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November 20, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of November 2024 to the following:

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By: s/ Maria Jose Moncada

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	274,799,110	256,273,324	18,525,786	7.23%	2,583,731,608	2,549,792,370	33,939,237	1.33%
3	Lease Costs	101,949	149,450	(47,501)	(31.78%)	1,264,012	1,367,318	(103,306)	(7.56%)
4	Fuel Cost of Stratified Sales	(4,456,855)	(6,711,870)	2,255,016	(33.60%)	(54,101,998)	(58,933,120)	4,831,122	(8.20%)
5	Fuel Cost of Power Sold (Sch. 6)	(6,827,195)	(3,613,917)	(3,213,279)	88.91%	(60,853,072)	(57,680,232)	(3,172,839)	5.50%
6	Gains from Off-System Sales (Sch. 6)	(7,304,741)	(2,061,500)	(5,243,241)	254.34%	(44,966,460)	(41,651,717)	(3,314,743)	7.96%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,351,124	9,104,901	(753,777)	(8.28%)	79,802,611	84,294,273	(4,491,662)	(5.33%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,961	2,035,764	(43,802)	(2.15%)	17,389,593	18,135,895	(746,302)	(4.12%)
9	Energy Cost to Economy Purchases (Sch. 9)	102,524	607,600	(505,077)	(83.13%)	6,729,229	8,113,968	(1,384,740)	(17.07%)
10		266,757,877	255,783,752	10,974,124	4.29%	2,528,995,522	2,503,438,755	25,556,767	1.02%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	128,172	93,292	34,880	37.39%	674,438	650,253	24,186	3.72%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	124,163	79,162	45,001	56.85%	1,053,522	1,077,844	(24,322)	(2.26%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(648)	(7,291)	6,643	(91.11%)	(49,492)	(70,884)	21,393	(30.18%)
15	Optimization Credits	(5,120,563)	(4,500,000)	(620,563)	13.79%	(52,889,709)	(48,660,268)	(4,229,441)	8.69%
16		(4,868,877)	(4,334,838)	(534,039)	12.32%	(51,211,240)	(47,003,055)	(4,208,185)	8.95%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(56,267)	0	(56,267)	N/A	(1,182,493)	(599,941)	(582,551)	97.10%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	(82,525)	0	(82,525)	N/A	786,617	754,625	31,992	4.24%
21	Other O&M Expense	86,226	48,494	37,732	77.81%	559,875	569,098	(9,223)	(1.62%)
22		(52,566)	48,494	(101,060)	(208.40%)	(4,836,001)	(4,276,218)	(559,783)	13.09%
23	Adjusted Total Fuel Costs & Net Power Transactions	261,836,433	251,497,409	10,339,025	4.11%	2,472,948,281	2,452,159,481	20,788,799	0.85%
24									
25	kWh Sales								
26	Retail kWh Sales	11,607,495,319	11,226,466,481	381,028,838	3.39%	110,062,066,579	107,535,037,211	2,527,029,368	2.35%
27	Sale for Resale	620,650,430	539,698,045	80,952,385	15.00%	5,272,951,341	5,011,329,825	261,621,516	5.22%
28		12,228,145,749	11,766,164,526	461,981,223	3.93%	115,335,017,920	112,546,367,036	2,788,650,884	2.48%
29	Retail % of Total kWh Sales	94.924411%	95.413135%	(0.488724%)	(0.51%)	95.428144%	95.547320%	(0.119176%)	(0.12%)
