

# FILED 12/9/2024 DOCUMENT NO. 10147-2024 FPSC - COMMISSION CLERK

Attorneys and Counselors at Law 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

December 9, 2024

## **ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company

In re: Petition for approval of 2023 Depreciation and Dismantlement Study, by Tampa Electric Company

In re: Petition to implement 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement, by Tampa Electric Company DOCKET NO. 20240026-EI

DOCKET NO. 20230139-EI

DOCKET NO. 20230090-EI

### Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced dockets are:

Attachment 1 – Revised MFR Schedules A-2 & A-3

Attachment 2 – Revised MFR Schedules E-1 through E-10 and E-12 through E-14

Attachment 3 – Revised Tariff Sheets (clean version)

Attachment 4 – Revised Tariff Sheets (legislative version)

Attachment 5 – Cost of Service Study Support

Each of the foregoing documents have been revised and updated in accordance with the Florida Public Service Commission's vote of December 3, 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

Molula A. Means



Attorneys and Counselors at Law 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

Malcolm N. Means

cc: All parties

MNM/dh Attachment



# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 20240026-EI

IN RE: PETITION FOR RATE INCREASE BY TAMPA ELECTRIC COMPANY



# MINIMUM FILING REQUIREMENTS

SCHEDULE A - BILL IMPACTS AND RATES
PROJECTED TEST YEAR 2025

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12/09/2024

	DULE A-2	IC SERVICE	COLUM	IBGIUN			EVDL	SMATE				E REQUIREMENT alculate typical mo																	Type of dat				Page 1 of 5	
OMP	ANY: TA	MPA ELECTI					EAPL	-thos i p	JN, r	ror blici	i ratio, ca	повано урган по	nony outs n		RS - RESI			VICE												OK Proje Proje Hista	scted Test y scted Prior Y bricel Prior Y	ver Ended 1: /ear Ended 1: /ear Ended 1:	2/31/2024	
OCK		240026-EI				-		_																						Wiln	ess: J. M. \	Millema		
		CHEDULE																																
		RS (m)		•>			(m)				_	PRESENT RATES			(400)	teat		(4.0)	64.00	***	44.00			PROPOSED					40.00	_	INCREA		COSTS IN C	
18	(1) TYP	(2)		3) .SE	(4) FUEL		(5) ECCR		(6) ACITY	(7) ECR		(8) LEAN ENERGY	(9) SPPCR	_	(10) STORM	(11) GRT		(12) TOTAL	(13) BASE	(14) FUEL	(15) ECC		(16) APACITY	(17) ECRC	(18) CLEAN ENERGY	(19 SPP0		(20) GRT	(21) TOTAL		(22) DLLARS	(23)	(24)	(25)
	KW	KWH -			CHARGE		HARGE		ARGE			TRANS, MECH				CHARGE		TOTAL	RATE	CHARGE	CHAR		CHARGE	CHARGE	TRANS, MECH	CHAP		CHARGE	TOTAL		21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	
1	0	1000		21,30 \$		\$	111106		_		· \$		2				5 \$	21.85		2 . 2		- S		S -	8 .	S.	VOE S			3 \$	(8.62)	-39.4%	(12)(2) 100	
2		- 1		21.50 4	-			*	•	*			•		- '	0.0		21.00	4 12.60	•	•		-	•	• -		- (	0.33	<b>a</b> 14.2	3   3	(0.02)	-38.4%		
3	D	100	s	27.95 S	3.5	2 3	0.22	s	0.06	S (	0.09 \$	0.43	s 0	.68 S	0.22	5 0.8	5 S	34.01	\$ 21.38	\$ 3.54	s (	.22 \$	90.0	\$ 0.00	8 0.43	8	0.68 4	88.0	\$ 27.0	2 8	(6.99)	-20.5%	34.01	2
4	-		ľ	21100 4	0.0		-	-	0.00	_		0.40			-			04.01		9 0.04	•		0,00	0.00	0.40	•	0.00	0.00	21.5	<u> " "</u>	(0.50)	*20.07E	04.01	-
5	D	250	s	37.93 S	8.8	1 S	0.54	8	0.16	S (	).22 S	1.08	S 1	.65 S	0.55	1.3	1 \$	52.25	\$ 34.04	\$ 6.84	8 (	.64 \$	0.18	\$ 0.22	1.08	s	1.65 1	1.19	\$ 47.7	4 s	(4.54)	-8.7%	20.90	1
8			ľ																							•			•	.   .	(-1,0-1)		20,00	
7	D	500	\$	54.55 \$	17.6	\$	1.08	\$	0.31	\$ (	0.45 \$	2.15	\$ 3	29 \$	1,10	2.0	7 \$	82.66	\$ 55,19	\$ 17.68	\$ 1	.08 \$	0.31	\$ 0.48	\$ 2.15		3.29 \$	2.05	\$ 82.1	9 8	(0.47)	-0.6%	18,53	1
8																														1	<b>,</b> ,			
9	0	750	\$	71.18 \$	26.53	2 \$	1.61	\$	0.47	\$ (	1.67 \$	3.23	5 4	94 \$	1,84	2.8	3 \$	113.07	\$ 76.33	\$ 26.52	\$ 1	.61 \$	0.47	\$ 0.67	\$ 3.23		4.94	2.92	\$ 118.6	7 8	3,60	3.2%	15.08	1
10																														1				
11	0	1,000	\$	87.80 \$	35.38	5 \$	2.15	\$	0.62	\$ 0	).89 \$	4,30	\$ 0	58 \$	2.19	3.5	9 \$	143.48	\$ 97.47	\$ 35.36	\$ 2	.15 \$	0.62	\$ 0,86	\$ 4.30	8	6.58 8	3.78	\$ 151.1	5 \$	7.67	5.3%	14.35	1
12																																		
13	0	1,250	\$	107.31 \$	46.71	\$	2.69	\$	0.78	\$ .	1.11 \$	5.38	\$ B	.23 \$	2.74	4.4	9 \$	179.40	\$ 121.11	\$ 46.70	\$ 2	.89 \$	0.78	\$ 1.11	\$ 5.38	\$	8.23	4.77	\$ 190.7	8 8	11.35	6.3%	14,35	1
14																																		
16	0	1,500	8	126.81 \$	58.04	8	3.23	8	0.93	\$ '	.34 \$	6.45	\$ D	87 \$	3.29	5.3	8 \$	215.33	\$ 144.76	\$ 58.04	\$ 5	.23 \$	0.93	\$ 1.34	\$ 6,45	\$	9.87	5.78	\$ 230,3	6 8	15.04	7.0%	14.38	1
18																																		
17	0	2,000	\$	165.82 \$	80.72	\$	4.30	\$	1.24	\$ .	.78 \$	8,60	\$ 13	16 \$	4.3B 3	7.1	8 \$	287.18	\$ 192.04	\$ 60.72	8 4	.30 \$	1.24	\$ 1.78	\$ B.60	\$	13,16 \$	7.74	\$ 309.5	8 5	22.40	7.8%	14.36	1
18																																		
19	0	3,000	\$ :	243.84 \$	126.08	\$	6.45	\$	1.88	\$ 2	.67 \$	12.90	\$ 19	74 \$	6.57	10.7	7 \$	430.88	\$ 286.61	\$ 125.08	\$ 6	.45 \$	1.85	\$ 2.67	\$ 12.90	ş	19,74 \$	11.70	\$ 468.0	1 8	37.13	8.6%	14.36	1:
20																																		
21	0	5,000	\$	399.88 \$	216.60	\$	10.75	8	3,10	\$ 4	1,45 \$	21.50	\$ 32	90 \$	10.95	17.9	6 \$	718.29	\$ 475.75	\$ 218,80	\$ 10	.75 \$	3.10	\$ 4.45	\$ 21.50	\$	32.90	19.62	\$ 784.8	7   \$	66.58	9.3%	14.37	1
22																																		
23 24							PRES					PROPOS	_																					
25		ASIC SERVIC	OF OUA	DOE			21.30					12,90																						
26		EMAND CHA		NGE				\$/kW				12,80																						
27		VERGY CHA						923,00					de leta																					
28		0 - 1,000					6.650	diam	'h			8.457	6/k/W/h																					
29		Over 1,0		4				¢/kW				9.457																						
3D	FL	JEL CHARGI						,																										
31		0 - 1,000					3.536	¢/kW	h			3,536	µ/kWh																					
32		Over 1,0		4				¢/kW				4.536																						
33	C	ONSERVATI	ON CHA	RGE			0.215	pricw	h			D.215	¢/kWh																					
34	C/	APACITY CH	ARGE				0.062	přkW	h			0.062	¢/kWh																					
35		EAN ENER			ECHANISM	d	0.430					0,430	¢/kWh																					
36		NVIRONMEN						¢KW				0.089																						
37		ORM PROT						¢kW				0.658	¢/k₩ h																					
38		TORM SUR						ø/kW																										
39	1	lote: Present	and prop	posed cost	recovery cla	use fac	otors are t	ne appr	raved Jan	nuary 21	24 faot	DES.																						

REVISED: 12/09/2024

SCHEDULE A-2					FULL REVE	NUE REQUIREMENT	TS BILL COM	PARISON - TYPI	CAL MONTHLY	/ BILLS												Page 2 of 5	
FLORIDA PUBLIC SERVICE O	COMMISSION		EPL	ANATION:	For each rate	, calculate typical mo	othly bills for p	resent rates and p	roposed rates.										Type of data a	shown;			
																			XX	Projected Test	t year Ended 1	2/31/2026	
COMPANY: TAMPA ELECTRI	IC COMPANY																			Projected Prior	r Year Ended 1:	2/31/2024	
							G	S - GENERAL	SERVICE I	NON-DEMA	ND									Historical Prior	r Year Ended 12	2/31/2023	
DOCKET No.																				Witness: J. M	I. Willems	_	
RATE SCHEDULE																							
gs _					BILL UNDE	R PRESENT RATES	3							BILL UNDER	PROPOSED I	RATES				INCR	EASE	COSTS IN C	CENTS/KWH
(1) (2)	(3)	(4)	(5)	(6)	(7)	(B)	(B)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line TYP/CAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPORC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No. WW MINI	DATE	CHARGE	CHARGE	CHARGE	CHARGE	TRAME MECH	CHARGE	RUBCHARGE	CHARGE		DATE	CHARGE	CHARGE	CHARGE	CHARGE	TRAME MECH	CUARGE	CHARGE		(ma) (an)	(nn\(/an\	(40)000000000	(na)//nimann

		GS									SILL UND	ER PRE	SENT RATES												В	LL UNDER	PRO	POSED RA	ATES								INCREA	SE	COSTS IN C	ENTS/KWH
	(1)	(2)		(3)	(-	(4)	(5)	)	(6)	)	(7)		(B)	(B)		(10)	(11)		(12)		(13)	(1	14)	(15	0	(16)		(17)	(18	В)	(19)	)	(20)		(21)	1	(22)	(23)	(24)	(25)
Line	TYI	PICAL		BASE	FL	JEL	ECC	æ	CAPAC	CITY	ECRC	CLE/	AN ENERGY	SPPCRC	5	TORM	GRT	Т	OTAL	1	BASE	FU	JEL.	ECC	R (	CAPACITY		ECRC	CLEAN E	NERGY	SPPC	RC	GRT		TOTAL	DOL	LLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH		RATE	CHA	ARGE	CHAR	(GE	CHAR	IGE (	CHARGE	TRA	ANS, MECH	CHARGE	SUR	RCHARGE	CHARGE			1	RATE	CHA	ARGE	CHAR	tGE.	CHARGE	GI-	HARGE	TRANS.	MECH	CHAR	IGE.	CHARGE	Ε		(21	1)-(12)	(22)/(12)	(12)/(2)*100	(21)((2)*100
1	0		8	22.50	8		8		2 .	- 8	-	5	-		S	- S	0.68	\$	23,08	s	18.90	s	-	*	- :	s -	9	-	•		s			48 S	19,38	_	(3.69)	-16.0%	-	-
2	-		-   *	22.00	*		•		•			•					5,00	•	20,00	*	10.00	*		•		•	•		•		•	- '			10.00	"	(0.00)	10.010		
i a	. 0		00 8	30.38		3.84	8	0.19		.05 \$	0.0		0.43	B 0.78		0.23 S	0.92	8	38.88	١.	27.12		3.64	8	0.19	\$ 0.05		80.0		0.43	2	0.78 1		83 \$	33.33	۱.	(3.56)	-9.5%	36.88	33.33
120		10	ou la	30.36		3.04		0.19	9 0	.05 9	0.0		0.40	D.70	P	U.23 a	0.92	•	00.00	1"	27.12		3.04		0.19	0.00		0.00		0.43	•	0.70	0.	03 9	33.33	*	(3.00)	-9.0%	30.88	33.33
- 1	_				_										_					١.		_		_												١.				
5	0	2	50   \$	42.18	8	9.61	8	0.48	\$ 0.	.14 \$	0.2	- \$	1.07	1.94	5	0.56 \$	1.44	5	57.59	1.8	39.44	\$	9.61	\$	0.48	\$ 0.14	8	0.21	\$	1.07	\$	1.94 \$	1.3	36 \$	54.24	8	(3.36)	-5.8%	23.04	21.69
a																				1																		ĺ		
7	0	5	00   8	61.81	8	19.22	3	0.98	\$ 0.	.27 \$	0,4	\$ \$	2.14	3,88	\$	1.13 \$	2.30	\$	92.11	\$	59.99	\$	19.22	\$	0.96	\$ 0.27	\$	0.42	\$	2.14	\$	3.88 1	2.	23 \$	89.09	8	(3.03)	-3.3%	18.42	17.82
8																				1																				
9	0	7	50 8	81.47	. 5	28.82	\$	1.44	\$ 0.	.41 \$	0.8	\$	3.20	\$ 5.81	8	1.69 \$	3.17	\$	128.63	\$	80.53	\$	28.82	\$	1.44	8 0.41	\$	0.63	\$	3.20	\$	6.81 1	3.	10 \$	123.84	8	(2.69)	-2.1%	16.88	16.53
10																				1																		- 1		
11	0	1,0	00   \$	101.12	5	38.43	\$	1.92	\$ 0.	.54 \$	0.8	\$	4.27	7.75	\$	2.25 1	4.03	\$	181.15	¥	101,07	\$	38,43	\$	1.92	S 0.54	\$	0.84	\$	4.27	\$	7.75	3.1	97 \$	158.79	8	(2.36)	-1,5%	16.11	15.88
12																				1																		i		
13	0	1,2	50 \$	120.78	\$	48,04	\$	2,40	\$ 0.	.68 \$	1.0	5 \$	5.34	9.69	\$	2.81 \$	4.89	\$	195.67	8	121.61	\$	48.04	\$ :	2.40	S 0.68	\$	1.05	\$	5.34	\$	9.69 \$	4.0	84 \$	193.64	\$	(2.03)	-1.0%	15,66	15.49
14																				1																				
15	а	1.6	00   \$	140.43	\$	57,65	\$	2,88	\$ D.	.81 \$	1.2	\$ 8	6.41	11,63	\$	3.38 \$	5.75	\$	230,18	8	142.16	\$	57.65	\$	2,88	\$ 0,61	\$	1.28	\$	6,41	S 1	11.63 \$	5.7	71 \$	228.49	s	(1,69)	-0.7%	16,35	16.23
18			- 1																	Ι.																				
17	0	2.DI	00 8	179.74	s	75.66	s	3.84	S 1.	.08 \$	1.6	s s	8.54	15.50	s	4.50 S	7.48	5	299.22	s	183.24	s	76.86	s :	3.84	\$ 1.08	s	1.68	s	8.54	S 1	5.50 \$	7.	45 S	298.19	s	(1.03)	-0.3%	14,96	14.91
18		-4	·				-								-			-		1				-			•										(,		- 11-0	
19		3.0	00 8	258.36	8	115.29		5.78	8 1	.62 \$	25		12.81	23.25		6.75 \$	10.03		437.29		285.41		115.29		5.76	\$ 1.62	8	2.52	8	12.81		23.25 \$	101	94 S	437.60		0.31	0.1%	14.58	14,59
20		4,00		200.00	•	110.20	•	0.10		.02 0	2.0	. •	12.01	20.20	•	0.10	10.00	•	401 220	ľ	200.71	•	110.20		0.10	. 1.02	•	2.02	•	12.01		W.ED 4	10.		447.00	, , , , , , , , , , , , , , , , , , ,	0,51	0.170	14.56	14,00
21	0	5.00	00 3	415.60		192,15		9.60		.70 \$	4.9	8	21.35	F 38.75	2	11.25 \$	17.04		713.44		429.76		192,15		9.60	\$ 2.70		4.20		21.35		38.75 \$	474	91 \$	716.41		2.97	0.4%	14.27	44.00
	-	0,00	00   00	410.00		102.10		8.00		.10 #	4.2		21.00	E 30.70	•	11.20 (0	11.04	•	710.44	١*	720.70	•	102.10	•	9.00	9 2,10	•	9.20	•	21.00		00.70	17.3	91 0	110.41		2.07	U.476	19,27	14.33
22			00 S			000.00				.59 \$	7.4		0000	45.00	2	40.40 0	00.00		1,198,69	١.	747.05							744												
23	U	8,00	no Is	690.77	9	326.66	<b>a</b> 1	10.32	3 4.	¢ wc.	7.14		35,30	65.88		19.13 \$	29.92	9	1,190.09	1 2	717.35	Þ	326.66	\$ 1	6.32	\$ 4,59		7.14	*	38.30	» o	35.88 \$	30.	11 \$	1,204.33	9	7.84	0.6%	14.08	14.17
24																																								
25																																								
26								PRESE					PROPOSE																											
27		BASIC SEF						22.50					18,90 \$																											
28		DEMAND (	CHARG	É				- :					- 1																											
29	Е	ENERGY C	HARGE	Ε			7	7,882	økWh				8.217 #	Λ₩h																										
30	F	UEL CHA	RGE				3	3.843	¢∕kWh				3.843 ∉	/kWh																										
31		ONSERV	ATION	CHARGE			0	0.192	ø/kWh				0.192 ≠	/kWh																										
32		CAPACITY	CHAR	3E			0	0.054	¢/kWh				0.054 #	/kWh																										
33		LEAN EN	ERGY 1	TRANSITIO	N MECH	HANISM		.427	ø/kWh				0.427 ¢	/kWh																										
34	E	NVIRONA	MENTAL	CHARGE			0	0.084	e/kWh				0,084 d	/kWh																										
35				TION PLAN	1				#KWh				0.775 €																											
38		TORM SL						1.225																																
37	_								,																															
20		Motor Door	han tena	eropeand e	and reason	war dan	a fantosa	ere the		and lare	mm 2024	fantora																												

38 Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.
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Supporting Bohedutes: E-13c, E-14 Supplement

Supporting 8 checlules: E-13o, E-14 Supplement

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY; TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023

DOG	KET No.																						Witness: J.	M Williams		
		SCHEDULE																					Pelumas, J,	IVI. YV MIRBITIS		
		GSD					BILL UND	ER PRESENT RATE	S								BILL UNDER	PROPOSED F	RATES				INC	REASE	COSTS IN C	ENTSKWH
	(1)	(2)	(3)	(4)	(6)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	T	(13)	(14)	(15)	(18)	(17)	(18)	(1B)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TY	/PICAL	BASE	FUEL	ECCR	CAPACIT	Y ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	1	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY		GRT	TOTAL	DOLLARS		PRESENT	PROPOSED
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS, MECH	CHARGE	SURCHARGE	CHARGE		1	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS, MECH	CHARGE	CHARGE		(21)-(12)			
	1 75	10,950	\$ 811.49	\$ 420.81	\$ 19.1	5 \$ 5.26	\$ 6,87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 33.83	\$ 1,353.07	1 8	885,79	\$ 420.81	\$ 19.16	\$ 5.26	\$ B.87	\$ 29.13		\$ 35,59	\$ 1,423,4	7			13.00
	2 75	19,163	\$ 1,238.44	\$ 736.41	\$ 54.7	5 \$ 15.00	\$ 15.52	\$ 84,00	\$ 54.00	\$ 9,96	\$ 58.63	\$ 2,264.70	ı İs	1,535,18	\$ 738,41	\$ 54.75	\$ 15.00	\$ 15.52	\$ B4.00	\$ 54.00	5 63.97	\$ 2,558,8			11.82	13,35
	3 75	32,860	\$ 1,339.18	\$ 1,262.43	\$ 54.7	5 \$ 15.00	\$ 26.61	\$ 84,00	\$ 54.00	\$ 17.08	\$ 73,15	\$ 2,926.20	s	1,640,98	\$ 1,282,43	\$ 54.75	\$ 15.00	\$ 25,61		\$ 54.00	\$ 80.48					9.80
	4 75	49,276	\$ 1,420.87	\$ 1,886.74	\$ 54.7	5 \$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 25.62	\$ 91.8	\$ 3,672,61	1 8	1.765.12	\$ 1,886,74	\$ 54.75	\$ 15.00	5 39.91		\$ 54.00	\$ 99.73	\$ 3,989.2			1	8.10
	5												1		. ,,							0,0002		· 0.07	1 7	0.10
	6 500	73,000	\$ 5,226.35	\$ 2,806.39	\$ 127.7	5 \$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 219.24	\$ 8,789.42	s	5,725,07	\$ 2,805,39	\$ 127,75	\$ 35.04	\$ 59.13	\$ 133.00	S 125.60	\$ 231.05	8 9,241,00	\$ 472.5	7 5.4%	12.01	12.66
	7 500	127,750	\$ 8,072.64	\$ 4,909.43	\$ 385.0	\$ 100.00	\$ 103.48	\$ 560,00	\$ 360,00	\$ 66,43	\$ 372.74	\$ 14,909,72	s	10.054.31	\$ 4,909,43	\$ 365.00	\$ 1DD.00	\$ 103,48		\$ 360.00	\$ 421,85					13,21
	9 500	219,000	8 8,744.24	\$ 8,416.17	\$ 365.0	\$ 100.00	\$ 177.39	\$ 560,00	\$ 360,00	\$ 113.88	\$ 482,96	\$ 19,319,67	8	10,759,67	5 8,416,17	\$ 365.00	\$ 1DD.00	\$ 177.39		\$ 360,00	\$ 631.75		. ,			9,71
	500	328,600	\$ 9,287.55	\$ 12,578.27	\$ 385.00	\$ 100.00	\$ 288.09	\$ 580.00	\$ 360,00	\$ 170.82	\$ 607.38	\$ 24,295.10	8	11.520.58	\$ 12,578,27	\$ 365.00	\$ 100.00	\$ 266.09		\$ 360.00					7.40	8.04
1	0	- 1											1									20,710.11	4 4,110.0	0 0,7,4	1.40	0.04
1	1000	146,000	\$ 10,420.30	\$ 5,610.78	\$ 255.50	\$ 70.06	\$ 11B.26	\$ 255,00	\$ 251.12	\$ 75,92	5 437.64	\$ 17,505,60	s -	11,418,34	\$ 5,610.7B	\$ 255.50	\$ 70.08	\$ 118,28	\$ 286,00	\$ 251.12	8 461.28	\$ 18,451,36	\$ 945.7	8 5,4%	11,99	12.64
1	2 1000	255,500	\$ 16,112.88	\$ 9,818.87	\$ 730.00	\$ 200,00	\$ 206,96	\$ 1,120,00	\$ 720.00	\$ 132,66	\$ 744.65	\$ 29,788,21					\$ 200,00	\$ 206,96		\$ 720.00	\$ 842.89	\$ 33,715,52	1		11.66	13.20
1	3 1000	438,000	\$ 17,458.08	\$ 16,832.34	5 730,00	\$ 200,00	\$ 354.78	\$ 1,120,00	\$ 720.00	\$ 227.78		\$ 38,606.11	1.					\$ 354.78			\$ 1,062,68	\$ 42,507,34			8.81	9.70
1	1000	657,000	\$ 18,542,71	\$ 25,156,53	\$ 730.00	\$ 200,00	\$ 532.17	\$ 1,120,00	\$ 720.00	\$ 341,64	5 1,213.92							5 532.17			\$ 1,319.69	,	\$ 4,230,7			B.03
1	5										.,		, ,	,	,				+ 1,120,00	÷ 720.00	+ 1,010.00	5 32,107.75	T 4,230.7	0.770	1 7,58	6.03
1	3																									
	_																									

1	6										
1	7			PR	RESENT				PROPOSE	:D	
1	В	GSD	GSDT		GSD OPT.		GSD	GSDT		GSD OPT.	
18	9 BASIC SERVICE CHARGE	32.40	32.40	6/BM	32,40	\$/681	31,8	31.80		31.60	\$/BIII
2		14.20	-	B/kW	-	\$/kW	18.0	7 🖹	8/kW	2	\$/kW
2	1 BILLING	-	4.55	8/kW	-	\$/kW		6,38	S/KW		\$#W
2	2 PEAK		9.28	\$/kW	-	\$#W		11,70	\$/kW	2.5	\$/kW
2		0.738	-	ø/kWh	7.115	¢kWh	0.77	3 -	¢/kWh	7.799	¢⁄kWh
2	4 ON-PEAK		1.193	¢/kWh	-	¢kWh	316	1,253	¢/kWh		¢/kWh
2	5 OFF-PEAK		0.571	¢/kWh	-	¢/kWh		0.600	¢/kWh		¢∕kWh
2		3,843		¢/kWh	3.843	¢/kWh	3.84	3 -	¢/kWh	3.843	¢/kWh
2		-	4,045		-	¢/kWh	-	4.045	ø/kWh	9	¢/kWh
2		-	3.757	¢∕kWh		¢/kWh	-	3.757	g£/kWh		¢/kWh
31		0.73	0.73	\$/kW	0.175	¢/kWh	0.73	0.73	\$/kW	0.176	¢/kWh
3		0.20	0.20	\$/kW	0,048	¢/kWh	0.20	0.20	\$/kW	D.048	¢/kWh
33		1.12		\$/kW	0.266	∉/kWh	1.13	1.12	\$/kW	0.266	¢/kWh
3:		0.081		¢⁄k₩h	0.081	¢/kWh	90.0	0.061	¢/kWh	9.081	¢/kWh
34		0.72	0.72	\$AW	0.172	¢/kWh	0.72	0.72	8/kW	0.172	¢/k₩h
31	5 STORM SURCHARGE	0.052	0.052	¢/kWh	D.052	¢/kWh					

37 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).

B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 60% LF charges are based on the TOD rate. 39

C. All calculations assume meter and service at secondary voltage.

40 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. 41

E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF. G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

38





SCHEDULE A-2

A. The kWh for each kW group is based on 35, 80, and 90% load factors (LF).

C. Celculations assume meter and service at primary voltage and a power factor of 65%,
 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.

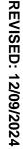
E. Present and proposed cost recovery clause factors are the approved January 2024 factors

B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peek demand to billing demand ratios are essumed to be 90% at 80% LF.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Test year Ended 12/31/2025 COMPANY: TAMPA ELECTRIC COMPANY Projected Prior Year Ended 12/31/2024 GSLDPR/GSLDTPR-GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED Historical Prior Year Ended 12/31/2023 DOCKET No. 20240028-EI Witness: J. M. Williams RATE SCHEDULE GSLDPR/GSLDTPR BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES COSTS IN CENTS/KWH (1) (2) (6) (8) (11) (12) (14) (15) (23) (25) CAPACITY CLEAN ENERGY TYPICAL ECCR ECRC SPPCRC DOLLARS PRESENT BASE FUEL STORM BRT TOTAL. BASE FUEL ECCR CAPACITY ECRC CLEAN ENERGY SPPCRC GRT TOTAL PERCENT PROPOSET KW CHARGE CHARGE CHARGE CHARGE TRANS, MECH CHARGE SURCHARGE RATE CHARGE TRANS. MECH CHARGE No. CHARGE CHARGE CHARGE CHARGE (21)-(12) (12)/(2)\*100 (21)/(2)\*100 (22)/(12) 1000 255.500 \$ 15,127.91 \$ 9,721.78 \$ 670,00 \$ 170.00 \$ 161.41 \$ 880.00 \$ 800.00 \$ 68.99 \$ 702.67 \$ 28,102.64 9,721.78 \$ 181,41 1,705.72 0.15 11,00 11.67 1000 438,000 S 17,029,55 S 18,865,90 S 670.00 S 170.00 S 310.00 S 800.00 S 600.00 S 118.26 S 933.07 S 37.358.67 \$ 18,676.00 \$ 16,666.00 \$ 670.00 \$ 170.00 S 310.08 S 990 DO \$ 900 OO \$ 978.29 \$ 39,131.77 1,773.11 857,000 S 19,210,91 S 24,903,59 S 670.00 S 170.00 S 8 00,000 \$ 00,000 \$ 1000 406.47 S 177.39 \$ 1,205.62 \$ 48,284.98 \$ 21,229.35 \$ 24,903.59 \$ 670.00 \$ 170.00 S 480.47 S 860.00 \$ 600.00 \$ 1,253.83 \$ 50.163.24 \$ 1.888.20 3,9% 7.36 7.63 K 2.500 838.750 S 36.941.38 S 24.394.44 S 1.676.00 S 425.00 S 453.51 \$ 2.150.00 S 1.500.00 S 172.46 \$ 1.733.89 \$ 69.355.68 \$ 41.209.89 \$ 24.304.44 \$ 1.676.00 \$ 425.00 \$ 463.51 \$ 2.160.00 \$ 1.600.00 \$ 4,201.08 11.52 1,096,000 \$ 41,896.60 \$ 41,884.76 \$ 1,876.00 \$ 425.00 1 2,160.00 \$ 1,600.00 \$ 0 2,500 777.46 \$ 295.65 \$ 2,312.30 \$ 92,496.74 \$ 48,251.46 \$ 41,664.76 \$ 1,675.00 \$ 425.00 S 777.45 S 2.150.00 S 1.500.00 S 2.421.63 S 90.885.28 \$ 4,369,54 4.7% 8 45 8.86 2,160.00 \$ 1,600.00 \$ 425.00 S 443.48 \$ 2,004.04 \$ 119,761.53 52,133.33 \$ 62,258.98 \$ 1,675.00 \$ 426.00 \$ 1,186,18 \$ 2,160,00 \$ 1,500,00 \$ 3,110,47 \$ 4,857,41 7.67 3.9% 7.29 5,000 1,277,500 \$ 73,297.15 \$ 48,608.65 \$ 3,350.00 \$ 650.00 \$ 907.03 \$ 4,300.00 \$ 3,000.00 \$ 344.93 \$ 3,462.77 \$ 138,110,74 \$ 61,793.06 \$ 48,608.88 \$ 3,360.00 \$ 880.00 \$ 907.03 \$ 4.300.00 \$ 3.000.00 \$ 3.661.76 \$ 146.470.74 8.360.00 6 1% 10.81 11.47 2,190,000 6 82,805.40 6 83,329.50 6 3,350.00 S 850.00 S 1,554.90 \$ 4,300.00 \$ 3,000.00 \$ 591.50 \$ 4,609.77 \$ 184,380.87 \$ 91,876.20 \$ 83,329.50 \$ 3,360.00 \$ 850,00 \$ 1,654,00 \$ 4,300,00 \$ 3,000,00 \$ 4,827,19 \$ 193,087,79 \$ 8,696,92 4.7% 8.42 8,82 6,000 3,285,000 \$ 63,712.10 \$ 124,517.03 \$ 3,350,00 \$ 850,00 \$ 2,332.35 \$ 4,300.00 \$ 3,000.00 \$ 888.95 \$ 5,973.06 \$ 236,022.44 \$ 103,030.96 \$ 124,517.03 \$ 3,350.00 \$ 850.00 \$ 2,332.35 \$ 4,300.00 \$ 3,000.00 \$ 9,272.67 3.0% 7.56 7.27 PRESENT PROPOSED GSLDPR GSLDTPR GSLDPR GSLDTPR BASIC REDVICE CHARGE 585.60 685.00 S/Bit 626.70 826.70 \$/BRI DEMAND CHARGE 11.88 - SAW 13,41 \$7kW BILLING DEMAND 3.93 S/KW DEAK DEMAND CHARGE 8.08 \$AW 9.49 S/kW ENERGY CHARGE 1.042 dilWh 1.105 47HWh 1.584 #/kWh 1.679 p/kWh 21 OFF-DEAK 0.847 #RWh 23 FUEL CHARGE 3,605 ∉/kWh 3.805 ¢/kWh 4,005 #/kWh ON-PEAK 4.005 6/Wh 25 OFF-PEAK 3.719 ¢/kWh 26 CONSERVATION CHARGE 0.67 0.67 \$AW 0.67 D 87 SAW 27 CAPACITY CHARGE 0.17 0.17 S/KW 0.17 D.17 - \$5W CLEAN ENERGY TRANSITION MECHANISM 0.86 S/kW ENVIRONMENTAL CHARGE 0.071 0.071 6/W/h 0.071 0.071 6/kW h 30 STORM PROTECTION PLAN 0.60 0,60 \$/kW 0.80 EAW 0.027 #/kWh

Supporting Binheldes: E-130, E-14 Supplement
Racep Schedules:

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS



Page 4 of 5

SCHEDU											_		E REQUIREMEN				LS											Page 5 of 6
FLORID/	PUBLIC S	ERVICE CO	MMISSION					EXPLANA:	TION:			For each rate,	calculate typical mo	inthly bills for po	resent rates and p	oposed rates.									Type of data at	OWII:		
COMPAN	NO TAMBA	ELECTRIC (	COMPANY																						XX	Projected Teel ye	or Ended 12/31/2	025
COMPA	it. IPMEN	ELECTRIC	ZOBIFANT									el Del lio el E	TOU CENEDA	. cemace	LABOR DELL	ND/TOLI/OLI	DEDANIONIONI									Projected Prior Y	er Ended 12/31/2	1024
DOCKET	Me										G	arnan/garr	13U- GENERA	L SERVICE	LARGE DEM	IND/ TOU/ SUI	BTRANSMISSI	ON SERVED								Historical Prior Ye		023
	RATE SCH	EDINE.					_					_	_													Witness: J. M. V	(Marrie	
	SILDSU/G							D	HI I I BAIPY	co noc	SENT RATES																	
	1)	(2)	(3)	(4)	_	(6)		(6)	(7)		(8)	(9)	(10)	(11)	(12)	(13)	44	(AE)		DER PROPOS		4460			INCRE		COSTS IN C	
Jine '	TYPICAL		BASE	FUEL		ECCR		PACITY	ECRO		LEAN ENERGY		STORM	GRT	TOTAL	BASE	(14) FUEL	(15) ECCR	(16) CAPACITY	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
No. K	w	CWH	RATE	CHARG		CHARGE		ARGE	CHARG		TRANS, MECH	CHARGE	SURCHARGE	CHARGE	TOTAL	RATE	CHARGE	CHARGE	CHARGE	ECRC	CLEAN ENERGY TRANS, MECH		GRT	TOTAL	DOLLAR6	PERCENT	PRESENT	PROPOSED
1 1	0000	.555,000	\$ 124,825,06	\$ 98.22	1.3D S	7,100.00	\$ 1	1,900.00 \$	1.80	90.70 \$		\$ 1,200,00	\$ 153.30		\$ 242,451.63				\$ 1,900.00			CHARGE	S ARM DE S		(21)-(12)	(22)/(12)	(12)/(2)^100	(21)/(2)*100
2 1	0000	,380,000	\$ 145,830.80	\$ 184,96	0.80 \$	7,100.00		1,900.00 \$		41.20 S	3,100.00	,	\$ 202.80	-,	\$ 335,985.22			\$ 7,100.00	\$ 1,900.00		-,	\$ 1,200.00 \$ 1,200.00	\$ 6,834.06 \$ \$ 9,176.20 \$			12.7%	9.49	10.70
3 1	0000	,570,000	171,000.60	\$ 246,63	9.26 \$	7,100.00	\$ 1	1.900.00 S	4.86	91.80 \$	3,100.00		\$ 394.20		\$ 447,277,68					\$ 4,861,80		.,		367,006,20		9.2%	7.87	8.38
4		- 1									-,		1140			4 202,007.00	4 240,000.20	4 1,100,00	0 1,000.00	# 4,001.00	9 3,100.00	\$ 1,200.00	\$ 11,968.15 \$	478,726.27	\$ 31,448.59	7.0%	6.61	7,29
5 12	500	193,760	156,402.06	\$ 120,27	5.63 \$	8,875.00	\$ 2	2,375.00 \$	2,38	33,38 8	3,875.00	\$ 1,600.00	\$ 191.63	7,580,47	\$ 302,419,16	\$ 192,944,91	\$ 120,276,63	\$ 8.875.00	\$ 2,376.00	\$ 2,363,38	\$ 3,876,00	\$ 1,500,00	\$ 8,518,19 S	340,728.11	\$ 38,308,95	12.7%	0.40	
6 12	,500	,476,000	181,669.26	\$ 200,18	8.60 \$	8,875.00	8 2	2,376.00 1	4,05	51.60 \$	3,875.00	\$ 1,600.00	\$ 328.50		\$ 419,338.14		\$ 208,188.50	,		\$ 4,061.50		\$ 1,500.00	5 11.444.63 \$	467,785.48		9.2%	9.47 7.08	10,67
7 12	,500	,212,600	219,121.38	\$ 306,174	4.08 \$	8,876.00	\$ 2	2,375.00 \$	6,07	77.25 \$	3,875.00	\$ 1,600.00	\$ 492.75	13,961.26	\$ 558,451.72	\$ 251,620.94	\$ 308,174,08	8 B.875.00		\$ 6,077.25		\$ 1,500.00	\$ 14,935.81 \$			7.0%	6.80	7.27
В		- 1															20			,	,	+ Hannag	- 17,000.01	10.000,100	÷ 90,001.33	7.0%	0.80	7.21
-			185,979.08	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10,050.00	\$ 2	2,850.00 \$	2,83	96.05 \$	4,650.00	\$ 1,800.00	\$ 229.95	9,069.00	\$ 362,386,68	\$ 230,773.68	\$ 144,331.95	\$ 10,850.00	\$ 2,850.00	\$ 2,838,05	\$ 4,650.00	\$ 1,800.00	\$ 10,202,34 \$	408,093,91	\$ 45,707,23	12.6%	9,48	10.88
			217,487,70			10,660.00	\$ 2	2,860.00 \$	4,86	\$ 08.10	4,650.00	\$ 1,800,00	\$ 394.20 1	12,687.16	\$ 502,687.06	\$ 262,610.70	\$ 247,426.20	\$ 10,860.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650,00	\$ 1,800.00	\$ 13,714.08 \$	548,562,76	,	9.1%	7.65	8.31
	,000	,866,000	256,242.26	\$ 389,800	8.88	10,860.00	\$ 2	2,850.00 \$	7,29	92.70 \$	4,650.00	\$ 1,800,00	\$ 591.30 \$	16,740.63	\$ 669,625.75	\$ 301,184.81	\$ 369,808,88	\$ 10,650,00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800,00	1 17,903.48 \$			8.9%	6.79	7.27
12																										0.0.10		****
13									PRESI						PROPOSED													
14									GSLDT					GSLDSU	GSLDTSU													
16		SERVICE (					2	2,617.00	2,61	7.00 \$/6				3,801.60	3,801.60													
17		ND CHARG IG DEMAND						9.29		\$ \$6				12.16														
18		DEMAND C						77		2.95 \$A 6.31 \$A				- 0	1.63													
10		GY CHARGE						1,161			(Wh				10.63													
20	LINEI	ON-PEAK	-					1.101		.386 #0				1,163		¢kWh												
21		OFF-PEAK						-		.078 dA				3	1.400													
23	FUEL.	CHARGE						3.766			Wh			3,766	1.089	gakwin gakwa												
24		ON-PEAK						-		.964 6/1				0.100	3.964													
25		OFF-PEAK						-		.682 d/l				- 10	3,682													
26	CONS	ERVATION	CHARGE					D.71		0.71 \$/1				0.71	0.71													
27	CAPA	CITY CHAR	3E					0.19		0.19 \$/1				0.19	0.19													
28	CLEA	NENERGY 1	TRANSITION MED	CHANISM				0.31	(	0.31 \$/1	W			0.31	0.31													
29	ENVIR	ONMENTAL	CHARGE					0,074	D.	.074 ¢/k	Wh			0,074	0.074	¢/kWh												
30		M PROTECT						0.12	(	0.12 \$/4	W			0.12	0.12	•												
31	STOR	M SURCHAF	RGE					0.006	0.	.008 ¢/k	Wh																	
32																												
13	Notes																											
34			ch kW group is be																									
6									ased on 1	TOD rete	a, Peak demand	i to billing deman	d ratios ere essum	ed to be 99% at	90% LF.													
36			sume meter and a				er facto	or of 86%.																				
37 38			arges assume 25/						_																			
36 38	E. PI	ment and bu	posed cost recove	ery cialise it	actors are	The approved J	January	y zuz4 facton	и.																			
740																												

CHEDU	.E A-3		SUMMARY OF TARIFFS				Page 1 of
LORIDA	PUBLIC SERVICE	COMMISSION EXPLANATION: Provide a summary	of all proposed changes in rates and rate classes, detailir	ng current and proposed o	classes of	Type of data shown:	
			nergy, and other service charges.			XX Projected Test year	
COMPAN	Y: TAMPA ELECTR	RIC COMPANY					ar Ended 12/31/2024
							er Ended 12/31/2023
OCKET	No. 20240026-EI					Witness: J. M. WII	llams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
ine	Rate		Current	Rate	Proposed	Increase	
o.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1			
2		Standard	0.71 \$/Day		0.43 \$/Day	-39.4%	
3		RSVP-1	0.71 \$/Day		0.43 \$/Day	-39.4%	
4							
5		Energy and Demand Charge:					
6		Standard					
7		First 1,000 kWh	0.06650 \$/kWh		0.08457 \$/kWh	27.2%	
8		All additional kWh	0.07802 \$/kWh		0.09457 \$/kWh	21.2%	
9		RSVP-1	0.07012 \$/kWh		0.08917 \$/kWh	27.2%	
10							
11							
2							
13							
4							
15							
16							
17							
18							
19							
0							
21							
22							
23							
24							
:5							
26							
7							
28							
9							
10							
31 In							
32							
33 34							
14 35							
35 36							

SCHEDUL	.E A-3		SUMMARY OF TARIFFS	3		_			Pa	ge 2 of 13
FLORIDA I	PUBLIC SERVICI	E COMMISSION EXPLANATION:	Provide a summary of all proposed changes in rates and rate	e classes,	detailing current and proposed of	classes of		Type of da	ata shown:	
			service, demand, energy, and other service charges.					XX	Projected Test year Ended 12/31/2	.025
COMPANY	Y: TAMPA ELECT	TRIC COMPANY							Projected Prior Year Ended 12/31/2	024
									Historical Prior Year Ended 12/31/2	023
DOCKET									Witness: J. M. Willams	
	(1)	(2)	(3)		(4)	(5)		(6)		
	Current				Proposed			Percent		
Line	Rate	- 40	Current		Rate	Proposed		Increase		
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	· · · · · · · · · · · · · · · · · · ·	
1	GS/GST	Basic Service Charge:			GS/GST					
2		Standard		\$/Day			\$/Day	-16.0%		
3		Standard - Unmetered		\$/Day			\$/Day	-44.4%		
4		Time-of-Day	0.75	\$/Day		0.63	\$/Day	-16.0%		
5 6		Farmer d Daniel Observed								
7		Energy and Demand Charge:	0.07000	<b>#</b> # * * * # * * * * * * * * * * * * * *			*****			
8		Standard	0.07862			0.08217		4.5%		
9		Standard Unmetered Time-of-Day On-Peak	0.07862			0.08217		4.5%		
10			0.12317			0.12873		4.5%		
12		Time-of-Day Off-Peak	0.06331	⊅/KVVII		0.06617	\$/kvvn	4.5%		
13		Emergency Relay Charge	0.00171	@ ALVAIL		0.00243	MAJAN	40.404		
14		Enlergency Relay Charge	0.00171	Φ/KVVII		0.00243	⊅/KVVII	42.1%		
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
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REVISED: 12/09/2024

SCHEDU	ILE A-3		SUMMARY OF TARIFFS				Page 3 of 13
FLORIDA	PUBLIC SERVIC	E COMMISSION EXPLANATION	Provide a summary of all proposed changes in rates and rate classes, detail	ling current and proposed of	classes of	Type of data shown:	
			service, demand, energy, and other service charges.			XX Projected Test	year Ended 12/31/2025
COMPAN	IY: TAMPA ELECT	TRIC COMPANY				Projected Prio	r Year Ended 12/31/2024
						Historical Prior	Year Ended 12/31/2023
DOCKET						Witness: J. M	. Williams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	CS	Basic Service Charge:	0 0	cs			
2		Standard	0.75 \$/Day		0.63 \$/Day	-16.0%	
4		Energy and Demand Charge:					
5		Standard	0.07862 \$/kWh		0.08217 \$/kWh	4.5%	
6		otaliosi e	O.O. GOLDON		0.00217 WAVII	4.076	
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SCHED	ULE A-3		SUMMARY OF TARIFFS					Page 4 of
FLORID	A PUBLIC SERVICE C	OMMISSION EXPLANATION: Provide a summary of all p	roposed changes in rates and rate	classes, det	ailing current and proposed c	lasses of	Type of data shown:	
		service, demand, energy, a	and other service charges.				XX Projected Test year	r Ended 12/31/2025
COMPA	NY: TAMPA ELECTRIC	COMPANY					Projected Prior Yea	ar Ended 12/31/2024
							Historical Prior Yea	ar Ended 12/31/2023
DOCKE	T No.						Witness: J. M. Wil	liams
	(1)	(2)	(3)		(4)	(5)	(6)	
	Current				Proposed		Percent	
Jne	Rate		Current		Rate	Proposed	Increase	
lo.	Schedule	Type of Charge	Rate		Schedule	Rate	((5)-(3))/(3)	
1	GSD/GSD Opt/GSDT				GSD/GSD Opt./GSDT	•		
2		Basic Service Charge:						
3		Standard Secondary	1.08	\$/Day		1.06 \$/Day	-1.9%	
4		Standard Primary	5.98	\$/Day		11.54 \$/Day	93.0%	
5		Standard Subtransmission	17.48	\$/Day		35.23 \$/Day	101.5%	
6		Optional Secondary	1.08	\$/Day		1.06 \$/Day	-1.9%	
7		Optional Primary	5.98	\$/Day		11.54 \$/Day	93.0%	
8		Optional Subtransmission	17.48	\$/Day		35.23 \$/Day	101.5%	
9		Time-of-Day Secondary	1.08	\$/Day		1.06 \$/Day	-1.9%	
10		Time-of-Day Primary	5.98	\$/Day		11.54 \$/Day	93.0%	
11		Time-of-Day Subtransmission	17.48	\$/Day		35.23 \$/Day	101.5%	
12		Energy Charge:						
13		Standard	0.00736			0.00773 \$/kWh	5.0%	
14		Optional	0.07115			0.07799 \$/kWh	9.6%	
15		Time-of-Day On-Peak	0.01193			0.01253 \$/kWh	5.0%	
16		Time-of-Day Off-Peak	0.00571	\$/kWh		0.00600 \$/kWh	5.1%	
18 19		Demand Charge:						
20		Standard (all delivery voltages)	14.20	\$/kW		18.07 \$/kW	27.3%	
21		Optional (all delivery voltages)	-	\$/kVV		- \$/kW	0.0%	
22		Time-of-Day Billing (all delivery voltages)	4.55			6.38 \$/kW	40.2%	
23		Time-of-Day Peak (all delivery voltages)		\$/kW		11.70 \$/kW	26.1%	
24		tillo of bay t back (all bolloy) to laggory	0120	4,		71110 011111	201110	
25		Delivery Voltage Credit:						
26		Standard Primary	(0.49)	\$/kW		(1.35) \$/kW	175.5%	
27		Standard Subtransmission	, ,	\$/kW		(5.59) \$/kW	171.4%	
28		Optional Primary	(0.00123)	\$/kWh		(0.00346) \$/kWh	181.3%	
29		Optional Subtransmission	(0.00528)	\$/kWh		(0.01431) \$/kWh	171.0%	
30		Time-of-Day Primary	(0.49)	\$/kVV		(1.35) \$/kW	175.5%	
31		Time-of-Day Subtransmission	(2.06)	\$/kW		(5.59) \$/kW	171.4%	
32								
33		Emergency Relay Power Supply Charge:						
34		Standard (all delivery voltages)	0.68	\$/kW		0.96 \$/kW	41.2%	
35		Optional (all delivery voltages)	0.00171	\$/kWh		0.00243 ¢/kWh	42.1%	
36		Time-of-Day Billing (all delivery voltages)	0.68	\$/kW		0.96 \$/kW	41.2%	Continued on Pag

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LORIDA	A PUBLIC SERVICE COMMISSION	N EXPLANATION: Provide a summary of all	proposed changes in rates and rate classes, d	etailing current and proposed o	lasses of	Type of data shown:
	YY: TAMPA ELECTRIC COMPAN	service, demand, energy	, and other service charges.			XX Projected Test year Ended 12/31/20: Projected Prior Year Ended 12/31/20: Historical Prior Year Ended 12/31/20: Witness: J. M. Williams
	(1)	(2)	(3)	(4)	(5)	(6)
	Current			Proposed		Percent
ne	Rate		Current	Rate	Proposed	Increase
ne o.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)
	ntinued from Page 4	1,1000.01.00.00				W/V//
	GSD/GSD Opt/GSDT			GSD/GSD Opt/GSDT		
3		Voltage Adjustment:				
4		Standard Primary	(1.0) %		(1.0) %	0.0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
6		Optional Primary	(1.0) %		(1.0) %	0.0%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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	.E A-3		SUMMARY OF TARIFFS						Page 6 of
FLORIDA	PUBLIC SERVICE	ECOMMISSION EXPLANATION: Provide a summary of all proper	osed changes in rates and rate	classes, detailing	current and proposed cl	lasses of		Type of data shown	:
		service, demand, energy, and	other service charges.					XX Projected	Test year Ended 12/31/2025
COMPANY	Y: TAMPA ELECTF	RIC COMPANY						Projected	Prior Year Ended 12/31/2024
									Prior Year Ended 12/31/2023
DOCKET									J. M. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
ine	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBD/SBDT	Basic Service Charge:			SBD/SBDT			-	
2		Standard Secondary	1.91	\$/Day		1.06	\$/Day	-44.5%	
3		Standard Primary	6.80	\$/Day		11.54	\$/Day	69.7%	
4		Standard Subtransmission	18.31	\$/Day		35.23	\$/Day	92.4%	
5		Time-of-Day Secondary	1.91	\$/Day		1.06	\$/Day	-44.5%	
6		Time-of-Day Primary	6.80	\$/Day		11.54	\$/Day	69.7%	
7		Time-of-Day Subtransmission	18.31	\$/Day		35.23	\$/Day	92.4%	
8									
9		Supplemental Demand Charge:							
10		Standard (All delivery voltages)	14.20	\$/kW		18.07	\$/kW	27.3%	
11		Time-of-Day Billing (All delivery voltages)	4.55	\$/kW		6.38	\$/kW	40.2%	
12		Time-of-Day Peak (All delivery voltages)	9.28	\$/kW		11.70	\$/kW	26.1%	
13									
14		Supplemental Energy Charge:							
15		Standard (All delivery voltages)	0.00736	\$/kWh		0.00773	\$/kWh	5.0%	
16		Time-of-Day On-Peak (All delivery voltages)	0.01193	\$/kWh		0.01253	\$/kWh	5.0%	
17		Time-of-Day Off-Peak (All delivery voltages)	0.00571	\$/kWh		0.00600	\$/kWh	5.1%	
19		Standby Demand Charge (All):							
20		Local Facilities Reservation	1.75	\$/kW		3.81	\$/kW	117.7%	
21		Plus the greater of							
22		Power Supply Reservation, or	1.70	\$/kW-Mo		2.17	\$/kW-Mo	27.6%	
23		Power Supply Demand	0.68	\$/kW-Day		0.86	\$/kW-Day	26.5%	
24									
25		Standby Energy Charge:							
26		Time-of-Day (All delivery voltages)	0.00857	\$/kWh		0.00900	\$/kWh	5.0%	
27									
28									
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SCHEDULE A-3

LORIDA	PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a summary of a	If proposed changes in rates and rate	classes, detailing of	urrent and proposed o	lasses of		Type of data shown:	Page
	Y: TAMPA ELECTRIC COMPANY	service, demand, energ	y, and other service charges.					XX Projected Projected I	Fest year Ended 12/31/202 Prior Year Ended 12/31/202 Prior Year Ended 12/31/202
OCKET	· · · · · · · · · · · · · · · · · · ·		<del></del>		<u>.</u>	_ <del>.</del>		Witness: J	. M. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
ne	Rate		Current		Rate	Proposed			
).	Schedule	Type of Charge	Rate		Schedule	Rate		Increase ((5)-(3))/(3)	
1 Con	tinued from Page 6							((-) (-))(-)	
2	SBD/SBDT				SBD/SBDT				
3	Delivery V	foltage Credit:							
4		Supplemental							
5		Standard Primary	(0.49)	\$/kW		(1.35)	\$/kW	175.5%	
6		Standard Subtransmission	(2.06)	\$/kW		(5.59)	\$/kW	171.4%	
7		Time-of-Day Primary	(0.49)	\$/kW		(1.35)	\$/kW	175.5%	
8		Time-of-Day Subtransmission	(2.06)	\$/kW		(5.59)	\$/kW	171.4%	
9		Standby							
0		Standard Primary	(1.30)			(3.42)			
1		Standard Subtransmission	(1.71)			(4.54)			
2		Time-of-Day Primary	(1.30)	\$/kW		(3.42)	\$/kW	163.1%	
13		Time-of-Day Subtransmission	(1.71)	\$/kW		(4.54)	\$/kW	165.5%	
14	_								
15	Emergeno	y Relay Power Supply Charge (all):							
16		Supplemental and Standby	0.68	\$/kVV		0.96	\$/kW	41.2%	
17									
18	Davida Faci	to Observatory							
19	Power Fac	tor Charge (all):	0.00203	5/kVARh		0.00203	\$/kVARh	0.0%	
20 21	Baucan Food	tor Credit (all):	40.004.00				_		
22	Fower Fact	or Credit (all):	(0.00102) \$	5/kVARh		(0.00102)	\$/kVARh	0.0%	
3	Motoring \	/oltage Adjustment:							
4	matering v	Supplemental and Stanby							
5		Standard Primary	(1.0)	9/		14.85	04		
6		Standard Subtransmission	, ,			(1.0)		0.0%	
7		Time-of-Day Primary	(2.0)			(2.0)		0.0%	
8		Time-of-Day Subtransmission	(2.0)			(1.0)		0.0%	
9		way was a sort model in	(2.0)	70		(2.0)	70	0.0%	
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SUMMARY OF TARIFFS

Page 7 of 13

REVISED: 12/09/2024

SCHE	DULE A-3		SUMMARY OF TARIFFS				Page 8 of 13
COM	IDA PUBLIC SERVICE O PANY: TAMPA ELECTRI IET No.	service, demand, er	of all proposed changes in rates and rate classes, nergy, and other service charges.	detailing current and proposed cla	asses of	Projected Prio	t year Ended 12/31/2025 or Year Ended 12/31/2024 or Year Ended 12/31/2023
	(1)	(2)	(3)	(4)	(5)	(6)	. Williams
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)	
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		-	
2		Standard Primary	19.52 \$/Day		20.89 \$/Day	7.0%	
3		Time-of-Day Primary	19.52 \$/Day		20.89 \$/Day	7.0%	
5		Energy Charge:					
6		Standard Primary	0.01042 \$/kWh		0.01105 \$/kWh	6.0%	
7		Time-of-Day On-Peak - Primary	0.01584 \$/kWh		0.01679 \$/kWh	6.0%	
8		Time-of-Day Off-Peak - Primary	0.00847 \$/kWh		0.00898 \$/kWh	6.0%	
10							
11		Demand Charge:					
12		Standard (all delivery voltages)	11.88 \$/kW		13.41 \$/kW	12.9%	
13		Time-of-Day Billing - (All delivery voltages)	3.77 \$/kW		3.93 \$/kW	4.2%	
14 15		Time-of-Day Peak - (All delivery voltages)	8.08 \$/kW		9.49 \$/kW	17.5%	
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		D.CD. CALAI	44.00/	
17		Emargency roosy roma, output offerigo (air).	0.05 4/1/14		0.96 \$/kW	41.2%	
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%	
19					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.070	
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%	
21							
22		Metering Voltage Adjustment:					
23 24		Standard subtransmission	(1.0) %		(1.0) %	0.0%	
25		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0%	
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SCHED	ULE A-3		SUMMARY OF TARIFFS	3					Page 9 of 13
FLORID	A PUBLIC SERVICE C	COMMISSION EXPLANATION: Provide a summary of all provide a summary of a	roposed changes in rates and rate	te classes, deta	ailing current and proposed cla	asses of		Type of data	
		service, demand, energy, a						**	rojected Test year Ended 12/31/2025
COMPA	NY: TAMPA ELECTRIC	COMPANY							rojected Prior Year Ended 12/31/2024
									storical Prior Year Ended 12/31/2023
DOCKE	T No.				<u> </u>				itness: J. M. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
	GSLDSU/GSLDTSU	Basic Service Charge:			GSLDSU/GSLDTSU				
2		Standard Subtransmission	83.90	\$/Day		126.72	\$/Day	51.0%	
3		Time-of-Day Subtransmission	83.90	\$/Day		126.72	\$/Day	51.0%	
4									
5		Energy Charge:							
6		Standard Subtransmission	0.01151			0.01163	\$/kWh	1.0%	
7		Time-of-Day On-Peak -Subtransmission	0.01386			0.01400	\$/kWh	1.0%	
8		Time-of-Day Off-Peak -Subtransmission	0.01078	\$/kWh		0.01089	\$/kWh	1.0%	
10 11		D 101							
12		Demand Charge:							
13		Standard (all delivery voltages)		\$/kW		12.16	\$/kW	30.9%	
14		Time-of-Day Billing - (All delivery voltages)		\$/kW		1.53		-48.1%	
15		Time-of-Day Peak - (All delivery voltages)	6.31	\$/kW		10.63	\$/kW	68.5%	
16		Emorgone, Dolor Brown Cronk Charge (all)							
17		Emergency Relay Power Supply Charge (all):	0.68	\$/kW		0.96	\$/kW	41.2%	
18		Power Factor Charge (all):	0.0000	da sa m					
19		rower ractor Charge (all).	0.00203	\$/kVARh		0.00203	\$/kVARh	0.0%	
20		Power Factor Credit (all):	/0.00400	CALLAND.			******		
21		t one radio crount (an).	(0.00102)	⊅/KVAR01		(0.00102)	\$/kVARh	0.0%	
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

REVISED: 12/09/2024

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LORIE	DA PUBLIC SERVICE C	COMMISSION EXPLANATION: Provid	e a summary of all proposed changes in rates and rate	e classes, detail	ing current and proposed cla	asses of		Type of data shown:	
	ANY: TAMPA ELECTRIO	service	e, demand, energy, and other service charges.					XX Projected Projected Historical	Test year Ended 12/31/2025 Prior Year Ended 12/31/2024 Prior Year Ended 12/31/2023 J. M. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
10	Rate		Current		Rate	Proposed		Increase	
٠	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBLDPR/SBLDTPR				SBLDPR/SBLDTPR				
2		Basic Service Charge:							
3		Standard	20.35	\$/Day		21.71	\$/Day	6.7%	
4		Time-of-Day	20.35	\$/Day		21.71	\$/Day	6.7%	
5									
6		Supplemental Demand Charge:							
7		Standard	11.88	\$/kW		13.41	\$/kW	12.9%	
8		Time-of-Day Billing	3.77	\$/kW		3.93	\$/kW	4.2%	
9		Time-of-Day Peak	8.08	\$/kW		9.49	\$/kW	17.5%	
10									
11		Supplemental Energy Charge:							
12		Standard	0.01042	\$/kWh		0.01105	\$/kWh	6.0%	
13		Time-of-Day On-Peak	0.01584	\$/kWh		0.01679	\$/kWh	6.0%	
14		Time-of-Day Off-Peak	0.00847	\$/kWh		0.00898	\$/kWh	6.0%	
15									
16									
17		Standby Demand Charge:							
18		Local Facilities Reservation	1.33	\$/kW		2.84	\$/kW	113.5%	
19		Plus the greater of							
20		Power Supply Reservation, or		\$/kW-Mo		1.61	\$/kW-Mo	12.6%	
21		Power Supply Demand	0.56	\$/kW-Day		0.64	\$/kW-Day	14.3%	
2									
23		Standby Energy Charge:							
24		Standard	0.00857			0.00908		6.0%	
25		Time-of-Day (all periods)	0.00857	\$/kWh		0.00908	\$/kWh	6.0%	
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SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKE						Historical Prior Year End Witness: J. M. Williams	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 Co	ntinued from Page 10					((0) (0)))(0)	
2							
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR			
4	4	Ernergency Relay Power Supply Charge (all):					
5		Standard	0.68 \$/kW		0.96 \$/kW	41.2%	
6		Time of Day	0.68 \$/kW		0.96 \$/kW	41.2%	
7							
8	P	ower Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.D%	
9					<b>7.1.1.1</b>	5.5 7	
10	P	ower Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%	
11							
12		Metering Voltage Adjustment:					
13		Supplemental and Standby					
14		Standard Primary	(1.0) %		(1.0) %	0.0%	
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%	
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SUMMARY OF TARIFFS

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

service, demand, energy, and other service charges.

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REVISED: 12/09/2024

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

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FLORID	DA PUBLIC SERVICE O	COMMISSION EXPLANATION: Provide a summary of a	proposed changes in rates and rate classes, de	ailing current and proposed de	sses of		Time of d	Page 12
	NY: TAMPA ELECTRA	service, demand, energy	, and other service charges.	aning current and proposed de	ISSES OI			ata shown: Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023
	(1)	(2)	(3)	(4)	(5)	_ <del></del> .	(6)	Witness: J. M. Williams
	Current		(0)	Proposed	(5)		Percent	
Line	Rate		Current	Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
1	SBLDSU,SBLDTSU		•	SBLDSU,SBLDTSU				
2		Basic Service Charge:						
3		Standard	84.73 \$/Day		127.55	\$/Day	50.5%	
4		Time-of-Day	84.73 \$/Day		127.55	\$/Day	50.5%	
5								
6		Supplemental Demand Charge:						
7		Standard	9.29 \$/kW		12.16	\$/kW	30.9%	
8		Time-of-Day Billing	2.95 \$/kW		1.53	\$/kW	-48.1%	
9 10		Time-of-Day Peak	6.31 \$/kW		10.63	\$/kW	68.5%	
11		Supplemental Energy Charge:						
12		Standard	0.04454 .03148					
13		Time-of-Day On-Peak	0.01151 \$/kWh 0.01386 \$/kWh		0.01163		1.0%	
14		Time-of-Day Off-Peak	0.01078 \$/kWh		0.01400		1.0%	
16		This of Early Sill Found	0.01070 \$/KV411		0.01089	\$/KVVn	1.0%	
17		Standby Demand Charge:						
18		Local Facilities Reservation	0.86 \$/kW		1 91	\$/kW	52.3%	
19		Plus the greater of	, , , , , , , , , , , , , , , , , , ,		1.01	фил	32.3%	
20		Power Supply Reservation, or	1.12 \$/kW-Mo		1 47	\$/kW-Mo	31.3%	
21		Power Supply Demand	0.44 \$/kW-Day			\$/kW-Day	31.8%	
22					2.00		01.076	
23		Standby Energy Charge:						
24		Time-of-Day (all periods)	0.00857 \$/kWh		0.00866	\$/kWh	1.1%	
25								
26		Emergency Relay Power Supply Charge (all):						
27		Standard	0.68 \$/kW		0.96	\$/kW	41.2%	
28		Time of Day	0.68 \$/kW		0.96	\$/kW	41.2%	
29		Davis France Oliver (18)						
30		Power Factor Charge (all);	0.00203 \$/kVARh		0.00203	\$/kVARh	0.0%	
31 32		Proper Factor Credit (all)						
33		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102)	\$/kVARh	0.0%	
34								
35								
36								

SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION

DOCK		TRIC COMPANY				Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. M. Williams
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase
1				Consule	Nate	((5)-(3))/(3)
2 3 4 5	LS-1, LS-2	Basic Service Charge: (for metered streetlighting accounts only)	0.71 <b>\$/</b> Day	LS-1 and LS 2	0.71 \$/Day	0.0%
6 7		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24						
25 26 27 28 29 30 31 32						
33 34 35 36		E-14 Supplement				

SUMMARY OF TARIFFS

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

service, demand, energy, and other service charges.

Recap Schedules:

Page 13 of 13

REVISED: 12/09/2024

Type of data shown:

XX Projected Test year Ended 12/31/2025



# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**DOCKET NO. 20240026-EI** 

IN RE: PETITION FOR RATE INCREASE BY TAMPA ELECTRIC COMPANY



# **MINIMUM FILING REQUIREMENTS**

SCHEDULE E - COST OF SERVICE
AND RATE DESIGN
PROJECTED TEST YEAR 2025

Schedule E-1	COST OF SERVICE STUDIES	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission	Type of Data Shown:
	plant using the average of the twelve monthly coincident peaks and 1/13 weighted average	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	demand (12 CP and 1/13th) method. In addition, if the Company is proposing a different cost	Projected Prior Year Ended 12/31/2024
	allocation method, or if a different method was adopted in its last rate case, provide oost of	Historical Prior Year Ended 12/31/2023
	service studies using these methods as well. All studies filed must be at both present and	Witness: J. M. Williams
	proposed rales. The cost of service analysis must be done separately for each rate class. If it	
	is not possible to separate the costs of the lighting classes, the lighting classes can be combined.	
	Each cost study must include a achedule showing total revenues, total expenses, NOI, rate base,	
	rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue	
	excess/deficiency, and revenue requirements index, for each rate class and for the total retail	
	juriadiction for the test year.	
	In all cost of service studies filed, the average of the 12 monthly peaks method must be used	
	for the jurisdictional separation of the production and transmission plant and expenses unless	
	the FERC has approved another method in the utility's latest wholesale rate case. The minimum	
	distribution system concept must not be used. The jurisdictional rate base and net operating	
	Income in the studies must equal the fully adjusted rate base in Schedule B-8 and the fully	
	adjusted net operating income in Schedule C-4,	
	Costs and revenues for recovery clauses, franchise fees, and other items not recovered through	
	base rates must be excluded from the cost of service study. Costs for service charges must be	
	allocated consistently with the allocation of the collection of the revenues from these charges.	
	Any other miscellaneous revenues must be allocated consistent with the allocation of the	
	expense associated with the facilities used or services purchased.	
	If an historic test year is used, the twelve monthly peaks must be the hour of each month	
	having the highest FIRM load, (i.e., exclude the load of non-firm oustomers in determining the peak hours).	
DOCKET No. 20240028-EI		
Lins No.		

Line No.		
1		
2		
3	Information provided*:	
4		
6	1) Cost of Service Study; 4 CP without Minimum Distribution System Employed	
6		
7	Cost of Service Support Workpapers**	
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	*Per the FPSC Commissioners' vote, only 4 CP without MDS is provided	
18	™Cost of Service Support Workpapers can be found with Cost of Service Study	
19		
20		
21		
22		
23		
24		
25		
Supporting Schedules:		Recen Schedules: F.3e F.3h

REVISED: 12/09/2024

	EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE	Pag
ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Explain the differences between the cost of service study approved in the company's	Type of Data Shown:
NIPARI PARI	last rate case and that same study filed as part of Schedule E-1 in this rate case	XX Projected Test Year Ended 12/31/2025
MPANY: TAMPA ELECTRIC COMPANY	(e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)	Projected Prior Year Ended 12/31/2024
00/57 11 000 /0000 71		Historical Prior Year Ended 12/31/2023
OCKET No. 20240026-EI		Witness: J. M. Williams
ne No.		
1		
	case was filed in Docket No. 20210034-El. The case was based on a 2022 projected test year.	
3	Asserved in Docket No. 20210034-Et. The case was pased on a 2022 projected test year.	
	its Cost of Service Studies in this proceeding as compared to the above referenced docket:	
5	a social contract organics in this proceeding as compared to the spoke (state) and docker	
6 1. Production Related:		
7 TEC fully implemented a Four Coincid	dent Peak cost allocation methodology in the proposed Cost of Service Study.	
В	and the state of t	
2. <u>Transmission Related:</u>		
0 TEC fully implemented a Four Coincid	dent Peak cost allocation methodology in the proposed Cost of Service Study.	
1	•	
2 3. <u>Distribution Related</u> :		
3 TEC removed the Minimum Distribution	on System approach in the proposed Cost of Service Study.	
4		
5 4. <u>Customer Rate Classes</u> :		
6 No additional changes have been income.	orporated.	
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Schedule E-3a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY  DOCKET No. 20240026-EI			Projected Prior Year Ended 12/31/2024  Historical Prior Year Ended 12/31/2023  Witness: J. M. Williams
Line No.			
1		-	
2 3			
4			
5	INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUD OUTPUT REPORTS ENTITLED:	YON	
6	GOTFOT REPORTS ENTITLED.		
7			
8			
10		PAGES	
11	PLANT IN SERVICE		
12	PLANT IN SERVICE	18 - 21	
13	PLANT HELD FOR FUTURE USE	22	
14		-	
15	ACCUMULATED RESERVE FOR DEPRECIATION	23 - 26	
16 17			
18	WORKING CAPITAL	27 - 28	
19	CONSTRUCTION WORK IN PROGRESS (CWIP)		
20	SOME THE STORY WORK IN PRODUCES (OWIF)	29 - 30	
21			
22			
23 24			
26			
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2 <del>9</del> 30			
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pporting Schedules:		-	Recap Schedules:

Page 1 of 1

REVISED: 12/09/2024

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

EXPLANATION: For each cost of service study filed, provide the allocation

of rate base components as listed below to rate schedules.

Schedule E-3b	COST OF SERVICE STUDY - ALLO	CATION OF EXPENSE COMPONENTS TO RATE SCHEDULE		Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION		For each cost of service study filed, provide the allocation of		Type of Oata Shown:
		tast year expenses to rate schedules.		XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY				Projected Prior Year Ended 12/31/2024
				Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	<del></del>			Witness: J. M. Williams
Line No.				
1				
2				
3				
4		INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON		
5		OUTPUT REPORTS ENTITLED:		
6				
7				
8			PAGES	
9				
10		OPERATIONS & MAINTENANCE	4 - 7	
11				
12 13		DEPRECIATION EXPENSE	8 -11	
14				
15		TAXES OTHER THAN INCOME	12 - 15	
16		INCOME TAXES		
17		INCOME TAXES	16 - 17	
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REVISED: 12/09/2024

57

LORIDA PUBLIC SERVICE COMMISSION	COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE  EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances,	Page Total Characteristics
	accumulated depreciation and CWIP). The account belances in the B Schedules	Type of Data Shown:
OMPANY: TAMPA ELECTRIC COMPANY	and those used in the cost of service study must be equal.	XX Projected Test Year Ended 12/31/20
	and those used in the cost of service study must be adual.	Projected Prior Year Ended 12/31/20
IOCKET No. 20240026-EI		Historical Prior Year Ended 12/31/20
		Witness: J. M. Williams
ine No.		
1 2		
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4		
5	THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT	
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93 14		
44 45		
16		
 17		

Supporting Schedules;

EXPLANATION: Functionalize and classify test year operating expenses by primary account

(depreciation expense, operation and maintenance expense, and any other

expense items). The balances in the C Schedules and those used in the

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

Page 1 of 1

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Schedule E-4b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

SCL	IEDI	E-S

### SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of data shown: xx Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. M. Williams

DOCKET No. 20240026-EI

	Source				REVENUE	S in \$000's						
Line No.	by Account Number	Description of Source	Total Company	Wholesale	Total Retail	RS	GS	GSD	GSLDPR	GSLDSU	Lighting Energy	Lighting Facilities
									OULD! IT	OULDOO	Literay	i dointies
1												
2		PRESENT RATES										
3												
4 5	440-447	Sales of Electricity	\$1,480,727	\$0	\$1,480,727	\$920,606	\$95,215	\$310,482	\$44,353	\$23,795	\$3,573	\$82,703
6	451	Miscellaneous Service Charges	\$18,469	\$0	\$18,469	\$16,477	\$1,597	\$391	\$0	\$0	\$5	\$0
7			ψ10,700	ΨΟ	ψ10,100	\$10,477	φ1,557	400 I	ΨU	φυ	<b>4</b> 0	40
8	454	Rent from Electric Property	\$15,823	\$59	\$15,764	\$9,779	\$706	\$4,657	\$495	\$48	\$80	\$0
9	456	OU. T. C. D.										
10 11	456	Other Electric Revenue Wheeling	\$7,929	\$7.929	60	40	no.				•	**
12		Plant Related	\$7,929 \$3,005	\$7,929 \$25	\$0 \$2, <del>9</del> 80	\$0 \$1,783	\$0 \$147	\$0 \$786	\$0 \$86	\$0 \$52	\$0 \$5	\$0
13		Energy Related	\$601	(\$0)	\$2,960 \$601	\$1,763 \$303	\$28	\$209	\$33	\$24	\$3	\$122 \$0
14		Unbilled Revenues	(\$70)	\$0	(\$70)	(\$161)	(\$2)	\$70	\$21	\$24	\$0	\$0 \$0
15			(410)	ΨΟ	(ψ10)	(\$101)	(42)	910	ΨZ I	Ψ2	φ0	φυ
16		Total Present Revenue	\$1,526,484	\$8,012	\$1,518,472	\$948.786	\$97,690	\$316,594	\$44,988	\$23,921	\$3,666	\$82,825
17				*-,	*	7-1-1-1	40.,000		<b>4</b> · · · · · · · · · · · · · · · · · · ·	4_0,0_	40,000	<b>Aprilara</b>
18												
19			Total		Total						Lighting	Lighting
20		PROPOSED RATES	Company	Wholesale	Retail	RS	GS	GSD	GSLDPR	GSLDSU	Energy	Facilities
21 22	440-447	Sales of Electricity	\$4 000 0E0	do.	84 000 050	64 000 000	005.040	4070.005	040 457	***	A0 570	
23	440-441	Sales of Electricity	\$1,662,653	\$0	\$1,662,653	\$1,023,236	\$95,316	\$379,305	\$49,457	\$29,058	\$3,573	\$82,708
24	451	Miscellaneous Service Charges	\$21,445	\$0	\$21,445	\$19,132	\$1,854	\$453	\$0	\$0	\$5	\$0
25			4-1,711	4-0	4=.,	<b>V10,10</b>	<b>\$1,001</b>	ψ100	Ψο	40	40	40
26	454	Rent from Electric Property	\$15,823	\$59	\$15,764	\$9,779	\$706	\$4,657	\$495	\$48	\$80	\$0
27	450	011										
28	456	Other Electric Revenue										
29		Wheeling	\$7,929	\$7,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Plant Related	\$3,005	\$25	\$2,980	\$1,783	\$147	\$786	\$86	\$52	\$5	\$122
31		Energy Related	\$601	(\$0)	\$601	\$303	\$28	\$209	\$33	\$24	\$3	\$0
32 33		Unbilled Revenues	(\$92)	\$0	(\$92)	(\$202)	(\$2)	\$85	\$23	\$3	\$0	\$0
34		Total Proposed Revenue	\$1,711,364	\$8,012	\$1,703,351	\$1,054,031	\$98,049	\$385,496	\$50.094	\$29,184	\$3,667	\$82.830
35			ψ1,F11,00%	40,012	ψ1,100,001	ψ1,004,031	420,043	#300,430	400,034	ψ <b>2</b> 3, 104	40,001	<b>#04,030</b>
36												

Supporting Schedules:E-13a, E-13b, E-13c, E-13d

Schedule E-8a	COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES	Page
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy	Type of Data Shown:
	and customer for each rate schedule at present and proposed rates, based on the revenue requirements from	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	sales of electricity only, excluding other operating revenues. The damand unit costs	Projected Prior Year Ended 12/31/2024
	must be separated into production, transmission and distribution. Unit costs under present rates	Historical Prior Year Ended 12/31/2023
	must be calculated at both the system and class rates of ratum. Unit costs must be provided	Witness: J. M. Williams
	separately for each existing rate class, except for the lighting classes. If the company is proposing	
	to combine two or more classes, it must also provide unit costs for the classes cambined.	
	Customer unit costs for the lighting classes must include only customer-related costs, excluding costs	
	for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.	
OCKET No. 20240026-EI	Billing units must metch Schedule E-13c.	·
ine No.		
1		<del></del>
2		
3	The unit cost information is provided in each separate Cost of Service Study on output report Page 33	
4	"Derivation of Unit Costs":	
5		
0	The billing data for which the costs are unitized are the same as those stated in MFR Schedule E-13c adjusted	
7	for appropriate rate making application as follows:	
8		
9	(1) Those billing units that are stated as measured at primary or	
10	subtransmission voltage are adjusted by 1% and 2% respectively to	
11	establish those effective billing units at the secondary metering voltage.	
12		
13		
14		
15		
16	(2) The billing demands of standby service customers have been adjusted to recognize their	
17	appropriate rate design. That is, the billing demands associated with the Standby	
18	customer's monthly Power Supply Reservation Charge and the daily Power Supply	
19	Demand Charge are subject to costs factored by 0.12 and 0,0476 respectively.	
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COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES

and customer for each rate schedule at present and proposed rates, based on the revenue requirements from

EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy

Billing units must match Schedule E-13c.

See description in MFR-E-6a.

sales of electricity only, excluding other operating revenues. The demand unit costs

must be separated into production, transmission and distribution. Unit costs under present rates

separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined.

Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting flutures and poles must be shown on a separate line.

must be calculated at both the system and class rates of return. Unit costs must be provided

**1** 

Schedule E-6b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-E1

Line No. 1 2

Page 1 of 1

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Witness: J. M. Williams

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

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SCHEDU			MENT OF SERV					Page		
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the							Type of Data Shown:	Type of Data Shown:		
OMPAN	VY: TAMPA ELECTRIC COMPANY	Schedule E-13b. At a min			XX Projected Test year Ende					
JOHN ANT. TANKA ELECTRIC CONFANY		transportation, customer a and a short narrative desc	-		Projected Prior Year End					
OCKET	ΓNo. 20240026-EI	and a short hallauve desc	nong ale tasks	perrormeg.			Historical Prior Year Endo Witness: J. M. Williams	ed 12/31/2023		
						* * * * * * * * * * * * * * * * * * * *	VYIUIGSS, G. IVI. VYIMAITIS			
1		Ini	itial Service Con	nection						
2		(4)	(D)			tes.				
3		(1)	(2) Ratio			(3) Total	(4)	(5)		
4		Hours	or, \$/Hr			\$/Unit	<ol> <li>Loading Factor for non-productive time, direct benefits, other payroll</li> </ol>	72%		
5			<u> </u>			<u> </u>	costs and A&G.			
6 7	Customer Service and Office Labor Expenses	1.56	\$30.57		\$	47.74				
8	Field Lohor Fuscos									
9	Field Labor Expenses	2.96	\$36.94		\$	109.16	(2) Loading Factor for Energy Delivery's	34%		
10	Payroll and A&G loading factor		70.00%	(4)		440.00	supervisory and administrative overhead.			
11	Taylor and Alac Industry Industry		72.00%	(1)	\$	112.97				
12	Administrative and Overhead loading factor		33.61%	(2)	s	52.73				
13				(-/	•	02170				
14	Subtotal of Labor and Loadings (6) + (8) +(10) + (12)				\$	322.59				
15						<del>-</del>				
16 17	Vehicles (Transportation) Costs	1.00	\$8.10		\$	8.13				
18										
19	Total Cost of Providing Service (14)+(16)					<del></del>				
20	Total Cost of Providing Service (14)+(16)				\$	330.73				
21										
22										
23										
24										
<sup>25</sup> De	escription of Task Performed:									
26	One Source Customer Engineering Representative (CER) receiv	es request from customer, colle	ects and enters	customer info	ormation into	WorkPro and creates a	Work order.			
27	CER assigns to appropriate Service Area. Senior Service Area of performs inspection and updates WorkPro with information. The	work order comes back to CEI	R to process Go	vemmental l	Release CE	P proceeder dovernmen	rologee and			
28	sends to SSAC for assignment to set meter. A Service Crew is a	cheduled and travels to premis	se to connect sea	vice, SSAC	assions an	account number and Info	mation is			
29 30	transferred to the Customer Relationship Management System ((Management System.	JRM). SSAC reviews error rep	orts and makes	any correction	ons. SSAC	closes field order in the W	ork			
31										
32										
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OCHEDOLE E-1	DEVELOPMENT OF SERVICE CHARGES	Page 2 of 7
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the current cost of providing the services listed in	Type of Data Shown:
	Schedule E-13b. At a minimum, the schedule must include an estimate of all labor,	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	transportation, customer accounting and overhead costs incurred in providing the service,	Projected Prior Year Ended 12/31/2024
DOOKET No. 000 10000 EL	and a short narrative describing the tasks performed.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: J. M. Williams
	December On the Colonian Colonian	

		Reconnecting Se	ervice to Subsequent Sub	scriber			
2 3 4 5	Customer Service and Office Labor Expenses	(1) <u>Hours</u> 0.28	(2) Ratio or. \$/Hr \$ 29.97	Т	(3) Total //Unit 8.31	(4) (1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	(5) 72%
7 8 9 10	Fleld Labor Expenses	0.05	46.68	\$	2.49	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
11 12 13	Payroll and A&G loading factor  Administrative and Overhead loading factor		72.00% (1) 34% (2)	\$ \$	7.78 3.63		
14 15	Subtotal of Labor and Loadings (6) + (8) +(10) + (12)			_\$	22,21		
16 17 18 19	Vehicles (Transportation) Costs	0.04 \$	3 13.96	\$	0.52		
20 21 22 23 24	Total Cost of Providing Service (14) + (18) + (18)			\$	22.73		

26 Description of Task Performed:

Customer Service Professional (CSP) receives new service turn-on request for new Customer. CSP completes request in the Customer Relationship Management System (CRM). Advanced Metering Infrastructure (AMI) reconnects the customer through the automated process for successful reconnects. Falled automated processes are monitored by AMI operations. If the reconnect fails, AMI operations sends a field reconnect request to the Meter operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and reconnects customer with remote tool in truck and completes service turn-on. Meter Field Rep completes service order in mobile unit.

