

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP

TO

ALL NATURAL GAS UTILITIES

OFFICE OF PUBLIC COUNSEL

AND

ALL OTHER INTERESTED PERSONS

UNDOCKETED

IN RE: RULE 25-7.150, FLORIDA ADMINISTRATIVE CODE (F.A.C.), NATURAL GAS
FACILITIES RELOCATION COST RECOVERY CLAUSE

ISSUED: November 19, 2024

NOTICE is hereby given that a staff rule development workshop will be held at the following time and place:

Monday, December 16, 2024, at 9:30 a.m.
Room 148, Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, FL 32399-0850

The draft rules and the agenda for the workshop are attached. One or more Commissioners may be in attendance and participate in the workshop. The person to be contacted regarding this rule development workshop is Susan Sapoznikoff, Office of the General Counsel, at (850) 413-6630 or Susan.Sapoznikoff@psc.state.fl.us.

In accordance with the Americans with Disabilities Act, persons needing a special accommodation to participate at this workshop should contact the Office of Commission Clerk no later than five days prior to the workshop at 2540 Shumard Oak Boulevard., Tallahassee, Florida 32399-0850 or 850-413-6770 (Florida Relay Service, 1-800-955-8770 Voice or 1-800-

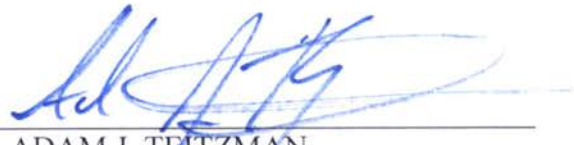
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955-8771 TDD). Assisted Listening Devices are available upon request from the Office of Commission Clerk, Gerald L. Gunter Building, Room 152.

EMERGENCY CANCELLATION OF THE WORKSHOP

If a named storm or other disaster requires cancellation of the workshop, notice of cancellation will be provided on the Commission's website (<http://www.psc.state.fl.us>) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at (850) 413-6199.

By DIRECTION of the Florida Public Service Commission this 19th day of November, 2024.



ADAM J. TEITZMAN
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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1 **25-7.150 Natural Gas Facilities Relocation Cost Recovery Clause.**

2 (1) A utility may file a petition for recovery of natural gas facilities relocation costs
3 through the annual natural gas facilities relocation cost recovery clause (NGFRCRC). The
4 petition seeking such cost recovery must be supported by testimony that provides details of the
5 facilities relocation activities and associated costs.

6 (2) As part of the NGFRCRC or a separate proceeding, a utility must seek approval
7 that “natural gas facilities relocation costs” are eligible for recovery through the NGFRCRC
8 by providing the following information:

9 (a) The mandate, statute, law, ordinance, or agreement requiring the facilities relocation;

10 (b) A description of the scope of the facilities relocation to be undertaken per the
11 requirements imposed by the authority; and

12 (c) An estimate of the costs associated with the relocation of the natural gas facilities.

13 (3) Each year, pursuant to the order establishing procedure in the annual NGFRCRC, a
14 utility must submit the following:

15 (a) Final True-Up for Previous Year. The final true-up of natural gas facilities relocation
16 cost recovery for a prior year must include revenue requirements based on a comparison of
17 actual costs for the prior year and previously filed costs and revenue requirements for such
18 prior year for each program and project determined to be eligible by the Commission. The
19 final true-up must also include identification of each of the utility’s facilities relocation
20 projects for which costs were incurred during the prior year, including a description of the
21 work actually performed during such prior year, for each facilities relocation project approved
22 by the Commission.

23 (b) Estimated True-Up for Current Year. The actual/estimated true-up of Natural Gas
24 Facilities Relocation cost recovery must include revenue requirements based on a comparison
25 of current year actual/estimated costs and the previously-filed projected costs and revenue

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1 requirements for such current year for each program and project determined to be eligible by
2 the Commission. The actual/estimated true-up must also include identification of each of the
3 utility's facilities relocation projects for which costs have been and will be incurred during the
4 current year, including a description of the work projected to be performed during such current
5 year, for each facilities relocation project approved by the Commission.

6 (c) Projected Costs for Subsequent Year. The projected Natural Gas Facilities Relocation
7 cost recovery must include costs and revenue requirements for the subsequent year for each
8 program determined to be eligible by the Commission. The projection filing must also include
9 identification of each of the utility's facilities relocation projects for which costs will be
10 incurred during the subsequent year including a description of the work projected to be
11 performed during such year, for each facilities relocation project approved by the
12 Commission.

13 (d) True-Up of Variances. The utility must report observed true-up variances, including
14 sales forecasting variances, changes in the utility's prices of services and/or equipment, and
15 changes in the scope of work relative to the estimates provided pursuant to paragraphs (2)(b)
16 and (2)(c). The utility must also provide explanations for variances regarding the facilities
17 relocation.

18 (e) Proposed Natural Gas Facilities Relocation Cost Recovery Factors. The utility must
19 provide the calculations of its proposed factors and effective 12-month billing period.

20 (4) Natural gas facilities relocation cost recovery clause true-up amounts will be afforded
21 deferred accounting treatment at the 30-day commercial paper rate.

22 (5) Subaccounts. To ensure separation of costs subject to recovery through the clause, the
23 utility filing for cost recovery must maintain subaccounts for all items consistent with the
24 Uniform System of Accounts prescribed by this Commission pursuant to Rule 25-6.014,
25 F.A.C.

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1 (6) Recovery of costs under this rule does not preclude a utility from proposing inclusion
2 of unrecovered natural gas facilities relocation costs in base rates in a subsequent rate
3 proceeding. Recovery of costs under this rule does not preclude inclusion of such costs in base
4 rates in a subsequent rate proceeding, provided that such costs are removed from the
5 NGFRCRC.
6 Rulemaking Authority 366.99, FS. Law Implemented 366.99, FS. History—New _____.

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AGENDA

1. STAFF WELCOME AND OVERVIEW OF DRAFT RULE
2. STAKEHOLDER COMMENTS ON DRAFT RULE
3. DISCUSSION OF NEXT STEPS
4. ADJOURNMENT