



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

August 30, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Richard L. Hume. This testimony is submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Factors for the Period January 2025 through December 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:22342485

CERTIFICATE OF SERVICE
Docket No. 20240007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 30th day of August 2024 to the following:

Adria Harper
Jacob Imig
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
aharper@psc.state.fl.us
jimig@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqalls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Matthew R. Bernier
Stephanie A. Cuello
Robert L. Pickels
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorney for Duke Energy Florida

Mary A. Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Charles J. Rehwinkel
Walt Trierweiler
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
trierweiler.walt@leg.state.fl.us
**Attorneys for the Citizens of the State of
Florida**

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals, Inc. d/b/a PCS Phosphate -
White Springs**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

s/ Maria Jose Moncada

Maria Jose Moncada

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20240007-EI**

5 **AUGUST 30, 2024**

6

7 **Q. Please state your name and address.**

8 A. My name is Richard L. Hume. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL” or “the Company”) as
12 Sr. Manager, Clause Accounting and Analysis in the FPL Finance Department.

13 **Q. Have you previously filed testimony in this docket?**

14 A. Yes.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present for Commission review and approval
17 FPL’s Environmental Cost Recovery Clause (“ECRC”) projections and factors for
18 the January 2025 through December 2025 period.

19 **Q. Is this filing in compliance with Order No. PSC-93-1580-FOF-EI, issued in**
20 **Docket No. 930661-EI?**

21 A. Yes. The costs being submitted for the 2025 projected period are consistent with
22 that order.

23 **Q. Have you prepared or caused to be prepared under your direction, supervision**

1 **or control any exhibits in this proceeding?**

2 A. Yes. I am sponsoring Exhibits RLH-3 and RLH-4. Exhibit RLH-3 provides the
3 calculation of proposed ECRC factors for the period January 2025 through
4 December 2025 and includes PSC Forms 42-1P through 42-8P. Exhibit RLH-4
5 provides the calculation of the separation factors used in the calculation of the 2025
6 ECRC factors. FPL witness Katharine MacGregor is co-sponsoring Form 42-5P,
7 which is included in Exhibit RLH-3.

8 **Q. Have you provided a schedule showing the calculation of total environmental**
9 **costs being requested for recovery for the period January 2025 through**
10 **December 2025?**

11 A. Yes. Form 42-1P (page 1) in Exhibit RLH-3 provides a summary of total
12 environmental costs being requested for recovery for the period January 2025
13 through December 2025. Total jurisdictional revenue requirements, including true-
14 up amounts, are \$412,189,365 (page 1, line 4). This amount includes jurisdictional
15 revenue requirements projected for the January 2025 through December 2025
16 period, which are \$401,635,933 (page 1, line 1c), the actual/estimated true-up
17 under-recovery of \$18,176,707 for the January 2024 through December 2024
18 period (page 1, line 2), and the final net true-up over-recovery of \$7,623,275 for
19 the January 2023 through December 2023 period (page 1, line 3). The detailed
20 calculations supporting the 2024 actual/estimated and 2023 final true-ups were
21 provided in Exhibits RLH-1 and RLH-2 filed in this docket on April 1, 2024 and
22 July 26, 2024, respectively.

1 **Q. Please describe the schedules that are provided in Exhibit RLH-3.**

2 A. Forms 42-1P through 42-8P provide the calculation of ECRC factors for the period
3 January 2025 through December 2025 that FPL is requesting this Commission to
4 approve.

5
6 Form 42-1P provides a summary of total environmental costs being requested for
7 recovery for the period January 2025 through December 2025.

8
9 Form 42-2P presents the O&M costs associated with each environmental project
10 for the projected period, along with the calculation of the total jurisdictional amount
11 of \$44,883,544 for these projects.

12
13 Form 42-3P presents the recoverable amounts associated with capital costs for
14 environmental projects for the projected period, along with the calculation of the
15 total jurisdictional recoverable amount of \$356,752,389.

16
17 Form 42-4P presents the detailed calculation of the capital recoverable amounts by
18 project for the projected period. It provides the beginning of period and end of
19 period depreciable base by production plant name, unit or plant account and
20 applicable depreciation rate or amortization period for each capital project.

21
22 Form 42-5P provides the description and progress of approved environmental
23 projects included in the projected period.

1 Form 42-6P calculates the allocation factors for demand and energy at generation.
2 The average 12CP demand allocation factors are calculated by determining the
3 percentage each rate class contributes to the average of the twelve-monthly system
4 peaks. The GNCP demand allocation factors are calculated by determining the
5 percentage each rate class contributes to the sum of the classes' group non-
6 coincident peaks. The energy allocators are calculated by determining the
7 percentage each rate class contributes to total kWh sales, as adjusted for losses.

8
9 Form 42-7P presents the calculation of the proposed 2025 ECRC factors by rate
10 class.

11
12 Form 42-8P presents the capital structure, components and cost rates relied upon to
13 calculate the rate of return applied to capital investments included for recovery
14 through the ECRC for the period January 2025 through December 2025.

15 **Q. Has FPL calculated the Weighted Average Cost of Capital (“WACC”) in**
16 **accordance with Commission Order No. PSC-2020-0165-PAA-EU (“WACC**
17 **Order”)?**

18 A. Yes. The resulting after-tax WACC to be applied to the 2025 projected ECRC
19 capital investments is 6.97%, which is based on FPL’s 2025 forecast and currently
20 approved midpoint ROE of 10.80%. The calculation of the WACC for 2025 is
21 provided in Form 8P included in Exhibit RLH-3.

22 **Q. Are all costs listed in Forms 42-1P through 42-8P included in Exhibit RLH-3**
23 **attributable to environmental compliance projects previously approved by the**

1 **Commission or pending Commission approval?**

2 A. Yes.

3 **Q. Has FPL accounted for stratified wholesale power sales contracts in the**
4 **jurisdictional separation of the environmental costs?**

5 A. Yes. FPL has separated the production-related environmental costs based on
6 stratified separation factors that better reflect the types of generation required to
7 serve load under stratified wholesale power sales contracts. The use of stratified
8 separation factors thus results in a more accurate separation of environmental costs
9 between the retail and wholesale jurisdictions. The calculations of the stratified
10 separation factors are provided in Exhibit RLH-4.

11 **Q. Does this conclude your testimony?**

12 A. Yes.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
	Energy	12 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	\$16,817,671	\$18,405,654	\$9,660,219	\$44,883,544
b. Projected Capital Projects (b)	\$28,882,577	\$327,187,266	\$682,546	\$356,752,389
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	\$45,700,248	\$345,592,921	\$10,342,765	\$401,635,933
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	(\$2,220,422)	(\$15,570,518)	(\$385,767)	(\$18,176,707)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	\$939,822	\$6,538,803	\$144,651	\$7,623,275
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	\$46,980,849	\$354,624,636	\$10,583,880	\$412,189,365

Notes:

(a) Form 42-2P-1 pg. 2, Columns 6 through 8

(b) Form 42-3P pg. 2, Columns 6 and 8

(c) Form 42-1E, Line 3

(d) Form 42-1A, Line 7

(e) True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1 - Air Operating Permit Fees	B: Base	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$30,608	\$2,108	\$2,108	\$2,108	\$53,794
1 - Air Operating Permit Fees	I: Intermediate	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$6,710	\$80,523
1 - Air Operating Permit Fees	P: Peaking	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$665
3 - Continuous Emission Monitoring Systems	B: Base	\$15,152	\$14,746	\$14,900	\$15,055	\$15,050	\$14,917	\$15,181	\$14,914	\$15,035	\$15,164	\$14,768	\$15,152	\$180,033
3 - Continuous Emission Monitoring Systems	I: Intermediate	\$138,819	\$32,054	\$32,054	\$38,304	\$32,054	\$32,054	\$38,304	\$32,054	\$32,054	\$38,304	\$22,054	\$23,254	\$491,358
3 - Continuous Emission Monitoring Systems	P: Peaking	\$26,015	\$3,415	\$29,398	\$3,519	\$3,517	\$3,473	\$3,562	\$3,471	\$3,512	\$3,556	\$3,422	\$3,552	\$90,413
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	\$0	\$8,333	\$5,788	\$0	\$0	\$14,121	\$0	\$0	\$25,698	\$0	\$0	\$31,486	\$85,427
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	\$0	\$16,667	\$0	\$0	\$0	\$16,667	\$0	\$0	\$16,667	\$0	\$0	\$16,667	\$66,667
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	\$75	\$7,155	\$82,121	\$119,329	\$1,000	\$14,252	\$0	\$0	\$11,576	\$0	\$0	\$11,576	\$247,085
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	\$1,176	\$3,845	\$4,955	\$61,171	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,000	\$109,147
8 - Oil Spill Cleanup/Response Equipment	B: Base	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$19,539	\$9,539	\$9,539	\$124,465
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$12,128	\$145,535
11 - Air Quality Compliance	B: Base	\$598,623	\$491,201	\$565,880	\$534,348	\$496,756	\$561,835	\$499,158	\$494,273	\$563,984	\$536,355	\$491,617	\$606,133	\$6,440,164
11 - Air Quality Compliance	I: Intermediate	\$531,881	\$237,965	\$59,465	\$59,465	\$170,965	\$47,025	\$45,965	\$45,965	\$45,965	\$45,965	\$47,025	\$45,965	\$1,383,616
11 - Air Quality Compliance	P: Peaking	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$11,000	\$132,000
14 - NPDES Permit Fees	B: Base	\$11,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,000	\$34,500
14 - NPDES Permit Fees	I: Intermediate	\$23,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,500	\$34,700
14 - NPDES Permit Fees	P: Peaking	\$34,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,500
19 - Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution	\$683,803	\$680,123	\$681,518	\$682,918	\$682,872	\$681,672	\$684,063	\$681,641	\$682,736	\$684,910	\$680,324	\$683,795	\$8,190,375
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	\$114,190	\$152,214	\$182,388	\$179,406	\$179,406	\$128,556	\$122,431	\$129,506	\$179,401	\$179,347	\$179,539	\$159,354	\$1,822,732
21 - St. Lucie Turtle Nets	B: Base	\$19,111	\$18,200	\$19,111	\$18,678	\$19,111	\$18,678	\$19,111	\$19,111	\$18,678	\$19,111	\$18,678	\$19,111	\$226,686
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	\$0	\$8,682	\$0	\$0	\$8,682	\$0	\$0	\$8,682	\$0	\$0	\$8,682	\$0	\$34,729
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	\$76,259	\$74,279	\$74,779	\$73,879	\$73,279	\$80,479	\$73,879	\$75,079	\$77,779	\$73,879	\$75,079	\$74,779	\$903,424
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	\$7,838	\$400	\$3,873	\$400	\$400	\$8,030	\$400	\$400	\$3,873	\$400	\$400	\$3,874	\$30,288
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	\$5,935	\$100	\$100	\$100	\$100	\$14,334	\$100	\$100	\$100	\$100	\$100	\$100	\$21,269
23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$14,000	\$168,000
24 - Manatee Return	P: Peaking	\$0	\$10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000	\$0	\$10,000	\$20,000
27 - Lowest Quality Water Source	B: Base	\$0	\$0	\$19,101	\$0	\$13,313	\$5,788	\$13,313	\$0	\$19,101	\$16,786	\$35,886	\$5,788	\$129,075
27 - Lowest Quality Water Source	I: Intermediate	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$215,000
28 - CWA 316(b) Phase II Rule	B: Base	\$8,534	\$7,360	\$7,806	\$8,252	\$8,238	\$7,855	\$8,618	\$7,845	\$8,194	\$8,569	\$7,425	\$8,534	\$97,229
28 - CWA 316(b) Phase II Rule	I: Intermediate	\$70,180	\$70,180	\$93,180	\$70,180	\$70,180	\$127,600	\$121,000	\$112,500	\$101,000	\$124,000	\$101,000	\$101,000	\$1,162,000
28 - CWA 316(b) Phase II Rule	P: Peaking	\$28,500	\$28,500	\$28,500	\$28,500	\$28,500	\$48,000	\$48,000	\$29,000	\$28,500	\$28,500	\$28,500	\$28,500	\$381,500
37 - DeSoto Next Generation Solar Energy Center	S: Solar	\$49,024	\$34,270	\$52,801	\$38,102	\$38,036	\$38,475	\$38,650	\$37,463	\$38,990	\$38,248	\$35,158	\$38,205	\$495,421
38 - Space Coast Next Generation Solar Energy Center	S: Solar	\$25,326	\$24,040	\$20,717	\$25,511	\$26,374	\$23,792	\$25,952	\$29,277	\$21,308	\$25,878	\$24,438	\$21,824	\$294,438
41 - Manatee Temporary Heating System	I: Intermediate	\$0	\$0	\$0	\$0	\$25,000	\$0	\$0	\$0	\$0	\$30,000	\$0	\$10,000	\$65,000
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	\$690,241	\$677,477	\$683,850	\$687,766	\$687,637	\$683,447	\$690,132	\$683,361	\$686,422	\$689,707	\$679,676	\$817,075	\$8,356,790
47 - NPDES Permit Renewal Requirements	B: Base	\$0	\$8,300	\$0	\$0	\$15,500	\$0	\$0	\$0	\$8,300	\$0	\$8,300	\$0	\$40,400
47 - NPDES Permit Renewal Requirements	I: Intermediate	\$8,978	\$7,814	\$15,357	\$0	\$0	\$0	\$9,957	\$0	\$5,400	\$7,814	\$3,957	\$0	\$59,277
47 - NPDES Permit Renewal Requirements	P: Peaking	\$0	\$0	\$6,000	\$0	\$0	\$0	\$6,000	\$0	\$6,000	\$0	\$6,000	\$0	\$24,000
48 - Industrial Boiler MACT	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,193	\$0	\$0	\$9,193
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$588,688	\$7,064,256
51 - Gopher Tortoise Relocations	I: Intermediate	\$15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,000
51 - Gopher Tortoise Relocations	P: Peaking	\$0	\$0	\$0	\$0	\$26,500	\$0	\$0	\$14,926	\$14,926	\$20,000	\$0	\$7,000	\$83,351
54 - Coal Combustion Residuals	B: Base	\$599,160	\$636,321	\$597,660	\$582,898	\$567,372	\$552,297	\$553,548	\$576,673	\$666,976	\$620,689	\$640,500	\$778,830	\$7,372,473
54 - Coal Combustion Residuals	I: Intermediate	\$81,827	\$23,117	\$63,533	\$88,500	\$108,476	\$82,862	\$31,336	\$12,596	\$29,957	\$13,759	\$11,922	\$244,502	\$792,386
54 - Coal Combustion Residuals	P: Peaking	\$3,155	\$2,807	\$4,833	\$3,071	\$3,067	\$4,847	\$3,179	\$2,951	\$4,948	\$3,165	\$2,826	\$5,048	\$43,896
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$30,000
124 - FPL Miami-Dade Clean Water Recovery Center	I: Intermediate	\$255,540	\$251,645	\$253,763	\$255,100	\$255,100	(\$6,246,237)	\$256,437	\$253,763	\$255,100	\$256,437	\$252,455	\$256,437	(\$3,444,490)
427 - General Water Quality	B: Base	\$50,799	\$55,370	\$109,276	\$60,755	\$48,734	\$115,744	\$61,314	\$55,928	\$109,984	\$65,453	\$59,978	\$122,880	\$916,212
427 - General Water Quality	I: Intermediate	\$8,857	\$9,675	\$27,742	\$8,214	\$17,688	\$17,134	\$8,214	\$7,888	\$24,634	\$8,214	\$10,188	\$18,004	\$166,249
427 - General Water Quality	P: Peaking	\$7,077	\$6,683	\$9,019	\$6,982	\$6,977	\$9,246	\$7,104	\$6,845	\$9,149	\$7,088	\$6,921	\$9,227	\$92,318
427 - General Water Quality	TR: Transmission	\$8,460	\$8,068	\$8,217	\$8,366	\$8,361	\$8,233	\$8,487	\$8,230	\$8,346	\$8,471	\$8,090	\$8,459	\$99,786
428 - Asbestos Fees	B: Base	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500
428 - Asbestos Fees	I: Intermediate	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500
429 - Env Auditing/Assessment	B: Base	\$0	\$0	\$0	\$0	\$0	\$2,760	\$0	\$0	\$0	\$2,760	\$0	\$0	\$5,520
430 - General Solid & Hazardous Waste	B: Base	\$4,482	\$3,982	\$7,795	\$8,993	\$4,356	\$20,110	\$4,518	\$4,188	\$5,784	\$10,996	\$4,009	\$11,717	\$90,930
430 - General Solid & Hazardous Waste	D: Distribution	\$41,645	\$41,648	\$41,647	\$41,646	\$41,646	\$41,647	\$41,645	\$41,647	\$41,646	\$41,645	\$41,648	\$41,645	\$499,752
430 - General Solid & Hazardous Waste	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$8,682	\$0	\$0	\$0	\$0	\$0	\$0	\$8,682
430 - General Solid & Hazardous Waste	P: Peaking	\$1,514	\$1,345	\$2,144	\$1,473	\$1,471	\$1,416	\$1,526	\$1,415	\$1,465	\$2,150	\$1,354	\$1,514	\$18,789
430 - General Solid & Hazardous Waste	TR: Transmission	\$9,047	\$8,593	\$8,765	\$8,938	\$8,932	\$8,784	\$9,079	\$8,780	\$8,915	\$9,060	\$8,618	\$22,034	\$119,545
431 - Title V	B: Base	\$2,955	\$2,548	\$2,703	\$2,857	\$2,852	\$2,720	\$2,984	\$2,716	\$2,837	\$2,967	\$2,571	\$2,955	\$33,664
431 - Title V	P: Peaking	\$998	\$861	\$913	\$965	\$963	\$919	\$1,008	\$917	\$958	\$1,002	\$868	\$998	\$11,371
125 - CT NESHAP	I: Intermediate	\$2,015	\$2,015	\$2,015	\$2,015	\$2,015	\$2,015	\$34,515	\$2,015	\$2,015	\$2,015	\$2,015	\$2,015	\$56,678
125 - CT NESHAP	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$36,000	\$17,510	\$0	\$0	\$0	\$200	\$53,710
Total		\$4,927,036	\$4,343,643	\$4,518,312	\$4,390,301	\$4,365,119	(\$2,131,126)	\$4,189,313	\$4,088,075	\$4,411,058	\$4,326,302	\$4,218,156	\$4,966,334	\$46,612,496

For the Period of: January 2025 Through December 2025

O&M Projects	Strata	Jurisdictionalization			Method of Classification		
		Monthly Data	Jurisdictionalization		Energy	CP Demand	GCP Demand
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount			
1 - Air Operating Permit Fees	Base	\$53,794	95.706242%	\$51,485	\$51,485	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$80,523	93.940532%	\$75,644	\$75,644	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$665	95.601963%	\$636	\$636	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$180,033	95.706242%	\$172,303	\$172,303	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$491,358	93.940532%	\$461,584	\$461,584	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$90,413	95.601963%	\$86,436	\$86,436	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$85,427	96.010976%	\$82,019	\$0	\$82,019	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$66,667	100.000000%	\$66,667	\$0	\$0	\$66,667
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$247,085	95.415719%	\$235,758	\$0	\$235,758	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$109,147	94.942846%	\$103,628	\$0	\$103,628	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$124,465	95.706242%	\$119,121	\$119,121	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$145,535	95.601963%	\$139,134	\$139,134	\$0	\$0
11 - Air Quality Compliance	Base	\$6,440,164	95.706242%	\$6,163,639	\$6,163,639	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$1,383,616	93.940532%	\$1,299,776	\$1,299,776	\$0	\$0
11 - Air Quality Compliance	Peaking	\$132,000	95.601963%	\$126,195	\$126,195	\$0	\$0
14 - NPDES Permit Fees	Base	\$34,500	96.010976%	\$33,124	\$0	\$33,124	\$0
14 - NPDES Permit Fees	Intermediate	\$34,700	95.415719%	\$33,109	\$0	\$33,109	\$0
14 - NPDES Permit Fees	Peaking	\$34,500	94.942846%	\$32,755	\$0	\$32,755	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$8,190,375	100.000000%	\$8,190,375	\$0	\$0	\$8,190,375
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$1,822,732	88.780684%	\$1,618,234	\$0	\$1,618,234	\$0
21 - St. Lucie Turtle Nets	Base	\$226,686	96.010976%	\$217,644	\$0	\$217,644	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$34,729	96.010976%	\$33,343	\$0	\$33,343	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$903,424	100.000000%	\$903,424	\$0	\$0	\$903,424
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$30,288	95.415719%	\$28,899	\$0	\$28,899	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$21,269	94.942846%	\$20,193	\$0	\$20,193	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$168,000	88.780684%	\$149,152	\$0	\$149,152	\$0
24 - Manatee Reburn	Peaking	\$20,000	95.601963%	\$19,120	\$19,120	\$0	\$0
27 - Lowest Quality Water Source	Base	\$129,075	96.010976%	\$123,926	\$0	\$123,926	\$0
27 - Lowest Quality Water Source	Intermediate	\$215,000	95.415719%	\$205,144	\$0	\$205,144	\$0
28 - CWA 316(b) Phase II Rule	Base	\$97,229	96.010976%	\$93,350	\$0	\$93,350	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$1,162,000	95.415719%	\$1,108,731	\$0	\$1,108,731	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$381,500	94.942846%	\$362,207	\$0	\$362,207	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$495,421	96.010976%	\$475,659	\$0	\$475,659	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$294,438	96.010976%	\$282,693	\$0	\$282,693	\$0
41 - Manatee Temporary Heating System	Intermediate	\$65,000	93.940532%	\$61,061	\$61,061	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$8,356,790	95.706242%	\$7,997,970	\$7,997,970	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$40,400	96.010976%	\$38,788	\$0	\$38,788	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$59,277	95.415719%	\$56,560	\$0	\$56,560	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$24,000	94.942846%	\$22,786	\$0	\$22,786	\$0
48 - Industrial Boiler MACT	Intermediate	\$9,193	95.415719%	\$8,771	\$0	\$8,771	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$7,064,256	96.010976%	\$6,782,461	\$0	\$6,782,461	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$15,000	95.415719%	\$14,312	\$0	\$14,312	\$0
51 - Gopher Tortoise Relocations	Peaking	\$83,351	94.942846%	\$79,136	\$0	\$79,136	\$0
54 - Coal Combustion Residuals	Base	\$7,372,473	96.010976%	\$7,078,383	\$0	\$7,078,383	\$0
54 - Coal Combustion Residuals	Intermediate	\$792,386	95.415719%	\$756,061	\$0	\$756,061	\$0
54 - Coal Combustion Residuals	Peaking	\$43,896	94.942846%	\$41,676	\$0	\$41,676	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$30,000	96.010976%	\$28,803	\$0	\$28,803	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	(\$3,444,490)	95.415719%	(\$3,286,585)	\$0	(\$3,286,585)	\$0
427 - General Water Quality	Base	\$916,212	96.010976%	\$879,664	\$0	\$879,664	\$0
427 - General Water Quality	Intermediate	\$166,249	95.415719%	\$158,628	\$0	\$158,628	\$0
427 - General Water Quality	Peaking	\$92,318	94.942846%	\$87,650	\$0	\$87,650	\$0
427 - General Water Quality	Transmission	\$99,786	88.780684%	\$88,591	\$0	\$88,591	\$0
428 - Asbestos Fees	Base	\$500	95.706242%	\$479	\$479	\$0	\$0
428 - Asbestos Fees	Intermediate	\$500	93.940532%	\$470	\$0	\$470	\$0
429 - Env Auditing/Assessment	Base	\$5,520	96.010976%	\$5,300	\$0	\$5,300	\$0
430 - General Solid & Hazardous Waste	Base	\$90,930	96.010976%	\$87,303	\$0	\$87,303	\$0
430 - General Solid & Hazardous Waste	Distribution	\$499,752	100.000000%	\$499,752	\$0	\$0	\$499,752
430 - General Solid & Hazardous Waste	Intermediate	\$8,682	95.415719%	\$8,284	\$0	\$8,284	\$0
430 - General Solid & Hazardous Waste	Peaking	\$18,789	94.942846%	\$17,838	\$0	\$17,838	\$0
430 - General Solid & Hazardous Waste	Transmission	\$119,545	88.780684%	\$106,133	\$0	\$106,133	\$0
431 - Title V	Base	\$33,664	95.706242%	\$32,218	\$32,218	\$0	\$0
431 - Title V	Peaking	\$11,371	95.601963%	\$10,871	\$10,871	\$0	\$0
125 - CT NESHAP	Intermediate	\$56,678	95.415719%	\$54,080	\$0	\$54,080	\$0
125 - CT NESHAP	Peaking	\$53,710	94.942846%	\$50,994	\$0	\$50,994	\$0
Total		\$46,612,496		\$44,883,544	\$16,817,671	\$18,405,654	\$9,660,219

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Total of O&M Activities	\$4,927,033	\$4,343,641	\$4,518,308	\$4,390,300	\$4,365,117	(\$2,131,128)	\$4,189,309	\$4,088,075	\$4,411,056	\$4,326,298	\$4,218,155	\$4,966,332	\$46,612,496
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$1,319,118	\$1,197,618	\$1,278,979	\$1,251,673	\$1,213,942	\$1,274,565	\$1,219,102	\$1,206,911	\$1,308,424	\$1,265,839	\$1,200,278	\$1,452,961	\$15,189,410
Production - Intermediate	\$677,909	\$276,729	\$98,229	\$104,479	\$234,729	\$85,789	\$90,979	\$84,729	\$84,729	\$120,979	\$75,789	\$85,929	\$2,020,996
Production - Peaking	\$50,197	\$37,459	\$53,494	\$27,667	\$27,664	\$27,574	\$27,753	\$27,572	\$27,654	\$27,742	\$37,474	\$27,733	\$399,984
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	\$1,282,274	\$1,335,236	\$1,355,224	\$1,268,264	\$1,273,992	\$1,326,042	\$1,249,106	\$1,261,115	\$1,451,403	\$1,333,050	\$1,371,697	\$1,590,033	\$16,097,437
Production - Intermediate	\$491,426	\$389,917	\$559,500	\$561,654	\$472,776	(\$5,967,746)	\$479,775	\$406,878	\$451,471	\$439,748	\$399,824	\$666,824	(\$647,952)
Production - Peaking	\$81,856	\$43,281	\$85,551	\$101,298	\$66,615	\$77,844	\$101,909	\$72,746	\$65,087	\$61,003	\$45,702	\$59,588	\$862,480
Production - Solar	\$76,850	\$60,810	\$76,018	\$66,113	\$66,910	\$64,767	\$67,102	\$69,240	\$62,798	\$66,626	\$80,095	\$66,250	\$819,859
Transmission	\$145,696	\$189,875	\$213,370	\$210,709	\$210,692	\$159,573	\$153,997	\$160,516	\$140,662	\$210,878	\$210,247	\$203,848	\$2,210,064
Distribution	\$801,707	\$812,716	\$797,943	\$798,443	\$797,797	\$820,464	\$799,586	\$798,367	\$818,827	\$800,434	\$797,050	\$816,886	\$9,660,219
4. Retail Energy Jurisdictional Factors													
Production - Base	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%
Production - Intermediate	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%
Production - Peaking	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%
Production - Solar	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%
Production - General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%
5. Retail Demand Jurisdictional Factors													
Production - Base	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
Production - Intermediate	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%
Production - Peaking	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%
Production - Solar	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
Transmission	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%
6. Jurisdictional Recoverable Costs													
Production - Base	\$2,493,602	\$2,428,168	\$2,525,227	\$2,415,602	\$2,384,990	\$2,492,984	\$2,366,036	\$2,365,898	\$2,645,750	\$2,491,362	\$2,465,720	\$2,917,181	\$29,992,520
Production - Intermediate	\$1,105,730	\$632,003	\$626,128	\$634,054	\$671,608	(\$5,613,577)	\$543,247	\$467,821	\$510,369	\$533,236	\$452,691	\$716,977	\$1,280,286
Production - Peaking	\$125,706	\$76,903	\$132,366	\$122,626	\$89,694	\$100,269	\$123,288	\$95,427	\$88,233	\$84,439	\$79,216	\$83,088	\$1,201,255
Production - Solar	\$73,784	\$58,385	\$72,985	\$63,476	\$64,241	\$62,183	\$64,425	\$66,478	\$60,293	\$63,968	\$76,900	\$60,035	\$787,155
Transmission	\$129,350	\$168,572	\$189,431	\$187,069	\$187,054	\$141,670	\$136,719	\$142,508	\$124,881	\$187,219	\$186,659	\$180,977	\$1,962,110
Distribution	\$801,707	\$812,716	\$797,943	\$798,443	\$797,797	\$820,464	\$799,586	\$798,367	\$818,827	\$800,434	\$797,050	\$816,886	\$9,660,219
7. Total Jurisdictional Recoverable Costs for O&M Activities	\$4,729,878	\$4,176,747	\$4,344,080	\$4,221,269	\$4,195,383	(\$1,996,007)	\$4,033,301	\$3,936,498	\$4,248,354	\$4,160,658	\$4,058,236	\$4,775,145	\$44,883,544

