

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the August 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,834,253	3,714,488	(880,235)	-23.7%	87,446	55,286	32,160	58.2%	3.24115	6.71863	(3.47748)	-51.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,543,764	1,432,048	1,111,716	77.6%	87,446	55,286	32,160	58.2%	2.90895	2.59024	0.31871	12.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,240,215	1,366,001	(125,786)	-9.2%	12,984	13,131	(147)	-1.1%	9.55219	10.40287	(0.85068)	-8.2%
12 TOTAL COST OF PURCHASED POWER	6,618,232	6,512,538	105,694	1.6%	100,430	68,417	32,012	46.8%	6.58992	9.51884	(2.92892)	-30.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					100,430	68,417	32,012	46.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	119,385	246,573	(127,188)	46.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,498,847	6,265,965	232,882	3.7%	100,430	68,417	32,012	46.8%	6.47105	9.15844	(2.68739)	-29.3%
21 Net Unbilled Sales (A4)	1,578,014 *	(199,536) *	1,777,550	-890.8%	24,386	(2,179)	26,564	-1219.3%	2.25492	(0.30031)	2.55523	-850.9%
22 Company Use (A4)	2,383 *	4,311 *	(1,928)	-44.7%	37	47	(10)	-21.8%	0.00341	0.00649	(0.00308)	-47.5%
23 T & D Losses (A4)	389,945 *	375,954 *	13,991	3.7%	6,026	4,105	1,921	46.8%	0.55722	0.56582	(0.00860)	-1.5%
24 SYSTEM KWH SALES	6,498,847	6,265,965	232,882	3.7%	69,981	66,444	3,537	5.3%	9.28660	9.43044	(0.14384)	-1.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,498,847	6,265,965	232,882	3.7%	69,981	66,444	3,537	5.3%	9.28660	9.43044	(0.14384)	-1.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,498,847	6,265,965	232,882	3.7%	69,981	66,444	3,537	5.3%	9.28660	9.43044	(0.14384)	-1.5%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	69,981	66,444	3,537	5.3%	1.38567	1.45944	(0.07377)	-5.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	7,468,556	7,235,674	232,882	3.2%	69,981	66,444	3,537	5.3%	10.67226	10.88988	(0.21762)	-2.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.84398	11.06510	(0.22112)	-2.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.844	11.065	(0.221)	-2.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,871,383	14,153,574	(3,282,191)	-23.2%	407,026	330,825	76,201	23.0%	2.67093	4.27826	(1.60733)	-37.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	13,404,849	11,134,303	2,270,546	20.4%	407,026	330,825	76,201	23.0%	3.29336	3.36562	(0.07226)	-2.2%
11	Energy Payments to Qualifying Facilities (A8a)	10,921,974	11,585,840	(663,867)	-5.7%	111,862	119,140	(7,278)	-6.1%	9.76379	9.72454	0.03925	0.4%
12	TOTAL COST OF PURCHASED POWER	35,198,205	36,873,718	(1,675,513)	-4.5%	518,888	449,965	68,923	15.3%	6.78339	8.19479	(1.41140)	-17.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					518,888	449,965	68,923	15.3%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	920,872	1,192,046	(271,174)	-22.8%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	34,277,333	35,681,672	(1,404,338)	-3.9%	518,888	449,965	68,923	15.3%	6.60592	7.92987	(1.32395)	-16.7%
21	Net Unbilled Sales (A4)	4,439,218 *	(389,798) *	4,829,016	-1238.9%	67,201	(4,916)	72,116	-1467.1%	1.05624	(0.09117)	1.14741	-1258.5%
22	Company Use (A4)	17,729 *	27,833 *	(10,104)	-36.3%	268	351	(83)	-23.5%	0.00422	0.00651	(0.00229)	-35.2%
23	T & D Losses (A4)	2,056,621 *	2,140,906 *	(84,285)	-3.9%	31,133	26,998	4,135	15.3%	0.48934	0.50076	(0.01142)	-2.3%
24	SYSTEM KWH SALES	34,277,333	35,681,672	(1,404,338)	-3.9%	420,286	427,532	(7,246)	-1.7%	8.15572	8.34597	(0.19025)	-2.3%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	34,277,333	35,681,672	(1,404,338)	-3.9%	420,286	427,532	(7,246)	-1.7%	8.15572	8.34597	(0.19025)	-2.3%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	34,277,333	35,681,672	(1,404,339)	-3.9%	420,286	427,532	(7,246)	-1.7%	8.15572	8.34597	(0.19025)	-2.3%
28	GPIF**												
29	TRUE-UP**	7,757,672	7,757,676	(4)	0.0%	420,286	427,532	(7,246)	-1.7%	1.84581	1.81453	0.03128	1.7%
30	TOTAL JURISDICTIONAL FUEL COST	42,035,005	43,439,348	(1,404,343)	-3.2%	420,286	427,532	(7,246)	-1.7%	10.00152	10.16049	(0.15897)	-1.6%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									10.16244	10.32397	(0.16153)	-1.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.162	10.324	(0.162)	-1.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,834,253	3,714,488	(880,235)	-23.7%	10,871,383	14,153,574	(3,282,191)	-23.2%
3a. Demand & Non Fuel Cost of Purchased Power	2,543,764	1,432,048	1,111,716	77.6%	13,404,849	11,134,303	2,270,546	20.4%
3b. Energy Payments to Qualifying Facilities	1,240,215	1,366,001	(125,786)	-9.2%	10,921,974	11,585,840	(663,867)	-5.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,618,232	6,512,538	105,694	1.6%	35,198,205	36,873,718	(1,675,513)	-4.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,834	15,500	(12,666)	-81.7%	45,844	164,000	(118,156)	-72.1%
7. Adjusted Total Fuel & Net Power Transactions	6,621,066	6,528,038	93,028	1.4%	35,244,049	37,037,718	(1,793,668)	-4.8%
8. Less Apportionment To GSLD Customers	119,385	246,573	(127,188)	-51.6%	920,872	1,192,046	(271,174)	-22.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,501,681	\$ 6,281,465	220,216	3.5%	\$ 34,323,177	\$ 35,845,672	(1,522,494)	-4.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	7,255,107	7,107,254	147,853	2.1%	43,992,128	44,137,107	(144,979)	-0.3%
c. Jurisdictional Fuel Revenue	7,255,107	7,107,254	147,853	2.1%	43,992,128	44,137,107	(144,979)	-0.3%
d. Non Fuel Revenue	4,517,280	3,375,211	1,142,068	33.8%	28,376,229	30,849,555	(2,473,326)	-8.0%
e. Total Jurisdictional Sales Revenue	11,772,387	10,482,465	1,289,921	12.3%	72,368,357	74,986,662	(2,618,305)	-3.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 11,772,387	\$ 10,482,465	\$ 1,289,921	12.3%	\$ 72,368,357	\$ 74,986,662	\$ (2,618,305)	-3.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	69,980,507	66,038,490	3,942,017	6.0%	417,178,116	416,383,130	794,986	0.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	69,980,507	66,038,490	3,942,017	6.0%	417,178,116	416,383,130	794,986	0.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 7,255,107	\$ 7,107,254	\$ 147,853	2.1%	\$ 43,992,128	\$ 44,137,107	\$ (144,979)	-0.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	7,757,672	7,757,676	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,285,398	6,137,545	147,853	2.4%	36,234,456	36,379,431	(144,975)	-0.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,501,681	6,281,465	220,216	3.5%	34,323,177	35,845,672	(1,522,494)	-4.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,501,681	6,281,465	220,216	3.5%	34,323,177	35,845,672	(1,522,494)	-4.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(216,283)	(143,920)	(72,364)	50.3%	1,911,279	533,760	1,377,519	258.1%
8. Interest Provision for the Month	(3,924)	546	(4,470)	-818.7%	(186,138)	278,345	(464,483)	-166.9%
9. True-up & Inst. Provision Beg. of Month	(1,269,286)	19,379,964	(20,649,250)	-106.6%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	7,757,672	7,757,676	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (519,784)	\$ 20,206,299	\$ (20,726,084)	(1.03)	\$ (519,784)	\$ 20,206,299	\$ (20,726,084)	-102.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (1,269,286)	\$ 19,379,964	\$ (20,649,250)	-106.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(515,860)	20,205,753	(20,721,614)	-102.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,785,146)	39,585,717	(41,370,864)	-104.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (892,573)	\$ 19,792,859	\$ (20,685,432)	-104.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4396%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,924)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: AUGUST 2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	87,446	55,286	32,160	58.17%	407,026	330,825	76,201	23.03%
4a	Energy Purchased For Qualifying Facilities	12,984	13,131	(147)	-1.12%	111,862	119,140	(7,278)	-6.11%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	100,430	68,417	32,012	46.79%	518,888	449,965	68,923	15.32%
8	Sales (Billed)	69,981	66,444	3,537	5.32%	420,286	427,532	(7,246)	-1.69%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	37	47	(10)	-21.77%	268	351	(83)	-23.54%
10	T&D Losses Estimated @ 0.06	6,026	4,105	1,921	46.80%	31,133	26,998	4,135	15.32%
11	Unaccounted for Energy (estimated)	24,386	(2,179)	26,564	-1219.27%	67,201	(4,916)	72,116	-1467.10%
12									
13	% Company Use to NEL	0.04%	0.07%	-0.03%	-42.86%	0.05%	0.08%	-0.03%	-37.50%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	24.28%	-3.18%	27.46%	-863.52%	12.95%	-1.09%	14.04%	-1288.07%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,834,253	3,714,488	(880,235)	-23.70%	10,871,383	14,153,574	(3,282,191)	-23.19%
18a	Demand & Non Fuel Cost of Pur Power	2,543,764	1,432,048	1,111,716	77.63%	13,404,849	11,134,303	2,270,546	20.39%
18b	Energy Payments To Qualifying Facilities	1,240,215	1,366,001	(125,786)	-9.21%	10,921,974	11,585,840	(663,867)	-5.73%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,618,232	6,512,538	105,694	1.62%	35,198,205	36,873,718	(1,675,513)	-4.54%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.241	6.719	(3.478)	-51.76%	2.671	4.278	(1.607)	-37.56%
23a	Demand & Non Fuel Cost of Pur Power	2.909	2.590	0.319	12.32%	3.293	3.366	(0.073)	-2.17%
23b	Energy Payments To Qualifying Facilities	9.552	10.403	(0.851)	-8.18%	9.764	9.725	0.039	0.40%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.590	9.519	(2.929)	-30.77%	6.783	8.195	(1.412)	-17.23%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **AUGUST 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	55,286			55,286	6.718635	9.308873	3,714,488
TOTAL		55,286	0	0	55,286	6.718635	9.308873	3,714,488

ACTUAL:

FPL	MS	30,161			30,161	4.356570	7.194917	1,313,985
GULF/SOUTHERN		57,285			57,285	2.653868	5.599997	1,520,268
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		87,446	0	0	87,446	7.010438	7.194917	2,834,253

CURRENT MONTH:								
DIFFERENCE		32,160	0	0	32,160	0.291803	(2.11396)	(880,235)
DIFFERENCE (%)		58.2%	0.0%	0.0%	58.2%	4.3%	-22.7%	-23.7%
PERIOD TO DATE:								
ACTUAL	MS	407,026			407,026	2.670931	2.770931	10,871,383
ESTIMATED	MS	330,825			330,825	4.278264	4.378264	14,153,574
DIFFERENCE		76,201	0	0	76,201	(1.607333)	-1.607333	(3,282,191)
DIFFERENCE (%)		23.0%	0.0%	0.0%	23.0%	-37.6%	-36.7%	-23.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,131			13,131	10.402875	10.402875	1,366,001
TOTAL		13,131	0	0	13,131	10.402875	10.402875	1,366,001

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,984			12,984	9.552185	9.552185	1,240,215
TOTAL		12,984	0	0	12,984	9.552185	9.552185	1,240,215

CURRENT MONTH: DIFFERENCE		(147)	0	0	(147)	-0.850690	-0.850690	(125,786)
DIFFERENCE (%)		-1.1%	0.0%	0.0%	-1.1%	-8.2%	-8.2%	-9.2%
PERIOD TO DATE: ACTUAL	MS	111,862			111,862	9.763795	9.763795	10,921,974
ESTIMATED	MS	119,140			119,140	9.724535	9.724535	11,585,840
DIFFERENCE		(7,278)	0	0	(7,278)	0.03926	0.03926	(663,867)
DIFFERENCE (%)		-6.1%	0.0%	0.0%	-6.1%	0.4%	0.4%	-5.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: **AUGUST 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							