



October 21, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of September 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: SEPTEMBER 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$188,400	\$157,640	(\$30,760)	(19.51)	\$1,482,143	\$1,192,164	(\$289,979)	(24.32)		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$338,321	\$336,626	(\$1,695)	(0.50)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,994,938	\$668,652	(\$2,326,285)	(347.91)	\$44,787,486	\$25,238,666	(\$19,548,820)	(77.46)		
5	DEMAND	\$4,751,698	\$4,761,333	\$9,636	0.20	\$51,460,190	\$53,360,610	\$1,900,420	3.56		
6	OTHER	\$309,884	\$523,574	\$213,690	40.81	\$4,181,632	\$5,211,317	\$1,029,685	19.76		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$484,095	\$472,578	(\$11,517)	(2.44)	\$4,984,876	\$4,657,057	(\$327,819)	(7.04)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,793,526	\$5,671,324	(\$2,122,202)	(37.42)	\$97,264,896	\$80,682,327	(\$16,582,569)	(20.55)		
12	NET UNBILLED	(\$352,349)	\$0	\$352,349	0.00	(\$3,118,652)	\$0	\$3,118,652	0.00		
13	COMPANY USE	\$42,640	\$0	(\$42,640)	0.00	\$451,393	\$0	(\$451,393)	(31.07)		
14	TOTAL THERM SALES (11)	\$8,247,698	\$5,671,324	(\$2,576,375)	(45.43)	\$105,749,601	\$80,682,327	(\$25,067,274)	(31.07)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,813,139	8,761,991	(7,051,148)	(80.47)	125,656,831	107,980,485	(17,676,346)	(16.37)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,730,000	66,395,000	(335,000)	(0.50)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,351,165	8,406,163	(13,945,001)	(165.89)	198,283,771	104,399,777	(93,883,994)	(89.93)		
19	DEMAND	111,206,740	198,368,100	87,161,360	43.94	1,151,713,650	1,944,489,470	792,775,820	40.77		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,351,165	8,406,163	(13,945,001)	(165.89)	198,283,771	104,399,777	(93,883,994)	(89.93)		
25	NET UNBILLED	(269,234)	0	269,234	0.00	(3,397,016)	0	3,397,016	0.00		
26	COMPANY USE	63,583	0	(63,583)	0.00	600,761	0	(600,761)	0.00		
27	TOTAL THERM SALES (24)	18,200,241	8,406,163	(9,794,078)	(116.51)	183,234,854	104,399,777	(78,835,078)	(75.51)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.01191	0.01799	0.00608	33.78	0.01180	0.01104	(0.00075)	(6.83)	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.13399	0.07954	(0.05445)	(68.46)	0.22588	0.24175	0.01587	6.57	
32	DEMAND	(5/19)	0.04273	0.02400	(0.01873)	(78.02)	0.04468	0.02744	(0.01724)	(62.82)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.34869	0.67466	0.32597	48.32	0.49053	0.77282	0.28229	36.53	
38	NET UNBILLED	(12/25)	1.30871	0.00000	(1.30871)	0.00	0.91806	0.00000	(0.91806)	0.00	
39	COMPANY USE	(13/26)	0.67062	0.00000	(0.67062)	0.00	0.75137	0.00000	(0.75137)	0.00	
40	TOTAL THERM SALES	(11/27)	0.42821	0.67466	0.24645	36.53	0.53082	0.77282	0.24200	31.31	
41	TRUE-UP	(E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.42020	0.66665	0.24645	36.97	0.52281	0.76481	0.24200	31.64	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.42231	0.67000	0.24769	36.97	0.52544	0.76865	0.24321	31.64	
45	PGA FACTOR ROUNDED TO NEAREST .001		42.231	67.000	24.76900	36.97	52.544	76.865	24.32100	31.64	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: SEPTEMBER 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	15,761,170	155,404.53	\$0.00986	
2 Commodity Pipeline (FGT) -Aug'24 Accrual Adj.	3,350	(1,532.19)	(\$0.45737)	
3	11,142	5,160.49	\$0.46316	
4 Commodity Pipeline (SNG) - Aug'24 Accrual Adj	(730)	(29.93)	(\$0.04100)	
5 Commodity Pipeline - Aug'24 Accrual Adj	3,207	6,198.43	\$1.93267	
6 Commodity Pipeline -	35,000	39,251.59	\$1.12147	
7 Penalties	0	(16,052.99)	(\$0.00000)	
8 TOTAL COMMODITY (Pipeline)	15,813,139	188,399.93	\$0.01191	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
