



October 18th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 09/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	315	315	100.00	-	3,123	3,123	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	526,364	1,575,972	1,049,608	66.60	6,405,653	15,906,278	9,500,625	59.73
5	DEMAND (Line 32 A-1 support detail)	796,403	796,172	(231)	(0.03)	9,694,595	9,053,071	(641,524)	(7.09)
6	OTHER (Line 38 A-1 support detail)	522,138	26,393	(495,745)	(1,878.32)	1,429,677	237,537	(1,192,140)	(501.88)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	88,423	-	(88,423)	-	463,422	-	(463,422)	-
9	Margin Sharing	142,996	112,500	(30,496)	(27.11)	876,669	762,500	(114,169)	(14.97)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6)-(7+8+9+10)	1,613,486	2,286,352	672,866	29.43	16,189,834	24,437,509	8,247,675	33.75
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,668)	(1,306)	362	(27.70)	(12,449)	(12,569)	(120)	0.95
14	TOTAL THERM SALES	1,514,431	2,285,046	770,615	33.72	19,010,281	24,424,940	5,414,659	22.17
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,176,514	3,498,959	(677,555)	(19.36)	35,448,026	34,693,123	(754,903)	(2.18)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,205,866	3,492,459	(713,407)	(20.43)	35,833,463	34,634,623	(1,198,840)	(3.46)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,711,510	9,992,850	281,340	2.82	148,092,980	124,002,150	(24,090,830)	(19.43)
20	OTHER Commodity (Line 38 A-1 support detail)	26,048	8,500	(17,548)	(206.45)	75,412	76,500	1,088	1.42
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,231,914	3,500,959	(730,955)	(20.88)	35,908,875	34,711,123	(1,197,752)	(3.45)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,626)	(2,000)	1,626	(81.28)	(27,064)	(18,000)	9,064	(50.36)
27	TOTAL THERM SALES (24-26 Estimated only)	3,116,091	3,498,959	382,868	10.94	33,117,241	34,693,123	1,575,882	4.54
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12515	0.45125	0.32610	72.27	0.17876	0.45926	0.28050	61.08
32	DEMAND (5/19)	0.08201	0.07967	(0.00234)	(2.93)	0.06546	0.07301	0.00755	10.34
33	OTHER (6/20)	20.04529	3.10506	(16.94024)	(545.57)	18.95827	3.10506	(15.85321)	(510.56)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38127	0.65306	0.27179	41.62	0.45086	0.70403	0.25317	35.96
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.65300	0.19300	29.56	0.46000	0.69828	0.23828	34.12
40	TOTAL THERM SALES (11/27)	0.51779	0.65344	0.13565	20.76	0.48886	0.70439	0.21553	30.60
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.54969	0.68534	0.13565	19.79	0.52076	0.73629	0.21553	29.27
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55245	0.68879	0.13634	19.79	0.52338	0.73999	0.21661	29.27
45	PGA FACTOR ROUNDED TO NEAREST .001	0.552	0.68900	0.137	19.88	0.523	0.740	0.217	29.32

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 09/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	34,486	34,486	100.00	-	287,662	287,662	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	526,364	1,095,654	569,290	51.96	6,405,653	12,629,627	6,223,974	49.28
5	DEMAND (Line 32 A-1 support detail)	796,403	491,966	(304,437)	(61.88)	9,694,595	5,832,511	(3,862,084)	(66.22)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	522,138	9,393	(512,744)	(5,458.59)	1,429,677	84,540	(1,345,137)	(1,591.12)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	88,423	-	88,423	-	463,422	-	(463,422)	-
9	Margin Sharing	142,996	-	(142,996)	-	876,669	-	(876,669)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,613,486	1,631,499	(158,833)	(9.74)	16,189,834	18,834,340	2,644,506	14.04
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,668)	(931)	737	(79.10)	(12,449)	(9,654)	2,795	(28.95)
14	TOTAL THERM SALES	1,514,431	1,630,568	116,137	7.12	19,010,281	18,824,686	(185,595)	(0.99)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,176,514	3,497,580	(678,934)	(19.41)	35,448,026	34,837,030	(610,996)	(1.75)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,205,866	3,497,580	(708,286)	(20.25)	35,833,463	34,837,030	(996,433)	(2.86)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,711,510	8,897,400	(814,110)	(9.15)	148,092,980	107,354,610	(40,738,370)	(37.95)
20	OTHER Commodity (Line 38 A-1 support detail)	26,048	8,500	(17,548)	(206.45)	75,412	76,500	1,088	1.42
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,231,914	3,506,080	(725,834)	(20.70)	35,908,875	34,913,530	(995,345)	(2.85)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,626)	(2,000)	1,626	-	(27,064)	(18,000)	9,064	(50.36)
27	TOTAL THERM SALES (24-26 Estimated only)	3,116,091	3,504,080	387,989	11.07	33,117,241	34,895,530	1,778,289	5.10
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00986	0.00986	100.00	-	0.00826	0.00826	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12515	0.31326	0.18811	60.05	0.17876	0.36253	0.18377	50.69
32	DEMAND (5/19)	0.08201	0.05529	(0.02672)	(48.33)	0.06546	0.05433	(0.01113)	(20.49)
33	OTHER (6/20)	20.04529	1.10510	(18.94019)	(1,713.89)	18.95827	1.10510	(17.85317)	(1,615.52)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38127	0.46533	0.08406	18.06	0.45086	0.53946	0.08860	16.42
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.46560	0.00560	1.20	0.46000	0.53636	0.07636	14.24
40	TOTAL THERM SALES (11/27)	0.51779	0.46560	(0.05219)	(11.21)	0.48886	0.53974	0.05088	9.43
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.54969	0.4975	-0.05219	(10.49)	0.52076	0.57164	0.05088	8.90
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55245	0.50000	(0.05245)	(10.49)	0.52338	0.57452	0.05114	8.90
45	PGA FACTOR ROUNDED TO NEAREST .001	0.552	0.500	(0.052)	(10.40)	0.523	0.575	0.052	9.04

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1 COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883	34,178	34,500	34,486			
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3 SWING SERVICE	-	-	-	-	-	-	-	-	-			
4 COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819	1,377,916	1,204,335	1,220,567	1,095,654			
5 DEMAND	898,223	842,450	898,223	588,358	606,845	491,966	507,240	507,240	491,966			
6 OTHER	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393			
LESS FLEX-DOWN CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8 DEMAND	-	-	-	-	-	-	-	-	-			
9 Other	-	-	-	-	-	-	-	-	-			
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,643,952	2,345,792	2,133,130	2,050,069	1,915,158	1,755,146	1,771,700	1,631,499			
12 NET UNBILLED	-	-	-	-	-	-	-	-	-			
13 COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)	(1,011)	(1,011)	(931)			
14 TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979	1,914,108	1,754,136	1,770,690	1,630,568			
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580			
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18 COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580			
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	8,897,400	9,193,980	9,193,980	8,897,400			
20 OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500			
LESS FLEX-DOWN CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22 DEMAND	-	-	-	-	-	-	-	-	-			
23	-	-	-	-	-	-	-	-	-			
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800	3,474,760	3,507,560	3,506,080			
25 NET UNBILLED	-	-	-	-	-	-	-	-	-			
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27 TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800	3,472,760	3,505,560	3,504,080			
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986			
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31 COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37862	0.34745	0.34883	0.31326			
32 DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453	0.05529	0.05517	0.05517	0.05529			
33 OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510			
LESS FLEX-DOWN CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36 Other (9/23)	-	-	-	-	-	-	-	-	-			
37 TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502	0.50511	0.50511	0.46533			
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39 COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560			
40 TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560			
41 TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190			
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.55721	0.53730	0.53730	0.49750			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001	0.54000	0.54000	0.50000			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000	0.54000	0.54000	0.50000			

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024				
CURRENT MONTH: 09/24		(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,504,570	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(2,324,430)	0.00	0.00000	
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,626)	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	4,176,514	0.00	0.00000	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,180,140	1,556,423.06	0.37234	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	(770.00)	(2,139.32)		
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	30,122	5,631.96		
22 Other Shippers	0.00	(1,031,884.37)		
23 Less: OSS, Company Use, and Refund	(3,626)	(1,667.78)	0.46000	
24 TOTAL COMMODITY (Other)	4,205,866	526,363.55	0.12515	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,711,510	525,261.51	0.05409	
26 FPU - Capacity Indian River (Line 21 Page 10)		271,141.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge				
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	9,711,510	796,402.51	0.08201	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	26,048	470,355.74	18.05734	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Activity (Line 30 to 32, Page 10)	0	51,781.71		
35 Realized Gain/Loss (Line 20, Page 10)	0	(142,995.68)		
36 Balancing Charge (Line 18, Page 10)	0	(88,423.13)		
37 FGT Demand		0.00		
38 TOTAL OTHER	26,048	290,718.64	11.16092	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37				

