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October 17, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for September 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2024.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024				Through DECEMBER 2024					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$491.03	\$104.08	-387	-371.78	\$5,236.92	\$1,471.39	-3,766	-255.92		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
4	COMMODITY (Other)	\$12,485.15	\$11,628.00	-857	-7.37	\$209,271.44	\$190,524.36	-18,747	-9.84		
5	DEMAND	\$3,090.00	\$3,090.00	0	0.00	\$42,281.50	\$42,281.50	0	0.00		
6	OTHER	\$5,842.88	\$10,285.00	4,442	43.19	\$70,734.86	\$163,160.50	92,426	56.65		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,909.06	\$25,107.08	3,198	12.74	\$327,524.72	\$397,437.75	69,913	17.59		
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
13	COMPANY USE	\$2.08	\$0.00	-2	0.00	\$126.86	\$0.00	-127	0.00		
14	TOTAL THERM SALES	\$23,385.89	\$25,107.08	1,721	6.86	\$457,460.06	\$397,437.75	-60,022	-15.10		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	49,800	49,800	0	0.00	625,520.00	704,020.00	78,500	11.15		
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	54,020	51,000	-3,020	-5.92	815,730	718,770	-96,960	-13.49		
19	DEMAND	60,000	60,000	0	0.00	821,000	821,000	0	0.00		
20	OTHER	0	4,405	4,405	0.00	0	68,524	68,524	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (15-21+23)	49,800	49,800	0	0.00	625,520	704,020	78,500	11.15		
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26	COMPANY USE	4	0	-4	0.00	204	0	-204	0.00		
27	TOTAL THERM SALES	47,007	49,800	2,793	5.61	754,222	704,020	-50,202	-7.13		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	\$0.00986	\$0.00209	-\$0.00777	-371.78	\$0.00837	\$0.00209	0	-300.58		
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	\$0.23112	\$0.22800	-\$0.00312	-1.37	\$0.25654	\$0.26507	0.00853	3.22		
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00		
33	OTHER (6/20)	#DIV/0!	\$2.33485	#DIV/0!	#DIV/0!	#DIV/0!	\$2.38107	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37	TOTAL COST (11/24)	\$0.43994	\$0.50416	\$0.06422	12.74	\$0.43426	\$0.56453	0.13027	23.08		
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.62096	#DIV/0!	#DIV/0!	#DIV/0!		
40	TOTAL THERM SALES (11/27)	0.46608	0.50416	\$0.03808	7.55	0.43426	0.56453	0.13027	23.08		
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000		
42	TOTAL COST OF GAS (40+41)	\$0.45950	\$0.49758	\$0.03808	7.65	\$0.42768	\$0.55795	0.13027	23.35		
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46181	\$0.50008	\$0.03827	7.65	\$0.42983	\$0.56075	0.13093	23.35		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.462	\$0.500	\$0.038	7.60	\$0.430	\$0.561	\$0.131	23.35		

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2024	THROUGH:	DECEMBER 2024
CURRENT MONTH:		SEPTEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	49,800	\$491.03	0.00986	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	49,800	\$491.03	0.00986	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	51,000	\$11,628.00	0.22800	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	1,780	\$598.06	0.33599	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	1,240	\$259.09	0.20894	
22 Imbalance Cashout - FGT				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	54,020	\$12,485.15	0.23112	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150	
26 Less Relinquished - FTS-1	-417,000	-\$21,475.50	0.05150	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$5,842.88		
39 Other				
40 TOTAL OTHER	0	\$5,842.88	0.00000	

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$12,485	\$11,628	-857	-0.07371	\$209,271	\$190,524	-18,747	-0.0984	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,424	\$13,479	4,055	0.300849	\$118,253	\$206,913	88,660	0.428489	
3 TOTAL	\$21,909	\$25,107	3,198	0.127375	\$327,525	\$397,438	69,913	0.175909	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$23,386	\$25,107	1,721	0.068554	\$457,460	\$397,438	-60,022	-0.15102	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$4,494	-\$4,494	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$22,887	\$24,608	1,721	0.069945	\$452,966	\$392,944	-60,022	-0.15275	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$977	-\$499	-1,477	2.957486	\$125,441	-\$4,494	-129,935	28.91187	
8 INTEREST PROVISION-THIS PERIOD (21)	\$743	-\$296	-1,039	3.511005	\$5,378	-\$2,731	-8,109	2.969423	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$175,597	(\$70,225)	-245,822	3.50049	\$42,503	(\$87,790)	-110,293	1.62698	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	4,494	4,494	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$177,816	-\$70,521	-248,337	3.521475	\$177,816	-\$70,521	-248,337	3.521475	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	175,597	(70,225)	(245,822)	3.50049					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	177,074	(70,225)	(247,298)	3.52152					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	352,670	(140,450)	(493,120)	3.511005					
15 AVERAGE (50% OF 14)	176,335	(70,225)	(246,560)	3.511005					
16 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0	0					
18 TOTAL (16+17)	10.11	10.11	0	0					
19 AVERAGE (50% OF 18)	5.06	5.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.42125	0.42125	0	0					
21 INTEREST PROVISION (15x20)	743	-296	-1,039	3.511005					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2024 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SEPTEMBER

DECEMBER 2024

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	FGT	SJNG	FT	0		0		\$104.08	\$3,090.00	\$0.00	22.80
2 "	PRIOR	SJNG	FT	51,000		51,000	\$11,628.00				33.60
3 "	FGT	SJNG	CO	1,780		1,780	\$598.06				20.89
4 "	GAS SOUTH	SJNG	CO	1,240		1,240	\$259.09				#DIV/0!
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
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18											
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20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				54,020	0	54,020	\$12,485.15	\$104.08	\$3,090.00	\$0.00	29.02

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024
1.024096386

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERR RESOURCE	170	166	5,100	4,980	2.28	2.33
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,100	4,980		
20.						WEIGHTED AVERAGE	2.28 2.33

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2024 THRU DECEMBER 2024

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	57,656	33,948	20,404	18,749	12,628	21,534	19,285	12,485	12,485	0	0	0
2	Transportation costs	16,604	16,490	16,351	11,513	12,167	12,495	11,942	9,424	9,424	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	74,260	50,438	36,755	30,262	24,795	34,028	31,227	21,909	21,909	0	0	0
PGA THERM SALES													
13	Residential	65,124	64,663	45,317	37,468	36,077	22,960	20,985	26,614	19,951	0	0	0
14	Commercial	48,788	49,285	36,675	33,347	37,159	26,532	28,674	33,284	27,060	0	0	0
15	Interruptible	23,824	6,663	0	0	0	0	0	0	0	0	0	0
18	Total:	137,736	120,611	81,992	70,815	73,236	49,492	49,659	59,898	47,011	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.60	0.60	0.60	0.60	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.60	0.60	0.60	0.60	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	1.04	1.04	1.04	1.04	1.04	1.04	0.00	0.00				
22													
23													
PGA REVENUES													
24	Residential	39,074	38,798	27,190	22,481	17,948	11,423	10,440	13,307	9,976	0	0	0
25	Commercial	29,273	29,571	22,005	20,008	18,487	13,200	14,265	16,642	13,530	0	0	0
26	Interruptible						0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	68,347	68,369	49,195	42,489	36,435	24,622	24,705	29,949	23,505	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,076	3,097	3,628	3,116	3,128	3,141	3,151	3,152	3,159			
47	Commercial	194	194	207	196	198	199	199	200	200			
48	Interruptible *	1	1	1	1	1	0	0	0	0			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2024					through						DECEMBER 2024	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.027448	1.026648				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.044886	1.044072	0	0	0	