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Attorneys and Counselors at Law 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

October 31, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of June 2024, July 2024, and August 2024, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Maludon n. Means

Malcolm N. Means

MNM/bml Enclosures cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

)

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20240001-EI

FILED: October 31, 2024

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of July 2024, and August 2024. Please note, there is nothing confidential in the Form for June 2024.

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of July 2024, and August 2024.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment relating to the information contained in the attached Justification.

DATED this 31st day of October 2024.

Respectfully submitted,

Mululon n. Means

J. JEFFRY WAHLEN jwahlen@ausley.com MALCOLM N. MEANS <u>mmeans@ausley.com</u> VIRGINIA PONDER <u>vponder@ausley.com</u> Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 31st day of October 2024 to the following:

Suzanne Brownless Ryan Sandy Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u> <u>rsandy@psc.state.fl.us</u> <u>discovery-gcl@psc.state.fl.us</u>

Walter Trierweiler Charles Rehwinkel Patricia A. Christensen Mary Wessling Octavio Ponce Austin Watrous **Office of Public Counsel**

111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <u>Trierweiler.Walt@leg.state.fl.us</u> <u>Rehwinkel.charles@leg.state.fl.us</u> <u>christensen.patty@leg.state.fl.us</u> <u>wessling.mary@leg.state.fl.us</u> <u>ponce.octavio@leg.state.fl.us</u> watrous.austin@leg.state.fl.us

Dianne M. Triplett Duke Energy Florida 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com FLRegulatoryLegal@duke-energy.com Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 <u>bkeating@gunster.com</u>

Maria Moncada David M. Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 <u>maria.moncada@fpl.com</u> david.lee@fpl.com

Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com

Mike Cassel Regulatory and Governmental Affairs Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp. 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com

Robert Scheffel Wright John LaVia, III Gardner, Bist, Wiener, Wadsworth, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 <u>shef@gbwlegal.com</u> <u>jlavia@gbwlegal.com</u> Matthew R. Bernier Robert Pickles Stephanie A. Cuello Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 <u>Matthew.bernier@duke-energy.com</u> <u>Robert.pickles@duke-energy.com</u> <u>Stephanie.Cuello@duke-energy.com</u>

Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com

Michelle D. Napier 1635 Meathe Drive West Palm Beach, FL 33411 <u>mnapier@fpuc.com</u> James W. Brew Laura W. Baker Sarah B. Newman Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com

Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Law Firm 1025 Thomas Jefferson St., NW Suite 800 West Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

Moludon n. Mean

ATTORNEY

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FORM 423-1					
Plant Name/Lines Column Justification					
Tampa Electric Company: 0 June 0 July 0 August	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.			

FORM 423-1(a)				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 June 0 July 0 August	Η	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.		
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.		

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FORM 423-1(a)				
Tampa ElectricICompany:00 June00 July00 August		(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.		
Tampa Electric Company: 0 June 0 July 0 August	J	(4) See item (3) above.		
Tampa Electric Company: 0 June 0 July 0 August	K	(5) See item (3) above.		
Tampa Electric Company: 0 June 0 July 0 August	L	(6) See item (3) above.		
Tampa Electric Company: 0 June 0 July 0 August	М	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.		
Tampa Electric Company: 0 June 0 July 0 August	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).		

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FORM 423-1(a)			
Tampa Electric Company: 0 June 0 July 0 August	0	(9) See item (3) above.	
Tampa Electric Company: 0 June 0 July 0 August	Р	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.	
Tampa Electric Company: 0 June 0 July 0 August	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.	
Tampa Electric Company: 0 June 0 July 0 August	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

<u>Request for Specified Confidential Treatment</u> <u>Justification for June 2024, July 2024, and August 2024</u>

Docket No. 20240001-EI

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Plant Name/LinesBig Bend Station0 June2 July2 AugustPolk Station0 June0 July0 AugustUnited Bulk TerminalBig Bend Station0 June0 July0 AugustUnited Bulk TerminalTransfer Facility Polk Station0 June0 July0 AugustUnited Bulk TerminalTransfer Facility Polk Station0 June0 July0 August		Justification (16) Disclosure of the effective purchase price "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla Stat. Additionally, publishing the purchase price would enable one to ascertain the total transportation charges by subtracting the effective price from the delivered price at the transfer facility, shown in Column I. Any competitor with knowledge of the total transportation charges would be able to use that information in conjunction with the published delivered price at the United Bulk Terminal Transfer Facility to determine the segmented transportation charges for river barge transport and for deep water transportation across the Gulf of Mexico from the transfer facility to Tampa. It is this segmented transportation costs would have a direct impact on Tampa Electric's future fuel and transportation contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Electric and its Customers from such disclosure, was the subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. on behalf of Tampa Electric from September 29, 1986, in Docket
0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July		costs, i.e., the separate breakdow charges for river barge transport transportation across the Gulf of transfer facility to Tampa. It transportation cost data which confidential. The disclosure transportation costs would have Tampa Electric's future fuel contracts by informing potential prices paid for services provided. would flow to Tampa Electric and such disclosure, was the subject Testimony of Mr. John R. Row
		In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed: Next, we must determine whether any portion of the monthly reports should

portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

Request for Specified Confidential Treatment Justification for June 2024, July 2024, and August 2024

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FORM 423-2			
Plant Name/Lines	Column Justification		

Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station 0 June 2 July 2 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Terminal Transfer Facility Polk Station	Η	(17) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
0 June 0 July 0 August Big Bend Station 0 June 2 July 2 August	Ι	(18) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are
Polk Station 0 June 0 July 0 August United Bulk Terminal		the same, no transportation charges apply.
Big Bend Station 0 June 0 July 0 August United Bulk Terminal		
Transfer Facility Polk Station 0 June 0 July 0 August		

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	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 0 June 2 July 2 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 June 0 June 0 June 0 July 0 August United Bulk Terminal Terminal Terminal Terminal Transfer Facility Polk Station	G	(19) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
0 June 0 July 0 August		
Big Bend Station0 June2 July2 AugustPolk Station0 June0 July0 August United BulkTerminalBig Bend Station0 June0 July0 August United BulkTerminalTig Bend Station0 June0 July0 August United BulkTerminalTransfer Facility Polk Station	Η	(20) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony.
Transfer Facility Polk Station 0 June0 July0 August		

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	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 0 June 2 July 2 August Polk Station 0 June	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered
0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August		price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Big Bend Station0 June2 July2 AugustPolk Station0 June0 July0 August United BulkTerminalBig Bend Station0 June0 July0 August United BulkTerminalBig Bend Station0 July0 August United BulkTerminalTransfer Facility Polk Station0 June0 June	L	(22) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
0 July 0 August		

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station 0 June 2 July 2 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
Big Bend Station 0 June 2 July 2 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 June 0 June 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 June 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	Н	(24) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
	T	
Big Bend Station	Ι	(25) Disclosure of the rail rate per ton would
0 June		adversely affect the ability of Tampa Electric to
2 July		negotiate favorable rail rates. Disclosure of the rail
2 August		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rail
0 June		rates. This would work to the ultimate detriment of
0 July		Tampa Electric and its customers. Accordingly,
0 August		disclosure of this information "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section
0 June		366.093(3)(d), Fla. Stat.
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
0 August		
Big Bend Station	J	(26) This column discloses the value of other rail
0 June		charges on a \$/Ton basis, which is a negotiated price
2 July		the disclosure of which would adversely impact
2 August		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn,
0 June		would adversely impact Tampa Electric's
0 July		customers.
0 August		
United Bulk Terminal		
Big Bend Station		
0 June		
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
0 August		
0		

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station 0 June 2 July 2 August Polk Station 0 June 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	К	(27) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Big Bend Station 0 June 2 July 2 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August United Bulk Terminal	L	(28) See item (27) above.

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	М	(29) See item (27) above.								
0 June	1 V1	(23) See Refit (27) above.								
2 July										
2 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										
Big Bend Station	N	(30) See item (27) above.								
0 June										
2 July										
2 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	Ο	(31) See item (27) above.								
0 June	0	(51) See Refit (27) above.								
2 July										
2 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										
Big Bend Station	Р	(32) See item (27) above.								
0 June	-	(02) 200 10111 (27) 400 701								
2 July										
2 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July 0 August										

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FORM 423-2(b)											
Plant Name/Lines	Column	Justification									
Big Bend Station	Q	(33) Disclosure of the delivered price could impair									
0 June		the effort of Tampa Electric to contract for goods and									
2 July		services on favorable terms, as in this instance, the									
2 August		effective purchase price and the delivered price are									
Polk Station		the same, no transportation charges apply.									
0 June											
0 July											
0 August											
United Bulk Terminal											
Big Bend Station											
0 June											
0 July											
0 August											
United Bulk Terminal											
Transfer Facility Polk Station											
0 June											
0 July											
0 August	•										

