



Stephanie A. Cuello SENIOR COUNSEL

November 4, 2024

#### **VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of July, August, and September 2024. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

#### **CERTIFICATE OF SERVICE**

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 4<sup>th</sup> day of November, 2024.

s/ Stephanie A. Cuello
Stephanie A. Cuello

Suzanne Brownless
Ryan Sandy
Office of General Counsel
FL Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com

Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mgualls@moylelaw.com W.Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us

Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com

Michelle D. Napier Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com

Beth Keating Gunster, Yoakley & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com

James W. Brew / Laura Wynn Baker / Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
PCS Phosphate –White Springs
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
NUCOR
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

#### FPSC FORM 423-1

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - Sep 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM: Signature of Official Submitting

Reporting Company:

Duke Energy Florida, LLC

Report:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	July 2024										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2024	FO2	0.03	137,665	3,712.9524	\$177.3776
	August 2024										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2024	FO2	0.03	137,665	7,071.2381	\$180.6957
	September 2024										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	09/2024	FO2	0.03	137,665	4,420.3571	\$184.5032

#### FPSC FORM 423-1a

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Other

Report For:

July - Sep 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No	. Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
	July 2024															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2024	FO2	3,712.9524										77.3776
	August 2024															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	08/2024	FO2	7,071.2381										80.6957
	September 2024															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	09/2024	FO2	4,420.3571										84.5032



Reporting Company:

Report For:

July - September 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 10/17/2024

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(j</b> )	(k)	(1)	(m)	(n)

July 2024

Augu	st 2024										
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	14	25,218.98	\$80.158	3.00	11,449	9.17	11.90
2	CENTRAL COAL CO	10,IL,145	LTC	RB	5	9,815.18	\$70.850	2.98	11,280	8.58	12.47
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	1	1,872.52	\$56.770	3.08	11,611	9.27	10.74
Septe	ember 2024										
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	12,583.13	\$75.620	3.00	11,479	9.35	11.74
2	CENTRAL COAL CO	10,IL,145	LTC	RB	8	15,493.31	\$66.400	3.01	11,267	8.61	12.53
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	3	5,641.23	\$52.240	3.01	11,712	9.04	10.21

### REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





Report For:

Reporting Company:

July - September 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

									-		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2	024												
1	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	10	192,618.66			\$103.549	3.01	9,975	8.66	13.84
Augus	st 2024												
1	ASSOCTERM	N/A	Transfer	ОВ	2	37,542.51			\$94.106	3.00	11,411	9.01	11.99
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	11	212,971.80			\$90.780	2.94	11,163	8.38	13.86
Septe	mber 2024												
1	ASSOCTERM	N/A	Transfer	ОВ	1	18,270.07			\$83.551	3.01	11,379	8.93	12.08
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	6	113,366.91			\$92.444	2.91	10,900	8.12	15.69

### REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: July - September 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

									-		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
luly 2	024												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	21	39,290.65			\$83.746	3.04	11,459	9.17	11.89
2	CENTRAL COAL CO	10,IL,145	LTC	RB	25	50,206.17			\$74.464	3.03	11,149	8.59	13.24
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	24	45,462.40			\$59.303	3.03	11,513	9.14	11.26
Augu	st 2024												
1	ALLIANCE COAL LLC	11,IN,51	S	RB	30	52,158.91			\$72.374	1.49	11,459	6.80	14.49
2	ALLIANCE COAL LLC	9,KY,225	LTC	RB	5	9,483.40			\$80.636	3.00	11,425	9.26	11.88
3	ASSOCTERM	N/A	Transfer	RB	1	717.03			\$73.198	2.98	11,440	9.20	11.97
4	CENTRAL COAL CO	10,IL,145	LTC	RB	10	20,096.86			\$71.203	2.98	11,214	8.65	13.00
5	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	9	16,439.26			\$56.959	2.96	11,533	9.00	11.34
epte	mber 2024												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	22	39,886.71			\$84.224	2.94	11,431	9.28	11.80
2	CENTRAL COAL CO	10,IL,145	LTC	RB	35	67,425.49			\$75.036	2.98	11,222	8.59	12.67
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	8	14,787.96			\$60.945	2.96	11,675	8.72	10.94

#### **REDACTED**

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





Report For: July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DE Florida

DATE COMPLETED: 10/17/2024

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j</b> )	(k)	(1)	(m)	(n)

July 2024

NO ITEMS TO REPORT.

August 2024

NO ITEMS TO REPORT.

September 2024



Report For: July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

Reporting Company: DE Florida

DATE COMPLETED: 10/17/2024

Line		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)		(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

July 2024

NO ITEMS TO REPORT.

August 2024



September 2024

### REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,



Reporting Company:

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: July - September 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

ort: Amy Gu

Plant Name: Crystal River

				DATE COMITEETED.	10/11/2021						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 20	024										
1	IMT (KINDER MORGAN)	N/A	Transfer	210,239.55		0		0			
Augus	st 2024										
1	ASSOCTERM	N/A	Transfer	37,542.51		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	214,012.01		0		0			
Septe	mber 2024										
1	ASSOCTERM	N/A	Transfer	18,270.07		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	113,208.99		0		0			
											·



Reporting Company:

July - September 2024 Report For:

