Stephanie A. Cuello
SENIOR COUNSEL

September 5, 2024

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket:

- DEF's Petition for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2025 through December 2025;
- Direct Testimony of Gary P. Dean and Exhibit No. (GPD-3); and
- Direct Testimony of Adam R. Bingham and Exhibit No. (ARB-1P).

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Enclosures

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	Docket No. 20240001-EI Dated: September 5, 2024

PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2025 through December 2025. In support of this Petition, DEF states as follows:

Fuel Cost Recovery Factors

1. DEF's proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibits of Gary P. Dean. Schedule E1, Part 2 of Exhibit No. (GPD-3) shows the calculation of the Company's jurisdictional fuel cost factor of 3.918 cents/kWh (before metering voltage adjustments). The jurisdictional factor consists of a fuel cost for the projection period of 3.7623 cents/kWh (adjusted for jurisdictional losses), an estimated prior period over-recovery true-up of (0.0209) cents/kWh, a GPIF cost of 0.0039 cents/kWh, a Clean Energy Connect ("CEC") Program bill credit of 0.1738 cents/kWh and a Clean Energy Impact ("CEI") credit of (0.0006) cents/kWh. Utilizing this jurisdictional factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels.

Capacity Cost Recovery Factors

2. The calculation of DEF's proposed capacity cost recovery ("CCR") factors is shown in Part 3 of Exhibit No. (GPD-3). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on Schedule E12-E, the average retail CCR factor including ISFSI costs is 0.358 cents/kWh for the months of January 2025 through December 2025.

Other Issues

3. DEF has calculated that it is subject to a GPIF reward of $1,603,057 for the performance experienced during the period January 1, 2023 through December 31, 2023. The Company is also proposing GPIF targets and ranges for the period January 1, 2025 through December 31, 2025 with such proposed targets and ranges detailed in the testimony and exhibits of DEF witness Adam Bingham.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission:

1. Approve the Company's fuel and capacity cost recovery true-ups as discussed herein and as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 5, 2025;
2. Approve the Company's proposed fuel and capacity cost recovery factors for the period January 2025 through December 2025 as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 5, 2024; and
3. Approve the Company's GPIF targets and ranges for the period January 1, 2025 through December 31, 2025 as set forth in the testimony and exhibits of Adam Bingham filed on September 5, 2024.

RESPECTFULLY SUBMITTED this 5th day of September, 2024.

/s/ Stephanie A. Cuello
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 5th day of September, 2024.

/s/ Stephanie A. Cuello

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DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240001-EI

Fuel and Capacity Cost Recovery Factors
January 2025 through December 2025

DIRECT TESTIMONY OF
GARY P. DEAN

September 5, 2024

Q. Please state your name and business address.

A. My name is Gary P. Dean. My business address is 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. Have you previously filed testimony before this Commission in Docket No. 20240001-EI?

A. Yes, I provided direct testimony on April 3, 2024, and July 26, 2024.

Q. Has your job description, education, background and/or professional experience changed since that time?

A. No.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the fuel and capacity cost recovery factors of Duke Energy Florida, LLC ("DEF" or the "Company") for the period of January 2025 through December 2025.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No.(GPD-3), consisting of Parts 1, 2 and 3. Part 1 contains DEF's fuel cost forecast assumptions. Part 2 contains fuel cost recovery ("FCR") schedules E1 through E10, H1 and the calculation of the inverted residential fuel rate. I have also included a schedule to support the capital structure components and cost rates relied upon to calculate the return requirements on all capital projects recovered through the fuel clause as required by Order No. PSC-2020-0165-PAA-EU. Part 3 contains capacity cost recovery ("CCR") schedules.

FUEL COST RECOVERY CLAUSE

Q. Please describe the fuel cost factors calculated by the Company for the projection period.

A. Schedule E1 shows the calculation of the Company's jurisdictional fuel cost factor of 3.918 ¢/kWh. This factor consists of a fuel cost for the projection period of 3.7623 ¢/kWh (adjusted for jurisdictional losses), an estimated prior period over-recovery true-up of (0.0209) ¢/kWh, a GPIF cost of 0.0039 ¢/kWh, a Clean Energy Connection

("CEC") Program bill credit of 0.1738 ¢/kWh, and a Clean Energy Impact credit of (0.0006) ¢/kWh. Using this factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels. To perform this calculation, effective jurisdictional sales at the secondary level are calculated and 1% and 2% metering reduction factors are applied to primary and transmission sales, respectively (forecasted at meter level). This is consistent with the methodology used in the development of the CCR factors.

Schedule E1-D, lines 11-12 show the Company's proposed tiered rates of 3.630 ¢/kWh for the first 1,000 kWh and 4.700 ¢/kWh above 1,000 kWh. These rates are developed in the "Calculation of Inverted Residential Fuel Rates" schedule in Part 2 of my exhibit.

Schedule E1-E develops the Time of Use ("TOU") multipliers of 1.137 On-Peak, 0.995 Off-Peak and 0.909 Discount, consistent with DEF's 2024 Settlement Agreement approved by the Commission in Docket No. 20240025. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level which results in the final TOU fuel factors to be applied to customer bills during the projection period.

Q. In Order No. PSC-2024-0171-PCO-EI, the Commission approved a midcourse correction that required DEF to reduce its 2024 fuel cost factors effective June

2024, based on projected sales from June 2024 through May 2025 to develop the revised fuel factors. Please explain how the Company's requested 2025 fuel cost recovery accounts for the impacts of this Order.

A. As shown on Schedules E1-A and E1-B DEF is projecting a fuel true-up balance over-recovery of $8,537,789, which denotes that it will reduce the 2025 projected fuel costs, as shown on Schedule E1-D. Since DEF's projected true-up balance is only $8,537,789, DEF has reflected a full 12-month recovery in 2025, in the normal process for handling actual/estimated true-up balances, rather than a January through May 2025 recovery.

Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The 2025 projected levelized residential fuel factor of 3.925 ¢/kWh is a decrease of 0.745 ¢/kWh or 16.0% from the 2024 revised levelized residential fuel factor of 4.670 ¢/kWh from DEF's mid-course filing approved in Order No. PSC-2024-0171-PCO-EI.

Q. Please explain the decrease in the 2025 fuel factor compared with the 2024 fuel factor.

A. The primary driver of the decrease in the 2025 fuel factor is a decrease in the prior period true-up of approximately $427M partially offset by an increase in year-over-year jurisdictional fuel and purchased power expense of approximately $288M.

Q. Have you made any adjustments to your estimated fuel costs for the period January through December 2025?

A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ, DEF included a retail adjustment of $11.26M for the January through December 2025 amortization of the Florida Power Development, LLC, qualifying facility regulatory asset.

Per Order No. PSC-2021-0059-S-EI, DEF has included $70.9M of costs associated with the 2025 projected bill credits for the DEF CEC Program as shown on Exhibit GPD-3, Schedule E1, line 25. As approved by this Order, bill credits are recovered through DEF's fuel and purchased power cost recovery clause.

Per Order No. PSC-2023-0191-TRF-EI, a credit of $248.3K is included for Clean Energy Impact ("CEI") as shown on Exhibit GPD-3, Schedule E1, line 26. As approved by this Order, net program revenues from REC sales are credited to the fuel clause to offset other fuel expenses.

Q. Does the 2025 Projection Filing comply with the 2024 Settlement Agreement that was approved by the Commission on August 21, 2024, in Docket No. 20240025?

A. Yes. All matters in the 2024 Settlement Agreement have been incorporated into the filing.

Q. Will DEF continue the tiered rate structure for residential customers?

A. Yes, DEF will continue to use inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company will use a two-tiered fuel charge whereby the charge for a residential customer's monthly usage in excess of 1,000 kWh (second tier) is priced 1.07 cents per kWh higher than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000-kWh price change breakpoint is reasonable in that approximately 72% of all residential energy is consumed in the first tier and 28% in the second tier. The Company believes the 1.07 cent higher per unit price, targeted at the second tier of the residential class energy consumption, will promote energy efficiency and conservation. This inverted rate design was incorporated in the Company's base rates per the 2021 Settlement Agreement.

Q. How was the inverted fuel rate calculated?

A. Exhibit GPD-3, Inverted Fuel Rates, shows the calculation of the fuel cost factors for the two tiers of the residential rate. The two factors are calculated on a revenue neutral basis so that the Company will recover the same fuel costs as it would under the traditional levelized approach. The two-tiered factors are determined by first calculating the amount of revenues that would be generated by the overall levelized residential factor of 3.925 ¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the total revenues to the two tiers for residential customers based on the total annual energy usage for each tier.

Q. Is DEF's current sharing mechanism impacted by its 2024 Settlement Agreement in Docket No. 20240025?

A. Yes. On August 21, 2024, the Commission approved DEF's 2024 Settlement Agreement. Effective January 2025, this settlement provides for DEF to implement an Asset Optimization Mechanism ("AOM"), and as a result the current sharing mechanism will not be applicable after 2024. As stated in my Actual-Estimated testimony filed on July 26, 2024, in this Docket, DEF estimates that its total gains on short-term wholesale power sales during 2024 will be $5,021,345, which will exceed the three-year rolling average of $3,806,475, and therefore DEF estimates that it will retain $242,974 under the current mechanism. Under the new program, gains on short-term wholesale power sales, short-term wholesale power purchase savings, and gains on all forms of asset optimization will be shared between customers and shareholders. On an annual basis, DEF customers will receive 100% of the gains up to a threshold of $4.9 million ("Customer Savings Threshold"). Incremental gains above the Customer Savings Threshold will be shared between DEF and customers as follows: DEF will retain 60% and customers will receive 40% of incremental gains between $4.9 million and $9.8 million; and DEF will retain 50% and customers will receive 50% of all incremental gains in excess of $9.8 million.

Q. Please explain the entry on Schedule E1, line 11, "Fuel Cost of Stratified Sales."

A. DEF has several wholesale contracts with SECI. One contract provides for the sale of supplemental energy to supply the portion of their load in excess of SECI's own resources. The fuel costs charged to SECI for supplemental sales are calculated on a "stratified" basis in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. There are other contracts with SECI and Reedy Creek for fixed amounts of base, intermediate, peaking, solar and plant-specific capacity. DEF is crediting average fuel cost of the appropriate strata in accordance with Order No. PSC-1997-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified and plant-specific sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's fuel cost recovery factor was calculated.

A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are input into the Company's production cost simulation model along with purchased power information, generating unit operating characteristics, maintenance schedules, incremental delivered fuel prices and other pertinent data. The model then computes

system fuel consumption and fuel and purchased power costs. This information is the basis for the calculation of the Company's fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. System sales are forecasted by the DEF Load Forecasting and Fundamentals Department using inputs including a sales-weighted 30-year average of weather conditions at the St. Petersburg, Orlando and Tallahassee weather stations, population projections and State of Florida economic assumptions from Moody's Analytics. The Energy Information Agency (EIA) surveys of class energy consumption for the South Atlantic Region are incorporated as well.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecasts are based on a combination of third-party forecasts and forward contracts currently in place. Additional details and forecast assumptions are provided in Part 1 of my exhibit.

Q. Are current fuel prices the same as those used in the development of the projected fuel factor?

A. No. Fuel prices can change significantly from day to day. Consistent with past practices, DEF will continue to monitor fuel prices and update the Projection Filing prior to the November Hearing if changes in fuel prices warrant such an update.

Q. Is the 2023 GPIF reward discussed in the March 15, 2024, direct testimony of Adam Bingham included in the proposed 2025 rates?

A. Yes. The GPIF reward of $1,603,057 is included on Schedule E1, line 24.

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the schedules that are included in Exhibit (GPD-3) Part 3.

A. The following schedules are included in my exhibit:

Schedule E12-A – Calculation of Projected Capacity Costs – Year 2025

Schedule E12-A, page 1, includes estimated 2025 calendar year system capacity payments to Qualifying Facilities ("QF") and other power suppliers. The retail portion of the capacity payments is calculated using separation factors consistent with the 2024 Settlement Agreement approved by the Commission on August 21, 2024, in Docket No. 20240025.

The recovery of estimated Dry Casket Storage costs, also referred to as Independent Spent Fuel Storage Installation ("ISFSI") costs, are included Schedule E12-A, page 1, line 35. The calculation of Total Recoverable Capacity & ISFSI costs are shown on line 36.

Schedule E12-A, page 2, provides the dates and MWs associated with the QF and purchase power contracts.

Schedule E12-B – Calculation of Estimated/Actual True-Up - Year 2024

Schedule E12-B calculates the estimated true-up capacity under-recovered balance for the calendar year 2024 of $6,798,946. This schedule was also included in Exhibit GPD-2 to my direct testimony filed on July 26, 2024. The balance on Schedule E12-B is carried forward to Schedule E12-A, page 1, line 33 to be recovered from customers from January through December 2025.

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-D is the calculation of the 12CP and 25% average demand allocators for each rate class. Schedule E12-D also includes the uniform percentage calculation and allocation of the ISFSI revenue requirement to the rate classes.

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Schedule E12-E calculates the CCR factors for capacity costs for each rate class based on the 12CP and 25% annual average demand allocators and ISFSI costs from Schedule E12-D. The factors for the Residential, General Service Non-Demand, General Service (GS-2) and Lighting secondary delivery rate class in cents per kWh are calculated by multiplying total recoverable jurisdictional capacity from Schedule E12-A by the class

demand allocation factor, and then dividing by estimated effective sales at the secondary metering level. The factor for ISFSI in cents per kWh is calculated by dividing recoverable costs allocated on Schedule E12-D by estimated effective sales at the secondary metering level. The factors for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary factor, respectively. The factors allocate capacity costs to rate classes in the same way as would be allocated if recovered in base rates. ISFSI costs are allocated to rate classes by applying a uniform percent increase as approved in Order No. PSC-2016-0425-PAA-EI. Pursuant to the 2013 Revised and Restated Stipulation and Settlement Agreement approved in Order No. PSC-13-0598-FOF-EI, DEF has prepared the billing rates for the demand (General Service Demand, Curtailable, and Interruptible) rate classes to be on a kilowatt (kW) rather than a kilowatt-hour (kWh) basis. These changes are reflected on Schedule E12-E in columns 11 through 13.

Q. Has DEF used the most recent load research information in the development of its capacity cost allocation factors?

A. Yes. The 12CP load factor relationships from DEF's most recent load research conducted for the period January through December 2022 are incorporated into the capacity cost allocation factors. This information is included in DEF's Load Research Report filed with the Commission on April 28, 2023.

Q. What is the 2025 projected average retail CCR factor?

A. The 2025 average retail CCR factor is 0.358 ¢/kWh, made up of capacity of 0.330 ¢/kWh and ISFSI costs of 0.028 ¢/kWh.

Q. Please explain the change in the CCR factor for the projection period compared to the CCR factor currently in effect.

A. The total projected average retail CCR rate of 0.358 ¢/kWh is 0.469 ¢/kWh, or 57%, less than the current 2024 factor of 0.827 ¢/kWh. This decrease is primarily due to four contracts terminating by the end of 2024 as reflected on Schedule E12-A.

Q. Does this conclude your testimony?

A. Yes

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2025 through December 2025

PART 1 – 2025 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

	Light Oil		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2025	100.95	17.33	85.63	3.78	4.04
Feb 2025	101.16	17.36	85.27	3.77	3.87
Mar 2025	101.15	17.36	85.29	3.77	3.47
Apr 2025	100.78	17.30	85.66	3.79	3.18
May 2025	100.52	17.26	85.97	3.81	3.20
Jun 2025	100.45	17.24	85.09	3.77	3.35
Jul 2025	100.50	17.25	84.29	3.74	3.53
Aug 2025	100.51	17.25	83.70	3.71	3.56
Sep 2025	100.33	17.22	83.44	3.70	3.52
Oct 2025	98.54	16.92	83.25	3.69	3.59
Nov 2025	97.71	16.77	83.21	3.69	3.85
Dec 2025	96.55	16.57	83.33	3.69	4.25
Average	99.93	17.15	84.51	3.74	3.62

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2025 through December 2025

PART 2 - 2025 FUEL COST RECOVERY SCHEDULES

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2025 through December 2025

			DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)		1,496,248,289	42,104,497	3.5537
2.	Coal Car Investment		0	0	0.0000
3.	Adjustment to Fuel Cost		11,262,072	0	0.0000
4.	TOTAL COST OF GENERATED POWER		1,507,510,361	42,104,497	3.5804
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		15,491,930	271,161	5.7132
6.	Energy Cost of Economy Purchases (E9)		10,363,510	197,396	5.2501
7.	Payments to Qualifying Facilities (E8)		44,456,059	974,931	4.5599
8.	TOTAL COST OF PURCHASED POWER		70,311,498	1,443,489	4.8709
9.	TOTAL AVAILABLE mWh			43,547,986	
10.	Fuel Cost of Economy Sales	(E6)	(18,391,857)	(421,506)	4.3634
10a.	Gain on Economy Sales	(E6)	(5,211,890)	(421,506) *	1.2365
10b.	Reserved for Future Use	(E6)	0		
11.	Fuel Cost of Stratified Sales	(E6)	(18,968,844)	(280,870)	6.7536
12.	TOTAL FUEL COST AND GAINS ON POWER SALES		(42,572,591)	(702,376)	6.0612
13.	Net Inadvertent Interchange				
14.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,535,249,269	42,845,610	3.5832
15.	Net Unbilled		(9,155,359) *	205,161	(0.0224)
16.	Company Use		4,998,102 *	(138,645)	0.0122
17.	T & D Losses		75,057,136 *	(2,094,696)	0.1839
18.	Adjusted System Sales		1,535,249,269	40,817,430	3.7569
19.	Wholesale Sales (Excluding Supplemental Sales)		(7,578)	(202)	3.7513
20.	Jurisdictional Sales		1,535,241,691	40,817,228	3.7613
21.	Jurisdictional Sales Adjusted for Line Losses x	1.00028	1,535,664,540	40,817,228	3.7623
22.	Prior Period True-Up (Sch E1-A)		(8,537,784)	40,817,228	(0.0209)
23.	Total Jurisdictional Fuel Cost		1,527,126,756	40,817,228	3.7414
24.	GPIF **		1,603,057	40,817,228	0.0039
25.	CEC Bill Credit		70,932,763	40,817,228	0.1738
26.	Clean Energy Impact (CEI)		(248,300)	40,817,228	(0.0006)
27.	Fuel Factor Adjusted including GPIF & CEC Bill Credit		1,599,414,275	40,817,228	3.9185
28.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				3.9180

* For Informational Purposes Only
** Based on Jurisdictional Sales

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2025 through December 2025

1.	Actual Over/(Under) Recovery January - December 2023 **(** Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 23 **)**	$	(574,091,902)
2.	Approved (Over)/Under Recovery January - December 2024 to be (Refunded)/Collected January - December 2024 (Schedule E1-B, page 2 of 2, Section C, Line 10)	$	418,683,500
3.	Estimated Over/(Under) Recovery January - December 2024 **(** Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 24 **)**	$	163,946,191
4.	Total Over/(Under) Recovery (Line 1 through Line 3)	$	8,537,789
5.	Jurisdictional mWh Sales (Projected Period)	mWh	40,817,228
6.	True-Up Factor (Line 6 / Line 7)	Cents/kWh	(0.021)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2024 - December 2024

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 102,528,203	$ 81,700,894	$ 70,781,873	$ 69,832,924	$ 100,436,043	$ 141,771,290	$ 567,051,228
	2	Fuel Cost of Power Sold	(4,833,990)	(1,870,374)	(2,602,412)	(2,856,957)	(8,362,377)	(8,724,935)	(29,251,045)
	3	Fuel Cost of Purchased Power	1,004,285	189,122	1,390,894	2,413,591	5,592,062	5,453,657	16,043,611
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	4,063,729	4,648,285	2,095,329	2,405,546	3,635,488	5,101,549	21,949,926
	4	Energy Cost of Economy Purchases	944,715	327,044	168,211	(35,377)	8,408,693	2,938,775	12,752,060
	5	Adjustments to Fuel Cost	958,170	1,906,341	1,037,907	1,003,422	3,864,893	993,249	9,763,983
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
B	1	Jurisdictional mWh Sales	2,974,640	2,840,675	2,720,295	2,836,611	3,505,620	4,069,899	18,947,739
	2	Non-Jurisdictional mWh Sales	628	1,116	4,740	9,409	969	11	16,872
	3	TOTAL SALES (Lines B1 + B2)	2,975,268	2,841,791	2,725,035	2,846,019	3,506,589	4,069,910	18,964,612
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.98%	99.96%	99.83%	99.67%	99.97%	100.00%	99.91%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,115,659	150,686,867	141,898,771	145,441,302	181,853,249	190,131,579	968,127,427
	2	True-Up Provision	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(26,782,777)	(257,986,840)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(493,275)
	2b	CEC Bill Credit	(2,166,036)	(1,289,423)	(1,796,552)	(3,257,142)	(3,656,126)	(5,349,014)	(17,514,293)
	2c	Clean Energy Impact (CEI)	(19,549)	(15,002)	(12,197)	(9,253)	(11,740)	(9,507)	(77,249)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	109,607,049	103,059,417	93,766,997	95,851,882	131,862,358	157,908,068	692,055,770
	4	Fuel & Net Power Transactions (Line A6)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	104,685,583	86,891,121	72,765,095	72,542,573	113,574,686	147,573,804	598,032,863
	6	Over/(Under) Recovery (Line C3 - Line C5)	4,921,465	16,168,296	21,001,902	23,309,309	18,287,671	10,334,264	94,022,907
	7	Interest Provision	(2,429,903)	(2,184,165)	(1,911,604)	(1,617,076)	(1,324,259)	(1,110,478)	(10,577,485)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	2,491,563	13,984,131	19,090,298	21,692,233	16,963,412	9,223,786	83,445,423
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	46,240,813	92,481,625	138,722,438	184,963,251	231,204,063	257,986,840	257,986,840
	11	Subtotal Prior Period True-up	(527,851,090)	(481,610,277)	(435,369,464)	(389,128,652)	(342,887,839)	(316,105,062)	(316,105,062)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($525,359,527)	(465,134,583)	($399,803,472)	($331,870,427)	($268,666,202)	($232,659,640)	(232,659,640)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
January 2024 - December 2024

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 139,133,981	$ 143,146,114	$ 124,192,489	$ 110,838,174	$ 104,091,707	$ 119,397,984	$ 1,307,851,677
	2	Fuel Cost of Power Sold	(10,518,294)	(9,968,606)	(8,312,723)	(4,749,757)	(4,866,660)	(6,819,450)	(74,486,535)
	3	Fuel Cost of Purchased Power	2,182,116	2,819,769	1,646,938	2,729,469	738,707	671,799	26,832,408
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	5,612,309	4,475,112	3,527,856	2,982,520	3,614,267	3,814,719	45,976,708
	4	Energy Cost of Economy Purchases	1,224,016	1,670,790	1,168,494	1,537,993	643,633	835,019	19,832,006
	5	Adjustments to Fuel Cost	980,697	977,028	973,359	969,691	966,022	962,353	15,593,133
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
B	1	Jurisdictional mWh Sales	4,013,783	4,109,566	4,127,832	3,553,943	3,046,814	2,902,264	40,701,941
	2	Non-Jurisdictional mWh Sales	19	20	20	20	16	15	16,982
	3	TOTAL SALES (Lines B1 + B2)	4,013,802	4,109,586	4,127,852	3,553,963	3,046,830	2,902,278	40,718,923
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	187,162,724	191,629,050	192,480,791	165,720,356	142,072,948	135,332,560	1,982,525,856
	2	True-Up Provision	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(418,683,500)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(986,553)
	2b	CEC Bill Credit	(4,350,588)	(4,410,987)	(4,401,489)	(4,321,818)	(4,609,300)	(4,678,967)	(44,287,441)
	2c	Clean Energy Impact (CEI)	(12,546)	(5,074)	9,869	17,340	32,283	32,283	(3,094)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	155,934,601	160,347,998	161,224,182	134,550,889	110,630,942	103,820,886	1,518,565,267
	4	Fuel & Net Power Transactions (Line A6)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	138,652,347	143,158,929	123,229,751	114,338,930	105,216,098	118,894,559	1,341,523,478
	6	Over/(Under) Recovery (Line C3 - Line C5)	17,282,254	17,189,069	37,994,431	20,211,959	5,414,844	(15,073,674)	177,041,789
	7	Interest Provision	(935,184)	(743,895)	(505,775)	(259,887)	(85,234)	11,861	(13,095,598)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	16,347,069	16,445,174	37,488,656	19,952,072	5,329,610	(15,061,813)	163,946,191
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	284,769,617	311,552,394	338,335,170	365,117,947	391,900,724	418,683,500	418,683,500
	11	Subtotal Prior Period True-up	(289,322,286)	(262,539,509)	(235,756,732)	(208,973,956)	(182,191,179)	(155,408,402)	(155,408,402)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($189,529,794)	($146,301,843)	($82,030,410)	($35,295,562)	($3,183,175)	$8,537,789	8,537,789

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2025 through December 2025

1.	TOTAL AMOUNT OF ADJUSTMENTS:			
	A. Generating Performance Incentive Reward / (Penalty)	$		1,603,057
	B. True-Up (Over) / Under Recovery	$		(8,537,789)
	C. CEC Bill Credit	$		70,932,763
	D. Clean Energy Impact (CEI)	$		(248,300)
2.	JURISDICTIONAL mWh SALES	mWh		40,817,228
3.	ADJUSTMENT FACTORS:			
	A. Generating Performance Incentive Factor	Cents/kWh		0.004
	B. True-Up Factor	Cents/kWh		(0.021)
	C. CEC Bill Credit	Cents/kWh		0.174
	D. Clean Energy Impact (CEI)	Cents/kWh		(0.001)

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2025 through December 2025

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	$	1,535,664,540	
1a.	Prior Period True-up (Schedule E1, Line 22)	$	(8,537,789)	
2.	Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	$	1,603,057	
3a.	CEC Bill Credit (Schedule E1, Line 25)	$	70,932,763	
3b.	Clean Energy Impact (CEI) (Schedule E1, Line 26)	$	(248,300)	
4.	Total Amount to be Recovered (Line 1 through Line 3)	$	1,599,414,270	
5.	Jurisdictional Sales (Jan 2024 - Dec 2024)		40,817,228	mWh
6.	Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		3.918	Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		40,754,090	mWh
	LEVELIZED FUEL FACTORS:			
8.	Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)		3.925	Cents/kWh
9.	Fuel Factor at Primary Metering		3.886	Cents/kWh
10.	Fuel Factor at Transmission Metering		3.847	Cents/kWh
	TIERED FUEL FACTORS:			
11.	Fuel Factor - First Tier (0-1000 kWh)		3.630	Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		4.700	Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	36,063,349	36,063,349
Distribution Primary	3,193,911	3,161,972
Transmission	1,559,968	1,528,768
Total	40,817,228	40,754,090

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2025 through December 2025

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.137	Time of Use: Off-Peak Multiplier 0.995	Time of Use: Discount Multiplier 0.909
1.	Distribution Secondary	3.630	4.700	3.925	4.463	3.905	3.568
2.	Distribution Primary	--	--	3.886	4.418	3.867	3.532
3.	Transmission	--	--	3.847	4.374	3.828	3.497
4.	Lighting Service	--	--	3.829	--	--	--

Line 4 calculated at secondary rate of 3.925 * (13.2% * On-Peak Multiplier 1.137 + 42.4% * Off-Peak Multiplier 0.995+ 44.4% * Discount Multiplier 0.909).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			DISCOUNT PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-25	827,146	34,796,712	4.207	2,060,956	78,336,022	3.801	331,464	12,453,410	3.757	3,219,567	125,586,144	3.901
Feb-25	719,349	27,888,264	3.877	1,818,637	65,878,122	3.622	289,180	10,295,775	3.560	2,827,165	104,062,161	3.681
Mar-25	311,172	11,846,610	3.807	2,197,296	72,938,786	3.319	586,346	18,009,717	3.072	3,094,813	102,795,113	3.322
Apr-25	361,788	16,554,023	4.576	2,266,303	80,594,371	3.556	583,237	18,010,368	3.088	3,211,327	115,158,761	3.586
May-25	388,588	19,814,871	5.099	2,658,698	103,645,808	3.898	636,956	21,118,137	3.315	3,684,241	144,578,816	3.924
Jun-25	430,200	21,260,397	4.942	2,901,870	121,375,145	4.183	752,425	27,978,796	3.718	4,084,494	170,614,338	4.177
Jul-25	452,557	23,557,017	5.205	3,041,288	135,626,451	4.460	767,586	31,529,070	4.108	4,261,431	190,712,538	4.475
Aug-25	444,614	24,604,594	5.534	3,143,111	144,521,535	4.598	823,753	33,881,280	4.113	4,411,478	203,007,408	4.602
Sep-25	412,115	20,070,283	4.870	2,779,628	114,772,255	4.129	691,821	26,525,978	3.834	3,883,564	161,368,515	4.155
Oct-25	387,328	19,728,728	5.094	2,459,484	101,642,080	4.133	651,636	24,012,028	3.685	3,498,448	145,382,836	4.156
Nov-25	279,499	14,135,423	5.057	2,173,651	91,158,252	4.194	562,406	21,580,622	3.837	3,015,556	126,874,298	4.207
Dec-25	796,824	33,647,744	4.223	2,069,431	81,808,111	3.953	317,318	12,294,211	3.874	3,183,573	127,750,067	4.013
TOTAL	5,811,180	267,904,666	4.610	29,570,353	1,192,296,938	4.032	6,994,126	257,689,391	3.684	42,375,658	1,717,890,995	4.054

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	DISCOUNT	AVERAGE
WEIGHTING MULTIPLIER	1.137	0.995	0.909	1.000

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2023
Estimated for the Period of : January 2025 through December 2025

				Energy Delivered @ Billing Level							
				Billed mWh	Unbilled mWh	Total mWh	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail											
Transmission				1,560,368	(1,876)	1,558,492		0.9843973	1,583,194		
Distribution Primary				3,247,403	(3,905)	3,243,498		0.9743973	3,328,722		
Distribution Secondary				36,024,415	(43,328)	35,981,087		0.9476928	37,967,036		
Total Retail				40,832,186	(49,109)	40,783,077	99.44%	0.9511211	42,878,953	99.46%	1.00028
								4.89%			
Wholesale											
Generation Level				230,975	-	230,975		1.0000000	230,975		
Transmission				-	-	-		0.9843973	-		
Distribution Primary				148	-	148		0.9743973	152		
Distribution Secondary				-	-	-			-		
Total Wholesale				231,123	-	231,123	0.56%	0.9999831	231,127	0.54%	0.95140
								0.00%			
Subtotal Class				41,063,310	(49,109)	41,014,201	100.00%	0.9513831	43,110,080	100.00%	1.00000
								4.86%			
Non-Class											
SEPA	-	Transmission	-	20,163	-	20,163		0.9843973	20,483		
Homestead Base & Int	-	Generation	-	-	-	-		1.0000000	-		
SECI - CC	-	Generation	-	725,322	-	725,322		1.0000000	725,322		
SECI - Base	-	Generation	-	-	-	-		1.0000000	-		
Reedy Creek Base & In	-	Generation	-	313,774	-	313,774		1.0000000	313,774		
Reedy Creek Hines	-	Generation	-	-	-	-		1.0000000	-		
Reedy Creek Solar	-	Generation	-	-	-	-		1.0000000	-		
NSB - Peaking	-	Generation	-	-	-	-		1.0000000	-		
SECI - Intermediate	-	Generation	-	104,940	-	104,940		1.0000000	104,940		
SECI - Peaking	-	Generation	-	675	-	675		1.0000000	675		
TECO - Base	-	Generation	-	882,845	-	882,845		1.0000000	882,845		
Interchange	-	Generation	-	321,659	-	321,659		1.0000000	321,659		
Net Metered Delivered	-	Generation	-	(37,947)	-	(37,947)		1.0000000	(37,947)		
Wheeled and Inadverte	-	Generation	-	(214,225)	-	(214,225)		1.0000000	(214,225)		
Company Use	-	Secondary	-	138,607	-	138,607		0.9476928	146,257		
Total Non-Class				2,255,813	-	2,255,813			2,263,782		
Total System				43,319,122	(49,109)	43,270,013		0.953633	45,373,863		

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2025 through December 2025

			Estimated Jan-25	Estimated Feb-25	Estimated Mar-25	Estimated Apr-25	Estimated May-25	Estimated Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	TOTAL
1	Fuel Cost of System Net Generation		$122,808,512	$105,595,103	$104,727,057	$100,842,200	$118,549,713	$138,706,307	$151,654,159	$157,021,217	$135,443,364	$121,902,019	$113,435,614	$125,563,024	$1,496,248,289
1a	Adjustments to Fuel Cost		958,684	955,017	951,348	947,677	944,008	940,339	936,671	933,003	929,334	925,666	921,997	918,328	11,262,072
2	Fuel Cost of Power Sold		(2,148,021)	(1,761,732)	(1,897,381)	(1,914,754)	(1,723,935)	(1,897,770)	(2,293,177)	(2,325,903)	(2,179,860)	(1,883,307)	(1,617,899)	(1,960,008)	(23,603,747)
2a	Reserved for Future Use		0	0	0	0	0	0	0	0	0	0	0	0	0
2b	Fuel Cost of Stratified Sales		(2,166,614)	(2,166,448)	(1,974,692)	(1,082,739)	(1,137,760)	(1,144,573)	(1,286,728)	(1,257,342)	(1,244,311)	(1,302,694)	(1,538,793)	(2,666,150)	(18,968,844)
3	Fuel Cost of Purchased Power (Excl Economy)		400,529	140,809	113,820	1,316,092	2,880,778	1,760,748	1,803,499	2,578,618	1,298,815	1,639,547	1,322,020	236,656	15,491,930
3a	Energy Payments to Qualifying Facilities		3,876,997	3,326,056	3,369,566	3,433,756	3,843,332	3,999,473	4,257,611	4,357,847	3,624,054	3,082,299	3,604,815	3,680,253	44,456,059
4	Energy Cost of Economy Purchases		506,336	437,541	397,352	769,845	1,359,909	1,073,791	1,090,805	1,238,975	739,256	1,324,920	889,446	535,334	10,363,510
5	Total System Fuel & Net Power Transactions		$124,236,422	$106,526,347	$105,687,069	$104,312,078	$124,716,045	$143,438,315	$156,162,841	$162,546,414	$138,610,652	$125,688,450	$117,017,199	$126,307,436	$1,535,249,269
6	Jurisdictional mWh Sold		3,120,785	2,991,269	2,928,909	2,912,434	3,170,148	3,826,807	4,028,082	4,128,167	4,149,336	3,572,608	3,066,494	2,922,187	40,817,228
7	Jurisdictional % of Total Sales		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	Jurisdicitonal Fuel & Net Power Transactions		124,235,837	106,525,639	105,686,434	104,311,619	124,715,518	143,437,786	156,162,104	162,545,627	138,609,988	125,687,746	117,016,593	126,306,801	1,535,241,691
9	Jurisdictional Loss Multiplier		1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028	1.00028
10	Jurisdictional Fuel & Net Power Transactions		124,270,055	106,554,979	105,715,543	104,340,350	124,749,868	143,477,293	156,205,115	162,590,396	138,648,165	125,722,364	117,048,822	126,341,589	1,535,664,540
11	Adjusted System Sales	mWh	3,120,800	2,991,289	2,928,927	2,912,447	3,170,162	3,826,822	4,028,101	4,128,187	4,149,356	3,572,628	3,066,510	2,922,201	40,817,430
12	System Cost per kWh Sold	c/kWh	3.9809	3.5612	3.6084	3.5816	3.9340	3.7483	3.8769	3.9375	3.3405	3.5181	3.8159	4.3223	3.7569
13	Jurisdictional Loss Multiplier	x	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.000275428	1.00028
14	Jurisdictional Cost per kWh Sold	c/kWh	3.9820	3.5622	3.6094	3.5826	3.9351	3.7493	3.8779	3.9386	3.3415	3.5191	3.8170	4.3235	3.7623
15	Prior Period True-Up	+	-0.0228	-0.0238	-0.0243	-0.0244	-0.0224	-0.0186	-0.0177	-0.0172	-0.0172	-0.0199	-0.0232	-0.0244	-0.0209
16	Total Jurisdictional Fuel Expense	c/kWh	3.9592	3.5384	3.5851	3.5582	3.9127	3.7307	3.8602	3.9213	3.3243	3.4992	3.7938	4.2992	3.7414
17	GPIF	+	0.0043	0.0045	0.0046	0.0046	0.0042	0.0035	0.0033	0.0032	0.0032	0.0037	0.0044	0.0046	0.0039
18	CEC Bill Credit	+	0.1450	0.1818	0.1802	0.2251	0.2092	0.1784	0.1453	0.1456	0.1447	0.1647	0.2052	0.1929	0.17378
19	Clean Energy Impact (CEI)	+	-0.0002	-0.0006	-0.0006	-0.0006	-0.0005	-0.0001	-0.0001	-0.0004	-0.0007	-0.0011	-0.0013	-0.0014	-0.00061
20	Total Recovery Factor (rounded .001)	c/kWh	4.108	3.724	3.769	3.787	4.126	3.912	4.009	4.070	3.472	3.666	4.002	4.495	3.918

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

			Estimated Jan-25	Estimated Feb-25	Estimated Mar-25	Estimated Apr-25	Estimated May-25	Estimated Jun-25	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		353,460	303,036	211,176	254,877	570,972	400,855	2,094,376
2	COAL		16,394,022	14,635,944	10,914,029	6,191,819	8,390,635	20,323,654	76,850,103
3	GAS		106,061,030	90,656,123	93,601,852	94,395,504	109,588,106	117,981,798	612,284,413
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	122,808,512	105,595,103	104,727,057	100,842,200	118,549,713	138,706,307	691,228,892
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		236	53	2	105	765	266	1,426
7	COAL		404,227	355,453	253,706	130,360	185,099	486,881	1,815,726
8	GAS		2,541,292	2,209,581	2,514,515	2,727,874	3,107,272	3,279,958	16,380,490
9	SOLAR		268,280	260,554	325,368	328,403	336,135	285,235	1,803,975
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	3,214,035	2,825,640	3,093,591	3,186,742	3,629,270	4,052,340	20,001,618
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	2,012	1,664	905	1,249	3,712	2,495	12,037
13	COAL	TON	179,379	159,534	115,847	60,225	85,587	226,698	827,270
14	GAS	MCF	17,917,449	15,584,924	17,768,008	19,691,783	22,983,617	23,890,674	117,836,455
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		11,710	9,697	5,271	7,260	21,627	14,524	70,089
17	COAL		4,062,569	3,608,699	2,617,817	1,359,558	1,930,501	5,113,207	18,692,351
18	GAS		17,917,449	15,584,924	17,768,008	19,691,783	22,983,617	23,890,674	117,836,455
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	21,991,728	19,203,320	20,391,096	21,058,601	24,935,745	29,018,405	136,598,895
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.00%	0.00%	0.00%	0.02%	0.01%	0.01%
22	COAL		12.58%	12.58%	8.20%	4.09%	5.10%	12.02%	9.08%
23	GAS		79.07%	78.20%	81.28%	85.60%	85.62%	80.94%	81.90%
24	SOLAR		8.35%	9.22%	10.52%	10.31%	9.26%	7.04%	9.02%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	175.68	182.11	233.34	204.06	153.82	160.66	173.99
28	COAL	$/TON	91.39	91.74	94.21	102.81	98.04	89.65	92.90
29	GAS	$/MCF	5.92	5.82	5.27	4.79	4.77	4.94	5.20
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		30.18	31.25	40.06	35.11	26.40	27.60	29.88
32	COAL		4.04	4.06	4.17	4.55	4.35	3.98	4.11
33	GAS		5.92	5.82	5.27	4.79	4.77	4.94	5.20
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	5.58	5.50	5.14	4.79	4.75	4.78	5.06
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		49,637	183,917	2,635,500	69,077	28,282	54,643	49,143
37	COAL		10,050	10,152	10,318	10,429	10,430	10,502	10,295
38	GAS		7,051	7,053	7,066	7,219	7,397	7,284	7,194
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	6,842	6,796	6,591	6,608	6,871	7,161	6,829
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		149.83	574.75	10558.80	242.51	74.67	150.81	146.85
42	COAL		4.06	4.12	4.30	4.75	4.53	4.17	4.23
43	GAS		4.17	4.10	3.72	3.46	3.53	3.60	3.74
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.82	3.74	3.39	3.16	3.27	3.42	3.46

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

			Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		468,217	412,878	391,810	547,575	341,148	265,905	4,521,909
2	COAL		23,658,553	24,234,981	21,076,167	22,025,209	19,465,660	18,182,271	205,492,944
3	GAS		127,527,389	132,373,358	113,975,387	99,329,235	93,628,806	107,114,848	1,286,233,436
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	151,654,159	157,021,217	135,443,364	121,902,019	113,435,614	125,563,024	1,496,248,289
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		377	301	231	707	102	68	3,213
7	COAL		581,659	603,628	519,706	539,721	490,037	462,856	5,013,333
8	GAS		3,341,916	3,457,302	3,042,828	2,608,005	2,217,473	2,458,218	33,506,230
9	SOLAR		306,406	305,379	298,234	321,215	286,957	259,556	3,581,721
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,230,358	4,366,609	3,860,999	3,469,648	2,994,569	3,180,698	42,104,497
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	3,095	2,620	2,501	3,652	2,144	1,475	27,524
13	COAL	TON	268,425	277,203	240,225	252,172	221,513	205,807	2,292,615
14	GAS	MCF	24,411,610	25,320,600	22,244,083	19,282,123	16,388,620	17,302,162	242,785,653
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		18,021	15,260	14,569	21,279	12,499	8,591	160,308
17	COAL		6,055,330	6,254,029	5,419,499	5,689,068	4,996,863	4,641,925	51,749,065
18	GAS		24,411,610	25,320,600	22,244,083	19,282,123	16,388,620	17,302,162	242,785,653
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	30,484,961	31,589,889	27,678,151	24,992,470	21,397,982	21,952,678	294,695,026
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.01%	0.02%	0.00%	0.00%	0.01%
22	COAL		13.75%	13.82%	13.46%	15.56%	16.36%	14.55%	11.91%
23	GAS		79.00%	79.18%	78.81%	75.17%	74.05%	77.29%	79.58%
24	SOLAR		7.24%	6.99%	7.72%	9.26%	9.58%	8.16%	8.51%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	151.28	157.59	156.66	149.94	159.12	180.27	164.29
28	COAL	$/TON	88.14	87.43	87.74	87.34	87.88	88.35	89.63
29	GAS	$/MCF	5.22	5.23	5.12	5.15	5.71	6.19	5.30
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		25.98	27.06	26.89	25.73	27.29	30.95	28.21
32	COAL		3.91	3.88	3.89	3.87	3.90	3.92	3.97
33	GAS		5.22	5.23	5.12	5.15	5.71	6.19	5.30
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.98	4.97	4.89	4.88	5.30	5.72	5.08
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		47,750	50,765	63,015	30,098	122,061	126,825	49,900
37	COAL		10,410	10,361	10,428	10,541	10,197	10,029	10,322
38	GAS		7,305	7,324	7,310	7,393	7,391	7,038	7,246
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,206	7,234	7,169	7,203	7,146	6,902	6,999
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		124.06	137.35	169.47	77.45	333.15	392.54	140.76
42	COAL		4.07	4.01	4.06	4.08	3.97	3.93	4.10
43	GAS		3.82	3.83	3.75	3.81	4.22	4.36	3.84
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.58	3.60	3.51	3.51	3.79	3.95	3.55

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	199,183	36.6	83.18	82.2	10,070	COAL	88,566	TONS	22.65	2,005,845	8,100,822	4.07
2	CRYSTAL RIVER	5	712	205,044	38.7	83.91	76.4	10,031	COAL	90,813	TONS	22.65	2,056,724	8,293,200	4.04
3	ANCLOTE	1	517	31,513	8.2	89.61	10.7	13,694	GAS	431,541	MCF	1.00	431,541	2,233,217	7.09
4	ANCLOTE	2	521	2,888	0.7	83.16	20.5	12,623	GAS	36,454	MCF	1.00	36,454	536,318	18.57
5	BARTOW	1-4	1,279	184	0.0	85.63	3.1	14,402	GAS	2,655	MCF	1.00	2,655	15,713	8.52
6	BARTOWCC	1	1279	594,452	62.5	91.47	68.2	7,078	GAS	4,207,547	MCF	1.00	4,207,547	24,899,683	4.19
7	CITRUS CC	1-2	1640	1,161,154	95.2	97.06	98.1	6,700	GAS	7,779,925	MCF	1.00	7,779,925	46,040,524	3.97
8	DEBARY	1-10	785	2,125	0.4	78.91	7.5	13,469	GAS	28,622	MCF	1.00	28,622	169,378	7.97
9	HINES	1-4	2,204	524,426	32.0	94.47	78.2	7,149	GAS	3,749,350	MCF	1.00	3,749,350	22,188,140	4.23
10	INT CITY	1-14	1,186	2,826	0.3	91.34	5.6	13,159	GAS	37,190	MCF	1.00	37,190	220,088	7.79
11	OSPREY	1	505	174,289	46.4	94.04	104.9	7,147	GAS	1,245,591	MCF	1.00	1,245,591	7,371,234	4.23
12	SUWANNEE CT	1-3	200	676	0.5	75.95	26.7	13,118	GAS	8,873	MCF	1.00	8,873	52,510	7.76
13	TIGER BAY	1	225	14,292	8.5	94.01	88.2	7,657	GAS	109,430	MCF	1.00	109,430	647,590	4.53
14	UNIV OF FLA.	1	47	32,467	92.8	97.73	95.0	8,632	GAS	280,271	MCF	1.00	280,271	1,686,635	5.19
15	BARTOW	1-4	228	17	0.1	85.63	0.0	15,605	LIGHT OIL	45	BBLS	5.84	263	6,808	40.40
16	BARTOW CC	1	1,279	0	62.5	91.47	68.2	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
17	BAYBORO	1-4	231	4	0.0	90.86	0.0	14,186	LIGHT OIL	10	BBLS	5.84	61	2,115	49.19
18	DEBARY	1-10	785	111	0.4	78.91	7.5	13,937	LIGHT OIL	265	BBLS	5.84	1,543	44,552	40.24
19	HINESCC	1-4	2,204	0	32.0	94.47	78.2	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
21	INT CITY	1-14	1,186	87	0.3	91.34	5.6	13,452	LIGHT OIL	202	BBLS	5.84	1,164	47,149	54.49
22	SUWANNEE CT	1-3	200	18	0.5	75.95	2.9	13,188	LIGHT OIL	40	BBLS	5.84	231	4,896	27.95
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,450	BBLS	5.84	8,448	247,940	0.00
24	SOLAR	1	1,488	268,280	24.2	0.00	25.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,214,035									21,991,728	122,808,512	3.82

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	183,661	37.3	84.09	67.8	10,260	COAL	83,304	TONS	22.62	1,884,360	7,619,572	4.15
2	CRYSTAL RIVER	5	712	171,792	35.9	86.28	75.6	10,037	COAL	76,230	TONS	22.62	1,724,339	7,016,372	4.08
3	ANCLOTE	1	517	14,543	4.2	38.64	10.0	13,868	GAS	201,670	MCF	1.00	201,670	1,015,077	6.98
4	ANCLOTE	2	521	1,112	0.3	43.32	15.2	14,644	GAS	16,289	MCF	1.00	16,289	252,418	22.69
5	BARTOW	1-4	1,279	88	0.0	87.55	2.3	15,666	GAS	1,383	MCF	1.00	1,383	8,041	9.11
6	BARTOWCC	1	1279	532,934	62.0	91.11	68.0	7,090	GAS	3,778,615	MCF	1.00	3,778,615	21,973,783	4.12
7	CITRUS CC	1-2	1640	901,747	81.8	85.14	96.1	6,711	GAS	6,051,434	MCF	1.00	6,051,434	35,190,913	3.90
8	DEBARY	1-10	785	1,699	0.3	78.55	6.4	14,268	GAS	24,246	MCF	1.00	24,246	140,994	8.30
9	HINES	1-4	2,204	552,804	37.3	93.87	75.2	7,201	GAS	3,980,547	MCF	1.00	3,980,547	23,148,082	4.19
10	INT CITY	1-14	1,186	1,860	0.2	91.88	5.0	13,599	GAS	25,294	MCF	1.00	25,294	147,090	7.91
11	OSPREY	1	505	165,047	48.6	96.15	104.8	7,176	GAS	1,184,440	MCF	1.00	1,184,440	6,887,877	4.17
12	SUWANNEE CT	1-3	200	459	0.3	77.67	21.0	13,923	GAS	6,394	MCF	1.00	6,394	37,183	8.10
13	TIGER BAY	1	225	8,241	5.5	92.28	87.2	7,713	GAS	63,563	MCF	1.00	63,563	369,636	4.49
14	UNIV OF FLA.	1	47	29,047	92.0	97.43	94.4	8,643	GAS	251,049	MCF	1.00	251,049	1,485,029	5.11
15	BARTOW	1-4	228	2	0.1	87.55	0.0	16,442	LIGHT OIL	4	BBLS	6.25	25	1,700	111.80
16	BARTOW CC	1	1,279	0	62.0	91.11	68.0	0	LIGHT OIL	0	BBLS	6.25	0	0	0.00
17	BAYBORO	1-4	231	3	0.0	90.05	0.0	14,516	LIGHT OIL	7	BBLS	6.25	45	1,799	58.03
18	DEBARY	1-10	785	14	0.3	78.55	0.0	13,417	LIGHT OIL	33	BBLS	6.25	187	14,338	102.88
19	HINESCC	1-4	2,204	0	37.3	93.87	75.2	0	LIGHT OIL	0	BBLS	6.25	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	6.25	0	0	0.00
21	INT CITY	1-14	1,186	32	0.2	91.88	0.0	13,863	LIGHT OIL	75	BBLS	6.25	441	29,536	92.85
22	SUWANNEE CT	1-3	200	2	0.3	77.67	0.6	14,426	LIGHT OIL	6	BBLS	6.25	34	882	37.42
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,539	BBLS	6.25	8,965	254,781	0.00
24	SOLAR	1	1,488	260,554	26.1	0.00	25.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,825,640									19,203,320	105,595,103	3.74

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-25

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	102,085	18.7	29.43	49.3	10,663	COAL	48,171 TONS	22.60	1,088,535	4,625,199	4.53
2	CRYSTAL RIVER 5	712	151,621	28.6	85.32	69.1	10,086	COAL	67,676 TONS	22.60	1,529,282	6,288,830	4.15
3	ANCLOTE 1	517	11,911	3.1	34.20	10.2	14,208	GAS	169,234 MCF	1.00	169,234	840,071	7.05
4	ANCLOTE 2	521	6,826	1.8	78.09	10.4	15,637	GAS	106,746 MCF	1.00	106,746	613,364	8.99
5	BARTOW 1-4	1,279	113	0.0	86.77	1.8	18,129	GAS	2,054 MCF	1.00	2,054	10,816	9.55
6	BARTOWCC 1	1279	603,915	63.5	90.67	70.0	7,076	GAS	4,273,302 MCF	1.00	4,273,302	22,505,095	3.73
7	CITRUS CC 1-2	1640	913,785	74.9	76.11	98.5	6,689	GAS	6,112,586 MCF	1.00	6,112,586	32,191,571	3.52
8	DEBARY 1-10	785	2,671	0.5	70.28	5.9	14,488	GAS	38,700 MCF	1.00	38,700	203,814	7.63
9	HINES 1-4	2,204	733,686	44.7	80.75	76.3	7,141	GAS	5,239,514 MCF	1.00	5,239,514	27,593,595	3.76
10	INT CITY 1-14	1,186	3,868	0.4	92.33	4.5	13,920	GAS	53,834 MCF	1.00	53,834	283,512	7.33
11	OSPREY 1	505	189,817	50.5	97.09	106.8	7,202	GAS	1,367,081 MCF	1.00	1,367,081	7,199,650	3.79
12	SUWANNEE CT 1-3	200	844	0.6	67.49	18.3	14,877	GAS	12,556 MCF	1.00	12,556	66,124	7.83
13	TIGER BAY 1	225	15,038	9.0	92.35	86.8	7,683	GAS	115,532 MCF	1.00	115,532	608,440	4.05
14	UNIV OF FLA. 1	47	32,041	91.6	96.97	94.6	8,641	GAS	276,869 MCF	1.00	276,869	1,485,800	4.64
15	BARTOW 1-4	228	0	0.0	86.77	0.0	0	LIGHT OIL	0 BBLS	0.00	0	1,144	0.00
16	BARTOW CC 1	1,279	0	63.5	90.67	70.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
17	BAYBORO 1-4	231	0	0.0	90.95	0.0	0	LIGHT OIL	0 BBLS	0.00	0	948	0.00
18	DEBARY 1-10	785	1	0.5	70.28	0.0	16,250	LIGHT OIL	2 BBLS	6.50	13	10,411	1301.38
19	HINESCC 1-4	2,204	0	44.7	80.75	76.3	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0.00	0	0	0.00
21	INT CITY 1-14	1,186	1	0.4	92.33	0.0	15,000	LIGHT OIL	3 BBLS	6.00	18	19,275	1606.25
22	SUWANNEE CT 1-3	200	0	0.0	67.49	0.0	0	LIGHT OIL	0 BBLS	0.00	0	208	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	900 BBLS	5.82	5,240	179,190	0.00
24	SOLAR 1	1,488	325,368	29.4	0.00	27.1	0	SOLAR	0 N/A	0.00	0	0	0.00
25	TOTAL		3,093,591								20,391,096	104,727,057	3.39

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0	COAL	0	TONS	0.00	0	516,452	0.00
2	CRYSTAL RIVER	5	712	130,360	25.4	63.49	62.3	10,429	COAL	60,225	TONS	22.57	1,359,558	5,675,367	4.35
3	ANCLOTE	1	517	49,034	13.2	88.27	15.1	12,537	GAS	614,712	MCF	1.00	614,712	2,724,735	5.56
4	ANCLOTE	2	521	22,571	6.0	81.17	18.1	13,513	GAS	305,016	MCF	1.00	305,016	1,683,537	7.46
5	BARTOW	1-4	1,279	2,059	0.2	86.10	2.4	15,439	GAS	31,791	MCF	1.00	31,791	152,373	7.40
6	BARTOWCC	1	1279	574,724	62.4	86.06	67.3	7,076	GAS	4,066,842	MCF	1.00	4,066,842	19,492,454	3.39
7	CITRUS CC	1-2	1640	1,188,665	100.7	97.63	103.2	6,678	GAS	7,937,582	MCF	1.00	7,937,582	38,044,982	3.20
8	DEBARY	1-10	785	8,995	1.6	69.40	6.2	14,023	GAS	126,138	MCF	1.00	126,138	604,582	6.72
9	HINES	1-4	2,204	731,835	46.1	69.86	71.2	7,286	GAS	5,331,803	MCF	1.00	5,331,803	25,555,436	3.49
10	INT CITY	1-14	1,186	20,943	2.5	86.16	4.8	13,529	GAS	283,334	MCF	1.00	283,334	1,358,028	6.48
11	OSPREY	1	505	21,358	5.9	9.47	108.4	7,240	GAS	154,624	MCF	1.00	154,624	741,117	3.47
12	SUWANNEE CT	1-3	200	2,782	1.9	78.12	26.7	13,236	GAS	36,820	MCF	1.00	36,820	176,478	6.34
13	TIGER BAY	1	225	91,349	56.4	90.79	93.8	7,433	GAS	679,010	MCF	1.00	679,010	3,254,507	3.56
14	UNIV OF FLA.	1	47	13,559	40.1	39.66	96.2	9,153	GAS	124,111	MCF	1.00	124,111	607,275	4.48
15	BARTOW	1-4	228	5	1.3	86.10	0.0	21,778	LIGHT OIL	17	BBLS	5.76	98	3,253	72.29
16	BARTOW CC	1	1,279	0	62.4	86.06	67.3	0	LIGHT OIL	0	BBLS	5.76	0	0	0.00
17	BAYBORO	1-4	231	1	0.0	90.20	0.0	12,500	LIGHT OIL	2	BBLS	5.76	10	1,150	143.75
18	DEBARY	1-10	785	45	1.6	69.40	0.0	17,130	LIGHT OIL	135	BBLS	5.76	776	27,464	60.63
19	HINESCC	1-4	2,204	0	46.1	69.86	71.2	0	LIGHT OIL	0	BBLS	5.76	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.76	0	0	0.00
21	INT CITY	1-14	1,186	55	2.5	86.16	4.8	14,165	LIGHT OIL	133	BBLS	5.76	772	37,598	68.99
22	SUWANNEE CT	1-3	200	0	0.0	78.12	0.0	0	LIGHT OIL	0	BBLS	5.76	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	962	BBLS	5.76	5,604	185,204	0.00
24	SOLAR	1	1,488	328,403	30.7	0.00	26.9	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,186,742									21,058,601	100,842,200	3.16

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	8,727	1.6	0.00	59.6	10,691	COAL	4,136	TONS	22.56	93,298	872,041	9.99
2	CRYSTAL RIVER	5	712	176,372	33.3	63.28	62.7	10,417	COAL	81,451	TONS	22.56	1,837,203	7,518,594	4.26
3	ANCLOTE	1	517	63,961	16.6	88.29	19.0	11,970	GAS	765,594	MCF	1.00	765,594	3,527,805	5.52
4	ANCLOTE	2	521	43,176	11.1	77.17	17.3	13,588	GAS	586,677	MCF	1.00	586,677	2,918,236	6.76
5	BARTOW	1-4	1,279	1,302	0.1	85.46	2.1	16,098	GAS	20,965	MCF	1.00	20,965	99,938	7.67
6	BARTOWCC	1	1279	632,984	66.5	91.44	71.8	7,226	GAS	4,573,998	MCF	1.00	4,573,998	21,803,455	3.44
7	CITRUS CC	1-2	1640	999,147	81.9	86.65	83.6	6,751	GAS	6,744,838	MCF	1.00	6,744,838	32,151,475	3.22
8	DEBARY	1-10	785	9,204	1.6	74.06	6.0	14,049	GAS	129,305	MCF	1.00	129,305	616,378	6.70
9	HINES	1-4	2,204	1,044,768	63.7	90.18	73.7	7,299	GAS	7,625,391	MCF	1.00	7,625,391	36,348,920	3.48
10	INT CITY	1-14	1,186	25,847	3.0	88.62	4.4	13,809	GAS	356,928	MCF	1.00	356,928	1,701,416	6.58
11	OSPREY	1	505	147,305	39.2	54.09	111.3	7,171	GAS	1,056,282	MCF	1.00	1,056,282	5,035,116	3.42
12	SUWANNEE CT	1-3	200	2,027	1.4	79.12	22.0	14,028	GAS	28,428	MCF	1.00	28,428	135,513	6.69
13	TIGER BAY	1	225	105,761	63.2	92.64	83.0	7,597	GAS	803,498	MCF	1.00	803,498	3,830,138	3.62
14	UNIV OF FLA.	1	47	31,791	90.9	97.11	93.6	9,176	GAS	291,713	MCF	1.00	291,713	1,419,716	4.47
15	BARTOW	1-4	228	28	0.8	85.46	11.9	19,929	LIGHT OIL	97	BBLS	5.77	560	13,242	47.12
16	BARTOW CC	1	1,279	0	66.5	91.44	71.8	0	LIGHT OIL	0	BBLS	5.77	0	0	0.00
17	BAYBORO	1-4	231	15	0.0	89.91	0.0	13,974	LIGHT OIL	37	BBLS	5.77	211	4,945	32.75
18	DEBARY	1-10	785	224	1.6	74.06	6.0	16,923	LIGHT OIL	650	BBLS	5.77	3,789	94,715	42.30
19	HINESCC	1-4	2,204	0	63.7	90.18	73.7	0	LIGHT OIL	0	BBLS	5.77	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.77	0	0	0.00
21	INT CITY	1-14	1,186	498	3.0	88.62	4.4	13,931	LIGHT OIL	1,189	BBLS	5.77	6,932	187,253	37.63
22	SUWANNEE CT	1-3	200	0	0.0	79.12	0.0	0	LIGHT OIL	0	BBLS	5.77	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,739	BBLS	5.77	10,135	270,609	0.00
24	SOLAR	1	1,488	336,135	30.4	0.00	24.3	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,629,270									24,935,745	118,549,713	3.27

