



FILED 8/23/2024
DOCUMENT NO. 08642-2024
FPSC - COMMISSION CLERK

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

August 23, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of July 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 23rd day of August, 2024 to the following:

Suzanne Brownless
Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com



ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

WITH MID-COURSE FILED 4/02/24

1. Schedule A1 - A9 & A12	July 2024	16 Pages
2. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,760,369	49,517,525	3,242,844	6.5%	2,152,303	2,022,678	129,625	6.4%	2.45134	2.44812	0.00323	0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	52,760,369	49,517,525	3,242,844	6.5%	2,152,303	2,022,678	129,625	6.4%	2.45134	2.44812	0.00323	0.1%
6. Fuel Cost of Purchased Power - Firm (A7)	6,209,327	5,483,751	725,576	13.2%	153,171	128,402	24,769	19.3%	4.05385	4.27077	(0.21691)	-5.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(576,703)	358,330	(935,033)	-260.9%	3,879	5,703	(1,824)	-32.0%	(14.86731)	6.28318	(21.15050)	-336.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	39,721	41,460	(1,739)	-4.2%	2,287	1,605	682	42.5%	1.73682	2.58318	(0.84636)	-32.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,672,345	5,883,541	(211,196)	-3.6%	159,337	135,710	23,627	17.4%	3.55997	4.33538	(0.77541)	-17.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,311,640	2,158,388	153,252	7.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	46,425	73,127	(26,702)	-36.5%	2,920	2,700	220	8.1%	1.58990	2.70841	(1.11851)	-41.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,397,179	0	1,397,179	0.0%	57,232	0	57,232	0.0%	2.44125	0.00000	2.44125	0.0%
18. Gains on Sales	902,215	4,835	897,380	18560.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,345,819	77,962	2,267,857	2908.9%	60,152	2,700	57,452	2127.9%	3.89982	2.88748	1.01234	35.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(232)	0	(232)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					11	0	11	0.0%				
22. Interchange and Wheeling Losses					968	0	968	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	56,086,895	55,323,104	763,791	1.4%	2,250,299	2,155,688	94,611	4.4%	2.49242	2.56638	(0.07396)	-2.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,316,970	1,038,434	278,536	26.8%	52,839	40,463	12,376	30.6%	2.49242	2.56638	(0.07396)	-2.9%
25. Company Use	75,645	76,991	(1,346)	-1.7%	3,035	3,000	35	1.2%	2.49242	2.56637	(0.07394)	-2.9%
26. T & D Losses	3,023,119	2,888,181	134,938	4.7%	121,293	112,539	8,753	7.8%	2.49242	2.56638	(0.07396)	-2.9%
27. System KWH Sales	56,086,895	55,323,104	763,791	1.4%	2,073,132	1,999,686	73,447	3.7%	2.70542	2.76659	(0.06117)	-2.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,086,895	55,323,104	763,791	1.4%	2,073,132	1,999,686	73,447	3.7%	2.70542	2.76659	(0.06117)	-2.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,086,895	55,323,104	763,791	1.4%	2,073,132	1,999,686	73,447	3.7%	2.70542	2.76659	(0.06117)	-2.2%
32. 2022 Optimization Mechanism Gain	865,390	865,390	0	0.0%	2,073,132	1,999,686	73,447	3.7%	0.04174	0.04328	(0.00153)	-3.5%
33. True-up *	(11,493,236)	(11,493,236)	0	0.0%	2,073,132	1,999,686	73,447	3.7%	(0.55439)	(0.57475)	0.02036	-3.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,459,049	44,695,258	763,791	1.7%	2,073,132	1,999,686	73,447	3.7%	2.19277	2.23511	(0.04234)	-1.9%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	45,497,598	44,727,439	770,159	1.7%	2,073,132	1,999,686	73,447	3.7%	2.19463	2.23672	(0.04209)	-1.9%