**REVISED: 12/09/2024** 

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SCHED	ULE E-7	DEVELOPI	MEI	NT OF SERV	ICE CH	ARGES			Page 3 of
FLORID	A PUBLIC SERVICE COMMISSION EXPLANAT	ION: Provide the calculation of the						Type of Data Shown:	
COLID	NV. TANDA ELECTRIC COND.	Schedule E-13b. At a min						XX Projected Test year	Ended 12/31/2025
COMPA	NY: TAMPA ELECTRIC COMPANY	transportation, customer a					In providing the servi		
DOCKE	T No. 20240026-EI	and a short narrative descr	ribin	ng the tasks	perform	ed.		Historical Prior Year Witness: J. M. Willi	
								WID1000, V. IVI. WIII	1113
1		Reconnect Af	ter I	Disconnect a	t Meter t	for Cause			
2		(1)		(2)			(3)	445	473
3		(1)		Ratio			Total	(4) (1) Loading Factor for non-productive	(5) 72%
4		<u>Hours</u>		or, \$/Hr			\$/Unit	time, direct benefits, other payroll	7.270
5								costs and A&G.	
6 7	Customer Service and Office Labor Expenses	0.25	\$	30.7	9	\$	7.72		
8	Field Labor Expenses	0.05	\$	37.0	2	\$	1.97	(2) Loading Factor for Energy Delivery's	34%
10	Payroll and A&G loading factor			70.000/	(4)			supervisory and administrative overhead	•
11	1 dylon and Auto loading lactor			72.00%	(1)	\$	6.98		
12	Administrative and Overhead loading factor			34%	(2)	\$	3.26		
13					.,	•			
14	Subtotal of Labor and Loadings (6) + (8) +(10) + (12)					\$	19.93		
15 16									
17	Vehicles (Transportation) Costs	0.03	\$	8.0	5	\$	0.27		
18	2 Meter seals, disconnect notice, meter boots								
19	2 Meter Seals, disconnect notice, meter poots					\$	0.22		
20	Total Cost of Providing Service (14) + (16) + (18)					<u> </u>	20.42		
21									
22									
23 24									
24 25									
	invadation of Tool But								
27	escription of Task Performed: Billing produces a field service disconnect order (SDIS) and the	a order is routed through the Cust	tom	er Relationsh	ıln Mans	anor evetom /CE	Advanced Met	haring Infrastructure	
28	(AMI) disconnects the customer through the automated process	s. If the disconnect fails, AMI one	rati	ons sends a	field dis	sconnect reques	at to the Meter Opers	rations	
29	Dispatcher/Planner (DPA). DPA receives order request and as remote tool in truck and completes service turn-off. Meter Field	signs to Meter Fleld Representat I Rep completes service order in	ive. mol	. Meter Fleid bile unit. Info	Rep dri	ves to service to	ocation, and disconn	nects customer with	
30	contacts Call Center and provides payment information to Cust	omer Service Professional (CSP)	). C	SP updates	account	with payment in	nformation and input	its reconnect	
31	request in the CRM. CRM generates service order reconnect ti automated process. Falled automated processes are monitore	d by AMI operations. If the recor	ne	ct fails. AMI o	peration	ns sends a field	reconnect request t	to the Meter	
32	Operations Dispatcher/Planner (DPA). DPA receives order req customer with remote tool in truck and completes service turn-c	uest and assigns to Meter Field F	₹ер	resentative.	Meter F	ield Rep drives	to service location, a	and reconnects	
33 34	Control with remote tool in track and completes service turn-c	in. Meter rield Kep completes se	BIVI	ce order in m	obile un	IIC.			
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SCHEDU	LE E-/		DEVELOPA	MEN	T OF SERVIC	E CHAP	₹GES			Page
LORIDA	PUBLIC SERVICE COMMISSION	EXPLANATION: Provide							Type of Data Shown:	
Olena.	W. TAMPA EL FORMIO		le E-13b. At a mini		XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024					
UMPAN	Y: TAMPA ELECTRIC COMPANY		rtation, customer ac	ce, Projected Prior						
NOCKET	No. 20240026-EI	and a si	hort narrative descr	ibing	the tasks pe	rformed	I.			Year Ended 12/31/2023
OURET	140. 20240020-EI								Witness: J. M.	Williams
4			Reconnect After	r Cut	On Pole Disc	onnect f	for Cause			
1 2										
3			(1)		(2)			(3)	(4)	(5)
4			Na.		Ratio			Total	(1) Loading Factor for non-productive	e 72%
5			<u>Hours</u>		or. \$/Hr			\$/Unit	time, direct benefits, other payroll costs and A&G.	
6 7	Customer Service and Office Labor Expense	98	0.37	\$	34.42		\$	12.81		
8 9	Field Labor Expenses		1.28	\$	49.52		\$	63.55	(2) Loading Factor for Energy Delive supervisory and administrative over	-
10 11	Payroll and A&G loading factor				72.00%	(1)	\$	54.98	Supply and administrative over	ireau.
12 13	Administrative and Overhead loading factor				34%	(2)	\$	25.67		
14 15	Subtotal of Labor and Loadings (6) + (8) +(1	0) + (12)					\$	157.01		
16 17	Vehicles (Transportation) Costs		1.17	\$	15.65		\$	18.25		
18 19	Total Cost of Providing Service (14) + (16)						\$	175.27		
20										
21										
22										
23 De	scription of Task Performed:									
24 25	Billing system initiates a disconnect order after Field Rep notices that Customer must be disconnect.	er no payment. Meter Operation connected at pole ("cut-on-pole".	is (DPA) receives a /COP) and returns t	ind d ticket	lispatches ord It to be worke	er to Me I by Sys	ster Field Rep. stem Service	. Meter Fleid Rep trav System Service Disna	vels to job. Meter	
	and dispatches ticket to Troubleshooter. The	Trouble Co-coordinator checks	account for payme	ent af	fter 7:30am. 1	Troubles	shooter travels	s to job, calls dispatch	h to verify that	
	payment has not been made, and gives Cust protective equipment (PPE), enters the bucket	omer notice of pending disconnect.	ect. Troubleshooter Customer makes o	r sets bavm	s up his truck ent then calls	with prop	per maintenar ner Service tr	nce of traffic, dons his	is personal	
20	Service Dispatcher receives and dispatches t	licket to Troubleshooter. Trouble	eshooter travels to j	job a	and gives Cus	tomer no	otice of pendir	na reconnect. Trouble	leshooter sets up	
	his truck with proper maintenance of traffic, of with required information.	dons his personal protective equ	ipment (PPE), ente	ers th	ne bucket and	perform	is reconnect.	Troubleshooter comp	pletes the ticket	
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SCHED	ULE E-7	DEVELOR	ME	NT OF SERVI	CE CH	IARGES			Page 5 of 7
FLORID	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of	Type of Data Shown:						
		Schedule E-13b. At a mir	nim	um, the sched	ule mus	st include an est	lmate of all labor,	XX Projected Test year Ended	12/31/2025
COMPA	NY: TAMPA ELECTRIC COMPANY	transportation, customer	acco	ounting and ov	e, Projected Prior Year Ended	12/31/2024			
	- 1	and a short narrative des	cribi	ng the tasks p	erform	ied.		Historical Prior Year Ended	12/31/2023
DOCKE	T No. 20240026-EI							Witness: J. M. Williams	
				Field Credit Vis	elf				
1			_	Total Ground Frid					
2		(1)		(2)			(3)	(4)	(5)
3		. ,		Ratio			Total	(1) Loading Factor for non-productive	72%
4		<u>Hours</u>		or, \$/Hr			\$/Unit	time, direct benefits, other payroll	
5								costs and A&G.	
6	Customer Service and Office Labor Expenses	0.02	2 :	\$ 43.2	0	\$	0.72		
7									
8 9	Field Labor Expenses	0.97	7 :	36.1	5	\$	34.95	(2) Loading Factor for Energy Delivery's	34%
10								supervisory and administrative overhead.	
11	Payroll and A&G loading factor			72.00%	(1)	\$	25.68		
12									
13	Administrative and Overhead loading factor			34%	(2)	\$	11.99		
14	Cubintal of Labor and Landings (0) (10)	. 440)				_	<del></del>		
15	Subtotal of Labor and Loadings (6) + (8) +(10	)) + (12)				_\$	73.34		
16	Door Hanger Tag								
17	Door Hanger 10g					\$	0.04		
18	Vehicles (Transportation) Costs	0.67	, q	8.08	=	\$	E 97		
19	tomoso (transportation) books	0.07	4	0.00	,	•	5.37		
20	Total Cost of Providing Service (14) + (16) + (	(18)				<u> </u>	78.75		
21		,							
22									
23									
24									
25									
26 D	Description of Task Performed:	_							
27	Billing produces field service disconnect order.  disconnect ticket in mobile laptop to determine	The Meter Operations Dispatcher/Planner (DPA) course of action. Meter Field Rep drives to pre-	i) as mice	ssigns order/tic	ket to t	the Meter Field F	Rep. Meter Field Rep	reviews	
28	arrangement with Customer to avoid service di	isconnect. The Customer is provided with a doo	r-ha	inger that docu	uments	the credit arrang	gement terms. Meter I	Field Rep	
29 30	completes assigned work order via mobile unit	and the information processed appears in the C	Custo	omer Relations	ship Ma	anagement Syste	em (CRM)		
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LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the	ne current cost of providing to	he services listed in	Type of Data Shown:			
OMPANY: TAMPA ELECTRIC COMPANY  OCKET No. 20240026-EI	Schedule E-13b. At a min	imum, the schedule must inc ccounting and overhead cost	lude an estimate of all labor, is incurred in providing the service,	XX Projected Test year Ended 12/31/20 Projected Prior Year Ended 12/31/20 Historical Prior Year Ended 12/31/20 Witness: J. M. Williams			
1	Tampering	Charge Without Investigation	on				
2	(1)	(2)	(3)	(4)	(5)		
3 4 5	Hours	Ratio or, \$/Hr	Total <u>\$/Unit</u>	<ol> <li>Loading Factor for non-productive time, direct benefits, other payroll</li> </ol>	72%		
6 Customer Service and Office Labor Expenses 7	1.90	\$ 42.29	\$ 80.35	costs and A&G.			
8 Field Labor Expenses 9	-	\$ -	\$ -	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%		
10 Payroll and A&G loading factor 11		72.00% (1)	\$ 57.85	,,			
12 Administrative and Overhead loading factor 13		34% (2)	\$ 27.00				
14 Subtotal of Labor and Loadings (6) + (8) +(10) + (1	(2)		\$ 165.20				
16 Vehicles (Transportation) Costs 17	1.00	\$ 8.05	\$ 8.05				
18 Meter Seal, Security Lock 19			\$ 14.01				
20 Total Cost of Providing Service (14) + (16) + (18) 21 22			\$ 187.26				
23 24							
25							
28 Description of Task Performed: 27 Meter Operations Dispatch Planning Analyst (DPA) 28 status should be off. DPA generates service ticket 29 inspection of meter and meter socket. Meter Field in 30 Meter Field Rep completes order in mobile unit.	and assigns to Meter Field Rep. Meter Fleid	Rep reviews order and drive	es to location. Meter Field Rep completes				
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Schedule E-13b. At a minimum, the schedule must include an estimate of all labor,  transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.  DOCKET No. 20240028-EI  Temporary Service	ata Shown:  KX Projected Test year Ended 12/31/2025  Projected Prior Year Ended 12/31/2024  Historical Prior Year Ended 12/31/2023  Witness: J. M. Williams
COMPANY: TAMPA ELECTRIC COMPANY transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.  DOCKET No. 20240026-EI  Temporary Service	Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023
and a short narretive describing the tasks performed.  DOCKET No. 20240028-EI  Temporary Service	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240028-EI  Temporary Service	
Temporary Service	Witness: J. M. Williams
1	
2 (1) (2) (3)	(5)
Ratio Total (1) Loading Facto	r for non-productive 72%
4 Hours or, \$/Hr \$/Unit time, direct bene	its, other payroll
5 costs and A&G.	
6 Customer Service and Office Labor Expenses 1.56 \$ 27.09 \$ 42.21	
8	
Field Labor Expenses 4.74 \$ 46.78 \$ 221.86 (2) Loading Facto	r for Energy Delivery's 34%
10 supervisory and a	administrative overhead.
Payroll and A&G loading factor 72.00% (1) \$ 190.13	
12	
Administrative and Overhead loading factor 34% (2) \$ 88.75	
14	
Subtotal of Labor and Loadings (6) + (8) +(10) + (12) 15	
16 Vehicles (Transportation) Costs 1.73 \$ 14.19 \$ 24.57	
17	
18 Total Cost of Providing Service (14) + (16) \$ 567.52	
19	
20	
21	
22	
23	
24 Description of Task Performed:	
One Source Customer Engineering Representative (CER) receives request from Customer, collects and enters customer information into WorkPro and creates a Work order.  CER assigns to appropriate Service Area. Senior Service Area Coordinator(SSAC) reviews work order for assignment to either engineering or operations. Distribution Design	
Technician (DDT) travels to premise and stakes location. SSAC updates the Work Management System. DDT travels to premise to approve work after government release is	
<ul> <li>Issued. A Service Crew is scheduled and travels to premise to connect service and install meter. SSAC assigns an account number and enters billing information into the</li> <li>Work Management System. Information is transferred to Customer Relationship Management System (CRM) and Corporate Services reviews error reports and makes any</li> </ul>	
corrections. When the temporary service is terminated, the service is removed.	
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study.

Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13e, provide an explanation.

Type of data shown:

XX Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. M. Williams

DOCKET No. 20240026-EI

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)
							Dollars in T	nousands							1 1
		Present	cos	Present	Present	Proposed	Proposed	Increase	Increase	Increase		Propos	sed COS	Percent	Percent
		Present Re	evenues	Class	Class	Class	Class	From	From	From	Total	Proposed	Revenues	Total Base	Increase with
Line	Rate Class	ROR (%)	Index	Operating	Service Charge	Operating	Service Charge	Sales	Service	Unbilled	Revenue	ROR (%)	Index	Revenue	Adjustment
No.				Revenue	Revenue	Revenue	Revenue	of Electricity	Charges	Revenue	Increase			Increase	Clauses
1															
2	I. RS (a)	5.82%	1.08	\$ 920,606	\$ 18,477	\$ 1,023,238	\$ 19,132	\$ 102,631	\$ 2,655	\$ (41) 5	105,245	7,17%	1.04	11.24%	7.44%
3		l			1										
4	II. GS (b)	8.21%	1.49	\$ 95,215	\$ 1,597	\$ 95,316	\$ 1,854	\$ 101	\$ 257	\$ (0) \$	358	8.27%	1.20	0.37%	0.25%
s								l		(-,					
6	III. GSD (c)	3.53%	0.64	\$ 310,482	\$ 391	\$ 379,305	\$ 453	\$ 68,823	\$ 63	16 \$	68,902	5.50%	0.80	22.15%	11.59%
7		l													1
B	V. GSLDPR (c)	6.05%	1.10	\$ 44,353	s -	\$ 49,457	s -	\$ 5.104	s own	2 5	5,106	7.38%	1.07	11.50%	5.43%
9											,		,,,,,	71.50%	0.40%
10	VI. GSLDSU (c)	4.84%	0.88	\$ 23,795	s -	\$ 29,058	s -	\$ 5,262	\$ 2	1 1	5.283	7.11%	1.03	22.11%	10,32%
11				· ·				,	•		0,200				1
12	VII. LS						i	l							1 1
13	s. Energy Service (e)	9.21%	1.68	\$ 3,573	\$ 5	\$ 3,573	<b>s</b> 5	\$ =	<b>s</b> 1	- 1	1	9.22%	1,34	0.02%	0.01%
14	b. Facilities (f)	10.10%	1.84	\$ 82,703	s -			\$ 5	\$ 60	962	5	10.10%	1.46	0.01%	0.01%
15	Total VII.e. + VII. b.	10.06%	1.83	\$ 86,276	\$ 5	\$ 86,281	\$ 5			. \$		10.07%	1,46	0.01%	0.01%
16							l .					10.07.70		0.01,0	
17							l	ŀ							
18	Total Retail	5.49%	1.00	\$ 1,480,727	\$ 18,469	\$ 1,662,653	\$ 21,445	\$ 181,925	\$ 2,976	\$ (22) \$	184,880	6,90%	1.00	12.34%	7.73%
19				., .,,			,,	- 101,020		- () +	15 11000	0.0070		12.0470	1.75%

Justification for any class not left at system Rate of Return:

- (a) RS, GS, GSLDPR, GSLDSU, and LS class are above the system Rate of Return because of gradualism for GSD
- (b) GSD class is below the system Rate of Return because of gradualism
- (c) E-13a minimally differs from E-8 due to rounding

Supporting Schedules: E-1

Recep Schedules:

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Schedule E-10						E STUDY - DEVEL									Page 1 of 9
FLORIDA PUBLIC SERVICE COMMISSION						ion factor used in					_		Туре of	Data Shown:	
OMPANY: TAMPA ELECTRIC COMPANY						any work papers									ar Ended 12/31/2025
ONLY ATT. TAME A LELOTICO COMPANT					actors, and a brist Hocation factor.	namative descripti	on of the develop	ment of each						•	er Ended 12/31/2024 er Ended 12/31/2023
OCKET No. 20240026-EI				a	nocadon factor.									Mistorical Prior Ye Witness: J. M. Wil	
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3 FACTOR 181: JURISDICTIONAL PRODUCT	ION CAPACITY - 12	CP													
4															
5 6															
7 COINCIDENT DEMAND BY CUSTOMER CLA	ss													г	
8 Coincident kW at Production Level													Total	Total	FACTOR 101 PRODUCTION
9													12 Month	12 Month	CAPACITY
10	Jan. 25	Feb. 25	Mar. 25	Apr. 25	May. 25	Jun. 25	Jul. 25	Aug. 25	Sep. 25	Oct. 25	Nov. 25	Dec. 25	СР	Avg CP	12 CP
11															
12 13 RETAIL CP	4,513,000	3,520,000	3,561,000	3,682,000	4,034,000	4,331,000	4,326,000	4,384,000	4,230,000						
14 Adj for Load Management	(140,882)	(128,715)	0,001,000	3,002,000	4,034,000	4,001,000	(134,008)	(134,074)	4,230,000	3,844,000	3,396,000	3,873,000	47,694,000	3,974,500	
15 Adj for GSLM Curtailment	(,)	(120)/10/					(104,000)	(104,074)	•	•	•	-	(537,679) -	(44,807)	
16 Adj Retall 12 CP	4,372,118	3,391,285	3,561,000	3,682,000	4,034,000	4,331,000	4,191,992	4,249,926	4,230,000	3,844,000	3,396,000	3,873,000	47,156,321	3,929,693	100.00%
17															
18															
19 WHOLESALE SALES* 20															
21 Total Wholesale	-	**	189	14	<del></del> -	<u> </u>	<del>- :</del>			·			0	0	
22					-	-	•	-	•	•	•	•	-	.	0.00%
23 TOTAL SYSTEM	4,372,118	3,391,285	3,561,000	3,682,000	4,034,000	4,331,000	4,191,992	4,249,926	4,230,000	3,844,000	3,396,000	3,873,000	47,156,321	3,929,693	100.00%
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chedule E-10	IC SERVICE COMMISSION		ST OF SERVICE STUDY - DEVELOPMEN					P
OKIDA PUBLI	D SERVICE CUMMISSION		ve each allocation factor used in the cost of				Type of Da	
MDANN. TA	AFA ELECTRIC COMPANY		porting data and any work papers used in c	-			X	X Projected Test Year Ended 12/31/202
MPANY: IAI	MPA ELECTRIC COMPANY		ors, and a brief narrative description of the	development of each				Projected Prior Year Ended 12/31/202
CKET No. 20	04888 EI	alloc	etion factor.					Historical Prior Year Ended 12/31/202
CKET NO. 20	244020-E1						÷	Witness: J. M. Williams
ine								
lo.								
1								
	201: Energy - Output to Line							
э								
4 FACTOR	204: Retail Energy - Output to Line							
5								
3								
7		ENERGY	ENERGY @	ENERGY @	ENERGY @	OUTPUT	FACTOR 201	FACTOR 204
3		@ CUST. MTRS	SECON VOLTAGE	PRIVOLTAGE	SUBTRANS VOLTAGE	TO LINE	MWH @	MWH @
9	RATEC LASS	MWH*	SVC. (MWH)	SVC. (MWH)	SVC, (MWH)	(MWH)*	GENERATION	GENERATION (RETA
)	RS			1.028720	1.012225	1.013181		Detail of the fr
1	- Secondary	10,290,068	10,290,068	10,585,602	10,715,013	10,856,248	50.48%	50,46%
2	-			,	,,	,,		
3	GS & TS				I			
4	- Secondary	950,936	950,619	978,234	990,193	1,003,244	4.68%	4.66%
5	•	***************************************	555,515	079 20-7	000,100	1,000,2-1	4,0078	1
B	GSD							
7	- Secondary	6,798,050	6,798,050	6,993,292	7,078,786	7,172,091		
3	- Primary Delivered		-	-	-	- 1,112,001		
9	- Secondary Total	8,798,050	6,798,050	6,993,292	7,078,786	7,172,091		
0	- Primary	-,,	-,,,,	0 000,000	1,070,700	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1
1	- Primary Matered, Secondary Served	209,151	208,132	209,151	211,708	214,499		1
2	- Primary Delivered	83,441	0	83,441	84.461	85.574		
3	- Subtrans Delivered	59	<u>-</u>	59	59	60		
4	- Primary Total	292,651	208,132	292,651	296,229	300,133		
5	- Subtrans					,		1 1
5	- Primary Dalivered	522	D	521	522	529		1
7	- Subtrans Delivered	1,014			1,014	1,027		1 1
ı	- Subtrans Total	1,536	-	521	1,536	1,556		
	GSD - Total	7,092,237	7,008,182	7,286,484	7,376,550	7,473,780	34.74%	34.74%
1								1 1
	GSLDPR							
2	- Primary							
l .	- Primary Delivered	1,180,048	0	1,160,046	1,174,228	1,189,706	5.53%	5.53%
	GSLDSU					1		
3	- Subtrans (69 kV)					1		
,	- Subtrans Delivered	865,068	0	0	885,068	876,470	4.07%	4.07%
)	LS							
)	- Secondary	107,728	107,728	110,821	112,176	113,655	0,53%	0.53%
	-							
	TOTAL RETAIL	20,466,083	18,354,596	20,121,168	21,233,226	21,513,101	100.00%	100.00%
i		<u> </u>						
	WHOLESALE					-	0.00%	
5					L			
	TOTAL COMPANY				Γ	21,513,101	100.00%	

Supporting Schedules:

Schedule E-	-10			COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 3 of 0
FLORIDA PL	UBLIC SERVICE COMMISSION		EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown;
				supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY:	TAMPA ELECTRIC COMPANY			factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
DOCKET No.	o. 20240026-El			allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET NO	5. 20240026-EI				Witness; J. M. Williams
Line					
No.					
1			· · · · · · · · · · · · · · · · · · ·		
2 FACT	TOR 121 & 123: 4 CP				
3					
4					
5					
6					
7					
8					
9				٦	
10 11		AVERAGE	FACTOR 123		
12	RATE CLASS	4 MONTH CP*	4 MONTH		
13	NATE OLAGO		CP*	-	
14					
15 RS					
	condary	2,626,051	59.8399	6	
17	-				
18 GS &	TS				
19 - Sec	condary	208,806	4.7589	6	
20					
21 GSD					
	condary				
23 - Prim	•				
	otrans (69 kV)				
24 GSD -	- Total	1,288,433	29.359%	6	
25 26 GSLD	ADD.				
27 - Prim		450 004			
28	nai y	152,991	3.486%		
29 GSLD	asu				
	otrans (69 kV)	109,698	2.500%		
31		100,000	2,000 %		
32 LS					
	ondary	2,522	0.057%		
34					
35 TOTAL	L.	4,388,600	100.0%		
36				_	
	d on 2025 Forecast,				
38					
39					
40					
41					
42 43					
44					
45					
46					
47					
48					
49					

_	edule E-10	INGION .	_					ELOPMENT OF ALLOCATI	
-LO	RIDA PUBLIC SERVICE COMM	NSSION			EXPLANATION:	Derive each allocat		vide Type of Data Shown:	
	DANK TANDA ELEGENIA							s used in deriving the allocat	XX Projected Test Year Ended 12/31/2025
JON	IPANY: TAMPA ELECTRIC CO	MPANY				factors, and a brief	narrative descrip	tion of the development of e	Projected Prior Year Ended 12/31/2024
						allocation factor.			Historical Prior Year Ended 12/31/2023
DOC	KET No. 20240026-EI								Witness: J. M. Williams
Line									
No		<u> </u>							
1 2									
3	FACTOR 118: DERIVATION	OF TRANSMISSION A	LLOCATION						
4	TACTOR TIE, DERIVATION	OF TRANSMISSION A	LLOCATION						
5	COINCIDENT DEMAND BY C	CUSTOMER CLASS						FACTOR 118	
6	Coincident kW at Transmission	n Level				Total	Total	TRANSMISSION	
7						4 Month	4 Month	CAPACITY	
8		Jan. 25	Jun, 25	Jul. 25	Aug. 25	CP		4 CP	
9				04.20	Aug. 25	UF	Avg CP	447	
10	RETAIL								
11									
12	RES - sec	3,038,489	2,511,690	2,444,600	0.500.400	10 501 000			
13		0,000,400	2,011,090	2,444,000	2,509,423	10,504,202	2,626,051	59.839%	
14	GS - sec	196,078	207,938	215,875	045.004				
15		180,070	207,930	210,070	215,334	835,224	208,806	4.758%	
16	GSD - sec	1,051,093	1 212 400	1 077 4 44	4 700 470				
17		9,289	1,313,426	1,377,141	1,363,453	5,105,113	1,276,278		
18	GSD - 69kv	97	12,613 1 <b>32</b>	13,382 140	12,831	48,115	12,029		
19	GSD - total	1,060,480	1,326,171		134	503	126		
20	000 - 10141	1,000,400	1,020,171	1,390,663	1,376,418	5,153,731	1,288,433	29.359%	
21								ĺ	
22	GSLDPR	104 072	466.007	400.074					
23	GOLDFK	121,073	166,097	160,074	164,722	611,985	152,991	3.486%	
24	GSLDSU	20 701							
25	GBLDSO	86,794	119,104	114,788	118,104	438,790	109,698	2.500%	
26	LS - sec	40.000	_					-	
20 27	LO - 38C	10,086	0	0	0	10,086	2,522	0.057%	
28	TOTAL RETAIL CP	4 849 505	4 554 546	4 000 000					
29	THE REPORT OF	4,513,000	4,331,000	4,326,000	4,384,000	17,554,000	4,388,500	100.000%	
30									
	WHOLESALES						4,388,500	94.096%	
31	WHOLESALE*	_	-						
32	SEPARATED SALES	0	0	0	0	0	٥	Juria Separation	
33	FIRM WHEELING	275,333	275,333	275,333	275,333	1,101,332	275,333	İ	
34	TOTAL WHOLESALE	275,333	275,333	275,333	275,333	1,101,332	275,333	5.904%	
35									
36									
3/	TOTAL SYSTEM	4,788,333	4,606,333	4,601,333	4,659,333	18,655,332	4,663,833	100.00%	

<sup>40 \*</sup>Wholesale Sales are an average of 12 months 

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12/09/202
12/09/2024

Schedule E-10			OPMENT OF ALLOCATION FACTORS		Pag
FLORIDA PUBLIC SI	ERVICE COMMISSION	EXPLANATION Derive each allocation factor used in the	e cost of service studies. Provide		Type of Data Shown:
		supporting data and any work papers u	sed in deriving the allocation		XX Projected Test Year Ended 12/31/202
COMPANY: TAMPA	ELECTRIC COMPANY	factors, and a brief narrative description	n of the development of each		Projected Prior Year Ended 12/31/202
		allocation factor.			Historical Prior Year Ended 12/31/202
OCKET No. 202400	026-EI				Witness: J. M. Williams
Line					
No.					
1					
	: DISTRIBUTION PRIMARY - NCP				
3		for each rate class at the primary served voltage.			
5	Expansion factors & backdown factors are ba	sed on the 2020 Distribution Loss Study,			
6		NCP	NCP @	FACTOR 105	
7		@ CUST, MTRS	SECONDARY	NCP @ PRIMARY	
8	RATE CLASS	MW*	VOLTAGE (MW)	VOLTAGE	
9	RS				
10	Expansion Factor			1.02831	
11	- Secondary	2,843.6	2,843.6	2,924.1	
12					
13	GS & TS			1	
14	Expension Factor			1.02938	
15	- Secondary	202.0	202.0	207.9	
16					
17	GSD				
18	Expansion Factor			1.02932	
19	- Secondary	1,341.4	1,340.8	1,380.1	
20	- Primery	12.5		12.6	
21	GSD - Total	1,353.9	1,340.8	1,392.7	
22					
23					
24					
25	GSLDPR				
26	- Primary	148.5	**	146.5	
27					
28	GSLDSU	153,6	<u> </u>		
29					
30	LS				
31	Expansion Factor			1.04648	
32	- Secondary	25.8	25.8	27.0	
33		20.0	20.0		
34	TOTAL	4,725.3	4,412.1	4,698.1	
35		4,720.3	4,412.7	4,096.1	
88					
37					
38					
39					
10 10	*D				
	*Based on 2025 Forecast.				
41					
42					
43					
44					
45					
46					
47 48					

chedule E-10	COST OF SERVICE STUDY - DEVE	ELOPMENT OF ALLOCATION FACTORS		
ORIDA PUBLIC SERVICE COMMISSION	Derive each allocation factor used in	the cost of service studies. Provide		Type of Data Shown:
	supporting data and any work papers	used in deriving the allocation		XX Projected Test Year Ended 12/31/20
MPANY: TAMPA ELECTRIC COMPANY	factors, and a brief narrative descripti	on of the development of each		Projected Prior Year Ended 12/31/20
OCKET No. 20240026-EI	allocation factor.			Historical Prior Year Ended 12/31/20
JCKET No. 20240020-EI				Witness: J. M, Williams
ine				
0.				
1		-	-	
2 FACTOR 108: CUSTOMER MAX DEMANDS @ SEC 3 The factor provides the customer r				
4.	ax demands @ secondary voltage levels for each rate class.			
3				
8			FACTOR 108	
7	ENERGY SALES	INDIV, CUST	INDIVIDUAL	
l .	@ DISTRI SEC	MAX DEMAND	CUST MAX	
RATE CLASS	SYSTEM (MWH)	LOAD FACTORS	(kW)	
0		<del></del>		
1 RS 2 - Secondary				
2 - Secondary 3	10,290,088	0.2240	5,244,042	
4 GS & TS				
Secondary	950,619	0.2570	400.040	
ı	000,010	0.2570	422,249	
GSD			1	
Secondary	6,798,050			
Primary Delivered				
Primary Metered, Secondary				
GSD - Total				
3 GSD - TOTAL	7,006,182	0.5350	1,494,939	
GSLDPR				
5	•			
GSLDSU	-			
LS	<del></del>			
- Secondary	107,728	0.4730	25,999	
TOTAL	18,354,596	-1-		
	10,334,390	n/a	7,187,230	

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 7 of 9
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Darive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240028-EI			Witness: J. M, Williams

Line

2 METER INVESTMENT ASSIGNMENT - FACTOR 308

3 METER READING EXPENSE - FACTOR 311

Meters and the Distribution Customer cost function are allocated based on customer weighted meter costs. The cost per meter is based on 2020 installed costs.

8				$\overline{}$							
				$\vdash$	FACTOR 3	08					FACTOR 311
9		Number of	INSTALLED		Meter		ME	ETER READING		Mater	
10		Meters	\$/MTR		Investment			\$/MTR		Reading	
11											
12	RS	769,107	\$ 227.10	\$	174,663,821	68.267%	\$	5.54	\$	51,110,227	88.670%
13											
14	GS	74,654	\$ 610,15	\$	45,550,090	17.803%	\$	5.59	- 8	5,004,320	8.682%
15											
16	GSD	18,363	\$ 1,632.06	\$	29,969,441	11.714%	\$	6.59	\$	1,451,203	2.518%
17											
18	GSLDPR	62	\$ 39,735.19	\$	2,483,582	0.963%	\$	29.29	\$	21,794	0.038%
19											
20	GSLDSU	11	\$ 244,351.92	\$	2,687,871	1.051%	\$	59.22	\$	7,817	0.014%
21										•	
22	LS	236	\$ 2,196.11	\$	518,282	0.203%	\$	16.05	\$	45,481	0.079%
23											
24	JURIS .	862,433		\$	255,853,087				5	57,840,822	
25											

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 6 of 9
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. M. Williams

2 ANNUAL NUMBER OF BILLS - FACTOR 412

3 This factor is derived based on the number of average bills by customer class.

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Line No.

5 DISTRIBUTION PRIMARY - CUSTOMER COMPONENT - FACTOR 418

6 This ellocator is used primarily for a the customer component of distribution primary investment and expenses, when the minimum distribution system (MDS) is employed.

8 DISTRIBUTION SECONDARY - CUSTOMER COMPONENT - FACTOR 420

9 This allocator is used primarily for a the customer component of distribution secondary investment and expenses, when the minimum distribution system (MDS) is employed.

11 12 13

## AVERAGE NUMBER OF CUSTOMERS

14		JURIS	RS	G8	GSD	GSLDPR	GSLDSU	L8
15								
16	Factor 412 - Annual Number of Bills							
17	Total Avg Customers (excl. Unmetered)	862,337	769,107	74,558	18,363	62	11	236
18	Add Unmetered Customers							
19	Ravised Customers	862,337	769,107	74,558	18,363	62	11	236
20	times 12 months	12	12	12	12	12	12	12
21	Annual Number of Bills Factor 412	10,348,044	9,229,284	894,696	220,356	744	132	2,832
22								
23								
24								
25								
26	Factor 418 - Distribution Primary - Customer Component							
27	Total Avg Customers (excl Unmetered)	862,337	769,107	74,558	18,363	62	11	238
28	Remove Customers served at Subtrens	(15)	9	-	(4)	-	(11)	-
29	Add Unmetered Customers							
30	Distribution Primary - Customer Component Factor 418	862,322	769,107	74,558	18,359	62	*:	236
31								
32								
33								
34								
35	Factor 420 - Distribution Secondary - Customer Component							
	Distribution Primary - Customer Component (Factor 418 above)	862,322	769,107	74,558	18,359	62		236
37	Remove Customers served at Primary	(229)	0	(19)	(130)	(62)		(18)
38	Distribution Secondary - Customer Component Factor 420	862,093	769,107	74,539	18,229	-	·	218
39								

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Schedule E-10 FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS  Darive each allocation factor used in the cost of service studies, Provide	Pag
	CAP LANATION.	supporting data and any work papers used in deriving the allocation	Type of Data Shown:  XX Projected Test Year Ended 12/31/2025
OMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
OCKET No. 20240028-EI			Witness; J. M. Williams
		······································	
Line			
No.			
1 FACTOR 310: STREET LIGHTING - DIRECT AL 2 This is a 100% direct assignment to the LS custom			
3	rer class for spacialized equipment inst	valied on their benait.	
4 FACTOR 401, 402 & 403 - DEMAND BILLING DE	ETEDMINANTS		
5. Factor 401 is the production & transmission billing of		nery and 403 is the distribution secondary	
6 billing demands for GSD. This factor is used in the			
7			
8 FACTOR 404, 405 & 408 - ENERGY BILLING DE	ETERMINANTS		
9 This factor is based on the projected MWh sales for	or all classes and is used for the unit co	est calculation.	
10			
11 FACTOR 501 & 507- REVENUE FROM SALES			
12 The revenue classification is determined based on	the total revenue required from sales.	Factor 507 is retail portion only,	
13			
14 FACTOR 508 - UNBILLED SALES REVENUE 15 This factor is based on estimated unbilled revenues			
15 This factor is based on estimated unbilled revenues 16	s per rate class.		
17 INTERNALLY DEVELOPED ALLOCATION FACT	TORR		
18	iona		
19 FACTOR 607 PTD O&M Exp - Distri Customer			
20 This factor is developed based on distribution O&M	expense and is applied to the Distribu	tion Cust portion of A&G expenses	
21		and was person of 1 may experience.	
22 FACTOR 907 PTD Plant - Dietri Customer			
23 This factor is developed based on distribution plant	investment. It is the primary allocator f	or Distribution Customer expenses.	
24			
25			
26			
27			
28			
29 30			
30 31			
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Supporting Schedules: E-5

LORIDA PUE	LIC SER	VICE COMMISSION		EXPLANATION: F	Provide a schedule		JUSTMENT TO TEST YEAR of the adjustment by rate cla		ount of unbilled		Type of data shown:
							ncrease. The calculation of t				XX Projected Test year Ended 12/31/2025
OMPANY: T	AMPA ELE	ECTRIC COMPANY			ates is provided in			,			Projected Prior Year Ended 12/31/2024
											Historical Prior Year Ended 12/31/2023
OCKET No.	20240026	-EI									Witness: J. M. Williams
						LOPMENT OF UNBILLE	D REVENUE AT PRESENT				
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
									Energy		
									and		
			Billed			Energy and	Calandar	Unbilled	Demand		
_ine		Rate	kWh		Customer	Demand	kWh	kWh	Revenue	Unbilled	
No.		Class	Sales	Total	Charge	Charge	Sales	Sales	\$/MWH	Revenue	
1								(5-1)	(4 / 1)	(6 x 7)	
2											
3											
4	1.	RS	10,290,068,454	919,988,948	199,315,122	720,673,826	10,287,768,367	(2,300,087)	\$ 70.04	(161,089)	
5	II.	GS	950,935,900	95,194,936	20,432,317	74,762,619	950,910,875	(25,025)	\$ 78.62	(1,967)	
6		Total Class I +H	11,241,004,354	1,015,183,884	219,747,439	795,436,445	11,238,679,242	(2,325,112)		\$ (163,056)	
7											
8											
9											
10											
11	III.	GSD	7,092,236,671	309,629,021	7,460,491	302,168,530	7,093,868,893	1,632,222	\$ 42.61	69,542	
12	IV.	GSLDPR	1,290,850,145	44,349,797	436,638	43,913,159	1,291,467,898	617,753	\$ 34.02	21,015	
13	V.	GSLDSU	734,264,188	23,794,686	341,051	23,453,635	734,339,332	75,144	\$ 31.94	2,400	
14		Total Class III + IV	9,117,351,004	377,773,504	8,238,180	369,535,324	9,119,676,123	2,325,119		92,957	
15											
16											
17											
18	VI.	Lighting Service									
19		a. Electricity Sales	107,727,525	3,573,047	61,130	3,511,917	107,727,525		\$ 32.60	\$ -	-
20		b. Facilities		82,707,821	82,707,821				\$ -	<u> </u>	-
21			107,727,525.26	86,280,868	82,768,950	3,511,917	107,727,525			-	
22											
23											
24		Total	20,466,082,884	1,479,238,256	310,754,569	1,168,483,686	20,466,082,890	6		\$ (70,099)	
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
36											

Recap Schedules:

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SCHEDULE FLORIDA PI	IBLIC SERVICE COMMISSION		EVEL ANATION:	Deside a sale de la		JUSTMENT TO TEST YEAR					Page 2 of 2
LONDAT	DEIG SERVICE COMMISSION					of the adjustment by rate cla ncrease. The calculation of				Type of data shown: XX Projected Test year Ende	1 12/21/2025
COMPANY:	TAMPA ELECTRIC COMPANY			rates is provided in		THE CANOCICAL OF THE	loot your ambilion rover	ndo at procent		Projected Prior Year Ende	
										Historical Prior Year Ende	d 12/31/2023
DOCKET No	. 20240026-EI									Witness: J. M. Williams	
		(1)	(2)			REVENUE AT PROPOSE					
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
								Energy			
								and			
	_	Billed			Energy and	Calandar	Unbilled	Demand		Unbilled	
Line <u>No.</u>	Rate Class	MWH Sales	7-4-1	Customer	Demand	MWH	MWH	Revenue	Unbilled	Revenue	
1	Cidee	Sales	Total	Charge	Charge	Sales	Sales	\$/MWH	Revenue	Change	
2							(5-1)	(4 / 1)	(6 x 7)	(Pg 2 Col 8 - Pg 1 Col 8)	
3											
4	I. RS	10,290,068,454	1,022,621,521	120,711,975	901,909,545	10,287,768,367	(2,300,087)	\$ 87.65	(201,599)		
5	II. GS	950,935,900	95,295,931	17,156,846	78,139,085	950,910,875	(25,025)	\$ 82.17	(2,056)		
6	Total Class I +II	11,241,004,354	1,117,917,451	137,868,821	980,048,630	11,238,679,242	(2,325,112)		\$ (203,656)	(40,600)	
7											
8											
10											
11	III. GSD	7,092,236,671	378,451,861	7,572,941	370,878,920	7,093,868,893	1,632,222	\$ 52.29	85,355		
12	IV. GSLDPR	1,290,850,145	49,456,715	467,259	48,989,456	1,291,467,898	617,753	\$ 37.95	23,445		
13	V. GSLDSU	734,264,188	29,057,631	514,018	28,543,613	734,339,332	75,144	\$ 38.87	2,921		
14	Total Class III + IV	9,117,351,004	456,966,207	8,554,218	448,411,989	9,119,676,123	2,325,119		111,721	18,763	
15											
16											
17 18	VI. Lighting Service										
19	a. Electricity Sales	107,727,525	2 572 047	04.400	0.544.047	407 707 707					
20	b. Facilities	107,727,325	3,573,047 <u>82,707,82</u> 1	61,130 <b>82,707,821</b>	3,511,917	107,727,525		\$ 32.60 \$ -	\$ (9)		
21	N. Cadillion	107,727,525	86,280,868	82,768,950	3,511,917	107,727,525	181	<b>»</b> -	<u> </u>	3	
22		,		== , 00 000	0,011,011	101,121,020			_		
23											
24	Total	20,466,082,884	1,661,164,526	229,191,990	1,431,972,536	20,466,082,890	6		\$ (91,935)	(21,836)	_
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26											≅
27 28											<u>S</u>
29											8
30											Ĭ.
31											12
32											<u>)</u>
33											9/2
34											REVISED: 12/09/2024
35 36											24

	LIC SERVICE COMMISSION  MPA ELECTRIC COMPANY				present and proposed rates	Type of data shown:			
	MPA ELECTRIC COMPANY	fo.							
OCKET No. 20		de		o be transferred from one schedule to anotic separately for the transfer group and not be		XX Projected Test year Ended 12/31/20 Projected Prior Year Ended 12/31/20 Historical Prior Year Ended 12/31/20	24		
	0240026-EI		W of old oldsolitografi.			Witness: J. M. Williams	ы 		
						<del></del>			
		(1) Base	(2)	(3)	(4)				
		Revenue under	Base Revenue under						
ne		Present	Proposed	Dollars	Percent				
).	Rate	Rates	Rates	(2) - (1)	(3)/(1)				
1	RS, RSVP-1	920,603,768	1,023,236,341	102,632,573	11.1484%				
2	GS, GST	93,102,966	93,335,910	232,844	0.2502%				
3	CS	2,111,968	1,980,016	(131,949)	-6.2477%				
	G9D,G9DT	284,160,768	350,476,822	66,325,856	23.3418%				
	GSD Optional	26,331,652	28,828,638	2,496,984	9.4828%				
	GSLDPR,GSLDTPR	43,471,400	48,360,176	4,888,776	11.2480%				
	GSLDSU,GSLDTSU	7,728,168	9,324,703	1,598,534	20,6586%				
	SBD,SBDT	2	-	-	0.0000%				
	SBLDPR,SBLDTPR	878,397	1,096,539	218,142	24.8341%				
	SBLDSU,SBLDTSU	18,066,518	19,732,928	3,866,411	22.8202%				
	LS-1,LS-2 (Energy Service) LS-1, LS-2 (Facilities)	3,573,047	3,573,047	-	0.0000%				
-	Total	82,707,821	1,862,652,739		0.0000%				
4	Total	1,480,726,488	1,002,032,739	181,926,271	12.2863%				
5									
8									
7									
8									
9									
20									
1									
2									
	Additional Base Charges		\$ 181,928,271						
4									
5									
16									
7									
8									
9									
0	5								
	Summary by Rate Class RS		4 000 000 000						
_	ns 98	920,803,768 95,214,931	1,023,236,341	102,632,573					
4	00		95,315,926	100,995	40.440481				
5		1,015,818,700	1,118,552,287	102,733,587	10.1134%				
	GSD	310,482,418	379,305,258	68,822,840	22.1684%				
7		0.01.001410	010,000,200	00,022,040	ALL IVATA				
	GSLDPR	44,349,797	49,458,715	5,106,918	11.5151%				
	GSLDSU	23,794,686	29,057,631		22.1182%				
0		68,144,483	78,514,348	10,369,863					
1				, 4, 646					
2 L	LS Energy	3,573,047	3,573,047	-	0.0000%				
3 L	LS Facilities	82,707,821	82,707,821	-	0.0000%				
4									
5 1	TOTAL	1,480,726,468	1,662,652,739	181,925,271	12.2883%				

Supporting Schedules: E-13c & E-13d

	DULE E-13b				E - SERVICE CHA							Page 1 of 1
COMP	DA PUBLIC SERVICE COMMISSION  ANY: TAMPA ELECTRIC COMPANY  ET No. 20240026-EI	EXPLANATION: Prov und	le of revenues fro d proposed rates.		charges (initial co	nnection, etc.	)		Турє	Proje: Histor	wn: ted Test year Ende ted Prior Year End ical Prior Year End ss: J. M. Williams	ed 12/31/2025 ed 12/31/2024
	Type of	(1)	(2)		(3)		(4) (\$000)		(5) (\$000)		(6) \$000)	(7)
Line No.	Service Charge	Number of Transactions	Present Charge		Proposed Charge		venues at ent Charges		venues at		Incres Pollars	
1 2 3	Rate Schedule : Service Charges	. Lisectoria	 Onlingo	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Fiest	an Gharges	Ргоро	sed Charges		onars	Percent
4 5	Initial Service Connection	18,139	\$ 112.00	\$	168.00	\$	2,032	\$	3,047	\$	1,016	50.00%
6 7	Normal Reconnect Subsequent Subscriber	195,352	\$ 10.00	\$	15.00	\$	1,954	\$	2,930	\$	977	50.00%
8 9	Reconnect after Disconnect at Meter for Cause	135,032	\$ 12.00	\$	18.00	\$	1,620	\$	2,431	\$	810	50.00%
10 11	Reconnect after Disconnect at Pole for Cause	38	\$ 185.00	\$	175.00	\$	7	\$	7	\$	(0)	-5.41%
12 13	Field Credit Visit	1,454	\$ 25.00	\$	37.00	\$	36	\$	54	\$	17	48.00%
14 15 16	Tampering Charge without Investigation	246	\$ 50.00	\$	75.00	\$	12	\$	18	\$	6	50.00%
17 18	Return Check Fee  Late Payment Charge	NA NA	L Statutes		FL Statutes	\$	1,480	\$	1,480	\$	ž.	0.00%
19 20	Late Payment Gharge	NA	or \$5.00 greater of)		or \$5.00 greater of)	\$	10,923	\$	10,923	\$	5	0.00%
21 22	Rate Schedule - Temporary Service											
23 24	Temporary Service	939	\$ 320.00	\$	480.00	\$	300	\$	451	\$	150	50.00%
25 26	Miscellaneous	NA	NA		NA	\$	104	\$	104	\$	-	0.00%
27 28	Total Service Charges					\$	18,469	\$	21,445		2,976	
29 30 31												
32												
34 35												
36												

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SCHEDULE E-136	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 1 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate achedule, calculate revenues under present and proposed rates for the test year. If any customers are to be Type of data show	
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Line		
No.		
1		
2		
3		
74	Paga No	Rate Schedule
5	<u> </u>	RS, RSVP-1
0	3	98, 98T
7	4	CS
R	5	GSD,GSDT
9		
10	7	GSD Optional
11	8	SBD/SBDT
	12	GSLDPR, GSDLTPR
12	13	SBLDPR,SBLDTPR
13	15	GSLDSU, GSDLTSU
14	18	SBLDSU,SBLDTSU
15	18	LS-1,LS-2
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SCHEDULE 6-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 2 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test yeer Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13s. The billing	Projected Prior Year Ended 12/31/2024	
		unita must equal those shown in Schedule E-15,	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness; J. M. Williams	
DOCKET No. 20240028-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule

RS, RSVP-1

ine Type of	Present Revenue Calculation		Proposed Revenue Calculation	Revenue	Revenue Percent	
No. Charges	Units Charge/Unit	\$ Revenue	Units Charge/Unit	\$ Revenue	Difference	Increas
1						
2 Basic Service Charge:						
3 Standard	279,108,558 Days \$ 0.71	198,167,075	279,108,556 Days \$ 0.43	120,016,679	(78,150,396)	-39,43665
4 RSVP-1	1,816,988 Days \$ 0,71	1,148,047	1,816,968 Days \$ 0.43	695,298	(452,751)	-39.4366
5 Total	280,725,524 Total Days	199,315,122	280,725,524 Total Days	120,711,975	(78,603,147)	-39,4366
6						
7						
B Over10						
9 Energy Charge:						
10 Standard						
11 First 1,000 kWh	7,076,568,254 kWh \$ 0.08850	470,591,789	7,076,568,254 kWh \$ 0.08457	598,449,828	127,858,039	27.18989
12 All additional kWh	3,133,088,980 kWh \$ 0.07802	244,443,602	3,133,088,980 kWh \$ 0.09457	296,289,341	51,845,738	21.20979
13 RSVP-1	80,411,220 kWh \$ 0.07012	5,638,435	80,411,220 kWh \$ 0.08917	7,170,377	1,531,942	27.16969
14 SSR-1 (Sun Select)**	7,490,718 kWh \$ 0.06300	471,915	7,490,718 kWh \$ 0.08300	471,915	-	0.00009
15 Total	10,290,088,454 kWh	721,145,741	10,290,068,454 kWh	902,381,481	181,235,720	25.13169
16						
17						
18						
19						
20 AMI Opt-Out	213,291 Days \$ 0.67	142,905	\$ 0.67	142,905	22	0.00009
21 10(a) 22	213,291 Total Days	142,905	Total Days	142,905	*	0.00009
22 23 Total Bese Revenue:						
		\$ 920,603,788		\$ 1,023,238,341	102,832,573	11.1484%
24						
26 **Sun Select kWh are excluded						
26 **Sun Select kWh are excluded 27	from total kWh					
27 28						
28						
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30 31						
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32 33						
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9	9CHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 4 of 18
F	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
			transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
С	COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
			units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
			PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
_	OCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

				Rate Schedule	cs				
Line	Type of	F	Yesent Revenue Calculation		Pro	posed Revenue Calculation	1	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	încrease
	1		-	-	<del></del> .			-	
	2 Basic Service Charge:								
	3	1,477,389 Days	\$ 0.75	1,108,042	1,477,389 Days	\$ 0.63	930,755	(177,287)	-18.0000%
	4 Total	1,477,389 Total Da	уа	1,108,042	1,477,389 Total Day		930,765	(177,287)	-18.0000%
	5			_	-			,,	
	6 Energy Charge:								
	7	12,769,319 kWh	\$ 0.07862	1,003,924	12,769,319 kWh	\$ 0.08217	1,049,281	45,337	4,5160%
	8 Total	12,769,319 kWh		1,003,924	12,769,310 kWh		1,049,261	45,337	4.5160%
	9			· · · · · · · · · · · · · · · · · · ·				,	
	10								
	11								
	12 Total Base Revenue:			\$ 2,111,986			\$ 1,980,016	(131,949)	-6.2477%
	13							, , ,	
	14								
	15								
	10								
	17								
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- 2	24								
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2	27								
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2	29								
3	90								
	31								
3	32								

SCHEDULE E-13c Page 5 of 18 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be Type of data shown: transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are XX Projected Test year Ended 12/31/2025 COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing Projected Prior Year Ended 12/31/2024 units must equal those shown in Schedule E-15. Historical Prior Year Ended 12/31/2023 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD Witness: J. M. Williams DOCKET No. 20240028-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule

GSD,GSDT

	Type of	Present Revenue Calculation					Proposed Revenue Calculation					Revenue	Revenue Percent
	Charges	Units		a	narge/Unit	\$ Revenue	Unite		c	harge/Unit	\$ Revenue	Difference	Increa
1 B	asic Service Charge;												
2	Standard - Secondary	5,507,579	Days	\$	1.08	5,948,186	5,507,579	Days	\$	1.06	5,838,034	(110,152)	-1.851
3	Standard - Primary	20,437	Days	\$	5.98	122,213	20,437	Days	\$	11,54	235,842	113,829	92.976
4	Standard - Subtransmission		Days	\$	17.48	-		Days	\$	35.23	-		0.000
5	T-O-D - Secondary	547,000	Days	\$	1.08	590,760	547,000	Days	s	1.06	579,820	(10,940)	-1.851
6	T-O-D - Primary	14,150	Days	\$	5,98	84,616	14,150	Days	\$	11.54	163,289	78,673	92,978
7	T-O-D - Subtransmission	753	Days	\$	17.48	13, <b>163</b>	753	Days	\$	35.23	26,529	13,360	101.544
8 To	lade	8,089,919	Total Days			8,758, <b>837</b>	6,089,919	Total D	Days		6.843,514	84,577	1.251
9						<del></del>	• •		•		ala-relate	- 1,011	
10 Er	ergy Charge:												
11	Standard - Secondary	4,527,141,759	kWh	\$	0.00736	33,319,763	4,527,141,759	kWh	s	0.00773	34,985,752	1,665,988	5,000
12	Standard - Primary	73,063,062	kWh	\$	0.00736	537,744	73,063,062	kWh	\$	0.00773	564,631	26,887	5.000
13	Standard - Subtransmission		kWh	\$	0.00736	-		kWh	\$	0.00773	-		0.000
14	T-O-D On-Peak - Secondary	504,162,521	kWh	\$	0.01193	6,014,859	504,162,521			0.01253	6,315,392	300,733	5.000
16	T-O-D On-Peak - Primary	58,158,926	kWh	\$	0.01193	693,812	58,156,925	kWh	s	0.01253	728.503	34,691	5.000
16	T-O-D On-Peak - Subtrans.	427,281	kWh	\$	0.01193	5.097	427,281			0.01253	5,352	255	5,000
17	T-O-D Off-Peak - Secondary	1,404,868,631	kWh	\$	0.00571	8,021,800	1,404,888,631	kWh	5	0.00800	8,422,590	401,090	5.000
18	T-O-D Off-Peak - Primary	103,285,838	kWh	\$	0.00571	932,362	163,285,838	kWh	8	0.00800	978,980	48,818	5,000
19	T-O-D Off-Peak - Subtrans.	1,192,066	kWh	\$	0.00571	6,807	1,192,086	kWh	5	0.00600	7,147	340	5.0000
20	SSR-1 (Sun Select)**	14,948,840	kWh	\$	0.06300	941,777	14,948,840		8	0.06300	941,777	-	0.0000
21 To	tal	6,732,298,083	kWh			50,473,822	8,732,298,083	-			52,950,424	2,478,602	4.9087
22												4,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
23 De	mand Charge:												
24 3	Standard - Secondary	11,944,384	kW	\$	14.20	189,809,970	11,944,384	kW	\$	18.07	215,813,883	48,203,914	27.2413
25 5	Standard - Primary	186,302	kW	\$	14.20	2.845,488	186,302	kW	\$	18.07	3,366,163	720,685	27.2413
26	Standard - Subtransmission	-	kW	\$	14.20	-		kW	5	18.07			0.0000
27	T-O-D Billing - Secondary	3,559,588	kW	\$	4.55	16,196,025	3,559,566	kW	5	6.38	22,703,259	6,507,234	40,178
28	F-O-D Billing - Primary	434,177	kW	5	4.55	1,975,505	434,177	kW	5	6.38	2,789,223	793,718	40,178
29	F-O-D Billing - Subtrans.	4,837	kW	8	4.55	22,008	4,837	kW	s	6.38	30,851	8.843	40.178
30 1	I-O-D Peak - Secondary	3,433,414	kW (1)	8	9.28	31,862,082	3,433,414	kW (1	) \$	11.70	40,171,504	8,309,422	26,079
31	I-O-D Peak - Primary	420,347	kW (1)	\$	9.28	3,900,820	420,347			11.70	4,918,128	1,017,308	28,079
32	F-O-D Peek - Subtrans.	4,520	kW (1)	\$	9.28	41,948		kW (1		11.70	52,685	10,939	28,079
33 To	tel	16,129,246	kW			228,253,845	18,129,248		* ***		289.825.887	63,572,042	28.097
34							,						23.007
35													

SCHEDULE E-136		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 6 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule

GSD.GSDT

Type of		Present Revenue Calculation			Proposed Revenue Calculation		Revenue	Revenue Percen
Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increas
1 Continued from Page 5			-					
2								
3 Delivery Voltage Credit:								
4 Standard Primary	128,247 kW	\$ (0.49)	(62,841)	128,247 kW	\$ (1.35)	(173,133)	(110,292)	175.5102
5 Standard - Subtransmission	- kW	\$ (2.08)		- kW	\$ (5.59)			0.0000
6 T-O-D Primary	68,660 kW	\$ (0.49)	(33,843)	68,680 KW	\$ (1.35)	(92,691)	(59,048)	175.5102
7 T-O-D Subtransmission	2,584 kW	\$ (2.08)	(5,282)	2,584 kW	\$ (5.69)	(14,333)	(9,051)	171,3592
8 Total	199,471 kW		(101,786)	199,471 kW		(280,157)	(178,391)	175.2948
9						, , , , , ,	, , ,	
10								
11 Emergency Relay Charge:								
12 Standard Secondary	631,382 kW	\$ 0.68	429,340	631,382 kW	\$ 0.98	608,127	176,787	41,1765
13 Standard Primery	23,944 kW	\$ 0,68	16,282	23,944 kW	\$ 0,98	22,988	6,704	41,1765
14 Standard - Subtransmission	- kW	\$ 0.68		- kW	\$ 0.98			0.0000
15 T-O-D Secondary	713,287 kW	\$ 0.68	485,035	713,287 kW	\$ 0.98	684,756	199,720	41,1765
16 T-O-D Primary	48,225 kW	\$ 0.88	31,433	48,225 kW	s 0.98	44,376	12,943	41,1785
17 T-O-D Subtransmission	- kW	\$ 0.88	-	- kW	\$ 0.96		-	0.000
18 Total	1,414,838 kW		962,090	1,414,838 kW		1,358,244	396,155	41,178
19								
20								
21 Metering Voltage Adjustment:								
22 Standard Primery	3,136,673 \$	-1%	(31,367)	3,780,637 \$	-1%	(37,808)	(0,440)	20,5302
23 Standard - Subtransmission	- \$	-2%	-	- \$	-2%			0.0000
24 T-O-D Primary	7,500,289 \$	-1%	(75,003)	9,348,520 \$	-1%	(93,465)	(18,482)	24.6155
25 T-O-D Subtransmission	70,576 \$	-2%	(1,412)	81,902 \$	-2%	(1,638)	(227)	18,0478
26 Total	10,707,539 \$		(107,781)	13,209,059 \$		(132,910)	(25,128)	23,3143
27						<del></del>	,	
28								
29 AMI Opt-Out	1,084 Days	\$ 0.67	726	1,084 Days	\$ 0.87	728		0.0000
30 Total	1,084 Total Da	ays	726	1,084 Total D	avs	720		0.000
31					,			
32								
33 EDR/CISR Credit			(89,108)			(89,108)	_	0.0000
34 Total			(89,108)			(89,108)	8	0.0000
36								5,000
36								
37 Total Base Revenue:			\$ 284,150,788			\$ 350,478,622	66,325,856	23.3418
38						- and a state	,	2010-11
38								

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 7 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any oustomers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13s. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Willems	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule GSD Optional Type of Line Present Revenue Calculation Proposed Revenue Calculation Revenue Revenue Percent Charges No. Units Charge/Unit \$ Revenue Unita Charge/Unit \$ Revenue Difference Increase 1 Basic Service Charge: 2 Optional - Secondary 809,885 Days \$ 1.08 658,460 609,685 Days \$ 1.06 646,267 (12,184) -1.8519% 3 Optional - Primary 7,206 Days \$ 5.98 43,094 7,208 Days 8 11.54 83,161 92,9766% 40.067 4 Optional - Subtransmission - Days \$ 17.48 - Days \$ 35.23 0.0000% 5 Total 616,692 Total Days 701,554 616,892 Total Days 729,427 3.9731% 27.873 7 Energy Charge: 8 Optional - Secondary 353,684,045 kWh \$ 0.07115 25,164,620 353,684,045 kWh \$ 0.07799 27,585,042 2,420,422 9.6184% 9 Optional - Primary 6,254,543 kWh \$ 0.07115 445,011 6,254,643 kWh \$ 0.07799 487,813 9.6184% 10 Optional - Subtransmission kWh \$ 0.07115 \_\_\_ kWh \$ 0.07799 0.0000% 11 Total 359,938,588 kWh 25,609,631 359,938,588 kWh 28,072,855 2,463,225 9.0184% 12 13 Demand Charge: 14 Optional - Secondary 1,992,621 kW \$ 1,992,621 kW S 0.0000% 15 Optional - Primary 53,831 kW \$ 53,831 kW \$ 0.0000% 18 Optional - Subtransmission - kW s - kW 0.0000% 17 Total 2,048,452 kW 2,046,452 0.0000% 18 19 Delivery Voltage Credit 20 Optional - Primary 2,471,303 kWh \$ (0.00123) (3,040) 2,471,303 kWh \$ (0.00346) (5,500) 180.9387% (8,540) 21 Optional - Subtransmission - kWh \$ (0.00528) \$ (0.01431) 0.0000% 22 Total 2,471,303 kWh 2,471,303 kWh (8,540) (3,040) (5,500) 180.9387% 23 24 25 Emergency Relay 26 Optional - Secondary 18,331,551 kWh \$ 0.00171 27,927 16,331,551 kWh \$ 0.00243 39,686 11,759 42.1053% 27 Optional - Primary - kWh \$ 0.00171 -\$ 0,00243 0.0000% 28 Optional - Subtransmission kWh \$ 0.00171 kWh \$ 0,00243 0.0000% 29 Total 16,331,551 kWh 27,927 16,331,551 kWh 39,686 11,759 42.1053% 30 31 32 Meter Voltage Adjustment 33 Optional - Primary 441,971 \$ -1% (4,420) 479,274 \$ -1% (4,793) (373) 8.4401% 34 Optional - Subtransmission -2% -2% 0.0000% 441,971 S 35 Total (4,420) 479,274 \$ (4,793) (373) 8.4401% 36 37 38 Total Base Revenue: 26,331,652 28,828,638 2,496,984 9.4828%

Recap Schedules; E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Rate Schedule

- 8	RD	(SE	ĎТ
=	77	765	<u>~-</u>

Line	Type of		Present F	Revenue Calculation		Pro	posed F	levenue Calculation		Revenue	Revenue Percent
No.	Charges	Units		Charge/Unit	\$ Revenue	Units	d	narge/Unit	\$ Revenue	Difference	Increase
1		-		-					···		
2	Basic Service Charge;										
3	,	0 Days	\$	1.91	±9€	0 Days	S	1.08		-	0.0000%
4	Standard Primary	0 Days	\$	8.80	38	0 Days	\$	11.54	-		0.0000%
6	Stendard Subtransmission	0 Days	. \$	18.31	<b>≆</b>	0 Days	\$	35.23	8	2	0.0000%
0	1 o b cooming	0 Days	\$	1.91	-	0 Days	\$	1.06		2	0.0000%
7	T-O-D Primary	0 Days	\$	6.80	\$	0 Days	\$	11.54	-	-	0,0000%
8	T-O-D Subtransmission	0 Days	\$	18,31	=======================================	0 Days	\$	35.23	-		0.0000%
9	Total	0 Total D	aya			0 Total Days			=		0.0000%
10					<del></del>				-		
11	Energy Charge - Supplemental:										
12	Standard Secondary	0 kWh	\$	0.00736	•	0 kWh	\$	0,00773	177		0.0000%
13	Standard Primary	0 kWh		0.00736	-	0 kWh	\$	0.00773	20	*	0.0000%
14	Standard Subtransmission	0 kWh	\$	0.00736	*	0 kWh	\$	0.00773			0.0000%
16	T-O-D On-Peak - Secondary	0 kWh	\$	0.01193	-	0 kWh	8	0.01253	1 <del>4</del>	·	0.0000%
18	T-O-D On-Peak - Primery	0 kWh	\$	0.01193	-	0 kWh	8	0.01253	9	-	0,0000%
17	T-O-D On-Peak - Subtrans,	0 kWh	\$	0,01193	3	0 kWh	\$	0.01253	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$	0.00571		0 kWh	\$	0.00600	52	Œ	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$	0.00571	-	0 kWh	\$	0.00600	- 2	8	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$	0.00571	1	0 kWh	\$	0.00800	-	-	0.0000%
21	Total	0			•	0			<del></del>		0.0000%
22											
23	Energy Charge - Standby:										
24	Standard Secondary	0 kWh	\$	0.00857		0 kWh	s	0,00000	Ca .	8	0.0000%
25	Standard Primery	0 kWh	5	0.00857	*	0 kWh	\$	0.00900	-	-	0,0000%
28	Standard Subtransmission	0 kWh	\$	0.00857		0 kWh	5	0.00900	•	8	0.0000%
27	T-O-D On-Peak -Secondary	0 kWh	5	0.00857	*	D kWh	\$	0.00900	-		0.0000%
28	T-O-D On-Peek - Primary	0 kWh	8	0.00857	*	0 kWh	\$	0.00900	-	-	0.0000%
29	T-O-D On-Peak - Subtrans.	0 kWh	\$	0.00857	~	0 kWh		0.00900	-	<u>~</u>	0.0000%
30	T-O-D Off-Peak -Secondary	0 kWh	\$	0.00857	2	0 kWh		0.00900		-	0,0000%
31	T-O-D Off-Peek - Primary	0 kWh	\$	0.00857	Ţ.	0 kWh	8	0.00900	-	_	0,0000%
32	T-O-D Off-Peak - Subtrans.	0 kWh	S	0.00857		0 kWh		0.00900	• •	¥.	0.0000%
33	Total	0 kWh				0 kWh				**	0.0000%

Recap Schedules: E-13a

Page 8 of 18

SCHEDULE E-13c

		BASE REVENUE BY NATE SCHEDULE - CALCULATIONS		Page 9 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

SBD/SBDT

Rate Schedule

a Type o			Presen	t Revenue Calculation		Pro	Revenue	Revenue Percen			
, Charge		Units		Cherge/Unit	\$ Revenue	Units	CI	harge/Unit	\$ Revenue	Difference	Increa
	d from Page 14								<del></del>		
2											
	Charge - Supplemental:										
	lard Secondary	0 kW		\$ 14.20	€	0 kW	\$	18.07	-		0.00
	lard Primary	0 kW		14.20	٠	o kW	\$	18.07	-	8	0.00
	ard Subtransmission	0 kW		14.20	8	0 kW	\$	18.07	-	**	0.00
	Billing - Secondary	0 kW		\$ 4.55	8	0 kW	\$	6.38	180	*2	0.00
	Billing - Primary	0 kW		\$ 4.55	51	0 kW	\$	6.38	æ	*	0.00
	billing - Subtrensmission	0 kW		\$ 4.55	-	0 kW	\$	6.38		- 23	0.00
	Peak - Secondary	0 kW	(1)	9.29	<u>*</u> •3	0 kW (1)	\$	11.70		-	0,00
	Peak - Primary	0 kW	(1)	9.28		0 kW (1)	\$	11.70	-	27	0.00
12 T-O-D	Peak - Subtransmission	0 kW	(1)	9.28	-	0 kW (1)	\$	11.70	2	25	0.00
13 Demand	Charge - Standby:										
	acilities Reservation - Sec.	0 kW	:	1,75	-	o kw	\$	3.B1	- 3	-	0.00
16 Std. Fa	acilities Reservation - Pri.	0 kW	:	1.75	\$3	0 kW	\$	3.81	71	-	0.00
16 Std. Fr	aclities Reservation - Sub.	0 kW	3	1.76	Ē5	O KVV	\$	3.81	-	_	0.00
17 Std. Pr	ower Supply Res Sec.	0 kW (	) :	1.70 kW-ma.	3	0 kW (1)	\$	2.17 kW-mo.	#7	1.61	0.0
18 Std. Pd	ower Supply Res Pri.	0 kW (	l) (	1.70 kW-mo.	72	0 kW (1)	\$	2.17 kW-mo.		•	0.00
19 Std. Po	ower Supply Res Sub.	0 kW (	1)	1.70 kW-mo.		0 kW (1)	\$	2.17 kW-mo.	-		0.00
20 Std. Pd	ower Supply Dmd Sec.	0 KW (	1) :	0.68 kW-day	***	0 kW (1)	\$	0.88 kW-day	£	2.63	0.00
21 Std. Pd	ower Supply Dmd Pri.	0 kW (	1) 5	0.88 kW-day	*=	9 kW (1)	\$	0.86 kW-day	¥0		0.00
22 Std. Po	ower Supply Dmd Sub.	0 kW (	1) 1	0.68 kW-day	€)	0 kW (1)	\$	0.86 kW-day		100	0.00
23 T-Q-D	Facilities Reservation - Sec.	O kW		1.76	-	0 kW	\$	3.81	25	790	0.00
24 T-0-D	Facilities Reservation - Pri.	0 KW		1.75	E:	D KW	\$	3.81	26	1920	0.00
25 T-O-D	Facilities Reservation - Sub.	O kW		1.75	k2	0 kW	\$	3.81	20	200	0.00
26 T-Q-D	Power Supply Res Sec.	0 kW (	1) 1	1.70 / kW-mo,	•	0 kW (1)	\$	2.17 kW-mo.	¥,	0.50	0.00
27 T-O-D	Power Supply Res Prl.	0 kW (	1) \$	1.70 / kW-mo.	· 6	0 kW (1)	\$	2.17 kW-mo.	-		0.00
28 T-O-D	Power Supply Res Sub.	0 kW (	1) 1	1.70 / kW-mo,		0 kW (1)	8	2.17 kW-mo.	-	•	0.00
29 T-O-D	Power Supply Drnd Sec.	0 kW (	1) 1	0.68 / kW-day	-	0 kW (1)	\$	0.88 kW-day	-	290	0.00
30 T-O-D	Power Supply Dred Prl.	D kW (	1) 1	0.68 / kW-day	(5)	0 kW (1)	\$	0.86 kW-day	**	191	0.00
	Power Supply Dmd Sub.	0 kW (	1) \$	0.68 / kW-day		0 kW (1)	\$	0.86 kW-day	•	393	0,00
32 Total		0 kW			-	0 kW			-	-	0.00
33				_							
34											
35 (1) Not inc	oluded in Total.										
36											
37											
38											
39											

- 5	SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 10 of 18
F	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
			transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
(	COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
			units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
			PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
	DOCKET No. 20240028-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule

SBD/SBDT

ne Type of			Present Re	venue Calculation		1	roposed	Revenue Calculation		Révenue	Revenue Perce
lo. Charge	98	Units	Ch	arge/Unit	\$ Revenue	Units		herge/Unit	\$ Revenue	Difference	Increas
1 Continued	I from Page 14										
2											
3 Power Fa	notor Charge Supplemental & Standby:										
4 Standa	and Secondary	0 kVARh	\$	0.00203	*	0 kVARh	\$	0.00203		-	0.000
5 Standa	and Primary	0 kVARh	\$	0.00203	-	0 kVARh	\$	0.00203	-	23	0.0000
6 Standa	ard Subtransmission	0 kVARh	\$	0.00203	_	0 kVARh	\$	0.00203	-	22	0.0000
7 T-O-D S	Secondary	0 kVARh	\$	0.00203	**	0 kVARh	\$	0.00203	_	29	0.000
8 T-O-D F	Primary	0 kVARh	\$	0.00203	-	0 kVARh	\$	0.00203	-	2	0.0000
9 T-O-D S	Subtransmission	0 kVARh	\$	0.00203	•	0 kVARh	s	0.00203			0.000
10		0				0 kVARh					0.000
11 Power Fa	ctor Credit Supplemental & Standby:										
12 Standa	rd Secondary	0 kVARh	\$	(0.00102)		0 kVARh	\$	(0.00102)		-	0.0000
13 Standa	rd Primary	0 kVARh	\$	(0.00102)	**	0 kVARh		(0.00102)	· · · · · · · · · · · · · · · · · · ·	_	0,000
14 Standa	rd Subtransmission	0 kVARh		(0.00102)	-	0 kVARh		(0.00102)	2	+6	0,000,0
15 T-O-D S	Secondary	0 kVARh	8	(0.00102)	*1	0 kVARh		(0.00102)	¥4		0.000
18 T-O-D F	Primary	0 kVARh	\$	(0.00102)	*	0 kVARh		(0.00102)	=		0.000
17 T-O-D 8	Subtransmission	0 kVARh	\$	(0.00102)	-	0 kVAFIh		(0.00102)	-		0.000
18 Total		0 kVARh			<del></del>	0 kVARh				020	0.000
19									<del></del>		0.000
20 Delivery Vo	ollage Credit - Supplemental.:										
21 Standar	rd Primery	0 kW	\$	(0.49)	¥2	0 kW	\$	(1.35)	•	10.00	0.000
22 Standar	rd Subtransmission	0 kW	\$	(2.08)	2	0 kW	\$	(5.59)			0.000
23 T-O-D P	Primary	0 kW	s	(0.49)	-	0 kW	\$	(1.35)	**		0.0000
24 T-O-D S	Subtransmission	0 kW	\$	(2.08)	_	D kW	8	(5.59)	*1	2.40	0.000
25											
26 Delivery Vo	oftage Credit Standby.:										
27 Std. Pri	Imery	0 kW		(1.30)	-	0 kW	5	(3.42)	27	F9.1	0,0000
28 Std. Sub	otransmission	0 kW	\$	(1.71)	365	0 kW	\$	(4.54)	¥3	54.5	0.000
29 T-O-D P	rimary	D kW	\$	(1.30)	-	0 kW	\$	(3.42)	-		0.000
30 T-O-D S	Subtransmission	0 kW	\$	(1.71)	1946	0 kW	\$	(4.54)	-	19.1	0,000,0
31 Total		0 kW				0 kW		` '		-	0.000
32					<del></del>						
33											
34											
35											
38											
37											
38											
39											

SCHEDULE 5-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 11 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the tast year. If any customers are to be	Type of data shown;	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13e. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240028-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule SBD/SBDT

ine Type of			Present Revenu	e Calculation		Р	roposed R	evenue Calculation	1	Ravenue	Revenue Perc
lo. Charges		Units	Charge	/Unit	\$ Revenue	Units	Ch	arge/Unit	\$ Revenue	Difference	Incre
1 Continued from Page 1:	i										
2											
	ge - Supplemental and Standb	by.									
4 Standard Secondary		0 kW	\$	0.68	9	0 kW	\$	0.96		_	0.00
5 Standard Primary		0 kW	.5	0.68	•	0 kW	\$	0.96	-		0.00
6 Standard Subtranen	lasion	0 kW	\$	0.68	•	O KW	\$	0.96			0.00
7 T-O-D Secondary		0 kW	\$	0.68	#	0 kW	5	0.96	-		0.00
8 T-O-D Primary		0 kW	\$	0.08	•	0 kW	5	0.98	-		0.00
9 T-O-D Subtransmiss	on	0 kW	\$	0,68	·	0 kW	8	0.98	-		0.00
10		0 kW			•	0 kW			-	-	0.00
11											
12 Metering Voltage Adjus	ment - Supplemental and Star	nby.:									
13 Standard Primary		e \$		-1%	-	±; \$		-1%	-		0.00
14 Standard Subtransm	ssion	- \$		-2%	-	÷: 8		-2%			0.00
15 T-O-D Primary		- \$		-1%	-	- \$		-1%	-	1	0,0
16 T-O-D Subtransmissi	on	<u>185 </u> \$		-2%		- \$		-2%			0.0
17 Total		- \$			-	- \$				2	0.0
18											
19											
20											
21 Total Base Revenue:					\$				\$ -		0.0
22											0.00
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
20											

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 12 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any oustomers are to be	Type of data shown;
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
	unite must equal those shown in Schedule E-16.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams
DOCKET No. 20240028-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