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	271,363	51.5	84.09	61.3	10,628	COAL	127,863	TONS	22.56	2,883,971	11,396,895	4.20
2	CRYSTAL RIVER	5	712	215,518	42.0	84.54	69.4	10,344	COAL	98,835	TONS	22.56	2,229,236	8,926,759	4.14
3	ANCLOTE	1	517	64,212	17.3	91.20	18.9	11,973	GAS	768,808	MCF	1.00	768,808	3,550,084	5.53
4	ANCLOTE	2	521	29,497	7.9	77.69	20.1	13,112	GAS	386,762	MCF	1.00	386,762	2,155,232	7.31
5	BARTOW	1-4	1,279	579	0.1	85.67	2.3	15,943	GAS	9,231	MCF	1.00	9,231	45,575	7.87
6	BARTOWCC	1	1279	620,226	67.4	91.84	73.4	7,208	GAS	4,470,719	MCF	1.00	4,470,719	22,072,972	3.56
7	CITRUS CC	1-2	1640	1,097,772	93.0	97.49	95.4	6,729	GAS	7,386,474	MCF	1.00	7,386,474	36,468,728	3.32
8	DEBARY	1-10	785	7,748	1.4	78.51	6.3	13,980	GAS	108,313	MCF	1.00	108,313	534,767	6.90
9	HINES	1-4	2,204	1,072,219	67.6	94.41	75.1	7,267	GAS	7,791,852	MCF	1.00	7,791,852	38,470,172	3.59
10	INT CITY	1-14	1,186	14,880	1.8	79.43	4.5	13,742	GAS	204,491	MCF	1.00	204,491	1,009,619	6.78
11	OSPREY	1	505	259,373	71.3	96.22	111.4	7,126	GAS	1,848,265	MCF	1.00	1,848,265	9,125,312	3.52
12	SUWANNEE CT	1-3	200	1,106	0.8	79.96	21.3	14,115	GAS	15,610	MCF	1.00	15,610	77,066	6.97
13	TIGER BAY	1	225	81,802	50.5	93.77	84.4	7,578	GAS	619,867	MCF	1.00	619,867	3,060,427	3.74
14	UNIV OF FLA.	1	47	30,544	90.3	96.41	93.6	9,176	GAS	280,282	MCF	1.00	280,282	1,411,844	4.62
15	BARTOW	1-4	228	4	0.4	85.67	0.0	19,070	LIGHT OIL	14	BBLS	5.86	82	2,926	68.05
16	BARTOW CC	1	1,279	0	67.4	91.84	73.4	0	LIGHT OIL	0	BBLS	5.86	0	0	0.00
17	BAYBORO	1-4	231	3	0.0	90.01	0.0	14,643	LIGHT OIL	8	BBLS	5.86	41	1,726	61.64
18	DEBARY	1-10	785	60	1.4	78.51	6.3	17,164	LIGHT OIL	178	BBLS	5.86	1,035	33,212	55.08
19	HINESCC	1-4	2,204	0	67.6	94.41	75.1	0	LIGHT OIL	0	BBLS	5.86	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.86	0	0	0.00
21	INT CITY	1-14	1,186	198	1.8	79.43	4.5	13,957	LIGHT OIL	476	BBLS	5.86	2,769	86,129	43.41
22	SUWANNEE CT	1-3	200	0	0.0	79.96	0.0	0	LIGHT OIL	0	BBLS	5.86	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,819	BBLS	5.86	10,597	276,654	0.00
24	SOLAR	1	1,488	285,235	26.6	0.00	21.3	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			4,052,340									29,018,405	138,706,307	3.42

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	318,051	58.4	85.46	68.3	10,496	COAL	147,985 TONS	22.56	3,338,356	12,990,170	4.08
2 CRYSTAL RIVER	5	712	263,608	49.8	85.61	73.9	10,307	COAL	120,440 TONS	22.56	2,716,974	10,668,383	4.05
3 ANCLOTE	1	517	46,230	12.0	90.93	22.4	11,685	GAS	540,207 MCF	1.00	540,207	2,913,609	6.30
4 ANCLOTE	2	521	48,922	12.6	80.73	15.6	13,946	GAS	682,264 MCF	1.00	682,264	3,471,180	7.10
5 BARTOW	1-4	1,279	470	0.1	86.08	2.2	16,195	GAS	7,618 MCF	1.00	7,618	39,790	8.46
6 BARTOWCC	1	1279	628,350	66.0	91.13	72.5	7,219	GAS	4,535,995 MCF	1.00	4,535,995	23,690,845	3.77
7 CITRUS CC	1-2	1640	1,135,045	93.0	97.72	95.2	6,729	GAS	7,637,727 MCF	1.00	7,637,727	39,890,742	3.51
8 DEBARY	1-10	785	6,363	1.1	78.44	6.3	13,937	GAS	88,676 MCF	1.00	88,676	463,145	7.28
9 HINES	1-4	2,204	1,087,083	66.3	94.49	74.6	7,293	GAS	7,928,382 MCF	1.00	7,928,382	41,408,798	3.81
10 INT CITY	1-14	1,186	15,959	1.8	92.02	4.4	13,837	GAS	220,820 MCF	1.00	220,820	1,153,309	7.23
11 OSPREY	1	505	260,749	69.4	93.99	111.5	7,128	GAS	1,858,662 MCF	1.00	1,858,662	9,707,522	3.72
12 SUWANNEE CT	1-3	200	834	0.6	78.64	22.0	14,298	GAS	11,926 MCF	1.00	11,926	62,289	7.47
13 TIGER BAY	1	225	80,228	47.9	92.31	84.1	7,586	GAS	608,593 MCF	1.00	608,593	3,178,592	3.96
14 UNIV OF FLA.	1	47	31,685	90.6	96.79	93.6	9,176	GAS	290,740 MCF	1.00	290,740	1,547,568	4.88
15 BARTOW	1-4	228	13	0.3	86.08	0.0	15,152	LIGHT OIL	34 BBLS	5.88	200	5,455	41.33
16 BARTOW CC	1	1,279	0	66.0	91.13	72.5	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
17 BAYBORO	1-4	231	28	0.0	89.03	0.0	14,014	LIGHT OIL	69 BBLS	5.88	398	8,516	29.99
18 DEBARY	1-10	785	108	1.1	78.44	6.3	14,649	LIGHT OIL	273 BBLS	5.88	1,588	45,584	42.05
19 HINESCC	1-4	2,204	0	66.3	94.49	74.6	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
21 INT CITY	1-14	1,186	227	1.8	92.02	4.4	13,791	LIGHT OIL	539 BBLS	5.88	3,136	95,061	41.80
22 SUWANNEE CT	1-3	200	0	0.0	78.64	0.0	0	LIGHT OIL	0 BBLS	5.88	0	208	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,180 BBLS	5.88	12,699	313,393	0.00
24 SOLAR	1	1,563	306,406	26.4	0.00	21.1	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,230,358								30,484,961	151,654,159	3.58

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	299,169	54.9	87.71	78.0	10,354	COAL	137,292 TONS	22.56	3,097,465	12,007,863	4.01
2 CRYSTAL RIVER	5	712	304,459	57.5	85.25	67.4	10,368	COAL	139,911 TONS	22.56	3,156,564	12,227,118	4.02
3 ANCLOTE	1	517	65,301	17.0	93.79	24.3	11,548	GAS	754,088 MCF	1.00	754,088	3,932,968	6.02
4 ANCLOTE	2	521	54,890	14.2	81.39	17.4	13,491	GAS	740,504 MCF	1.00	740,504	3,878,877	7.07
5 BARTOW	1-4	1,279	591	0.1	86.22	2.3	16,005	GAS	9,454 MCF	1.00	9,454	49,415	8.37
6 BARTOWCC	1	1279	640,493	67.3	90.48	74.4	7,203	GAS	4,613,287 MCF	1.00	4,613,287	24,112,456	3.76
7 CITRUS CC	1-2	1640	1,145,530	93.9	98.23	95.6	6,726	GAS	7,704,426 MCF	1.00	7,704,426	40,269,046	3.52
8 DEBARY	1-10	785	7,995	1.4	77.47	6.4	13,899	GAS	111,127 MCF	1.00	111,127	580,831	7.26
9 HINES	1-4	2,204	1,120,934	68.4	93.86	75.9	7,265	GAS	8,143,172 MCF	1.00	8,143,172	42,562,257	3.80
10 INT CITY	1-14	1,186	19,640	2.2	90.54	4.5	13,744	GAS	269,927 MCF	1.00	269,927	1,410,848	7.18
11 OSPREY	1	505	273,191	72.7	93.75	111.3	7,106	GAS	1,941,303 MCF	1.00	1,941,303	10,146,688	3.71
12 SUWANNEE CT	1-3	200	1,219	0.8	78.83	22.6	14,133	GAS	17,221 MCF	1.00	17,221	90,012	7.39
13 TIGER BAY	1	225	95,787	57.2	94.20	84.6	7,568	GAS	724,908 MCF	1.00	724,908	3,788,905	3.96
14 UNIV OF FLA.	1	47	31,731	90.7	96.93	93.6	9,177	GAS	291,183 MCF	1.00	291,183	1,551,055	4.89
15 BARTOW	1-4	228	5	0.4	86.22	0.0	21,765	LIGHT OIL	19 BBLS	5.84	111	3,529	69.20
16 BARTOW CC	1	1,279	0	67.3	90.48	74.4	0	LIGHT OIL	0 BBLS	5.84	0	0	0.00
17 BAYBORO	1-4	231	3	0.0	88.91	0.0	15,357	LIGHT OIL	8 BBLS	5.84	43	1,768	63.14
18 DEBARY	1-10	785	83	1.4	77.47	6.4	17,602	LIGHT OIL	251 BBLS	5.84	1,468	42,880	51.41
19 HINESCC	1-4	2,204	0	68.4	93.86	75.9	0	LIGHT OIL	0 BBLS	5.84	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.84	0	0	0.00
21 INT CITY	1-14	1,186	209	2.2	90.54	4.5	14,075	LIGHT OIL	507 BBLS	5.84	2,946	90,450	43.22
22 SUWANNEE CT	1-3	200	0	0.0	78.83	0.0	0	LIGHT OIL	0 BBLS	5.84	0	208	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,835 BBLS	5.84	10,692	274,043	0.00
24 SOLAR	1	1,563	305,379	26.3	0.00	22.8	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,366,609								31,589,889	157,021,217	3.60

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	243,734	46.2	87.36	72.9	10,421	COAL	112,582	TONS	22.56	2,539,854	9,909,749	4.07
2	CRYSTAL RIVER	5	712	275,972	53.8	87.94	61.2	10,435	COAL	127,643	TONS	22.56	2,879,645	11,166,418	4.05
3	ANCLOTE	1	517	37,363	10.0	92.32	23.2	11,635	GAS	434,704	MCF	1.00	434,704	2,384,216	6.38
4	ANCLOTE	2	521	46,834	12.5	83.60	14.9	14,130	GAS	661,764	MCF	1.00	661,764	3,232,509	6.90
5	BARTOW	1-4	1,279	414	0.0	84.42	2.2	16,197	GAS	6,704	MCF	1.00	6,704	34,344	8.30
6	BARTOWCC	1	1279	593,456	64.4	92.33	69.9	7,232	GAS	4,291,970	MCF	1.00	4,291,970	21,985,883	3.70
7	CITRUS CC	1-2	1640	1,023,845	86.7	91.65	94.5	6,732	GAS	6,892,492	MCF	1.00	6,892,492	35,307,217	3.45
8	DEBARY	1-10	785	5,380	1.0	77.03	6.4	13,926	GAS	74,921	MCF	1.00	74,921	383,791	7.13
9	HINES	1-4	2,204	995,604	62.7	93.88	72.5	7,293	GAS	7,260,996	MCF	1.00	7,260,996	37,194,899	3.74
10	INT CITY	1-14	1,186	14,019	1.7	86.57	4.4	13,768	GAS	193,014	MCF	1.00	193,014	988,727	7.05
11	OSPREY	1	505	227,373	62.5	93.51	110.4	7,147	GAS	1,625,043	MCF	1.00	1,625,043	8,324,386	3.66
12	SUWANNEE CT	1-3	200	729	0.5	80.17	21.4	14,318	GAS	10,438	MCF	1.00	10,438	53,464	7.33
13	TIGER BAY	1	225	66,532	41.1	93.43	83.8	7,591	GAS	505,065	MCF	1.00	505,065	2,587,224	3.89
14	UNIV OF FLA.	1	47	31,278	92.4	98.73	93.6	9,175	GAS	286,972	MCF	1.00	286,972	1,498,727	4.79
15	BARTOW	1-4	228	1	0.3	84.42	0.0	20,909	LIGHT OIL	4	BBLS	5.75	23	1,644	149.45
16	BARTOW CC	1	1,279	0	64.4	92.33	69.9	0	LIGHT OIL	0	BBLS	5.75	0	0	0.00
17	BAYBORO	1-4	231	11	0.0	90.41	0.0	14,151	LIGHT OIL	26	BBLS	5.75	150	3,792	35.77
18	DEBARY	1-10	785	59	1.0	77.03	6.4	16,176	LIGHT OIL	164	BBLS	5.75	956	31,470	53.25
19	HINESCC	1-4	2,204	0	62.7	93.88	72.5	0	LIGHT OIL	0	BBLS	5.75	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.75	0	0	0.00
21	INT CITY	1-14	1,186	160	1.7	86.57	4.4	13,479	LIGHT OIL	371	BBLS	5.75	2,162	71,407	44.52
22	SUWANNEE CT	1-3	200	0	0.0	80.17	0.0	0	LIGHT OIL	0	BBLS	5.75	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,936	BBLS	5.75	11,278	283,289	0.00
24	SOLAR	1	1,563	298,234	26.5	0.00	24.5	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,860,999									27,678,151	135,443,364	3.51

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-25

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	290,825	53.4	88.63	60.3	10,650	COAL	137,292	TONS	22.56	3,097,345	11,945,463	4.11
2	CRYSTAL RIVER	5	712	248,896	47.0	87.78	62.9	10,413	COAL	114,880	TONS	22.56	2,591,723	10,079,746	4.05
3	ANCLOTE	1	517	58,502	15.2	88.19	23.2	11,619	GAS	679,748	MCF	1.00	679,748	3,430,089	5.86
4	ANCLOTE	2	521	44,197	11.4	78.45	18.9	13,247	GAS	585,464	MCF	1.00	585,464	3,086,612	6.98
5	BARTOW	1-4	1,279	893	0.1	72.84	2.5	15,303	GAS	13,672	MCF	1.00	13,672	70,422	7.88
6	BARTOWCC	1	1279	642,544	67.5	90.13	71.9	7,202	GAS	4,627,707	MCF	1.00	4,627,707	23,835,843	3.71
7	CITRUS CC	1-2	1640	572,421	46.9	49.17	95.5	6,707	GAS	3,839,221	MCF	1.00	3,839,221	19,774,604	3.45
8	DEBARY	1-10	785	7,115	1.3	77.11	6.4	13,796	GAS	98,153	MCF	1.00	98,153	505,555	7.11
9	HINES	1-4	2,204	913,746	55.7	77.37	76.3	7,291	GAS	6,662,299	MCF	1.00	6,662,299	34,315,380	3.76
10	INT CITY	1-14	1,186	17,052	2.0	76.54	4.5	13,682	GAS	233,308	MCF	1.00	233,308	1,201,701	7.05
11	OSPREY	1	505	285,695	76.0	91.91	110.3	7,054	GAS	2,015,390	MCF	1.00	2,015,390	10,380,630	3.63
12	SUWANNEE CT	1-3	200	1,066	0.7	79.54	23.2	14,029	GAS	14,949	MCF	1.00	14,949	77,001	7.23
13	TIGER BAY	1	225	50,469	30.1	48.21	85.3	7,542	GAS	380,633	MCF	1.00	380,633	1,960,519	3.88
14	UNIV OF FLA.	1	47	14,305	40.9	41.33	93.7	9,198	GAS	131,579	MCF	1.00	131,579	690,879	4.83
15	BARTOW	1-4	228	15	0.5	72.84	0.0	16,358	LIGHT OIL	42	BBLS	5.88	247	6,474	42.87
16	BARTOW CC	1	1,279	0	67.5	90.13	71.9	0	LIGHT OIL	0	BBLS	5.88	0	0	0.00
17	BAYBORO	1-4	231	33	0.0	90.18	0.0	13,865	LIGHT OIL	77	BBLS	5.88	452	9,551	29.30
18	DEBARY	1-10	785	201	1.3	77.11	6.4	15,650	LIGHT OIL	538	BBLS	5.88	3,141	80,210	39.97
19	HINESCC	1-4	2,204	0	55.7	77.37	76.3	0	LIGHT OIL	0	BBLS	5.88	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.88	0	0	0.00
21	INT CITY	1-14	1,186	459	2.0	76.54	4.5	13,884	LIGHT OIL	1,094	BBLS	5.88	6,367	173,582	37.85
22	SUWANNEE CT	1-3	200	0	0.0	79.54	0.0	0	LIGHT OIL	0	BBLS	5.88	0	208	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,901	BBLS	5.88	11,072	277,550	0.00
24	SOLAR	1	1,563	321,215	27.6	0.00	26.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,469,648									24,992,470	121,902,019	3.51

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	235,355	44.7	83.83	68.1	10,259	COAL	107,041 TONS	22.56	2,414,608	9,423,617	4.00
2 CRYSTAL RIVER	5	712	254,682	49.7	88.27	65.2	10,139	COAL	114,472 TONS	22.56	2,582,255	10,042,043	3.94
3 ANCLOTE	1	517	45,405	12.2	88.86	17.3	12,166	GAS	552,395 MCF	1.00	552,395	2,935,352	6.46
4 ANCLOTE	2	521	23,854	6.4	77.60	21.6	12,362	GAS	294,893 MCF	1.00	294,893	1,903,796	7.98
5 BARTOW	1-4	1,279	392	0.0	71.77	3.1	14,269	GAS	5,592 MCF	1.00	5,592	31,936	8.15
6 BARTOWCC	1	1279	444,011	48.2	60.59	50.8	7,924	GAS	3,518,294 MCF	1.00	3,518,294	20,094,162	4.53
7 CITRUS CC	1-2	1640	572,347	48.5	46.30	103.3	6,659	GAS	3,811,274 MCF	1.00	3,811,274	21,767,472	3.80
8 DEBARY	1-10	785	8,976	1.6	77.79	7.7	13,306	GAS	119,437 MCF	1.00	119,437	682,144	7.60
9 HINES	1-4	2,204	831,867	52.4	69.97	84.5	7,117	GAS	5,920,037 MCF	1.00	5,920,037	33,811,334	4.06
10 INT CITY	1-14	1,186	9,719	1.1	77.51	5.7	13,027	GAS	126,599 MCF	1.00	126,599	723,044	7.44
11 OSPREY	1	505	247,553	68.1	92.71	104.1	7,066	GAS	1,749,236 MCF	1.00	1,749,236	9,990,477	4.04
12 SUWANNEE CT	1-3	200	927	0.6	55.21	29.0	13,044	GAS	12,097 MCF	1.00	12,097	69,088	7.45
13 TIGER BAY	1	225	0	0.0	0.00	0.0	0	GAS	0 MCF		0	0	0.00
14 UNIV OF FLA.	1	47	32,422	95.8	98.27	97.4	8,598	GAS	278,766 MCF	1.00	278,766	1,620,001	5.00
15 BARTOW	1-4	228	1	0.2	71.77	0.0	21,667	LIGHT OIL	2 BBLS	6.50	13	1,422	237.00
16 BARTOW CC	1	1,279	0	48.2	60.59	50.8	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
17 BAYBORO	1-4	231	1	0.0	90.52	0.0	15,000	LIGHT OIL	2 BBLS	6.50	12	1,194	149.25
18 DEBARY	1-10	785	10	1.6	77.79	0.0	18,119	LIGHT OIL	31 BBLS	6.50	183	14,200	140.59
19 HINESCC	1-4	2,204	0	52.4	69.97	84.5	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
21 INT CITY	1-14	1,186	91	1.1	77.51	5.7	13,388	LIGHT OIL	208 BBLS	6.50	1,217	48,420	53.27
22 SUWANNEE CT	1-3	200	0	0.0	55.21	0.0	0	LIGHT OIL	0 BBLS	6.50	0	208	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,901 BBLS	6.50	11,074	275,704	0.00
24 SOLAR	1	1,563	286,957	25.5	0.00	26.3	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,994,569								21,397,982	113,435,614	3.79

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-25

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	233,037	42.8	88.46	87.7	10,023	COAL	103,563 TONS	22.55	2,335,835	9,146,080	3.92
2 CRYSTAL RIVER	5	712	229,819	43.4	84.78	76.7	10,034	COAL	102,244 TONS	22.55	2,306,090	9,036,191	3.93
3 ANCLOTE	1	517	16,985	4.4	87.97	10.0	14,031	GAS	238,310 MCF	1.00	238,310	1,419,897	8.36
4 ANCLOTE	2	521	10,783	2.8	80.74	10.1	16,041	GAS	172,968 MCF	1.00	172,968	1,125,600	10.44
5 BARTOW	1-4	1,279	68	0.0	86.54	2.9	14,770	GAS	1,007 MCF	1.00	1,007	6,230	9.14
6 BARTOWCC	1	1279	570,986	60.0	94.80	63.2	7,117	GAS	4,063,710 MCF	1.00	4,063,710	25,151,251	4.40
7 CITRUS CC	1-2	1640	1,076,622	88.2	90.29	98.3	6,679	GAS	7,190,580 MCF	1.00	7,190,580	44,504,189	4.13
8 DEBARY	1-10	785	1,294	0.2	77.89	6.8	13,788	GAS	17,835 MCF	1.00	17,835	110,388	8.53
9 HINES	1-4	2,204	583,489	35.6	89.44	82.0	7,092	GAS	4,138,241 MCF	1.00	4,138,241	25,612,537	4.39
10 INT CITY	1-14	1,186	1,416	0.2	91.25	5.1	13,302	GAS	18,836 MCF	1.00	18,836	116,586	8.23
11 OSPREY	1	505	161,261	42.9	93.80	98.3	7,178	GAS	1,157,513 MCF	1.00	1,157,513	7,164,117	4.44
12 SUWANNEE CT	1-3	200	307	0.2	81.34	25.9	13,571	GAS	4,166 MCF	1.00	4,166	25,787	8.40
13 TIGER BAY	1	225	2,900	1.7	23.13	99.1	7,549	GAS	21,894 MCF	1.00	21,894	135,508	4.67
14 UNIV OF FLA.	1	47	32,107	91.8	96.47	95.1	8,631	GAS	277,102 MCF	1.00	277,102	1,742,758	5.43
15 BARTOW	1-4	228	5	0.0	86.54	0.0	18,714	LIGHT OIL	17 BBLS	5.53	94	3,186	63.43
16 BARTOW CC	1	1,279	0	60.0	94.80	63.2	0	LIGHT OIL	0 BBLS	5.53	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	90.97	0.0	0	LIGHT OIL	0 BBLS	5.53	0	948	0.00
18 DEBARY	1-10	785	34	0.2	77.89	0.0	15,030	LIGHT OIL	88 BBLS	5.53	508	21,485	63.57
19 HINESCC	1-4	2,204	0	35.6	89.44	82.0	0	LIGHT OIL	0 BBLS	5.53	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.53	0	0	0.00
21 INT CITY	1-14	1,186	25	0.2	91.25	0.0	13,701	LIGHT OIL	59 BBLS	5.53	348	27,279	107.40
22 SUWANNEE CT	1-3	200	4	0.2	81.34	1.8	13,651	LIGHT OIL	8 BBLS	5.53	48	1,182	33.61
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,303 BBLS	5.53	7,593	211,825	0.00
24 SOLAR	1	1,563	259,556	22.3	0.00	24.4	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,180,698								21,952,678	125,563,024	3.95

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2025 through December 2025

			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	2,012	1,664	905	1,249	3,712	2,495	12,037
3	UNIT COST	$/BBL	175.68	182.11	233.34	204.06	153.82	160.66	173.99
4	AMOUNT	$	353,460	303,036	211,176	254,877	570,972	400,855	2,094,376
5	BURNED:								
6	UNITS	BBL	2,012	1,664	905	1,249	3,712	2,495	12,037
7	UNIT COST	$/BBL	175.68	182.11	233.34	204.06	153.82	160.66	173.99
8	AMOUNT	$	353,460	303,036	211,176	254,877	570,972	400,855	2,094,376
9	ENDING INVENTORY:								
10	UNITS	BBL	627,491	627,491	627,491	627,491	627,491	627,491	
11	UNIT COST	$/BBL	125	125.36	125.36	125.36	125.36	125.36	
12	AMOUNT	$	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	
	COAL								
13	PURCHASES:								
14	UNITS	TON	179,379	159,534	115,847	60,225	85,587	226,698	827,270
15	UNIT COST	$/TON	91.39	91.74	94.21	102.81	98.04	89.65	92.90
16	AMOUNT	$	16,394,022	14,635,944	10,914,029	6,191,819	8,390,635	20,323,654	76,850,103
17	BURNED:								
18	UNITS	TON	179,379	159,534	115,847	60,225	85,587	226,698	827,270
19	UNIT COST	$/TON	91.39	91.74	94.21	102.81	98.04	89.65	92.90
20	AMOUNT	$	16,394,022	14,635,944	10,914,029	6,191,819	8,390,635	20,323,654	76,850,103
21	ENDING INVENTORY:								
22	UNITS	TON	505,186	505,186	505,186	505,186	505,186	505,186	
23	UNIT COST	$/TON	99	99.15	99.15	99.15	99.15	99.15	
24	AMOUNT	$	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	
	GAS								
25	BURNED:								
26	UNITS	MCF	17,917,449	15,584,924	17,768,008	19,691,783	22,983,617	23,890,674	117,836,455
27	UNIT COST	$/MCF	5.92	5.82	5.27	4.79	4.77	4.94	5.20
28	AMOUNT	$	106,061,030	90,656,123	93,601,852	94,395,504	109,588,106	117,981,798	612,284,413

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2025 through December 2025

			Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,095	2,620	2,501	3,652	2,144	1,475	27,524
3	UNIT COST	$/BBL	151.28	157.59	156.66	149.94	159.12	180.27	164.29
4	AMOUNT	$	468,217	412,878	391,810	547,575	341,148	265,905	4,521,909
5	BURNED:								
6	UNITS	BBL	3,095	2,620	2,501	3,652	2,144	1,475	27,524
7	UNIT COST	$/BBL	151.28	157.59	156.66	149.94	159.12	180.27	164.29
8	AMOUNT	$	468,217	412,878	391,810	547,575	341,148	265,905	4,521,909
9	ENDING INVENTORY:								
10	UNITS	BBL	627,491	627,491	627,491	627,491	627,491	627,491	
11	UNIT COST	$/BBL	125.36	125.36	125.36	125.36	125.36	125.36	
12	AMOUNT	$	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	78,660,212	
	COAL								
13	PURCHASES:								
14	UNITS	TON	268,425	277,203	240,225	252,172	221,513	205,807	2,292,615
15	UNIT COST	$/TON	88.14	87.43	87.74	87.34	87.88	88.35	89.63
16	AMOUNT	$	23,658,553	24,234,981	21,076,167	22,025,209	19,465,660	18,182,271	205,492,944
17	BURNED:								
18	UNITS	TON	268,425	277,203	240,225	252,172	221,513	205,807	2,292,615
19	UNIT COST	$/TON	88.14	87.43	87.74	87.34	87.88	88.35	89.63
20	AMOUNT	$	23,658,553	24,234,981	21,076,167	22,025,209	19,465,660	18,182,271	205,492,944
21	ENDING INVENTORY:								
22	UNITS	TON	505,186	505,186	505,186	505,186	505,186	505,186	
23	UNIT COST	$/TON	99.15	99.15	99.15	99.15	99.15	99.15	
24	AMOUNT	$	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	50,090,917	
	GAS								
25	BURNED:								
26	UNITS	MCF	24,411,610	25,320,600	22,244,083	19,282,123	16,388,620	17,302,162	242,785,653
27	UNIT COST	$/MCF	5.22	5.23	5.12	5.15	5.71	6.19	5.30
28	AMOUNT	$	127,527,389	132,373,358	113,975,387	99,329,235	93,628,806	107,114,848	1,286,233,436

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-25	ECONSALE	--	37,008		37,008	4.523	5.804	1,673,721	2,148,021	474,300
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	26,846		26,846	8.071	8.071	2,166,614	2,166,614	0
	TOTAL		63,854		63,854	6.014	6.757	3,840,335	4,314,635	474,300
Feb-25	ECONSALE	--	33,428		33,428	4.106	5.270	1,372,727	1,761,732	389,005
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	24,248		24,248	8.935	8.935	2,166,448	2,166,448	0
	TOTAL		57,676		57,676	6.136	6.811	3,539,175	3,928,180	389,005
Mar-25	ECONSALE	--	44,541		44,541	3.319	4.260	1,478,425	1,897,381	418,956
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	26,846		26,846	7.356	7.356	1,974,692	1,974,692	0
	TOTAL		71,387		71,387	4.837	5.424	3,453,117	3,872,073	418,956
Apr-25	ECONSALE	--	41,310		41,310	3.612	4.635	1,491,962	1,914,754	422,792
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	5.001	5.001	1,082,739	1,082,739	0
	TOTAL		62,960		62,960	4.089	4.761	2,574,701	2,997,493	422,792
May-25	ECONSALE	--	32,541		32,541	4.128	5.298	1,343,276	1,723,935	380,659
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.086	5.086	1,137,760	1,137,760	0
	TOTAL		54,913		54,913	4.518	5.211	2,481,036	2,861,695	380,659
Jun-25	ECONSALE	--	31,993		31,993	4.622	5.932	1,478,728	1,897,770	419,042
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	5.287	5.287	1,144,573	1,144,573	0
	TOTAL		53,643		53,643	4.890	5.671	2,623,301	3,042,343	419,042
Jan	ECONSALE	--	220,822		220,822	4.003	5.137	8,838,839	11,343,593	2,504,754
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-25	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	143,610		143,610	6735.463	6735.463	9,672,825	9,672,825	0
	TOTAL		364,433		364,433	5.080	5.767	18,511,664	21,016,418	2,504,754

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-25	ECONSALE	--	35,196		35,196	5.077	6.515	1,786,825	2,293,177	506,352
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.752	5.752	1,286,728	1,286,728	0
	TOTAL		57,567		57,567	5.339	6.219	3,073,553	3,579,905	506,352
Aug-25	ECONSALE	--	33,931		33,931	5.341	6.855	1,812,326	2,325,903	513,577
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.620	5.620	1,257,342	1,257,342	0
	TOTAL		56,303		56,303	5.452	6.364	3,069,668	3,583,245	513,577
Sep-25	ECONSALE	--	35,515		35,515	4.783	6.138	1,698,529	2,179,860	481,331
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	5.747	5.747	1,244,311	1,244,311	0
	TOTAL		57,165		57,165	5.148	5.990	2,942,840	3,424,171	481,331
Oct-25	ECONSALE	--	32,681		32,681	4.490	5.763	1,467,459	1,883,307	415,848
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,372		22,372	5.823	5.823	1,302,694	1,302,694	0
	TOTAL		55,053		55,053	5.032	5.787	2,770,153	3,186,001	415,848
Nov-25	ECONSALE	--	29,215		29,215	4.315	5.538	1,260,655	1,617,899	357,244
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,650		21,650	7.108	7.108	1,538,793	1,538,793	0
	TOTAL		50,865		50,865	5.504	6.206	2,799,448	3,156,692	357,244
Dec-25	ECONSALE	--	34,145		34,145	4.473	5.740	1,527,224	1,960,008	432,784
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	26,846		26,846	9.931	9.931	2,666,150	2,666,150	0
	TOTAL		60,991		60,991	6.875	7.585	4,193,374	4,626,158	432,784
Jan-25	ECONSALE	--	421,506		421,506	4.363	5.600	18,391,857	23,603,747	5,211,890
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-25	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	280,870		280,870	6.754	6.754	18,968,844	18,968,844	0
	TOTAL		702,376		702,376	5.319	6.061	37,360,701	42,572,591	5,211,890

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	5,532			5,532	7.240	7.240	400,529
	TOTAL		5,532	0	0	5,532	7.240	7.240	400,529
Feb-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,526			1,526	9.230	9.230	140,809
	TOTAL		1,526	0	0	1,526	9.230	9.230	140,809
Mar-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,221			1,221	9.319	9.319	113,820
	TOTAL		1,221	0	0	1,221	9.319	9.319	113,820
Apr-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	24,585			24,585	5.353	5.353	1,316,092
	TOTAL		24,585	0	0	24,585	5.353	5.353	1,316,092
May-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	54,970			54,970	5.241	5.241	2,880,778
	TOTAL		54,970	0	0	54,970	5.241	5.241	2,880,778
Jun-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	32,154			32,154	5.476	5.476	1,760,748
	TOTAL		32,154	0	0	32,154	5.476	5.476	1,760,748
Jan-25	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	119,989			119,989	5.511	5.511	6,612,776
	TOTAL		119,989	0	0	119,989	5.511	5.511	6,612,776

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	31,073			31,073	5.804	5.804	1,803,499
	TOTAL		31,073	0	0	31,073	5.804	5.804	1,803,499
Aug-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	44,869			44,869	5.747	5.747	2,578,618
	TOTAL		44,869	0	0	44,869	5.747	5.747	2,578,618
Sep-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	22,566			22,566	5.756	5.756	1,298,815
	TOTAL		22,566	0	0	22,566	5.756	5.756	1,298,815
Oct-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	28,801			28,801	5.693	5.693	1,639,547
	TOTAL		28,801	0	0	28,801	5.693	5.693	1,639,547
Nov-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	20,988			20,988	6.299	6.299	1,322,020
	TOTAL		20,988	0	0	20,988	6.299	6.299	1,322,020
Dec-25	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	2,875			2,875	8.231	8.231	236,656
	TOTAL		2,875	0	0	2,875	8.231	8.231	236,656
Jan-25	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	271,161			271,161	5.713	5.713	15,491,930
	TOTAL		271,161	0	0	271,161	5.713	5.713	15,491,930

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-25 EST	QUAL. FACILITIES	COGEN	87,904			87,904	4.411	12.996	3,876,997
Feb-25 EST	QUAL. FACILITIES	COGEN	77,388			77,388	4.298	14.050	3,326,056
Mar-25 EST	QUAL. FACILITIES	COGEN	81,798			81,798	4.119	13.346	3,369,566
Apr-25 EST	QUAL. FACILITIES	COGEN	78,352			78,352	4.382	14.015	3,433,756
May-25 EST	QUAL. FACILITIES	COGEN	83,484			83,484	4.604	13.644	3,843,332
Jun-25 EST	QUAL. FACILITIES	COGEN	85,068			85,068	4.702	13.573	3,999,473
Jul-25 EST	QUAL. FACILITIES	COGEN	87,904			87,904	4.843	13.429	4,257,611
Aug-25 EST	QUAL. FACILITIES	COGEN	87,904			87,904	4.958	13.543	4,357,847
Sep-25 EST	QUAL. FACILITIES	COGEN	78,516			78,516	4.616	14.228	3,624,054
Oct-25 EST	QUAL. FACILITIES	COGEN	66,499			66,499	4.635	15.984	3,082,299
Nov-25 EST	QUAL. FACILITIES	COGEN	78,640			78,640	4.584	14.181	3,604,815
Dec-25 EST	QUAL. FACILITIES	COGEN	81,475			81,475	4.517	13.780	3,680,253
TOTAL	QUAL. FACILITIES	COGEN	974,931			974,931	4.560	13.849	44,456,059

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-25	ECONPURCH	--	8,895	5.692	5.692	506,336	6.351	564,979	58,643
EST	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		8,895	5.692	5.692	506,336	6.351	564,979	58,643
Feb-25	ECONPURCH	--	8,033	5.447	5.447	437,541	6.077	488,212	50,671
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		8,033	5.447	5.447	437,541	6.077	488,212	50,671
Mar-25	ECONPURCH	--	7,655	5.191	5.191	397,352	5.792	443,374	46,022
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		7,655	5.191	5.191	397,352	5.792	443,374	46,022
Apr-25	ECONPURCH	--	14,100	5.460	5.460	769,845	6.092	858,999	89,154
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		14,100	5.460	5.460	769,845	6.092	858,999	89,154
May-25	ECONPURCH	--	25,520	5.329	5.329	1,359,909	5.946	1,517,395	157,486
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		25,520	5.329	5.329	1,359,909	5.946	1,517,395	157,486
Jun-25	ECONPURCH	--	18,819	5.706	5.706	1,073,791	6.367	1,198,137	124,346
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		18,819	5.706	5.706	1,073,791	6.367	1,198,137	124,346
Jan-25	ECONPURCH	--	83,023	5.474	5.474	4,544,774	6.108	5,071,096	526,322
THRU	SEPA	--	0	0.000	0.000	0	-	0	-
Jun-25									
	TOTAL		83,023	5.474	5.474	4,544,774	6.108	5,071,096	526,322

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-25	ECONPURCH	--	21,180	5.150	5.150	1,090,805	5.747	1,217,128	126,323
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,180	5.150	5.150	1,090,805	5.747	1,217,128	126,323
Aug-25	ECONPURCH	--	23,640	5.241	5.241	1,238,975	5.848	1,382,457	143,482
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		23,640	5.241	5.241	1,238,975	5.848	1,382,457	143,482
Sep-25	ECONPURCH	--	14,931	4.951	4.951	739,256	5.524	824,867	85,611
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		14,931	4.951	4.951	739,256	5.524	824,867	85,611
Oct-25	ECONPURCH	--	25,767	5.142	5.142	1,324,920	5.737	1,478,355	153,435
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		25,767	5.142	5.142	1,324,920	5.737	1,478,355	153,435
Nov-25	ECONPURCH	--	18,249	4.874	4.874	889,446	5.438	992,450	103,004
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		18,249	4.874	4.874	889,446	5.438	992,450	103,004
Dec-25	ECONPURCH	--	10,606	5.047	5.047	535,334	5.632	597,329	61,995
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		10,606	5.047	5.047	535,334	5.632	597,329	61,995
Jan-25	ECONPURCH	--	197,396	5.250	5.250	10,363,510	5.858	11,563,682	1,200,172
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-25									
	TOTAL		197,396	5.250	5.250	10,363,510	5.858	11,563,682	1,200,172

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Current December 2024 ($/1000 kWh)	Requested January-2025 ($/1000 kWh) [1]	Difference from Current $	Difference from Current %
Base Rate [2]	92.08	97.72	5.64	6.13%
Fuel Cost Recovery	43.72	36.30	(7.42)	-16.97%
Capacity Cost Recovery (CCR)	9.46	4.10	(5.36)	-56.66%
Energy Conservation Cost Recovery (ECCR)	3.30	3.26	(0.04)	-1.21%
Environmental Cost Recovery (ECRC)	0.46	0.30	(0.16)	-34.78%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	5.10	8.01	2.91	57.06%
Storm Cost Recovery Charge (SCRC)	5.09	0.00	(5.09)	-100.00%
Asset Securitization Charge (ASC)	2.27	2.27	0.00	0.00%
Subtotal	161.48	151.96	(9.52)	-5.90%
Gross Receipts Tax and Regulatory Assessment Fee	4.28	4.03	(0.25)	-5.84%
Total	165.76	155.99	($9.77)	-5.89%

[1] Proposed rates for January 2025 for a Residential customer using 1000 kwh.

[2] 2025 Base Rate is based on Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24 and approved 8/21/24.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	15,757,596	3.925	$ 618,485,633	3.630	$ 572,023,911
Over 1,000 kWh	5,993,923	3.925	235,261,472	4.700	281,723,194
Total	21,751,519		$ 853,747,105		$ 853,747,105
Rate Differential by Tier - Cents per kWh				1.070	

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Generating System Comparative Data by Fuel Type

		2022 Actual	2023 Actual	2024 Actual/Estimated	2025 Projection	2023 vs. 2022	2024 vs. 2023	2025 vs. 2024
FUEL COST OF SYSTEM NET GENERATION ($)								
LIGHT OIL		40,400,584	18,878,652	11,804,924	4,521,909	-53.3%	-37.5%	-61.7%
COAL		219,770,258	190,943,233	200,599,166	205,492,944	-13.1%	5.1%	2.4%
GAS		2,362,669,500	1,127,976,353	1,095,447,587	1,286,233,436	-52.3%	-2.9%	17.4%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	2,622,840,343	1,337,798,239	1,307,851,677	1,496,248,289	-49.0%	-2.2%	14.4%
SYSTEM NET GENERATION (mWh)								
LIGHT OIL		145,954	28,884	18,203	3,213	-80.2%	-37.0%	-82.4%
COAL		4,374,635	3,828,944	4,540,038	5,013,333	-12.5%	18.6%	10.4%
GAS		36,422,998	35,525,503	35,640,881	33,506,230	-2.5%	0.3%	-6.0%
SOLAR		1,580,720	2,164,586	2,952,073	3,581,721	36.9%	36.4%	21.3%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	mWh	42,524,307	41,547,916	43,151,195	42,104,497	-2.3%	3.9%	-2.4%
UNITS OF FUEL BURNED								
LIGHT OIL	BBL	311,756	124,264	76,679	27,524	-60.1%	-38.3%	-64.1%
COAL	TON	2,117,306	1,824,700	2,115,574	2,292,615	-13.8%	15.9%	8.4%
GAS	MCF	271,484,398	265,288,359	262,765,967	242,785,653	-2.3%	-1.0%	-7.6%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
LIGHT OIL		1,785,428	712,195	443,505	160,308	-60.1%	-37.7%	-63.9%
COAL		48,030,961	41,463,766	47,785,867	51,749,065	-13.7%	15.2%	8.3%
GAS		278,105,715	271,326,854	265,765,259	242,785,653	-2.4%	-2.0%	-8.6%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	327,922,104	313,502,815	313,994,630	294,695,026	-4.4%	0.2%	-6.1%
GENERATION MIX (% mWh)								
LIGHT OIL		0.34%	0.07%	0.04%	0.01%	-87.5%	0.0%	0.0%
COAL		10.29%	9.22%	10.52%	11.91%	-10.7%	14.1%	13.3%
GAS		85.65%	85.51%	82.60%	79.58%	-0.1%	-3.4%	-3.6%
SOLAR		3.72%	5.21%	6.84%	8.51%	40.4%	30.7%	24.9%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
LIGHT OIL	$/BBL	129.59	151.92	153.95	164.29	17.2%	1.3%	6.7%
COAL	$/TON	103.80	104.64	94.82	89.63	0.8%	-9.4%	-5.5%
GAS	$/MCF	8.70	4.25	4.17	5.30	-51.1%	-2.0%	27.1%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
LIGHT OIL		22.63	26.51	26.62	28.21	17.1%	0.4%	6.0%
COAL		4.58	4.61	4.20	3.97	0.6%	-8.8%	-5.4%
GAS		8.50	4.16	4.12	5.30	-51.1%	-0.8%	28.5%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	8.00	4.27	4.17	5.08	-46.6%	-2.4%	21.9%
BTU BURNED PER kWh (BTU/kWh)								
LIGHT OIL		12,233	24,657	24,365	49,900	101.6%	-1.2%	104.8%
COAL		10,979	10,829	10,525	10,322	-1.4%	-2.8%	-1.9%
GAS		7,635	7,638	7,457	7,246	0.0%	-2.4%	-2.8%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/kWh	7,711	7,546	7,277	6,999	-2.2%	-3.6%	-3.8%
GENERATED FUEL COST PER kWh (C/kWh)								
LIGHT OIL		27.68	65.36	64.85	140.76	136.1%	-0.8%	117.0%
COAL		5.02	4.99	4.42	4.10	-0.7%	-11.4%	-7.2%
GAS		6.49	3.18	3.07	3.84	-51.1%	-3.2%	24.9%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/kWh	6.17	3.22	3.03	3.55	-47.8%	-5.9%	17.3%

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2025 through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 8,996,015	45.57%	10.30%	4.69%	6.29%	0.5242%
2	Long Term Debt	8,022,869	40.64%	4.49%	1.82%	1.82%	0.1520%
3	Short Term Debt	(38,461)	-0.19%	3.25%	-0.01%	-0.01%	-0.0005%
4	Cust Dep Active	150,303	0.76%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,444	0.01%			0.00%	0.0000%
6	Invest Tax Cr	197,136	1.00%	7.56%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,411,191	12.21%			0.00%	0.0000%
8	**Total**	**$ 19,740,497**	**100.00%**		**6.61%**	**8.23%**	**0.6857%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,996,015	53%	10.3%	5.44%	72.0%	0.08%	0.0576%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	8,022,869	47%	4.49%	2.12%	28.0%	0.08%	0.0224%	0.022%
12		17,018,884	100%		7.56%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.367%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.860%
15	**Total Revenue Requirement Rate of Return**	**8.227%**

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24 and approved by the Commission on 8/21/24.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2025 through December 2025

PART 3 – 2025 CAPACITY COST RECOVERY SCHEDULES

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-A
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		EST Jan-25	EST Feb-25	EST Mar-25	EST Apr-25	EST May-25	EST Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)													-
7	Subtotal - Base Level Capacity Costs	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
8	Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9	Base Level Jurisdictional Capacity Costs	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	90,565,200
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Vandolah (NSG)	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
21	Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22	Peaking Level Jurisdictional Capacity Costs	2,791,219	2,806,901	2,011,232	1,988,829	2,712,809	5,595,661	5,578,859	5,534,054	2,647,468	1,949,625	1,994,430	2,806,901	38,417,988
23	**Other Capacity Costs**													
24	Retail Wheeling	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
25	SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
27	SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Other Capacity Costs	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
32	**Total Capacity Costs (line 9+15+22+31)**	10,229,425	10,256,120	9,427,469	9,414,731	10,164,604	13,048,501	13,022,258	12,981,135	10,089,997	9,400,819	9,455,467	10,253,468	127,743,993
33	Actual/Estimated True-Up Provision - Jan - Dec 2023													6,798,946
34	**Total Recoverable Capacity Costs**													134,542,938
35	**Total Recoverable ISFSI Costs [2]**													11,525,180
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													146,068,118

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
3	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
4	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
5	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00
6	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2024

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-B
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		ACT Jan-24	ACT Feb-24	ACT Mar-24	ACT Apr-24	ACT May-24	ACT Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,350
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,168	9,866,168	-	-	-	-	78,929,349
7	Subtotal - Base Level Capacity Costs	24,961,369	26,345,027	26,345,027	27,777,558	26,345,027	26,345,027	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,724,519
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	24,313,122	25,660,847	25,660,847	27,056,175	25,660,847	25,660,847	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,537,985
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,980,720	1,980,720	1,414,800	1,371,600	-	(92,477)	-	-	-	-	-	-	6,655,363
18	Vandolah (NSG)	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,864,651
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,995,860	4,957,627	3,428,257	3,374,529	2,788,781	5,966,038	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	46,520,014
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,751,562	4,715,199	3,260,615	3,209,515	2,652,410	5,674,299	5,434,773	5,391,124	2,579,092	1,899,271	1,942,920	2,734,406	44,245,186
23	**Other Capacity Costs**													
24	Retail Wheeling	(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(103,812)	(96,433)	(92,553)	(93,760)	(107,556)	(102,094)	(729,774)
25	Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
26	SoBRA True-Up - Sandy Creek [1]	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27	SoBRA True-Up - Sandy Creek (Base Rate Adjmt) [1]	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [1]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [1]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30	SoBRA True-Up - Charlie Creek (Base Rate Adjmt) [1]	(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,815)
														-
30	Total Other Capacity Costs	(1,227,007)	(132,837)	(163,396)	(150,759)	(131,736)	(147,053)	(233,895)	(226,515)	(222,635)	(223,843)	(237,639)	(232,176)	(3,329,492)
31	**Total Capacity Costs (line 9+15+22+30)**	27,837,677	30,243,209	28,758,066	30,114,931	28,181,521	31,188,093	30,861,724	30,825,455	18,407,359	17,726,330	17,756,183	18,553,132	310,453,679
32	**ISFSI Revenue Requirement** [2]	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
33	**Total Recoverable Capacity & ISFSI Costs (line 31+32)**	28,410,997	30,816,529	29,331,386	30,688,250	28,754,841	31,761,412	31,435,044	31,398,774	18,980,678	18,299,650	18,329,503	19,126,451	317,333,516
34	**Capacity Revenues**													
35	Capacity Cost Recovery Revenues (net of tax)	23,888,904	22,907,152	21,906,463	22,548,425	27,794,841	32,346,477	33,193,989	33,986,109	34,137,168	29,391,108	25,197,154	24,001,721	331,299,509
36	Prior Period True-Up Provision Over/(Under) Recovery	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(10,551,826)
37	**Current Period Revenues (net of tax)**	23,009,585	22,027,833	21,027,144	21,669,106	26,915,522	31,467,158	32,314,671	33,106,790	33,257,849	28,511,789	24,317,835	23,122,403	320,747,684
38	**True-Up Provision**													
39	True-Up Provision - Over/(Under) Recov (Line 38-34)	(5,401,412)	(8,788,696)	(8,304,242)	(9,019,145)	(1,839,319)	(294,254)	879,627	1,708,015	14,277,171	10,212,138	5,988,332	3,995,951	3,414,166
40	Interest Provision for the Month	(94,178)	(121,791)	(156,572)	(191,741)	(212,267)	(215,002)	(210,753)	(202,040)	(163,546)	(106,001)	(66,603)	(40,829)	(1,781,322)
41	Current Cycle Balance - Over/(Under)	(5,495,590)	(14,406,077)	(22,866,891)	(32,077,777)	(34,129,363)	(34,638,618)	(33,969,744)	(32,463,769)	(18,350,144)	(8,244,007)	(2,322,278)	1,632,844	1,632,844
42	Prior Period Balance - Over/(Under) Recovered	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)
43	Prior Period Cumulative True-Up Collected/(Refunded)	879,319	1,758,638	2,637,957	3,517,275	4,396,594	5,275,913	6,155,232	7,034,551	7,913,869	8,793,188	9,672,507	10,551,826	10,551,826
44	Prior Period True-up Balance - Over/(Under)	(18,104,297)	(17,224,978)	(16,345,659)	(15,466,340)	(14,587,022)	(13,707,703)	(12,828,384)	(11,949,065)	(11,069,746)	(10,190,428)	(9,311,109)	(8,431,790)	(8,431,790)
45	**Net Capacity True-up Over/(Under) (Line 41+44)**	($23,599,887)	($31,631,055)	($39,212,550)	($47,544,117)	($48,716,384)	($48,346,321)	($46,798,128)	($44,412,834)	($29,419,890)	($18,434,434)	($11,633,386)	($6,798,946)	($6,798,946)

[1] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2025

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-D
Page 1 of 1

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential												**0.47%**
RS-1, RST-1, RSL-1, RSL-2												
Secondary	0.534	21,763,235	4,650.3	0.9476928	22,964,440	4,907.0	2,621.5	53.510%	63.240%	60.807%	1,587,734	7,404
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.651	2,388,776	418.7	0.9476928	2,520,622	441.8	287.7	5.873%	5.693%	5.738%		
Primary	0.651	31,236	5.5	0.9743973	32,057	5.6	3.7	0.075%	0.072%	0.073%		
Sec Del/Primary Mtr	0.651	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.651	4,830	0.8	0.9843973	4,906	0.9	0.6	0.011%	0.011%	0.011%		
		2,424,841	425.0		2,557,585	448.2	292.0	5.959%	5.777%	5.823%	177,843	829
General Service												
GS-2 Secondary	1.000	208,878	23.8	0.9476928	220,407	25.2	25.2	0.514%	0.324%	0.372%	5,873	27
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.777	10,997,140	1,615.8	0.9476928	11,604,119	1,704.9	1,324.7	27.039%	21.973%	23.239%		
Primary	0.777	1,703,461	250.3	0.9743973	1,748,220	256.9	199.6	4.074%	3.310%	3.501%		
Sec Del/Primary Mtr	0.777	24,523	3.6	0.9743973	25,167	3.7	2.9	0.059%	0.048%	0.050%		
Primary Del/Secondary Mtr	0.777	5,303	0.8	0.9476928	5,595	0.8	0.6	0.013%	0.011%	0.011%		
Transm Del/ Primary Mtr	0.777	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.777	526,922	77.4	0.9843973	535,274	78.6	61.1	1.247%	1.014%	1.072%		
SS-1 Primary	0.985	45,655	5.3	0.9743973	46,855	5.4	5.3	0.109%	0.070%	0.080%		
Transm Del/ Transm Mtr	0.985	5,332	0.6	0.9843973	5,416	0.6	0.6	0.013%	0.008%	0.009%		
Transm Del/ Primary Mtr	0.985	4,022	0.5	0.9743973	4,128	0.5	0.5	0.010%	0.006%	0.007%		
		13,312,358	1,954.2		13,974,775	2,051.5	1,595.3	32.563%	26.439%	27.970%	616,085	2,873
Curtailable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.002	0.0	0.0	0.9476928	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	1.002	61,550	7.0	0.9743973	63,167	7.2	7.2	0.147%	0.093%	0.106%		
SS-3 Primary	1.207	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
		61,550	7.0		63,167	7.2	7.2	0.147%	0.093%	0.106%	1,851	9
Interruptible												
IS-2, IST-2												
Secondary	1.012	383,674	43.3	0.9476928	404,850	45.7	46.2	0.943%	0.588%	0.677%		
Sec Del/Primary Mtr	1.012	0	0.0	0.9743973	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	1.012	1,027,727	115.9	0.9743973	1,054,730	118.9	120.4	2.458%	1.533%	1.764%		
Primary Del / Transm Mtr	1.012	0	0.0	0.9843973	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	1.012	1,022,056	115.3	0.9843973	1,038,256	117.1	118.5	2.419%	1.509%	1.737%		
Transm Del/ Primary Mtr	1.012	221,586	25.0	0.9743973	227,408	25.6	26.0	0.530%	0.331%	0.380%		
SS-2 Primary	0.838	13,700	1.9	0.9743973	14,060	1.9	1.6	0.033%	0.025%	0.027%		
Transm Del/ Transm Mtr	0.838	6,160	0.8	0.9843973	6,257	0.9	0.7	0.015%	0.011%	0.012%		
Transm Del/ Primary Mtr	0.838	54,060	7.4	0.9743973	55,480	7.6	6.3	0.129%	0.097%	0.105%		
		2,728,962	309.5		2,801,043	317.7	319.8	6.527%	4.094%	4.702%	72,775	339
Lighting												
LS-1 (Secondary)	14.969	317,404	2.4	0.9476928	334,923	2.6	38.2	0.780%	0.033%	0.220%	9,268	43
		40,817,228	7,372		42,916,340	7,759	4,899	100.000%	100.000%	100.000%	2,471,428	11,525

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023 (FPSC rule 25-6.0437 (7))
(2) Projected mWh sales for the period Jan-Dec 2025
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2023
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 1/4
(11) Projected Base Energy & Demand Revenues for Jan-Dec 2025
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2025

Docket No. 20240001-EI
Exhibit GPD-3, Part 3
Schedule E12-E
Page 1 of 1

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2													
Secondary	60.807%	21,763,235	$81,811,814	$7,404,188	$89,216,001	**0.376**	**0.034**	**0.410**					
General Service Non-Demand													
GS-1, GST-1													
Secondary		2,388,776				**0.323**	**0.034**	**0.357**					
Primary		30,924				**0.320**	**0.034**	**0.353**					
Transmission		4,733				**0.317**	**0.033**	**0.350**					
TOTAL GS	5.823%	2,424,432	7,833,831	829,347	8,663,177								
General Service													
GS-2 Secondary	0.372%	208,878	499,951	27,386	527,337	**0.239**	**0.013**	**0.252**					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		11,002,443									**0.99**	**0.08**	**1.07**
Primary		1,759,885									**0.98**	**0.08**	**1.06**
Transmission		521,609									**0.97**	**0.08**	**1.05**
TOTAL GSD	27.970%	13,283,936	37,631,922	2,873,030	40,504,952				47.96%	37,939,582			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									**0.68**	**0.04**	**0.72**
Primary		60,934									**0.67**	**0.04**	**0.71**
Transmission		-									**0.67**	**0.04**	**0.71**
TOTAL CS	0.106%	60,934	143,136	8,631	151,767				39.69%	210,312			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		383,674				14%					**0.83**	**0.04**	**0.88**
Primary		1,303,902				48%					**0.82**	**0.04**	**0.87**
Transmission		1,007,651				37%					**0.81**	**0.04**	**0.86**
TOTAL IS	4.702%	2,695,227	6,326,573	339,379	6,665,952				48.48%	7,615,656			
Lighting													
LS-1 Secondary	0.220%	317,404	295,712	43,219	338,931	**0.093**	**0.014**	**0.107**					
	100.000%	40,754,047	$134,542,938	$11,525,180	$146,068,118	**0.330**	**0.028**	**0.358**					

Notes:

(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Jan-Dec 2024
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,760 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**

	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$47,322,670	45,765,551	1.03
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $1.03/kW * 10%	0.103	0.102	0.101
Daily - $1.03/kW / 21	0.049	0.049	0.048

IN RE: PETITION ON BEHALF OF DUKE ENERGY FLORIDA
FOR
FUEL AND CAPACITY COST RECOVERY
FINAL TRUE-UP FOR THE PERIOD
JANUARY THROUGH DECEMBER 2023

FPSC DOCKET NO. 20240001-EI

GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2025

DIRECT TESTIMONY OF
ADAM ROSS BINGHAM

September 5, 2024

Q. Please state your name and business address.

A. My name is Adam Bingham. My business address is 525 South Tryon Street, Charlotte, North Carolina 28202.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF") as a Lead Fuels and Fleet Analyst for Fuels and Systems Optimization.

Q. What are your responsibilities in that position?

A. As a Lead Fuels and Fleet Analyst for Fuels and Systems Optimization, I analyze and model energy portfolios for DEF. My responsibilities include planning and coordination associated with economic system operations, including production cost modeling, outage coordination, dispatch pricing, fuel burn forecasting, position analysis, and commodities analytics.

