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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

October 25, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of September 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of October, 2024 to the following:

Suzanne Brownless
Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com



ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	42,981,298	46,564,930	(3,583,632)	-7.7%	1,982,334	1,889,015	93,319	4.9%	2.16822	2.46504	(0.29682)	-12.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	42,981,298	46,564,930	(3,583,632)	-7.7%	1,982,334	1,889,015	93,319	4.9%	2.16822	2.46504	(0.29682)	-12.0%
6. Fuel Cost of Purchased Power - Firm (A7)	6,620,454	4,453,604	2,166,850	48.7%	144,740	103,260	41,480	40.2%	4.57403	4.31300	0.26103	6.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	66,770	144,825	(78,055)	-53.9%	3,547	2,753	794	28.8%	1.88244	5.26062	(3.37819)	-64.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	172,701	41,958	130,743	311.6%	9,331	1,599	7,732	483.6%	1.85083	2.62402	(0.77318)	-29.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,859,925	4,640,387	2,219,538	47.8%	157,618	107,612	50,006	46.5%	4.35225	4.31215	0.04010	0.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,139,952	1,996,627	143,325	7.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	56,125	105,339	(49,214)	-46.7%	3,382	3,900	(518)	-13.3%	1.65952	2.70100	(1.04148)	-38.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	198,839	0	198,839	0.0%	11,690	0	11,690	0.0%	1.70093	0.00000	1.70093	0.0%
18. Gains on Sales	84,313	6,965	77,348	1110.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	339,277	112,304	226,973	202.1%	15,072	3,900	11,172	286.5%	2.25104	2.87959	(0.62855)	-21.8%
20. Net Inadvertant Interchange					(817)	0	(817)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					87	0	87	0.0%				
22. Interchange and Wheeling Losses					327	0	327	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	49,501,946	51,093,013	(1,591,067)	-3.1%	2,123,823	1,992,727	131,096	6.6%	2.33079	2.56397	(0.23318)	-9.1%
24. Net Unbilled	(2,786,608)	(3,856,798)	1,070,190	-27.7%	(119,556)	(150,423)	30,866	-20.5%	2.33079	2.56397	(0.23318)	-9.1%
25. Company Use	77,709	76,919	790	1.0%	3,334	3,000	334	11.1%	2.33080	2.56397	(0.23316)	-9.1%
26. T & D Losses	1,330,825	2,643,791	(1,312,966)	-49.7%	57,097	103,113	(46,016)	-44.6%	2.33079	2.56397	(0.23318)	-9.1%
27. System KWH Sales	49,501,946	51,093,013	(1,591,067)	-3.1%	2,182,948	2,037,036	145,911	7.2%	2.26767	2.50820	(0.24054)	-9.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	49,501,946	51,093,013	(1,591,067)	-3.1%	2,182,948	2,037,036	145,911	7.2%	2.26767	2.50820	(0.24054)	-9.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	49,501,946	51,093,013	(1,591,067)	-3.1%	2,182,948	2,037,036	145,911	7.2%	2.26767	2.50820	(0.24054)	-9.6%
32. 2022 Optimization Mechanism Gain	865,390	865,390	0	0.0%	2,182,948	2,037,036	145,911	7.2%	0.03964	0.04248	(0.00284)	-6.7%
33. True-up *	(11,493,236)	(11,493,236)	0	0.0%	2,182,948	2,037,036	145,911	7.2%	(0.52650)	(0.56421)	0.03771	-6.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,874,100	40,465,167	(1,591,067)	-3.9%	2,182,948	2,037,036	145,911	7.2%	1.78081	1.98647	(0.20566)	-10.4%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	38,907,065	40,494,302	(1,587,237)	-3.9%	2,182,948	2,037,036	145,911	7.2%	1.78232	1.98790	(0.20558)	-10.3%
37. GPIF * (Already Adjusted for Taxes)	(137,411)	(137,411)	0	0.0%	2,182,948	2,037,036	145,911	7.2%	(0.00629)	(0.00675)	0.00045	-6.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,769,654	40,356,891	(1,587,237)	-3.9%	2,182,948	2,037,036	145,911	7.2%	1.77603	1.98115	(0.20513)	-10.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									1.776	1.981	(0.205)	-10.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	363,134,833	368,963,184	(5,828,351)	-1.6%	16,058,045	15,732,146	325,899	2.1%	2.26139	2.34528	(0.08389)	-3.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	363,134,833	368,963,184	(5,828,351)	-1.6%	16,058,045	15,732,146	325,899	2.1%	2.26139	2.34528	(0.08389)	-3.6%
