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September 13, 2024

-VIA HAND DELIVERY-

REDACTED

REC'D-MPD-FPSC
2024 SEP 13 PM 1:52
COMMISSION CLERK

Mr. Adam Teitzman
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: **Docket No. 20240001-EI**
Florida Power & Light Company's Second Request for Extension of Confidential Classification

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit Control No. 2019-017-4-1. The request includes Second Revised Exhibits A, B (two copies), C and D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Second Revised Exhibit D consists of the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

s/ David M. Lee
David M. Lee

- COM _____
- AFD _____
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- CLK _____

*1 redacted
Exh "B"*

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)
Florida Power & Light Company
700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20240001-EI

Date: September 13, 2024

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST FOR
EXTENSION OF CONFIDENTIAL CLASSIFICATION OF MATERIALS
PROVIDED PURSUANT TO AUDIT CONTROL NO. 2019-017-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093") and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit Control No. 2019-017-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 28, 2019, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 28, 2019 Request"). By Order No. PSC-2019-0342-CFO-EI, dated August 21, 2019 ("Order 0342"), the Commission granted FPL's May 28, 2019 Request. FPL adopts and incorporates by reference the May 28, 2019 Request and Order 0342.

2. On February 19, 2021, FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("February 19, 2021 Request"). By Order No. PSC-2021-0341-CFO-EI, dated September 14, 2021 ("Order 0341"), the Commission granted FPL's February 19, 2021 Request. FPL adopts and incorporates by reference the February 19, 2021 Request and Order 0341

3. The period of confidential treatment granted by Order 0341 will soon expire. Some of the Confidential Information that was the subject of FPL's February 19, 2021 Request and Order 0341 warrants continued treatment as proprietary and confidential business information within the

meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included with and made part of this request are Second Revised Exhibit A, Second Revised Exhibit B (two copies), together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. Second Revised Exhibit A is a copy of the documents that warrant continued confidential treatment, and upon which all confidential information has been highlighted. Second Revised Exhibit B is a copy of Second Revised Exhibit A, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Second Revised Exhibit B. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification. Second Revised Exhibit C also identifies those documents that were identified as confidential in FPL's February 19, 2021 Request, but no longer warrant confidential treatment.

5. Also included as Second Revised Exhibit D are the declarations of Amy Marante and Manuel P. Acosta in support of this request.

6. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

7. As explained more fully in the declaration of Amy Marante included as Second Revised Exhibit D, certain documents contain information concerning internal auditing controls, reports or notes of internal auditors. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. This information is protected by Section 366.093(3)(b), Fla. Stat.

8. As explained more fully in the declaration of Manuel P. Acosta included as Second Revised Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. Specifically, the documents contain information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

9. Nothing has changed since the Commission entered Order 0341 to render the Confidential Information identified in Second Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

10. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless

Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials included with or incorporated in this Request, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing* has been furnished by electronic service on this 13th day of September 2024 to the following:

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By: 
David M. Lee
Florida Bar No. 103152

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

Docket No. 20240001-EI

SECOND REVISED EXHIBIT "B"

REDACTED

**FPL's MATERIALS PROVIDED PURSUANT
TO AUDIT CONTROL NO. 2019-017-4-1**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 2]

INTERNAL AUDIT REPORTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.2

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.3

[Page 1]

INTERNAL AUDIT NOTES

Title _____

Handwritten: 2/4/19
3/19

Quality Results

Date	Moisture Rate	BTU/LB
4th Quarter	30.12%	11,965.58

Handwritten: 44-2

Handwritten: 44-2

Summary Balance

	Wet Tons	Dry Tons	MMBTUS	Moisture Rate	BTU/LB
Current Month Activity	2,481,489.52	1,738,013.29	41,486,245.81	29.95%	11,934.96
Survey Term. Adj.	(20,187.00)	(13,961.33)	(333,675.77)		
Balance after Adj.	2,475,219.10	1,729,680.49	41,393,259.44	30.12%	11,965.58
Total Adjustment	13,916.58	628.53	240,689.00		

Handwritten: 44-2

	VARIANCE			
	Tons A	Dry Tons B	MMBTU C	\$ D
Plant Check Total				
Common				
OPC				
MEAG				
FPL				
JEA				
TOTAL				

OPC Sulfur Tons / MMBTU	0.000152
MEAG Sulfur Tons / MMBTU	0.000142
Common Sulfur Tons / MMBTU	0.000143
FPL Sulfur Tons / MMBTU	0.000135
JEA Sulfur Tons / MMBTU	0.000147

OPC \$ / MMBTU	\$ 2.471634
MEAG \$ / MMBTU	\$ 2.405540
Common \$ / MMBTU	\$ 2.509697
FPL \$ / MMBTU	\$ 2.365505
JEA \$ / MMBTU	\$ 2.472919

Handwritten Calculations:

① 59,754.71
 ③ X 2.36586

 ② 141,350.12

Handwritten: PPL Admsh

Common

Check	Tons	Dry Tons	MMBTU	\$	SULFUR
	E	F	G	H	I
Unit 1					
Unit 2					
Unit 3					
Unit 1					
Unit 2					
Unit 3					
Unit 1					
Unit 2					
Unit 1					
Unit 2					
Unit 4					
Unit 4					
Total					

Handwritten circle around: FPL Unit 4

Handwritten: PBC

Handwritten: SOURCE lowest 6 F-up 1

Handwritten: 44-1

SILE
HAR

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

45-3

1. Reporting Month: **September** Year: **2018**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Renae Deaton**
561 691-2839

5. Signature of Official Submitting Report:

6. Date Completed: **08-Feb-19**

This converts to MMBTU
but is wet mmbtu
and AS shows dry mmbtu
see 45-3.2

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	CONTURA COAL SALES, LLC	19/WY/5	S	UR	453.3 38,828.77	█	█	39.690	0.38	8328	4.72	30.52
(2)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	" 114,488.43	█	█	39.379	0.27	8501	4.41	29.47
(3)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	" 22,321.33	█	█	39.417	0.32	8558	4.42	29.15

PBC



AS is presented in MMBTU (dry)
This form presents tons (wet).
The Coal Fuel Stock Ledger from
Southern Company shows on 45-3.3
shows tons (wet), tons (dry)
and MMBTU (dry).

