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October 21, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of October 2024 to the following:

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By: s/ Maria Jose Moncada

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: September 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3) ⁽⁴⁾	276,409,662	273,893,722	2,515,941	0.92%	2,308,932,498	2,293,519,046	15,413,451	0.67%
3	Lease Costs	117,495	148,834	(31,339)	(21.06%)	1,162,063	1,217,868	(55,805)	(4.58%)
4	Fuel Cost of Stratified Sales	(5,966,754)	(7,196,958)	1,230,204	(17.09%)	(49,645,143)	(52,221,250)	2,576,106	(4.93%)
5	Fuel Cost of Power Sold (Sch. 6)	(4,942,764)	(3,979,277)	(963,487)	24.21%	(54,025,876)	(54,066,315)	40,439	(0.07%)
6	Gains from Off-System Sales (Sch. 6)	(1,661,729)	(2,098,200)	436,471	(20.80%)	(37,661,719)	(39,590,217)	1,928,498	(4.87%)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,222,087	9,305,983	(1,083,895)	(11.65%)	71,451,486	75,189,371	(3,737,885)	(4.97%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,411,104	1,808,428	(397,323)	(21.97%)	15,397,632	16,100,131	(702,499)	(4.36%)
9	Energy Cost to Economy Purchases (Sch. 9)	294,289	1,087,800	(793,511)	(72.95%)	6,626,705	7,506,368	(879,663)	(11.72%)
10		273,883,391	272,970,331	913,060	0.33%	2,262,237,645	2,247,655,002	14,582,643	0.65%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	112,327	85,703	26,624	31.07%	546,267	556,961	(10,694)	(1.92%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	63,352	77,472	(14,120)	(18.23%)	929,359	998,683	(69,324)	(6.94%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 8)	(3,137)	(10,656)	7,519	(70.56%)	(48,844)	(63,593)	14,749	(23.19%)
15	Optimization Credits	(4,993,110)	(4,500,000)	(493,110)	10.96%	(47,769,146)	(44,160,268)	(3,608,878)	8.17%
16		(4,820,568)	(4,347,481)	(473,087)	10.88%	(46,342,363)	(42,668,218)	(3,674,146)	8.61%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(48,926)	0	(48,926)	N/A	(1,126,226)	(599,941)	(526,284)	87.72%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	44,761	0	44,761	N/A	869,142	754,625	114,517	15.18%
21	Other O&M Expense	30,029	60,710	(30,680)	(50.54%)	473,649	520,604	(46,955)	(9.02%)
22		25,865	60,710	(34,845)	(57.40%)	(4,783,435)	(4,324,712)	(458,722)	10.61%
23	Adjusted Total Fuel Costs & Net Power Transactions	269,088,688	268,683,560	405,128	0.15%	2,211,111,847	2,200,662,072	10,449,775	0.47%
24									
25	kWh Sales								
26	Retail kWh Sales	12,884,428,929	12,384,376,462	500,052,467	4.04%	98,454,571,260	96,308,570,730	2,146,000,530	2.23%
27	Sale for Resale	643,300,850	579,246,392	64,054,458	11.06%	4,652,300,911	4,471,631,780	180,669,131	4.04%
28		13,527,729,779	12,963,622,854	564,106,925	4.35%	103,106,872,171	100,780,202,510	2,326,669,661	2.31%
29	Retail % of Total kWh Sales	95.244576%	95.531755%	(0.287179%)	(0.30%)	95.487885%	95.562986%	(0.075101%)	(0.08%)