6. Fuel Cost of Purchased Power - Firm (A7)	36,906,847	21,722,577	15,184,270	69.9%	849,593	516,442	333,151	64.5%	4.34406	4.20620	0.13786	3.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,671,636	17,326,696	(4,655,060)	-26.9%	354,683	383,348	(28,665)	-7.5%	3.57267	4.51983	(0.94717)	-21.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,289,888	757,034	532,854	70.4%	72,203	35,160	37,043	105.4%	1.78647	2.15311	(0.36664)	-17.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	50,868,371	39,806,307	11,062,064	27.8%	1,276,479	934,950	341,529	36.5%	3.98505	4.25759	(0.27253)	-6.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,334,524	16,667,096	667,428	4.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	454,598	635,103	(180,505)	-28.4%	27,575	28,723	(1,148)	-4.0%	1.64859	2.21113	(0.56254)	-25.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,474,666	2,126,786	3,347,880	157.4%	279,005	106,594	172,411	161.7%	1.96221	1.99522	(0.03301)	-1.7%
18. Gains on Sales	4,467,962	2,414,162	2,053,800	85.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	10,397,226	5,176,051	5,221,175	100.9%	306,580	135,317	171,263	126.6%	3.39136	3.82513	(0.43377)	-11.3%
20. Net Inadvertant Interchange					(1,778)	(1,982)	204	-10.3%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					9,472	4,032	5,440	134.9%				
22. Interchange and Wheeling Losses					14,344	5,837	8,507	145.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	403,605,978	403,593,440	12,538	0.0%	17,021,294	16,527,992	493,302	3.0%	2.37118	2.44188	(0.07070)	-2.9%
24. Net Unbilled	9,321,422 (a)	5,613,751 (a)	3,707,671	66.0%	435,541	263,200	172,341	65.5%	2.14019	2.13288	0.00731	0.3%
25. Company Use	621,563 (a)	642,572 (a)	(21,009)	-3.3%	26,261	26,448	(187)	-0.7%	2.36687	2.42957	(0.06270)	-2.6%
26. T & D Losses	18,991,922 (a)	23,859,160 (a)	(4,867,238)	-20.4%	794,318	981,056	(186,738)	-19.0%	2.39097	2.43199	(0.04102)	-1.7%
27. System KWH Sales	403,605,978	403,593,440	12,538	0.0%	15,765,172	15,257,289	507,883	3.3%	2.56011	2.64525	(0.08514)	-3.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	403,605,978	403,593,440	12,538	0.0%	15,765,172	15,257,289	507,883	3.3%	2.56011	2.64525	(0.08514)	-3.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	403,605,978	403,593,440	12,538	0.0%	15,765,172	15,257,289	507,883	3.3%	2.56011	2.64525	(0.08514)	-3.2%
32. 2022 Optimization Mechanism Gain	7,788,510	7,788,510	0	0.0%	15,765,172	15,257,289	507,883	3.3%	0.04940	0.05105	(0.00164)	-3.2%
33. True-up *	1,041,233	1,041,233	0	0.0%	15,765,172	15,257,289	507,883	3.3%	0.00660	0.00682	(0.00022)	-3.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	412,435,721	412,423,183	12,538	0.0%	15,765,172	15,257,289	507,883	3.3%	2.61612	2.70312	(0.08700)	-3.2%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	412,755,059	412,720,127	34,932	0.0%	15,765,172	15,257,289	507,883	3.3%	2.61834	2.70507	(0.08673)	-3.2%
37. GPIF * (Already Adjusted for Taxes)	(1,236,699)	(1,236,699)	0	0.0%	15,765,172	15,257,289	507,883	3.3%	(0.00784)	(0.00811)	0.00026	-3.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	411,518,360	411,483,428	34,932	0.0%	15,765,172	15,257,289	507,883	3.3%	2.61050	2.69696	(0.08647)	-3.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.610	2.697	(0.087)	-3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	42,981,298	46,564,930	(3,583,632)	-7.7%	363,134,833	368,963,184	(5,828,351)	-1.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	254,964	105,339	149,625	142.0%	5,929,264	2,761,888	3,167,376	114.7%