SOURCE DE S part 1

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

File

FPSC Form No. 423-2(a)

45-3.1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: **September** Year: **2018**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renaee Deaton 561 691-2839**

5. Signature of Official Submitting Report:

6. Date Completed: **08-Feb-19**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	CONTURA COAL SALES, LLC	19WY/5	S	38,828.77	█	█	█	█	█	█	█
(2)	BUCKSKIN MINING COMPANY	19WY/5	S	114,488.43	█	█	█	█	█	█	█
(3)	BUCKSKIN MINING COMPANY	19WY/5	S	22,321.33	█	█	█	█	█	█	█

45-3
11
11



PBC

Florida Power & Light
Fuel and Purchased Power Cost Recover
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

SOURCE DE 5 part 1

45
2/18

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September Year: 2018
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person: Concerning Data Submitted on this Form: Renae Deaton 561 691-2839
 5. Signature of Official Submitting Report:
 6. Date Completed: 08-Feb-19

45-3-2

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	CONTURA COAL SALES, LLC	19/WY/5	EAGLE BUTTE, WY	UR	38,528.77											39.690	4F3
(2)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTIO, V	UR	114,488.43											39.379	11
(3)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTIO, V	UR	22,321.33											39.417	11

PBC



Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018
 Title _____

SOURCE DCS part 1

AP
 2/19

Title _____

Southern Company					
ACCOUNTING REPORT					
Consolidated Fuel Accounting					
COAL FUEL STOCK LEDGER					
Process Month and Year: September, 2018					
Georgia Power Company			Ownership Percentage: 19.09%		
Plant SCHERER Stockpile			Owner: FPL		
			Extraction Date: 10/1/2018 4:31 PM		
Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	252,331.678	163,302.167	3,946,113.46		678.26
Ad Valorem Taxes	0.000	0.000	0.00	2	0.00
Fuel Surcharge Legal Fees	0.000	0.000	0.00	3	0.00
Q3-18 Cycle Time Penalty Accrual	0.000	0.000	0.00	4	0.00
Q3-18 NS Locomotive Lease Accrual	0.000	0.000	0.00	5	0.00
Receipts Schedule 18003	38,828.774	26,971.793	646,426.21	6	102.55
Receipts Schedule 18038	114,488.433	80,147.310	830,535.82	7	227.71
Receipts Schedule 18039	22,321.335	15,290.115	368,862.76	8	61.18
Receipts True-Up for 08/2018	0.000	865.146	26,884.38	9	(51.47)
Fleet Management				10	
Railcar Maintenance - Joint Owner Allocations -				11	
Railcar Short Term Lease - Joint Owner Allocations -				12	
Total Receipts	175,638.542	123,274.364	2,999,919.17	7,038,056.65	338.91
BTU/Lb; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,066.84	2,412883	0,000132
Burn True-Up UNIT_4_BUNKER for 08/2018	0.000	402.923	3,555.07	8,681.58	0.52
Fuel Burned UNIT_4_BUNKER	219,340.775	155,227.470	3,726,892.45	8,987,382.72	492.94
Total Burn	219,340.775	155,630.393	3,728,647.52	8,996,064.30	493.46
FUEL ON HAND END OF MONTH	208,628.445	130,948.138	3,187,385.11	7,689,870.89	421.76
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,170.90	2,412827	0,000132

CONFIDENTIAL

PRC

F 423

MMBTU
 ↑ #
 SUM (A) 2969,919

45-1 p2

Dollars

45-1 p2

up 43-2

This report is agreed to AS and
 Form 423-2. See note on 45-3.

SOURCE DR 8 follow up 1

45-3.3

41/2
4/19

Facility Monthly Billing Statement

Title _____

Facility Name: BREVARD ENERGY

Region: NE North

Billing Month: September, 2018

Number of Hours in Month: 720

Number of Peak Hours in Month: 171 A

1 **Energy Received, All Hours**

2 **Energy Received, All Peak Hours:**

3 **Sales (Wheeled):**

4 **Net Energy Received, All Hours:**

5 **Maximum Hourly Energy:**

Monthly Energy Payment: 48-1.1 \$103,805.00 48 P1



PBC

Execution Date/Time: 10/11/18 at 11:24:53

Invoice ID: 3178

SOURCE DR 14

48-1 p2

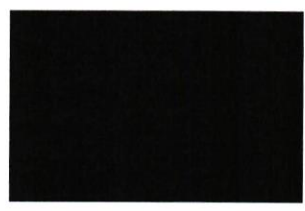
*HP
4/19*

Title _____ / **Energy Payment Summary**

Facility Name: BREVARD ENERGY

Report Month: September, 2018

Date	A Energy(MWH)	B Payment
09/01/18	[REDACTED]	[REDACTED]
09/02/18	[REDACTED]	[REDACTED]
09/03/18	[REDACTED]	[REDACTED]
09/04/18	[REDACTED]	[REDACTED]
09/05/18	[REDACTED]	[REDACTED]
09/06/18	[REDACTED]	[REDACTED]
09/07/18	[REDACTED]	[REDACTED]
09/08/18	[REDACTED]	[REDACTED]
09/09/18	[REDACTED]	[REDACTED]
09/10/18	[REDACTED]	[REDACTED]
09/11/18	[REDACTED]	[REDACTED]
09/12/18	[REDACTED]	[REDACTED]
09/13/18	[REDACTED]	[REDACTED]
09/14/18	[REDACTED]	[REDACTED]
09/15/18	[REDACTED]	[REDACTED]
09/16/18	[REDACTED]	[REDACTED]
09/17/18	[REDACTED]	[REDACTED]
09/18/18	[REDACTED]	[REDACTED]
09/19/18	[REDACTED]	[REDACTED]
09/20/18	[REDACTED]	[REDACTED]
09/21/18	[REDACTED]	[REDACTED]
09/22/18	[REDACTED]	[REDACTED]
09/23/18	[REDACTED]	[REDACTED]
09/24/18	[REDACTED]	[REDACTED]
09/25/18	[REDACTED]	[REDACTED]
09/26/18	[REDACTED]	[REDACTED]
09/27/18	[REDACTED]	[REDACTED]
09/28/18	[REDACTED]	[REDACTED]
09/29/18	[REDACTED]	[REDACTED]
09/30/18	[REDACTED]	[REDACTED]