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

	CURRENT MONTH: 09/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,048,502	1,105,047	56,546	5.12%	7,835,330	12,714,167	4,878,837	38.37%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	796,403	526,452	(269,951)	-51.28%	9,694,595	6,120,173	(3,574,422)	-58.40%
3	TOTAL	1,844,905	1,631,499	(213,405)	-13.08%	17,529,925	18,834,340	1,304,415	6.93%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,514,431	1,630,568	116,137	7.12%	19,010,281	18,824,686	(185,595)	-0.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(1,109,609)	(1,109,609)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,391,141	1,507,278	116,137	7.71%	17,900,672	17,715,077	(185,595)	-1.05%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(453,764)	(124,221)	329,543	-265.29%	370,747	(1,119,263)	(1,490,010)	133.12%
8	INTEREST PROVISION-THIS PERIOD (21)	14,919	(3,088)	(18,007)	583.13%	88,588	(28,493)	(117,081)	410.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,610,243	(736,471)	(4,346,714)	590.21%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	1,109,609	1,109,609	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, & BALANCING CHARGE	231,419	-	(231,419)	---	1,340,091	-	(1,340,091)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,526,107	(740,490)	(4,266,597)	576.19%	3,526,107	(740,490)	(4,266,597)	576.19%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,610,243	(736,471)	(4,346,714)	590.21%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,511,188	(737,402)	(4,248,590)	576.16%				
14	TOTAL (12+13)	7,121,430	(1,473,874)	(8,595,304)	583.18%				
15	AVERAGE (50% OF 14)	3,560,715	(736,937)	(4,297,652)	583.18%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05200	0.05200	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04850	0.04850	-	0.00%				
18	TOTAL (16+17)	0.10050	0.10050	-	0.00%				
19	AVERAGE (50% OF 18)	0.05025	0.05025	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00419	0.00419	-	0.00%				
21	INTEREST PROVISION (15x20)	14,919	(3,088)	(18,007)	583.13%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 09/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						525,030.75		8.19
2	FGT	System Supply	FTS	6,504,570		6,504,570	1,556,423.06			7,805.48	23.93
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				6,504,570	-	6,504,570	1,556,423	-	525,031	7,805	32.12

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 09/24

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	FGT	Various	21,682	21,086	650,457	632,569	2.3928	2.4605
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			21,682	21,086	650,457	632,569	2.3928	2.4605
WEIGHTED AVERAGE							2.3928	2.4605

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024						(REVISED 8/19/93)	
		CURRENT MONTH: 09/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL	1,084,419	1,113,245	28,826	2.66%	13,302,261	13,361,757	59,496	0.45%	
2 GAS LIGHTS	1,494	1,539	45	3.01%	13,645	13,847	202	1.48%	
3 COMMERCIAL	1,799,666	1,853,520	53,854	2.99%	18,023,355	17,302,534	(720,821)	-4.00%	
4 LARGE COMMERCIAL	230,512	530,655	300,143	130.21%	1,777,980	4,014,986	2,237,006	125.82%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
6 TOTAL FIRM	3,116,091	3,498,959	382,868	12.29%	33,117,241	34,693,124	1,575,883	4.76%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,363,643	4,303,278	(60,365)	-1.38%	38,891,505	40,369,633	1,478,128	3.80%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,354,259	2,469,070	114,811	4.88%	23,662,872	22,643,124	(1,019,748)	-4.31%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	4,905,522	4,273,341	(632,181)	-12.89%	44,452,520	36,995,937	(7,456,583)	-16.77%	
19 TOTAL TRANSPORTATION	11,623,424	11,045,689	(577,735)	-4.97%	107,006,897	100,008,694	(6,998,203)	-6.54%	
TOTAL THERMS SALES & TRANSP.	14,739,515	14,544,648	(194,867)	-1.32%	140,124,138	134,701,818	(5,422,320)	-3.87%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	114,311	111,814	(2,497)	-2.18%	113,632	111,553	(2,079)	-1.83%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,619	5,648	29	0.52%	5,587	5,628	41	0.73%	
23 LARGE COMMERCIAL	12	13	1	8.33%	12	13	1	8.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	119,943	117,476	(2,467)	-2.06%	119,232	117,195	(2,037)	-1.71%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	103	95	(8)	-7.77%	102	95	(7)	-6.86%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,945	2,818	(127)	-4.31%	2,949	2,818	(131)	-4.44%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
38 TOTAL TRANSPORTATION	3,053	2,918	(135)	-4.42%	3,056	2,918	(138)	-4.52%	
TOTAL CUSTOMERS	122,996	120,394	(2,602)	-2.12%	122,288	120,113	(2,175)	-1.78%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	9	10	1	11.11%	13	13	-	0.00%	
40 GAS LIGHTS	-	1,539	1,539	0.00%	-	1,539	1,539	0.00%	
41 COMMERCIAL	320	328	8	2.50%	358	342	(16)	-4.47%	
42 LARGE COMMERCIAL	19,209	40,820	21,611	112.50%	16,463	34,316	17,853	108.44%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	42,365	45,298	2,933	6.92%	42,365	47,216	4,851	11.45%	
47 SMALL COMMERCIAL TRANSP. FIRM	799	876	77	9.64%	892	893	1	0.11%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	981,104	854,668	(126,436)	-12.89%	987,834	822,132	(165,702)	-16.77%	

