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August 30, 2024

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery Factors for the Period January 2025 through December 2025. Pursuant to Order No. PSC-2024-0215-PCO-EI, the accompanying prepared testimony and exhibits of FPL witnesses Richard L. Hume and Katharine MacGregor will be filed under separate cover.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:22337038

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20240007-EI

Filed: August 30, 2024

**FLORIDA POWER & LIGHT COMPANY’S PETITION FOR
APPROVAL OF ENVIRONMENTAL COST RECOVERY CLAUSE
FACTORS FOR THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025**

Florida Power & Light Company (“FPL”) pursuant to Order Nos. PSC-93-1580-FOF-EI and PSC-98-0691-FOF-PU, hereby petitions this Commission to approve the Environmental Cost Recovery Clause (“ECRC”) Factors submitted as Attachment 1 to this Petition for the period January 2025 through December 2025, effective starting January 1, 2025 and continuing until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony and exhibits of FPL witnesses Richard L. Hume and Katharine MacGregor, and states as follows:

1. Section 336.8255 of the Florida Statutes authorizes the Commission to review and approve the recovery of prudently incurred environmental compliance costs.
2. FPL seeks Commission approval of the ECRC Factors for the period January 2025 through December 2025 as set forth in Exhibit RLH-3, included with the testimony of FPL witness Hume. For convenience, the Factors also are included in Attachment 1 to this Petition. FPL requests recovery of total projected jurisdictional environmental compliance costs in the amount of \$412,189,365 representing (a) \$401,635,933 of projected 2025 environmental project costs, (b) the 2024 actual/estimated true-up under-recovery amount of \$18,176,707 for the period January 2024 through December 2024, as filed on July 26, 2024, and (c) the 2023 final net true-up over-recovery amount of \$7,623,275 for the period January 2023 through December 2023, as filed on April 1, 2024. The calculations of environmental compliance costs for the period January

2025 through December 2025 are contained in Commission Forms 42-1P through 42-8P, which are included in Exhibit RLH-3 to witness Hume's prepared testimony.

WHEREFORE, FPL respectfully requests the Commission approve the ECRC Factors set forth in Attachment 1 to this Petition for the period January 2025 through December 2025 period, effective starting January 1, 2025 and continuing until modified by subsequent order of this Commission.

Respectfully submitted,

By: s/Maria Jose Moncada

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CERTIFICATE OF SERVICE

Docket No. 20240007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 30th day of August 2024 to the following:

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FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Projection
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1	54.6827654%	61.1500129%	62.1821866%	\$25,690,427	\$216,853,010	\$6,581,288	\$249,124,725	69,097,198,682	0.361
GS1/GST1	6.6668287%	6.6158721%	6.7506221%	\$3,132,133	\$23,461,512	\$714,478	\$27,308,123	8,424,211,607	0.324
GSD1/GSDT1/HLFT1/GSD1-EV	22.6966035%	20.3074532%	19.4874901%	\$10,663,057	\$72,015,232	\$2,062,533	\$84,740,822	28,681,621,294	0.295
OS2	0.0110765%	0.0045631%	0.0598670%	\$5,204	\$16,182	\$6,336	\$27,722	14,271,131	0.194
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.2774866%	6.6478886%	6.5427232%	\$3,888,833	\$23,575,051	\$692,474	\$28,156,358	10,471,590,113	0.269
GSLD2/GSLDT2/CS2/CST2/HLFT3	3.0274310%	2.3157361%	2.1672748%	\$1,422,313	\$8,212,171	\$229,382	\$9,863,866	3,858,466,918	0.256
GSLD3/GSLDT3/CS3/CST3	0.7150822%	0.5102383%	0%	\$335,952	\$1,809,431	\$0	\$2,145,383	931,313,140	0.230
SST1T	0.1238186%	0.0912947%	0%	\$58,171	\$323,754	\$0	\$381,925	161,259,573	0.237
SST1D1/SST1D2/SST1D3	0.0110168%	0.0068225%	0.7327208%	\$5,176	\$24,194	\$77,550	\$106,920	14,194,140	0.753
CILC D/CILC G	2.0344976%	1.4795210%	1.3269122%	\$955,824	\$5,246,746	\$140,439	\$6,343,009	2,591,658,769	0.245
CILC T	1.1074063%	0.7793850%	0%	\$520,269	\$2,763,891	\$0	\$3,284,160	1,442,270,584	0.228
MET	0.0574942%	0.0484652%	0.0471697%	\$27,011	\$171,869	\$4,992	\$203,872	74,076,309	0.275
OL1/SL1/SL1M/PL1/OSI/II	0.5289137%	0.0022790%	0.6661665%	\$248,488	\$8,082	\$70,506	\$327,076	668,335,896	0.049
SL2/SL2M/GSCU1	0.0595789%	0.0404683%	0.0368671%	\$27,991	\$143,511	\$3,902	\$175,404	75,283,939	0.233
Total	100.0000000%	100.0000000%	100.0000000%	\$46,980,849	\$354,624,636	\$10,583,880	\$412,189,365	126,505,752,094	0.326

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) From Form 42-6P, Col 14

(5) Total Energy \$ from Form 42-1P, Line 5

(6) Total CP Demand \$ from Form 42-1P, Line 5

(7) Total GNCP Demand \$ from Form 42-1P, Line 5

(8) Col 5 + Col 6 + Col 7

(9) Projected kWh sales for the period January 2025 through December 2025

(10) Col 8 / Col 9