37. GPIF * (Already Adjusted for Taxes)	(137,411)	(137,411)	0	0.0%	2,073,132	1,999,686	73,447	3.7%	(0.00663)	(0.00687)	0.00024	-3.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,360,187	44,590,028	770,159	1.7%	2,073,132	1,999,686	73,447	3.7%	2.18800	2.22985	(0.04185)	-1.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.188	2.230	(0.042)	-1.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: July 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	275,086,092	271,852,789	3,233,303	1.2%	11,904,169	11,788,270	115,899	1.0%	2.31084	2.30613	0.00471	0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	275,086,092	271,852,789	3,233,303	1.2%	11,904,169	11,788,270	115,899	1.0%	2.31084	2.30613	0.00471	0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	24,636,713	11,777,266	12,859,447	109.2%	559,400	284,780	274,620	96.4%	4.40413	4.13557	0.26857	6.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,647,025	17,062,053	(5,415,028)	-31.7%	349,505	378,566	(29,061)	-7.7%	3.33243	4.50702	(1.17459)	-26.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	936,845	649,611	287,234	44.2%	52,644	30,957	21,687	70.1%	1.77959	2.09843	(0.31884)	-15.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	37,220,583	29,488,930	7,731,653	26.2%	961,549	694,303	267,246	38.5%	3.87090	4.24727	(0.37637)	-8.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,865,718	12,482,573	383,145	3.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	363,203	453,100	(89,897)	-19.8%	22,012	22,023	(11)	0.0%	1.65002	2.05739	(0.40737)	-19.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,645,043	2,126,786	2,518,257	118.4%	229,723	106,594	123,129	115.5%	2.02202	1.99522	0.02680	1.3%
18. Gains on Sales	3,937,887	2,402,128	1,535,759	63.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	8,946,133	4,982,014	3,964,119	79.6%	251,735	128,617	123,118	95.7%	3.55379	3.87353	(0.31974)	-8.3%
20. Net Inadvertant Interchange					(1,221)	(1,982)	761	-38.4%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					9,385	4,032	5,353	132.8%				
22. Interchange and Wheeling Losses					13,384	5,837	7,547	129.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	303,360,542	296,359,705	7,000,837	2.4%	12,608,763	12,350,169	258,594	2.1%	2.40595	2.39964	0.00631	0.3%
24. Net Unbilled	10,032,359 (a)	7,489,945 (a)	2,542,414	33.9%	461,477	336,534	124,943	37.1%	2.17397	2.22561	(0.05165)	-2.3%
25. Company Use	476,476 (a)	488,575 (a)	(12,099)	-2.5%	19,888	20,448	(560)	-2.7%	2.39580	2.38935	0.00644	0.3%
26. T & D Losses	14,794,858 (a)	18,318,452 (a)	(3,523,594)	-19.2%	607,943	765,190	(157,247)	-20.6%	2.43359	2.39397	0.03962	1.7%
27. System KWH Sales	303,360,542	296,359,705	7,000,837	2.4%	11,519,453	11,227,998	291,455	2.6%	2.63346	2.63947	(0.00601)	-0.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	303,360,542	296,359,705	7,000,837	2.4%	11,519,453	11,227,998	291,455	2.6%	2.63346	2.63947	(0.00601)	-0.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	303,360,542	296,359,705	7,000,837	2.4%	11,519,453	11,227,998	291,455	2.6%	2.63346	2.63947	(0.00601)	-0.2%
32. 2022 Optimization Mechanism Gain	6,057,730	6,057,730	0	0.0%	11,519,453	11,227,998	291,455	2.6%	0.05259	0.05395	(0.00137)	-2.5%
33. True-up *	24,027,705	24,027,705	(0)	0.0%	11,519,453	11,227,998	291,455	2.6%	0.20858	0.21400	(0.00541)	-2.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	333,445,977	326,445,140	7,000,837	2.1%	11,519,453	11,227,998	291,455	2.6%	2.89463	2.90742	(0.01279)	-0.4%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	333,698,332	326,680,180	7,018,152	2.1%	11,519,453	11,227,998	291,455	2.6%	2.89709	2.90951	(0.01242)	-0.4%
37. GPIF * (Already Adjusted for Taxes)	(961,877)	(961,877)	0	0.0%	11,519,453	11,227,998	291,455	2.6%	(0.00835)	(0.00857)	0.00022	-2.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	332,736,455	325,718,303	7,018,152	2.2%	11,519,453	11,227,998	291,455	2.6%	2.88874	2.90094	(0.01220)	-0.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.889	2.901	(0.012)	-0.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	52,760,369	49,517,525	3,242,844	6.5%	275,086,092	271,852,789	3,233,303	1.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,443,604	73,127	1,370,477	1874.1%	5,008,246	2,579,885	2,428,361	94.1%
