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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: **850.229.8216** / fax: **850.229.8392**

August 1, 2024

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **20240003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2025

Dear Mr. Teitzman,

Attached for electronic refiling, please find St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factor
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,



s/Andy Shoaf
V-President

DKS
cc: Parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 20240003-GU
Submitted for filing
August 1, 2024

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED
DURING THE TWELVE-MONTH PERIOD ENDING DECEMBER 31, 2025.
=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve-month period ending December 31, 2025 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2023 through December 31, 2023, actual true-up and interest from January 1, 2024 through June 30, 2024, estimated true-up and interest from July 1st through December 31, 2024 and estimated purchased gas costs, without interest, from January 1, 2025 through December 31, 2025.


5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2025. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2025 to be \$943,037. Based upon estimated total sales of 875,004 therms, SJNG seeks a revised maximum WACOG of .984 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of .984 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2025.

Dated this 1st day of August, 2024.

Respectfully submitted,


Andy Snoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

Docket No. 20240003-GU

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 1st day of August 2024.

Gunster Law Firm
Beth Keating
Tallahassee, Fl. 32301-1839
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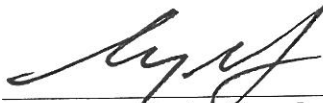
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Christensen.patty@leg.state.fl.us

Paula Brown
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Tampa, Fl 33601-0111
pkbrown@tecoenergy.com



s/Andy Shoaf
V-President

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 20240003-GU
Submitted for filing
August 1, 2024

DIRECT TESTIMONY OF ANDY SHOAF ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
=====

Q. Please state your name, business address, by whom
you are employed and in what capacity.

A. Andy Shoaf, 301 Long Avenue, Port St. Joe,
Florida 32456, St. Joe Natural Gas Company in the
capacities of V-President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas
costs and therm sales from January 1, 2024 through
December 31, 2024, used in developing the maximum twelve
month levelized purchased gas cost factor to be applied
to customer bills from January 1, 2025 through
December 31, 2025.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed on **August 1, 2024**
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2025 through December 31, 2025?

3 A. .984 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2025					Through	DECEMBER 2025					Docket#20240003-GU CAS-2	
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$1,259	\$784	\$748	\$924	\$609	\$685	\$502	\$449	\$535	\$505	\$624	\$1,002	\$8,628
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$100,700	\$70,000	\$77,470	\$52,410	\$53,650	\$49,500	\$49,600	\$49,600	\$48,000	\$49,600	\$88,170	\$78,150	\$766,850
5	DEMAND	\$7,983	\$7,210	\$7,983	\$7,725	\$3,193	\$3,090	\$3,193	\$3,193	\$3,090	\$3,193	\$7,725	\$7,983	\$65,560
6	OTHER	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$102,000
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$118,441	\$86,494	\$94,700	\$69,559	\$65,952	\$61,775	\$61,795	\$61,742	\$60,125	\$61,798	\$105,019	\$95,635	\$943,037
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$118,441	\$86,494	\$94,700	\$69,559	\$65,952	\$61,775	\$61,795	\$61,742	\$60,125	\$61,798	\$105,019	\$95,635	\$943,037
THERMS PURCHASED														
15	COMMODITY (Pipeline)	127,658	79,530	75,827	93,745	61,777	69,521	50,914	45,543	54,276	51,228	63,336	101,649	875,004
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	127,658	79,530	75,827	93,745	61,777	69,521	50,914	45,543	54,276	51,228	63,336	101,649	875,004
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	61	42	21	23	13	14	11	4	6	4	17	17	231.4
27	TOTAL THERM SALES	127,598	79,488	75,806	93,722	61,765	69,507	50,903	45,539	54,270	51,224	63,319	101,632	874,773
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
32	DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.92780	1.08756	1.24889	0.74201	1.06758	0.88859	1.21371	1.35569	1.10777	1.20633	1.65813	0.94083	1.07775
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (11/27)	0.92824	1.08814	1.24924	0.74219	1.06780	0.88877	1.21398	1.35581	1.10789	1.20643	1.65858	0.94099	1.07804
41	TRUE-UP (E-2)	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856
42	TOTAL COST OF GAS (40+41)	0.82968	0.98957	1.15068	0.64362	0.96924	0.79020	1.11541	1.25724	1.00933	1.10786	1.56001	0.84243	0.97947
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83385	0.99455	1.15646	0.64686	0.97411	0.79418	1.12102	1.26357	1.01440	1.11344	1.56786	0.84666	0.98440
45	PGA FACTOR ROUNDED TO NEAREST .001	0.834	0.995	1.156	0.647	0.974	0.794	1.121	1.264	1.014	1.113	1.568	0.847	0.984