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
2 - Low NOX Burner Technology	Base	\$169,029	\$168,532	\$168,035	\$167,538	\$167,041	\$166,544	\$166,047	\$165,550	\$165,053	\$164,556	\$164,059	\$163,562	\$1,995,549
2 - Low NOX Burner Technology	Peaking	\$3,673	\$3,650	\$3,627	\$3,604	\$3,581	\$3,558	\$3,535	\$3,512	\$3,489	\$3,466	\$3,443	\$3,420	\$42,554
3 - Continuous Emission Monitoring Systems	Base	\$48,425	\$48,281	\$48,138	\$47,995	\$47,852	\$47,709	\$47,566	\$47,423	\$47,280	\$47,138	\$46,995	\$46,853	\$571,657
3 - Continuous Emission Monitoring Systems	Intermediate	\$31,214	\$31,124	\$31,034	\$30,944	\$30,854	\$30,764	\$30,674	\$30,584	\$30,494	\$30,404	\$30,315	\$30,225	\$368,628
3 - Continuous Emission Monitoring Systems	Peaking	\$12,231	\$12,190	\$12,149	\$12,108	\$12,067	\$12,026	\$11,985	\$11,944	\$11,903	\$11,862	\$11,821	\$11,780	\$144,065
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$303	\$302	\$300	\$299	\$297	\$296	\$295	\$293	\$292	\$291	\$289	\$288	\$3,544
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$63,985	\$63,903	\$63,822	\$63,740	\$63,658	\$63,576	\$63,494	\$63,412	\$63,330	\$63,249	\$63,167	\$63,085	\$762,421
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$34,388	\$34,301	\$34,214	\$34,127	\$34,040	\$33,953	\$33,866	\$33,780	\$33,693	\$33,606	\$33,519	\$33,433	\$406,919
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$48,879	\$48,640	\$48,400	\$48,160	\$47,920	\$47,680	\$47,440	\$47,200	\$46,960	\$46,720	\$46,480	\$46,240	\$570,719
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$22	\$22	\$22	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$257
8 - Oil Spill Cleanup/Response Equipment	General	\$28	\$28	\$28	\$28	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$329
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$5,313	\$5,033	\$5,071	\$5,111	\$5,110	\$5,149	\$5,189	\$5,187	\$5,223	\$5,260	\$5,257	\$5,300	\$62,203
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$337	\$336	\$336	\$336	\$336	\$335	\$335	\$335	\$334	\$334	\$334	\$334	\$4,020
10 - Relocate Storm Water Runoff	Base	\$421	\$420	\$419	\$418	\$416	\$415	\$414	\$413	\$411	\$410	\$409	\$408	\$4,975
11 - Air Quality Compliance	Base	\$14,197,572	\$14,159,457	\$14,132,429	\$14,105,458	\$14,078,941	\$14,052,613	\$14,026,384	\$13,972,653	\$13,935,651	\$13,898,584	\$13,861,855	\$13,825,180	\$168,226,878
11 - Air Quality Compliance	General	\$55	\$55	\$55	\$55	\$54	\$54	\$54	\$54	\$54	\$54	\$53	\$53	\$650
11 - Air Quality Compliance	Intermediate	\$9,726	\$9,705	\$9,685	\$9,664	\$9,644	\$9,623	\$9,603	\$9,582	\$9,562	\$9,541	\$9,521	\$9,500	\$115,355
11 - Air Quality Compliance	Peaking	\$2,319,096	\$2,313,317	\$2,307,539	\$2,301,761	\$2,295,984	\$2,290,206	\$2,284,428	\$2,278,651	\$2,272,874	\$2,267,097	\$2,261,320	\$2,255,543	\$27,447,817
11 - Air Quality Compliance	Transmission	\$38,550	\$38,470	\$38,390	\$38,310	\$38,231	\$38,151	\$38,071	\$37,991	\$37,911	\$37,831	\$37,751	\$37,671	\$457,329
12 - Scherer Discharge Pipeline	Base	\$2,184	\$2,177	\$2,171	\$2,164	\$2,158	\$2,151	\$2,145	\$2,139	\$2,132	\$2,126	\$2,119	\$2,113	\$25,779
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$33,880	\$33,835	\$33,790	\$33,745	\$33,700	\$33,655	\$33,610	\$33,565	\$33,520	\$33,475	\$33,430	\$33,385	\$403,594
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$1,081	\$1,816	\$2,550	\$3,285	\$4,020	\$4,755	\$5,489	\$6,224	\$6,959	\$7,694	\$8,429	\$9,164	\$61,466
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$6,627	\$6,648	\$6,675	\$6,700	\$6,728	\$6,778	\$6,835	\$6,892	\$6,957	\$7,022	\$7,087	\$7,152	\$82,095
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$5,528	\$5,512	\$5,496	\$5,480	\$5,463	\$5,447	\$5,431	\$5,414	\$5,398	\$5,382	\$5,366	\$5,349	\$65,267
21 - St. Lucie Turtle Nets	Base	\$58,820	\$58,748	\$58,676	\$58,604	\$58,532	\$58,460	\$58,388	\$58,316	\$58,244	\$58,172	\$58,100	\$58,028	\$701,088
22 - Pipeline Integrity Management	Intermediate	\$18,616	\$18,581	\$18,546	\$18,511	\$18,475	\$18,439	\$18,403	\$18,366	\$18,329	\$18,292	\$18,255	\$18,218	\$221,029
22 - Pipeline Integrity Management	Peaking	\$2,288	\$2,285	\$2,281	\$2,277	\$2,274	\$2,270	\$2,267	\$2,263	\$2,260	\$2,256	\$2,253	\$2,249	\$27,223
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$123,199	\$124,181	\$125,164	\$126,147	\$127,130	\$128,113	\$129,096	\$129,103	\$129,110	\$129,117	\$129,124	\$129,131	\$1,504,844
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$21,672	\$21,651	\$21,630	\$21,613	\$21,596	\$21,579	\$21,562	\$21,545	\$21,528	\$21,511	\$21,494	\$21,477	\$258,616
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$3,461	\$3,498	\$3,628	\$3,763	\$3,898	\$4,033	\$4,168	\$4,303	\$4,438	\$4,573	\$4,708	\$4,843	\$47,919
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$130,007	\$129,854	\$129,732	\$129,586	\$129,460	\$129,314	\$129,188	\$128,903	\$128,571	\$128,189	\$127,792	\$127,386	\$1,545,624
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$33,462	\$33,319	\$33,176	\$33,033	\$32,890	\$32,747	\$32,604	\$32,461	\$32,318	\$32,175	\$32,032	\$31,889	\$392,103
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$31,161	\$31,124	\$31,086	\$31,048	\$31,011	\$30,973	\$30,935	\$30,897	\$30,859	\$30,821	\$30,783	\$30,745	\$371,357
24 - Manatee Return	Peaking	\$148,838	\$148,506	\$148,174	\$147,842	\$147,511	\$147,179	\$146,847	\$146,516	\$146,184	\$145,852	\$145,520	\$145,188	\$1,764,158
26 - UST Remove/Replacement	General	\$540	\$539	\$538	\$537	\$536	\$535	\$534	\$533	\$532	\$531	\$530	\$529	\$6,407
27 - Lowest Quality Water Source	Base	\$137,901	\$137,442	\$136,983	\$136,524	\$136,065	\$135,606	\$135,147	\$134,688	\$134,229	\$133,770	\$133,311	\$132,852	\$1,624,517
27 - Lowest Quality Water Source	Intermediate	\$225,633	\$225,140	\$224,650	\$224,157	\$223,665	\$223,172	\$222,679	\$222,186	\$221,693	\$221,200	\$220,707	\$220,214	\$2,674,676
28 - CWA 316(b) Phase II Rule	Intermediate	\$43,252	\$43,154	\$43,056	\$42,958	\$42,860	\$42,762	\$42,664	\$42,566	\$42,468	\$42,370	\$42,272	\$42,174	\$523,178
34 - St. Lucie Cooling Water System Inspection & Maintenance	Base	\$53,160	\$57,112	\$60,250	\$62,861	\$65,886	\$68,815	\$71,125	\$72,863	\$74,043	\$75,102	\$76,040	\$76,867	\$824,726
35 - Martin Plant Drinking Water System Compliance	Peaking	\$1,840	\$1,835	\$1,830	\$1,824	\$1,819	\$1,813	\$1,808	\$1,802	\$1,797	\$1,792	\$1,786	\$1,781	\$21,727
36 - Low-Level Radioactive Waste Storage	Base	\$124,845	\$124,625	\$124,404	\$124,183	\$123,962	\$123,741	\$123,520	\$123,299	\$123,078	\$122,857	\$122,636	\$122,415	\$1,483,563
37 - DeSoto Next Generation Solar Energy Center	Solar	\$876,984	\$873,733	\$870,483	\$868,045	\$866,924	\$865,590	\$864,256	\$862,922	\$861,588	\$860,254	\$858,920	\$857,586	\$10,369,391
38 - Space Coast Next Generation Solar Energy Center	Solar	\$394,598	\$393,414	\$392,230	\$391,046	\$389,862	\$388,678	\$387,494	\$386,310	\$385,126	\$383,942	\$382,758	\$381,574	\$4,656,998
39 - Martin Next Generation Solar Energy Center	Intermediate	\$2,810,504	\$2,801,955	\$2,793,406	\$2,785,790	\$2,778,143	\$2,770,677	\$2,762,845	\$2,754,828	\$2,746,807	\$2,738,793	\$2,730,772	\$2,722,750	\$33,197,264
41 - Manatee Temporary Heating System	Distribution	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$1,673	\$20,079
41 - Manatee Temporary Heating System	Intermediate	\$63,812	\$63,574	\$63,337	\$63,099	\$62,861	\$62,623	\$62,385	\$62,147	\$61,909	\$61,671	\$61,433	\$61,195	\$750,049
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$649,599	\$648,247	\$646,841	\$645,435	\$644,029	\$642,623	\$641,217	\$639,811	\$638,405	\$637,000	\$635,594	\$634,188	\$7,744,097
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$1,116	\$1,114	\$1,112	\$1,110	\$1,108	\$1,106	\$1,104	\$1,102	\$1,100	\$1,098	\$1,096	\$1,094	\$13,264
47 - NPDES Permit Renewal Requirements	Base	\$151,331	\$150,866	\$150,400	\$149,934	\$149,469	\$149,003	\$148,537	\$148,071	\$147,605	\$147,140	\$146,674	\$146,208	\$1,780,724
47 - NPDES Permit Renewal Requirements	Intermediate	\$32,409	\$31,965	\$31,880	\$31,796	\$31,712	\$31,627	\$31,543	\$31,458	\$31,374	\$31,289	\$31,205	\$31,121	\$379,019
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$73,850	\$75,203	\$76,730	\$78,322	\$79,756	\$81,290	\$82,848	\$84,081	\$85,135	\$86,142	\$87,148	\$88,154	\$979,937
54 - Coal Combustion Residuals	Base	\$2,238,486	\$2,234,975	\$2,231,627	\$2,228,324	\$2,224,813	\$2,221,191	\$2,217,569	\$2,214,056	\$2,210,818	\$2,208,078	\$2,206,001	\$2,203,729	\$26,639,689
54 - Coal Combustion Residuals	Distribution	\$55	\$55	\$55	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$649
54 - Coal Combustion Residuals	General	\$13,945	\$13,940	\$13,935	\$13,930	\$13,926	\$13,922	\$13,917	\$13,913	\$13,908	\$13,903	\$13,899	\$13,894	\$167,033
54 - Coal Combustion Residuals	Intermediate	\$1,147,080	\$1,153,194	\$1,158,576	\$1,164,020	\$1,169,688	\$1,176,425	\$1,183,288	\$1,190,250	\$1,197,313	\$1,204,460	\$1,211,688	\$1,218,997	\$15,157,855
123 - The Protected Species Project	Intermediate	\$5,627	\$5,633	\$5,675	\$5,708	\$5,751	\$5,808	\$5,879	\$5,961	\$6,054	\$6,157	\$6,269	\$6,387	\$115,600
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$2,901,421	\$2,914,787	\$2,931,851	\$2,953,167	\$2,978,363	\$2,999,261	\$3,018,755	\$3,036,851	\$3,054,549	\$3,071,851	\$3,088,755	\$3,105,261	\$3,121,375
401 - Air Quality Assurance Testing	Base	\$1,143	\$1,135	\$1,128	\$1,121	\$1,113	\$1,106	\$1,099	\$1,091	\$1,084	\$1,077	\$1,069	\$1,062	\$13,227
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$356,921	\$355,792	\$354,662	\$353,533	\$352,403	\$351,274	\$350,144	\$349,015	\$347,885	\$346,756	\$345,626	\$344,497	\$4,208,508
403 - GCEC 7 Flue Gas Conditioning	Base	\$15,589	\$15,543	\$15,497	\$15,451	\$15,405	\$15,360	\$15,314	\$15,268	\$15,222	\$15,176	\$15,130	\$15,084	\$184,039
408 - GCEC Cooling Tower Cell	Base	\$5,531	\$5,514	\$5,498	\$5,482	\$5,466	\$5,449	\$5,433	\$5,417	\$5,400	\$5,384	\$5,368	\$5,352	\$65,293
410 - GCEC Diesel Fuel Oil Remediation	Base	\$86	\$85	\$84	\$84	\$83	\$82	\$82	\$81	\$81	\$80	\$79	\$79	\$986
413 - Sodium Injection System	Base	\$1,401	\$1,397	\$1,393	\$1,389	\$1,384	\$1,380	\$1,376	\$1,372	\$1,368	\$1,364	\$1,360	\$1,356	\$16,539
414 - Smith Stormwater Collection System	Intermediate	\$6,680	\$6,637	\$6,593	\$6,549	\$6,506	\$6,462	\$6,418	\$6,374	\$6,331	\$6,287	\$6,244	\$6,200	\$77,282
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,461	\$6,451	\$6,441	\$6,431	\$6,421	\$6,411	\$6,401</						

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Projection
 Total Jurisdictional Amount to be Recovered
 Capital Projects

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality	Base	\$200,166	\$199,635	\$199,105	\$198,574	\$198,044	\$197,513	\$196,983	\$196,452	\$195,922	\$195,391	\$194,861	\$194,330	\$2,366,977
427 - General Water Quality	Transmission	\$3,124	\$3,119	\$3,114	\$3,109	\$3,104	\$3,099	\$3,094	\$3,090	\$3,085	\$3,080	\$3,075	\$3,070	\$37,163
Emissions Allowances	Base	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$13)
Smith Units 1 & 2 Reg Asset	Intermediate	\$201,794	\$200,823	\$200,051	\$199,180	\$198,308	\$197,437	\$196,566	\$195,694	\$194,823	\$193,952	\$193,080	\$192,209	\$2,364,017
	Total	\$31,335,722	\$31,290,655	\$31,262,632	\$31,219,685	\$31,160,265	\$31,100,231	\$31,034,017	\$30,963,749	\$30,889,708	\$30,817,791	\$30,750,707	\$30,690,306	\$372,515,469

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

For the Period of: January 2025 Through December 2025

Capital Projects	Strata	(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	\$1,995,549	96.010976%	\$1,915,946	\$1,915,946	\$0	\$0
2 - Low NOX Burner Technology	Peaking	\$42,554	94.942846%	\$40,402	\$40,402	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$571,657	96.010976%	\$548,853	\$548,853	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$368,628	95.415719%	\$351,729	\$351,729	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$144,065	94.942846%	\$136,779	\$136,779	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$3,544	96.010976%	\$3,403	\$262	\$3,141	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$762,421	96.942531%	\$739,110	\$56,855	\$682,256	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$406,919	95.415719%	\$388,265	\$29,867	\$358,398	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$570,719	94.942846%	\$541,857	\$41,681	\$500,176	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$257	100.000000%	\$257	\$0	\$0	\$257
8 - Oil Spill Cleanup/Response Equipment	General	\$329	96.942531%	\$319	\$25	\$294	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$62,203	95.415719%	\$59,352	\$4,566	\$54,786	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$4,020	94.942846%	\$3,817	\$294	\$3,523	\$0
10 - Relocate Storm Water Runoff	Base	\$4,975	96.010976%	\$4,776	\$367	\$4,409	\$0
11 - Air Quality Compliance	Base	\$168,226,878	96.010976%	\$161,516,267	\$12,424,328	\$149,091,939	\$0
11 - Air Quality Compliance	General	\$650	96.942531%	\$630	\$630	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$115,355	95.415719%	\$110,067	\$8,467	\$101,601	\$0
11 - Air Quality Compliance	Peaking	\$27,447,817	94.942846%	\$26,059,739	\$2,004,595	\$24,055,143	\$0
11 - Air Quality Compliance	Transmission	\$457,329	88.780684%	\$406,020	\$0	\$406,020	\$0
12 - Scherer Discharge Pipeline	Base	\$25,779	96.010976%	\$24,751	\$1,904	\$22,847	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$403,594	100.000000%	\$403,594	\$0	\$0	\$403,594
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$61,466	96.942531%	\$59,587	\$0	\$59,587	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$82,095	88.780684%	\$72,884	\$0	\$72,884	\$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$65,267	94.942846%	\$61,966	\$4,767	\$57,199	\$0
21 - St. Lucie Turtle Nets	Base	\$701,088	96.010976%	\$673,122	\$51,779	\$621,343	\$0
22 - Pipeline Integrity Management	Intermediate	\$221,029	95.415719%	\$210,896	\$16,223	\$194,674	\$0
22 - Pipeline Integrity Management	Peaking	\$27,223	94.942846%	\$25,846	\$1,988	\$23,858	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$1,504,844	96.010976%	\$1,444,815	\$111,140	\$1,333,676	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$258,616	100.000000%	\$258,616	\$0	\$0	\$258,616
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$47,919	96.942531%	\$46,454	\$3,573	\$42,881	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$1,545,624	95.415719%	\$1,474,768	\$113,444	\$1,361,324	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$392,103	94.942846%	\$372,274	\$28,636	\$343,638	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$371,357	88.780684%	\$329,693	\$0	\$329,693	\$0
24 - Manatee Return	Peaking	\$1,764,158	94.942846%	\$1,674,942	\$1,674,942	\$0	\$0
26 - UST Remove/Replacement	General	\$6,407	96.942531%	\$6,211	\$478	\$5,733	\$0
27 - Lowest Quality Water Source	Base	\$1,624,517	96.010976%	\$1,559,715	\$119,978	\$1,439,737	\$0
27 - Lowest Quality Water Source	Intermediate	\$2,674,676	95.415719%	\$2,552,062	\$196,312	\$2,355,749	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$523,178	95.415719%	\$499,194	\$38,400	\$460,794	\$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$824,726	96.010976%	\$791,828	\$60,910	\$730,918	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$21,727	94.942846%	\$20,628	\$1,587	\$19,041	\$0
36 - Low-Level Radioactive Waste Storage	Base	\$1,483,563	96.010976%	\$1,424,383	\$109,568	\$1,314,815	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$10,369,391	96.010976%	\$9,955,754	\$765,827	\$9,189,927	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$4,656,998	96.010976%	\$4,471,230	\$343,941	\$4,127,289	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$33,197,264	95.415719%	\$31,675,408	\$2,436,570	\$29,238,838	\$0
41 - Manatee Temporary Heating System	Distribution	\$20,079	100.000000%	\$20,079	\$0	\$0	\$20,079
41 - Manatee Temporary Heating System	Intermediate	\$750,049	95.415719%	\$715,665	\$55,051	\$660,614	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,744,097	96.010976%	\$7,435,183	\$571,937	\$6,863,246	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$13,264	95.415719%	\$12,656	\$0	\$12,656	\$0
47 - NPDES Permit Renewal Requirements	Base	\$1,780,724	96.010976%	\$1,709,690	\$0	\$1,709,690	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$379,019	95.415719%	\$361,644	\$0	\$361,644	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$979,937	96.010976%	\$940,847	\$72,373	\$868,474	\$0
54 - Coal Combustion Residuals	Base	\$26,639,689	96.010976%	\$25,577,025	\$1,967,463	\$23,609,562	\$0
54 - Coal Combustion Residuals	Distribution	\$649	100.000000%	\$649	\$50	\$599	\$0
54 - Coal Combustion Residuals	General	\$167,033	96.942531%	\$161,926	\$0	\$161,926	\$0
54 - Coal Combustion Residuals	Intermediate	\$13,901,786	95.415719%	\$13,264,489	\$1,020,345	\$12,244,144	\$0
123 - The Protected Species Project	Intermediate	\$115,600	95.415719%	\$110,300	\$0	\$110,300	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$34,973,616	95.415719%	\$33,370,327	\$0	\$33,370,327	\$0
401 - Air Quality Assurance Testing	Base	\$13,227	96.010976%	\$12,700	\$977	\$11,723	\$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$4,208,508	96.010976%	\$4,040,629	\$310,818	\$3,729,812	\$0
403 - GCEC 7 Flue Gas Conditioning	Base	\$184,039	96.010976%	\$176,698	\$13,592	\$163,106	\$0
408 - GCEC Cooling Tower Cell	Base	\$65,293	96.010976%	\$62,689	\$4,822	\$57,866	\$0
410 - GCEC Diesel Fuel Oil Remediation	Base	\$986	96.010976%	\$947	\$73	\$874	\$0
413 - Sodium Injection System	Base	\$16,539	96.010976%	\$15,879	\$1,221	\$14,658	\$0
414 - Smith Stormwater Collection System	Intermediate	\$77,282	95.415719%	\$73,740	\$5,672	\$68,067	\$0
415 - Smith Waste Water Treatment Facility	Intermediate	\$76,868	95.415719%	\$73,345	\$5,642	\$67,703	\$0
416 - Daniel Ash Management Project	Base	\$945,408	96.010976%	\$907,695	\$69,823	\$837,873	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$9,716,247	96.010976%	\$9,328,663	\$717,589	\$8,611,074	\$0
422 - Precipitator Upgrades for CAM Compliance	Base	\$936,908	96.010976%	\$899,534	\$69,195	\$830,339	\$0
427 - General Water Quality	Base	\$2,366,977	96.010976%	\$2,272,558	\$174,812	\$2,097,746	\$0

For the Period of: January 2025 Through December 2025

Capital Projects	Strata	(1) (2) (3) (4) (5) (6)					
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
427 - General Water Quality	Transmission	\$37,163	88.780684%	\$32,994	\$0	\$32,994	\$0
Emissions Allowances	Base	(\$13)	96.010976%	(\$13)	\$0	(\$13)	\$0
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,364,017	95.415719%	\$2,255,644	\$173,511	\$2,082,133	\$0
	Total	\$372,515,469		\$356,752,389	\$28,882,577	\$327,187,266	\$682,546

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Total of Capital Projects	\$31,335,722	\$31,290,655	\$31,262,632	\$31,219,685	\$31,160,265	\$31,100,231	\$31,034,017	\$30,963,749	\$30,889,708	\$30,817,791	\$30,750,707	\$30,690,306	\$372,515,469
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	\$19,593,867	\$19,550,418	\$19,519,621	\$19,491,095	\$19,452,643	\$19,414,592	\$19,372,968	\$19,327,695	\$19,278,680	\$19,229,894	\$19,185,433	\$19,148,779	\$232,565,684
Production - Intermediate	\$7,674,243	\$7,683,124	\$7,695,849	\$7,691,462	\$7,678,856	\$7,664,979	\$7,650,187	\$7,635,139	\$7,620,047	\$7,605,129	\$7,590,733	\$7,576,629	\$91,766,377
Production - Peaking	\$2,576,172	\$2,569,589	\$2,563,007	\$2,556,425	\$2,549,843	\$2,543,261	\$2,536,679	\$2,530,098	\$2,523,516	\$2,516,935	\$2,510,354	\$2,503,773	\$30,479,653
Production - Solar	\$1,271,582	\$1,267,148	\$1,263,164	\$1,259,093	\$1,256,788	\$1,254,630	\$1,250,748	\$1,246,819	\$1,242,845	\$1,240,596	\$1,238,383	\$1,234,593	\$15,026,390
General	\$83,095	\$83,778	\$84,555	\$85,337	\$86,030	\$86,810	\$87,591	\$88,283	\$89,064	\$89,842	\$90,532	\$91,308	\$1,046,226
Transmission	\$79,462	\$79,361	\$79,266	\$79,165	\$79,064	\$78,991	\$78,948	\$78,890	\$78,802	\$78,705	\$78,643	\$78,647	\$947,944
Distribution	\$57,302	\$57,236	\$57,170	\$57,107	\$57,041	\$56,968	\$56,895	\$56,825	\$56,755	\$56,689	\$56,630	\$56,576	\$683,195
4. Retail Energy Jurisdictional Factors													
Production - Base	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%
5. Retail Demand Jurisdictional Factors													
Production - Base	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
Production - Intermediate	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%
Production - Peaking	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%
Production - Solar	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%
Transmission	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
6. Jurisdictional Recoverable Costs													
Production - Base	\$18,812,263	\$18,770,547	\$18,740,978	\$18,713,591	\$18,676,673	\$18,640,139	\$18,600,176	\$18,556,708	\$18,509,649	\$18,462,809	\$18,420,121	\$18,384,929	\$223,288,583
Production - Intermediate	\$7,322,434	\$7,330,908	\$7,343,050	\$7,338,864	\$7,326,836	\$7,313,595	\$7,299,481	\$7,285,123	\$7,270,722	\$7,256,489	\$7,242,752	\$7,229,295	\$87,559,548
Production - Peaking	\$2,445,891	\$2,439,641	\$2,433,392	\$2,427,142	\$2,420,893	\$2,414,644	\$2,408,396	\$2,402,147	\$2,395,898	\$2,389,650	\$2,383,402	\$2,377,154	\$28,938,250
Production - Solar	\$1,220,858	\$1,216,601	\$1,212,776	\$1,208,868	\$1,206,655	\$1,204,583	\$1,200,855	\$1,197,083	\$1,193,267	\$1,191,109	\$1,188,983	\$1,185,345	\$14,426,983
General	\$80,554	\$81,217	\$81,970	\$82,728	\$83,399	\$84,156	\$84,913	\$85,584	\$86,341	\$87,095	\$87,764	\$88,517	\$1,014,238
Transmission	\$70,547	\$70,458	\$70,373	\$70,283	\$70,193	\$70,129	\$70,091	\$70,039	\$69,961	\$69,875	\$69,819	\$69,824	\$841,591
Distribution	\$57,302	\$57,236	\$57,170	\$57,107	\$57,041	\$56,968	\$56,895	\$56,825	\$56,755	\$56,689	\$56,630	\$56,576	\$683,195
7. Total Jurisdictional Recoverable Costs for Capital Projects	\$30,009,849	\$29,966,608	\$29,939,709	\$29,898,584	\$29,841,691	\$29,784,214	\$29,720,806	\$29,653,510	\$29,582,593	\$29,513,715	\$29,449,472	\$29,391,639	\$356,752,389

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
2 - Low NOx Burner Technology														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159
3. Less: Accumulated Depreciation	\$1,920,985	\$1,953,591	\$1,986,197	\$2,018,803	\$2,051,409	\$2,084,016	\$2,116,622	\$2,149,228	\$2,181,834	\$2,214,440	\$2,247,047	\$2,279,653	\$2,312,259	\$2,312,259
a. Less: Capital Recovery Unamortized Balance	(\$7,146,526)	(\$7,111,494)	(\$7,076,462)	(\$7,041,430)	(\$7,006,398)	(\$6,971,366)	(\$6,936,334)	(\$6,901,302)	(\$6,866,270)	(\$6,831,238)	(\$6,796,206)	(\$6,761,174)	(\$6,726,142)	(\$6,726,142)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$13,831,700	\$13,764,062	\$13,696,424	\$13,628,785	\$13,561,147	\$13,493,509	\$13,425,871	\$13,358,233	\$13,290,595	\$13,222,956	\$13,155,318	\$13,087,680	\$13,020,042	\$13,020,042
6. Average Net Investment		\$13,797,881	\$13,730,243	\$13,662,605	\$13,594,966	\$13,527,328	\$13,459,690	\$13,392,052	\$13,324,414	\$13,256,775	\$13,189,137	\$13,121,499	\$13,053,861	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$83,643	\$83,233	\$82,823	\$82,413	\$82,003	\$81,593	\$81,183	\$80,773	\$80,363	\$79,953	\$79,543	\$79,133	\$976,655
b. Debt Component (Line 6 x debt rate) (c) (d)		\$17,748	\$17,661	\$17,574	\$17,487	\$17,400	\$17,313	\$17,226	\$17,139	\$17,052	\$16,965	\$16,878	\$16,791	\$207,236
8. Investment Expenses														
a. Depreciation (e)		\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$391,274
b. Amortization (f)		\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$420,384
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$169,029	\$168,532	\$168,035	\$167,538	\$167,041	\$166,544	\$166,047	\$165,550	\$165,053	\$164,556	\$164,059	\$163,562	\$1,995,549

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
2 - Low NOx Burner Technology														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$75,165)	(\$72,033)	(\$68,901)	(\$65,769)	(\$62,638)	(\$59,506)	(\$56,374)	(\$53,242)	(\$50,110)	(\$46,978)	(\$43,846)	(\$40,714)	(\$37,582)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$75,165</u>	<u>\$72,034</u>	<u>\$68,902</u>	<u>\$65,770</u>	<u>\$62,638</u>	<u>\$59,506</u>	<u>\$56,374</u>	<u>\$53,242</u>	<u>\$50,110</u>	<u>\$46,978</u>	<u>\$43,846</u>	<u>\$40,715</u>	<u>\$37,583</u>	
6. Average Net Investment		\$73,600	\$70,468	\$67,336	\$64,204	\$61,072	\$57,940	\$54,808	\$51,676	\$48,544	\$45,412	\$42,281	\$39,149	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$446	\$427	\$408	\$389	\$370	\$351	\$332	\$313	\$294	\$275	\$256	\$237	\$4,101
b. Debt Component (Line 6 x debt rate) (c) (d)		\$95	\$91	\$87	\$83	\$79	\$75	\$70	\$66	\$62	\$58	\$54	\$50	\$870
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$3,673</u>	<u>\$3,650</u>	<u>\$3,627</u>	<u>\$3,604</u>	<u>\$3,581</u>	<u>\$3,558</u>	<u>\$3,535</u>	<u>\$3,512</u>	<u>\$3,489</u>	<u>\$3,466</u>	<u>\$3,443</u>	<u>\$3,420</u>	<u>\$42,554</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$21,797)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,964,935	\$3,963,119	\$3,961,302	\$3,959,486	\$3,957,669	\$3,955,853	\$3,954,037	\$3,952,220	\$3,950,404	\$3,948,587	\$3,946,771	\$3,944,954	\$3,943,138	
3. Less: Accumulated Depreciation	(\$7,187)	\$8,597	\$24,373	\$40,141	\$55,902	\$71,655	\$87,401	\$103,140	\$118,871	\$134,594	\$150,310	\$166,018	\$181,719	
a. Less: Capital Recovery Unamortized Balance	(\$114,188)	(\$113,323)	(\$112,458)	(\$111,593)	(\$110,728)	(\$109,863)	(\$108,998)	(\$108,133)	(\$107,268)	(\$106,403)	(\$105,538)	(\$104,673)	(\$103,809)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$4,086,310</u>	<u>\$4,067,845</u>	<u>\$4,049,387</u>	<u>\$4,030,938</u>	<u>\$4,012,495</u>	<u>\$3,994,061</u>	<u>\$3,975,633</u>	<u>\$3,957,214</u>	<u>\$3,938,801</u>	<u>\$3,920,397</u>	<u>\$3,902,000</u>	<u>\$3,883,610</u>	<u>\$3,865,228</u>	
6. Average Net Investment		\$4,077,077	\$4,058,616	\$4,040,163	\$4,021,717	\$4,003,278	\$3,984,847	\$3,966,423	\$3,948,008	\$3,929,599	\$3,911,198	\$3,892,805	\$3,874,419	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$24,715	\$24,603	\$24,492	\$24,380	\$24,268	\$24,156	\$24,045	\$23,933	\$23,821	\$23,710	\$23,598	\$23,487	\$289,208
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,244	\$5,221	\$5,197	\$5,173	\$5,149	\$5,126	\$5,102	\$5,078	\$5,055	\$5,031	\$5,007	\$4,984	\$61,367
8. Investment Expenses														
a. Depreciation (e)		\$17,600	\$17,592	\$17,585	\$17,577	\$17,570	\$17,562	\$17,555	\$17,547	\$17,540	\$17,532	\$17,525	\$17,517	\$210,703
b. Amortization (f)		\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$10,379
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$48,425</u>	<u>\$48,281</u>	<u>\$48,138</u>	<u>\$47,995</u>	<u>\$47,852</u>	<u>\$47,709</u>	<u>\$47,566</u>	<u>\$47,423</u>	<u>\$47,281</u>	<u>\$47,138</u>	<u>\$46,995</u>	<u>\$46,853</u>	<u>\$571,657</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$26,755)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,147,556	\$3,145,327	\$3,143,097	\$3,140,867	\$3,138,638	\$3,136,408	\$3,134,178	\$3,131,949	\$3,129,719	\$3,127,490	\$3,125,260	\$3,123,030	\$3,120,801	
3. Less: Accumulated Depreciation	\$664,910	\$670,953	\$676,991	\$683,022	\$689,048	\$695,068	\$701,081	\$707,089	\$713,091	\$719,086	\$725,076	\$731,060	\$737,038	
a. Less: Capital Recovery Unamortized Balance	(\$212,753)	(\$209,577)	(\$206,401)	(\$203,225)	(\$200,049)	(\$196,873)	(\$193,697)	(\$190,521)	(\$187,345)	(\$184,170)	(\$180,994)	(\$177,818)	(\$174,642)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,695,399</u>	<u>\$2,683,950</u>	<u>\$2,672,507</u>	<u>\$2,661,070</u>	<u>\$2,649,639</u>	<u>\$2,638,214</u>	<u>\$2,626,794</u>	<u>\$2,615,381</u>	<u>\$2,603,974</u>	<u>\$2,592,573</u>	<u>\$2,581,177</u>	<u>\$2,569,788</u>	<u>\$2,558,405</u>	
6. Average Net Investment		\$2,689,675	\$2,678,229	\$2,666,788	\$2,655,354	\$2,643,926	\$2,632,504	\$2,621,088	\$2,609,678	\$2,598,273	\$2,586,875	\$2,575,483	\$2,564,096	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$16,305	\$16,235	\$16,166	\$16,097	\$16,028	\$15,958	\$15,889	\$15,820	\$15,751	\$15,682	\$15,613	\$15,544	\$191,087
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,460	\$3,445	\$3,430	\$3,416	\$3,401	\$3,386	\$3,372	\$3,357	\$3,342	\$3,327	\$3,313	\$3,298	\$40,547
8. Investment Expenses														
a. Depreciation (e)		\$8,273	\$8,267	\$8,261	\$8,255	\$8,249	\$8,243	\$8,237	\$8,231	\$8,225	\$8,219	\$8,213	\$8,207	\$98,883
b. Amortization (f)		\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$38,111
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$31,214</u>	<u>\$31,124</u>	<u>\$31,034</u>	<u>\$30,944</u>	<u>\$30,854</u>	<u>\$30,764</u>	<u>\$30,674</u>	<u>\$30,584</u>	<u>\$30,494</u>	<u>\$30,404</u>	<u>\$30,315</u>	<u>\$30,225</u>	<u>\$368,628</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749
3. Less: Accumulated Depreciation	\$718,854	\$720,802	\$722,751	\$724,699	\$726,647	\$728,595	\$730,544	\$732,492	\$734,440	\$736,388	\$738,337	\$740,285	\$742,233	\$742,233
a. Less: Capital Recovery Unamortized Balance	(\$425,507)	(\$421,872)	(\$418,236)	(\$414,601)	(\$410,965)	(\$407,330)	(\$403,694)	(\$400,059)	(\$396,423)	(\$392,788)	(\$389,152)	(\$385,517)	(\$381,882)	(\$381,882)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$907,402</u>	<u>\$901,818</u>	<u>\$896,235</u>	<u>\$890,651</u>	<u>\$885,067</u>	<u>\$879,484</u>	<u>\$873,900</u>	<u>\$868,316</u>	<u>\$862,733</u>	<u>\$857,149</u>	<u>\$851,565</u>	<u>\$845,981</u>	<u>\$840,398</u>	<u>\$840,398</u>
6. Average Net Investment		\$904,610	\$899,027	\$893,443	\$887,859	\$882,275	\$876,692	\$871,108	\$865,524	\$859,941	\$854,357	\$848,773	\$843,190	\$843,190
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5,484	\$5,450	\$5,416	\$5,382	\$5,348	\$5,315	\$5,281	\$5,247	\$5,213	\$5,179	\$5,145	\$5,111	\$63,571
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,164	\$1,156	\$1,149	\$1,142	\$1,135	\$1,128	\$1,121	\$1,113	\$1,106	\$1,099	\$1,092	\$1,085	\$13,489
8. Investment Expenses														
a. Depreciation (e)		\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$23,379
b. Amortization (f)		\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$43,626
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$12,231</u>	<u>\$12,190</u>	<u>\$12,149</u>	<u>\$12,108</u>	<u>\$12,067</u>	<u>\$12,026</u>	<u>\$11,985</u>	<u>\$11,944</u>	<u>\$11,903</u>	<u>\$11,862</u>	<u>\$11,821</u>	<u>\$11,780</u>	<u>\$144,065</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$15,771)	(\$15,583)	(\$15,395)	(\$15,207)	(\$15,020)	(\$14,832)	(\$14,644)	(\$14,457)	(\$14,269)	(\$14,081)	(\$13,893)	(\$13,706)	(\$13,518)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$15,771</u>	<u>\$15,583</u>	<u>\$15,395</u>	<u>\$15,207</u>	<u>\$15,020</u>	<u>\$14,832</u>	<u>\$14,644</u>	<u>\$14,457</u>	<u>\$14,269</u>	<u>\$14,081</u>	<u>\$13,893</u>	<u>\$13,706</u>	<u>\$13,518</u>	
6. Average Net Investment		\$15,677	\$15,489	\$15,301	\$15,114	\$14,926	\$14,738	\$14,550	\$14,363	\$14,175	\$13,987	\$13,799	\$13,612	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$95	\$94	\$93	\$92	\$90	\$89	\$88	\$87	\$86	\$85	\$84	\$83	\$1,065
b. Debt Component (Line 6 x debt rate) (c) (d)		\$20	\$20	\$20	\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$18	\$18	\$226
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,253
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$303</u>	<u>\$302</u>	<u>\$300</u>	<u>\$299</u>	<u>\$297</u>	<u>\$296</u>	<u>\$295</u>	<u>\$293</u>	<u>\$292</u>	<u>\$291</u>	<u>\$289</u>	<u>\$288</u>	<u>\$3,544</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223
3. Less: Accumulated Depreciation	\$1,027,831	\$1,038,968	\$1,050,106	\$1,061,243	\$1,072,380	\$1,083,518	\$1,094,655	\$1,105,793	\$1,116,930	\$1,128,068	\$1,139,205	\$1,150,342	\$1,161,480	\$1,161,480
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$7,197,392</u>	<u>\$7,186,254</u>	<u>\$7,175,117</u>	<u>\$7,163,980</u>	<u>\$7,152,842</u>	<u>\$7,141,705</u>	<u>\$7,130,567</u>	<u>\$7,119,430</u>	<u>\$7,108,292</u>	<u>\$7,097,155</u>	<u>\$7,086,018</u>	<u>\$7,074,880</u>	<u>\$7,063,743</u>	<u>\$7,063,743</u>
6. Average Net Investment		\$7,191,823	\$7,180,686	\$7,169,548	\$7,158,411	\$7,147,273	\$7,136,136	\$7,124,999	\$7,113,861	\$7,102,724	\$7,091,586	\$7,080,449	\$7,069,312	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$43,597	\$43,529	\$43,462	\$43,394	\$43,327	\$43,259	\$43,192	\$43,124	\$43,057	\$42,989	\$42,922	\$42,854	\$518,708
b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,251	\$9,237	\$9,222	\$9,208	\$9,194	\$9,179	\$9,165	\$9,151	\$9,136	\$9,122	\$9,108	\$9,093	\$110,065
8. Investment Expenses														
a. Depreciation (e)		\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$11,137	\$133,649
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$63,985</u>	<u>\$63,903</u>	<u>\$63,822</u>	<u>\$63,740</u>	<u>\$63,658</u>	<u>\$63,576</u>	<u>\$63,494</u>	<u>\$63,412</u>	<u>\$63,330</u>	<u>\$63,249</u>	<u>\$63,167</u>	<u>\$63,085</u>	<u>\$762,421</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$13,019)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,499,072	\$4,497,987	\$4,496,902	\$4,495,817	\$4,494,732	\$4,493,648	\$4,492,563	\$4,491,478	\$4,490,393	\$4,489,308	\$4,488,223	\$4,487,138	\$4,486,053	
3. Less: Accumulated Depreciation	\$1,456,002	\$1,463,338	\$1,470,671	\$1,478,003	\$1,485,332	\$1,492,658	\$1,499,983	\$1,507,305	\$1,514,625	\$1,521,943	\$1,529,258	\$1,536,571	\$1,543,882	
a. Less: Capital Recovery Unamortized Balance	(\$74,424)	(\$71,323)	(\$68,222)	(\$65,121)	(\$62,020)	(\$58,919)	(\$55,818)	(\$52,717)	(\$49,616)	(\$46,515)	(\$43,414)	(\$40,313)	(\$37,212)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,117,494</u>	<u>\$3,105,972</u>	<u>\$3,094,453</u>	<u>\$3,082,936</u>	<u>\$3,071,421</u>	<u>\$3,059,908</u>	<u>\$3,048,398</u>	<u>\$3,036,890</u>	<u>\$3,025,384</u>	<u>\$3,013,861</u>	<u>\$3,002,379</u>	<u>\$2,990,880</u>	<u>\$2,979,383</u>	
6. Average Net Investment		\$3,111,733	\$3,100,213	\$3,088,694	\$3,077,178	\$3,065,665	\$3,054,153	\$3,042,644	\$3,031,137	\$3,019,632	\$3,008,130	\$2,996,630	\$2,985,132	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$18,863	\$18,794	\$18,724	\$18,654	\$18,584	\$18,514	\$18,445	\$18,375	\$18,305	\$18,235	\$18,166	\$18,096	\$221,754
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4,003	\$3,988	\$3,973	\$3,958	\$3,943	\$3,929	\$3,914	\$3,899	\$3,884	\$3,869	\$3,855	\$3,840	\$47,054
8. Investment Expenses														
a. Depreciation (e)		\$8,421	\$8,418	\$8,416	\$8,414	\$8,412	\$8,409	\$8,407	\$8,405	\$8,403	\$8,400	\$8,398	\$8,396	\$100,899
b. Amortization (f)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,212
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$34,388</u>	<u>\$34,301</u>	<u>\$34,214</u>	<u>\$34,127</u>	<u>\$34,040</u>	<u>\$33,953</u>	<u>\$33,866</u>	<u>\$33,780</u>	<u>\$33,693</u>	<u>\$33,606</u>	<u>\$33,519</u>	<u>\$33,433</u>	<u>\$406,919</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276
3. Less: Accumulated Depreciation	\$2,261,914	\$2,267,049	\$2,272,184	\$2,277,319	\$2,282,454	\$2,287,589	\$2,292,724	\$2,297,859	\$2,302,994	\$2,308,129	\$2,313,263	\$2,318,398	\$2,323,533	\$2,323,533
a. Less: Capital Recovery Unamortized Balance	(\$1,644,865)	(\$1,617,353)	(\$1,589,840)	(\$1,562,327)	(\$1,534,814)	(\$1,507,302)	(\$1,479,789)	(\$1,452,276)	(\$1,424,763)	(\$1,397,250)	(\$1,369,738)	(\$1,342,225)	(\$1,314,712)	(\$1,314,712)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,225,227</u>	<u>\$2,192,579</u>	<u>\$2,159,932</u>	<u>\$2,127,284</u>	<u>\$2,094,636</u>	<u>\$2,061,989</u>	<u>\$2,029,341</u>	<u>\$1,996,693</u>	<u>\$1,964,046</u>	<u>\$1,931,398</u>	<u>\$1,898,750</u>	<u>\$1,866,102</u>	<u>\$1,833,455</u>	<u>\$1,833,455</u>
6. Average Net Investment		\$2,208,903	\$2,176,256	\$2,143,608	\$2,110,960	\$2,078,312	\$2,045,665	\$2,013,017	\$1,980,369	\$1,947,722	\$1,915,074	\$1,882,426	\$1,849,779	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$13,390	\$13,193	\$12,995	\$12,797	\$12,599	\$12,401	\$12,203	\$12,005	\$11,807	\$11,609	\$11,411	\$11,213	\$147,623
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,841	\$2,799	\$2,757	\$2,715	\$2,673	\$2,631	\$2,589	\$2,547	\$2,505	\$2,463	\$2,421	\$2,379	\$31,324
8. Investment Expenses														
a. Depreciation (e)		\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$61,619
b. Amortization (f)		\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$330,153
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$48,879</u>	<u>\$48,640</u>	<u>\$48,400</u>	<u>\$48,160</u>	<u>\$47,920</u>	<u>\$47,680</u>	<u>\$47,440</u>	<u>\$47,200</u>	<u>\$46,960</u>	<u>\$46,720</u>	<u>\$46,480</u>	<u>\$46,240</u>	<u>\$570,719</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
3. Less: Accumulated Depreciation	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995
3. Less: Accumulated Depreciation	\$672	\$676	\$681	\$685	\$690	\$695	\$699	\$704	\$708	\$713	\$717	\$722	\$726	\$726
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,323</u>	<u>\$2,319</u>	<u>\$2,314</u>	<u>\$2,310</u>	<u>\$2,305</u>	<u>\$2,301</u>	<u>\$2,296</u>	<u>\$2,292</u>	<u>\$2,287</u>	<u>\$2,283</u>	<u>\$2,278</u>	<u>\$2,273</u>	<u>\$2,269</u>	
6. Average Net Investment		\$2,321	\$2,317	\$2,312	\$2,308	\$2,303	\$2,298	\$2,294	\$2,289	\$2,285	\$2,280	\$2,276	\$2,271	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$167
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$35
8. Investment Expenses														
a. Depreciation (e)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$55
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$22</u>	<u>\$22</u>	<u>\$22</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$21</u>	<u>\$257</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413
3. Less: Accumulated Depreciation	\$1,401	\$1,406	\$1,412	\$1,417	\$1,423	\$1,428	\$1,434	\$1,439	\$1,445	\$1,450	\$1,456	\$1,461	\$1,467	\$1,467
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,012</u>	<u>\$3,007</u>	<u>\$3,001</u>	<u>\$2,996</u>	<u>\$2,990</u>	<u>\$2,985</u>	<u>\$2,979</u>	<u>\$2,974</u>	<u>\$2,968</u>	<u>\$2,963</u>	<u>\$2,957</u>	<u>\$2,952</u>	<u>\$2,946</u>	<u>\$2,946</u>
6. Average Net Investment		\$3,009	\$3,004	\$2,998	\$2,993	\$2,987	\$2,982	\$2,976	\$2,971	\$2,965	\$2,960	\$2,954	\$2,949	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$217
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$46
8. Investment Expenses														
a. Depreciation (e)	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$66
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$28</u>	<u>\$28</u>	<u>\$28</u>	<u>\$28</u>	<u>\$28</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$329</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$10,500	\$0	\$0	\$10,500	\$0	\$0	\$10,500	\$0	\$0	\$10,500	\$42,000
b. Additions to Plant		\$2,353	\$2,445	\$4,750	\$3,524	\$3,921	\$4,520	\$3,985	\$2,432	\$3,232	\$3,183	\$2,603	\$9,473	\$46,420
c. Retirements		(\$46,372)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$46,372)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$580,833	\$536,814	\$539,259	\$544,009	\$547,533	\$551,454	\$555,974	\$559,959	\$562,390	\$565,623	\$568,806	\$571,408	\$580,881	
3. Less: Accumulated Depreciation	\$151,249	\$106,219	\$107,289	\$108,368	\$109,455	\$110,550	\$111,654	\$112,766	\$113,886	\$115,011	\$116,143	\$117,281	\$118,431	
a. Less: Capital Recovery Unamortized Balance	(\$4,505)	(\$4,484)	(\$4,464)	(\$4,443)	(\$4,423)	(\$4,403)	(\$4,382)	(\$4,362)	(\$4,341)	(\$4,321)	(\$4,300)	(\$4,280)	(\$4,259)	
4. CWIP	\$104,262	\$101,910	\$99,465	\$105,215	\$101,691	\$97,770	\$103,750	\$99,765	\$97,334	\$104,601	\$101,418	\$98,816	\$99,843	
5. Net Investment (Lines 2 - 3 + 4)	\$538,352	\$536,990	\$535,898	\$545,300	\$544,192	\$543,076	\$552,452	\$551,319	\$550,179	\$559,533	\$558,381	\$557,223	\$566,552	
6. Average Net Investment		\$537,671	\$536,444	\$540,599	\$544,746	\$543,634	\$547,764	\$551,886	\$550,749	\$554,856	\$558,957	\$557,802	\$561,887	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$3,259	\$3,252	\$3,277	\$3,302	\$3,296	\$3,321	\$3,346	\$3,339	\$3,364	\$3,388	\$3,381	\$3,406	\$39,930
b. Debt Component (Line 6 x debt rate) (c) (d)		\$692	\$690	\$695	\$701	\$699	\$705	\$710	\$708	\$714	\$719	\$718	\$723	\$8,473
8. Investment Expenses														
a. Depreciation (e)		\$1,342	\$1,071	\$1,078	\$1,087	\$1,095	\$1,104	\$1,113	\$1,119	\$1,125	\$1,132	\$1,138	\$1,150	\$13,554
b. Amortization (f)		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$246
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,313	\$5,033	\$5,071	\$5,111	\$5,110	\$5,149	\$5,189	\$5,187	\$5,223	\$5,260	\$5,257	\$5,300	\$62,203