2a. GAINS FROM SALES	902,215	4,835	897,380	18560.1%	3,937,887	2,402,128	1,535,759	63.9%
3. FUEL COST OF PURCHASED POWER	6,209,327	5,483,751	725,576	13.2%	24,636,713	11,777,266	12,859,447	109.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	39,721	41,460	(1,739)	-4.2%	936,845	649,611	287,234	44.2%
4. ENERGY COST OF ECONOMY PURCHASES	<u>(576,703)</u>	<u>358,330</u>	<u>(935,033)</u>	<u>-260.9%</u>	<u>11,647,025</u>	<u>17,062,053</u>	<u>(5,415,028)</u>	<u>-31.7%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	56,086,895	55,323,104	763,791	1.4%	303,360,542	296,359,706	7,000,836	2.4%
6. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>56,086,895</u></u>	<u><u>55,323,104</u></u>	<u><u>763,791</u></u>	<u><u>1.4%</u></u>	<u><u>303,360,542</u></u>	<u><u>296,359,706</u></u>	<u><u>7,000,836</u></u>	<u><u>2.4%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	2,073,132	1,999,685	73,447	3.7%	11,519,453	11,227,997	291,456	2.6%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>2,073,132</u></u>	<u><u>1,999,685</u></u>	<u><u>73,447</u></u>	<u><u>3.7%</u></u>	<u><u>11,519,453</u></u>	<u><u>11,227,997</u></u>	<u><u>291,456</u></u>	<u><u>2.6%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
[1. JURISDICTIONAL FUEL REVENUE	66,304,071	63,925,471	2,378,600	3.7%	411,993,696	402,283,237	9,710,459	2.4%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	11,493,236	11,493,236	0	0.0%	(24,027,705)	(24,027,705)	0	0.0%	
2b. GPIF PROVISION	137,411	137,411	0	0.0%	961,877	961,877	0	0.0%	
2c. 2022 OPTIMIZATION MECHANISM GAIN	<u>(865,390)</u>	<u>(865,390)</u>	<u>0</u>	<u>0.0%</u>	<u>(6,057,730)</u>	<u>(6,057,730)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>77,069,328</u>	<u>74,690,728</u>	<u>2,378,600</u>	<u>3.2%</u>	<u>382,870,138</u>	<u>373,159,679</u>	<u>9,710,459</u>	<u>2.6%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,086,895	55,323,104	763,791	1.4%	303,360,542	296,359,706	7,000,836	2.4%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	56,086,895	55,323,104	763,791	1.4%	303,360,542	296,359,706	7,000,836	2.4%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	56,086,895	55,323,104	763,791	1.4%	303,360,542	296,359,706	7,000,836	2.4%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>56,086,895</u>	<u>55,323,104</u>	<u>763,791</u>	<u>1.4%</u>	<u>303,360,542</u>	<u>296,359,706</u>	<u>7,000,836</u>	<u>2.4%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	20,982,433	19,367,624	1,614,809	8.3%	79,509,596	76,799,973	2,709,623	3.5%	
8. INTEREST PROVISION FOR THE MONTH	68,525	51,820	16,705	32.2%	(784,688)	(872,396)	87,708	-10.1%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,758,708	9,592,888	1,165,820	12.2%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(11,493,236)</u>	<u>(11,493,236)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>20,316,430</u>	<u>17,519,096</u>	<u>2,797,334</u>	<u>16.0%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	10,758,708	9,592,888	1,165,820	12.2%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	<u>20,247,905</u>	<u>17,467,276</u>	<u>2,780,629</u>	<u>15.9%</u>	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>31,006,613</u>	<u>27,060,164</u>	<u>3,946,449</u>	<u>14.6%</u>	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	15,503,307	13,530,082	1,973,225	14.6%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.300	4.800	0.500	10.4%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>5.310</u>	<u>4.400</u>	<u>0.910</u>	<u>20.7%</u>	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	<u>10.610</u>	<u>9.200</u>	<u>1.410</u>	<u>15.3%</u>	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.305	4.600	0.705	15.3%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.442	0.383	0.059	15.4%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>68,525</u>	<u>51,820</u>	<u>16,705</u>	<u>32.2%</u>	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	77,295	206,962	(129,667)	-62.7%	695,234	1,347,139	(651,905)	-48.4%