10 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
11 Purchases from 3rd Party Suppliers	19,243,450	2,366,463.40	\$0.12298	
12 Purchases from 3rd Party Suppliers -Aug'24 Accrual Adj.	(36,640)	(1,155.32)	(\$0.03153)	
13 Imbalance Cashout (FGT)	2,528,300	658,067.08	\$0.26028	
14 Imbalance Cashout (FGT)-Aug'24 Accrual Adj.	(2,201,900)	(466,017.68)	(\$0.21164)	
15 Imbalance Cashout (SNG)-Aug'24 Accrual Adj.	(730)	(157.69)	(\$0.21601)	
16 Imbalance Cashout (Gulfstream)	5,420	1,561.32	\$0.28807	
17 Imbalance Cashout (Gulfstream)-Aug'24 Accrual Adj.	37,710	7,952.02	\$0.21087	
18 Bookout	(63,890)	(18,404.58)	(\$0.28807)	
19 FGT Cashout	28,080	8,088.92	\$0.28807	
20 FGT Cashout - PM Accrual Adj.	0	0.41	\$0.00000	
21 FGT Cashout	9,020	2,598.36	\$0.28807	
22 Cashout-Aug'24 Accrual Adj.	0	(0.04)	(\$0.00000)	
23 Aug'24 Accrual Adj.	3,455	1,147.27	\$0.33206	
24 Aug'24 Accrual Adj.	(79,810)	(18,994.78)	(\$0.23800)	
25 FGT - Bookout - Aug'24 Accrual Adj.	414,010	86,942.10	\$0.21000	
26 FGT - Bookout - Aug'24 Accrual Adj.	952,800	209,616.00	\$0.22000	
27 Cashout Aug'24 Accrual Adj.	10	4.00	\$0.40000	
28 Aug'24 Accrual Adj.	(7,310)	(1,520.34)	(\$0.20798)	
29 SEACOAST Cashout	(45,124)	(86,186.84)	(\$1.91000)	
30 SEACOAST Cashout -Aug'24 Accrual Adj.	264	601.58	\$2.27871	
31 Sellback Aug'24 Accrual Adj.		-	\$0.00000	
32 Cashouts-Peoples' Transportation Customers	1,440,499	222,526.92	\$0.15448	
33 Cashouts-NCTS Program	123,551	21,805.47	\$0.17649	
34 TOTAL COMMODITY (Other)	22,351,165	2,994,937.59	\$0.13399	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	27,941,700	1,302,892.54	\$0.04663	
36 Demand (SNG) - Capacity Release	(21,171,600)	(981,384.12)	(\$0.04635)	
37 Demand (SNG) -Aug'24 Accrual Adj.	0	1.78	\$0.00000	
38 Demand (SNG) Capacity Release -Aug'24 Adj	0	(11.10)	(\$0.00000)	
39 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
41 Gulfstream - Volume Not Recalled	300,000	17,100.00	\$0.05700	
42 Demand (FGT)	104,076,300	\$6,608,229.04	\$0.06349	
43 Temporary Relinquishment Credit - (FGT)	(54,408,340)	(4,062,679.96)	(\$0.07467)	
44 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
45 Demand	7,782,900	170,445.51	\$0.02190	
46	0	650.00	\$0.00000	
47 (FGT)-Aug'24 Accrual Adj.	0	1,598.02	\$0.00000	
48 Aug'24 Accrual Adj.	18,580	2,601.20	\$0.14000	
49 Capacity Sales Reclass FGT	1,500,000	66,000.00	\$0.04400	
50 Demand	2,500,000	62,500.00	\$0.02500	
51 TOTAL DEMAND	111,206,740	4,751,697.59	\$0.04273	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
52 Administrative Costs	0	207,649.36	\$0.00000	
53 Legal	0	45,540.95	\$0.00000	
54 LNG/CNG	0	0.00	\$0.00000	
55 Odorant	0	56,693.71	\$0.00000	
56 TOTAL OTHER	0	309,884.02	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: SEPTEMBER 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$2,952,297	\$668,652	(\$2,283,645)	(\$3.41530)	\$44,336,093	\$25,238,666	(\$19,097,427)	(0.75667)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,798,588	\$5,002,671	\$204,083	\$0.04079	\$52,477,410	\$55,443,661	\$2,966,251	0.05350
3	TOTAL	\$7,750,886	\$5,671,324	(\$2,079,562)	(\$0.36668)	\$96,813,503	\$80,682,327	(\$16,131,176)	(0.19993)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,247,698	\$5,671,324	(\$2,576,375)	(\$0.45428)	\$105,749,601	\$80,682,327	(\$25,067,274)	(0.31069)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$875,709	\$875,709	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,344,999	\$5,768,625	(\$2,576,375)	(\$0.44662)	\$106,625,310	\$81,558,036	(\$25,067,274)	(0.30736)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$594,113	\$97,301	(\$496,812)	(\$5.10593)	\$9,811,805	\$875,709	(\$8,936,096)	(10.20441)