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Projection
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693
3. Less: Accumulated Depreciation	\$1,989	\$2,004	\$2,018	\$2,033	\$2,048	\$2,062	\$2,077	\$2,092	\$2,106	\$2,121	\$2,135	\$2,150	\$2,165	\$2,165
a. Less: Capital Recovery Unamortized Balance	(\$5,991)	(\$5,962)	(\$5,932)	(\$5,903)	(\$5,874)	(\$5,844)	(\$5,815)	(\$5,785)	(\$5,756)	(\$5,727)	(\$5,697)	(\$5,668)	(\$5,639)	(\$5,639)
4. CWIP	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
5. Net Investment (Lines 2 - 3 + 4)	<u>\$39,870</u>	<u>\$39,826</u>	<u>\$39,782</u>	<u>\$39,738</u>	<u>\$39,694</u>	<u>\$39,650</u>	<u>\$39,607</u>	<u>\$39,563</u>	<u>\$39,519</u>	<u>\$39,475</u>	<u>\$39,431</u>	<u>\$39,387</u>	<u>\$39,343</u>	<u>\$39,343</u>
6. Average Net Investment		\$39,848	\$39,804	\$39,760	\$39,716	\$39,672	\$39,629	\$39,585	\$39,541	\$39,497	\$39,453	\$39,409	\$39,365	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$242	\$241	\$241	\$241	\$240	\$240	\$240	\$240	\$239	\$239	\$239	\$239	\$2,881
b. Debt Component (Line 6 x debt rate) (c) (d)		\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$611
8. Investment Expenses														
a. Depreciation (e)		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$175
b. Amortization (f)		\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$352
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$337</u>	<u>\$336</u>	<u>\$336</u>	<u>\$336</u>	<u>\$336</u>	<u>\$335</u>	<u>\$335</u>	<u>\$335</u>	<u>\$334</u>	<u>\$334</u>	<u>\$334</u>	<u>\$333</u>	<u>\$4,020</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
3. Less: Accumulated Depreciation	\$83,086	\$83,253	\$83,420	\$83,587	\$83,754	\$83,921	\$84,087	\$84,254	\$84,421	\$84,588	\$84,755	\$84,922	\$85,089	\$85,089
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$34,708	\$34,541	\$34,374	\$34,207	\$34,040	\$33,873	\$33,706	\$33,539	\$33,373	\$33,206	\$33,039	\$32,872	\$32,705	\$32,705
6. Average Net Investment		\$34,624	\$34,457	\$34,290	\$34,124	\$33,957	\$33,790	\$33,623	\$33,456	\$33,289	\$33,122	\$32,955	\$32,789	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$210	\$209	\$208	\$207	\$206	\$205	\$204	\$203	\$202	\$201	\$200	\$199	\$2,452
b. Debt Component (Line 6 x debt rate) (c) (d)		\$45	\$44	\$44	\$44	\$44	\$43	\$43	\$43	\$43	\$43	\$42	\$42	\$520
8. Investment Expenses														
a. Depreciation (e)		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,002
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$421	\$420	\$419	\$418	\$416	\$415	\$414	\$413	\$411	\$410	\$409	\$408	\$4,975

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		\$209,716	\$58,069	\$1,980,456	\$58,069	\$58,069	\$58,069	\$58,069	\$58,069	\$58,069	\$58,069	\$58,069	\$58,070	\$2,770,863
b. Additions to Plant		\$75,319	\$86,213	\$536,112	\$387,820	\$253,901	\$428,797	\$217,439	\$78,184	\$41,908	\$33,838	\$276,030	\$118,140	\$2,533,700
c. Retirements		(\$42,489)	(\$42,489)	(\$166,491)	(\$42,489)	(\$42,489)	(\$42,489)	(\$42,489)	(\$42,489)	(\$42,489)	(\$42,489)	(\$42,489)	(\$42,490)	(\$633,874)
d. Cost of Removal		(\$287,866)	(\$260,928)	(\$1,547,535)	(\$1,266,828)	(\$1,282,321)	(\$512,403)	(\$512,403)	(\$512,403)	(\$512,403)	(\$512,403)	(\$512,403)	(\$494,659)	(\$8,214,556)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$486,760,761	\$486,793,590	\$486,837,313	\$487,206,934	\$487,552,265	\$487,763,676	\$488,149,984	\$488,324,934	\$488,360,629	\$488,360,048	\$488,351,396	\$488,584,937	\$488,660,587	
3. Less: Accumulated Depreciation	(\$88,455,516)	(\$86,310,482)	(\$84,138,443)	(\$83,376,992)	(\$82,210,358)	(\$81,058,428)	(\$79,135,734)	(\$77,212,248)	(\$75,288,491)	(\$73,364,721)	(\$71,441,004)	(\$69,517,001)	(\$67,574,847)	
a. Less: Capital Recovery Unamortized Balance	(\$596,260,925)	(\$593,131,984)	(\$590,003,043)	(\$586,874,102)	(\$583,745,161)	(\$580,616,220)	(\$577,487,279)	(\$574,358,338)	(\$571,229,397)	(\$568,100,456)	(\$564,971,515)	(\$561,842,574)	(\$558,713,633)	
4. CWIP	\$492,245	\$626,843	\$598,499	\$2,042,843	\$1,713,092	\$1,517,261	\$1,146,533	\$987,162	\$967,047	\$983,208	\$1,007,439	\$789,479	\$729,408	
5. Net Investment (Lines 2 - 3 + 4)	\$1,171,969,446	\$1,166,862,699	\$1,161,577,298	\$1,159,500,872	\$1,155,220,877	\$1,150,955,596	\$1,145,919,529	\$1,140,882,683	\$1,135,845,564	\$1,130,808,433	\$1,125,771,355	\$1,120,733,990	\$1,115,678,475	
6. Average Net Investment		\$1,169,416,072	\$1,164,219,998	\$1,160,539,085	\$1,157,360,874	\$1,153,088,231	\$1,148,437,557	\$1,143,401,106	\$1,138,364,123	\$1,133,326,999	\$1,128,289,894	\$1,123,252,672	\$1,118,206,233	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$7,089,022	\$7,057,523	\$7,035,210	\$7,015,943	\$6,990,042	\$6,961,850	\$6,931,319	\$6,900,785	\$6,870,249	\$6,839,714	\$6,809,179	\$6,778,587	\$83,279,423
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,504,220	\$1,497,536	\$1,492,801	\$1,488,713	\$1,483,217	\$1,477,235	\$1,470,757	\$1,464,278	\$1,457,799	\$1,451,319	\$1,444,840	\$1,438,349	\$17,671,064
8. Investment Expenses														
a. Depreciation (e)		\$2,475,389	\$2,475,457	\$2,475,477	\$2,475,951	\$2,476,740	\$2,477,587	\$2,478,378	\$2,478,649	\$2,478,662	\$2,478,609	\$2,478,896	\$2,479,303	\$29,729,098
b. Amortization (f)		\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$37,547,292
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$14,197,572	\$14,159,457	\$14,132,429	\$14,109,548	\$14,078,941	\$14,045,613	\$14,009,394	\$13,972,653	\$13,935,651	\$13,898,584	\$13,861,855	\$13,825,180	\$168,226,878

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102	\$6,102
3. Less: Accumulated Depreciation	\$1,772	\$1,795	\$1,819	\$1,842	\$1,865	\$1,889	\$1,912	\$1,935	\$1,959	\$1,982	\$2,005	\$2,029	\$2,052	\$2,052
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$4,330</u>	<u>\$4,306</u>	<u>\$4,283</u>	<u>\$4,260</u>	<u>\$4,236</u>	<u>\$4,213</u>	<u>\$4,190</u>	<u>\$4,166</u>	<u>\$4,143</u>	<u>\$4,119</u>	<u>\$4,096</u>	<u>\$4,073</u>	<u>\$4,049</u>	<u>\$4,049</u>
6. Average Net Investment		\$4,318	\$4,295	\$4,271	\$4,248	\$4,225	\$4,201	\$4,178	\$4,155	\$4,131	\$4,108	\$4,084	\$4,061	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$26	\$26	\$26	\$26	\$26	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$305
b. Debt Component (Line 6 x debt rate) (c) (d)		\$6	\$6	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$65
8. Investment Expenses														
a. Depreciation (e)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$280
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$55</u>	<u>\$55</u>	<u>\$55</u>	<u>\$55</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$53</u>	<u>\$53</u>	<u>\$650</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859
3. Less: Accumulated Depreciation	\$511,166	\$513,953	\$516,739	\$519,526	\$522,312	\$525,099	\$527,885	\$530,672	\$533,459	\$536,245	\$539,032	\$541,818	\$544,605	\$544,605
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$945,693</u>	<u>\$942,906</u>	<u>\$940,120</u>	<u>\$937,333</u>	<u>\$934,547</u>	<u>\$931,760</u>	<u>\$928,974</u>	<u>\$926,187</u>	<u>\$923,400</u>	<u>\$920,614</u>	<u>\$917,827</u>	<u>\$915,041</u>	<u>\$912,254</u>	<u>\$912,254</u>
6. Average Net Investment		\$944,300	\$941,513	\$938,727	\$935,940	\$933,153	\$930,367	\$927,580	\$924,794	\$922,007	\$919,221	\$916,434	\$913,648	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5,724	\$5,707	\$5,691	\$5,674	\$5,657	\$5,640	\$5,623	\$5,606	\$5,589	\$5,572	\$5,555	\$5,539	\$67,577
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,215	\$1,211	\$1,207	\$1,204	\$1,200	\$1,197	\$1,193	\$1,190	\$1,186	\$1,182	\$1,179	\$1,175	\$14,339
8. Investment Expenses														
a. Depreciation (e)		\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$33,439
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$9,726</u>	<u>\$9,705</u>	<u>\$9,685</u>	<u>\$9,664</u>	<u>\$9,644</u>	<u>\$9,623</u>	<u>\$9,603</u>	<u>\$9,582</u>	<u>\$9,562</u>	<u>\$9,541</u>	<u>\$9,521</u>	<u>\$9,500</u>	<u>\$115,355</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$177,474)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,350,643	\$164,335,853	\$164,321,064	\$164,306,274	\$164,291,485	\$164,276,695	\$164,261,906	\$164,247,116	\$164,232,327	\$164,217,537	\$164,202,748	\$164,187,958	\$164,173,169	
3. Less: Accumulated Depreciation	\$66,944,538	\$67,163,857	\$67,383,156	\$67,602,433	\$67,821,690	\$68,040,925	\$68,260,140	\$68,479,333	\$68,698,506	\$68,917,658	\$69,136,788	\$69,355,898	\$69,574,967	
a. Less: Capital Recovery Unamortized Balance	(\$111,958,870)	(\$111,409,486)	(\$110,860,101)	(\$110,310,716)	(\$109,761,331)	(\$109,211,946)	(\$108,662,561)	(\$108,113,176)	(\$107,563,791)	(\$107,014,406)	(\$106,465,022)	(\$105,915,637)	(\$105,366,252)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$209,364,975	\$208,581,481	\$207,798,009	\$207,014,557	\$206,231,126	\$205,447,716	\$204,664,327	\$203,880,959	\$203,097,612	\$202,314,286	\$201,530,981	\$200,747,697	\$199,964,434	
6. Average Net Investment		\$208,973,228	\$208,189,745	\$207,406,283	\$206,622,841	\$205,839,421	\$205,056,022	\$204,272,643	\$203,489,286	\$202,705,949	\$201,922,634	\$201,139,339	\$200,356,065	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,266,800	\$1,262,050	\$1,257,301	\$1,252,552	\$1,247,802	\$1,243,053	\$1,238,305	\$1,233,556	\$1,228,807	\$1,224,059	\$1,219,310	\$1,214,562	\$14,888,157
b. Debt Component (Line 6 x debt rate) (c) (d)		\$268,802	\$267,794	\$266,787	\$265,779	\$264,771	\$263,764	\$262,756	\$261,748	\$260,741	\$259,733	\$258,726	\$257,718	\$3,159,119
8. Investment Expenses														
a. Depreciation (e)		\$234,109	\$234,088	\$234,067	\$234,046	\$234,025	\$234,004	\$233,983	\$233,962	\$233,941	\$233,920	\$233,899	\$233,878	\$2,807,923
b. Amortization (f)		\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$6,592,619
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,319,096	\$2,313,317	\$2,307,539	\$2,301,761	\$2,295,984	\$2,290,206	\$2,284,428	\$2,278,651	\$2,272,874	\$2,267,097	\$2,261,320	\$2,255,543	\$27,447,817

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462
3. Less: Accumulated Depreciation	\$2,125,728	\$2,136,565	\$2,147,402	\$2,158,239	\$2,169,075	\$2,179,912	\$2,190,748	\$2,201,583	\$2,212,419	\$2,223,254	\$2,234,089	\$2,244,924	\$2,255,758	\$2,255,758
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,776,735</u>	<u>\$3,765,898</u>	<u>\$3,755,061</u>	<u>\$3,744,224</u>	<u>\$3,733,387</u>	<u>\$3,722,551</u>	<u>\$3,711,715</u>	<u>\$3,700,879</u>	<u>\$3,690,044</u>	<u>\$3,679,208</u>	<u>\$3,668,373</u>	<u>\$3,657,539</u>	<u>\$3,646,704</u>	<u>\$3,646,704</u>
6. Average Net Investment		\$3,771,316	\$3,760,479	\$3,749,642	\$3,738,805	\$3,727,969	\$3,717,133	\$3,706,297	\$3,695,461	\$3,684,626	\$3,673,791	\$3,662,956	\$3,652,121	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$22,862	\$22,796	\$22,730	\$22,665	\$22,599	\$22,533	\$22,468	\$22,402	\$22,336	\$22,271	\$22,205	\$22,139	\$270,006
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4,851	\$4,837	\$4,823	\$4,809	\$4,795	\$4,781	\$4,767	\$4,753	\$4,740	\$4,726	\$4,712	\$4,698	\$57,293
8. Investment Expenses														
a. Depreciation (e)		\$10,837	\$10,837	\$10,837	\$10,837	\$10,836	\$10,836	\$10,836	\$10,836	\$10,835	\$10,835	\$10,835	\$10,835	\$130,031
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$38,550</u>	<u>\$38,470</u>	<u>\$38,390</u>	<u>\$38,310</u>	<u>\$38,231</u>	<u>\$38,151</u>	<u>\$38,071</u>	<u>\$37,991</u>	<u>\$37,911</u>	<u>\$37,831</u>	<u>\$37,751</u>	<u>\$37,671</u>	<u>\$457,329</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$178,853)	(\$177,980)	(\$177,108)	(\$176,235)	(\$175,363)	(\$174,490)	(\$173,618)	(\$172,745)	(\$171,873)	(\$171,001)	(\$170,128)	(\$169,256)	(\$168,383)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$178,853</u>	<u>\$177,980</u>	<u>\$177,108</u>	<u>\$176,235</u>	<u>\$175,363</u>	<u>\$174,490</u>	<u>\$173,618</u>	<u>\$172,745</u>	<u>\$171,873</u>	<u>\$171,001</u>	<u>\$170,128</u>	<u>\$169,256</u>	<u>\$168,383</u>	
6. Average Net Investment		\$178,416	\$177,544	\$176,671	\$175,799	\$174,927	\$174,054	\$173,182	\$172,309	\$171,437	\$170,564	\$169,692	\$168,819	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,082	\$1,076	\$1,071	\$1,066	\$1,060	\$1,055	\$1,050	\$1,045	\$1,039	\$1,034	\$1,029	\$1,023	\$12,630
b. Debt Component (Line 6 x debt rate) (c) (d)		\$229	\$228	\$227	\$226	\$225	\$224	\$223	\$222	\$221	\$219	\$218	\$217	\$2,680
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$10,469
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$2,184</u>	<u>\$2,177</u>	<u>\$2,171</u>	<u>\$2,164</u>	<u>\$2,158</u>	<u>\$2,151</u>	<u>\$2,145</u>	<u>\$2,139</u>	<u>\$2,132</u>	<u>\$2,126</u>	<u>\$2,119</u>	<u>\$2,113</u>	<u>\$25,779</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767
3. Less: Accumulated Depreciation	(\$56,490)	(\$50,363)	(\$44,236)	(\$38,110)	(\$31,983)	(\$25,856)	(\$19,729)	(\$13,603)	(\$7,476)	(\$1,349)	\$4,777	\$10,904	\$17,031	\$23,160
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,779,948</u>	<u>\$3,773,821</u>	<u>\$3,767,694</u>	<u>\$3,761,568</u>	<u>\$3,755,441</u>	<u>\$3,749,314</u>	<u>\$3,743,187</u>	<u>\$3,737,061</u>	<u>\$3,730,934</u>	<u>\$3,724,807</u>	<u>\$3,718,681</u>	<u>\$3,712,554</u>	<u>\$3,706,427</u>	<u>\$3,700,299</u>
6. Average Net Investment		\$3,776,884	\$3,770,758	\$3,764,631	\$3,758,504	\$3,752,378	\$3,746,251	\$3,740,124	\$3,733,997	\$3,727,871	\$3,721,744	\$3,715,617	\$3,709,491	\$3,703,364
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$22,896	\$22,858	\$22,821	\$22,784	\$22,747	\$22,710	\$22,673	\$22,636	\$22,598	\$22,561	\$22,524	\$22,487	\$22,450
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4,858	\$4,850	\$4,842	\$4,835	\$4,827	\$4,819	\$4,811	\$4,803	\$4,795	\$4,787	\$4,779	\$4,772	\$4,764
8. Investment Expenses														
a. Depreciation (e)		\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$33,880</u>	<u>\$33,835</u>	<u>\$33,790</u>	<u>\$33,745</u>	<u>\$33,700</u>	<u>\$33,655</u>	<u>\$33,610</u>	<u>\$33,565</u>	<u>\$33,520</u>	<u>\$33,475</u>	<u>\$33,430</u>	<u>\$33,385</u>	<u>\$33,340</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
General														
1. Investments														
a. Expenditures		\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$1,200,000
b. Additions to Plant		\$19,926	\$35,181	\$29,771	\$32,803	\$35,073	\$73,377	\$76,781	\$58,518	\$34,376	\$46,994	\$87,337	\$145,050	\$675,186
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$36,337	\$56,262	\$91,444	\$121,215	\$154,018	\$189,090	\$262,467	\$339,248	\$397,766	\$432,142	\$479,137	\$566,473	\$711,523	
3. Less: Accumulated Depreciation	\$0	\$1	\$1	\$0	\$0	(\$0)	\$0	(\$0)	(\$1)	(\$0)	(\$0)	\$0	\$1	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$60,713	\$140,787	\$205,606	\$275,835	\$343,032	\$407,959	\$434,582	\$457,802	\$499,284	\$564,907	\$617,913	\$630,576	\$585,527	
5. Net Investment (Lines 2 - 3 + 4)	\$97,050	\$197,049	\$297,049	\$397,050	\$497,050	\$597,050	\$697,050	\$797,050	\$897,050	\$997,050	\$1,097,050	\$1,197,049	\$1,297,049	
6. Average Net Investment		\$147,050	\$247,049	\$347,049	\$447,050	\$547,050	\$647,050	\$747,050	\$847,050	\$947,050	\$1,047,050	\$1,147,050	\$1,247,049	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$891	\$1,498	\$2,104	\$2,710	\$3,316	\$3,922	\$4,529	\$5,135	\$5,741	\$6,347	\$6,953	\$7,560	\$50,706
b. Debt Component (Line 6 x debt rate) (c) (d)		\$189	\$318	\$446	\$575	\$704	\$832	\$961	\$1,090	\$1,218	\$1,347	\$1,475	\$1,604	\$10,759
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$1
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,081	\$1,816	\$2,550	\$3,285	\$4,020	\$4,755	\$5,489	\$6,224	\$6,959	\$7,694	\$8,429	\$9,164	\$61,466

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Projection
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456
3. Less: Accumulated Depreciation	\$67,448	\$88,890	\$90,364	\$91,876	\$93,424	\$95,011	\$96,660	\$98,396	\$100,210	\$102,077	\$103,991	\$105,982	\$108,107	\$108,107
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)
5. Net Investment (Lines 2 - 3 + 4)	<u>\$706,318</u>	<u>\$704,876</u>	<u>\$703,402</u>	<u>\$701,890</u>	<u>\$700,342</u>	<u>\$698,755</u>	<u>\$697,106</u>	<u>\$695,370</u>	<u>\$693,556</u>	<u>\$691,689</u>	<u>\$689,775</u>	<u>\$687,784</u>	<u>\$685,659</u>	<u>\$685,659</u>
6. Average Net Investment		\$705,597	\$704,139	\$702,646	\$701,116	\$699,548	\$697,930	\$696,238	\$694,463	\$692,622	\$690,732	\$688,779	\$686,721	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$4,277	\$4,269	\$4,259	\$4,250	\$4,241	\$4,231	\$4,221	\$4,210	\$4,199	\$4,187	\$4,175	\$4,163	\$50,682
b. Debt Component (Line 6 x debt rate) (c) (d)		\$908	\$906	\$904	\$902	\$900	\$898	\$896	\$893	\$891	\$888	\$886	\$883	\$10,754
8. Investment Expenses														
a. Depreciation (e)		\$1,442	\$1,474	\$1,512	\$1,548	\$1,587	\$1,649	\$1,736	\$1,814	\$1,867	\$1,914	\$1,991	\$2,125	\$20,659
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$6,627</u>	<u>\$6,648</u>	<u>\$6,675</u>	<u>\$6,700</u>	<u>\$6,728</u>	<u>\$6,778</u>	<u>\$6,852</u>	<u>\$6,917</u>	<u>\$6,957</u>	<u>\$6,990</u>	<u>\$7,052</u>	<u>\$7,171</u>	<u>\$82,095</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$451,956)	(\$449,740)	(\$447,525)	(\$445,310)	(\$443,094)	(\$440,879)	(\$438,663)	(\$436,448)	(\$434,232)	(\$432,017)	(\$429,801)	(\$427,586)	(\$425,370)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$451,956</u>	<u>\$449,740</u>	<u>\$447,525</u>	<u>\$445,310</u>	<u>\$443,094</u>	<u>\$440,879</u>	<u>\$438,663</u>	<u>\$436,448</u>	<u>\$434,232</u>	<u>\$432,017</u>	<u>\$429,801</u>	<u>\$427,586</u>	<u>\$425,370</u>	
6. Average Net Investment		\$450,848	\$448,633	\$446,417	\$444,202	\$441,986	\$439,771	\$437,555	\$435,340	\$433,124	\$430,909	\$428,694	\$426,478	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,733	\$2,720	\$2,706	\$2,693	\$2,679	\$2,666	\$2,652	\$2,639	\$2,626	\$2,612	\$2,599	\$2,585	\$31,910
b. Debt Component (Line 6 x debt rate) (c) (d)		\$580	\$577	\$574	\$571	\$569	\$566	\$563	\$560	\$557	\$554	\$551	\$549	\$6,771
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$26,586
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$5,528</u>	<u>\$5,512</u>	<u>\$5,496</u>	<u>\$5,480</u>	<u>\$5,463</u>	<u>\$5,447</u>	<u>\$5,431</u>	<u>\$5,414</u>	<u>\$5,398</u>	<u>\$5,382</u>	<u>\$5,366</u>	<u>\$5,349</u>	<u>\$65,267</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
21 - St. Lucie Turbine Nets														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3. Less: Accumulated Depreciation	\$232,241	\$242,030	\$251,819	\$261,607	\$271,396	\$281,184	\$290,973	\$300,761	\$310,550	\$320,338	\$330,127	\$339,915	\$349,704	\$349,704
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,677,317</u>	<u>\$6,667,529</u>	<u>\$6,657,740</u>	<u>\$6,647,951</u>	<u>\$6,638,163</u>	<u>\$6,628,374</u>	<u>\$6,618,586</u>	<u>\$6,608,797</u>	<u>\$6,599,009</u>	<u>\$6,589,220</u>	<u>\$6,579,432</u>	<u>\$6,569,643</u>	<u>\$6,559,855</u>	
6. Average Net Investment		\$6,672,423	\$6,662,634	\$6,652,846	\$6,643,057	\$6,633,269	\$6,623,480	\$6,613,692	\$6,603,903	\$6,594,114	\$6,584,326	\$6,574,537	\$6,564,749	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$40,448	\$40,389	\$40,330	\$40,270	\$40,211	\$40,152	\$40,092	\$40,033	\$39,974	\$39,914	\$39,855	\$39,796	\$481,464
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,583	\$8,570	\$8,558	\$8,545	\$8,532	\$8,520	\$8,507	\$8,495	\$8,482	\$8,469	\$8,457	\$8,444	\$102,162
8. Investment Expenses														
a. Depreciation (e)		\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,462
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$58,820</u>	<u>\$58,748</u>	<u>\$58,676</u>	<u>\$58,604</u>	<u>\$58,532</u>	<u>\$58,460</u>	<u>\$58,388</u>	<u>\$58,316</u>	<u>\$58,244</u>	<u>\$58,172</u>	<u>\$58,100</u>	<u>\$58,028</u>	<u>\$701,088</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$1,226	\$1,275	\$1,496	\$1,110	\$1,234	\$821	\$724	\$442	\$334	\$329	\$269	\$582	\$9,842
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,567,687	\$2,568,913	\$2,570,188	\$2,571,684	\$2,572,793	\$2,574,028	\$2,574,849	\$2,575,573	\$2,576,014	\$2,576,349	\$2,576,678	\$2,576,947	\$2,577,529	
3. Less: Accumulated Depreciation	\$745,972	\$751,141	\$756,312	\$761,487	\$766,664	\$771,844	\$777,026	\$782,210	\$787,396	\$792,582	\$797,769	\$802,957	\$808,145	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$10,849	\$9,623	\$8,348	\$6,853	\$5,743	\$4,509	\$3,688	\$2,964	\$2,522	\$2,188	\$1,858	\$1,589	\$1,007	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,832,564</u>	<u>\$1,827,395</u>	<u>\$1,822,224</u>	<u>\$1,817,050</u>	<u>\$1,811,872</u>	<u>\$1,806,692</u>	<u>\$1,801,510</u>	<u>\$1,796,326</u>	<u>\$1,791,140</u>	<u>\$1,785,954</u>	<u>\$1,780,767</u>	<u>\$1,775,580</u>	<u>\$1,770,391</u>	
6. Average Net Investment		\$1,829,980	\$1,824,810	\$1,819,637	\$1,814,461	\$1,809,282	\$1,804,101	\$1,798,918	\$1,793,733	\$1,788,547	\$1,783,361	\$1,778,173	\$1,772,985	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$11,093	\$11,062	\$11,031	\$10,999	\$10,968	\$10,936	\$10,905	\$10,874	\$10,842	\$10,811	\$10,779	\$10,748	\$131,049
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,354	\$2,347	\$2,341	\$2,334	\$2,327	\$2,321	\$2,314	\$2,307	\$2,301	\$2,294	\$2,287	\$2,281	\$27,807
8. Investment Expenses														
a. Depreciation (e)		\$5,169	\$5,171	\$5,174	\$5,177	\$5,180	\$5,182	\$5,184	\$5,185	\$5,186	\$5,187	\$5,188	\$5,189	\$62,173
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$18,616</u>	<u>\$18,581</u>	<u>\$18,546</u>	<u>\$18,511</u>	<u>\$18,475</u>	<u>\$18,439</u>	<u>\$18,403</u>	<u>\$18,366</u>	<u>\$18,329</u>	<u>\$18,292</u>	<u>\$18,254</u>	<u>\$18,217</u>	<u>\$221,029</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823
3. Less: Accumulated Depreciation	\$96,903	\$97,386	\$97,869	\$98,351	\$98,834	\$99,317	\$99,800	\$100,282	\$100,765	\$101,248	\$101,731	\$102,213	\$102,696	\$102,696
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$245,920</u>	<u>\$245,437</u>	<u>\$244,954</u>	<u>\$244,471</u>	<u>\$243,989</u>	<u>\$243,506</u>	<u>\$243,023</u>	<u>\$242,540</u>	<u>\$242,058</u>	<u>\$241,575</u>	<u>\$241,092</u>	<u>\$240,609</u>	<u>\$240,127</u>	
6. Average Net Investment		\$245,678	\$245,196	\$244,713	\$244,230	\$243,747	\$243,265	\$242,782	\$242,299	\$241,816	\$241,333	\$240,851	\$240,368	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,489	\$1,486	\$1,483	\$1,481	\$1,478	\$1,475	\$1,472	\$1,469	\$1,466	\$1,463	\$1,460	\$1,457	\$17,679
b. Debt Component (Line 6 x debt rate) (c) (d)		\$316	\$315	\$315	\$314	\$314	\$313	\$312	\$312	\$311	\$310	\$310	\$309	\$3,751
8. Investment Expenses														
a. Depreciation (e)		\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$5,793
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$2,288</u>	<u>\$2,285</u>	<u>\$2,281</u>	<u>\$2,277</u>	<u>\$2,274</u>	<u>\$2,270</u>	<u>\$2,267</u>	<u>\$2,263</u>	<u>\$2,260</u>	<u>\$2,256</u>	<u>\$2,253</u>	<u>\$2,249</u>	<u>\$27,223</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$394,569	\$413,336	\$596,497	\$419,575	\$265,684	\$432,158	\$208,580	\$70,832	\$35,817	\$27,306	\$210,611	\$83,965	\$3,158,930
c. Retirements		\$0	\$0	\$0	(\$245,362)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245,362)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$10,820,437	\$11,215,006	\$11,628,342	\$12,224,839	\$12,399,052	\$12,664,737	\$13,096,895	\$13,305,474	\$13,376,306	\$13,412,123	\$13,439,429	\$13,650,040	\$13,734,005	
3. Less: Accumulated Depreciation	\$2,109,479	\$2,141,726	\$2,175,197	\$2,210,196	\$1,999,912	\$2,034,567	\$2,070,278	\$2,106,960	\$2,144,065	\$2,181,332	\$2,218,694	\$2,256,416	\$2,294,584	
a. Less: Capital Recovery Unamortized Balance		(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)
4. CWIP	\$3,677,339	\$3,282,771	\$2,869,435	\$2,272,938	\$1,853,362	\$1,587,678	\$1,155,520	\$946,940	\$876,109	\$840,292	\$812,986	\$602,374	\$518,409	
5. Net Investment (Lines 2 - 3 + 4)	\$12,393,370	\$12,361,123	\$12,327,653	\$12,292,654	\$12,257,576	\$12,222,921	\$12,187,210	\$12,150,528	\$12,113,423	\$12,076,156	\$12,038,794	\$12,001,072	\$11,962,904	
6. Average Net Investment		\$12,377,247	\$12,344,388	\$12,310,153	\$12,275,115	\$12,240,249	\$12,205,065	\$12,168,869	\$12,131,975	\$12,094,790	\$12,057,475	\$12,019,933	\$11,981,988	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$75,031	\$74,832	\$74,624	\$74,412	\$74,201	\$73,987	\$73,768	\$73,544	\$73,319	\$73,093	\$72,865	\$72,635	\$886,311
b. Debt Component (Line 6 x debt rate) (c) (d)		\$15,921	\$15,879	\$15,835	\$15,789	\$15,745	\$15,699	\$15,653	\$15,605	\$15,558	\$15,510	\$15,461	\$15,412	\$188,066
8. Investment Expenses														
a. Depreciation (e)		\$32,247	\$33,470	\$34,999	\$35,078	\$34,655	\$35,712	\$36,682	\$37,105	\$37,266	\$37,362	\$37,722	\$38,168	\$430,467
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$123,199	\$124,181	\$125,458	\$125,279	\$124,600	\$125,398	\$126,103	\$126,255	\$126,143	\$125,964	\$126,049	\$126,216	\$1,504,844

