FILED 11/21/2024 DOCUMENT NO. 10002-2024 FPSC - COMMISSION CLERK

FOR THE HEARING DATED 11/05/2024 IN DOCKET 20240003

1.	Comprehensive Exhibit List	3
2.	Final Fuel Over/Under Recovery (Schedule A-7)	8
3.	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 6)	9
4.	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 7)	15
5.	Final Fuel Over/Under Recovery (Schedule A-7)	27
6.	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 3)	28
7.	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 4)	34
8.	Calculation of final true-up for January 2023-December 2023. (Schedule A-7)	46
9.	Calculation of estimated true-up for January 2024-December 2024; Total true-up to be collected in 2025; Calculation of PGA factor for January 2025-December 2025. (Schedules E-1 through E-5)	49
10.	Final Over/Under A-7.	59
11.	PGA Summary of estimates for the projected period. E-1 Reprojected PGA for Current Period (7 months actual, 5 months estimated) E-1/R	61

12.	Calculation of true-up amount current period (7 months actual 5 months estimated) E-2	63
13.	Transportation (CAS-4) purchases system supply and end use for the projected period. E-3	64
14.	Calculation of true-up amount for the projected period based on the prior period and Current period (7 months actual, 5 months estimated) E-4	65
15.	Therm Sales and Customer Data (For the projected Period) E-5	66
16.	FCG's Response to Staff's First Interrogatories No. 1 Confidential DN. 07296-2024	67
17.	FCG and FPUC's Joint Response to Staff's Second Interrogatories Nos. 2-3	73
18.	FPUC's Response to Staff's First Interrogatories No. 1	84
19.	PGS's Response to Staff's First Interrogatories No. 1	93
20.	PGS's Response to Staff's Second Interrogatories Nos. 2-3	97
21.	SJNG's Response to Staff's First Interrogatories No. 1	101
22.	SJNG's Response to Staff's Second Interrogatories Nos. 2-3	104

ADMITTED

	Comprehe		ocket No. 20240003-GU Ahibit List for Entry into I (November 5-7, 2024)	Hearing Reco	rd
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFI	7	1			
1		Exhibit List	Comprehensive Exhibit List		
FLOR	IDA CITY GAS	– (DIREC	Τ)		
2	Miguel Bustos	MB-1	Final Fuel Over/Under Recovery (Schedule A-7)	1	
3	Stacey L. Laster	SKL-1	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 6)	3-6	
4	Stacey L. Laster	SKL-2	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 7)	3-6	
FLOR	IDA PUBLIC UT	FILITIES (COMPANY – (DIRECT)		
5	Michelle D. Napier	MDN-1	Final Fuel Over/Under Recovery (Schedule A-7)	1	
6	Stacey L. Laster	SKL-1a	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 3)	3-6	

ADMITTED

COMPREHENSIVE EXHIBIT LIST B2 DOCKET NO. 20240003-GU PAGE 2

	Compreh		ocket No. 20240003-GU shibit List for Entry into H (November 5-7, 2024)	Iearing Reco	rd
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
7	Stacey L. Laster	SKL-2a	Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5. (Witness testimony and exhibit was jointly filed for FCG and FPUC. Duplicate of CEL # 4)	3-6	
PEOP	LES GAS SYST	EM, INC	- (DIRECT)		
8	Matthew E. Elliott	MEE-1	Calculation of final true-up for January 2023-December 2023. (Schedule A-7)	1	
9	Matthew E. Elliott	MEE-2	Calculation of estimated true-up for January 2024-December 2024; Total true-up to be collected in 2025; Calculation of PGA factor for January 2025-December 2025. (Schedules E-1 through E-5)	2-6	
ST. JO	E NATURAL (GAS COMP	ANY – (DIRECT)		
10	Charles A. Shoaf	CAS-1	Final Over/Under A-7.	1	
11	Charles A. Shoaf	CAS-2	PGA Summary of estimates for the projected period. E-1 Reprojected PGA for Current Period (7 months actual, 5 months estimated) E-1/R	4	
12	Charles A. Shoaf	CAS-3	Calculation of true-up amount current period (7 months actual 5 months estimated) E-2	2	

ADMITTED

COMPREHENSIVE EXHIBIT LIST **B3** DOCKET NO. 20240003-GU PAGE 3

	Compreh		ocket No. 20240003-GU chibit List for Entry into H (November 5-7, 2024)	Iearing Reco	rd
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
13	Charles A. Shoaf	CAS-4	Transportation (CAS-4) purchases system supply and end use for the projected period. E-3	4	
14	Charles A. Shoaf	CAS-5	Calculation of true-up amount for the projected period based on the prior period and Current period (7 months actual, 5 months estimated) E-4	3	
15	Charles A. Shoaf	CAS-6	Therm Sales and Customer Data (For the projected Period) E-5	4	
STAF	F HEARING EX	KHIBITS			
16	Rodriguez, No. 1	Staff Exhibit 16	FCG's Response to Staff's First Interrogatories No. 1 Confidential DN. 07296-2024	1-4	
17	Laster, Nos. 2-3 Bustos, Nos. 2-3	Staff Exhibit 17	FCG and FPUC's Joint Response to Staff's Second Interrogatories Nos. 2-3	1-4	
18	Bates, No. 1	Staff Exhibit 18	FPUC's Response to Staff's First Interrogatories No. 1	1-4	
19	Elliot, No. 1	Staff Exhibit 19	PGS's Response to Staff's First Interrogatories No. 1	1-4	
20	Elliot, Nos. 2-3	Staff Exhibit 20	PGS's Response to Staff's Second Interrogatories Nos. 2-3	1-4	
21	Shoaf, No. 1	Staff Exhibit 21	SJNG's Response to Staff's First Interrogatories No. 1	1-4	

ADMITTED

COMPREHENSIVE EXHIBIT LIST **B4** DOCKET NO. 20240003-GU PAGE 4

	Comprehe	<u>D</u> ensive Ex	ocket No. 20240003-GU hibit List for Entry into (November 5-7, 2024)	Hearing Recor	·d
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
22	Stitt, Nos. 2-3	Staff Exhibit 22	SJNG's Response to Staff's Second Interrogatories Nos. 2-3	1-4	

ADMITTED

COMPREHENSIVE EXHIBIT LIST **B5** DOCKET NO. 20240003-GU PAGE 5

HEARING EXHIBITS

Witness	Party	Description	Moved In/Due Date of Late Filed
	Witness	Witness Party	Witness Party Description Image: Ima

FPSC EXH No. 2

ADMITTED

CON	PANY: FLORIDA CITY GAS FINA	L FUEL OVER/UNDER RECO	OVERY SCHEDULE A-7
	FOR THE PERIOD:	JANUARY 23 Through	DECEMBER 23
	ACTUAL FUEL COST FOR THE PERIOD OSS MARGIN SHARING TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3 A-2 Line 10b Line 1 +Line 1a	(\$1,095,697)
2	TOTAL ACTUAL FUEL REVENUES FOR THE PER	RIOD A-2 Line 6	\$15,898,066
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	Line 1b- Line 2	2 (\$8,317,911)
3a	PRIOR PERIOD ADJUSTMENT		\$0
4	INTEREST PROVISION	A-2 Line 8	(\$63,037)
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE F	PERIOD (Lines 3 + 3a + 4)	(\$8,380,948)
6	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JAN 23 through DEC 23 WHICH WAS INCLUDED IN THE CURRENT PERI RECOVERY FACTOR (JAN 24 through DEC 24)	OD	<u>(\$10,477,497)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 25 through DEC 25)	Line 5- Line 6	<u>\$2,096,549</u>

Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Companies (SKL-1)

Page 1

ED SSTMATED FOR THE F ACC SSTMATED FOR THE F SSTMATED FOR THE F SSTMATED FOR THE F ACC SSTMATED F SSTMATED F SSTMATED F <th>COMPANY: CONSOLIDATED</th> <th></th> <th></th> <th></th> <th></th> <th>COS</th> <th>COST RECOVERY CLAUSE CALCULATION</th> <th>E CALCULATION</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>$\left(\right)$</th>	COMPANY: CONSOLIDATED					COS	COST RECOVERY CLAUSE CALCULATION	E CALCULATION						$\left(\right)$
	FLORIDA PUBLIC UTILITIES & FLORIDA CITY GAS				ESTIM	ATED FOR THE PROJ	IECTED PERIOD JANI	UARY 2025 THROUC	GH DECEMBER 202	10				
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(m) 15,700 <td></td> <td>34,322,270</td> <td>31,066,280</td> <td>36,071,290</td> <td>24,764,400</td> <td>16,377,610</td> <td>15,469,800</td> <td>15,382,820</td> <td>15,276,707</td> <td>15,075,300</td> <td>20,056,380</td> <td>35,699,700</td> <td>33,282,030</td> <td>100,440,462</td>		34,322,270	31,066,280	36,071,290	24,764,400	16,377,610	15,469,800	15,382,820	15,276,707	15,075,300	20,056,380	35,699,700	33,282,030	100,440,462
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C2-12

Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Companies (SKL-1)

SCHEDULE E1/R

FLORIDA PUBLIC UTILITIES	FLORIDA CITY GAS
	FLORIDA PUBLIC UTILITIES &

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ACTUAL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024
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7 7 7 5 5 3	7 7 7 5	Implication 5 <th< td=""><td>10 Second Prior Month Purchase Adj.</td><td>\$0</td><td>\$0</td><td>\$0</td><td>ŝo</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0!</td><td>\$01</td><td>50;</td><td>50 500</td><td>50</td></th<>	10 Second Prior Month Purchase Adj.	\$0	\$0	\$0	ŝo	\$0	\$0	\$0	\$0	\$0!	\$01	50;	50 500	50
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· ·	· ·	Common Servic Creterint -	21 COMMODITY (Pipeline)	1	•	•	•	•	•	•	1	•	•	,	t	
No. No. <td>0 0</td> <td>Convention Convention Conveni</td> <td>22 DEMAND - SWING SERVICE CREDIT</td> <td>1</td> <td>1</td> <td>1</td> <td>,</td> <td>1</td> <td>1</td> <td>-</td> <td>•</td> <td>1</td> <td>•</td> <td>•</td> <td>•</td> <td></td>	0 0	Convention Conveni	22 DEMAND - SWING SERVICE CREDIT	1	1	1	,	1	1	-	•	1	•	•	•	
\$10,50,0,488 \$9,55,01,7 \$1,491,579 \$5,602,505 \$2,597 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,485 \$5,107,416 \$2,665 \$2,448 \$5,103,435 \$2,665 \$2,448 \$5,103,356 \$2,101 \$2,101 \$2,101 \$2,102 \$2,016 \$2,448 \$2,173,386 \$5,442,056 \$2,448 \$2,103 \$2,103 \$2,103 \$2,166,55 \$2,166,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,163,55 \$2,164,55 \$2,433,55 \$2,123,55 \$2,123,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55 \$2,164,55	S10.500.488 S2.551.17 S1.41.471 S.600.748 S.207.745 S.107.485 S.74.61.17 S.44.56 S.47.66 S.47.64 S.74.61.17 S.44.66 S.44.66 S.47.64 S.77.14 S.77.14 <ths.77.14< th=""> S.77.14 S.77</ths.77.14<>	TUTU INCLUE S10.500.488 S2.555.11 S10.7481 S10.711 S10.4470 S10.7481 S10.7431	23 COMMODITY (Other)	•	1	•	'	1	•	1	•		-		1 000 000 1	
0 0	0 0	Circle Trielling 0	24 TOTAL PURCHASES	\$10,580,488	\$9,526,117	\$11,491,579	\$6,602,5051	\$2,569,5491	\$4,299,076	5,307,730	5,107,485	2/11/9/2/2	5,444,7U2	10 10	0	0
2946 3,513 6,713 7,523 7,573 5,27,533 5,44,565 5,44,565 6,04,40 7,389,383 9,231,465 8,005,014 7,0015 0,000 0,0	9.21.466 6.005.01 7.003 5.36.073 5.47.673 5.57.073 5.104.854 5.77.386 5.44.400 7383385 0.115 0.106 0.000 <td< td=""><td>COMMONT Cardial 2,346 6,0514 7,010 5,476,671 5,7000 5,7000 5,7000</td><td>25 NET UNBILLED</td><td>0</td><td>ō</td><td>0</td><td>0</td><td></td><td>1</td><td></td><td>- <u>6</u>5 c</td><td></td><td>202 0</td><td>2 488</td><td>7 865</td><td>37 879</td></td<>	COMMONT Cardial 2,346 6,0514 7,010 5,476,671 5,7000 5,7000 5,7000	25 NET UNBILLED	0	ō	0	0		1		- <u>6</u> 5 c		202 0	2 488	7 865	37 879
$y_{1,31,430}$ $y_{0,01/14}$ $y_{0,24,130}$ $y_{0,30,14}$ $y_{0,31,32}$ $y_{0,33}$ $y_{0,41}$	y JA1 446 G 0000 0.00	Ord, Higheline District Sector District Se	26 COMPANY USE	2,946	3,518	3,015	3,564	4,165	4,/34 5 475 577	E 20E 072	TC0/7	172 386	5 447 0561	6 014 140	7 389.938	78.152.907
0.135 0.236 0.335 0.345 <th< td=""><td>0.135 0.236 0.135 0.336 0.652 0.417 0.387 0.366 0.381 0.383 0.416 0.437 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 28.075 27.616 16.745 6.596 17.605 25.700 25.055 38.655 38.655 49.333 59.460 0.000 38.075 13.146 16.615 71.865 17.118 26.375 27.188 25.069 40.33 59.460 40.01 0.000 0.000 0.000 26.056 25.056 55.058 55.059 49.333 59.460 47.51 0.000 0.000 0.000 0.000 0.000 0.000 0.000 47.51 55.059 49.333 59.460 47.51 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 47.51 55.054 50.649 50.044 50.044 50.041 50.041</td><td>Convnotitive Integration 0.135 0.205 0.2030 0.0000</td><td>27 TOTAL THERM SALES</td><td>9,231,486</td><td>8,000,0141</td><td>/<u>/601/165</u></td><td>T/2'226'9</td><td>702/202/9</td><td>1770/0/#/C</td><td>con'ene'e</td><td>1</td><td>1000,012,0</td><td>1000/311/0</td><td></td><td></td><td></td></th<>	0.135 0.236 0.135 0.336 0.652 0.417 0.387 0.366 0.381 0.383 0.416 0.437 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 28.075 27.616 16.745 6.596 17.605 25.700 25.055 38.655 38.655 49.333 59.460 0.000 38.075 13.146 16.615 71.865 17.118 26.375 27.188 25.069 40.33 59.460 40.01 0.000 0.000 0.000 26.056 25.056 55.058 55.059 49.333 59.460 47.51 0.000 0.000 0.000 0.000 0.000 0.000 0.000 47.51 55.059 49.333 59.460 47.51 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 47.51 55.054 50.649 50.044 50.044 50.041 50.041	Convnotitive Integration 0.135 0.205 0.2030 0.0000	27 TOTAL THERM SALES	9,231,486	8,000,0141	/ <u>/601/165</u>	T/2'226'9	702/202/9	1770/0/#/C	con'ene'e	1	1000,012,0	1000/311/0			
0.0000 0.0000<	ULTO ULTO <th< td=""><td>UNMUTH (FIPERING UND UND</td><td>CENTS PER THERM</td><td>1010</td><td> C C C</td><td>107 0 0 0 0</td><td>086 0</td><td>0 653</td><td>0.417</td><td>1387</td><td>0.366</td><td>0.381</td><td>0.383</td><td>0.416</td><td>0.437</td><td>0.323</td></th<>	UNMUTH (FIPERING UND	CENTS PER THERM	1010	 C C C	107 0 0 0 0	086 0	0 653	0.417	1387	0.366	0.381	0.383	0.416	0.437	0.323
0.0000 0.0000<	0.000 0.0000 0.000 0.000 <t< td=""><td>NW MORTENE 0.000</td><td></td><td>CST'D</td><td>0000</td><td></td><td>0000</td><td>20000</td><td>0000</td><td>0.000</td><td>0.000</td><td>0000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></t<>	NW MORTENE 0.000		CST'D	0000		0000	20000	0000	0.000	0.000	0000	0.000	0.000	0.000	0.000
28.025 27.616 16.745 6.556 17.636 27.576 25.765 25.756 25.756 25.756 25.756 25.756 25.756 25.756 25.756 25.756 27.556 27.556 27.556 27.556 27.556 14.4.701 13.27.703 27.561 12.451 13.146 16.651 14.4.701 13.27.703 27.561.618 2.5.758 27.188 2.6.739 2.0.520 14.4.200 14.4.701 13.27.703 27.61.618 2.5.750 2.7.580 2.0.520 14.4.200 14.4.701 13.27.703 2.7.61.618 2.0.500 0.00	28.003 27.6.6 16.745 6.566 17.688 25.760 25.055 35.8.65 35.8.65 35.8.65 42.005 49.333 59.490 13.617 12.414 16.619 21.871 12.118 26.375 27.188 56.103 20.002 14.201 14.201 0.000 0.000 250.861 141.701 12.118 26.205 51.093 20.020 14.201 50.011 0.000 <t< td=""><td>Commony (New) 28.020 27.626 16.746 6.596 17.680 25.750 25.505 35.826 35.826 42.095 49.531 13.611 13.611 DEMANDT (New) 13.617 13.617 13.416 14.470 13.713 55.735 77.186 55.61.95 56.1.95 50.534 50.001 50.000 50.001</td><td>an Isminic SERVICE</td><td>000.0</td><td>000.0</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.00</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></t<>	Commony (New) 28.020 27.626 16.746 6.596 17.680 25.750 25.505 35.826 35.826 42.095 49.531 13.611 13.611 DEMANDT (New) 13.617 13.617 13.416 14.470 13.713 55.735 77.186 55.61.95 56.1.95 50.534 50.001 50.000 50.001	an Isminic SERVICE	000.0	000.0	0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.000
13.617 12.451 13.146 16.619 21.817 12.118 2.6375 27.138 2.6532 14.200 14.511 0.0000 0.0000 0.0000 0.0000 0.0000 0.000	13.617 12.451 13.146 16.619 21.821 12.118 2.6375 27.188 2.6139 2.0.500 14.200 14.611 0.0000 0.0000 0.0000 0.0000 0.0000 0.000 <td>DFMAND 13.617 12.451 13.146 16.619 2.6375 27.148 2.6.193 2.6.200 14.200 14.200 14.701 TERNAND 0.000 0.000 20.001 1.337.703 276.1.618 62.0.084 62.0.090 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.0000 0.0000</td> <td>31 [COMMODITY (Other)</td> <td>28.029</td> <td>27.626</td> <td>16.745</td> <td>6.596</td> <td>17.698</td> <td>25.760</td> <td>25.055</td> <td>38.965</td> <td>35.826</td> <td>42.095</td> <td>49.353</td> <td>59.490</td> <td>30.633</td>	DFMAND 13.617 12.451 13.146 16.619 2.6375 27.148 2.6.193 2.6.200 14.200 14.200 14.701 TERNAND 0.000 0.000 20.001 1.337.703 276.1.618 62.0.084 62.0.090 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.0000 0.0000	31 [COMMODITY (Other)	28.029	27.626	16.745	6.596	17.698	25.760	25.055	38.965	35.826	42.095	49.353	59.490	30.633
0.000 0.000 250.861 1414.701 1327.703 2761.618 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.084 620.011 0.000	OTHER 0.000 <th< td=""><td>OTHER 0000 05081 141.701 132.703 276.1618 620.064 620.064 620.064 620.064 620.061 767.33 LESS END-USE CONTRACT: 0.000</td><td>32 [DEMAND</td><td>13.617</td><td>12.451</td><td>13.146</td><td>16.619</td><td>21.821</td><td>12.118</td><td>26.375</td><td>27.188</td><td>26.193</td><td>20.520</td><td>14.200</td><td>14.511</td><td>16.219</td></th<>	OTHER 0000 05081 141.701 132.703 276.1618 620.064 620.064 620.064 620.064 620.061 767.33 LESS END-USE CONTRACT: 0.000	32 [DEMAND	13.617	12.451	13.146	16.619	21.821	12.118	26.375	27.188	26.193	20.520	14.200	14.511	16.219
(1) (1) <td>(1) (1)<td>Less END-UGE CONTRACT: 0.000</td><td>33 OTHER</td><td>0:000</td><td>0.000</td><td>250.861</td><td>1414.701</td><td>1327.703</td><td>2761.618</td><td>620.084</td><td>620.084</td><td>620.084</td><td>620.084</td><td>620.084</td><td>620.011</td><td>767.832</td></td>	(1) (1) <td>Less END-UGE CONTRACT: 0.000</td> <td>33 OTHER</td> <td>0:000</td> <td>0.000</td> <td>250.861</td> <td>1414.701</td> <td>1327.703</td> <td>2761.618</td> <td>620.084</td> <td>620.084</td> <td>620.084</td> <td>620.084</td> <td>620.084</td> <td>620.011</td> <td>767.832</td>	Less END-UGE CONTRACT: 0.000	33 OTHER	0:000	0.000	250.861	1414.701	1327.703	2761.618	620.084	620.084	620.084	620.084	620.084	620.011	767.832
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	0.000 0.000 <th< td=""><td>Image: Commonity Pipeline 0.000 0.</td><td>LESS END-USE CONTRACT:</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>000 0</td><td>000 0</td></th<>	Image: Commonity Pipeline 0.000 0.	LESS END-USE CONTRACT:												000 0	000 0
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	0.000 0.000 <th< td=""><td>DEMAND - SWING SERVICE CREDIT 0.000 <t< td=""><td>34 COMMODITY Pipeline</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></t<></td></th<>	DEMAND - SWING SERVICE CREDIT 0.000 <t< td=""><td>34 COMMODITY Pipeline</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></t<>	34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	TICTOMMODITY Other 0.000 <td>35 DEMAND - SWING SERVICE CREDIT</td> <td>0.000</td> <td>0,000</td> <td>0.000</td> <td>0.000</td> <td>0.000</td> <td>0.000</td> <td>0.000</td> <td>0,000</td> <td>0.000</td> <td>0000</td> <td>0000</td> <td></td> <td>000.0</td>	35 DEMAND - SWING SERVICE CREDIT	0.000	0,000	0.000	0.000	0.000	0.000	0.000	0,000	0.000	0000	0000		000.0
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Includence A.509 A.201 A.509 A.501 A.504 A.501 C.000 C.000 <thc.000< th=""> C.000 C.000</thc.000<>	36 COMMODITY Other	0.000	0.000	0.000	0.000	0.000	175 400	0000	0,000	0,000	71 577	88,887	92.142	77.500
0.000 0.000 <th< td=""><td>Unddd Unddd <th< td=""><td>NEUNBILED UNU U</td><td>37 TOTAL COST OF PURCHASES</td><td>/4.509</td><td>177.4/</td><td>177.00</td><td>1061.4/</td><td>CT0.401</td><td>1 000 0</td><td>10000</td><td></td><td></td><td></td><td>0000</td><td>0.000</td><td>0.000</td></th<></td></th<>	Unddd Unddd <th< td=""><td>NEUNBILED UNU U</td><td>37 TOTAL COST OF PURCHASES</td><td>/4.509</td><td>177.4/</td><td>177.00</td><td>1061.4/</td><td>CT0.401</td><td>1 000 0</td><td>10000</td><td></td><td></td><td></td><td>0000</td><td>0.000</td><td>0.000</td></th<>	NEUNBILED UNU U	37 TOTAL COST OF PURCHASES	/4.509	177.4/	177.00	1061.4/	CT0.401	1 000 0	10000				0000	0.000	0.000
0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000 0.00000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.00000000 0.0000000 <t< td=""><td>0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.001 <th< td=""><td>TUCH Control to Example 53.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 7.3.47 1.0.05503 1.0.05503 1.0.05503</td><td>38 INET UNBILLED</td><td>0.000</td><td>0000</td><td>100.00</td><td>10100</td><td>48 361</td><td>48.617</td><td>67 484</td><td>70.614</td><td>71.107</td><td>76.384</td><td>83.802</td><td>85.677</td><td>60.253</td></th<></td></t<>	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.001 <th< td=""><td>TUCH Control to Example 53.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 7.3.47 1.0.05503 1.0.05503 1.0.05503</td><td>38 INET UNBILLED</td><td>0.000</td><td>0000</td><td>100.00</td><td>10100</td><td>48 361</td><td>48.617</td><td>67 484</td><td>70.614</td><td>71.107</td><td>76.384</td><td>83.802</td><td>85.677</td><td>60.253</td></th<>	TUCH Control to Example 53.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 9.3.37 7.3.47 1.0.05503 1.0.05503 1.0.05503	38 INET UNBILLED	0.000	0000	100.00	10100	48 361	48.617	67 484	70.614	71.107	76.384	83.802	85.677	60.253
7.347 7.0503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.0	7.347 7.345 95.556 95.566 95.526 95.7484 1.00.02189 95.7324 95.7344 1.00.02189 95.7326 95.7494 1.00.02189 95.7326 95.7494 1.00.02189 95.7326 95.7494 1.00.02189 95.7328 95.7344 1.00.02189	TRUE UP 7.347 7.365 96.266 99.522 86.239 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 1.	23 COMPANI USE	85 397	88 375	040 LP	20.599	66.485	98.515	49.469	64.579	62.956	71.612	88.919	92.175	78.949
92.744 95.671 98.386 77.945 73.332 105.862 56.815 71.925 70.303 78.958 96.266 99.522 1.00503	92.744 95.671 98.386 77.945 73.332 105.862 56.815 71.925 70.303 78.958 96.266 99.522 1.00503	ITOTAL COST OF GAS 92.744 95.671 98.386 77.945 73.832 105.862 56.815 71.925 70.303 78.958 96.266 99.522 86.129 REVENUE TAX FACTOR 1.00503 86.7793 86.7793 PEA FACTOR 93.2104 96.152 98.881 74.2037 106.394 57.100 72.2862 79.45525 96.7494 100.02189 86.7793 PEA FACTOR 93.2104 96.152 98.881 74.2037 106.394 57.101 72.287 70.556 96.749 100.02	41 TRIFLIP	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347
1.00503 1.00503 <t< td=""><td>1.00503 <t< td=""><td>REVENUE TAX FACTOR 1.00503 86.723 PEA FACTOR 93.210 96.152 98.881 74.203 106.394 57.401 72.287 70.6564 700.0212 96.723 86.729 96.749 100.02128 86.723 PEA FACTOR 93.210 96.152 98.881 74.203 106.394 57.401 72.287 70.455 96.749 100.022 86.723 FEA FACTOR 93.2101</td><td></td><td>92.744</td><td>95.671</td><td>98.386</td><td>77.945</td><td>73.832</td><td>105.862</td><td>56.815</td><td>71.925</td><td>70.303</td><td>78.958</td><td>96.266</td><td>99.522</td><td>86.296</td></t<></td></t<>	1.00503 1.00503 <t< td=""><td>REVENUE TAX FACTOR 1.00503 86.723 PEA FACTOR 93.210 96.152 98.881 74.203 106.394 57.401 72.287 70.6564 700.0212 96.723 86.729 96.749 100.02128 86.723 PEA FACTOR 93.210 96.152 98.881 74.203 106.394 57.401 72.287 70.455 96.749 100.022 86.723 FEA FACTOR 93.2101</td><td></td><td>92.744</td><td>95.671</td><td>98.386</td><td>77.945</td><td>73.832</td><td>105.862</td><td>56.815</td><td>71.925</td><td>70.303</td><td>78.958</td><td>96.266</td><td>99.522</td><td>86.296</td></t<>	REVENUE TAX FACTOR 1.00503 86.723 PEA FACTOR 93.210 96.152 98.881 74.203 106.394 57.401 72.287 70.6564 700.0212 96.723 86.729 96.749 100.02128 86.723 PEA FACTOR 93.210 96.152 98.881 74.203 106.394 57.401 72.287 70.455 96.749 100.022 86.723 FEA FACTOR 93.2101		92.744	95.671	98.386	77.945	73.832	105.862	56.815	71.925	70.303	78.958	96.266	99.522	86.296
93.21014 96.15206 98.88073 78.33689 74.20271 106.39402 57.10094 72.28682 70.65615 79.35526 96.7494 100.02189 93.210 96.152 38.881 78.337 74.203 106.3940 57.101 72.2867 79.35526 96.7494 100.02189	93.21014 96.15206 98.88073 78.3369 74.20271 106.39402 57.10094 72.28682 70.65615 79.35526 96.7494 100.02189 93.2101 96.152 98.881 78.337 74.203 106.394 57.1001 72.28672 70.65615 79.35526 96.749 100.022	PEGA FACTOR ADJUSTED FOR TAXES 93.21014 96.15206 98.88073 78.3369 74.20271 106.39402 57.10094 72.28622 79.555.5 96.7494 100.02189 86.723 8 PEGA FACTOR 93.210 96.152 98.881 78.3369 74.203 106.394 72.287 70.656 79.355 96.749 100.022 86.723 8 FEGA FACTOR 72.287 70.656 79.355 96.749 100.022 86.723	43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
93.210 96.152 98.881 78.337 74.203 106.534 57.101 12.287 70.555 75.745 200.525	93.210 j 96.152 j 98.881 j 78.337 j 74.203 j 106.344 57.101 j 27.287 j 10.594 j 93.210 j 93.210 j 93.210 j 95.155 j 95	5 FGA FACTOR 93.210 95.152 96.152 98.881 78.337 74.203 106.354 57.101 12.287 10.555 75.55 75.55 207.757 40.055	PGA FACTOR ADJUSTED FOR TAXES	93.21014	96.15206	98.88073	78.33689	74.20271	106.39402	57.10094	72.28682	70.65615	79.35526	96.74944	100.02189	86./2936
	_ 1		45 PGA FACTOR	93.210	96.152	98.881	78.337	74-203	106.394	101./2	12:28/	000-07	000.27	1047.00	770.007	7700
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FPSC EXH No. 3

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Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Companies

| | | DEC TOT | \$4,418,667 \$24,697 9 | S | | \$62,881,42 | | | 814,50

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| | PROJECTED | DEC | \$4,418,667 | 000(| | | ۳ | (52, | \$60,

 | (\$2,5 | \$57,839,166 | (54,542,256) | \$386,125 | \$4,492,387 | \$2,975,335 | | \$3,311,590
 | | | | | |
 | |
 | | | | |
| | PROJECTED | | | \$40 | \$2,513,016 | \$6,891,684 | \$5,329,362 | -\$954,698 | \$4,374,664

 | (247,945) | \$5,081,417 | (\$1,810,267) | \$20,156 | \$7,275,547 | \$247,945 | | \$5,733,382
 | CE 909 455 | 364 105 63 | CC+/TE7/CC | 23,033,830 | \$4,549,945 | 5.32%
 | 5.32% | 10.64%
 | 5.320% | 0.443% | \$20.156 | |
| | | NOV | \$2,991,019 | \$40,000 | \$2,476,697 | \$5,427,715 | \$4,359,038 | -\$813,682 | \$3,545,355

 | (247,945) \$ | \$4,111,093 | (\$1,316,623) | \$29,769 | \$8,314,456 | \$247,945 | | \$7,275,547
 | 67 661 046 | 0401700'1¢ | 000/0//000 | 513,439,/32 | \$6,719,866 | 5.32%
 | 5.32% | 10.64%
 | 5.320% | 0.443% | \$29 769 | |
| | PROJECTED |
이다 | \$2,314,193 | \$100,000 | \$1,762,962 | \$3,977,155 | \$3,562,031 | -\$375,881 | \$3,186,149

 | (247,945) \$ | \$3,314,086 | (\$663,069) | \$35,533 | \$8,694,047 | \$247,945 | | \$8,314,456
 | 011 214 02 | 0TC'0T+'0C | CTC'C70'/C | \$16,042,031 | \$8,021,016 | 5.32%
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| | | SEP | \$1,913,028 | \$112,500 | \$1,599,396 | \$3,399,924 | \$3,178,858 | -\$92,560 | \$3,086,299

 | (247,945) \$ | \$2,930,913 | (\$469,010) | \$37,812 | \$8,877,301 | \$247,945 | | \$8,694,047
 | | 20,032,032 | \$8,3/8,/Ub | \$17,071,038 | \$8,535,519 | 5.32%
 | 5.32% | 10.64%
 | 5.320% | 0.443% | C10 CC2 | |
| IOUNT
JUNE 2024
EMBER 2024 | ILORA DROJE | AUG | \$2,012,669 | \$112,500 | \$1,476,481 | \$3,376,650 | \$3,094,624 | -\$116,054 | \$2,978,570

 | (247,945) \$ | \$2,846,679 | (\$529,971) | \$39,215 | \$9,120,112 | \$247,945 | | \$8,877,301
 | | 05T'TCN'5¢ | \$8,653,11/ | \$17,704,313 | \$8,852,156 | 5.32%
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| LED GAS ALJUSTIME
DN OF TRUE-UP AM
TY 2024 THROUGH 024
024 THROUGH DÉC | PROJECTE | וער | \$1.353.557 | \$125,000 | \$1,475,772 | \$2,704,330 | \$3,177,462 | -\$68,916 | \$3,108,547

 | (247,945) \$ | \$2,929,517 | \$225,188 | \$39,029 | \$8,607,950 | \$247,945 | | \$9,120,112
 | | 055,00,85 | \$9,012,167 | \$17,620,117 | \$8,810,058 | 5.32%
 | 5.32% | 10.64%
 | 5.320% | 0.443% | 630 000 | |
| PURCHAS
CALCULATIC
ACTUAL JANUAF
ESTIMATED JULY 2 | ACTUAL | NUL | \$1.180.416 | \$149,826 | \$4,453,075 | \$5,483,665 | \$4,978,373 | \$0 | \$4,978,373

 | (247,945) \$ | \$4,730,428 | (\$753,237) | \$39,080 | \$9,074,162 | \$247,945 | | \$8,607,950
 | | \$9,0/4,162 | \$8,568,870 | \$17,643,033 | \$8,821,516 | 5.30%
 | 5.32% | 10.62%
 | 5.310% | 0.443% | | |
| | | MAY : | \$525.515 | \$117,911 | \$3,898,148 | \$4,305,752 | \$5,205,788 | \$0 | \$5,205,788

 | (247,945) \$ | \$4,957,843 | \$652,091 | \$37,951 | \$8,136,175 | \$247,945 | | \$9,074,162
 | | \$8,136,175 | \$9,036,211 | \$17,172,387 | \$8,586,193 | 5.30%
 | 5.30% | 10.60%
 | 5.300% | 0.442% | 100 014 | |
| | | APR | \$444.345 | \$102,555 | \$4,597,920 | \$4,939,710 | \$6,916,951 | \$0 | \$6,916,951

 | (247,945) \$ | \$6,669,006 | \$1,729,296 | \$31,454 | \$6,127,480 | \$247,945 | | \$8,136,174
 | | \$6,127,480; | \$8,104,720 | \$14,232,199 | \$7,116,101 | 5.30%
 | 5.30% | 10.60%
 | 5.300% | 0.442% | | |
| | ACTU | MAR : | ¢1 945 838 | \$4,386 | \$4,979,534 | \$6,920,986 | \$6,783,617 | \$0 | \$6,783,617

 | (247,945) \$ | \$6,535,672 | (\$385,314) | \$27,328 | \$6,237,521 | \$247,945 | | \$6,127,480
 | | \$6,237,521 | \$6,100,152 | \$12,337,671 | \$6,168,836 | 5.32%
 | 5.30% | 10.62%
 | 5.310% | 0.443% | | |
| | ACTUAL | FEB | ¢7 641 573 | \$4.911 | \$4,433,788 | \$7,070,400 | \$7,619,994 | \$0 | \$7,619,994

 | (247,945) \$ | \$7,372,049 | \$301,649 | \$26,357 | \$5,661,570 | \$247,945 | | \$6,237,521
 | | \$5,661,570 | \$6,211,164 | \$11,872,733 | \$5,936,367 | 5.33%
 | 5.32% | 10.65%
 | 5.325% | 0.444% | | |
| | ACTUAL | IAN : | ¢2 957 166 | \$54.918 | \$4,981,204 | \$7,883,452 | \$9,030,194 | Ş | \$9,030,194

 | \$ (247,940) \$ | \$8,782,254 | \$898,802 ; | \$22,441 | \$4,492,387 | \$247,940 | | \$5,661,570
 | | \$4,492,387 | \$5,639,129 | \$10,131,515 | \$5,065,758 | 5.30%
 | 5.33% | 10.63%
 | 5.315% | 0.443% | | |
| CONSOLIDATED
r PUBLIC UTILITIES &
. CITY GAS | | | TRUE-UP CALCULATION | ASED GAS COST | ORTATION COST | | EVENUES (NET OF REVENUE TAX) | PECOVERV* | ED NET FUEL REVENUES *

 | P - (COLLECTED) OR REFUNDED | VENUE APPLICABLE TO PERIOD | P - OVER(UNDER) - THIS PERIOD | ST PROVISION -THIS PERIOD | ING OF PERIOD TRUE-UP AND INTEREST | P COLLECTED OR (REFUNDED) | ATC DECLIND //Familicable) | STIMATED/ACTUAL TRUE-UP
 | INTEREST PROVISION | IING TRUE-UP | 5 TRUE-UP BEFORE INTEREST | (12+13) | 36 | ST RATE - FIRST DAY OF MONTH
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| | CONSOLIDATED CONSOLIDATED CONSOLIDATED CALCULATION OF TRUE-UP AMOUNT ELORIDA PUBLIC UTILITIES & CALCULATION OF TRUE-UP AMOUNT ACTURED FURIL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024 | ATED
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54,937,31 | DATED Cutuations InilTIES & InilTIES InilTIES & InilTIES <td>DATED Calculations Inilitities & Calculations Calculations Inititities & Estimate July 2024 Calculations Initities & Jaw Fea Mar APR ACTUAL Initities & Jaw Fea Mar APR Mar July Initities & Jaw Fea Mar APR Mar July ACTUAL OST \$2,957,166 \$2,641,523 \$1,945,838 \$444,345 \$52,5515 \$1,180,416 \$ OST \$2,957,166 \$2,641,523 \$1,945,838 \$444,345 \$525,515 \$1,180,416 \$ OST \$5,991,004 \$4,933,788 \$4,433,788 \$4,433,755 \$5,1436,916 \$ \$ COST \$5,991,004 \$5,979,006 \$5,970,920 \$5,930,722 \$5,493,975 \$</td> <td>DATED Calculations ITILITIES & Calculations Calculations ITILITIES & Estimarte Calculations Calculations ITILITIES & Ital FEB MAR APR ACTUAL ITILITIES & Ital FEB MAR APR ACTUAL Ital FEB MAR APR Ital Ital OST 2,957,165 5,641,523 51,945,838 54,493,953 51,943,855 51,180,416 5 OST 5,5,951,165 5,641,523 51,945,838 54,493,920 51,493,118 51,493,126 54,493,075 5</td> <td>DATED Calculations ITILITIES & Calculations Calculations ITILITIES & Estimarte Calculations Calculations ITILITIES & Itilities Estimarte Calculations Calculations ITILITIES & Itilities Itilities Calculations Calculations Calculations Itilities & Itilities Itilities Itilities Itilities Calculations Calculations Itilities & Itilities It</td> <td>DATED Culturation ITILITIES & Culturation Culturation ITILITIES & Estimartes Culturation UE-UP CALCULATION Jan FEB Mar APR Culturation UE-UP CALCULATION S2,957,166 S2,641,523 \$1,965,888 \$444,345 \$255,515 \$1,180,416 \$ COST S2,997,166 S2,641,523 \$1,995,588 \$444,345 \$525,515 \$1,180,416 \$ COST \$54,913 \$4,386 \$102,555 \$11,7911 \$149,826 \$</td> <td>DATED Concurations of a concurations of a concuration of a concore concuratin concuration of a concuration of a concuration of a</td> <td>DATED Culturation ITILITIES & Culturation Culturation ITILITIES & Itilities & Culturation Culturation UE-UP CALCULATION Jan FEB MAR APR AATUAL ACTUAL UE-UP CALCULATION 22,957,166 \$2,957,166 \$2,957,166 \$1,945,838 \$4,44,345 \$52,5515 \$1,180,416 \$ OST \$2,957,166 \$2,641,523 \$1,945,838 \$4,43,345 \$52,5515 \$1,180,416 \$</td> <td>DATED Curronation ITILITIES & Curronation Curronation ITILITIES & Estimation Curronation Curronation ITILITIES & Istimation Curronation Curronation Curronation ITILITIES & Istimation Istimation Curronation Curronation Curronation Istimation Jaw FBB Mar APR Mar Jun Istimation Istimation S1945333 S1945333 S1945333 S1944345 S255515 S11300416 S COST S4,931 S4,931 S4,931 S4,93553 S113911 S149,826 S S149,826 S S S143,925 SS S143,925 SS S143,926 S S143</td> <td>OATED OATED CALUATION S2,957,166 S2,641,523 S1,9414 SA CALUATION S2,957,166 S1,941,941 CALUATION CAST S2,957,166 S1,941,941 S1,941,941 S1,941,941 S1,941,941 S1,941,941 S2,943,941 S1,941,941 S2,943,941 S1,941,941 S1,941,941 S1,941,941 S2,943,941 S1,941,941 S1,941,941 S1,941,941 S1,941,941 S1,941,941 S1,941,941,941</td> <td>DATED Curronation ITILITIES & Curronation Curronation ITILITIES & Intervention Curronation Curronation ITILITIES & Intervention Intervention Curronation Curronation ITILITIES & Intervention Jan FEB Mar APR Antronation Acruation Itele CALCULATION S2,957,166 S2,641,523 S1,945,838 S443,435 S225,515 S1,180,416 S Cost S2,957,166 S2,641,523 S4,933,788 S4,933,517 S149,826 S4,932,515 S1,180,416 S S149,826 S1,393,617 S149,826 S1,393,617 S149,826 S14,833,075 S S14,933,075 S S S14,933,075 S S14,933,075 S S S14,933,075 S S14,933,07</td> <td>OATED OATED CulturAndor CulturAndor</td> <td>IDM FEB MAR APR Curtuation of actuation of actuatitite actuation of actuatite actua</td> <td>DIV ACTUAL JANUARY 2 Current Lanuary 2 STIMARTED JULY 2024 DIV FEB MAR APR MAY JUN JAN FEB MAR APR MAY JUN JAN FEB MAR APR MAY JUN JAN S1,945,838 S444,345 \$525,515 \$1,180,416 \$ S4,911 S4,986 S4,911 \$4,986 \$4,913,912 \$1,49,826 \$ S54,912.04 S4,911 \$4,936 \$1,05,513 \$1,190,416 \$ \$ S54,912.04 \$4,913,788 \$4,971,391 \$1,43,926 \$</td> <td>Image: control of con</td> <td>DIVERSING Schemark Concurrence DIV FEB MAR APR MAY JUN DIV JAN FEB MAR APR MAY JUN JAN FEB MAR APR MAY JUN ACTUAL JANUARY 2 Schuld JAN FEB MAR APR MAY JUN ACTUAL JANUARY 2 JAN S2,957,JI6 S2,641,523 S1,945,838 S44,434 S255,515 S1,180,416 S School S5,930 S4,912,04 S6,930,988 S4,979,524 S4,979,525 S1,943,85 S1,930,752 S S4,978,373 S S4,978,373 <td< td=""><td>Curcumment Curcumment Curcumment Curcumment Curcumment Curcumment Curcumment Curcumment Curcumment An APR Anturment Systylate <th cols<="" td=""><td>DIV Conclusion of
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ipanie		TOTAL	CENTS PER THERM	90.957	93.673	94.348	88.460	96.611	102.512	109.849	113.086	110.612	114.001	125.397	116.921	103.491
Consolidated: Florida Public Utilities & Florida City Gas Companie (SKL-1)	SCHEDULE		OTHER CHARGES ACA/GRI/FUEL	INCLUDED IN COST												
da Public Utilities	S		DEMAND COST	\$3,819,414	\$3,713,185	\$4,009,750	\$3,447,917	\$3,507,916	\$3,439,999	\$3,379,596	\$3,374,131	\$3,383,622	\$3,937,611	\$4,754,534	\$4,731,941	\$45.499.614
Consolidated: Florida Pub (SKL-1)	CEMBER 202	COST	PIPELINE	\$135,329	\$131,790	\$130,873	\$129,504	\$125,047	\$123,642	\$121,822	\$120,740	\$121,128	\$123,662	\$125,897	\$131,676	\$1 521 109
Consoli (SKL-1)	VT ES SE 5 THROUGH DE	COMMODITY COST	THIRD PARTY	\$5,349,550	\$4,713,985	\$4,140,960	\$3,633,030	\$3,308,916	\$3,263,869	\$3,197,147	\$3,187,519	\$3,120,711	\$3,382,618	\$3,934,713	\$5,225,195	\$46 458 212
	PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	UNITS	TOTAL	10,229,371	9,137,066	8,777,731	8,151,107	7,185,365	6,660,213	6,097,984	5,909,120	5,989,811	6,529,684	7,029,764	8,628,723	90 375 939
	RCHASED ANSPORT STEM SU	UNITS	END	0	0	0	0	0	0	0	0	0	0	0	0	
	PU TR SY SR THE PROJEC	UNITS	SYSTEM	10,229,371	9,137,066	8,777,731	8,151,107	7,185,365	6,660,213	6,097,984	5,909,120	5,989,811	6,529,684	7,029,764	8,628,723	90 375 939
	AATED FC		SCH	N/A	L_											
	ESTIN		PURCHASED	SYS SUPPLY	TOTAL											
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	COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES &		THION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

8/6/2024 2:26 PM C:(Users\keabet\AppDatalRoaming\Manage\WorkRecent00033016-00003 Florida Public Utilities Co. - Purchased Gas Adjustment\SKL-1(24172279.1) xisx COMB-E3

ADMIT	ΓED)		t,940	2,827	\$468,759	l,586	1,586	3,639	3.660
SCHEDULE E-4		(5)	(3)+(4) COMBINED TOTAL TRUE-UP	\$68,964,940	\$2,842,827	\$468	\$3,311,586	\$3,311,586	90,483,639	ß
PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	CURRENT PERIOD: JANUARY 2024 THROUGH DECEMBER 2024	(4)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$57,839,166	(\$4,542,256)	\$386,125	(\$4,156,132)	TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY	PROJECTED THERM SALES FOR JANUARY 2025 - DECEMBER 2025	CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)
PURCHASED GAS ADJUSTIMENT CALCULATION OF TRUE-UP AMOUNT OJECTED PERIOD JANUARY 2025 THR	EMBER 2023	(3)	(2) - (1) DIFFERENCE	\$11,125,774	\$7,385,083	\$82,635	\$7,467,718	TOTAL TRUE-UP DOLLARS -	D THERM SALES FOR JANU₽	FUND OVERRECOVERY / (C
P CALO CALO	PRIOR PERIOD: JANUARY 2023 THROUGH DECEMBER 2023	(2)	ACTUAL	73,970,895	(1,158,494)	29,309	(\$1,129,185)		PROJECTEI	HERM NECESSARY TO RE
E	PRIOR PERIOD: JAN	(1)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$62,845,121	(\$8,543,577)	(\$53,326)	(\$8,596,903)			CENTS PER 1
COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES & FLORIDA CITY GAS	L	1		1 TOTAL THERM SALES (\$)	<pre>2 TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)</pre>	3 INTEREST PROVISION FOR THE PERIOD (\$)	4 END OF PERIOD TOTAL NET TRUE-UP (\$)			

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FPSC EXH	No. 3)	1	437	610	000	304	695	455	T	916	426	342		866	153	151		189,610	9,984	594
E ADMITT	CHERTITE			548,466,437	\$69,265,019	\$204,000	\$711,304	\$338,695	\$118,985,455		37,130,916	53,359,426	90,490,342		38,373,998	55,085,153	93,459,151		189,	ຕົ	199,594
Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Com (SKL-1)	S	DEC		\$5,358,133	\$6,717,290	\$17,000	\$59,275	\$28,220	\$12,179,918		3,700,107	4,942,316	8,642,423		4,286,600	5,800,283	10,086,883		191,863	10,040	201,902
3U ublic Utilities & F		NOV		\$4,063,886	\$6,734,156	\$17,000	\$59,275	\$28,225	\$10,902,543		2,816,298	4,227,166	7,043,464		3,542,964	5,270,211	8,813,175		191,452	10,030	201,481
Exhibit Docket No. 20240003-GU Consolidated: Florida Pub (SKL-1)		OCT		\$3,563,966	\$5,915,009	\$17,000	\$59,275	\$28,225	\$9,583,476		2,599,812	3,943,572	6,543,384		2,979,319	4,462,840	7,442,159		191,042	10,019	201,061
Exhibit Docket N Consolids (SKL-1)		SEP		\$3,311,597	\$5,358,495	\$17,000	\$59,275	\$28,225	\$8,774,592		2,318,263	3,685,249	6,003,512		2,603,455	4,020,438	6,623,893		190,632	10,009	200,641
	र 2025	AUG		\$3,384,929	\$5,348,616	\$17,000	\$59,275	\$28,225	\$8,838,046		2,320,149	3,602,670	5,922,820		2,653,342	4,027,462	6,680,804		190,223	9,999	200,222
	GH DECEMBEI	JUL		\$3,408,261	\$5,355,164	\$17,000	\$59,275	\$28,225	\$8,867,926		2,384,396	3,727,288	6,111,684		2,650,570	4,046,427	6,696,997		189,814	9,989	199,802
	GAS ADJUSTMENT CUSTOMER DATA OD JANUARY 2025 THROUGH DECEMBER 2025	NUL		\$3,451,694	\$5,417,363	\$17,000	\$59,275	\$28,225	\$8,973,558		2,684,345	3,989,568	6,673,913		2,759,602	4,066,406	6,826,008		189,404	9,979	199,383
		MAY		\$3,495,023	\$5,486,657	\$17,000	\$59,275	\$28,225	\$9,086,181		2,902,004	4,297,062	7,199,066		2,809,804	4,130,631	6,940,435		188,995	9,968	198,963
	PURCHASED THERM SALES AND ESTIMATED FOR THE PROJECTED PERI	APR		\$3,781,449	\$5,431,098	\$17,000	\$59,275	\$28,225	\$9,317,048		3,384,950	4,779,858	8,164,808		2,983,355	4,225,616	7,208,971		188,585	9,958	198,543
	ATED FOR THI	MAR		\$4,283,993	\$5,994,261	\$17,000	\$59,275	\$28,225	\$10,382,755		3,703,694	5,087,737	8,791,431		3,478,655	4,801,238	8,279,893		188,175	9.948	198,124
	ESTIM	FEB		\$4,854,983	\$5,698,594	\$17,000	\$59,275	\$28,225	\$10,658,077		3,993,373	5,157,393	9,150,766		3,709,779	4,847,514	8,557,293		187.771	9.938	197,708
	6	JAN		\$5,508,521	\$5,808,314	\$17,000	\$59,275	\$28.225	\$11,421,336		4,323,522	5,919,549	10,243,071		3,916,553	5.386.087	9,302,640		187.364	9.927	197.292
	COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES & FLORIDA CITY GAS		PGA COST	1 Commodity costs	2 Transportation costs					1 < 1	7 Residential	8 Commercial	9 Total	PGA REVENUES	10 Residential	11 Commercial	12 Total	NUMBER OF PGA CUSTOMERS	13 Residential	14 Commercial	50 Total

			EST	COST RECOVERY CLAUSE CALCULATION ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	COST REC HE PROJECTE	COST RECOVERY CLAUSE CALCULATION ROJECTED PERIOD JANUARY 2025 THRC	SE CALCULATI UARY 2025 TI	on Hrough deci	EMBER 2025				********
	PROJECTED	PROJECTED	PROJECTED	APR	PROJECTED	D PROJECTED	TED PROJECTED JUL : AL	5	PROJECTED	PROJECTED	NOV	DEC	TOTAL
COST OF GAS PURCHASED													D
1 [COMMODITY (Pipeline)	\$30,347	\$26,855	\$25,958	\$24,628	\$20,188	\$18,811	\$17,015	\$15,932	\$16,319	\$18,844	\$21,069	\$26,796	\$262,762
2 NO NOTICE SERVICE	\$9,430	\$6,743	\$6,208	\$4,152	\$1,760	\$1,704	\$1,745	\$1,745	\$1,673	\$3,301	\$5,369	\$7,466	\$51,296
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	¢\$	\$0	ŝ	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$3,190,180	\$2,808,686	\$2,456,495	\$2,170,266	\$1,959,235	\$1,997,085	\$2,028,349	\$1,988,440	\$1,921,108	\$2,102,870 64 405 053	\$2,497,452 \$4,004,876	53,340,299 64 024 691	\$28,460,460
5 DEMAND	\$4,020,190	\$4,023,287	\$4,213,748	\$4,156,901	\$4,302,641	\$4,251,378	\$4,1/4,336	24,168,8/1	24,195,032	Ť,	74,334,6/0	1004244	
6 OTHER	\$28,225	\$28,225	\$28,225	<777'875	c77/87¢	1 277'874	<u> ۲77,825</u>	c77'87¢	C77'97¢	C77'07¢	C77'07¢	077/07¢	
T COMMONITY (Pinolino)	Ŷ	C.	¢	ç	¢	Ŷ	Ŷ	Şn	Ş	ŞO	ŞO	\$0	S
	\$1 050 55V	¢1 058 557	¢1 058 554	¢1 958 554	\$1 958 55 <u>4</u>	\$1 958 554	\$1.958.554	\$1.958.554	\$1.958.554	\$1.958.554	\$1.958.554	\$1,958,554	\$23,502,643
8 UEMAND - SWING SERVICE CREDIT	400'000'T¢	400'000'TC	tonionnite VU	50 50	2000000177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Second Prior Month Purchase Adi	\$0	\$0	Ş	\$0 \$0	\$0	\$0	\$0	\$	\$0	¢\$	\$0	\$0	\$0
11 TOTAL COST	\$5,319,819	\$4,935,243	\$4,772,081	\$4,425,618	\$4,353,495	\$4,338,649	\$4,291,116	\$4,244,659	\$4,203,803	\$4,690,639	\$5,588,437	\$6,378,908	\$57,542,468
12 NET UNBILLED	SO	\$0	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
13 COMPANY USE	\$500	\$300	\$100	\$200	\$300	\$400	\$500	\$500	\$500	\$300	\$200	\$400	\$4,200
14 TOTAL THERM SALES	\$5,319,319	\$4,934,943	\$4,771,981	\$4,425,418	\$4,353,195	\$4,338,249	\$4,290,616	\$4,244,159	\$4,203,303	\$4,690,339	\$5,588,237	\$6,378,508	\$57,538,268
THERMS PURCHASED													
15 COMMODITY (Pineline)	5.428.800	4.804.080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	47,005,430
16 NO NOTICE SERVICE	1	1	1	-	1	*	•		•	ł	,	8	t
17 SWING SERVICE	1	3	8	1	•	1	1	•	1	1	1	1	1
18 COMMODITY (Other)	5.428.800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	47,005,430
19 DEMAND	12,946,220	11,758,880	14,695,240	13,153,200	6,384,760	5,799,300	5,389,970	5,283,857	5,404,800	5,502,190	15,013,200	13,905,980	115,237,597
20 OTHER	•	1	1	1	*	•	1	1	1	•	1	ı	•
LESS END-USE CONTRACT:													
21 COMMODITY (Pipeline)		1	3	1	ı	'	1	1	1	1	1	1	1
22 DEMAND - SWING SERVICE CREDIT	•	1	1	J	t	•	•	'	F	•	ť	1	*
23 COMMODITY (Other)	1	'	1	1	1	'	1	'	1	1	1	1	-
24 TOTAL PURCHASES	5,428,800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	47,005,430
25 NET UNBILLED	3	I	••••	•	'	1	1	,	•	•	•	'	
26 COMPANY USE	793	535	218	313	524	670	712	690	781	503	357	605	6,700
27 TOTAL THERM SALES	5,428,007	4,803,545	4,643,372	4,405,427	3,610,916	3,364,550	3,043,088	2,849,310	2,918,369	3,370,467 ;	3,768,723	4,792,955	46,998,730
CENTS PER THERM										1		1	
28 COMMODITY (Pipeline)	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	855.0
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0,000	0,000
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0,000	0.000	0.000
31 COMMODITY (Other)	58.764	58.465	52.901	49.260	54.251	59.345	66.639		65.811	04.712	020 207	03.003 25 405	190.347
32 DEMAND	31.053	34.215	28.6/4	31.bU4	01.389	/3.308	044.77	10.030	/10//	71/10	0/7.00	00000	
33 OTHER	0.000	0.000	0.000	0.00	n.000	- nnnn	0.000	0000	0.000	000.0	2000	0000	0000
LLESS END-USE CUN I KALI :	000 0			000 0						000 0	0000	0.000	0.000
				0000	0000			0000	0000	0000	0.000	0.000	0.000
35 UEIVIAINU - 3WIING SERVICE CREDIT		0000	0.000	0000	0.000	0.000	0.000	0000	0.000	0.000	0.000	0.000	0.000
32 TOTAL COST OF PURCHASES	600.0	102.730	102.767	100.451	120.547	128.926	140.979	148.935	144.008	139.148	148.271	133.072	122.417
38¦NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	63.090	56.102	45.960	63.861	57.287	59.724	70.245	72.441	63.997	59.668	55.946	66.141	62.689
O TOTAL COST OF THERM SOLD	98.007	102.742	102.772	100.458	120.565	128.952	141.012	148.971	144.046	139.169	148.285	133.089	122.434
TRUE-UP (REFUND)/RECOVER	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)
42 TOTAL COST OF GAS	91.745	96.480	96.510	94.197	114.303	122.690	134.750	142.710	137.785	132.907	142.023	126.828	116.1/2
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	102 E740E	50500.T	50500T	50C00T
44 PGA FACTOR ADJUSTED FOR TAXES	92.20614	96.96476	96.99511	94.66995	114.87748	123.30662	135.42/28	143.42688	138.4/byy	Ĩ	142./300U	12/ 140404	470C/.0TT
45 PGA FACTOR	92.206	96.965	96.995	94.670	114.877	123.307	135.427	143.427	138.477	133.5/5	142./3/	C045.121	05/1011

Exhibit Docket No. 20240003-GU Florida Public Utilities (SKL-2)

8/6/2024 2:25 PM C: Ubers'keebenkepDesirReaming/WeekReeenr00033016/00003 Floride Public Utilites Co. - Purchased Gas Adjustment(SKL-1(24172279:1)):xix: FPU-E1

SCHEDULE E-1/K	DEC TOTAL H	ana c			\$2,687,694 \$12,284,194 \$3,166,297 \$37,37,497		\$0	\$2,118,965 \$12,713,792		50 50 50 51 257 525 58	122		53,800,567 538,845,727 	3,588,650 31,910,130	1	3.588.650 32.645.424	H	•		1		3,588,650 32,645,424	665 6,920	35,24	0.889		0.000		31.338 33.502				105.925 114.797			8	4.156 4.156 110 101 101 410 496	1.00503 1.00503	
		202 1	\$5,369				\$0			\$0 \$797.707 \$3			\$2,783,797 \$3	2,779,310 3,	1		11,274,600 10,	•				2,779,310 3	488	,778,822] 3	0.889	0.000	0.000	60.136	28.160	000-0	0.000	0.000	0.000				4.156		
	PROJECTED OCT NOV	537	\$3,301		\$1,111,489 \$1 \$7 783 156 \$3			\$2.118.965 \$2			\$0i \$0i		<u>\$1,825,682</u> 1	2,308,460 2,	•		4,114,940 11,	•		1		2,308,460 2	646	2,307,814 2	0.889	0.000	0.000	48.149	67.635	000.0	0.000	0.000	0.000				4.156 82 795		
	SEP COLECTED	202	\$1,673			\$26,879		\$2.118.965 \$2		\$0 51 E70 37E 51		\$800	\$1,578,575 \$1	2,226,400 2,	,	2.226.400 2.		•		1		2,226,400 2	731	6	988 0	0.000	0.000	34.875	0.000	0000	0.000	0.000	0.000		109.384		4.156 75 118	1.00503	
VT ATION UNE 2024 EMBER 2024	PROJECTED AUG	000000	\$1,745	¢		\$26,879		\$2.118.965 \$		\$0		700	\$1,538,313 \$	2,069,660	1	2.069.660			•	1	-	2,069,660	631	2,069,029	0 889	0.000	0.000	42.309	89.469	0000	0.000	0.000	0.000	0.000	110.916	74.383	4.156	1.00503	
as adjustmei Lause calcul 24 Through J Hrough deci			\$1,745		1	\$26,879		\$2.118.965	\$0	\$0	0\$	\$700	\$915,778	2,274,750	•	2 274 750	3,450,145	•	E		-	2,274,750	707	2,274,043	0 889	0.000	0.000	11.158	79.207	0,000	0.000	0.000	0.000	0.000	98.983	40.302	4.156	1.00503	
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ACTUAL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	ACTUAL - DIECTED JUN JU	010 01	18,9/U \$0	¢¢	\$429,349	\$32,872	~~	\$0 \$0	\$0	\$0 50 550 550	50 50	\$433	\$3,255,370	2,080,280	t	- 1 760 060	6,756,640	*				\$1,760,060	670	2,316,892	0 91 0	0.000	0.000	24.394	49.917	0.000	0.000	0.000	0.000	000'0	64.673	166.340	4.156	1 00503	
COS ACTUA ESTIMAT	ACTUAL MAY	000 024	058,81¢	\$0	\$419,273 \$1 857 758	\$35,127		0^ 0	\$0	\$0	\$00,500,000	\$339	\$3,121,908	2,110,410		- 1 867 676	7,639,530	1		F F	•	\$1,862,676	524	2,821,992	708.0	0.000	0.000	22.509	38.645		0.000	0.000	0.000	000.0	64.749	121.389	4.156	1.00503	
	APR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$24,516	\$0	\$131,066 \$2 504 484	\$22,634	•	50 2	\$0	\$0	50,002,500,55	\$187	\$4,717,497	2,543,300	•	- 795 789	15,766,540	•			1	\$2,795,289	313	3,186,589	064	0.000	0.000	4.689	22.227	0.00	0.000	0.000	0.000	000.0	59.700	115.569	4.156	1 00203	
	ACTUAL MAR		\$14,737 \$0	\$0	\$1,051,790	\$36,298		\$0	\$0	\$0	50,000,44	\$130	\$4,261,899	2,749,740	5	3 176 837	16,090,830	3		1	1	\$3,176,832	218	3,434,354	963 0	0.000	0.000	33.108	21.456	0.000	0.000	0.000	0.000	0.000	59.698	132.639	4.156	1 00503	-)))))
	ACTUAL		\$19,147	\$0	\$1,277,914	\$35,018		\$0 \$U	Ş	\$0	1905'0TC'44	\$399	\$5,043,549	3,531,570		3 857 725	13,679,000	-		1 t	ı	\$3,857,735	535	3,831,684	0 543	000.0	0.000	33.126	23.239 1	0.000	0.000	0.000	0.000	1 000'0	74.625	117.727	4.156	1 00503	
IES	ACTUAL		\$19,755 \$0	\$0	\$1,548,312	\$29,855		\$0 \$	Ş	\$0	\$0,000,54	\$591	\$6,002,793	3,647,600	I	2 045 607	14,839,800	t		, ,	1	\$3,945,602	0	4,407,246	0	00000	0.000	39.241	22.930	0.000	0.000	0.000	0.000	0.000	74.625	113.464	4.156	179711	
COMPANY: FLORIDA PUBLIC UTILITIES		COST OF GAS PURCHASED	COMMODITY (Pipeline)	SWING SERVICE	COMMODITY (Other)	5 DEMAND 6 OTHER	LESS END-USE CONTRACT:	COMMODITY (Pipeline)	9 COMMODITY (Other)	Second Prior Month Purchase Adj.	# [10 AL COS # [NFT NR 1 FD	COMPANY USE	TOTAL THERM SALES	THERMS PURCHASED COMMODITY (Pipeline)	NO NOTICE SERVICE	SWING SERVICE	DEMAND	# OTHER	LESS END-USE CONTRACT:	# COMMOUTT (TIPEINE) # DEMAND - SWING SERVICE CREDIT	VMODITY (Other)	AL PURCHASES	# NET UNBILLED	TOTAL THERM SALES	CENTS PER THERM		SWING SERVICE	COMMODITY (Other)	# [DEMAND	OTHER LESS END-LISE CONTRACT.	# COMMODITY Pipeline	MAND - SWING SERVICE CREDIT	# COMMODITY Other	IAL COSI UT FURUNASES	COMPANY USE	TOTAL COST OF THERM SOLD	TRUE-UP	# REVENUE TAX FACTOR	

ng\lManage\WorkRecent00033016-00003 Florida Public Utilities Co. - Purchased Gas AdjustmentISKL-1(24172279.1).xisx FPU-E1R 8/6/2024 2:26 PM C:\Usors\koabet\AppData\Roan

COMPANY: FLORIDA PUBLIC UTILITIES					ß	PURCHA CALCULAT ACTUAL JANUA TIMATED JULY	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT UAL JANUARY 2024 THROUGH JUNE 2 ATED JULY 2024 THROUGH DECEMBEI	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ACTUAL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	4			SCH	AD schedule e-
	ACTUAL -	ACTUAL		ACTUAL	ACTUAL		PROJECTED	PROJECTED	ECTED	- PROJECTED -	PROJECTED	TED	MI
		FEB	1		MAY		101	AUG	SEP	이다	NOV	DEC	TOTAL
<u>TRUE-UP CALCULATION</u> PURCHASED GAS COST	\$1,548,312	\$1,277,914	\$1,051,790	\$131,066	\$419,273	\$429,349	\$253,827	\$875,654	\$776,456	\$1,111,489	\$1,671,371	\$2,687,694	\$12,23
TRANSPORTATION COST	\$3,452,336	\$3,232,994	\$3,503,502	\$3,551,634	\$3,006,316	\$3,424,571	\$662,651	\$663,359	\$802,919	\$714,893	\$1,112,926	51,113,5/3	19'T-7'C7\$
	\$5,000,648	\$4,510,908	\$4,555,292	\$3,682,700	\$3,425,589	\$3,853,920	\$916,478	\$1,539,013	\$1,579,375	\$1,826,382	\$2,784,297	\$3,801,267	\$37,415,868
4 FUEL REVENUES (NET OF REVENUE TAX)	\$6,002,793	\$5,043,549	\$4,261,899	\$4,717,497	\$3,121,908	\$3,255,370	\$1,470,737	\$1,338,145	\$1,439,451	\$1,492,579	\$1,797,204	\$2,320,529	\$36,261,661
						d)
4b ADJUSTED NET FUEL REVENUES *	\$6,002,793	\$5,043,549	\$4,261,899	\$4,717,497	\$3,121,908	\$3,255,370	\$1,470,737	\$1,338,145	\$1,439,451	\$1,492,579	\$1,797,204	\$2,320,529	\$36,261,661
5 TRUE-UP - (COLLECTED) OR REFUNDED	\$ (124,650) \$ (124,655)	(124,655)	\$ (124,655)	\$ (124,655) \$	\$ (124,655) \$	(124,655)	\$ (124,655)	\$ (124,655)	\$ (124,655)	\$ (124,655)	\$ (124,655) !	\$ (124,655)	(\$1,495,855)
FUEL REVENUE APPLICABLE TO PERIOD	\$5,878,143	\$4,918,894	\$4,137,244	\$4,592,842	\$2,997,253	\$3,130,715	\$1,346,082	\$1,213,490	\$1,314,796	\$1,367,924	\$1,672,549	\$2,195,874	\$34,765,806
7 TRUE-UP - OVER(UNDER) - THIS PERIOD	\$877,495	\$407,986	(\$418,048)	\$910,142	(\$428,336)	(\$723,205)	\$429,605	(\$325,523)	(\$264,578)	(\$458,458)	(\$1,111,748)	(\$1,605,393)	(\$2,710,062)
8 INTEREST PROVISION -THIS PERIOD	\$19,387	\$22,924	\$23,504	\$25,194	\$26,921	\$25,103	\$25,116	\$26,010	\$25,370	\$24,433	\$21,616	\$16,245	\$281,823
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,875,316	\$4,896,848	\$5,452,413	\$5,182,524	\$6,242,515	\$5,965,755	\$5,392,308	\$5,971,684	\$5,796,826	\$5,682,273	\$5,372,903	\$4,407,426	\$3,875,316
10 TRUE-UP COLLECTED OR (REFUNDED)	\$124,650	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$124,655	\$1,495,855
103 FLEX RATE REFUND (if applicable)													\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$4,896,848	\$5,452,413	\$5,182,524	\$6,242,514	\$5,965,755	\$5,392,308	\$5,971,684	\$5,796,826	\$5,682,273	\$5,372,903	\$4,407,426	\$2,942,932	\$2,942,931
12 DECIMINATOLIC ID	¢3 875 216	¢4 896 848	¢5 457 413	\$5 182 574	\$6 747 515	\$5.965.755	\$5 392 308	\$5.971.684	\$5,796,826	\$5,682,273	\$5,372,903	\$4,407,426	
12 PEODING TRUELUP REFORE INTERFET	\$4 877 461	\$5,479,489	\$5,159,020	\$6,217,320	\$5,938,834	\$5,367,205	\$5,946,568	\$5,770,816	\$5,656,903	\$5,348,470	\$4,385,810	\$2,926,687	
	\$8.752.776	\$10.326,336	\$10.611.432	\$11,399,844	\$12,181,350	\$11,332,961	\$11,338,877	\$11,742,500	\$11,453,728	\$11,030,742	\$9,758,712	\$7,334,113	
	\$4,376,388	\$5,163,168	\$5,305,716	\$5,699,922	\$6,090,675	\$5,666,480	\$5,669,438	\$5,871,250	\$5,726,864	\$5,515,371	\$4,879,356	\$3,667,057	
IST DAY OF MONTH	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	
וועובאבאד אאוב - רואאי טאר טראטאבעטבועו	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	
	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%	
	5.315%	5.325%	5.310%	5.300%	5.300%	5.310%	5.320%	5.320%	5.320%	5.320%	5.320%	5.320%	
20 MONTHLY AVERAGE	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.443%	0.443%	0.443%	0.443%	0.443%	0.443%	
	100 014					00, 100		400 000	1010 104				

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C2-20

FPSC EXH No 4

	TOTA CENTS PER	THERM	97.893	102.730	102.767	100.451	120.547	128.926	140.979	148.935	144.008	139.148	148.271	133.072	122.417
 SCHEDULE	OTHER CHARGES	ACA/GRI/FUEL	INCLUDED IN COST												
025	DFMAND	COST	\$2,071,067	\$2,071,477	\$2,261,403	\$2,202,499	\$2,345,847	\$2,294,528	\$2,217,527	\$2,212,062	\$2,238,151	\$2,540,700	\$3,041,691	\$2,983,594	C28 ARD 547
DECEMBER 2	OST	PIPELINE	\$58,572	\$55,080	\$54,183	\$52,853	\$48,413	\$47,036	\$45,240	\$44,157	\$44,544	\$47,069	\$49,294	\$55,016	¢601 157
ENT SES JSE 25 THROUGH I	COMMODITY COST	PARTY	\$3,190,180	\$2,808,686	\$2,456,495	\$2,170,266	\$1,959,235	\$1,997,085	\$2,028,349	\$1,988,440	\$1,921,108	\$2,102,870	\$2,497,452	\$3,340,299	\$78 AEO AEE
PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE OJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	UNITS	PURCHASED	5,428,800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	A7 ODE A20
PURCHAS TRANSPO SYSTEM : IECTED PE	UNITS	USE	0	0	0	0	0	0	0	0	0	0	0	0	
ESTIMATED FOR THE PROJ	UNITS	SYSTEM	5,428,800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	
STIMATE		SCH	N/A	.											
		PURCHASED FOR	SYS SUPPLY	10101											
COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED FROM	VARIOUS	ŀ											
APANY: FLORIDA	100 00 00 00	MONTH	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

8(6/2024.2:26 PM C:Users/keabertAppData/Roaming/iManage/Work/Recent/00033016-00003 Florida Public Utilities Co. - Purchased Gas Adjustment/SKL-1(24172279:1);Xks: FPU-E3

) TAL	\$46,252,075	\$2,596,425	\$346,505	\$2,942,930	\$2,942,930	46,998,730	6.262
SCHEDULE E4		(5)	(3)+(4) COMBINED TOTAL TRUE-UP	Ŵ					·	
PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	CURRENT PERIOD: JANUARY 2024 THROUGH DECEMBER 2024	(4)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$34,765,806	(\$2,710,062)	\$281,823	(\$2,428,239)	TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY	PROJECTED THERM SALES FOR JANUARY 2025 - DECEMBER 2025	CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)
PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT COJECTED PERIOD JANUARY 2025 THR	MBER 2023	(3)	(2) - (1) DIFFERENCE	\$11,486,269	\$5,306,487	\$64,682	\$5,371,169	TOTAL TRUE-UP DOL	ROJECTED THERM SALES FOR	RY TO REFUND OVERRECOVEF
ESTIMATED FOR THE PR	PRIOR PERIOD: JANUARY 2023 THROUGH DECEMBER 2023	(2)	АСТИАL	58,072,829	7,159,417	92,346	\$7,251,763		۵.	CENTS PER THERM NECESSAI
	PRIOR PERIOD: JAN	(1)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$46,586,560	\$1,852,930	\$27,664	\$1,880,594			
COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	L	1		1 TOTAL THERM SALES (\$)	2 TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	3 INTEREST PROVISION FOR THE PERIOD (\$)	4 END OF PERIOD TOTAL NET TRUE-UP (\$)	1		

9623234 228 PM CividsonskooberkepDaanRoominglikkanapoWorkRocont00003016-00003 Plarida Public Utiliko Co. - Purchasod Gas AdjustmontISKL-1(24172278.1) zkx FPU-E4

Exhibit Docket No. 20240003-GU Florida Public Utilities (SKL-2)

		ESTIMA	THERM SALES AND CUSTOMER DATA ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	THERM SALES AND CUSTOMER DATA ROJECTED PERIOD JANUARY 2025 TH	RM SALES AND CUSTOMER DAT IECTED PERIOD JANUARY 2025 1	DMER DATA ARY 2025 TH	ROUGH DEC	EMBER 2025					
	JAN	FEB	MAR	APR	MAY	NUL	JUL	AUG	SEP	OCT	VON	DEC	Total
PGA COST													
1 Commodity costs	\$3,190,180	\$2,808,686	\$2,456,495	\$2,170,266	\$2,170,266 \$1,959,235	\$1,997,085	\$1,997,085 \$2,028,349 \$1,988,440 \$1,921,108 \$2,102,870	\$1,988,440	\$1,921,108		\$2,497,452	\$3,340,299	\$28,460,465
2 Transportation costs	\$4,059,967	\$4,056,885	\$4,245,914	\$4,185,681	\$4,324,589	\$4,271,893	\$4,193,096	\$4,186,548	\$4,213,024	\$4,213,024 \$4,518,098	\$5,021,314	\$4,968,943	\$52,245,951
3 Hedging costs													
4 (financial settlement)													
5 Other	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,220	\$338,695
6 Total	\$7,278,372	\$6,893,796	\$6,730,634	\$6,384,172	\$6,312,049	\$6,297,203	\$6,249,670	\$6,203,213	\$6,162,357	\$6,649,193	\$7,546,991	\$8,337,462	\$81,045,111
PGA THERM SALES													
7 Residential	2,225,808	1,969,673	1,903,872	1,806,354	1,480,690	1,379,740	1,247,958	1,168,500	1,196,852	1,382,098	1,545,323	1,965,360	19,272,228
8 Commercial	3,202,992	2,834,407	2,739,718	2,599,387	2,130,751	1,985,480	1,795,842	1,681,500	1,722,299	1,988,872	2,223,757	2,828,200	27,733,205
9 Total	5,428,800	4,804,080	4,643,590	4,405,741	3,611,441	3,365,220	3,043,800	2,850,000	2,919,151	3,370,970	3,769,080	4,793,560	47,005,433
PGA REVENUES													
10 Residential	2,181,126	2,023,450	1,956,553	1,814,504	1,784,932	1,778,846	1,759,358	1,740,310	1,723,560	1,923,163	2,291,260	2,615,353	23,592,415
11 Commercial	3,138,694	2,911,792	2,815,528	2,611,114	2,568,561	2,559,803	2,531,757	2,504,349	2,480,244	2,767,477	3,297,178	3,763,553	33,950,050
12 Total	5,319,820	4,935,242	4,772,081	4,425,618	4,353,493	4,338,649	4,291,115	4,244,659	4,203,804	4,690,640	5,588,438	6,378,906	57,542,465
NUMBER OF PGA CUSTOMERS	ERS												
13 Residential	72,355	72,593	72,831	73,069	73,307	73,545	73,783	74,021	74,259	74,497	74,735	74,973	73,664
14 Commercial	4,218	4,223	4,228	4,233	4,238	4,243	4,248	4,253	4,258	4,263	4,268	4,273	4,246
50 Total	76.573	76.816	77.059	77.302	77.545	77.788	78.031	78.274	78.517	78.760	79,003	79,246	77,910

PFGAS ESTIMATED FOR THE PROJECTED PERIOD JAULWATING COLOR RECOVEWY CAULISE CAULUS STATUS NSE URCHASED COLOR PECTONEY CAULISE CAULUS ALCULA SETIMATED FOR THE PROJECTED PERIOD JAULWAT 203: ALCULA COLOR PECTONEY CAULISE CAULUS ALCULA SETIMATED FOR THE PROJECTED PERIOD JAULWAT 203: ALCULA STATUS STATUS SETIMATED FOR THE PROJECTED PERIOD JAULWAT 203: ALCULA STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS RURCHASED STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS RURCHASED STATUS STATUS STATUS STATUS STATUS STATUS RURCHASED STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS	STMENT ALCULATION XY 2025 THROUGH DECEN			-		
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DE GASE DIRFICIANDE ANN EEB NAIR DE GASE DIRFIDATION S481 5435 5415 DE GASE DIRFIDATION S481 5435 5415 OF CET S481 5435 5415 OF CET S481 5435 5415 OF CET S50 S0 S0 S0 OF CET S1748,347 51,641,708 51,48,347 51,48,347 ONTRACT: S1,748,347 51,641,708 51,48,347 51,6217 ONTRACT: S0 52,317,860 51,42,613 S1,48,347 ONTRACT: S1,748,347 51,641,708 S1,448,347 S1,641,708 ONTRACT: S1,748,347 51,641,708 S1,42,613 S1,42,613 ONTRACT: S1,748,347 S1,641,708 S1,42,613 S1,42,613 ONTRACT: S1,543,717 S1,641,708 S1,42,613 S1,42,613 ONTRACT: S1,543,717 S1,641,741 S1,641,414 S1,641,414 ONTRACT: S1,543,717 S1,542,610 S1,5	1	ECEMBER 2025				
JE GAS PURCHASED JANN FEB MAR Define() \$481 \$483 \$413 Define() \$0 \$0 \$0 \$0 OrE \$0 \$2,317,866 \$2,045,863 \$1,748,347 \$1,641,708 \$1,748,347 Define() \$2,317,866 \$2,917,866 \$1,748,347 \$1,641,708 \$1,748,347 Define() \$2,517,8346 \$2,516,275 \$76,275 \$576,275 \$576,275 ONTRACT: \$0 \$2,317,866 \$1,748,347 \$1,748,347 \$1,748,347 Define() \$1,748,347 \$1,644,170 \$1,644,170 \$1,644,170 \$1,644,141 DY RESERVATION \$1,5700 \$1,5700 \$1,5700 \$1,5700 \$1,5700 Define SCH ELE) \$3,84,474 \$3,623,517 \$3,507,811 Define \$1,644,141 DY RESERVATION \$1,644,172 \$1,344,41 \$1,5700 \$1,5700 \$1,5700 Define SCH ELE) \$1,347,641 \$1,5700 \$1,5700 \$1,5700 \$1,5700 \$1,5700			PROIECTED			
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0 (0.848) (0.848) (0.848) (0.848) (0.848)	_	(0.848)				
81.916 82.520 83.763 73.235 71.300 74.374 77.625	78.484	77.666				Exhibit (MB-2)
1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 2	78 87902	128 05694	R6.37178 98.1	98.18751 96.02239	82.20488	
c1 UU 82 328 82 336 84 187 73 0000 1 11000 1 1200 120 120 120 120 120	78.879	_				

ADMITTED

FPSC EXH No. 4

C2-24 (MB-2) 14 of 10 ---

Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)

					8	COST RECOVERY CLAUSE CALCULATION	CLAUSE CALCU	T RECOVERY CLAUSE CALCULATION					
					ACTU ESTIMA	ACTUAL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	024 THROUGH THROUGH DE(JUNE 2024 CEMBER 2024	-				PSC E
	actual	ACTUAL	ACTUAL	AL A	CTUAL	ACTUAL - 0	OJECTED	PROJECTED	PROJECTED		PROJECTED	PROJECT	
	NAL	FEB	MAR	APR	MAY		IUL	AUG	SEP	야고	NON	DEC	٩٢
COMMONTY (Pineline)	0\$	Ŷ	U\$	ŞD	Ş	2	\$303	\$304	\$305	\$314	\$324	\$380	\$1
2 NO NOTICE SERVICE	\$01	SOL	\$01	\$01	Ş	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
3 SWING SERVICE	\$0	Ş	ŞO	\$0	\$0	\$0	\$0	\$0	Ş	\$0	\$0	\$0	
4 COMMODITY (Other)	\$1,417,276	\$1,353,731	\$868,326	\$304,309	\$34,064	\$677,092	\$1,073,902	\$1,111,187	\$1,110,744	\$1,176,875	\$1,293,820	\$1,705,145	126
5 DEMAND	\$1,528,868	\$1,200,794	\$1,476,032	\$1,046,286	\$891,832	\$1,028,504	\$812,818	\$812,818	\$796,172	\$1,047,756	\$1,363,447	\$1,399,062	\$13,404,891
6 OTHER	-\$8,422	\$9,878	\$25,722	\$8,970	\$72,178	\$73,975	\$25,828	\$25,828	\$25,828	\$25,828	\$25,828	\$25,828	\$337,270
LESS END-USE CONTRACT:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş	\$0	\$0
7 COMMODITY (Pipeline)		\$0	\$0	\$0	\$0	\$0	\$0	Ş	ŝ	\$0	\$0	\$0	\$0
DEMAND - SWING SERVICE CREDIT		\$0	\$0	\$41,321	\$70,754	\$88,349	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$680,424
9 COMMODITY (Other)	\$54,918	\$4,911	\$4,386	\$102,555	\$117,911	\$149,826	\$125,000	\$112,500	\$112,500	\$100,000	\$40,000	\$40,000	\$964,507
# Second Prior Month Purchase Adj.	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0!	\$05 50	50 SO	\$0 22 - 22 - 22
TOTAL COST	\$2,882,804	\$2,559,492	\$2,365,694	\$1,215,690	5809,409	\$1,541,396	\$1,707,852	\$1,757,637	\$1,740,549 201	\$2,070,773	52,563,419	\$3,UIU,416	\$24,225,13U
# INEL UNBILLEU		104	10¢ 10¢	\$0 \$1 40E	51 675	¢1 070	51 12	\$1 150	- CA112	-¢1 271	-41 585	-¢1 584	-\$16.614
TOTAL THERM SALES	100 200 23	210725	C2 C21 718	CO 100 AEA		\$1 773 003	\$1 706 725	¢1 756 479	\$1 739 407	\$7 DE9 457	\$7 561 834	\$3 008 833	\$76,974,630
	1 1704/170/00	1 CHH/0/C/7C	07/77070	1+0+'667'76	1000'000'76	1000,627,446	100/TC	10/+/00//TO	1000/00/100	1704/000/26	1		
# COMMODITY (Pipeline)	6.508.077	5.659.297	8.189.063	3.762.579	792,409	2,468,416	3,032,980	3,037,825	3,049,717	3,136,242	3,237,318	3,803,953	46,677,876
# NO NOTICE SERVICE	•	2	1	•••••	1	•			1	1	1	ł	
SWING SERVICE	•	F	1	•	1	ĩ	•	r	,	8	'	•	
+ COMIMODITY (Other)	6,634,886	5,668,382	8,290,024	3,804,982	698,791	2,535,147	3,024,480	3,029,325	3,041,217	3,127,742	3,228,818	3,795,453	46,879,247
# DEMAND	21,376,050	21,497,250	21,400,730	11,617,150	9,976,620	29,563,300	9,992,850	9,992,850	9,670,500	14,554,190	20,686,500	21,376,050	201,704,040
JTHER	8	1	24,723	2,234	8,082	3,869	8,500	8,500	8,500	8,500	8,500	8,500	806'68
LESS END-USE CONTRACT:	•	1	•	'	'	•							
# COMMUDITY (Prpeline)		1	3		*	1	•	•	•		'	•	
UEIVIANU - SVVING SERVICE CREDIT		•	•	•		•					• •	• •	
	2 65 62A 886	¢£ 668 387	\$8 21A 7A7	43 807 217	\$706 873	\$7 539 016	3 032 980	3 037 875	3 049 717	3 136 247	3 237 318	3 803 953	46.969.156
NFT (INBILLED	1000/100/00	1700,000,00	0	0	10,000,00	010/22/24	0	0	10	10	10	0	
COMPANY USE	(2.153)	(2.983)	(2.797)	(3,251)	(3.641)	(4,084)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	-30,909
TOTAL THERM SALES	4,824,240	4,173,330	4,167,811	3,751,782	3,547,860	3,159,730	3,030,980	3,035,825	3,047,717	3,134,242	3,235,318	3,801,953	42,910,788
CENTS PER THERM													
COMIMODITY (Pipeline)	0000	0.000	0.000	0.000	0.000	0.000	0.010	0.010	0.010	0.010	0.010	0.010	0.004
NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COMMODITY (Other)	21.361	23.882	10.474	7.998	4.875	26.708	35.507	36.681	36.523	37.627	40.071	44.926	25.867
DEMAND	7.152	5.586	6.897	9.006	8.939	3.479	8.134	8.134	8.233	7.199	6.591	6.545	6.646
# OTHER	0.000	0.000	104.041	401.522	893.071	1911.993	303.860	303.860	303.860	303.860	303.860	303.860	375.127
LESS END-USE CONTRACT:													
# COMMODITY Pipeline		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DEMAND - SWING SERVICE CREDIT		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
# TOTAL COST OF PURCHASES	43.449	45.154	28.452	31.931	114.506	60.708	56.309	57.858	57.072	66.027	79.183	79.139	51.577
# NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
# COMPANY USE	45.982	45.994	46.014	45.986	46.004	45.984	56.347	57.897	57.110	66.069	79.232	79.181	53./50
TOTAL COST OF THERM SOLD	59.757	61.330	56.761	32.403	22.814	48.783	56.347	57.897	57.110	66.069	C 79.232	79.181 ////D_2	
# TRUE-U	3.190	3.190	3.190	3.190	3.190	3.190	3.190	3.190	3.190	3.190	- NORTEYT	3 190 NIL	_
TOTAL COST OF GAS	62.947	64.520	59.951	35.593	26.004	51.973	59.537	61.087	60.300	69.259	82.422	82.37 15 of	5
EVENUE AX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503 1.00503 1.00503	1.00503	1.00503
# PGA FANTON ADUINTED FOR TAYES			•						-	-			

Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)

													$\overline{\mathbf{C}}$	\boldsymbol{c}
COMPANY: FLUKIDA UI Y GAS						PURCHA	PURCHASED GAS ADJUSTMENT	USTMENT				•,	CHEDULE	E E-2
						CALCULATI	CALCULATION OF TRUE-UP AMOUNT	UP AMOUNT						F
					AC	TUAL JANUA	ACTUAL JANUARY 2024 THROUGH JUNE 2024	OUGH JUNE :	2024				_	P
					ESTI	MATED JULY	ESTIMATED JULY 2024 THROUGH DECEMBER 2024	3H DECEMBE	R 2024				ADI	SC
	ACTUAL -	AC	ACTUAL	ACTUAL	ACT	ACTUAL	PROJECTED	PROJECTED	JECTED	PROJECTED	PROJECTED	CTED		Ē×
	JAN	FEB	MAR	APR	MAY	NUL	າບເ	AUG	SEP	망	NON	DEC	TOT	(H
1 PURCHASED GAS COST	\$1.408.854	\$1.363.609	\$894.048	\$313.779	\$106 247	¢751 067	¢1 N99 730	¢1 127 015	¢1 126 577	107 CUC 13	012 015 13	570 ACT 13	ED.	No
1A MARGIN SHARING	\$54,918	\$4,911	\$4,386	\$102,555	110,711\$	\$149.826	\$125.000	\$112.500	\$112.500	5100.000	540.000			
2 TRANSPORTATION COST	\$1,528,868	\$1,200,794	\$1,476,032	\$1,046,286	\$891,832	\$1,028,504	\$813,122	\$813,122	\$796,477	\$1,048,070	\$1,363,771	\$1.399,443	\$13.405	5.32.1
3 TOTAL	\$2,882,804	\$2,559,492	\$2,365,694	\$1,257,010	\$880,163	\$1,629,745	\$1,787,852	\$1,837,637	\$1,820,549	\$2,150,773	\$2,643,419	\$3,090,416	6	1,554
4 FUEL REVENUES (NET OF REVENUE TAX)	\$3,027,401	\$2,576,445	\$2,521,718	\$2,199,454	\$2,083,880	\$1,723,003	\$1,706,725	\$1,756,479	\$1,739,407	\$2,069,452	\$2,561,834	\$3,008,833	\$26,974,630	630
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$ (68,916)	\$ (116,054)	\$ (92,560)	\$ (375,881)		\$ (954,698)	(\$2,421,791)	(162
4b ADJUSTED NET FUEL REVENUES *	\$3,027,401	\$2,576,445	\$2,521,718	\$2,199,454	\$2,083,880	\$1,723,003	\$1,637,809	\$1,640,426	\$1,646,847	\$1,693,571	\$1,748,152	\$2,054,135	\$24,552,840	840
5 TRUE-UP - (COLLECTED) OR REFUNDED	\$ (123,290)	\$ (123,290) \$ (123,290) \$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	N I	-+	\$ (123,290)	(\$1.479.480)	480)
6 FUEL REVENUE APPLICABLE TO PERIOD	\$2,904,111	\$2,453,155	\$2,398,428	\$2,076,164	\$1,960,590	\$1,599,713	\$1,514,519	\$1,517,136	\$1,523,557	S	\$1,624,862	\$1,930,845	\$23,073,360	360
7 TRUE-UP - OVER(UNDER) - THIS PERIOD	\$21,307	(\$106,337)	\$32,734	\$819,154	\$1,080,427	(\$30,032)	(\$273,333)	(\$320,502)	(\$296,992)	(\$580,493)	(\$1,018,557)	(\$1,159,572)	(\$1,832,194)	194)
	\$3,054	\$3,433	\$3,824	\$6,260	\$11,030	\$13,977	\$13,913	\$13,205	\$12,442	\$11,100	\$8,153	\$3,911	\$104,302	302
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$617,071	\$764,722	\$785,108	\$944,956	\$1,893,660	\$3,108,407	\$3,215,642	\$3,079,512	\$2,895,506	\$2,734,246	\$2,288,143	\$1,401,029	\$617,071	071
10 TRUE-UP COLLECTED OR (REFUNDED)	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$1,479,480	480
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	¢0	¢	0\$	\$0	\$0	\$0	\$0		\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$764,722	\$785,108	\$944,956	\$1,893,660	\$3,108,407	\$3,215,642	\$3,079,512	\$2,895,506	\$2,734,246	\$2,288,143	\$1,401,029	\$368,659	\$368,659	659
INTEREST PROVISION											-			
12 BEGINNING TRUE-UP	\$617,071	\$764,722	\$785,108	\$944,956	\$1,893,660	\$3,108,407	\$3,215,642	\$3,079,512	\$2,895,506	\$2,734,246	\$2,288,143	\$1,401,029		
13 ENDING TRUE-UP BEFORE INTEREST	\$761,668	\$781,675	\$941,132	\$1,887,400	\$3,097,377	\$3,201,665	\$3,065,599	\$2,882,301	\$2,721,804	\$2,277,043	\$1,392,876	\$364,748		
14 TOTAL (12+13)	\$1,378,739	\$1,546,397	\$1,726,239	\$2,832,355	\$4,991,037	\$6,310,072	\$6,281,240	\$5,961,813	\$5,617,310	\$5,011,289	\$3,681,020	\$1,765,777		
15 AVERAGE	\$689,370	\$773,199	\$863,120	\$1,416,179	\$2,495,519	\$3,155,036	\$3,140,620	\$2,980,907	\$2,808,655	\$2,505,645	\$1,840,510	\$882,888		
16 INTEREST RATE - FIRST DAY OF MONTH	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%		
18 TOTAL	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%		
19 AVERAGE	5.315%	5.325%	5.310%	5.300%	5.300%	5.310%	5.320%	5.320%	5.320%	5.320%	5.320%	5.320%		
20 MONTHLY AVERAGE	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.443%	0.443%	0.443%	0.443%	0.443%	0.443%		
21 INTEREST PROVISION	\$3,054	\$3,433	\$3,824	\$6,260	\$11,030	\$13,977	\$13,913	\$13,205	\$12,442	\$11,100	\$8,153	\$3,911		

Exhibit (MB-2) (MB-2) 16 of 19 C-5 SKL-1(24172279.1).xlsx FCG-E2

		s 		NCLUDED IN COST 83.000	INCLUDED IN COST 83.631	INCLUDED IN COST 84.891	INCLUDED IN COST 74.354	INCLUDED IN COST 72.424	INCLUDED IN COST 75.535	NCLUDED IN COST 78.825	INCLUDED IN COST 79.687	NCLUDED IN COST 78.864	INCLUDED IN COST 87.164	NCLUDED IN COST 98.958	
BER 2025		۵		\$1,748,347 INCLI	\$1,641,708 INCLI	\$1,748,347 INCLU	\$1,245,417 INCLI	\$1,162,069 INCLI	\$1,145,471 INCLI	\$1,162,069 INCLL	\$1,162,069 INCLL	\$1,145,471 INCLL	\$1,396,911 INCLL	\$1,712,842 INCLL	\$1,748,347 INCLL
DUGH DECEM	ITY COST		PIPELINE	\$76,757	\$76,710	\$76,690	\$76,651	\$76,634	\$76,606	\$76,582	\$76,583	\$76,584	\$76,593	\$76,603	\$76,660
USTMENT JRCHASES 6 END USE (RY 2025 THR(COMMODITY COST	THIRD	PAKIY	\$2,159,370	\$1,905,299	\$1,684,465	\$1,462,764	\$1,349,681	\$1,266,784	\$1,168,798	\$1,199,079	\$1,199,603	\$1,279,748	\$1,437,261	\$1,884,896
PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE ECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	UNITS		PUKCHASED	4,800,571	4,332,986	4,134,141	3,745,367	3,573,925	3,294,993	3,054,184	3,059,120	3,070,661	3,158,714	3,260,684	3,835,163
PURCH TRANS SYSTE JECTED	UNITS	END													
P T S SETIMATED FOR THE PROJE	UNITS	SYSTEM	SUPPLY	4,800,571	4,332,986	4,134,141	3,745,367	3,573,925	3,294,993	3,054,184	3,059,120	3,070,661	3,158,714	3,260,684	3,835,163
LIMATED		SCH		FTS	FTS	FTS	FTS	FTS	FTS	FTS	FTS	FTS	FTS	FTS	FTS
ES		PURCHASED		Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use	Sys/End-Use
DA CITY GAS		PURCHASED		Various	Various	Various	Various	Various	Various	Various	Various	Various	Various	Various	Various
COMPANY: FLORIDA CITY GAS		MONTH		JANUAKY	FEBRUARY	MARCH	APRIL	МАҮ	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER

Exhibit

C2-27 17 of 19 17 of 19 SKL-1(24172279.1).xlsx FCG-E3

Exhibit____

0.848	UNDERRECOVERY)	CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)	ECESSARY TO REFUND O	CENTS PER THERM N	(
43,484,909	5 - DECEMBER 2025	PROJECTED THERM SALES FOR JANUARY 2025 - DECEMBER 2025	PROJECTED THERN		
\$368,656	(UNDER) RECOVERY	TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY	TOTAL		
\$368,656	(\$1,727,892)	\$2,096,549	(\$8,380,948)	(\$10,477,497)	4 END OF PERIOD TOTAL NET TRUE-UP
\$122,255	\$104,302	\$17,953	(\$63,037)	(\$80,990)	3 INTEREST PROVISION FOR THIS PERIOD
\$246,402	(\$1,832,194)	\$2,078,596	(\$8,317,911)	(\$10,396,507)	TRUE-UP PROVISION FOR THIS PERIOD 2 OVER (UNDER) COLLECTION
\$22,712,865	\$23,073,360	(\$360,495)	\$15,898,066	\$16,258,561	1 TOTAL THERM SALES \$
(3)+(4) COMBINED TOTAL TRUE-UP	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	(2) - (1) DIFFERENCE	ACTUAL	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	
(5)	(4)	(3)	(2)	(1)	
	CURRENT PERIOD: JANUARY 2024 THROUGH DECEMBER 2024	iH DECEMBER 2023	PRIOR PERIOD: JANUARY 2023 THROUGH DECEMBER 2023	PRIOR PERIOD:	
FPSC EXH N PSC EXH N ADMITTE ADMITTE	NT DUNT 5 THROUGH DECEMBER 2	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	PU CALCI MATED FOR THE PROJECT	ESTI	COMPANY: FLORIDA CITY GAS
Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)	Exhibit Docket Florida (SKL-2				

SKL-1(24172279.1).xlsx FCG-E4

Exhibit ____

Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)

			T ESTIMATED FOR	THERM SALES AND CUSTOMER DATA R THE PROJECTED PERIOD JANUARY :	PERIOD JANUARY	ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	CEMBER 2025					,	SCHEDULE E-5
	I NAL	FER	I GAM		- AAM	1116							
PGA COST			-	212	I WIAI	NOP		AUG	SEP	001	NON	DEC	Total
COMMODITY COSTS	\$2,318,341	\$2,046,297	\$1,827,498	\$1,611,183	\$1,535,788	\$1,454,609	\$1.379.912	\$1.396.489	51 390 489	\$1 461 DOR	C1 555 434	C2 047 834	C20 005 073
2 TRANSPORTATION COSTS	\$1,748,347	\$1,641,708	\$1,748,347	\$1,245,417	\$1,162,069	51,145,471	\$1,162,069	\$1.162.069	\$1.145.471	\$1,396.911	\$1.712.847	S1 748 347	212,000,024 217,019 067
ADMINSTRATIVE COSTS	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17.000	\$17,000	\$17.000	S17.000	S17.000	10010 PUCS
CITY GATE PURCHASES	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59.275	\$59.275	\$59.275	\$59.275	S711 304
STORAGE LNG	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	SO	5	20
TOTAL PGA COSTS	\$4,142,964	\$3,764,281	\$3,652,121	\$2,932,876	\$2,774,132	\$2,676,355	\$2,618,256	\$2.634.833	\$2.612.235	\$2,934,283	\$3,355,552	S3 842 456	237 QAN 344
THERM SALES (FIRM)												and the plan	
8 RESIDENTIAL & GAS LIGHTS	2,097,714	2,023,700	1,799,822	1,578,596	1.421.314	1.304.605	1.136.438	1.151.649	1 121 411	1 247 744	1 270 975	777 772 1	47 850 598
10 COMMERCIAL	2,716,557	2,322,986	2,348,019	2,180,471	2.166.311	2.004.088	1.931.446	1 921 170	1 962 950	1 954 700	2 003 200 5	344 444 6	000'000'11
13 TOTAL FIRM	4,814,271	4,346,686	4,147,841	3.759.067	3.587.625	3 308 693	3 067 884	3 072 820	2 08/ 361	2 472 AAA	201,000,4	011 1411 17	177'070'07
PGA REVENUES							1 2001 20010	040/4 Join	100'100'0	111/2/11/0	+00'+17'0	2,040,003	FUR,404,54
14 RESIDENTIAL & GAS LIGHTS	1,735,427	1,686,329	1,522,102	1,168,851	1,024,872	980.756	891.212	913.032	879.895	1 056 156	1 251 704	1 674 247	14 784 583
15 COMMERCIAL	2,247,393	1,935,722	1,985,710	1,614,502	1.562.070	1.506,603	1.514.670	1.523.113	1 540 194	1 695 363	1 073 032	2 135 730	000'10'10'E1
16 TOTAL	3,982,820	3,622,051	3,507,812	2.783.353	2.586.942	2.487.359	2.405.882	2 436 145	2 420 089	2 7E4 E40	TET ACC 5	2 707 077	35 Die 606
NUMBER OF CUSTOMERS (FIRM)								A 1624.12		C1 C1 C 14	101,444,0	112'101'0	000'01 8'00
27 RESIDENTIAL	115,009	115,178	115,344	115.516	115.688	115.859	116.031	116 202	146 372	116 EAE	440 747	140 000	445 040
29 COMMERCIAL	5,709	5,715	5,720	5.725	5.730	5.736	5.741	5 746	5 751	5 755	5 762	060'011	072.01
32 TOTAL FIRM	120.719	120.892	121 065	PXC 2CF	911 101	104 501	14		10.10	2212	70,10	10110	007/0

FPSC EXH No. 4

ADMITTED



	2023 PGA TRUEUP per filings		
	ADMITTED FLORIDA PUBLIC UTILITIES COMPANY & FINAL FUEL OVER/UNDER RECOV FOR THE PERIOD: JANUARY 2023 THROUGH I	ERY	
1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	50,913,412
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	58,072,829
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	7,159,417
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	92,346
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	7,251,763
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2024 THROUGH DECEMBER 2024 PERIOD	E-4, LINE 4, COL. 4	1,880,594
7.	FINAL 2023 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2025 THROUGH DECEMBER 2025 PERIOD	LINE 5 - LINE 6	5,371,169

Exhibit_____

Docket No. 20240003-GU Florida Public Utilities Company (MDN-1)

C4-42

Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Companies (SKL-1)

Activation Section Sectin Section Section	PROJECTED PROJECT JUN JUN JUN JUN JUN JUN JUN	ED PROJECTED	ED	PROJECTED PROJECTED	apriciten		
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Differ S104,500 <		\$5,336,404 \$	\$5,330,939 \$5,340,503	Ş	Ŵ	\$6,683,028	
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COMMODITY (Pipeline) 50 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
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TCAL TS15 S555393 S527373 S555307 S56325.607	\$1,904	\$2,068				52,327	\$23,534
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COMMODITY (Other) -	•	•	•	*		• •	
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OFAL THEM SALES 10,242,278 9,150,231 8,791,213 8,154,494 7,136,341 9,073,435 0,103 COMMODITY (Pibeline) 0.301 0.301 0.306 0.306 0.238 0.237 0.237 NING SERVICE 0.000				2	20 2	8 641 818	90.483.639
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C5-48

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Page 1

C5-48

Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Companies (SKL-1)

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES &

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

	PURCHASED	FEB ACI FEB 53.05.00 52.631.645 54.379.624 54.3996 54.4996 54.411 50 50 50 50 50 50 50 50 50 50 50 50 50	MAR	APR	11.	- NIII	PROJECIED		ECIED	- FRUJELIEU -			T
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3.1 3.1 <td>) 53 RACT: 55 e) ENVICE CREDIT Purchase Adj. 55 Purchase Adj. 55 Durchase Adj. 55</td> <td>\$2,631,645 \$2,631,645 \$4,379,624 \$44,896 \$0 \$0 \$0 \$0 \$0 \$4,911 \$4,911 \$7,070,400 \$0 \$0 \$2,00 \$0 \$0 \$2,00 \$0 \$2,00 \$0 \$2,00 \$0 \$2,000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,00000 \$2,0000</td> <td>105 VDV</td> <td>501</td> <td>\$0</td> <td>\$0</td> <td>\$1.745</td> <td>\$1,745</td> <td>\$1,673</td> <td>\$3,301</td> <td>\$5,369</td> <td>\$7,466</td> <td>\$21,299</td>) 53 RACT: 55 e) ENVICE CREDIT Purchase Adj. 55 Purchase Adj. 55 Durchase Adj. 55	\$2,631,645 \$2,631,645 \$4,379,624 \$44,896 \$0 \$0 \$0 \$0 \$0 \$4,911 \$4,911 \$7,070,400 \$0 \$0 \$2,00 \$0 \$0 \$2,00 \$0 \$2,00 \$0 \$2,00 \$0 \$2,000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,00000 \$2,0000	105 VDV	501	\$0	\$0	\$1.745	\$1,745	\$1,673	\$3,301	\$5,369	\$7,466	\$21,299
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Electronic for the control of the control o	IRCHASED		\$0		\$0	SO .	\$0	20	\$0	105	202		00 CC3
Number Sector Sector<		\$1,771	\$1,417	\$1,682	\$2,014	\$2,311	\$1,827	51,858	27,942	170'75	19	PC 000 400	CE1,220
Methodelestion 1.01166-061 5.01166-061 5.401,466 7.502,466	URCHASED	\$7,619,994	\$6,783,617	\$6,916,951	\$5,205,788	54,978,373	\$2,622,503	53,294,/921	1786'/TE'ES	1951,CV8,C¢	1100/045/00	004/200/00	10000000
(Ferriff) JALLANCY		- 100 001 0	000001	C 205 070	7 007 810	1 548 696	5 307 730	5 107 485	5 276 117	5.444.702	6.016.628	7.392.603	78,588,006
Turdit Turdit<	le)	10000516	rno'onc'ot			-	-		-	1	· ·	*	0
(mem) 10.860.48 5.00.71 1.564.50 6.00.71 1.564.50 6.00.71 1.564.50 6.00.71 1.564.50 6.00.71 1.564.50 6.00.71 1.564.50 6.00.71 1.564.50 1.500.23 1.366.30 <th1.366.30< th=""> <th1.366.30< th=""> <th1.366.3< td=""><td></td><td>•</td><td>•</td><td></td><td>-</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>ł</td><td>0</td></th1.366.3<></th1.366.30<></th1.366.30<>		•	•		-	•	•	•	•	•	•	ł	0
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International Internat	36.215,850	35,176,250	37,491,560	27,383,690	17,616,150	36,319,940	13,442,995	13,050,101	14,010,300	18,669,130	31,961,100	31,460,536	312,797,602
USE CONTRACT: · <		•	24,723	2,234	8,082	3,869	8,500	8,500	8,500	8,500	8,500	8,500	806,68
Implement Implement <t< td=""><td>LESS END-USE CONTRACT: -</td><td>•</td><td>2</td><td>•</td><td>1</td><td>1</td><td>1</td><td>•</td><td>1</td><td>1</td><td>'</td><td>•</td><td>Ċ</td></t<>	LESS END-USE CONTRACT: -	•	2	•	1	1	1	•	1	1	'	•	Ċ
Mile Service CREDIT ·	VIMODITY (Pipeline) -	•	•	•	•	•	•	.	·	• •	•	•	
(Dith) (Dith)<	MAND - SWING SERVICE CREDIT -	'	'	'	1	•	•	•	1	•	•	•	
NES Strugtore Stru							- 202 2	C 107 ABE	5 276 117	5 444 707	6 016 628	7 392 603	79.614.579
E 2,446 3,11 3,015 3,546 4,165 4,155 4,75 2,771 2,667 2,791 2,666 2,793 2,666 2,793 2,666 2,793 2,666 2,793 2,665 5,733 2,666 5,733 2,665 5,733 2,666 5,733 2,666 5,733 2,666 5,733 2,666 5,733 2,666 5,733 2,666 5,733 2,666 2,773 2,666 6,733		111'975'65	10/C'T6+'TTC	1000/700/00	102,200	0/0/267/46	000//0000	10	0	0	0	0	0
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Mrs FRI NHKM 0.135 0.135 0.135 0.417 0.335 0.417 0.325 0.415 0.435	SALES	8,005,014	7,602,165;	6,938,371	6,369,852	279'9/9'9	5,502,025	: +C2'+NT'C	100C'C/7'C	:0cn/7+++/c	101717170	000,000,0	1001707101
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Other() 28.025 27.626 16.745 6.566 17.688 25.750 25.355 38.856 35.826 35.826 35.8365 59.490 30.63 Other() 13.617 13.4517 13.4517 13.4517 13.4517 14.510 14.510 14.510 14.510 14.510 14.511 15.113 25.0584 62.0084 62.0084 62.0084 62.0084 62.0084 62.0091 95.0001 75.138 FONTRACT 0.000 0		0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.000	0.000
13.617 12.451 13.146 16.615 21.821 12.118 2.6.375 27.188 2.6.195 2.0.200 14.2001 14.2011 17.673 CONTRACT: 0.000 0.000 250.861 14.4.771 12.3773 27.61.618 62.0.034 62.0.034 62.0.034 62.0.034 62.0.034 62.0.034 62.0.031 767.83 CONTRACT: 0.000	ther)	27.626	16.745	6.596	17.698	25.760	25.055	38.965	35.826	42.095	49.353	59.490	30.633
(C) (NTRACT: (C) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0		12.451	13.146	16.619	21.821	12.118	26.375	27.188	26.193	20.520	14.200	14.511	16.219
CONTRACT: 0		0.000	250.861	1414.701	1327.703	2761.618	620.084	620.084	620.084	620.084	620.084	620.011	767.832
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0 0.000 0.0		74.221	60.227	74.190	164.815	125.499	49.444	64.545	62.924	//5.1/	288.882	247747	0000
E 53.369 50.346 47.101 43.511 64.474 71.107 75.341 35.302 35.317 7.347 7.0053 1.00533 1.00533 1.00		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	000.0		0.000
DF THERM SOLD 88.337 88.337 91.347 7.345 96.266 95.323 86.263 86.263 86.263 <th< td=""><td>-</td><td>50.346</td><td>47.001</td><td>47.191</td><td>48.361</td><td>48.617</td><td>6/.484</td><td>/0.014</td><td>/07-1/</td><td>10.304</td><td>00.00</td><td>1/0.00</td><td>012.00</td></th<>	-	50.346	47.001	47.191	48.361	48.617	6/.484	/0.014	/07-1/	10.304	00.00	1/0.00	012.00
7 347 7.345 96.26 99.522 86.23 86.23 FACTOR 1.00503		88.325	91.040	70.599	56.485 1.0.1	CTC.27	40,409	E/C.40	00070	1 445 4	1 745 7	272.20	7.347
F GAS 92.714 95.671 95.671 95.671 95.591 73.356 7/.945 7.3352 105.562 7.1252 7.1252 7.0250 1.00503 1.0		7.347	/.34/	1.34/	/.34/	/#01/010	140.1	140.1	1 505 01	10001	22.70	00 577	86.296
FACTOR 1.00503		95.6/1	98.385	11.440	/3.832	702'01	CTO'DC	1 00EUT /	00000	1 00502	1 00503	1 00503	1 00503
AUTOSTEL FUR TAXES 35.2104 96.152 98.881 78.337 74.203 106.394 57.101 72.287 70.556 79.355 96.749 100.022 86.72		1.00503	1.00503	1.00003	17000 MT	CUCUUT	200001	CDE00.T	70.65615 1	79.35526	96.74944	100.02189	86.72936
		96.152	98.881	78.337	74.203	106.394	57.101	72.287	70.656	79.355	96.749	100.022	86.729
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FPSC EXH No. 6

Α

SCHEDULE E-1/R

Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Comp

1	A R	DI	V		, T	001100	1 1 1	81,422	236,29	21,791)	814,501	(2)	9,166	(\$4,542,256)	\$386,125	\$4,492,387	\$2,975,335	ŝ	\$3,311,590							T				
	SCHEDU		TOTA	_	\$24,05		538, 64	\$62, 8	\$63, 23	(52,42	\$60,81	(\$2,9	\$57,839,166	(\$4,54	\$38	\$4,45	\$2,97		\$3,31											
			DEC	102.014.10	\$4,418,66/	\$40,000	\$2,513,016	\$6,891,684	\$5,329,362	-\$954,698	\$4,374,664	(247,945)	\$5,081,417	(\$1,810,267)	\$20,156	\$7,275,547	\$247,945		\$5,733,382		304 100 00	000 000 00	020'220'25	\$4,549,945	5.32%	5.32%	10.64%	5.320%	0.443%	234 000
		PROJECTED	NOV		\$2,991,019	\$40,000	\$2,476,697	\$5,427,715	\$4,359,038	-\$813,682	\$3,545,355	(247,945) \$	\$4,111,093	(\$1,316,623)	\$29,769	\$8,314,456	\$247,945		\$7,275,547	67 661 046	010/100/10	000'0//'00	713,433,/32	\$6,719,866	5.32%	5.32%	10.64%	5.320%	0.443%	1000 000
		PROJECTED	 Бо		\$2,314,193	\$100,000	\$1,762,962	\$3,977,155	\$3,562,031	-\$375,881	\$3,186,149	(247,945) \$	\$3,314,086	(\$663,069)	\$35,533	\$8,694,047	\$247,945		\$8,314,456	00 41 C 10	0TC'0T4'0¢	CTC'C70'/¢	\$10,042,031	\$8,021,016	5.32%	5.32%	10.64%	5.320%	0.443%	
			SEP		\$1,913,028	\$112,500	\$1,599,396	\$3,399,924	\$3,178,858	-\$92,560	\$3,086,299	(247,945) \$	\$2,930,913	(\$469,010)	\$37,812	\$8,877,301	\$247,945		\$8,694,047		2007070700	28,3/8,/00	\$1/,0/1,058	\$8,535,519	5.32%	5.32%	10.64%	5.320%	0.443%	
	ENT IOUNT JUNE 2024 EEMBER 2024	ED PROJECTED	AUG		\$2,012,669	\$112,500	\$1,476,481	\$3,376,650	\$3,094,624	-\$116,054	\$2,978,570	(247,945) \$	\$2,846,679	(\$529,971)	\$39,215	\$9,120,112	\$247,945		\$8,877,301		05T'TCD'5¢	28,653,11/	\$17,704,313	\$8,852,156	5.32%	5.32%	10.64%	5.320%	0.443%	1
	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ACTUAL JANUJARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	PROJECTED	JUL		\$1,353,557	\$125,000	\$1,475,772	\$2,704,330	\$3,177,462	-\$68,916	\$3,108,547	(247,945) \$	\$2,929,517	\$225,188	\$39,029	\$8,607,950	\$247,945		\$9,120,112		N2E, 106,84	\$9,012,167	\$17,620,117	\$8,810,058	5.32%	5.32%	10.64%	5.320%	0.443%	
	PURCHAS CALCULATIC ACTUAL JANUAF ESTIMATED JULY 2	ACTUAL	NUL		\$1,180,416	\$149,826	\$4,453,075	\$5,483,665	\$4,978,373	0\$	\$4,978,373	(247,945) \$	\$4,730,428	(\$753,237)	\$39,080	\$9,074,162	\$247,945		\$8,607,950		\$9,0/4,162	\$8,568,870	\$17,643,033	\$8,821,516	5.30%	5.32%	10.62%	5.310%	0.443%	
		ACTUAL	MAY		\$525,515	\$117,911	\$3,898,148	\$4,305,752	\$5,205,788	\$0	\$5,205,788	(247,945) \$	\$4,957,843	\$652,091	\$37,951	\$8,136,175	\$247,945		\$9,074,162		\$8,136,175	\$9,036,211	\$17,172,387	\$8,586,193	5.30%	5.30%	10.60%	5.300%	0.442%	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APR		\$444,345	\$102,555	\$4,597,920	\$4,939,710	\$6,916,951	\$0	\$6,916,951	(247,945) \$	\$6,669,006	\$1,729,296	\$31,454	\$6,127,480	\$247,945		\$8,136,174		\$6,127,480	\$8,104,720	\$14,232,199	\$7,116,101	5.30%	5.30%	10.60%	5.300%	0.442%	
		ACTUAL	MAR :		\$1,945,838	\$4,386	\$4,979,534	\$6,920,986	\$6,783,617	\$0	\$6,783,617	(247,945) \$	\$6,535,672	(\$385,314)	\$27,328	\$6,237,521	\$247,945		\$6,127,480		\$6,237,521	\$6,100,152	\$12,337,671	\$6,168,836	5.32%	5.30%	10.62%	5.310%	0.443%	
		ACTUAL	FEB		\$2,641,523	\$4,911	\$4,433,788	\$7,070,400	\$7,619,994	Ş	\$7,619,994	(247,945) \$	\$7,372,049	\$301,649	\$26,357	\$5.661.570	\$247.945		\$6,237,521		\$5,661,570	\$6,211,164	\$11,872,733	\$5,936,367	5.33%	5.32%	10.65%	5.325%	0.444%	
		ACTUAL	IAN		\$2,957,166	\$54,918	\$4,981,204	\$7,883,452	\$9,030,194	Ş	\$9,030,194	\$ (247,940) \$	\$8,782,254	\$898,802	\$22,441	\$4.492.387	\$247,940		\$5,661,570		\$4,492,387	\$5,639,129	\$10,131,515	\$5,065,758	5.30%	5.33%	10.63%	5.315%	0.443%	
	COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES & FLORIDA CITY GAS	Ľ	<u> </u>	TRUE-UP CALCULATION	D GAS COST	HARING	TATION COST		4 FUEL REVENUES (NET OF REVENUE TAX)	werv*	4b ADIUSTED NET FUEL REVENUES *	5 TRUE-UP - (COLLECTED) OR REFUNDED	6 FLIFL REVENUE APPLICABLE TO PERIOD	7 TRUE-UP - OVER(UNDER) - THIS PERIOD	8 INTEREST PROVISION -THIS PERIOD	9 REGINNING OF PERIOD TRUELUP AND INTEREST	10 TRUE_LID COULECTED OR (REFUNDED)	TO ELEY RATE REFIIND (if andirable)	11 TOTAL ESTIMATED/ACTUAL TRUE-UP	INTEREST PROVISION	s TRUE-UP	13 ENDING TRUE-UP BEFORE INTEREST	+13)		16 INTEREST RATE - FIRST DAY OF MONTH	17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH			AVERAGE	
	COMPANY: CONSOLIE FLORIDA PUBLIC U FLORIDA CITY GAS				1 PURCHASED GAS COST	1A MARGIN SHARING	2 TRANSPORTATION COST	3 TOTAL	4 FUEL REVE	4a Under-recoverv*	4b ADJUSTED	5 TRUE-UP -	6 FUFL REVE	7 TRUE-UP -	8 INTEREST F	9 REGINNING	10 TRUE-UD C	Ins ELEY BATE	11 TOTAL EST		12 BEGINNING TRUE-UP	13 ENDING TF	14 TOTAL (12+13)	15 AVERAGE	16 INTEREST F	17 INTEREST F	18 TOTAL	19 AVERAGE	20 MONTHLY AVERAGE	

		TOTAL	CENTS PER THERM	90.957	93.673	94.348	88.460	96.611	102.512	109.849	113.086	110.612	114.001	125.397	116.921	103.491
Consolidated: Florida Public Utilities & Florida City Gas Companier (SKL-1)	SCHEDULE		OTHER CHARGES ACA/GRI/FUEL	OST	INCLUDED IN COST											
la Public Utilities d			DEMAND COST	\$3,819,414	\$3,713,185	\$4,009,750	\$3,447,917	\$3,507,916	\$3,439,999	\$3,379,596	\$3,374,131	\$3,383,622	\$3,937,611	\$4,754,534	\$4,731,941	\$45.499.614
solidated: Floric -1)	CEMBER 2025	соят	DIDFI INF	\$135,329	\$131,790	\$130,873	\$129,504	\$125,047	\$123,642	\$121,822	\$120,740	\$121,128	\$123,662	\$125,897	\$131,676	\$1.521.109
Consoli (SKL-1)	UT ES SE 5 THROUGH DE	COMMODITY COST	THIRD	\$5,349,550	\$4,713,985	\$4,140,960	\$3,633,030	\$3,308,916	\$3,263,869	\$3,197,147	\$3,187,519	\$3,120,711	\$3,382,618	\$3,934,713	\$5,225,195	\$46 458 212
	PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE OJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	UNITS		10,229,371	9,137,066	8,777,731	8,151,107	7,185,365	6,660,213	6,097,984	5,909,120	5,989,811	6,529,684	7,029,764	8,628,723	90 375 939
	RCHASED ANSPORT STEM SU 'ED PERIG	UNITS	END	0	0	0	0	0	0	0	0	0	0	0	0	
	PU TR SY ESTIMATED FOR THE PROJECT	UNITS	SYSTEM	10,229,371	9,137,066	8,777,731	8,151,107	7,185,365	6,660,213	6,097,984	5,909,120	5,989,811	6,529,684	7,029,764	8,628,723	90 375 030
	IATED FC		SCH SCH	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	L-
	ESTIN		PURCHASED	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	
	DATED LITIES &		PURCHASED	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	F
	COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES &		Ĩ	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	זטנא	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

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	ADMITT	ED	D	AL	\$68,964,940	\$2,842,827	\$468,759	\$3,311,586	\$3,311,586	90,483,639	3.660
City Gas Compan	SCHEDULE E4		(5)	(3)+(4) COMBINED TOTAL TRUE-UP	\$68,96	\$2,8⁄	\$46	\$3,31	\$3,31	90,48	
Consolidated: Florida Public Utilities & Florida City Gas Company (SKL-1)	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	CURRENT PERIOD: JANUARY 2024 THROUGH DECEMBER 2024	(4)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$57,839,166	(\$4,542,256)	\$386,125	(\$4,156,132)	TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY	PROJECTED THERM SALES FOR JANUARY 2025 - DECEMBER 2025	OLLECT UNDERRECOVERY)
Consolidated (SKL-1)	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT COLECTED PERIOD JANUARY 2025 THR	EMBER 2023	(3)	(2) - (1) DIFFERENCE	\$11,125,774	\$7,385,083	\$82,635	\$7,467,718	TOTAL TRUE-UP DOLLARS -	D THERM SALES FOR JANUA	CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)
	P CALI TIMATED FOR THE PROJE	PRIOR PERIOD: JANUARY 2023 THROUGH DECEMBER 2023	(2)	ACTUAL	73,970,895	(1,158,494)	29,309	(\$1,129,185)		PROJECTE	HERM NECESSARY TO RE
	ß	PRIOR PERIOD: JAN	(1)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$62,845,121	(\$8,543,577)	(\$53,326)	(\$8,596,903)			CENTS PER 1
	COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES & FLORIDA CITY GAS	L	1		TOTAL THERM SALES (\$)	TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	3 INTEREST PROVISION FOR THE PERIOD (\$)	4 END OF PERIOD TOTAL NET TRUE-UP (\$)			

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FPSC EXH	No. 6)		43/	619	000	304	695	455		916	426	342		398	153	151		189,610	9,984	594
	SCHERTIFE C		00,004	548,466,437	\$69,265,U19	\$204,000	\$711,304	\$338,695	\$118,985,455		37,130,916	53,359,426	90,490,342		38,373,998	55,085,153	93,459,151		189,	ຕົ	199,594
Exhibit Docket No. 20240003-GU Consolidated: Florida Public Utilities & Florida City Gas Com (SKL-1)	S	DEC		\$5,358,133	\$6,717,290	\$17,000	\$59,275	\$28,220	\$12,179,918		3,700,107	4,942,316	8,642,423		4,286,600	5,800,283	10,086,883		191,863	10,040	201,902
5U ublic Utilities & Fl		NOV		\$4,063,886	\$6,734,156	\$17,000	\$59,275	\$28,225	\$10,902,543		2,816,298	4,227,166	7,043,464		3,542,964	5,270,211	8,813,175		191,452	10,030	201,481
Exhibit Docket No. 20240003-GU Consolidated: Florida Pub (SKL-1)		OCT		\$3,563,966	\$5,915,009	\$17,000	\$59,275	\$28,225	\$9,583,476	-	2,599,812	3,943,572	6,543,384		2,979,319	4,462,840	7,442,159		191,042	10,019	201,061
Exhibit Docket Ni Consolida (SKL-1)		SEP		\$3,311,597	\$5,358,495	\$17,000	\$59,275	\$28,225	\$8,774,592		2,318,263	3,685,249	6,003,512		2,603,455	4,020,438	6,623,893		190,632	10,009	200,641
	र 2025	AUG		\$3,384,929	\$5,348,616	\$17,000	\$59,275	\$28,225	\$8,838,046		2,320,149	3,602,670	5,922,820		2,653,342	4,027,462	6,680,804		190,223	9,999	200,222
	3H DECEMBER	JUL		\$3,408,261	\$5,355,164	\$17,000	\$59,275	\$28,225	\$8,867,926		2,384,396	3,727,288	6,111,684		2,650,570	4,046,427	6,696,997		189,814	9,989	199,802
	GAS ADJUSTMENT CUSTOMER DATA OD JANUARY 2025 THROUGH DECEMBER 2025	NNr	-	\$3,451,694	\$5,417,363	\$17,000	\$59,275	\$28,225	\$8,973,558		2,684,345	3,989,568	6,673,913		2,759,602	4,066,406	6,826,008		189,404	9,979	199,383
		MAY		\$3,495,023	\$5,486,657	\$17,000	\$59,275	\$28,225	\$9,086,181		2,902,004	4,297,062	7,199,066		2,809,804	4,130,631	6,940,435		188,995	9,968	198,963
	PURCHASED THERM SALES AND ESTIMATED FOR THE PROJECTED PERI	APR		\$3,781,449	\$5,431,098	\$17,000	\$59,275	\$28,225	\$9,317,048		3,384,950	4,779,858	8,164,808		2,983,355	4,225,616	7,208,971		188,585	9,958	198,543
	T ATED FOR THE	MAR		\$4,283,993	\$5,994,261	\$17,000	\$59,275	\$28,225	\$10,382,755		3,703,694	5,087,737	8,791,431		3,478,655	4,801,238	8,279,893		188,175	9,948	198,124
	ESTIM	FEB		\$4,854,983	\$5,698,594	\$17,000	\$59,275	\$28,225	\$10,658,077		3,993,373	5,157,393	9,150,766		3,709,779	4.847.514	8,557,293		187,771	9,938	197,708
	1	JAN		\$5,508,521	\$5,808,314	\$17,000	\$59,275	\$28.225	\$11,421,336		4,323,522	5,919,549	10,243,071		3,916,553	5,386,087	9,302,640		187.364	9.927	197.292
	COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES & FLORIDA CITY GAS		PGA COST	1 Commodity costs	2 Transportation costs	3 Administrative Costs	4 City Gate Purchase			1 < 1	7 Residential	8 Commercial	9 Total	PGA REVENUES	10 Residential	11 Commercial	12 Total	NUMBER OF PGA CUSTOMERS	13 Residential	14 Commercial	50 Total

	COMPANY: FLORIDA PUBLIC UTILITIES			E 1	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	PURC COST REC THE PROJECTE	PURCHASED GAS ADJUSTMENT ST RECOVERY CLAUSE CALCULAT IECTED PERIOD JANUARY 2025 1	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ROJECTED PERIOD JANUARY 2025 THRC	ON IROUGH DECI	EMBER 2025				SCHEDULE E-	
mat mat <th></th> <th> PROJECTED</th> <th></th> <th>11</th> <th> PROJECTED -</th> <th> PROJECTEI</th> <th>D PROJEC</th> <th></th> <th></th> <th>PROJECTED</th> <th> PROJECTED</th> <th> PROJECTED</th> <th></th> <th></th> <th></th>		PROJECTED		11	PROJECTED -	PROJECTEI	D PROJEC			PROJECTED	PROJECTED	PROJECTED			
(100.00) (55.65) (55.76) <		JAN	FEB	MAR	APR	MAY	NN		AUG	SEP	осі осі	NON	DEC	T	ĄC
Single Single<	ŴĊ	530 347	\$26.855		\$24.628	\$20.188	\$18,811	\$17,015	\$15,932	\$16,319	\$18,844	\$21,069	\$26,796	\$262,762)M
1 1		59 430	\$6 743		\$4.152	\$1.760	\$1.704	\$1.745	\$1.745	\$1,673	\$3,301	\$5,369	\$7,466	9	ΙТ
Spansing	3 ISWING SERVICE	50	\$0		\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	0	T
50.00109 50.00129	4 COMMODITY (Other)	\$3,190,180	\$2,808,686	\$2,456,4	\$2,170,266	\$1,959,235	\$1,997,085	\$2,028,349	\$1,988,440	\$1,921,108	\$2,102,870	\$2,497,452	\$3,340,299	10	Ξſ
(24)25 (232,23) <	5 DEMAND	\$4,020,190	\$4,023,287		\$4,156,901	\$4,302,641	\$4,251,378	\$4,174,336	\$4,168,871	\$4,195,032	\$4,495,953	\$4,994,876	\$4,934,681	<u> </u>)
51.95 51.95 <th< td=""><td>6 OTHER</td><td>\$28,225</td><td>\$28,225</td><td>\$28,225</td><td>\$28,225</td><td></td><td>\$28,225</td><td>\$28,225</td><td>\$28,225</td><td>\$28,225</td><td>\$28,225</td><td>\$28,225</td><td>\$28,220</td><td>\$338,695</td><td></td></th<>	6 OTHER	\$28,225	\$28,225	\$28,225	\$28,225		\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,220	\$338,695	
No. S1.985.56 S1.9															
31.9553 31.95546 51.95524 51.95524 51.95524 51.95524 51.95524 51.95524 51.95524 51.95524 51.955244 56.735035		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
9 9	8 DEMAND - SWING SERVICE CREDIT	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$1,958,554	\$23,502,643)
(5.19) (5.19) (5.19) (5.19) (5.19) (5.19) (5.19) (5.19) (5.19) (5.19) (5.175,40)	9 COMMODITY (Other)	\$0	\$0		\$0	\$0	\$0	\$0	\$0	ŝ	\$0	\$0	ŝ	\$0	
S3.319 S4.35.2.13 S4.77.033 S4.435.66 S4.33.465 S4.33.455 S4.33.455 S4.33.65	10 Second Prior Month Purchase Adj.	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
90 500	11 TOTAL COST	\$5,319,819	\$4,935,243	\$4,772,081	\$4,425,618	\$4,353,495	\$4,338,649	\$4,291,116	\$4,244,659	\$4,203,803	\$4,690,639	\$5,588,437	\$6,378,908	\$57,542,468	
System Skint Skint <t< td=""><td>12 NET UNBILLED</td><td>\$0</td><td>\$0</td><td>ŞO</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>Ş</td><td>\$0</td><td></td></t<>	12 NET UNBILLED	\$0	\$0	ŞO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş	\$0	
S33193319 S4393493 S4,713,611 S4,735,413 S4,333,19 S4,335,413 S4,335,40 3,779,70 3,769,000 4,703,560 703,560 703,560 7	13 COMPANY USE	\$500	\$300		\$200	\$300	\$400	\$500	\$500	\$500	\$300	\$200	\$400	\$4,200	
5,428,000 4,644,560 4,405,740 3,611,440 3,365,220 3,043,800 2,850,000 2,919,150 3,769,080 4,793,560 <t< td=""><td>14 TOTAL THERM SALES</td><td>\$5,319,319</td><td>\$4,934,943</td><td>\$4.77</td><td>\$4.425.418</td><td>\$4,353,195</td><td>\$4,338,249</td><td>\$4,290,616</td><td>\$4,244,159</td><td>\$4,203,303</td><td>\$4,690,339</td><td>\$5,588,237</td><td>\$6,378,508</td><td>\$57,538,268</td><td></td></t<>	14 TOTAL THERM SALES	\$5,319,319	\$4,934,943	\$4.77	\$4.425.418	\$4,353,195	\$4,338,249	\$4,290,616	\$4,244,159	\$4,203,303	\$4,690,339	\$5,588,237	\$6,378,508	\$57,538,268	
5,428,800 4,865,300 4,405,740 3,514,140 3,555,213 3,040,000 4,645,360 4,405,740 3,514,140 3,555,213 5,404,800 2,759,000 4,793,560 4,793,560 4,793,560 4,793,560 4,793,560 4,793,560 4,793,560 4,793,560 4,793,500 <t< td=""><td>THERMS PURCHASED</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	THERMS PURCHASED														
Valuation 4,640,000 4,643,500 4,405,740 3,514,440 3,365,200 5,303,870 2,532,300 2,919,150 3,795,060 4,703,560 4,703 7 -	15 [COMMODITY (Dinalina)	5 478 RND	4 804 080	4 643 590	4.405.740	3.611.440	3.365.220	3.043.800	2.850.000	2.919,150	3,370,970	3,769,080	4,793,560	47,005,430	
5,428,000 $4,643,560$ $4,643,560$ $5,643,500$ $5,365,200$ $2,365,200$ $2,365,200$ $2,365,200$ $2,370,970$ $2,370,970$ $3,770,970$ $3,770,970$ $4,773,560$ $4,72,565$ $4,660,760$			-	-	-		-	-	-	•	1	1	e	t	
5,428,800 4,804,000 4,643,500 4,405,740 5,514,400 5,516,000 2,596,000 2,799,360 5,799,360 1,793,860 <th1,723< th=""> 1,713,833,70,703</th1,723<>	17 SWING SERVICE	1	•	1	1	•	•	1	•	1	1	1	3		
112346,520 11756,880 14,695,240 13.153,200 6,384,760 5,389,970 5,383,55 5,40,800 5,502,190 15,013,200 13,905,800 13,153 -		5 478 RND	4 804 080	4,643,590	4.405.740	3.611.440	3.365.220	3.043.800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	47,005,430	
		12 946 220	11 758 880	14,695,240	13.153.200	6.384.760	5.799.300	5.389.970	5,283,857	5,404,800	5,502,190	15,013,200	13,905,980	115,237,597	
\cdot <td>20.OTHER</td> <td>-</td> <td>-</td> <td>-</td> <td>3</td> <td></td> <td>•</td> <td>1</td> <td>1</td> <td>\$</td> <td>•</td> <td>•</td> <td>1</td> <td>•</td> <td></td>	20.OTHER	-	-	-	3		•	1	1	\$	•	•	1	•	
- $ -$ <td>LESS END-LISE CONTRACT:</td> <td></td>	LESS END-LISE CONTRACT:														
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	21 COMMODITY (Pipeline)	•	1	1	1	ŧ	•		1	1	1	1	1	•	liter to to
- $ -$ <td>22 DEMAND - SWING SERVICE CREDIT</td> <td>•</td> <td>I</td> <td>1</td> <td>1</td> <td>ł</td> <td>•</td> <td>,</td> <td></td> <td>ŀ</td> <td>ı</td> <td>t</td> <td>1</td> <td>•</td> <td></td>	22 DEMAND - SWING SERVICE CREDIT	•	I	1	1	ł	•	,		ŀ	ı	t	1	•	
5,228,800 4,804,300 4,643,570 3,611,440 3,365,200 2,356,000 2,950,000 2,750,970 3,750,970 3,750,970 3,750,970 4,793,566 4,793,566 7 3 5 2 5	23 COMMODITY (Other)	ł	I	•	1	1	1	,		'	1	1	1	,	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	24 TOTAL PURCHASES	5,428,800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	47,005,430	
733 533 218 313 524 670 712 690 781 503 377 605 469 5,428,007 4,803,457 4,643,477 3,610,916 3,364,550 3,591,667 3,768,723 4,792,955 469 0,559 0,5	25 NET UNBILLED	3	1	1	1	•	,	I		•	1	1	'	•	
5,428,007 4,803,545 4,643,377 4,405,427 3,610,916 3,364,550 3,043,368 2,843,310 2,918,359 3,570,467 3,768,723 4,792,955 469 0,0509 0,0509 0,559 0,599 0,559 0,559 0,559 0,559 0,559 0,559 0,559 66,262 66,262 66,563 66,563 66,563 66,563 66,563 66,563 66,763 66,563	26 COMPANY USE	793	535	218	313	524	670	712	690	781	503	357	605	6,700	
0.559 0.559 <th< td=""><td>27 TOTAL THERM SALES</td><td>5,428,007</td><td>4,803,545</td><td>4,643,372</td><td>4,405,427</td><td>3,610,916</td><td>3,364,550</td><td>3,043,088</td><td>2,849,310</td><td>2,918,369</td><td>3,370,467</td><td>3,768,723</td><td>4,792,955</td><td>46,998,730</td><td></td></th<>	27 TOTAL THERM SALES	5,428,007	4,803,545	4,643,372	4,405,427	3,610,916	3,364,550	3,043,088	2,849,310	2,918,369	3,370,467	3,768,723	4,792,955	46,998,730	
0.559 0.500 0.0000 0.000 0.000 <t< td=""><td>CENTS PER THERM</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	CENTS PER THERM														
0.000 0.000 <th< td=""><td>28 COMMODITY (Pipeline)</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td>0.559</td><td></td></th<>	28 COMMODITY (Pipeline)	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	0.559	
0.000 0.000 <th< td=""><td>29 NO NOTICE SERVICE</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td></td></th<>	29 NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
58.764 58.465 52.901 49.260 54.251 59.345 66.539 69.770 65.811 62.382 66.662 69.683 31.053 34.215 28.674 31.604 67.389 77.446 78.898 77.617 81.712 33.270 35.486 0.000 </td <td>30 SWING SERVICE</td> <td>0.000</td> <td></td>	30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
31.053 34.215 28.674 31.604 67.389 77.446 78.898 77.617 81.712 33.270 35.486 0.000	31 COMMODITY (Other)	58.764	58.465	52.901	49.260	54.251	59.345	66.639	69.770	65.811	62.382	66.262	69.683	60.547	
0.000 0.000 <th< td=""><td>32 DEMAND</td><td>31.053</td><td>34.215</td><td>28.674</td><td>31.604</td><td>67.389</td><td>73.308</td><td>77.446</td><td>78.898</td><td>77.617</td><td>81.712</td><td>33.270</td><td>35.486</td><td>45.065</td><td></td></th<>	32 DEMAND	31.053	34.215	28.674	31.604	67.389	73.308	77.446	78.898	77.617	81.712	33.270	35.486	45.065	
0.000 0.000 <th< td=""><td>33 OTHER</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td></td></th<>	33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
0.000 0.000 <th< td=""><td>LESS END-USE CONTRACT:</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>******</td></th<>	LESS END-USE CONTRACT:														******
0.000 0.000 <th< td=""><td>34 COMMODITY Pipeline</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td></td></th<>	34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
0.000 0.000 <th< td=""><td>35 DEMAND - SWING SERVICE CREDIT</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>,</td></th<>	35 DEMAND - SWING SERVICE CREDIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	,
97.993 102.750 100.451 120.547 128.926 140.979 148.935 144.008 139.148 148.271 133.072 1 0.000 <td>36 COMMODITY Other</td> <td>0.000</td> <td></td>	36 COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
0.000 0.000 <th< td=""><td>37 TOTAL COST OF PURCHASES</td><td>97.993</td><td>102.730</td><td>102.767</td><td>100.451</td><td>120.547</td><td>128.926</td><td>140.979</td><td>148.935</td><td>144.008</td><td>139.148</td><td>148.271</td><td>133.072</td><td>122.417</td><td></td></th<>	37 TOTAL COST OF PURCHASES	97.993	102.730	102.767	100.451	120.547	128.926	140.979	148.935	144.008	139.148	148.271	133.072	122.417	
63.090 56.102 45.960 63.861 57.287 59.724 70.245 72.441 63.997 59.668 55.346 66.141 98.007 102.742 102.772 100.458 120.565 128.952 141.012 148.971 144.046 139.169 148.285 133.089 1 (6.262) (6.2	38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
98.007 102.742 102.772 100.458 120.555 128.952 141.012 148.971 144.046 139.169 148.255 133.089 1 (6.262) <td>39 COMPANY USE</td> <td>63.090</td> <td>56.102</td> <td>45.960</td> <td>63.861</td> <td>57.287</td> <td>59.724</td> <td>70.245</td> <td>72.441</td> <td>63.997</td> <td>59.668</td> <td>55.946</td> <td>66.141</td> <td>62.689</td> <td>(</td>	39 COMPANY USE	63.090	56.102	45.960	63.861	57.287	59.724	70.245	72.441	63.997	59.668	55.946	66.141	62.689	(
(6.262) (6.262) <t< td=""><td>JO TOTAL COST OF THERM SOLD</td><td>98.007</td><td>102.742</td><td>102.772</td><td>100.458</td><td>120.565</td><td>128.952</td><td>141.012</td><td>148.971</td><td>144.046</td><td>139.169</td><td>148.285</td><td>133.089</td><td>122.434</td><td>0</td></t<>	JO TOTAL COST OF THERM SOLD	98.007	102.742	102.772	100.458	120.565	128.952	141.012	148.971	144.046	139.169	148.285	133.089	122.434	0
91.745 96.480 96.510 94.197 114.303 122.690 1.34.750 142.710 1.37.785 1.22.597 1.42.045 1.205.03 1.00505 1.00503 1.005	41 TRUE-UP (REFUND)/RECOVER	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(6.262)	(797.9)	(797.9)	(5020)	(2029)	5.
L.00505 L.00505 <thl.00505< th=""> <thl.00505< th=""> <thl< td=""><td>42 TOTAL COST OF GAS</td><td>91.745</td><td>96.480</td><td>96.510</td><td>94.197 1 00100</td><td>114.303</td><td>122.690</td><td>134./50</td><td>1 00E02</td><td>1 00502</td><td>1 00503</td><td>1 00503</td><td>1 00503</td><td>1 00503</td><td>-5</td></thl<></thl.00505<></thl.00505<>	42 TOTAL COST OF GAS	91.745	96.480	96.510	94.197 1 00100	114.303	122.690	134./50	1 00E02	1 00502	1 00503	1 00503	1 00503	1 00503	-5
24.0014 90.904/0 90.901/1 94.0019 114.017 12.307/0 134.017 134.017 134.017 134.017 137.015 110.737 177.466	43 REVENUE LAX FACIOR	1.00503	EUCUU.T	50500.T	COCOO'T	COCOOT	COCODIT	135 A7798	500001T	138 47699	123 57495	147 73660	127,46484	116.75614	4
	44: PGA FACI UK AUJUSI EU FUK IAXES	77.2UD14	2	2	7	01//0.11	70000077	107/71-00T	00071-017	100 1100T	373 661	727 CA1	177 765	116 756	

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FPSC EXH No. 7

Exhibit Docket No. 20240003-GU Florida Public Utilities (SKL-2)

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					CC ACTL ESTIMA	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ACTUAL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	PURCHASED GAS ADJUSTMENT TI RECOVERY CLAUSE CALCULAT L JANUARY 2024 THROUGH JUR ED JULY 2024 THROUGH DECEM	IENT ULATION I JUNE 2024 CEMBER 2024				SCHEDULE	
ACTUAL	T	- ACTUAL	ACTUAL	1 1 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ACTUAL	ACTUAL - C	OJECTED	- PROJECTED	PROJECTED		PROJECTED	PROJECT	TT
~	JAN	FEB	MAR	APR	МАҮ	NUL	JUL	AUG	SEP	Ъ	VON	DEC	TOTAL
	¢10.755	¢10117	C11 727	¢74 516	¢18 930	18 970	\$20.223	\$18 399	\$19.793	\$20.522	\$24.708	\$31.903	\$251.60
	0\$	0\$	0\$	\$0	50	\$0	\$1,745	\$1,745	\$1,673	\$3,301	\$5,369	\$7,466	\$21,29
	\$0	\$0	\$0	ŞO	Ş	¢\$	\$0	\$0	\$0	\$0	\$0	\$0	Ş
	\$1,548,312	\$1,277,914	\$1,051,790	\$131,066	\$419,273	\$429,349	\$253,827	\$875,654	\$776,456	\$1,111,489 \$1,702,155	\$1,671,371	\$2,687,694 \$2,156,707	\$12,284,19 \$27 27 27 27 27
	3,402,726	23,1/8,83U	23,452,457 \$36,798	52,204,484	\$35,177	\$32,872	\$26.879	\$26.879	\$26.879	\$26,879	\$26,879	\$26,873	\$353,072
							\$0	\$0	\$0	\$0	\$0	\$0	
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	\$0	\$0	\$0	\$0	\$0	Ş	\$2,118,965	\$2,118,965	\$2,118,965	\$2,118,965	\$2,118,965	\$2,118,965	\$12,713,792
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~	\$5,000,648	\$4,510,908	\$4,555,292	\$3,682,/00	680,024,56	074,503,54	8/10-2 507	STU/SEC.LG	6/5/2/C/T¢	100 700'070'T¢	107,401,24	U\$	02
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ľ	2534 AG	55 043 549	DCTC	2015 2015	\$3.121.908	\$3.255.370	\$915.778	\$1.538.313	\$1.578.575	\$1.825,682	\$2,783,797	\$3,800,567	\$38,845,727
Y	1					1212122-122							
	3,647,600	3,531,570	2,749,740	2,543,300	2,110,410	2,080,280	2,274,750	2,069,660	2,226,400	2,308,460	2,779,310	3,588,650	31,910,130
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	- 045 600	2 057 725	- 176 027	- 795 789	- 1 REJ E76	1 750 050	2 274 750	2 069 660	2 276 400	2 308 460	2.779.310	3.588.650	32.645.424
	14 839 800	13 679 000	16.090.830	15,766,540	7.639.530	6.756.640	3.450.145	3.057.251	4,339,800	4,114,940	11,274,600	10,084,486	111,093,562
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	\$3.945.602	\$3,857,735	\$3.176.832	\$2.795.289	\$1,862,676	\$1,760,060	2,274,750	2,069,660	2,226,400	2,308,460	2,779,310	3,588,650	32,645,424
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	793	535	218	313	524	670	707	631	731	646	488	665	6,920
	4,407,246	3,831,684	3,434,354	3,186,5891	2,821,992	2,316,892	2,274,043	2,069,029	2,225,669	2,307,814	2,778,822	3,587,985	35,242,119
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	39.241	33.126	33.108	4.689	22.509	24.394	11.158	42.309	34.875	48.149	60.136	74.894	37.476
	22.930	23.239	21.456	22.227	38.645	49.917	79.207	89.469	66.214	67.635	28.160	31.398	33.602
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	74.675	74 675	20000	59.700	64.749	64.673	98,983	110.916	109.384	108.302	102.545	105.201	89.294
	113 464	117 777	127.639	115 569	171 389	166.340	40.302	74.383	70.962	79.139	100.197	105.944	106.338
	4 156	4.156	4.156	4.156	4.156	4,156	4.156	4.156	4.156	4.156	4.156	4.156	4.156
	117.621	121.883	136.795	119.725	125.545	170.496	44.458	78.540	75.118	83.295	104.353	110.101	110.49
	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
1	118.21161	122.49532	137.48270	120.32667	126.17625	171.35313	44.68143	78.93433	75.49561	83.71394	104.87771	110.65396	111.04987

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\subset	FPSC	E)	×۲	l Nc).	7)						·1													
O3-GU	ADI	М	TOTAL	\$12,234 D 4		741T-7'C74		\$36,261,661	}	\$36,261,661	(\$1,495,855)	\$34,765,806	(\$2,710,062)	\$281,823	\$3,875,316	\$1,495,855	ŝ	\$2,942,931										
Exhibit Docket No. 20240003-GU Florida Public Utilities (SKL-2)	SCHEDULE	0	DEC	\$2,687,694		_		\$2,320,529 \$3					(\$1,605,393) (\$	\$16,245	\$4,407,426	\$124,655 \$		\$2,942,932 \$	\$4,407,426	\$2,926,687	\$7,334,113	\$3,667,057	5.32%	5.32%	10.64%	5.320%	0.443%	\$16,245
Ŭ Ĝ ĉ Ŏ		PROJECTED	NOV	\$1,671,371 \$				\$1,797,204			(124,655) \$	\$1,672,549 \$	\$1,111,748) (\$	\$21,616	\$5,372,903 \$	\$124,655		\$4,407,426 \$	\$5,372,903 \$	\$4,385,810 \$	ļ	\$4,879,356	5.32%	5.32%	10.64%	5.320%	0.443%	\$21,616
		PROJECTED	이다	\$1,111,489				\$1,492,579		\$1,492,579	(124,655) \$	\$1,367,924	(\$458,458) (\$5,682,273	\$124,655		\$5,372,903	\$5,682,273	\$5,348,470	ļ	\$5,515,371	5.32%	5.32%	10.64%	5.320%	0.443%	\$24,433
	4	ECTED	SEP	\$776,456		\$802,919	\$1,579,375	\$1,439,451		\$1,439,451	\$ (124,655)¦ \$	\$1,314,796	(\$264,578)	\$25,370	\$5,796,826	\$124,655		\$5,682,273	\$5,796,826	\$5,656,903	ļ	\$5,726,864	5.32%	5.32%	10.64%	5.320%	0.443%	\$25,370
	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ACTUALJANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	PROJECTED	AUG	\$875,654		\$663,359	\$1,539,013	\$1,338,145		\$1,338,145	\$ (124,655) :	\$1,213,490	(\$325,523)	\$26,010	\$5,971,684	\$124,655		\$5,796,826	\$5.971,684	\$5,770,816	\$11,742,500	\$5,871,250	5.32%	5.32%	10.64%	5.320%	0.443%	\$26,010
	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ACTUAL JANUARY 2024 THROUGH JUNE 2024 TIMATED JULY 2024 THROUGH DECEMBER 202	PROJECTED	JUL	\$253,827		\$662,651	\$916,478	\$1,470,737		\$1,470,737	\$ (124,655)	\$1,346,082	\$429,605	\$25,116	\$5,392,308	\$124,655		\$5,971,684	\$5.392.308	\$5,946,568	\$11,338,877	\$5,669,438	5.32%	5.32%	10.64%	5.320%	0.443%	\$25,116
	PURCH CALCULA ACTUAL JANU ESTIMATED JUL	ACTUAL	NUL	\$429,349		\$3,424,571	\$3,853,920	\$3,255,370		\$3,255,370	\$ (124,655)	\$3,130,715	(\$723,205)	\$25,103	\$5,965,755	\$124,655		\$5,392,308	\$5.965.755	\$5,367,205	\$11,332,961	\$5,666,480	5.30%	5.32%	10.62%	5.310%	0.443%	\$25,103
	Ľ	AC	MAY	\$419,273		\$3,006,316	\$3,425,589	\$3,121,908		\$3,121,908	\$ (124,655)	\$2,997,253	(\$428,336)	\$26,921	\$6,242,515	\$124,655		\$5,965,755	\$6.242.515	\$5,938,834	\$12,181,350	\$6,090,675	5.30%	5.30%	10.60%	5.300%	0.442%	\$26.921
		ACTUAL	APR	\$131,066		\$3,551,634	\$3,682,700	\$4,717,497		\$4,717,497	\$ (124,655)	\$4,592,842	\$910,142	\$25,194	\$5,182,524	\$124,655		\$6,242,514	\$5.182.524	\$6.217.320	\$11,399,844	\$5,699,922	5.30%	5.30%	10.60%	5.300%	0.442%	\$25.194
		11	MAR	\$1,051,790		\$3,503,502	\$4,555,292	\$4,261,899		\$4,261,899	\$ (124,655)	\$4,137,244	(\$418,048)	\$23,504	\$5,452,413	\$124,655		\$5,182,524	\$5.457.413	\$5.159.020	\$10,611,432	\$5,305,716	5.32%	5.30%	10.62%	5.310%	0.443%	\$23.504
		ACTUAL	FEB	\$1,277,914		\$3,232,994	\$4,510,908	\$5,043,549		\$5,043,549	(124,655)	\$4,918,894	\$407,986	\$22,924	\$4,896,848	\$124,655		\$5,452,413	\$48 R96 848	\$5,429,489	\$10,326,336	\$5,163,168	5.33%	5.32%	10.65%	5.325%	0.444%	\$22.924
		ACTUAL	NAL	\$1,548,312		\$3,452,336	\$5,000,648	\$6,002,793		\$6,002,793	\$ (124,650) \$	\$5,878,143	\$877,495	\$19,387	\$3,875,316	\$124,650		\$4,896,848	¢3 875 316	\$4,877,461	\$8.752.776	\$4,376,388	5.30%	5.33%	10.63%	5.315%	0.443%	\$19.387
	COMPANY: FLORIDA PUBLIC UTILITIES			1 PURCHASED GAS COST	1A MARGIN SHARING	2 TRANSPORTATION COST	3 TOTAL	4 FUEL REVENUES (NET OF REVENUE TAX)	4a Under-recovery*	4b ADJUSTED NET FUEL REVENUES *	5 TRUE-UP - (COLLECTED) OR REFUNDED	6 FUEL REVENUE APPLICABLE TO PERIOD	7 TRUE-UP - OVER(UNDER) - THIS PERIOD	8 INTEREST PROVISION -THIS PERIOD	9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10 TRUE-UP COLLECTED OR (REFUNDED)	10a FLEX RATE REFUND (if applicable)	11 TOTAL ESTIMATED/ACTUAL TRUE-UP	INTEREST PROVISION	13 FUNING TRUELID REFORE INTEREST	14 TOTA! (12413)	15 AVERAGE	INTEREST RATE - FIRST DAY OF MONTH	17 וועובאבאד אאז ב- רואאן טארטראטאבעטבועו	18 TOTAL	19 AVERAGE	20 MONTHLY AVERAGE	21 INTEREST PROVISION



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	TOTA CENTS PER	97.993	102.730	102.767	100.451	120.547	128.926	140.979	148.935	144.008	139.148	148.271	133.072	122.417
SCHEDULE	OTHER CHARGES	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	INCLUDED IN COST	
025	DEMAND	\$2,071,067	\$2,071,477	\$2,261,403	\$2,202,499	\$2,345,847	\$2,294,528	\$2,217,527	\$2,212,062	\$2,238,151	\$2,540,700	\$3,041,691	\$2,983,594	\$28 480 547
DECEMBER 2	OST	\$58,572	\$55,080	\$54,183	\$52,853	\$48,413	\$47,036	\$45,240	\$44,157	\$44,544	\$47,069	\$49,294	\$55,016	¢601 457
ENT SES JSE 25 THROUGH D	COMMODITY COST THIRD	\$3,190,180	\$2,808,686	\$2,456,495	\$2,170,266	\$1,959,235	\$1,997,085	\$2,028,349	\$1,988,440	\$1,921,108	\$2,102,870	\$2,497,452	\$3,340,299	\$28 A60 A65
PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE OJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	UNITS TOTAL	PURCHASED 5,428,800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	A7 005 A30
TRANSPC TRANSPC SYSTEM : IECTED PE	UNITS END	O O	0	0	0	0	0	0	0	0	0	0	0	
ESTIMATED FOR THE PRO	UNITS SYSTEM	5,428,800	4,804,080	4,643,590	4,405,740	3,611,440	3,365,220	3,043,800	2,850,000	2,919,150	3,370,970	3,769,080	4,793,560	47 OOE 420
STIMATE	SCH	TYPE N/A	N/A											
	PURCHASED	FOR SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	SYS SUPPLY	10.101
COMPANY: FLORIDA PUBLIC UTILITIES	PURCHASED	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	VARIOUS	ł
VIPANY: FLORIDA		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	זחדא	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

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				DTAL	\$46,252,075	\$2,596,425	\$346,505	\$2,942,930	\$2,942,930	46,998,730	6.262
	SCHEDULE E4		(5)	(3)+(4) COMBINED TOTAL TRUE-UP	Ŵ						
~	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	CURRENT PERIOD: JANUARY 2024 THROUGH DECEMBER 2024	(4)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$34,765,806	(\$2,710,062)	\$281,823	(\$2,428,239)	TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY	PROJECTED THERM SALES FOR JANUARY 2025 - DECEMBER 2025	CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)
	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT OJECTED PERIOD JANUARY 2025 THR	MBER 2023	(3)	(2) - (1) DIFFERENCE	\$11,486,269	\$5,306,487	\$64,682	\$5,371,169	TOTAL TRUE-UP DOL	ROJECTED THERM SALES FOR	RY TO REFUND OVERRECOVEF
	ESTIMATED FOR THE PR	PRIOR PERIOD: JANUARY 2023 THROUGH DECEMBER 2023	(2)	ACTUAL	58,072,829	7,159,417	92,346	\$7,251,763		۵.	CENTS PER THERM NECESSAI
		PRIOR PERIOD: JAN	(1)	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	\$46,586,560	\$1,852,930	\$27,664	\$1,880,594			
	COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	L	1		1 TOTAL THERM SALES (\$)	2 TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	3 INTEREST PROVISION FOR THE PERIOD (\$)	4 END OF PERIOD TOTAL NET TRUE-UP (\$)	1		

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Exhibit Docket No. 20240003-GU Florida Public Utilities (SKL-2)

JAN FEB MAR APR MAY JUN · ST modity costs \$3,190,180 \$2,808,686 \$2,456,495 \$2,170,266 \$1,9597,085 \$2,0 sportation costs \$3,190,180 \$2,808,686 \$2,456,495 \$2,170,266 \$1,9597,085 \$2,0 sportation costs \$4,059,967 \$4,056,885 \$4,245,914 \$4,185,681 \$4,324,583 \$4,17 sportation costs \$4,055,967 \$4,056,885 \$4,245,914 \$4,185,681 \$4,324,583 \$4,17 ing costs \$3,7278,372 \$6,384,172 \$6,324,563 \$5,324,265 \$5,328,225 \$5,328,225 \$5,328,225 \$5,328,225 \$5,328,225 \$5,328,225 \$5,328,225 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,225 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,328,226 \$5,329,238 \$1,17 \$2,838,4172 \$6,328,4172 \$5,328,226 \$5,328,226 \$5,328,228,226 \$5,328,226 <t< th=""><th>COMPANY: FLORIDA PUBLIC UTILITIES</th><th>LIC UTILITIES</th><th>ESTIMATED FC</th><th>TED FOR THE P</th><th>PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA NR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025</th><th>PURCHASED GAS ADJUSTMENT RM SALES AND CUSTOMER DAT RECTED PERIOD JANUARY 2025 1 ECTED PERIOD JANUARY 2025 1</th><th>IUSTMENT IMER DATA ARY 2025 THI</th><th>чоисн рес</th><th>EMBER 2025</th><th></th><th></th><th></th><th>-</th><th>SCHEDULE E-5</th></t<>	COMPANY: FLORIDA PUBLIC UTILITIES	LIC UTILITIES	ESTIMATED FC	TED FOR THE P	PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA NR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	PURCHASED GAS ADJUSTMENT RM SALES AND CUSTOMER DAT RECTED PERIOD JANUARY 2025 1 ECTED PERIOD JANUARY 2025 1	IUSTMENT IMER DATA ARY 2025 THI	чоисн рес	EMBER 2025				-	SCHEDULE E-5
15 53,190,180 52,808,686 52,456,495 52,170,266 51,957,055 51,927,106 52,102,870 52,497,452 costs \$4,055,967 \$4,055,967 \$4,055,967 \$5,195,056 \$1,957,055 \$5,2028,349 \$1,927,106 \$2,4103,024 \$5,102,870 \$5,497,452 costs \$4,055,967 \$4,055,681 \$5,324,5581 \$5,324,558 \$5,245,693 \$5,2021,314 ment) \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$528,225 </th <th></th> <th>JAN</th> <th>FEB</th> <th>MAR</th> <th>APR</th> <th>MAY</th> <th>NUL</th> <th>JUL</th> <th>AUG</th> <th>SEP</th> <th>OCT</th> <th>NON</th> <th>DEC</th> <th>Total</th>		JAN	FEB	MAR	APR	MAY	NUL	JUL	AUG	SEP	OCT	NON	DEC	Total
15 53,190,180 \$2,806,686 \$2,475,495 \$2,170,266 \$1,959,235 \$1,998,440 \$1,921,108 \$2,102,870 \$2,497,452 costs \$4,059,967 \$4,245,914 \$4,185,681 \$4,271,893 \$4,193,096 \$4,196,548 \$4,516,098 \$5,021,314 ment) \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,232 \$5,82,225 \$528,225 \$5,82,225 \$5,28,225 \$5,46,991 \$5,754,6,991 \$5,649,193 \$7,546,991 \$5,28,225 \$5,649,193 \$7,56,46,991 \$5,28,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,225 \$5,82,62,92,09	PGA COST													
costs \$4,056,885 \$4,245,914 \$4,185,681 \$4,213,026 \$4,185,548 \$4,518,098 \$5,021,314 ment) \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$5,28,225 <t< td=""><td>1 Commodity costs</td><td>\$3,190,180</td><td>\$2,808,686</td><td>\$2,456,495</td><td>\$2,170,266</td><td>\$1,959,235</td><td>\$1,997,085</td><td>\$2,028,349</td><td></td><td>\$1,921,108</td><td>\$2,102,870</td><td>\$2,497,452</td><td>\$3,340,299</td><td>\$28,460,465</td></t<>	1 Commodity costs	\$3,190,180	\$2,808,686	\$2,456,495	\$2,170,266	\$1,959,235	\$1,997,085	\$2,028,349		\$1,921,108	\$2,102,870	\$2,497,452	\$3,340,299	\$28,460,465
memt) \$28,225 \$528,225 \$528,232 \$528,232 \$528,232 \$528,232 \$528,232 \$528,232 \$528,232 \$528,232 \$528,232 \$528,232	2 Transportation costs	\$4,059,967	\$4,056,885	\$4,245,914	\$4,185,681	\$4,324,589	\$4,271,893	\$4,193,096	\$4,186,548	\$4,213,024	\$4,518,098	\$5,021,314	\$4,968,943	\$52,245,951
ment) \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$28,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$528,225 \$56,49,193 \$7,546,991 \$ 2,225,808 1,969,673 1,903,872 1,806,354 1,480,590 1,718,70 1,681,500 1,168,500 1,545,323 2,225,808 1,969,673 1,903,872 2,739,718 2,599,387 2,171,441 3,565,220 3,043,800 1,746,310 1,722,299 1,988,872 2,223,757 3,202,992 2,814,107 2,739,718 2,611,144 2,565,800 1,768,500 1,722,299 1,988,872 2,223,757 3,2136,694 2,911,792 2,814,504 1,778,9358 1,740,310 1,722,299 1,988,872 2,223,757 3,3136,694 2,911,16 2,563,163 2,561	3 Hedging costs													
\$28,225 \$5,8,225 \$5,28,225 \$5,8,225 \$5,28,225 \$5,8,46,91193 \$7,546,91193 \$7,546,991 \$7,591 \$7,546,991 \$7,591 \$7,596,900 \$7,596,900 \$7,596,900 \$7,596,900 \$7,596,900 \$7,596,900 \$7,596,900 \$7,506,900 \$7,206,900 \$7,207,997 \$7,596,900 \$7,507,477 \$2,291,750 \$2,291,750 \$2,291,750 \$2,291,750 \$2,291,750 \$2,291,750 \$2,291,750 \$2,291,260														
\$7,278,372 \$6,833,796 \$6,730,634 \$6,2312,049 \$6,297,203 \$6,293,213 \$6,162,357 \$6,649,193 \$7,546,991 2,225,808 1,966,673 1,903,872 1,806,354 1,480,690 1,379,740 1,247,958 1,168,500 1,196,852 1,382,098 1,545,323 2,225,808 1,960,673 1,806,354 1,480,690 1,379,740 1,247,958 1,168,500 1,196,852 1,382,098 1,545,323 3,202,992 2,834,407 2,739,718 2,599,337 2,130,751 1,986,480 1,779,229 1,988,872 2,223,757 5,428,800 4,804,080 4,405,741 3,611,441 3,355,220 3,043,800 2,861,500 1,792,298 1,764,323 2,181,176 2,032,456 1,784,932 1,784,932 1,740,310 1,722,299 1,926,663 3,790,970 3,790,970 3,790,970 3,790,970 3,790,970 3,790,970 3,791,780 2,291,777 2,241,659 4,461,741 3,3291,775 3,291,178 2,291,776 2,291,777 2,241,659 4,290,440		\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,225	\$28,220	\$338,695
2,225,808 1,963,673 1,903,872 1,480,690 1,379,740 1,247,958 1,168,500 1,382,098 1,545,323 1,9 3,202,992 2,834,407 2,733,718 2,599,387 2,130,751 1,985,480 1,795,942 1,681,500 1,732,299 1,988,872 2,233,757 2,8 3,202,992 2,844,407 2,733,718 2,599,387 2,190,751 1,985,480 1,795,942 1,681,500 1,722,299 1,988,872 2,223,757 2,8 5,428,800 4,804,080 4,643,590 4,405,741 3,365,220 3,043,800 2,850,000 2,919,151 3,370,970 3,759,080 4,1 2,181,126 2,023,450 1,814,504 1,778,846 1,759,358 1,740,310 1,722,399 1,988,872 2,291,260 2,6 3,138,694 2,911,792 2,814,528 2,611,114 2,558,803 2,531,757 2,604,349 2,761,477 3,297,178 3,7 5,319,820 4,935,242 4,234,553 4,233,493 4,234,553 2,4405,747 3,291,178	6 Total	\$7,278,372	\$6,893,796		\$6,384,172	\$6,312,049	\$6,297,203	\$6,249,670	\$6,203,213		\$6,649,193	\$7,546,991	\$8,337,462	\$81,045,111
2,225,808 1,969,673 1,903,872 1,806,354 1,480,690 1,375,740 1,247,958 1,168,500 1,196,852 1,382,098 1,545,323 1,9 3,202,992 2,844,407 2,739,718 2,599,387 2,130,751 1,985,460 1,756,842 1,681,500 1,722,299 1,988,872 2,223,757 2,8 3,202,992 2,844,407 2,739,718 2,599,387 2,10,751 1,985,460 1,752,299 1,988,872 2,223,757 2,8 5,428,800 4,804,080 4,605,741 3,611,441 3,665,220 3,043,800 2,850,000 2,919,161 3,759,080 4,7 2,181,126 2,023,450 1,966,553 1,814,504 1,784,932 1,778,846 1,759,358 1,740,310 1,722,599 1,923,163 2,161,778 2,8 3,713,6164 2,911,176 2,011,179 2,856,161 2,556,335 4,703,346 4,203,400 2,68 3,7 3,713,8164 2,911,715 2,564,303 2,531,777 2,643,342 4,203,420 5,528,438 6,3 </td <td>PGA THERM SALES</td> <td></td> <td>3.</td> <td></td>	PGA THERM SALES												3.	
3,202,992 2,834,407 2,739,718 2,599,387 2,130,751 1,985,820 1,722,299 1,988,872 2,223,757 2,8 5,428,800 4,804,080 4,643,590 4,405,741 3,511,441 3,355,220 3,043,800 2,919,151 3,370,970 3,789,080 4,7 2,111,126 2,023,450 1,956,553 1,814,504 1,784,932 1,778,846 1,759,358 1,740,310 1,722,599 1,992,163 2,291,176 2,291,161 3,70,970 3,799,00 2,6 3,70,970 3,793,980 4,17 3,791,970 3,791,971 3,791,971 3,791,970 <td>7 Residential</td> <td>2,225,808</td> <td>1,969,673</td> <td>1,903,872</td> <td>1,806,354</td> <td>1,480,690</td> <td>1,379,740</td> <td>1,247,958</td> <td>1,168,500</td> <td>1,196,852</td> <td>1,382,098</td> <td>1,545,323</td> <td>1,965,360</td> <td>19,272,228</td>	7 Residential	2,225,808	1,969,673	1,903,872	1,806,354	1,480,690	1,379,740	1,247,958	1,168,500	1,196,852	1,382,098	1,545,323	1,965,360	19,272,228
5,428,800 4,804,080 4,643,590 4,405,741 3,355,220 3,043,800 2,819,151 3,370,970 3,779,970 3,759,080 4,7 2,181,126 2,023,450 1,956,553 1,814,504 1,784,932 1,778,846 1,776,358 1,740,310 1,723,560 1,923,153 2,291,260 2,6 3,138,694 2,931,757 2,551,757 2,551,757 2,560,349 2,767,477 3,297,178 3,7 3,138,694 2,931,820 4,935,242 4,425,618 4,555,493 4,591,115 2,400,244 2,767,477 3,297,178 3,7 A CUSTOMERS 7,239,820 4,231,414 2,555,903 4,334,659 4,203,640 4,770,33 2,597,178 3,7 A CUSTOMERS 7,239,820 4,323,433 4,353,493 4,291,115 4,244,659 4,203,640 5,588,438 6,3 A CUSTOMERS 72,363 73,364 4,231,115 4,244,659 4,203,640 5,588,438 6,3 7,235 72,383 7,338,649 4,243 4,244,659	8 Commercial	3,202,992	2,834,407	2,739,718	2,599,387	2,130,751	1,985,480	1,795,842		1,722,299	1,988,872	2,223,757	2,828,200	27,733,205
2,181,126 2,023,450 1,956,553 1,814,504 1,784,932 1,776,358 1,740,310 1,723,560 1,923,163 2,291,260 2,6 3,138,694 2,911,792 2,815,528 2,611,114 2,553,803 2,551,757 2,504,349 2,400,244 2,767,477 3,297,178 3,7 3,138,694 2,911,792 2,815,528 2,611,114 2,553,803 2,551,157 2,504,349 2,400,244 2,767,477 3,297,178 3,7 5,5319,820 4,935,242 4,772,081 4,425,618 4,533,649 4,291,115 4,244,659 4,200,640 5,588,438 6,3 A CUSTOMERS 72,355 72,833 4,233 4,233,449 4,244,659 4,2490,640 5,588,438 6,3 A CUSTOMERS 72,355 72,593 73,307 73,545 73,783 74,021 74,497 74,735 6,3 A CUSTOMERS 72,358 4,228 4,233 4,233 4,234 4,256 74,497 74,735 A CUST 76,213 76,223	9 Total	5,428,800	4,804,080	4,643,590	4,405,741	3,611,441	3,365,220	3,043,800	2,850,000	2,919,151	3,370,970	3,769,080	4,793,560	47,005,433
2,181,126 2,023,450 1,956,553 1,814,504 1,78,846 1,759,358 1,740,310 1,723,560 1,923,163 2,291,260 2,6 3,138,694 2,911,792 2,815,528 2,611,114 2,556,561 2,553,803 2,531,757 2,604,349 2,480,244 2,767,477 3,227,178 3,7 5,319,820 4,935,242 4,772,081 4,425,618 4,353,493 4,331,155 2,446,59 4,203,804 4,690,640 5,588,438 6,3 72,355 72,553 72,563 73,307 73,545 73,763 74,021 74,497 74,497 74,735 72,355 4,223 4,233 4,233 4,233 4,233 4,266 7,365 7,235 76,573 76,573 76,573 74,021 74,259 74,497 74,735 76,573 76,816 77,302 77,545 77,778 78,374 78,576 73,003	PGA REVENUES													
3,138,694 2,911,792 2,815,528 2,611,114 2,568,561 2,559,803 2,531,757 2,504,349 2,480,244 2,767,477 3,297,178 3,7 5,319,820 4,935,242 4,772,081 4,425,618 4,355,493 4,338,649 4,291,115 4,244,659 4,203,804 4,690,640 5,588,438 6,3 72,355 72,553 72,831 73,069 73,307 73,545 73,743 4,248 4,253 4,268 74,497 74,735 4,268 4,263 74,057 74,735 4,268 4,263 7,059 77,302 77,545 77,778 78,744 78,517 78,760 79,003 79,003	10 Residential	2,181,126	2,023,450	1,956,553	1,814,504	1,784,932	1,778,846	1,759,358	1,740,310	1,723,560	1,923,163	2,291,260	2,615,353	23,592,415
5,319,820 4,935,242 4,772,081 4,425,618 4,333,639 4,338,649 4,291,115 4,244,659 4,690,640 5,588,438 6,3 72,355 72,553 72,831 73,545 73,783 74,021 74,559 74,659 74,497 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,735 74,258 4,2563 4,263 4,268 7,268 <td>11 Commercial</td> <td>3,138,694</td> <td>2,911,792</td> <td>2,815,528</td> <td>2,611,114</td> <td>2,568,561</td> <td>2,559,803</td> <td>2,531,757</td> <td>2,504,349</td> <td>2,480,244</td> <td>2,767,477</td> <td>3,297,178</td> <td>3,763,553</td> <td>33,950,050</td>	11 Commercial	3,138,694	2,911,792	2,815,528	2,611,114	2,568,561	2,559,803	2,531,757	2,504,349	2,480,244	2,767,477	3,297,178	3,763,553	33,950,050
72,355 72,553 72,831 73,069 73,545 73,783 74,021 74,259 74,497 74,735 4,218 4,228 4,233 4,233 4,233 4,243 4,243 4,243 4,243 4,253 4,258 4,268 4,268 4,268 7,303 75,517 78,517 78,517 78,703 79,003 70,016 79,003 79,	12 Total	5,319,820	4,935,242	4,772,081	4,425,618	4,353,493	4,338,649	4,291,115	4,244,659	4,203,804	4,690,640	5,588,438	6,378,906	57,542,465
dential 72,355 72,833 72,836 73,307 73,545 73,783 74,021 74,457 74,457 74,735 mercial 4,218 4,223 4,233 4,233 4,243 4,243 4,253 4,263 4,263 4,268 76,573 76,573 77,365 77,545 77,788 78,031 78,517 78,760 79,003	NUMBER OF PGA CUSTOM	ERS												
mercial 4,218 4,223 4,228 4,233 4,238 4,243 4,248 4,258 4,263 4,268 4,268 7,268 7,268 7,268 7,268 7,208 77,545 77,788 78,031 78,274 78,760 79,003	13 Residential	72,355	72,593	72,831	73,069	73,307	73,545	73,783	74,021	74,259	74,497	74,735	74,973	73,664
77.051 77.059 77.302 77.545 77.788 78.031 78.274 78.517 78.760 79.003	14 Commercial	4,218	4,223	4,228	4,233	4,238	4,243	4,248	4,253	4,258	4,263	4,268	4,273	4,246
	50 Total	76,573	76,816	77,059	77,302	77,545	77,788	78,031	78,274	78,517	78,760	79,003	79,246	77,910

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81.793	1.00503	82.20488	82.205	SKL-1(2

FPSC EXH No. 7

ADMITTED

Mode (MMb, CTV GAG Image: Control (MMb, CTV GAG Image: Control (MMb, CTV GAG Image: Control (MMb, CTV GAG Mode (MMb, CTV GAG Image: Control (MMb, CTV GAG Mode (MMb, CTV GAG Image: Control (MMb, CTV GAG												<u>a</u> ğ <u>e</u>	ket No. 2024 Ida City Gas	0003-GU
Differential Differential<												(Sk	L-2)	
CONTRECONFLATE PROJECTED CONTRECONFLATE PROJECTED CONTRECONFLATE PROJECTED CONTRECONFLATE PROJECTED CONTRECONFLATE PROJECTED ATTEND FOR THE PROJECTED CONTRECONFLATE PROJECTED CONTRECONFLATE ATTEND FOR THE PROJECTED CONTRECONFLATE PROJECTED CONTRECONFLATE CONTRECONFLATE <th< th=""><th></th><th></th><th></th><th></th><th></th><th>PURC</th><th>HASED GAS /</th><th>ADJUSTMEN</th><th></th><th></th><th></th><th></th><th></th><th>SCHEDULE E-</th></th<>						PURC	HASED GAS /	ADJUSTMEN						SCHEDULE E-
Control Control <t< th=""><th>DIMPANY: FLORIDA-CITY-GAS</th><th></th><th></th><th></th><th></th><th>COST REC</th><th>OVERY CLAL</th><th>JSE CALCULA</th><th>TION</th><th></th><th></th><th></th><th></th><th></th></t<>	DIMPANY: FLORIDA-CITY-GAS					COST REC	OVERY CLAL	JSE CALCULA	TION					
Image: Control in the contro				ESTIN	IATED FOR TH		D PERIOD JAI	NUARY 2025	THROUGH L	DECEMBER 20	025			
MM Fee MM MM <thmm< th=""> MM MM MM<</thmm<>		PROJECTEI			1 + 1	ECTED	PROJE		PROJEC	:	PROJECTE			
Name Name <th< th=""><th></th><th>JAN</th><th>FEB</th><th>MAR</th><th>APR</th><th>MAY</th><th>NUL</th><th>JUL</th><th>AUG</th><th>SEP</th><th>oct</th><th>NOV</th><th>DEC</th><th>TOTAL</th></th<>		JAN	FEB	MAR	APR	MAY	NUL	JUL	AUG	SEP	oct	NOV	DEC	TOTAL
Triand Triand<	CTANAO .	¢401			\$275			\$307	¢207	¢308			\$385	77 3V
No. No. <td></td> <td></td> <td>ŗ</td> <td></td> <td>0/00 US</td> <td></td> <td></td> <td>50</td> <td>\$0 \$0</td> <td>\$0</td> <td></td> <td></td> <td>Ş</td> <td>5</td>			ŗ		0/00 US			50	\$0 \$0	\$0			Ş	5
92.1379/06 51.042.03 57.04.24	SWING SERVICE				\$0	\$0 S0		\$0	\$0	\$0			s S	\$ \$
S1.343/1 S1.434/1 S1.343/1	COMMODITY (Other)	\$2.317.860	\$2,045,8		\$1,610,808	\$1,535,4		\$1,379,606	\$1,396,182	\$1,390,1	\$1,460,7	\$1,566,1	\$2,017,449	\$20,001,624
976,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,775 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 577,776 576,776 576,776 576,776 576,776 <t< td=""><td>DEMAND</td><td>\$1,748,347</td><td></td><td>_</td><td>\$1,245,417</td><td></td><td>\$1,145,471</td><td>\$1,162,069</td><td>\$1,162,069</td><td></td><td>\$1,396,911</td><td></td><td>\$1,748,347</td><td>\$17,019,067</td></t<>	DEMAND	\$1,748,347		_	\$1,245,417		\$1,145,471	\$1,162,069	\$1,162,069		\$1,396,911		\$1,748,347	\$17,019,067
90 50 90 50<	OTHER	\$76,275			\$76,275	\$76,275	\$76,275	\$76,275	\$76,275		\$76,275		\$76,275	\$915,304
50 50<	LESS END-USE CONTRACT:													
50 50<	COMMODITY (Pipeline)	ŞC									\$0			ŝ
5156,400 5140,564 5147,545 5147,545 5157,745 5155,745 5157,745 5157,755 5157,755 5157,755 5157,755 5177,555	DEMAND - SWING SERVICE CREDIT	\$									Ş			s
33994,174 5A523,717 53,706,900 52,407,440 52,437,740 52,477,545 52,775,517 53,726,706 53,779 53,795 53,795 53,795 53,795 53,795 53,795 53,795 53,795 53,795 53,795 53,797 53,916 53,914 5	COMMODITY (Other)	\$158,490	\$140		\$148,044	\$185,749	\$187,494	\$210,808	\$197,103	\$190,578	\$181,031		\$132,553	\$2,003,87
xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Second Prior Month Purchase Adj.						+ 400 0C1	000 000	000 100 00	C2 424 CE7	61 TE2 7E2			60E 005 AG
No No<		42,484,474				200,000,24	100'00+'7¢	505	00/1/0t/70	100'T7+'70	207'00/'7¢			
S 992,580 S 92,1250 S 92,1250 S 92,1250 S 92,1250 S 92,124,135 S 948,465 S 91,73,141 S 7,74,131 S 7,74,134					04 52	0¢	54 F04	51 50		1 10	54 72F	¢10	51 077	¢ 10 70
A.3.8.4.10 A.3.8.4.10 A.3.4.4.14.4.1 3.7.9.067 3.3.8.4.1.2.4.4.1 3.7.9.067 3.3.8.4.1.4.4.4.1.4.1 3.7.9.067 3.1.8.4.1.4.4.1.4.1 3.7.8.4.1.4.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1	COMPANY USE	2C9/T¢-			107,1401	C7 E0C 0/1	+0C'TC-	00C'TC-	DOC'TC-	50C'TC-	CC1,1C-	4	53 707 976	51/6TC-
4,814,271 4,346,686 4,147,841 3,793,067 3,587,625 3,379,067 3,587,625 3,379,067 3,274,364 3,274,364 3,274,364 3,274,364 3,274,364 3,274,364 3,274,364 3,274,364 3,274,365 3,357,163 3,357,016 1,357,00 1,		23,382,820			700'00/'7¢	T+6'020'7¢	0000/04/76	1000'C0+'7¢	++T'0C+'7¢	000/074/76	170170/170		01010100	1010701000
4.800.571 4.3257,956 4.134,141 3.745,957 3.575,952 3.257,953 3.575,953 3.575,953 3.575,953 3.575,953 3.575,953 3.575,950 1.357,00 1.157,00	COMMODITY (Pipeline SCH F5 1-6)	4.814.271		4.147.841		3.587.625	3.308.693	3.067.884	3.072.820		3,172,414		3,848,863	43,484,90
4,800,71 4,33,506 1,375,706 1,375,706 1,375,706 1,357,706 1,357,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00 1,355,00	INTRA-DAY SUPPLY RESERVATION								•		1	ļ	•	
4,80,071 4,30,057 4,375,050 1,375,050	ING	1	•	•	1	•	ŀ	-	•	,	1	1		
1,37000 1,37000 1,57700 <t< td=""><td>COMMODITY (Other L15-L20-L26)</td><td>4,800,571</td><td></td><td></td><td>3,745,367</td><td></td><td>3,294,993</td><td>3,054,184</td><td>3,059,120</td><td>3,070,661</td><td>3,158,714</td><td>3,260,684</td><td>3,835,163</td><td>43,320,50</td></t<>	COMMODITY (Other L15-L20-L26)	4,800,571			3,745,367		3,294,993	3,054,184	3,059,120	3,070,661	3,158,714	3,260,684	3,835,163	43,320,50
15,700 15,700	DEMAND	21,376,050			11,611,200		9,670,500	9,992,850	9,992,850	9,670,500	14,554,190	_	21,376,050	179,606,991
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	OTHER	15,700			15,700		15,/00	15,/00	15,/00	15,/00	15,/00		nn/'cT	T88,4U
- -			1	'	•	•		8	•			1	•	
- -	DEMAND	E	,	1	1		•			•	1	•	1	
4,816,271 4,348,686 4,147,841 3,761,067 3,589,553 3,106,838 3,074,820 3,774,414 3,726,384 3,850,663 43,200 (2,000) (2,00) <td></td> <td>•</td> <td></td> <td>•</td> <td>•</td> <td>,</td> <td>•</td> <td>•</td> <td>'</td> <td>•</td> <td>*</td> <td>-</td> <td>*</td> <td></td>		•		•	•	,	•	•	'	•	*	-	*	
- -	TOTAL PURCHASES (+17+18+20)-(21+23)	4,816,271		4,149,841	3,761,067	3,589,625	3,310,693	3,069,884	3,074,820	3,086,361	3,174,414	3,276,384	3,850,863	43,508,909
(2,000) (2,000) <t< td=""><td>NET UNBILLED</td><td>•</td><td></td><td>•</td><td>•</td><td>•</td><td></td><td>,</td><td>1</td><td>•</td><td>1</td><td></td><td>1</td><td></td></t<>	NET UNBILLED	•		•	•	•		,	1	•	1		1	
4,814,271 4,346,686 4,147,841 3,759,067 3,557,625 3,306,563 3,067,884 3,072,820 3,034,361 3,172,414 3,274,384 3,848,863 43,44 0,000 0	COMPANY USE	(2,000)			(2,000)	- I		(2,000)	(2,000)	(2,000)	(2,000)		(2,000)	(24,000
(1) (1) <td>TOTAL THERM SALES</td> <td>4,814,271</td> <td>4,346,686</td> <td>4,147,841</td> <td>3,759,067</td> <td>587</td> <td>3,308,693</td> <td>3,067,884</td> <td>3,072,820</td> <td>3,084,361</td> <td>3,172,414</td> <td>3,274,384</td> <td>3,848,863</td> <td>43,484,90</td>	TOTAL THERM SALES	4,814,271	4,346,686	4,147,841	3,759,067	587	3,308,693	3,067,884	3,072,820	3,084,361	3,172,414	3,274,384	3,848,863	43,484,90
0.000 0.000 <th< td=""><td>COMMADDITY (Bineline)</td><td></td><td></td><td></td><td>000 0</td><td></td><td></td><td>0000</td><td>000 0</td><td>000 0</td><td>0000</td><td></td><td>0.000</td><td>0.000</td></th<>	COMMADDITY (Bineline)				000 0			0000	000 0	000 0	0000		0.000	0.000
0.000 0.000 <th< td=""><td>INTRA-DAY SUPPLY RESERVATION</td><td>000 0</td><td></td><td></td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.00</td><td></td><td>0.000</td><td>0.00</td></th<>	INTRA-DAY SUPPLY RESERVATION	000 0			0.000	0.000	0.000	0.000	0.000	0.000	0.00		0.000	0.00
48.283 47.216 44.195 43.008 42.962 44.136 45.171 45.640 45.273 46.246 48.030 52.604 8.179 8.175 377.550	ING	0.000		<u> </u>	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.00(
8.175 8.175 10.726 11.629 11.629 11.629 11.629 11.629 11.629 11.629 11.629 11.629 11.629 8.288 8.280 8.1750 377.550 37.550 37.550	COMMODITY (Other)	48.283	7		43.008	42.962	44.136	45.171	45.640	45.273	46.246	48.030	52.604	46.17
377.550 377.550 <t< td=""><td>DEMAND</td><td>8.179</td><td></td><td></td><td>10.726</td><td>11.629</td><td>11.845</td><td>11.629</td><td>11.629</td><td>11.845</td><td>9.598</td><td>8.280</td><td>8.179</td><td>9.47(</td></t<>	DEMAND	8.179			10.726	11.629	11.845	11.629	11.629	11.845	9.598	8.280	8.179	9.47(
(1) (1) <td>OTHER</td> <td>377.550</td> <td>485.830</td>	OTHER	377.550	377.550	377.550	377.550	377.550	377.550	377.550	377.550	377.550	377.550	377.550	377.550	485.830
U.DUD U.DUD <th< td=""><td>ESS END-USE CONTRACT</td><td></td><td></td><td></td><td>000 0</td><td>0000</td><td>0000</td><td>000 0</td><td>0000</td><td></td><td></td><td></td><td>0000</td><td>000</td></th<>	ESS END-USE CONTRACT				000 0	0000	0000	000 0	0000				0000	000
U.DUD U.DUD <th< td=""><td>COMMODITY Pipeline</td><td>0.000</td><td></td><td></td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0000</td><td></td></th<>	COMMODITY Pipeline	0.000			0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0000	
EX.729 83.329 84.570 74.04 72.107 75.176 78.411 79.280 78.453 86.733 98.484 96.340 0.000						0000	0000	0000	0000	0000	000.0	0000	0.000	0000
0.000 0.000 <th< td=""><td></td><td>PC7 78</td><td></td><td></td><td>74 044</td><td>701 02</td><td>75 176</td><td>78.471</td><td>79.780</td><td>78.463</td><td>86.733</td><td>98.484</td><td>96.340</td><td>82.596</td></th<>		PC7 78			74 044	701 02	75 176	78.471	79.780	78.463	86.733	98.484	96.340	82.596
82.759 83.329 84.570 74.044 72.107 75.176 78.421 79.280 78.453 86.733 98.484 96.340 82.764 83.367 84.610 74.083 75.222 78.473 79.332 78.514 86.737 98.544 96.340 82.764 83.367 84.610 74.083 75.222 78.473 79.332 78.514 86.787 98.544 96.390 82.764 83.763 (0.848) (0	I NET UNBILLED	0.000	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
82.764 83.367 84.610 74.083 72.148 75.222 78.473 79.332 78.514 86.787 98.544 96.390 (0.243) (0.343) (0.343) (0.343) (0.343) (0.343) (0.343) (0.3443) (0.343)	DI COMPANY DE	82.729			74.044	72.107	75.176	78.421	79.280	78.463	86.733	98.484	96.340	82.596
(0.348) (0.548) 1.00503 1.00503 1.00503 1.00503 1.00503 1.00503 <t< td=""><td>D TOTAL TURM SALES</td><td>82.764</td><td></td><td></td><td>74.083</td><td>72.148</td><td>75.222</td><td>78.473</td><td>79.332</td><td>78.514</td><td>86.787</td><td></td><td>96.390</td><td>82.641</td></t<>	D TOTAL TURM SALES	82.764			74.083	72.148	75.222	78.473	79.332	78.514	86.787		96.390	82.641
81.916 82.520 83.763 73.235 71.300 74.374 77.655 78.484 77.666 85.940 97.696 95.542 95.542 75.676 85.940 97.696 95.542 75.676 75.766 85.940 97.696 95.542 75.676 75.766 85.940 97.696 95.542 75.566 75.766 71.00503 1.	L TRUE-UP	(0.848)			(0.848)	(0.848)	(0.848)	(0.848)	(0.848)	(0.848)	(0.848)		(0.848)	(0.848)
D FOR TAXES LU0304 LU0305 LU0305 <thlu0305< th=""> <thlu0305< th=""> <thlu030< td=""><td>PLITOTAL COST OF GAS</td><td>81.916</td><td></td><td>83.763</td><td>73.235</td><td>71.300</td><td>1 00503</td><td>77.625</td><td>78.484</td><td>1 00503</td><td>85.940 1 00503</td><td>97.696</td><td>95.542 1 00502</td><td>81./95 1 00505</td></thlu030<></thlu0305<></thlu0305<>	PLITOTAL COST OF GAS	81.916		83.763	73.235	71.300	1 00503	77.625	78.484	1 00503	85.940 1 00503	97.696	95.542 1 00502	81./95 1 00505
TL 001 02.2207 02.2207 02.2203 84.184 73.604 74.658 74.748 78.051 74.659 75.002 021 022 022	STREVENUE AN FACTOR	EUCUULT		COCO1 10	COCOO'T	CUCUULT	COCONT	20200-T	CUDL8 84	CUCUULT	202003 26 27178	08 18751	PECCO 96	82 20485
	PGA FACTOR BOLINDED TO NEABEST 001	10075-70	8	ð	1000001	1	t	78 015		2	86.377			82.20

-(MB-2) 14 of 19

Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)

COMPANY: FLORIDA CITY GAS					č	PURCHASED GAS ADJUSTMENT COST BECOVEEV CLALISE CALCIII ATION	PURCHASED GAS ADJUSTMENT	ENT " ATION				SCHEDUL	E E-1/R
					ACTU ESTIMA	ACTUAL JANUARY 2024 THROUGH JUNE 2024 ESTIMATED JULY 2024 THROUGH DECEMBER 2024	024 THROUGH DE	JLATION JUNE 2024 CEMBER 2024					FPSC ADI
					ACTI JA1	ACTUAL - DOFCTED	16CTED	- PROIECTED	PROJECTED		PROJECTED	PROJECT	
	IAN	EFR	a	APR	MAY	NI		AliG	SEP		NON	DEC	AL
COST OF GAS PURCHASED													
COMMODITY (Pipeline)	\$0	\$0	ŝ	\$0	0\$	2	\$303	\$304	\$305	\$314	\$324	\$380	\$1,
2 NO NOTICE SERVICE	\$0	\$0	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0\$	\$0	\$0	\$0	\$0	
4 (COMMODITY (Other)	\$1,417,276	\$1,353,731	\$868,326	\$304,309	\$34,064	\$677,092	\$1,073,902	\$1,111,187	\$1,110,744	\$1,176,875	\$1,293,820	\$1,705,145	\$12,126,471
5 DEMAND	\$1,528,868	\$1,200,794	\$1,476,032	\$1,046,286	\$891,832	\$1,028,504	\$812,818	\$812,818	\$796,172	\$1,047,756	\$1,363,447	\$1,399,062	\$13 404
6 OTHER	-\$8,422	\$9,878	\$25,722	\$8,970	\$72,178	\$73,975	\$25,828	\$25,828	\$25,828	\$25,828	\$25,828	\$25,828	\$337,:
LESS END-USE CONTRACT:	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0]	\$0	
COMMODITY (Pipeline)	\$0	0\$	\$0	\$0	\$0	\$0	\$0	Ş	\$0	\$0	Ş	\$0	
8 DEMAND - SWING SERVICE CREDIT	\$0	\$0	\$0	\$41,321	\$70,754	\$88,349	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$680,424
9 COMMODITY (Other)	\$54,918	\$4,911	\$4,386	\$102,555	\$117,911	\$149,826	\$125,000	\$112,500	\$112,500	\$100,000	\$40,000	\$40,000	\$964,507
# Second Prior Month Purchase Adj.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
# TOTAL COST	\$2,882,804	\$2,559,492	\$2,365,694	\$1,215,690	\$809,409	\$1,541,396	\$1,707,852	\$1,757,637	\$1,740,549	\$2,070,773	\$2,563,419	\$3,010,416	\$24,225,130
# NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
# COMPANY USE	066\$-	-\$1,372	-\$1,287	-\$1,495	-\$1,675	-\$1,878	-\$1,127	-\$1,158	-\$1,142	-\$1,321	-\$1,585	-\$1,584	-\$16,614
# TOTAL THERM SALES	\$3,027,401	\$2,576,445	\$2,521,718	\$2,199,454	\$2,083,880	\$1,723,003	\$1,706,725	\$1,756,479	\$1,739,407	\$2,069,452	\$2,561,834	\$3,008,833	\$26,974,630
THERMS PURCHASED				-									
# COMMODITY (Pipeline)	6,508,077	5,659,297	8,189,063	3,762,579	792,409	2,468,416	3,032,980	3,037,825	3,049,717	3,136,242	3,237,318	3,803,953	46,677,876
# NO NOTICE SERVICE	•	3	1	•	1	•••••	•	•		1	'	t	
# SWING SERVICE		1 CC CUU	1 00 000 0		- 00-	1 1 V 1 V	- 007 700 0	, 000 c			- 010 000 0	2 705 452	U LVC 020 JV
+ COMIMUDITY (Uther)	b,634,886	5,668,382	8,290,024	3,804,982	167,791	2,535,147	5,U24,48U	5,029,525	2,041,217	3,12/,/42	0T0'077'C	0,/30,400	140,019,247
# DEMAND	21,3/6,050	21,49/,250	21,400,/30	11,61/130	9,9/6,620	29,563,300	9,332,850	9,332,850	9,6/0,500	14,554,190	20,686,500	001/0/2/17	2017,104,040
	T	1	24,123	2,234	8,082	3,803	000.00	0000	00000	1 000'0	DDC'0	nnc'o	
# COMMODITY (Bisoliso)	1	1	•	•	, ,		•	-	-	•		1	
DEMAND - SWING SERVICE CREDIT		1	,	,	1	1	1]	•	ł	
# COMMODITY (Other)	•	1	1	•	1	1	•		•	1	1	•	
TOTAL PURCHASES	\$6.634.886	\$5.668.382	\$8.314.747	\$3.807.217	\$706.873	\$2.539.016	3.032.980	3.037.825	3.049.717	3.136.242	3,237,318	3,803,953	46,969,156
# INET (INBILLED	10	10	0	0	10	0	0	0	0	0	Ō	0	
# COMPANY USE	(2.153)	(2.983)	(2.797)	(3.251)	(3.641)	(4,084)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	606'08-
TOTAL THERM SALES	4.824.240	4.173.330	4.167.811	3.751.782	3.547.860	3.159.730	3.030.980	3.035.825	3.047.717	3,134,242	3,235,318	3,801,953	42,910,788
CENTS PER THERM													
COMIMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.00	0.010	0.010	0.010	0.010	0.010	0.010	0.004
# NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0000
SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
# COMMODITY (Other)	21.361	23.882	10.474	7.998	4.875	26.708	35.507	36.681	36.523	37.627	40.071	44.926	25.867
# DEMAND	7.152	5.586	6.897	9.006	8.939	3.479	8.134	8.134	8.233	7.199	6.591	6.545	6.646
# OTHER	0.000	0.000	104.041	401.522	893.071	1911.993	303.860	303.860	303.860	303.860	303.860	303.860	375.127
LESS END-USE CONTRACT:													
# COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
# DEMAND - SWING SERVICE CREDIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
# TOTAL COST OF PURCHASES	43.449	45.154	28.452	31.931	114.506	60.708	56.309	57.858	57.072	66.027	/9.183	/9.139	//5.16
# NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
# COMPANY USE	45.982	45.994	46.014	45.986	46.004	45.984	56.347	57.897	57.110	66.069	79.232	79.181	53.750
TOTAL COST OF THERM SOLD	59.757	61.330	56.761	32.403	22.814	48.783	56.347	57.897	57.110	66.069	Evenait	79.181 M	MR-21 56,455
# TRUE-UO	3.190	3.190	3.190	3.190	3.190	3.190	3.190	061.5	067.5	3.150			
TOTAL COST OF GAS	62.947	64.520	59.951	35.593	26.004	51.9/3	59.537	180.19	60.300	1 90200	82.422	10 CT/278	1 1 9 39.645
# REVENUE AX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	202001	T.00503 T.00503 T.00503 T.00503	114
# PGA FACTOR AUJUSTED FOR TAXES	63.26360	64.84426	1 79757.09	35.//203	76.134X1	・ / パパパイ - 1	577YX 57		-		1 12020-12	1100/170	++0.00

Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)

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COMPANY: FLUKIDA UIY GAS						PURCHA	PURCHASED GAS ADJUSTMENT	USTMENT				•,	CHEDULE	E E-2
						CALCULATI	CALCULATION OF TRUE-UP AMOUNT	UP AMOUNT						F
					AC	TUAL JANUA	ACTUAL JANUARY 2024 THROUGH JUNE 2024	OUGH JUNE :	2024				_	P
					ESTI	MATED JULY	ESTIMATED JULY 2024 THROUGH DECEMBER 2024	gh decembe	R 2024				AD	SC
	ACTUAL -	AC	ACTUAL	ACTUAL	ACT	ACTUAL	PROJECTED	PROJECTED	JECTED	PROJECTED	PROJECTED	TED		Ē×
	JAN	FEB	MAR	APR	MAY	NUL	າບເ	AUG	SEP	망	NON	DEC	тот	(H
1 PURCHASED GAS COST	\$1.408.854	\$1.363.609	\$894.048	\$313.279	\$106.242	\$751 D67	¢1 099 730	¢1 137 015	¢1 136 577	¢1 202 704	¢1 310 648	57 D NCT 13	ED	No
1A MARGIN SHARING	\$54,918	\$4,911	\$4,386	\$102,555	\$117,911	\$149.826	\$125.000	\$112.500	\$112.500	5100.000	\$40,000		b t c	1 507
2 TRANSPORTATION COST	\$1,528,868	\$1,200,794	\$1,476,032	\$1,046,286	\$891,832	\$1,028,504	\$813,122	\$813,122	\$796,477	\$1,048,070	\$1,363,771	\$1.399.443	\$13.405	5.321
3 TOTAL	\$2,882,804	\$2,559,492	\$2,365,694	\$1,257,010	\$880,163	\$1,629,745	\$1,787,852	\$1,837,637	\$1,820,549	\$2,150,773	\$2,643,419	\$3,090,416	6	1,554
4 FUEL REVENUES (NET OF REVENUE TAX)	\$3,027,401	\$2,576,445	\$2,521,718	\$2,199,454	\$2,083,880	\$1,723,003	\$1,706,725	\$1,756,479	\$1,739,407	\$2,069,452	\$2,561,834	\$3,008,833	\$26,974,630	630
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$ (68,916)	\$ (116,054)	\$ (92,560)	\$ (375,881)		\$ (954,698)	(\$2,421,791)	(162,
4b ADJUSTED NET FUEL REVENUES *	\$3,027,401	\$2,576,445	\$2,521,718	\$2,199,454	\$2,083,880	\$1,723,003	\$1,637,809	\$1,640,426	\$1,646,847	\$1,693,571	\$1,748,152	\$2,054,135	\$24,552,840	.840
5 TRUE-UP - (COLLECTED) OR REFUNDED	\$ (123,290)	\$ (123,290) \$ (123,290) \$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	\$ (123,290)	N I	+	\$ (123,290)	(\$1.479.480)	480)
	\$2,904,111	\$2,453,155	\$2,398,428	\$2,076,164	\$1,960,590	\$1,599,713	\$1,514,519	\$1,517,136	\$1,523,557	\$1,570,281	\$1,624,862	\$1,930,845	\$23,073,360	360
	\$21,307	(\$106,337)	\$32,734	\$819,154	\$1,080,427	(\$30,032)	(\$273,333)	(\$320,502)	(\$296,992)	(\$580,493)	(\$1,018,557)	(\$1,159,572)	(\$1,832,194)	194)
	\$3,054	\$3,433	\$3,824	\$6,260	\$11,030	\$13,977	\$13,913	\$13,205	\$12,442	\$11,100	\$8,153	\$3,911	\$104,302	302
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$617,071	\$764,722	\$785,108	\$944,956	\$1,893,660	\$3,108,407	\$3,215,642	\$3,079,512	\$2,895,506	\$2,734,246	\$2,288,143	\$1,401,029	\$617,071	071
10 TRUE-UP COLLECTED OR (REFUNDED)	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$123,290	\$1,479,480	480
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0		\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$764,722	\$785,108	\$944,956	\$1,893,660	\$3,108,407	\$3,215,642	\$3,079,512	\$2,895,506	\$2,734,246	\$2,288,143	\$1,401,029	\$368,659	\$368,659	659
INTEREST PROVISION														
12 BEGINNING TRUE-UP	\$617,071	\$764,722	\$785,108	\$944,956	\$1,893,660	\$3,108,407	\$3,215,642	\$3,079,512	\$2,895,506	\$2,734,246	\$2,288,143	\$1,401,029		
13 ENDING TRUE-UP BEFORE INTEREST	\$761,668	\$781,675	\$941,132	\$1,887,400	\$3,097,377	\$3,201,665	\$3,065,599	\$2,882,301	\$2,721,804	\$2,277,043	\$1,392,876	\$364,748		
14 TOTAL (12+13)	\$1,378,739	\$1,546,397	\$1,726,239	\$2,832,355	\$4,991,037	\$6,310,072	\$6,281,240	\$5,961,813	\$5,617,310	\$5,011,289	\$3,681,020	\$1,765,777		
15 AVERAGE	\$689,370	\$773,199	\$863,120	\$1,416,179	\$2,495,519	\$3,155,036	\$3,140,620	\$2,980,907	\$2,808,655	\$2,505,645	\$1,840,510	\$882,888		Γ
16 INTEREST RATE - FIRST DAY OF MONTH	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%		
18 TOTAL	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%		
19 AVERAGE	5.315%	5.325%	5.310%	5.300%	5.300%	5.310%	5.320%	5.320%	5.320%	5.320%	5.320%	5.320%		
20 MONTHLY AVERAGE	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.443%	0.443%	0.443%	0.443%	0.443%	0.443%		
21 INTEREST PROVISION	\$3,054	\$3,433	\$3,824	\$6,260	\$11,030	\$13,977	\$13,913	\$13,205	\$12,442	\$11,100	\$8,153	\$3,911		

		R	THERM	83.000	83.631	84.891	74.354	72.424	75.535	78.825	79.687	78.864	87.164	98.958	96.734	87 DEE
S		 S	ACA/GRI/FUEL	INCLUDED IN COST												
3ER 2025		DEMAND	COST	\$1,748,347	\$1,641,708	\$1,748,347	\$1,245,417	\$1,162,069	\$1,145,471	\$1,162,069	\$1,162,069	\$1,145,471	\$1,396,911	\$1,712,842	\$1,748,347	¢17 019 067
UGH DECEME	TY COST		PIPELINE	\$76,757	\$76,710	\$76,690	\$76,651	\$76,634	\$76,606	\$76,582	\$76,583	\$76,584	\$76,593	\$76,603	\$76,660	¢919 653
JSTMENT IRCHASES END USE RY 2025 THRC	COMMODITY COST	THIRD	PARTY	\$2,159,370	\$1,905,299	\$1,684,465	\$1,462,764	\$1,349,681	\$1,266,784	\$1,168,798	\$1,199,079	\$1,199,603	\$1,279,748	\$1,437,261	\$1,884,896	\$17 997 7 <u>4</u> 7
PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	UNITS	TOTAL	PURCHASED	4,800,571	4,332,986	4,134,141	3,745,367	3,573,925	3,294,993	3,054,184	3,059,120	3,070,661	3,158,714	3,260,684	3,835,163	43 320 509 5
PURCHA TRANSF SYSTEN JECTED P	UNITS		USE													
FOR THE PRO	UNITS	SYSTEM	SUPPLY	4,800,571	4,332,986	4,134,141	3,745,367	3,573,925	3,294,993	3,054,184	3,059,120	3,070,661	3,158,714	3,260,684	3,835,163	43.320.509
IIMATED		SCH	TYPE	FTS												
ES		PURCHASED	FOR	Sys/End-Use												
JA CITY GAS		PURCHASED	FROM	Various												
COMPANY: FLORIDA CITY GAS			HINOM	JANUARY	FEBRUARY	MARCH	APRIL	МАҮ	JUNE	лигу	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL

Exhibit

SKL-1(24172279.1).xlsx FCG-E3

				(SKL-	(SKL-2)
COMPANY: FLORIDA CITY GAS	ESTIN	PL CALC AATED FOR THE PROJEC	PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	NT DUNT 5 THROUGH DECEMBER 2	FPSC EXH schedule
	PRIOR PERIOD:	PRIOR PERIOD: JANUARY 2023 THROUGH DECEMBER 2023	iH DECEMBER 2023	CURRENT PERIOD: JANUARY 2024 THROUGH	
	(1)	(2)	(3)	01001 (4)	(5)
	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	ACTUAL	(2) - (1) DIFFERENCE	SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	(3)+(4) COMBINED TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$16,258,561	\$15,898,066	(\$360,495)	\$23,073,360	\$22,712,865
TRUE-UP PROVISION FOR THIS PERIOD 2 OVER (UNDER) COLLECTION	(\$10,396,507)	(\$8,317,911)	\$2,078,596	(\$1,832,194)	\$246,402
3 INTEREST PROVISION FOR THIS PERIOD	(\$80,990)	(\$63,037)	\$17,953	\$104,302	\$122,255
4 END OF PERIOD TOTAL NET TRUE-UP	(\$10,477,497)	(\$8,380,948)	\$2,096,549	(\$1,727,892)	\$368,656
		TOTAL	TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY	(UNDER) RECOVERY	\$368,656
		PROJECTED THERI	PROJECTED THERM SALES FOR JANUARY 2025 - DECEMBER 2025	5 - DECEMBER 2025	43,484,909
	CENTS PER THERM NI	ECESSARY TO REFUND (CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)	· UNDERRECOVERY)	0.848
C5-64				Exhibit (MB-2) 18 of 19 SKI -1(24172279 1) viev FCG-F4	(MB-2) (M

Exhibit (MB-2) (18-2) (

Exhibit Docket No. 20240003-GU Florida City Gas (SKL-2)

			T ESTIMATED FOR	THERM SALES AND CUSTOMER DATA R THE PROJECTED PERIOD JANUARY :	PERIOD JANUARY	ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2025 THROUGH DECEMBER 2025	CEMBER 2025					,	SCHEDULE E-5
	I NAL	FER	I GAM		- AAM	1116							
PGA COST			-	212	I WIAI	NOP		AUG	SEP	001	NON	DEC	Total
COMMODITY COSTS	\$2,318,341	\$2,046,297	\$1,827,498	\$1,611,183	\$1,535,788	\$1,454,609	\$1.379.912	\$1.396.489	51 390 489	\$1 461 DOR	C1 555 434	C2 047 834	C20 005 073
2 TRANSPORTATION COSTS	\$1,748,347	\$1,641,708	\$1,748,347	\$1,245,417	\$1,162,069	51,145,471	\$1,162,069	\$1.162.069	\$1.145.471	\$1,396.911	\$1.712.847	S1 748 347	212,000,024
ADMINSTRATIVE COSTS	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17.000	\$17,000	\$17.000	S17.000	S17.000	10010 PUCS
CITY GATE PURCHASES	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59,275	\$59.275	\$59.275	\$59.275	\$59.275	S711 304
STORAGE LNG	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	so	5	20
TOTAL PGA COSTS	\$4,142,964	\$3,764,281	\$3,652,121	\$2,932,876	\$2,774,132	\$2,676,355	\$2,618,256	\$2.634.833	\$2.612.235	\$2,934,283	\$3,355,552	S3 842 456	237 QAN 344
THERM SALES (FIRM)												and the plan	
8 RESIDENTIAL & GAS LIGHTS	2,097,714	2,023,700	1,799,822	1,578,596	1.421.314	1.304.605	1.136.438	1.151.649	1 121 411	1 247 744	1 270 075	777 772 1	47 850 598
10 COMMERCIAL	2,716,557	2,322,986	2,348,019	2,180,471	2.166.311	2.004.088	1.931.446	1 921 170	1 962 950	1 954 700	2 003 200 5	344 444 6	000'000'11
13 TOTAL FIRM	4,814,271	4,346,686	4,147,841	3.759.067	3.587.625	3 308 693	3 067 884	3 072 820	2 08/ 361	2 472 AAA	201,000,4	011 1411 17	177'070'07
PGA REVENUES							1 1001 10010	040/4 Join	100'100'0	111/2/11/0	+00'+17'0	2,040,003	FUR,404,54
14 RESIDENTIAL & GAS LIGHTS	1,735,427	1,686,329	1,522,102	1,168,851	1,024,872	980.756	891.212	913.032	879.895	1 056 156	1 251 704	1 674 247	14 784 583
15 COMMERCIAL	2,247,393	1,935,722	1,985,710	1,614,502	1.562.070	1.506,603	1.514.670	1.523.113	1 540 194	1 695 363	1 073 032	2 135 730	000'10'10'E1
16 TOTAL	3,982,820	3,622,051	3,507,812	2.783.353	2.586.942	2.487.359	2.405.882	2 436 145	2 420 089	2 7E4 E40	TET ACC 5	2 707 077	35 Die 606
NUMBER OF CUSTOMERS (FIRM)								A 1624.12		C1 C1 C 14	101,444,0	112'101'0	000'01 8'00
27 RESIDENTIAL	115,009	115,178	115,344	115.516	115.688	115.859	116.031	116 202	146 372	116 EAE	440 747	140 000	445 040
29 COMMERCIAL	5,709	5,715	5,720	5.725	5.730	5.736	5.741	5 746	5 751	5 755	5 762	060'011	072"0"1
32 TOTAL FIRM	120.719	120.892	121 065	PXC 2CF	911 101	104 601	141.75		10.10	2212	70,10	10110	007/0

FPSC EXH No. 7

ADMITTED

(MB-2) 19 of 19 19 of 19 SKL-1(24172279.1).xlsx FCG-E5 Exhibit___

	FPSC EXH No.	8	\supset
_		_	
	ADMITTED		

EXHIBIT

OF

MATTHEW E. ELLIOTT



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1	Composite Exhibit No. MEE-1, Final Fuel Over/Under Recovery	7

F	۶P	SC	EXH	No.	8	

PEOPLES GAS SYS^{FEM⁸²} DOCKET NO. 20240003-GU EXHIBIT NO. MEE-1 WITNESS: ELLIOTT DOCUMENT NO. 1 PAGE 1 OF 1

YSTEM	FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
HE PERIOD:	JANUARY 23 THROUGH	DECEMBER 23	Page 1 of 1
- COST FOR '	COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'23	\$142,161,910
- REVENUES	REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'23	\$146,981,380
ER) RECOVEI	ER) RECOVERY FOR THE PERIOD (2-1)	A-2 Line 7, Period to Date Dec.'23 A-2 Line 8, Period To Date Dec.'23	\$4,819,470 \$402,420
ER) RECOVE	ER) RECOVERY FOR THE PERIOD (3+4)		\$5,221,890
		A-2 Lines10a + 11a, Period To Date Dec.'23	\$89,255
UNDER) RECOVERY F	UNDER) RECOVERY FOR THE 12 MONTH CEMBER 31, 2023 (5+6)	(To Be on E4 Line 4, Col. 2, PGACAP'25)	\$5,311,145
VER/(UNDER) RECOVERY NUARY '23 THROUGH DEC ED IN THE CURRENT JAN ER '24 PERIOD	VER/(UNDER) RECOVERY NUARY '23 THROUGH DECEMBER '23 ED IN THE CURRENT JANUARY '24 ER '24 PERIOD	E-4 Line 4, Col. 4, PGACAP'24 (To Be on E4 Line 4, Col. 1, PGACAP'25)	\$3,249,797
INDER) RECC GH DECEMBE 3Y '25 THROL	INDER) RECOVERY FOR THE PERIOD GH DECEMBER'23 TO BE INCLUDED IN THE 3Y '25 THROUGH DECEMBER '25 PERIOD (7-8)	(To Be on E4 Line 4, Col. 3, PGACAP'25)	\$2,061,348

7

C7-82

FPSC EXH No. 9	\supset
ADMITTED)

C

DOCKET NO. 20240003-GU PGA 2025 PROJECTION FILING EXHIBIT MEE-2 C7-97

PEOPLES GAS SYSTEM, INC. SCHEDULES SUPPORTING PURCHASED GAS ADJUSTMENT PROJECTION FILING FOR January 2025 - December 2025

FPSC EXH No.	9	\supset
ADMITTED		

SCHEDULE

TITLE

(

PAGE

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

E-1	Original Estimate for the Period - Jan-Dec 2024	16
E-1/R	Revised Estimate for the Period - Jan-Dec 2024	17
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SCHEDULE ADMITTED

16

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '25 through DECEMBER '25

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

COST OF GAS PURCHASED 1 COMMODITY Pipeline 2 NO NOTICE SERVICE 3 SWING SERVICE 4 COMMODITY Other 5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND 20 OTHER	Projection JAN \$253,527 \$52,652 \$0 \$9,643,067 \$7,796,266 \$590,528 \$0 \$0 \$667,051 \$667,051 \$667,051 \$667,611 \$16,996,378 \$0	Projection FEB \$251,359 \$49,255 \$0 \$9,113,281 \$7,073,446 \$567,659 \$0 \$0	Projection MAR \$223,791 \$36,935 \$0 \$6,684,722 \$8,257,108 \$574,405	Projection APR \$207,142 \$32,702 \$0 \$5,995,140 \$6,253,753 \$583,114	Projection MAY \$182,365 \$33,792 \$0 \$5,081,571 \$5,081,016	Projection JUN \$167,532 \$32,702 \$0 \$4,814,300	Projection JUL \$154,803 \$33,792 \$0	Projection AUG \$150,083 \$33,792 \$0	Projection SEP \$158,252 \$32,702 \$0	Projection OCT \$163,063 \$33,792 \$0	Projection NOV \$182,855 \$35,744	Projection DEC \$226,069 \$52,652	Projection TOTAL PERIOD \$2,320,84 \$460,51
1 COMMODITY Pipeline 2 NO NOTICE SERVICE 3 SWING SERVICE 4 COMMODITY Other 5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	JAN \$253,527 \$52,652 \$0 \$9,643,067 \$7,796,266 \$590,528 \$0 \$0 \$667,051 \$667,051 \$672,611 \$16,996,378	FEB \$251,359 \$49,255 \$0 \$9,113,281 \$7,073,446 \$567,659 \$0	MAR \$223,791 \$36,935 \$0 \$6,684,722 \$8,257,108	APR \$207,142 \$32,702 \$0 \$5,995,140 \$6,253,753	MAY \$182,365 \$33,792 \$0 \$5,081,571	JUN \$167,532 \$32,702 \$0	JUL \$154,803 \$33,792 \$0	AUG \$150,083 \$33,792	SEP \$158,252 \$32,702	OCT \$163,063 \$33,792	NOV \$182,855 \$35,744	DEC \$226,069 \$52,652	TOTAL PERIOD \$2,320,84
1 COMMODITY Pipeline 2 NO NOTICE SERVICE 3 SWING SERVICE 4 COMMODITY Other 5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$253,527 \$52,652 \$0 \$9,643,067 \$7,796,266 \$590,528 \$0 \$0 \$0 \$667,051 \$6672,611 \$16,996,378	\$251,359 \$49,255 \$0 \$9,113,281 \$7,073,446 \$567,659 \$0	\$223,791 \$36,935 \$0 \$6,684,722 \$8,257,108	\$207,142 \$32,702 \$0 \$5,995,140 \$6,253,753	\$182,365 \$33,792 \$0 \$5,081,571	\$167,532 \$32,702 \$0	\$154,803 \$33,792 \$0	\$150,083 \$33,792	\$158,252 \$32,702	\$163,063 \$33,792	\$182,855 \$35,744	\$226,069 \$52,652	\$2,320,84
2 NO NOTICE SERVICE 3 SWING SERVICE 4 COMMODITY Other 5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$52,652 \$0 \$9,643,067 \$7,796,266 \$590,528 \$0 \$0 \$667,051 \$667,051 \$667,051 \$667,051 \$667,051	\$49,255 \$0 \$9,113,281 \$7,073,446 \$567,659 \$0	\$36,935 \$0 \$6,684,722 \$8,257,108	\$32,702 \$0 \$5,995,140 \$6,253,753	\$33,792 \$0 \$5,081,571	\$32,702 \$0	\$33,792 \$0	\$33,792	\$32,702	\$33,792	\$35,744	\$52,652	. , ,
3 SWING SERVICE 4 COMMODITY Other 5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$0 \$9,643,067 \$7,796,266 \$590,528 \$0 \$0 \$667,051 \$667,051 \$667,051 \$667,051 \$667,051	\$0 \$9,113,281 \$7,073,446 \$567,659 \$0	\$0 \$6,684,722 \$8,257,108	\$0 \$5,995,140 \$6,253,753	\$0 \$5,081,571	\$0	\$0						φ+00,0
4 COMMODITY Other 5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$9,643,067 \$7,796,266 \$590,528 \$0 \$0 \$667,051 \$667,051 \$672,611 \$16,996,378	\$9,113,281 \$7,073,446 \$567,659 \$0	\$6,684,722 \$8,257,108	\$5,995,140 \$6,253,753	\$5,081,571	+ -	1.1				\$0	\$0	
5 DEMAND 6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$7,796,266 \$590,528 \$0 \$0 \$667,051 \$672,611 \$16,996,378	\$7,073,446 \$567,659 \$0	\$8,257,108	\$6,253,753			\$4,567,084	\$4,352,144	\$4,556,917	\$4,563,476	\$5,486,464	\$9,029,078	\$73,887,24
6 OTHER LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$590,528 \$0 \$0 \$667,051 \$672,611 \$16,996,378	\$567,659 \$0	. , ,	. , ,		\$4,739,876	\$4,891,806	\$4,902,119	\$4,955,182	\$6,165,339	\$8,041,952	\$8,029,395	\$76,187,2
LESS END-USE CONTRACT: 7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$0 \$0 \$667,051 \$672,611 \$16,996,378	\$0	\$37 - ,-03		\$584,459	\$614,411	\$591,246	\$576,407	\$581,807	\$591,246	\$628,315	\$589,895	\$7,073,49
7 COMMODITY Pipeline 8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$0 \$667,051 \$672,611 \$16,996,378			\$303,11 4	<i>4</i> 504,455	φ 014, 411	4001,240	\$370, 4 07	\$301,007	φ 331,2 40	φ 020, 515	4303,033	φ1,01 3 ,4
8 DEMAND 9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$0 \$667,051 \$672,611 \$16,996,378		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE 10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$667,051 \$672,611 \$16,996,378	201	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
10 OSS & AMA REVENUE GUARANTEE 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$672,611 \$16,996,378	\$632,920	\$591,035	\$584,555	\$526,703	\$492,784	\$469,683	\$453,713	\$472,578	\$466,324	\$0 \$511,361	\$604,172	\$6,472,8
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$16,996,378	\$651,753	\$672,611	\$635.658	\$642,611	\$635.658	\$469,663	\$642,611	\$635.658	\$400,324 \$215.528	\$208,575	\$215.528	\$6,471,4
12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND		\$15,770,327	\$14,513,315	\$11,851,638	\$9,793,889	\$9,240,379	\$9,126,437	\$8,918,221	\$9,176,624	\$10,835,065	\$13,655,394	\$17,107,389	\$146,985,0
13 COMPANY USE 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	ψ01	\$0	\$0	\$0	\$0	\$0	\$0	\$0,510,221	\$0	\$0	\$0	\$0	φ140,000,00
14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
THERMS PURCHASED 15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$16,996,378	\$15,770,327	\$14,513,315	\$11,851,638	\$9,793,889	\$9,240,379	\$9,126,437	\$8,918,221	\$9,176,624	\$10,835,065	\$13,655,394	\$17,107,389	\$146,985,0
15 COMMODITY Pipeline 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	\$10,550,570	φ13,770,327	φ1 4 ,515,515	φ11,001,000	<i>43,133,003</i>	<i>\$3,240,313</i>	<i>\$</i> 3,120,437	<i>40,310,221</i>	<i>43,170,024</i>	φ10,033,003	φ13,033,33 4	ψ17,107,505	ψ140,303,0
16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	40.000.000	49.450.000	45 004 527	42 002 440	44 240 540	0 705 455	0 400 500	7 000 000	0 005 007	0 222 040	44 270 220	45 940 497	440 525 2
17 SWING SERVICE 18 COMMODITY Other 19 DEMAND	18,680,308	18,456,060	15,604,537	13,882,410	11,319,510	9,785,155	8,468,506	7,980,262	8,825,297	9,322,949	11,370,228	15,840,127	149,535,34
18 COMMODITY Other 19 DEMAND	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,00
19 DEMAND	10 000 -00	40.000.000											
	18,289,766	18,066,303	15,224,760	13,508,661	10,954,731	9,425,746	8,113,706	7,627,171	8,469,248	8,965,158	11,005,272	15,459,526	145,110,0
20 OTHER	165,202,263	149,288,523	173,916,363	141,920,323	119,700,463	110,200,423	113,931,363	114,131,623	116,280,223	141,233,683	168,986,023	168,200,273	1,682,991,54
	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	18,289,766	18,066,303	15,224,760	13,508,661	10,954,731	9,425,746	8,113,706	7,627,171	8,469,248	8,965,158	11,005,272	15,459,526	145,110,04
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	18,289,766	18,066,303	15,224,760	13,508,661	10,954,731	9,425,746	8,113,706	7,627,171	8,469,248	8,965,158	11,005,272	15,459,526	145,110,04
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.01357	0.01362	0.01434	0.01492	0.01611	0.01712	0.01828	0.01881	0.01793	0.01749	0.01608	0.01427	0.015
29 NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.0050
30 SWING SERVICE (3/17)	0.00000	1.00000	2.00000	3.00000	4.00000	5.00000	6.00000	7.00000	8.00000	9.00000	10.00000	11.00000	0.000
31 COMMODITY Other (4/18)	0.52724	0.50444	0.43907	0.44380	0.46387	0.51076	0.56289	0.57061	0.53805	0.50902	0.49853	0.58405	0.5091
32 DEMAND (5/19)	0.04719	0.04738	0.04748	0.04407	0.04245	0.04301	0.04294	0.04295	0.04261	0.04365	0.04759	0.04774	0.0452
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
37 TOTAL COST OF PURCHASES (11/24)	1 1	0.87291	0.95327	0.87734	0.89403	0.98033	1.12482	1.16927	1.08352	1.20857	1.24080	1.10659	1.0129
38 NET UNBILLED (12/25)	1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
40 TOTAL COST OF THERMS SOLD (11/27)	1 1	0.87291	0.95327	0.87734	0.89403	0.98033	1.12482	1.16927	1.08352	1.20857	1.24080	1.10659	1.012
41 TRUE-UP (E-4)	0.010101	(0.01659)			I								
42 TOTAL COST OF GAS (40+41)	(0.01659)		(0.01659)	(0.01659)	(0.01659)	(0.01659)	(0.01659)	(0.01659)	(0.01659)	(0.01659)	(0.01659)	(0.01659)	
43 REVENUE TAX FACTOR	(0.01659)	`` '	(0.01659) 0 93669	(0.01659) 0.86075	(0.01659) 0.87745	(0.01659) 0.96375	(0.01659) 1 10823	(0.01659) 1 15268	(0.01659)	(0.01659)	(0.01659) 1 22422	(0.01659) 1 09001	· ·
	0.91270	0.85633	0.93669	0.86075	0.87745	0.96375	1.10823	1.15268	1.06694	1.19199	1.22422	1.09001	0.996
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	` '	`` '	` '	` '	` '	· /	` '	` '	`` '	· /	```	` '	(0.0165 0.996 1.005 1.001

C7-99

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DOCKET NO. 20240003-GU PGA 2025 CAP FACTOR EXHIBIT MEE-2, SCHEDULE E-1

C7-99

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GA	AS ADJUSTMENT									Docket No. 20240	003-GU
SCHEDULE E-1/R	(COST RECOVERY C	CLAUSE CALCULAT	ION								PGA CAP 2025	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:				JANUARY '24	THROUGH	DECEMBER '24						Exhibit MEE-2, Pa	uge 1 of 3
Combined For All Rate Classes					1								T
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$164,497	\$236,762	\$167,604	\$126,521	\$215,088	\$81,898	\$138,387	\$147,072	\$156,724	\$165,054	\$178,301	\$215,840	\$1,993,749
2 NO NOTICE SERVICE	\$52,652	\$49,255	\$36,935	\$32,702	\$33,792	\$32,702	\$33,792	\$33,792	\$32,702	\$33,792	\$35,744	\$52,652	\$460,50
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$2	\$3	\$4	\$5	\$1
4 COMMODITY Other (THIRD PARTY)	\$10,236,627	\$5,497,472	\$3,666,246	\$3,272,383	\$5,344,260	\$4,668,857	\$3,466,095	\$2,770,212	\$3,071,479	\$3,091,702	\$4,858,886	\$8,212,520	\$58,156,73
5 DEMAND	\$7,592,787	\$7,071,708	\$8,182,485	\$5,703,562	\$5,399,366	\$3,996,569	\$5,025,360	\$4,940,705	\$4,787,567	\$6,295,350	\$7,977,550	\$7,938,607	\$74,911,61
6 OTHER	\$600,290	\$492,517	\$474,418	\$588,978	\$522,335	\$442,373	\$523,574	\$523,574	\$523,574	\$523,574	\$523,574	\$1,123,574	\$6,862,35
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9 SWING SERVICE REVENUE	\$686,507	\$657,521	\$627,073	\$596,107	\$528,557	\$488,672	\$469,683	\$453,713	\$472,578	\$466,324	\$511,361	\$604,172	\$6,562,26
10													
11 TOTAL COST	\$17,960,346	\$12,690,193	\$11,900,616	\$9,128,038	\$10,986,284	\$8,733,726	\$8,717,524	\$7,961,642	\$8,099,470	\$9,643,150	\$13,062,697	\$16,939,026	\$135,822,71
12 NET UNBILLED	\$1,557,432	(\$335,243)	(\$976,298)	(\$784,240) (\$799,937)	(\$1,012,395)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,350,68
13 COMPANY USE	\$22,005	\$94,391	(\$14,296)	\$110,994	(\$12,320)	\$78,155	\$0	\$0	\$0	\$0	\$0	\$0	\$278,93
14 TOTAL THERM SALES	\$19,785,062	\$15,423,755	\$12,701,144	\$11,622,657	\$11,393,337	\$9,186,226	\$5,805,152	\$6,269,347	\$7,898,431	\$7,597,165	\$10,831,472	\$15,736,470	\$134,250,21

COMPANH:\FIN_REPT PEOPLES GAS SYSTEM		PURCHASED GA	AS ADJUSTMENT	ION								Docket No. 202400 PGA CAP 2025	003-GU
REVISED ESTIMATE FOR THE PROJECTED PERIOD:					Through	DECEMBER '24						Exhibit MEE-2, Pag	1e 2 of 3
Combined For All Rate Classes					·								
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
THERMS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
15 COMMODITY (Pipeline)	22,686,734	17,683,491	16,001,455	8,747,373	14,644,785	6,503,812	7,496,178	7,394,638	8,761,991	8,976,638	11,867,445	17,136,968	147,901,507
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	0	o	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	31,364,795	27,487,534	22,715,131	17,077,201	22,805,105	14,057,497	7,272,062	7,168,344	8,565,027	8,784,279	11,737,094	17,119,651	196,153,720
19 DEMAND	163,513,050	150,569,990	170,547,070	126,949,110	121,365,660	97,199,460	122,890,363	121,881,623	117,900,223	150,223,683	175,436,023	174,555,273	1,693,031,528
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	o	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	31,364,795	27,487,534	22,715,131	17,077,201	22,805,105	14,057,497	7,272,062	7,168,344	8,565,027	8,784,279	11,737,094	17,119,651	196,153,720
25 NET UNBILLED	1,956,576	(421,162)	(957,231)	(1,023,610)	(1,044,098)	(1,321,405)	0	0	0	0	0	0	(2,810,930)
26 COMPANY USE	27,507	117,989	(18,611)	144,140	(16,047)	101,451	0	0	0	0	0	0	356,428
27 TOTAL THERM SALES (24-26)	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	7,272,062	7,168,344	8,565,027	8,784,279	11,737,094	17,119,651	191,543,604

COMPANH:\FIN_REPT PEOPLES GAS SYSTEM			PURCHASED GA	S ADJUSTMENT									Docket No. 202400	03-GU
SCHEDULE E-1/R		(COST RECOVERY CI	LAUSE CALCULAT	TION								PGA CAP 2025	
REVISED ESTIMATE FOR THE PROJECTED	D PERIOD:				JANUARY '24	Through	DECEMBER '24						Exhibit MEE-2, Pag	je 3 of 3
Combined For All Rate Classes						1	1							
	=	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
CENTS PER THERM		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
28 COMMODITY (Pipeline)	(1/15)	0.00725	0.01339	0.01047	0.01446	0.01469	0.01259	0.01846	0.01989	0.01789	0.01839	0.01502	0.01259	0.0134
29 NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.00507	0.005
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
31 COMM. Other (THIRD PARTY)	(4/18)	0.32637	0.20000	0.16140	0.19162	0.23434	0.33213	0.47663	0.38645	0.35861	0.35196	0.41398	0.47971	0.2964
32 DEMAND	(5/19)	0.04644	0.04697	0.04798	0.04493	0.04449	0.04112	0.04089	0.04054	0.04061	0.04191	0.04547	0.04548	0.0442
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
37 TOTAL COST OF PURCHASES	(11/24)	0.57263	0.46167	0.52391	0.53452	0.48175	0.62129	1.19877	1.11067	0.94564	1.09777	1.11294	0.98945	0.6924
38 NET UNBILLED	(12/25)	0.79600	0.79600	1.01992	0.76615	0.76615	0.76615	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.8362
39 COMPANY USE	(13/26)	0.79998	0.80000	0.76813	0.77005	0.76777	0.77038	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.782
40 TOTAL COST OF THERMS SOLD	(11/27)	0.71586	0.56270	0.50343	0.42676	0.49692	0.54183	1.19877	1.11067	0.94564	1.09777	1.11294	0.98945	0.709
41 TRUE-UP	(E-4)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.00801)	(0.008
42 TOTAL COST OF GAS	(40+41)	0.70785	0.55469	0.49542	0.41875	0.48891	0.53382	1.19076	1.10266	0.93763	1.08976	1.10493	0.98144	0.7010
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.71141	0.55748	0.49791	0.42086	0.49137	0.53650	1.19675	1.10820	0.94235	1.09525	1.11049	0.98638	0.704
45 PGA FACTOR ROUNDED TO NEAREST .001		71.141	55.748	49.791	42.086	49.137	53.650	119.675	110.820	94.235	109.525	111.049	98.638	70.4

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COMPANY: PEOPLES GAS SYSTEM			CALCULATION O	F TRUE-UP AMOUN	п					-		Docket No. 20240003	-GU
SCHEDULE E-2 FOR THE CURRENT PERIOD:			JANUARY '24	THROUGH	DECEMBER '24							PGA CAP 2025 Exhibit MEE-2, Page	1 of 1
FOR THE CORRENT FERIOD.			JANUART 24	nnoodh	DECEMBER 24							EXHIBIT MEE-2, Fage	
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$10,214,622	\$5,403,081	\$3,680,542	\$3,161,388	\$5,356,580	\$4,590,701	\$3,466,095	\$2,770,213	\$3,071,481	\$3,091,705	\$4,858,890	\$8,212,525	\$57,877,823
2 TRANSPORTATION COST	\$7,723,719	\$7,192,721	\$8,234,369	\$5,855,655	\$5,642,024	\$4,064,869	\$5,251,430	\$5,191,429	\$5,027,988	\$6,551,445	\$8,203,807	\$8,726,501	\$77,665,959
3 TOTAL	\$17,938,341	\$12,595,802	\$11,914,912	\$9,017,043	\$10,998,605	\$8,655,571	\$8,717,524	\$7,961,642	\$8,099,470	\$9,643,150	\$13,062,697	\$16,939,026	\$135,543,782
4 FUEL REVENUES	\$19,785,062	\$15,423,755	\$12,701,144	\$11,622,657	\$11,393,337	\$9,186,226	\$5,805,152	\$6,269,347	\$7,898,431	\$7,597,165	\$10,831,472	\$15,736,470	\$134,250,218
(NET OF REVENUE TAX)													
5 TRUE-UP REFUNDED/(COLLECTED)	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$97,301	\$1,167,612
6 FUEL REVENUE APPLICABLE TO PERIOD	\$19,882,363	\$15,521,056	\$12,798,445	\$11,719,958	\$11,490,638	\$9,283,527	\$5,902,453	\$6,366,648	\$7,995,732	\$7,694,466	\$10,928,773	\$15,833,771	\$135,417,830
(LINE 4 + LINE 5)													
7 TRUE-UP PROVISION - THIS PERIOD	\$1,944,022	\$2,925,254	\$883,533	\$2,702,915	\$492,033	\$627,956	(\$2,815,071)	(\$1,594,994)	(\$103,738)	(\$1,948,684)	(\$2,133,925)	(\$1,105,255)	(\$125,954)
(LINE 6 - LINE 3)													
8 INTEREST PROVISION-THIS PERIOD (21)	\$18,478	\$28,923	\$37,117	\$44,995	\$51,768	\$53,861	\$48,802	\$38,849	\$34,840	\$30,031	\$20,718	\$13,227	\$421,609
9 BEGINNING OF PERIOD TRUE-UP AND	\$3,228,959	\$5,094,158	\$7,994,825	\$8,818,174	\$11,468,589	\$11,915,089	\$12,505,693	\$9,642,123	\$7,988,677	\$7,822,478	\$5,806,524	\$3,596,016	\$3,228,959
INTEREST													
10 TRUE-UP COLLECTED OR (REFUNDED)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$97,301)	(\$1,167,612)
(REVERSE OF LINE 5)	,								,				
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$5,094,158	\$7,951,034	\$8,818,174	\$11,468,783	\$11,915,089	\$12,499,605	\$9,642,123	\$7,988,677	\$7,822,478	\$5,806,524	\$3,596,016	\$2,406,687	\$2,357,002
(7+8+9+10+10a)													
11a REFUNDS FROM PIPELINE	\$0	\$43,791	\$0	(\$194)	\$0	\$6,088	\$0	\$0	\$0	\$0	\$0	\$0	\$49,685
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	\$5,094,158	\$7,994,825	\$8,818,174	\$11,468,589	\$11,915,089	\$12,505,693	\$9,642,123	\$7,988,677	\$7,822,478	\$5,806,524	\$3,596,016	\$2,406,687	\$2,406,687
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND													
INTEREST PROVISION (9)	3,228,959	5,094,158	7,994,825	8,818,174	11,468,589	11,915,089	12,505,693	9,642,123	7,988,677	7,822,478	5,806,524	3,596,016	
13 ENDING TRUE-UP BEFORE													
INTEREST (12+7-5+10a)	5,075,680	7,965,902	8,781,057	11,423,594	11,863,321	12,451,832	9,593,321	7,949,828	7,787,638	5,776,493	3,575,298	2,393,460	
14 TOTAL (12+13)	8,304,639	13,060,060	16,775,881	20,241,767	23,331,910	24,366,921	22,099,014	17,591,951	15,776,315	13,598,971	9,381,822	5,989,476	
15 AVERAGE (50% OF 14)	4,152,320	6,530,030	8,387,941	10,120,884	11,665,955	12,183,460	11,049,507	8,795,975	7,888,157	6,799,485	4,690,911	2,994,738	
16 INTEREST RATE - FIRST													
DAY OF MONTH	5.34	5.34	5.29	5.33	5.34	5.31	5.30	5.30	5.30	5.30	5.30	5.30	
17 INTEREST RATE - FIRST	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						,					0.00	
DAY OF SUBSEQUENT MONTH	5.34	5.29	5.33	5.34	5.31	5.30	5.30	5.30	5.30	5.30	5.30	5.30	
18 TOTAL (16+17)	10.680	10.630	10.620			10.610	10.600	10.600	10.600	10.600	10.600	10.600	
19 AVERAGE (50% OF 18)	5.340	5.315	5.310			5.305	5.300	5.300	5.300	5.300	5.300	5.300	
20 MONTHLY AVERAGE (19/12 Months)	0.44500	0.44292	0.44250	0.44458	0.44375	0.44208	0.44167	0.44167	0.44167	0.44167	0.44167	0.44167	
21 INTEREST PROVISION (15x20)	\$18,478	\$28,923	\$37,117	\$44,995		\$53,861	\$48,802	\$38,849	\$34,840	\$30.031	\$20,718	\$13,227	

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COMPANY	Y: PEOPLES GAS SYSTEM				TRANSPORTATION PURCHASES				Docket No. 20240003-GU		
SCHEDUL	E E-3				SYSTEM SUPPLY AND END USE				PGA CAP 2025		
									Exhibit MEE-2, Page 1 of 1		
	ESTIMATED FOR THE PROJECTED PERIOD OF:		-		· · · · · · · · · · · · · · · · · · ·	JANUARY '25	THROUGH	DECEMBER '25			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							соммо	DITY COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1	FGT	PGS	FTS-1 COMM	116,563,059		116,563,059		1,149,313			\$0.986
2	FGT	PGS	FTS-2 COMM	21,241,12	5	21,241,125		209,437			\$0.986
3	FGT	PGS	FTS-3 COMM	3,988,804	L .	3,988,804		31,153			\$0.781
4	FGT	PGS	FTS-1 DEMAND	679,272,720		679,272,720			30,709,898		\$4.521
5	FGT	PGS	FTS-2 DEMAND	158,033,450		158,033,450			7,043,797		\$4.457
6	FGT	PGS	FTS-3 DEMAND	202,776,000		202,776,000			16,495,384		\$8.135
7	FGT	PGS	NO NOTICE	90,830,000		90,830,000			460,512		\$0.507
8	SONAT	PGS	SONAT COMM	3,393,476	3	3,393,476		16,967	,		\$0.500
9	SONAT	PGS	SONAT DEMAND	118,237,550		118,237,550			5,286,209		\$4.471
10	GULFSTREAM	PGS	GULFSTREAM COMM	433,253	3	433,253		927	,		\$0.214
11	GULFSTREAM	PGS	GULFSTREAM DEMAND	129,280,000		129,280,000			7,204,599		\$5.573
12	SEACOAST	PGS	SEACOAST DEMAND	300,117,600		300,117,600			7,208,077		\$2.402
13	OTHER	PGS	OTHER COMM	3,915,636	3	3,915,636		913,044			\$23.318
14	OTHER	PGS	OTHER DEMAND	95,274,226	3	95,274,226			2,239,294		\$2.350
15	THIRD PARTY	PGS	OSS & AMA REV. GUARANTEE	(0				-6,471,414	\$0.000
16	THIRD PARTY	PGS	COMMODITY	145,110,048	3	145,110,048	73,887,244				\$50.918
17	FGT	PGS	BAL. CHGS./OTHER			0				7,073,488	\$0.000
18	FGT	PGS	SWING SERVICE REV.)	0				-6,472,878	\$0.000
19 TOTAL				2,068,466,947	0	2,068,466,947	73,887,244	2,320,841	76,647,770	-5,870,804	\$7.106

OMPANY: PEOPLES GAS SYSTEM CHEDULE E-4 PERIOD: JANUARY '25 through DECEMBER '25	CALCULATION OF T PROJECTE		Docket No. 20240003-GU PGA CAP 2025 Exhibit MEE-2, Page 1 of 1			
	PRIOR PERIOD:	JAN '23 - DEC '23		CURRENT PERIOD: JAN '24 - DEC '24		
	(1) 6 MOS. ACT. 6 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 6 MOS. ACT. 6 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	\$129,517,811	\$146,981,380	\$17,463,569	\$135,417,830	\$152,881,399	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$2,841,534	\$4,819,469	\$1,977,935	(\$125,954)	\$1,851,981	
2a MISCELLANEOUS ADJUSTMENTS	\$85,103	\$89,255	\$4,152	\$49,685	\$53,83	
3 INTEREST PROVISION FOR THIS PERIOD	\$323,160	\$402,420	\$79,260	\$421,609	\$500,86	
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$	
4 END OF PERIOD TOTAL NET TRUE-UP	\$3,249,797	\$5,311,144	\$2,061,348	\$345,340	\$2,406,68	
NOTE: SIX MONTHS ACTUAL SIX MONTHS	REVISED ESTIMATE DAT	A OBTAINED FROM CU	RRENT PERIOD SCHE	:DULE (E-2).		
COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. COL.(2)DATA OBTAINED FROM DEC'23 SCHEDULE LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-	(A-2)	TOTAL TRUE-UP \$ PROJ. TH. SALES	equals	CENTS PER THERM TRU	E-UP	
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A- LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A- LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E- LINE 2a COLUMN (4) SAME AS LINEs 10a + 11a SCH	7), Dec'23 2)	\$2,406,687 145,110,048	equals	0.01659		

C7-105

C7-105

FPSC EXH	No. 9												07 406
COMPANY: PEOPLES GAS SYST	FM		٦	THERM SALES AND CUS	TOMER DATA							Docket No. 20240003-	_{-cu} C7-106
SCHEDULE E-5 ADIVITI	ED											PGA CAP 2025	
ESTIMATED FOR THE PROJE	CTED PERIOD:		J	IANUARY '25	Through	DECEMBER '25					I	Exhibit MEE-2, Page 1	of 1
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PGA COST													
1 Commodity Costs ¹	\$8,970,456	\$8,461,528	\$6,012,111	\$5,359,482	\$4,438,960	\$4,178,642	\$3,924,473	\$3,709,533	\$3,921,259	\$4,347,948	\$5,277,888	\$8,813,551	\$67,415,830
2 Transportation Costs	\$7,435,394	\$6,741,140	\$7,926,799	\$5,909,042	\$4,770,470	\$4,447,326	\$4,610,718	\$4,632,281	\$4,673,558	\$5,895,871	\$7,749,190	\$7,703,944	\$72,495,733
3 Administrative Costs	\$510,222	\$487,353	\$494,099	\$502,808	\$504,153	\$534,105	\$510,940	\$496,101	\$501,501	\$510,940	\$548,009	\$509,591	\$6,109,822
4 Odorant Charges	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,810	\$34,808	\$417,718
5 Legal	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,497	\$545,953
6 Total	\$16,996,378	\$15,770,327	\$14,513,315	\$11,851,638	\$9,793,889	\$9,240,379	\$9,126,437	\$8,918,221	\$9,176,624	\$10,835,065	\$13,655,393	\$17,107,391	\$146,985,057
PGA THERM SALES													
7 Residential	\$12,370,047	\$12,214,972	\$10,129,630	\$8,736,932	\$6,832,476	\$5,656,253	\$4,631,834	\$4,238,731	\$4,852,824	\$5,321,152	\$6,776,628	\$9,989,841	\$91,751,322
8 Commercial	\$5,919,719	\$5,851,331	\$5,095,130	\$4,771,729	\$4,122,255	\$3,769,494	\$3,481,872	\$3,388,440	\$3,616,424	\$3,644,006	\$4,228,643	\$5,469,685	\$53,358,724
9 Total	\$18,289,766	\$18,066,303	\$15,224,760	\$13,508,661	\$10,954,731	\$9,425,746	\$8,113,706	\$7,627,171	\$8,469,248	\$8,965,158	\$11,005,272	\$15,459,526	\$145,110,048
PGA REVENUES													
10 Residential	\$11,346,920	\$10,512,693	\$9,536,034	\$7,558,145	\$6,025,288	\$5,478,646	\$5,158,983	\$4,910,485	\$5,203,683	\$6,374,687	\$8,337,828	\$10,943,771	\$91,387,163
11 Commercial	\$5,649,457	\$5,257,634	\$4,977,281	\$4,293,493	\$3,768,601	\$3,761,733	\$3,967,454	\$4,007,736	\$3,972,942	\$4,460,377	\$5,317,565	\$6,163,620	\$55,597,893
12 Total	\$16,996,378	\$15,770,327	\$14,513,315	\$11,851,638	\$9,793,889	\$9,240,379	\$9,126,437	\$8,918,221	\$9,176,624	\$10,835,065	\$13,655,393	\$17,107,391	\$146,985,057
NUMBER OF CUSTOMERS (Average f	/										· · ·		
13 Residential	\$468,377	\$469,896	\$471,539	\$473,170	\$474,822	\$476,513	\$478,038	\$479,662	\$481,278	\$482,910	\$484,559	\$486,175	\$477,245
14 Commercial	\$16,191	\$16,206	\$16,237	\$16,262	\$16,286	\$16,308	\$16,338	\$16,359	\$16,379	\$16,398	\$16,426	\$16,449	\$16,320
15 Total	\$484,568	\$486,102	\$487,775	\$489,432	\$491,108	\$492,822	\$494,376	\$496,021	\$497,656	\$499,308	\$500,985	\$502,624	\$493,565

¹Line 1 Commodity Costs includes OSS & AMA revenue guarantee

FPSC EXH No.	10	\supset
ADMITTED		

DOCKET NO. 20240003-GU

EXHIBIT CAS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period January 2023 through December 2023

OMPANY:	ST. JOE NATURAL C	BAS	FINAL FU	EL OVER/UNDER R	ECOVERY	SCHEDULE A-7
	FOR THE PERIOD:	JANUARY	2023	Through	DECEMBER 2023	
1 TOTAL A	CTUAL FUEL COST FO	OR THE PER	RIOD	A-2 Line 3		\$494,937.93
2 TOTAL A	CTUAL FUEL REVENU	JES FOR TH	IE PERIOD	A-2 Line 6		\$470,137.10
	OVER/UNDER RECOV PERIOD (2-1)	/ERY				-\$24,800.83
	T PROVISION			A-2 Line 8		\$1,123.26
	OVER/UNDER RECOV	'ERY		A-2 Line o		¢1,120.20
5 FOR THE	PERIOD (3+4)					-\$23,677.56
6 LESS: ES	TIMATED/ACTUAL OV	ER/UNDER	RECOVER	RY		
	PERIOD January Thron nedule E-2) WHICH WA			E-4 Line 4 Col.4		-\$72,173.00
CURREN	T January Through Dece	ember 2024	PERIOD			
	EL OVER/UNDER REC					
January Th	nrough December 2025	PERIOD	(5-6)			\$48,495.44

FPSC EXH No. 11

													00
COMPANY: ST JOE NATURAL GAS CO		PURCHASE	D GAS ADJUS	TMENT						hedule E-1			
	С	OST RECOVE	RY CLAUSE CA	ALCULATION						xhibit#			
ORIGINAL ESTIMATE FOR THE I	PROJECTED PR	ERIOD: JA	ANUARY 2025	т	hrough D	ECEMBER 202	5			ocket#20240	003-GU		
									C	AS-2			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COST OF GAS PURCHASED							\$502	\$449	\$535	\$505	\$624	\$1,002	\$8,6
1 COMMODITY (Pipeline)	\$1,259	\$784	\$748	\$924	\$609 \$0	\$685 \$0	\$502	\$0	\$035	\$305	\$024	\$1,002	\$0,0
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	so	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	· · ·		\$49,500	\$49,600	\$49,600	\$48,000	\$49,600	\$88,170	\$78,150	\$766.8
4 COMMODITY (Other)	\$100,700	\$70,000	\$77,470	\$52,410 \$7,725	\$53,650 \$3,193	\$3,090	\$3,193	\$3,193	\$3,090	\$3,193	\$7,725	\$7,983	\$65,5
5 DEMAND	\$7,983	\$7,210	\$7,983			\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$102,0
6 OTHER	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	30,000	\$0,500	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	φτο <u>ε</u> ,α
LESS END-USE CONTRACT		60	60	CO	60	60	50	\$0	\$0	\$0	\$0	\$0	
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	30	30	30	30	
9							1						
10						444 7775	004 705	004 740	000 405	004 700	6405 040	COE 005	\$943.0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$118,441	\$86,494	\$94,700	\$69,559	\$65,952	\$61,775	\$61,795	\$61,742	\$60,125	\$61,798	\$105,019	\$95,635 0	ə943,0
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	-	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	and a second		6042
14 TOTAL THERM SALES	\$118,441	\$86,494	\$94,700	\$69,559	\$65,952	\$61,775	\$61,795	\$61,742	\$60,125	\$61,798	\$105,019	\$95,635	\$943,0
THERMS PURCHASED												101 010	075
15 COMMODITY (Pipeline)	127,658	79,530	75,827	93,745	61,777	69,521	50,914	45,543	54,276	51,228	63,336	101,649	875,
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	o	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	00000000
24 TOTAL PURCHASES (15-21)	127,658	79,530	75,827	93,745	61,777	69,521	50,914	45,543	54,276	51,228	63,336	101,649	875,
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	61	42	21	23	13	14	11	4	6	4	17	17	23
27 TOTAL THERM SALES	127,598	79,488	75,806	93,722	61,765	69,507	50,903	45,539	54,270	51,224	63,319	101,632	874,
CENTS PER THERM					CTANLOCATI POLI								
28 COMMODITY (Pipeline) (1/15)	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)								3	1				
31 COMMODITY (Other) (4/18)	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00
32 DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05
33 OTHER (6/20)													
LESS END-USE CONTRACT				8									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#D1V/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/
36 (9/23)												100000000000000000000000000000000000000	
37 TOTAL COST (11/24)	0.92780	1.08756	1.24889	0,74201	1.06758	0.88859	1.21371	1.35569	1.10777	1.20633	1.65813	0.94083	1.07
38 NET UNBILLED (12/25)	0.02700	1.007.00	1.2-1505	0.14201		2.22500							
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
40 TOTAL THERM SALES (11/27)	0.92824	1.08814	1.24924	0.74219	1.06780	0.88877	1.21398	1.35581	1,10789	1.20643	1.65858	0.94099	1.0
Sealest To the sealest state and a search state and search the search state and search states and search states	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.09856	-0.0
• •	0.82968	0.98957	1,15068	0.64362	0.96924	0.79020	1.11541	1.25724	1.00933	1.10786	1.56001	0.84243	0.9
42 TOTAL COST OF GAS (40+41)	1.00503	1,00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
43 REVENUE TAX FACTOR	1 2023 Chief State (1997)	0.99455		0.64686	0.97411	0.79418	1.12102	1.26357	1.01440	1.11344	1.56786	0.84666	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83385	0.99455	1.15646	0.6456	0.97411	0.79418	1.12102	1.264	1.01440	1.11344	1.568	0.847	0.50
45 PGA FACTOR ROUNDED TO NEAREST .001	0.834	0.995	1.156	0.047	0.974	0.794	1.121	1.204	1.014	1.110	1.000	0.041	

C8-115

FPSC EXH No. 11

ADMITTED)												00-
COMPANY: ST. JOE NATURAL GAS CO.	,	PURCHAS	ED GAS ADJUS	TMENT						Shedule E-1/F	2		
		COST RECOV	ERY CLAUSE C	ALCULATION					E	Exhibit#			
REVISED ESTIMATE FOR TH	E PROJECTED P	ERIOD:	IANUARY 2024		Through	DECEMBER 202	24		1	Docket#2024	0003-GU		
				505	-					CAS-2			
		/	ACTUAL							REVISE	D PROJECTI	ON	
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$785.62	\$635.02	\$494.83	\$591.60	\$607.97	\$585.49	\$476.83	\$476.83	\$476.83	\$476.83	\$837.21	\$936.70	\$7,381.76
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$57,655.77	\$33,948.07	\$20,403.92	\$18,748.52	\$12,627.84	\$21,533.54	\$24,800.00	\$24,000.00	\$25,269.00	\$24,800.00	\$44,085.00	\$45,000.00	\$352,871.66
5 DEMAND	\$7,982.50	\$7,467.50	\$7,982.50	\$3,090.00	\$3,193.00	\$3,090.00	\$3,193.00	\$3,193.00	\$3,090.00	\$3,193.00	\$7,725.00	\$7,982.50	\$61,182.00
6 OTHER	\$7,835.81	\$8,387.63	\$7,873.64	\$7,831.46	\$8,365.94	\$8,819.16	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$100,113.64
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$74,259.70	\$50,438.22	\$36,754.89	\$30,261.58	\$24,794.75	\$34,028.19	\$36,969.83	\$36,169.83	\$37,335.83	\$36,969.83	\$61,147.21	\$62,419.20	\$521,549.06
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$40.05	\$33.27	\$25.50	\$9.92	\$4.64	\$6.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$120.11
14 TOTAL THERM SALES	\$92,790.22		\$79,679.89	\$58,511.85	\$34,031.73	\$36,093.37	\$25,329.72	\$22,657.64	\$27,002.31	\$25,485.93	\$31,509.66	\$50,570.38	\$558,600.11
THERMS PURCHASED													
15 COMMODITY (Pipeline)	140,540	113,600	88,520	6,000	61,660	59,380	48,360	48,360	48,360	48,360	84,910	95,000	843,050
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	c
18 COMMODITY (Other)	176,250	122,670	106,520	121,160	65,590	58,050	49,600	48,000	50,538	49,600	88,170	90,000	1,026,148
19 DEMAND	155,000	145,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,188,000
20 OTHER	100,000	0	0	00,000	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT		Ű	Ŭ										
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	o	0	0	0	C
22 DEMAND	0	0	ő	0	l ő	0	l õ	0	ō	0	0	0	(
23		0	0	0	0	0	Ő	0	0	Ő	0	ō	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+	23) 140,540	113,600	88,520	6,000	61,660	59,380	48,360	48,360	48,360	48,360	84,910	95,000	843,050
25 NET UNBILLED	20) 140,040	113,000	00,020	0,000	01,000	00,000	40,000	40,000	40,000	40,000	01,010	00,000	0.0,000
26 COMPANY USE	67	42	43	17	0	14		0	ő	0	0	0	19
27 TOTAL THERM SALES	137.669	90,947	129,179	92,514	67,713	72,549	48,360	48,360	48,360	48,360	84,910	95,000	963,922
CENTS PER THERM	1 137,008	50,547	125,115	52,514	07,715	12,040	40,000	40,000	40,000	40,000	04,010	00,000	000,021
	0.00550	0.00550	0.00550	0.00000	0.00000	0.00000	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.0087
28 COMMODITY (Pipeline) (1/15)	0.00559		0.00559	0.09860	0.00986					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0! #DIV/0!	#DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0! 0.50000	0.50000	0.50000	#DIV/0! 0.50000	0.3438
31 COMMODITY (Other) (4/18)	0.32712	0.27674	0.19155	0.15474	0.19253	0.37095	0.50000			0.50000		0.0000	0.3438
32 DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150		0.05150	and Market States and a second	#DIV/0!	#DIV/0!	#DIV/0!
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#010/01	#01070	#010/0!
LESS END-USE CONTRACT		1011101	1011101	415 H 4101	100.00	1011/01	#DB (/0)	4011/01	#DIV (/0)	#011/01	#DIV/0!	#DIV/0!	#DIV/0!
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1 100 100 100 100 100 100 100		
35 DEMAND (8/22)	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.52839		0.41522	5.04360				0.74793	0.77204	0.76447	0.72014	0.65704	A CONTRACT CARD
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.60000	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	0.59699	0.59700			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	0.6297
40 TOTAL THERM SALES (11/27)	0.5394	0.55459	0.28453	0.32710	N		0.76447		0.77204		0.72014	0.65704	
41 TRUE-UP (E-2)	-0.00658		-0.00658	-0.00658					-0.00658			-0.00658	
42 TOTAL COST OF GAS (40+41)	0.53283	0.54801	0.27795	0.32052		24 AC 2022 2022 2022 2022						0.65046	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	3 1.00503				1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.5355	0.55076	0.27934	0.32213	0.36140	0.46478	0.76170	0.74508	0.76931		김 김 영양 영화가 전다가	0.65374	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.53	0.551	0.279	0.322	0.36	0.465	0.76	0.745	0.769	0.762	0.717	0.654	0.53

(ADMITTED													00
COMPANY: ST. JUE NATURAL GAS CO.		(CALCULATION	F TRUE-UP A	NOUNT					Schedule E-2			
										Exhibit#			
FOR THE	E CURRENT PERI	OD: .	JANUARY 2024	٦	hrough D	DECEMBER 202	4			Docket#20240	1003-GU		
										CAS-3			
		ACTUAL								PROJECTIC			TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
RUE-UP CALCULATION	1												
1 PURCHASED GAS COST	\$57,656	\$33,948	\$20,404	\$18,749	\$12,628	\$21,534	\$24,800	\$24,000	\$25,269	\$24,800	\$44,085	\$45,000	\$352,8
2 TRANSPORTATION COST	\$16,604	\$16,490	\$16,351	\$11,513	\$12,167	\$12,495	\$12,170	\$12,170	\$12,067	\$12,170	\$17,062	\$17,419	\$168,6
3 TOTAL	\$74,260	\$50,438	\$36,755	\$30,262	\$24,795	\$34,028	\$36,970	\$36,170	\$37,336	\$36,970	\$61,147	\$62,419	\$521,5
4 FUEL REVENUES	\$92,790	\$74,937	\$79,680	\$58,512	\$34,032	\$36,093	\$25,330	\$22,658	\$27,002	\$25,486	\$31,510	\$50,570	\$558,6
(NET OF REVENUE TAX)		100000000000000000000000000000000000000							1				
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$499	-\$5,9
6 FUEL REVENUE APPLICABLE TO PERIOD	\$92,291	\$74,438	\$79,181	\$58,012	\$33,532	\$35,594	\$24,830	\$22,158	\$26,503	\$24,987	\$31,010	\$50,071	\$552,6
(LINE 4 (+ or -) LINE 5)				27 85									
7 TRUE-UP PROVISION - THIS PERIOD	\$18,031	\$24,000	\$42,426	\$27,751	\$8,738	\$1,566	-\$12,139	-\$14,012	-\$10,833	-\$11,983	-\$30,137	-\$12,348	\$31,0
(LINE 6 - LINE 3)										- 24 E			
8 INTEREST PROVISION-THIS PERIOD (21)	\$229	\$326	\$476	\$634	\$720	\$749	\$733	\$680	\$631	\$585	\$496	\$407	\$6,6
9 BEGINN, OF PERIOD TRUE-UP & INTER.	\$42,503	\$61,263	\$86,088	\$129,489	\$158,374	\$168,331	\$171,145	\$160,238	\$147,406	\$137,703	\$126,804	\$97,663	\$42,5
S BEGINNE OF FERROD TROE OF GIRTER.	012,000	401,200					Colores a conserva-						
10 TRUE-UP COLLECTED OR (REFUNDED)	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$5,9
(REVERSE OF LINE 5)													
Da FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$61,263	\$86,088	\$129,489	\$158,374	\$168,331	\$171,145	\$160,238	\$147,406	\$137,703	\$126,804	\$97,663	\$86,221	\$86,2
(7+8+9+10+10a)	\$01,200	\$00,000	\$120,400	0100,011	\$100,001								
NTEREST PROVISION											1		
12 BEGINNING TRUE-UP AND	\$42,503	\$61,263	\$86,088	\$129,489	\$158,374	\$168,331	\$171,145	\$160,238	\$147,406	\$137,703	\$126,804	\$97,663	
INTEREST PROVISION (9)	\$42,505	\$01,205	\$00,000	\$120,400	0100,014	0100,001	0111,110	\$100,200	4 1111100		• · • •		
13 ENDING TRUE-UP BEFORE	\$61,034	\$85,762	\$129,013	\$157,739	\$167,611	\$170,396	\$159,505	\$146,726	\$137,073	\$126,219	\$97,167	\$85,815	
	\$01,004	400,70Z	φ123,010	\$101,700	¢,07,011	\$110,000	4100,000	* · · · · · · · · · · · · · · · · · · ·	4.1.1.1.1				
INTEREST (12+7-5)	0.000 507	A4 47 005	0045 404	0007 000	\$325,984	\$338,726	\$330,650	\$306,964	\$284,479	\$263,923	\$223,971	\$183,478	
14 TOTAL (12+13)	\$103,537	\$147,025	\$215,101	\$287,229	\$162,992	\$169,363	\$165,325	\$153,482	\$142,239	\$131,961	\$111,986	\$91,739	1
15 AVERAGE (50% OF 14)	\$51,768	\$73,512	\$107,551	\$143,614			5.32	5.32	5.32	5.32	5.32	5.32	
16 INTEREST RATE - FIRST	5.30	5.33	5.32	5.30	5.30	5.30	5.32	5.52	5.52	5.52	5.52	5.52	
DAY OF MONTH		5.00	5.00	5 00	5.30	5.32	5.32	5.32	5.32	5.32	5.32	5.32	
17 INTEREST RATE - FIRST	5.33	5.32	5.30	5.30	5.30	5.32	5.32	5.52	5.52	5.52	0.02	0.02	
DAY OF SUBSEQUENT MONTH	in the second second	100-200-000			10.11		10.01	10.04	10.64	10.64	10.64	10.64	
18 TOTAL (16+17)	10.63	10.65		10,60	10.60	10.62	10.64	10.64			5.32	5.32	
19 AVERAGE (50% OF 18)	5.315	5.325		5.3	5.3	5.31	5.32	5.32	5.32	5.32	0.443	0.443	
20 MONTHLY AVERAGE (19/12 Months)	0.443	0.444		0.442	0.442			0.443	0.443	0.443		0.443	
21 INTEREST PROVISION (15x20)	229	326	476	634	720	749	733	680	631	585	496	407	\$6,6

A	DMITTED										
COMPANY:	ST. JOE NAT	URAL GAS C	OMPANY			ION PURCHASES				SCHEDULE	E E-3
						Y AND END USE				Exhibit#	
ESTIMATED FOR	THE PROJECTE	ED PERIOD O	F:	JANUARY 2025		Through	DECEMBER 2025			Docket#20	240003-GU
										CAS-4	
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-!-	-J-	-K-	-L-
						F	COMMODITY COS	Т			TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$100,700.00	\$1,258.71	\$7,982.50	\$8,500.00	117.62
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$70,000.00	\$784.17	\$7,210.00	\$8,500.00	123.56
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$77,470.00	\$747.66	\$7,982.50	\$8,500.00	122.24
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$52,410.00	\$924.33	\$7,725.00	\$8,500.00	132.72
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$53,650.00	\$609.12	\$3,193.00	\$8,500.00	122.93
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$49,500.00	\$685.47	\$3,090.00	\$8,500.00	124.80
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$502.01	\$3,193.00	\$8,500.00	124.59
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$449.05	\$3,193.00	\$8,500.00	124.48
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$48,000.00	\$535.16	\$3,090.00	\$8,500.00	125.26
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$505.11	\$3,193.00	\$8,500.00	124.59
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$88,170.00	\$624.49	\$7,725.00	\$8,500.00	119.11
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$78,150.00	\$1,002.26	\$7,982.50	\$8,500.00	122.37
13	VARIOUU	OTOTEM	10.1	,0,100							
14											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											100.00
32 TOTAL				766,850	0	766,850	\$766,850.00	\$8,627.54	\$65,559.50	0 \$102,000.00	122.98

FPSC EXH No. 14					C8-
ADMITTED OMPANY: ST JOE NATURAL GAS	CALCULATION OF TRUE- PROJECTED PE			Schedule E-4 Exhibit#	
ESTIMATED FOR THE PROJECTED PERIOD:	JANUARY 2023	Through	DECEMBER 20	Docket#202400 23 St. Joe Natural CAS-5	
	PRIOR PERIOD:	JAN 23 - DEC 23	5	CURRENT PERIOD: JAN 24 - DEC 24	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) - ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$466,021	A-2 Line 6 \$646,496	Col.2 - Col.1	E-2 Line 6	Col.3 + Col.4 \$733,083
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 -\$72,998	A-2 Line 7 -\$24,801	Col.2 - Col.1 \$48,197	E-2 Line 7 \$31,059	Col.3 + Col.4 \$79,255
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 \$824	A-2 Line 8 \$1,123	\$0 Col.2 - Col.1 \$299	E-2 Line 8	\$0 Col.3 + Col.4 \$6,966 \$0
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 -\$72,173	Line 2 + Line 3 -\$23,678		Line 2 + Line 3 \$37,726	Col.3 + Col.4 \$86,221
NOTE: SEVEN MONTHS ACTUAL FIVE	MONTHS REVISED ESTIM	ATE DATA OBI	AINED FROM	SCHEDULE (E-2).	
COLUMN (1) DATA OBTAINED FROM SCHEI COLUMN (2) DATA OBTAINED FROM SCHEI LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULI LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULI LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULI LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULI	DULE (A-2) E (A-7) E (A-7) E (E-2)	TOTAL TRUE-I PROJECTED T 	HERM SALES		R THERM TRUE-UP

FPSC	EXH	No.	15
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ESTIMATED FOR THE PRO	TURAL GA	-	JANUARY 202		S AND CUSTOR	MER DATA DECEMBER 20	25			1	SCHEDULE I Exhibit# Docket#20240 CAS-6		C8-1
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
THERM SALES (FIRM) RS-1 (Residential 0 - 149) RS-2 (Residential 150-299) RS-3 (Residential 300-UP) GS-1 (Commercial <2000)	13,344 28,293 32,584 15,647	9,168 17,047 17,886 9,999	8,551 14,582 14,761 11,753	10,532 17,500 18,659 18,836	6,809 12,045 12,006 8,008	7,916 12,755 12,109 10,610	6,126 9,051 7,517 9,010	5,157 7,904 6,373 7,721	6,145 9,186 7,243 8,753	5,409 8,710 7,506 9,493	7,317 11,920 11,218 8,474	11,725 20,755 20,729 14,392	98,199 169,748 168,591 132,696
GS-2 (Commercial 2000-24,999) GS-4 (Commercial 25000-) TOTAL FIRM SALES THERM SALES TRANSPORTAT	26,713 11,077 127,658	19,129 6,301 79,530	18,803 7,377 75,827	19,390 8,828 93,745	15,902 7,007 61,777	17,869 8,262 69,521	12,866 6,344 50,914	12,163 6,225 45,543	14,603 8,346 54,276	12,674 7,436 51,228	15,904 8,503 63,336	23,907 10,141 101,649	209,923 95,847 875,004
													0
TOTAL TRANSPORT TOTAL THERM SALE		0 79,530	0 75,827	0 93,745	0 61,777	0 69,521	0 50,914	0 45,543	0 54,276	0 51,228	0 63,336	0 101,649	0 875,004
NUMBER OF CUSTOMERS (FIR				1 100		1 1 10	4 454	4.450	4 470	1 100	1 100	1,189	1,149
RS-1 (Residential 0 - 149)	1,110	1,113	1,120	1,126	1,133	1,146	1,151	1,158 1,166	1,173 1,169	1,183 1,171	1,182 1,169	1,188	1,143
RS-2 (Residential 150-299)	1,138	1,140	1,148	1,153	1,161	1,166	1,163		(C)	682	683	686	679
RS-3 (Residential 300-UP)	674	671	674	680	679	682	680	680	680	160	163	159	161
GS-1 (Commercial <2000)	161	161	163	161	160	161	162	159	159				34
GS-2 (Commercial 2000-24,999)	34	34	34	35	35	35	35	34	34	34	34	34	3.
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	0.40
TOTAL FIRM	3,118	3,120	3,140	3,156	3,169	3,191	3,192	3,198	3,216	3,231	3,232	3,257	3,18
NUMBER OF CUSTOMERS (TR	ANSP)									· · · · · · · · · · · · · · · · · · ·			
													(
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL THERM SALES	3,118	3,120	3,140	3,156	3,169	3,191	3,192	3,198	3,216	3,231	3,232	3,257	3,18
THERM USE PER CUSTOMER								1		-			
RS-1 (Residential 0 - 149)	12			9		7	5		5	2022	6		
RS-2 (Residential 150-299)	25			15	0 0	1	8		8		10		140
RS-3 (Residential 300-UP)	48	27		27	18	18	11		11		16		
GS-1 (Commercial <2000)	97	62		117			56	1	55				82
GS-2 (Commercial 2000-24,999)	1	563		554		511	368		430				
GS-4 (Commercial 25000-)	11,077	6,301	7,377	8,828	7,007	8,262	6,344	6,225	8,346	7,436	8,503	10,141	95,84

С	FPSC EXH No.	16	\supset
C	ADMITTED		\supset

16

FCG's Response to Staff's First Interrogatories No. 1

(Confidential DN. 07296-2024)

FLORIDA CITY GAS'S RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES (No. 1)

Interrogatory No. 1a

E2

- Please refer to the Company's Purchased Gas Adjustment (PGA) filing dated February 19,
 2024 (Revised PGA monthly filing for December 2023) to answer the following questions:
 - a. Schedule A-1 Supporting Detail, Line 8 reflects 9,169,825 therms were recorded as commodity (pipeline) purchases for the period January through December 2023.
 Please state the quantity of renewable natural gas (RNG) therms and source(s), if any, that are included in this total.

FCG Response:

FCG did not source any renewable natural gas (RNG) for commodity purchases for the period of January through December 2023.

b. Schedule A-1 Supporting Detail, Line 24 reflects 9,232,065 therms were recorded as commodity (other) purchases for the period January through December 2023.
Please state the quantity of RNG therms and source(s), if any, that are included in this total.

FCG Response:

FCG did not source any renewable natural gas (RNG) for commodity (other) purchases for the period of January through December 2023.

E4

c. Please describe the "Special Contract" identified in Schedule A-5, Line 54, and identify the counter-party (or counter-parties, if more than one).

FCG Response:

"Special Contract" refers to customers that are under FCG Tariff service classification as Contract Demand Service (KDS) and Load Enhancement Service (LES). As of December 31, 2023, FCG had 2 customers under KDS and 3 customers under LES. The customer information reflected below is highly confidential to FCG and the customers, as also reflected in the respective tariffs.

LES

- Miami Dade Water and Sewer
- Miami Dare Water and Sewer Alexander Orr
- Miami Dade Water and Sewer Hialeah

KDS



E5

 d. Please explain the entry of \$(29,284) for "Cost Optimization Sharing" that is shown on Page 11 of 12, Summary of Gas Costs.

FCG Response:

The Cost Optimization Sharing credit of \$(29,284) represents the revenues from Off-System Sales that are credited to the PGA pursuant FCG's Commission approved Off-System Sales Service Tariff Sheet No.70, which reduces the overall costs to be recovered through the PGA.

FPSC EXH

ADMITTED

In re: Purchased Gas Adjustment (PGA) DOCKET NO. 20240003-GU

DATED: JUNE 28, 2024

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's First Set of Interrogatories to Florida City Gas Company (No. 1) in Docket No. 20240003-GU. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Asiel Rodriguez, Declarant

Dated:

<u>June 28, 2024</u>

С	FPSC EXH No.	17	\supset
C	ADMITTED		\mathbf{D}



17

FCG and FPUC's Joint Response to Staff's Second Interrogatories Nos. 2-3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re: Purchased Gas Adjustment (PGA) True-up Docket No. 20240003-GU

FLORIDA PUBLIC UTILITIES COMPANY and FLORIDA CITY GAS'S JOINT RESPONSES TO COMMISSION STAFF'S SECOND SET OF INTERROGATORIES (NO. 2-3)

The Florida Public Utilities Company ("FPUC") and Florida City Gas ("FCG")(joint, "Companies"), hereby submit their Responses to the Second Set of Interrogatories (Nos. 2-3) served on the Companies on September 17, 2024, by the Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706 *Attorneys for Florida Public Utilities Company*

1|Page E8

E9

INTERROGATORIES

- 2. Please refer to the August 1, 2024, FPUC and FCG's Joint Petition for Approval of PGA Factor for 2025, filed in Docket No. 20240003-GU. Paragraph 3 states, in part, "the Companies propose to consolidate the schedules for the Purchased Gas (PGA) factor for Florida Public Utilities and Florida City Gas, which will take advantage of synergies across the purchasing function for the Companies, as well as administrative efficiencies, as the Companies integrate their procurement resources."
 - a. Please describe the nature of the synergies and efficiencies that FPUC anticipates will occur in 2025 if the Commission were to approve schedules based on consolidated costs for the 2025 PGA factor for FPUC and FCG
 - i. What analysis has been done to quantitatively demonstrate that administrative efficiencies will result in 2025 from approving schedules based on consolidated costs?

Company Response

Administrative efficiencies will be noticed in 2025 by regulatory filings being consolidated into one filing resulting in better use of resources and a reduction in legal expenses. Additionally, PGA modeling analysis will be synchronized across both utilities for better predictions and forecasts of purchased gas costs. Also, this is a step forward for future consolidation of gas system management and transportation tariff provisions. While it is impossible to fully quantify actual savings at this time, consistency in approach and consolidation of pleadings will provide actual efficiencies, expected savings, and reduce consolidation steps in the next rate case proceeding for the two companies.

Interrogatory No. 2(a)(ii)

What analysis has been done to quantitatively demonstrate that cost reductions will result in 2025 from approving schedules based on consolidated costs?

Company Response

Administrative efficiencies will result in cost reductions such as the better utilization of resources because of one filing, time for cost analysis and audits in addition to near future consolidation of gas supply, gas capacity, gas system management and transportation tariff provisions. Any savings associated with these efficiencies will be reflected in the next trueup filing, but as noted in the previous response, it is impossible to quantify those savings at this time.

iii. Describe the full scope of synergies that are associated with the utility's proposal to approve schedules based on consolidated costs.

Company Response

As noted in a prior response, this is the first step in consolidating FPUC and FCG. This step would synergize filings and budgeting models as well as provide administrative and regulatory filing efficiencies. A full consolidation would synergize gas supply and capacity procurement and optimization, utilization of one gas management system, one transportation program and processing of invoices will be consolidated into singular invoices per vendor.

Interrogatory No. 2(b)

b. Will the expected administrative efficiencies result in lower costs, and when does the company expect that administrative efficiencies will be realized? Please explain your response, specifically addressing why the sum of non-consolidated projected 2025 costs (\$35,916,674 for FCG and \$57,538,268 for FPUC, as shown in Exhibit SKL-2) is an equal amount to the consolidated projected 2025 costs (\$93,454942, as shown in Exhibit SKL-1).

Company Response

The Companies expect that the consolidation would eventually result in lower costs but in this petition, the companies' intent was to start the consolidation process and therefore, utilized the projected costs related to each company. The Companies expect lower costs, but simply are unable to provide a reasonable assessment of the extent of such savings at this time, however, all the realized savings will be reflected in the over/under recovery in the next filing.

Interrogatory No. 2(c)

c. Please explain how FCG customers benefit in 2025 from using consolidated costs (as reflected in Exhibit SKL-1) to develop the proposed PGA cap, if approved.

Company Response

As stated in response 2A i and ii above, FCG customers would see immediate benefits with administrative efficiencies also, there will be near future benefits after a full consolidation which includes possible reductions in the cost of gas supply and gas capacity. However, FCG may see a cost reduction once there is a larger pool of customers for cost allocation.

Interrogatory No. 2(d)

 d. Please explain how FPUC customers benefit in 2025 from using consolidated costs (as reflected in Exhibit SKL-1) to develop the proposed PGA cap, if approved.

Company Response

Benefits to FPUC customers are comparable to FCG, as stated in response 2A i and ii, FPUC customers would see immediate benefits with administrative efficiencies also, there will be near future benefits after a full consolidation which includes possible reductions in the cost of gas supply and gas capacity.

Interrogatory No. 3

3. Please refer to the August 1, 2024, direct testimony of witness Stacey Laster, in the FPUC portion of Exhibit SKL-2, Schedules E-1 and E-1/R, filed in Docket No. 20240003-GU. The "Total" column from Line 27 of Schedule E-1 indicates FPUC projects therm sales for 2025 to be 46,998,730 therms. A similar line entry from Schedule E-1/R indicates FPUC's Actual/Estimated therm sales for 2024 as 35,242,119 therms. Please explain why forecasted therm sales for 2025 are approximately 25 percent higher than the Actual/Estimated amount from 2024.

Company Response

Based on the market trend from source, Henry Hub Gas Price (Nymex)'s forecasting indicator, 2025's gas price costs will be higher than what was experienced in 2024. In 2024, the average gas price is approximately \$2.20/MMBtu and we're expecting 2025 to be around \$3.10/MMBtu. Therefore, the forward curve of gas prices directly affects our 2025 projections.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) True-up

Docket No. 20240003-GU Filed: October 7, 2024

DECLARATION

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I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S SECOND SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY AND FLORIDA CITY GAS, Nos. 2-3 in Docket No. 20240003-GU. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Stacey Laster

Stacey Laster, Declarant

Dated: <u>10/07/2024</u>

In Re: Purchased Gas Adjustment (PGA) True-up

Docket No. 20240003-GU

Filed: October 7, 2024

DECLARATION

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I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S SECOND SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY AND FLORIDA CITY GAS, Nos. 2-3 in Docket No. 20240003-GU. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Miguel Bustos

Miguel Bustos, Declarant

Dated: 10/7/24

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C	ADMITTED		\supset

18

FPUC's Response to Staff's First Interrogatories No. 1

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) True-up Docket No. 20240003-GU

FLORIDA PUBLIC UTILITIES COMPANY/FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO COMMISSION STAFF'S FIRST SET OF INTERROGATORIES (NO. 1)

The Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its

Responses to the First Set of Interrogatories (No. 1) served on the Company on June 20, 2024, by

the Commission Staff. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706 *Attorneys for Florida Public Utilities Company*

E20

RESPONSES TO INTERROGATORIES

- Please refer to the Company's Purchased Gas Adjustment (PGA) filing dated January 22,
 2024 (PGA monthly filing for December 2023) to answer the following questions:
 - a. Schedule A-1 Supporting Detail, Line 8 reflects 3,252,730 therms were recorded as commodity (pipeline) purchases for the period January through December 2023. Please state the quantity of renewable natural gas (RNG) therms and source(s), if any, that are included in this total.

Company Response:

The 3,252,730 therms in December 2023 contain ZERO therms of renewable natural gas (RNG).

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Interrogatory No. 1(b)

b. Schedule A-1 Supporting Detail, Line 24 reflects 4,150,927 therms were recorded as commodity (other) purchases for the period January through December 2023.
Please state the quantity of RNG therms and source(s), if any, that are included in this total.

Company Response:

The 4,150,927 therms in December 2023 contain ZERO therms of renewable natural gas (RNG).



Interrogatory No. 1(c)

c. In Schedule A-1 Supporting Detail, please define the acronym shown on Line 29 (Other – PPC).

Company Response:

"Other-PPC" on Line 29 refers to Demand charges by Peninsula Pipeline Company (PPC).

Responses to F

Interrogatory No. 1(d)

d. In Schedule A-1 Supporting Detail, Line 29, please explain why \$2,326,536 was invoiced and the therm amount is zero therms.

Company Response:

The \$2,326,536 on Line 29 relate to the monthly reservation charges for Peninsula Pipeline projects.

Interrogatory No. 1(e)

e. In Schedule A-1 Supporting Detail, please provide an explanation for the \$12,500 amount invoiced shown on Line 37.

Company Response:

The \$12,500 on Line 37 relates to the monthly fee from the vendor Convergence Solutions LLC for cloud hosting and maintenance services related to the transportation shipper software.

Interrogatory No. 1(f)

f. In Schedule A-1 Supporting Detail, please provide an explanation for the \$5,600 amount invoiced shown on Line 41.

Company Response:

The \$5,599.88 on Line 41 relates to the monthly amortization of the annual cost of the S&P Global Platts subscription used for natural gas pricing.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: PURCHASED GAS ADJUSTMENT

DOCKET NO. 20240003-GU

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the COMMISSION STAFF'S FIRST SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, Nos. 1 in Docket No. 20240003-GU. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Digitally signed by Jeff Bates Date: 2024.06.21 18:07:21 -04'00'

Jeffrey Bates, Declarant

Dated: June 21, 2024

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C	ADMITTED		\supset

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PGS's Response to Staff's First Interrogatories No. 1

ADMITTED

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240003-GU STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 1 BATES PAGE(S): 1 - 2 FILED: JULY 10, 2024

- **1.** Please refer to the Company's Purchased Gas Adjustment (PGA) filing dated January 22, 2024 (PGA monthly filing for December 2023) to answer the following questions:
 - a. In Schedule A-1 Supporting Detail, Lines 15 through 29 report several entries for "cash-outs." Please provide a high-level explanation of what "cash-outs" are.
 - b. In Schedule A-1 Supporting Detail, Line 48 reflects an invoiced amount of \$326,920 for LNG/CNG. Please state the sources (or vendors, if applicable) that were invoiced for this amount.
 - c. Please explain why only some of the line entries for Column B ("Purchased From") are populated (and many are not) on Schedule A-3, Transportation Purchases.
 - d. Schedule A-4, Lines 1 through 22 (Trenton) and Line 218 (New River), reflects that Trenton and New River were receipt points for renewable natural gas (RNG) for the period January through December 2023. Were there any other receipt points for RNG? If applicable, please identify all others.
- A. a. "Cash-outs" are transactions used to record the balancing of the difference between a gas transportation customer's nominated gas use for a month and its actual use. When a customer nominates more than it uses in a month, PGS is buying the excess gas from them. Conversally, when a customer nominates less than it uses in a month, they are buying the additional gas from PGS. Additional details regarding the cash-out process can be found in the PGS Tariff Sheet 7.805-4 through -6.
 - b. The expense noted on Line 48 of Schedule A-1 Supporting Detail, is for CNG transportation services provided by Marlin Gas Services LLC.
 - c. In Column B of Schedule A-3, third-party suppliers of the gas commodity are not populated because PGS considers the names of these third-parties to be confidential information. The names of thirdparties that are populated provide transportation to all gas utilities within the state and are therefore not considered confidential.

F	PSC EXH No.	19	
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PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240003-GU STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 1 BATES PAGE(S): 1 - 2 FILED: JULY 10, 2024

d. No, for the period January through December 2023, there were no additional receipt points for RNG.

FPSC EXH No. 19

ADMITTED

AFFIDAVIT

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STATE OF FLORIDA COUNTY OF HILLSBOROUGH

Before me the undersigned authority personally appeared Matthew E. Elliott, who deposed and said that he is Manager, Regulatory Affairs, and Peoples Gas System Inc's to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff's 1st Set of Interrogatories (No. 1)

Dated at Tampa, Florida this _____day of July, 2024.

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Sworn to and subscribed before me this \underline{SH} day of July, 2024.

yrondrak, Nelson



My Commission expires _______

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PGS's Response to Staff's Second Interrogatories Nos. 2-3





PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240003-GU STAFF'S SECOND SET OF INTERROGATORIES INTERROGATORY NO. 2 BATES PAGE(S): 1 FILED: OCTOBER 7, 2024

- 2. Please refer to the August 1, 2024 direct testimony of Matthew E. Elliot, Exhibit MEE-2, Schedules E-1 and E-1/R, filed in Docket No. 20240003-GU, to answer this question. The "Total Period" column from Line 19 of Schedule E-1 (Bates page 16) indicates PGS projects to purchase 1,682,991,546 therms in 2025 for Demand. The similar line entry from Schedule E-1/R (Bates page 18) indicates the utility's Actual/Estimated amount for 2024 is 1,693,031,528 therms. Please explain why forecasted therm purchases for Demand for 2025 are somewhat lower than the Actual/Estimated.
- A. Forecasted therm purchases for projected demand in 2025 are slightly lower than the actual/estimated therm purchases for 2024 due to the exclusion of demand for off-system sales in the projection for 2025 and the inclusion of actual demand for off-system sales in 2024. Peoples does not include the therms associated with off-system sales for purposes of the Purchased Gas Adjustment in the projected year because these types of sales are typically unpredictable and short-term in nature. The 2024 actual therms purchased for off-system sales. This is consistent with Peoples' projection filings in previous purchased gas adjustment dockets.



ADMITTED

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240003-GU STAFF'S SECOND SET OF INTERROGATORIES INTERROGATORY NO. 3 BATES PAGE(S): 2 FILED: OCTOBER 7, 2024

- 3. Please refer to the August 1, 2024 direct testimony of Matthew E. Elliott, page 7, lines 9 through 23, and also to Exhibit MEE-2, Schedule E-1, filed in Docket No. 20240003-GU, to answer this question. Provide a more comprehensive discussion on the adjustments that are made to the averaged information on natural gas futures settlement prices from the New York Mercantile Exchange, in order to develop the price projections for 2025. Include in your response the page/line references in the Schedule E-1 where the adjusted values are recorded.
- A. Consistent with previous projection filings, Peoples included an adjustment in its projection filing for 2025 to account for price volatility in the natural gas commodity market. The volatility adjustment percentage, or factor, is calculated by finding the monthly standard deviation of averaged future prices for each month during the year and then annualizing the results. This market price volatility factor is then applied as an increase to the NYMEX Henry Hub Future averaged pricing used in the forecast. The adjustment is reflected in the costs for commodity purchases on Page 1, Line 4 of Schedule E-1.

AFFIDAVIT

ADMITTED

STATE OF FLORIDA

Before me the undersigned authority personally appeared Matthew Elliott, who deposed and said that he is Manager, Regulatory Affairs, Peoples Gas System, Inc., and Peoples Gas System, Inc.'s answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Docket No. 20240003 - Staff's 2nd Set of Interrogatories (Nos. 2-3)

Dated at Tampa, Florida this $\underline{24}$ day of September 2024.

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Sworn to and subscribed before me this 24 day of September 2024.

Mardin R. Nelsen

Notary Public State of Florida Tyronda R Nelson My Commission HH 285797 Expires 7/10/2026

My Commission expires 7/10/2026

С	FPSC EXH No.	21	\supset
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21

SJNG's Response to Staff's First Interrogatories No. 1

FPSC EXH No. 21

ADMITTED

St. Joe Natural Gas Docket No: 20240003 Staff's First Set of Interrogatories Interrogatory No:1

- Q 1.0(a) In Schedule A-1 Supporting Detail, Line 8 reflects 112,200 therms were recorded as commodity (pipeline) purchases for the period January through December 2023. Please state the quantity of renewable natural gas (RNG) therms and source(s), if any, that are included in the total.
- Response: SJNG does not have Renewable natural gas on Schedule A-1 Supporting detail.
- Q 1.0(b) In Schedule A-1 Supporting Detail, Line 24 reflects 135,900 therms were recorded as commodity (other) purchases for the period January through December 2023. Please state the quantity of RNG therms and source(s), if any, that are included in this total.
- <u>Response</u>: SJNG does not have Renewable natural gas therms on Schedule A-1 Supporting detail.

FPSC EXH No. 21

AFFIDAVIT

STATE OF FLORIDA)

ADMITTED

COUNTY OF GulF)

I hereby certify that on this 25^{45} day of 40^{40} , 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared 40^{40} , 50^{40} , who is personally known to me, and he/she acknowledged before me that he/she provided the answers to interrogatory number(s) 1^{40} from STAFF'S FIRST SET OF INTERROGATORIES TO ST. JOE NATURAL GAS COMPANY, INC. (NO. 1) in Docket No(s). 20240003-GU, and that the responses are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25% day of 4, 2024.

Notary Public State of Florida, at Large

My Commission Expires:



С	FPSC EXH No.	22	\supset
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SJNG's Response to Staff's Second Interrogatories Nos. 2-3

FPSC EXH No. 22

ADMITTED

St. Joe Natural Gas Docket No: 20240003 Staff's Second Set of Interrogatories Interrogatory No:2-3

- Q 2.0 Please refer to the August 1, 2024 direct testimony of Charles A. Shoaf, Exhibit CAS-2 (2024 filing), Sch E-1 and E-1/R, filed in Docket No. 20240003-GU. The "Total" column from Line 27 of Sch E-1 indicates that therm sales for 2025 are projected to be 874,773 therms. The similar line entry from Sch E-1/R indicates that Actual/Estimated therm sales for 2024 is 963,922 therms. Please explain why forecasted therm sales for 2025 (874,773 therms from Sch. E-1) are approximately 9 percent lower than the Actual/Estimated amount of therm sales for 2024 (963,922 therms from Sch. E-1/R)
- Response: When projecting, SJNG uses the Therm Sales and Customer Data Report from 2023 which did have less therms than 2024.
- Q 3.0 Please refer to the August 1, 2024 direct testimony of Charles A. Shoaf, Exhibit CAS-2, Sch E-5, filed in Docket No. 20240003-GU (2024 filing), and also to the September 16, 2023 direct testimony of Charles A. Shoaf, Exhibit CAS-6, Sch E-5, filed in Docket No. 20230003-GU (2023 filing) to answer this question. The "Total" column in the 2024 filing indicates that the utility projects to have 1,149 firm customers in the RS-1 rate class in 2025. The similar line entry from Sch. E-5 of the 2023 filing indicates the utility projected to have 1078 customers in the RS-1 rate class in 2024, indicating that the 2025 forecast shows a projection of 71 more customers in the RS-1 rate class, compared to the quantity estimated in the 2024 forecast.
 - (a) In the 2024 filing, forecasted therm sales for 2025 (874,773 therms from Sch E-1) are approximately 9% lower than the Actual/Estimated amount of therm sales for 2024 (963,922 therms from Sch E-1/R). Please explain why forecasted therm sales for 2025 are lower than the Actual/Estimated amount from 2024, despite a projection of 71 more customers in the RS-1 rate class in 2025.

FPSC EXH NOJAC is seeing growth, but most of the new houses are being builtADMITTED a range and a tankless water heater therefore SJNG is seeing an increase in number of customers but not in therm sales.

- (b) Does the utility anticipate that customer growth in the RS-1 rate class will continue to grow at a similar pace, or slow down after 2025? Discuss the reasons why.
- Response: SJNG does not anticipate any slow down on customer growth for 2025, but really hoping to see more RS-3 customers rather than RS-1. With regulations on natural gas appliances, makes it very difficult for contractors and customers to determine what to put in new houses for future use.

ADMITTED

STATE OF FLORIDA)

COUNTY OF (JUIP)

I hereby certify that on this <u>23</u> day of <u>September</u>, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared <u>Debbie</u>.<u>Stitt</u>, who is personally known to me, and he/she acknowledged before me that he/she provided the answers to interrogatory number(s) <u>2-3</u> from STAFF'S SECOND SET OF INTERROGATORIES TO ST. JOE NATURAL GAS COMPANY, INC. (NOS. 2-3) in Docket No(s). 20240003-GU, and that the responses are true and correct based on his/her personal knowledge.

AFFIDAVIT

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this $\underline{33}$ day of September 2024.

Notary Public State of Florida, at Large

My Commission Expires: 7.2.2028



SUMMER CAMPBELL Notary Public State of Florida Comm# HH567412 Expires 7/2/2028