



1635 Meathe Drive
West Palm Beach, FL 33411

August 20, 2024

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **July 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 512-3739.

Sincerely,

Michelle Napier

Michelle Napier
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024										
CURRENT MONTH: JULY										
YEAR-TO-DATE										
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 15,118	\$ 20,223	\$ 5,105	25.24	\$ 131,173	\$ 204,682	\$ 73,509	35.91	
2	NO NOTICE SERVICE	\$ -	\$ 1,745	\$ 1,745	100.00	\$ -	\$ 31,742	\$ 31,742	100.00	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ (661,331)	\$ 2,334,270	\$ 2,995,601	128.33	\$ 4,196,372	\$ 21,009,958	\$ 16,813,586	80.03	
5	DEMAND	\$ 3,261,697	\$ 2,762,020	\$ (499,677)	-18.09	\$ 23,125,192	\$ 20,271,251	\$ (2,853,941)	-14.08	
6	OTHER	\$ 30,125	\$ 26,879	\$ (3,246)	-12.08	\$ 221,930	\$ 188,153	\$ (33,777)	-17.95	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 14,832,757	\$ 14,832,757	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,645,609	\$ 3,026,172	\$ 380,562	12.58	\$ 27,674,667	\$ 26,873,029	\$ (801,637)	-2.98	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 518	\$ 700	\$ 182	25.95	\$ 2,598	\$ 3,000	\$ 402	13.40	
14	TOTAL THERM SALES	\$ 2,883,593	\$ 3,025,472	\$ 141,879	4.69	\$ 29,286,609	\$ 26,870,029	\$ (2,416,580)	-8.99	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	1,661,350	2,274,750	613,400	26.97	18,324,250	23,023,740	4,699,490	20.41	
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-	
17	SWING SERVICE	0	0	0	-	0	0	0	-	
18	COMMODITY (Other)	1,844,978	2,274,750	429,772	18.89	19,243,172	23,023,740	3,780,568	16.42	
19	DEMAND	7,265,590	3,450,145	(3,815,445)	-110.59	82,037,930	40,267,295	(41,770,635)	-103.73	
20	OTHER	0	0	0	-	0	0	0	-	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-	
22	DEMAND	0	0	0	-	0	0	0	-	
23	COMMODITY (Other)	0	0	0	-	0	0	0	-	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,844,978	2,274,750	429,772	18.89	19,243,172	23,023,740	3,780,568	16.42	
25	NET UNBILLED	0	0	0	-	0	0	0	-	
26	COMPANY USE	802	707	(94)	-13.34	3,853	3,312	(541)	-16.32	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,991,478	2,274,043	282,565	12.43	21,990,236	23,020,428	3,781,109	16.43	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.910	0.889	(0.021)	-2.36	0.716	0.889	0.173	19.46
29	NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18)	(35.845)	102.617	138.462	134.93	21.807	91.253	69.446	76.10
32	DEMAND	(5/19)	44.892	80.055	35.163	43.92	28.188	50.342	22.154	44.01
33	OTHER	(6/20)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24)	143.395	133.033	(10.362)	-7.79	143.816	116.719	(27.097)	-23.22
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26)	64.675	98.983	34.308	34.66	67.427	90.573	23.146	25.56
40	TOTAL COST OF THERM SOLD	(11/27)	132.847	133.075	0.228	0.17	125.850	116.736	(9.114)	-7.81
41	TRUE-UP	(E-2)	4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	137.003	137.231	0.228	0.17	130.006	120.892	(9.114)	-7.54
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	137.69213	137.92127	0.229	0.17	130.65993	121.50009	(9.160)	-7.54
45	PGA FACTOR ROUNDED TO NEAREST .001		137.692	137.921	0.229	0.17	130.660	121.500	(9.160)	-7.54

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024
CURRENT MONTH: July 2024

