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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

December 9, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company	DOCKET NO. 20240026-EI
In re: Petition for approval of 2023 Depreciation and Dismantlement Study, by Tampa Electric Company	DOCKET NO. 20230139-EI
In re: Petition to implement 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement, by Tampa Electric Company	DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced dockets are:

- Attachment 1 – Revised MFR Schedules A-2 & A-3
- Attachment 2 – Revised MFR Schedules E-1 through E-10 and E-12 through E-14
- Attachment 3 – Revised Tariff Sheets (clean version)
- Attachment 4 – Revised Tariff Sheets (legislative version)
- Attachment 5 – Cost of Service Study Support

Each of the foregoing documents have been revised and updated in accordance with the Florida Public Service Commission's vote of December 3, 2024.

Thank you for your assistance in connection with this matter.

Sincerely,



Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301
P: (850) 224-9115
F: (850) 222-7560
ausley.com

Malcolm N. Means

cc: All parties

MNM/dh
Attachment

ATTACHMENT 1

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20240026-EI**

**IN RE: PETITION FOR RATE INCREASE
BY TAMPA ELECTRIC COMPANY**



MINIMUM FILING REQUIREMENTS

**SCHEDULE A - BILL IMPACTS AND RATES
PROJECTED TEST YEAR 2025**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240028-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRG CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRG CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)/(12)	(23) PERCENT (23)/(22)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100		
1	0	-	\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85	\$ 12.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.33	\$ 13.23	\$ (8.62)	-36.4%	-	-	
2																											
3	0	100	\$ 27.95	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.88	\$ 0.22	\$ 0.85	\$ 34.01	\$ 21.38	\$ 3.64	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 0.88	\$ 27.02	\$ (6.90)	-20.5%	34.01	27.02		
4																											
5	0	250	\$ 37.93	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.85	\$ 0.55	\$ 1.31	\$ 52.25	\$ 34.04	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.19	\$ 47.71	\$ (4.54)	-8.7%	20.90	19.08		
6																											
7	0	500	\$ 54.55	\$ 17.88	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 1.10	\$ 2.07	\$ 82.88	\$ 55.19	\$ 17.88	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.05	\$ 82.19	\$ (0.47)	-0.6%	16.69	16.44		
8																											
9	0	750	\$ 71.18	\$ 26.52	\$ 1.81	\$ 0.47	\$ 0.87	\$ 3.23	\$ 4.94	\$ 1.84	\$ 2.83	\$ 113.07	\$ 78.33	\$ 26.52	\$ 1.81	\$ 0.47	\$ 0.87	\$ 3.23	\$ 4.94	\$ 2.92	\$ 118.67	\$ 3.80	3.2%	15.08	15.60		
10																											
11	0	1,000	\$ 87.80	\$ 35.35	\$ 2.15	\$ 0.82	\$ 0.89	\$ 4.30	\$ 8.58	\$ 2.19	\$ 3.59	\$ 143.48	\$ 97.47	\$ 35.35	\$ 2.15	\$ 0.82	\$ 0.89	\$ 4.30	\$ 6.56	\$ 3.78	\$ 151.15	\$ 7.67	5.3%	14.35	15.11		
12																											
13	0	1,250	\$ 107.31	\$ 46.70	\$ 2.89	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 2.74	\$ 4.49	\$ 179.40	\$ 121.11	\$ 46.70	\$ 2.89	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 4.77	\$ 190.78	\$ 11.35	6.3%	14.35	15.28		
14																											
15	0	1,500	\$ 128.81	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 3.20	\$ 5.38	\$ 215.33	\$ 144.78	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.78	\$ 230.38	\$ 18.04	7.0%	14.36	15.36		
16																											
17	0	2,000	\$ 185.82	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.80	\$ 13.16	\$ 4.38	\$ 7.18	\$ 287.18	\$ 192.04	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 7.74	\$ 309.58	\$ 22.40	7.8%	14.36	15.48		
18																											
19	0	3,000	\$ 243.84	\$ 128.08	\$ 6.45	\$ 1.88	\$ 2.87	\$ 12.90	\$ 19.74	\$ 6.57	\$ 10.77	\$ 430.88	\$ 288.61	\$ 128.08	\$ 6.45	\$ 1.88	\$ 2.87	\$ 12.90	\$ 19.74	\$ 11.70	\$ 468.01	\$ 37.13	8.6%	14.36	15.80		
20																											
21	0	5,000	\$ 399.88	\$ 218.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.80	\$ 10.95	\$ 17.98	\$ 718.29	\$ 475.75	\$ 218.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.80	\$ 18.82	\$ 784.87	\$ 68.58	9.3%	14.37	15.70		
22																											
23																											
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Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

XX Projected Test Year Ended 12/31/2026
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

DOCKET No.

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	
	TYPICAL KW	KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH CHARGE	SPPORC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH CHARGE	SPPORC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)/(22)	PERCENT (23)/(22)	PRESENT (12)*(2)*100	PROPOSED (21)*(2)*100	
1	0	-	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.68	\$ 23.08	\$ 18.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.48	\$ 19.38	\$ (3.69)	-16.0%	-	-	
2																										
3	0	100	\$ 30.36	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.23	\$ 0.92	\$ 38.88	\$ 27.12	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.83	\$ 33.33	\$ (3.56)	-9.0%	36.88	33.33	
4																										
5	0	250	\$ 42.16	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.84	\$ 0.56	\$ 1.44	\$ 57.59	\$ 39.44	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.84	\$ 1.38	\$ 54.24	\$ (3.36)	-5.8%	23.04	21.69	
6																										
7	0	500	\$ 61.81	\$ 19.22	\$ 0.98	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 1.13	\$ 2.30	\$ 82.11	\$ 59.99	\$ 19.22	\$ 0.98	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.23	\$ 89.09	\$ (3.03)	-3.3%	18.42	17.82	
8																										
9	0	750	\$ 81.47	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 1.69	\$ 3.17	\$ 128.63	\$ 80.53	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.10	\$ 123.94	\$ (2.69)	-2.1%	16.88	16.53	
10																										
11	0	1,000	\$ 101.12	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 2.25	\$ 4.03	\$ 181.15	\$ 101.07	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 3.97	\$ 158.79	\$ (2.36)	-1.5%	16.11	15.88	
12																										
13	0	1,250	\$ 120.78	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 2.81	\$ 4.89	\$ 195.67	\$ 121.61	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 4.84	\$ 193.04	\$ (2.63)	-1.0%	15.85	15.49	
14																										
15	0	1,500	\$ 140.43	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.83	\$ 3.38	\$ 5.75	\$ 230.18	\$ 142.16	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.83	\$ 5.71	\$ 228.46	\$ (1.69)	-0.7%	15.35	15.23	
16																										
17	0	2,000	\$ 178.74	\$ 78.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 4.50	\$ 7.48	\$ 299.22	\$ 183.24	\$ 78.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.45	\$ 298.19	\$ (1.03)	-0.3%	14.96	14.91	
18																										
19	0	3,000	\$ 288.36	\$ 115.29	\$ 5.76	\$ 1.82	\$ 2.62	\$ 12.61	\$ 23.25	\$ 6.75	\$ 10.93	\$ 437.29	\$ 285.41	\$ 115.29	\$ 5.76	\$ 1.82	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.94	\$ 437.60	\$ 0.31	0.1%	14.58	14.59	
20																										
21	0	5,000	\$ 416.80	\$ 182.16	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 11.25	\$ 17.84	\$ 713.44	\$ 428.76	\$ 182.16	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.36	\$ 38.75	\$ 17.91	\$ 716.41	\$ 2.97	0.4%	14.27	14.33	
22																										
23	0	8,500	\$ 690.77	\$ 328.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 38.30	\$ 65.88	\$ 19.13	\$ 29.92	\$ 1,196.09	\$ 717.35	\$ 328.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 38.30	\$ 65.88	\$ 30.11	\$ 1,204.33	\$ 7.84	0.6%	14.08	14.17	
24																										
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Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. GSD - GENERAL SERVICE DEMAND
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES							INCREASE		COSTS IN CENTS/KWH			
			(3) BASE RATE	(4) FUEL CHARGE	(5) EOCR CHARGE	(6) CAPACITY CHARGE	(7) EOCR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPGRG CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EOCR CHARGE	(16) CAPACITY CHARGE	(17) EOCR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPGRG CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)*(2)^100	(25) PROPOSED (21)*(2)^100	
			1	75	10,990	\$ 811.49	\$ 420.81	\$ 19.16	\$ 5.28	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 33.89	\$ 1,363.07	\$ 886.79	\$ 420.81	\$ 19.16	\$ 5.28	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 35.59	\$ 1,423.43	\$ 70.36
2	75	19,163	\$ 1,238.44	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.32	\$ 84.00	\$ 54.00	\$ 9.98	\$ 56.82	\$ 2,204.70	\$ 1,535.18	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.32	\$ 84.00	\$ 54.00	\$ 63.97	\$ 2,558.83	\$ 294.13	13.0%	11.82	13.35	
3	75	32,850	\$ 1,339.18	\$ 1,282.43	\$ 54.75	\$ 15.00	\$ 28.91	\$ 84.00	\$ 54.00	\$ 17.08	\$ 73.15	\$ 2,928.20	\$ 1,840.98	\$ 1,282.43	\$ 54.75	\$ 15.00	\$ 28.91	\$ 84.00	\$ 54.00	\$ 80.46	\$ 3,219.22	\$ 292.02	10.0%	8.91	9.80	
4	75	49,275	\$ 1,420.87	\$ 1,898.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 25.82	\$ 91.81	\$ 3,872.51	\$ 1,786.12	\$ 1,898.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 99.73	\$ 3,989.25	\$ 316.74	8.6%	7.45	8.10	
5	500	73,000	\$ 5,226.35	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.58	\$ 37.99	\$ 219.24	\$ 8,799.42	\$ 5,725.07	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.58	\$ 231.05	\$ 9,241.59	\$ 472.57	5.4%	12.01	12.88	
7	500	127,760	\$ 8,072.84	\$ 4,909.43	\$ 395.00	\$ 100.00	\$ 103.48	\$ 590.00	\$ 380.00	\$ 86.43	\$ 372.74	\$ 14,909.72	\$ 10,054.21	\$ 4,909.43	\$ 395.00	\$ 100.00	\$ 103.48	\$ 590.00	\$ 380.00	\$ 421.85	\$ 16,874.07	\$ 1,854.35	13.2%	11.67	13.21	
8	500	219,000	\$ 8,744.24	\$ 4,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 590.00	\$ 380.00	\$ 113.86	\$ 482.69	\$ 19,319.67	\$ 10,759.87	\$ 4,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 590.00	\$ 380.00	\$ 631.75	\$ 21,269.38	\$ 1,959.31	10.1%	8.82	9.71	
9	500	329,500	\$ 9,287.55	\$ 12,578.27	\$ 385.00	\$ 100.00	\$ 289.09	\$ 590.00	\$ 380.00	\$ 170.82	\$ 607.38	\$ 24,295.10	\$ 11,520.58	\$ 12,578.27	\$ 385.00	\$ 100.00	\$ 288.09	\$ 590.00	\$ 390.00	\$ 990.25	\$ 26,410.18	\$ 2,115.08	8.7%	7.40	8.04	
11	1000	146,000	\$ 10,420.30	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.28	\$ 256.00	\$ 251.12	\$ 75.92	\$ 497.84	\$ 17,505.80	\$ 11,418.34	\$ 5,610.78	\$ 258.50	\$ 70.08	\$ 118.28	\$ 266.00	\$ 251.12	\$ 491.28	\$ 18,481.36	\$ 945.78	5.4%	11.99	12.84	
12	1000	255,500	\$ 16,112.88	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 208.96	\$ 1,120.00	\$ 720.00	\$ 132.88	\$ 744.65	\$ 29,788.21	\$ 20,076.82	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 842.89	\$ 33,715.52	\$ 3,928.31	13.2%	11.88	13.20	
13	1000	438,000	\$ 17,458.08	\$ 18,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 227.78	\$ 995.15	\$ 38,606.11	\$ 21,487.54	\$ 18,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,082.88	\$ 42,507.34	\$ 3,991.23	10.1%	8.81	9.70	
14	1000	657,000	\$ 18,542.71	\$ 25,158.83	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 341.64	\$ 1,213.92	\$ 48,556.97	\$ 23,009.35	\$ 25,158.83	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,319.99	\$ 52,787.74	\$ 4,239.78	8.7%	7.39	8.03	

4

Line No.	Description	PRESENT				PROPOSED			
		GSD	GSDI	GSD OPT.	\$/BtU	GSD	GSDI	GSD OPT.	\$/BtU
19	BASIC SERVICE CHARGE	32.40	32.40	\$/BtU	32.40	31.80	31.80	\$/BtU	31.80
20	DEMAND CHARGE	14.20	-	\$/kW	-	16.07	-	\$/kW	16.07
21	BILLING	-	4.56	\$/kW	-	-	0.38	\$/kW	-
22	PEAK	-	9.28	\$/kW	-	-	11.70	\$/kW	-
23	ENERGY CHARGE	0.738	-	¢/kWh	7.115	0.773	-	¢/kWh	7.799
24	ON-PEAK	-	1.193	¢/kWh	-	-	1.253	¢/kWh	-
25	OFF-PEAK	-	0.571	¢/kWh	-	-	0.800	¢/kWh	-
27	FUEL CHARGE	3.843	-	¢/kWh	3.843	3.843	-	¢/kWh	3.843
28	ON-PEAK	-	4.045	¢/kWh	-	-	4.045	¢/kWh	-
29	OFF-PEAK	-	3.787	¢/kWh	-	-	3.787	¢/kWh	-
30	CONSERVATION CHARGE	0.73	0.73	¢/kW	0.175	0.73	¢/kW	0.175	
31	CAPACITY CHARGE	0.20	0.20	¢/kW	0.048	0.20	¢/kW	0.048	
32	CLEAN ENERGY TRANSITION MECHANISM	1.12	1.12	¢/kW	0.266	1.12	¢/kW	0.266	
33	ENVIRONMENTAL CHARGE	0.081	0.081	¢/kWh	0.081	0.081	¢/kWh	0.081	
34	STORM PROTECTION PLAN	0.72	0.72	¢/kW	0.172	0.72	¢/kW	0.172	
35	STORM SURCHARGE	0.052	0.052	¢/kWh	0.052	0.052	¢/kWh	0.052	

Notes:
 37 A. The kWh for each kW group is based on 20, 95, 80, and 90% load factors (LF).
 38 B. Charges at 20% LF are based on the GSD Option rate; 95% and 80% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
 39 C. All calculations assume meter and service at secondary voltage.
 40 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
 41 E. Peak demand to billing demand ratios are assumed to be 90% at 90% LF.
 42 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

REVISED: 12/09/2024

EXPLANATION For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2026
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

DOCKET No. 20240029-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KAWH		
Line No.	(1) TYPICAL KW	(2) GSLDPR/GSLDTPR KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECCR CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPORC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)/(12)	(23) PERCENT (23)/(22)	(24) PRESENT (12)/(21)*100	(25) PROPOSED (21)/(12)*100	
1	1000	255,500	\$ 15,127.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 161.41	\$ 890.00	\$ 600.00	\$ 89.99	\$ 702.57	\$ 26,102.84	\$ 16,669.98	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 161.41	\$ 890.00	\$ 600.00	\$ 746.21	\$ 26,008.39	\$ 1,705.72	6.1%	11.00	11.07	
2	1000	438,000	\$ 17,029.55	\$ 10,865.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 890.00	\$ 600.00	\$ 119.26	\$ 933.97	\$ 37,268.47	\$ 18,676.90	\$ 10,865.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 890.00	\$ 600.00	\$ 978.29	\$ 36,131.77	\$ 1,773.11	4.7%	8.03	8.53	
3	1000	697,000	\$ 19,210.91	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 499.47	\$ 890.00	\$ 600.00	\$ 177.29	\$ 1,206.92	\$ 48,264.96	\$ 21,229.35	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 499.47	\$ 890.00	\$ 600.00	\$ 1,263.83	\$ 50,163.24	\$ 1,888.29	3.9%	7.26	7.63	
4																										
5	2,500	639,790	\$ 36,941.28	\$ 24,304.44	\$ 1,876.00	\$ 425.00	\$ 463.51	\$ 2,160.00	\$ 1,500.00	\$ 172.46	\$ 1,739.89	\$ 60,355.05	\$ 41,209.89	\$ 24,304.44	\$ 1,876.00	\$ 425.00	\$ 463.51	\$ 2,160.00	\$ 1,500.00	\$ 1,838.92	\$ 73,666.76	\$ 4,201.08	6.1%	10.96	11.62	
6	2,500	1,095,000	\$ 41,806.50	\$ 41,804.76	\$ 1,876.00	\$ 425.00	\$ 777.46	\$ 2,160.00	\$ 1,500.00	\$ 296.05	\$ 2,312.39	\$ 82,496.74	\$ 49,251.46	\$ 41,804.76	\$ 1,876.00	\$ 425.00	\$ 777.46	\$ 2,160.00	\$ 1,500.00	\$ 2,421.03	\$ 90,886.29	\$ 4,399.54	4.7%	8.45	8.96	
7	2,500	1,842,600	\$ 47,148.89	\$ 62,258.99	\$ 1,876.00	\$ 425.00	\$ 1,109.18	\$ 2,160.00	\$ 1,500.00	\$ 443.48	\$ 2,604.04	\$ 119,761.53	\$ 52,133.39	\$ 62,258.99	\$ 1,876.00	\$ 425.00	\$ 1,109.18	\$ 2,160.00	\$ 1,500.00	\$ 3,110.47	\$ 124,416.94	\$ 4,857.41	3.9%	7.29	7.67	
8																										
9	5,000	1,477,500	\$ 73,897.15	\$ 48,908.88	\$ 3,350.00	\$ 850.00	\$ 907.93	\$ 4,300.00	\$ 3,000.00	\$ 344.93	\$ 3,462.77	\$ 139,110.74	\$ 81,793.08	\$ 48,908.88	\$ 3,350.00	\$ 850.00	\$ 907.93	\$ 4,300.00	\$ 3,000.00	\$ 3,691.79	\$ 146,470.74	\$ 9,360.00	6.1%	10.81	11.47	
10	5,000	2,190,000	\$ 82,805.40	\$ 83,329.59	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 591.39	\$ 4,999.77	\$ 194,280.87	\$ 91,879.29	\$ 83,329.59	\$ 3,350.00	\$ 850.00	\$ 1,854.90	\$ 4,300.00	\$ 3,000.00	\$ 4,827.19	\$ 193,087.79	\$ 8,998.92	4.7%	8.42	8.92	
11	5,000	3,265,000	\$ 93,712.19	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,392.35	\$ 4,300.00	\$ 3,000.00	\$ 888.95	\$ 5,975.58	\$ 239,922.44	\$ 105,639.96	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,392.35	\$ 4,300.00	\$ 3,000.00	\$ 6,204.87	\$ 248,196.11	\$ 9,272.97	3.9%	7.27	7.56	
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Notes:
A. The kWh for each kW group is based on 35, 60, and 100% load factors (LF).
B. Charges at 55% and 90% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 90% at 90% LF.
C. Calculations assume meter and service at primary voltage and a power factor of 83%.
D. TOD energy charges assume 267% on/off-peak % for 60% LF.
E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

SCHEDULE A-2

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rate and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023

DOCKET No.

Witness: J. M. Williams

Table with columns for Line No., KW, Typical, Base Rate, Fuel Charge, ECCR Charge, Capacity Charge, ECRG Charge, Clean Energy Trans. Mech Charge, SPPCRC Charge, Storm Surcharge, GRT Charge, Total, and various cost metrics (Dollars, Percent, Present, Proposed).

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REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	0.71 \$/Day		0.43 \$/Day	-39.4%
3		RSVP-1	0.71 \$/Day		0.43 \$/Day	-39.4%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.08650 \$/kWh		0.08457 \$/kWh	27.2%
8		All additional kWh	0.07802 \$/kWh		0.09457 \$/kWh	21.2%
9		RSVP-1	0.07012 \$/kWh		0.08917 \$/kWh	27.2%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No.