Q. Please describe your educational background and professional experience.

A. I earned Bachelor of Science and Master of Science degrees in Nuclear Engineering from Texas A&M University in 2007 and 2009, respectively. After graduation, I began working for Duke Energy in the Nuclear Fuels Engineering department located in Charlotte, NC, as an Engineer I in the Safety Analysis group. As a Safety Analysis engineer, my responsibilities included performing steady-state and transient computational analysis for a variety of nuclear reactor designs to support fuel reload activities and ensure plant changes comply with design and licensing basis requirements. In 2012, I acquired my Professional Engineer license for the state of North Carolina, which I actively hold today, and in 2013, I was promoted to Senior Engineer. In 2017, I moved to Nuclear Design within the Nuclear Fuels Engineering department as a Senior Engineer, where I performed quantitative analyses to support reload activities that design the fuel loading requirements for each nuclear plant. Additionally, I took on the role of fleet lead for developing and implementing new core monitoring software for all Westinghouse-designed nuclear power plants operated by Duke Energy and its subsidiaries. In 2019, I joined the Fuels and System Optimization department as a Senior Analyst in the Fuels and Fleet Analytics group. Within this role, I performed production cost modeling and system optimization analyses for DEF's portfolio of generating units, power purchases and sales. As part of this transition, I also became the coordinator of DEF's Generating Incentive Factor (GPIF) program. In 2022, I was promoted to the position of Lead Fuels & Fleet Analyst.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide a recap of actual reward / penalty for the period of January through December 2023, and outline the development of the Company's Generating Performance Incentive Factor ("GPIF") targets and ranges for the period January through December 2025. These GPIF targets and ranges have been developed from individual unit equivalent availability, average net operating heat rate targets, and improvement/degradation ranges for each of the Company's GPIF generating units, in accordance with the Commission's GPIF Implementation Manual.

Q. What GPIF incentive amount was calculated and reported in your March 15, 2024 testimony for the period January through December 2023?

A. DEF's calculated GPIF incentive amount for this period was a reward of $1,603,057. Please refer to my testimony filed March 15, 2024 for the details of how this incentive amount was calculated.

Q. Have there been any adjustments to the incentive amount filed in March?

A. No.

Q. Do you have an exhibit to your testimony?

A. Yes. I am sponsoring Exhibit No. (ARB-1P), which consists of the GPIF standard form schedules prescribed in the GPIF Implementation Manual and supporting data, including outage rates, net operating heat rates, and computer analyses and graphs for each

of the individual GPIF units. This exhibit is attached to my prepared testimony and includes as its first page an index to the contents of the exhibit.

Q. Which of the Company's generating units have you included in the GPIF program for the upcoming projection period?

A. For the 2025 projection period, the GPIF program includes the following units: Bartow Unit 4, Citrus CC Unit 1, Citrus CC Unit 2, Crystal River Unit 5, Hines Units 1, 2, 3 and 4, and Osprey Unit 1. Combined, these units account for 81% of the estimated total system net generation for the period.

Q. Have you determined the equivalent availability targets and improvement/degradation ranges for the Company's GPIF units?

A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of my Exhibit No. (ARB-1P).

Q. How were the equivalent availability targets developed?

A. The equivalent availability targets were developed using the methodology established for the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual. This includes the formulation of graphs based on each unit's historic performance data for the four individual unplanned outage rates (i.e., forced, partial forced, maintenance, and partial maintenance outage rates), which in combination constitute the unit's equivalent unplanned outage rate ("EUOR"). From operational data and these graphs, the individual target rates are determined through a review of three years of monthly data points. The unit's four target rates are then used to calculate its unplanned outage hours for the projection period. When the unit's projected planned outage hours are taken into account, the hours calculated from these individual unplanned outage rates can then be converted into an overall equivalent unplanned outage factor ("EUOF"). Because factors are additive (unlike rates), the EUOF and planned outage factor ("POF") when added to the equivalent availability factor ("EAF") will always equal 100%. For example, an EUOF of 15% and POF of 10% results in an EAF of 75%. The supporting tables and graphs for the target and range rates are contained in pages 49-94 of my exhibit in the section entitled "Unplanned Outage Rate Tables and Graphs."

Q. Please describe the methodology utilized to develop the improvement/degradation ranges for each GPIF unit's availability targets?

A. The methodology described in the GPIF Implementation Manual was used. Ranges were first established for each of the four unplanned outage rates associated with each unit. From an analysis of the unplanned outage graphs, units with small historical variations in outage

rates were assigned narrow ranges and units with large variations were assigned wider ranges. These individual ranges, expressed in term of rates, were then converted into a single unit availability range, expressed in terms of a factor, using the same procedure described above for converting the availability targets from rates to factors.

Q. Were adjustments made to historical unit availability to account for significant anomalies in historical performance?

A. No.

Q. Have you determined the net operating heat rate targets and ranges for the Company's GPIF units?

A. Yes. This information is included in the Target and Range Summary on page 4 of my Exhibit No. (ARB-1P).

Q. How were these heat rate targets and ranges developed?

A. The development of the heat rate targets and ranges for the upcoming period utilized historical data from the past three years, as described in the GPIF Implementation Manual. A "least squares" procedure was used to curve-fit the heat rate data to a linear relationship with Net Operating Factor (NOF), and ranges at a 90% confidence level were also established assuming a normal distribution. The analyses and data plots used to develop the heat rate targets and ranges for each of the GPIF units are contained in pages 30-48 of my exhibit in the section entitled "Average Net Operating Heat Rate Curves."

Q. How were the GPIF incentive points developed for the unit availability and heat rate ranges?

A. GPIF incentive points for availability and heat rate were developed by evenly spreading the positive and negative point values from the target to the maximum and minimum values in the case of availability, and from the neutral band to the maximum and minimum values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range in the same manner as described for incentive points. The maximum savings (loss) dollars are the same as those used in the calculation of the weighting factors.

Q. How were the GPIF weighting factors determined?

A. To determine the weighting factors for availability, a series of simulations was made using a production costing model in which each unit's maximum equivalent availability was substituted for the target value to obtain a new system fuel cost. The differences in fuel costs between these cases and the target case determine the contribution of each unit's availability to fuel savings. The heat rate contribution of each unit to fuel savings was determined by multiplying the BTU savings between the minimum and target heat rates (at constant generation) by the average cost per BTU for that unit. Weighting factors were then calculated by dividing each individual unit's fuel savings by total system fuel savings.

Q. What was the basis for determining the estimated maximum incentive amount?

A. The determination of the maximum reward or penalty was based upon monthly common equity projections obtained from a detailed financial simulation performed by the Company's Corporate Model.

Q. What is the Company's estimated maximum incentive amount for 2025?

A. The estimated maximum incentive for the Company is $16,021,013. The calculation of the estimated maximum incentive is shown on page 3 of my Exhibit No. (ARB-1P).

Q. Does this conclude your testimony?

A. Yes.

GPIF Targets and Ranges for January through December 2025

STANDARD FORM GPIF SCHEDULES

Original Sheet No. 7.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2025 - December 2025

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$32,042,026	$16,021,013
9	$28,837,823	$14,418,912
8	$25,633,621	$12,816,810
7	$22,429,418	$11,214,709
6	$19,225,215	$9,612,608
5	$16,021,013	$8,010,506
4	$12,816,810	$6,408,405
3	$9,612,608	$4,806,304
2	$6,408,405	$3,204,203
1	$3,204,203	$1,602,101
0	$0	$0
-1	($3,856,459)	($1,602,101)
-2	($7,712,918)	($3,204,203)
-3	($11,569,377)	($4,806,304)
-4	($15,425,835)	($6,408,405)
-5	($19,282,294)	($8,010,506)
-6	($23,138,753)	($9,612,608)
-7	($26,995,212)	($11,214,709)
-8	($30,851,671)	($12,816,810)
-9	($34,708,130)	($14,418,912)
-10	($38,564,588)	($16,021,013)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2025 - December 2025

1	Beginning of period balance of common equity	$10,897,309,438	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2025	$10,991,118,352	
3	Month of FEBRUARY 2025	$11,059,596,745	
4	Month of MARCH 2025	$11,123,700,008	
5	Month of APRIL 2025	$11,203,173,453	
6	Month of MAY 2025	$11,315,207,977	
7	Month of JUNE 2025	$11,434,123,122	
8	Month of JULY 2025	$11,564,211,458	
9	Month of AUGUST 2025	$11,328,022,774	
10	Month of SEPTEMBER 2025	$11,434,182,572	
11	Month of OCTOBER 2025	$11,530,065,327	
12	Month of NOVEMBER 2025	$11,592,213,006	
13	Month of DECEMBER 2025	$11,674,786,087	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$11,319,054,640	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.4450%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$38,011,467	
18	Jurisdictional Sales	40,817,228	MWH
19	Total Sales	40,817,430	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	100.00%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$38,011,467	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	$16,021,013	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$16,021,013	

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	4.78	90.43	93.25	84.73	1,532	(1,964)
Citrus County 1	2.68	78.33	79.37	76.16	857	(411)
Citrus County 2	0.02	91.14	91.70	89.97	8	(713)
Crystal River 5	13.08	82.52	88.81	70.29	4,193	(7,498)
Hines 1	1.36	96.14	97.95	92.44	436	(880)
Hines 2	0.34	82.06	83.79	78.53	109	(436)
Hines 3	1.09	95.21	97.45	90.68	350	(662)
Hines 4	1.32	77.29	80.59	70.71	424	(1,030)
Osprey 1	0.63	85.26	87.16	81.44	203	(1,041)
GPIF System	25.31				8,111	(14,634)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	16.31	7,557	72.5	7,355	7,758	5,227	(5,227)
Citrus County 1	6.50	6,866	92.4	6,765	6,967	2,083	(2,083)
Citrus County 2	6.54	6,783	96.2	6,697	6,870	2,096	(2,096)
Crystal River 5	18.44	10,328	64.7	9,729	10,927	5,908	(5,908)
Hines 1	3.84	7,449	75.1	7,320	7,578	1,231	(1,231)
Hines 2	7.53	7,831	69.9	7,551	8,111	2,412	(2,412)
Hines 3	3.17	7,177	79.1	7,072	7,283	1,016	(1,016)
Hines 4	4.14	7,158	78.5	7,029	7,287	1,326	(1,326)
Osprey 1	8.21	7,223	88.9	6,938	7,508	2,631	(2,631)
GPIF System	74.69					23,931	(23,931)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2024 POF	Actual Performance 1st Prior Period Jan-Jun 2024 EUOF	Actual Performance 1st Prior Period Jan-Jun 2024 EUOR	Actual Performance 2nd Prior Period Jan-Dec 2023 POF	Actual Performance 2nd Prior Period Jan-Dec 2023 EUOF	Actual Performance 2nd Prior Period Jan-Dec 2023 EUOR
Bartow 4	4.78	18.88	3.56	6.01	6.23	5.74	3.63	4.17	10.58	1.44	1.73
Citrus County 1	2.68	10.57	19.45	2.22	2.77	11.37	4.35	4.91	5.41	3.17	3.35
Citrus County 2	0.02	0.09	7.67	1.19	1.29	0.89	1.15	1.16	6.09	1.05	1.12
Crystal River 5	13.08	51.69	3.84	13.64	17.43	50.19	12.62	25.58	0.00	21.57	27.23
Hines 1	1.36	5.38	0.00	3.86	4.67	0.00	6.90	6.90	24.74	2.89	3.87
Hines 2	0.34	1.35	14.25	3.70	4.95	21.35	6.92	9.65	17.79	4.29	5.81
Hines 3	1.09	4.31	0.00	4.79	5.81	0.00	6.03	6.41	17.08	7.49	9.33
Hines 4	1.32	5.23	15.62	7.09	8.73	35.77	5.75	8.96	0.00	3.10	3.24
Osprey 1	0.63	2.50	10.68	4.05	7.07	20.88	9.61	13.77	20.04	3.37	4.97
GPIF System Wghtd. Avg.	25.31	100.00	5.99	9.36	11.68	30.91	8.93	16.12	5.38	12.54	15.74

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2022 POF	Actual Performance 3rd Prior Period Jan-Dec 2022 EUOF	Actual Performance 3rd Prior Period Jan-Dec 2022 EUOR	Actual Performance 4th Prior Period Jan-Dec 2021 POF	Actual Performance 4th Prior Period Jan-Dec 2021 EUOF	Actual Performance 4th Prior Period Jan-Dec 2021 EUOR	Actual Performance 5th Prior Period Jan-Dec 2020 POF	Actual Performance 5th Prior Period Jan-Dec 2020 EUOF	Actual Performance 5th Prior Period Jan-Dec 2020 EUOR
Bartow 4	5.79	5.62	6.31	8.36	16.23	18.52	4.70	2.37	2.68
Citrus County 1	12.26	1.33	1.52	11.42	4.50	5.08	7.67	1.56	1.71
Citrus County 2	11.46	0.76	0.86	10.92	3.32	3.73	6.20	1.23	1.31
Crystal River 5	4.99	8.43	10.06	11.65	5.93	7.44	11.59	3.44	5.50
Hines 1	0.00	4.41	4.47	16.44	4.67	5.71	8.73	5.71	6.91
Hines 2	16.58	3.41	4.36	3.69	0.47	0.52	13.77	3.64	4.50
Hines 3	2.95	4.60	4.96	32.86	2.31	3.88	0.00	3.40	3.83
Hines 4	6.61	15.37	16.84	6.20	1.94	2.24	12.03	3.63	4.36
Osprey 1	31.59	4.81	8.83	7.59	3.00	4.63	9.01	6.29	9.00
GPIF System Wghtd. Avg.	6.46	6.96	8.16	11.68	7.14	8.60	9.20	3.24	4.58

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2023 - Dec 2023	2nd Prior HR Jan 2022 - Dec 2022	3rd Prior HR Jan 2021 - Dec 2021
Bartow 4	16.31	21.84	7,557	7,560	7,588	7,584
Citrus County 1	6.50	8.70	6,866	6,874	6,866	6,800
Citrus County 2	6.54	8.76	6,783	6,798	6,769	6,774
Crystal River 5	18.44	24.69	10,328	10,075	10,326	10,699
Hines 1	3.84	5.15	7,449	7,465	7,471	7,431
Hines 2	7.53	10.08	7,831	7,956	7,855	7,693
Hines 3	3.17	4.25	7,177	7,151	7,200	7,209
Hines 4	4.14	5.54	7,158	7,206	7,140	7,091
Osprey 1	8.21	11.00	7,223	7,232	7,138	7,189
			-	-	-	-
			-	-	-	-
			-	-	-	-
GPIF System Weighted Avg.	74.69	100.00	8,060	8,016	8,060	8,130

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2025 - December 2025

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Bartow 4 EAF	1,696,115	1,694,584	1,532	4.78
Bartow 4 HR	1,696,115	1,690,889	5,227	16.31
Citrus County 1 EAF	1,696,115	1,695,258	857	2.68
Citrus County 1 HR	1,696,115	1,694,032	2,083	6.50
Citrus County 2 EAF	1,696,115	1,696,108	8	0.02
Citrus County 2 HR	1,696,115	1,694,020	2,096	6.54
Crystal River 5 EAF	1,696,115	1,691,923	4,193	13.08
Crystal River 5 HR	1,696,115	1,690,207	5,908	18.44
Hines 1 EAF	1,696,115	1,695,679	436	1.36
Hines 1 HR	1,696,115	1,694,884	1,231	3.84
Hines 2 EAF	1,696,115	1,696,006	109	0.34
Hines 2 HR	1,696,115	1,693,704	2,412	7.53
Hines 3 EAF	1,696,115	1,695,766	350	1.09
Hines 3 HR	1,696,115	1,695,099	1,016	3.17
Hines 4 EAF	1,696,115	1,695,691	424	1.32
Hines 4 HR	1,696,115	1,694,789	1,326	4.14
Osprey 1 EAF	1,696,115	1,695,913	203	0.63
Osprey 1 HR	1,696,115	1,693,484	2,631	8.21

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

Original Sheet No. 7.106.1

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,531,546	93.25	10	$5,226,543	7,355.2
9	$1,378,391	92.96	9	$4,703,889	7,367.8
8	$1,225,237	92.68	8	$4,181,235	7,380.5
7	$1,072,082	92.40	7	$3,658,580	7,393.1
6	$918,927	92.12	6	$3,135,926	7,405.7
5	$765,773	91.84	5	$2,613,272	7,418.4
4	$612,618	91.56	4	$2,090,617	7,431.0
3	$459,464	91.28	3	$1,567,963	7,443.6
2	$306,309	90.99	2	$1,045,309	7,456.3
1	$153,155	90.71	1	$522,654	7,468.9
					7,481.5
0	$0	90.43	0	$0	7,556.5
					7,631.5
-1	($196,361)	89.86	-1	($522,654)	7,644.2
-2	($392,722)	89.29	-2	($1,045,309)	7,656.8
-3	($589,083)	88.72	-3	($1,567,963)	7,669.4
-4	($785,445)	88.15	-4	($2,090,617)	7,682.1
-5	($981,806)	87.58	-5	($2,613,272)	7,694.7
-6	($1,178,167)	87.01	-6	($3,135,926)	7,707.3
-7	($1,374,528)	86.44	-7	($3,658,580)	7,720.0
-8	($1,570,889)	85.87	-8	($4,181,235)	7,732.6
-9	($1,767,250)	85.30	-9	($4,703,889)	7,745.2
-10	($1,963,611)	84.73	-10	($5,226,543)	7,757.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
4.78%	16.31%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$857,248	79.37	10	$2,083,058	6,764.5
9	$771,523	79.27	9	$1,874,752	6,767.2
8	$685,798	79.16	8	$1,666,446	6,769.8
7	$600,074	79.06	7	$1,458,141	6,772.4
6	$514,349	78.95	6	$1,249,835	6,775.0
5	$428,624	78.85	5	$1,041,529	6,777.6
4	$342,899	78.74	4	$833,223	6,780.3
3	$257,174	78.64	3	$624,917	6,782.9
2	$171,450	78.53	2	$416,612	6,785.5
1	$85,725	78.43	1	$208,306	6,788.1
					6,790.8
0	$0	78.33	0	$0	6,865.8
					6,940.8
-1	($41,092)	78.11	-1	($208,306)	6,943.4
-2	($82,185)	77.89	-2	($416,612)	6,946.0
-3	($123,277)	77.68	-3	($624,917)	6,948.6
-4	($164,369)	77.46	-4	($833,223)	6,951.3
-5	($205,461)	77.24	-5	($1,041,529)	6,953.9
-6	($246,554)	77.03	-6	($1,249,835)	6,956.5
-7	($287,646)	76.81	-7	($1,458,141)	6,959.1
-8	($328,738)	76.60	-8	($1,666,446)	6,961.8
-9	($369,831)	76.38	-9	($1,874,752)	6,964.4
-10	($410,923)	76.16	-10	($2,083,058)	6,967.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.68%	6.50%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$7,626	91.70	10	$2,095,684	6,696.5
9	$6,863	91.65	9	$1,886,116	6,697.7
8	$6,101	91.59	8	$1,676,547	6,698.9
7	$5,338	91.53	7	$1,466,979	6,700.1
6	$4,575	91.48	6	$1,257,411	6,701.2
5	$3,813	91.42	5	$1,047,842	6,702.4
4	$3,050	91.37	4	$838,274	6,703.6
3	$2,288	91.31	3	$628,705	6,704.8
2	$1,525	91.25	2	$419,137	6,705.9
1	$763	91.20	1	$209,568	6,707.1
					6,708.3
0	$0	91.14	0	$0	6,783.3
					6,858.3
-1	($71,291)	91.02	-1	($209,568)	6,859.5
-2	($142,582)	90.91	-2	($419,137)	6,860.6
-3	($213,874)	90.79	-3	($628,705)	6,861.8
-4	($285,165)	90.67	-4	($838,274)	6,863.0
-5	($356,456)	90.55	-5	($1,047,842)	6,864.1
-6	($427,747)	90.44	-6	($1,257,411)	6,865.3
-7	($499,039)	90.32	-7	($1,466,979)	6,866.5
-8	($570,330)	90.20	-8	($1,676,547)	6,867.7
-9	($641,621)	90.08	-9	($1,886,116)	6,868.8
-10	($712,912)	89.97	-10	($2,095,684)	6,870.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.02%	6.54%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$4,192,665	88.81	10	$5,908,448	9,729.0
9	$3,773,399	88.18	9	$5,317,603	9,781.4
8	$3,354,132	87.55	8	$4,726,759	9,833.8
7	$2,934,866	86.92	7	$4,135,914	9,886.2
6	$2,515,599	86.30	6	$3,545,069	9,938.6
5	$2,096,333	85.67	5	$2,954,224	9,991.0
4	$1,677,066	85.04	4	$2,363,379	10,043.4
3	$1,257,800	84.41	3	$1,772,534	10,095.8
2	$838,533	83.78	2	$1,181,690	10,148.2
1	$419,267	83.15	1	$590,845	10,200.6
					10,252.9
0	$0	82.52	0	$0	10,327.9
					10,402.9
-1	($749,756)	81.30	-1	($590,845)	10,455.3
-2	($1,499,512)	80.07	-2	($1,181,690)	10,507.7
-3	($2,249,268)	78.85	-3	($1,772,534)	10,560.1
-4	($2,999,024)	77.63	-4	($2,363,379)	10,612.5
-5	($3,748,781)	76.40	-5	($2,954,224)	10,664.9
-6	($4,498,537)	75.18	-6	($3,545,069)	10,717.3
-7	($5,248,293)	73.96	-7	($4,135,914)	10,769.7
-8	($5,998,049)	72.73	-8	($4,726,759)	10,822.1
-9	($6,747,805)	71.51	-9	($5,317,603)	10,874.5
-10	($7,497,561)	70.29	-10	($5,908,448)	10,926.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
13.08%	18.44%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$436,013	97.95	10	$1,231,388	7,319.5
9	$392,412	97.77	9	$1,108,249	7,324.9
8	$348,810	97.59	8	$985,110	7,330.3
7	$305,209	97.41	7	$861,971	7,335.7
6	$261,608	97.22	6	$738,833	7,341.1
5	$218,007	97.04	5	$615,694	7,346.5
4	$174,405	96.86	4	$492,555	7,351.9
3	$130,804	96.68	3	$369,416	7,357.3
2	$87,203	96.50	2	$246,278	7,362.7
1	$43,601	96.32	1	$123,139	7,368.1
					7,373.6
0	$0	96.14	0	$0	7,448.6
					7,523.6
-1	($87,970)	95.77	-1	($123,139)	7,529.0
-2	($175,940)	95.40	-2	($246,278)	7,534.4
-3	($263,910)	95.03	-3	($369,416)	7,539.8
-4	($351,880)	94.66	-4	($492,555)	7,545.2
-5	($439,850)	94.29	-5	($615,694)	7,550.6
-6	($527,819)	93.92	-6	($738,833)	7,556.0
-7	($615,789)	93.55	-7	($861,971)	7,561.4
-8	($703,759)	93.18	-8	($985,110)	7,566.8
-9	($791,729)	92.81	-9	($1,108,249)	7,572.2
-10	($879,699)	92.44	-10	($1,231,388)	7,577.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.36%	3.84%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$109,291	83.79	10	$2,411,661	7,551.3
9	$98,362	83.62	9	$2,170,495	7,571.8
8	$87,433	83.44	8	$1,929,328	7,592.3
7	$76,504	83.27	7	$1,688,162	7,612.8
6	$65,575	83.10	6	$1,446,996	7,633.3
5	$54,646	82.92	5	$1,205,830	7,653.8
4	$43,716	82.75	4	$964,664	7,674.3
3	$32,787	82.58	3	$723,498	7,694.8
2	$21,858	82.40	2	$482,332	7,715.3
1	$10,929	82.23	1	$241,166	7,735.8
					7,756.3
0	$0	82.06	0	$0	7,831.3
					7,906.3
-1	($43,627)	81.70	-1	($241,166)	7,926.8
-2	($87,254)	81.35	-2	($482,332)	7,947.3
-3	($130,881)	81.00	-3	($723,498)	7,967.8
-4	($174,508)	80.65	-4	($964,664)	7,988.3
-5	($218,135)	80.29	-5	($1,205,830)	8,008.8
-6	($261,762)	79.94	-6	($1,446,996)	8,029.3
-7	($305,389)	79.59	-7	($1,688,162)	8,049.8
-8	($349,016)	79.24	-8	($1,929,328)	8,070.4
-9	($392,643)	78.88	-9	($2,170,495)	8,090.9
-10	($436,270)	78.53	-10	($2,411,661)	8,111.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.34%	7.53%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$349,727	97.45	10	$1,016,188	7,071.5
9	$314,754	97.23	9	$914,570	7,074.6
8	$279,781	97.00	8	$812,951	7,077.6
7	$244,809	96.78	7	$711,332	7,080.7
6	$209,836	96.55	6	$609,713	7,083.7
5	$174,863	96.33	5	$508,094	7,086.8
4	$139,891	96.11	4	$406,475	7,089.9
3	$104,918	95.88	3	$304,857	7,092.9
2	$69,945	95.66	2	$203,238	7,096.0
1	$34,973	95.43	1	$101,619	7,099.0
					7,102.1
0	$0	95.21	0	$0	7,177.1
					7,252.1
-1	($66,204)	94.76	-1	($101,619)	7,255.2
-2	($132,409)	94.30	-2	($203,238)	7,258.2
-3	($198,613)	93.85	-3	($304,857)	7,261.3
-4	($264,817)	93.40	-4	($406,475)	7,264.3
-5	($331,021)	92.94	-5	($508,094)	7,267.4
-6	($397,226)	92.49	-6	($609,713)	7,270.5
-7	($463,430)	92.04	-7	($711,332)	7,273.5
-8	($529,634)	91.59	-8	($812,951)	7,276.6
-9	($595,839)	91.13	-9	($914,570)	7,279.6
-10	($662,043)	90.68	-10	($1,016,188)	7,282.7

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.09%	3.17%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$424,064	80.59	10	$1,326,480	7,028.9
9	$381,657	80.26	9	$1,193,832	7,034.3
8	$339,251	79.93	8	$1,061,184	7,039.7
7	$296,845	79.60	7	$928,536	7,045.1
6	$254,438	79.27	6	$795,888	7,050.5
5	$212,032	78.94	5	$663,240	7,055.9
4	$169,625	78.61	4	$530,592	7,061.3
3	$127,219	78.28	3	$397,944	7,066.7
2	$84,813	77.95	2	$265,296	7,072.1
1	$42,406	77.62	1	$132,648	7,077.5
					7,083.0
0	$0	77.29	0	$0	7,158.0
					7,233.0
-1	($102,965)	76.63	-1	($132,648)	7,238.4
-2	($205,931)	75.97	-2	($265,296)	7,243.8
-3	($308,896)	75.32	-3	($397,944)	7,249.2
-4	($411,862)	74.66	-4	($530,592)	7,254.6
-5	($514,827)	74.00	-5	($663,240)	7,260.0
-6	($617,793)	73.34	-6	($795,888)	7,265.4
-7	($720,758)	72.68	-7	($928,536)	7,270.8
-8	($823,724)	72.03	-8	($1,061,184)	7,276.2
-9	($926,689)	71.37	-9	($1,193,832)	7,281.6
-10	($1,029,654)	70.71	-10	($1,326,480)	7,287.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.32%	4.14%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2025 - December 2025

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$202,898	87.16	10	$2,631,498	6,937.9
9	$182,608	86.97	9	$2,368,348	6,958.9
8	$162,318	86.78	8	$2,105,198	6,979.9
7	$142,029	86.59	7	$1,842,049	7,000.9
6	$121,739	86.40	6	$1,578,899	7,021.9
5	$101,449	86.21	5	$1,315,749	7,042.9
4	$81,159	86.02	4	$1,052,599	7,063.9
3	$60,869	85.83	3	$789,449	7,084.9
2	$40,580	85.64	2	$526,300	7,105.9
1	$20,290	85.45	1	$263,150	7,126.9
					7,147.9
0	$0	85.26	0	$0	7,222.9
					7,297.9
-1	($104,097)	84.88	-1	($263,150)	7,318.9
-2	($208,193)	84.50	-2	($526,300)	7,339.9
-3	($312,290)	84.12	-3	($789,449)	7,360.8
-4	($416,386)	83.73	-4	($1,052,599)	7,381.8
-5	($520,483)	83.35	-5	($1,315,749)	7,402.8
-6	($624,579)	82.97	-6	($1,578,899)	7,423.8
-7	($728,676)	82.59	-7	($1,842,049)	7,444.8
-8	($832,772)	82.20	-8	($2,105,198)	7,465.8
-9	($936,869)	81.82	-9	($2,368,348)	7,486.8
-10	($1,040,965)	81.44	-10	($2,631,498)	7,507.8

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.63%	8.21%

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UNIT PERFORMANCE DATA

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Bartow 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.77	93.77	93.77	84.39	92.26	93.77	93.77	93.77	93.77	88.48	69.55	93.77	90.43
2. POF	0.00	0.00	0.00	10.00	1.61	0.00	0.00	0.00	0.00	5.65	25.83	0.00	3.56
3. EUOF	6.23	6.23	6.23	5.61	6.13	6.23	6.23	6.23	6.23	5.88	4.62	6.23	6.01
4. EUOR	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23	6.23
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	699.0	631.4	699.0	608.8	687.8	676.5	699.0	699.0	676.5	659.6	501.7	699.0	7,937.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	45.0	40.6	45.0	111.2	56.2	43.5	45.0	45.0	43.5	84.4	218.3	45.0	822.5
9. POH & PPOH	0.0	0.0	0.0	72.0	12.0	0.0	0.0	0.0	0.0	42.0	186.0	0.0	312.0
10. FOH & PFOH	32.9	29.7	32.9	28.6	32.4	31.8	32.9	32.9	31.8	31.0	23.6	32.9	373.5
11. MOH & PMOH	13.5	12.2	13.5	11.7	13.2	13.0	13.5	13.5	13.0	12.7	9.7	13.5	152.8
12. Oper. Btu(MBtu)	3,737,479	3,318,056	3,841,001	4,093,017	4,791,963	4,718,001	4,894,490	4,940,755	4,600,012	4,883,255	3,123,387	3,814,727	50,789,899
13. Net Gen. (MWH)	491,029.3	435,654.3	505,140.4	542,881.0	636,682.0	626,885.1	650,461.6	656,917.1	610,457.5	650,820.6	412,837.5	501,556.2	6,721,322.4
14. ANOHR (Btu/KWH)	7,612	7,616	7,604	7,539	7,526	7,526	7,525	7,521	7,535	7,503	7,566	7,606	7,557
15. NOF (%)	60.1	59.1	61.9	76.3	79.3	79.3	79.7	80.5	77.3	84.5	70.4	61.4	72.5
16. NSC (MW)	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168	1168
17. ANOHR Equation	ANOHR=	-4.449	x NOF +	7,879.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Citrus County 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.24	72.94	53.34	97.24	97.23	97.23	97.23	97.23	84.27	0.00	48.63	97.24	78.33
2. POF	0.00	25.00	45.16	0.00	0.00	0.00	0.00	0.00	13.33	100.00	50.00	0.00	19.45
3. EUOF	2.76	2.06	1.50	2.76	2.77	2.77	2.77	2.77	2.39	0.00	1.37	2.76	2.22
4. EUOR	2.77	2.77	2.77	2.77	2.77	2.77	2.77	2.77	2.77	0.00	2.77	2.77	2.77
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	724.2	487.9	392.1	701.2	724.6	701.2	724.6	724.6	607.0	0.0	346.5	724.5	6,858.5
7. RSH	0.4	3.0	5.4	0.0	0.0	0.0	0.0	0.0	0.7	0.0	4.3	0.1	14.0
8. UH	19.4	181.1	346.5	18.8	19.4	18.8	19.4	19.4	112.2	744.0	369.3	19.4	1887.5
9. POH & PPOH	0.0	168.0	336.0	0.0	0.0	0.0	0.0	0.0	96.0	744.0	360.0	0.0	1704.0
10. FOH & PFOH	9.7	6.6	5.3	9.4	9.8	9.4	9.8	9.8	8.2	0.0	4.7	9.8	92.3
11. MOH & PMOH	10.8	7.3	5.9	10.5	10.8	10.5	10.8	10.8	9.1	0.0	5.2	10.8	102.4
12. Oper. Btu(MBtu)	3,586,468	2,352,221	1,970,635	3,521,631	3,761,934	3,662,159	3,801,299	3,834,144	3,200,763	-	1,809,696	3,613,602	35,121,804
13. Net Gen. (MWH)	518,838.4	338,530.2	285,926.2	510,887.4	549,512.6	535,616.1	556,507.6	562,373.5	469,113.4	-	264,688.0	523,504.0	5,115,497.5
14. ANOHR (Btu/KWH)	6,912	6,948	6,892	6,893	6,846	6,837	6,831	6,818	6,823	-	6,837	6,903	6,866
15. NOF (%)	88.8	86.0	90.4	90.3	94.0	94.6	95.2	96.2	95.8	0.0	94.7	89.5	92.4
16. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
17. ANOHR Equation	ANOHR=	-12.803	x NOF +	8,049.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Citrus County 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.71	98.71	98.71	98.71	76.42	98.71	98.71	98.71	98.71	98.71	46.07	82.81	91.14
2. POF	0.00	0.00	0.00	0.00	22.58	0.00	0.00	0.00	0.00	0.00	53.33	16.13	7.67
3. EUOF	1.29	1.29	1.29	1.29	1.00	1.29	1.29	1.29	1.29	1.29	0.60	1.06	1.19
4. EUOR	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	735.8	664.4	735.8	712.1	569.7	712.1	735.8	735.8	712.1	735.8	332.1	608.1	7,989.7
7. RSH	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	9.2	9.7
8. UH	8.2	7.4	8.2	7.9	174.3	7.9	8.2	8.2	7.9	8.2	387.7	126.7	760.6
9. POH & PPOH	0.0	0.0	0.0	0.0	168.0	0.0	0.0	0.0	0.0	0.0	384.0	120.0	672.0
10. FOH & PFOH	5.0	4.5	5.0	4.9	3.9	4.9	5.0	5.0	4.9	5.0	2.3	4.2	54.6
11. MOH & PMOH	4.6	4.1	4.6	4.4	3.5	4.4	4.6	4.6	4.4	4.6	2.1	3.8	49.5
12. Oper. Btu(MBtu)	3,825,794	3,402,045	3,896,892	3,794,404	2,994,059	3,808,441	3,939,211	3,923,245	3,803,401	3,932,873	1,776,081	3,115,140	42,212,476
13. Net Gen. (MWH)	563,298.9	500,313.4	574,592.4	559,754.5	441,205.0	561,991.7	581,334.2	578,789.1	561,188.2	580,323.6	262,087.8	458,140.0	6,223,018.6
14. ANOHR (Btu/KWH)	6,792	6,800	6,782	6,779	6,786	6,777	6,776	6,778	6,777	6,777	6,777	6,800	6,783
15. NOF (%)	94.5	93.0	96.4	97.0	95.6	97.4	97.5	97.1	97.3	97.4	97.4	93.0	96.2
16. NSC (MW)	810	810	810	810	810	810	810	810	810	810	810	810	810
17. ANOHR Equation	ANOHR=	-5.176	x NOF +	7,281.0									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	88.34	88.45	89.78	66.38	65.65	86.00	84.97	82.57	82.57	84.51	84.00	87.25	82.52
2. POF	0.00	0.00	0.00	23.33	22.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84
3. EUOF	11.66	11.55	10.22	10.28	11.77	14.00	15.03	17.43	17.43	15.49	16.00	12.75	13.64
4. EUOR	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43	17.43
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	425.5	380.6	372.8	363.0	429.5	494.1	548.1	635.9	615.4	565.0	564.8	465.1	5,859.8
7. RSH	246.2	226.7	307.9	127.3	73.5	141.9	102.7	0.0	0.0	82.9	59.2	199.8	1568.1
8. UH	72.3	64.7	63.4	229.7	241.0	84.0	93.2	108.1	104.6	96.0	96.0	79.1	1332.1
9. POH & PPOH	0.0	0.0	0.0	168.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10. FOH & PFOH	22.6	20.2	19.8	19.3	22.8	26.2	29.1	33.8	32.7	30.0	30.0	24.7	311.1
11. MOH & PMOH	64.2	57.4	56.2	54.8	64.8	74.5	82.7	95.9	92.8	85.2	85.2	70.2	884.0
12. Oper. Btu(MBtu)	2,110,606	1,755,591	1,692,888	1,581,743	1,857,051	2,245,936	2,709,066	3,108,767	2,821,480	2,565,468	2,573,779	2,282,469	27,348,994
13. Net Gen. (MWH)	211,675.1	168,955.8	161,692.2	148,268.3	173,510.9	214,598.2	271,063.5	308,953.1	270,734.5	245,006.7	246,232.5	227,366.4	2,648,057.2
14. ANOHR (Btu/KWH)	9,971	10,391	10,470	10,668	10,703	10,466	9,994	10,062	10,422	10,471	10,453	10,039	10,328
15. NOF (%)	71.3	63.6	62.1	58.5	57.9	62.2	70.9	69.6	63.0	62.1	62.5	70.0	64.7
16. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
17. ANOHR Equation	ANOHR=	-54.629	x NOF +	13,864.8									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.54	97.05	95.80	95.56	95.57	95.80	95.82	95.71	96.13	95.84	95.41	97.44	96.14
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.46	2.95	4.20	4.44	4.43	4.20	4.18	4.29	3.87	4.16	4.59	2.56	3.86
4. EUOR	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67	4.67
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	374.0	405.7	639.9	654.7	675.1	618.1	636.6	653.5	570.0	632.7	675.6	389.3	6,925.2
7. RSH	352.7	247.5	74.4	34.9	37.6	73.2	77.9	60.1	123.5	81.9	13.1	336.6	1513.2
8. UH	17.4	18.8	29.7	30.4	31.3	28.7	29.6	30.3	26.5	29.4	31.4	18.1	321.6
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	11.5	12.5	19.7	20.2	20.8	19.1	19.6	20.2	17.6	19.5	20.8	12.0	213.7
11. MOH & PMOH	6.7	7.3	11.5	11.8	12.2	11.1	11.5	11.8	10.3	11.4	12.2	7.0	124.7
12. Oper. Btu(MBtu)	1,087,087	1,163,737	1,869,026	1,828,786	1,802,164	1,672,706	1,699,840	1,790,463	1,509,981	1,744,472	2,138,284	1,090,011	19,409,242
13. Net Gen. (MWH)	147,008.3	156,950.0	252,994.3	245,363.1	239,780.7	223,099.1	226,176.6	239,347.1	200,627.7	233,475.0	294,641.8	146,309.8	2,605,773.5
14. ANOHR (Btu/KWH)	7,395	7,415	7,388	7,453	7,516	7,498	7,516	7,481	7,526	7,472	7,257	7,450	7,449
15. NOF (%)	78.5	77.2	78.9	74.8	70.9	72.0	70.9	73.1	70.2	73.7	87.1	75.0	75.1
16. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
17. ANOHR Equation	ANOHR=	-16.008	x NOF +	8,650.9									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.71	96.57	43.35	0.00	79.93	95.19	95.24	95.17	95.19	95.17	95.07	96.11	82.06
2. POF	0.00	0.00	54.84	100.00	16.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.25
3. EUOF	2.29	3.43	1.81	0.00	3.94	4.81	4.76	4.83	4.81	4.83	4.93	3.89	3.70
4. EUOR	4.95	4.95	4.95	0.00	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	330.1	446.3	261.1	0.0	568.5	671.5	685.5	696.1	670.3	696.7	687.4	561.1	6,274.6
7. RSH	400.1	207.0	64.0	0.0	31.7	20.4	29.8	18.7	21.6	18.1	3.8	159.4	974.4
8. UH	13.8	18.7	418.9	720.0	143.8	28.1	28.7	29.2	28.1	29.2	28.8	23.5	1511.0
9. POH & PPOH	0.0	0.0	408.0	720.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1248.0
10. FOH & PFOH	9.2	12.5	7.3	0.0	15.9	18.8	19.2	19.5	18.7	19.5	19.2	15.7	175.5
11. MOH & PMOH	7.8	10.6	6.2	0.0	13.4	15.9	16.2	16.5	15.9	16.5	16.3	13.3	148.4
12. Oper. Btu(MBtu)	899,568	1,192,549	714,956	-	1,929,562	2,291,271	2,313,510	2,340,998	2,191,271	2,353,247	2,456,795	1,798,183	20,519,807
13. Net Gen. (MWH)	110,635.4	146,167.9	88,004.1	-	248,680.6	295,708.5	297,734.9	300,993.9	279,786.4	302,904.9	321,093.2	228,516.6	2,620,226.5
14. ANOHR (Btu/KWH)	8,131	8,159	8,124	-	7,759	7,748	7,770	7,778	7,832	7,769	7,651	7,869	7,831
15. NOF (%)	56.1	54.9	56.5	0.0	73.3	73.8	72.8	72.4	69.9	72.8	78.2	68.2	69.9
16. NSC (MW)	597	597	597	597	597	597	597	597	597	597	597	597	597
17. ANOHR Equation	ANOHR=	-21.702	x NOF +	9,349.3									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.31	96.57	95.56	94.28	94.38	94.37	94.43	94.36	94.52	94.44	94.86	97.49	95.21
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.69	3.43	4.44	5.72	5.62	5.63	5.57	5.64	5.48	5.56	5.14	2.51	4.79
4. EUOR	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	326.8	376.5	539.6	673.0	682.1	662.1	676.7	684.8	644.6	675.2	604.6	305.2	6,851.3
7. RSH	399.7	275.3	175.5	11.0	25.3	22.4	31.0	22.5	40.8	32.6	83.0	422.4	1541.4
8. UH	17.5	20.2	28.9	36.1	36.6	35.5	36.3	36.7	34.6	36.2	32.4	16.4	367.3
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	9.3	10.8	15.4	19.2	19.5	18.9	19.3	19.6	18.4	19.3	17.3	8.7	195.8
11. MOH & PMOH	10.7	12.3	17.6	22.0	22.3	21.6	22.1	22.4	21.1	22.1	19.8	10.0	223.8
12. Oper. Btu(MBtu)	903,346	980,338	1,471,378	2,009,222	2,082,307	2,073,753	2,054,352	2,100,315	1,916,246	2,055,604	1,872,352	813,044	20,335,270
13. Net Gen. (MWH)	125,432.4	135,757.2	204,177.3	280,032.5	290,551.0	289,750.6	286,567.5	293,134.6	267,015.6	286,782.9	261,451.4	112,703.4	2,833,356.4
14. ANOHR (Btu/KWH)	7,202	7,221	7,206	7,175	7,167	7,157	7,169	7,165	7,177	7,168	7,161	7,214	7,177
15. NOF (%)	73.4	68.9	72.4	79.6	81.4	83.7	81.0	81.8	79.2	81.2	82.7	70.6	79.1
16. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
17. ANOHR Equation	ANOHR=	-4.357	x NOF +	7,521.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Hines 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.13	91.77	91.33	91.28	91.45	91.45	91.53	91.44	91.47	29.53	0.00	74.38	77.29
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.74	100.00	19.35	15.62
3. EUOF	7.87	8.23	8.67	8.72	8.55	8.55	8.47	8.56	8.53	2.73	0.00	6.27	7.09
4. EUOR	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	0.00	8.73	8.73
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	617.2	582.7	680.0	662.0	670.4	649.1	664.0	671.3	647.5	214.3	0.0	491.5	6,550.1
7. RSH	73.0	38.4	4.6	0.2	15.1	14.3	22.1	14.1	16.0	7.1	0.0	65.7	270.6
8. UH	53.8	50.8	59.3	57.7	58.5	56.6	57.9	58.6	56.5	522.7	720.0	186.9	1939.3
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0	720.0	144.0	1368.0
10. FOH & PFOH	42.4	40.1	46.7	45.5	46.1	44.6	45.6	46.1	44.5	14.7	0.0	33.8	450.2
11. MOH & PMOH	16.1	15.2	17.8	17.3	17.5	17.0	17.3	17.5	16.9	5.6	0.0	12.8	171.1
12. Oper. Btu(MBtu)	1,880,771	1,766,546	2,114,534	1,924,668	1,948,659	1,873,186	1,872,562	1,936,530	1,774,834	650,583	-	1,576,445	19,321,478
13. Net Gen. (MWH)	263,236.1	247,174.7	296,302.1	268,670.8	272,016.7	261,378.3	260,971.3	270,211.5	246,987.2	91,038.0	-	221,314.8	2,699,301.5
14. ANOHR (Btu/KWH)	7,145	7,147	7,136	7,164	7,164	7,167	7,175	7,167	7,186	7,146	-	7,123	7,158
15. NOF (%)	81.2	80.8	83.0	77.3	77.3	76.7	74.9	76.7	72.7	80.9	0.0	85.8	78.5
16. NSC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
17. ANOHR Equation	ANOHR=	-4.791 x NOF +		7,534.0									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2025 - December 2025

PLANT/UNIT **Osprey 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.84	95.90	96.10	12.83	55.49	95.27	95.33	95.06	95.67	94.60	94.70	96.05	85.26
2. POF	0.00	0.00	0.00	86.67	41.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.68
3. EUOF	4.16	4.10	3.90	0.50	2.58	4.73	4.67	4.94	4.33	5.40	5.30	3.95	4.05
4. EUOR	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07	7.07
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	409.2	364.4	384.5	47.5	253.7	450.8	459.4	486.8	413.1	532.2	505.3	389.1	4,696.2
7. RSH	306.9	282.7	333.3	45.3	161.0	238.5	253.2	224.0	278.7	175.5	180.2	328.3	2807.7
8. UH	27.9	24.8	26.2	627.2	329.3	30.7	31.3	33.2	28.2	36.3	34.4	26.5	1256.2
9. POH & PPOH	0.0	0.0	0.0	624.0	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936.0
10. FOH & PFOH	22.7	20.2	21.3	2.6	14.1	25.0	25.5	27.0	22.9	29.5	28.0	21.6	260.6
11. MOH & PMOH	8.2	7.3	7.7	1.0	5.1	9.0	9.2	9.8	8.3	10.7	10.1	7.8	94.2
12. Oper. Btu(MBtu)	1,519,963	1,290,019	1,443,736	179,094	1,006,435	1,807,262	1,822,073	1,952,739	1,648,664	2,113,224	1,910,035	1,388,692	18,088,141
13. Net Gen. (MWH)	209,244.8	176,337.6	199,085.4	24,711.7	140,016.7	251,882.9	253,479.9	272,183.7	229,601.7	294,042.2	263,654.8	190,046.0	2,504,287.4
14. ANOHR (Btu/KWH)	7,264	7,316	7,252	7,247	7,188	7,175	7,188	7,174	7,181	7,187	7,244	7,307	7,223
15. NOF (%)	85.2	80.6	86.3	86.7	92.0	93.1	92.0	93.2	92.6	92.1	87.0	81.4	88.9
16. NSC (MW)	600	600	600	600	600	600	600	600	600	600	600	600	600
17. ANOHR Equation	ANOHR=	-11.267	x NOF +	8,224.2									

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PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2025 - December 2025

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow 4	04/19 (0001) - 05/02 (2400)	3 x 1, Borescopes C, fuel oil flow checks
Bartow 4	10/25 (0001) - 11/03 (2400)	3 x 0, L-0 inspection, BOP, Borescopes D, fuel oil flow checks
Bartow 4	11/04 (0001) - 11/17 (2400)	2 x 0, L-0 inspection, BOP, Borescopes A and B, fuel oil flow checks, D Gen dusting inspection
Citrus County 1	02/22 (0001) - 03/14 (2400)	Full Block, BOP, SFC replacement
Citrus County 1	09/27 (0001) - 11/15 (2400)	Full Block, CT Major Inspection A & B, LTSA borescopes, ST-V, ST-Major HP/IP and DFLP, heat rate improvement projects
Citrus County 2	05/03 (0001) - 05/16 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 2	11/15 (0001) - 12/05 (2400)	Full Block, BOP
Crystal River 5	04/05 (0001) - 04/11 (2400)	RAT1 & RAT2 testing
Crystal River 5	05/24 (0001) - 05/30 (2400)	RAT1 & RAT2 testing
Hines 2	03/15 (0001) - 05/05 (2400)	Full Block, BOP, Borescopes, L-0 inspection, ST-2 Stator rewedge, A & B HGP's, ST-V, Heat rate improvement projects, A Gen stator
Hines 4	10/11 (0001) - 12/06 (2400)	Full Block, BOP, Borescopes, L-0 inspection, B CT rotor and major, ST HP/IP, DFLP. Plus potential ST Turbine and CT heat rate
Osprey 1	04/05 (0001) - 05/13 (2400)	Full Block, BOP, Catalyst replacement U1 and U2, replace GSU and Aux transformer relays

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AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

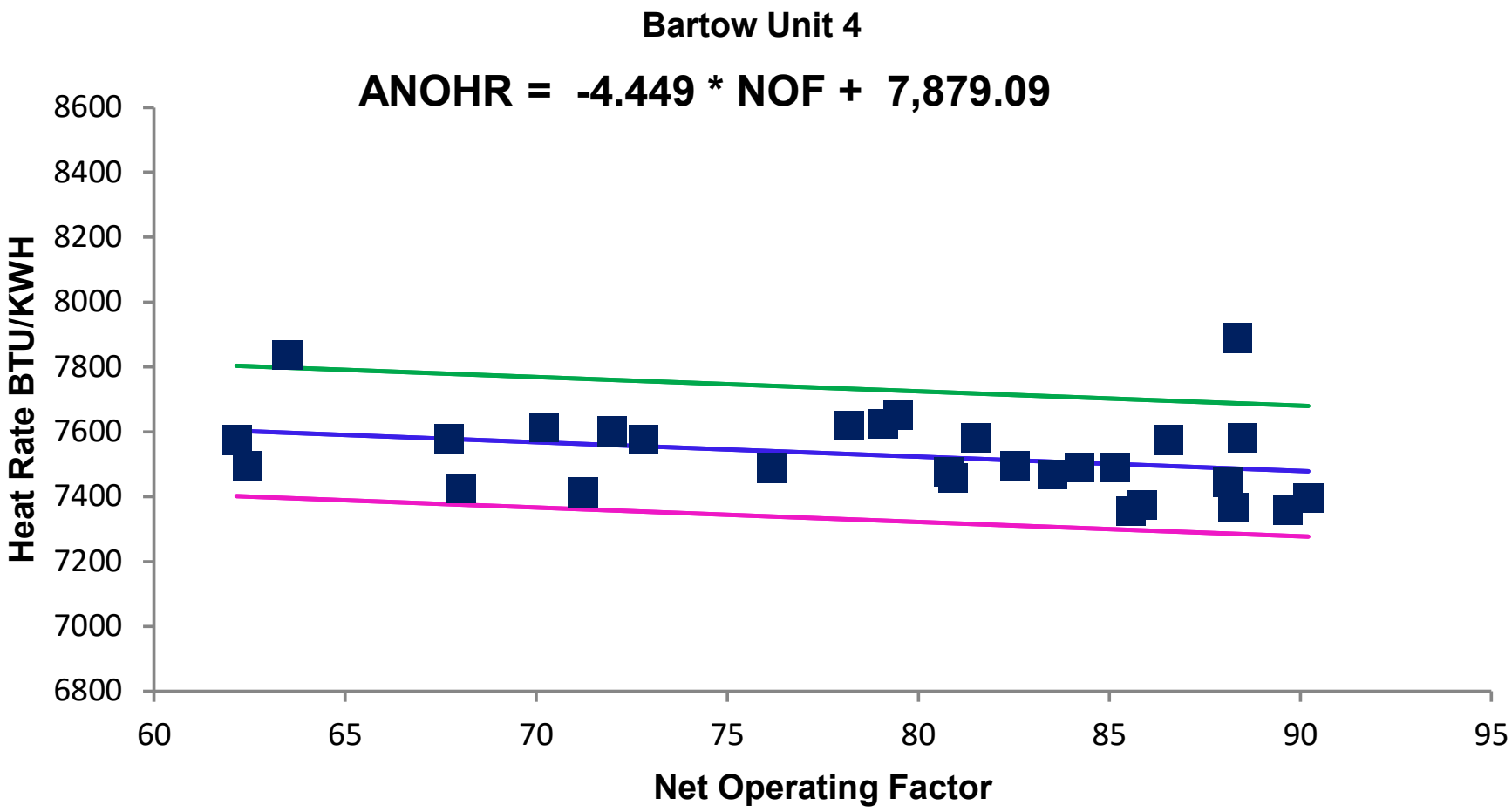
ANOHR = -4.449 * NOF + 7,879.09

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	62.4	7,496	7,601	-105.1	201.3
Aug-21	63.5	7,836	7,597	239.7	201.3
Sep-21	71.2	7,414	7,562	-148.3	201.3
Dec-21	68.0	7,424	7,576	-152.1	201.3
Jan-22	70.2	7,612	7,567	45.0	201.3
Feb-22	62.2	7,573	7,603	-29.6	201.3
Mar-22	67.7	7,579	7,578	0.8	201.3
Apr-22	80.8	7,476	7,520	-43.6	201.3
May-22	88.4	7,890	7,486	403.7	201.3
Jun-22	89.7	7,358	7,480	-121.9	201.3
Jul-22	90.2	7,396	7,478	-81.3	201.3
Aug-22	88.1	7,444	7,487	-43.3	201.3
Sep-22	88.5	7,582	7,485	96.1	201.3
Dec-22	78.2	7,620	7,531	89.1	201.3
Jan-23	79.1	7,625	7,527	97.9	201.3
Feb-23	76.2	7,490	7,540	-50.2	201.3
Mar-23	79.5	7,651	7,526	125.4	201.3
Apr-23	85.2	7,491	7,500	-9.0	201.3
May-23	82.5	7,494	7,512	-18.2	201.3
Jun-23	84.2	7,491	7,504	-12.9	201.3
Jul-23	85.6	7,355	7,498	-143.5	201.3
Aug-23	86.5	7,572	7,494	78.4	201.3
Sep-23	83.5	7,469	7,508	-38.3	201.3
Jan-24	81.5	7,581	7,516	64.4	201.3
Feb-24	80.9	7,456	7,519	-62.7	201.3
Mar-24	72.0	7,602	7,559	42.9	201.3
Apr-24	72.8	7,577	7,555	21.6	201.3
May-24	85.9	7,374	7,497	-123.0	201.3
Jun-24	88.2	7,365	7,486	-121.7	201.3

Regression Output:

Constant	7879.09
Std Err of Y Est	124.5582368
R Squared	0.091191955
No. of Observations	29
Degrees of Freedom	27
X Coefficient	-4.449180426
Std Err of Coef.	2.703061664


Bartow Unit 4
ANOHR = -4.449 * NOF + 7,879.09
Heat Rate BTU/KWH
8600
8400
8200
8000
7800
7600
7400
7200
7000
6800
60
65
70
75
80
85
90
95
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 1

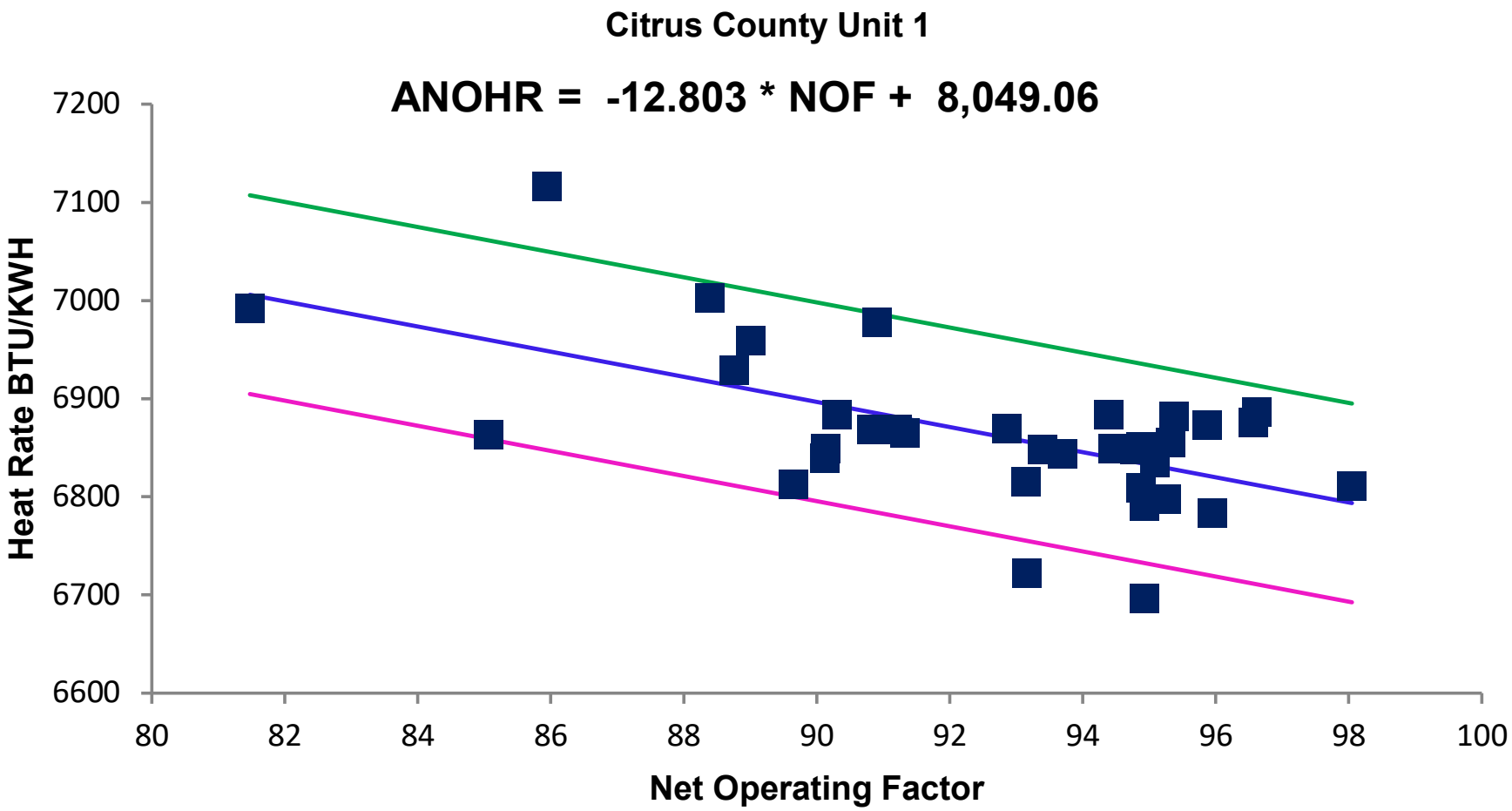
ANOHR = -12.803 * NOF + 8,049.06

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	93.4	6,848	6,853	-5.1	101.2
Aug-21	93.2	6,815	6,856	-41.1	101.2
Sep-21	91.3	6,865	6,880	-14.9	101.2
Oct-21	91.2	6,869	6,881	-12.9	101.2
Nov-21	94.9	6,791	6,834	-42.8	101.2
Dec-21	93.2	6,722	6,856	-134.0	101.2
Jan-22	95.3	6,798	6,829	-31.9	101.2
Feb-22	85.1	6,863	6,960	-96.7	101.2
Mar-22	88.8	6,929	6,913	16.1	101.2
Apr-22	81.5	6,992	7,006	-13.9	101.2
May-22	88.4	7,003	6,917	85.5	101.2
Jun-22	94.9	6,851	6,834	16.3	101.2
Jul-22	95.1	6,835	6,832	3.4	101.2
Aug-22	94.8	6,848	6,835	12.9	101.2
Sep-22	94.9	6,809	6,834	-25.4	101.2
Oct-22	96.6	6,887	6,812	74.7	101.2
Nov-22	92.9	6,870	6,860	9.5	101.2
Dec-22	90.1	6,850	6,895	-45.4	101.2
Jan-23	90.1	6,839	6,895	-56.1	101.2
Feb-23	90.3	6,884	6,893	-8.9	101.2
Mar-23	95.9	6,783	6,821	-37.4	101.2
Apr-23	95.3	6,855	6,829	26.6	101.2
May-23	90.9	6,978	6,885	92.7	101.2
Jun-23	94.4	6,884	6,841	43.7	101.2
Jul-23	95.4	6,882	6,828	54.0	101.2
Aug-23	89.0	6,958	6,910	49.0	101.2
Sep-23	96.6	6,875	6,813	62.6	101.2
Oct-23	93.7	6,844	6,849	-5.8	101.2
Nov-23	94.9	6,696	6,834	-137.5	101.2
Dec-23	94.5	6,850	6,840	10.0	101.2
Jan-24	98.0	6,811	6,794	17.0	101.2
Feb-24	85.9	7,116	6,949	167.3	101.2
Mar-24	95.9	6,873	6,822	51.1	101.2
Apr-24	90.8	6,869	6,886	-17.0	101.2
May-24	89.7	6,813	6,901	-88.3	101.2
Jun-24	91.7	6,898	6,875	22.5	101.2