COMPANY:	ST. JOE NATURAL GAS CO.												CALCULATION OF TRUE-UP AMOUNT												Schedule E-2														
	FOR THE CURRENT PERIOD:												JANUARY 2024												Through												DECEMBER 2024		Exhibit#
																																							Docket#20240003-GU
												-----ACTUAL-----												-----REVISED PROJECTION-----												TOTAL		CAS-3	
												JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD															
TRUE-UP CALCULATION																																							
1 PURCHASED GAS COST	\$57,656	\$33,948	\$20,404	\$18,749	\$12,628	\$21,534	\$24,800	\$24,000	\$25,269	\$24,800	\$44,085	\$45,000	\$352,872																										
2 TRANSPORTATION COST	\$16,604	\$16,490	\$16,351	\$11,513	\$12,167	\$12,495	\$12,170	\$12,170	\$12,067	\$12,170	\$17,062	\$17,419	\$168,677																										
3 TOTAL	\$74,260	\$50,438	\$36,755	\$30,262	\$24,795	\$34,028	\$36,970	\$36,170	\$37,336	\$36,970	\$61,147	\$62,419	\$521,549																										
4 FUEL REVENUES (NET OF REVENUE TAX)	\$92,790	\$74,937	\$79,680	\$58,512	\$34,032	\$36,093	\$25,330	\$22,658	\$27,002	\$25,486	\$31,510	\$50,570	\$558,600																										
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$5,992																										
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$92,291	\$74,438	\$79,181	\$58,012	\$33,532	\$35,594	\$24,830	\$22,158	\$26,503	\$24,987	\$31,010	\$50,071	\$552,608																										
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,031	\$24,000	\$42,426	\$27,751	\$8,738	\$1,566	-\$12,139	-\$14,012	-\$10,833	-\$11,983	-\$30,137	-\$12,348	\$31,059																										
8 INTEREST PROVISION-THIS PERIOD (21)	\$229	\$326	\$476	\$634	\$720	\$749	\$733	\$680	\$631	\$585	\$496	\$407	\$6,667																										
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$42,503	\$61,263	\$86,088	\$129,489	\$158,374	\$168,331	\$171,145	\$160,238	\$147,406	\$137,703	\$126,804	\$97,663	\$42,503																										
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$5,992																										
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																										
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$61,263	\$86,088	\$129,489	\$158,374	\$168,331	\$171,145	\$160,238	\$147,406	\$137,703	\$126,804	\$97,663	\$86,221	\$86,221																										
INTEREST PROVISION																																							
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$42,503	\$61,263	\$86,088	\$129,489	\$158,374	\$168,331	\$171,145	\$160,238	\$147,406	\$137,703	\$126,804	\$97,663																											
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$61,034	\$85,762	\$129,013	\$157,739	\$167,611	\$170,396	\$159,505	\$146,726	\$137,073	\$126,219	\$97,167	\$85,815																											
14 TOTAL (12+13)	\$103,537	\$147,025	\$215,101	\$287,229	\$325,984	\$338,726	\$330,650	\$306,964	\$284,479	\$263,923	\$223,971	\$183,478																											
15 AVERAGE (50% OF 14)	\$51,768	\$73,512	\$107,551	\$143,614	\$162,992	\$169,363	\$165,325	\$153,482	\$142,239	\$131,961	\$111,986	\$91,739																											
16 INTEREST RATE - FIRST DAY OF MONTH	5.30	5.33	5.32	5.30	5.30	5.30	5.30	5.32	5.32	5.32	5.32	5.32																											
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33	5.32	5.30	5.30	5.30	5.32	5.32	5.32	5.32	5.32	5.32	5.32																											
18 TOTAL (16+17)	10.63	10.65	10.62	10.60	10.60	10.62	10.64	10.64	10.64	10.64	10.64	10.64																											
19 AVERAGE (50% OF 18)	5.315	5.325	5.31	5.3	5.3	5.31	5.32	5.32	5.32	5.32	5.32	5.32																											
20 MONTHLY AVERAGE (19/12 Months)	0.443	0.444	0.443	0.442	0.442	0.443	0.443	0.443	0.443	0.443	0.443	0.443																											
21 INTEREST PROVISION (15x20)	229	326	476	634	720	749	733	680	631	585	496	407	\$6,667																										

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2025

Through

DECEMBER 2025

Docket#20240003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$100,700.00	\$1,258.71	\$7,982.50	\$8,500.00	117.62
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$70,000.00	\$784.17	\$7,210.00	\$8,500.00	123.56
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$77,470.00	\$747.66	\$7,982.50	\$8,500.00	122.24
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$52,410.00	\$924.33	\$7,725.00	\$8,500.00	132.72
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$53,650.00	\$609.12	\$3,193.00	\$8,500.00	122.93
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$49,500.00	\$685.47	\$3,090.00	\$8,500.00	124.80
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$502.01	\$3,193.00	\$8,500.00	124.59
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$449.05	\$3,193.00	\$8,500.00	124.48
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$48,000.00	\$535.16	\$3,090.00	\$8,500.00	125.26
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$505.11	\$3,193.00	\$8,500.00	124.59
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$88,170.00	\$624.49	\$7,725.00	\$8,500.00	119.11
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$78,150.00	\$1,002.26	\$7,982.50	\$8,500.00	122.37
13											
14											
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26											
27											
28											
29											
30											
31											
32 TOTAL				766,850	0	766,850	\$766,850.00	\$8,627.54	\$65,559.50	\$102,000.00	122.98