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	347,313,059	333,426,054	13,887,004	4.16%	3,551,987,008	3,454,277,976	97,709,033	2.83%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(828,128,430)	(828,128,430)	0	N/A
34	Midcourse Correction (Collected)/Refunded	4,661,284	4,661,284	0	N/A	27,967,704	27,967,704	0	N/A
35	GPIF ⁽²⁾	(901,525)	(901,525)	0	N/A	(9,015,253)	(9,015,253)	0	N/A
36	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	0	N/A	(39,461,331)	(39,461,331)	0	N/A
37	SolarTogether (ST) Credit	(14,609,985)	(15,949,419)	1,339,433	(8.40%)	(140,446,477)	(146,108,345)	5,661,868	(3.88%)
38	Jurisdictionalized SOBRA Fuel Savings	0	0	0	N/A	0	0	0	N/A
39		249,703,856	234,477,419	15,226,437	6.49%	2,562,903,222	2,459,532,322	103,370,900	4.20%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	True-Up Calculation								
41	Adjusted Total Fuel Costs & Net Power Transactions	261,836,433	251,497,409	10,339,025	4.11%	2,472,948,281	2,452,159,481	20,788,799	0.85%
42	Jurisdictional Sales % of Total kWh Sales	94.924410%	95.413140%	(0.488720%)	(0.51%)	95.428140%	95.547320%	(0.119180%)	(0.12%)
43	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	248,961,763	240,401,103	8,560,660	3.56%	2,363,960,113	2,344,871,454	19,088,658	0.81%
44	True-Up Provision for the Month-Over/(Under) Recovery	742,093	(5,923,684)	6,665,778	(112.53%)	198,943,109	112,500,811	86,442,298	76.84%
45	Interest Provision for the Month	(65,248)	(440,891)	375,643	(85.20%)	(19,469,071)	(20,349,025)	879,954	(4.32%)
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(69,641,336)	(149,922,167)	80,280,831	(53.55%)	(993,754,116)	(993,754,116)	0	N/A
47	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(23,306,420)	(23,306,420)	0	N/A	0	0	0	N/A
48	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
49	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	(4,661,284)	0	N/A	(27,967,704)	(27,967,704)	0	N/A
50	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	828,128,430	828,128,430	0	N/A
51	End of Period Net True-Up Amount Over/(Under) Recovery	23,170,920	(64,151,331)	87,322,251	(136.12%)	23,170,920	(64,151,331)	87,322,251	(136.12%)
52									
53	Interest Provision								
54	Beginning True-Up Amount	(55,657,484)							
55	Ending True-Up Amount Before Interest	23,236,168							
56	Total of Beginning & Ending True-Up Amount	(32,421,317)							
57	Average True-Up Amount	(16,210,658)							
58	Interest Rate - First Day Reporting Business Month	4.91000%							
59	Interest Rate - First Day Subsequence Month	4.75000%							
60	Total Interest Rate - First Day Current and Subsequent Month	9.66000%							
61	Average Interest Rate	4.83000%							
62	Monthly Average Interest Rate	0.40250%							
63	Interest Provision	(65,248)							

