

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

October 21, 2024

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20240001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the September 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [bbaker@chpk.com](mailto:bbaker@chpk.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

*Brittnee Baker*  
Brittnee Baker  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,842,757	3,725,973	116,784	3.1%	142,496	54,689	87,807	160.6%	2.69675	6.81298	(4.11623)	-60.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,059,154	1,390,476	(331,322)	-23.8%	142,496	54,689	87,807	160.6%	0.74329	2.54250	(1.79921)	-70.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,197,965	1,440,028	(242,063)	-16.8%	12,327	14,731	(2,404)	-16.3%	9.71825	9.77549	(0.05724)	-0.6%
12 TOTAL COST OF PURCHASED POWER	6,099,876	6,556,477	(456,600)	-7.0%	154,823	69,420	85,403	123.0%	3.93990	9.44460	(5.50470)	-58.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					154,823	69,420	85,403	123.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	97,557	175,268	(77,711)	-44.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,002,319	6,381,209	(378,890)	-5.9%	154,823	69,420	85,403	123.0%	3.87689	9.19213	(5.31524)	-57.8%
21 Net Unbilled Sales (A4)	2,668,723 *	222,885 *	2,445,838	1097.4%	68,837	2,425	66,412	2738.9%	3.48111	0.35499	3.12612	880.6%
22 Company Use (A4)	1,328 *	4,008 *	(2,680)	-66.9%	34	44	(9)	-21.4%	0.00173	0.00638	(0.00465)	-72.9%
23 T & D Losses (A4)	360,124 *	382,852 *	(22,728)	-5.9%	9,289	4,165	5,124	123.0%	0.46975	0.60976	(0.14001)	-23.0%
24 SYSTEM KWH SALES	6,002,319	6,381,209	(378,890)	-5.9%	76,663	62,787	13,876	22.1%	7.82948	10.16326	(2.33378)	-23.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,002,319	6,381,209	(378,890)	-5.9%	76,663	62,787	13,876	22.1%	7.82948	10.16326	(2.33378)	-23.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,002,319	6,381,209	(378,890)	-5.9%	76,663	62,787	13,876	22.1%	7.82948	10.16326	(2.33378)	-23.0%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	76,663	62,787	13,876	22.1%	1.26490	1.54444	(0.27954)	-18.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,972,028	7,350,918	(378,890)	-5.2%	76,663	62,787	13,876	22.1%	9.09438	11.70771	(2.61333)	-22.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.24071	11.89609	(2.65538)	-22.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.241	11.896	(2.655)	-22.3%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,714,139	17,879,546	(3,165,407)	-17.7%	549,522	385,514	164,008	42.5%	2.67763	4.63784	(1.96021)	-42.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,464,003	12,524,779	1,939,224	15.5%	549,522	385,514	164,008	42.5%	2.63211	3.24885	(0.61674)	-19.0%
11 Energy Payments to Qualifying Facilities (A8a)	12,119,939	13,025,869	(905,930)	-7.0%	124,189	133,871	(9,682)	-7.2%	9.75927	9.73014	0.02913	0.3%
12 TOTAL COST OF PURCHASED POWER	41,298,081	43,430,194	(2,132,113)	-4.9%	673,711	519,386	154,325	29.7%	6.12994	8.36184	(2.23190)	-26.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					673,711	519,386	154,325	29.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,018,429	1,367,314	(348,885)	-25.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	40,279,652	42,062,880	(1,783,228)	-4.2%	673,711	519,386	154,325	29.7%	5.97877	8.09858	(2.11981)	-26.2%
21 Net Unbilled Sales (A4)	8,133,298 *	(201,721) *	8,335,019	-4132.0%	136,036	(2,491)	138,527	-5561.5%	1.63665	(0.04114)	1.67779	-4078.3%
22 Company Use (A4)	18,094 *	31,957 *	(13,863)	-43.4%	303	395	(92)	-23.3%	0.00364	0.00652	(0.00288)	-44.2%
23 T & D Losses (A4)	2,416,798 *	2,523,760 *	(106,962)	-4.2%	40,423	31,163	9,260	29.7%	0.48633	0.51472	(0.02839)	-5.5%
24 SYSTEM KWH SALES	40,279,652	42,062,880	(1,783,228)	-4.2%	496,949	490,319	6,630	1.4%	8.10539	8.57868	(0.47329)	-5.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	40,279,652	42,062,880	(1,783,228)	-4.2%	496,949	490,319	6,630	1.4%	8.10539	8.57868	(0.47329)	-5.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	40,279,652	42,062,880	(1,783,228)	-4.2%	496,949	490,319	6,630	1.4%	8.10539	8.57868	(0.47329)	-5.5%