Regression Output:

Constant	8049.06
Std Err of Y Est	62.41362922
R Squared	0.359289275
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-12.80295266
Std Err of Coef.	2.93210522


Citrus County Unit 1
ANOHR = -12.803 * NOF + 8,049.06
Heat Rate BTU/KWH
7200
7100
7000
6900
6800
6700
6600
80
82
84
86
88
90
92
94
96
98
100
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 2

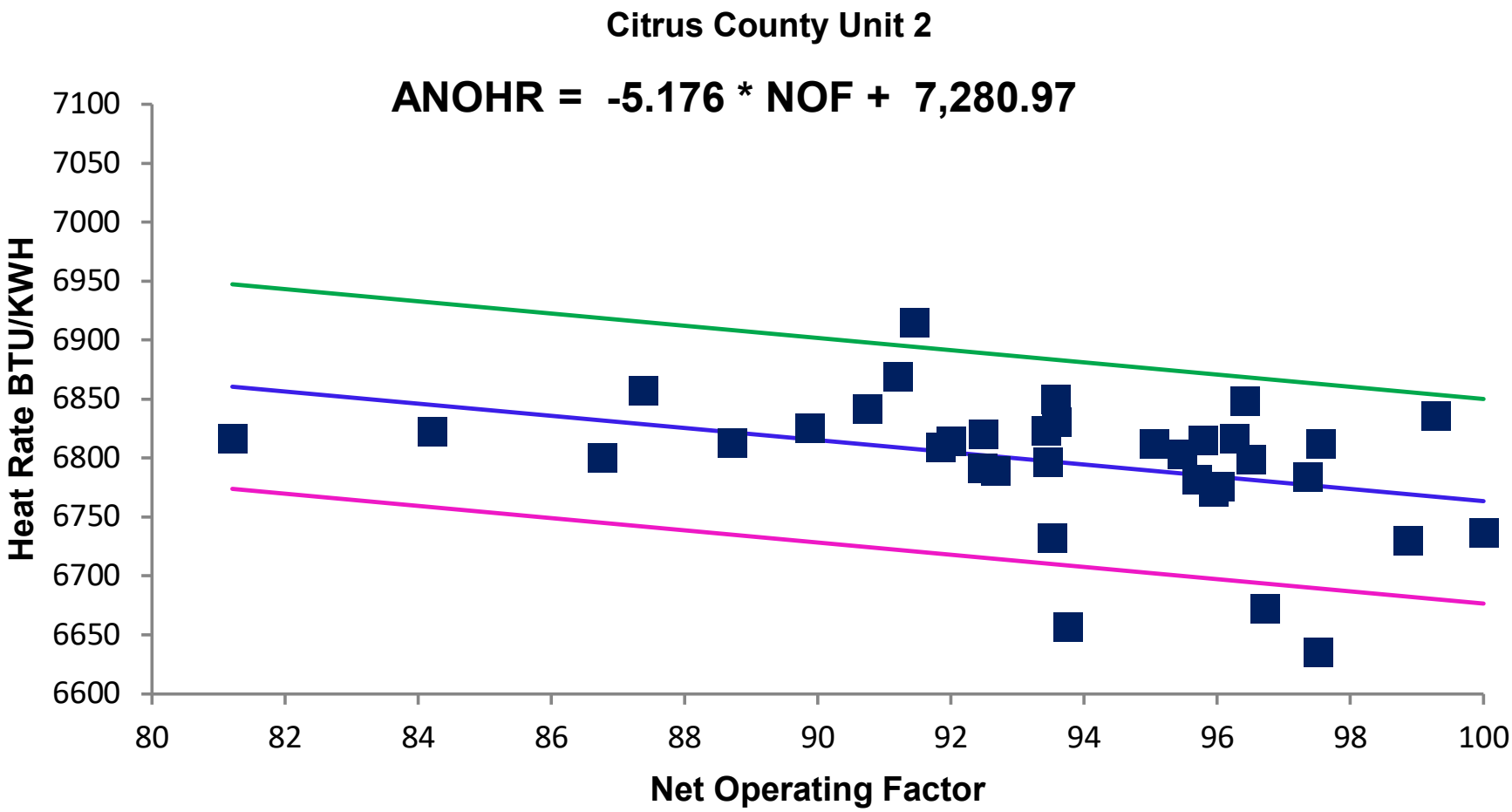
ANOHR = -5.176 * NOF + 7,280.97

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	93.6	6,850	6,797	53.4	86.7
Aug-21	92.5	6,820	6,802	18.2	86.7
Sep-21	93.5	6,796	6,797	-0.9	86.7
Oct-21	86.8	6,800	6,832	-31.9	86.7
Nov-21	95.7	6,781	6,786	-4.4	86.7
Dec-21	93.5	6,732	6,797	-65.0	86.7
Jan-22	95.5	6,803	6,787	16.0	86.7
Feb-22	88.7	6,813	6,822	-8.7	86.7
Mar-22	87.4	6,857	6,829	28.2	86.7
Apr-22	93.8	6,657	6,796	-139.0	86.7
May-22	93.4	6,823	6,797	25.6	86.7
Jun-22	91.9	6,809	6,806	3.9	86.7
Jul-22	92.7	6,789	6,801	-12.0	86.7
Aug-22	92.5	6,791	6,802	-11.2	86.7
Sep-22	81.2	6,816	6,861	-44.4	86.7
Oct-22	84.2	6,822	6,845	-23.2	86.7
Nov-22	96.0	6,771	6,784	-13.1	86.7
Dec-22	92.0	6,814	6,805	9.7	86.7
Jan-23	90.8	6,841	6,811	30.1	86.7
Feb-23	91.2	6,869	6,809	60.1	86.7
Mar-23	98.9	6,730	6,769	-39.1	86.7
Apr-23	89.9	6,826	6,816	10.0	86.7
May-23	91.5	6,915	6,808	107.1	86.7
Jun-23	96.3	6,817	6,783	33.8	86.7
Jul-23	97.6	6,812	6,776	35.8	86.7
Aug-23	99.3	6,836	6,767	68.8	86.7
Sep-23	97.4	6,784	6,777	7.0	86.7
Oct-23	96.0	6,776	6,784	-8.3	86.7
Nov-23	97.5	6,635	6,776	-141.1	86.7
Dec-23	96.5	6,799	6,781	17.4	86.7
Jan-24	100.0	6,736	6,763	-27.3	86.7
Feb-24	96.7	6,672	6,780	-108.6	86.7
Mar-24	95.8	6,815	6,785	30.0	86.7
Apr-24	93.6	6,830	6,797	33.7	86.7
May-24	95.1	6,812	6,789	23.2	86.7
Jun-24	96.4	6,848	6,782	66.5	86.7

Regression Output:

Constant	7280.97
Std Err of Y Est	53.47512825
R Squared	0.141327121
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-5.175709834
Std Err of Coef.	2.187920706


Citrus County Unit 2
ANOHR = -5.176 * NOF + 7,280.97
Heat Rate BTU/KWH
7100
7050
7000
6950
6900
6850
6800
6750
6700
6650
6600
80
82
84
86
88
90
92
94
96
98
100
Net Operating Factor

DUKE ENERGY FLORIDA

Crystal River Unit 5

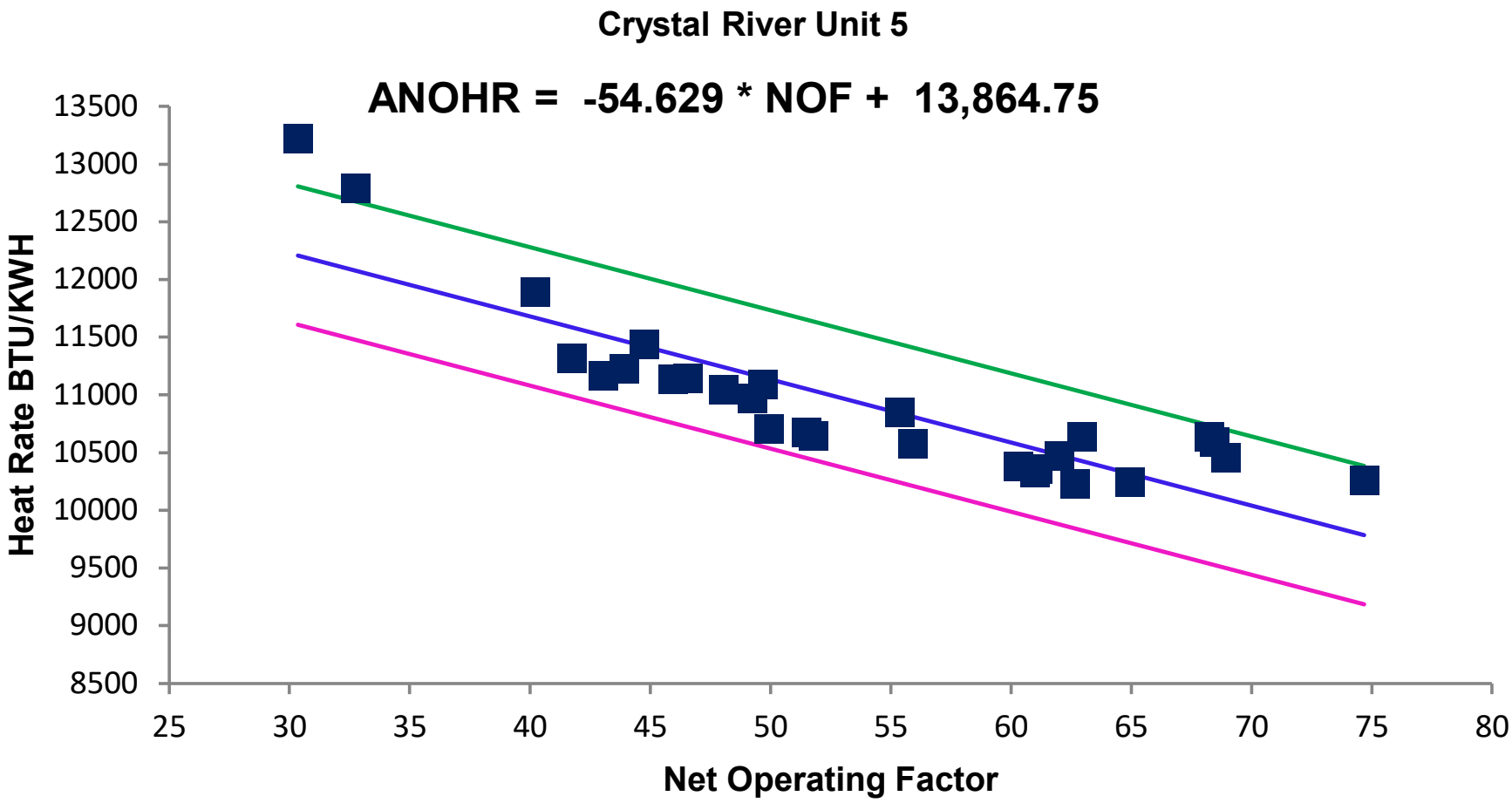
ANOHR = -54.629 * NOF + 13,864.75

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	68.2	10,641	10,137	503.6	598.9
Aug-21	68.5	10,593	10,124	468.9	598.9
Sep-21	32.7	12,793	12,076	716.9	598.9
Oct-21	30.4	13,222	12,207	1015.1	598.9
Jan-22	68.9	10,460	10,099	361.0	598.9
Feb-22	60.3	10,382	10,571	-188.6	598.9
Mar-22	63.0	10,638	10,425	212.3	598.9
Apr-22	65.0	10,240	10,317	-76.2	598.9
May-22	43.1	11,167	11,512	-345.2	598.9
Jun-22	45.9	11,131	11,355	-224.3	598.9
Jul-22	46.6	11,142	11,321	-178.9	598.9
Aug-22	44.8	11,440	11,419	20.5	598.9
Sep-22	43.9	11,228	11,466	-237.9	598.9
Oct-22	40.2	11,893	11,668	224.5	598.9
Nov-22	49.7	11,087	11,151	-63.4	598.9
Dec-22	74.7	10,260	9,785	475.0	598.9
Mar-23	51.8	10,643	11,035	-391.9	598.9
Apr-23	48.1	11,045	11,240	-195.0	598.9
May-23	41.7	11,318	11,585	-266.5	598.9
Jun-23	49.3	10,973	11,174	-201.1	598.9
Jul-23	55.9	10,576	10,810	-233.7	598.9
Aug-23	62.0	10,468	10,476	-8.2	598.9
Sep-23	50.0	10,703	11,135	-432.2	598.9
Nov-23	61.1	10,352	10,526	-174.1	598.9
Dec-23	51.5	10,678	11,051	-372.5	598.9
Jan-24	62.7	10,227	10,441	-214.5	598.9
Feb-24	55.4	10,850	10,839	10.6	598.9
Jun-24	61.0	10,329	10,533	-204.0	598.9

Regression Output:

Constant	13864.75
Std Err of Y Est	370.7815969
R Squared	0.740689694
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-54.6291133
Std Err of Coef.	6.339123531


Crystal River Unit 5
ANOHR = -54.629 * NOF + 13,864.75
Heat Rate BTU/KWH
13500
13000
12500
12000
11500
11000
10500
10000
9500
9000
8500
25
30
35
40
45
50
55
60
65
70
75
80
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 1

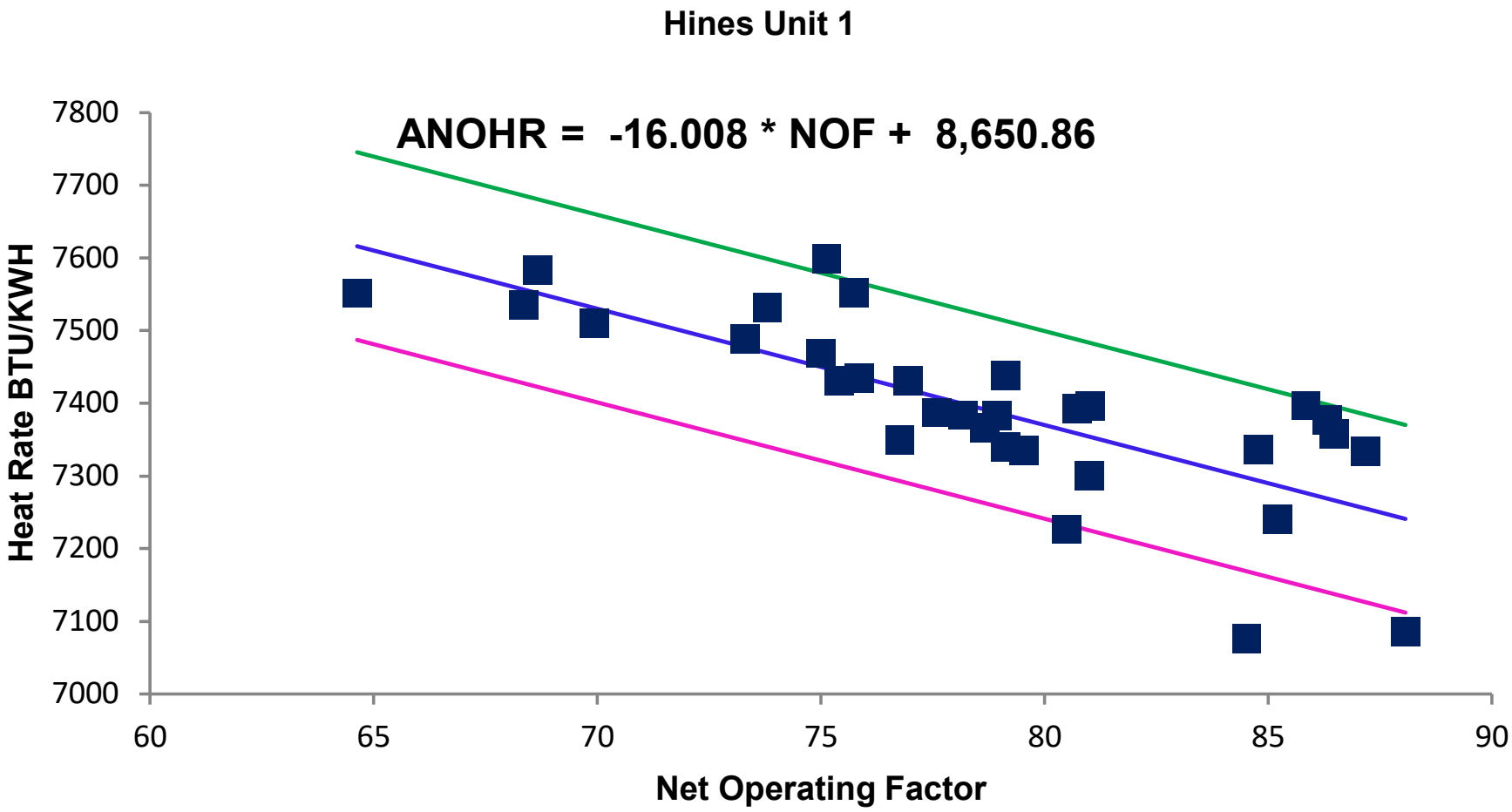
ANOHR = -16.008 * NOF + 8,650.86

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	81.0	7,397	7,354	43.1	129.0
Aug-21	80.7	7,393	7,358	34.5	129.0
Sep-21	81.0	7,300	7,354	-53.9	129.0
Oct-21	84.5	7,076	7,298	-221.8	129.0
Nov-21	78.7	7,366	7,392	-25.5	129.0
Dec-21	77.6	7,388	7,409	-21.1	129.0
Jan-22	75.0	7,469	7,450	19.3	129.0
Feb-22	68.4	7,536	7,557	-20.8	129.0
Mar-22	78.2	7,384	7,399	-14.9	129.0
Apr-22	87.2	7,333	7,255	78.1	129.0
May-22	84.8	7,337	7,294	43.1	129.0
Jun-22	79.1	7,439	7,384	54.5	129.0
Jul-22	86.3	7,377	7,269	107.8	129.0
Aug-22	86.5	7,357	7,267	90.7	129.0
Sep-22	88.1	7,086	7,241	-155.5	129.0
Oct-22	85.8	7,397	7,277	120.8	129.0
Nov-22	85.2	7,241	7,287	-46.1	129.0
Dec-22	78.9	7,383	7,387	-3.9	129.0
Jan-23	64.6	7,551	7,616	-65.3	129.0
Apr-23	75.1	7,599	7,448	150.6	129.0
May-23	77.0	7,431	7,419	12.2	129.0
Jun-23	73.8	7,532	7,470	62.3	129.0
Jul-23	75.7	7,552	7,438	113.6	129.0
Aug-23	79.5	7,335	7,378	-43.0	129.0
Sep-23	73.3	7,489	7,477	11.9	129.0
Oct-23	69.9	7,511	7,531	-20.3	129.0
Nov-23	79.1	7,340	7,384	-43.5	129.0
Dec-23	75.4	7,431	7,444	-12.6	129.0
Jan-24	76.8	7,350	7,422	-71.9	129.0
Feb-24	80.5	7,227	7,362	-135.0	129.0
Mar-24	75.9	7,434	7,437	-2.2	129.0
Apr-24	68.7	7,583	7,551	31.3	129.0
May-24	78.3	7,365	7,397	-31.8	129.0
Jun-24	83.7	7,326	7,311	15.3	129.0

Regression Output:

Constant	8650.86
Std Err of Y Est	79.62134254
R Squared	0.577926423
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-16.00841018
Std Err of Coef.	2.418416076


Hines Unit 1
ANOHR = -16.008 * NOF + 8,650.86
Heat Rate BTU/KWH
7800
7700
7600
7500
7400
7300
7200
7100
7000
60
65
70
75
80
85
90
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 2

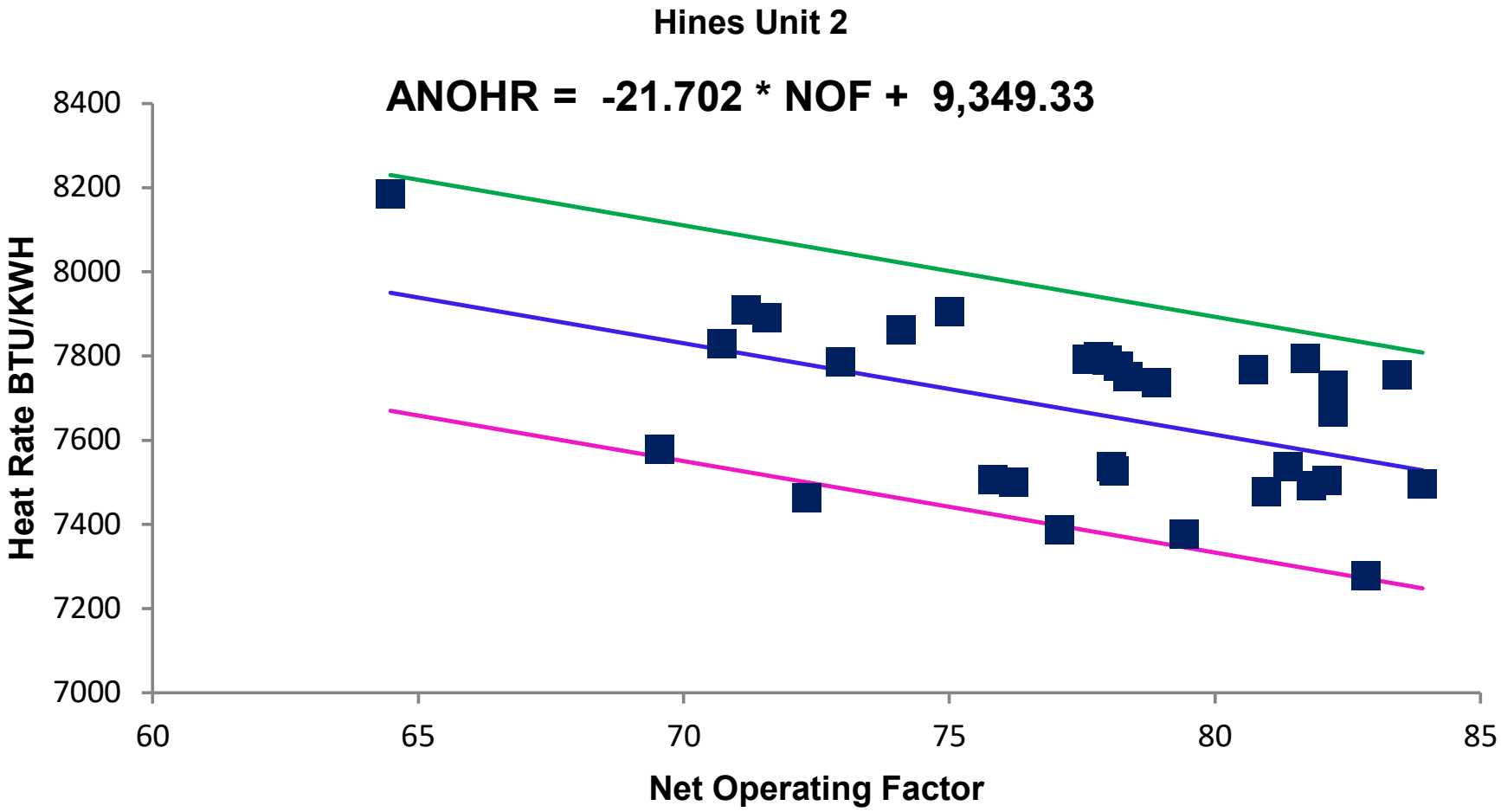
ANOHR = -21.702 * NOF + 9,349.33

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	82.1	7,504	7,567	-63.8	280.1
Aug-21	83.9	7,496	7,528	-32.6	280.1
Sep-21	81.8	7,492	7,574	-81.8	280.1
Oct-21	82.8	7,277	7,552	-274.6	280.1
Nov-21	78.0	7,538	7,656	-118.0	280.1
Dec-21	75.8	7,506	7,704	-198.2	280.1
Jan-22	69.5	7,579	7,840	-260.9	280.1
Feb-22	72.3	7,464	7,780	-315.8	280.1
Mar-22	77.1	7,387	7,677	-290.1	280.1
May-22	75.0	7,904	7,722	182.7	280.1
Jun-22	83.4	7,756	7,539	217.4	280.1
Jul-22	81.7	7,794	7,576	217.9	280.1
Aug-22	82.2	7,730	7,565	165.1	280.1
Sep-22	82.2	7,666	7,565	101.0	280.1
Oct-22	77.6	7,792	7,665	126.5	280.1
Nov-22	73.0	7,786	7,766	20.1	280.1
Dec-22	71.6	7,891	7,796	95.0	280.1
Jan-23	64.5	8,185	7,950	235.3	280.1
Feb-23	71.2	7,909	7,805	104.1	280.1
Mar-23	74.1	7,862	7,742	120.4	280.1
Apr-23	78.9	7,738	7,637	101.0	280.1
May-23	78.2	7,777	7,653	124.0	280.1
Jun-23	78.0	7,790	7,657	133.2	280.1
Jul-23	77.8	7,798	7,661	136.9	280.1
Aug-23	80.7	7,767	7,598	169.7	280.1
Sep-23	78.4	7,752	7,649	103.3	280.1
Oct-23	70.7	7,829	7,814	14.6	280.1
Feb-24	78.1	7,527	7,654	-127.7	280.1
Mar-24	79.4	7,378	7,626	-248.3	280.1
Apr-24	76.2	7,499	7,695	-195.8	280.1
May-24	81.0	7,477	7,592	-115.4	280.1
Jun-24	81.4	7,538	7,583	-45.1	280.1

Regression Output:

Constant	9349.33
Std Err of Y Est	172.9684189
R Squared	0.261888816
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-21.70199486
Std Err of Coef.	6.651834659


Hines Unit 2
ANOHR = -21.702 * NOF + 9,349.33
Heat Rate BTU/KWH
8400
8200
8000
7800
7600
7400
7200
7000
60
65
70
75
80
85
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 3

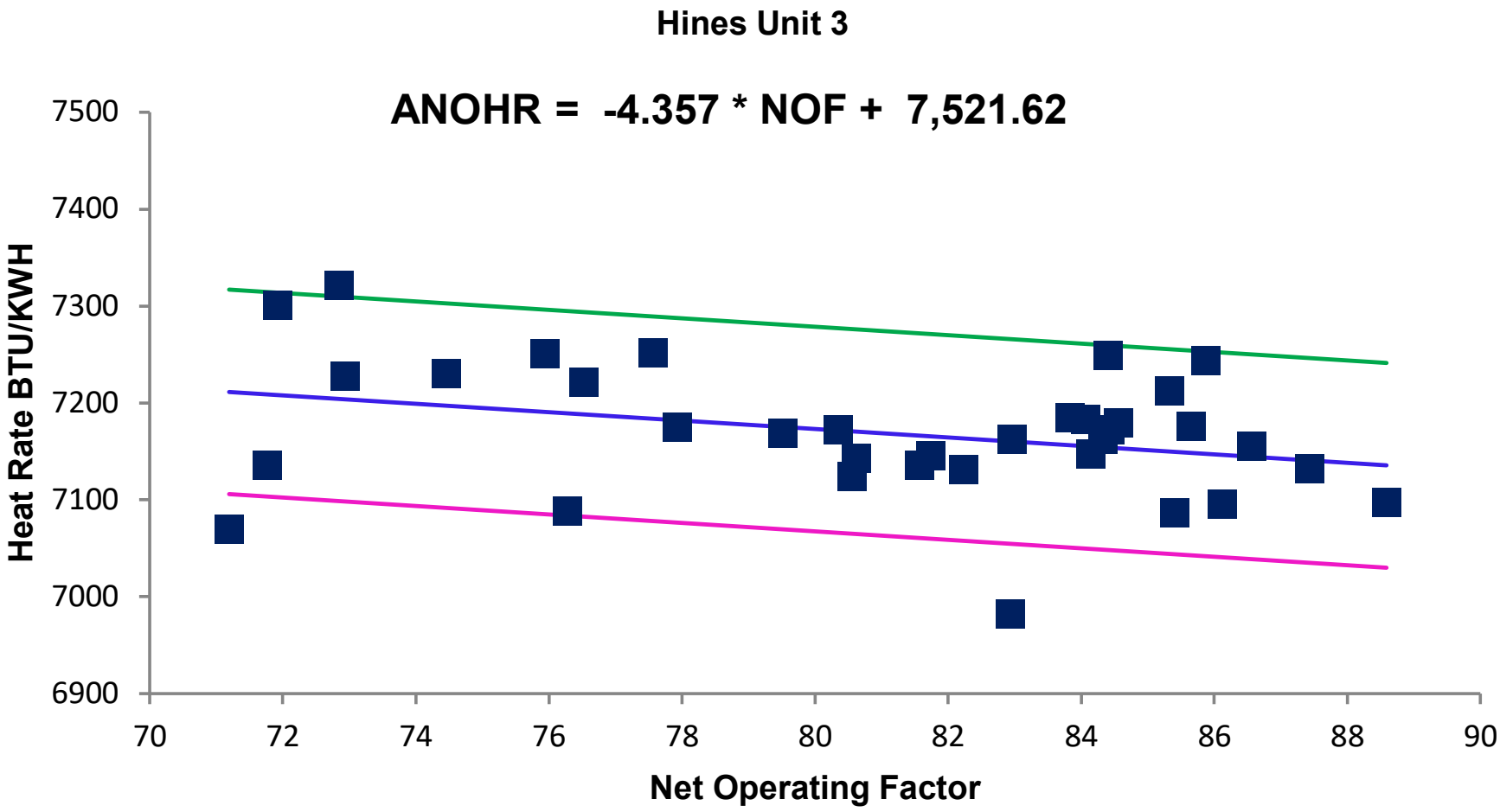
ANOHR = -4.357 * NOF + 7,521.62

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	84.4	7,172	7,154	18.4	105.6
Aug-21	86.6	7,156	7,144	11.1	105.6
Sep-21	84.3	7,163	7,154	8.4	105.6
Oct-21	82.9	6,982	7,160	-178.4	105.6
Nov-21	77.6	7,252	7,184	68.3	105.6
Dec-21	80.4	7,172	7,172	0.7	105.6
Jan-22	71.9	7,301	7,208	92.9	105.6
Feb-22	76.5	7,221	7,188	33.3	105.6
Mar-22	80.6	7,143	7,170	-27.5	105.6
Apr-22	84.4	7,249	7,154	95.1	105.6
May-22	85.9	7,244	7,147	96.5	105.6
Jun-22	85.3	7,212	7,150	62.2	105.6
Jul-22	85.6	7,176	7,148	27.5	105.6
Aug-22	87.4	7,132	7,141	-8.3	105.6
Sep-22	80.6	7,124	7,171	-46.5	105.6
Oct-22	86.1	7,095	7,146	-51.0	105.6
Nov-22	82.2	7,132	7,163	-31.6	105.6
Dec-22	74.5	7,230	7,197	33.3	105.6
Jan-23	77.9	7,175	7,182	-7.3	105.6
Feb-23	71.2	7,070	7,211	-141.6	105.6
Mar-23	76.3	7,088	7,189	-101.3	105.6
Apr-23	71.8	7,136	7,209	-72.8	105.6
May-23	72.9	7,227	7,204	23.2	105.6
Jun-23	81.7	7,145	7,165	-20.1	105.6
Jul-23	84.1	7,147	7,155	-8.1	105.6
Aug-23	84.1	7,183	7,155	27.7	105.6
Sep-23	85.4	7,087	7,150	-62.7	105.6
Nov-23	88.6	7,097	7,136	-38.7	105.6
Dec-23	72.9	7,321	7,204	116.6	105.6
Jan-24	79.5	7,169	7,175	-6.0	105.6
Feb-24	83.8	7,185	7,156	28.5	105.6
Mar-24	81.6	7,136	7,166	-30.7	105.6
Apr-24	75.9	7,250	7,191	59.6	105.6
May-24	83.0	7,162	7,160	2.3	105.6
Jun-24	84.6	7,180	7,153	26.9	105.6

Regression Output:

Constant	7521.62
Std Err of Y Est	65.12712204
R Squared	0.103813282
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-4.357046718
Std Err of Coef.	2.228476388


Hines Unit 3
ANOHR = -4.357 * NOF + 7,521.62
Heat Rate BTU/KWH
7500
7400
7300
7200
7100
7000
6900
70
72
74
76
78
80
82
84
86
88
90
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 4

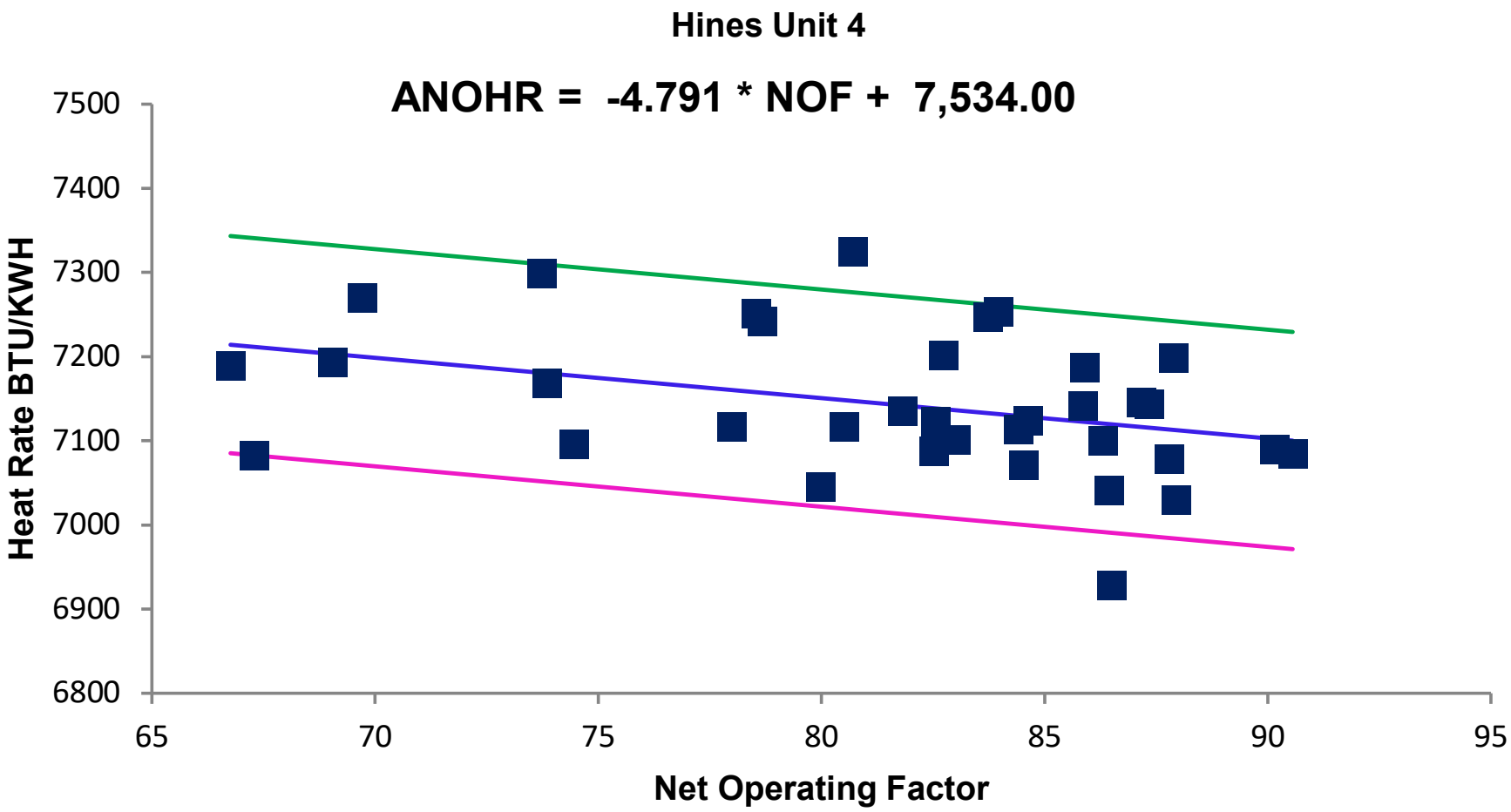
ANOHR = -4.791 * NOF + 7,534.00

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	85.9	7,187	7,123	64.1	129.1
Aug-21	87.2	7,145	7,116	29.0	129.1
Sep-21	85.9	7,141	7,123	18.3	129.1
Oct-21	86.5	6,928	7,120	-191.7	129.1
Nov-21	84.4	7,114	7,130	-15.7	129.1
Dec-21	80.5	7,117	7,148	-31.3	129.1
Jan-22	82.6	7,123	7,138	-15.8	129.1
Feb-22	78.0	7,116	7,160	-44.2	129.1
Mar-22	67.3	7,082	7,212	-129.8	129.1
Apr-22	69.0	7,193	7,203	-10.3	129.1
May-22	69.7	7,270	7,200	70.3	129.1
Jun-22	87.4	7,143	7,116	27.9	129.1
Jul-22	90.6	7,084	7,100	-16.1	129.1
Aug-22	90.2	7,089	7,102	-12.9	129.1
Sep-22	86.4	7,041	7,120	-79.0	129.1
Oct-22	87.9	7,030	7,113	-82.6	129.1
Nov-22	73.8	7,169	7,180	-11.4	129.1
Dec-22	78.7	7,241	7,157	84.3	129.1
Jan-23	78.5	7,251	7,158	93.3	129.1
Feb-23	73.7	7,298	7,181	117.7	129.1
Mar-23	84.6	7,124	7,129	-4.8	129.1
Apr-23	82.7	7,201	7,138	63.2	129.1
May-23	80.7	7,324	7,147	176.6	129.1
Jun-23	83.7	7,248	7,133	114.8	129.1
Jul-23	84.0	7,253	7,132	121.5	129.1
Aug-23	87.9	7,198	7,113	84.8	129.1
Sep-23	83.0	7,101	7,136	-35.0	129.1
Oct-23	82.5	7,088	7,139	-50.9	129.1
Nov-23	74.5	7,095	7,177	-81.9	129.1
Dec-23	86.3	7,100	7,121	-20.6	129.1
Jan-24	81.8	7,135	7,142	-7.2	129.1
Mar-24	66.8	7,189	7,214	-25.4	129.1
Apr-24	80.0	7,045	7,151	-105.9	129.1
May-24	84.5	7,071	7,129	-58.0	129.1
Jun-24	87.8	7,078	7,113	-35.3	129.1

Regression Output:

Constant	7534.00
Std Err of Y Est	79.62401074
R Squared	0.134368208
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-4.790657997
Std Err of Coef.	2.116686469


Hines Unit 4
ANOHR = -4.791 * NOF + 7,534.00
Heat Rate BTU/KWH
7500
7400
7300
7200
7100
7000
6900
6800
65
70
75
80
85
90
95
Net Operating Factor

DUKE ENERGY FLORIDA

Osprey Unit 1

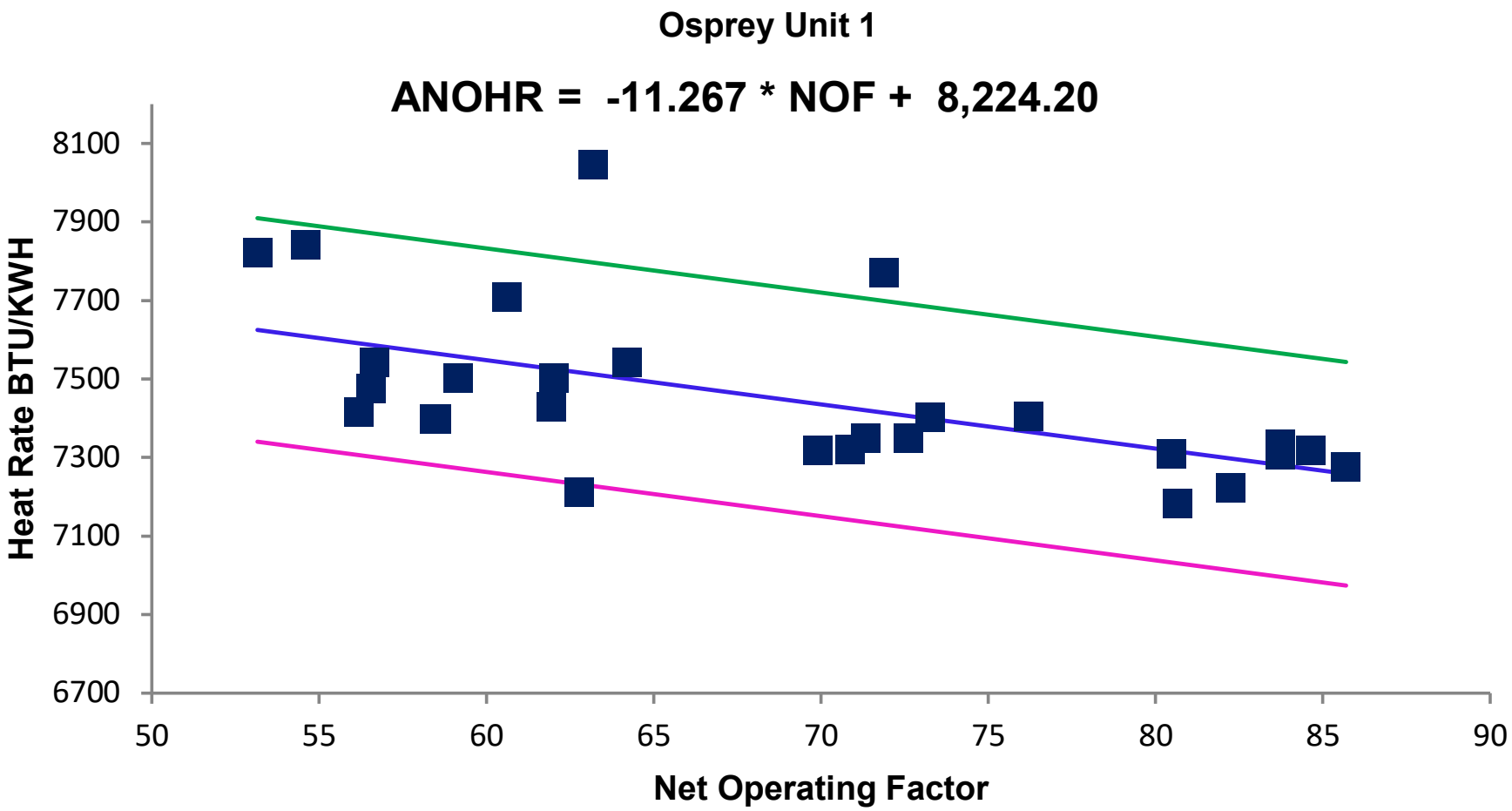
ANOHR = -11.267 * NOF + 8,224.20

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-21	83.7	7,307	7,281	26.1	284.9
Aug-21	85.7	7,276	7,259	17.0	284.9
Sep-21	84.6	7,318	7,271	47.7	284.9
Oct-21	83.7	7,333	7,281	52.0	284.9
Jan-22	56.5	7,475	7,587	-111.7	284.9
Feb-22	62.8	7,210	7,517	-307.0	284.9
May-22	59.1	7,503	7,558	-54.5	284.9
Jun-22	76.2	7,405	7,366	39.6	284.9
Jul-22	80.5	7,309	7,318	-8.4	284.9
Aug-22	82.2	7,222	7,298	-75.6	284.9
Sep-22	80.7	7,182	7,315	-133.8	284.9
Oct-22	69.9	7,318	7,437	-118.8	284.9
Dec-22	73.3	7,403	7,399	3.8	284.9
Jan-23	60.6	7,710	7,541	168.9	284.9
Feb-23	56.6	7,542	7,586	-43.6	284.9
May-23	62.0	7,503	7,526	-23.0	284.9
Jun-23	71.9	7,770	7,414	356.1	284.9
Jul-23	71.3	7,349	7,420	-71.4	284.9
Aug-23	72.6	7,349	7,406	-56.8	284.9
Sep-23	70.9	7,321	7,426	-105.2	284.9
Oct-23	58.5	7,399	7,566	-166.7	284.9
Nov-23	53.2	7,822	7,625	196.7	284.9
Dec-23	58.5	7,397	7,565	-168.2	284.9
Jan-24	54.6	7,841	7,609	232.0	284.9
Feb-24	61.9	7,430	7,527	-96.8	284.9
Mar-24	56.2	7,416	7,591	-175.6	284.9
May-24	64.2	7,543	7,501	42.4	284.9
Jun-24	63.2	8,047	7,512	534.9	284.9

Regression Output:

Constant	8224.20
Std Err of Y Est	176.3852118
R Squared	0.320363693
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-11.26654742
Std Err of Coef.	3.218257685


Osprey Unit 1
ANOHR = -11.267 * NOF + 8,224.20
Heat Rate BTU/KWH
8100
7900
7700
7500
7300
7100
6900
6700
50
55
60
65
70
75
80
85
90
Net Operating Factor

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

Bartow
Unit 4

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	507.62	466.85	550.38	524.30	348.75	559.71	575.32	482.55	565.25	625.12	681.19	706.05	738.17	718.53	642.55	608.37	338.47	629.05
RSH	0.00	0.17	0.58	17.77	120.80	79.05	35.74	85.50	57.63	22.67	17.98	0.00	0.69	3.93	7.09	67.47	77.37	79.39
UH	236.38	276.98	169.05	201.93	251.45	105.24	132.94	103.95	120.12	72.22	44.83	13.95	5.14	21.54	70.36	68.16	305.16	35.56
POH	119.96	119.96	53.67	80.70	218.86	32.71	0.00	60.54	56.49	53.64	0.00	1.01	0.85	0.00	0.00	37.06	297.19	0.00
FOH	116.42	157.02	115.38	117.57	32.59	4.18	86.31	4.43	53.87	8.35	2.07	0.47	0.00	21.54	69.87	31.10	0.22	29.79
MOH	0.00	0.00	0.00	3.66	0.00	68.35	46.62	38.98	9.77	10.22	42.76	12.46	4.29	0.00	0.49	0.00	7.74	5.77
PFOH	247.58	211.81	237.82	176.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.94	0.00
LRPF	13.00	13.00	13.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.00	0.00
EFOH	2.75	2.36	2.64	1.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.24	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.43	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.00
NPC	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	18.66	25.17	17.33	18.32	8.55	0.74	13.05	0.91	8.70	1.32	0.30	0.07	0.00	2.91	9.81	4.86	0.07	4.52
MOR	0.00	0.00	0.00	0.69	0.00	10.88	7.50	7.47	1.70	1.61	5.91	1.73	0.58	0.00	0.08	0.00	2.24	0.91
PFOR	0.54	0.50	0.48	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00
EUOR	19.10	25.55	17.73	19.08	8.55	11.47	18.77	8.25	10.12	2.89	6.18	1.80	0.66	2.91	9.87	4.86	3.52	5.35
EUOF	16.02	21.42	16.39	16.56	4.52	9.75	17.87	6.46	8.56	2.58	6.03	1.80	0.65	2.89	9.77	4.18	1.69	4.78
POF	16.12	16.12	7.45	10.85	30.36	4.40	0.00	9.01	7.60	7.45	0.00	0.14	0.11	0.00	0.00	4.98	41.22	0.00
EAF	67.86	62.46	76.15	72.59	65.12	85.85	82.13	84.53	83.83	89.97	93.97	98.06	99.23	97.11	90.23	90.84	57.09	95.22

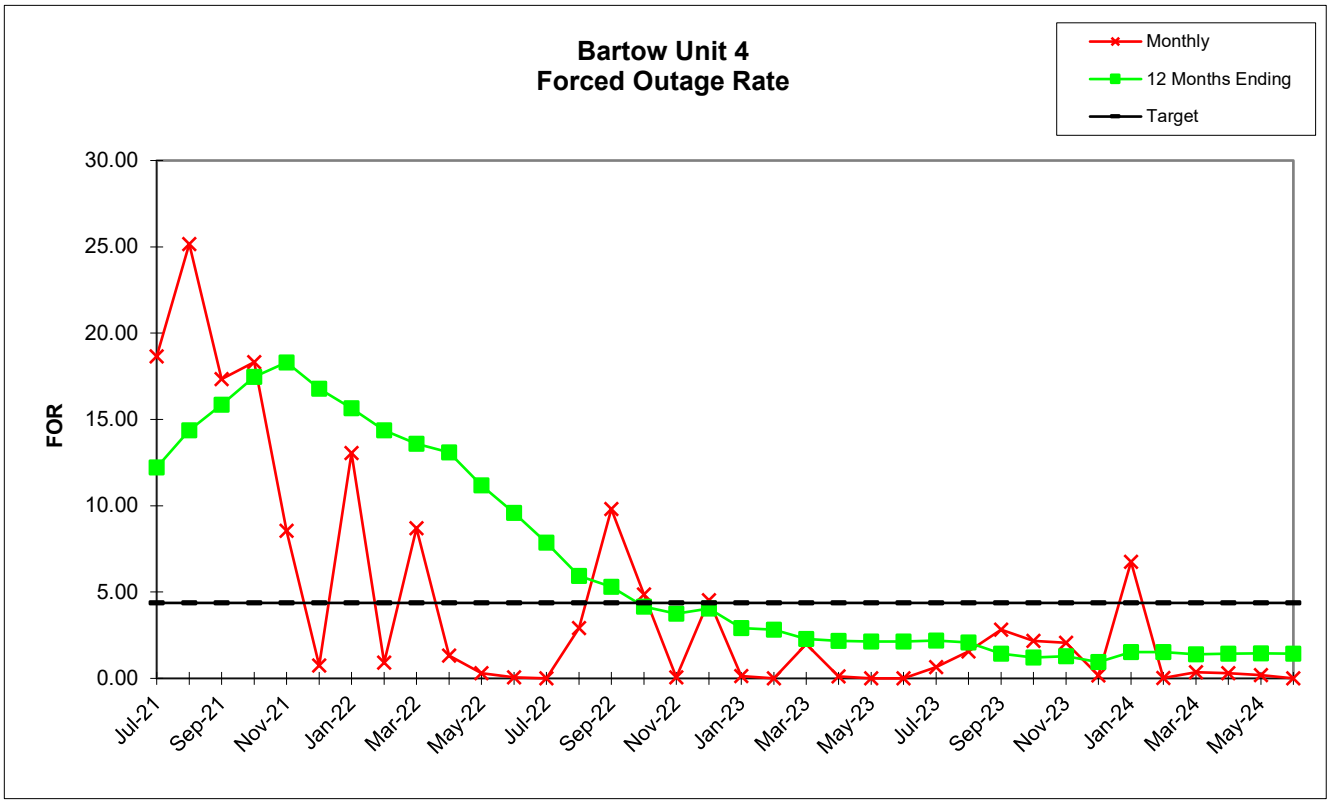
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	12.22	14.37	15.86	17.47	18.31	16.79	15.65	14.37	13.59	13.09	11.19	9.58	7.86	5.94	5.30	4.16	3.75	4.04
MOR	0.89	0.93	0.94	1.03	1.06	2.08	2.75	2.60	2.76	2.91	3.50	3.41	3.36	3.24	3.21	3.13	3.23	2.39
PFOR	0.22	0.26	0.31	0.35	0.36	0.35	0.32	0.28	0.24	0.24	0.19	0.15	0.10	0.07	0.03	0.00	0.06	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
EUOR	13.10	15.27	16.79	18.46	19.31	18.52	17.88	16.52	15.87	15.50	14.12	12.51	10.82	8.88	8.22	7.04	6.81	6.31
EUOF	11.74	13.48	14.81	16.16	16.49	16.23	15.77	14.37	13.61	13.26	12.06	10.74	9.44	7.87	7.32	6.27	6.04	5.62
POF	5.93	7.30	7.92	8.84	10.95	8.36	8.36	9.05	9.70	9.66	9.62	9.10	7.74	6.38	5.76	5.26	6.16	5.79
EAF	82.33	79.21	77.27	75.00	72.56	75.41	75.87	76.58	76.70	77.08	78.32	80.15	82.82	85.76	86.92	88.47	87.80	88.60

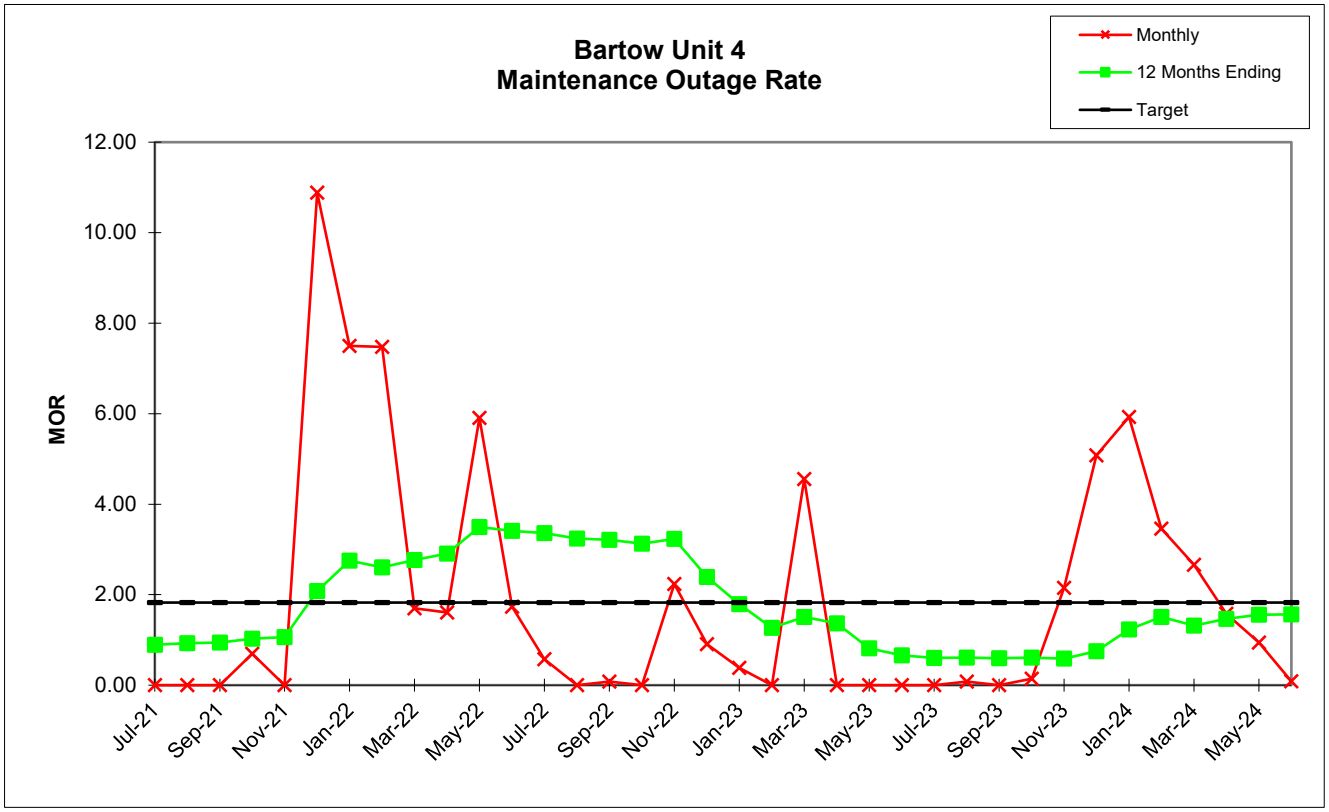
Bartow
Unit 4

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	683.49	575.85	617.86	675.09	702.52	710.74	738.81	721.05	681.40	568.98	231.55	298.58	577.18	572.73	518.92	557.28	721.68	719.40
RSH	56.92	31.90	27.75	44.07	41.48	9.26	0.28	10.88	18.82	112.23	40.37	110.29	88.65	102.67	60.35	49.02	14.14	0.00
UH	3.59	64.25	97.39	0.84	0.00	0.00	4.91	12.06	19.78	62.79	449.08	335.14	78.17	20.60	163.73	113.70	8.19	0.60
POH	0.00	64.25	55.35	0.00	0.00	0.00	0.00	0.00	0.00	49.38	439.13	318.64	0.00	0.00	147.66	103.06	0.00	0.00
FOH	0.95	0.00	12.55	0.84	0.00	0.00	4.91	11.48	19.78	12.59	4.87	0.52	41.78	0.08	1.87	1.71	1.35	0.00
MOH	2.64	0.00	29.48	0.00	0.00	0.00	0.00	0.58	0.00	0.81	5.09	15.98	36.38	20.52	14.19	8.93	6.84	0.60
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.75	7.31	0.00	0.00	0.00	44.60	0.00	5.77	0.00	28.76	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	76.00	0.00	0.00	0.00	177.00	0.00	126.93	0.00	122.63	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	0.50	0.00	0.00	0.00	7.10	0.00	0.66	0.00	3.17	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.38	0.00	46.35	19.78	11.57	1.33
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	175.00	113.72	76.00	76.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	0.00	7.29	2.02	0.79	0.09
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.14	0.00	1.99	0.12	0.00	0.00	0.66	1.57	2.82	2.17	2.06	0.17	6.75	0.01	0.36	0.31	0.19	0.00
MOR	0.39	0.00	4.55	0.00	0.00	0.00	0.00	0.08	0.00	0.14	2.15	5.08	5.93	3.46	2.66	1.58	0.94	0.08
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.07	0.00	0.00	0.00	1.23	0.00	0.13	0.00	0.44	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.00	1.41	0.36	0.11	0.01
EUOR	0.52	0.00	6.37	0.12	0.00	0.00	0.66	2.03	2.89	2.30	4.12	5.24	13.46	3.47	4.49	2.23	1.66	0.10
EUOF	0.48	0.00	5.66	0.12	0.00	0.00	0.66	2.00	2.82	1.80	1.38	2.22	11.86	2.96	3.23	1.76	1.63	0.10
POF	0.00	9.56	7.45	0.00	0.00	0.00	0.00	0.00	0.00	6.64	60.91	42.83	0.00	0.00	19.87	14.31	0.00	0.00
EAF	99.52	90.44	86.89	99.88	100.00	100.00	99.34	98.00	97.18	91.56	37.71	54.95	88.14	97.04	76.89	83.93	98.37	99.90

