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September 5, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Charles Rote. This testimony is submitted in support of FPL's Petition for Approval of Its Generating Performance Incentive Factor Targets for January 2025 through December 2025, Modification of Its 2023 and 2024 Targets and Approval of Its 2023 Reward.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

**CERTIFICATE OF SERVICE**

**Docket No. 20240001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 5th day of September 2024 to the following:

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By: s/ Maria Jose Moncada  
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1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF CHARLES R. ROTE**

4                   **DOCKET NO. 20240001-EI**

5                   **SEPTEMBER 5, 2024**

6  
7   **Q.     Please state your name and business address.**

8   A.     My name is Charles R. Rote, and my business address is 4300 Kyoto Gardens  
9           Drive, Palm Beach Gardens, Florida 33410.

10 **Q.    By whom are you currently employed and in what capacity?**

11 A.     I am employed by Florida Power & Light Company (FPL) as the Business Services  
12           Director in the Power Generation Division, where I am responsible for budgeting,  
13           forecasting, regulatory reporting and financial internal controls for FPL's fossil and  
14           solar generating assets.

15 **Q.    What is the purpose of your testimony?**

16 A.     The purpose of my testimony is to present FPL's generating unit equivalent  
17           availability factor (EAF) targets and average net operating heat rate (ANOHR)  
18           targets used in determining the Generating Performance Incentive Factor (GPIF)  
19           for the period January through December 2025. In addition, I will explain a  
20           revision to the data used to calculate the 2023 and 2024 combined cycle units' EAF  
21           which when applied to the 2023 GPIF reward calculation results in a reduced  
22           reward amount of \$11,145,919.

1 **Q. Have you prepared, or caused to have prepared under your direction,**  
2 **supervision or control, any exhibits in this proceeding?**

3 A. Yes, I am sponsoring Exhibit CRR-2, CRR-3 and CRR-4. Exhibit CRR-2 supports  
4 the development of the 2025 GPIF EAF and ANOHR targets. The first page of this  
5 exhibit is an index to its contents. All other pages are numbered according to the  
6 GPIF Manual. CRR-3 and CRR-4 support revised calculations for FPL's 2023 and  
7 2024 targets.

8 **Q. Please summarize the 2025 system targets for EAF and ANOHR for the units**  
9 **to be considered in establishing the GPIF for FPL.**

10 A. For the period of January through December 2025, FPL projects a weighted system  
11 equivalent planned outage factor (EPOF) of 4.9% and a weighted system equivalent  
12 unplanned outage factor (EUOF) of 6.6% which yield a weighted system EAF  
13 target of 88.5%. The targets for this period reflect planned refuelings for St. Lucie  
14 Unit 1 and Turkey Point Unit 4. FPL also projects a weighted system ANOHR  
15 target of 7,103 Btu/kWh for the period January through December 2025. These  
16 targets represent fair and reasonable values. Therefore, FPL requests that the  
17 targets for these performance indicators be approved by the Commission.

18 **Q. Have you established individual target levels of performance for the units to**  
19 **be considered in establishing the GPIF for FPL?**

20 A. Yes, I have. Exhibit CRR-2, pages 7 and 8, contains the information summarizing  
21 the individual targets and ranges for EAF and ANOHR for each of the seventeen  
22 generating units that FPL proposes to be considered as GPIF units for the period

1 January through December 2025. All of these targets have been derived utilizing  
2 the accepted methodologies adopted in the GPIF Manual.

3 **Q. Please summarize FPL's methodology for determining EAF targets.**

4 A. The GPIF Manual requires that the EAF target for each unit be determined as the  
5 difference between 100% and the sum of the EPOF and EUOF. The EPOF for each  
6 unit is determined by the duration and magnitude of the planned outage, if any,  
7 scheduled for the projected period. The EUOF is determined by the sum of the  
8 historical average equivalent forced outage factor and the historical equivalent  
9 maintenance outage factor. The EUOF is then adjusted to reflect recent or projected  
10 unit overhauls following the projection period.

11 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

12 A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and  
13 unit net output factors are developed for each GPIF unit. The historical data is  
14 analyzed for any unusual operating conditions and changes in equipment that affect  
15 the predicted heat rate. A regression equation is calculated and a statistical analysis  
16 of the historical ANOHR variance with respect to the best fit curve is also  
17 performed to identify unusual observations. The resulting equation is used to  
18 project ANOHR for the unit using the net output factor from the production costing  
19 simulation program, GenTrader. This projected ANOHR value is then used in the  
20 GPIF tables and in the calculations to determine the possible fuel savings or losses  
21 due to improvements or degradations in heat rate performance. This process is  
22 consistent with the GPIF Manual.

1 **Q. How did you select the units to be considered when establishing the GPIF for**  
2 **FPL?**

3 A. In accordance with the GPIF Manual, the GPIF units selected are responsible for  
4 no less than 80% of the estimated system net generation. The estimated net  
5 generation for each unit is taken from the GenTrader model, which forms the basis  
6 for the projected levelized fuel cost recovery factor for the period. In this case, the  
7 seventeen units which FPL proposes to use for the period January through  
8 December 2025 represent the units that have at least three years of generation  
9 history and are anticipated to generate 80.8% of the total forecasted system net  
10 generation based on economic dispatch.

11 **Q. Do FPL's 2025 EAF and ANOHR performance targets as shown on Exhibit**  
12 **CRR-2 represent reasonable levels of generation availability and efficiency?**

13 A. Yes.

14 **Q. Please explain the nature of the revision to the combined cycle data underlying**  
15 **FPL's 2023 and 2024 EAF targets.**

16 A. FPL calculated its 2023 and 2024 EAF targets in accordance with the  
17 Commission's GPIF manual. Recently, FPL identified an error in the historical  
18 data used as inputs to its combined cycle EAF calculation for those years. Unlike  
19 other generation units, a combined cycle unit is composed of at least one  
20 combustion turbine and at least one steam turbine generator which generates power  
21 from the waste heat of the combustion turbine. As such, whenever the output of the  
22 combustion turbine is affected by an outage, the amount of heat exhaust from the  
23 combustion turbine is reduced which in turn reduces the output of the steam turbine.

1           Consequently, outages reduce not only the EAF of the combustion turbine but also  
2           the EAF of the steam turbine. The reduced steam turbine output was not captured  
3           in the application FPL uses to enter EAF data. As soon as FPL recognized this  
4           omission, it made the necessary modifications to the application to prevent  
5           recurrence.

6   **Q.   Which GPIF filings years are impacted by this data correction?**

7   A.   The revised data impacts only FPL's 2023 and 2024 GPIF calculations.

8   **Q.   Have you prepared revised GPIF targets for 2023 and 2024?**

9   A.   Yes, Exhibit CRR-3 contains the calculations for FPL's 2023 revised GPIF targets,  
10       which forms the basis for a revised 2023 GPIF reward calculation. Exhibit CRR-4  
11       contains the calculations for FPL's revised 2024 GPIF targets, which will form the  
12       basis for FPL's 2024 GPIF reward/penalty calculation to be filed in next year's Fuel  
13       Clause Docket. For completeness, these exhibits reproduce the FPL's target  
14       calculations in their entirety though only the EAF targets for combined cycle units  
15       have changed.

16  **Q.   Is FPL proposing to adjust its 2023 GPIF reward?**

17  A.   Yes. FPL's combined cycle units' EAF reward, and correspondingly, its total 2023  
18       GPIF reward is reduced by \$70,296 for a total reward of \$11,145,919. I have filed  
19       an errata to my March 15, 2024 testimony reflecting this reduction and an errata to  
20       my Exhibit CRR-1, which sets forth the calculation of this revised reward amount.

21  **Q.   Does this conclude your testimony?**

22  A.   Yes.



**WITNESS: CHARLES R. ROTE**

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2025**

**SEPTEMBER 5, 2024**

**DOCKET NO. 20240001-EI  
FPL Witness: Charles R. Rote  
Exhibit CRR-2, Pages 1 - 46**

**EXHIBIT INDEX**

**FLORIDA POWER & LIGHT COMPANY**

**JANUARY THROUGH DECEMBER, 2025**

<b><u>EXHIBIT</u></b>	<b><u>PAGE NUMBER</u></b>	<b><u>TITLE</u></b>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 3
	7.201.003	Projected System Generation - Part 2 of 3
	7.201.004	Projected System Generation - Part 3 of 3
	7.201.005	Units Used to Determine GPIF
	7.201.006	GPIF Reward/Penalty Table (Estimated)
	7.201.007	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.008	GPIF EAF Targets and Ranges Summary
	7.201.009	GPIF ANOHR Targets and Ranges Summary
	7.201.010	GPIF Projected Unit Heat Rate Equations
	7.201.011	Derivation of Weighting Factors
	7.201.012 - 7.201.028	Estimated Unit Performance Data
	7.201.029 - 7.201.045	Unit FOF and MOF vs Time Graphs
	7.201.046	Planned Outages Schedule (Estimated)

**Florida Power & Light Projected System Generation  
 January Through December, 2025 - Part 1 of 3**

Name	Capacity	Service	Net Output	NOF	% of Total	Cumulative	Production
	(MW)	Hours	MWH	%	Output	% of Total Output	Cost (\$000)
Okeechobee 1	1,622	8,760	9,257,660	65.2	6.5	6.5	216,896
West County 2	1,253	8,760	8,376,803	76.3	5.9	12.5	177,463
Riviera 5	1,336	8,760	7,666,494	65.5	5.4	17.9	172,079
St. Lucie 1	981	7,800	7,538,083	98.5	5.3	23.2	38,808
St. Lucie 2	840	8,760	7,245,186	98.5	5.1	28.3	32,809
Turkey Point 3	837	8,760	7,226,554	98.6	5.1	33.4	38,730
West County 3	1,253	8,760	7,059,165	64.3	5.0	38.4	151,057
Manatee 3	1,257	8,676	7,001,218	64.2	4.9	43.3	152,962
Port Everglades 5	1,210	7,200	6,977,004	80.1	4.9	48.3	128,780
West County 1	1,253	8,760	6,949,407	63.3	4.9	53.2	148,573
Martin 8	1,246	8,702	6,921,724	63.8	4.9	58.1	159,678
Turkey Point 4	844	7,944	6,598,894	98.4	4.7	62.7	32,610
Cape Canaveral 3	1,321	8,760	5,819,968	50.3	4.1	66.8	114,278
Dania Beach 7	1,209	7,938	5,689,301	59.3	4.0	70.8	100,290
Fort Myers 2	1,733	4,268	4,366,843	59.0	3.1	73.9	110,887
Sanford 4	1,172	7,176	4,227,236	50.3	3.0	76.9	104,221
Turkey Point 5	1,294	5,955	4,191,192	54.4	3.0	79.9	75,205
Sanford 5	1,172	6,647	3,939,911	50.6	2.8	82.7	98,148
Smith 3	646	8,544	3,381,385	61.3	2.4	85.0	85,179
Martin 3	474	4,491	1,222,886	57.4	0.9	85.9	30,582
Martin 4	474	3,619	960,731	56.0	0.7	86.6	24,496
GCEC 7	496	3,136	661,226	42.5	0.5	87.1	29,016
Scherer 3	215	5,068	447,571	41.1	0.3	87.4	16,384
Prairie Creek PV Solar	74.5	4,474	192,812	57.8	0.1	87.5	0
Beautyberry PV Solar	74.5	4,505	192,715	57.4	0.1	87.6	0
Hawthorne Creek PV Solar	74.5	4,474	192,570	57.8	0.1	87.8	0
Three Creeks PV Solar	74.5	4,474	191,339	57.4	0.1	87.9	0
Sambucus PV Solar	74.5	4,474	189,752	56.9	0.1	88.0	0
Honeybell PV Solar	74.5	4,382	182,170	55.8	0.1	88.2	0
Pecan Tree PV Solar	74.5	4,532	181,982	53.9	0.1	88.3	0
Terrill Creek PV Solar	74.5	4,504	181,650	54.1	0.1	88.4	0
Nature Trail PV Solar	74.5	4,504	181,461	54.1	0.1	88.6	0
Buttonwood PV Solar	74.5	4,382	180,900	55.4	0.1	88.7	0
Fourmile Creek PV Solar	74.5	4,532	179,988	53.3	0.1	88.8	0
Wild Quail PV Solar	74.5	4,501	178,980	53.4	0.1	88.9	0
Southfork PV Solar	74.5	4,443	178,612	54.0	0.1	89.1	0
Big Juniper Creek PV Solar	74.5	4,501	178,160	53.1	0.1	89.2	0
Canoe PV Solar	74.5	4,501	177,620	53.0	0.1	89.3	0
Chautauqua PV Solar	74.5	4,532	175,261	51.9	0.1	89.4	0
Shirer Branch PV Solar	74.5	4,532	175,261	51.9	0.1	89.6	0
Wild Azalea PV Solar	74.5	4,504	175,119	52.2	0.1	89.7	0
Saw Palmetto PV Solar	74.5	4,563	175,113	51.5	0.1	89.8	0
Hendry Isles PV Solar	74.5	4,382	174,822	53.6	0.1	89.9	0
Holopaw PV Solar	74.5	4,052	174,447	57.8	0.1	90.1	0
Norton Creek PV Solar	74.5	4,412	174,336	53.0	0.1	90.2	0
Long Creek PV Solar	74.5	4,114	174,286	56.9	0.1	90.3	0
Green Pasture PV Solar	74.5	4,083	173,971	57.2	0.1	90.4	0
Cedar Trail PV Solar	74.5	4,381	173,114	53.0	0.1	90.6	0
Cypress Pond PV Solar	74.5	4,532	172,604	51.1	0.1	90.7	0
Georges Lake PV Solar	74.5	4,382	172,583	52.9	0.1	90.8	0
Tenmile Creek PV Solar	74.5	4,173	171,269	55.1	0.1	90.9	0
Fox Trail PV Solar	74.5	4,052	171,248	56.7	0.1	91.0	0
Kayak PV Solar	74.5	4,384	170,790	52.3	0.1	91.2	0
Hog Bay PV Solar	74.5	4,083	170,733	56.1	0.1	91.3	0
Mitchell Creek PV Solar	74.5	4,443	170,433	51.5	0.1	91.4	0
Etonia Creek PV Solar	74.5	4,504	170,165	50.7	0.1	91.5	0
Fawn PV Solar	74.5	4,052	169,794	56.2	0.1	91.6	0
Swallowtail PV Solar	74.5	4,143	168,910	54.7	0.1	91.8	0
Okeechobee PV Solar	74.5	4,444	168,806	51.0	0.1	91.9	0
Caloosahatchee PV Solar	74.5	4,444	167,939	50.7	0.1	92.0	0
Big Water PV Solar	74.5	4,052	167,761	55.6	0.1	92.1	0
Elder Branch PV Solar	74.5	4,474	167,236	50.2	0.1	92.2	0
Woodyard PV Solar	74.5	4,444	167,023	50.4	0.1	92.4	0
Speckled Perch PV Solar	74.5	4,052	167,019	55.3	0.1	92.5	0
Ibis PV Solar	74.5	4,413	165,741	50.4	0.1	92.6	0

(continue on next page)

**Florida Power & Light Projected System Generation  
 January Through December, 2025 - Part 2 of 3**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Monarch PV Solar	74.5	4,413	165,453	50.3	0.1	92.7	0
Echo River PV Solar	74.5	4,473	164,656	49.4	0.1	92.8	0
Babcock Preserve PV Solar	74.5	4,443	164,618	49.7	0.1	92.9	0
Pineapple PV Solar	74.5	4,413	164,584	50.1	0.1	93.1	0
Silver Palm PV Solar	74.5	4,413	164,577	50.1	0.1	93.2	0
White Tail PV Solar	74.5	4,413	164,363	50.0	0.1	93.3	0
Orchard PV Solar	74.5	4,413	164,065	49.9	0.1	93.4	0
Turnpike PV Solar	74.5	4,413	163,890	49.8	0.1	93.5	0
Barefoot Bay PV Solar	74.5	4,444	163,187	49.3	0.1	93.6	0
Manatee PV Solar	74.5	4,412	162,150	49.3	0.1	93.7	0
Cavendish PV Solar	74.5	4,505	161,554	48.1	0.1	93.9	0
Blue Heron PV Solar	74.5	4,413	161,458	49.1	0.1	94.0	0
Apalachee PV Solar	74.5	4,563	161,411	47.5	0.1	94.1	0
Hammock PV Solar	74.5	4,444	160,366	48.4	0.1	94.2	0
Twin Lakes PV Solar	74.5	4,351	160,211	49.4	0.1	94.3	0
Horizon PV Solar	74.5	4,443	159,895	48.3	0.1	94.4	0
Rodeo PV Solar	74.5	4,413	159,387	48.5	0.1	94.5	0
Babcock Ranch PV Solar	74.5	4,443	159,036	48.0	0.1	94.7	0
Citrus PV Solar	74.5	4,471	158,828	47.7	0.1	94.8	0
Sparkleberry PV Solar	74.5	4,471	158,611	47.6	0.1	94.9	0
Chipola River PV Solar	74.5	4,563	158,408	46.6	0.1	95.0	0
Wildflower PV Solar	74.5	4,443	158,304	47.8	0.1	95.1	0
Willow PV Solar	74.5	4,443	157,576	47.6	0.1	95.2	0
Indian River PV Solar	74.5	4,444	157,509	47.6	0.1	95.3	0
Hibiscus PV Solar	74.5	4,443	157,328	47.5	0.1	95.4	0
Blue Cypress PV Solar	74.5	4,444	157,219	47.5	0.1	95.5	0
Loggerhead PV Solar	74.5	4,504	157,108	46.8	0.1	95.7	0
Trailside PV Solar	74.5	4,321	154,726	48.1	0.1	95.8	0
Cattle Ranch PV Solar	74.5	4,443	154,627	46.7	0.1	95.9	0
GCEC 8B	235	855	154,195	76.7	0.1	96.0	6,617
Palm Bay PV Solar	74.5	4,321	153,287	47.6	0.1	96.1	0
Immokalee PV Solar	74.5	4,413	153,051	46.6	0.1	96.2	0
Magnolia Springs PV Solar	74.5	4,474	152,913	45.9	0.1	96.3	0
Sabal Palm PV Solar	74.5	4,290	152,757	47.8	0.1	96.4	0
Lakeside PV Solar	74.5	4,321	152,542	47.4	0.1	96.5	0
Union Springs PV Solar	74.5	4,412	152,530	46.4	0.1	96.6	0
Pelican PV Solar	74.5	4,321	152,022	47.2	0.1	96.7	0
Orange Blossom PV Solar	74.5	4,321	151,994	47.2	0.1	96.8	0
Egret PV Solar	74.5	4,443	151,563	45.8	0.1	97.0	0
Blue Indigo PV Solar	74.5	4,411	150,623	45.8	0.1	97.1	0
Interstate PV Solar	74.5	4,413	150,553	45.8	0.1	97.2	0
Everglades PV Solar	74.5	4,413	150,294	45.7	0.1	97.3	0
Miami-Dade PV Solar	74.5	4,413	149,524	45.5	0.1	97.4	0
Coral Farms PV Solar	74.5	4,412	148,185	45.1	0.1	97.5	0
Sunshine Gateway PV Solar	74.5	4,412	147,953	45.0	0.1	97.6	0
Ghost Orchid PV Solar	74.5	4,413	147,848	45.0	0.1	97.7	0
Sundew PV Solar	74.5	4,413	147,353	44.8	0.1	97.8	0
Pink Trail PV Solar	74.5	4,413	147,026	44.7	0.1	97.9	0
Grove PV Solar	74.5	4,413	146,580	44.6	0.1	98.0	0
Sawgrass PV Solar	74.5	4,413	146,465	44.5	0.1	98.1	0
Bluefield Preserve PV Solar	74.5	4,413	145,959	44.4	0.1	98.2	0
Nassau PV Solar	74.5	4,412	145,885	44.4	0.1	98.3	0
Redlands PV Solar	74.5	4,051	145,434	48.2	0.1	98.4	0
Thomas Creek PV Solar	74.5	4,051	145,434	48.2	0.1	98.5	0
Pioneer Trail PV Solar	74.5	4,321	145,169	45.1	0.1	98.6	0
Flowers Creek PV Solar	74.5	4,532	144,763	42.9	0.1	98.7	0
Fort Drum PV Solar	74.5	4,321	144,534	44.9	0.1	98.8	0
Blackwater River PV Solar	74.5	4,412	143,340	43.6	0.1	98.9	0
First City PV Solar	74.5	4,351	140,238	43.3	0.1	99.0	0
Sweetbay PV Solar	74.5	4,383	140,133	42.9	0.1	99.1	0
Discovery PV Solar	74.5	4,290	139,115	43.5	0.1	99.2	0
GCEC 8A	235	774	138,375	76.1	0.1	99.3	5,922
Anhinga PV Solar	74.5	4,474	136,889	41.1	0.1	99.4	0
Blue Springs PV Solar	74.5	4,442	133,471	40.3	0.1	99.5	0
Northern Preserve PV Solar	74.5	4,381	132,433	40.6	0.1	99.6	0

(continue on next page)

**Florida Power & Light Projected System Generation  
 January Through December, 2025 - Part 3 of 3**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
GCEC 6	315	1,092	129,994	37.8	0.1	99.7	6,552
Cotton Creek PV Solar	75	4,381	125,164	38.3	0.1	99.8	0
GCEC 5	75	1,163	52,578	60.3	0.0	99.8	2,024
DeSoto PV Solar	25	4,382	46,311	42.3	0.0	99.9	0
Fort Myers 3C	219	153	30,092	89.8	0.0	99.9	1,162
GCEC 8C	233	147	25,641	74.9	0.0	99.9	1,195
Fort Myers 3D	219	121	24,678	93.1	0.0	99.9	945
GCEC 8D	233	137	22,892	71.7	0.0	99.9	1,064
Perdido	3	8,760	22,337	85.0	0.0	99.9	877
Space Coast PV Solar	10	3,894	17,099	43.9	0.0	100.0	0
Lauderdale 6C	217	58	11,427	90.8	0.0	100.0	305
Lauderdale 6B	217	59	11,344	88.6	0.0	100.0	329
Lauderdale 6E	217	60	11,045	84.8	0.0	100.0	313
Lauderdale 6A	217	50	10,021	92.4	0.0	100.0	266
Lauderdale 6D	217	51	9,441	85.3	0.0	100.0	272
Fort Myers 3B	188	46	7,145	82.6	0.0	100.0	283
Fort Myers 3A	188	30	4,735	84.0	0.0	100.0	193
Smith A	34	40	1,350	99.3	0.0	100.0	377
<b>Total</b>	<b>35,332</b>		<b>141,611,766</b>		<b>100</b>		<b>2,267,831</b>

**UNITS TO BE USED TO DETERMINE THE  
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2025**

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 4

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**REWARD/PENALTY TABLE ( ESTIMATED )**

**FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2025**

<b>Generating Performance Incentive Points (GPIF)</b>	<b>Fuel Savings/(Loss) (\$000)</b>	<b>Generating Performance Incentive Factor (\$000)</b>
+ 10	60,029	30,015
+ 9	54,026	27,013
+ 8	48,023	24,012
+ 7	42,020	21,010
+ 6	36,017	18,009
+ 5	30,015	15,007
+ 4	24,012	12,006
+ 3	18,009	9,004
+ 2	12,006	6,003
+ 1	6,003	3,001
0	0	0
- 1	( 6,003)	( 3,001)
- 2	( 12,006)	( 6,003)
- 3	( 18,009)	( 9,004)
- 4	( 24,012)	( 12,006)
- 5	( 30,015)	( 15,007)
- 6	( 36,017)	( 18,009)
- 7	( 42,020)	( 21,010)
- 8	( 48,023)	( 24,012)
- 9	( 54,026)	( 27,013)
- 10	( 60,029)	( 30,015)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2025

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	41,117,377,207
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2025	\$	41,170,477,446
LINE 3	MONTH OF FEBRUARY	2025	\$	41,571,189,769
LINE 4	MONTH OF MARCH	2025	\$	41,919,211,843
LINE 5	MONTH OF APRIL	2025	\$	42,545,053,793
LINE 6	MONTH OF MAY	2025	\$	42,916,931,774
LINE 7	MONTH OF JUNE	2025	\$	43,340,248,352
LINE 8	MONTH OF JULY	2025	\$	43,801,544,815
LINE 9	MONTH OF AUGUST	2025	\$	44,272,571,451
LINE 10	MONTH OF SEPTEMBER	2025	\$	44,690,444,399
LINE 11	MONTH OF OCTOBER	2025	\$	45,059,129,836
LINE 12	MONTH OF NOVEMBER	2025	\$	45,357,221,906
LINE 13	MONTH OF DECEMBER	2025	\$	45,623,163,478
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	43,337,274,313
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )		\$	145,125,157
LINE 18	JURISDICTIONAL SALES			127,402,179,343 KWH
LINE 19	TOTAL SALES			135,054,996,202 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.33%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	136,896,561
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	30,014,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	30,014,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.



**GPIF EAF TARGETS AND RANGES SUMMARY**

**FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2025**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	1.43	92.3	94.8	89.8	858	-858
Fort Myers 2	0.27	91.2	93.7	88.7	163	-163
Manatee 3	1.12	90.3	92.8	87.8	670	-670
Martin 8	0.90	91.4	94.4	88.4	539	-539
Okeechobee 1	1.34	90.9	93.9	87.9	803	-803
Port Everglades 5	2.26	76.3	78.8	73.8	1,357	-1,357
Riviera 5	1.07	94.3	96.8	91.8	640	-640
Sanford 4	0.19	93.3	95.8	90.8	116	-116
Sanford 5	0.25	83.1	85.6	80.6	149	-149
St. Lucie 1	7.34	82.6	85.6	79.6	4,404	-4,404
St. Lucie 2	7.29	93.6	96.6	90.6	4,375	-4,375
Turkey Point 3	6.97	93.6	96.6	90.6	4,184	-4,184
Turkey Point 4	6.68	84.3	87.3	81.3	4,011	-4,011
Turkey Point 5	1.35	83.6	86.1	81.1	809	-809
West County 1	1.46	91.0	94.0	88.0	874	-874
West County 2	1.56	93.5	96.0	91.0	935	-935
West County 3	1.29	88.0	90.5	85.5	772	-772
	42.77				25,659	-25,659

**GPIF ANOHR TARGETS AND RANGES SUMMARY**

**FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2025**

<u>Plant / Unit</u>	<u>Weighting</u>		<u>ANOHR RANGE</u>			<u>Max. Fuel Savings</u>	<u>Max. Fuel Loss</u>
	<u>(%)</u>	<u>BTU/KWH</u>	<u>NOF</u>	<u>BTU/KWH</u>	<u>BTU/KWH</u>	<u>(\$000's)</u>	<u>(\$000's)</u>
Cape Canaveral 3	2.45	6,750	50.3	6,663	6,837	1,473	-1,473
Fort Myers 2	5.45	7,394	59.0	7,176	7,612	3,269	-3,269
Manatee 3	5.83	6,899	64.2	6,741	7,057	3,503	-3,503
Martin 8	8.49	6,954	63.8	6,732	7,176	5,098	-5,098
Okeechobee 1	4.78	6,425	65.2	6,340	6,510	2,869	-2,869
Port Everglades 5	5.04	6,677	80.1	6,520	6,834	3,028	-3,028
Riviera 5	3.24	6,631	65.5	6,556	6,706	1,946	-1,946
Sanford 4	2.42	7,312	50.3	7,210	7,414	1,454	-1,454
Sanford 5	2.33	7,293	50.6	7,189	7,397	1,400	-1,400
St. Lucie 1	0.61	10,387	98.5	10,288	10,486	368	-368
St. Lucie 2	0.51	10,341	98.5	10,244	10,438	306	-306
Turkey Point 3	0.93	10,524	98.6	10,369	10,679	561	-561
Turkey Point 4	0.66	10,418	98.4	10,288	10,548	399	-399
Turkey Point 5	1.75	7,157	54.4	7,057	7,257	1,051	-1,051
West County 1	4.37	7,028	63.3	6,904	7,152	2,621	-2,621
West County 2	4.63	6,893	76.3	6,785	7,001	2,780	-2,780
West County 3	3.74	7,068	64.3	6,963	7,173	2,244	-2,244
	<u>57.23</u>					<u>34,370</u>	<u>-34,370</u>

GENERATING PERFORMANCE INCENTIVE FACTOR  
 PROJECTED UNIT HEAT RATE EQUATIONS  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2025

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,750	50.3	1321	6862	-2.23	87	07-21	06-24	11/22
Fort Myers 2	7,394	59.0	1733	8579	-20.09	218	07-21	06-24	11/21, 4/24
Manatee 3	6,899	64.2	1257	7210	-4.85	158	07-21	06-24	12/21, 12/23
Martin 8	6,954	63.8	1246	7489	-8.39	222	07-21	06-24	7/22, 10/23, 1/24, 2/24
Okeechobee 1	6,425	65.2	1622	6698	-4.19	85	07-21	06-24	5/22
Port Everglades 5	6,677	80.1	1210	7541	-10.79	157	07-21	06-24	1/22, 10/22, 12/23
Riviera 5	6,631	65.5	1336	6862	-3.52	75	07-21	06-24	None
Sanford 4	7,312	50.3	1172	7862	-10.94	102	07-21	06-24	1/23
Sanford 5	7,293	50.6	1172	7911	-12.21	104	07-21	06-24	1/23, 4/24
St. Lucie 1	10,387	98.5	981	12315	-19.57	99	07-21	06-24	9/22
St. Lucie 2	10,341	98.5	840	13983	-36.97	97	07-21	06-24	9/21, 3/23, 6/24
Turkey Point 3	10,524	98.6	837	12825	-23.34	155	07-21	06-24	None
Turkey Point 4	10,418	98.4	844	12169	-17.79	130	07-21	06-24	10/23
Turkey Point 5	7,157	54.4	1294	7759	-11.07	100	07-21	06-24	12/21
West County 1	7,028	63.3	1253	7422	-6.22	124	07-21	06-24	2/24
West County 2	6,893	76.3	1253	7521	-8.23	108	07-21	06-24	3/22, 4/22
West County 3	7,068	64.3	1253	7663	-9.25	105	07-21	06-24	11/21, 12/21, 3/23, 4/23

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2025

PRODUCTION COSTING SIMULATION  
 FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,267,831	2,266,973	858	1.43
Cape Canaveral 3	ANOHR	2,267,831	2,266,358	1,473	2.45
Fort Myers 2	EAF	2,267,831	2,267,668	163	0.27
Fort Myers 2	ANOHR	2,267,831	2,264,562	3,269	5.45
Manatee 3	EAF	2,267,831	2,267,161	670	1.12
Manatee 3	ANOHR	2,267,831	2,264,328	3,503	5.83
Martin 8	EAF	2,267,831	2,267,292	539	0.90
Martin 8	ANOHR	2,267,831	2,262,733	5,098	8.49
Okeechobee 1	EAF	2,267,831	2,267,028	803	1.34
Okeechobee 1	ANOHR	2,267,831	2,264,962	2,869	4.78
Port Everglades 5	EAF	2,267,831	2,266,474	1,357	2.26
Port Everglades 5	ANOHR	2,267,831	2,264,803	3,028	5.04
Riviera 5	EAF	2,267,831	2,267,191	640	1.07
Riviera 5	ANOHR	2,267,831	2,265,885	1,946	3.24
Sanford 4	EAF	2,267,831	2,267,715	116	0.19
Sanford 4	ANOHR	2,267,831	2,266,377	1,454	2.42
Sanford 5	EAF	2,267,831	2,267,682	149	0.25
Sanford 5	ANOHR	2,267,831	2,266,431	1,400	2.33
St. Lucie 1	EAF	2,267,831	2,263,427	4,404	7.34
St. Lucie 1	ANOHR	2,267,831	2,267,463	368	0.61
St. Lucie 2	EAF	2,267,831	2,263,456	4,375	7.29
St. Lucie 2	ANOHR	2,267,831	2,267,525	306	0.51
Turkey Point 3	EAF	2,267,831	2,263,647	4,184	6.97
Turkey Point 3	ANOHR	2,267,831	2,267,270	561	0.93
Turkey Point 4	EAF	2,267,831	2,263,820	4,011	6.68
Turkey Point 4	ANOHR	2,267,831	2,267,432	399	0.66
Turkey Point 5	EAF	2,267,831	2,267,022	809	1.35
Turkey Point 5	ANOHR	2,267,831	2,266,780	1,051	1.75
West County 1	EAF	2,267,831	2,266,957	874	1.46
West County 1	ANOHR	2,267,831	2,265,210	2,621	4.37
West County 2	EAF	2,267,831	2,266,896	935	1.56
West County 2	ANOHR	2,267,831	2,265,051	2,780	4.63
West County 3	EAF	2,267,831	2,267,059	772	1.29
West County 3	ANOHR	2,267,831	2,265,587	2,244	3.74
TOTAL				60,029	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Cape Canaveral 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	42	38	42	41	42	41
12 Oper Mbtu	3,206,698	2,686,401	3,015,521	3,116,032	3,727,258	3,843,807
13 Net Gen (MWH)	474,785	397,279	446,017	461,361	553,334	571,315
14 ANOHR (Btu/KWH)	6,754	6,762	6,761	6,754	6,736	6,728
15 NOF (%)	48.3	44.8	45.4	48.5	56.3	60.1
16 NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321
17 ANOHR Equation	-2.23 x NOF + 6862					

Cape Canaveral 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3	92.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.7
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	42	42	41	42	41	42	499
12 Oper Mbtu	3,401,289	3,593,034	3,216,233	3,107,484	3,274,001	3,090,690	39,284,784
13 Net Gen (MWH)	504,044	533,012	476,479	459,823	485,181	457,338	5,819,968
14 ANOHR (Btu/KWH)	6,748	6,741	6,750	6,758	6,748	6,758	6,750
15 NOF (%)	51.3	54.2	50.1	46.8	51.0	46.5	50.3
16 NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321	1,321
17 ANOHR Equation	-2.23 x NOF + 6862						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Fort Myers 2	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.1	93.1	93.1	82.2	81.5	93.1
2 EPOF (%)	0.0	0.0	0.0	11.7	12.4	0.0
3 EUOF (%)	6.9	6.9	6.9	6.1	6.1	6.9
4 EUOR (%)	0.0	21.7	51.8	23.5	6.8	7.4
5 PH	744	672	744	720	744	720
6 SH	0	168	48	144	624	624
7 RSH	744	504	696	576	120	96
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	13	13	15
11 MOH & EMOH	36	33	36	31	32	35
12 Oper Mbtu	0	1,203,683	251,527	994,664	4,376,841	4,848,830
13 Net Gen (MWH)	0	161,222	32,247	132,410	584,046	659,346
14 ANOHR (Btu/KWH)	0	7,466	7,800	7,512	7,494	7,354
15 NOF (%)	0.0	55.4	38.8	53.1	54.0	61.0
16 NSC (MW)	1,733	1,733	1,733	1,733	1,733	1,733
17 ANOHR Equation	-20.09 x NOF + 8579					

Fort Myers 2	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.1	93.1	93.1	93.1	93.1	93.1	91.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.0
3 EUOF (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.8
4 EUOR (%)	7.3	8.2	6.5	9.3	29.4	38.6	12.2
5 PH	744	744	720	744	720	744	8,760
6 SH	658	576	720	504	120	82	4,268
7 RSH	86	168	0	240	600	662	4492
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	36	36	35	36	35	36	420
12 Oper Mbtu	5,187,555	4,523,172	5,595,879	3,823,785	875,328	580,162	32,288,437
13 Net Gen (MWH)	707,426	616,488	760,930	517,567	117,620	77,541	4,366,843
14 ANOHR (Btu/KWH)	7,333	7,337	7,354	7,388	7,442	7,482	7,394
15 NOF (%)	62.0	61.8	61.0	59.3	56.6	54.6	59.0
16 NSC (MW)	1,733	1,733	1,733	1,733	1,733	1,733	1,733
17 ANOHR Equation	-20.09 x NOF + 8579						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Manatee 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.0	69.7	82.5	93.0	93.0	93.0
2 EPOF (%)	0.0	25.0	11.3	0.0	0.0	0.0
3 EUOF (%)	7.0	5.3	6.2	7.0	7.0	7.0
4 EUOR (%)	6.5	5.0	6.5	6.5	6.5	6.5
5 PH	744	672	744	720	744	720
6 SH	744	672	660	720	744	720
7 RSH	0	0	84	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	10	14	15	15	15
11 MOH & EMOH	37	25	33	36	37	36
12 Oper Mbtu	3,875,816	3,135,137	3,369,000	4,057,370	4,305,058	4,313,921
13 Net Gen (MWH)	560,170	451,034	486,428	588,451	625,190	627,662
14 ANOHR (Btu/KWH)	6,919	6,951	6,926	6,895	6,886	6,873
15 NOF (%)	59.9	53.4	58.6	65.0	66.9	69.4
16 NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257
17 ANOHR Equation	-4.85 x NOF + 7210					

Manatee 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	90.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.9
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.8
4 EUOR (%)	6.5	6.5	6.5	6.5	6.5	6.5	6.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,676
7 RSH	0	0	0	0	0	0	84
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	37	37	36	37	36	37	420
12 Oper Mbtu	4,507,057	4,479,877	4,304,863	4,265,373	3,730,751	3,940,672	48,301,403
13 Net Gen (MWH)	656,049	651,903	626,253	619,157	539,048	569,873	7,001,218
14 ANOHR (Btu/KWH)	6,870	6,872	6,874	6,889	6,921	6,915	6,899
15 NOF (%)	70.2	69.7	69.2	66.2	59.6	60.9	64.2
16 NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257	1,257
17 ANOHR Equation	-4.85 x NOF + 7210						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Martin 8	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6
4 EUOR (%)	7.9	7.9	7.9	7.9	7.9	7.9
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	19	17	19	18	19	18
11 MOH & EMOH	45	41	45	44	45	44
12 Oper Mbtu	3,821,991	3,492,253	3,978,110	3,889,049	4,115,863	4,265,900
13 Net Gen (MWH)	546,389	499,750	570,502	558,210	591,955	617,173
14 ANOHR (Btu/KWH)	6,995	6,988	6,973	6,967	6,953	6,912
15 NOF (%)	58.9	59.7	61.5	62.2	63.9	68.8
16 NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246
17 ANOHR Equation	-8.39 x NOF + 7489					

Martin 8	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4	91.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6	8.6
4 EUOR (%)	7.9	7.9	7.9	7.9	7.9	8.5	8.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	686	8,702
7 RSH	0	0	0	0	0	58	58
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	19	19	18	19	18	19	219
11 MOH & EMOH	45	45	44	45	44	45	534
12 Oper Mbtu	4,498,362	4,407,858	4,234,798	4,224,618	3,662,855	3,522,045	48,133,669
13 Net Gen (MWH)	652,031	637,711	612,319	608,910	523,265	503,509	6,921,724
14 ANOHR (Btu/KWH)	6,899	6,912	6,916	6,938	7,000	6,995	6,954
15 NOF (%)	70.3	68.8	68.3	65.7	58.3	58.9	63.8
16 NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246	1,246
17 ANOHR Equation	-8.39 x NOF + 7489						



ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Okeechobee 1	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	91.4	85.9	91.4	91.4	91.4	91.4
2 EPOF (%)	0.0	6.0	0.0	0.0	0.0	0.0
3 EUOF (%)	8.6	8.1	8.6	8.6	8.6	8.6
4 EUOR (%)	8.0	7.5	8.0	8.0	8.0	8.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	19	16	19	18	19	18
11 MOH & EMOH	46	39	46	44	46	44
12 Oper Mbtu	3,980,772	3,226,431	3,685,527	3,788,032	5,179,685	6,215,380
13 Net Gen (MWH)	613,843	495,840	566,917	583,762	807,056	979,417
14 ANOHR (Btu/KWH)	6,485	6,507	6,501	6,489	6,418	6,346
15 NOF (%)	50.9	45.5	47.0	50.0	66.9	83.9
16 NSC (MW)	1,622	1,622	1,622	1,622	1,622	1,622
17 ANOHR Equation	-4.19 x NOF + 6698					

Okeechobee 1	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4	90.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.5
3 EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6	8.6
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0	7.9
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	19	19	18	19	18	19	219
11 MOH & EMOH	46	46	44	46	44	46	534
12 Oper Mbtu	6,768,125	6,720,911	6,557,608	6,021,293	3,568,015	3,569,443	59,480,466
13 Net Gen (MWH)	1,069,721	1,061,923	1,036,612	945,258	548,841	548,470	9,257,660
14 ANOHR (Btu/KWH)	6,327	6,329	6,326	6,370	6,501	6,508	6,425
15 NOF (%)	88.6	88.0	88.8	78.3	47.0	45.4	65.2
16 NSC (MW)	1,622	1,622	1,622	1,622	1,622	1,622	1,622
17 ANOHR Equation	-4.19 x NOF + 6698						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Port Everglades 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	92.2	92.2	92.2	30.7	0.0	56.3
2 EPOF (%)	0.0	0.0	0.0	66.7	100.0	38.9
3 EUOF (%)	7.8	7.8	7.8	2.6	0.0	4.8
4 EUOR (%)	7.3	7.3	7.3	8.9	0.0	7.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	192	0	432
7 RSH	0	0	0	48	0	24
8 UH	0	0	0	480	744	264
9 POH	0	0	0	480	744	264
10 FOH & EFOH	18	16	18	6	0	11
11 MOH & EMOH	40	37	40	13	0	24
12 Oper Mbtu	5,112,609	4,317,545	4,934,593	1,163,886	0	2,374,124
13 Net Gen (MWH)	772,998	646,049	741,821	172,709	0	348,010
14 ANOHR (Btu/KWH)	6,614	6,683	6,652	6,739	0	6,822
15 NOF (%)	85.9	79.5	82.4	74.3	0.0	66.6
16 NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210
17 ANOHR Equation	-10.79 x NOF + 7541					

Port Everglades 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	92.2	92.2	92.2	92.2	92.2	92.2	76.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	17.2
3 EUOF (%)	7.8	7.8	7.8	7.8	7.8	7.8	6.5
4 EUOR (%)	7.3	7.3	7.3	7.3	7.3	7.3	7.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,200
7 RSH	0	0	0	0	0	0	72
8 UH	0	0	0	0	0	0	1,488
9 POH	0	0	0	0	0	0	1,488
10 FOH & EFOH	18	18	17	18	17	18	175
11 MOH & EMOH	40	40	39	40	39	40	394
12 Oper Mbtu	4,537,853	4,733,872	4,315,938	4,743,959	5,237,000	5,076,311	46,585,456
13 Net Gen (MWH)	673,972	707,287	639,493	708,900	799,298	766,467	6,977,004
14 ANOHR (Btu/KWH)	6,733	6,693	6,749	6,692	6,552	6,623	6,677
15 NOF (%)	74.9	78.6	73.4	78.7	91.7	85.1	80.1
16 NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210	1,210
17 ANOHR Equation	-10.79 x NOF + 7541						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Riviera 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	94.3	94.3	94.3	94.3	94.3	94.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	5.7	5.7	5.7	5.7	5.7	5.7
4 EUOR (%)	5.4	5.4	5.4	5.4	5.4	5.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	28	25	28	27	28	27
12 Oper Mbtu	3,788,524	2,946,042	3,549,300	3,746,869	4,211,044	4,991,377
13 Net Gen (MWH)	568,762	440,365	531,810	562,931	634,480	757,992
14 ANOHR (Btu/KWH)	6,661	6,690	6,674	6,656	6,637	6,585
15 NOF (%)	57.2	49.0	53.5	58.5	63.8	78.8
16 NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336
17 ANOHR Equation	-3.52 x NOF + 6862					

Riviera 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	94.3	94.3	94.3	94.3	94.3	94.3	94.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.7
4 EUOR (%)	5.4	5.4	5.4	5.4	5.4	5.4	5.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	28	28	27	28	27	28	324
12 Oper Mbtu	5,282,338	5,200,201	5,324,117	4,439,625	4,028,714	3,272,312	50,836,522
13 Net Gen (MWH)	803,031	790,064	810,985	670,132	606,734	489,208	7,666,494
14 ANOHR (Btu/KWH)	6,578	6,582	6,565	6,625	6,640	6,689	6,631
15 NOF (%)	80.8	79.5	84.3	67.4	63.1	49.2	65.5
16 NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336	1,336
17 ANOHR Equation	-3.52 x NOF + 6862						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Sanford 4	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7
4 EUOR (%)	28.2	6.3	6.7	6.3	7.0	6.3
5 PH	744	672	744	720	744	720
6 SH	127	668	690	720	660	720
7 RSH	617	4	54	0	84	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	35	32	35	34	35	34
12 Oper Mbtu	415,058	2,740,088	2,849,353	3,097,092	2,713,889	3,315,700
13 Net Gen (MWH)	55,690	373,309	388,354	423,505	369,790	456,017
14 ANOHR (Btu/KWH)	7,453	7,340	7,337	7,313	7,339	7,271
15 NOF (%)	37.4	47.7	48.0	50.2	47.8	54.0
16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17 ANOHR Equation	-10.94 x NOF + 7862					

Sanford 4	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3	93.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
4 EUOR (%)	8.4	8.0	6.8	7.5	6.7	8.6	7.6
5 PH	744	744	720	744	720	744	8,760
6 SH	546	572	660	612	668	533	7,176
7 RSH	198	172	60	132	52	211	1584
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	35	35	34	35	34	35	412
12 Oper Mbtu	2,453,329	2,644,520	2,871,645	2,644,023	2,847,317	2,311,184	30,909,550
13 Net Gen (MWH)	336,672	363,858	393,053	361,650	389,084	316,254	4,227,236
14 ANOHR (Btu/KWH)	7,287	7,268	7,306	7,311	7,318	7,308	7,312
15 NOF (%)	52.6	54.3	50.8	50.4	49.7	50.6	50.3
16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17 ANOHR Equation	-10.94 x NOF + 7862						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Sanford 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.1	93.1	92.3	72.1	93.1	93.1
2 EPOF (%)	0.0	0.0	0.8	22.5	0.0	0.0
3 EUOF (%)	6.9	6.9	6.9	5.4	6.9	6.9
4 EUOR (%)	10.9	9.0	9.0	8.1	7.0	7.5
5 PH	744	672	744	720	744	720
6 SH	424	470	516	438	682	616
7 RSH	320	202	228	282	62	104
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	15	17	12	17	16
11 MOH & EMOH	35	32	35	26	35	34
12 Oper Mbtu	1,733,699	1,949,699	2,169,342	1,705,518	2,813,156	2,835,251
13 Net Gen (MWH)	236,521	266,316	296,723	231,728	384,101	391,123
14 ANOHR (Btu/KWH)	7,330	7,321	7,311	7,360	7,324	7,249
15 NOF (%)	47.6	48.3	49.1	45.1	48.1	54.2
16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17 ANOHR Equation	-12.21 x NOF + 7911					

Sanford 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.1	93.1	93.1	93.1	0.0	87.0	83.1
2 EPOF (%)	0.0	0.0	0.0	0.0	100.0	6.5	10.7
3 EUOF (%)	6.9	6.9	6.9	6.9	0.0	6.5	6.2
4 EUOR (%)	6.5	6.5	7.4	6.5	0.0	6.9	7.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	622	738	0	653	6,647
7 RSH	0	0	98	6	0	43	1345
8 UH	0	0	0	0	720	48	768
9 POH	0	0	0	0	720	48	768
10 FOH & EFOH	17	17	16	17	0	16	175
11 MOH & EMOH	35	35	34	35	0	33	368
12 Oper Mbtu	3,405,209	3,499,340	2,647,671	3,157,923	0	2,810,388	28,733,771
13 Net Gen (MWH)	469,425	483,802	362,496	432,533	0	385,143	3,939,911
14 ANOHR (Btu/KWH)	7,254	7,233	7,304	7,301	0	7,297	7,293
15 NOF (%)	53.8	55.5	49.7	50.0	0.0	50.3	50.6
16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17 ANOHR Equation	-12.21 x NOF + 7911						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