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,970,120	18,161.74	0.922
2 No Notice Commodity Adjustment - System Supply	(308,770)	(3,044.48)	0.986
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,661,350	15,117.26	0.910
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,005,430	(371,339.62)	(18.517)
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	49,190	18,439.03	37.485
20 Imbalance Cashout - FGT	(209,642)	(304,647.10)	145.318
21 Imbalance Cashout - Other Shippers	0	(3,783.75)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,844,978	(661,331.44)	(35.845)
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,913,460	539,166.25	7.799
26 Demand (Pipeline) No Notice - System Supply	344,100	1,744.59	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,451,835.18	0.000
30 Other - Marlin	4,090	241,705.00	5,909.658
31 Other - Teco	3,940	(61,545.39)	(1,562.066)
32 Other	0	88,791.77	0.000
33 TOTAL DEMAND	7,265,590	3,261,697.40	44.892
OTHER			
34 Company Use of Natural Gas	0	91.09	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	5,168.89	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	4,296.00	0.000
46 Other	0	654.50	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	1,814.70	0.000
50 TOTAL OTHER	0	30,125.06	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$10,548.33	1,069,810	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,940.45	298,220	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$4,702.32	602,090	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$3,049.01)	(309,230)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$15,142.09	1,660,890	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$304,843.38)	(209,692)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$678.37)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$3,733.82)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$15,246.27	45,100	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$3,151.57	4,090	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$10.66	10	211012145184-0724
COMMODITY (OTHER)	TECO	\$4,810.82	4,690	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	211012145697-0624
COMMODITY (OTHER)	TECO	(\$1,068,492.79)	0	221008502041-0524
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$596,192.78	1,969,920	ACCRUAL
COMMODITY (OTHER)	EMERA	\$85,678.96	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$10,702.23	31,570	ACCRUAL
COMMODITY (OTHER) TOTAL		(\$661,915.07)	1,845,888	
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	405832
DEMAND	FGT	\$102,218.00	2,394,440	405832
DEMAND	FGT	\$7,016.54	443,920	408254
DEMAND	FSJC	\$28,911.37	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$4,602.57)	0	406298
DEMAND	FGT	\$390,290.00	2,170,000	406328
DEMAND	Gulfstream	\$7,982.50	310,000	ACCRUAL
DEMAND	FCG	\$3,421.40	45,100	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$232,095.00	4,090	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,610.00	0	ACCRUAL
DEMAND	PPC	\$2,451,835.18	0	375223-0724
DEMAND	FPUC	\$88,791.77	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$665.24	10	211012145184-0724
DEMAND	TECO	\$665.24	4,690	ACCRUAL
DEMAND	TECO	\$0.00	0	211012145697-0624
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$23,964.86	0	ACCRUAL
DEMAND	TECO	\$0.00	0	ACCRUAL
DEMAND TOTAL		\$3,348,609.12	7,266,350	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000528
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$12,300.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$5,599.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	798535
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER	Snell & Wilmer	\$654.50	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$0.00	0	
OTHER TOTAL		\$31,054.38	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	(661,331)	\$ 2,334,270	\$ 2,995,601	128.3	4,196,372	\$ 21,009,958	\$ 16,813,586	80.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,306,940	\$ 691,902	\$ (2,615,038)	(378.0)	23,478,295	\$ 5,863,071	\$ (17,615,224)	(300.4)
3	TOTAL COST		2,645,609	\$ 3,026,172	\$ 380,563	12.6	27,674,667	\$ 26,873,029	\$ (801,638)	(3.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,883,593	\$ 3,025,472	\$ 141,879	4.7	29,286,610	\$ 26,870,029	\$ (2,416,581)	(9.0)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(872,580)	\$ (872,580)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,758,938	\$ 2,900,817	\$ 141,879	4.9	28,414,030	\$ 25,997,449	\$ (2,416,581)	(9.3)
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	113,329	\$ (125,355)	\$ (238,684)	190.4	739,363	\$ (875,580)	\$ (1,614,943)	184.4
8	INTEREST PROVISION -THIS PERIOD	Line 21	24,360	\$ (12,842)	\$ (37,202)	289.7	167,393	\$ (88,817)	\$ (256,210)	288.5
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		5,392,308	\$ (2,905,188)	\$ (8,297,496)	285.6	\$ 3,875,316	\$ (2,826,913)	\$ (6,702,229)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	872,580	\$ 872,580	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	5,654,652	\$ (2,918,730)	\$ (8,573,382)	293.7	5,654,652	\$ (2,918,730)	\$ (8,573,382)	293.7
MEMO: Unbilled Over-recovery					<u>394,991</u>					
Over/(under)-recovery Book Balance					<u>6,049,643</u>					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 5,392,308	\$ (2,905,188)	\$ (8,297,496)	285.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 5,630,292	\$ (2,905,888)	\$ (8,536,180)	293.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 11,022,599	\$ (5,811,077)	\$ (16,833,676)	289.7				
15	AVERAGE	50% of Line 14	\$ 5,511,300	\$ (2,905,538)	\$ (8,416,838)	289.7				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05320	0.05320	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05290	0.05290	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10610	0.10610	-	0.0				
19	AVERAGE	50% of Line 18	0.05305	0.05305	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00442	0.00442	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 24,360	\$ (12,842)	\$ (37,202)	289.7				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	INCL IN COST	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	INCL IN COST	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	INCL IN COST	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	INCL IN COST	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564)	N/A	N/A	INCL IN COST	-17.596900
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215	N/A	N/A	INCL IN COST	30.223802
14	Feb	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020	N/A	N/A	INCL IN COST	2803.876486
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (4,705)	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203	N/A	N/A	INCL IN COST	26.909989
18	Feb	EMERA	SYS SUPPLY	N/A	0		0	\$ 106,744	N/A	N/A	INCL IN COST	N/A
19	Mar	FGT	SYS SUPPLY	N/A	29,842		29,842	\$ (56,127)	N/A	N/A	INCL IN COST	-188.080055
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	FCG	SYS SUPPLY	N/A	68,850		68,850	\$ 24,060	N/A	N/A	INCL IN COST	34.945200
22	Mar	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	TECO	SYS SUPPLY	N/A	14,510		14,510	\$ 101,136	N/A	N/A	INCL IN COST	697.006272
22	Mar	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,437)	N/A	N/A	INCL IN COST	N/A
23	Mar	CONOCO	SYS SUPPLY	N/A	3,063,630		3,063,630	\$ 502,816	N/A	N/A	INCL IN COST	16.412415
24	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ 481,343	N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
26	Mar	CONOCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
27	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
28	Mar	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	58,950		58,950	\$ 19,275	N/A	N/A	INCL IN COST	32.697506
31	Apr	FGT	SYS SUPPLY	N/A	(252,101)		(252,101)	\$ (169,746)	N/A	N/A	INCL IN COST	67.332553
32	Apr	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,279)	N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
34	Apr	TECO	SYS SUPPLY	N/A	10,390		10,390	\$ 103,483	N/A	N/A	INCL IN COST	995.984119
35	Apr	CONOCO	SYS SUPPLY	N/A	2,978,050		2,978,050	\$ 93,120	N/A	N/A	INCL IN COST	3.126867
35	Apr	EMERA	SYS SUPPLY	N/A	0		0	\$ 86,213	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	(565,704)		(565,704)	\$ (208,562)	N/A	N/A	INCL IN COST	36.867698
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	49,870		49,870	\$ 17,240	N/A	N/A	INCL IN COST	0.000000
37	May	Gulfstream	SYS SUPPLY	N/A	0		0	\$ (1,053)	N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	5,200		5,200	\$ 121,533	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	2,373,310		2,373,310	\$ 410,540	N/A	N/A	INCL IN COST	17.298216
42	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 79,575	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
44	Jun	FGT	SYS SUPPLY	N/A	(652,000)		(652,000)	\$ (370,435)	N/A	N/A	INCL IN COST	56.815207
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Jun	FCG	SYS SUPPLY	N/A	50,010		50,010	\$ 16,564	N/A	N/A	INCL IN COST	33.121476
47	Jun	CONOCO	SYS SUPPLY	N/A	2,296,160		2,296,160	\$ 755,853	N/A	N/A	INCL IN COST	32.918154
48	Jun	Gulfstream	SYS SUPPLY	N/A	0		0	\$ (4,956)	N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A	59,160		59,160	\$ 23,841	N/A	N/A	INCL IN COST	40.300000
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A	1,280		1,280	\$ 3,192	N/A	N/A	INCL IN COST	249.341406
52	Jun	TECO	SYS SUPPLY	N/A	5,450		5,450	\$ (84,081)	N/A	N/A	INCL IN COST	-1542.761651
53	Jun	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 89,370	N/A	N/A	INCL IN COST	N/A
55	Jun	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
56	Jul	FGT	SYS SUPPLY	N/A	(209,642)		(209,642)	\$ (303,942)	N/A	N/A	INCL IN COST	144.981445
57	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
58	Jul	FCG	SYS SUPPLY	N/A	45,100		45,100	\$ 14,542	N/A	N/A	INCL IN COST	32.244701
59	Jul	CONOCO	SYS SUPPLY	N/A	1,969,920		1,969,920	\$ 596,193	N/A	N/A	INCL IN COST	30.264822
60	Jul	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (3,784)	N/A	N/A	INCL IN COST	N/A
61	Jul	BP	SYS SUPPLY	N/A	31,570		31,570	\$ 10,702	N/A	N/A	INCL IN COST	33.900000
62	Jul	RADIATE	SYS SUPPLY	N/A	0		0	\$ 171	N/A	N/A	INCL IN COST	N/A
63	Jul	MARLIN	SYS SUPPLY	N/A	4,090		4,090	\$ 3,192	N/A	N/A	INCL IN COST	78.033496
64	Jul	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
65	Jul	EMERA	SYS SUPPLY	N/A	0		0	\$ 86,024	N/A	N/A	INCL IN COST	N/A
66	Jul	TECO	SYS SUPPLY	N/A	3,940		3,940	\$ (1,064,429)	N/A	N/A	INCL IN COST	-27015.976650
67	Jul	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
116		TOTAL			19,243,172		19,243,172	4,196,372				21.807

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2024 THROUGH DEC 2024

MONTH: July 2024

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	3,350	3,280	103,850	101,679	2.4700	\$2.5227
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	3,141	3,075	97,368	95,333	3.4600	\$3.5339
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		6,491	6,355	201,218	197,012		
<u>WEIGHTED AVERAGE</u>						2.9491	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	1,548,312	1,277,914	1,051,790	131,066	419,273	429,349	(661,331)	0	0	0	0	0
2 Transportation costs	3,452,336	3,232,994	3,503,502	3,551,634	3,006,316	3,424,571	3,306,940	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	5,000,648	4,510,908	4,555,292	3,682,700	3,425,589	3,853,920	2,645,609	0	0	0	0	0
PGA THERM SALES												
13 Residential	2,521,936	2,104,569	1,882,809	1,734,460	1,371,808	1,046,782	866,545	0	0	0	0	0
14 Commercial	1,799,497	1,622,113	1,478,525	1,397,631	1,374,719	1,195,604	1,037,330	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	1,888,889	1,577,551	1,114,285	1,038,994	823,261	680,966	563,618	0	0	0	0	0
25 Commercial	1,349,009	1,215,841	886,932	837,348	824,735	777,512	674,440	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46 Residential	69,723	70,264	70,525	70,915	71,133	71,381	71,679	0	0	0	0	0
47 Commercial	4,053	4,072	4,066	4,071	4,064	4,078	4,087	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262	1.0240	1.0205	1.0235	1.0285				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04				
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259	1.0235	1.0201	1.0228	1.0284				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05				
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247	1.0268	1.0262	1.0267	1.0278				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.05				
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242	1.0224	1.0197	1.0219	1.0275				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05				
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263	1.0225	1.0196	1.0228	1.0291				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05				
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253	1.0225	1.0192	1.0219	1.0276				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05				