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		\$2,000	\$2,000	\$2,000	\$3,000	\$1,000	\$1,000	\$1,000	\$2,000	\$1,000	\$3,000	\$3,000	\$4,275	\$25,275
b. Additions to Plant		\$3,384	\$2,623	\$2,585	\$2,766	\$2,294	\$2,336	\$1,651	\$1,911	\$1,559	\$1,935	\$1,798	\$2,575	\$27,417
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,545,888	\$3,549,272	\$3,551,894	\$3,554,479	\$3,557,245	\$3,559,540	\$3,561,875	\$3,563,526	\$3,565,437	\$3,566,996	\$3,568,932	\$3,570,729	\$3,573,305	
3. Less: Accumulated Depreciation	\$1,269,095	\$1,273,939	\$1,278,782	\$1,283,626	\$1,288,469	\$1,293,313	\$1,298,156	\$1,303,000	\$1,307,844	\$1,312,687	\$1,317,531	\$1,322,374	\$1,327,218	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$14,731	\$13,347	\$12,725	\$12,140	\$12,374	\$11,080	\$9,744	\$9,093	\$9,182	\$8,623	\$9,687	\$10,890	\$12,590	
5. Net Investment (Lines 2 - 3 + 4)	\$2,291,524	\$2,286,681	\$2,285,837	\$2,282,993	\$2,281,150	\$2,277,306	\$2,273,463	\$2,269,619	\$2,266,775	\$2,262,932	\$2,261,088	\$2,259,245	\$2,258,676	
6. Average Net Investment		\$2,290,102	\$2,287,259	\$2,284,415	\$2,282,072	\$2,279,228	\$2,275,384	\$2,271,541	\$2,268,197	\$2,264,854	\$2,262,010	\$2,260,167	\$2,258,960	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$13,883	\$13,865	\$13,848	\$13,834	\$13,817	\$13,793	\$13,770	\$13,750	\$13,730	\$13,712	\$13,701	\$13,694	\$165,397
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,946	\$2,942	\$2,938	\$2,935	\$2,932	\$2,927	\$2,922	\$2,918	\$2,913	\$2,910	\$2,907	\$2,906	\$35,096
8. Investment Expenses														
a. Depreciation (e)		\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$58,123
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21,672	\$21,651	\$21,630	\$21,613	\$21,592	\$21,564	\$21,536	\$21,511	\$21,486	\$21,466	\$21,452	\$21,443	\$258,616

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		\$4,773	\$5,868	\$30,530	\$6,963	\$5,868	\$31,078	\$6,416	\$6,416	\$30,530	\$5,868	\$6,416	\$29,795	\$170,521
b. Additions to Plant		\$13,542	\$14,838	\$11,421	\$9,844	\$8,614	\$18,963	\$17,052	\$11,340	\$7,301	\$8,895	\$15,008	\$27,430	\$164,248
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$369,196	\$382,739	\$397,576	\$408,998	\$418,842	\$427,456	\$446,419	\$463,471	\$474,811	\$482,112	\$491,007	\$506,015	\$533,444	
3. Less: Accumulated Depreciation	\$52,592	\$52,968	\$53,343	\$53,718	\$54,093	\$54,469	\$54,845	\$55,220	\$55,596	\$55,972	\$56,348	\$56,723	\$57,098	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$101,139	\$92,370	\$83,401	\$102,509	\$99,628	\$96,882	\$108,997	\$98,360	\$93,436	\$116,665	\$113,639	\$105,046	\$107,412	
5. Net Investment (Lines 2 - 3 + 4)	\$417,744	\$422,141	\$427,633	\$457,789	\$464,377	\$469,869	\$500,571	\$506,611	\$512,651	\$542,805	\$548,298	\$554,338	\$583,758	
6. Average Net Investment		\$419,942	\$424,887	\$442,711	\$461,083	\$467,123	\$485,220	\$503,591	\$509,631	\$527,728	\$545,552	\$551,318	\$569,048	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,546	\$2,576	\$2,684	\$2,795	\$2,832	\$2,941	\$3,053	\$3,089	\$3,199	\$3,307	\$3,342	\$3,450	\$35,813
b. Debt Component (Line 6 x debt rate) (c) (d)		\$540	\$547	\$569	\$593	\$601	\$624	\$648	\$656	\$679	\$702	\$709	\$732	\$7,599
8. Investment Expenses														
a. Depreciation (e)		\$375	\$376	\$375	\$375	\$376	\$376	\$375	\$376	\$376	\$376	\$376	\$375	\$4,506
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,461	\$3,498	\$3,628	\$3,763	\$3,808	\$3,941	\$4,076	\$4,121	\$4,253	\$4,385	\$4,427	\$4,557	\$47,919

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$149,927	\$155,826	\$182,830	\$135,633	\$150,907	\$100,361	\$88,497	\$53,994	\$40,867	\$40,242	\$32,905	\$71,148	\$1,203,135
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$9,062,950	\$9,212,878	\$9,368,703	\$9,551,533	\$9,687,166	\$9,838,073	\$9,938,433	\$10,026,931	\$10,080,925	\$10,121,792	\$10,162,033	\$10,194,938	\$10,266,086	
3. Less: Accumulated Depreciation	\$1,425,978	\$1,478,651	\$1,531,636	\$1,584,969	\$1,638,626	\$1,692,577	\$1,746,786	\$1,801,187	\$1,855,734	\$1,910,378	\$1,965,105	\$2,019,907	\$2,074,816	
a. Less: Capital Recovery Unamortized Balance	(\$258,331)	(\$247,699)	(\$237,067)	(\$226,435)	(\$215,803)	(\$205,171)	(\$194,539)	(\$183,908)	(\$173,276)	(\$162,644)	(\$152,012)	(\$141,380)	(\$130,748)	
4. CWIP	\$1,213,620	\$1,063,693	\$907,867	\$725,037	\$589,404	\$438,498	\$338,137	\$249,640	\$195,645	\$154,779	\$114,537	\$81,632	\$10,485	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$9,108,923</u>	<u>\$9,045,619</u>	<u>\$8,982,001</u>	<u>\$8,916,037</u>	<u>\$8,853,747</u>	<u>\$8,789,164</u>	<u>\$8,724,324</u>	<u>\$8,659,291</u>	<u>\$8,594,112</u>	<u>\$8,528,836</u>	<u>\$8,463,477</u>	<u>\$8,398,043</u>	<u>\$8,332,502</u>	
6. Average Net Investment		\$9,077,271	\$9,013,810	\$8,950,019	\$8,885,892	\$8,821,456	\$8,756,744	\$8,691,808	\$8,626,702	\$8,561,474	\$8,496,156	\$8,430,760	\$8,365,273	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$55,027	\$54,642	\$54,255	\$53,866	\$53,476	\$53,084	\$52,690	\$52,295	\$51,900	\$51,504	\$51,107	\$50,710	\$634,556
b. Debt Component (Line 6 x debt rate) (c) (d)		\$11,676	\$11,594	\$11,512	\$11,430	\$11,347	\$11,264	\$11,180	\$11,097	\$11,013	\$10,929	\$10,844	\$10,760	\$134,646
8. Investment Expenses														
a. Depreciation (e)		\$52,673	\$52,986	\$53,332	\$53,658	\$53,951	\$54,208	\$54,401	\$54,547	\$54,644	\$54,727	\$54,802	\$54,908	\$648,838
b. Amortization (f)		\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$127,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$130,007</u>	<u>\$129,854</u>	<u>\$129,732</u>	<u>\$129,586</u>	<u>\$129,406</u>	<u>\$129,187</u>	<u>\$128,903</u>	<u>\$128,571</u>	<u>\$128,189</u>	<u>\$127,792</u>	<u>\$127,386</u>	<u>\$127,011</u>	<u>\$1,545,624</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984
3. Less: Accumulated Depreciation	\$777,295	\$781,609	\$785,923	\$790,237	\$794,551	\$798,865	\$803,179	\$807,493	\$811,807	\$816,121	\$820,435	\$824,749	\$829,063	\$833,377
a. Less: Capital Recovery Unamortized Balance	(\$743,722)	(\$728,578)	(\$713,434)	(\$698,290)	(\$683,146)	(\$668,001)	(\$652,857)	(\$637,713)	(\$622,569)	(\$607,425)	(\$592,281)	(\$577,137)	(\$561,993)	(\$546,849)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,915,411</u>	<u>\$1,895,953</u>	<u>\$1,876,495</u>	<u>\$1,857,037</u>	<u>\$1,837,579</u>	<u>\$1,818,120</u>	<u>\$1,798,662</u>	<u>\$1,779,204</u>	<u>\$1,759,746</u>	<u>\$1,740,288</u>	<u>\$1,720,830</u>	<u>\$1,701,372</u>	<u>\$1,681,914</u>	<u>\$1,662,456</u>
6. Average Net Investment		\$1,905,682	\$1,886,224	\$1,866,766	\$1,847,308	\$1,827,850	\$1,808,391	\$1,788,933	\$1,769,475	\$1,750,017	\$1,730,559	\$1,711,101	\$1,691,643	\$1,672,185
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$11,552	\$11,434	\$11,316	\$11,198	\$11,080	\$10,963	\$10,845	\$10,727	\$10,609	\$10,491	\$10,373	\$10,255	\$10,137
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,451	\$2,426	\$2,401	\$2,376	\$2,351	\$2,326	\$2,301	\$2,276	\$2,251	\$2,226	\$2,201	\$2,176	\$2,151
8. Investment Expenses														
a. Depreciation (e)		\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$51,769
b. Amortization (f)		\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$181,729
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$33,462</u>	<u>\$33,319</u>	<u>\$33,176</u>	<u>\$33,033</u>	<u>\$32,890</u>	<u>\$32,747</u>	<u>\$32,604</u>	<u>\$32,461</u>	<u>\$32,318</u>	<u>\$32,175</u>	<u>\$32,032</u>	<u>\$31,889</u>	<u>\$392,103</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278
3. Less: Accumulated Depreciation	\$863,291	\$870,542	\$877,809	\$885,092	\$892,387	\$899,692	\$907,013	\$914,355	\$921,713	\$929,082	\$936,460	\$943,852	\$951,269	\$951,269
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,257,461</u>	<u>\$3,250,210</u>	<u>\$3,242,943</u>	<u>\$3,235,660</u>	<u>\$3,228,365</u>	<u>\$3,221,060</u>	<u>\$3,213,739</u>	<u>\$3,206,397</u>	<u>\$3,199,039</u>	<u>\$3,191,670</u>	<u>\$3,184,292</u>	<u>\$3,176,900</u>	<u>\$3,169,483</u>	
6. Average Net Investment		\$3,253,836	\$3,246,577	\$3,239,302	\$3,232,013	\$3,224,713	\$3,217,400	\$3,210,068	\$3,202,718	\$3,195,355	\$3,187,981	\$3,180,596	\$3,173,192	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$19,725	\$19,681	\$19,637	\$19,593	\$19,548	\$19,504	\$19,459	\$19,415	\$19,370	\$19,326	\$19,281	\$19,236	\$233,774
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4,185	\$4,176	\$4,167	\$4,157	\$4,148	\$4,139	\$4,129	\$4,120	\$4,110	\$4,101	\$4,091	\$4,082	\$49,605
8. Investment Expenses														
a. Depreciation (e)		\$7,251	\$7,267	\$7,283	\$7,295	\$7,305	\$7,321	\$7,342	\$7,358	\$7,369	\$7,378	\$7,392	\$7,417	\$87,978
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$31,161</u>	<u>\$31,124</u>	<u>\$31,086</u>	<u>\$31,045</u>	<u>\$31,001</u>	<u>\$30,963</u>	<u>\$30,931</u>	<u>\$30,893</u>	<u>\$30,849</u>	<u>\$30,804</u>	<u>\$30,764</u>	<u>\$30,735</u>	<u>\$371,357</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719
3. Less: Accumulated Depreciation	\$17,729,449	\$17,774,590	\$17,819,730	\$17,864,870	\$17,910,010	\$17,955,151	\$18,000,291	\$18,045,431	\$18,090,571	\$18,135,712	\$18,180,852	\$18,225,992	\$18,271,132	\$18,271,132
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$14,134,269</u>	<u>\$14,089,129</u>	<u>\$14,043,989</u>	<u>\$13,998,849</u>	<u>\$13,953,708</u>	<u>\$13,908,568</u>	<u>\$13,863,428</u>	<u>\$13,818,287</u>	<u>\$13,773,147</u>	<u>\$13,728,007</u>	<u>\$13,682,867</u>	<u>\$13,637,726</u>	<u>\$13,592,586</u>	<u>\$13,592,586</u>
6. Average Net Investment		\$14,111,699	\$14,066,559	\$14,021,419	\$13,976,278	\$13,931,138	\$13,885,998	\$13,840,858	\$13,795,717	\$13,750,577	\$13,705,437	\$13,660,297	\$13,615,156	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$85,545	\$85,272	\$84,998	\$84,724	\$84,451	\$84,177	\$83,904	\$83,630	\$83,356	\$83,083	\$82,809	\$82,535	\$1,008,484
b. Debt Component (Line 6 x debt rate) (c) (d)		\$18,152	\$18,094	\$18,036	\$17,978	\$17,920	\$17,862	\$17,803	\$17,745	\$17,687	\$17,629	\$17,571	\$17,513	\$213,990
8. Investment Expenses														
a. Depreciation (e)		\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$541,683
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$148,838</u>	<u>\$148,506</u>	<u>\$148,174</u>	<u>\$147,842</u>	<u>\$147,511</u>	<u>\$147,179</u>	<u>\$146,847</u>	<u>\$146,516</u>	<u>\$146,184</u>	<u>\$145,852</u>	<u>\$145,520</u>	<u>\$145,189</u>	<u>\$1,764,158</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3. Less: Accumulated Depreciation	\$61,562	\$61,706	\$61,850	\$61,994	\$62,139	\$62,283	\$62,427	\$62,572	\$62,716	\$62,860	\$63,005	\$63,149	\$63,293	\$63,293
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$53,885</u>	<u>\$53,741</u>	<u>\$53,597</u>	<u>\$53,452</u>	<u>\$53,308</u>	<u>\$53,164</u>	<u>\$53,019</u>	<u>\$52,875</u>	<u>\$52,731</u>	<u>\$52,586</u>	<u>\$52,442</u>	<u>\$52,298</u>	<u>\$52,153</u>	
6. Average Net Investment		\$53,813	\$53,669	\$53,524	\$53,380	\$53,236	\$53,091	\$52,947	\$52,803	\$52,659	\$52,514	\$52,370	\$52,226	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$326	\$325	\$324	\$324	\$323	\$322	\$321	\$320	\$319	\$318	\$317	\$317	\$3,857
b. Debt Component (Line 6 x debt rate) (c) (d)		\$69	\$69	\$69	\$69	\$68	\$68	\$68	\$68	\$68	\$68	\$67	\$67	\$818
8. Investment Expenses														
a. Depreciation (e)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$540</u>	<u>\$539</u>	<u>\$538</u>	<u>\$537</u>	<u>\$536</u>	<u>\$534</u>	<u>\$533</u>	<u>\$532</u>	<u>\$531</u>	<u>\$530</u>	<u>\$529</u>	<u>\$528</u>	<u>\$6,407</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478
3. Less: Accumulated Depreciation	\$7,852,118	\$7,900,644	\$7,949,170	\$7,997,696	\$8,046,222	\$8,094,749	\$8,143,275	\$8,191,801	\$8,240,327	\$8,288,853	\$8,337,379	\$8,385,905	\$8,434,431	\$8,482,957
a. Less: Capital Recovery Unamortized Balance	(\$2,842,981)	(\$2,829,044)	(\$2,815,108)	(\$2,801,172)	(\$2,787,236)	(\$2,773,300)	(\$2,759,364)	(\$2,745,427)	(\$2,731,491)	(\$2,717,555)	(\$2,703,619)	(\$2,689,683)	(\$2,675,746)	(\$2,661,810)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,297,341</u>	<u>\$10,234,878</u>	<u>\$10,172,416</u>	<u>\$10,109,954</u>	<u>\$10,047,491</u>	<u>\$9,985,029</u>	<u>\$9,922,567</u>	<u>\$9,860,105</u>	<u>\$9,797,642</u>	<u>\$9,735,180</u>	<u>\$9,672,718</u>	<u>\$9,610,256</u>	<u>\$9,547,793</u>	<u>\$9,485,331</u>
6. Average Net Investment		\$10,266,109	\$10,203,647	\$10,141,185	\$10,078,723	\$10,016,260	\$9,953,798	\$9,891,336	\$9,828,874	\$9,766,411	\$9,703,949	\$9,641,487	\$9,579,024	\$9,516,562
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$62,233	\$61,855	\$61,476	\$61,097	\$60,719	\$60,340	\$59,961	\$59,583	\$59,204	\$58,826	\$58,447	\$58,068	\$721,809
b. Debt Component (Line 6 x debt rate) (c) (d)		\$13,205	\$13,125	\$13,045	\$12,964	\$12,884	\$12,804	\$12,723	\$12,643	\$12,563	\$12,482	\$12,402	\$12,321	\$153,161
8. Investment Expenses														
a. Depreciation (e)		\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$582,313
b. Amortization (f)		\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$167,234
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$137,901</u>	<u>\$137,442</u>	<u>\$136,983</u>	<u>\$136,524</u>	<u>\$136,065</u>	<u>\$135,606</u>	<u>\$135,147</u>	<u>\$134,688</u>	<u>\$134,229</u>	<u>\$133,770</u>	<u>\$133,311</u>	<u>\$132,852</u>	<u>\$1,624,517</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$12,905	\$13,412	\$15,737	\$11,674	\$12,989	\$8,638	\$7,617	\$4,647	\$3,518	\$3,464	\$2,832	\$6,124	\$103,558
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$27,634,314	\$27,647,219	\$27,660,632	\$27,676,368	\$27,688,043	\$27,701,032	\$27,709,670	\$27,717,287	\$27,721,935	\$27,725,453	\$27,728,916	\$27,731,748	\$27,737,872	
3. Less: Accumulated Depreciation	\$6,642,763	\$6,713,565	\$6,784,394	\$6,855,253	\$6,926,141	\$6,997,054	\$7,067,990	\$7,138,943	\$7,209,908	\$7,280,882	\$7,351,863	\$7,422,851	\$7,493,848	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$114,155	\$101,250	\$87,837	\$72,101	\$60,426	\$47,437	\$38,799	\$31,181	\$26,534	\$23,016	\$19,553	\$16,721	\$10,597	
5. Net Investment (Lines 2 - 3 + 4)	\$21,105,706	\$21,034,904	\$20,964,075	\$20,893,216	\$20,822,328	\$20,751,415	\$20,680,479	\$20,609,526	\$20,538,561	\$20,467,587	\$20,396,606	\$20,325,618	\$20,254,621	
6. Average Net Investment		\$21,070,305	\$20,999,490	\$20,928,645	\$20,857,772	\$20,786,871	\$20,715,947	\$20,645,003	\$20,574,044	\$20,503,074	\$20,432,097	\$20,361,112	\$20,290,120	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$127,729	\$127,299	\$126,870	\$126,440	\$126,010	\$125,580	\$125,150	\$124,720	\$124,290	\$123,860	\$123,429	\$122,999	\$1,504,378
b. Debt Component (Line 6 x debt rate) (c) (d)		\$27,103	\$27,012	\$26,921	\$26,829	\$26,738	\$26,647	\$26,556	\$26,464	\$26,373	\$26,282	\$26,190	\$26,099	\$319,214
8. Investment Expenses														
a. Depreciation (e)		\$70,802	\$70,829	\$70,859	\$70,888	\$70,913	\$70,936	\$70,953	\$70,965	\$70,974	\$70,981	\$70,988	\$70,997	\$851,085
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$225,633	\$225,140	\$224,650	\$224,157	\$223,662	\$223,163	\$222,659	\$222,150	\$221,637	\$221,123	\$220,608	\$220,095	\$2,674,676

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$22,884	\$22,884	\$22,884	\$22,884	\$22,884	\$22,884	\$22,884	\$22,884	\$22,884	\$22,884	\$228,842
b. Additions to Plant		\$0	\$0	\$4,100	\$6,747	\$12,426	\$12,431	\$15,454	\$12,840	\$12,752	\$16,001	\$16,398	\$43,838	\$152,987
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$2,263)	(\$22,633)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,684,866	\$4,684,866	\$4,684,866	\$4,688,966	\$4,695,713	\$4,708,139	\$4,720,570	\$4,736,024	\$4,748,864	\$4,761,616	\$4,777,617	\$4,794,015	\$4,837,853	
3. Less: Accumulated Depreciation	\$610,607	\$623,969	\$637,331	\$648,435	\$659,553	\$670,697	\$681,873	\$693,085	\$704,335	\$715,618	\$726,939	\$738,303	\$749,745	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$18,784	\$34,922	\$45,380	\$55,833	\$63,263	\$73,307	\$83,440	\$90,323	\$96,809	\$75,856	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$4,074,259</u>	<u>\$4,060,897</u>	<u>\$4,047,535</u>	<u>\$4,059,316</u>	<u>\$4,071,082</u>	<u>\$4,082,823</u>	<u>\$4,094,531</u>	<u>\$4,106,202</u>	<u>\$4,117,837</u>	<u>\$4,129,438</u>	<u>\$4,141,001</u>	<u>\$4,152,522</u>	<u>\$4,163,964</u>	
6. Average Net Investment		\$4,067,578	\$4,054,216	\$4,053,425	\$4,065,199	\$4,076,952	\$4,088,677	\$4,100,367	\$4,112,020	\$4,123,637	\$4,135,219	\$4,146,761	\$4,158,243	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$24,658	\$24,577	\$24,572	\$24,643	\$24,715	\$24,786	\$24,856	\$24,927	\$24,998	\$25,068	\$25,138	\$25,207	\$298,144
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,232	\$5,215	\$5,214	\$5,229	\$5,244	\$5,259	\$5,274	\$5,289	\$5,304	\$5,319	\$5,334	\$5,349	\$63,263
8. Investment Expenses														
a. Depreciation (e)		\$13,362	\$13,362	\$13,367	\$13,381	\$13,407	\$13,439	\$13,476	\$13,513	\$13,547	\$13,584	\$13,627	\$13,706	\$161,771
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$43,252</u>	<u>\$43,154</u>	<u>\$43,153</u>	<u>\$43,254</u>	<u>\$43,365</u>	<u>\$43,484</u>	<u>\$43,607</u>	<u>\$43,729</u>	<u>\$43,848</u>	<u>\$43,971</u>	<u>\$44,099</u>	<u>\$44,262</u>	<u>\$523,178</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		\$531,100	\$436,978	\$331,637	\$308,012	\$433,007	\$284,387	\$281,362	\$144,523	\$144,523	\$114,823	\$114,823	\$114,823	\$3,240,000
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,078,539	\$10,078,539
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$59,011)	(\$48,553)	(\$36,849)	(\$34,224)	(\$48,112)	(\$31,599)	(\$31,262)	(\$16,058)	(\$16,058)	(\$12,758)	(\$12,758)	(\$12,758)	(\$360,000)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,078,539	
3. Less: Accumulated Depreciation	(\$100,735)	(\$159,746)	(\$208,299)	(\$245,147)	(\$279,371)	(\$327,483)	(\$359,082)	(\$390,344)	(\$406,402)	(\$422,460)	(\$435,218)	(\$447,977)	(\$450,206)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$6,838,538	\$7,369,638	\$7,806,616	\$8,138,253	\$8,446,266	\$8,879,273	\$9,163,660	\$9,445,023	\$9,589,546	\$9,734,069	\$9,848,892	\$9,963,715	\$0	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,939,273</u>	<u>\$7,529,384</u>	<u>\$8,014,915</u>	<u>\$8,383,401</u>	<u>\$8,725,637</u>	<u>\$9,206,756</u>	<u>\$9,522,742</u>	<u>\$9,835,367</u>	<u>\$9,995,948</u>	<u>\$10,156,529</u>	<u>\$10,284,110</u>	<u>\$10,411,692</u>	<u>\$10,528,744</u>	
6. Average Net Investment		\$7,234,329	\$7,772,149	\$8,199,158	\$8,554,519	\$8,966,196	\$9,364,749	\$9,679,054	\$9,915,657	\$10,076,238	\$10,220,320	\$10,347,901	\$10,470,218	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$43,855	\$47,115	\$49,703	\$51,858	\$54,353	\$56,769	\$58,675	\$60,109	\$61,082	\$61,956	\$62,729	\$63,471	\$671,675
b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,306	\$9,997	\$10,547	\$11,004	\$11,533	\$12,046	\$12,450	\$12,755	\$12,961	\$13,146	\$13,311	\$13,468	\$142,523
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,529	\$10,529
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$53,160</u>	<u>\$57,112</u>	<u>\$60,250</u>	<u>\$62,861</u>	<u>\$65,886</u>	<u>\$68,815</u>	<u>\$71,125</u>	<u>\$72,863</u>	<u>\$74,043</u>	<u>\$75,102</u>	<u>\$76,040</u>	<u>\$87,467</u>	<u>\$824,726</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$150,451)	(\$149,714)	(\$148,976)	(\$148,239)	(\$147,501)	(\$146,764)	(\$146,026)	(\$145,289)	(\$144,551)	(\$143,814)	(\$143,076)	(\$142,339)	(\$141,601)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$150,451</u>	<u>\$149,714</u>	<u>\$148,976</u>	<u>\$148,239</u>	<u>\$147,501</u>	<u>\$146,764</u>	<u>\$146,026</u>	<u>\$145,289</u>	<u>\$144,551</u>	<u>\$143,814</u>	<u>\$143,076</u>	<u>\$142,339</u>	<u>\$141,601</u>	
6. Average Net Investment		\$150,083	\$149,345	\$148,608	\$147,870	\$147,133	\$146,395	\$145,658	\$144,920	\$144,183	\$143,445	\$142,708	\$141,970	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$910	\$905	\$901	\$896	\$892	\$887	\$883	\$879	\$874	\$870	\$865	\$861	\$10,623
b. Debt Component (Line 6 x debt rate) (c) (d)		\$193	\$192	\$191	\$190	\$189	\$188	\$187	\$186	\$185	\$185	\$184	\$183	\$2,254
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,850
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$1,840</u>	<u>\$1,835</u>	<u>\$1,830</u>	<u>\$1,824</u>	<u>\$1,819</u>	<u>\$1,813</u>	<u>\$1,808</u>	<u>\$1,802</u>	<u>\$1,797</u>	<u>\$1,792</u>	<u>\$1,786</u>	<u>\$1,781</u>	<u>\$21,727</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
36 - Low-Level Radioactive Waste Storage Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3. Less: Accumulated Depreciation	\$4,544,036	\$4,574,105	\$4,604,174	\$4,634,243	\$4,664,312	\$4,694,380	\$4,724,449	\$4,754,518	\$4,784,587	\$4,814,656	\$4,844,724	\$4,874,793	\$4,904,862	\$4,904,862
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$12,912,767</u>	<u>\$12,882,699</u>	<u>\$12,852,630</u>	<u>\$12,822,561</u>	<u>\$12,792,492</u>	<u>\$12,762,423</u>	<u>\$12,732,354</u>	<u>\$12,702,286</u>	<u>\$12,672,217</u>	<u>\$12,642,148</u>	<u>\$12,612,079</u>	<u>\$12,582,010</u>	<u>\$12,551,942</u>	
6. Average Net Investment		\$12,897,733	\$12,867,664	\$12,837,595	\$12,807,526	\$12,777,458	\$12,747,389	\$12,717,320	\$12,687,251	\$12,657,182	\$12,627,114	\$12,597,045	\$12,566,976	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$78,186	\$78,004	\$77,822	\$77,639	\$77,457	\$77,275	\$77,093	\$76,910	\$76,728	\$76,546	\$76,364	\$76,181	\$926,205
b. Debt Component (Line 6 x debt rate) (c) (d)		\$16,590	\$16,552	\$16,513	\$16,474	\$16,436	\$16,397	\$16,358	\$16,320	\$16,281	\$16,242	\$16,204	\$16,165	\$196,532
8. Investment Expenses														
a. Depreciation (e)		\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$360,826
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$124,845</u>	<u>\$124,625</u>	<u>\$124,404</u>	<u>\$124,183</u>	<u>\$123,962</u>	<u>\$123,741</u>	<u>\$123,520</u>	<u>\$123,299</u>	<u>\$123,078</u>	<u>\$122,857</u>	<u>\$122,636</u>	<u>\$122,415</u>	<u>\$1,483,563</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$411,916	\$0	\$0	\$0	\$0	\$411,916	\$0	\$0	\$823,832
b. Additions to Plant		\$25,081	\$26,068	\$30,586	\$22,690	\$113,790	\$75,676	\$66,730	\$40,714	\$30,815	\$92,333	\$75,499	\$163,245	\$763,226
c. Retirements		(\$74,831)	(\$447)	(\$512)	(\$10,421)	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$3,847)	(\$512)	(\$93,645)
d. Cost of Removal		\$0	\$0	\$0	\$0	(\$40,739)	\$0	\$0	\$0	\$0	(\$40,739)	\$0	\$0	(\$81,478)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$153,861,191	\$153,811,441	\$153,837,062	\$153,867,136	\$153,879,404	\$153,992,681	\$154,067,845	\$154,134,063	\$154,174,264	\$154,204,567	\$154,296,388	\$154,368,039	\$154,530,772	
3. Less: Accumulated Depreciation	\$75,348,282	\$75,664,455	\$76,054,632	\$76,444,814	\$76,825,070	\$77,174,582	\$77,565,069	\$77,955,733	\$78,346,530	\$78,737,416	\$79,087,715	\$79,475,607	\$79,867,111	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$221,868	\$196,787	\$170,719	\$140,133	\$117,443	\$415,570	\$339,894	\$273,164	\$232,450	\$201,635	\$521,218	\$445,719	\$282,474	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$78,734,777</u>	<u>\$78,343,773</u>	<u>\$77,953,149</u>	<u>\$77,562,455</u>	<u>\$77,171,778</u>	<u>\$77,233,669</u>	<u>\$76,842,670</u>	<u>\$76,451,493</u>	<u>\$76,060,184</u>	<u>\$75,668,786</u>	<u>\$75,279,891</u>	<u>\$74,888,151</u>	<u>\$74,496,135</u>	
6. Average Net Investment		\$78,539,275	\$78,148,461	\$77,757,802	\$77,367,117	\$77,202,724	\$77,038,169	\$76,647,081	\$76,255,839	\$75,864,485	\$75,699,338	\$75,534,021	\$75,142,143	
a. Average ITC Balance		\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$506,624	\$504,255	\$501,886	\$499,518	\$498,521	\$497,524	\$495,153	\$492,781	\$490,409	\$489,408	\$488,406	\$486,030	\$5,950,515
b. Debt Component (Line 6 x debt rate) (c) (d)		\$104,629	\$104,127	\$103,624	\$103,122	\$102,910	\$102,699	\$102,196	\$101,692	\$101,189	\$100,976	\$100,764	\$100,260	\$1,228,188
8. Investment Expenses														
a. Depreciation (e)		\$381,920	\$381,540	\$381,610	\$381,593	\$381,680	\$381,916	\$382,093	\$382,226	\$382,314	\$382,467	\$382,655	\$382,933	\$4,584,947
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$109,005
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$876,984</u>	<u>\$873,733</u>	<u>\$870,933</u>	<u>\$868,045</u>	<u>\$866,924</u>	<u>\$865,950</u>	<u>\$863,253</u>	<u>\$860,511</u>	<u>\$857,724</u>	<u>\$856,663</u>	<u>\$855,637</u>	<u>\$853,035</u>	<u>\$10,369,391</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$2,127	\$2,210	\$2,593	\$1,924	\$2,140	\$1,423	\$1,255	\$766	\$580	\$571	\$467	\$1,009	\$17,065
c. Retirements		(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$7,166)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$70,581,597	\$70,583,127	\$70,584,740	\$70,586,736	\$70,588,062	\$70,589,606	\$70,590,432	\$70,591,090	\$70,591,259	\$70,591,241	\$70,591,215	\$70,591,084	\$70,591,496	
3. Less: Accumulated Depreciation	\$33,641,079	\$33,802,099	\$33,963,124	\$34,124,154	\$34,285,188	\$34,446,226	\$34,607,267	\$34,768,310	\$34,929,355	\$35,090,401	\$35,251,446	\$35,412,492	\$35,573,539	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$18,811	\$16,885	\$14,474	\$11,881	\$9,957	\$7,817	\$6,394	\$5,138	\$4,372	\$3,793	\$3,222	\$2,755	\$1,746	
5. Net Investment (Lines 2 - 3 + 4)	\$36,959,329	\$36,797,712	\$36,636,090	\$36,474,463	\$36,312,832	\$36,151,197	\$35,989,559	\$35,827,918	\$35,666,276	\$35,504,633	\$35,342,990	\$35,181,347	\$35,019,703	
6. Average Net Investment		\$36,878,520	\$36,716,901	\$36,555,277	\$36,393,648	\$36,232,015	\$36,070,378	\$35,908,738	\$35,747,097	\$35,585,454	\$35,423,812	\$35,262,169	\$35,100,525	
a. Average ITC Balance		\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$236,717	\$235,737	\$234,758	\$233,778	\$232,798	\$231,818	\$230,838	\$229,858	\$228,879	\$227,899	\$226,919	\$225,939	\$2,775,938
b. Debt Component (Line 6 x debt rate) (c) (d)		\$48,991	\$48,783	\$48,575	\$48,367	\$48,159	\$47,952	\$47,744	\$47,536	\$47,328	\$47,120	\$46,912	\$46,704	\$574,171
8. Investment Expenses														
a. Depreciation (e)		\$159,524	\$159,528	\$159,533	\$159,537	\$159,541	\$159,545	\$159,547	\$159,548	\$159,549	\$159,549	\$159,549	\$159,550	\$1,914,501
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$394,598	\$393,414	\$392,232	\$391,048	\$389,865	\$388,680	\$387,495	\$386,308	\$385,121	\$383,933	\$382,746	\$381,559	\$4,656,998

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$130,480)	(\$127,594)	(\$128,689)	(\$140,248)	(\$240,802)	(\$189,566)	(\$141,146)	(\$139,246)	(\$140,105)	(\$141,027)	(\$138,213)	(\$140,940)	(\$1,798,055)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$17,041)	(\$101,964)	(\$184,001)	(\$267,132)	(\$361,823)	(\$557,067)	(\$701,075)	(\$796,664)	(\$890,353)	(\$984,901)	(\$1,080,370)	(\$1,173,026)	(\$1,268,409)	
a. Less: Capital Recovery Unamortized Balance	(\$257,284,486)	(\$256,098,847)	(\$254,913,208)	(\$253,727,569)	(\$252,541,930)	(\$251,356,291)	(\$250,170,652)	(\$248,985,013)	(\$247,799,374)	(\$246,613,735)	(\$245,428,096)	(\$244,242,457)	(\$243,056,818)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$257,301,528	\$256,200,811	\$255,097,209	\$253,994,701	\$252,903,753	\$251,913,358	\$250,871,727	\$249,781,677	\$248,689,727	\$247,598,636	\$246,508,466	\$245,415,483	\$244,325,227	
6. Average Net Investment		\$256,751,169	\$255,649,010	\$254,545,955	\$253,449,227	\$252,408,555	\$251,392,543	\$250,326,702	\$249,235,702	\$248,144,181	\$247,053,551	\$245,961,975	\$244,870,355	
a. Average ITC Balance		\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,647,752	\$1,641,070	\$1,634,384	\$1,627,735	\$1,621,427	\$1,615,268	\$1,608,807	\$1,602,193	\$1,595,576	\$1,588,965	\$1,582,347	\$1,575,730	\$19,341,253
b. Debt Component (Line 6 x debt rate) (c) (d)		\$341,045	\$339,627	\$338,208	\$336,798	\$335,459	\$334,152	\$332,781	\$331,378	\$329,974	\$328,571	\$327,167	\$325,763	\$4,000,924
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$1,185,639	\$14,227,668
c. Dismantlement		\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$546,687
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)	\$2,810,054	\$2,801,955	\$2,793,849	\$2,785,790	\$2,778,143	\$2,770,677	\$2,762,845	\$2,754,828	\$2,746,807	\$2,738,793	\$2,730,772	\$2,722,750	\$2,714,729	\$33,197,264

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Projection
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
41 - Manatee Temporary Heating System Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$879)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,395,813	\$1,395,739	\$1,395,666	\$1,395,593	\$1,395,520	\$1,395,447	\$1,395,373	\$1,395,300	\$1,395,227	\$1,395,154	\$1,395,080	\$1,395,007	\$1,394,934	
3. Less: Accumulated Depreciation	\$1,168,108	\$1,168,035	\$1,167,962	\$1,167,888	\$1,167,815	\$1,167,742	\$1,167,669	\$1,167,595	\$1,167,522	\$1,167,449	\$1,167,376	\$1,167,303	\$1,167,229	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>	<u>\$227,705</u>
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$16,564
b. Debt Component (Line 6 x debt rate) (c) (d)		\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$3,515
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$1,673</u>	<u>\$20,079</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$2	\$3	\$3	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$20
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,580,787	\$17,580,789	\$17,580,792	\$17,580,795	\$17,580,797	\$17,580,799	\$17,580,801	\$17,580,802	\$17,580,803	\$17,580,804	\$17,580,805	\$17,580,805	\$17,580,806	
3. Less: Accumulated Depreciation	\$13,285,254	\$13,317,620	\$13,349,986	\$13,382,352	\$13,414,718	\$13,447,084	\$13,479,450	\$13,511,816	\$13,544,182	\$13,576,548	\$13,608,914	\$13,641,280	\$13,673,646	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$22	\$19	\$17	\$14	\$11	\$9	\$7	\$6	\$5	\$4	\$4	\$3	\$2	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$4,295,555</u>	<u>\$4,263,189</u>	<u>\$4,230,823</u>	<u>\$4,198,457</u>	<u>\$4,166,091</u>	<u>\$4,133,725</u>	<u>\$4,101,359</u>	<u>\$4,068,993</u>	<u>\$4,036,627</u>	<u>\$4,004,261</u>	<u>\$3,971,895</u>	<u>\$3,939,529</u>	<u>\$3,907,163</u>	
6. Average Net Investment		\$4,279,372	\$4,247,006	\$4,214,640	\$4,182,274	\$4,149,908	\$4,117,542	\$4,085,176	\$4,052,810	\$4,020,444	\$3,988,078	\$3,955,712	\$3,923,346	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$25,942	\$25,745	\$25,549	\$25,353	\$25,157	\$24,961	\$24,764	\$24,568	\$24,372	\$24,176	\$23,980	\$23,783	\$298,350
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,505	\$5,463	\$5,421	\$5,380	\$5,338	\$5,296	\$5,255	\$5,213	\$5,171	\$5,130	\$5,088	\$5,047	\$63,307
8. Investment Expenses														
a. Depreciation (e)		\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$388,392
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$63,812</u>	<u>\$63,574</u>	<u>\$63,337</u>	<u>\$63,099</u>	<u>\$62,861</u>	<u>\$62,623</u>	<u>\$62,385</u>	<u>\$62,147</u>	<u>\$61,910</u>	<u>\$61,672</u>	<u>\$61,434</u>	<u>\$61,196</u>	<u>\$750,049</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
3. Less: Accumulated Depreciation	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$375,000	\$0	\$0	\$375,000	\$0	\$0	\$375,000	\$0	\$0	\$375,000	\$1,500,000
b. Additions to Plant		\$0	\$0	\$375,000	\$0	\$0	\$375,000	\$0	\$0	\$375,000	\$0	\$0	\$375,000	\$1,500,000
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$544,822)	\$0	\$0	\$0	(\$544,822)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$74,889,306	\$74,889,306	\$74,889,306	\$75,264,306	\$75,264,306	\$75,264,306	\$75,639,306	\$75,639,306	\$75,639,306	\$75,469,485	\$75,469,485	\$75,469,485	\$75,844,485	
3. Less: Accumulated Depreciation	\$11,430,989	\$11,614,952	\$11,798,914	\$11,983,246	\$12,167,948	\$12,352,650	\$12,537,721	\$12,723,162	\$12,908,603	\$12,545,051	\$12,722,151	\$12,899,250	\$13,076,719	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$63,458,317</u>	<u>\$63,274,354</u>	<u>\$63,090,392</u>	<u>\$63,281,060</u>	<u>\$63,096,358</u>	<u>\$62,911,657</u>	<u>\$63,101,585</u>	<u>\$62,916,145</u>	<u>\$62,730,704</u>	<u>\$62,924,433</u>	<u>\$62,747,334</u>	<u>\$62,570,234</u>	<u>\$62,767,765</u>	
6. Average Net Investment		\$63,366,336	\$63,182,373	\$63,185,726	\$63,188,709	\$63,004,007	\$63,006,621	\$63,008,865	\$62,823,424	\$62,827,569	\$62,835,884	\$62,658,784	\$62,669,000	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$384,128	\$383,013	\$383,033	\$383,051	\$381,931	\$381,947	\$381,961	\$380,837	\$380,862	\$380,912	\$379,839	\$379,901	\$4,581,415
b. Debt Component (Line 6 x debt rate) (c) (d)		\$81,508	\$81,271	\$81,276	\$81,280	\$81,042	\$81,045	\$81,048	\$80,810	\$80,815	\$80,826	\$80,598	\$80,611	\$972,131
8. Investment Expenses														
a. Depreciation (e)		\$183,963	\$183,963	\$184,332	\$184,702	\$184,702	\$185,071	\$185,441	\$185,441	\$181,270	\$177,100	\$177,100	\$177,469	\$2,190,552
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$649,599</u>	<u>\$648,247</u>	<u>\$648,641</u>	<u>\$649,032</u>	<u>\$647,675</u>	<u>\$648,064</u>	<u>\$648,450</u>	<u>\$647,087</u>	<u>\$642,947</u>	<u>\$638,838</u>	<u>\$637,536</u>	<u>\$637,981</u>	<u>\$7,744,097</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719
3. Less: Accumulated Depreciation	\$49,653	\$49,925	\$50,197	\$50,468	\$50,740	\$51,012	\$51,284	\$51,556	\$51,827	\$52,099	\$52,371	\$52,643	\$52,915	\$52,915
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$115,065</u>	<u>\$114,794</u>	<u>\$114,522</u>	<u>\$114,250</u>	<u>\$113,978</u>	<u>\$113,706</u>	<u>\$113,435</u>	<u>\$113,163</u>	<u>\$112,891</u>	<u>\$112,619</u>	<u>\$112,348</u>	<u>\$112,076</u>	<u>\$111,804</u>	
6. Average Net Investment		\$114,930	\$114,658	\$114,386	\$114,114	\$113,842	\$113,571	\$113,299	\$113,027	\$112,755	\$112,483	\$112,212	\$111,940	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$697	\$695	\$693	\$692	\$690	\$688	\$687	\$685	\$684	\$682	\$680	\$679	\$8,252
b. Debt Component (Line 6 x debt rate) (c) (d)		\$148	\$147	\$147	\$147	\$146	\$146	\$146	\$145	\$145	\$145	\$144	\$144	\$1,751
8. Investment Expenses														
a. Depreciation (e)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,261
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$1,116</u>	<u>\$1,114</u>	<u>\$1,112</u>	<u>\$1,110</u>	<u>\$1,108</u>	<u>\$1,106</u>	<u>\$1,104</u>	<u>\$1,102</u>	<u>\$1,100</u>	<u>\$1,098</u>	<u>\$1,096</u>	<u>\$1,094</u>	<u>\$13,264</u>	

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$1	\$2	\$3	\$3	\$3	\$2	\$1	\$0	\$2	\$1	\$2	\$1	\$21
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,443,259)	(\$1,443,259)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,957,720	\$17,957,721	\$17,957,723	\$17,957,725	\$17,957,728	\$17,957,731	\$17,957,733	\$17,957,734	\$17,957,734	\$17,957,736	\$17,957,737	\$17,957,739	\$16,514,482	
3. Less: Accumulated Depreciation	\$5,955,759	\$6,019,129	\$6,082,498	\$6,145,868	\$6,209,237	\$6,272,607	\$6,335,977	\$6,399,346	\$6,462,716	\$6,526,086	\$6,589,455	\$6,652,825	\$5,268,402	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$32	\$31	\$29	\$26	\$24	\$21	\$19	\$18	\$18	\$16	\$15	\$12	\$11	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$12,001,993</u>	<u>\$11,938,623</u>	<u>\$11,875,254</u>	<u>\$11,811,884</u>	<u>\$11,748,514</u>	<u>\$11,685,145</u>	<u>\$11,621,775</u>	<u>\$11,558,406</u>	<u>\$11,495,036</u>	<u>\$11,431,666</u>	<u>\$11,368,297</u>	<u>\$11,304,927</u>	<u>\$11,246,092</u>	
6. Average Net Investment		\$11,970,308	\$11,906,938	\$11,843,569	\$11,780,199	\$11,716,830	\$11,653,460	\$11,590,090	\$11,526,721	\$11,463,351	\$11,399,982	\$11,336,612	\$11,275,509	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$72,564	\$72,180	\$71,796	\$71,412	\$71,028	\$70,643	\$70,259	\$69,875	\$69,491	\$69,107	\$68,723	\$68,352	\$845,431
b. Debt Component (Line 6 x debt rate) (c) (d)		\$15,397	\$15,316	\$15,234	\$15,153	\$15,071	\$14,990	\$14,908	\$14,827	\$14,745	\$14,664	\$14,582	\$14,504	\$179,392
8. Investment Expenses														
a. Depreciation (e)		\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$58,835	\$755,901
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$151,331</u>	<u>\$150,866</u>	<u>\$150,400</u>	<u>\$149,934</u>	<u>\$149,469</u>	<u>\$149,003</u>	<u>\$148,537</u>	<u>\$148,072</u>	<u>\$147,606</u>	<u>\$147,140</u>	<u>\$146,675</u>	<u>\$141,691</u>	<u>\$1,780,724</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266
3. Less: Accumulated Depreciation	\$994,665	\$1,006,155	\$1,017,645	\$1,029,135	\$1,040,624	\$1,052,114	\$1,063,604	\$1,075,094	\$1,086,583	\$1,098,073	\$1,109,563	\$1,121,053	\$1,132,542	\$1,132,542
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,803,601</u>	<u>\$2,792,111</u>	<u>\$2,780,621</u>	<u>\$2,769,132</u>	<u>\$2,757,642</u>	<u>\$2,746,152</u>	<u>\$2,734,662</u>	<u>\$2,723,173</u>	<u>\$2,711,683</u>	<u>\$2,700,193</u>	<u>\$2,688,703</u>	<u>\$2,677,214</u>	<u>\$2,665,724</u>	
6. Average Net Investment		\$2,797,856	\$2,786,366	\$2,774,876	\$2,763,387	\$2,751,897	\$2,740,407	\$2,728,917	\$2,717,428	\$2,705,938	\$2,694,448	\$2,682,958	\$2,671,469	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$16,961	\$16,891	\$16,821	\$16,752	\$16,682	\$16,612	\$16,543	\$16,473	\$16,403	\$16,334	\$16,264	\$16,194	\$198,931
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,599	\$3,584	\$3,569	\$3,555	\$3,540	\$3,525	\$3,510	\$3,495	\$3,481	\$3,466	\$3,451	\$3,436	\$42,211
8. Investment Expenses														
a. Depreciation (e)		\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$137,877
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$32,049</u>	<u>\$31,965</u>	<u>\$31,880</u>	<u>\$31,796</u>	<u>\$31,712</u>	<u>\$31,627</u>	<u>\$31,543</u>	<u>\$31,458</u>	<u>\$31,374</u>	<u>\$31,289</u>	<u>\$31,205</u>	<u>\$31,121</u>	<u>\$379,019</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		\$147,841	\$147,841	\$147,839	\$147,839	\$147,839	\$147,839	\$147,841	\$147,839	\$147,841	\$147,839	\$147,839	\$147,840	\$1,774,079
b. Additions to Plant		\$142,465	\$167,856	\$272,971	\$219,298	\$160,057	\$300,588	\$171,764	\$69,388	\$41,131	\$36,162	\$317,212	\$147,071	\$2,045,963
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,498,928	\$7,641,393	\$7,809,249	\$8,082,220	\$8,301,518	\$8,461,575	\$8,762,163	\$8,933,927	\$9,003,315	\$9,044,446	\$9,080,608	\$9,397,820	\$9,544,891	
3. Less: Accumulated Depreciation	\$1,559,733	\$1,580,804	\$1,602,298	\$1,624,392	\$1,647,157	\$1,670,438	\$1,694,347	\$1,718,900	\$1,743,780	\$1,768,812	\$1,793,948	\$1,819,566	\$1,845,817	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$1,179,919	\$1,185,295	\$1,165,280	\$1,040,148	\$968,690	\$956,471	\$803,723	\$779,800	\$858,251	\$964,961	\$1,076,639	\$907,266	\$908,035	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$7,119,114</u>	<u>\$7,245,884</u>	<u>\$7,372,231</u>	<u>\$7,497,976</u>	<u>\$7,623,051</u>	<u>\$7,747,608</u>	<u>\$7,871,538</u>	<u>\$7,994,827</u>	<u>\$8,117,786</u>	<u>\$8,240,595</u>	<u>\$8,363,298</u>	<u>\$8,485,519</u>	<u>\$8,607,109</u>	
6. Average Net Investment		\$7,182,499	\$7,309,057	\$7,435,104	\$7,560,513	\$7,685,329	\$7,809,573	\$7,933,183	\$8,056,306	\$8,179,191	\$8,301,947	\$8,424,409	\$8,546,314	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$43,540	\$44,308	\$45,072	\$45,832	\$46,589	\$47,342	\$48,091	\$48,837	\$49,582	\$50,327	\$51,069	\$51,808	\$572,397
b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,239	\$9,402	\$9,564	\$9,725	\$9,886	\$10,045	\$10,204	\$10,363	\$10,521	\$10,679	\$10,836	\$10,993	\$121,457
8. Investment Expenses														
a. Depreciation (e)		\$21,071	\$21,494	\$22,094	\$22,765	\$23,281	\$23,909	\$24,552	\$24,881	\$25,031	\$25,137	\$25,618	\$26,250	\$286,083
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$73,850</u>	<u>\$75,203</u>	<u>\$76,730</u>	<u>\$78,322</u>	<u>\$79,756</u>	<u>\$81,296</u>	<u>\$82,848</u>	<u>\$84,081</u>	<u>\$85,135</u>	<u>\$86,142</u>	<u>\$87,523</u>	<u>\$89,051</u>	<u>\$979,937</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		\$101,991	\$101,991	\$101,991	\$101,991	\$101,991	\$101,991	\$101,991	\$152,286	\$202,581	\$202,581	\$202,581	\$152,287	\$1,626,248
b. Additions to Plant		\$25,077	\$39,111	\$77,644	\$73,442	\$61,126	\$127,187	\$79,797	\$38,489	\$27,744	\$27,735	\$266,399	\$127,434	\$971,185
c. Retirements		(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,790)	(\$177,475)
d. Cost of Removal		(\$958,153)	(\$958,152)	(\$958,152)	(\$958,154)	(\$958,154)	(\$958,153)	(\$958,153)	(\$958,153)	(\$958,153)	(\$1,047,268)	(\$1,047,268)	(\$1,007,034)	(\$11,724,944)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$25,000	\$50,000	\$50,000	\$50,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$175,000
2. Plant-In-Service/Depreciation Base (a)	\$33,995,237	\$34,005,525	\$34,029,847	\$34,092,701	\$34,151,354	\$34,197,690	\$34,310,088	\$34,375,095	\$34,398,795	\$34,411,750	\$34,424,695	\$34,676,304	\$34,788,948	
3. Less: Accumulated Depreciation	\$93,721,501	\$93,795,840	\$93,870,268	\$93,944,855	\$94,019,646	\$94,094,619	\$94,169,851	\$94,245,364	\$94,321,039	\$94,396,806	\$94,383,535	\$94,370,678	\$94,398,612	
a. Less: Capital Recovery Unamortized Balance	(\$148,345,273)	(\$147,830,287)	(\$147,340,300)	(\$146,850,314)	(\$146,360,327)	(\$145,820,340)	(\$145,280,354)	(\$144,740,367)	(\$144,200,380)	(\$143,660,394)	(\$143,120,407)	(\$142,580,421)	(\$142,040,434)	
4. CWIP	\$253,375	\$330,289	\$393,168	\$417,515	\$446,063	\$486,928	\$461,731	\$483,925	\$597,721	\$772,557	\$947,403	\$883,585	\$908,438	
5. Net Investment (Lines 2 - 3 + 4)	\$88,872,385	\$88,370,260	\$87,893,047	\$87,415,675	\$86,938,098	\$86,410,339	\$85,882,322	\$85,354,023	\$84,875,857	\$84,447,895	\$84,108,971	\$83,769,631	\$83,339,208	
6. Average Net Investment		\$88,621,323	\$88,131,654	\$87,654,361	\$87,176,886	\$86,674,219	\$86,146,330	\$85,618,172	\$85,114,940	\$84,661,876	\$84,278,433	\$83,939,301	\$83,554,420	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$537,224	\$534,256	\$531,362	\$528,468	\$525,421	\$522,221	\$519,019	\$515,968	\$513,222	\$510,897	\$508,842	\$506,508	\$6,253,408
b. Debt Component (Line 6 x debt rate) (c) (d)		\$113,994	\$113,364	\$112,750	\$112,136	\$111,489	\$110,810	\$110,131	\$109,483	\$108,901	\$108,407	\$107,971	\$107,476	\$1,326,911
8. Investment Expenses														
a. Depreciation (e)		\$184,391	\$184,478	\$184,637	\$184,843	\$185,026	\$185,283	\$185,565	\$185,726	\$185,818	\$185,896	\$186,311	\$186,867	\$2,224,840
b. Amortization (f)		\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$6,479,840
c. Dismantlement		\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$10,354,690
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$2,238,486	\$2,234,975	\$2,231,627	\$2,228,324	\$2,224,813	\$2,221,191	\$2,217,592	\$2,214,056	\$2,210,818	\$2,208,078	\$2,206,001	\$2,203,729	\$2,203,729	\$26,639,689

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564
3. Less: Accumulated Depreciation	\$190	\$206	\$221	\$236	\$252	\$267	\$282	\$297	\$313	\$328	\$343	\$359	\$374	\$374
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$5,374</u>	<u>\$5,359</u>	<u>\$5,343</u>	<u>\$5,328</u>	<u>\$5,313</u>	<u>\$5,298</u>	<u>\$5,282</u>	<u>\$5,267</u>	<u>\$5,252</u>	<u>\$5,236</u>	<u>\$5,221</u>	<u>\$5,206</u>	<u>\$5,190</u>	<u>\$5,190</u>
6. Average Net Investment		\$5,366	\$5,351	\$5,336	\$5,320	\$5,305	\$5,290	\$5,275	\$5,259	\$5,244	\$5,229	\$5,213	\$5,198	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$33	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$384
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$82
8. Investment Expenses														
a. Depreciation (e)		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$184
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$55</u>	<u>\$55</u>	<u>\$55</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$54</u>	<u>\$53</u>	<u>\$649</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653
3. Less: Accumulated Depreciation	(\$1,813,130)	(\$1,812,507)	(\$1,811,883)	(\$1,811,260)	(\$1,810,636)	(\$1,810,013)	(\$1,809,389)	(\$1,808,766)	(\$1,808,142)	(\$1,807,519)	(\$1,806,895)	(\$1,806,272)	(\$1,805,649)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,813,132</u>	<u>\$1,812,508</u>	<u>\$1,811,885</u>	<u>\$1,811,261</u>	<u>\$1,810,638</u>	<u>\$1,810,014</u>	<u>\$1,809,391</u>	<u>\$1,808,767</u>	<u>\$1,808,144</u>	<u>\$1,807,520</u>	<u>\$1,806,897</u>	<u>\$1,806,273</u>	<u>\$1,805,650</u>	
6. Average Net Investment		\$1,812,820	\$1,812,196	\$1,811,573	\$1,810,950	\$1,810,326	\$1,809,703	\$1,809,079	\$1,808,456	\$1,807,832	\$1,807,209	\$1,806,585	\$1,805,962	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$10,989	\$10,986	\$10,982	\$10,978	\$10,974	\$10,970	\$10,967	\$10,963	\$10,959	\$10,955	\$10,952	\$10,948	\$131,623
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,332	\$2,331	\$2,330	\$2,329	\$2,329	\$2,328	\$2,327	\$2,326	\$2,325	\$2,325	\$2,324	\$2,323	\$27,929
8. Investment Expenses														
a. Depreciation (e)		\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$7,482
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$13,945</u>	<u>\$13,940</u>	<u>\$13,935</u>	<u>\$13,931</u>	<u>\$13,926</u>	<u>\$13,922</u>	<u>\$13,917</u>	<u>\$13,913</u>	<u>\$13,908</u>	<u>\$13,903</u>	<u>\$13,899</u>	<u>\$13,894</u>	<u>\$167,033</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$1,013,416	\$933,416	\$813,906	\$405,906	\$134,738	\$0	\$0	\$0	\$0	\$50,000	\$150,000	\$50,000	\$3,551,382
2. Plant-In-Service/Depreciation Base (a)	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209
3. Less: Accumulated Depreciation	\$6,672,482	\$6,717,684	\$6,762,864	\$6,808,024	\$6,853,162	\$6,898,280	\$6,943,377	\$6,988,452	\$7,033,507	\$7,078,541	\$7,123,554	\$7,168,545	\$7,213,516	\$7,258,482
a. Less: Capital Recovery Unamortized Balance	(\$55,404,202)	(\$56,324,351)	(\$57,164,500)	(\$57,885,139)	(\$58,197,778)	(\$58,239,249)	(\$58,145,982)	(\$58,052,714)	(\$57,959,447)	(\$57,866,180)	(\$57,822,913)	(\$57,879,646)	(\$57,836,379)	(\$57,793,112)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$136,819,929	\$137,694,876	\$138,489,845	\$139,165,324	\$139,432,825	\$139,429,178	\$139,290,814	\$139,152,472	\$139,014,150	\$138,875,849	\$138,787,569	\$138,799,310	\$138,711,072	\$138,622,829
6. Average Net Investment		\$137,257,403	\$138,092,361	\$138,827,585	\$139,299,074	\$139,431,001	\$139,359,996	\$139,221,643	\$139,083,311	\$138,944,999	\$138,831,709	\$138,793,440	\$138,755,191	\$138,616,940
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$832,057	\$837,118	\$841,575	\$844,434	\$845,233	\$844,803	\$843,964	\$843,126	\$842,287	\$841,600	\$841,368	\$841,137	\$10,098,703
b. Debt Component (Line 6 x debt rate) (c) (d)		\$176,554	\$177,628	\$178,574	\$179,180	\$179,350	\$179,259	\$179,081	\$178,903	\$178,725	\$178,579	\$178,530	\$178,481	\$2,142,844
8. Investment Expenses														
a. Depreciation (e)		\$45,201	\$45,180	\$45,159	\$45,139	\$45,118	\$45,097	\$45,076	\$45,055	\$45,034	\$45,013	\$44,992	\$44,971	\$541,034
b. Amortization (f)		\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$1,119,205
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,147,080	\$1,153,194	\$1,158,576	\$1,162,020	\$1,162,968	\$1,162,968	\$1,162,425	\$1,161,388	\$1,160,350	\$1,159,313	\$1,158,460	\$1,158,157	\$1,157,855	\$13,901,786

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$111,302	\$111,302	\$111,302	\$111,302	\$111,302	\$117,337	\$111,302	\$111,302	\$111,302	\$111,302	\$1,119,054
b. Additions to Plant		\$5,696	\$5,920	\$26,886	\$37,967	\$66,168	\$64,273	\$78,527	\$65,400	\$64,254	\$80,022	\$81,554	\$217,103	\$793,770
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$567,910	\$573,606	\$579,525	\$606,411	\$644,379	\$710,547	\$774,820	\$853,347	\$918,748	\$983,002	\$1,063,024	\$1,144,577	\$1,361,680	
3. Less: Accumulated Depreciation	\$31,122	\$32,440	\$33,772	\$35,148	\$36,609	\$38,207	\$39,975	\$41,932	\$44,077	\$46,392	\$48,897	\$51,614	\$54,722	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$50,382	\$44,687	\$38,767	\$123,183	\$196,517	\$241,651	\$288,680	\$321,454	\$373,391	\$420,439	\$451,719	\$481,467	\$375,666	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$587,170</u>	<u>\$585,853</u>	<u>\$584,520</u>	<u>\$694,446</u>	<u>\$804,287</u>	<u>\$913,991</u>	<u>\$1,023,524</u>	<u>\$1,132,870</u>	<u>\$1,248,062</u>	<u>\$1,357,049</u>	<u>\$1,465,846</u>	<u>\$1,574,431</u>	<u>\$1,682,624</u>	
6. Average Net Investment		\$586,512	\$585,187	\$639,483	\$749,367	\$859,139	\$968,758	\$1,078,197	\$1,190,466	\$1,302,555	\$1,411,447	\$1,520,138	\$1,628,527	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$3,555	\$3,547	\$3,877	\$4,543	\$5,208	\$5,873	\$6,536	\$7,217	\$7,896	\$8,556	\$9,215	\$9,872	\$75,895
b. Debt Component (Line 6 x debt rate) (c) (d)		\$754	\$753	\$823	\$964	\$1,105	\$1,246	\$1,387	\$1,531	\$1,675	\$1,816	\$1,955	\$2,095	\$16,104
8. Investment Expenses														
a. Depreciation (e)		\$1,318	\$1,333	\$1,376	\$1,461	\$1,598	\$1,769	\$1,956	\$2,145	\$2,315	\$2,505	\$2,717	\$3,109	\$23,600
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$5,627</u>	<u>\$5,633</u>	<u>\$6,075</u>	<u>\$6,968</u>	<u>\$7,911</u>	<u>\$8,888</u>	<u>\$9,879</u>	<u>\$10,893</u>	<u>\$11,887</u>	<u>\$12,876</u>	<u>\$13,887</u>	<u>\$15,076</u>	<u>\$115,600</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		\$505,467	\$3,332,153	\$1,295,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,133,337
b. Additions to Plant		\$505,467	\$3,332,153	\$1,295,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,133,337
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$307,653,242	\$308,158,709	\$311,490,862	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579	\$312,786,579
3. Less: Accumulated Depreciation	\$321,514	\$965,071	\$1,612,638	\$2,265,041	\$2,918,799	\$3,572,557	\$4,226,314	\$4,880,072	\$5,533,830	\$6,187,587	\$6,841,345	\$7,495,102	\$8,148,860	\$8,148,860
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$307,331,728</u>	<u>\$307,193,638</u>	<u>\$309,878,224</u>	<u>\$310,521,538</u>	<u>\$309,867,780</u>	<u>\$309,214,023</u>	<u>\$308,560,265</u>	<u>\$307,906,507</u>	<u>\$307,252,750</u>	<u>\$306,598,992</u>	<u>\$305,945,235</u>	<u>\$305,291,477</u>	<u>\$304,637,719</u>	
6. Average Net Investment		\$307,262,683	\$308,535,931	\$310,199,881	\$310,194,659	\$309,540,901	\$308,887,144	\$308,233,386	\$307,579,629	\$306,925,871	\$306,272,113	\$305,618,356	\$304,964,598	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,862,632	\$1,870,351	\$1,880,437	\$1,880,406	\$1,876,443	\$1,872,480	\$1,868,517	\$1,864,553	\$1,860,590	\$1,856,627	\$1,852,664	\$1,848,701	\$22,394,401
b. Debt Component (Line 6 x debt rate) (c) (d)		\$395,232	\$396,870	\$399,010	\$399,003	\$398,162	\$397,322	\$396,481	\$395,640	\$394,799	\$393,958	\$393,117	\$392,276	\$4,751,869
8. Investment Expenses														
a. Depreciation (e)		\$643,557	\$647,567	\$652,404	\$653,758	\$653,758	\$653,758	\$653,758	\$653,758	\$653,758	\$653,758	\$653,758	\$653,758	\$7,827,346
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$2,901,421</u>	<u>\$2,914,787</u>	<u>\$2,931,851</u>	<u>\$2,933,167</u>	<u>\$2,928,363</u>	<u>\$2,923,559</u>	<u>\$2,918,755</u>	<u>\$2,913,951</u>	<u>\$2,909,147</u>	<u>\$2,904,343</u>	<u>\$2,899,539</u>	<u>\$2,894,735</u>	<u>\$34,973,616</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954
3. Less: Accumulated Depreciation	\$63,965	\$64,964	\$65,964	\$66,963	\$67,963	\$68,962	\$69,962	\$70,961	\$71,960	\$72,960	\$73,959	\$74,959	\$75,958	\$75,958
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$19,989	\$18,990	\$17,990	\$16,991	\$15,991	\$14,992	\$13,992	\$12,993	\$11,993	\$10,994	\$9,995	\$8,995	\$7,996	\$7,996
6. Average Net Investment		\$19,489	\$18,490	\$17,490	\$16,491	\$15,492	\$14,492	\$13,493	\$12,493	\$11,494	\$10,494	\$9,495	\$8,495	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$118	\$112	\$106	\$100	\$94	\$88	\$82	\$76	\$70	\$64	\$58	\$51	\$1,018
b. Debt Component (Line 6 x debt rate) (c) (d)		\$25	\$24	\$22	\$21	\$20	\$19	\$17	\$16	\$15	\$13	\$12	\$11	\$216
8. Investment Expenses														
a. Depreciation (e)		\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$11,993
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,143	\$1,135	\$1,128	\$1,121	\$1,113	\$1,106	\$1,099	\$1,091	\$1,084	\$1,077	\$1,069	\$1,062	\$13,227

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323
3. Less: Accumulated Depreciation	\$5,162,948	\$5,245,287	\$5,307,627	\$5,369,967	\$5,432,307	\$5,494,646	\$5,556,986	\$5,619,326	\$5,681,665	\$5,744,005	\$5,806,345	\$5,868,685	\$5,931,024	\$5,993,364
a. Less: Capital Recovery Unamortized Balance	(\$24,375,986)	(\$24,284,619)	(\$24,193,252)	(\$24,101,884)	(\$24,010,517)	(\$23,919,150)	(\$23,827,782)	(\$23,736,415)	(\$23,645,048)	(\$23,553,681)	(\$23,462,313)	(\$23,370,946)	(\$23,279,579)	(\$23,188,212)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$27,731,362	\$27,577,655	\$27,423,948	\$27,270,241	\$27,116,534	\$26,962,827	\$26,809,120	\$26,655,413	\$26,501,706	\$26,347,999	\$26,194,292	\$26,040,585	\$25,886,878	\$25,733,171
6. Average Net Investment		\$27,654,508	\$27,500,801	\$27,347,094	\$27,193,387	\$27,039,680	\$26,885,973	\$26,732,266	\$26,578,559	\$26,424,852	\$26,271,145	\$26,117,438	\$25,963,731	\$25,809,024
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$167,642	\$166,710	\$165,779	\$164,847	\$163,915	\$162,983	\$162,051	\$161,120	\$160,188	\$159,256	\$158,324	\$157,393	\$156,461
b. Debt Component (Line 6 x debt rate) (c) (d)		\$35,572	\$35,374	\$35,177	\$34,979	\$34,781	\$34,583	\$34,386	\$34,188	\$33,990	\$33,793	\$33,595	\$33,397	\$33,199
8. Investment Expenses														
a. Depreciation (e)		\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$748,077
b. Amortization (f)		\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$1,096,407
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$356,921	\$355,792	\$354,662	\$353,533	\$352,403	\$351,274	\$350,144	\$349,015	\$347,885	\$346,756	\$345,626	\$344,497	\$4,208,508

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$1,274,424)	(\$1,268,177)	(\$1,261,929)	(\$1,255,682)	(\$1,249,435)	(\$1,243,188)	(\$1,236,941)	(\$1,230,693)	(\$1,224,446)	(\$1,218,199)	(\$1,211,952)	(\$1,205,705)	(\$1,199,458)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,274,424</u>	<u>\$1,268,177</u>	<u>\$1,261,929</u>	<u>\$1,255,682</u>	<u>\$1,249,435</u>	<u>\$1,243,188</u>	<u>\$1,236,941</u>	<u>\$1,230,693</u>	<u>\$1,224,446</u>	<u>\$1,218,199</u>	<u>\$1,211,952</u>	<u>\$1,205,705</u>	<u>\$1,199,458</u>	
6. Average Net Investment		\$1,271,300	\$1,265,053	\$1,258,806	\$1,252,559	\$1,246,311	\$1,240,064	\$1,233,817	\$1,227,570	\$1,221,323	\$1,215,076	\$1,208,828	\$1,202,581	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$7,707	\$7,669	\$7,631	\$7,593	\$7,555	\$7,517	\$7,479	\$7,442	\$7,404	\$7,366	\$7,328	\$7,290	\$89,980
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,635	\$1,627	\$1,619	\$1,611	\$1,603	\$1,595	\$1,587	\$1,579	\$1,571	\$1,563	\$1,555	\$1,547	\$19,093
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$74,966
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$15,589</u>	<u>\$15,543</u>	<u>\$15,497</u>	<u>\$15,451</u>	<u>\$15,405</u>	<u>\$15,360</u>	<u>\$15,314</u>	<u>\$15,268</u>	<u>\$15,222</u>	<u>\$15,176</u>	<u>\$15,130</u>	<u>\$15,084</u>	<u>\$184,039</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$452,137)	(\$449,921)	(\$447,704)	(\$445,488)	(\$443,272)	(\$441,055)	(\$438,839)	(\$436,623)	(\$434,406)	(\$432,190)	(\$429,973)	(\$427,757)	(\$425,541)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$452,137</u>	<u>\$449,921</u>	<u>\$447,704</u>	<u>\$445,488</u>	<u>\$443,272</u>	<u>\$441,055</u>	<u>\$438,839</u>	<u>\$436,623</u>	<u>\$434,406</u>	<u>\$432,190</u>	<u>\$429,973</u>	<u>\$427,757</u>	<u>\$425,541</u>	
6. Average Net Investment		\$451,029	\$448,813	\$446,596	\$444,380	\$442,163	\$439,947	\$437,731	\$435,514	\$433,298	\$431,082	\$428,865	\$426,649	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,734	\$2,721	\$2,707	\$2,694	\$2,680	\$2,667	\$2,654	\$2,640	\$2,627	\$2,613	\$2,600	\$2,586	\$31,923
b. Debt Component (Line 6 x debt rate) (c) (d)		\$580	\$577	\$574	\$572	\$569	\$566	\$563	\$560	\$557	\$555	\$552	\$549	\$6,774
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$26,596
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$5,531</u>	<u>\$5,514</u>	<u>\$5,498</u>	<u>\$5,482</u>	<u>\$5,466</u>	<u>\$5,449</u>	<u>\$5,433</u>	<u>\$5,417</u>	<u>\$5,400</u>	<u>\$5,384</u>	<u>\$5,368</u>	<u>\$5,352</u>	<u>\$65,293</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968
3. Less: Accumulated Depreciation	\$21,084	\$21,171	\$21,258	\$21,344	\$21,431	\$21,518	\$21,605	\$21,692	\$21,779	\$21,865	\$21,952	\$22,039	\$22,126	\$22,212
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>(\$116)</u>	<u>(\$203)</u>	<u>(\$290)</u>	<u>(\$377)</u>	<u>(\$464)</u>	<u>(\$550)</u>	<u>(\$637)</u>	<u>(\$724)</u>	<u>(\$811)</u>	<u>(\$898)</u>	<u>(\$985)</u>	<u>(\$1,071)</u>	<u>(\$1,158)</u>	<u>(\$1,245)</u>
6. Average Net Investment		(\$160)	(\$246)	(\$333)	(\$420)	(\$507)	(\$594)	(\$681)	(\$768)	(\$854)	(\$941)	(\$1,028)	(\$1,115)	(\$1,202)
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		(\$1)	(\$1)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	(\$6)	(\$6)	(\$7)	(\$8)
b. Debt Component (Line 6 x debt rate) (c) (d)		(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)
8. Investment Expenses														
a. Depreciation (e)		\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$1,042
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$86</u>	<u>\$86</u>	<u>\$84</u>	<u>\$84</u>	<u>\$83</u>	<u>\$82</u>	<u>\$82</u>	<u>\$81</u>	<u>\$81</u>	<u>\$80</u>	<u>\$79</u>	<u>\$79</u>	<u>\$986</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$114,527)	(\$113,966)	(\$113,405)	(\$112,843)	(\$112,282)	(\$111,720)	(\$111,159)	(\$110,598)	(\$110,036)	(\$109,475)	(\$108,913)	(\$108,352)	(\$107,790)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$114,527</u>	<u>\$113,966</u>	<u>\$113,405</u>	<u>\$112,843</u>	<u>\$112,282</u>	<u>\$111,720</u>	<u>\$111,159</u>	<u>\$110,598</u>	<u>\$110,036</u>	<u>\$109,475</u>	<u>\$108,913</u>	<u>\$108,352</u>	<u>\$107,790</u>	
6. Average Net Investment		\$114,247	\$113,685	\$113,124	\$112,562	\$112,001	\$111,440	\$110,878	\$110,317	\$109,755	\$109,194	\$108,633	\$108,071	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$693	\$689	\$686	\$682	\$679	\$676	\$672	\$669	\$665	\$662	\$659	\$655	\$8,086
b. Debt Component (Line 6 x debt rate) (c) (d)		\$147	\$146	\$146	\$145	\$144	\$143	\$143	\$142	\$141	\$140	\$140	\$139	\$1,716
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$6,737
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$1,401</u>	<u>\$1,397</u>	<u>\$1,393</u>	<u>\$1,389</u>	<u>\$1,384</u>	<u>\$1,380</u>	<u>\$1,376</u>	<u>\$1,372</u>	<u>\$1,368</u>	<u>\$1,364</u>	<u>\$1,360</u>	<u>\$1,356</u>	<u>\$16,539</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379
3. Less: Accumulated Depreciation	\$2,660,417	\$2,666,355	\$2,672,293	\$2,678,232	\$2,684,170	\$2,690,108	\$2,696,046	\$2,701,984	\$2,707,922	\$2,713,860	\$2,719,798	\$2,725,736	\$2,731,674	\$2,731,674
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$103,961</u>	<u>\$98,023</u>	<u>\$92,085</u>	<u>\$86,147</u>	<u>\$80,209</u>	<u>\$74,271</u>	<u>\$68,333</u>	<u>\$62,395</u>	<u>\$56,457</u>	<u>\$50,519</u>	<u>\$44,581</u>	<u>\$38,643</u>	<u>\$32,705</u>	
6. Average Net Investment		\$100,992	\$95,054	\$89,116	\$83,178	\$77,240	\$71,302	\$65,364	\$59,426	\$53,488	\$47,550	\$41,612	\$35,674	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$612	\$576	\$540	\$504	\$468	\$432	\$396	\$360	\$324	\$288	\$252	\$216	\$4,971
b. Debt Component (Line 6 x debt rate) (c) (d)		\$130	\$122	\$115	\$107	\$99	\$92	\$84	\$76	\$69	\$61	\$54	\$46	\$1,055
8. Investment Expenses														
a. Depreciation (e)		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$71,257
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$6,680</u>	<u>\$6,637</u>	<u>\$6,593</u>	<u>\$6,549</u>	<u>\$6,506</u>	<u>\$6,462</u>	<u>\$6,418</u>	<u>\$6,375</u>	<u>\$6,331</u>	<u>\$6,287</u>	<u>\$6,244</u>	<u>\$6,200</u>	<u>\$77,282</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620
3. Less: Accumulated Depreciation	(\$48,792)	(\$47,413)	(\$46,035)	(\$44,657)	(\$43,278)	(\$41,900)	(\$40,521)	(\$39,143)	(\$37,765)	(\$36,386)	(\$35,008)	(\$33,629)	(\$32,251)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$692,411</u>	<u>\$691,033</u>	<u>\$689,655</u>	<u>\$688,276</u>	<u>\$686,898</u>	<u>\$685,519</u>	<u>\$684,141</u>	<u>\$682,762</u>	<u>\$681,384</u>	<u>\$680,006</u>	<u>\$678,627</u>	<u>\$677,249</u>	<u>\$675,870</u>	
6. Average Net Investment		\$691,722	\$690,344	\$688,965	\$687,587	\$686,209	\$684,830	\$683,452	\$682,073	\$680,695	\$679,316	\$677,938	\$676,560	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$4,193	\$4,185	\$4,177	\$4,168	\$4,160	\$4,151	\$4,143	\$4,135	\$4,126	\$4,118	\$4,110	\$4,101	\$49,767
b. Debt Component (Line 6 x debt rate) (c) (d)		\$890	\$888	\$886	\$884	\$883	\$881	\$879	\$877	\$876	\$874	\$872	\$870	\$10,560
8. Investment Expenses														
a. Depreciation (e)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$6,461</u>	<u>\$6,451</u>	<u>\$6,441</u>	<u>\$6,431</u>	<u>\$6,421</u>	<u>\$6,411</u>	<u>\$6,401</u>	<u>\$6,391</u>	<u>\$6,380</u>	<u>\$6,370</u>	<u>\$6,360</u>	<u>\$6,350</u>	<u>\$6,350</u>	<u>\$76,868</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$5,866,551)	(\$5,829,231)	(\$5,791,911)	(\$5,754,591)	(\$5,717,271)	(\$5,679,950)	(\$5,642,630)	(\$5,605,310)	(\$5,567,990)	(\$5,530,670)	(\$5,493,350)	(\$5,456,029)	(\$5,418,709)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$5,866,551</u>	<u>\$5,829,231</u>	<u>\$5,791,911</u>	<u>\$5,754,591</u>	<u>\$5,717,271</u>	<u>\$5,679,950</u>	<u>\$5,642,630</u>	<u>\$5,605,310</u>	<u>\$5,567,990</u>	<u>\$5,530,670</u>	<u>\$5,493,350</u>	<u>\$5,456,029</u>	<u>\$5,418,709</u>	
6. Average Net Investment		\$5,847,891	\$5,810,571	\$5,773,251	\$5,735,931	\$5,698,610	\$5,661,290	\$5,623,970	\$5,586,650	\$5,549,330	\$5,512,010	\$5,474,690	\$5,437,369	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$35,450	\$35,224	\$34,998	\$34,771	\$34,545	\$34,319	\$34,093	\$33,866	\$33,640	\$33,414	\$33,188	\$32,961	\$410,469
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7,522	\$7,474	\$7,426	\$7,378	\$7,330	\$7,282	\$7,234	\$7,186	\$7,138	\$7,090	\$7,042	\$6,994	\$87,097
8. Investment Expenses														
a. Depreciation (e)		\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$447,842
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$80,292</u>	<u>\$80,018</u>	<u>\$79,744</u>	<u>\$79,470</u>	<u>\$79,195</u>	<u>\$78,921</u>	<u>\$78,647</u>	<u>\$78,373</u>	<u>\$78,098</u>	<u>\$77,824</u>	<u>\$77,550</u>	<u>\$77,276</u>	<u>\$945,408</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209
3. Less: Accumulated Depreciation	\$18,756,514	\$18,904,087	\$19,051,660	\$19,199,233	\$19,346,806	\$19,494,379	\$19,641,952	\$19,789,525	\$19,937,098	\$20,084,672	\$20,232,245	\$20,379,818	\$20,527,391	\$20,674,964
a. Less: Capital Recovery Unamortized Balance	(\$43,418,834)	(\$43,205,996)	(\$42,993,159)	(\$42,780,322)	(\$42,567,484)	(\$42,354,647)	(\$42,141,809)	(\$41,928,972)	(\$41,716,135)	(\$41,503,297)	(\$41,290,460)	(\$41,077,622)	(\$40,864,785)	(\$40,651,948)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$63,302,530	\$62,942,119	\$62,581,709	\$62,221,298	\$61,860,888	\$61,500,477	\$61,140,067	\$60,779,656	\$60,419,246	\$60,058,835	\$59,698,425	\$59,338,014	\$58,977,604	\$58,617,193
6. Average Net Investment		\$63,122,325	\$62,761,914	\$62,401,504	\$62,041,093	\$61,680,682	\$61,320,272	\$60,959,861	\$60,599,451	\$60,239,040	\$59,878,630	\$59,518,219	\$59,157,809	\$58,797,398
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$382,649	\$380,464	\$378,279	\$376,094	\$373,909	\$371,725	\$369,540	\$367,355	\$365,170	\$362,985	\$360,801	\$358,616	\$4,447,587
b. Debt Component (Line 6 x debt rate) (c) (d)		\$81,194	\$80,731	\$80,267	\$79,803	\$79,340	\$78,876	\$78,413	\$77,949	\$77,485	\$77,022	\$76,558	\$76,095	\$943,734
8. Investment Expenses														
a. Depreciation (e)		\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$1,770,877
b. Amortization (f)		\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$2,554,049
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$824,253	\$821,605	\$818,957	\$816,308	\$813,660	\$811,011	\$808,363	\$805,715	\$803,066	\$800,418	\$797,769	\$795,121	\$9,716,247

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$6,487,840)	(\$6,456,037)	(\$6,424,234)	(\$6,392,431)	(\$6,360,628)	(\$6,328,825)	(\$6,297,022)	(\$6,265,219)	(\$6,233,415)	(\$6,201,612)	(\$6,169,809)	(\$6,138,006)	(\$6,106,203)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,487,840</u>	<u>\$6,456,037</u>	<u>\$6,424,234</u>	<u>\$6,392,431</u>	<u>\$6,360,628</u>	<u>\$6,328,825</u>	<u>\$6,297,022</u>	<u>\$6,265,219</u>	<u>\$6,233,415</u>	<u>\$6,201,612</u>	<u>\$6,169,809</u>	<u>\$6,138,006</u>	<u>\$6,106,203</u>	
6. Average Net Investment		\$6,471,939	\$6,440,136	\$6,408,333	\$6,376,529	\$6,344,726	\$6,312,923	\$6,281,120	\$6,249,317	\$6,217,514	\$6,185,711	\$6,153,908	\$6,122,104	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$39,233	\$39,040	\$38,847	\$38,655	\$38,462	\$38,269	\$38,076	\$37,883	\$37,691	\$37,498	\$37,305	\$37,112	\$458,072
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,325	\$8,284	\$8,243	\$8,202	\$8,161	\$8,120	\$8,079	\$8,038	\$7,998	\$7,957	\$7,916	\$7,875	\$97,198
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$381,638
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$79,361</u>	<u>\$79,127</u>	<u>\$78,894</u>	<u>\$78,660</u>	<u>\$78,426</u>	<u>\$78,193</u>	<u>\$77,959</u>	<u>\$77,725</u>	<u>\$77,491</u>	<u>\$77,258</u>	<u>\$77,024</u>	<u>\$76,790</u>	<u>\$936,908</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$13	\$13	\$19	\$13	\$8	\$14	\$7	\$2	\$1	\$1	\$7	\$3	\$101
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$999,231	\$999,244	\$999,257	\$999,276	\$999,289	\$999,298	\$999,312	\$999,318	\$999,320	\$999,322	\$999,323	\$999,329	\$999,332	
3. Less: Accumulated Depreciation	\$231,247	\$234,078	\$236,908	\$239,738	\$242,569	\$245,399	\$248,229	\$251,060	\$253,890	\$256,720	\$259,551	\$262,381	\$265,211	
a. Less: Capital Recovery Unamortized Balance	(\$16,682,713)	(\$16,613,346)	(\$16,543,979)	(\$16,474,612)	(\$16,405,246)	(\$16,335,879)	(\$16,266,512)	(\$16,197,145)	(\$16,127,778)	(\$16,058,412)	(\$15,989,045)	(\$15,919,678)	(\$15,850,311)	
4. CWIP	\$118	\$105	\$92	\$73	\$59	\$51	\$37	\$30	\$28	\$27	\$26	\$19	\$17	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$17,450,814</u>	<u>\$17,378,617</u>	<u>\$17,306,420</u>	<u>\$17,234,222</u>	<u>\$17,162,025</u>	<u>\$17,089,828</u>	<u>\$17,017,631</u>	<u>\$16,945,434</u>	<u>\$16,873,237</u>	<u>\$16,801,040</u>	<u>\$16,728,843</u>	<u>\$16,656,646</u>	<u>\$16,584,448</u>	
6. Average Net Investment		\$17,414,715	\$17,342,518	\$17,270,321	\$17,198,124	\$17,125,927	\$17,053,730	\$16,981,533	\$16,909,335	\$16,837,138	\$16,764,941	\$16,692,744	\$16,620,547	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$105,568	\$105,131	\$104,693	\$104,255	\$103,818	\$103,380	\$102,942	\$102,505	\$102,067	\$101,629	\$101,192	\$100,754	\$1,237,934
b. Debt Component (Line 6 x debt rate) (c) (d)		\$22,401	\$22,308	\$22,215	\$22,122	\$22,029	\$21,936	\$21,843	\$21,750	\$21,658	\$21,565	\$21,472	\$21,379	\$262,677
8. Investment Expenses														
a. Depreciation (e)		\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$33,964
b. Amortization (f)		\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$832,401
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$200,166</u>	<u>\$199,635</u>	<u>\$199,105</u>	<u>\$198,574</u>	<u>\$198,044</u>	<u>\$197,513</u>	<u>\$196,983</u>	<u>\$196,452</u>	<u>\$195,922</u>	<u>\$195,391</u>	<u>\$194,861</u>	<u>\$194,330</u>	<u>\$2,366,977</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the information reflected in Form 8P
- (d) The Debt Component is based on the information reflected in Form 8P
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690
3. Less: Accumulated Depreciation	\$8,361	\$9,031	\$9,701	\$10,370	\$11,040	\$11,710	\$12,380	\$13,049	\$13,719	\$14,389	\$15,058	\$15,728	\$16,398	\$16,398
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$334,329</u>	<u>\$333,659</u>	<u>\$332,989</u>	<u>\$332,320</u>	<u>\$331,650</u>	<u>\$330,980</u>	<u>\$330,310</u>	<u>\$329,641</u>	<u>\$328,971</u>	<u>\$328,301</u>	<u>\$327,632</u>	<u>\$326,962</u>	<u>\$326,292</u>	
6. Average Net Investment		\$333,994	\$333,324	\$332,654	\$331,985	\$331,315	\$330,645	\$329,976	\$329,306	\$328,636	\$327,966	\$327,297	\$326,627	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,025	\$2,021	\$2,017	\$2,012	\$2,008	\$2,004	\$2,000	\$1,996	\$1,992	\$1,988	\$1,984	\$1,980	\$24,028
b. Debt Component (Line 6 x debt rate) (c) (d)		\$430	\$429	\$428	\$427	\$426	\$425	\$424	\$424	\$423	\$422	\$421	\$420	\$5,099
8. Investment Expenses														
a. Depreciation (e)		\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$8,037
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$3,124</u>	<u>\$3,119</u>	<u>\$3,114</u>	<u>\$3,109</u>	<u>\$3,104</u>	<u>\$3,099</u>	<u>\$3,094</u>	<u>\$3,090</u>	<u>\$3,085</u>	<u>\$3,080</u>	<u>\$3,075</u>	<u>\$3,070</u>	<u>\$37,163</u>

- Notes:
- (a) Applicable to reserve salvage and removal cost
 - (b) Applicable beginning of period and end of period depreciable base by product
 - (c) The Equity Component is based on the information reflected in Form 8P
 - (d) The Debt Component is based on the information reflected in Form 8P
 - (e) Applicable depreciation rate or rates.
 - (f) Applicable amortization period(s).
 - (g) For solar projects the return-on-investment calculation is comprised of two
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Investments														
a. Purchases/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Sales/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Auction Proceeds/Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182.300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254.900 Other Regulatory Liabilities - Gains	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)
3. Total Working Capital	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)
4. Average Total Working Capital Balance		(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)
b. Debt Component (Line 4 x debt rate) (b)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Total Return Component (c)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$13)
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total Capital System Recoverable Expenses (Line 6)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$13)

(Notes:

- (a) The Equity Component is based on the approved ROE reflected in Form 8P.
- (b) The Debt Component for the period is based on the information reflected in Form 8P.
- (c) Line 5 is reported on Capital Form 3P-1.
- (d) Line 8 is reported on O&M Form 2P-1.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Regulatory Asset Balance (a)	\$11,502,182	\$11,383,603	\$11,265,024	\$11,146,445	\$11,027,866	\$10,909,286	\$10,790,707	\$10,672,128	\$10,553,549	\$10,434,970	\$10,316,390	\$10,197,811	\$10,079,232	
2. Less: Amortization (b)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	\$11,383,603	\$11,265,024	\$11,146,445	\$11,027,866	\$10,909,286	\$10,790,707	\$10,672,128	\$10,553,549	\$10,434,970	\$10,316,390	\$10,197,811	\$10,079,232	\$9,960,653	
4. Average Net Regulatory Asset Balance	\$0	\$11,324,314	\$11,205,734	\$11,087,155	\$10,968,576	\$10,849,997	\$10,731,418	\$10,612,838	\$10,494,259	\$10,375,680	\$10,257,101	\$10,138,522	\$10,019,942	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for tax)	\$0	\$68,648	\$67,929	\$67,211	\$66,492	\$65,773	\$65,054	\$64,335	\$63,616	\$62,898	\$62,179	\$61,460	\$60,741	\$776,336
b. Debt Component (Line 4 x debt rate) (e)	\$0	\$14,566	\$14,414	\$14,261	\$14,109	\$13,956	\$13,804	\$13,651	\$13,499	\$13,346	\$13,194	\$13,041	\$12,889	\$164,731
6. Amortization Expense														
a. Recoverable Costs	\$0	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$1,422,950
b. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)	\$0	\$201,794	\$200,923	\$200,051	\$199,180	\$198,308	\$197,437	\$196,566	\$195,694	\$194,823	\$193,952	\$193,080	\$192,209	\$2,364,017

Notes:

- (a) End of period Regulatory Asset Balance.
- (b) Beginning of period Regulatory Asset Balance.
- (c) Regulatory Asset has a 15 year amortization period.
- (d) The Equity Component is based on the approved ROE reflected in Form 8P.
- (e) The Debt Component for the period is based on the information reflected in Form 8P.

Florida Power Light Company
 Environmental Cost Recovery Clause
 2025 Annual Capital Depreciation Schedule

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FlLauderdale GTs	34300	6.56%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FlMyers U2	34300	3.15%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FlMyers U3 SC Peaker	34100	3.53%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FlMyers U3 SC Peaker	34300	3.59%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	2.93%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FlLauderdale GTs	34200	3.51%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FlMyers GTs	34200	3.69%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FlMyers U3 SC Peaker	34200	3.09%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FlMyers Comm	34100	2.57%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34100	1.98%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34300	2.90%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FlEverglades U5	34100	2.34%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				

Florida Power Light Company
 Environmental Cost Recovery Clause
 2025 Annual Capital Depreciation Schedule

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31500	5.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31500	5.51%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31400	3.86%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31650	20.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%
011-Air Quality Compliance	05 - Other Generation Plant	FLauderdale GTs	34300	6.56%
011-Air Quality Compliance	05 - Other Generation Plant	FLMyers GTs	34300	6.22%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	34200	4.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34100	1.98%
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	34300	2.90%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34300	2.92%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34500	2.54%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35400	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%
011-Air Quality Compliance	08 - General Plant	G:General Plant	39780	4.00%
011-Air Quality Compliance Total				

Florida Power Light Company
 Environmental Cost Recovery Clause
 2025 Annual Capital Depreciation Schedule

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35400	1.64%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.63%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35500	2.34%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35600	2.42%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35800	1.85%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36100	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%
019 - Oil-filled Equipment Total				
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
021-ST.LUCIE TURTLE NETS Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	34300	2.90%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	Manatee Comm	31500	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	Manatee U1	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	02 - Steam Generation Plant	Manatee U2	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	03 - Nuclear Generation Plant	StLucie U1	32400	2.06%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	03 - Nuclear Generation Plant	StLucie U2	32300	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.299%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Dania Beach EC U7	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtLauderdale Comm	34300	2.67%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtMyers Comm	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtMyers GTs	34100	4.79%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtMyers GTs	34500	6.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtMyers U2	34300	3.15%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Manatee U3	34100	2.31%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Martin Comm	34100	1.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Martin Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Martin U8	34200	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	PtEverglades Comm	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	PtEverglades U5	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	05 - Other Generation Plant	Sanford Comm	34100	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	06 - Transmission Plant - Electric	Transmission Plant - Electric	35400	2.63%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.85%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	08 - General Plant	G:General Plant	39420	14.299%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	08 - General Plant	General Plant	39000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	1.70%
024-GAS REBURN Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%

Florida Power Light Company
 Environmental Cost Recovery Clause
 2025 Annual Capital Depreciation Schedule

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
026-UST REPLACEMENT/REMOVAL				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34500	2.75%
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	34100	2.49%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	34100	2.37%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
028-CWA 316B PHASE II RULE Total				
031-CLEAN AIR INTER RULE - DEPR	05 - Other Generation Plant	Martin Comm	34100	1.98%
031-CLEAN AIR INTER RULE - DEPR	02 - Steam Generation Plant	Manatee U2	31200	1.70%
031-CLEAN AIR INTER RULE - DEPR Total				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	33.33%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
038-SPACE COAST SOLAR PROJECT Total				
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.52%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.75%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.51%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	3.11%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	14.29%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	2.93%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%

Florida Power Light Company
 Environmental Cost Recovery Clause
 2025 Annual Capital Depreciation Schedule

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.43%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	2.17%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	8.09%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.00%
039-MARTIN SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34100	2.37%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.15%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	2.98%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	34100	1.98%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U1	31200	1.70%
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U2	31200	1.70%
045-800 MW UNIT ESP PROJECT-DEPR Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31400	7.54%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31400	7.64%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	2.52%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%

Florida Power Light Company
 Environmental Cost Recovery Clause
 2025 Annual Capital Depreciation Schedule

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
054-Coal Combustion Residuals	06 - Transmission Plant - Electric	General Plant	39230	6.15%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	3.63%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	36800	2.87%
054-Coal Combustion Residuals Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.69%
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FTMyers U2	34300	3.15%
123-THE PROTECTED SPECIES PROJECT Total				
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	34100	2.51%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35400	1.64%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35500	2.34%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35600	2.42%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35800	1.85%
124: Turkey Point Clean Water Recovery Center Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%
401-Air Quality Assurance Testing Total				
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
402-GCEC 5, 6 & 7 Precipitator Projects Total				
410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
410-GCEC Diesel Fuel Oil Remediation Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
415-Smith Waste Water Treatment Facility Total				
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31670	14.29%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
416-Daniel Ash Management Project Total				
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31100	3.40%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31600	4.12%
419-GCEC FDEP Agreement for Ozone Attainment Total				
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34100	2.57%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34300	3.63%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34500	2.70%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34600	3.10%
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
427-General Water Quality Total				

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GCP Demand at Generation (%)	
RS1/RT1	59.4439283%	46.9876409%	69,097,198,682	13,269,325	16,786,985	1.0615124	1.0472298	72,360,646,473	14,085,553	17,819,593	54.6827654%	61.1500129%	62.1821866%	
GS1/GST1	66.9862672%	52.7684894%	8,424,211,607	1,435,620	1,822,429	1.0615124	1.0472298	8,822,085,548	1,523,928	1,934,530	6.6668287%	6.6158721%	6.7506221%	
GSD1/GSDT1/HLFT1/GSD1-EV	74.2936812%	62.2295999%	28,681,621,294	4,407,047	5,261,415	1.0614147	1.0471506	30,033,976,715	4,677,705	5,584,544	22.6966035%	20.3074532%	19.4874901%	
OS2	160.3628171%	9.8247060%	14,271,131	1,016	16,582	1.0346285	1.0270621	14,657,338	1,051	17,156	0.0110765%	0.0045631%	0.0598670%	
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.7304878%	67.5672657%	10,471,590,113	1,444,917	1,769,181	1.0597859	1.0460148	10,953,438,046	1,531,303	1,874,953	8.2774866%	6.6478886%	6.5427232%	
GSLD2/GSLDT2/CS2/CST2/HLFT3	86.6652527%	74.4330255%	3,858,466,918	508,236	591,759	1.0495443	1.0382727	4,006,140,948	533,416	621,077	3.0274310%	2.3157361%	2.1672748%	
GSLD3/GSLDT3/CS3/CST3	92.2689695%	0%	931,313,140	115,222	0	1.0200336	1.0160433	946,254,499	117,530	0	0.7150822%	0.5102383%	0%	
SST1T	89.2920720%	0%	161,259,573	20,616	0	1.0200336	1.0160433	163,846,713	21,029	0	0.1238186%	0.0912947%	0%	
SST1D1/SST1D2/SST1D3	106.6769611%	0.7983974%	14,194,140	1,519	202,949	1.0346285	1.0270621	14,578,264	1,572	209,976	0.0110168%	0.0068225%	0.7327208%	
CILC D/CILC G	91.1594723%	81.7008054%	2,591,658,769	324,543	362,116	1.0500902	1.0387986	2,692,211,395	340,799	380,254	2.0344976%	1.4795210%	1.3269122%	
CILC T	93.5465389%	0%	1,442,270,584	176,001	0	1.0200336	1.0160433	1,465,409,399	179,527	0	1.1074063%	0.7793850%	0%	
MET	78.3705198%	64.7239613%	74,076,309	10,790	13,065	1.0346285	1.0270621	76,080,972	11,164	13,517	0.0574942%	0.0484652%	0.0471697%	
OL1/SL1/SL1M/PL1/OSI/II	15,427.1090409%	42.4229815%	668,335,896	495	179,841	1.0615124	1.0472298	699,901,276	525	190,904	0.5289137%	0.0022790%	0.6661665%	
SL2/SL2M/GSCU1	97.8658375%	86.3481304%	75,283,939	8,781	9,953	1.0615124	1.0472298	78,839,585	9,322	10,565	0.0595789%	0.0404683%	0.0368671%	
Total			126,505,752,094	21,724,128	27,016,274			132,328,067,170	23,034,424	28,657,070	100.0000000%	100.0000000%	100.0000000%	

Notes:

- (2) Avg CP Demand load factor based on projected 2022 load research data and 2025 projections: Column 4 / 8760 / Column 5
- (3) Avg GNCP Demand load factor based on projected 2022 load research data and 2025 projections: Column 4 / 8760 / Column 6
- (4) Projected kWh sales for 2025
- (5) Avg CP and GNCP kW based on projected 2021 load research data and 2024 projections
- (7) Based on 2024 demand losses
- (8) Based on 2024 energy losses
- (9) Column 4 * Column 8
- (10) Column 5 * Column 7
- (11) Column 6 * Column 7
- (12) Column 9 / Total for Column 9
- (13) Column 10 / Total for Column 10
- (14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Projection
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1	54.6827654%	61.1500129%	62.1821866%	\$25,690,427	\$216,853,010	\$6,581,288	\$249,124,725	69,097,198,682	0.361
GS1/GST1	6.6668287%	6.6158721%	6.7506221%	\$3,132,133	\$23,461,512	\$714,478	\$27,308,123	8,424,211,607	0.324
GSD1/GSDT1/HLFT1/GSD1-EV	22.6966035%	20.3074532%	19.4874901%	\$10,663,057	\$72,015,232	\$2,062,533	\$84,740,822	28,681,621,294	0.295
OS2	0.0110765%	0.0045631%	0.0598670%	\$5,204	\$16,182	\$6,336	\$27,722	14,271,131	0.194
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.2774866%	6.6478886%	6.5427232%	\$3,888,833	\$23,575,051	\$692,474	\$28,156,358	10,471,590,113	0.269
GSLD2/GSLDT2/CS2/CST2/HLFT3	3.0274310%	2.3157361%	2.1672748%	\$1,422,313	\$8,212,171	\$229,382	\$9,863,866	3,858,466,918	0.256
GSLD3/GSLDT3/CS3/CST3	0.7150822%	0.5102383%	0%	\$335,952	\$1,809,431	\$0	\$2,145,383	931,313,140	0.230
SST1T	0.1238186%	0.0912947%	0%	\$58,171	\$323,754	\$0	\$381,925	161,259,573	0.237
SST1D1/SST1D2/SST1D3	0.0110168%	0.0068225%	0.7327208%	\$5,176	\$24,194	\$77,550	\$106,920	14,194,140	0.753
CILC D/CILC G	2.0344976%	1.4795210%	1.3269122%	\$955,824	\$5,246,746	\$140,439	\$6,343,009	2,591,658,769	0.245
CILC T	1.1074063%	0.7793850%	0%	\$520,269	\$2,763,891	\$0	\$3,284,160	1,442,270,584	0.228
MET	0.0574942%	0.0484652%	0.0471697%	\$27,011	\$171,869	\$4,992	\$203,872	74,076,309	0.275
OL1/SL1/SL1M/PL1/OSI/II	0.5289137%	0.0022790%	0.6661665%	\$248,488	\$8,082	\$70,506	\$327,076	668,335,896	0.049
SL2/SL2M/GSCU1	0.0595789%	0.0404683%	0.0368671%	\$27,991	\$143,511	\$3,902	\$175,404	75,283,939	0.233
Total	100.0000000%	100.0000000%	100.0000000%	\$46,980,849	\$354,624,636	\$10,583,880	\$412,189,365	126,505,752,094	0.326

- (2) From Form 42-6P, Col 12
- (3) From Form 42-6P, Col 13
- (4) From Form 42-6P, Col 14
- (5) Total Energy \$ from Form 42-1P, Line 5
- (6) Total CP Demand \$ from Form 42-1P, Line 5
- (7) Total GNCP Demand \$ from Form 42-1P, Line 5
- (8) Col 5 + Col 6 + Col 7
- (9) Projected kWh sales for the period January 2025 through December 2025
- (10) Col 8 / Col 9

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES
 2025 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$21,959,326,776	31.448%	4.49%	1.4123%	1.41%
Short term debt	\$1,501,833,747	2.151%	4.31%	0.0927%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$605,933,775	0.868%	2.15%	0.0187%	0.02%
Common Equity ^(b)	\$34,624,611,215	49.586%	10.80%	5.3552%	7.17%
Deferred Income Tax	\$10,338,915,044	14.806%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$797,370,986	1.142%	8.35%	0.0954%	0.12%
TOTAL	\$69,827,991,542	100.00%		6.97%	8.82%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$21,959,326,776	38.81%	4.491%	1.743%	1.743%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$34,624,611,215	61.19%	10.800%	6.609%	8.852%
TOTAL	\$56,583,937,990	100.00%		8.352%	10.595%

RATIO

DEBT COMPONENTS

Long term debt	1.4123%
Short term debt	0.0927%
Customer Deposits	0.0187%
Tax credits weighted	0.0199%
TOTAL DEBT	1.5436%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3552%
TAX CREDITS -WEIGHTED	0.0755%
TOTAL EQUITY	5.4307%
TOTAL	6.9743%
PRE-TAX EQUITY	7.2744%
PRE-TAX TOTAL	8.8180%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Operating Permit Fees

Project No. 1

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees project covers units in Florida, as well as the Company's ownership share of Plant Scherer Unit 3 located in Juliette, Georgia and Daniel Unit 1 and Unit 2 in Moss Point, Mississippi. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 to Georgia Power Company ("Georgia Power"), the operating agent, to remit to the Georgia Environmental Protection Division ("EPD"). Fees for Daniel Unit 1 and Unit 2 are paid to Mississippi Power Company ("Mississippi Power") for submittal to the Mississippi Department of Environmental Quality ("MDEQ").