2a. GAINS FROM SALES	84,313	6,965	77,348	1110.5%	4,467,962	2,414,162	2,053,800	85.1%
3. FUEL COST OF PURCHASED POWER	6,620,454	4,453,604	2,166,850	48.7%	36,906,847	21,722,577	15,184,270	69.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	172,701	41,958	130,743	311.6%	1,289,888	757,034	532,854	70.4%
4. ENERGY COST OF ECONOMY PURCHASES	66,770	144,825	(78,055)	-53.9%	12,671,636	17,326,696	(4,655,060)	-26.9%
5. TOTAL FUEL & NET POWER TRANSACTION	49,501,946	51,093,013	(1,591,067)	-3.1%	403,605,978	403,593,441	12,537	0.0%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	49,501,946	51,093,013	(1,591,067)	-3.1%	403,605,978	403,593,441	12,537	0.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,182,947	2,037,036	145,911	7.2%	15,765,172	15,257,288	507,884	3.3%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	2,182,947	2,037,036	145,911	7.2%	15,765,172	15,257,288	507,884	3.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	69,944,330	65,259,154	4,685,176	7.2%	547,791,769	531,145,101	16,646,668	3.1%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	11,493,236	11,493,236	0	0.0%	(1,041,233)	(1,041,233)	0	0.0%	
2b. GPIF PROVISION	137,411	137,411	0	0.0%	1,236,699	1,236,699	0	0.0%	
2c. 2022 OPTIMIZATION MECHANISM GAIN	(865,390)	(865,390)	0	0.0%	(7,788,510)	(7,788,510)	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>80,709,587</u>	<u>76,024,411</u>	<u>4,685,176</u>	<u>6.2%</u>	<u>540,198,725</u>	<u>523,552,057</u>	<u>16,646,668</u>	<u>3.2%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	49,501,946	51,093,013	(1,591,067)	-3.1%	403,605,978	403,593,441	12,537	0.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	49,501,946	51,093,013	(1,591,067)	-3.1%	403,605,978	403,593,441	12,537	0.0%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	49,501,946	51,093,013	(1,591,067)	-3.1%	403,605,978	403,593,441	12,537	0.0%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>49,501,946</u>	<u>51,093,013</u>	<u>(1,591,067)</u>	<u>-3.1%</u>	<u>403,605,978</u>	<u>403,593,441</u>	<u>12,537</u>	<u>0.0%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	31,207,641	24,931,398	6,276,243	25.2%	136,592,747	119,958,616	16,634,131	13.9%	
8. INTEREST PROVISION FOR THE MONTH	188,534	113,949	74,585	65.5%	(475,671)	(681,795)	206,124	-30.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	34,819,188	24,329,756	10,489,432	43.1%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(11,493,236)</u>	<u>(11,493,236)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>54,722,127</u>	<u>37,881,867</u>	<u>16,840,260</u>	<u>44.5%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	34,819,188	24,329,756	10,489,432	43.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	54,533,593	37,767,918	16,765,675	44.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	89,352,781	62,097,674	27,255,107	43.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	44,676,391	31,048,837	13,627,554	43.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.210	4.400	0.810	18.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.910	4.400	0.510	11.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.120	8.800	1.320	15.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.060	4.400	0.660	15.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.422	0.367	0.055	15.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	188,534	113,949	74,585	65.5%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	178,582	204,033	(25,451)	-12.5%	992,595	1,756,640	(764,045)	-43.5%
3 COAL	1,115,342	0	1,115,342	0.0%	3,389,538	7,779,739	(4,390,201)	-56.4%