Witness: J. M. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	0.75 \$/Day		0.63 \$/Day	-16.0%
3		Standard - Unmetered	0.63 \$/Day		0.35 \$/Day	-44.4%
4		Time-of-Day	0.75 \$/Day		0.63 \$/Day	-16.0%
5						
6		Energy and Demand Charge:				
7		Standard	0.07862 \$/kWh		0.08217 \$/kWh	4.5%
8		Standard Unmetered	0.07862 \$/kWh		0.08217 \$/kWh	4.5%
9		Time-of-Day On-Peak	0.12317 \$/kWh		0.12873 \$/kWh	4.5%
10		Time-of-Day Off-Peak	0.06331 \$/kWh		0.06617 \$/kWh	4.5%
12						
13		Emergency Relay Charge	0.00171 \$/kWh		0.00243 \$/kWh	42.1%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No.

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	0.75 \$/Day		0.63 \$/Day	-16.0%
3						
4		Energy and Demand Charge:				
5		Standard	0.07862 \$/kWh		0.08217 \$/kWh	4.5%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No.

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.08 \$/Day		1.06 \$/Day	-1.9%
4		Standard Primary	5.98 \$/Day		11.54 \$/Day	93.0%
5		Standard Subtransmission	17.48 \$/Day		35.23 \$/Day	101.5%
6		Optional Secondary	1.08 \$/Day		1.06 \$/Day	-1.9%
7		Optional Primary	5.98 \$/Day		11.54 \$/Day	93.0%
8		Optional Subtransmission	17.48 \$/Day		35.23 \$/Day	101.5%
9		Time-of-Day Secondary	1.08 \$/Day		1.06 \$/Day	-1.9%
10		Time-of-Day Primary	5.98 \$/Day		11.54 \$/Day	93.0%
11		Time-of-Day Subtransmission	17.48 \$/Day		35.23 \$/Day	101.5%
12		Energy Charge:				
13		Standard	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
14		Optional	0.07115 \$/kWh		0.07799 \$/kWh	9.6%
15		Time-of-Day On-Peak	0.01193 \$/kWh		0.01253 \$/kWh	5.0%
16		Time-of-Day Off-Peak	0.00571 \$/kWh		0.00600 \$/kWh	5.1%
17						
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	14.20 \$/kW		18.07 \$/kW	27.3%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%
22		Time-of-Day Billing (all delivery voltages)	4.55 \$/kW		6.38 \$/kW	40.2%
23		Time-of-Day Peak (all delivery voltages)	9.28 \$/kW		11.70 \$/kW	26.1%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.49) \$/kW		(1.35) \$/kW	175.5%
27		Standard Subtransmission	(2.06) \$/kW		(5.59) \$/kW	171.4%
28		Optional Primary	(0.00123) \$/kWh		(0.00346) \$/kWh	181.3%
29		Optional Subtransmission	(0.00528) \$/kWh		(0.01431) \$/kWh	171.0%
30		Time-of-Day Primary	(0.49) \$/kW		(1.35) \$/kW	175.5%
31		Time-of-Day Subtransmission	(2.06) \$/kW		(5.59) \$/kW	171.4%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	0.68 \$/kW		0.96 \$/kW	41.2%
35		Optional (all delivery voltages)	0.00171 \$/kWh		0.00243 \$/kWh	42.1%
36		Time-of-Day Billing (all delivery voltages)	0.68 \$/kW		0.96 \$/kW	41.2%

Continued on Page 5

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No.

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
6		Optional Primary	(1.0) %		(1.0) %	0.0%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No.

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.91 \$/Day		1.06 \$/Day	-44.5%
3		Standard Primary	6.80 \$/Day		11.54 \$/Day	69.7%
4		Standard Subtransmission	18.31 \$/Day		35.23 \$/Day	92.4%
5		Time-of-Day Secondary	1.91 \$/Day		1.06 \$/Day	-44.5%
6		Time-of-Day Primary	6.80 \$/Day		11.54 \$/Day	69.7%
7		Time-of-Day Subtransmission	18.31 \$/Day		35.23 \$/Day	92.4%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	14.20 \$/kW		18.07 \$/kW	27.3%
11		Time-of-Day Billing (All delivery voltages)	4.55 \$/kW		6.38 \$/kW	40.2%
12		Time-of-Day Peak (All delivery voltages)	9.28 \$/kW		11.70 \$/kW	26.1%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
16		Time-of-Day On-Peak (All delivery voltages)	0.01193 \$/kWh		0.01253 \$/kWh	5.0%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00571 \$/kWh		0.00600 \$/kWh	5.1%
18						
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	1.75 \$/kW		3.81 \$/kW	117.7%
21		Plus the greater of				
22		Power Supply Reservation, or	1.70 \$/kW-Mo		2.17 \$/kW-Mo	27.6%
23		Power Supply Demand	0.68 \$/kW-Day		0.86 \$/kW-Day	26.5%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00857 \$/kWh		0.00900 \$/kWh	5.0%
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Continued on Page 7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No.

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.49) \$/kW		(1.35) \$/kW	175.5%
6		Standard Subtransmission	(2.06) \$/kW		(5.59) \$/kW	171.4%
7		Time-of-Day Primary	(0.49) \$/kW		(1.35) \$/kW	175.5%
8		Time-of-Day Subtransmission	(2.06) \$/kW		(5.59) \$/kW	171.4%
9		Standby				
10		Standard Primary	(1.30)		(3.42)	
11		Standard Subtransmission	(1.71)		(4.54)	
12		Time-of-Day Primary	(1.30) \$/kW		(3.42) \$/kW	163.1%
13		Time-of-Day Subtransmission	(1.71) \$/kW		(4.54) \$/kW	165.5%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	0.68 \$/kW		0.96 \$/kW	41.2%
17						
18						
19		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
20						
21		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No.

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	19.52 \$/Day		20.89 \$/Day	7.0%
3		Time-of-Day Primary	19.52 \$/Day		20.89 \$/Day	7.0%
4						
5		Energy Charge:				
6		Standard Primary	0.01042 \$/kWh		0.01105 \$/kWh	6.0%
7		Time-of-Day On-Peak - Primary	0.01584 \$/kWh		0.01679 \$/kWh	6.0%
8		Time-of-Day Off-Peak - Primary	0.00847 \$/kWh		0.00898 \$/kWh	6.0%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	11.88 \$/kW		13.41 \$/kW	12.9%
13		Time-of-Day Billing - (All delivery voltages)	3.77 \$/kW		3.93 \$/kW	4.2%
14		Time-of-Day Peak - (All delivery voltages)	8.08 \$/kW		9.49 \$/kW	17.5%
15						
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		0.96 \$/kW	41.2%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No.

Witness: J. M. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	83.90 \$/Day		126.72 \$/Day	51.0%
3		Time-of-Day Subtransmission	83.90 \$/Day		126.72 \$/Day	51.0%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
7		Time-of-Day On-Peak -Subtransmission	0.01386 \$/kWh		0.01400 \$/kWh	1.0%
8		Time-of-Day Off-Peak -Subtransmission	0.01078 \$/kWh		0.01089 \$/kWh	1.0%
9						
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	9.29 \$/kW		12.16 \$/kW	30.9%
13		Time-of-Day Billing - (All delivery voltages)	2.95 \$/kW		1.53 \$/kW	-48.1%
14		Time-of-Day Peak - (All delivery voltages)	6.31 \$/kW		10.63 \$/kW	68.5%
15						
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		0.96 \$/kW	41.2%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
21						
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No.

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	20.35 \$/Day		21.71 \$/Day	6.7%
4		Time-of-Day	20.35 \$/Day		21.71 \$/Day	6.7%
5						
6		Supplemental Demand Charge:				
7		Standard	11.88 \$/kW		13.41 \$/kW	12.9%
8		Time-of-Day Billing	3.77 \$/kW		3.93 \$/kW	4.2%
9		Time-of-Day Peak	8.08 \$/kW		9.49 \$/kW	17.5%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01042 \$/kWh		0.01105 \$/kWh	6.0%
13		Time-of-Day On-Peak	0.01584 \$/kWh		0.01679 \$/kWh	6.0%
14		Time-of-Day Off-Peak	0.00847 \$/kWh		0.00898 \$/kWh	6.0%
15						
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.33 \$/kW		2.84 \$/kW	113.5%
19		Plus the greater of				
20		Power Supply Reservation, or	1.43 \$/kW-Mo		1.61 \$/kW-Mo	12.6%
21		Power Supply Demand	0.56 \$/kW-Day		0.64 \$/kW-Day	14.3%
22						
23		Standby Energy Charge:				
24		Standard	0.00857 \$/kWh		0.00908 \$/kWh	6.0%
25		Time-of-Day (all periods)	0.00857 \$/kWh		0.00908 \$/kWh	6.0%
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Continued on Page 11

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No.

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	0.68 \$/kW		0.96 \$/kW	41.2%
6		Time of Day	0.68 \$/kW		0.96 \$/kW	41.2%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No.

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	84.73 \$/Day		127.55 \$/Day	50.5%
4		Time-of-Day	84.73 \$/Day		127.55 \$/Day	50.5%
5						
6		Supplemental Demand Charge:				
7		Standard	9.29 \$/kW		12.16 \$/kW	30.9%
8		Time-of-Day Billing	2.95 \$/kW		1.53 \$/kW	-48.1%
9		Time-of-Day Peak	6.31 \$/kW		10.63 \$/kW	68.5%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
13		Time-of-Day On-Peak	0.01386 \$/kWh		0.01400 \$/kWh	1.0%
14		Time-of-Day Off-Peak	0.01078 \$/kWh		0.01089 \$/kWh	1.0%
15						
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	0.86 \$/kW		1.31 \$/kW	52.3%
19		Plus the greater of				
20		Power Supply Reservation, or	1.12 \$/kW-Mo		1.47 \$/kW-Mo	31.3%
21		Power Supply Demand	0.44 \$/kW-Day		0.58 \$/kW-Day	31.8%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00857 \$/kWh		0.00866 \$/kWh	1.1%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	0.68 \$/kW		0.96 \$/kW	41.2%
28		Time of Day	0.68 \$/kW		0.96 \$/kW	41.2%
29						
30		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
31						
32		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
33						
34						
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No.

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.0%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%
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ATTACHMENT 2

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20240026-EI**

**IN RE: PETITION FOR RATE INCREASE
BY TAMPA ELECTRIC COMPANY**



MINIMUM FILING REQUIREMENTS

**SCHEDULE E - COST OF SERVICE
AND RATE DESIGN
PROJECTED TEST YEAR 2025**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the Company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-6 and the fully adjusted net operating income in Schedule C-4.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

DOCKET No. 20240026-EI

Line No.

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Information provided*:

1) Cost of Service Study: 4 CP without Minimum Distribution System Employed

Cost of Service Support Workpapers**

*Per the FPSC Commissioners' vote, only 4 CP without MDS is provided

**Cost of Service Support Workpapers can be found with Cost of Service Study

1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

- 1
- 2 Tampa Electric Company's (TEC's) last rate case was filed in Docket No. 20210034-EI. The case was based on a 2022 projected test year.
- 3
- 4 TEC has employed the following changes in its Cost of Service Studies in this proceeding as compared to the above referenced docket:
- 5
- 6 1. Production Related:
- 7 TEC fully implemented a Four Coincident Peak cost allocation methodology in the proposed Cost of Service Study.
- 8
- 9 2. Transmission Related:
- 10 TEC fully implemented a Four Coincident Peak cost allocation methodology in the proposed Cost of Service Study.
- 11
- 12 3. Distribution Related:
- 13 TEC removed the Minimum Distribution System approach in the proposed Cost of Service Study.
- 14
- 15 4. Customer Rate Classes:
- 16 No additional changes have been incorporated.
- 17
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2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2026

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No. 20240026-EI

Line No.

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INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON OUTPUT REPORTS ENTITLED:

PAGES

PLANT IN SERVICE	18 - 21
PLANT HELD FOR FUTURE USE	22
ACCUMULATED RESERVE FOR DEPRECIATION	23 - 26
WORKING CAPITAL	27 - 28
CONSTRUCTION WORK IN PROGRESS (CWIP)	29 - 30

3

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

DOCKET No. 20240026-EI

Line No.

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INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON
OUTPUT REPORTS ENTITLED:

PAGES

OPERATIONS & MAINTENANCE

4 - 7

DEPRECIATION EXPENSE

8 -11

TAXES OTHER THAN INCOME

12 - 16

INCOME TAXES

18 - 17

4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Line No.

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THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT

5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify last year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

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THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT

6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of data shown:

xx Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Source by Account Number	Description of Source	REVENUES in \$000's									
			Total Company	Wholesale	Total Retail	RS	GS	GSD	GSLDPR	GSLDSU	Lighting Energy	Lighting Facilities
1												
2		PRESENT RATES										
3												
4	440-447	Sales of Electricity	\$1,480,727	\$0	\$1,480,727	\$920,806	\$95,215	\$310,482	\$44,353	\$23,795	\$3,573	\$82,703
5												
6	451	Miscellaneous Service Charges	\$18,469	\$0	\$18,469	\$16,477	\$1,597	\$391	\$0	\$0	\$5	\$0
7												
8	454	Rent from Electric Property	\$15,823	\$59	\$15,764	\$9,779	\$706	\$4,657	\$495	\$48	\$80	\$0
9												
10	456	Other Electric Revenue										
11		Wheeling	\$7,929	\$7,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Plant Related	\$3,005	\$25	\$2,980	\$1,783	\$147	\$786	\$86	\$52	\$5	\$122
13		Energy Related	\$601	(\$0)	\$601	\$303	\$28	\$209	\$33	\$24	\$3	\$0
14		Unbilled Revenues	(\$70)	\$0	(\$70)	(\$161)	(\$2)	\$70	\$21	\$2	\$0	\$0
15												
16		Total Present Revenue	\$1,526,484	\$8,012	\$1,518,472	\$948,786	\$97,690	\$316,594	\$44,988	\$23,921	\$3,666	\$82,825
17												
18												
19		PROPOSED RATES										
20												
21												
22	440-447	Sales of Electricity	\$1,662,653	\$0	\$1,662,653	\$1,023,236	\$95,316	\$379,305	\$49,457	\$29,058	\$3,573	\$82,708
23												
24	451	Miscellaneous Service Charges	\$21,445	\$0	\$21,445	\$19,132	\$1,854	\$453	\$0	\$0	\$5	\$0
25												
26	454	Rent from Electric Property	\$15,823	\$59	\$15,764	\$9,779	\$706	\$4,657	\$495	\$48	\$80	\$0
27												
28	456	Other Electric Revenue										
29		Wheeling	\$7,929	\$7,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Plant Related	\$3,005	\$25	\$2,980	\$1,783	\$147	\$786	\$86	\$52	\$5	\$122
31		Energy Related	\$601	(\$0)	\$601	\$303	\$28	\$209	\$33	\$24	\$3	\$0
32		Unbilled Revenues	(\$92)	\$0	(\$92)	(\$202)	(\$2)	\$85	\$23	\$3	\$0	\$0
33												
34		Total Proposed Revenue	\$1,711,364	\$8,012	\$1,703,351	\$1,054,031	\$98,049	\$385,496	\$50,094	\$29,184	\$3,667	\$82,830
35												
36												

Supporting Schedules: E-13a, E-13b, E-13c, E-13d

Recap Schedules:

7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy and customer for each rate schedule at present and proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-13c.

Type of Data Show:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witnesses: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

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The unit cost information is provided in each separate Cost of Service Study on output report Page 33 "Derivation of Unit Costs":

The billing data for which the costs are unitized are the same as those stated in MFR Schedule E-13e adjusted for appropriate rate making application as follows:

(1) Those billing units that are stated as measured at primary or subtransmission voltage are adjusted by 1% and 2% respectively to establish those effective billing units at the secondary metering voltage.

(2) The billing demands of standby service customers have been adjusted to recognize their appropriate rate design. That is, the billing demands associated with the Standby customer's monthly Power Supply Reservation Charge and the daily Power Supply Demand Charge are subject to costs factored by 0.12 and 0.0476 respectively.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy and customer for each rate schedule at present and proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-13c.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-E1

Line No.

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See description in MFR-E-6a.

Supporting Schedules:

Recap Schedules:

6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Initial Service Connection

	(1)	(2)	(3)	(4)	(5)
	Hours	Ratio or, \$/hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
Customer Service and Office Labor Expenses	1.56	\$30.57	\$ 47.74		
Field Labor Expenses	2.98	\$36.94	\$ 109.16	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
Payroll and A&G loading factor		72.00% (1)	\$ 112.97		
Administrative and Overhead loading factor		33.61% (2)	\$ 52.73		
Subtotal of Labor and Loadings (6) + (8) +(10) + (12)			<u>\$ 322.59</u>		
Vehicles (Transportation) Costs	1.00	\$8.10	\$ 8.13		
Total Cost of Providing Service (14)+(16)			<u>\$ 330.73</u>		

Description of Task Performed:

One Source Customer Engineering Representative (CER) receives request from customer, collects and enters customer information into WorkPro and creates a Work order. CER assigns to appropriate Service Area. Senior Service Area Coordinator (SSAC) reviews work order for assignment to a Design Distribution Technician (DDT). DDT performs inspection and updates WorkPro with information. The work order comes back to CER to process Governmental Release. CER processes government release and sends to SSAC for assignment to set meter. A Service Crew is scheduled and travels to premise to connect service. SSAC assigns an account number and information is transferred to the Customer Relationship Management System (CRM). SSAC reviews error reports and makes any corrections. SSAC closes field order in the Work Management System.

10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Reconnecting Service to Subsequent Subscriber

	(1)	(2)	(3)	(4)	(5)
	Hours	Ratio or \$/Hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
Customer Service and Office Labor Expenses	0.28	\$ 29.97	\$ 8.31		
Field Labor Expenses	0.05	\$ 46.68	\$ 2.49	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
Payroll and A&G loading factor		72.00% (1)	\$ 7.78		
Administrative and Overhead loading factor		34% (2)	\$ 3.63		
Subtotal of Labor and Loadings (6) + (8) + (10) + (12)			<u>\$ 22.21</u>		
Vehicles (Transportation) Costs	0.04	\$ 13.96	\$ 0.52		
Total Cost of Providing Service (14) + (16) + (18)			<u><u>\$ 22.73</u></u>		

Description of Task Performed:

Customer Service Professional (CSP) receives new service turn-on request for new Customer. CSP completes request in the Customer Relationship Management System (CRM). Advanced Metering Infrastructure (AMI) reconnects the customer through the automated process for successful reconnects. Failed automated processes are monitored by AMI operations. If the reconnect fails, AMI operations sends a field reconnect request to the Meter operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and reconnects customer with remote tool in truck and completes service turn-on. Meter Field Rep completes service order in mobile unit.