PBC

48-1.2 →

Monthly total

[REDACTED] *48-1 PL*

- 1 Average Cost : [REDACTED]
- 2 Maximum Energy [REDACTED]

Execution Date/Time: 10/11/18 at 11:24:53

Invoice ID: 3178

SOURCE DR 14

48-1.1

48-3
4/19

Daily As Available Energy Payment

Title _____

Facility Name : BREVARD ENERGY

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B	Unit Net (MWH) C	48-3 All Avoided Cost (\$/MWH) ↓	Total Payment D (\$)	Note
1				23.43		
2				23.87		
3				24.39		
4				23.83		
5				23.22		
6				23.40		
7				24.00		
8				23.21		
9				22.94		
10				23.50		
11				24.47		
12				25.92		
13				25.87		
14				37.54		
15				39.19		
16				39.13		
17				39.11		
18				39.23		
19				27.90		
20				27.11		
21				25.97		
22				27.32		
23				25.55		
24				24.73		
Daily Total				48-1.1	487-1	
Month-to-Date						

PBC

SOURCE DR 14

48-1.2

4/19

50-2

	A	B	C	D	E	F	G	H	I	J	K								
1	ASSET OPTIMIZATION DETAIL																		
2	Actual for the Period of: January 2018 through December 2018																		
3																			
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)								
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total								
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization								
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains								
8	Month	(3) A	(3) B	(5) C	(3) D	(5) E	(3) F	(3) G	(3) H	I (3)	(3)								
9																			
10	January										8,917,445								
11	February																		
12	March																		1,596,802
13	April																		1,674,485
14	May																		1,005,022
15	June																		1,464,993
16	July																		1,382,878
17	August																		1,310,817
18	September																		1,114,406
19	October																		1,335,568
20	November																		1,191,781
21	December																		1,614,537
22										1,408,134									
23																			
24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34	Total	5,752,546	959,088	1,870,586	2,120,859		3,307,897	1,986,933	0	0	21,938,309								



@1335598
 1333,603 (43)
 1,995 Diff
 -0015
 diff immat.

SOURCE DR 10

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title

JHP
4/19

Title _____

Enter information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2202170] [Redacted]

2 Number: 2202171 B Ticket: C

Trade Date: [Redacted] Trader: Art Norris (REG)

Portfolio: FPL Optimization Program

Agent for: [Redacted]

Counterparty: Florida Power & Light Company (FPL)

Contact: Admin, Contract | New Contact

Credit Limit: Available

Direction: Buy | FAS | Hedge MTM Non-Qualifying

3 Deal From: [Redacted] To: [Redacted]

Contract: FPL-ADM-01-003

Strategy: CAPRELEASE

Currency: USD | Unit Of Measure: MMBTU

Legacy Type: GAS

Exchange: [Redacted]

Product: [Redacted]

Cap Product: [Redacted]

Iso Participant: [Redacted]

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Total Volume			[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes: Tif Book out price from cap Release to Proc for FPLES transx

Special Terms: [Redacted] | Manual Confirm

Pricing Notes: [Redacted] | Include in Notional Calculation | DF Reportable: Not Reportable

OK | Cancel

PBC

Award #
 # 59348
 2.1.1 → K → # 1
 (A) [Redacted]

Award #
 # 59825
 2.1.2 → # 1
 (L) [Redacted]

502

SOURCE: IR 18 part 1

50-2.1

*JLP
4/19*

Title _____

i. Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: _____]

2 Number 2200121 B Ticket C
 Trade Date _____ Trader WB Miller (REG) Tier 1 D
 Portfolio FPL Optimization Program
 Agreed for _____
 Counterparty Florida Gas Transmission Company, LLC (FGT) E
 Contract Administration, Contract New Contract
 Credit Limit Available
 Service Type FTS-1
 Direction Sell FAS Hedge Accrual
 3 Deal/From _____ To _____
 Term Term Contract FPL-FG-0003247
 Strategy CAPRELEASE
 Exec Method Pipeline E:BB Exec Time 11:07
 Currency USD Unit Of Measure MMBTU
 Pipeline Florida Gas Transmission Company, LLC (FGT)
 Pipeline Contract Number 3247
 Transport Category _____
 Tax Point Code _____

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date

Notes Product
 Internal Notes Prearranged deal awarded to FPL Energy Services. Manual Confirm
 Special Terms Include in Notional Calculation
 Pricing Notes DF Reportable Not Reportable

OK Cancel

*total
Volume
50-2-1*

PBC

SOURCE DL 18 part 1

50-2.1.1

Handwritten: 4/19

Title _____

Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: exe09] [Redacted]

2 Number 2292699 Ticket [Redacted] Tier 1 D

Trade Date [Redacted] Trader WB Miller (REG)

Portfolio FPL Optimization Program

Agent for [Redacted]

Counterparty Florida Gas Transmission Company, LLC (FGT)

Contact Administration, Contract [Redacted] Tier Contract [Redacted]

Credit Limit [Redacted] Available

Service Type FTS 1

Direction Sell FAS Hedge Accrual

3 Deal From [Redacted] To [Redacted]

Term [Redacted] Contract FPL-FG-00003247

Strategy CAPRELEASE

Exec Method Pipeline FFB Exec Time 11:00

Currency USD Unit Of Measure MMBTU

Pipeline Florida Gas Transmission Company, LLC (FGT)

Pipeline Contract Number 3247

Transport Category [Redacted]

Tax Point Code [Redacted]

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes Product

Internal Notes Pre-arranged Capacity Release with FPL Energy Services. Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

OK Cancel

Handwritten: E = total ✓

Handwritten: 50-2.1

Handwritten: PBC

Handwritten: SOURCE DR 18 part 1

Handwritten: 50-2.1.2

Title _____

Handwritten: 419

Handwritten: 50-2-1

Enter Information for the Deal

1 [Status: Saved] [Links: INTERBOOK: 2298044] [Modified: _____]

Number: 2298043 B Ticket: _____ C Tiers

2 Trade Date: _____ Trader: Art Morris (REG) Start: _____ End: _____ Volume: _____ Price: _____ Amount: _____ Charge Type: _____ Iso D: _____

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Florida Power & Light Company (FPL)