4 NATURAL GAS	41,687,374	46,360,897	(4,673,523)	-10.1%	358,752,700	359,426,805	(674,105)	-0.2%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	42,981,298	46,564,930	(3,583,632)	-7.7%	363,134,833	368,963,184	(5,828,351)	-1.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	708	1,268	(560)	-44.1%	3,583	9,959	(6,376)	-64.0%
10 COAL	610	0	610	0.0%	27,909	112,626	(84,717)	-75.2%
11 NATURAL GAS	1,810,378	1,684,840	125,538	7.5%	14,162,831	13,633,638	529,193	3.9%
12 SOLAR	170,638	202,907	(32,269)	-15.9%	1,863,723	1,975,923	(112,201)	-5.7%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,982,334	1,889,015	93,319	4.9%	16,058,045	15,732,146	325,899	2.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,336	1,553	(217)	-14.0%	7,270	13,005	(5,735)	-44.1%
17 COAL (TON)	9,542	0	9,542	0.0%	25,779	57,132	(31,353)	-54.9%
18 NATURAL GAS (MCF)	12,759,607	11,202,575	1,557,032	13.9%	98,962,014	91,697,280	7,264,734	7.9%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	7,786	9,000	(1,214)	-13.5%	42,378	75,442	(33,064)	-43.8%
23 COAL	0	0	0	0.0%	350,584	1,270,708	(920,124)	-72.4%
24 NATURAL GAS	13,078,437	11,515,447	1,562,990	13.6%	101,321,340	94,138,995	7,182,345	7.6%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,086,223	11,524,447	1,561,776	13.6%	101,714,302	95,485,145	6,229,157	6.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.04%	0.07%	-0.03%	-46.8%	0.02%	0.06%	-0.04%	-64.8%
30 COAL	0.03%	0.00%	0.03%	0.0%	0.17%	0.72%	-0.54%	-75.7%
31 NATURAL GAS	91.33%	89.19%	2.13%	2.4%	88.20%	86.66%	1.54%	1.8%
32 SOLAR	8.61%	10.74%	-2.13%	-19.9%	11.61%	12.56%	-0.95%	-7.6%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	133.71	131.38	2.33	1.8%	136.53	135.07	1.46	1.1%
37 COAL (\$/TON)	116.89	0.00	116.89	0.0%	131.48	136.17	(4.69)	-3.4%
38 NATURAL GAS (\$/MCF)	3.27	4.14	(0.87)	-21.1%	3.63	3.92	(0.29)	-7.5%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.94	22.67	0.27	1.2%	23.42	23.28	0.14	0.6%
43 COAL	0.00	0.00	0.00	0.0%	9.67	6.12	3.55	57.9%
44 NATURAL GAS	3.19	4.03	(0.84)	-20.8%	3.54	3.82	(0.28)	-7.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.28	4.04	(0.76)	-18.7%	3.57	3.86	(0.29)	-7.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	10,992	7,098	3,894	54.9%	11,827	7,575	4,252	56.1%	
50 COAL	0	0	0	0.0%	12,562	11,283	1,279	11.3%	
51 NATURAL GAS	7,224	6,835	389	5.7%	7,154	6,905	249	3.6%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,601	6,101	500	8.2%	6,334	6,069	265	4.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	25.21	16.09	9.12	56.7%	27.70	17.64	10.06	57.0%	
57 COAL	182.84	0.00	182.84	0.0%	12.15	6.91	5.24	75.8%	
58 NATURAL GAS	2.30	2.75	(0.45)	-16.4%	2.53	2.64	(0.11)	-4.2%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.17	2.47	(0.30)	-12.1%	2.26	2.35	(0.09)	-3.8%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	225.0	19.5	-	48.0	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,406.2	17.0	-	35.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	182.0	18.1	-	39.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,984.0	17.8	-	39.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,353.0	17.5	-	39.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,577.0	17.9	-	40.2	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,810.0	17.8	-	38.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,613.0	16.6	-	38.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,865.0	18.1	-	37.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	7,158.0	20.2	-	46.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	6,641.0	12.3	-	27.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,304.0	19.3	-	43.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	8,569.0	19.9	-	43.4	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	95.8	14.0	-	29.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(34.9)	4.8	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	11,592.0	21.7	-	45.9	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	10,929.0	20.4	-	43.4	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	6,526.0	19.9	-	40.