



Stephanie A. Cuello
SENIOR COUNSEL

August 20, 2024

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of July 2024.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of August, 2024.

s/ Stephanie A. Cuello

Stephanie A. Cuello

<p>Suzanne Brownless Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p>	<p>W.Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com</p>	<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>
--	--	--

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	142,101,042	139,133,981	2,967,061	2.1	4,668,183	4,401,987	266,196	6.1	3.0440	3.1607	(0.1167)	(3.7)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	915,286	980,697	(65,411)	(6.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	143,016,328	140,114,678	2,901,650	2.1	4,668,183	4,401,987	266,196	6.1	3.0636	3.1830	(0.1194)	(3.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,601,889	2,182,116	2,419,773	110.9	84,866	46,598	38,268	82.1	5.4225	4.6828	0.7397	15.8
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	627,396	1,224,016	(596,620)	(48.7)	12,264	20,738	(8,474)	(40.9)	5.1158	5.9024	(0.7866)	(13.3)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	4,895,536	5,612,309	(716,773)	(12.8)	122,293	137,364	(15,071)	(11.0)	4.0031	4.0857	(0.0826)	(2.0)
9 TOTAL COST OF PURCHASED POWER	10,124,821	9,018,441	1,106,379	12.3	219,423	204,700	14,723	7.2	4.6143	4.4057	0.2086	4.7
10 TOTAL AVAILABLE MWH					4,887,606	4,606,687	280,919	6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(954,377)	(1,354,789)	400,412	(29.6)	(42,878)	(34,451)	(8,427)	24.5	2.2258	3.9325	(1.7067)	(43.4)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(285,602)	(383,922)	98,320	(25.6)	(42,878)	(34,451)	(8,427)	24.5	0.6661	1.1144	(0.4483)	(40.2)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(9,345,229)	(8,779,583)	(565,647)	6.4	(242,267)	(278,238)	35,971	(12.9)	3.8574	3.1554	0.7020	22.3
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,585,209)	(10,518,294)	(66,915)	0.6	(285,145)	(312,689)	27,544	(8.8)	3.7122	3.3638	0.3484	10.4
14 NET INADVERTENT AND WHEELED INTERCHANGE					26,013	0	26,013					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	142,555,940	138,614,825	3,941,114	2.8	4,628,474	4,293,998	334,477	7.8	3.0800	3.2281	(0.1481)	(4.6)
16 NET UNBILLED	5,224,731	1,958,654	3,266,077	166.8	(169,635)	(60,675)	(108,960)	179.6	0.1225	0.0488	0.0737	151.0
17 COMPANY USE	223,068	309,292	(86,224)	(27.9)	(7,243)	(9,581)	2,339	(24.4)	0.0052	0.0077	(0.0025)	(32.5)
18 T & D LOSSES	5,732,533	6,777,054	(1,044,521)	(15.4)	(186,123)	(209,939)	23,816	(11.3)	0.1344	0.1688	(0.0344)	(20.4)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	142,555,940	138,614,825	3,941,114	2.8	4,265,474	4,013,802	251,671	6.3	3.3421	3.4535	(0.1114)	(3.2)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(359)	(656)	297	(45.3)	(11)	(19)	8	(43.5)	3.3420	3.4535	(0.1115)	(3.2)
21 JURISDICTIONAL KWH SALES	142,555,581	138,614,169	3,941,412	2.8	4,265,463	4,013,783	251,679	6.3	3.3421	3.4535	(0.1114)	(3.2)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	142,594,845	138,652,347	3,942,497	2.8	4,265,463	4,013,783	251,679	6.3	3.3430	3.4544	(0.1114)	(3.2)
23 PRIOR PERIOD TRUE-UP	26,782,777	26,782,777	(0)	0.0	4,265,463	4,013,783	251,679	6.3	0.6279	0.6673	(0.0394)	(5.9)
24 TOTAL JURISDICTIONAL FUEL COST	169,377,621	165,435,124	3,942,497	2.4	4,265,463	4,013,783	251,679	6.3	3.9709	4.1217	(0.1508)	(3.7)
25 GPIF	82,213	82,213	(1)	0.0	4,265,463	4,013,783	251,679	6.3	0.0019	0.0020	(0.0001)	(5.0)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,980,056	4,350,588	629,468	14.5	4,265,463	4,013,783	251,679	6.3	0.1168	0.1084	0.0084	7.8
27 CLEAN ENERGY IMPACT (CEI)	10,255	12,546	(2,291)	(18.3)	4,265,463	4,013,783	251,679	6.3	0.0002	0.0003	(0.0001)	(33.3)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.090	4.232	(0.143)	(3.4)