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	2.91	2.82	2.29	2.18	2.14	2.14	2.20	2.07	1.43	1.20	1.28	0.94	1.52	1.52	1.39	1.43	1.44	1.44
MOR	1.79	1.26	1.51	1.37	0.82	0.66	0.60	0.61	0.60	0.61	0.59	0.75	1.23	1.51	1.32	1.47	1.56	1.57
PFOR	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.09	0.10	0.10	0.04	0.05	0.15	0.15	0.16	0.16	0.21	0.21
PMOR	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.15	0.18	0.19	0.19
EUOR	4.66	4.08	3.79	3.55	2.99	2.83	2.83	2.74	2.11	1.90	1.89	1.73	2.89	3.17	2.97	3.18	3.34	3.35
EUOF	4.14	3.64	3.40	3.19	2.68	2.54	2.54	2.46	1.89	1.69	1.66	1.44	2.41	2.64	2.43	2.57	2.71	2.71
POF	5.79	5.83	5.81	5.20	5.20	5.19	5.18	5.18	5.18	5.32	6.94	10.58	10.58	9.82	10.87	12.04	12.04	12.04
EAF	90.08	90.53	90.79	91.60	92.11	92.27	92.28	92.36	92.93	92.99	91.40	87.98	87.01	87.54	86.70	85.39	85.25	85.24


Bartow Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Bartow Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
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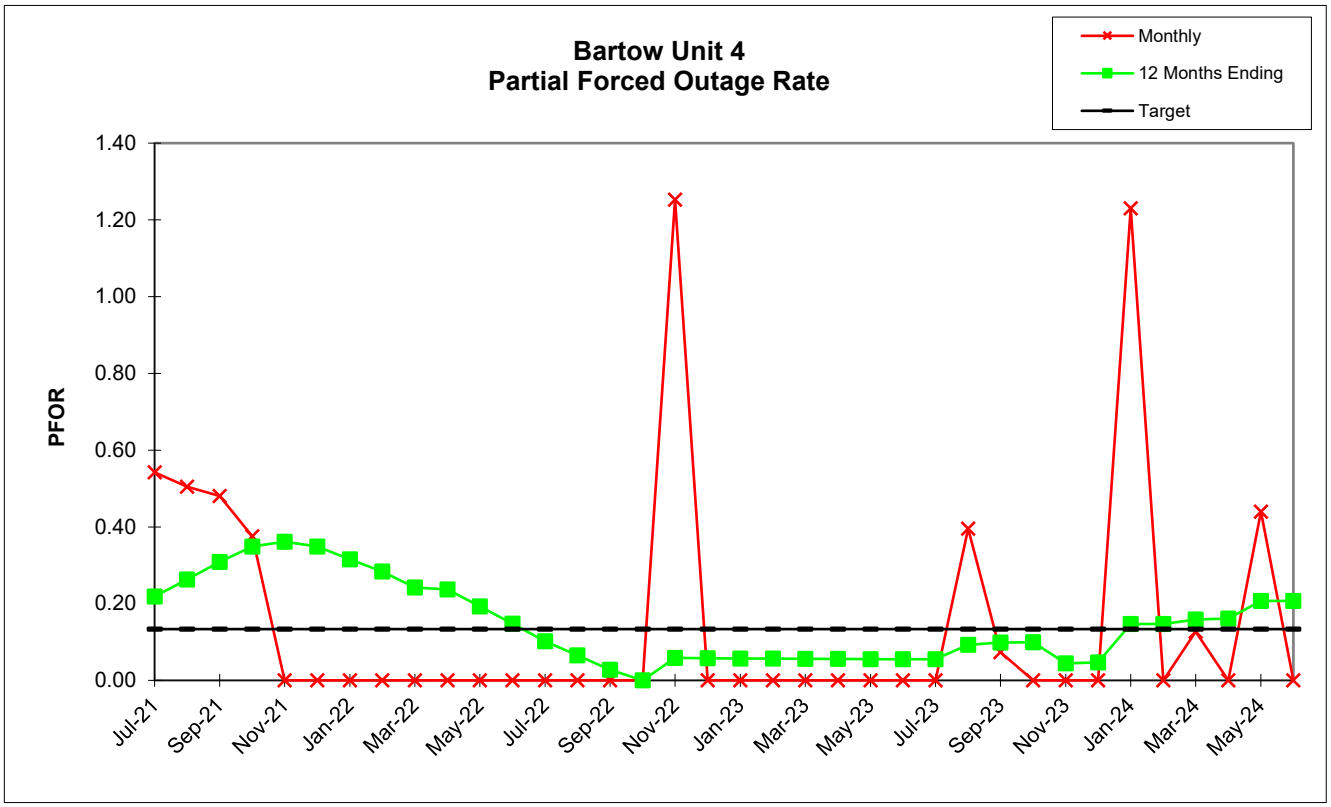
Nov-23
Jan-24
Mar-24
May-24


Bartow Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
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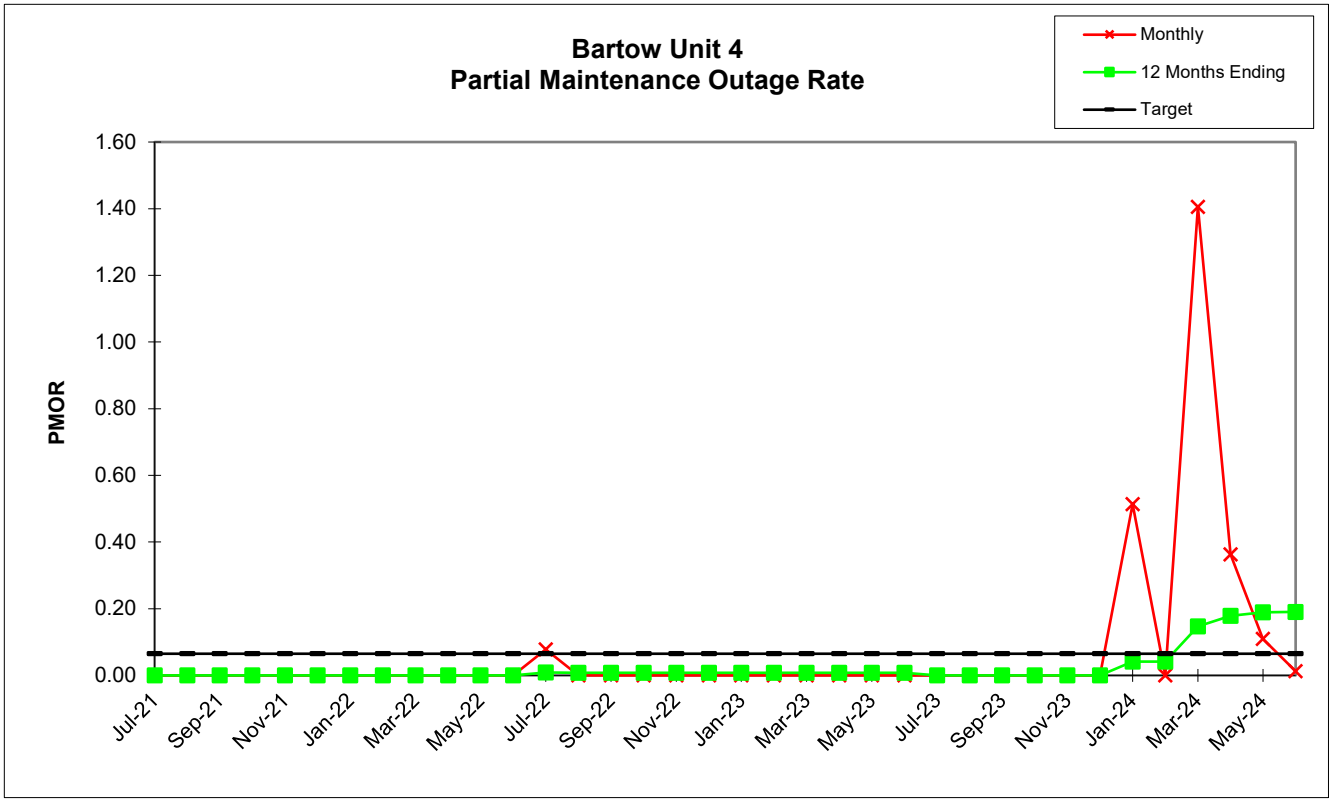
Jan-24
Mar-24
May-24


Bartow Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
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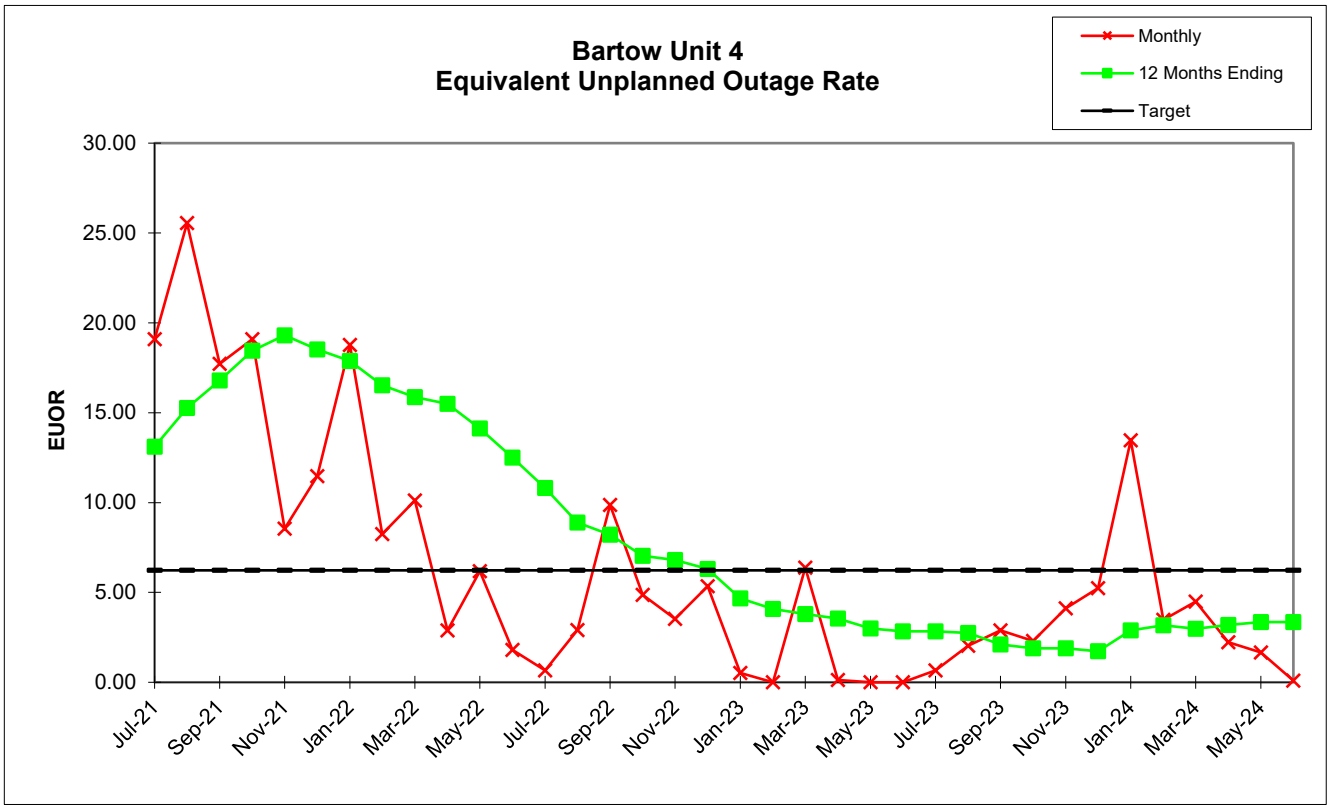
Jan-24
Mar-24
May-24


Bartow Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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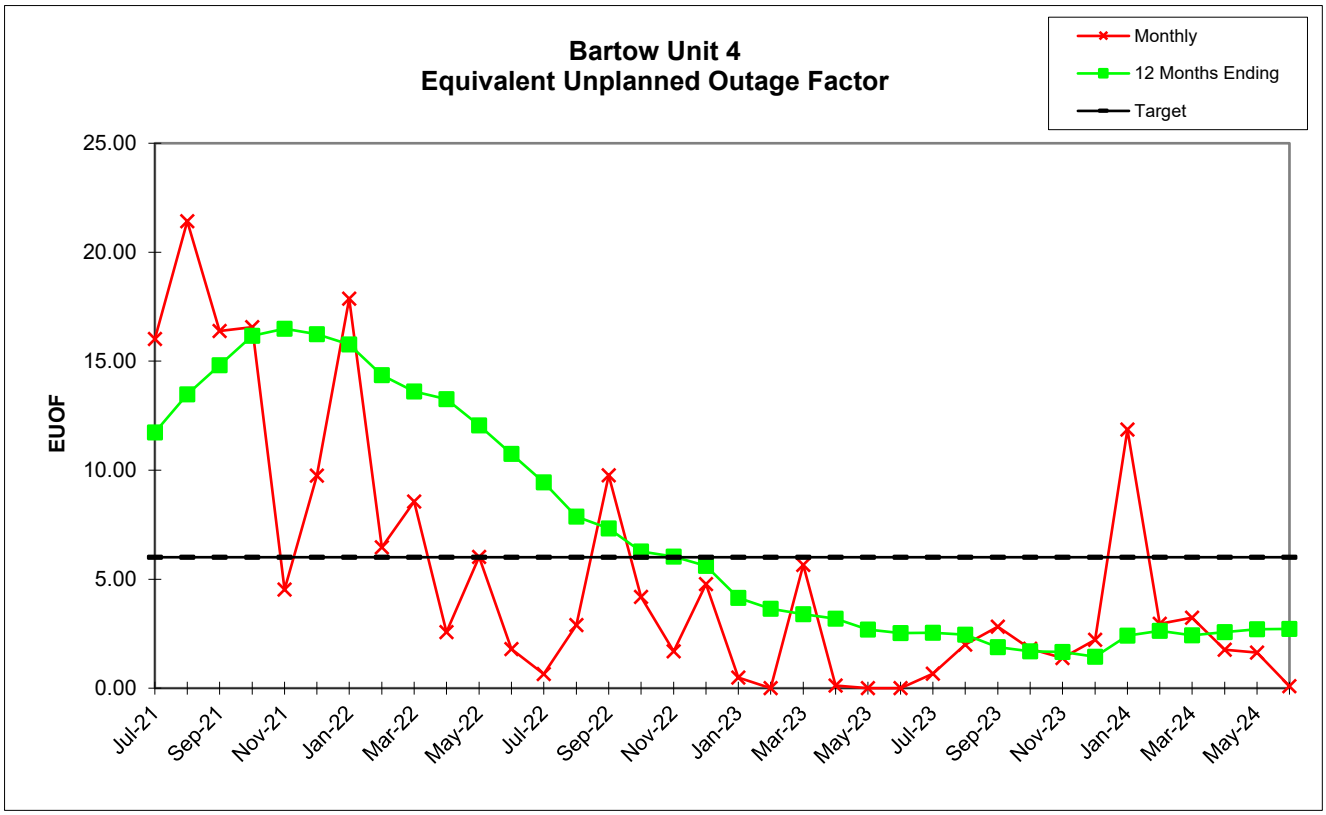
May-24


Bartow Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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Nov-22
Jan-23
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May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Citrus County
Unit 1

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	648.14	571.95	721.00	742.42	744.00	610.67	743.00	299.35	284.68	720.00	743.37	743.37	683.53	744.00	517.46	742.02
RSH	0.00	0.00	0.00	0.00	0.00	1.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	71.86	172.05	0.00	0.00	0.00	61.33	0.00	420.65	459.32	0.00	0.63	0.63	36.47	0.00	203.54	1.98
POH	0.00	0.00	0.00	165.56	0.00	0.00	0.00	0.00	0.00	411.53	459.32	0.00	0.00	0.00	0.00	0.00	203.54	0.00
FOH	0.00	0.00	71.86	6.49	0.00	0.00	0.00	12.14	0.00	9.12	0.00	0.00	0.63	0.63	36.47	0.00	0.00	1.98
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	46.67	0.00	0.00	1.03	0.00	0.00	0.00	78.59	269.09	260.76	161.82	0.00	0.84	0.84	0.00	0.00	0.00	2.63
LRPF	48.33	0.00	0.00	153.48	0.00	0.00	0.00	5.87	5.87	5.87	5.87	0.00	162.00	162.00	0.00	0.00	0.00	175.00
EFOH	2.80	0.00	0.00	0.20	0.00	0.00	0.00	0.57	1.96	1.90	1.18	0.00	0.17	0.17	0.00	0.00	0.00	0.57
PMOH	0.00	0.00	0.00	0.00	0.00	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	131.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	0.00	0.00	9.98	1.12	0.00	0.00	0.00	1.95	0.00	2.96	0.00	0.00	0.08	0.08	5.07	0.00	0.00	0.27
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.38	0.00	0.00	0.03	0.00	0.00	0.00	0.09	0.26	0.63	0.41	0.00	0.02	0.02	0.00	0.00	0.00	0.08
PMOR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.38	0.00	9.98	1.16	0.00	0.02	0.00	9.21	0.26	3.57	0.41	0.00	0.11	0.11	5.07	0.00	0.00	0.34
EUOF	0.38	0.00	9.98	0.90	0.00	0.02	0.00	9.21	0.26	1.53	0.16	0.00	0.11	0.11	5.07	0.00	0.00	0.34
POF	0.00	0.00	0.00	22.25	0.00	0.00	0.00	0.00	0.00	57.16	61.74	0.00	0.00	0.00	0.00	0.00	28.23	0.00
EAF	99.62	100.00	90.02	76.85	100.00	99.98	100.00	90.79	99.74	41.31	38.11	100.00	99.89	99.89	94.93	100.00	71.77	99.66

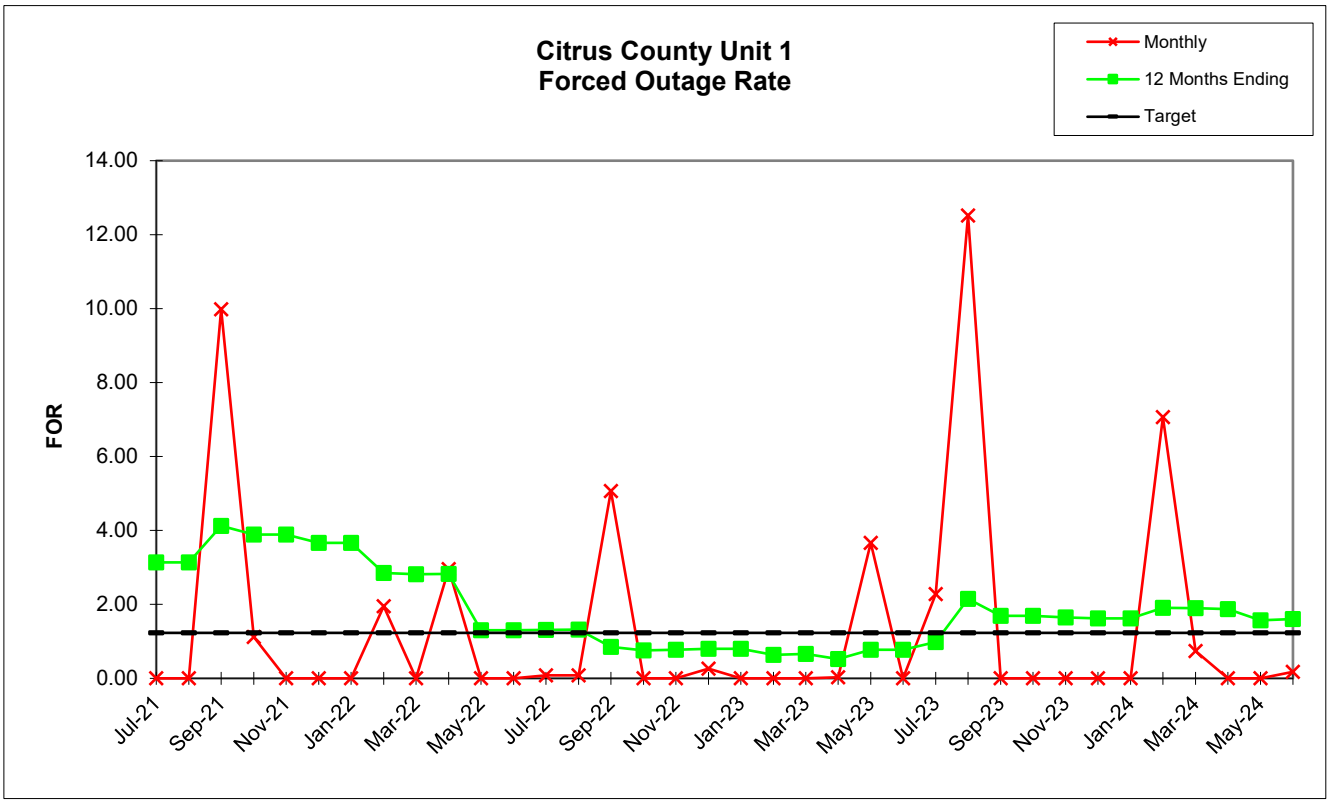
12 MONTHS	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
FOR	3.13	3.13	4.12	3.89	3.89	3.66	3.66	2.85	2.81	2.82	1.30	1.30	1.31	1.31	0.85	0.75	0.77	0.80
MOR	1.01	1.01	1.02	0.96	0.96	0.96	0.96	1.29	1.27	1.22	0.65	0.65	0.65	0.65	0.64	0.63	0.65	0.65
PFOR	0.47	0.47	0.48	0.45	0.45	0.45	0.45	0.46	0.47	0.48	0.13	0.11	0.08	0.08	0.08	0.08	0.08	0.09
PMOR	0.11	0.11	0.11	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.64	4.64	5.62	5.31	5.31	5.08	5.08	4.51	4.47	4.44	2.05	2.04	2.01	2.03	1.57	1.45	1.49	1.52
EUOF	3.87	3.87	4.69	4.69	4.69	4.50	4.50	3.99	4.01	4.14	1.81	1.80	1.78	1.79	1.38	1.30	1.30	1.33
POF	15.77	15.77	15.77	11.42	11.42	11.42	11.42	11.42	10.25	6.78	11.83	11.83	11.83	11.83	11.83	9.94	12.26	12.26
EAF	80.36	80.36	79.54	83.89	83.89	84.08	84.08	84.59	85.74	89.08	86.36	86.37	86.39	86.38	86.79	88.75	86.43	86.40

Citrus County
Unit 1

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	407.95	593.79	574.92	716.71	727.04	650.85	720.00	731.36	721.00	744.00	744.00	185.71	721.84	701.24	744.00	603.79
RSH	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	335.05	126.21	155.65	3.29	16.96	93.15	0.00	12.64	0.00	0.00	0.00	510.29	21.16	18.76	0.00	116.21
POH	0.00	0.00	335.05	126.03	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00	0.00	484.08	12.66	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.17	21.87	0.00	16.96	93.15	0.00	0.00	0.00	0.00	0.00	14.11	5.38	0.00	0.00	1.05
MOH	0.00	0.00	0.00	0.00	133.79	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.10	3.12	18.76	0.00	115.16
PFOH	24.00	0.00	24.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	13.24	0.00	0.00	144.84	0.00
LRPF	52.53	0.00	58.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00	0.00	90.47	0.00	0.00	52.00	0.00
EFOH	1.56	0.00	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.00	1.48	0.00	0.00	9.33	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	4.38	0.00	0.00	0.00	16.75	0.00	0.00	0.00	12.98	0.00	24.97	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	187.00	0.00	0.00	0.00	188.00	0.00	0.00	0.00	157.00	0.00	227.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	1.02	0.00	0.00	0.00	3.90	0.00	0.00	0.00	2.52	0.00	7.02	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.00	0.00	0.00	0.03	3.66	0.00	2.28	12.52	0.00	0.00	0.00	0.00	0.00	7.06	0.74	0.00	0.00	0.17
MOR	0.00	0.00	0.00	0.00	18.88	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.12	0.43	2.61	0.00	16.02
PFOR	0.21	0.00	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.80	0.00	0.00	1.25	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.53	0.00	0.00	0.00	1.36	0.00	1.00	0.00	0.00
EUOR	0.21	0.00	0.43	0.03	21.31	0.60	2.28	12.52	0.00	0.53	0.01	0.00	0.00	14.26	1.16	3.58	1.25	16.14
EUOF	0.21	0.00	0.23	0.02	20.92	0.60	2.28	12.52	0.00	0.52	0.01	0.00	0.00	4.34	1.14	3.58	1.25	16.14
POF	0.00	0.00	45.09	17.50	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	69.55	1.70	0.00	0.00	0.00
EAF	99.79	100.00	54.67	82.47	79.08	99.40	97.72	87.48	100.00	97.78	99.99	100.00	100.00	26.11	97.15	96.42	98.75	83.86

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.80	0.64	0.66	0.52	0.78	0.78	0.98	2.15	1.69	1.69	1.65	1.62	1.62	1.91	1.90	1.87	1.57	1.61
MOR	0.65	0.00	0.00	0.00	1.67	1.71	1.71	1.73	1.72	1.73	1.68	1.68	1.68	1.95	1.91	2.11	0.46	1.83
PFOR	0.11	0.10	0.10	0.07	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.02	0.04	0.02	0.02	0.13	0.14
PMOR	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.06	0.06	0.06	0.06	0.10	0.10	0.18	0.18	0.17
EUOR	1.54	0.73	0.76	0.59	2.47	2.52	2.72	3.87	3.42	3.47	3.39	3.35	3.34	3.92	3.85	4.10	2.32	3.68
EUOF	1.35	0.64	0.64	0.52	2.28	2.33	2.51	3.57	3.15	3.20	3.20	3.17	3.15	3.49	3.56	3.85	2.19	3.46
POF	12.26	12.26	16.09	12.83	7.59	7.59	7.59	7.59	7.59	7.73	5.41	5.41	5.41	10.90	7.23	5.80	5.80	5.80
EAF	86.39	87.09	83.27	86.65	90.13	90.08	89.90	88.84	89.26	89.07	91.39	91.42	91.44	85.61	89.20	90.35	92.01	90.74


Citrus County Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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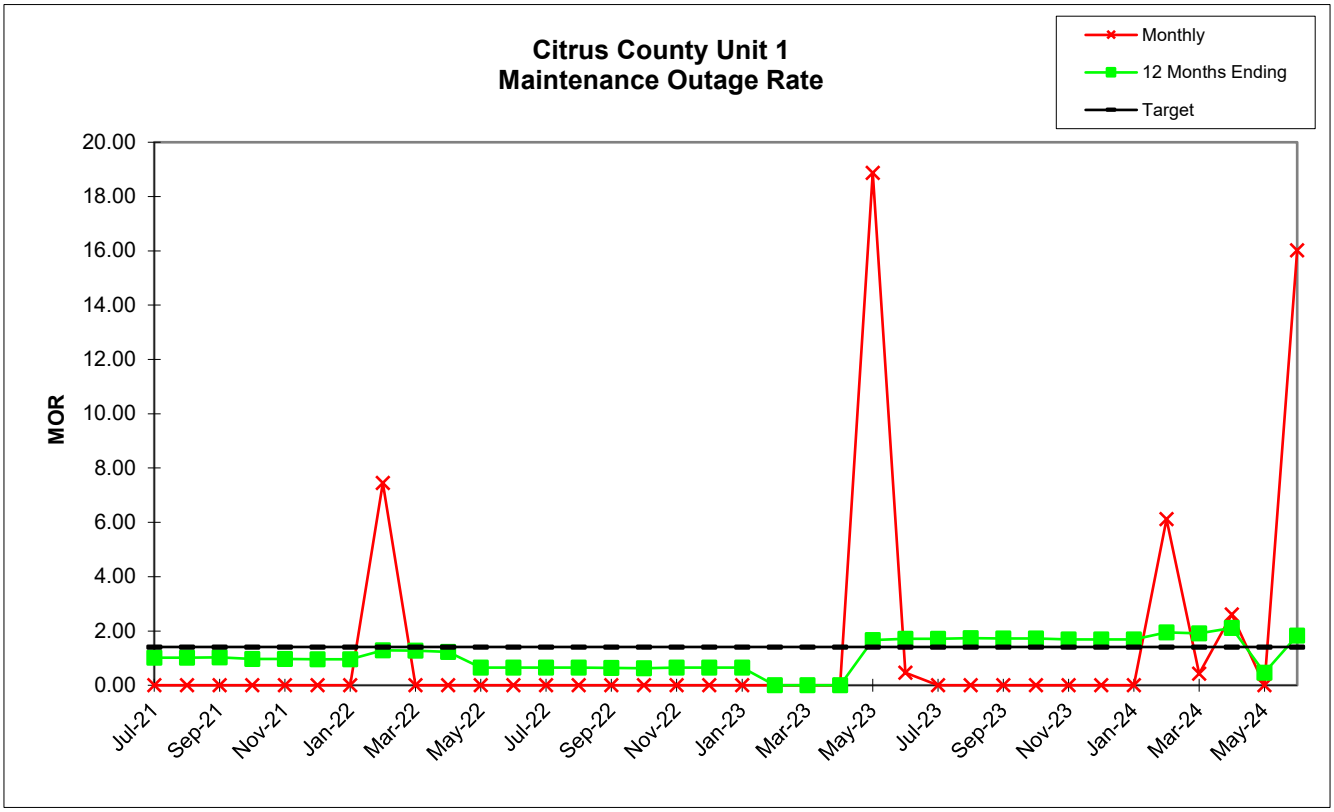
Jan-24
Mar-24
May-24


Citrus County Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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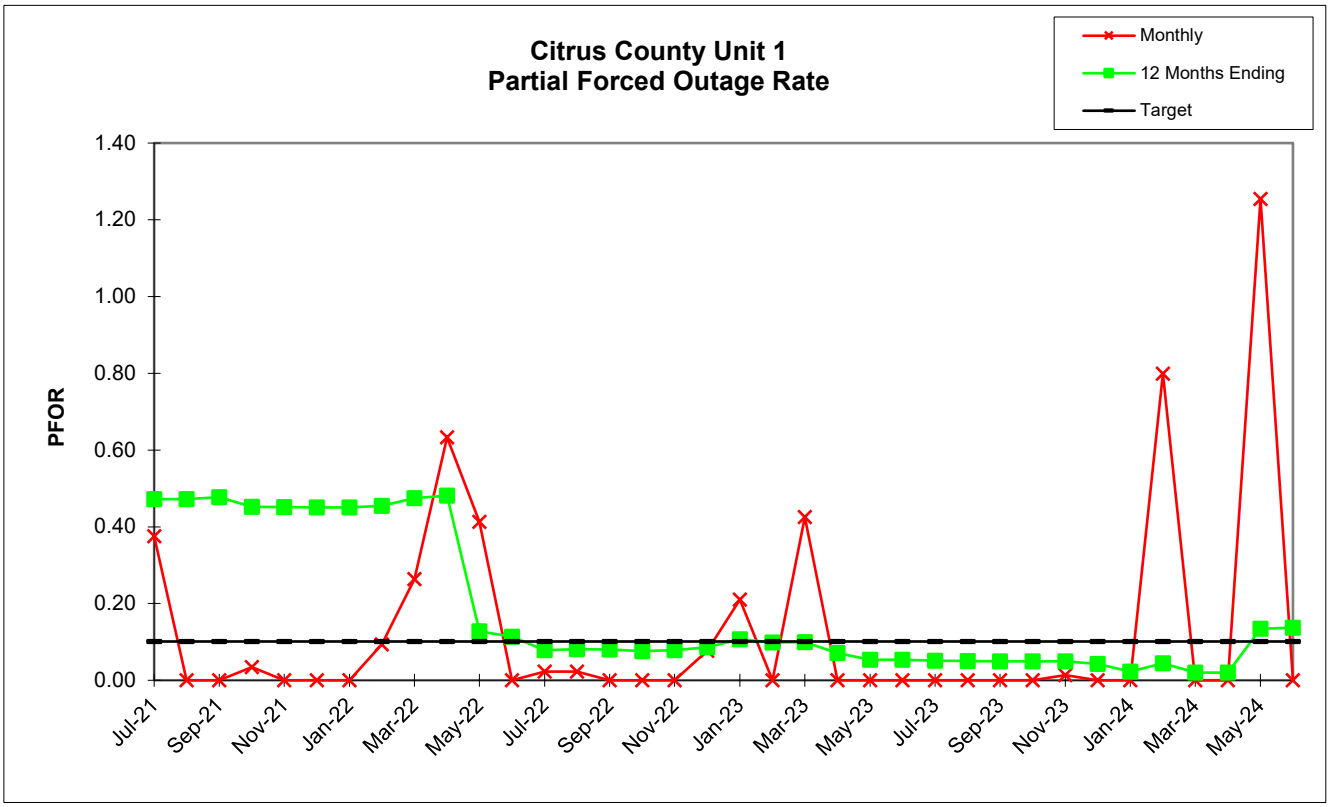
Jan-24
Mar-24
May-24


Citrus County Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
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May-22
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Nov-22
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May-23
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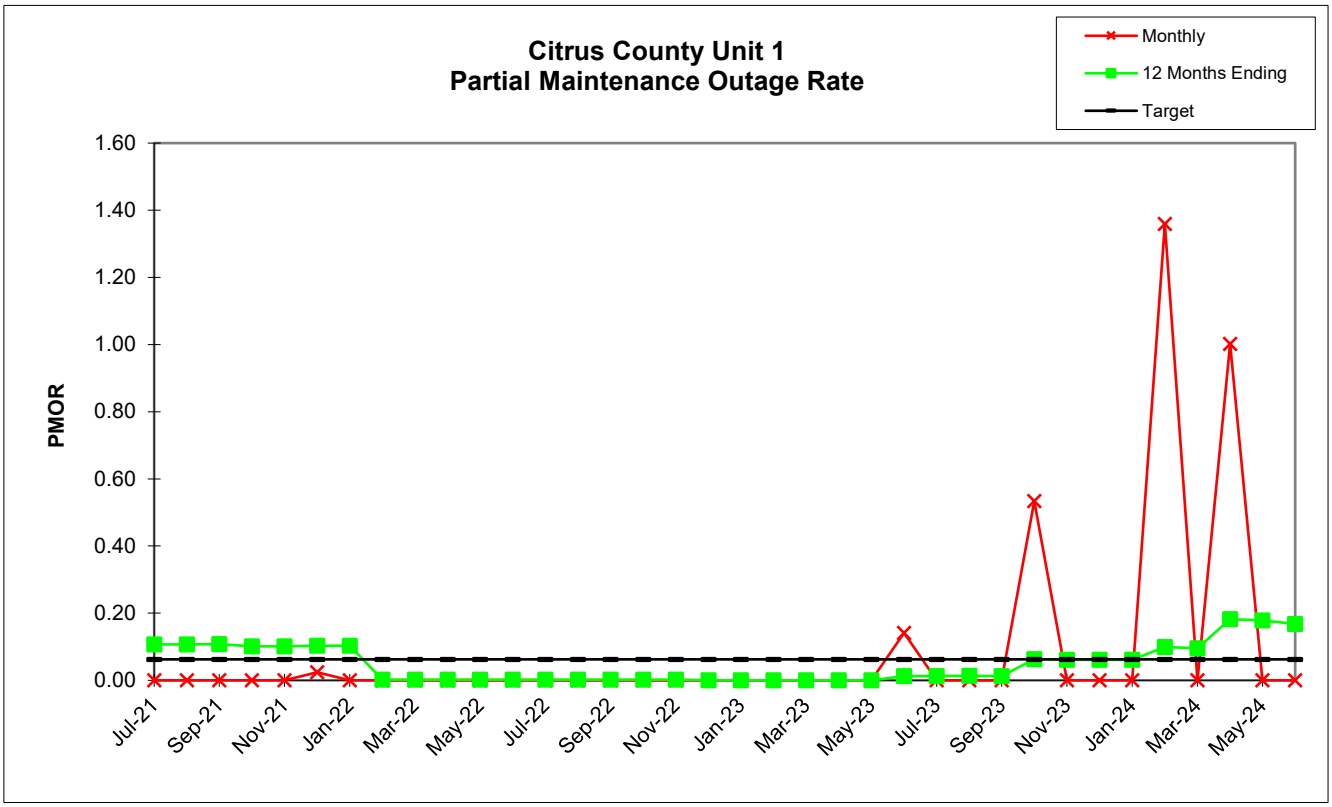
Nov-23
Jan-24
Mar-24
May-24


Citrus County Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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Nov-23
Jan-24
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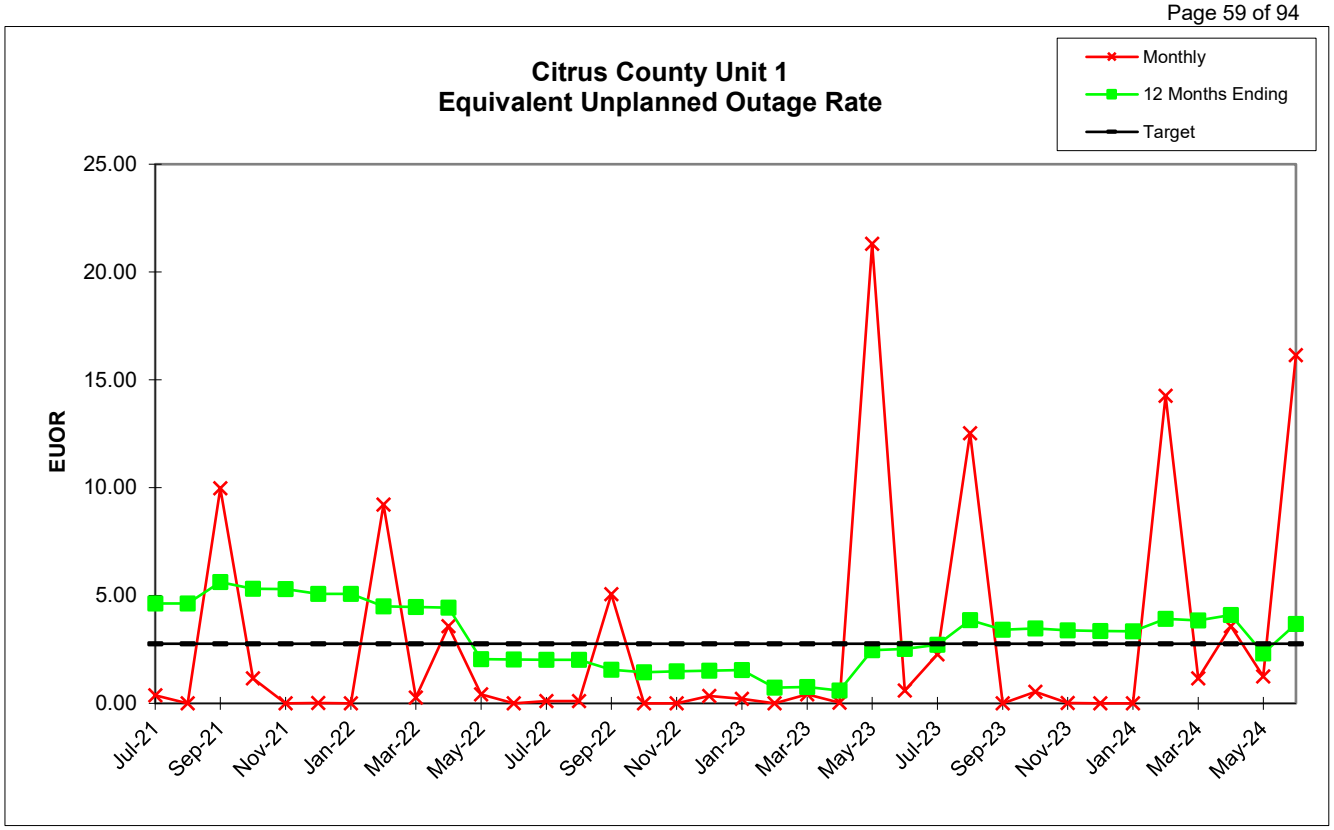
May-24


Citrus County Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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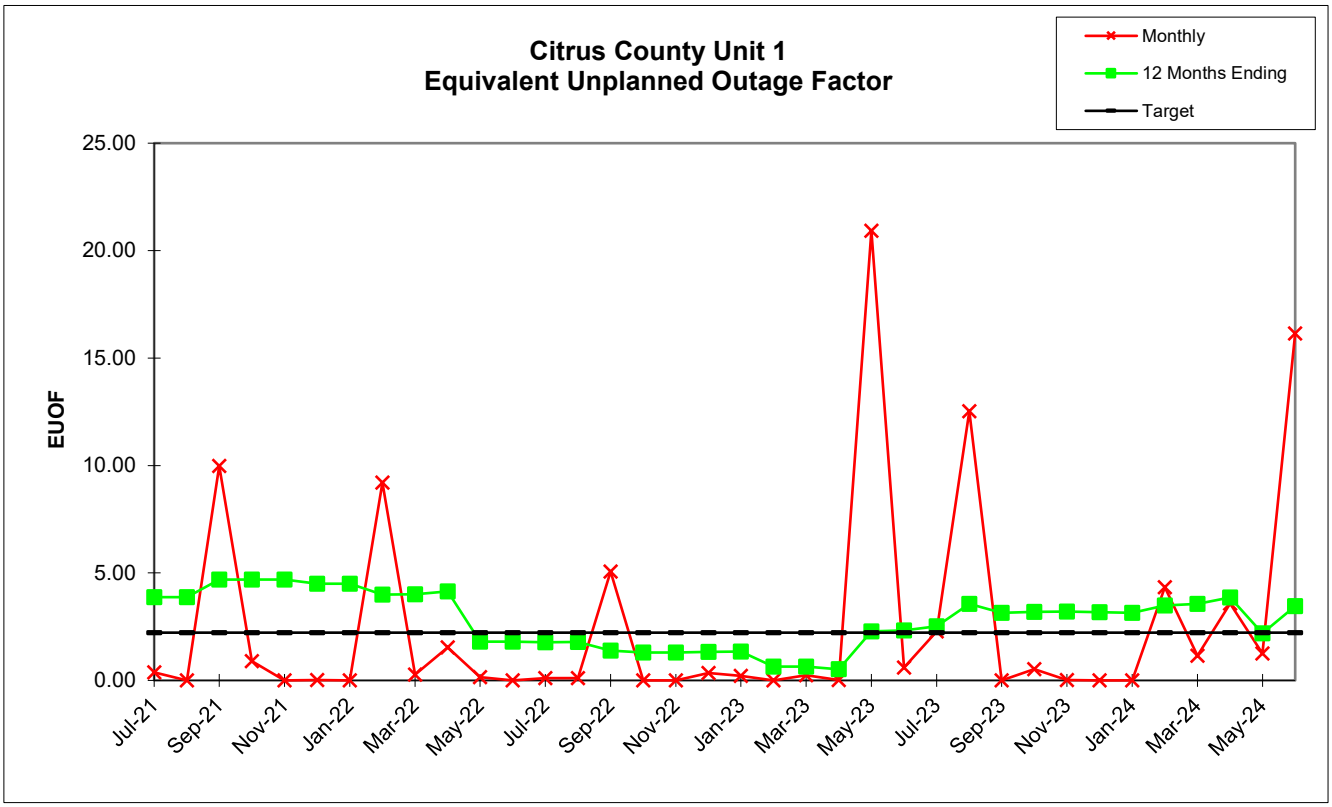
May-24


Citrus County Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Citrus County
Unit 2

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	680.90	724.17	708.90	646.31	721.00	744.00	744.00	635.00	637.79	720.00	744.00	705.21	744.00	744.00	327.39	247.44	719.55	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	63.10	19.83	11.10	97.69	0.00	0.00	0.00	37.00	105.21	0.00	0.00	14.79	0.00	0.00	392.61	496.56	1.45	0.00
POH	0.00	0.00	0.00	89.66	0.00	0.00	0.00	23.49	91.34	0.00	0.00	0.00	0.00	0.00	392.61	496.56	0.00	0.00
FOH	0.00	19.83	11.10	8.02	0.00	0.00	0.00	13.52	0.00	0.00	0.00	14.79	0.00	0.00	0.00	0.00	1.45	0.00
MOH	63.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	46.67	3.58	12.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	0.00
LRPF	59.65	185.03	149.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.00	0.00
EFOH	3.47	0.82	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.12	260.41	269.09	260.41	296.49	296.49	153.29	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.27	12.27	12.27	12.27	10.00	10.00	10.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	3.98	4.11	3.98	3.69	3.69	1.91	0.00	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	2.67	1.54	1.23	0.00	0.00	0.00	2.08	0.00	0.00	0.00	2.05	0.00	0.00	0.00	0.00	0.20	0.00
MOR	8.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.51	0.11	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.55	0.55	0.56	0.50	0.50	0.58	0.00	0.00	0.00
EUOR	8.95	2.78	1.87	1.23	0.00	0.00	0.00	2.08	2.31	0.55	0.55	2.61	0.50	0.50	0.58	0.00	0.26	0.00
EUOF	8.95	2.78	1.87	1.08	0.00	0.00	0.00	2.01	2.03	0.55	0.55	2.61	0.50	0.50	0.27	0.00	0.26	0.00
POF	0.00	0.00	0.00	12.05	0.00	0.00	0.00	3.50	12.29	0.00	0.00	0.00	0.00	0.00	54.53	66.74	0.00	0.00
EAF	91.05	97.22	98.13	86.87	100.00	100.00	100.00	94.49	85.68	99.45	99.45	97.39	99.50	99.50	45.21	33.26	99.74	100.00

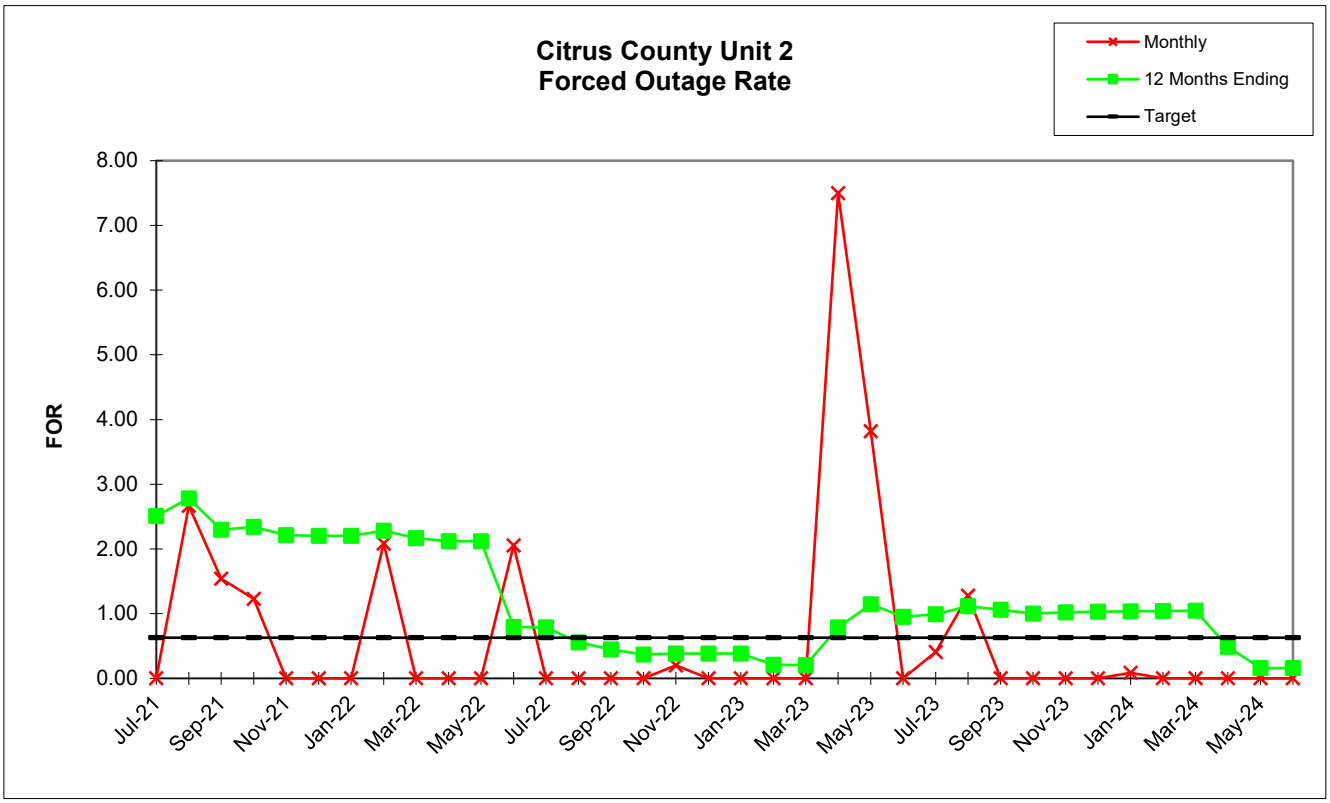
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	2.51	2.78	2.30	2.34	2.21	2.20	2.20	2.28	2.17	2.12	2.12	0.79	0.79	0.56	0.45	0.37	0.38	0.38
MOR	1.28	1.28	1.27	1.26	1.21	1.14	1.14	1.10	1.21	1.21	1.21	0.91	0.16	0.16	0.17	0.18	0.18	0.18
PFOR	0.43	0.44	0.47	0.47	0.45	0.45	0.45	0.43	0.41	0.39	0.39	0.08	0.04	0.03	0.00	0.00	0.01	0.01
PMOR	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.01	0.06	0.11	0.16	0.20	0.24	0.28	0.29	0.29	0.29
EUOR	4.17	4.45	4.00	4.03	3.83	3.73	3.73	3.74	3.73	3.71	3.76	1.92	1.18	0.99	0.89	0.83	0.86	0.86
EUOF	3.51	3.75	3.37	3.42	3.40	3.32	3.32	3.47	3.64	3.63	3.67	1.87	1.16	0.96	0.83	0.74	0.76	0.76
POF	15.38	15.38	15.38	14.78	10.92	10.92	10.92	7.12	2.33	2.33	2.33	2.33	2.33	2.33	6.82	11.46	11.46	11.46
EAF	81.11	80.88	81.25	81.80	85.68	85.76	85.76	89.41	94.02	94.04	93.99	95.79	96.51	96.70	92.35	87.80	87.78	87.78

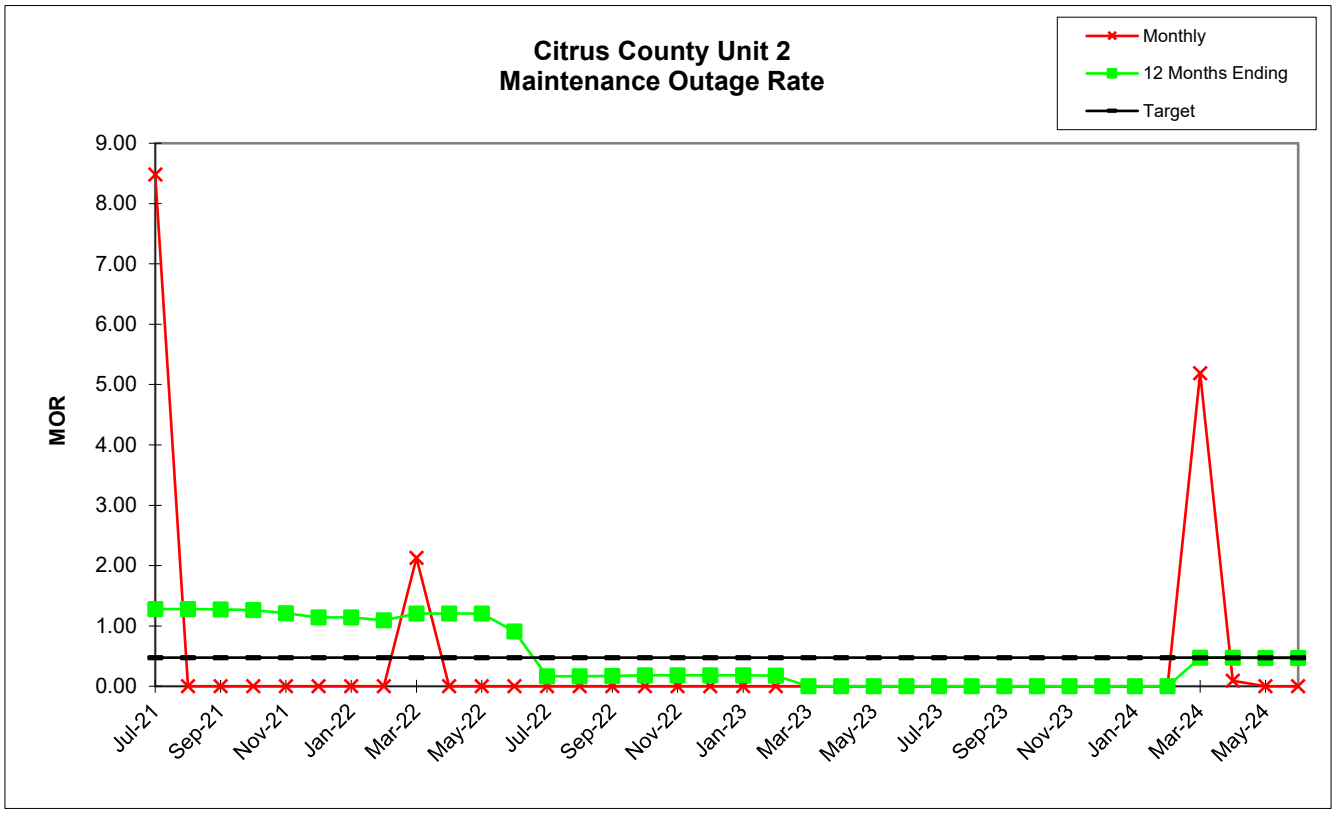
Citrus County
Unit 2

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	743.00	552.26	686.71	720.00	740.98	734.49	720.00	744.00	410.02	667.91	743.38	646.02	704.45	719.36	744.00	720.00
RSH	0.00	0.00	0.00	6.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.26	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	160.88	57.29	0.00	3.02	9.51	0.00	0.00	310.98	76.09	0.62	38.72	38.55	0.64	0.00	0.00
POH	0.00	0.00	0.00	116.12	30.03	0.00	0.00	0.00	0.00	0.00	310.98	76.09	0.00	38.72	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	44.76	27.27	0.00	3.02	9.51	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.55	0.64	0.00	0.00
PFOH	24.00	0.00	24.10	3.60	7.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.00	0.00	0.00	0.00	0.00
LRPF	53.13	0.00	58.67	178.25	144.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.42	0.00	0.00	0.00	0.00	0.00
EFOH	1.59	0.00	1.76	0.80	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	1.98	0.00	5.00	11.56	0.00	0.00	0.00	0.00	0.00	51.19	0.85	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	96.69	0.00	89.38	81.41	0.00	0.00	0.00	0.00	0.00	155.00	200.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.56	1.17	0.00	0.00	0.00	0.00	0.00	9.88	0.21	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	0.00	0.00	0.00	7.50	3.82	0.00	0.41	1.28	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.19	0.09	0.00	0.00
PFOR	0.21	0.00	0.24	0.14	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.08	0.16	0.00	0.00	0.00	0.00	0.00	1.40	0.03	0.00	0.00
EUOR	0.21	0.00	0.24	7.63	4.00	0.03	0.41	1.35	0.16	0.00	0.00	0.00	0.11	0.00	6.52	0.12	0.00	0.00
EUOF	0.21	0.00	0.24	6.33	3.84	0.03	0.41	1.35	0.16	0.00	0.00	0.00	0.11	0.00	6.52	0.12	0.00	0.00
POF	0.00	0.00	0.00	16.13	4.04	0.00	0.00	0.00	0.00	0.00	43.13	10.23	0.00	5.56	0.00	0.00	0.00	0.00
EAF	99.79	100.00	99.76	77.54	92.13	99.97	99.59	98.65	99.84	100.00	56.87	89.77	99.89	94.44	93.48	99.88	100.00	100.00

12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	0.38	0.21	0.21	0.79	1.14	0.95	0.99	1.11	1.06	1.00	1.02	1.03	1.04	1.04	1.04	0.49	0.16	0.16
MOR	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.47	0.47	0.47
PFOR	0.03	0.03	0.05	0.06	0.08	0.08	0.08	0.08	0.07	0.07	0.07	0.07	0.05	0.05	0.03	0.02	0.00	0.00
PMOR	0.29	0.29	0.27	0.23	0.17	0.12	0.08	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.15	0.15	0.15	0.14
EUOR	0.88	0.70	0.53	1.07	1.39	1.15	1.14	1.22	1.16	1.09	1.11	1.12	1.11	1.11	1.68	1.12	0.77	0.77
EUOF	0.78	0.62	0.47	0.95	1.23	1.01	1.01	1.08	1.07	1.07	1.05	1.05	1.04	1.04	1.57	1.06	0.74	0.73
POF	11.46	11.19	10.15	11.48	11.82	11.82	11.82	11.82	7.34	1.67	5.22	6.09	6.09	6.51	6.51	5.19	4.85	4.85
EAF	87.76	88.18	89.38	87.58	86.96	87.17	87.17	87.10	91.59	97.26	93.73	92.86	92.87	92.45	91.92	93.75	94.42	94.42