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI

⁽³⁾ Line 23 x Line 29 x 1.00167

69

70 Prior period adjustment due to kwh sales impacting separation.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: October 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	Fuel Cost of System Net Generation (\$)								
2	Light Oil ⁽¹⁾	576,148	24,790	551,358	2,224.1%	16,809,561	13,811,325	2,998,236	21.7%
3	Coal	1,657,555	221,920	1,435,635	646.9%	19,789,311	15,597,584	4,191,727	26.9%
4	Gas ⁽²⁾	262,985,635	245,396,253	17,589,382	7.2%	2,424,553,706	2,398,898,741	25,654,965	1.1%
5	Nuclear	9,789,372	10,630,361	(840,989)	(7.9%)	122,579,030	121,031,241	1,547,788	1.3%
6		275,008,710	256,273,324	18,735,386	7.3%	2,583,731,608	2,549,338,891	34,392,716	1.3%
7	System Net Generation (MWh)								
8	Heavy Oil	(2,632)	0	(2,632)	N/A	(28,796)	(20,101)	(8,695)	43.3%
9	Light Oil	3,609	115	3,494	3,028.4%	126,294	102,917	23,377	22.7%
10	Coal	49,985	5,000	44,985	899.7%	437,857	358,167	79,690	22.2%
11	Gas	9,396,456	8,815,038	581,418	6.6%	90,217,838	86,455,689	3,762,149	4.4%
12	Nuclear	1,754,654	2,069,486	(314,832)	(15.2%)	23,209,253	23,409,808	(200,555)	(0.9%)
13	Solar	971,898	1,149,416	(177,518)	(15.4%)	10,681,952	11,305,251	(623,299)	(5.5%)
14	Hydrogen	635	0	635	N/A	9,751	2,138	7,613	356.0%
15		12,174,605	12,039,055	135,550	1.1%	124,654,150	121,613,870	3,040,280	2.5%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Light Oil ⁽¹⁾	5,431	232	5,199	2,242.0%	150,057	121,832	28,225	23.2%
18	Coal	21,356	3,791	17,565	463.3%	328,387	264,495	63,891	24.2%
19	Gas ⁽²⁾	64,685,605	59,253,426	5,432,178	9.2%	622,610,002	591,663,449	30,946,553	5.2%
20	Nuclear	18,790,181	22,022,805	(3,232,624)	(14.7%)	249,188,268	250,507,497	(1,319,229)	(0.5%)
21	Hydrogen	3,996	0	3,996	N/A	61,920	13,976	47,944	343.0%
22									
23	BTU Burned (MMBTU)								
24	Light Oil	31,446	1,352	30,094	2,225.9%	866,089	703,288	162,801	23.1%
25	Coal	384,544	64,453	320,091	496.6%	5,563,531	4,468,838	1,094,693	24.5%
26	Gas	66,444,902	60,716,986	5,727,916	9.4%	639,613,525	606,608,099	33,005,426	5.4%
27	Nuclear	18,790,181	22,022,805	(3,232,624)	(14.7%)	249,188,268	250,507,497	(1,319,229)	(0.5%)
28		85,651,073	82,805,596	2,845,477	3.4%	895,231,413	862,287,722	32,943,691	3.8%
29	Generation Mix %								
30	Light Oil	0.03%	0.00%	0.03%	2,993.5%	0.10%	0.08%	0.02%	19.7%
31	Coal	0.41%	0.04%	0.37%	888.6%	0.35%	0.29%	0.06%	19.3%
32	Gas	77.18%	73.22%	3.96%	5.4%	72.37%	71.09%	1.28%	1.8%
33	Nuclear	14.41%	17.19%	(2.78%)	(16.2%)	18.62%	19.25%	(0.63%)	(3.3%)
34	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.02%)	(0.02%)	(0.01%)	39.8%
35	Solar	7.98%	9.55%	(1.56%)	(16.4%)	8.57%	9.30%	(0.73%)	(7.8%)
36	Hydrogen	0.01%	0%	0.01%	N/A	0.01%	0.00%	0.01%	344.9%
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Light Oil ⁽¹⁾	106.0851	106.9009	(0.8158)	(0.8%)	112.0212	113.3633	(1.3422)	(1.2%)
40	Coal	77.6157	58.5334	19.0823	32.6%	60.2622	58.9711	1.2911	2.2%
41	Gas ⁽²⁾	4.0656	4.1415	(0.0759)	(1.8%)	3.8942	4.0545	(0.1603)	(4.0%)
42	Nuclear	0.5210	0.4827	0.0383	7.9%	0.4919	0.4831	0.0088	1.8%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Light Oil ⁽¹⁾	18.3220	18.3360	(0.0140)	(0.1%)	19.4086	19.6382	(0.2296)	(1.2%)
45	Coal	4.3104	3.4431	0.8673	25.2%	3.5570	3.4903	0.0667	1.9%
46	Gas ⁽²⁾	3.9580	4.0416	(0.0837)	(2.1%)	3.7907	3.9546	(0.1640)	(4.1%)
47	Nuclear	0.5210	0.4827	0.0383	7.9%	0.4919	0.4831	0.0088	1.8%
48		3.2108	3.0949	0.1159	3.7%	2.8861	2.9565	(0.0704)	(2.4%)
49	BTU Burned per KWH (BTU/KWH)								
50	Light Oil	8,713	11,719	(3,006)	(25.7%)	6,858	6,834	24	0.4%
51	Coal	7,693	12,891	(5,197)	(40.3%)	12,706	12,477	229	1.8%
52	Gas	7,071	6,888	183	2.7%	7,090	7,016	73	1.0%
53	Nuclear	10,709	10,642	67	0.6%	10,737	10,701	36	0.3%
54		7,035	6,878	157	2.3%	7,182	7,090	91	1.3%
55	Generated Fuel Cost per KWH								
56	Light Oil ⁽¹⁾	15.9633	21.4877	(5.5244)	(25.7%)	13.3098	13.4198	(0.1100)	(0.8%)
57	Coal	3.3161	4.4384	(1.1223)	(25.3%)	4.5196	4.3548	0.1647	3.8%
58	Gas ⁽²⁾	2.7988	2.7838	0.0149	0.5%	2.6874	2.7747	(0.0873)	(3.1%)
59	Nuclear	0.5579	0.5137	0.0442	8.6%	0.5281	0.5170	0.0111	2.2%
60		2.2589	2.1287	0.1302	6.1%	2.0727	2.0963	(0.0235)	(1.1%)

