



August 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of July 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matt E. Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: JULY 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$100,868	\$110,209	\$9,341	8.48	\$1,093,239	\$890,103	(\$203,136)	(22.82)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$271,828	\$270,132	(\$1,696)	(0.63)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,568,652	\$226,560	(\$4,342,092)	(1,916.53)	\$37,254,496	\$24,673,784	(\$12,580,712)	(50.99)		
5	DEMAND	\$4,183,749	\$5,012,215	\$828,466	16.53	\$42,130,226	\$43,641,101	\$1,510,874	3.46		
6	OTHER	\$348,949	\$595,930	\$246,981	41.44	\$3,469,860	\$4,164,169	\$694,309	16.67		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$473,009	\$447,506	(\$25,503)	(5.70)	\$4,057,446	\$3,730,766	(\$326,680)	(8.76)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,763,000	\$5,531,199	(\$3,231,801)	(58.43)	\$80,162,203	\$69,908,523	(\$10,253,680)	(14.67)		
12	NET UNBILLED	(\$22,262)	\$0	\$22,262	0.00	(\$2,372,943)	\$0	\$2,372,943	0.00		
13	COMPANY USE	\$3,130	\$0	(\$3,130)	0.00	\$282,060	\$0	(\$282,060)	(27.30)		
14	TOTAL THERM SALES (11)	\$8,882,096	\$5,531,199	(\$3,350,897)	(60.58)	\$88,994,277	\$69,908,523	(\$19,085,754)	(27.30)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	9,401,478	8,193,355	(1,208,123)	(14.75)	95,669,128	91,823,856	(3,845,272)	(4.19)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,615,000	53,280,000	(335,000)	(0.63)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	18,116,205	7,144,781	(10,971,425)	(153.56)	153,623,467	88,950,018	(64,673,449)	(72.71)		
19	DEMAND	101,865,230	204,980,370	103,115,140	50.30	932,009,570	1,541,141,000	609,131,430	39.52		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,116,205	7,144,781	(10,971,425)	(153.56)	153,623,467	88,950,018	(64,673,449)	(72.71)		
25	NET UNBILLED	(29,060)	0	29,060	0.00	(2,839,990)	0	2,839,990	0.00		
26	COMPANY USE	4,019	0	(4,019)	0.00	360,447	0	(360,447)	0.00		
27	TOTAL THERM SALES (24)	16,156,918	7,144,781	(9,012,137)	(126.14)	147,054,064	88,950,018	(58,104,046)	(65.32)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01073	0.01345	0.00272	20.24	0.01143	0.00969	(0.00173)	(17.88)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.25219	0.03171	(0.22048)	(695.29)	0.24251	0.27739	0.03488	12.58		
32	DEMAND (5/19)	0.04107	0.02445	(0.01662)	(67.97)	0.04520	0.02832	(0.01689)	(59.63)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.48371	0.77416	0.29045	37.52	0.52181	0.78593	0.26412	33.61		
38	NET UNBILLED (12/25)	0.76607	0.00000	(0.76607)	0.00	0.83555	0.00000	(0.83555)	0.00		
39	COMPANY USE (13/26)	0.77883	0.00000	(0.77883)	0.00	0.78253	0.00000	(0.78253)	0.00		
40	TOTAL THERM SALES (11/27)	0.54237	0.77416	0.23179	29.94	0.54512	0.78593	0.24081	30.64		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.53436	0.76615	0.23179	30.25	0.53711	0.77792	0.24081	30.96		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53705	0.77000	0.23296	30.25	0.53981	0.78182	0.24201	30.95		
45	PGA FACTOR ROUNDED TO NEAREST .001	53.705	77.000	23.29500	30.25	53.981	78.182	24.20100	30.95		

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: JULY 2024				
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	9,293,220	90,082.13	\$0.00969
2	Commodity Pipeline (SNG)	58,030	2,379.24	\$0.04100
3	Commodity Pipeline (FGT) -Jun'24 Accrual Adj.	210	(2,465.69)	(\$11.74136)
4		11,270	4,015.90	\$0.35634
5	Commodity Pipeline (SNG) - Jun'24 Accrual Adj	(680)	(27.89)	\$0.04101
6	Commodity Pipeline - Jun'24 Accrual Adj	(3,572)	(1,703.22)	\$0.47688
7	Commodity Pipeline -	43,000	48,044.39	\$1.11731
8	Penalties	0	(39,456.98)	\$0.00000
9	TOTAL COMMODITY (Pipeline)	9,401,478	100,867.88	\$0.01073
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
11	TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12	Purchases from 3rd Party Suppliers	14,829,960	3,770,530.48	\$0.25425
13	Purchases from 3rd Party Suppliers -Jun'24 Accrual Adj	0	0.62	\$0.00000
14	Imbalance Cashout (FGT)	575,830	234,414.47	\$0.40709
15	Imbalance Cashout (FGT)-Jun'24 Accrual Adj.	2,108,840	476,385.70	\$0.22590
16	Imbalance Cashout (SNG)	58,030	14,101.29	\$0.24300
17	Imbalance Cashout (SNG)-Jun'24 Accrual Adj.	(680)	(210.12)	\$0.30900
18	Imbalance Cashout (Gulfstream)	(201,630)	(57,819.02)	\$0.28676