28 GPIF**												
29 TRUE-UP**	8,727,381	8,727,385	(4)	0.0%	496,949	490,319	6,630	1.4%	1.75619	1.77994	(0.02375)	-1.3%
30 TOTAL JURISDICTIONAL FUEL COST	49,007,033	50,790,265	(1,783,232)	-3.5%	496,949	490,319	6,630	1.4%	9.86158	10.35862	(0.49704)	-4.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.02025	10.52529	(0.50504)	-4.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.020	10.525	(0.505)	-4.8%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,842,757	3,725,973	116,784	3.1%	14,714,139	17,879,546	(3,165,407)	-17.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,059,154	1,390,476	(331,322)	-23.8%	14,464,003	12,524,779	1,939,224	15.5%
3b. Energy Payments to Qualifying Facilities	1,197,965	1,440,028	(242,063)	-16.8%	12,119,939	13,025,869	(905,930)	-7.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,099,876	6,556,477	(456,600)	-7.0%	41,298,081	43,430,194	(2,132,113)	-4.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,396	65,500	(64,104)	-97.9%	47,240	229,500	(182,260)	-79.4%
7. Adjusted Total Fuel & Net Power Transactions	6,101,272	6,621,977	(520,705)	-7.9%	41,345,321	43,659,694	(2,314,373)	-5.3%
8. Less Apportionment To GSLD Customers	97,557	175,268	(77,711)	-44.3%	1,018,429	1,367,314	(348,885)	-25.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,003,715	\$ 6,446,709	\$(442,994)	-6.9%	\$ 40,326,892	\$ 42,292,380	\$(1,965,488)	-4.7%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: SEPTEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,995,015	6,660,641	334,374	5.0%	50,987,143	50,797,748	189,395	0.4%
c. Jurisdictional Fuel Revenue	6,995,015	6,660,641	334,374	5.0%	50,987,143	50,797,748	189,395	0.4%
d. Non Fuel Revenue	3,983,086	3,275,175	707,911	21.6%	32,359,315	34,124,730	(1,765,415)	-5.2%
e. Total Jurisdictional Sales Revenue	10,978,101	9,935,816	1,042,285	10.5%	83,346,458	84,922,478	(1,576,020)	-1.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 10,978,101	\$ 9,935,816	\$ 1,042,285	10.5%	\$ 83,346,458	\$ 84,922,478	(1,576,020)	-1.9%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	61,850,866	62,526,876	(676,010)	-1.1%	479,028,982	478,910,006	118,976	0.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,850,866	62,526,876	(676,010)	-1.1%	479,028,982	478,910,006	118,976	0.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: SEPTEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,995,015	\$ 6,660,641	\$ 334,374	5.0%	\$ 50,987,143	\$ 50,797,748	\$ 189,395	0.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	8,727,381	8,727,385	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,025,306	5,690,932	334,374	5.9%	42,259,762	42,070,363	189,399	0.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,003,715	6,446,709	(442,994)	-6.9%	40,326,892	42,292,380	(1,965,488)	-4.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,003,715	6,446,709	(442,994)	-6.9%	40,326,892	42,292,380	(1,965,488)	-4.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	21,591	(755,777)	777,368	-102.9%	1,932,870	(222,017)	2,154,887	-970.6%
8. Interest Provision for the Month	(102)	8,124	(8,226)	-101.3%	(186,240)	286,468	(472,708)	-165.0%
9. True-up & Inst. Provision Beg. of Month	(519,784)	20,206,299	(20,726,084)	-102.6%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	8,727,381	8,727,385	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 471,414	\$ 20,428,355	\$ (19,956,942)	(0.98)	\$ 471,414	\$ 20,428,355	\$ (19,956,941)	-97.7%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: SEPTEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (519,784)	\$ 20,206,299	\$ (20,726,084)	-102.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	471,516	20,420,231	(19,948,716)	-97.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(48,269)	40,626,530	(40,674,799)	-100.