8	INTEREST PROVISION-THIS PERIOD (21)	\$52,016	\$49,067	(\$2,949)	(\$0.06011)	\$396,878	\$389,951	(\$6,927)	(0.01776)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$12,084,802	\$11,636,339	(\$448,463)	(\$0.03854)	\$85,793,761	\$88,692,724	\$2,898,962	0.03269
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$875,709)	(\$875,709)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$12,633,630	\$11,685,405	(\$948,225)	(\$0.08115)	\$95,126,735	\$89,082,675	(\$6,044,060)	(0.06785)
11a	REFUNDS FROM PIPELINE	\$5,038	\$0	(\$5,038)	\$0.00000	\$76,735	\$0	(\$76,735)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$12,638,668	\$11,685,405	(\$953,263)	(0.08158)	\$95,203,471	\$89,082,675	(\$6,120,796)	(0.06871)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,084,802	11,636,339	(448,463)	(0.03854)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,586,652	11,636,339	(950,314)	(0.08167)				
15	TOTAL (13+14)	24,671,454	23,272,678	(1,398,777)	(0.06010)				
16	AVERAGE (50% OF 15)	12,335,727	11,636,339	(699,388)	(0.06010)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.21	5.21	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.91	4.91	0	0.00000				
19	TOTAL (17+18)	10.120	10.120	0	0.00000				
20	AVERAGE (50% OF 19)	5.060	5.060	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.42167	0.42167	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$52,016	\$49,067	(\$2,949)	(0.06011)				

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 24 through DECEMBER 24								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Sep'24										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Sep'24	FGT	PGS	FTS-1 COMM. PIPELINE	13,119,930			129,362.01			\$0.99	
2	Sep'24	FGT	PGS	FTS-2 COMM. PIPELINE	2,641,240			26,042.52			\$0.99	
3	Sep'24	FGT	PGS	FTS-3 COMM. PIPELINE	0			0.00				
4	Sep'24	FGT	PGS	FTS-1 DEMAND	35,951,200				1,409,864.30		\$3.92	
5	Sep'24	FGT	PGS	FTS-2 DEMAND	10,516,760				420,806.79		\$4.00	
6	Sep'24	FGT	PGS	FTS-3 DEMAND	10,700,000				1,101,127.99		\$10.29	
7	Sep'24	FGT	PGS	NO NOTICE	6,450,000				32,701.50		\$0.51	
8	Sep'24		PGS	DEMAND	7,782,900				170,446		\$2.19	
9	Sep'24	SONAT	PGS	DEMAND	27,941,700				1,302,892.54		\$4.66	
10	Sep'24	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,171,600)				(981,384.12)		\$4.64	
11	Sep'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0			(16,052.99)				
12	Sep'24	SEACOAST	PGS	DEMAND	24,667,200				592,444.68		\$2.40	
13	Sep'24	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000				585,060.00		\$5.57	
14	Sep'24	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	300,000				17,100.00		\$5.70	
15	Sep'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER	5,420						\$28.81	
16	Sep'24		PGS	DEMAND	2,500,000		1,561.32		62,500.00		\$2.50	
17	Sep'24		PGS	COMM. PIPELINE	35,000				39,251.59		\$112.15	
18	Sep'24		PGS	DEMAND	0				650.00			
19	Sep'24		PGS	COMM. PIPELINE	11,142				5,160.49		\$46.32	
20	Sep'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,440,499			222,526.92			\$15.45	
21	Sep'24	NCTS PROGRAM C/O	PGS	COMM. OTHER	123,551			21,805.47			\$17.65	
22	Sep'24		PGS	COMM. OTHER	936,000			214,440.01			\$22.91	
23	Sep'24		PGS	COMM. OTHER	609,730			143,707.39			\$23.57	
24	Sep'24		PGS	COMM. OTHER	1,439,940			331,084.03			\$22.99	
25	Sep'24		PGS	COMM. OTHER	3,530,900			842,667.36			\$23.87	
26	Sep'24		PGS	COMM. OTHER	726,000			156,568.70			\$21.57	
27	Sep'24		PGS	COMM. OTHER	1,502,990			339,250.05			\$22.57	
28	Sep'24		PGS	COMM. OTHER	698,320			157,925.63			\$22.62	
29	Sep'24		PGS	COMM. OTHER	2,770			689.73			\$24.90	
30	Sep'24		PGS	COMM. OTHER	361,920			82,517.76			\$22.80	
31	Sep'24		PGS	COMM. OTHER	1,298,150			296,812.42			\$22.86	
32	Sep'24		PGS	COMM. OTHER	20,430			5,211.88			\$25.51	