⁽¹⁾ Distillate & Propane (BLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BLS, Light Oil - BLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		14,639					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		652					735	4,349	5.917	70,827	10.8672	96.36
48	Gas		630,421					4,084,006	4,206,526	1.030	16,637,693	2.6391	4.07
49	Plant Unit Info	1,326.0		67.3	97.2	67.3	6,673						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		10,245					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		6,944					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		13,912					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		14,039					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		10,102					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	149.0		18.2	N/A	18.2	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		7,799					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		13,797					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		14,319					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		645,808					4,087,670	4,210,300	1.030	16,652,620	2.5786	4.07
77	Plant Unit Info	1,136.0		74.3	95.1	74.3	6,519						
78	<u>Desoto PV Solar</u>												
79	Solar		1,944					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		3.5	N/A	3.5	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		8,230					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: October 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	<u>Egret PV Solar</u>												
88	Solar		10,688					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		8,766					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		10,330					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		10,330					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
99	<u>First City PV Solar</u>												
100	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		11,642					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		9,634					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		896,636					6,344,868	6,535,214	1.030	25,848,142	2.8828	4.07
110	Plant Unit Info	1,740.0		71.7	96.0	71.7	7,289						
111	<u>Fort Myers 3A</u>												
112	Light Oil		0							5.757			
113	Gas		20,756					250,054	257,556	1.030	1,018,688	4.9079	4.07
114	Plant Unit Info	193.0		17.1	96.7	62.1	12,409						
115	<u>Fort Myers 3B</u>												
116	Light Oil		0							5.757			
117	Gas		18,422					226,354	233,145	1.030	922,137	5.0056	4.07
118	Plant Unit Info	193.0		15.2	99.2	59.9	12,656						
119	<u>Fort Myers 3C</u>												
120	Light Oil		0							5.757			
121	Gas		13,487					165,487	170,452	1.030	674,173	4.9989	4.07
122	Plant Unit Info	221.0		8.5	99.9	51.7	12,639						
123	<u>Fort Myers 3D</u>												
124	Light Oil		0							5.757			
125	Gas		8,493					104,430	107,563	1.030	425,434	5.0095	4.07
126	Plant Unit Info	221.0		5.4	97.1	51.9	12,666						
127	<u>Fort Myers GT</u>												
128	Light Oil		7					33	192	5.804	3,912	55.8853	118.54
129	Plant Unit Info	99.0		0.0	100.0	23.1	27,362						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		16,277					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		0							5.817			
135	Gas		(231)							1.020			
136	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
137	<u>GCEC 5</u>												
138	Light Oil		0							5.817			
139	Gas		(203)							1.020			
140	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		39,552					570,867	582,284	1.020	2,303,055	5.8229	4.03
144	Plant Unit Info	315.0		16.9	100.0	35.4	14,722						
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		156,136					1,853,878	1,890,956	1.020	7,479,128	4.7901	4.03
148	Plant Unit Info	496.0		42.3	99.0	42.3	12,111						
149	<u>GCEC 8A</u>												
150	Light Oil		162					612	3,560	5.817	88,812	54.9409	145.12
151	Gas		285					6,156	6,279	1.020	24,835	8.7036	4.03
152	Plant Unit Info	224.0		0.3	62.6	30.4	22,012						
153	<u>GCEC 8B</u>												
154	Light Oil		0							5.817			
155	Gas		8,097					89,610	91,402	1.020	361,514	4.4648	4.03
156	Plant Unit Info	224.0		4.7	90.8	60.4	11,288						
157	<u>GCEC 8C</u>												
158	Light Oil		0							5.817			
159	Gas		13,559					143,157	146,020	1.020	577,540	4.2595	4.03
160	Plant Unit Info	220.0		8.0	74.2	73.6	10,769						
161	<u>GCEC 8D</u>												
162	Light Oil		0							5.817			
163	Gas		20,305					213,893	218,171	1.020	862,912	4.2498	4.03
164	Plant Unit Info	220.0		12.0	99.5	71.8	10,745						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		10,643					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		10,482					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
171	<u>Hammock PV Solar</u>												
172	Solar		9,444					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: October 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		11,748					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		10,643					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		8,044					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		11,562					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		10,299					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		9,633					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
195	<u>Lakeside PV Solar</u>												
196	Solar		10,288					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Gas		0							1.030			
201	Plant Unit Info	58.6		N/A	98.5	N/A	N/A						
202	<u>Lauderdale 6A</u>												
203	Light Oil		94					198	1,141	5.764	20,997	22.4395	106.04
204	Gas		957					11,337	11,677	1.030	46,185	4.8239	4.07
205	Plant Unit Info	218.0		0.7	98.4	54.8	12,196						
206	<u>Lauderdale 6B</u>												
207	Light Oil		401					854	4,922	5.764	90,561	22.5563	106.04
208	Gas		2,963					35,263	36,321	1.030	143,657	4.8492	4.07
209	Plant Unit Info	218.0		2.1	99.3	59.0	12,260						
210	<u>Lauderdale 6C</u>												
211	Light Oil		0							5.764			
212	Gas		1,394					15,877	16,353	1.030	64,680	4.6399	4.07
213	Plant Unit Info	218.0		0.9	96.6	59.6	11,731						
214	<u>Lauderdale 6D</u>												
215	Light Oil		446					884	5,095	5.764	93,742	21.0011	106.04