## Rate Schedule GSLDPR, GSDLTPR

Section   Company   Comp	Line Type of		Present Revenue Calculation	<u>.                                    </u>		Proposed Revenue Calculation			Revenue Percer
Based Device Charge:	No. Charges	Units	Charge/Unit	\$ Revenue					Increas
1   1   1   1   1   1   1   1   1   1	1 Basic Service Charge:								11100
\$ 1-Q-0-Primary	<ol><li>Standard - Primary</li></ol>	8,586 Days	\$ 19.52	167,598	8,586 Day	\$ 20,89	179,361	11.763	7.0184
4 Total 2,1007 Total Days 429,277	3 T-O-D - Primary	13,411 Days	\$ 19.52	261,775	13,411 Day	\$ 20.89	280,147		7,0184
8 Energy Charge: 7 Standard - Primary 200,002,765 N/h 5 0,01642 7 Standard - Primary 200,002,765 N/h 5 0,01642 7 CAD OFF-base - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 7 Cab District - Primary 200,002,765 N/h 5 0,00647 200,000,000,000,000,000,000,000,000,000	4 Total	21,997 Total	Days	429,373	21,997 Tota	l Days	459.508	30,135	7.0184
8 Ti-CQ Deficies Primary 207,057,068 M/h \$ 0,01042 2,057,278 M/h \$ 0,01047 4,050,004 2,050,007,00 M/h \$ 0,01047 4,050,004 2,050,007,00 M/h \$ 0,01047 4,050,004 2,050,007,00 M/h \$ 0,01047 4,050,004 2,050,007,00 M/h \$ 0,00047 1,000,00 M/h \$ 0,00047 1,00047	5						<del></del>		
8 TC.J Oli-Peak- Primary 200,503,745 W/h 8 0,01984 4,289,004 200,503,765 W/h 8 0,01979 4,023,462 200,165 6,000 1 Total 1,743,7410,003 W/h 1,227,001 1,274,100,003 W/h 1,227,001 1,274,100,003 W/h 1,227,001 1,274,100,003 W/h 1,227,001 1,274,100,003 W/h 1,274,100,00	6 Energy Charge:								
8 T-CO OP-Peak-Primary 200,503,765 W/h \$ 0,01564 A 200,006 7 68,353,889 W/h \$ 0,00569 A 1,000,006 1 1,	7 Standard - Primary	257,957,869 kWh	\$ 0.01042	2,687,921	267,957,869 kWh	\$ 0.01105	2,849,196	161,275	6.0000
8 To-Co Off-teach - Primary   74,849,9376   M/h   \$ 0,00847   \$ 8,238,88   768,919,270   M/h   \$ 0,00868   \$ 6,703,288   \$ 790,805   \$ 20,00868   \$ 1,274,104,003   M/h   \$ 1,284,004	8 T-O-D On-Peak - Primary	269,526,765 kWh	\$ 0,01584	4,269,304	269,528,765 kWh	\$ 0.01679	4,525,482		5,000
10 Total 1,274,104,003 kWh 13,291,001 1,274,104,003 kWh 14,077,000 10,00	9 T-O-D Off-Peak - Primary	748,619,370 kWh	\$ 0.00847	6,323,866	748,819,370 kWh	\$ 0.00898			6,0000
12 Demand Charge: 13 Standard - Pinnary 1, 663,312 kW \$ 11,88 7,842,651 14 T-O-D Billing - Pinnary 1, 685,656 kW \$ 3.77 7, 110,000 15 T-O-D Pak Pinnary 1, 780,450 kW (1) \$ 0.08 14,390,198 15 T-O-D Pinnary 1, 780,450 kW (1) \$ 0.08 16 T-O-D Pinnary 1, 780,450 kW (1) \$ 0.08 16 T-O-D Pinnary 1, 780,450 kW (1) \$ 0.08 16 T-O-D Pinnary 1, 780,450 kW (1) \$ 0.08 110,001 kW \$	10 Total	1,274,104,003 kWh		13,291,091	1,274,104,003 kWh		14,077,958		8.0000
13 Standard - Primary	11						<del></del>		
1.70   Delling - Primary	12 Demand Charge:								
14 T-O-D Billing - Primary 1,886,565 kW \$ 3.77 7,119,665 1,886,565 kW \$ 3.83 7,419,003 220,038 4,11 15 T-O-D Peak - Primary 1,780,840 kW (1) \$ 0.49 15,841,779 2,502,291 17,39 10 T-O-D Peak - Primary 1,780,840 kW (1) \$ 0.49 15,841,779 2,502,291 17,39 17,79 12,28 17 T-O-D Peak - Primary 119,001 kW \$ 0.88 8,020 119,001 kW \$ 0.08 8 114,240 33,320 41,77 12,28 17 T-O-D Primary 886,159 kW \$ 0.88 8,020 119,001 kW \$ 0.08 882,619 14,240 33,320 41,77 12,28 17 T-O-D Primary 886,159 kW \$ 0.88 8,020 119,001 kW \$ 0.08 882,619 14,240 33,320 41,77 12,28 17 T-O-D Primary 886,159 kW \$ 0.88 8,020 119,001 kW \$ 0.08 882,619 14,240 33,320 41,77 12,28 17 T-O-D Primary 886,159 kW \$ 0.08 882,619 14,240 10,007,139 kW \$ 0.000 10,007,139 kW \$	13 Standard - Primary	643,312 kW	\$ 11.88	7,842,551	643,312 kW	\$ 13.41	8,626,999	984.448	12.8812
17-Q-D Patk - Primary 1,780,840 kW (1) \$ 8.08 14,389,188 1,780,840 kW (1) \$ 9.48 18,801,479 2,002,291 17,30 12,08	14 T-O-D Billing - Primary	1,888,585 kW	\$ 3.77	7,119,965	1,888,585 kW	\$ 3.93			4.1157
10 Total 2,831,867 kW 28,151,704 2,831,867 kW 32,831,867 kW 32,831,867 kW 32,831,867 kW 32,831,861 3,779,777 12,86	15 T-O-D Peak - Primary	1,780,840 kW (	(1) \$ 8.08	14,389,188_	1,780,840 kW				17.3901
18 Emergency Rolay Charge: 19 Standard Primary 110,001 kW \$ 0.88	16 Total	2,531,897 kW		29,151,704	2,531,897 kW		32,931,481		12.9659
119, Oth RW \$ 0.68   80,020   119,001 kW \$ 0.68   603,034   888,138 kW \$ 0.08   852,813   248,679   41.17   20 T-O-D Primary 888,138 kW \$ 0.68   603,034   888,138 kW \$ 0.00   852,813   248,679   41.17   21 Total 1,007,139 kW \$ 0.68   603,034   1.007,139 kW \$ 0.00   852,813   248,679   41.17   21 Total 1,007,139 kW \$ 0.68   603,034   1.007,139 kW \$ 0.00   852,813   248,679   41.17   21 Total 2	17							3,773,777	12.000
20 T-O-D Primary 888,198 kW \$ 0.68 803,834 884 8 \$ 0.096 852,619 248,877 41.17 21 Total 1,007,139 kW \$ 0.68 803,834 884 \$ 0.096 852,619 248,879 41.17 22 Power Factor Charge: 24 Standard Primary 8,645,832 kVARh \$ 0.00203 17,651 \$ 0.00 25 T-O-D Primary 9,70,842 kVARh \$ 0.00203 17,651 \$ 0.00 27 Power Factor Crudit: 28 Standard Primary 36,611,132 kVARh \$ (0.00102) (37,241) 38,611,52 kVARh \$ (0.00102) (37,241) \$ 0.00 27 Power Factor Crudit: 28 Standard Primary 36,611,132 kVARh \$ (0.00102) (37,241) 38,611,52 kVARh \$ (0.00102) (37,241) \$ 0.00 27 Total 145,746,222 (148,801) 145,746,222 (148,801) 145,746,222 (148,801) \$ 0.00 30 Total 145,746,222 \$ 0.00 31 Total 0 \$ 0.00 32 Total 0 \$ 0.00 33 Total 0 \$ 0.00 34 To-O-D Primary 0 \$ 0.5 0.1% 0 0 0 \$ 0.5 0.1% 0 0 0 0 \$ 0.00 35 Total 0 0 \$ 0.00 36 Total 0 0 \$ 0.00 37 Total Base Reveruex \$ 48,871,400	18 Emergency Relay Charge:								
20 T-Q-D Primary 888,138 kW \$ 0.68 603,834 888,138 kW \$ 0.96 652,613 249,679 41.77 21 Total 1,007,139 kW 986,853 281,999 41.77 22 Total 1,007,139 kW 986,853 281,999 41.77 22 Total 2 Total 3,007,139 kW 986,853 281,999 41.77 22 Total 2 Total 3,007,139 kW 986,853 281,999 41.77 22 Total 2 Total 2 Total 2 Total 2 Total 2 Total 3,007,139 kW 986,853 281,999 41.77 25 Total 3,007,139 kW 986,853 281,999 41.77 281,9	19 Standard Primary	119,001 kW	\$ 0.68	80,920	119,001 kW	\$ 0.96	114,240	33.320	41.1765
21 Total   1,007,139 kW   684,854   1,007,139 kW   896,853   281,999   41.17  22  23 Power Factor Charge:  24 Standard Primary   9,845,832 kVARh   \$ 0,00203   17,951   8,845,932 kVARh   \$ 0,00203   17,551   - 0,000  25 T-Q-D Primary   27,333,710 kVARh   \$ 0,00203   55,487   - 0,000  26 35,070,842 kVARh   \$ 0,00203   55,487   - 0,000  27 Power Factor Credit:  28 Standard Primary   38,511,132 kVARh   \$ (0,00102)   (37,241)   - 0,000  29 T-Q-D Primary   30,511,132 kVARh   \$ (0,00102)   (37,241)   - 0,000  20 T-Q-D Primary   108,235,099 kVARh   \$ (0,00102)   (311,420)   145,748,222   (148,881)   - 0,000  28 Metering Voltage Adjustment:  29 Metering Voltage Adjustment:  30 Total   0 \$ -1%   0   0 \$ -1%   0    31 Total   0 \$ -1%   0   0 \$ -1%   0    32 Total   0 \$ -1%   0    33 Total   0 \$ -1%   0    34 T-Q-D Primary   0 \$ -1%   0    35 Total   0 \$ -1%   0    36 Standard Primary   0 \$ -1%   0    37 Total Sees Revenus:  38 Standard Primary   0 \$ -1%   0    39 Total   0 \$ -1%   0    30 Total   0 \$ -1%   0    30 Total   0 \$ -1%   0    31 Total   0 \$ -1%   0    32 Standard Primary   0 \$ -1%   0    33 Total   0 \$ -1%   0    34 T-Q-D Primary   0 \$ -1%   0    35 Total   0 \$ -1%   0    36 Standard Primary   0 \$ -1%   0    37 Total Sees Revenus:  38 Standard Primary   0 \$ -1%   0    39 Total   0 \$ -1%   0    30 Total   0 \$ -1%   0    30 Total   0 \$ -1%   0    30 Total   0 \$ -1%   0    30 Total   0 \$ -1%   0    31 Total   0 \$ -1%   0    32 Standard Primary   0 \$ -1%   0    33 Total   0 \$ -1%   0    34 Total Sees Revenus:	20 T-O-D Primary	888,138 kW	\$ 0.68	603,934			·		41,1765
23 Power Factor Charge:  24 Standard Primary 8,845,832 kVARh \$ 0,00203 17,651 8,845,932 kVARh \$ 0,00203 17,551 - 0,000  25 T-O-D Primary 27,583,710 kVARh \$ 0,00203 55,487 - 0,000  26 35,979,842 kVARh \$ 0,00203 55,487 - 0,000  27 Power Factor Credit:  28 Standard Primary 38,511,132 kVARh \$ (0,00102) (37,241) 38,511,132 kVARh \$ (0,00102) (37,241) - 0,000  29 T-O-D Primary 106,235,609 kVARh \$ (0,00102) (111,420) 109,235,609 kVARh \$ (0,00102) (111,420) - 0,000  30 Total 145,748,222 (148,861) 145,748,222 (148,861) - 0 0 \$ -1%	21 Total	1,007,139 kW		684.854					
Slandard Primary	22			<del></del>	110071100 1111			201,988	41.1700
25 T-O-D Primary 27,835,710 kVARh \$ 0,00203 55,487 27,333,710 kVARh \$ 0.00203 55,487 - 0.00000 35,979,642 kVARh 73,039 - 0.000000 27 Power Factor Credit:  28 Standard Primary 36,511,132 kVARh \$ (0.00102) (37,241) 38,511,132 kVARh \$ (0.00102) (37,241) - 0.0000000000000000000000000000000000	23 Power Factor Charge;								
25 T-O-D Primary 27,335,710 kVARh \$ 0.00203 55,487 27,333,710 kVARh \$ 0.00203 55,487 - 0.0000	24 Standard Primary	8,645,932 kVARI	n \$ 0.00203	17.551	8 845 932 kVAR	h \$ 0.00203	17 551	s'	0.0000
28	25 T-O-D Primary	27,333,710 kVARH	s 0.00203						
27 Power Factor Credit:  28 Standard Primary 36,511,132 kVARh \$ (0.00102) (37,241) 38,511,132 kVARh \$ (0.00102) (37,241) 39,511,132 kVARh \$ (0.00102) (37,241) 30 Total 145,746,222 (148,661) 31 32 Metering Voltage Adjustment: 33 Standard Primary 0 \$ -1% 0 0 \$ -1% 0 0 \$ -1% 0 0 \$ 0.001 35 Total 0 \$ 10 \$ -1% 0 0 \$ 0.001 36 Total 37 Total Base Revenue:  \$ 43,471,400	26	35,979,642 kVARh		<del></del>					
29 T-O-D Primary 109_235_099 kVARh \$ (0.00102) (111,420) 109_235_099 kVARh \$ (0.00102) (111,420) 0.000    30 Total 145,748,222 (148,861) 145,748,222 (148,861) 145,748,222 (148,861) 0.000    31 Wetering Voltage Adjustment:	27 Power Factor Credit:	,,	,		00,010,042 KV/III	"	13,038	-	0.0000
29 T-O-D Primary 109,235,089 kVARh \$ (0.00102) (111,420) 109,235,089 kVARh \$ (0.00102) (111,420) 0.000	28 Standard Primary	36.511.132 kVARh	\$ (0.00102)	(37 241)	98 511 192 JAVAD	b 5 (0.00400)	(97.944)		0.000
30 Total 145,746,222 (148,861) 145,746,222 (148,861) 0.00 31 32 Metering Voltage Adjustment: 33 Standard Primary 0 \$ -1% 0 0 \$ -1% 0 0 0.00 34 T-O-D Primary 0 \$ -1% 0 0 \$ -1% 0 0 0.00 35 Total 0 \$ 0 \$ -1% 0 0 0.00 37 Total Base Revenue:  \$ 43,471,400 \$ \$ 43,881,776 \$ 11,244									
31 32 Metering Voltage Adjustment:  33 Standard Primary  0 \$ -1%  0 0 \$ -1%  0 0 \$ -1%  0 0 \$ -1%  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			(0.00102)			4 (0.00102)			
32 Metering Voltage Adjustment:  33 Standard Primary  0 \$ -1%  0 \$ -1%  0 \$ -1%  0 \$ -1%  0 \$ -0.00  35 Total  0 \$ -1%		14011401605		(140,001)	140,740,222		(148,001)	*	0.0000
33 Standard Primary 0 \$ -1% 0 \$ -1% - 0.000 34 T-O-D Primary 0 \$ -1% 0 0 \$ -1% 0 0.000 35 Total 0 \$ 0 \$ -1% 0 0 \$ -1% 0 0.000 36 Total Base Revenue: \$ 43,471,400 \$ 48,88,776 11.246									
34 T-O-D Primary 0 \$ -1% 0 0 \$ -1% 0 0.000 35 Total 0 \$ 0.000 5 0.000		0 8	-1%	9	0.0	-494			
35 Total 0 \$ 0.000 36 37 Total Base Revenue: \$43,471,400 \$48,800,176 4,886,776 11,246	· · · · · · · · · · · · · · · · · · ·								0.0000
36 San Total Base Revenue: \$ 43,471,400 \$ 48,880,176 4,888,776 11.246	•		-176			-176			0.0000
37 Total Base Revenue: \$ 43,471,400 \$ 48,881,776 11.246		0 4		8	0 \$		-	5€3	0.0000
φ 40,00,110 4,00,110 11.240				\$ 49 471 400			A 40.000 470		
	39 (1) Not included in Total.			# 43,471,400			\$ 48,380,178	4,888,778	11.2460

Recap Schedules: E-13a

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 13 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
	transferred from one schedule to another, show revenues asparately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
	units must equal those shown in Schedule E-15,	Historical Prior Year Ended 12/31/2023	
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240028-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule <u>SBLDPR.SBLDTPR</u>

Type of	Pr	esent Revenue Calculation		Pro	posed Revenue Calculation		Revenue	Revenue Perc
Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increa
1								
2 Basic Service Charge;								
3 Standard Primary	0 Days	\$ 20.35	83	0 Days	\$ 21.71	-		0.00
4 T-O-D Primary	357 Days	\$ 20.35	7,265	357 Days	\$ 21.71	7,750	486	6.68
5 Total	357 Total Day	ys	7,265	357 Total Da	ys	7,750	488	6.88
6			<del></del>				-155	0.00
7 Energy Charge - Supplemental;								
8 Standard Primary	0 kWh	\$ 0.01042	0.00	0 kWh	\$ 0.01105	2)		0.00
9 T-O-D On-Peak - Primary	2,988,867 kWh	\$ 0.01584	46,992	2,966,687 kWh	\$ 0.01879	49,812	2,820	6.00
10 T-O-D Off-Peak - Primary	8,529,735 kWh	\$ 0,00847	72,247	3,529,735 kWh	\$ 0.00898	76,682	4,335	8.00
11 total	11,496,402		119,239	11,490,402		128,393	7,154	8.00
12						120,000	7,104	0.00
13 Energy Charge - Standby:								
14 Standard Primary	0 kWh	\$ 0.00857	20	0 kWh	\$ 0.00908	e.:		0.00
15 T-O-D On-Peak - Primary	1,452,311 kWh	\$ 0.00857	12,446	1,452,911 kWh	\$ 0.00908	13,193	747	6.00
16 T-O-D Off-Peak - Primary	3,797,429 kWh	\$ 0.00857	32,544	3,797,429 kWh	\$ 0.00908	34,497	1.953	6.00
17 Total	5,249,740 kWh		44,990	5,249,740 kWh	7 -1	47,690	2,698	6.00
18						41,1000	2,000	0.00
19 Demand Charge - Supplemental:								
20 Standard Primary	0 kW	\$ 11,88		o kW	\$ 13,41	143		0.00
21 T-O-D Billing - Primary	30,267 kW	\$ 3.77	114,107	30,267 kW	\$ 3.93	118,803	4,696	
22 T-O-D Peak - Primary	37,121 kW (1)	\$ 8.08	299,938	37,121 kW (1)	\$ 9.49	352,097	52,159	4.11
23 Total	30,267		414,044	30,267	0.40	470,800		17.39
24				30,237		410,800	58,856	19.73
25 Demand Charge - Standby:								
25 Std. Facilities Reservation - Pri.	0 kW	\$ 1.33		0 kW	\$ 2.84			
27 Std. Power Supply Res Pri.	0 kW (1)	\$ 1.43 / kW-mo.	-	0 kW (1)	\$ 1.61	2.	•	0.00
28 Std. Power Supply Dmd Pri.	0 kW (1)	\$ 0.58 / kW-day		0 kW (1)	\$ 0.64	•	-	0.00
29 T-O-D Facilities Reservation - Pri.	88,588 kW	\$ 1.33	115,162	88,688 kW	\$ 2.84	-		0.00
30 T-O-D Power Supply Res Pri.	38,043 kW (1)	\$ 1.43 / kW-mo.		38,043 kW (1)		245,743	130,581	113.38
31 T-O-D Power Supply Drnd Pri.	171,208 kW (1)	\$ 0.58 / kW-day			\$ 1.61 kW-mo. \$ 0.64 kW-day		6,844	12.56
32 Total	86,588 kW	u d.ob / kvv-day	285,441	171,209 kW (1)	\$ 0.64 kW-day		13,522	14.10
34			200,771	88,588 kW		416,388	150,947	56.86
35 Power Factor Charge Supplemental & S	Slandhy							
38 Standard Primary	0 kVARh	\$ 0.00203						
37 T-O-D Primary	13,508,304 kVARh	\$ 0.00203	27.440	0 kVARh	\$ 0.00203		-	0.00
38 Total		# U.UUZU3	27,418	13,506,304 kVARh	\$ 0.00203	27,418	-	0.000
SO TOBI	13,506,304		27,418	13,506,304		27,418		0,00

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Willams	
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule SBLDPR.SBLDTPR

Type of		saent Revenue Calculation		Pro	osed Revenue Calculation	n	Revenue	Revenue Perce
Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Incre
1 Continued from Page 10	-			<u> </u>				
2								
3 Power Factor Credit Supplemental	& Standby:							
4 Standard Primary	0 kVARh	\$ (0.00102)	-	o kVARh	\$ (0.00102)	1.7	-	0.000
5 T-O-D Primary	0_kVARh	\$ (0.00102)	<u>-</u>	0 kVARh	\$ (0.00102)	<u>-</u>	E:	0.000
6 Total	0 kVARh			0 kVARh		-	163	0.000
7			<del></del>			<del></del>		
8 Emergency Relay Charge - Supple	mental and Standby.							
9 Standard Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.98	÷	-	0.0000
10 T-O-D Primary	0 kW	5 0.68		O kW	\$ 0.96	•	26	0.0000
11 Total	0		•	0		2	Set.	0.0000
12			<del></del>					0,000
13								
14 Metering Voltage Adjustment:								
15 Standard Primary	0 \$	-1%	-	0 \$	-1%		-	0.000
16 T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	150	0.0000
17 Total	0 \$		<del></del>	o s		9	1.71	0.000
18								
19								
20 Total Base Revenue:			\$ 878,397			\$ 1,096,538	218,142	24.8341
21						<del></del>		
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GOTTE GET E 180		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page	15 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/20	125
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/20	124
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/202	23
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule GSLDSU, GSDLTSU

		Fre	sent K	evenue Calculat	lon		Pror	posed Revenue Calcu	ulation	Revenue	Revenue Percent
o. Charges	Units		С	harge/Unit	\$ Revenue	Units		Charge/Unit	\$ Revenue	Difference	Increase
1 Basic Service Charge:	_									2410101100	11010830
2 Standard - Subtransmission	-	Days	\$	83.90	-	_	Days	\$ 126.72	-		0.00009
3 T-O-D - Subtransmission	1,453	Days	\$	83.90	121,939	1,453		\$ 126.72	184,174	62,234	51,03699
4 Total	1,453	Total Days	3		121,939	1,453	Total Day	Vis	184,174	62,234	51.03699
5						,,,,,		,-		02,204	31.03007
6 Energy Charge:											
7 Standard - Subtransmission	9	kWh	\$	0.01151	-		kWh	\$ 0.01183	-		0.0000.0
8 T-O-D On-Peak - Subtransmission	51,076,578	kWh	\$	0.01386	707,921	51,076,578		\$ 0.01400	715,001	7,079	1.0000
9 T-O-D Off-Peak - Subtransmission	155,234,374	kWh	\$	0.01078	1,673,427	155,234,374		\$ 0.01089	1,690,161	16,734	1.0000
10 Total	206,310,953	kWh			2,381,348	206,310,953			2,405,161	23,813	1.0000
11					<del></del>					25,010	1,000
12 Demand Charge:											
13 Standard - Subtransmission	-	kW	\$	9.29	-		ķW	\$ 12.16	-	3	0.0000
14 T-O-D Billing - Subtransmission	592,305	kW	\$	2.95	1,747,301	592,305		\$ 1.53	905,943	(841,358)	-48.1518
15 T-O-D Peak - Subtransmission	544,686	kW (1)	\$	6.31	3,436,966	_ 544,686		\$ 10.63	5,788,810	2,351,844	68.4279
16 Total	592,305	kW			5,184,266	592,305		,	6,694,753	1,510,487	29,138
17						002,000	1444		0,064,733	1,010,401	29.1300
18 Emergency Relay Charge:											
19 Standard Subtransmission		kW	\$	0.68	-		kW	\$ 0.96		_	0.0000
20 T-O-D Subtransmission		kW	\$	0.68	-		kW	\$ 0.96	_	20	0.0000
21 Total		kW						,			
22						•	KW		<u> </u>	**	0.0000
23 Power Factor Charge:											
24 Standard Subtransmission		kVARh	s	0.00203	_	0	kVARh	\$ 0.00203			
25 T-O-D Subtransmission	21,354,006			0.00203	43,349	21,354,006		\$ 0.00203	43,349	-	0.0000
26	21,354,006				43,349	21,354,006		<b>\$</b> 0.00200			0.0000
27 Power Factor Cradit:	21,004,000	Kerutii			40,049	21,304,000	KVARO		43,349	-	0.0000
28 Standard Subtransmission		kVARh	s	(0.00102)		0.1	kVARh	e (0.00400)			
29 T-O-D Subtransmission	2,680,704			(0.00102)	(2,734)	2,680,704		\$ (0.00102) \$ (0.00102)	- (A 204)		0.0000
30 Total	2,680,704		•	(0.00102)			KANKII	\$ (0.00102)	(2,734)	1127	0.0000
31	2,000,104				(2,734)	2,680,704			(2,734)		0.0000
32											
33 Total Base Revenue;					\$ 7,728,188				-		
34					7,724,100				\$ 9,324,703	1,596,534	20.6588
35											
36											
37											
39 (1) Not included in Total.											

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FLORIDA PUBLIC SERVICE COMMISSION EXPL	NATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown;
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Rate Schedule SBLDSU,SBLDTSU

ne Type of	Pr	esent Revenue Calculation		Propo	Revenue	Revenue Percent		
o. Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1			· · · · · · · · · · · · · · · · · · ·					
2 Basic Service Charge:								
3 Standard Subtransmission	0 Days	\$ 84.73	•	0 Days	\$ 127.55		(5)	0.0000%
4 T-O-D Subtransmission	2,586 Days	\$ 84.73	219,112	2,586 Days	\$ 127.55	329,844	110,733	50.5370%
5 Total	2,588 Total Day	ya .	219,112	2,586 Total Days	3	329,844	110,733	50.5370%
6								
7 Energy Charge - Supplemental:								
8 Standard Subtransmission	0 kWh	\$ 0.01151	-	0 kWh	\$ 0.01163		88)	0.0000%
9 T-O-D On-Peak - Subtransmission	75,916,793 kWh	\$ 0.01388	1,052,207	75,916,793 kWh	\$ 0.01400	1,062,729	10,522	1.0000%
10 T-O-D Off-Peak - Subtransmission	245,054,258 kWh	\$ 0.0107B	2,641,685	245,054,25B kWh	\$ 0.01089	2,688,102	26,417	1.0000%
11 Total	320,971,051		3,693,892	320,971,051		3,730,831	36,939	1.0000%
12								
13 Energy Charge - Standby:								
14 Standard Subtransmission	0 kWh	\$ 0.00857		0 kWh	\$ 0.00866	¥5		0.0000%
15 T-O-D On-Peak - Subtransmission	51,336,975 kWh	\$ 0.00857	439,958	51,336,975 kWh	\$ 0.00866	444,357	4,400	1.0000%
16 T-O-D Off-Peak - Subtransmission	155,645,209 kWh	\$ 0.00857	1,333,879	155,645,209 kWh	\$ 0.00866	1,347,218	13,339	1.00009
17 Total	206,982,184 kWh		1,773,837	206,982,184 kWh		1,791,576	17,738	1.00009
18			<del></del>					
19 Demand Charge - Supplemental:								
20 Standard Subtransmission	0 kW	\$ 9.29	-	0 kW	\$ 12.16	1.160	-	0.0000%
21 T-O-D Billing - Subtransmission	516,201 kW	\$ 2.95	1,522,793	516,201 kW	\$ 1.53	789,540	(733,253)	-48.1518%
22 T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 6.31	3,042,682	482,200 kW (1)	\$ 10.63	5,124,726	2,082,044	68.4279%
23 Total	516,201		4,565,475	516,201		5,914,266	1,348,791	29.5433%
24							.,,	
25 Demand Charge - Standby:								
26 Std. Facilities Reservation - Sub.	0 kW	\$ 0.86	990	0 kW	\$ 1.31	-	(2)	0.0000%
27 Std. Power Supply Res Sub.	0 kW (1)	\$ 1.12 / kW-mo.	(4)	0 kW (1)	\$ 1.47		5	0.0000%
28 Std. Power Supply Dmd Sub.	0 kW (1)	\$ 0.44 / kW-day	-	0 kW (1)	\$ 0.58	-		0.0000%
29 T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 0.86	1,454,468	1,691,242 kW	\$ 1.31	2,213,438	758,970	52.1820%
30 T-O-D Power Supply Res Sub.	355,048 kW (1)	\$ 1.12 / kW-mo.	397,654	355,048 kW (1)	\$ 1.47 kW-mo.	520,660	123,006	30.9328%
31 T-O-D Power Supply Dmd Sub.	8,856,415 kW (1)	\$ 0.44 / kW-day	3,896,822	8,856,415 kW (1)	\$ 0.58 kW-day	5,167,057	1,270,234	32.5967%
32 Total	1,691,242 kW		5,748,945	1,691,242 kW	,	7,901,154	2,152,210	37.43669
34				.,,			_,,,,,	01110007
35 Power Factor Charge Supplemental & Sta	andby:							
36 Standard Subtransmission	0 kVARh	\$ 0.00203		0 kVARh	\$ 0.00203	201		0.0000%
37 T-O-D Subtransmission	32,205,801 kVARh	\$ 0.00203	65,378	32,205,801 kVARh	\$ 0.00203	65,378		0.0000%
38 Total	32,205,801		65,378	32,205,801		65,378	0	0.0000%

Recap Schedules: E-13a

OSTILIBUTE E-100		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Pe	ige 17 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/	/2025
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/	/2024
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/	2023
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240026-EF		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule <u>SBLDSU.SBLDTSU</u>

ine Type of		sent Revenue Calculation	<u> </u>	Prop	Revenue	Revenue Percent		
No. Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increa
1 Continued from Page 10								
2								
3 Power Factor Credit Supplemental & Sta	andby:							
4 Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)			0.000
5 T-O-D Subtransmission	117,949 kVARh	\$ (0.00102)	(120)	117,949 kVARh	\$ (0.00102)	(120)	•	0.000
6 Total	117,949 kVARh		(120)	117,949 kVARh		(120)	_	0.00
7								
8 Emergency Relay Charge - Supplement	tal and Standby.							
9 Standard Subtransmission	0 kW	\$ 0.68	-	0 kW	\$ 0.96		*	0.00
10 T-O-D Subtransmission	0 kW	\$ 0.68	<del></del>	0 kW	\$ 0.96			0.00
11 Total	0			0			-	0.00
12								
13								
14 Total Base Revenue:			\$ 16,068,518			\$ 19,732,928	3,866,411	22.82
15						<del></del>		
16								
17								
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SCHEDULE E-13o	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 18 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate echedule, coloulate revenues under present and proposed rates for the test yeer. If any oustomers are to be	Type of data shown:
	transferred from one schedule to enother, show revenues experately for the transfer group. Correction factors are	JOC Projected Test year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13s. The hilling	Projected Prior Year Ended 12/31/2024
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWHTH, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams
DOCKET No. 20240025-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP,	

## Rate Schedule <u>LS-1.LS-2</u>

No. Othergon Units Ownegature. \$ 8 ferrors Units Ownegature. \$ 8 ferrors Units Ownegature. \$ 1,000   1													
Second Charger:   0.0.000   Days   0.0.71   01.130   0.0.000   Days   0.0.71   01.000   0.0000				Pr					Proposed Re	rvenue Calculatio	on	Revenue	Revenue Percent
2 Basic Boorland Charger: 80,066 Deys 9 0.71 91,130 80,000 Deys 8 0.71 91,150 . 0,000 0 0,001 Person 107,727,605 MWh 8 0,002,000 0,001,017 . 0,000 0 0,001,017 107,727,605 MWh 8 0,002,000 0,001,017 . 0,000 0 0,000 0 0,001,017 . 0,000 0 0,000 0 0,001,017 . 0,000 0 0,000 0 0,001,017 . 0,000 0			Units		Charge	Unit \$ Revenue	Units		Charge	/Unit	\$ Revenue	Difference	Increase
4 Energy Chargo 107,227,225 M/h 8 0,00200 3,511,917 107,727,525 M/h 5 0,00200 3,511,917 . 0,000  7 Total Basas Revenus: \$ 3,577,047 \$ 3 3,577,047 \$ 0,000  6 10 11 12 13 14 16 16 19 19 19 19 19 19 19 19 19 19 19 19 19													
4 Energy Chaops 107,727,625 W/h \$ 0.002900 0.511,917 107,727,625 W/h \$ 0.00280 2,511,917 . 0.0000  7 York Base Reversus: \$ 0.0000  10 11 11 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14			880,88	Daya	\$	0,71 61,130	88,0	98 Days		0.71	61,130		0.0000%
5   S   S   S   S   S   S   S   S   S													
Total Base Reverus:			107,727,525	kWh	\$ 0.00	1280 3,511,917	107,727,6	25 KWh	\$	0.03280	3,511,917		0.0000%
Total Base Reveruse:													
							_						
6 10 11 12 13 14 16 16 19 17 18 18 19 20 21 22 23 24 25 29 20 21 25 20 30 31 32 33 30 31 32 33 34 36 37 38						\$ 3,573,047	_				\$ 3,573,047	196	9.0000%
10 11 12 13 14 16 16 19 17 18 19 20 21 22 23 24 25 27 28 29 29 30 31 42 52 53 34 35 36 37 38													
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 20 21 25 20 20 21 25 20 20 21 25 20 20 21 25 20 20 21 25 20 20 21 25 20 20 21 20 20 21 20 20 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20													
12 13 14 16 19 17 18 19 20 21 22 28 24 25 20 27 28 29 20 27 30 31 32 30 31 32 33 34 35 36 37 38													
18 14 16 18 19 17 18 19 20 21 22 28 24 25 20 24 25 30 27 28 29 30 31 32 30 31 32 30 31 32 30 31 32 30 31 32 33 34 35 36 37 38													
14 16 18 17 18 20 21 22 23 24 25 28 29 27 28 30 31 32 30 31 32 33 34 35 36 37													
16 10 17 18 19 20 21 22 23 24 25 29 29 30 31 32 39 30 31 32 39 30 31 32 33 34 35 36 37													
10 17 18 19 20 21 22 23 24 25 27 28 20 30 31 32 30 31 32 33 34 35 36 37 38													
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 30 31 32 33 34 35 36 37 38													
18 19 20 21 22 23 24 25 29 27 28 29 30 31 32 33 34 35 38 37 38													
19 20 21 22 23 24 25 20 27 28 29 30 31 32 33 34 35 36 37 38													
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21 22 23 24 25 26 27 28 27 28 29 30 31 32 33 34 35 38 37 38													
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23 24 25 20 27 28 29 30 31 32 33 34 35 36 37 38													
24 25 28 27 28 29 30 31 32 33 34 35 36 37													
28 27 28 29 30 31 32 33 34 35 36 37 38													
27 28 29 30 31 32 33 34 35 36 37 38	25	5											
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35 36 37 38	33	)											
36 37 38													
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ou	36	<u> </u>											

Recep Schedules: E-13a

with the data provided in Schedule E-15.

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

DOCKET No. 20240026-EI

		LIGHTING SCHEDULE LS-1												ness: J. M. Will	4.110				
								F	resent	Rates		_	Proposed Rates						
			Annual	Est.		Mo	nthly	Monthly	Co	mbined	s		Monthly	Monthly	Comi	bined	\$	_	
lne	Type of		Billing	Monthly	Annual	Fa	clity	Maintenance	ı N	fonthly	Total		Facility	Maintenan	ce Mor	nthly	Total	Percent	
ło.	Facility		Items	kWh	kWh	Ch	arge	Charge		harge	Revenue		Charge	Charge	Cha	arge	Revenue	Increase	
3	High Pressure Sodium - Dusk-to-Dawn Service										-								
2 Cobra (closed)	800	50 W	-	20		\$	4.54	\$ 2.4	3 \$	7.02 \$			\$ 4.5	i4 \$ 2.4	8 \$	7.02 \$	_	0.0000	
3 Cobra/Nema (c	closed) 802	70 W	1.5	29		\$	4.81	\$ 2.1	\$	9.72 \$	-		\$ 4.6	11 \$ 2.1	1 \$	6.72 \$		0.0000	
4 Cobra/Nema (c	closed) 803	100 W		44	-	\$	5.22	\$ 2.3	3 \$	7.55 \$	-		\$ 5.2	2 \$ 2,3	3 \$	7.55 \$		0.0000	
5 Cobra (closed)	804	150 W	-	66	-	\$	6.01	\$ 2.03	2 5	5.03 \$	*		\$ 6.0	11 \$ 2.0	2 \$	8.03 \$		0.0000	
6 Cobra (closed)	805	250 W	-	105	-	\$	7.01	\$ 2.86	\$	9.61 \$	-		\$ 7.0	11 \$ 2.6	0 \$	9.61 \$	-	0.0000	
7 Cobra (closed)	808	400 W	-	163	-	\$	7.32	\$ 2.99	\$	10.31 \$	**		\$ 7,3	2 \$ 2.9	9 \$	10.31 \$		0.0000	
8 Flood (closed)	488	250 W		105	-	\$	7.72	\$ 2.80	\$	10.32 \$			\$ 7.7	2 \$ 2.6	0 \$ '	10.32 \$		0.0000	
9 Flood (closed)	478	400 W	14	183	-	\$	8.22	\$ 3.00	\$	11.22 \$			\$ 8.2	2 \$ 3.0	0 \$ -	11.22 \$		0.0000	
10 Mongoose (clos	908 (bes	400 W	(*)	163	-	s	9.35	\$ 3.02		12.37 \$	**		\$ 9,3	5 \$ 3.0	2 \$ 1	12.37 \$		0.0000	
11 Post Top (PT) (	(closed) 509	50 W	-	20	0	\$	4.43	\$ 2.48	\$	6.91 \$	- 5		\$ 4.4	3 \$ 2.4	8 \$	6.81 \$	-	0.0000	
12 Classio (PT) (ck	losed) 570	100 W	-	44	-	\$	17.05	\$ 1.89	\$	18.94 \$	63		\$ 17.0	5 \$ 1.8	9 \$ 1	18.84 \$		0.0000	
13 Coach (PT) (cld	osed) 810	70 W	74	29	-	\$	6.78	\$ 2.11	\$	8.89 \$	27		\$ 6.7	8 \$ 2.1	1 \$	8.89 \$		0.0000	
14 Colonial (PT) (c	closed) 572	100 W	0.00	44	0	\$	13.08	\$ 1.80	\$	14.97 \$	E:		\$ 13.0	8 \$ 1.8	9 \$ 1	4.97 \$		0.0000	
15 Salem (PT) (clo	osed) 573	100 W	39	44	-	\$	12.99	\$ 1.89	\$	14.88 \$	-		\$ 12,9	9 \$ 1.8	9 \$ 1	14.88 \$	-	0.0000	
16 Shoebox (close	od) 550	100 W	-	44	-	\$	11.53	\$ 1.89	\$	13.42 \$			\$ 11.5	3 \$ 1.8	9 \$ 1	3.42 \$	-	0.0000	
17 Shoebax (close	od) 586	250 W	-	106	T-	\$	12.50	\$ 3.18	\$	15.08 \$	-		\$ 12.5	O S 3.14	3 \$ 1	5.68 \$	_	0.0000	
18 Shoebox (olose	d) 552	400 W	-	163	0	\$	10,60	\$ 2.44	- \$	13.04 \$	-		\$ 10.6	0 \$ 2.4	\$ 1	3.04 \$		0.0000	
19 Subtotal this see	ction									\$						\$	-	0.0000	
20																			
21																			
22 Metal Halide - Dus	sk-to-Dawn Service																		
23 Cobra (closed)	704	350 W	35	138	0	\$	10.83	\$ 4.99	\$	15.82 \$	1565		\$ 10.8	3 \$ 4.90	\$ 1	5.82 \$		0.0000	
24 Cobra (closed)	520	400 W	52	159	0	\$	8.87	\$ 4.01	\$	12.68 \$	,		\$ 8.6	7 \$ 4.01		2.68 \$	-	0.00009	
25 Flood (closed)	705	350 W	-	138	0	\$	12.30	\$ 5.04	\$	17.34 \$			\$ 12.3			7.34 \$		0.0000	
26 Flood (closed)	556	400 W	-	159	0	8	12.04	\$ 4.02	\$	16.08 \$			\$ 12.0	4 \$ 4.02	: \$ 1	6.06 \$		0.0000	
27 Flood (closed)	558	1000 W	-	383	0	\$	15.11	\$ 8.17	\$	23.28 \$			\$ 15.1	1 \$ 8,17	\$ 2	3.28 \$		0.0000	
28 General (PT) (c	closed) 701	150 W	(≰	67	0	\$	15.26	\$ 3.92	\$	19.17 \$			\$ 15.2	5 \$ 3.92	: \$ 1	9.17 \$	-	0.00009	
29 General (PT) (c	closed) 574	175 W	-	74	0	s	15.68	\$ 3.73	\$	19.41 \$			\$ 15.6	3 \$ 3.73	\$ 1	9.41 \$			
30 Salem (PT) (clo	osed) 700	150 W	-	67	0	s 1	13.42	\$ 3.92	\$	17.34 \$			\$ 13.4	2 \$ 3.92	\$ 1	7.34 \$		0.0000	
31 Salem (PT) (clo	psed) 575	175 W	-	74	0	s	13.49	\$ 3.74	\$	17.23 \$			\$ 13,4	5 3.74	\$ 1	7.23 \$		0.0000	
32 Shoebox (close	ed) 702	150 W	35	67	0	\$ 1	10.38	\$ 3.92	\$	14.30 \$			\$ 10.3	3 \$ 3.92		4,30 1		0,0000	
33 Shoebox (close	ed) 564	175 W	4	74	0	\$ 1	11.44	\$ 3.70	\$	15.14 \$			\$ 11.4	\$ 3.70		5.14 \$	-	0.0000	
34 Shoebox (close	od) 703	350 W	-	138	0	\$ 1	13.74	\$ 4.93	\$	18.67 \$			\$ 13.74			8.87 S		0,0000	
35 Shoebox (close	ad) 554	400 W		159	0	\$ 1	14.41	\$ 3.97	\$	18.38 \$			\$ 14.4			B.38 S	_	0.0000	
36 Shoebax (close	nd) 576	1000 W		383	0	\$ 2	23.74	\$ 8.17	\$	31.91 \$	)))			S 8.17		1.91 \$	_	0.0000	
37 Subtotal this sec	etion									\$	92		_311			\$	_	0.0000	
38																*		5,5500	
39																		0.0000 0.0000	
40																		Continued on Page	

REVENUE E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under proceed rates for the test year for each lighting schedule. Show revenues

from charges for all types of lighting flutures, poles and conductors. Poles should be liated separately from flutures.

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Projected Prior Year Ended 12/31/2023

with the data provided in Schedule E-15.

Witness: J. M. Willams

LIGHTING SCHEDULE LS-1

						LIGHTING SCH		resent Rates				Propos	ed Rates		
			Annual	Est		Monthly	Monthly	Combined	s	_	Monthly	Monthly	Combined	\$	-
Line	Type of		Billing	Monthly	Annual	Facility	Maintenance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1	Continued from Page 1							***							
2	High Pressure Sodium - Timed Service														
3	Cobra (closed) 880	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	s -	1	4.54	\$ 2.48	\$ 7.02 \$		0.0000%
4	Cobra/Nema (closed) 882	70 W		14	0	\$ 4.61	\$ 2.11	\$ 6.72	8 :	1	4.61	\$ 2.11	\$ 6.72 \$		0.0000%
5	Cobra/Nema (closed) 863	100 W		22	0	\$ 5.22	\$ 2.33	\$ 7.55 S	5	:	5.22	2 \$ 2.33	s 7.55 \$	-	0.0000%
8	Cobra (closed) 864	150 W		33		\$ 8.01	\$ 2,02	\$ 8.03	s :		6.01	\$ 2.02	\$ 8.03 \$		0.0000%
7	Cobra (closed) 885	250 W		52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ ) <u>*</u>		7.01	\$ 2.60	\$ 9.61 \$		0.0000%
8	Cobra (closed) 886	400 W	8	81	27	\$ 7.32	\$ 2.96	\$ 10.31	\$ 2		7,32	\$ 2.99	\$ 10.31 \$		0.0000%
9	Flood (closed) 454	250 W	3	52	0	\$ 7.72	\$ 2,60	\$ 10.32	\$ 18		7.72	\$ 2.60	\$ 10.32 \$		0.0000%
10	Flood (closed) 484	400 W	€	81	0	\$ 8.22	\$ 3.00	\$ 11.22	ş iz	:	8.22	\$ 3.00	\$ 11.22 \$		0,0000%
11	Mongoose (closed) 889	400 W	25	81		\$ 9.35	\$ 3.02	\$ 12.37	5	:	9.35	5 \$ 3.02	\$ 12.37 \$	•	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6,91	s -	:	4.45	3 \$ 2.48	\$ 6.91 \$	-	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.08	\$ 1.89	\$ 18.94	s -	:	17.05	5 \$ 1,89	\$ 18.94 \$	-	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6,78	\$ 2.11	\$ 8.89	s -		0.78	3 \$ 2.11	\$ 8.89 \$	-	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	s -		13.08	3 \$ 1,89	\$ 14.97 \$	-	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.89	\$ 1.89	\$ 14.88	\$ ===		12.00	\$ 1.89	\$ 14.88 \$	-	0.0000%
17	Shoebox (closed) 534	100 W		22	0	\$ 11.53	\$ 1.89	\$ 13.42	S 👸		11.53	3 \$ 1.89	\$ 13.42 \$	-	0.0000%
18	Shoebox (closed) 536	250 W	90	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ ÷		12.50	3,18	\$ 15.68 \$	-	0.0000%
19	Shoebox (closed) 538	400 W	25	81	0	\$ 10.60	\$ 2.44	\$ 13.04	5	3	10.60	\$ 2.44	\$ 13,04 \$		0.0000%
20	Subtotal this section								\$ 3%				5	-	0.0000%
21															
22	Metal Halide - Timed Service														
23	Cobra (closed) 724	350 W	20	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$	3	10.83	\$ 4.99	\$ 15.82 \$	-	0.0000%
24	Cobra (closed) 522	400 W	25	79	0	\$ 8.67	\$ 4.01	\$ 12.68	<b>5</b> ) e				\$ 12.68 \$		0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -		12.30	\$ 5.04	\$ 17.34 \$	-	0.0000%
26	Flood (closed) 541	<b>4</b> 00 W	-	79	0	\$ 12.04	\$ 4.02						\$ 16.06 S		0.0000%
27	Flood (closed) 578	1000 W	#	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$	4			\$ 23.28 \$	-	
28	General (PT) (closed) 721	150 W	- 5	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ 5						
29	General (PT) (closed) 548	175 W	*	37	-	\$ 15.68				3			\$ 19.41 \$		
30	Salem (PT) (closed) 720	150 W	- 5	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$						0.0000
31	Salem (PT) (closed) 588	175 W	*	37	0	\$ 13.49									0.0000%
32	Shoebox (closed) 722	150 W		34	0	\$ 10.38	\$ 3.92	\$ 14.30 \$	\$				\$ 14.30 \$		0.000
33	Shoebox (closed) 549	175 W	-	37	0	\$ 11.44							\$ 15.14 \$		0.000
34	Shoebox (closed) 723	<b>3</b> 50 W	-	69	0	\$ 13.74									0.000 0.000
36	Shoebox (olosed) 540	400 W	-1	79	0	\$ 14.41							\$ 18.38 \$		0.0000%
38	Shoebox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$	3	23.74	8 8,17	\$ 31.91 \$		0.0000%
37	Subtotal this section								æ					-	0.000
38															9/:
39															20
40															Continued on Page 3

DOCKET No. 20240026-EF

DOCKET No. 20240025-EI

with the data provided in Schedule E-15.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed se

Type of data shown:

XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Wilness: J. M. Williams

						LIGHTING	SCHEDU											
						-			sent Rates						sed Rate			
16	Toront		Annual	Eat		Mon		Monthly	Combined	ı	\$		Monthly	Monthly		bined	\$	
io	Type of Facility		Billing Items	Monthly	Annual	Fac		Maintenance	Monthly		Total		Facility	Maintanano			Total	Percent
1 Continued from Page		·	Items	kWh	kWh	Cha	rge	Charge	Charge		Revenue		Charge	Charge	Cha	arge	Revenue	Increase
2	Closed LED - Dusk-to-Dawn Service																	
3 Roadway (olosed) 8		56 W	18,438	20	200 700		4.00				005.450			200				_
4 Roadway (closed) 8		103 W	27,841	20 36	368,760 1,002,276		11.03		\$ 12.77		235,453	\$	11.03			12.77 \$	235,453	0,
5 Roadway (closed) 8		106 W	27,041	37			6.59		\$ 17.76		495,013	\$	16.59			17.78 \$	495,013	0.
6 Roadway (closed) 8		157 W	5,139	55	10,508 282,645				\$ 17.79 \$ 18.79		5,052	\$	16.59			17.79 \$	5,052	0.
7 Roadway (closed) 8		198 W	391	69	26,979		0.53				96,562	\$	16,53			18.79 \$	96,562	0.
8 Roadway (closed) 8		208 W	24,904	72	1,793,088		20.97 ( 24.17 (		\$ 22.23 \$ 25.55		8,692	\$	20.97			22.23 \$	8,692	0.
g Post Top (PT) (clos		60 W	7,792	21	183,632						636,297	\$	24.17			25.55 \$	636,297	0.
10 Post Top (PT) (clos	·	67 W	38,366	24					\$ 26.05		202,982	\$	23.77			26.05 \$	202,982	0,
11 Post Top (PT) (clos		99 W	13,109		920,544				\$ 29.56		1,133,803	\$	28.02			29.58 \$	1,133,803	0.
12 Post Top (PT) (clos		100 W	2,049	35 35	458,815 71,715		29.51 3 24.02 3		\$ 31.07 \$ 26.30		407,297	\$		\$ 1.58		31.07 \$	407,287	0.
13 Area-Lighter (closed	•	152 W	2,049	53	108,689						53,889		24.02			26.30 \$	53,889	0.
14 Area-Lighter (closed		202 W	8,301	71	589,371				\$ 23.88		48,070	\$	21.37			23.88 \$	48,070	0.
15 Area-Lighter (closed		309 W	67,227	108			7.49		\$ 28.90		239,899	\$	27.49			28.90 \$	239,899	0.
16 Flood (closed) 831	-,	238 W	2,511	83	7,260,516				\$ 31.20 \$ 26.33		2,097,482	\$	29.65			31.20 \$	2,097,482	0.
7 Flood (closed) 832		359 W			208,413		2.88				66,115	5		\$ 3.45		26.33 \$	66,115	0,
8 Mangoose (clased)	833	245 W	15,193 663	126 85	1,914,318		7.50 I		\$ 31.66 \$ 24.20		481,010	s s	27.58			31,68 \$	481,010	0.
g Mongoose (closed)		328 W	225	115	57,018 25,875		1.16 §		\$ 27.07	-	18,045	\$	21.18			24.20 \$	16,045	0.
20 Subtotal this section		GEO 44	225	113	20,010	<b>3</b> 2	3.41	5.00	\$ 21.01	s	6,091	4	23.47	\$ 3.80	1 \$ 2	27.07 \$	6,091	0.
21	Closed LED - Timed Service									۰	6,229,752					\$	6,229,752	0.
22 Roadway (closed) 8		56 W	12	10	120	s 1	1.03 8	\$ 1.74	\$ 12.77	, .	153	s	11,03		s ·	12.77 \$	153	0.
g Roadway (closed) 8		103 W		18	0		6.59 \$		\$ 17.78		-	\$	16,59			17.78 \$	103	0.
4 Roadway (olosed) 8		108 W	47	19	893		6.59		\$ 17.79		835	\$		\$ 1.20		17.79 \$	836	0.
5 Roadway (closed) 8		157 W	-	27	0		6.53		\$ 18.79		-	5		\$ 2.26		18.79 \$	930	0.
8 Roadway (closed) 8	42	198 W	2	34	0		0.97 \$		\$ 22.23		_		20.97			22.23 \$	2	0.
7 Roadway (closed) 8	43	208 W		38	0		4.17 \$		\$ 25.55		_		24.17			25.55 \$	- 0	0.
28 Post Top (PT) (close		60 W	-	11	0		3.77		\$ 28.05		_	\$	23.77			28.05 \$		0.
29 Post Top (PT) (close	·	67 W	47	12	584		8.02 \$		\$ 29.56		1,389	5	28.02			29.56 \$	1,389	0.
O Post Top (PT) (close	·	98 W	-	17	0		9.51		\$ 31.07		1,500	s	29.51			31.07 \$	1,300	0.0 0.0 0.0
91 Post Top (PT) (close	ed) 858	100 W	_	18	0		4.02 \$		\$ 26.30		_	\$	24.02			26.30 \$		0.
2 Area-Lighter (closed		152 W		27	0		1.37 \$		\$ 23.88		-	\$	21.37			23,88 \$	¥	0.
3 Area-Lighter (closed		202 W	154	35	5,390	-	7.49 \$		\$ 28,90		4,451	s	27.49			28.90 \$	4,451	0.
4 Area-Lighter (closed	•	309 W	12	54	648		9.65		\$ 31.20		374	\$	29.65			31.20 \$	374	0.
5 Flood (closed) 851		238 W	20	42	040		9.00 a 2.88 \$		\$ 26.33		5/4	\$	22.88			26.33 \$	3/4	0.
g Flood (closed) 852		359 W		63	0		2.00 e 7.58 \$		\$ 20.33 \$ 31,88		-	s	27.56			20.33 a 31.68 S	2 8	0.
7 Mongoose (closed):	853	245 W	23 23	43	0		7.00 a 1,18 \$		\$ 24.20		-	\$	21.16					0.
8 Mongoose (closed)		328 W	-	43 57	0		1,10 a 3,47 \$		\$ 24.20 \$27.07		-	\$	21.16			24.20 \$ 27.07 \$		0.
19		VEV 11	=======================================	37	· ·	φ 4	0.41 3	, 3.00	921.07	s	7,204	•	20.41	e 3.00	4 2	27.07 \$ S	7,204	0.0 0.0 0.0
-										49	1,404					a a	1,204	Continued on i

SCHEDULE E-13d	REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION	Page 4 of 7
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Calculate revenues under present and proposed rates for the teat year for each lighting schedule. Show revenues	Type of data shown:
	from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree	Projected Prior Year Ended 12/31/2024
	with the data provided in Schedule E-15.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

								Pr	esent Rate	8		_		F	roposed I	Rates		
			Annual	Est		1	Monthly	Monthly	Combin	bei	\$		Monthly	Mon	thly (	Combined	\$	
Line	Type of		Billing	Monthly	Annual		Facility	Maintenance	Month	ly	Total		Facility	Mainte	nance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh		Charge	Charge	Charg	ю	Revenue		Charge	Cha	rge	Charge	Revenue	Increase
1 Continued from Pa	ge 3																	
2	Open LED - Dusk-to-Dawn Service																	
3 Roadway 912		27 W	193,669	9	1,743,021	\$	7.72	\$ 1.74	\$ 9	.48 \$	1,832,109	5	7.72	2 \$	1.74 \$	9.46 \$	1,832,109	0.0000%
4 Roadway 914		47 W	1,161,670	16	18,588,720	\$	7.64	\$ 1.74	\$ 9	.38 \$	10,896,485	5	7.84	1 \$	1.74 \$	9,38 \$	10,898,465	0.0000%
5 Roadway/Area 921		88 W	28,917	31	896,427	\$	11.82	\$ 1.74	\$ 13	.58 \$	392,115	s	11.82	2 \$	1.74 \$	13.56 \$	392,115	0.0000%
6 Rosdway 926		105 W	195,343	37	7,227,691	\$	10.85	\$ 1.19	\$ 12	.04 \$	2,351,930	\$	10,85	5 \$	1.19 \$	12.04 \$	2,351,930	0.0000%
7 Roadway/Area 932	!	133 W	27,969	47	1,314,543	\$	20.41	\$ 1.38	\$ 21	.79 \$	609,445	5	20.41	s	1.38 \$		609,445	0.0000%
8 Area-Lighter 935		143 W	1,372	60	68,600	\$	15,21	\$ 1.41	\$ 18	.62 \$	22,803	s	15.21	8	1.41 \$		22.803	0.0000%
g Roadway 937		145 W	223,725	51	11,409,975	\$	11.57	\$ 2.28	\$ 13	.83 \$	3,094,117	s			2.26 S		3,094,117	0.0000%
10 Roadway 941		182 W	184,781	64	11,825,984	\$	14.74	\$ 2.51	\$ 17	.25 \$	3,187,472	s			2.51 \$		3,187,472	0.0000%
11 Area-Lighter 945		247 W	55,509	86	4,773,774	\$	21.20	\$ 2.51	\$ 23	.71 \$	1,316,118				2.51 \$		1,316,118	0.0000%
12 Area-Lighter 947		330 W	31,222	116	3,621,752	\$	28.80	\$ 1.55	\$ 28.	.15 \$	878,899	\$			1.55 \$		878,899	0.0000%
13 Flood 951		190 W	41,702	70	2,919,140	s	16.51	\$ 3.45	\$ 19.	.96 \$	832,372	s			3.45 \$		832,372	0.0000%
14 Flood 953		255 W	16,111	89	1,433,879	\$	27.78	\$ 4.10	\$ 31.	88 S	513.619	\$			4.10 \$		513,619	0.0000%
15 Mongoose 958		225 W	7,911	79	624,969	s	17.77	\$ 3.04		81 \$	164,628	8		-	3.04 \$		164,628	0.0000%
16 Mongoose 958		333 W	653	117	76,401	8	22.22	\$ 3.60		82 \$	16,860	\$			3.60 S		16,680	0.0000%
17 Granville (PT) 965		26 W	55,535	9	499,815	8		\$ 2.28		75 S	597,001	\$			2.28 \$		597,001	0.0000%
18 Granville (PT) 987		39 W	88,886	14	1,218,124	s	18,50			78 \$	1,805,075	\$			2.28 \$	20.78 \$	1,805,075	0.0000%
19 Granville (PT) Enh 9	987 ENH aka 968	39 W	22,465	14	314,510	\$	22,10			38 S	547,697	\$			2.28 S		547,897	0.0000%
20 Salem (PT) 971		55 W	292,404	19	5,555,878	\$		\$ 1.54		61 \$	4,858,830	s			1.54 \$		4,856,830	0.0000%
21 Granville (PT) 972		60 W	4,071	21	85,491	s	20.24			52 \$	91,679	s			2.28 \$		91,879	0.0000%
22 Granville (PT) Enh 9	972 ENH aka 973	60 W	757	21	15,897	s		\$ 2.28		04 8	19.712	s			2.28 \$		19,712	0,0000%
23 Salem (PT) 975		78 W	52,903	27	1,428,381	2	19.57	\$ 1.54	9.0	11 \$	1,116,782		2011		1.54 \$		1,116,782	0.0000%
24 Subtotal this section	on				.,	•	, 5,07	G 1.04	(T) 411	¢	35,143,728	•	19.07	9:	1.0~ 8	21.11 \$		
25										4	30,140,720					3	35,143,728	0.0000%

REVISED: 12/09/2024

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SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

OMPANY: TAMPA ELECTRI	IC COMPANY				Sho	w separately revenues fr	om customers w	ho own facilities ar	d those who do not. Annual K	WH's must agree			P	rojected Prior Year En	ded 12/31/2024
					with	the data provided in Sci	edule E-15.							listorical Prior Year En	
CKET No. 20240026-EI												_	v	Vitness: J. M. Williams	ı
						LIGHTING SCHED	ULE LS-1								
							Pre	sent Rates		-		Ргорове	d Rates		
			Annual	Eat		Monthly	Monthly	Combined	\$		Monthly	Monthly	Combined	8	
	Type of		Billing	Monthly	Annual	Facility	Meintenance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
	Facility		Itema	kWh	kWh	Charge	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1 Continued from Page 4															
3															
4 Roadway 901	Open LED - Timed Service														
Roadway/Area 902		47 W	286	8	0	2.3		\$ 9.38 \$	22	\$	7.64	\$ 1.74	\$ 9.38 \$		0.6
Roadway/Area 903		88 W	950	15	0	\$ 11.82			**	\$	11.82	\$ 1.74	\$ 13.58 \$		0.
Area-Lighter 904		133 W	12	23	276			\$ 21.79 \$	261	\$	20.41	\$ 1.38	\$ 21.79 \$	261	0.0
Roadway 905		143 W	•	25	0	\$ 15.21	\$ 1,41	\$ 16.62 \$	₹0	\$	15.21	\$ 1.41	\$ 16.62 \$	5	0.0
Area-Lighter 906		145 W	-	28	0		\$ 2.26		-	\$	11.57	\$ 2.25	\$ 13.83 \$	9	0.
Mongoose 907		247 W	-	43	0	\$ 21.20			-	\$	21.20	\$ 2.51	\$ 23.71 \$	. <del></del>	0.
Roadway 981		333 W	-	58	0	\$ 22.22			F:	\$	22.22	\$ 3.60	\$ 25.82 \$	· ·	0.
Roadway 982		27 W	158	5	780	\$ 7.72			1,476	\$	7.72	\$ 1.74	\$ 9,48 \$	1,478	0.
3 Roadway 983		105 W	317	18	5,708	\$ 10.85			3,817	\$	10.85	\$ 1.19	\$ 12.04 \$	3,817	0.
Area-Lighter 984		182 W	449	32	14,368	\$ 14.74			7,745	\$	14.74	\$ 2.51	\$ 17.25 \$	7,745	0.
Flood 985		390 W	593	58	34,394	\$ 26.60			18,693	\$	26.60	\$ 1.55	\$ 28.15 \$	16,693	0.
Flood 986		199 W	96	35	3,360	\$ 16,51		\$ 19.98 S	1,916	\$	16.51	\$ 3.45	19.96 \$	1,916	0,
Mongoose 987		255 W	60	45	2,700	\$ 27.78			1,913	\$	27.78	\$ 4.10	\$ 31.88 \$	1,913	0.
Granville (PT) 988		225 W	12	39	468	\$ 17.77		\$ 20.81 \$	250	\$	17.77	\$ 3,04	\$ 20.81 \$	250	0.
Granville (PT) Enh 988 E	THE strange	39 W	-	7		\$ 18.50			•	\$	18.50	\$ 2.28	\$ 20.78 \$	18	0.
9 Salem (PT) 990	NI aka 989	39 W	•	7	-	\$ 22.10		\$ 24.38 \$	-	\$	22.10	\$ 2.28	\$ 24.38 \$	3	0.0
Granville Post Top PT 99	**	76 W	473	13	6,149	\$ 19,57		\$ 21.11 \$	9,985	\$	19.57	\$ 1,54	\$ 21.11 \$	9,985	0.
Salem PT 992	11	26 W	•	4	0	\$ 8,47	-	\$ 10.76	0	\$	8.47	\$ 2.28	10.75	0	0.
Granville PT 993		55 W	12	9	108	\$ 15.07			199	\$	15.07	\$ 1.54	16,61	199	0.
Granville PT Enh 994		80 W	-	10	0	\$ 20.24		\$ 22.52	0	\$	20.24	\$ 2.28	22.52	0	0.
Subtotal this section		60 W	•	10	0	\$ 23.78	\$ 2.28		0	\$	23,78	\$ 2.28		0	0.6
3 5050000 0110 00000011								\$	44,255				\$	44,255	
7 Total Fixtures and kWh				4				_					_		
)		_	2,922,431	_	90,975,748			\$	41,424,939				\$	41,424,939	0.
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REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the lest year for each lighting schedule. Show revenues

Page 5 of 7

Type of data shown:

SCHEDULE E-13d

DOCKET No. 20240026-EI

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

						LIGHTIN	IG SCHED	OULE LS-1									
						_		Present Rat	18				P	roposed Rate	3		
			Annual	Est.			Monthly	Moπthly	C	ombined	\$	Mo	onthly	Monthly	Combined	8	
Line	Type of		Billing	Monthly	Annual		Facility	Maintenan	io I	Vionthly	Total	F	acility N	laintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh		Charge	Charge		Charge	Revenue	CI	harge	Charge	Charge	Revenue	Increase
	1 Continued from Page 5											 					
	2 <u>Pole/Wire</u>																
	3 Wood - 30 ft. (Inaccessible) (closed) 425	OH wire	287			\$	7.83	\$ 0.	17 \$	8.00 \$	2,296	\$	7.83 \$	0.17	\$ 8.00 \$	2,296	0.0000%
	4 Wood - 30 ft. 628	OH wire	199,058			8	3.87	\$ 0.	17 \$	4.04 \$	804,194	\$	3.87 \$	0.17	\$ 4.04 \$	804,194	0.0000%
	5 Wood - 35 ft. 627	OH wire	233,468			8	4.58	\$ 0.	7 \$	4.75 \$	1,108,973	\$	4.58 \$	0.17	\$ 4.75 \$	1,108,973	0.0000%
	B Wood - up to 45 ft. 597	OH wire	20,808			\$	9.78	\$ 0.	31 \$	10.09 \$	209,953	\$	9.78 \$	0.31	\$ 10,09 \$	209,953	0.0000%
	7 Std. Concrete - 35 ft. 637	OH wire	55,862			\$	8.19	\$ 0.	7 \$	8.36 \$	487,006	\$	8.19 \$	0.17	8.36 \$	467,006	0.0000%
	8 Std. Concrete - up to 45 ft. 594	OH wire	13,487			\$	15.68	\$ 0.	11 \$	15.99 \$	215,657	\$	15.88 \$	0.31	\$ 15.99 \$	215,657	0.0000%
	g Std. Concrete - 16ft, 599	UG wire	593			\$	22.60	\$ 0.	4 \$	22.74 \$	13,485	\$	22.80 \$	0.14	\$ 22.74 \$	13,485	0.0000%
-	g Std. Concrete - 25 or 30 ft. 595	UG wire	4,867			\$	31,03	\$ 0.	4 \$	31.17 \$	151,704	\$	31.03 \$	0.14	\$ 31.17 \$	151,704	0.0000%
1	1 Std. Concrete - 35 ft. 588	UG wire	178,974			\$	32.53	\$ 0.	14 \$	32.87 \$	5,882,875	\$	32.53 \$	0.34	\$ 32.87 <b>\$</b>	5,882,876	0.0000%
1:	2 Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 807	UG wire	362,275			\$	16.63	\$ 0.	4 8	16.97 \$	6,147,807	\$	16.63 \$	0.34	\$ 16.97 \$	6,147,807	0.0000%
1	3 Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 812	UG wire	48,585			\$	22.29	\$ 0.	14 \$	22.63 \$	1,099,479	\$	22.29 \$	0.34	\$ 22.63 \$	1,099,479	0.0000%
1	4 Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614	UG wire	43,498			\$	33.64	\$ 0.	14 \$	33,98 \$	1,478,062	\$	33.64 \$	0.34	33.98 \$	1,478,062	0.0000%
1	5 Std. Concrete - up to 45 ft. 598	UG wire	19,521			\$	37.90	\$ 0.	4 \$	38.04 \$	742,579	\$	37.90 \$	0.14	38.04 \$	742,579	0.0000%
1	Round Concrete - 23 ft. 523	UG wire	1,378			\$	30.45	\$ 0.	4 \$	30.59 \$	42,092	\$	30.45 \$	0.14	30.59 \$	42,092	0.0000%
1	7 Tall Waterford - 35 ft. (Concrete) 591	UG wire	17,924			\$	41.94	\$ 0.	4 \$	42.08 \$	754,242	\$	41.94 \$	0.14	42.08 S	754,242	0.0000%
1	Victorian (PT) (Concrete) 592	UG wire	11,419			\$	36.01	\$ 0.	4 \$	38.15 \$	412,797	\$	36.01 \$	0.14	38.15 \$	412,797	0.0000%
1	Winston (PT) (Concrete) 593	UG wire	92,326			\$	20.26	\$ 1.	0 \$	21.36 \$	1,972,083	\$	20.28 \$	1.10	21.38 \$	1,972,083	0.0000%
2	Waterford (PT) (Concrete) 583	UG wire	6,517			\$	30.44	5 0.	4 \$	30.58 \$	199,290	\$	30.44 \$	0.14	30.58 \$	199,290	0,0000%
2	Aluminum - 10 ft. (closed) 422	UG wire	896			\$	12.46	\$ 1.3	0 \$	13.76 \$	12,329	\$	12.46 \$	1.30	13.76 \$	12,329	0.0000%
2	2 Aluminum - 27 ft. 616	UG wire	8,599			\$	41.39	\$ 0.	4 \$	41.73 \$	358,836	\$	41.30 \$	0.34	41.73 \$	358,836	0.0000%
2	3 Aluminum - 28 ft. 615	UG wire	30,346			\$	17.78	\$ 0.	4 \$	18.12 \$	549,870	\$	17.78 \$	0.34	18.12 \$	549,870	0.0000%
2	4 Akımınum - 37 ft. 622	UG wire	4,223			\$	58.87	\$ 0.	4 \$	57.01 \$	240,753	\$	56.67 \$	0.34	57.01 \$	240,753	0.0000%
2	Waterside (Aluminum) 623	UG wire	2,416			\$	48.78	\$ 3.	5 \$	52.63 \$	127,154	\$	48.78 \$	3.85	52.83 \$	127,154	0.0000%
20	3 Aluminum - (PT) (closed) 584	UG wire	1,895			\$	23.38	\$ 1.	0 \$	24.48 \$	41,494	\$	23.38 \$	1.10	24.48 \$	41,494	0.0000%
2	7 Capitol (PT) (Aluminum) (closed) 581	UG wire	537			\$	35.69	\$ 1.	0 \$	38.79 \$	19,758	\$	35.69 \$	1.10	36.79 \$	19,756	0.0000%
2	3 Charleston (PT) (Aluminum) 586	UG wire	235,155			\$	27.22	\$ 1.	0 \$	28.32 \$	6,659,590	S	27.22 \$	1.10	28.32 \$	8,659,590	0.0000%
21	Charleston Banner (PT) (Aluminum) 585	UG wire	1,463			\$	35.63	\$ 1.	0 \$	36.73 \$	53,738	\$	35.63 \$	1.10	36.73 \$	53,736	0.0000%
31		UG wire	274			\$	30.80	\$ 1.	0 \$	31,90 \$	8,741	\$	30.80 \$	1.10	31.90 \$	8,741	0.000
3		UG wire	1,455			\$	25.79	\$ 1.	0 \$	26.89 \$	39,125	\$	25.79 \$	1.10	26.89 \$	39,125	0.000086
32	Riviera (PT) (Aluminum) (closed)	UG wire	-			\$	27.23	\$ 1.1	0 \$	28,33 \$		\$.	27.23 \$	1.10	28,33 \$	2	<b>3</b> 000.0
33		UG wire	1,512			\$	51.02	\$ 1.0	8 \$	52.70 \$	79,682	\$	51.02 \$	1.68	52.70 \$	79,682	0,000 75
34	Fiberglass (PT) - 16 ft. (closed) 524	UG wire	47,131			\$	10.84	\$ 1.3	0 \$	12.14 \$	572,170	\$	10.84 \$	1.30	12.14 \$	572,170	0.000
35	5 Winston (closed)	UG wire	192,212			\$	19.72	\$ 1.1	0 \$	20.82 \$	4,001,854	\$	19.72 \$	1.10	20.82 \$	4,001,854	0.0000%
36																	2/09
37																	20

38 39

SCHEDULE E-13d					REVENUE BY	RATE SCHEDUL	E-LIGHTING	3 SCHEDUL	CALCUI	.ATION							P	age 7 of 7
FLORIDA PUBLIC SERV	VICE COMMISSION				EXPLANATIO	DN: Calculate rever	nues under p	resent and pr	an besond	tes for the te	sst year for each lighting sche	dule. Show revenues			Туре с	of data shown:		
						from charges f	or all types of	lighting fotur	as, poles a	and conduct	lors. Poles should be listed so	eparately from fixtures.				XX Pro	ojected Test year End	ded 12/31/2025
COMPANY: TAMPA ELE	ECTRIC COMPANY					Show separate	ly revenues f	rom custome	rs who ow	n facilities a	nd those who do not. Annual	I KWH's must agree				Pro	ojected Prior Year En	ided 12/31/2024
						with the data p	rovided in Sci	hedule E-15.								His	torical Prior Year End	ded 12/31/2023
DOCKET No. 20240026	-EI															Wit	tness: J. M. Williams	
						LIGH	TING SCHEE	DULE LS-1										
						_		Present Rat	88					Proposed F	lales			
			Annual	Est			Monthly	Monthly	Cor	nbined	\$		Monthly	Monthly	Cr	ombined	\$	
Line	Type of		Billing	Monthly	Annual		Facility	Maintenan	e Mo	onthly	Total		Facility	Maintenand	on F	Monthly	Total	Percent
No.	Facility		liema	kWh	kWh		Charge	Charge	cı	arge	Ravenue		Charge	Charge		Charge	Revenue	Increase
1 Continued from Pa	age 6																	
2																		
3 Franklin Compos	lite 525	UG wire	43,526	3			\$ 32.49	\$ 1.	10 \$	33.59 \$	1,462,038	\$	32.4	9 \$ 1.10	0 \$	33.59 \$	1,482,038	0.0000%
4 Existing Pole 641	l	UG wire	413	3	_		\$ 8.94	\$ 0.	34 \$	7.28 \$	3,007	\$	6.9	4 \$ 0.34	4 \$	7.28 \$	3,007	0.0000%
5 Total Pole/Wire			1,882,698	3						\$	35,834,708					\$	35,934,709	0.0000%
В																		
7																		
8 Miscellaneous Ligh	hting Facilities																	
g Timer			120	)			\$ 8.39	\$ 1.	43 \$	9.82 \$	1,178	\$	8.3	9 \$ 1.43	3 \$	9.82 \$	1,178	0.000%
10 Post Top Bracket	(for additional post top fotures)		3,360	)			\$ 4.75	\$ 0.	08 \$	4.81 \$	16,162	5	4.7	5 \$ 0.00	8	4.81 \$	16,162	0.000%
11																		
12 Total Miscellaneou	us Lighting Facilities	9	3,480	)						\$	17,340					\$	17,340	0.000%
13					•						<del></del>							
14 LS-2 Lighting Feel	ilties																	
15 LS-2										s	5,390,833					\$	5,330,833	0.000%
16 Total LS-2 Facilitie	88									<u>s</u>	5,330,833					5	5,330,833	0.000%
										_								

82,707,821

Total Base Revenue

Supporting Schedules:

82,707,821

0.000%

REVISED: 12/09/2024

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SCHEDULE E-14		PROPOSED TARIFF SHEETS AND SUPPO	RT FOR CHARGES	Page 1 of 1
LORIDA PUBLIC SERVICE COMMIS	SION EXPLANATION:	Provide proposed tariff sheets highlighting changes in legisl	lative format from existing tariff provisions. For each charge,	Type of data shown:
		reference by footnote unit costs as shown on Schedules E-t		xx Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMP	ANY	calculated at the class or system rate of return. On separate	attachment explain any differences between unit costs and	Projected Prior Year Ended 12/31/2024
		proposed charges. Provide the derivation (calculation and	assumptions) of all charges and credits other than those for	Historical Prior Year Ended 12/31/2023
		which unit costs are calculated in these MFR schedules, inc	studing those charges and credits the company proposes to	Witness: J. M. Williams
		continue at the present level. Workpapers for street and ou	tdoor lighting rates, T-O-U rates and standard energy charges	
		shall be furnished under separate cover to staff, Commission	ners, and the Commission Clerk and upon request to other	
		parties to the dacket.		
OCKET No. 20240026-EI				
la a				
Line				
No.				
1				
2				
3				
	ement A - Comparison of Rate Charge	s and Unit Costs at System ROR		
5				
	ement B - Derivation (Calculations an	Assumptions) of Other Charges and Credits		
7				
	ed Tariff Sheets in Legislative Format			
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Supporting Schedules: Recap Schedules: A-3

REVISED: 12/09/2024

	RATE		CURRENT	PROPOSED	UNIT		
LINE NO.	SCHEDULE	TYPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION
1 2	ALL	Initial Service Connection	\$112.00	\$168.00	\$330.73	E-7	Increase limited below unit cost
3	ALL	Connection Charge - Normal Working Hours	\$10.00	\$15.00	\$22.73	E-7	Increase limited below unit cost
4	ALL	Reconnect after Disconnect at Meter for Cause	\$12.00	\$18.00	\$20.42	E-7	Increase limited below unit cost
5	ALL	Reconnect after Disconnect at Pole/Othr for Cause	\$185.00	\$175.00	\$175.27	E-7	Set at approximate unit cost
6	ALL	Field Visit	\$25.00	\$37.00	\$78.75	E-7	Increase limited below unit cost
7	ALL	Tampering Charge	\$50.00	\$75.00	\$187.26	E-7	Increase limited below unit cost
8	ALL	Return Check Charge	\$320.00	\$480.00	\$567.52	E-7	Increase limited below unit cost
9	ALL	Return Check Charge	Per FL Statutes	Per FL Statutes	Per FL Statutes	E-7	No change proposed
10	ALL	Late Payment Charge	1.5% or \$5.00	1.5% or \$5.00	1.5% or \$5.00	E-7	No change proposed
11							
12							
13	RS, RSVP-1						
14		Basic Service Charge - \$ per Day					
15		Standard	\$0.71	\$0.43	\$0.43	Supp. B (Pgs 2-3)	Set at unit cost
16		RSVP-1	\$0.71	\$0.43	\$0.43	Supp. B (Pgs 2-3)	Set at unit cost
17							
18		Energy and Demand Charge -\$ per MWh					
19		Standard					
20		First 1,000 kWh	\$66.50	\$84.57			Inverted rate design with one-cent differential;
21		All additional kWh	\$78.02	\$94.57			Inverted rate design with one-cent differential;
22		RSVP-1	\$70.12	\$89.17			Set approximately at average RS rate.
23							
24 25							
25 26	GS, GST						
27	00, 001	Basic Service Charge - \$ per Day					
28		Standard	\$0.75	\$0.63	\$0.63	Supp. B (Pgs 2-3)	Set at unit cost
29		Standard Unmetered	\$0.63	\$0.35	\$0.35	Supp. B (Pgs 2-3)	Set at unit cost
30		T-O-D	\$0.75	\$0.63	\$0.63	Supp. B (Pgs 2-3)	Set at unit cost
31			*****	******	*		
32							
33		Energy and Demand Charge - \$ per MWh					
34		Standard	\$78.62	\$82.17			Rate set to produce GS revenue requirement.
35		Standard Unmetered	\$78.62	\$82.17			Rate set to produce GS revenue requirement.
36		T-O-D On-Peak	\$123.17	\$128.73			Rate set to produce GS revenue requirement.
37		T-O-D Off-Peak	\$63.31	\$66.17			Rate set to produce GS revenue requirement.
38							
39							
40							
41		Emergency Relay Service - \$/MWH	\$1.71	\$2.43	\$2.43	Supp. B (Pgs 7)	Set at unit cost
42		•					
43							

RATE

REVISED: 12/09/2024

		CONTENT	I NOI OOLD	ONIT		
LINE NO.	SCHEDULE TYPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION
1						
2	GSD, GSD Opt., GSDT					
3						
4	Basic Service Charge - \$ per Day					
5	Standard/Optional					
6	Secondary	\$1.08	\$1.06	\$1.06	Supp. B (Pgs 4-5)	Set at unit cost
7	Primary	\$5.98	\$11.54	\$11.54	Supp. B (Pgs 4-5)	Set at unit cost
8	Subtransmission	\$17.48	\$35.23	\$35.23	Supp. B (Pgs 4-5)	Set at unit cost
9	T-O-D					
10	Secondary	\$1.08	\$1.06	\$1.06	Supp. B (Pgs 4-5)	Set at unit cost
11	Primary	\$5.98	\$11.54	\$11.54	Supp. B (Pgs 4-5)	Set at unit cost
12	Subtransmission	\$17.48	\$35.23	\$35.23	Supp. B (Pgs 4-5)	Set at unit cost
13						
14	Demand Charge - \$ per kW					
15	Standard					
16	Secondary	\$14.20	\$18.07	\$21.57	cos	Set at approximate unit cost
17	Primary	\$14.20	\$18.07	\$21.57	cos	Set at approximate unit cost
18	Subtransmission	\$14.20	\$18.07	\$21.57	cos	Set at approximate unit cost
19	T-O-D					
20	Billing	\$4.55	\$6.38	\$7.61	cos	Set at approximate T&D unit cost.
21	Peak	\$9.28	\$11.70	\$13.96	cos	Set at approximate production unit cost
22						
23	Energy Charge - \$ per MWh					
24	Standard	\$7.36	\$7.73			Rate set to produce GSD revenue requirement.
25	Optional	\$71.15	\$77.99			Rate set using 35% LF of GSD Demand
26	T-O-D					
27	On-Peak	\$11.93	\$12.53			Rate set to produce GSD revenue requirement.
28	Off-Peak	\$5.71	\$6.00			Rate set to produce GSD revenue requirement.
29						
30	Metering Voltage Adjustment - % of demand	d and energy chrgs.				
31	Primary	-1%	-1%	NA		No change proposed, reflects typical transformation losses.
32	Subtransmission	-2%	-2%	NA		No change proposed, reflects typical transformation losses.
33						
34	Delivery Voltage Credit					
35	Standard - \$ per kW					
36	Primary	(\$0.49)	(\$1.35)	(\$1.35)	Supp. B (Pg 6)	Set at unit cost.
37	Subtransmission	(\$2.06)	(\$5.59)	(\$5.59)	Supp. B (Pg 6)	Set at unit cost.
38	Optional - \$/MWH					
39	Primary	(\$1.23)	(\$3.46)	(\$3.46)	Supp. B (Pg 6)	Set at unit cost.
40	Subtransmission	(\$5.28)	(\$14.31)	(\$14.31)	Supp. B (Pg 6)	Set at unit cost.
41						
42	Emergency Relay Service					
43	Standard - \$ per kW	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
44	Optional - \$/MWH	\$1.71	\$2.43	\$2.43	Supp. B (Pg 7)	Set at unit cost.
45						
46						
47						
48						

CURRENT

PROPOSED

UNIT

C	)
0	

	RATE		CURRENT	PI	ROPOSED	UNIT		
LINE NO.	SCHEDULE	TYPE OF CHARGE	RATE		RATE	COST	REFERENCE	EXPLANATION
1								
2	CS							
3		Basic Service Charge - \$ per Bill						
4		Standard/Optional	\$0.75	\$	0.63			Set at GS Standard customer charge.
5								•
6		Energy and Demand Charge -\$/MWH						
7		Standard	\$78.62		\$82.17			Set at GS Standard energy charge.
8			*		+			3, ottaliga
9								
10								
11								
12								
13								
14	SBD, SBDT							
15		Basic Service Charge - \$ per Bill						
16		Secondary	\$1.91		\$1.06			Set at GSD Customer Charge Daily Charge
17		Primary	\$6.80		\$11.54			Set at GSD Customer Charge Daily Charge
18		Subtransmission	\$18.31		\$35.23			Set at GSD Customer Charge Daily Charge
19		Cubi dila ligatori	\$10.51		400.20			det at dob dustomer driange bany driange
20		Demand Charge - \$ per kW						
21		Supplemental						
22			814.00		\$18.07			Sat at CSD Standard Damand Charac
		Standard Secondary	\$14.20					Set at GSD Standard Demand Charge.
23		Standard Primary	\$14.20		\$18.07			Set at GSD Standard Demand Charge.
24		Standard Subtransmission	\$14.20		\$18.07			Set at GSD Standard Demand Charge.
25		TOD Billing	\$4.55		\$6.38			Set at GSD TOD Billing Demand Charge.
26		TOD Peak	\$9.28		\$11.70			Set at GSD TOD Peak Demand Charge.
27								
28		Standby						
29		TOD Facilities Reservation	\$1.75		\$3.81	\$4.54	Supp. B (Pg 10)	Set at approximate unit cost
30		TOD Power Supply Reservation	\$1.70		\$2.17			Set using tariff percentages
31		TOD Power Supply Demand	\$0.68		\$0.86			Set using tariff percentages
32								
33		Energy Charge - \$ per MWh						
34		Supplemental						
35		Standard	\$7.36		\$7.73			Set at GSD Standard Energy Charge.
36		T-O-D On-Peak	\$11.93		\$12.53			Set at GSD TOD On-Peak Energy Charge.
37		T-O-D Off-Peak	\$5.71		\$6.00			Set at GSD TOD Off-Peak Energy Charge.
38								
39		Standby	\$8.57		\$9.00			Rate set to produce GSD revenue requirement.
40		Emergency Relay Service - \$/kW						
41		Supplemental/Standby	\$0.68		\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost
42								
43		Metering Voltage Adjustment - % of demand and energy chry	gs.					
44		Primary	-1.0%		-1.0%	NA		No change proposed.
			-2.0%					