11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Reconnect After Disconnect at Meter for Cause

	(1)	(2)	(3)	(4)	(5)
	Hours	Ratio or, \$/Hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
1					
2					
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5					
6	Customer Service and Office Labor Expenses	0.25 \$	30.79	\$	7.72
7					
8	Field Labor Expenses	0.05 \$	37.02	\$	1.97
9				(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
10	Payroll and A&G loading factor		72.00% (1)	\$	6.98
11					
12	Administrative and Overhead loading factor		34% (2)	\$	3.26
13					
14	Subtotal of Labor and Loadings (6) + (8) + (10) + (12)			\$	19.93
15					
16	Vehicles (Transportation) Costs	0.03 \$	8.05	\$	0.27
17					
18	2 Meter seals, disconnect notice, meter boots			\$	0.22
19					
20	Total Cost of Providing Service (14) + (16) + (18)			\$	20.42
21					
22					
23					
24					
25					

26 Description of Task Performed:

27 Billing produces a field service disconnect order (SDIS) and the order is routed through the Customer Relationship Manager system (CRM). Advanced Metering Infrastructure (AMI) disconnects the customer through the automated process. If the disconnect fails, AMI operations sends a field disconnect request to the Meter Operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and disconnects customer with remote tool in truck and completes service turn-off. Meter Field Rep completes service order in mobile unit. Information is processed and appears in CRM. Customer contacts Call Center and provides payment information to Customer Service Professional (CSP). CSP updates account with payment information and inputs reconnect request in the CRM. CRM generates service order reconnect that is processed through AMI. Advanced Metering Infrastructure (AMI) reconnects the customer through the automated process. Failed automated processes are monitored by AMI operations. If the reconnect fails, AMI operations sends a field reconnect request to the Meter Operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and reconnects customer with remote tool in truck and completes service turn-on. Meter Field Rep completes service order in mobile unit.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Reconnect After Cut On Pole Disconnect for Cause

	(1)	(2)	(3)	(4)	(5)
	Hours	or \$/Hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
Customer Service and Office Labor Expenses	0.37	\$ 34.42	\$ 12.81		
Field Labor Expenses	1.28	\$ 49.52	\$ 63.55	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
Payroll and A&G loading factor		72.00% (1)	\$ 54.98		
Administrative and Overhead loading factor		34% (2)	\$ 25.67		
Subtotal of Labor and Loadings (6) + (8) +(10) + (12)			<u>\$ 157.01</u>		
Vehicles (Transportation) Costs	1.17	\$ 15.65	\$ 18.25		
Total Cost of Providing Service (14) + (16)			<u>\$ 175.27</u>		

Description of Task Performed:

Billing system initiates a disconnect order after no payment. Meter Operations (DPA) receives and dispatches order to Meter Field Rep. Meter Field Rep travels to job. Meter Field Rep notices that Customer must be disconnected at pole ("cut-on-pole"/COP) and returns ticket to be worked by System Service. System Service Dispatcher receives and dispatches ticket to Troubleshooter. The Trouble Co-coordinator checks account for payment after 7:30am. Troubleshooter travels to job, calls dispatch to verify that payment has not been made, and gives Customer notice of pending disconnect. Troubleshooter sets up his truck with proper maintenance of traffic, dons his personal protective equipment (PPE), enters the bucket and performs the disconnect. Customer makes payment then calls Customer Service to initiate reconnect order. System Service Dispatcher receives and dispatches ticket to Troubleshooter. Troubleshooter travels to job and gives Customer notice of pending reconnect. Troubleshooter sets up his truck with proper maintenance of traffic, dons his personal protective equipment (PPE), enters the bucket and performs reconnect. Troubleshooter completes the ticket with required information.

13

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Field Credit Visit

	(1)	(2)	(3)	(4)	(5)
	Hours	Ratio or \$/Hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
Customer Service and Office Labor Expenses	0.02	\$ 43.20	\$ 0.72		
Field Labor Expenses	0.97	\$ 36.15	\$ 34.95	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
Payroll and A&G loading factor		72.00% (1)	\$ 25.68		
Administrative and Overhead loading factor		34% (2)	\$ 11.99		
Subtotal of Labor and Loadings (6) + (8) +(10) + (12)			<u>\$ 73.34</u>		
Door Hanger Tag			\$ 0.04		
Vehicles (Transportation) Costs	0.67	\$ 8.05	\$ 5.37		
Total Cost of Providing Service (14) + (16) + (18)			<u><u>\$ 78.75</u></u>		

Description of Task Performed:

Billing produces field service disconnect order. The Meter Operations Dispatcher/Planner (DPA) assigns order/ticket to the Meter Field Rep. Meter Field Rep reviews disconnect ticket in mobile laptop to determine course of action. Meter Field Rep drives to premise location, interacts with Customer (if present) and documents credit arrangement with Customer to avoid service disconnect. The Customer is provided with a door-hanger that documents the credit arrangement terms. Meter Field Rep completes assigned work order via mobile unit and the information processed appears in the Customer Relationship Management System (CRM)

14

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Tampering Charge Without Investigation

	(1)	(2)	(3)	(4)	(5)
	Hours	Ratio or, \$/Hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
Customer Service and Office Labor Expenses	1.90	\$ 42.29	\$ 80.35		
Field Labor Expenses	-	\$ -	\$ -	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
Payroll and A&G loading factor		72.00% (1)	\$ 57.85		
Administrative and Overhead loading factor		34% (2)	\$ 27.00		
Subtotal of Labor and Loadings (6) + (8) +(10) + (12)			<u>\$ 165.20</u>		
Vehicles (Transportation) Costs	1.00	\$ 8.05	\$ 8.05		
Meter Seal, Security Lock			\$ 14.01		
Total Cost of Providing Service (14) + (16) + (18)			<u><u>\$ 187.26</u></u>		

Description of Task Performed:

Meter Operations Dispatch Planning Analyst (DPA) receives request to complete field verification check where service disconnect has occurred and records indicate power status should be off. DPA generates service ticket and assigns to Meter Field Rep. Meter Field Rep reviews order and drives to location. Meter Field Rep completes inspection of meter and meter socket. Meter Field Rep disconnects meter if illegally turned on or tampered. Meter Field Rep installs security locking ring or locking device. Meter Field Rep completes order in mobile unit.

15

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Temporary Service

	(1)	(2)	(3)	(4)	(5)
	Hours	Ratio or \$/Hr	Total \$/Unit	(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G.	72%
Customer Service and Office Labor Expenses	1.56	\$ 27.09	\$ 42.21		
Field Labor Expenses	4.74	\$ 46.78	\$ 221.86	(2) Loading Factor for Energy Delivery's supervisory and administrative overhead.	34%
Payroll and A&G loading factor		72.00% (1)	\$ 190.13		
Administrative and Overhead loading factor		34% (2)	\$ 88.75		
Subtotal of Labor and Loadings (6) + (8) +(10) + (12)			<u>\$ 542.96</u>		
Vehicles (Transportation) Costs	1.73	\$ 14.19	\$ 24.57		
Total Cost of Providing Service (14) + (16)			<u>\$ 567.52</u>		

Description of Task Performed:

One Source Customer Engineering Representative (CER) receives request from Customer, collects and enters customer information into WorkPro and creates a Work order. CER assigns to appropriate Service Area. Senior Service Area Coordinator(SSAC) reviews work order for assignment to either engineering or operations. Distribution Design Technician (DDT) travels to premise and stakes location. SSAC updates the Work Management System. DDT travels to premise to approve work after government release is issued. A Service Crew is scheduled and travels to premise to connect service and install meter. SSAC assigns an account number and enters billing information into the Work Management System. Information is transferred to Customer Relationship Management System (CRM) and Corporate Services reviews error reports and makes any corrections. When the temporary service is terminated, the service is removed.

16

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study.

Type of date shown:

COMPANY: TAMPA ELECTRIC COMPANY

Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No. 20240028-EI

Line No.	Rate Class	(A)	(B)	(C)		(D)		(E)		(F)		(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Present COS Present Revenues		Present Class Operating Revenue	Present Class Service Charge Revenue	Proposed Class Operating Revenue	Proposed Class Service Charge Revenue	Increase From Sales of Electricity	Increase From Service Charges	Increase From Unbilled Revenue	Total Revenue Increase	Proposed COS Proposed Revenues		Percent Total Base Revenue Increase	Percent Increase with Adjustment Clauses				
		ROR (%)	Index									ROR (%)	Index						
1																			
2	I. RS (a)	5.82%	1.08	\$ 920,806	\$ 16,477	\$ 1,023,238	\$ 19,132	\$ 102,831	\$ 2,655	\$ (41)	\$ 105,245	7.17%	1.04			11.24%	7.44%		
3																			
4	II. GS (b)	8.21%	1.49	\$ 95,215	\$ 1,597	\$ 95,316	\$ 1,854	\$ 101	\$ 257	\$ (0)	\$ 358	8.27%	1.20			0.37%	0.25%		
5																			
6	III. GSD (c)	3.53%	0.64	\$ 310,482	\$ 391	\$ 379,305	\$ 453	\$ 88,823	\$ 63	\$ 16	\$ 68,902	5.50%	0.80			22.15%	11.58%		
7																			
8	V. GSLDPR (c)	6.05%	1.10	\$ 44,953	\$ -	\$ 49,457	\$ -	\$ 5,104	\$ -	\$ 2	\$ 5,106	7.38%	1.07			11.50%	5.43%		
9																			
10	VI. GSLDSU (c)	4.84%	0.88	\$ 23,795	\$ -	\$ 29,058	\$ -	\$ 5,282	\$ -	\$ 1	\$ 5,283	7.11%	1.03			22.11%	10.32%		
11																			
12	VII. LS																		
13	a. Energy Service (e)	9.21%	1.68	\$ 3,573	\$ 5	\$ 3,573	\$ 5	\$ -	\$ 1	\$ -	\$ 1	9.22%	1.34			0.02%	0.01%		
14	b. Facilities (f)	10.10%	1.84	\$ 82,703	\$ -	\$ 82,708	\$ -	\$ 5	\$ -	\$ -	\$ 5	10.10%	1.48			0.01%	0.01%		
15	Total VII.a. + VII. b.	10.06%	1.83	\$ 86,276	\$ 5	\$ 86,281	\$ 5	\$ 5	\$ 1	\$ -	\$ 5	10.07%	1.48			0.01%	0.01%		
16																			
17																			
18	Total Retail	5.49%	1.00	\$ 1,480,727	\$ 18,469	\$ 1,662,653	\$ 21,445	\$ 181,925	\$ 2,976	\$ (22)	\$ 184,880	6.80%	1.00			12.34%	7.73%		
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Justification for any class not left at system Rate of Return:
 (a) RS, GS, GSLDPR, GSLDSU, and LS class are above the system Rate of Return because of gradualism for GSD
 (b) GSD class is below the system Rate of Return because of gradualism
 (c) E-13a minimally differs from E-8 due to rounding

17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Line No.

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 3 **FACTOR 101: JURISDICTIONAL PRODUCTION CAPACITY - 12 CP**
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7 COINCIDENT DEMAND BY CUSTOMER CLASS
 8 Coincident kW at Production Level

	Jan. 25	Feb. 25	Mar. 25	Apr. 25	May. 25	Jun. 25	Jul. 25	Aug. 25	Sep. 25	Oct. 25	Nov. 25	Dec. 25	Total 12 Month CP	Total 12 Month Avg CP	FACTOR 101 PRODUCTION CAPACITY 12 CP
13 RETAIL CP	4,513,000	3,520,000	3,561,000	3,682,000	4,034,000	4,331,000	4,326,000	4,384,000	4,230,000	3,844,000	3,396,000	3,873,000	47,694,000	3,974,500	
14 Adj for Load Management	(140,882)	(128,715)	-	-	-	-	(184,008)	(134,074)	-	-	-	-	(537,879)	(44,807)	
15 Adj for GSLM Curtailment															
16 Adj Retail 12 CP	4,372,118	3,391,285	3,561,000	3,682,000	4,034,000	4,331,000	4,191,992	4,249,926	4,230,000	3,844,000	3,396,000	3,873,000	47,156,321	3,928,693	100.00%
17															
18															
19 WHOLESALE SALES*													0	0	
20															
21 Total Wholesale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
22															
23 TOTAL SYSTEM	4,372,118	3,391,285	3,561,000	3,682,000	4,034,000	4,331,000	4,191,992	4,249,926	4,230,000	3,844,000	3,396,000	3,873,000	47,156,321	3,928,693	100.00%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

1
 2 **FACTOR 201: Energy - Output to Line**
 3
 4 **FACTOR 204: Retail Energy - Output to Line**
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	ENERGY @ CUST. MTRS MWH*	ENERGY @ SECON VOLTAGE SVC. (MWH)	ENERGY @ PRI VOLTAGE SVC. (MWH)	ENERGY @ SUBTRANS VOLTAGE SVC. (MWH)	OUTPUT TO LINE (MWH)*	FACTOR 201 MWH @ GENERATION	FACTOR 204 MWH @ GENERATION (RETAIL)
7							
8							
9	RATECLASS						
10	RS			1,028,720	1,012,225	1,013,181	
11	- Secondary	10,290,088	10,290,088	10,585,602	10,715,013	10,856,248	50.46%
12							
13	GS & TS						
14	- Secondary	950,936	950,619	978,234	990,193	1,003,244	4.88%
15							
16	GSD						
17	- Secondary	6,798,050	6,798,050	6,993,292	7,076,786	7,172,091	
18	- Primary Delivered	-	-	-	-	-	
19	- Secondary Total	6,798,050	6,798,050	6,993,292	7,076,786	7,172,091	
20	- Primary						
21	- Primary Metered, Secondary Served	208,151	208,132	209,151	211,708	214,499	
22	- Primary Delivered	83,441	0	83,441	84,461	85,574	
23	- Subtrans Delivered	59	-	59	59	60	
24	- Primary Total	292,651	208,132	292,651	296,229	300,133	
25	- Subtrans						
26	- Primary Delivered	522	0	521	522	529	
27	- Subtrans Delivered	1,014	-	-	1,014	1,027	
28	- Subtrans Total	1,536	-	521	1,536	1,556	
29	GSD - Total	7,092,237	7,006,182	7,286,464	7,376,550	7,473,780	34.74%
30							
31	GSLDPR						
32	- Primary						
33	- Primary Delivered	1,180,046	0	1,180,046	1,174,228	1,189,706	5.53%
34							
35	GSLDSU						
36	- Subtrans (89 kV)						
37	- Subtrans Delivered	665,068	0	0	665,068	676,470	4.07%
38							
39	LS						
40	- Secondary	107,728	107,728	110,821	112,176	113,655	0.53%
41							
42	TOTAL RETAIL	20,468,083	18,354,596	20,121,168	21,233,228	21,513,101	100.00%
43							
44	WHOLESALE						
45							
46	TOTAL COMPANY					21,513,101	100.00%
47							
48	*Based on 2025 Forecast.						
49							

19

REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

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FACTOR 121 & 123: 4 CP

RATE CLASS	AVERAGE 4 MONTH CP*	FACTOR 123 4 MONTH CP*
RS		
- Secondary	2,626,051	59.839%
GS & TS		
- Secondary	208,806	4.758%
GSD		
- Secondary		
- Primary		
- Subtrans (69 kV)		
GSD - Total	1,288,433	29.359%
GSLDPR		
- Primary	152,991	3.486%
GSLDSU		
- Subtrans (69 kV)	109,898	2.500%
LS		
- Secondary	2,522	0.057%
TOTAL	4,388,600	100.0%

*Based on 2025 Forecast.

Supporting Schedules:

20

REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

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FACTOR 118: DERIVATION OF TRANSMISSION ALLOCATION

COINCIDENT DEMAND BY CUSTOMER CLASS

Coincident kW at Transmission Level	Total				Total		FACTOR 118 TRANSMISSION CAPACITY 4 CP
	Jan. 25	Jun. 25	Jul. 25	Aug. 25	4 Month CP	4 Month Avg CP	
RETAIL							
RES - sec	3,038,489	2,511,690	2,444,600	2,508,423	10,504,202	2,626,051	59.830%
GS - sec	196,078	207,938	215,875	215,334	835,224	208,806	4.758%
GSD - sec	1,051,093	1,313,428	1,377,141	1,363,453	5,105,113	1,276,278	
GSD - pri	9,289	12,613	13,382	12,831	48,115	12,029	
GSD - 69kv	97	132	140	134	603	126	
GSD - total	1,060,480	1,326,171	1,390,663	1,376,418	5,153,731	1,288,433	29.359%
GSLDPR	121,073	166,097	180,074	164,722	611,985	152,991	3.488%
GSLDSU	86,784	119,104	114,788	118,104	438,790	109,698	2.500%
LS - sec	10,086	0	0	0	10,086	2,522	0.057%
TOTAL RETAIL CP	4,513,000	4,331,000	4,326,000	4,384,000	17,554,800	4,388,500	100.000%
WHOLESALE*						4,388,500	94.098%
SEPARATED SALES	0	0	0	0	0	0	Juris Separation
FIRM WHEELING	275,333	275,333	275,333	275,333	1,101,332	275,333	
TOTAL WHOLESALE	275,333	275,333	275,333	275,333	1,101,332	275,333	5.904%
TOTAL SYSTEM	4,788,333	4,606,333	4,601,333	4,659,333	18,656,132	4,663,833	100.00%

*Wholesale Sales expanded from Sales to Output to Line, numbers may not foot due to rounding.

*Wholesale Sales are an average of 12 months

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

1
 2 **FACTOR 105: DISTRIBUTION PRIMARY - NCP**

3 The factor is the non-coincident peak (NCP) for each rate class at the primary served voltage.
 4 Expansion factors & breakdown factors are based on the 2020 Distribution Loss Study.

	NCP @ CUST. MTRS MW*	NCP @ SECONDARY VOLTAGE (MW)	FACTOR 105 NCP @ PRIMARY VOLTAGE
5			
6			
7			
8	RATE CLASS		
9	RS		
10	Expansion Factor		1.02631
11	- Secondary	2,843.6	2,824.1
12			
13	GS & TS		
14	Expansion Factor		1.02938
15	- Secondary	202.0	207.9
16			
17	GSD		
18	Expansion Factor		1.02932
19	- Secondary	1,341.4	1,380.1
20	- Primary	12.6	12.6
21	GSD - Total	1,353.9	1,392.7
22			
23			
24			
25	GSLDPR		
26	- Primary	146.5	146.5
27			
28	GSLDSU	153.6	-
29			
30	LS		
31	Expansion Factor		1.04648
32	- Secondary	25.8	27.0
33			
34	TOTAL	4,725.3	4,688.1

40 *Based on 2025 Forecast.

22

REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

1

2 **FACTOR 106: CUSTOMER MAX DEMANDS @ SECONDARY**

3

The factor provides the customer max demands @ secondary voltage levels for each rate class.

4

5

6

7

ENERGY SALES

INDIV. CUST

FACTOR 106

INDIVIDUAL

CUST MAX

8

@ DISTRI SEC

MAX DEMAND

(kW)

9

RATE CLASS

SYSTEM (MWH)

LOAD FACTORS

10

11

RS

12

- Secondary

10,290,068

0.2240

5,244,042

13

14

GS & TS

15

- Secondary

950,819

0.2570

422,249

16

17

GSD

18

- Secondary

6,798,050

19

- Primary Delivered

20

- Primary Metered, Secondary Served

206,132

21

22

GSD - Total

7,006,182

0.5350

1,484,839

23

24

GSLDPR

-

25

26

GSLDSU

-

27

28

LS

29

- Secondary

107,728

0.4730

25,999

30

31

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33

TOTAL

18,354,596

n/a

7,187,230

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Line No.

1
 2 **METER INVESTMENT ASSIGNMENT - FACTOR 308**
 3 **METER READING EXPENSE - FACTOR 311**
 4
 5 Meters and the Distribution Customer cost function are allocated based on customer weighted meter costs. The cost per meter is based on 2020 installed costs.

Line No.	Category	Number of Meters	INSTALLED \$/MTR	FACTOR 308		METER READING \$/MTR	FACTOR 311	
				Meter Investment	%		Meter Reading	%
12	RS	769,107	\$ 227.10	\$ 174,663,821	68.267%	\$ 5.54	\$ 51,110,227	88.670%
14	GS	74,854	\$ 610.15	\$ 45,550,090	17.803%	\$ 5.69	\$ 5,004,320	8.682%
16	GSD	18,363	\$ 1,632.06	\$ 29,969,441	11.714%	\$ 6.69	\$ 1,451,203	2.518%
18	GSLDPR	62	\$ 39,735.19	\$ 2,483,582	0.963%	\$ 29.29	\$ 21,794	0.036%
20	GSLDSU	11	\$ 244,351.92	\$ 2,687,871	1.051%	\$ 59.22	\$ 7,817	0.014%
22	LS	236	\$ 2,196.11	\$ 518,282	0.203%	\$ 16.05	\$ 45,481	0.079%
24	JURIS	862,433		\$ 255,853,087			\$ 57,840,822	

24

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.

1

2 **ANNUAL NUMBER OF BILLS - FACTOR 412**

3 This factor is derived based on the number of average bills by customer class.

4

5 **DISTRIBUTION PRIMARY - CUSTOMER COMPONENT - FACTOR 418**

6 This allocator is used primarily for the customer component of distribution primary investment and expenses, when the minimum distribution system (MDS) is employed.

7

8 **DISTRIBUTION SECONDARY - CUSTOMER COMPONENT - FACTOR 420**

9 This allocator is used primarily for the customer component of distribution secondary investment and expenses, when the minimum distribution system (MDS) is employed.

10

11

AVERAGE NUMBER OF CUSTOMERS

12

13

14

JURIS RS GS GSD GSLDPR GSLDSU L8

16 **Factor 412 - Annual Number of Bills**

17 Total Avg Customers (excl. Unmetered)

862,337 769,107 74,558 18,363 62 11 236

18 Add Unmetered Customers

-

19 Revised Customers

862,337 769,107 74,558 18,363 62 11 236

20 times 12 months

12 12 12 12 12 12 12

21 Annual Number of Bills

Factor 412

10,348,044 9,229,284 894,696 220,358 744 132 2,832

22

23

24

25

26 **Factor 418 - Distribution Primary - Customer Component**

27 Total Avg Customers (excl. Unmetered)

862,337 769,107 74,558 18,363 62 11 236

28 Remove Customers served at Subtrans

(15) - - (4) - (11) -

29 Add Unmetered Customers

-

30 Distribution Primary - Customer Component

Factor 418

862,322 769,107 74,558 18,359 62 - 236

31

32

33

34

35 **Factor 420 - Distribution Secondary - Customer Component**

36 Distribution Primary - Customer Component (Factor 418 above)

862,322 769,107 74,558 18,359 62 236

37 Remove Customers served at Primary

(229) 0 (19) (130) (62) (18)

38 Distribution Secondary - Customer Component

Factor 420

862,093 769,107 74,539 18,229 - 218

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Line No.

1 **FACTOR 310: STREET LIGHTING - DIRECT ALLOCATION**

2 This is a 100% direct assignment to the LS customer class for specialized equipment installed on their behalf.

3

4 **FACTOR 401, 402 & 403 - DEMAND BILLING DETERMINANTS**

5 Factor 401 is the production & transmission billing determinant; 402 is the distribution primary and 403 is the distribution secondary billing demands for GSD. This factor is used in the unit cost calculation. The RS, GS and LS classes do not have demand meters.

6

7 **FACTOR 404, 405 & 408 - ENERGY BILLING DETERMINANTS**

8 This factor is based on the projected MWh sales for all classes and is used for the unit cost calculation.

9

10 **FACTOR 501 & 507- REVENUE FROM SALES**

11 The revenue classification is determined based on the total revenue required from sales. Factor 507 is retail portion only.

12

13 **FACTOR 508 - UNBILLED SALES REVENUE**

14 This factor is based on estimated unbilled revenues per rate class.

15

16 INTERNALLY DEVELOPED ALLOCATION FACTORS

17

18 **FACTOR 607 PTD O&M Exp - Distrib Customer**

19 This factor is developed based on distribution O&M expense and is applied to the Distribution Cust portion of A&G expenses.

20

21 **FACTOR 607 PTD Plant - Distrib Customer**

22 This factor is developed based on distribution plant investment. It is the primary allocator for Distribution Customer expenses.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No. 20240026-EI

DEVELOPMENT OF UNBILLED REVENUE AT PRESENT RATES

Line No.	Rate Class	(1) Billed kWh Sales	(2) Total	(3) Customer Charge	(4) Energy and Demand Charge	(5) Calendar kWh Sales	(6) Unbilled kWh Sales	(7) Energy and Demand Revenue \$/MWH	(8) Unbilled Revenue
1							(5 - 1)	(4 / 1)	(6 x 7)
2									
3									
4	I. RS	10,290,068,454	919,988,948	199,315,122	720,673,826	10,287,768,367	(2,300,087)	\$ 70.04	(161,089)
5	II. GS	<u>950,935,900</u>	<u>95,194,936</u>	<u>20,432,317</u>	<u>74,762,619</u>	<u>950,910,875</u>	<u>(25,025)</u>	\$ 78.62	<u>(1,967)</u>
6	Total Class I + II	11,241,004,354	1,015,183,884	219,747,439	795,436,445	11,238,679,242	(2,325,112)		\$ (163,056)
7									
8									
9									
10									
11	III. GSD	7,092,236,671	309,629,021	7,460,491	302,168,530	7,093,868,893	1,632,222	\$ 42.61	69,542
12	IV. GSLDPR	1,290,850,145	44,349,797	436,638	43,913,159	1,291,467,898	617,753	\$ 34.02	21,015
13	V. GSLDSU	<u>734,264,188</u>	<u>23,794,686</u>	<u>341,051</u>	<u>23,453,635</u>	<u>734,339,332</u>	<u>75,144</u>	\$ 31.94	<u>2,400</u>
14	Total Class III + IV	9,117,351,004	377,773,504	8,238,180	369,535,324	9,119,676,123	2,325,119		92,957
15									
16									
17									
18	VI. Lighting Service								
19	a. Electricity Sales	107,727,525	3,573,047	61,130	3,511,917	107,727,525	-	\$ 32.60	\$ -
20	b. Facilities	<u>-</u>	<u>82,707,821</u>	<u>82,707,821</u>	<u>-</u>	<u>-</u>	<u>-</u>	\$ -	\$ -
21		107,727,525.26	86,280,868	82,768,950	3,511,917	107,727,525	-		-
22									
23									
24	Total	20,466,082,884	1,479,238,256	310,754,569	1,168,483,686	20,466,082,890	6		\$ (70,099)
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26									
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35									
36									

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REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

DEVELOPMENT OF UNBILLED REVENUE AT PROPOSED RATES

Line No.	Rate Class	Billed MWH Sales	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				Total	Customer Charge	Energy and Demand Charge	Calendar MWH Sales	Unbilled MWH Sales	Energy and Demand Revenue \$/MWH	Unbilled Revenue	Unbilled Revenue Change
1								(5 - 1)	(4 / 1)	(6 x 7)	(Pg 2 Col 8 - Pg 1 Col 8)
2											
3											
4	I. RS	10,290,068,454		1,022,621,521	120,711,975	901,909,545	10,287,768,367	(2,300,087)	\$ 87.65	(201,599)	
5	II. GS	950,935,900		95,295,931	17,156,846	78,139,085	950,910,875	(25,025)	\$ 82.17	(2,056)	
6	Total Class I + II	11,241,004,354		1,117,917,451	137,868,821	980,048,630	11,238,679,242	(2,325,112)		\$ (203,656)	(40,600)
7											
8											
9											
10											
11	III. GSD	7,082,236,671		378,451,861	7,572,941	370,878,920	7,093,868,893	1,632,222	\$ 52.29	85,355	
12	IV. GSLDPR	1,290,850,145		49,456,715	467,259	48,989,456	1,291,467,898	617,753	\$ 37.95	23,445	
13	V. GSLSU	734,264,188		29,057,631	514,018	28,543,613	734,339,332	75,144	\$ 38.87	2,921	
14	Total Class III + IV	9,117,351,004		458,966,207	8,554,218	448,411,989	9,119,676,123	2,325,119		111,721	18,763
15											
16											
17											
18	VI. Lighting Service										
19	a. Electricity Sales	107,727,525		3,573,047	61,130	3,511,917	107,727,525	-	\$ 32.60	\$ -	
20	b. Facilities	-		82,707,821	82,707,821	-	-	-	\$ -	\$ -	
21		107,727,525		86,280,868	82,768,950	3,511,917	107,727,525	-		-	
22											
23											
24	Total	20,466,082,884		1,661,164,526	229,191,990	1,431,972,538	20,466,082,890	6		\$ (91,935)	(21,836)
25											
26											
27											
28											
29											
30											
31											
32											
33											
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35											
36											

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Line No.	Rate	(1)	(2)	(3)	(4)
		Base Revenue under Present Rates	Base Revenue under Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)
1	RS, RSVP-1	920,603,766	1,023,236,341	102,632,573	11.1484%
2	GS, GST	93,102,968	93,335,910	232,944	0.2502%
3	CS	2,111,068	1,980,016	(131,049)	-6.2477%
4	GSD, GSDT	294,160,766	350,476,622	66,325,856	23.3418%
5	GSD Optional	26,331,652	26,828,636	2,496,984	9.4828%
6	GSLDPR, GSLDTPR	43,471,400	48,360,176	4,888,776	11.2480%
7	GSLDSU, GSLDTSU	7,728,168	9,324,703	1,596,534	20.6588%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	876,397	1,096,539	216,142	24.6341%
10	SBLDSU, SBLDTSU	16,066,518	19,732,928	3,666,411	22.8202%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total	1,480,728,488	1,662,652,739	181,926,271	12.2863%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 181,926,271		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	920,603,766	1,023,236,341	102,632,573	
33	GS	<u>95,214,931</u>	<u>95,315,926</u>	<u>100,995</u>	
34		1,015,818,700	1,118,552,267	102,733,567	10.1134%
35					
36	GSD	310,482,418	379,306,258	68,822,840	22.1884%
37					
38	GSLDPR	44,949,797	49,458,715	5,106,918	11.5151%
39	GSLDSU	<u>23,794,888</u>	<u>29,057,631</u>	<u>5,282,045</u>	<u>22.1182%</u>
40		68,144,483	78,514,346	10,369,863	
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,480,728,488	1,662,652,739	181,926,271	12.2863%
46					
47					

Supporting Schedules: E-13c & E-13d

29

REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Type of Service Charge	(1) Number of Transactions	(2) Present Charge	(3) Proposed Charge	(4) Revenues at (\$000) Present Charges	(5) Revenues at (\$000) Proposed Charges	(6) Increase		(7) Percent
							Dollars		
1									
2	<u>Rate Schedule : Service Charges</u>								
3									
4	Initial Service Connection	18,139	\$ 112.00	\$ 168.00	\$ 2,032	\$ 3,047	\$ 1,016		50.00%
5									
6	Normal Reconnect Subsequent Subscriber	195,352	\$ 10.00	\$ 15.00	\$ 1,954	\$ 2,930	\$ 977		50.00%
7									
8	Reconnect after Disconnect at Meter for Cause	135,032	\$ 12.00	\$ 18.00	\$ 1,620	\$ 2,431	\$ 810		50.00%
9									
10	Reconnect after Disconnect at Pole for Cause	38	\$ 185.00	\$ 175.00	\$ 7	\$ 7	\$ (0)		-5.41%
11									
12	Field Credit Visit	1,454	\$ 25.00	\$ 37.00	\$ 36	\$ 54	\$ 17		48.00%
13									
14	Tampering Charge without Investigation	246	\$ 50.00	\$ 75.00	\$ 12	\$ 18	\$ 6		50.00%
15									
16	Return Check Fee	NA	Per FL Statutes	Per FL Statutes	\$ 1,480	\$ 1,480	\$ -		0.00%
17									
18	Late Payment Charge	NA	1.5% or \$5.00	1.5% or \$5.00	\$ 10,923	\$ 10,923	\$ -		0.00%
19			(the greater of)	(the greater of)					
20									
21	<u>Rate Schedule - Temporary Service</u>								
22									
23	Temporary Service	939	\$ 320.00	\$ 480.00	\$ 300	\$ 451	\$ 150		50.00%
24									
25	Miscellaneous	NA	NA	NA	\$ 104	\$ 104	\$ -		0.00%
26									
27	Total Service Charges				<u>\$ 18,469</u>	<u>\$ 21,445</u>	<u>\$ 2,976</u>		
28									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240028-EI

Line No.

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Page No.	Rate Schedule
2	RS, RSVP-1
3	GS, GST
4	CS
5	GSD, GSDT
7	GSD Optional
8	SBD/SBDT
12	GSLDPR, GSDLTPR
13	SBLDPR, SBLDTPR
15	GSLDSU, GSDLTSU
18	SBLDSU, SBLDTSU
18	LS-1, LS-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	270,108,558 Days	\$ 0.71	198,167,075	270,108,558 Days	\$ 0.43	120,018,070	(78,150,398)	-39.4366%
4	RSVP-1	1,818,088 Days	\$ 0.71	1,148,047	1,818,088 Days	\$ 0.43	695,298	(452,751)	-39.4366%
5	Total	280,725,524 Total Days		199,315,122	280,725,524 Total Days		120,711,675	(78,603,147)	-39.4366%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	7,076,568,254 kWh	\$ 0.06850	470,591,789	7,076,568,254 kWh	\$ 0.08457	598,449,828	127,858,039	27.1696%
12	All additional kWh	3,133,088,980 kWh	\$ 0.07802	244,449,802	3,133,088,980 kWh	\$ 0.09457	298,289,341	51,845,738	21.2097%
13	RSVP-1	80,411,220 kWh	\$ 0.07012	5,638,435	80,411,220 kWh	\$ 0.08917	7,170,377	1,531,942	27.1696%
14	SSR-1 (Sun Select)**	7,490,718 kWh	\$ 0.06300	471,915	7,490,718 kWh	\$ 0.06300	471,915	-	0.0000%
15	Total	10,290,068,454 kWh		721,145,741	10,290,068,454 kWh		902,381,481	181,235,720	25.1318%
16									
17									
18									
19									
20	AMI Opt-Out	213,291 Days	\$ 0.67	142,805	213,291 Days	\$ 0.67	142,805	-	0.0000%
21	Total	213,291 Total Days		142,805	Total Days		142,805	-	0.0000%
22									
23	Total Base Revenue:			\$ 920,603,788			\$ 1,023,238,341	102,632,573	11.1484%
24									
25									
26	**Sun Select kWh are excluded from total kWh								
27									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,389 Days	\$ 0.75	1,108,042	1,477,389 Days	\$ 0.63	930,755	(177,287)	-16.0000%
4	Total	1,477,389 Total Days		1,108,042	1,477,389 Total Days		930,755	(177,287)	-16.0000%
5									
6	Energy Charge:								
7		12,769,319 kWh	\$ 0.07862	1,003,024	12,769,319 kWh	\$ 0.08217	1,049,261	45,337	4.5160%
8	Total	12,769,319 kWh		1,003,024	12,769,319 kWh		1,049,261	45,337	4.5160%
9									
10									
11									
12	Total Base Revenue:			\$ 2,111,066			\$ 1,980,016	(131,049)	-6.2477%
13									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenue under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

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XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240028-EI

Line No.	Type of Charges	Rate Schedule			GSD_GSDT			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.08	5,948,188	5,507,579 Days	\$ 1.08	5,858,034	(110,152)	-1.8519%
3	Standard - Primary	20,437 Days	\$ 3.98	122,213	20,437 Days	\$ 11.54	235,842	113,629	92.9786%
4	Standard - Subtransmission	- Days	\$ 17.48	-	- Days	\$ 35.23	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.08	590,760	547,000 Days	\$ 1.08	579,820	(10,940)	-1.8519%
6	T-O-D - Primary	14,150 Days	\$ 5.98	84,616	14,150 Days	\$ 11.54	163,289	78,673	92.9786%
7	T-O-D - Subtransmission	753 Days	\$ 17.48	13,163	753 Days	\$ 35.23	26,529	13,366	101.5446%
8	Total	6,089,919 Total Days		6,758,837	6,089,919 Total Days		6,843,614	84,577	1.2513%
9									
10	Energy Charge:								
11	Standard - Secondary	4,527,141,759 kWh	\$ 0.00738	33,319,763	4,527,141,759 kWh	\$ 0.00773	34,985,752	1,665,988	5.0000%
12	Standard - Primary	73,063,062 kWh	\$ 0.00738	537,744	73,063,062 kWh	\$ 0.00773	564,631	26,887	5.0000%
13	Standard - Subtransmission	- kWh	\$ 0.00738	-	- kWh	\$ 0.00773	-	-	0.0000%
14	T-O-D On-Peak - Secondary	504,162,521 kWh	\$ 0.01193	6,014,659	504,162,521 kWh	\$ 0.01253	6,315,362	300,733	5.0000%
15	T-O-D On-Peak - Primary	58,156,925 kWh	\$ 0.01193	693,812	58,156,925 kWh	\$ 0.01253	728,503	34,691	5.0000%
16	T-O-D On-Peak - Subtrans.	427,281 kWh	\$ 0.01193	5,097	427,281 kWh	\$ 0.01253	5,352	255	5.0000%
17	T-O-D Off-Peak - Secondary	1,404,888,831 kWh	\$ 0.00571	8,021,800	1,404,888,831 kWh	\$ 0.00600	8,422,890	401,090	5.0000%
18	T-O-D Off-Peak - Primary	183,295,838 kWh	\$ 0.00571	1,052,662	183,295,838 kWh	\$ 0.00600	1,101,768	49,106	4.6667%
19	T-O-D Off-Peak - Subtrans.	1,192,068 kWh	\$ 0.00571	6,807	1,192,068 kWh	\$ 0.00600	7,147	340	5.0000%
20	SRF-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
21	Total	8,732,298,063 kWh		50,473,822	8,732,298,063 kWh		52,050,424	2,476,602	4.9067%
22									
23	Demand Charge:								
24	Standard - Secondary	11,944,364 kW	\$ 14.20	169,609,970	11,944,364 kW	\$ 18.07	215,913,683	46,203,914	27.2413%
25	Standard - Primary	186,302 kW	\$ 14.20	2,645,488	186,302 kW	\$ 18.07	3,366,153	720,665	27.2413%
26	Standard - Subtransmission	- kW	\$ 14.20	-	- kW	\$ 18.07	-	-	0.0000%
27	T-O-D Billing - Secondary	3,559,568 kW	\$ 4.55	16,186,025	3,559,568 kW	\$ 6.38	22,703,259	6,507,234	40.1780%
28	T-O-D Billing - Primary	434,177 kW	\$ 4.55	1,975,505	434,177 kW	\$ 6.38	2,769,223	793,718	40.1780%
29	T-O-D Billing - Subtrans.	4,837 kW	\$ 4.55	22,008	4,837 kW	\$ 6.38	30,851	8,843	40.1780%
30	T-O-D Peak - Secondary	3,433,414 kW (1)	\$ 9.28	31,882,082	3,433,414 kW (1)	\$ 11.70	40,171,504	8,309,422	26.0793%
31	T-O-D Peak - Primary	420,347 kW (1)	\$ 9.28	3,900,820	420,347 kW (1)	\$ 11.70	4,918,128	1,017,308	26.0793%
32	T-O-D Peak - Subtrans.	4,520 kW (1)	\$ 9.28	41,948	4,520 kW (1)	\$ 11.70	52,885	10,939	26.0793%
33	Total	18,129,246 kW		228,253,845	18,129,246 kW		289,825,887	61,572,042	26.9977%
34									
35									
36									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240028-EI

Line No.	Type of Charges	Rate Schedule			GSD, GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	128,247 kW	\$ (0.49)	(62,841)	128,247 kW	\$ (1.35)	(173,133)	(110,292)	175.5102%
5	Standard - Subtransmission	- kW	\$ (2.08)	-	- kW	\$ (5.59)	-	-	0.0000%
6	T-O-D Primary	68,680 kW	\$ (0.49)	(33,643)	68,680 kW	\$ (1.35)	(92,691)	(59,048)	175.5102%
7	T-O-D Subtransmission	2,584 kW	\$ (2.08)	(5,282)	2,584 kW	\$ (5.59)	(14,333)	(9,051)	171.3592%
8	Total	199,471 kW		(101,766)	199,471 kW		(260,157)	(178,391)	175.2948%
9									
10									
11	Emergency Relay Charge:								
12	Standard Secondary	631,382 kW	\$ 0.68	429,340	631,382 kW	\$ 0.68	608,127	178,787	41.1785%
13	Standard Primary	23,944 kW	\$ 0.68	16,282	23,944 kW	\$ 0.68	22,968	6,704	41.1785%
14	Standard - Subtransmission	- kW	\$ 0.68	-	- kW	\$ 0.68	-	-	0.0000%
15	T-O-D Secondary	713,287 kW	\$ 0.68	485,035	713,287 kW	\$ 0.68	684,758	169,720	41.1785%
16	T-O-D Primary	48,225 kW	\$ 0.68	31,433	48,225 kW	\$ 0.68	44,378	12,943	41.1785%
17	T-O-D Subtransmission	- kW	\$ 0.68	-	- kW	\$ 0.68	-	-	0.0000%
18	Total	1,414,838 kW		962,060	1,414,838 kW		1,358,244	368,155	41.1785%
19									
20									
21	Metering Voltage Adjustment:								
22	Standard Primary	3,138,873 \$	-1%	(31,367)	3,780,637 \$	-1%	(37,806)	(6,440)	20.5302%
23	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24	T-O-D Primary	7,500,289 \$	-1%	(75,003)	9,348,520 \$	-1%	(93,485)	(18,482)	24.8155%
25	T-O-D Subtransmission	70,578 \$	-2%	(1,412)	81,902 \$	-2%	(1,638)	(227)	18.0478%
26	Total	10,707,639 \$		(107,781)	13,209,059 \$		(132,910)	(25,128)	23.3143%
27									
28									
29	AMI Opt-Out	1,084 Days	\$ 0.87	728	1,084 Days	\$ 0.87	728	-	0.0000%
30	Total	1,084 Total Days		728	1,084 Total Days		728	-	0.0000%
31									
32									
33	EDR/CISR Credit:			(86,108)			(86,108)	-	0.0000%
34	Total			(86,108)			(86,108)	-	0.0000%
35									
36									
37	Total Base Revenue:			\$ 284,150,768			\$ 350,478,822	68,325,856	23.3418%
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

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 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240028-EI

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	806,885 Days	\$ 1.08	858,480	806,885 Days	\$ 1.08	848,267	(12,184)	-1.8519%
3	Optional - Primary	7,208 Days	\$ 5.98	43,084	7,208 Days	\$ 11.54	83,161	40,087	82.9788%
4	Optional - Subtransmission	- Days	\$ 17.48	-	- Days	\$ 35.23	-	-	0.0000%
5	Total	816,892 Total Days		701,564	816,892 Total Days		729,427	27,873	3.9731%
6									
7	Energy Charge:								
8	Optional - Secondary	353,884,045 kWh	\$ 0.07115	25,184,820	353,884,045 kWh	\$ 0.07789	27,585,042	2,420,422	9.6184%
9	Optional - Primary	6,254,543 kWh	\$ 0.07115	445,011	6,254,543 kWh	\$ 0.07789	487,813	42,803	9.6184%
10	Optional - Subtransmission	- kWh	\$ 0.07115	-	- kWh	\$ 0.07789	-	-	0.0000%
11	Total	359,838,588 kWh		25,609,831	359,838,588 kWh		28,072,855	2,463,225	9.6184%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,621 kW	\$ -	-	1,992,621 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,452 kW		-	2,046,452 kW		-	-	0.0000%
18									
19	Delivery Voltage Credit:								
20	Optional - Primary	2,471,303 kWh	\$ (0.00123)	(3,040)	2,471,303 kWh	\$ (0.00346)	(8,540)	(5,500)	180.9387%
21	Optional - Subtransmission	- kWh	\$ (0.00528)	-	- kWh	\$ (0.01431)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,040)	2,471,303 kWh		(8,540)	(5,500)	180.9387%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	18,331,551 kWh	\$ 0.00171	27,927	18,331,551 kWh	\$ 0.00243	39,888	11,759	42.1053%
27	Optional - Primary	- kWh	\$ 0.00171	-	- kWh	\$ 0.00243	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00171	-	- kWh	\$ 0.00243	-	-	0.0000%
29	Total	18,331,551 kWh		27,927	18,331,551 kWh		39,888	11,759	42.1053%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	441,971 \$	-1%	(4,420)	478,274 \$	-1%	(4,783)	(373)	8.4401%
34	Optional - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
35	Total	441,971 \$		(4,420)	478,274 \$		(4,783)	(373)	8.4401%
36									
37									
38	Total Base Revenue:			\$ 26,331,852			\$ 28,828,838	2,496,984	9.4828%
39									

Recap Schedules: E-13a

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REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

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 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SDOT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.91	-	0 Days	\$ 1.08	-	-	0.0000%
4	Standard Primary	0 Days	\$ 8.80	-	0 Days	\$ 11.54	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 18.31	-	0 Days	\$ 35.23	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.91	-	0 Days	\$ 1.08	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 8.80	-	0 Days	\$ 11.54	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 18.31	-	0 Days	\$ 35.23	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00738	-	0 kWh	\$ 0.00773	-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00738	-	0 kWh	\$ 0.00773	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00738	-	0 kWh	\$ 0.00773	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01253	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01253	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01253	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00600	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00600	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00600	-	-	0.0000%
21	Total	0		-	0		-	-	0.0000%
22									
23	Energy Charge - Standby:								
24	Standard Secondary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
25	Standard Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
26	Standard Subtransmission	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
27	T-O-D On-Peak - Secondary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
28	T-O-D On-Peak - Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
29	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
30	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
31	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
32	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00900	-	-	0.0000%
33	Total	0 kWh		-	0 kWh		-	-	0.0000%

Recap Schedules: E-13a

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2024

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 14.20	-	0 kW	\$ 18.07	-	-	0.0000%
5	Standard Primary	0 kW	\$ 14.20	-	0 kW	\$ 18.07	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 14.20	-	0 kW	\$ 18.07	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 4.55	-	0 kW	\$ 6.38	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 4.55	-	0 kW	\$ 6.38	-	-	0.0000%
9	T-O-D Billing - Subtransmission	0 kW	\$ 4.55	-	0 kW	\$ 6.38	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 9.28	-	0 kW (1)	\$ 11.70	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 9.28	-	0 kW (1)	\$ 11.70	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 9.28	-	0 kW (1)	\$ 11.70	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 1.75	-	0 kW	\$ 3.81	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 1.75	-	0 kW	\$ 3.81	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 1.75	-	0 kW	\$ 3.81	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 1.70 kW-mo.	-	0 kW (1)	\$ 2.17 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.70 kW-mo.	-	0 kW (1)	\$ 2.17 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.70 kW-mo.	-	0 kW (1)	\$ 2.17 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.88 kW-day	-	0 kW (1)	\$ 0.86 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.88 kW-day	-	0 kW (1)	\$ 0.86 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.88 kW-day	-	0 kW (1)	\$ 0.86 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 1.75	-	0 kW	\$ 3.81	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 1.75	-	0 kW	\$ 3.81	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 1.75	-	0 kW	\$ 3.81	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 1.70 / kW-mo.	-	0 kW (1)	\$ 2.17 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 1.70 / kW-mo.	-	0 kW (1)	\$ 2.17 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 1.70 / kW-mo.	-	0 kW (1)	\$ 2.17 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.88 / kW-day	-	0 kW (1)	\$ 0.86 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.88 / kW-day	-	0 kW (1)	\$ 0.86 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.88 / kW-day	-	0 kW (1)	\$ 0.86 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%
33									
34									
35	(1) Not Included In Total.								
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

X0X Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240029-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
5	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
6	Standard Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
8	T-O-D Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
10	Total	0		-	0 kVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
13	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
18	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental.:								
21	Standard Primary	0 kW	\$ (0.48)	-	0 kW	\$ (1.35)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (2.06)	-	0 kW	\$ (5.99)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.48)	-	0 kW	\$ (1.35)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (2.06)	-	0 kW	\$ (5.99)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby.:								
27	Std. Primary	0 kW	\$ (1.30)	-	0 kW	\$ (3.42)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (1.71)	-	0 kW	\$ (4.54)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$ (1.30)	-	0 kW	\$ (3.42)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (1.71)	-	0 kW	\$ (4.54)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240028-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	-	0.0000%
5	Standard Primary	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby.:								
13	Standard Primary	-	\$ -1%	-	-	\$ -1%	-	-	0.0000%
14	Standard Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%
15	T-O-D Primary	-	\$ -1%	-	-	\$ -1%	-	-	0.0000%
16	T-O-D Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%
17	Total	-	\$	-	-	\$	-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
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29									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-16.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240028-EI

Rate Schedule GSLDPR, GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,586 Days	\$ 19.52	167,598	8,586 Days	\$ 20.89	179,361	11,763	7.0184%
3	T-O-D - Primary	13,411 Days	\$ 19.52	261,775	13,411 Days	\$ 20.89	280,147	18,373	7.0184%
4	Total	21,997 Total Days		429,373	21,997 Total Days		459,508	30,135	7.0184%
5									
6	Energy Charge:								
7	Standard - Primary	257,957,869 kWh	\$ 0.01042	2,697,921	257,957,869 kWh	\$ 0.01105	2,848,198	151,275	6.0000%
8	T-O-D On-Peak - Primary	289,528,785 kWh	\$ 0.01584	4,289,304	289,528,785 kWh	\$ 0.01679	4,525,482	236,158	6.0000%
9	T-O-D Off-Peak - Primary	748,619,370 kWh	\$ 0.00847	6,323,886	748,619,370 kWh	\$ 0.00908	6,703,298	379,432	6.0000%
10	Total	1,274,104,003 kWh		13,291,001	1,274,104,003 kWh		14,077,958	786,865	6.0000%
11									
12	Demand Charge:								
13	Standard - Primary	643,312 kW	\$ 11.88	7,642,551	643,312 kW	\$ 13.41	8,628,999	986,448	12.8812%
14	T-O-D Billing - Primary	1,888,585 kW	\$ 3.77	7,119,985	1,888,585 kW	\$ 3.93	7,413,003	293,038	4.1157%
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 8.08	14,389,188	1,780,840 kW (1)	\$ 9.48	16,891,479	2,502,291	17.3901%
16	Total	2,531,897 kW		29,151,704	2,531,897 kW		32,931,481	3,779,777	12.9850%
17									
18	Emergency Relay Charge:								
19	Standard Primary	119,001 kW	\$ 0.88	80,920	119,001 kW	\$ 0.98	114,240	33,320	41.1765%
20	T-O-D Primary	888,138 kW	\$ 0.69	603,634	888,138 kW	\$ 0.98	852,613	248,979	41.1765%
21	Total	1,007,139 kW		684,554	1,007,139 kW		966,853	281,999	41.1765%
22									
23	Power Factor Charge:								
24	Standard Primary	8,845,932 kVARh	\$ 0.00203	17,551	8,845,932 kVARh	\$ 0.00203	17,551	-	0.0000%
25	T-O-D Primary	27,333,710 kVARh	\$ 0.00203	55,487	27,333,710 kVARh	\$ 0.00203	55,487	-	0.0000%
26	Total	35,979,642 kVARh		73,039	35,979,642 kVARh		73,039	-	0.0000%
27	Power Factor Credit:								
28	Standard Primary	36,511,132 kVARh	\$ (0.00102)	(37,241)	36,511,132 kVARh	\$ (0.00102)	(37,241)	-	0.0000%
29	T-O-D Primary	109,235,089 kVARh	\$ (0.00102)	(111,420)	109,235,089 kVARh	\$ (0.00102)	(111,420)	-	0.0000%
30	Total	145,746,222		(148,661)	145,746,222		(148,661)	-	0.0000%
31									
32	Metering Voltage Adjustment:								
33	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
35	Total	0 \$		-	0 \$		-	-	0.0000%
36									
37	Total Base Revenue:			\$ 43,471,400			\$ 48,380,178	4,888,778	11.2460%
38									
39	(1) Not included in Total.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EJ

Rate Schedule SBLDPR.SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 20.35	-	0 Days	\$ 21.71	-	-	0.0000%
4	T-O-D Primary	357 Days	\$ 20.35	7,285	357 Days	\$ 21.71	7,750	488	6.8830%
5	Total	357 Total Days		7,285	357 Total Days		7,750	488	6.8830%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01042	-	0 kWh	\$ 0.01105	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,968,887 kWh	\$ 0.01584	46,992	2,968,897 kWh	\$ 0.01679	49,812	2,820	6.0000%
10	T-O-D Off-Peak - Primary	8,529,735 kWh	\$ 0.00847	72,247	3,529,735 kWh	\$ 0.00898	78,682	4,335	6.0000%
11	total	11,498,622		119,239	11,498,632		128,393	7,154	6.0000%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00908	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,452,311 kWh	\$ 0.00857	12,448	1,452,311 kWh	\$ 0.00908	13,193	747	6.0000%
16	T-O-D Off-Peak - Primary	3,797,429 kWh	\$ 0.00857	32,544	3,797,429 kWh	\$ 0.00908	34,497	1,953	6.0000%
17	Total	5,249,740 kWh		44,992	5,249,740 kWh		47,690	2,698	6.0000%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 11.88	-	0 kW	\$ 13.41	-	-	0.0000%
21	T-O-D Billing - Primary	30,287 kW	\$ 3.77	114,107	30,287 kW	\$ 3.93	118,803	4,696	4.1157%
22	T-O-D Peak - Primary	37,121 kW (1)	\$ 8.08	299,938	37,121 kW (1)	\$ 9.49	352,097	52,159	17.3901%
23	Total	30,287		414,044	30,287		470,800	56,756	13.7318%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.33	-	0 kW	\$ 2.84	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.43 / kW-mo.	-	0 kW (1)	\$ 1.61	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.58 / kW-day	-	0 kW (1)	\$ 0.64	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	88,588 kW	\$ 1.33	115,182	88,588 kW	\$ 2.84	245,748	130,581	113.3886%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.43 / kW-mo.	54,402	38,043 kW (1)	\$ 1.61 kW-mo.	61,248	6,844	12.6802%
31	T-O-D Power Supply Dmd. - Pri.	171,208 kW (1)	\$ 0.58 / kW-day	95,877	171,209 kW (1)	\$ 0.64 kW-day	108,399	13,522	14.1038%
32	Total	88,588 kW		265,441	88,588 kW		416,388	150,947	56.8664%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
37	T-O-D Primary	13,508,304 kVARh	\$ 0.00203	27,418	13,508,304 kVARh	\$ 0.00203	27,418	-	0.0000%
38	Total	13,508,304		27,418	13,508,304		27,418	-	0.0000%

Recap Schedules: E-13a

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REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Rate Schedule SBLDPR,SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	0.0000%	
5	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	0.0000%	
6	Total	0 kVARh		-	0 kVARh		-	0.0000%	
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	0.0000%	
10	T-O-D Primary	0 kW	\$ 0.00	-	0 kW	\$ 0.00	-	0.0000%	
11	Total	0		-	0		-	0.0000%	
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	0.0000%	
16	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	0.0000%	
17	Total	0 \$		-	0 \$		-	0.0000%	
18									
19									
20	Total Base Revenue:			<u>\$ 678,397</u>			<u>\$ 1,096,539</u>	218,142	24.8341%
21									
22									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	- Days	\$ 83.90	-	- Days	\$ 126.72	-	-	0.0000%
3	T-O-D - Subtransmission	1,453 Days	\$ 83.90	121,939	1,453 Days	\$ 126.72	184,174	62,234	51.0360%
4	Total	1,453 Total Days		121,939	1,453 Total Days		184,174	62,234	51.0360%
5									
6	Energy Charge:								
7	Standard - Subtransmission	- kWh	\$ 0.01151	-	- kWh	\$ 0.01163	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	51,076,578 kWh	\$ 0.01386	707,921	51,076,578 kWh	\$ 0.01400	715,001	7,079	1.0000%
9	T-O-D Off-Peak - Subtransmission	155,234,374 kWh	\$ 0.01078	1,673,427	155,234,374 kWh	\$ 0.01089	1,690,161	16,734	1.0000%
10	Total	206,310,953 kWh		2,381,348	206,310,953 kWh		2,405,161	23,813	1.0000%
11									
12	Demand Charge:								
13	Standard - Subtransmission	- kW	\$ 9.29	-	- kW	\$ 12.16	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305 kW	\$ 2.95	1,747,301	592,305 kW	\$ 1.53	905,643	(841,358)	-48.1518%
15	T-O-D Peak - Subtransmission	544,888 kW (1)	\$ 6.31	3,436,968	544,888 kW (1)	\$ 10.83	5,788,810	2,351,844	68.4270%
16	Total	592,305 kW		5,184,268	592,305 kW		6,694,753	1,510,487	29.1380%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	- kW	\$ 0.68	-	- kW	\$ 0.96	-	-	0.0000%
20	T-O-D Subtransmission	- kW	\$ 0.68	-	- kW	\$ 0.96	-	-	0.0000%
21	Total	- kW		-	- kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	- kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006 kVARh	\$ 0.00203	43,349	21,354,006 kVARh	\$ 0.00203	43,349	-	0.0000%
26	Total	21,354,006 kVARh		43,349	21,354,006 kVARh		43,349	-	0.0000%
27	Power Factor Credit:								
28	Standard Subtransmission	- kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704 kVARh	\$ (0.00102)	(2,734)	2,680,704 kVARh	\$ (0.00102)	(2,734)	-	0.0000%
30	Total	2,680,704		(2,734)	2,680,704		(2,734)	-	0.0000%
31									
32									
33	Total Base Revenue:			\$ 7,728,188			\$ 9,324,703	1,596,534	20.6588%
34									
35									
36									
37									
38	(1) Not included in Total.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240028-EI

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 84.73	-	0 Days	\$ 127.55	-	-	0.0000%
4	T-O-D Subtransmission	<u>2,588</u> Days	\$ 84.73	<u>219,112</u>	<u>2,588</u> Days	\$ 127.55	<u>329,844</u>	110,733	50.5370%
5	Total	2,588 Total Days		<u>219,112</u>	2,588 Total Days		<u>329,844</u>	110,733	50.5370%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.01151	-	0 kWh	\$ 0.01163	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	75,916,793 kWh	\$ 0.01388	1,052,207	75,916,793 kWh	\$ 0.01400	1,082,729	10,522	1.0000%
10	T-O-D Off-Peak - Subtransmission	245,054,258 kWh	\$ 0.01078	2,641,885	245,054,258 kWh	\$ 0.01089	2,688,102	26,417	1.0000%
11	Total	320,971,051		<u>3,693,892</u>	320,971,051		<u>3,730,631</u>	36,939	1.0000%
12									
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00866	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	51,336,975 kWh	\$ 0.00857	439,958	51,336,975 kWh	\$ 0.00866	444,357	4,400	1.0000%
16	T-O-D Off-Peak - Subtransmission	155,645,209 kWh	\$ 0.00857	1,333,879	155,645,209 kWh	\$ 0.00866	1,347,218	13,339	1.0000%
17	Total	206,982,184 kWh		<u>1,773,837</u>	206,982,184 kWh		<u>1,791,576</u>	17,738	1.0000%
18									
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 9.20	-	0 kW	\$ 12.16	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,201 kW	\$ 2.95	1,522,793	516,201 kW	\$ 1.53	789,540	(733,253)	-48.1518%
22	T-O-D Peak - Subtransmission	<u>482,200</u> kW (1)	\$ 6.31	<u>3,042,682</u>	<u>482,200</u> kW (1)	\$ 10.63	<u>5,124,726</u>	2,082,044	68.4279%
23	Total	516,201		<u>4,565,475</u>	516,201		<u>5,914,266</u>	1,348,791	29.5433%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 0.88	-	0 kW	\$ 1.31	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.12 / kW-mo.	-	0 kW (1)	\$ 1.47	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.44 / kW-day	-	0 kW (1)	\$ 0.58	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 0.86	1,454,468	1,691,242 kW	\$ 1.31	2,213,438	758,970	52.1820%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.12 / kW-mo.	397,854	355,048 kW (1)	\$ 1.47 kW-mo.	520,660	123,006	30.9328%
31	T-O-D Power Supply Dmd. - Sub.	<u>8,856,415</u> kW (1)	\$ 0.44 / kW-day	<u>3,896,822</u>	<u>8,856,415</u> kW (1)	\$ 0.58 kW-day	<u>5,167,057</u>	1,270,234	32.5967%
32	Total	1,691,242 kW		<u>5,748,945</u>	1,691,242 kW		<u>7,901,164</u>	2,152,210	37.4366%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
37	T-O-D Subtransmission	<u>32,205,801</u> kVARh	\$ 0.00203	<u>65,378</u>	<u>32,205,801</u> kVARh	\$ 0.00203	<u>65,378</u>	-	0.0000%
38	Total	32,205,801		<u>65,378</u>	32,205,801		<u>65,378</u>	0	0.0000%

Recap Schedules: E-13a

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REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Rate Schedule SBLDSU SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00102)	(120)	117,949 kVARh	\$ (0.00102)	(120)	-	0.0000%
6	Total	117,949 kVARh		(120)	117,949 kVARh		(120)	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 0.88	-	0 kW	\$ 0.88	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 0.88	-	0 kW	\$ 0.88	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			<u>\$ 16,086,518</u>			<u>\$ 19,732,828</u>	3,886,411	22.8202%
15									
16									
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SCHEDULE E-13a BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Page 18 of 18

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Type of data shown: XX Projected Test year Ended 12/31/2026
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING MW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240028-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	88,088	Days \$ 0.71	61,130	88,088	Days \$ 0.71	61,130	-	0.0000%
3									
4	Energy Charge	107,727,525	MWh \$ 0.03280	3,511,917	107,727,525	MWh \$ 0.03280	3,511,917	-	0.0000%
5									
6									
7	Total Base Revenue:			<u>\$ 3,573,047</u>			<u>\$ 3,573,047</u>	-	0.0000%
8									
9									
10									
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SCHEDULE E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

XX Projected Test year Ended 12/31/2024

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Projected Prior Year Ended 12/31/2024

with the data provided in Schedule E-15.

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	-	20	-	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
3	Cobra/Nema (closed) 802	70 W	-	29	-	\$ 4.81	\$ 2.11	\$ 6.72	\$ -	\$ 4.81	\$ 2.11	\$ 6.72	\$ -	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	-	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
5	Cobra (closed) 804	150 W	-	66	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
6	Cobra (closed) 805	250 W	-	105	-	\$ 7.01	\$ 2.80	\$ 9.81	\$ -	\$ 7.01	\$ 2.80	\$ 9.81	\$ -	0.0000%
7	Cobra (closed) 806	400 W	-	163	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
8	Flood (closed) 468	250 W	-	105	-	\$ 7.72	\$ 2.80	\$ 10.32	\$ -	\$ 7.72	\$ 2.80	\$ 10.32	\$ -	0.0000%
9	Flood (closed) 478	400 W	-	163	-	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
10	Mongoose (closed) 809	400 W	-	163	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
11	Post Top (PT) (closed) 809	50 W	-	20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	-	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	-	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	-	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
16	Shoebbox (closed) 550	100 W	-	44	-	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
17	Shoebbox (closed) 566	250 W	-	106	-	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
18	Shoebbox (closed) 552	400 W	-	163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
19	Subtotal this section							\$				\$		0.0000%
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	-	138	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 520	400 W	-	159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 705	350 W	-	138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 556	400 W	-	159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 558	1000 W	-	383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 701	150 W	-	87	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 574	175 W	-	74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 700	150 W	-	87	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	0	\$ 13.40	\$ 3.74	\$ 17.23	\$ -	\$ 13.40	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoebbox (closed) 702	150 W	-	87	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoebbox (closed) 564	175 W	-	74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoebbox (closed) 703	350 W	-	138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoebbox (closed) 554	400 W	-	159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoebbox (closed) 576	1000 W	-	383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section							\$				\$		0.0000%
38														
39														
40														

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REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the last year for each lighting schedule. Show revenues

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

XX Projected Test year Ended 12/31/2025

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Projected Prior Year Ended 12/31/2024

with the data provided in Schedule E-15.

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total \$ Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total \$ Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 880	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 882	70 W	-	14	0	\$ 4.81	\$ 2.11	\$ 6.72	\$ -	\$ 4.81	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 883	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 884	150 W	-	33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 885	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 886	400 W	-	81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 454	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 889	400 W	-	81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (FT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.80	\$ 2.44	\$ 13.04	\$ -	\$ 10.80	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section										\$ -	\$ -	\$ -	0.0000%
21	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 576	1000 W	-	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 648	175 W	-	37	-	\$ 15.88	\$ 3.73	\$ 19.41	\$ -	\$ 15.88	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 722	150 W	-	34	0	\$ 10.36	\$ 3.92	\$ 14.30	\$ -	\$ 10.36	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section										\$ -	\$ -	\$ -	0.0000%
38														
39														
40														

49

REVISED 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

Type of data shown:

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

XX Projected Test year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Projected Prior Year Ended 12/31/2024

with the data provided in Schedule E-15.

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 2													
2	Closed LED - Dusk-to-Dawn Service													
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,582	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,582	0.0000%
7	Roadway (closed) 822	198 W	391	69	26,979	\$ 20.97	\$ 1.28	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.28	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	208 W	24,804	72	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	183,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,368	24	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29.51	\$ 1.58	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.58	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,889	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29.85	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.85	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	369 W	15,193	128	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23.47	\$ 3.80	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.80	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section								\$ 6,229,752					0.0000%
21	Closed LED - Timed Service													
22	Roadway (closed) 848	56 W	12	10	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%
26	Roadway (closed) 842	198 W	-	34	0	\$ 20.97	\$ 1.28	\$ 22.23	\$ -	\$ 20.97	\$ 1.28	\$ 22.23	\$ -	0.0000%
27	Roadway (closed) 843	208 W	-	38	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%
28	Post Top (PT) (closed) 856	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	584	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.58	\$ 31.07	\$ -	\$ 29.51	\$ 1.58	\$ 31.07	\$ -	0.0000%
31	Post Top (PT) (closed) 850	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.85	\$ 1.55	\$ 31.20	\$ 374	\$ 29.85	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%
36	Flood (closed) 852	369 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.80	\$ 27.07	\$ -	\$ 23.47	\$ 3.80	\$ 27.07	\$ -	0.0000%
39									\$ 7,204					0.0000%
40									\$ 7,204					0.0000%

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REVISED: 1/21/09/2024

SCHEDULE E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
 XXX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 3													
2	Open LED - Dusk-to-Dawn Service													
3	Roadway 912	27 W	193,869	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%
4	Roadway 914	47 W	1,161,870	16	18,586,720	\$ 7.84	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.84	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%
5	Roadway/Area 921	88 W	28,917	31	890,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%
6	Roadway 926	105 W	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%
7	Roadway/Area 932	133 W	27,968	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 809,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 809,445	0.0000%
8	Area-Lighter 935	143 W	1,372	60	66,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%
9	Roadway 937	145 W	223,725	51	11,406,975	\$ 11.57	\$ 2.28	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.28	\$ 13.83	\$ 3,094,117	0.0000%
10	Roadway 941	182 W	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%
11	Area-Lighter 945	247 W	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%
12	Area-Lighter 947	330 W	31,222	116	3,621,752	\$ 26.80	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.80	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%
13	Flood 951	199 W	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%
14	Flood 953	255 W	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%
15	Mongoose 955	225 W	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,828	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,828	0.0000%
16	Mongoose 958	333 W	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%
17	Granville (PT) 965	26 W	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%
18	Granville (PT) 967	39 W	86,886	14	1,216,124	\$ 16.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 16.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%
19	Granville (PT) Enh 967 ENH aka 968	39 W	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%
20	Salem (PT) 971	55 W	292,404	19	5,555,878	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%
21	Granville (PT) 972	60 W	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.62	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.62	\$ 91,679	0.0000%
22	Granville (PT) Enh 972 ENH aka 973	60 W	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%
23	Salem (PT) 975	78 W	52,903	27	1,428,361	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%
24	Subtotal this section								\$ 35,143,728	\$ 35,143,728	0.0000%			
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														

51

REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Roadway 901	47 W	8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%	
5	Roadway/Area 902	88 W	15	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%	
6	Roadway/Area 903	133 W	12	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%	
7	Area-Lighter 904	143 W	25	0	\$ 16.21	\$ 1.41	\$ 16.82	\$ -	\$ 16.21	\$ 1.41	\$ 16.82	\$ -	0.0000%	
8	Roadway 905	145 W	26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%	
9	Area-Lighter 906	247 W	43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%	
10	Mongoose 907	333 W	58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%	
11	Roadway 981	27 W	156	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%	
12	Roadway 982	105 W	317	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%	
13	Roadway 983	182 W	449	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%	
14	Area-Lighter 984	390 W	593	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%	
15	Flood 985	199 W	96	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,918	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,918	0.0000%	
16	Flood 986	255 W	60	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%	
17	Mongoose 987	225 W	12	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%	
18	Granville (PT) 988	39 W	7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%	
19	Granville (PT) Enh 988 ENH aka 989	39 W	7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%	
20	Salem (PT) 990	76 W	473	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%	
21	Granville Post Top PT 991	26 W	4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%	
22	Salem PT 992	55 W	12	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%	
23	Granville PT 993	60 W	10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%	
24	Granville PT Enh 994	60 W	10	0	\$ 23.78	\$ 2.28	\$ 26.04	\$ 0	\$ 23.78	\$ 2.28	\$ 26.04	\$ 0	0.0000%	
25	Subtotal this section													
26														
27	Total Fixtures and kWh		<u>2,922,431</u>	<u>90,975,748</u>	<u>\$ 41,424,939</u>				<u>\$ 41,424,939</u>				0.0000%	
28														
29														
30														
31														
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33														
34														
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38														
39														
40														

52

REVISED: 12/09/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the last year for each lighting schedule. Show revenues

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

XX Projected Test year Ended 12/31/2025

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Projected Prior Year Ended 12/31/2024

with the data provided in Schedule E-15.

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
					\$	\$	\$	\$	\$	\$	\$	\$		
1	Continued from Page 5													
2	<u>Pole/Wire</u>													
3	Wood - 30 ft. (Inaccessible) (closed) 425		287			\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%
4	Wood - 30 ft. 626		199,058			\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%
5	Wood - 35 ft. 627		233,468			\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%
6	Wood - up to 45 ft. 597		20,808			\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%
7	Std. Concrete - 35 ft. 637		55,862			\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%
8	Std. Concrete - up to 45 ft. 594		13,487			\$ 15.88	\$ 0.31	\$ 15.99	\$ 215,657	\$ 15.88	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%
9	Std. Concrete - 10ft. 599		593			\$ 22.80	\$ 0.14	\$ 22.74	\$ 13,485	\$ 22.80	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%
10	Std. Concrete - 25 or 30 ft. 595		4,867			\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%
11	Std. Concrete - 35 ft. 588		178,974			\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 807		362,275			\$ 16.83	\$ 0.34	\$ 16.97	\$ 6,147,807	\$ 16.83	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 812		48,585			\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 814		43,498			\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%
15	Std. Concrete - up to 45 ft. 596		19,521			\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%
16	Round Concrete - 23 ft. 523		1,376			\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%
17	Tall Waterford - 35 ft. (Concrete) 591		17,924			\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%
18	Victorian (PT) (Concrete) 592		11,419			\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%
19	Winston (PT) (Concrete) 593		92,326			\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%
20	Waterford (PT) (Concrete) 583		6,517			\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%
21	Aluminum - 10 ft. (closed) 422		896			\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%
22	Aluminum - 27 ft. 616		6,599			\$ 41.39	\$ 0.34	\$ 41.73	\$ 356,836	\$ 41.39	\$ 0.34	\$ 41.73	\$ 356,836	0.0000%
23	Aluminum - 28 ft. 615		30,346			\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%
24	Aluminum - 37 ft. 622		4,223			\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%
25	Waterdale (Aluminum) 623		2,416			\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%
26	Aluminum - (PT) (closed) 584		1,695			\$ 23.98	\$ 1.10	\$ 24.48	\$ 41,494	\$ 23.98	\$ 1.10	\$ 24.48	\$ 41,494	0.0000%
27	Capitol (PT) (Aluminum) (closed) 581		537			\$ 35.89	\$ 1.10	\$ 36.79	\$ 19,756	\$ 35.89	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%
28	Charleston (PT) (Aluminum) 586		235,155			\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%
29	Charleston Banner (PT) (Aluminum) 585		1,483			\$ 35.83	\$ 1.10	\$ 36.73	\$ 53,736	\$ 35.83	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%
30	Charleston HD (PT) (Aluminum) 590		274			\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%
31	Heritage (PT)(Aluminum) (closed) 580		1,455			\$ 25.79	\$ 1.10	\$ 26.89	\$ 36,125	\$ 25.79	\$ 1.10	\$ 26.89	\$ 36,125	0.0000%
32	Rivers (PT) (Aluminum) (closed)		-			\$ 27.23	\$ 1.10	\$ 28.33	\$ -	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%
33	Steel - 30 ft. (closed) 589		1,512			\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	0.0000%
34	Fiberglass (PT) - 18 ft. (closed) 624		47,131			\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%
35	Winston (closed)		162,212			\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%
36														
37														
38														
39														
40														

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REVISED: 12/09/2024

Continued on Page

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 6														
2															
3	Franklin Composite 525		43,528			\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038						0.0000%
4	Existing Pole 641	UG wire	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007						0.0000%
5	Total Pole/Wire		<u>1,882,698</u>						\$ 35,934,709						0.0000%
6															
7															
8	Miscellaneous Lighting Facilities														
9	Timer		120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178						0.0000%
10	Post Top Bracket (for additional post top fixtures)		3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162						0.0000%
11															
12	Total Miscellaneous Lighting Facilities		<u>3,480</u>						\$ 17,340						0.0000%
13															
14	LS-2 Lighting Facilities														
15	LS-2								\$ 5,330,833						0.0000%
16	Total LS-2 Facilities								\$ 5,330,833						0.0000%
17															
18	Total Base Revenue								\$ 82,707,821						0.0000%
19															
20															
21															
22															
23															
24															
25															
26															
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Workpapers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of data shown:

xx Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line
No.

- 1
- 2
- 3
- 4 Supplement A - Comparison of Rate Charges and Unit Costs at System ROR
- 5
- 6 Supplement B - Derivation (Calculations and Assumptions) of Other Charges and Credits
- 7
- 8 Revised Tariff Sheets in Legislative Format
- 9
- 10
- 11
- 12
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Supporting Schedules:

Recap Schedules: A-3

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REVISED: 12/09/2024

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	ALL	Initial Service Connection	\$112.00	\$188.00	\$330.73	E-7	Increase limited below unit cost
3	ALL	Connection Charge - Normal Working Hours	\$10.00	\$15.00	\$22.73	E-7	Increase limited below unit cost
4	ALL	Reconnect after Disconnect at Meter for Cause	\$12.00	\$18.00	\$20.42	E-7	Increase limited below unit cost
5	ALL	Reconnect after Disconnect at Pole/Othr for Cause	\$185.00	\$175.00	\$175.27	E-7	Set at approximate unit cost
6	ALL	Field Visit	\$25.00	\$37.00	\$78.75	E-7	Increase limited below unit cost
7	ALL	Tampering Charge	\$50.00	\$75.00	\$187.26	E-7	Increase limited below unit cost
8	ALL	Return Check Charge	\$320.00	\$480.00	\$567.52	E-7	Increase limited below unit cost
9	ALL	Return Check Charge	Per FL Statutes	Per FL Statutes	Per FL Statutes	E-7	No change proposed
10	ALL	Late Payment Charge	1.5% or \$5.00	1.5% or \$5.00	1.5% or \$5.00	E-7	No change proposed
11							
12							
13	RS, RSVP-1						
14		Basic Service Charge - \$ per Day					
15		Standard	\$0.71	\$0.43	\$0.43	Supp. B (Pgs 2-3)	Set at unit cost
16		RSVP-1	\$0.71	\$0.43	\$0.43	Supp. B (Pgs 2-3)	Set at unit cost
17							
18		Energy and Demand Charge -\$ per MWh					
19		Standard					
20		First 1,000 kWh	\$66.50	\$84.57			Inverted rate design with one-cent differential;
21		All additional kWh	\$78.02	\$94.57			Inverted rate design with one-cent differential;
22		RSVP-1	\$70.12	\$89.17			Set approximately at average RS rate.
23							
24							
25							
26	GS, GST						
27		Basic Service Charge - \$ per Day					
28		Standard	\$0.75	\$0.63	\$0.63	Supp. B (Pgs 2-3)	Set at unit cost
29		Standard Unmetered	\$0.63	\$0.35	\$0.35	Supp. B (Pgs 2-3)	Set at unit cost
30		T-O-D	\$0.75	\$0.63	\$0.63	Supp. B (Pgs 2-3)	Set at unit cost
31							
32							
33		Energy and Demand Charge - \$ per MWh					
34		Standard	\$78.62	\$82.17			Rate set to produce GS revenue requirement.
35		Standard Unmetered	\$78.62	\$82.17			Rate set to produce GS revenue requirement.
36		T-O-D On-Peak	\$123.17	\$128.73			Rate set to produce GS revenue requirement.
37		T-O-D Off-Peak	\$63.31	\$66.17			Rate set to produce GS revenue requirement.
38							
39							
40							
41		Emergency Relay Service - \$/MWH	\$1.71	\$2.43	\$2.43	Supp. B (Pgs 7)	Set at unit cost
42							
43							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	GSD, GSD Opt., GSDT						
3							
4		Basic Service Charge - \$ per Day					
5		Standard/Optional					
6		Secondary	\$1.08	\$1.06	\$1.06	Supp. B (Pgs 4-5)	Set at unit cost
7		Primary	\$5.98	\$11.54	\$11.54	Supp. B (Pgs 4-5)	Set at unit cost
8		Subtransmission	\$17.48	\$35.23	\$35.23	Supp. B (Pgs 4-5)	Set at unit cost
9		T-O-D					
10		Secondary	\$1.08	\$1.06	\$1.06	Supp. B (Pgs 4-5)	Set at unit cost
11		Primary	\$5.98	\$11.54	\$11.54	Supp. B (Pgs 4-5)	Set at unit cost
12		Subtransmission	\$17.48	\$35.23	\$35.23	Supp. B (Pgs 4-5)	Set at unit cost
13							
14		Demand Charge - \$ per kW					
15		Standard					
16		Secondary	\$14.20	\$18.07	\$21.57	COS	Set at approximate unit cost
17		Primary	\$14.20	\$18.07	\$21.57	COS	Set at approximate unit cost
18		Subtransmission	\$14.20	\$18.07	\$21.57	COS	Set at approximate unit cost
19		T-O-D					
20		Billing	\$4.55	\$6.38	\$7.61	COS	Set at approximate T&D unit cost.
21		Peak	\$9.28	\$11.70	\$13.96	COS	Set at approximate production unit cost
22							
23		Energy Charge - \$ per MWh					
24		Standard	\$7.36	\$7.73			Rate set to produce GSD revenue requirement.
25		Optional	\$71.15	\$77.99			Rate set using 35% LF of GSD Demand
26		T-O-D					
27		On-Peak	\$11.93	\$12.53			Rate set to produce GSD revenue requirement.
28		Off-Peak	\$5.71	\$6.00			Rate set to produce GSD revenue requirement.
29							
30		Metering Voltage Adjustment - % of demand and energy chrgs.					
31		Primary	-1%	-1%	NA		No change proposed, reflects typical transformation losses.
32		Subtransmission	-2%	-2%	NA		No change proposed, reflects typical transformation losses.
33							
34		Delivery Voltage Credit					
35		Standard - \$ per kW					
36		Primary	(\$0.49)	(\$1.35)	(\$1.35)	Supp. B (Pg 6)	Set at unit cost.
37		Subtransmission	(\$2.06)	(\$5.59)	(\$5.59)	Supp. B (Pg 6)	Set at unit cost.
38		Optional - \$/MWH					
39		Primary	(\$1.23)	(\$3.46)	(\$3.46)	Supp. B (Pg 6)	Set at unit cost.
40		Subtransmission	(\$5.28)	(\$14.31)	(\$14.31)	Supp. B (Pg 6)	Set at unit cost.
41							
42		Emergency Relay Service					
43		Standard - \$ per kW	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
44		Optional - \$/MWH	\$1.71	\$2.43	\$2.43	Supp. B (Pg 7)	Set at unit cost.
45							
46							
47							
48							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	CS						
3		Basic Service Charge - \$ per Bill					
4		Standard/Optional	\$0.75	\$ 0.63			Set at GS Standard customer charge.
5							
6		Energy and Demand Charge -\$/MWH					
7		Standard	\$78.62	\$82.17			Set at GS Standard energy charge.
8							
9							
10							
11							
12							
13							
14	SBD, SBDT						
15		Basic Service Charge - \$ per Bill					
16		Secondary	\$1.91	\$1.06			Set at GSD Customer Charge Daily Charge
17		Primary	\$6.80	\$11.54			Set at GSD Customer Charge Daily Charge
18		Subtransmission	\$18.31	\$35.23			Set at GSD Customer Charge Daily Charge
19							
20		Demand Charge - \$ per kW					
21		Supplemental					
22		Standard Secondary	\$14.20	\$18.07			Set at GSD Standard Demand Charge.
23		Standard Primary	\$14.20	\$18.07			Set at GSD Standard Demand Charge.
24		Standard Subtransmission	\$14.20	\$18.07			Set at GSD Standard Demand Charge.
25		TOD Billing	\$4.55	\$6.38			Set at GSD TOD Billing Demand Charge.
26		TOD Peak	\$9.28	\$11.70			Set at GSD TOD Peak Demand Charge.
27							
28		Standby					
29		TOD Facilities Reservation	\$1.75	\$3.81	\$4.54	Supp. B (Pg 10)	Set at approximate unit cost
30		TOD Power Supply Reservation	\$1.70	\$2.17			Set using tariff percentages
31		TOD Power Supply Demand	\$0.68	\$0.86			Set using tariff percentages
32							
33		Energy Charge - \$ per MWh					
34		Supplemental					
35		Standard	\$7.36	\$7.73			Set at GSD Standard Energy Charge.
36		T-O-D On-Peak	\$11.93	\$12.53			Set at GSD TOD On-Peak Energy Charge.
37		T-O-D Off-Peak	\$5.71	\$6.00			Set at GSD TOD Off-Peak Energy Charge.
38							
39		Standby	\$8.57	\$9.00			Rate set to produce GSD revenue requirement.
40		Emergency Relay Service - \$/kW					
41		Supplemental/Standby	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost
42							
43		Metering Voltage Adjustment - % of demand and energy chrgs.					
44		Primary	-1.0%	-1.0%	NA		No change proposed.
45		Subtransmission	-2.0%	-2.0%	NA		No change proposed.

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2							
3	SBD, SBDT (cont.)						
4							
5		Delivery Voltage Credit					
6		Supplemental					
7		Primary	(\$0.49)	(\$1.35)	(\$1.35)	Supp. B (Pg 6)	Set at unit cost.
8		Subtransmission	(\$2.06)	(\$5.59)	(\$5.59)	Supp. B (Pg 6)	Set at unit cost.
9		Standby					
10		Primary	(\$1.30)	(\$3.42)	(\$3.42)	Supp. B (Pg 6)	Set at unit cost.
11		Subtransmission	(\$1.71)	(\$4.54)	(\$4.54)	Supp. B (Pg 6)	Set at unit cost.
12							
13		Power Factor - \$ per MVARh					
14		Penalty	\$2.03	\$2.03			No change proposed
15		Credit	(\$1.02)	(\$1.02)			No change proposed
16							
17	GSLDPR,GSLDTPR						
18							
19		Basic Service Charge - \$ per Day					
20		Standard					
21		Primary	\$19.52	\$20.89	\$20.89	Supp. B (Pg 5)	Set at unit cost.
22		T-O-D	\$19.52	\$20.89	\$20.89	Supp. B (Pg 5)	Set at unit cost.
23							
24		Demand Charge - \$ per kW					
25		Standard	\$11.88	\$13.41	\$16.16		Rate set to produce GSLDPR revenue requirement.
26		T-O-D Billing	\$3.77	\$3.93	\$4.73		Set at approximate T&D unit cost.
27		T-O-D Peak	\$8.08	\$9.49	\$11.43		Set at approximate production unit cost.
28							
29							
30		Energy Charge - \$ per MWh					
31		Standard	\$10.42	\$11.05			Rate set to produce GSLDPR revenue requirement.
32		T-O-D On-Peak	\$15.84	\$16.79			Rate set to produce GSLDPR revenue requirement.
33		T-O-D Off-Peak	\$8.47	\$8.98			Rate set to produce GSLDPR revenue requirement.
34							
35							
36							
37		Metering Voltage Adjustment - .					
38		% of demand and energy chrgs					
39		Primary	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
40							
41		Emergency Relay Service \$ per kW					
42		Standard	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
43		T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
44							
45							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2							
3	GSLDPR,GSLDTPR	(cont.)					
4							
5		Power Factor Charge - \$ per MVARh					
6		Standard	\$2.03	\$2.03	NA		No change proposed
7		T-O-D	\$2.03	\$2.03	NA		No change proposed
8							
9		Power Factor Credit - \$ per MVARh					
10		Standard	(\$1.02)	(\$1.02)	NA		No change proposed
11		T-O-D	(\$1.02)	(\$1.02)	NA		No change proposed
12							
13	GSLDSU/GSLDTSU						
14		Basic Service Charge - \$ per Day					
15		Subtransmission					
16		Standard	\$83.90	\$126.72	\$126.72	Supp. B (Pg 5)	Set at unit cost.
17		T-O-D	\$83.90	\$126.72	\$126.72	Supp. B (Pg 5)	Set at unit cost.
18							
19		Demand Charge - \$ per kW					
20		Standard	\$9.29	\$12.16	\$7.71	COS	Rate set to produce GSLDSU revenue requirement.
21		T-O-D Billing	\$2.95	\$1.53	\$0.97	COS	Rate set to produce GSLDSU revenue requirement.
22		T-O-D Peak	\$6.31	\$10.63	\$6.74	COS	Rate set to produce GSLDSU revenue requirement.
23							
24							
25		Energy Charge - \$ per MWh					
26		Standard	\$11.51	\$11.63			Rate set to produce GSLDSU revenue requirement.
27		T-O-D On-Peak	\$13.86	\$14.00			Rate set to produce GSLDSU revenue requirement.
28		T-O-D Off-Peak	\$10.78	\$10.89			Rate set to produce GSLDSU revenue requirement.
29							
30							
31		Emergency Relay Service \$ per kW					
32		Standard -	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
33		T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
34							
35		Power Factor Charge - \$ per MVARh					
36		Standard	\$2.03	\$2.03	NA		No change proposed
37		T-O-D	\$2.03	\$2.03	NA		No change proposed
38							
39		Power Factor Credit - \$ per MVARh					
40		Standard	(\$1.02)	(\$1.02)	NA		No change proposed
41		T-O-D	(\$1.02)	(\$1.02)	NA		No change proposed
42							
43							
44							
45							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	SBLDPR/SBLDTPR						
3		Basic Service Charge - \$ per Day					
4		Primary					
5		Standard	\$20.35	\$21.71	\$21.71	Supp. B (Pg 5)	Set at unit cost
6		TOU	\$20.35	\$21.71	\$21.71	Supp. B (Pg 5)	Set at unit cost
7							
8		Demand Charge - \$ per kW					
9		Supplemental					
10		Standard	\$11.88	\$13.41	\$16.16	COS	Rate set to produce SBLDPR revenue requirement.
11		TOD Billing	\$3.77	\$3.93	\$4.73	COS	Rate set to produce SBLDPR revenue requirement.
12		TOD Peak	\$8.08	\$9.49	\$11.43		Rate set to produce SBLDPR revenue requirement.
13							
14		Standby Demand					
15		Std. Facilities Reservation	\$1.33	\$2.84	\$3.42	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
16		Std. Power Supply Reservation	\$1.43	\$1.61	\$1.94	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
17		Std Power Supply Demand	\$0.56	\$0.64	\$0.77	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
18		TOD Facilities Reservation	\$1.33	\$2.84	\$3.42	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
19		TOD Power Supply Reservation	\$1.43	\$1.61	\$1.94	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
20		TOD Power Supply Demand	\$0.56	\$0.64	\$0.77	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
21							
22		Energy Charge - \$ per MWh					
23		Supplemental					
24		Standard	\$10.42	\$11.05			Rate set to produce SBLDPR revenue requirement.
25		T-O-D On-Peak	\$15.84	\$16.79			Rate set to produce SBLDPR revenue requirement.
26		T-O-D Off-Peak	\$8.47	\$8.98			Rate set to produce SBLDPR revenue requirement.
27							
28		Standby Energy					
29		Standard	\$8.57	\$9.08			Rate set to produce SBLDPR revenue requirement.
30		T-O-D On-Peak	\$8.57	\$9.08			Rate set to produce SBLDPR revenue requirement.
31		T-O-D Off-Peak	\$8.57	\$9.08			Rate set to produce SBLDPR revenue requirement.
32							
33							
34		Emergency Relay Service - \$/kW					
35		Supplemental/Standby					
36		Standard	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
37		T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
38							
39		Metering Voltage Adjustment -					
40		% of demand and energy chrgs.					
41		Primary	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
42		T-O-D	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
43							
44							
45							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	SBLDPR/SBLDTPR (cont.)						
3							
4		Power Factor Charge- \$ per MVARh					
5		Standard	\$2.03	\$2.03			No change proposed
6		T-O-D	\$2.03	\$2.03			No change proposed
7							
8		Power Factor Credit - \$ per MVARh					
9		Standard	(\$1.02)	(\$1.02)			No change proposed
10		T-O-D	(\$1.02)	(\$1.02)			No change proposed
11							
12							
13							
14							
15							
16							
17							
18							
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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	SBLDSU/SBLDTSU						
3		Basic Service Charge - \$ per Day					
4		Standard	\$84.73	\$127.55	\$127.55	Supp. B (Pg 5)	Set at unit cost
5		TOU	\$84.73	\$127.55	\$127.55	Supp. B (Pg 5)	Set at unit cost
6							
7		Demand Charge - \$ per kW					
8		Supplemental					
9		Standard	\$9.29	\$12.16	\$7.71		Rate set to produce SBLDSU revenue requirement.
10		TOD Billing	\$2.95	\$1.53	\$0.97		Rate set to produce SBLDSU revenue requirement.
11		TOD Peak	\$6.31	\$10.63	\$6.74		Rate set to produce SBLDSU revenue requirement.
12							
13		Standby Demand					
14		Std. Facilities Reservation	\$0.86	\$1.31	\$0.83	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
15		Std. Power Supply Reservation	\$1.12	\$1.47	\$0.93	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
16		Std Power Supply Demand	\$0.44	\$0.58	\$0.37	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
17		TOD Facilities Reservation	\$0.86	\$1.31	\$0.83	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
18		TOD Power Supply Reservation	\$1.12	\$1.47	\$0.93	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
19		TOD Power Supply Demand	\$0.44	\$0.58	\$0.37	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement.
20							
21		Energy Charge - \$ per MWh					
22		Supplemental					
23		Standard	\$11.51	\$11.63			Rate set to produce SBLDSU revenue requirement.
24		T-O-D On-Peak	\$13.86	\$14.00			Rate set to produce SBLDSU revenue requirement.
25		T-O-D Off-Peak	\$10.78	\$10.89			Rate set to produce SBLDSU revenue requirement.
26							
27		Standby Energy					
28		Standard	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
29		T-O-D On-Peak	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
30		T-O-D Off-Peak	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
31							
32							
33		Emergency Relay Service - \$/kW					
34		Supplemental/Standby					
35		Standard	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
36		T-O-D	\$0.68	\$0.96	\$0.96	Supp. B (Pg 7)	Set at unit cost.
37							
38							
39		Power Factor Charge- \$ per MVARh					
40		Standard	\$2.03	\$2.03			No change proposed
41		T-O-D	\$2.03	\$2.03			No change proposed
42							
43		Power Factor Credit - \$ per MVARh					
44		Standard	(\$1.02)	(\$1.02)			No change proposed
45		T-O-D	(\$1.02)	(\$1.02)			No change proposed

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2							
3							
4	LS-1,LS-2	Basic Service Charge - \$ per Bill	\$0.71	\$0.71			No change proposed
5							
6		Energy - \$ per MWH	\$32.60	\$32.60			No change proposed
7							
8		Fixture/ Pole/Maintenance Charges \$/Unit	Various	Various	Various	E-13D	
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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Line No.

DERIVATION OF OTHER CHARGES AND CREDITS

Page No.

1		
2		
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6	INDEX	1
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8	DEVELOPMENT OF CUSTOMER CHARGES	
9	RESIDENTIAL AND GENERAL SERVICE NON-DEMAND	2
10	GENERAL SERVICE DEMAND CLASSES	4
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12	DEVELOPMENT OF DELIVERY VOLTAGE CREDIT	6
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14	EMERGENCY RELAY POWER SUPPLY	7
15		
16	POWER FACTOR	9
17		
18	STANDBY DEMAND AND ENERGY CHARGES	10
19		
20	MONTHLY FACILITIES RENTAL AND TERMINATION FACTORS	11
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Continued on Page 2

TAMPA ELECTRIC COMPANY
Development of Customer Unit Costs for RS and General Service Non-Demand

Line No.

I. Meters, Services, and Customer Component of Distribution (Distribution Customer Component)						
		<u>RS</u>		<u>GS</u>		
3	No. of Bills		9,229,284			894,696
4	No. of Metered Customers		769,107			74,568
5	No. of Un-Metered Customers		-			99
7	COS: Total Meters, Services, and Distribution Customer Component- \$(000)					
8		Rev Exp Factor	\$ 58,349		\$	11,036
9		1.00352	\$ 58,554		\$	11,075
10	EPIS Amounts - \$(000).					
11	A. Meters	\$	100,279	33.0%	\$	28,152 57.0%
12	B. Services	\$	203,776	67.0%	\$	19,749 43.0%
13	C. Distribution Customer Component	\$	-	0.0%	\$	- 0.0%
14	Total	\$	304,056	100%	\$	45,901 100%
17	A. Meters					
18			<u>RS</u>			<u>GS</u>
19	Allocated Cost of Service - \$(000)	\$	19,312		\$	6,310
20	Meter unit cost - \$/BILL	\$	2.09		\$	7.05
22	B. Services					
23			<u>RS</u>			<u>GS</u>
24	Allocated Cost of Service - \$(000)	\$	39,243		\$	4,765
25	Unit cost - \$/BILL	\$	4.25		\$	5.33
27	C. Distribution Customer Component					
28			<u>RS</u>			<u>GS</u>
29	Allocated Cost of Service - \$(000)	\$	-		\$	-
30	Unit cost - \$/BILL	\$	-		\$	-
33	II. Meter Reading, Billing, Customer Service					
34			<u>RS</u>			<u>GS</u>
35		Rev Exp Factor				
36		1.00352	\$ 62,709		\$	6,083
37	Cost of Service - \$(000)	\$	62,929		\$	6,104
38	Unit cost - \$/BILL	\$	6.82		\$	6.82

Continued on Page 3

Line No.

Continued from Page 2

Summary Customer Charge Unit Costs

	RS	GS Standard	GS Time of Day	GS Un-metered
Meter	\$ 2.09	\$ 7.05	\$ 7.05	\$ -
Services	\$ 4.25	\$ 5.33	\$ 5.33	\$ 5.33
Distr. Cust.	\$ -	\$ -	\$ -	\$ -
Billing,etc	\$ 6.82	\$ 6.82	\$ 6.82	\$ 5.48
Total	\$ 13.16	\$ 19.20	\$ 19.20	\$ 10.78
Proposed	\$ 0.43	\$ 0.83	\$ 0.83	\$ 0.35

Continued on Page 4

TAMPA ELECTRIC COMPANY
Development of Customer Unit Costs for General Service Demand

1	Continued from Page 3																							
2	I. Meters, Services, IS Equipment, and Distribution Customer Component																							
3				<u>GSD/SBD</u>																				
4	No. of Metered Bills	Secondary		222,264																				
5		Primary		1,560																				
6		Subtransmission		48																				
7		Total		223,872																				
8																								
9	No. of Customers	Secondary		18,522																				
10		Primary		130																				
11		Subtransmission		4																				
12		Total		18,656																				
13																								
14	COS: Total Meters, Services, Distribution Customer Component- \$(000)																							
15		Distribution: MDS, Meters, Svcs, IS Equip, Lighting		6,239																				
16																								
17		Rev Exp Factor	1.00352	\$ 6,261																				
18																								
19	EPIS Amounts - \$(000).																							
20		A. Meters		\$ 17,206																				
21		B. Services		\$ 4,830																				
22		C. IS Equipment		\$ -																				
23		D. Distribution Customer Component		\$ -																				
24		Total		22,036																				
25																								
26					Meter Revenue Requirement	\$ 4,888,539																		
27	A. Meters				GSD Total Bills	223,872																		
28					Average Cost Per Month	\$ 21.84																		
29																								
30	GSD	<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">2020 Data</th> </tr> <tr> <th style="text-align: left;">Installed Cost</th> <th style="text-align: left;">No. of Cust</th> <th style="text-align: left;">Avg. Inst. Cost</th> </tr> <tr> <td>\$ 26,365,323</td> <td>18,522</td> <td>\$ 1,423.46</td> </tr> <tr> <td>\$ 3,290,799</td> <td>130</td> <td>\$ 25,313.84</td> </tr> <tr> <td>\$ 313,320</td> <td>4</td> <td>\$ 78,329.89</td> </tr> <tr> <td>\$ 29,969,441</td> <td>18,656</td> <td></td> </tr> </table>	2020 Data			Installed Cost	No. of Cust	Avg. Inst. Cost	\$ 26,365,323	18,522	\$ 1,423.46	\$ 3,290,799	130	\$ 25,313.84	\$ 313,320	4	\$ 78,329.89	\$ 29,969,441	18,656		Meter Cost	No. of Bills	GSD	Monthly Cost
2020 Data																								
Installed Cost	No. of Cust	Avg. Inst. Cost																						
\$ 26,365,323	18,522	\$ 1,423.46																						
\$ 3,290,799	130	\$ 25,313.84																						
\$ 313,320	4	\$ 78,329.89																						
\$ 29,969,441	18,656																							
31	SEC		1.00	222,264	SEC	\$ 19.35																		
32	PRI		17.78	1,560	PRI	\$ 344.09																		
33	SUBT		55.03	48	SUBT	\$ 1,064.75																		
34			1.13	223,872																				
35			weighted factor																					
36																								
37	B. Services				Services Revenue Requirement	\$ 1,372,214																		
38					GSD Secondary Service Bills	222,264																		
39					GSD Secondary Monthly Cost	\$ 6.17																		
40																								
41	C. IS Equipment				IS Equipment Revenue Requirement	\$ 0.00																		
42																								
43	D. Distribution Customer Component				Dist Customer Revenue Requirement	\$ -																		
44					GSD Sec and Pri Service Bills	223,824																		
45					GSD Sec and Pri Monthly Cost	\$ -																		
46																								
47																								
48																								
49	II. Other: Meter Reading, Billing, Customer Service	Other: Meter Reading, Billing, Cust	1,511		Other Customer Revenue Requirement	\$ 1,516,202																		
50					GSD Total Bills	223,872																		
51		Rev Exp Factor	1.00352	\$ 1,516	GSD Other Monthly Cost	\$ 6.77																		
52																								
53																								
54	Continued on Page 5				Total Rev Req	\$ 7,776,956																		

Summary: Proposed Tiered Customer Charges for GSD Rate Schedule:

Line No.		Cost per Month		
		Secondary	Primary	Subtransmission
1	Continued from Page 4			
4	Electric Meter	\$ 19.35	\$ 344.09	\$ 1,084.75
6	Secondary Service Lines	\$ 6.17		
8	Distribution Customer Component	\$ -	\$ -	
10	Meter Reading, Billing, Customer Service	\$ 6.77	\$ 6.77	\$ 6.77
12	Subtotal	\$ 32.30	\$ 350.87	\$ 1,071.52
14	IS Equipment	\$ -	\$ -	\$ -
16	Total	\$ 32.30	\$ 350.87	\$ 1,071.52
18	Daily	\$ 1.06	\$ 11.54	\$ 35.23