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	389,090,020	367,815,981	21,274,039	5.78%	3,204,673,950	3,120,851,921	83,822,029	2.69%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(745,315,587)	(745,315,587)	0	N/A
34	Midcourse Correction (Collected)/Refunded	4,661,284	4,661,284	0	N/A	23,306,420	23,306,420	0	N/A
35	GPIF ⁽²⁾	(901,525)	(901,525)	0	N/A	(8,113,727)	(8,113,727)	0	N/A
36	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	0	N/A	(35,515,198)	(35,515,198)	0	N/A
37	SolarTogether (ST) Credit	(17,684,996)	(17,575,404)	(109,592)	0.62%	(125,836,492)	(130,158,926)	4,322,434	(3.32%)
38	Jurisdictionalized SOBRA Fuel Savings	0	0	0	N/A	0	0	0	N/A
39		288,405,806	267,241,359	21,164,447	7.92%	2,313,199,366	2,225,054,903	88,144,463	3.96%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: September 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	True-Up Calculation								
41	Adjusted Total Fuel Costs & Net Power Transactions	269,088,688	268,683,560	405,128	0.15%	2,211,111,847	2,200,662,072	10,449,775	0.47%
42	Jurisdictional Sales % of Total kWh Sales	95.244580%	95.531760%	(0.287180%)	(0.30%)	95.487880%	95.562990%	(0.075100%)	(0.08%)
43	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	256,720,399	257,148,281	(427,882)	(0.17%)	2,114,998,350	2,104,470,352	10,527,998	0.50%
44	True-Up Provision for the Month-Over/(Under) Recovery	31,685,407	10,093,079	21,592,329	213.93%	198,201,016	118,424,496	79,776,520	67.36%
45	Interest Provision for the Month	(464,304)	(791,771)	327,467	(41.36%)	(19,403,823)	(19,908,134)	504,310	(2.53%)
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(183,675,283)	(242,036,318)	58,361,035	(24.11%)	(993,754,116)	(993,754,116)	0	N/A
47	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(18,645,136)	(18,645,136)	0	N/A	0	0	0	N/A
48	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
49	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	(4,661,284)	0	N/A	(23,306,420)	(23,306,420)	0	N/A
50	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	745,315,587	745,315,587	0	N/A
51	End of Period Net True-Up Amount Over/(Under) Recovery	(55,657,484)	(135,938,315)	80,280,831	(59.06%)	(55,657,484)	(135,938,315)	80,280,831	(59.06%)
52									
53	Interest Provision								
54	Beginning True-Up Amount	(165,030,147)							
55	Ending True-Up Amount Before Interest	(55,193,180)							
56	Total of Beginning & Ending True-Up Amount	(220,223,327)							
57	Average True-Up Amount	(110,111,664)							
58	Interest Rate - First Day Reporting Business Month	5.21000%							
59	Interest Rate - First Day Subsequence Month	4.91000%							
60	Total Interest Rate - First Day Current and Subsequent Month	10.12000%							
61	Average Interest Rate	5.06000%							
62	Monthly Average Interest Rate	0.42167%							
63	Interest Provision	(464,304)							