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

Dharisha fort

4. Signature of Official Submitting Report:

Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: August 15, 2024

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

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FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June 2024 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting 2. Reporting Company: Tampa Electric Company (813) - 228 - 4769 Thanisha footd 4. Signature of Official Submitting Report:_ Dhanisha Patel, Supervisor Regulatory Accounting 6. Date Completed: August 15, 2024 Effective Transport Add'l Quality Adjust. (\$/Bbl) (m) Net Price Transport Charges Invoice Invoice Net Purchase to Other Delivered Line No. (a) Type Oil (f) Plant Delivery Delivery Volume Price Discount Price Terminal Charges Price Amount Amount Location (d) Date (e) (Bbls) (g) (\$/Bbl) (h) \$ (k) (\$/Bbl) (I) (\$/Bbl) (r) Name Supplier Name \$ (i) \$ (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (b) (c) (j) (n) (0) (p) (q) --1. None

FPSC FORM 423-1(a) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

(813) 228 - 47695. Signature of Official Submitting Form:_

Pharisha footd

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: June 2024

6. Date Completed: August 15, 2024

										As Receive	ed Coal Quality	1
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 None

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting 1. Reporting Month: June 2024 (813) - 228 - 4769 Pharisha for 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: Big Bend Station (1) 6. Date Completed: August 15, 2024 Retro-. . . -----tive

Original	active		Quality	Effective
Invoice	Price	Base	Adjust-	Purchase
Price	Adjustments	Price	ments	Price
(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(h)	(i)	(j)	(k)	(I)
	Invoice Price (\$/Ton)	Invoice Price Price Adjustments (\$/Ton) (\$/Ton)	Invoice Price Base Price Adjustments Price (\$/Ton) (\$/Ton) (\$/Ton)	InvoicePriceBaseAdjust-PriceAdjustmentsPricements(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)

1 None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

1. Reporting Month: June 2024

Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price & Loading Trans-Purchase Rail Rail loading tation Transfer Barge Barge Water Related Line Mine Shipping Charges port Price Charges Rate Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (b) (c) (d) (e) (f) (i) (j) (k) (a) (g) (h) (I) (m) (n) (o) (p) (q)

1 None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Rata Dharibha

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: August 15, 2024

5. Signature of Official Submitting Form:

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2024 2. Reporting Company: Tampa Electric Company					 Name, Title & Tele Submitted on this I (813) 228 - 4769 Signature of Officia 	Form: Dhanisha Pate	l, Supervisor Regu		id			
2. Reporting Company: Lampa Electric Company					o. Orginature of Offici	ar oubmitting rom	Dhanisha Pate	l, Supervisor Regulat	ory Accounting			
3. Plant Name: Polk S	Station (1)				6. Date Completed:	August 15, 2024						
						Effective	Total	Delivered		As Receive	d Coal Qualit	у
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2024

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

Phanisha

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2024

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

1. Reporting Month: June 2024

3. Plant Name: Polk Station (1)

No.

(a)

2. Reporting Company: Tampa Electric Company

Supplier Name

(b)

Location

(c)

Point

(d)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(\$/Ton)

(h)

(\$/Ton)

(i)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(\$/Ton)

(k)

(813) 228 - 4769

Thankha footd

(\$/Ton)

(m)

(\$/Ton)

(I)

Dhanisha Patel, Supervisor Regulatory Accounting

Other

Water

Charges

(\$/Ton)

(n)

Other

Related

Charges

(\$/Ton)

(o)

6. Date Completed: August 15, 2024

(\$/Ton)

(j)

5. Signature of Official Submitting Form:

							Rail Cha	irges	Wat	erborne Charg	jes
					Add'l						
				Effective	Shorthaul		Other	River	Trans-	Ocean	O
			Trans-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	W
Line	Mine	Shipping	port	Price	Charges	Rate	Charges	Rate	Rate	Rate	Cha

Tons

(f)

(\$/Ton)

(g)

Mode

(e)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Delivered

Facility

Price

Transfer

(\$/Ton)

(q)

Total

Transpor-

tation

Charges

(\$/Ton)

(p)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
2. Reporting Company: Tampa Electric Company	(813) 228 - 4769 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: August 15, 2024

										As Rece	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: J	lune 2024					 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769 					
2. Reporting Company	: Tampa Electric Company				5. Signature of Offici	al Submitting Form:	Dhanisha Patel, Su	upervisor Regul	atory Account	ting	
3. Plant Name: United	Bulk Terminal - Big Bend Sta	ation (1)				6. Date Completed:	August 15, 2024				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

1.