3 COAL	(34,791)	272,352	(307,143)	-112.8%	2,250,272	7,723,685	(5,473,413)	-70.9%
4 NATURAL GAS	52,717,864	49,038,211	3,679,653	7.5%	272,140,586	262,781,965	9,358,621	3.6%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,760,368	49,517,525	3,242,843	6.5%	275,086,092	271,852,789	3,233,303	1.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	290	1,269	(979)	-77.1%	2,607	7,422	(4,815)	-64.9%
10 COAL	(1,219)	4,099	(5,318)	-129.8%	27,250	111,803	(84,553)	-75.6%
11 NATURAL GAS	1,930,427	1,776,761	153,666	8.6%	10,375,353	10,128,991	246,362	2.4%
12 SOLAR	222,805	240,549	(17,744)	-7.4%	1,498,959	1,540,054	(41,094)	-2.7%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	2,152,303	2,022,678	129,625	6.4%	11,904,169	11,788,270	115,899	1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	577	1,553	(976)	-62.8%	5,052	9,899	(4,847)	-49.0%
17 COAL (TON)	0	2,040	(2,040)	-100.0%	16,237	56,712	(40,475)	-71.4%
18 NATURAL GAS (MCF)	13,305,232	11,924,019	1,381,213	11.6%	72,749,032	68,319,199	4,429,833	6.5%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	3,366	9,000	(5,634)	-62.6%	29,453	57,442	(27,989)	-48.7%
23 COAL	0	45,901	(45,901)	-100.0%	350,584	1,261,261	(910,677)	-72.2%
24 NATURAL GAS	13,658,766	12,251,942	1,406,825	11.5%	74,412,834	70,112,577	4,300,257	6.1%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,662,132	12,306,842	1,355,290	11.0%	74,792,871	71,431,280	3,361,591	4.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.06%	-0.05%	-78.5%	0.02%	0.06%	-0.04%	-65.2%
30 COAL	-0.06%	0.20%	-0.26%	-128.0%	0.23%	0.95%	-0.72%	-75.9%
31 NATURAL GAS	89.69%	87.84%	1.85%	2.1%	87.16%	85.92%	1.23%	1.4%
32 SOLAR	10.35%	11.89%	-1.54%	-13.0%	12.59%	13.06%	-0.47%	-3.6%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	133.87	133.27	0.60	0.5%	137.61	136.09	1.52	1.1%
37 COAL (\$/TON)	0.00	133.51	(133.51)	-100.0%	138.59	136.19	2.40	1.8%
38 NATURAL GAS (\$/MCF)	3.96	4.11	(0.15)	-3.7%	3.74	3.85	(0.11)	-2.7%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.96	23.00	(0.03)	-0.1%	23.60	23.45	0.15	0.7%
43 COAL	0.00	5.93	(5.93)	-100.0%	6.42	6.12	0.29	4.8%
44 NATURAL GAS	3.86	4.00	(0.14)	-3.6%	3.66	3.75	(0.09)	-2.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.86	4.02	(0.16)	-4.0%	3.68	3.81	(0.13)	-3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	11,597	7,092	4,505	63.5%	11,299	7,739	3,560	46.0%	
50 COAL	0	11,198	(11,198)	-100.0%	12,866	11,281	1,585	14.1%	
51 NATURAL GAS	7,076	6,896	180	2.6%	7,172	6,922	250	3.6%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,348	6,084	264	4.3%	6,283	6,060	223	3.7%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	26.63	16.31	10.32	63.3%	26.67	18.15	8.52	46.9%	
57 COAL	2.85	6.64	(3.79)	-57.1%	8.26	6.91	1.35	19.5%	
58 NATURAL GAS	2.73	2.76	(0.03)	-1.1%	2.62	2.59	0.03	1.2%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.45	2.45	0.00	0.0%	2.31	2.31	0.00	0.0%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	198.0	16.6	-	38.9	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,597.4	17.7	-	33.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	225.0	21.6	-	44.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,626.0	24.2	-	48.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	12,201.0	22.1	-	44.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	12,151.0	22.0	-	44.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	9,947.0	22.0	-	45.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,968.0	19.4	-	40.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,446.0	19.6	-	37.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,461.0	25.8	-	53.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	12,734.0	22.9	-	47.5	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	12,197.0	22.1	-	42.9	-	SOLAR	-	-	-	-	-	-