66 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

67 ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI

68 ⁽³⁾ Line 23 x Line 29 x 1.00167

69 ⁽⁴⁾ Nonfuel credit amount of \$57,098 booked in error in September. Schedules A1 and A3 contain operational information only and do not contain this booking error, thereby causing a mismatch among the schedules.

70 This error will be reversed in October's business.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: September 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	Fuel Cost of System Net Generation (\$)								
2	Light Oil ⁽¹⁾	894,885	80,550	814,335	1,011.0%	16,233,413	13,786,535	2,446,879	17.7%
3	Coal	993,535	921,246	72,289	7.8%	18,131,755	15,375,664	2,756,092	17.9%
4	Gas ⁽²⁾	264,127,416	263,022,302	1,105,114	0.4%	2,161,568,071	2,153,502,488	8,065,583	0.4%
5	Nuclear	10,450,923	9,869,624	581,300	5.9%	112,789,658	110,400,881	2,388,777	2.2%
6		276,466,760	273,893,722	2,573,038	0.9%	2,308,722,898	2,293,065,567	15,657,331	0.7%
7	System Net Generation (MWh)								
8	Heavy Oil	(1,956)	0	(1,956)	N/A	(26,164)	(20,101)	(6,063)	30.2%
9	Light Oil	7,269	392	6,877	1,755.8%	122,685	102,802	19,883	19.3%
10	Coal	35,525	22,668	12,857	56.7%	387,872	353,167	34,705	9.8%
11	Gas	10,923,257	9,899,486	1,023,771	10.3%	80,821,382	77,640,651	3,180,731	4.1%
12	Nuclear	1,949,694	1,868,696	80,998	4.3%	21,454,599	21,340,322	114,277	0.5%
13	Solar	955,355	1,146,704	(191,349)	(16.7%)	9,710,054	10,155,835	(445,781)	(4.4%)
14	Hydrogen	4,902	0	4,902	N/A	9,116	2,138	6,977	326.3%
15		13,874,044	12,937,945	936,099	7.2%	112,479,545	109,574,815	2,904,729	2.7%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Light Oil ⁽¹⁾	8,042	754	7,288	967.3%	144,626	121,600	23,026	18.9%
18	Coal	16,481	15,690	791	5.0%	307,031	260,704	46,327	17.8%
19	Gas ⁽²⁾	74,323,366	66,816,687	7,506,679	11.2%	557,924,398	532,410,023	25,514,375	4.8%
20	Nuclear	20,393,016	19,985,143	407,873	2.0%	230,398,087	228,484,692	1,913,395	0.8%
21	Hydrogen	30,829	0	30,829	N/A	57,924	13,976	43,948	314.5%
22									
23	BTU Burned (MMBTU)								
24	Light Oil	46,568	4,393	42,175	960.0%	834,643	701,936	132,707	18.9%
25	Coal	276,733	266,734	9,999	3.7%	5,178,987	4,404,385	774,602	17.6%