*Line 11a. MWH Data for Infomational Purposes Only

*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	709,152,270	706,185,209	2,967,061	0.4	25,086,328	24,820,132	266,196	1.1	2.8268	2.8452	(0.0184)	(0.7)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,679,268	10,744,679	(65,411)	(0.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	719,831,538	716,929,888	2,901,650	0.4	25,086,328	24,820,132	266,196	1.1	2.8694	2.8885	(0.0191)	(0.7)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,645,499	18,225,727	2,419,773	13.3	405,239	366,971	38,268	10.4	5.0946	4.9665	0.1281	2.6
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,379,456	13,976,076	(596,620)	(4.3)	215,629	224,102	(8,474)	(3.8)	6.2049	6.2365	(0.0316)	(0.5)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	26,845,462	27,562,235	(716,773)	(2.6)	808,638	823,709	(15,071)	(1.8)	3.3198	3.3461	(0.0263)	(0.8)
9 TOTAL COST OF PURCHASED POWER	60,870,418	59,764,038	1,106,379	1.9	1,429,506	1,414,783	14,723	1.0	4.2581	4.2243	0.0338	0.8
10 TOTAL AVAILABLE MWH					26,515,834	26,234,915	280,919	1.1				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,017,333)	(6,417,745)	400,412	(6.2)	(354,990)	(346,562)	(8,427)	2.4	1.6951	1.8518	(0.1567)	(8.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,191,182)	(3,289,502)	98,320	(3.0)	(354,990)	(346,562)	(8,427)	2.4	0.8990	0.9492	(0.0502)	(5.3)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(30,627,739)	(30,062,092)	(565,647)	1.9	(1,118,158)	(1,154,129)	35,971	(3.1)	2.7391	2.6047	0.1344	5.2
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(39,836,254)	(39,769,339)	(66,915)	0.2	(1,473,148)	(1,500,692)	27,544	(1.8)	2.7042	2.6501	0.0541	2.0
14 NET INADVERTENT AND WHEELED INTERCHANGE					132,721	106,708	26,013					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	740,865,701	736,924,587	3,941,114	0.5	25,175,408	24,840,931	334,477	1.4	2.9428	2.9666	(0.0238)	(0.8)
16 NET UNBILLED	16,816,112	13,550,060	3,266,052	24.1	(716,362)	(607,403)	(108,960)	17.9	0.0724	0.0590	0.0134	22.7
17 COMPANY USE	2,228,771	2,314,996	(86,225)	(3.7)	(75,847)	(78,185)	2,339	(3.0)	0.0096	0.0101	(0.0005)	(5.0)
18 T & D LOSSES	35,244,855	36,289,374	(1,044,519)	(2.9)	(1,153,113)	(1,176,929)	23,816	(2.0)	0.1517	0.1579	(0.0062)	(3.9)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	740,865,701	736,924,587	3,941,114	0.5	23,230,086	22,978,414	251,672	1.1	3.1893	3.2070	(0.0177)	(0.6)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(455,659)	(455,956)	297	(0.1)	(16,883)	(16,891)	8	(0.1)	2.6989	2.6993	(0.0004)	(0.0)
21 JURISDICTIONAL KWH SALES	740,410,042	736,468,631	3,941,411	0.5	23,213,203	22,961,523	251,680	1.1	3.1896	3.2074	(0.0178)	(0.6)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	740,627,707	736,685,210	3,942,497	0.5	23,213,203	22,961,523	251,680	1.1	3.1905	3.2083	(0.0178)	(0.6)
23 PRIOR PERIOD TRUE-UP	284,769,617	284,769,619	(2)	0.0	23,213,203	22,961,523	251,680	1.1	1.2268	1.2402	(0.0134)	(1.1)
24 TOTAL JURISDICTIONAL FUEL COST	1,025,397,324	1,021,454,829	3,942,495	0.4	23,213,203	22,961,523	251,680	1.1	4.4173	4.4485	(0.0312)	(0.7)
25 GPIF	575,488	575,491	(4)	0.0	23,213,203	22,961,523	251,680	1.1	0.0025	0.0025	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	22,494,348	21,864,880	629,468	2.9	23,213,203	22,961,523	251,680	1.1	0.0969	0.0952	0.0017	98.3
27 CLEAN ENERGY IMPACT (CEI)	87,504	89,794	(2,291)	(2.6)	23,213,203	22,961,523	251,680	1.1	0.0004	0.0004	0.0000	100.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.517	4.547	(0.029)	(0.7)

*Line 11a. MWH Data for Infomational Purposes Only

*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$142,101,042	139,133,981	\$2,967,061	2.1	\$709,152,270	\$706,185,209	\$2,967,061	0.4
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(954,377)	(1,354,789)	400,412	(29.6)	(6,017,333)	(6,417,745)	400,412	(6.2)
2a. GAIN ON POWER SALES	(285,602)	(383,922)	98,320	(25.6)	(3,191,182)	(3,289,502)	98,320	(3.0)
3 . FUEL COST OF PURCHASED POWER	4,601,889	2,182,116	2,419,773	110.9	20,645,499	18,225,727	2,419,773	13.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,895,536	5,612,309	(716,773)	(12.8)	26,845,462	27,562,235	(716,773)	(2.6)
4 . ENERGY COST OF ECONOMY PURCHASES	627,396	1,224,016	(596,620)	(48.7)	13,379,456	13,976,076	(596,620)	(4.3)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	150,985,883	146,413,711	4,572,172	3.1	760,814,172	756,242,000	4,572,171	0.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(9,345,229)	(8,779,583)	(565,647)	6.4	(30,627,739)	(30,062,092)	(565,647)	1.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	915,286	980,697	(65,411)	(6.7)	10,679,268	10,744,679	(65,411)	(0.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$142,555,940	\$138,614,825	\$3,941,114	2.8	\$740,865,701	\$736,924,587	\$3,941,114	0.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
SHADY HILLS INVENTORY GAIN ON SALE	(73,598)	0	(73,598)		(73,598)	0	(73,598)	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(25,730)	0	(25,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,867,119	0	2,867,119	
FPD AGREEMENT TERMINATION	980,694	0	980,694		6,947,795	0	6,947,795	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	8,189	0	8,189		963,681	0	963,681	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$915,286	\$0	\$915,286		\$10,679,268	\$0	\$10,679,268	