19	Imbalance Cashout (Gulfstream)-Jun'24 Accrual Adj.	30,180	9,949.08	\$0.32966
20		15,180	4,352.99	\$0.28676
21	FGT Cashout	(1,260)	(362.45)	\$0.28766
22	FGT Cashout - PM Accrual Adj.	0	(0.63)	\$0.00000
23	FGT Cashout	(2,500)	(719.15)	\$0.28766
24	Cashout-Jun'24 Accrual Adj.	0	0.22	\$0.00000
25	Jun'24 Accrual Adj.	(770)	(150.13)	\$0.19497
26	Jun'24 Accrual Adj.	122,160	30,417.84	\$0.24900
27	FGT - Bookout - Jun'24 Accrual Adj.	108,250	29,768.75	\$0.27500
28	Jun'24 Accrual Adj.	(2,480)	(743.46)	\$0.29978
29	SEACOAST Cashout	(26,712)	(62,588.89)	\$2.34310
30	SEACOAST Cashout -Jun'24 Accrual Adj.	19,925	29,332.80	\$1.47216
31	Sellback PM Adj		0.04	\$0.00000
32	Cashouts-Peoples' Transportation Customers	282,772	54,458.05	\$0.19259
33	Cashouts-NCTS Program	201,111	37,533.56	\$0.18663
34	TOTAL COMMODITY (Other)	18,116,205	4,568,652.04	\$0.25219
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35	Demand (SNG)	28,873,090	1,302,882.16	\$0.04512
36	Demand (SNG) - Capacity Release	(21,877,320)	(981,384.12)	\$0.04486
37	Demand (SNG) -Jun'24 Accrual Adj.	0	(8.60)	\$0.00000
38	Demand (SNG) Capacity Release -Jun'24 Adj	0	(11.10)	\$0.00000
39	Demand Seacoast	25,489,440	612,192.84	\$0.02402
40	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
41	Gulfstream - Volume Not Recalled	(1,040,000)	(57,552.00)	\$0.05534
42	Demand (FGT)	116,535,510	\$7,592,653.83	\$0.06515
43	Temporary Relinquishment Credit - (FGT)	(75,270,720)	(5,529,794.44)	\$0.07347
44	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
45	Demand	8,042,330	176,127.03	\$0.02190
46		0	650.00	\$0.00000
47	(FGT)-Jun'24 Accrual Adj.	0	(0.04)	\$0.00000
48	Jun'24 Accrual Adj.	12,900	1,806.00	\$0.14000
49	Demand	2,500,000	62,500.00	\$0.02500
50	TOTAL DEMAND	101,865,230	4,183,748.56	\$0.04107
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
51	Administrative Costs	0	222,414.71	\$0.00000
52	Legal	0	37,389.16	\$0.00000
53	LNG/CNG	0	63,111.75	\$0.00000
54	Odorant	0	26,033.20	\$0.00000
55	TOTAL OTHER	0	348,948.82	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
	CURRENT MONTH: JULY 2024		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,565,522	\$226,560	(\$4,338,962)	(\$19.15152)	\$36,972,436	\$24,673,784	(\$12,298,652)	(0.49845)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,194,348	\$5,304,640	\$1,110,292	\$0.20931	\$42,907,706	\$45,234,739	\$2,327,033	0.05144
3	TOTAL	\$8,759,870	\$5,531,199	(\$3,228,670)	(\$0.58372)	\$79,880,143	\$69,908,523	(\$9,971,620)	(0.14264)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,882,096	\$5,531,199	(\$3,350,897)	(\$0.60582)	\$88,994,277	\$69,908,523	(\$19,085,754)	(0.27301)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$681,107	\$681,107	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,979,397	\$5,628,500	(\$3,350,897)	(\$0.59534)	\$89,675,384	\$70,589,630	(\$19,085,754)	(0.27038)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$219,527	\$97,301	(\$122,226)	(\$1.25616)	\$9,795,240	\$681,107	(\$9,114,133)	(13.38135)
8	INTEREST PROVISION-THIS PERIOD (21)	\$55,555	\$47,047	(\$8,508)	(\$0.18083)	\$290,697	\$290,362	(\$335)	(0.00115)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$12,505,693	\$10,642,211	(\$1,863,482)	(\$0.17510)	\$61,025,486	\$65,530,274	\$4,504,788	0.06874
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$681,107)	(\$681,107)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$12,683,474	\$10,689,258	(\$1,994,215)	(\$0.18656)	\$70,430,316	\$65,820,636	(\$4,609,680)	(0.07003)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$49,685	\$0	(\$49,685)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$12,683,474	\$10,689,258	(\$1,994,215)	(0.18656)	\$70,480,000	\$65,820,636	(\$4,659,364)	(0.07079)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,505,693	10,642,211	(1,863,482)	(0.17510)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,627,919	10,642,211	(1,985,708)	(0.18659)				
15	TOTAL (13+14)	25,133,612	21,284,422	(3,849,190)	(0.18085)				
16	AVERAGE (50% OF 15)	12,566,806	10,642,211	(1,924,595)	(0.18085)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.30	5.30	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.31	5.31	0	0.00000				
19	TOTAL (17+18)	10.610	10.610	0	0.00000				
20	AVERAGE (50% OF 19)	5.305	5.305	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44208	0.44208	0	0.00001				