Citrus County Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Citrus County Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
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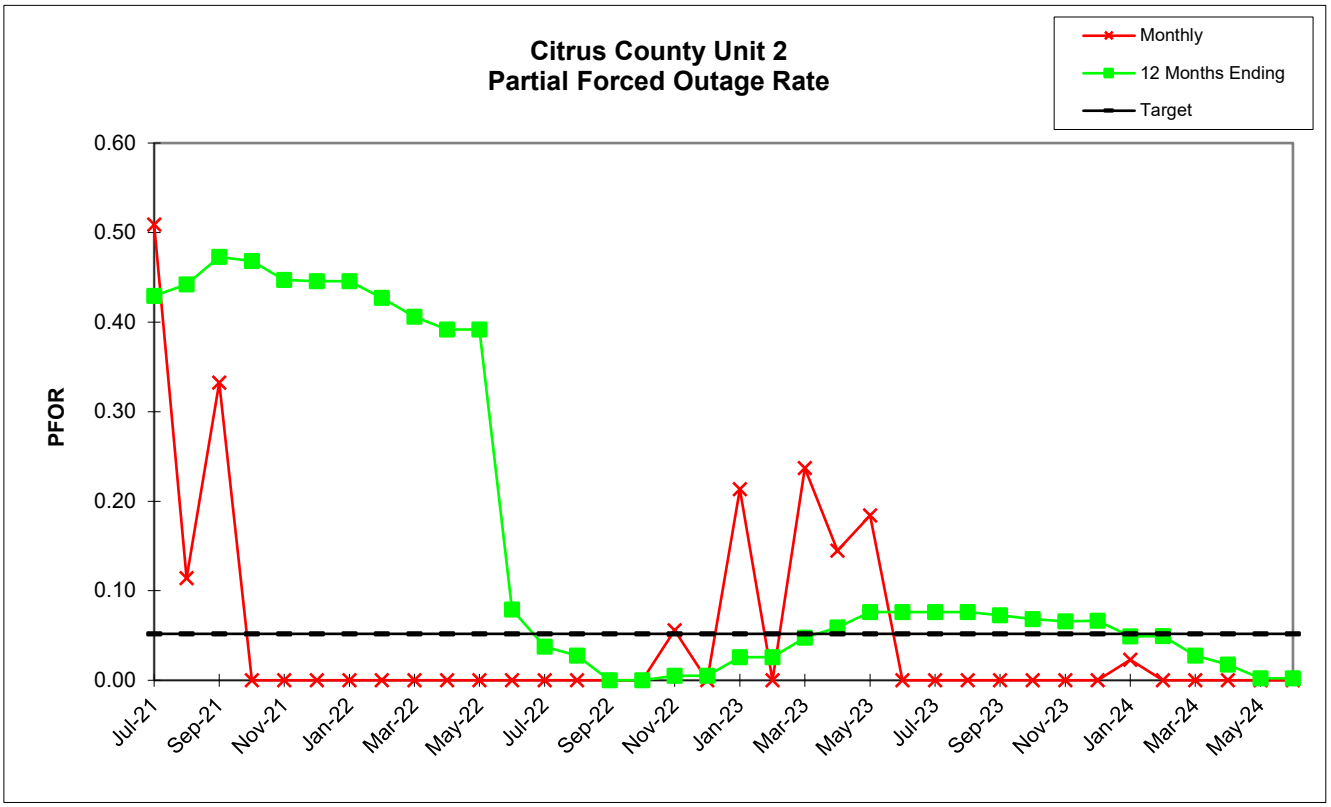
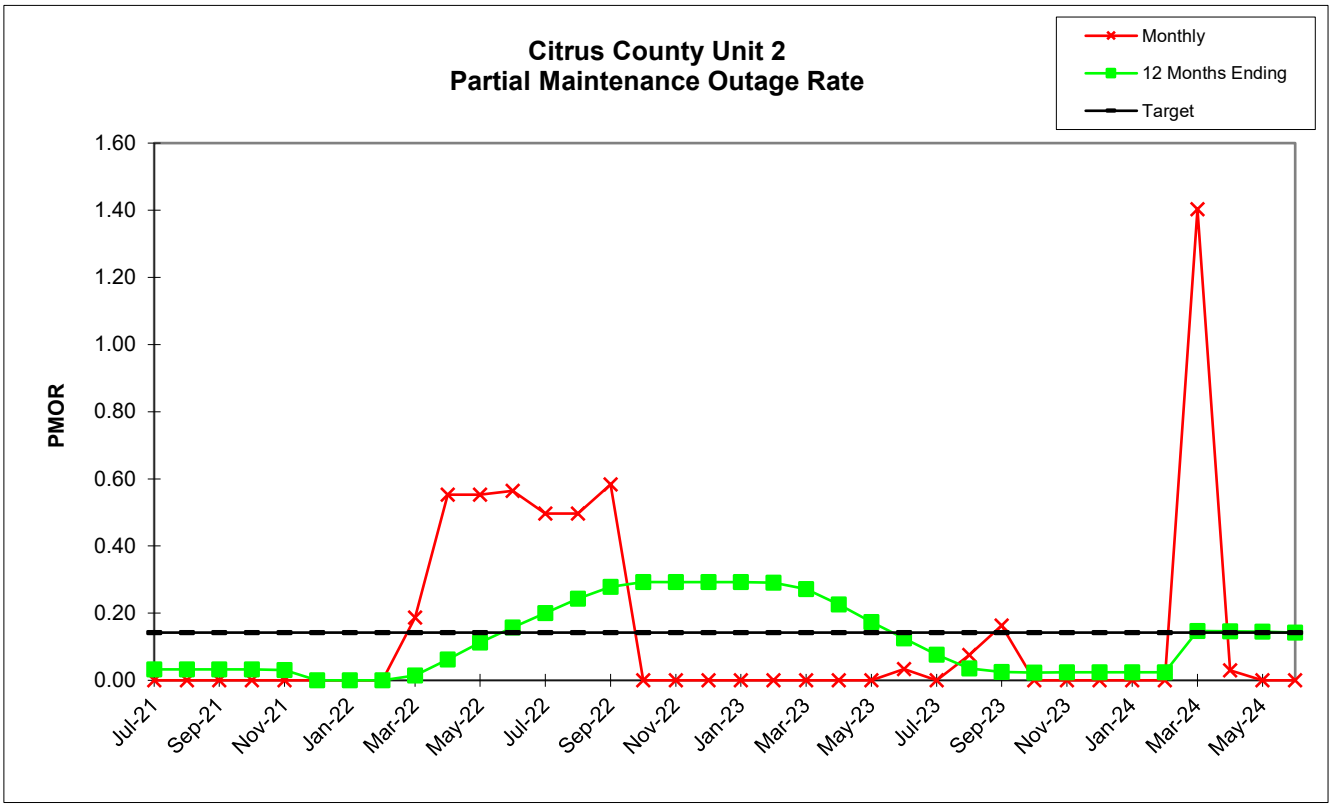
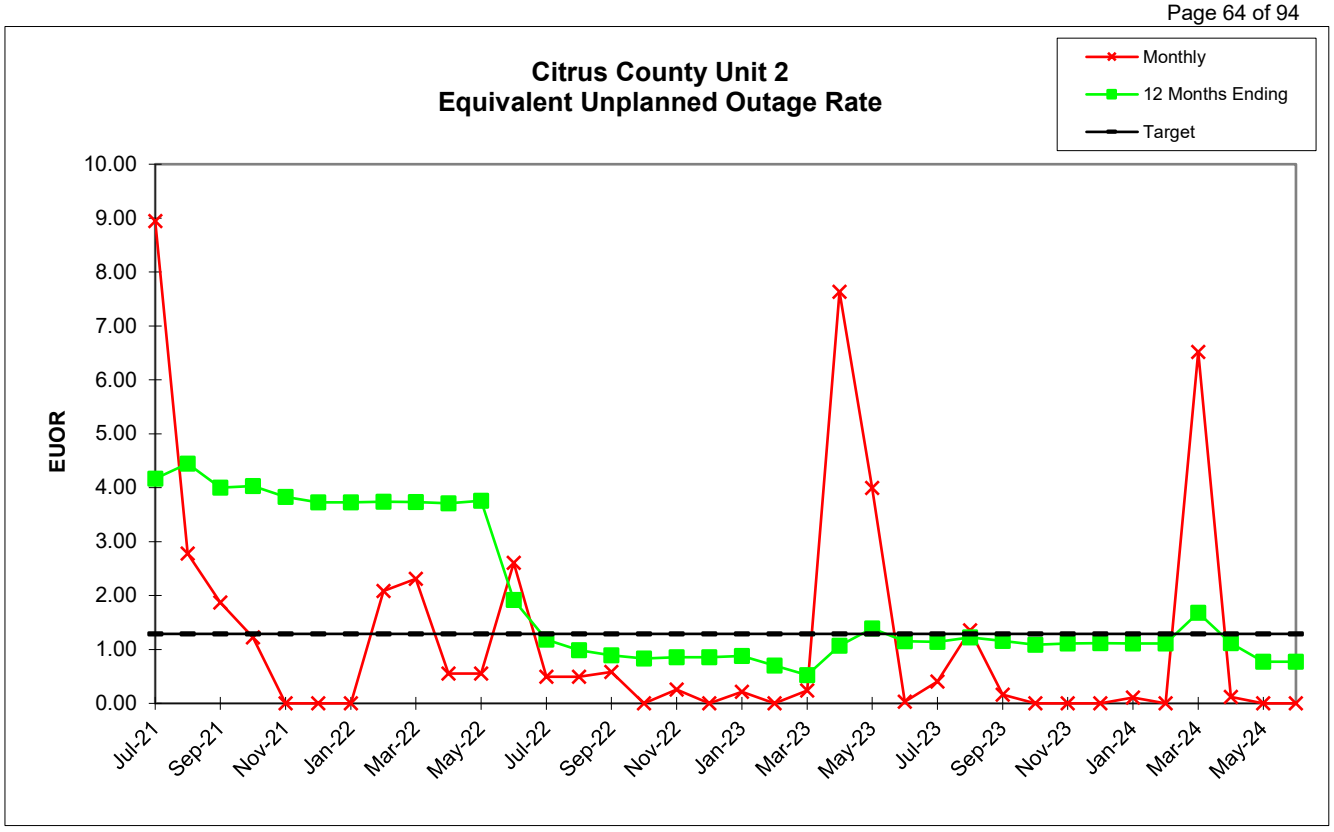
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Citrus County Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Citrus County Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Citrus County Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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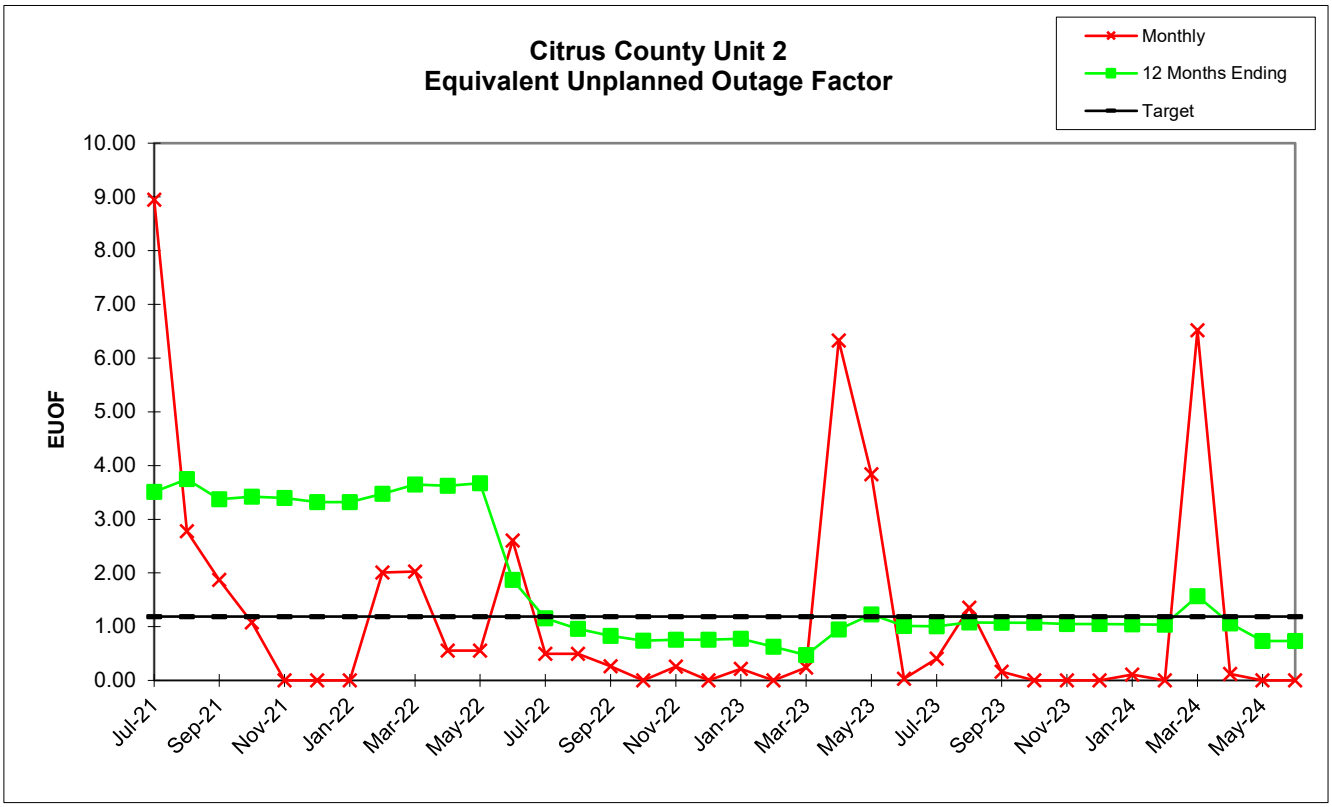
Jan-24
Mar-24
May-24


Citrus County Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Crystal River
Unit 5

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	673.26	551.07	607.87	0.00	98.51	308.17	672.00	404.00	720.00	653.83	664.00	577.82	718.72	720.00	510.25	721.00	176.02
RSH	0.00	0.00	168.93	136.13	144.00	201.67	407.50	0.00	0.00	0.00	0.00	44.00	166.18	0.00	0.00	233.75	0.00	130.95
UH	0.00	70.74	0.00	0.00	577.00	443.82	28.33	0.00	339.00	0.00	90.17	12.00	0.00	25.28	0.00	0.00	0.00	437.03
POH	0.00	0.00	0.00	0.00	577.00	443.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	437.03
FOH	0.00	4.22	0.00	0.00	0.00	0.00	28.33	0.00	0.00	0.00	12.17	12.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	66.52	0.00	0.00	0.00	0.00	0.00	0.00	339.00	0.00	78.00	0.00	0.00	25.28	0.00	0.00	0.00	0.00
PFOH	201.29	52.30	12.50	0.00	0.00	53.00	39.48	5.00	7.25	30.62	164.83	195.17	84.18	0.00	7.00	12.40	48.00	0.00
LRPF	179.77	244.22	213.24	0.00	0.00	282.00	132.12	48.00	127.93	79.00	210.20	235.23	518.00	0.00	222.00	173.18	98.00	0.00
EFOH	50.97	17.99	3.75	0.00	0.00	21.05	7.47	0.34	1.33	3.47	49.64	65.77	62.47	0.00	2.23	3.08	6.74	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	49.00	38.00	17.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	108.00	430.89	169.76	246.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	7.58	23.46	4.13	5.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	710.00	710.00	710.00	710.00	710.00	710.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	0.62	0.00	0.00	0.00	0.00	8.42	0.00	0.00	0.00	1.83	1.78	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	8.99	0.00	0.00	0.00	0.00	0.00	0.00	45.63	0.00	10.66	0.00	0.00	3.40	0.00	0.00	0.00	0.00
PFOR	6.85	2.67	0.68	0.00	0.00	21.37	2.42	0.05	0.33	0.48	7.59	9.91	10.81	0.00	0.31	0.60	0.93	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	2.46	3.49	1.02	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.85	11.93	0.68	0.00	0.00	21.37	12.89	3.54	46.36	1.27	18.79	11.51	10.81	3.40	0.31	0.60	0.93	0.00
EUOF	6.85	11.93	0.52	0.00	0.00	2.83	5.83	3.54	46.36	1.27	18.79	10.80	8.40	3.40	0.31	0.41	0.93	0.00
POF	0.00	0.00	0.00	0.00	80.03	59.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.74
EAF	93.15	88.07	99.48	100.00	19.97	37.52	94.17	96.46	53.64	98.73	81.21	89.20	91.60	96.60	99.69	99.59	99.07	41.26

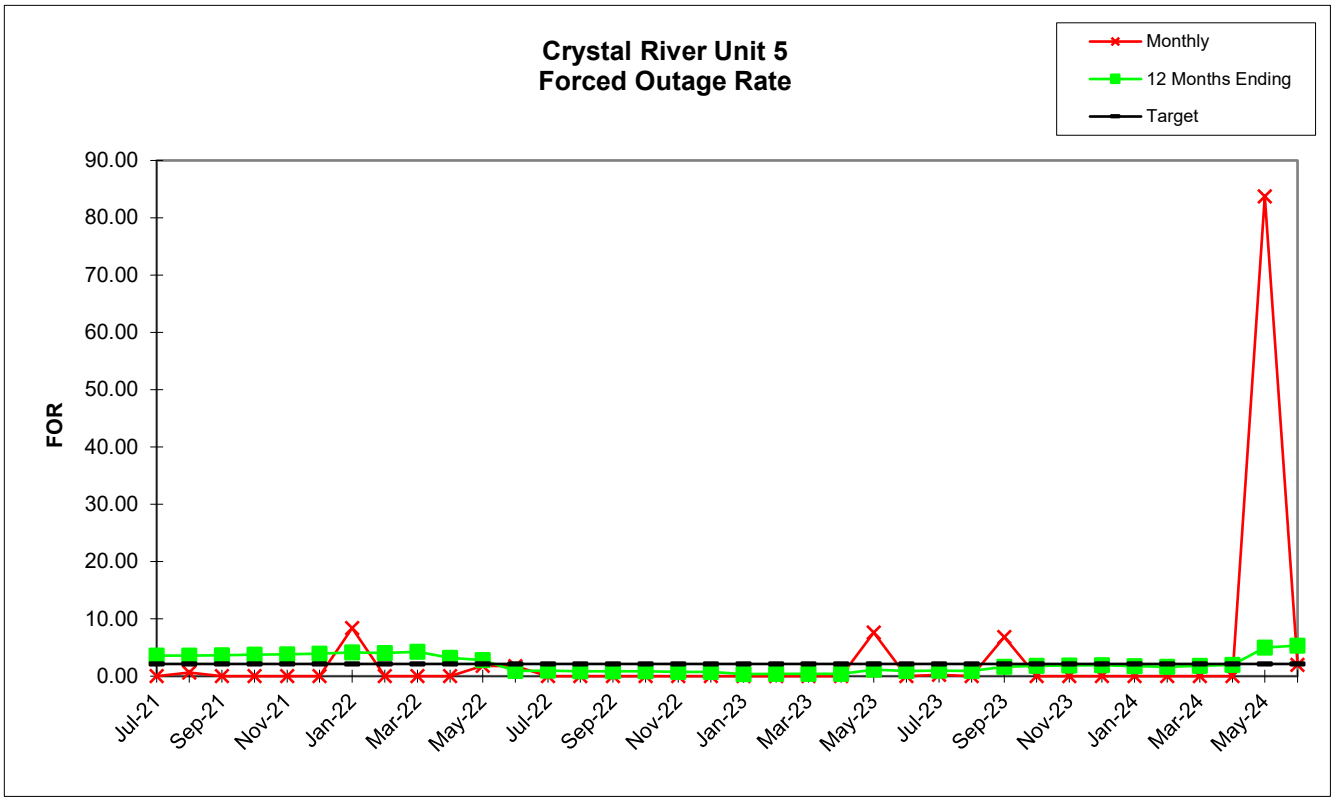
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	3.60	3.59	3.67	3.74	3.82	3.93	4.18	4.06	4.28	3.22	2.81	0.92	0.95	0.87	0.85	0.86	0.77	0.76
MOR	0.00	0.90	0.92	0.94	0.96	0.99	1.04	1.04	6.32	6.26	7.43	7.35	7.54	6.89	6.71	6.82	6.13	6.07
PFOR	2.16	2.36	2.38	2.43	2.48	2.59	2.63	2.33	2.31	2.01	2.80	3.64	3.93	3.60	3.48	3.59	3.30	2.96
PMOR	0.19	0.19	0.20	0.13	0.13	0.13	0.26	0.60	0.71	0.67	0.68	0.67	0.69	0.68	0.66	0.68	0.60	0.60
EUOR	5.87	6.87	6.99	7.05	7.20	7.44	7.87	7.80	12.80	11.54	12.98	12.10	12.59	11.60	11.29	11.50	10.45	10.06
EUOF	5.11	5.99	5.96	5.90	5.90	5.93	6.00	5.95	9.76	8.80	9.90	9.17	9.30	8.57	8.55	8.59	8.67	8.43
POF	11.62	11.62	11.62	11.62	11.63	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	5.07	4.99
EAF	83.26	82.38	82.42	82.47	82.46	82.41	82.35	82.40	78.59	79.55	78.45	79.18	79.05	79.77	79.79	79.76	86.27	86.58

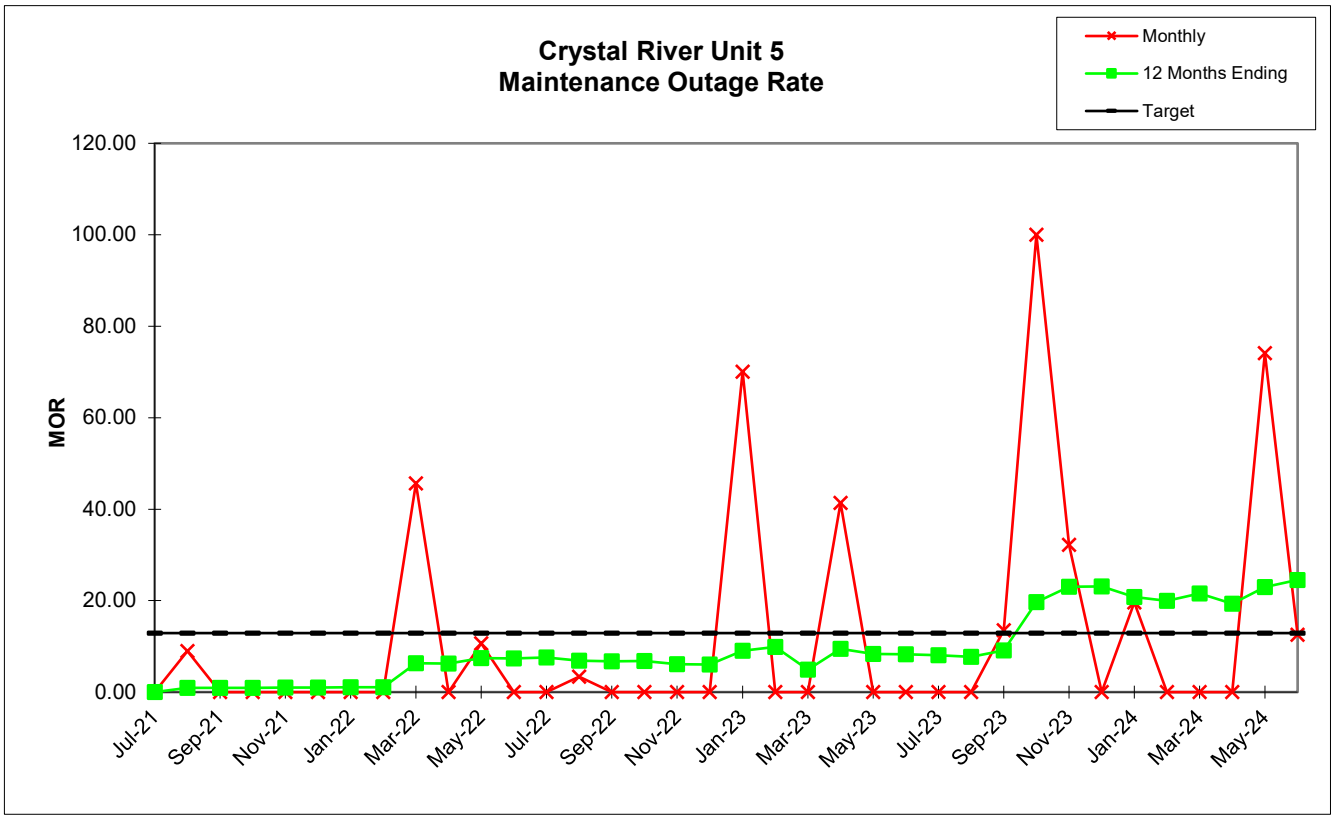
Crystal River
Unit 5

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	92.37	55.52	571.00	422.00	687.50	720.00	742.00	744.00	585.32	0.00	489.00	148.00	598.00	363.02	0.00	0.00	36.29	618.93
RSH	435.63	616.48	172.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.00	0.00	21.00	0.00	0.00	0.00	0.00
UH	216.00	0.00	0.00	298.00	56.50	0.00	2.00	0.00	134.68	744.00	232.00	0.00	146.00	311.98	743.00	720.00	707.71	101.07
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.98	743.00	720.00	416.88	0.00
FOH	0.00	0.00	0.00	0.00	56.50	0.00	2.00	0.00	43.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.93	12.47
MOH	216.00	0.00	0.00	298.00	0.00	0.00	0.00	0.00	91.68	744.00	232.00	0.00	146.00	0.00	0.00	0.00	103.90	88.60
PFOH	0.00	6.82	80.88	159.17	219.98	0.00	116.00	8.98	71.00	0.00	94.25	280.00	61.00	17.50	0.00	0.00	0.00	53.60
LRPF	0.00	109.00	346.17	208.10	50.22	0.00	87.85	94.83	243.71	0.00	120.86	105.52	59.11	128.00	0.00	0.00	0.00	57.42
EFOH	0.00	1.07	40.11	47.46	15.83	0.00	14.60	1.22	24.79	0.00	16.32	42.33	5.17	3.21	0.00	0.00	0.00	4.41
PMOH	0.00	0.00	0.00	0.00	3.00	0.00	4.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00
LRPM	0.00	0.00	0.00	0.00	558.00	0.00	95.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.00
EMOH	0.00	0.00	0.00	0.00	2.40	0.00	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.00	0.00	0.00	0.00	7.59	0.00	0.27	0.00	6.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.74	1.97
MOR	70.05	0.00	0.00	41.39	0.00	0.00	0.00	0.00	13.54	100.00	32.18	0.00	19.62	0.00	0.00	0.00	74.11	12.52
PFOR	0.00	1.92	7.02	11.25	2.30	0.00	1.97	0.16	4.24	0.00	3.34	28.60	0.86	0.88	0.00	0.00	0.00	0.71
PMOR	0.00	0.00	0.00	0.00	0.35	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06
EUOR	70.05	1.92	7.02	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	28.60	20.32	0.88	0.00	0.00	88.91	14.70
EUOF	29.03	0.16	5.40	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	5.69	20.32	0.46	0.00	0.00	39.09	14.70
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.82	100.00	100.00	56.03	0.00
EAF	70.97	99.84	94.60	52.02	89.96	100.00	97.69	99.84	77.85	0.00	65.56	94.31	79.68	54.71	0.00	0.00	4.88	85.30

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	0.36	0.40	0.39	0.41	1.14	0.94	0.94	0.94	1.66	1.81	1.88	1.89	1.73	1.64	1.81	1.96	4.98	5.35
MOR	9.03	9.87	4.91	9.50	8.35	8.28	8.08	7.70	9.13	19.66	23.04	23.13	20.78	19.94	21.56	19.29	22.94	24.54
PFOR	2.94	3.26	3.80	4.74	4.14	3.00	2.14	2.15	2.57	2.75	3.05	3.88	3.63	3.48	3.11	2.43	2.43	2.59
PMOR	0.50	0.16	0.09	0.00	0.04	0.04	0.05	0.05	0.05	0.05	0.06	0.06	0.05	0.05	0.05	0.06	0.01	0.02
EUOR	12.45	13.26	8.95	14.10	13.10	11.83	10.87	10.51	12.85	23.05	26.52	27.23	24.74	23.78	25.13	22.55	27.74	29.51
EUOF	10.40	10.14	6.66	10.50	9.76	8.87	8.35	8.08	9.87	18.33	21.09	21.57	20.83	20.80	20.34	16.41	18.87	20.08
POF	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	0.00	0.00	3.55	12.01	20.21	24.95	24.95
EAF	84.61	84.87	88.35	84.51	85.25	86.14	86.66	86.93	85.14	76.68	73.92	78.43	79.17	75.65	67.65	63.38	56.18	54.97


Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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Nov-22
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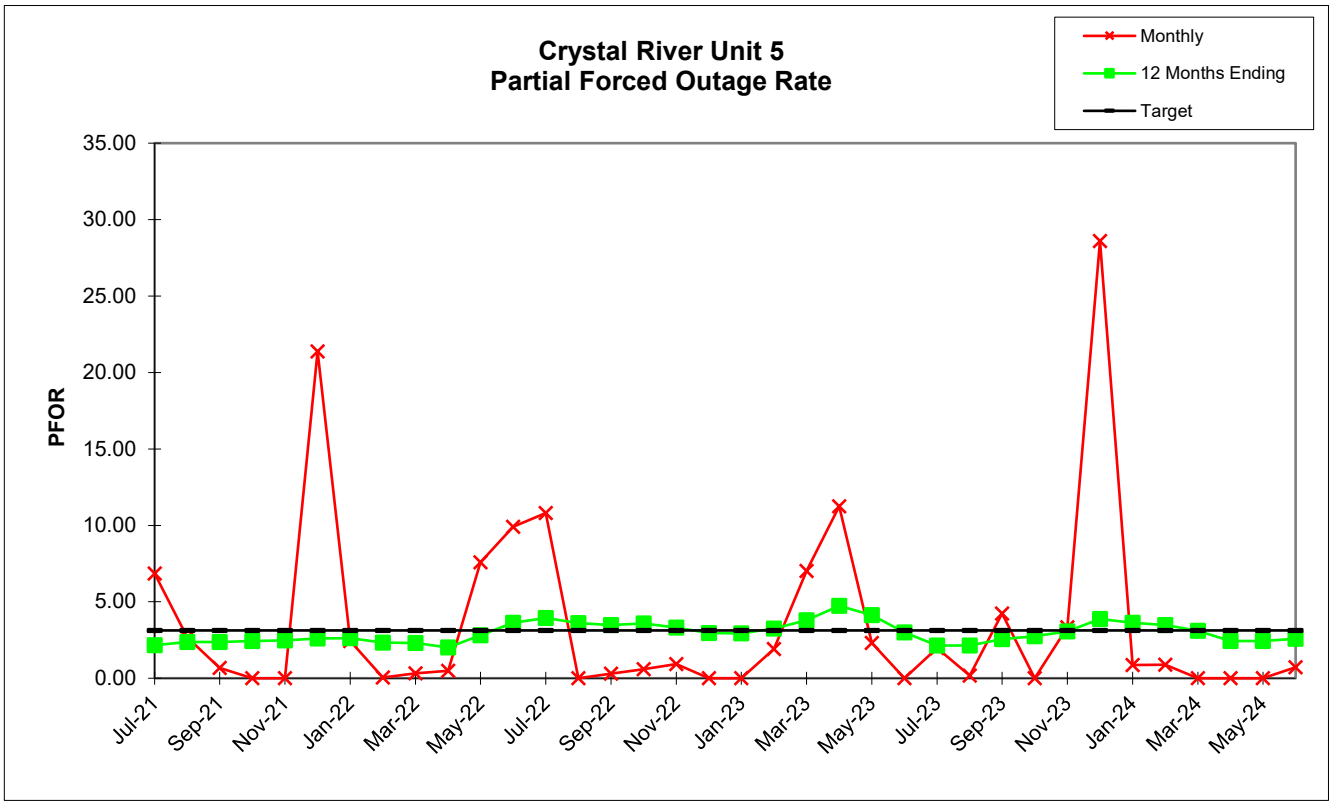
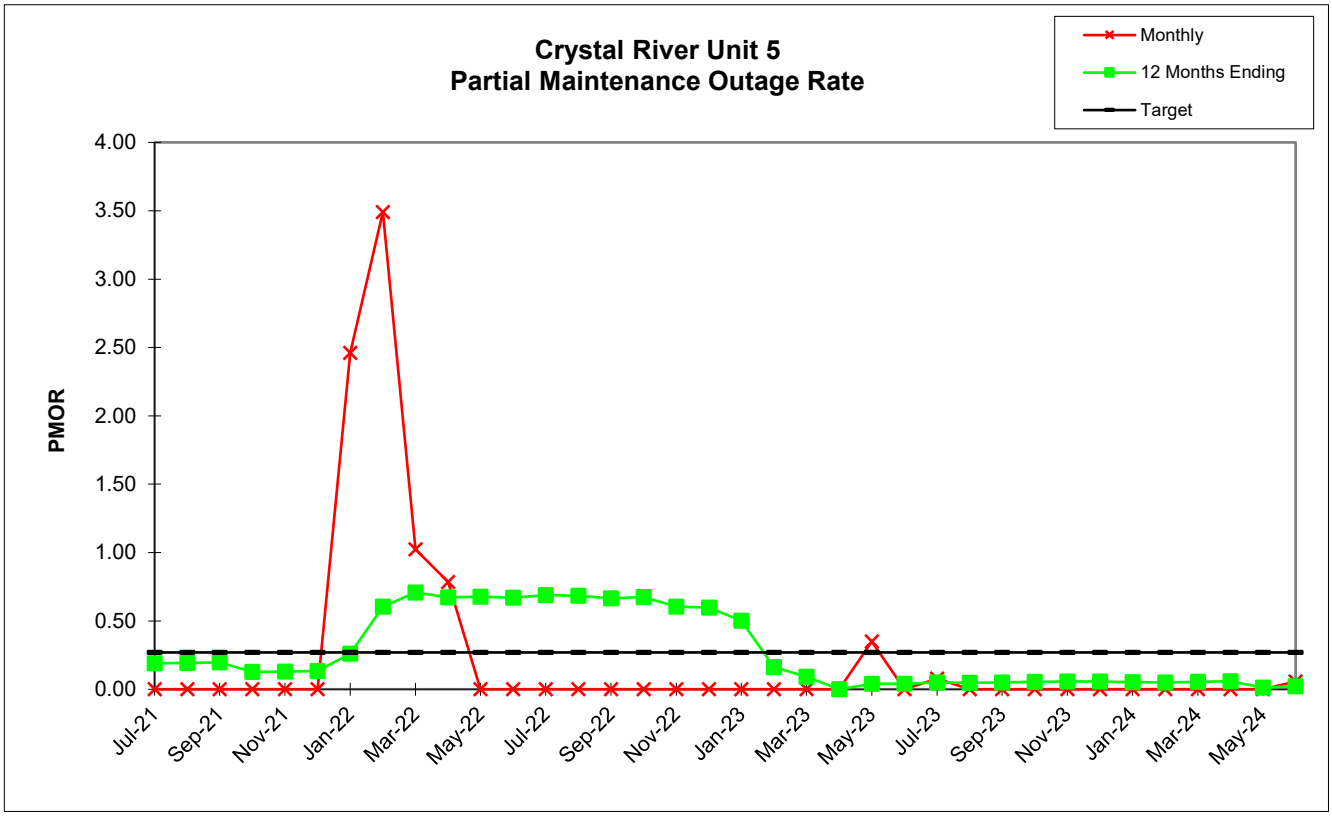
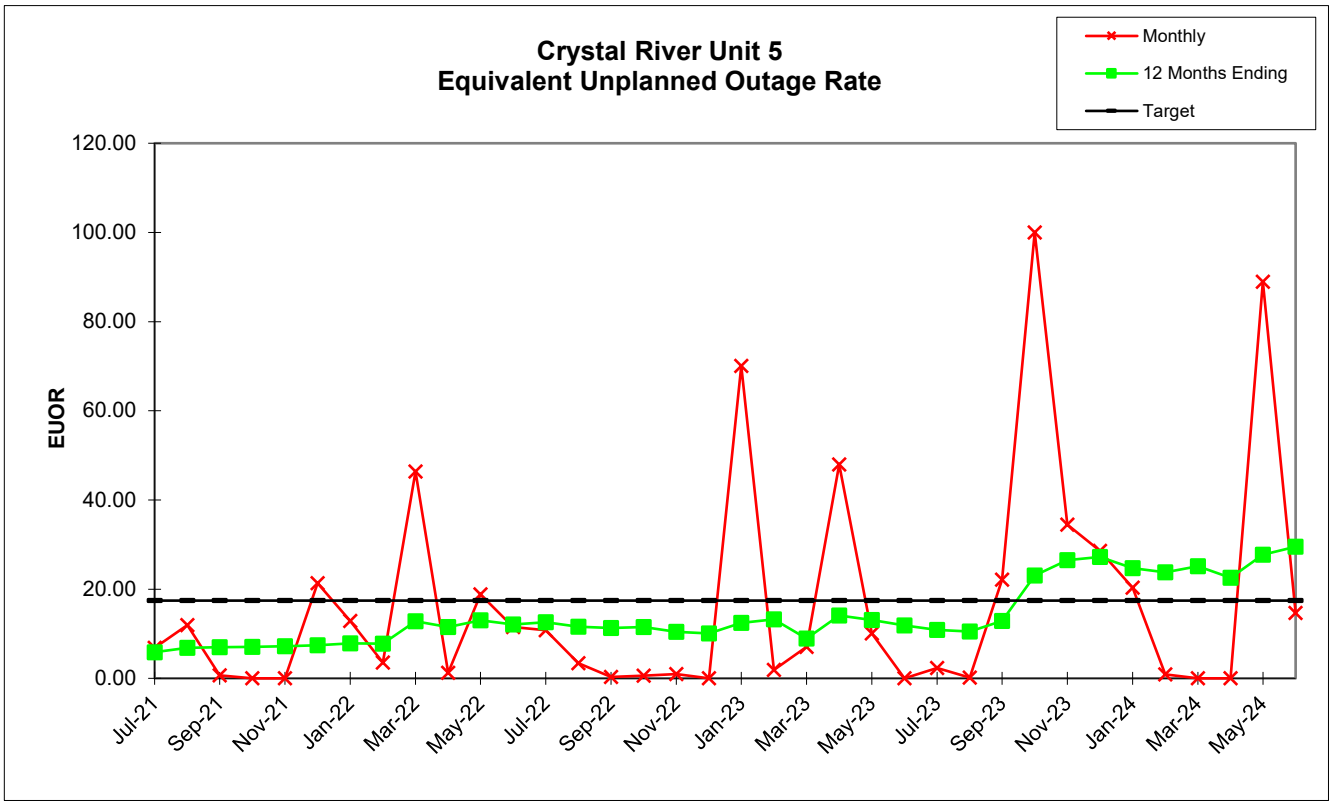
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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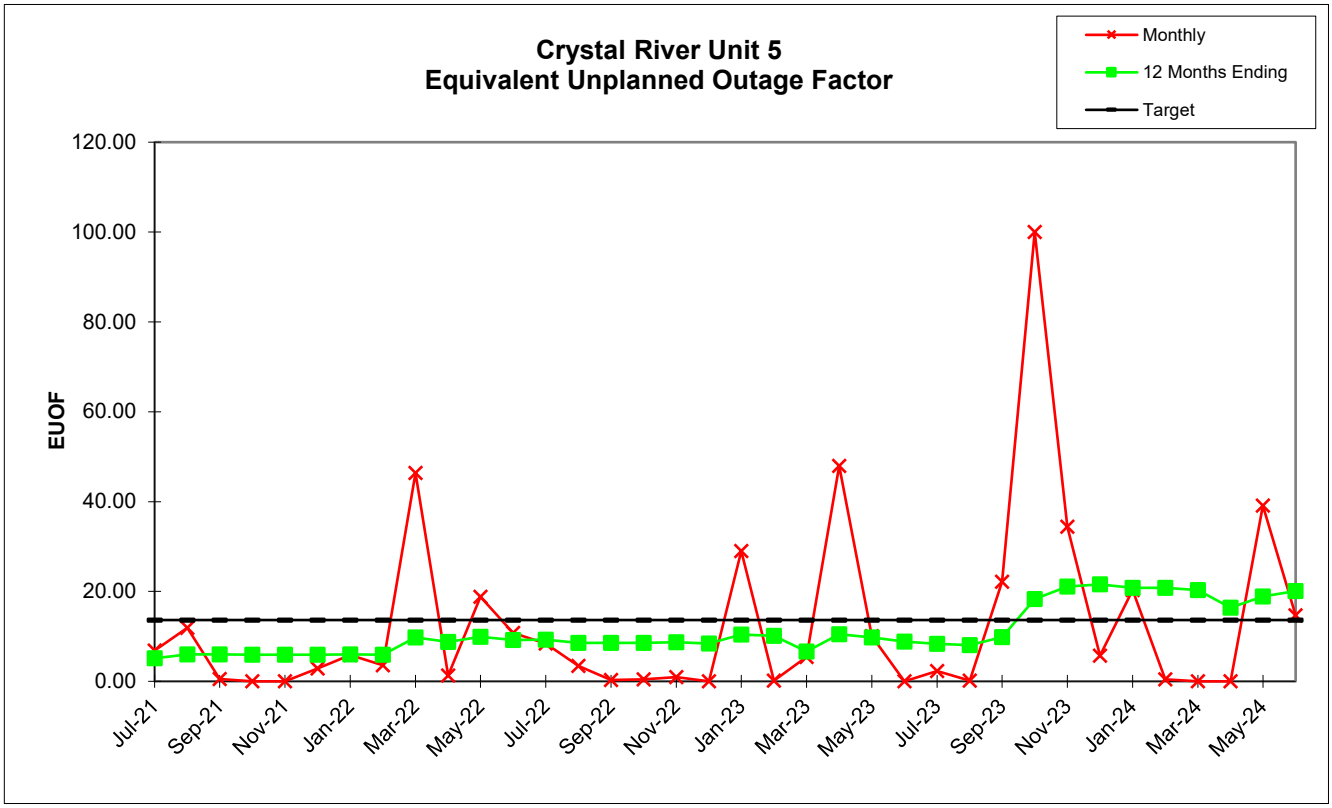
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 1

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	695.63	668.05	679.80	737.30	668.58	744.00	714.56	579.39	732.02	720.00	707.76	589.13	744.00	744.00	664.28	635.81	721.00	744.00
RSH	3.07	10.66	4.45	6.70	41.38	0.00	0.00	36.73	0.00	0.00	0.00	3.31	0.00	0.00	0.00	65.23	0.00	0.00
UH	45.31	65.30	35.75	0.00	11.04	0.00	29.44	55.88	10.98	0.00	36.24	127.56	0.00	0.00	55.72	42.96	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	25.94	65.30	35.75	0.00	11.04	0.00	29.33	21.11	10.98	0.00	19.36	39.97	0.00	0.00	55.72	42.96	0.00	0.00
MOH	19.36	0.00	0.00	0.00	0.00	0.00	0.11	34.77	0.00	0.00	16.88	87.59	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	6.90	61.45	33.42	0.00	10.32	0.00	3.08	21.24	1.49	0.00	57.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	41.44	83.00	82.89	0.00	78.00	0.00	70.50	80.00	82.00	0.00	47.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.58	10.41	5.65	0.00	1.64	0.00	0.44	3.47	0.25	0.00	5.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.83	0.00	0.00	16.37	86.56	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.00	0.00	0.00	72.00	77.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.15	0.00	0.00	2.41	13.60	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	3.60	8.90	5.00	0.00	1.62	0.00	3.94	3.52	1.48	0.00	2.66	6.35	0.00	0.00	7.74	6.33	0.00	0.00
MOR	2.71	0.00	0.00	0.00	0.00	0.00	0.02	5.66	0.00	0.00	2.33	12.94	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.08	1.56	0.83	0.00	0.25	0.00	0.06	0.60	0.03	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.00	0.00	0.34	2.31	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.19	10.32	5.79	0.00	1.87	0.00	4.02	9.68	1.51	0.00	5.94	19.70	0.00	0.00	7.74	6.33	0.00	0.00
EUOF	6.17	10.18	5.75	0.00	1.76	0.00	4.02	9.15	1.51	0.00	5.94	19.61	0.00	0.00	7.74	5.77	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.83	89.82	94.25	100.00	98.24	100.00	95.98	90.85	98.49	100.00	94.06	80.39	100.00	100.00	92.26	94.23	100.00	100.00

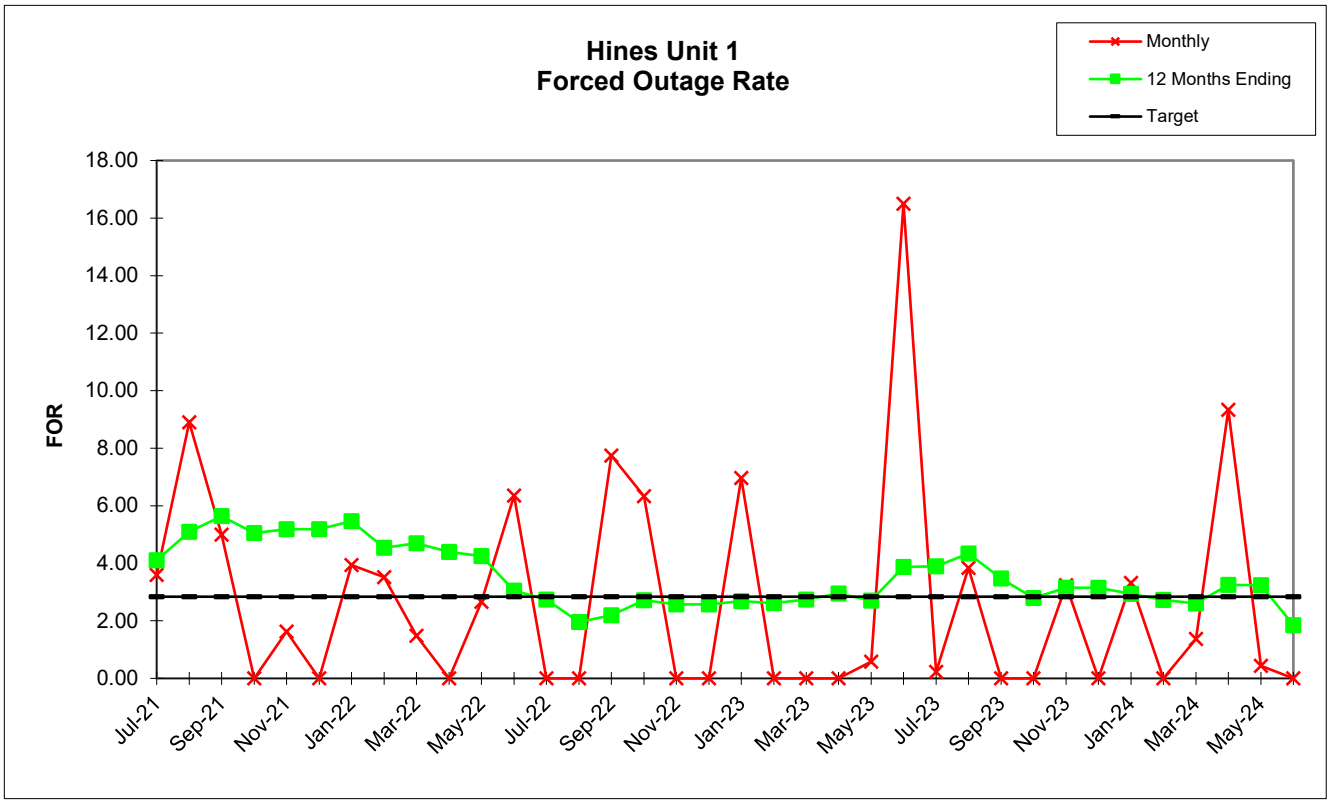
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	4.11	5.10	5.64	5.05	5.19	5.19	5.46	4.54	4.70	4.40	4.25	3.05	2.73	1.96	2.20	2.72	2.58	2.58
MOR	0.64	0.44	0.32	0.29	0.29	0.29	0.29	0.79	0.79	0.74	0.88	1.89	1.65	1.64	1.64	1.66	1.65	1.65
PFOR	0.03	0.20	0.29	0.26	0.29	0.29	0.29	0.33	0.33	0.31	0.35	0.34	0.33	0.20	0.14	0.14	0.12	0.12
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.06	0.22	0.22	0.22	0.22	0.22	0.22	0.22
EUOR	4.72	5.69	6.20	5.56	5.71	5.71	6.00	5.60	5.76	5.40	5.44	5.36	4.83	3.95	4.11	4.64	4.47	4.47
EUOF	3.43	4.14	4.53	4.53	4.67	4.67	4.90	4.60	4.73	4.73	5.23	5.29	4.77	3.90	4.07	4.56	4.41	4.41
POF	25.19	25.19	25.19	17.29	16.44	16.44	16.44	16.44	16.44	10.95	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	71.38	70.67	70.29	78.19	78.89	78.89	78.66	78.96	78.83	84.32	92.31	94.71	95.23	96.10	95.93	95.44	95.59	95.59

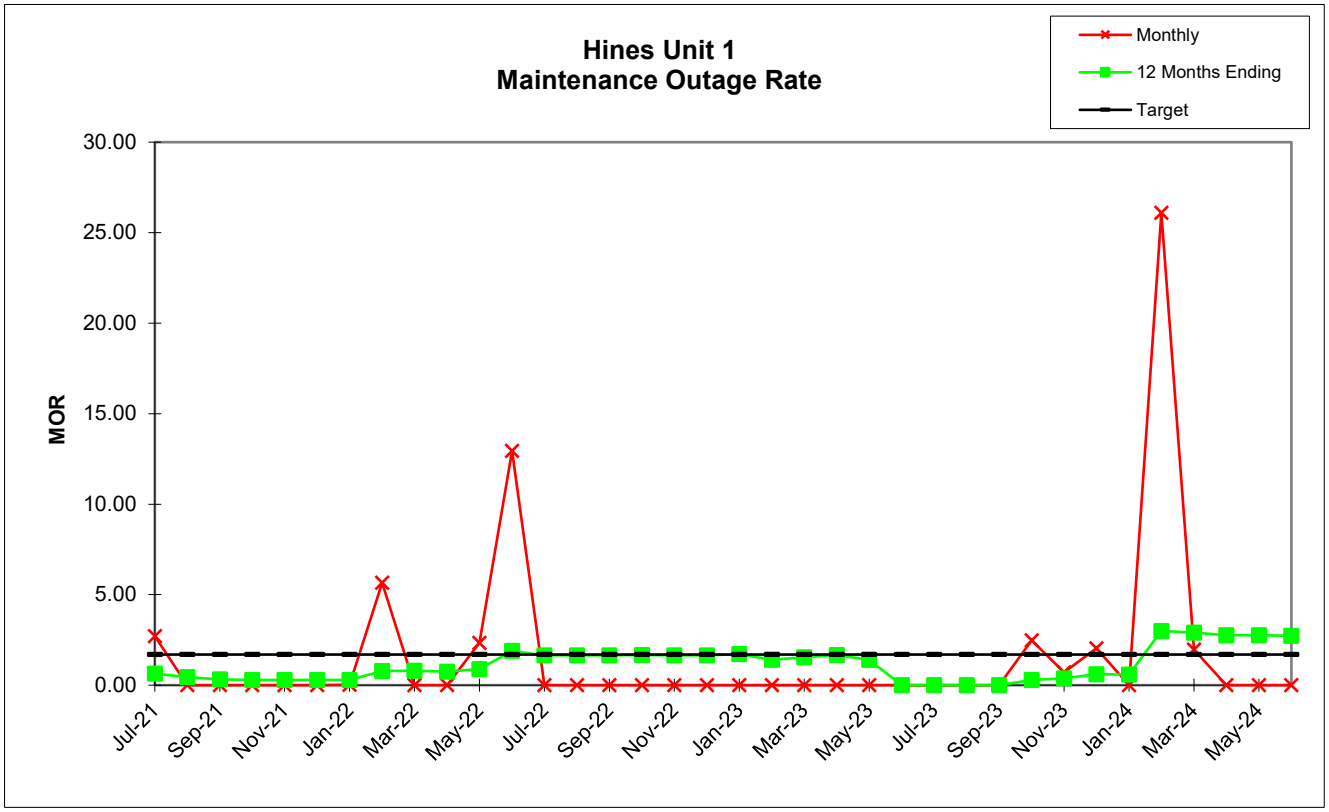
Hines
Unit 1

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	391.14	0.00	0.00	231.47	739.70	596.39	742.36	715.46	720.00	725.55	692.92	728.89	719.32	514.36	718.60	652.81	740.76	720.00
RSH	59.57	0.00	0.00	0.00	0.00	5.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	293.28	672.00	743.00	488.53	4.30	117.80	1.64	28.54	0.00	18.45	28.08	15.11	24.68	181.64	24.40	67.19	3.24	0.00
POH	264.00	672.00	743.00	488.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	29.28	0.00	0.00	0.00	4.30	117.80	1.64	28.54	0.00	0.00	23.18	0.00	24.68	0.00	10.00	67.19	3.24	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.45	4.90	15.11	0.00	181.64	14.40	0.00	0.00	0.00
PFOH	28.41	0.00	0.00	0.00	0.00	0.00	0.00	27.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	77.00	0.00	0.00	0.00	0.00	0.00	0.00	89.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	4.46	0.00	0.00	0.00	0.00	0.00	0.00	5.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	501.00	501.00	501.00	501.00	501.00	501.00

MONTHLY	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	6.97	0.00	0.00	0.00	0.58	16.49	0.22	3.84	0.00	0.00	3.24	0.00	3.32	0.00	1.37	9.33	0.44	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.48	0.70	2.03	0.00	26.10	1.96	0.00	0.00	0.00
PFOR	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.03	0.00	0.00	0.00	0.58	16.49	0.22	4.52	0.00	2.48	3.90	2.03	3.32	26.10	3.28	9.33	0.44	0.00
EUOF	4.54	0.00	0.00	0.00	0.58	16.36	0.22	4.52	0.00	2.48	3.90	2.03	3.32	26.10	3.28	9.33	0.44	0.00
POF	35.48	100.00	100.00	67.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	59.98	0.00	0.00	32.15	99.42	83.64	99.78	95.48	100.00	97.52	96.10	97.97	96.68	73.90	96.72	90.67	99.56	100.00

12 MONTHS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
FOR	2.68	2.61	2.73	2.94	2.70	3.87	3.90	4.34	3.47	2.79	3.15	3.16	2.94	2.73	2.61	3.25	3.23	1.85
MOR	1.72	1.39	1.54	1.66	1.39	0.00	0.00	0.00	0.00	0.29	0.37	0.61	0.58	3.00	2.90	2.76	2.76	2.72
PFOR	0.17	0.14	0.15	0.16	0.07	0.07	0.07	0.15	0.15	0.15	0.15	0.15	0.08	0.07	0.06	0.06	0.06	0.06
PMOR	0.23	0.22	0.24	0.26	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.69	4.27	4.57	4.92	4.30	3.94	3.96	4.48	3.62	3.21	3.64	3.87	3.56	5.64	5.43	5.89	5.88	4.53
EUOF	4.46	3.76	3.63	3.63	3.17	2.91	2.92	3.31	2.67	2.39	2.71	2.89	2.78	4.84	5.12	5.88	5.87	4.53
POF	3.01	10.68	19.17	24.74	24.74	24.74	24.74	24.74	24.74	24.74	24.74	24.74	21.73	14.02	5.56	0.00	0.00	0.00
EAF	92.53	85.56	77.21	71.63	72.08	72.35	72.33	71.95	72.58	72.86	72.54	72.37	75.49	81.14	89.32	94.12	94.13	95.47