B. KWH SALES

1 . JURISDICTIONAL SALES	4,265,462,685	4,013,783,490	251,679,195	6.3	23,213,202,069	22,961,522,874	251,679,195	1.1
2 . NON JURISDICTIONAL (WHOLESALE) SALES	10,736	19,000	(8,264)	(43.5)	16,883,098	16,891,362	(8,264)	(0.1)
3 . TOTAL SALES	4,265,473,421	4,013,802,490	251,670,931	6.3	23,230,085,167	22,978,414,236	251,670,931	1.1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	99.93	99.93	(0.00)	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$199,941,171	\$187,162,724	\$12,778,446	6.8	\$1,168,068,597	\$1,155,290,151	\$12,778,446	1.1
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,782,777)	(26,782,777)	0	0.0	(284,769,617)	(284,769,619)	2	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(575,488)	(575,491)	4	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(4,980,056)	(4,350,588)	(629,468)	14.5	(22,494,348)	(21,864,880)	(629,468)	2.9
2d. CLEAN ENERGY IMPACT (CEI)	(10,255)	(12,546)	2,291	(18.3)	(87,504)	(89,794)	2,291	(2.6)
3. TOTAL JURISDICTIONAL FUEL REVENUE	168,085,871	155,934,601	12,151,270	7.8	860,141,641	847,990,366	12,151,275	1.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	142,555,940	138,614,825	3,941,114	2.8	740,865,701	736,924,587	3,941,114	0.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	99.93	99.93	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	142,594,845	138,652,347	3,942,497	2.8	740,627,707	736,685,210	3,942,497	0.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	25,491,027	17,282,253	8,208,773	47.5	119,513,934	111,305,156	8,208,779	7.4
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(914,896)	(935,184)	20,289	(2.2)	(11,492,380)	(11,512,669)	20,289	(0.2)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(232,659,639)	(232,659,643)	3	0.0	(574,091,902)	(574,091,902)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	26,782,777	26,782,777	(0)	0.0	284,769,617	284,769,619	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(181,300,732)	(189,529,797)	8,229,065	(4.3)	(181,300,732)	(189,529,797)	8,229,065	(4.3)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$181,300,732)	(189,529,797)	8,229,065	(4.3)	(\$181,300,732)	(189,529,797)	8,229,065	(4.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$232,659,639)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(180,385,836)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(413,045,476)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(206,522,738)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.350	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.280	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.630	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.315	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.443	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$914,896)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 7/1/2024 to 7/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,618,524	552,635	1,065,889	192.9 %
3 - COAL	26,131,710	25,165,021	966,689	3.8 %
4 - GAS	114,350,809	113,416,325	934,484	0.8 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	142,101,042	139,133,981	2,967,061	2.1 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	2,788	368	2,420	658.2 %
11 - COAL	540,318	588,494	(48,176)	(8.2 %)
12 - GAS	3,836,173	3,556,370	279,803	7.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	288,905	256,755	32,150	12.5 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,668,183	4,401,987	266,196	6.0 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	11,035	2,978	8,057	270.6 %
19 - COAL (TON)	259,754	269,934	(10,180)	(3.8 %)
20 - GAS (MCF)	27,855,222	26,356,841	1,498,381	5.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	63,649	17,347	46,302	266.9 %
26 - COAL	5,792,514	6,158,433	(365,919)	(5.9 %)
27 - GAS	28,570,428	26,356,841	2,213,587	8.4 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	34,426,591	32,532,621	1,893,970	5.8 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.05	614.4 %
34 - COAL	11.6	13.37	(1.79)	(13.4 %)
35 - GAS	82.2	80.79	1.39	1.7 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.2	5.83	0.36	6.1 %
38	0.0	0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 7/1/2024 to 7/1/2024