GAS INVOICES
CURRENT MONTH: 09/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,504,570	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		6,504,570		<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.729983541	0.05150	242,796.75 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.030012586	0.05150	11,031.30 ()
8	" System supply	Brevard	1,268,700	0.240003873	0.05150	65,338.05 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		<u>6,197,400</u>		<u>319,166</u>	
11						
12	FTS Demand - System supply	Miami	3,473,100		0.05150	178,865 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		<u>3,473,100</u>		<u>178,864.65</u>	
16						
17	Fuel Transport		24,680			27,000
18	FGT Storage Demand		0			0
19						
20						
21	Total fixed charges		<u>9,695,180</u>		<u>525,030.75</u>	()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	FGT		6,504,570			1,556,423.06 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		6,504,570			1,556,423.06
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					<u>2,081,453.81</u>

CURRENT MONTH: 09/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

		Net		----- Amount -----		Invoice	Invoice
		therms	therms	This month			
	FGT -	billed	received	Payments	Accruals	Net Activity	Invoice Reference
1	FTS - Commod. (Mia.Br.v.TC) 09/24		6,504,570.0		-	-	
2	Reverse FTS Commod accr 08/24		(4,713,170.0)		-	-	
3	FTS - Commodity 8/24		2,388,740.0		-	-	
4			4,180,140.0			-	
5							
6	FTS Demand (Mia.Br.v.TC) 09/24	9,670,500.0			525,030.75	525,030.75	
7	Reverse FTS Demand accr 08/24	(10,017,530.0)			(541,631.78)	(541,631.78)	
8	FTS Demand 08/24	10,058,540.0		541,862.54		541,862.54	B1 (1)
9							
10	TOTAL FGT DEMAND	9,711,510.0				525,261.51	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18	Balancing Charge			(88,423.13)		(88,423.13)	
19	PGA Admin			86,364.98		86,364.98	
20	Cost Optimization Sharing			(142,995.68)		(142,995.68)	
21	FPU - Capacity Indian River & CNG			271,141.00		271,141.00	
22	TECO - Peoples Gas & Marlin		26,048	370,950.26		370,950.26	B2 & B3
23	FPL Energy Services			13,040.50		13,040.50	B4
24	Reverse - 08/24	(4,713,170.0)			(1,522,476.10)	(1,522,476.10)	
25						-	
26	Commodity - 09/24	2,388,740.0		490,591.73		490,591.73	B1 (2)
27						-	
28						-	
29						-	
30	Storage Activity			51,781.71		51,781.71	
31						-	
32						-	
33						-	
34						-	
35						-	B1(7)
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	(2,324,430.00)				(980,102.66)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	6,504,570.0			1,556,423.06	1,556,423.06	
50							
51	Total purchases & accruals -		4,206,187.9	1,594,313.91	17,345.93	1,611,659.84	

CURRENT MONTH: 09/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs	30,122.0	5,631.96		5,631.96	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	30,122.0	5,631.96	0.00	5,631.96		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance	(770.0)	(2,139.32)		(2,139.32)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	(770.0)	(2,139.32)	0.00	(2,139.32)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		4,235,539.9	1,597,806.55	17,345.93	1,615,152.48			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,615,152.48				
43				0.00				
44								
45	Company Use	(3,625.6)	(1,667.78)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	4,231,914.29	1,613,484.70					