FLORIDA POWER & LIGHT COMPANY
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Solar		7,845					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
304	<u>Port Everglades 5</u>												
305	Light Oil		864					1,057	6,093	5.764	89,682	10.3842	84.85
306	Gas		567,984					3,890,136	4,006,840	1.030	15,847,893	2.7902	4.07
307	Plant Unit Info	1,283.0		68.8	96.8	68.8	7,054						
308	<u>Prairie Creek PV Solar</u>												
309	Solar		13,850					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
311	<u>Riviera 5</u>												
312	Light Oil		0							5.917			
313	Gas		666,516					4,213,149	4,339,543	1.030	17,163,803	2.5752	4.07
314	Plant Unit Info	1,326.0		70.3	88.8	70.3	6,511						
315	<u>Rodeo PV Solar</u>												
316	Solar		9,105					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
318	<u>Sabal Palm PV Solar</u>												
319	Solar		11,175					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
321	<u>Sambucus PV Solar</u>												
322	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
324	<u>Sanford 4</u>												
325	Gas		432,325					3,016,398	3,106,890	1.030	12,288,402	2.8424	4.07
326	Plant Unit Info	1,180.0		51.5	99.6	58.7	7,186						
327	<u>Sanford 5</u>												
328	Gas		444,071					3,067,057	3,159,069	1.030	12,494,781	2.8137	4.07
329	Plant Unit Info	1,180.0		53.0	86.0	62.6	7,114						
330	<u>Saw Palmetto PV Solar</u>												
331	Solar		14,509					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
333	<u>Sawgrass PV Solar</u>												
334	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
336	<u>Scherer 3</u> ⁽¹⁾												
337	Light Oil		253					108	628	5.817	12,737	5.0387	117.93
338	Coal		49,985					21,356	384,544	8.712	1,657,555	3.3161	77.62
339	Plant Unit Info	215.0		31.4	100.0	31.4	7,667						
340	<u>Shirer Branch PV Solar</u>												
341	Solar		15,812					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
343	<u>Silver Palm PV Solar</u>												
344	Solar		10,308					N/A	N/A	N/A	N/A	N/A	N/A

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
346	<u>Smith 3</u>												
347	Gas		323,318					2,242,892	2,287,750	1.020	9,048,531	2.7986	4.03
348	Plant Unit Info	634.0		71.0	95.2	82.2	7,076						
349	<u>Smith A</u>												
350	Light Oil		9					62	355	5.722	6,780	75.3331	109.35
351	Plant Unit Info	36.0		0.0	100.0	22.1	39,418						
352	<u>Southfork PV Solar</u>												
353	Solar		9,175					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
355	<u>Space Coast PV Solar</u>												
356	Solar		643					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	10.0		8.6	N/A	8.6	N/A						
358	<u>Sparkleberry PV Solar</u>												
359	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
361	<u>St. Lucie 1</u>												
362	Nuclear		740,879					7,661,081	7,661,081		3,715,328	0.5015	0.48
363	Plant Unit Info	1,003.0		101.5	100.0	101.5	10,341						
364	<u>St. Lucie 2</u>												
365	Nuclear		133,039					2,001,381	2,001,381		881,310	0.6624	0.44
366	Plant Unit Info	860.0		21.4	25.8	38.8	15,044						
367	<u>Sundew PV Solar</u>												
368	Solar		10,492					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
370	<u>Sunshine Gateway PV Solar</u>												
371	Solar		12,039					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
373	<u>Sweetbay PV Solar</u>												
374	Solar		8,800					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
376	<u>Terrill Creek PV Solar</u>												
377	Solar		12,640					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
379	<u>Three Creeks PV Solar</u>												
380	Solar		13,880					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
382	<u>Trailside PV Solar</u>												
383	Solar		9,044					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
385	<u>Turkey Point 3</u>												
386	Nuclear		229,209					2,419,471	2,419,471		1,640,198	0.7156	0.68
387	Plant Unit Info	859.0		36.8	36.2	101.3	10,556						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>Turkey Point 4</u>												
389	Nuclear		651,527					6,708,248	6,708,248		3,552,537	0.5453	0.53
390	Plant Unit Info	866.0		103.8	100.0	103.8	10,296						
391	<u>Turkey Point 5</u>												
392	Light Oil		3					3	17	5.774	318	12.7032	105.86
393	Gas		672,582					4,514,366	4,649,797	1.030	18,390,922	2.7344	4.07
394	Plant Unit Info	1,294.0		71.7	93.7	76.6	6,913						
395	<u>Turnpike PV Solar</u>												
396	Solar		12,792					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
398	<u>Twin Lakes PV Solar</u>												
399	Solar		8,788					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
401	<u>Union Springs PV Solar</u>												
402	Solar		11,459					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
404	<u>West County 1</u>												
405	Light Oil		114					141	811	5.755	15,579	13.6895	110.49
406	Gas		620,831					4,339,710	4,426,504	1.020	17,507,752	2.8201	4.03
407	Plant Unit Info	1,248.0		68.9	98.7	68.9	7,130						
408	<u>West County 2</u>												
409	Light Oil		280					338	1,945	5.755	37,345	13.3307	110.49
410	Gas		631,910					4,301,687	4,387,721	1.020	17,354,357	2.7463	4.03
411	Plant Unit Info	1,248.0		70.2	95.9	70.2	6,944						
412	<u>West County 3</u>												
413	Light Oil		326					406	2,337	5.755	44,858	13.7803	110.49
414	Gas		554,323					3,900,768	3,978,783	1.020	15,736,921	2.8389	4.03
415	Plant Unit Info	1,254.0		61.6	99.9	61.6	7,178						
416	<u>White Tail PV Solar</u>												
417	Solar		12,331					N/A	N/A	N/A	N/A	N/A	N/A
418	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
419	<u>Wild Azalea PV Solar</u>												
420	Solar		15,710					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
422	<u>Wild Quail PV Solar</u>												
423	Solar		15,730					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
425	<u>Wildflower PV Solar</u>												
426	Solar		11,761					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
428	<u>Willow PV Solar</u>												
429	Solar		10,845					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