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NE NO.	RATE SCHEDULE TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT	REFERENCE	EVEL ANATION
1	TIPE OF OTARGE		RATE		REFERENCE	EXPLANATION
2						
3	SBD, SBDT (cont.)					
4						
5	Delivery Voltage Credit					
6	Supplemental					
7	Primary	(\$0.49)	(\$1.35)	(\$1.35)	Supp. B (Pg 6)	Set at unit cost.
8	Subtransmission	(\$2.06)	(\$5.59)	(\$5.59)	Supp. B (Pg 6)	Set at unit cost.
9	Standby					
10	Primary	(\$1.30)	(\$3.42)	(\$3.42)	Supp. B (Pg 6)	Set at unit cost.
11	Subtransmission	(\$1.71)	(\$4.54)	(\$4.54)	Supp. B (Pg 6)	Set at unit cost.
12						
13	Power Factor - \$ per MVARh					
14	Penalty	\$2.03	\$2.03			No change proposed
15	Credit	(\$1.02)	(\$1.02)			No change proposed
16	60) DDD 60) DTD					
17	GSLDPR,GSLDTPR					
18	Bests Constant Change & D.					
19 20	Basic Service Charge - \$ per Day					
21	Standard	840.50	400.00	***		
22	Primary T-O-D	\$19.52	\$20.89	\$20.89	Supp. B (Pg 5)	Set at unit cost.
23	1-0-0	\$19.52	\$20.89	\$20.89	Supp. B (Pg 5)	Set at unit cost.
24	Demand Charge - \$ per kW					
25	Standard	\$11.88	640.44	640.40		5 t tt designed
26	T-O-D Billing	\$3.77	\$13.41	\$16.16		Rate set to produce GSLDPR revenue requirement.
27	T-O-D Peak	\$8.08	\$3.93 \$9.49	\$4.73 \$11.43		Set at approximate T&D unit cost.
28	1-0-0 1 dak	φο.υα	<b>\$9.49</b>	\$11.43		Set at approximate production unit cost.
29						
30	Energy Charge - \$ per MWh					
31	Standard	\$10.42	\$11.05			Rate set to produce GSLDPR revenue requirement.
32	T-O-D On-Peak	\$15.84	\$16.79			Rate set to produce GSLDPR revenue requirement.
33	T-O-D Off-Peak	\$8.47	\$8.98			Rate set to produce GSLDPR revenue requirement.
34		40.11	φοισσ			Nate set to produce SSLDFTY revenue requirement.
35						
36						
37	Metering Voltage Adjustment					
38	% of demand and energy chrgs					
39	Primary	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
40	-					As to show and services Minage and an animal and analysis
41	Emergency Relay Service \$ per kW					
42	Standard	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
43	T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
44				*	,, - v ø · /	
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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2							
3	GSLDPR,GSLD	TPR (cont.)					
4							
5		Power Factor Charge - \$ per MVARh	ėn na	ຊາວ ກວ	NA		No obanno proposad
6 7		Standard T-O-D	\$2.03 \$2.03	\$2.03 \$2.03	NA NA		No change proposed  No change proposed
8		1-0-D	\$2.03	\$2.03	INN		No change proposed
9		Power Factor Credit - \$ per MVARh					
10		Standard	(\$1.02)	(\$1.02)	NA		No change proposed
11		T-Q-D	(\$1.02)	(\$1.02)	NA NA		No change proposed
12			(\$1.02)	(41.02)	101		rad ditaingd proposed
13	GSLDSU/GSLD	TSU					
14		Basic Service Charge - \$ per Day					
15		Subtransmission					
16		Standard	\$83.90	\$126.72	\$126.72	Supp. B (Pg 5)	Set at unit cost.
17		T-O-D	\$83.90	\$126.72	\$126.72	Supp. B (Pg 5)	Set at unit cost.
18			*******	*	*		
19		Demand Charge - \$ per kW					
20		Standard	\$9.29	\$12.16	\$7.71	cos	Rate set to produce GSLDSU revenue requirement.
21		T-O-D Billing	\$2.95	\$1.53	\$0.97	cos	Rate set to produce GSLDSU revenue requirement.
22		T-O-D Peak	\$6.31	\$10.63	\$6.74	cos	Rate set to produce GSLDSU revenue requirement.
23							
24							
25		Energy Charge - \$ per MWh					
26		Standard	\$11.51	\$11.63			Rate set to produce GSLDSU revenue requirement.
27		T-O-D On-Peak	\$13.86	\$14.00			Rate set to produce GSLDSU revenue requirement.
28		T-O-D Off-Peak	\$10.78	\$10.89			Rate set to produce GSLDSU revenue requirement.
29							
30							
31		Emergency Relay Service \$ per kW					
32		Standard -	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
33		T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
34							
35		Power Factor Charge - \$ per MVARh					
36		Standard	\$2.03	\$2.03	NA		No change proposed
37		T-O-D	\$2.03	\$2.03	NA		No change proposed
38							
39		Power Factor Credit - \$ per MVARh					
40		Standard	(\$1.02)	(\$1.02)	NA		No change proposed
41		T-O-D	(\$1.02)	(\$1.02)	NA		No change proposed
42							
43							
44							
45							

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	RATE		CURRENT	PROPOSED	UNIT		
LINE NO.	SCHEDULE	TYPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION
1							
2	SBLDPR/SBLD	rpr -					
3		Basic Service Charge - \$ per Day					
4		Primary					
5		Standard	\$20.35	\$21.71	\$21.71	Supp. B (Pg 5)	Set at unit cost
6		TOU	\$20.35	\$21.71	\$21.71	Supp. B (Pg 5)	Set at unit cost
7							
8		Demand Charge - \$ per kW					
9		Supplemental					
10		Standard	\$11.88	\$13.41	\$16.16	cos	Rate set to produce SBLDPR revenue requirement.
11		TOD Billing	\$3.77	\$3.93	\$4.73	COS	Rate set to produce SBLDPR revenue requirement.
12 13		TOD Peak	\$8.08	\$9.49	\$11.43		Rate set to produce SBLDPR revenue requirement.
13		Standby Demand					
15		Std. Facilities Reservation	\$1.33	\$2.84	\$3.42	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
16		Std. Power Supply Reservation	\$1.43	\$1.61	\$1.94	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
17		Std Power Supply Demand	\$0.56	\$0.64	\$0.77	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
18		TOD Facilities Reservation	\$1.33	\$2.84	\$3.42	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
19		TOD Power Supply Reservation	\$1.43	\$1.61	\$1.94	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
20		TOD Power Supply Demand	\$0.56	\$0.64	\$0.77	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
21							
22		Energy Charge - \$ per MWh					
23		Supplemental					
24		Standard	\$10.42	\$11.05			Rate set to produce SBLDPR revenue requirement.
25		T-O-D On-Peak	\$15.84	\$16.79			Rate set to produce SBLDPR revenue requirement.
26		T-O-D Off-Peak	\$8.47	\$8.98			Rate set to produce SBLDPR revenue requirement.
27							
28		Standby Energy					
29		Standard	\$8.57	\$9.08			Rate set to produce SBLDPR revenue requirement.
30		T-O-D On-Peak	\$8.57	\$9.08			Rate set to produce SBLDPR revenue requirement.
31		T-O-D Off-Peak	\$8.57	\$9.08			Rate set to produce SBLDPR revenue requirement.
32							
33		Face and Balance and Control of the					
34		Emergency Relay Service - \$/kW					
35		Supplemental/Standby	do oo	do co	<b>\$0.00</b>	C P (D- 7)	Satisticality and
36		Standard T-O-D	\$0.68 \$0.68	\$0.96 \$0.96	\$0.96 \$0.96	Supp. B (Pg 7)	Set at unit cost. Set at unit cost.
37 38		1-0-0	φ0.06	90.90	φυ.90	Supp. B (Pg 7)	ogt at will cost.
39		Metering Voltage Adjustment -					
40		% of demand and energy chrgs.					
41		Primary	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
42		T-O-D	-1.0%	-1.0%		NA.	No change proposed, reflects typical transformation losses.
43			570	11070			Anthon Strang and an annual and an annual and an an an an an an an an an an an an an
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RATE	CURRENT	PROPOSED	LINET			
E NO. SCHEDULE TYPE OF CH		RATE	UNIT	REFERENCE	EXPLANATION	
1	TAIL TAIL		0031	REFERENCE	EAFLANATION	
2 SBLDPR/SBLDTPR (cont.)						
3						
4 Power Factor Charge-\$	per MVARh					
5 Standard	\$2.03	\$2.03			No change proposed	
6 T-O-D	\$2.03	\$2.03			No change proposed	
7						
8 Power Factor Creidt	- \$ per MVARh					
9 Standard	(\$1.02)	(\$1.02)			No change proposed	
10 T-O-D	(\$1.02)	(\$1.02)			No change proposed	
11						
12						
13						
14						
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19 20						
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	DATE		OUDDENT	55050055	11417		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT	REFERENCE	EXPLANATION
1							
2	SBLDSU/SBLDT	SU					
3		Basic Service Charge - \$ per Day					
4		Standard	\$84.73	\$127.55	\$127.55	Supp. B (Pg 5)	Set at unit cost
5		TOU	\$84.73	\$127.55	\$127.55	Supp. B (Pg 5)	Set at unit cost
6							
7		Demand Charge - \$ per kW					
8		Supplemental					
9		Standard	\$9.29	\$12.16	\$7.71		Rate set to produce SBLDSU revenue requirement.
10		TOD Billing	\$2.95	\$1.53	\$0.97		Rate set to produce SBLDSU revenue requirement.
11		TOD Peak	\$6.31	\$10.63	\$6.74		Rate set to produce SBLDSU revenue requirement.
12							
13		Standby Demand		***	4		B
14		Std. Facilities Reservation	\$0.86	\$1.31	\$0.83	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
15		Std. Power Supply Reservation	\$1.12	\$1.47	\$0.93	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
16		Std Power Supply Demand	\$0.44	\$0.58	\$0.37	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
17		TOD Facilities Reservation	\$0.86	\$1.31	\$0.83	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
18 19		TOD Power Supply Reservation	\$1.12 \$0.44	\$1.47 \$0.58	\$0.93 \$0.37	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.  Rate set to produce SBLDSU revenue requirement.
20		TOD Power Supply Demand	<b>3</b> 0.44	ψU.30	φυ.31	Supp. B (Pg 6)	Rate set to produce obcoso revenue requirement.
21		Energy Charge - \$ per MWh					
22		Supplemental					
23		Standard	\$11.51	\$11.63			Rate set to produce SBLDSU revenue requirement.
24		T-O-D On-Peak	\$13.86	\$14.00			Rate set to produce SBLDSU revenue requirement.
25		T-O-D Off-Peak	\$10.78	\$10.89			Rate set to produce SBLDSU revenue requirement.
26		1-0-5 Oli-1 Ouk	<b>\$10.70</b>	<b>\$10.00</b>			Total sat to produce or and total saturation
27		Standby Energy					
28		Standard	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
29		T-O-D On-Peak	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
30		T-O-D Off-Peak	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
31							
32							
33		Emergency Relay Service - \$/kW					
34		Supplemental/Standby					
35		Standard	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
36		T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
37							
38							
39		Power Factor Charge- \$ per MVARh					
40		Standard	\$2.03	\$2.03			No change proposed
41		T-O-D	\$2.03	\$2.03			No change proposed
42							
43		Power Factor Credit - \$ per MVARh					
44		Standard	(\$1.02)	(\$1.02)			No change proposed
45		T-O-D	(\$1.02)	(\$1.02)			No change proposed

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	RATE		CURRENT	PROPOSED	UNIT			
IE NO.	SCHEDULE	TYPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION	
1								
2								
3								
4	LS-1,LS-2	Basic Service Charge - \$ per Bill	\$0.71	\$0.71			No change proposed	
5								
6		Energy - \$ per MWH	\$32.60	\$32.60			No change proposed	
7								
8		Fixture/ Pole/Maintenance Charges \$/Unit	Various	Various	Various	E-13D		
9								
10								
11								
12								
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14								
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16								
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			Page 1 of 12
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1			
2 3	DERIVATION OF OTHER CHARGES AND CREE	DITS	
4		D N-	
5		Page No.	
6	INDEX		
7	INDEX	1	
, B	DEVELOPMENT OF CUSTOMER CHARGES		
9	RESIDENTIAL AND GENERAL SERVICE NON-DEMAND	2	
.0	GENERAL SERVICE DEMAND CLASSES	4	
.1		*	
2	DEVELOPMENT OF DELIVERY VOLTAGE CREDIT	6	
3		-	
4	EMERGENCY RELAY POWER SUPPLY	7	
.5			
.6	POWER FACTOR	9	
.7			
.8	STANDBY DEMAND AND ENERGY CHARGES	10	
.9			
10	MONTHLY FACILITIES RENTAL AND TERMINATION FACTORS	11	
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2			
3			
4			
15			
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10			
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3			
14			
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16			
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4			
5			
6 Continued on Page 2			
EDULE E-14 SUPPLEMENT	В		Page 2 of 12

### TAMPA ELECTRIC COMPANY Development of Customer Unit Costs for RS and General Service Non-Demand

Line No.								
1	I. Meters, Services, and Customer Con	nponent of Distribution (Distribution	Custo	omer Compone	nt)			
2				RS	•		GS	
3	No. of Bills			9,229,284			894,696	
4	No. of Metered Customers			769,107			74,558	
5	No. of Un-Metered Customers			(4)			99	
6								
7	COS: Total Meters, Services, and D	Distribution Gustomer Component- \$(						
8		Rev Exp Factor		58,349		\$	11,036	
9		1.00352	\$	58,554		\$	11,075	
10	EPIS Amounts - \$(000).							
11		A. Meters	\$	100,279	33.0%	\$	26,152	57.0%
12			\$	203,776	67.0%	\$	19,749	43.0%
13		C. Distribution Customer Component		-	0.0%	\$	-	0.0%
14		Total	\$	304,056	100%	\$	45,901	100%
15								
17	A. Meters							
18				RS			<u>GS</u>	
19	Allocated Cost of Service - \$(000)		\$	19,312		\$	6,310	
20	Meter unit cost -\$/Bill		\$	2.09		\$	7.05	
21								
22	B. Services							
23	Allerent de la company			<u>R\$</u>			<u>GS</u>	
24	Allocated Cost of Service - \$(000)		\$	39,243		\$	4,765	
25	Unit cost - \$/Bill		\$	4.25			5.33	
26 27	D. Distribution South							
28	C. Distribution Customer Componen	K						
29	Allocated Cost of Pauline #1980			RS		_	<u>08</u>	
30	Allocated Cost of Service - \$(000) Unit cost - \$/Bill			35		\$	120	
31	Unit cost - \$/Bill		\$	-		\$	3.	
32								
33	II. Meter Reading, Billing, Customer	04-						
34	a. meter reading, billing, Customer	Service						
35		Rev Exp Factor		<u>R8</u>			<u>G\$</u>	
36		•						
37	Cost of Service - \$(000)	1.00352		62,709		\$	6,083	
38	Unit cost - \$/Bill		\$	62,929		\$	6,104	
39	Othit Cost - syght		\$	6.82		\$	6.82	
40								
41								
42								
43								
45								
-74	Continued on Page 3							
	John Mark Office 6							

SCHEDULE E-14 SUPPLEMENT B PAGE 3 of 12 No. 1 2 Continued from Page 2 **Summary Customer Charge Unit Costs** G8 7.05 \$ 5.33 \$ - \$ 6.82 \$ Meter Services 2.09 4.25 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 5.33 Distr. Cust. BIlling,etc 6.82 Total 13.16 19.20 \$ 19.20 \$ 10.78 Proposed \$ \$ 0.43 0.63 \$ 0.63 \$ 0.35 33 33 34 35 36 37 38 39 40 41 42 43 44 Continued on Page 4

SCHEDULE E-14 SUPPLEMENT B Page 4 of 12

#### TAMPA ELECTRIC COMPANY Development of Customer Unit Costs for General Service Demand

Line No.							Maria Carvica Di				
1	Continued from Page 3										
2	L Meters, Services, IS Equipment, and D	Istribution Custom	er Component								
3					G8	D/SBD					
4	No. of Metered Bills			Secondary		222,264					
5				Primary		1,560					
6				Subtransmission		48					
7				Total	t	223,872					
8											
9	No. of Customers			Secondary		18,522					
10				Primary		130					
11				Subtransmission		4					
12				Total	l	18,656					
13											
14	COS: Total Meters, Services, Distribution										
15		Distribution	: MDS, Meters,Sv	cs,IS Equip,Lighting	Ĕ	6,239					
16											
17			Rev Exp Factor	1.00352	\$	6,261					
18	FD10 4										
19	EPIS Amounts - \$(000).										
20		. Meters			\$	17,206					
21 22		I. Services			\$	4,830					
23		. IS Equipment			\$	-					
23	, and the second	<ol> <li>Distribution Custo Total</li> </ol>	mer Component		\$	-					
25		TOTAL				22,036		Maria Barriana Barriana da Antonio	_		
28								Meter Revenue Requirement	\$	4,888,539	
27	A. Meters							GSD Total Bills		223,872	
28	N. Industra							Average Cost Per Month	\$	21.84	
29			2020 Data		T Me	ter Cost					
30	GSD	Installed Cost	No. of Cust	Avg. Inst. Cost	-	lo to Sec	No. of Bills	GSD	14	onthly Cost	
31	SEC	\$ 26,365,323	18,522			1.00	222,264	SEC	\$	19.35	
32	PRI	\$ 3,290,799	130			17.78	1,560	PRI	\$	344.09	
33	SUBT	\$ 313,320	4			55.03	48	SUBT	Š	1,084.75	
34		\$ 29,969,441	18,656			1.13	223,872		•	1,00-1.10	
35		4 20,000,111	10,000		_ wels	hted factor	220,072				
36						,					
37	B. Services							Services Revenue Requirement	\$	1,372,214	
38								GSD Secondary Service Bills		222,264	
39								GSD Secondary Monthly Cost	\$	6.17	
40											
41	C. IS Equipment							IS Equipment Revenue Requirement		\$0.00	
42											
43	D. Distribution Customer Component							Dist Customer Revenue Requirement	\$		
44								GSD Sec and Pri Service Bills		223,824	
45								GSD Sec and Pri Monthly Cost	\$	-	
46											
47											
48											
49	II. Other: Meter Reading, Billing, Custom	er Service	Other: Meter R	Reading, Billing, Cus	t	1,511		Other Customer Revenue Requirement	\$	1,516,202	
50								GSD Total Bills		223,872	
51			Rev Exp Factor	1.00352	\$	1,516		GSD Other Monthly Cost	Ş	6.77	
52											
53 54	Continued on Page E							Total David			
- 04	Continued on Page 5							Total Rev Req	\$	7,776,956	

SCHEDULE E-14 SUPPLEMENT B Page 5 of 12

		Summary: Proposed Tiered	Customer Cha	rges fo	or GSD Rate	Sche	dule:					
Line No.												
	Continued from Page 4					C	ost per Month					
2				8	econdary		Primary	Subtran	sm Ission			
3												
4		Electric Meter		\$	19.35	\$	344,09	\$	1,064.75			
5												
6		Secondary Service Lines		\$	6.17							
7												
8		Distribution Customer Compone	ent	\$	2.5	\$	-					
9												
10		Meter Reading, Billing, Custome	r Service	\$	8.77	\$	6.77	\$	6.77			
11												
12		Subtotal		\$	32.30	\$	350.87	\$	1,071.52			
13												
14 15		18 Equipment		\$	-	\$	-	\$	-			
15 16		Total			88.55		250.00		4 074 50			
17		1 Otal		\$	32.30	ş	350.87	\$	1,071.52			
18			Daily	\$	1.06		11.54		35.23	ı		
19			Daily	à	1.06	9	11.54	1.9	35.23	l		
20												
21					120	) Drov	of of Revenue R	eauiremar				
22					031	2110	DI DI NEVERILE N	equiterne			Average	•
23			Cost per Mo.	\$	32.30		350.87		1,071.52		34.74	
24			Courper rio.	*	02.00		000.07	*	2,072.02	*	54.74	
25			Bitts		222,284		1,560		48		223,872	
26							2,000		-10		22.0,072	
27			Revenue	\$	7,178,171	s	547,352	\$	51,433	\$	7,776,856	
28				-	,,	-	,	*	,	-	.,,	
29								Rev Req		\$	7,776,956	
30											,	
31								Difference	1	\$	-	
32												
33			Unit Cost			\$	635.38	\$	3,854.51			
34							GSLDPR		GSLDSU			
35												
36				Prima	ary daily	\$	20.89		126.72	Sub.	Daily	
37			Standby	Prima	ary daily	\$	21.71	\$	127.55	Stan	dby Sub Daily	
38												
39												
40	Continued on Page 6											

SCHEDULE E-14 SUPPLEMENT 8

Page 6 of 12

### Tampa Electric Company Development of Delivery Voltage Credit

					livery Voltage C	redit				
Line No.			Do	dars in	Thousands					
1	Continued from Page 5					_				
2	I. Distribution Primary/ Secondary Delivery C	Costs								
3								GSD/SBD		
4										
5	Distribution Secondary Revenue Requiremen	its;		\$	24,122	1.00352	\$	24,206		
7	Sum of Monthly Effective Billing KW		Secondary					47.000.014 1111		
(83	Out of Floridity Elective Ditalig Rev		Secondary					17,938,641 kW		
9	Equals Delivery Voltage Credit for Primary Se	rvice \$/kW-mo					\$	1.35 \$/kW		
10							<u> </u>	2.00		
11										
12	Sum of Monthly KWH		Secondary					7,005,110 MWH		
13										
14	Equals Delivery Voltage Credit for Primary Se	rvice \$/MWH					\$	3.46 \$/MWH		
15 16										
17	II. Transmission/Distribution Primary Delivery	Conta								
18	TO THE REAL PROPERTY OF THE PARTY - Goala						GSD/SBD			
19								CODFORD		
20	Distribution Primary Revenue Requirements	(COS Page2					\$	76,953		
21										
22	Surn of Monthly Effective Billing KW		Primary					18,166,433 kW		
23 24	Equal Delivery Voltage Credit for Subtransmi	naine Couring # Addi								
25	Equal Desirery Voltage Credit for Subtrationing	ssion Service p/KW-mo.					\$	4.24 \$/kW		
26										
27	Sum of Monthly MWH		Primary					7,088,228 MWH		
28										
29	Equals Delivery Voltage Credit for GSD Option	n Rate \$/MWh					\$	10.86 \$MWH		
30										
31 32	Summary Proposed Delivery Voltage Credit (	tildii ma)								
33	Comment and page to better a sound of custoff	Distribution Primary Delivery (\$/kW	-mo)						\$	1.35
34		Distribution Primary Delivery (\$/MW							5	3.48
35		, .,,,,								
36		Subtransmission Delivery (\$/kW-mo								5.59
37		Subtransmission Delivery (\$/MWH)							\$	14.31
38										
39 40	For StandbyCustomers:									
41	. or orange potatorings.	Distribution Primary Delivery (\$/kW	-ma) (COS Halt Co	rt)					-	2.42
42		Subtransmission Delivery (\$/kW-mg							\$	3.42 4.54
43			, , , , , , , , , , , , , , , , , , , ,						•	7.07
44										
45	Continued on Page 7									

SCHEDULE E-14 SUPPLEMENT B Page 7 of 12

### TAMPA ELECTRIC COMPANY Development of Emergency Relay Power Supply Charges Dollars in Thousands

No.		Dollars in Thousands								
1	Continued from Page 6			GSD/SBD	GSL	DPR/SBLDPR	GSLDSU/SI	BLDSU	_	Total
3										
4	Total Distribution Primary System O&M w/o MDS Employed			\$ 17,184.50	\$	1,807.46	\$	-	\$	18,992
5										
6	EPIS COS (without MDS Concept)									
7	Distribution Substation Plant		a.	\$ 109,205	\$	11,486	\$	~	\$	120,692
8	All Other Distribution Plant (primary)		b.	 435,749		45,832	\$	-	\$	481,581
9	Total Distribution Primary Plant		C.	\$ 544,964	\$	57,318			\$	602,272
10										
11	Plant Ratio: b/c									80.0%
12										
13	Distribution Primary System O&M excluding Substation Transformer O&M								\$	15,186.1
14	Feeder (trunk line)% of distribution circuits (both OH and UG)									20%
15	Trunk Line O&M								\$	3,037
16										
17	Billing kW*			18,166,433		2,634,853			2	0,801,285
18										
19	Trunk Line O&M \$/kW								\$	0.15
20										
21	Sum of Monthly MWH			7,088,228		1,148,446				8,236,674
22										
23	Relay Service \$/MWh								\$	0.37
24										
25				GSD/SBD_	OSL	DPR/SBLDPR	GSLDSU/SI	BLDSU		Total
26		Rev Exp Factor		\$ 76,304	\$	8,026				
27	Distribution Primary Revenue Requirements w/o MDS Employed	1.00352		\$ 76,572	\$	8,054			\$	84,626
85										
29	Sum of Monthly Effective kW*			18,166,433		2,634,853			2	0,801,285
30										
31	Weighted Average Unit Cost \$/kW-mo.								\$	4.07
32	Ratio a/c:									20.0%
33	Weighted Average Substation Transformation Unit Cost \$/kW-mo.								\$	0.82
34										
35	Relay Service \$/kW-mo.								\$	0.82
36	Trunk Line O&M \$/kW-mo.								\$	0.15
37	Relay Service \$/kW-mo.								\$	0.96
38										
39										
40	Sum of Monthly MWH			7,088,228		1,148,446				8,236,674
41										
42	Relay Service \$/MWh								\$	10.27
43	Ratio a/c:									20.0%
44	Weighted Average Substation Transformation Unit Cost \$/MWH								\$	2.06
45										
46	Relay Service \$/MWh								\$	2.06
47	Trunk Line O&M \$/MWH								\$	0.37
48	Relay Service \$/MWH								\$	2.43
49										
50										
51										
52	Continued on Page 8									

SCHED	ULE E-14 SUPPLEMENT B		Page 8 of 12
		Derivation of Reserve Capacity Charge for Relay Service	- 300 01 12
Line No			
1	Continued from Page 7		
2			
3	Distribution plant less substation (Cost Study without MDS)		\$ 481,581
4	Trunk Line % (OH)		27%
5	Trunk Line \$		\$ 130,027
6			,
7	Sum of Monthly Ratcheted Demand (Maximum) kW {Ratchet Factor =1.2%}	1,816,643 263,485	2,080,129
8			
9	CIAC for trunk line capacity \$/kW (Investment \$ / sum of maximum kW		\$ 62.51
10			
11	* Effective billing kW - primary		
12 13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
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33			
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35			
36			
37	Orania and an Party B		
38	Continued on Page 9		

SCHEDULE E-14 SUPPLEMENT B

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#### Tampa Electric Company Derivation of Power Factor Credit/Penalty

Line No.	Distribution Capacitor Costs											
1	Continued from Page 8			_								
2	ů							Weigh	ted			
3	Size					Cost	96		.W. Cost			
4	(kVAR)		Location		Cost	(\$/kVAR)	Total		S/kVar)			
5								-				
6		600	13 kV Feeder	\$	5,223	\$ 8.71	33.6%	\$	2.92			
7								•				
8		1200	13 kV Feeder	\$	6,424	\$ 5.35	52.7%	\$	2.82			
9												
10		1800 13	3kV Padmounted	\$	27,500	\$ 15.28	4.5%	\$	0.69			
11												
12	1	50400	69kV Sub.	\$	600,000	\$ 11.90	9.1%	\$	1.08			
13												
14	Total						100%	\$	7.52			
15												
16	Fixed Charge Rate (using 20-year tax lif	fe, 30-yr b	ook life)						12.6%			
17												
18	Annual Revenue Requiremens = Line 14	4 x Line 13	3 Cost					\$	0.95	per kVAR		
19												
20	Monthly Rev. Req.						L	\$	0.08	per kVAR-	mo.	
21	B											
22	Distribution System Capacitor O&M											
23	3-year average							\$	997,483			
24 25	Suntana MAB											
26	System kVAR								1,392,600			
27	Average \$/kVAR O&M Cost											
28	Average WKVAN ORIH CUST							\$	0.72	per kVAR		
29							Г	\$	0.00	per kVAR-ı		
30							L	4	0.00	bet KAMM-I	mo.	
31	Derivation of \$.001 per kVARh Credi	it and \$ 0	02 ner kVAP Pa	nalt	u .							
32	Assumptions:			- PRAIL	7							
33	Customer-oriented capacitance cost =	estimate	d at 3 times utilit	v cos	t			\$	0.24	per kVAR-r	no	
34	Load Factor							-	60%	per marine		
35	Monthly Hours								720			
36	-								,20			
37	Credit:		\$/kVARh=	\$/kV	AR-mo =	S	0.24	=		\$	0.001	
38					x 720 hrs.	-	432			-		
39												
40												
41	Penalty:		\$/kVARh=	2xP	F Credit : •	2 x	.001	=		\$	0.002	
42												
43												
44												
45	Continued on Page 10											

SCHEDULE E-14 SUPPLEMENT B

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#### Tampa Electric Company Derivation of Standby Rate Charges

ne No.	Standby Demand Charge											
1	Continued from Page 9					(A)		B)		(C)		
2						COS	Sum of Mo	nthly 12 CP	Demand C	ost \$/KV	V/Mo	
3		Rev Exp Factor				REV REQ	(K	W)	[Col (A	) / Col (B	3)]	
4	Production and Transmission	1.00352		(000°s)			12 mo. Avg.	Sum of 12 CPs				
5	A) Production Demand - Tot. Retall System		\$	860,992	\$	864,019,677	3,929,693	47,156,321		\$	18.32	
6	B) Transmission Demand - Tot. Retail System	(Tran + Subtr)	\$	123,968	\$	124,403,788	3,929,693	47,156,321		\$	2.64	
7	C) Total (A) + (B)				\$	988,423,466				\$	20.96	
8		Transmission		79,353								
9	2. Secondary Level Demand Loss Factor	Subtransmission		44,615		ſ	1.0287	1.0122	1.0132	$\neg$	1.05502	
10							PRIMARY	SUBTRAN	OUTPUT			
11	3. Secondary Level Unit Demand Rate					Į.	VOLTAGE	VOLTAGE	TOLINE			
12	A) Production - Total Retail System									\$	19.33	
13	B) Transmission - Total Retail System									\$	2.78	
14	C) Total (A) + (B)									\$	22.11	
15												
16	Coincidence Factor										12%	
17												
18	5. Monthly Reservation Charge (\$/KW)									\$	2.65	
19												
20	6. Billing Days										21	4.7
21												
22	7. Daily Demand Charge (\$/Day): (3C) / (6)									\$	1.05	
23												
24		Rev Exp Factor		cas	Rev	Reg	Ratchetec	Billing KW	Facilities Charge	(\$/KW)		
25	8. Local Facilities - Standby	1.00352					(Ratchet F	actor 1.2%)	[Col (A) / Col (B)]			
26				(000's)								
27	A) Distribution - Primary	GSD + GSLDPR	\$	85,047	\$	85,346,109	20,801,285	24,961,542	kW		3.42	
28	B) Distribution Secondary	GSD	\$	24,122	\$	24,206,479	17,938,641	21,526,369	KW		1.12	
29	C) Total (A) + (B)										4.54	
30												
31			\$	76,953	\$	8,094	18,166,433	2,634,853				
32				GSD pri		GSLDPR	GSD pri	GSLDPR				
33												
34	Stand-by Energy Charge											
35												
36												
37		Rev Exp Factor		CO8 I	REV	<u>REQ</u>		Effective MWH		\$/1	MWH	
38		1.00352	_	(000's)						[Col (A)	) / Col (B)]	
39	9. Energy - Total Retail System		\$	81,757	\$	81,757,295		20,434,224		\$	4.01	
40												
41	10. Secondary Level Unit Energy Rate									8	4.01	
42												

TAMPA ELECTRIC COMPANY
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Line No.							Davek	opment of M		and Termin		for Facilities	Rental Agre	ement						
1												107 1 310 110 110								
2																				
3											Plant Inserv	los for Calouis	tion of K Feet	10						
4						Assumptions			Capital Struc	ture		Affertex	Pretex				_			
6						Total Installed	\$100		Туре	Amount	Cost	Cost	Cost		K Factor bas	ed on PW of I	RIR	1.2200		
6						Book Life	35		Common	54.0%	10.60%	10.50%	14.08%							
7						Tax Life	20		Preferred	D.0%	0.00%	0.00%	0.00%		Lev. RR year			20		
8						Tax Rate	0		Debl	48.00%	4.53%	3,38%	4.63%		NPV of RR fc			\$122.0		
9						Prop tax	1.630%	0	Total	100.0%	7.75%	7.23%	9.66%		Lev. RR Feel			10.93%		
10						% of Gross Plan	65.00%		Equity & PF	Cost	10.50%				Monthly Lev.	RR Fector		0.91%		
11		1	2	3		Insurance 5	0.18%	0.00% 7	_	g										
13		1	Z	3	4	D	0	,	8	9	10	11	12	13	14	15	18	17	18	19
14						Nel Plant												Annua!	PV of	Cum PV
15		Begin Year	Book	Def.		in Rate Base	Inservice	Average	MACRS	Tax	Accum. Def	A	Book	Return on			F . 4 4	Rev Req	Rev	of Rev
16	Year	Rate Base	Deprac.	Taxes	Year	End Year	Factor	Raio Base	Tax Rata	Decrec.	Issue	Average Rate Base		Rate Base	Property Tax		Federal Ino Taxee	(Fixed CC)	Reqt	Req't
17		7440 0440	Duprau,	1400	11000	L182 7 500	LBANA	Name I Same	THE ISSUE	LOBOTING.	Takes	PARES DAMES	Deprec	Control Control	1400	Insurance,	HIQ. LUXUU	(8000)	(\$000)	(\$900)
18	1	100.00	2.86	0.23	2025	96,92		96.46	3,760%	3.75	0.23	98,46	2.86	7.63		0.18	1,90	12.56	12.56	12.66
19	2	96.92	2.86	1.11	2020	92.96		94.94	7.219%	7.22	1,33	94,94	2.86	7.36	0.90	0.18	1.83	13,12	12.24	24.80
20	3	92.95	2.66	0.97	2027	89.13		91.04	6.677%	6.68	2.30	91,04	2.86	7.08	0.90	0.18	1.76	12.74	11.08	35.89
21	4	89.13	2.66	D.84	2028	85.43		87.28	6.177%	6.18	3.14	87.28	2.86	6.77	0.90	0.18	1.68	12.38	10.04	46,93
22	5	85,43	2.66	0.72	2029	81.85		83.64	5.713%	5.71	3.87	83,64	2.86	6.49	0.90	0.18	1.61	12.03	9,10	65.03
23	Ø	81,85	2.80	0.62	2030	78.38		80.11	6.285%	5.29	4.48	80.11	2.86	6.21	0,90	0.18	1.64	11.69	8.24	63.27
24	7	78.38	2.88	0.61	2031	75.00		76.60	4.888%	4.89	5.00	76.69	2.88	6.95	0.00	0.18	1.48	11.36	7,47	70.74
25	8	75.00	2.86	0.42	2032	71.73		73.37	4.522%	4.52	5.42	73.37	2.86	5.69	0.90	0,18	1.41	11.03	8.77	77.61
26	9	71.73	2.86	0.41	2033	68.46		70.09	4.462%	4.46	5.82	70.09	2.88	6.43	0.90	0.18	1,35	10.72	8.13	83,64
27	10	68.46	2.86	0.41	2034	85.20		66,83	4.481%	4.46	6.23	66.83	2.86	5.18	0.90	0.18	1,29	10.40	6.66	89.19
28	11	65.20	2.86	0.41	2036	61,93		63.67	4.402%	4.46	6,64	63.67	2.86	4.93	0.90	0.18	1.22	10.08	5.02	94.21
29	12	61.93	2.86	0.41	2038	58.67		60.30	4,481%	4.46	7.04	60.30	2.66	4.68	0.90	0.18	1,16	9.77	4.63	98.76
30	13	58.67	2.88	0.41	2037	66.41		57.04	4.462%	4.46	7.45	67.04	2.86	4.42	0.80	0.18	1.10	9,45	4.09	102.84
31 32	14 15	55.41 52.14	2.86	0.41	2038	52.14 48.88		69.77	4.461%	4.48	7.86	63.77	2.66	4.17	0.80	0.18	1.04	9,14	3.69	108.63
33	16	48.88	2.86	0.41	2039 2040	45.62		50.51 47.25	4,462%	4,46	8.26	50.61	2.86	3.92	0.90	0.18	0.97	8.82	3,32	109.85
34	17	45.62	2.86	0.41	2040	40.62		47.26	4.481%	4.46	8.87	47.25	2.86	3.66	D,80	0.18	0.91	8.60	2,99	112.84
35	18	42.36	2.86	0.41	2042	39.09		40.72	4.462%	4,46	9.08 9.48	43.98 40.72	2.86 2.86	3.41 3.16	D.90 D.90	0.18	0.85	8.19	2,68	115.52
38	19	39.09	2.88	0.41	2043	35.82		37.48	4.462%	4.46	9,89	37.48	2.86	2.90	D.80	0.18 0.18	0.78 0.72	7.87 7.68	2.40	117.92
37	20	36.82	2.86	0.41	2044	32.58		34,18	4.461%	4.48	10.30	34.19	2.86	2.65	0.90	0.18	0.72	7.06	1.92	120.08
38	21	32.66	2.85	(0.16)	2045	29.86		31.21	2.231%	2.23	10,14	31,21	2.86	2.42	0.90	0.18	0.60	8.95	1.72	123.72
39	22	29.86	2.86	(0.72)	2046	27.73		28.80	0.000%	0.00	9.41	28.80	2.88	2.23	0.90	0.18	0.55	8.72	1.55	125.72
40	23	27.73	2.86	(0.72)	2047	25.60		26.66	0.000%	0.00	8,69	26.66	2.86	2.07	0.90	0.16	0.51	8.51	1.40	126.68
41	24	25.60	2.86	(0.72)	2048	23.48		24.63	0,000%	0.00	7.97	24,53	2.86	1,90	D.90	0.16	0.47	6,31	1.27	127.96
42	25	23,48	2.86	(0.72)	2049	21.33		22.40	0,000%	0.00	7.24	22,40	2.88	1,74	D.90	0.16	0.43	8.10	1.14	129.00
43	26	21,33	2.86	(0.72)	2060	19.20		20.26	0,000%	0.00	6.52	20.26	2.88	1.57	D.90	0.16	0.39	5.89	1,03	130.12
44	27	19.20	2.86	(0.72)	2051	17.08		18.13	0.000%	0,00	5.79	16.13	2.86	1.41	D.90	0.18	0.35	5.89	0.93	131.05
45	28	17,08	2.86	(0.72)	2052	14.93		16.00	0.000%	0,00	5.07	18.00	2.86	1.24	D.90	0.18	0.31	5.48	0.83	131.88
48	29	14.93	2,86	(0.72)	2053	12.80		13.86	0.000%	0.00	4.34	13.86	2.86	1.08	D.90	0.18	0.27	5.27	0.75	132.83
47	30	12.80	2.86	(0.72)	2054	10.67		11.73	0.000%	0.00	3.62	11.73	2.86	0.91	0.90	0.18	0.23	5.07	0.67	133.30
48	31	10.67	2.86	(0.72)	2055	B.53		9,60	0.000%	0.00	2,90	9.60	2.86	0.74	0.90	0.18	0.18	4.86	D.60	133.90
49	32	8.63	2.88	(0.72)	2056	6.40		7.47	0.000%	0.00	2.17	7.47	2.86	0,68	0.90	0.18	0.14	4.65	D.54	134.43
50	33	6.40	2.86	(0.72)	2057	4.27		5.33	0.000%	0.00	1.45	6.33	2.86	0.41	0.90	0.18	0.10	4.45	0.48	134,91
51	34	4.27	2.86	(0.72)	2058	2.13		3.20	0.000%	0.00	0.72	3.20	2.86	0.26	0.90	0.18	0.08	4.24	D.42	135.33
52	35	2.13	2.88	[0,72]	2059	0.00		1.07	0.000%	0.00	0.00	1.07	2.86	0.08	0.90	0.18	0.02	4.04	0.38	135,71

Continued to Page 12

					744		AADS			Pa	ge 12 of 12			
Line No.	TAMPA ELECTRIC COMPANY  Development of Monthly Rantal and Termination Factors for Facilities Renjal Agreement (Cont.)													
1	Continued	Continued from Page 11												
2														
3														
4														
5														
6														
7				_							_			
		(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	1			
9		en.				(2) x (3)			(6) - (8)	(7) / (3)	ı			
10		PV	Nominal	Nominal	PV	PV	PV	PV	PV	Nominal	ı			
11 12		Annual FCR	Annual FCR	Levelized FCR	Discount Factor	Levelized	Cumulative	Cumulative	Termination	Termination	l .			
13	1	0.126	0.126	0,109	1.000	FCR 0.109	Annual 0.126	Levelized	Factor	Factor	1			
14	2	0.122	0.131	0.109	0.933	0.109	0.248	0,109 0,211	1.64% 3.68%	1.64% 3.95%	ı			
16	3	0.111	0.127	0.109	0.870	0.095	0.359	0.306	5,26%	5,05% 5,05%	ı			
18	4	0.100	0.124	0.109	0.811	0.089	0.459	0.395	6.43%	7.93%	l .			
17	5	0.091	0.120	0.109	0.756	0.083	0.550	0,478	7.26%	9.60%	ı			
18	6	0.082	0.117	0.109	0.708	0.077	0.633	0,555	7.80%	11.05%	l .			
19	7	0.075	0.114	0.109	0.658	0.072	0.707	0.627	8.08%	12.28%	ı			
20	8	0.068	0.110	0.109	0.614	0.067	0.775	0.694	8.14%	13.27%	ı			
21	9	0.061	0.107	0.109	0,572	0.063	0.836	0.756	8.02%	14.02%	ı			
22	10	0.056	0.104	0.109	0.534	0.058	0.892	0.815	7.74%	14.50%	ı			
23	11	0.050	0.101	0.109	0.498	0.054	0.942	0.889	7.32%	14.70%	ı			
24 25	12 13	0.045 0.041	0.098 0.095	0.109	0.464	0.051	0.987	0.920	6.78%	14.60%	ı			
28	14	0.041	0.095	0.109 0.109	0.433 0.404	0.047 0.044	1.028	0.967	6.14%	14.18%	ı			
27	15	0.033	0.088	0.109	0.404	0.044	1.085 1.099	1.011 1.052	5,42%	13,41%	ı			
28	16	0.030	0.085	0.109	0.351	0.038	1.128	1.091	4.62% 3.77%	12.28% 10.74%	ı			
29	17	0.027	0.082	0.109	0.328	0.036	1.155	1.126	2.87%	8.77%				
30	18	0.024	0.079	0.109	0.305	0.033	1,179	1.160	1.94%	6.35%				
31	19	0.022	0.076	0.109	0.285	0.031	1.201	1.191	0.98%	3.44%	l .			
32	20	0.019	0.072	0.109	0.266	0.029	1.220	1.220	0.00%	0.00%				
33														
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# EIGHTEENTH REVISED SHEET NO. 3.010 CANCELS SEVENTEENTH REVISED SHEET NO. 3.010

#### **MISCELLANEOUS**

SCHEDULE	<u>TITLE</u>	SHEET NO.
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program (Sun to Go) (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider (Sun Select)	3.300



# FIFTH REVISED SHEET NO. 3.020 CANCELS FOURTH REVISED SHEET NO. 3.020

#### **BUDGET BILLING PLAN**

#### (OPTIONAL)

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.



# FOURTEENTH REVISED SHEET NO. 3.030 CANCELS THIRTEENTH REVISED SHEET NO. 3.030

#### SERVICE CHARGES

- 1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
- 2. An Initial Connection Charge of \$168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
- A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has <u>not</u> been disconnected due to non-payment or violation of Company or Commission Rules.
  - a. A Connection Charge of \$15.00 shall apply to the re-establishment of service to a premises.
  - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
  - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
- 4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
  - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$18.00.
  - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
  - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
  - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$175.00. This service is only available during normal working hours.
- 5. A Field Visit Charge of \$37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032



### THIRD REVISED SHEET NO. 3.032 CANCELS SECOND REVISED SHEET NO. 3.032

#### Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
- b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
- c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
- 5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
- 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
- 7. A Tampering Charge of \$75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.



# FIRST REVISED SHEET NO. 3.270 CANCELS ORIGINAL SHEET NO. 3.270

#### RENEWABLE ENERGY PROGRAM

(OPTIONAL) (Sun To Go)

SCHEDULE: RE

RATE CODE: 910

**AVAILABLE**: To all customers served throughout the Company's service area.

<u>APPLICABLE</u>: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

<u>CHARACTER OF SERVICE</u>: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

<u>LIMITATION OF SERVICE</u>: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

**MONTHLY RATE**: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

**TERM OF SERVICE**: Service under the RE rider shall be for a minimum term of one (1) billing period.



# SECOND REVISED SHEET NO. 3.300 CANCELS FIRST REVISED SHEET NO. 3.300

# SHARED SOLAR RIDER (Sun Select)

**SCHEDULE:** SSR - 1

**AVAILABLE:** At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac\* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

**APPLICABLE:** Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

**CHARACTER OF SERVICE**: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

**MONTHLY RATE:** \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305



# FIFTH REVISED SHEET NO. 5.070 CANCELS FOURTH REVISED SHEET NO. 5.070

Continued from Sheet No. 5.060

#### 2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

Continued to Sheet No. 5.071



Continued from Sheet No. 5.070

### 2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

#### 2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075



### THIRD REVISED SHEET NO. 5.075 CANCELS SECOND REVISED SHEET NO. 5.075

#### Continued from Sheet No. 5.071

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business\* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that —

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

\* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080



### FOURTH REVISED SHEET NO. 5.080 CANCELS THIRD REVISED SHEET NO. 5.080

Continued from Sheet No. 5.075

#### 2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

#### 2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

#### 2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.081



#### Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company's tariff, including these General Rules and Regulations for Electric Service, the Company's Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company's overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090



### EIGHTH REVISED SHEET NO. 5.090 CANCELS SEVENTH REVISED SHEET NO. 5.090

Continued from Sheet No. 5.081

#### 2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

#### 2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

#### 2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100



### FIFTH REVISED SHEET NO. 5.105 CANCELS FOURTH REVISED SHEET NO. 5.105

Continued from Sheet No. 5.100

#### 2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC<sub>OH</sub>) will be calculated as follows:

Total estimated work order CIAC<sub>OH</sub> = job cost of installing the facilities Four years expected incremental base energy charge revenue facilities Four years expected incremental base demand charge revenue

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC<sub>OH</sub> be less than zero.

Continued to Sheet No. 5.106



### SEVENTH REVISED SHEET NO. 5.130 CANCELS SIXTH REVISED SHEET NO. 5.130

Continued from Sheet No. 5.120

#### 2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135



### NINTH REVISED SHEET NO. 5.180 CANCELS EIGHTH REVISED SHEET NO. 5.180

#### Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

#### 2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$62.51 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

#### III. CUSTOMER SERVICES AND WIRING

#### 3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181



### SECOND REVISED SHEET NO. 5.260 CANCELS FIRST REVISED SHEET NO. 5.260

#### Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.

Continued to Sheet No. 5.270



#### Continued from Sheet No. 5.310

- 9) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330



### SECOND REVISED SHEET NO. 6.024 CANCELS FIRST REVISED SHEET NO. 6.024

RESERVED FOR FUTURE USE
NEGENVED I GIVI G I GIVE GGE

ISSUED BY: A. D. Collins, President

**DATE EFFECTIVE:** 



### FIFTH REVISED SHEET NO. 6.025 CANCELS FOURTH REVISED SHEET NO. 6.025

CLEAN ENERGY TRANSITION MECHANISM							
Rate Schedules	Energy Rate ¢/kWh						
RS (up to 1,000 kWH) RS (over to 1,000 kWH) RSVP-1	(P1) (P2) (P3) (P4)		Rates 0.406 0.406 0.406 0.406 0.406				
GS, GST CS LS-1, LS-2 GSD Optional Secondary Primary Subtransmission			0.418 0.418 0.043 0.272 0.272 0.272				
Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$kW	Standby Dem. PSDC Daily \$/kW		
GSD, GSDT, SBD, SBDT							
Secondary Primary Subtransmission	\$1.15 \$1.15 \$1.15	\$1.15 \$1.15 \$1.15	\$1.15 \$1.15 \$1.15	\$0.13 \$0.13 \$0.13	\$0.05 \$0.05 \$0.05		
GSLDPR,GSLDTPR, SBLDPR, SBLDTPR Primary	\$0.86	\$0.86	\$0.86	\$0.10	\$0.04		
GSLDSU,GSLDTSU, SBLDSU,SBLDTSU, Subtransmission	\$0.53	\$0.53	\$0.53	\$0.07	\$0.02		



### THIRTY-THIRD REVISED SHEET NO. 6.030 CANCELS THIRTY-SECOND REVISED SHEET NO. 6.030

#### RESIDENTIAL SERVICE

**SCHEDULE**: RS

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

- 1. 100% of the energy is used exclusively for the co-owners' benefit.
- 2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each point of delivery will be separately metered and billed.
- 4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

<u>LIMITATION OF SERVICE</u>: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

### RATES:

#### Basic Service Charge:

\$ 0.43 per day.

#### Energy and Demand Charge:

First 1,000 kWh 8.457 ¢ per kWh All additional kWh 9.457 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



### ELEVENTH REVISED SHEET NO. 6.031 CANCELS TENTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.



### THIRTY-FOURTH REVISED SHEET NO. 6.050 CANCELS THIRTY-THIRD REVISED SHEET NO. 6.050

#### **GENERAL SERVICE - NON DEMAND**

**SCHEDULE**: GS

**AVAILABLE:** Entire service area.

**APPLICABLE**: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE**: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

### **RATES:**

### Basic Service Charge:

Metered accounts \$0.63 per day Un-metered accounts \$0.35 per day

### **Energy and Demand Charge:**

8.217 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be  $0.243~\phi$  per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



### TWENTY-THIRD REVISED SHEET NO. 6.051 CANCELS TWENTY-SECOND REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.



### THIRTY-THIRD REVISED SHEET NO. 6.080 CANCELS THIRTY-SECOND REVISED SHEET NO. 6.080

#### **GENERAL SERVICE - DEMAND**

**SCHEDULE**: GSD

**AVAILABLE**: Entire service area.

**APPLICABLE**: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE**: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

<u>STANDARD</u> <u>OPTIONAL</u>

Basic Service Charge: Basic Service Charge:

Secondary Metering Voltage \$ 1.06 per day
Primary Metering Voltage \$11.54 per day
Subtrans. Metering Voltage \$35.23 per day
Subtrans. Metering Voltage \$35.23 per day

Demand Charge: Demand Charge:

\$18.07 per kW of billing demand \$0.00 per kW of billing demand

Energy Charge: Energy Charge: 0.773 ¢ per kWh Energy Charge: 7.799 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



### TWENTY-EIGHTH REVISED SHEET NO. 6.081 CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

**<u>BILLING DEMAND</u>**: The highest measured 30-minute interval kW demand during the billing period.

<u>MINIMUM CHARGE</u>: The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE**: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**<u>DELIVERY VOLTAGE CREDIT</u>**: When a customer under the standard rate takes service at primary voltage, a discount of \$1.35 per kW of billing demand will apply. A discount of \$5.59 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.346¢ per kWh will apply. A discount of 1.431¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



### SIXTEENTH REVISED SHEET NO. 6.082 CANCELS FIFTEENTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand for customers taking service under the standard rate and 0.243¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS**: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** 



### FOURTEENTH REVISED SHEET NO. 6.140 CANCELS THIRTEENTH REVISED SHEET NO. 6.140

### GENERAL SERVICE - LARGE DEMAND PRIMARY

**SCHEDULE**: GSLDPR

**AVAILABLE:** Entire Service Area.

<u>APPLICABLE</u>: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE**: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

<u>Daily Basic Service Charge:</u> \$ 20.89 per day

<u>Demand Charge:</u> \$ 13.41 per kW of billing demand

Energy Charge: 1.105¢ per kWh

Continued to Sheet No. 6.145



### THIRD REVISED SHEET NO. 6.145 CANCELS SECOND REVISED SHEET NO. 6.145

Continued from Sheet No. 6.140

**BILLING DEMAND**: The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

<u>TEMPORARY DISCONTINUANCE OF SERVICE:</u> Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 96¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**ISSUED BY**: A. D. Collins, President



### FOURTH REVISED SHEET NO. 6.160 CANCELS THIRD REVISED SHEET NO. 6.160

### GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

**SCHEDULE**: GSLDSU

**AVAILABLE:** Entire Service Area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase, at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

<u>Daily Basic Service Charge:</u> \$ 126.72 a day

Demand Charge: \$ 12.16 per kW of billing demand

Energy Charge: 1.163¢ per kWh

Continued to Sheet No. 6.165



### THIRD REVISED SHEET NO. 6.165 CANCELS SECOND REVISED SHEET NO. 6.165

Continued from Sheet No. 6.160

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

<u>TEMPORARY DISCONTINUANCE OF SERVICE:</u> Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 96¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



### FORTIETH REVISED SHEET NO. 6.290 CANCELS THIRTY-NINTH REVISED SHEET NO. 6.290

#### **CONSTRUCTION SERVICE**

**SCHEDULE**: CS

**AVAILABLE:** Entire service area.

**APPLICABLE**: Single phase temporary service used primarily for construction purposes.

<u>LIMITATION OF SERVICE</u>: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.63 per day

Energy and Demand Charge: 8.217¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS**: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



### THIRTEENTH REVISED SHEET NO. 6.304 CANCELS TWELFTH REVISED SHEET NO. 6.304

Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

ISSUED BY: A. D. Collins, President

**DATE EFFECTIVE:** 



### THIRTY-THIRD REVISED SHEET NO. 6.320 CANCELS THIRTY-SECOND REVISED SHEET NO. 6.320

## TIME-OF-DAY GENERAL SERVICE - NON DEMAND (OPTIONAL)

**SCHEDULE**: GST

**AVAILABLE:** Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted.

### RATES:

### Basic Service Charge:

\$0.63 per day

### **Energy and Demand Charge:**

12.873¢ per kWh during peak hours 6.617¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



### TWENTY-SIXTH REVISED SHEET NO. 6.321 **CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

April 1 - October 31

November 1 - March 31

Peak Hours: (Monday-Friday) 12:00 Noon - 9:00 PM

6:00 AM - 10:00 AM and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE**: The Basic Service Charge.

**TERMS OF SERVICE**: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 0.243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322



### FIFTH REVISED SHEET NO. 6.322 CANCELS FOURTH REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE**: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



### THIRTY-FOURTH REVISED SHEET NO. 6.330 CANCELS THIRTY-THIRD REVISED SHEET NO. 6.330

## TIME-OF-DAY GENERAL SERVICE - DEMAND (OPTIONAL)

**SCHEDULE**: GSDT

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

### Basic Service Charge:

Secondary Metering Voltage \$ 1.06 per day Primary Metering Voltage \$11.54 per day Subtransmission Metering Voltage \$35.23 per day

#### Demand Charge:

\$ 6.38 per kW of billing demand, plus \$11.70 per kW of peak billing demand

#### **Energy Charge:**

1.253¢ per kWh during peak hours 0.600¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



### TWENTY-EIGHTH REVISED SHEET NO. 6.332 CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage a discount of \$1.35 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



### FOURTEENTH REVISED SHEET NO. 6.370 CANCELS THIRTEENTH REVISED SHEET NO. 6.370

# TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)

**SCHEDULE**: GSLDTPR

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at primary voltage.

**<u>LIMITATION OF SERVICE</u>**: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

<u>Daily Basic Service Charge</u>: \$20.89 a day

### **Demand Charge:**

\$3.93 per kW of billing demand, plus \$9.49 per kW of peak billing demand

### **Energy Charge:**

1.679¢ per kWh during peak hours 0.898¢ per kWh during off-peak hours

Continued to Sheet No. 6.375



### THIRD REVISED SHEET NO. 6.380 CANCELS SECOND REVISED SHEET NO. 6.380

Continued from Sheet No. 6.375

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.

**ISSUED BY**: A. D. Collins, President

**DATE EFFECTIVE:** 



### TENTH REVISED SHEET NO. 6.400 CANCELS NINTH REVISED SHEET NO. 6.400

# TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND SUBTRANSMISSION (OPTIONAL)

**SCHEDULE**: GSLDTSU

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

<u>Daily Basic Service Charge</u>: \$126.72 a day

#### <u>Demand Charge:</u>

\$1.53 per kW of billing demand, plus \$10.63 per kW of peak billing demand

#### **Energy Charge:**

1.400¢ per kWh during peak hours 1.089¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



### THIRD REVISED SHEET NO. 6.410 CANCELS SECOND REVISED SHEET NO. 6.410

Continued from Sheet No. 6.405

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

**DATE EFFECTIVE:** 



### TWENTIETH REVISED SHEET NO. 6.565 CANCELS NINETEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.43 per day

Energy and Demand Charges: 8.917¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023. .

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



### TWENTY-FIRST REVISED SHEET NO. 6.600 CANCELS TWENTIETH REVISED SHEET NO. 6.600

### STANDBY AND SUPPLEMENTAL SERVICE DEMAND

**SCHEDULE**: SBD

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at any standard company voltage.

**<u>LIMITATION OF SERVICE</u>**: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

### **RATES:**

### Daily Basic Service Charge:

Secondary Metering Voltage \$ 1.06 Primary Metering Voltage \$ 11.54 Subtransmission Metering Voltage \$ 35.23

### **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

3.81 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

#### plus the greater of:

\$ 2.17 per kW/Month of Standby Demand

(Power Supply Reservation Charge) or

\$ 0.86 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

#### **Energy Charge:**

0.900 ¢ per Standby kWh

Continued to Sheet No. 6.601



# TWENTY-FOURTH REVISED SHEET NO. 6.601 CANCELS TWENTY-THIRD REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

#### **CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 18.07 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

**Energy Charge:** 

0.773¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

April 1 - October 31 November 1 - March 31

12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

## **BILLING UNITS:**

Demand Units:

Peak Hours:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



# TWENTY-FOURTH REVISED SHEET NO. 6.603 CANCELS TWENTY-THIRD REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of \$1.35 per kW of Supplemental Demand and \$3.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of Supplemental Demand and \$4.54 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



## EIGHTEENTH REVISED SHEET NO. 6.605 CANCELS SEVENTEETH REVISED SHEET NO. 6.605

# TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)

**SCHEDULE**: SBDT

**AVAILABLE**: Entire service area.

**APPLICABLE**: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

## RATES:

# Daily Basic Service Charge:

Secondary Metering Voltage \$ 1.06 Primary Metering Voltage \$ 11.54 Subtransmission Metering Voltage \$ 35.23

#### **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

\$3.81 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$2.17 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.86 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

#### Energy Charge:

0.900¢ per Standby kWh

Continued to Sheet No. 6.606



# TWENTY-FIRST REVISED SHEET NO. 6.606 CANCELS TWENTIETH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

## CHARGES FOR SUPPLEMENTAL SERVICE

**Demand Charge:** 

\$6.38 per kW-Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

\$11.70 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing

Demand Charge)

Energy Charge:

1.253¢ per Supplemental kWh during peak hours 0.600¢ per Supplemental kWh during off-peak hours

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

April 1 - October 31 November 1 - March 31

<u>Peak Hours:</u> 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW

demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-

minute interval, during the month.

Continued to Sheet No. 6.607



# TWENTIETH REVISED SHEET NO. 6.608 CANCELS NINETEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE**: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of \$1.35 per kW of Supplemental Demand and \$3.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of Supplemental Demand and \$4.54 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



## FOURTH REVISED SHEET NO. 6.609 CANCELS THIRD REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS**: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

DATE EFFECTIVE:



# TWELFTH REVISED SHEET NO. 6.610 CANCELS ELEVENTH REVISED SHEET NO. 6.610

# STANDBY- LARGE - DEMAND PRIMARY

**SCHEDULE**: SBLDPR

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at primary voltage.

**<u>LIMITATION OF SERVICE</u>**: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

## **RATES**:

Basic Service Charge: \$21.71 a day

# **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

\$2.84 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.61 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.64 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

# **Energy Charge:**

0.908¢ per Standby kWh

Continued to Sheet No. 6.615



## FOURTH REVISED SHEET NO. 6.615 CANCELS THIRD REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

#### **CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 13.41 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

Energy Charge:

1.105¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

 April 1 - October 31
 November 1 - March 31

 Peak Hours:
 12:00 Noon - 9:00 PM
 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

## **BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



## TENTH REVISED SHEET NO. 6.625 CANCELS NINTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



# FOURTH REVISED SHEET NO. 6.630 CANCELS THIRD REVISED SHEET NO. 6.630

# STANDBY-LARGE DEMAND SUBTRANSMISSION

**SCHEDULE**: SBLDSU

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

#### **RATES:**

Daily Basic Service Charge: \$127.55 a day

## **CHARGES FOR STANDBY SERVICE:**

## **Demand Charge:**

\$1.31 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.47 per kW/Month of Standby Demand (Power Supply Reservation Charge) or
\$0.58 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

#### **Energy Charge:**

0.866¢ per Standby kWh

Continued to Sheet No. 6.635



## FOURTH REVISED SHEET NO. 6.635 CANCELS THIRD REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

## **CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:** 

\$ 12.16 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

Energy Charge:

1.163¢ per Supplemental kWh

<u>**DEFINITIONS OF THE USE PERIODS:**</u> All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

April 1 - October 31 November 1 - March 31

<u>Peak Hours:</u> 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



# THIRD REVISED SHEET NO. 6.645 CANCELS SECOND REVISED SHEET NO. 6.645

Continued from Sheet No. 6.640

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**ISSUED BY**: A. D. Collins, President

**DATE EFFECTIVE:** 



# FOURTH REVISED SHEET NO. 6.650 CANCELS THIRD REVISED SHEET NO. 6.650

# TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

**SCHEDULE**: SBLDTPR

**AVAILABLE**: Entire service area.

**APPLICABLE**: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

# RATES:

Daily Basic Service Charge: \$21.71 a day

# **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

\$2.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.61 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.64 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

#### **Energy Charge:**

0.908¢ per Standby kWh

Continued to Sheet No. 6.655



## FOURTH REVISED SHEET NO. 6.655 CANCELS THIRD REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

#### CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.93 per kW-Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

\$ 9.49 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing

Demand Charge)

Energy Charge:

1.679¢ per Supplemental kWh during peak hours 0.898¢ per Supplemental kWh during off-peak hours

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

<u>April 1 - October 31</u> <u>November 1 - March 31</u> 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Peak Hours:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



# THIRD REVISED SHEET NO. 6.665 CANCELS SECOND REVISED SHEET NO. 6.665

Continued from Sheet No. 6.660

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**ISSUED BY**: A. D. Collins, President

**DATE EFFECTIVE:** 



# FOURTH REVISED SHEET NO. 6.670 CANCELS THIRD REVISED SHEET NO. 6.670

# TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

**SCHEDULE**: SBLDTSU

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

## RATES:

<u>Daily Basic Service Charge:</u> \$ 127.55 per day

#### **CHARGES FOR STANDBY SERVICE:**

## Demand Charge:

\$ 1.31 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.47 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$ 0.58 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.866¢ per Standby kWh

Continued to Sheet No. 6.675



# **FOURTH REVISED SHEET NO. 6.675** CANCELS THIRD REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

#### CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$1.53 per kW/Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing \$10.63

Demand Charge)

Energy Charge:

1.400¢ per Supplemental kWh during peak hours 1.089¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

> April 1 - October 31 November 1 - March 31

12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM Peak Hours: (Monday-Friday)

and

6:00 PM - 10:00 PM

All other weekday hours, and all hours on Saturdays, Sundays, New Year's Off-Peak Hours: Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



# THIRD REVISED SHEET NO. 6.685 CANCELS SECOND REVISED SHEET NO. 6.685

Continued from Sheet No. 6.680

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

**DATE EFFECTIVE:** 





#### **ECONOMIC DEVELOPMENT RIDER - EDR**

**SCHEDULE**: EDR

**AVAILABLE:** Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application

#### **APPLICABLE:**

To participate in this rider, the customer must meet the following criteria:

- 1. Minimum qualifying load of 300 kW
  - a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
- 2. The new or expanding business must also meet at least one of the following two requirements at the project location:
  - a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
  - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
- 3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

Continued to Sheet No. 6.725



# THIRD REVISED SHEET NO. 6.725 CANCELS SECOND REVISED SHEET NO. 6.725

Continued from Sheet No. 6.720

<u>LIMITATION OF SERVICE</u>: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

<u>**DEFINITION**</u>: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

**<u>DESCRIPTION</u>**: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges\*

Year 2 – 15% Year 3 – 10% Year 4 – 5% Year 5 – 0%

The credit will begin once the Customer has achieved the minimum load and job requirements.

**TERM OF SERVICE:** The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

**PROVISIONS FOR EARLY TERMINATION:** If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

Continued to Sheet No. 6.730

<sup>\*</sup>All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, storm protection plan cost recovery, and clean energy transition mechanism recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.



# SECOND REVISED SHEET NO. 6.730 CANCELS FIRST REVISED SHEET NO. 6.730

#### Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

<u>RULES AND REGULATIONS</u>: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



## **ELEVENTH REVISED SHEET NO. 6.809 CANCELS TENTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

## **MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

			Size		Charges per Unit (\$)					
Rate Code					kW	h <sup>(1))</sup>			Base E	nergy <sup>(3)</sup>
Dusk to Dawn	Timed Svc.	Description	Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

<sup>(1)</sup> Average

Continued to Sheet No. 6.810

Average wattage. Actual wattage may vary by up to +/- 25 %.

(3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

(4) Enhanced Post Top. Customizable decorative options



## SEVENTEENTH REVISED SHEET NO. 6.815 CANCELS SIXTEENTH REVISED SHEET NO. 6.815

#### Continued from Sheet No. 6.810

#### Miscellaneous Facilities Charges:

		Monthly	Monthly
Rate		Facility	Maintenance
Code	Description	Charge	Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

#### **NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2. distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
- 6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

#### **SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



# NINTH REVISED SHEET NO. 6.830 CANCELS EIGHTH REVISED SHEET NO. 6.830

#### CUSTOMER SPECIFIED LIGHTING SERVICE

**SCHEDULE**: LS-2

**AVAILABLE**: Entire service area

#### **APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

#### **CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

# **LIMITATION OF SERVICE**:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

## **TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

#### **SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional\_charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



# TENTH REVISED SHEET NO. 6.835 CANCELS NINTH REVISED SHEET NO. 6.835

#### Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

# **NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1. relays;
- 2. distribution transformers installed solely for lighting service;
- 3. protective shields, bird deterrent devices, light trespass shields;
- light rotations;
- 5. light pole relocations;
- 6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7. removal and replacement of pavement required to install underground lighting equipment;
- 8. directional boring;
- 9. ground penetrating radar (GPR);
- 10. specialized permitting that is incremental to a standard construction permit;
- 11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12. custom maintenance of traffic permits;
- 13. removal of non-standard pole bases; and
- 14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE**: The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 3.260¢ per kWh.

Continued to Sheet No. 6.840



# FIRST REVISED SHEET NO. 6.840 CANCELS ORIGINAL SHEET NO. 6.840

Continued from Sheet No. 6.835

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



# Continued from Sheet No. 6.840

# LS-2 Monthly Rental Factors

Term Years	Factor
1 2 3 4 5 6 7 8 9 10 11 12 13 14	10.38% 5.37% 3.70% 2.87% 2.37% 2.04% 1.81% 1.63% 1.50% 1.39% 1.31% 1.23% 1.17% 1.12% 1.08%
16	1.04%
17 18 19	1.01% 0.98% 0.95%
20	0.93%
21 22	0.91% 0.89%
23	0.88%
24 25	0.86% 0.85%



# **SECOND REVISED SHEET NO. 7.225 CANCELS FIRST REVISED SHEET NO. 7.225**

	Continued from Sneet No. 7.220
5.	Non-Standard Service Charges  The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.
6.	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ for Refer to Section 5.2.6.1 of the Tampa Electric Tariff.
7.	Monthly Payment During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for "Equipment" installed under this agreement are Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be The total monthly charge shall be per month.

ISSUED BY: A. D. Collins, President **DATE EFFECTIVE:** 

Continued to Sheet No. 7.230



# SECOND REVISED SHEET NO. 7.230 CANCELS FIRST REVISED SHEET NO. 7.230

#### Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

#### 8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term") as provided in the Rate Schedule \_\_\_\_\_, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

# 9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

#### 10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

# 11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

#### 12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235



# FIRST REVISED SHEET NO. 7.260 CANCELS ORIGINAL SHEET NO. 7.260

	Continued from Sheet No. 7.255
6.	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ for Refer to Section 5.2.6.1 of the Tampa Electric Tariff.
7.	Monthly Payment  During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for facilities installed under this agreement are  Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be  The total monthly charge shall be per month.
	The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.
8.	Term This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.
9.	Limitation on Damages The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.
10.	Indemnification  Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited
Page 3	3 of 7 Customer Initials: Date:
	Continued to Sheet No. 7.265



# FIFTH REVISED SHEET NO. 7.765 CANCELS FOURTH REVISED SHEET NO. 7.765

#### APPENDIX A

# Long-Term Facilities

# Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.91% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Termination Factors %
1.64
3.95
6.05
7.93
9.60
11.05
12.28
13.27
14.02
14.50
14.70
14.60
14.18
13.41
12.28
10.74
8.77
6.35
3.44
0.00



# FOURTEENTH REVISED SHEET NO. 8.070 CANCELS THIRTEENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

## **CHARGES/CREDITS TO QUALIFYING FACILITY**

#### A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	Charge (\$)
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	127.55
SBLDSU	127.55		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



## SEVENTH REVISED SHEET NO. 8.312 CANCELS SIXTH REVISED SHEET NO. 8.312

#### Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

#### CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	Charge (\$)
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	126.55
SBLDSU	127.55		

Continued to Sheet No. 8.314

**ISSUED BY:** A. D Collins, President





A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

- 3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
- 4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
- 5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: http://www.oasis.oati.com/TEC/index.html
- 6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3<sup>rd</sup>-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

**PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS:** Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.





# **SEVENTEENTH EIGHTEENTH** REVISED SHEET NO. 3.010

CANCELS SIXTEENTH SEVENTEENTH REVISED SHEET NO. 3.010

#### **MISCELLANEOUS**

SCHEDULE	<u>TITLE</u>	SHEET NO.
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program (Sun to Go) (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider (Sun Select)	3.300

ISSUED BY: N. G. Tower A. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

FOURTH FIFTH REVISED
SHEET NO. 3.020
CANCELS THIRD FOURTH
REVISED SHEET NO. 3.020

#### **BUDGET BILLING PLAN**

### (OPTIONAL)

Residential Customers taking service under Rate Schedule RS and General Service Non-Demand Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize their monthly payments. Residential customers taking service under the Residential Service Variable Pricing Rate Schedule, RSVP-1, also known as "Energy Planner", may not participate in Budget Billing. To qualify for a Budget Billing plan, a customer must have no overdue balance or pending service disconnection for non-payment when beginning the plan. The Company shall have 30 days following a Customer's request to participate in the Budget Billing Plan to implement such participation.

If a Customer requests to make budgeted payments, the initial budgeted payment amount is based on an average of the previous twelve (12) months bills due the Company, including all applicable fees and taxes. If the Customer has not received electric service from the Company for the preceding twelve (12) months, the Company will use the best information available to calculate the initial monthly payment amount. After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the payment from time to time. If the recalculated budgeted payment amount varies by fifteen (15) percent or more from the budgeted payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.

Any current and total deferred balance will be shown on the Customer's bill. The Customer's budgeted payment amount will be recalculated on each anniversary of the Customer's initial participation in the plan. On such recalculation, any credit deferred balance will be refunded to the Customer and one-twelfth (1/12) of any debit deferred balance will be added to the following year's recalculated budgeted monthly payment amount.

An electing Customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the Customer has had more than one arrears per year initiating field collection procedures. At that time, the Customer's participation in the plan will be terminated and the Customer shall settle his account with the Company in full. If a Customer requests to terminate participation in the plan, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with the next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing customer may request that participation be terminated at any time. Any Customer who is disqualified because of collection action may not rejoin for at least twelve (12) months.

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: January 4, 2017

SHEET NO. 3.020
CANCELS THIRD FOURTH
REVISED SHEET NO. 3.020

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: January 4, 2017

## THIRTEENTH FOURTEENTH REVISED SHEET NO. 3.030 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 3.030

### **SERVICE CHARGES**

- 1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
- 2. An Initial Connection Charge of \$\frac{112.00}{168.00}\$ is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
- A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has <u>not</u> been disconnected due to non-payment or violation of Company or Commission Rules.
  - a. A Connection Charge of \$\frac{10.00}{15.00}\$ shall apply to the re-establishment of service to a premises.
  - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
  - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
- 4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
  - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$12.0018.00.
  - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
  - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
  - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$\frac{185.00}{175.00}\$. This service is only available during normal working hours.
- 5. A Field Visit Charge of \$25.0037.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032



## SECOND THIRD REVISED SHEET NO. 3.032 CANCELS FIRST SECOND REVISED SHEET NO. 3.032

### Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
- b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
- c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
- 5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
- 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
- 7. A Tampering Charge of \$50.0075.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

### FIRST REVISED SHEET NO. 3.270 CANCELS ORIGINAL SHEET NO. 3.270

### RENEWABLE ENERGY PROGRAM

(OPTIONAL)

SCHEDULE: RE

RATE CODE: 910

**AVAILABLE**: To all customers served throughout the Company's service area.

<u>APPLICABLE</u>: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

<u>CHARACTER OF SERVICE</u>: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

<u>LIMITATION OF SERVICE</u>: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

**MONTHLY RATE**: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

**TERM OF SERVICE**: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: C. R. Black A. D. Collins, DATE EFFECTIVE: May 7, 2009

## FIRST SECOND REVISED SHEET NO. 3.300 CANCELS ORIGINAL FIRST REVISED SHEET NO. 3.300

### SHARED SOLAR RIDER

(Sun Select)

SCHEDULE: SSR - 1

**AVAILABLE:** At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac\* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

**APPLICABLE:** Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

**CHARACTER OF SERVICE**: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

**MONTHLY RATE:** \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

### FOURTH FIFTH REVISED SHEET NO. 5.070 CANCELS THIRD FOURTH REVISED SHEET NO. 5.070

Continued from Sheet No. 5.060

### 2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

### 2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment,

### FOURTH FIFTH REVISED SHEET NO. 5.070 CANCELS THIRD FOURTH REVISED SHEET NO. 5.070

including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.

#### 2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.0715



Continued from Sheet No. 5.070

## 2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

### 2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075





### SECOND-THIRD REVISED SHEET NO. 5.075 CANCELS FIRST-SECOND REVISED SHEET NO. 5.075

### Continued from Sheet No. 5.0710

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business\* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

\* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

ISSUED BY: W. N. Cantrell A. D. Collins, DATE EFFECTIVE: October 15, 2004

## THIRD FOURTH REVISED SHEET NO. 5.080 CANCELS SECOND THIRD REVISED SHEET NO. 5.080

Continued from Sheet No. 5.0750

#### 2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

### 2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

### 2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.0815



### Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company's tariff, including these General Rules and Regulations for Electric Service, the Company's Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company's overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

Continued from Sheet No. 5.0810

#### 2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

### 2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

### 2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

## FIFTH FOURTH REVISED SHEET NO. 5.105 CANCELS FOURTH THIRD REVISED SHEET NO. 5.105

Continued from Sheet No. 5.100

#### 2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC<sub>OH</sub>) will be calculated as follows:

Total estimated work order Four years expected Four years expected

CIAC<sub>OH</sub> = job cost of installing the facilities Four years expected incremental base energy charge revenue demand charge revenue

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC<sub>OH</sub> be less than zero.

Continued to Sheet No. 5.106

ISSUED BY: N. G. Tower A. D. Collins, DATE EFFECTIVE: May 8, 2020

# SIXTH SEVENTH REVISED SHEET NO. 5.130 CANCELS FIFTH SIXTH REVISED SHEET NO. 5.130

Continued from Sheet No. 5.120

#### 2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: January 4, 2017



## EIGHTH NINTH REVISED SHEET NO. 5.180 CANCELS SEVENTH EIGHTH REVISED SHEET NO. 5.180

### Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

### 2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$62.5150.27 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

#### III. CUSTOMER SERVICES AND WIRING

#### 3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

CTRIC COMPANY

### FIRST SECOND REVISED SHEET NO. 5.260 CANCELS ORIGINAL FIRST REVISED SHEET NO. 5.260

#### Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement-and a contractual agreement defining the responsibilities of the customer and the Company-shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. The easements shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.

Continued to Sheet No. 5.270

ISSUED BY: J. B. RamilA. D. Collins, DATE EFFECTIVE: March 29, 2001

### FIRST SECOND REVISED SHEET NO. 5.320 CANCELS ORIGINAL FIRST REVISED SHEET NO. 5.320

### Continued from Sheet No. 5.310

- 9) An easement and contractual agreement defining the responsibilities of the customer and the Company shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. The easement shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).
  - The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.
- 13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

ISSUED BY: J. B. Ramil A. D. Collins, DATE EFFECTIVE: March 29, 2001



### **STORM SURCHARGE**

<u>Storm Surcharge:</u> The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission

Rate Schedules	Energy Rate ¢/kWh
RS (all tiers), RSVP-1 (all pricing periods)	0.219
GS, GST (all pricing periods), CS	0.225
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	0.052
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing period	ls) 0.027
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing period	<del>ls) 0.006</del>
LS-1, LS-2	0.074

### **RESERVED FOR FUTURE USE**



## **FOURTH FIFTH** REVISED SHEET NO. 6.025 CANCELS **THIRD FOURTH** REVISED SHEET NO. 6.025

	CLEAN	ENERGY TRAN	SITION MECI	HANISM		
Rate Schedules Energy Rate ¢/kWh						
			Rates			
RS (up to 1,000 kWH)			0. <del>430</del> 406			
RS (over to 1,000 kWH)			0. <del>430</del> 406			
RSVP-1	(P1)		0. <del>430</del> 406			
	(P2)		0. <del>430</del> 406			
	(P3)		0. <del>430<u>406</u></del>			
	(P4)		0. <del>430</del> <u>406</u>			
GS, GST			0. <del>427</del> 418			
CS			0. <del>427</del> 418			
LS-1, LS-2			0. <del>036</del> <u>043</u>			
GSD Optional Secondary			0. <del>266</del> 272			
Primary			0. <del>266</del> <u>272</u> 0. <del>266</del> <u>272</u>			
Subtransmission			0. <del>266</del> 272			
	Billing Demand	Supplemental Demand	Standby Dem. LFRC	Standby Dem. PSRC	Standby Dem. PSDC	
Rate Schedule	\$/kW	\$/kW	\$/kW	Monthly \$kW	Daily \$/kW	
GSD, GSDT, SBD, SBDT						
Secondary	\$1. <del>12</del> 15	\$1. <del>12</del> 15	\$1. <del>12</del> 15	\$0.13	\$0.05	
Primary	\$1. <del>12</del> 15	\$1. <del>12</del> 15	\$1. <del>12</del> 15	\$0.13	\$0.05	
Subtransmission	\$1. <del>12</del> 15	\$1. <del>12</del> <u>15</u>	\$1. <del>12</del> 15	\$0.13	\$0.05	
GSLDPR,GSLDTPR, SBLDPR, SBLDTPR						
Primary	\$0.86	\$0.86	\$0.86	\$0.10	\$0.04	
GSLDSU,GSLDTSU, SBLDSU,SBLDTSU, Subtransmission	\$0. <del>31<u>53</u></del>	\$0. <del>31<u>53</u></del>	\$0. <del>31<u>53</u></del>	\$0. <del>04</del> 07	\$0. <del>01</del> <u>02</u>	
	ψο.ο 1 <u>οο</u>	ψσ.σ1 <u>σσ</u>	ψο.ο 1 <u>ου</u>	ψο.σ <u>στ</u>	ψ0.01 <u>02</u>	



## THIRTY-SECOND THIRD REVISED SHEET NO. 6.030 CANCELS THIRTY-FIRSTSECOND REVISED SHEET NO. 6.030

#### RESIDENTIAL SERVICE

**SCHEDULE**: RS

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

- 1. 100% of the energy is used exclusively for the co-owners' benefit.
- 2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each point of delivery will be separately metered and billed.
- 4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

<u>LIMITATION OF SERVICE</u>: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

### RATES:

#### Basic Service Charge:

\$ <del>0.71</del>0.43. per day.