None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:	June 2024					elephone Number of is Form: Dhanisha P 9	atel, Supervisor F									
2. Reporting Company	: Tampa Electric Company							5. Signature of Off	icial Submitting Form		-	atel, Superviso	or Regulatory	Accounting		
3. Plant Name: United	Bulk Terminal - Big Bend S	itation (1)						6. Date Completed	I: August 15, 2024							
							Add'l		Rail Charges		Wa	terborne Cha	rges		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

Pharicha Rock

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:_

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 15, 2024

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

1. Reporting Month: June 2024

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769

Phanisha Ra

2. Reporting Company: Tampa Electric Company

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 15, 2024

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 2 of 3

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:	June 2024		 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 													
2. Reporting Company: Tampa Electric Company								5. Signature of Official Submitting Form:						ounting		
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)								6. Date Completed: August 15, 2024								
							6 J -111		Rail Charg		Wa	terborne Char	ges		T-4-1	Dalbarrad
				Trans-		Effective Purchase	Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	Delivered Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

Dharisha for

4. Signature of Official Submitting Report:

Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: September 13, 2024

Line			Shipping	Durahaaa	Delivery	Delivery	Turpo	Sulfur	BTU	Volumo	Delivered Price
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

Page 1 of 1

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July 2. Reporting Company: Ta	-									ohone Number of Contac Form: Dhanisha Patel Su I Submitting Report:	pervisor Regulato Dhur	ry Accounting		punting		
									6. Date Completed:	September 13, 2024						
Line No. (a) 1.	Plant Name (b) None	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0) 	Add'l Transport Charges (\$/Bbl) (p) 	

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Delivered Price (\$/Bbl) (r)

Other Charges (\$/Bbl) (q) FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



							Effective Tatal Delivered				As Received Coal Quality						
I	ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)				
	1	Foresight Coal	8, IL, 055	S	UR	0.00				0.00	0	0.00	0.00				
	2	Knight Hawk Coal	8, IL, 145	S	OB	14,694.79				3.01	11,025	8.44	13.64				

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2024

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

3. Plant Name: Big Bend Station (1)

Dhanisha Patel, Supervisor Regulatory Accounting

Phanisha

Rato

6. Date Completed: September 13, 2024

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
 1	Foresight Coal	8, IL, 055	s	0.00	N/A			\$0.00		\$0.00	
2	Knight Hawk Coal	8, IL, 145	S	14,694.79	N/A			\$0.00		\$2.38	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

Dhanisha Patel, Supervisor Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

1. Reporting Month: July 2024

5. Signature of Official Submitting Form:

6. Date Completed: September 13, 2024

									Rail Charges		Wa	terborne Cha	irges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	(\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	0.00											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	14,694.79											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 1 of 3

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: July 2024 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Thanisha fat. 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: Polk Station (1) 6. Date Completed: September 13, 2024 As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Moisture Ash Line Mine Purchase Transport Price . Charges Content Content Content Content Facility No. Supplier Name Location Туре Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % (a) (b) (c) (d) (e) (h) (j) (I) (m) (f) (g) (i) (k)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2024

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

Phanisha

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 13, 2024

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

1. Reporting Month: July 2024

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

Thankha Root of

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: September 13, 2024

5. Signature of Official Submitting Form:

									Rail Cha	arges	Wate	erborne Charg	jes			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: September 13, 2024

										As Rece	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Ju	ıly 2024						phone Number of Conta Form: Dhanisha Patel, S			. ()	
2. Reporting Company:	Tampa Electric Company					5. Signature of Offici	al Submitting Form:	Dhanisha Patel, Su	pervisor Regul	atory Account	ting
3. Plant Name: United B	Bulk Terminal - Big Bend Sta	ation (1)				6. Date Completed:	September 13, 2024				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 1. Reporting Month:
 July 2024
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

 2. Reporting Company: Tampa Electric Company
 5. Signature of Official Submitting Form:
 Dhanisha Patel, Supervisor Regulatory Accounting Dhanisha Patel, Supervisor Regulatory Accounting

 3. Plant Name: United Bulk Terminal - Big Bend Station (1)
 6. Date Completed:
 September 13, 2024

									Itali Charges		vva	terborne cria	yes			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769 Phan Sha

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:_

Dhanisha Patel, Supervisor Regulatory Accounting

Rat

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 13, 2024

										As Receive	d Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

1. Reporting Month: July 2024

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

5. Signature of Official Submitting Form:

6. Date Completed: September 13, 2024

(813) - 228 - 4769

Phanisha

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Dhanisha Patel, Supervisor Regulatory Accounting