33	Total	**This report excludes prior month/period adjustments.			154,258,392	0		154,258,392	2,612,357.11	183,763.62	4,780,209.19	\$4.91

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 1 of 4			
		PRESENT MONTH:		SEP'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	65.0056	1,992.0000	1,950	2.1750	2.22165	
2	FGT	10102-Gulf So-St Landry FGT	45.3667	44.4140	1,361.0000	1,332	2.1900	2.23698	
3	FGT	78349-Crosstex Energy/FGT Refugio	46.9667	45.9804	1,409.0000	1,379	2.1900	2.23698	
4	FGT	10102-Gulf So-St Landry FGT	88.4667	86.6089	2,654.0000	2,598	2.1950	2.24208	
5	FGT	10102-Gulf So-St Landry FGT	63.0000	61.6770	1,890.0000	1,850	2.2250	2.27273	
6	FGT	78349-Crosstex Energy/FGT Refugio	47.3333	46.3393	1,420.0000	1,390	2.2250	2.27273	
7	FGT	10102-Gulf So-St Landry FGT	88.4667	86.6089	2,654.0000	2,598	2.2450	2.29316	
8	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	65.0056	1,992.0000	1,950	2.2450	2.29316	
9	FGT	10102-Gulf So-St Landry FGT	265.4000	259.8266	7,962.0000	7,795	2.2650	2.31359	
10	FGT	78349-Crosstex Energy/FGT Refugio	199.2000	195.0168	5,976.0000	5,851	2.2650	2.31359	
11	FGT	10102-Gulf So-St Landry FGT	88.4667	86.6089	2,654.0000	2,598	2.2800	2.32891	
12	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	65.0056	1,992.0000	1,950	2.2800	2.32891	
13	FGT	78349-Crosstex Energy/FGT Refugio	66.3333	64.9403	1,990.0000	1,948	2.3100	2.35955	
14	FGT	78427-Markham Gulf Shore	83.3333	81.5833	2,500.0000	2,448	2.3100	2.35955	
15	FGT	10102-Gulf So-St Landry FGT	83.3333	81.5833	2,500.0000	2,448	2.3300	2.37998	
16	FGT	78427-Markham Gulf Shore	400.0000	391.6000	12,000.0000	11,748	2.4000	2.45148	
17	FGT	10095-SNG-Franklinton FGT	134.2333	131.4144	4,027.0000	3,942	2.5400	2.59448	
18	FGT	78427-Markham Gulf Shore	133.3333	130.5333	4,000.0000	3,916	3.0750	3.14096	
19	FGT	78533-Frisco Acadian	420.0000	411.1800	12,600.0000	12,335	1.9000	1.94076	
20	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	1.9750	2.01736	
21	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	1.9950	2.03779	
22	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.0850	2.12972	
23	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.1150	2.16037	
24	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.1750	2.22165	
25	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.1900	2.23698	
26	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.2300	2.27783	
27	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.2450	2.29316	
28	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.2500	2.29826	
29	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.2550	2.30337	
30	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.2600	2.30848	
31	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.3250	2.37487	
32	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.3700	2.42084	
33	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.3950	2.44637	
34	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.4600	2.51277	
35	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.7050	2.76302	
36	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.7500	2.80899	
37	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.7550	2.81410	
38	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	3.0450	3.11032	
39	FGT	62410-Columbia Gulf-Lafayette FGT	220.4000	215.7716	6,612.0000	6,473	1.9500	1.99183	
40		SUBTOTAL	5,372.8333	5,260.0038	161,185.0000	157,800	1.2297	1.25613	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,803 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 2 of 4		
		PRESENT MONTH:		SEP 24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78303-Anrr/FGT St Landry Parish Exchng	650.0000	636.3500	19,500.0000	19,091	1.9500	1.99183	