### Energy and Demand Charge:

First 1,000 kWh  $\frac{6.6508.457}{7.8029.457}$  ¢ per kWh All additional kWh  $\frac{7.8029.457}{7.8029.457}$  ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



### TENTH ELEVENTH REVISED SHEET NO. 6.031 CANCELS NINTHTENTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.



## THIRTY-THIRD FOURTH REVISED SHEET NO. 6.050 CANCELS THIRTY-SECONDTHIRD REVISED SHEET NO. 6.050

### **GENERAL SERVICE - NON DEMAND**

**SCHEDULE**: GS

**AVAILABLE:** Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE**: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

### **RATES:**

### Basic Service Charge:

Metered accounts \$0.75-63 per day Un-metered accounts \$0.63-35 per day

### Energy and Demand Charge:

7.8628.217 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 0.<del>171</del>-243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



## TWENTY-SECOND THIRD REVISED SHEET NO. 6.051 CANCELS TWENTY-FIRST SECOND REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM SURCHARGE:** See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.



### THIRTY-SECOND THIRD REVISED SHEET NO. 6.080 CANCELS THIRTY-FIRSTSECOND REVISED SHEET NO. 6.080

\$ 1.<del>08</del>-06 per

### **GENERAL SERVICE - DEMAND**

SCHEDULE: **GSD** 

AVAILABLE: Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

**OPTIONAL** STANDARD

Basic Service Charge: Basic Service Charge:

Secondary Metering Voltage \$ 1<del>.08</del>.06 per Secondary Metering Voltage

Primary Metering Voltage Primary Metering Voltage day day

Subtrans. Metering Voltage \$ <del>5.98</del>11.54 per Subtrans. Metering Voltage

\$<del>5.98</del>11.54 day per day

\$17.4835.23 per \$17.4835.23 day per day

Demand Charge: Demand Charge:

\$<del>14.20</del>18.07 per kW of billing demand \$0.00 per kW of billing demand

**Energy Charge: Energy Charge:** 

0.<del>736</del> <u>773</u> ¢ per kWh 7.1157.799 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



## TWENTY-SEVENTH EIGHTH REVISED SHEET NO. 6.081 CANCELS TWENTY-SIXTHSEVENTH REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the billing period.

<u>MINIMUM CHARGE</u>: The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE**: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When a customer under the standard rate takes service at primary voltage, a discount of 49¢\$1.35 per kW of billing demand will apply. A discount of \$2.065.59 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.123346¢ per kWh will apply. A discount of 0.5281.431¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** September 1, 2022



## FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.082 CANCELS FOURTEENTH FIFTEENTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 6896¢ per kW of billing demand for customers taking service under the standard rate and 0.171243¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



## THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.140 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 6.140

### GENERAL SERVICE - LARGE DEMAND PRIMARY

**SCHEDULE**: GSLDPR

**AVAILABLE:** Entire Service Area.

<u>APPLICABLE</u>: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### RATES:

<u>Daily Basic Service Charge:</u> \$ 19.5220.89 per day

<u>Demand Charge:</u> \$ 11.8813.41 per kW of billing demand

Energy Charge: 1.0421.105¢ per kWh

Continued to Sheet No. 6.145



### **SECOND THIRD** REVISED SHEET NO. 6.145 CANCELS FIRSTSECOND REVISED SHEET NO. 6.145

Continued from Sheet No. 6.140

**BILLING DEMAND**: The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE**: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

<u>TEMPORARY DISCONTINUANCE OF SERVICE:</u> Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



### THIRD-FOURTH REVISED SHEET NO. 6.160 CANCELS SECOND-THIRD REVISED SHEET NO. 6.160

## GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

**SCHEDULE**: GSLDSU

**AVAILABLE:** Entire Service Area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase, at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

### **RATES**:

<u>Daily Basic Service Charge:</u> \$ 83.90126.72 a day

<u>Demand Charge:</u> \$ 9.2912.16 per kW of billing demand

Energy Charge: 1.<del>151</del>163¢ per kWh

Continued to Sheet No. 6.165



## **SECOND THIRD** REVISED SHEET NO. 6.165 CANCELS FIRSTSECOND REVISED SHEET NO. 6.165

#### Continued from Sheet No. 6.160

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

<u>TEMPORARY DISCONTINUANCE OF SERVICE:</u> Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>EMERGENCY RELAY POWER SUPPLY CHARGE</u>: The monthly charge for emergency relay power supply service shall be <u>6896</u>¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.



## THIRTY-NINTHFORTIETH REVISED SHEET NO. 6.290 CANCELS THIRTY-EIGHTH NINTH REVISED SHEET NO. 6.290

### **CONSTRUCTION SERVICE**

**SCHEDULE**: CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

<u>LIMITATION OF SERVICE</u>: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 63 per day

Energy and Demand Charge: 7.8628.217¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



## TWELFTH THIRTEENTH REVISED SHEET NO. 6.304 CANCELS ELEVENTH TWELFTH REVISED SHEET NO. 6.304

Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$320.00480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**ISSUED BY:** A. D. Collins, President

DATE EFFECTIVE: April 1, 2023



## THIRTY-SECOND THIRD REVISED SHEET NO. 6.320 CANCELS THIRTY-FIRST SECOND REVISED SHEET NO. 6.320

## TIME-OF-DAY GENERAL SERVICE - NON DEMAND (OPTIONAL)

**SCHEDULE**: GST

**AVAILABLE:** Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted.

### RATES:

### Basic Service Charge:

\$0.<del>75</del>-63 per day

### **Energy and Demand Charge:**

12.<del>317</del>873¢\_ per kWh during peak hours 6.<del>331</del>617¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



## TWENTY-FIFTH SIXTH REVISED SHEET NO. 6.321 CANCELS TWENTY-FOURTHFIFTH REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

April 1 - October 31

November 1 - March 31

Peak Hours: (Monday-Friday) 12:00 Noon - 9:00 PM

6:00 AM - 10:00 AM

and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE**: The Basic Service Charge.

**TERMS OF SERVICE**: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.<del>171</del>-243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** September 1, 2022



### **FOURTH FIFTH REVISED SHEET NO. 6.322**CANCELS THIRDFOURTH REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE**: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM SURCHARGE**: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



# THIRTY-THIRD FOURTH REVISED SHEET NO. 6.330 CANCELS THIRTY-SECOND THIRD REVISED SHEET NO. 6.330

# TIME-OF-DAY GENERAL SERVICE - DEMAND (OPTIONAL)

**SCHEDULE**: GSDT

**AVAILABLE:** Entire service area.

<u>APPLICABLE</u>: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

#### RATES:

#### Basic Service Charge:

Secondary Metering Voltage \$ 1.08-06 per day
Primary Metering Voltage \$ -5.9811.54 per day
Subtransmission Metering Voltage \$1.7.4835.23 per day

#### Demand Charge:

\$\_4.556.38 \_per kW of billing demand, plus \$9.2811.70 per kW of peak billing demand

#### **Energy Charge:**

1.<del>193</del>253¢ per kWh during peak hours 0.<del>571</del>600¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



# TWENTY-SEVENTH EIGHTH REVISED SHEET NO. 6.332 CANCELS TWENTY-SIXTH-SEVENTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage a discount of 49¢\$1.35 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.065.59 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM SURCHARGE:** See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

## THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.370 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 6.370

# TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)

**SCHEDULE**: GSLDTPR

**AVAILABLE:** Entire service area.

<u>APPLICABLE</u>: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

#### RATES:

<u>Daily Basic Service Charge</u>: \$19.5220.89 a day

#### Demand Charge:

\$3.<del>77</del>\_<u>93</u> per kW of billing demand, plus \$<u>8.089.49</u> per kW of peak billing demand

#### **Energy Charge:**

1.584679¢ per kWh during peak hours 0.847898¢ per kWh during off-peak hours

Continued to Sheet No. 6.375



### SECOND-THIRD REVISED SHEET NO. 6.380 CANCELS FIRSTSECOND REVISED SHEET NO. 6.380

Continued from Sheet No. 6.375

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM SURCHARGE:** See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

# TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND SUBTRANSMISSION (OPTIONAL)

**SCHEDULE**: GSLDTSU

**AVAILABLE:** Entire service area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

#### RATES:

<u>Daily Basic Service Charge</u>: \$83.90126.72 a day

#### <u>Demand Charge:</u>

\$<del>2.95</del>1.53 per kW of billing demand, plus \$<del>6.31</del>10.63 per kW of peak billing demand

#### **Energy Charge:**

1.386400¢ per kWh during peak hours

1.078089¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



### **SECOND-THIRD** REVISED SHEET NO. 6.410 CANCELS FIRSTSECOND REVISED SHEET NO. 6.410

Continued from Sheet No. 6.405

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



# NINETEENTH TWENTIETH REVISED SHEET NO. 6.565 CANCELS EIGHTEENTH NINETEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71per 43 per day

Energy and Demand Charges:  $\frac{7.0128.917}{6}$  per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



### TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.600

### CANCELS NINETEENTH TWENTIETH REVISED SHEET NO. 6.600

### STANDBY AND SUPPLEMENTAL SERVICE DEMAND

**SCHEDULE**: SBD

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

#### RATES:

#### Daily Basic Service Charge:

Secondary Metering Voltage \$ 1.9106 Primary Metering Voltage \$ 6.8011.54 Subtransmission Metering Voltage \$18.31 35.23

#### **CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$\frac{1.75}{3.81}\$ per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$ \frac{1.70}{2.17} \text{ per kW/Month of Standby Demand}

(Power Supply Reservation Charge) or

\$ 0.6886 per kW/Day of Actual Standby Billing Demand

(Power Supply Demand Charge)

Energy Charge:

0.857 900 ¢ per Standby kWh

Continued to Sheet No. 6.601



# TWENTY-THIRD FOURTH REVISED SHEET NO. 6.601 CANCELS TWENTY-SECOND THIRD REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

#### **CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:** 

\$ 14.2018.07 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

**Energy Charge:** 

0.<del>736</del>773¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

<u>April 1 - October 31</u> <u>November 1 - March 31</u> 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS**:

Peak Hours:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



# TWENTY-THIRD-FOURTH REVISED SHEET NO. 6.603 CANCELS TWENTY-SECOND-THIRD REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 49¢\$1.35 per kW of Supplemental Demand and \$1.303.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.065.59 per kW of Supplemental Demand and \$1.714.54 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS**: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



### **SEVENTEENTH EIGHTEENTH** REVISED SHEET NO. 6.605

### CANCELS SIXTEENTH SEVENTEETH REVISED SHEET NO. 6.605

# TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)

**SCHEDULE**: SBDT

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

#### **RATES:**

#### Daily Basic Service Charge:

Secondary Metering Voltage \$ 1.9106 Primary Metering Voltage \$ 6.8011.54 Subtransmission Metering Voltage \$ 18.31\_35.23

#### **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

\$1.753.81 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.702.17 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.6886 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

#### Energy Charge:

0.857900¢ per Standby kWh

Continued to Sheet No. 6.606



### TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.606

### CANCELS NINETEENTH TWENTIETH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

#### CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$4.556.38 per kW-Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

\$9.2811.70 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing

Demand Charge)

Energy Charge:

1.193253¢ per Supplemental kWh during peak hours 0.571600¢ per Supplemental kWh during off-peak hours

**<u>DEFINITIONS OF THE USE PERIODS</u>**: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

<u>April 1 - October 31</u> <u>November 1 - March 31</u> 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Peak Hours:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30minute interval, during the month.

Continued to Sheet No. 6.607



# NINETEENTH TWENTIETH REVISED SHEET NO. 6.608 CANCELS EIGHTEENTH NINETEENTH REVISED SHEET NO. 6.608

#### Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE**: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 49¢\$1.35 per kW of Supplemental Demand and \$1.303.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.065.59 per kW of Supplemental Demand and \$1.714.54 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE**: The monthly charge for emergency relay power supply service shall be 6896¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



### THIRD FOURTH REVISED SHEET NO. 6.609 CANCELS SECOND THIRD REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.



# ELEVENTH TWELFTH REVISED SHEET NO. 6.610 CANCELS TENTH ELEVENTH REVISED SHEET NO. 6.610

### STANDBY- LARGE - DEMAND PRIMARY

**SCHEDULE**: SBLDPR

**AVAILABLE**: Entire service area.

**APPLICABLE**: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

#### RATES:

Basic Service Charge: \$20.3521.71 a day

#### **CHARGES FOR STANDBY SERVICE:**

#### **Demand Charge:**

\$1.332.84 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.43per 61 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.<u>56\_64</u> per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

#### **Energy Charge:**

0.<del>857</del>908¢ per Standby kWh

Continued to Sheet No. 6.615



### THIRD FOURTH REVISED SHEET NO. 6.615 CANCELS SECOND THIRD REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

#### **CHARGES FOR SUPPLEMENTAL SERVICE:**

#### Demand Charge:

\$ 11.8813.41 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

#### **Energy Charge:**

1.042105¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

 Peak Hours:
 April 1 - October 31
 November 1 - March 31

 (Monday-Friday)
 12:00 Noon - 9:00 PM
 6:00 AM - 10:00 AM

 and
 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

### NINTH-TENTH REVISED SHEET NO. 6.625 CANCELS EIGHTHNINTH REVISED SHEET NO. 6.625

#### Continued from Sheet No. 6.625

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE**: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

### THIRD FOURTH REVISED SHEET NO. 6.630 CANCELS SECOND THIRD REVISED SHEET NO. 6.630

### STANDBY-LARGE DEMAND SUBTRANSMISSION

**SCHEDULE**: SBLDSU

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

#### **RATES:**

Daily Basic Service Charge: \$84.73127.55 a day

#### **CHARGES FOR STANDBY SERVICE:**

#### **Demand Charge:**

\$0.861.31 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.4247 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.4458 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

**Energy Charge:** 

0.857866¢ per Standby kWh

Continued to Sheet No. 6.635



### THIRD FOURTH REVISED SHEET NO. 6.635 CANCELS SECOND THIRD REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

#### **CHARGES FOR SUPPLEMENTAL SERVICE:**

#### Demand Charge:

\$ 9.2912.16 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

#### **Energy Charge:**

1.<del>151</del>163¢ per Supplemental kWh

<u>**DEFINITIONS OF THE USE PERIODS:**</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

 April 1 - October 31
 November 1 - March 31

 Peak Hours:
 12:00 Noon - 9:00 PM
 6:00 AM - 10:00 AM

 (Monday-Friday)
 and

 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



### SECOND THIRD REVISED SHEET NO. 6.645 CANCELS FIRST SECOND REVISED SHEET NO. 6.645

Continued from Sheet No. 6.640

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.

### THIRD-FOURTH REVISED SHEET NO. 6.650 CANCELS SECOND-THIRD REVISED SHEET NO. 6.650

# TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

**SCHEDULE**: SBLDTPR

**AVAILABLE**: Entire service area.

**APPLICABLE**: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE**: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

#### RATES:

Daily Basic Service Charge: \$20.3521.71 a day

#### **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

\$1.332.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.4361 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.5664 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

#### Energy Charge:

0.857908¢ per Standby kWh

Continued to Sheet No. 6.655



#### THIRD FOURTH REVISED SHEET NO. 6.655 CANCELS SECOND THIRD REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

#### CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.7793 per kW-Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing \$ <del>8.08</del>9.49

Demand Charge)

Energy Charge:

1.<del>584</del>679¢ per Supplemental kWh during peak hours

per Supplemental kWh during off-peak hours 0.<del>847</del>898¢

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

> April 1 - October 31 November 1 - March 31 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

Peak Hours: (Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served

by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-

minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous

twelve months.

Continued to Sheet No. 6.660



### SECOND THIRD REVISED SHEET NO. 6.665 CANCELS FIRST SECOND REVISED SHEET NO. 6.665

Continued from Sheet No. 6.660

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.

### THIRD-FOURTH REVISED SHEET NO. 6.670 CANCELS SECOND-THIRD REVISED SHEET NO. 6.670

# TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

**SCHEDULE**: SBLDTSU

**AVAILABLE**: Entire service area.

<u>APPLICABLE</u>: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

#### RATES:

Daily Basic Service Charge: \$84.73127.55 per day

#### **CHARGES FOR STANDBY SERVICE:**

#### Demand Charge:

\$ 0.861.31 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.121.47 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$ 0.44<u>58</u> per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

#### **Energy Charge:**

0.857866¢ per Standby kWh

Continued to Sheet No. 6.675



#### THIRD FOURTH REVISED SHEET NO. 6.675 **CANCELS SECOND THIRD REVISED SHEET NO. 6.675**

Continued from Sheet No. 6.670

#### CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$<del>2.95</del>1.53 per kW/Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing \$<del>6.31</del>10.63

Demand Charge)

Energy Charge:

1.<del>3864</del>00¢ per Supplemental kWh during peak hours

1.<del>078</del>089¢ per Supplemental kWh during off-peak hours

**<u>DEFINITIONS OF THE USE PERIODS</u>**: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

April 1 - October 31 November 1 - March 31 Peak Hours: 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

(Monday-Friday) and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

#### **BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW

demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-

minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



### SECOND THIRD REVISED SHEET NO. 6.685 CANCELS FIRST SECOND REVISED SHEET NO. 6.685

Continued from Sheet No. 6.680

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 6896¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



SECOND THIRD REVISED SHEET
NO. 6.720

CANCELS FIRST SECOND SHEET NO. 6.720

#### **ECONOMIC DEVELOPMENT RATE RIDER - EDR**

**SCHEDULE**: EDR

**AVAILABLE**: Entire service area.

This Rider is available for <u>non-residential</u> load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.

#### **APPLICABLE:**

To participate in this rider, the customer must meet the following criteria:

- 1. Minimum qualifying load of 300 kW
  - a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
- 2. The new or expanding business must also meet at least one of the following two requirements at the project location:
  - a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
  - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
- 3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying

ISSUED BY: G. L. Gillette A.D. Collins, DATE EFFECTIVE: May 5, 2016

President



SECOND THIRD REVISED SHEET NO. 6.720 CANCELS FIRST SECOND SHEET NO. 6.720

that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

<u>LIMITATION OF SERVICE</u>: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider

<u>**DEFINITION**</u>: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Continued to Sheet No. 6.725

ISSUED BY: G. L. Gillette A.D. Collins, DATE EFFECTIVE: May 5, 2016

President



### **SECOND THIRD** REVISED SHEET NO. 6.725 CANCELS FIRST SECOND REVISED SHEET NO. 6.725

#### Continued from Sheet No. 6.720

<u>Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.</u>

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

**<u>DEFINITION</u>**: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

**<u>DESCRIPTION</u>**: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges\*

Year 2 – 15% Year 3 – 10% Year 4 – 5% Year 5 – 0%

The credit will begin once the Customer has achieved the minimum load and job requirements.

**TERM OF SERVICE:** The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

**PROVISIONS FOR EARLY TERMINATION:** If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified

<sup>\*</sup>All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery, and storm protection plan cost recovery, and clean energy transition mechanism recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.



### SECOND THIRD REVISED SHEET NO. 6.725 CANCELS FIRST SECOND REVISED SHEET NO. 6.725

in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

<u>RULES AND REGULATIONS</u>: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Continued to Sheet No. 6.730

### FIRST SECOND REVISED SHEET NO. 6.730 CANCELS FIRST REVISED ORIGINAL SHEET NO. 6.730

#### RESERVED FOR FUTURE USE Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: W. N. CantrellA. D. Collins, DATE EFFECTIVE: October 15, 2004

President

#### **TENTH ELEVENTH REVISED SHEET NO. 6.809 CANCELS NINTH-TENTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

#### **MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

			Size			Charges per Unit (\$)				
Rate Code					kWh <sup>(1))</sup>				Base Energy <sup>(3)</sup>	
Dusk to Dawn	Timed Svc.	Description	Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

<sup>(1)</sup> Average

Continued to Sheet No. 6.810

DATE EFFECTIVE: January 1, 2024 ISSUED BY: A. D. Collins, President

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10-25/9.

(3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

(4) Enhanced Post Top. Customizable decorative options



# SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.815 CANCELS FIFTEENTH SIXTEENTH REVISED SHEET

NO. 6.815

Continued from Sheet No. 6.810

#### Miscellaneous Facilities Charges:

		Monthly	Monthly
Rate		Facility	Maintenance
Code	Description	Charge	Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

#### **NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays:
- 2. distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
- 6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring:
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE**: The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

#### **SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.



# SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.815 CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.815

Continued to Sheet No. 6.820

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024

# EIGHTH NINTH REVISED SHEET NO. 6.830 CANCELS SEVENTH EIGHTH REVISED SHEET NO. 6.830

#### **CUSTOMER SPECIFIED LIGHTING SERVICE**

**SCHEDULE**: LS-2

**AVAILABLE**: Entire service area

#### **APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

#### **CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

#### **LIMITATION OF SERVICE**:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

#### **TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

#### **SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional\_charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



### NINTH-TENTH REVISED SHEET NO. 6.835 CANCELS EIGHTH NINTH REVISED SHEET NO. 6.835

#### Continued from Sheet No. 6.830

<u>MONTHLY RATE:</u> The monthly charge shall be calculated by applying the <u>corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 monthly rate of 0.93%</u> to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

#### **NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1. relays;
- 2. distribution transformers installed solely for lighting service;
- 3. protective shields, bird deterrent devices, light trespass shields;
- light rotations;
- 5. light pole relocations;
- 6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7. removal and replacement of pavement required to install underground lighting equipment;
- 8. directional boring;
- 9. ground penetrating radar (GPR);
- 10. specialized permitting that is incremental to a standard construction permit;
- 11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12. custom maintenance of traffic permits;
- 13. removal of non-standard pole bases; and
- 14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE**: The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 3.260¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.



### NINTH TENTH REVISED SHEET NO. 6.835 CANCELS EIGHTH NINTH REVISED SHEET NO. 6.835

CLEAN ENERG	SY TRANSITI	ON MECHAI	NISM: See	Sheet Nos.	6.023 and 6	<del>.025.</del>	
ENVIRONMEN	TAL RECOVE	RY CHARG	E: See She	et Nos. 6.0	20 and 6.022	<del>2.</del>	
		• "					
		Continue	d to Sheet N	lo. 6.840			

ISSUED BY: A. D. Collins, President DATE EFFECTIVE: January 1, 2024



Continued from Sheet No. 6.835

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM SURCHARGE:** See Sheet No. 6.024

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President DATE EFFECTIVE: April 1, 2023



#### Continued from Sheet No. 6.840

#### **LS-2 Monthly Rental Factors**

Term Years	Factor
1	10.38%
2	5.37%
3	3.70%
4	2.87%
5	2.37%
6	2.04%
7	1.81%
8	1.63%
9	1.50%
10	1.39%
11	1.31%
12	1.23%
13	1.17%
14	1.12%
15	1.08%
16	1.04%
17	1.01%
18	0.98%
19	0.95%
20	0.93%
21	0.91%
22	0.89%
23	0.88%
24	0.86%
25	0.85%



### FIRST SECOND REVISED SHEET NO. 7.225 CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.225

	Continued from Sheet No. 7.220
5.	Non-Standard Service Charges  The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.
6.	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ for Refer to Section 5.2.6.1 of the Tampa Electric Tariff.
7.	Monthly Payment  During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for "Equipment" installed under this agreement are Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be The total monthly charge shall be per month.

Continued to Sheet No. 7.230

ISSUED BY: A. D. Collins, President DATE EFFECTIVE: January 31, 2022



#### Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

#### 8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term") as provided in the Rate Schedule LS-1\_\_\_\_\_, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

#### 9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

#### 10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

#### 11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

#### 12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

ISSUED BY: A. D. Collins, President DATE EFFECTIVE: January 31, 2022



**ISSUED BY**: A. D. Collins, President

### FIRST REVISED SHEET NO. 7.260 CANCELS ORIGINAL SHEET NO. 7.260

DATE EFFECTIVE: July 25, 2022

Continued from Sheet No. 7.255 6. **Customer Contribution in Aid of Construction** The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$\_\_\_\_\_ for \_\_\_\_. Refer to Section 5.2.6.1 of the Tampa Electric Tariff. 7. **Monthly Payment** During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered. The current monthly base charges for facilities installed under this agreement are \_\_\_\_. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be . The total monthly charge shall be per month. The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs. 8. Term This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule <del>LS-1</del> ) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination. 9. **Limitation on Damages** The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting. 10. Indemnification Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited Page 3 of 7 Customer Initials:\_\_\_\_\_ Date: \_\_\_\_\_ Continued to Sheet No. 7.265

#### APPENDIX A

#### Long-Term Facilities

#### Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.913% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1. <del>32</del> 64
2	4 <u>.03</u> 3.95
3	6. <del>51<u>05</u></del>
4	<del>8.74</del> 7 <u>.93</u>
5	<del>10.72</del> 9.60
6	<del>12.44</del> <u>11.05</u>
7	<del>13.91</del> 12.28
8	<del>15.09</del> 13.27
9	<del>15.99</del> 14.02
10	<del>16.58</del> <u>14.50</u>
11	<del>16.85</del> 14.70
12	<del>16.76</del> 14.60
13	<del>16.29</del> 14.18
14	<del>15.42</del> 13.41
15	<del>14.12</del> 12.28
16	<del>12.36</del> 10.74
17	<del>10.10</del> <u>8.77</u>
18	<del>7.31</del> <u>6.35</u>
19	<del>3.96</del> <u>3.44</u>
20	0.0 <u>0</u>

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** January 1, 2022



Continued from Sheet No. 8.061

#### CHARGES/CREDITS TO QUALIFYING FACILITY

#### A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	<b>Basic Service</b>
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	Charge (\$)
RS	0. <del>71</del> <u>43</u>	GST	0. <del>75</del> 63
GS	0. <del>75</del> <u>63</u>	GSDT (secondary)	1. <del>08</del> 06
GSD (secondary)	1. <del>08</del> <u>06</u>	GSDT (primary)	<del>5.98</del> 11.54
GSD (primary)	<del>5.98</del> 11.54	GSDT (subtrans.)	<del>17.48</del> <u>35.23</u>
GSD (subtrans.)	<del>17.48</del> 35.23	SBDT (secondary)	1. <del>91</del> 06
SBD (secondary)	1. <del>91</del> <u>06</u>	SBDT (primary)	<del>6.80</del> 11.54
SBD (primary)	<del>6.80</del> 11.54	SBDT (subtrans.)	<del>18.31</del> <u>35.23</u>
SBD (subtrans.)	<del>18.31</del> 35.23	GSLDTPR	<del>19.52</del> 20.89
GSLDPR	<del>19.52</del> 20.89	GSLDTSU	<del>83.90</del> 126.72
GSLDSU	<del>83.90</del> 126.72	SBLDTPR	<del>20.35</del> 21.71
SBLDPR	<del>20.35</del> 21.71	SBLDTSU	<del>84.73</del> 127.55
SBLDSU	<del>84.73</del> 1 <del>27.55</del>		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: A. D. Collins, President DATE EFFECTIVE: September 1, 2022

### **SIXTH SEVENTH** REVISED SHEET NO. 8.312 CANCELS FIFTH SIXTH REVISED SHEET NO. 8.312

#### Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

#### CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	Charge (\$)
RS	0. <del>71</del> 43	GST	0. <del>75</del> 63
GS	0. <del>75</del> <u>63</u>	GSDT (secondary)	1. <del>08</del> <u>06</u>
GSD (secondary)	1. <del>08</del> <u>06</u>	GSDT (primary)	<del>5.98</del> 11.54
GSD (primary)	<del>5.98</del> 11.54	GSDT (subtrans.)	<del>17.48</del> <u>35.23</u>
GSD (subtrans.)	<del>17.48</del> <u>35.23</u>	SBDT (secondary)	1. <del>91</del> <u>06</u>
SBD (secondary)	1. <del>91</del> <u>06</u>	SBDT (primary)	<del>6.80</del> 11.54
SBD (primary)	<del>6.80</del> 11.54	SBDT (subtrans.)	<del>18.31</del> <u>35.23</u>
SBD (subtrans.)	<del>18.31</del> <u>35.23</u>	GSLDTPR	<del>19.52</del> 20.89
GSLDPR	<del>19.52</del> 20.89	GSLDTSU	<del>83.90</del> 126.72
GSLDSU	<del>83.90</del> 126.72	SBLDTPR	<del>20.35</del> 21.71
SBLDPR	<del>20.35</del> 21.71	SBLDTSU	<del>84.73</del> 126.55
SBLDSU	<del>84.73</del> 127.55		

Continued to Sheet No. 8.314

ISSUED BY: A. D Collins, President DATE EFFECTIVE: September 1, 2022

### FIRST REVISED SHEET NO. 8.318

CANCELS ORIGINAL SHEET NO. 8.318

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

- 3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
- 4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
- 5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address:

  <a href="http://www.oasis.oati.com/TEC/index.html">http://www.oasis.oati.com/TEC/index.html</a>
  <a href="http://www.enx.com/FOA\_Contacts.html">http://www.enx.com/FOA\_Contacts.html</a>. A copy of the Company's OATT is also posted at the address:

  <a href="http://www.enx.com/FOA/teco-home.html">http://www.enx.com/FOA/teco-home.html</a>.
- 6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3<sup>rd</sup>-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

**PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS:** Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

ISSUED BY: C. R. BlackA. D. Collins, DATE EFFECTIVE: May 22, 2007

President



# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**DOCKET NO. 20240026-EI** 

IN RE: PETITION FOR RATE INCREASE BY TAMPA ELECTRIC COMPANY



#### **MINIMUM FILING REQUIREMENTS**

SCHEDULE E - COST OF SERVICE STUDY
4CP without MDS

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

NO.		FPSC JURIS	R5	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLO FACT
1	OPERATING REVENUES									
2	Sales Revenue	1,662,653	1,023,236	95,316	379,305	49,457	20.059	0.570	00 =00	
3	Other Revenues	40,699	30.997	2,735	6,105	49,457 614	29,058 124	3,573	82,708	
4		10,000	00,007	2,700	0,100	014	124	94	122	
5	TOTAL OPERATING REVENUES	1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830	
6			,,	,	000,110	00,011	20,101	5,007	02,030	
7										
8	OPERATING EXPENSES									
9	Power Transactions	626	316	29	218	35	26	3	_	
10	O&M Expense	376,089	239,712	22,391	87,074	10.244	6,176	736	9.755	
11	Deprec & Amortiz Expense	507,827	303,673	26,323	131,447	14,380	8,757	896	22,350	
12	Taxes Other than Income	101,592	61,131	5,096	25,938	2,854	1,668	186	4,719	
13	Income Taxes	42,049	31,292	4,410	(2,462)	1,307	275	289	6,963	
14	Gain/(Loss) on Disposal		-		(_,·,	.,		-	-	
15										
16	TOTAL OPERATING EXPENSES	1,028,184	636,125	58,249	242,215	28,819	16,902	2,111	43,787	
17				,			10,002	2,111	40,707	
18										
19	NET OPERATING INCOME	675,167	418,108	39,802	143,196	21,252	12,279	1,556	39,043	
20					7.01.00	21,252	IZIZIO	1,000	38,043	
21										
22	RATE BASE									
23	Plant in Service	12,945,055	7,743,072	637,897	3,399,630	371,655	219,771	23,249	549,780	
24	Plant Held for Future Use	68,034	41,205	3,169	20,032	2,296	1,186	145	349,760	
25	Working Capital	223,971	130,062	10,827	62,898	7,498	4,760	524	7,401	
26	Construction Work in Progress	217,985	133,541	11,294	55,987	6,868	4,760	219	5,350	
27	Less: Depreciation Reserve	3,679,665	2,218,937	182,050	937,296	100.246	57,760	7,268	5,350 1 <b>7</b> 6,108	
28				,000	507 (250	100,240	37,700	7,200	170,108	
29	TOTAL RATE BASE	9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	206 422	
30			-,,-,,,,,,,,	.0.,101	200 1202	200,012	172,003	10,670	386,423	
31										
32										
33	RATE OF RETURN (%)	6.90	7.17	8,27	5.50	7.38	7.44	0.00	40.40	
34	• •	5.00	1.11	0.27	0.00	1.38	7.11	9.22	10.10	
35	RATE OF RETURN INDEX	1.00	1.04	1.20	0.80	1.07	4.00	4.04	4.40	
		1.00	1.04	1.20	0.00	1.07	1.03	1.34	1.46	

REVISED: 12/09/2024

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (900's)

SUMMARY - CLASS ROR'S & REVENUE REQUIREMENTS - ROR

PAGE 2
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NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	AL FAC
36	DEVELOPMENT OF REVENUE REQUIREMENTS									
37	Total Rate Base	9,775,379	5.828.943	481,137	2,601,252	288,072	172,683	16,870	386,423	
38	Total Cost of Capital	6,90%	6.90%	6,90%	6.90%	6.90%	6.90%	6.90%		
39	(@ 9.95% ROE)		0.0070	010010	5.0070	0.5070	0.80 /8	0.5076	0.9076	
40 41	Total Required Net Operating Income	674,741	402,340	33,210	179,550	19,884	11,919	1,164	26,673	
42 43	Less: Achieved Net Operating Income	675,167	418,108	39,802	143,196	21,252	12,279	1,556	39,043	
44	Equals: Return Deficiency/(Surplus)	(426)	(15,768)	(6,592)	36,355	(4.200)	(000)	(000)	(40.000)	
45	Times: Expansion Factor	1,3436	1.3436	1.3436	1.3436	(1,368) 1,3436	(360) 1.3436	(392) 1.3436		
46		110100	1.0400	1,0400	1.0400	1,3430	1.3430	1.3436	1.3436	
47	Equals: Revenue Deficiency/ (Surplus)	(572)	(21,186)	(8,857)	48,848	(1,838)	(483)	(526)	(16,621)	
48			(0.1,100)	(5,557)	10,010	(1,000)	(400)	(020)	(10,021)	
49 50	Plus: Revenues @ Present Rates	1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830	
51	Equals: Total Revenue Requirements	1,702,780	1.033.047	89,194	434,258	48,233	28,698	3,141	00.000	
52	Less: Other Revenues	(40,699)	(30,997)	(2,735)	(6,105)	(614)	(124)	(94)	66,208	
53		(10,000)	(00)001)	(=,100)	(5,100)	(014)	(124)	(94)	(122)	
54	Equals: Total Sales Revenue Requirements	1,662,081	1,002,050	86,459	428,153	47,619	28,575	3,047	66,087	
55		1,,	.,	22,100	0,100	,010	20,070	3,047	00,007	
56	Sales Revenue Requirements Index	1.00	1.02	1.10	0.89	1.04	1.02	1.17	1.25	

#### TAMPA ELECTRIC COMPANY COST OF SERVICE STUDY (000's)

**OPERATING REVENUES - OPREV** 

PAGE 3

NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1 2	SALES REVENUE	REV _	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	501
3	MISC SERVICE REVENUE: Acct 451	CUST _	21,445	19,132	1,854	453			5		420
4 5	RENT REVENUE: Acct 454	_									420
6	Production	200									
7	Transmission	DEM	1,066	638	51	313	37	27	1	-	122
8	Subtransmission	DEM	707	423	34	208	25	18	0		118
9	Distribution Primary	DEM	139	83	7	41	5	3	0		118
10	Distribution Secondary	DEM	13,734	8,548	608	4,071	428	0	79	€	105
11	TOTAL RENT REVENUE	DEM _	119	87	7	25		-	0		106
12	OTAL ICENT REVENUE	_	15,764	9,779	706	4,657	495	48	80		
13	PLANT RELATED REVENUE: Acct 458										
14	Production	DEM	1,556	931	74	457	54	39	1		400
15	Production	EGY	81	41	4	28	4	3	0	-	122
16	Transmission	DEM	271	162	13	80	9	7	0	-	201
17	Transmission Firm Whal.	REV	-	-	-	_		_ ′	= 0	-	118
18	Subtransmission	DEM	84	50	4	25	3	2	0		202 118
19	Distribution Primary	DEM	473	295	21	140	15	0	3		105
20	Distribution Secondary	DEM	238	174	14	50			1	4.	106
21	Distribution	CUST	223	82	12	6	0	0	ó	122	907
22	Other	CUST	54	48	5	1	ő	ŏ	ŏ	-	412
23	TOTAL PLANT RELATED REVENUE		2,980	1,783	147	786	86	52	5	122	412
24										122	
25	ENERGY-RELATED REVENUE: Acct 456										
26	Steam & Miscellaneous	EGY	494	249	23	172	27	20	3	_	201
27	Other SO2 Whal	EGY			-	-	-	-		_	202
28	Subtotal Non-Sales Revenue	SUBTOTAL	494	249	23	172	27	20	3		202
29	Collect Fee/Sales Tax	EGY	107	54	5	37	6	4	1		204
30	Energy Power Sales	EGY	•	-	-	-	-	40	(#X	999	201
31	Unbilled Revenue	EGY	(92)			-	-	-	-	-	508
32	Subtotal Sales Revenue	SUBTOTAL	15	54	5	37	6	4	1		
33 34	TOTAL ENERGY RELATED REVENUE	_	509	303	28	209	33	24	3		
35	TOTAL OPERATING REVENUE									_	
36	Sales (Incl Transm Firm Whsl)										
37	Production	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
38	Production	DEM	2,622	1,569	125	770	91	66	2	-	
39	Transmission	EGY	590	344	32	237	38	28	4	-	
40	Subtransmission	DEM	978	585	47	287	34	24	1	-	
41	Distribution Primary	DEM	223	133	11	65	8	6	0	-	
42	Distribution Secondary	DEM	14,207	8,843	629	4,211	443	0	82		
43	Distribution	DEM	357	260	21	74	* .	-	1	-	
44	Other	CUST	223	82	12	6	0	0	0	122	
45	a-11-61	CUST	21,499	19,180	1,859	455	0	0	5		
46	TOTAL OPERATING REVENUE		1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830	

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### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

PAGE 4

#### OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	FUEL & POWER TRANSACTIONS										
2	Whsl Capacity & Reactive Pwr	DEM	_	7.65	_	28	0				201
3	Whsl NR SO 2 allowances	EGY	_	_	21	_		-	-	27	201
4	Whal NRFuel Handling & Analysis	EGY		1040			÷	-	-	-	201
5	•				-	-	-	-	-		201
6	Retail Reactive Power	DEM	19	-	-	+1	_	_			
7	Retall NRFuel Handling & Misc.	EGY	626	316	29	218	35	26	3		122
8				0.0	20	210	30	20	3	-	201
9	Production Demand	DEM	_	_	_		_				
10	Production Energy	EGY	626	316	29	218	35	26	- 3	3	
11	TOTAL FUEL & POWER TRANSACTIONS O&M		626	316	29	218	35	26	3		
12										<del></del>	
13											
14	PRODUCTION Q&M										
15	Production Demand	DEM	98,263	58,800	4,675	28,849	3,426	2,456	56	-	122
16	Production Demand - Solar	DEM		12	-	20,010	0,720	2,450	-	-	122
17	Production Energy	EGY	29,310	14,791	1,367	10,183	1,621	1,194	155	-	
18	TOTAL PRODUCTION O&M		127,573	73,591	6,042	39,032	5,047	3,650	211	<del></del>	201
19				10001	0,042	00,002	0,077	3,030		<del></del>	
20											
21	TRANSMISSION O&M										
22	Step-Up Substations	DEM	3,093	1.851	147	908	108	77	2		122
23				1,001			100			<del></del>	122
24	High-Volt Transmission	DEM	4,268	2,554	203	1,253	149	107	2		440
25						1,200				<del></del>	118
26	Subtransmission										
27	Substations	DEM	1.529	915	73	449	53	38	4		440
28	LINES	DEM	1,477	884	70	434	51	37	4	-	118
29	Subtransmission		3,006	1,799	143	883	105	75		<del></del>	118
30				.,,,,,,,			100	73			
31	TOTAL TRANSMISSION O&M		10,367	6,203	493	3,044	361	259	6	_	



### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

OPERATION & MAINTENANCE EXPENSES - O&M

PAGE 5

NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
32	DISTRIBUTION O&M		-							· · · · · · · · · · · · · · · · · · ·	PACION
33	Substations	DEM	5,221	2.040							
34		52141	3,221	3,249	231	1,547	163	0_	30_		105
35	OH LINES Direct	CUST	1,267	-	_	_				4.000	
36	OH LINES Primary	DEM	19,119	11,900	846	5,687	596	_ o	110	1,267	310
37	OH LINES Primary (MDS)	CUST	€	10	-	-	-			- 	105
38	OH LINES Secondary	DEM	4,451	3,248	262	926	_	-	16	-	418 106
39 40	OH LINES Secondary (MDS)	CUST			-	•	_	_	- 10	_	420
41	TOTAL OH LINES		24,837	15,148	1,108	6,593	596	0	126	1,267	440
42	UG LINES Direct									.,	
43	UG LINES Primary	CUST	3	-		-	-	-	-	3	310
44	UG LINES Primary (MDS)	DEM	6,193	3,855	274	1,836	193	0	36	-	105
45	UG LINES Secondary	CUST	11	*	-	-	-	-	-	-	418
46	UG LINES Secondary (MDS)	CUST	472	345	28	98	-	400	2	-	106
47	TOTAL UG LINES	COST			-	<u> </u>					420
48			6,668	4,199	302	1,934	193	0	37	3	
49	Transformers Direct	CUST	_	-							
50	Transformers Primary	DEM	50	31	2	- 15	- 2	-	€75°	·	310
51	Transformers Primary (MDS)	CUST	16	ş:	-	- 10	2	0	0	-	105
52	Transformers Secondary	DEM	254	185	15	53	•	-	20	3	418
53	Transformers Secondary (MDS)	CUST	-	-	-	-	-	-	7	<i>3</i> 2	106
54	TOTAL Transformers		304	217	17	68	2		1	<del></del>	420
55	0.1						<u> </u>			<del></del>	
56 57	Services Meters	CUST	4,706	4,199	407	100	-		1		420
58	Interruptible Equipment	CUST	9,007	6,149	1,604	1,055	87	95	18		308
59	Street Lighting	CUST	-		20	-	-	-	-	-	309
60	Cuest Editing	CUST	3,452	-	¥:	-	-	-	-	3,452	310
61	Distribution O&M	DEM	05 700								
62	Distribution O&M	CUST	35,760	22,813	1,658	10,142	953	0	194	-	
63		COST	18,435	10,348	2,010	1,155	87	95	19	4,721	
64	TOTAL DISTRIBUTION O&M		54,195	33,161	3.669	44.000	4.040				
65		•	04,100	33,101	3,008	11,296	1,040	95	214	4,721	
66											
67	PROD. TRANS & DIST O&M										
68	Production	DEM	101,355	60,650	4,823	29,757	3,533	2,534	58		
69	Production	EGY	29,310	14,791	1,367	10,183	1,621	1.194	155	-	
70	Transmission	DEM	4,268	2,554	203	1,253	149	107	2	-	
71	Subtransmission	DEM	3,006	1,799	143	883	105	<b>7</b> 5	2		
72	Distribution Primary	DEM	30,582	19,035	1,354	9.065	953	0	176	-	
73	Distribution Secondary	DEM	5,178	3,778	304	1,077	172	-	19	<u> </u>	
74 75	Distribution	CUST	18,435	10,348	2,010	1,155	87	95	19	4,721	
75 76	Other	CUST			_		-		-	7,721	
70	TOTAL PROD, TRANS & DIST O&M	_	192,135	112,955	10,204	53,372	6,448	4,004	431	4,721	

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### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

OPERATION & MAINTENANCE EXPENSES - O&M

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REVISED: 12/09/2024

PLUS_CONCERC LIST   S.787   3.657   3.25   1.322   172   101   12   288   8207   101   1	LINE NO.			FPSC JURIS	RS_	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
Oncolecidade	77	PLUS: OTHER CUSTOMER O&M										
Billing & Records			CUST	5 707	2 567	222	4 200	470	404			
Meter Reading	79	Billing & Records										
Second   Cust   Second   Cust   Second   Secon	80	Meter Reading							_		-	
Select   S	81	Cust Svc & Info									-	
A		Sales						_	-		-	
BLUS. ADMIN & GENERAL OMM (EXCL STORM ACCRUAL)   Separate		TOTAL OTHER CUSTOMER O&M									200	412
Production   Solar   DEM						0,100	2,100	170	102	25		
Production			ACCRUAL)									
Production				49,908	29,864	2,375	14,653	1,740	1.248	29	-	122
Production				3,180	1,903	151	934					
Subtramentation					5,870	542	4,041	643	474		5	
Part   Distribution Primary   CEM							1,121	133	95		-	
Description Secondary   DEM   3,494   15,859   1,789   7,359   784   0   146   -   106								109	78	2	-	118
Section   Control   Cont								794	0	146	-	105
Other									-	13	*	106
12,000											4,746	
Pulls ADMIN & GENERAL (STORM ACCRUAL QNLY)			C051									412
PLUS: ADMIN & GENERAL (STORM ACCRUAL CNILY)   129   120		TO THE PERSON OF THE PARTY OF T		142,039	91,017	8,732	31,594	3,619	2,070	281	4,748	
Production   DEM		PLUS: ADMIN & GENERAL (STORM ACCRUAL O	MI V)									
Production				_								
Transmission   DEM	99	Production				-	-	-	-	-	-	
Subtransmission   DEM	100	Transmission			_		120	•	-		-	
DEM	101	Subtransmission		_	· ·	- 1	_	3.50		-	-	
Distribution   Dist			DEM			· ·		_		-	-	
CUST   CUST		Distribution Secondary	DEM	-	5	_	1000	1	_		#:	
106   TOTAL ADMIN & GENERAL STORM ACCRUAL			CUST		-	12		655		_	54	
107   SUBTOTAL ADMIN & GENERAL SIGNAL   142,059   91,017   8,732   31,594   3,619   2,070   281   4,746			CUST	(4)	-	_	- 54	_	1550	2.73		
107 SUBTOTAL ADMIN & GENERAL C&M 142,059 91,017 8,732 31,594 3,619 2,070 281 4,746  108 EQUALS: Q&M EXP LESS FUEL & POWER TRANS  110 Production DEM 154,443 92,418 7,348 45,343 5,384 3,861 89 - 111 Production EGY 40,943 20,661 1,909 14,224 2,264 1,868 216 - 112 Transmission DEM 8,085 4,838 385 2,374 282 202 5 - 113 Subtransmission DEM 61,318 3,673 292 1,802 214 153 4 - 114 Distribution Primary DEM 66,063 34,894 2,482 16,617 1,748 0 322 - 115 Distribution Secondary DEM 8,671 6,327 509 1,804 -					-				-			412
Color		SUBTOTAL ADMIN & GENERAL O&M		142,059	91,017	8,732	31,594	3,619	2,070			
Production												
Production												
Transmission   DEM   8,085   4,838   385   2,374   282   202   5   -							45,343	5,384	3,861	89	-	
Subtransmission   DEM   6,138   3,673   292   1,802   214   153   4   -								2,264	1,668	216	( e	
Distribution Primary   DEM   56,063   34,894   2,462   16,617   1,748   0   322   -									202	5	-	
Distribution Secondary   DEM   8,671   6,327   509   1,804   31										4	10%	
116								1,748	0		-	
117 Other CUST 64,782 56,153 5,434 2,596 178 103 31 288  119 TOTAL O&M EXPENSE (EXCL. FUEL & POWER TRANS.) 376,089 239,712 22,391 87,074 10,244 6,176 736 9,755  120 EQUALS: O&M EXP PLUS FUEL & POWER TRANS.  122 Production DEM 154,443 92,418 7,348 45,343 5,384 3,661 89 - 123 Production EGY 41,569 20,977 1,939 14,441 2,299 1,694 220 - 124 Transmission DEM 8,085 4,838 385 2,374 282 202 5 - 125 Subtransmission DEM 6,138 3,673 292 1,802 214 153 4 - 126 Distribution Primary DEM 56,083 34,884 2,482 16,617 1,748 0 322 - 127 Distribution Secondary DEM 8,671 6,327 509 1,804 - 128 Distribution Secondary DEM 8,671 6,327 509 1,804 - 129 Other CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 130 TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.)  103 31 288									•		3.50	
118 119 TOTAL O&M EXPENSE (EXCL. FUEL & POWER TRANS.) 376,089 239,712 22,391 87,074 10,244 6,176 738 9,755  120 121 EQUALS: O&M EXP PLUS FUEL & POWER TRANS 122 Production DEM 154,443 92,418 7,348 45,343 5,384 3,861 89 - 123 Production EGY 41,589 20,977 1,939 14,441 2,299 1,894 220 - 124 Transmission DEM 8,085 4,838 385 2,374 282 202 5 125 Subtransmission DEM 6,138 3,673 292 1,802 214 153 4 - 126 Distribution Primary DEM 56,083 34,894 2,482 16,617 1,748 0 322 - 127 Distribution Secondary DEM 8,671 6,327 509 1,804 31 - 128 Distribution CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 129 Other 130 TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.)  170 TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.) 376,089 239,712 22,391 87,074 10,244 6,176 736 9,755												
120 121			0001	04,102		5,434	2,596	1/8	103	31	288_	
120 121 EQUALS: O&M EXP PLUS FUEL & POWER TRANS 122 Production DEM 154,443 92,418 7,348 45,343 5,384 3,661 89 - 123 Production EGY 41,589 20,977 1,939 14,441 2,299 1,694 220 - 124 Transmission DEM 8,085 4,838 385 2,374 282 202 5 - 125 Subtransmission DEM 6,138 3,673 292 1,802 214 153 4 - 126 Distribution Primary DEM 6,138 3,673 292 1,802 214 153 4 - 127 Distribution Secondary DEM 8,671 6,327 509 1,804 - 128 Distribution Secondary DEM 8,671 6,327 509 1,804 - 129 Other CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 129 Other CUST 64,782 56,153 5,434 2,596 178 103 31 288	119	TOTAL O&M EXPENSE (EXCL. FUEL & POWER 1	TRANS.)	376 089	230 712	22 301	97.074	10.244	6 470	700	0.755	
122         Production         DEM         154,443         92,418         7,348         45,343         5,384         3,661         89         -           123         Production         EGY         41,569         20,977         1,939         14,441         2,299         1,694         220         -           124         Transmission         DEM         8,085         4,838         385         2,374         282         202         5         -           125         Subtransmission         DEM         6,138         3,673         292         1,802         214         153         4         -           126         Distribution Primary         DEM         56,063         34,894         2,482         16,617         1,748         0         322         -           127         Distribution Secondary         DEM         8,671         6,327         509         1,804         -         -         31         -           128         Distribution         CUST         36,965         20,749         4,031         2,315         174         190         39         9,467           129         Other         CUST         64,782         56,153         5,434         2,596<	120	,		010,000	203,712	22,081	07,074	10,244	0,176	/30	9,755	
122         Production         DEM         154,443         92,418         7,348         45,343         5,384         3,661         89         -           123         Production         EGY         41,569         20,977         1,939         14,441         2,299         1,694         220         -           124         Transmission         DEM         8,085         4,838         385         2,374         262         202         5         -           125         Subtransmission         DEM         6,138         3,673         292         1,802         214         153         4         -           126         Distribution Primary         DEM         56,063         34,894         2,482         16,617         1,748         0         322         -           127         Distribution Secondary         DEM         8,671         6,327         509         1,804         -         -         31         -           128         Distribution         CUST         36,965         20,749         4,031         2,315         174         190         39         9,467           129         Other         CUST         64,782         56,153         5,434         2,596<	121	EQUALS: OAM EXP PLUS FUEL & POWER TRAN	IS									
123         Production         EGY         41,569         20,977         1,939         14,441         2,299         1,694         220         -           124         Transmission         DEM         8,085         4,838         385         2,374         282         202         5           125         Subtransmission         DEM         6,138         3,673         292         1,802         214         153         4         -           126         Distribution Primary         DEM         56,063         34,894         2,482         16,617         1,748         0         322         -           127         Distribution Secondary         DEM         8,671         6,327         509         1,804         -         -         31         -           128         Distribution         CUST         36,965         20,749         4,031         2,315         174         190         39         9,467           129         Other         CUST         64,782         56,153         5,434         2,596         178         103         31         288	122			154.443	92.418	7 3/9	4E 242	E 204	2 004	00		
124 Transmission DEM 8,085 4,838 385 2,374 282 202 5 - 125 Subtransmission DEM 6,138 3,673 292 1,802 214 153 4 - 126 Distribution Primary DEM 56,063 34,884 2,482 16,617 1,748 0 322 - 127 Distribution Secondary DEM 8,671 6,327 509 1,804 - 31 - 128 Distribution CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 129 Other CUST 64,782 56,153 5,434 2,596 178 103 31 288	123	Production									-	
125 Subtransmission DEM 6,138 3,673 292 1,802 214 153 4 - 126 Distribution Primary DEM 56,063 34,884 2,482 16,617 1,748 0 322 - 127 Distribution Secondary DEM 8,671 6,327 509 1,804 - 31 - 128 Distribution CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 129 Other CUST 64,782 56,153 5,434 2,596 178 103 31 268	124	Transmission									-	
126         Distribution Primary         DEM         56,063         34,894         2,482         16,617         1,748         0         322         -           127         Distribution Secondary         DEM         8,671         6,327         509         1,804         -         -         31         -           128         Distribution         CUST         36,965         20,749         4,031         2,315         174         190         39         9,467           129         Other         CUST         64,782         56,153         5,434         2,596         178         103         31         288           130         TOTAL ORM EXPENSE (INCLETIES ROWER TRANS)         70,740         70	125	Subtransmission	DEM								120	
127 Distribution Secondary DEM 8,671 6,327 509 1,804 31 - 128 Distribution CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 129 Other CUST 64,782 56,153 5,434 2,596 178 103 31 288	126	Distribution Primary	DEM									
128 Distribution CUST 36,965 20,749 4,031 2,315 174 190 39 9,467 129 Other CUST 64,782 56,153 5,434 2,596 178 103 31 288									_			
129 Other CUST 64,782 56,153 5,434 2,596 178 103 31 288			CUST								9 467	
130 TOTAL ORM EXPENSE (INCL. FILEL & DOWED TRANG.)			CUST									
710 0,100	130	TOTAL O&M EXPENSE (INCL. FUEL & POWER TI	RANS.)	376,716								



### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

PAGE 7

#### DEPRECIATION EXPENSE - DEPRE

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
										THOILITIES	TAGTOR
1	PRODUCTION DEPREC EXPENSE										
2	Production Demand	DEM	198,578	118,828	9,448	58,301	6.923	4,964	114		122
3	Production Demand - Solar Facilities	DEM	54,796	32,789	2,607	16,088	1,910	1,370	31		121
4	Production Energy	EGY	12,517	6,317	584	4,349	692	510	66	=	201
5	TOTAL PRODUCTION DEPRE EXPENSE		265,892	157,934	12,639	78,738	9,525	6,843	212		201
6			,	,	12,000	70,700	8,020	0,043	212	-	
7											
8	TRANSMISSION DEPREC EXPENSE										
9	Step-Up Substations	DEM	4,017	2,404	191	1,179	140	100			
10	Step-Up Substations - Solar	DEM	-	-,101	-	1,179	140		2	-	122
11	Step-Up Substations		4,017	2,404	191	1,179	140	100	- 2		121
12				2,707		1,179	140	100			
13	High-Volt Transmission	DEM	16,971	10,155	807	4.983	592	40.4			
14	-	Dein	10,911	10,100	- 607	4,803	092	424	10		118
15	Subtransmission										
16	Substations	DEM	1,674	1.002		101					
17	LINES	DEM	7,611		80	491	58	42	1	-	118
18	Subtransmission	DEN		4,555	362	2,235	265	190	4		118
19			9,285	5,556	442	2,726	324	232	5		
20	TOTAL TRANSMISSION DEPREC EXPENSE		00.074								
			30,274	18,116	1,440	8,888	1,055	757	17		

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

**DEPRECIATION EXPENSE - DEPRE** 

DISTRIBLITION DEPREC EXPENSE   2,801	LINE NO.			FPSC JURIS	RS	<u> </u>	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
Substations	21	DISTRIBUTION DEPREC EXPENSE										
Poles Direct Poles Primary (MOS) DEM 10,167 11,943 846 5,687 598 0 110 - Poles Primary (MOS) DEM 5,762 4,204 339 1,199 - Poles Secondary (MOS) DEM 5,762 4,204 339 1,199 698 0 110 - Poles Secondary (MOS) DEM 5,762 4,204 339 1,199 698 0 111 2,045 Dem 6,762 1,204 1,189 6,899 698 0 131 2,045 DEM 6,762 1,189 6,899 698 0 131 2,045 DEM 6,762 1,189 6,899 698 0 131 2,045 DEM 6,762 1,189 6,899 1,129 1,189 6,899 698 0 131 2,045 DEM 6,762 1,189 6,899 1,129 1,189 6,899 698 0 131 2,045 DEM 6,762 1,189 6,899 1,129 1,189 6,899 698 0 3,44 - DEM 6,899 1,189			DEM	0.907	6 404	404	0.00=					
Polse Primary   DEM   10,187   11,943   849   5,687   588   0   110   - 2,045	23		DEIVI	9,007	6,104	434	2,907	306	0	56	-	105
DEM   19,187   11,943   849   5,887   598   0   110	24	Poles Direct	CUST	2 045		_	_				0.045	
Polis Primary (NLDS)		Poles Primary	DEM		11.943	849			- 0			310
Poles Secondary (MIS)			CUST		*			-	- 0		-	105 418
Poles Secondary (NUS)			DEM	5,762	4,204	339	1.199	-	-		-	106
OH LINES Direct  CUST  OH LINES Direct  CUST  OH LINES Primary  DEM  5,390  3,861  263  3,17,88  185  0 34  107  34 OH LINES Primary  DEM  5,390  3,861  263  3 188  - 3  3 OH LINES Secondary (MDS)  CUST  TOTAL OH LINES Secondary (MDS)  CUST  OLINES Transformers (MDS)  CUST  OLINES DIRECT  UOLINES DIRECT  DEM  5,749  23,696  1,724  6,812  - 116  - 116  - 116  - 116  - 117  - 116  - 116  - 117  - 116  - 116  - 117  - 116  - 117  - 116  - 117  - 116  - 117  - 116  - 117  - 116  - 117  -			CUST		_	-		-	-			420
107   107		TOTAL POLES		26,995	16,147	1,188	6,886	598	0	131	2,045	420
OH LINES Primary (MDS)		OH LINES Direct	******				-					
OH LINES Primary (MDS)								46	-		107	310
OH LINES Secondary (MCS)				5,930	3,691			185	0	34	-	105
OH LINES Secondary (MDS)				*	3			1063	-	- ,	-	418
TOTAL OH LINES				902	658			-	**	3	2	106
UG LINES Direct					4 0 4 0		_					420
Out				6,939	4,349	316	1,945	185	0_	37	107	
Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Cust   Services   Services   Cust   Services   Services   Services   Cust   Services   Services   Services   Cust   Services   Service	38	UG LINES Direct	CUST	0								
USL LINES Secondary   DEM   1,277   932   75   266   5	39	UG LINES Primary							-			310
Use LINES Secondary (Most)	40	UG LINES Primary (MDS)							0			105
USL INES Secondary (MDS)		UG LINES Secondary		1.277					-		6	418
Transformers Direct   CUST		UG LINES Secondary (MDS)	CUST						-		- 5	106
44 45 Transformers Direct CUST 46 Transformers Primary (MDS) CUST 47 Transformers Primary (MDS) 48 Transformers Secondary DEM 32,749 23,895 1,924 6,812 - 118 - 11		TOTAL UG LINES	-	18,038	11.359	817				101	<del></del>	420
Additional Primary (MDS)   DEM   6,446   4,012   285   1,911   201   0   37			•				0,201	- ULL		101		
Transformers Primary (MDS) CUST Transformers Secondary DEM 32,749 23,895 1,924 6,812 - 118 - 118 - 1718 Transformers Secondary DEM 32,749 23,895 1,924 6,812 - 118 - 118 - 1718 Transformers Secondary DEM 32,749 23,895 1,924 6,812 - 118 - 118 - 1718 TOTAL Transformers  CUST TOTAL Transformers  CUST 5,783 5,159 600 122 - 1 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 31 - 1 1,784 147 160 32 - 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232 1,7392 15,232			CUST			-	-	-	•		22	310
Transformers Primary (MDS)				6,446	4,012	285	1,911	201	0	37	_	105
Transformers Secondary (MDS)  TOTAL Transformers  CUST  39,195  27,907  2,209  8,722  201  0  155  TOTAL Transformers  CUST  52, Services  CUST  CUST  15,228  10,396  2,711  1,784  147  160  31				20	-	-	-		+0			418
Services   39,195   27,907   2,209   8,722   201   0   155				32,749	23,895	1,924	6,812	-	-	118	_	106
Services			CUST _					-	-	-	-	420
Services		TOTAL Transformers	_	39,195	27,907	2,209	8,722	201	0	155	-	
Meters		Sendrer	0110							-		
Installations on Customers' Premises												420
Street Lighting   CUST   15,232							-				-	308
Total Distribution Expense  DEM 98,813 65,868 4,964 25,691 1,812 0 481 - Distribution Expense  DIstribution Expense  DISTRIBUTION DEPREC EXPENSE  TOTAL DISTRIBUTION DEPREC EXPENSE  TOTAL DISTRIBUTION DEPREC EXPENSE  PROD. TRANS & DIST DEPREC EXPENSE  Froduction  DEM 257,392 154,021 12,247 75,568 8,973 6,434 148 - Production  EGY 12,517 6,317 584 4,349 692 510 66 - Transmission  DEM 16,971 10,155 807 4,983 592 424 10 - Subtransmission  DEM 9,285 6,556 442 2,726 324 232 5 - Subtransmission  DEM 9,285 6,556 442 2,726 324 232 5 - DISTRIBUTION DEPREC EXPENSE  BY 12,517 6,317 584 4,349 692 510 66 - Transmission  DEM 9,285 6,556 442 2,726 324 232 5 - DISTRIBUTION DEPREC EXPENSE  BY 12,517 6,317 584 4,349 692 510 66 - DEM 9,285 6,556 442 2,726 324 232 5 - DISTRIBUTION DEPREC EXPENSE  BY 13,292  BY 14,517 6,317 584 4,349 692 510 66 - DEM 9,285 6,556 442 2,726 324 232 5 - DEM 9,285 6,556 442 2,726 324 232 5 - DISTRIBUTION DEPREC EXPENSE										-		309
Total Distribution Expense  DEM 98,813 65,866 4,964 25,691 1,812 0 481 -  Distribution Expense  DISTRIBUTION DEPREC EXPENSE  TOTAL DISTRIBUTION DEPREC EXPENSE  PROD. TRANS & DIST DEPREC EXPENSE  Production  DEM 267,392 154,021 12,247 75,568 8,973 6,434 148 -  Production  DEM 267,392 154,021 12,247 75,568 8,973 6,434 148 -  Production  DEM 16,971 10,165 807 4,983 592 424 10 -  Subtransmission  DEM 9,285 6,556 442 2,726 324 232 5 -  Subtransmission  DEM 9,285 6,556 442 2,726 324 232 5 5 -  DISTRIBUTION DEPREC EXPENSE  DISTRIBUTION DEPREC EXPENSE  137,216 81,420 8,175 27,597 1,959 160 513 17,392			-	10,232			<del>-</del>	-	:_		15,232	310
DEM   98,813   65,866   4,964   25,691   1,812   0   481   -		Total Distribution Expense										
Distribution Expense CUST 38,402 15,555 3,211 1,906 147 160 32 17,392  TOTAL DISTRIBUTION DEPREC EXPENSE 137,216 81,420 8,175 27,597 1,959 160 513 17,392  PROD. TRANS & DIST DEPREC EXPENSE EGY 12,517 6,317 584 4,349 692 510 66 Transmission DEM 16,971 10,165 807 4,983 592 424 10 -  Subtransmission DEM 9,285 6,556 442 2,726 324 232 5 -  Bull of Distribution Primary DEM 58,123 36,176 2,573 17,228 1,812 0 334 -  DISTRIBUTION DEPREC EXPENSE 137,216 81,420 8,175 27,597 1,959 160 513 17,392			DEM	98 813	65 886	4 064	25 601	1 010		404		
61 TOTAL DISTRIBUTION DEPREC EXPENSE 62 137,216 81,420 8,175 27,597 1,959 160 513 17,392 63 PROD, TRANS & DIST DEPREC EXPENSE 64 Production 65 Production 66 Transmission 66 DEM 16,971 10,155 807 4,983 592 424 10 - 67 Subtransmission 68 Distribution Primary 69 Distribution Primary 69 Distribution Secondary 69 Distribution 60 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 62 137,216 81,420 8,175 27,597 1,959 160 513 17,392 63 PROD, TRANS & DIST DEPREC EXPENSE 64 Production 65 Production 66 Transmission 66 DEM 16,971 10,155 807 4,983 592 424 10 - 67 Subtransmission 68 Distribution Primary 69 Distribution Primary 69 Distribution Secondary 60 Distribution 60 Distribution 61 DEM 40,691 29,689 2,391 8,464 - 62 DISTRIBUTION DEPREC EXPENSE 63 DISTRIBUTION DEPREC EXPENSE 64 Production 65 Production 66 - 67 Subtransmission 68 DISTRIBUTION DEPREC EXPENSE 69 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 62 DISTRIBUTION DEPREC EXPENSE 64 PROD, TRANS & DIST DEPREC EXPENSE 65 PROD, TRANS & DIST DEPREC EXPENSE 66 DISTRIBUTION DEPREC EXPENSE 67 DISTRIBUTION DEPREC EXPENSE 68 DISTRIBUTION DEPREC EXPENSE 69 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 60 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 62 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 62 DISTRIBUTION DEPREC EXPENSE 61 DISTRIBUTION DEPREC EXPENSE 62 DISTRIBUTION DEPREC EXPENSE 62 DISTRIBUTION DEPREC EXPENSE 64 PROD, TRANS & DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 65 DISTRIBUTION DEPREC EXPENSE 66 DISTRIBUTION DEPREC EXPENSE 66 DISTRIBUTION DEPREC EXPENSE 67 DISTRIBUTION DEPREC EXPENSE 67 DISTRIBUTION DEPREC EXPENSE 67 DIS	59	Distribution Expense									47 200	
62 63 PROD. TRANS & DIST DEPREC EXPENSE 64 Production DEM 257,392 154,021 12,247 75,568 8,973 6,434 148 65 Production EGY 12,517 6,317 584 4,349 692 510 66 66 Transmission DEM 16,971 10,165 807 4,983 592 424 10 - 67 Subtransmission DEM 9,285 5,556 442 2,726 324 232 5 - 68 Distribution Primary DEM 58,123 36,176 2,573 17,228 1,812 0 334 - 69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 147 - 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392	60		_	00,102	10,000	القرق	1,800	147	100	32	17,392	
62 63 PROD, TRANS & DIST DEPREC EXPENSE 64 Production 65 Production 66 Production 66 Transmission 67 Subtransmission 68 Distribution Primary 68 Distribution Primary 69 Distribution Secondary 60 Distribution 60 DEM 61 Distribution 61 DEM 62 DISTRIBUTION 63 DISTRIBUTION 63 DISTRIBUTION 64 DISTRIBUTION 65 PRODUCTION 66 DISTRIBUTION 66 DISTRIBUTION 67 Subtransmission 68 Distribution Primary 68 DISTRIBUTION 68 DISTRIBUTION 68 DISTRIBUTION 69 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 60 DISTRIBUTION 61 DISTRIBUTION 61 DISTRIBUTION 62 DISTRIBUTION 63 DISTRIBUTION 64 DISTRIBUTION 65 DISTRIBUTION 66 DISTR		TOTAL DISTRIBUTION DEPREC EXPENSE		137,216	81,420	8 175	27 597	1 050	160	512	17 202	
64 Production DEM 257,392 154,021 12,247 75,568 8,973 6,434 148 - 65 Production EGY 12,517 6,317 584 4,349 692 510 66 - 66 Transmission DEM 16,971 10,165 807 4,983 592 424 10 - 67 Subtransmission DEM 9,285 6,556 442 2,726 324 232 5 - 68 Distribution Primary DEM 58,123 36,176 2,573 17,228 1,812 0 334 - 69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 147 - 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392			_					1,000_	100	010	11,382	
65 Production EGY 12,517 6,317 584 4,349 692 510 66 66 Transmission DEM 16,971 10,155 807 4,983 592 424 10 - 67 Subtransmission DEM 9,285 6,556 442 2,726 324 232 5 - 68 Distribution Primary DEM 58,123 36,176 2,573 17,228 1,812 0 334 - 69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 147 - 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392												
65 Production EGY 12,517 6,317 584 4,349 692 510 68 66 Transmission DEM 16,971 10,155 807 4,983 592 424 10 - 67 Subtransmission DEM 9,285 6,556 442 2,726 324 232 5 - 68 Distribution Primary DEM 58,123 36,176 2,573 17,228 1,812 0 334 - 69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 147 - 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392 71 Other CUST			DEM	257,392	154,021	12,247	75,568	8,973	6.434	148	_	
1 Transmission DEM 16,971 10,155 807 4,983 592 424 10			EGY	12,517	6,317	584	4,349				_	
67 Subtransmission DEM 9,285 5,556 442 2,726 324 232 5 68 Distribution Primary DEM 58,123 36,176 2,573 17,228 1,812 0 334 - 69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 - 147 160 32 17,392 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392 71 Other CUST TOTAL PROD. TRANS & DIST. DEDBEC EXP.				16,971	10,155	807	4,983	592			-	
69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 - 147 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392 71 Other CUST TOTAL PROD. TRANS & DIST. DEDBEC EV.D. (40,001 29,689 2,391 8,464 - 147 160 32 17,392						442	2,726	324			26	
69 Distribution Secondary DEM 40,691 29,689 2,391 8,464 - 147 70 Distribution CUST 38,402 15,555 3,211 1,906 147 160 32 17,392 71 Other CUST 72 TOTAL PROD. TRANS & DIST. DEDBEC EVEN						2,573	17,228	1,812			28	
71 Other CUST 10,000 32 17,392									-		12	
72 73 TOTAL DROD TRANS & DIST DEDDEC EVD						3,211	1,906	147	160	32	17,392	
73 TOTAL PROD TRANS & DIST DEDUCC EVD		Other	CUST _	<u> </u>		-						
433,381 257,470 22,254 115,223 12,539 7,760 742 17,392		TOTAL PROD TRANS & DIST DEDUCC EVO		400.004					-			
			-	433,381	257,470	22,254	115,223	12,539	7,760	742	17,392	



PROPOSED RATE STRUCTURE TAMPA ELECTRIC COMPANY
ALLOCATED CLASS COST OF SERVICE & ROR STUDY PROD. CAP. ALLOC. METHOD: 4 CP

PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED Tampa Electric 2025 OB Budget

#### (000's) **DEPRECIATION EXPENSE - DEPRE**

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
74	PLUS: COMMUNICATION EQP DEPREC EXP										
75	Production	DEM	0.054								
76	Production	EGY	2,254	1,349	107	662	79	56	1	3.7	122
77	Transmission	DEM	563	284	26	196	31	23	3	-	201
78	Subtransmission	DEM	529	316	25	155	18	13	0	-	118
79	Distribution Primary	DEM	209	125	10	61	7	5	0	-	118
80	Distribution Secondary	DEM	2,079	1,294	92	616	65	0	12	-	105
81	Distribution	CUST	676	493	40	141	-	-	2	₩	106
82	Other	CUST	801 1.085	294	44	21	1	1	0	438	907
83		0031	1,085	968	94	23	0	0	0		412
84	TOTAL COMMUNICATION EQP DEPREC EXP		8,197	5,124	439	1.875	000				
85			0,101	5,124	438	1,0/0	202	99	20	438	
86	PLUS: TRANSPORTATION EQP DEPREC EXP										
87	Production	DEM	428	256	20	126	15	11	0	-	122
88	Production	EGY		-	5.00	000			9	_	201
89	Transmission	DEM	-			-	*0	_	-		118
90	Subtransmission	DEM	2	-		-	_	_	-	-	118
91	Distribution Primary	DEM	-	12	320	-	-	-	-	-	105
92	Distribution Secondary	DEM	-	-	30	-	-	-	-	-	106
93	Distribution	CUST	9.	-	-	-	020	-	-		907
94	Other	CUST	<u> </u>	- 9	-	-	-		_	-	412
95	TOTAL										712
96	TOTAL TRANSPORTATION EQP DEPREC EXP		428	256	20	126	15	11	0	-	
97	m 110 0-110										
98 99	PLUS: GENERAL & INTANGIBLE DEPREC EXP										
	Production	DEM	21,745	13,012	1,035	6,384	758	544	12	-	122
100 101	Production - Solar	DEM	152	91	7	45	5	4	0		121
101	Production	EGY	5,818	2,936	271	2,021	322	237	31	*0	201
102	Transmission	DEM	2,204	1,319	105	647	77	55	1	- 61	118
103	Subtransmission	DEM	1,288	771	61	378	45	32	1	-	118
105	Distribution Primary	DEM	12,907	8,034	571	3,826	402	0	74	51	105
106	Distribution Secondary	DEM	2,227	1,625	131	463	-	•	8	-	106
106	Distribution Other	CUST	8,274	3,041	459	220	14	15	4	4,520	907
107	Other	CUST	11,207	9,995	969	239	1_	0	3		412
109	TOTAL GENERAL & INTANGIBLE DEPREC EXP										
110	TOTAL GENERAL & INTANGIBLE DEPRECEXP		65,821	40,823	3,610	14,223	1,624	887	134	4,520	
111	EQUALS: DEPRECIATION EXPENSE										
112	Production	2514									
113	Production	DEM	281,971	168,730	13,416	82,785	9,830	7,048	162	-	
114	Transmission	EGY	18,899	9,537	881	6,566	1,045	770	100	3.50	
115	Subtransmission	DEM	19,704	11,791	938	5,785	687	493	11	-	
116		DEM	10,782	6,452	513	3,165	376	270	6	320	
117	Distribution Primary Distribution Secondary	DEM	73,109	45,504	3,236	21,670	2,279	0	420	526	
		DEM	43,593	31,807	2,561	9,067	-	-	158	-	
118 119	Distribution	CUST	47,477	18,890	3,715	2,148	162	177	36	22,350	
120	Other	CUST	12,292	10,963	1,063	262	1_	0	3		
120	TOTAL DEPRECIATION EXPENSE		507.05								
			507,827	303,673	26,323	131,447	14,380	8,757	896	22,350	



### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

TAXES OTHER THAN INCOME TAXES - TXOTH

REVISED: 12/09/2024

NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
1	PAYROLL TAXES										
2	Production	DEM	5,423	3,245	258	1,592	400	400	_		
3	Production - Solar	DEM	0,420	3,243	200		189	136	3	-	122
4	Production	EGY	1,441	727	67	- 501	-	-	• -	-	121
5	Transmission	DEM	546	327	26	160	80	59	В	: : : : : : : : : : : : : : : : : : :	201
6	Subtransmission	DEM	319	191	15		19	14	0	-	118
7	Distribution Primary	DEM	3,197	1,990	142	94	11	8	0	-	118
8	Distribution Secondary	DEM	551	402		948	100	0	18	-	105
9	Distribution	CUST	2,049		32	115	• .		2	•	106
10	Other	CUST	2,049	753	114	55	4	4	1	1,120	907
11	TOTAL PAYROLL TAXES	0031		2,476	240	59	0	0	1		412
12			16,302	10,111	894	3,523	402	220	33	1,120	
13	PLUS: PROPERTY TAXES										
14	Production	DEM	4								
15	Production		45,682	27,336	2,174	13,412	1,593	1,142	26	•	122
16	Transmission	EGY	2,377	1,200	111	826	131	97	13	-	201
17	Subtransmission	DEM	4,701	2,813	224	1,380	164	118	3	-	118
18	Distribution Primary	DEM	2,504	1,498	119	735	87	63	1	-	118
19		DEM	13,974	8,698	619	4,142	436	0	80		105
20	Distribution Secondary	DEM	6,962	5,079	409	1,448	-		25		106
	Distribution	CUST	6,521	2,397	362	174	11	12	3	3,563	907
21	Other	CUST	1,573	1,403	136	33	0	0	0	-	412
22	TOTAL PROPERTY TAXES		84,294	50,423	4,153	22,150	2,422	1,431	152	3,563	712
23											
24											
25	PLUS: OTHER TAXES										
26	Production	DEM	(76)	(46)	(4)	(22)	(3)	(2)	(0)		122
27	Production	EGY	(4)	(2)	(0)	(1)	(0)	(0)	(0)	_	201
28	Transmission	DEM	(8)	(5)	(0)	(2)	(0)	(0)	(0)		118
29	Subtransmission	DEM	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	118
30	Distribution Primary	DEM	(21)	(13)	(1)	(6)	(1)	(0)	(0)	5.00	105
31	Distribution Secondary	DEM	(9)	(7)	(1)	(2)	- (.,	- (0)	(0)		
32	Distribution	CUST	(9)	(3)	(1)	(0)	(0)	(0)	(0)	(5)	106
33	Other	CUST	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	907
34	TOTAL OTHER TAXES		(135)	(81)	(7)	(36)	(4)	(2)	(0)	(5)	412
35			(333)	(0.)		(00)	(4)	(2)	(0)	(0)	
36	EQUALS: NON-REVENUE TAXES										
37	Production	DEM	51,029	30,535	2,428	14,982	1,779	4.070	00		
38	Production	EGY	3,815	1,925	178	1,325		1,276	29	•	
39	Transmission	DEM	5,239	3,135	249		211	155	20	-	
40	Subtransmission	DEM	2,818			1,538	183	131	3	-	
41	Distribution Primary	DEM	17,150	1,686	134	827	98	70	2	(3)	
42	Distribution Secondary	DEM	7,150	10,674	759	5,083	535	0	98	-	
43	Distribution	CUST	,	5,475	441	1,561	-	-	27	-	
44	Other		8,561	3,146	475	228	15	16	4	4,677	
	TOTAL NON-REVENUE TAXES	CUST	4,346 100,461	3,876 60,453	37 <del>6</del> 5,040	93	0	0	1		
45						25,637	2,820	1,648	185	4,677	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

TAXES OTHER THAN INCOME TAXES - TXOTH

NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
46	REGULATORY ASSESSMENT FEE										
47	Production	DEM	637	381	30	187	22	40			
48	Production	EGY	31	16	30	11	22	16	0	3.	1
49	Transmission	DEM	70	42	3	21	2	1	0	-	
50	Subtransmission	DEM	38	23	2	11	2	2	0	-	
51	Distribution Primary	DEM	179	111	8	53	1	1	0	-	•
52	Distribution Secondary	DEM	79	57		16	6	0	1	-	•
53	Distribution	CUST	76	28	4	2	-	-	0		•
54	Other	CUST	23	21	2	2	0	0	0	42	9
55	TOTAL REGULATORY ASSESSMENT FEE	_	1,132	678	56	301	33	0	0		
56		-	1102	070	- 50	301	33	20	2	42	
57											
58	EQUALS: TAXES OTHER THAN INCOME										
59	Production	DEM	51,665	30,916	2,458	15,169	4 004	4.004			
60	Production	EGY	3,846	1,941	179	1,336	1,801	1,291	30	-	
61	Transmission	DEM	5,309	3,177	253	1,559	213	157	20	=	
62	Subtransmission	DEM	2,856	1,709	136	839	185	133	3	-	
63	Distribution Primary	DEM	17,328	10,785	767		100	71	2	-	
64	Distribution Secondary	DEM	7,582	5,532	445	5,136	540	0	99	-	
65	Distribution	CUST	8,637	3,174	445	1,577	-		27		
66	Other	CUST	4,369	3,897	479 378	230	15	16	4	4,719	
67			4,308	3,097	3/8	93	0	0	1		
68	TOTAL TAXES OTHER THAN INCOME	=	101,592	61,131	5,096	25,938	2,854	1,668	186	4,719	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

INCOME TAXES - INCTX

**Derivation of Operating Income** 

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC.
							GOLDFR	GSLDSU	ENERGI	FACILITIES	FACTOR
1	TOTAL OPERATING REVENUES										
2	Sales Revenue (incl. Transmission Firm Whal)	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
3	Production	DEM	2,622	1,569	125	770	91	66	2	02,100	
4	Production	EGY	590	344	32	237	38	28	4	-	
5	Transmission	DEM	978	585	47	287	34	24	- 4	-	
6	Subtransmission	DEM	223	133	11	65	8	-6	Ö	-	
7	Distribution Primary	DEM	14,207	8,843	629	4,211	443	0	82		
8	Distribution Secondary	DEM	357	260	21	74	-		02		
9	Distribution	CUST	223	82	12	6	0	_ D	0	122	
10	Other	CUST	21,499	19,180	1,859	455	o	0	5	122	
11	TOTAL OPERATING REVENUES		1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830	
12				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00,001	000,410	00,011	28,101	3,007	02,030	
13	LESS: O&M EXPENSE										
14	Production	DEM	154,443	92,418	7,348	45,343	5,384	3,861	89		
15	Production	EGY	40,943	20,661	1,909	14,224	2,264	1,668	216	-	
16	Transmission	DEM	8,085	4,838	385	2,374	282	202	5	-	
17	Subtransmission	DEM	6,138	3,673	292	1,802	214	153	4	-	
18	Distribution Primary	DEM	56,063	34,894	2,482	16,617	1,748	0	322		
19	Distribution Secondary	DEM	8,671	6,327	509	1,804	7,740	20	31	-	
20	Distribution	CUST	36,965	20,749	4,031	2,315	174	190	39	9,467	
21	Other	CUST	64,782	56,153	5,434	2,596	178	103	31	288	
22	TOTAL O&M EXPENSE		376.089	239,712	22,391	87,074	10,244	6.176	736	9,755	
23				200,772		07,074	10,244	0,170	130	9,755	
24	LESS: FUEL & POWER TRANSACTIONS										
25	Production Demand	DEM	_	_	-	-	_	_			
26	Production Energy	EGY	626	316	29	218	35	26	- ^	•	
27	TOTAL FUEL & POWER TRANSACTIONS		626	316	29	218	35	26	3	<del>-</del>	
28			- 020	510	28	210			3	<del></del>	
29	LESS: DEPRECIATION EXPENSE										
30	Production	DEM	281,971	168,730	13,416	82,785	9,830	7.040	400		
31	Production	EGY	18,899	9,537	881	6,566		7,048	162	-	
32	Transmission	DEM	19,704	11,791	938		1,045	770	100	-	
33	Subtransmission	DEM	10,782	6.452	938 513	5,785 3,165	687	493	11	1 6:	
34	Distribution Primary	DEM	73,109	45,504	3,236	3,165 21,670	376	270	6	-	
35	Distribution Secondary	DEM	43,593	31,807	2,561		2,279	0	420	-	
36	Distribution	CUST	47,477	18,890	3,715	9,067	400	100	158		
37	Other	CUST	12,292	10,963	1,063	2,148 262	162	177	36	22,350	
38	TOTAL DEPRECIATION EXPENSE	0001	507,827	303,673	26,323		1 1	0_	3		
			301,021	303,073	20,323	131,447	14,380	8,757	896	22,350	