431	<u>Woodyard PV Solar</u>												
432	Solar		12,015					N/A	N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
434	<u>System Totals</u>												
435	Plant Unit Info		12,174,605	N/A	N/A	N/A	7,035		85,651,073		275,008,710	2.2589	
436													
437													

438 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

439 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

440 ⁽³⁾ Net Capability (MW) is FPL's share

441 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

442 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

444 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	5,431
4	MCF (total fuel burned for Gas)	64,685,605
5	TONS (Coal)	21,356
6	MMBTU (Nuclear)	18,790,181
7		
8	Average Net Heat Rate (BTU/KWH)	7,035
9	Fuel Cost per KWH (Cents/KWH)	2.259

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,810	500,253	(1,443)	(0.30)	498,810	500,253	(1,443)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,415,116	\$37,523,354	(\$108,238)	(0.30)	37,415,116	37,523,354	(108,238)	(0)
13 OTHER USAGE (\$)	\$975		\$975	100	12,376	0	12,376	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	258	59	199	336.70	178,569	2,672	175,896	6,582.00
17 UNIT COST (\$/BBL)	\$121.7459	\$119.3139	\$2.4320	2.00	\$116.8487	\$116.5509	\$966.2297	829.00
18 AMOUNT (\$)	\$31,369	\$7,054	\$24,315	344.70	20,865,498	311,468	20,554,030	6,599.10
19 BURNED								
20 UNITS (BBL)	5,430	2,081	3,349	160.90	150,055	14,027	136,028	969.80
21 UNIT COST (\$/BBL)	\$106.1043	\$104.5492	\$1.5551	1.50	\$112.0227	\$101.7578	\$146.6125	144.10
22 AMOUNT (\$)	\$576,148	\$217,563	\$358,585	164.80	16,809,562	1,427,308	15,382,254	1,077.70
23 ENDING INVENTORY								
24 UNITS (BBL)	1,557,197	1,539,020	18,177	1.20	1,557,197	1,539,020	18,177	1.20
25 UNIT COST (\$/BBL)	\$109.7877	\$110.1673	(\$0.3796)	(0.30)	\$109.7877	\$110.1673	(\$0.3796)	(0.30)
26 AMOUNT (\$)	\$170,961,183	\$169,549,682	\$1,411,501	0.80	170,961,183	169,549,682	1,411,501	0.80
27 OTHER USAGE (\$)	(\$83,501)		(\$83,501)	100.00	(50,140)	0	(50,140)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	0	560,891	(560,891)	(100.00)	5,771,333	4,298,553	1,472,781	34.30
45 UNIT COST (\$/MMBTU)	\$0.0000	\$3.4602	(\$3.4602)	(100.00)	\$3.6449	\$3.4420	\$0.2029	5.90
46 AMOUNT (\$)	\$887,842	\$1,940,794	(\$1,052,952)	(54.30)	21,035,994	14,795,822	6,240,172	42.20
47 BURNED								
48 UNITS (MMBTU)	384,544	240,605	143,939	59.80	5,532,033	2,150,289	3,381,744	157.30
49 UNIT COST (\$/MMBTU)	\$3.6169	\$3.6084	\$0.0085	0.20	\$3.5753	\$3.6206	(\$0.0453)	(1.30)
50 AMOUNT (\$)	\$1,390,858	\$868,204	\$522,654	60.20	19,778,564	7,785,372	11,993,192	154.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,892,408	11,651,292	(7,758,884)	(66.60)	3,892,408	11,651,292	(7,758,884)	(67)
53 UNIT COST (\$/MMBTU)	\$3.7474	\$2.9819	\$0.7655	25.70	\$3.7474	\$2.9819	\$0.7655	25.70
54 AMOUNT (\$)	\$14,586,479	\$34,743,425	(\$20,156,946)	(58.00)	14,586,479	34,743,425	(20,156,946)	(58)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	67,115,048	0	67,115,048	100.00	639,825,948	0	639,825,948	100.00
59 UNIT COST (\$/MMBTU)	\$3.9355	\$0.0000	\$3.9355	100.00	\$3.7838	\$0.0000	\$3.7838	100.00
60 AMOUNT (\$)	\$264,128,569	\$0	\$264,128,569	100.00	2,420,967,440	0	2,420,967,440	100.00
61 BURNED								
62 UNITS (MMBTU)	66,444,902	59,462,600	6,982,302	11.70	639,613,525	560,640,921	78,972,604	14.10
63 UNIT COST (\$/MMBTU)	\$3.9552	\$4.2265	(\$0.2713)	(6.40)	\$3.7878	\$4.5420	(\$0.7542)	(16.60)
