## **Hiep Nguyen**

From: Asha Maharaj-Lucas

Sent: Monday, December 2, 2024 2:31 PM

To: Braulio Baez; Mark Futrell; Apryl Lynn; Keith Hetrick; Mary Anne Helton; Adam

Teitzman; CLK - Agenda Staff; Cindy Muir; Commissioners & Staffs; Laura King; Marissa

Ramos; Phillip Ellis; Lee Smith; Andrew Maurey; Elisabeth Draper; Adria Harper

**Cc:** Jacqueline Moore; Gabrielle McLeod; Nancy Harrison

**Subject:** FW: Request for oral modification of Item#1 on the 12/3/2024 special agenda

conference, Docket No. 20240026-EI, Petition for rate increase by Tampa Electric

Company

**Attachments:** Issue 7 - Corrected - Table 7-4.pdf

#### Hello:

Please find below the approval for the oral modification to Item 1, scheduled on the December 3, 2024, Special Agenda Conference – for docket no. 20240026-EI.

### Thanks Asha

From: Braulio Baez <BBaez@PSC.STATE.FL.US> Sent: Monday, December 02, 2024 2:06 PM

To: Asha Maharaj-Lucas < AMaharaj@psc.state.fl.us>

Subject: FW: Request for oral modification of Item#1 on the 12/3/2024 special agenda conference, Docket No.

20240026-EI, Petition for rate increase by Tampa Electric Company

#### Approved

Sent from my T-Mobile 5G Device

----- Original message -----

From: Tom Ballinger < TBalling@PSC.STATE.FL.US>

Date: 12/2/24 12:32 PM (GMT-05:00)

To: Braulio Baez <BBaez@PSC.STATE.FL.US>

Cc: Mark Futrell < MFutrell@PSC.STATE.FL.US >, Asha Maharaj-Lucas < AMaharaj@psc.state.fl.us >, Kate

Hamrick < KHamrick@psc.state.fl.us>, Gabrielle McLeod < GMcleod@psc.state.fl.us>, Laura King

< <u>LKing@PSC.STATE.FL.US</u>>, Marissa Ramos < <u>mramos@psc.state.fl.us</u>>, Phillip Ellis

<PEllis@PSC.STATE.FL.US>, Lee Smith <lsmith@psc.state.fl.us>, Andrew Maurey

<<u>AMaurey@PSC.STATE.FL.US</u>>, Elisabeth Draper <<u>EDraper@PSC.STATE.FL.US</u>>, Adria Harper

<a href="mailto:</a> <a href="mailto:AHarper@psc.state.fl.us">AHarper@psc.state.fl.us</a> <a href="mailto:Keith Hetrick">Keith Hetrick</a> <a href="mailto:khetrick@psc.state.fl.us">khetrick@psc.state.fl.us</a> <a href="mailto:khetrick@psc.state.fl.us">khetrick@psc.state.

< MHelton@PSC.STATE.FL.US >, Adam Teitzman < ATEITZMA@psc.state.fl.us >

Subject: Request for oral modification of Item#1 on the 12/3/2024 special agenda conference, Docket No.

20240026-EI, Petition for rate increase by Tampa Electric Company

Staff is requesting permission to make the following modifications to the recommendation regarding Item #1 on the 12/3/2024 special agenda conference. The modifications provide clarification, correct typographical errors, and do not change the overall staff recommendation.

# Issue7, page 29, Table 7-1 should read as follows:

Table 7-1
Differences in Proposed Interim Survivor Curves

Account No.	Account Description	TECO Proposed	FEA Proposed		
312	Boiler Plant Equipment	40-L0	60-O3		
341	Structures & Improvements	50-R3	74-R2		
342	Fuel Holders	<del>5 R0.</del> 5 <u>50-R0.5</u>	55-R0.5		
345	Prime Movers	50-O1	75-O1		

Issue 7, pages 35 and 36 – Replace Table 7-4 with a legible copy (See Attached)

Issue 8, page 39, Table 8-2 should read as follows:

Table 8-2
Staff Recommended Theoretical Reserve Imbalance (as of 12/31/2024)

Account Category	TECO Proposed (\$)	Staff Recommended (\$)	Staff Adjustment (\$)		
Production	(130,187,005)	(101,756,150)	32,430,855		
	(134,187,005)				
Transmission	586,441	586,441	-		
Distribution	(62,067,348)	(50,220,855)	11,846,492		
General	28,747,422	28,747,422	-		
Total Depreciable Plant	(166,920,489)	(122,643,143)	44,277,347		

### Issue 11, page 50, next to last paragraph should read as follows:

TECO witness Kopp stated that the application of contingency is not only appropriate, but also standard industry practice; and provided very detailed reasons to support his statement. (TR 1782–1786) He further testified that for all of those reasons specified, 1898 & Co. personnel "typically recommend and include a 20 percent contingency be added to the direct costs as reasonable and warranted based on the level of risk associated with the dismantlement projects. Therefore, the 15 percent contingency applied by the Company is less than our typical recommendation." (TR 1787)

# Issue 55, page 205, conclusion paragraph should read as follows:

Staff recommends approving \$28,650,000 in allocated costs and charges from TECO to its affiliate, and a total of \$11,841,973 for allocated costs (\$7,263,973) and direct charges (\$4,578,000) incurred by TECO from affiliated companies for the 2025 projected test year, which reflects a reduction of \$3,811,027 for the removal of half of allocated corporate responsibility costs. Staff recommends no changes to the cost allocation methodology., but that the Company should adopt witness OPC Ostrander's nine suggestions for increased transparency.

Please let me know if you approve this request.

Tom Ballinger Director, Division of Engineering Florida Public Service Commission (850) 413-6680 (office) (850) 766-6659 (cell) Docket Nos. 20240026-EI, 20230139-EI, 20230090-EI

Date: November 22, 2024

Table 7-4
Depreciation Parameters and Resulting Depreciation Rates

						NG ESTIMATES				OMMENDED ESTIMATE	
		ORIGINAL COST AS OF	BOOK DEPRECIATION	SURVIVOR	NET SALVAGE	ANNUAL DEPRECIATION	ANNUAL DEPRECIATION	SURVIVOR	NET SALVAGE	ANNUAL DEPRECIATION	ANNUAL DEPRECIATION
	j	DECEMBER 31, 2024	RESERVE	CURVE	PERCENT	ACCRUALS	RATE	CURVE	PERCENT	ACCRUALS	RATE
TEAM	PRODUCTION PLANT										
IIG BE	IND POWER PLANT BIG BEND COMMON										
	STRUCTURES AND IMPROVEMENTS	252,807,168	71,630,371	VARIOUS *	(2)	8,089,829	3.20	75-R1.5 *	(5)	6,365,095	2.52
312.00	BOILER PLANT EQUIPMENT TURBOGENERATOR UNITS	219,407,899 28,314,960	48,398,158 (856,157)	VARIOUS * VARIOUS *	(5)	10,092,763 877,764	4.60 3.10	40-L0 * 45-R1 *	(12)	8,358,267 1,104,579	3.81
	ACCESSORY ELECTRIC EQUIPMENT	43,865,595	19,735,461	VARIOUS *	(5)	1,535,296	3.50	50-R1.5 *	(4)	946,080	2.16
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	26,457,683	11,831,648	VARIOUS *	(2)	873,104	3.30	55-R0.5 *	(1)	533,905	2.02
	TOTAL BIG BEND COMMON	570,853,304	150,739,482			21,468,756	3.77			17,307,926	3.03
311 00	BIG BEND UNIT 4 STRUCTURES AND IMPROVEMENTS	104.628.976	54.187.413	VARIOUS *	(2)	1.987.951	1.90	75-R1.5 *	(5)	3,653,085	3.49
	BOILER PLANT EQUIPMENT	552,262,972	218,119,144	VARIOUS *	(5)	18,224,678	3.30	40-L0 *	(12)	29,704,405	5.38
314.00	TURBOGENERATOR UNITS	123,977,662	52,223,808	VARIOUS *	(6)	3,967,285	3.20	45-R1 *	(8)	5,780,047	4.66
	ACCESSORY ELECTRIC EQUIPMENT	97,538,411	61,793,800	VARIOUS *	(5)	2,828,614	2.90	50-R1.5 *	(4)	2,728,572	2.80
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT  TOTAL BIG BEND UNIT 4	8,248,594 886,656,615	6,056,093 392,380,258	VARIOUS *	(2)	148,475 27,157,003	1.80 3.06	55-R0.5 *	(1)	158,757 42,024,866	1.92 4.74
OTAL	BIG BEND POWER PLANT	1.457.509.919	543.119.740			48.625.759	3.34			59,332,792	4.07
OTAL	STEAM PRODUCTION PLANT	1,457,509,919	543,119,740			48,625,759	3.34			59,332,792	4.07
	PRODUCTION										
IG BE	BIG BEND UNIT 1										
41.00	STRUCTURES AND IMPROVEMENTS	2,290,549	1,536,810	VARIOUS *	0	66,426	2.90	50-R3 *	(10)	78,624	3.43
42.00	FUEL HOLDERS	3,390,810	1,599,040	VARIOUS *	0	98,333	2.90	50-R0.5 *	(3)	75,258	2.22
	PRIME MOVERS	459,001,278	19,610,395	VARIOUS *	0	13,311,037	2.90	50-O1 *	(4)	16,700,144	3.64
	ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT	546,961 308,526	95,858 245,094	VARIOUS * VARIOUS *	0	15,862 8,947	2.90 2.90	55-S1 * 35-L2 *	(4)	15,995 8,195	2.92 2.66
10.00	TOTAL BIG BEND UNIT 1	465,538,124	23,087,198	7744000		13,500,605	2.90	00 22	(0)	16,878,216	3.63
	BIG BEND UNIT 4										
	STRUCTURES AND IMPROVEMENTS	3,311,083	1,048,804	VARIOUS *	(2)	119,199	3.60	50-R3 *	(10)	112,025	3.38
	FUEL HOLDERS PRIME MOVERS	5,596,201	216,754	VARIOUS * VARIOUS *	(5)	145,501	2.60	50-R0.5 *	(3)	249,206	4.45
	ACCESSORY ELECTRIC EQUIPMENT	23,563,084 15,256,508	10,732,429 7,575,498	VARIOUS *	(7) (5)	730,456 427,182	3.10 2.80	50-O1 * 55-S1 *	(4)	641,807 369.157	2.72
	MISCELLANEOUS POWER PLANT EQUIPMENT	510,665	252,987	VARIOUS *	(2)	14,809	2.90	35-L2 *	(3)	15,965	3.13
	TOTAL BIG BEND UNIT 4	48,237,541	19,826,472			1,437,147	2.98			1,388,160	2.88
41 00	BIG BEND UNIT 5 STRUCTURES AND IMPROVEMENTS			VARIOUS *	0	_	2.90	50-R3 *	(10)		2.20 **
	FUEL HOLDERS	506.226	(21,322)	VARIOUS *	0	14.681	2.90	50-R3 *	(10)	19,124	3.78
43.00	PRIME MOVERS	176,678,691	14,301,530	VARIOUS *	0	5,123,682	2.90	50-O1 *	(4)	6,190,877	3.50
	ACCESSORY ELECTRIC EQUIPMENT	-	-	VARIOUS *	0		2.90	55-S1 *	(4)	-	1.89 **
46.00	MISCELLANEOUS POWER PLANT EQUIPMENT			VARIOUS *	0		2.90	35-L2 *	(3)	-	2.94 **
	TOTAL BIG BEND UNIT 5 BIG BEND UNIT 6	177,184,917	14,280,209			5,138,363	2.90			6,210,001	3.50
41.00	STRUCTURES AND IMPROVEMENTS	-	-	VARIOUS *	0	-	2.90	50-R3 *	(10)	-	2.20 **
42.00	FUEL HOLDERS	528,138	(3,843)	VARIOUS *	0	15,316	2.90	50-R0.5 *	(3)	19,303	3.65
	PRIME MOVERS	175,430,567	14,231,833	VARIOUS *	0	5,087,486	2.90	50-01 *	(4)	6,145,998	3.50
	ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT	-	-	VARIOUS * VARIOUS *	0	-	2.90 2.90	55-S1 * 35-L2 *	(4)	-	1.89 **
40.00	TOTAL BIG BEND UNIT 6	175,958,705	14,227,991	VALUOUS		5,102,802	2.90	30-12	(5)	6,165,301	3.50
OTAL	BIG BEND POWER STATION	866,919,288	71,421,868			25,178,917	2.90			30,641,678	3.53
OLK F	POWER STATION										
	POLK COMMON				(8)				(10)		
	STRUCTURES AND IMPROVEMENTS FUEL HOLDERS	192,917,190 12,705,608	67,373,353 3,274,313	VARIOUS * VARIOUS *	(2)	5,980,433 381,168	3.10	50-R3 * 50-R0.5 *	(10)	5,754,293 403,971	2.98 3.18
43.00	PRIME MOVERS	13,916,023	1,969,286	VARIOUS *	(7)	500,977	3.60	50-O1 *	(4)	526,458	3.78
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	-	-	VARIOUS *	(7)	-	3.60	8-L0 *	39	-	7.63 **
	ACCESSORY ELECTRIC EQUIPMENT	14,519,008	4,521,661	VARIOUS *	(5)	522,684	3.60	55-S1 *	(4)	413,046	2.84
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL POLK COMMON	1,259,508 235,317,337	68,358 77,206,969	VARIOUS *	(2)	70,532 7,455,794	5.60 3.17	35-L2 *	(3)	58,857 7,156,625	4.67 3.04
	POLK UNIT 1 GASIFIER	230,317,337	77,200,909			7,400,794	3.17			7,130,023	3.04
341.00	STRUCTURES AND IMPROVEMENTS	53,047,915	28,573,732	VARIOUS *	(2)	1,962,773	3.70	50-R3 *	(10)	2,600,784	4.90
342.00	FUEL HOLDERS	248,976,996	152,814,023	VARIOUS *	(5)	10,208,057	4.10	50-R0.5 *	(3)	9,277,733	3.73
	PRIME MOVERS	148,649,197	88,650,997	VARIOUS *	(7)	6,837,863	4.60	50-01 *	(4)	5,924,903	3.99
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS ACCESSORY ELECTRIC EQUIPMENT	15,096,276 60.548.847	3,996,254 45,710,331	VARIOUS * VARIOUS *	(7)	694,429 1,998,112	4.60 3.30	8-L0 * 55-S1 *	39 (4)	1,079,187 1,535,629	7.15 2.54
	MISCELLANEOUS POWER PLANT EQUIPMENT	6,316,782	3,118,987	VARIOUS *	(2)	265,305	4.20	35-L2 *	(3)	333,396	5.28
	TOTAL POLK UNIT 1 GASIFIER	532,636,013	322,864,325			21,966,539	4.12			20,751,632	3.90
	POLK UNIT 2										
	STRUCTURES AND IMPROVEMENTS FUEL HOLDERS	2,342,155 2,365,638	1,331,857 690,923	VARIOUS * VARIOUS *	(2)	60,896 101,722	2.60 4.30	50-R3 * 50-R0.5 *	(10)	52,846 72,797	2.26 3.08
	PRIME MOVERS	28.974.176	9,221,430	VARIOUS *	(7)	1,419,735	4.90	50-N0.5	(4)	894,045	3.09
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	7,088,119	1,558,312	VARIOUS *	(7)	347,318	4.90	8-L0 *	39	518,844	7.32
45.00	ACCESSORY ELECTRIC EQUIPMENT	19,207,796	11,226,500	VARIOUS *	(5)	653,065	3.40	55-S1 *	(4)	370,589	1.93
46.00	MISCELLANEOUS POWER PLANT EQUIPMENT	173,210 60.151.095	139,897	VARIOUS *	(2)	2,945	1.70	35-L2 *	(3)	2,604	1.50
	TOTAL POLK UNIT 2 POLK UNIT 3	00,151,095	24,168,919			2,585,681	4.30			1,911,725	3.18
	STRUCTURES AND IMPROVEMENTS	10,708,677	6,000,960	VARIOUS *	(2)	278,426	2.60	50-R3 *	(10)	243,411	2.27
	FUEL HOLDERS	1,514,895	645,094	VARIOUS *	(5)	48,477	3.20	50-R0.5 *	(3)	38,749	2.56
	PRIME MOVERS  PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	32,249,524 6.150,760	21,819,630 1,613,264	VARIOUS * VARIOUS *	(7)	1,160,983 221,427	3.60 3.60	50-O1 * 8-L0 *	(4)	509,560 357,045	1.58 5.80
	ACCESSORY ELECTRIC EQUIPMENT	9,125,741	1,613,264 5,945,160	VARIOUS *	(7)	221,427 346,778	3.80	8-L0 * 55-S1 *	(4)	357,045 151,781	1.66
46.00	MISCELLANEOUS POWER PLANT EQUIPMENT	432,910	283,697	VARIOUS *	(2)	9,524	2.20	35-L2 *	(3)	10,560	2.44
	TOTAL POLK UNIT 3	60,182,507	36,307,805			2,065,615	3.43			1,311,106	2.18
	POLK UNIT 4										
41.00	STRUCTURES AND IMPROVEMENTS	5,818,841	2,412,947	VARIOUS *	(2)	157,109	2.70	50-R3 *	(10)	159,639	2.74
	FUEL HOLDERS	2,369,199	239,613	VARIOUS *	(5)	66,338	2.80	50-R0.5 *	(3)	92,039	3.88
	PRIME MOVERS PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	21,726,818 6.688.260	7,378,258 1,033,396	VARIOUS *	(7)	1,021,160 314,348	4.70 4.70	50-O1 * 8-L0 *	(4)	651,719 508.588	3.00 7.60
	ACCESSORY ELECTRIC EQUIPMENT	5,586,747	3,437,915	VARIOUS *	(5)	139,669	2.50	55-S1 *	(4)	97,706	1.75
	MISCELLANEOUS POWER PLANT EQUIPMENT		-	VARIOUS *	(2)	-	3.60	35-L2 *	(3)	-	2.94 **
	TOTAL POLK UNIT 4	42,189,865	14,502,128			1,698,624	4.03			1,509,691	3.58
41 00	POLK UNIT 5 STRUCTURES AND IMPROVEMENTS	5.748.795	2 422 700	VARIOUS *	(2)	155.217	2.70	50-R3 *	(10)	156.245	2.72
	STRUCTURES AND IMPROVEMENTS FUEL HOLDERS	5,748,795 2,759,831	2,423,788 767,540	VARIOUS *	(2)	155,217 102,114	2.70 3.70	50-R3 * 50-R0.5 *	(10)	156,245 86,498	2.72 3.13
43.00	PRIME MOVERS	19,842,748	6,026,359	VARIOUS *	(7)	992,137	5.00	50-O1 *	(4)	626,237	3.16
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	5,380,612	823,354	VARIOUS *	(7)	269,031	5.00	8-L0 *	39	427,621	7.95
45.00	ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT	5,471,617	3,427,254	VARIOUS *	(5)	142,262	2.60 3.60	55-S1 * 35-L2 *	(4)	93,367	1.71 2.94 **
40.00	MISCELLANEOUS POWER PLANT EQUIPMENT  TOTAL POLK UNIT 5	39,203,602	13,468,294	VARIOUS *	(2)	1,660,761	3.60 4.24	30-L2 ^	(3)	1,389,968	2.94 ** 3.55
	POLK UNIT 6	55,255,562	.0,100,201			1,000,707				1,000,000	3.00
41.00	STRUCTURES AND IMPROVEMENTS	13,374,554	4,266,582	VARIOUS *	(2)	347,738	2.60	50-R3 *	(10)	391,802	2.93
	FUEL HOLDERS	216,762,618	45,118,089	VARIOUS *	(5)	6,502,879	3.00	50-R0.5 *	(3)	7,313,112	3.37
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	226,870,880	47,795,255	VARIOUS *	(7)	7,032,997	3.10	50-01 *	(4)	7,905,482	3.48
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS ACCESSORY ELECTRIC EQUIPMENT	18,338,595	4,565,339	VARIOUS *	(7)	550,158	3.10	8-L0 * 55-S1 *	(4)	557,097	7.63 **
	MISCELLANEOUS POWER PLANT EQUIPMENT	141,626	30,886	VARIOUS *	(2)	4,249	3.00	35-L2 *	(3)	5,253	3.04
	TOTAL POLK UNIT 6	475,488,274	101,776,150		,2,	14,438,021	3.04		(-)	16,172,746	3.40
	POLK POWER STATION	1,445,168,694	590,294,591			51,871,035	3.59			50,203,493	3.47
YSIL	DE POWER STATION										
41 00	BAYSIDE COMMON STRUCTURES AND IMPROVEMENTS	107 100 00	27 000 470	VARIOUS *	(2)	2 640 055	2.40	50-R3 *	(40)	2 000 00-	2 70
	STRUCTURES AND IMPROVEMENTS FUEL HOLDERS	107,128,094 45,562,572	27,808,472 3,913,589	VARIOUS *	(2)	3,642,355 1,366,877	3.40 3.00	50-R3 * 50-R0.5 *	(10)	3,962,695 1,942,025	3.70 4.26
	PRIME MOVERS	31,034,701	7,585,820	VARIOUS *	(7)	1,706,909	5.50	50-N0.5	(4)	1,145,189	3.69
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS		6,785,680	VARIOUS *	(7)	1,586,106	5.50	8-L0 *	39		

		DECEMBER 31, 2024	BOOK DEPRECIATION RESERVE	SURVIVOR CURVE	NET SALVAGE PERCENT	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT	29,466,323 11,303,633	14,150,248 5,408,948	VARIOUS * VARIOUS *	(5) (2)	972,389 452,145	3.30 4.00	55-S1 * 35-L2 *	(4)	723,770 368,864	2.46 3.26
	TOTAL BAYSIDE COMMON  BAYSIDE UNIT 1	253,333,618	65,652,757		(-)	9,726,781	3.84		(5)	10,273,841	4.06
	STRUCTURES AND IMPROVEMENTS	21,251,285	9,610,255	VARIOUS *	(2)	765,046	3.60	50-R3 *	(10)	1,040,526	4.90
	FUEL HOLDERS PRIME MOVERS	92,211,219 201,291,115	38,522,972 94,122,674	VARIOUS * VARIOUS *	(5)	3,688,449 12,278,758	4.00 6.10	50-R0.5 * 50-O1 *	(3)	4,339,322 8,966,544	4.71 4.45
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS ACCESSORY ELECTRIC EQUIPMENT	56,011,118 39,466,426	13,964,111 23,489,843	VARIOUS * VARIOUS *	(7)	3,416,678 1,618,123	6.10 4.10	8-L0 * 55-S1 *	39 (4)	4,326,054 1,325,924	7.72 3.36
	MISCELLANEOUS POWER PLANT EQUIPMENT	1,175,705	673,431	VARIOUS *	(2)	37,623	3.20	35-L2 *	(3)	50,474	4.29
	TOTAL BAYSIDE UNIT 1 BAYSIDE UNIT 2	411,406,868	180,383,286			21,804,677	5.30			20,048,844	4.87
	STRUCTURES AND IMPROVEMENTS	27,131,136	14,552,665	VARIOUS *	(2)	949,590	3.50	50-R3 *	(10)	1,151,475	4.24
	FUEL HOLDERS PRIME MOVERS	142,497,135 252,939,409	42,388,039 113,313,487	VARIOUS * VARIOUS *	(5) (7)	5,557,388 15.682.243	3.90 6.20	50-R0.5 * 50-O1 *	(3)	7,986,535 11.662.266	5.60 4.61
343.10	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	71,747,592	16,090,514	VARIOUS *	(7)	4,448,351	6.20	8-L0 *	39	5,875,906	8.19
345.00 346.00	ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT	45,204,446 1,455,592	25,620,125 853,789	VARIOUS * VARIOUS *	(5) (2)	1,853,382 48,035	4.10 3.30	55-S1 * 35-L2 *	(4)	1,618,192 60,212	3.58 4.14
	TOTAL BAYSIDE UNIT 2	540,975,310	212,818,619		`,'	28,538,989	5.28			28,354,586	5.24
341.00	BAYSIDE UNIT 3 STRUCTURES AND IMPROVEMENTS	656,349	75,171	VARIOUS *	(2)	22,972	3.50	50-R3 *	(10)	27,844	4.24
	FUEL HOLDERS PRIME MOVERS	3,940,543 15,871,413	1,279,927 9,341,596	VARIOUS * VARIOUS *	(5)	126,097 492,014	3.20 3.10	50-R0.5 * 50-O1 *	(3)	127,294 336,212	3.23 2.12
343.10	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	22,955	7,747	VARIOUS *	(7)	712	3.10	8-L0 *	(4) 39	1,148	5.00
	ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT	14,153,816 905	6,496,955 487	VARIOUS * VARIOUS *	(5) (2)	382,153 31	2.70 3.40	55-S1 * 35-L2 *	(4)	363,528 26	2.57 2.87
710.00	TOTAL BAYSIDE UNIT 3	34,645,981	17,201,883	1711000	(2)	1,023,979	2.96	00 22	(0)	856,052	2.47
241 00	BAYSIDE UNIT 4 STRUCTURES AND IMPROVEMENTS	242,334	(73,139)	VARIOUS *	(2)	12.359	5.10	50-R3 *	(10)	14.661	6.05
	FUEL HOLDERS	3,372,331	1,418,335	VARIOUS *	(5)	107,915	3.20	50-R3 *	(3)	94,839	2.81
	PRIME MOVERS PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS	15,850,671 42,590	9,597,763 13,833	VARIOUS * VARIOUS *	(7) (7)	507,221 1,363	3.20 3.20	50-O1 * 8-L0 *	(4) 39	323,330 2,177	2.04 5.11
345.00	ACCESSORY ELECTRIC EQUIPMENT	4,168,999	2,059,329	VARIOUS *	(5)	116,732	2.80	55-S1 *	(4)	101,265	2.43
46.00	MISCELLANEOUS POWER PLANT EQUIPMENT  TOTAL BAYSIDE UNIT 4	905 23,677,829	13,016,608	VARIOUS *	(2)	745,621	3.40 3.15	35-L2 *	(3)	26 536,298	2.87
	BAYSIDE UNIT 5										
	STRUCTURES AND IMPROVEMENTS FUEL HOLDERS	793,114 2,279,060	(27,676) 834,227	VARIOUS * VARIOUS *	(2) (5)	34,897 75,209	4.40 3.30	50-R3 * 50-R0.5 *	(10)	38,532 69,477	4.86 3.05
343.00	PRIME MOVERS	15,109,733	8,264,764	VARIOUS *	(7)	513,731	3.40	50-O1 *	(4)	349,735	2.31
	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS ACCESSORY ELECTRIC EQUIPMENT	3,746,424 10,386,138	2,152,192 6,696,976	VARIOUS * VARIOUS *	(7) (5)	127,378 280,426	3.40 2.70	8-L0 * 55-S1 *	39 (4)	41,088 182,915	1.10
	MISCELLANEOUS POWER PLANT EQUIPMENT	-	-	VARIOUS *	(2)	-	3.90	35-L2 *	(3)	-	2.94 **
	TOTAL BAYSIDE UNIT 5 BAYSIDE UNIT 6	32,314,469	17,920,483			1,031,641	3.19			681,747	2.11
	STRUCTURES AND IMPROVEMENTS	2,656,232	695,088	VARIOUS *	(2)	82,343	3.10	50-R3 *	(10)	96,189	3.62
	FUEL HOLDERS PRIME MOVERS	1,545,429 17,513,069	640,223 11,503,619	VARIOUS * VARIOUS *	(5)	57,181 472,853	3.70 2.70	50-R0.5 * 50-O1 *	(3)	43,912 315,318	2.84 1.80
43.10	PRIME MOVERS - CONTRACTUAL SERVICE AGREEMENTS ACCESSORY ELECTRIC EQUIPMENT	11,562	4,307	VARIOUS *	(7)	312 401.145	2.70	8-L0 * 55-S1 *	39	509 344.701	4.40 2.41
	MISCELLANEOUS POWER PLANT EQUIPMENT	14,326,608 11,736	7,178,379 5,890	VARIOUS * VARIOUS *	(5)	258	2.80 2.20	35-L2 *	(4)	364	3.10
OTAL	TOTAL BAYSIDE UNIT 6 BAYSIDE POWER STATION	36,064,635 1,332,418,710	20,027,505 <b>527,021,142</b>			1,014,092 63,885,780	2.81 4.79			800,993 61,552,361	2.22 4.62
	OTHER PRODUCTION PLANT	3,644,506,692	1,188,737,602			140,935,732	3.87			142,397,532	3.91
OLAR	SITES STRUCTURES AND IMPROVEMENTS	389.630.579	51.744.519	35-SQ	0	11.299.287	2.90	35-S3	0	11.009.647	2.83
343.00	PRIME MOVERS	1,110,482,450	97,011,381	35-SQ	0	32,203,991	2.90	35-S3	0	31,790,184	2.86
345.00 348.00	ACCESSORY ELECTRIC EQUIPMENT ENERGY STORAGE EQUIPMENT	267,298,628 29.513.911	35,783,835 4.476,523	35-SQ 10-SQ	0	7,751,660 2,951,391	2.90 10.00	35-S3 20-S3	0	7,570,791 1,372,664	2.83 4.65
	SOLAR SITES	1,796,925,568	189,016,259	10-04		54,206,329	2.90	20-03		51,743,286	2.88
	RO GRID STRUCTURES AND IMPROVEMENTS			30-SQ	0		3.33	35-S3	0		2.86 **
343.00	PRIME MOVERS	929,495	56,025	30-SQ	0	30,952	3.33	35-S3	0	26,884	2.89
	ACCESSORY ELECTRIC EQUIPMENT ENERGY STORAGE EQUIPMENT	9.135	1,773	30-SQ 10-SQ	0	913	3.33 10.00	35-S3 20-S3	0	420	2.86 ** 4.60
	DC MICRO GRID	938,629	57,798	10 00		31,865	2.90	20 00		27,304	2.91
	L AIR FORCE BASE STRUCTURES AND IMPROVEMENTS		-	n/a	n/a		n/a	50-R3 *	(10)	-	2 20 **
343.00	FUEL HOLDERS	-	-	n/a	n/a	-	n/a	50-R0.5 *	(3)	-	2.06 **
	PRIME MOVERS ACCESSORY ELECTRIC EQUIPMENT	-	-	n/a n/a	n/a n/a	-	n/a n/a	50-O1 * 55-S1 *	(4)	-	2.08 ** 1.89 **
345.00	MISCELLANEOUS POWER PLANT EQUIPMENT	-	-	n/a	n/a	-	n/a	35-L2 *	(3)	-	2.94 **
	ENERGY STORAGE EQUIPMENT MACDILL AIR FORCE BASE	-	-	n/a	n/a	-	n/a	20-S3 *	0	-	5.00 **
OTAL	PRODUCTION PLANT	6,899,880,808	1,920,931,398			243,799,685	3.50			253,500,914	3.67
	MISSION	10 100 054	E 000 000	75-SQ		159 100	1.20	75-S4	(10)	197 902	1 54
351.00	LAND RIGHTS ENERGY STORAGE EQUIPMENT	12,162,254	5,088,906	10-SQ	0	158,109	1.30 10.00	10-S3	(10) 0	187,802	1.54 10.00** 5.00
	STRUCTURES AND IMPROVEMENTS STATION EQUIPMENT	76,177,081 454,634,881	16,085,642 97,479,849	60-R3 45-S0	(5) (5)	1,371,187 10,911,237	1.80 2.40	60-R3 45-S0	(25) (5)	1,650,724 10,713,107	2.17 2.36
54.00	TOWERS AND FIXTURES	5,092,061	5,281,270	55-R5	(15)	142,578	2.80	55-R4	(15)	65,444	1.29
56.00	POLES AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES	504,990,597 187,307,468	132,990,187 30,104,135	50-R2 55-R2	(40) (40)	14,139,737 5,431,917	2.80 2.90	50-R1 55-R2	(50) (50)	14,415,875 5,600,738	2.85 2.99
356.01	CLEARING RIGHTS-OF-WAY UNDERGROUND CONDUIT	2,110,610 4,322,861	1,797,133	50-L4 60-R5	0	33,770 73,489	1.60 1.70	55-R4 60-R4	0	21,442 78.622	1.02
58.00	UNDERGROUND CONDUCTORS AND DEVICES	12,346,787	3,958,270	50-R5	0	333,363	2.70	50-R4	(20)	345,682	2.80
59.00	ROADS AND TRAILS TRANSMISSION	19,965,710 1,279,110,311	3,263,950 297,894,028	65-SQ	0	319,451 32,914,838	1.60 2.57	65-R4	(10)	354,336 33,433,772	1.77 2.61
	BUTION	1,213,110,311	237,034,020			32,314,030	2.07			33,433,772	2.07
61.00	STRUCTURES AND IMPROVEMENTS	33,964,616	9,867,022	60-R3	(5)	611,363	1.80	60-R3	(40)	875,138	2.58
63.00	STATION EQUIPMENT ENERGY STORAGE EQUIPMENT	323,608,732	79,668,418	45-R1 10-SQ	(10)	8,090,218	2.50 10.00	45-R1 10-S3	(20)	8,915,715	2.76 10.00 ** <u>5.0</u> 1
64.00	POLES, TOWERS AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES	475,405,746 290,431,972	180,542,111 153,457,026	40-R3 45-R1	(50) (20)	17,590,013 6.389.503	3.70 2.20	35-R2.5 50-R1.5	(75) (30)	25,258,548 6,764,399	5.31
66.00	UNDERGROUND CONDUIT	441,958,093	96,115,688	60-R3	(5)	7,513,288	1.70	60-R4	(5)	7,800,303	1.76
	UNDERGROUND CONDUCTORS AND DEVICES LINE TRANSFORMERS	742,409,241 995,139,376	36,671,003 367,078,001	45-R1.5 30-S5	(5) (20)	17,075,413 44,781,272	2.30 4.50	40-R1.5 30-S2	(15) (20)	21,823,703 38,995,250	2.94 3.92
69.00	SERVICES - OVERHEAD	84,774,891	66,604,199	45-R3	(20)	1,610,723	1.90	45-R3	(30)	1,980,162	2.34
	SERVICES - UNDERGROUND METERS - ANALOG AND AMR	152,864,831 18,761,082	74,858,129 5,346,434	45-R3 20-R2	(10)	3,515,891 1,482,126	2.30 7.90	45-R3 20-R2	(20)	4,036,419 1,369,998	2.64 7.30
70.01	METERS - AMI	115,201,620	7,017,790	15-R2 10-SQ	(30)	10,022,541	8.70 10.00	15-R2	(30)	12,423,352	10.78 10.05
73.00	STREET LIGHTING AND SIGNAL SYSTEMS	7,247,338 388,101,236	682,788 127,676,497	10-SQ 30-L1	(10)	724,734 10,866,835	2.80	10-R2.5 27-L1	(10)	728,585 14,168,317	3.65
	STREET LIGHTING AND SIGNAL SYSTEMS - LS2 DISTRIBUTION	19,223,926 4,089,092,702	951,455 1,206,536,561	30-L1	(10)	538,270 130,812,190	2.80 3.20	27-L1	(10)	783,658 145,923,547	4.08 3.57
	AL PLANT	4,089,092,702	1,200,030,061			130,812,190	J. 2U			140,923,04/	3.5/
90.00	STRUCTURES AND IMPROVEMENTS	186,199,344	51,544,895	60-R2	(4)	2,606,791	1.40	60-R2	(10)	3,169,445	1.70
	LIGHT TRUCKS - ENERGY DELIVERY HEAVY TRUCKS - ENERGY DELIVERY	32,079,048 76,555,659	7,792,221 28,234,266	13-S4 17-S5	15 10	2,405,929 3,980,894	7.50 5.20	11-R1.5 16-L2	20 20	2,236,673 3,192,482	6.97 4.17
392.12	LIGHT TRUCKS - ENERGY SUPPLY	5,328,561	2,181,642	12-R3	15	325,042	6.10	11-R1.5	20	302,062	5.67
	HEAVY TRUCKS - ENERGY SUPPLY COMMUNICATION EQUIPMENT- FIBER	1,055,855 44,397,245	271,361 27,514,234	25-S5 20-R4	10 (5)	50,681 1,287,520	4.80 2.90	16-L2 25-S2	20 (5)	63,632 1,276,077	6.03 2.87
	GENERAL PLANT	345,615,712	117,538,618		(0)	10,656,857	3.08	10 02	(0)	10,240,371	2.96
OTAL	TRANSMISSION, DISTRIBUTION AND GENERAL PLANT	5,713,818,725	1,621,969,208			174,383,885	3.05			189,597,690	3.32
	DEPRECIABLE PLANT					418,183,570					