



November 20th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 10/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	326	326	100.00	-	3,449	3,449	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	664,096	1,643,099	979,003	59.58	7,069,749	17,549,377	10,479,628	59.72
5	DEMAND (Line 32 A-1 support detail)	1,147,836	1,047,756	(100,080)	(9.55)	10,842,431	10,100,827	(741,604)	(7.34)
6	OTHER (Line 38 A-1 support detail)	274,381	26,393	(247,988)	(939.60)	1,704,058	263,930	(1,440,128)	(545.65)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	(463,422)	-	463,422	-	-	-	-	-
9	Margin Sharing	140,090	100,000	(40,090)	(40.09)	1,016,759	862,500	(154,259)	(17.89)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6)-(7+8+9+10)	2,409,645	2,617,574	207,929	7.94	18,599,479	27,055,083	8,455,604	31.25
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(3,435)	(1,446)	1,989	(137.52)	(15,884)	(14,015)	1,869	(13.34)
14	TOTAL THERM SALES	2,187,130	2,616,128	428,998	16.40	21,197,411	27,041,068	5,843,657	21.61
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,299,633	3,619,215	319,582	8.83	38,747,660	38,312,338	(435,322)	(1.14)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,084,713	3,612,715	528,002	14.62	38,918,177	38,247,338	(670,839)	(1.75)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,683,240	14,554,190	(129,050)	(0.89)	162,776,220	138,556,340	(24,219,880)	(17.48)
20	OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	75,412	85,000	9,588	11.28
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,084,713	3,621,215	536,502	14.82	38,993,588	38,332,338	(661,250)	(1.73)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(7,467)	(2,000)	5,467	(273.33)	(34,531)	(20,000)	14,531	(72.65)
27	TOTAL THERM SALES (24-26 Estimated only)	3,462,012	3,619,215	157,203	4.34	36,579,253	38,312,338	1,733,085	4.52
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21529	0.45481	0.23952	52.66	0.18166	0.45884	0.27718	60.41
32	DEMAND (5/19)	0.07817	0.07199	(0.00618)	(8.58)	0.06661	0.07290	0.00629	8.63
33	OTHER (6/20)	-	3.10506	3.10506	100.00	22.59670	3.10506	(19.49164)	(627.74)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.78116	0.72284	(0.05832)	(8.07)	0.47699	0.70580	0.22881	32.42
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.72300	0.26300	36.38	0.46000	0.70075	0.24075	34.36
40	TOTAL THERM SALES (11/27)	0.69602	0.72324	0.02722	3.76	0.50847	0.70617	0.19770	28.00
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.72792	0.75514	0.02722	3.61	0.54037	0.73807	0.19770	26.79
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73158	0.75894	0.02736	3.61	0.54309	0.74178	0.19869	26.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.732	0.75900	0.027	3.56	0.543	0.742	0.199	26.82

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 10/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	21,328	21,328	100.00	-	308,990	308,990	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	664,096	935,325	271,229	29.00	7,069,749	13,564,952	6,495,203	47.88
5 DEMAND (Line 32 A-1 support detail)	1,147,836	550,569	(597,267)	(108.48)	10,842,431	6,383,080	(4,459,351)	(69.86)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	274,381	9,393	(264,988)	(2,821.02)	1,704,058	93,934	(1,610,125)	(1,714.11)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	(463,422)	-	(463,422)	-	-	-	-	-
9 Margin Sharing	140,090	-	(140,090)	-	1,016,759	-	(1,016,759)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,409,645	1,516,615	33,813	2.23	18,599,479	20,350,956	1,751,477	8.61
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(3,435)	(891)	2,543	(285.30)	(15,884)	(10,546)	5,338	(50.62)
14 TOTAL THERM SALES	2,187,130	1,515,724	(671,406)	(44.30)	21,197,411	20,340,410	(857,001)	(4.21)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,299,633	3,396,210	96,577	2.84	38,747,660	38,233,240	(514,420)	(1.35)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,084,713	3,396,210	311,497	9.17	38,918,177	38,233,240	(684,937)	(1.79)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,683,240	10,035,320	(4,647,920)	(46.32)	162,776,220	117,389,930	(45,386,290)	(38.66)
20 OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	75,412	85,000	9,588	11.28
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,084,713	3,404,710	319,997	9.40	38,993,588	38,318,240	(675,348)	(1.76)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(7,467)	(2,000)	5,467	-	(34,531)	(20,000)	14,531	(72.65)
27 TOTAL THERM SALES (24-26 Estimated only)	3,462,012	3,402,710	(59,302)	(1.74)	36,579,253	38,298,240	1,718,987	4.49
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00808	0.00808	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.21529	0.27540	0.06011	21.83	0.18166	0.35479	0.17313	48.80
32 DEMAND (5/19)	0.07817	0.05486	(0.02331)	(42.49)	0.06661	0.05438	(0.01223)	(22.49)
33 OTHER (6/20)	-	1.10510	1.10510	100.00	22.59670	1.10510	(21.49160)	(1,944.77)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.78116	0.44545	(0.33571)	(75.36)	0.47699	0.53110	0.05411	10.19
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.44571	(0.01429)	(3.21)	0.46000	0.52729	0.06729	12.76
40 TOTAL THERM SALES (11/27)	0.69602	0.44571	(0.25031)	(56.16)	0.50847	0.53138	0.02291	4.31
41 TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42 TOTAL COST OF GAS (40+41)	0.72792	0.47761	-0.25031	(52.41)	0.54037	0.56328	0.02291	4.07
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73158	0.48001	(0.25157)	(52.41)	0.54309	0.56611	0.02302	4.07
45 PGA FACTOR ROUNDED TO NEAREST .001	0.732	0.480	(0.252)	(52.50)	0.543	0.566	0.023	4.06

