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October 21, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of September 2024 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

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:22447334

CERTIFICATE OF SERVICE
Docket No. 20240007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of October 2024 to the following:

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By: s/ Maria Jose Moncada
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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: September 2024

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	16,609	(63)	322	0
2	15,633	(64)	322	0
3	14,942	(64)	322	0
4	14,472	(63)	322	0
5	14,303	(63)	322	0
6	14,609	(64)	322	0
7	15,172	163	337	0
8	15,473	3,232	620	0
9	16,576	6,354	1,232	0
10	18,320	7,673	1,859	0
11	20,033	8,608	2,193	0
12	21,571	8,866	2,305	0
13	22,844	8,395	1,915	0
14	23,769	8,526	1,855	0
15	24,334	7,731	1,539	0
16	24,560	6,461	1,070	0
17	24,528	4,613	719	0
18	24,148	1,896	487	0
19	23,351	6	338	0
20	22,600	(69)	319	0
21	21,919	(65)	321	0
22	20,728	(64)	322	0
23	19,367	(64)	322	0
24	17,942	(64)	322	0

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: September 2024

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	2,154	12.0%	0.02%	13,874,044
2	SPACE COAST	10	600	8.3%	0.00%	
3	MARTIN SOLAR	75	0	0.0%	0.00%	
4	Total	110	2,755	3.5%	0.02%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	15,852	\$3.55	32	\$111.28	0	\$0.00
6	SPACE COAST	4,398	\$3.55	11	\$111.28	0	\$0.00
7	MARTIN SOLAR	0	\$3.55	0	\$111.28	0	\$0.00
8	Total	20,250	\$71,965	44	\$4,858	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	953	0.35	0.00	0.00
10	SPACE COAST	265	0.10	0.00	0.00
11	MARTIN SOLAR	0	0.00	0.00	0.00
12	Total	1,219	0.45	0.01	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$27,372	\$618,016	\$382,211	(\$116,188)	\$0	\$911,411
14	SPACE COAST	\$8,047	\$289,800	\$178,034	(\$50,634)	\$0	\$425,247
15	MARTIN SOLAR	\$0	\$2,025,463	\$0	⁽⁷⁾ \$821,329	\$0	\$2,846,792
16	Total	\$35,419	\$2,933,280	\$560,245	\$654,506	\$0	\$4,183,449

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
- (7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - September) 2024

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	22,521	13.7%	0.02%	112,479,545
2	SPACE COAST	10	6,770	10.3%	0.01%	
3	MARTIN SOLAR	75	0	0.0%	0.00%	
4	Total	110	29,291	4.1%	0.03%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	180,876	\$3.81	507	\$93.34	0	\$0.00
6	SPACE COAST	54,383	\$3.81	111	\$93.34	0	\$0.00
7	MARTIN SOLAR	0	\$3.81	0	\$93.34	0	\$0.00
8	Total	235,259	\$896,253	619	\$57,745	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	10,924	3.86	0.06	0.00
10	SPACE COAST	3,261	1.15	0.02	0.00
11	MARTIN SOLAR	0	0.00	0.00	0.00
12	Total	14,185	5.01	0.07	0.01

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$275,208	\$5,680,127	\$3,433,594	(\$1,045,694)	\$0	\$8,343,236
14	SPACE COAST	\$96,400	\$2,661,984	\$1,602,782	(\$455,708)	\$0	\$3,905,457
15	MARTIN SOLAR	\$0	\$18,597,279	⁽⁷⁾ \$296,410	⁽⁷⁾ \$7,094,991	\$0	\$25,988,680
16	Total	\$371,608	\$26,939,390	\$5,332,785	\$5,593,589	\$0	\$38,237,373

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes a portion of the amortization of the regulatory asset for January through March, and the entire amount of the monthly amortization for April.
- (7) For Martin Solar, the Capital amount represents a portion of amortization for January-March. Beginning April 2024 all amortization is reflected in "Other"