26	Gas	76,562,989	68,467,059	8,095,930	11.8%	573,168,623	545,891,113	27,277,510	5.0%
27	Nuclear	20,393,016	19,985,143	407,873	2.0%	230,398,087	228,484,692	1,913,395	0.8%
28	Hydrogen	30,829	0	30,829	N/A	57,924	13,976	43,948	314.5%
29		97,310,135	88,723,329	8,586,806	9.7%	809,638,265	779,496,102	30,142,162	3.9%
30	Generation Mix %								
31	Light Oil	0.05%	0.00%	0.05%	1,630.6%	0.11%	0.09%	0.02%	16.3%
32	Coal	0.26%	0.18%	0.08%	46.1%	0.34%	0.32%	0.02%	7.0%
33	Gas	78.73%	76.52%	2.22%	2.9%	71.85%	70.86%	1.00%	1.4%
34	Nuclear	14.05%	14.44%	(0.39%)	(2.7%)	19.07%	19.48%	(0.40%)	(2.1%)
35	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.02%)	(0.02%)	(0.00%)	26.8%
36	Solar	6.89%	8.86%	(1.98%)	(22.3%)	8.63%	9.27%	(0.64%)	(6.9%)
37	Hydrogen	0.04%	0%	0.04%	N/A	0.01%	0.00%	0.01%	315.3%
38		100.00%	100.00%		N/A	100.00%	100.00%		N/A
39	Fuel Cost per Unit (\$/Unit)								
40	Light Oil ⁽¹⁾	111.2764	106.9000	4.3765	4.1%	112.2441	113.3757	(1.1316)	(1.0%)
41	Coal	60.2824	58.7146	1.5678	2.7%	59.0552	58.9775	0.0777	0.1%
42	Gas ⁽²⁾	3.5538	3.9365	(0.3827)	(9.7%)	3.8743	4.0448	(0.1705)	(4.2%)
43	Nuclear	0.5125	0.4938	0.0186	3.8%	0.4895	0.4832	0.0064	1.3%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Light Oil ⁽¹⁾	19.2168	18.3360	0.8808	4.8%	19.4495	19.6407	(0.1912)	(1.0%)
46	Coal	3.5902	3.4538	0.1364	4.0%	3.5010	3.4910	0.0100	0.3%
47	Gas ⁽²⁾	3.4498	3.8416	(0.3918)	(10.2%)	3.7713	3.9449	(0.1737)	(4.4%)
48	Nuclear	0.5125	0.4938	0.0186	3.8%	0.4895	0.4832	0.0064	1.3%
49		2.8411	3.0871	(0.2460)	(8.0%)	2.8515	2.9417	(0.0902)	(3.1%)
50	BTU Burned per KWH (BTU/KWH)								
51	Light Oil	6,406	11,216	(4,809)	(42.9%)	6,803	6,828	(25)	(0.4%)
52	Coal	7,790	11,767	(3,977)	(33.8%)	13,352	12,471	881	7.1%
53	Gas	7,009	6,916	93	1.3%	7,092	7,031	61	0.9%
54	Nuclear	10,460	10,695	(235)	(2.2%)	10,739	10,707	32	0.3%
55		7,014	6,858	156	2.3%	7,198	7,114	84	1.2%
56	Generated Fuel Cost per KWH								
57	Light Oil ⁽¹⁾	12.3110	20.5653	(8.2543)	(40.1%)	13.2318	13.4108	(0.1790)	(1.3%)
58	Coal	2.7968	4.0641	(1.2673)	(31.2%)	4.6747	4.3536	0.3210	7.4%
59	Gas ⁽²⁾	2.4180	2.6569	(0.2389)	(9.0%)	2.6745	2.7737	(0.0992)	(3.6%)
60	Nuclear	0.5360	0.5282	0.0079	1.5%	0.5257	0.5173	0.0084	1.6%
61		1.9927	2.1170	(0.1243)	(5.9%)	2.0526	2.0927	(0.0401)	(1.9%)