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

O&M - Previous year's air operating permit fees for Florida facilities are calculated based on year-end generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2023 emissions in March of 2024. Permit fees for FPL's ownership share of Scherer Unit 3 will be paid to Georgia Power for submittal to the Georgia EPD. Title V operating permit fees for FPL's ownership share of Daniel Units 1 and 2 will be paid to Mississippi Power for submittal to the MDEQ based on finalized emission data.

Project Costs:

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$215,428, which is \$33,204 or 18.2% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project expenses for the projection period are \$134,982.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low NO_x Burner Technology

Project No. 2

Project Description:

Under Title I of the Clean Air Act Amendments (“CAAA”) of 1990, Public Law 101-549, utilities with units located in areas designated as “non-attainment” for ozone are required to reduce Nitrogen Oxide (“NO_x”) emissions by implementing Reasonably Available Control Technology. To comply with the state’s plan to bring the Miami-Dade, Broward, and Palm Beach County areas into compliance with the ozone air quality standard, FPL implemented NO_x burner technology on its oil- and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units in Miami-Dade, Broward, and Palm Beach County have now been retired.

The Gulf Clean Energy Center (“GCEC”) Low NO_x burners and associated equipment were installed to meet the requirements of the 1990 CAAA for coal-fired power plants. The GCEC Low NO_x burner systems have proven effective in reducing NO_x emissions.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$2,111,888, which is \$11,638 or 0.6% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$2,038,103.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Continuous Emission Monitoring Systems (“CEMS”)

Project No. 3

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of Sulfur Dioxide (“SO₂”), Nitrogen Oxide (“NO_x”), and Carbon Dioxide (“CO₂”) emissions from affected air pollution sources. FPL’s fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of Title 40 of the Code of Federal Regulations (“CFR”) Part 75 is an ongoing activity performed according to the requirements of the CEMS Quality Assurance (“QA”) Program Manual approved by the U.S. Environmental Protection Agency (“EPA”).

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. The Ft. Myers Energy Center and Martin CEMS analyzer replacement projects were placed in-service during the first half of 2024. CEMS replacement parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases that ensure the accuracy of the measurements, are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 software support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as regulation changes, continues as needed.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$100,337, or 14.1%, higher-than-projected. The variance is primarily due to ECRC costs for Plant Daniel CEMS mistakenly being booked to the Air Quality Compliance Project in 2023. The costs were booked to the appropriate CEMS ECRC project in March 2024.

Capital - Project revenue requirements are estimated to be \$1,113,034, which is \$35,496 or 3.3% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project expenses for the projection period are \$761,804.

Capital - Estimated project revenue requirements for the projection period are \$1,084,349.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks

Project No. 5

Project Description:

Florida Administrative Code (“F.A.C.”) Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs, and upgrades to FPL’s fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute (“API”) standards. The project also requires equipment testing and includes registration fees that must be paid to the Florida Department of Environmental Protection (“FDEP”) for tanks that are in operation.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Work continued on miscellaneous maintenance of above ground fuel storage tanks and piping systems during 2024. During the second half of 2024, Plant Smith has a painting project scheduled for the combustion turbine diesel tanks and Plant Martin plans to have internal and external tank inspections performed. Storage tank registration fees have been paid to the FDEP and updated tank placards have been received for 2024-2025.

Project Costs:

(January 1, 2024 to December 31, 2024)

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

O&M - Project expenses are estimated to be \$274,254, or 117.0%, higher-than-projected. The variance is primarily due to having inadvertently omitted from the 2024 ECRC Projection filing costs for the Martin Terminal fuel tank internal and external inspections. These costs were included in the 2024 ECRC actual/estimated filing.

Capital - Project revenue requirements are estimated to be \$1,775,141, which is \$32,040 or 1.8% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project expenses for the projection period are \$508,325.

Capital - Estimated project revenue requirements for the projection period are \$1,743,604.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil Spill Clean-up/Response Equipment

Project No. 8

Project Description:

The Oil Pollution Act of 1990 mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans (“FRPs”) to address a worst-case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA, and Department of Transportation Pipeline & Hazardous Materials Administration) by August 18, 1993, or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection, and exercise program. FPL developed plans for eleven power plants, two fuel oil terminals, and a pipeline. Additionally, for each site, FPL purchased the mandated response equipment and secured resources to respond to a worst-case discharge at each site.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of oil spill response equipment has continued throughout the year. Training, as well as third quarter and fourth quarter oil spill drills, are planned.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$274,946, which is \$14,208 or 5.5% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be \$85,770, which is \$2,142 or 2.4% lower than previously projected.

Project Projections:

(January 1, 2025, to December 31, 2025)

O&M - Estimated expenses costs for the projection period are \$270,000.

Capital - Estimated project revenue requirements for the projection period are \$66,809.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Storm Water Runoff

Project No. 10

Project Description:

The National Pollutant Discharge Elimination System (“NPDES”) permit, Permit No. FL0002206, for the St. Lucie plant contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$5,149, which is \$29 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$4,975.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Compliance Program

Project No. 11

Project Description:

As required by the Clean Air Act (“CAA”), the Environmental Protection Agency (“EPA”) and individual states have promulgated rules to ensure that the ambient air to which the public is exposed meets and maintains National Ambient Air Quality Standards (“NAAQS”) that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology (“BACT”) to ensure the implementation of cost-effective emission controls. EPA and the state environmental agencies, including the Florida Department of Environmental Protection (“FDEP”), make the determination whether the proposed controls represent BACT.

During FPL’s engineering and construction of the combined cycle units of Martin Unit 8 and Manatee Unit 3, the FDEP revised its BACT standards for Nitrogen Oxide (“NOx”) emissions from combined cycle units requiring implementation of Selective Catalytic Reduction (“SCR”) controls for the units. Costs associated with construction and operation of the additional SCR controls for Martin Unit 8 and Manatee Unit 3 are included in the ECRC.

EPA promulgated the Clean Air Interstate Rule (“CAIR”) in 2005 to address non-attainment areas within states and the transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule (“CSAPR”) that replaced CAIR, established emission budgets for affected generating units under a cap-and-trade emission allowance program. FPL’s CAIR project, and Gulf Power

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Company's ("Gulf") Air Quality Compliance Program, implemented strategies to comply with annual and ozone season NO_x and Sulfur Dioxide ("SO₂"), emissions requirements for its affected fossil generating units as the most cost-effective compliance plan. The CAIR project included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets, Gulf installed the GCEC scrubber, SCRs, and Selective Non-Catalytic Reduction ("SNCR") controls, and the Daniel scrubber and injection systems. The costs associated with the Company's ownership share of the Scherer 3 SCR, scrubber project, and associated equipment are also included in Project 11. CAIR project O&M expenses primarily include the cost of anhydrous ammonia, hydrated lime, limestone, and general expenses.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units, EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program, the Georgia Environmental Protection Division ("EPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant Rule which required the installation of controls and imposed additional monitoring requirements. To comply with the EPA and Georgia EPD rules, the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units, with Gulf and FPL responsible for their ownership share of Scherer Units 3 and 4. The Daniel Unit 1 and Unit 2 scrubbers were constructed with bromine and activated carbon injection systems for MATS compliance. The GCEC scrubber and SCRs installed for SO₂ and NO_x controls provided an additional co-benefit of reducing mercury emissions for MATS. FPL and JEA also

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

installed Mercury CEMS on SJRPP Units 1 and 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators (“ESP”) on Martin Units 1 and 2 and Manatee Units 1 and 2.

FPL retired Martin Units 1 and 2 in 2018 and SJRPP Units 1 and 2 in 2018. The GCEC ceased coal operation in 2020 and now operates Units 4-7 on natural gas. Additionally, FPL terminated its ownership interest in Scherer Unit 4 in 2021.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

During 2024, the Air Quality Compliance program includes costs associated with the following: Daniel Scrubber, SCR, and sorbent injection systems; former GCEC Scrubber systems, Scherer Scrubber, SCR, and baghouse; Martin Unit 8 SCR; Manatee Unit 3 SCR, Manatee Unit 1 and Unit 2 800 MW cycling projects and ESP operation.

Project O&M costs for the SCR systems include the cost for routine maintenance of equipment as well as instrumentation and controls. Additionally, anhydrous ammonia is purchased as needed throughout the year to comply with permit emission limits. Annual training and equipment inspections and calibrations are completed as required. The Manatee Plant ESP systems will continue to operate until the units are retired.

Project O&M costs at Scherer and Daniel include routine maintenance of the SCR, scrubber, and associated sorbent costs for removal of SO₂ and ammonia costs for control of NO_x. Scrubber wastewater treatment, gypsum handling, and limestone storage costs are also included. Operation of the Scherer Unit 3 baghouse and sorbent injection system continues

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

per the requirements of the State of Georgia Multi Pollutant Rule and MATS. GCEC costs are associated with the reclaimed water system and scrubber equipment retirement, including closure of the gypsum storage area, wastewater treatment, and associated environmental compliance activities.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$3,801,421, or 70.4%, higher-than-projected. The variance is primarily due to additional costs associated with Plant Daniel and Plant Scherer that could not be determined at the time FPL prepared its 2024 ECRC Projection Filing. Increased costs for Plant Daniel include installation of an Underground Injection Control ("UIC") well liner and pump, sedimentation and gypsum pond evaporators, as well as additional wastewater treatment costs. Increased costs for Plant Scherer include the limestone silo replacement project, scrubber digital control system upgrade, as well as baghouse and limestone handling expenses.

Capital - Project revenue requirements are estimated to be \$202,023,354, which is \$4,209,306, or 2.1%, higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$7,955,779.

Capital - Estimated revenue requirements for the projection period are \$196,248,029.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Scherer Discharge Pipeline

Project No. 12

Project Description:

On March 16, 1992, pursuant to the amended provisions of the Georgia Water Control Act, the Federal Clean Water Act, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources (“the Department”) issued a National Pollutant Discharge Elimination System (“NPDES”) permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994, with facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL was required to pay for its share of the construction of the discharge pipeline, which constitutes the alternate outfall.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$26,688, which is \$149 or 0.6% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$25,779.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Fees

Project No. 14

Project Description:

In compliance with Rule 62-4.052, Florida Administrative Code (“F.A.C.”), FPL is required to pay annual regulatory program and surveillance fees for any National Pollutant Discharge Elimination System (“NPDES”) permits that are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature’s intent that the FDEP’s costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the Gulf Clean Energy Center (“GCEC”), and Plants Smith and Scholz are also included when required.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The NPDES permit fees were paid to the FDEP for applicable power generation plants.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$69,199, which is \$34,501 or 33.3% less than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$103,700.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil-Filled Equipment and Hazardous Substance Remediation

Project 19

Project Description:

Florida Statutes Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant immediately undertake to contain, remove, and abate the discharge to the satisfaction of the FDEP. This project includes the prevention and removal of pollutant discharges, including mineral oil and historical arsenic impacts, at FPL substations.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Leak repair and regasketing work continues as needed on affected equipment identified during inspections. A mobile transformer is currently being utilized in order to repair and regasket leaking transformers at one substation site. It is anticipated that the use of one additional mobile transformer may be required in the remainder of 2024. Arsenic remediation work continues to be addressed at substations where historical impacts have been identified.

The 2024 substation remediation activities include operation and maintenance of existing remediation systems, leachability and treatment studies to inform development of remedial action plans for impacted sites, as well as site assessment and groundwater monitoring as required by the FDEP. FPL completed public noticing of impacted properties and temporary points of compliance for four sites. Notice of facility conditions restriction packages for the Graceville, Destin, and Marianna substations were completed and an engineering control and maintenance plan was submitted to FDEP for the Jay Road substation. The Company

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

requested and received FDEP approval for a release from further groundwater remedial actions or, a No Further Action (“NFA”) with Conditions, for the Miramar Beach substation site.

Excavation of impacted soil from the East Gate substation is planned for September 2024. A remedial action plan consisting of dewatering and source removal for the retired St. Andrews substation site was approved by the FDEP. Planning and permitting activities will be conducted during the second half of 2024 for the upcoming St. Andrews soil excavation project scheduled for early 2025. A soil assessment report for the former Wewa Road substation was completed and submitted to the FDEP in early 2024. Results of the soil assessment are currently being used to develop a groundwater treatability study and soil excavation plan that will be submitted to FDEP by the end of 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$8,142,177, which is \$5,752, or 0.1% lower than previously projected.

Capital - Project expenditures are estimated to be \$491,694, which is \$33,141 or 6.3% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$10,013,108.

Capital - Estimated project revenue requirements for the projection period are \$547,155.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Wastewater Discharge Elimination & Reuse
Project No. 20

Project Description:

Pursuant to 33 U.S.C. Section 1342 and Title 40 Code of Federal Regulations (“CFR”) Part 122, FPL is required to obtain National Pollutant Discharge Elimination System (“NPDES”) permits for each power plant facility that discharges to surface waters. Issued NPDES permits contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan to minimize or eliminate, whenever feasible, the discharge of regulated pollutants to surface waters. In addition, the FDEP Industrial Wastewater Permits issued under Chapter 62-620, Florida Administrative Code (“F.A.C.”), regulate any wastewater discharges to groundwater, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant’s wastewater discharges into canals meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ash contact water systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$67,575, which is \$378 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$65,267.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Turtle Nets

Project No. 21

Project Description:

The St. Lucie Turtle Nets Project includes a barrier net that is installed across the intake canal at the St. Lucie Plant (“PSL”) to prevent several species of sea turtles and other listed species from being drawn into the cooling-water inlets of the generation units. In accordance with Section 7(a)(2) of the Endangered Species Act (“ESA”), the National Marine Fisheries Services (“NMFS”) issued a Biological Opinion (“BO”) to PSL on May 4, 2001, that includes specific terms and conditions related to the protection of ESA-listed species and designated critical habitat. The barrier net is required to fulfill FPL’s obligation under the ESA to limit lethal takes of sea turtles, consistent with the 2001 BO and subsequent amendments.

On August 8, 2022, NMFS issued a new BO to PSL that includes requirements related to monitoring the barrier net system for possible giant manta ray entanglement. Prior to implementation of the August 2022 BO, PSL was required under normal circumstances to have a trained marine biologist available during daylight hours on weekdays to monitor the barrier net and rescue sea turtles and smalltooth sawfish that may become entangled. The new BO expanded those requirements. PSL is now required to have at least one biologist trained by NMFS in the safe handling and release of giant manta rays available to monitor the barrier net 365 days per year between the hours of 6 a.m. and 10 p.m. The BO also established new recovery protocols for the giant manta ray, requiring that any giant manta rays entangled in the net be recovered, tagged, and released in accordance with specific procedures. FPL filed a petition on July 28, 2023, requesting to modify the St. Lucie Turtle Nets Project to include the additional costs associated with the giant manta ray monitoring and recovery activities required under the August 2022 BO. The costs were approved for

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

recovery through the ECRC in Order No. PSC-2023-0344-FOF-EI issued on November 16, 2023.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Biological monitoring is ongoing as required by the BO. Biota removal has been conducted as required to maintain the barrier net.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$191,728, which is \$27,872, or 12.7% lower than previously projected.

Capital - Project revenue requirements are estimated to be \$710,915, which is \$5,457 or 0.8% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$226,686.

Capital - Estimated project revenue requirements for the projection period are \$701,088.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Pipeline Integrity Management Program

Project No. 22

Project Description:

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Manatee terminal pipeline maintenance is anticipated to occur in the second half of 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$251,596, which is \$4,676 or 1.9% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$248,252.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Spill Prevention, Control, and Countermeasures (“SPCC”) Program

Project No. 23

Project Description:

The EPA issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule requires certain facilities to prepare and implement SPCC Plans to address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement a SPCC Plan that addresses: 1) installation of secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping, and tank truck unloading racks/areas; 2) installation of overfill protection devices and procedures (e.g., tank level alarms, etc.); 3) facility drainage and diversionary systems; and 4) required training, inspections, and testing as well as security measures.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL routinely reviews and updates the SPCC Plans for its power plants, fuel terminal facilities, service centers, and substations. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems as well as enhancements to facility inspection programs. A new oil SPCC plan was developed for the Gulf Clean Energy Center (“GCEC”) in June of 2021 in accordance with Title 40 Code of Federal Regulations Part 112. The plan requires the installation of permanent oil

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

containment booms to capture potential oil spills and prevent oil from reaching surface waters. Construction of the boom was initiated during 2023 and is scheduled to be complete in October 2024. Initial design of the Ft. Lauderdale permanent oil boom has been completed with construction scheduled for 2026 or later. Design of the Martin oil water separator upgrade project is ongoing with construction scheduled to be completed during the first half of 2025. Damaged oil diversionary structures at substation sites will be repaired during the second half of 2024 as needed.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$962,757, which is \$37,026 or 3.7% lower than previously projected.

Capital - Project revenue requirements are estimated to be \$474,655, or 12.4%, lower than previously projected. The variance is primarily due to postponing construction of the Ft. Lauderdale permanent oil boom project to 2026 or later.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$1,157,710.

Capital - Estimated project revenue requirements for the projection period are \$4,120,462.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Plant Reburn

Project No. 24

Project Description:

This project involves the installation of reburn technology on Manatee Units 1 and 2 to provide significant reductions in Nitrogen Oxide (“NOx”) emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality as required by the Florida Department of Environmental Protection. FPL determined that reburn technology was the most cost-effective method to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for and applied successfully in, utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Maintenance and repairs have been completed as required.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$20,000, which is on target for 2024.

Capital - Project revenue requirements are estimated to be \$1,810,802 which is \$11,683 or 0.7% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$20,000.

Capital - Estimated project revenue requirements for the projection period are \$1,764,158.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Underground Storage Tank (“UST”) Replacement/Removal
Project No. 26

Project Description:

Chapter 62-761.500 of the Florida Administrative Code (“F.A.C.”), dated July 13, 1998, required the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards for Category-C storage tank systems by December 31, 2009. UST Category-A tank systems are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992, or a hazardous substance after January 1, 1994, that must have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST shall have secondary containment if installed after December 10, 1990.

UST and AST Category-C tanks under F.A.C. 62-761.500 are tanks that must have some or all of the following: a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and overflow protection.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$6,555, which is \$44 or 0.7% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$6,407.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Lowest Quality Water Source (“LQWS”)

Project No. 27

Project Description:

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits (“CUP”) issued by the St. Johns River Water Management District (“SJRWMD” or “the District”) for the Sanford Plant and the Northwest Florida Management District (“NFWMD”) for Plant Smith and the Gulf Clean Energy Center (“GCEC”). Those permit conditions are intended to preserve Florida’s groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District’s water is required to use the lowest quality of water that is technically, environmentally, and economically feasible for its needs. In 2000, the SJRWMD issued a CUP that required the use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD issued a renewed CUP, which required all groundwater use at the Sanford Plant to be replaced with surface water. The permit required the elimination of groundwater use, except as a back-up supply, by August 1, 2023.

Specific Condition 11 of Plant Smith’s CUP requires the implementation of measures to increase the facility’s water conservation and efficiency. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, and controls to reclaim water from the ash pond for reuse. During Phase II of the project, a closed loop chiller was installed for the laboratory sampling system to further reduce groundwater usage. Phase III of the project included investigating and installing an Underground Injection Control (“UIC”) well system to allow Plant Smith to utilize reclaimed water in lieu of existing saltwater cooling

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

water withdrawn from North Bay. After significant review, FPL determined that the reclaimed water project would not be a beneficial opportunity for Plant Smith. Among other reasons, FPL determined that (i) the existing non-potable saltwater supply for the plant is the lowest quality of water available as compared to the blend of potable water and reclaimed water available from Bay County and (ii) additional O&M cost would be required to utilize reclaimed water as compared to the continued use of the saltwater cooling water supply.

Specific Condition 19 of GCEC's CUP requires the plant to implement measures to increase water conservation and efficiency at the facility. The goal of the GCEC water conservation and consumptive use efficiency project is to reduce the demand for groundwater and surface water withdrawals. The first GCEC water conservation project included installing automatic level controls on the fire water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The Sanford Plant groundwater supply wells were abandoned prior to August 1, 2024 in accordance with the facility's CUP. Required operations and maintenance activities as well as compliance monitoring are ongoing for the GCEC reclaimed water system and Sanford LQWS projects.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$321,668, which is \$1,261 or 0.4% lower than previously projected.

Capital - Project revenue requirements are estimated to be \$4,419,315, which is \$255,703 or 5.4% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$344,075.

Capital - Estimated project revenue requirements for the projection period are \$4,299,194.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CWA 316(b) Phase II Rule

Project No: 28

Project Description:

The final rule entitled, “National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities” (the 316(b) Rule and formerly the Clean Water Act (“CWA”) 316(b) Phase II Rule) became effective October 14, 2014, and is found in Title 40 Code of Federal Regulations Parts 122 and 125, which implement section 316(b) of the CWA for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing facilities that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans, or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements that reflect the Best Technology Available (“BTA”) for the location, design, construction, and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The Florida Department of Environmental Protection (“FDEP”) adopted the 316(b) Rule on June 24, 2015 which is applicable to the following FPL facilities: Cape Canaveral Energy Center (“CCEC”), Ft. Myers Plant (“PFM”), Dania Beach Energy Center (“DBEC,” former Lauderdale Plant), Port Everglades Energy Center (“PEEC”), Riviera Beach Energy Center (“RBEC”), Sanford Plant (“PSN”), Martin Plant (“PMR”), Manatee Plant (“PMT”), St. Lucie Plant (“PSL”), Gulf Clean Energy Center (“GCEC”), and Plant Scherer. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

In 2024, FPL and its consultants finalized FDEP-approved Impingement Optimization Study Plans for RBEC, DBEC, and PEEC. The Impingement Optimization Studies for RBEC, DBEC, and PEEC began during the second half of 2024 and will continue through 2026.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$420,758 or 29.0% lower than previously projected. The variance is primarily due to rescheduling sampling for the 316(b) Impingement Optimization Studies for RBEC, PEEC, and DBEC from early 2024 to mid-2024. Additional time was required for FDEP to review and approve the plans of study and for FPL to issue purchase orders for the work.

Capital - Project revenue requirements are estimated to be \$528,356, which is \$17,345 or 3.2% lower than projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$1,640,729.

Capital - Estimated project revenue requirements for the projection period are \$523,178.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Cooling Water System Inspection and Maintenance

Project No. 34

Project Description:

The purpose of the St. Lucie Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system at St. Lucie Plant (“PSL”), such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The Biological Opinion (“BO”) issued by the National Marine Fisheries Service (“NMFS”) pursuant to Section 7 of the Endangered Species Act includes terms and conditions that require inspection and cleaning of the intake pipes. FPL received an updated BO from NMFS in August of 2022 that removed the requirement to install an excluder device. Instead, FPL must design, test, construct, and implement a deterrent at the three intake structures by January 1, 2028, that will result in at least a 40% reduction of protected species take in a 3-year reporting period. The deterrent is required to reduce impacts to sea turtles, smalltooth sawfish, and giant manta rays.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL met with the NMFS and the Nuclear Regulatory Commission (“NRC”) in January and August of 2023 to discuss testing of the deterrent required by the 2022 BO. FPL is currently preparing to conduct testing outlined in the research plan approved by NMFS on March 21, 2024.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital – Project revenue requirements are estimated to be \$139,005, or 21.0%, lower than projected due to changes to the PSL cooling water intake structure project schedule. FPL met with the NMFS and the NRC in August 2023 to discuss plans for the project and potential options to conduct research on the efficacy of conceptual deterrents. Prior to testing and construction of a deterrent offshore, FPL must implement the research plan which includes up to two years of onshore research. This delays offshore testing and associated construction costs to the 2027 timeframe and reduces the originally projected 2024 capital costs.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$824,726.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Water System Compliance

Project No. 35

Project Description

The Martin Plant is required to comply with FDEP's rules for drinking water systems. The Martin Plant Water System compliance project included installing nano-filtration, air stripping, as well as carbon and multimedia filtration systems to meet the revised drinking water standards for trihalomethanes and Halo Acetic Acid.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$22,495, which is \$126 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$21,727.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low Level Radioactive Waste Storage

Project No. 36

Project Description:

The Barnwell, South Carolina radioactive waste disposal facility was the only site of its kind available to FPL for disposal of Low Level Waste (“LLW”) such as radioactive spent resins, filters, activated metals, and other highly contaminated materials from 1972, when FPL’s nuclear reactors first became operational, until 2008 when the Barnwell facility ceased accepting LLW from FPL. Accordingly, this project was designed to provide an on-site LLW storage facility at the PSL and Turkey Point plants with sufficient capacity to store all class B and C LLW generated at each plant site over a 5-year period. This allowed continued uninterrupted operation of the PSL and Turkey Point nuclear units until an alternate offsite storage facility became available in Tennessee. The LLW on-site storage facilities at PSL and Turkey Point continue to provide a “buffer” storage capacity for LLW for temporary storage and also can serve as a disposal facility should permanent storage availability be delayed or interrupted in the future.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$1,514,355, which is \$10,613 or 0.7% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$1,483,563.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: DeSoto Next Generation Solar Energy Center

Project No. 37

Project Description:

The DeSoto Next Generation Solar Energy Center (“DeSoto Solar”) project is a zero-greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic (“PV”) generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components, support equipment and facilities as well as vegetation management of land adjacent to the panels.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the DeSoto site.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$152,040, or 28.4%, lower than projected. The variance is primarily due to lower maintenance expenses during the first half of the year.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be \$10,708,451, which is \$1,643 or 0.02% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$495,421.

Capital - Estimated project revenue requirements for the projection period are \$10,369,391.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Space Coast Next Generation Solar Energy Center

Project No. 38

Project Description:

The Space Coast Next Generation Solar Energy Center (“Space Coast Solar”) project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW solar photovoltaic (“PV”) generating facility that converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components, support equipment, and facilities as well as vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center (“KSC”) industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on the KSC property.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the Space Coast site.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$256,998, which is \$41,110 or 13.8% lower than previously projected.

Capital - Project revenue requirements are estimated to be \$4,936,467, which is \$113,763 or 2.4% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$294,438.

Capital - Estimated project revenue requirements for the projection period are \$4,656,998.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)

Project No. 39

Project Description:

On August 4, 2008, the Commission found, in Order No. PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center (“Martin Solar Thermal”) project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Thermal Solar project was a 75 MW solar thermal steam generating facility that was integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Thermal Solar was used to supplement the steam generated by the heat recovery steam generators. The project involved the installation of parabolic solar collectors that concentrated solar radiation on heat collection elements and tracked the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contained a heat transfer fluid that was heated by the concentrated solar radiation and was then circulated to heat exchangers that produced steam, which was routed to the Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator. After about 12 years of operation, FPL determined that the cost to maintain and operate thermal solar facilities outweighed the benefits, and that photovoltaic solar is the more cost-effective choice for customers. In 2022, the PSC approved FPL’s petition to retire Martin Thermal Solar and to establish a regulatory asset for the unrecovered early retired investment to be recovered over 20 years through the ECRC. Order No. PSC-2022-0424-FOF-EI. Pursuant to the Order, FPL has established a regulatory asset for the unrecovered early retired investment associated with Martin Thermal Solar and in February 2023 began amortizing the regulatory assets on a straight-line basis.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The Martin thermal solar site was retired in January 2023 and FPL began amortizing the unrecovered balance in February 2023.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - There is no new activity scheduled in 2024.

Capital - Project revenue requirements are estimated to be \$34,432,325, which is \$67,473 or 0.2% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$33,197,264.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Greenhouse Gas Reduction Program

Project No. 40

Project Description:

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's regulations that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily CO₂ from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The courts have vacated the performance standards under the Affordable Clean Energy rule and the Clean Power Plan rule for GHG emissions from existing units. On April 25, 2024, the EPA released a final rule to regulate GHGs from existing fossil steam plants and new combustion turbines with an effective date of July 8, 2024. The existing fossil steam units in FPL's fleet meet the finalized standards. The EPA did not finalize GHG emission standards for existing combustion turbines as originally proposed on May 23, 2023. The EPA will issue a separate proposed rule for regulation of GHGs from existing combustion turbines in the future. Since GHG emissions from existing combustion turbines did not get finalized, no additional impact is currently anticipated for the FPL operating combustion turbines.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

Project costs are estimated to be \$0.

Project Projections:

(January 1, 2025 to December 31, 2025)

Project costs are estimated to be \$0.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Temporary Heating System (“MTHS”)

Project No. 41

Project Description:

FPL is subject to specific and continuing requirements related to providing warm water refuges for the federally threatened manatee at its Port Everglades (“PEEC”), Ft. Myers (“PFM”), Dania Beach Energy Center (“DBEC”), Riviera (“RBEC”), and Cape Canaveral (“CCEC”) plants during plant modernization projects and times when warm water flow from the electrical generating units was unavailable.

FPL installed a MTHS at CCEC, RBEC, PEEC and DBEC to provide warm water until each site’s planned modernizations of their existing power generation units was completed and warm water flow from the electric generating unit cooling water system returned. PFM installed a MTHS to ensure warm water flow was available to meet its industrial wastewater permitting requirements. The Power Plant Siting Act Conditions of Certification (“COC”) require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shutdowns due to the plant modernizations. The modernization projects have been completed at CCEC, PEEC, RBEC, and DBEC. For PFM and CCEC, the heating systems remain in place to serve as an emergency backup in the future in case the entire power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service (“USFWS”) to reduce the possibility of impinging dead or severely compromised manatees on the CCEC intake screens, CCEC relocated the permanent manatee heating area farther from the plant intakes.

Per the COCs for CCEC, RBEC, PEEC, and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission (“FWC”) completed their Warm Water Action Plan (“WWAP”),

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

FPL was required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL hosted the workshop in the second quarter of 2023. Per COC requirements, FPL submitted a summary report within one year of the workshop of actionable items to be put in place to meet the goals of the WWAP and workshop.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The MTHS at PFM and CCEC are available and will run as needed during manatee seasons. The WWAP workshop summary report was submitted on April 26, 2024, meeting the COC requirement.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$67,577, or 90.9%, higher-than-projected. The variance is due to additional biological monitoring required by the FWC for the DBEC. FWC requested an additional year of post-construction monitoring in November 2023. Biological monitoring of manatees is required by the FDEP-issued conditions of certification for the DBEC.

Capital - Project revenue requirements are estimated to be \$804,017, which is \$75,457 or 8.6% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$65,000.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Estimated project revenue requirements for the projection period are \$770,128.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Turkey Point Cooling Canal Monitoring Plan (“TPCCMP”)

Project No. 42

Project Description:

Pursuant to Conditions IX and X of the FDEP’s Final Order Approving Site Certification for Turkey Point, FPL submitted a revised Cooling Canal Monitoring Plan (“Revised Plan”) to the South Florida Water Management District (“SFWMD”). After receiving input from the SFWMD as well as the FDEP and Miami-Dade County Department of Environmental Resource Management (“MDC DERM”), the Revised Plan was finalized on October 14, 2009. The objective of FPL’s TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement (“CA”) with FPL. The CA was subsequently amended in 2016 and 2019 (“CAA”). On April 25, 2016, FDEP issued a Notice of Violation (“NOV”) regarding the hypersaline groundwater to the west of the CCS and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order (“CO”) to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the FDEP on June 20, 2016.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL continues to move forward with compliance and implementation of actions required under the Conditions of Certification, CO, CA, and CAA. FPL continues to extensively monitor water quality in and around the CCS. FPL also continues to operate the recovery well system

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS, and two additional production wells that supplement the RWS, extract approximately 18 million gallons per day ("MGD") of hypersaline groundwater from the Biscayne aquifer. FPL safely disposes of recovered hypersaline groundwater through a underground injection control ("UIC") well. FPL continues to monitor the hypersaline plume volume by way of Continuous Surface Electromagnetic Mapping, groundwater monitoring, and groundwater modeling and analysis. The results indicate the RWS is functioning as designed. FPL also continues to monitor the American crocodile population and nesting within the cooling canal system, as required by the Conditions of Certification. FPL continues to implement strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL implements an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS and adversely impacts thermal efficiency. These efforts assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. During the reporting period, noticeable improvements in water quality have been observed within the CCS. Algae counts have significantly declined since late 2022 which has contributed to the lowest turbidity values observed since 2014. These values may fluctuate as the system continues adapting to lower salinities and nutrient concentrations; however, the long-term trends are positive. Pursuant to the Thermal Efficiency Plan, FPL also continues to remove sediment from the cooling canals to manage thermal efficiency. The average thermal efficiency is 82.2% for January 2024 through August 8, 2024, which is above the CO target of 70%.

FPL permitted and installed infrastructure to increase CCS freshening capacity to 30 million gallons per day ("MGD"), 34 MGD monthly maximum, pursuant to FPL's Supplemental Salinity Management Plan ("SSMP"), designed to achieve the CO salinity threshold of 34 practical salinity units ("PSU"). The annual average CCS salinity for June 2023 through May

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

2024 was 32.2 PSU, which is the lowest annual CCS salinity recorded since 1974. The SSMP will help FPL maintain the 34 PSU annual average CO target.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$8,851,819, which is \$28,108 or 0.3% lower than previously projected.

Capital - Project revenue requirements are estimated to be \$7,542,481, which is \$66,418 or 0.9% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$8,356,790.