42	FGT	78349-Crosstex Energy/FGT Refugio	199.2000	195.0168	5,976.0000	5,851	2.0200	2.06333	
43	FGT	62410-Columbia Gulf-Lafayette FGT	64.5000	63.1455	1,935.0000	1,894	2.0250	2.06844	
44	FGT	78303-Anrr/FGT St Landry Parish Exchng	218.3333	213.7483	6,550.0000	6,412	2.0250	2.06844	
45	FGT	78303-Anrr/FGT St Landry Parish Exchng	218.3333	213.7483	6,550.0000	6,412	2.0450	2.08887	
46	FGT	78303-Anrr/FGT St Landry Parish Exchng	655.0000	641.2450	19,650.0000	19,237	2.1350	2.18080	
47	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.1650	2.21144	
48	FGT	78303-Anrr/FGT St Landry Parish Exchng	218.3333	213.7483	6,550.0000	6,412	2.2150	2.26251	
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	177.5333	173.8051	5,326.0000	5,214	2.2300	2.27783	
50	FGT	78303-Anrr/FGT St Landry Parish Exchng	873.3333	854.9933	26,200.0000	25,650	2.2650	2.31359	
51	FGT	78303-Anrr/FGT St Landry Parish Exchng	218.3333	213.7483	6,550.0000	6,412	2.3000	2.34934	
52	FGT	78303-Anrr/FGT St Landry Parish Exchng	218.3333	213.7483	6,550.0000	6,412	2.3100	2.35955	
53	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.9000	3,000.0000	2,937	2.3750	2.42594	
54	FGT	78303-Anrr/FGT St Landry Parish Exchng	150.0000	146.8500	4,500.0000	4,406	2.4950	2.54852	
55	FGT	78303-Anrr/FGT St Landry Parish Exchng	480.0000	469.9200	14,400.0000	14,098	2.8500	2.91113	
56	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.9000	3,000.0000	2,937	2.8550	2.91624	
57	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	130.5333	4,000.0000	3,916	3.0950	3.16139	
58	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	1.9850	2.02758	
59	FGT	10102-Gulf So-St Landry FGT	260.0000	254.5400	7,800.0000	7,636	1.9900	2.03269	
60	FGT	10102-Gulf So-St Landry FGT	88.4667	86.6089	2,654.0000	2,598	2.0550	2.09908	
61	FGT	57391-Ngpl Vermilion	110.4667	108.1469	3,314.0000	3,244	2.0550	2.09908	
62	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	65.0056	1,992.0000	1,950	2.0550	2.09908	
63	FGT	62410-Columbia Gulf-Lafayette FGT	345.0000	337.7550	10,350.0000	10,133	2.0950	2.13994	
64	FGT	10102-Gulf So-St Landry FGT	265.4000	259.8266	7,962.0000	7,795	2.1350	2.18080	
65	FGT	57391-Ngpl Vermilion	379.7000	371.7263	11,391.0000	11,152	2.1350	2.18080	
66	FGT	78349-Crosstex Energy/FGT Refugio	199.2000	195.0168	5,976.0000	5,851	2.1350	2.18080	
67	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.1750	2.22165	
68	FGT	78303-Anrr/FGT St Landry Parish Exchng	218.3333	213.7483	6,550.0000	6,412	2.1750	2.22165	
69	FGT	62410-Columbia Gulf-Lafayette FGT	96.8333	94.7998	2,905.0000	2,844	2.1900	2.23698	
70	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.2150	2.26251	
71	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.2200	2.26762	
72	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.2400	2.28805	
73	FGT	62410-Columbia Gulf-Lafayette FGT	345.0000	337.7550	10,350.0000	10,133	2.2450	2.29316	
74	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.2500	2.29826	
75	FGT	78427-Markham Gulf Shore	83.3333	81.5833	2,500.0000	2,448	2.2800	2.32891	
76	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.3150	2.36466	
77	FGT	62410-Columbia Gulf-Lafayette FGT	345.0000	337.7550	10,350.0000	10,133	2.3600	2.41062	
78	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.3850	2.43616	
79	FGT	78303-Anrr/FGT St Landry Parish Exchng	200.0000	195.8000	6,000.0000	5,874	2.4000	2.45148	
80		SUBTOTAL	8,712.7000	8,529.7333	261,381.0000	255,892	1.2297	1.25613	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,803 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 3 of 4		
		PRESENT MONTH:		SEP'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	62410-Columbia Gulf-Lafayette FGT	73.3333	71.7933	2,200.0000	2,154	2.4800	2.53320	
