



P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the July 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,436,972	1,484,886	952,086	64.1%	88,774	52,130	36,644	70.3%	2.74514	2.84844	(0.10330)	-3.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,396,796	1,571,603	825,193	52.5%	88,774	52,130	36,644	70.3%	2.69989	3.01479	(0.31490)	-10.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,419,287	2,247,776	(828,490)	-36.9%	13,348	14,593	(1,245)	-8.5%	10.63309	15.40343	(4.77034)	-31.0%
12 TOTAL COST OF PURCHASED POWER	6,253,055	5,304,265	948,790	17.9%	102,122	66,722	35,399	53.1%	6.12313	7.94974	(1.82661)	-23.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					102,122	66,722	35,399	53.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	88,153	159,772	(71,619)	97.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,164,902	5,144,493	1,020,409	19.8%	102,122	66,722	35,399	53.1%	6.03681	7.71029	(1.67348)	-21.7%
21 Net Unbilled Sales (A4)	1,936,869 *	(404,687) *	2,341,556	-578.6%	32,084	(5,249)	37,333	-711.3%	3.03242	(0.59579)	3.62821	-609.0%
22 Company Use (A4)	2,325 *	3,327 *	(1,002)	-30.1%	39	43	(5)	-10.7%	0.00364	0.00490	(0.00126)	-25.7%
23 T & D Losses (A4)	369,875 *	308,643 *	61,232	19.8%	6,127	4,003	2,124	53.1%	0.57909	0.45439	0.12470	27.4%
24 SYSTEM KWH SALES	6,164,902	5,144,493	1,020,409	19.8%	63,872	67,925	(4,053)	-6.0%	9.65196	7.57379	2.07817	27.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,164,902	5,144,493	1,020,409	19.8%	63,872	67,925	(4,053)	-6.0%	9.65196	7.57379	2.07817	27.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,164,902	5,144,493	1,020,409	19.8%	63,872	67,925	(4,053)	-6.0%	9.65196	7.57379	2.07817	27.4%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	63,872	67,925	(4,053)	-6.0%	1.51821	1.42762	0.09059	6.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	7,134,611	6,114,202	1,020,409	16.7%	63,872	67,925	(4,053)	-6.0%	11.17017	9.00140	2.16877	24.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.34990	9.14623	2.20367	24.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.350	9.146	2.204	24.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,037,129	10,439,085	(2,401,956)	-23.0%	319,580	275,539	44,041	16.0%	2.51490	3.78861	(1.27371)	-33.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	10,861,085	9,702,255	1,158,830	11.9%	319,580	275,539	44,041	16.0%	3.39855	3.52119	(0.12264)	-3.5%
11	Energy Payments to Qualifying Facilities (A8a)	9,681,758	10,219,839	(538,081)	-5.3%	98,878	106,009	(7,131)	-6.7%	9.79158	9.64051	0.15107	1.6%
12	TOTAL COST OF PURCHASED POWER	28,579,973	30,361,179	(1,781,206)	-5.9%	418,458	381,548	36,910	9.7%	6.82982	7.95737	(1.12755)	-14.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					418,458	381,548	36,910	9.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	801,487	945,473	(143,986)	-15.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	27,778,486	29,415,706	(1,637,220)	-5.6%	418,458	381,548	36,910	9.7%	6.63829	7.70957	(1.07128)	-13.9%
21	Net Unbilled Sales (A4)	2,842,107 *	(210,999) *	3,053,106	-1447.0%	42,814	(2,737)	45,551	-1664.4%	0.81132	(0.05843)	0.86975	-1488.5%
22	Company Use (A4)	15,371 *	23,431 *	(8,060)	-34.4%	232	304	(72)	-23.8%	0.00439	0.00649	(0.00210)	-32.4%
23	T & D Losses (A4)	1,666,742 *	1,764,952 *	(98,210)	-5.6%	25,108	22,893	2,215	9.7%	0.47580	0.48879	(0.01299)	-2.7%
24	SYSTEM KWH SALES	27,778,486	29,415,706	(1,637,220)	-5.6%	350,305	361,088	(10,783)	-3.0%	7.92980	8.14642	(0.21662)	-2.7%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	27,778,486	29,415,706	(1,637,220)	-5.6%	350,305	361,088	(10,783)	-3.0%	7.92980	8.14642	(0.21662)	-2.7%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	27,778,486	29,415,706	(1,637,220)	-5.6%	350,305	361,088	(10,783)	-3.0%	7.92980	8.14642	(0.21662)	-2.7%
28	GPIF**												
29	TRUE-UP**	6,787,963	6,787,967	(4)	0.0%	350,305	361,088	(10,783)	-3.0%	1.93773	1.87986	0.05787	3.1%
30	TOTAL JURISDICTIONAL FUEL COST	34,566,449	36,203,673	(1,637,224)	-4.5%	350,305	361,088	(10,783)	-3.0%	9.86753	10.02627	(0.15874)	-1.6%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									10.02630	10.18759	(0.16129)	-1.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.026	10.188	(0.162)	-1.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,436,972	1,484,886	952,086	64.1%	8,037,129	10,439,085	(2,401,956)	-23.0%
3a. Demand & Non Fuel Cost of Purchased Power	2,396,796	1,571,603	825,193	52.5%	10,861,085	9,702,255	1,158,830	11.9%
3b. Energy Payments to Qualifying Facilities	1,419,287	2,247,776	(828,490)	-36.9%	9,681,758	10,219,839	(538,081)	-5.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,253,055	5,304,265	948,790	17.9%	28,579,973	30,361,179	(1,781,206)	-5.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,472	15,500	(11,028)	-71.2%	43,010	148,500	(105,490)	-71.0%
7. Adjusted Total Fuel & Net Power Transactions	6,257,527	5,319,765	937,762	17.6%	28,622,983	30,509,679	(1,886,696)	-6.2%
8. Less Apportionment To GSLD Customers	88,153	159,772	(71,619)	-44.8%	801,487	945,473	(143,986)	-15.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,169,374	\$ 5,159,993	\$ 1,009,381	19.6%	\$ 27,821,496	\$ 29,564,206	\$ (1,742,710)	-5.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 0

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	7,209,613	6,969,073	240,540	3.5%	36,737,021	37,029,853	(292,832)	-0.8%	
c. Jurisdictional Fuel Revenue	7,209,613	6,969,073	240,540	3.5%	36,737,021	37,029,853	(292,832)	-0.8%	
d. Non Fuel Revenue	4,206,292	4,810,926	(604,634)	-12.6%	23,858,950	27,474,344	(3,615,394)	-13.2%	
e. Total Jurisdictional Sales Revenue	11,415,905	11,779,999	(364,094)	-3.1%	60,595,971	64,504,197	(3,908,226)	-6.1%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 11,415,905	\$ 11,779,999	\$ (364,094)	-3.1%	\$ 60,595,971	\$ 64,504,197	\$ (3,908,226)	-6.1%	
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales	KWH	63,755,788	65,566,754	(1,810,966)	-2.8%	347,197,609	350,344,640	(3,147,031)	-0.9%
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales		63,755,788	65,566,754	(1,810,966)	-2.8%	347,197,609	350,344,640	(3,147,031)	-0.9%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 7,209,613	\$ 6,969,073	\$ 240,540	3.5%	\$ 36,737,021	\$ 37,029,853	\$ (292,832)	-0.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	6,787,963	6,787,967	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,239,904	5,999,364	240,540	4.0%	29,949,058	30,241,886	(292,828)	-1.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,169,374	5,159,993	1,009,381	19.6%	27,821,496	29,564,206	(1,742,710)	-5.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,169,374	5,159,993	1,009,381	19.6%	27,821,496	29,564,206	(1,742,710)	-5.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	70,530	839,371	(768,841)	-91.6%	2,127,562	677,680	1,449,882	214.0%
8. Interest Provision for the Month	(7,876)	26,984	(34,860)	-129.2%	(182,214)	277,798	(460,012)	-165.6%
9. True-up & Inst. Provision Beg. of Month	(2,301,649)	17,543,900	(19,845,549)	-113.1%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	6,787,963	6,787,967	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,269,286)	\$ 19,379,964	\$ (20,649,250)	-106.6%	\$ (1,269,286)	\$ 19,379,964	\$ (20,649,250)	-106.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (2,301,649)	\$ 17,543,900	\$ (19,845,549)	-113.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,261,410)	19,352,980	(20,614,390)	-106.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,563,058)	36,896,880	(40,459,939)	-109.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,781,529)	\$ 18,448,440	\$ (20,229,969)	-109.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4421%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,876)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JULY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	88,774	52,130	36,644	70.29%	319,580	275,539	44,041	15.98%
4a Energy Purchased For Qualifying Facilities	13,348	14,593	(1,245)	-8.53%	98,878	106,009	(7,131)	-6.73%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	102,122	66,722	35,399	53.05%	418,458	381,548	36,910	9.67%
8 Sales (Billed)	63,872	67,925	(4,053)	-5.97%	350,305	361,088	(10,783)	-2.99%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	39	43	(5)	-10.72%	232	304	(72)	-23.81%
10 T&D Losses Estimated @ 0.06	6,127	4,003	2,124	53.06%	25,108	22,893	2,215	9.68%
11 Unaccounted for Energy (estimated)	32,084	(5,249)	37,333	-711.29%	42,814	(2,737)	45,551	-1664.35%
12								
13 % Company Use to NEL	0.04%	0.06%	-0.02%	-33.33%	0.06%	0.08%	-0.02%	-25.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	31.42%	-7.87%	39.29%	-499.24%	10.23%	-0.72%	10.95%	-1520.83%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,436,972	1,484,886	952,086	64.12%	8,037,129	10,439,085	(2,401,956)	-23.01%
18a Demand & Non Fuel Cost of Pur Power	2,396,796	1,571,603	825,193	52.51%	10,861,085	9,702,255	1,158,830	11.94%
18b Energy Payments To Qualifying Facilities	1,419,287	2,247,776	(828,490)	-36.86%	9,681,758	10,219,839	(538,081)	-5.27%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	6,253,055	5,304,265	948,790	17.89%	28,579,973	30,361,179	(1,781,206)	-5.87%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.745	2.848	(0.103)	-3.62%	2.515	3.789	(1.274)	-33.62%
23a Demand & Non Fuel Cost of Pur Power	2.700	3.015	(0.315)	-10.45%	3.399	3.521	(0.122)	-3.46%
23b Energy Payments To Qualifying Facilities	10.633	15.403	(4.770)	-30.97%	9.792	9.641	0.151	1.57%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.123	7.950	(1.827)	-22.98%	6.830	7.957	(1.127)	-14.16%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JULY 2024** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	52,130			52,130	2.848441	5.863230	1,484,886
TOTAL		52,130	0	0	52,130	2.848441	5.863230	1,484,886

ACTUAL:

FPL	MS	29,677			29,677	2.384793	5.857149	707,735
GULF/SOUTHERN		59,097			59,097	2.926100	5.238070	1,729,237
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		88,774	0	0	88,774	5.310893	5.857149	2,436,972

CURRENT MONTH:								
DIFFERENCE		36,644	0	0	36,644	2.462452	(0.00608)	952,086
DIFFERENCE (%)		70.3%	0.0%	0.0%	70.3%	86.4%	-0.1%	64.1%
PERIOD TO DATE:								
ACTUAL	MS	319,580			319,580	2.514904	2.614904	8,037,129
ESTIMATED	MS	275,539			275,539	3.788608	3.888608	10,439,085
DIFFERENCE		44,041	0	0	44,041	(1.273704)	-1.273704	(2,401,956)
DIFFERENCE (%)		16.0%	0.0%	0.0%	16.0%	-33.6%	-32.8%	-23.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2024 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,593			14,593	15.403431	15.403431	2,247,776
TOTAL		14,593	0	0	14,593	15.403431	15.403431	2,247,776

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,348			13,348	10.633093	10.633093	1,419,287
TOTAL		13,348	0	0	13,348	10.633093	10.633093	1,419,287

CURRENT MONTH: DIFFERENCE		(1,245)	0	0	(1,245)	-4.770338	-4.770338	(828,490)
DIFFERENCE (%)		-8.5%	0.0%	0.0%	-8.5%	-31.0%	-31.0%	-36.9%
PERIOD TO DATE: ACTUAL	MS	98,878			98,878	9.791581	9.791581	9,681,758
ESTIMATED	MS	106,009			106,009	9.640512	9.640512	10,219,839
DIFFERENCE		(7,131)	0	0	(7,131)	0.151069	0.151069	(538,081)
DIFFERENCE (%)		-6.7%	0.0%	0.0%	-6.7%	1.6%	1.6%	-5.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JULY 2024

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							