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		10,347					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		859					963	5,698	5.917	92,798	10.8027	96.36
48	Gas		712,001					4,585,278	4,722,836	1.030	16,285,024	2.2872	3.55
49	Plant Unit Info	1,326.0		78.6	98.7	78.6	6,633						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		11,553					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		9,804					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		10,733					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	149.0		20.0	N/A	20.0	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		6,610					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		10,010					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		695,617					4,352,311	4,482,880	1.030	15,457,621	2.2221	3.55
77	Plant Unit Info	1,136.0		82.7	99.9	82.7	6,444						
78	<u>Desoto PV Solar</u>												
79	Solar		2,154					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		4.0	N/A	4.0	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		10,144					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		8,809					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	<u>Egret PV Solar</u>												
88	Solar		9,008					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		11,425					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		12,164					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
99	<u>First City PV Solar</u>												
100	Solar		10,120					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		8,705					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		10,213					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		887,866					6,274,283	6,462,512	1.030	22,283,680	2.5098	3.55
110	Plant Unit Info	1,740.0		73.4	96.6	73.4	7,279						
111	<u>Fort Myers 3A</u>												
112	Light Oil		0							5.757			
113	Gas		15,024					175,297	180,556	1.030	622,583	4.1439	3.55
114	Plant Unit Info	193.0		12.8	99.4	66.3	12,018						
115	<u>Fort Myers 3B</u>												
116	Light Oil		54					114	656	5.757	13,514	24.9245	118.54
117	Gas		10,092					118,595	122,153	1.030	421,201	4.1737	3.55
118	Plant Unit Info	193.0		8.7	100.0	64.4	12,104						
119	<u>Fort Myers 3C</u>												
120	Light Oil		0							5.757			
121	Gas		16,828					193,020	198,811	1.030	685,529	4.0737	3.55
122	Plant Unit Info	221.0		11.0	100.0	60.6	11,814						
123	<u>Fort Myers 3D</u>												
124	Light Oil		0							5.757			
125	Gas		16,296					192,289	198,058	1.030	682,933	4.1909	3.55
126	Plant Unit Info	221.0		10.6	99.5	59.4	12,154						
127	<u>Fort Myers GT</u>												
128	Light Oil		104					379	2,200	5.804	44,928	43.2003	118.54
129	Plant Unit Info	99.0		0.2	100.0	35.7	21,151						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		12,141					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		1,272					37	215	5.817	5,371	0.4223	145.17
135	Gas		941					25,474	26,238	1.030	90,472	9.6117	3.55
136	Plant Unit Info	75.0		2.6	100.0	25.5	11,953						
137	<u>GCEC 5</u>												
138	Light Oil		1,257					17	99	5.817	2,468	0.1963	145.17
139	Gas		1,295					27,896	28,733	1.030	99,076	7.6490	3.55
140	Plant Unit Info	75.0		3.0	100.0	27.6	11,295						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		50,086					656,345	676,035	1.030	2,331,067	4.6541	3.55
144	Plant Unit Info	315.0		22.1	90.4	35.2	13,497						
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		144,257					1,723,950	1,775,668	1.030	6,122,761	4.2443	3.55
148	Plant Unit Info	496.0		40.4	100.0	40.4	12,309						
149	<u>GCEC 8A</u>												
150	Light Oil		82					159	925	5.817	23,082	28.1148	145.17
151	Gas		6,104					66,575	68,572	1.030	236,446	3.8737	3.55
152	Plant Unit Info	224.0		3.7	99.9	64.6	11,235						
153	<u>GCEC 8B</u>												
154	Light Oil		214					402	2,338	5.817	58,359	27.3254	145.17
155	Gas		9,000					95,767	98,640	1.030	340,125	3.7790	3.55
156	Plant Unit Info	224.0		5.5	99.7	66.4	10,959						
157	<u>GCEC 8C</u>												
158	Light Oil		0							5.817			
159	Gas		24,762					257,341	265,061	1.030	913,969	3.6910	3.55
160	Plant Unit Info	220.0		15.2	100.0	74.7	10,704						
161	<u>GCEC 8D</u>												
162	Light Oil		186					343	1,995	5.817	49,794	26.8155	145.17
163	Gas		14,659					152,966	157,555	1.030	543,273	3.7060	3.55
164	Plant Unit Info	220.0		9.1	99.9	72.1	10,748						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		11,420					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
171	<u>Hammock PV Solar</u>												
172	Solar		10,790					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		12,209					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		7,332					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		13.7	N/A	13.7	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		12,689					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		10,771					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		9,937					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
195	<u>Lakeside PV Solar</u>												
196	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Gas		88					1,157	1,192	1.030	4,110	4.6850	3.55
201	Plant Unit Info	58.6		0.2	100.0	59.8	13,587						
202	<u>Lauderdale 6A</u>												
203	Light Oil		751					1,665	9,597	5.764	176,482	23.5005	105.99
204	Gas		1,266					15,708	16,179	1.030	55,788	4.4065	3.55
205	Plant Unit Info	218.0		1.3	100.0	47.1	12,779						
206	<u>Lauderdale 6B</u>												
207	Light Oil		576					1,308	7,539	5.764	138,641	24.0889	105.99
208	Gas		2,779					35,349	36,409	1.030	125,544	4.5168	3.55
209	Plant Unit Info	218.0		2.2	99.4	49.3	13,099						
210	<u>Lauderdale 6C</u>												
211	Light Oil		0							5.764			
212	Gas		3,450					40,262	41,470	1.030	142,995	4.1448	3.55
213	Plant Unit Info	218.0		2.3	95.7	58.0	12,020						
214	<u>Lauderdale 6D</u>												
215	Light Oil		743					1,541	8,882	5.764	163,338	21.9928	105.99

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Solar		7,774					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
304	<u>Port Everglades 5</u>												
305	Light Oil		0							5.764			
306	Gas		610,629					4,078,631	4,200,990	1.030	14,485,624	2.3722	3.55
307	Plant Unit Info	1,283.0		76.3	96.2	76.3	6,880						
308	<u>Prairie Creek PV Solar</u>												
309	Solar		14,918					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
311	<u>Riviera 5</u>												
312	Light Oil		0							5.917			
313	Gas		692,461					4,440,238	4,573,445	1.030	15,769,903	2.2774	3.55
314	Plant Unit Info	1,326.0		75.4	96.6	75.4	6,605						
315	<u>Rodeo PV Solar</u>												
316	Solar		11,644					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
318	<u>Sabal Palm PV Solar</u>												
319	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
321	<u>Sambucus PV Solar</u>												
322	Solar		14,750					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
324	<u>Sanford 4</u>												
325	Gas		480,261					3,332,180	3,432,145	1.030	11,834,534	2.4642	3.55
326	Plant Unit Info	1,180.0		59.1	95.9	61.5	7,146						
327	<u>Sanford 5</u>												
328	Gas		526,925					3,666,885	3,776,892	1.030	13,023,272	2.4716	3.55
329	Plant Unit Info	1,180.0		64.9	98.9	67.6	7,168						
330	<u>Saw Palmetto PV Solar</u>												
331	Solar		11,038					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
333	<u>Sawgrass PV Solar</u>												
334	Solar		12,473					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
336	<u>Scherer 3</u> ⁽¹⁾												
337	Light Oil		513					238	1,384	5.817	29,444	5.7396	123.71
338	Coal		35,525					16,481	276,733	8.712	993,535	2.7968	60.28
339	Plant Unit Info	215.0		23.3	100.0	37.5	7,717						
340	<u>Shirer Branch PV Solar</u>												
341	Solar		11,252					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
343	<u>Silver Palm PV Solar</u>												
344	Solar		12,805					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
346	<u>Smith 3</u>												
347	Gas		392,502					2,677,893	2,758,230	1.030	9,510,778	2.4231	3.55
348	Plant Unit Info	634.0		89.1	99.7	89.1	7,027						
349	<u>Smith A</u>												
350	Light Oil		27					106	607	5.722	11,592	42.9317	109.35
351	Plant Unit Info	36.0		0.1	78.7	30.2	22,464						
352	<u>Southfork PV Solar</u>												
353	Solar		13,907					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
355	<u>Space Coast PV Solar</u>												
356	Solar		600					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	10.0		8.3	N/A	8.3	N/A						
358	<u>Sparkleberry PV Solar</u>												
359	Solar		12,296					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
361	<u>St. Lucie 1</u>												
362	Nuclear		712,117					7,414,523	7,414,523		3,603,150	0.5060	0.49
363	Plant Unit Info	1,003.0		100.8	100.0	100.8	10,412						
364	<u>St. Lucie 2</u>												
365	Nuclear		(2,272)								26	(0.0012)	
366	Plant Unit Info	860.0		N/A	N/A	N/A	N/A						
367	<u>Sundew PV Solar</u>												
368	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
370	<u>Sunshine Gateway PV Solar</u>												
371	Solar		8,637					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
373	<u>Sweetbay PV Solar</u>												
374	Solar		9,838					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
376	<u>Terrill Creek PV Solar</u>												
377	Solar		11,308					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
379	<u>Three Creeks PV Solar</u>												
380	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
382	<u>Trailside PV Solar</u>												
383	Solar		9,136					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
385	<u>Turkey Point 3</u>												
386	Nuclear		616,386					6,488,705	6,488,705		3,410,980	0.5534	0.53
387	Plant Unit Info	859.0		102.3	100.0	102.3	10,527						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>Turkey Point 4</u>												
389	Nuclear		623,463					6,489,788	6,489,788		3,436,767	0.5512	0.53
390	Plant Unit Info	866.0		102.6	100.0	102.6	10,409						
391	<u>Turkey Point 5</u>												
392	Light Oil		0							5.774			
393	Gas		675,032					4,575,460	4,712,724	1.030	16,250,157	2.4073	3.55
394	Plant Unit Info	1,294.0		74.4	95.5	74.4	6,981						
395	<u>Turnpike PV Solar</u>												
396	Solar		13,949					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
398	<u>Twin Lakes PV Solar</u>												
399	Solar		8,261					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
401	<u>Union Springs PV Solar</u>												
402	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
404	<u>West County 1</u>												
405	Light Oil		632					770	4,431	5.755	85,075	13.4595	110.49
406	Gas		715,162					4,867,747	5,013,779	1.030	17,288,238	2.4174	3.55
407	Plant Unit Info	1,248.0		82.1	99.8	82.1	7,011						
408	<u>West County 2</u>												
409	Light Oil		0							5.755			
410	Gas		707,629					4,747,629	4,890,058	1.030	16,861,630	2.3828	3.55
411	Plant Unit Info	1,248.0		81.2	99.9	81.2	6,910						
412	<u>West County 3</u>												
413	Light Oil		0							5.755			
414	Gas		620,328					4,224,701	4,351,442	1.030	15,004,404	2.4188	3.55
415	Plant Unit Info	1,254.0		71.2	93.9	71.2	7,015						
416	<u>White Tail PV Solar</u>												
417	Solar		14,114					N/A	N/A	N/A	N/A	N/A	N/A
418	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
419	<u>Wild Azalea PV Solar</u>												
420	Solar		10,679					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
422	<u>Wild Quail PV Solar</u>												
423	Solar		10,083					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
425	<u>Wildflower PV Solar</u>												
426	Solar		12,042					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
428	<u>Willow PV Solar</u>												
429	Solar		13,480					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: September 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

431	<u>Woodyard PV Solar</u>												
432	Solar		14,408					N/A	N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
434	<u>System Totals</u>												
435	Plant Unit Info		13,874,044	N/A	N/A	N/A	7,012		97,279,306		276,466,760	1.9927	
436													
437													

438 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

439 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

440 ⁽³⁾ Net Capability (MW) is FPL's share

441 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

442 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

444 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	8,042
4	MCF (total fuel burned for Gas)	74,323,366
5	TONS (Coal)	16,481
6	MMBTU (Nuclear)	20,393,016
7		
8	Average Net Heat Rate (BTU/KWH)	7,012
9	Fuel Cost per KWH (Cents/KWH)	1.993

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,823	500,253	(1,430)	(0.30)	498,823	500,253	(1,430)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,416,092	\$37,523,354	(\$107,262)	(0.30)	37,416,092	37,523,354	(107,262)	(0)
13 OTHER USAGE (\$)	\$11,401		\$11,401	100	(7,576)	0	(7,576)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	9,293	0	9,293	100.00	184,272	2,613	181,659	6,951.10
17 UNIT COST (\$/BBL)	\$103.3340	\$0.0000	\$103.3340	100.00	\$118.6210	\$116.4829	\$963.7977	827.40
18 AMOUNT (\$)	\$960,288	\$0	\$960,288	100.00	21,858,514	304,414	21,554,100	7,080.50
19 BURNED								
20 UNITS (BBL)	8,041	1,332	6,709	503.70	140,543	11,946	128,597	1,076.50
21 UNIT COST (\$/BBL)	\$111.2842	\$104.6816	\$6.6026	6.30	\$111.8367	\$101.2718	\$145.0574	143.20
22 AMOUNT (\$)	\$894,885	\$139,480	\$755,405	541.60	15,717,853	1,209,745	14,508,108	1,199.30
23 ENDING INVENTORY								
24 UNITS (BBL)	1,561,766	1,541,042	20,724	1.30	1,561,766	1,541,042	20,724	1.30
25 UNIT COST (\$/BBL)	\$109.7719	\$110.1594	(\$0.3875)	(0.40)	\$109.7719	\$110.1594	(\$0.3875)	(0.40)
26 AMOUNT (\$)	\$171,438,031	\$169,760,191	\$1,677,840	1.00	171,438,031	169,760,191	1,677,840	1.00
27 OTHER USAGE (\$)	\$33,360		\$33,360	100.00	111,256	0	111,256	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0		\$0	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	\$0		\$0	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0		0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	0	560,891	(560,891)	(100.00)	5,995,752	3,737,662	2,258,091	60.40
45 UNIT COST (\$/MMBTU)	\$0.0000	\$3.4469	(\$3.4469)	(100.00)	\$3.3219	\$3.4393	(\$0.1174)	(3.40)
46 AMOUNT (\$)	\$171,427	\$1,933,334	(\$1,761,907)	(91.10)	19,917,211	12,855,028	7,062,182	54.90
47 BURNED								
48 UNITS (MMBTU)	276,733	335,026	(58,293)	(17.40)	4,281,678	1,909,684	2,371,994	124.20
49 UNIT COST (\$/MMBTU)	\$3.5902	\$3.6225	(\$0.0323)	(0.90)	\$3.5067	\$3.6222	(\$0.1155)	(3.20)
50 AMOUNT (\$)	\$993,535	\$1,213,623	(\$220,088)	(18.10)	15,014,374	6,917,168	8,097,206	117.10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,276,953	11,331,006	(7,054,053)	(62.30)	4,276,953	11,331,006	(7,054,053)	(62)
53 UNIT COST (\$/MMBTU)	\$3.5281	\$2.9716	\$0.5565	18.70	\$3.5281	\$2.9716	\$0.5565	18.70
54 AMOUNT (\$)	\$15,089,494	\$33,670,834	(\$18,581,340)	(55.20)	15,089,494	33,670,834	(18,581,340)	(55)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	75,481,752		75,481,752	100.00	563,683,757	0	563,683,757	100.00
59 UNIT COST (\$/MMBTU)	\$3.4602		\$3.4602	100.00	\$3.6989	\$0.0000	\$3.6989	100.00
60 AMOUNT (\$)	\$261,183,171		\$261,183,171	100.00	2,084,981,808	0	2,084,981,808	100.00
61 BURNED								
62 UNITS (MMBTU)	76,562,989	66,524,467	10,038,522	15.10	563,572,270	501,178,321	62,393,949	12.40
63 UNIT COST (\$/MMBTU)	\$3.4482	\$4.0516	(\$0.6034)	(14.90)	\$3.7043	\$4.5794	(\$0.8751)	(19.10)
64 AMOUNT (\$)	\$264,002,011	\$269,532,879	(\$5,530,868)	(2.10)	2,087,666,077	2,295,116,986	(207,450,909)	(9.00)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,303,738		3,303,738	100.00	3,303,738	0	3,303,738	100.00
67 UNIT COST (\$/MMBTU)	\$2.7669		\$2.7669	100.00	\$2.7669	\$0.0000	\$2.7669	100.00
68 AMOUNT (\$)	\$9,141,116		\$9,141,116	100.00	9,141,116	0	9,141,116	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,393,016	19,985,143	407,873	2.00	198,109,486	222,977,188	(24,867,702)	(11.20)
73 UNIT COST (\$/MMBTU)	\$0.5125	\$1	(\$0.0112)	(2.10)	\$0.5049	\$0.5053	(\$0.0003)	(0.10)
74 AMOUNT (\$)	\$10,450,923	\$10,467,162	(\$16,239)	(0.20)	100,034,427	112,659,605	(12,625,178)	(11.20)
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24		
Nov-24		
Dec-24		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24		
Nov-24		
Dec-24		

SCHEDULE A - NOTES
September 2024

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(152)	(\$11,401.33)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(152)	(\$11,401.33)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: September 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	85,680	0	85,680	85,680	0	85,680	5	4,325,869	0	4,325,869
5	Santa Rosa PPA	PPA	119,654	0	119,654	119,654	0	119,654	2	2,613,428	0	2,613,428
6	Solid Waste Authority 40MW	PPA	15,228	0	15,228	15,228	0	15,228	2	297,050	0	297,050
7	Solid Waste Authority 70MW	PPA	45,979	0	45,979	45,979	0	45,979	4	2,022,959	0	2,022,959
8	Subtotal Estimated		268,061	0	268,061	268,061		268,061	3.472	9,305,983	0	9,305,983
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	0	(1,665)	(1,665)	0	(1,665)	(1,665)	0.564	0	(9,385)	(9,385)
11	Georgia Power Company	PPA	1	0	1	1	0	1	408.482	4,085	0	4,085
12	King Fisher	PPA	85,680	(59)	85,621	85,680	(59)	85,621	4.922	4,214,244	0	4,214,244
13	OUC (SL 2)	SL 2	0	(1,151)	(1,151)	0	(1,151)	(1,151)	0.871	0	(10,029)	(10,029)
14	Santa Rosa PPA	PPA	141,063	877	141,940	141,063	877	141,940	1.068	1,515,828	0	1,515,828
15	Solid Waste Authority 40MW	PPA	24,616	0	24,616	24,616	0	24,616	3.037	502,847	244,863	747,710
16	Solid Waste Authority 70MW	PPA	41,258	0	41,258	41,258	0	41,258	4.265	1,759,634	0	1,759,634
17	Subtotal Actual		292,618	(1,998)	290,620	292,618	(1,998)	290,620	2.829	7,996,638	225,449	8,222,087

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: September 2024

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	290,620	290,620	2.829	8,222,087
3	Estimated	268,061	268,061	3.472	9,305,983
4	Difference	22,559	22,559	(0.642)	(1,083,895)
5	Difference %	8.4%	8.4%	(18.5%)	(11.6%)
6	<u>Year to Date</u>				
7	Actual	2,337,673	2,337,673	3.057	71,451,486
8	Estimated	2,283,871	2,283,871	3.292	75,189,371
9	Difference	53,803	53,803	(0.236)	(3,737,885)
10	Difference %	2.4%	2.4%	(7.2%)	(5.0%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: September 2024

Line No.	Qualifying Facility	(2) Total KWH Purchased (000)	(3) KWH for Firm (000)	(4) Fuel Costs (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	41,803	41,803	4.326	1,808,428
3	Subtotal Estimated	41,803	41,803	4.326	1,808,428
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	1,201	1,201	1.915	22,999
7	BREVARD ENERGY, LLC	2,998	2,998	2.147	64,386
8	Broward County Resource Recovery - South AA QF	3,356	3,356	1.838	61,689
9	Broward County Resource Recovery - South QF	2,520	2,520	1.978	49,844
10	Georgia Pacific Corporation QF	100	100	2.037	2,031
11	GES-PORT CHARLOTTE, L.L.C.	3	3	2.025	68
12	Gulf Coast Solar Centers (I,II and III)	15,664	15,664	7.074	1,108,075
13	International Paper	250	250	1.864	4,657
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	160	160	5.128	8,204
15	Lee County Solid Waste	661	661	2.288	15,121
16	Okeelanta Power Limited Partnership QF	1,205	1,205	1.920	23,136
17	SEMINOLE ENERGY, LLC	977	977	2.141	20,926
18	Tropicana Products QF	1,294	1,294	2.133	27,602
19	WM-Renewable LLC QF	85	85	1.811	1,537
20	WM-Renewables LLC - Naples QF	39	39	2.139	828
21	Subtotal Actual	30,513	30,513	4.625	1,411,104
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: September 2024

Line No.	Purchases	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Fuel Cost (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	30,513	30,513	4.625	1,411,104
3	Estimated	41,803	41,803	4.326	1,808,428
4	Difference	(11,289)	(11,289)	0.298	(397,323)
5	Difference %	(27.0%)	(27.0%)	6.9%	(22.0%)
6	<u>Year to Date</u>				
7	Actual	338,387	338,387	4.550	15,397,632
8	Estimated	366,327	366,327	4.395	16,100,131
9	Difference	(27,939)	(27,939)	0.155	(702,499)
10	Difference %	(7.6%)	(7.6%)	3.5%	(4.4%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: September 2024

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)
1	Current Month						
2	Actual	948,267	294,289	6,536	3,137	4.5026	14.5084
3	Estimated	1,192,971	1,087,800	22,200	0	4.9000	5.3737
4							
5	Year to Date						
6	Actual	12,851,468	6,626,706	101,758	48,843	6.5122	12.6294
7	Estimated	9,772,585	7,506,369	132,486	27,790	5.6658	7.3763
8							

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Sep-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755				1,194,795
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	0	0	1,194,795

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of September 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
3	250	250	-	-	-	-	-					
4	-	-	-	-	-	215	215	215	215			
Total	360	360	110	110	110	325	325	325	325	-	-	-

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	3,003,300	0	0	0

Year-to-date Short Term Capacity Payments	24,315,200
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.