22	INTEREST PROVISION (16x21)	\$55,555	\$47,047	(\$8,508)	(0.18083)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 24 through DECEMBER 24					SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Jul'24									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Jul'24	FGT	PGS	FTS-1 COMM. PIPELINE		7,441,830		7,441,830	73,376.41		\$0.99	
2	Jul'24	FGT	PGS	FTS-2 COMM. PIPELINE		1,110,270		1,110,270	10,947.21		\$0.99	
3	Jul'24	FGT	PGS	FTS-3 COMM. PIPELINE		741,120		741,120	5,758.51		\$0.78	
4	Jul'24	FGT	PGS	FTS-1 DEMAND		30,419,120		30,419,120		1,068,939.11	\$3.51	
5	Jul'24	FGT	PGS	FTS-2 DEMAND		6,572,510		6,572,510		185,443.12	\$2.82	
6	Jul'24	FGT	PGS	FTS-3 DEMAND		12,023,160		12,023,160		1,207,602.16	\$10.04	
7	Jul'24	FGT	PGS	NO NOTICE		6,665,000		6,665,000		33,791.55	\$0.51	
8	Jul'24		PGS	DEMAND		8,042,330		8,042,330		176,127	\$2.19	
9	Jul'24	SONAT	PGS	COMM. PIPELINE		58,030		58,030	2,379.24		\$4.10	
10	Jul'24	SONAT	PGS	DEMAND		28,873,090		28,873,090		1,302,882.16	\$4.51	
11	Jul'24	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,877,320)		(21,877,320)		(981,384.12)	\$4.49	
12	Jul'24	SONAT	PGS	COMM. OTHER		58,030		58,030	14,101.29		\$24.30	
13	Jul'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		0				
14	Jul'24	SEACOAST	PGS	DEMAND		25,489,440		25,489,440		(39,456.98)		
15	Jul'24	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000		10,850,000		612,192.84	\$2.40	
16	Jul'24	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		(1,040,000)		(1,040,000)		604,562.00	\$5.57	
17	Jul'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(201,630)		(201,630)	(57,819.02)	(57,552.00)	\$5.53	
18	Jul'24		PGS	DEMAND		2,500,000		2,500,000		62,500.00	\$2.50	
19	Jul'24		PGS	COMM. PIPELINE		43,000		43,000		48,044.39	\$111.73	
20	Jul'24		PGS	COMM. PIPELINE		11,270		11,270	4,015.90		\$35.63	
21	Jul'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		282,772		282,772	54,458.05		\$19.26	
22	Jul'24	NCTS PROGRAM C/O	PGS	COMM. OTHER		201,111		201,111	37,533.56		\$18.66	
23	Jul'24		PGS	COMM. OTHER		930,000		930,000	191,640.00		\$20.61	
24	Jul'24		PGS	COMM. OTHER		1,023,720		1,023,720	208,630.34		\$20.38	
25	Jul'24		PGS	COMM. OTHER		1,788,570		1,788,570	373,138.41		\$20.86	
26	Jul'24		PGS	COMM. OTHER		3,549,000		3,549,000	1,231,991.02		\$34.71	
27	Jul'24		PGS	COMM. OTHER		750,200		750,200	232,113.97		\$30.94	
28	Jul'24		PGS	COMM. OTHER		2,694,390		2,694,390	614,072.39		\$22.79	
29	Jul'24		PGS	COMM. OTHER		10,420		10,420	2,646.68		\$25.40	
30	Jul'24		PGS	COMM. OTHER		3,047,950		3,047,950	627,723.75		\$20.59	
31	Jul'24		PGS	COMM. OTHER		378,660		378,660	128,365.74		\$33.90	
32	Jul'24		PGS	COMM. OTHER		37,050		37,050	9,523.18		\$25.70	
33	Jul'24		PGS	COMM. OTHER		320,000		320,000	77,035.00		\$24.07	
34	Jul'24		PGS	COMM. OTHER		300,000		300,000	73,650.00		\$24.55	
35	Total			**This report excludes prior month/period adjustments.		133,093,092	0	133,093,092	3,818,804.36	105,064.68	4,215,753.85	\$6.12

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: AUGUST 20, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				JUL'24			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	1.8400	1.87947	
2	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.8500	1.88968	
3	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.8650	1.90501	
4	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	1.8800	1.92033	
5	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9350	1.97651	
6	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9400	1.98161	
7	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9500	1.99183	
8	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9600	2.00204	
9	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9800	2.02247	
10	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9950	2.03779	
11	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.0450	2.08887	
12	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.0600	2.10419	
13	FGT	78533-Frisco Acadian	483.8710	473.7097	15,000.0000	14,685	2.1050	2.15015	
14	FGT	78533-Frisco Acadian	193.5484	189.4839	6,000.0000	5,874	2.1450	2.19101	
15	FGT	78533-Frisco Acadian	387.0968	378.9677	12,000.0000	11,748	2.1550	2.20123	
16	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.2850	2.33401	
17	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.4150	2.46680	
18	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.4750	2.52809	