COMPANY:	ST JOE NATURAL GAS	CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD	Schedule E-4
			Exhibit# _____
ESTIMATED FOR THE PROJECTED PERIOD:	JANUARY 2023	Through	DECEMBER 2023
			Docket#20240003-GU
			St. Joe Natural Gas Company
			CAS-5

	PRIOR PERIOD:	JAN 23 - DEC 23			CURRENT PERIOD:	
	(1)	(2)	(3)	(4)	(5)	
	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	ACTUAL	(2)-(1) DIFFERENCE	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	E-4 Line 1 \$466,021	A-2 Line 6 \$646,496	Col.2 - Col.1 \$180,475	E-2 Line 6 \$552,608	Col.3 + Col.4 \$733,083	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 -\$72,998	A-2 Line 7 -\$24,801	Col.2 - Col.1 \$48,197	E-2 Line 7 \$31,059	Col.3 + Col.4 \$79,255	
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 \$824	A-2 Line 8 \$1,123	Col.2 - Col.1 \$299	E-2 Line 8 \$6,667	Col.3 + Col.4 \$6,966	
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 -\$72,173	Line 2 + Line 3 -\$23,678	Col.2 - Col.1 \$48,495	Line 2 + Line 3 \$37,726	Col.3 + Col.4 \$86,221	

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS		equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES			
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)				
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)	\$86,221.28	=	0.09856	
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)	874,773			
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

COMPANY:		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ST JOE NATURAL GAS													Exhibit#	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2025			Through:		DECEMBER 2025						Docket#20240003-GU	
													CAS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM SALES (FIRM)														
RS-1 (Residential 0 - 149)	13,344	9,168	8,551	10,532	6,809	7,916	6,126	5,157	6,145	5,409	7,317	11,725	98,199	
RS-2 (Residential 150-299)	28,293	17,047	14,582	17,500	12,045	12,755	9,051	7,904	9,186	8,710	11,920	20,755	169,748	
RS-3 (Residential 300-UP)	32,584	17,886	14,761	18,659	12,006	12,109	7,517	6,373	7,243	7,506	11,218	20,729	168,591	
GS-1 (Commercial <2000)	15,647	9,999	11,753	18,836	8,008	10,610	9,010	7,721	8,753	9,493	8,474	14,392	132,696	
GS-2 (Commercial 2000-24,999)	26,713	19,129	18,803	19,390	15,902	17,869	12,866	12,163	14,603	12,674	15,904	23,907	209,923	
GS-4 (Commercial 25000-)	11,077	6,301	7,377	8,828	7,007	8,262	6,344	6,225	8,346	7,436	8,503	10,141	95,847	
TOTAL FIRM SALES	127,658	79,530	75,827	93,745	61,777	69,521	50,914	45,543	54,276	51,228	63,336	101,649	875,004	
THERM SALES TRANSPORTATION														
													0	
													0	
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL THERM SALE	127,658	79,530	75,827	93,745	61,777	69,521	50,914	45,543	54,276	51,228	63,336	101,649	875,004	
NUMBER OF CUSTOMERS (FIRM)														
RS-1 (Residential 0 - 149)	1,110	1,113	1,120	1,126	1,133	1,146	1,151	1,158	1,173	1,183	1,182	1,189	1,149	
RS-2 (Residential 150-299)	1,138	1,140	1,148	1,153	1,161	1,166	1,163	1,166	1,169	1,171	1,169	1,188	1,161	
RS-3 (Residential 300-UP)	674	671	674	680	679	682	680	680	680	682	683	686	679	
GS-1 (Commercial <2000)	161	161	163	161	160	161	162	159	159	160	163	159	161	
GS-2 (Commercial 2000-24,999)	34	34	34	35	35	35	35	34	34	34	34	34	34	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL FIRM	3,118	3,120	3,140	3,156	3,169	3,191	3,192	3,198	3,216	3,231	3,232	3,257	3,185	
NUMBER OF CUSTOMERS (TRANSP)														
													0	
													0	
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL THERM SALES	3,118	3,120	3,140	3,156	3,169	3,191	3,192	3,198	3,216	3,231	3,232	3,257	3,185	
THERM USE PER CUSTOMER														
RS-1 (Residential 0 - 149)	12	8	8	9	6	7	5	4	5	5	6	10	85	
RS-2 (Residential 150-299)	25	15	13	15	10	11	8	7	8	7	10	17	146	
RS-3 (Residential 300-UP)	48	27	22	27	18	18	11	9	11	11	16	30	248	
GS-1 (Commercial <2000)	97	62	72	117	50	66	56	49	55	59	52	91	825	
GS-2 (Commercial 2000-24,999)	786	563	553	554	454	511	368	358	430	373	468	703	6,114	
GS-4 (Commercial 25000-)	11,077	6,301	7,377	8,828	7,007	8,262	6,344	6,225	8,346	7,436	8,503	10,141	95,847	