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (24,134)	\$ 20,313,265	\$ (20,337,399)	-100.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.8500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.1100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.0550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4213%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(102)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: SEPTEMBER 2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	142,496	54,689	87,807	160.56%	549,522	385,514	164,008	42.54%
4a	Energy Purchased For Qualifying Facilities	12,327	14,731	(2,404)	-16.32%	124,189	133,871	(9,682)	-7.23%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	154,823	69,420	85,403	123.02%	673,711	519,386	154,325	29.71%
8	Sales (Billed)	76,663	62,787	13,876	22.10%	496,949	490,319	6,630	1.35%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	44	(9)	-21.44%	303	395	(92)	-23.31%
10	T&D Losses Estimated @ 0.06	9,289	4,165	5,124	123.03%	40,423	31,163	9,260	29.71%
11	Unaccounted for Energy (estimated)	68,837	2,425	66,412	2738.93%	136,036	(2,491)	138,527	-5561.50%
12									
13	% Company Use to NEL	0.02%	0.06%	-0.04%	-66.67%	0.04%	0.08%	-0.04%	-50.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	44.46%	3.49%	40.97%	1173.93%	20.19%	-0.48%	20.67%	-4306.25%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	3,842,757	3,725,973	116,784	3.13%	14,714,139	17,879,546	(3,165,407)	-17.70%
18a	Demand & Non Fuel Cost of Pur Power	1,059,154	1,390,476	(331,322)	-23.83%	14,464,003	12,524,779	1,939,224	15.48%
18b	Energy Payments To Qualifying Facilities	1,197,965	1,440,028	(242,063)	-16.81%	12,119,939	13,025,869	(905,930)	-6.95%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,099,876	6,556,477	(456,600)	-6.96%	41,298,081	43,430,194	(2,132,113)	-4.91%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.697	6.813	(4.116)	-60.41%	2.678	4.638	(1.960)	-42.26%
23a	Demand & Non Fuel Cost of Pur Power	0.743	2.542	(1.799)	-70.77%	2.632	3.249	(0.617)	-18.99%
23b	Energy Payments To Qualifying Facilities	9.718	9.775	(0.057)	-0.58%	9.759	9.730	0.029	0.30%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.940	9.445	(5.505)	-58.28%	6.130	8.362	(2.232)	-26.69%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **SEPTEMBER 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	54,689			54,689	6.812977	9.355476	3,725,973
TOTAL		54,689	0	0	54,689	6.812977	9.355476	3,725,973
ACTUAL:								
FPL	MS	95,745			95,745	2.637241	5.213257	2,525,026
GULF/SOUTHERN		46,751			46,751	2.818615	(0.191487)	1,317,731
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		142,496	0	0	142,496	5.455856	5.213257	3,842,757
CURRENT MONTH:								
DIFFERENCE		87,807	0	0	87,807	(1.357121)	(4.14222)	116,784
DIFFERENCE (%)		160.6%	0.0%	0.0%	160.6%	-19.9%	-44.3%	3.1%
PERIOD TO DATE:								
ACTUAL	MS	549,522			549,522	2.677625	2.777625	14,714,139
ESTIMATED	MS	385,514			385,514	4.637840	4.737840	17,879,546
DIFFERENCE		164,008	0	0	164,008	(1.960215)	-1.960215	(3,165,407)
DIFFERENCE (%)		42.5%	0.0%	0.0%	42.5%	-42.3%	-41.4%	-17.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,731			14,731	9.775495	9.775495	1,440,028
TOTAL		14,731	0	0	14,731	9.775495	9.775495	1,440,028

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,327			12,327	9.718252	9.718252	1,197,965
TOTAL		12,327	0	0	12,327	9.718252	9.718252	1,197,965

CURRENT MONTH: DIFFERENCE		(2,404)	0	0	(2,404)	-0.057243	-0.057243	(242,063)
DIFFERENCE (%)		-16.3%	0.0%	0.0%	-16.3%	-0.6%	-0.6%	-16.8%
PERIOD TO DATE: ACTUAL	MS	124,189			124,189	9.759274	9.759274	12,119,939
ESTIMATED	MS	133,871			133,871	9.730143	9.730143	13,025,869
DIFFERENCE		(9,682)	0	0	(9,682)	0.029131	0.029131	(905,930)
DIFFERENCE (%)		-7.2%	0.0%	0.0%	-7.2%	0.3%	0.3%	-7.0%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: **SEPTEMBER 2024**

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							