64 AMOUNT (\$)	\$262,801,248	\$251,319,357	\$11,481,891	4.60	2,422,741,177	2,546,436,343	(123,695,166)	(4.90)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,973,884	0	3,973,884	100.00	3,973,884	0	3,973,884	100.00
67 UNIT COST (\$/MMBTU)	\$2.6343	\$0.0000	\$2.6343	100.00	\$2.6343	\$0.0000	\$2.6343	100.00
68 AMOUNT (\$)	\$10,468,437	\$0	\$10,468,437	100.00	10,468,437	0	10,468,437	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,790,181	22,022,805	(3,232,624)	(14.70)	243,562,983	244,999,993	(1,437,010)	(0.60)
73 UNIT COST (\$/MMBTU)	\$0.5210	\$1	\$0.0057	1.10	\$0.5036	\$0.5062	(\$0.0026)	(0.50)
74 AMOUNT (\$)	\$9,789,372	\$11,349,428	(\$1,560,056)	(13.70)	122,651,777	124,009,033	(1,357,256)	(1.10)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	12,797	\$ 45,946.77
Nov-24		
Dec-24		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	-	\$ -
Nov-24		
Dec-24		

SCHEDULE A - NOTES
October 2024

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(13)	(\$975.11)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(13)	(\$975.11)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: October 2024

(1) (2) (3) (4) (5) (6) (7)								
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							7,304,741
3	Third-Party Transmission Costs							(2,299)
4	Variable Power Plant O&M Costs Attributable to Sales							(124,163)
5	Net Gain from off System (\$)							7,178,279
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,061,500
8	Variable Power Plant O&M Costs Attributable to Sales							(79,162)
9	Net Gain from off System (\$)							1,982,338
10	<u>Current Month</u>							
11	Actual	345,095	345,095	1.978	4.572	6,827,195	15,776,750	7,178,279
12	Estimated	217,917	217,917	1.658	2.718	3,613,917	5,922,797	1,982,338
13	Difference	127,178	127,178	0.320	1.854	3,213,279	9,853,953	5,195,941
14	Difference %	58.4%	58.4%	19.3%	68.2%	88.9%	166.4%	262.1%
15	<u>Year to Date</u>							
16	Actual	2,982,535	2,982,535	2.040	3.802	60,853,072	113,385,593	42,798,662
17	Estimated	2,904,558	2,904,558	1.986	3.708	57,680,233	107,694,754	39,524,239
18	Difference	77,977	77,977	0.054	0.094	3,172,839	5,690,838	3,274,423
19	Difference %	2.7%	2.7%	2.7%	2.5%	5.5%	5.3%	8.3%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: October 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	89,621	0	89,621	89,621	0	89,621	5	4,534,633	0	4,534,633
5	Santa Rosa PPA	PPA	91,920	0	91,920	91,920	0	91,920	3	2,302,175	0	2,302,175
6	Solid Waste Authority 40MW	PPA	26,970	0	26,970	26,970	0	26,970	2	477,423	0	477,423
7	Solid Waste Authority 70MW	PPA	38,204	0	38,204	38,204	0	38,204	4	1,642,965	0	1,642,965
8	St Lucie Reliability Purchases	St. L.	22,194	0	22,194	22,194	0	22,194	0	101,029	0	101,029
9	Subtotal Estimated		270,477	0	270,477	270,477		270,477	3.366	9,104,901	0	9,104,901
10	<u>Actual</u>											
11	Chelco	PPA	136	0	136	136	0	136	24.904	33,919	0	33,919
12	FMPA (SL 2)	SL 2	3,243	0	3,243	3,243	0	3,243	0.655	21,249	0	21,249
13	Georgia Power Company	PPA	0	0	0	0	0	0		21,339	0	21,339
14	King Fisher	PPA	89,621	0	89,621	89,621	0	89,621	5.035	4,512,623	0	4,512,623
15	Santa Rosa PPA	PPA	15,885	459	16,344	15,885	459	16,344	10.958	1,759,752	31,323	1,791,075
16	Solid Waste Authority 40MW	PPA	15,766	0	15,766	15,766	0	15,766	1.537	242,344	0	242,344
17	Solid Waste Authority 70MW	PPA	40,487	0	40,487	40,487	0	40,487	4.269	1,700,889	27,686	1,728,575
18	Subtotal Actual		165,138	459	165,597	165,138	459	165,597	5.043	8,292,115	59,009	8,351,124

