



**ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.**  
Located at 3425 Hwy 4 West Jay, FL 32565  
PO Box 428 Jay, FL 32565  
Phone 850.675.4521 Toll Free 1.800.235.3848  
Fax 850.675.8415  
<http://www.erec.com>

October 15, 2024

Adam Teitzman, Commission Clerk  
Office of the Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0872

**Re: Revision to EREC Tariff Sheets**

Dear Mr. Teitzman:

The following tariff sheets have been filed via electronic filing:

- a. Sixth Revised Sheet No. 4.0
- b. Sixteenth Revised Sheet No. 6.0
- c. Fifteenth Revised Sheet No. 7.0
- d. Fourteenth Revised Sheet No 10.0
- e. Ninth Revised Sheet No. 11.0
- f. Eighth Revised Sheet No. 13.0
- g. Seventh Revised Sheet No. 14.0
- h. Sixth Revised Sheet No. 15.0
- i. Sixth Revised Sheet No. 19.0
- j. Second Revised Sheet No. 20.0
- k. ~~Second Revised Sheet No. 21.0~~
- l. Second Revised Sheet No. 21.1
- m. Second Revised Sheet No. 22.0
- n. Second Revised Sheet No. 23.0
- o. Second Revised Sheet No. 24.0

Please call me at (850) 675-7427 should you have any questions regarding this filing.

Sincerely,

A handwritten signature in blue ink that reads "Sonya Dooley". The signature is written in a cursive, flowing style.

Sonya Dooley  
Director of Administration and Finance

Attachment

**ATTACHMENT A**

**Revised Rate Tariff Sheets-Final Copies**

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

MISCELLANEOUS

MEMBERSHIP FEE

A \$5.00 Membership Fee is required for all new Members of the Cooperative.

DEPOSIT REQUIREMENTS

A deposit shall be required by members based upon a credit risk analysis as provided by a third-party credit service vendor. If there is no risk associated with the member, no deposit shall be required for service. If there is a minimal risk, then the member shall pay \$100.00 if they are the owner of the property or \$200.00 if they are renting the property. If there is a substantial risk associated with the member, then a maximum fee of \$200.00 for property owners or \$350.00 for property renters shall be required prior to any services being connected. If meter communication is determined to be reachable by the cooperative, a residential member may choose to enroll in Prepaid Service, which requires a deposit of \$50.00. If a member provides a social security number that is returned as deceased, non-issued, belonging to a person under the age of 18, belonging to a person other than the applicant, or as fraudulent, The Cooperative shall assume there is substantial risk of identity theft. At that time, EREC will deny service until customer can clear up red flags on member'

After one year the deposits may be returned if in the opinion of the manager the member is not delinquent, has promptly paid his service charges during the year and has not violated the policy of the Cooperative as to worthless checks and drafts; any member who does not have the privilege of paying by other than cash or its equivalent (cashier's check, money order, etc.) will not have their deposit returned until such privilege is restored.

In the event any member is believed or found by management to have tampered with a meter, failed to pay his account on time as required by the Cooperative and/or has paid the Cooperative with worthless checks or drafts, the maximum deposit shall be required. In the event the member fails to post the additional deposit, his service shall be terminated until such time as he has compiled. This deposit is not in lieu of any other rules and regulations of the Cooperative but are in addition thereto.'

CONNECTION FEE

Upon the request of a member for a new service connection the Cooperative shall require a connection cost of \$100.00. If the member request connection of an existing service, the Cooperative shall require a connection charge of \$25.00. Should the service connection be required after regular working hours, the service charge shall be \$50.00.

ISSUED BY: Ryan Campbell,  
P.E.

EFFECTIVE: October 1, 2024

Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RS  
RESIDENTIAL SERVICE

REVENUE CODE - 1

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$45.00 per month
Energy Charge	10.60¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be 45.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: October 1, 2024

Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

DEMAND RATE SCHEDULE- GSD  
GENERAL SERVICE DEMAND

REVENUE CODE- 3, 4 OR 5

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable to the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools. Excluded from this rate would be three phase services to cotton gin loads with a demand exceeding 500 KW.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$62.00 per month
Demand Charge	\$8.50 per kW of Billing Demand
Energy Charge	8.70¢ per kWh

DETERMINATION OF BILLING DEMAND

The billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (11100 kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contract capacity, where such contracts exist.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$62.00.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS  
GENERAL SERVICE

REVENUE CODE - 2, 6, & 7

AVAILABILITY

Available throughout the entire territory served by the cooperative.