St. Lucie 1	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2
4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	27	24	27	26	27	26
11 MOH & EMOH	27	24	27	26	27	26
12 Oper Mbtu	7,540,610	6,810,881	7,540,610	7,166,611	7,405,500	7,166,611
13 Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14 ANOHR (Btu/KWH)	10,364	10,364	10,364	10,407	10,407	10,407
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-19.57 x NOF + 12315					

St. Lucie 1	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	92.8	92.8	58.7	6.0	92.8	92.8	82.6
2 EPOF (%)	0.0	0.0	36.7	93.5	0.0	0.0	11.0
3 EUOF (%)	7.2	7.2	4.6	0.5	7.2	7.2	6.4
4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	456	48	720	744	7,800
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	264	696	0	0	960
9 POH	0	0	264	696	0	0	960
10 FOH & EFOH	27	27	16	2	26	27	280
11 MOH & EMOH	27	27	16	2	26	27	280
12 Oper Mbtu	7,405,500	7,405,500	4,538,860	477,777	7,297,367	7,540,610	78,298,068
13 Net Gen (MWH)	711,588	711,588	436,135	45,909	704,107	727,577	7,538,083
14 ANOHR (Btu/KWH)	10,407	10,407	10,407	10,407	10,364	10,364	10,387
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.5
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-19.57 x NOF + 12315						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

St. Lucie 2	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,421,496	5,800,062	6,421,496	6,119,626	6,323,614	6,119,626
13 Net Gen (MWH)	623,870	563,496	623,870	589,673	609,329	589,673
14 ANOHR (Btu/KWH)	10,293	10,293	10,293	10,378	10,378	10,378
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-36.97 x NOF + 13983					

St. Lucie 2	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,323,614	6,323,614	6,119,626	6,323,614	6,214,351	6,421,496	74,922,464
13 Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	7,245,186
14 ANOHR (Btu/KWH)	10,378	10,378	10,378	10,378	10,293	10,293	10,341
15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.5
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-36.97 x NOF + 13983						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Turkey Point 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,535,895	5,903,388	6,535,895	6,198,318	6,404,931	6,198,318
13 Net Gen (MWH)	623,119	562,817	623,119	587,574	607,160	587,574
14 ANOHR (Btu/KWH)	10,489	10,489	10,489	10,549	10,549	10,549
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-23.34 x NOF + 12825					

Turkey Point 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,404,931	6,404,931	6,198,318	6,404,931	6,325,056	6,535,895	76,052,254
13 Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	7,226,554
14 ANOHR (Btu/KWH)	10,549	10,549	10,549	10,549	10,489	10,489	10,524
15 NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.6
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-23.34 x NOF + 12825						



ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Turkey Point 4	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	92.9	92.9	0.0	83.6	92.9	92.9
2 EPOF (%)	0.0	0.0	100.0	10.0	0.0	0.0
3 EUOF (%)	7.1	7.1	0.0	6.4	7.1	7.1
4 EUOR (%)	6.6	6.6	0.0	6.6	6.6	6.6
5 PH	744	672	744	720	744	720
6 SH	744	672	0	648	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	744	72	0	0
9 POH	0	0	744	72	0	0
10 FOH & EFOH	26	24	0	23	26	25
11 MOH & EMOH	26	24	0	23	26	25
12 Oper Mbtu	6,526,956	5,895,317	0	5,563,816	6,388,091	6,182,020
13 Net Gen (MWH)	628,196	567,403	0	533,239	612,238	592,488
14 ANOHR (Btu/KWH)	10,390	10,390	0	10,434	10,434	10,434
15 NOF (%)	100.0	100.0	0.0	97.5	97.5	97.5
16 NSC (MW)	844	844	844	844	844	844
17 ANOHR Equation	-17.79 x NOF + 12169					

Turkey Point 4	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9	84.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.3
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1	6.4
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,944
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	816
9 POH	0	0	0	0	0	0	816
10 FOH & EFOH	26	26	25	26	25	26	280
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	6,388,091	6,388,091	6,182,020	6,388,091	6,316,413	6,526,956	68,747,278
13 Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	6,598,894
14 ANOHR (Btu/KWH)	10,434	10,434	10,434	10,434	10,390	10,390	10,418
15 NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.4
16 NSC (MW)	844	844	844	844	844	844	844
17 ANOHR Equation	-17.79 x NOF + 12169						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

Turkey Point 5	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.9	89.7	72.7	93.9	93.9	93.9
2 EPOF (%)	0.0	4.5	22.6	0.0	0.0	0.0
3 EUOF (%)	6.1	5.8	4.7	6.1	6.1	6.1
4 EUOR (%)	12.7	10.1	19.8	7.2	5.7	6.4
5 PH	744	672	744	720	744	720
6 SH	311	348	142	564	744	640
7 RSH	433	324	602	156	0	80
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	14	13	16	17	16
11 MOH & EMOH	28	25	22	28	28	28
12 Oper Mbtu	1,173,837	1,480,828	589,249	2,822,673	4,052,965	3,545,199
13 Net Gen (MWH)	160,426	204,027	81,041	394,173	570,599	500,028
14 ANOHR (Btu/KWH)	7,317	7,258	7,271	7,161	7,103	7,090
15 NOF (%)	39.9	45.3	44.1	54.0	59.3	60.4
16 NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294
17 ANOHR Equation	-11.07 x NOF + 7759					

Turkey Point 5	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.9	93.9	93.9	93.9	43.9	45.5	83.6
2 EPOF (%)	0.0	0.0	0.0	0.0	53.3	51.6	11.0
3 EUOF (%)	6.1	6.1	6.1	6.1	2.8	2.9	5.4
4 EUOR (%)	6.7	6.5	6.2	5.7	5.7	10.4	7.4
5 PH	744	744	720	744	720	744	8,760
6 SH	630	648	660	744	336	188	5,955
7 RSH	114	96	60	0	0	172	2037
8 UH	0	0	0	0	384	384	768
9 POH	0	0	0	0	384	384	768
10 FOH & EFOH	17	17	16	17	8	8	175
11 MOH & EMOH	28	28	28	28	13	14	298
12 Oper Mbtu	3,288,275	3,481,003	3,386,580	3,725,188	1,635,671	788,667	29,996,361
13 Net Gen (MWH)	460,930	489,386	473,979	520,205	227,841	108,557	4,191,192
14 ANOHR (Btu/KWH)	7,134	7,113	7,145	7,161	7,179	7,265	7,157
15 NOF (%)	56.5	58.4	55.5	54.0	52.4	44.6	54.4
16 NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294	1,294
17 ANOHR Equation	-11.07 x NOF + 7759						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

West County 1	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0
4 EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	52	47	52	50	52	50
12 Oper Mbtu	3,835,134	3,393,234	3,874,372	4,229,207	4,291,432	4,390,665
13 Net Gen (MWH)	543,297	480,152	549,089	603,655	611,838	628,225
14 ANOHR (Btu/KWH)	7,059	7,067	7,056	7,006	7,014	6,989
15 NOF (%)	58.3	57.0	58.9	66.9	65.6	69.6
16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17 ANOHR Equation	-6.22 x NOF + 7422					

West County 1	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0	91.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0	9
4 EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3	8.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	52	52	50	52	50	52	613
12 Oper Mbtu	4,507,952	4,669,881	4,275,938	4,252,803	3,458,649	3,638,556	48,840,432
13 Net Gen (MWH)	644,730	669,517	610,761	605,985	488,165	513,993	6,949,407
14 ANOHR (Btu/KWH)	6,992	6,975	7,001	7,018	7,085	7,079	7,028
15 NOF (%)	69.2	71.8	67.7	65.0	54.1	55.1	63.3
16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17 ANOHR Equation	-6.22 x NOF + 7422						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

West County 2	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	93.5	93.5	93.5	93.5	93.5	93.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.5	6.5	6.5	6.5	6.5	6.5
4 EUOR (%)	6.1	6.1	6.1	6.1	6.1	6.1
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	33	30	33	32	33	32
12 Oper Mbtu	4,570,115	3,840,977	4,410,065	4,660,233	4,802,679	5,181,995
13 Net Gen (MWH)	658,518	549,968	633,539	674,907	695,335	758,822
14 ANOHR (Btu/KWH)	6,940	6,984	6,961	6,905	6,907	6,829
15 NOF (%)	70.6	65.3	68.0	74.8	74.6	84.1
16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17 ANOHR Equation	-8.23 x NOF + 7521					

West County 2	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	93.5	93.5	93.5	93.5	93.5	93.5	93.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.5	6.5	6.5	6.5	6.5	6.5	6.5
4 EUOR (%)	6.1	6.1	6.1	6.1	6.1	6.1	6.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	33	33	32	33	32	33	394
12 Oper Mbtu	5,392,974	5,583,104	5,311,272	5,070,112	4,382,989	4,481,357	57,741,303
13 Net Gen (MWH)	790,411	821,528	780,037	738,115	631,009	644,614	8,376,803
14 ANOHR (Btu/KWH)	6,823	6,796	6,809	6,869	6,946	6,952	6,893
15 NOF (%)	84.8	88.1	86.5	79.2	69.9	69.1	76.3
16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17 ANOHR Equation	-8.23 x NOF + 7521						

ESTIMATED UNIT PERFORMANCE DATA

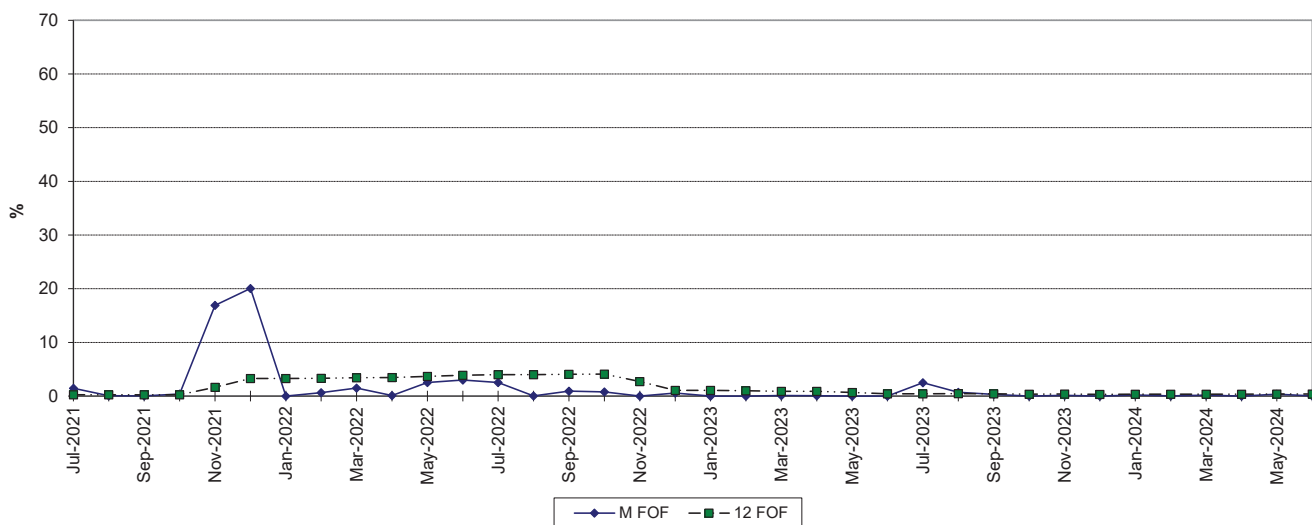
FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

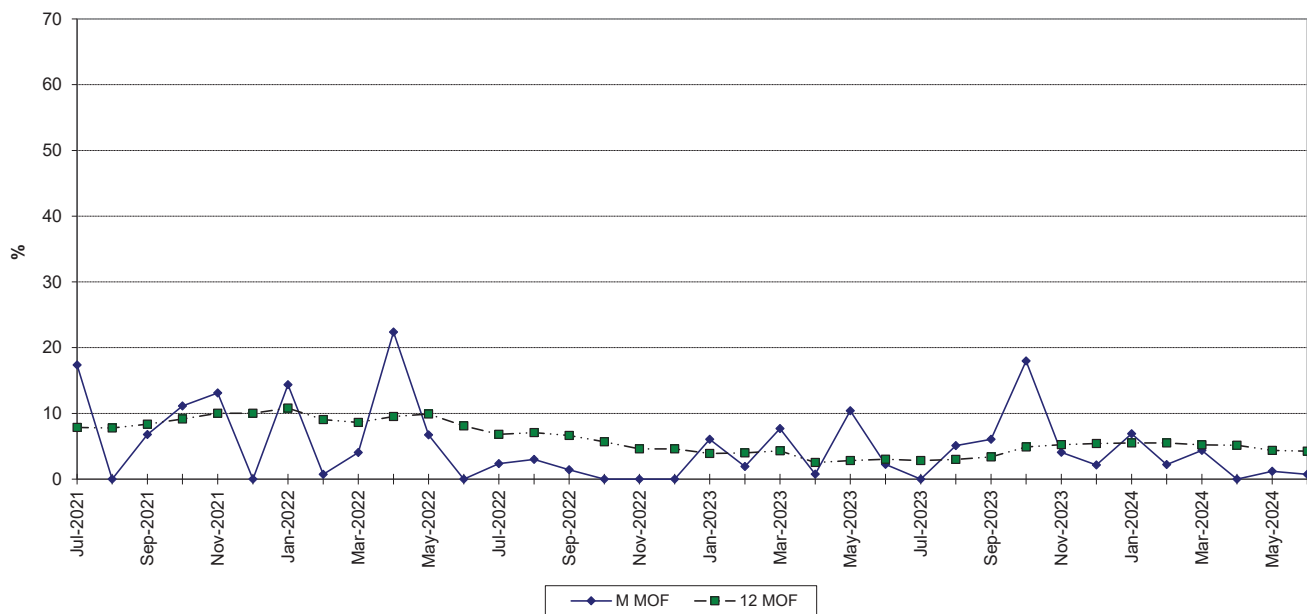
West County 3	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25
1 EAF (%)	92.4	92.4	92.4	92.4	61.7	70.9
2 EPOF (%)	0.0	0.0	0.0	0.0	33.3	23.3
3 EUOF (%)	7.6	7.6	7.6	7.6	5.0	5.8
4 EUOR (%)	7.0	7.0	7.0	7.0	4.8	5.5
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	14	16	15	10	12
11 MOH & EMOH	41	37	41	39	27	30
12 Oper Mbtu	4,053,640	3,410,871	4,009,253	3,984,694	3,337,157	3,625,401
13 Net Gen (MWH)	571,257	477,780	564,445	562,254	463,301	507,617
14 ANOHR (Btu/KWH)	7,096	7,139	7,103	7,087	7,203	7,142
15 NOF (%)	61.3	56.7	60.5	62.3	49.7	56.3
16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17 ANOHR Equation	-9.25 x NOF + 7663					

West County 3	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Total
1 EAF (%)	92.4	92.4	92.4	92.4	92.4	92.4	88.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	4.8
3 EUOF (%)	7.6	7.6	7.6	7.6	7.6	7.6	7.2
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.7
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	15	16	15	16	175
11 MOH & EMOH	41	41	39	41	39	41	456
12 Oper Mbtu	5,028,116	5,262,865	4,844,069	4,625,000	3,841,810	3,775,753	49,894,178
13 Net Gen (MWH)	724,095	761,961	697,189	659,960	540,415	528,891	7,059,165
14 ANOHR (Btu/KWH)	6,944	6,907	6,948	7,008	7,109	7,139	7,068
15 NOF (%)	77.7	81.7	77.3	70.8	59.9	56.7	64.3
16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17 ANOHR Equation	-9.25 x NOF + 7663						

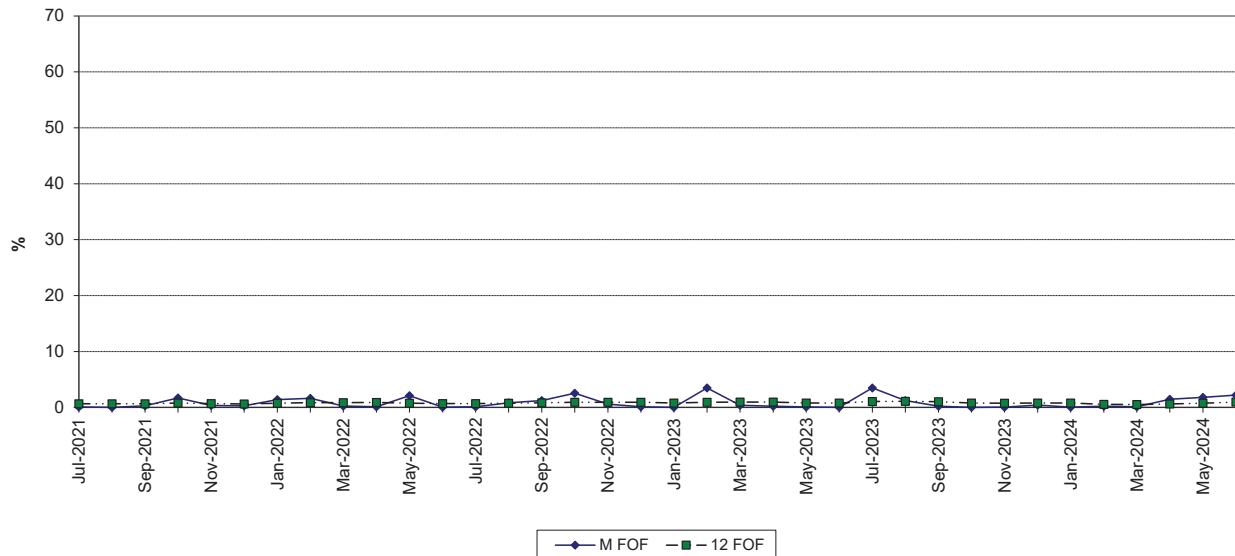
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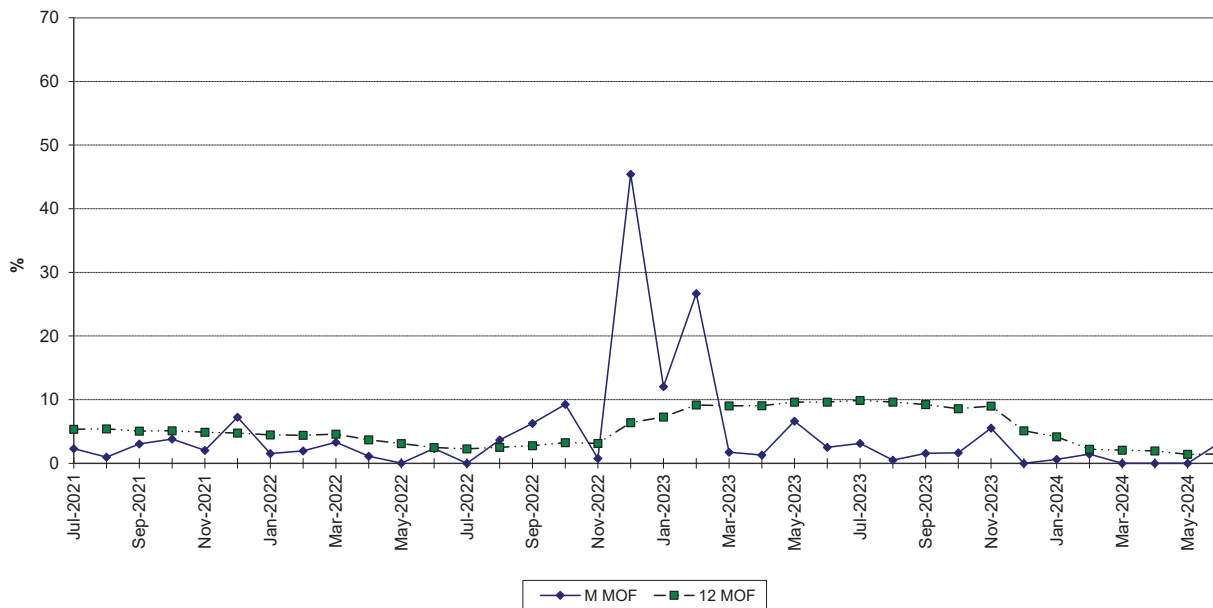
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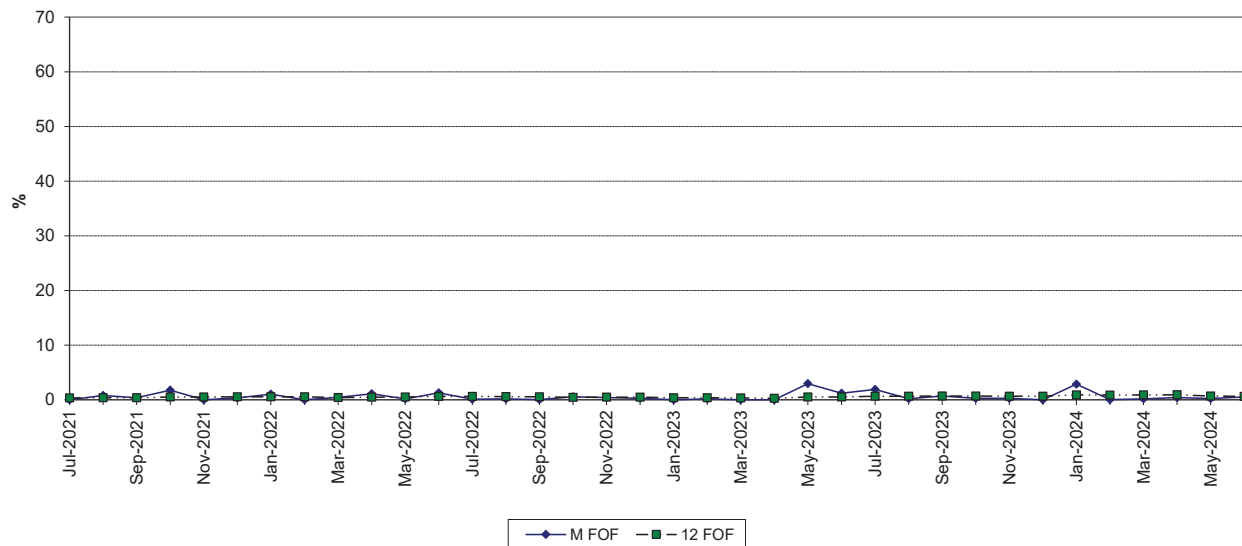
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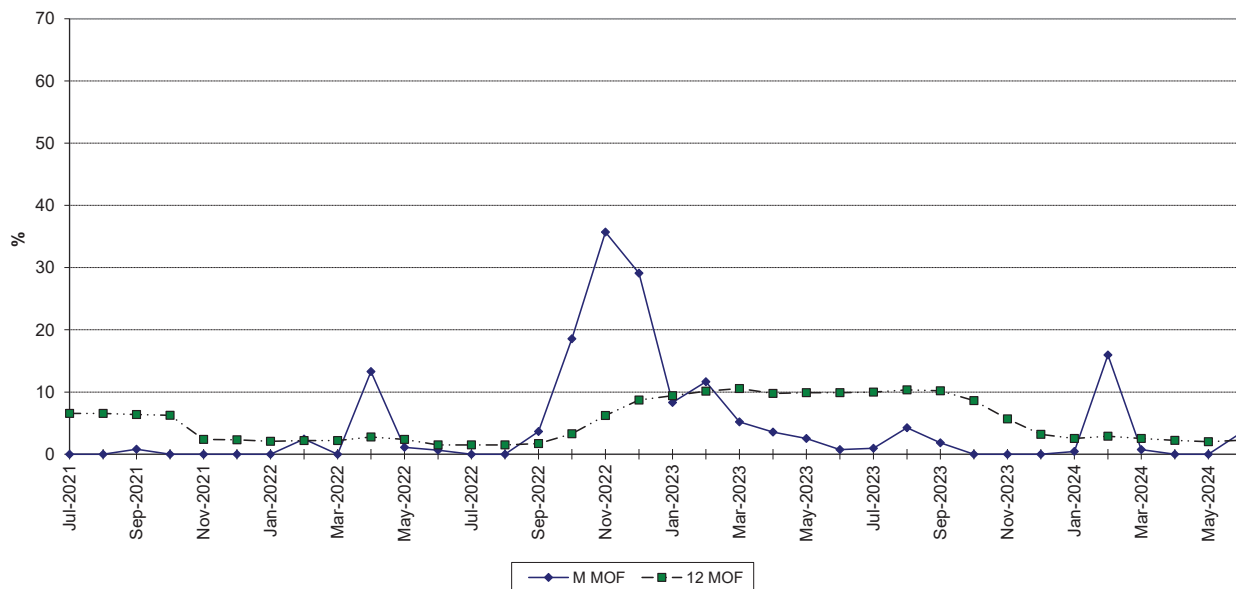
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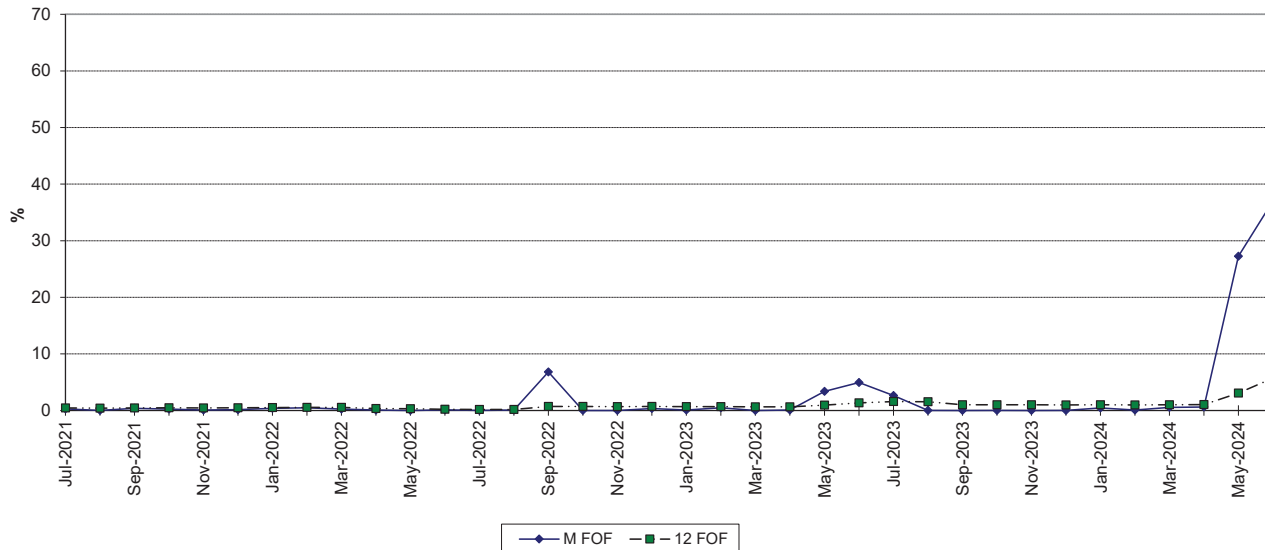


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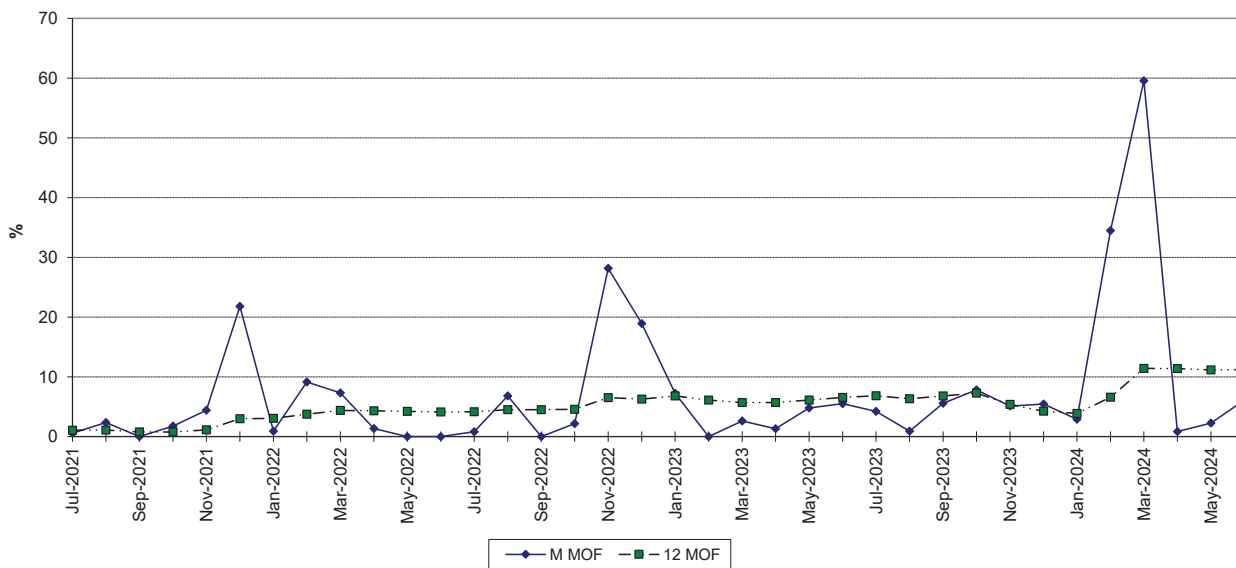




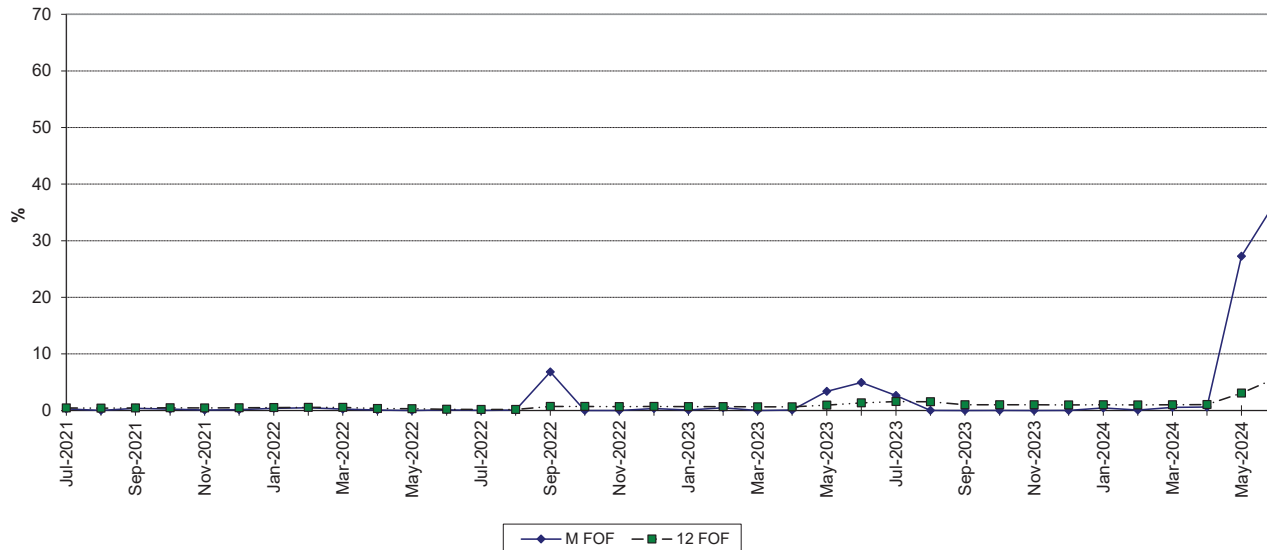
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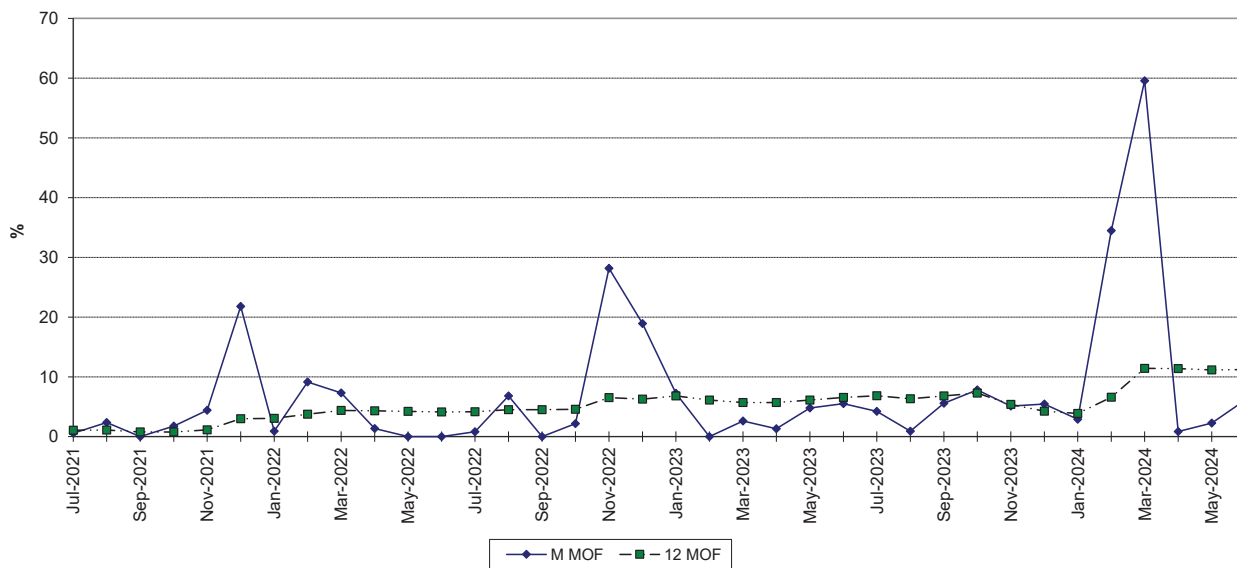
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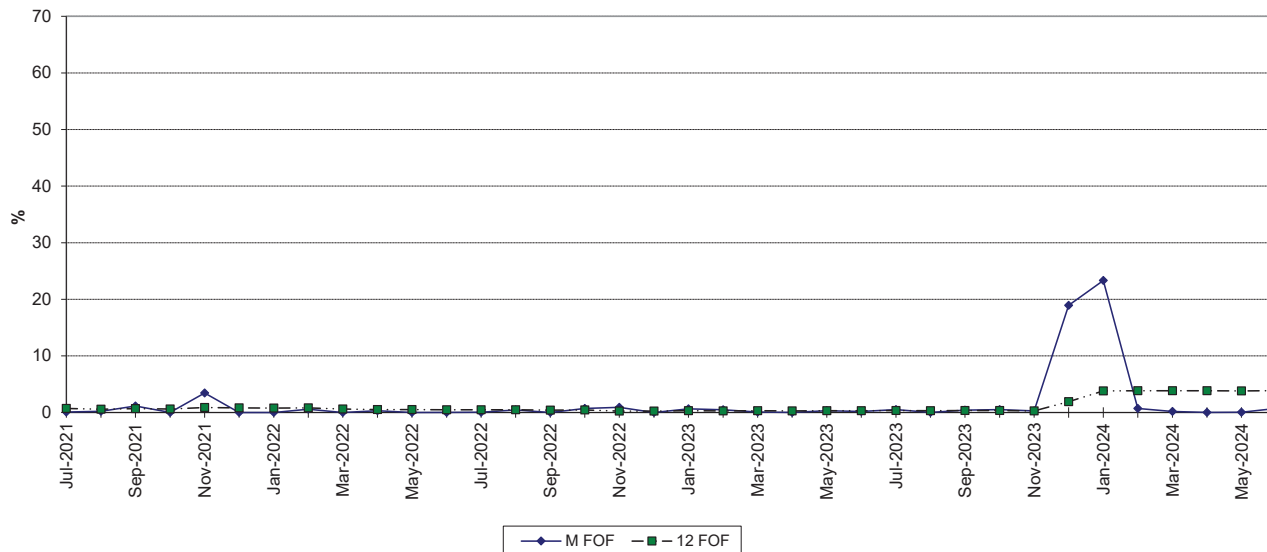
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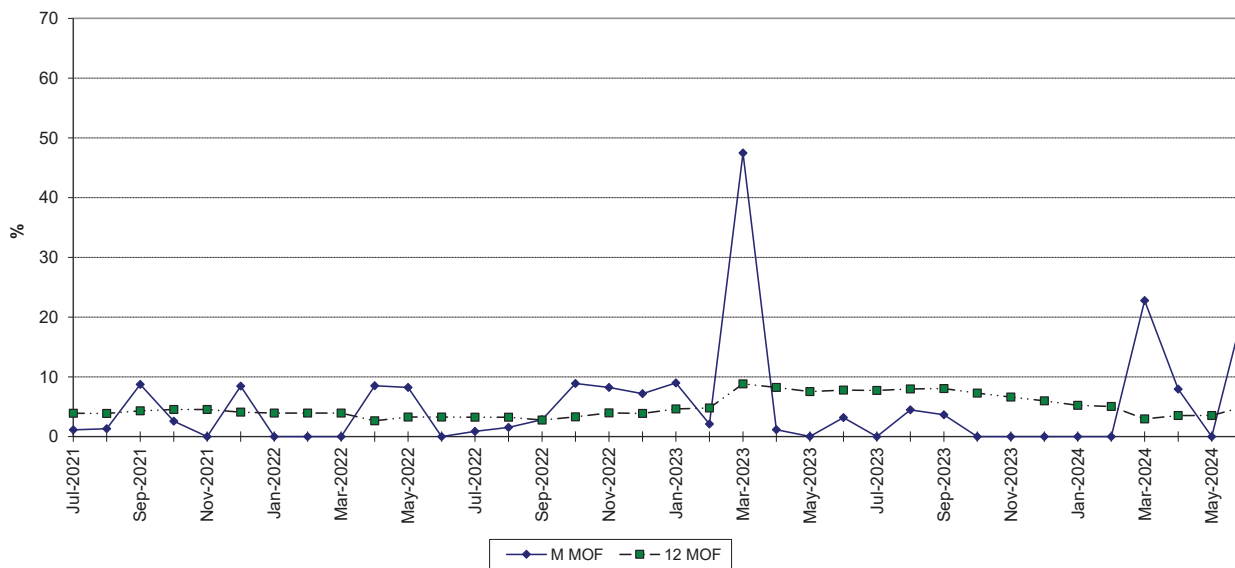
### MAINTENANCE OUTAGE FACTOR



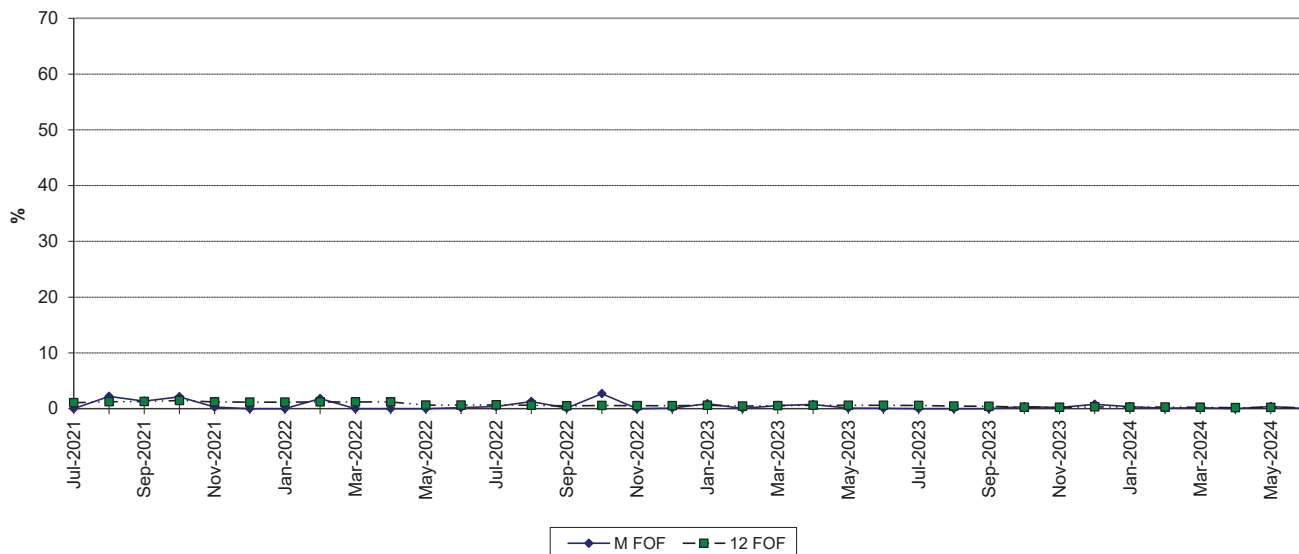
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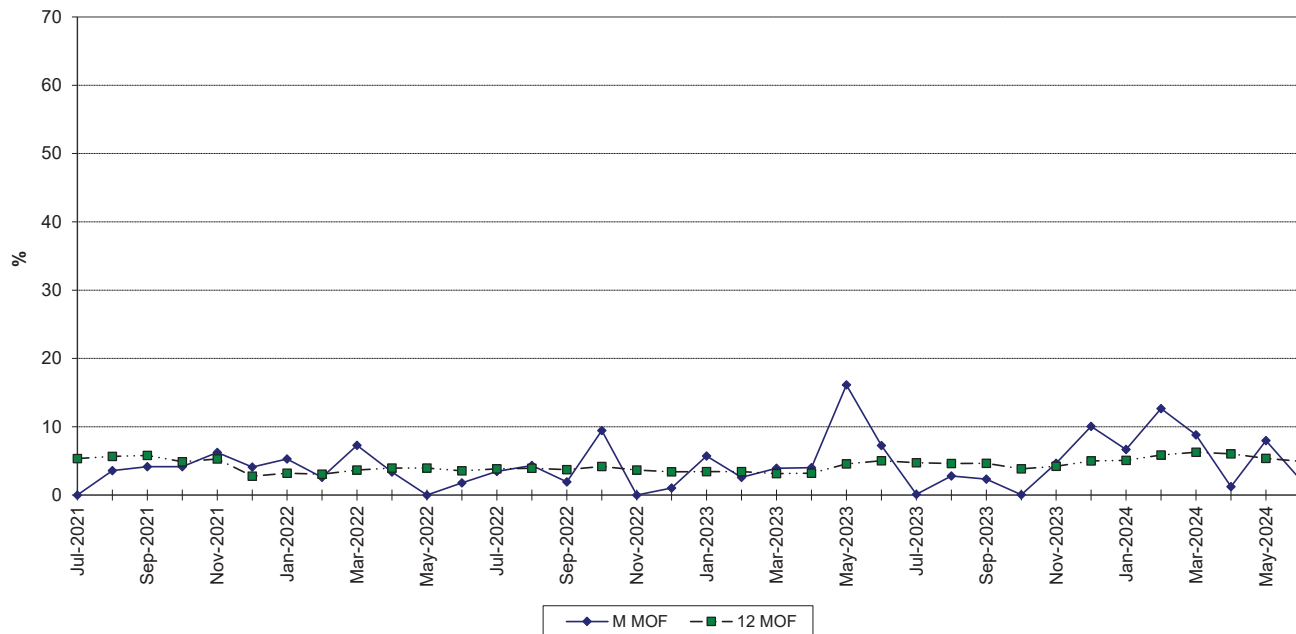
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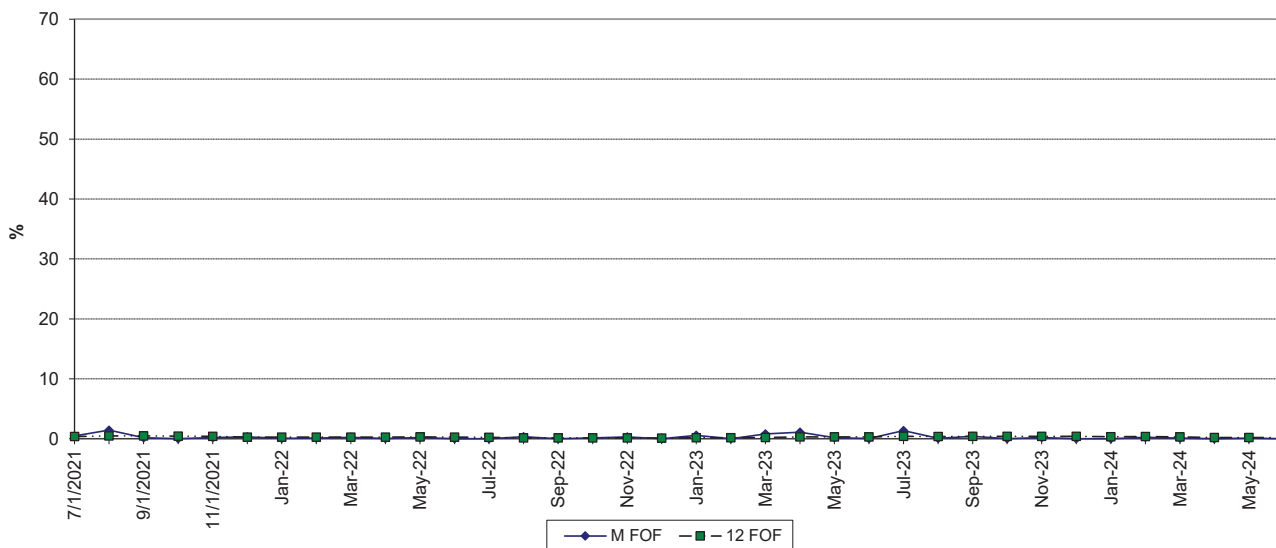
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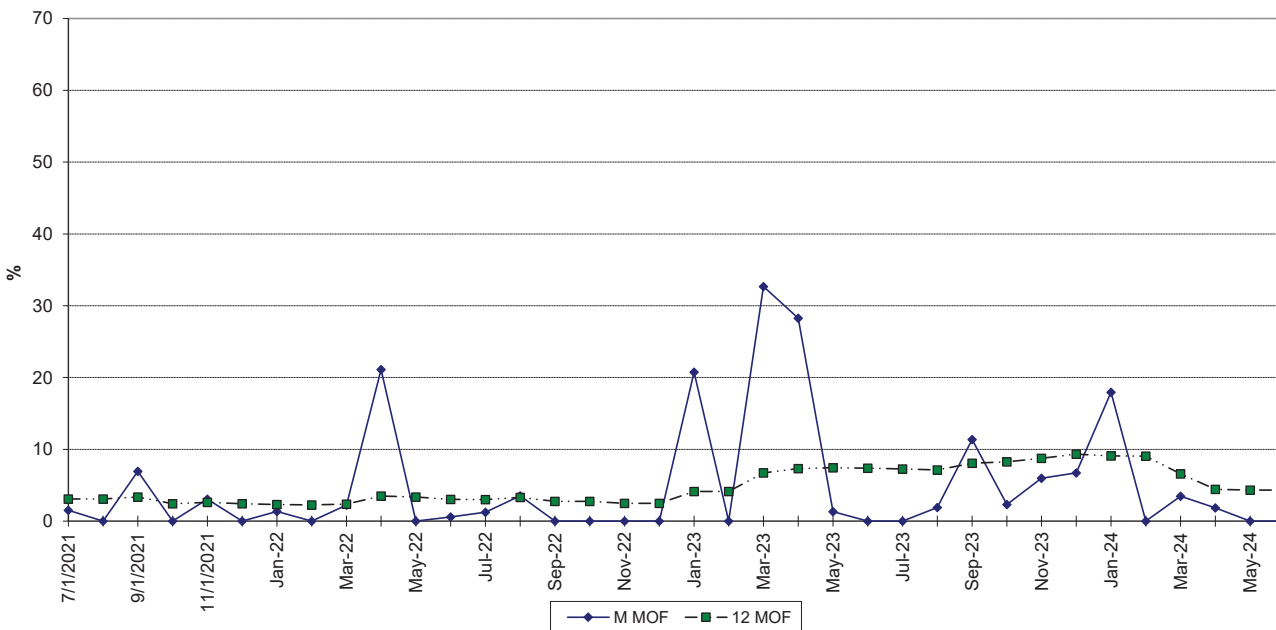
## MAINTENANCE OUTAGE FACTOR



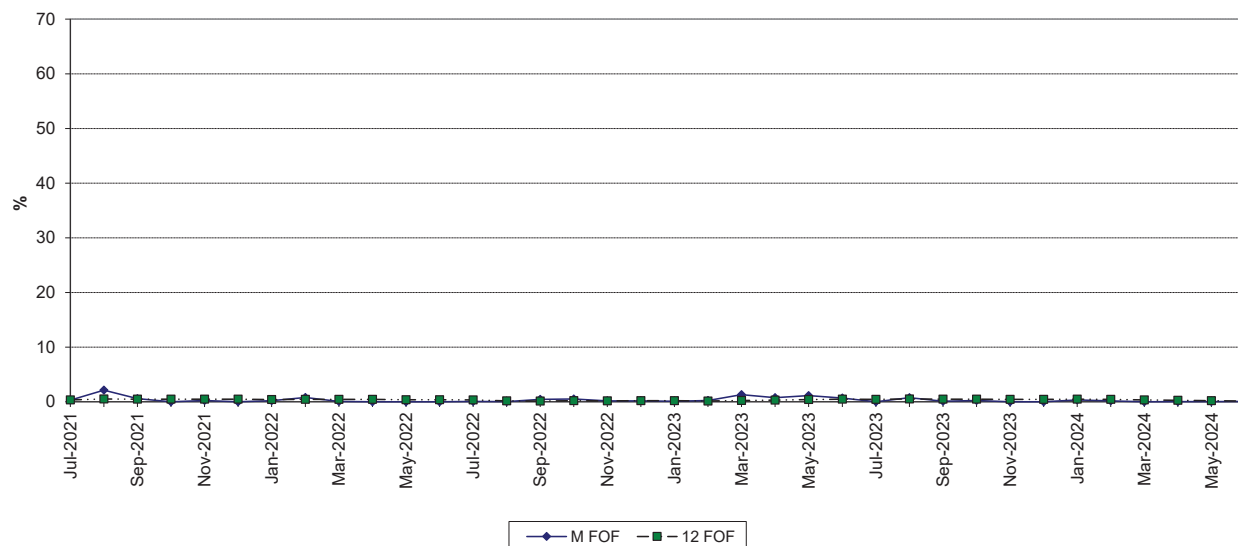
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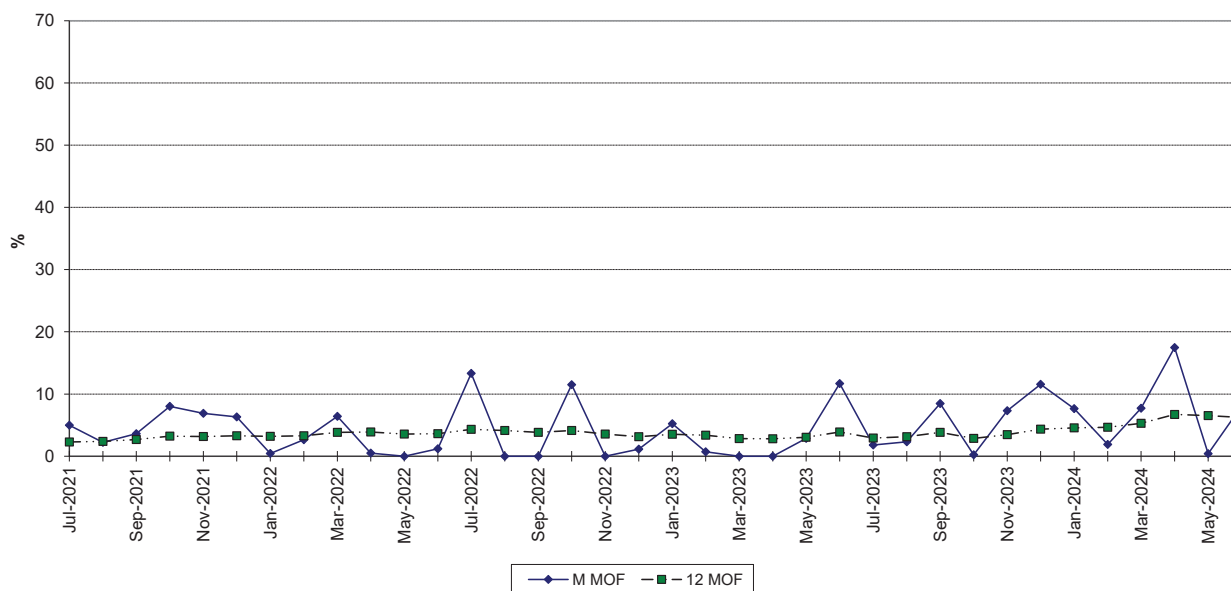
### MAINTENANCE OUTAGE FACTOR



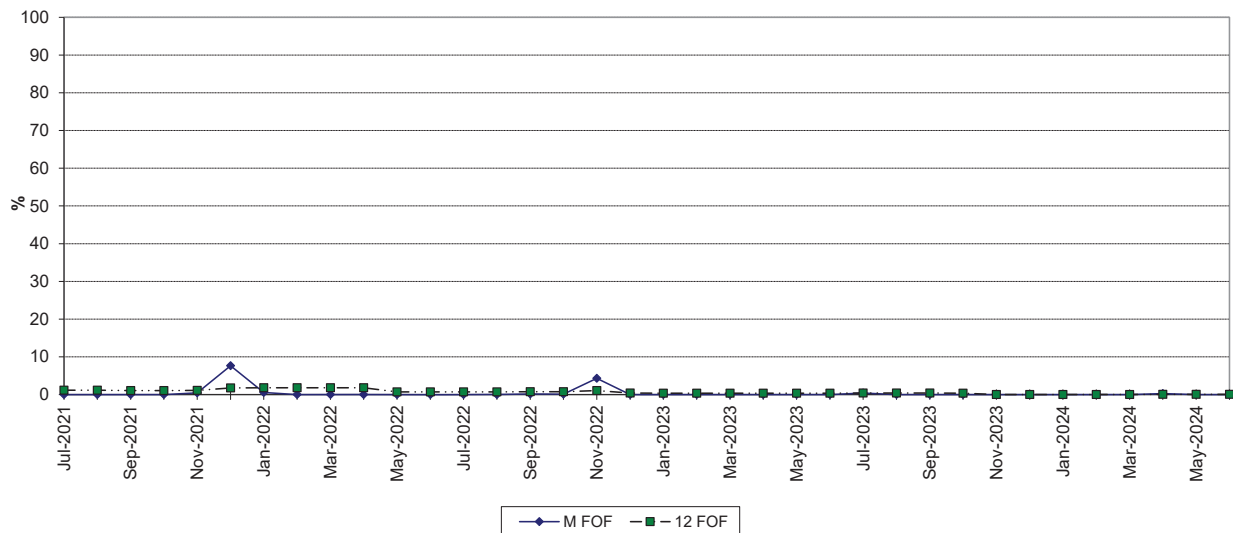
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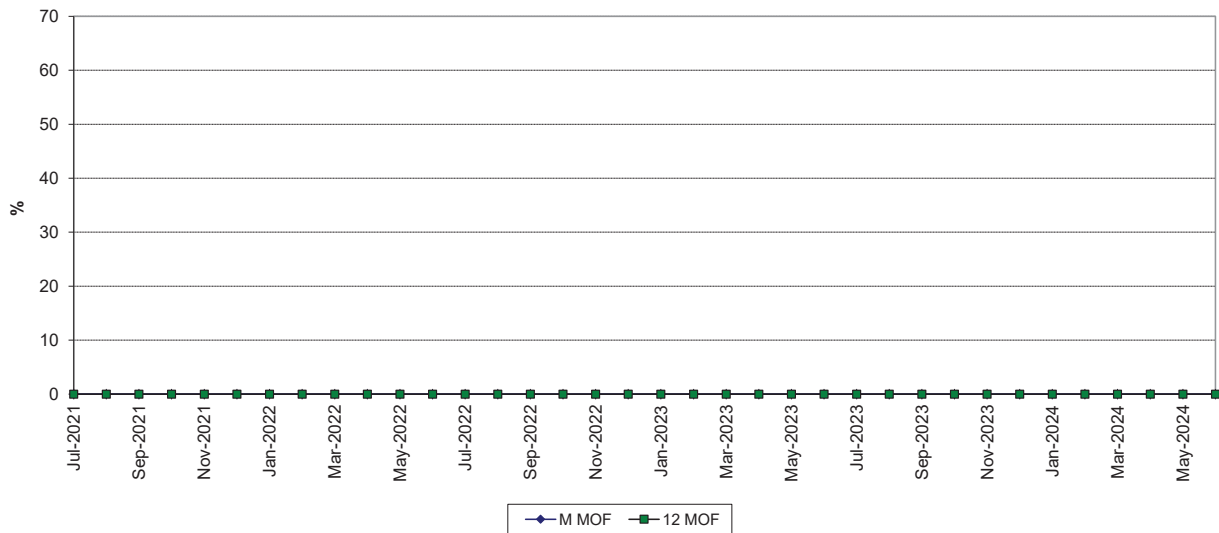
### MAINTENANCE OUTAGE FACTOR



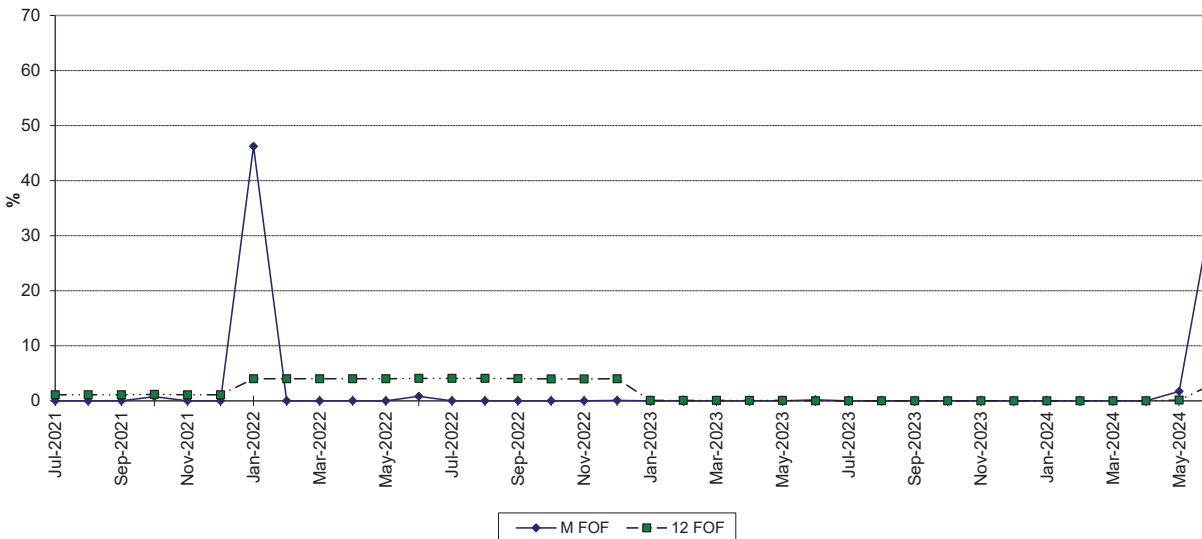
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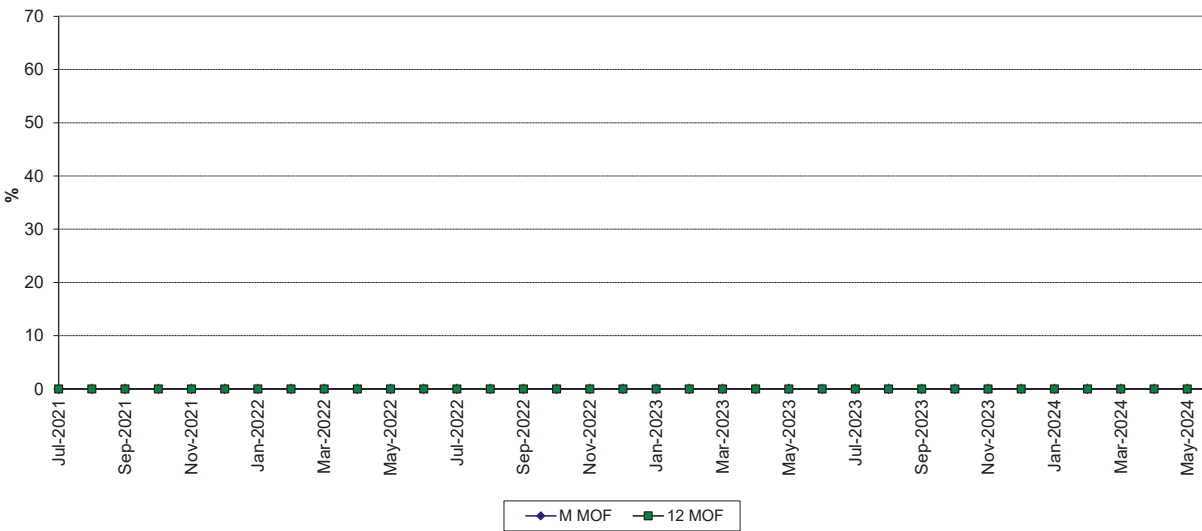
### MAINTENANCE OUTAGE FACTOR



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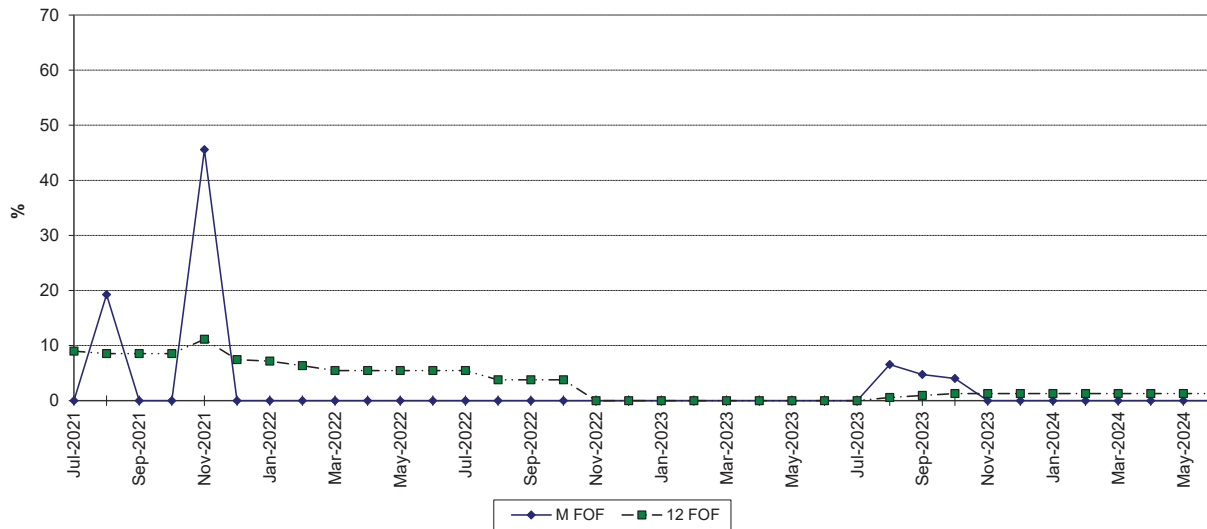


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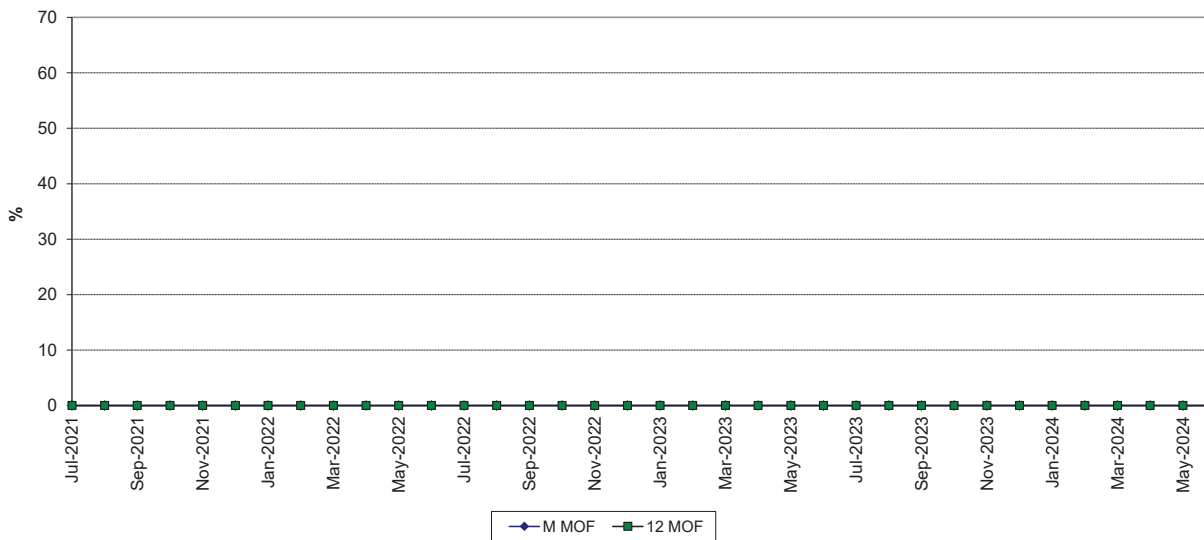




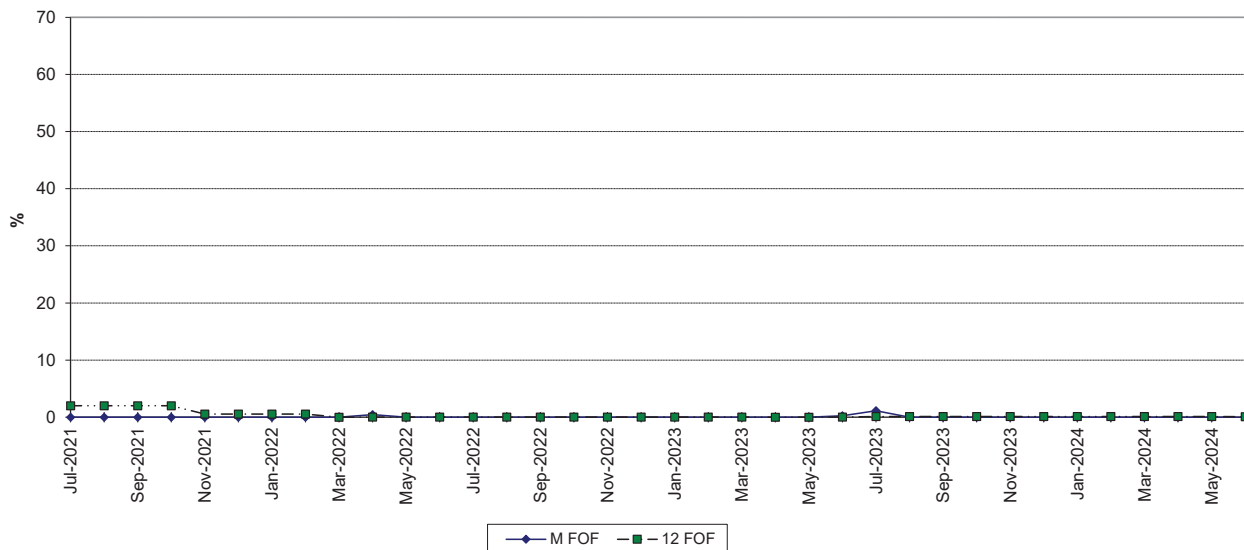
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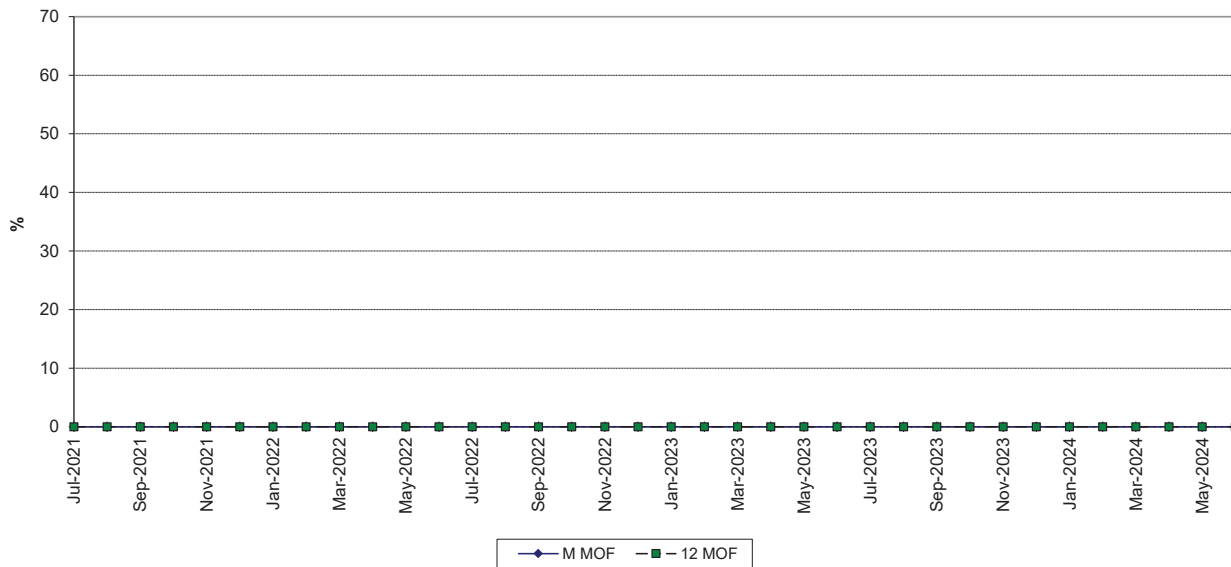
### MAINTENANCE OUTAGE FACTOR



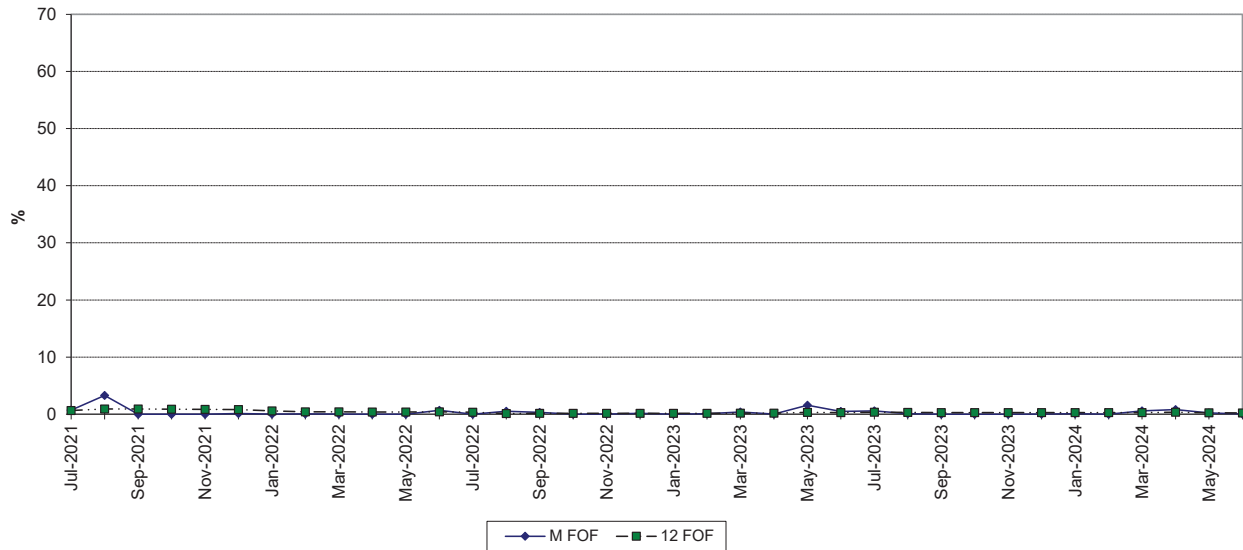
### TURKEY POINT 4 FORCED OUTAGE FACTOR



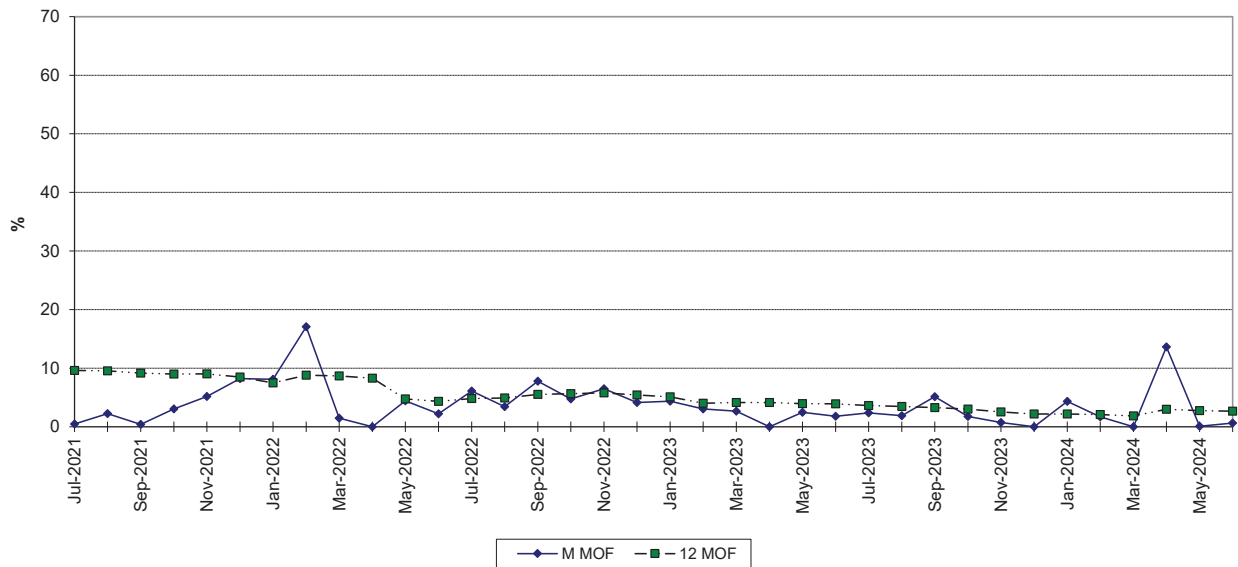
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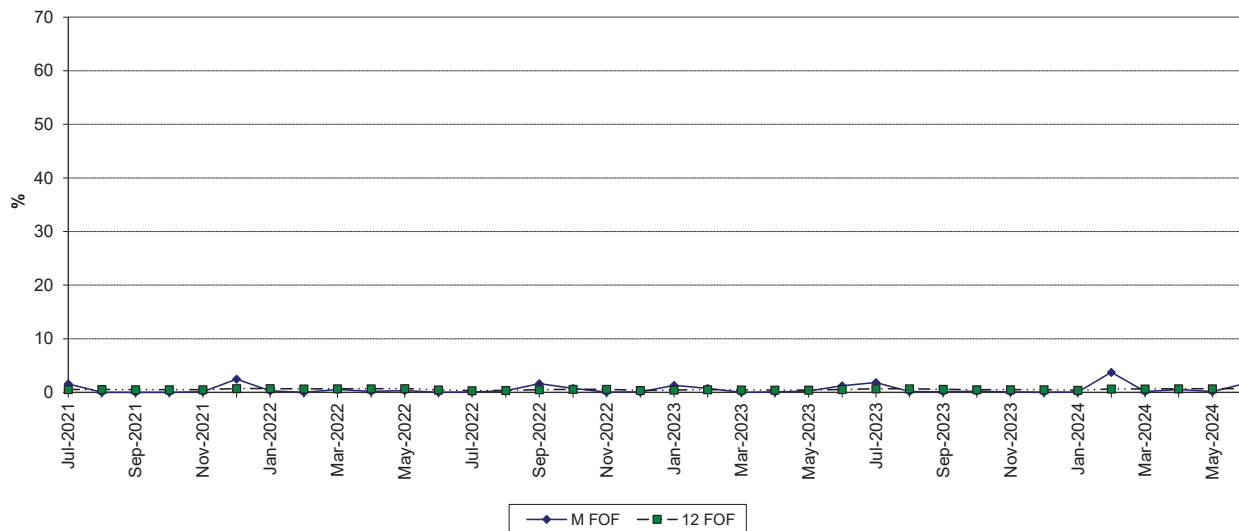
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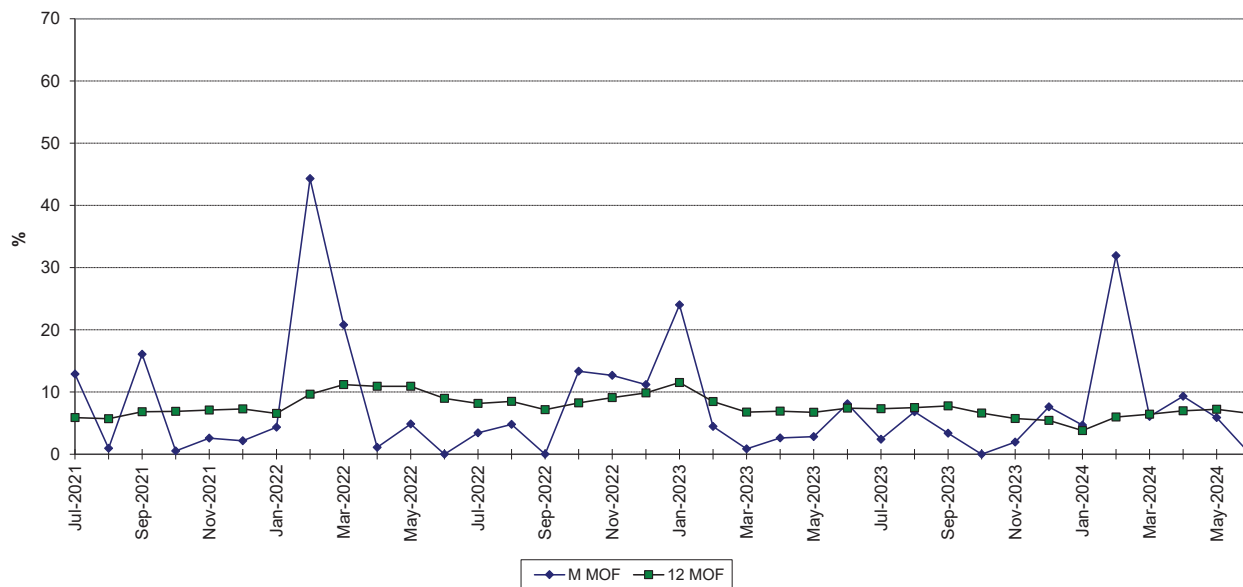
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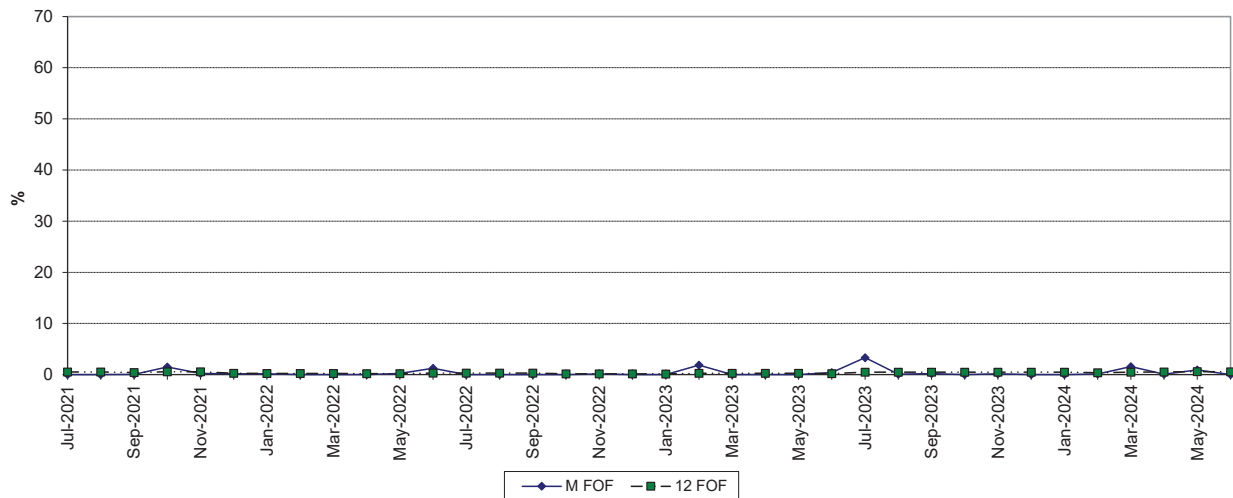
### WEST COUNTY 1 FORCED OUTAGE FACTOR



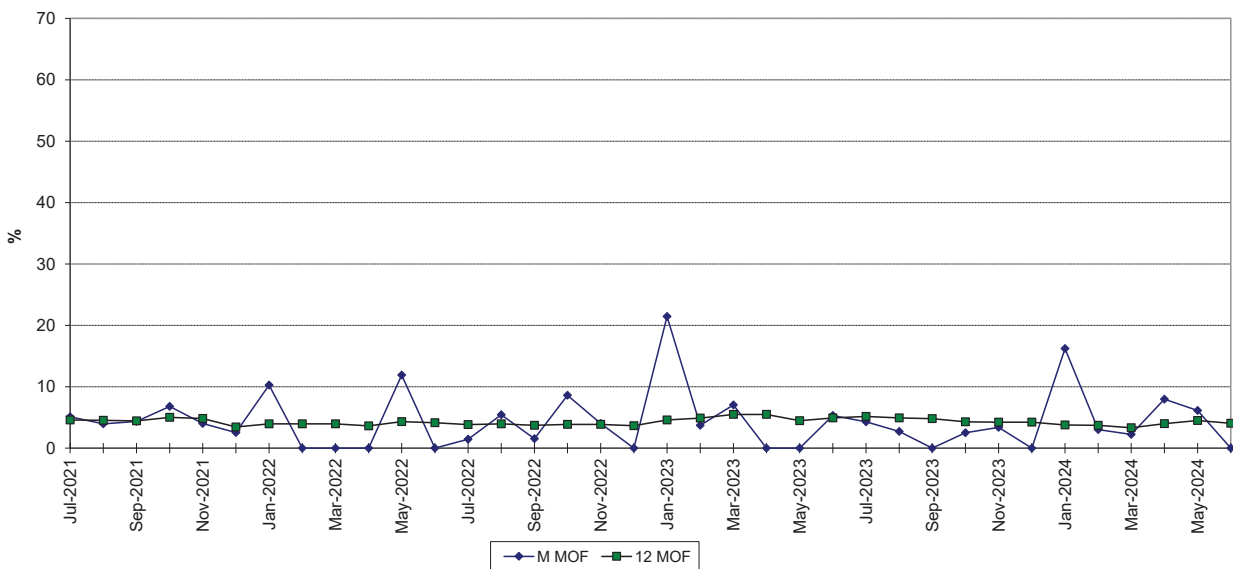
### MAINTENANCE OUTAGE FACTOR



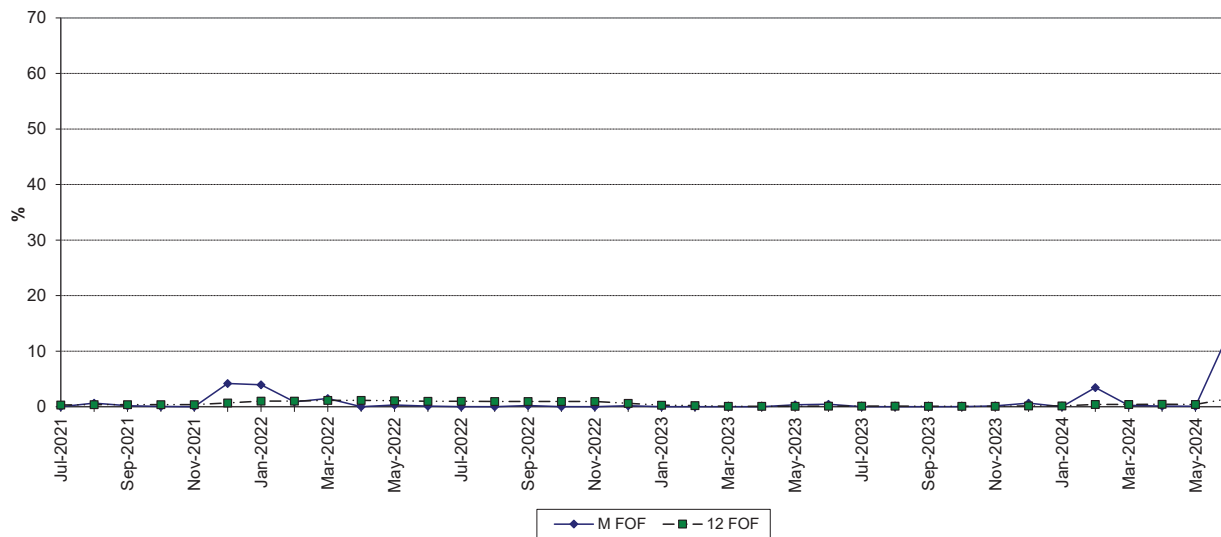
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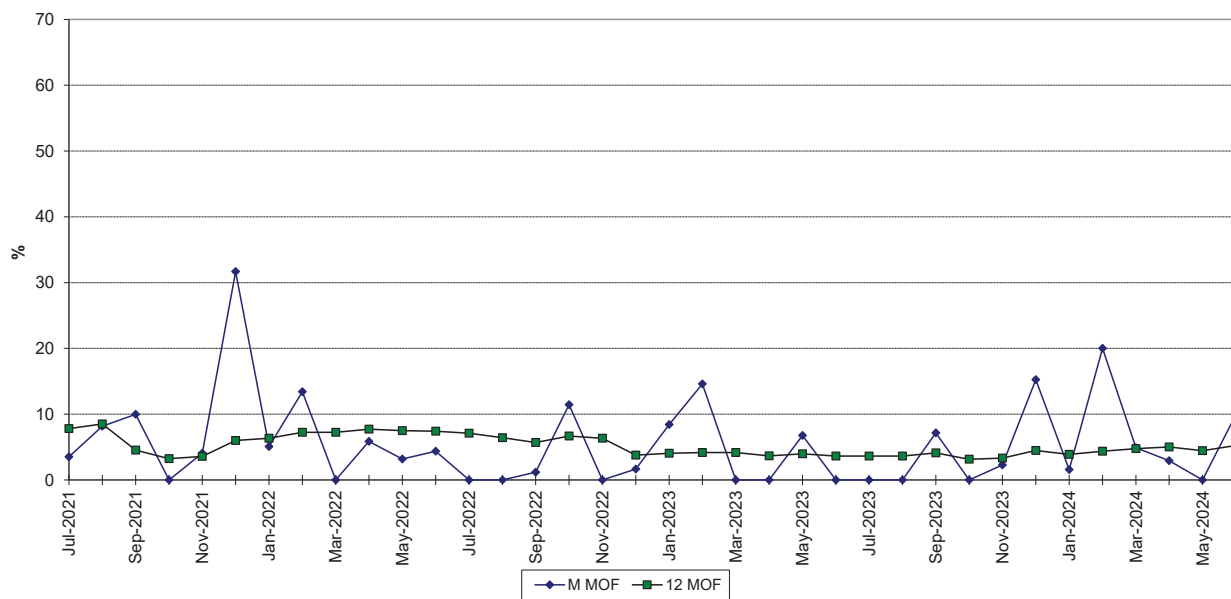
### MAINTENANCE OUTAGE FACTOR



### WEST COUNTY 3 FORCED OUTAGE FACTOR



### MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2025

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	NONE		
Ft. Myers 2	04/10/2025 - 05/01/2025	2025-PFM2A-CT-MOD-VENT MOD-POF	289
Ft. Myers 2	05/02/2025 - 05/23/2025	2025-PFM2F-CT-MOD-VENT MOD-POF	289
Manatee 3	02/15/2025 - 03/07/2025	2025-PMT3C-CT-MOD-VENT MOD-POF	318
Manatee 3	02/15/2025 - 03/07/2025	2025-PMT3D-CT-MOD-VENT MOD-POF	318
Martin 8	NONE		
Okeechobee 1	02/03/2025 - 02/07/2025	2025-POK13-CT-MOD-IBH FLEX HOSES-POF	536
Port Everglades 5	04/11/2025 - 06/14/2025	2025-PPE53-MAINTENANCE-ANNUAL-POF	1,210
Port Everglades 5	04/11/2025 - 06/12/2025	2025-PPE52-MAINTENANCE-ANNUAL-POF	1,210
Port Everglades 5	04/11/2025 - 06/14/2025	2025-PPE51-CT-MAJOR-GEN MAJOR-POF	1,210
Port Everglades 5	04/11/2025 - 06/12/2025	2025-PPE5-STM TURB-LP-POF	1,210
Riviera 5	NONE		
Sanford 4	NONE		
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5D-MAINTENANCE-ANNUAL-POF	300
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5C-MAINTENANCE-ANNUAL-POF	300
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5B-MAINTENANCE-ANNUAL-POF	300
Sanford 5	11/01/2025 - 12/02/2025	2025-PSN5A-MAINTENANCE-ANNUAL-POF	300
Sanford 5	03/31/2025 - 04/28/2025	2025-PSN5C-CT-HGP-TECH 2.0-POF	298
St. Lucie 1	09/20/2025 - 10/30/2025	REFUELING	981
St. Lucie 2	NONE		
Turkey Point 3	NONE		
Turkey Point 4	03/01/2025 - 04/04/2025	REFUELING	859
Turkey Point 5	11/15/2025 - 12/12/2025	2025-PTF5B, PTF5C & PTF5D-MAINTENANCE-ANNUAL-VENT MOD-POF	329
Turkey Point 5	11/15/2025 - 12/16/2025	2025-PTF5-STM TURB-VALVES-POF	1,317
Turkey Point 5	02/24/2025 - 03/28/2025	2025-PTF5A-CT-HGP-TECH 2.0-VENT MOD-POF	328
West County 1	NONE		
West County 2	NONE		
West County 3	05/01/2025 - 06/21/2025	2025-PWC3A-CT-HGP-GEN MAJ-ROTOR REWIND-POF	418

\*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

**WITNESS: CHARLES R. ROTE**

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2023**

**SEPTEMBER 5, 2024**

**DOCKET NO. 20240001-EI  
FPL Witness: Charles R. Rote  
Exhibit CRR-3, Pages 1 - 40**



**EXHIBIT INDEX**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY**

**JANUARY THROUGH DECEMBER, 2023**

<b><u>EXHIBIT</u></b>	<b><u>PAGE NUMBER</u></b>	<b><u>TITLE</u></b>
CRR-3	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.024	Estimated Unit Performance Data
	7.201.025 - 7.201.039	Unit FOF and MOF vs Time Graphs
	7.201.040	Planned Outages Schedule (Estimated)

Original Sheet No. 7.201.002

**Consolidated Florida Power & Light Projected System Generation  
 January Through December, 2023**

Name	Capacity (MW)	Service Hours	Net Output MWh	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost (\$/MWh)
Okeechobee 1	1,570	8,760	11,051,934	80.4	8.1	8.1	428,493
Fort Myers 2	1,700	8,760	8,624,037	57.9	6.3	14.4	366,790
St. Lucie 1	981	8,760	8,456,261	98.4	6.2	20.7	40,538
West County 2	1,223	8,760	7,938,273	74.1	5.8	26.5	306,717
Port Everglades 5	1,254	7,992	7,324,554	73.1	5.4	31.9	265,532
Manatee 3	1,223	7,810	6,756,630	70.7	5.0	36.8	267,948
St. Lucie 2	840	7,992	6,601,190	98.3	4.8	41.7	29,893
Turkey Point 3	837	7,944	6,560,637	98.7	4.8	46.5	36,066
Turkey Point 4	844	7,848	6,532,765	98.6	4.8	51.3	35,198
Riviera 5	1,308	8,760	6,524,032	56.9	4.8	56.1	265,250
West County 1	1,223	8,280	6,341,125	62.6	4.7	60.7	244,649
West County 3	1,228	7,032	6,302,937	73.0	4.6	65.4	240,136
Dania Beach 7	1,101	8,040	5,899,353	66.6	4.3	69.7	223,071
Martin 8	1,218	6,883	5,646,759	67.4	4.1	73.8	222,401
Cape Canaveral 3	1,308	8,760	4,961,146	43.3	3.6	77.5	199,205
Turkey Point 5	1,256	7,615	4,937,416	51.6	3.6	81.1	200,093
Sanford 5	1,135	8,760	4,871,758	49.0	3.6	84.7	203,343
Sanford 4	1,135	5,107	3,132,271	54.0	2.3	87.0	123,459
Smith 3	644	5,908	2,425,955	63.8	1.8	88.8	101,486
Martin 3	459	7,427	1,919,077	56.3	1.4	90.2	83,402
Martin 4	459	5,664	1,531,656	58.9	1.1	91.3	61,279
Scherer 3	215	7,070	834,880	54.9	0.6	91.9	32,016
GCEC 7	496	926	246,947	53.8	0.2	92.1	15,670
Southfork PV Solar	74.5	4,443	184,148	55.6	0.1	92.2	0
Echo River PV Solar	74.5	4,412	179,555	54.6	0.1	92.4	0
Blue Indigo PV Solar	74.5	4,439	176,591	53.4	0.1	92.5	0
Babcock Preserve PV Solar	74.5	4,443	169,039	51.1	0.1	92.6	0
Elder Branch PV Solar	74.5	4,474	168,091	50.4	0.1	92.7	0
Wild Azalea PV Solar	74.5	4,540	166,917	49.4	0.1	92.9	0
Shirer Branch PV Solar	74.5	4,540	166,562	49.2	0.1	93.0	0
Chautauqua PV Solar	74.5	4,540	166,556	49.2	0.1	93.1	0
Barefoot Bay PV Solar	74.5	4,444	165,853	50.1	0.1	93.2	0
Blue Heron PV Solar	74.5	4,413	165,538	50.4	0.1	93.3	0
Manatee PV Solar	74.5	4,412	164,524	50.1	0.1	93.5	0
Hibiscus PV Solar	74.5	4,444	162,959	49.2	0.1	93.6	0
Twin Lakes PV Solar	74.5	4,351	161,134	49.7	0.1	93.7	0
Rodeo PV Solar	74.5	4,413	160,943	49.0	0.1	93.8	0
Hammock PV Solar	74.5	4,443	160,892	48.6	0.1	93.9	0
Citrus PV Solar	74.5	4,471	160,805	48.3	0.1	94.1	0
Babcock Ranch PV Solar	74.5	4,443	160,757	48.6	0.1	94.2	0
Horizon PV Solar	74.5	4,443	160,747	48.6	0.1	94.3	0
Wildflower PV Solar	74.5	4,443	160,542	48.5	0.1	94.4	0
Indian River PV Solar	74.5	4,444	160,154	48.4	0.1	94.5	0
Coral Farms PV Solar	74.5	4,443	159,932	48.3	0.1	94.6	0
Blue Cypress PV Solar	74.5	4,444	159,821	48.3	0.1	94.6	0
Loggerhead PV Solar	74.5	4,504	159,430	47.5	0.1	94.9	0
Willow PV Solar	74.5	4,443	158,961	48.0	0.1	95.0	0
Miami-Dade PV Solar	74.5	4,444	158,496	47.9	0.1	95.1	0
Okeechobee PV Solar	74.5	4,321	158,400	49.2	0.1	95.2	0
Cattle Ranch PV Solar	74.5	4,443	156,162	47.2	0.1	95.3	0
Interstate PV Solar	74.5	4,413	155,988	47.4	0.1	95.5	0
Trailside PV Solar	74.5	4,321	155,857	48.4	0.1	95.6	0
Pioneer Trail PV Solar	74.5	4,413	155,543	47.3	0.1	95.7	0
Blue Springs PV Solar	74.5	4,442	155,289	46.9	0.1	95.8	0
Palm Bay PV Solar	74.5	4,321	154,670	48.0	0.1	95.9	0
Magnolia Springs PV Solar	74.5	4,474	154,180	46.3	0.1	96.0	0
Sabal Palm PV Solar	74.5	4,290	154,139	48.2	0.1	96.1	0
Union Springs PV Solar	74.5	4,412	154,034	46.9	0.1	96.3	0
Pelican PV Solar	74.5	4,321	153,749	47.8	0.1	96.4	0
Immokalee PV Solar	74.5	4,413	153,706	46.8	0.1	96.5	0
Sunshine Gateway PV Solar	74.5	4,412	153,617	46.7	0.1	96.6	0
Lakeside PV Solar	74.5	4,321	153,615	47.7	0.1	96.7	0
Apalachee PV Solar	74.5	4,417	153,562	46.7	0.1	96.8	0
Orange Blossom PV Solar	74.5	4,321	153,507	47.7	0.1	96.9	0
Egret PV Solar	74.5	4,443	153,118	46.3	0.1	97.0	0
Cavendish PV Solar	74.5	4,388	152,173	46.5	0.1	97.2	0
Chipola River PV Solar	74.5	4,417	151,735	46.1	0.1	97.3	0
Cotton Creek PV Solar	74.5	4,381	149,682	45.9	0.1	97.4	0
Ghost Orchid PV Solar	74.5	4,413	148,571	45.2	0.1	97.5	0
Sundew PV Solar	74.5	4,413	148,068	45.0	0.1	97.6	0
Grove PV Solar	74.5	4,413	147,315	44.8	0.1	97.7	0
Nassau PV Solar	74.5	4,412	147,272	44.8	0.1	97.8	0
Sawgrass PV Solar	74.5	4,413	147,106	44.7	0.1	97.9	0
Fort Drum PV Solar	74.5	4,321	146,154	45.4	0.1	98.0	0
Sweetbay PV Solar	74.5	4,383	142,075	43.5	0.1	98.1	0
Discovery PV Solar	74.5	4,290	140,249	43.9	0.1	98.2	0
Everglades PV Solar	74.5	4,296	140,226	43.8	0.1	98.3	0
Flowers Creek PV Solar	74.5	4,417	137,621	41.8	0.1	98.4	0
Pink Trail PV Solar	74.5	4,536	137,317	40.6	0.1	98.5	0
Bluefield Preserve PV Solar	74.5	4,416	136,300	41.4	0.1	98.6	0
Blackwater River PV Solar	74.5	4,448	135,036	40.8	0.1	98.7	0
GCEC 8A	233	906	134,576	63.8	0.1	98.8	9,252
Northern Preserve PV Solar	74.5	4,381	134,331	41.2	0.1	98.9	0
First City PV Solar	74.5	4,325	133,131	41.3	0.1	99.0	0
Anhinga PV Solar	74.5	4,427	129,950	39.4	0.1	99.1	0
GCEC 8B	233	883	124,289	60.4	0.1	99.2	8,614
Saw Palmetto PV Solar	74.5	2,858	102,763	48.3	0.1	99.3	0
Cypress Pond PV Solar	74.5	2,858	101,412	47.6	0.1	99.4	0
Etonia Creek PV Solar	74.5	2,950	98,333	44.7	0.1	99.4	0
GCEC 8C	228	527	88,319	73.5	0.1	99.5	5,660
GCEC 8D	228	498	83,580	73.6	0.1	99.6	5,399
Fort Myers 3C	219	426	83,516	89.5	0.1	99.6	5,469
Fort Myers 3D	219	408	80,280	89.8	0.1	99.7	5,448
GCEC 6	315	408	72,778	56.6	0.1	99.7	5,342
Desoto PV Solar	25	4,382	46,379	42.3	0.0	99.8	0
Lauderdale 6A	216	211	38,502	84.5	0.0	99.8	2,981
Lauderdale 6B	216	203	35,983	82.1	0.0	99.8	3,379
Lauderdale 6D	216	164	29,712	83.9	0.0	99.9	2,517
Lauderdale 6E	216	162	28,913	82.6	0.0	99.9	2,219
Lauderdale 6C	216	168	28,785	79.3	0.0	99.9	2,923
Daniel 1	251	264	25,958	39.2	0.0	99.9	1,787
Perdido 3	3	8,760	22,337	85.0	0.0	99.9	877
Fort Myers 3A	166	143	21,959	92.5	0.0	99.9	1,780
Fort Myers 3B	166	132	20,313	92.7	0.0	100.0	1,487
GCEC 5	75	398	19,220	64.4	0.0	100.0	1,158
Space Coast PV Solar	10	3,894	17,130	44.0	0.0	100.0	0
Daniel 2	251	96	9,467	39.3	0.0	100.0	685
GCEC 4	75	144	6,048	56.0	0.0	100.0	393
Pea Ridge	12	69	876	105.8	0.0	100.0	193
Smith A				0.0	0.0	100.0	0
<b>Total</b>	<b>32,246</b>		<b>136,195,420</b>	<b>100.0</b>			<b>4,060,197</b>