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 20	24										
1	ALLIANCE COAL LLC	11,IN,51	S	34,948.88		0		0			
2	ALLIANCE COAL LLC	9,KY,225	LTC	22,968.28		0		0			
	CENTRAL COAL CO	10,IL,145	LTC	35,921.96		0		0			
ı	FORESIGHT COAL SALES LLC	10,IL,55	LTC	34,705.70		0		0			
August	2024										
	ALLIANCE COAL LLC	11,IN,51	S	17,210.03		0		0			
	ALLIANCE COAL LLC	9,KY,225	LTC	35,422.98		0		0			
	ASSOCTERM	N/A	Transfer	717.03		0		0			
ļ	CENTRAL COAL CO	10,IL,145	LTC	76,529.02		0		0			
;	FORESIGHT COAL SALES LLC	10,IL,55	LTC	27,689.84		0		0			
Septen	nber 2024										
	ALLIANCE COAL LLC	9,KY,225	LTC	59,454.03		0		0			
	CENTRAL COAL CO	10,IL,145	LTC	109,401.03		0		0			
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	32,845.90		0		0			



Report For:

July - September 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy C

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 10/17/2024

								Bata anthu			
Line		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)		(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

July 2024

NO ITEMS TO REPORT.

August 2024

NO ITEMS TO REPORT.

September 2024



Reporting Company:

Report For: July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DE Florida

DATE COMPLETED: 10/17/2024

								Rail Cl	narges			ne Charges			
						Effective	Additional		Other		Transloading			Total Transp	
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge	Charges	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	Rate (\$/ton)	Incurred	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(1)	(m)	(\$/ton)	(o)	(p)

July 2024





Report For: July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Crystal River

					F Tons (f)			Ra <u>il Cl</u>	harges		Waterbo	rne Charges		FOB Plant Price (\$/ton) (p)	
Line No (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)		(\$/ton)	Additional  Short Haul &  Loading  Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Total Transp Incurred Charges (\$/ton) (\$/ton) (n) (o)		
July	2024														
1	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	192,618.66		0								\$103.549
Aug	ust 2024														
1	ASSOCTERM	N/A	Associated Terminals	ОВ	37,542.51		0								\$94.106
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	212,971.80		0								\$90.780
Sept	tember 2024														
1	ASSOCTERM	N/A	Associated Terminals	ОВ	18,270.07		0								\$83.551
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	113,366.91		0								\$92.444



Report For:

July - September 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

		Mine Transp Location Shipping Point Mode Ton:				Effective		Rail Charges		Waterbor		rne Charges			
Line No.	Supplier Name		Tons	Effective Purchase Price (\$)	Additional Short Haul & Loading	Rail Rate (\$)	Other Charges Incurred (\$)	River Barge Rate (\$)	Transloading Rate (\$)	Ocean Barge Rate Other Charg (\$) Incurred (\$			FOB Plant Price (\$)		
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	Charges (\$)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)
July 2024															
1 Various		N/A	N/A	UR	0.00		\$0.000								
August 2024															
1 Various		N/A	N/A	UR	0.00		\$0.000								
September 20	24														
1 Various		N/A	N/A	UR	0.00		\$0.000								



Reporting Company:

Report For: July - September 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

							_	Rail Ch	harges		Waterbo				
Lin No (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
July	2024														
1 2 3	ALLIANCE COAL LLC CENTRAL COAL CO FORESIGHT COAL SALES LLC	9,KY,225 10,IL,145 10,IL,55	RIVER VIEW MINE PRAIRIE EAGLE (KNIGHT HAWK) SUGAR CAMP	RB RB RB	39,290.65 50,206.17 45,462.40		0								\$83.746 \$74.464 \$59.303
Aug	ust 2024														
1 2 3	ALLIANCE COAL LLC ALLIANCE COAL LLC ASSOCTERM CENTRAL COAL CO	11,IN,51 9,KY,225 N/A 10,IL,145	GIBSON COUNTY RIVER VIEW MINE Associated Terminals PRAIRIE EAGLE (KNIGHT HAWK)	RB RB RB	52,158.91 9,483.40 717.03 20,096.86		0								\$72.374 \$80.636 \$73.198 \$71.203
5	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	16,439.26		0								\$56.959
Sep	tember 2024														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	39,886.71		0								\$84.224
3	CENTRAL COAL CO FORESIGHT COAL SALES LLC	10,IL,145 10,IL,55	PRAIRIE EAGLE (KNIGHT HAWK) SUGAR CAMP	RB RB	67,425.49 14,787.96		0								\$75.036 \$60.945



Report For:

July - September 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

								Rail	l Charges		Waterbo	orne Charges			
Line No.	Supplier Name	Mine Location	Shipping Point	Transp Mode	Tons	Effective Purchase Price (\$)	Additional Short Haul & Loading	Rail Rate (\$)	Other Charges Incurred (\$)	River Barge Rate (\$)	Rate (\$)	Ocean Barge Ra (\$)	ite Other Charges Incurred (\$)	Total Transp Charges (\$)	FOB Plant Price (\$)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$)	(i)	(j)	(k)	<b>(I)</b>	(m)	(n)	(o)	(p)
July 2024															
1 Various		N/A	N/A	RB	0.00		\$0.000								
August 2024															
1 Various		N/A	N/A	RB	0.00		\$0.000								
September 20	024														
1 Various		N/A	N/A	RB	0.00		\$0.000								



Report For: July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 10/17/2024

							narges			orne Charges					
						Effective	Additional			River Barge			Other Charges		
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(I)	(m)	(n)	(o)	(p)

July 2024

NO ITEMS TO REPORT.

DE Florida

August 2024

NO ITEMS TO REPORT.

September 2024