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### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

INCOME TAXES - INCTX

NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
39	LESS: AMORTIZATION EXPENSE										<u> </u>
40	Production	DEM	_	_		_					
41	Production	EGY	140		_	_	-	-	-	020	
42	Transmission	DEM	<u>-</u>	-	Ū	_	-	-	-		
43	Subtransmission	DEM		_	-				•	-	
44	Distribution Primary	DEM	200	-	_	_	-	-	•		
45	Distribution Secondary	DEM	128	8	~	Ī	120	-	-		
46	Distribution	CUST	_	_		9	-	-	12	380	
47	Other	CUST		-	_	Ū	-	-	-	-	
48	TOTAL AMORTIZATION EXPENSE			<del></del> -				<del></del>	- 6		
49					<u>-</u> _				-		
50	LESS: TAXES OTHER THAN INCOME										
51	Production	DEM	51,665	30,916	2,458	15,169	1,801	4.004			
52	Production	EGY	3,846	1,941	179	1,336		1,291	30	-	
53	Transmission	DEM	5,309	3,177	253	1,559	213	157	20	-	
54	Subtransmission	DEM	2.856	1,709	136		185	133	3	1.9	
55	Distribution Primary	DEM	17,328	10,785	767	839	100	71	2	•	
56	Distribution Secondary	DEM	7,582	5,532		5,136	540	0	99	25	
57	Distribution	CUST	8,637		445	1,577	•	-	27	22	
58	Other	CUST	4,369	3,174	479	230	15	16	4	4,719	
59	TOTAL TAXES OTHER THAN INCOME	0001	101,592	3,897 61,131	378 5,096	93	0	0	1	-	
60			101,382	01,131	2,080	25,938	2,854	1,668	186	4,719	
61	LESS: LOSS ON DISPOSITION & MISC										
62	Production	DEM									
63	Production	EGY			150	-	-	*	-	•	122
64	Transmission	DEM		-	-	-	-	-	*	-	201
65	Subtransmission	DEM	- 8	-		-	-	-	-		118
66	Distribution Primary	DEM		=-	3.5	(25)	-	-	*	-	118
67	Distribution Secondary	DEM		-		-	50	-	-	8	105
68	Distribution	CUST	-	-	:	-	-	-	-	-	106
69	Other	CUST		-	-	-	-	-	-	8	907
70	TOTAL OTHER EXPENSES	0031		<del>-</del>	<u> </u>				-	<u> </u>	412
71	TOTAL OTTILITEN LITOLO			-			<del>-</del>			<u> </u>	
72	EQUALS: OPERATING INCOME										
73	Sales	REV	4 000 050	4 000 000							
74	Production	DEM	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
75	Production	EGY	(485,457)	(290,495)	(23,098)	(142,527)	(16,924)	(12,135)	(279)	•	
76	Transmission		(63,723)	(32,111)	(2,967)	(22,106)	(3,519)	(2,592)	(336)	-	
77	Subtransmission	DEM	(32,120)	(19,220)	(1,528)	(9,430)	(1,120)	(803)	(18)	-	
78	Distribution Primary	DEM	(19,553)	(11,700)	(930)	(5,741)	(682)	(489)	(11)	5.	
79	Distribution Secondary	DEM	(132,293)	(82,341)	(5,856)	(39,212)	(4,124)	(0)	(759)	-	
80	Distribution	DEM	(59,490)	(43,406)	(3,495)	(12,374)	928	-	(215)	-	
81	Other	CUST	(92,856)	(42,731)	(8,213)	(4,687)	(350)	(382)	(79)	(36,414)	
	TOTAL OPERATING INCOME	CUST	(59,944) 717,216	(51,833)	(5,015)	(2,496)	(179)	(103)	(30)	(288)	
82				449,400	44,212	140,734	22,559	12,554	1.845	46,005	

LESS: INTEREST EXPENSE

Production

Production

Transmission

Subtransmission

LINE

NO. 83

84 85

86

87

#### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

INCOME TAXES - INCTX

FPSC JURIS

DEM

EGY

DEM

DEM

FPSC IURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
102,577	61,382	4,881	30,116	3,576	2,564	59		12:
4,975	2,510	232	1,728	275	203	26	(4)	20
10,524	6,297	501	3,090	367	263	6	-	118
5,685	3,402	271	1,669	198	142	3		118
28,778	17,912	1,274	8,530	897	0	165	_	108
12,680	9,252	745	2,637	_	_ `	46		108
12,283	4,514	682	327	21	23	5	6,711	907
3,722	3,320	322	79	0	0	1		412
181,224	108,589	8,906	48,177	5,335	3,195	312	6,711	412

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H	

87	Subtransmission	DEM	5,685	3,402	271	1,669	198	142	3	-	440
88	Distribution Primary	DEM	28,778	17,912	1,274	8,530	897	0	165	•	118
89	Distribution Secondary	DEM	12,680	9,252	745	2,637	-	-	46		105
90	Distribution	CUST	12,283	4,514	682	327	21	23	40 5	_	106
91	Other	CUST	3,722	3,320	322	79	0	23 0	5	6,711	907
92	TOTAL INTEREST EXPENSE		181,224	108,589	8,906	48,177	5,335		1		412
93			101,227	100,000	0,300	40,177	0,330	3,195	312	6,711	
94	PLUS: PERMANENT TIMING DIFFERENCES										
95	Production	DEM	4,118	2,464	196	1,209	144	400	_		
96	Production	EGY	200	101	9	69	111	103 8	2	-	122
97	Transmission	DEM	422	253	20	124		-	1	-	201
98	Subtransmission	DEM	228	137	11	67	15	11	0	-	118
99	Distribution Primary	DEM	1,155	719	51	342	8	6	0	-	118
100	Distribution Secondary	DEM	509	371	30	106	36	0	7	-	105
101	Distribution	CUST	493	181	27				2	*	106
102	Other	CUST	149	133	13	13 3	0	7	0	269	907
103	TOTAL PERMANENT TIMING DIFFERENCES		7,275	4,359	358	1,934	214	0	0		412
104			1,210	4,008	356	1,934	214	128	13	269	
105	EQUALS: FLORIDA TAXABLE INCOME										
106	Sales	REV	1,662,653	1,023,236	95,316	379,305	49,457	00.050	0.550	20 -00	
107	Production	DEM	(583,917)	(349,412)	(27,783)	(171,434)		29,058	3,573	82,708	
108	Production	EGY	(68,499)	(34,520)	(3,190)	(23,765)	(20,356) (3,783)	(14,596)	(336)	-	
109	Transmission	DEM	(42,221)	(25,265)	(2,009)			(2,787)	(361)	-	
110	Subtransmission	DEM	(25,010)	(14,966)	(1,190)	(12,396) (7,343)	(1,472)	(1,055)	(24)	-	
111	Distribution Primary	DEM	(159,916)	(99,534)			(872)	(625)	(14)	.53	
112	Distribution Secondary	DEM	(71,660)	(52,286)	(7,079)	(47,399)	(4,985)	(0)	(918)	21	
113	Distribution	CUST	(104,647)	(47,064)	(4,210)	(14,905)	400043		(259)	-	
114	Other	CUST	(63,517)	(55,019)	(8,867)	(5,001)	(371)	(404)	(84)	(42,855)	
115	TOTAL FLORIDA TAXABLE INCOME		543,267		(5,324)	(2,572)	(179)	(103)	(31)	(288)	
116	1100112		043,207	345,170	35,664	94,491	17,438	9,487	1,546	39,564	
117	RESULTS: FLORIDA INCOME TAX @ 0.055										
118	Sales	REV	91.446	50.070	5.040	00.000					
119	Production	DEM		56,278	5,242	20,862	2,720	1,598	197	4,549	
120	Production	EGY	(32,115)	(19,218)	(1,528)	(9,429)	(1,120)	(803)	(18)	-	
121	Transmission	DEM	(3,767)	(1,899)	(175)	(1,307)	(208)	(153)	(20)	-	
122	Subtransmission	DEM	(2,322)	(1,390)	(110)	(682)	(81)	(58)	(1)	-	
123	Distribution Primary		(1,376)	(823)	(65)	(404)	(48)	(34)	(1)	-	
124	Distribution Secondary	DEM	(8,795)	(5,474)	(389)	(2,607)	(274)	(0)	(50)	-	
125	Distribution	DEM	(3,941)	(2,876)	(232)	(820)		-	(14)	-	
126	Other	CUST	(5,756)	(2,589)	(488)	(275)	(20)	(22)	(5)	(2,357)	
127	TOTAL FLORIDA INCOME TAX	CUST	(3,493)	(3,026)	(293)	(141)	(10)	(6)	(2)	(16)	
121	TOTAL FLORIDA INCOME TAX	-	29,880	18,984	1,961	5,197	959	522	85	2,176	
							-				

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

INCOME TAXES - INCTX

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	G\$LDSU	LS ENERGY	L\$ FACILITIES	ALLOC. FACTOR
128	EQUALS: FEDERAL TAXABLE INCOME										
129	Sales	REV	4 574 007	000 050							
130	Production	DEM	1,571,207	966,958	90,074	358,443	46,737	27,459	3,377	78,159	
131	Production	EGY	(551,801)	(330,194)	(26,255)	(162,005)	(19,237)	(13,793)	(317)	-	
132	Transmission	DEM	(64,731)	(32,622)	(3,015)	(22,458)	(3,575)	(2,634)	(342)	-	
133	Subtransmission	DEM	(39,899)	(23,875)	(1,898)	(11,714)	(1,391)	(997)	(23)	-	
134	Distribution Primary	DEM	(23,634)	(14,142)	(1,125)	(6,939)	(824)	(591)	(14)	-	
135	Distribution Secondary	DEM	(151,121)	(94,060)	(6,690)	(44,792)	(4,711)	(0)	(867)	-	
136	Distribution	CUST	(67,719)	(49,410)	(3,978)	(14,086)	30	-	(245)	-	
137	Other	CUST	(98,891)	(44,476)	(8,379)	(4,726)	(350)	(382)	(79)	(40,498)	
138	TOTAL FEDERAL TAXABLE INCOME	0031	(60,024)	(51,993)	(5,032)	(2,430)	(170)	(97)	(29)	(272)	
139	TOTAL TESTIVE TOTALE MOOME		513,387	326,186	33,702	89,294	16,479	8,965	1,460	37,388	
140	RESULTS: FEDERAL INCOME TAX @ 0.21										
141	Sales	REV	329,953	000 004	45.045						
142	Production	DEM	(115,878)	203,061	18,915	75,273	9,815	5,766	709	16,413	
143	Production	EGY	, , ,	(69,341)	(5,514)	(34,021)	(4,040)	(2,897)	(67)	-	
144	Transmission	DEM	(13,594) (8,379)	(6,851)	(633)	(4,716)	(751)	(553)	(72)	-	
145	Subtransmission	DEM	(4,963)	(5,014)	(399)	(2,460)	(292)	(209)	(5)	-	
146	Distribution Primary	DEM	(31,735)	(2,970) (19,753)	(236)	(1,457)	(173)	(124)	(3)	-	
147	Distribution Secondary	DEM	(14,221)	(10,376)	(1,405)	(9,406)	(989)	(0)	(182)	•	
148	Distribution	CUST	(20,767)		(835)	(2,958)	-	-	(51)		
149	Other	CUST	(12,605)	(9,340) (10,919)	(1,760)	(992)	(74)	(80)	(17)	(8,505)	
150	TOTAL FEDERAL INCOME TAX	5551	107,811	68,499	7,077	(510) 18,752	(36)	(20)	(6)	(57)	
151			107,011	00,400	1,071	10,702	3,461	1,883	307	7,851	
152	ADJ. TO INCOME TAXES (True-ups, Excess Defe	erred, ITC AND PDA)									
153	Production	DEM	(76,027)	(45,494)	(3,617)	(22,321)	(2,650)	(1,900)	(44)		485
154	Production	EGY	(3,821)	(1,928)	(178)	(1,327)	(211)	(1,500)	(44)	-	122
155	Transmission	DEM	(1,489)	(891)	(71)	(437)	(52)	(37)	(20)	-	201
156	Subtransmission	DEM	(1,040)	(622)	(49)	(305)	(36)	(26)	(1) (1)	===	118
157	Distribution Primary	DEM	(4,924)	(3,065)	(218)	(1,460)	(154)	(0)	(28)		118
158	Distribution Secondary	DEM	(1,888)	(1,378)	(111)	(393)	(104)	(0)		-	105
159	Distribution	CUST	(5,610)	(2,062)	(311)	(149)	(10)	(10)	(7)	(2.005)	106
160	Other	CUST	(842)	(751)	(73)	(18)	(0)	(0)	(2) (0)	(3,065)	907
161	TOTAL ADJUSTMENT TO INCOME TAXES		(95,642)	(56,191)	(4,629)	(26,411)	(3,113)	(2,130)	(103)	(3,065)	412
162		,	,	(00)1017	(1)020)	(20,771)	(0,110)	(2,100)	(103)	(3,003)	
163	TOTAL INCOME TAXES (FED, STATE, AND ADJ	USTMENTS)									
164	Sales	REV	421,399	259,339	24,158	96,135	12.535	7,365	906	20,962	
165	Production	DEM	(224,021)	(134,053)	(10,659)	(65,771)	(7,810)	(5,600)	(129)	20,902	
166	Production	EGY	(21,182)	(10,677)	(987)	(7,351)	(1,170)	(862)	(112)	050	
167	Transmission	DEM	(12,190)	(7,295)	(580)	(3,579)	(425)	(305)	(7)		
168	Subtransmission	DEM	(7,378)	(4,415)	(351)	(2,168)	(257)	(184)	(4)	-	
169	Distribution Primary	DEM	(45,455)	(28,292)	(2,012)	(13,473)	(1,417)	(0)	(261)	-	
170	Distribution Secondary	DEM	(20,051)	(14,630)	(1,178)	(4,171)	(1,417)	- (0)	(73)	-	
171	Distribution	CUST	(32,133)	(13,990)	(2,559)	(1,417)	(104)	(113)	(24)	(13,927)	
172	Other	CUST	(16,940)	(14,695)	(1,422)	(670)	(46)	(26)	(8)	(73)	
173					, , , , , ,	\	()	1=0/	\0)	(13)	
174	TOTAL INCOME TAXES		42,049	31,292	4,410	(2,462)	1,307	275	289	6,963	

15

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

PAGE 16

#### PLANT IN SERVICE - PLTSVC

LINE NO.			FPSC JURIS	RS	GS_	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
1	PRODUCTION PLANT										
2	Production Demand	DEM	4,346,541	2,600,943	206,810	1,276,114	454 500	100.040	0.40=		
3	Production Demand - Solar Facilities	DEM	2,068,978	1,238,064	98,443	607,438	151,529	108,649	2,497	-	122
4	Production Energy	EGY	257,984	130,188	12,031		72,128	51,717	1,189	-	121
5	TOTAL PRODUCTION PLANT		6,673,504	3,969,194	317,283	89,625 1,973,177	14,267	10,511	1,363		201
6		-	0,010,004	0,000,104	317,203	1,873,177	237,924	170,877	5,049	<del></del>	
7											
8	TRANSMISSION PLANT										
9	Step-Up Substations	DEM	170,670	102,128	8,121	50,107	5,950	4.000			
10	Step-Up Substations - Solar	DEM		102,720	0,121	50,107		4,266	98	-	122
11	Step-Up Substations		170,670	102,128	8,121	50,107	5,950	4,266			121
12		-	,	102,120	0,121	30,107	0,800	4,200	98		
13	High-Volt Substations & LINES	DEM	664,589	397,686	31,621	195,119	23,169	16,612	200		445
14		-		001,000	01,021	100,110	23,109	10,012	382		118
15	Subtransmission										
16	Substations	DEM	84,397	50,502	4,016	24,778	2,942	2,110	48		440
17	LINES	DEM	265,675	158,978	12,641	78,000	9,262	6,641		-	118
18	Subtransmission	_	350,072	209,481	16,657	102,779	12,204	8,751	153	<del></del>	118
19		-	300,012	200,701	10,007	102,118	12,204	6,751	201		
20	TOTAL TRANSMISSION PLANT		1,185,330	709,294	56,398	348,005	41,323	29,629	681		
		_				- 0.0,000	TIJOEO	20,029	001	_	

DISTRIBUTION PLANT

Substations

Poles Direct

Poles Primary

LINE

NO.

21

22

23 24

25

62 63

64

65

66

67

68

69

70

71

72

PROD, TRANS, & DIST PLANT

Production

Production

Distribution

Other

Transmission

Subtransmission

Distribution Primary

Distribution Secondary

TOTAL PROD, TRANS, & DIST PLANT

#### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

PLANT IN SERVICE - PLTSVC

GS

16,310

GSD

109,205

GSLDPR

11,486

GSLDSU

0

25	Poles Primary	DEM	300,991	187,342	13,324	89,214	9,384	a	4 700	02,014		10
26	Poles Primary (MDS)	CUST	-	101,042	10,024	08,214	8,304	U	1,728	-		05
27	Poles Secondary	DEM	90,396	65,956	5,311	18,802	•	-	-	-		18
28	Poles Secondary (MDS)	CUST		00,830	0,311	10,002	-	-	327	-		06
29	TOTAL POLES	-	423,461	253,297	18,635	108,016	9,384				_ 42	20
30			420,401	200,281	10,030	100,010	9,384	0	2,055	32,074	-	
31	OH LINES Direct	CUST	4,543		- 28		2					
32	OH LINES Primary	DEM	251,747	156,691	11,144	74,618		-		4,543	31	
33	OH LINES Primary (MDS)	CUST	201,147	150,091	11,144		7,848	0	1,445	-		05
34	OH LINES Secondary	DEM	38,298	27,943	2,250	~ ~ ~ ~	-	-		-	41	
35	OH LINES Secondary (MDS)	CUST	50,280	21,843		7,966	-	-	139	-	10	
36	TOTAL OH LINES	0001	294,587	184,635	13,394	82.584	7010				. 42	20
37			254,067	104,035	13,394	82,584	7,848	0	1,584	4,543		
38	UG LINES Direct	CUST	386									
39	UG LINES Primary	DEM	753,247	468,833	33.345	-	-			386	31	
40	UG LINES Primary (MDS)	CUST	755,247	400,033	33,345	223,263	23,483	0	4,324	~	10	
41	UG LINES Secondary	DEM	57,432	41,904		44.040	*	-	•	-	41	
42	UG LINES Secondary (MDS)	CUST	37,432	41,904	3,374	11,946	-	-	208	-	10	
43	TOTAL UG LINES	0001	811,065	510,737	00.740	-	-				. 42	20
44		•	011,000	310,737	36,719	235,209	23,483	0	4,532	386		
45	Transformers Direct	CUST	_									
46	Transformers Primary	DEM	164,150	102,170	7,267	48,654	E)		-	-	31	
47	Transformers Primary (MDS)	CUST	104,130	-			5,117	0	942	-	10	
48	Transformers Secondary	DEM	833,929	608,463	48,993	470.457		**	*:	*	41	
49	Transformers Secondary (MDS)	CUST	033,828	000,403		173,457	-	-	3,017	-	10	
50	TOTAL Transformers	-	998,080	710,632	56,260	000 444					42	:0
51				710,032	30,200	222,111	5,117	0	3,959			
52	Services	CUST	228,413	203,776	40.740	4.000						
53	Meters	CUST	146,892	100,279	19,749	4,830	-	-	58	-	42	
54	Installations on Customers' Premises	CUST	140,082		26,152	17,206	1,414	1,543	298	-	30	
55	Street Lighting	CUST	414,979	0	134	-	2.00	-	-	-	30:	
56			414,878						-	414,979	311	0
57	Distribution Plant	DEM	2,858,628	1,888,624	144 240	757 405	57.040	_				
58	Distribution Plant	CUST	827,287	304,056	141,318	757,125	57,318	0	14,244			
59		-	021,281	304,036	45,901	22,036	1,414	1,543	355	451,982		
60	TOTAL DISTRIBUTION PLANT		3,685,915	2,192,679	407.040	770 404						
61		-	3,000,810	2,102,078	187,219	779,161	58,733	1,543	14,599	451,982		

3,941,134

130,188

397,686

209,481

744,266

304,056

6,871,167

1,144,357

313,373

12,031

31,621

16,657

81,390

59,928

45,901

560,900

1,933,659

89,625

195,119

102,779

544,954

212,171

22,036

3,100,343

229,607

14,267

23,169

12,204

57,318

1,414

337,979

164,632

10,511

16,612

8,751

1,543

202,049

0

3,784

1,363

382

201

10,554

3,690

20,329

355

451,982

451,982

RS

229,322

FPSC

JURIS

368,438

32,074

DEM

CUST

DEM

DEM

EGY

DEM

DEM

DEM

DEM

CUST

CUST

6,586,190

257,984

664,589

350,072

1,838,573

1,020,055

11,544,750

827,287

PAGE 17

ALLOC.

**FACTOR** 

105

310

LS

2,115

LS

32,074

**ENERGY FACILITIES** 

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

PLANT IN SERVICE - PLTSVC

PAGE 18

REVISED: 12/09/2024

OC	)

Production	LINE NO.			FPSC JURIS	RS_	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
Production	73	PLUS: COMMUNICATION EQUIPMENT								,		
Production	74		DEM	20 840	17 962	1 420	0.704	1.044	740	47		4
Transmission	75	Production			,							
276   1,054	76	Transmission									-	
Page	77	Subtransmission								-	-	
Destroucing Secondary   DEM	78	Distribution Primary								_	127	
Distribution	79	Distribution Secondary									-	
Other   Cust   14,371   12,218   1,243   3.06   1   0   4   1   1   1   1   1   1   1   1   1	80	Distribution									E 707	
TOTAL COMMUNICATION EQUIPMENT   108,537   67,892   5,809   24,833   2,671   1,314   261   5,767	81	Other									5,787	
Production   DEM		TOTAL COMMUNICATION EQUIPMENT							_		5,797	412
Production   DEM	84	PLUS: TRANSPORTATION EQUIPMENT										
Production	85		DEM	7.483	4 47R	356	2 107	261	197	4		400
B7   Transmission   DEM   6,424   3,844   306   1,888   224   161   4   118   88   88   89   20   131   194   2   118   188   88   89   20   131   194   2   118   188   188   20   118   188	86	Production		.,						-		
Subtransmission   DEM   3,754   2,246   179   1,102   131   94   2   -   110	87	Transmission		6,424	3 844						-	
Distribution Primary   DEM   37,623   23,417   1,665   11,162   1,173   0   216   -   100   10	88	Subtransmission	DEM								-	
Distribution Secondary   DEM	89	Distribution Primary	DEM								-	
Distribution   CUST   24,117   8,864   1,338   642   41   45   10   13,176   907		Distribution Secondary	DEM						ੂ ੱ			
Other TOTAL TRANSPORTATION EQUIPMENT 118,568 76,720 7,050 19,025 1,832 487 269 13,176  118,568 76,720 7,050 19,025 1,832 487 269 13,176  PLUS: GENERAL & INTANGIBLE  Production DEM 385,203 236,487 18,804 116,029 13,778 9,879 227 - 122  Production DEM 4,620 2,765 220 1,356 161 1115 3 - 121  Production DEM 38,431 22,997 1,829 11,283 1,340 981 22 - 118  Subtransmission DEM 38,431 22,997 1,829 11,283 1,340 981 22 - 118  DEM 22,458 1,450 10,689 6,694 783 561 13 - 118  DISIRBUSTOR DEM 38,831 12,997 1,829 11,283 1,340 981 22 - 118  DISIRBUSTOR DEM 38,831 12,997 1,829 11,283 1,340 981 22 - 118  DISIRBUSTOR DEM 38,831 12,997 1,829 11,283 1,340 981 22 - 118  DISIRBUSTOR DEM 38,831 12,997 1,829 11,283 1,340 981 22 - 118  DISIRBUSTOR DEM 38,832 28,330 2,281 8,076 - 140 1,333 - 105  DISIRBUSTOR DEM 38,828 28,330 2,281 8,076 - 140 1,333 - 105  DISTRUSTOR DEM 38,828 28,330 2,281 8,076 - 140 1,333 - 105  DISTRUSTOR DEM 144,279 53,027 8,005 3,443 247 269 62 75,826 907  DISTRUSTOR DEM CUST 144,279 53,027 8,005 3,443 247 269 62 75,826 907  DISTRUSTOR DEM CUST 195,588 174,541 18,820 4,187 14 2 54 - 412  DEM 177,321 727,332 64,139 256,430 29,173 15,921 2,390 78,826  PLUS: ROULEASES  Production DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 120 105  DEM 7,023,345 4,202,725 334,17			CUST	24,117				41	45		13 176	
TOTAL TRANSPORTATION ECUIPMENT  118,568 76,720 7,050 19,025 1,832 487 289 13,176  PLUS: GENERAL & INTANGIBLE  Production  DEM 395,203 236,487 18,804 116,029 13,778 9,879 227 - 122  Production - Solier  Production - Solier  DEM 4,620 2,765 220 1,356 161 1115 3 - 121  Production - Solier  Production - DEM 38,431 18,804 116,029 13,778 9,879 227 - 122  Production - Solier  Transmission  DEM 38,431 18,804 118,224 1,352 5,610 4,133 556 - 201  DEM 22,458 13,439 1,068 6,594 783 561 13 - 118  DISITIONION Primary  DEM 23,2458 13,439 1,068 6,594 783 561 13 - 118  DISITIONION Primary  DEM 38,828 28,330 2,281 8,076 140 - 106  DISITIONION SECONDARY  DEM 38,828 28,330 2,281 8,076 140 - 106  DISITIONION CUST 144,279 38,025 8,005 3,843 247 269 62 78,826 907  TOTAL GENERAL & INTANGIBLE  DEM (0) (0) (0) (0) (0) (0) (0) (0) - 12  PULS: ROULEASES  Production  DEM (0) (0) (0) (0) (0) (0) (0) (0) (0) - 12  DEM (173,211 727,332 64,139 2,65,430 29,173 15,921 2,390 78,826  Production  DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 12  Transmission  DEM 7,03,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 12  DISTRIBUTION  DEM 7,03,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 12  DISTRIBUTION  DEM 7,04,848 428,718 34,089 210,344 24,977 17,909 412 - 14  DISTRIBUTION  DEM 7,04,848 428,718 34,089 210,344 24,977 17,909 412 - 14  DISTRIBUTION  DISTRIBUTION  DEM 7,04,848 428,718 34,089 210,344 24,977 17,909 412 - 14  DISTRIBUTION  DISTRIBUTION  DEM 7,04,848 428,718 34,089 210,344 24,977 17,909 412 - 14  DISTRIBUTION  DISTRIBUTION  DEM 7,04,848 428,718 34,089 210,344 24,977 17,909 412 - 18  DISTRIBUTION  DISTRIBUTION  DEM 7,04,848 428,718 34,089 210,344 24,977 17,909 412 - 18  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DEM 2,18,988 13,22,481 94,555 83,102 66,590 0 12,281 - 18  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DEM 2,18,988 13,22,481 94,555 83,102 66,590 0 12,281 - 18  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION  DISTRIBUTION			CUST	32,667	29,135							
PLUS: GENERAL & INTANGIBLE		TOTAL TRANSPORTATION EQUIPMENT		118,558								412
96 Production DEM 395,203 236,487 18,804 116,029 13,778 9,879 227 - 122 97 Production Solar DEM 4,820 2,785 220 1,356 161 115 3 - 121 98 Production EGY 101,452 51,196 4,731 35,245 5,610 4,133 538 - 201 99 Transmission DEM 38,431 22,997 1,829 11,283 1,340 961 22 - 118 100 Subtransmission DEM 22,456 13,439 1,069 6,594 783 561 13 - 118 101 Distribution Primary DEM 232,240 144,550 10,281 68,636 7,240 0 1,333 - 105 102 Distribution Scondary DEM 38,826 28,330 2,281 8,076 - 140 - 106 103 Distribution CUST 144,279 53,027 8,005 3,843 247 269 62 78,826 997 104 Other CUST 195,688 174,541 16,920 4,167 14 2 54 - 41 105 TOTAL GENERAL & INTANGIBLE DEM (0) (0) (0) (0) (0) (0) (0) (0) - 122 109 110 EQUALS: PLANT IN SERVICE 111 Production DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 128 113 Transmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 11 115 Subtransmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 11 116 Distribution Secondary DEM 2,135,968 1,236,487 18,035 11,286 13,214 9,475 218 - 11 117 Distribution Distribution DEM 1,074,320 78,806 63,116 223,455 3,886 11 118 Other CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 119 Distribution Secondary DEM 1,074,320 783,806 63,116 223,455 3,886 3,886 3,886 3,886 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 Distribution CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780 110 CUST 1,006,233 369,846 55,833 22,804 1,720 1,877 432 549,780								.,,,,,,			10,170	
Production - Solar   DEM												
97 Production - Solar DEM			DEM	395,203	236,487	18,804	116,029	13,778	9.879	227	-	122
98 Production EGY 101.452 51.196 4.731 35.245 5.610 4.133 538 - 201 99 Transmission DEM 38.431 22.997 1.829 11.283 1.340 961 22 - 118 100 Subtransmission DEM 22.468 13.439 1.069 6.584 783 561 13 - 118 101 Distribution Primary DEM 232.240 144.550 10.281 68.936 7.240 0 1.333 - 105 102 Distribution Secondary DEM 38.828 28.330 2.281 8.076 - 140 - 140 - 106 103 Distribution CUST 144.279 53.027 8.005 3.843 247 269 62 78.826 907 104 Other CUST 195.698 174.541 16.920 4.167 14 2 54 - 412 105 TOTAL GENERAL & INTANGIBLE 1,173.211 727.332 64,139 255,430 29,173 15,921 2.390 78.826 107 PLUS: ROU LEASES 108 Production DEM (0) (0) (0) (0) (0) (0) (0) - 122 109 110 EQUALS: PLANT IN SERVICE 111 Production EGY 366.897 185,149 17,110 127.462 20.290 14,948 1,938 - 112 112 Production EGY 366.897 185,149 17,110 127.462 20.290 14,948 1,938 - 114 113 Transmission DEM 379.049 226.820 18,035 111.286 13.214 9.475 218 - 115 115 Distribution Primary DEM 2,135,968 1,329,461 94,555 633,102 66,590 0 12.261 - 116 116 Distribution Secondary DEM 1,074,320 783,880 63,116 223,458 3,888 - 1174 Distribution Primary DEM 2,135,968 1,329,461 94,555 633,102 66,590 0 12.261 - 116 117 Distribution CUST 1,006,293 369,846 55,833 26,804 1,720 1,877 432 549,780 119 100 TOTAL ELANT IN SERVICE 117 Distribution Secondary DEM 1,074,320 783,880 63,116 223,458 3,888 - 1 1,3888 - 1 1,3888 - 1 1,3898 - 1 1,3898 - 1 1,3898 - 1 1,3898 - 1 1,3898 - 1 1,3898 - 1 1,3898 - 1 1,3998 -				4,620	2,765	220	1,356		115		-	
99 Transmission DEM 38,431 22,997 1,829 11,283 1,340 961 22 - 118 101 Distribution Primary DEM 22,458 13,439 1,069 6,694 783 561 13 - 118 101 Distribution Primary DEM 232,240 144,550 10,281 68,836 7,240 0 1,333 - 105 102 Distribution Secondary DEM 38,828 28,330 2,281 8,076 140 - 160 103 Distribution CUST 144,279 53,027 8,005 3,843 247 269 62 78,826 997 104 Other CUST 195,688 174,541 16,920 4,167 14 2 54 - 412 105 TOTAL GENERAL & INTANGIBLE 1,173,211 727,332 64,139 255,430 29,173 15,921 2,390 78,826 107 PLUS: ROU LEASES 108 Production DEM (0) (0) (0) (0) (0) (0) (0) - 122 110 EQUALS: PLANT IN SERVICE 111 Production DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 127 112 Production DEM 716,448 428,718 34,089 210,344 24,977 17,999 412 - 118 113 Transmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 115 Distribution Primary DEM 2,359,688 1,329,461 94,555 633,102 66,590 0 12,261 - 116 116 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 3,886 1014 DISTRIBUTION SECONDARY DEM 1,074,320 783,860 63,116 223,458 3,886 1014 DISTRIBUTION SECONDARY DEM 1,074,320 783,860 63,116 223,458 3,886 1014 DISTRIBUTION SECONDARY DEM 1,074,320 783,860 63,116 223,458 3,886			EGY	101,452	51,196	4,731	35,245	5,610	4,133		-	
DEM   22,458   13,439   1,069   6,594   763   561   13				38,431	22,997	1,829	11,283	1,340				
DEM   232,240			DEM	22,458	13,439	1,069	6,594	783	561	13	-	
DEM   38,828   28,330   2,281   8,076   -				232,240	144,550	10,281	68,836	7,240	0	1,333	-	
103				38,828	28,330	2,281	8,076	-	•5	140	-	
Other   CUST   195,698   174,541   16,920   4,167   14   2   54   -				144,279	53,027	8,005	3,843	247	269	62	78,826	
105 TOTAL GENERAL & INTANGIBLE  1,173,211 727,332 64,139 265,430 29,173 15,921 2,390 78,826  107 PLUS: ROU LEASES  108 Production  DEM  (0) (0) (0) (0) (0) (0) (0) (0) (0) (0			CUST		174,541	16,920	4,167	14	2	54		
107   PLUS: ROU LEASES     108   Production   DEM   (0)		TOTAL GENERAL & INTANGIBLE		1,173,211	727,332	64,139	255,430	29,173	15,921	2,390	78,826	
Production   DEM   (0) (0) (0) (0) (0) (0) (0) (0) (0)   -     122		DI LIO, DOLLI FACEO										
110 EQUALS; PLANT IN SERVICE 111 Production DEM 7,023,345 4,202,725 334,173 2,062,005 244,847 175,560 4,035 - 112 Production EGY 366,897 185,149 17,110 127,462 20,290 14,948 1,938 - 113 Transmission DEM 716,448 428,718 34,089 210,344 24,977 17,909 412 - 114 Subtransmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 115 Distribution Primary DEM 2,135,988 1,329,461 94,555 633,102 66,590 0 12,261 - 116 Distribution Secondary DEM 1,074,320 783,880 63,116 223,458 - 3,886 - 117 Distribution Dem CUST 1,006,293 369,846 55,833 26,804 1,720 1,877 432 549,780 118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 -												
110   EQUALS; PLANT IN SERVICE   111   Production   DEM   7,023,345   4,202,725   334,173   2,062,005   244,847   175,560   4,035   - 17,000   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,110   127,462   20,290   14,948   1,938   - 17,909   412   - 17,110   127,462   20,987   11,266   13,214   9,475   218   - 18,110   1,266   1,214		Production	DEM	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	122
111         Production         DEM         7,023,345         4,202,725         334,173         2,062,005         244,847         175,560         4,035         -           112         Production         EGY         366,897         185,149         17,110         127,462         20,290         14,948         1,938         -           113         Transmission         DEM         716,448         429,718         34,089         210,344         24,977         17,909         412         -           114         Subtransmission         DEM         379,049         226,820         18,035         111,286         13,214         9,475         218         -           115         Distribution Primary         DEM         2,135,968         1,329,461         94,555         633,102         66,590         0         12,261         -           116         Distribution Secondary         DEM         1,074,320         763,860         63,116         223,458         -         -         3,886         -           117         Distribution Secondary         CUST         1,006,293         369,846         55,833         26,804         1,720         1,877         432         549,780           118         Other		EQUAL S. DI ANT IN SERVICE										
112 Production EGY 366,897 185,149 17,110 127,462 20,290 14,948 1,938 - 113 Transmission DEM 716,448 428,718 34,089 210,344 24,977 17,909 412 - 114 Subtransmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 115 Distribution Primary DEM 2,135,968 1,329,461 94,555 633,102 66,590 0 12,261 - 116 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 - 117 Distribution CUST 1,006,293 369,846 55,833 26,804 1,720 1,877 432 549,780 118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 - 119			2514									
113 Transmission DEM 716,448 428,718 34,089 210,344 24,977 17,909 412 - 114 Subtransmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 115 Distribution Primary DEM 2,135,988 1,329,461 94,555 633,102 66,590 0 12,261 - 116 Distribution Secondary DEM 1,074,320 783,860 63,116 223,458 - 3,886 - 117 Distribution CUST 1,006,293 389,846 55,833 26,804 1,720 1,877 432 549,780 118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 -											-	
114 Subtransmission DEM 379,049 226,820 18,035 111,286 13,214 9,475 218 - 115 Distribution Primary DEM 2,135,968 1,329,461 94,555 633,102 66,590 0 12,261 - 116 Distribution Secondary DEM 1,074,320 763,880 63,116 223,458 - 3,886 - 117 Distribution CUST 1,006,293 369,846 55,833 26,804 1,720 1,877 432 549,780 118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 - 119											+1	
115 Distribution Primary DEM 2,135,968 1,329,461 94,555 633,102 66,590 0 12,261 - 116 Distribution Secondary DEM 1,074,320 783,880 63,118 223,458 3,886 - 117 Distribution CUST 1,006,293 369,846 55,833 26,804 1,720 1,877 432 549,780 118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 - 119											-	
116 Distribution Secondary DEM 1.074,320 783,860 63,116 223,458 - 3,886 - 3,886 117 Distribution CUST 1.006,293 369,846 55,833 26,804 1,720 1,877 432 549,780 118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 - 119											-	
117 Distribution CUST 1.006,293 369,846 55,833 26,804 1,720 1,877 432 549,780  118 Other CUST 242,737 216,494 20,987 5,169 17 3 66 -									_		-	
118 Other CUST 242,737 216,494 20,987 5,169 17 3 66											-	
119 120 TOTAL PLANT IN SERVICE												
120 TOTAL PLANT IN SERVICE		THE DE LABOR	cusi .	242,131	∠10,494	20,987	5,169	17	3	66		
		TOTAL PLANT IN SERVICE	•	12,945,055	7,743,072	637,897	3,399,630	371,655	219,771	23,249	549,780	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

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#### PLANT HELD FOR FUTURE USE - PHFFU

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
1	PLANT HELD FOR FUTURE USE										
2	Production	DEM	26,353	45 770	4.054	7 707	040		4=		
-			20,353	15,770	1,254	7,737	919	659	15	-	122
3	Production - Solar	DEM		19	-	-	-	-	-	-	121
4	Production	EGY	-	29	-	-	-	-	_	-	201
5	Transmission	DEM	13,783	8,248	656	4,047	481	345	я	9	118
6	Subtransmission	DEM	7,306	4,372	348	2.145	255	183	4	_	118
7	Distribution Primary	DEM	20,590	12,816	911	6.103	642	0	118	_	105
8	Distribution Secondary	DEM			-	0,100	-	- "	- 110		106
9	Distribution	CUST	_	_	_	550	_			-	907
10	Other	CUST				_	=	_	-	-	
11		0001					<del></del>				412
12	TOTAL PLANT HELD FOR FUTURE USE		68,034	41,205	3,169	20,032	2,296	1,186	145	-	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

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#### ACCUMULATED RESERVE FOR DEPRECIATION - ACCOPR

LINE NO.			FPSC JURIS	RS	GS	000	001.000	0010011	LS	LS	ALLOC.
			JUNIO	<u></u>	<u> </u>	GSD	GSLDPR	GSLDSU	ENERGY	FACILITIES	FACTOR
1	PRODUCTION RESERVE										
2	Production Demand	DEM	1,394,501	834,461	66,351	409,416	48,615	34.858	801	_	122
3	Production Demand - Solar Facilities	DEM	215,670	129,056	10,262	63,319	7,519	5.391	124		121
4	Production Energy	EGY	125,220	63,190	5,840	43,502	6,925	5,102	662	_	201
5	TOTAL PRODUCTION DEPRE RESERVE		1,735,391	1,026,707	82,452	516,237	63,058	45,350	1,587		201
6								10,000	.,,,,,		
7											
8	TRANSMISSION RESERVE										
9	Step-Up Substations	DEM	42,097	25,191	2,003	12,359	1,468	1.052	24	-	122
10	Step-Up Substations - Solar	DEM			_	-	-	-	-		121
11	Step-Up Substations		42,097	25,191	2,003	12,359	1,468	1,052	24		
12											
13	High-Volt Transmission LINES	DEM	169,651	101,518	8,072	49,808	5,914	4,241	97	-	118
14					· -						
15	Subtransmission										
16	Substations .	DEM	12,370	7,402	589	3,632	431	309	7	-	118
17	LINES	DEM	72,368	43,305	3,443	21,247	2,523	1,809	42	-	118
18	Subtransmission		84,738	50,707	4,032	24,879	2,954	2,118	49	-	
19											
20	TOTAL TRANSMISSION DEPRE RESERVE		296,486	177,416	14,107	87,046	10,336	7,411	170	-	

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## PROPOSED RATE STRUCTURE PROD. CAP. ALLOC. METHOD: 4 CP PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED Tampa Electric 2025 OB Budget

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

#### ACCUMULATED RESERVE FOR DEPRECIATION - ACCOPR

LINE NO.		<u> </u>	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
21	DISTRIBUTION RESERVE										· · · · · · · · · · · · · · · · · · ·
22	Substations	DEM	92,546	57,602	4,097	07 494	2.005		504		
23			32,040	37,002	4,057	27,431	2,885	0	531	-	105
24	Pales Direct	CUST	14,632		760	_	_	_	_	14,632	310
25	Poles Primary	DEM	137,306	85,461	6,078	40,697	4,281	0	788	14,032	105
26	Poles Primary (MDS)	CUST	-	-	-	-	70	-	-	_	418
27	Poles Secondary	DEM	41,237	30,088	2,423	8,577	_		149	-	106
28	Poles Secondary (MDS)	CUST			-		-	-	-	_	420
29 30	TOTAL POLES		193,174	115,549	8,501	49,275	4,281	0	937	14,632	
30	OR LINES Direct										
32	OH LINES Direct OH LINES Primary	CUST	2,332	-	-	-	-	-	-	2,332	310
33		DEM	129,230	80,435	5,721	38,304	4,029	0	742	-	105
34	OH LINES Primary (MDS) OH LINES Secondary	CUST		12	£30)		1063	-	-	-	418
35	OH LINES Secondary (MDS)	DEM	19,659	14,344	1,155	4,089	-	-	71	-	106
36	TOTAL OH LINES	CUST									420
37	TO THE OTTERVES		151,221	94,779	6,876	42,393	4,029	0	813	2,332	
38	UG LINES Direct	CUST	70								
39	UG LINES Primary	DEM	72	-	-	-		-	-	72	310
40	UG LINES Primary (MDS)	CUST	139,663	86,928	6,183	41,396	4,354	0	802	-	105
41	UG LINES Secondary	DEM	10,649	7 770	-	- 0.045	-	20	5	*	418
42	UG LINES Secondary (MDS)	CUST	10,048	7,770	626	2,215	-	-	39	-	106
43	TOTAL UG LINES	0001	150,383	94,698	6,808	42.644	4.054				420
44			100,000	34,090	0,000	43,611	4,354	0	840	72	
45	Transformers Direct	CUST	2	2	_		_				240
46	Transformers Primary	DEM	61,807	38,470	2,736	18,320	1,927	0	255	#3	310
47	Transformers Primary (MDS)	CUST	2.1307	00,410	2,700	10,320	1,821	U	355	-	105
48	Transformers Secondary	DEM	313,999	229,104	18,447	65,311	157	_	1,136		418
49	Transformers Secondary (MDS)	CUST	#	*		-		_	-	_	106 420
50	TOTAL Transformers		375,806	267,574	21,183	83,631	1,927	0	1,491	<del></del>	420
51							.,02,		1,401		
52	Services	CUST	143,574	128,088	12,414	3,036	_	-	36	_	420
53	Meters	CUST	25,207	17,208	4,488	2,953	243	265	51	_	308
54	Installations on Customers' Premises	CUST	.750	*		- 100	26	(4)	000	1943	309
55	Street Lighting	CUST	132,134	_	-	-	-	-	-	132,134	310
56										,	516
57	Distribution Reserve	DEM	946,095	630,201	47,465	246,340	17,475	0	4,612	-	
58	Distribution Reserve	CUST	317,951	145,296	16,901	5,989	243	265	87	149,170	
59 60	TOTAL DISTRIBUTION DEPOS DESCRIPTION										
	TOTAL DISTRIBUTION DEPRE RESERVE		1,264,045	775,498	64,366	252,329	17,718	265	4,700	149,170	
61 62											
63	DECD TRANS A DIST DESCRIPTION										
64	PROD. TRANS, & DIST RESERVE Production	DEL									
65	Production	DEM	1,652,269	988,707	78,615	485,095	57,601	41,301	949	363	
66	Transmission	EGY	125,220	63,190	5,840	43,502	6,925	5,102	662	-	
67	Subtransmission	DEM	169,651	101,518	8,072	49,808	5,914	4,241	97	3.5	
68	Distribution Primary	DEM DEM	84,738	50,707	4,032	24,879	2,954	2,118	49	-	
69	Distribution Secondary	DEM	560,551	348,896	24,814	166,148	17,475	0	3,218		
70	Distribution	CUST	385,543	281,305	22,651	80,193	-	-	1,395	8	
71	Other	CUST	317,951	145,296	16,901	5,989	243	265	87	149,170	
72		0031				<u> </u>	•		-		
73	TOTAL PROD, TRANS, & DIST DEPRE RESERVE		3,295,923	1,979,620	160.925	055.040	04.446	E0 000			
	>		0,20,823	1,878,020	100,820	855,613	91,113	53,026	6,457	149,170	

LINE

NO.

117 118

TOTAL ACCUM DEPRECIATION RESERVE

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

**ACCUMULATED RESERVE FOR DEPRECIATION - ACCOPR** 

GS

GSD

GSLDPR

GSLDSU

ALLOC. FACTOR

LS

LS

ENERGY FACILITIES

74	PLUS: COMMUNICATION EQUIPMENT										
75	Production	DEM	13,719	8,209	653	4,028	478	343	8	_	122
76	Production	EGY	3,429	1,730	160	1,191	190	140	18	2	201
77	Transmission	DEM	3,219	1,926	153	945	112	80	2		
78	Subtransmission	DEM	1,271	760	60	373	44			-	118
79	Distribution Primary	DEM	12,653	7,876	560	3,750	394	32	1		118
80	Distribution Secondary	DEM	4,112	3,000				0	73	-	105
81	Distribution	CUST	4,112		242	855		*	15	-	106
82	Other	CUST	4,676 6,605	1,792 5,891	271	130	8	9	2	2,664	907
83	TOTAL COMM EQUIP DEPRE RESERVE	COST	49,884	31,185	571	141	0	0	2		412
84	TOTAL COMMITTEE DEFINE RESERVE		49,884	31,185	2,670	11,413	1,228	604	120	2,664	
85	PLUS: TRANSPORTATION EQUIPMENT										
86	Production	DEM	2,681	1,604	128	787	93	67	2	_	122
87	Production	EGY		_				-	_	-	201
88	Transmission	DEM	2,236	1,338	106	657	78	56	1	_	118
89	Subtransmission	DEM	1,307	782	62	384	46	33	1	_	118
90	Distribution Primary	DEM	13,098	8,152	580	3,882	408	0	75		105
91	Distribution Secondary	DEM	2,259	1,649	133	470	-		8	-	106
92	Distribution	CUST	8,396	3,086	466	224	14	16	4	4,587	907
93	Other	CUST	11,372	10,143	983	242	1	0	3	4,567	412
94	TOTAL TRANSP EQUIP DEPRE RESERVE		41,350	26,754	2,458	6,645	640	171	94	4,587	412
95			41,000	20,707	2,700	0,040	040	17.1	34	4,007	
96	PLUS: GENERAL & INTANGIBLE										
97	Production	DEM	98,702	59,063	4,696	28,978	3,441	2,467	57	9	122
98	Production - Solar	DEM	439	263	21	129	15	11	0	_	121
99	Production	EGY	25.338	12,786	1,182	8,803	1,401	1,032	134	-	201
100	Transmission	DEM	9,598	5,744	457	2,818	335	240	6	+	118
101	Subtransmission	DEM	5,609	3,356	267	1,647	196	140	3	-	118
102	Distribution Primary	DEM	58,132	36,183	2,573	17,230	1,812	0	334		105
103	Distribution Secondary	DEM	9,698	7,076	570	2,017	.,	743	35	_	106
104	Distribution	CUST	36,034	13,244	1,999	960	62	67	15	19,687	907
105	Other	CUST	48,956	43,663	4,233	1,042	4	1	13	10,007	412
106	TOTAL GENERAL & INTANGIBLE		292,508	181,378	15,998	63,625	7,265	3,958	597	19,687	412
107				101,010	10,000	00,020	1,200	3,800	091	18,007	
108	EQUALS: DEPRECIATION RESERVE										
109	Production	DEM	1,767,810	1,057,846	84,113	519,017	61,629	44,189	1,016	_	
110	Production	EGY	153,987	77,707	7,181	53,496	8,516	6.274	814	_	
111	Transmission	DEM	184,705	110,526	8,788	54,228	6,439	4,617	106	_	
112	Subtransmission	DEM	92,925	55,606	4,421	27.282	3.240	2,323	53		
113	Distribution Primary	DEM	644,435	401,107	28,528	191,011	20,091	0	3,699	\$ a	
114	Distribution Secondary	DEM	401,612	293,030	23,595	83,535	20,00	-	1,453	2	
115	Distribution	CUST	367,257	163,418	19,637	7,302	327	357	109	176,108	
116	Other	CUST	66,934	59,697	5,787	1,425	5	1	18	170,100	
117		3001	50,00	23/001	0,101	-,720			. 10		

2,218,937

182,050

937,296

100,246

57,760

7,268

176,108

RS

**FPSC** 

**JURIS** 

3,679,665

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

WORKING CAPITAL - WKCAP

Р	AG	Ε	23

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
1	MATERIALS & SUPPLIES										
2	Production	DEM	00.000								
3	Production	EGY	92,362	55,269	4,395	27,117	3,220	2,309	53	-	122
4	Transmission		3,618	1,826	169	1,257	200	147	19	-	201
5	Subtransmission	DEM	9,618	5,756	458	2,824	335	240	6	-	118
6	Distribution Primary	DEM	4,909	2,938	234	1,441	171	123	3	-	118
7	Distribution Secondary	DEM	25,783	16,048	1,141	7,642	804	0	148	S <del>2</del>	105
8	Distribution	DEM	14,305	10,437	840	2,975	-	-	52	8.7	106
9	Other	CUST	11,602	4,264	644	309	20	22	5	6,338	907
10	TOTAL MATERIALS & SUPPLIES	CUST _	100 100					-			412
11	TO THE MATERIALS & SUPPLIES	_	162,198	96,537	7,880	43,566	4,750	2,841	285	6,338	
12	PLUS: EXCLUSIONS										
13	Production	DEM	(00c =00)								
14	Production	EGY	(205,738)	(123,112)	(9,789)	(60,403)	(7,172)	(5,143)	(118)	-	122
15	Transmission		(10,707)	(5,403)	(499)	(3,720)	(592)	(436)	(57)	-	201
16	Subtransmission	DEM	(21,189)	(12,679)	(1,008)	(6,221)	(739)	(530)	(12)	9€	118
17	Distribution Primary	DEM	(11,275)	(6,747)	(536)	(3,310)	(393)	(282)	(6)	-	118
18	Distribution Secondary	DEM	(62,937)	(39,173)	(2,786)	(18,654)	(1,962)	(0)	(361)		105
19	Distribution Secondary	DEM	(31,353)	(22,876)	(1,842)	(6,521)	-	-	(113)	-	106
20	Other	CUST	(29,368)	(10,794)	(1,629)	(782)	(50)	(55)	(13)	(16,045)	907
21	TOTAL CASH	CUST _	(7,084)	(6,318)	(612)	(151)	(1)	(0)	(2)		412
22	TOTAL CASH	_	(379,651)	(227,103)	(18,703)	(99,763)	(10,909)	(6,445)	(683)	(16,045)	
23	PLUS: NET ADDITIONS										
24	Production		***								
25	Production	DEM	607,552	363,555	28,907	178,373	21,180	15,187	349	-	122
26	Transmission	EGY	31,620	15,956	1,475	10,985	1,749	1,288	167		201
27		DEM	62,572	37,443	2,977	18,371	2,181	1,564	36		118
28	Subtransmission	DEM	33,297	19,924	1,584	9,776	1,161	832	19		118
29	Distribution Primary	DEM	185,855	115,679	8,227	55,087	5,794	0	1,067	8	105
30	Distribution Secondary Distribution	DEM	92,586	67,554	5,439	19,258	(6)		335	8	106
	Other	CUST	86,724	31,874	4,812	2,310	148	162	37	47,381	907
31 32		CUST _	20,919	18,658	1,809	445	2	0	6	-	412
33	TOTAL NET ADDITIONS	_	1,121,124	670,643	55,231	294,605	32,215	19,033	2,016	47,381	
34	MINUS, NET DEDUCTIONS										
35	MINUS: NET DEDUCTIONS										
36	Production Production	DEM	388,191	232,291	18,470	113,970	13,533	9,703	223	**	122
		EGY	20,203	10,195	942	7,019	1,117	823	107	-	201
37	Transmission	DEM	39,980	23,924	1,902	11,738	1,394	999	23	50	118
38	Subtransmission	DEM	21,275	12,731	1,012	6,246	742	532	12	-	118
39 40	Distribution Primary	DEM	118,751	73,912	5,257	35,198	3,702	0	682	20	105
40	Distribution Secondary	DEM	59,157	43,163	3,475	12,305	-	26	214	\$1	106
	Distribution	CUST	55,411	20,366	3,074	1,476	95	103	24	30,274	907
42 43	Other	CUST _	13,366	11,921	1,156	285	11	0	4		412
43	TOTAL NET DEDUCTIONS	_	716,335	428,503	35,289	188,236	20,584	12,161	1,288	30,274	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

PAGE 24

WORKING CAPITAL - WKCAP

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
44	PLUS: FUEL INVENTORY										
45	Production	EGY	36,635	18,487	1,708	12,727	2,026	1,493	194	_	201
46	TOTAL FUEL INVENTORY		36,635	18,487	1,708	12,727	2,026	1,493	194	<del></del>	201
47					.,	7-11-11	2,020	1,100	104	<del></del>	
48	EQUALS: WORKING CAPITAL, (Incl. fuel Inventory)										
49	Production	DEM	105,985	63,421	5.043	31,116	3,695	2,649	61		
50	Production	EGY	40,962	20,671	1,910	14,230	2,265	1,669	216	1.0	
51	Transmission	DEM	11,021	6,595	524	3,236	384	275	6	-	
52	Subtransmission	DEM	5,656	3,384	269	1,661	197	141	3	_	
53	Distribution Primary	DEM	29,951	18,642	1,326	8,877	934	0	172	-	
54	Distribution Secondary	DEM	16,381	11,952	962	3,407	-		59	-	
55	Distribution	CUST	13,546	4,979	752	361	23	25	6	7,401	
56	Other	CUST	469	418	41	10	23	25		7,401	
57			700		71					<del>-</del> _	
58	TOTAL WORKING CAPITAL		223,971	130,062	10,827	62,898	7,498	4,760	524	7,401	

LINE

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

CONSTRUCTION WORK IN PROGRESS - CWIP

PAGE 25

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
1	PRODUCTION CWIP										
2	Production Demand	DEM	95,888	57.070	4 500	00.450					
3	Production Demand - Solar	DEM	90,000	57,379	4,562	28,152	3,343	2,397	55	-	122
4	Production Energy	EGY	1,708	862	80	-	-	-		-	121
5	TOTAL PRODUCTION CWIP	LG1	97,596	58,241	4,642	594 28,745	94 3,437	70 2.466	9		201
6			31,080	36,241	4,042	20,745	3,437	2,466	64	<del>_</del>	
7											
8	TRANSMISSION CWIP										
9	Step-Up Substations	DEM	33	21	24	8	্	_			400
10	Hi-Volt Transmission	DEM	8,928	5,342	425	2.621	311	223	- 5	-	122 118
11	Subtransmission Common	DEM	4,679	2,800	223	1,374	163	117	3	_	118
12	TOTAL TRANSMISSION CWIP	•	13,607	8.142	647	3,995	474	340	8	<del></del>	116
13		-				5,000	117	040		<del></del>	
14											
15	DISTRIBUTION CWIP										
16	Distribution Primary	DEM	(18,338)	(11,414)	(812)	(5,435)	(572)	(0)	(105)	_	105
17	Distribution Secondary	DEM	(10,174)	(7,423)	(598)	(2,116)	-	- '-'	(37)	-	106
18	Distribution	CUST	(8,251)	(3,033)	(458)	(220)	(14)	(15)	(4)	(4,508)	907
19	TOTAL DISTRIBUTION CWIP		(36,764)	(21,870)	(1,867)	(7,771)	(586)	(15)	(146)	(4,508)	-
20											
21	DECO TEAMO & DIOT CLUID										
22	PROD, TRANS & DIST CWIP Production										
23 24	Production	DEM	95,888	57,379	4,562	28,152	3,343	2,397	55	-	
25	Transmission	EGY	1,708	862	80	594	94	70	9	-	
26	Subtransmission	DEM	8,928	5,342	425	2,621	311	223	5	-	
27	Distribution Primary	DEM	4,679	2,800	223	1,374	163	117	3	-	
28	Distribution Secondary	DEM	(18,338)	(11,414)	(812)	(5,435)	(572)	(0)	(105)	-	
29	Distribution	DEM CUST	(10,174)	(7,423)	(598)	(2,116)		-	(37)	-	
30	Other	CUST	(8,251)	(3,033)	(458)	(220)	(14)	(15)	(4)	(4,508)	
31	TOTAL PROD, TRANS & DIST CWIP		74,439	44.540	- 400	04.000		-	-	-	
• .		_	14,438	44,513	3,422	24,969	3,326	2.791	(74)	(4.508)	

## TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

CONSTRUCTION WORK IN PROGRESS - CWIP

D.	A.C	:=	-2	a

LINE NO.			FPSC						LS.	LS	ALLOC.
NO.			JURIS	RS	GS	GSD	GSLDPR	GSLDSU	ENERGY	FACILITIES	FACTOR
32	PLUS: GENERAL CWIP										
33	Production	DEM	47,754	20 570	0.070	44.000	4.005	4.404	0.7		400
34	Production	EGY		28,576	2,272	14,020	1,665	1,194	27	*	122
35	Transmission		12,688	6,403	592	4,408	702	517	67	-	201
		DEM	4,806	2,876	229	1,411	168	120	3	95	118
36	Subtransmission	DEM	2,809	1,681	134	825	98	70	2	-	118
37	Distribution Primary	DEM	28,149	17,520	1,246	8,343	878	0	162	-	105
38	Distribution Secondary	DEM	4,856	3,543	285	1,010	-	3	18	-	106
39	Distribution	CUST	18,044	6,632	1,001	481	31	34	8	9,858	907
40	Other	CUST	24,441	21,798	2,113	520	2	0	7		412
41	TOTAL GENERAL CWIP	_	143,545	89,028	7,872	31,018	3,542	1.935	292	9,858	712
42		-		,		0.,0.0	0,012	1,000		0,000	
43	EQUALS: TOTAL CWIP										
44	Production	DEM	143,641	85,954	6,835	42,172	5,008	3,591	83		
45	Production	EGY	14,396	7,265	671	5,001	796	587	76	-	
46	Transmission	DEM	13,734	8,218	653	4,032	479	343	8		
47	Subtransmission	DEM	7,488	4,481	356	2,198	261	187	4		
48	Distribution Primary	DEM	9,811	6,106	434	2,908	306	0	56	8	
49	Distribution Secondary	DEM	(5,318)	(3,880)			300	U			
50	Distribution	CUST			(312)	(1,106)	_	-	(19)		
51	Other		9,792	3,599	543	261	17	18	4	5,350	
	Outer	cust _	24,441	21,798	2,113	520	2	0	7		
52	TOTAL OUTE										
53	TOTAL CWIP	_	217,985	133,541	11,294	55,987	6,868	4,726	219	5,350	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

NET PLANT AND RATE BASE - RBASE

REVISED: 12/09/2024

1	)	
	1	

NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	_GSLDSU	LS ENERGY	LS FACILITIES	ALLO0 FACTO
1	PLANT IN SERVICE										
2	Production	DEM	7,023,345	4,202,725	334,173	2,062,005	244,847	175 560	4.035		
3	Production	EGY	366,897	185,149	17,110	127,462	20,290	175,560 14,948	4,035 1,938		
4	Transmission	DEM	716,448	428,718	34,089	210,344	24,977	17,909	412		
5	Subtransmission	DEM	379,049	226,820	18,035	111,286	13,214	9,475	218		
6	Distribution Primary	DEM	2,135,968	1,329,461	94,555	633,102	66,590	9,475	12,261		
7	Distribution Secondary	DEM	1,074,320	783,860	63,116	223,458	- 00,080	-	3,886	:-	
8	Distribution	CUST	1,006,293	369,846	55,833	26,604	1.720	1.877	432	549,780	
9	Other	CUST	242,737	216,494	20,987	5.169	1,720	3	43Z 66	349,760	
10	TOTAL PLANT IN SERVICE		12,945,055	7,743,072	637,897	3,399,630	371,655	219,771	23,249		
11			12,010,000	1,175,012	160,160	3,355,030	371,000	218,771	23,249	549,780	
12	PLUS: PLANT HELD FOR FUTURE USE										
13	Production	DEM	26,353	15,770	1,254	7,737	919	659	15	_	
14	Production	EGY	-	-	-	-	•	-	-10	-	
15	Transmission	DEM	13,783	8,248	656	4.047	481	345	8	_	
16	Subtransmission	DEM	7,306	4,372	348	2,145	255	183	4	_	
17	Distribution Primary	DEM	20,590	12,816	911	6,103	642	0	118		
18	Distribution Secondary	DEM		193	-	-	-			-	
19	Distribution	CUST	_	-	_	_	_	-	_	-	
20	Other	CUST	-	_	_	_	_	_	_	- 5	
21	TOTAL PLANT HELD FOR FUTURE USE		68,034	41,205	3,169	20,032	2,296	1,186	145		
22					3,.55			1,100	110		
23	EQUALS: TOTAL PLANT										
24	Production	DEM	7,049,699	4,218,495	335,427	2,069,742	245,768	176,218	4,051	_	
25	Production	EGY	366,897	185,149	17,110	127,462	20,290	14,948	1,938	9	
26	Transmission	DEM	730,231	436,966	34,745	214,391	25,457	18,253	420	_	
27	Subtransmission	DEM	386,355	231,192	18,383	113,431	13,469	9,658	222	Ū	
28	Distribution Primary	DEM	2,156,558	1,342,276	95,466	639,205	67,232	0,000	12,379	_	
29	Distribution Secondary	DEM	1,074,320	783,860	63,116	223,458	-	-	3,886	-	
30	Distribution	CUST	1,006,293	369,846	55,833	26,804	1,720	1,877	432	549,780	
31	Other	CUST	242,737	216,494	20,987	5,169	17	3	66	340,700	
32	TOTAL PLANT		13,013,089	7,784,277	641,066	3,419,662	373,951	220,957	23,395	549,780	
33							0.0,00.	440,001	20,000	0.10,100	
34	LESS: DEPRECIATION RESERVE										
35	Production	DEM	1,767,810	1,057,846	84,113	519,017	61,629	44,189	1,016	_	
36	Production	EGY	153,987	77,707	7,181	53,496	8,516	6,274	814		
37	Transmission	DEM	184,705	110,526	8,788	54,228	6,439	4,617	106	_	
38	Subtransmission	DEM	92,925	55,606	4,421	27,282	3,240	2,323	53	_	
39	Distribution Primary	DEM	644,435	401,107	28,528	191,011	20,091	0	3,699		
40	Distribution Secondary	DEM	401,612	293.030	23,595	83,535	20,001	-	1,453	8:	
41	Distribution	CUST	367,257	163,418	19,637	7,302	327	357	109	176,108	
42	Other	CUST	66,934	59,697	5,787	1,425	5	1	18	110,100	
43	TOTAL DEPRECIATION RESERVE	2001	3,679,665	2,218,937	182,050	937,296	100,246	57,760	7.268	176,108	
			0,070,000		102,000	901,200	100,240	31,100	1,400	110,108	

# TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

NET PLANT AND RATE BASE - RBASE

PAGE 28				

LINE			FPSC						LS	LS	
NO.			JURIS	RS	GS	GSD	GSLDPR	GSLDSU	ENERGY	FACILITIES	
44	EQUALS: NET PLANT										
45	Production	DEM									
46	Production	DEM EGY	5,281,888	3,160,649	251,314	1,550,725	184,137	132,029	3,035	-	
47	Transmission		212,910	107,442	9,929	73,966	11,774	8,674	1,125		
48	Subtransmission	DEM	545,526	326,439	25,956	160,163	19,018	13,636	313	-	
49		DEM	293,430	175,587	13,962	86,149	10,230	7,335	169	3	
	Distribution Primary	DEM	1,512,123	941,170	66,938	448,194	47,141	0	8,680	-	
50	Distribution Secondary	DEM	672,708	490,830	39,522	139,923	-	-	2,433	-	
51	Distribution	CUST	639,035	206,428	36,195	19,502	1,393	1,520	324	373,672	
52	Other	CUST	175,803	156,796	15,200	3,744	13	2	48	-	
53	TOTAL NET PLANT	_	9,333,424	5,565,340	459,016	2,482,366	273,705	163,197	16,127	373,672	
54											
55	PLUS: WORKING CAPITAL										
56	Production	DEM	105,985	63,421	5,043	31,116	3,695	2,649	61	*	
57	Production	EGY	40,962	20,671	1,910	14,230	2,265	1,669	216		
58	Transmission	DEM	11,021	6,595	524	3,236	384	275	6	-	
59	Subtransmission	DEM	5,656	3,384	269	1,661	197	141	3	-	
60	Distribution Primary	DEM	29,951	18,642	1,326	8,877	934	0	172		
61	Distribution Secondary	DEM	16,381	11,952	962	3,407	-	3	59		
62	Distribution	CUST	13,546	4,979	752	361	23	25	6	7,401	
63	Other	CUST	469	418	41	10	0	0	ŏ	-,,-01	
64	TOTAL WORKING CAPITAL	_	223,971	130,062	10,827	62,898	7,498	4,760	524	7,401	
65		-				02,000	.,	4,100		7,701	
66	PLUS: CWIP										
67	Production	DEM	143,641	85,954	6,835	42,172	5.008	3,591	83		
68	Production	EGY	14,396	7,265	671	5,001	796	587	76	-	
69	Transmission	DEM	13,734	8,218	653	4,032	479	343	8	_	
70	Subtransmission	DEM	7,488	4,481	356	2,198	261	187	4	-	
71	Distribution Primary	DEM	9,811	6,106	434	2,908	306	0	56		
72	Distribution Secondary	DEM	(5,318)	(3,880)	(312)	(1,106)	-		(19)		
73	Distribution	CUST	9,792	3,599	543	261	17	18	(19)	5,350	
74	Other	CUST	24,441	21,798	2,113	520	2	0	7	-,	
75	TOTAL CWIP	_	217,985	133,541	11,294	55,987	6,868	4,726	219	5,350	
76		-	- 1,000	100,041	11,204	33,501	0,000	4,720	218	2,330	
77	EQUALS: RATE BASE										
78	Production	DEM	5,531,515	3,310,023	263,191	1 624 014	102 020	400 000	2 470		
79	Production	EGY	268,268	135,377		1,624,014	192,839	138,269	3,178	-	
30	Transmission	DEM	200,208 570,282		12,510	93,198	14,836	10,930	1,417	-	
31	Subtransmission	DEM	•	341,253	27,134	167,431	19,881	14,255	328	.75	
32	Distribution Primary	DEM	306,574	183,452	14,587	90,008	10,688	7,663	176	-	
83	Distribution Primary Distribution Secondary		1,551,885	965,918	68,698	459,979	48,381	0	8,908	-	
84	Distribution Secondary	DEM	683,770	498,902	40,171	142,224		-	2,473	161	
		CUST	662,374	215,006	37,490	20,124	1,433	1,564	334	386,423	
85 86	Other	CUST	200,713	179,013	17,354	4,274	14	3	55	-	
90	TOTAL RATE BASE	_	9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	386,423	

TAMPA ELECTRIC COMPANY
ALLOCATED CLASS COST OF SERVICE & ROR STUDY
(000's)

#### **DERIVATION OF UNIT COSTS - UNTCST**

PROPOSED ROR

LINE NO.			FPSC JURIS	RS	GS	GSD		GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
1	FUNCTIONALIZED REVENUE REQUIREMENTS		-									
2	Production	DEM	860,992	515,212	40.966	252.7	104	20.040	04 500	405		
3	Production	EGY	81,757	41,211	3,808			30,016	21,522	495		
4	Transmission	DEM	79,353	47,484	3,776			4,516	3,327	431		
5	Subtransmission	DEM	44,615	26,697	2,123			2,766	1,984	46		
6	Distribution Primary	DEM	259,626	161,595	11,493			1,555	1,115	26		
7	Distribution Secondary	DEM	115,970	84,615	6,813			8,094	0	1,490		
8	Distribution: MDS, Meters,Svcs,IS Equip,Lighting	CUST	142,505	58,349	11,036			400	50	420		
g	Other: Meter Reading, Billing, Cust Srvc	CUST	70,342	62,709	6,083			463 8	505	105		
10	Revenue Associated Expense & Fees	REV							2	22	٠, ,	
11	TOTAL BASE REVENUE REQUIREMENTS	REV	5,820 1,660,980	3,583	332			172	101	12		
12	TO THE BASE REVENOE REGUINEMENTS		1,000,800	1,001,456	86,430	427,7	04	47,591	28,556	3,046	66,096	
	B 5 5 5											
13	Revenue Expense Expansion Factor		1.00352									
14 15	BILLING UNITS (ANNUAL)											
	MWh Sales Related To:											
16	Production & Transmission (Factor 404)			10,290,068	950,936			1,148,446	847,767	107,728		
17	Distribution Primary (Factor 405)			10,290,068	950,936			1,148,446	-	107,728		
18	Distribution Secondary (Factor 406)			10,290,068	950,936	7,005,1	10	-	1170	107,728		
19	BUR 1341 - 1 - 1 -											
20	Billing kW Related To:											
21	Production & Transmission (Factor 401)					18,168,8		2,634,853	3,203,802			
22	Distribution Primary (Factor 402)					18,166,4		2,634,853	-			
23	Distribution Secondary (Factor 403)					17,938,6	41	-	-			
24			Customer Days									
25	Annual Bills (Factor 412)		280,724,055	9,229,284	894,696	220,3	56	744	132	2,832		
26												
27	FUNCTIONALIZED UNIT COSTS (adjusted by Revenue	e Expense Expansio	on Factor)									
28	Customer Related - \$/Bill		1									
29	MDS, Meters, Svcs, IS Equip		\$ 0.21	\$ 6.34	\$ 12.38	\$ 28.	41 \$	624.69	\$ 3,841.54	\$ 37.09		
30	Meter Reading, Billing, Cust Srvc		\$ 0.22	\$ 6.82	\$ 6.82	\$ 6.	88 \$	10.69	\$ 12.97	\$ 7.85		
31	TOTAL CUSTOMER		\$ 0.43	\$ 13.16	\$ 19.20	\$ 35.	29 \$	635.38	\$ 3,854.51	\$ 44.94	-	
32												
33	Production Energy (cents/kWh)			0.402	0.402	0.4	02	0.395	0.394	0.402		
34	<del></del> · · · · · · · · · · · · · · · · · ·											
35	Capacity Related											
36	Based on MWh Sales - (cents/kWh)											
37	Production			5.024	4.323	3.5	78	2.623	2.548	0.461		
38	Transmission			0.723	0.622	0.5		0.378	0.367	0.066		
39	Distribution Primary			1.576	1.213	1.0		0.707	0.000	1.388		
40	Distribution Secondary			0.825	0.719			0.000	0.000	0.391		
41				0.020	0.110	0.0		0.000	0.000	0.001		
42	Based on Billing KW Demand - (\$kW/month)											
43	Production Demand					\$ 13.	96 \$	11.43	\$ 6.74			
44	Transmission Demand						01 \$	1.65				
							ບາ ຈ 25 \$		\$ 0.97			
45	Distribution Primary Demand											
45 48	Distribution Primary Demand Distribution Secondary Demand						35 \$		\$ -			

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# PROPOSED RATE STRUCTURE PROD. CAP. ALLOC. METHOD: 4 CP PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED Tampa Electric 2025 OB Budget

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

#### DERIVATION OF D-E-C COSTS - DECCST

This section calculates Functionalized Revenue Requirement for Demand, Energy, Cust Costs

LINE			FPSC							
NO.			JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES
						000	GOLDFK	Garbau	ENERGY	FACILITIES
1	RATE BASE									
2	Production	DEM	5,531,515	3,310,023	263,191	1,624,014	192,839	138,269	3,178	
3	Production	EGY	268,268	135,377	12,510	93,198	14,836	10,930	1.417	520
4	Transmission	DEM	570,282	341,253	27,134	167,431	19,881	14,255	328	_
5	Subtransmission	DEM	306,574	183,452	14.587	90,008	10,688	7,663	176	_
6	Distribution Primary	DEM	1,551,885	965,918	68,698	459,979	48,381	0	8.908	_
7	Distribution Secondary	DEM	683,770	498,902	40,171	142,224	,	-	2,473	_
8	Distribution	CUST	662,374	215,006	37,490	20,124	1,433	1,564	334	386,423
9	Other	CUST	200,713	179,013	17,354	4,274	14	3	55	300,423
10	TOTAL RATE BASE		9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	386,423
11		_		5102510.0	101,101	2,001,202	200,012	172,003	10,070	300,423
12	MULTIPLIED BY RATE OF RETURN		6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90
13			0.00	0.00	0.00	0.50	0.50	0.80	0.90	6.90
14	EQUALS: RETURN ON RATE BASE									
15	Production	DEM	381,813	228,474	18,167	112,098	12 214	0.544	040	
16	Production	EGY	18,517	9,344	864	6,433	13,311	9,544	219	-
17	Transmission	DEM	39,364	23,555	1,873	11.557	1,024	754	98	-
18	Subtransmission	DEM	21,161	12,663	1,007		1,372	984	23	-
19	Distribution Primary	DEM	107,119	66,672	4,742	6,213	738	529	12	
20	Distribution Secondary	DEM	47,197			31,750	3,339	0	615	7
21	Distribution	CUST	45,720	34,437	2,773	9,817	-	5	171	-
22	Other	CUST	13,854	14,841	2,588	1,389	99	108	23	26,673
23	TOTAL RETURN ON RATE BASE	_	674,746	12,356	1,198	295	1_	0	4	-
24		_	0/4,/40	402,343	33,210	179,551	19,884	11,919	1,164	26,673
25	PLUS: ADJ. TO INCOME TAXES (True-Up	os Adle ITC and BDA)								
26	Production	DEM	(20.000)	44.0.40.40						
27	Production		(76,027)	(45,494)	(3,617)	(22,321)	(2,650)	(1,900)	(44)	-
28	Transmission	EGY DEM	(3,821)	(1,928)	(178)	(1,327)	(211)	(156)	(20)	
29	Subtransmission		(1,489)	(891)	(71)	(437)	(52)	(37)	(1)	-
30	Distribution Primary	DEM	(1,040)	(622)	(49)	(305)	(36)	(26)	(1)	*
31	Distribution Secondary	DEM	(4,924)	(3,065)	(218)	(1,460)	(154)	(0)	(28)	-
32	Distribution	DEM	(1,888)	(1,378)	(111)	(393)	-	-	(7)	-
33	Other	CUST	(5,610)	(2,062)	(311)	(149)	(10)	(10)	(2)	(3,065)
34	TOTAL ADJ'S TO INCOME TAXES	CUST	(842)	(751)	(73)	(18)	(0)	(0)	(0)	
35	TOTAL ADJ'S TO INCOME TAXES	_	(95,642)	(56,191)	(4,629)	(26,411)	(3,113)	(2,130)	(103)	(3,065)
36	LECO BITEDEOT EVDENOS									
	LESS INTEREST EXPENSE									
37	Production	DEM	102,577	61,382	4,881	30,116	3,576	2,564	59	_
38	Production	EGY	4,975	2,510	232	1,728	275	203	26	#2
39	Transmission	DEM	10,524	6,297	501	3,090	367	263	6	-
40	Subtransmission	DEM	5,685	3,402	271	1,669	198	142	3	-
41	Distribution Primary	DEM	28,778	17,912	1,274	8,530	897	0	165	
42	Distribution Secondary	DEM	12,680	9,252	745	2,637	•	30	46	1000
43	Distribution	CUST	12,283	4,514	682	327	21	23	5	6,711
44	Other	CUST	3,722	3,320	322	79	0	0	1	-
45	TOTAL INTEREST EXPENSE		181,224	108,589	8,906	48,177	5,335	3,195	312	6,711
		<del></del>					-,3	-1.00		017.11

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# PROPOSED RATE STRUCTURE PROD. CAP. ALLOC. METHOD: 4 CP PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED Tampa Electric 2025 OB Budget

#### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

#### DERIVATION OF D-E-C COSTS - DECCST

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES
					00	GaD	GSLDPK	Garnan	ENERGY	FACILITIES
46	PLUS PERMANENT TIMING DIFFERENCES									
47	Production	DEM	4,118	2,464	196	1,209	144	103	2	17
48	Production	EGY	200	101	9	69	11	8	1	
49	Transmission	DEM	422	253	20	124	15	11	0	-
50	Subtransmission	DEM	228	137	11	67	8	6	ō	_
51	Distribution Primary	DEM	1,155	719	51	342	36	0	7	_
52	Distribution Secondary	DEM	509	371	30	106	-		2	_
53	Distribution	CUST	493	181	27	13	1	1	ō	269
54	Other	CUST	149	133	13	3	o o	ò	ŏ	-
55	TOTAL PERMANENT TIMING DIFFERENCES		7,275	4,359	358	1,934	214	128	13	269
56				1,000	- 000	1,004	217	120		209
57	EQUALS: OPERATING INCOME BEFORE FIT									
58	Production	DEM	207,326	124,063	9,865	60,869	7,228	5,182	119	_
59	Production	EGY	9,921	5,007	463	3,447	549	404	52	_
60	Transmission	DEM	27,773	16,619	1,321	8.154	968	694	16	
61	Subtransmission	DEM	14,665	8,775	698	4,305	511	367	8	-
62	Distribution Primary	DEM	74,571	46,414	3,301	22,103	2,325	0	428	
63	Distribution Secondary	DEM	33,138	24,179	1,947	6,893	2,020	-	120	
64	Distribution	CUST	28,320	8,446	1,622	926	69	75	16	47466
65	Other	CUST	9,440	8,419	816	201	1	15		17,166
66		0001	405,154	241,921	20,033	106,898	11,651	6.723	3 762	47.400
67	TOTAL OPER INCOME BEFORE FIT		400,104	241,021	20,000	100,090	11,001	0,723	162	17,166
68										
69	PLUS: OPER_INCOME,*(FIT/(1-FIT)									
70	Production	DEM	55,112	32,979	2,622	16,180	4.004	4.070	00	
71	Production	EGY	2,637	1,331			1,921	1,378	32	-
72	Transmission	DEM	7,383		123	916	146	107	14	*
73	Subtransmission	DEM	3,898	4,418 2,333	351	2,168	257	185	4	-
74	Distribution Primary	DEM	19,823	12,338	185	1,144	136	97	2	-
75	Distribution Secondary	DEM			878	5,875	618	0	114	8
76	Distribution	CUST	8,809	6,427	518	1,832		(3)	32	
77	Other	CUST	7,528	2,245	431	246	18	20	4	4,563
78	TOTAL FEDERAL INCOME TAX	0031	2,509	2,238	217	53	0_	0	1_	
79	TOTAL TEDERAL INCOME TAX		107,699	64,308	5,325	28,416	3,097	1,787	203	4,563
80	EQUALS: FEDERAL TAXABLE INCOME									
81	Production	DEM	000 100							
82	Production		262,438	157,041	12,487	77,050	9,149	6,560	151	-
83	Transmission	EGY	12,559	6,338	586	4,363	695	512	66	-
во 84		DEM	35,156	21,037	1,673	10,322	1,226	879	20	
	Subtransmission	DEM	18,563	11,108	883	5,450	647	464	11	-
85	Distribution Primary	DEM	94,394	58,752	4,179	27,979	2,943	0	542	9.50
86	Distribution Secondary	DEM	41,947	30,606	2,464	8,725	-	-	152	-
87	Distribution	CUST	35,848	10,691	2,054	1,172	88	96	20	21,730
88	Other	CUST	11,949	10,657	1,033	254	1	0	3	
89	TOTAL FEDERAL TAXABLE INCOME		512,854	306,230	25,358	135,314	14,748	8,510	965	21,730
										,

# TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

DERIVATION OF D-E-C COSTS - DECCST

PAGE 32	
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REVISED: 12/09/2024

$\omega$	
73	

LINE NO.			FPSC JURIS	RS	GS	000	051 555	001 0011	LS	LS
			JUNIS	R3		GSD	GSLDPR	GSLDSU	ENERGY	FACILITIES
90	PLUS: STATE INC TAX = FED. TAX, INCOME *S	IT/(1-SIT)								
91	Production	DEM	15,274	9,140	727	4,484	532	382	9	
92	Production	EGY	731	369	34	254	40	30	4	-
93	Transmission	DEM	2,046	1,224	97	601	71	51	1	_
94	Subtransmission	DEM	1,080	646	51	317	38	27	1	
95	Distribution Primary	DEM	5,494	3,419	243	1,628	171	0	32	9
96	Distribution Secondary	DEM	2,441	1,781	143	508	-	-	9	_
97	Distribution	CUST	2,086	622	120	68	5	6	1	1,265
98	Other	CUST	695	620	60	15	0	ō	0	-
99	TOTAL STATE INCOME TAX		29,849	17,823	1,476	7,875	858	495	56	1,265
100		•								.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
101										
102	MINUS: PERMANENT TIMING DIFFERENCES									
103	Production	DEM	4,118	2,464	196	1,209	144	103	2	-
104	Production	EGY	200	101	9	69	11	8	1	-
105	Transmission	DEM	422	253	20	124	15	11	0	_
106	Subtransmission	DEM	228	137	11	67	В	6	0	81
107	Distribution Primary	DEM	1,155	719	51	342	36	0	7	_
108	Distribution Secondary	DEM	509	371	30	106	-	-	2	*
109	Distribution	CUST	493	181	27	13	1	1	0	269
110	Other	CUST	149	133	13	3	0	0	0	-
111	TOTAL PERMANENT TIMING DIFFERENCES		7,275	4,359	358	1,934	214	128	13	269
112										
113	PLUS INTEREST EXPENSE									
114	Production	DEM	102,577	61,382	4,881	30,116	3,576	2,564	59	-
115	Production	EGY	4,975	2,510	232	1,728	275	203	26	-
116	Transmission	DEM	10,524	6,297	501	3,090	367	263	6	-
117	Subtransmission	DEM	5,685	3,402	271	1,669	198	142	3	-
118 119	Distribution Primary	DEM	28,778	17,912	1,274	8,530	897	0	165	95
120	Distribution Secondary	DEM	12,680	9,252	745	2,637	-	-	46	-
121	Distribution Other	CUST	12,283	4,514	682	327	21	23	5	6,711
122	TOTAL INTEREST EXPENSE	CUST _	3,722	3,320	322	79	0	0	1	
123	TOTAL INTEREST EXPENSE	_	181,224	108,589	8,906	48,177	5,335	3,195	312	6,711
124	EOUALS, ODERATING INCOME DESCRIPTIONS									
125	EQUALS: OPERATING INCOME BEFORE TAXES Production									
126	Production	DEM	376,172	225,099	17,898	110,441	13,114	9,403	216	
127	Transmission	EGY	18,065	9,116	842	6,276	999	736	95	
128	Subtransmission	DEM	47,303	28,306	2,251	13,888	1,649	1,182	27	.063
129	Distribution Primary	DEM	25,100	15,020	1,194	7,369	875	627	14	3.5
130	Distribution Secondary	DEM	127,511	79,365	5,645	37,794	3,975	0	732	92
131	Distribution	DEM	56,559	41,267	3,323	11,764	-	-	205	300
132	Other	CUST	49,725	15,646	2,827	1,554	113	123	26	29,436
133	TOTAL OPERATING INCOME BEFORE TAXES	CUST _	16,217	14,464	1,402	345	1	0	4	
	TO THE OF ENGLISHED INCOME BEFORE TAKES	_	716,652	428,283	35,383	189,432	20,726	12,072	1,320	29,436

# TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

DERIVATION OF D-E-C COSTS - DECCST

NO.			FPSC JURIS						LS	LS
			JUNIS	<u>RS</u>	GS	GSD	GSLDPR	GSLDSU	ENERGY	FACILITIES
134	PLUS: TAXES OTHER THAN INCOME									
135	Production	DEM	51,665	30,916	2,458	15,169	1,801	1,291	30	
136	Production	EGY	3,846	1,941	179	1.336	213	1,291		•
137	Transmission	DEM	5,309	3,177	253	1,559	185		20	•
138	Subtransmission	DEM	2,856	1,709	136	839		133	3	-
139	Distribution Primary	DEM	17,328	10,785			100	71	2	-
140	Distribution Secondary	DEM	7,582		767	5,136	540	0	99	-
141	Distribution	CUST		5,532	445	1,577	-		27	-
142	Other	CUST	8,637	3,174	479	230	15	16	4	4,719
143	TOTAL TAXES OTHER THAN INCOME	COST	4,369	3,897	378	93	0_	0	1	-
144	TOTAL PARES OTHER THAN INCOME		101,592	61,131	5,096	25,938	2,854	1,668	186	4,719
145	PLUS: DEPREC & AMORTIZ EXPENSE									· ·
146	Production	DEM								
147	Production	DEM	281,971	168,730	13,416	82,785	9,830	7,048	162	-
148		EGY	18,899	9,537	881	6,566	1,045	770	100	*
149	Transmission	DEM	19,704	11,791	938	5,785	687	493	11	92
	Subtransmission	DEM	10,782	6,452	513	3,165	376	270	6	*
150	Distribution Primary	DEM	73,109	45,504	3,236	21,670	2,279	0	420	*
151	Distribution Secondary	DEM	43,593	31,807	2,561	9,067	_	-	158	
52	Distribution	CUST	47,477	18,890	3,715	2,148	162	177	36	22,350
153	Other	CUST	12,292	10,963	1,063	262	1	0	3	,
154	TOTAL DEPREC & AMORTIZ EXPENSE		507,827	303,673	26,323	131,447	14,380	8,757	896	22,350
155						,	. 1,000	0,707	000	22,000
156	PLUS: LOSS ON DISPOSITION & MISC.									
57	Production	DEM	- 2		-	-	(e)	_		
58	Production	EGY	2	-	-	_	349-1	_		-
59	Transmission	DEM	_		22 -	_	-	-	5.0	-
60	Subtransmission	DEM		- 2	99	_		-	-	€
61	Distribution Primary	DEM	-		-	19	- 5	-	-	-
62	Distribution Secondary	DEM	-		-	-	-	-	- 5	25
163	Distribution	CUST	•	-		-	-	-	-	5
164	Other	CUST	-	-	÷		-		1.5	-
165	TOTAL OTHER EXPENSES	6031		<del>-</del>	-					41
66	TO THE OTHER EXPENSES		<del></del>					:_		
67	PLUS: O & M EXPENSE									
168	Production	DEM	454.440	00.440						
69	Production	EGY	154,443	92,418	7,348	45,343	5,384	3,861	89	-
70	Transmission		40,943	20,661	1,909	14,224	2,264	1,668	216	-
71		DEM	8,085	4,838	385	2,374	282	202	5	-
	Subtransmission	DEM	6,138	3,673	292	1,802	214	153	4	-
72	Distribution Primary	DEM	56,063	34,894	2,482	16,617	1,748	0	322	
73	Distribution Secondary	DEM	8,671	6,327	509	1,804	84	-	31	
174	Distribution	CUST	36,965	20,749	4,031	2,315	174	190	39	9,467
175	Other	CUST	64,782	56,153	5,434	2,596	178	103	31	288
176	TOTAL O & M EXPENSE		376,089	239,712	22,391	87,074	10,244	6,176	736	9,755

#### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

#### **DERIVATION OF D-E-C COSTS - DECCST**

LINE **FPSC** LS NO. JURIS RS GS GSD GSLDPR GSLDSU **ENERGY FACILITIES** 177 PLUS: FUEL & POWER TRANSACTIONS 178 Production Demand DEM 179 Production Energy EGY 626 316 29 218 35 26 180 **TOTAL FUEL & POWER TRANSACTIONS** 626 316 29 218 35 181 182 **EQUALS: TOTAL REVENUE LESS REV TAXES** 183 Production DEM 864,251 517,162 41,121 253,738 30,129 21,603 497 184 Production EGY 82,378 41,571 3,842 28,619 4.556 3.356 435 185 Transmission DEM 80.401 48,111 3,825 23,605 2,803 2,010 46 186 Subtransmission DEM 44,876 26,853 2,135 13,175 1.564 1,122 26 187 Distribution Primary DEM 274,011 170,549 12,130 81,217 8,542 0 1,573 188 Distribution Secondary DEM 116,406 84,933 6.839 24,212 421 189 Distribution CUST 142,804 58,459 11,052 6,247 464 506 105 65.972 190 Other CUST 97,660 85,476 8,276 3,296 180 103 40 288 191 TOTAL TOTAL REVENUE LESS REV TAXES 1,702,787 1,033,116 89,221 434,109 48,239 28,700 3.142 66,260 192 PLUS: ADD'L REVENUE TAXES (Bad Debt & Regulatory Assess, Fee) 193 194 Production (1) (33) (13)88 (1) (0) 195 Production EGY (0)(3) (1) 10 (1) (0) -(0) 196 Transmission DEM (0) (3) (1) 8 (0) (0) (0) 197 Subtransmission DEM (0) (2) (1) 5 (0)(0) (0)198 Distribution Primary DEM (0) (11)(4) 28 (1) (0) (1) 2 199 Distribution Secondary DEM (0) (5) (2) 8 (0) 200 Distribution CUST (0) (4) (3) 2 (0) (0) (0) (51) 201 Other CUST (0)(5)(3)(0)(0)(0) (0) 202 TOTAL REVENUE TAXES (2) (65) (27) 151 (6)(1) (2) (51) 203 204 **EQUALS: TOTAL REVENUES** 205 Production DEM 864,250 517,129 41,109 253,826 30,126 21.602 496 206 Production EGY 82,378 41,568 3,840 28,629 4,555 3,356 435 207 Transmission

48,108

26,852

84,928

58.455

85,471

1,033,050

170,538

3,824

2,135

12,126

6,837

8,274

89,194

11,049

23.613

13,180

81,245

24,221

6,249

3,297

434,259

2,803

1,564

8,541

464

180

48,233

2.010

1,122

0

506

103

28,698

46

26

-

65,921

66,209

288

1,572

421

105

3.141

40

DEM

DEM

DEM

DEM

CUST

CUST

80,401

44,876

274,011

116,405

142.804

97,660

1,702,785

208

209

210

211

212

213

Subtransmission

**TOTAL REVENUES** 

Distribution

Other

Distribution Primary

Distribution Secondary

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY (000's)

DERIVATION OF D-E-C COSTS - DECCST

PAGE 35

LINE			FPSC						LS	LS
NO.			JURIS	RS	G\$	GSD	GSLDPR	GSLDSU	ENERGY	FACILITIES
214	LESS: REVENUE OTHER THAN SALES				-					
215	Production	DEM								
216	Production		2,622	1,569	125	770	91	66	2	-
217	Transmission	EGY	590	344	32	237	38	28	4	-
218	Subtransmission	DEM	978	585	47	287	34	24	1	-
219	Distribution Primary	DEM	223	133	11	65	8	6	0	**
220	Distribution Secondary	DEM	14,207	8,843	629	4,211	443	0	82	-
221	Distribution	DEM	357	260	21	74	-	-	1	ė.
222	Other	CUST	223	82	12	6	0	0	0	122
223	Other	CUST	21,499	19,180	1,859	455	0	0	5	77
224	TOTAL REVENUE OTHER THAN SALES								-	
225	TOTAL REVENUE OTHER THAN SALES	_	40,699	30,997	2,735	6,105	614	124	94	122
226	EQUALS: SALES REVENUE (FUNCTIONALIZED	DEVENUE BEOLUBEAE								
227	Production									
228	Production	DEM	861,628	515,561	40,984	253,056	30,034	21,537	495	
229	Transmission	EGY	81,788	41,224	3,809	28,392	4,517	3,328	431	-
230	Subtransmission	DEM	79,423	47,523	3,778	23,326	2,768	1,985	46	(Y€)
231	Distribution Primary	DEM	44,653	26,718	2,124	13,114	1,556	1,116	26	150
232		DEM	259,804	161,695	11,497	77,034	8,098	0	1,491	-
233	Distribution Secondary Distribution	DEM	116,048	84,668	6,816	24,146	-	-	420	0.70
234	Other	CUST	142,581	58,374	11,037	6,243	463	505	105	65,799
235	Other	CUST	76,161	66,291	6,415	2,842	18D	103	34	288
236	TOTAL CALES DEVENUE									
200	TOTAL SALES REVENUE	_	1,662,086	1,002,054	86,459	428,154	47,619	28,575	3,047	66,087
			5	4	0	2	0	0	0	

35

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY

PAGE 1

#### ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	FPSC JURIS	RS	GS	GSD	G\$LDPR	GSLDSU	LS ENERGY	LS FACILITIES	
101	Jurisdictional Production Capacity - 4 CP	kW	3.929.693	2,293,414	189,972	1,182,868	151,726	108,896	2,818		
101	% of Total Company	%	100.0000%	58.3611%		30.1008%	3.8610%	2.7711%	0.0717%	0.0000%	
105	Distribution Primary Capacity - NCP	kW	4,697,938	2,924,072	207,967	1,392,471	146,460	0	26,968	9	
105	% of Total Company	%	100.0000%	62.2416%	4.4268%	29.6400%	3.1175%	0.0000%	0.5740%	0.0000%	
106	Distri. Secondary Capacity - Customer Max Demands	kW	7,187,230	5,244,042	422,249	1,494,939	->		25,999	_	
106	% of Total Company	%	100.0000%	72.9633%	5.8750%	20.7999%	0.0000%	0.0000%	0.3617%	0.0000%	
117	Transmission - 12 CP	kW	3,974,500	2,305,262	190,161	1,215,603	151,752	108,905	2,818	_	
117	% of Total Company	%	100.0000%	58.0013%	4.7845%	30.5850%	3.8181%	2.7401%	0.0709%	0.0000%	
118	Transmission - 4 CP	kW	4,388,500	2,626,051	208,806	1,288,433	152,991	109,698	2,522	_	
118	% of Total Company	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	0.0000%	
121	Production Capacity 4 CP (solar allocator placeholder)	%	100.0000%	57.4215%	4.7752%	30.9047%	3.9498%	2.8427%	0.1061%	0.0000%	
121	% of Total Company	%	100.0000%	57.4215%	4.7752%	30.9047%	3.9498%	2.8427%	0.1061%	0.0000%	
122	Production Capacity - 4 CP	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	0.0000%	
122	% of Total Company	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	0.0000%	
124	Production Capacity - 12 CP & 25% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
124	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
125	Production Capacity - 12 CP & 50% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
125	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
126	Proposed Production Capacity - 12CP & 25% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
126	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
128	Proposed Production Capacity - 12CP & 50% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
128	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	Energy - Output to Line	mWh	21,513,101	10,856,246	1,003,244	7,473,780	1,189,706	876,470	113,655	-	
201	% of Total Company	%	100.0000%	50.4634%	4.6634%	34.7406%	5.5301%	4.0741%	0.5283%	0.0000%	
202	Direct Assignment - Wholesale	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	Retall Energy - Output to Line	mWh	21,513,101	10,856,246	1,003,244	7,473,780	1.189.706	876,470	113,655	_	
204	% of Total Company	%	100.0000%	50.4634%	4.6634%	34.7406%	5.5301%	4.0741%	0.5283%	0.0000%	
205	Retail Jurisdictional Direct Assignment	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
205	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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PAGE 2

PROPOSED RATE STRUCTURE
PROD. CAP. ALLOC. METHOD: 4 CP
PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA
MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED
Tampa Electric 2025 OB Budget

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY

#### ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
308 308	Meter Investment Assignment % of Total Company	\$000's %	255,853,087 100.0000%	174,663,821 68.2672%	45,550,090 17.8032%	29,969,441 11.7135%	2,463,582 0.9629%	2,687,871 1.0506%	518,282 0.2026%	0.0000%	
309 309	Interruptible Equipment - IS Direct Assign % of Total Company	% %	100.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	
310 310	Street Light Facilities - LS Direct Assignment % of Total Company	% %	100.0000% 100.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	100.0000% 100.0000%	
311 311	Meter Reading - Direct Allocation % of Total Company	<b>\$</b> %	57,640,822 100.0000%	51,110,227 88.6702%	5,004,320 8.6819%	1,451,203 2.5177%	21,794 0.0378%	7,817 0.0136%	45,461 0.0789%	0.0000%	
401 401	Billing kW - Power Supply (P&T) % of Total Company	kW	35,356,244 100.0000%	10,290,068 29.1040%	950,936 2.6896%	18,168,858 51.3880%	2,634,853 7.4523%	3,203,802 9.0615%	107,728 0.3047%	0.0000%	
402 402	Billing kW - Distribution Primary Capacity % of Total Company	kW	32,150,017 100.0000%	10,290,068 32.0064%	950,936 2.9578%	18,166,433 56.5052%	2,634,853 8.1955%	0.0000%	107,728 0.3351%	0.0000%	
403 403	Billing kW - Distribution Secondary Capacity % of Total Company	kW	29,287,373 100.0000%	10,290,068 35.1348%	950,936 3.2469%	17,938,641 61.2504%	0.0000%	0.0000%	107,728 0.3678%	0.0000%	
404 404	Billing mWh - Power Supply (P&T) % of Total Company	mWh	20,434,224 100.0000%	10,290,068 50.3570%	950,936 4.6536%	7,089,279 34.6932%	1,148,446 5.6202%	847,767 4.1488%	107,728 0.5272%	0.0000%	
405 405	Billing mWh - Distribution Primary Capacity % of Total Company	mWh	19,585,406 100.0000%	10,290,068 52.5395%	950,936 4.8553%	7,088,228 36.1914%	1,148,446 5.8638%	0.0000%	107,728 0.5500%	0.0000%	
406 406	Billing mWh - Distribution Secondary Capacity % of Total Company	m₩h	18,353,841 100.0000%	10,290,068 56.0649%	950,936 5.1811%	7,005,110 38.1670%	0.0000%	0.0000%	107,728 0.5869%	0.0000%	
412 412	Annual Number of Bills % of Total Company	No. of Bills	10,348,044 100.0000%	9,229,284 89.1887%	894,696 8.6460%	220,356 2.1294%	744 0.0072%	132 0.0013%	2,832 0.0274%	0.0000%	
418 418	Distribution Primary - Customer Component % of Total Company	No. of Cust. %	862,322 100.0000%	769,107 89.1902%	74,558 8.6462%	18,359 2.1290%	62 0.0072%	0.0000%	236 0.0274%	0.0000%	
420 420	Distribution Secondary - Customer Component % of Total Company	No. of Cust. %	862,093 100.0000%	769,107 89,2139%	74,539 8.6463%	18,229 2.1145%	0.0000%	0.0000%	218 0.0253%	0.0000%	

### TAMPA ELECTRIC COMPANY ALLOCATED CLASS COST OF SERVICE & ROR STUDY

#### ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES
501	Billed Sales Revenue - Direct Allocation % of Total Company	\$000's	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708
501		%	100.0000%	61.5424%	5.7328%	22.8133%	2.9746%	1.7477%	0.2149%	4.9744%
507	Revenue from Sales - Retail Only	\$000's	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708
507	% of Total Company	%	100.0000%	61.5424%	5.7328%	22.8133%	2.9746%	1.7477%	0.2149%	4.9744%
508 508	Unbilled Sales Revenue - Direct Allocation % of Total Company	\$000's %	0.0000%	0 0.0000%	0 0.0000%	0 0.0000%	0 0.0000%	0 0.0000%	0 0.0000%	0 0.0000%
607	Distribution O&M - Customer Component	\$000's	18,435	10,348	2,010	1,155	87	95	19	4,721
607	% of Total Company	%	100.0000%	56.1307%	10.9060%	6.2631%	0.4705%	0.5133%	0.1054%	25.6110%
907	Distribution Plant - Customer Component % of Total Company	\$000's	827,287	304,056	45,901	22,036	1,414	1,543	355	451,982
907		%	100.0000%	36.7533%	5.5484%	2.6637%	0.1710%	0.1865%	0.0429%	54.6342%
817	Transmission - 12 CP (Retail Only)	kW	4,388,500	2,626,051	208,806	1,288,433	152,991	109,698	2,522	0.0000%
817	% of Total Company	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	



# COST OF SERVICE STUDY - 2025 TEST YEAR MODELING WORKPAPERS

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TAMPA ELECTRIC COMPANY
PRODUCTION PLANT COST (\$000)
FOR THE FORECAST PERIOD ENDING 12/31/2025

		Net	13-Mo Avg	Tools &		0.0000%	
ine Number	Description	Capability	Plant	Steam	TOTAL	REQ	FL
(1)	Description (2)	(MW) *	Cost	Common	COMPANY	SALES	JURIS
1	Steam Production	(3)	(4)	(5)	(6)	(7)	(8)
2	Big Bend Common		500.045	(500.545)	_	_	
3	big bend common		598,645	(598,645)	0	0	
4	Big Bend Unit 1	0					
5	Big Bend Unit 2	0	0	-	-	-	
6	Big Bend Unit 3	0	0	-	-	-	
7	Big Bend Unit 4		0	-		-	
8	Big Bend Unit 4 FGD	432	382,562	599,381	981,943	-	981
9	Big Bend Tools		257,984	<b>/</b>	257,984	-	257
10	big bend 100is		736	(736)	0	0	_
11	Total Dia Band						
12	Total Big Bend	432	641,283	598,645	1,239,927	-	1,239,
13	Character Daniel Diagram Altri			1			
13 14	Steam Prod Dismantling		-	-	-	-	
15	TOTAL OTTAL						
	TOTAL STEAM	432	641,283	598,645	1,239,927	-	1,239
16	01 0 1 1					1	
17	Other Production			- 1			
18	Big Bend CT4	61	45,608	0	45,608	0	45
19	Big Bend CT5	350	177,361	0	177,361	o	177
20	Big Bend CT6	350	176,044	0	176,044	o	176
21	Big Bend ST1	419	466,138	0	466,138	0	466
22	Phillips Station	0	0	0		o	
23	Solar	1,248.6	2,068,978	0	2,068,978	o	2,068
24	MacDill AFB	0	92,808	o	92,808	ol	92
25	Cty of Tpa Prime Mvrs	0	0	o	-	ol	
26						1	
27	Bayside Unit 1	768	425,075	o	425,075	ol	425
28	Bayside Unit 2	954	544,547	ol	544,547	ō	544
29	Bayside Unit 3	56	36,333	o	36,333	o	36
30	Bayside Unit 4	56	23,869	ol	23,869	o	23,
31	Bayside Unit 5	56	32,228	o	32,228	ō	32,
32	Bayside Unit 6	56	36,126	lo	36,126	ō	36,
33	Bayside Common		246,820	ol	246,820	ő	246,
34				1	- 1.5,65	ĭ	210,
35	Polk 1	220	140,847	o	140,847	o	140,
36	Polk 2	150	63,956	o	63,956	0	63,
37	Polk 3	150	61,087	o	61,087	0	61,
38	Polk 4	150	43,234	o	43,234	o	43,
39	Polk 5	150	40,558	ol	40,558	ő	40,
40	Polk 2 CC	461	473,833	ő	473,833	o	
41	Polk Common	101	238,126		238,126	0	473,
42			200,120	"ተ	230,120	ግ	238,
43	Other Prod Dismantling		0	ا		o	
44			v	<b>ا</b> ل		이	
45	TOTAL OTHER	5,656	5,433,577	0	E 422 E77		F 422
46			J,435,577	0	5,433,577		5,433,
47	Total Steam & Other Gen	6,088	6,074,860	598645	6,673,504	- 1	

<sup>\*</sup> Source: Generating Unit Capacities memo dated 7-1-2023 (or TYSP, when available). Updated Annually. Use Winter Ratings for Big Bend & Polk 1; Summer Ratings for all other Units/Stations.

RANSMIS OR THE F	SION PLANT IN ORECAST PER	VESTMENT (\$000) IOD ENDING 12-31-25				PAGE 3		
					HI-	/OLT		COMMON
Line	4 4	B 1 4 44	13 MO	TOTAL	Step-Ups &	Hìgh		SUBSTATION
(1)	Acct (2)	Description	AVG PLANT	HI-VOLT	Interconnects	Volt	Lines	& LINES
	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	350	Substation Land	0.400					
2	350	Line Land	8,103 9,69 <b>7</b>	0.767	0	0	0	8,10
3		Subtotal Land		9,767	<u>o</u>	<u>0</u>	9,767	(7
4		Subtotal Lario	17,800	9,767	2.00	100	9,767	8,03
5	350.01	Line Right of Way	12,162	6,536	0		1	
6			12,102	0,550	0	0	6,536	5,62
7		Subtotal 350 (substa)	8,103	_	_			
8		Subtotal 350 (lines)	21,859	16,303	_	\$3 50	10 202	8,10
9		,,	_,,500	10,000	_		16,303	5,55
10	TOTAL ACC	T 350 - LAND & ROW	29,962	16,303			16,303	13,659
11							10,303	13,03
12	352	Struct & Improvements	76,277	-	0	0	0	76,27
13	*353	Station Equipment	458,231	452,369	170,670	281,699	o l	5,862
14		* includes solar					1	3,002
15	TOTAL ACCT	S 352 & 353 *	534,509	452,369	170,670	281,699	0	82,140
16								
17	354	Towers & Fixtures	5,092	3,672	0	0	3,672	1,421
18								.,,-
19	355	Poles & Fixtures	453,647	293,409	0	0	293,409	160,238
20	356	OH Conductors	188,926	92,412	0	0	92,412	96,514
21	356.01	Clearing ROW	2,111	1,600	0	0	1,600	511
22	357	UG Conduit	4,323	-	0	0	0	4,323
23	358	UG Cables & Fixtures	12,363	-	0	0	0	12,363
24	359	Roads & Trails	20,219	17,065	0	0	17,065	3,154
25 26	TOTAL ACCT	0.054.050						
27	TOTAL ACCT	5 354-359	686,681	408,157			408,157	278,524
28								
29								
30	TOTAL TRAN	* NOISSIMS	1,251,152	070.000	450.000			
31	I TOTAL TRANS	DINICOIOIV	1,251,152	876,829	170,670	281,699	424,460	374,323
32								
33	SUMMARY							
34		S SUBSTATION *	542,612	452,369	170.670	004.000	_	
35	TOTAL TRANS		708,540	432,369	170,670	281,699	0	90,243
			100,010	727,700			424,460	284,080
RIVATION	OF TRANSMIS	SION PLANT INTERNAL ALL	OCATORS					
						HI-VOLT		COMMON
	_				Step Ups &			Substation
T1000		Substation Structures		Total	Interconnects	Hi_Volt	Lines	& Lines
	350	Substation Land		8,103				8,103
	352	Structures & Improvements		76,277	0	0	0	76,2 <b>7</b> 7
	*353	Station Equipment *	_	458,231	170,670	281,699	0	5,862
		Total \$'s *		542,612	170,670	281,699	-	90,243
		Total %		100.0%	31.5%	51.9%	0.0%	16.6%
T1001	Transmississ	Nobatation B. L. Co						
1 1001		Substation Poles, Lines & Fixtur	res					
	350	Lines (excl ROW)		21,859			16,303	5,556
	354-359	Towers, Poles & Conductors	· _	686,681			408,157	278,524
		Total \$'s		708,540			424,460	284,080
		Total %		100.0%			59.9%	40.1%

	ANT COST (000's) IST PERIOD ENDING 12-31-25														PAGE 4	
				ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	AGCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	AGGG
				360	380	381	362	364	365	368	366	369.01	389,02	370	371	37
	1			Line	Sub	Structures	Station	Poles	OH	367	Line	OH	UG	Motors	Installations on	Stre
LINE	DESCRIPTION	FUNCTION	TOTAL	Land	Land		Equipment		Conductors	UG Lines	Xformers	Services	Services		Customers' Premises	Light
(1)	(2)	(3)	(4)	(6)	(6)	(7)	(B)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(1
1	DISTRIBUTION PLANT														100/	
2	SUBSTATIONS DIRECT	D. 270. 4														
3	SUBSTATIONS COMMON	DEM			54	~	27									
4		DEM	368,438		10,120	33,936	324,383									
5	SUBSTATIONS	TOTAL	368,438		10,120	33,936	324,383									
>																
7																
,	POLES DIRECT (SL)	CUST	32,074					32,074								
В	POLES PRIMARY	DEM	300,991					1 99,006								
9	POLES PRIMARY (MDS)	CUST	-					-								
10	POLES SECONDARY	DEM	90,398					90,398								
11	POLES SECONDARY (MDS)	CUST	-													
12	POLES	TOTAL	423,461				_	423,461								
13																
14	OH LINES DIRECT (SL)	CUST	4,543						4,543							
15	OH LINES PRIMARY	DEM	251,747						251,747							
16	OH LINES PRIMARY (MDS)	CUST	. [													
17	OH LINES SECONDARY	DEM	38,298						38,298							
18	OH LINES SECONDARY (MDS)	CUST														
19	OH LINES	TOTAL	294,587					-	294,687							
20																
21	UG LINES DIRECT (SL)	CUST	385							386						
22	UG LINES PRIMARY	DEM	753,247							753,247						
23	UG LINES PRIMARY (MDS)	CUST	-							100,247						
24	UG LINES SECONDARY	DEM	57,432							57,432						
25	UG LINES SECONDARY (MDS)	CUST								07,402						
26	UG LINES	TOTAL	811,085						_	811,065						
27										011,000						
28	TRANSFORMERS DIRECT	CUST	-								140					
29	TRANSFORMERS PRIMARY	DEM	184,150								184,150					
30	TRANSFORMERS PRIMARY (MDS)	CUST	-								104,150					
31	TRANSFORMERS SECONDARY	DEM	833,929								833,929					
32	TRANSFORMERS SECONDARY (MDS)	CUST	- 1								633,626					
33	TRANSFORMERS	TOTAL	080,889								998,080					
34	1		·								338,080					
35	SERVICES	CUST	228,413									74.242	454.000			
36	METERS	CUST	146,892									74,343	154,070			
37	INSTALLATIONS ON CUSTOMERS' PREMISES	cust												146,892		
38	STREET LIGHTING	CUST	414,979												2	
39			- 111,070			_										
40	DISTRIBUTION PLANT	DEM	2,858,628		10,120	33,936	224 209	204 207								
41	DISTRIBUTION PLANT	CUST	827,287		10,120	33,336	324,383	391,387	290,045	810,679	998,080		-	•	-	
42			027,207 (			<u>-</u>	<del></del>	32,074	4,543	386		74,343	154,070	146,892		_
43	DISTRIBUTION PLANT	TOTAL	3,685,915		10.120	33,936	324,383	400.45								
	·		9,000,022			22,236	324,363	423,461	294,587	811,065	998,080	74,343	154,070	146,892		

REVISED: 12/09/2024

	COMPANY ANT COST (000's) ST PERIOD ENDING 12-31-25										PA	GE 5					
ERIVATION OF	DISTRIBUTION PLANT INTERNAL ALLOC	ATORS	7														
				Poles & Condu	ctors	Accts 364.365	.366.367)	7					ervices (Acct 369			l	
D.1000				Investment		OH	UG	_				Investment	OH Sives		UG Srvcs		
D1000	Services (Prorata to OH & UG)			\$'s		Prorata	Prorata					\$'s	Prorata		Prorata		
		Poles		423,461		423,461		)									
		Overhead Lines		294,587		294,587	(	)									
		Underground Lines		811,065		0	811,065										
				1,529,113		718,049	811,065	_			\$	228,413	107,25	59	121,154		
	Poles & Conductions Prorata % to Se	rvices				47.0%	53.09					Prorata %	47.0		53.0%		
D1001	Poles, Overhead Lines & Services	Poles	\$	Investment \$'s		Direct	Primary		Primary MDS			Secondary	Secondary MDS		Services OH	IS Equip	ment
		OH Lines	Þ	423,461	\$	32,074	300,991			70		90,396	33				0
				294,587		4,543	251,747			**		38,298	-				23
		OH Services Prorata	_	107,259											107,259		
		Total \$	\$	825,308	Ş	36,617				-		128,693 \$	-	\$	107,259	\$	
		Total %		100.0%		4.4%	67.0%			0.0%	b	15.6%	0.0	1%	13.0%		0.0%
D1002	Underground Lines & Services		1	Investment \$'s		Direct	Primary		Primary MDS			Secondary	Secondary MDS		Services OH		
		UG Lines	\$	811,065	\$	386 \$	753,247	\$		-	Ś	57,432 \$			011		
		UG Services Prorata									•	, 4			121,154		
		Total \$'s Total %	\$	932,218	\$	386 \$	753,247	\$		•	\$	57,432 \$	-	\$	121,154		
D1003	Station Equipment	Total \$ Total %	\$	Investment \$'s 368,438		Direct IS - \$	Demand 368,438 100.0%										

	TRIC COMPANY							
FUNCTIONAL	IZATION OF GENERAL & INTANGIBLE	EQUIP / EXPENSES (\$000)			PAGE	6		
FOR THE FOR	RECAST PERIOD ENDING 12-31-25							
(1) ALLOCATI	ION OF GENERAL PLANT (INCLUDING	G ARO) TO FUNCTIONS						
LINE						DEPREC		DEPREC
(1)	DESCRIPTION	RATIO		COST		EXPENSE		RESERVE
1	(2) GENERAL & INTANGIBLE	(3)	_	(4)		(5)		(6)
2	ARO *		\$		\$	66,06	3 \$	287,723
3		* includes solar	\$	25,409	\$	68	9 \$	5,838
4	ADJUSTMENTS							
4	TOTAL *		\$	1,177,429	\$		3 \$	293,561
5	GENERAL & INTANGIBLE	LABOR %			_	DEPREC		DEPREC
6	PROD-DEMAND	DISTRIBUTION	_	COST		EXPENSE		RESERVE
7	PROD-ENERGY	33.1456%	*	381,844	\$	21,89		95,368
8	TRANS - HiVLines	8.8064%	-	101,452	\$	5,81	8 \$	25,338
9		3.5671%	-	41,094	\$	2,35	7 \$	10,263
10	SUBTRANS - Substa DIST - DstPri	2.0845%	-	24,014	\$	1,37	7 \$	5,998
11		19.5379%		225,080	\$	12,90	7 \$	56,215
	DIST - DstSec	3.3704%	-	38,828	\$	2,22	7 \$	9,698
12 13	DIST - Cust	12.5240%	-	144,279	\$	8,27	4 \$	36,034
13 14	OTH - Oth Cust	16.9640%	<u> </u>	195,429	\$	11,20	7 \$	48,809
14	TOTAL GEN & INTAN.	100.0000%		1,152,020	\$	66,06	3 \$	287,723
15	ARO - DIRECT		D	IRECT ASSIGNED ARO FUNCTIONAL \$'S		DEPREC EXPENSE		DEPREC
16	PROD-DEMAND *	* includes solar	s	17,979	\$	EXPENSE	T A	RESERVE
17	PROD-ENERGY	monded botal	S	11,918		-	\$	3,774
18	TRANSMISSION		e e	•	\$	-	\$	*
19	DISTRIBUTION		\$	7 400	\$	•	\$	-
20	GENERAL		\$	7,160	\$	•	\$	1,917
21	TOTAL ARO *		Ś	269 25,409	\$		\$	147
			4	25,409	<u>&gt;</u>		. \$	5,838
2) SUMMARIZ	ZED FUNCTIONALIZATION AND CLAS	SIFICATION	_					
						DEPREC		DEPREC
LINE	DESCRIPTION			COST		EXPENSE		RESERVE
22	PROD-DEMAND *	* includes solar	\$		\$	21,89	7 \$	99,142
23	PROD-ENERGY		5	101,452	\$		3 \$	25,338
			41				- w	20,000
24	TRANS - DEMAND		\$	41,094	s		7 \$	10.263
24 25	TRANS - DEMAND SUBTRANS - DEMAND		\$	41,094		2,35		10,263
24 25 26			\$ \$ \$	41,094 24,014	\$	2,35 1,37	7 \$	5,998
24 25	SUBTRANS - DEMAND		\$ \$ \$ \$ \$	41,094 24,014 232,240	\$ \$ \$	2,35 1,37 12,90	7 \$	5,998 58,132
24 25 26	SUBTRANS - DEMAND DIST PRI - DEMAND		\$ \$ \$ \$ \$	41,094 24,014 232,240 38,828	\$ \$ \$ \$	2,35 1,37 12,90 2,22	7 \$ 7 \$ 7 \$	5,998 58,132 9,698
24 25 26 27	SUBTRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND		* * * * * * * *	41,094 24,014 232,240 38,828	\$ \$ \$	2,35 1,37 12,90	7 \$ 7 \$ 7 \$	5,998 58,132

INCTIONA	CTRIC COMPANY LIZATION OF TELECOMMUNICATION DRECAST PERIOD ENDING 12-31-25	NS EQUIP / EXPENSES	(\$00	0)	PA	AGE 7		· · · · · · · · · · · · · · · · · · ·
DIRECT	ASSIGNMENTS TO FUNCTIONS BAS	ED ON TELECOMM DE	PTA	NALYSIS / MEMO				
LINE	DESCRIPTION	RATIO		COST		DEPREC EXPENSE		DEPREC RESERVE
(1)	(2)	(3)		(4)		(5)		(6)
1	397Bal		\$	109,214				1-7
2	397Exp				\$	8,248		
3	397Res						\$	50,19
4								
5	PRODUCTION							
6	Demand	1.6%	\$	1,769	\$	134	\$	81
7								
8	TRANSMISSION							
9	Transmission	4.1%	•	4,467	\$	337	\$	2,05
10	SubTransmission	1.1%	\$	1,190	\$	90	\$	54
11								
12	DISTRIBUTION (ALLOC TO PRI / S	EC BASED ON PTD PL	T)					
13	Primary	10.1%	\$	10,979	\$	829	\$	5,04
14	Secondary	<u>5.6%</u>	<u>\$</u>	6,091	\$	460	\$	
15	SUB-TOTAL DISTRIBUTION	15.6%	\$	17,070	\$	1,289	\$	7,84
16								
17	TOTAL Prod, Transm, Distri	22.4300%	\$	24,497	\$	1,850	\$	11,25
ALLOCA'	TION OF GENERAL TO FUNCTIONS	ABOVE BASED ON LA	BOR I	RATIO			_	
LINE	DESCRIPTION	LABOR %		PLANT		DEPREC EXPENSE		DEPREC RESERVE
18	General Plant Portion		\$	84,717	\$	6,398		38,93
19						-,		00,00
20	Production - Demand	33.15%	\$	28,080	\$	2,121	\$	12,90
21	Production - Energy	8.81%	\$	7,461	\$	563	\$	3,42
22								-,
23	TRANS - HiVLines	3.57%	\$	3,022	\$	228	\$	1,38
24	SUBTRANS - Substa	2.08%	\$	1,766	\$	133	\$	81
25							·	-
26	DIST - DstPri	19.54%	\$	16,552	\$	1,250	\$	7,60
27	DIST - DstSec	3.37%	\$	2,855	\$	216	\$	1,31
28	DIST - Cust	12.52%	\$	10,610	\$	801	\$	4,87
29	OTH - Oth Cust	<u>16.96%</u>	\$_	14,371	\$	1,085	\$	6,60
30	TOTAL	100.0000%	\$	84,717	\$	6,398		38,93
TOTAL FU	UNCTIONALIZATION AND CLASSIFIC	ATION (SUM (1) + (2))			_			
LINE	DESCRIPTION		_	COST	_	DEPREC EXPENSE		DEPREC RESERVE
31	PROD-DEMAND		\$	29,849	\$			13,71
32	PROD-ENERGY		\$	7,461	\$	563		3,42
33	TRANS - DEMAND		\$	7,489	\$	566	\$	3,44
34	SUBTRANS - DEMAND		\$	2,956	\$	223	\$	1,35
	DIST PRI - DEMAND		\$	27,531	\$	2,079	\$	12,65
35								
35 36	DIST SEC - DEMAND		\$	8.947	a .	h/h	.75	A 11
			\$ \$	8,947 10.610		676 801	\$	
36	DIST SEC - DEMAND		\$ \$ \$_	10,610 14,371		801 1,085	\$	4,11 4,87 6,60

IPA ELECTRIC ICTIONALIZATI THE FORECAS	COMPANY ON OF TRANSPORTATION ST PERIOD ENDING 12-31-:	EQUI	IP / EXPENS	SES (\$000)		PAGE	8			
	NMENTS TO FUNCTIONS B		2011		 					
LINE					 					
(1)	FUNCTIONAL AREA	. FE		RATIO	COST		RESERVE		DEPRE EXP	_
1	(2)		(3)	(4)	 (5)		(6)		(7)	
2	ENERGY DELIVERY		39201		\$ -	\$	-	\$		
3			39202		\$ 31,049	\$	8,681	\$		2
3			39203		\$ 80,731	\$	30,234	\$		3
5			39204		\$ 	\$	-	\$		
6	TOTAL ENE	RGY	DELIVERY		\$ 111,780	\$	38,915	\$		4
-										
7										
8	ENERGY SUPPLY		39211		\$ -	\$	-	\$		
9			39212		\$ 6,412	\$	2,375	\$		
10			39213		\$ 1,071	\$	305	\$		
11			39214		\$ 	\$		\$		
12	TOTAL EN	NERG	Y SUPPLY		\$ 7,483	\$	2,681	\$		_
13										
14										
15	TOTAL VEHICLE PLA	NT			\$ 119,263	\$	41,595	Ś		5
	ONALIZATION BASED ON I		R RATIOS I ABOR (PENSE	T, D & OTHER						
LINE	FUNCTIONAL AREA	\$ A	MOUNT	LABOR DISTRI, %	COST		RESERVE		DEPRE	
16	PROD-DEMAND				\$ 7,483	\$	2,681	S		_
17							,	•		
18	TRANS - HiVLines	\$	3,454	6.15%	\$ 6,869	\$	2,391	\$		
19	SUBTRANSMISSION	\$	2,018	3.59%	\$ 4,014	\$	1,397	-		
20	DIST - DstPri	\$	18,919	33.66%	\$ 37,623	\$		\$		_
21	DIST - DstSec	\$	3,264	5.81%	\$ 6,490	\$		\$		
22	DIST - Cust	\$	12,127	21.58%	\$ 24,117	\$	8.396			
23	OTH - Oth Cust	\$	16,427	29.22%	\$ 32,667	\$	11,372	_		
			56,209			4	41 FOF	\$		
24	TOTAL	\$	50,209	100.00%	\$ 119,263	•	41,595			
24 UMMARIZED F	UNCTIONALIZATION AND	•			\$  		41,095			_
24  UMMARIZED F	UNCTIONALIZATION AND (	•			\$ 119,263 COST		RESERVE		DEPRE	_
24  UMMARIZED FI  LINE  25	UNCTIONALIZATION AND OF FUNCTIONAL AREA PROD-DEMAND	•			\$			\$	DEPRE	_
24  UMMARIZED FI  LINE  25  26	UNCTIONALIZATION AND ( FUNCTIONAL AREA PROD-DEMAND TRANS - DEMAND	CLAS			COST		RESERVE 2,681		DEPRE	
24  UMMARIZED FI  LINE  25  26  27	UNCTIONALIZATION AND ( FUNCTIONAL AREA PROD-DEMAND TRANS - DEMAND SUBTRANS - DEMAN	CLAS			\$ COST 7,483	\$	RESERVE 2,681 2,391	\$	DEPRE	_
24 UMMARIZED F LINE 25 26 27 28	UNCTIONALIZATION AND ( FUNCTIONAL AREA PROD-DEMAND TRANS - DEMAND	CLAS			\$ COST 7,483 6,869	\$	RESERVE 2,681 2,391 1,397	\$	DEPRE	
24 UMMARIZED F LINE 25 26 27 28 29	UNCTIONALIZATION AND ( FUNCTIONAL AREA PROD-DEMAND TRANS - DEMAND SUBTRANS - DEMAN	CLAS			\$ 7,483 6,869 4,014 37,623	\$ \$ \$ \$	RESERVE 2,681 2,391 1,397 13,098	\$ \$ \$	DEPRE	
24 UMMARIZED F LINE 25 26 27 28	UNCTIONALIZATION AND ( FUNCTIONAL AREA PROD-DEMAND TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND	CLAS			\$ 7,483 6,869 4,014 37,623 6,490	\$ \$ \$ \$	RESERVE 2,681 2,391 1,397 13,098 2,259	\$ \$ \$	DEPRE	
24 UMMARIZED F LINE 25 26 27 28 29	UNCTIONALIZATION AND ( FUNCTIONAL AREA PROD-DEMAND TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND	CLAS			\$ 7,483 6,869 4,014 37,623	\$ \$ \$ \$	2,681 2,391 1,397 13,098 2,259 8,396	\$ \$ \$	DEPRE	

				l	98H 08H	JURB JURB RS GB GBD GBLDPR GBLDRU	(14) (14) (14) (10) (20) (21) (21) (20) (20) (21) (20) (20) (20) (20) (20) (20) (20) (20	174 \$ 518,212 \$ . 1 5,022,521 \$ 4,485,42 \$ 4,486,44 \$ 0 000 4m a case a case	R BBN 6 BNAS 6 LOLDON 6 BNAS 6		AUTHOR AND AND AND AND AND AND AND AND AND AND	STOCK STOCK	and the second	11,010,717 T19,402 G00,400 4,070,200 2,465,602	1,000 001		Le PENG PROC RS GS GS GSUDPR GSLDBA LA IFRE RS GS GSLDPR GSLDBA LA IFRE RS GS GSLDPR GSLDBA LA IFRE RS GSLDB GSLDB GSLDBA LA IFRE RS GSLDB	10 10 10 10 10 10 10 10 10 10 10 10 10 1	NA VA VA VA VA VA VA VA VA VA VA VA VA VA	24 AV	4000 (AND 1000 CHANGE COLUMN C	1600) U.S. Tank Land Land Land Land Land	ONAL	June June	0 244,179,HHB 174,HR3,A21 44,069,176 26,366,629 75,776 0	19 0 0,000,000 482,019 2,485,602 - 444,809 0 6,348 . 362 2,444 e mon	303 300
			PROJECTER AVERAGE COINT OF CITATORICS CITATORICS	100000000000000000000000000000000000000	82		(66)	730,107 74,864	_	R8 G8	1 74,325		100	700 467	-	ŀ	8			2	5,003 5,006		Rail 039	I more	201.000		
	PAGES				JURIS JURIS	ł	1	W. 7.10	1	JURIS JURIS	- BERO 1028		2,000	0 MIN THE		┞			22		100%		FERC FPSC	0	and and	200	
		RETER N	LED READING	_	R MATTE	-										_								_	_	_	
MINGELLACOMMANY	WERRING METERS WORK PAPER - PRIMENT STRUCTURE FOR THE PORBCAST PERIOD ENDING 12-33-25		MELTACTED	MET FR TYPE: 1: AMP- 2: non.	Little METER 17/12 (Bestering D.) Insurabiline: 3: 441 GARTR	6	TOTAL			Moher Types	AMR 1	Mos-Transmitting melera 2	AM	TOTAL		Mater Type %'s AFTER	ADJUSTMENT	AMK AMERICAN TO A STATE OF THE	7 THE PROPERTY OF THE PROPERTY	3	TOTAL		Transformer Level Metered	Secondary	Primare	Subtransferies	

TAMPA ELECTRIC COMPANY
WEIGHTED METERS WORK PAPER - PRESENT RATE STRUCTURE
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE FORECAST PERIOD ENDING 12-31-25

PAGE 10

			_							
DERIVATION OF METER ALLOCATION FACTORS: 308 & 311										
		FERC		FPSC			T			1
		JURIS	_	JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS
Factor 308 - Meter Investment Assignment	TOTAL ProjectedCount=>	<u> </u>	_	252 402						
ORIGINAL Meter Investment Assignment	TOTAL Projected Count=>	S	_ ~	862,433 \$ 255,853,087	769,107		18,363	62	11	
and the motor motor motorical resignificati		*		<b>3</b> 200,000,001	\$ 174,663,821	\$ 45,550,090	\$ 29,969,441	\$ 2,463,582	\$ 2,687,871	\$ 518,
Factor 311 - Meter Reading Expense	TOTAL ProjectedCount=>		0	862,433	769,107	74,654	18,363	62	- 44	
la la companya del companya de la companya del companya de la comp	Avg Mtr Reading Costs=>		-	\$ 5.82					\$ 61.92	\$ 10
	Months=>		12		1:		12			<b>3</b> 10
ORIGINAL Meter Reading Expense - Direct Allocation		\$	- 1	\$ 60,265,434	\$ 53,437,475	\$ 5,232,186	\$ 1,517,282		\$ 8,173	\$ 47,
		check		-	-			-		71,
<u> </u>			Į.	100%	88.679		2.52%	0.04%	0.01%	0
phv: true-up to budget in FERC Account 9	+-,		0	\$2,624,612	\$2,327,24	\$227,866	\$66,079	\$992	\$356	\$2
phv: variance to budget in FERC Account 9	)2=> \$57,640,822	\$	٠ ا	\$57,640,822	\$51,110,22	7 \$5,004,320	\$1,451,203	\$21,794	\$7,817	\$45
DERIVATION OF CUSTOMER ALLOCATION FACTORS: 412, 418, & 420			-	<u>:</u>						
DENOVATION OF COSTOMER ALLOCATION FACTORS: 412, 418, & 420		FERC		FPSC						
		JURIS		JURIS	RS	GS	GSD	GSLDPR	GSLDSU	
Factor 412 - Annual Number of Bills			$\neg$		110		Gan	USLDPK	GSLDSU	LS
Total Avg Customers (excl Unmetered)		l	٥	848,069	755,937	73,639	18,187	61	11	
times 12 months		l	12	12	12	,	12	12	11 12	
Annual Number of Bills Factor 4	2		0	10,176,825	9,071,244		218,240	732	132	2.5
			$\neg \top$							
Factor 418 - Distribution Primary - Customer Component		l								
Total Avg Customers (excl Unmetered)  Remove Customers served at Subtrans  only change		ľ	- 1	862,337	769,107	74,558	18,363	62	11	
Distribution Primary - Customer Component Factor 4	from above		$\dashv$	15	-		4		11	
Pactor 4		<del></del>	$\dashv$	862,322	769,107	74,558	18,359	62		
Factor 420 - Distribution Secondary - Customer Component			- 1							
Distribution Primary - Customer Component (Factor 418 above)		l	- 1	862,322	769,107	74,558	10.050	-		
Remove Customers served at Primary		l	ŀ	229	703,107	19	18,359 130	62 62	-	
Distribution Secondary - Customer Component Factor 42	0		_	862,093	769,107	74,539	18,229	62	-	
			ヿ		100/10/	1 1,000	10,223	-		
			_		<del></del>	·	_			

REVISED: 12/09/2024

	DESCRIPTION	\$ OR RATIO'S	ADJ. OR RATIO'S	TOTAL COS	TS
(1)	(2)	(3)	(4)	(5)	
1		FUNCTIONS BASED ON PLANNE	D LAND USE		
2	DESCRIPTION	COSTS	ADJUSTMENTS	TOTAL	
3	PRODUCTION	\$ 26,353	\$0	· ·	\$26,35
4	TRANSMISSION	\$ 22,551	\$0		\$22,55
5	DISTRIBUTION	\$ 20,590	\$0		\$20,590
6	GENERAL	\$	\$0		ŚC
7	TOTAL	\$ 69,495	\$0		\$69,495
8	(2) ALLOCATION OF GENERA	L TO FUNCTIONS ABOVE BASED	ON LABOR RATIO		
9	DESCRIPTION	PTD LABOR \$'S	PTD LABOR %	COST	
10	GENERAL			\$	-
11	PROD-DEMAND	32,095	49.3668%	\$	_
12	PROD-ENERGY	8,527	13.1162%	\$	
13	TRANS - DEMAND	3,454	5.3128%	•	121
14	SUBTRANS - DEMAND	2,018	3.1047%	•	343
15	DIST PRI - DEMAND	18,919	29.0995%	\$	_
16	TOTAL	65,014	100.0000%	<del></del>	
17	(3) DETAIL FUNCTIONALIZAT	ION BASED ON PTD PLANT RATIO	S WITHIN FUNCTIONS	*	
		<del></del>	PTD PLANT		
18	DESCRIPTION	PTD PLANT \$'S	RATIO %	COST	
19	PROD-DEMAND	6,844,174	100.0000%	\$	26,353
20	TRANS - DEMAND	706,159	65.3559%	\$	14,738
21	SUBTRANS - DEMAND	374,323	34.6441%	\$	7,812
22	DIST PRI - DEMAND	1,838,573	100.0000%		20,590
23	TOTAL	9,763,230		\$	69,495
24		ON AND CLASSIFICATION (SUM (	2) + (3))		
25	DESCRIPTION			TOTAL	
26	PROD-DEMAND	-		\$	26,353
27	TRANS - DEMAND			\$	14,738
28	SUBTRANS - DEMAND			\$	7,812
29	DIST PRI - DEMAND			\$	20,590

TAMPA ELECTRIC COMPANY
PRODUCTION PLANT ACCUM RESERVE FOR DEPREC (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25

Line Number	Deportuite	Net Capability	13-Mo Avg Plant	Tools & Steam	TOTAL	REQ	FL
(1)	Description	(MW) *	Reserve	Common	COMPANY	SALES	JURIS
1	Steam Production	(3)	(4)	(5)	(6)	(7)	(8)
2	Big Bend Common		470.750	(470 750)			
3	big bend common		172,758	(172,758)	-	0	
4	Big Bend Unit 1					1	
5			0	-	-	-	
6	Big Bend Unit 2	(#)	0	- 1	×	-	
7	Big Bend Unit 3		0	-	-	- 1	
	Big Bend Unit 4	432	171,709	173,094	344,803	-	344
8	Big Bend Unit 4 FGD		125,220		125,220	-	125
9	Big Bend Tools Amort.		336	(336)	0	0	
10							
11	Total Big Bend	432	297,265	172,758	470,023		470
12							
13	Steam Prod Dismantling		73,761	0	73,761	-	73
14							
15	TOTAL STEAM	432	371,027	172,758	543,784	-	543
16				, , ,	2 10/1 2 1		
17	Other Production			ļ.			
18	Big Bend CT4	61	21,322	o	21,322	o	21
19	Big Bend CT5	350	17,464	ŏ	17,464	o	17
20	Big Bend CT6	350	17,372	ől	17,404	o	
21	Big Bend ST1	419	31,455	0			17
22	Phillips Station	413	31,400		31,455	0	31,
23	Solar	1 240		0	245 656	0	
24	MacDill AFB	1,249	215,670	0	215,670	0	215
25	Cty of Tpa Prim Mvrs	-	1,247	이	1,247	0	1
26	Cty of Tpa Phili livivis	-	0	이	-	이	
27	Douglide Heis d	=00		_			
	Bayside Unit 1	768	183,515	0	183,515	이	183
28	Bayside Unit 2	954	221,959	0	221,959	0	221
29	Bayside Unit 3	56	17,140	이	17,140	0	17
30	Bayside Unit 4	56	13,164	이	13,164	0	13,
31	Bayside Unit 5	56	18,272	0	18,272	o	18,
32	Bayside Unit 6	56	20,411	0	20,411	o	20
33	Bayside Common		67,643	0	67,643	o	67
34						- 1	
35	Polk 1	220	15,847	o	15,847	o	15,
36	Polk 2	150	24,259	o	24,259	ō	24,
37	Polk 3	150	36,761	اة	36,761	ő	36,
38	Polk 4	150	15,165	ol	15,165	o	15,
39	Polk 5	150	14,076	ŏ	14,076	ol	14,
40	Polk 2 CC	461	110,815	ŏ	110,815	٥	110,
41	Polk Common	101	82,696	ő	82,696	o	
42	=		32,080	٩	02,090	기	82,
43	Other Prod Dismantling		AE 252		45 353	_	
44	outer From Districting		45,353	0	45,353	0	45,
45	TOTAL OTHER PROD	E CEC	1 101 507		4 4 5 1 5 5 5	——	
46	TOTAL OTHER PROD	5,656	1,191,607		1,191,607		1,191,
46 47	Total Steam & Other Gen	6,088	1,562,634	172,758	1,735,391	ľ	1,735,

TAMPA ELECTRIC COMPANY
TRANSMISSION ACCUM RESERVE FOR DEPRECIATION (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25

			1 1		HI-VO	OLT		COMMON
			13 MO	Total	Step-Ups &	High		SUBSTATION
Line	Acct	Description	AVG PLANT	Hi-Volt	Interconnects	Volt	Lines	& LINES
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	350	Cultivate them I amed	1					
2	350	Substation Land Line Land	-	2	0	0	0	-
3	350					<del></del> _		
4		Subtotal Land	-	-		~	-	-
5	350.01	Line Right of Way	E 400	0.70-				
6	330.01	Line Right of Way	5,183	2,785	0	0	2,785	2,3
7		Subtotal 350 (substa)	_	_				
8		Subtotal 350 (substa)	5,183	- 2,785	-	-		-
9		odototal ooo (iiiles)	3,163	2,700	-	-	2,785	2,3
10	TOTAL ACCI	7 350 - LAND & ROW	5,183	2,785			0.705	
11			0,100	2,700			2,785	2,3
12	352	Struct & Improvements	16,974	_	0	0	0	10.0
13	*353	Station Equipment	99,547	103,294	42.097	61.197	0	16,9
14	1	* includes solar	35,0	100,201	72,007	01,157	١	(3,7
15	TOTAL ACCT	S 352 & 353 *	116,521	103,294	42,097	61,197	0	13,2
16			1,		12,007	01,107		13,2
17	354	Towers & Fixtures	5,314	3,832	0	0	3,832	1,4
18						_	0,502	11-11
19	355	Poles & Fixtures	140,854	91,101	0	0	91,101	49,7
20	356	OH Conductors	32,700	15,995	0	0	15,995	16,70
21	356.01	Clearing ROW	1,808	1,370	0	0	1,370	4:
22	357	UG Conduit	1,886	-	0	0	0	1,88
23	358	UG Cables & Fixtures	4,137	-	0	0	0	4,13
24	359	Roads & Trails	3,738	3,155	0	0	3,155	58
25	T0=11 100=							
26	TOTAL ACCT	S 354-359	190,437	115,453	-		115,453	74,98
28								
29	1						l l	
30	TOTAL TRANS	* NOISSINS	240.440	004 500				
31	I STAL IRAN	SIMISSION .	312,140	221,532	42,097	61,197	118,238	90,60
32								
33	SUMMARY							
34		S SUBSTATION *	116,521	103,294	42,097	61 107	ام	40.04
35	TOTAL TRANS		195.619	118,238	42,097	61,197 -	0 118,238	13,22 77,38

	CUM RESERVE FOR DEPRECIATION (000°8) OT PERIOD ENDING 12-31-26						AGE 14									
				ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOL
			-	360	360	361	382	384	366	386	368	369.01	369.02	370	371	373
LINE	DESCRIPTION	to income a		Line	Sub	Structures	Station	Poles	OH	367	Line	OH	UG	Meters n	staliations or	Stree
		FUNCTION	TOTAL	Land	Land		Equipment		Conductors	UG	Xformers	Services	Bervices	Cust	emers' Prem	Lighth
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(P)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
4	DISTRIBUTION DEPREC RESERVE		[													
2	SUBSTATIONS DIRECT	DEM														
3	SUBSTATIONS COMMON	DEM			-	-										
4	SUBSTATIONS	TOTAL	92,548			10,287	82,259									
5	SUBSTATIONS	IOIAL	92,548		-	10,287	82,259									
5																
7	POLES DIRECT	CUST	44.000													
,	POLES PRIMARY	DEM	14,632					14,632								
9	POLES PRIMARY (MDS)	CUST	137,308					137,306								
10	POLES SECONDARY	DEM	44 007													
11	POLES SECONDARY (MDS)	CUST	41,237					41,237								
12	POLES SECONDARY (MDS)		400.474				_	-								
13	POLES	TOTAL	193,174					193,174								
14	ON LINES DIDECT															
	OH LINES DIRECT	CUST	2,332						2,332							
	OH LINES PRIMARY	DEM	129,230						129,230							
	OH LINES PRIMARY (MDS)	cust							-							
17	OH LINES SECONDARY	DEM	19,659						19,659							
	OH LINES SECONDARY (MDS)	CUST	-					_								
19	OH LINES	TOTAL	151,221						151,221							
20			_													
21	UG LINES DIRECT	CUST	72							72						
22	UG LINES PRIMARY	DEM	139,663							139,663						
	UG LINES PRIMARY (MDS)	CUST	-							-						
	UG LINES SECONDARY	DEM	10,649							10,649						
25	UG LINES SECONDARY (MDS)	CUST							_	-						
	UG LINES	TOTAL	150,383						_	150,383						
27																
28	TRANSFORMERS DIRECT	CUST	-								96					
29	TRANSFORMERS PRIMARY	DEM	81,807								61,807					
30	TRANSFORMERS PRIMARY (MDS)	CUST									-					
31	TRANSFORMERS SECONDARY	DEM	313,999								313,999					
	TRANSFORMERS SECONDARY (MDS)	CUST									-					
	TRANSFORMERS	TOTAL	375,800							-	375,808					
34																
	SERVICES	CUST	143,574									66,934	76,640			
36	METERS	CUST	25,207									-		25,207		
	INSTALLATIONS ON CUSTOMERS' PREMISES	CUST	-													
	STREET LIGHTING	CUST	132,134													13:
39													-			
	DISTRIBUTION DEPREC RESERVE	DEM	946,095	-	-	10,287	82,259	178,542	148,889	150,312	375,806	-		-		
	DISTRIBUTION DEPREC RESERVE	CUST	317,951	-	-		<u> </u>	14,632	2,932	72		66,934	76,640	25,207	-	1,3
42												,	,	Logaror		
43	DISTRIBUTION DEPREC RESERVE	TOTAL	1,264,045		-	10,287	82,259	193,174	151,221	150,383	375,806	66,934	76,640	25,207		:

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LINE	FORECAST PERIOD ENDING 12-31-25	İ			PA	GE 15		
LINE	(1) G/L WORKING CAPITAL ACCOU	NTS						
	DESCRIPTION	G/L ACCT		SYSTEM COSTS	_	DISALLOWED		ADJ'D COST
(1)	(2)	(3)		(4)		(5)		(6)
1	CASH	131	\$	-	\$		\$	- (-)
2	TEMPORARY CASH	136	\$	_	\$	-	\$	
3	FUEL INVENTORY	151	\$	36,824	\$	(189)		36,63
4	FUEL INV UNDISTR	152	\$	,	\$	(100)	\$	-
5	MATL & SUPPLIES	154	\$	162,822	\$	_	\$	162,82
6	STORES UNDISTR	163	\$	,	\$		\$	102,02
7	NET ADDITIONS PER SURV RPT		\$	1,127,765	\$		\$	1,127,76
8	TOTAL ADDITIONS	SUM (Lines 1:6)	\$	1,327,411	_	(189)	<u> </u>	
9	NET DEDUCTIONS PER SURV RPT	Com (Emiss 1.6)	\$	720,578	Ψ	(108)		1,327,22
10	NET WORKING CAPITAL	Assets - Liabilities	\$		_		\$	720,57
11	CLAUSE ADJUSTMENTS	Assets - Liabilities	\$	606,833	_		\$	606,83
12	OTHER RETURN PROVIDED			(532,747)				
13	NON-UTILITY		\$	(1,000)				
			\$	(17,273)				
14	LEASE		\$	33,125				
15	INVESTOR FUNDS		\$	€.				
16	UNAMORT RATE CASE		\$	(1,779)				
17	SHARED DEBT ADJ		\$	137,774				
18	TOTAL ITEMS WIOTHER RETURN PR	ROVIDED	\$	(381,900)			\$	(381,90
19	ADJUSTED WORKING CAPITAL	SUM (Lines 10:15)	\$	224,933	\$	(189)	\$	224,93
20 21	(2) 100% REMOVE ITEMS WITH "OT	THER RETURN PROVIDED"  TOTAL PLANT		TOTAL PLANT %		Distributed Balance		
22	PROD-DEMAND	7,049,699		53.87%	ć			
23	PROD-ENERGY	366,897		2.80%	•	(205,738)		
24	TRANS - DEMAND	776,349		5.93%	•	(10,707)		
25	SUBTRANS - DEMAND					(22,657)		
26	DIST PRI - DEMAND	413,120		3.16%		(12,056)		
27	DIST SEC - DEMAND	2,156,558		16.48%	•	(62,937)		
28	DIST - CUST	1,074,320		8.21%		(31,353)		
29		1,006,293		7.69%		(29,368)		
30	OTH - CUST	242,737		1.85%	\$	(7,084)		
31	TOTAL EXCLUDED ITEMS	13,085,972		100.00%		(381,900)		
32								
	(3) FUEL INVENTORY 100% TO PRO	D-ENERGY	_		_			
33		D-EITEROT						
34	FUEL INVENTORY					Adjusted Balance		
34 35	FUEL INVENTORY PROD-ENERGY	D-LINE (U			\$	Adjusted Balance 36,635		
34 35 36					\$			
34 35 36 37					\$			
34 35 36 37 38	PROD-ENERGY				\$			
34 35 36 37 38 39	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER		ו סדי	PLANT RATIOS	\$			
34 35 36 37 38 39 40	PROD-ENERGY		ו סדי	PLANT RATIOS PTD PLANT %		36,635		
34 35 36 37 38 39 40 41	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES	RIALS &SUPPLIES BASED ON F PTD PLANT	ו סדי	PTD PLANT %	\$	36,635		
34 35 36 37 38 39 40 41	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND	RIALS &SUPPLIES BASED ON F PTD PLANT 6,586,190	ו סדי		\$	36,635		
34 35 36 37 38 39 40 41 42 43	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY	RIALS &SUPPLIES BASED ON F PTD PLANT	ו סדי	PTD PLANT %	\$	36,635 BALANCE 162,822		
34 35 36 37 38 39 40 41 42 43 44	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND	RIALS &SUPPLIES BASED ON F PTD PLANT 6,586,190	ו סדי	PTD PLANT % 56.73%	<b>\$</b>	36,635  BALANCE 162,822 92,362		
34 35 36 37 38 39 40 41 42 43 44 45	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND	RIALS &SUPPLIES BASED ON F PTD PLANT 6,586,190 257,984	ו סדי	PTD PLANT %  56.73% 2.22%	<b>\$</b> \$ \$	36,635  BALANCE 162,822 92,362 3,618		
34 35 36 37 38 39 40 41 42 43 44	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND	RIALS &SUPPLIES BASED ON F PTD PLANT 6,586,190 257,984 706,159	ו סדי	56.73% 56.222% 6.08%	\$ \$ \$ \$ \$	36,635 BALANCE 162,822 92,362 3,618 9,903 5,249		
34 35 36 37 38 39 40 41 42 43 44 45	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND	RIALS &SUPPLIES BASED ON F PTD PLANT 6,586,190 257,984 706,159 374,323	ו סדי	56.73% 2.22% 6.08% 3.22%	<b>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</b>	36,635 BALANCE 162,822 92,362 3,618 9,903 5,249 25,783		
34 35 36 37 38 39 40 41 42 43 44 45 46	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND	RIALS &SUPPLIES BASED ON F PTD PLANT 6,586,190 257,984 706,159 374,323 1,838,573	ו סדיי	56.73% 2.22% 6.08% 3.22% 15.84% 8.79%	<b>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</b>	36,635 BALANCE 162,822 92,362 3,618 9,903 5,249 25,783 14,305		
34 35 36 37 38 39 40 41 42 43 44 45 46 47	PROD-ENERGY  (4) FUNCTIONALIZATION OF MATER MATERIALS & SUPPLIES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND	6,586,190 257,984 706,159 374,323 1,838,573 1,020,055	ו סדיי	56.73% 2.22% 6.08% 3.22% 15.84%	<b>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</b>	36,635 BALANCE 162,822 92,362 3,618 9,903 5,249 25,783		

	NALIZATION & CLASSIFICATION OF N FORECAST PERIOD ENDING 12-31-2			PAGE 10	6	
	(1) G/L WORKING CAPITAL ACCOL	INTS			<del></del>	
LINE	DESCRIPTION	G/L ACCT	SYSTEM COSTS		DISALLOWED	ADJ'D COS
(1)	(2)	(3)	(4)		(5)	(6)
51			.,			(0)
52						
53	(5) FUNCTIONALIZATION OF NET A	DDITIONS BASED ON TOTAL PLA	ANT RATIOS		-	
54	NET ADDITIONS	TOTAL PLANT	TOTAL PLANT %		BALANCE	
55				\$	1,127,765	
56			:			
57	PROD-DEMAND	7,049,699	53.87%	S	607,552	
58	PROD-ENERGY	366,897	2.80%		31,620	
59	TRANS - DEMAND	776,349	5.93%		66,907	
60	SUBTRANS - DEMAND	413,120	3.16%		35,603	
61	DIST PRI - DEMAND	2,156,558	16.48%	\$	185,855	
62	DIST SEC - DEMAND	1,074,320	8.21%		92,586	
63	DIST - CUST	1,006,293	7.69%	\$	86,724	
64	OTH - CUST	242,737	1.85%	\$	20,919	
65	TOTAL ADDITIONS	13,085,972	100.00%	Ś	1,127,765	
66						
67	(6) FUNCTIONALIZATION OF NET	EDUCTIONS BASED ON TOTAL F	LANT RATIOS			
68	NET DEDUCTIONS	TOTAL PLANT	TOTAL PLANT %		BALANCE	
69				\$	720,578	
70			•			
71	PROD-DEMAND	7,049,699	53.87%	\$	388,191	
72	PROD-ENERGY	366,897	2.80%	\$	20,203	
73	TRANS - DEMAND	776,349	5.93%	\$	42,750	
74	SUBTRANS - DEMAND	413,120	3.16%	\$	22,748	
75	DIST PRI - DEMAND	2,156,558	16.48%	\$	118,751	
76	DIST SEC - DEMAND	1,074,320	8.21%	\$	59,157	
77	DIST - CUST	1,006,293	7.69%	\$	55,411	
78	OTH - CUST	242,737	1.85%	\$	13,366	
79	TOTAL DEDUCTIONS	13,085,972	100.00%	\$	720,578	
80						
81	(7) TOTAL FUNCTIONALIZATION &	CLASSIFICATION				
82	TOTAL WORKING CAPITAL				TOTAL	
83	PROD-DEMAND			\$	105,985	
84	PROD-ENERGY			\$	40,962	
85	TRANS - DEMAND			\$	11,403	
86	SUBTRANS - DEMAND			\$	6,048	
87	DIST PRI - DEMAND			\$	29,951	
88	DIST SEC - DEMAND			\$	16,381	
89	DIST - CUST			\$	13,546	
90	OTH - CUST			\$	469	
91	TOTAL WORKING CAPITAL			\$	224,744	

TAMPA ELECTRIC COMPANY FUNCTIONALIZATION / CLASSIFICATION OF CWIP (\$000) PAGE 17 FOR THE FORECAST PERIOD ENDING 12-31-25 (2)(3) (4) (5) (6) (1) DIRECT ASSIGNMENTS TO FUNCTIONS BASED ON PLANT ACCTG DATA (TIE TO MFR B-13a ACCT 107.00 --GL COST) LINE DESCRIPTION RATIO G/L COST **ADJUSTMENTS** ADJ'D COST 1 107 1,050,507 \$ (818,893) \$ 231.614 2 3 PRODUCTION STEAM 0.07% \$ 9,881 \$ (540) \$ 9,341 4 PRODUCTION OTHER \* 52.77% \$ 520,358 \$ (432,104) \$ 88,255 5 TRANSMISSION 5.86% \$ 62,470 \$ (48,028) \$ 14,442 6 DISTRIBUTION 16.44% \$ 97,902 \$ (134,665) \$ (36,764)7 **GENERAL-INTANGIBLE** 24.86% \$ 347,630 \$ (203,557) \$ 144,073 TOTAL CWIP \* 8 100.000% \$ 1,038,241 (818,893) \$ 219,348 9 (2) DETAIL FUNCTIONALIZATION BASED ON PTD PLANT RATIOS WITHIN FUNCTIONS FOR PTD CWIP 10 **FUNCTIONALIZED** PTD PLANT PTD PLANT RATIO'S COST 11 PROD-STEAM-DEMAND 1,152,613 81.71% \$ 7,633 PROD-STEAM-ENERGY 12 257,984 18.29% 1,708 \$ 13 PROD-OTHER-DEMAND \* 5,433,577 100.00% \$ 88,255 TRANS - DEMAND 14 706,159 65.36% \$ 9,439 15 SUBTRANS - DEMAND 374,323 34.64% \$ 5,003 DIST PRI - DEMAND 16 1,838,573 49.88% \$ (18,338) 17 **DIST SEC - DEMAND** 1,020,055 27.67% \$ (10, 174)18 DIST - CUST 827,287 22.44% (8,251)19 TOTAL PTD \* \$ 11,610,572 \$ 75,275 \* includes solar 20 21 (3) ALLOCATION OF GENERAL TO FUNCTIONS BASED ON LABOR RATIO 22 **FUNCTIONALIZED** LABOR \$'S LABOR % COST 23 **GENERAL** 144,073 \$ 24 25 PROD-STEAM-DEMAND 32,095 33.15% \$ 47,754 26 PROD-STEAM-ENERGY 8,527 8.81% \$ 12,688 27 TRANS - DEMAND 3,454 3.57% 5,139 28 **SUBTRANS - DEMAND** 2,018 2.08% \$ 3.003 29 **DIST PRI - DEMAND** 18,919 19.54% \$ 28,149 30 DIST SEC - DEMAND 3,264 3.37% \$ 4.856 31 **DIST - CUST** 12,127 12.52% 18,044 32 OTH - CUST 16,427 16.96% \$ 24,441 33 **TOTAL GENERAL** \$ 144,073 34 (4) TOTAL FUNCTIONALIZATION AND CLASSIFICATION (SUM (2) + (3)) 35 36 **FUNCTIONALIZED** TOTAL PROD-STEAM-DEMAND 37 \$ 55,387 38 PROD-STEAM-ENERGY \$ 14,396 PROD-OTHER-DEMAND \* 39 \$ 88,255 40 TRANS - DEMAND \$ 14,578 SUBTRANS - DEMAND 41 \$ 8.007 42 DIST PRI - DEMAND \$ 9,811 43 DIST SEC - DEMAND \$ (5,318)44 DIST - CUST Ś 9,792 OTH - CUST 45 24,441 46 TOTAL CWIP \* Ś 219,348 \* includes solar

(1)	(2)	(3)		(4)	
	(1) G/L OTHER OPERATING REVENUE	ACCOUNTS			
LINE	REFERENCE	LEGACY ACCT	SAP ACCT	TITLE	
1	SERVICE CHARGE REVENUES	REFERENCE CODES	451	MISC SVC REV	\$
2	RENT REVENUES	DEATE TRANSPA	4-4		
4		RENT_TRANSM RENT_DS	4540010 4540030	COMMERCIAL PROPERTY	\$
5		RENT_TRANSM	4540030	ELECTRIC EQUIPMENT AGRICULTURAL PROPERTY	\$ \$
6		RENT_DP	4540080	POLE ATTACHMENTS	Ś
7		RENT_DP	4540800	METRO LINK	\$
8		RENT_DP	4540081	MTLK-POLE ATTACHMENTS	\$
9 10		RENT_PROD	4540040	BARGE CLEANING BB	\$
11		RENT_PROD RENT_DP	4540050	MISCELLANEOUS	\$
12		RENT_DP	454xx 4540700	Das Antenna Pole Attachments RENTAL INCOME - AFFILIATES	\$ \$
13		RENT_DP	4540701	RENTAL INCOME - ASSET USAGE	\$
14		RENT_DP	4550000	RENTAL INC-AFFIL	\$
15		RENT_DP	4550001	RENTAL INC-AFFIL - ASSET USAGE	\$
16	TOTAL RENT REVENUES	REFERENCE CODES	454, 455		\$
17					
18 19		Patra	g= aac		
20		EGY PLANT	4560800 4560020	MISC REV COST PLUS JOS	\$
21		TAX	4560020	SALES TAX	\$ \$
22		PLANT	4560040	SAP REV - AFFIL	S
23		PLANT	4560045	SAP REV - DIVISION	\$
24		PLANT	4560050	TRAINING MODULES	\$
25		PLANT	4560060	PARKING	\$
26		WHEELING	4560100	WHEELING	\$
27 28		COGEN	4560080	COGEN MTCE	\$
29		PLANT EGY	4560110	TELECOM/METROLINK/JO	\$
30		EGY	4560690 4560660	BENEFICIATED ASH GYPSUM (EXCL ECRC)	\$ \$
31		EGY	4560661	GYPSUM (ECRC)	ş S
32		EGY	4560650	SULFURIC ACID	\$
33		PLANT	4560120	GREEN POWER	\$
34		PLANT	4560140	TRANSLOADING - BB	\$
35 36		PLANT	4560180	Asset Optimization Mechanism (AOM)	\$
37		TRANS TRANS	4560200	OATT	\$
38		TRANS	4560210 4560220	OATT	\$: \$
39		EGY	4560230	GSI PENALTY	5
40		TRANS_SEP	4560300	PNT TO PNT - SEPARATED SALES	\$
41		TRANS_SEP	4560310	SCH 1 - SEPARATED SALES	\$
42		PLANT	4560190	LIGHTING SMART SERVICE - REG	\$
43 44		PLANT	456xx	REVENUE -JOB ORDER-COST	\$
<b>4</b> 5		PLANT	4560150	FGT PHASE VIII PROJECT	\$
46		TAX	4073212		
47					
48					
49		PLANT	4560160	FGT WALKER RD & BAYSIDE	\$
50	TOTAL OTHER OPERATING REVENUE	3	456		\$
51 52	Unbilled Adjustment to Other Comme	Paud	_		
3	Unbilled Adjustment to Other Operating	g Revenues UNBILLED	AECOODO	IMBILIES SEV	
54		ONDILLED	4560900	UNBILLED REV	\$
55	TOTAL UNBILLED				\$
56	OTHER REVENUE (Adjust to existing d	ollars)			
57	I/CHG NON-SEPARATED	PWR		EE PKG SUPPLE.SCH REV	\$
8					-
9	NON-RECOV CLAUSE ITEMS	WHSL_EGY		ECRC: SO 2 GAINS, WHSL	\$
1	NON-RECOVICIALISE ITEMS	PLANT		ECCR: CONSERVATION	\$
51 52	NON-RECOV CLAUSE ITEMS	PLANT	4560180	Asset Optimization Mechanism (AOM)	\$
3	NON-RECOV CLAUSE ITEMS	EGY		ELEL CUEL & OCC	•
54	OLNOSE NEMO	EGT		FUEL: FUEL & GFIP	\$
5	TOTAL OOR Adjusted		454,455,456	Adj. to 456 revenues	\$
66			,		*
67	(2) MISC SERVICE REVENUE (OOR)			<u> </u>	
8	TOTAL MISC SVC REVENUES	svc	451		\$
9	ADDITIONAL SERVICE CHARGE REVEN		-144		

	CATION OF PRESENT OTHER OPERATING R	EVENUE (\$000)	PAGE 19		
ORECAST PERIOD END					
(1)	(2)	(3)	(4)		(5)
71	(A) SIMOTOMALITED DENIE TO				
72	(3) FUNCTIONALIZED RENT REVE				
73	RENT REVENUES	REFERENCE CODES		\$	15,8
74	PROD - DEMAND	RENT_PROD			1,0
75	TRANS - DEMAND	RENT_TRANSM			7
76	SUBTRANS - DEMAND	TXPOLE			1
77	DIST PRI - DEMAND	RENT DP			13,7
78	DIST SEC - DEMAND	RENT_DS			1
79	TOTAL RENT REVENUES			\$	
80	TOTAL MENT TREVENOLO				15,8
81	(4) PLANT-RELATED REVENUES				
		THE ALIE			
82	PLANT-RELATED	PLANT	PIS RATIO %	\$	2,8
83	PROD-DEMAND	7,023,345	53.96%		1,5
84	PROD-ENERGY	366,897	2.82%		
85	TRANS - DEMAND	761,611	5.85%		1
86	SUBTRANS - DEMAND	405,307	3.11%		
87	DIST PRI - DEMAND	2,135,968	16.41%		4
88	DIST SEC - DEMAND				
		1,074,320	8.25%		3
89	DIST - CUST	1,006,293	7.73%		2
90	OTH - CUST	242,737	1.86%		
91	TOTAL OOR PLANT RELATED RE	VENUES \$ 13,016,477	100.00%	\$	2,8
92					
93	(5) OATT TRANSMISSION & INTER	CHG TRANSM. SALES			
94	TRANSM - INTERCHG	TRANS_INTERCHG			
95	OATT TRANSM. TOTAL			\$	
		TRANS		\$	7,9
96	TRANSM - OATT "NON-FIRM"			-	
97	TRANSM - OATT 100% WHSL	100.00%		7,929	
98	TOTAL OATT REVENUES	100.00%	\$	7,929	
99	-				
100	(6) CO-GENERATION MAINTENAN	ICE	· · · · · · · · · · · · · · · · · · ·		
101	TRANS - DEMAND	COGEN		\$	
102		OOGEN		φ	
103	CO TOTAL FUNCTIONALITY CO.	Marcard 443 4 4723 Larrary			
	(7) TOTAL FUNCTIONALIZED (Su	m nems (4) to (7) abovej			
104	PROD-DEMAND			\$	1,5
105	PROD-ENERGY				
106	TRANS - DEMAND				- 2
107	TRANS - FIRM WHSL		100% WHSL		7,9
108	SUBTRANS - DEMAND				
109	DIST PRI - DEMAND				
110	DIST SEC - DEMAND				
					:
111	DIST - CUST				1
112	OTH - CUST				
113	TOTAL			\$	10,
114					
115	(8) DIRECT ASSIGNED TO SPECIF	IC LINE ITEMS OF REVENUE REPORT			
116	STEAM & MISC	EGY		\$	
117	CLAUSE REVENUE TIMING	WHSL_EGY		Ф	
	COLLECT FEE / SALES TAX	_			
118		TAX			
119	ENERGY POWER SALES	PWR			
120	TOTAL DIRECT ASSIGNED			\$	
121					
122	(9) COMBINED TOTALS OF (7) FIL	NCTIONALIZED & (8) DIRECT ASSIGNED	456 REVENUES	S	11.
123	Total Comment of the	THE PROPERTY OF THE PROPERTY O	700 116 7611060	-	(1)
	(40) OOD DECAD CHIMINADOLLES	ACC ACCA			
124	(10) OOR RECAP SUMMARY (454,				
125	SERVICE CHARGE REVENUES	INCL. PROFORMA'S		\$	18,
126	RENT REVENUES				15
127	OTHER OPERATING REVENUES	INCL. PROFORMA'S			11,
128	UNBILLED REVENUES	INCL. PROFORMA'S			• • •
129	TOTAL OTHER OPERATING REVE				
130	TOTAL OF LINE HOLE VE			\$	45,
	MA TOTAL PROPERTY.				
131	(11) TOTAL REVENUES RECAP				
132	TOTAL SALES REVENUE (BASE)			\$	1,480,
133	PLUS: WHOLESALE REQUIREMEN	TS FIRM SALES (INCLUDES PR SALES)	100% WHSL	\$	
134	PLUS: TRANSM OATT & GRANDFA	,	100% WHSL	\$	7,
135	TOTAL COMPANY SALES REV. &		IOA'W MUST		
	TOTAL COMPANT DALED KEY. &	I DANSM. TITISL		\$	1,488,
136					
137	TOTAL OTHER OPERATING REVEN			\$	45,7
	LESS: TRANSM OATT & GRANDFA	THERED WHEELING (ABOVE)		•	(7,
138					37,
138 139	NET OOR EXCL FIRM TRANSM OA	ATT & WHEELING		2	
139	NET COR EXCL FIRM TRANSM OA	TT & WHEELING		\$	37,
	NET COR EXCL FIRM TRANSM OA	TT & WHEELING			37,

ST PERIOD ENDI	ATION OF PRESENT OTHER OPERATING REVE NG 12-31-25	1102 (9999)		PAGE 20		
(1)	(2) (1) G/L OTHER OPERATING REVENU	(3) E ACCOUNTS		(4)		(5)
.INE						(000 8
	REFERENCE SERVICE CHARGE REVENUES	LEGACY ACCT	SAP ACCT	TITLE		MOUN
	RENT REVENUES	REFERENCE CODES	451	MISC SVC REV	\$	
		RENT_TRANSM	4540010	COMMERCIAL PROPERTY	\$	
		RENT_DS	4540030	ELECTRIC EQUIPMENT	S	
		RENT_TRANSM	4540020	AGRICULTURAL PROPERTY	s	
		RENT_DP	4540080	POLE ATTACHMENTS	\$	
		RENT_DP	4540800	METRO LINK	\$	
		RENT_DP	4540081	MTLK-POLE ATTACHMENTS	\$	
		RENT_PROD	4540040	BARGE CLEANING BB	\$	
		RENT_PROD RENT_DP	4540050	MISCELLANEOUS	\$	
		RENT_DP	454xx 4540700	Das Antenna Pole Attachments RENTAL INCOME - AFFILIATES	\$ \$	
		RENT_DP	4540701	RENTAL INCOME - ASSET USAGE	\$	
		RENT_DP	4550000	RENTAL INC-AFFIL	\$	
		RENT_DP	4550001	RENTAL INC-AFFIL - ASSET USAGE	\$	
	TOTAL RENT REVENUES	REFERENCE CODES	454, 455		\$	
		EGY	4560800	MISC REV	\$	
		PLANT TAX	4560020	COST PLUS JOS	\$	
		PLANT	4560030 4560040	SALES TAX SAP REV - AFFIL	\$	
		PLANT	4560045	SAP REV - AFFIL SAP REV - DIVISION	\$ \$	
		PLANT	4560050	TRAINING MODULES	S	
		PLANT	4560060	PARKING	ŝ	
		WHEELING	4560100	WHEELING	s	
		COGEN	456008D	COGEN MTCE	\$	
		PLANT	4560110	TELECOM/METROLINK/JO	\$	
		EGY	4560690	BENEFICIATED ASH	\$	
		EGY	4560660	GYPSUM (EXCL ECRC)	\$	
		EGY EGY	4560661	GYPSUM (ECRC)	\$	
		PLANT	4560650 4560120	SULFURIC ACID GREEN POWER	\$ 5	
		PLANT	4560140	TRANSLOADING - BB	\$	
		PLANT	4560180	Asset Optimization Mechanism (AOM)	\$	
		TRANS	4560200	OATT	Ś	
		TRANS	4560210	OATT	\$	
		TRANS	4560220	OATT	\$	
		EGY	4560230	GSI PENALTY	\$	
		TRANS_SEP	4560300	PNT TO PNT - SEPARATED SALES	S	
		TRANS_SEP	4560310	SCH 1 - SEPARATED SALES	\$	
		PLANT PLANT	4560190 456xx	LIGHTING SMART SERVICE - REG REVENUE -JOB ORDER-COST	\$	
		PLANT	4560X 456015D	FGT PHASE VIII PROJECT	\$ \$	
		TAX	4073212	TO THASE THE PROJECT	Ф	
		_,				
	TOTAL OTHER OPERATING REVENUE	PLANT S	4560160	FGT WALKER RD & BAYSIDE	\$	
	TO THE OF ENAMED REVEROE		456		\$	
	Unbilled Adjustment to Other Operatin	g Revenues				
		UNBILLED	4560900	UNBILLED REV	\$	
					_	
	TOTAL UNBILLED				\$	
	OTHER REVENUE (Adjust, to existing					
	I/CHG NON-SEPARATED	PWR		EE PKG SUPPLE.SCH REV	\$	
	NON-RECOV CLAUSE ITEMS	WHEL ECV		ECDC, CO O CAING TOTAL		
	NON-RECOV CLAUSE ITEMS	WHSL_EGY PLANT		ECRC: SO 2 GAINS, WHSL ECCR: CONSERVATION	\$	
	NON-RECOV CLAUSE ITEMS	PLANT	4560180	Asset Optimization Mechanism (AOM)	\$	
		- =====	1000100	Adda Optimization Mechanism (MOM)	\$	
	NON-RECOV CLAUSE ITEMS	EGY		FUEL: FUEL & GFIP	\$	
				Adj. to 456 revenues	\$	
	TOTAL OOR Adjusted		454,455,456		\$	_
	(2) MISC SERVICE REVENUE (OOR)					
	TOTAL MISC SVC REVENUES ADDITIONAL SERVICE CHARGE REVEI	SVC	451		\$	

	ATION OF PRESENT OTHER OPERATING RI NG 12-31-25	EVENUE (\$000)	PAGE 21		
(1)	(2)	(3)	(4)		(5)
71	37				(3)
72	(3) FUNCTIONALIZED RENT REVE	NIIFS			
73	RENT REVENUES	REFERENCE CODES			
74	PROD - DEMAND	RENT_PROD		\$	15
75		_			1
75 76	TRANS - DEMAND	RENT_TRANSM			
	SUBTRANS - DEMAND	TXPOLE			
77	DIST PRI - DEMAND	RENT_DP			13
78	DIST SEC - DEMAND	RENT_DS			
79	TOTAL RENT REVENUES			\$	15
80					
81	(4) PLANT-RELATED REVENUES				
82	PLANT-RELATED	PLANT	PIS RATIO %	\$	2
83	PROD-DEMAND	7,023,345	53.96%		
84	PROD-ENERGY	366,897	2.82%		'
85	TRANS - DEMAND	761,611			
86	SUBTRANS - DEMAND		5.85%		
		405,307	3.11%		
87	DIST PRI - DEMAND	2,135,968	16.41%		
88	DIST SEC - DEMAND	1,074,320	8.25%		
89	DIST - CUST	1,006,293	7.73%		
90	OTH - CUST	242,737	1.86%		
91	TOTAL OOR PLANT RELATED REV		100.00%	\$	
92	No.		100.0076	<del></del>	
93	(E) OATT TRANSPORTER TO	OUG TRANSMAN OALES			
	(5) OATT TRANSMISSION & INTER				
94	TRANSM - INTERCHG	TRANS_INTERCHG		\$	
95	OATT TRANSM. TOTAL	TRANS		\$	
96	TRANSM - OATT "NON-FIRM"			_	
97	TRANSM - OATT 100% WHSL	100.00%		7,929	
98	TOTAL OATT REVENUES	100.00%	\$		
99		100.0018		7,929	
	(6) OO OENED LIGHT MAINTENAN				
100	(6) CO-GENERATION MAINTENAN				
101	TRANS - DEMAND	COGEN		\$	
102					
103	(7) TOTAL FUNCTIONALIZED [Sur	n items (4) to (7) above]	<del></del>		
104	PROD-DEMAND			\$	
105	PROD-ENERGY			Ψ	
106	TRANS - DEMAND				
107					
	TRANS - FIRM WHSL		100% WHSL		
108	SUBTRANS - DEMAND				
109	DIST PRI - DEMAND				
110	DIST SEC - DEMAND				
111	DIST - CUST				
112	OTH-CUST				
113	TOTAL				
	TOTAL			\$	1
114					
115	(8) DIRECT ASSIGNED TO SPECIFI	C LINE ITEMS OF REVENUE REPORT			
116	STEAM & MISC	EGY		\$	
	CLAUSE REVENUE TIMING	WHSL_EGY		*	
117	COLLECT FEE / SALES TAX	TAX			
117 118	ENERGY POWER SALES	*****			
118		pwp			
118 119		PWR			
118 119 120	TOTAL DIRECT ASSIGNED	PWR		\$	
118 119 120 121	TOTAL DIRECT ASSIGNED			\$	
118 119 120	TOTAL DIRECT ASSIGNED		456 REVENUES	\$	11
118 119 120 121	TOTAL DIRECT ASSIGNED	PWR  ICTIONALIZED & (8) DIRECT ASSIGNED	456 REVENUES		1
118 119 120 121 122	TOTAL DIRECT ASSIGNED  (9) COMBINED TOTALS OF (7) FUN	ICTIONALIZED & (8) DIRECT ASSIGNED	456 REVENUES		1
118 119 120 121 122 123 124	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4	ICTIONALIZED & (8) DIRECT ASSIGNED	456 REVENUES	\$	
118 119 120 121 122 123 124	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES	ICTIONALIZED & (8) DIRECT ASSIGNED	456 REVENUES		21
118 119 120 121 122 123 124 125 126	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S	456 REVENUES	\$	21
118 119 120 121 122 123 124 125 126	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES	ICTIONALIZED & (8) DIRECT ASSIGNED  55, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S	456 REVENUES	\$	21
118 119 120 121 122 123 124 125 126 127 128	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S	456 REVENUES	\$	21 15
118 119 120 121 122 123 124 125 126	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S	456 REVENUES	\$	21 15 11
118 119 120 121 122 123 124 125 126 127 128	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S	456 REVENUES	\$	21 15 11
118 119 120 121 122 123 124 125 126 127 128 129	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVEN	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S	456 REVENUES	\$	21 15 11
118 119 120 121 122 123 124 125 126 127 128 129 130	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVEN (11) TOTAL REVENUES RECAP	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S	456 REVENUES	\$	21 15 11
118 119 120 121 122 123 124 125 126 127 128 129 130 131	(9) COMBINED TOTALS OF (7) FUN  (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVEN  (11) TOTAL REVENUES RECAP TOTAL SALES REVENUE (BASE)	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S		\$ \$	21 15 11
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVENUES TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S  IUES  TS FIRM SALES (INCLUDES PR SALES)	456 REVENUES  100% WHSL	\$	21 15 11
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133	(9) COMBINED TOTALS OF (7) FUN  (10) OOR RECAP SUMMARY (454, 4 SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVEN  (11) TOTAL REVENUES RECAP TOTAL SALES REVENUE (BASE)	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S  IUES  TS FIRM SALES (INCLUDES PR SALES)		\$ \$	21 15 11 48 1,662
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVENUES TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT	ICTIONALIZED & (8) DIRECT ASSIGNED  S5, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S  UES  S FIRM SALES (INCLUDES PR SALES) HERED WHEELING	100% WHSL	\$ \$ \$ \$ \$ \$ \$ \$	21 15 11 48 1,662
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133	(9) COMBINED TOTALS OF (7) FUN (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVEN (11) TOTAL REVENUES RECAP TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT PLUS: TRANSM OATT & GRANDFAT	ICTIONALIZED & (8) DIRECT ASSIGNED  S5, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S  UES  S FIRM SALES (INCLUDES PR SALES) HERED WHEELING	100% WHSL	\$ \$	21 15 11 48 1,662
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING REVENUE (11) TOTAL REVENUES RECAP TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & 1	ICTIONALIZED & (8) DIRECT ASSIGNED  155, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S  IUES  TS FIRM SALES (INCLUDES PR SALES)  HERED WHEELING  TRANSM. WHSL	100% WHSL	\$	2.1 15 11 44 1,662
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES TOTAL OTHER OPERATING REVENUES TOTAL OTHER OPERATING REVENUES TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & TOTAL OTHER OPERATING REVENUE (BASE)	ICTIONALIZED & (8) DIRECT ASSIGNED  55, 456)  INCL. PROFORMA'S  INCL. PROFORMA'S  INCL. PROFORMA'S  IUES  'S FIRM SALES (INCLUDES PR SALES)  HERED WHEELING  'RANSM. WHSL  UES	100% WHSL	\$ \$ \$ \$ \$ \$ \$ \$	21 15 11 44 1,662 7 1,670
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING RECAP TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & TOTAL OTHER OPERATING REVENUE (BASE) PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & TOTAL OTHER OPERATING REVENUES: TRANSM OATT & GRANDFAT	ICTIONALIZED & (8) DIRECT ASSIGNED  S5, 456)  INCL. PROFORMA'S  IN	100% WHSL	\$	11 21 15 11
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES TOTAL OTHER OPERATING REVENUES TOTAL OTHER OPERATING REVENUES TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & TOTAL OTHER OPERATING REVENUE (BASE)	ICTIONALIZED & (8) DIRECT ASSIGNED  S5, 456)  INCL. PROFORMA'S  IN	100% WHSL	\$	21 15 11 44 1,662 7 1,670
118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137	(9) COMBINED TOTALS OF (7) FUNCTION (10) OOR RECAP SUMMARY (454, 4) SERVICE CHARGE REVENUES RENT REVENUES OTHER OPERATING REVENUES UNBILLED REVENUES TOTAL OTHER OPERATING RECAP TOTAL SALES REVENUE (BASE) PLUS: WHOLESALE REQUIREMENT PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & TOTAL OTHER OPERATING REVENUE (BASE) PLUS: TRANSM OATT & GRANDFAT TOTAL COMPANY SALES REV. & TOTAL OTHER OPERATING REVENUES: TRANSM OATT & GRANDFAT	ICTIONALIZED & (8) DIRECT ASSIGNED  S5, 456)  INCL. PROFORMA'S  IN	100% WHSL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.1 11 44 1,662 7 1,670

TAMPA ELECTRIC COMPANY

LABOR RATIOS

FOR THE FORECAST PERIOD ENDING 12-31-25

PAGE 22

#### **O&M LABOR RATIO**

FUNCTIONAL DESC.	LABOR (\$000)	LABOR (%)	
(1)	(2)	(3)	
PROD-DEMAND (incl gsu)	32,095	33.15%	
PROD-ENERGY	8,527	8.81%	
TRANS - DEMAND (excl gsu)	3,454	3.57%	
SUBTRANS - DEMAND	2,018	2.08%	
DIST PRI - DEMAND	18,919	19.54%	
DIST SEC - DEMAND	3,264	3.37%	
DIST - CUST	12,127	12.52%	
OTH - CUST (excl conservation)	16,427	16.96%	
TOTAL	96,832	100.00%	

This labor total excludes A&G labor because it is used to distribute the A&G labor.

Modified Other cust to excl. Conservation in acct 908

#### TAMPA ELECTRIC COMPANY

VEHICLE EXPENSE LABOR RATIO

Transmission, Distribution & Other (excl. Production)\*

FUNCTIONAL DESC.	LABOR (\$000)	LABOR (%)	
(1)	(2)	(3)	
TRANS - DEMAND	3,454	6.15%	
SUBTRANS - DEMAND	2,018	3.59%	
DIST PRI - DEMAND	18,919	33.66%	
DIST SEC - DEMAND	3,264	5.81%	
DIST - CUST	12,127	21.58%	
OTH - CUST	16,427	29.22%	
TOTAL	56,209	100.00%	

\*Production is excluded because we take production portion directly to Production Demand, no allocation necessary.

REVISE	
D: 12/09	
9/2024	

				Demand/Eg	TOTAL COMPANY y following Prod	D&M		SALES Factor 101	Factor 201	JU	FPSC URISDICTIONAL	-
LINE			FERC					0.00000	0.00000			
NO.	ACCT	TITLE	CLASSIF	TOTAL	DEMAND	ENERGY	TOTAL.	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1		STEAM OPERATIONS										
2	500	Operations Supervision & Engineering	DEM	2,540	2,540			_	_	2.540	2,540	
3	502	Steam Expense	DEM/EGY	10.112	7,096	3,017	=======================================			10,112	7,096	3,017
4	503	Steam From Other Sources	EGY	10,112	7,000	3,017	20	(2)		10,112	7,050	5,017
5	505	Electric Expense	DEM	_	-		50		[ [		- 2	
6	506	Misc. Steam Expense	DEM	936	936	- 1	_	-	_ [	936	936	
7	507	Rents	DEM		-	_	==	920	- 2	330	-	_
8											-	_
9		STEAM MAINTENANCE							. !	_		0.407
10	510	Maintenance Supervision & Engineering	P1000	2.90	-	- 1	_	590	94	_		-
11	511	Maintenance Of Structures	DEM	1,248	1,248	-	_	-		1,248	1,248	_
12	512	Maintenance Of Boiler Plant	EGY	3,407	-	3,407	40	_	- [	3,407	= 1	3,407
13	513	Maintenance Of Electric Plant	EGY	16	-	16	_	_	- 2	16	_	16
14	514	Maintenance Misc Plant	EGY	16	-	16	-		-	16	-	16
15		Total Steam Production Labor	l	18,275	11,819	6,455	-	-	-	18,275	11,819	6,455
16			l									
17		OTHER PRODUCTION										
18	546	Operations Supervision & Engineering	DEM/EGY	-	-	-	363	-	≅	-	16	12
19	548	Generation Expense, includes solar	DEM/EGY	9,744	9,744	-	-	-	~	9,744	9,744	-
20	549	Misc. Other Power Exp, includes solar	DEM/EGY	3,109	3,109	-	0.50	24	8	3,109	3,109	-
21	550	Rents	DEM	-	-	-	0.54			53	2.50	-
22	551	Maintenance Supervision & Engineering	EGY	-		2:		22	-		-	380
23	552	Maintenance Of Structures, includes solar	EGY	1,879	*	1,879	(E)	=	*	1,879		1,879
24	553	Maintenance Of General Plant	DEM/EGY	6,455	6,343	111		-	141	6,455	6,343	111
25	554	Maintenance Other Misc	EGY	82	-	82	360	-	- 1	82	25	82
26	556	Load Dispatching	DEM	(990)	(990)	-			-	(990)	(990)	
27		TOTAL OTHER PRODUCTION LABOR		20,278	18,205	2,072	-	-		20,278	18,205	2,072
28			i									
29		TOTAL PRODUCTION LABOR	L	38,552	30,025	8,527	-	-		38,552	30,025	8,527
30 31												
32		PRODUCTION OSM INTERNAL ALLOCATOR	DERIVED ON PRO		(\$000's)	(\$000's)						
33		Steam Production Maintenance Expense	. 54.43	Total	Demand	Energy						
34 35		Demand (Accounts 511 + 514/Sum Accts 511 to Energy (Accounts 512 + 513/Sum Accts 511 to		27,219	3,810	23,409						

39

40

41

TAMPA ELECTRIC COMPANY

TOTAL TRANSMISSION LABOR O&M EXPENSES (Accts 561 - 573) (\$000) FOR THE FORECAST PERIOD ENDING 12-31-25 PAGE 24

			ļ		ļ	SUBSTA				LINES	
LINE	1007			TOTAL	SUBSTATION	PROD	TRANSM.	SUBTRANS	LINES	TRANSM.	SUBTRAN
NO.	ACCT	DESCRIPTION	ALLOC	TRANSM.	TOTAL	STEP-UP	HI-VOLT_	COMMON	TOTAL	HI-VOLT	COMMON
(1) 1	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
2		<u>OPERATIONS</u>									
3	561	Transmission Load Dispatching		0.400							
4	562	Station Expenses		2,480							
5	302	Subtotal	T1000	1,279							
5		Subiolal	11000	3,758	3,758	1,182	1,951	625			
7	563	Overhead Line Expenses									
8	564	Underground Line Expenses		•							
9	304	Subtotal	T1001								
10		Subtotal	11001	-		· · · · · · · · · · · · · · · · · · ·					
11	565	Transmission of Electricity by Others	Direct Hi-Volt								
12	303	Transmission of Electricity by Others	Direct m-voit	-							
13	560	Operation Supervision, & Engineering	ŀ	<b>7</b> 07							
14	566	Misc Transmission Exp		1,257							
15	567	Rents		1,207							
16	-	Subtotal	T1002	1,964	1,903	599	988	247			
17			11002	1,304	1,905	233	988	317	61	36	
18		MAINTENANCE									
19	571	Mtce of Overhead Lines		899					900		
20	572	Mtce of Underground Lines		-					899		8
21		Subtotal	Direct Lines	899					899		-
22									- 099		8
23	568	Mtce Supervision & Engineering		_	ŀ				- 1		
24	569	Mtce of Structures		135				i	- 1		
25	570	Mtce of Station Equipment		787	ı				- 1		
26	573	Mtce of Misc Transm Plant		-							
27		Subtotal	T1000	922	922	290	479	153			
28					322	250	473	133		· · · · · · · · · · · · · · · · · · ·	
29		TOTAL TRANSMISSION LABOR	T T	7,543	6,583	2,071	3,418	1,095	960	36	92
30			=				- 0,120	1,033	300		3,
31											
32		TRANSMISSION PLANT INTERNAL ALLOCATO	RS DERIVED ON	TRANSM, PLANT TA	(000's)					_	
33		Transmission Substation Equip. & Structures		542,612	(000 0)	170,670	281,699	90,243			
34		Plant Accounts 352, 353 & Substation Land	T1000	100.00%		31.45%	51.92%	16.63%			
35		,				34.73/0	31.3270	10.05%			
36		Transmission Substation Poles, Lines & Fixtures		708,540						424,460	204.00
37		Plant Accounts 354 to 359, & Line Land	T1001							424,460 59.91%	284,08
38										59.91%	40.09

(000's)

1,286

30.48%

2,122

50.31%

680

16.12%

78

1.85%

52

1.24%

4,218

TRANSMISSION O&M INTERNAL ALLOCATORS DERIVED ON TRANSM. O&M TAB

T1002

Transmission Operations Expense

Accounts 561-564

				1					-					-								
				SUBSTA	Palitica	İ	DH LIMES	1	4	l	1	1	1	4	DESCRIPTION	TRAMSFORMERS		0.00	SERVICES	ar Lers	METERS	LIMI
Bo. Acct	DESCRIPTION	ALLOG	TOTAL	PRIMARY	ĺ	Demand M		Domand MDS	MDS Over	Ouet Demand	und MDB Cuel	Suet Demand	MDS Carl	5 -			Demmid	MD8 Cust	_	THE C	1	
8	(3)	(4)	(9)	60.2	8	(0)	0	(40)	(41)	(12) (13)	3] (14)	(15)	(10)	(17)	Ш	(10)	(20)	(24)	(22)	(22)	(300)	(31)
	OPPRATIONS																					
1990	Operations Supervision & Engineering	D1006	946	ă	83	334	,	E/L		0	106	,	10		,		4	•	8	8		181
188	Losed Dispertols	D1008	862	3	15	234		3		Ω	R	,		_			67	٠	25	9		460
209	Station Expense	D-1003	430	400															;	f		2
199	Overhead Line Experies	DHOOH	3,617		160	2,422		664						_					470			
999	Underground Line Expense	D1002	•											_								
999	Straet Lighting & Signal Exp	Direct	1,476											_						1.475		
868	Meter Expense	Direct	4,239											_								4.200
587	Cuelomer Invisitation Expense	Dhract												_								
688	Mine Distribution Exp	D1006	8'804	672	183	2,400	k	673		0	797		5				100	•	NON	777		1 100
869	Rents	Cineci Subetatio	•						_										8			1,100
	Total Operations		18.321	1,283	198	6.480		1.289	_	-	1961		E				40		4 948	2 000		2 20.00
		1												-						27.75		0000
	MAINTENAMOR													_								
089	Mice Sucervielor & Engineering	D/1004					,		-	,												
105	Mica Of Structures	Thact Substition	118	118					_							•		0	*:			
200	Mice Of Station Equalpment	D1003	1,728	P																		
888	Mice Of Overheed Lines	D1801	P,516		423	6,373		1.484	,										1 237			
200	Mice Of Underground Lines	D1002	3,686							2	2,963		228	,					878			
909	Mica Of Transformers	Direct	200													я	- 170					
809	Mice Of Street Lighting	Direct	•																			
100	Witner Off Merberra	Direct	755											_								192
909	Meso Maintenance	D1004	-	•			,	-	-						1	٠		•	,			
	Total Metrierance	1	16,969	1,848	422	6,373		1,484	1	64	2.863		228		-	22	- 170		1,713			756
	TOTAL DISTRIBUTION LABOR		34318	3,110	ZDZ.	11,820		2,783	$\frac{1}{2}$	PE	1,941		301			4	- 210		2,829	ĮĮ.		6,394
DESTREBUTION PLAK	DISTRIBUTION PLANT INTERNAL ALLOCATORS DERIVED ON DISTRIBUTION PLANT TAB	THOM PLANT TAB		(1,000)																		
PIS: Poles, Overhead Lines & Sarvices	Unes & Sarvices		826,308		26,617	562,738		128,683											107 290			
Plant Accounts 364, 386 & 389 (OH%)	36 & 369 (OH%)	D1001	100%		4.4%	80.09		15.0%	9600										13.0%			
Patt. Hadanasan de la ca	100																					
Phint Accounts 386, 367 & 369 (UG %)	T & SELVICES	D-1082	822,218							386	753.247 RD.R%	. 57,	57,482	. 00%					121,154			
																			BCW50			
PIS: Stallon Equipment			369/439	308,438																		
Pieri Account 362		D-1083		100,0%																		
DISTRIBUTION ORM	DISTREGITION OAM INTERNAL ALLOCATORS DERIVED ON DISTREBUTION OAM TAB	ON O&M TAB		(3,000)																		
Distribution Maintenance Expense	to Expense		22,483	1	613	0.252	,	2.154												8		
Suma Distribution Acets 591-597	to 561-567	D1004	100.0%	10.4%	27%	41.2%	9000	B.6%	0.0%	0.0%	16.0%	0.0%	1.2%	0.0% 0.0	200 %00	% 0.0%	K 0.6%	9000	10.7%	2.6%		3.6%
Sums Distribution Accts 562-567, 689	# Experime • 662-697, 689	Dribbs	16,450	6,074	200	27.2%	9,00	1,042	900	0.0%	4.4%		280	- 100	00% 00%	, 90%	, 000	2000	998	1,058		5,804
																				11,028		95036
Distribution O&M Expense Sums Internal Allocations D1004 & D1006	× 01004 £ 01006	13-1008	38,911	3,745	000	13,727	- 200	3.195	. 30	en 2	4,445		300	, 100			163	1	3,370	2,478		6,467
TOTAL LANGUAGE LANGUAGE			Section 6	0.070	207	W. P. CO.																

	R LABOR (Accts 90 FT PERIOD ENDING		PAGE 26		
LINE			CUSTOMER	ADJUSTS	ADJUSTE
NO.	ACCT	DESCRIPTION	LABOR	LABOR	LABOR
(1)	(2)	(3)	(4)	(5)	(6)
1		CUSTOMER ACCOUNTS			
2	901	Supervision	1.5	-	_
3	902	Meter Reading Expenses	1.5	-	
4	903	Customer Records & Collection	14,760	_	14,7
5	904	Uncollectible Accounts	063	_	,-
6	905	Misc Cust Accounts Exp			
7		Subtotal	14,760	-	14,7
8					
9		CUSTOMER SERVICE & INFO.			
10	907	Supervision	(*)		_
11	908	Customer Assistance Exp	5,338	(3,672)	1,6
12	909	Informational & Instructional	-	- '	
13	910	Misc Cust Service & Info	-	_	-
14		Subtotal	5,338	(3,672)	1,6
15					
16		SALES EXPENSE			
17	911	Supervision	-	-	
18	912	Sales Demonstrating & Selling Exp	-	-	-
19	913	Sales Advertising Exp	-	-	
20	916	Misc Sales Exp	-	-	
21		Subtotal	(4)	9	
22					
23		TOTAL CUSTOMER - OTHER LABOR	20,099	(3,672)	16,4

	ON OF TOTAL LABOR OT PERIOD ENDING	R A & G EXPENSES (\$000) 12-31-25						PAGE 27										
				тот	TAL COMPANY			PRODUCTION		_	TRANSMISSION				DISTRIBUTION			OTHER
LINE NO.				TOTAL	TOTAL	ADJ. TOTAL	TOTAL			TOTAL	SUBTOTAL	SUBTOTAL	TOTAL	SUBTOTAL	DIOTITIES FROM		DISTR	OTHER
(1)	ACCT_	TITLE	ALLOC	COMPANY	ADJUSTS	COMPANY	PROD.	DEMAND	ENERGY	TRANSM.	HIVOLT	SUBTRN	DISTRIB.	DEMAND	PRIMARY	SCNDRY	CUST	CUST
1	(2)	(3)	(4)	(5)	(8)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(16)	(18)	(17)	(18)	(18)
2	924	A&G LABOR: PLANT-RELATED							1								1/	(10)
2	924 931	Property Insurance		-	-	- 1								ł				
3		Rents		-	-	-												
4	932	Mice of General Plant		968	-	958	_											
5		TOTAL PLANT RELATED A&G LABOR*	PIS1000 &	958		958	544	517	27	86	56	30	310	236	206	104	74	
6			PIS 1001			100,00%	56.78%	95.04%	4,98%	8.96%	65.27%	34,73%	32.39%	76.13%	00,54%	33,46%	23.87%	1.
7												- 11 70	02.00 /6	70,1070	00.0476	33,4076	23,87%	1.
8		A&G LABOR: LABOR-RELATED																
9	920	Admin & General Salaries, includes solar		73,042		73,042	- 1											
10	921	Office Supplies and Expenses			-	-				ĺ								
11	922	Admin Expenses Transfered		545		.						- }						
12	923	Outside Services Employed		50	22													
13	925	Injuries & Damages		2.45	- 24	.	ı		i								- 1	
14	926	Employee Pensions & Benefits, Includes solar		100	- 2				- 1			Į.						
15	928	Regulatory Comm Expenses		100.1		.			- 1								J	
16	930	Misc General Expenses		1,432	_	1,432			i	- 1								
17		TOTAL LABOR RELATED A&G LABOR*	L1000 &	74,475		74,475	31.258	24,695							_			
18			L1001	14,410		100,00%	41.97%	79.01%	6,581	4,211	2,658	1,553	28,369	17,03B	14,525	2,513	B,331	12,0
19		TOTAL ADMINISTRATIVE & GENERAL LABOR	E 1001	75,433		75,433	31.800		20.99%	5.85%	63,12%	36.88%	35.41%	64.61%	86.26%	14.75%	35,39%	16.9
20			l	70,400	<u>-</u>	19,483	31,800	25,212	6,588	4,297	2,714	1,583	26,679	17,274	14,731	2,617	9,405	12,8
21																		
22		"The Allocators are applied in two sleps. First the functional :																
23		The Association and application two steps. Past the fundament	ipiit; then the second	ary subtunction allocato	r is applied.													
		L				PIS Plant	Prod.	Prod.	Prod.	Trenem.	Transm.	Trunam.	Priva I	Distri.				
24		DERIVATION OF PLANT IN SERVICE INTERNAL ALLOC	ATOR, REPORTS	TAB		Total	Total	Demand***	Energy	Total	Hi Volt	Subtrens,	Dietri. Total	Demand Subtotel	Distri. Prim, Dem	Distri. Sec. Dem	Dietri.	Other
25		Source: Reports Tab, Page 18			\$(000's)	13,016,477	7,390,242	7.023.345	366,897	1,166,918	761,611	405,307	4,215,580	3,210,288			Cust.	Total
26		Plant in Service, Ali Plant	PI81000	Functionalization	96	100.00%	58,78%			8,98%		400,001	32,39%	3,210,200	2,135,988	1,074,320	1,008,293	242,7
27		Sub Functions of Plant Accts Prod., Transm. & Distri.	PIS1001	Sub Functions	%		100,00%	95.04%	4,96%	100.00%	65,27%	34,73%	100.00%					1.8
28		1					150.0070	80.5 476	4.00 /4	100.0036	05,2776	34./3%	100.00%	76.13%	66.54%	33.46%	23.87%	
29																		
30		DERIVATION OF LABOR ORM ALLOCATOR, DERIVED	ABOR O&M TAB		\$(000's)	95,792	40,623	32.095	8.527	F 4770								
31		Functional Labor O&M (derived within labor tab)	L1000	Functionalization:	%	100,00%	41,07%	02,095	8,527	6,473	3,454	2,018	34,270	22,143	18,877	3,266	12,127	16,
32		Sub Functions Labor O&M (derived within labor tab)	L1001	Sub Functions	70 %	100.0079	100.00%	79.01%	00 000	5.85%			35.41%					15.9
33		1	_1001	was allowing	~0		100.00%	19.01%	20.99%	100.00%	63,12%	36.88%	100,00%	64.61%	85,25%	14.75%	35.39%	
34		**The Transmission GSU labor portion is included in Product																

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/2024	

		EXPENSES (Accts 500-556) (\$000) DD ENDING 12-31-25						PAGE 28				
			·		TOTAL COMPANY			REQUIREMEN SALES	т	J	FPSC URISDICTIONAL	
LINE			FFDA					Factor 101	Factor 201			
NO	ACCT	TITLE	FERC					9.00000	0.00000			
(1)	(2)	(3)	CLASSIF	TOTAL	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY
7.7	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1		STEAM OPERATION EXPENSE							ľ			
2	500	OPER, SUPV & ENG	DEM	5,637	F 627							
3	502	STEAM EXPENSE	DEM/EGY	6,906	5,637	0	•	-	- 1	5,637	5,637	-
4	503	STEAM FROM OTH SOURCES	EGY		4,846 0	2,060	39	-	-	6,906	4,846	2,0
5	505	ELECTRIC EXPENSE	DEM	2,243	_	**	19	-	-	-	-	
6	506	MISC STEAM EXPENSE	DEM	4,699	2,243	0		-	-	2,243	2,243	-
7	507	RENTS	DEM	4,699	4,699	0		-	-	4,699	4,699	58
8			DEIVI	24	24	0	-	-	- 1	24	24	-
9		STEAM MAINTENANCE EXPENSE										
10	510	MTCE, SUPV & ENG	P1000									
11	511	MTCE OF STRUCTURES	DEM	3.040	-		-	-	-	25	•	-
12	512	MTCE OF BOILER PLANT	EGY	3,810 19,377	3,810	0	-	-	-	3,810	3,810	-
13	513	MTCE OF ELECTRIC PLT	EGY		0	19,377	-	-	- ]	19,377	-	19,37
14	514	MTCE MISC PLANT		2,016	0	2,016	•	-	-	2,016	-	2,01
15	324	TOTAL STEAM PRODUCTION O&M	EGY	2,016	0	2,016		-		2,016		2,0
16		TOTAL GILLAM PRODUCTION ORM	-	46,727	21,259	25,469				46,727	21,259	25,46
17		OTHER PRODUCTION EXPENSE *										
18	546	OPER, SUPV & ENG	DEM/EGY			. 1			ĺ			
19	548 *	GENERATION EXPENSE	DEM/EGY	28,930	20.000	0	-	-	-	-	-	-
20	549 *	MISC OTHER POWER EXP	DEM/EGY	∠o,930 9,315	28,930	0	-	-	-	28,930	28,930	*
21	550	RENTS	DEM	9,315	9,315	0	-	-	-	9,315	9,315	-
22	551	MTCE, SUPV & ENG	EGY	÷	-	, , I	-	•	-	€	-	
23	552 *	MTCE OF STRUCTURES	EGY	1,879	-		-	-	-	-	-	-
24	553	MTCE OF GENERAL PLANT	DEM/EGY	40,412	20.745	1,879	8	-	- [	1,879	-	1,87
25	554	MTCE OTHER MISC	EGY	1,266	39,715	697	-	-	-	40,412	39,715	69
26	556	LOAD DISPATCHING	DEM	(956)	405.61	1,266	-	-	-	1,266	•	1,26
27		TOTAL OTHER PRODUCTION *	DEIVI	80,846	(956)	0 7 7 7 7 7				(956)	(956)	
28	* includes solar	· · · · · · · · · · · · · · · · · · ·	1	00,040	77,004	3,842				80,846	77,004	3,84
29		TOTAL PRODUCTION O&M *		127,573	98,263	00.045						
30			L	121,513	90,203	29,310	-		•	127,573	98,263	29,31
31		PRODUCTION O&M INTERNAL ALLOCATOR, DERIVED	ON DECD OFFE TA	D	(E000(-)	(00001-)		·				
32		Steam Production Maintenance Expense	ON FROD. COM TA	Total	(\$000's)	(\$000's)						
33		Demand (Account 511 / Accounts 511 to 514)			Demand	Energy					1	
34		Energy (Accounts 512+513+514 / Accounts 511 to 514)	P1000	27,219 100,0%	3,810 14.0%	23,409					- 1	

		N O&M EXPENSE (Accts 561 - 573) (\$000) PERIOD ENDING 12-31-25						PAGE 29			
LINE						SUBS	TATIONS			LINES	
NO.	ACCT	DESCRIPTION	ALLOC	TOTAL TRANSM.	SUBST. TOTAL	PROD STEP-UP	TRANSM. HI-VOLT	SUBTRANS COMMON	LINES	TRANSM.	SUBTRA
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
							1-7	(5)	(10)	(11)	(12)
1		Operations Expense									
2	561	LOAD DISPATCHING		2,641							
3	562	STATION EXPENSE		1,448							
4		Subtotal	T1000	4,088	4,088	1,286	2,122	680			
5											
6			1		ľ			1			
7	563	OVERHEAD LINE EXPENSE	,	130	1						
8	564	UNDERGROUND LINE EXPENSE		- [				- 1	J		
9		Subtotal	T1001	130					130	70	
10			ľ						130	78	5
11	565	TRANSM BY OTHERS	Direct Hi-Volt								
12											
13	560	OPER, SUPV & ENG		916	- 1			1	1		
14	566	MISC TRANS EXP	1	1,801	l						
15	567	RENTS		1,001					- 1		
16		Subtotal Misc Operations	T1002								
17		Subtotal Misc Operations	11002	2,717	2,634	828	1,367	438	84	50	34
18		Maintenance Expense									
19	571	MTCE OF OH LINES			j			1			
20	571 572			1,493	1			1	1,493		1,493
	5/2	MTCE OF UG LINES	L	-							_,,
21		Subtotal Maint of Lines	Direct Lines	1,493	-				1,493		1,49
22					- $           -$				7,00		
23	568	MTCE, SUPV & ENG		-	- 1			1			
24	569	MTCE OF STRUCTURES	1	1,881	1						
25	570	MTCE OF STA EQP		1,229	1			l l			
26	573	MTCE OF MISC PLANT [also acct 574]	1	-	- 1						
27		Subtotal	T1000	3,111	3,111	978	1,615	517			
28				- , -			1,013	317	<del></del>		
29				1					[		
30		TOTAL TRANSMISSION EXPENSE		11,540	9.832	3,093	5,105	4.005	4 505		
31			_	11,010	0,002	3,033	3,105	1,635	1,707	128	1,579
32											
33											
34		TRANSMISSION PLANT INTERNAL ALLOCATORS	DEDIVED ON TRANSM	DITTAD							
35		Transmission Substation Equip. & Structures	DERIVED ON TROUBIN.	FLI IAB	T40.640						
36		Plant Accounts 352, 353 & Substation Land	T1000		542,612	170,670	281,699	90 <b>,24</b> 3			
37		Tank Toolanto Obe, 555 & Substation Land	11000		100.00%	31.45%	51.92%	16.63%			
38											
39		Transmission Substation Poles, Lines & Fixtures									
40									708,540	424,460	284,080
41		Plant Accounts 354 to 359, & Line Land	T1001						100.0%	59.91%	40.099
		TO ANGLIGATON CONTINUE									
42		TRANSMISSION O&M INTERNAL ALLOCATOR DEI	RIVED ON TRANSM. 0&	M TAB							
43		Transmission Operations Expense			4,218	1,286	2,122	680		78	52
44		Accounts 561-564	T1002			30.5%	50.3%	16.1%		1.8%	1.2%
45		1						20.273		1.0/0	1.27

OREGRE	- PERIOD	ENDING 12-31-25																						
E					SUBSTA	DIRECT	PRIMARY	OH LINES PRIMARY	SEC	SEC			UG LINES					RANBFORMER	RB		SERVICES	ST LGTS	METERS	_
Ď.	ACCT	DESCRIPTION	ALLOC	TOTAL	PRIMARY	Cust	Demand	MDS Cust	Demand	MD9 Cust	DIRECT	PRIMARY	PRIMARY MDS Cust	SEC Demand	SEC MDS Gust	DIRECT	PRIMARY	PRIMARY	SEC	SEC			HALT LIVE	_
1)	(2)	(3)	(4)	(6)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	Cust (17)	Demand (18)	MD8 Cust	Demand	MD9 Cust	Cust	Cust	Gust	
									(/	(	1	(1.5)	(14)	(10)	(10)	1117	(10)	(19)	(20)	(21)	(22)	(23)	(24)	_
		OPERATION EXPENSE									ĺ										ł			
2	580	OPER, SUPV & ENG EXP	D 1008	1,689	151	37	553	-	129		в	179	21	14	122		4		7					
1	681	LOAD DISPATCH	D1006	1,182	114	28	417	-	97			135	-	10			,	-	6		138 103	100	261	
!	582	STATION EXPENSE	D1003	1,037	1,037									-			,	-		-	108	76	196	
i	683	OH LINE EXPENSE	D1001	6,682		296	4,475	-	1,042	245											888			
	684	UG LINE EXPENSE	D1002	902							0	728		56							117	- 5		
	585	ST LIGHTING & SIGN EXP	Direct	1,858											100						117			
	588	METER EXPENSE	Direct	5,804																	ľ	1,858		
,		CUST INSTALLTN EXP	Direct Services	- 1																			6,604	
0	588	MISC DISTR EXP	D1008	12,633	1,207	293	4,421		1,029	-	1	1,432		109	- 5	-	12		69		1,068			
1	589	RENTS	Direct Substation	977	377										- 0		12	_	00	-	1,088	798	2,063	
2		TOTAL OPERATIONS		31,743	2,888	864	9,887	-	2,297		1	2,475	-	189	-	0	14	В	72		2,313	0.004		
3					- 1												- 17	-		<u> </u>	2,313	2,831	8,144	_
4		MAINTENANCE EXPENSE		ı	- 1																			
5		MTCE, SUPV & ENG	D1004	- 1	- 1	-	1060	56	-		- 2	+	1.0	_			_	_						
8	691	MTCE OF STRUCTURES	Direct Substation	(174)	(174)										- 2		•	-	-	-		**		
7		MTCE OF STA EQP	D1003	2,609	2,509																			
В		MTCE OF OH LINES	D1001	13,B14		613	9,252	7.0	2,154												1,795			
		MTCE OF UG LINES	D1002	4,601	- 1						2	3,718		283	- 1									
		MTCE OF TRANSFORMERS	Direct	218	- 1									-		_	36		183		598			
1		MTCE OF ST LIGHTING	Direct	621	- 1										J	-	30	-	103	-1				
2		MTCE OF METERS	Direct	863	- 1																	621		
3	698	MISC MTCE	D1004	-	-		-				-	-											883	
		TOTAL MAINTENANCE		22,453	2,335	813	9,252		2,154		2	3,718		283	-	-	36		163		2.393	821		_
5	TOTAL DIS	700000000000000000000000000000000000000													1				100		2,383	021	863	_
60	TOTAL DIS	TRIBUTION ORM EXPENSE		54,196	5,221	1,287	19,119	-	4,451	-	3	6,193		472			60		254		4,706	3,452	9,007	
00		TION PLANT INTERNAL ALLOC	CATORS DERIVED ON	DISTRIBUTION	PLANT TAB	$\neg$						_												_
		Dverhead Lines & Services		B25,308		38,617	562,738	-	128,693	-											407.050			
	Plant Accou	inte 364, 365 & 369 (OH%)	D1001	100%		4.4%	67.0%	0.0%	15.6%	0.0%											107,259			
																					13.0%			
		ground Lines & Services		932,218							386	753,247	-	67,432	_						191 454			
	Mani Accou	into 366, 367 & 369 (UG %)	D1002	100%							0.0%	80.8%	0.0%	6.2%	0.0%						121,154 13.0%			
	Din ou												-1000		0.070						13.0%			
		Equipment		368,438	368,438																			
	Plant Accou	III1 30Z	D1003	0%	100.0%																			
	DISTRIBUT	ION OBM INTERNAL ALLOCAT	TORB DERIVED ON DI	STRI. O&M TAE																				
	Distribution	Maintenance Expense		22,463	2,335	613	9,252	-	2,154	-	2	3,718		263										
	Suma Dietri	button Accts 591-597	D1004	100.0%	10,4%	2.7%	41.2%	0.0%	9.6%	0.0%	0.0%	16.6%	0.0%	1.3%	0.0%	0.09	36		183	- 3	2,393	621	863	
- 1								01070	0.070	0.0 (4	0.0%	10.0%	0.038	1.076	0.0%	0.0%	0.2%	0.0%	0.8%	0.0%	10.7%	2.8%	3.8%	
	Dietribution	Operations Expense		16,459	1,414	296	4,475	_	1,042	-	0	728	52	60										
	Sume Dietri	bution Accts 552-587, 589	D1005	100.0%	8.6%	1,8%	27.2%	0.0%	6.3%	0.0%	0.0%	4.4%	0.0%	68				5.52		-	988	1,858	5,604	
						11010		0.0 (0	0.376	0,0%	0.0%	4.4%	0.0%	0.3%	0.0%	0.0%	0.0%	0.0%	0,0%	0.0%	6.0%	11,3%	34.0%	
	Distribution	O&M Expense		38,911	3,748	809	13,727		3,196		2	4,448		339										
		al Allocators D1004 & D1005	D1006	100.0%	9.6%	2.3%									-		36		183		3,379	2,478	6.467	

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R THE	FOREC	HER CUSTOMER EXPENSES (Accts 901-916) ( AST PERIOD ENDING 12-31-25	\$000)		PAGE 31	
LINE NO.	ACCT	DESCRIPTION	CUSTOMER EXPENSE	ADJUSTS (Note 1)	ADJUSTED CUSTOMER EXPENSE	O&M REPORT LINE ITEM
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1		CUSTOMER ACCOUNTS			(0)	
2	901	Supervision	0	0	0	Dilling 8 D
3	902	Meter Reading	4,394	0		Billing & Record
4	903	Cust Records & Collections	26,228	0		Meter Reading
5	904	Uncollectible Accts	5,797	0		Billing & Record
6	905	Misc Cust Accounts Exp	0,797	0	-	Uncollectible
7					0	Billing & Record
8		Subtotal	36,419	0	36,419	
9						•
10						
11		CUST SERVICE & INFO				
12	907	Supervision	0	0	0	
13	908	Customer Assistance	62,701	(61,196)	1,504	
14	909	Info & Instructional Exp	5,484	(1,823)	3,661	
15	910	Misc Cust Service	0	o o	0	
16			_		<u>_</u>	•
17		Subtotal	68,185	(63,020)	5.165	info Non-Recov
18				, , ,	,200	Holl Recov
19		SALES EXPENSE				
20	911	Supervision	0	0	0	
21	912	Demonstrate & Selling	335	(24)	312	
22	913	Advertising	0	0	0	
23	916	Misc Sales Exp	0	0	0	
24						
25		Subtotal	335	(24)	312	Sales
26				17		
27						
28	TOTAL O	THER CUSTOMER EXPENSE	104.939	(63,043)	41,896	

		COMPANY TON OF TOTAL A & G EXPENSES (\$000)		_														
		AST PERIOD ENDING 12-31-25							PAGE 32									
LINE	_			,	TOTAL COMP	ANY		PRODUCTION		T -	TRANSMISSIO	N			DISTRIBUTIO	M		
NO.	ACCT	TITLE	ALLOC	COMPANY	TOTAL ADJUSTS	ADJ. TOTAL	TOTAL	DEMAND	ENERGY	TOTAL,	SUBTOTAL		TOTAL	SUBTOTAL	DIOTRIBUTIO	N	DISTR	OTHER
(1)	(2)	(3)	(4)	(5)	(6)	COMPANY (7)	PROD.	(Incl. GSU)		TRANSM.	HIVOLT	SUBTRN	DISTRIB.	DEMAND	PRIMARY	SCNDRY	CUST	CUST
1		A&G: PLANT RELATED		(0)	(0)	(/)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
2	931	Rents		1,860	(4)	1,857		1			1			1				T
3		Tex Credit		(17,190)	1.7	(17,190)		1			1							1
4	932			1,934		1,934		1										}
5		TOTAL PLANT RELATED A&G		(13,396)	(4)	(13,399)	(7,608)	(7,230)	(378)	(1,201)	(784)	(417)	(4,341)	/2 20E)	40.4001			
6			PIS1000 & PIS1001				56.78%	95.04%	4.96%	8.96%	65.27%	34,73%	32,39%	(3,305) 76.13%	(2,199)	(1,106)	(1,036)	(25)
8	924	Property Insurance										0-1,1-0/6	32,3370	10.1376	00.04%	33.46%	23.87%	1.869
8 9		Storm Reserve		19,612		19,612	15,112	15,112	-	923		923	3,576	1,091	1,091	-	2,485	-
10		Retios Derivad on Property Insurance Tab TOTAL PLANT RELATED A&G*		19,612	-	19,612	15,112	15,112		923		923	3,576	1,091	1,091			-
11		TOTAL PLANT RELATED A&G*		6,216	(4)	6,212	7,505	7,883	(378)	(278)	(784)	506	(764)		(1,108)	(4.400)	2,485	(250
12		A&G: LABOR RELATED		1							,		(104)	(2,214)	(1,100)	(1,106)	1,450	(250
13	920	Admin & General Salaries	includes solar															
14		Office Supplies & Expenses	includes solar	73,042	18	73,042												
15		Admin Exp Transferred-CR		5,203		5,203												
16		Outside Services Employed		(58,311) 35,273		(58,311)												
17		Injuries & Damages		23,544		35,273												
18	926	Employee Pensions & Benefits	Includes solar	42,252	(1,065)	23,544												
19	928	Regulatory Comm Exp		2,106	(1,000)	41,187						ļ						
20	929	Dupl Charges - Fringe Alloc		2,100	-	2,106												
21	930	Misc General Expenses		14,599	(316)	14,283			- 1			- 1						
22		TOTAL LABOR RELATED A&G*		137,708	(1,381)	136,327	57,215	45,205	40.040	7700								
23			L1000 & L1001		[1]00.17	100,027	41.97%	79.01%	12,010 20,99%	7,708 5.65%	4,865	2,843	48,268	31,188	26,588	4,600	17,081	23,136
24							41.5770	18.0170	20,99%	0,00%	63.12%	36.88%	35.41%	64.61%	85.25%	14.75%	35.39%	16.979
25 26	TOTAL A	ADMIN & GENERAL EXP		143,924	(1,384)	142,540	64,720	53,088	11,633	7,429	4,081	3,349	47,504	28,974	25,480	3,494	18.530	00.000
27				l											20,100	0,704	10,000 [	22,886
28																		
29 30	*The Allo	cators are applied in two steps. First the functional spi	lit; then there is a secondary :	subfunction alloc	ator applied													
31	DERIVAT	TION OF PLANT INTERNAL ALLOCATOR - DERIVE	ED ON REPORTS TAP		Alloc.	PIS Plant	Prod.	Prod.	Prod.	Transm.	Transm.	Transm,	Distri,	Distri.	Distri,	Distri.	Distri,	Oth
32	Plant In S	service, all Plant: Source: Reports Tab, Page 18			Alloc,	Total	Total	Demand <sup>™</sup>	Energy	Total	HI Vott	Subtrans.	Total	Demand	Prim. Dem	Sec. Dem	Cust.	Other
33	Functions	lization of Plant in Service	Functionalization:		PIS 1000	13,016,477 100.00%	7,390,242 56.78%	7,023,345	366,897	1,166,918	761,611	405,307	4,216,580	3,210,288	2,135,968	1,074,320	1,008,293	242,737
34	Sub Func	tions of Plant Accts Prod., Transm. & Distri.	Subfunctions:		PIS 1001	100.00%	100.00%	95.04%	4 0004	8.96%			32.39%					1.86%
35							100.0078	90.04%	4.96%	100.00%	65.27%	34.73%	100.00%	76.13%	66.54%	33.46%	23.87%	
36																		
37	PERIVAT	TION OF LABOR O&M ALLOCATOR - DERIVED ON	LABOR O&M TAB															
		or O&M Expense (derived within this tab)				96,792	40,623	32,095	8,527	5,473	3,454	2,018	94.070	00.440				
		Ilization of Labor O&M tions of Labor O&M	Functionalization:		L1000	100.00%	41.97%	,	-11	5.65%	9,704	2,018	34,270 35.41%	22,143	18,877	3,266	12,127	16,427
41	and Lauc	INDIS OF LEDOY CAM	Subfunctions:		L1001		100.00%	79.01%	20.99%	100.00%	63,12%	36.88%	100.00%	64.61%	BE 050'	44.750/	05 001	18.97%
	*The Tree	nsmission GSU labor portion is included in Production	Dominal totals to all and a state of the sta									22.0070	100,0020	U-1.0   76	85.25%	14.75%	35.39%	,
			Demand totals in allocator L	1001 abova.														

(4) (	(2) G/L PROPERTY INSURANCE E)	(3)	(4)		(5)
(1) (	SIL PROPERTY INSURANCE EX	KPENSE			
	ACCOUNT NUMBER	INSURANCE TYPE	FUNCTION		
	924 (excl Storm Accrual)	GENERAL	FUNCTIONAL GENERAL		COST (000's)
	6700400	T&D PROPERTY	TRANS. & DISTRI.	\$	19
		TOTAL	TIGNO. & DISTRI.	\$	
		TOTAL			
(2) F	UNCTIONALIZATION OF ACCT	924.00 BASED ON STORM	RESERVE COVERED ASSETS		
		THE PROPERTY OF GROWING	CLUERVE, COVERED ASSETS		
- 1		Gross Plant	Risk Management Provides		
	CRIPTION	T&D Only	Functional Storm Accrual Split		COST (000Ia)
STO	RM RESERVE		- anotorial Otolini Accidal Split	\$	COST (000's)
				Ψ	<del></del>
Base	d on Property Insurance	Production, includes solar	0.28	ø	
	roperty values as above)	Transmission	0.28	\$	
		Distribution	0.06	\$	
			0.00	\$	
PRO	D-DEMAND	_	400.000		
PROI	D-ENERGY		100.00%	,	
TRAN	IS - DEMAND	706,159	65.36%		
SUBT	RANS - DEMAND	374,323		*	
	PRI - DEMAND	1,838,573	34.64%		
DIST	SEC - DEMAND	1,020,055	49.88%		
	- CUST	827,287	27.67%		
		027,207	22.44%	<u>Ф</u>	
TOTA	L	4,766,398		\$	
				<u> </u>	<del></del>
(3) FI	UNCTIONALIZATION OF GENER	RAL INSURANCE BASED ON	PROP. INSURANCE VALUES		
			1711020		
Í		Property Insurance	Property Insurance		
	RIPTION	Values	%'s		COST (000's)
GENE	RAL PROPERTY INSURANCE			\$	19,
		-		Ť	19,
PROD	D-DEMAND	6,481,609	77.06%	•	15,
	S - DEMAND	395,801	4.71%	*	13,
DIST	PRI - DEMAND	467,833	5.56%		1,0
DIST -	CUST	1,066,009	12.67%		
		,	12.07/0	Ψ	2,
TOTA		8,411,252	100%	\$	19,0
				Ψ	19,0
(4) SL	IM OF TOTAL INSURANCE, FU	NCTIONALIZATION			
DESC	RIPTION				COST (000's)
PROD	-DEMAND			\$	15,1
PROD	ENERGY			\$	15,
	S - DEMAND			\$	
	RANS - DEMAND	_		φ \$	9
	PRI - DEMAND			\$	4.0
	SEC - DEMAND			\$	1,0
	CUST			\$ \$	
0131 -					
OTH -				\$	2,4

TAMPA ELECTRIC COMPANY PRODUCTION PLANT DEPRECIATION EXPENSE (\$000) PAGE 34 FOR THE FORECAST PERIOD ENDING 12-31-25 Net 13-Mo Avg Tools & Capability **Plant** Steam TOTAL REQ Line Number Description (MW) \* Cost Common COMPANY **SALES JURIS** (1) (3) (4) (5) (6) (7) (8) 1 Steam Production 2 **Big Bend Common** 17,346 (17,346)3 4 Big Bend Unit 1 0 0 5 Big Bend Unit 2 0 0 Big Bend Unit 3 6 0 0 7 Big Bend Unit 4 432 18,938 17,451 36,390 36,390 8 Big Bend Unit 4 FGD 12,517 12,517 12,517 9 Big Bend Tools Amort. 105 (105)0 0 0 10 11 **Total Big Bend** 432 31,561 17,346 48,907 48,907 12 13 Steam Prod Dismantling 623 0 623 0 623 14 15 **TOTAL STEAM** 432 32,184 17,346 49,530 49,530 16 17 Other Production 18 Big Bend CT4 61 1,280 1,280 0 1,280 19 **Big Bend CT5** 350 6,207 0 6,207 0 6,207 20 Big Bend CT6 350 6.162 0 6,162 0 6,162 21 Big Bend ST1 419 16,904 0 16,904 0 16,904 22 **Phillips Station** 0 0 0 23 Solar 1,249 54,796 0 54,796 0 54,796 24 MAcDill AFB 3,647 0 3,647 0 3,647 25 Cty of Tpa Prim Myrs 0 0 0 26 27 Bayside Unit 1 768 20,667 0 20,667 0 20,667 28 Bayside Unit 2 954 28,518 0 0 28,518 28,518 29 Bayside Unit 3 56 900 0 0 900 900 30 Bayside Unit 4 56 541 0 541 0 541 31 Bayside Unit 5 56 679 0 0 679 679 32 Bayside Unit 6 56 803 0 803 0 803 33 **Bayside Common** 9,633 0 9,633 0 9,633 34 35 Polk 1 220 20,626 0 20,626 0 20,626 36 Polk 2 150 2.025 0 2,025 0 2,025 37 Polk 3 150 1,328 0 1,328 0 1,328 38 Polk 4 150 1,534 0 1,534 0 1,534 39 Polk 5 150 1,425 0 1,425 0 1,425 40 Polk 2 CC 461 16,082 0 16,082 0 16,082 41 **Polk Common** 7.465 7,465 7,465 42 43 Other Prod Dismantling 15,141 0 15,141 0 15,141 44 45 **TOTAL OTHER PROD** 5,656 216,362 216,362 216,362 46 47 Total Steam & Other Gen 6,088 248,546 17,346 265,892 265,892

TAMPA ELECTRIC COMPANY
TRANSMISSION DEPRECIATION EXPENSE (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25

PAGE 35

					HI-VO	DLT		COMMON
1.4			13 MO	Total	Step-Ups &	High		SUBSTATION
Line	Acct	Description	AVG PLANT	Hi-Volt	Interconnects	Volt	Lines	& LINES
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	350	Out-till 1						
2	350	Substation Land Line Land	-	:5	0	0	0	-
3	330	Subtotal Land	-	-	0	0	0	-
4		Subtotal Lang	<del></del>					
5	350.01	Line Right of Way	1 40-					
6	330.01	Line right of way	187	101	0	0	101	8
7	1	Subtotal 350 (substa)	1 1					
8	1	Subtotal 350 (substa)	187	-	-	-	-	-
9		oublotal 550 (III/68)	10/	101	-	-	101	8
10	TOTAL ACC	7 350 - LAND & ROW	187	101				
11			107	101	<del></del> -		101	8
12	352	Struct & Improvements	1,655	_	0	0		
13	*353	Station Equipment	10,777	10.643	4.017	6,625	0	1,65
14		* includes solar		10,010	4,017	0,023	۱۷	13
15	TOTAL ACCT	S 352 & 353 *	12,433	10,643	4,017	6,625	0	1,790
16						0,020		1,790
17	354	Towers & Fixtures	66	47	0	0	47	18
18			1 1					
19	355	Poles & Fixtures	13,165	8,515	0	0	8,515	4,650
20	356	OH Conductors	5,673	2,775	0	0	2,775	2,898
21	356.01	Clearing ROW	22	16	0	0	16	_,550.
22	357	UG Conduit	79	-	0	0	0	79
23	358	UG Cables & Fixtures	346		0	0	0	346
24 25	359	Roads & Trails	356	301	0	0	301	56
26	TOTAL ACCTS	2 254 250						
27	TOTAL ACCTS	334-339	19,706	11,654			11,654	8,052
28								
29	TOTAL TRANS	SMISSION *	22 200	20 202	1000			
30	TOTAL INCHIN		32,326	22,398	4,017	6,625	11,755	9,928
31								
32	SUMMARY							
33		S SUBSTATION *	12,433	10,643	4.047		_	
34	TOTAL TRANS		19,893	11,755	4,017	6,625	0 11,755	1,790 8,139

				ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCO
				380	360	361	362	384	385	356	368	369,01	389,02	370	371	373
				Line	Sub	Structures	Station	Poles	OH	367	Line	OH	UG	Metera	Installations on	Stre
LINE	DESCRIPTION	FUNCTION	TOTAL	Land	Land		Equipment		Conductors	UG	Xformera	Services	Services		Customers' Premises	Light
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(10)	(1)
	1						V-7	(-)	(1-5)	17	(/	(,	11-9	(10)	1107	
1	DISTRIBUTION DEPREC EXPENSE															
2	SUBSTATIONS DIRECT	DEM														
3	SUBSTATIONS COMMON	DEM	9,807			876	8,931									
4	SUBSTATIONS	TOTAL	9,807		-	876	8,931									
5							-,									
6																
7	POLES DIRECT	CUST	2,045					2,045								
8	POLES PRIMARY	DEM	19,187					19,187								
9	POLES PRIMARY (MDS)	CUST						-								
10	POLES SECONDARY	DEM	5,762					5,762								
11	POLES SECONDARY (MDS)	CUST						-								
12	POLES	TOTAL	28,995				_	26,995								
13								20,000								
14	OH LINES DIRECT	CUST	107						107							
15	OH LINES PRIMARY	M3d	5,930						5,930							
16	OH LINES PRIMARY (MDS)	CUST							3,500							
17	OH LINES SECONDARY	DEM	902						902							
18	OH LINES SECONDARY (MDS)	CUST							902							
19	OH LINES	TOTAL	6,939					-	6,939							
20	OTT EITE	10164	0,000						6,808,0							
21	UG LINES DIRECT	CUST	اه ا							9						
22	UG LINES PRIMARY	DEM	16,752							_						
23		CUST	l I							15,752						
24	UG LINES PRIMARY (MDS) UG LINES SECONDARY	DEM														
25			1,277							1,277						
26	UG LINES SECONDARY (MDS)	CUST	40.000						_							
	NR TIMES	TOTAL	18,038							18,038						
27			]													
28	TRANSFORMERS DIRECT	CUST									= 1					
29	TRANSFORMERS PRIMARY	DEM	6,448								6,448					
30	TRANSFORMERS PRIMARY (MDS)	CUST									-					
31	TRANSFORMERS SECONDARY	DEM	32,749								32,749					
32	TRANSFORMERS SECONDARY (MDS)	CUST	-								-					
33	TRANSFORMERS	TOTAL	39,195								39,195					
32																
33	SERVICES	CUST	5,783									1,719	4,063			
34	METERS	CUST	15,228											15,228		
35	INSTALLATIONS ON CUSTOMERS' PREMISES	CUST														
36	STREET LIGHTING	CUST	15,232													
37																
38	DISTRIBUTION DEPREC EXPENSE	DEM	98,813	-	-	876	8,931	24,950	6,832	18,030	39,195	-	-	-		
39	DISTRIBUTION DEPREC EXPENSE	CUST	38,402	-				2,045	107	9		1,719	4,063	15,228		
40																
41	DISTRIBUTION DEPREC EXPENSE	TOTAL	137,216		-	876	8,931	26,995	6,939	18,038	39,195	1,719	4,063	15,228		

ECAST PERIOD ENDING 12-31-25					
(2)	(3)		(4)		(5)
1) TAXES OTHER THAN INCOME	BY CATEGORY G/L COST		ADJUSTMENTS		ADJUSTED
DESCRIPTION PAYROLL TAXES, includes solar	\$ 16,3	62	ADJUSTMENTS	S	ADJUSTED
PROPERTY TAXES	\$ 84,7			\$	
MISC TAXES		36)		\$	
REGULATORY FEE		26 \$	(694)	\$	
REVENUE TAXES	\$ 1,0	20 p	(034)	S	
OTAL, includes solar	\$ 102,8	48		\$	
OTAL, Includes solai	· Tompe	-10			
2) FUNCTIONALIZATION OF PAYE		R RATIOS			
PAYROLL TAXES	LABOR		LABOR %	\$	COST
-ATROLL TAXES					
PROD-DEMAND, includes solar	32,0	95	33.15%	\$	
PROD-ENERGY	8,8	27	8.81%	\$	
TRANS - DEMAND	3,4	54	3.57%	\$	
SUBTRANS - DEMAND	2,0		2.08%	\$	
DIST PRI - DEMAND	18,9			S	
DIST SEC - DEMAND	3.2			S	
DIST - CUST	12,1			\$	
	16,4			э 5	
OTH - CUST FOTAL, includes solar	96.8		100.00%	<u> </u>	
O IAL, Ilidiudes Solar	96,8	OE.	100.00%	ψ	
3) FUNCTIONALIZATION OF PRO	PERTY TAXES BASED ON TO	AL PLAN	T (PIS + PHFFU)		
DESCRIPTION	TOTAL PLANT		TOTAL PLT %		COS
PROPERTY TAXES				\$	
PROD-DEMAND	7,049,0			\$	
PROD-ENERGY	366,			\$	
TRANS - DEMAND	776,			\$	
SUBTRANS - DEMAND	413,	20		\$	
DIST PRI - DEMAND	2,156,	i58		\$	
DIST SEC - DEMAND	1,074,	120	8.21%	\$	
DIST - CUST	1,006,	93	7.69%	\$	
OTH - CUST	242,	/37	1.85%	\$	
TOTAL	13,085,	72	100.00%	\$	
(4) FUNCTIONALIZATION OF REG	ULATORY FEE ASSESSMENT	BASED O	N RATE BASE		
DESCRIPTION	RATE BASE		RATE BASE %		cos
REGULATORY ASSESS. FEE				\$	
	_				
PROD-DEMAND	5,531,		56.25%		
PROD-ENERGY	268,		2.73%		
TRANS - DEMAND	606,		6.17%		
SUBTRANS - DEMAND	007	312	3.33%		
000110410 02101410	327,	O 18-			
DIST PRI - DEMAND	327, 1,551,		15.78%	\$	
		885	15.78% 6.95%	\$	
DIST PRI - DEMAND	1,551,	885 770		\$	
DIST PRI - DEMAND DIST SEC - DEMAND	1,551, 683,	885 770 374	6.95%	\$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST	1,551, 683, 662,	885 770 374 713	6.95% 6.74%	\$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL	1,551, 683, 662, 200, 9,833,	885 770 374 713	6.95% 6.74% 2.04%	\$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B	885 770 374 713	6.95% 6.74% 2.04% 100.00%	\$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL	1,551, 683, 662, 200, 9,833,	885 770 374 713	6.95% 6.74% 2.04%	\$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B	885 770 374 713	6.95% 6.74% 2.04% 100.00%	\$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B	985 770 374 713 135	6.95% 6.74% 2.04% 100.00%	\$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B	985 770 374 713 135 ASE	6.95% 6.74% 2.04% 100.00% RATE BASE %	\$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE	3885 770 374 713 135 ASE	6.95% 6.74% 2.04% 100.00% RATE BASE %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B RATE BASE 5,631, 268, 606,	9885 7770 3374 713 135 ASE 515 268 7799	6.95% 6.74% 2.04% 100.00% RATE BASE %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B RATE BASE  5,531, 268, 606, 327,	9885 7770 3374 713 135 ASE 515 268 7799 812	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33%	\$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,531, 268, 606, 327, 1,551,	770 374 713 135 ASE 515 268 799 812 885	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78%	\$ \$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683,	ASE  515 268 779 885 770 8774 713 885 885 779 8812 885 7770	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PSI - DEMAND DIST SEC - DEMAND DIST - CUST	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B RATE BASE 5,631, 268, 606, 327, 1,551, 683, 662,	ASE  515 268 812 885 770 374	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200,	885 770 374 713 135 ASE 515 268 7799 812 885 7770 374 713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	cos
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PSI - DEMAND DIST SEC - DEMAND DIST - CUST	1,551, 683, 662, 200, 9,833, ER TAXES BASED ON RATE B RATE BASE 5,631, 268, 606, 327, 1,551, 683, 662,	885 770 374 713 135 ASE 515 268 7799 812 885 7770 374 713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION DESCRIPTION	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION DESCRIPTION TOTAL TAXES OTHER	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	* * * * * * * * * * * * * * * * * * * *	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION TOTAL TAXES OTHER PROD-DEMAND, Includes solar	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	****	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST TOTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION DESCRIPTION TOTAL TAXES OTHER PROD-DEMAND, includes solar PROD-ENERGY	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION DESCRIPTION TOTAL TAXES OTHER PROD-DEMAND, Includes solar PROD-DEMAND, Includes solar PROD-EMERGY TRANS - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION DESCRIPTION TOTAL TAXES OTHER PROD-DEMAND, Includes solar PROD-DEMAND, Includes solar PROD-DEMAND, Includes Solar PROD-DEMAND, SUBTRANS - DEMAND SUBTRANS - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION TOTAL TAXES OTHER PROD-DEMAND, Includes solar PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRANS - DEMAND DIST PRANS - DEMAND DIST PRI - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	* * * * * * * * * * * * * * * * * * * *	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION DESCRIPTION TOTAL TAXES OTHER PROD-DEMAND, Includes solar PROD-DEMAND, Includes solar PROD-DEMAND, Includes Solar PROD-DEMAND, SUBTRANS - DEMAND SUBTRANS - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	*****	TOTAL C
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (6) TOTAL FUNCTIONALIZATION TOTAL TAXES OTHER PROD-DEMAND, Includes solar PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRANS - DEMAND DIST PRANS - DEMAND DIST PRI - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	* * * * * * * * * * * * * * * * * * * *	
DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST OTH - CUST TOTAL  (5) FUNCTIONALIZATION OF OTH DESCRIPTION OTHER TAXES  PROD-DEMAND PROD-ENERGY TRANS - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST - CUST TOTAL (6) TOTAL FUNCTIONALIZATION DESCRIPTION DESCRIPTION TOTAL TAXES OTHER PROD-DEMAND, Includes solar PROD-DEMAND, Includes Solar PROD-ENERGY TRANS - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND DIST SEC - DEMAND	1,551, 683, 662, 200, 9,833. ER TAXES BASED ON RATE B RATE BASE  5,631, 268, 606, 327, 1,551, 683, 662, 200, 9,833,	885 770 374 773 135 ASE 515 288 812 885 770 374 7713	6.95% 6.74% 2.04% 100.00% RATE BASE % 56.25% 2.73% 6.17% 3.33% 15.78% 6.95% 6.74% 2.04%	*****	

AMPA E	LECTRIC COMPANY				
UNCTIO	NALIZATION & CLASSIFICATIO	N OF INCOME TAXES ITEMS	i (\$000)		
	FORECAST PERIOD ENDING 12		PAGE 38		
(1)	(2)	(3)	(4)	(5)	
1	(1) INCOME TAXES INPUTS				_
2	DESCRIPTION			cos	T
3	Gain / Loss On Disposition Of	Assets		\$	-
4	Allowed Interest Expense			\$	182,346,952
5					
6	PERMANENT ADJUSTMENTS				
7	Depr - AFUDC Equity				-
8	Club Dues				1,000
9	Meals				867,734
10	Penalties				75,000
11	Solar ITC				6,244,879
12	Transportation Fringe				131,15
13	TOTAL PERMANENT ADJUST	MENTS			7,319,77
14					
15					
16	TRUE-UPS, ADJUSTMENTS, I				/40 44W 00
17	Parent Debt Adjustment (PDA)				(13,417,00
18	Surveillance Report, Schedule 2	- Page 2 of 3			
19					
20	State Deferred Timing				
21	Medicare Part D Amortization-St	ate			-
22	M&E + Payroll Rate Change				-
23	le i letata Mana				
24	Federal Timing Items	1			(26.220.64)
25	Adjustments to Federal Deferred	1			(26,330,64 (39,197,80
26	Production Tax Credit (PTC)				(38,187,00
27 28	Federal GBC - R&D				(1,800,00
29	Federal GBC - R&D				(1,000,00
30	2025 ITC				(15,759,01
31	TAX WKSHEET: TOTAL TRUE	LIDS ADJUSTMENTS & ITC	<u> </u>		(83,087,47
32	TAX WROTILET: TOTAL TROE	-or o, Aboot MENTO WITO	<u></u>		(00)001)11
33	RETAIL MANUAL BALANCING	ADJUSTMENT		\$	793,00
34		7,30001,11111		*	,
35	Parent Debt Adjustment (PDA	\ - Retail Only		\$	(13,417,00
36	l alone bobe rajaotinone (i bri	,		*	(,,
37	TOTAL TRUE-UPS, ADJUSTM	ENTS. ITC. AND PDA (INCLU	IDING BALANCING)	\$	(95,711,46
38	10171211102010,710001111			-	,
39	(2) FUNCTIONALIZATION OF	GAIN / LOSS ON DISPOSTIC	DN .		
40	DESCRIPTION	PLANT IN SVC	PLT IN SVC %	cos	T T
41	GAIN / LOSS ON DISP			\$	
			-		
		7,023,345	53.96%	\$	_
42	PROD-DEMAND	. 10=010 10	2.82%		
42 43	PROD-DEMAND PROD-ENERGY	366.897		and the second s	
42 43 44	PROD-ENERGY	366,897 761.611			( <del>-</del> )
42 43 44 45	PROD-ENERGY TRANS - DEMAND	761,611	5.85%	\$	()=1 ()=1
42 43 44 45 46	PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND	761,611 405,307	5.85% 3.11%	\$ \$	75 75 75
42 43 44 45 46 47	PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND	761,611 405,307 2,135,968	5.85% 3.11% 16.41%	\$ \$ \$	(e) (e) (e)
42 43 44 45 46 47 48	PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND DIST SEC - DEMAND	761,611 405,307 2,135,968 1,074,320	5.85% 3.11% 16.41% 8.25%	\$ \$ \$ \$	0=0 0=0 0=1 0=1
42 43 44 45 46 47	PROD-ENERGY TRANS - DEMAND SUBTRANS - DEMAND DIST PRI - DEMAND	761,611 405,307 2,135,968	5.85% 3.11% 16.41%	\$ \$ \$ \$ \$	200 300 300 300 -

	LECTRIC COMPANY					
	NALIZATION & CLASSIFICATION OF I FORECAST PERIOD ENDING 12-31-2		S (\$000) PAGE 39			
(1)	(2)	(3)	(4)		(5)	
52	\ <del>-</del> /		3.7		ν-/	
53						
54	(3) FUNCTIONALIZATION OF INTER	EST EXPENSE				
55	DESCRIPTION	RATE BASE	RATE BASE %		COST	
56	INTEREST EXPENSE			\$		182,347
57			•			
58	PROD-DEMAND	5,531,515	56.25%	\$		102,577
59	PROD-ENERGY	268,268	2.73%	\$		4,975
60	TRANS - DEMAND	606,799	6.17%	\$		11,253
61	SUBTRANS - DEMAND	327,812	3.33%	\$		6,079
62	DIST PRI - DEMAND	1,551,885	15.78%	\$		28,778
63	DIST SEC - DEMAND	683,770	6.95%	\$		12,680
64	DIST - CUST	662,374	6.74%	\$		12,283
65	OTH - CUST	200,713	2.04%	\$		3,722
66	TOTAL	9,833,135	100.00%	\$	<u> </u>	182,347
67			<del></del>	<u>-</u>	<del></del>	
68						
69	(4) FUNCTIONALIZATION OF PERM	ANENT TIMING DIFFE	RENCES			
70	DESCRIPTION	RATE BASE \$	RATE BASE %	·	COST	
71	PERMANENT DIFFERENCES			\$		7,320
72						
73	PROD-DEMAND	5,531,515	56.25%	\$		4,118
74	PROD-ENERGY	268,268	2.73%	•		200
75	TRANS - DEMAND	606,799	6.17%	,		452
76	SUBTRANS - DEMAND	327,812	3.33%			244
77	DIST PRI - DEMAND	1,551,885	15.78%	-		1,155
78	DIST SEC - DEMAND	683,770	6.95%	·		509
79	DIST - CUST	662,374	6.74%	-		493
80	OTH - CUST	200,713	2.04%	-		149
81	TOTAL	9,833,135	100.00%	· ·		7,320
82	101712			<u> </u>		
83						
84	(5) FUNCTIONALIZATION OF ADJU	STMENTS TRUE-LIPS	S ITC. AND PDA TO	NCOME TAXES		
85	DESCRIPTION	RATE BASE \$	RATE BASE %	1701=0	COST	
86	ADJ'S TO INCOME TAXES, TRUE-U		10112 27102 70	\$		(95,711
	ABS S TO INCOME TAXES, TRUE-S	0,110,7110121			<u>_</u> _	(0.0)1
87	DDOD DEMAND	E E24 E4E	56.25%	e		(76,027
88	PROD-DEMAND	5,531,515 268,268	2.73%			(3,821
89	PROD-ENERGY	*	6.17%			(1,487
90	TRANS - DEMAND	606,799	3.33%			(1,112
91	SUBTRANS - DEMAND	327,812 1 551 885	15.78%			(4,924
92	DIST PRI - DEMAND	1,551,885 683,770	6.95%			(1,888
93	DIST SEC - DEMAND	662,374	6.74%			(5,610
94	DIST - CUST		2.04%			(842
95	OTH - CUST	200,713 9,833,135	100.00%			(95,71
96	TOTAL				to allegated are not of	
	*PDA excludes wholesale transmission	n, ITC and PTC only al	located to production,	all other amoun	ts allocated on rate I	oase