82	FGT	10102-Gulf So-St Landry FGT	88.3333	86.4783	2,650.0000	2,594	2.7050	2.76302	
83	FGT	62410-Columbia Gulf-Lafayette FGT	73.3333	71.7933	2,200.0000	2,154	2.7050	2.76302	
84	FGT	62410-Columbia Gulf-Lafayette FGT	345.0000	337.7550	10,350.0000	10,133	2.7900	2.84985	
85	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	2.7950	2.85495	
86	FGT	62410-Columbia Gulf-Lafayette FGT	115.0000	112.5850	3,450.0000	3,378	3.0350	3.10010	
87	FGT	78303-Anr/FGT St Landry Parish Exchn	66.6667	65.2667	2,000.0000	1,958	3.0750	3.14096	
88	FGT	78499-Enbridge-Orange Co	9.2333	9.0394	277.0000	271	2.4900	2.54341	
89	FGT	57391-Ngpl Vermilion	370.0000	362.2300	11,100.0000	10,867	1.9700	2.01226	
90	FGT	57391-Ngpl Vermilion	123.3333	120.7433	3,700.0000	3,622	2.0750	2.11951	
91	FGT	57391-Ngpl Vermilion	123.3333	120.7433	3,700.0000	3,622	2.1950	2.24208	
92	FGT	57391-Ngpl Vermilion	126.5667	123.9088	3,797.0000	3,717	2.2250	2.27273	
93	FGT	57391-Ngpl Vermilion	111.6667	109.3217	3,350.0000	3,280	2.2400	2.28805	
94	FGT	57391-Ngpl Vermilion	123.3333	120.7433	3,700.0000	3,622	2.2600	2.30848	
95	FGT	57391-Ngpl Vermilion	123.3333	120.7433	3,700.0000	3,622	2.2700	2.31869	
96	FGT	57391-Ngpl Vermilion	126.5667	123.9088	3,797.0000	3,717	2.2750	2.32380	
97	FGT	57391-Ngpl Vermilion	126.5667	123.9088	3,797.0000	3,717	2.2800	2.32891	
98	FGT	57391-Ngpl Vermilion	379.7000	371.7263	11,391.0000	11,152	2.2850	2.33401	
99	FGT	57391-Ngpl Vermilion	123.3333	120.7433	3,700.0000	3,622	2.3350	2.38509	
100	FGT	57391-Ngpl Vermilion	370.0000	362.2300	11,100.0000	10,867	2.3800	2.43105	
101	FGT	57391-Ngpl Vermilion	100.0000	97.9000	3,000.0000	2,937	3.0550	3.12053	
102	FGT	100767-New River RNG-PGS	1,206.4000	1,206.4000	36,192.0000	36,192	2.2800	2.28000	
103	FGT	78427-Markham Gulf Shore	133.3333	130.5333	4,000.0000	3,916	2.0450	2.08887	
104	FGT	78427-Markham Gulf Shore	266.9333	261.3277	8,008.0000	7,840	2.0750	2.11951	
105	FGT	78427-Markham Gulf Shore	800.8000	783.9832	24,024.0000	23,519	2.1350	2.18080	
106	FGT	78427-Markham Gulf Shore	266.9333	261.3277	8,008.0000	7,840	2.1850	2.23187	
107	FGT	78427-Markham Gulf Shore	270.0000	264.3300	8,100.0000	7,930	2.2200	2.26762	
108	FGT	78427-Markham Gulf Shore	536.9333	525.6577	16,108.0000	15,770	2.2250	2.27273	
109	FGT	78427-Markham Gulf Shore	806.9000	789.9551	24,207.0000	23,699	2.2650	2.31359	
110	FGT	78427-Markham Gulf Shore	270.0000	264.3300	8,100.0000	7,930	2.2800	2.32891	
111	FGT	78349-Crosstex Energy/FGT Refugio	199.0000	194.8210	5,970.0000	5,845	2.3900	2.44127	
112	FGT	78427-Markham Gulf Shore	400.0000	391.6000	12,000.0000	11,748	2.3900	2.44127	
113	FGT	10102-Gulf So-St Landry FGT	88.3333	86.4783	2,650.0000	2,594	2.5100	2.56384	
114	FGT	78349-Crosstex Energy/FGT Refugio	66.3333	64.9403	1,990.0000	1,948	3.0650	3.13075	
115	FGT	78427-Markham Gulf Shore	133.3333	130.5333	4,000.0000	3,916	3.0650	3.13075	
116	FGT	10102-Gulf So-St Landry FGT	88.3333	86.4783	2,650.0000	2,594	3.0750	3.14096	
117	FGT	100761-Trenton RNG-PGS	16.7000	16.7000	501.0000	501	2.2000	2.20000	
118	FGT	100761-Trenton RNG-PGS	5.0000	5.0000	150.0000	150	2.2750	2.27500	
119	FGT	100761-Trenton RNG-PGS	1.8000	1.8000	54.0000	54	2.4150	2.41500	
120		SUBTOTAL	8,770.7000	8,612.3432	263,121.0000	258,370	1.2297	1.25236	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,803 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 4 of 4		
		PRESENT MONTH:		SEP'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	100761-Trenton RNG-PGS	4.0667	4.0667	122.0000	122	2.4750	2.47500	
122	FGT	100761-Trenton RNG-PGS	5.9000	5.9000	177.0000	177	2.5400	2.54000	
123	FGT	100761-Trenton RNG-PGS	6.0333	6.0333	181.0000	181	2.5450	2.54500	
124	FGT	100761-Trenton RNG-PGS	6.1333	6.1333	184.0000	184	2.6000	2.60000	
125	FGT	100761-Trenton RNG-PGS	11.0333	11.0333	331.0000	331	2.6050	2.60500	
126	FGT	100761-Trenton RNG-PGS	4.6000	4.6000	138.0000	138	3.1100	3.11000	
127	FGT	100761-Trenton RNG-PGS	6.8333	6.8333	205.0000	205	3.2000	3.20000	
128	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.3333	10,000.0000	9,790	2.4850	2.53830	
129	FGT	78460-Southern Pines Citronelle (Rec)	333.3333	326.3333	10,000.0000	9,790	2.6000	2.65577	
130	FGT	78460-Southern Pines Citronelle (Rec)	333.3333	326.3333	10,000.0000	9,790	3.1100	3.17671	
131	FGT	78460-Southern Pines Citronelle (Rec)	333.3333	326.3333	10,000.0000	9,790	3.1550	3.22268	
132	Gulfstream	8205219-Cfg - Baseball City	150.0000	150.0000	4,500.0000	4,500	2.3216	2.32162	
133	Gulfstream	9000020-Peoples - Reunion	3,050.0000	3,050.0000	91,500.0000	91,500	2.3216	2.32162	
134	Gulfstream	9000040-Peoples - S. Hills	2,900.0000	2,900.0000	87,000.0000	87,000	2.3216	2.32162	
135	Gulfstream	9000041-Peoples - Combee Road	1,140.0000	1,140.0000	34,200.0000	34,200	2.3216	2.32162	
136	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	30.0000	30	2.3216	2.32162	
137	Gulfstream	9002020-Peoples - Bayside	3,260.0000	3,260.0000	97,800.0000	97,800	2.3216	2.32162	
138	Gulfstream	9003540-Peoples Port Manatee	500.0000	500.0000	15,000.0000	15,000	2.3216	2.32162	
139	Gulfstream	9006322-Peoples-Weedon Island	2.0000	2.0000	60.0000	60	2.3216	2.32162	
140	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	2.1566	2.15659	
141	SONAT	937600-Peoples/SNG Trumbower Nassau	383.3333	383.3333	11,500.0000	11,500	3.2541	3.25406	
142	SONAT	937600-Peoples/SNG Trumbower Nassau	383.3333	383.3333	11,500.0000	11,500	3.3828	3.38277	
143	Trunkline	533511-Rebel II Residue to NTP	2,572.1000	2,499.9526	77,163.0000	74,999	(4.6000)	(4.73275)	
144	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	(1.9400)	(1.99599)	
145	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	(1.8600)	(1.91368)	
146	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	(1.1250)	(1.15747)	
147	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	(0.6750)	(0.69448)	
148	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	(0.0700)	(0.07202)	
149	Trunkline	533511-Rebel II Residue to NTP	3,429.4667	3,333.2701	102,884.0000	99,998	0.0400	0.04115	
150	Trunkline	533511-Rebel II Residue to NTP	3,429.4667	3,333.2701	102,884.0000	99,998	0.0900	0.09260	
151	Trunkline	533511-Rebel II Residue to NTP	2,572.1000	2,499.9526	77,163.0000	74,999	0.1250	0.12861	
152	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	0.1800	0.18519	
153	Trunkline	533511-Rebel II Residue to NTP	2,572.1000	2,499.9526	77,163.0000	74,999	0.2400	0.24693	
154	Trunkline	533511-Rebel II Residue to NTP	1,714.7333	1,666.6351	51,442.0000	49,999	0.6250	0.64304	
155	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	0.6300	0.64818	
156	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	0.6500	0.66876	
157	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	0.7850	0.80765	
158	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	0.8200	0.84366	
159	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3175	25,721.0000	25,000	1.1800	1.21405	
160		SUBTOTAL	41,289	40,539	1,238,658	1,216,174	1.2297	1.25249	
161		TOTAL	64,145	62,941	1,924,345	1,888,236	1.2297	1.25327	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,803 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 10,236,627	\$ 5,497,472	\$ 3,666,246	\$ 3,272,383	\$ 5,344,260	\$ 4,668,857	\$ 4,568,652	\$ 4,538,052	\$ 2,994,938				\$ 44,787,486
2	Transportation Costs	\$ 7,123,429	\$ 6,700,204	\$ 7,759,952	\$ 5,266,677	\$ 5,119,689	\$ 3,622,497	\$ 3,845,399	\$ 4,369,227	\$ 4,488,704				\$ 48,295,778
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	Company Use	\$ (22,005)	\$ (94,391)	\$ 14,296	\$ (110,994)	\$ 12,320	\$ (78,155)	\$ (3,130)	\$ (126,692)	\$ (42,640)				\$ (451,393)
5	Administrative Costs	\$ 479,248	\$ 399,007	\$ 419,734	\$ 527,995	\$ 481,626	\$ 412,549	\$ 285,526	\$ 287,576	\$ 207,649				\$ 3,500,911
6	Odorant Charges	\$ 144,242	\$ 58,533	\$ -	\$ -	\$ -	\$ -	\$ 26,033	\$ 92,450	\$ 56,694				\$ 377,952
7	Legal	\$ (23,200)	\$ 34,977	\$ 54,683	\$ 60,983	\$ 40,709	\$ 29,824	\$ 37,389	\$ 21,863	\$ 45,541				\$ 302,770
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605	\$ 8,655,571	\$ 8,759,870	\$ 9,182,475	\$ 7,750,886				\$ 96,813,503
PGA THERM SALES														
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440	4,418,176	4,131,306	4,645,055				68,225,354
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547	3,611,772	3,279,443	3,918,957				41,435,901
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000	8,126,970	10,569,800	9,636,230				73,573,600
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	16,156,918	17,980,550	18,200,241				183,234,854
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000				\$0.76000
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000				\$0.76000
PGA REVENUES														
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425	\$ 3,384,986	\$ 2,959,668	\$ 3,096,626				\$ 52,331,286
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209	\$ 2,767,151	\$ 2,349,393	\$ 2,556,166				\$ 30,011,828
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289	\$ 2,849,050	\$ 3,269,647	\$ 2,890,305				\$ 24,581,833
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031	\$ 6,505	\$ 425,612	\$ 221,577				\$ 2,934,600
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (164,627)				\$ (991,293)
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)	\$ (85,398)	\$ (212,661)	\$ (241,183)				\$ (2,259,428)
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)	\$ 63,136	\$ (180,699)	\$ (111,166)				\$ (859,224)
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226	\$ 8,882,096	\$ 8,507,626	\$ 8,247,698				\$ 105,749,601
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637	457,196	457,775	459,690				454,372
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971	16,017	16,014	16,057				15,970
25	Off System Sales	4	2	4	3	5	3	2	4	1				3
26	Total	464,738	465,837	467,699	469,719	470,746	471,611	473,215	473,793	475,748				470,345

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046					
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197	1.0217	1.0246	1.0266					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037	1.039	1.042	1.044					
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207	1.0236	1.0266	1.0285				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038	1.041	1.044	1.046				
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046				
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197	1.0276	1.0305	1.0335				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037	1.045	1.048	1.051				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197	1.0217	1.0246	1.0285				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037	1.039	1.042	1.046				
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045				
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197	1.0217	1.0246	1.0276				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037	1.039	1.042	1.045				
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194	1.0213	1.0253	1.0282					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044	1.046	1.050	1.053					
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197	1.0226	1.0256	1.0285					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037	1.040	1.043	1.046					
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045					