DURRRANCE	59.8	10,560.0	23.7	-	48.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	109.2	15.4	-	30.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(32.3)	-4.3	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,166.0	23.8	-	45.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,933.0	27.0	-	56.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	8,094.0	23.9	-	43.8	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,286.0	25.4	-	48.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	149.0	22.2	-	39.7	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	145.2	21.7	-	37.7	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	11,430.0	25.2	-	49.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,697.0	23.7	-	43.3	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	14,665.0	28.2	-	55.6	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	12,574.0	28.2	-	56.9	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	(4.4)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	5,179.0	27.8	-	59.7	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	14,103.0	25.4	-	49.9	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,250.5	222,805.0	24.0	-	43.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	202,211	81.1	91.1	81.1	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	200,184	74.7	84.1	88.9	9,324	GAS	1,817,433	1,027,000	1,866,503.4	7,201,015	3.60	3.96
BIG BEND 6 CT	360	237,589	88.7	99.9	88.8	9,285	GAS	2,148,117	1,027,000	2,206,115.8	8,511,248	3.58	3.96
BIG BEND #1 CC TOTAL	1,055	639,984	81.5	91.7	81.5	6,364	GAS	3,965,549	1,027,000	4,072,619.2	15,712,263	2.46	-
B.B.#4 (COAL)	(4) 437	793	0.2	40.8	0.0	-	COAL	0	0	0.0	(34,791)	(4.39)	0.00
B.B.#4 (GAS)	410	62,615	20.5	40.8	43.9	-	GAS	721,389	1,027,000	740,867.0	2,858,283	4.56	3.96
BIG BEND #4 TOTAL	437	63,408	19.5	40.8	41.8	11,684	-	-	-	740,867.0	2,823,492	4.45	-
B.B. IGNITION	-	-	-	-	-	-	GAS	5,556	1,027,000	5,706.4	22,015	-	3.96
BIG BEND CT #4 TOTAL	56	214	0.5	100.0	63.2	0	GAS	3,555	0	3,651.0	14,086	6.58	3.96
BIG BEND STATION TOTAL	1,548	703,606	61.1	77.6	61.1	6,846	-	-	-	4,817,137.2	18,571,856	2.64	-
POLK #1 GASIFIER	220	(2,012)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(709)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(892)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(3,613)	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	461	6,696	2.0	-	20.7	8,400	GAS	54,764	1,027,000	56,242.8	216,986	3.24	3.96
POLK #2 ST W/O DUCT FIRING	341	183,056	72.2	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	189,751	55.3	87.2	55.3	-	GAS	-	-	56,242.8	216,986	0.11	-
POLK #2 CT (GAS)	150	81,508	73.0	93.0	86.4	11,520	GAS	914,293	1,027,000	938,978.7	3,622,603	4.44	3.96
POLK #2 CT (OIL)	159	147	0.1	93.0	59.8	12,722	LGT.OIL	321	5,829,600	1,868.9	42,916	29.21	133.87
POLK #2 TOTAL	150	81,655	73.2	93.0	86.4	11,522	-	-	-	940,847.7	3,665,519	4.49	-
POLK #3 CT (GAS)	150	60,341	54.0	62.3	87.1	11,137	GAS	654,379	1,027,000	672,047.3	2,592,775	4.30	3.96
POLK #3 CT (OIL)	159	143	0.1	62.3	70.8	10,444	LGT.OIL	257	5,829,600	1,497.1	34,378	23.98	133.87
POLK #3 TOTAL	150	60,485	54.0	62.3	87.1	11,136	-	-	-	673,544.4	2,627,153	4.34	-
POLK #4 TOTAL	150	94,205	84.4	97.9	86.4	11,195	GAS	1,026,895	1,027,000	1,054,621.0	4,068,753	4.32	3.96
POLK #5 TOTAL	150	79,527	71.3	97.7	88.2	11,081	GAS	858,097	1,027,000	881,265.2	3,399,942	4.28	3.96
POLK #2 CC TOTAL	1,061	505,622	64.0	87.5	64.0	7,133	GAS	-	-	3,606,521.0	13,978,353	2.76	-
POLK STATION TOTAL	1,256	502,009	53.7	89.5	53.7	7,184	-	-	-	3,606,521.0	13,978,353	2.78	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	99,628	54.7	90.3	50.8	-		-	-	-	-	-	-
BAYSIDE CT1A	168	61,231	49.0	90.3	73.4	11,303	GAS	673,916	1,027,000	692,111.3	2,670,182	4.36	3.96
BAYSIDE CT1B	168	57,087	45.7	90.3	71.9	11,250	GAS	625,355	1,027,000	642,239.7	2,477,776	4.34	3.96
BAYSIDE CT1C	168	64,818	51.9	90.3	72.3	11,013	GAS	695,087	1,027,000	713,853.8	2,754,065	4.25	3.96
BAYSIDE UNIT 1 TOTAL	749	282,763	50.7	90.3	46.9	7,244	GAS	1,994,357	1,027,000	2,048,204.8	7,902,023	2.79	3.96
BAYSIDE ST 2	327	152,151	62.5	100.0	62.5	-		-	-	-	-	-	-
BAYSIDE CT2A	168	71,656	58.1	94.2	79.2	11,132	GAS	776,676	1,027,000	797,646.1	3,077,338	4.29	3.96
BAYSIDE CT2B	168	72,605	58.1	100.0	80.1	11,079	GAS	783,260	1,027,000	804,408.1	3,103,426	4.27	3.96
BAYSIDE CT2C	168	79,792	63.8	99.2	78.9	10,955	GAS	851,131	1,027,000	874,111.5	3,372,343	4.23	3.96
BAYSIDE CT2D	168	62,752	50.2	99.0	77.9	10,989	GAS	671,452	1,027,000	689,581.2	2,660,421	4.24	3.96
BAYSIDE UNIT 2 TOTAL	999	438,956	59.1	98.7	59.1	7,212	GAS	3,082,519	1,027,000	3,165,746.9	12,213,527	2.78	3.96
BAYSIDE UNIT 3 TOTAL	56	968	2.3	100.0	86.4	11,343	GAS	10,693	1,027,000	10,981.6	42,367	4.38	3.96
BAYSIDE UNIT 4 TOTAL	56	489	1.2	100.0	88.4	11,249	GAS	5,354	1,027,000	5,498.7	21,214	4.34	3.96
BAYSIDE UNIT 5 TOTAL	56	244	0.6	100.0	89.8	11,029	GAS	2,620	1,027,000	2,690.4	10,380	4.25	3.96
BAYSIDE UNIT 6 TOTAL	56	463	1.1	98.9	86.8	11,557	GAS	5,211	1,027,000	5,351.9	20,648	4.46	3.96
BAYSIDE STATION TOTAL	1,972	723,883	49.3	95.6	49.3	7,237	GAS	5,100,754	1,027,000	5,238,474.2	20,210,159	2.79	3.96
SYSTEM	6,027	2,152,303	48.0	88.2	53.0	6,348	-	-	-	13,662,132.4	52,760,369	2.45	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs & Aerial Adjustment

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	3,856	1,553	2,303	148.3%	7,884	7,765	119	1.5%
17 UNIT COST (\$/BBL)	117.85	110.90	6.96	6.3%	117.95	110.89	7.06	6.4%
18 AMOUNT (\$)	454,434	172,220	282,214	163.9%	929,948	861,100	68,848	8.0%
19 BURNED:								
20 UNITS (BBL)	577	1,553	(976)	-62.8%	5,052	9,899	(4,847)	-49.0%
21 UNIT COST (\$/BBL)	133.87	133.27	0.60	0.5%	137.61	136.09	1.52	1.1%
22 AMOUNT (\$)	77,295	206,962	(129,667)	-62.7%	695,234	1,347,139	(651,905)	-48.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,709	34,743	4,966	14.3%	39,709	34,743	4,966	14.3%
25 UNIT COST (\$/BBL)	134.75	133.27	1.49	1.1%	134.75	133.27	1.49	1.1%
26 AMOUNT (\$)	5,350,823	4,630,070	720,753	15.6%	5,350,823	4,630,070	720,753	15.6%
27								
28 DAYS SUPPLY: NORMAL	784	686	98	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	5,449	7,500	(2,051)	-27.3%	27,383	51,240	(23,857)	-46.6%
32 UNIT COST (\$/TON)	145.62	86.15	59.48	69.0%	102.75	87.34	15.41	17.6%
33 AMOUNT (\$)	793,505	646,094	147,411	22.8%	2,813,691	4,475,219	(1,661,528)	-37.1%
34 BURNED:								
35 UNITS (TONS)	0	2,040	(2,040)	-100.0%	16,237	56,712	(40,475)	-71.4%
36 UNIT COST (\$/TON)	0.00	133.51	(133.51)	-100.0%	138.59	136.19	2.40	1.8%
37 AMOUNT (\$)	(34,791)	272,352	(307,143)	-112.8%	2,250,272	7,723,685	(5,473,413)	-70.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	280,610	265,560	15,050	5.7%	280,610	265,560	15,050	5.7%
40 UNIT COST (\$/TON)	107.90	100.13	7.77	7.8%	107.90	100.13	7.77	7.8%
41 AMOUNT (\$)	30,278,658	26,590,787	3,687,871	13.9%	30,278,658	26,590,787	3,687,871	13.9%
42								
43 DAYS SUPPLY:	2,242	2,121	121	10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	13,308,233	11,924,018	1,384,215	11.6%	72,758,160	68,290,110	4,468,050	6.5%
46 UNIT COST (\$/MCF)	3.96	4.12	(0.15)	-3.8%	3.74	3.85	(0.11)	-2.7%
47 AMOUNT (\$)	52,738,704	49,098,163	3,640,541	7.4%	272,186,565	262,689,128	9,497,437	3.6%
48 BURNED:								
49 UNITS (MCF)	13,305,232	11,924,019	1,381,213	11.6%	72,749,032	68,319,199	4,429,833	6.5%
50 UNIT COST (\$/MCF)	3.96	4.11	(0.15)	-3.7%	3.74	3.85	(0.11)	-2.7%
51 AMOUNT (\$)	52,717,864	49,038,211	3,679,653	7.5%	272,140,586	262,781,965	9,358,621	3.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	271,684	233,464	38,220	16.4%	271,684	233,464	38,220	16.4%
54 UNIT COST (\$/MCF)	2.74	2.59	0.15	5.7%	2.74	2.59	0.15	5.7%
55 AMOUNT (\$)	743,518	604,704	138,814	23.0%	743,518	604,704	138,814	23.0%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	4,153
NON-INV EXPENSE	0	12,540
AERIAL SURVEY ADJ	566	51,484
ADDITIVES	0	0
TOTAL	566	68,177

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,700.0	0.0	2,700.0	2.708	2.887	73,126.80	77,961.80	4,835.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,700.0	0.0	2,700.0	2.708	2.887	73,126.80	77,961.80	4,835.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,920.0	0.0	2,920.0	1.590	1.749	46,425.05	51,067.56	1,956.01
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	156.0	0.0	156.0	1.610	2.531	2,512.16	3,948.62	1,348.39
DUKE ENERGY FLORIDA		SCH. - MA	2,568.0	0.0	2,568.0	1.819	2.532	46,709.74	65,013.03	15,907.99
ORLANDO UTILITIES COMMISSION		SCH. - MA	25,588.0	0.0	25,588.0	2.097	4.183	536,627.10	1,070,301.72	504,953.40
DUKE ENERGY CAROLINAS		SCH. - MA	1,073.0	0.0	1,073.0	1.676	2.123	17,982.94	22,782.90	4,132.54
FLORIDA POWER & LIGHT		SCH. - MA	1,400.0	0.0	1,400.0	2.065	4.819	28,915.00	67,468.08	37,223.08
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	430.0	0.0	430.0	1.670	2.795	7,181.52	12,016.36	4,522.34
DOMINION SOUTH CAROLINA		SCH. - MA	7.0	0.0	7.0	1.565	1.789	109.55	125.26	9.76
CONSTELLATION ENERGY GENERATION		SCH. - MA	8,000.0	0.0	8,000.0	2.551	4.254	204,080.00	340,325.26	126,325.26
TENNESSEE VALLEY AUTHORITY		SCH. - MA	4,873.0	0.0	4,873.0	3.026	4.274	147,471.38	208,263.03	61,199.46
SOUTHERN COMPANY		SCH. - MA	2,382.0	0.0	2,382.0	1.642	2.382	39,102.47	56,743.91	15,663.23
THE ENERGY AUTHORITY		SCH. - MA	5,879.0	0.0	5,879.0	1.663	2.329	97,792.68	136,919.18	34,857.56
RAINBOW ENERGY		SCH. - MA	1,776.0	0.0	1,776.0	2.393	3.940	42,494.40	69,975.21	25,816.17
TENNESSEE VALLEY AUTHORITY		SCH. - MB	3,100.0	0.0	3,100.0	7.297	9.500	226,200.00	294,500.00	68,300.00
SUB-TOTAL CURRENT MONTH			60,152.0	0.0	60,152.0	2.400	3.989	1,443,603.99	2,399,450.12	902,215.19
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,920.0	0.0	2,920.0	1.590	1.749	46,425.05	51,067.56	1,956.01
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			57,232.0	0.0	57,232.0	2.441	4.103	1,397,178.94	2,348,382.56	900,259.18
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			60,152.0	0.0	60,152.0	2.400	3.989	1,443,603.99	2,399,450.12	902,215.19
CURRENT MONTH:										
DIFFERENCE			57,452.0	0.0	57,452.0	(0.308)	1.102	1,370,477.19	2,321,488.32	897,380.19
DIFFERENCE %			2127.9%	0.0%	2127.9%	-11.4%	38.2%	1874.1%	2977.7%	18560.1%
PERIOD TO DATE:										
ACTUAL			251,735.0	0.0	251,735.0	1.989	3.646	5,008,245.93	9,178,091.07	3,937,887.56
ESTIMATED			128,617.0	0.0	128,617.0	2.006	3.959	2,579,884.29	5,091,741.76	2,402,128.10
DIFFERENCE			123,118.0	0.0	123,118.0	(0.017)	(0.313)	2,428,361.64	4,086,349.31	1,535,759.46
DIFFERENCE %			95.7%	0.0%	95.7%	-0.8%	-7.9%	94.1%	80.3%	63.9%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS		128,402.0	0.0	0.0	128,402.0	4.271	4.271	5,483,751.20	
TOTAL		128,402.0	0.0	0.0	128,402.0	4.271	4.271	5,483,751.20	
ACTUAL:									
FMPA	SCH. - J	21,700.0	0.0	0.0	21,700.0	3.321	3.321	720,650.95	
ORLANDO UTIL. COMM.	SCH. - J	200.0	0.0	0.0	200.0	7.750	7.750	15,500.00	
RAINBOW ENERGY	SCH. - J	916.0	0.0	0.0	916.0	6.024	6.024	55,180.00	
FLA. POWER & LIGHT	SCH. - J	2,300.0	0.0	0.0	2,300.0	6.065	6.065	139,500.00	
SOUTHERN COMPANY	SCH. - J	7,050.0	0.0	0.0	7,050.0	6.226	6.226	438,900.00	
THE ENERGY AUTHORITY	SCH. - J	794.0	0.0	0.0	794.0	7.500	7.500	59,550.00	
DUKE ENERGY FLORIDA	SCH. - J	120,335.0	0.0	124.2	120,210.8	4.307	4.307	5,177,132.79	
SUB-TOTAL CURRENT MONTH		153,295.0	0.0	124.2	153,170.8	4.313	4.313	6,606,413.74	
ADJUSTMENTS TO PRIOR MONTHS:									
FLA. POWER & LIGHT	June 2024	SCH. - J	(62,300.0)	0.0	0.0	(62,300.0)	4.826	4.826	(3,006,400.00)
FLA. POWER & LIGHT	June 2024	SCH. - J	62,300.0	0.0	0.0	62,300.0	4.825	4.825	3,006,200.00
DUKE ENERGY FLORIDA	June 2024	SCH. - J	(45,954.0)	0.0	0.0	(45,954.0)	4.269	4.269	(1,961,997.02)
DUKE ENERGY FLORIDA	June 2024	SCH. - J	45,954.0	0.0	0.0	45,954.0	3.406	3.406	1,565,110.54
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(397,086.48)	
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE J PURCHASED POWER		153,295.0	0.0	124.2	153,170.8	4.054	4.054	6,209,327.3	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.0	
TOTAL		153,295.0	0.0	124.2	153,170.8	4.054	4.054	6,209,327.26	
CURRENT MONTH:									
DIFFERENCE		24,893.0	0.0	124.2	24,768.8	(0.217)	(0.217)	725,576.06	
DIFFERENCE %		19.4%	0.0%	0.0%	19.3%	-5.1%	-5.1%	13.2%	
PERIOD TO DATE:									
ACTUAL		559,524.0	0.0	124.2	559,399.8	4.404	4.404	24,636,712.12	
ESTIMATED		284,779.2	0.0	0.0	284,779.2	4.136	4.136	11,777,266.40	
DIFFERENCE		274,744.8	0.0	124.2	274,620.5	0.268	0.268	12,859,445.72	
DIFFERENCE %		96.5%	0.0%	0.0%	96.4%	6.5%	6.5%	109.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	1,604.5	0.0	0.0	1,604.5	2.584	2.584	41,460.28
TOTAL		<u>1,604.5</u>	<u>0.0</u>	<u>0.0</u>	<u>1,604.5</u>	<u>2.584</u>	<u>2.584</u>	<u>41,460.28</u>
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	109.0	0.0	0.0	109.0	1.678	1.678	1,828.73
IMC-AGRICO-NEW WALES	COGEN.	120.0	0.0	0.0	120.0	1.603	1.603	1,923.74
IMC-AGRICO-S. PIERCE	COGEN.	1,944.0	0.0	0.0	1,944.0	1.732	1.732	33,663.34
SUB-TOTAL CURRENT MONTH		<u>2,173.0</u>	<u>0.0</u>	<u>0.0</u>	<u>2,173.0</u>	<u>1.722</u>	<u>1.722</u>	<u>37,415.81</u>
NET METERING		113.8	0.0	0.0	113.8	2.026	2.026	2,304.83
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>2,286.8</u>	<u>0.0</u>	<u>0.0</u>	<u>2,286.8</u>	<u>1.737</u>	<u>1.737</u>	<u>39,720.6</u>
CURRENT MONTH:								
DIFFERENCE		682.3	0.0	0.0	682.3	(0.847)	(0.847)	(1,739.64)
DIFFERENCE %		42.5%	0.0%	0.0%	42.5%	-32.8%	-32.8%	-4.2%
PERIOD TO DATE:								
ACTUAL		52,643.3	0.0	0.0	52,643.3	1.780	1.780	936,844.20
ESTIMATED		30,955.3	0.0	0.0	30,955.3	2.099	2.099	649,611.03
DIFFERENCE		21,688.0	0.0	0.0	21,688.0	(0.319)	(0.319)	287,233.17
DIFFERENCE %		70.1%	0.0%	0.0%	70.1%	-15.2%	-15.2%	44.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	5,703.0	0.0	5,703.0	6.283	358,330.36	6.967	397,302.14	38,971.78
TOTAL		5,703.0	0.0	5,703.0	6.283	358,330.36	6.967	397,302.14	38,971.78
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	3,761.0	0.0	3,761.0	1.675	63,012.01	1.785	67,142.04	4,130.03
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	47.0	0.0	47.0	1.671	785.29	1.824	857.11	71.82
THE ENERGY AUTHORITY	SCH. - J	37.0	0.0	37.0	0.993	367.52	1.539	569.54	202.02
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - J	18.0	0.0	18.0	1.381	248.50	1.541	277.40	28.90
SOUTHERN COMPANY	SCH. - J	16.0	0.0	16.0	2.701	432.16	2.776	444.08	11.92
SUB-TOTAL CURRENT MONTH		3,879.0	0.0	3,879.0	1.672	64,845.48	1.786	69,290.17	4,444.69
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	May 2024 SCH. - J	(194,218.0)	0.0	(194,218.0)	3.174	(6,164,394.22)	5.087	(9,880,167.65)	(3,715,773.43)
DUKE ENERGY FLORIDA	May 2024 SCH. - J	194,218.0	0.0	194,218.0	3.275	6,361,560.42	5.189	10,077,333.85	3,715,773.43
DUKE ENERGY FLORIDA	June 2024 SCH. - J	(96,917.0)	0.0	(96,917.0)	4.195	(4,065,890.89)	5.724	(5,547,227.44)	(1,481,336.55)
DUKE ENERGY FLORIDA	June 2024 SCH. - J	96,917.0	0.0	96,917.0	3.330	3,227,176.60	4.858	4,708,513.15	1,481,336.55
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(641,548.09)	0.000	(641,548.09)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		3,879.0	0.0	3,879.0	(14.867)	(576,702.61)	(14.753)	(572,257.92)	4,444.69
TOTAL		3,879.0	0.0	3,879.0	(14.867)	(576,702.61)	(14.753)	(572,257.92)	4,444.69
CURRENT MONTH:									
DIFFERENCE		(1,824.0)	0.0	(1,824.0)	(21.151)	(935,032.97)	(21.719)	(969,560.06)	(34,527.09)
DIFFERENCE %		-32.0%	0.0%	-32.0%	-336.6%	-260.9%	-311.8%	-244.0%	-88.6%
PERIOD TO DATE:									
ACTUAL		349,505.0	0.0	349,505.0	3.332	11,647,024.30	4.946	17,286,653.38	5,639,629.08
ESTIMATED		378,565.8	0.0	378,565.8	4.507	17,062,052.18	6.120	23,168,780.00	6,106,727.82
DIFFERENCE		(29,060.8)	0.0	(29,060.8)	(1.175)	(5,415,027.88)	(1.174)	(5,882,126.62)	(467,098.74)
DIFFERENCE %		-7.7%	0.0%	-7.7%	-26.1%	-31.7%	-19.2%	-25.4%	-7.6%

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor