

September 3, 2024

**E-Portal**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re:[New Docket]: Petition of Florida Public Utilities Company for Approval of Swing Service Rider Rates for the Period January-December 2025**

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket, please find Florida Public Utilities Company's Petition for Approval of Swing Service Rider Rates for the Period January 2025 through December 2025, along with the Testimony and Exhibits of Stacey K. Laster, as well as Second Revised Tariff Sheet No. 7.407.

Thank you for your assistance with this filing.

Kind regards,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

Enclosure

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for approval of swing service rider ) Docket No.  
rates for the period January through December )  
2025, by Florida Public Utilities Company. )  
\_\_\_\_\_ ) Filed: September 3, 2024

**PETITION FOR APPROVAL OF SWING SERVICE RIDER RATES FOR THE  
PERIOD JANUARY THROUGH DECEMBER 2025**

On April 11, 2016, Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and Florida Public Utilities Company-Fort Meade (jointly, “FPUC”), as well as the Florida Division of Chesapeake Utilities Corporation (“CFG”) (herein, all FPUC divisions and CHPK, jointly, “Companies”) jointly filed a petition for approval to allow the Companies to expand the allocation of the intrastate and local distribution company (“LDC”)-to-LDC unreleased capacity-related components of the Purchased Gas Adjustment (“PGA”) mechanism for FPUC and the Operational Balancing Account (“OBA”) mechanism for CHPK to include those customers not currently subject to those cost allocation mechanisms (herein “Initial Petition”). By Order No. PSC-2016-0422-TRF-GU, issued October 23, 2016, the Companies’ request, as amended, was approved. Consistent with the Commission’s approval in that Order, FPUC, which has since been fully consolidated, now seeks approval of updated Swing Service Rider rates for the period January through December, 2025, and submits for Commission approval revised tariff pages, attached and incorporated herein as Exhibit A, reflecting the proposed updated Swing Service rates.<sup>1</sup> The Company is also submitting, in support of the proposed revised Swing Service rates, the Direct Testimony of Stacey Laster, along with Exhibit SKL-1, which contains Schedules A-D, showing

<sup>1</sup> By Order No. PSC-2023-0103-FOF-GU, issued March 15, 2023, in Docket No. 20220067-GU, the various affiliate companies named herein were consolidated under the name of Florida Public Utilities Company.

Swing Service Update Petition

the Company's computations of the appropriate charges. In support of this request, the Company hereby states:

1) FPUC is a natural gas utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Its principal business address is:

Florida Public Utilities Company  
208 Wildlight Ave.  
Yulee, FL 32097

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe Street, Suite 601  
Tallahassee, Florida 32301-1839  
(850) 521-1706

Michelle D. Napier  
Director, Reg. Affairs Distribution  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

3) The Commission is vested with jurisdiction in this matter in accordance with Sections 366.04, 366.05, and 366.06, Florida Statutes, pursuant to which the Commission is authorized to establish rates and charges for public utilities, including the relief requested herein.

I. BACKGROUND

4) The Swing Service Rider was designed to further allocate unreleased intrastate capacity and transportation components of the PGA, as well as transportation and unreleased intrastate capacity costs embedded in the OBA, as was contemplated by the Companies' "Phase I" petition, which was approved by Order No. PSC-2015-0321-PAA-GU, issued August 10, 2015, in Docket No. 20150117-GU. By requesting approval of a new Swing Service Rider, the Companies' sought Commission approval of a further redistribution of costs (Phase II) to include those transportation customers not currently sharing in the costs associated with unreleased intrastate

## Swing Service Update Petition

capacity and LDC-to-LDC interconnections, including customers in the Florida Division of Chesapeake Utilities Corporation and Indiantown divisions.

5) As noted herein, the Commission approved the Swing Service Rider by Order No. PSC-16-0422-TRF-GU, issued October 23, 2016. By that same Order, the Commission required that the Companies submit, by September 1, 2017, and on an annual basis thereafter, revised tariffs with updated Swing Service rates to be calculated based upon the most recent 12 months of actual data, which in this case, is July 2023 through June 2024. This Petition is submitted in conformance with that requirement.

6) The calculation of the new Swing Service Rider rates is made in compliance with Order No. PSC-16-0422-TRF-GU, and is as set forth below:

- a. The percentage split between transportation and sales service customers to total system usage is first calculated. The current basis for this calculation is the daily peak, plus the average of the non-peak months, based upon historical usage. This step will be completed annually based on the most recent 12-months' usage data.
- b. The percentage, by transportation rate class, determined in step 1 is then applied to the total cost of the unreleased intrastate and LDC-to-LDC capacity to produce the dollars allocated to each rate class. These dollars are divided by therms in the rate class to arrive at the cost recovery factor or rider to be billed, by rate class, directly to the transportation customers.
- c. The aggregate of the costs calculated in step 2 will then be credited to the PGA with the remainder of the costs associated with the unreleased intrastate and LDC-to-LDC capacity being allocated to the remaining sales service customers.

## Swing Service Update Petition

7) The Company's actual costs for intrastate capacity, other costs and LDC-LDC interconnects is \$30,003,382 for the period July 2023 through June 2024. The Company expects to recover \$7,367,169 of this amount through special contracts. Therefore, \$22,636,213 remains to be recovered during the period January 1, 2025 through December 31, 2025. Based on the percent of peak and average usage from July 2023 thru June 2024, 69.96 percent or \$15,837,062 should be allocated to transportation customers and 30.04 percent or \$6,799,151 to PGA customers. The transportation cost was allocated to the rate classes based on total throughput during July 2023 thru June 2024. After allocating based on the phase-in percent (currently 100%), the transportation costs, including costs the Company expects to recover through special contracts, will be credited to PGA in the amount of \$23,204,231.<sup>2</sup> The updated Swing Service rates for which the Company seeks approval by this petition are those set forth on the tariff pages included in Exhibit A hereto.

8) The revised Swing Service rates have been calculated correctly and consistent with Commission requirements as set forth in Order No. PSC-2016-0422-TRF-GU. Thus, FPUC asks that the Commission approve the proposed factors as set forth in the revised tariff sheets attached hereto as Exhibit A and in Schedule C of Exhibit SKL-1.

### RELIEF REQUESTED

**WHEREFORE**, Florida Public Utilities Company respectfully requests that the Commission approve the updated Swing Service rates proposed herein to be effective for all meter

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<sup>2</sup> The Company notes that the incorrect amount of \$23,502,643 was reflected as the anticipated credit to the PGA in the Company's E-1 Schedule submitted on August 6, 2024, in Docket No. 20240003-GU. Due to the negligible impact on the PGA Cap, the Company is not proposing to amend its PGA Projection filing at this time.

Swing Service Update Petition

readings for the period January 2025 through December 2025.

RESPECTFULLY SUBMITTED this 3rd day of September, 2024.



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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

*Attorneys for Florida Public Utilities Company*

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Hand Delivery or Electronic Mail this 3rd day of September, 2024.

Walt Trierweiler Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Trierweiler.walt@leg.state.fl.us	

By:   
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

*EXHIBIT A*

Florida Public Utilities Company

Revised Tariff Sheets

*(Clean and Legislative Versions)*

Consolidated Natural Gas Tariff Sheet 7.407



**SWING SERVICE RIDER**

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Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for each Company Operating Unit for the period of January 202~~5~~4 through the last billing cycle for December 202~~5~~4 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	\$0. <del>19522041</del>
REST-2	\$0. <del>20002185</del>
REST-3	\$0. <del>23212328</del>
GTS-1	\$0. <del>17381371</del>
GTS-2	\$0. <del>17801804</del>
GTS-3	\$0. <del>1773796</del>
GTS-4	\$0. <del>1783801</del>
GTS-5	\$0. <del>176849</del>
GTS-6	\$0. <del>1661714</del>
GTS-7	\$0. <del>16945</del>
GTS-8A	\$0. <del>1568693</del>
GTS-8B	\$0. <del>1571714</del>
GTS-8C	\$0. <del>163448</del>
GTS-8D	\$0. <del>163956</del>
<del>COM-INTT</del>	<del>\$0.1662</del>
<del>COM-NGVT</del>	<del>\$0.1646</del>
<del>COM-OLT</del>	<del>\$0.1367</del>

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

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**SWING SERVICE RIDER**

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Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for each Company Operating Unit for the period of January 2025 through the last billing cycle for December 2025 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	\$0.1952
REST-2	\$0.2000
REST-3	\$0.2321
GTS-1	\$0.1738
GTS-2	\$0.1780
GTS-3	\$0.1773
GTS-4	\$0.1783
GTS-5	\$0.1768
GTS-6	\$0.1661
GTS-7	\$0.1694
GTS-8A	\$0.1568
GTS-8B	\$0.1571
GTS-8C	\$0.1634
GTS-8D	\$0.1639
COM-OLT	\$0.1367

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY  
OF STACEY K. LASTER

On behalf of Florida Public Utilities Company

1       **Q.       Please state your name and business address.**

2       A.       My name is Stacey K. Laster. My business address is 1635 Meathe Drive, West  
3       Palm Beach, Florida 33411.

4       **Q.       By whom are you employed and in what capacity?**

5       A.       I am employed by Chesapeake Utilities Corporation (“CUC”) as a Regulatory  
6       Analyst. CUC is the parent company of Florida Public Utilities Company  
7       (“Company” or “FPUC”).

8       **Q.       Briefly state your education background and employment experience.**

9       A.       I received a Bachelor of Business Administration Degree, concentration in  
10       finance from Florida Atlantic University, Boca Raton, Florida. After graduation, I  
11       worked as a financial analyst for the ADT Security Services, assisting in the  
12       preparation of budgets and forecasts as well as gathering monthly actual reports.  
13       In July 2014, I joined Florida Public Utilities Company in the Gas Reliability  
14       Infrastructure Program Department. I am currently in the Regulatory Department,  
15       where my responsibilities include preparing various filings such as; Purchased  
16       Gas Adjustment, Swing Service, Gas Conservation and the Gas Reliability  
17       Infrastructure Program before the Florida Public Service Commission.

18       **Q.       Are you familiar with the Swing Service Rider proceeding of the Company?**

19       A.       Yes.

1       **Q.       Have you provided testimony in the Swing Service proceedings before?**

2       A.       No.

3       **Q.       What is the purpose of your testimony at this time?**

4       A.       My testimony will provide the actual swing service rider costs based on twelve  
5       months data for the period July 2023 through June 2024. My testimony will  
6       describe and summarize the computations that are contained in composite Exhibit  
7       SKL-1 supporting the January through December 2025 swing service rider rates.

8       **Q.       Were the schedules filed by the Company completed by you?**

9       A.       Yes.

10      **Q.       Which set of schedules has the Company completed and filed?**

11      A.       The Company has prepared and filed composite Exhibit SKL-1, which supports  
12      the calculation of the annual swing service rider rates for January through  
13      December 2025.

14      **Q.       What is the projection period for this filing?**

15      A.       The projection period is January through December 2025.

16      **Q.       What are the actual transportation costs for the period July 2023 through  
17      June 2024?**

18      A.       The actual costs for intrastate capacity costs, other costs and local distribution  
19      company (LDC) to LDC interconnects for the period July 2023 through June 2024  
20      is on Schedule D. Some of these costs have been directly billed as a swing charge  
21      to certain special contract customers and the amount to be used in the Swing

1 Service computations is reduced by these direct billings of \$7,367,169. The total  
2 transportation costs to be recovered through PGA and Swing Service, excluding  
3 the swing charge directly billed to some special contract customers, is  
4 \$22,636,213 (See Schedule D of Exhibit SKL-1)