Issued by: Florida Power & Light Company

**UNITS TO BE USED TO DETERMINE THE  
GENERATING PERFORMANCE INCENTIVE FACTOR**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2023**

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**REWARD/PENALTY TABLE ( ESTIMATED )**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2023**

<b>Generating Performance Incentive Points (GPIF)</b>	<b>Fuel Savings/(Loss) (\$000)</b>	<b>Generating Performance Incentive Factor (\$000)</b>
+ 10	91,891	45,946
+ 9	82,702	41,351
+ 8	73,513	36,756
+ 7	64,324	32,162
+ 6	55,135	27,567
+ 5	45,946	22,973
+ 4	36,756	18,378
+ 3	27,567	13,784
+ 2	18,378	9,189
+ 1	9,189	4,595
0	0	0
- 1	( 9,189)	( 4,595)
- 2	( 18,378)	( 9,189)
- 3	( 27,567)	( 13,784)
- 4	( 36,756)	( 18,378)
- 5	( 45,946)	( 22,973)
- 6	( 55,135)	( 27,567)
- 7	( 64,324)	( 32,162)
- 8	( 73,513)	( 36,756)
- 9	( 82,702)	( 41,351)
- 10	( 91,891)	( 45,946)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	34,750,363,477
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2023	\$	34,506,643,022
LINE 3	MONTH OF FEBRUARY	2023	\$	34,838,395,760
LINE 4	MONTH OF MARCH	2023	\$	35,159,509,070
LINE 5	MONTH OF APRIL	2023	\$	35,477,706,395
LINE 6	MONTH OF MAY	2023	\$	35,853,291,059
LINE 7	MONTH OF JUNE	2023	\$	35,216,071,664
LINE 8	MONTH OF JULY	2023	\$	35,616,302,051
LINE 9	MONTH OF AUGUST	2023	\$	36,047,520,769
LINE 10	MONTH OF SEPTEMBER	2023	\$	36,387,316,711
LINE 11	MONTH OF OCTOBER	2023	\$	36,693,609,013
LINE 12	MONTH OF NOVEMBER	2023	\$	36,986,144,861
LINE 13	MONTH OF DECEMBER	2023	\$	37,216,260,761
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	35,749,933,432
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )		\$	119,717,144
LINE 18	JURISDICTIONAL SALES			124,024,865,477 KWH
LINE 19	TOTAL SALES			131,605,999,737 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.24%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	112,821,437
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	45,945,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	45,945,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

**GPIF TARGET AND RANGE SUMMARY**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	0.44	90.8	93.3	88.3	404	-404
Fort Myers 2	0.43	88.3	90.8	85.8	396	-396
Manatee 3	0.57	84.4	86.9	81.9	519	-519
Martin 8	0.45	82.3	84.8	79.8	414	-414
Okeechobee 1	0.81	90.8	93.3	88.3	741	-741
Port Everglades 5	0.81	82.5	85.0	80.0	742	-742
Riviera 5	0.46	89.8	92.3	87.3	422	-422
St. Lucie 1	9.92	93.6	96.6	90.6	9,115	-9,115
St. Lucie 2	8.56	84.8	87.8	81.8	7,870	-7,870
Turkey Point 3	8.31	82.8	85.8	79.8	7,635	-7,635
Turkey Point 4	8.51	83.2	86.2	80.2	7,822	-7,822
Turkey Point 5	0.49	85.2	87.7	82.7	450	-450
West County 1	0.72	82.2	85.2	79.2	665	-665
West County 2	0.67	87.3	89.8	84.8	612	-612
West County 3	0.64	73.1	75.6	70.6	588	-588
	<u>41.79</u>				<u>38,395</u>	<u>-38,395</u>

**GPIF TARGET AND RANGE SUMMARY**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET</u>		<u>ANOHR RANGE</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
		<u>BTU/KWH</u>	<u>NOF</u>	<u>BTU/KWH</u>	<u>BTU/KWH</u>		
Cape Canaveral 3	3.06	6,734	43.3	6,639	6,829	2,810	-2,810
Fort Myers 2	6.65	7,139	57.9	7,020	7,258	6,114	-6,114
Manatee 3	10.72	6,935	70.7	6,680	7,190	9,852	-9,852
Martin 8	3.91	6,995	67.4	6,882	7,108	3,593	-3,593
Okeechobee 1	6.38	6,355	80.4	6,268	6,442	5,866	-5,866
Port Everglades 5	3.81	6,675	73.1	6,587	6,763	3,501	-3,501
Riviera 5	3.74	6,643	56.9	6,557	6,729	3,434	-3,434
St. Lucie 1	0.40	10,427	98.4	10,333	10,521	364	-364
St. Lucie 2	0.31	10,307	98.3	10,209	10,405	281	-281
Turkey Point 3	0.58	10,522	98.7	10,363	10,681	536	-536
Turkey Point 4	1.38	10,807	98.6	10,424	11,190	1,271	-1,271
Turkey Point 5	2.95	7,225	51.6	7,127	7,323	2,714	-2,714
West County 1	6.19	7,058	62.6	6,894	7,222	5,685	-5,685
West County 2	4.13	6,867	74.1	6,782	6,952	3,797	-3,797
West County 3	4.00	6,920	73.0	6,814	7,026	3,678	-3,678
	<u>58.21</u>					<u>53,496</u>	<u>-53,496</u>

GENERATING PERFORMANCE INCENTIVE FACTOR  
 PROJECTED UNIT HEAT RATE EQUATIONS  
 CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,734	43.3	1308	6870	-3.13	95	07-19	06-22	None
Fort Myers 2	7,139	57.9	1700	7466	-5.65	119	07-19	06-22	2/20, 11/21
Manatee 3	6,935	70.7	1223	7141	-2.91	255	07-19	06-22	6/20, 7/20, 8/20, 9/20, 11/20, 12/20
Martin 8	6,995	67.4	1218	7209	-3.17	113	07-19	06-22	2/20, 12/20, 4/22
Okeechobee 1	6,355	80.4	1570	6624	-3.35	87	07-19	06-22	9/19, 3/20, 1/21
Port Everglades 5	6,675	73.1	1254	7091	-5.69	88	07-19	06-22	4/21
Riviera 5	6,643	56.9	1308	6931	-5.07	86	07-19	06-22	1/20, 4/21, 11/21
St. Lucie 1	10,427	98.4	981	13848	-34.77	94	07-19	06-22	11/19
St. Lucie 2	10,307	98.3	840	13237	-29.81	98	07-19	06-22	9/21, 1/22
Turkey Point 3	10,522	98.7	837	12825	-23.33	159	07-19	06-22	4/20, 12/20
Turkey Point 4	10,807	98.6	844	18004	-72.99	383	07-19	06-22	10/20, 11/20, 4/22
Turkey Point 5	7,225	51.6	1256	7858	-12.27	98	07-19	06-22	10/19, 11/19, 12/19, 1/21, 5/21
West County 1	7,058	62.6	1223	7353	-4.71	164	07-19	06-22	12/19, 11/20, 12/20
West County 2	6,867	74.1	1223	7595	-9.82	85	07-19	06-22	3/22, 4/22, 5/22
West County 3	6,920	73.0	1228	7524	-8.28	106	07-19	06-22	11/20, 12/21



DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023

PRODUCTION COSTING SIMULATION  
 FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	4,060,197	4,059,793	404	0.44
Cape Canaveral 3	ANOHR	4,060,197	4,057,387	2,810	3.06
Fort Myers 2	EAF	4,060,197	4,059,801	396	0.43
Fort Myers 2	ANOHR	4,060,197	4,054,083	6,114	6.65
Manatee 3	EAF	4,060,197	4,059,678	519	0.57
Manatee 3	ANOHR	4,060,197	4,050,345	9,852	10.72
Martin 8	EAF	4,060,197	4,059,783	414	0.45
Martin 8	ANOHR	4,060,197	4,056,604	3,593	3.91
Okeechobee 1	EAF	4,060,197	4,059,456	741	0.81
Okeechobee 1	ANOHR	4,060,197	4,054,331	5,866	6.38
Port Everglades 5	EAF	4,060,197	4,059,455	742	0.81
Port Everglades 5	ANOHR	4,060,197	4,056,696	3,501	3.81
Riviera 5	EAF	4,060,197	4,059,775	422	0.46
Riviera 5	ANOHR	4,060,197	4,056,763	3,434	3.74
St. Lucie 1	EAF	4,060,197	4,051,082	9,115	9.92
St. Lucie 1	ANOHR	4,060,197	4,059,833	364	0.40
St. Lucie 2	EAF	4,060,197	4,052,327	7,870	8.56
St. Lucie 2	ANOHR	4,060,197	4,059,916	281	0.31
Turkey Point 3	EAF	4,060,197	4,052,562	7,635	8.31
Turkey Point 3	ANOHR	4,060,197	4,059,661	536	0.58
Turkey Point 4	EAF	4,060,197	4,052,375	7,822	8.51
Turkey Point 4	ANOHR	4,060,197	4,058,926	1,271	1.38
Turkey Point 5	EAF	4,060,197	4,059,747	450	0.49
Turkey Point 5	ANOHR	4,060,197	4,057,483	2,714	2.95
West County 1	EAF	4,060,197	4,059,532	665	0.72
West County 1	ANOHR	4,060,197	4,054,512	5,685	6.19
West County 2	EAF	4,060,197	4,059,585	612	0.67
West County 2	ANOHR	4,060,197	4,056,400	3,797	4.13
West County 3	EAF	4,060,197	4,059,609	588	0.64
West County 3	ANOHR	4,060,197	4,056,519	3,678	4.00
TOTAL				91,891	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Cape Canaveral 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.1	92.1	92.1	92.1	92.1	92.1
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.9	7.9	7.9	7.9	7.9	7.9
4 EUOR (%)	7.3	7.3	7.3	7.3	7.3	7.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	44	40	44	42	44	42
12 Oper Mbtu	2,242,834	2,132,845	2,561,217	2,749,081	3,033,284	3,128,001
13 Net Gen (MWH)	331,633	315,603	379,552	408,239	451,046	465,823
14 ANOHR (Btu/KWH)	6,763	6,758	6,748	6,734	6,725	6,715
15 NOF (%)	34.1	35.9	39.0	43.3	46.3	49.5
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.13 x NOF + 6870					

Cape Canaveral 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.1	92.1	92.1	77.3	92.1	92.1	90.8
2 EPOF (%)	0.0	0.0	0.0	16.1	0.0	0.0	1.4
3 EUOF (%)	7.9	7.9	7.9	6.6	7.9	7.9	7.8
4 EUOR (%)	7.3	7.3	7.3	6.2	7.3	7.3	7.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	13	15	15	175
11 MOH & EMOH	44	44	42	37	42	44	508
12 Oper Mbtu	3,467,502	3,294,646	2,916,959	2,598,310	2,823,331	2,449,894	33,408,357
13 Net Gen (MWH)	517,306	490,859	433,684	385,163	419,452	362,786	4,961,146
14 ANOHR (Btu/KWH)	6,703	6,712	6,726	6,746	6,731	6,753	6,734
15 NOF (%)	53.2	50.4	46.1	39.6	44.5	37.3	43.3
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.13 x NOF + 6870						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Fort Myers 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.2	93.2	89.2	83.9	89.7	93.2
2 EPOF (%)	0.0	0.0	4.3	10.0	3.8	0.0
3 EUOF (%)	6.8	6.8	6.5	6.1	6.5	6.8
4 EUOR (%)	6.3	6.3	6.1	5.7	6.1	6.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	14	15	14	15	15
11 MOH & EMOH	35	31	33	30	33	33
12 Oper Mbtu	4,780,303	4,418,079	5,111,412	5,004,550	5,086,145	5,411,207
13 Net Gen (MWH)	666,895	616,964	715,283	700,623	711,548	760,535
14 ANOHR (Btu/KWH)	7,168	7,161	7,146	7,143	7,148	7,115
15 NOF (%)	52.7	54.0	56.6	57.2	56.3	62.1
16 NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700
17 ANOHR Equation	-5.65 x NOF + 7466					

Fort Myers 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.2	93.2	78.2	81.7	84.9	86.3	88.3
2 EPOF (%)	0.0	0.0	16.1	12.4	8.9	7.5	5.3
3 EUOF (%)	6.8	6.8	5.7	5.9	6.2	6.2	6.4
4 EUOR (%)	6.3	6.3	5.4	5.6	5.8	5.9	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	13	14	14	15	175
11 MOH & EMOH	35	35	28	30	30	32	385
12 Oper Mbtu	5,507,275	5,578,460	5,094,983	5,261,275	5,153,214	5,153,389	61,567,000
13 Net Gen (MWH)	773,385	783,932	713,883	737,183	722,447	721,359	8,624,037
14 ANOHR (Btu/KWH)	7,121	7,116	7,137	7,137	7,133	7,144	7,139
15 NOF (%)	61.1	62.0	58.3	58.3	59.0	57.0	57.9
16 NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700	1,700
17 ANOHR Equation	-5.65 x NOF + 7466						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Manatee 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5
4 EUOR (%)	8.3	7.1	7.1	6.9	6.9	6.9
5 PH	744	672	744	720	744	720
6 SH	616	660	723	720	744	720
7 RSH	128	12	21	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	39	35	39	38	39	38
12 Oper Mbtu	3,304,930	3,660,362	4,079,053	4,818,328	4,528,689	4,511,880
13 Net Gen (MWH)	475,051	526,595	587,083	697,197	653,302	651,441
14 ANOHR (Btu/KWH)	6,957	6,951	6,948	6,911	6,932	6,926
15 NOF (%)	63.1	65.2	66.4	79.2	71.8	74.0
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-2.91 x NOF + 7141					

Manatee 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.5	92.5	92.5	92.5	37.0	50.7	84.4
2 EPOF (%)	0.0	0.0	0.0	0.0	60.0	45.2	8.8
3 EUOF (%)	7.5	7.5	7.5	7.5	3.0	4.1	6.8
4 EUOR (%)	6.9	6.9	6.9	6.9	7.0	7.3	7.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	286	389	7,810
7 RSH	0	0	0	0	2	19	182
8 UH	0	0	0	0	432	336	768
9 POH	0	0	0	0	432	336	768
10 FOH & EFOH	16	16	16	16	6	9	175
11 MOH & EMOH	39	39	38	39	15	21	420
12 Oper Mbtu	4,647,928	4,638,645	4,340,095	4,444,679	1,769,258	2,108,788	46,857,229
13 Net Gen (MWH)	671,084	669,647	625,915	640,813	255,341	303,161	6,756,630
14 ANOHR (Btu/KWH)	6,926	6,927	6,934	6,936	6,929	6,956	6,935
15 NOF (%)	73.8	73.6	71.1	70.4	73.0	63.7	70.7
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-2.91 x NOF + 7141						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Martin 8	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.1	93.1	93.1	51.9	92.4	93.1
2 EPOF (%)	0.0	0.0	0.0	44.2	0.8	0.0
3 EUOF (%)	6.9	6.9	6.9	3.9	6.8	6.9
4 EUOR (%)	25.4	11.8	6.5	3.7	6.4	6.5
5 PH	744	672	744	720	744	720
6 SH	151	346	744	720	744	720
7 RSH	593	326	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	15	17	9	17	16
11 MOH & EMOH	35	31	35	19	34	33
12 Oper Mbtu	844,629	1,912,239	4,682,950	3,134,239	4,271,203	4,298,004
13 Net Gen (MWH)	120,644	273,021	671,487	444,699	610,608	615,143
14 ANOHR (Btu/KWH)	7,001	7,004	6,974	7,048	6,995	6,987
15 NOF (%)	65.6	64.8	74.1	50.7	67.4	70.1
16 NSC (MW)	1,218	1,218	1,218	1,218	1,218	1,218
17 ANOHR Equation	-3.17 x NOF + 7209					

Martin 8	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.1	93.1	93.1	42.1	55.9	93.1	82.3
2 EPOF (%)	0.0	0.0	0.0	54.8	40.0	0.0	11.6
3 EUOF (%)	6.9	6.9	6.9	3.1	4.1	6.9	6.1
4 EUOR (%)	6.5	6.5	6.5	6.5	6.6	9.4	7.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	334	422	494	6,883
7 RSH	0	0	0	2	10	250	1181
8 UH	0	0	0	408	288	0	696
9 POH	0	0	0	408	288	0	696
10 FOH & EFOH	17	17	16	8	10	17	175
11 MOH & EMOH	35	35	33	16	20	35	359
12 Oper Mbtu	4,499,023	4,484,378	4,222,480	1,959,577	2,411,234	2,771,489	39,499,079
13 Net Gen (MWH)	644,190	642,093	603,988	280,300	344,659	395,927	5,646,759
14 ANOHR (Btu/KWH)	6,984	6,984	6,991	6,991	6,996	7,000	6,995
15 NOF (%)	71.1	70.9	68.9	68.9	67.1	65.8	67.4
16 NSC (MW)	1,218	1,218	1,218	1,218	1,218	1,218	1,218
17 ANOHR Equation	-3.17 x NOF + 7209						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Okeechobee 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	94.0	78.3	70.8	94.0	94.0	94.0
2 EPOF (%)	0.0	16.7	24.7	0.0	0.0	0.0
3 EUOF (%)	6.0	5.0	4.5	6.0	6.0	6.0
4 EUOR (%)	5.7	4.8	4.3	5.7	5.7	5.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	12	12	15	15	15
11 MOH & EMOH	29	22	22	28	29	28
12 Oper Mbtu	6,760,618	4,669,477	5,118,795	5,614,376	6,392,661	6,399,135
13 Net Gen (MWH)	1,070,226	730,519	800,437	882,486	1,009,102	1,011,881
14 ANOHR (Btu/KWH)	6,317	6,392	6,395	6,362	6,335	6,324
15 NOF (%)	91.6	69.2	68.5	78.1	86.4	89.5
16 NSC (MW)	1,570	1,570	1,570	1,570	1,570	1,570
17 ANOHR Equation	-3.35 x NOF + 6624					

Okeechobee 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0	90.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	3.4
3 EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0	5.8
4 EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	29	29	28	29	28	29	333
12 Oper Mbtu	6,699,706	6,699,706	6,449,664	6,417,096	4,572,168	4,376,195	70,235,041
13 Net Gen (MWH)	1,060,080	1,060,080	1,020,355	1,013,119	712,953	680,696	11,051,934
14 ANOHR (Btu/KWH)	6,320	6,320	6,321	6,334	6,413	6,429	6,355
15 NOF (%)	90.8	90.8	90.3	86.7	63.1	58.3	80.4
16 NSC (MW)	1,570	1,570	1,570	1,570	1,570	1,570	1,570
17 ANOHR Equation	-3.35 x NOF + 6624						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Port Everglades 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.9	93.9	21.2	62.6	93.9	93.9
2 EPOF (%)	0.0	0.0	77.4	33.3	0.0	0.0
3 EUOF (%)	6.1	6.1	1.4	4.1	6.1	6.1
4 EUOR (%)	5.8	5.8	5.8	5.3	5.8	5.8
5 PH	744	672	744	720	744	720
6 SH	744	672	168	528	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	576	192	0	0
9 POH	0	0	576	192	0	0
10 FOH & EFOH	17	15	4	11	17	16
11 MOH & EMOH	29	26	6	19	29	28
12 Oper Mbtu	3,758,383	3,425,750	648,149	3,027,169	4,810,012	4,666,348
13 Net Gen (MWH)	556,715	507,669	94,828	451,614	723,310	701,812
14 ANOHR (Btu/KWH)	6,751	6,748	6,835	6,703	6,650	6,649
15 NOF (%)	59.7	60.2	45.0	68.2	77.5	77.7
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-5.69 x NOF + 7091					

Port Everglades 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.9	93.9	93.9	93.9	77.2	79.7	82.5
2 EPOF (%)	0.0	0.0	0.0	0.0	17.8	15.1	12.1
3 EUOF (%)	6.1	6.1	6.1	6.1	5.0	5.2	5.4
4 EUOR (%)	5.8	5.8	5.8	5.8	4.8	5.0	5.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,992
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	768
9 POH	0	0	0	0	0	0	768
10 FOH & EFOH	17	17	16	17	13	14	175
11 MOH & EMOH	29	29	28	29	23	24	298
12 Oper Mbtu	5,325,433	5,094,166	4,887,795	5,079,642	4,272,876	3,835,953	48,891,398
13 Net Gen (MWH)	807,006	769,279	737,669	766,970	638,887	568,795	7,324,554
14 ANOHR (Btu/KWH)	6,599	6,622	6,626	6,623	6,688	6,744	6,675
15 NOF (%)	86.5	82.5	81.7	82.2	70.8	61.0	73.1
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-5.69 x NOF + 7091						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Riviera 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7
4 EUOR (%)	6.3	6.3	6.3	6.3	6.3	6.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	35	31	35	34	35	34
12 Oper Mbtu	3,054,444	2,911,598	4,608,184	3,678,684	3,951,842	3,990,810
13 Net Gen (MWH)	456,364	435,868	701,932	554,687	596,955	604,119
14 ANOHR (Btu/KWH)	6,693	6,680	6,565	6,632	6,620	6,606
15 NOF (%)	46.9	49.6	72.1	58.9	61.3	64.1
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-5.07 x NOF + 6931					

Riviera 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.3	93.3	93.3	91.2	62.2	85.2	89.8
2 EPOF (%)	0.0	0.0	0.0	2.2	33.3	8.6	3.7
3 EUOF (%)	6.7	6.7	6.7	6.6	4.5	6.2	6.5
4 EUOR (%)	6.3	6.3	6.3	6.2	4.3	5.8	6.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	10	14	175
11 MOH & EMOH	35	35	34	34	22	32	394
12 Oper Mbtu	4,291,689	4,249,132	4,018,031	3,763,054	2,281,364	2,460,923	43,339,145
13 Net Gen (MWH)	651,045	644,296	608,516	567,152	338,030	365,068	6,524,032
14 ANOHR (Btu/KWH)	6,592	6,595	6,603	6,635	6,749	6,741	6,643
15 NOF (%)	66.9	66.2	64.6	58.3	35.9	37.5	56.9
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-5.07 x NOF + 6931						



ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

St. Lucie 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	7,552,979	6,822,053	7,552,979	7,201,732	7,441,791	7,201,732
13 Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14 ANOHR (Btu/KWH)	10,381	10,381	10,381	10,458	10,458	10,458
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-34.77 x NOF + 13848					

St. Lucie 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	7,441,791	7,441,791	7,201,732	7,441,791	7,309,337	7,552,979	88,173,434
13 Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	8,456,261
14 ANOHR (Btu/KWH)	10,458	10,458	10,458	10,458	10,381	10,381	10,427
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-34.77 x NOF + 13848						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

St. Lucie 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.0	56.4	30.0	93.0	93.0	93.0
2 EPOF (%)	0.0	39.3	67.7	0.0	0.0	0.0
3 EUOF (%)	7.0	4.3	2.3	7.0	7.0	7.0
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	672	744	720	744	720
6 SH	744	408	240	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	264	504	0	0	0
9 POH	0	264	504	0	0	0
10 FOH & EFOH	26	14	8	25	26	25
11 MOH & EMOH	26	14	8	25	26	25
12 Oper Mbtu	6,402,156	3,510,864	2,065,208	6,091,910	6,294,975	6,091,910
13 Net Gen (MWH)	623,870	342,123	201,248	589,673	609,329	589,673
14 ANOHR (Btu/KWH)	10,262	10,262	10,262	10,331	10,331	10,331
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-29.81 x NOF + 13237					

St. Lucie 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	84.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.8
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,992
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	768
9 POH	0	0	0	0	0	0	768
10 FOH & EFOH	26	26	25	26	25	26	280
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	6,294,975	6,294,975	6,091,910	6,294,975	6,195,635	6,402,156	68,038,467
13 Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	6,601,190
14 ANOHR (Btu/KWH)	10,331	10,331	10,331	10,331	10,262	10,262	10,307
15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.3
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-29.81 x NOF + 13237						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Turkey Point 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	91.3	91.3	91.3	21.3	58.9	91.3
2 EPOF (%)	0.0	0.0	0.0	76.7	35.5	0.0
3 EUOF (%)	8.7	8.7	8.7	2.0	5.6	8.7
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	168	480	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	552	264	0
9 POH	0	0	0	552	264	0
10 FOH & EFOH	39	35	39	9	25	37
11 MOH & EMOH	26	24	26	6	17	25
12 Oper Mbtu	6,536,518	5,903,950	6,536,518	1,446,416	4,132,604	6,198,906
13 Net Gen (MWH)	623,119	562,817	623,119	137,101	391,716	587,574
14 ANOHR (Btu/KWH)	10,490	10,490	10,490	10,550	10,550	10,550
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-23.33 x NOF + 12825					

Turkey Point 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	91.3	91.3	91.3	91.3	91.3	91.3	82.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.3
3 EUOF (%)	8.7	8.7	8.7	8.7	8.7	8.7	7.9
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0	8.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,944
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	816
9 POH	0	0	0	0	0	0	816
10 FOH & EFOH	39	39	37	39	37	39	412
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	6,405,538	6,405,538	6,198,906	6,405,538	6,325,659	6,536,518	69,031,023
13 Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	6,560,637
14 ANOHR (Btu/KWH)	10,550	10,550	10,550	10,550	10,490	10,490	10,522
15 NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.7
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-23.33 x NOF + 12825						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Turkey Point 4	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1
4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	27	24	27	26	27	26
11 MOH & EMOH	27	24	27	26	27	26
12 Oper Mbtu	6,724,838	6,074,049	6,724,838	6,450,417	6,665,435	6,450,417
13 Net Gen (MWH)	628,196	567,403	628,196	592,488	612,238	592,488
14 ANOHR (Btu/KWH)	10,705	10,705	10,705	10,887	10,887	10,887
15 NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16 NSC (MW)	844	844	844	844	844	844
17 ANOHR Equation	-72.99 x NOF + 18004					

Turkey Point 4	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.9	92.9	89.8	0.0	74.3	92.9	83.2
2 EPOF (%)	0.0	0.0	3.3	100.0	20.0	0.0	10.4
3 EUOF (%)	7.1	7.1	6.9	0.0	5.7	7.1	6.4
4 EUOR (%)	6.7	6.7	6.7	0.0	6.7	6.7	6.7
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	696	0	576	744	7,848
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	24	744	144	0	912
9 POH	0	0	24	744	144	0	912
10 FOH & EFOH	27	27	25	0	21	27	280
11 MOH & EMOH	27	27	25	0	21	27	280
12 Oper Mbtu	6,665,435	6,665,435	6,235,399	0	5,206,334	6,724,838	70,599,591
13 Net Gen (MWH)	612,238	612,238	572,738	0	486,346	628,196	6,532,765
14 ANOHR (Btu/KWH)	10,887	10,887	10,887	0	10,705	10,705	10,807
15 NOF (%)	97.5	97.5	97.5	0.0	100.0	100.0	98.6
16 NSC (MW)	844	844	844	844	844	844	844
17 ANOHR Equation	-72.99 x NOF + 18004						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Turkey Point 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	91.9	59.9	80.8	91.9	66.0	78.9
2 EPOF (%)	0.0	34.8	12.1	0.0	28.2	14.2
3 EUOF (%)	8.1	5.3	7.1	8.1	5.8	6.9
4 EUOR (%)	7.5	5.0	6.6	12.4	6.4	6.5
5 PH	744	672	744	720	744	720
6 SH	744	672	744	410	632	720
7 RSH	0	0	0	310	112	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	9	14	16	12	13
11 MOH & EMOH	44	26	39	43	32	37
12 Oper Mbtu	2,915,819	2,544,940	3,253,354	2,256,385	2,612,158	3,469,452
13 Net Gen (MWH)	397,413	346,015	447,504	317,756	357,536	481,534
14 ANOHR (Btu/KWH)	7,337	7,355	7,270	7,101	7,306	7,205
15 NOF (%)	42.5	41.0	47.9	61.7	45.0	53.2
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-12.27 x NOF + 7858					

Turkey Point 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	85.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.3
3 EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	7.5
4 EUOR (%)	7.5	7.5	7.5	10.6	19.9	7.5	7.9
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	507	234	744	7,615
7 RSH	0	0	0	237	486	0	1145
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	16	16	16	16	175
11 MOH & EMOH	44	44	43	44	43	44	482
12 Oper Mbtu	3,972,024	3,846,945	3,626,852	2,721,893	1,117,878	3,278,847	35,672,831
13 Net Gen (MWH)	557,477	537,959	505,696	382,181	155,024	451,321	4,937,416
14 ANOHR (Btu/KWH)	7,125	7,151	7,172	7,122	7,211	7,265	7,225
15 NOF (%)	59.7	57.6	55.9	60.0	52.7	48.3	51.6
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-12.27 x NOF + 7858						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

West County 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	54.8	89.4	59.7	67.6	89.4	89.4
2 EPOF (%)	38.7	0.0	33.3	24.4	0.0	0.0
3 EUOF (%)	6.5	10.6	7.0	8.0	10.6	10.6
4 EUOR (%)	10.2	9.5	7.4	7.4	9.5	9.5
5 PH	744	672	744	720	744	720
6 SH	426	672	653	720	744	720
7 RSH	30	0	91	0	0	0
8 UH	288	0	0	0	0	0
9 POH	288	0	0	0	0	0
10 FOH & EFOH	10	15	11	12	16	16
11 MOH & EMOH	38	56	42	46	62	60
12 Oper Mbtu	2,074,728	3,615,532	3,036,764	3,790,930	4,260,594	3,890,941
13 Net Gen (MWH)	292,710	512,115	427,653	536,503	605,198	551,281
14 ANOHR (Btu/KWH)	7,088	7,060	7,101	7,066	7,040	7,058
15 NOF (%)	56.2	62.3	53.5	60.9	66.5	62.6
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-4.71 x NOF + 7353					

West County 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	89.4	89.4	89.4	89.4	89.4	89.4	82.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.1
3 EUOF (%)	10.6	10.6	10.6	10.6	10.6	10.6	9.7
4 EUOR (%)	9.5	9.5	9.5	9.5	9.5	10.5	9.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	673	8,280
7 RSH	0	0	0	0	0	71	192
8 UH	0	0	0	0	0	0	288
9 POH	0	0	0	0	0	0	288
10 FOH & EFOH	16	16	16	16	16	16	175
11 MOH & EMOH	62	62	60	62	60	62	675
12 Oper Mbtu	4,275,986	4,175,805	3,893,249	4,289,044	4,174,860	3,267,994	44,755,660
13 Net Gen (MWH)	607,557	592,649	551,608	609,499	593,357	460,995	6,341,125
14 ANOHR (Btu/KWH)	7,038	7,046	7,058	7,037	7,036	7,089	7,058
15 NOF (%)	66.8	65.1	62.6	67.0	67.4	56.0	62.6
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-4.71 x NOF + 7353						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

West County 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.9	92.9	92.9	89.8	61.9	74.3
2 EPOF (%)	0.0	0.0	0.0	3.3	33.3	20.0
3 EUOF (%)	7.1	7.1	7.1	6.9	4.8	5.7
4 EUOR (%)	6.7	6.7	6.7	6.4	4.5	5.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	14	16	15	11	12
11 MOH & EMOH	37	34	37	35	25	29
12 Oper Mbtu	4,274,590	3,696,361	4,157,101	5,071,203	3,111,720	3,830,273
13 Net Gen (MWH)	616,913	531,010	598,144	750,400	436,794	548,514
14 ANOHR (Btu/KWH)	6,929	6,961	6,950	6,758	7,124	6,983
15 NOF (%)	67.8	64.6	65.7	85.2	48.0	62.3
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-9.82 x NOF + 7595					

West County 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.9	92.9	92.9	92.9	88.8	82.8	87.3
2 EPOF (%)	0.0	0.0	0.0	0.0	4.4	10.8	6.0
3 EUOF (%)	7.1	7.1	7.1	7.1	6.8	6.4	6.7
4 EUOR (%)	6.7	6.7	6.7	6.7	6.4	6.0	6.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	15	16	15	14	175
11 MOH & EMOH	37	37	36	37	34	33	412
12 Oper Mbtu	5,331,607	5,470,007	5,124,941	5,371,745	4,729,604	4,174,202	54,512,121
13 Net Gen (MWH)	790,805	814,474	759,363	797,705	693,287	600,864	7,938,273
14 ANOHR (Btu/KWH)	6,742	6,716	6,749	6,734	6,822	6,947	6,867
15 NOF (%)	86.9	89.5	86.2	87.7	78.7	66.0	74.1
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-9.82 x NOF + 7595						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

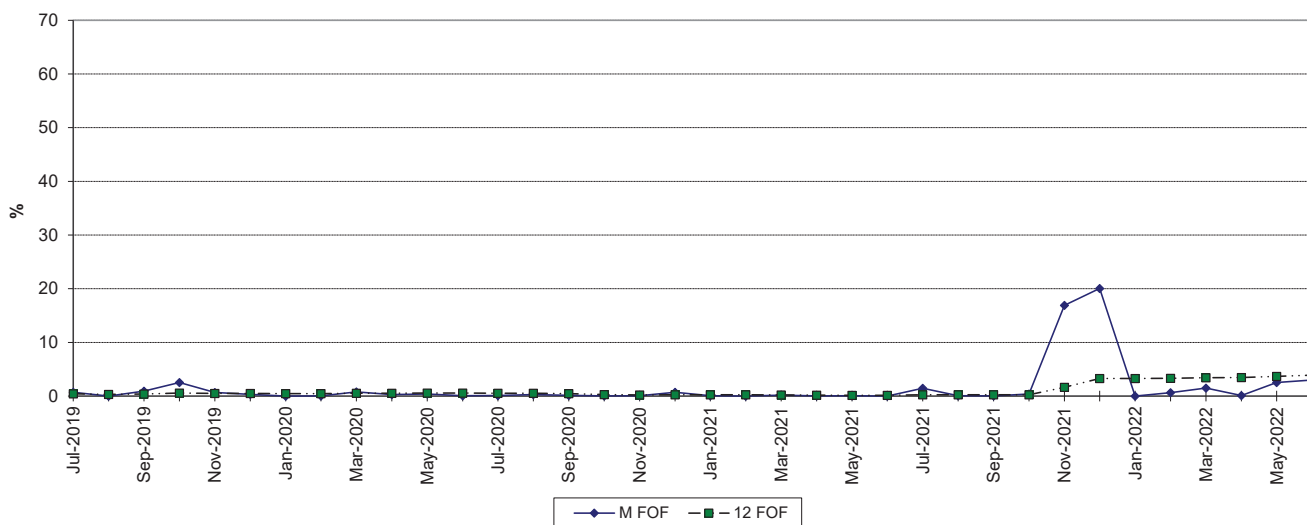
PERIOD OF: JANUARY THROUGH DECEMBER, 2023

West County 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	91.0	45.5	0.0	9.1	91.0	91.0
2 EPOF (%)	0.0	50.0	100.0	90.0	0.0	0.0
3 EUOF (%)	9.0	4.5	0.0	0.9	9.0	9.0
4 EUOR (%)	8.2	8.2	0.0	8.2	8.2	8.2
5 PH	744	672	744	720	744	720
6 SH	744	336	0	72	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	336	744	648	0	0
9 POH	0	336	744	648	0	0
10 FOH & EFOH	19	8	0	2	19	18
11 MOH & EMOH	48	22	0	5	48	47
12 Oper Mbtu	4,776,963	1,986,011	0	512,639	5,027,577	4,235,417
13 Net Gen (MWH)	692,715	285,757	0	75,167	732,883	609,062
14 ANOHR (Btu/KWH)	6,896	6,950	0	6,820	6,860	6,954
15 NOF (%)	75.8	69.3	0.0	85.0	80.2	68.9
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-8.28 x NOF + 7524					

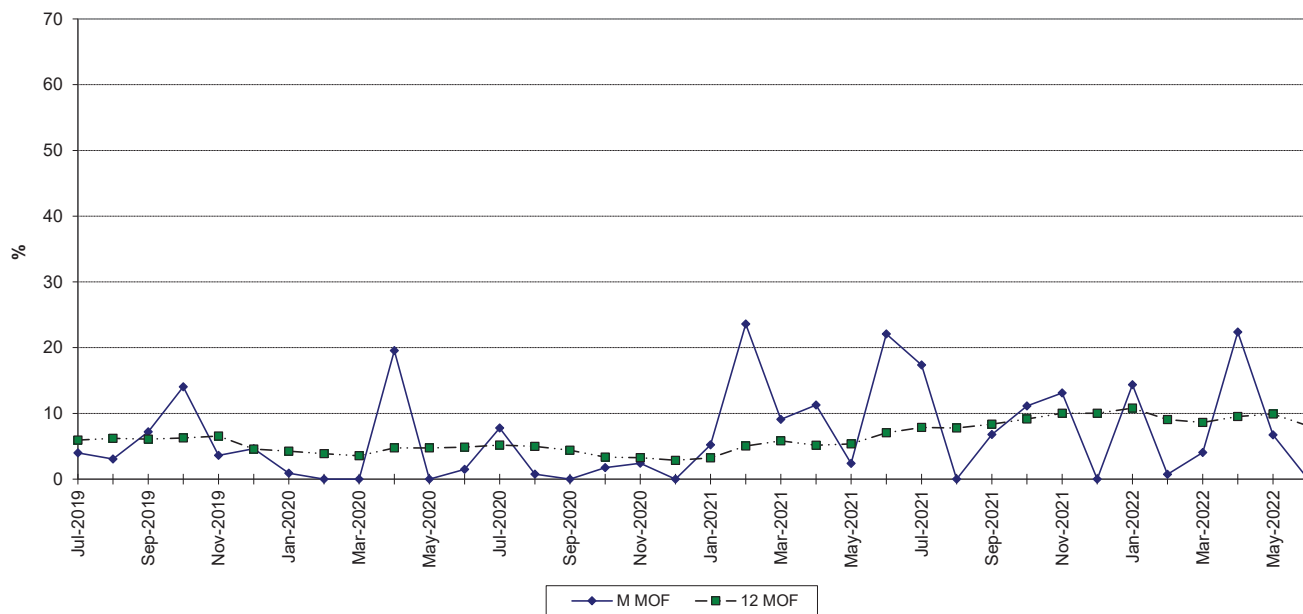
West County 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0	73.1
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	19.7
3 EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0	7.2
4 EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2	8.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,032
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	1,728
9 POH	0	0	0	0	0	0	1,728
10 FOH & EFOH	19	19	18	19	18	19	175
11 MOH & EMOH	48	48	47	48	47	48	456
12 Oper Mbtu	4,748,047	4,900,451	4,306,315	4,715,797	4,503,047	3,879,863	43,616,324
13 Net Gen (MWH)	688,023	712,482	620,149	682,954	651,294	552,451	6,302,937
14 ANOHR (Btu/KWH)	6,901	6,878	6,944	6,905	6,914	7,023	6,920
15 NOF (%)	75.3	78.0	70.1	74.8	73.7	60.5	73.0
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-8.28 x NOF + 7524						



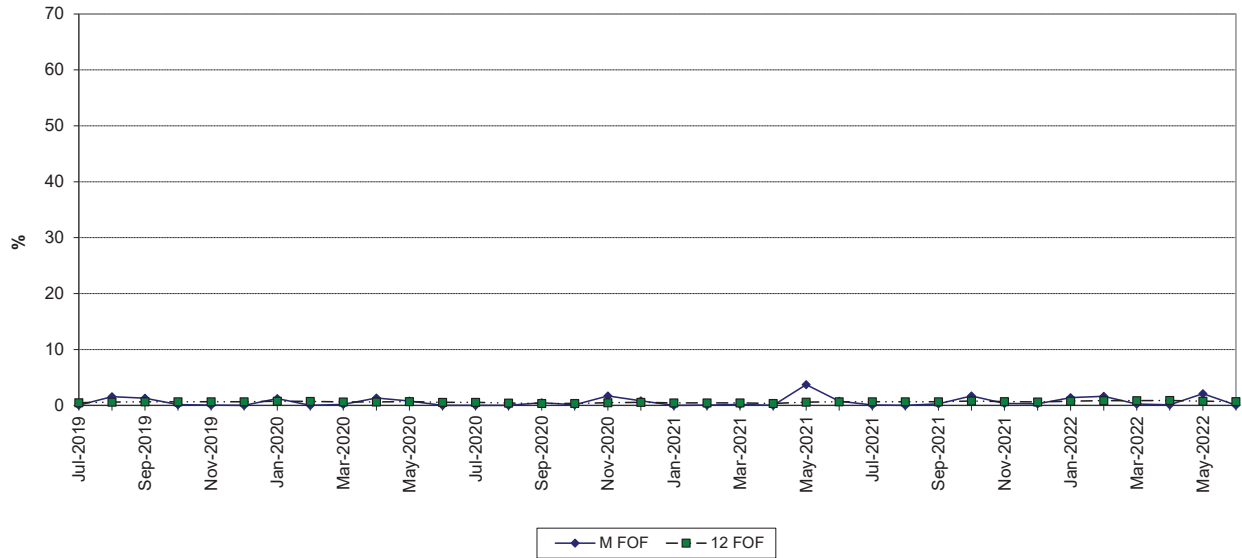
### CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



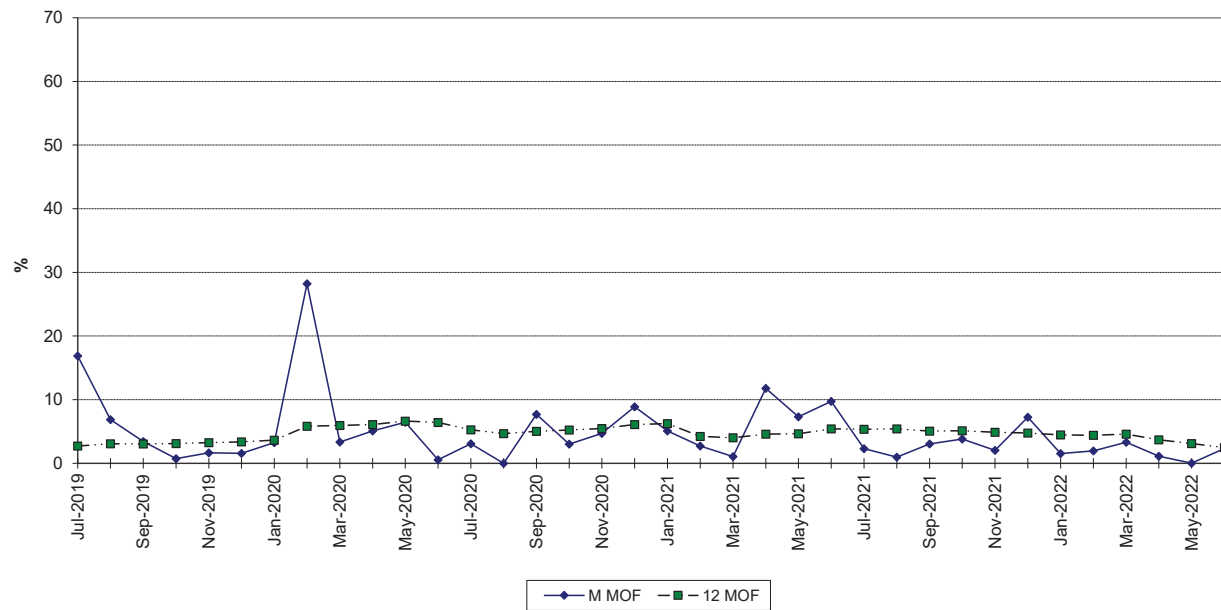
### MAINTENANCE OUTAGE FACTOR



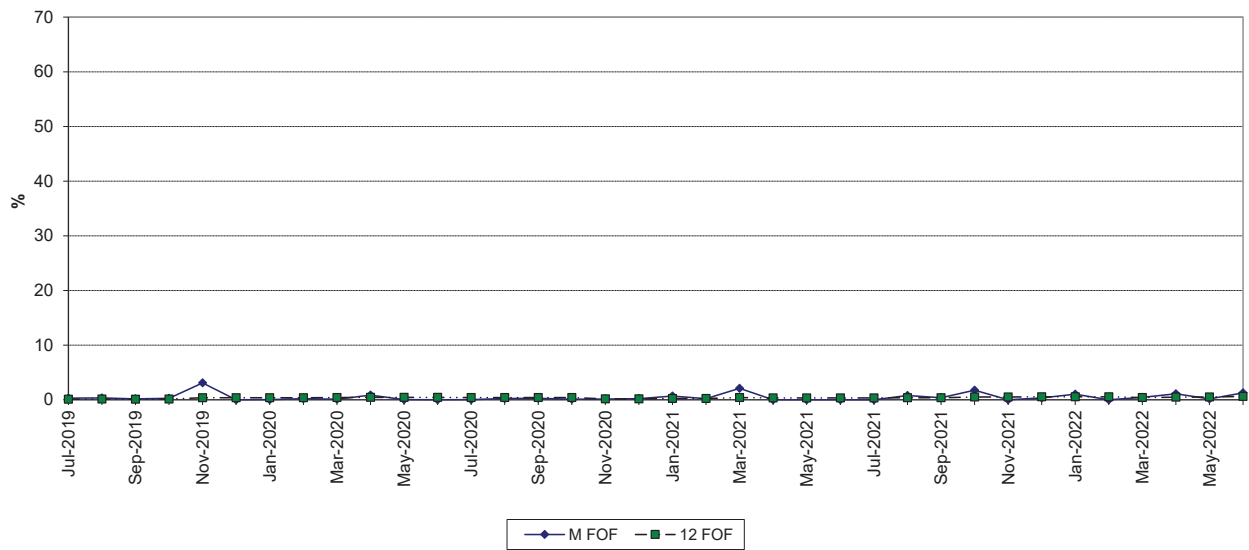
### FT. MYERS 2 FORCED OUTAGE FACTOR



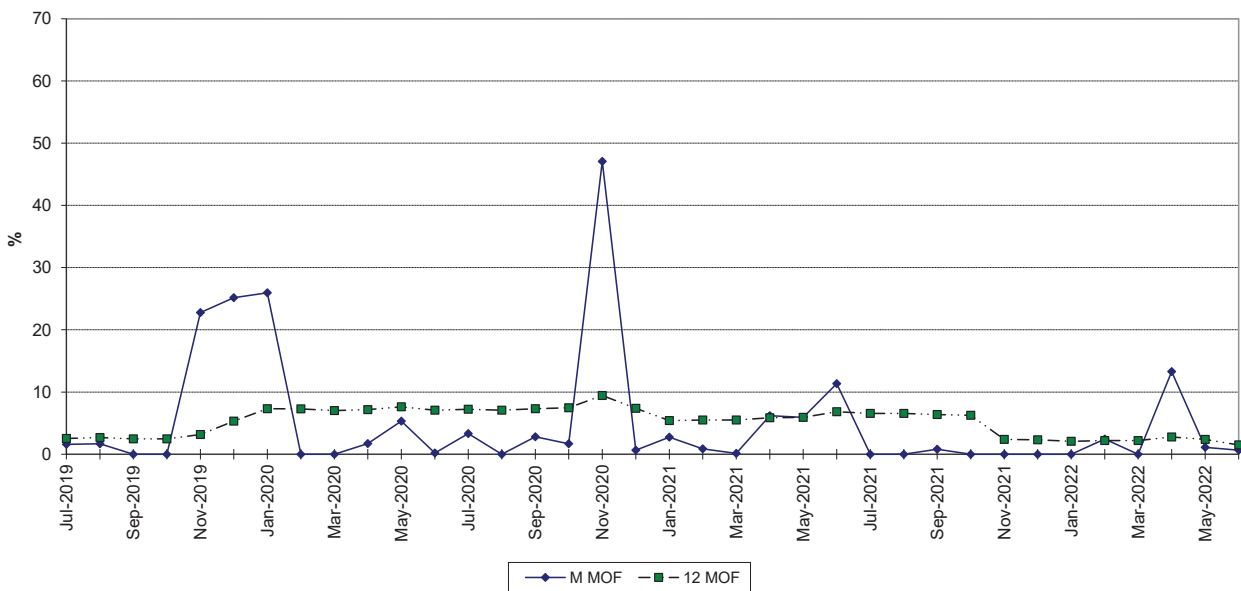
### MAINTENANCE OUTAGE FACTOR



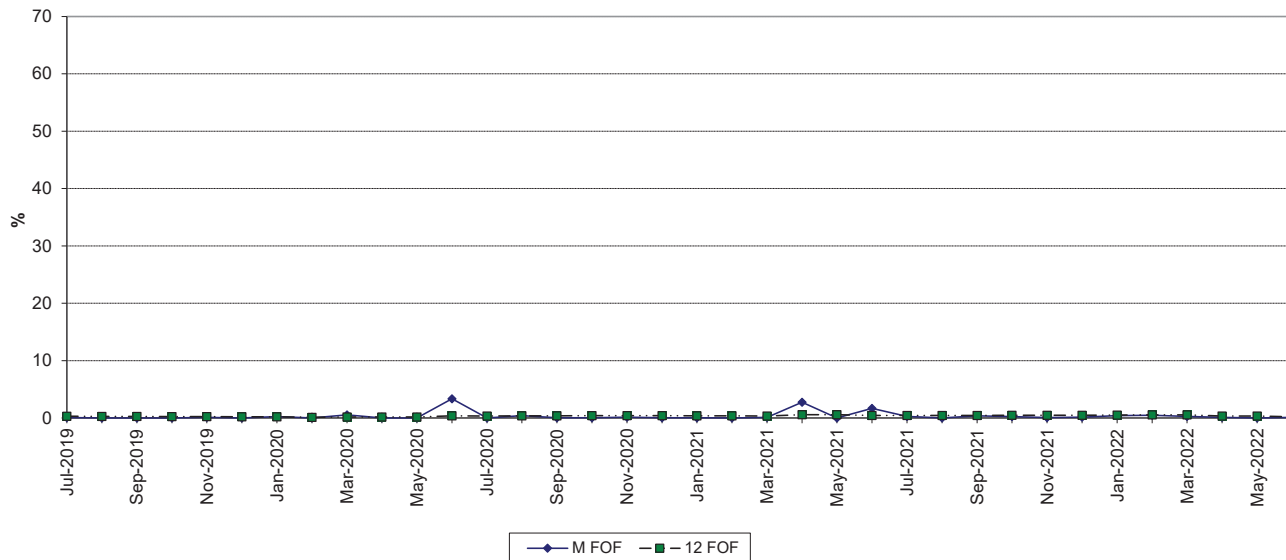
### MANATEE 3 FORCED OUTAGE FACTOR



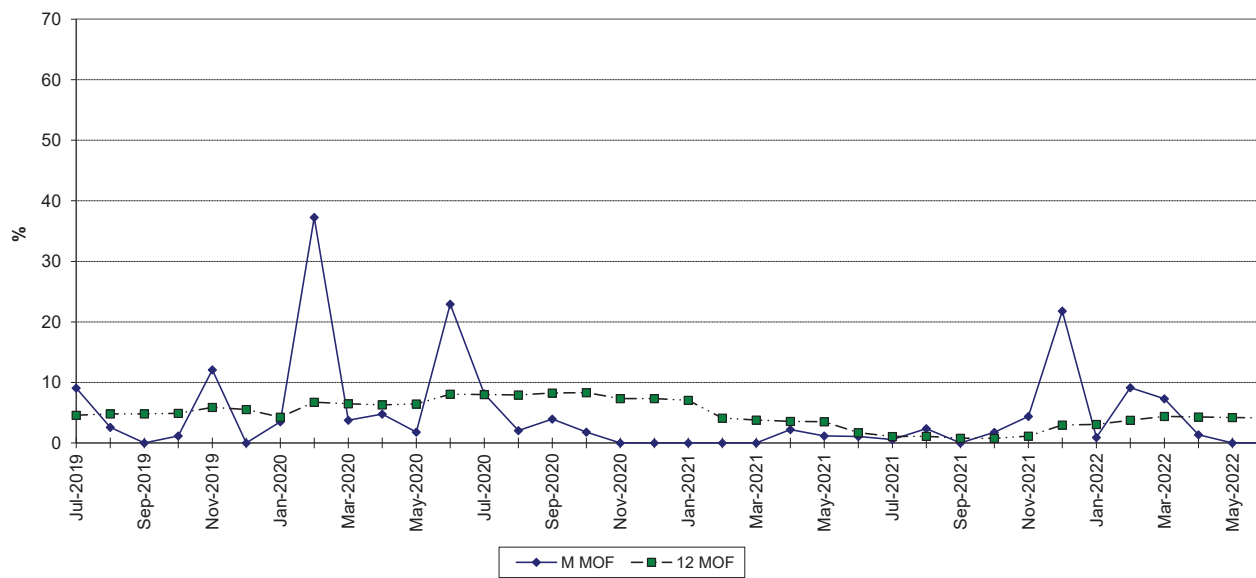
### MAINTENANCE OUTAGE FACTOR



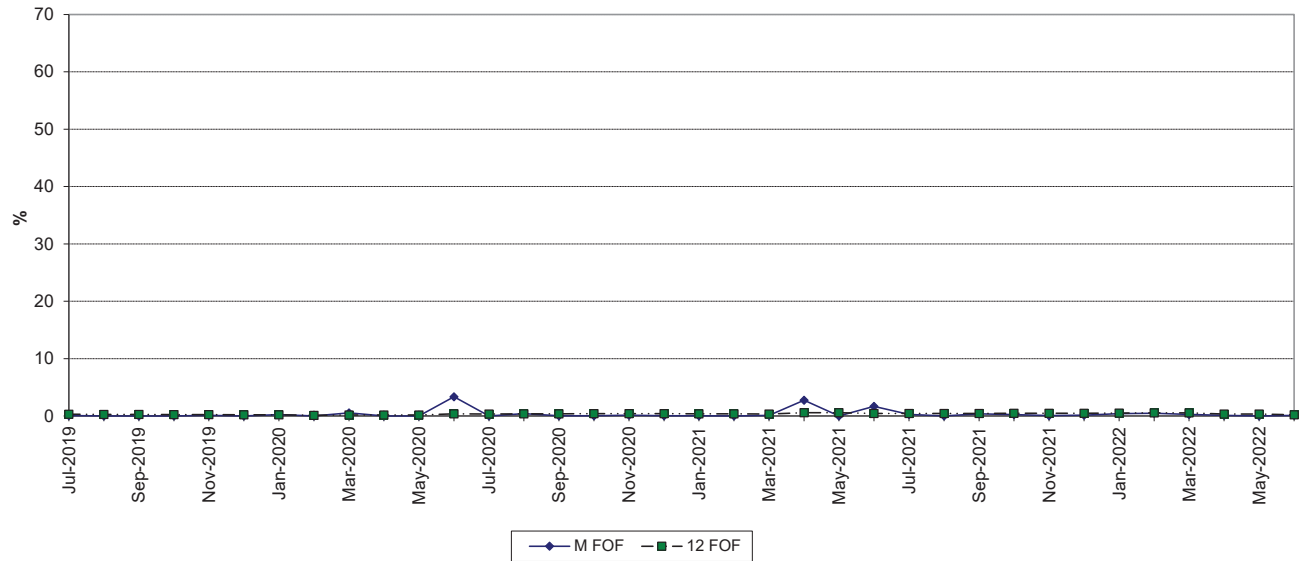
### MARTIN 8 FORCED OUTAGE FACTOR



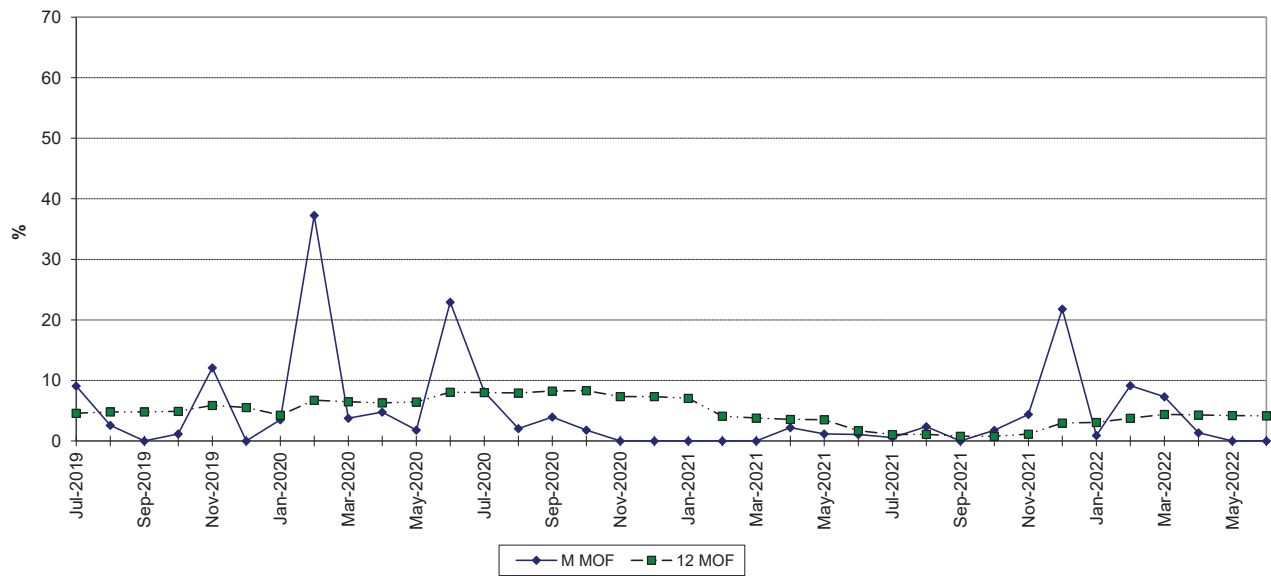
### MAINTENANCE OUTAGE FACTOR



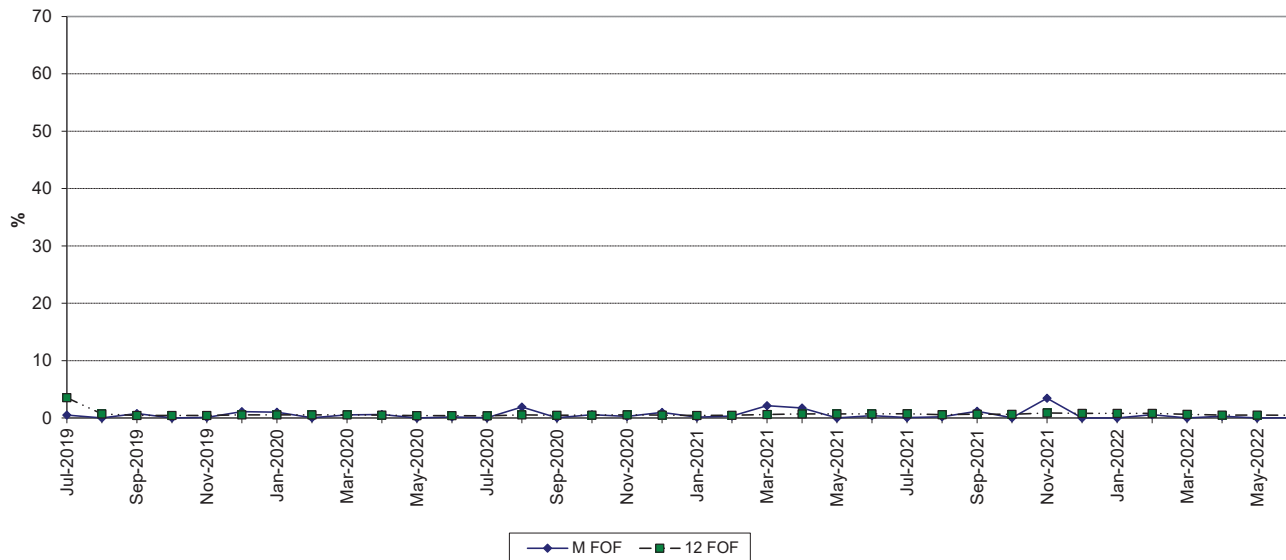
### OKEECHOBEE 1 FORCED OUTAGE FACTOR



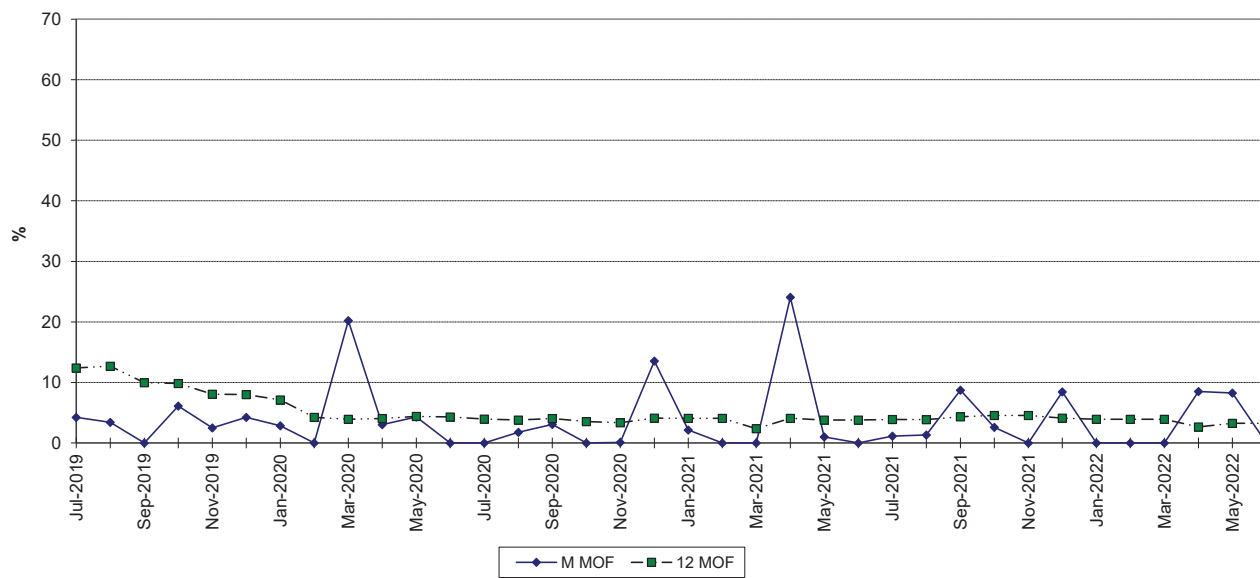
### MAINTENANCE OUTAGE FACTOR



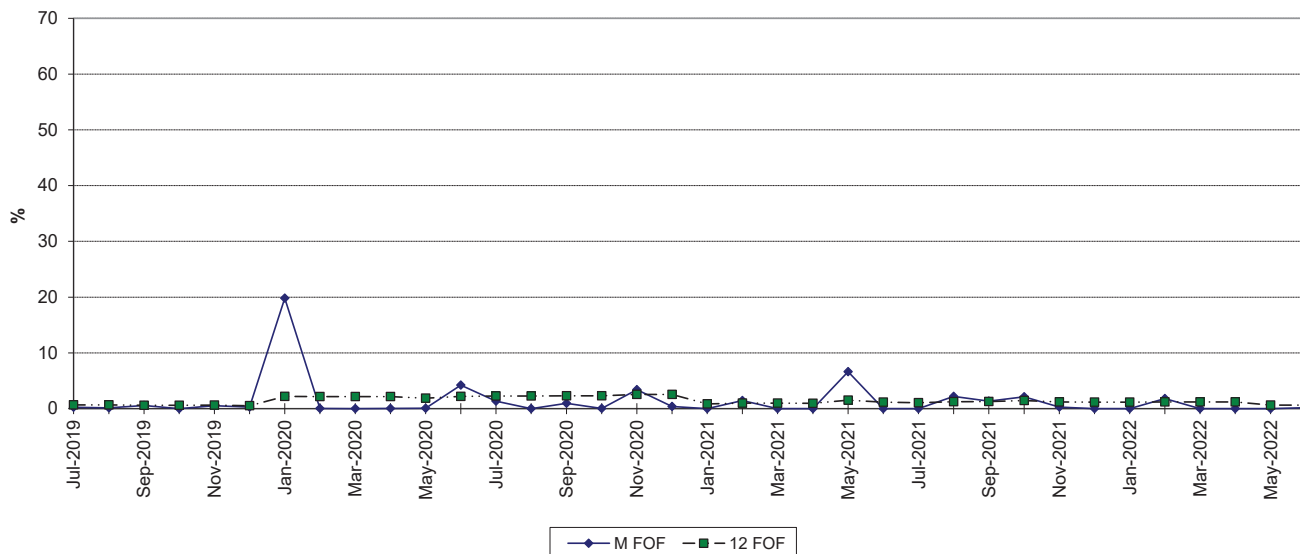
### PORT EVERGLADES 5 FORCED OUTAGE FACTOR



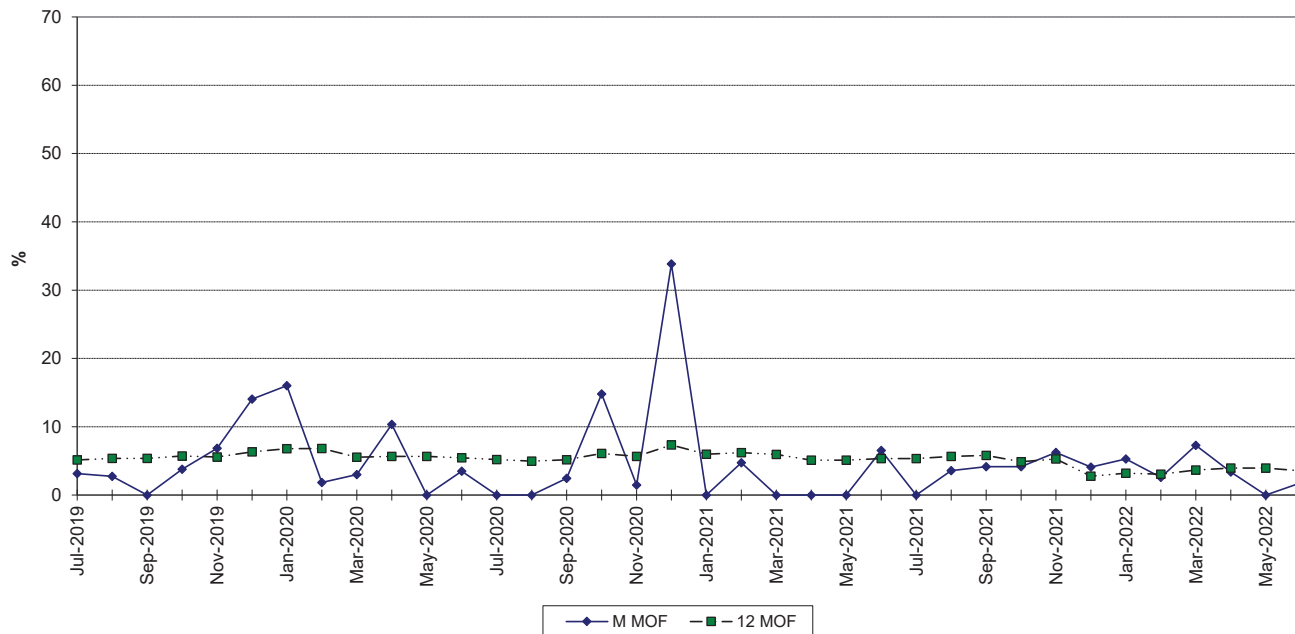
### MAINTENANCE OUTAGE FACTOR



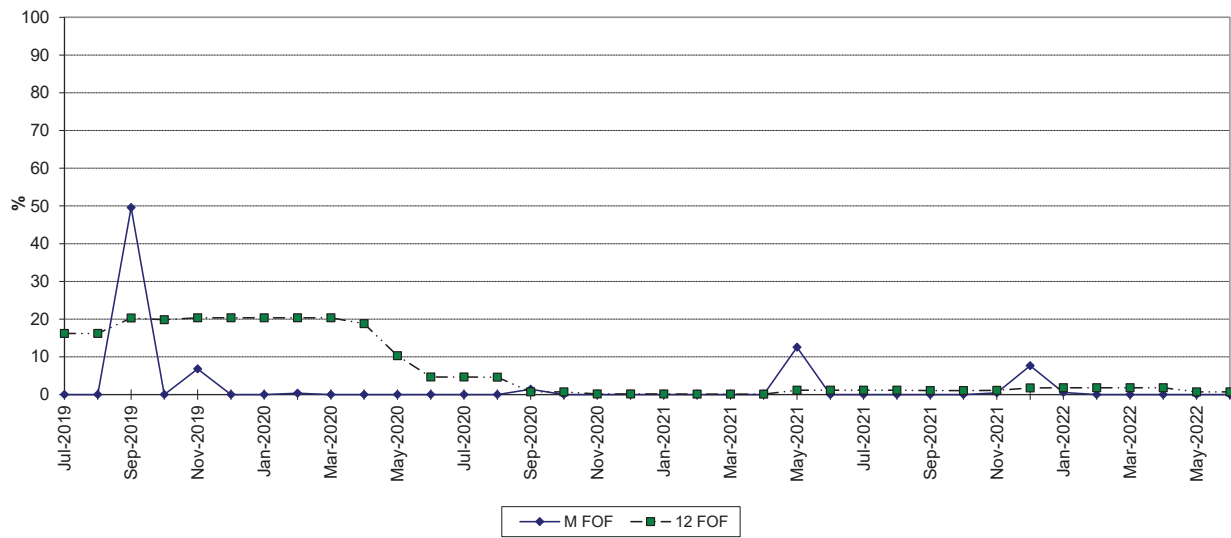
### RIVIERA 5 FORCED OUTAGE FACTOR



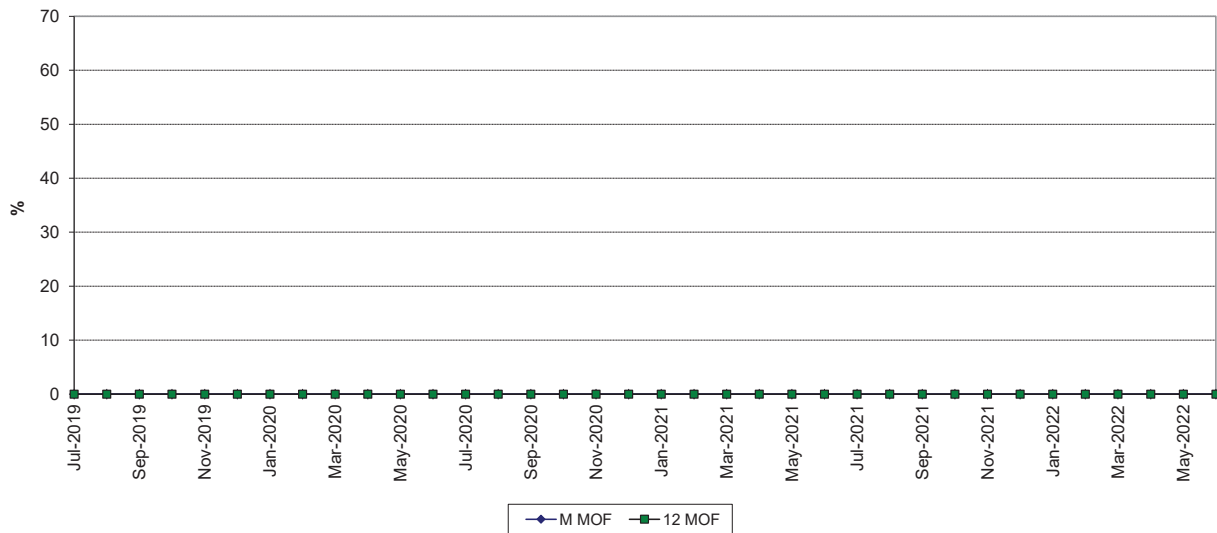
### MAINTENANCE OUTAGE FACTOR



### ST. LUCIE 1 FORCED OUTAGE FACTOR

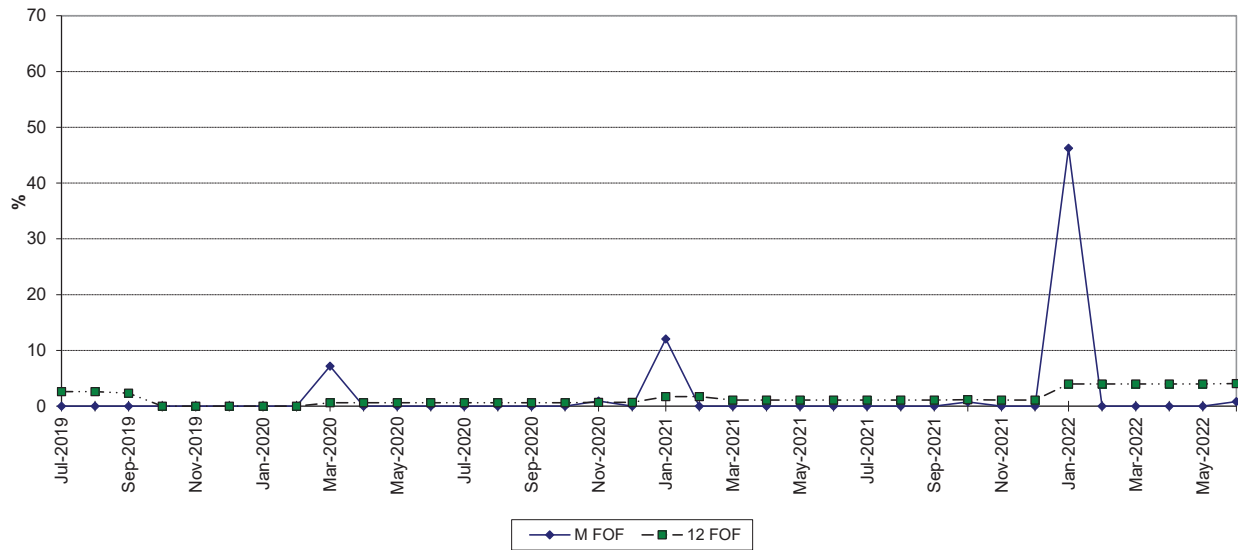


### MAINTENANCE OUTAGE FACTOR

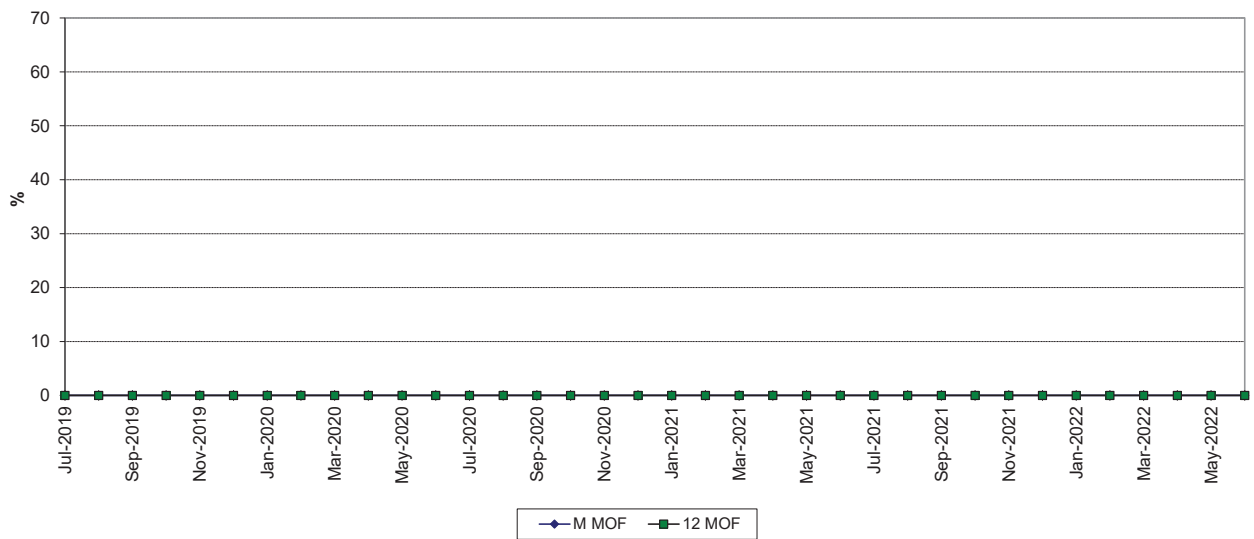




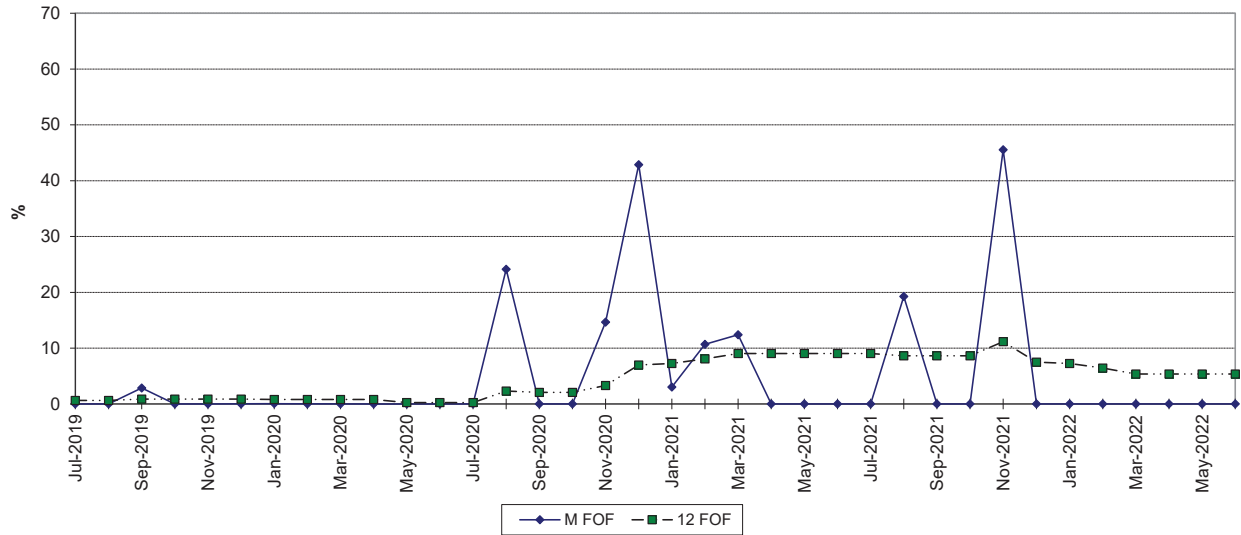
### ST. LUCIE 2 FORCED OUTAGE FACTOR



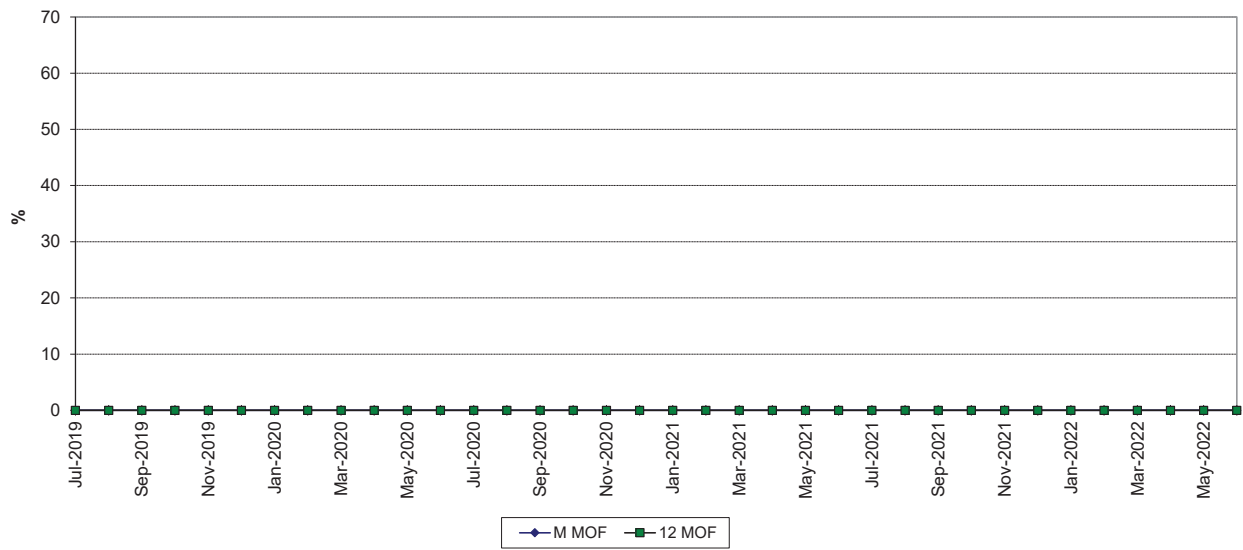
### MAINTENANCE OUTAGE FACTOR



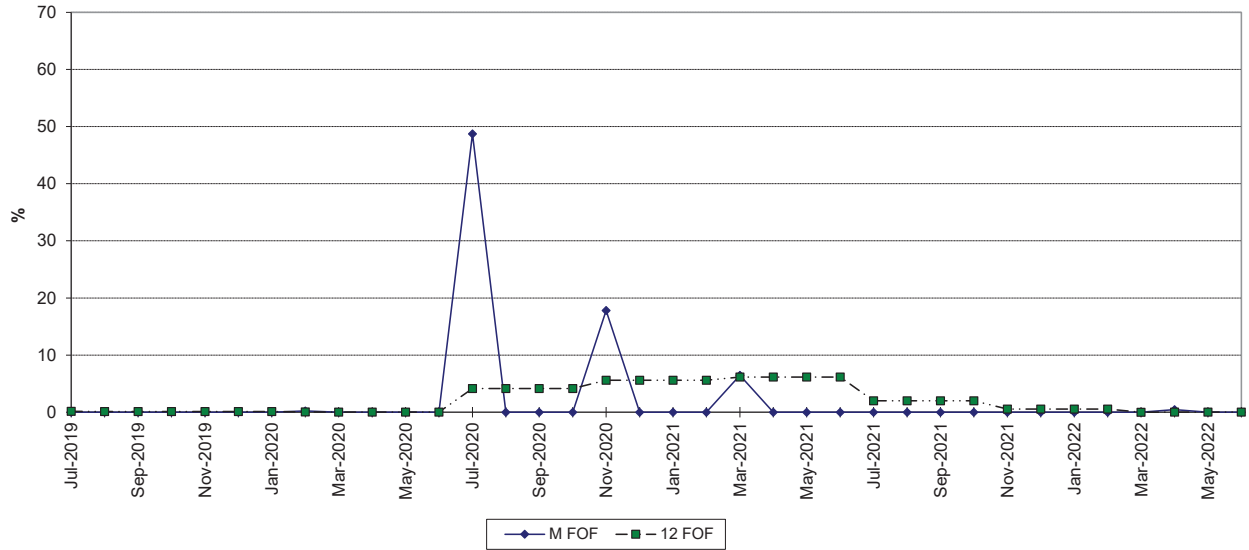
### TURKEY POINT 3 FORCED OUTAGE FACTOR



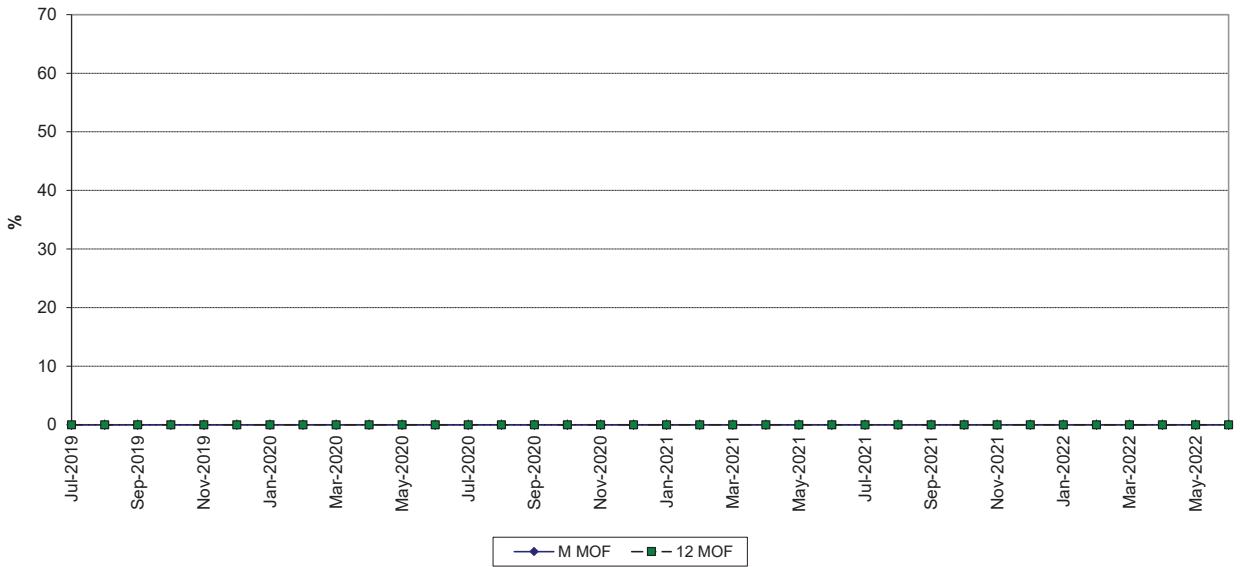
### MAINTENANCE OUTAGE FACTOR



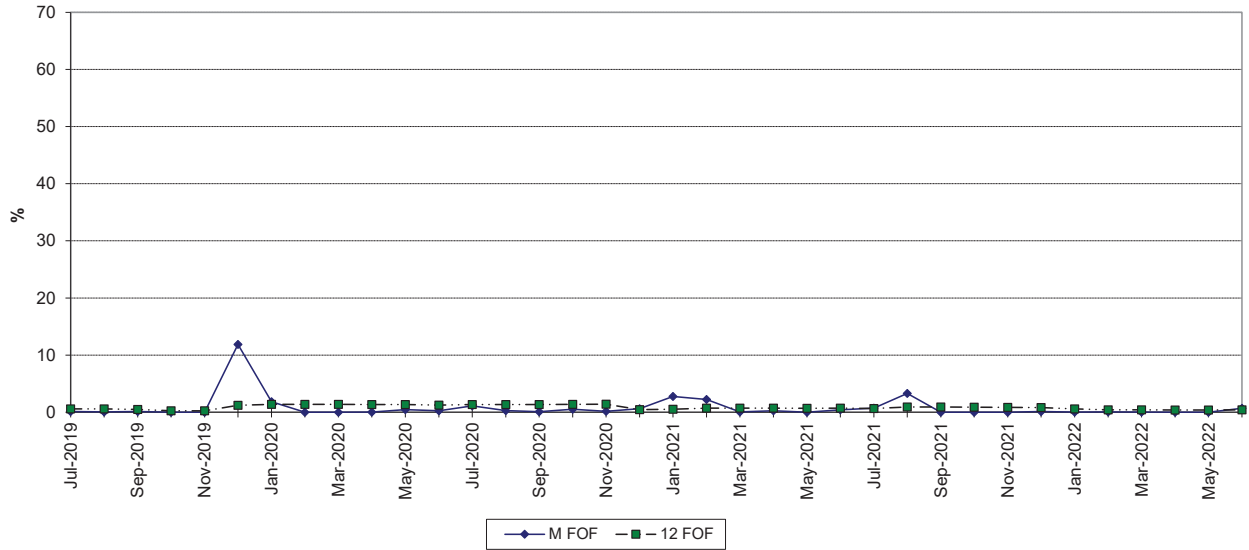
### TURKEY POINT 4 FORCED OUTAGE FACTOR



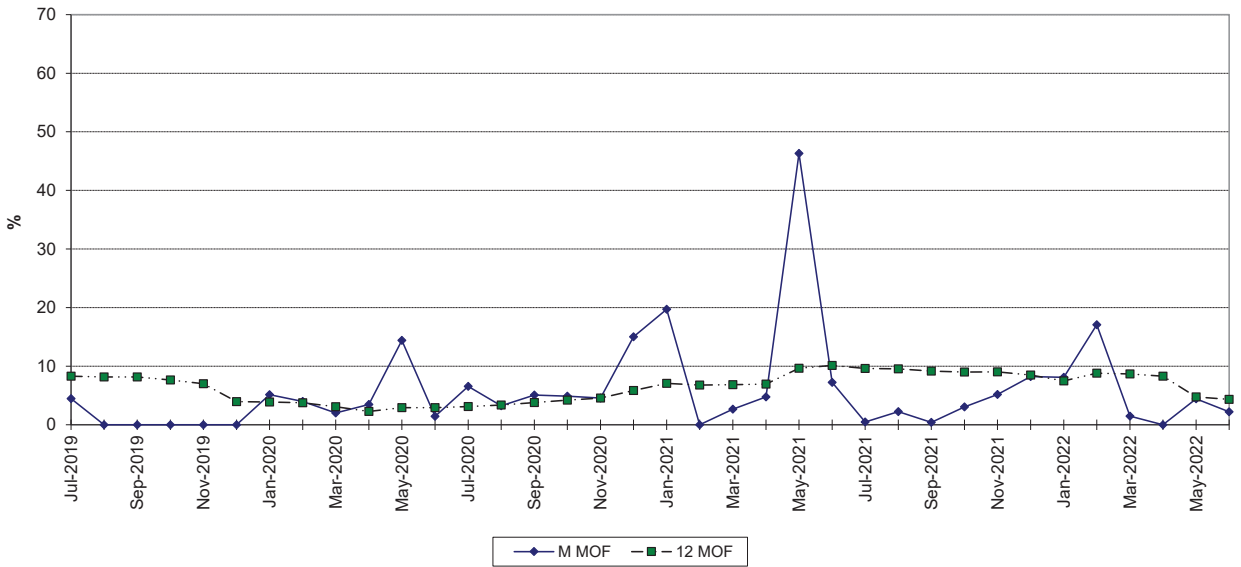
### MAINTENANCE OUTAGE FACTOR



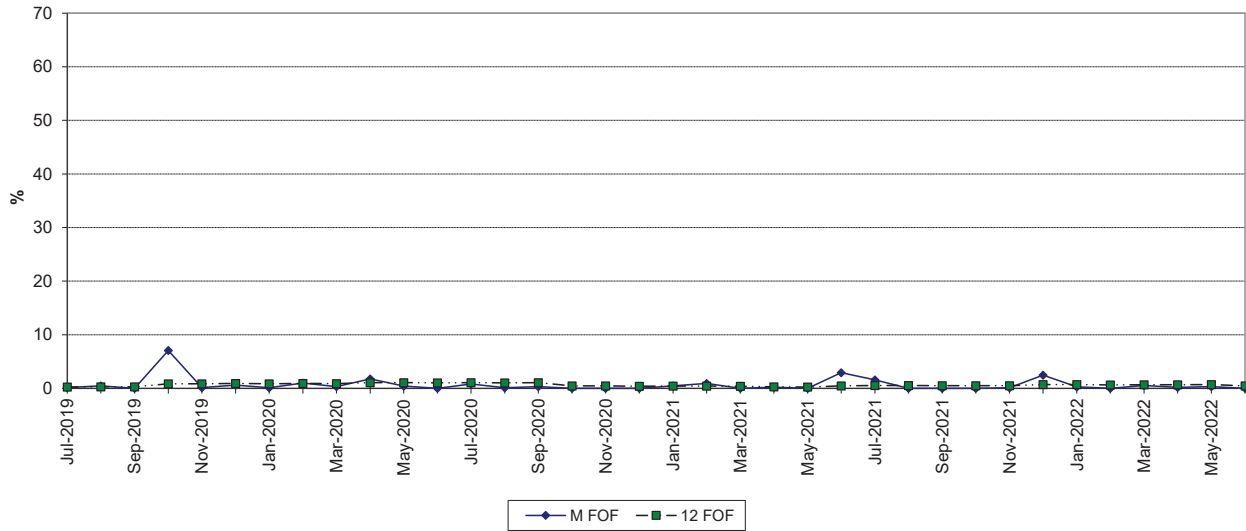
### TURKEY POINT 5 FORCED OUTAGE FACTOR



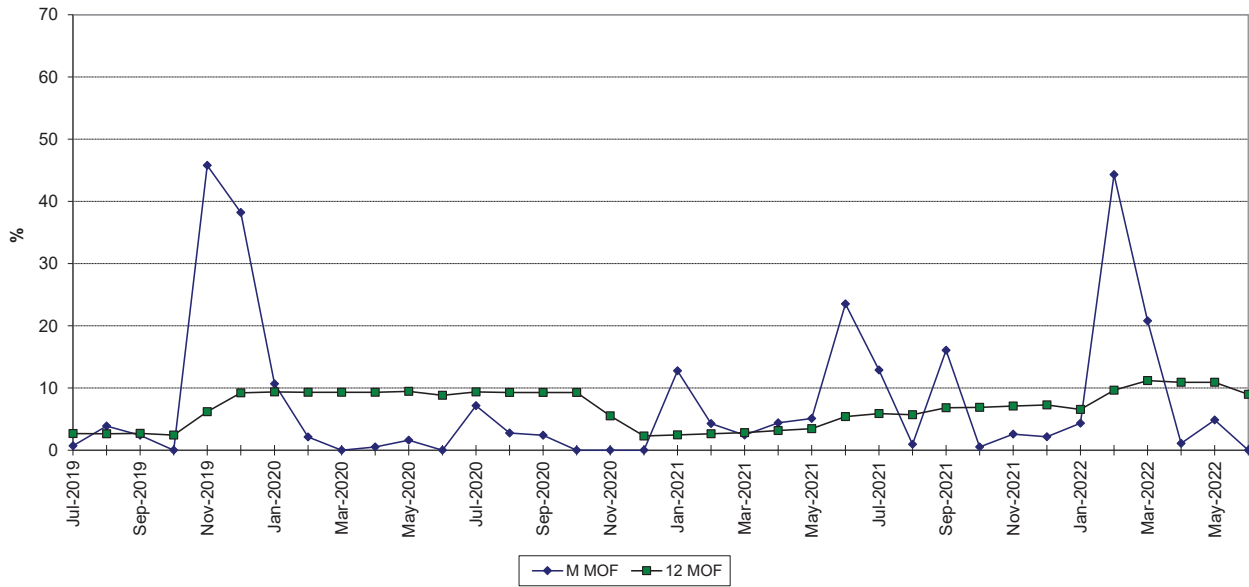
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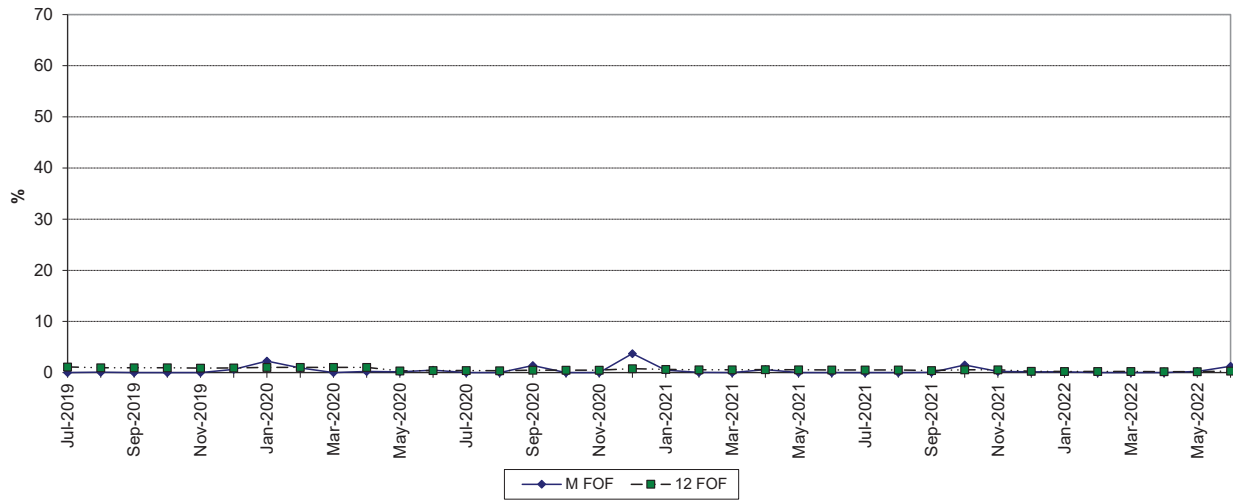
### WEST COUNTY 1 FORCED OUTAGE FACTOR



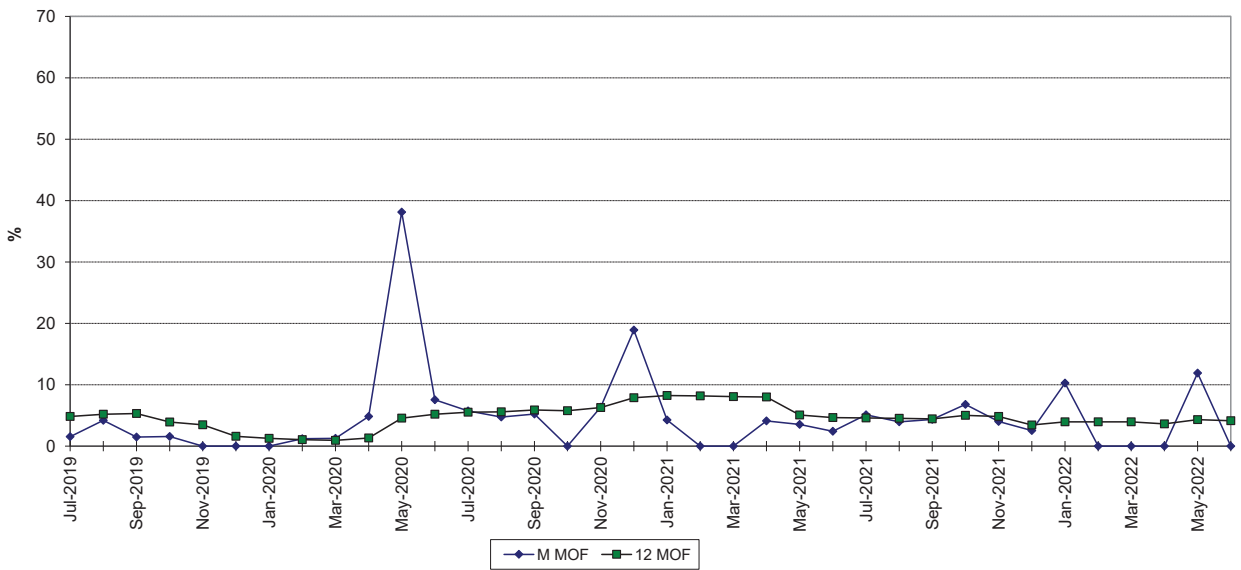
### MAINTENANCE OUTAGE FACTOR



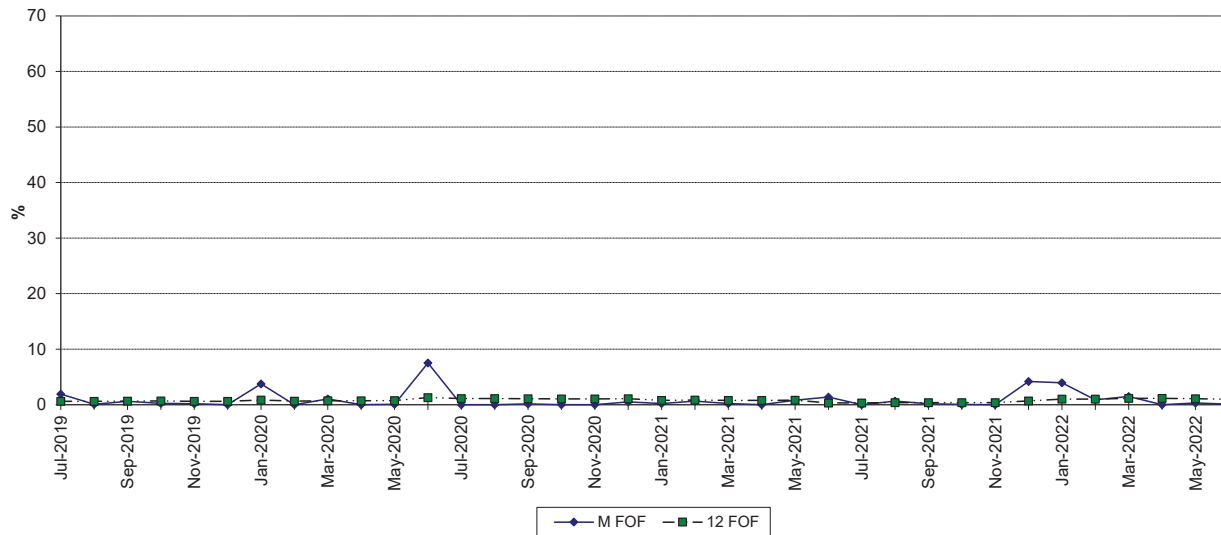
### WEST COUNTY 2 FORCED OUTAGE FACTOR



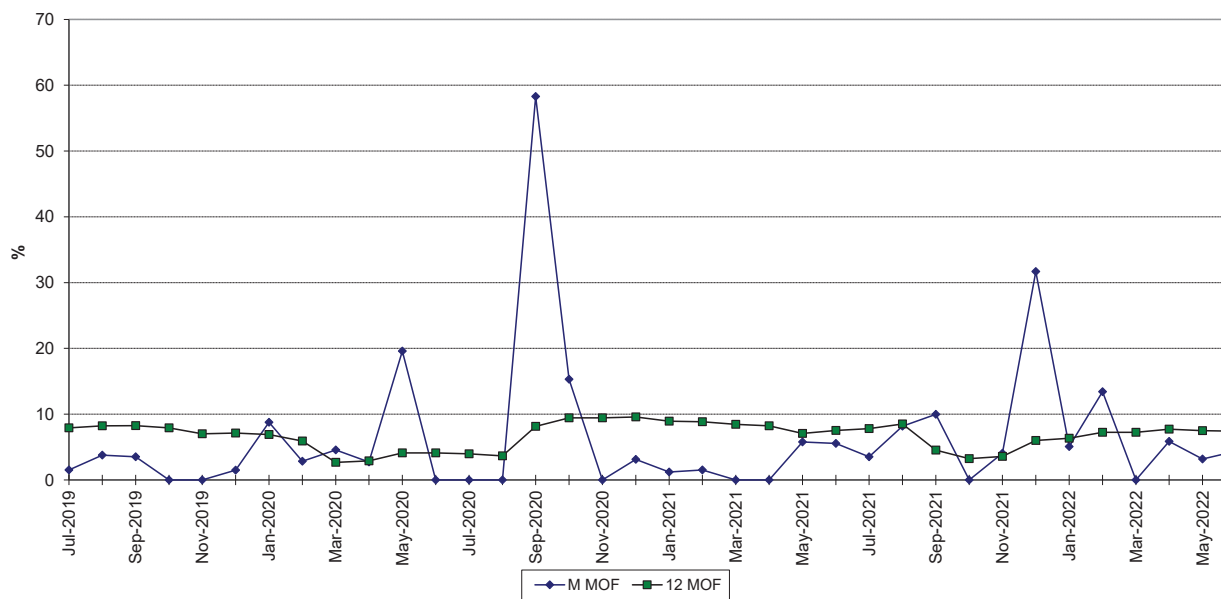
### MAINTENANCE OUTAGE FACTOR



### WEST COUNTY 3 FORCED OUTAGE FACTOR



### MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	10/01/2023 - 10/15/2023	2023-PCC32-CT MOD-CVC1	436
Ft. Myers 2	11/15/2023 - 12/14/2023	2023-PFM2E-CT HGP-TECH 2.0	291
Ft. Myers 2	09/18/2023 - 10/13/2023	2023-PFM2F-CT HGP-TECH 2.0	284
Ft. Myers 2	09/15/2023 - 10/10/2023	2023-PFM2A-CT HGP-TECH 2.0	284
Ft. Myers 2	05/06/2023 - 05/12/2023	2023-PFM2C-MAINTENANCE ANNUAL	284
Ft. Myers 2	03/24/2023 - 04/18/2023	2023-PFM2B-CT HGP-TECH 2.0	291
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3 STEAM TURB VALVES	1,265
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3D MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3C MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3B MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3A MAINTENANCE ANNUAL	-
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8 STEAM TURB VALVES	1,227
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8B MAINTENANCE ANNUAL	-
Martin 8	04/05/2023 - 05/01/2023	2023-PMR8D-CT HGP-TECH 2.0	305
Martin 8	04/02/2023 - 04/28/2023	2023-PMR8C-CT HGP-TECH 2.0	305
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8A MAINTENANCE ANNUAL	-
Okeechobee 1	02/15/2023 - 03/23/2023	2023-POK11-CT MOD-ROTOR-HGP	536
Port Everglades 5	03/08/2023 - 04/08/2023	2023-PPE5 STEAM TURB VALVES	1,208
Port Everglades 5	03/08/2023 - 04/14/2023	2023-PPE53-CT HGP-CVC1	403
Port Everglades 5	03/08/2023 - 04/08/2023	2023-PPE51 MAINTENANCE-ANNUAL-CVC + R1B	-
Port Everglades 5	11/15/2023 - 12/14/2023	2023-PPE52 MAINTENANCE-ANNUAL-CVC + R1B	403
Riviera 5	10/30/2023 - 12/08/2023	2023-PRV52-CT HGP-CVC1 - GEN MAJOR	421
St. Lucie 1	NONE		n/a
St. Lucie 2	02/18/2023 - 03/22/2023	REFUELING	860
Turkey Point 3	04/08/2023 - 05/12/2023	REFUELING	837
Turkey Point 4	09/30/2023 - 11/07/2023	REFUELING	844
Turkey Point 5	05/16/2023 - 06/10/2023	2023-PTF5B-CT HGP-TECH 2.0	315
Turkey Point 5	05/13/2023 - 06/07/2023	2023-PTF5A-CT HGP-TECH 2.0	315
Turkey Point 5	02/11/2023 - 03/10/2023	2023-PTF5D-CT HGP-TECH 2.0	324
Turkey Point 5	02/08/2023 - 03/05/2023	2023-PTF5C-CT HGP-TECH 2.0	324
West County 1	03/01/2023 - 04/22/2023	2023-PWC1B-CT MAJOR-ROTOR-GENERATOR MAJOR	416
West County 1	01/16/2023 - 01/20/2023	2023-PWC1 MAINTENANCE-ANNUAL-FUEL TERMINAL-FLOATER-MOF	-
West County 1	01/16/2023 - 01/27/2023	2023-PWC1 MAINTENANCE-ANNUAL-ST- BOP	1,248
West County 2	12/04/2023 - 12/10/2023	2023-PWC2C MAINTENANCE ANNUAL	416
West County 2	11/27/2023 - 12/03/2023	2023-PWC2B MAINTENANCE ANNUAL	416
West County 2	04/28/2023 - 06/18/2023	2023-PWC2A-CT MAJOR-ROTOR SWAP	408
West County 3	02/15/2023 - 04/27/2023	2023-PWC3C MAINTENANCE ANNUAL	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3B-CT MOD-R1B REPLACE	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3A MAINTENANCE ANNUAL	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3 STEAM TURB-HP IP-ST-MAJOR-GEN-MAJOR	1,254

\*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period



**WITNESS: CHARLES R. ROTE**

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2024**

**SEPTEMBER 5, 2024**

**DOCKET NO. 20240001-EI  
FPL Witness: Charles R. Rote  
Exhibit CRR-4, Pages 1 - 43**

**EXHIBIT INDEX**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY**

**JANUARY THROUGH DECEMBER, 2024**

<b><u>EXHIBIT</u></b>	<b><u>PAGE NUMBER</u></b>	<b><u>TITLE</u></b>
CRR-4	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 2
	7.201.003	Projected System Generation - Part 2 of 2
	7.201.004	Units Used to Determine GPIF
	7.201.005	GPIF Reward/Penalty Table (Estimated)
	7.201.006	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.007	GPIF EAF Targets and Ranges Summary
	7.201.008	GPIF ANOHR Targets and Ranges Summary
	7.201.009	GPIF Projected Unit Heat Rate Equations
	7.201.010	Derivation of Weighting Factors
	7.201.011 - 7.201.026	Estimated Unit Performance Data
	7.201.027 - 7.201.042	Unit FOF and MOF vs Time Graphs
	7.201.043	Planned Outages Schedule (Estimated)

**Consolidated Florida Power & Light Projected System Generation  
 January Through December, 2024 - Part 1 of 2**

Name	Capacity	Service	Net Output	NOF	% of Total	Cumulative	Production
	(MW)	Hours	MWH	%	Output	% of Total Output	Cost (\$000)
Okeechobee 1	1,633	7,680	10,415,513	83.0	7.5	7.5	249,272
Port Everglades 5	1,287	8,784	7,744,038	68.5	5.6	13.1	170,255
Manatee 3	1,240	8,666	7,794,341	72.5	5.6	18.7	184,220
St. Lucie 1	981	7,824	7,549,689	98.4	5.4	24.1	38,163
Fort Myers 2	1,725	7,440	7,578,208	59.0	5.5	29.6	207,914
Turkey Point 4	844	8,784	7,306,604	98.6	5.3	34.9	42,391
Martin 8	1,250	7,523	7,650,896	81.4	5.5	40.4	183,076
Dania Beach 7	1,209	8,784	6,752,571	63.6	4.9	45.2	149,730
St. Lucie 2	840	7,728	6,400,457	98.6	4.6	49.9	30,669
West County 2	1,240	8,568	6,678,677	62.9	4.8	54.7	157,244
Riviera 5	1,336	8,616	6,129,875	53.3	4.4	59.1	153,262
West County 3	1,245	8,784	6,333,567	57.9	4.6	63.6	149,235
Turkey Point 3	837	7,080	5,833,410	98.4	4.2	67.8	33,564
West County 1	1,240	8,027	5,997,302	60.3	4.3	72.2	140,538
Turkey Point 5	1,297	7,380	4,927,048	51.5	3.5	75.7	118,973
Sanford 5	1,173	8,040	4,321,395	45.8	3.1	78.8	113,851
Cape Canaveral 3	1,321	7,296	3,793,736	39.4	2.7	81.6	95,186
Smith 3	646	8,266	3,542,441	66.3	2.6	84.1	96,727
Sanford 4	1,173	5,390	3,090,732	48.9	2.2	86.3	81,751
Martin 3	474	7,656	2,201,764	60.7	1.6	87.9	57,628
Martin 4	474	6,074	1,769,439	61.5	1.3	89.2	45,338
GCEC 8A	235	1,512	247,931	69.8	0.2	89.4	10,969
GCEC 8B	235	1,623	258,662	67.8	0.2	89.6	11,669
Scherer 3	215	3,432	236,498	32.1	0.2	89.7	11,823
Prairie Creek PV Solar	74.5	4,155	181,036	58.5	0.1	89.9	0
Beautyberry PV Solar	74.5	4,186	180,914	58.0	0.1	90.0	0
Southfork PV Solar	74.5	4,454	179,591	54.1	0.1	90.1	0
Echo River PV Solar	74.5	4,484	165,523	49.5	0.1	90.2	0
Saw Palmetto PV Solar	74.5	4,575	177,204	52.0	0.1	90.4	0
Wild Azalea PV Solar	74.5	4,515	177,128	52.7	0.1	90.5	0
Shirer Branch PV Solar	74.5	4,544	176,838	52.2	0.1	90.6	0
Chautauqua PV Solar	74.5	4,544	176,389	52.1	0.1	90.8	0
Cypress Pond PV Solar	74.5	4,544	174,370	51.5	0.1	90.9	0
Blue Indigo PV Solar	74.5	4,422	172,888	52.5	0.1	91.0	0
Terrill Creek PV Solar	74.5	4,185	171,340	55.0	0.1	91.1	0
Etonia Creek PV Solar	74.5	4,515	171,055	50.9	0.1	91.3	0
Canoe PV Solar	74.5	4,213	169,028	53.9	0.1	91.4	0
Elder Branch PV Solar	74.5	4,485	168,133	50.3	0.1	91.5	0
Babcock Preserve PV Solar	74.5	4,454	165,575	49.9	0.1	91.6	0
Barefoot Bay PV Solar	74.5	4,455	164,131	49.5	0.1	91.7	0
Manatee PV Solar	74.5	4,423	163,074	49.5	0.1	91.9	0
Apalachee PV Solar	74.5	4,575	162,885	47.8	0.1	92.0	0
Blue Heron PV Solar	74.5	4,424	162,398	49.3	0.1	92.1	0
Cavendish PV Solar	74.5	4,516	162,414	48.3	0.1	92.2	0
Twin Lakes PV Solar	74.5	4,362	161,046	49.6	0.1	92.3	0
Rodeo PV Solar	74.5	4,424	160,240	48.6	0.1	92.4	0
Horizon PV Solar	74.5	4,454	160,790	48.5	0.1	92.5	0
Chipola River PV Solar	74.5	4,575	160,550	47.1	0.1	92.7	0
Hibiscus PV Solar	74.5	4,454	158,228	47.7	0.1	92.8	0
Coral Farms PV Solar	74.5	4,423	149,009	45.2	0.1	92.9	0
Babcock Ranch PV Solar	74.5	4,454	159,954	48.2	0.1	93.0	0
Citrus PV Solar	74.5	4,483	159,779	47.8	0.1	93.1	0
Hammock PV Solar	74.5	4,455	161,286	48.6	0.1	93.2	0
Wildflower PV Solar	74.5	4,454	159,207	48.0	0.1	93.3	0
Willow PV Solar	74.5	4,454	158,408	47.7	0.1	93.5	0
Miami-Dade PV Solar	74.5	4,424	150,431	45.6	0.1	93.6	0
Indian River PV Solar	74.5	4,455	158,416	47.7	0.1	93.7	0
Okeechobee PV Solar	74.5	4,455	169,759	51.1	0.1	93.8	0
Blue Cypress PV Solar	74.5	4,455	158,116	47.6	0.1	93.9	0
Loggerhead PV Solar	74.5	4,515	158,004	47.0	0.1	94.0	0
Caloosahatchee PV Solar	74.5	4,125	156,843	51.0	0.1	94.1	0
Cattle Ranch PV Solar	74.5	4,454	155,448	46.8	0.1	94.3	0
Trailside PV Solar	74.5	4,332	155,563	48.2	0.1	94.4	0
Pioneer Trail PV Solar	74.5	4,332	145,961	45.2	0.1	94.5	0
Blue Springs PV Solar	74.5	4,453	154,612	46.6	0.1	94.6	0

(continue on next page)

Original Sheet No. 7.201.003

**Consolidated Florida Power & Light Projected System Generation  
 January Through December, 2024 - Part 2 of 2**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Ibis PV Solar	74.5	4,094	154,965	50.8	0.1	94.7	0
Monarch PV Solar	74.5	4,094	154,670	50.7	0.1	94.8	0
Palm Bay PV Solar	74.5	4,332	154,135	47.8	0.1	94.9	0
Sabal Palm PV Solar	74.5	4,301	153,625	47.9	0.1	95.0	0
Magnolia Springs PV Solar	74.5	4,485	153,703	46.0	0.1	95.1	0
Union Springs PV Solar	74.5	4,423	153,306	46.5	0.1	95.3	0
Silver Palm PV Solar	74.5	4,094	153,874	50.4	0.1	95.4	0
Pineapple PV Solar	74.5	4,094	153,794	50.4	0.1	95.5	0
Pelican PV Solar	74.5	4,332	152,873	47.4	0.1	95.6	0
Immokalee PV Solar	74.5	4,424	153,942	46.7	0.1	95.7	0
White Tail PV Solar	74.5	4,094	153,638	50.4	0.1	95.8	0
Lakeside PV Solar	74.5	4,332	153,411	47.5	0.1	95.9	0
Orange Blossom PV Solar	74.5	4,332	152,844	47.4	0.1	96.0	0
Turnpike PV Solar	74.5	4,094	153,248	50.2	0.1	96.1	0
Egret PV Solar	74.5	4,454	152,330	45.9	0.1	96.2	0
Orchard PV Solar	74.5	4,094	153,426	50.3	0.1	96.4	0
Interstate PV Solar	74.5	4,424	151,420	45.9	0.1	96.5	0
Everglades PV Solar	74.5	4,424	151,158	45.9	0.1	96.6	0
Hawthorne Creek PV Solar	74.5	3,461	149,970	58.2	0.1	96.7	0
Cotton Creek PV Solar	74.5	4,392	148,938	45.5	0.1	96.8	0
Three Creeks PV Solar	74.5	3,461	149,479	58.0	0.1	96.9	0
Sunshine Gateway PV Solar	74.5	4,423	148,829	45.2	0.1	97.0	0
Ghost Orchid PV Solar	74.5	4,424	148,732	45.1	0.1	97.1	0
Sambucus PV Solar	74.5	3,461	148,374	57.5	0.1	97.2	0
Sundew PV Solar	74.5	4,424	148,221	45.0	0.1	97.3	0
Pink Trail PV Solar	74.5	4,424	147,861	44.9	0.1	97.4	0
Grove PV Solar	74.5	4,424	147,408	44.7	0.1	97.5	0
Nassau PV Solar	74.5	4,423	146,656	44.5	0.1	97.6	0
Sawgrass PV Solar	74.5	4,424	147,295	44.7	0.1	97.8	0
Bluefield Preserve PV Solar	74.5	4,424	146,780	44.5	0.1	97.9	0
Pecan Tree PV Solar	74.5	3,522	146,129	55.7	0.1	98.0	0
Fort Drum PV Solar	74.5	4,332	145,339	45.0	0.1	98.1	0
Flowers Creek PV Solar	74.5	4,544	145,796	43.1	0.1	98.2	0
Blackwater River PV Solar	74.5	4,423	144,483	43.8	0.1	98.3	0
Fourmile Creek PV Solar	74.5	3,522	144,557	55.1	0.1	98.4	0
Nature Trail PV Solar	74.5	3,491	144,093	55.4	0.1	98.5	0
Wild Quail PV Solar	74.5	3,491	143,943	55.3	0.1	98.6	0
Big Juniper Creek PV Solar	74.5	3,491	143,028	55.0	0.1	98.7	0
First City PV Solar	74.5	4,362	142,166	43.7	0.1	98.8	0
Sweetbay PV Solar	74.5	4,394	140,906	43.0	0.1	98.9	0
Discovery PV Solar	74.5	4,301	139,867	43.7	0.1	99.0	0
Anhinga PV Solar	74.5	4,485	137,562	41.2	0.1	99.1	0
Northern Preserve PV Solar	74.5	4,392	133,115	40.7	0.1	99.2	0
Woodyard PV Solar	74.5	3,431	128,222	50.2	0.1	99.3	0
Sparkleberry PV Solar	74.5	3,461	125,703	48.8	0.1	99.4	0
GCEC 8C	233	770	120,697	67.3	0.1	99.5	5,436
GCEC 8D	233	814	122,718	64.7	0.1	99.5	5,577
GCEC 7	496	312	82,715	53.5	0.1	99.6	3,667
Fort Myers 3C	219	413	77,561	85.8	0.1	99.7	3,200
Fort Myers 3D	219	374	70,876	86.5	0.1	99.7	2,903
DeSoto PV Solar	25.0	4,393	46,431	42.3	0.0	99.7	0
Fort Myers 3B	188	304	50,548	88.4	0.0	99.8	2,069
Fort Myers 3A	188	274	46,540	90.3	0.0	99.8	1,916
Lauderdale 6B	217	205	36,091	81.1	0.0	99.8	1,811
Lauderdale 6A	217	170	30,029	81.4	0.0	99.9	1,391
GCEC 6	315	144	25,541	56.3	0.0	99.9	1,205
Lauderdale 6E	217	118	19,997	78.1	0.0	99.9	860
Perdido	3	8,784	22,398	85.0	0.0	99.9	854
Lauderdale 6C	217	154	26,896	80.5	0.0	99.9	1,405
Space Coast PV Solar	10.0	3,904	17,143	43.9	0.0	99.9	0
Lauderdale 6D	217	137	24,596	82.7	0.0	100.0	1,106
GCEC 5	75	782	40,189	68.5	0.0	100.0	1,622
GCEC 4	75	96	4,572	63.5	0.0	100.0	206
Smith A	34	103	3,309	94.5	0.0	100.0	900
<b>Total</b>	<b>33,955</b>		<b>138,801,020</b>		<b>100</b>		<b>2,569,574</b>

**UNITS TO BE USED TO DETERMINE THE  
GENERATING PERFORMANCE INCENTIVE FACTOR**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2024**

- Cape Canaveral 3
- Fort Myers 2
- Manatee 3
- Martin 8
- Okeechobee 1
- Port Everglades 5
- Riviera 5
- Sanford 5
- St. Lucie 1
- St. Lucie 2
- Turkey Point 3
- Turkey Point 4
- Turkey Point 5
- West County 1
- West County 2
- West County 3

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**REWARD/PENALTY TABLE ( ESTIMATED )**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2024**

<b>Generating Performance Incentive Points (GPIF)</b>	<b>Fuel Savings/(Loss) (\$000)</b>	<b>Generating Performance Incentive Factor (\$000)</b>
+ 10	61,569	30,785
+ 9	55,412	27,706
+ 8	49,255	24,628
+ 7	43,098	21,549
+ 6	36,941	18,471
+ 5	30,785	15,392
+ 4	24,628	12,314
+ 3	18,471	9,235
+ 2	12,314	6,157
+ 1	6,157	3,078
0	0	0
- 1	( 6,157)	( 3,078)
- 2	( 12,314)	( 6,157)
- 3	( 18,471)	( 9,235)
- 4	( 24,628)	( 12,314)
- 5	( 30,785)	( 15,392)
- 6	( 36,941)	( 18,471)
- 7	( 43,098)	( 21,549)
- 8	( 49,255)	( 24,628)
- 9	( 55,412)	( 27,706)
- 10	( 61,569)	( 30,785)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2024

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	37,216,260,761
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2024	\$	37,913,013,450
LINE 3	MONTH OF FEBRUARY	2024	\$	38,275,370,169
LINE 4	MONTH OF MARCH	2024	\$	38,634,508,364
LINE 5	MONTH OF APRIL	2024	\$	38,983,246,957
LINE 6	MONTH OF MAY	2024	\$	39,392,361,120
LINE 7	MONTH OF JUNE	2024	\$	38,878,828,377
LINE 8	MONTH OF JULY	2024	\$	39,313,800,814
LINE 9	MONTH OF AUGUST	2024	\$	39,784,835,172
LINE 10	MONTH OF SEPTEMBER	2024	\$	40,146,002,430
LINE 11	MONTH OF OCTOBER	2024	\$	40,490,284,663
LINE 12	MONTH OF NOVEMBER	2024	\$	40,832,694,237
LINE 13	MONTH OF DECEMBER	2024	\$	41,117,377,207
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	39,306,044,902
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )		\$	131,625,628
LINE 18	JURISDICTIONAL SALES			124,596,627,089 KWH
LINE 19	TOTAL SALES			132,249,443,948 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.21%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	124,004,504
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	30,784,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	30,784,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

**GPIF EAF TARGETS AND RANGES SUMMARY**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2024**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	0.18	75.3	77.8	72.8	112	-112
Fort Myers 2	0.08	77.4	79.9	74.9	51	-51
Manatee 3	0.73	90.5	93.0	88.0	449	-449
Martin 8	0.67	86.2	88.7	83.7	409	-409
Okeechobee 1	0.89	82.0	84.5	79.5	545	-545
Port Everglades 5	1.12	93.2	95.7	90.7	691	-691
Riviera 5	0.32	88.3	90.8	85.8	199	-199
Sanford 5	0.05	84.7	86.7	82.7	32	-32
St. Lucie 1	7.36	82.7	85.7	79.7	4,530	-4,530
St. Lucie 2	6.21	81.6	84.6	78.6	3,822	-3,822
Turkey Point 3	5.59	73.3	76.3	70.3	3,444	-3,444
Turkey Point 4	6.75	93.6	96.6	90.6	4,157	-4,157
Turkey Point 5	0.27	87.3	89.8	84.8	168	-168
West County 1	0.69	87.3	90.3	84.3	425	-425
West County 2	0.62	90.8	93.3	88.3	384	-384
West County 3	0.74	83.4	86.4	80.4	452	-452
	32.27				19,870	-19,870



**GPIF ANOHR TARGETS AND RANGES SUMMARY**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2024**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET</u>		<u>ANOHR RANGE</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
		<u>BTU/KWH</u>	<u>NOF</u>	<u>BTU/KWH</u>	<u>BTU/KWH</u>		
Cape Canaveral 3	2.15	6,758	39.4	6,664	6,852	1,324	-1,324
Fort Myers 2	9.71	7,339	59.0	7,128	7,550	5,978	-5,978
Manatee 3	12.88	6,898	72.5	6,601	7,195	7,932	-7,932
Martin 8	7.19	6,952	81.4	6,784	7,120	4,424	-4,424
Okeechobee 1	5.35	6,353	83.0	6,269	6,437	3,296	-3,296
Port Everglades 5	6.03	6,745	68.5	6,598	6,892	3,711	-3,711
Riviera 5	3.21	6,668	53.3	6,582	6,754	1,977	-1,977
Sanford 5	2.71	7,380	45.8	7,272	7,488	1,666	-1,666
St. Lucie 1	0.53	10,419	98.4	10,330	10,508	324	-324
St. Lucie 2	0.42	10,304	98.6	10,216	10,392	260	-260
Turkey Point 3	0.71	10,548	98.4	10,408	10,688	439	-439
Turkey Point 4	0.82	10,394	98.6	10,267	10,521	507	-507
Turkey Point 5	2.95	7,205	51.5	7,095	7,315	1,816	-1,816
West County 1	4.77	7,040	60.3	6,893	7,187	2,935	-2,935
West County 2	4.09	6,990	62.9	6,878	7,102	2,520	-2,520
West County 3	4.21	7,086	57.9	6,963	7,209	2,590	-2,590
	<u>67.73</u>					<u>41,699</u>	<u>-41,699</u>

GENERATING PERFORMANCE INCENTIVE FACTOR  
 PROJECTED UNIT HEAT RATE EQUATIONS  
 CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2024

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,758	39.4	1321	6852	-2.38	94	07-20	06-23	11/22
Fort Myers 2	7,339	59.0	1725	8566	-20.80	211	07-20	06-23	12/20, 1/21, 11/22
Manatee 3	6,898	72.5	1240	7297	-5.51	297	07-20	06-23	11/20, 4/22
Martin 8	6,952	81.4	1250	7137	-2.27	168	07-20	06-23	7/22, 2/23, 6/23
Okeechobee 1	6,353	83.0	1633	6699	-4.17	84	07-20	06-23	1/21
Port Everglades 5	6,745	68.5	1287	7339	-8.67	147	07-20	06-23	4/21, 1/22
Riviera 5	6,668	53.3	1336	6852	-3.46	86	07-20	06-23	4/21
Sanford 5	7,380	45.8	1173	8190	-17.68	108	07-20	06-23	11/20, 5/23
St. Lucie 1	10,419	98.4	981	13563	-31.95	89	07-20	06-23	9/22
St. Lucie 2	10,304	98.6	840	12928	-26.61	88	07-20	06-23	9/21, 1/22
Turkey Point 3	10,548	98.4	837	12966	-24.57	140	07-20	06-23	12/20, 11/21
Turkey Point 4	10,394	98.6	844	11845	-14.72	127	07-20	06-23	7/20, 8/20, 9/20, 10/20, 11/20
Turkey Point 5	7,205	51.5	1297	7820	-11.95	110	07-20	06-23	1/21, 5/21
West County 1	7,040	60.3	1240	7385	-5.72	147	07-20	06-23	11/20, 12/20
West County 2	6,990	62.9	1240	7555	-8.99	112	07-20	06-23	3/22, 4/22
West County 3	7,086	57.9	1245	7507	-7.27	123	07-20	06-23	12/21, 3/23, 4/23

DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PRODUCTION COSTING SIMULATION  
 FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,569,574	2,569,462	112	0.18
Cape Canaveral 3	ANOHR	2,569,574	2,568,250	1,324	2.15
Fort Myers 2	EAF	2,569,574	2,569,523	51	0.08
Fort Myers 2	ANOHR	2,569,574	2,563,596	5,978	9.71
Manatee 3	EAF	2,569,574	2,569,125	449	0.73
Manatee 3	ANOHR	2,569,574	2,561,642	7,932	12.88
Martin 8	EAF	2,569,574	2,569,165	409	0.67
Martin 8	ANOHR	2,569,574	2,565,150	4,424	7.19
Okeechobee 1	EAF	2,569,574	2,569,029	545	0.89
Okeechobee 1	ANOHR	2,569,574	2,566,278	3,296	5.35
Port Everglades 5	EAF	2,569,574	2,568,883	691	1.12
Port Everglades 5	ANOHR	2,569,574	2,565,863	3,711	6.03
Riviera 5	EAF	2,569,574	2,569,375	199	0.32
Riviera 5	ANOHR	2,569,574	2,567,597	1,977	3.21
Sanford 5	EAF	2,569,574	2,569,542	32	0.05
Sanford 5	ANOHR	2,569,574	2,567,908	1,666	2.71
St. Lucie 1	EAF	2,569,574	2,565,044	4,530	7.36
St. Lucie 1	ANOHR	2,569,574	2,569,250	324	0.53
St. Lucie 2	EAF	2,569,574	2,565,752	3,822	6.21
St. Lucie 2	ANOHR	2,569,574	2,569,314	260	0.42
Turkey Point 3	EAF	2,569,574	2,566,130	3,444	5.59
Turkey Point 3	ANOHR	2,569,574	2,569,135	439	0.71
Turkey Point 4	EAF	2,569,574	2,565,417	4,157	6.75
Turkey Point 4	ANOHR	2,569,574	2,569,067	507	0.82
Turkey Point 5	EAF	2,569,574	2,569,406	168	0.27
Turkey Point 5	ANOHR	2,569,574	2,567,758	1,816	2.95
West County 1	EAF	2,569,574	2,569,149	425	0.69
West County 1	ANOHR	2,569,574	2,566,639	2,935	4.77
West County 2	EAF	2,569,574	2,569,190	384	0.62
West County 2	ANOHR	2,569,574	2,567,054	2,520	4.09
West County 3	EAF	2,569,574	2,569,122	452	0.74
West County 3	ANOHR	2,569,574	2,566,984	2,590	4.21
TOTAL				61,569	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Cape Canaveral 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	91.1	91.1	67.6	0.0	16.7	91.1
2 EPOF (%)	0.0	0.0	25.8	100.0	81.7	0.0
3 EUOF (%)	8.9	8.9	6.6	0.0	1.6	8.9
4 EUOR (%)	8.2	8.2	7.9	0.0	7.8	8.2
5 PH	744	696	744	720	744	720
6 SH	744	696	576	0	144	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	168	720	600	0
9 POH	0	0	168	720	600	0
10 FOH & EFOH	18	17	13	0	3	17
11 MOH & EMOH	49	45	36	0	9	47
12 Oper Mbtu	2,216,539	2,184,392	1,997,735	0	485,424	2,776,316
13 Net Gen (MWH)	327,261	322,753	295,523	0	71,787	411,367
14 ANOHR (Btu/KWH)	6,773	6,768	6,760	0	6,762	6,749
15 NOF (%)	33.3	35.1	38.8	0.0	37.7	43.3
16 NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321
17 ANOHR Equation	-2.38 x NOF + 6852					

Cape Canaveral 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	91.1	91.1	91.1	91.1	91.1	91.1	75.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	17.3
3 EUOF (%)	8.9	8.9	8.9	8.9	8.9	8.9	7.4
4 EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2	8.2
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	7,296
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	1,488
9 POH	0	0	0	0	0	0	1,488
10 FOH & EFOH	18	18	17	18	17	18	176
11 MOH & EMOH	49	49	47	49	47	49	474
12 Oper Mbtu	2,896,808	2,983,711	2,783,159	2,603,013	2,351,108	2,357,721	25,638,068
13 Net Gen (MWH)	429,284	442,359	412,381	385,118	347,540	348,363	3,793,736
14 ANOHR (Btu/KWH)	6,748	6,745	6,749	6,759	6,765	6,768	6,758
15 NOF (%)	43.7	45.0	43.4	39.2	36.5	35.4	39.4
16 NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321	1,321
17 ANOHR Equation	-2.38 x NOF + 6852						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Fort Myers 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	91.6	91.6	7.4	54.0	44.3	91.6
2 EPOF (%)	0.0	0.0	91.9	41.1	51.6	0.0
3 EUOF (%)	8.4	8.4	0.7	4.9	4.1	8.4
4 EUOR (%)	7.8	7.8	6.5	7.6	7.8	7.8
5 PH	744	696	744	720	744	720
6 SH	744	696	72	432	360	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	672	288	384	0
9 POH	0	0	672	288	384	0
10 FOH & EFOH	18	16	1	10	9	17
11 MOH & EMOH	45	42	4	26	22	43
12 Oper Mbtu	5,093,982	5,056,948	566,157	3,061,100	2,468,573	5,460,187
13 Net Gen (MWH)	682,931	685,409	77,983	412,881	331,041	746,335
14 ANOHR (Btu/KWH)	7,459	7,378	7,260	7,414	7,457	7,316
15 NOF (%)	53.2	57.1	62.8	55.4	53.3	60.1
16 NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725
17 ANOHR Equation	-20.8 x NOF + 8566					

Fort Myers 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	91.6	91.6	91.6	91.6	91.6	91.6	77.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	15.5
3 EUOF (%)	8.4	8.4	8.4	8.4	8.4	8.4	7.1
4 EUOR (%)	7.8	7.8	7.8	7.8	7.8	7.8	7.7
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	7,440
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	1,344
9 POH	0	0	0	0	0	0	1,344
10 FOH & EFOH	18	18	17	18	17	18	176
11 MOH & EMOH	45	45	43	45	43	45	448
12 Oper Mbtu	5,582,378	6,154,758	5,789,003	5,762,165	5,097,973	5,470,290	55,616,469
13 Net Gen (MWH)	761,268	857,567	801,357	790,963	687,429	743,044	7,578,208
14 ANOHR (Btu/KWH)	7,333	7,177	7,224	7,285	7,416	7,362	7,339
15 NOF (%)	59.3	66.8	64.5	61.6	55.3	57.9	59.0
16 NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725	1,725
17 ANOHR Equation	-20.8 x NOF + 8566						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Manatee 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	83.7	83.2	91.9	91.9	91.9	91.9
2 EPOF (%)	8.9	9.5	0.0	0.0	0.0	0.0
3 EUOF (%)	7.4	7.3	8.1	8.1	8.1	8.1
4 EUOR (%)	6.9	7.0	7.5	7.5	7.5	7.5
5 PH	744	696	744	720	744	720
6 SH	744	677	744	720	744	720
7 RSH	0	19	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	14	13	15	15	15	15
11 MOH & EMOH	41	38	45	44	45	44
12 Oper Mbtu	4,083,505	3,853,936	4,795,851	4,909,969	4,963,333	4,542,205
13 Net Gen (MWH)	587,893	555,963	696,970	716,261	722,991	659,246
14 ANOHR (Btu/KWH)	6,946	6,932	6,881	6,855	6,865	6,890
15 NOF (%)	63.7	66.2	75.5	80.2	78.4	73.8
16 NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17 ANOHR Equation	-5.51 x NOF + 7297					

Manatee 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	90.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	1.5
3 EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	8.0
4 EUOR (%)	7.5	7.5	7.5	7.5	7.5	8.6	7.5
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	645	8,666
7 RSH	0	0	0	0	0	99	118
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	176
11 MOH & EMOH	45	45	44	45	44	45	526
12 Oper Mbtu	4,600,991	4,804,620	4,852,669	4,807,685	3,967,281	3,557,154	53,765,364
13 Net Gen (MWH)	666,907	698,346	707,283	698,893	571,325	512,263	7,794,341
14 ANOHR (Btu/KWH)	6,899	6,880	6,861	6,879	6,944	6,944	6,898
15 NOF (%)	72.3	75.7	79.2	75.8	64.0	64.0	72.5
16 NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17 ANOHR Equation	-5.51 x NOF + 7297						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Martin 8	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	93.6	45.2	51.3	93.6	93.6	93.6
2 EPOF (%)	0.0	51.7	45.2	0.0	0.0	0.0
3 EUOF (%)	6.4	3.1	3.5	6.4	6.4	6.4
4 EUOR (%)	7.2	15.4	6.3	6.0	6.0	6.0
5 PH	744	696	744	720	744	720
6 SH	618	118	391	720	744	720
7 RSH	126	218	17	0	0	0
8 UH	0	360	336	0	0	0
9 POH	0	360	336	0	0	0
10 FOH & EFOH	16	7	9	16	16	16
11 MOH & EMOH	32	14	17	30	32	30
12 Oper Mbtu	3,709,850	705,524	2,528,806	5,434,200	5,495,058	5,489,539
13 Net Gen (MWH)	531,421	101,049	362,917	783,026	791,339	791,342
14 ANOHR (Btu/KWH)	6,981	6,982	6,968	6,940	6,944	6,937
15 NOF (%)	68.8	68.5	74.3	87.0	85.1	87.9
16 NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250
17 ANOHR Equation	-2.27 x NOF + 7137					

Martin 8	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	86.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	5.9
4 EUOR (%)	6.0	6.0	6.0	6.0	6.2	7.9	6.5
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	703	557	7,523
7 RSH	0	0	0	0	17	187	565
8 UH	0	0	0	0	0	0	696
9 POH	0	0	0	0	0	0	696
10 FOH & EFOH	16	16	16	16	16	16	176
11 MOH & EMOH	32	32	30	32	30	32	343
12 Oper Mbtu	5,318,307	5,536,231	5,771,085	5,654,623	4,206,786	3,325,694	53,189,029
13 Net Gen (MWH)	765,224	797,498	833,129	815,022	602,605	476,324	7,650,896
14 ANOHR (Btu/KWH)	6,950	6,942	6,927	6,938	6,981	6,982	6,952
15 NOF (%)	82.3	85.8	92.6	87.6	68.6	68.4	81.4
16 NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250	1,250
17 ANOHR Equation	-2.27 x NOF + 7137						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Okeechobee 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	94.0	94.0	51.5	56.4	31.3	94.0
2 EPOF (%)	0.0	0.0	45.2	40.0	66.7	0.0
3 EUOF (%)	6.0	6.0	3.3	3.6	2.0	6.0
4 EUOR (%)	5.6	5.6	5.6	5.6	5.3	5.6
5 PH	744	696	744	720	744	720
6 SH	744	696	408	432	264	720
7 RSH	0	0	0	288	480	0
8 UH	0	0	336	0	0	0
9 POH	0	0	336	0	0	0
10 FOH & EFOH	17	16	9	10	6	17
11 MOH & EMOH	27	26	15	16	9	26
12 Oper Mbtu	6,364,965	4,591,686	3,641,671	3,060,736	2,149,594	6,597,008
13 Net Gen (MWH)	1,001,568	713,327	574,396	476,973	337,297	1,042,346
14 ANOHR (Btu/KWH)	6,355	6,437	6,340	6,417	6,373	6,329
15 NOF (%)	82.4	62.8	86.2	67.6	78.2	88.7
16 NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633
17 ANOHR Equation	-4.17 x NOF + 6699					

Okeechobee 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0	82.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	12.8
3 EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0	5.2
4 EUOR (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.6
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	7,680
7 RSH	0	0	0	0	0	0	768
8 UH	0	0	0	0	0	0	336
9 POH	0	0	0	0	0	0	336
10 FOH & EFOH	17	17	17	17	17	17	176
11 MOH & EMOH	27	27	26	27	26	27	281
12 Oper Mbtu	6,946,209	6,870,871	6,826,756	6,359,557	6,404,391	6,314,492	66,169,754
13 Net Gen (MWH)	1,098,736	1,086,132	1,080,867	1,000,717	1,009,997	993,157	10,415,513
14 ANOHR (Btu/KWH)	6,322	6,326	6,316	6,355	6,341	6,358	6,353
15 NOF (%)	90.4	89.4	91.9	82.4	85.9	81.7	83.0
16 NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633	1,633
17 ANOHR Equation	-4.17 x NOF + 6699						



ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Port Everglades 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	14	15	14
11 MOH & EMOH	36	33	36	35	36	35
12 Oper Mbtu	2,538,627	2,494,893	4,377,842	5,070,529	5,264,216	4,347,307
13 Net Gen (MWH)	362,092	356,719	648,377	765,594	795,319	645,384
14 ANOHR (Btu/KWH)	7,011	6,994	6,752	6,623	6,619	6,736
15 NOF (%)	37.8	39.8	67.7	82.6	83.1	69.6
16 NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287
17 ANOHR Equation	-8.67 x NOF + 7339					

Port Everglades 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2	93.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8	6.8
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,784
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	176
11 MOH & EMOH	36	36	35	36	35	36	422
12 Oper Mbtu	5,031,974	5,357,804	4,438,185	5,379,907	4,598,294	3,061,251	52,233,536
13 Net Gen (MWH)	756,233	811,174	660,346	815,014	686,620	441,166	7,744,038
14 ANOHR (Btu/KWH)	6,654	6,605	6,721	6,601	6,697	6,939	6,745
15 NOF (%)	79.0	84.7	71.3	85.1	74.1	46.1	68.5
16 NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287	1,287
17 ANOHR Equation	-8.67 x NOF + 7339						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Riviera 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	93.9	77.8	49.5	93.9	86.9	93.9
2 EPOF (%)	0.0	17.2	47.3	0.0	7.5	0.0
3 EUOF (%)	6.1	5.0	3.2	6.1	5.6	6.1
4 EUOR (%)	5.7	4.8	4.0	5.7	5.3	5.7
5 PH	744	696	744	720	744	720
6 SH	744	696	576	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	168	0	0	0
9 POH	0	0	168	0	0	0
10 FOH & EFOH	16	12	8	15	15	15
11 MOH & EMOH	29	23	15	28	27	28
12 Oper Mbtu	2,960,643	2,208,322	2,042,696	3,434,025	3,741,687	3,971,760
13 Net Gen (MWH)	442,019	328,131	304,199	515,078	562,068	598,427
14 ANOHR (Btu/KWH)	6,698	6,730	6,715	6,667	6,657	6,637
15 NOF (%)	44.5	35.3	39.5	53.5	56.5	62.2
16 NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336
17 ANOHR Equation	-3.46 x NOF + 6852					

Riviera 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	93.9	93.9	93.9	93.9	93.9	93.9	88.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	6.0
3 EUOF (%)	6.1	6.1	6.1	6.1	6.1	6.1	5.7
4 EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,616
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	168
9 POH	0	0	0	0	0	0	168
10 FOH & EFOH	16	16	15	16	15	16	176
11 MOH & EMOH	29	29	28	29	28	29	325
12 Oper Mbtu	4,147,789	4,130,075	4,353,788	3,735,675	3,134,621	2,972,631	40,874,007
13 Net Gen (MWH)	625,232	622,468	658,169	561,165	469,044	443,875	6,129,875
14 ANOHR (Btu/KWH)	6,634	6,635	6,615	6,657	6,683	6,697	6,668
15 NOF (%)	62.9	62.6	68.4	56.5	48.8	44.7	53.3
16 NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336	1,336
17 ANOHR Equation	-3.46 x NOF + 6852						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Sanford 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	94.5	94.5	83.8	83.5	94.5	94.5
2 EPOF (%)	0.0	0.0	11.3	11.7	0.0	0.0
3 EUOF (%)	5.5	5.5	4.9	4.8	5.5	5.5
4 EUOR (%)	5.2	5.2	4.6	4.6	5.2	5.2
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	16	15	14	17	16
11 MOH & EMOH	24	23	21	21	24	23
12 Oper Mbtu	2,610,706	2,537,702	2,865,131	2,835,086	3,026,022	2,970,552
13 Net Gen (MWH)	348,885	340,494	386,814	383,794	411,312	404,542
14 ANOHR (Btu/KWH)	7,483	7,453	7,407	7,387	7,357	7,343
15 NOF (%)	40.0	41.7	44.3	45.4	47.1	47.9
16 NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173
17 ANOHR Equation	-17.68 x NOF + 8190					

Sanford 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	94.5	94.5	94.5	94.5	44.1	48.8	84.7
2 EPOF (%)	0.0	0.0	0.0	0.0	53.3	48.4	10.4
3 EUOF (%)	5.5	5.5	5.5	5.5	2.6	2.8	4.9
4 EUOR (%)	5.2	5.2	5.2	5.2	5.2	5.2	5.1
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	336	384	8,040
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	384	360	744
9 POH	0	0	0	0	384	360	744
10 FOH & EFOH	17	17	16	17	7	9	176
11 MOH & EMOH	24	24	23	24	11	12	255
12 Oper Mbtu	3,083,527	3,277,524	3,063,167	2,927,475	1,293,714	1,382,849	31,891,895
13 Net Gen (MWH)	420,099	450,333	418,866	396,301	174,661	185,294	4,321,395
14 ANOHR (Btu/KWH)	7,340	7,278	7,313	7,387	7,407	7,463	7,380
15 NOF (%)	48.1	51.6	49.6	45.4	44.3	41.1	45.8
16 NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173	1,173
17 ANOHR Equation	-17.68 x NOF + 8190						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

St. Lucie 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	92.8	92.8	23.9	40.2	92.8	92.8
2 EPOF (%)	0.0	0.0	74.2	56.7	0.0	0.0
3 EUOF (%)	7.2	7.2	1.9	3.1	7.2	7.2
4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5 PH	744	696	744	720	744	720
6 SH	744	696	192	312	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	552	408	0	0
9 POH	0	0	552	408	0	0
10 FOH & EFOH	27	25	7	11	27	26
11 MOH & EMOH	27	25	7	11	27	26
12 Oper Mbtu	7,550,796	7,063,653	1,948,595	3,117,763	7,434,675	7,194,845
13 Net Gen (MWH)	727,577	680,637	187,762	298,408	711,588	688,634
14 ANOHR (Btu/KWH)	10,378	10,378	10,378	10,448	10,448	10,448
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-31.95 x NOF + 13563					

St. Lucie 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8	82.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	10.9
3 EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2	6.4
4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	7,824
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	960
9 POH	0	0	0	0	0	0	960
10 FOH & EFOH	27	27	26	27	26	27	281
11 MOH & EMOH	27	27	26	27	26	27	281
12 Oper Mbtu	7,434,675	7,434,675	7,194,845	7,434,675	7,307,224	7,550,796	78,660,214
13 Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	7,549,689
14 ANOHR (Btu/KWH)	10,448	10,448	10,448	10,448	10,378	10,378	10,419
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-31.95 x NOF + 13563						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

St. Lucie 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4 EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	27	25	27	26	27	26
11 MOH & EMOH	27	25	27	26	27	26
12 Oper Mbtu	6,408,395	5,994,951	6,408,395	6,093,680	6,296,804	6,093,680
13 Net Gen (MWH)	623,870	583,621	623,870	589,673	609,329	589,673
14 ANOHR (Btu/KWH)	10,272	10,272	10,272	10,334	10,334	10,334
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-26.61 x NOF + 12928					

St. Lucie 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	92.7	68.8	0.0	74.7	92.7	92.7	81.6
2 EPOF (%)	0.0	25.8	100.0	19.4	0.0	0.0	12.0
3 EUOF (%)	7.3	5.4	0.0	5.9	7.3	7.3	6.4
4 EUOR (%)	6.8	6.8	0.0	6.8	6.8	6.8	6.8
5 PH	744	744	720	744	720	744	8,784
6 SH	744	552	0	600	720	744	7,728
7 RSH	0	0	0	0	0	0	0
8 UH	0	192	720	144	0	0	1,056
9 POH	0	192	720	144	0	0	1,056
10 FOH & EFOH	27	20	0	22	26	27	281
11 MOH & EMOH	27	20	0	22	26	27	281
12 Oper Mbtu	6,296,804	4,671,824	0	5,078,071	6,201,673	6,408,395	65,950,312
13 Net Gen (MWH)	609,329	452,083	0	491,395	603,745	623,870	6,400,457
14 ANOHR (Btu/KWH)	10,334	10,334	0	10,334	10,272	10,272	10,304
15 NOF (%)	97.5	97.5	0.0	97.5	99.8	99.8	98.6
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-26.61 x NOF + 12928						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Turkey Point 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	90.9	90.9	90.9	90.9	90.9	90.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.1	9.1	9.1	9.1	9.1	9.1
4 EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	38	35	38	37	38	37
11 MOH & EMOH	30	28	30	29	30	29
12 Oper Mbtu	6,547,111	6,124,709	6,547,111	6,210,657	6,417,681	6,210,657
13 Net Gen (MWH)	623,119	582,917	623,119	587,574	607,160	587,574
14 ANOHR (Btu/KWH)	10,507	10,507	10,507	10,570	10,570	10,570
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-24.57 x NOF + 12966					

Turkey Point 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	90.9	90.9	90.9	11.7	0.0	49.8	73.3
2 EPOF (%)	0.0	0.0	0.0	87.1	100.0	45.2	19.4
3 EUOF (%)	9.1	9.1	9.1	1.2	0.0	5.0	7.3
4 EUOR (%)	8.3	8.3	8.3	8.3	0.0	8.3	8.3
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	96	0	408	7,080
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	648	720	336	1,704
9 POH	0	0	0	648	720	336	1,704
10 FOH & EFOH	38	38	37	5	0	21	360
11 MOH & EMOH	30	30	29	4	0	16	281
12 Oper Mbtu	6,417,681	6,417,681	6,210,657	828,086	0	3,590,347	61,530,809
13 Net Gen (MWH)	607,160	607,160	587,574	78,343	0	341,710	5,833,410
14 ANOHR (Btu/KWH)	10,570	10,570	10,570	10,570	0	10,507	10,548
15 NOF (%)	97.5	97.5	97.5	97.5	0.0	100.1	98.4
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-24.57 x NOF + 12966						

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CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Turkey Point 4	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,516,277	6,095,880	6,516,277	6,167,800	6,373,398	6,167,800
13 Net Gen (MWH)	628,196	587,668	628,196	592,488	612,238	592,488
14 ANOHR (Btu/KWH)	10,373	10,373	10,373	10,410	10,410	10,410
15 NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16 NSC (MW)	844	844	844	844	844	844
17 ANOHR Equation	-14.72 x NOF + 11845					

Turkey Point 4	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,784
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	281
11 MOH & EMOH	24	24	23	24	23	24	281
12 Oper Mbtu	6,373,398	6,373,398	6,167,800	6,373,398	6,306,079	6,516,277	75,944,842
13 Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	7,306,604
14 ANOHR (Btu/KWH)	10,410	10,410	10,410	10,410	10,373	10,373	10,394
15 NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.6
16 NSC (MW)	844	844	844	844	844	844	844
17 ANOHR Equation	-14.72 x NOF + 11845						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Turkey Point 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	91.9	91.9	49.6	79.7	91.9	91.9
2 EPOF (%)	0.0	0.0	46.0	13.3	0.0	0.0
3 EUOF (%)	8.1	8.1	4.4	7.0	8.1	8.1
4 EUOR (%)	7.5	7.5	7.0	11.5	7.5	7.5
5 PH	744	696	744	720	744	720
6 SH	744	696	432	390	744	720
7 RSH	0	0	0	282	0	0
8 UH	0	0	312	48	0	0
9 POH	0	0	312	48	0	0
10 FOH & EFOH	16	15	8	13	16	15
11 MOH & EMOH	45	42	24	37	45	43
12 Oper Mbtu	2,960,858	2,936,936	1,804,916	2,056,456	3,882,736	3,627,217
13 Net Gen (MWH)	404,544	403,093	247,520	288,019	543,268	505,606
14 ANOHR (Btu/KWH)	7,319	7,286	7,292	7,140	7,147	7,174
15 NOF (%)	41.9	44.7	44.2	56.9	56.3	54.1
16 NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297
17 ANOHR Equation	-11.95 x NOF + 7820					

Turkey Point 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	87.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	5.0
3 EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	7.7
4 EUOR (%)	7.5	7.5	7.5	10.3	24.7	7.5	8.4
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	524	178	744	7,380
7 RSH	0	0	0	220	542	0	1044
8 UH	0	0	0	0	0	0	360
9 POH	0	0	0	0	0	0	360
10 FOH & EFOH	16	16	15	16	15	16	176
11 MOH & EMOH	45	45	43	45	43	45	501
12 Oper Mbtu	3,784,909	3,830,770	3,672,911	2,955,131	868,213	3,074,171	35,499,381
13 Net Gen (MWH)	528,176	535,248	512,690	417,038	120,669	421,177	4,927,048
14 ANOHR (Btu/KWH)	7,166	7,157	7,164	7,086	7,195	7,299	7,205
15 NOF (%)	54.7	55.5	54.9	61.4	52.3	43.6	51.5
16 NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297	1,297
17 ANOHR Equation	-11.95 x NOF + 7820						



ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

West County 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	89.5	89.5	89.5	89.5	89.5	89.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	10.5	10.5	10.5	10.5	10.5	10.5
4 EUOR (%)	13.5	11.3	9.6	9.5	9.6	11.0
5 PH	744	696	744	720	744	720
6 SH	499	572	733	720	736	612
7 RSH	245	124	11	0	8	108
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	63	59	63	61	63	61
12 Oper Mbtu	2,652,041	2,849,790	4,306,905	3,659,971	4,008,174	3,286,422
13 Net Gen (MWH)	376,871	403,653	615,448	518,924	570,315	467,286
14 ANOHR (Btu/KWH)	7,037	7,060	6,998	7,053	7,028	7,033
15 NOF (%)	60.9	56.9	67.7	58.1	62.5	61.6
16 NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17 ANOHR Equation	-5.72 x NOF + 7385					

West County 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	89.5	89.5	89.5	89.5	89.5	63.6	87.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	29.0	2.5
3 EUOF (%)	10.5	10.5	10.5	10.5	10.5	7.4	10.2
4 EUOR (%)	9.5	9.5	9.5	9.5	9.5	10.3	10.0
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	483	8,027
7 RSH	0	0	0	0	0	45	541
8 UH	0	0	0	0	0	216	216
9 POH	0	0	0	0	0	216	216
10 FOH & EFOH	15	15	15	15	15	11	176
11 MOH & EMOH	63	63	61	63	61	44	720
12 Oper Mbtu	3,895,832	4,029,786	3,932,305	3,756,195	3,690,196	2,148,832	42,221,006
13 Net Gen (MWH)	553,228	573,227	559,679	532,416	523,432	302,823	5,997,302
14 ANOHR (Btu/KWH)	7,042	7,030	7,026	7,055	7,050	7,096	7,040
15 NOF (%)	60.0	62.1	62.7	57.7	58.6	50.6	60.3
16 NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17 ANOHR Equation	-5.72 x NOF + 7385						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

West County 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	93.1	67.4	90.2	93.1	93.1	93.1
2 EPOF (%)	0.0	27.6	3.2	0.0	0.0	0.0
3 EUOF (%)	6.9	5.0	6.6	6.9	6.9	6.9
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	696	744	720	744	720
6 SH	744	504	720	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	192	24	0	0	0
9 POH	0	192	24	0	0	0
10 FOH & EFOH	15	10	15	15	15	15
11 MOH & EMOH	36	24	35	35	36	35
12 Oper Mbtu	4,238,695	2,534,312	4,276,607	3,669,883	3,930,241	3,866,822
13 Net Gen (MWH)	608,833	360,141	616,759	522,106	560,822	552,482
14 ANOHR (Btu/KWH)	6,962	7,037	6,934	7,029	7,008	6,999
15 NOF (%)	66.0	57.6	69.1	58.5	60.8	61.9
16 NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17 ANOHR Equation	-8.99 x NOF + 7555					

West County 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	93.1	93.1	93.1	93.1	93.1	93.1	90.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.5
3 EUOF (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.7
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,568
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	216
9 POH	0	0	0	0	0	0	216
10 FOH & EFOH	15	15	15	15	15	15	176
11 MOH & EMOH	36	36	35	36	35	36	413
12 Oper Mbtu	4,086,819	4,128,330	4,520,017	3,826,939	3,637,197	3,947,986	46,683,952
13 Net Gen (MWH)	585,085	591,536	655,550	544,760	517,088	563,515	6,678,677
14 ANOHR (Btu/KWH)	6,985	6,979	6,895	7,025	7,034	7,006	6,990
15 NOF (%)	63.4	64.1	73.4	59.0	57.9	61.1	62.9
16 NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17 ANOHR Equation	-8.99 x NOF + 7555						

ESTIMATED UNIT PERFORMANCE DATA

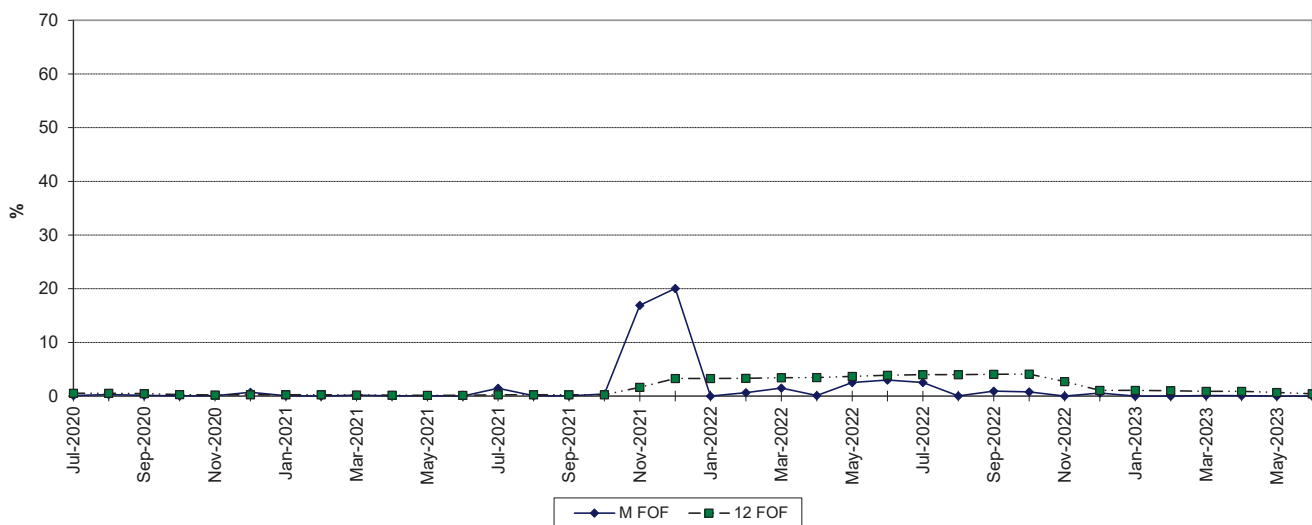
CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

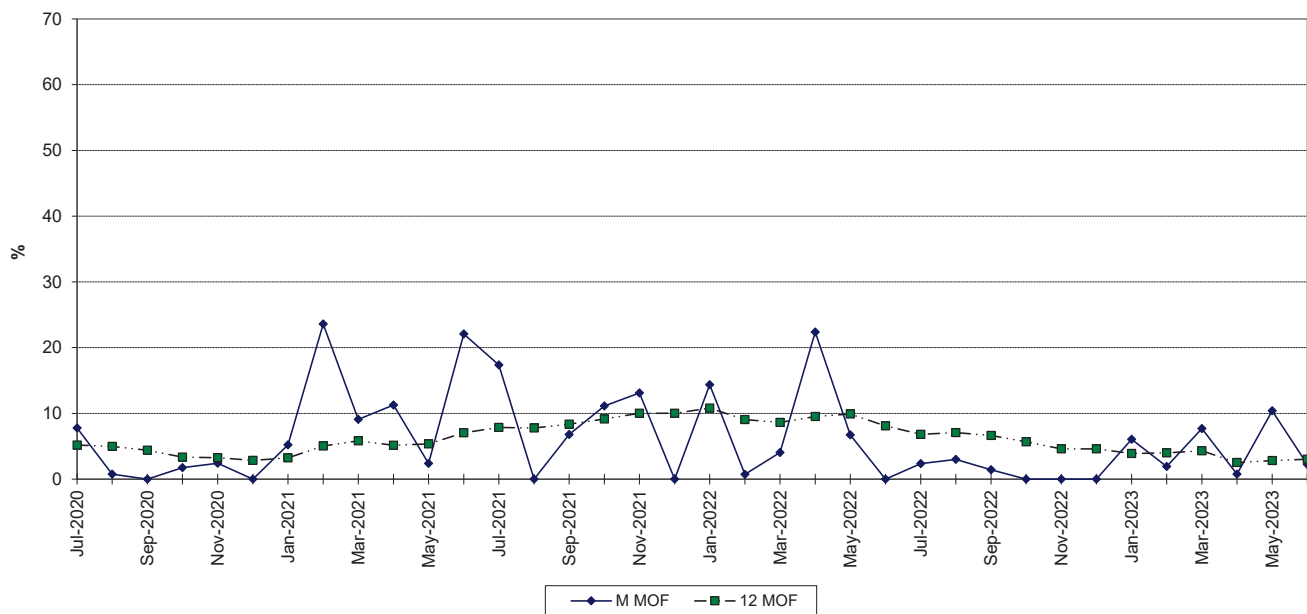
West County 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1 EAF (%)	91.2	91.2	91.2	64.8	74.5	91.2
2 EPOF (%)	0.0	0.0	0.0	28.9	18.3	0.0
3 EUOF (%)	8.8	8.8	8.8	6.3	7.2	8.8
4 EUOR (%)	8.1	8.1	8.1	5.9	6.7	8.1
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	11	13	16
11 MOH & EMOH	50	46	50	34	41	48
12 Oper Mbtu	3,652,514	3,311,974	4,073,749	3,130,295	3,555,805	3,932,612
13 Net Gen (MWH)	514,149	465,361	577,591	437,681	499,832	557,422
14 ANOHR (Btu/KWH)	7,104	7,117	7,053	7,152	7,114	7,055
15 NOF (%)	55.5	53.7	62.4	48.8	54.0	62.2
16 NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245
17 ANOHR Equation	-7.27 x NOF + 7507					

West County 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1 EAF (%)	91.2	91.2	91.2	60.8	71.9	91.2	83.4
2 EPOF (%)	0.0	0.0	0.0	33.3	21.1	0.0	8.5
3 EUOF (%)	8.8	8.8	8.8	5.9	7.0	8.8	8.1
4 EUOR (%)	8.1	8.1	8.1	5.6	6.5	8.1	7.5
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,784
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	16	11	12	16	176
11 MOH & EMOH	50	50	48	33	38	50	536
12 Oper Mbtu	4,217,485	4,291,908	4,510,365	3,140,496	3,176,547	3,843,184	44,879,656
13 Net Gen (MWH)	599,330	610,687	645,814	438,433	444,521	542,746	6,333,567
14 ANOHR (Btu/KWH)	7,037	7,028	6,984	7,163	7,146	7,081	7,086
15 NOF (%)	64.7	65.9	72.0	47.3	49.6	58.6	57.9
16 NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245	1,245
17 ANOHR Equation	-7.27 x NOF + 7507						

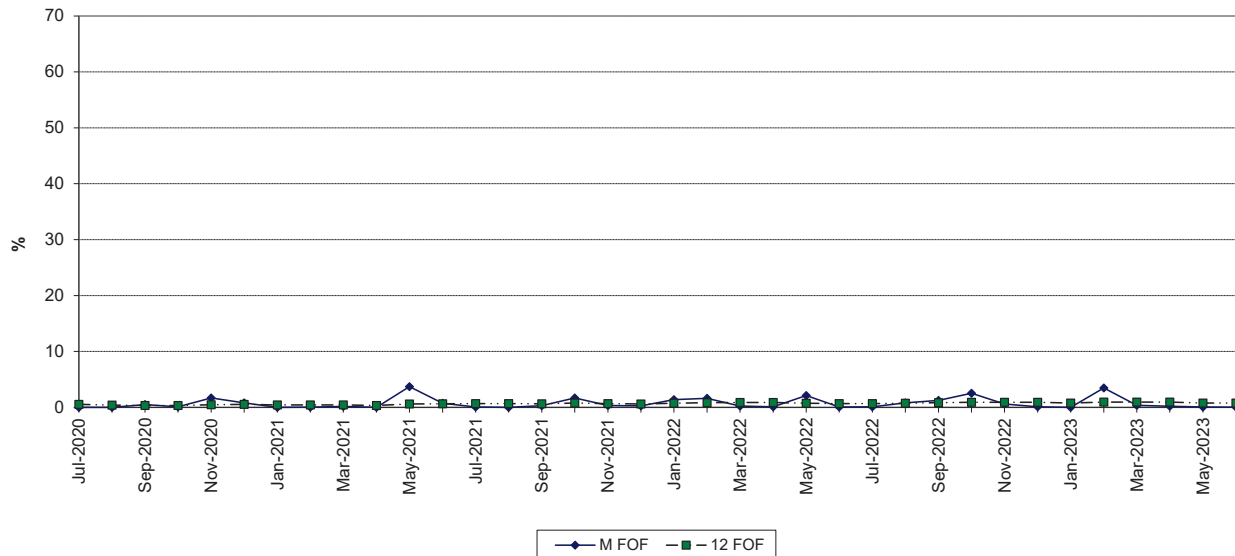
### CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



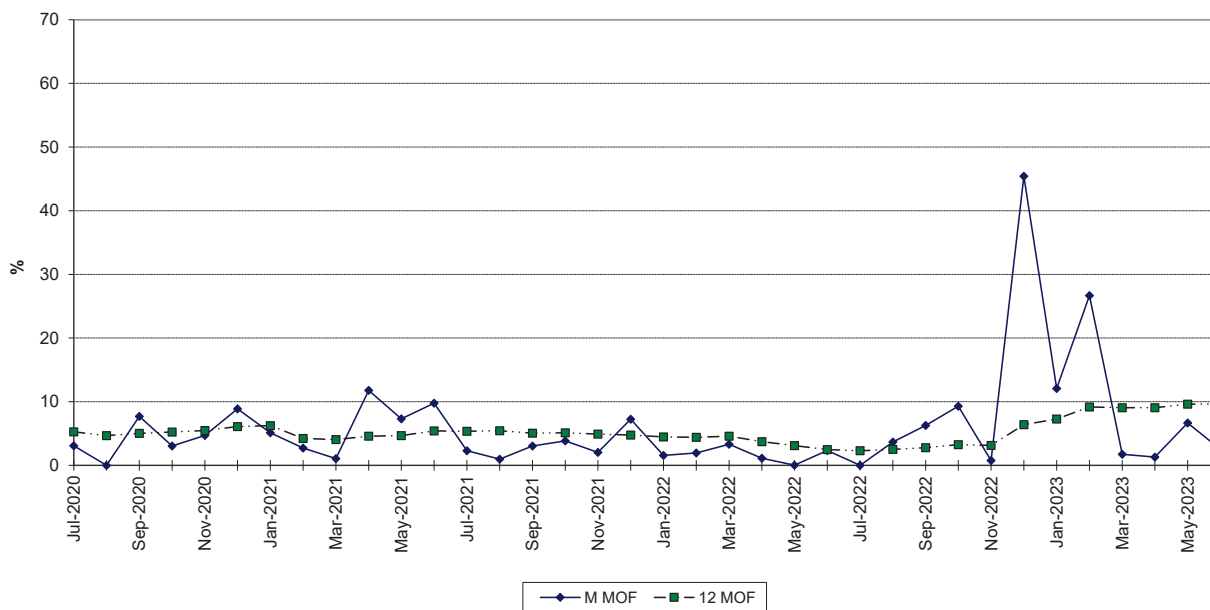
### MAINTENANCE OUTAGE FACTOR



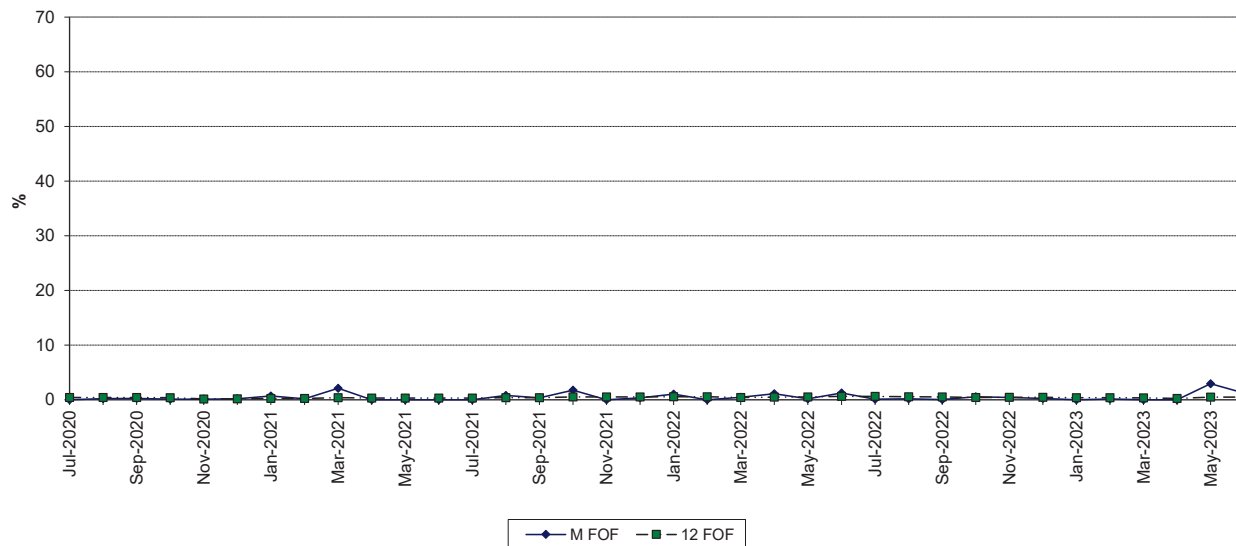
### FT. MYERS 2 FORCED OUTAGE FACTOR



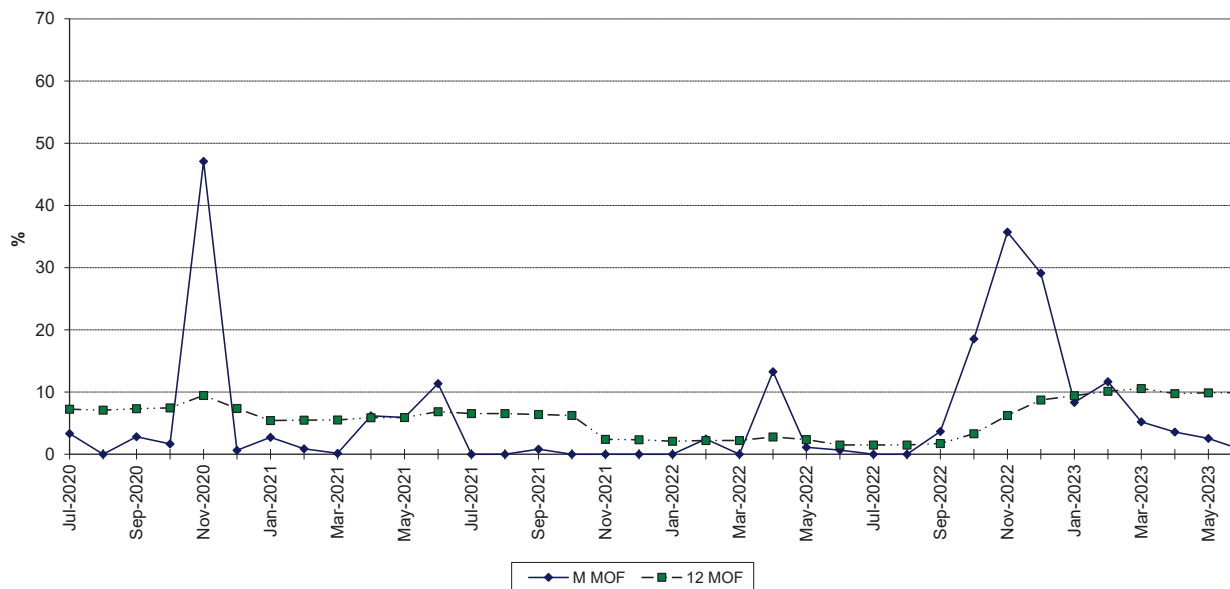
### MAINTENANCE OUTAGE FACTOR



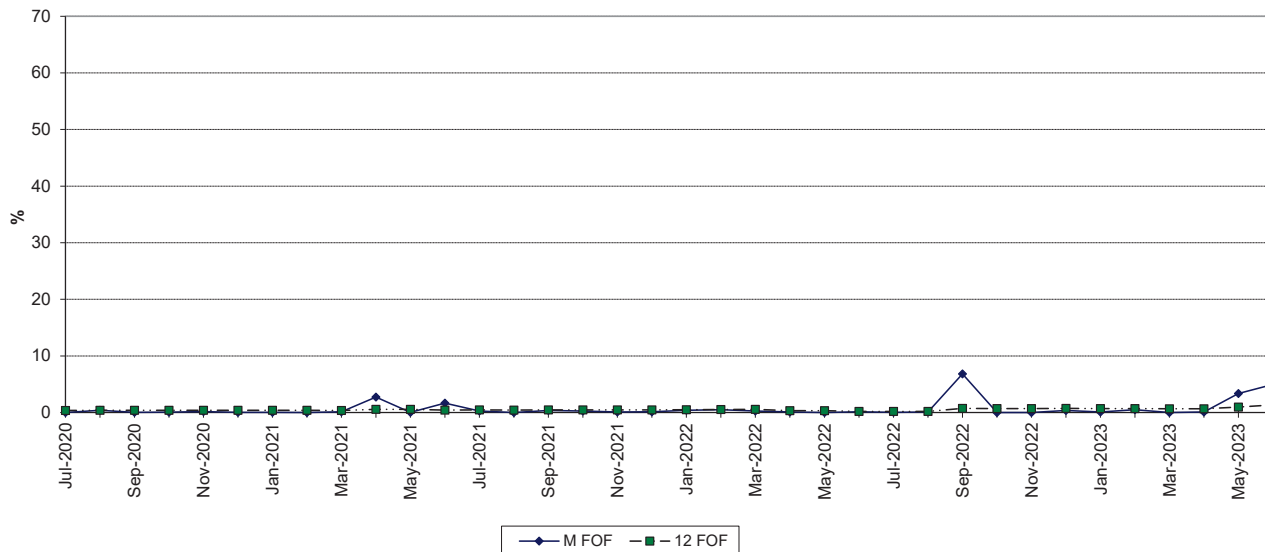
### MANATEE 3 FORCED OUTAGE FACTOR



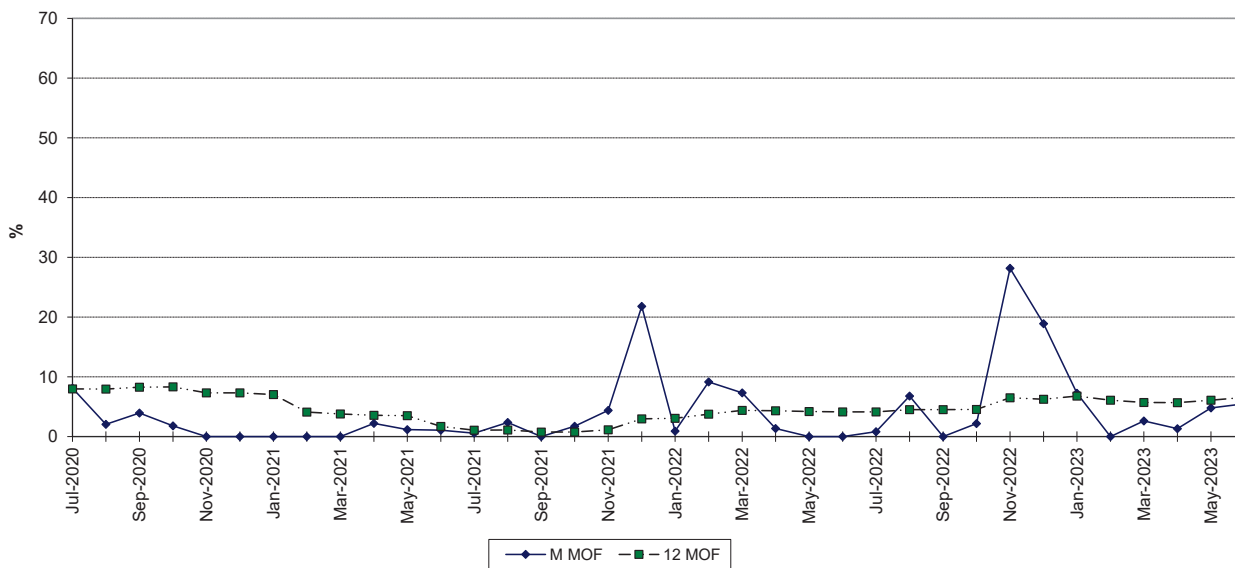
### MAINTENANCE OUTAGE FACTOR



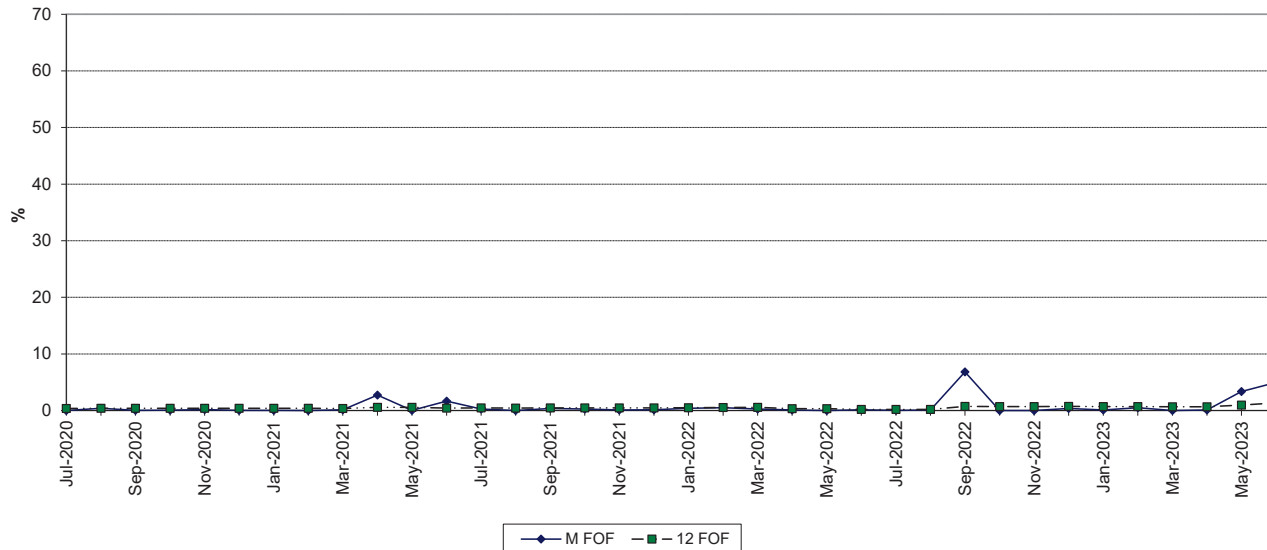
### MARTIN 8 FORCED OUTAGE FACTOR



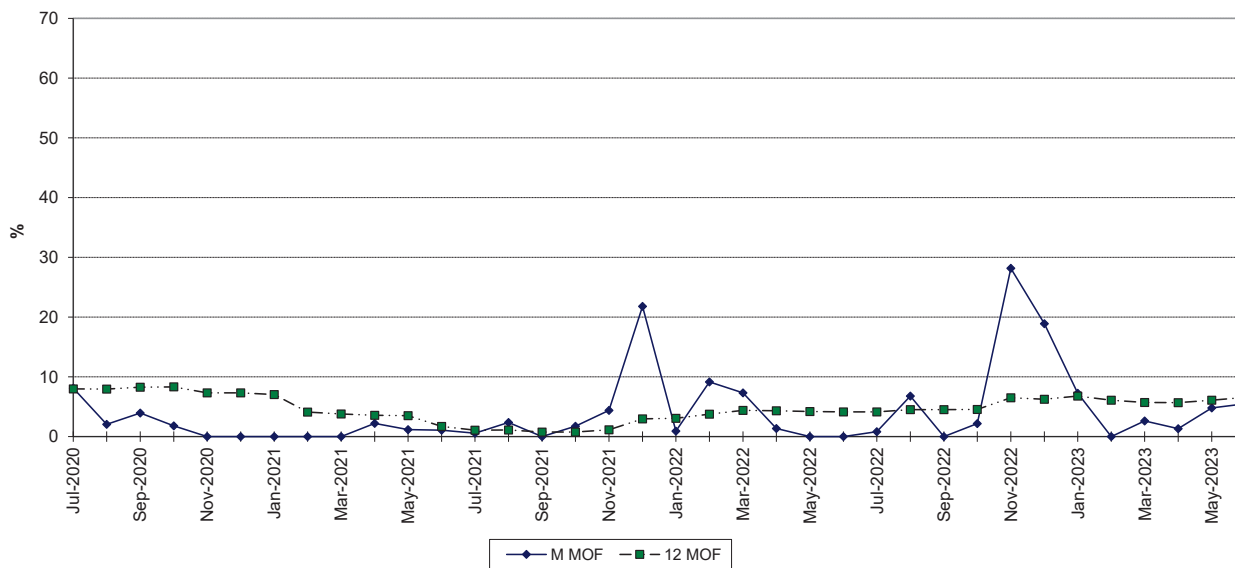
### MAINTENANCE OUTAGE FACTOR



### OKEECHOBEE 1 FORCED OUTAGE FACTOR

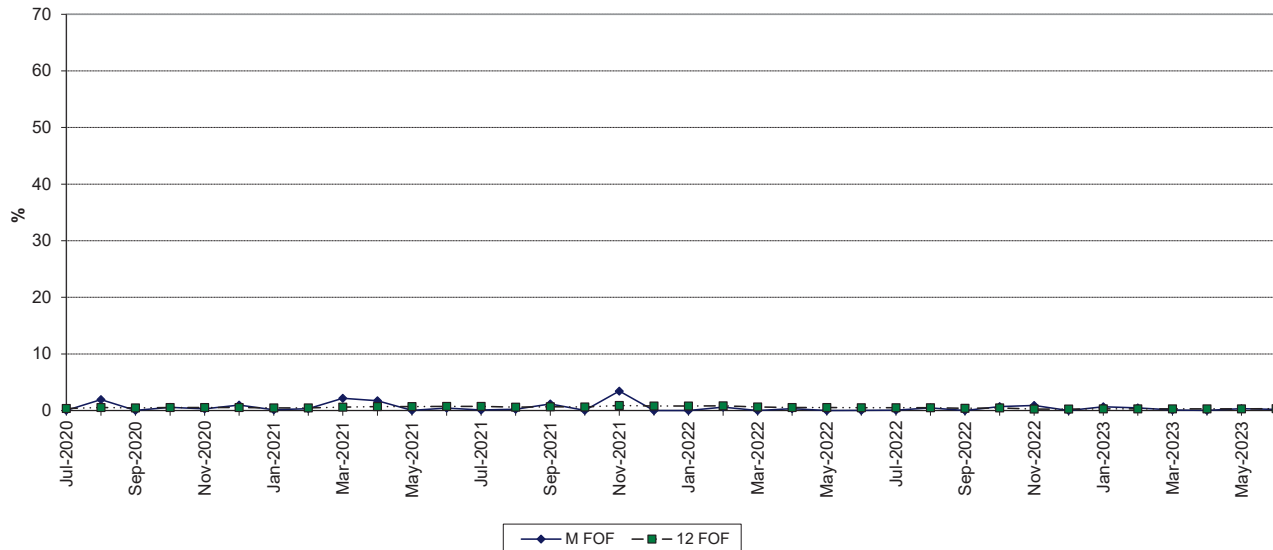


### MAINTENANCE OUTAGE FACTOR

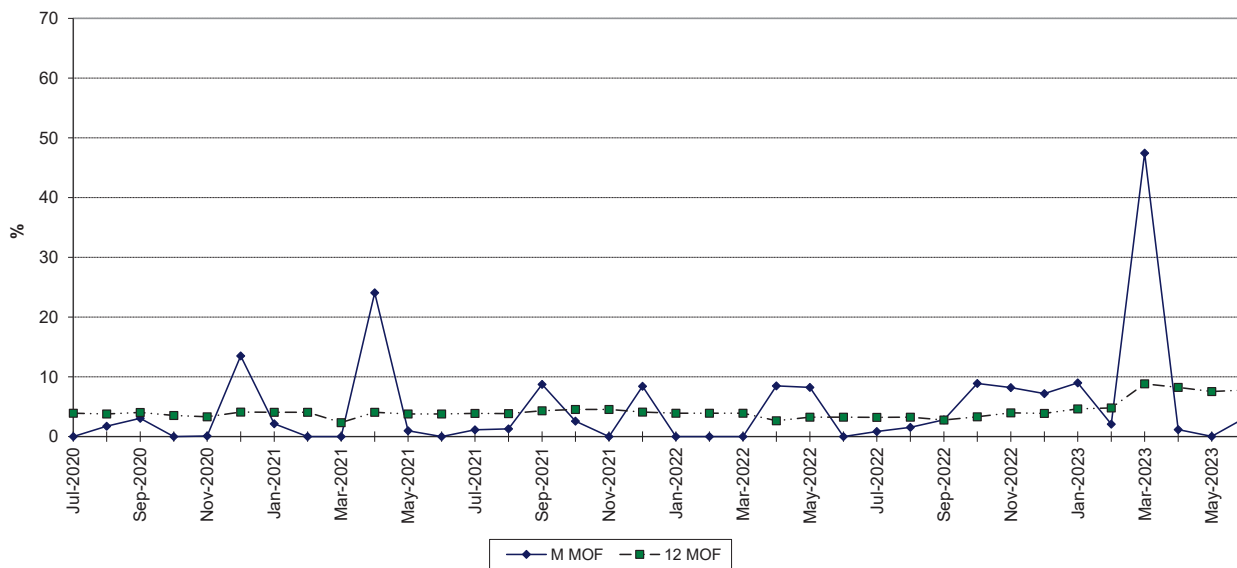




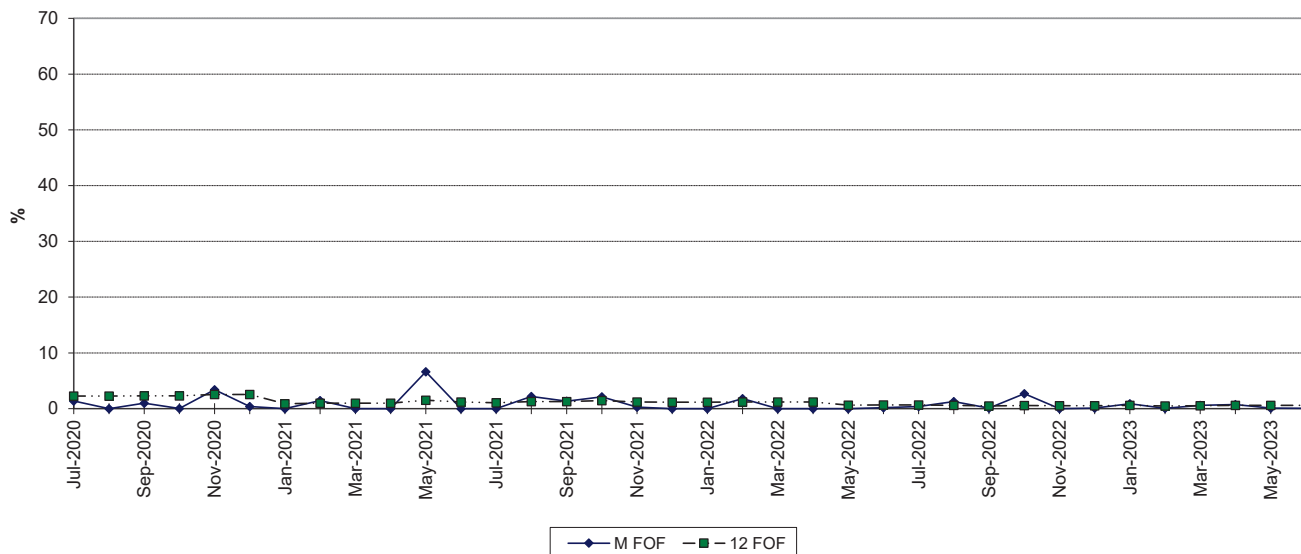
### PORT EVERGLADES 5 FORCED OUTAGE FACTOR



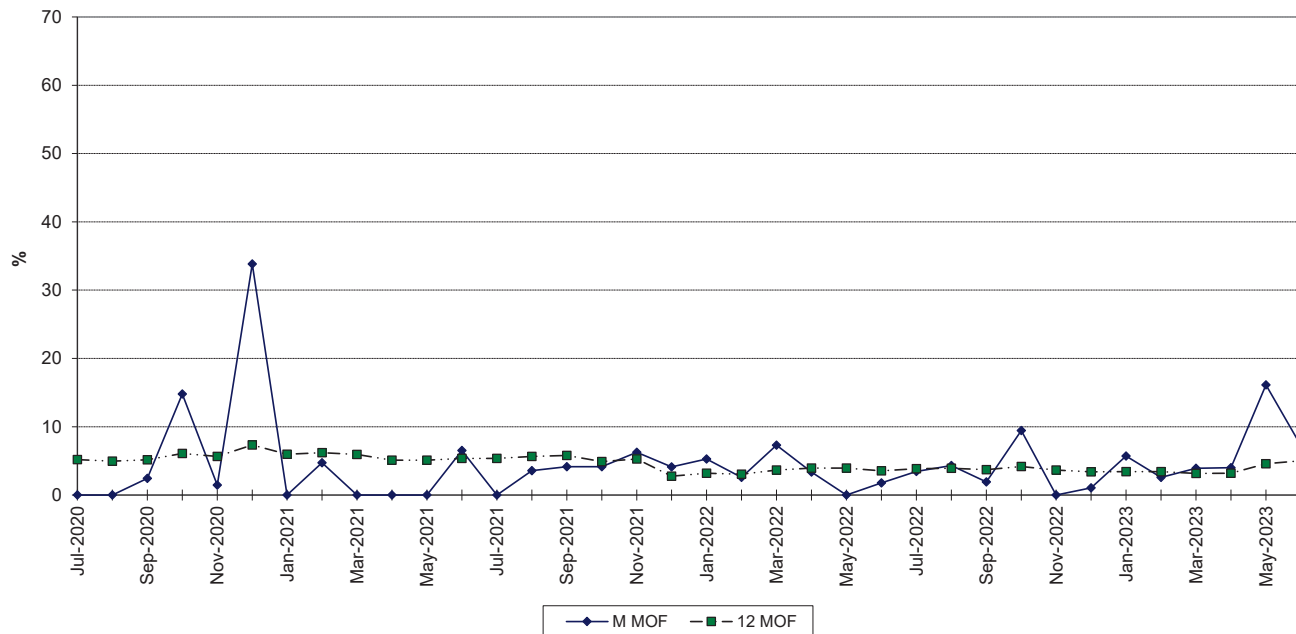
### MAINTENANCE OUTAGE FACTOR



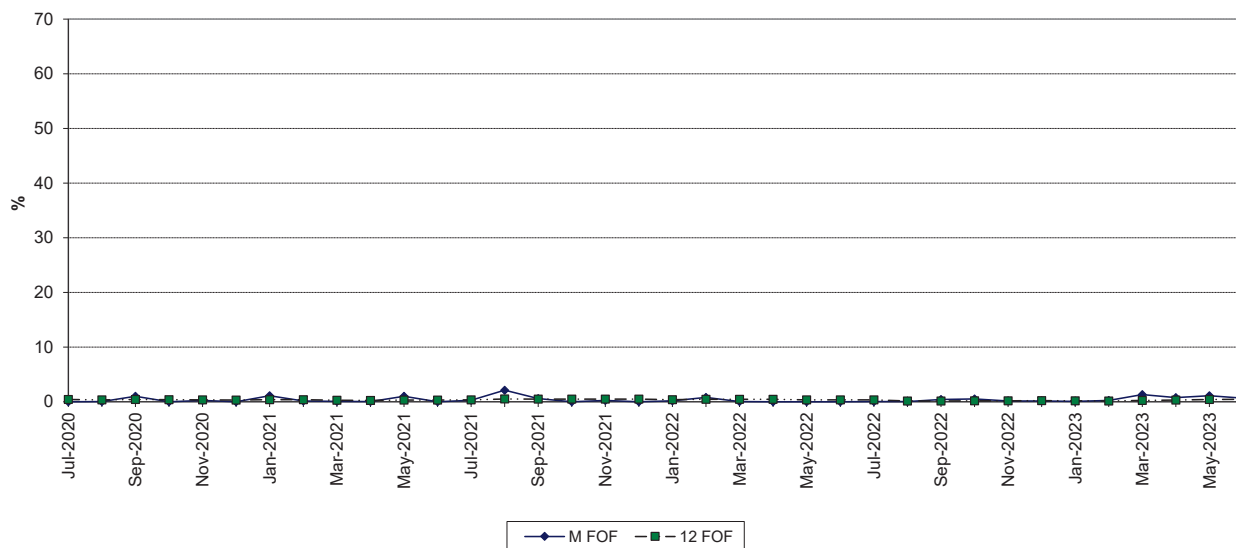
### RIVIERA 5 FORCED OUTAGE FACTOR



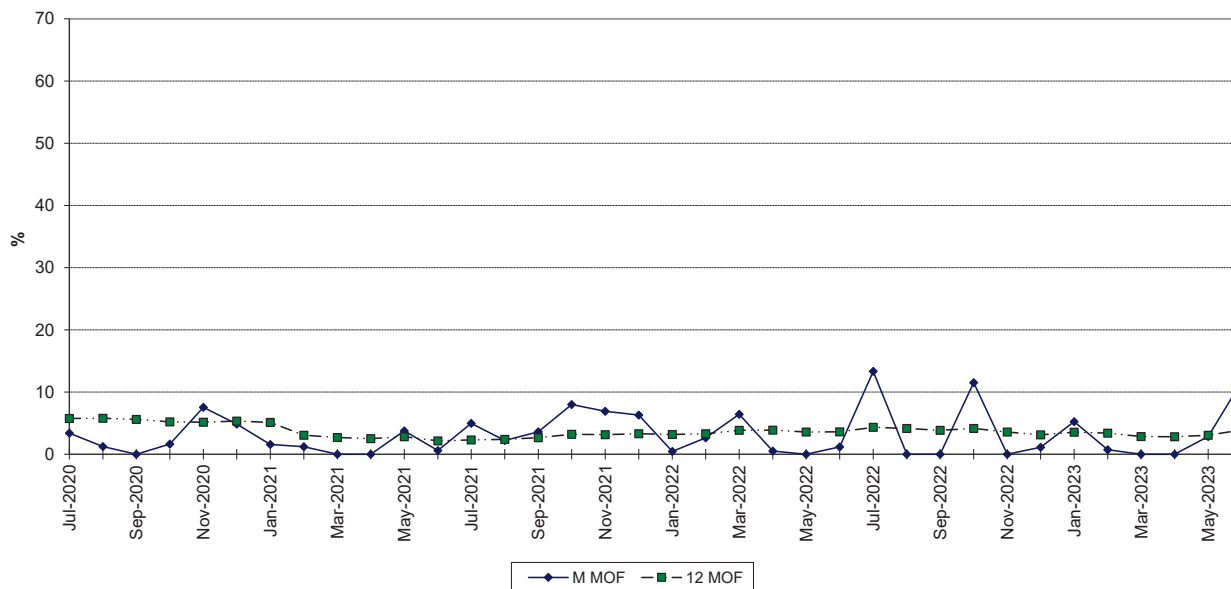
### MAINTENANCE OUTAGE FACTOR



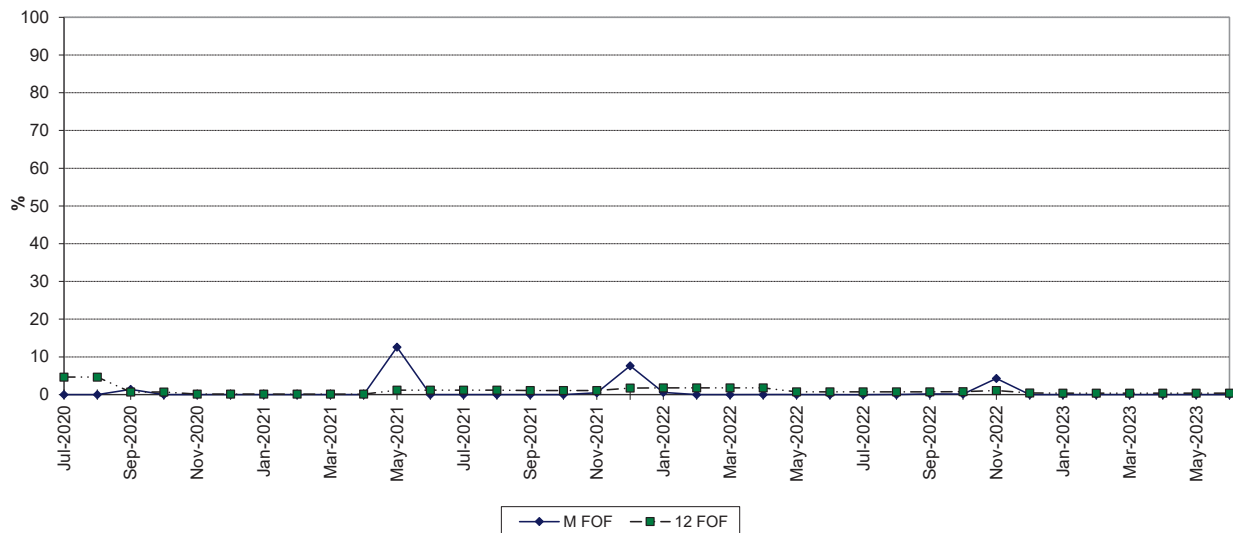
### SANFORD 5 FORCED OUTAGE FACTOR



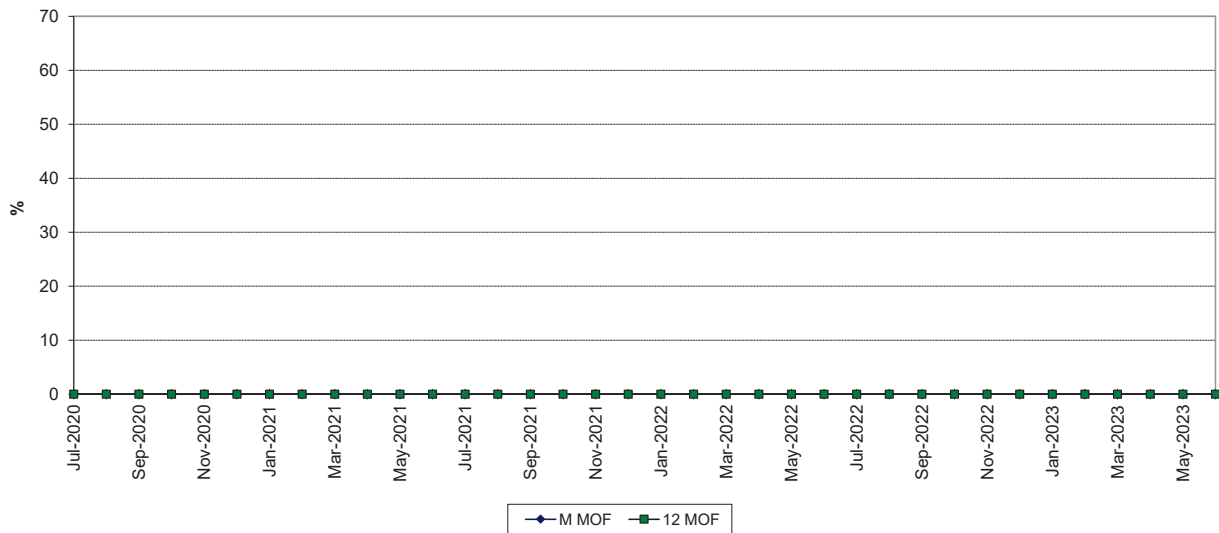
### MAINTENANCE OUTAGE FACTOR



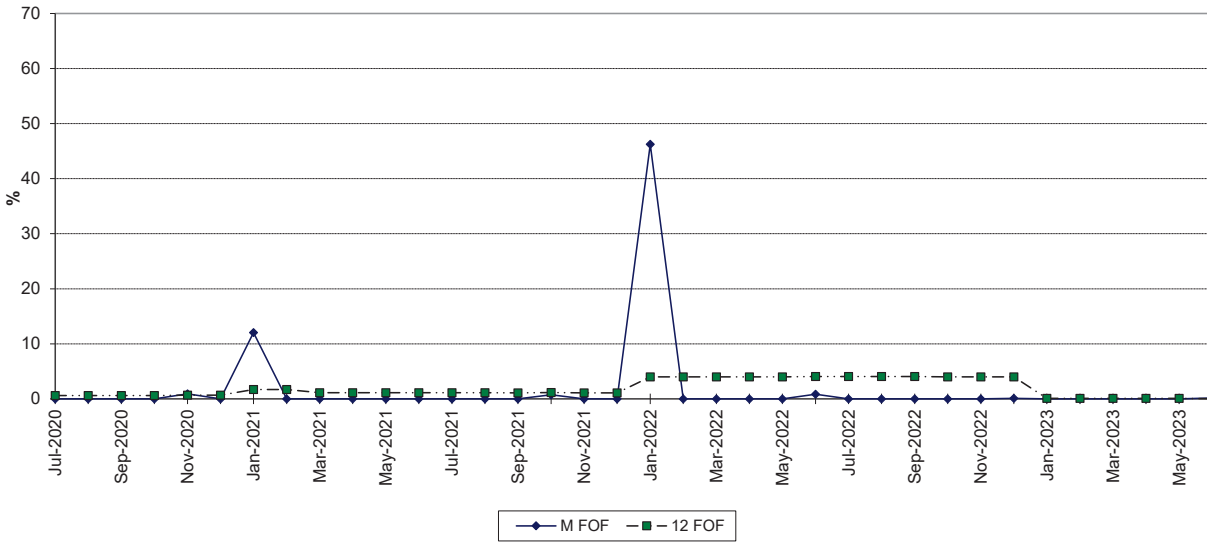
### ST. LUCIE 1 FORCED OUTAGE FACTOR



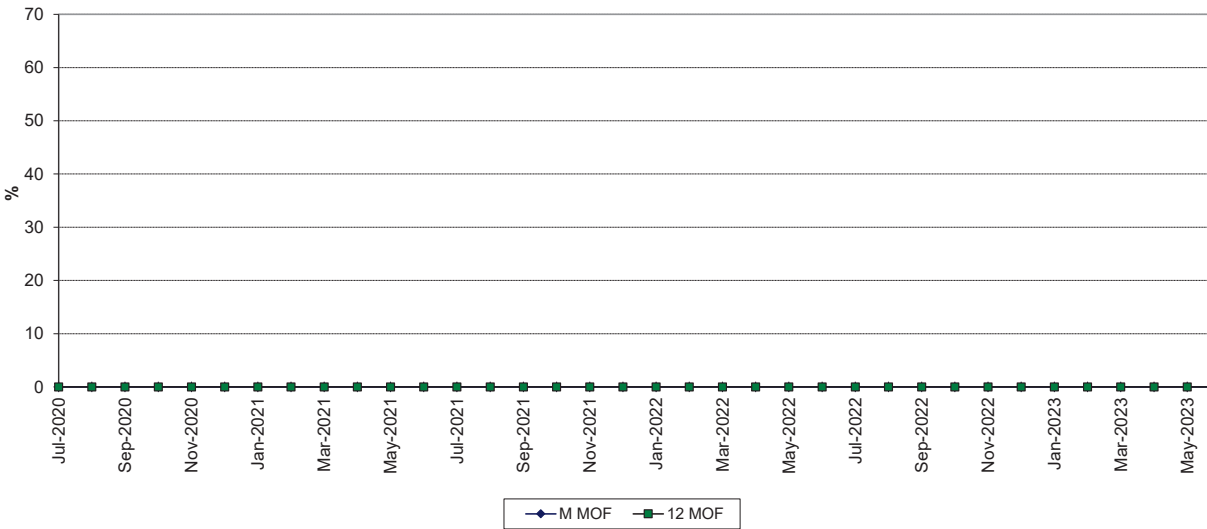
### MAINTENANCE OUTAGE FACTOR



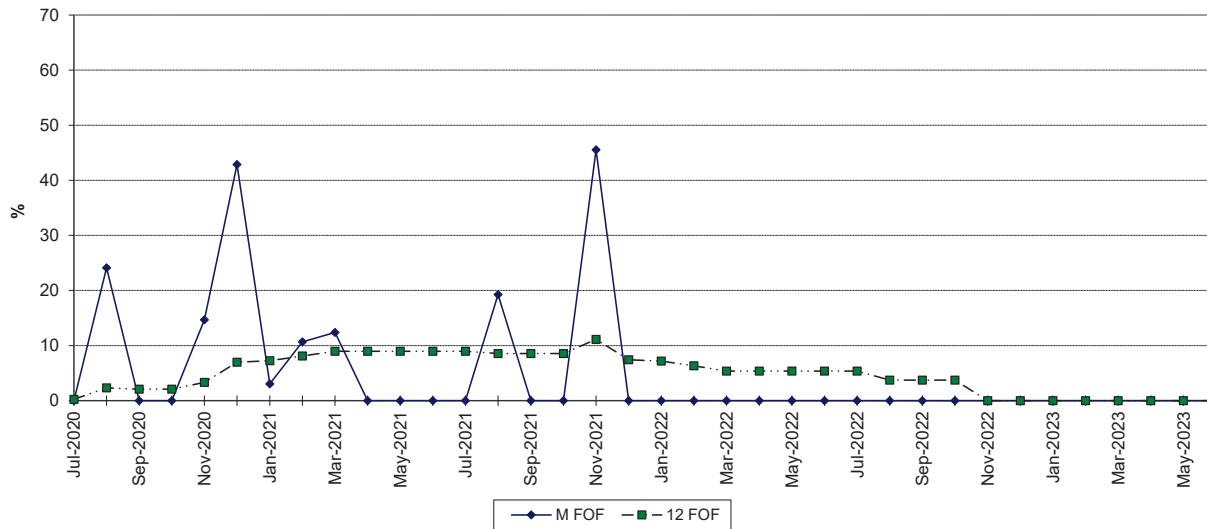
### ST. LUCIE 2 FORCED OUTAGE FACTOR



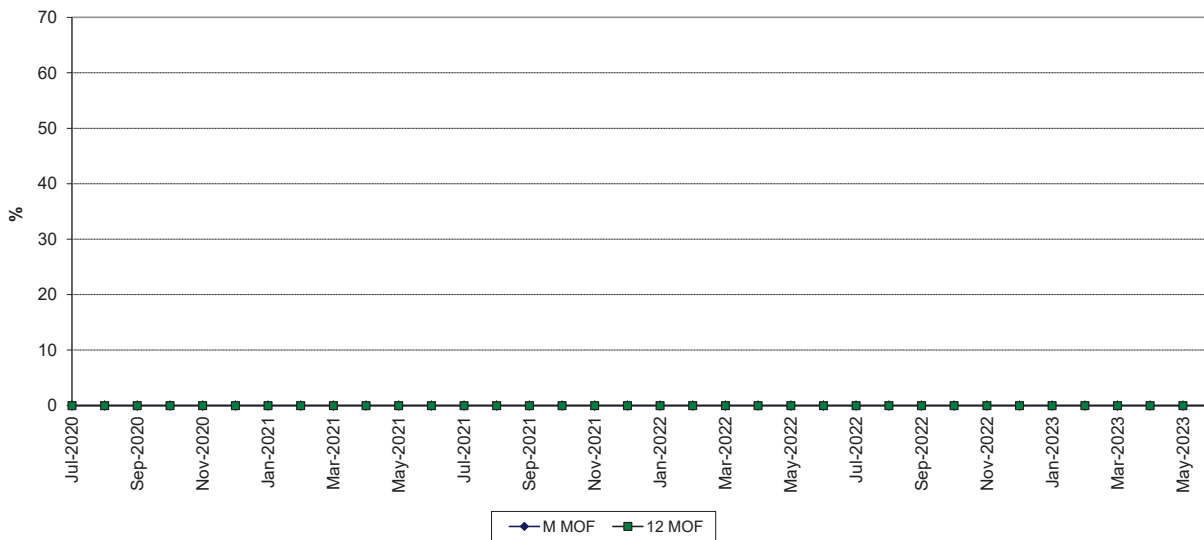
### MAINTENANCE OUTAGE FACTOR



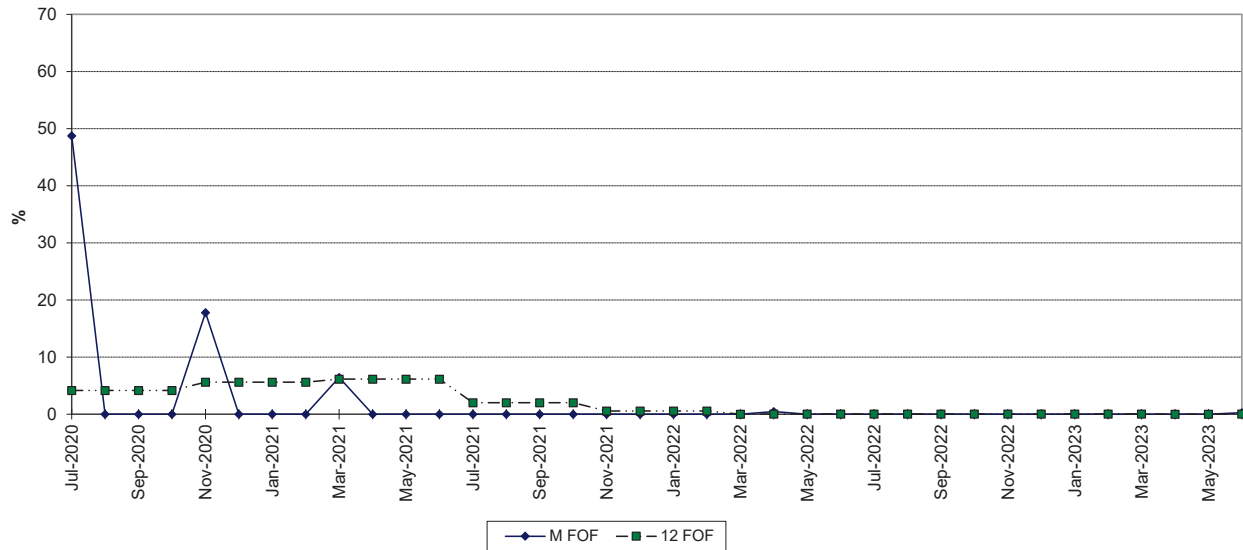
### TURKEY POINT 3 FORCED OUTAGE FACTOR



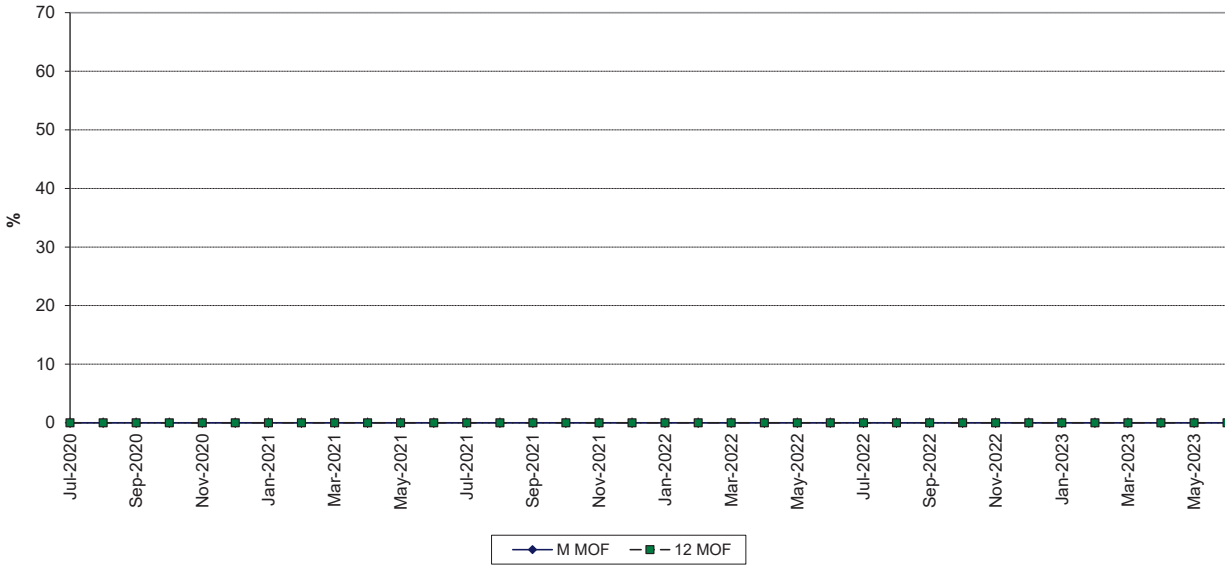
### MAINTENANCE OUTAGE FACTOR



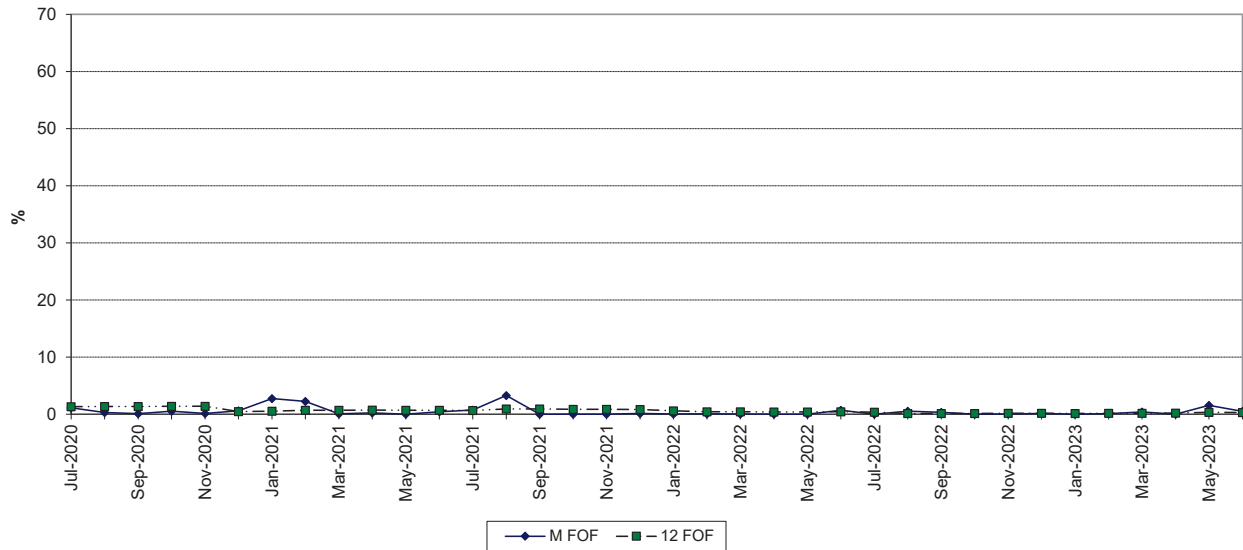
### TURKEY POINT 4 FORCED OUTAGE FACTOR



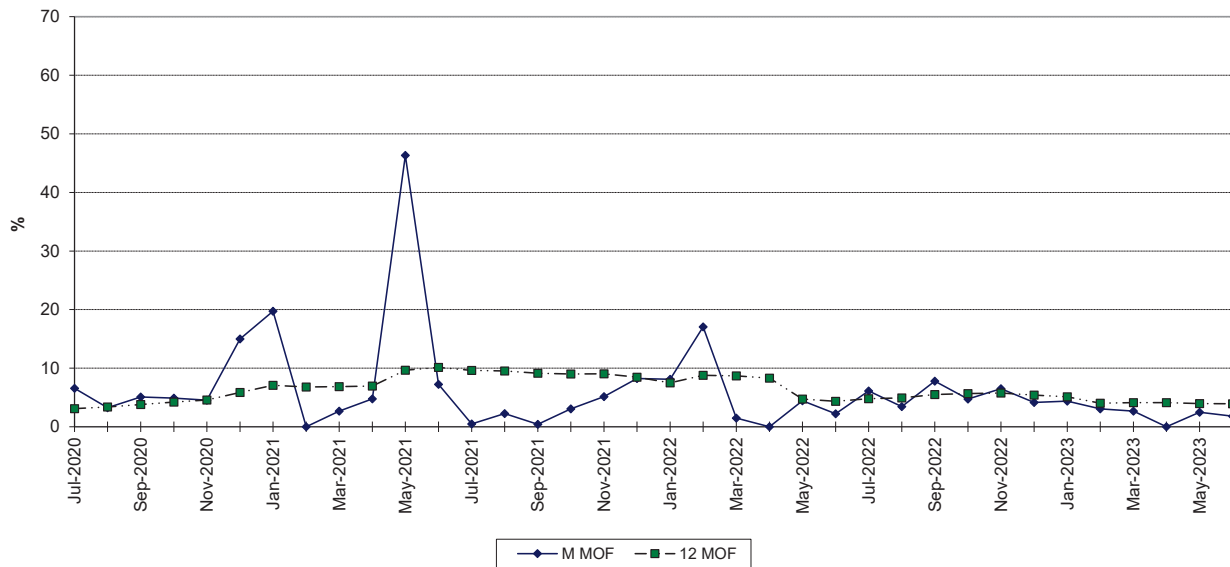
### MAINTENANCE OUTAGE FACTOR



### TURKEY POINT 5 FORCED OUTAGE FACTOR

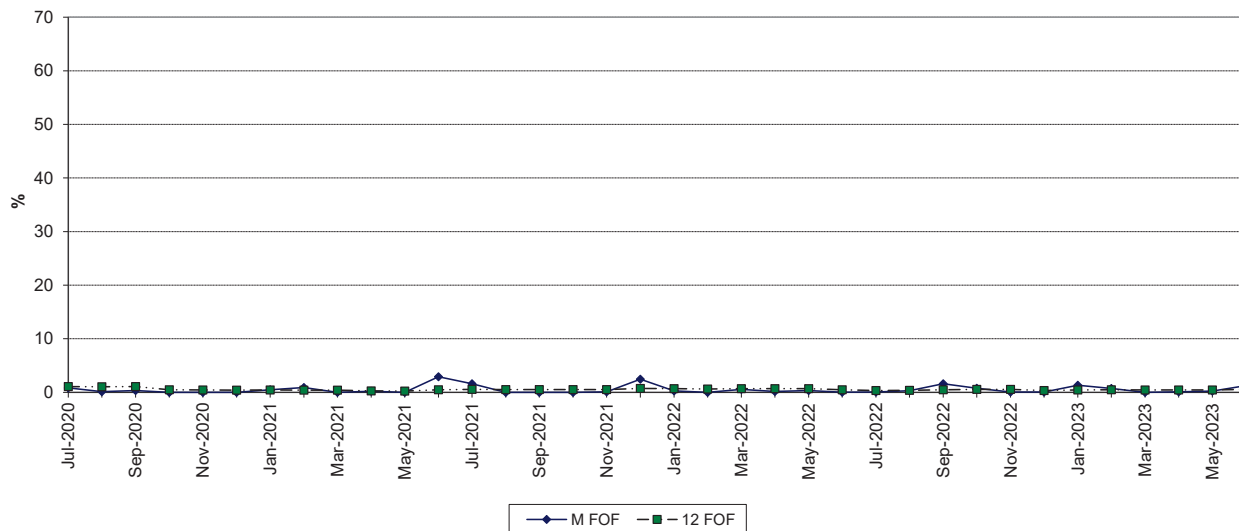


### MAINTENANCE OUTAGE FACTOR

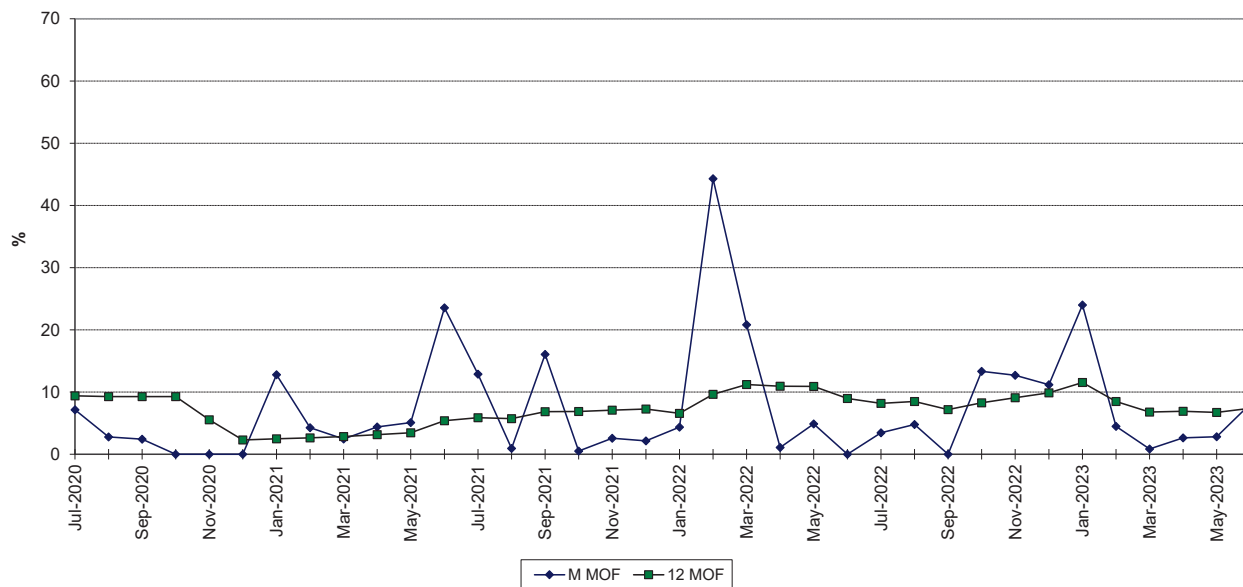




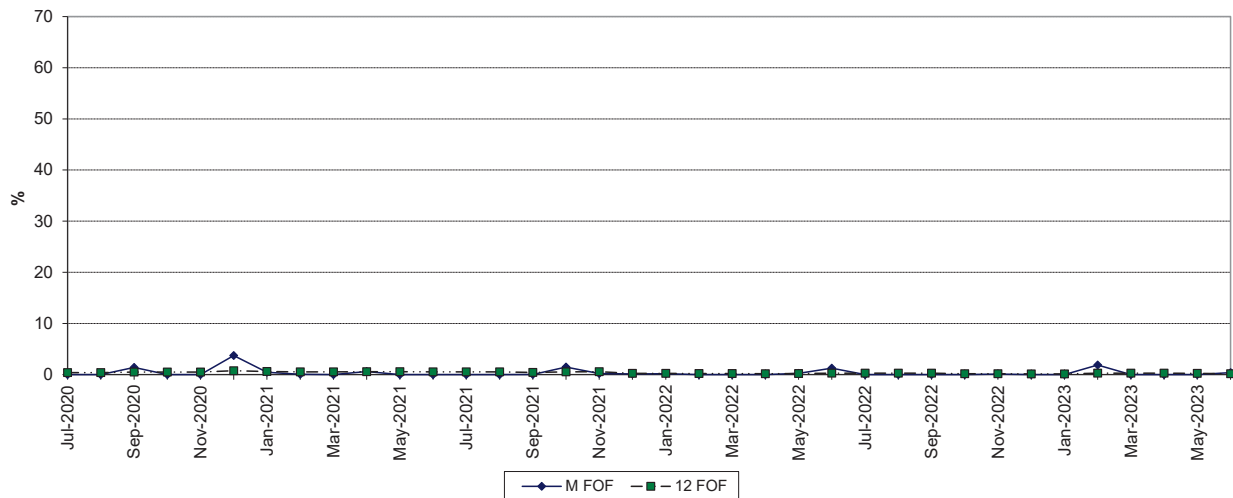
### WEST COUNTY 1 FORCED OUTAGE FACTOR



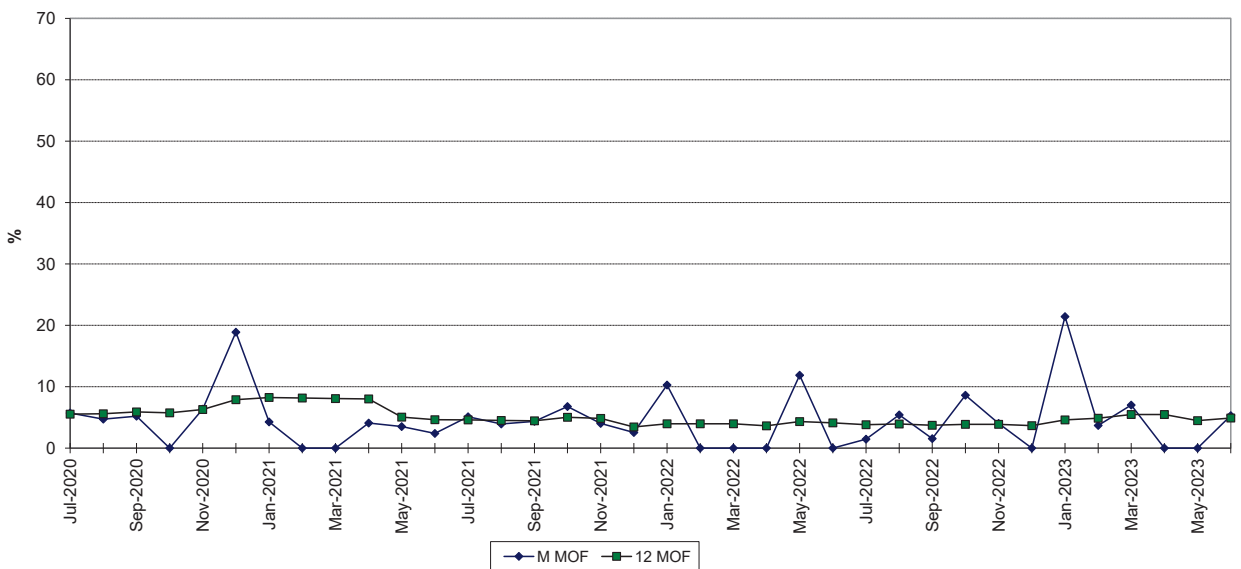
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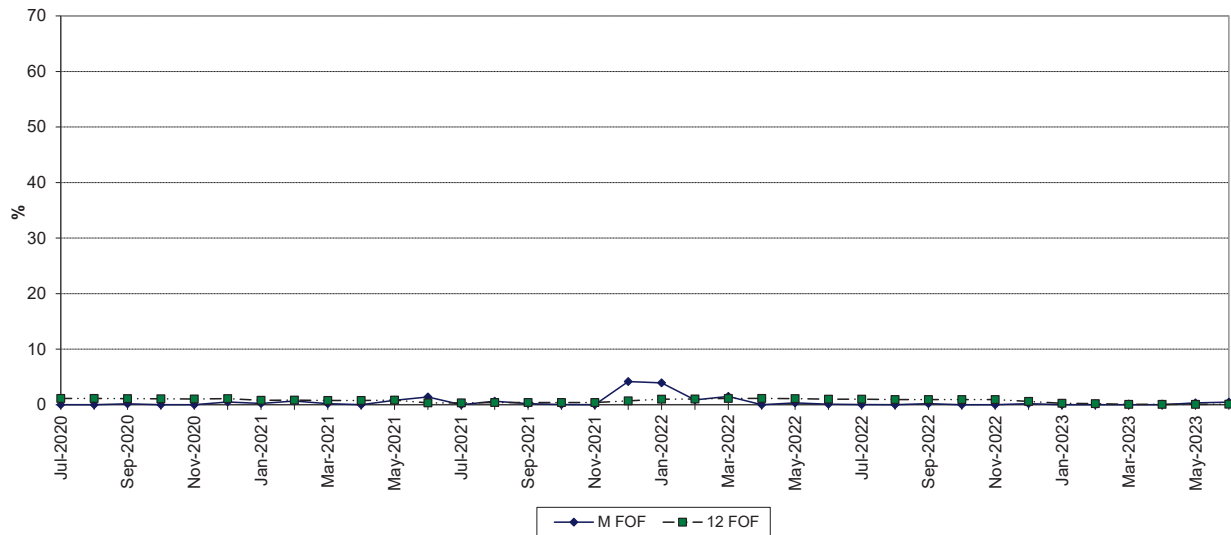
### WEST COUNTY 2 FORCED OUTAGE FACTOR



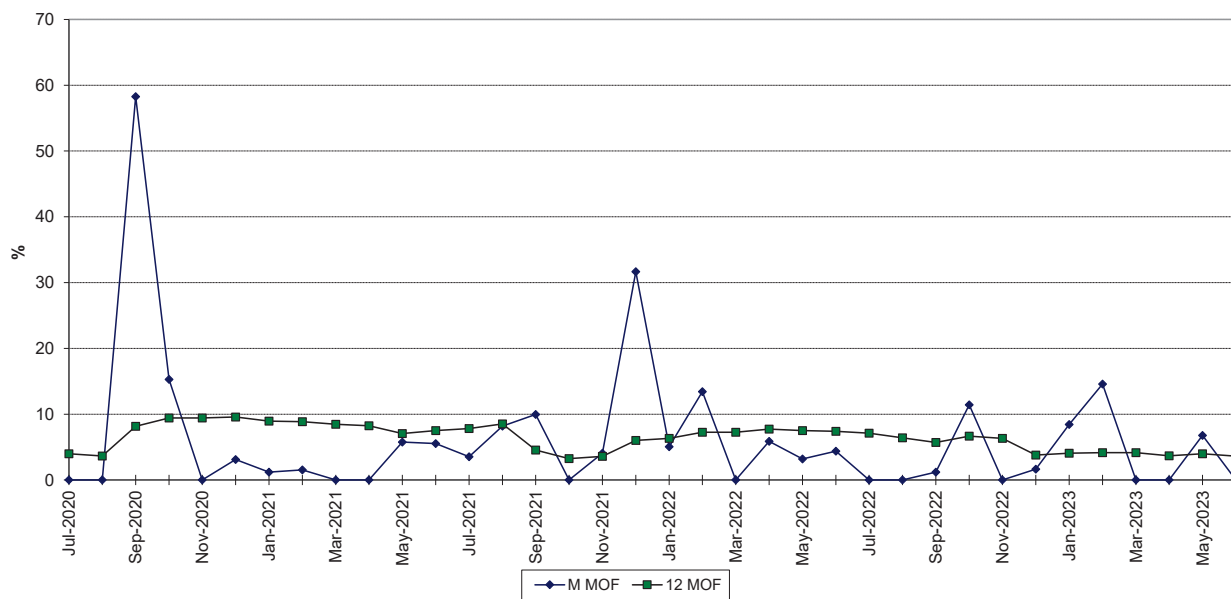
### MAINTENANCE OUTAGE FACTOR



### WEST COUNTY 3 FORCED OUTAGE FACTOR



### MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	03/24/2024 - 05/26/2024	PCC31-GEN-MAJOR	437
Cape Canaveral 3	03/23/2024 - 05/25/2024	PCC33-CT-MOD-CVC1-GENERATOR MAJOR	437
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC3-STM TURB-MAJOR-LP-GEN MAJOR	1311
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC32-GEN-MAJOR-GENERATOR MAJOR	437
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2B-MAINTENANCE-OVHL	291
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2D-MAINTENANCE-ANNUAL	291
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2E-CT-HGP-TECH 2.0	288
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2-STM TURB-VALVES	1,725
Ft. Myers 2	03/01/2024 - 04/02/2024	PFM2C-CT-HGP-TECH 2.0	291
Manatee 3	01/21/2024 - 01/31/2024	PMT3A-MAINTENANCE-OVHL-T-Fairing	314
Manatee 3	02/01/2024 - 02/11/2024	PMT3D-MAINTENANCE-OVHL-T-Fairing	314
Martin 8	02/15/2024 - 03/14/2024	PMR8B-MAINTENANCE-ANNUAL	318
Martin 8	02/15/2024 - 03/14/2024	PMR8-STM TURB-VALVES	1,271
Martin 8	02/15/2024 - 03/14/2024	PMR8A-MAINTENANCE-ANNUAL	318
Okeechobee 1	04/19/2024 - 05/20/2024	POK11-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/20/2024	POK12-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/22/2024	POK13-CT-HGP	541
Okeechobee 1	03/01/2024 - 03/14/2024	POK1-01-MAINTENANCE-OVHL-Stator Cooling Inspection	1,607
Riviera 5	02/15/2024 - 03/22/2024	PRV51-CT-HGP-CVC1	442
Riviera 5	03/04/2024 - 03/18/2024	PRV53-CT-MOD-CVC1	442
Riviera 5	03/11/2024 - 03/17/2024	PRV5-MAINTENANCE-ANNUAL	1,326
Riviera 5	05/21/2024 - 05/27/2024	PRV52-MAINTENANCE-ANNUAL	445
St. Lucie 1	03/09/2024 - 04/18/2024	REFUELING	1,003
St. Lucie 2	08/24/2024 - 10/07/2024	REFUELING	840
Turkey Point 3	10/05/2024 - 12/15/2024	REFUELING	837
Turkey Point 4	NONE		n/a
Sanford 5	11/15/2024 - 12/15/2024	PSN5C-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5A-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5D-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5-STM TURB-VALVES	1201
Sanford 5	03/18/2024 - 04/14/2024	PSN5B-CT-HGP-TECH 2.0	298
Turkey Point 5	03/14/2024 - 04/10/2024	PTF5A-CT-HGP-TECH 2.0	329
Turkey Point 5	03/19/2024 - 04/02/2024	PTF5-05-MAINTENANCE-ANNUAL-GSU Repairs	1,317
West County 1	12/02/2024 - 12/10/2024	PWC1A-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1B-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1C-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1-MAINTENANCE-ANNUAL-BOP	1,234
West County 2	02/22/2024 - 03/01/2024	PWC2A-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2B-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2C-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2-MAINTENANCE-ANNUAL-DCS UPGRADE	1,234
West County 3	04/05/2024 - 05/17/2024	PWC3B-CT-HGP-GEN MAJOR	415
West County 3	10/07/2024 - 10/13/2024	PWC3C-MAINTENANCE-ANNUAL	415
West County 3	10/08/2024 - 11/19/2024	PWC3A-CT-HGP-GENERATOR MAJOR	415

\*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period