Hines Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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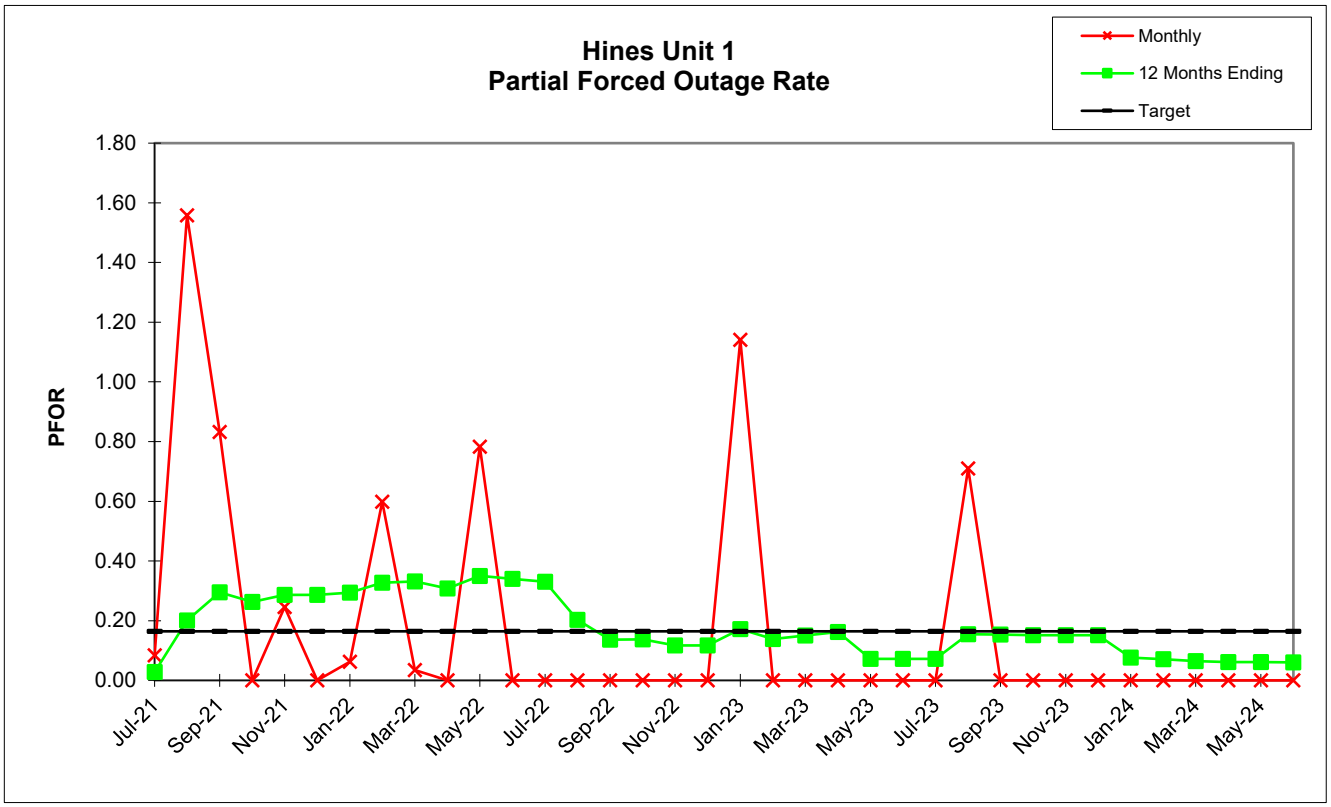
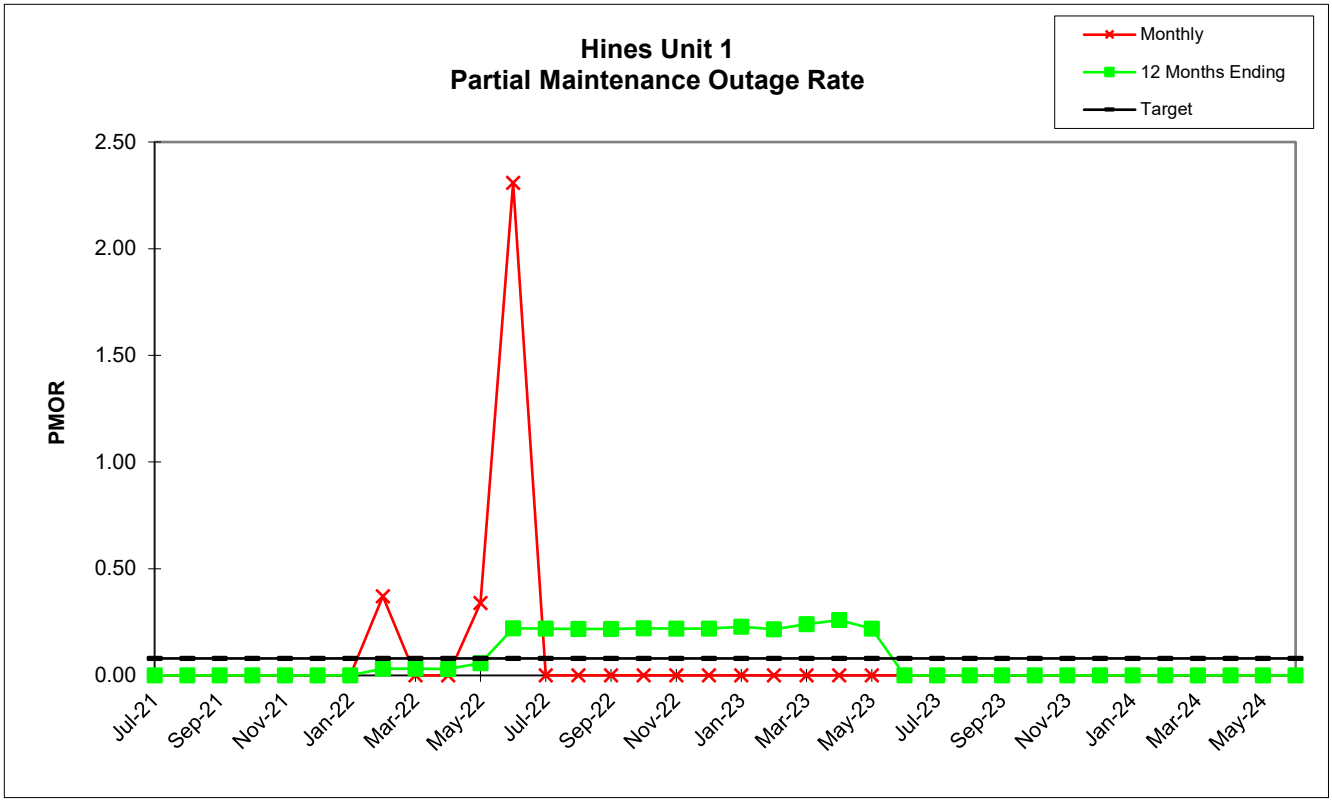
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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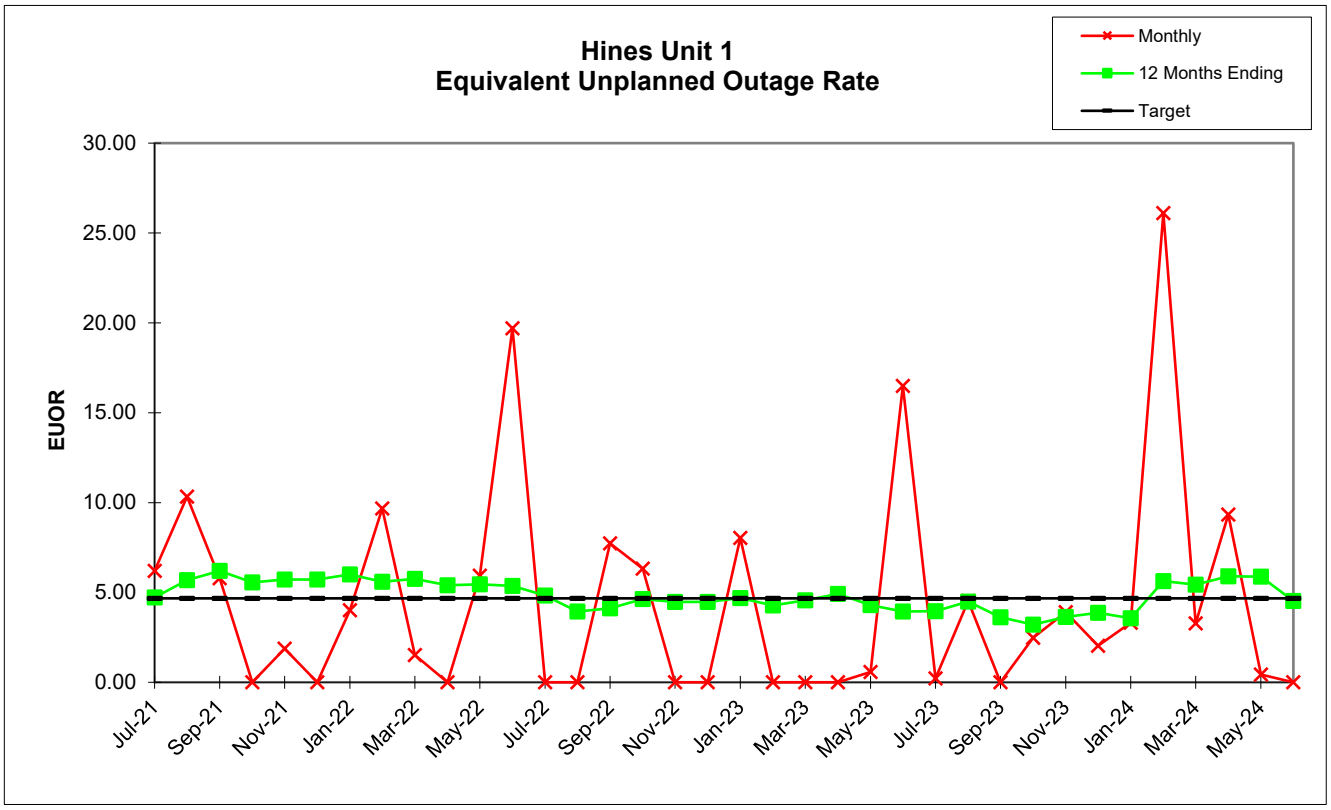
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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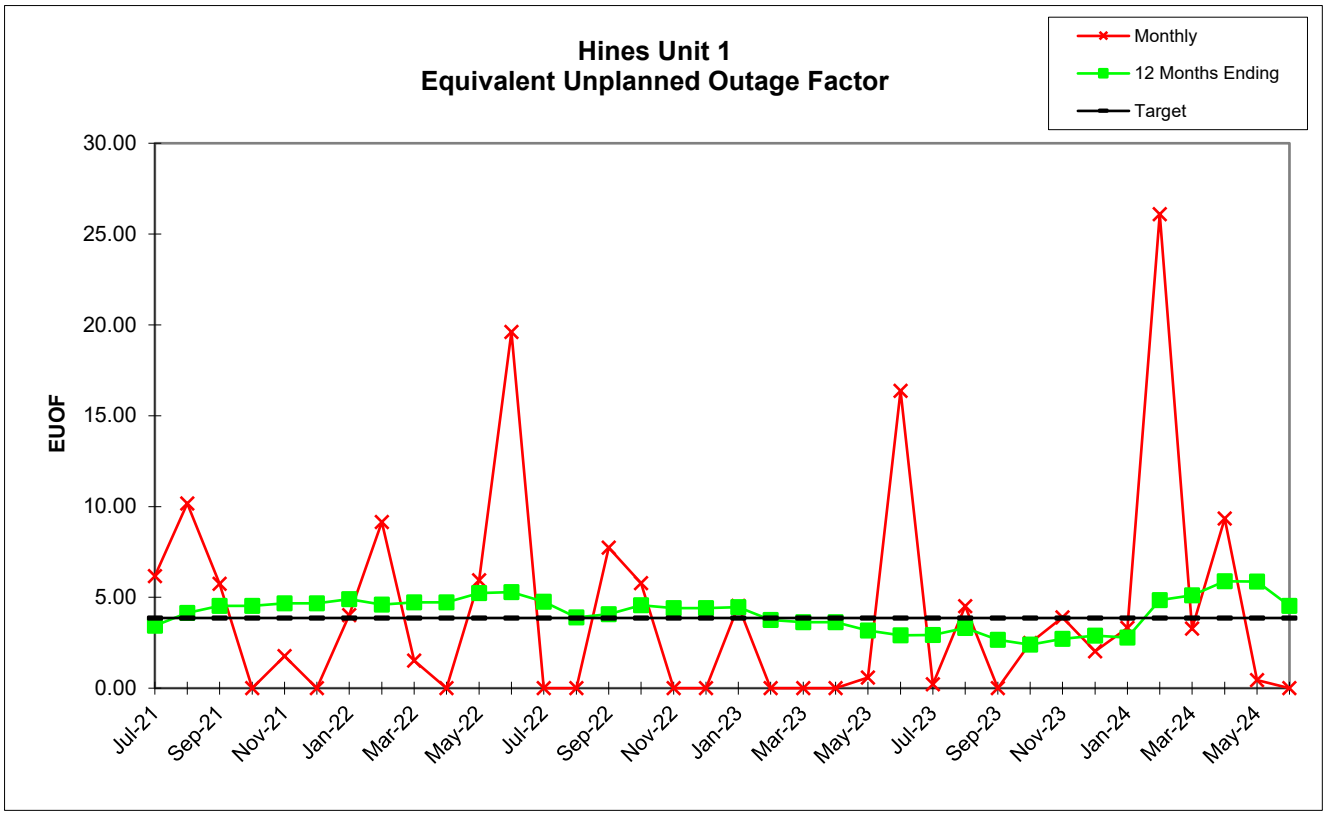
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 2

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	735.19	744.00	685.25	734.36	606.43	491.70	601.24	599.19	169.15	0.00	509.54	718.12	658.20	744.00	670.45	669.82	706.05	590.49
RSH	6.90	0.00	3.09	6.52	14.81	28.58	135.95	72.81	0.00	0.00	12.95	0.00	12.31	0.00	0.00	62.39	14.95	148.25
UH	1.90	0.00	31.66	3.12	99.75	223.72	6.81	0.00	573.85	720.00	221.51	1.88	73.49	0.00	49.55	11.79	0.00	5.26
POH	0.00	0.00	0.00	0.00	99.75	223.72	0.00	0.00	573.85	720.00	158.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	1.90	0.00	0.00	3.12	0.00	0.00	6.81	0.00	0.00	0.00	38.39	1.88	32.01	0.00	49.55	11.79	0.00	5.26
MOH	0.00	0.00	31.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.76	0.00	41.48	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	13.46	0.00	0.00	0.00	0.00	0.00	0.00	75.26	246.32	254.53	254.53	246.32	254.53	246.66	254.53
LRPF	0.00	0.00	0.00	57.58	0.00	0.00	0.00	0.00	0.00	0.00	99.94	22.00	22.00	22.00	22.00	22.00	22.00	22.00
EFOH	0.00	0.00	0.00	1.48	0.00	0.00	0.00	0.00	0.00	0.00	14.14	10.19	10.53	10.53	10.19	10.53	10.20	10.53
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	524.00	524.00	524.00	524.00	524.00	524.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.26	0.00	0.00	0.42	0.00	0.00	1.12	0.00	0.00	0.00	7.01	0.26	4.64	0.00	6.88	1.73	0.00	0.88
MOR	0.00	0.00	4.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00	5.93	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	2.77	1.42	1.60	1.41	1.52	1.57	1.44	1.78
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.26	0.00	4.42	0.62	0.00	0.00	1.12	0.00	0.00	0.00	13.50	1.68	11.48	1.41	8.30	3.27	1.44	2.65
EUOF	0.26	0.00	4.40	0.62	0.00	0.00	0.92	0.00	0.00	0.00	10.39	1.68	11.29	1.41	8.30	3.00	1.41	2.12
POF	0.00	0.00	0.00	0.00	13.84	30.07	0.00	0.00	77.23	100.00	21.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.74	100.00	95.60	99.38	86.16	69.93	99.08	100.00	22.77	0.00	68.33	98.32	88.71	98.59	91.70	97.00	98.59	97.88

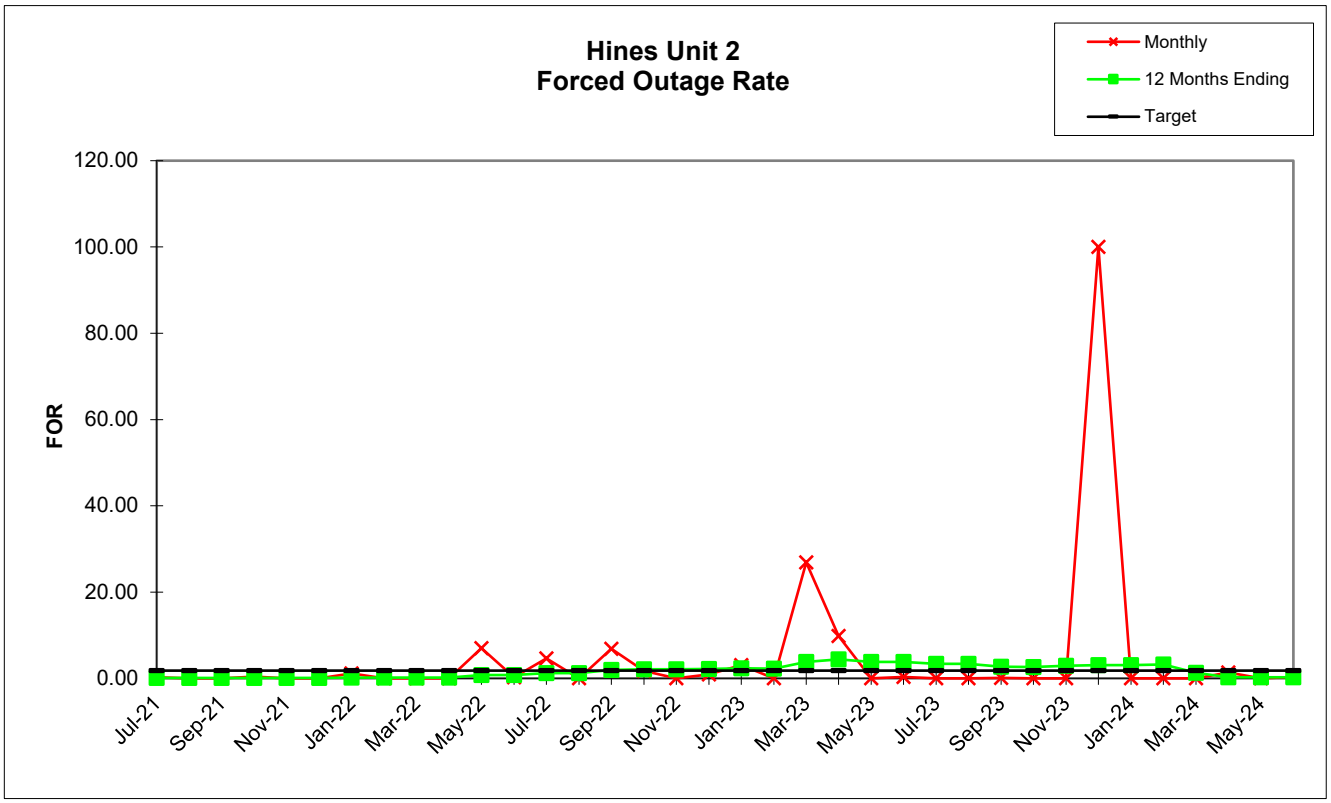
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.08	0.08	0.08	0.12	0.10	0.10	0.18	0.18	0.19	0.21	0.76	0.78	1.25	1.25	1.99	2.13	2.10	2.15
MOR	0.00	0.00	0.39	0.39	0.39	0.40	0.40	0.40	0.42	0.46	0.85	0.85	1.48	1.48	1.01	1.02	1.00	0.99
PFOR	0.09	0.09	0.09	0.11	0.02	0.02	0.02	0.02	0.03	0.03	0.24	0.39	0.56	0.72	0.88	1.03	1.17	1.31
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.18	0.17	0.56	0.62	0.51	0.52	0.61	0.61	0.64	0.70	1.82	2.00	3.23	3.39	3.81	4.11	4.20	4.36
EUOF	0.16	0.16	0.52	0.57	0.47	0.47	0.55	0.55	0.55	0.55	1.40	1.53	2.47	2.59	2.91	3.11	3.23	3.41
POF	0.00	0.00	0.00	0.00	1.14	3.69	3.69	3.69	10.24	18.46	20.27	20.27	20.27	20.27	20.27	20.27	19.13	16.58
EAF	99.84	99.84	99.48	99.43	98.39	95.84	95.76	95.76	89.21	80.99	78.33	78.20	77.26	77.14	76.82	76.62	77.64	80.01

Hines
Unit 2

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	339.83	672.00	306.59	649.45	744.00	717.68	744.00	744.00	719.49	558.75	0.00	0.00	0.00	440.46	462.87	663.46	744.00	520.86
RSH	393.51	0.00	247.75	0.00	0.00	0.00	0.00	0.00	0.00	91.25	0.00	0.00	0.00	0.00	280.13	20.69	0.00	0.00
UH	10.67	0.00	188.66	70.55	0.00	2.32	0.00	0.00	0.51	94.00	721.00	744.00	744.00	255.54	0.00	35.85	0.00	199.14
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94.00	721.00	743.65	744.00	188.22	0.00	0.00	0.00	0.00
FOH	10.67	0.00	112.66	70.55	0.00	2.32	0.00	0.00	0.51	0.00	0.00	0.35	0.00	0.00	0.00	9.34	0.00	1.83
MOH	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.32	0.00	26.51	0.00	197.31
PFOH	254.53	229.89	255.51	246.32	254.53	246.32	254.53	254.53	246.32	222.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	22.00	22.00	22.15	22.00	22.00	22.65	22.00	22.00	22.65	22.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	10.53	9.51	10.64	10.19	10.53	10.49	10.53	10.53	10.49	9.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00

MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	3.04	0.00	26.87	9.80	0.00	0.32	0.00	0.00	0.07	0.00	0.00	100.00	0.00	0.00	0.00	1.39	0.00	0.35
MOR	0.00	0.00	19.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.26	0.00	3.84	0.00	27.47
PFOR	3.10	1.41	3.47	1.57	1.41	1.46	1.41	1.41	1.46	1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.05	1.41	40.24	11.21	1.41	1.78	1.41	1.41	1.53	1.65	0.00	100.00	0.00	13.26	0.00	5.13	0.00	27.66
EUOF	2.85	1.41	26.82	11.21	1.41	1.78	1.41	1.41	1.53	1.24	0.00	0.05	0.00	9.67	0.00	4.98	0.00	27.66
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.63	100.00	99.95	100.00	27.04	0.00	0.00	0.00	0.00
EAF	97.15	98.59	73.18	88.79	98.59	98.22	98.59	98.59	98.47	86.13	0.00	0.00	0.00	63.28	100.00	95.02	100.00	72.34

12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	2.29	2.27	3.83	4.40	3.79	3.80	3.36	3.36	2.73	2.62	2.89	3.08	3.08	3.21	1.26	0.22	0.22	0.21
MOR	1.03	1.02	2.11	1.93	1.55	1.55	1.00	1.00	0.99	1.00	1.11	1.21	1.28	2.48	1.15	1.59	1.59	4.94
PFOR	1.53	1.66	1.78	1.76	1.66	1.67	1.65	1.65	1.64	1.65	1.67	1.66	1.57	1.47	1.24	1.07	0.88	0.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.75	4.84	7.47	7.82	6.80	6.81	5.87	5.87	5.25	5.16	5.54	5.81	5.79	6.92	3.60	2.85	2.67	5.83
EUOF	3.57	3.68	5.96	6.88	6.12	6.13	5.29	5.29	4.73	4.58	4.46	4.29	4.05	4.69	2.42	1.91	1.79	3.92
POF	16.58	16.58	10.03	1.81	0.00	0.00	0.00	0.00	0.00	1.07	9.30	17.79	26.29	28.36	28.36	28.36	28.36	28.36
EAF	79.85	79.74	84.01	91.31	93.88	93.87	94.71	94.71	95.27	94.35	86.23	77.92	69.67	66.95	69.22	69.73	69.85	67.73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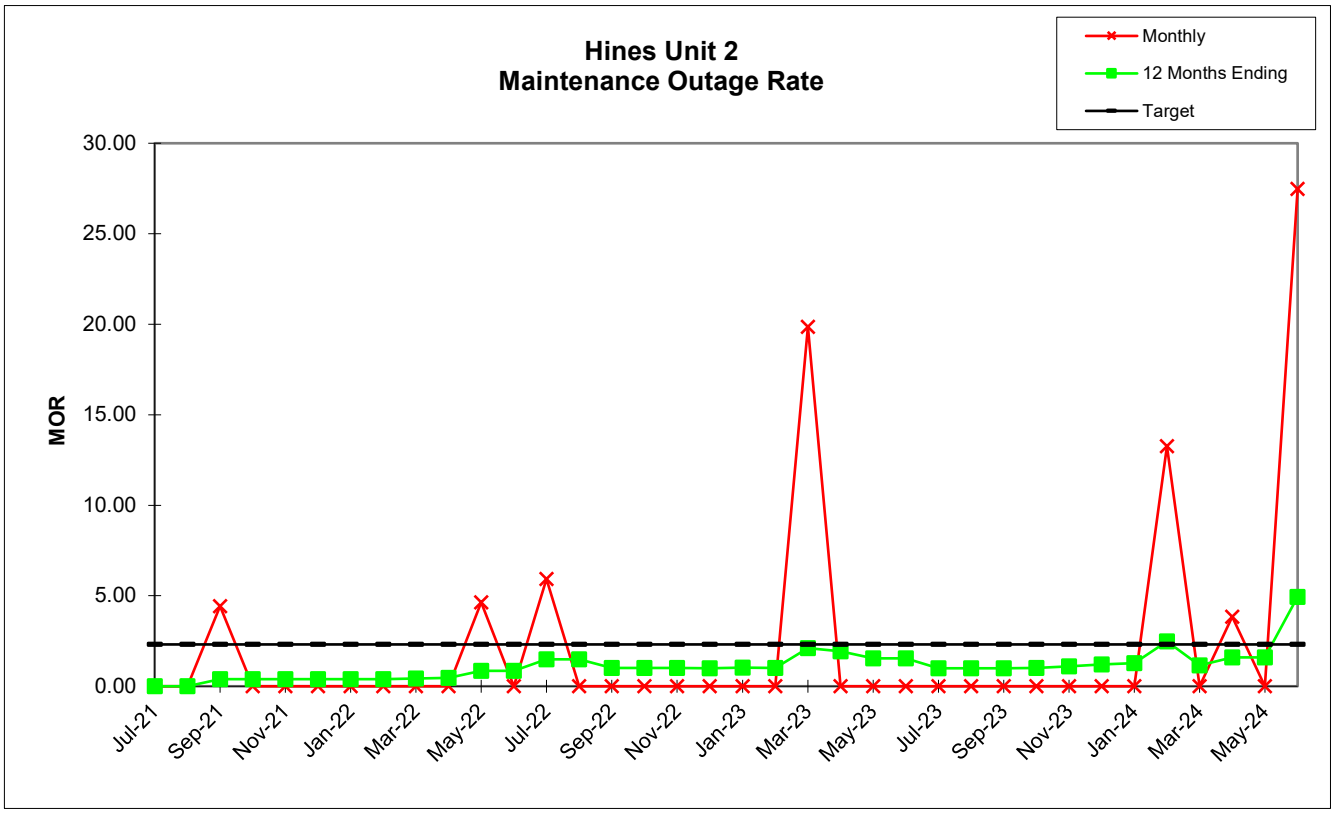
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24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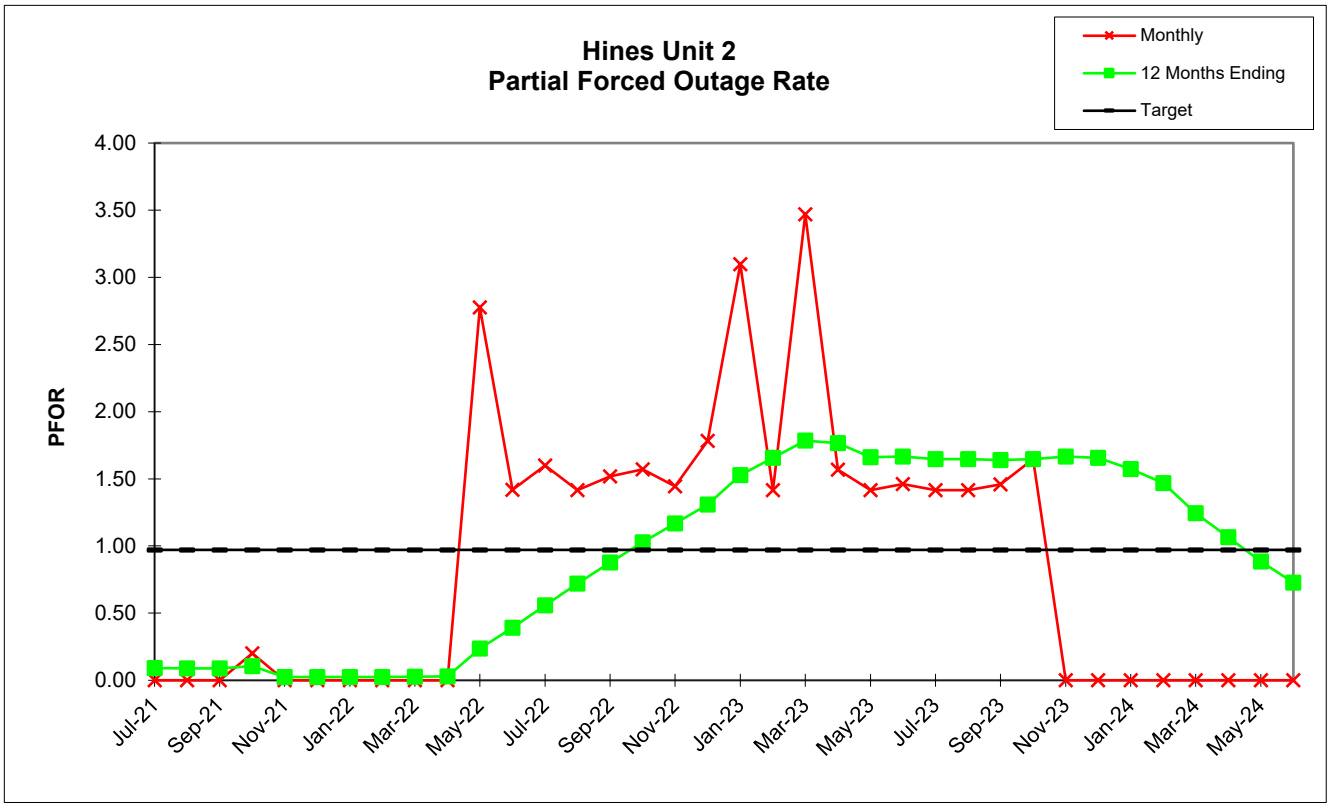
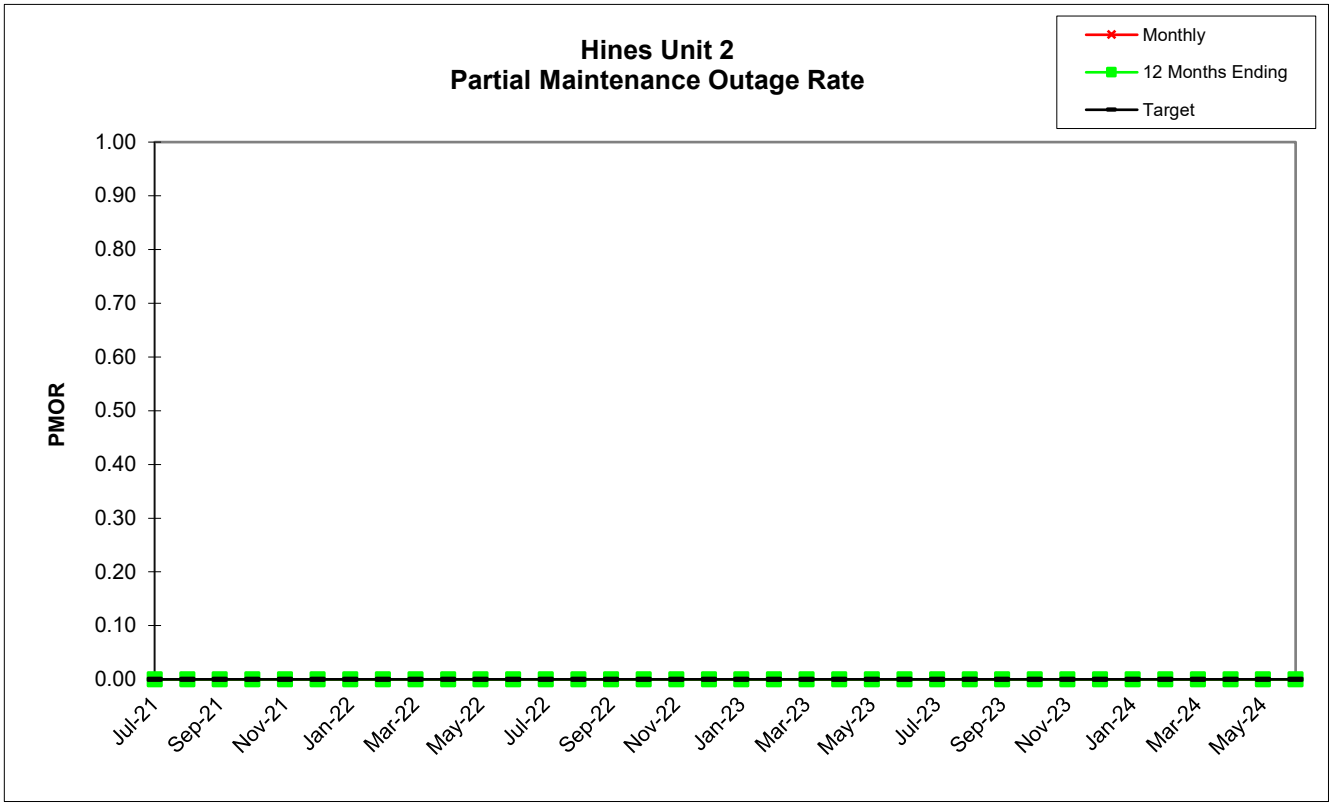
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24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Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.00
0.90
0.80
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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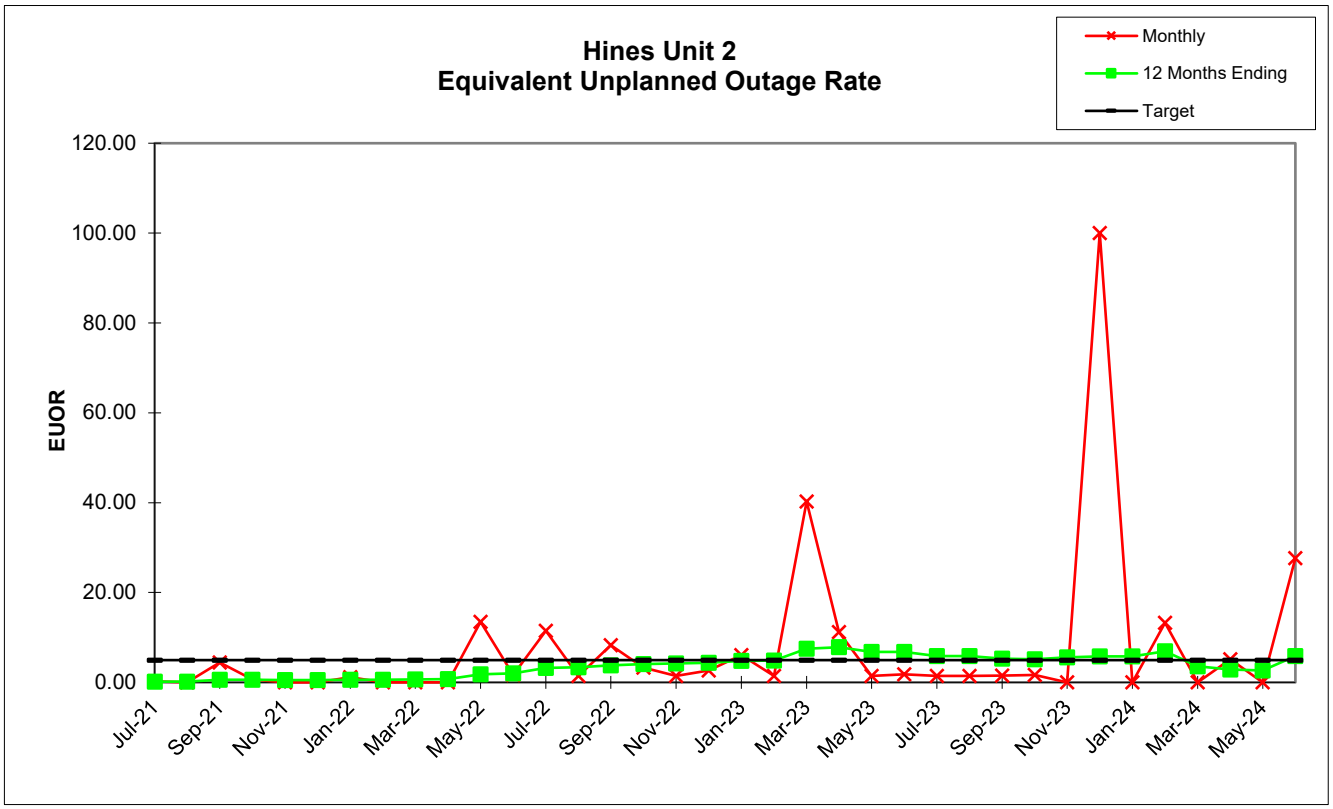
Hines Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
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Nov-22
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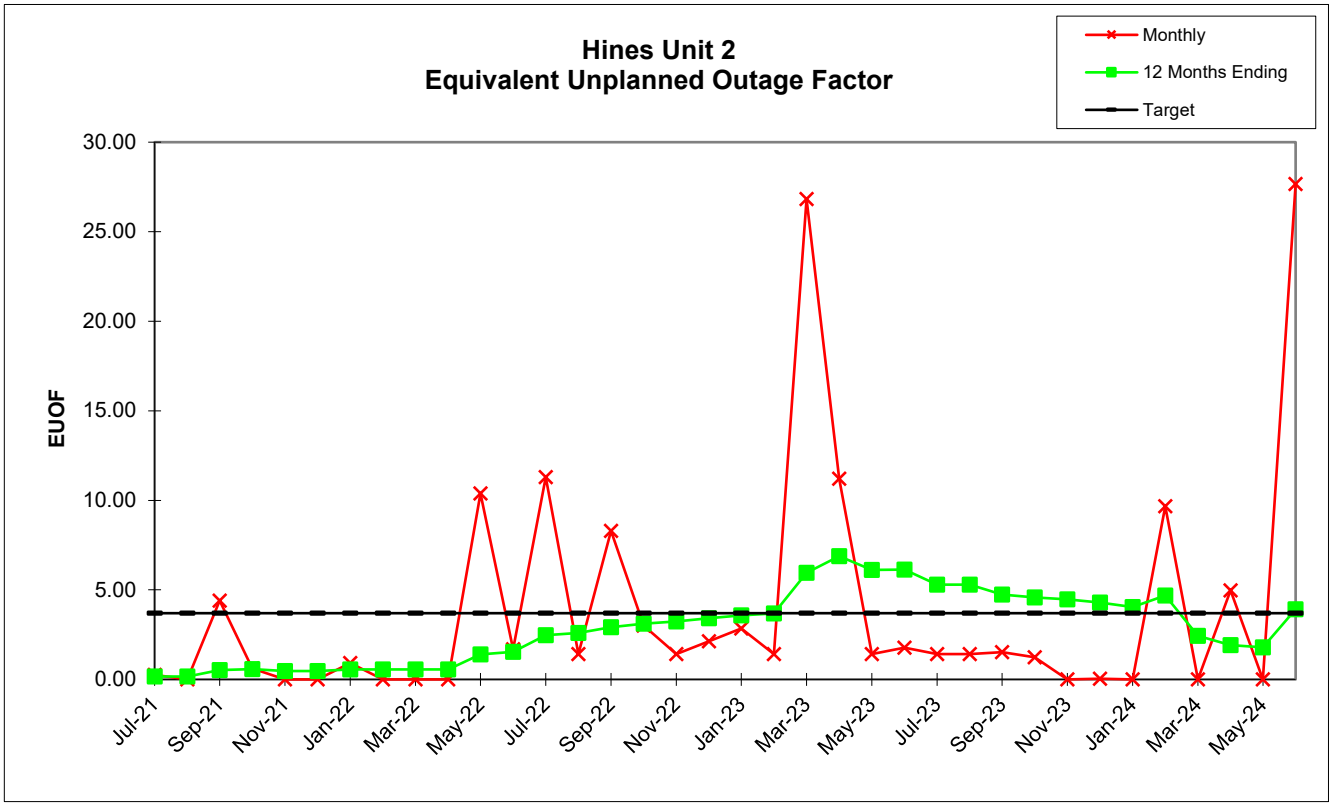
Mar-24
May-24


Hines Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 3

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	670.46	705.26	677.62	744.00	578.09	609.69	743.00	720.00	744.00	690.71	744.00	744.00	541.60	722.70	441.65	447.49
RSH	0.00	0.00	9.52	33.93	43.38	0.00	36.30	60.99	0.00	0.00	0.00	16.18	0.00	0.00	4.90	0.00	210.61	56.56
UH	0.00	0.00	40.02	4.81	0.00	0.00	129.61	1.32	0.00	0.00	0.00	13.11	0.00	0.00	173.49	21.30	68.74	239.94
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.00	234.28
FOH	0.00	0.00	26.26	4.81	0.00	0.00	19.66	1.32	0.00	0.00	0.00	0.00	0.00	0.00	173.49	21.30	0.00	5.67
MOH	0.00	0.00	13.76	0.00	0.00	0.00	109.95	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	44.74	0.00
PFOH	0.00	0.00	19.49	4.73	0.00	0.00	20.23	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304.00
LRPF	0.00	0.00	86.32	86.55	0.00	0.00	88.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33
EFOH	0.00	0.00	3.23	0.79	0.00	0.00	3.40	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.75
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00
NPC	521.00	521.00	521.00	521.00	521.00	521.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	0.00	3.77	0.68	0.00	0.00	3.29	0.22	0.00	0.00	0.00	0.00	0.00	0.00	24.26	2.86	0.00	1.25
MOR	0.00	0.00	2.01	0.00	0.00	0.00	15.98	0.00	0.00	0.00	0.00	1.86	0.00	0.00	0.00	0.00	9.20	0.00
PFOR	0.00	0.00	0.48	0.11	0.00	0.00	0.59	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	6.09	0.79	0.00	0.00	18.80	0.25	0.00	0.00	0.00	2.17	0.00	0.00	24.26	2.86	9.20	2.96
EUOF	0.00	0.00	6.01	0.75	0.00	0.00	17.88	0.23	0.00	0.00	0.00	2.12	0.00	0.00	24.10	2.86	6.20	1.80
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	31.49
EAF	100.00	100.00	93.99	99.25	100.00	100.00	82.12	99.77	100.00	100.00	100.00	97.88	100.00	100.00	75.90	97.14	90.47	66.71

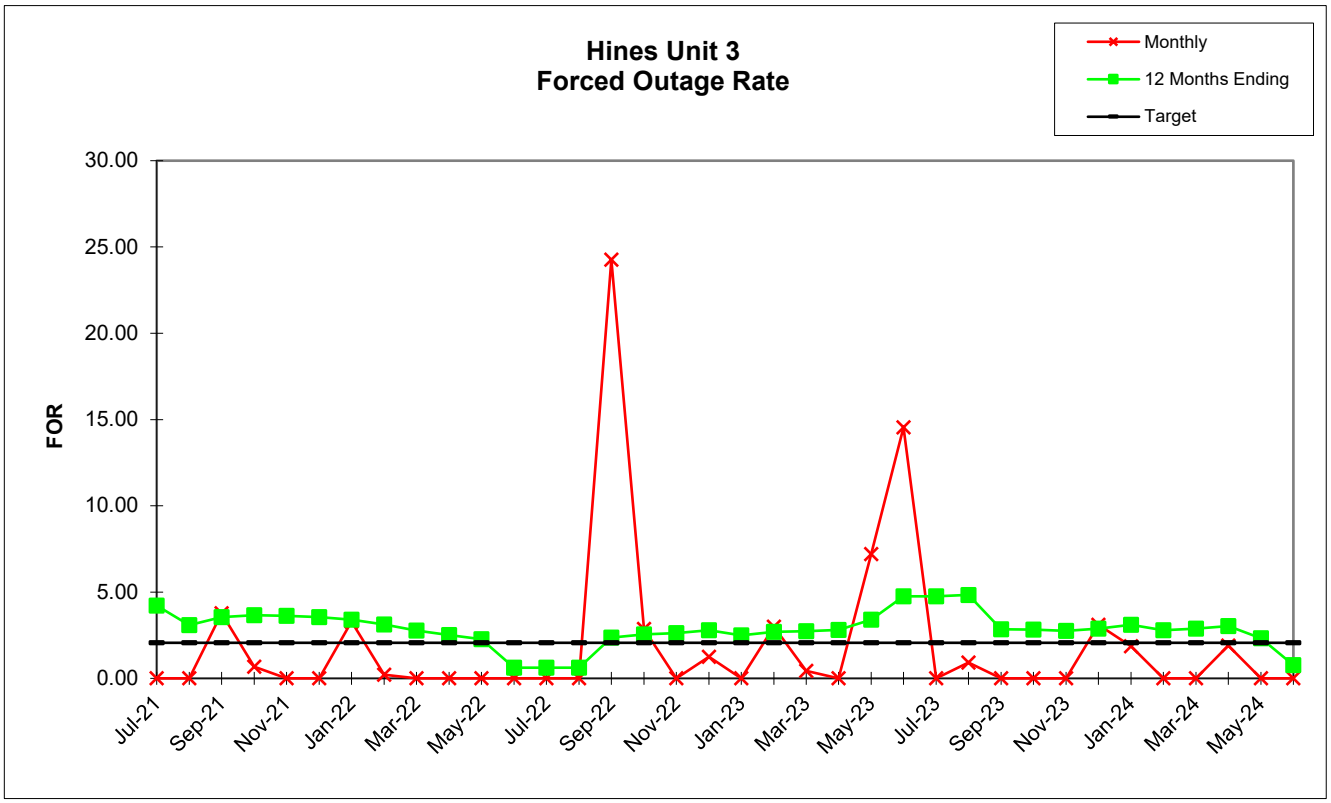
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	4.21	3.08	3.56	3.66	3.61	3.55	3.40	3.12	2.77	2.50	2.27	0.62	0.62	0.62	2.36	2.55	2.62	2.79
MOR	0.60	0.51	0.78	0.79	0.28	0.27	2.31	2.10	1.86	1.68	1.53	1.61	1.61	1.61	1.47	1.47	2.05	2.13
PFOR	0.00	0.00	0.07	0.08	0.08	0.08	0.14	0.13	0.12	0.11	0.10	0.09	0.09	0.09	0.05	0.04	0.05	0.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03
EUOR	4.76	3.55	4.35	4.47	3.95	3.88	5.70	5.21	4.65	4.20	3.82	2.32	2.32	2.32	3.84	4.01	4.63	4.96
EUOF	2.71	2.04	2.53	2.59	2.31	2.31	3.60	3.62	3.62	3.62	3.62	2.27	2.27	2.27	3.75	3.93	4.44	4.60
POF	32.86	32.86	32.86	32.86	32.86	32.86	32.86	28.47	19.99	11.77	3.28	0.00	0.00	0.00	0.00	0.00	0.27	2.95
EAF	64.43	65.11	64.61	64.55	64.83	64.83	63.54	67.91	76.39	84.61	93.10	97.73	97.73	97.73	96.25	96.07	95.28	92.45

Hines
Unit 3

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	575.98	739.76	519.59	531.79	615.28	744.00	737.21	23.73	49.85	615.29	638.20	687.12	696.00	408.00	586.02	744.00	720.00
RSH	0.00	78.28	0.00	0.00	62.67	0.00	0.00	0.00	0.00	0.00	0.00	85.34	43.90	0.00	96.00	122.69	0.00	0.00
UH	0.00	17.73	3.24	200.41	149.54	104.72	0.00	6.79	696.27	694.15	105.71	20.46	12.98	0.00	239.00	11.29	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	696.27	694.15	105.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	17.73	3.24	0.00	41.25	104.72	0.00	6.79	0.00	0.00	0.00	20.46	12.98	0.00	0.00	11.29	0.00	0.00
MOH	0.00	0.00	0.00	200.41	108.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	239.00	0.00	0.00	0.00
PFOH	744.00	672.00	743.00	503.67	0.00	0.00	0.00	20.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	13.25	17.78	45.84	45.84	0.00	0.00	0.00	62.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	18.85	22.84	65.12	44.15	0.00	0.00	0.00	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	0.00	2.99	0.44	0.00	7.20	14.54	0.00	0.91	0.00	0.00	0.00	3.11	1.85	0.00	0.00	1.89	0.00	0.00
MOR	0.00	0.00	0.00	27.83	16.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.94	0.00	0.00	0.00
PFOR	2.53	3.97	8.80	8.50	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.53	6.83	9.20	33.97	21.95	14.54	0.00	1.24	0.00	0.00	0.00	3.11	1.85	0.00	36.94	1.89	0.00	0.00
EUOF	2.53	6.04	9.20	33.97	20.10	14.54	0.00	1.24	0.00	0.00	0.00	2.75	1.74	0.00	32.17	1.57	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.70	93.30	14.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.47	93.96	90.80	66.03	79.90	85.46	100.00	98.76	3.30	6.70	85.34	97.25	98.26	100.00	67.83	98.43	100.00	100.00

12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	2.49	2.70	2.74	2.81	3.41	4.75	4.75	4.84	2.85	2.83	2.75	2.89	3.10	2.79	2.89	3.02	2.33	0.77
MOR	0.73	0.73	0.73	3.26	4.69	4.58	4.58	4.58	4.91	5.42	4.64	4.51	4.55	4.47	8.04	5.20	3.52	3.47
PFOR	0.34	0.63	1.46	2.07	2.13	2.15	2.15	2.19	2.36	2.61	2.54	2.35	2.08	1.69	0.74	0.04	0.04	0.04
PMOR	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.54	4.03	4.87	7.87	9.79	10.87	10.87	10.99	9.67	10.35	9.50	9.33	9.30	8.59	11.15	7.96	5.73	4.22
EUOF	3.29	3.74	4.52	7.31	9.02	10.04	10.04	10.15	8.17	7.92	7.41	7.49	7.43	6.94	8.89	6.23	4.53	3.34
POF	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	10.90	18.82	19.75	17.08	17.08	17.03	17.03	17.03	17.03	17.03
EAF	93.76	93.31	92.53	89.74	88.03	87.01	87.01	86.91	80.94	73.26	72.83	75.43	75.50	76.02	74.08	76.74	78.44	79.63


Hines Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
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25.00
20.00
15.00
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Jul-21
Sep-21
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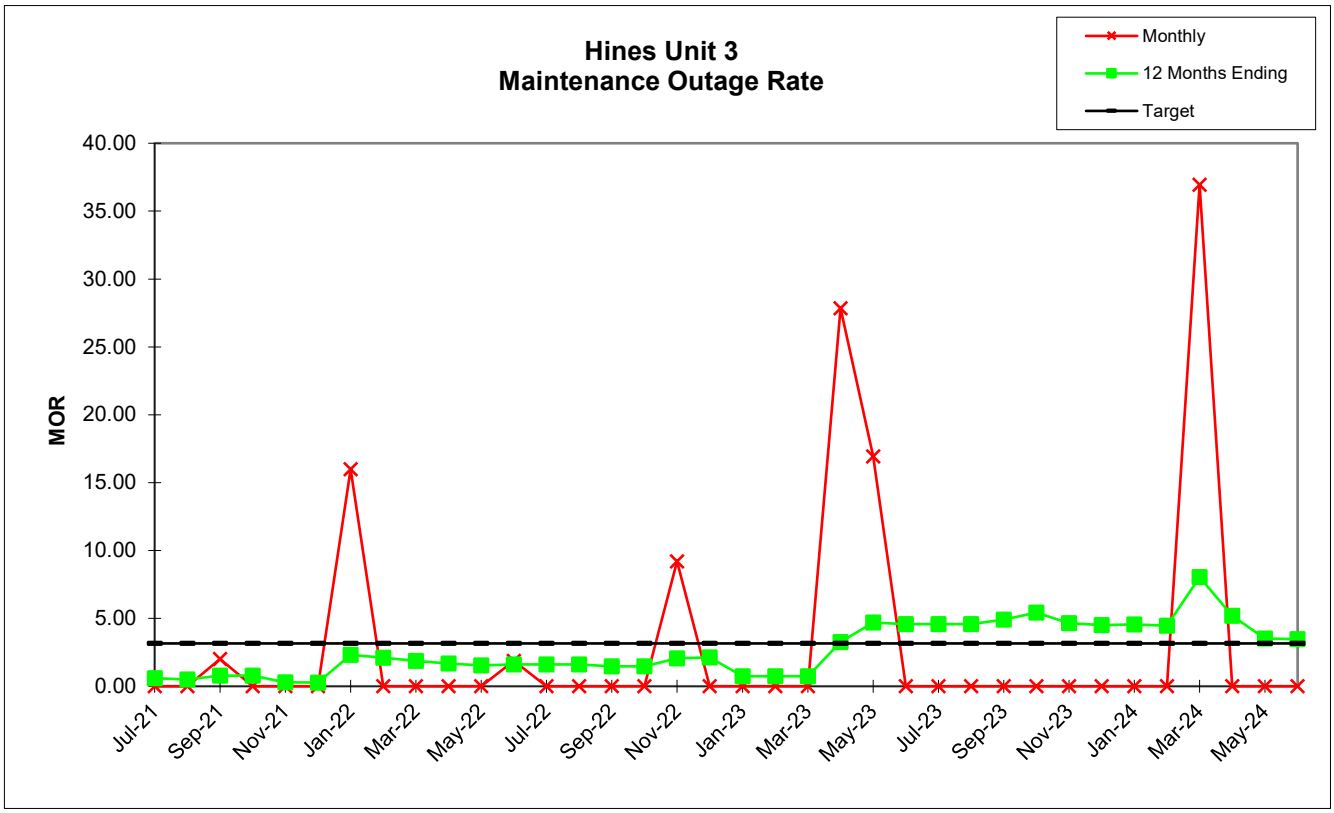
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Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
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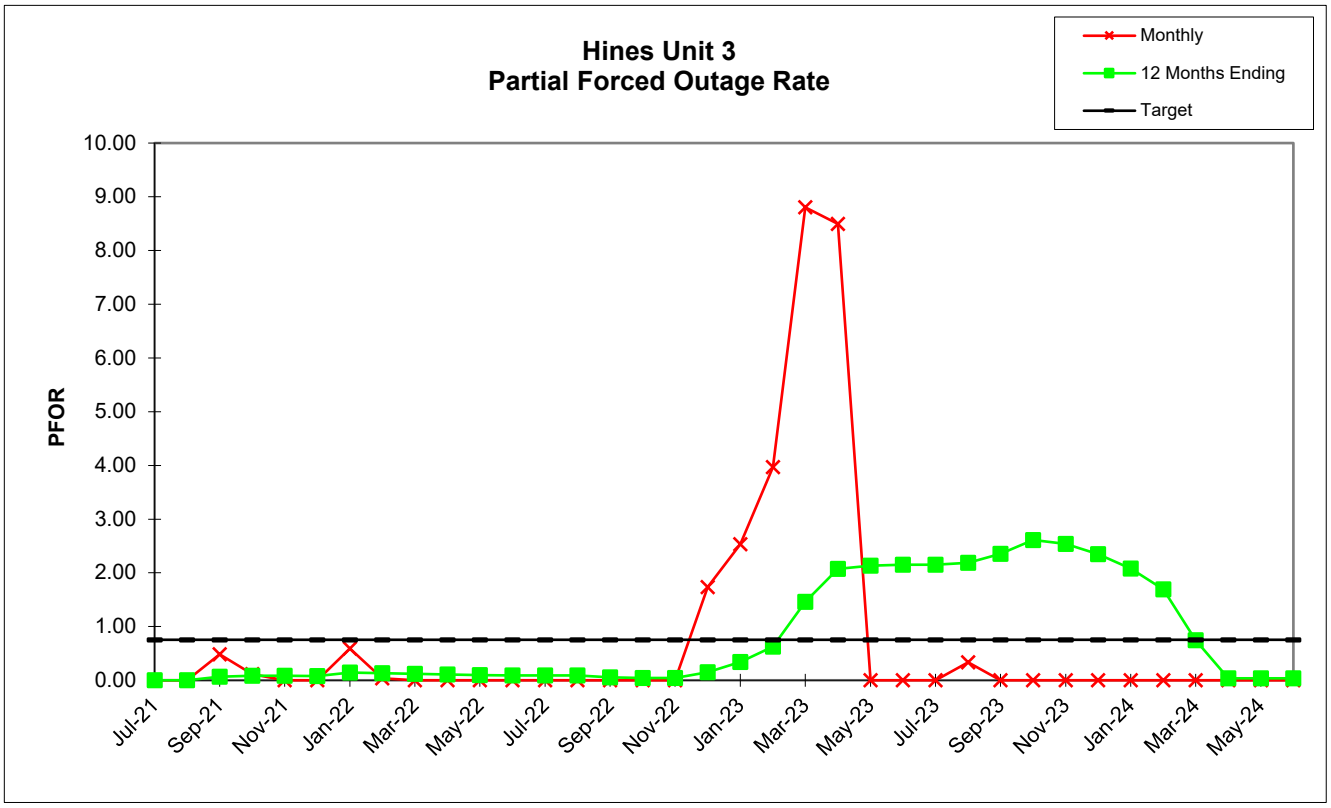
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Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
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9.00
8.00
7.00
6.00
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4.00
3.00
2.00
1.00
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Jul-21
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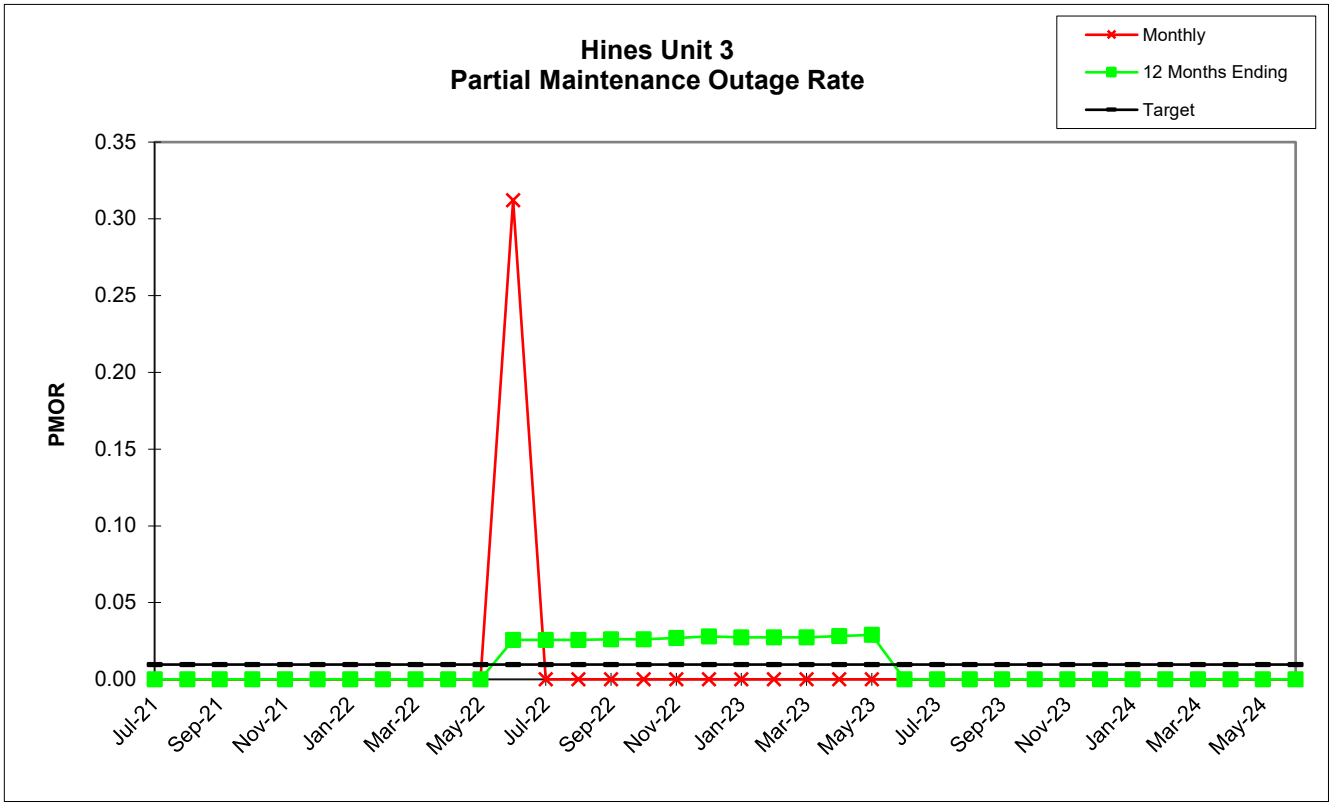
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Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
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0.30
0.25
0.20
0.15
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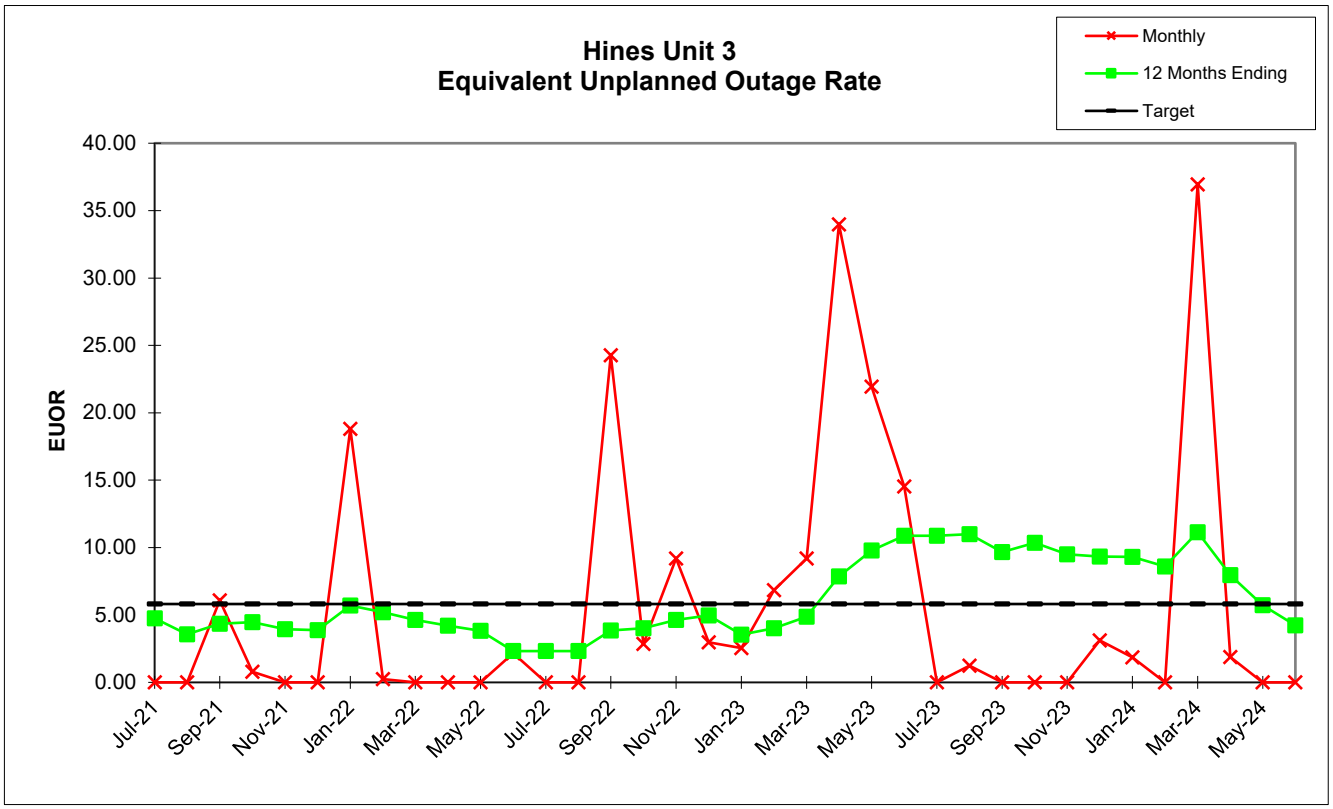
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Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
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30.00
25.00
20.00
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10.00
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Jul-21
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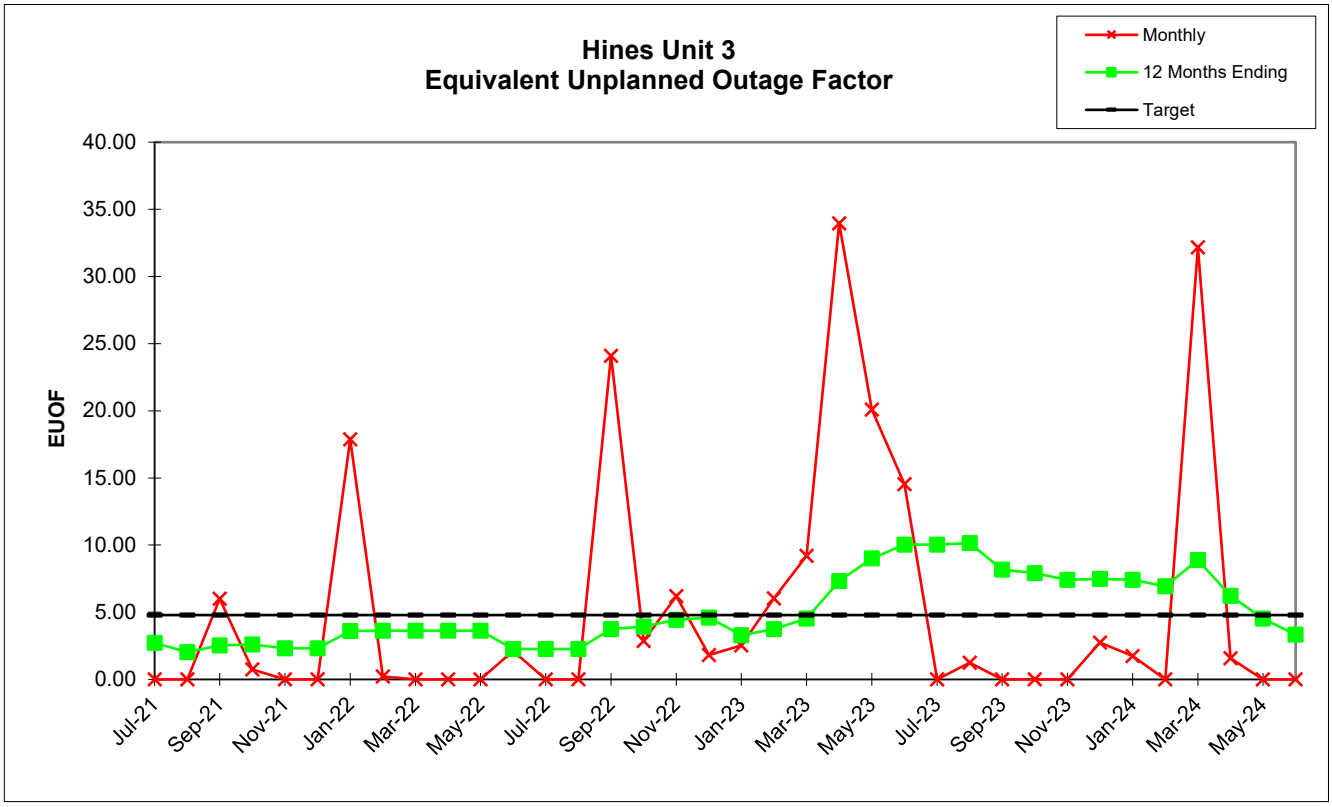
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Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
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25.00
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Jul-21
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May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Hines
Unit 4

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	712.51	614.67	528.07	348.35	717.25	717.92	577.69	501.61	481.40	451.12	683.92	744.00	744.00	659.32	479.52	327.41	406.12
RSH	0.00	0.00	0.00	0.00	45.05	26.75	25.69	76.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.48	55.78	5.10
UH	0.00	31.49	105.33	215.93	327.61	0.00	0.39	17.49	241.39	238.60	292.88	36.08	0.00	0.00	60.68	241.00	337.81	332.78
POH	0.00	0.00	0.00	215.93	327.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	241.00	337.81	0.00
FOH	0.00	31.49	105.33	0.00	0.06	0.00	0.39	4.85	241.39	238.60	292.88	14.67	0.00	0.00	60.68	0.00	0.00	30.55
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00	0.00	21.40	0.00	0.00	0.00	0.00	0.00	302.24
PFOH	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	245.62	242.79	256.27	3.37	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	85.86	0.00	0.00	0.00	0.00	0.00	0.00	84.00	84.00	83.56	84.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.70	0.00	0.00	0.00	0.00	0.00	0.00	39.99	39.52	41.50	0.55	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	6.25	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	59.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.55	0.00	0.00	0.00	0.71	0.00	0.00
NPC	519.00	519.00	519.00	519.00	519.00	519.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	4.23	14.63	0.00	0.02	0.00	0.05	0.83	32.49	33.14	39.37	2.10	0.00	0.00	8.43	0.00	0.00	7.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	0.00	42.67
PFOR	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	7.97	8.21	9.20	0.08	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.15	0.00	0.00
EUOR	0.00	4.33	14.63	0.00	0.02	0.00	0.05	2.94	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.15	0.00	45.04
EUOF	0.00	4.33	14.63	0.00	0.01	0.00	0.05	2.60	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.10	0.00	44.73
POF	0.00	0.00	0.00	29.02	45.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.39	46.85	0.00
EAF	100.00	95.67	85.37	70.98	54.56	100.00	99.95	97.40	62.13	61.37	55.06	94.42	100.00	100.00	91.57	67.51	53.15	55.27

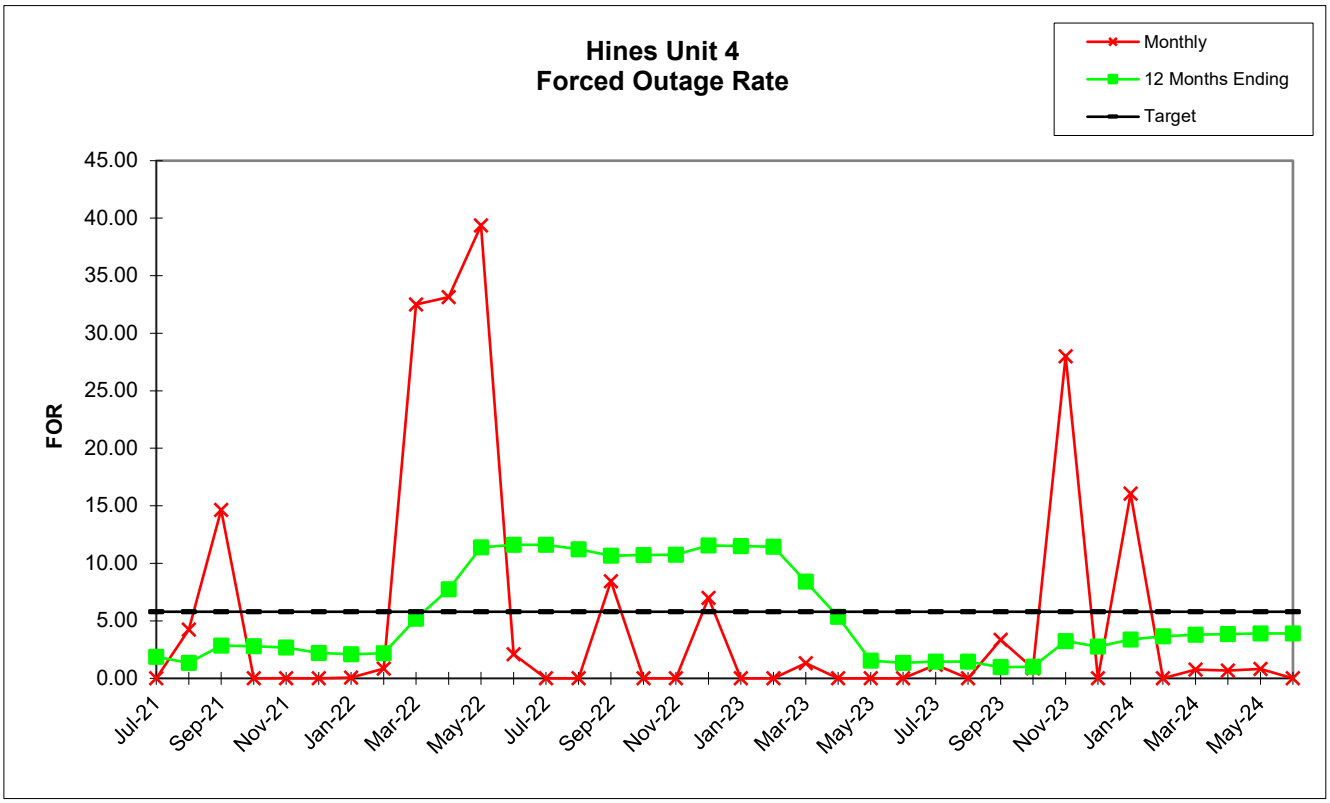
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	1.87	1.36	2.85	2.79	2.68	2.22	2.09	2.17	5.20	7.76	11.40	11.61	11.61	11.22	10.66	10.72	10.75	11.54
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.17	0.17	0.18	0.48	0.48	0.48	0.47	0.48	0.48	4.73
PFOR	0.04	0.05	0.03	0.03	0.03	0.03	0.02	0.02	0.55	1.08	1.71	1.73	1.73	1.71	1.70	1.71	1.72	1.79
PMOR	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05	0.05	0.05	0.06	0.06	0.06
EUOR	1.95	1.44	2.88	2.82	2.71	2.24	2.12	2.35	5.87	8.90	13.05	13.55	13.55	13.15	12.59	12.68	12.71	16.84
EUOF	1.55	1.15	2.31	2.19	2.20	1.94	1.94	2.14	5.35	8.16	11.98	12.44	12.44	12.07	11.56	11.57	11.57	15.37
POF	12.06	12.06	12.06	14.52	11.48	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.49	6.61	6.61
EAF	86.39	86.79	85.63	83.28	86.32	91.86	91.86	91.66	88.44	85.63	81.82	81.36	81.36	81.73	82.24	81.94	81.83	78.03

Hines
Unit 4

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	582.46	733.11	657.16	673.94	686.45	735.27	744.00	695.98	693.93	468.25	744.00	185.43	0.00	262.23	676.61	727.54	702.94
RSH	0.00	89.54	0.00	62.84	60.03	33.55	0.00	0.00	0.00	43.91	70.69	0.00	0.00	0.00	1.01	2.35	0.00	0.00
UH	0.00	0.00	9.89	0.00	10.03	0.00	8.73	0.00	24.02	6.16	182.06	0.00	558.57	696.00	479.77	41.04	16.46	17.06
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	388.32	696.00	477.76	0.00	0.00	0.00
FOH	0.00	0.00	9.89	0.00	0.00	0.00	8.73	0.00	24.02	6.16	182.06	0.00	35.50	0.00	2.01	4.56	6.03	0.00
MOH	0.00	0.00	0.00	0.00	10.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	134.75	0.00	0.00	36.48	10.42	17.06
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	8.88	16.00	0.00	6.27	175.92	0.00	0.00	0.00	0.00	0.00	6.10	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	82.28	28.03	0.00	81.00	81.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.87	0.00	0.98	27.62	0.00	0.00	0.00	0.00	0.00	0.99	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.35	10.85	7.80
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.62	85.00	85.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	1.76	1.26
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	525.00	525.00	525.00	525.00	525.00	525.00

MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	0.00	0.00	1.33	0.00	0.00	0.00	1.17	0.00	3.34	0.88	28.00	0.00	16.07	0.00	0.76	0.67	0.82	0.00
MOR	0.00	0.00	0.00	0.00	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.09	0.00	0.00	5.12	1.41	2.37
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.12	0.00	0.14	5.90	0.00	0.00	0.00	0.00	0.00	0.14	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.24	0.18
EUOR	0.00	0.00	1.33	0.00	1.47	0.00	1.36	0.12	3.34	1.02	32.24	0.00	47.87	0.00	0.76	5.75	2.58	2.54
EUOF	0.00	0.00	1.33	0.00	1.35	0.00	1.36	0.12	3.34	0.96	29.08	0.00	22.88	0.00	0.27	5.73	2.58	2.54
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	100.00	64.30	0.00	0.00	0.00
EAF	100.00	100.00	98.67	100.00	98.65	100.00	98.64	99.88	96.66	99.04	70.92	100.00	24.92	0.00	35.43	94.27	97.42	97.46

12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	11.50	11.44	8.42	5.36	1.53	1.34	1.46	1.46	0.97	1.02	3.23	2.75	3.39	3.66	3.80	3.85	3.91	3.90
MOR	4.71	4.54	4.40	4.29	4.30	4.03	4.03	4.03	4.01	3.91	3.84	0.12	1.87	2.02	2.16	2.69	2.67	2.91
PFOR	1.79	1.79	1.16	0.58	0.01	0.00	0.02	0.03	0.03	0.04	0.39	0.38	0.41	0.44	0.47	0.47	0.48	0.48
PMOR	0.06	0.06	0.06	0.06	0.06	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.05
EUOR	16.78	16.59	13.20	9.80	5.76	5.27	5.40	5.41	4.95	4.89	7.20	3.24	5.52	5.95	6.25	6.78	6.85	7.08
EUOF	15.36	15.16	12.06	8.89	5.19	4.73	4.84	4.85	4.43	4.51	6.90	3.10	5.05	5.03	4.94	5.41	5.52	5.73
POF	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	3.86	0.00	0.00	4.43	12.34	17.78	17.78	17.78	17.78
EAF	78.03	78.23	81.33	84.50	88.21	88.67	88.55	88.54	88.96	91.64	93.10	96.90	90.52	82.62	77.27	76.80	76.70	76.49


Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
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Jul-21
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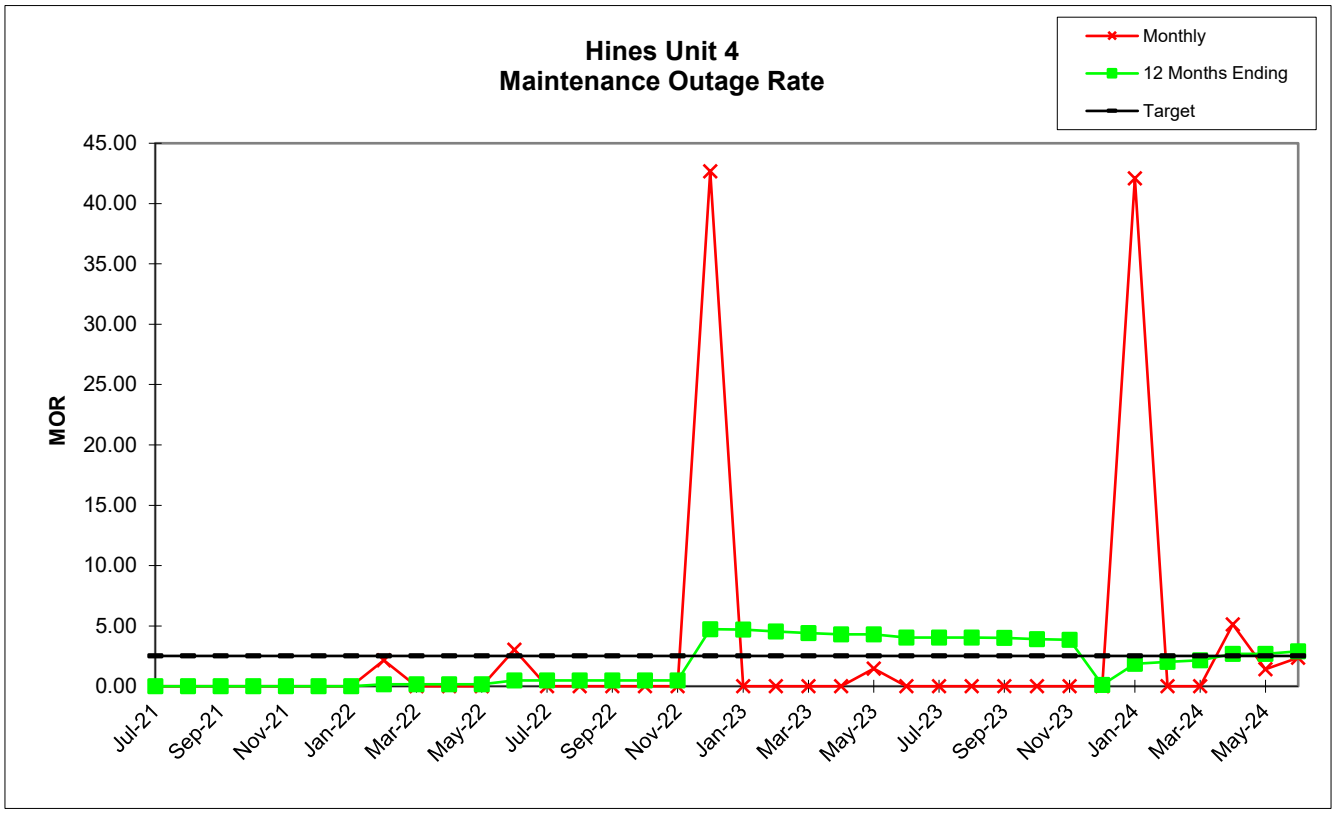
Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
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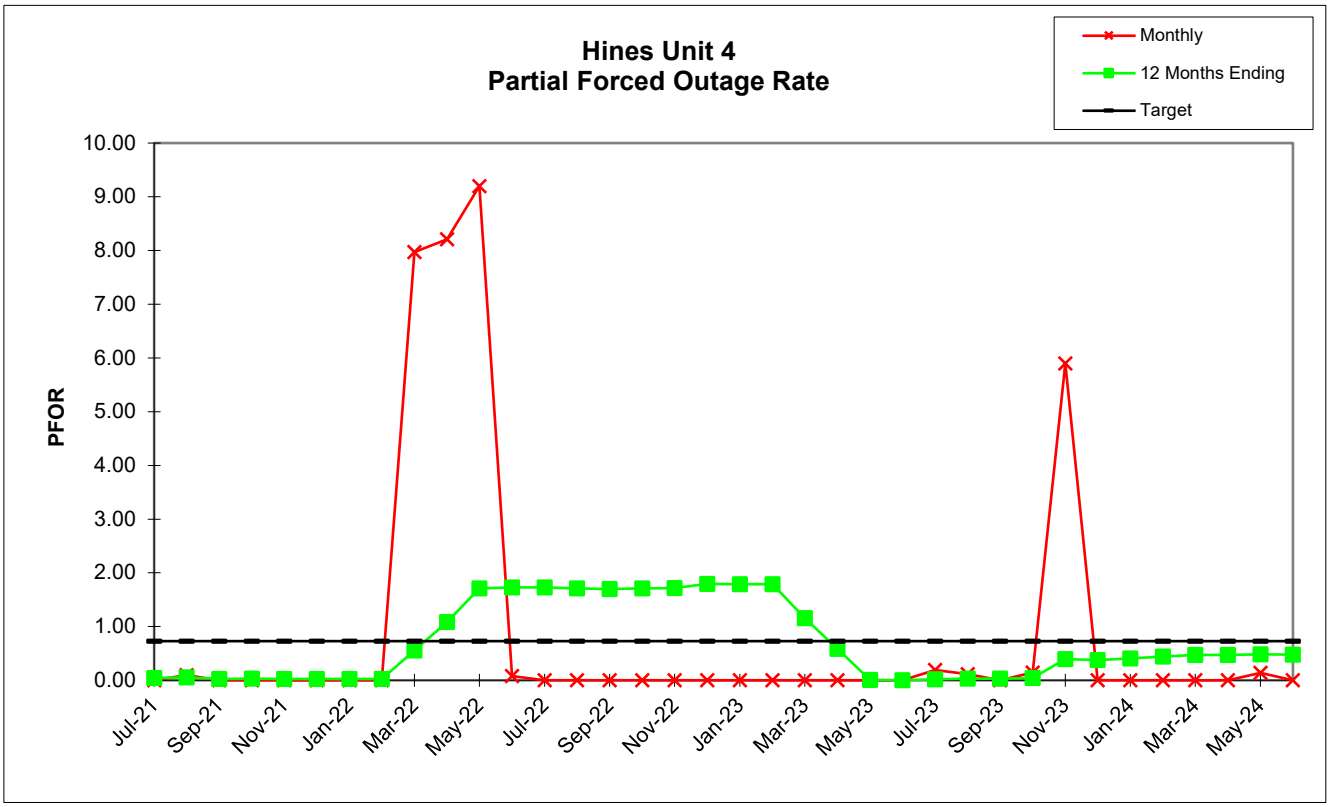
Jan-24
Mar-24
May-24


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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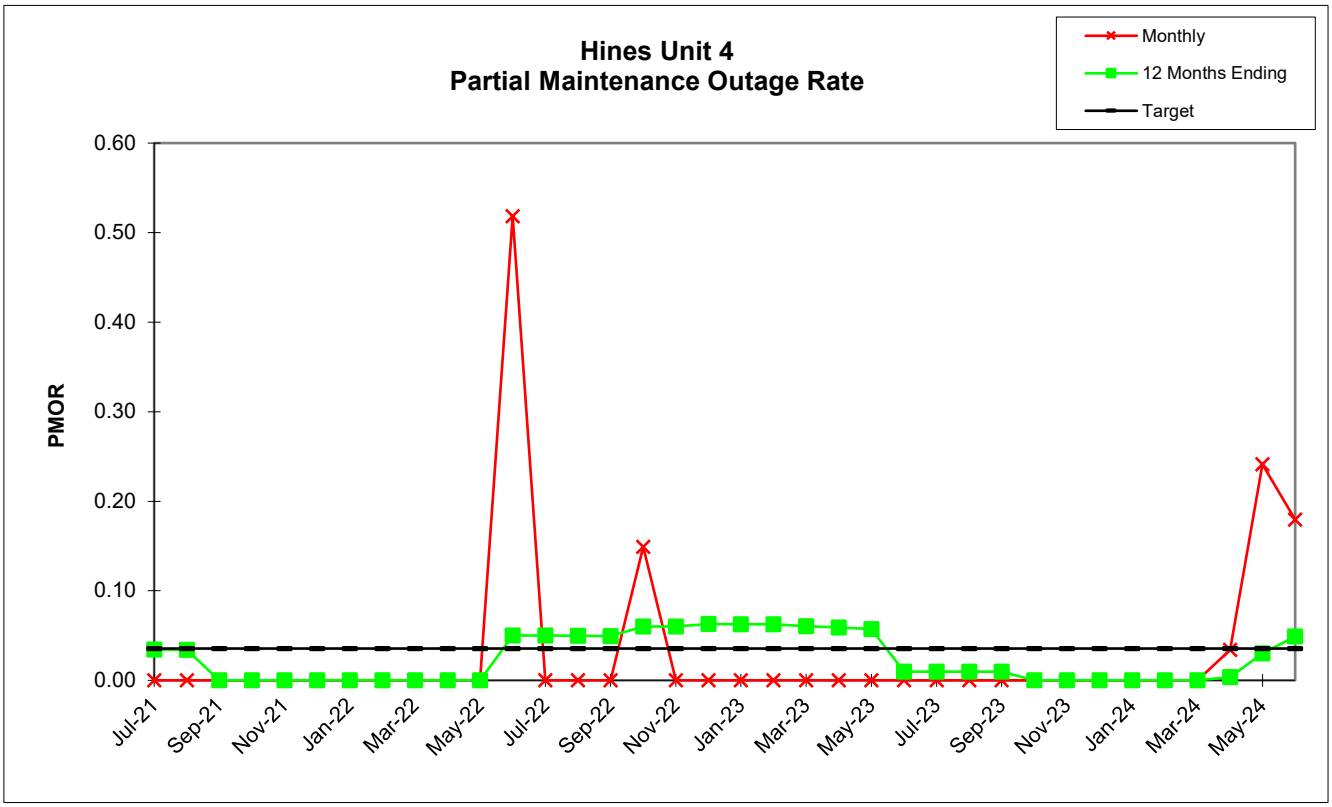
Jan-24
Mar-24
May-24


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
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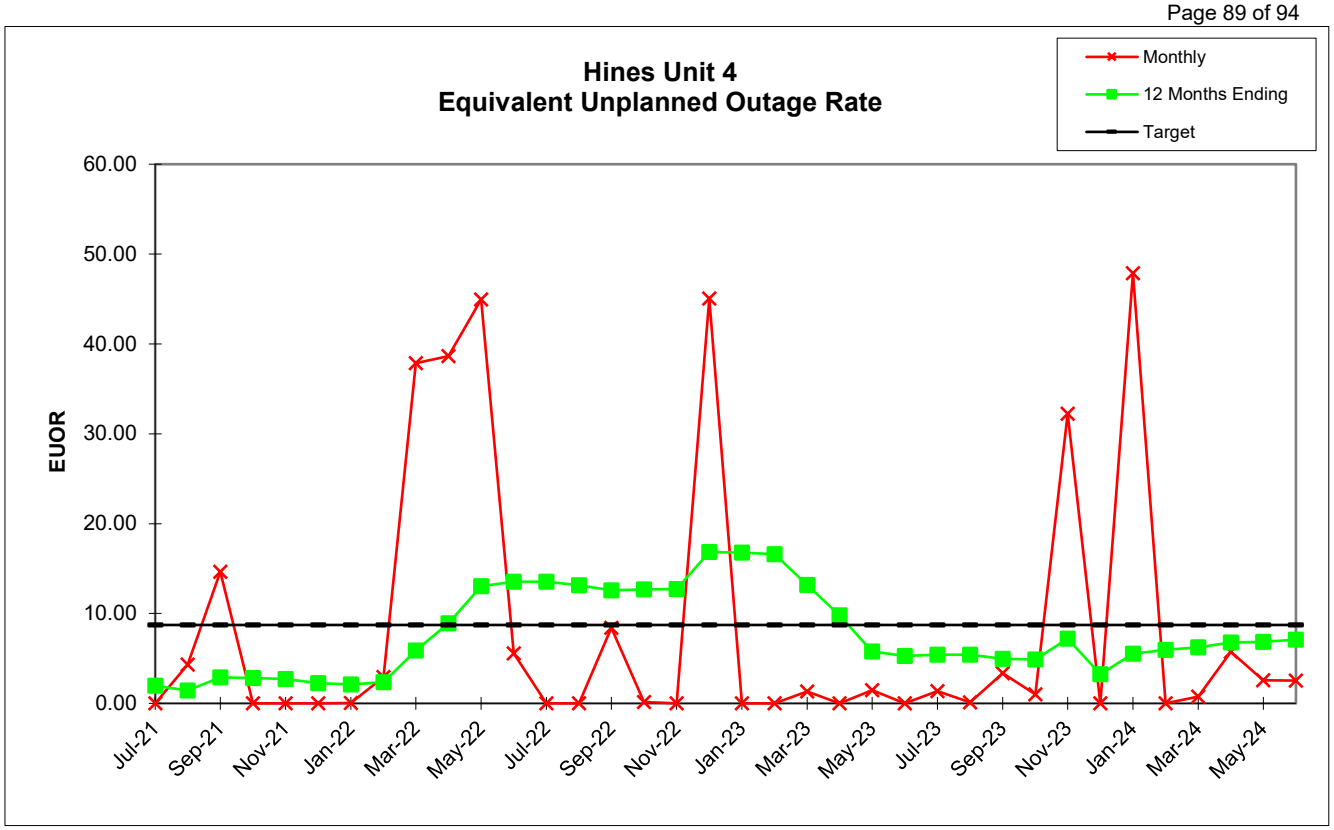
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
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Jul-23
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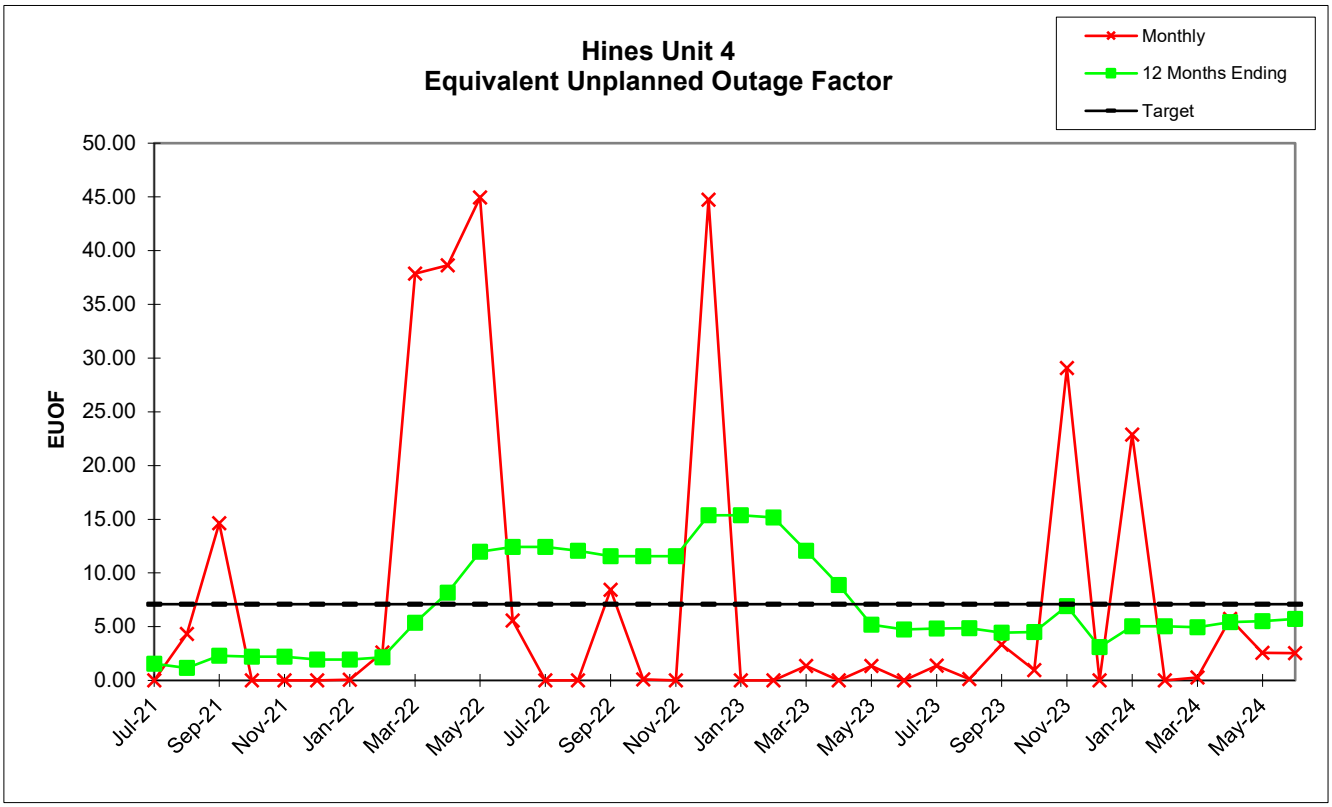
Nov-23
Jan-24
Mar-24
May-24


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24

Osprey
Unit 1

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	656.55	698.79	639.28	650.32	96.81	31.40	331.34	136.19	0.11	78.08	524.42	647.44	737.09	744.00	653.57	293.83	0.00	291.77
RSH	87.45	45.21	75.49	69.43	624.19	712.60	331.95	517.61	143.45	6.50	0.00	30.34	6.91	0.00	26.83	38.53	0.00	116.25
UH	0.00	0.00	5.23	24.25	0.00	0.00	80.71	18.20	599.44	635.42	219.58	42.22	0.00	0.00	39.60	411.63	721.00	335.98
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	575.00	635.42	92.08	0.00	0.00	0.00	0.00	407.89	721.00	335.98
FOH	0.00	0.00	5.23	24.25	0.00	0.00	7.36	18.20	24.44	0.00	127.50	41.60	0.00	0.00	39.60	3.75	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	73.34	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	2.04	6.25	28.95	0.00	0.00	10.23	15.92	33.93	0.00	177.00	57.07	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	30.01	83.99	83.99	0.00	0.00	117.92	108.01	108.01	0.00	117.00	168.92	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.11	0.97	4.48	0.00	0.00	2.09	2.98	6.36	0.00	35.95	16.74	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	101.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	118.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	20.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	543.00	543.00	543.00	543.00	543.00	543.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00

MONTHLY	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	0.00	0.00	0.81	3.59	0.00	0.00	2.17	11.79	99.55	0.00	19.56	6.04	0.00	0.00	5.71	1.26	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	18.12	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.02	0.15	0.69	0.00	0.00	0.63	2.19	5698.42	0.00	6.86	2.59	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.02	0.96	4.26	0.00	0.00	25.16	13.72	125.46	0.00	25.07	8.55	0.00	0.00	5.71	1.26	0.00	0.00
EUOF	0.00	0.02	0.86	3.86	0.00	0.00	13.93	3.15	4.15	0.00	21.97	8.19	0.00	0.00	5.50	0.50	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.39	88.25	12.38	0.00	0.00	0.00	0.00	54.82	100.00	45.16
EAF	100.00	99.98	99.14	96.14	100.00	100.00	86.07	96.85	18.47	11.75	65.65	91.81	100.00	100.00	94.50	44.67	0.00	54.84

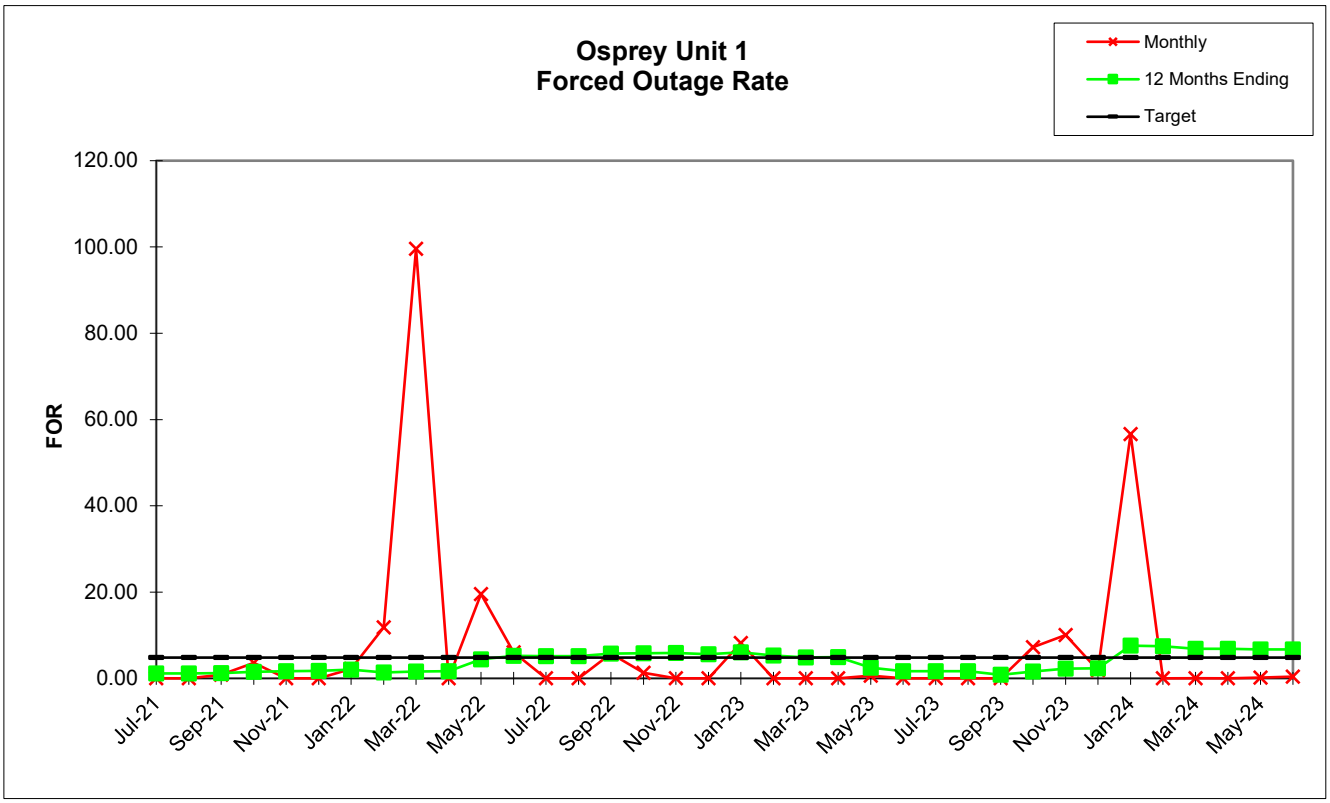
12 MONTHS	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
FOR	1.14	1.13	1.21	1.53	1.67	1.75	2.01	1.38	1.56	1.69	4.42	5.25	5.16	5.11	5.76	5.78	5.91	5.58
MOR	4.58	4.56	4.56	4.58	4.98	2.43	3.85	1.42	1.44	1.56	1.61	1.62	1.59	1.58	1.57	1.70	1.74	1.64
PFOR	1.33	1.27	1.12	1.01	0.90	0.55	0.29	0.21	0.34	0.37	1.18	1.55	1.52	1.51	1.48	1.50	1.54	1.45
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.42	0.45	0.47	0.46	0.46	0.45	0.45	0.49	0.50	0.47
EUOR	6.88	6.79	6.72	6.92	7.33	4.63	6.36	3.37	3.69	3.98	7.44	8.58	8.44	8.36	8.95	9.14	9.34	8.83
EUOF	5.38	5.34	5.29	5.44	5.30	3.00	3.92	2.01	2.18	2.18	4.04	4.72	4.72	4.71	5.10	4.81	4.81	4.81
POF	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.04	6.56	13.82	14.87	14.87	14.87	14.87	14.87	19.52	27.76	31.59
EAF	87.03	87.08	87.13	86.97	87.11	89.42	88.49	90.95	91.26	84.01	81.09	80.42	80.42	80.42	80.04	75.66	67.43	63.60

Osprey
Unit 1

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	358.64	453.33	0.00	0.00	498.24	591.98	744.00	744.00	720.00	586.25	389.57	564.90	270.01	574.55	550.01	0.00	555.69	690.92
RSH	353.48	122.68	0.00	0.00	46.51	2.57	0.00	0.00	0.00	89.92	288.07	168.16	120.93	96.62	144.77	0.00	43.11	0.00
UH	31.88	95.99	743.00	720.00	199.25	125.45	0.00	0.00	0.00	67.83	43.35	10.94	353.05	24.83	48.22	720.00	145.20	29.08
POH	0.00	95.99	743.00	720.00	196.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.03	720.00	143.98	0.00
FOH	31.88	0.00	0.00	0.00	3.07	0.00	0.00	0.00	0.00	45.63	43.35	10.94	353.05	0.00	0.19	0.00	1.17	2.55
MOH	0.00	0.00	0.00	0.00	0.10	125.45	0.00	0.00	0.00	22.20	0.00	0.00	0.00	24.83	0.00	0.00	0.05	26.54
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.82	0.00	0.00	0.00	34.40	0.00	0.00	0.07	14.18
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.43	0.00	0.00	0.00	131.00	0.00	0.00	169.00	169.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43	0.00	0.00	0.00	7.44	0.00	0.00	0.02	3.96
NPC	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	606.00	606.00	606.00	606.00	606.00	606.00

MONTHLY	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	8.16	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	7.22	10.01	1.90	56.66	0.00	0.03	0.00	0.21	0.37
MOR	0.00	0.00	0.00	0.00	0.02	17.49	0.00	0.00	0.00	3.65	0.00	0.00	0.00	4.14	0.00	0.00	0.01	3.70
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00	0.00	1.29	0.00	0.00	0.00	0.57
EUOR	8.16	0.00	0.00	0.00	0.63	17.49	0.00	0.00	0.00	11.20	11.62	1.90	56.66	5.38	0.03	0.00	0.22	4.59
EUOF	4.28	0.00	0.00	0.00	0.43	17.42	0.00	0.00	0.00	9.85	6.98	1.47	47.45	4.64	0.03	0.00	0.17	4.59
POF	0.00	14.28	100.00	100.00	26.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.46	100.00	19.35	0.00
EAF	95.72	85.72	0.00	0.00	73.22	82.58	100.00	100.00	100.00	90.15	93.02	98.53	52.55	95.36	93.51	0.00	80.48	95.41

12 MONTHS	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**
FOR	6.04	5.32	4.86	4.94	2.50	1.67	1.66	1.66	0.82	1.59	2.25	2.33	7.58	7.43	6.82	6.82	6.74	6.67
MOR	0.01	0.01	0.01	0.01	0.02	2.64	2.64	2.64	2.60	2.88	2.67	2.55	2.59	2.95	2.69	2.69	2.67	1.14
PFOR	1.39	1.23	1.10	1.12	0.36	0.00	0.00	0.00	0.00	0.00	0.13	0.12	0.12	0.12	0.11	0.11	0.11	0.11
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10	0.10	0.10	0.23	0.21	0.21	0.20	0.26
EUOR	7.36	6.50	5.92	6.01	2.86	4.22	4.22	4.22	3.38	4.48	5.03	4.97	9.99	10.27	9.45	9.45	9.35	8.01
EUOF	3.99	3.75	3.40	3.40	1.57	2.33	2.33	2.33	1.87	2.67	3.24	3.37	7.03	7.38	7.38	7.38	7.36	6.31
POF	31.59	32.69	34.60	35.57	36.76	36.76	36.76	36.76	36.76	32.10	23.87	20.04	20.04	18.89	10.98	10.98	10.38	10.38
EAF	64.42	63.56	62.00	61.03	61.67	60.92	60.92	60.92	61.37	65.23	72.89	76.60	72.93	73.73	81.64	81.64	82.26	83.31


Osprey Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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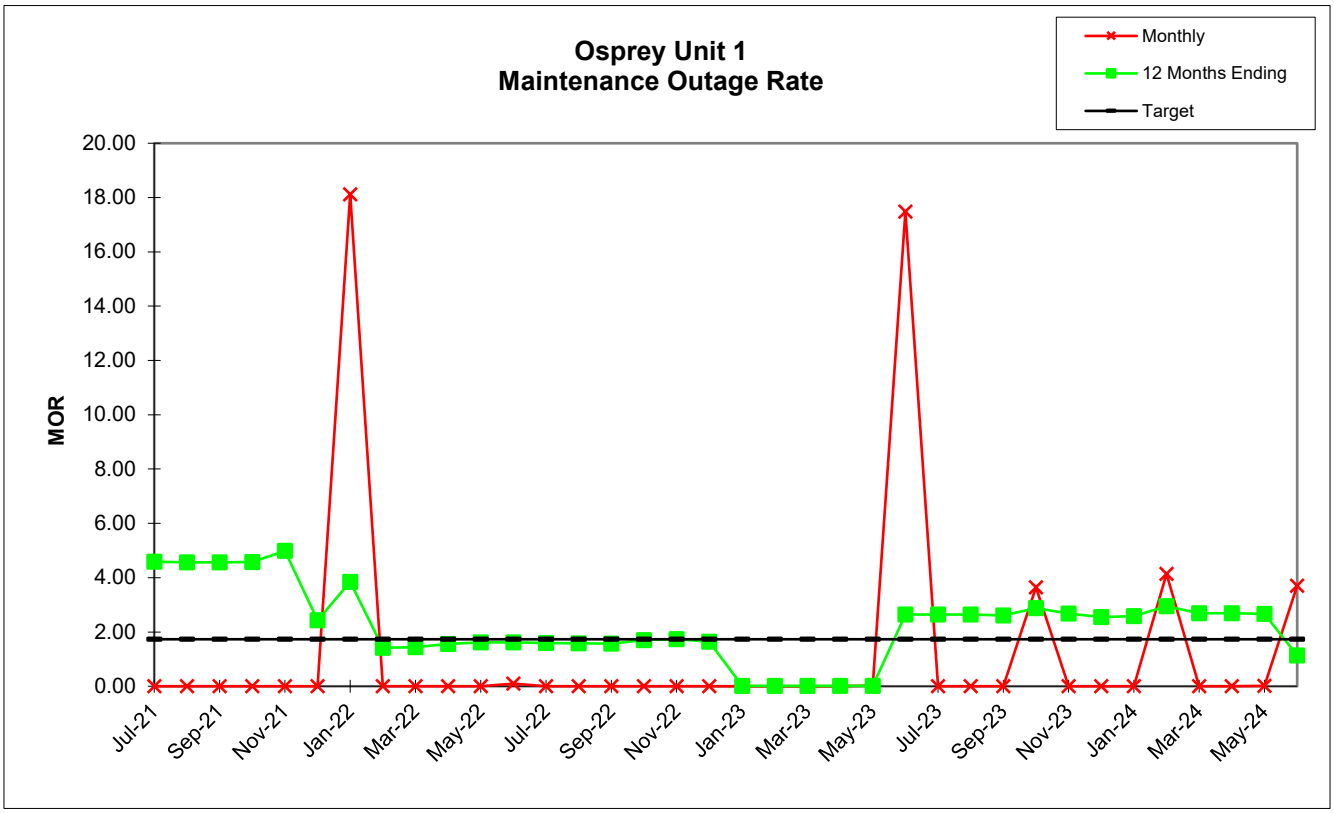
Nov-23
Jan-24
Mar-24
May-24


Osprey Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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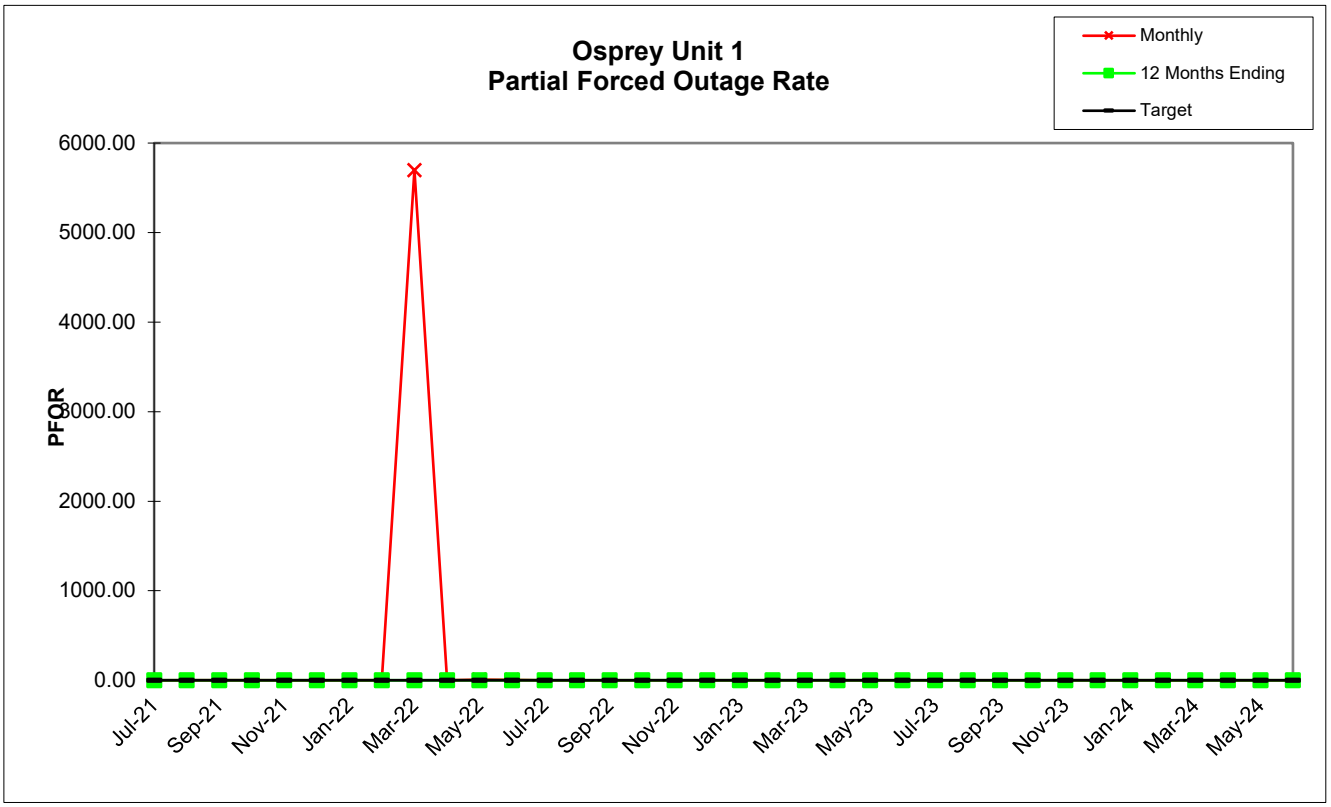
Jan-24
Mar-24
May-24


Osprey Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
6000.00
5000.00
4000.00
3000.00
2000.00
1000.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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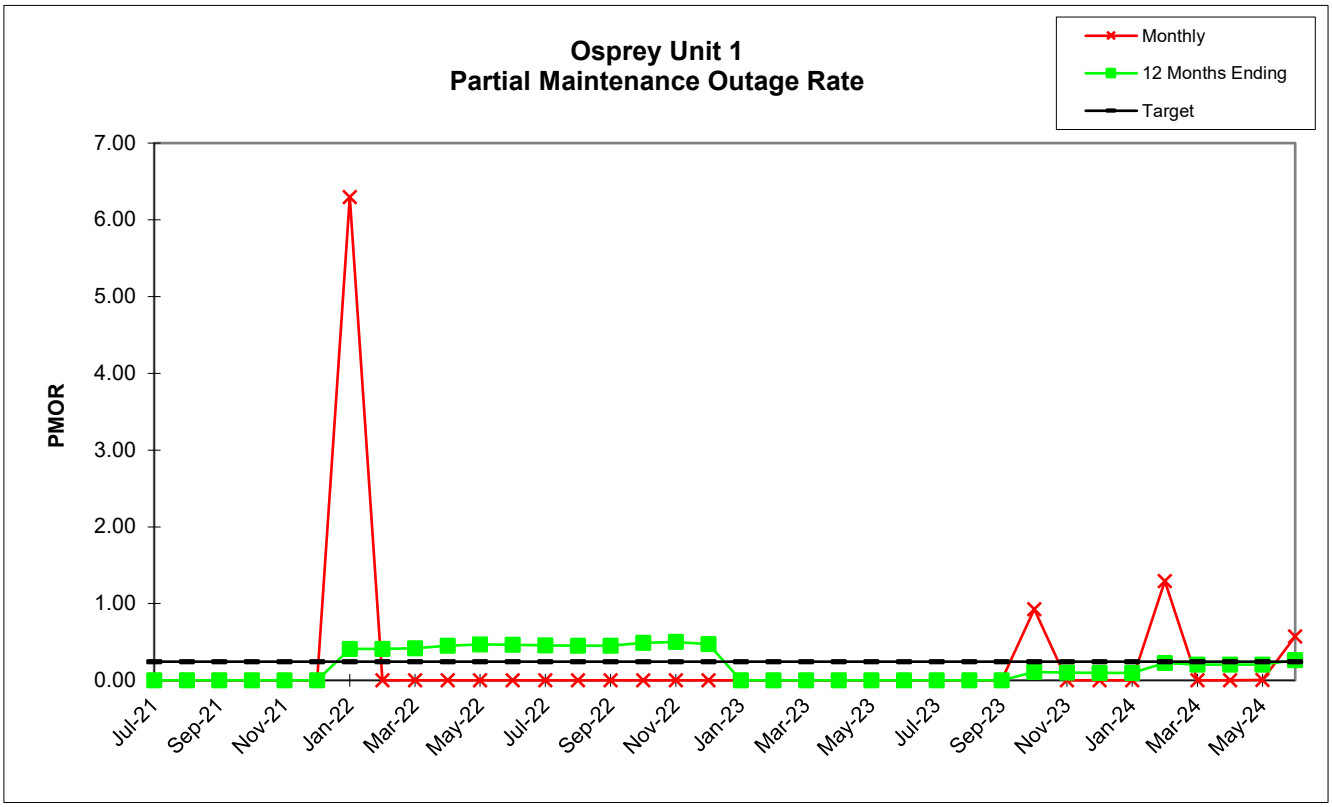
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24


Osprey Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
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Nov-23
Jan-24
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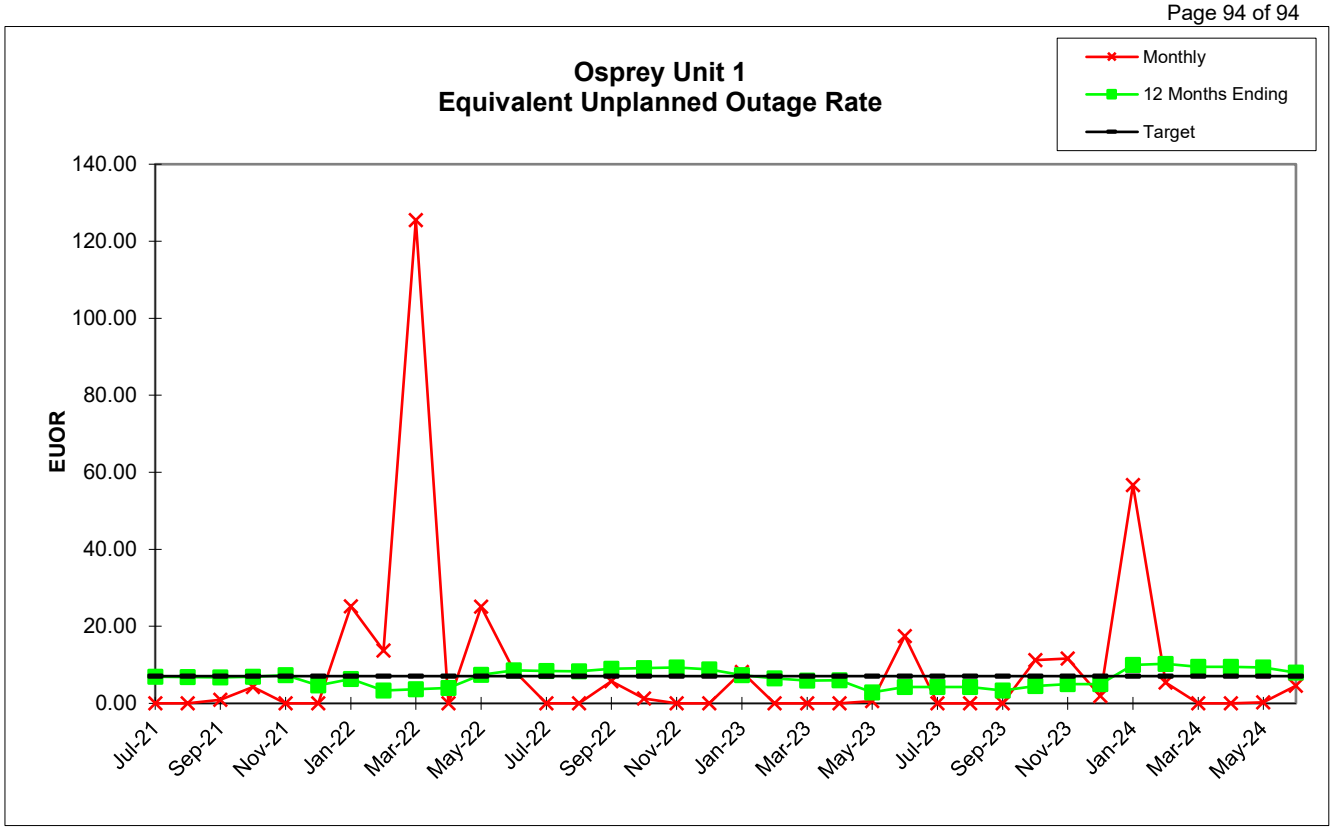
May-24


Osprey Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
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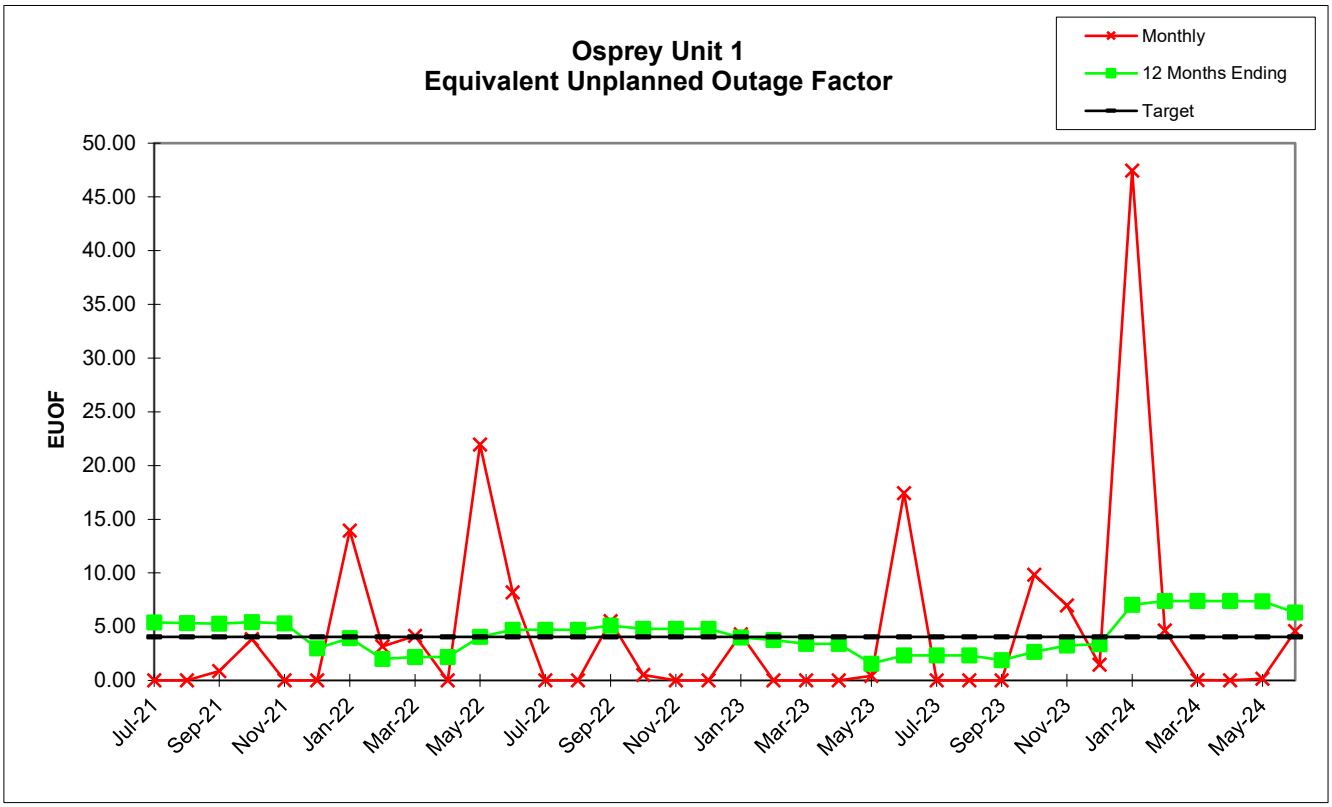
Mar-24
May-24


Osprey Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-21
Sep-21
Nov-21
Jan-22
Mar-22
May-22
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24