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September 23, 2024

Re: Docket No. 20240046:GU – Petition for rate increase by SJNG
Staff's Fifth Data Request

1. On proposed First Revised Sheet No. 27, please add the word "charge" to state Residential Reconnection Charge".
 - A. Added charge to wording of Residential Reconnection, see attached.

2. Regarding the proposed deletion of Rate Schedule RS-1, should proposed Rate Schedule RS-2 be applicable to annual gas usage between 0 and less than 300 therms? If yes, please include that correction in the final tariff filing that reflects the Commission vote on the all issues.
 - A. Yes, We are concerned about the shrinking of the RS3 class as it stands today at 300 therms and above. This will make RS2 contain 90% of residential customers leaving only 10% in RS3. The delivery charge for RS3 was designed to encourage more gas use but due to the efficiency of appliances we are seeing the annual therm usage across the board reduce each year. It is likely that we may need to look at changing RS2 to 0-200 and RS3 change to 200 and above sometime in the future. This would allow for more customers to get the advantage of the lower delivery charge and make RS2 hold 75% of residential customers and RS3 would have 25% of the customer count. Though it may be too late to make any adjustments for this rate proceeding, it is certainly something we should look at to ensure the different rate classifications are available to the average customer with multiple gas appliances in the home.

3. With reference to the proposed Realtor Inspection Charge of \$105 on First Revised Sheet No. 28, please respond to the following questions.
 - a. Provide detailed cost support for the proposed charge, similar to a Schedule E-3 that provides the cost support for the miscellaneous service charges.

- A. See attachment
 - b. Explain whether there is a differentiation between a residential and non-residential inspection to facilitate a real estate transaction.
 - A. Non-residential inspections probably cost more but past 5 years company experience has had no non-residential Realtor inspections to perform.
 - c. Explain whether SJNG currently charges the customer when an establishment connects and disconnects gas service within a 7-day period for sole purpose of a real estate inspection. If so, please state how much is charged and how the charge is classified.
 - A. Company has charged the existing \$40.00 connection charge for Realtor Inspections and classified as the same.
 - d. Discuss who would be responsible for the charge; potential owner, buyer, realtor or agent?
 - A. Whoever requests the service is responsible for the charge.
- 4. Referring to MFR Schedule E-1, Page 1 of 3, line 14, please explain what Other Gas Revenues -FCPC is.
 - A. Please refer to PSC-01-1274-PAA-GU which explains Other Gas Revenues for FCPC.
- 5. Referring to Schedule H-2, please provide the monthly sales by rate class for 2024 and show the calculation of the Peak and Average Monthly Sales Volumes (therms) shown on line 7 of H-2.
 - A. See attachments Therm Sales & Customer Data for January and September 2023.
- 6. Referring to Schedule H-3, the GS-2 rate class receives a 110.04 % increase. Please explain if St. Joe would agree with limiting the increase to 1.5 times the system total revenue increase.
 - A. Yes, St. Joe would agree with the limit increase as long as the revenue reduction in GS-2 is added back to one or more other rate classes.
- 7. The petition states on page 12 that projected rate base is \$3,381,787; Schedule H-3 shows rate case as \$3,516,497. Please explain the difference in numbers.
 - A. The allocation for NG Non-Utility Common Plant of (\$298,913) and Accum. Depreciation adjustment of \$164,203 = \$134,710 difference which did not reflect on the H schedules.

8. Schedule H-3 shows a system rate of return of 6.53%; the petition on page 6 requests a rate of return of 6.05%. Please explain the difference in numbers as the rate of returns should be the same.

A. This is also due to the allocation for NG Non-Utility adjustment of \$134,710 not being reflected on the H schedules. The petition was based off of \$3,381,787 with weighted cost at 6.05% and H Schedules were \$3,516,497 with weighted cost at 6.53%.