19	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.5300	2.58427	
20	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.5850	1.61900	
21	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.7350	1.77222	
22	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8000	1.83861	
23	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.8150	1.85393	
24	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8300	1.86925	
25	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8400	1.87947	
26	FGT	78475-Tres Palacios Storage (Rec)	76.5161	74.9093	2,372.0000	2,322	1.8450	1.88458	
27	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8650	1.90501	
28	FGT	78475-Tres Palacios Storage (Rec)	387.0968	378.9677	12,000.0000	11,748	1.8750	1.91522	
29	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9200	1.96118	
30	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9250	1.96629	
31	FGT	78475-Tres Palacios Storage (Rec)	309.6774	303.1742	9,600.0000	9,398	1.9300	1.97140	
32	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9350	1.97651	
33	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9400	1.98161	
34	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9900	2.03269	
35	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0150	2.05822	
36	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0300	2.07354	
37	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.1100	2.15526	
38	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.1800	2.22676	
39	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.3500	2.40041	
40		SUBTOTAL	5,399.0966	5,285.7158	167,372.0000	163,857	2.5425	2.59705	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 116,139 dth's nominated under FGT FTS-2 and 75,121 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 2 of 6				
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24				
		JUL'24								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.4200	2.47191		
42	FGT	25309-Cs #11 Mt Vernon Zone 3	580.6452	568.4516	18,000.0000	17,622	2.4350	2.48723		
43	FGT	100022-Pledger - Enterprise	84.0968	82.3307	2,607.0000	2,552	1.7500	1.78754		
44	FGT	78499-Enbridge-Orange Co	338.7097	331.5968	10,500.0000	10,280	1.7500	1.78754		
45	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.7600	1.79775		
46	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.7600	1.79775		
47	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.7750	1.81307		
48	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.7750	1.81307		
49	FGT	100022-Pledger - Enterprise	84.0968	82.3307	2,607.0000	2,552	1.7900	1.82840		
50	FGT	78499-Enbridge-Orange Co	338.7097	331.5968	10,500.0000	10,280	1.7900	1.82840		
51	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.8450	1.88458		
52	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.8450	1.88458		
53	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.8500	1.88968		
54	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.8500	1.88968		
55	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.8600	1.89990		
56	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.8600	1.89990		
57	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.8700	1.91011		
58	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.8700	1.91011		
59	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.9050	1.94586		
60	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.9050	1.94586		
61	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.9550	1.99694		
62	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.9550	1.99694		
63	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	1.9700	2.01226		
64	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	1.9700	2.01226		
65	FGT	100022-Pledger - Enterprise	140.1613	137.2179	4,345.0000	4,254	2.0150	2.05822		
66	FGT	78499-Enbridge-Orange Co	564.5161	552.6613	17,500.0000	17,133	2.0150	2.05822		
67	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	2.0450	2.08887		
68	FGT	100022-Pledger - Enterprise	56.0645	54.8872	1,738.0000	1,702	2.0550	2.09908		
69	FGT	78499-Enbridge-Orange Co	225.8065	221.0645	7,000.0000	6,853	2.0550	2.09908		
70	FGT	100022-Pledger - Enterprise	112.1290	109.7743	3,476.0000	3,403	2.0650	2.10930		
71	FGT	78499-Enbridge-Orange Co	451.6129	442.1290	14,000.0000	13,706	2.0650	2.10930		
72	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	2.0900	2.13483		