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,951.0	20.3	-	42.5	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	160.1	24.8	-	50.4	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	113.8	17.6	-	41.2	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	9,984.0	22.7	-	48.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	8,058.0	20.3	-	41.7	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	11,026.0	21.9	-	46.7	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	8,747.0	20.2	-	43.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	(1.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	3,370.0	18.7	-	42.8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	9,434.0	17.6	-	46.2	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,250.5	170,637.7	19.0	-	38.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	151,191	62.7	72.3	86.7	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	204,298	78.8	98.4	80.1	9,469	GAS	1,885,417	1,026,000	1,934,438.3	6,159,916	3.02	3.27
BIG BEND 6 CT	360	206,471	79.7	98.9	80.5	9,444	GAS	1,900,473	1,026,000	1,949,885.3	6,209,104	3.01	3.27
BIG BEND #1 CC TOTAL	1,055	561,960	74.0	90.3	74.8	6,912	GAS	3,785,890	1,026,000	3,884,323.6	12,369,020	2.20	-
B.B.#4 (COAL)	(4) 437	974	0.3	91.3	0.0	-	COAL	9,542	0	0.0	1,115,342	114.46	116.89
B.B.#4 (GAS)	410	76,946	26.1	91.3	50.6	-	GAS	699,118	1,026,000	717,294.6	2,284,112	2.97	3.27
BIG BEND #4 TOTAL	437	77,920	24.8	91.3	48.7	9,205	-	-	-	717,294.6	3,399,454	4.36	-
B.B. IGNITION	-	-	-	-	-	-	GAS	12,592	1,026,000	12,919.1	41,139	-	3.27
BIG BEND CT #4 TOTAL	56	221	0.5	100.0	57.6	0	GAS	4,143	0	4,250.8	13,536	6.14	3.27
BIG BEND STATION TOTAL	1,548	640,101	57.4	90.9	58.1	7,196	-	-	-	4,605,869.0	15,823,149	2.47	-
POLK #1 GASIFIER	220	(364)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	8,047	7.7	100.0	0.0	13,422	GAS	105,271	1,026,000	108,008.0	343,935	3.24	3.27
POLK #1 ST	50	2,574	7.2	100.0	59.6	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	10,257	7.3	100.0	61.2	10,530	-	-	-	108,008.0	343,935	3.35	-
POLK #2 ST DUCT FIRING	461	8,483	2.6	-	22.8	8,400	GAS	69,454	1,026,000	71,260.0	226,916	2.67	3.27
POLK #2 ST W/O DUCT FIRING	341	198,694	80.9	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	207,177	62.4	97.8	63.0	-	GAS	-	-	71,260.0	226,916	0.11	-
POLK #2 CT (GAS)	150	85,085	78.8	100.0	87.2	11,613	GAS	963,067	1,026,000	988,107.0	3,146,472	3.70	3.27
POLK #2 CT (OIL)	159	421	0.4	100.0	72.3	8,857	LGT.OIL	640	5,829,600	3,730.7	85,569	20.31	133.71
POLK #2 TOTAL	150	85,507	79.2	100.0	87.2	11,600	-	-	-	991,837.7	3,232,041	3.78	-
POLK #3 CT (GAS)	150	92,561	86.0	100.0	87.1	11,514	GAS	1,038,720	1,026,000	1,065,727.0	3,393,641	3.67	3.27
POLK #3 CT (OIL)	159	287	0.3	100.0	90.3	14,125	LGT.OIL	696	5,829,600	4,055.2	93,013	32.40	133.71
POLK #3 TOTAL	150	92,849	86.0	100.0	87.1	11,522	-	-	-	1,069,782.2	3,486,653	3.76	-
POLK #4 TOTAL	150	87,209	80.8	100.0	87.5	11,384	GAS	967,666	1,026,000	992,825.0	3,161,496	3.63	3.27
POLK #5 TOTAL	150	76,667	71.0	100.0	88.7	11,254	GAS	840,949	1,026,000	862,814.0	2,747,496	3.58	3.27
POLK #2 CC TOTAL	1,061	549,408	71.9	99.0	72.6	7,260	GAS	-	-	3,988,519.0	12,854,603	2.34	-
POLK STATION TOTAL	1,256	559,665	61.9	99.2	62.4	7,320	-	-	-	4,096,527.0	13,198,537	2.36	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	55,592	31.5	50.4	63.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	25,074	20.7	48.5	75.8	9,530	GAS	232,906	1,026,000	238,961.2	760,935	3.03	3.27
BAYSIDE CT1B	168	34,874	28.8	39.8	76.3	11,224	GAS	381,499	1,026,000	391,417.7	1,246,408	3.57	3.27
BAYSIDE CT1C	168	41,083	34.0	51.3	74.1	10,943	GAS	438,198	1,026,000	449,590.8	1,431,652	3.48	3.27
BAYSIDE UNIT 1 TOTAL	749	156,623	29.0	47.8	58.4	6,895	GAS	1,052,602	1,026,000	1,079,969.8	3,438,995	2.20	3.27
BAYSIDE ST 2	327	159,148	67.6	100.0	67.6	-		-	-	-	-	-	-
BAYSIDE CT2A	168	85,473	70.7	99.5	76.1	11,255	GAS	937,625	1,026,000	962,002.9	3,063,348	3.58	3.27
BAYSIDE CT2B	168	75,145	62.1	100.0	76.7	11,199	GAS	820,191	1,026,000	841,515.6	2,679,675	3.57	3.27
BAYSIDE CT2C	168	73,509	60.8	100.0	75.9	11,066	GAS	792,801	1,026,000	813,414.1	2,590,190	3.52	3.27
BAYSIDE CT2D	168	58,807	48.6	99.4	75.8	11,071	GAS	634,552	1,026,000	651,050.8	2,073,169	3.53	3.27
BAYSIDE UNIT 2 TOTAL	999	452,082	62.9	99.8	62.9	7,229	GAS	3,185,169	1,026,000	3,267,983.4	10,406,381	2.30	3.27
BAYSIDE UNIT 3 TOTAL	56	1,121	2.8	100.0	88.6	11,089	GAS	12,122	1,026,000	12,436.7	39,603	3.53	3.27
BAYSIDE UNIT 4 TOTAL	56	674	1.7	98.0	87.9	11,265	GAS	7,401	1,026,000	7,593.1	24,179	3.59	3.27
BAYSIDE UNIT 5 TOTAL	56	230	0.6	99.4	87.0	11,286	GAS	2,525	1,026,000	2,590.5	8,249	3.59	3.27
BAYSIDE UNIT 6 TOTAL	56	1,200	3.0	99.4	91.2	11,045	GAS	12,918	1,026,000	13,253.8	42,205	3.52	3.27
BAYSIDE STATION TOTAL	1,972	611,930	43.1	80.0	43.1	7,164	GAS	4,272,736	1,026,000	4,383,827.2	13,959,611	2.28	3.27
SYSTEM	6,027	1,982,334	45.7	88.6	51.3	6,601	-	-	-	13,086,223.2	42,981,298	2.17	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,197	1,553	(356)	-22.9%	9,081	10,871	(1,790)	-16.5%
17 UNIT COST (\$/BBL)	99.86	110.72	(10.85)	-9.8%	115.57	110.85	4.72	4.3%
18 AMOUNT (\$)	119,536	171,941	(52,405)	-30.5%	1,049,484	1,205,067	(155,583)	-12.9%
19 BURNED:								
20 UNITS (BBL)	1,336	1,553	(217)	-14.0%	7,270	13,005	(5,735)	-44.1%
21 UNIT COST (\$/BBL)	133.71	131.38	2.33	1.8%	136.53	135.07	1.46	1.1%
22 AMOUNT (\$)	178,582	204,033	(25,451)	-12.5%	992,595	1,756,640	(764,045)	-43.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,688	34,743	3,945	11.4%	38,688	34,743	3,945	11.4%
25 UNIT COST (\$/BBL)	133.71	131.38	2.33	1.8%	133.71	131.38	2.33	1.8%
26 AMOUNT (\$)	5,172,998	4,564,537	608,461	13.3%	5,172,998	4,564,537	608,461	13.3%
27								
28 DAYS SUPPLY: NORMAL	764	686	78	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	9,708	7,500	2,208	29.4%	74,653	77,740	(3,087)	-4.0%
32 UNIT COST (\$/TON)	117.86	86.43	31.43	36.4%	107.51	87.24	20.27	23.2%
33 AMOUNT (\$)	1,144,189	648,262	495,927	76.5%	8,026,131	6,782,002	1,244,129	18.3%
34 BURNED:								
35 UNITS (TONS)	9,542	0	9,542	0.0%	25,779	57,132	(31,353)	-54.9%
36 UNIT COST (\$/TON)	116.89	0.00	116.89	0.0%	131.48	136.17	(4.69)	-3.4%
37 AMOUNT (\$)	1,115,342	0	1,115,342	0.0%	3,389,538	7,779,739	(4,390,201)	-56.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	318,338	291,662	26,676	9.1%	318,338	291,662	26,676	9.1%
40 UNIT COST (\$/TON)	108.08	98.89	9.19	9.3%	108.08	98.89	9.19	9.3%
41 AMOUNT (\$)	34,407,084	28,842,612	5,564,472	19.3%	34,407,084	28,842,612	5,564,472	19.3%
42								
43 DAYS SUPPLY:	583	534	49	10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	12,786,811	11,202,575	1,584,236	14.1%	99,026,317	91,668,191	7,358,126	8.0%
46 UNIT COST (\$/MCF)	3.27	4.14	(0.87)	-21.1%	3.62	3.92	(0.30)	-7.5%
47 AMOUNT (\$)	41,772,910	46,357,489	(4,584,579)	-9.9%	358,938,772	359,347,888	(409,116)	-0.1%
48 BURNED:								
49 UNITS (MCF)	12,759,607	11,202,575	1,557,032	13.9%	98,962,014	91,697,280	7,264,734	7.9%
50 UNIT COST (\$/MCF)	3.27	4.14	(0.87)	-21.1%	3.63	3.92	(0.29)	-7.5%
51 AMOUNT (\$)	41,687,374	46,360,897	(4,673,523)	-10.1%	358,752,700	359,426,805	(674,105)	-0.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	326,860	233,464	93,396	40.0%	326,860	233,464	93,396	40.0%
54 UNIT COST (\$/MCF)	2.70	2.65	0.05	2.0%	2.70	2.65	0.05	2.0%
55 AMOUNT (\$)	883,611	618,625	264,986	42.8%	883,611	618,625	264,986	42.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	26,671
NON-INV EXPENSE	0	4,657
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	31,328

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,900.0	0.0	3,900.0	2.701	2.880	105,339.00	112,304.00	6,965.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			3,900.0	0.0	3,900.0	2.701	2.880	105,339.00	112,304.00	6,965.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,382.0	0.0	3,382.0	1.660	1.825	56,125.23	61,737.75	2,970.57
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	12.0	0.0	12.0	2.229	2.705	267.48	324.60	45.36
DUKE ENERGY FLORIDA		SCH. - MA	708.0	0.0	708.0	1.678	2.192	11,877.97	15,521.08	3,005.03
ORLANDO UTILITIES COMMISSION		SCH. - MA	800.0	0.0	800.0	2.729	4.186	21,832.00	33,484.99	11,356.99
DUKE ENERGY CAROLINAS		SCH. - MA	534.0	0.0	534.0	1.611	2.049	8,604.30	10,941.47	1,994.13
FLORIDA POWER & LIGHT		SCH. - MA	200.0	0.0	200.0	2.406	4.705	4,812.00	9,410.49	4,524.49
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	931.0	0.0	931.0	1.606	2.382	14,949.55	22,178.34	6,551.86
DOMINION SOUTH CAROLINA		SCH. - MA	76.0	0.0	76.0	1.723	2.111	1,309.28	1,604.33	243.18
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	160.0	0.0	160.0	3.261	5.202	5,217.60	8,323.75	2,373.35
SOUTHERN COMPANY		SCH. - MA	2,306.0	0.0	2,306.0	1.580	2.118	36,426.67	48,852.18	10,681.06
THE ENERGY AUTHORITY		SCH. - MA	4,677.0	0.0	4,677.0	1.559	2.367	72,902.28	110,693.87	34,374.04
TENNESSEE VALLEY AUTHORITY		SCH. - MA	1,286.0	0.0	1,286.0	1.605	2.160	20,639.54	27,783.17	6,192.94
SUB-TOTAL CURRENT MONTH			15,072.0	0.0	15,072.0	1.692	2.328	254,963.90	350,856.02	84,313.00
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,382.0	0.0	3,382.0	1.660	1.825	56,125.23	61,737.75	2,970.57
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			11,690.0	0.0	11,690.0	1.701	2.473	198,838.67	289,118.27	81,342.43
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			15,072.0	0.0	15,072.0	1.692	2.328	254,963.90	350,856.02	84,313.00
CURRENT MONTH:										
DIFFERENCE			11,172.0	0.0	11,172.0	(1.009)	(0.552)	149,624.90	238,552.02	77,348.00
DIFFERENCE %			286.5%	0.0%	286.5%	-37.4%	-19.2%	142.0%	212.4%	1110.5%
PERIOD TO DATE:										
ACTUAL			306,580.0	0.0	306,580.0	1.934	3.485	5,929,264.06	10,683,183.41	4,467,962.34
ESTIMATED			135,317.0	0.0	135,317.0	2.041	3.906	2,761,887.29	5,285,778.76	2,414,162.10
DIFFERENCE			171,263.0	0.0	171,263.0	(0.107)	(0.421)	3,167,376.77	5,397,404.65	2,053,800.24
DIFFERENCE %			126.6%	0.0%	126.6%	-5.2%	-10.8%	114.7%	102.1%	85.1%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS		103,260.0	0.0	0.0	103,260.0	4.313	4.313	4,453,603.80	
TOTAL		103,260.0	0.0	0.0	103,260.0	4.313	4.313	4,453,603.80	
ACTUAL:									
CONSTELLATION ENERGY GENERATION	SCH. - J	800.0	0.0	0.0	800.0	6.094	6.094	48,750.00	
ORLANDO UTILITIES	SCH. - J	1,675.0	0.0	0.0	1,675.0	9.676	9.676	162,075.00	
RAINBOW ENERGY	SCH. - J	4,062.0	0.0	0.0	4,062.0	6.844	6.844	277,997.25	
FLA. POWER & LIGHT	SCH. - J	13,000.0	0.0	0.0	13,000.0	6.345	6.345	824,850.00	
SOUTHERN COMPANY	SCH. - J	3,200.0	0.0	0.0	3,200.0	6.100	6.100	195,200.00	
THE ENERGY AUTHORITY	SCH. - J	1,540.0	0.0	0.0	1,540.0	7.962	7.962	122,612.00	
DUKE ENERGY FLORIDA	SCH. - J	120,524.0	0.0	60.8	120,463.2	3.678	3.678	4,430,755.92	
SUB-TOTAL CURRENT MONTH		144,801.0	0.0	60.8	144,740.2	4.188	4.188	6,062,240.17	
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	July 2024	SCH. - J	(120,335.0)	0.0	0.0	(120,335.0)	4.432	4.432	(5,332,835.04)
DUKE ENERGY FLORIDA	July 2024	SCH. - J	120,335.0	0.0	0.0	120,335.0	4.124	4.124	4,962,609.69
DUKE ENERGY FLORIDA	August 2024	SCH. - J	(110,385.0)	0.0	0.0	(110,385.0)	3.167	3.167	(3,496,251.64)
DUKE ENERGY FLORIDA	August 2024	SCH. - J	110,385.0	0.0	0.0	110,385.0	4.008	4.008	4,424,690.80
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	558,213.81	
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE J PURCHASED POWER		144,801.0	0.0	60.8	144,740.2	4.574	4.574	6,620,454.0	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.0	
TOTAL		144,801.0	0.0	60.8	144,740.2	4.574	4.574	6,620,453.98	
CURRENT MONTH:									
DIFFERENCE		41,541.0	0.0	60.8	41,480.2	0.261	0.261	2,166,850.18	
DIFFERENCE %		40.2%	0.0%	0.0%	40.2%	6.1%	6.1%	48.7%	
PERIOD TO DATE:									
ACTUAL		849,778.0	0.0	185.0	849,593.0	4.344	4.344	36,906,845.65	
ESTIMATED		516,441.2	0.0	0.0	516,441.2	4.206	4.206	21,722,577.24	
DIFFERENCE		333,336.8	0.0	185.0	333,151.8	0.138	0.138	15,184,268.41	
DIFFERENCE %		64.5%	0.0%	0.0%	64.5%	3.3%	3.3%	69.9%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	1,599.0	0.0	0.0	1,599.0	2.624	2.624	41,957.76
TOTAL	AS AVAIL.	1,599.0	0.0	0.0	1,599.0	2.624	2.624	41,957.76
ACTUAL:								
AS AVAILABLE								
CARGILL MILLPOINT	COGEN.	182.0	0.0	0.0	182.0	1.695	1.695	3,084.73
IMC-AGRICO-NEW WALES	COGEN.	133.0	0.0	0.0	133.0	1.847	1.847	2,456.46
IMC-AGRICO-S. PIERCE	COGEN.	8,933.0	0.0	0.0	8,933.0	1.852	1.852	165,477.36
HILLSBOROUGH COUNTY	COGEN.	2.0	0.0	0.0	2.0	1.710	1.710	34.19
SUB-TOTAL CURRENT MONTH		9,250.0	0.0	0.0	9,250.0	1.849	1.849	171,052.74
NET METERING		81.4	0.0	0.0	81.4	2.026	2.026	1,648.51
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		9,331.4	0.0	0.0	9,331.4	1.851	1.851	172,701.3
CURRENT MONTH:								
DIFFERENCE		7,732.4	0.0	0.0	7,732.4	(0.773)	(0.773)	130,743.49
DIFFERENCE %		483.6%	0.0%	0.0%	483.6%	-29.5%	-29.5%	311.6%
PERIOD TO DATE:								
ACTUAL		72,202.3	0.0	0.0	72,202.3	1.786	1.786	1,289,887.20
ESTIMATED		35,158.3	0.0	0.0	35,158.3	2.153	2.153	757,033.35
DIFFERENCE		37,043.9	0.0	0.0	37,043.9	(0.367)	(0.367)	532,853.85
DIFFERENCE %		105.4%	0.0%	0.0%	105.4%	-17.0%	-17.0%	70.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	2,752.6	0.0	2,752.6	5.261	144,825.02	7.270	200,107.01	55,281.99
TOTAL		2,752.6	0.0	2,752.6	5.261	144,825.02	7.270	200,107.01	55,281.99
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	3,421.0	0.0	3,421.0	1.869	63,945.58	2.012	68,843.83	4,898.25
DOMINION SOUTH CAROLINA	SCH. - J	25.0	0.0	25.0	2.395	598.81	2.604	651.07	52.26
SOUTHERN COMPANY	SCH. - J	101.0	0.0	101.0	2.204	2,225.96	2.425	2,449.08	223.12
SUB-TOTAL CURRENT MONTH		3,547.0	0.0	3,547.0	1.882	66,770.35	2.028	71,943.98	5,173.63
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		3,547.0	0.0	3,547.0	1.882	66,770.35	2.028	71,943.98	5,173.63
TOTAL		3,547.0	0.0	3,547.0	1.882	66,770.35	2.028	71,943.98	5,173.63
CURRENT MONTH:									
DIFFERENCE		794.4	0.0	794.4	(3.379)	(78,054.67)	(5.241)	(128,163.03)	(50,108.36)
DIFFERENCE %		28.9%	0.0%	28.9%	-64.2%	-53.9%	-72.1%	-64.0%	-90.6%
PERIOD TO DATE:									
ACTUAL		354,683.0	0.0	354,683.0	3.573	12,671,635.19	5.165	18,317,991.45	5,646,356.26
ESTIMATED		383,347.6	0.0	383,347.6	4.520	17,326,695.62	6.230	23,883,165.49	6,556,469.87
DIFFERENCE		(28,664.6)	0.0	(28,664.6)	(0.947)	(4,655,060.43)	(1.066)	(5,565,174.04)	(910,113.61)
DIFFERENCE %		-7.5%	0.0%	-7.5%	-21.0%	-26.9%	-17.1%	-23.3%	-13.9%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2024

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	01/01/2024-02/29/2024 03/01/2024-11/30/2024 05/01/2024-11/30/2024		ST	LT = LONG TERM
FMPA	01/01/2024-02/29/2024 04/01/2024-05/31/2024 07/01/2024-08/31/2024		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	TOTAL
SEMINOLE ELECTRIC		7.0	6.3	7.2	5.5	7.8	8.2	6.4	7.0	11.8			
DEF		250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0			
FMPA		75.0	75.0	0.0	50.0	50.0	0.0	50.0	50.0	0.0			
ORLANDO UTILITIES		75.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ 2,480,542	\$ 1,474,234	\$ 1,568,120	\$ 1,868,419	\$ -	\$ -	\$ -	\$ 15,223,058
TOTAL CAPACITY	\$ 1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ 2,480,542	\$ 1,474,234	\$ 1,568,120	\$ 1,868,419	\$ -	\$ -	\$ -	\$ 15,223,058

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor