

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the October 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker
Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,910,911	3,048,640	(1,137,729)	-37.3%	75,202	41,696	33,506	80.4%	2.54104	7.31159	(4.77055)	-65.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,479,941	1,188,967	1,290,974	108.6%	75,202	41,696	33,506	80.4%	3.29771	2.85151	0.44620	15.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,370,370	1,413,825	(43,455)	-3.1%	13,441	14,631	(1,190)	-8.1%	10.19580	9.66322	0.53258	5.5%
12 TOTAL COST OF PURCHASED POWER	5,761,222	5,651,431	109,791	1.9%	88,643	56,327	32,316	57.4%	6.49939	10.03325	(3.53386)	-35.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					88,643	56,327	32,316	57.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	72,496	241,408	(168,912)	70.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,688,726	5,410,024	278,703	5.2%	88,643	56,327	32,316	57.4%	6.41760	9.60467	(3.18707)	-33.2%
21 Net Unbilled Sales (A4)	1,540,272 *	123,841 *	1,416,431	1143.8%	24,001	1,289	22,711	1761.4%	2.59777	0.23992	2.35785	982.8%
22 Company Use (A4)	1,976 *	3,806 *	(1,830)	-48.1%	31	40	(9)	-22.3%	0.00333	0.00737	(0.00404)	-54.8%
23 T & D Losses (A4)	341,352 *	324,638 *	16,714	5.2%	5,319	3,380	1,939	57.4%	0.57571	0.62892	(0.05321)	-8.5%
24 SYSTEM KWH SALES	5,688,726	5,410,024	278,703	5.2%	59,292	51,618	7,674	14.9%	9.59441	10.48088	(0.88647)	-8.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,688,726	5,410,024	278,703	5.2%	59,292	51,618	7,674	14.9%	9.59441	10.48088	(0.88647)	-8.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,688,726	5,410,024	278,702	5.2%	59,292	51,618	7,674	14.9%	9.59441	10.48088	(0.88647)	-8.5%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	59,292	51,618	7,674	14.9%	1.63548	1.87863	(0.24315)	-12.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,658,435	6,379,733	278,702	4.4%	59,292	51,618	7,674	14.9%	11.22990	12.35951	(1.12961)	-9.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.41059	12.55837	(1.14778)	-9.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.411	12.558	(1.147)	-9.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,625,050	20,928,186	(4,303,136)	-20.6%	624,724	427,210	197,514	46.2%	2.66118	4.89880	(2.23762)	-45.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,943,944	13,713,746	3,230,198	23.6%	624,724	427,210	197,514	46.2%	2.71223	3.21007	(0.49784)	-15.5%
11 Energy Payments to Qualifying Facilities (A8a)	13,490,309	14,439,694	(949,384)	-6.6%	137,629	148,502	(10,873)	-7.3%	9.80190	9.72355	0.07835	0.8%
12 TOTAL COST OF PURCHASED POWER	47,059,304	49,081,626	(2,022,322)	-4.1%	762,353	575,713	186,641	32.4%	6.17290	8.52537	(2.35247)	-27.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					762,353	575,713	186,641	32.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,090,925	1,608,722	(517,797)	-32.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	45,968,379	47,472,904	(1,504,525)	-3.2%	762,353	575,713	186,641	32.4%	6.02980	8.24594	(2.21614)	-26.9%
21 Net Unbilled Sales (A4)	9,649,974 *	(99,070) *	9,749,044	-9840.6%	160,038	(1,201)	161,239	-13420.6%	1.73485	(0.01828)	1.75313	-9590.4%
22 Company Use (A4)	20,105 *	35,806 *	(15,701)	-43.9%	333	434	(101)	-23.2%	0.00361	0.00661	(0.00300)	-45.4%
23 T & D Losses (A4)	2,758,091 *	2,848,395 *	(90,304)	-3.2%	45,741	34,543	11,198	32.4%	0.49584	0.52560	(0.02976)	-5.7%
24 SYSTEM KWH SALES	45,968,379	47,472,904	(1,504,525)	-3.2%	556,241	541,937	14,304	2.6%	8.26410	8.75987	(0.49577)	-5.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	45,968,379	47,472,904	(1,504,525)	-3.2%	556,241	541,937	14,304	2.6%	8.26410	8.75987	(0.49577)	-5.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	45,968,379	47,472,904	(1,504,525)	-3.2%	556,241	541,937	14,304	2.6%	8.26410	8.75987	(0.49577)	-5.7%
28 GPIF**												
29 TRUE-UP**	9,697,090	9,697,094	(4)	0.0%	556,241	541,937	14,304	2.6%	1.74333	1.78934	(0.04601)	-2.6%
30 TOTAL JURISDICTIONAL FUEL COST	55,665,469	57,169,998	(1,504,529)	-2.6%	556,241	541,937	14,304	2.6%	10.00744	10.54920	(0.54176)	-5.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.16846	10.71894	(0.55048)	-5.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.168	10.719	(0.551)	-5.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,910,911	3,048,640	(1,137,729)	-37.3%	16,625,050	20,928,186	(4,303,136)	-20.6%
3a. Demand & Non Fuel Cost of Purchased Power	2,479,941	1,188,967	1,290,974	108.6%	16,943,944	13,713,746	3,230,198	23.6%
3b. Energy Payments to Qualifying Facilities	1,370,370	1,413,825	(43,455)	-3.1%	13,490,309	14,439,694	(949,384)	-6.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,761,222	5,651,431	109,791	1.9%	47,059,304	49,081,626	(2,022,322)	-4.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,930	25,500	(20,570)	-80.7%	52,170	255,000	(202,830)	-79.5%
7. Adjusted Total Fuel & Net Power Transactions	5,766,153	5,676,931	89,221	1.6%	47,111,474	49,336,626	(2,225,152)	-4.5%
8. Less Apportionment To GSLD Customers	72,496	241,408	(168,912)	-70.0%	1,090,925	1,608,722	(517,797)	-32.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,693,657	\$ 5,435,524	\$ 258,133	4.8%	\$ 46,020,549	\$ 47,727,904	\$ (1,707,355)	-3.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,520,281	5,536,345	(16,064)	-0.3%	56,507,424	56,334,093	173,331	0.3%
c. Jurisdictional Fuel Revenue	5,520,281	5,536,345	(16,064)	-0.3%	56,507,424	56,334,093	173,331	0.3%
d. Non Fuel Revenue	3,804,310	2,718,463	1,085,847	39.9%	36,163,625	36,843,193	(679,567)	-1.8%
e. Total Jurisdictional Sales Revenue	9,324,591	8,254,808	1,069,784	13.0%	92,671,049	93,177,286	(506,236)	-0.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,324,591	\$ 8,254,808	\$ 1,069,784	13.0%	\$ 92,671,049	\$ 93,177,286	\$ (506,236)	-0.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	52,413,815	51,539,731	874,084	1.7%	531,442,797	530,449,737	993,060	0.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	52,413,815	51,539,731	874,084	1.7%	531,442,797	530,449,737	993,060	0.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,520,281	\$ 5,536,345	\$ (16,064)	-0.3%	\$ 56,507,424	\$ 56,334,093	\$ 173,331	0.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	9,697,090	9,697,094	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,550,572	4,566,636	(16,064)	-0.4%	46,810,334	46,636,999	173,335	0.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,693,657	5,435,524	258,133	4.8%	46,020,549	47,727,904	(1,707,355)	-3.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,693,657	5,435,524	258,133	4.8%	46,020,549	47,727,904	(1,707,355)	-3.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,143,085)	(868,888)	(274,196)	31.6%	789,785	(1,090,905)	1,880,690	-172.4%
8. Interest Provision for the Month	1,532	14,249	(12,717)	-89.3%	(184,708)	300,717	(485,425)	-161.4%
9. True-up & Inst. Provision Beg. of Month	471,414	20,428,355	(19,956,941)	-97.7%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	9,697,090	9,697,094	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 299,570	\$ 20,543,425	\$ (20,243,855)	(0.99)	\$ 299,570	\$ 20,543,425	\$ (20,243,855)	-98.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 471,414	\$ 20,428,355	\$ (19,956,941)	-97.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	298,038	20,529,176	(20,231,138)	-98.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	769,452	40,957,531	(40,188,079)	-98.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 384,726	\$ 20,478,766	\$ (20,094,040)	-98.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.8500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.7100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.5600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.7800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3983%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	1,532	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: OCTOBER 2024

0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	75,202	41,696	33,506	80.36%	624,724	427,210	197,514	46.23%
4a Energy Purchased For Qualifying Facilities	13,441	14,631	(1,190)	-8.14%	137,629	148,502	(10,873)	-7.32%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	88,643	56,327	32,316	57.37%	762,353	575,713	186,641	32.42%
8 Sales (Billed)	59,292	51,618	7,674	14.87%	556,241	541,937	14,304	2.64%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	31	40	(9)	-22.29%	333	434	(101)	-23.21%
10 T&D Losses Estimated @ 0.06	5,319	3,380	1,939	57.37%	45,741	34,543	11,198	32.42%
11 Unaccounted for Energy (estimated)	24,001	1,289	22,711	1761.41%	160,038	(1,201)	161,239	-13420.59%
12								
13 % Company Use to NEL	0.03%	0.07%	-0.04%	-57.14%	0.04%	0.08%	-0.04%	-50.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	27.08%	2.29%	24.79%	1082.53%	20.99%	-0.21%	21.20%	-10095.24%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,910,911	3,048,640	(1,137,729)	-37.32%	16,625,050	20,928,186	(4,303,136)	-20.56%
18a Demand & Non Fuel Cost of Pur Power	2,479,941	1,188,967	1,290,974	108.58%	16,943,944	13,713,746	3,230,198	23.55%
18b Energy Payments To Qualifying Facilities	1,370,370	1,413,825	(43,455)	-3.07%	13,490,309	14,439,694	(949,384)	-6.57%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,761,222	5,651,431	109,791	1.94%	47,059,304	49,081,626	(2,022,322)	-4.12%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.541	7.312	(4.771)	-65.25%	2.661	4.899	(2.238)	-45.68%
23a Demand & Non Fuel Cost of Pur Power	3.298	2.852	0.446	15.64%	2.712	3.210	(0.498)	-15.51%
23b Energy Payments To Qualifying Facilities	10.196	9.663	0.533	5.52%	9.802	9.724	0.078	0.80%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.499	10.033	(3.534)	-35.22%	6.173	8.525	(2.352)	-27.59%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

OCTOBER 2024

0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						FUEL COST	TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	41,696			41,696	7.311586	10.163097	3,048,640
TOTAL		41,696	0	0	41,696	7.311586	10.163097	3,048,640
ACTUAL:								
FPL	MS	37,821			37,821	2.608823	6.098260	986,683
GULF/SOUTHERN		37,381			37,381	2.472454	5.576173	924,228
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		75,202	0	0	75,202	5.081277	6.098260	1,910,911
CURRENT MONTH: DIFFERENCE		33,506	0	0	33,506	(2.230309)	(4.06484)	(1,137,729)
DIFFERENCE (%)		80.4%	0.0%	0.0%	80.4%	-30.5%	-40.0%	-37.3%
PERIOD TO DATE: ACTUAL	MS	624,724			624,724	2.661183	2.761183	16,625,050
ESTIMATED	MS	427,210			427,210	4.898800	4.998800	20,928,186
DIFFERENCE		197,514	0	0	197,514	(2.237617)	-2.237617	(4,303,136)
DIFFERENCE (%)		46.2%	0.0%	0.0%	46.2%	-45.7%	-44.8%	-20.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

OCTOBER 2024

0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,631			14,631	9.663216	9.663216	1,413,825
TOTAL		14,631	0	0	14,631	9.663216	9.663216	1,413,825

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,441			13,441	10.195797	10.195797	1,370,370
TOTAL		13,441	0	0	13,441	10.195797	10.195797	1,370,370

CURRENT MONTH: DIFFERENCE		(1,190)	0	0	(1,190)	0.532581	0.532581	(43,455)
DIFFERENCE (%)		-8.1%	0.0%	0.0%	-8.1%	5.5%	5.5%	-3.1%
PERIOD TO DATE: ACTUAL	MS	137,629			137,629	9.801904	9.801904	13,490,309
ESTIMATED	MS	148,502			148,502	9.723549	9.723549	14,439,694
DIFFERENCE		(10,873)	0	0	(10,873)	0.078355	0.078355	(949,384)
DIFFERENCE (%)		-7.3%	0.0%	0.0%	-7.3%	0.8%	0.8%	-6.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

OCTOBER 2024

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							