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: J	July 2024								on this Form: Dha	mber of Contact Per nisha Patel, Supervi	sor Regulatory A		40			
2. Reporting Company:	Tampa Electric Company			5. Signature o	of Official Submitti	ng Form:	Dhanisha Pate			ounting						
3. Plant Name: United E	Bulk Terminal Transfer Faci	ity - Polk Station (1	1)					6. Date Comp	oleted: Se	ptember 13, 2024						
							Add'l		Rail Charg			terborne Char			Total	Delivered
				_		Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
Line		Mine	Shipping	Trans- port		Purchase Price	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	tation Charges	Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

Dharisha footd

4. Signature of Official Submitting Report: ______ Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: October 15, 2024

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: August 2024 Z. Reporting Company: Tampa Electric Company										Supervisor Regulato Dhan cha	ry Accounting	Regulatory Acco	punting			
Line Plant No. Name (a) (b) 	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	6. Date Completed: Discount \$ (j)	October 15, 2024 Net Amount \$ (k) 	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o) 	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2024	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
2. Reporting Company: Tampa Electric Company	(813) 228 - 4769 5. Signature of Official Submitting Form:
3. Plant Name: Big Bend Station (1)	6. Date Completed: October 15, 2024

	Line Mine Purchase Transport Price Charges Facility No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i)		As Receive	d Coal Quality								
No. (a)	(b)	Location	Туре	Mode		Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
 1		8, IL, 055	S	UR	0.00				0.00	0	0.00	0.00
2	Knight Hawk Coal	8, IL, 145	S	OB	44,086.73				3.07	11,212	8.54	12.67

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August 2024

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting

Phanisha

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: October 15, 2024

(813) - 228 - 4769

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
 1	Foresight Coal	8, IL, 055	S	0.00	N/A			\$0.00		\$0.00	
2	Knight Hawk Coal	8, IL, 145	S	44,086.73	N/A			\$0.00		\$0.95	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

1. Reporting Month: August 2024

Dharibha

6. Date Completed: October 15, 2024

									Rail Charges		Wa	erborne Cha	rges		-	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
 1	Foresight Coal	8, IL, 055	Franklin, IL	UR	0.00											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	44,086.73											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: August 2024 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Phanish 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: Polk Station (1) 6. Date Completed: October 15, 2024 As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Moisture Ash Line Mine Purchase Transport Price . Charges Content Content Content Content Facility No. Supplier Name Location Туре Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (d) (e) (h) (j) (I) (m) (f) (g) (i) (k)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August 2024

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

1a.NK 5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: October 15, 2024

					F.O.B.(2)	Shorthaul	Original	Retro- active	Dees	Quality	Effective
Line		Mine	Purchase		Mine Price	& Loading Charges	Invoice Price	Price Adjustments	Base Price	Adjust- ments	Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

1. Reporting Month: August 2024

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

Dharisha footd

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: October 15, 2024

5. Signature of Official Submitting Form:_

									Rail Ch	arges	Wate	erborne Charg	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: October 15, 2024

										As Recei	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Au	ugust 2024						phone Number of Con Form: Dhanisha Patel,		Accounting		
2. Reporting Company:	Tampa Electric Company					5. Signature of Officia	al Submitting Form:	Dhanisha Patel, Su	ipervisor Regu	latory Account	ling
3. Plant Name: United E	Bulk Terminal - Big Bend Sta	ation (1)				6. Date Completed:	October 15, 2024				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

(a)

1.

(b)

None

(c)

(d)

(e)

(f)

(g)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2024 2. Reporting Company: Tampa Electric Company 3. Plant Name: United Bulk Terminal - Big Bend Station (1)								Submitted on th (813) 228 - 476	elephone Number of Co nis Form: Dhanisha Pate 9 ficial Submitting Form:_	el, Supervisor Re			r Regulatory	Accounting		
3. Plant Name: United Bulk Terminal - Big Bend Station (1)									d: October 15, 2024		Difantona i a		, rogalatory	recounting		
							Add'l		Rail Charges		Wa	erborne Cha	ges		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)

(h)

(i)

(j)

(k)

(I)

(m)

(n)

(o)

(p)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

(q)

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Phanisha

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 15, 2024

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769 (813) - 228 - 4769

Pharisha Rotal

2. Reporting Company: Tampa Electric Company

1. Reporting Month: August 2024

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 15, 2024

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2024									on this Form: Dha		erson Concerning I visor Regulatory A Dha		LΩ				
2. Reporting Company: Tampa Electric Company								5. Signature of Official Submitting Form:				Dhanisha Patel, Supervisor Regulatory Accounting					
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)								6. Date Comp	oleted: O	ctober 15, 2024							
							Add'l		Rail Charges		Waterborne Charges			Total	Delivered		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)