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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Bayside 1 Enhancement
(2)	Net Capability	
	A. Summer	48 MW
	B. Winter	65 MW
(3)	Technology Type	Combustion Turbine
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date	2022
	B. Commercial In-Service Date	January 2023
(5)	Fuel	
	A. Primary Fuel	Natural Gas
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	Dry-Low NO_x
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Planned
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2023)	N/A
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	15
	Total Installed Cost[1] (In-Service Year $/kW)	375
	Direct Construction Cost ($/kW)	367
	AFUDC[1] Amount ($/kW)	-
	Escalation ($/kW)	8.10
	Fixed O&M (In-Service Year $/kW – Yr)	-
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	1.21

[1] Total installed cost includes transmission interconnection

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Juniper Solar
(2)	Net Capability	
	A. Summer	70.0 MW-ac
	B. Winter	70.0 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	December 2020
	B. Commercial In-Service Date	August 2023
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	+695 Acres
(9)	Construction Status	Planned
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,426
	Direct Construction Cost ($/kW)	1,419
	AFUDC Amount ($/kW)	7.23
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.15
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.81

[1] Land price included
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Bayside 2 Enhancement
(2)	Net Capability	
	A. Summer	70 MW
	B. Winter	80 MW
(3)	Technology Type	Combustion Turbine
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date	2023
	B. Commercial In-Service Date	January 2024
(5)	Fuel	
	A. Primary Fuel	Natural Gas
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	Dry-Low NO_x
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Planned
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	N/A
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	15
	Total Installed Cost[1] (In-Service Year $/kW)	407
	Direct Construction Cost ($/kW)	398
	AFUDC Amount ($/kW)	-
	Escalation ($/kW)	8.77
	Fixed O&M (In-Service Year $/kW – Yr)	-
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	1.21

[1] Total installed cost includes transmission interconnection

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Alafia Solar
(2)	Net Capability	
	A. Summer	60 MW-ac
	B. Winter	60 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	December 2017
	B. Commercial In-Service Date	December 2023
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	+408 Acres
(9)	Construction Status	Planned
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,538
	Direct Construction Cost ($/kW)	1,458
	AFUDC Amount ($/kW)	79.48
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.39
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.82

[1] Land price included
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Lake Mabel Solar
(2)	Net Capability	
	A. Summer	74.5 MW-ac
	B. Winter	74.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	December 2020
	B. Commercial In-Service Date	December 2023
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	+575 Acres
(9)	Construction Status	Planned
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,397
	Direct Construction Cost ($/kW)	1,332
	AFUDC Amount ($/kW)	64.57
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.39
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.78

[1] Land price included
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Dover Solar
(2)	Net Capability	
	A. Summer	25 MW-ac
	B. Winter	25 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	March 2022
	B. Commercial In-Service Date	December 2023
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	+177 Acres
(9)	Construction Status	Planned
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,814
	Direct Construction Cost ($/kW)	1,735
	AFUDC Amount ($/kW)	79.67
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.17
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.83

[1] Land Price Included
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Dover Storage
(2)	Net Capability	
	A. Summer	15 MW-ac
	B. Winter	15 MW-ac
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	March 2022
	B. Commercial In-Service Date	January 2024
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Planned
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	N/A
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	10
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,312
	Direct Construction Cost ($/kW)	1,233
	AFUDC Amount ($/kW)	78.83
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	4.08
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.88

[1] Land price included
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 1 (Multiple Sites, each not to exceed 74.5MW)
(2)	Net Capability	
	A. Summer	137.5 MW-ac
	B. Winter	137.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2024
	B. Commercial In-Service Date	January 2025
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2025)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,430
	Direct Construction Cost ($/kW)	1,335
	AFUDC Amount ($/kW)	94.62
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.24
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.85

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Battery Storage 1
(2)	Net Capability	
	A. Summer	100 MW
	B. Winter	100 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[2]	2024
	B. Commercial In-Service Date	January 2025
(5)	Fuel	
	A. Primary Fuel	N/A
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2024)	N/A
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	10
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,452
	Direct Construction Cost ($/kW)	1,330
	AFUDC Amount ($/kW)	121.87
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	4.16
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.93

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Reciprocating Engine 1
(2)	Net Capability	
	A. Summer	37 MW (Consisting of 2 Units)
	B. Winter	37 MW (Consisting of 2 Units)
(3)	Technology Type	Combustion Turbine
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[2]	December 2022
	B. Commercial In-Service Date	April 2025
(5)	Fuel	
	A. Primary Fuel	Natural Gas
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	Dry-Low NO_x
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	2%
	Forced Outage Factor (FOF)	2%
	Equivalent Availability Factor (EAF)	96%
	Resulting Capacity Factor (2026)	0.64%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	8,117 Btu/kWh
(13)	Projected Unit Financial Data	
	Book Life (Years)	30
	Total Installed Cost[1] (In-Service Year $/kW)	1,279
	Direct Construction Cost ($/kW)	1,176
	AFUDC Amount ($/kW)	65.41
	Escalation ($/kW)	37.43
	Fixed O&M (In-Service Year $/kW – Yr)	22.69
	Variable O&M (In-Service Year $/MWh)	2.51
	K-Factor	1.32

[1] Total installed cost includes transmission interconnection
[2] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 2 (Multiple Sites, each not to exceed 74.5MW)
(2)	Net Capability	
	A. Summer	223.5 MW-ac
	B. Winter	223.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2025
	B. Commercial In-Service Date	January 2026
(5)	Fuel	
	A. Primary Fuel	N/A
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2026)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,417
	Direct Construction Cost ($/kW)	1,335
	AFUDC Amount ($/kW)	82.16
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.46
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.85

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 3
(2)	Net Capability	
	A. Summer	74.5 MW-ac
	B. Winter	74.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2026
	B. Commercial In-Service Date	January 2027
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2025)	26 %
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,305
	Direct Construction Cost ($/kW)	1,177
	AFUDC Amount ($/kW)	128.47
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	11.88
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.82

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 4
(2)	Net Capability	
	A. Summer	74.5 MW-ac
	B. Winter	74.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2027
	B. Commercial In-Service Date	January 2028
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2026)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,305
	Direct Construction Cost ($/kW)	1,177
	AFUDC Amount ($/kW)	128.47
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	12.12
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.83

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 5
(2)	Net Capability	
	A. Summer	74.5 MW-ac
	B. Winter	74.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2028
	B. Commercial In-Service Date	January 2029
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2028)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,305
	Direct Construction Cost ($/kW)	1,177
	AFUDC Amount ($/kW)	128.47
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	12.36
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.83

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 6
(2)	Net Capability	
	A. Summer	74.5 MW-ac
	B. Winter	74.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2029
	B. Commercial In-Service Date	January 2030
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2029)	26%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,305
	Direct Construction Cost ($/kW)	1,177
	AFUDC Amount ($/kW)	128.47
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	12.61
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.84

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Reciprocating Engine 2
(2)	Net Capability	
	A. Summer	37 MW (Consisting of 2 Units)
	B. Winter	37 MW (Consisting of 2 Units)
(3)	Technology Type	Combustion Turbine
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[2]	2028
	B. Commercial In-Service Date	January 2030
(5)	Fuel	
	A. Primary Fuel	Natural Gas
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	Dry-Low NO_x
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	2%
	Forced Outage Factor (FOF)	2%
	Equivalent Availability Factor (EAF)	96%
	Resulting Capacity Factor (2028)	0.64%
	Average Net Operating Heat Rate (In-Service Year ANOHR)	8,117 Btu/kWh
(13)	Projected Unit Financial Data	
	Book Life (Years)	30
	Total Installed Cost[1] (In-Service Year $/kW)	1,505
	Direct Construction Cost ($/kW)	1,279
	AFUDC Amount ($/kW)	77.00
	Escalation ($/kW)	149.49
	Fixed O&M (In-Service Year $/kW – Yr)	33.74
	Variable O&M (In-Service Year $/MWh)	2.77
	K-Factor	1.34

[1] Total installed cost includes transmission interconnection
[2] Construction schedule includes engineering design and permitting

Schedule 9
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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Future Solar 7
(2)	Net Capability	
	A. Summer	74.5 MW-ac
	B. Winter	74.5 MW-ac
(3)	Technology Type	Single Axis Tracking PV Solar
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[3]	2030
	B. Commercial In-Service Date	January 2031
(5)	Fuel	
	A. Primary Fuel	Solar
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2031)	26% (1st Full Yr Operation)
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	35
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,305
	Direct Construction Cost ($/kW)	1,177
	AFUDC Amount ($/kW)	128.47
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	13.92
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.84

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

Schedule 9
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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Battery Storage 2
(2)	Net Capability	
	A. Summer	40 MW
	B. Winter	40 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[2]	2030
	B. Commercial In-Service Date	January 2031
(5)	Fuel	
	A. Primary Fuel	N/A
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2029)	N/A
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	10
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,931
	Direct Construction Cost ($/kW)	1,770
	AFUDC Amount ($/kW)	161.55
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	7.03
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.93

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting

Schedule 9
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Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Battery Storage 3
(2)	Net Capability	
	A. Summer	40 MW
	B. Winter	40 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing	
	A. Field Construction Start Date[2]	2031
	B. Commercial In-Service Date	January 2032
(5)	Fuel	
	A. Primary Fuel	N/A
	B. Alternate Fuel	N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	Undetermined
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data	
	Planned Outage Factor (POF)	N/A
	Forced Outage Factor (FOF)	N/A
	Equivalent Availability Factor (EAF)	N/A
	Resulting Capacity Factor (2031)	N/A
	Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A
(13)	Projected Unit Financial Data	
	Book Life (Years)	10
	Total Installed Cost[1,2] (In-Service Year $/kW)	1,931
	Direct Construction Cost ($/kW)	1,770
	AFUDC Amount ($/kW)	161.55
	Escalation ($/kW)	-
	Fixed O&M (In-Service Year $/kW – Yr)	7.17
	Variable O&M (In-Service Year $/MWh)	-
	K-Factor	0.93

[1] w/o Land
[2] Total installed cost includes transmission interconnection
[3] Construction schedule includes engineering design and permitting