Contact: Admin, Contract New Contact

Credit Limit: Available

Direction: Buy FAS Hedge MTM Non-Qualifying

3 Deal From: _____ To: _____

Contract: FPL-ADM-01-003

Strategy: CAPRELEASE

Currency: USD Unit of Measure: MMBTU

Legacy Type: GAS

Exchange: _____

Product: _____

Cap Product: _____

Iso Participant: _____

Total Volume: 4 _____

Notes

Internal Notes: To transfer book out costs from Proc to Opti for FPL's Cap release Manual Confirm

Special Terms: _____ Include In Notional Calculation

Pricing Notes: _____ DF Reportable Not Reportable

OK Cancel

SOURCE DR 18 part 1

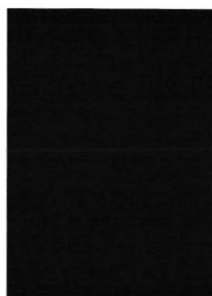
50-2.1.3

Natural Gas AMAs

	Number	Dir	Portfolio	Start Date	End Date	Trade Date	Counterparty	Strategy	Office	Status	A
50-22.1	2194933	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
50-22.3	2183834	2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
50-22.2	2183759	3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

50-2

50-2.2



PBC

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title _____

SOURCE DE 18 page 1

JHP
4/19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

Number	Ticket	Tiers
Trade Date	Trader: Bill Murphy (REG)	Tier D Start
Portfolio	Agent for	End
Counterparty	Challman, David	Volume
Direction	Credit Limit	Price
Deal From	Available	Amount
Contract	Direction	Charge Type
Strategy	Deal From	
Currency	To	
Legacy Type	Contract	
Exchange	Strategy	
Product	Currency	
Cap Product	Unit of Measure	
Iso Participant	Legacy Type	
	Exchange	
	Product	
	Cap Product	
	Iso Participant	

Tier D	Start E	End F	Volume G	Price H	Amount I	Charge Type J

SD-2.2

PBC

per contract

Total Volume 4 _____

Notes

Internal Notes: / Transport # 2194699/ Deals # 2194828 & # 2194903. Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DF Reportable Not Reportable

Close

SD-2.2.1.1
↓

K

#

SOURCE DR 18 part 1

SD-2.2.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.1.1

[Page 1]

AGREEMENT

Handwritten: 4/19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

Number: 2183760 B Ticket: C

2 Trade Date: _____ Trader: Bill Murphy (REG)

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Tenaska Marketing Ventures (TEN MKTG)

Contact: Davis, Troy New Contact

Credit Limit: _____ Available

Direction: Sell FAS Hedge HTH Non-Qualifying

3 Deal From: _____ To: _____

Contract: FPL-AMA-17-003

Strategy: AMATENASKA

Currency: USD Unit Of Measure: MMBTU

Legacy Type: GAS

Exchange: _____

Product: _____

Cap Product: _____

Iso Participant: _____

Tier	Start	End	Volume	Price	Amount	Charge Type
[REDACTED]						
			Total Volume	[REDACTED]		

Handwritten: 50-2.2.2 PBC

Handwritten: 50-2.2.2.1 K

Internal Notes: Transport# 2183738/ Gas Deal# 2183760 Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DF Reportable: Not Reportable

Close



SOURCE _____

50-2.2.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.2.1

[Page 1]

AGREEMENT

JHP
9/15

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

2 Trade Date: _____ Ticket: _____ Tiers

Trade Date: _____ Trader: BEIMurphy (REG) T1 Start: _____ End: _____ Volume: _____ Price: _____ Amount: _____ Charge Type: _____

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: DTE Energy Trading, Inc. [DTE]

Contact: Connor, Ben [New Contact]

Credit Unit: Available

Direction: Sell FAS Hedge NTM Non-Qualifying

3 Deal From: _____ To: _____

Contract: _____

Strategy: AMADTE

Currency: USD Unit Of Measure: MMBTU

Legacy Type: GAS

Exchange: _____

Product: _____

Cap Product: _____

Iso Participant: _____

Total Volume: _____

Notes: _____

Internal Notes: Transport #2183781, physical deal# 2183813 Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DF Reportable: Not Reportable

Close

SD-2.2

PBC

SD-2.2.3-1

SOURCE DR 18 part 1

SD-2.2.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.3.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.3

[Pages 1 through 2]

NG SALES

JWP
4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: _____] A

2 Trade Date: _____ Ticket: _____ Tiers (Not Shaped): _____

Trade Date: _____ Trader: Art Morris (REG) Tier 1: D

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: DTE Energy Trading, Inc. (DTE)

Contact: DePaolis, Tammil New Contact

Credit Limit: _____ Available

Priority: FIRM (GAS, FIRM)

Direction: Buy FAS Hedge MIM Non-Qualifying

3 Deal From: _____ To: _____

Term: Term Contract: FPL-NSB-14-004

Strategy: MKTSALES

Exec Method: IN Exec Time: 11:30

Currency: USD Unit Of Measure: MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes: Tammildep11:43 Manual Confirm

Special Terms: Pool will be moved to point during pipeline constraints Include in Notional Calculation

Pricing Notes: DF Reportable Not Reportable

OK Cancel

50-23-280
C

E
50-23-280
BPI

50-23-280
BPI

SOURCE DR 23

50-23-280

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.4

[Page 1]

NG PRODUCTION AREA

JHP
 4/15

Title _____



Enter Information for the Deal

A

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: _____]

Number	2326316	B	Ticket	C	Tiers (Not Shaped)	
Trade Date	_____	▼	Trader	WBMiller (REG)	Tier 1	
Portfolio	FPL Optimization Program				D	
Agent for	_____				Start Date	
Counterparty	Sempra Gas & Power Marketing, LLC (SGPMLLC)				End Date	
Contact	Challman, David	▼	New Contact	Price Type	PBC	
Credit Limit	_____	Available	_____	Trigger Party		
Priority	INTERRUPT (GAS, INTERRUPT)			Trigger Settle Type		
Direction	Sell	▼	FAS Hedge NFM Non-Qualifying	Pipeline		
Deal From	_____	▼	To	Zone		
Terr	Spot	▼	Contract	FPL-ISWG-16-002		Point
Strategy	PRODSALES					Basis Point
Exec Method	IM	▼	Exec Time	09:59		Formula
Currency	USD	▼	Unit Of Measure	MMBTU		Fixed Price
						Basis