Duke Energy Florida, LLC

39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	146.67	185.57	(38.90)	(21.0 %)
42 - COAL (\$/TON)	100.60	93.23	7.38	7.9 %
43 - GAS (\$/MCF)	4.11	4.30	(0.20)	(4.6 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.43	31.86	(6.43)	(20.2 %)
49 - COAL	4.51	4.09	0.43	10.4 %
50 - GAS	4.00	4.30	(0.30)	(7.0 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.13	4.28	(0.15)	(3.5 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,830	47,177	(24,347)	(51.6 %)
57 - COAL	10,721	10,465	256	2.4 %
58 - GAS	7,448	7,411	36	0.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,375	7,390	(16)	(0.2 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	58.05	150.30	(92.24)	(61.4 %)
65 - COAL	4.84	4.28	0.56	13.1 %
66 - GAS	2.98	3.19	(0.21)	(6.5 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.04	3.16	(0.12)	(3.7 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	10,491,468	9,425,579	1,065,889	11.3 %
3 - COAL	103,252,807	102,286,118	966,689	0.9 %
4 - GAS	595,407,995	594,473,512	934,483	0.2 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	709,152,270	706,185,209	2,967,061	0.4 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	18,630	16,376	2,254	13.8 %
11 - COAL	2,162,336	2,210,512	(48,176)	(2.2 %)
12 - GAS	21,212,186	20,932,218	279,968	1.3 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,693,176	1,661,027	32,149	1.9 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	25,086,328	24,820,133	266,195	1.1 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	70,955	62,898	8,057	12.8 %
19 - COAL (TON)	1,040,976	1,051,156	(10,180)	(1.0 %)
20 - GAS (MCF)	155,455,033	153,956,652	1,498,381	1.0 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	409,548	363,235	46,313	12.8 %
26 - COAL	23,229,037	23,594,956	(365,919)	(1.6 %)
27 - GAS	159,169,531	156,955,943	2,213,588	1.4 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	182,808,115	180,914,134	1,893,981	1.0 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.07	0.01	12.6 %
34 - COAL	8.6	8.91	(0.29)	(3.2 %)
35 - GAS	84.6	84.34	0.22	0.3 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.7	6.69	0.06	0.9 %
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

FUEL COST PER UNIT (\$)

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	147.86	149.85	(1.99)	(1.3 %)
42 - COAL (\$/TON)	99.19	97.31	1.88	1.9 %
43 - GAS (\$/MCF)	3.83	3.86	(0.03)	(0.8 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

FUEL COST PER MILLION BTU (\$/MILLION BTU)

47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.62	25.95	(0.33)	(1.3 %)
49 - COAL	4.44	4.34	0.11	2.5 %
50 - GAS	3.74	3.79	(0.05)	(1.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.88	3.90	(0.02)	(0.6 %)

BTU BURNED PER KWH (BTU/KWH)

55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,983	22,181	(198)	(0.9 %)
57 - COAL	10,743	10,674	69	0.6 %
58 - GAS	7,504	7,498	5	0.1 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,287	7,289	(2)	(0.0 %)

GENERATED FUEL COST PER KWH (CENTS/KWH)

63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	56.31	57.56	(1.24)	(2.2 %)
65 - COAL	4.78	4.63	0.15	3.2 %
66 - GAS	2.81	2.84	(0.03)	(1.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.83	2.85	(0.02)	(0.6 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 7/1/2024 to 7/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	15,156.00	27			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	11,629.00	21			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	39.30	15			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	51.92	28			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	245.53	40			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	95.82	17			0				0	0	0.000	
TOTAL Solar	1,485.7	288,904.58				0				0	0	0.000	
Steam Anclote													
TOTAL UNIT 1	521	100,741.00	26			12,459	Gas	1,225,676	1.024	1,255,092	4,952,288	4.916	4.040
Crystal River 4 & 5													
TOTAL UNIT 4	721	287,744.00 0.00	54			10,979	Coal No 2	141,137 2,065	22.300 5.763	3,147,355 11,900	14,198,631 358,969	4.934 0.000	100.602 173.835
TOTAL UNIT 5	721	252,574.00 0.00	47			10,520	Coal No 2	118,617 2,065	22.300 5.763	2,645,159 11,900	11,933,079 358,969	4.725 0.000	100.602 173.835
TOTAL Steam	1,963	641,059.00				11,031				7,071,407	31,801,936	4.961	
Gas Turbine													
Bartow Combined Cycle													
TOTAL BCC	1,259	720,247.00	77			7,410	Gas	5,216,800	1.023	5,336,786	19,936,696	2.768	3.822
Bartow Peaker													
TOTAL BAP	223	132.17 2,812.83 2,945.00	2			15,301	No 2 Gas	353 42,031	5.729 1.024	2,022 43,039	45,156 169,845	34.166 6.038	127.921 4.041
Bayboro Peaker													
TOTAL BYP	229	296.20 296.00	0			18,071	No 2	936	5.719	5,353	113,878	38.446	121.665
Citrus County													
TOTAL CCCC	1,854	1,145,492.00	83			6,848	Gas	7,608,248	1.031	7,844,103	35,481,901	3.098	4.664
Debary Peaker													
TOTAL DEP	611	1,233.93 6,447.67 7,682.00	2			13,527	No 2 Gas	2,895 85,093	5.766 1.025	16,692 87,221	376,323 344,174	30.498 5.338	129.991 4.045
Hines Energy													
TOTAL HEP	2,161	1,276,142.00	79			7,301	Gas	9,098,131	1.024	9,316,486	35,904,084	2.813	3.946
Intercession City Peaker													
TOTAL ICP	1,072	1,125.18 39,014.82 40,140.00	5			14,026	No 2 Gas	2,721 532,328	5.800 1.028	15,782 547,234	365,229 2,049,530	32.460 5.253	134.226 3.850