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: October 2024

Line No.	Purchases	(1)	(2)	(3)	(4)
1	<u>Current Month</u>				
2	Actual	165,597	165,597	5.043	8,351,124
3	Estimated	270,477	270,477	3.366	9,104,901
4	Difference	(104,880)	(104,880)	1.677	(753,778)
5	Difference %	(38.8%)	(38.8%)	49.8%	(8.3%)
6	<u>Year to Date</u>				
7	Actual	2,503,270	2,503,270	3.188	79,802,610
8	Estimated	2,554,348	2,554,348	3.300	84,294,273
9	Difference	(51,078)	(51,078)	(0.112)	(4,491,663)
10	Difference %	(2.0%)	(2.0%)	(3.4%)	(5.3%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: October 2024

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	54,533	54,533	3.733	2,035,764
3	Subtotal Estimated	54,533	54,533	3.733	2,035,764
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	784	784	2.562	20,092
7	BREVARD ENERGY, LLC	2,853	2,853	1.768	50,427
8	Broward County Resource Recovery - South AA QF	5,126	5,126	1.677	85,947
9	Broward County Resource Recovery - South QF	2,604	2,604	1.718	44,749
10	Georgia Pacific Corporation QF	182	182	1.734	3,162
11	Gulf Coast Solar Centers (I,II and III)	22,645	22,645	7.074	1,601,893
12	International Paper	0	0		317
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	56	56	1.683	950
14	Lee County Solid Waste	1,960	1,960	1.602	31,403
15	Okeelanta Power Limited Partnership QF	7,162	7,162	1.488	106,565
16	SEMINOLE ENERGY, LLC	849	849	1.742	14,795
17	Tropicana Products QF	1,683	1,683	1.591	26,783
18	WM-Renewable LLC QF	236	236	1.924	4,549
19	WM-Renewables LLC - Naples QF	19	19	1.748	330
20	Subtotal Actual	46,160	46,160	4.315	1,991,961
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: October 2024

Line No.	Purchases	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Fuel Cost (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	46,160	46,160	4.315	1,991,961
3	Estimated	54,533	54,533	3.733	2,035,764
4	Difference	(8,373)	(8,373)	0.582	(43,802)
5	Difference %	(15.4%)	(15.4%)	15.6%	(2.2%)
6	<u>Year to Date</u>				
7	Actual	384,547	384,547	4.522	17,389,593
8	Estimated	420,859	420,859	4.309	18,135,895
9	Difference	(36,312)	(36,312)	0.213	(746,302)
10	Difference %	(8.6%)	(8.6%)	4.9%	(4.1%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: October 2024

(1)	(2)	(3)	(4)	(5)	(6)		
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)
1	Current Month						
2	Actual	256,095	102,524	1,350	648	7.5943	18.9700
3	Estimated	705,805	607,600	15,190	0	4.0000	4.6465
4							
5	Year to Date						
6	Actual	13,107,563	6,729,229	103,108	49,491	6.5264	12.7125
7	Estimated	10,478,390	8,113,969	147,676	27,790	5.4944	7.0955
8							

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
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For the Month of Oct-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	0	1,327,550
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	0	1,327,550

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
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For the Month of October 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
3	250	250	-	-	-	-	-	-	-	-		
4	-	-	-	-	-	215	215	215	215	215		
Total	360	360	110	110	110	325	325	325	325	325	-	-

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	3,003,300	3,003,300	0	0

Year-to-date Short Term Capacity Payments	27,318,500
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.