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

Internal Notes: david.challman - 9:59 | Manual Confirm

Special Terms: _____ | Include in Notional Calculation

Pricing Notes: _____ | DF Reportable Not Reportable

50.2.4

OK Cancel

SOURCE DR 23

50.2.4.1

JHP
9/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Locked-Confirmed-Sent-Invoked] [Modified: _____]

2 Number 2326318 B Ticket C _____ (Not Sh...)

Trade Date _____ Trader WBI-Miller (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Sempra Gas & Power Marketing, LLC (SGPMLLC)

Contact Challman, David New Contact

Credit Limit _____ Available _____

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge-MTM Non-Qualifying

3 Deal From _____ To _____

Term Spot Contract FPL-ISWG-16-002

Strategy PRODSALES

Exec Method JM Exec Time 09:51

Currency USD Unit Of Measure MMBTU

Start Date _____ End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline _____

Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Invoked _____

Volume Charges

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

Internal Notes david.challman - 9:51/9:54

Special Terms _____

Pricing Notes _____

Manual Confirm

Include in Notional Calculation

DF Reportable Not Reportable

OK Cancel

PBC

SD 2.4

SOURCE DR 23

SD 2.4.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.5

[Page 1]

NG OPTION PREMIUMS

Handwritten: 50-2-5

Title _____

1. Strategy and Alt Strategy are same

1 [Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced] [Links: _____]

2 Number [2169731] **B** Ticket [] **C**
 Trade Date [] Trader [Bill Murphy (REG)]
 Portfolio [FPL Optimization Program]
 Agent for []
 Counterparty [ConocoPhillips Company (CONOCOINTR)]
 Contact [Rhodes, Brian] *New Contract*
 Credit Limit [] Available []
 Direction [Sell] FAS Hedge FTTH Non-Optimizing
 Term [Term] Contract [FPL-NSB-04-13]
 3 Start [] a End []
 Strategy [GCONTRC] Call/Put [Put]
 Exec Method [TH] Exec Time [10:17]
 Currency [USD] UoM [MMBTU] Exercise Type [Marant]

Price & Volume	Premium	Option Charges	Exercise POC
4			
Premium			
5			
Payment Type			

BC

Tiers Premiums

Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula	FORM Formula
6									
7									
8									
9									
10									
11									
12									

Gas Option Info **D**

Priority []
 Valuation Model []
 Instrument Type []
 Pipeline []
 Pipeline Zone []
 Point Code []
 Basis Point []
 Alt Portfolio [FPL FGT Gas Procurement]

Broker/Commissions Notes Product

Broker	Freq	Fee	Cur	Inv



Handwritten: 50-2-5

OK Cancel

SOURCE DR 23

50-2-5.1

CH
1/1/18

STRIPFWDOPT

50-2-5-2

FEA @ENERGY: Basic options Version 8.0 - built Dec 9 2013 10:58:18
STRIPFWDOPT function - strip of forward-start options

Input	Value	Description
Last option expiry		Expiration date of the last option in the strip.
Forward start date*		Date the option strikes are based on; the strike type.
Strike type*		
Markup*		Amount by which the strike is increased on the forward start date. Default is 0.
Mesh points*		A higher number of mesh points improves numerical convergence. Default is 50.
Exercise style		
Call/put/straddle		
Strike		Strike price per unit of underlying asset for each option in the strip. For strike type "d" only; ignored otherwise.
First option expiry		Expiration date of the first option in the strip.
Amount*		Total units of underlying asset for the entire strip (not each option). Default is 1.
Model*		
Model parameters*		Mean-reversion rate. Required for "m" model.
		Tree steps for "m" model and American options. Default is 100.
Value date*		The date the strip is valued. Default is now (the system time).
First futures expiry*		Expiration date of the first option's underlying futures contract, if applicable.
* = optional argument		
<input type="checkbox"/> daily: Mon to Fri ("d5")		Frequency of options in the strip. Selected frequency = d5
Price and risk measures		
Return choices		
Price		Implied volatility
dp		Market value
hp		
gp		
v		
t		
r		
rho		
Carry cost		
Number of options remaining		

PBC

1
50-2.5

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018
Title

SOURCE DL 23

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.6

[Page 1]

NG STORAGE OPTIM

JHP
4/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Locked] (Modified [Redacted]) 3

Number 2334810 **B** Ticket **C**

2 Trade Date [Redacted] Trader Mirielys Nieto (RE)

Portfolio FPL Optimization Program

Agent for [Redacted]

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract New Contact

Credit Limit [Redacted] Available

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge MTH Non-Qualifying

3 Deal From [Redacted] To [Redacted]

Terr Spot Contract FPL-ADH-01-003

Strategy STORAOPTIM

Exec Method E-Platform ExecTime 11:23

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1	D
Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoked	[Redacted]

PBC

E

50-2.6

50-2.6

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes Internal deal - procurement operationally short and backwardation allowed opt opportunity. Opt matched the best market offer. Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] Not Reportable

OK Cancel

SOURCE DR 23

50-2.6.1

JHP
419

JHP
419

Title _____

Enter information for the Deal

A

(Status: Saved-Locked) [Modified: _____]

Number 2334808 **B** Ticket _____ **C**

Trade Date _____ 8 Trader _____

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract _____ New Contact

Credit Limit _____ Available

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge (N/A) Non-Qualifying

Deal From _____ T _____

Term Spot _____ Contract FPL-ADM-01-003

Strategy STORAOPTIM

Exec Method E-Platform Exec Time 11:23

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 **D**

Start Date _____

End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline _____

Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Involved _____

PBC

E

50-2.6

50-2.6

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes Internal deal - procurement operationally short and backwardation allowed opti opportunity. Opti matched the best market offer. Manual Confirm

Special Terms _____ Include In Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

OK Cancel



SOURCE PR 23

50-2.6.2

4/19

**ENERGY MARKETING AND TRADING
 O&M EXPENSES - FUEL (A04)**

Title _____

Account Group		A Sep-18
FPL Salaries & Wages	FPLGN1019	[REDACTED]
FPL Labor Related Overheads	FPLGN1020	
Total FPL Labor	FPLGN1002	
Business Travel: Lodging	5600000	
Meals & Entertainment	5600100	
Business Travel: Air	5600200	
Business Travel: Car Rental	5600300	
Business Travel: Misc. Expenses	5600500	
Business Travel: Occasional Use Mileage	5600700	
Dues & Subscriptions	5610100	
Education & Training	5340000	
Total Employee Related Expenses	FPLGN1003	
Cellular Telephone and Pagers	FPLGN1032	
Total Telecommunications	FPLGN1032	
Office Supplies	5760300	
Total Office & Facilities Administration	FPLGRU10016	
Total ICE User Fees	5760220	
Total Personnel Costs		
Corporate Payroll	8110006	[REDACTED]
NEER Payroll	8110059	
External Labor Overheads	FPLGRU10102	
Total External Labor	FPLGRU10100	
Outside Services - Temporary Labor	5750700	
Total Contractor & Professional Services	FPLGN1004	
Software Maintenance	5760210	
Software Purchases		
Total Software Expenditures		
Hardware Expenditures	FPLGRU100171	
Other Expenses	FPLGRU10018	
Total Other Expenses	FPLGRU10018	
Total Other Expenditures		
Total		
		FPLGRU10000
RECAP:		
Total Personnel Costs		
Total Other Expenditures		
Total O&M Expenses Fuel		

50-3.2

PBC

50-3.3

50-3

- (1) Represents Dodd Frank Fees.
- (2) Software Purchases relate to the OATI project

(A) we did not do further testing. Amount similar to prior audit. (answer received last date of

SOURCE DR 18 #2 audit period).

50-3.1

JHP
4/19

Title _____

Sum of Amount in local cur.				
DocumentNo	Type	Text	Order	Total A
117764352	XY	2750055209111034H. Stanley	6120007982	██████
117776076	XY	2750096509121033H. Charles	6120007982	██████
Grand Total				██████

50-3.1

no further work done
Answer received last date
of audit. PBC



SOURCE DR 18 # 2

50-3.2

Title _____

Confirmation # 5203026589
 ER posted JLP
 9/19



Open Access Technology Intl Inc

3660 Technology Drive NE
 Minneapolis, MN 55418
 USA

ENTERED
 ER 9/7/18

INVOICE

Invoice Number: 139885
 Invoice Date: 9/1/18
 Page: 1

Voice: 763-201-2000
 Fax: 763-201-5333

Bill To:
 NextEra Energy Power Marketing
 700 Universe Boulevard
 Juno Beach, FL 33408
 USA

Contact Name Accounts Payable
Contact Name email address below:
 Special**NEER-ACCOUNTSPAYABLEPO.SharedMailbox@nexteraenergy.com
Customer #: 022500

Customer PO	Payment Terms	Sales Rep ID	Due Date
PO 2000148207	Net 30 Days		10/1/18
Description			Amount
OATI Services for the Current Month			B
webTrader Service			
NAESB e-Tagging Spec 1.8.2			
webTrader - Market Solution Premium Compliance Service (Change Order #10)			
OATI WebTrade Service charge			
WebTrader			
NAESB e-Tagging			
WebTrader- CAISO			
Total monthly Invoice			
Allocation			
NEER			
P-3788-710-02			
P-3788-710-01			
GL5760220, FA084, Co.2001			
EMT			
X-2001-6120007983			
GL5760220, FA998			
Total			

RECEIVED
 ER 9/7/18
 Checkfit WCA 1565404

PBC
 A
 [Redacted Amount]

2557

Check/Credit Memo No:

Overdue invoices are subject to late charges.

Subtotal	\$	[Redacted]
Sales Tax		
Total Invoice Amount	\$	[Redacted]
Payment/Credit Applied		
TOTAL	\$	[Redacted]

*Finance charges will be added to all invoices that are not paid on net 30 basis. Questions regarding this change should be directed to OATI's Finance Department (Finance@oati.net)

AP Received Invoice 9/4/2018

4,780 SD-3.1
 4748
 32 Diff x12 mth = #A
 SOURCE DR 18#2 = .0002
 1,976,355
 Total Invoice immat. to advet.
 Wtd. bill is accurate in May see SD-3.3.1 SD-3.3

JHP
3/15

Title _____

Counterparty
 Bay Gas Storage Company, Ltd. [BAY GAS]

Deal Number Contract Month Legacy Deal Type Volume (Signed) Period-To-Date Gain/Loss (Signed)
 1141819

A B C D

Deal Number	Contract Month	Legacy Deal Type	Volume (Signed)	Period-To-Date Gain/Loss (Signed)
1224118				
1759906				
2203942				
2219786				
Grand Total				

Bay Gas Storage Company, Ltd. [BAY GAS] Sum
 SG Resources Mississippi, L.L.C [SG RM]

SOURCE DR 12

SG Resources Mississippi, L.L.C [SG RM] Sum
 Grand Total

(A)

(A) Sum (A)

I [Redacted]

→ SH

(B)

(B)

Sum (B)

2 [Redacted]
 (1-2)

51

- Vendors = Bay Gas & SG Resources Mississippi, L.L.C
- All expenses are related to firm gas storage.

JH
3/15

Title _____

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 12/06/2018
For: November/2018
Invoice No: FP&L-7109
Due Date: 12/26/18

Florida_Power_N_Light Company

Inv ID FP&L-7109 November 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	[REDACTED]
Summary Total		51-1 p 31

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR
ABA# 121000248
ACH # 061209756
ACCT# 2079900613092

For questions concerning this Invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

Payment Method: Check Payment
Natural Gas Accounting
488 8th Ave, HQ05E
San Diego, CA 92101-7123



PBC

SOURCE DR 12 follow up

51-1 p 1

*JEP
3/19*

Title _____

Bay Gas Storage Co., Ltd. **Inv ID FP&L-7109** **November 2018**
Customer: Florida_Power_N_Light Company **Svc Req K: FP&L004735** **Contract Units: Dth**
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2019**

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
AEC	XXPDXXXX			
BayGas Hub	PRPDXXXX			
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
Hatters Pond	PRXXXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
MS Hub	PRPDXXXX			
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	PRPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	PRPDXXXX			
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			

51-101

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										

SOURCE DIR 12 follow up 1

51-1 p2

JHP
3/15

Title				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43 Totals				

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

Beginning Balance		A
Injections		
Fuel Loss on Injections		
Withdrawals		
Fuel Loss on Withdrawals		
Inventory Adjustments		
Dome Swaps		
Ending Balance		

PBC

(P2)
(P2)

Svc Req K Totals

Line No	Item	B Quantity	C Unit Price	D Amt Due
1	Monthly Storage Rate Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

51-1-1

51-1 p1

SOURCE DR 12 follow up 1

51-1 p3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.2

[Page 1]

AGREEMENT AMENDMENT

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

FILE
11/5

Title _____

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, Florida 33408
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1500
Houston, TX 77002

Date: 12/03/2018
For: November/2018
Invoice No: FPLS-16452-0111
Due Date: December 25, 2018

Florida Power & Light Company

Inv ID FPLC-16452 Nov 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01049S	FS	[REDACTED]
FPL01050H-AIO	IS	
FPL01050H-AWO	IS	
Summary Total		[REDACTED]

P2
P3
A
51

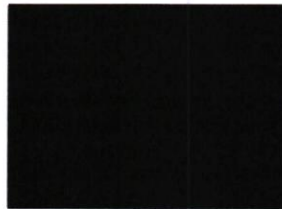
Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire Transfer

Please Remit to:

Bank of America
100 N. Tryon Street
Charlotte, NC 28255



questions concerning this invoice
please contact: Accounting
Phone: (713) 646-4347
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For Credit to SG Resources Mississippi, L.L.C.
Account#: 488034630673
ABA #: 026009593

For ACH Payments:
ABA #: 111000025

PBC

SOURCE D12 12 follow up 1

51-2 p1

3/1/19

Title _____
 SG Resources Mississippi, L.L.C. Inv ID FPLC-16452 November 2018
 Customer: Florida Power & Light Company Svc Req K: FPL01049S
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

51-2.1

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
Totals	4									

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized IN/ Overrun	07 Storage	1 - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 loan	29 loan Payback	31 Meter Bounce		
132 Wheel	31 Storage Inventory Transfer			
71 Hub Sell	72 Hub Buy			
73 Wheel to Hub	74 Wheel from Hub			
75 Storage to Hub	76 Hub to Storage			

Storage Activity Summary

Beginning Balance				
Injections				
Fuel Loss on Injections				
Withdrawals				
Fuel Loss on Withdrawals				
Inventory Adjustments				
Dome Swaps				
Ending Balance				

SVC Req K Totals

51-2.1

Line No	Item	Quantity E	Unit Price F	G Amt Due
1	Monthly Storage Rate Fee			
2	Total Rate 1 Fee			
3	Total Rate 2 Fee			
Invoice Total Amount				

SOURCE DR 12 follow up 1

51-2 p2

JPL
 3/19

Title

SG Resources Mississippi, L.L.C.

Inv ID FPLC-16452

November 2018

Customer: Florida Power & Light Company

Svc Req K: FPL01050H-AIO

Svc Req K Effective Date: 04/01/2018

Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

SI-1.2 ↓

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
Totals 31										

Storage Activity Summary

Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

SVC Req K Totals

SOURCE DR 12 Followup 1

SI-2 p3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-2.1

[Page 1]

AGREEMENT

APR 19

Reporting Period 201806
MTM Flag N
Report Commodity Cat All
Document Type All
Re Actual Flag All
Interfaced All
Send To SAP Y

Transport & Storage

53

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	Prior Month Variance	Current Month Estimate	Total	Estimate	Actual
			A	B	C	D		
FPL Gas Procurement	5007000	STORG	[REDACTED]					
		STORG Total						
		TPORT						
		TPORT Total						
5007000 Total		TPORT						
5150200		TPORT Total						
5150200 Total								
FPL Gas Procurement & Optimization Total								
Grand Total								

53
1 [REDACTED]

we selected counterparties that were indicated to include FTS rates.

X - agreed totals to invoices, rates to transporter rate schedule.

PBC

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

DR 8 fup 3
SOURCE

Docket No. 20240001-EI

SECOND REVISED EXHIBIT "C"

**FPL's MATERIALS PROVIDED PURSUANT
TO AUDIT CONTROL NO. 2019-017-4-1**

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2019-017-4-1
DOCKET NO: 20240001-EI
DATE: September 13, 2024

* **Bold indicates change in confidentiality status or declarant**

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
9	INTERNAL AUDIT REPORTS	2	Y	ALL	(b)	A. Marante
9-1	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Marante
9-2	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Marante
9-3	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Marante
43-2	SAMPLE - GENERATION	1	N			
44	SCHERER 4 INVENTORY ADJUSTMENT	1	N			
44-1	SCHERER SURVEY RESULTS	1	Y	Cols. A - I	(e)	M. Acosta
44-2	SCHERER AERIAL SURVEY	1	N			
45-3	FORM 423-2	1	Y	Cols. G – H	(d), (e)	M. Acosta
45-3.1	FORM 423-2	1	Y	Cols. F – L	(d), (e)	M. Acosta
45-3.2	FORM 423-2	1	Y	Cols. G – P	(d), (e)	M. Acosta
45-3.3	SOUTHERN CO COAL FUEL STOCK	1	Y	Col. A, Lns 1 - 12	(d), (e)	M. Acosta
45-4	FOSSIL FUEL INVENTORY REPORT	1	N			
45-4.1	INVENTORY ACCOUNT	1	N			
45-4.2	PRICE DOCUMENTATION	1	N			
46-1	POWER LAMBDA REPORT	4	N			
46-2	INVOICE	1	N			
46-3	DEAL DOCUMENTATION	1	N			
46-4	DEAL DOCUMENTATION	1	N			
47-1	PURCHASED POWER	1	N			
47-1.1	DEAL DOCUMENTATION	1	N			
47-2	CORRECTION	1	N			
47-2.1	CORRECTION	1	N			
47-3	BILLING STATEMENT	1	N			
47-3.1	BILLING STATEMENT	1	N			
47-3.2	PAYMENT SUMMARY	1	N			
47-3.2.1	PAYMENT CALCULATION	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-4	AUDIT REVIEW	1	N			
48-1	BILLING STATEMENT	2	N	Pg. 1	(d)	M. Acosta
			Y	Pg. 2 Col. A, Lns. 1 – 5		
48-1.1	PAYMENT SUMMARY	1	Y	Cols. A – B Col. C, Lns. 1-2	(d)	M. Acosta
48-1.2	AS AVAILABLE ENERGY PAYMENT	1	Y	Cols. A - D	(d)	M. Acosta
48-2	BILLING STATEMENT	2	N			
48-2.1	PAYMENT SUMMARY	1	N			
48-2.2	AS AVAILABLE ENERGY PAYMENT	1	N			
48-2.3	WHEELING AND UNDER DELIVERY	1	N			
48-3	AVOIDED ENERGY COSTS	1	N			
48-4	TARIFF	1	N			
49-1	POWER LAMBDA REPORT	1	N			
49-2	DEAL DOCUMENTATION	1	N			
49-2.1	DEAL DOCUMENTATION	1	N			
49-2.2	TRANSMISSION RATES	1	N			
49-2.3	TRANSMISSION RATES	1	N			
49.3	DEAL DOCUMENTATION	1	N			
49-4	PURCHASE STATEMENT	1	N			
50-2	ASSET OPTIMIZATION DETAIL	1	Y	Cols. A - I	(e)	M. Acosta
50-2.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – L Line 4	(d), (e)	M. Acosta
50-2.1.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E Line 4	(d), (e)	M. Acosta
50-2.1.2	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E Line 4	(d), (e)	M. Acosta
50-2.1.3	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – J Line 4	(d), (e)	M. Acosta

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2.2	NG AMA	1	Y	Lines 1 -3 Col. A	(d), (e)	M. Acosta
50-2.2.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – K Lines 4 - 5	(d), (e)	M. Acosta
50-2.2.1.1	AGREEMENT	1	Y	ALL	(d), (e)	M. Acosta
50-2.2.2	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – K Line 4	(d), (e)	M. Acosta
50-2.2.2.1	AGREEMENT	1	Y	ALL	(d), (e)	M. Acosta
50-2.2.3	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – K Line 4	(d), (e)	M. Acosta
50-2.2.3.1	AGREEMENT	1	Y	ALL	(d), (e)	M. Acosta
50-2.3	NG SALES	2	Y	ALL	(d), (e)	M. Acosta
50-2.3.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	M. Acosta
50-2.3.2	GAS DAILY PRICE	1	N			
50-2.4	NG PRODUCTION AREA	1	Y	ALL	(d), (e)	M. Acosta
50-2.4.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d), (e)	M. Acosta
50-2.4.2	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d), (e)	M. Acosta
50-2.5	NG OPTION PREMIUMS	1	Y	ALL	(d), (e)	M. Acosta
50-2.5.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Col. D Lns. 4 - 12	(d), (e)	M. Acosta
50-2.5.2	DEAL DOCUMENTATION	1	Y	Col. A Line 1	(d), (e)	M. Acosta
50-2.6	NG STORAGE OPTIM	1	Y	ALL	(d), (e)	M. Acosta

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2.6.1	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	M. Acosta
50-2.6.2	DEAL DOCUMENTATION	1	Y	Col. A, Line 1 Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	M. Acosta
50-3.1	O&M EXPENSES	1	Y	Col. A	(e)	M. Acosta
50-3.2	O&M EXPENSES	1	Y	Col. A	(e)	M. Acosta
50-3.3	O&M EXPENSES	1	Y	Cols. A – B	(d), (e)	M. Acosta
50-3.3.1	O&M EXPENSES	1	N			
51	GAS STORAGE	1	Y	Cols. A – D Lines 1 – 2	(d), (e)	M. Acosta
51-1	INVOICE	3	Y	Pg. 1, Lines 1 – 2 Pg. 2, Cols. A – C Lns. 1 – 25 Pg. 3, Lns. 27 – 43 Cols. A – D	(d), (e)	M. Acosta
51-1.1	AGREEMENT	1	Y	ALL	(d), (e)	M. Acosta
51-1.2	AGREEMENT AMENDMENT	1	Y	ALL	(d), (e)	M. Acosta
51-1.2.1	AGREEMENT AMENDMENT	1	N			
51-2	INVOICE	3	Y	Pg. 1, Col. A Pg. 2, Cols. A – C Lns. 1 – 4 Cols. D - G Pg. 3, Cols. A – C Lns. 1 – 31 Col. D	(d), (e)	M. Acosta
51-2.1	AGREEMENT	1	Y	ALL	(d), (e)	M. Acosta
53	TRANSPORT CHARGES	1	Y	Cols. A – D Line 1	(d), (e)	M. Acosta
53-1	INVOICE	1	N			
53-2	PURCHASE STATEMENT	3	N			
53-2.1	PURCHASE STATEMENT	1	N			
53-2.1	TRANSPORT CHARGES	1	N			
53-1	INVOICE	1	N			
53-2	PURCHASE STATEMENT	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
53-2.1	PURCHASE STATEMENT	1	N			
53-3	PURCHASE STATEMENT	1	N			
53-3.1	PURCHASE STATEMENT	1	N			
53-4	INVOICE	1	N			
53-5	STATEMENT OF RATES	1	N			
53-6	TRANSPORTATION RATES	1	N			
53-7	TRANSPORTATION SERVICE	1	N			
53-7.1	TRANSPORTATION SERVICE	1	N			

Docket No. 20240001-EI

SECOND REVISED EXHIBIT “D”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT CONTROL NO. 2019-017-4-1**

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20240001-EI


DECLARATION OF AMY MARANTE

1. My name is Amy Marante. I am currently employed by Florida Power & Light Company ("FPL") as Director, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit Control No. 2019-017-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2018. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2021-0341-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Amy Marante

Date: 9/10/24_____

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20240001-EI

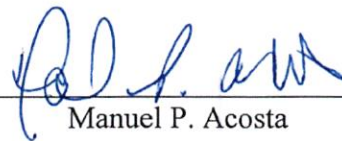
DECLARATION OF MANUEL P. ACOSTA

1. My name is Manuel P. Acosta. I am currently employed by Florida Power & Light Company ("FPL") as Senior Physical Trading Manager, Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit Control No. 2019-017-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2021-0341-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Manuel P. Acosta

Date: 9/11/24