73	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	2.0900	2.13483		
74	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	2.1950	2.24208		
75	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	2.1950	2.24208		
76	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	2.3250	2.37487		
77	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	2.3250	2.37487		
78	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.4050	2.45659		
79	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.4175	2.46936		
80		SUBTOTAL	5,538.7420	5,422.4284	171,701.0000	168,095	2.5425	2.59705		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 116,139 dth's nominated under FGT FTS-2 and 75,121 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				JUL'24			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	25309-Cs #11 Mt Vernon Zone 3	241.9355	236.8548	7,500.0000	7,343	2.4200	2.47191	
82	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.4300	2.48212	
83	FGT	25309-Cs #11 Mt Vernon Zone 3	15.2903	15.2903	474.0000	474	2.4325	2.43250	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	81.4839	79.7727	2,526.0000	2,473	2.4325	2.48468	
85	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.7419	3,000.0000	2,937	2.4325	2.48468	
86	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.7419	3,000.0000	2,937	2.4325	2.48468	
87	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	2.4400	2.49234	
88	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	2.4400	2.49234	
89	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.4450	2.49745	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	241.9355	236.8548	7,500.0000	7,343	2.4600	2.51277	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.4850	2.53830	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.5025	2.55618	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	274.1936	268.4355	8,500.0000	8,322	2.5150	2.56895	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.5200	2.57406	
95	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	2.5250	2.57916	
96	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.5300	2.58427	
97	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.5400	2.59448	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.5500	2.60470	
99	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.5750	2.63023	
100	FGT	100022-Pledger - Enterprise	28.0323	27.4436	869.0000	851	2.5850	2.64045	
101	FGT	78499-Enbridge-Orange Co	112.9032	110.5323	3,500.0000	3,427	2.5850	2.64045	
102	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.6200	2.67620	
103	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.6250	2.68131	
104	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.6400	2.69663	
105	FGT	25309-Cs #11 Mt Vernon Zone 3	403.2258	394.7581	12,500.0000	12,238	2.6850	2.74259	
106	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.7250	2.78345	
107	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5806	315.8065	10,000.0000	9,790	2.7350	2.79367	
108	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.7600	2.81920	
109	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.8650	2.92646	
110	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	2.9950	3.05924	
111	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	3.1100	3.17671	
112	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.9516	2,500.0000	2,448	3.2550	3.32482	
113	FGT	282-Sabine Pass Plt	193.5484	189.4839	6,000.0000	5,874	1.7900	1.82840	
114	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	1.8300	1.86925	
115	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	1.8850	1.92543	
116	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	1.8900	1.93054	
117	FGT	282-Sabine Pass Plt	129.0323	126.3226	4,000.0000	3,916	1.9000	1.94076	
118	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	1.9100	1.95097	
119	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	1.9150	1.95608	
120		SUBTOTAL	4,762.5161	4,662.8244	147,638.0000	144,548	2.5425	2.59687	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 116,139 dth's nominated under FGT FTS-2 and 75,121 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 4 of 6				
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24				
		JUL'24								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
121	FGT	282-Sabine Pass Plt	193.5484	189.4839	6,000.0000	5,874	1.9300	1.97140		