APPLICABILITY

Applicable for commercial use, religious sanctuary use, and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at available secondary voltages.

MONTHLY RATE

Customer Facilities	\$45.00 per month
Charge Energy Charge	11.00¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increases (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these value, adjust for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – AL  
ATHLETIC FIELD LIGHTING

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory by the Cooperative.

APPLICABILITY

Applicable only to lighting of athletic fields where the consumer furnishes, installs, operates and maintains all lighting equipment, service, wires, poles, and any other electric equipment required other than meeting and transformers.

MONTHLY RATE

Customer Facilities charge	\$45.00 per month
Energy Charge	11.10¢ per kWh

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how taxes are calculated.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024



ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – RES TOU  
RESIDENTIAL TIME-OF-USE

REVENUE CODE

- AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter. TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$45.00 per month
Energy Charge	8.00¢ per kWh (Off Peak Hours) 13.40¢ per kWh (On Peak Hours)

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January, February, March and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS TOU  
GENERAL SERVICE TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for commercial use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities	\$45.00 per month
Charge Energy Charge	7.90¢ per kWh (Off Peak Hours)
	15.50¢ per kWh (On Peak Hours)

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January,  
February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and  
October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE- GSD TOU GENERAL  
SERVICE DEMAND TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools.

TYPE OF SERVICE

Multi-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities	\$62.00 per month
Charge Demand Charge	\$8.50 per kW Billing Demand
Energy Charge	7.80¢ per kWh (Off Peak Hours) 16.70¢ per kWh (On Peak Hours)

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January, February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$62.00

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

OFF PEAK IRRIGATION

SCHEDULE "IRR TOU"

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$62.00 per month
On-Peak Demand Charge	\$8.00 per kW of Billing Demand
Energy Charge	9.00¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

IRRIGATION ALL-ENERGY RATE SCHEDULE –IRR-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge                      \$62.00 per month

Energy Charge                                      15.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$62.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN GENERAL SERVICE RATE SCHEDULE –CG-GS

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$62.00 per month
Demand Charge	\$9.50 per kW of Billing Demand
Energy Charge	9.50¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (1/100) kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contracted capacity, where such contracts exist.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$62.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises, and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how taxes are calculated.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN ON-PEAK RATE SCHEDULE –CG-TOU

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$62.00 per month
On-Peak Demand Charge	\$8.00 per kW of Billing Demand
Energy Charge	9.00¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

On-Peak Hours

The On-Peak hours for May through October shall be 2:00 p.m. until 7:00 p.m. Central Standard Time or Central Daylight Time.

The On-Peak hours for November through April shall be 5:00 a.m. until 9:00 a.m. Central Standard Time or Central Daylight Time.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024



ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN ALL-ENERGY RATE SCHEDULE –CG-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge                      \$62.00 per month

Energy Charge                                      15.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$62.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RPS  
RESIDENTIAL PREPAID SERVICE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative, except in those areas where meter communication is restricted, and in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

DAILY RATE

Customer Facilities Charge	\$1.50 per day
Energy Charge	10.60¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: October 1, 2024

**ATTACHMENT B**

**Revised Rate Tariff Sheets-Edited Copies**

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

MISCELLANEOUS

MEMBERSHIP FEE

A \$5.00 Membership Fee is required for all new Members of the Cooperative.

DEPOSIT REQUIREMENTS

A deposit shall be required by members based upon a credit risk analysis as provided by a third-party credit service vendor. If there is no risk associated with the member, no deposit shall be required for service. If there is a minimal risk, then the member shall pay \$100.00 if they are the owner of the property or \$200.00 if they are renting the property. If there is a substantial risk associated with the member, then a maximum fee of \$200.00 for property owners or \$350.00 for property renters shall be required prior to any services being connected. If meter communication is determined to be reachable by the cooperative, a residential member may choose to enroll in Prepaid Service, which requires a deposit of \$50.00. If a member provides a social security number that is returned as deceased, non-issued, belonging to a person under the age of 18, belonging to a person other than the applicant, or as fraudulent, The Cooperative shall assume there is substantial risk of identity theft. At that time, EREC will deny service until customer can clear up red flags on member'

After one year the deposits may be returned if in the opinion of the manager the member is not delinquent, has promptly paid his service charges during the year and has not violated the policy of the Cooperative as to worthless checks and drafts; any member who does not have the privilege of paying by other than cash or its equivalent (cashier's check, money order, etc.) will not have their deposit returned until such privilege is restored.

In the event any member is believed or found by management to have tampered with a meter, failed to pay his account on time as required by the Cooperative and/or has paid the Cooperative with worthless checks or drafts, the maximum deposit shall be required. In the event the member fails to post the additional deposit, his service shall be terminated until such time as he has compiled. This deposit is not in lieu of any other rules and regulations of the Cooperative but are in addition thereto.'

CONNECTION FEE

Upon the request of a member for a new service connection ~~the Cooperative shall require a connection cost of \$100.00. or the transfer~~If the member request connection of an existing service, the Cooperative shall require a connection charge of \$25.00. Should the ~~new~~ service connection be required after regular working hours, the service charge shall be \$50.00.

ISSUED BY: ~~Clay R. Campbell~~  
Ryan C. Campbell, P.E.  
~~General~~  
ManagerChief  
Executive Officer

EFFECTIVE: ~~November 1, 2018~~ October 1,  
2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RS  
RESIDENTIAL SERVICE

REVENUE CODE - 1

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	<del>\$42.00</del> \$45.00 per month
Energy Charge	10.60¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$42.00~~ \$45.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: ~~December 1,~~  
~~2021~~ October 1, 2024

Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

DEMAND RATE SCHEDULE- GSD  
GENERAL SERVICE DEMAND

REVENUE CODE- 3, 4 OR 5

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable to the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools. Excluded from this rate would be three phase services to cotton gin loads with a demand exceeding 500 KW.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	<del>\$52.00</del> <u>\$62.00</u> per month
Demand Charge	\$8.50 per kW of Billing Demand
Energy Charge	8.70¢ per kWh

DETERMINATION OF BILLING DEMAND

The billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (11100 kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contract capacity, where such contracts exist.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$52.00~~ \$62.00.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~ October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS  
GENERAL SERVICE

REVENUE CODE - 2, 6, & 7

AVAILABILITY

Available throughout the entire territory served by the cooperative.

APPLICABILITY

Applicable for commercial use, religious sanctuary use, and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at available secondary voltages.

MONTHLY RATE

Customer Facilities Charge	<del>\$42.00</del> <u>\$45.00</u> per month
Energy Charge	11.00¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$42.00~~ \$45.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increases (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these value, adjust for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – AL  
ATHLETIC FIELD LIGHTING

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory by the Cooperative.

APPLICABILITY

Applicable only to lighting of athletic fields where the consumer furnishes, installs, operates and maintains all lighting equipment, service, wires, poles, and any other electric equipment required other than meeting and transformers.

MONTHLY RATE

Customer Facilities charge	<del>\$42.00</del> \$45.00 per month
Energy Charge	11.10¢ per kWh

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how taxes are calculated.

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

Chief Executive Officer



ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE – RES TOU  
RESIDENTIAL TIME-OF-USE

REVENUE CODE

- AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter. TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	<del>\$42.00</del> <u>\$45.00</u> per month
Energy Charge	8.00¢ per kWh (Off Peak Hours) 13.40¢ per kWh (On Peak Hours)

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January, February, March and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$42.00~~ \$45.00.

ISSUED BY: Ryan C. Campbell, P.E.

Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

~~SIXTH~~ SEVENTH REVISED SHEET NO.

14.0

CANCELS ~~FIFTH~~ SIXTH REVISED SHEET NO. 14.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE-GS TOU  
GENERAL SERVICE TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for commercial use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities	<del>\$42.00</del> <u>\$45.00</u> per month
Charge Energy Charge	7.90¢ per kWh (Off Peak Hours) 15.50¢ per kWh (On Peak Hours)

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January, February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$42.00~~ \$45.00.

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~ October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE- GSD TOU GENERAL  
SERVICE DEMAND TIME-OF-USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative

APPLICABILITY

Applicable for the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools.

TYPE OF SERVICE

Multi-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities	<del>\$52.00</del> <u>\$62.00</u> per month
Charge Demand Charge	\$8.50 per kW Billing Demand
Energy Charge	7.80¢ per kWh (Off Peak Hours) 16.70¢ per kWh (On Peak Hours)

On Peak Hours and Off Peak Hours are defined as:

On Peak Hours: 5:00 AM until 9:00 AM for the months of November, December, January,  
February, March, and April

On Peak Hours: 2:00 PM until 7:00 PM for the months of May, June, July, August, September  
and October

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$52.00~~ \$62.00

ISSUED BY: Ryan C. Campbell, P.E.  
Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

OFF PEAK IRRIGATION

SCHEDULE "IRR TOU"

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	<del>\$52.00</del> \$62.00 per month
On-Peak Demand Charge	\$8.00 per kW of Billing Demand
Energy Charge	9.00¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

IRRIGATION ALL-ENERGY RATE SCHEDULE –IRR-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase irrigation services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge ~~\$52.00~~ \$62.00 per month

Energy Charge 15.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$52.00~~ \$62.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Ryan C. Campbell, P.E.

Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN GENERAL SERVICE RATE SCHEDULE –CG-GS

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge ~~\$52.00~~ \$62.00 per month

Demand Charge \$9.50 per kW of Billing Demand

Energy Charge 9.50¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing capacity demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (1/100) kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five (75%) of the contracted capacity, where such contracts exist.

ISSUED BY: Ryan C. Campbell, P.E.

Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$52.00~~ \$62.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises, and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how taxes are calculated.

ISSUED BY: Ryan C. Campbell, P.E.

Chief Executive Officer

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN ON-PEAK RATE SCHEDULE –CG-TOU

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	<del>\$52.00</del> \$62.00 per month
On-Peak Demand Charge	\$8.00 per kW of Billing Demand
Energy Charge	9.00¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum demand established by the Customer over any fifteen (15) consecutive minute period during the firm on-peak hour load system peak hour for Escambia River. However, the demand used for computing the Customer's maximum load shall not be less than seventy-five percent (75%) of the Customer's highest on-peak monthly demand established during the preceding eleven (11) months. If Customer's on-peak monthly demand is during the peak month for Escambia River, they will be subject to seventy-five (75%) of this demand for each month Escambia River incurs a ratchet for the next eleven months.

On-Peak Hours

The On-Peak hours for May through October shall be 2:00 p.m. until 7:00 p.m. Central Standard Time or Central Daylight Time.

The On-Peak hours for November through April shall be 5:00 a.m. until 9:00 a.m. Central Standard Time or Central Daylight Time.

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

Chief Executive Officer



ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC

COTTON GIN ALL-ENERGY RATE SCHEDULE –CG-AE

REVENUE CODE –

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for three phase cotton gin services.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge ~~\$52.00~~ \$62.00 per month

Energy Charge 15.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$52.00~~ \$62.00

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: ~~December 1, 2021~~  
October 1, 2024

Chief Executive Officer

ESCAMBIA RIVER ELECTRIC COOPERATIVE

RATE SCHEDULE - RPS  
RESIDENTIAL PREPAID SERVICE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative, except in those areas where meter communication is restricted, and in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

DAILY RATE

Customer Facilities Charge	<del>\$1.40</del> <u>\$1.50</u> per day
Energy Charge	10.60¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$42.00~~ \$45.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (decrease) in purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPCA as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated

ISSUED BY: Ryan C. Campbell, P.E.

EFFECTIVE: ~~December 1, 2021~~ October 1,  
2024

Chief Executive Officer