5 **Q. Describe how the Company computed the Swing Service Rider rates.**

6 A. As reflected in Schedules of Exhibit SKL-1, the Company compiled the actual  
7 throughput volumes, based on the most recent 12-months usage data (July 2023 –  
8 June 2024) on Schedule A and B for each affected transportation and sales rate  
9 schedule to determine the percentage split between transportation and sales  
10 service customers relative to the total throughput for the affected rate schedules.  
11 The split for allocating the annual total intrastate and LDC-to-LDC capacity costs  
12 of \$22,636,213 is 69.96 percent or \$15,837,062 to transportation customers and  
13 30.04 percent or \$6,799,151 to sales customers. Then, on Schedule C the  
14 transportation customers' share of the \$15,837,062 was allocated to the affected  
15 transportation rate schedules based on the percent of peak and average usage.  
16 These costs were then divided by the rate schedule's actual billed volumes to  
17 calculate the cost recovery factor to be billed directly to the transportation  
18 customers.

19 **Q. What are the total costs to be collected and reflected in the PGA filing for the**  
20 **swing service rider?**

21 A. The Company showed a reduction to PGA costs of \$23,502,643 attributable to the

1 Swing Service Rider on the PGA filing. However, due to changes in the cost  
2 associated with Swing Service, this figure should have been \$23,204,231. The  
3 consolidated PGA recovery (cap) as filed was 100.151¢ per therm and would  
4 have been 100.483¢ per therm if these changes were known at the time of the  
5 consolidated PGA recovery (cap) filing. The increase is minimal and therefore,  
6 the Company has not revised the consolidated PGA recovery (cap) to reflect this  
7 change.

8 **Q. Besides pipeline costs, can you describe the other costs included in the Swing  
9 Service Rider?**

10 A. Yes, similar to previous years, the Company has included legal and consulting  
11 costs for various matters, such as pipeline and capacity issues and the execution of  
12 transportation agreements. The Company has also included costs associated with  
13 a software tool used by the Company to manage customer usage and assist in  
14 determining the gas supply and capacity needs for the Company. In addition, the  
15 Company has included costs related to the annual subscription service from S&P  
16 Global Platts used to retrieve market data and gas daily pricing. These costs are  
17 integrally related to the Company's gas purchase function and optimization of its  
18 fuel supply. The Company has also included costs for employees who directly  
19 work on the PGA and Swing functions. These costs are not included in the costs  
20 levels used to establish the current base rates and have historically been allowed  
21 for recovery through the swing mechanism.

1       **Q.       Have there been any changes in the SWING filing compared to the prior**  
2       **year?**

3       A.       Yes, we have included an allocation to transportation outdoor lighting customers.  
4            At the time the Swing Rider was approved, Order No. 2016-0422-TRF-GU,  
5       FPUC did not have any transportation outdoor light customers but intended to  
6       include these customers in the calculation of the swing service rider if there was  
7       therm usage for this rate schedule. Therefore, the therm usage has been included  
8       for this rate schedule. Also, by that same order, we have removed Interruptible  
9       and Natural Gas Vehicle, who were inadvertently included last year.

10      **Q.       Has the tariff for the Company been updated?**

11      A.       Yes, the Company is submitting the revised tariff pages with this testimony in  
12      Exhibit A.

13      **Q.       Were the tariff pages filed by the Company completed by you or under your**  
14      **direct supervision?**