122	FGT	62410-Columbia Gulf-Lafayette FGT	377.4194	369.4936	11,700.0000	11,454	1.9350	1.97651		
123	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	1.9450	1.98672		
124	FGT	62410-Columbia Gulf-Lafayette FGT	377.4194	369.4936	11,700.0000	11,454	1.9500	1.99183		
125	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	1.9800	2.02247		
126	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	1.9800	2.02247		
127	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.0050	2.04801		
128	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.0250	2.06844		
129	FGT	282-Sabine Pass Plt	322.5807	315.8065	10,000.0000	9,790	2.0550	2.09908		
130	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.0650	2.10930		
131	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.0700	2.11440		
132	FGT	62410-Columbia Gulf-Lafayette FGT	629.0323	615.8226	19,500.0000	19,091	2.0800	2.12462		
133	FGT	282-Sabine Pass Plt	129.0323	126.3226	4,000.0000	3,916	2.0950	2.13994		
134	FGT	282-Sabine Pass Plt	258.0645	252.6452	8,000.0000	7,832	2.1050	2.15015		
135	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	2.1100	2.15526		
136	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.1250	2.17058		
137	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.1300	2.17569		
138	FGT	62410-Columbia Gulf-Lafayette FGT	0.9032	0.9032	28.0000	28	2.2000	2.20000		
139	FGT	62410-Columbia Gulf-Lafayette FGT	124.4194	121.8066	3,857.0000	3,776	2.2000	2.24719		
140	FGT	62410-Columbia Gulf-Lafayette FGT	124.9032	122.2803	3,872.0000	3,791	2.2000	2.24719		
141	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.2000	2.24719		
142	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.2000	2.24719		
143	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.2000	2.24719		
144	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.2200	2.26762		
145	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	2.2350	2.28294		
146	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.2600	2.30848		
147	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.2700	2.31869		
148	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.3000	2.34934		
149	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	2.3650	2.41573		
150	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.3650	2.41573		
151	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.4600	2.51277		
152	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	2.4800	2.53320		
153	FGT	62410-Columbia Gulf-Lafayette FGT	125.8065	123.1645	3,900.0000	3,818	2.5100	2.56384		
154	FGT	61237-Kissimmee Cane Island	48.3871	48.3871	1,500.0000	1,500	2.9650	2.96500		
155	FGT	16113-PGS-Dania	33.6129	33.6129	1,042.0000	1,042	2.5400	2.54000		
156	FGT	57391-Ngpl Vermilion	483.8710	473.7097	15,000.0000	14,685	1.7700	1.80797		
157	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.7800	1.81818		
158	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.7950	1.83350		
159	FGT	57391-Ngpl Vermilion	483.8710	473.7097	15,000.0000	14,685	1.8100	1.84883		
160		SUBTOTAL	6,435.4516	6,302.0482	199,499.0000	195,363	2.5425	2.59633		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 116,139 dth's nominated under FGT FTS-2 and 75,121 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20240003-GU
 MONTHLY PGA
 FILED: AUGUST 20, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 5 of 6		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		JUL'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	1.8300	1.86925	
162	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.8650	1.90501	
163	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.8700	1.91011	
164	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.8800	1.92033	
165	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.8900	1.93054	
166	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.9250	1.96629	
167	FGT	78303-Anrr/FGT St Landry Parish Exchng	464.5161	454.7613	14,400.0000	14,098	1.9350	1.97651	
168	FGT	78303-Anrr/FGT St Landry Parish Exchng	464.5161	454.7613	14,400.0000	14,098	1.9500	1.99183	
169	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.9750	2.01736	
170	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	1.9800	2.02247	
171	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.9900	2.03269	
172	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.0050	2.04801	
173	FGT	57391-Ngpl Vermilion	40.3226	39.4758	1,250.0000	1,224	2.0150	2.05822	