A-4 System Net Generation and Fuel Cost Report

Report Period : 7/1/2024 to 7/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Osprey													
TOTAL OSP	611	367,260.00	81			7,163	Gas	2,569,154	1.024	2,630,814	9,851,440	2.682	3.835
Suwannee Peaker													
TOTAL SRP	203	7,788.90	5			14,557	Gas	114,529	0.990	113,383	478,267	6.140	4.176
Tiger Bay Cogen													
TOTAL TBP	230	136,266.00	80			7,838	Gas	1,043,037	1.024	1,068,070	3,974,685	2.917	3.811
Univ of Florida Cogen													
TOTAL UFP	50	33,959.80	91			9,664	Gas	320,195	1.025	328,200	1,207,898	3.557	3.772
TOTAL Gas Turbine	8,503	3,738,219.00				7,318				27,355,184	110,299,107	2.951	0.000
SYSTEM TOTAL	11,951.7	4,668,182.58				7,375				34,426,591	142,101,043	3.044	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	110,075.00	29			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74	91,977.00	24			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	95,776.00	25			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	94,049.00	25			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	9,041.00	14			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	72,657.00	19			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	95,919.00	25			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	27,888.00	28			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74	98,156.00	26			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	89,687.00	23			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	96,019.00	25			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	93,622.00	24			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	104,208.00	27			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	50,115.00	22			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	92,510.00	32			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	3,319.00	16			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	4,853.00	19			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	103,632.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	92,352.00	24			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	10,747.00	23			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	91,338.00	24			0				0	0	0.000	
Twin Rivers Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	97,681.00	25			0				0	0	0.000	
Winqepin Solar Facility													
TOTAL Unit 1	74.9	65,050.00	21			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	323.20	18			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	333.66	26			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	1,125.85	27			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	722.27	19			0				0	0	0.000	
TOTAL Solar													
Steam	1,485.7	1,693,175.98				0				0	0	0.000	
Anclote		534,193.00					Gas	6,287,355	1.022	6,425,711	23,706,165	4.438	3.770
TOTAL UNIT 1	521	534,193.00	20			12,029				6,425,711	23,706,165	4.438	
		247,575.00					Gas	2,902,029	1.025	2,974,263	12,413,823	5.014	4.278
TOTAL UNIT 2	514	247,575.00	9			12,014				2,974,263	12,413,823	5.014	
Crystal River 4 & 5													
		1,239,265.00					Coal	611,657	22.282	13,628,907	60,954,638	4.919	99.655
		0.00					No 2	12,824	5.774	74,047	2,209,504	0.000	172.291
TOTAL UNIT 4	721	1,239,265.00	34			11,057				13,702,954	63,164,142	5.097	
		923,071.00					Coal	429,319	22.361	9,600,130	42,298,170	4.582	98.524
		0.00					No 2	12,874	5.772	74,313	2,216,453	0.000	172.165
TOTAL UNIT 5	721	923,071.00	25			10,481				9,674,443	44,514,623	4.822	
TOTAL Steam													
	1,963	2,944,104.00				11,133				32,777,371	143,798,754	4.884	
Gas Turbine													
Bartow Combined Cycle													
		542.02					No 2	717	5.713	4,096	91,457	16.874	127.555
		3,894,707.98					Gas	28,829,891	1.021	29,431,614	102,718,136	2.637	3.563
TOTAL BCC	1,259	3,895,250.00	61			7,557				29,435,710	102,809,593	2.639	
Bartow Peaker													
		1,017.95					No 2	3,027	5.712	17,290	375,180	36.856	123.944
		14,360.05					Gas	219,061	1.022	223,897	822,413	5.727	3.754
TOTAL BAP	223	15,378.00	1			15,684				241,187	1,197,592	7.788	
Bayboro Peaker													
		3,447.90					No 2	8,657	5.712	49,450	1,069,230	31.011	123.510
TOTAL BYP	229	3,448.00	0			14,342				49,450	1,069,230	31.011	
Citrus County													
		7,229,466.00					Gas	47,984,190	1.028	49,344,688	205,454,232	2.842	4.282
TOTAL CCCC	1,854	7,229,466.00	76			6,825				49,344,688	205,454,232	2.842	
Debary Peaker													
		3,232.99					No 2	7,724	5.766	44,539	1,004,134	31.059	130.002
		27,301.61					Gas	367,947	1.022	376,117	1,371,482	5.023	3.727
TOTAL DEP	611	30,535.00	1			13,776				420,655	2,375,616	7.780	
Hines Energy													
		6,785,686.00					Gas	48,385,512	1.022	49,445,594	175,188,059	2.582	3.621