15      A.       Yes, it was completed by me.

16      **Q.       Does this conclude your testimony?**

17      A.       Yes.

Customer Class	2023-2024 Monthly PGA Volumes - Therms												Annual Total-peak	Annual Total
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
Residential - 1	114,396	100,288	127,349	86,544	149,773	200,746	250,342	208,042	201,415	184,306	161,930	134,270	1,669,058	1,919,400
Residential - 2	316,412	274,612	309,426	290,336	376,962	457,864	615,694	533,771	459,803	414,681	376,987	326,423	4,137,276	4,752,970
Residential - 3	475,064	413,309	479,790	522,908	888,217	1,231,598	1,638,342	1,348,075	1,210,961	1,124,816	826,046	581,969	9,102,753	10,741,094
Residential Standby Generator	2,626	3,161	3,105	4,560	7,999	10,273	17,558	14,688	10,632	10,650	6,837	4,121	78,650	96,208
General Service - 1	89,554	105,318	105,422	103,766	132,238	155,674	188,037	165,345	166,700	154,944	162,216	141,348	1,482,524	1,670,562
General Service - 2	268,411	242,540	288,140	268,214	354,645	375,550	458,165	405,735	372,452	331,574	325,667	286,351	3,519,279	3,977,444
General Service - 3	273,806	260,793	287,755	269,050	329,145	382,587	436,123	381,133	353,424	343,727	317,890	284,767	3,484,078	3,920,201
General Service - 4	373,768	339,878	387,829	365,169	454,253	522,536	583,163	537,573	492,430	466,500	422,725	385,618	4,748,280	5,331,443
General Service - 5	120,872	116,752	114,382	142,824	153,361	168,914	156,880	178,661	112,459	103,200	162,312	108,426	1,482,163	1,639,043
General Service - 6	68,883	60,494	75,822	75,496	74,696	72,788	51,976	48,419	46,069	41,911	51,447	47,931	664,956	716,932
General Service - 7	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - A	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - B	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - C	-	-	-	-	-	-	-	-	-	-	-	8,144	8,144	8,144
General Service - 8 - D	-	-	-	-	-	-	-	-	-	-	-	-	0	-
Commercial - Outdoor Lighting	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	3,786	3,786	48,974	53,575
Commercial Standby Generator	3,136	2,500	2,896	3,329	4,743	4,852	5,564	5,091	4,059	5,355	3,611	3,059	42,631	48,195
Total PGA Volumes	2,111,528	1,924,243	2,187,516	2,136,796	2,930,632	3,587,982	4,406,444	3,831,134	3,435,003	3,186,264	2,821,455	2,316,213	30,468,767	34,875,211
Total Transport Volumes	7,144,901	6,866,263	6,977,603	7,100,304	7,834,650	7,817,131	9,183,367	8,425,009	8,315,503	7,817,066	7,315,813	6,996,563	82,610,806	91,794,173
Total Billed Volumes To Be Allocated FRS	9,256,428	8,790,505	9,165,119	9,237,101	10,765,282	11,405,114	13,589,811	12,256,143	11,750,507	11,003,330	10,137,267	9,312,777	113,079,573	126,669,384

Customer Class	2023 - 2024 Daily PGA Volumes - Therms												334
	31	31	30	31	30	31	31	29	31	30	31	30	
Residential - 1	3,690	3,235	4,245	2,792	4,992	6,476	8,076	7,174	6,497	6,144	5,224	4,476	4,997
Residential - 2	10,207	8,858	10,314	9,366	12,565	14,770	19,861	18,406	14,832	13,823	12,161	10,881	12,387
Residential - 3	15,325	13,333	15,993	16,868	29,607	39,729	52,850	46,485	39,063	37,494	26,647	19,399	27,254
Residential Standby Generator	85	102	103	147	267	331	566	506	343	355	221	137	235
General Service - 1	2,889	3,397	3,514	3,347	4,408	5,022	6,066	5,702	5,377	5,165	5,233	4,712	4,438
General Service - 2	8,658	7,824	9,605	8,652	11,821	12,115	14,780	13,991	12,015	11,052	10,505	9,545	10,537
General Service - 3	8,832	8,413	9,592	8,679	10,972	12,342	14,068	13,143	11,401	11,458	10,255	9,492	10,431
General Service - 4	12,057	10,964	12,928	11,780	15,142	16,856	18,812	18,537	15,885	15,550	13,636	12,854	14,216
General Service - 5	3,899	3,766	3,813	4,607	5,112	5,449	5,061	6,161	3,628	3,440	5,236	3,614	4,438
General Service - 6	2,222	1,951	2,561	2,435	2,490	2,348	1,677	1,670	1,486	1,397	1,660	1,598	1,991
General Service - 7	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service - 8 - A	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service - 8 - B	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service - 8 - C	0	0	0	0	0	0	0	0	0	0	0	271	24
General Service - 8 - D	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Outdoor Lighting	148	148	153	148	153	148	148	159	148	153	122	126	147
Commercial Standby Generator	101	81	97	107	158	157	179	176	131	179	116	102	128
Total PGA Volumes	68,114	62,072	72,917	68,929	97,688	115,741	142,143	132,108	110,807	106,209	91,015	77,207	91,224
Total Transport Volumes	230,481	221,492	232,587	229,042	261,155	252,166	296,238	290,518	268,242	260,569	235,994	233,219	247,338
Total Billed Volumes To Be Allocated FRS	298,594	283,565	305,504	297,971	358,843	367,907	438,381	422,626	379,049	366,778	327,009	310,426	338,562

	TOTAL	PGA	Transport
Average of non peak months	338,562	91,224	247,338
Peak	438,381	142,143	296,238
Total	776,943	233,367	543,575
Allocation		0.3004	0.6996



Customer Class	2023-2024 Monthly Transportation Volumes - Therms												Annual Total Minus Peak	Annual Total
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
REST-1	34,917	33,550	34,546	32,414	44,973	50,948	67,600	55,340	53,625	49,354	43,403	37,171	471,242	538,841.85
REST-2	98,790	89,404	98,923	96,338	124,206	152,135	196,588	170,750	132,680	130,929	112,535	96,905	1,303,597	1,500,185.38
REST-3	91,610	74,791	78,395	116,776	194,940	256,453	390,092	324,835	288,265	243,061	153,503	101,123	1,923,750	2,313,842.26
GTS-1	60,156	61,469	69,054	65,232	81,339	108,536	109,092	129,350	101,110	101,638	99,382	98,526	975,793	1,084,885.06
GTS-2	287,912	260,332	298,763	277,735	331,010	360,857	427,228	407,414	374,812	371,928	344,537	310,458	3,625,760	4,052,987.44
GTS-3	615,734	541,655	618,270	578,513	700,329	759,369	862,221	770,793	752,926	718,458	686,503	639,172	7,381,722	8,243,942.14
GTS-4	1,454,965	1,318,098	1,456,507	1,395,694	1,858,941	1,540,740	2,054,358	1,843,920	1,764,183	1,678,991	1,593,423	1,470,974	17,376,436	19,430,793.77
GTS-5	838,158	831,764	801,790	904,337	1,016,158	1,062,258	1,246,997	1,176,570	1,060,585	1,132,577	956,101	956,328	10,736,626	11,983,622.32
GTS-6	830,849	835,583	770,173	820,782	864,854	865,056	971,873	973,192	1,044,257	811,775	942,960	891,536	9,651,017	10,622,890.62
GTS-7	771,028	844,564	821,985	877,996	795,250	822,617	979,720	910,499	885,213	952,235	850,489	759,942	9,291,819	10,271,539.10
GTS-8A	269,484	277,400	333,480	254,503	277,956	220,406	264,638	268,644	314,380	283,783	186,540	328,787	3,015,362	3,280,000.81
GTS-8B	363,495	255,226	262,264	277,583	316,496	329,343	294,515	298,462	359,153	309,884	294,038	274,100	3,840,043	3,634,557.67
GTS-8C	183,991	204,666	187,814	223,246	196,757	193,305	211,171	199,411	214,021	190,887	193,822	188,794	2,176,712	2,387,883.36
GTS-8D	1,241,790	1,235,738	1,143,617	1,177,131	1,029,419	1,094,143	1,106,308	893,863	969,327	840,601	857,612	841,782	11,325,021	12,431,329.65
TRANS-Outdoor Lighting	2,022	2,022	2,022	2,022	2,022	966	966	966	966	966	966	966	15,906	16,872.00
COM-INTT													-	-
COM-NGVT													-	-
<b>TOTAL ALLOCATED THERMS</b>	<b>7,144,901</b>	<b>6,866,263</b>	<b>6,977,603</b>	<b>7,100,304</b>	<b>7,834,650</b>	<b>7,817,131</b>	<b>9,183,367</b>	<b>8,425,009</b>	<b>8,315,503</b>	<b>7,817,066</b>	<b>7,315,813</b>	<b>6,996,563</b>	<b>82,610,806</b>	<b>91,794,173</b>

Customer Class	2023 - 2024 Daily Transportation Volumes - Therms												334	91,794,173.43
	31	31	30	31	30	31	31	29	31	30	31	30		
REST-1	1126	1082	1152	1046	1499	1643	2181	1943	1730	1645	1400	1239	1,411	
REST-2	3,187	2,884	3,297	3,108	4,140	4,908	6,342	5,888	4,280	4,364	3,630	3,230	3,903	
REST-3	2,955	2,413	2,613	3,767	6,498	8,273	12,584	11,201	9,299	8,102	4,952	3,371	5,760	
GTS-1	1,941	1,983	2,302	2,104	2,711	3,501	3,519	4,460	3,262	3,388	3,206	3,284	2,922	
GTS-2	9,287	8,398	9,959	8,959	11,034	11,641	13,782	14,049	12,091	12,398	11,114	10,349	10,856	
GTS-3	19,862	17,473	20,609	18,662	23,344	24,496	27,814	26,579	24,288	23,949	22,145	21,306	22,101	
GTS-4	46,934	42,519	48,550	45,022	61,965	49,701	66,270	63,583	56,909	55,966	51,401	49,032	52,025	
GTS-5	27,037	26,831	26,726	29,172	33,872	34,266	40,226	40,571	34,212	37,753	30,842	31,878	32,146	
GTS-6	26,802	26,954	25,672	26,477	28,828	27,905	31,351	33,558	33,686	27,059	30,418	29,718	28,895	
GTS-7	24,872	27,244	27,400	28,322	26,508	31,604	31,397	28,555	31,741	27,435	25,331	27,820	27,820	
GTS-8A	8,693	8,948	11,116	8,210	9,265	7,110	8,537	9,264	10,141	9,459	6,017	10,960	9,028	
GTS-8B	11,726	8,233	8,742	8,954	10,550	10,624	9,500	10,292	11,586	10,329	9,485	9,137	10,000	
GTS-8C	5,935	6,602	6,260	7,201	6,559	6,236	6,812	6,876	6,904	6,363	6,252	6,293	6,517	
GTS-8D	40,058	39,863	38,121	37,972	34,314	35,295	35,687	30,823	31,269	28,020	27,665	28,059	33,907	
TRANS-Outdoor Lighting	65	65	65	65	67	31	31	33	31	32	31	32	48	
<b>ALL TOTAL ALLOCATED THERMS</b>	<b>230,481</b>	<b>221,492</b>	<b>232,587</b>	<b>229,042</b>	<b>261,155</b>	<b>252,166</b>	<b>296,238</b>	<b>290,518</b>	<b>268,242</b>	<b>260,569</b>	<b>235,994</b>	<b>233,219</b>	<b>247,338</b>	

FLORIDA PUBLIC UTILITIES COMPANY  
 COMPUTATION OF SWING SERVICE RATES  
 ALLOCATION OF DOLLARS

Schedule C  
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		DOLLARS	AVERAGE COST/THERM
Total Costs to Allocate		\$ 22,636,213	
% PGA	30.04%	\$ 6,799,151	\$ 0.1950
% TRANSPORT	69.96%	\$ 15,837,062	\$ 0.1725