174	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.0250	2.06844	
175	FGT	57391-Ngpl Vermilion	806.4516	789.5161	25,000.0000	24,475	2.0350	2.07865	
176	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.0650	2.10930	
177	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.0700	2.11440	
178	FGT	57391-Ngpl Vermilion	322.5806	315.8065	10,000.0000	9,790	2.0750	2.11951	
179	FGT	78303-Anrr/FGT St Landry Parish Exchng	774.1936	757.9355	24,000.0000	23,496	2.0800	2.12462	
180	FGT	57391-Ngpl Vermilion	645.1613	631.6129	20,000.0000	19,580	2.0850	2.12972	
181	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.1100	2.15526	
182	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.1250	2.17058	
183	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.1300	2.17569	
184	FGT	78303-Anrr/FGT St Landry Parish Exchng	765.9677	749.8824	23,745.0000	23,246	2.2000	2.24719	
185	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.2150	2.26251	
186	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.2200	2.26762	
187	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.2600	2.30848	
188	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.2700	2.31869	
189	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.3000	2.34934	
190	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.3450	2.39530	
191	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.3650	2.41573	
192	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.4600	2.51277	
193	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.4600	2.51277	
194	FGT	78303-Anrr/FGT St Landry Parish Exchng	154.8387	151.5871	4,800.0000	4,699	2.5100	2.56384	
195	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.6050	2.66088	
196	FGT	100767-New River RNG-PGS	1,221.4839	1,221.4839	37,866.0000	37,866	3.3900	3.39000	
197	FGT	100761-Trenton RNG-PGS	14.3226	14.3226	444.0000	444	2.3900	2.39000	
198	FGT	100761-Trenton RNG-PGS	5.0645	5.0645	157.0000	157	2.4000	2.40000	
199	FGT	100761-Trenton RNG-PGS	5.4839	5.4839	170.0000	170	2.4150	2.41500	
200		SUBTOTAL	9,788.1290	9,608.7519	303,432.0000	297,871	2.5425	2.58997	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 116,139 dth's nominated under FGT FTS-2 and 75,121 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
				Page 6 of 6						
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24						
		PRESENT MONTH:		JUL'24						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
201	FGT	100761-Trenton RNG-PGS	17.0968	17.0968	530.0000	530	2.4300	2.43000		
202	FGT	100761-Trenton RNG-PGS	5.8065	5.8065	180.0000	180	2.4850	2.48500		
203	FGT	100761-Trenton RNG-PGS	5.7419	5.7419	178.0000	178	2.4900	2.49000		
204	FGT	100761-Trenton RNG-PGS	5.6129	5.6129	174.0000	174	2.5000	2.50000		
205	FGT	100761-Trenton RNG-PGS	5.3226	5.3226	165.0000	165	2.5100	2.51000		
206	FGT	100761-Trenton RNG-PGS	5.6452	5.6452	175.0000	175	2.5450	2.54500		
207	FGT	100761-Trenton RNG-PGS	5.8387	5.8387	181.0000	181	2.6100	2.61000		
208	FGT	100761-Trenton RNG-PGS	11.2258	11.2258	348.0000	348	2.6950	2.69500		
209	FGT	100761-Trenton RNG-PGS	22.4839	22.4839	697.0000	697	2.7050	2.70500		
210	FGT	100761-Trenton RNG-PGS	3.1936	3.1936	99.0000	99	2.8350	2.83500		
211	FGT	100761-Trenton RNG-PGS	3.4194	3.4194	106.0000	106	2.9650	2.96500		
212	FGT	100761-Trenton RNG-PGS	3.2581	3.2581	101.0000	101	3.0800	3.08000		
213	FGT	25309-Cs #11 Mt Vernon Zone 3	580.6452	568.4516	18,000.0000	17,622	2.3900	2.44127		
214	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.4075	2.45914		
215	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.3226	4,000.0000	3,916	2.4850	2.53830		
216	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.4200	2.47191		
217	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	473.7097	15,000.0000	14,685	2.4350	2.48723		
218	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.5025	2.55618		
219	Gulfstream	8205219-Cfg - Baseball City	217.7419	217.7419	6,750.0000	6,750	3.4735	3.47352		
220	Gulfstream	9000020-Peoples - Reunion	3,730.8709	3,730.8709	115,657.0000	115,657	3.4735	3.47352		
221	Gulfstream	9000040-Peoples - S. Hills	3,050.0000	3,050.0000	94,550.0000	94,550	3.4735	3.47352		
222	Gulfstream	9000041-Peoples - Combee Road	800.0000	800.0000	24,800.0000	24,800	3.4735	3.47352		
223	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	31.0000	31	3.4735	3.47352		
224	Gulfstream	9002020-Peoples - Bayside	2,948.3871	2,948.3871	91,400.0000	91,400	3.4735	3.47352		
225	Gulfstream	9003540-Peoples Port Manatee	650.0000	650.0000	20,150.0000	20,150	3.4735	3.47352		
226	Gulfstream	9006322-Peoples-Weedon Island	2.0000	2.0000	62.0000	62	3.4735	3.47352		
227	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	3.0940	3.09403		
228		SUBTOTAL	15,915	15,873	493,354	492,052	2.5425	2.54924		
229		TOTAL	47,839	47,154	1,482,996	1,461,787	2.5425	2.57940		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 116,139 dth's nominated under FGT FTS-2 and 75,121 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,236,627	\$ 5,497,472	\$ 3,666,246	\$ 3,272,383	\$ 5,344,260	\$ 4,668,857	\$ 4,568,652							\$ 37,254,496	
2	Transportation Costs	\$ 7,123,429	\$ 6,700,204	\$ 7,759,952	\$ 5,266,677	\$ 5,119,689	\$ 3,622,497	\$ 3,845,399							\$ 39,437,847	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -	
4	Company Use	\$ (22,005)	\$ (94,391)	\$ 14,296	\$ (110,994)	\$ 12,320	\$ (78,155)	\$ (3,130)							\$ (282,060)	
5	Administrative Costs	\$ 479,248	\$ 399,007	\$ 419,734	\$ 527,995	\$ 481,626	\$ 412,549	\$ 285,526							\$ 3,005,686	
6	Odorant Charges	\$ 144,242	\$ 58,533	\$ -	\$ -	\$ -	\$ -	\$ 26,033							\$ 228,808	
7	Legal	\$ (23,200)	\$ 34,977	\$ 54,683	\$ 60,983	\$ 40,709	\$ 29,824	\$ 37,389							\$ 235,366	
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605	\$ 8,655,571	\$ 8,759,870							\$ 79,880,143	
PGA THERM SALES																
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440	4,418,176							59,448,993	
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547	3,611,772							34,237,501	
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000	8,126,970							53,367,570	
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	16,156,918							147,054,064	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000							\$0.77858	
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000							\$0.77857	
PGA REVENUES																
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425	\$ 3,384,986							\$ 46,274,992	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209	\$ 2,767,151							\$ 25,106,269	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289	\$ 2,849,050							\$ 18,421,881	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031	\$ 6,505							\$ 2,287,411	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (723,333)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)	\$ (85,398)							\$ (1,805,584)	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)	\$ 63,136							\$ (567,359)	
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226	\$ 8,882,096							\$ 88,994,277	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637	457,196							453,126	
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971	16,017							15,951	
25	Off System Sales	4	2	4	3	5	3	2							3	
26	Total	464,738	465,837	467,699	469,719	470,746	471,611	473,215							469,081	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: AUGUST 20, 2024

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041							
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197	1.0217							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037	1.039							
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207	1.0236						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038	1.041						
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040						
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197	1.0276						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037	1.045						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197	1.0217							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037	1.039							
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039						
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197	1.0217						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037	1.039						
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6 Page 5 of 5			
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194	1.0213					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044	1.046					
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197	1.0226					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037	1.040					
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039					

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