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL HEP	2,161	6,785,686.00	61			7,287				49,445,594	175,188,059	2.582	
Intercession City Peaker							No 2	25,131	5.802	145,814	3,525,509	33.936	140.283
		10,388.76					Gas	2,403,092	1.027	2,466,863	8,379,833	4.734	3.487
TOTAL ICP	1,198	187,412.00	3			13,941				2,612,677	11,905,342	6.352	
Osprey							Gas	9,856,525	1.023	10,082,663	35,910,639	2.679	3.643
TOTAL OSP	611	1,340,359.00	43			7,522				10,082,663	35,910,639	2.679	
Suwannee Peaker							Gas	745,948	1.012	754,969	2,915,026	5.686	3.908
TOTAL SRP	203	51,270.00	5			14,725				754,969	2,915,026	5.686	
Tiger Bay Cogen							Gas	5,255,206	1.022	5,372,972	19,021,299	2.769	3.620
TOTAL TBP	230	686,880.00	58			7,822				5,372,972	19,021,299	2.769	
Univ of Florida Cogen							Gas	2,218,277	1.023	2,270,179	7,506,887	3.361	3.384
TOTAL UFP	50	223,364.00	87			10,164				2,270,179	7,506,887	3.361	
TOTAL Gas Turbine	8,629	20,449,048.00				7,337				150,030,745	565,353,516	2.765	0.000
SYSTEM TOTAL	12,077.7	25,086,327.98				7,287				182,808,116	709,152,270	2.827	

A-5 System Generation Fuel Cost Report

Report Period : 7/1/2024 to 7/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	3,713	53,995	(50,282)	(93.1%)
20 - UNIT COST (\$/BBL)	177.37	118.36	59.01	49.9%
21 - AMOUNT (\$)	658,578	6,391,017	(5,732,439)	(89.7%)
22 - BURNED				
23 - UNITS (BBL)	11,035	2,978	8,057	270.6%
24 - UNIT COST (\$/BBL)	146.67	185.57	(38.90)	(21.0%)
25 - AMOUNT (\$)	1,618,524	552,635	1,065,889	192.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	569,152	627,491	(58,339)	(9.3%)
31 - UNIT COST (\$/BBL)	125.28	125.36	(0.07)	(0.1%)
32 - AMOUNT (\$)	71,304,942	78,660,212	(7,355,270)	(9.4%)
33 -				
34 - DAYS SUPPLY	1,600	6,321	(4,721)	(74.7%)

A-5 System Generation Fuel Cost Report

Report Period : 7/1/2024 to 7/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	192,619	269,934	(77,315)	(28.6%)
37 - UNIT COST (\$/TON)	104.40	93.23	11.17	12.0%
38 - AMOUNT (\$)	20,109,504	25,165,021	(5,055,517)	(20.1%)
39 - BURNED				
40 - UNITS (TON)	259,754	269,934	(10,180)	(3.8%)
41 - UNIT COST (\$/TON)	100.60	93.23	7.38	7.9%
42 - AMOUNT (\$)	26,131,710	25,165,021	966,689	3.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	438,051	505,186	(67,135)	(13.3%)
48 - UNIT COST (\$/TON)	100.60	99.15	1.45	1.5%
49 - AMOUNT (\$)	44,068,712	50,090,917	(6,022,205)	(12.0%)
50 -				
51 - DAYS SUPPLY	52	56	(4)	(6.9%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	27,855,222	26,356,841	1,498,381	5.7%
54 - UNIT COST (\$/MCF)	4.11	4.30	(0.20)	(4.6%)
55 - AMOUNT (\$)	114,350,809	113,416,325	934,484	0.8%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	74,217	124,499	(50,282)	(40.4%)
20 - UNIT COST (\$/BBL)	132.57	125.07	7.50	6.0%
21 - AMOUNT (\$)	9,838,735	15,571,174	(5,732,439)	(36.8%)
22 - BURNED				
23 - UNITS (BBL)	70,955	62,898	8,057	12.8%
24 - UNIT COST (\$/BBL)	147.86	149.85	(1.99)	(1.3%)
25 - AMOUNT (\$)	10,491,468	9,425,579	1,065,889	11.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	218			
28 - AMOUNT (\$)	25,730			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	569,152	627,491	(58,339)	(9.3%)
31 - UNIT COST (\$/BBL)	125.28	125.36	(0.07)	(0.1%)
32 - AMOUNT (\$)	71,304,942	78,660,212	(7,355,270)	(9.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 7/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,013,194	1,090,509	(77,315)	(7.1%)
37 - UNIT COST (\$/TON)	102.58	99.95	2.64	2.6%
38 - AMOUNT (\$)	103,935,526	108,991,042	(5,055,516)	(4.6%)
39 - BURNED				
40 - UNITS (TON)	1,040,976	1,051,156	(10,180)	(1.0%)
41 - UNIT COST (\$/TON)	99.19	97.31	1.88	1.9%
42 - AMOUNT (\$)	103,252,807	102,286,118	966,689	0.9%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(29,708)			
45 - AMOUNT (\$)	(2,867,119)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	438,051	505,186	(67,135)	(13.3%)
48 - UNIT COST (\$/TON)	100.60	99.15	1.45	1.5%
49 - AMOUNT (\$)	44,068,712	50,090,917	(6,022,205)	(12.0%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	155,455,033	153,956,652	1,498,381	1.0%
54 - UNIT COST (\$/MCF)	3.83	3.86	(0.03)	(0.8%)
55 - AMOUNT (\$)	595,407,995	594,473,512	934,483	0.2%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
JULY 2024

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		34,451		34,451	3.933	5.047	1,354,789.00	1,738,711	383,922.00
ACTUAL									
Associated Electric Cooperative, Inc.		293		293	1.835	2.395	5,375.28	7,016.99	1,641.72
Dominion Energy South Carolina, Inc.		42		42	1.640	1.706	689.00	716.58	27.58
Florida Power & Light Company		100		100	2.693	5.512	2,692.66	5,512.27	2,819.61
Oglethorpe Power Corporation		1,157		1,157	1.761	2.797	20,370.30	32,366.28	11,995.98
Orlando Utilities Commission	Schedule OS	800		800	2.684	4.919	21,473.90	39,355.07	17,881.17
PJM Settlements, Inc	MR1	225		225	3.254	2.526	7,321.61	5,684.60	(1,637.01)
Reedy Creek Improvement District	CR-1	12,535		12,535	1.903	2.563	238,559.71	321,302.73	82,743.02
Southern Company Services, Inc.	EEI	4,457		4,457	1.895	2.053	84,456.58	91,523.42	7,066.84
Tallahassee (City of)	CR-1	955		955	2.771	6.502	26,464.22	62,098.24	35,634.02
Tampa Electric Company		11,561		11,561	2.381	4.492	275,255.22	519,308.58	244,053.36
Tennessee Valley Authority		57		57	1.681	1.977	958.26	1,126.83	168.57
The Energy Authority	EEI	6,107		6,107	1.670	2.022	101,957.69	123,512.77	21,555.08
The Energy Authority	Schedule OS	7,339		7,339	2.300	3.147	168,803.06	230,983.78	62,180.72
Adjustments									
Associated Electric Cooperative, Inc.		15						(21.74)	(21.74)
Dominion Energy South Carolina, Inc.		513						0.00	0.00
Duke Energy Car T								(5.85)	(5.85)
Duke Energy FL T								(2,884.04)	(2,884.04)
Georgia Trans Corp								(427.71)	(427.71)
MEAGT T		83						(1,610.54)	(1,610.54)
Oglethorpe Power Corporation		344						(128.94)	(128.94)
PJM Settlements, Inc								(5,691.44)	(5,691.44)
Southern Company Services, Inc.								(1,808.00)	(1,808.00)
Tallahassee (City of)		(955)						0.00	0.00
Tampa Electric Company		(2,800)						(189,200.00)	(189,200.00)
The Energy Authority		50						1249.99	1249.99
Subtotal - Gain on Other Power Sales		42,878		45,628	2.226	2.892	954,377.49	1,239,979.87	285,602.39
CURRENT MONTH TOTAL		42,878		45,628	2.226	2.892	954,377.49	1,239,979.87	285,602.39
DIFFERENCE		8,427		11,177	(1.707)	(2.155)	(400,411.51)	(498,731.13)	(98,319.61)
DIFFERENCE %		24.46		32.44	(43.40)	(42.70)	(29.56)	(28.68)	(25.61)
CUMULATIVE ACTUAL		354,990		360,293	1.695	2.594	6,017,333.29	9,208,515.42	3,191,182.12
CUMULATIVE ESTIMATED		346,562		346,562	1.852	2.801	6,417,744.81	9,707,246.54	3,289,501.74
DIFFERENCE		8,427		13,730	(0.157)	(0.207)	(400,411.51)	(498,731.13)	(98,319.61)
DIFFERENCE %		2.43		3.96	(8.46)	(7.39)	(6.24)	(5.14)	(2.99)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JULY 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		46,598	0	0	46,598	4.683	4.683	2,182,116	2,182,116
ACTUAL									
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	0	0
Vandolah Power Co. LLC (Northern Star)	TOLL	84,866			84,866	5.508	5.508	4,674,681	4,674,681
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(92,477)	(92,477)
Vandolah Power Co. LLC (Northern Star)	TOLL	0			0	0.000	0.000	19,684	19,684
CURRENT MONTH TOTAL		84,866			84,866	5.423	5.423	4,601,889	4,601,889
DIFFERENCE		38,268			38,268	0.740	0.740	2,419,773	2,419,773
DIFFERENCE %		82.12			82.12	15.80	15.80	110.89	110.89
CUMULATIVE ACTUAL		405,239			405,239	5.095	5.095	20,645,499	20,645,499
CUMULATIVE ESTIMATED		366,971			366,971	4.967	4.967	18,225,727	18,225,727
DIFFERENCE		38,268			38,268	0.128	0.128	2,419,773	2,419,773
DIFFERENCE %		10.43			10.43	2.58	2.58	13.28	13.28

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		137,364	0	0	137,364	4.086	23.265	5,612,309
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0.01			0.01	4.100	4.100	0.41
ADJ		(0.01)			(0.01)			0
Lake County (LAKCOUNT)	CO-GEN	518			518	2.910	2.910	15,074
ADJ		(189)			(189)			(2,844)
G2 Energy Marion County LLC	CO-GEN	12			12	2.469	2.469	296
ADJ		0			0			(16)
Orange Cogen (ORANGEAS)	CO-GEN	336			336	2.469	2.469	8,296
ADJ		0			0			2,062
Orange Cogen (ORANGECO)	CO-GEN	36,765			36,765	5.486	25.072	2,016,782
ADJ		0			0			16,139
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,107			17,107	2.824	19.335	483,102
ADJ		0			0			75,100
PCS Phosphate (OCSWFCKR)	CO-GEN	35			35	2.846	2.846	1,001
ADJ		0			0			1,001
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	41,172			41,172	2.817	19.151	1,159,815
ADJ		0			0			180,356
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	26,537			26,537	3.340	40.719	886,336
ADJ		0			0			53,037
CURRENT MONTH TOTAL		122,293			122,293	4.003	25.546	4,895,536
DIFFERENCE		(15,071)			(15,071)	(0.083)	2.281	(716,773)
DIFFERENCE %		(10.97)			(10.97)	(2.02)	9.80	(12.77)
CUMULATIVE ACTUAL		808,638			808,638	3.320	26.132	26,845,462
CUMULATIVE ESTIMATED		823,709			823,709	3.346	25.740	27,562,235
CUMULATIVE DIFFERENCE		(15,071)			(15,071)	(0.026)	0.391	(716,773)
CUMULATIVE DIFFERENCE %		(1.83)			(1.83)	(0.79)	1.52	(2.60)

**DUKE ENERGY FLORIDA, LLC
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JULY 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		20,738	5.902	1,224,016	6.586	1,365,766	141,750
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Constellation Energy Generation, LLC	InternationalSwapsDe	4,375	5.617	245,725	4.017	175,733	(69,992)
Dominion Energy South Carolina, Inc.		3	4.578	137	7.949	238	101
EDF Trading North America, LLC		175	4.000	7,000	14.209	24,865	17,865
Florida Power & Light Company	Transmission Purchase		0.000	2,174	0.000	0	(2,174)
Florida Power & Light Company		1,477	6.492	95,881	4.486	66,258	(29,623)
Macquarie Energy LLC		1,668	8.533	142,330	5.548	92,534	(49,796)
Morgan Stanley Capital Group Inc.	EEl	1,200	4.850	58,200	2.891	34,688	(23,512)
NCEMC		62	1.556	965	1.695	1,051	86
Rainbow Energy Marketing Corporation		323	3.725	12,032	2.533	8,181	(3,850)
Southern Company Services, Inc.	EEl	413	5.165	21,333	6.902	28,503	7,171
Tallahassee, FL (City of)	Transmission Purchase		0.000	1,138	0.000	0	(1,138)
Tampa Electric Company		2,568	2.698	69,296	3.627	93,141	23,845
Tennessee Valley Authority Transmission	Transmission Purchase		0.000	2,799	0.000	0	(2,799)
ADJUSTMENTS							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				(23)			23
Florida Power & Light Company				12,092			(12,092)
Georgia Transmission Corporation				428			(428)
Jacksonville Electric Authority				7,782			(7,782)
PJM				169			(169)
Tampa Electric Company				(52,072)			52,072
Tennessee Valley Authority Transmission				11			(11)
SubTotal - Energy Purchases (Non-Broker)							
		12,264	5.116	627,396	4.282	525,194	(102,202)
CURRENT MONTH TOTAL							
		12,264	5.116	627,396	4.282	525,194	(102,202)
DIFFERENCE							
		(8,474)	(0.787)	(596,620)	(2.304)	(840,572)	(243,952)
DIFFERENCE %							
		(40.86)	(13.33)	(48.74)	(34.98)	(61.55)	(172.10)
CUMULATIVE ACTUAL							
		215,629	6.205	13,379,456	5.528	11,920,789	(1,458,668)
CUMULATIVE ESTIMATED							
		224,102	6.236	13,976,076	5.694	12,761,361	(1,214,716)
DIFFERENCE							
		(8,474)	(0.032)	(596,620)	(0.166)	(840,572)	(243,952)
DIFFERENCE %							
		(3.78)	(0.51)	(4.27)	(2.92)	(6.59)	20.08

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2024

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623						50,341,236
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420						19,245,940
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815						45,813,705
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169						69,063,181
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)						(208,467)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320						4,013,239
7 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526						24,874,256
8 Capacity Sales and Purchases	Other	-1.00	on-going no term date	0	0	0	0	0	0	0						0
9 Shady Hills Tolling	PPA	517.00	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477						6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)						(225,337)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)						(311,178)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)						(118,629)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)						(1,294,163)
TOTAL				29,303,542	31,743,137	30,183,208	31,574,648	29,575,392	32,737,331	32,824,366	0	0	0	0	0	217,941,624