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1	COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883	34,178	34,500	34,486	21,328		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819	1,377,916	1,204,335	1,220,567	1,095,654	935,325		
5	DEMAND	898,223	842,450	898,223	588,358	606,845	491,966	507,240	507,240	491,966	550,569		
6	OTHER	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393		
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,643,952	2,345,792	2,133,130	2,050,069	1,915,158	1,755,146	1,771,700	1,631,499	1,516,615		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)	(1,011)	(1,011)	(931)	(891)		
14	TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979	1,914,108	1,754,136	1,770,690	1,630,568	1,515,724		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580	3,396,210		
16	NO NOTICE SERVICE RESERVATION Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580	3,396,210		
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320		
20	OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500		
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23	Other	-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800	3,474,760	3,507,560	3,506,080	3,404,710		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800	3,472,760	3,505,560	3,504,080	3,402,710		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00628		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37862	0.34745	0.34883	0.31326	0.27540		
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453	0.05529	0.05517	0.05517	0.05529	0.05486		
33	OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510		
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502	0.50511	0.50511	0.46533	0.44545		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560	0.44571		
40	TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560	0.44571		
41	TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190		
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.55721	0.53730	0.53730	0.49750	0.47761		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001	0.54000	0.54000	0.50000	0.48001		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000	0.54000	0.54000	0.50000	0.48000		

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 10/24

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,538,400	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(4,231,300)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(7,467)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,299,633	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,307,100	2,079,616.45	0.62883
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(224,950.00)	(46,666.74)	
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	10,030	(8,968.55)	
22 Other Shippers	0.00	(1,356,450.56)	
23 Less: OSS, Company Use, and Refund	(7,467)	(3,434.61)	0.46000
24 TOTAL COMMODITY (Other)	3,084,713	664,095.99	0.21529
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	14,683,240	776,694.52	0.05290
26 FPU - Capacity Indian River (Line 21 Page 10)		371,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	14,683,240	1,147,835.52	0.07817
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	302,134.41	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	(27,753.31)	
35 Realized Gain/Loss (Line 20, Page 10)	0	(140,089.78)	
36 Balancing Charge (Line 18, Page 10)	0	463,421.57	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	597,712.89	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

		CURRENT MONTH: 10/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	938,477	944,718	6,241	0.66%	8,773,807	13,658,886	4,885,078	35.76%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,147,836	571,897	(575,939)	-100.71%	10,842,431	6,692,070	(4,150,361)	-62.02%
3	TOTAL	2,086,313	1,516,615	(569,698)	-37.56%	19,616,238	20,350,956	734,717	3.61%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,187,130	1,515,724	(671,406)	-44.30%	21,197,411	20,340,410	(857,001)	-4.21%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(1,232,898)	(1,232,898)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,063,840	1,392,434	(671,406)	-48.22%	19,964,513	19,107,511	(857,001)	-4.49%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(22,473)	(124,181)	(101,708)	81.90%	348,275	(1,243,444)	(1,591,719)	128.01%
8	INTEREST PROVISION-THIS PERIOD (21)	13,591	(2,949)	(16,540)	560.87%	102,251	(31,457)	(133,708)	425.05%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,526,179	(740,505)	(4,266,684)	576.19%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	1,232,898	1,232,898	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, & BALANCING CHARGE	(323,332)	-	323,332	---	1,016,759	-	(1,016,759)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,317,255	(744,346)	(4,061,601)	545.66%	3,317,255	(744,346)	(4,061,601)	545.66%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,526,179	(740,505)	(4,266,684)	576.19%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,303,664	(741,397)	(4,045,061)	545.60%				
14	TOTAL (12+13)	6,829,843	(1,481,902)	(8,311,745)	560.88%				
15	AVERAGE (50% OF 14)	3,414,921	(740,951)	(4,155,872)	560.88%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04850	0.04850	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04710	0.04710	-	0.00%				
18	TOTAL (16+17)	0.09560	0.09560	-	0.00%				
19	AVERAGE (50% OF 18)	0.04780	0.04780	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00398	0.00398	-	0.00%				
21	INTEREST PROVISION (15x20)	13,591	(2,949)	(16,540)	560.87%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						776,540.79		10.42
2	FGT	System Supply	FTS	7,538,400		7,538,400	2,079,616.45			9,046.08	27.59
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				7,538,400	-	7,538,400	2,079,616	-	776,541	9,046	38.01

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024						(REVISED 8/19/93)	
								PAGE 8 OF 12	
	CURRENT MONTH: 10/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,316,149	1,192,527	(123,622)	-9.39%	14,618,410	14,554,284	(64,126)	-0.44%	
2 GAS LIGHTS	1,544	1,539	(5)	-0.32%	15,189	15,386	197	1.30%	
3 COMMERCIAL	1,939,466	1,873,337	(66,129)	-3.41%	19,962,821	19,175,871	(786,950)	-3.94%	
4 LARGE COMMERCIAL	204,853	551,812	346,959	169.37%	1,982,833	4,566,798	2,583,965	130.32%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
6 TOTAL FIRM	3,462,012	3,619,215	157,203	4.54%	36,579,253	38,312,339	1,733,086	4.74%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,243,406	4,719,859	476,453	11.23%	43,134,911	45,089,492	1,954,581	4.53%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,514,047	2,474,459	(39,588)	-1.57%	26,176,919	25,117,583	(1,059,336)	-4.05%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	4,932,776	3,587,363	(1,345,413)	-27.27%	49,385,296	40,583,300	(8,801,996)	-17.82%	
19 TOTAL TRANSPORTATION	11,690,229	10,781,681	(908,548)	-7.77%	118,697,126	110,790,375	(7,906,751)	-6.66%	
TOTAL THERMS SALES & TRANSP.	15,152,241	14,400,896	(751,345)	-4.96%	155,276,379	149,102,714	(6,173,665)	-3.98%	
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	114,524	111,870	(2,654)	-2.32%	113,721	111,584	(2,137)	-1.88%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,659	5,653	(6)	-0.11%	5,594	5,630	36	0.64%	
23 LARGE COMMERCIAL	13	13	-	0.00%	13	13	-	0.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	120,197	117,537	(2,660)	-2.21%	119,329	117,228	(2,101)	-1.76%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	100	95	(5)	-5.00%	102	95	(7)	-6.86%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,936	2,818	(118)	-4.02%	2,947	2,818	(129)	-4.38%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
38 TOTAL TRANSPORTATION	3,041	2,918	(123)	-4.04%	3,054	2,918	(136)	-4.45%	
TOTAL CUSTOMERS	123,238	120,455	(2,783)	-2.26%	122,383	120,146	(2,237)	-1.83%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	11	-	0.00%	13	13	-	0.00%	
40 GAS LIGHTS	-	1,539	1,539	0.00%	-	1,539	1,539	0.00%	
41 COMMERCIAL	343	331	(12)	-3.50%	357	341	(16)	-4.48%	
42 LARGE COMMERCIAL	15,758	42,447	26,689	169.37%	15,253	35,129	19,876	130.31%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	42,434	49,683	7,249	17.08%	42,289	47,463	5,174	12.23%	
47 SMALL COMMERCIAL TRANSP. FIRM	856	878	22	2.57%	888	891	3	0.34%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	986,555	717,473	(269,082)	-27.27%	987,706	811,666	(176,040)	-17.82%	

CURRENT MONTH: 10/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1			7,538,400.0		-	-		
2			(6,404,570.0)		-	-		
3			2,173,270.0		-	-		
4			3,307,100.0			-		
5								
6	14,554,190.0				776,540.79	776,540.79		
7	(9,695,180.0)				(525,030.75)	(525,030.75)		
8	9,824,230.0			525,184.48		525,184.48	B1 (1)	
9						-		
10	14,683,240.0					776,694.52		
11						-		
12						-		
13						-		
14						-		
15						-		
16						-		
17						-		
18				463,421.57		463,421.57		
19				82,154.35		82,154.35		
20				(140,089.78)		(140,089.78)		
21				371,141.00		371,141.00		
22				216,653.13		216,653.13	B2 & B3	
23				3,326.93		3,326.93	B4	
24	(6,504,570.0)				(1,556,423.06)	(1,556,423.06)		
25						-		
26	2,173,270.0			199,972.50		199,972.50	B1 (2)	
27						-		
28						-		
29						-		
30				(27,753.31)		(27,753.31)		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47		(4,331,300.00)				(1,384,203.87)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	7,538,400.0			2,079,616.45	2,079,616.45		
50								
51	Total purchases & accruals -		3,307,100.0	1,694,010.87	774,703.43	2,468,714.30		

CURRENT MONTH: 10/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs	10,030.0	(8,968.55)		(8,968.55)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	10,030.0	(8,968.55)	0.00	(8,968.55)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance		(224,950.0)	(46,666.74)	(46,666.74)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(224,950.0)	(46,666.74)	0.00	(46,666.74)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			3,092,180.0	1,638,375.58	774,703.43	2,413,079.01		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,413,079.01				
43				0.00				
44								
45	Company Use		(7,466.5)	(3,434.61)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,084,713.46	2,409,644.40				