	Average of All Months Excluding Peak Month	Peak Month	Peak and Average	Peak and Average Percent	Peak and Average Total Transport Cost	Therms	Dollars per Therm	Tax Factor	Swing Service Rates
REST-1	1,411	2,181	3,592	0.66073%	\$ 104,640	538,842	\$ 0.1942	1.00503	\$ 0.1952
REST-2	3,903	6,342	10,245	1.88466%	\$ 298,475	1,500,185	\$ 0.1990	1.00503	\$ 0.2000
REST-3	5,760	12,584	18,343	3.37457%	\$ 534,433	2,313,842	\$ 0.2310	1.00503	\$ 0.2321
GTS-1	2,922	3,519	6,441	1.18487%	\$ 187,648	1,084,885	\$ 0.1730	1.00503	\$ 0.1738
GTS-2	10,856	13,782	24,637	4.53242%	\$ 717,802	4,052,987	\$ 0.1771	1.00503	\$ 0.1780
GTS-3	22,101	27,814	49,915	9.18263%	\$ 1,454,259	8,243,942	\$ 0.1764	1.00503	\$ 0.1773
GTS-4	52,025	66,270	118,295	21.76236%	\$ 3,446,519	19,430,794	\$ 0.1774	1.00503	\$ 0.1783
GTS-5	32,146	40,226	72,371	13.31394%	\$ 2,108,537	11,983,622	\$ 0.1760	1.00503	\$ 0.1768
GTS-6	28,895	31,351	60,246	11.08329%	\$ 1,755,267	10,622,891	\$ 0.1652	1.00503	\$ 0.1661
GTS-7	27,820	31,604	59,424	10.93200%	\$ 1,731,308	10,271,539	\$ 0.1686	1.00503	\$ 0.1694
GTS-8A	9,028	8,537	17,565	3.23134%	\$ 511,749	3,280,001	\$ 0.1560	1.00503	\$ 0.1568
GTS-8B	10,000	9,500	19,501	3.58747%	\$ 568,150	3,634,558	\$ 0.1563	1.00503	\$ 0.1571
GTS-8C	6,517	6,812	13,329	2.45211%	\$ 388,342	2,387,883	\$ 0.1626	1.00503	\$ 0.1634
GTS-8D	33,907	35,687	69,595	12.80312%	\$ 2,027,638	12,431,330	\$ 0.1631	1.00503	\$ 0.1639
TRANS-Outdoor Lighting	48	31	79	0.01449%	\$ 2,295	16,872	\$ 0.1360	1.00503	\$ 0.1367
	<u>247,338</u>	<u>296,238</u>	<u>543,575</u>	<u>100.00%</u>	<u>15,837,062</u>	<u>91,794,173</u>			
Special Contracts					\$ 7,367,169				
Swing Service Revenue to Collect					\$ 23,204,231				

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FLORIDA PUBLIC UTILITIES COMPANY  
COMPUTATION OF SWING SERVICE RATES

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ACTUAL COSTS

7/1/2023 to 6/30/2024

PENINSULA PIPELINE	25,429,013
BAKER & HOSTETLER LLP	2,814
CAVANAUGH AND ASSOCIATES	2,550
CONVERGENCE SOLUTIONS LLC	195,960
ENVERUS INC	4,296
GUNSTER YOAKLEY & STEWART	9,401
Payroll Allocation	3,726
PIERPONT & MCLELLAND	70,642
S&P GLOBAL PLATTS	55,999
SNELL & WILMER LLP	78,373
ARDEN FPU AGL	29,265
EMERA ENERGY SERVICES INC	1,148,544
HERANDO COUNTY CFG TECO	8,851
MARLIN GAS SERVICES LLC	2,621,162
MARTIN RIVIERA FPU FSEC	342,786
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	\$ 30,003,382

Less Special Contract Swing Service Charge to be  
Recovered 1/24 to 12/24:

Mosaic	\$ 36,000
City of Pensacola	\$ 1,362,728
Ascend	\$ 2,483,824
People's Gas System	\$ 2,073,754
Raynoier Duct Burner	\$ 141,567
Rayonier Recovery Boiler	\$ 533,088
Lignotech	\$ 45,397
8 Flags	\$ 690,813
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	\$ 7,367,169
Net to Reduce PGA through Swing Service Rate	<hr/> <hr/>
	\$ 22,636,213

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