RULES AND REGULATIONS

SECTION 7 – MISCELLANEOUS CHARGES AND FEES

- 7.1 **Residential Connection Charge** **\$80.00**
Residential Reconnection Charge **\$90.00**

Each Applicant for Residential Gas Delivery Service shall pay to the Company a Connection Charge of eighty dollars (\$80) before Gas Delivery Service is activated by the Company at Customer's premises. Whenever a Residential Customer's Gas is turned off at Customer's request, or Customer's meter is disconnected by reason of non-compliance with these Rules and Regulations, a Reconnection Charge of ninety dollars (\$90) must be paid and other satisfactory arrangements made with the Company before the account is reactivated and Gas Delivery Service reconnected.

- 7.2 **Non-Residential Connection and Reconnection Charge** **\$120.00**

Each Applicant for Non-Residential Gas Delivery Service shall pay to the Company a Connection Charge of one hundred twenty dollars (\$120) before Gas Delivery Service is activated by the Company at Customer's premises. Whenever a Non-Residential Customer's Gas is turned off at Customer's request, or Customer's meter is disconnected by reason of non-compliance with these Rules and Regulations, a Reconnection Charge of one hundred twenty dollars (\$120) must be paid and other satisfactory arrangements made with the Company before the account is reactivated and Gas Delivery Service reconnected.

- 7.3 **Change of Account Charge** **\$66.00**

If a change of occupants in a premise with existing Gas Delivery Service occurs without a physical service disconnection, a Change of Account may occur. The Company shall bill to the Applicant a Change of Account Charge in the amount of sixty six dollars (\$66).

- 7.4 **Late Payment Charge**

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of thirteen (13) dollars or 1.5% of any unpaid balance, whichever is greater, except the accounts of federal, state and local governmental entities, agencies and instrumentalities. Unless otherwise agreed by contract, a Late Payment Charge shall be applied to the accounts of federal, state and local governmental entities, agencies and instrumentalities at a rate no greater than allowed and in a manner permitted by applicable law.

9/11/24

Staff 5th Data Request

3.a. Realtor Inspection \$105.00

Sch E-3 p 1 of 5	<u>DESCRIPTION</u>	<u>MINUTES</u>	<u>COST</u>
Activate Acct	Initial Trip Customer Contact	25	\$10.39
	Initial Trip Connection at Site	79	\$35.12
	Initial Trip Overheads		\$11.54
	<u>Initial Trip Supervision/Admin</u>	<u>15</u>	<u>\$13.88</u>
	Sub-Total	119	\$70.93
Discontinue Service	2 nd Trip Lock Off Meter at Site	20	\$11.92
	Overheads		\$11.54
	<u>Billing/Supervision/Admin</u>	<u>60</u>	<u>\$10.61</u>
	Sub-Total	80	\$34.07
	Gross Expense		\$105.00

DEVELOPMENT OF ALLOCATION FACTORS
 SCHEDULE C

LINE NO.		TOTAL	RS-1	RS-2	RS-3	GS-1	GS-2	GS-4	FTS-4
1	CUSTOMER COSTS								
2	No. of Customers	40,943	0	29,784	8,660	2,040	434	12	12
3	Weighting	NA	1.00	1.00	1.00	1.30	3.76	11.40	11.40
4	Weighted No. of Customers	43,008	0	29,784	8,660	2,658	1,631	137	137
5	Allocation Factors	1	0.00%	69.25%	20.14%	6.18%	3.79%	0.32%	0.32%
6	CAPACITY COSTS								
7	Peak & Avg. Month Sales Vol.(therms)	976,635	0	273,252	188,028	127,047	203,025	103,695	81,578
8	Allocation Factors	1	0.00%	27.98%	19.25%	13.01%	20.79%	10.62%	8.35%
	Mains Allocator								
9	COMMODITY COSTS								
10	Annual Sales Vol.(therms)	1,103,397	0	305,307	183,127	145,914	232,728	108,755	127,567
11	Allocation Factors	1	0.00%	27.67%	16.60%	13.22%	21.09%	9.86%	11.56%
12	REVENUE-RELATED COSTS								
13	Tax on Cust.Cap.& Commod.	10,339	0	5,096	2,204	1,105	1,335	285	314
14	Allocation Factors	1	0.00%	49.29%	21.32%	10.68%	12.91%	2.76%	3.03%

SUPPORTING SCHEDULES: E-2 p.3, E-4 p.1, H-2 p.6

THERM SALES & CUSTOMER DATA
St Joe Natural Gas Company, Inc.
January-23

January-23

CURRENT MONTH	THERMS DELIVERED		%	NUMBER OF CUSTOMERS		%	AVERAGE THERM USAGE/CUSTOMER	
	2022	2023		2022	2023		2022	2023
RS-1	11,468.0	13,344.0	14%	1063	1110	4%	11	12
RS-2	22,302.0	28,293.0	21%	1076	1138	5%	21	25
RS-3	24,793.0	32,584.0	24%	660	674	2%	38	48
GS-1	23,959	15,647.3	-53%	153	161	5%	157	97
GS-2	20,753	26,713.0	22%	32	34	6%	649	786
GS-4 SHH	758	11,077.0	93%	1	1	0%	758	11,077
FTS-4	28,642	7,712.0	-271%	1	1	0%	28,642	7,712
GS-4 GAS SOUTH	0	13,689.0	100%	0	0			
GS-1 COMPANY	48	60.7	21%	1	1	0%	48	61
TOTAL	132,723	149,120.0	11%	2,987	3,120	4%	44	48

YEAR TO DATE

RS-1	11,468	13,344		1,063	1,110		11	12
RS-2	22,302	28,293		1,076	1,138		21	25
RS-3	24,793	32,584		660	674		38	48
GS-1	23,959	15,647		153	161		157	97
GS-2	20,753	26,713		32	34		649	786
GS-4 SHH	758	11,077		1	1		758	11,077
FTS-4	28,642	7,712		1	1		28,642	7,712
GS-4 GAS SOUTH	0	13,689		0	0			
GS-1 COMPANY	48	61		1	1		48	61
TOTAL	132,723	149,120		2,987	3,120		44	48

12 MONTH YTD

RS-1	100,971.0	99,571 X	-1%	12,731	12,985	2%	8	8
RS-2	162,163.0	173,691 X	7%	12,201	13,361	9%	13	13
RS-3	168,895.0	188,028 X	10%	7,546	8,007	6%	22	23
GS-1	120,053.0	122,498	2%	1,841	1,912	4%	65	64
GS-2	186,121.0	195,219	5%	368	387	5%	506	504
GS-4 SHH	26,044.0	103,695 X	75%	12	12	0%	2,170	8,641
FTS-4	144,337.0	110,471	-31%	12	12	0%	12,028	9,206
GS-4 GAS SOUTH	5,719.0	46,290	88%	-	0			
GS-1 COMPANY	217.0	329	34%	12	12	0%	18	27
TOTAL	914,520	1,039,792	12%	34,723	36,688	5%	26	28

THERM SALES & CUSTOMER DATA
 St Joe Natural Gas Company, Inc.
 September-23

September-23

CURRENT MONTH	THERMS DELIVERED		NUMBER OF CUSTOMERS		AVERAGE THERM USAGE/CUSTOMER			
	2,022	2,023	2,022	2,023	2,022	2,023		
RS-1	5,135	6,145	16%	1,088	1,173	7%	5	5
RS-2	8,263	9,186	10%	1,124	1,169	4%	7	8
RS-3	6,907	7,243	5%	672	680	1%	10	11
GS-1	7,275	8,753	17%	162	159	-2%	45	55
GS-2	11,388	14,603	22%	34	34	0%	335	430
GS-4 SHH	6,813	8,346	18%	1	1	0%	6,813	8,346
FTS-4	6,136	5,894	-4%	1	1	0%	6,136	5,894
GS-4 GAS SOUTH	0	1,165	100%	0	0			
GS-1 COMPANY	4	6	33%	1	1	0%	4	6
TOTAL	51,920	61,341	15%	3,083	3,218	4%	17	19

YEAR TO DATE

RS-1	74,325	73,748		9,662	10,230		8	7
RS-2	131,214	128,363		9,906	10,404		13	12
RS-3	133,638	129,138		5,972	6,100		22	21
GS-1	104,101	100,337		1,419	1,447		73	69
GS-2	143,672	157,438		283	310		508	508
GS-4 SHH	69,588	69,767		9	9		7,732	7,752
FTS-4	108,143	55,044		9	9		12,016	6,116
GS-4 GAS SOUTH	2,369	51,346		0	0			
GS-1 COMPANY	271	194		9	9		30	22
TOTAL	767,320	765,375		27,269	28,518		28	27

12 MONTH YTD

RS-1	96,277	97,119	1%	12,839	13,506	5%	7	7
RS-2	167,730	164,849	-2%	13,047	13,797	5%	13	12
RS-3	173,075	175,737	2%	7,898	8,121	3%	22	22
GS-1	128,498	127,047 X	-1%	1,876	1,932	3%	68	66
GS-2	191,907	203,025 X	5%	376	412	9%	510	493
GS-4 SHH	71,391	93,555	24%	12	12	0%	5,949	7,796
FTS-4	152,603	78,302	-95%	11	12	8%	13,873	6,525
GS-4 GAS SOUTH	5,810	81,578 X	93%	0	0			
GS-1 COMPANY	320	239	-34%	12	12	0%	27	20
TOTAL	987,610	1,021,450	3%	36,071	37,804	5%	27	27

CALCULATION OF PROPOSED RATES

LINE NO.		TOTAL	RS-1	RS-2	RS-3	GS-1	GS-2	GS-4	FTS-4
1	PROPOSED TOTAL TARGET REVENUES	\$2,234,848	\$0	\$1,129,175	\$485,930	\$228,678	\$272,537	\$57,377	\$63,151
				51%	22%	10%	12%	3%	3%
2	LESS:OTHER OPERATING REVENUE (GS+TS)	\$153,351	\$0	\$103,132	\$42,124	\$4,287	\$3,807	\$0	\$0
3	LESS:CUSTOMER CHARGE REVENUES								
4	PROPOSED CUSTOMER CHARGES			\$20.00	\$25.00	\$25.00	\$80.00	\$2,000.00	\$2,000.00
5	NUMBER OF BILLS	40,943	0	29,784	8,660	2,040	434	12	12
6	CUSTOMER CHARGE REV. BY RATE CLASS	\$0	\$0	\$595,686	\$216,510	\$51,004	\$34,749	\$24,000	\$24,000
7	TOTAL CUSTOMER CHARGE REV.	\$945,949	\$0	\$595,686	\$216,510	\$51,004	\$34,749	\$24,000	\$24,000
8	LESS:OTHER NON-THERM-RATE REVENUES								
9	PROPOSED DEMAND CHARGES (MONTHLY)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	MAXIMUM DEMAND TRANSPORTATION QUANTITY (MDTQ)	0	0	0	0	0	0	0	0
11	TOTAL DEMAND CHARGE REV.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	EQUALS:PER-THERM TARGET REVENUES	\$1,135,548	\$0	\$430,357	\$227,296	\$171,387	\$233,981	\$33,377	\$39,151
				38%	20%	15%	21%	3%	3%
13	DIVIDED BY:NUMBER OF THERMS	1,103,397	0	305,307	183,127	145,914	232,728	108,755	127,587
14	BASE RATE PER-THERM (UNRNDED)		#DIV/0!	\$1.409589	\$1.241190	\$1.174580	\$1.005387	\$0.306902	\$0.306902
15	BASE RATE PER-THERM (RNDED)		#DIV/0!	\$1.40959	\$1.24119	\$1.17458	\$1.00539	\$0.30690	\$0.30690
16	PER-THERM-RATE REVENUES(RNDED RATES)		#DIV/0!	\$430,357	\$227,296	\$171,387	\$233,982	\$33,377	\$39,150
17	SUMMARY:PROPOSED TARIFF RATES								
18	CUSTOMER CHARGES	\$0.00	\$0.00	\$20.00	\$25.00	\$25.00	\$80.00	\$2,000.00	\$2,000.00
19	DEMAND CHARGES (PER M+B867DTQ - MONTHLY)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	ENERGY CHARGES								
21	NON-GAS (CENTS PER THERM)		#DIV/0!	140.959	124.119	117.458	100.539	30.690	30.690
22	TOTAL (INCLUDING PGA)		#DIV/0!	140.959	124.119	117.458	100.539	30.690	30.690
23	SUMMARY:PRESENT TARIFF RATES								
24	CUSTOMER CHARGES	\$ 13.00	\$ 16.00	\$ 20.00	\$ 20.00	\$ 70.00	\$ 2,000.00	\$ 2,000.00	
25	ENERGY CHARGES								
26	NON-GAS (CENTS PER THERM)	129.614	87.058	72.859	66.605	42.319	15.840	15.840	
27	TOTAL (INCLUDING PGA)	129.614	87.058	72.859	66.605	42.319	15.840	15.840	
28	SUMMARY:OTHER OPERATING REVENUE								
			PRESENT REVENUE			PROPOSED REVENUE			
			2023			2024			
29	CONNECTION CHARGE - RESIDENTIAL	440	\$40.00	\$17,600		\$80.00	\$35,200	RS-1 38%,RS-2 33%, RS-3 29%	
29B	CONNECTION CHARGE (READ-IN)- RESIDENTIAL	51	\$26.00	\$1,326		\$66.00	\$3,366	RS-1 38%,RS-2 33%, RS-3 29%	
30	CONNECTION CHARGE - COMMERCIAL	4	\$60.00	\$240		\$120.00	\$480	GS-1	
30B	REALTY INSPECTION CHARGE		\$0.00	\$0		\$105.00	\$0		
31	RECONNECTION CHARGE - RESIDENTIAL	96	\$40.00	\$3,840		\$90.00	\$8,640	RS-1 38%,RS-2 33%, RS-3 29%	
32	RECONNECTION CHARGE - COMMERCIAL		\$60.00	\$0		\$120.00	\$0	GS-1	
33	RETURNED CHECK CHARGES	29	\$25.00	\$725		\$35.00	\$1,015	100% Res.	
34	LATE FEES	3905	\$3.00	\$11,714		\$13.00	\$50,762	85% Res, 15% Comm	
35	FCPC - DEFERRED INCOME		\$0.00	\$50,922		\$0.00	\$50,922		
36	INTEREST INCOME		\$0.00	\$2,966		\$0.00	\$2,966		
37									
38				\$89,333			\$153,331		

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

CALCULATION OF PROPOSED RATES

LINE NO.		TOTAL	RS-1	RS-2	RS-3	GS-1	GS-2	GS-4	FTS-4
1	PROPOSED TOTAL TARGET REVENUES	\$2,234,848	\$0	\$1,129,175	\$485,930	\$242,046	\$227,239	\$71,150	\$79,306
2	LESS:OTHER OPERATING REVENUE (GS+TS)	\$153,351	\$0	\$103,132	\$42,124	\$4,287	\$3,807	\$0	\$0
3	LESS:CUSTOMER CHARGE REVENUES								
4	PROPOSED CUSTOMER CHARGES			\$20.00	\$25.00	\$25.00	\$80.00	\$2,000.00	\$2,000.00
5	NUMBER OF BILLS	40,943	0	29,784	8,660	2,040	434	12	12
6	CUSTOMER CHARGE REV. BY RATE CLASS	\$0	\$0	\$595,688	\$216,510	\$51,004	\$34,749	\$24,000	\$24,000
7	TOTAL CUSTOMER CHARGE REV.	\$945,949	\$0	\$595,688	\$216,510	\$51,004	\$34,749	\$24,000	\$24,000
8	LESS:OTHER NON-THERM-RATE REVENUES								
9	PROPOSED DEMAND CHARGES (MONTHLY)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	MAXIMUM DEMAND TRANSPORTATION QUANTITY (MDTQ)	0	0	0	0	0	0	0	0
11	TOTAL DEMAND CHARGE REV.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	EQUALS:PER-THERM TARGET REVENUES	\$1,135,548	\$0	\$430,357	\$227,298	\$186,755	\$188,683	\$47,150	\$55,306
13	DIVIDED BY:NUMBER OF THERMS	1,103,397	0	38%	20%	18%	17%	4%	5%
14	BASE RATE PER-THERM (UNRNDED)	#DIV/0!	\$1.409589	\$1.241190	\$1.279903	\$0.810747	\$0.433548	\$0.433548	\$0.433548
15	BASE RATE PER-THERM (RNDED)	#DIV/0!	\$1.40959	\$1.24119	\$1.27990	\$0.81075	\$0.43355	\$0.43355	\$0.43355
16	PER-THERM-RATE REVENUES(RNDED RATES)	#DIV/0!	\$430,357	\$227,298	\$186,755	\$188,684	\$47,151	\$55,307	\$55,307
17	SUMMARY:PROPOSED TARIFF RATES								
18	CUSTOMER CHARGES	\$0.00	\$20.00	\$25.00	\$25.00	\$80.00	\$2,000.00	\$2,000.00	\$2,000.00
19	DEMAND CHARGES (PER M+B867DTQ - MONTHLY)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	ENERGY CHARGES								
21	NON-GAS (CENTS PER THERM)	#DIV/0!	140.959	124.119	127.990	81.075	43.355	43.355	43.355
22	TOTAL (INCLUDING PGA)	#DIV/0!	140.959	124.119	127.990	81.075	43.355	43.355	43.355
23	SUMMARY:PRESENT TARIFF RATES								
24	CUSTOMER CHARGES	\$ 13.00	\$ 16.00	\$ 20.00	\$ 20.00	\$ 70.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00
25	ENERGY CHARGES								
26	NON-GAS (CENTS PER THERM)	129.614	87.058	72.859	66.605	42.319	15.840	15.840	15.840
27	TOTAL (INCLUDING PGA)	129.614	87.058	72.859	66.605	42.319	15.840	15.840	15.840
28	SUMMARY:OTHER OPERATING REVENUE								
29	CONNECTION CHARGE - RESIDENTIAL	440	\$40.00	\$17,600	\$80.00	\$35,200	\$3,386	RS-1 38%,RS-2 33%, RS-3 29%	
29B	CONNECTION CHARGE (READ-IN)- RESIDENTIAL	51	\$26.00	\$1,326	\$66.00	\$3,386	\$0	RS-1 38%,RS-2 33%, RS-3 29%	
30	CONNECTION CHARGE - COMMERCIAL	4	\$60.00	\$240	\$120.00	\$480	\$0	GS-1	
30B	REALTY INSPECTION CHARGE		\$0.00	\$0	\$105.00	\$0	\$0		
31	RECONNECTION CHARGE - RESIDENTIAL	96	\$40.00	\$3,840	\$90.00	\$8,640	\$0	RS-1 38%,RS-2 33%, RS-3 29%	
32	RECONNECTION CHARGE - COMMERCIAL		\$60.00	\$0	\$120.00	\$0	\$0	GS-1	
33	RETURNED CHECK CHARGES	29	\$25.00	\$725	\$35.00	\$1,015	\$0	100% Res.	
34	LATE FEES	3905	\$3.00	\$11,714	\$13.00	\$50,762	\$0	85% Res, 15% Comm	
35	FCPC - DEFERRED INCOME		\$0.00	\$50,922	\$0.00	\$50,922	\$0.00		
36	INTEREST INCOME		\$0.00	\$2,966	\$0.00	\$2,966	\$0.00		
37									
38				\$89,333			\$153,351		

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

New

PROPOSED RATE DESIGN
 SCHEDULE H

LINE NO.		TOTAL	RS-1	RS-2	RS-3	GS-1	GS-2	GS-4	FTS-4
1	PRESENT RATES (projected test year)								
2	GAS SALES (due to growth)	\$1,401,291	\$0	\$742,343	\$306,633	\$137,989	\$128,893	\$41,227	\$44,207
3	OTHER OPERATING REVENUE	\$89,333	\$0	\$61,891	\$25,279	\$1,299	\$864	\$0	\$0
4	TOTAL	\$1,490,624	\$0	\$804,234	\$331,912	\$139,288	\$129,757	\$41,227	\$44,207
5	RATE OF RETURN	-14.64%	0.00%	-11.42%	-15.64%	-20.72%	-30.02%	-3.14%	-7.73%
6	INDEX	1.00	0.00	0.78	1.07	1.42	2.05	0.21	0.53
7	COMPANY PROPOSED RATES								
8	GAS SALES	\$2,081,496	\$0	\$1,026,043	\$443,906	\$222,391	\$268,730	\$57,377	\$63,151
9	OTHER OPERATING REVENUE	\$153,351	\$0	\$103,132	\$42,124	\$4,287	\$3,807	\$0	\$0
10	TOTAL	\$2,234,848	\$0	\$1,129,175	\$485,930	\$226,678	\$272,537	\$57,377	\$63,151
11	TOTAL REVENUE INCREASE	\$744,223	\$0	\$324,942	\$154,018	\$87,390	\$142,780	\$16,150	\$18,944
12	PERCENT INCREASE	49.93%	0.00%	40.40%	46.40%	62.74%	110.04%	39.17%	42.85%
13	RATE OF RETURN	6.53%	0.00%	6.53%	6.53%	6.53%	74.89%	6.53%	6.53%
14	INDEX	100.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

old

SUPPORTING SCHEDULES: H-1 p.3, H-1 p.4

PROPOSED RATE DESIGN
 SCHEDULE H

LINE NO.		TOTAL	RS-1	RS-2	RS-3	GS-1	GS-2	GS-4	FTS-4
1	PRESENT RATES (projected test year)								
2	GAS SALES (due to growth)	\$1,401,291	\$0	\$742,343	\$308,833	\$137,989	\$128,893	\$41,227	\$44,207
3	OTHER OPERATING REVENUE	\$89,333	\$0	\$61,891	\$25,279	\$1,299	\$864	\$0	\$0
4	TOTAL	\$1,490,624	\$0	\$804,234	\$331,912	\$139,288	\$129,757	\$41,227	\$44,207
5	RATE OF RETURN	-14.84%	0.00%	-11.43%	-15.65%	-20.73%	-18.18%	-3.14%	-7.74%
6	INDEX	1.00	0.00	0.78	1.07	1.42	1.24	0.21	0.53
7	COMPANY PROPOSED RATES								
8	GAS SALES	\$2,081,496	\$0	\$1,026,197	\$443,872	\$222,424	\$222,459	\$57,386	\$63,160
9	OTHER OPERATING REVENUE	\$153,351	\$0	\$103,132	\$42,124	\$4,287	\$3,807	\$0	\$0
10	TOTAL	\$2,234,848	\$0	\$1,129,329	\$485,997	\$226,711	\$226,266	\$57,386	\$63,160
11	TOTAL REVENUE INCREASE	\$744,223	\$0	\$325,095	\$154,085	\$87,424	\$96,509	\$16,159	\$18,953
12	PERCENT INCREASE	49.93%	0.00%	40.42%	46.42%	62.76%	74.38%	39.20%	42.87%
13	RATE OF RETURN	6.53%	0.00%	6.53%	6.53%	6.53%	6.53%	6.53%	6.53%
14	INDEX	100.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

new

SUPPORTING SCHEDULES: H-1 p.3, H-1 p.4