Capital - Estimated project revenue requirements for the projection period are \$7,744,097.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project
Project No. 44

Project Description:

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, which use cooling pond water (low iron) to hydrate the swamp, are required by permit.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$13,543, which is \$95 or 0.7% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$13,264.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Renewal Requirements

Project No. 47

Project Description:

The Florida Department of Environmental Protection (“FDEP”) issues National Pollutant Discharge Elimination System (“NPDES”) permits pursuant to a delegation from the EPA. Affected wastewater facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration. This line item includes costs associated with compliance with new and more stringent permit conditions.

The St. Lucie Plant (“PSL”) NPDES Industrial Wastewater (“IWW”) permit renewal was issued on November 4, 2016. The renewed permit included a requirement to conduct a chlorine optimization study that resulted in a recommendation to replace sodium hypochlorite (bleach) with chlorine dioxide as the biocide in the PSL cooling tower. The chlorine dioxide capital project has been completed and routine operations and maintenance activities are ongoing.

FPL received Turkey Point’s NPDES IWW renewal on May 10, 2022. This renewed IWW permit included new impoundment inspection requirements. Additionally, the IWW permit includes a new condition related to the development and implementation of a Best Management Practices (“BMP”) plan in order to comply with stormwater pollution prevention and industrial waste minimization requirements. In 2022, FPL received PSC approval to recover costs associated with the new permit requirements through the ECRC.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

During 2023, Turkey Point completed its required five year below-waterline impoundment inspection in addition to the annual above the water line impoundment inspections. Turkey Point is in the process of implementing the new BMP plan as required by the 2022 IWW permit renewal. During 2024, FPL is conducting Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, Gulf Clean Energy Center, Riviera, Scholz, Smith, Port Everglades, and St. Lucie plants.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project expenses are estimated to be \$106,860, or 56.1%, higher than projected. The variance is primarily due to costs for the Turkey Point impoundment integrity inspection. The underwater berm inspection and the annual topside berm inspection were completed in 2023; however, the payment was booked in January of 2024.

Capital - Project revenue requirements are estimated to be \$2,241,241 which is \$40,933 or 1.9% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$123,677.

Capital - Estimated project revenue requirements for the projection period are \$2,159,743.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Industrial Boiler MACT Project

Project No. 48

Project Description:

Title 40 Code of Federal Regulations (“CFR”) Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections, and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL’s Industrial Boiler MACT project includes required boiler tuning for the affected units and one-time performance of a site energy audit for each site. FPL has projected cost in 2024 for boiler tunings for the auxiliary boilers at its West County power generation facility. The auxiliary boilers at Ft. Myers, Lauderdale and at FPL’s Martin Fuel Oil Terminal have been retired.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$8,925, which is on target for 2024.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$9,193.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule
Project No. 50

Project Description:

In 2015, the EPA finalized revisions to the steam electric effluent limitations guidelines (“ELG”) rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization (“FGD”) scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018, to December 31, 2023.

On August 31, 2020, the EPA published its final ELG Reconsideration Rule. The rule revised requirements for two specific waste streams: FGD wastewater and bottom ash (“BA”) transport water. The compliance date for the 2020 Rule was no later than December 31, 2025, or December 31, 2028, if the Voluntary Incentives Program was selected.

In August 2021, the EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and BA transport water, noting the EPA planned to propose a revised rule in the fall of 2022. On March 29, 2023, EPA published a proposed revision to the agency’s 2020 ELG rule and noted it would be issuing a final rule during the first half of 2024. The 2020 Rule remained in effect during the rulemaking process.

On May 9, 2024, the EPA published final revisions to the agency’s 2020 ELG rule establishing more stringent wastewater discharge standards for coal-fired power plants, including zero discharge limitations for FGD wastewater and combustion residual leachate (“CRL”).

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

The 2020 Rule remains in effect until the Final ELG Rule requirements are incorporated into facility National Pollutant Discharge Elimination System (“NPDES”) wastewater permits. However, the compliance date for the new zero discharge limit for FGD wastewater and CRL is no later than December 31, 2029.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

In October 2021, Georgia Power filed its Notice of Planned Participation for the Voluntary Incentives Program, selecting to comply with alternative FGD wastewater limits in accordance with Title 40 Code of Federal Regulations Part 423.13(g)(3)(i). In early 2023, construction of a membrane treatment pilot project was initiated to optimize the design of the Scherer ELG wastewater treatment system. Now that final revisions to the 2020 ELG regulation have been published, contract negotiations are ongoing for items with long lead times for the Scherer ELG wastewater treatment system. The project timing and cost estimates have been refined to represent the latest project information available. A request for proposals is also being developed for the gypsum cell rain cover project. Field mobilization for the gypsum cell rain cover is tentatively scheduled for first quarter 2025.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M – Project expenses are estimated to be \$3,001,988, or 151.9%, higher than projected. The variance is primarily due to Plant Scherer ELG compliance project costs associated with FPL Unit 4’s share of the plant’s common costs described above.

Capital – Project revenue requirements are estimated to be \$742,934, which is \$65,414 or 8.1% lower than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M – Estimated project costs for the projection period are \$7,064,256.

Capital – Estimated project revenue requirements for the projection period are \$979,937.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Gopher Tortoise Relocations

Project No. 51

Project Description:

The gopher tortoise (*Gopherus polyphemus*) is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, Florida Administrative Code ("F.A.C."). Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee, and Sanford plants over time, as well as in the oil tank farm embankments at the Manatee plant. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Filling burrows means that affected gopher tortoises must be relocated. In 2008, the FWC provided new gopher tortoise guidelines that have changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises relocated from the plants must now be sent to a recipient site.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL continues to monitor gopher tortoise activity at the Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal. Gopher tortoise relocations will be completed as required.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$81,491, which is \$43,509 or 114.6% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projected period are \$98,351.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Coal Combustion Residuals

Project No: 54

Project Description:

The final rule entitled, “Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals (“CCR”) From Electric Utilities,” became effective October 19, 2015, and is found in Title 40 Code of Federal Regulations Parts 257 and 261. It regulates the disposal of CCR, including coal ash and gypsum in impoundments and landfills at electric utility sites. The rule established numerous requirements for items such as location restrictions (unlined surface impoundments to be located at least 5 feet above the uppermost aquifer), design and operating criteria, and public availability of documents for CCR units. The rule also established standards for the units to be evaluated against and required CCR units that fail to meet certain criteria to cease receiving CCR and initiate closure of the disposal unit. Since its promulgation, the CCR rule has undergone numerous amendments and challenges from industry and environmental groups.

On May 8, 2024, the EPA finalized its revision of the 2015 CCR rule, subjecting previously exempt assets at both active and inactive facilities to regulation under the new federal CCR rule. The newly revised rule requires legacy surface impoundments and Coal Combustion Residual Management Units (“CCRMUs”) to meet the existing and new requirements of the CCR rule under expedited timelines. The only exemption is for legacy surface impoundments that certify closure by removal prior to the initial effective date of the rule. Effects of the new rule will result in increased compliance costs for several FPL sites.

Both the Georgia Environmental Protection Division and the Florida Department of Environmental Protection (“FDEP”) have adopted state CCR rules that established state CCR

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

permit programs that incorporate the federal CCR criteria. The federal and/or state rules apply to CCR Units at the St. Johns River Power Park (“SJRPP”), GCEC, Scherer, Smith, and Daniel. In addition, a National Pollutant Discharge Elimination System (“NPDES”) wastewater permit renewal for Plant Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included in this project.

The CCR rules set specific schedules for implementation of each of the performance requirements including, but not limited to, installation of a groundwater monitoring system, implementation of a detection monitoring plan, routine inspections, demonstration of compliance with location restrictions, development of the CCR unit closure plan, and Professional Engineer inspections that are required for all CCR units. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021, and initiate closure within 30 days.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

SJRPP: SJRPP was retired on January 5, 2018, but CCR rule compliance requirements are still applicable. SJRPP submitted a notification of closure completion for the ash pond on February 8, 2022. The unit is now in the Post Closure Care phase which requires maintenance of the final cover system and continued groundwater monitoring.

Plant Scherer: Georgia Power, as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

meet the CCR rule location restriction requirements. Georgia Power submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. The dewatering treatment system was put into service in first quarter 2024, and excavation of the eastern channel is expected to start in third quarter of 2024. Construction of Cell 3 of the CCR landfill is currently anticipated to occur in the first quarter of 2025 following completion of the contractor bid process. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the site.

Plant Daniel: All CCR material has been removed from the former ash pond and the former ash pond area has been repurposed into three lined settlement ponds for treatment of plant process water. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the site.

Plant Smith: Pond closure activities (construction of new industrial wastewater ponds and associated infrastructure, CCR wastewater treatment, ash excavation and relocation, and liner installation) continue. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) at the site also continue. Field work to start designing new monitoring well networks for compliance with the 2024 CCR legacy rule are scheduled to begin in third quarter of 2024.

Plant Scholz: Pond closure activities (CCR wastewater treatment, ash excavation and relocation, and liner installation) continued during the first half of 2024. The ash pond closure project, including construction of a new stormwater management system, is expected to be completed by the end of 2024. Field work to start designing new monitoring

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

well networks for compliance with the 2024 CCR legacy rule will begin in third quarter of 2024.

GCEC: Operating permits for Landfill 1, Landfill 2 and a closure permit for the Gypsum Storage Area (“GSA”) were received from the FDEP on August 7, 2024. Design for closure by removal of the GSA was initiated in 2023 and is expected to be completed by the end of 2024 when closure activities are scheduled to begin. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the GCEC site. Field work to start designing new monitoring well networks for compliance with the 2024 CCR legacy rule will begin in third quarter of 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M -Project expenses are estimated to be \$165,009, or 6.4%, higher than projected. The variance is primarily due to increased costs required for compliance with revisions to the federal CCR regulation that are partially offset by a reduction in costs for Plant Scherer. On May 8, 2024, EPA finalized revisions to the CCR rule, expanding its scope to include legacy CCR impoundments and other CCR management units. Required facility evaluations commenced in July 2024 to evaluate and delineate potential CCR management units at the GCEC, Plant Smith, and Plant Scholz that could be subject to the rule. The associated site evaluation and groundwater modeling costs have been added to the 2024 CCR budget forecast. The increased costs were partially offset by a reduction in the Scherer CCR management costs resulting from cancelling construction of a third fly ash storage tank.

Capital - Project revenue requirements are estimated to be \$7,624,647, or 19.4%, higher than projected due to changes to the schedule for the new Plant Smith wastewater ponds. The

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

project is forecast to be completed three months earlier than originally anticipated, leading to an increase in the accumulated depreciation cost.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$8,208,754.

Capital - Estimated project revenue requirements for the projection period are \$40,709,157.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Solar Site Avian Monitoring and Reporting Project
Project No. 55

Project Description:

The Solar Site Avian Monitoring and Reporting Project historically included avian mortality monitoring and reporting at FPL's existing DeSoto Solar facility. The purpose of the 2018-2019 monitoring program was to estimate the overall annual avian fatality rate and species composition associated with a universal solar site.

On March 17, 2023, FPL received a General Permit from the Florida Department of Environmental Protection ("FDEP") for the construction of a new solar site in Martin County: the Monarch Solar Site. Pursuant to the permit, FPL is required to conduct a three-year post-construction survey and reporting for a federally threatened species of bird, the Northern crested caracara. The purpose of the post-construction monitoring is to evaluate if solar arrays within the primary management zone of a known caracara nest cause an observable change in site occupancy, number of broods, and/or fledgling rate when constructed outside of the breeding season months. Annual post-construction breeding success reports are required to be submitted to the U.S. Fish and Wildlife Service ("USFWS"). In 2023, FPL requested to modify the Solar Site Avian Monitoring and Reporting Project to include post-construction caracara monitoring costs for the Monarch solar site. The post-construction monitoring costs were subsequently approved for inclusion in the ECRC in Order No. PSC-2023-0344-FOF-EI issued on November 16, 2023.

Project Accomplishments:

Post-construction caracara monitoring is ongoing for the Monarch solar site.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2024 to December 31, 2024)

Project costs are estimated to be \$30,008 which is \$8 higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M – Estimated project costs are \$30,000 for the projection period.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Protected Species Project

Project No. 123

Project Description:

Under the United States Endangered Species Act (“ESA”) (16 U.S.C. § 1531, et seq.), FPL is required to avoid the “take” of species listed as endangered or threatened. FPL is also required to avoid the “take” of a species listed as threatened under Chapter 68A-27, Florida Administrative Code (“F.A.C.”). In the event FPL “takes” a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

On June 12, 2019, FPL received a letter from the National Marine Fisheries Service (“NMFS”) stating that FPL needs to develop a solution to prevent future smalltooth sawfish interactions at the Ft. Myers Plant (“PFM”). NMFS noted they believe the best way to prevent sawfish interactions is to block their access to the intake canal.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL has worked with the NMFS to select the appropriate design option for installation of a sawfish barrier at PFM. During 2023, FPL completed bathymetric surveys and preliminary engineering services required to prepare initial project design drawings. FPL also held pre-application meetings with NMFS in late 2023. During 2024, FPL plans to finalize the project

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

design and submit required permit applications in preparation to begin construction in 2025.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital – Project revenue requirements are estimated to be \$199,053, or 76.5%, lower than projected due to construction of the Ft. Myers sawfish barrier project being rescheduled to 2025.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital – Project revenue requirements are projected to be \$115,600.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: FPL Miami-Dade Clean Water Recovery Center (“CWRC”) Project
Project No. 124

Project Description:

Pursuant to an agreement with Miami-Dade County (“MDC”), and to further comply with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department’s South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center (“Turkey Point”), an advanced reclaimed water treatment facility, and a underground injection control (“UIC”) system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point’s natural gas plant, Unit 5.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Construction of the CWRC, the UIC system, and the waterline is underway and is anticipated to be completed by year end.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$23,333,990, which is \$1,905,054 or 8.9% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M – The estimated costs reflect a credit of \$3,444,490 due to the annual MDC payment to FPL that is offset by project O&M expenses.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital – Project revenue requirements are projected to be \$34,973,616.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CT NESHAP

Project No. 125

Project Description:

The Environmental Protection Agency's final amendment to the National Emission Standard for Hazardous Air Pollutants ("NESHAP") rule requires that certain combustion turbines ("CT") meet emission standards for formaldehyde emissions established under the rule. FPL must conduct initial, and subsequent annual stack testing of affected units. If any affected unit does not meet the emission standard for formaldehyde, FPL must install an oxidation catalyst to reduce those emissions to meet the standard.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Initial compliance testing was completed as required by September 5, 2022, which confirmed that the affected units did not exceed the CT NESHAP standard. The 2023 annual testing and preliminary 2024 testing results confirm that the affected units remain in compliance.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$101,924 which is \$6,800 or 7.2% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$110,388.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Assurance Testing

Project No. 401

Project Description:

The Air Quality Assurance Testing project included the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits on the Continuous Emission Monitoring Systems as required by the 1990 Clean Air Act Amendments (“CAAA”). The equipment provided the accuracy and reliability needed to measure Sulfur Dioxide (“SO₂”), Nitrogen Oxide (“NO_x”), and Carbon Dioxide (“CO₂”) and to further maintain compliance with CAAA requirements.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$14,283, which is \$22 or 0.2% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$13,227.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC 5, 6 & 7 Precipitator Projects

Project No. 402

Project Description:

The Gulf Clean Energy Center (“GCEC”) precipitator projects were necessary to improve particulate removal capabilities. The larger, more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the Florida Department of Environmental Protection Nitrogen Oxide (“NO_x”) Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The GCEC precipitator projects were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$4,368,964, which is \$23,278 or 0.5% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$4,208,508.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Unit 7 Flue Gas Conditioning

Project No. 403

Project Description: This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The retirement of the Gulf Clean Energy Center Unit 7 flue gas conditioning system was completed in 2005. There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$190,549, which is \$1,065 or 0.6% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$184,039.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Cooling Tower Cell

Project No. 408

Project Description: The Gulf Clean Energy Center (“GCEC”) cooling tower is a pollution control device that allows condenser cooling water to be cooled and continually re-injected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the National Pollutant Discharge Elimination System (“NPDES”) Industrial Wastewater (“IWW”) permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility’s NPDES IWW permit.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The original Unit 7 cooling tower cell was retired in 2007 when a new cooling tower was placed in-service as part of the GCEC scrubber project that is reflected in the Air Quality Compliance Program, Project 11. There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$67,603, which is \$378 or 0.6% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$65,293.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Diesel Fuel Oil Remediation

Project No. 410

Project Description: The Gulf Clean Energy Center diesel fuel oil remediation project included the installation of groundwater monitoring wells in the vicinity of the diesel tank system. The project also included the installation of an impervious cap to reduce the migration of contaminants to groundwater as required by the Florida Department of Environmental Protection.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$1,078, which is on target.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$986.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Sodium Injection System

Project No. 413

Project Description: The sodium injection project included silo storage systems and associated components that injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Units 1 and 2 and was used at the Gulf Clean Energy Center (“GCEC”) for Units 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The sodium injection systems were retired when the GCEC and Plant Smith ceased coal fired operations. There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$17,124, which is \$96 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$16,539.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Stormwater Collection System

Project No. 414

Project Description: The National Pollutant Discharge Elimination System (“NPDES”) stormwater program requires industrial facilities to install stormwater management systems to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$83,558, which is \$116 or 0.1% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$77,282.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Wastewater Treatment Facility

Project No. 415

Project Description: In 2004 a new domestic wastewater treatment facility was installed at Plant Smith to replace the facility installed in the 1990s. The new treatment plant included aeration and chlorination of the wastewater prior to discharge to the Plant Smith ash pond. Following the retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the National Pollutant Discharge Elimination System ("NPDES") industrial wastewater permit.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$78,272, which is \$568 or 0.7% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$76,868.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Daniel Ash Management Project

Project No. 416

Project Description: The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed the construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$125,671, or 14.6%, higher than projected, primarily due to \$126,602 in higher depreciation expenses associated with Plant Daniel.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$945,408.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

**Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)
FDEP NO_x Reduction Agreement (O&M)**

Project No. 419

Project Description: The Florida Department of Environmental Protection (“FDEP”) and Gulf Power entered into an agreement on August 28, 2002, to support Escambia/Santa Rosa County area’s effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the Gulf Clean Energy Center (“GCEC”) to install Selective Catalytic Reduction (“SCR”) controls on Unit 7, relocate the Unit 7 precipitator, and install a Nitrogen Oxide (“NO_x”) reduction technology on Unit 6, and if necessary, on Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The GCEC SCRs, Selective Non-Catalytic Reduction (“SNCRs”) controls, and Unit 7 precipitator were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project costs are estimated to be \$10,092,951, which is \$53,181 or 0.5% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$9,716,247.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Precipitator Upgrades for Compliance Assurance Monitoring

Project No. 422

Project Description: Compliance assurance monitoring (“CAM”) precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf’s Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 Clean Air Act Amendments, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf’s Title V air permits effective January 2005. Several precipitator upgrades were necessary to meet the more stringent surrogate opacity standards under CAM.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The precipitator upgrade projects required for CAM compliance were retired with the associated coal-fired generating assets. There is no new activity scheduled in 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

Capital - Project revenue requirements are estimated to be \$970,047, which is \$5,423 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are \$936,908.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Water Quality

Project No. 427

Project Description: The General Water Quality program includes activities undertaken pursuant to the Gulf Clean Energy Center (“GCEC”), Smith, and Scholz National Pollutant Discharge Elimination System (“NPDES”) Industrial Wastewater (“IWW”), consumptive use, stormwater, and environmental resource permits and associated permit renewals. More specifically, the O&M costs include dechlorination, stormwater maintenance, impoundment integrity, groundwater modeling, as well as surface and groundwater monitoring and associated studies. This line item also includes stormwater maintenance and monitoring requirements for substation and power delivery environmental resource permits for FPL’s Northwest region. Capital costs include the GCEC closed ash landfill (“CAL”) project. The GCEC IWW permit and Florida Department of Environmental Protection (“FDEP”) Order 17-1224 required the GCEC to complete FDEP-approved rehabilitation actions for the CAL in 2023. The surface of the CAL was regraded and then capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the action plan that was approved by FDEP on August 28, 2019.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

O&M - Activities are ongoing in compliance with applicable environmental laws, rules, and regulations.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital – GCEC CAL rehabilitation actions were completed as of December 18, 2023. On January 17, 2024, FPL submitted the required post-remedial sampling and monitoring plan to the FDEP for review. FDEP approved the monitoring plan on March 25, 2024, and FPL subsequently initiated the first monthly sampling event in April 2024. Results and conclusions from the post-remedial monitoring will be included in the final report that will be submitted to FDEP in 2025.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$1,526,188, which is \$7,613 or 0.5% lower than previously projected.

Capital - Project revenue requirements are estimated to be \$2,479,691, which is \$142,490 or 6.1% higher than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$1,274,565.

Capital - Estimated project revenue requirements for the projection period are \$2,404,140.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Emission Allowances

Project No. N/A

Project Description: FPL's fossil generating units are regulated under the Environmental Protection Agency Acid Rain and Cross-State Air Pollution Rule cap-and-trade emission allowance programs. Under the Acid Rain Program, FPL is allocated allowances annually and FPL must surrender allowances annually for the prior year's emission of SO₂.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Allowances have been surrendered as required.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$2,593 higher than previously projected.

Capital - Project revenue requirements are estimated to be a credit of \$11, which is on target for 2024.

Project Projections:

(January 1, 2025 to December 31, 2025)

Capital - Estimated project revenue requirements for the projection period are a credit of \$13.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Asbestos Fees

Project No. 428

Project Description: Asbestos notification fees include both annual and individual project fees due to the Florida Department of Environmental Protection (“FDEP”) for asbestos abatement projects in FPL’s Northwest region.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

Fees were paid as required by FDEP.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$1,000, which is on target for 2024.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$1,000.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Environmental Auditing/Assessment

Project No. 429

Project Description: The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations in FPL's Northwest region.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The Pine Forest service center and substation compliance assessments were completed during the first half of 2024. The Gulf Clean Energy Center assessment is scheduled for the second half of 2024.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$5,412, which is on target for 2024.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$5,520.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Solid and Hazardous Waste

Project No. 430

Project Description: The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation, and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for electric generating and power delivery facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

FPL has complied with all hazardous and solid waste regulations, as required.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$697,997, which is \$4,202 or 0.6% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$737,699.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Title V

Project No. 431

Project Description: Title V expenses are associated with the preparation of the Clean Air Act Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e., 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source. The program includes expenses for electric generating facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2024 to December 31, 2024)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

Project Costs:

(January 1, 2024 to December 31, 2024)

O&M - Project costs are estimated to be \$43,283, which is \$3,617 or 7.7% lower than previously projected.

Project Projections:

(January 1, 2025 to December 31, 2025)

O&M - Estimated project costs for the projection period are \$45,035.

2025 FORECAST - SEPARATION FACTORS

SUMMARY

DEMAND

E101 - Transmission	0.887807
E102 - Non-Stratified Production	0.960110
E103INT - Intermediate Strata Production	0.954157
E103PEAK - Peaking Strata Production	0.949428
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.938401
FPL202 - Non-Stratified Sales	0.957062
FPL203INT - Intermediate Strata Sales	0.939405
FPL203PEAK - Peaking Strata Sales	0.956020

GENERAL PLANT

I900 - LABOR	0.969425
--------------	----------

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.2606%	1.4199%		
CILC-1G	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0529%	0.0596%		
CILC-1T	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.6919%	0.7794%		
GS(T)-1	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	5.8736%	6.6159%		
GSCU-1	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0190%	0.0214%		
GSD(T)-1	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	18.0291%	20.3075%		
GSLD(T)-1	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	5.9020%	6.6479%		
GSLD(T)-2	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.0559%	2.3157%		
GSLD(T)-3	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4530%	0.5102%		
MET	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0430%	0.0485%		
OL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%		
OS-2	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0041%	0.0046%		
RS(T)-1	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	54.2894%	61.1500%		
SL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%		
SL-1M	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0020%	0.0023%		
SL-2	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0152%	0.0172%		
SL-2M	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0017%	0.0019%		
SST-DST	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0061%	0.0068%		
SST-TST	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0811%	0.0913%		
TOTAL RETAIL	21,724,128							318,087	503,118	22,213,220	23,034,424	88.7807%			
ALACHUA (INT)	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	0.0116%			
BARTOW (INT)	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	0.0392%			
BLOUNTSTOWN	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0048%			
FKEC	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5044%			
FPUC (INT)	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	0.0504%			
FPUC (PEAK)	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	0.0428%			
G - FPU (INT)	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	0.1195%			
G - FPU (PEAK)	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	0.0756%			
HOMESTEAD	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0161%			
HOMESTEAD (INT)	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	0.0328%			
JEA (INT)	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	0.1285%			
LCEC	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.0969%			
MOORE HAVEN	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0022%			
NEW SMYRNA BCH	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0642%			
QUINCY	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%			
QUINCY (INT)	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	0.0122%			
WAUCHULA (INT)	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	0.0080%			
TRANS-SERV	1,783,097	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,818,819	0	0	1,818,819	7.0102%			
TOTAL WHOLESALE	2,853,716							2,910,886	0	0	2,910,886	11.2193%			
TOTAL FPL	24,577,844							3,228,973	503,118	22,213,220	25,945,310	100.0000%			
JURIS SEPARATION FACTOR												0.887807			

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.3633%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0572%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.7483%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3520%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0205%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	19.4974%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	6.3827%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.2234%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4899%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0465%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	58.7107%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0165%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0066%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0877%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	96.0110%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0052%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5455%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.3491%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0695%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
TOTAL WHOLESAL	1,070,619	(132,391)	938,229							957,025	0	0	957,025	3.9890%	
TOTAL FPL	22,794,748	(132,391)	22,662,357							1,275,111	503,118	22,213,220	23,991,449	100.0000%	
JURIS SEPARATION FACTOR														0.960110	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3549%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0568%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7437%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.3126%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0204%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.3765%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3431%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.2096%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4868%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0462%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.3467%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0164%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0068%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0871%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	95.4157%	100.0000%
ALACHUA (INT)	2,949	0	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	4,315	0.0179%	
BARTOW (INT)	9,967	0	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	14,585	0.0604%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5421%	
FPUC (INT)	12,814	0	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	18,752	0.0777%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	0	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	44,473	0.1842%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,333	0	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	12,194	0.0505%	
JEA (INT)	32,679	0	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	47,821	0.1981%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3283%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0690%	
QUINCY (INT)	3,104	0	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	4,543	0.0188%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	0	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	2,989	0.0124%	
TOTAL WHOLESALE	1,070,619	(30,111)	1,040,508							1,061,353	0	0	1,061,353	1,106,697	4.5843%	
TOTAL FPL	22,794,748	(30,111)	22,764,636							1,379,440	503,118	22,213,220	24,095,777	24,141,121	100.0000%	
JURIS SEPARATION FACTOR															0.954157	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
Contract Adjusted 12CP @ Generation -																
1) Contract Wholesale Customer 12 CP																
2) Intermediate System Capacity Net of Reserve Margin																
Intermediate Summer Capacity																
Divide By: System Capacity Including Reserve Margin (Calculation)																
Intermediate System Capacity Net of Reserve Margin																
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin																
3) Contract Adjusted 12CP @ Generation																
Total System 12CP Excluding All Stratified Contracts																
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin																
Total System 12CP Including Intermediate Stratified Contracts																
Contract Adjusted 12CP @ Generation																

	ALACHUA (INT)	BARTOW (INT)	FPUC (INT)	G - FPU (INT)	HOMESTEAD (INT)	JEA (INT)	QUINCY (INT)	WAUCHULA (INT)
Line No.	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount
1	3,008	10,167	13,071	31,000	8,500	33,333	3,167	2,083
2								
3	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000
4	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
5	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500
6	0.000179	0.000604	0.000777	0.001842	0.000505	0.001981	0.000188	0.000124
7								
8	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449
9	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380
10	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121
11	4,315	14,585	18,752	44,473	12,194	47,821	4,543	2,989

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3481%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0566%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7400%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.2813%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0203%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.2805%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3117%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.1986%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4844%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0460%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0043%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.0576%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0163%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0867%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	94.9428%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	0.0051%
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5394%	0.5394%
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
FPUC (PEAK)	10,893	0	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	97,640	0.4025%	0.4025%
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
G - FPU (PEAK)	19,218	0	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	172,270	0.7101%	0.7101%
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0172%	0.0172%
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3118%	3.3118%
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	0.0024%
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0687%	0.0687%
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
TOTAL WHOLESALE	1,070,619	(102,280)	968,340							987,739	0	0	987,739	1,226,934	5.0572%	
TOTAL FPL	22,794,748	(102,280)	22,692,468							1,305,826	503,118	22,213,220	24,022,163	24,261,358	100.0000%	

JURIS SEPARATION FACTOR

0.949428

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,111	19,604
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2023-2022 TYSP	3,313,000	3,313,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,760,833	2,760,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00402	0.00710
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98887	0.98887
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,261,358	24,261,358
Contract Adjusted 12CP @ Generation	11	L6 * L11	97,640	172,270

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8363%	1.9569%
CILC-1G	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0728%	0.0776%
CILC-1T	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0392%	1.1074%
GS(T)-1	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2562%	6.6668%
GSCU-1	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0289%	0.0308%
GSD(T)-1	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.2985%	22.6966%
GSLD(T)-1	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7676%	8.2775%
GSLD(T)-2	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8409%	3.0274%
GSLD(T)-3	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6710%	0.7151%
MET	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0567%	0.0605%
OS-2	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3143%	54.6828%
SL-1	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4199%	0.4475%
SL-1M	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0036%	0.0039%
SST-DST	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1162%	0.1238%
TOTAL RETAIL	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.8401%	100.0000%
ALACHUA (INT)	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0801%	
BARTOW (INT)	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2173%	
BLOUNTSTOWN	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0239%	
FKEC	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5811%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0733%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0385%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1304%	
G - FPU (PEAK)	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0684%	
HOMESTEAD	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0304%	
HOMESTEAD (INT)	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2202%	
JEA (INT)	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0025%	
LCEC	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2754%	
MOORE HAVEN	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0117%	
NEW SMYRNA BCH	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2874%	
QUINCY (INT)	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0468%	
TOTAL WHOLESALE	8,549,244							8,686,402	0	0	8,686,402	6.1599%	
TOTAL FPL	135,054,996							11,261,913	3,741,804	126,010,753	141,014,470	100.0000%	
JURIS SEPARATION FACTOR												0.938401	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8729%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0743%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0599%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3806%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.7221%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9221%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8974%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6844%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0579%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.3348%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4283%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0201%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1185%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.7062%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5926%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3405%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2932%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,706,229)	5,843,015							5,936,756	0	0	5,936,756	4.2938%	
TOTAL FPL	135,054,996	(2,706,229)	132,348,767							8,512,267	3,741,804	126,010,753	138,264,824	100.0000%	
JURIS SEPARATION FACTOR														0.957062	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8383%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0729%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0403%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2629%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0290%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.3213%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7759%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8440%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6718%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0568%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3693%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4204%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1163%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.9405%	100.0000%
ALACHUA (INT)	111,177	0	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0802%	
BARTOW (INT)	301,643	0	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2176%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0240%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5817%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0734%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1306%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0305%	
HOMESTEAD (INT)	305,650	0	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2205%	
JEA (INT)	1,391,313	0	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0035%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2789%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0118%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2877%	
QUINCY (INT)	100,281	0	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	0	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0469%	
TOTAL WHOLESAL	8,549,244	(148,433)	8,400,811							8,535,588	0	0	8,535,588	6.0595%	
TOTAL FPL	135,054,996	(148,433)	134,906,563							11,111,098	3,741,804	126,010,753	140,863,655	100.0000%	
JURIS SEPARATION FACTOR														0.939405	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8708%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0742%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0587%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3736%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.6984%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9134%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8943%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6836%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0578%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.2778%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4278%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0200%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1184%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.6020%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5920%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0392%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	0	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0697%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3369%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2928%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESAL	8,549,244	(2,557,796)	5,991,448							6,087,571	0	0	6,087,571	4.3980%	
TOTAL FPL	135,054,996	(2,557,796)	132,497,200							8,663,082	3,741,804	126,010,753	138,415,638	100.0000%	

JURISDICTIONAL SEPARATION I

0.956020

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & I	BLENDED	(262,854)	0.948765	(249,387)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVER	BLENDED	405,961	0.943052	382,842	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,210,384	0.958939	1,160,685	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,197,038	0.959036	1,148,003	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER	BLENDED	7,406,815	0.956793	7,086,791	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	(107,079)	0.916975	(98,189)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	435,019	0.957964	416,733	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PI	BLENDED	1,493,012	0.955196	1,426,119	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	612,925	0.953065	584,158	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE	BLENDED	49,124	0.963168	47,315	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV &	E102NS	35,392,412	0.960110	33,980,600	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND V	E102NS	3,903,852	0.960110	3,748,126	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSE	E102NS	46,956,076	0.960110	45,082,987	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P	E102NS	9,914,494	0.960110	9,519,002	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVIS	E202NS	26,972,067	0.957062	25,813,952	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC	E102NS	106,488	0.960110	102,240	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACT	E202NS	51,823	0.957062	49,598	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECT	E202NS	158,213	0.957062	151,420	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC N	E202NS	7,883	0.957062	7,545	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	6,928,092	0.954601	6,613,562	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOVER	BLENDED	683,921	0.938470	641,839	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	8,939,049	0.954222	8,529,834	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POW	BLENDED	16,092,918	0.954860	15,366,485	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	4,796,844	0.950074	4,557,356	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC	BLENDED	5,793,467	0.953974	5,526,815	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	17,976,234	0.943639	16,963,076	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTH	BLENDED	5,937,131	0.949400	5,636,712	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRC	I340	665,465	0.956349	636,417	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE	I340	3,243,585	0.956349	3,101,998	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV	E101	4,822,446	0.887807	4,281,401	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	542,755	0.887807	481,862	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	624,738	0.887807	554,647	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSIO	E101	3,168,157	0.887807	2,812,711	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	4,678,316	0.887807	4,153,441	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTU	E101	1,543,203	0.887807	1,370,066	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION I	E101	552,505	0.887807	490,518	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	811,665	0.887807	720,602	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVIS	E104	12,672,048	1.000000	12,672,048	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	13,604	1.000000	13,604	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSE	E104	745,893	1.000000	745,893	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	3,169,086	1.000000	3,169,086	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE I	I367T	285,157	1.000000	285,157	
L_INC385000 - DIST O&M PAY - STREET LIGHTING ANC	E508	(8,103,863)	1.000000	(8,103,863)	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,251,882	0.996707	9,221,411	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLA	E309	2,594,865	1.000000	2,594,865	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION E)	E104	16,404,585	1.000000	16,404,585	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	10,780,183	1.000000	10,780,183	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	(1,376,460)	1.000000	(1,376,460)	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	263,128	1.000000	263,128	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD	I365T	29,320,771	1.000000	29,320,771	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND	I367T	7,048,108	1.000000	7,048,108	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANS	E104	5,078	1.000000	5,078	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIG	E508	3,048,103	1.000000	3,048,103	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	1,026,181	0.996707	1,022,801	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI	E104	173,055	1.000000	173,055	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	(4,099,625)	0.999999	(4,099,623)	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,623,329	0.999993	3,623,305	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	40,337,462	1.000000	40,337,462	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	561,438	1.000000	561,438	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,613,998	1.000000	1,613,998	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST S	E356	4,662,481	1.000000	4,662,481	
L_INC516000 - MISC AND SELLING EXPENSES	E356	26,731	1.000000	26,731	
Total 1900-LABOR-EXC-A&G		357,751,362		346,813,224	0.969425