GSD Proof of Revenue Requirement				
	Cost per Mo.	Bills	Revenue	Average
	\$ 32.30	222,264	\$ 7,178,171	\$ 34.74
		1,560	\$ 547,352	48
			\$ 51,433	7,776,856
			Rev Req	\$ 7,776,856
			Difference	\$ -

Unit Cost	\$ 635.38	\$ 3,854.51
	GSLDPR	GSLDSU
Primary daily	\$ 20.89	\$ 126.72
Standby Primary daily	\$ 21.71	\$ 127.55
	Sub. Daily	Standby Sub Daily

Continued on Page 6

Tampa Electric Company
Development of Delivery Voltage Credit
Dollars in Thousands

Line No.						
1	Continued from Page 5					
2	I. Distribution Primary/ Secondary Delivery Costs					
3						
4						GSD/SBD
5	Distribution Secondary Revenue Requirements:	\$ 24,122	1.00352	\$ 24,206		
6						
7	Sum of Monthly Effective Billing KW			17,938,641	KW	
8						
9	Equals Delivery Voltage Credit for Primary Service \$/KW-mo			\$ 1.35	\$/KW	
10						
11						
12	Sum of Monthly KWH			7,005,110	MWH	
13						
14	Equals Delivery Voltage Credit for Primary Service \$/MWH			\$ 3.46	\$/MWH	
15						
16						
17	II. Transmission/Distribution Primary Delivery Costs					
18						
19						GSD/SBD
20	Distribution Primary Revenue Requirements (COS Page2			\$ 76,953		
21						
22	Sum of Monthly Effective Billing KW			18,166,433	KW	
23						
24	Equal Delivery Voltage Credit for Subtransmission Service \$/KW-mo.			\$ 4.24	\$/KW	
25						
26						
27	Sum of Monthly MWH			7,088,228	MWH	
28						
29	Equals Delivery Voltage Credit for GSD Option Rate \$/MWH			\$ 10.86	\$/MWH	
30						
31						
32	Summary Proposed Delivery Voltage Credit (\$/KW-mo)					
33						\$ 1.35
34						\$ 3.46
35						
36						\$ 5.59
37						\$ 14.31
38						
39						
40	For Standby Customers:					
41						\$ 3.42
42						\$ 4.54
43						
44						
45	Continued on Page 7					

TAMPA ELECTRIC COMPANY
Development of Emergency Relay Power Supply Charges
Dollars In Thousands

Line No.		GSD/SBD	GSLDPR/SBLDPR	GSLDSU/SBLDSU	Total
1	Continued from Page 6				
3					
4	Total Distribution Primary System O&M w/o MDS Employed	\$ 17,184.50	\$ 1,807.46	\$ -	\$ 18,992
5					
6	EPIS COS (without MDS Concept)				
7	Distribution Substation Plant	a. \$ 109,205	\$ 11,486	\$ -	\$ 120,692
8	All Other Distribution Plant (primary)	b. 435,749	45,832	-	481,581
9	Total Distribution Primary Plant	c. \$ 544,954	\$ 57,318	\$ -	\$ 602,272
10					
11	Plant Ratio: b/c				80.0%
12					
13	Distribution Primary System O&M excluding Substation Transformer O&M				\$ 15,186.1
14	Feeder (trunk line)% of distribution circuits (both OH and UG)				20%
15	Trunk Line O&M				\$ 3,037
16					
17	Billing kW*	18,166,433	2,634,853		20,801,285
18					
19	Trunk Line O&M \$/KW				\$ 0.15
20					
21	Sum of Monthly MWH	7,088,228	1,148,446		8,236,674
22					
23	Relay Service \$/MWh				\$ 0.37
24					
25		GSD/SBD	GSLDPR/SBLDPR	GSLDSU/SBLDSU	Total
26					
27	Distribution Primary Revenue Requirements w/o MDS Employed	Rev Exp Factor \$ 76,304	\$ 8,026		
28		1.00352 \$ 76,572	\$ 8,054		\$ 84,626
29	Sum of Monthly Effective kW*	18,166,433	2,634,853		20,801,285
30					
31	Weighted Average Unit Cost \$/KW-mo.				\$ 4.07
32	Ratio a/c:				20.0%
33	Weighted Average Substation Transformation Unit Cost \$/KW-mo.				\$ 0.82
34					
35	Relay Service \$/KW-mo.				\$ 0.82
36	Trunk Line O&M \$/KW-mo.				\$ 0.15
37	Relay Service \$/KW-mo.				\$ 0.98
38					
39					
40	Sum of Monthly MWH	7,088,228	1,148,446		8,236,674
41					
42	Relay Service \$/MWh				\$ 10.27
43	Ratio a/c:				20.0%
44	Weighted Average Substation Transformation Unit Cost \$/MWH				\$ 2.08
45					
46	Relay Service \$/MWh				\$ 2.08
47	Trunk Line O&M \$/MWH				\$ 0.37
48	Relay Service \$/MWH				\$ 2.43
49					
50					
51					
52	Continued on Page 8				

Derivation of Reserve Capacity Charge for Relay Service

Line No.				
1	Continued from Page 7			
2				
3	Distribution plant less substation (Cost Study without MDS)			\$ 481,581
4	Trunk Line % (OH)			27%
5	Trunk Line \$			\$ 130,027
6				
7	Sum of Monthly Ratcheted Demand (Maximum) kW (Ratchet Factor =1.2%)	1,816,643	263,485	2,080,129
8				
9	CIAC for trunk line capacity \$/kW (Investment \$ / sum of maximum kW)			\$ 62.51
10				
11	* Effective billing kW - primary			
12				
13				
14				
15				
16				
17				
18				
19				
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38	Continued on Page 9			

Tampa Electric Company
Derivation of Power Factor Credit/Penalty

Line No. Distribution Capacitor Costs

Line No.	Size (kVAR)	Location	Cost	Cost (\$/kVAR)	% Total	Weighted P.W. Cost (\$/kVar)	
1	Continued from Page 8						
2							
3							
4							
5							
6	600	13 kV Feeder	\$ 5,223	\$ 8.71	33.6%	\$ 2.92	
7							
8	1200	13 kV Feeder	\$ 6,424	\$ 5.35	52.7%	\$ 2.82	
9							
10	1800	13kV Padmounted	\$ 27,500	\$ 15.28	4.5%	\$ 0.69	
11							
12	50400	69kV Sub.	\$ 600,000	\$ 11.90	9.1%	\$ 1.08	
13							
14	Total					100%	\$ 7.52
15							
16	Fixed Charge Rate (using 20-year tax life, 30-yr book life)						12.6%
17							
18	Annual Revenue Requirements = Line 14 x Line 13 Cost					\$	0.95 per kVAR
19							
20	Monthly Rev. Req.					\$	0.08 per kVAR-mo.
21							
22	Distribution System Capacitor O&M						
23	3-year average					\$	997,483
24							
25	System kVAR						1,392,600
26							
27	Average \$/kVAR O&M Cost					\$	0.72 per kVAR
28							
29						\$	0.06 per kVAR-mo.
30							
31	Derivation of \$.001 per kVARh Credit and \$.002 per kVAR Penalty						
32	Assumptions:						
33	Customer-oriented capacitance cost = estimated at 3 times utility cost					\$	0.24 per kVAR-mo
34	Load Factor						60%
35	Monthly Hours						720
36							
37	Credit:	\$/kVARh = $\frac{\$/kVAR-mo}{.60 \times 720 \text{ hrs.}}$		$\frac{\$ 0.24}{432}$	=	\$ 0.001	
38							
39							
40							
41	Penalty:	\$/kVARh = 2 x PF Credit		2 x .001	=	\$ 0.002	
42							
43							
44							
45	Continued on Page 10						

Tampa Electric Company
Derivation of Standby Rate Charges

Line No.	Standby Demand Charge	(A) COS REV REQ	(B) Sum of Monthly 12 CP [KW]	(C) Demand Cost \$/KW/Mo [Col (A) / Col (B)]	
1	Continued from Page 9				
2					
3					
4	1. Production and Transmission	1.00352	12 mo. Avg.	Sum of 12 CPs	
5	A) Production Demand - Tot. Retail System	\$ 860,892	\$ 864,019,677	3,929,893	47,156,321
6	B) Transmission Demand - Tot. Retail System	(Tran + Subtr) \$ 123,868	\$ 124,403,788	3,929,893	47,156,321
7	C) Total (A) + (B)		\$ 988,423,466		\$ 20.98
8		Transmission 79,353			
9	2. Secondary Level Demand Loss Factor	Subtransmission 44,815	1.0287	1.0122	1.0132
10			PRIMARY	SUBTRAN	OUTPUT
11			VOLTAGE	VOLTAGE	TO LINE
12	3. Secondary Level Unit Demand Rate				\$ 18.33
13	A) Production - Total Retail System				\$ 2.78
14	B) Transmission - Total Retail System				\$ 22.11
15	C) Total (A) + (B)				
16	4. Coincidence Factor				12%
17					
18	5. Monthly Reservation Charge (\$/KW)				\$ 2.85
19					
20	6. Billing Days				21
21					4.78%
22	7. Daily Demand Charge (\$/Day): (3C) / (8)				\$ 1.05
23					
24					
25	8. Local Facilities - Standby	1.00352	Ratcheted Billing KW (Ratchet Factor 1.2%)	Facilities Charge (\$/KW) [Col (A) / Col (B)]	
26					
27	A) Distribution - Primary	GSD + GSLDPR \$ 85,047	\$ 85,346,109	20,801,285	24,961,542
28	B) Distribution Secondary	GSD \$ 24,122	\$ 24,206,479	17,938,641	21,526,389
29	C) Total (A) + (B)				\$ 4.54
30					
31		\$ 76,953	\$ 8,094	18,186,433	2,634,853
32		GSD pri	GSLDPR	GSD pri	GSLDPR
33					
34	<u>Stand-by Energy Charge</u>				
35					
36					
37					
38		1.00352	Effective MWH	\$/MWH [Col (A) / Col (B)]	
39	9. Energy - Total Retail System	\$ 81,757	\$ 81,767,285	20,434,224	\$ 4.01
40					
41	10. Secondary Level Unit Energy Rate				\$ 4.01
42					

TAMPA ELECTRIC COMPANY

Development of Monthly Rental and Termination Factors for Facilities Rental Agreement

Line No.

Assumptions		Revenue Requirements for Plant Inservice for Calculation of K Factor										Capital Structure					Aftertax Pretax					K Factor based on PW of RR		
		\$100		Type		Amount		Cost		Aftertax Cost		Pretax Cost							K Factor based on PW of RR					
Total Installed	Book Life	Type	Amount	Cost	Aftertax Cost	Pretax Cost						K Factor based on PW of RR												
35	20	Common	64.0%	10.50%	10.50%	14.00%						1.2200												
0	20	Preferred	0.0%	0.00%	0.00%	0.00%						Lev. RR years 20												
0	0	Debt	65.00%	5.53%	3.38%	5.53%						NPV of RR for 20 yrs \$122.0												
0	0	Prop Inst	1.530%	0	100.0%	7.75%	7.23%	9.86%						Lev. RR Factor 20 yrs 10.93%										
0	0	% of Gross Plus Insurance	0.18%	0.00%	10.50%	0.00%	0.00%	0.00%						Monthly Lev. RR Factor 0.91%										
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19						
Year	Begin Year Rate Base	Book Deprec.	Def. Taxes	Net Plant In Rate Base End Year	Inservice Factor	Average Rate Base	MACRS Tax Rate	Tax Deprac.	Accum. Def Taxes	Average Rate Base	Book Deprec	Return on Rate Base	Property Tax	Federal Insurance	Federal Ins Taxes	Annual Rev Req (Fixed CC) (\$000)	PV of Rev Req (\$000)	Cum PV of Rev Req (\$000)						
1	100.00	2.88	0.23	2025	98.92	98.46	3.780%	3.75	0.23	98.46	2.88	7.93		0.18	1.80	12.58	12.58	12.58						
2	98.92	2.88	1.11	2026	92.95	94.94	7.219%	7.22	1.33	94.94	2.88	7.30	0.90	0.18	1.83	13.12	12.24	24.80						
3	92.95	2.88	0.87	2027	86.13	91.04	6.677%	6.88	2.30	91.04	2.88	7.00	0.90	0.18	1.76	12.74	11.08	35.88						
4	86.13	2.88	0.84	2028	78.48	87.28	6.177%	6.18	3.14	87.28	2.88	6.77	0.90	0.18	1.69	12.38	10.04	46.93						
5	86.43	2.88	0.72	2029	81.85	83.64	5.713%	6.71	3.87	83.64	2.88	6.49	0.90	0.18	1.61	12.83	9.10	55.03						
6	81.85	2.88	0.62	2030	78.38	80.11	5.289%	6.29	4.48	80.11	2.88	6.21	0.90	0.18	1.54	11.69	8.24	63.27						
7	78.38	2.88	0.51	2031	75.00	76.99	4.895%	4.89	5.00	76.99	2.88	5.95	0.90	0.18	1.49	11.35	7.47	70.74						
8	75.00	2.88	0.42	2032	71.73	73.37	4.522%	4.82	5.42	73.37	2.88	5.69	0.90	0.18	1.41	11.03	6.77	77.51						
9	71.73	2.88	0.41	2033	68.48	70.09	4.462%	4.46	5.82	70.09	2.88	5.43	0.90	0.18	1.35	10.72	6.13	83.64						
10	68.48	2.88	0.41	2034	65.20	66.83	4.461%	4.46	6.23	66.83	2.88	5.18	0.90	0.18	1.29	10.40	5.55	89.19						
11	65.20	2.88	0.41	2035	61.93	63.57	4.462%	4.46	6.64	63.57	2.88	4.93	0.90	0.18	1.22	10.08	5.02	94.21						
12	61.93	2.88	0.41	2036	58.67	60.30	4.461%	4.46	7.04	60.30	2.88	4.68	0.90	0.18	1.16	9.77	4.53	98.76						
13	58.67	2.88	0.41	2037	55.41	57.04	4.462%	4.46	7.45	57.04	2.88	4.42	0.90	0.18	1.10	9.45	4.00	102.84						
14	55.41	2.88	0.41	2038	52.14	53.77	4.461%	4.46	7.86	53.77	2.88	4.17	0.90	0.18	1.04	9.14	3.46	106.53						
15	52.14	2.88	0.41	2039	48.88	50.51	4.462%	4.46	8.28	50.51	2.88	3.92	0.90	0.18	0.97	8.82	3.32	109.85						
16	48.88	2.88	0.41	2040	45.62	47.25	4.461%	4.46	8.67	47.25	2.88	3.65	0.90	0.18	0.91	8.50	2.99	112.84						
17	45.62	2.88	0.41	2041	42.35	43.98	4.462%	4.46	9.06	43.98	2.88	3.41	0.90	0.18	0.85	8.19	2.68	115.62						
18	42.35	2.88	0.41	2042	39.09	40.72	4.461%	4.46	9.45	40.72	2.88	3.16	0.90	0.18	0.78	7.87	2.40	117.92						
19	39.09	2.88	0.41	2043	35.82	37.48	4.462%	4.46	9.89	37.48	2.88	2.90	0.90	0.18	0.72	7.56	2.15	120.06						
20	35.82	2.88	0.41	2044	32.58	34.19	4.461%	4.46	10.30	34.19	2.88	2.65	0.90	0.18	0.66	7.24	1.92	122.00						
21	32.58	2.88	(0.10)	2045	29.88	31.21	2.231%	2.23	10.14	31.21	2.88	2.42	0.90	0.18	0.60	6.95	1.72	123.72						
22	29.88	2.88	(0.72)	2046	27.73	28.80	0.000%	0.00	9.41	28.80	2.88	2.23	0.90	0.18	0.55	6.72	1.55	125.28						
23	27.73	2.88	(0.72)	2047	25.80	26.88	0.000%	0.00	8.89	26.80	2.88	2.07	0.90	0.18	0.51	6.51	1.40	126.68						
24	25.80	2.88	(0.72)	2048	23.48	24.53	0.000%	0.00	7.97	24.53	2.88	1.89	0.90	0.18	0.47	6.31	1.27	127.85						
25	23.48	2.88	(0.72)	2049	21.33	22.40	0.000%	0.00	7.24	22.40	2.88	1.74	0.90	0.18	0.43	6.10	1.14	128.99						
26	21.33	2.88	(0.72)	2050	19.20	20.26	0.000%	0.00	6.62	20.26	2.88	1.57	0.90	0.18	0.39	5.89	1.03	130.12						
27	19.20	2.88	(0.72)	2051	17.06	18.13	0.000%	0.00	5.79	18.13	2.88	1.41	0.90	0.18	0.35	5.69	0.93	131.05						
28	17.06	2.88	(0.72)	2052	14.93	16.00	0.000%	0.00	5.07	16.00	2.88	1.24	0.90	0.18	0.31	5.48	0.83	131.88						
29	14.93	2.88	(0.72)	2053	12.80	13.86	0.000%	0.00	4.34	13.86	2.88	1.08	0.90	0.18	0.27	5.27	0.75	132.63						
30	12.80	2.88	(0.72)	2054	10.67	11.73	0.000%	0.00	3.82	11.73	2.88	0.91	0.90	0.18	0.23	5.07	0.67	133.30						
31	10.67	2.88	(0.72)	2055	8.53	9.60	0.000%	0.00	2.90	9.60	2.88	0.74	0.90	0.18	0.18	4.86	0.60	133.80						
32	8.53	2.88	(0.72)	2056	6.40	7.47	0.000%	0.00	2.17	7.47	2.88	0.68	0.90	0.18	0.14	4.65	0.54	134.43						
33	6.40	2.88	(0.72)	2057	4.27	5.33	0.000%	0.00	1.45	5.33	2.88	0.41	0.90	0.18	0.10	4.45	0.48	134.91						
34	4.27	2.88	(0.72)	2058	2.13	3.20	0.000%	0.00	0.72	3.20	2.88	0.26	0.90	0.18	0.08	4.24	0.42	135.33						
35	2.13	2.88	(0.72)	2059	0.00	1.07	0.000%	0.00	0.00	1.07	2.88	0.08	0.90	0.18	0.02	4.04	0.38	135.71						

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TAMPA ELECTRIC COMPANY

Development of Monthly Rental and Termination Factors for Facilities Rental Agreement (Cont.)

Line No. Continued from Page 11

	(1) PV Annual FCR	(2) Nominal Annual FCR	(3) Nominal Levelized FCR	(4) PV Discount Factor	(4) (2) x (3) PV Levelized FCR	(5) PV Cumulative Annual	(6) PV Cumulative Levelized	(7) (5) - (6) PV Termination Factor	(8) (7) / (3) Nominal Termination Factor
1	0.126	0.126	0.109	1.000	0.109	0.126	0.109	1.64%	1.64%
2	0.122	0.131	0.109	0.933	0.102	0.248	0.211	3.68%	3.85%
3	0.111	0.127	0.109	0.870	0.095	0.359	0.306	5.28%	6.05%
4	0.100	0.124	0.109	0.811	0.089	0.459	0.395	6.43%	7.93%
5	0.091	0.120	0.109	0.756	0.083	0.550	0.478	7.28%	9.60%
6	0.082	0.117	0.109	0.706	0.077	0.633	0.555	7.80%	11.05%
7	0.076	0.114	0.109	0.658	0.072	0.707	0.627	8.08%	12.28%
8	0.068	0.110	0.109	0.614	0.067	0.775	0.694	8.14%	13.27%
9	0.061	0.107	0.109	0.572	0.063	0.836	0.756	8.02%	14.02%
10	0.056	0.104	0.109	0.534	0.058	0.892	0.815	7.74%	14.50%
11	0.050	0.101	0.109	0.496	0.054	0.942	0.880	7.32%	14.70%
12	0.046	0.098	0.109	0.464	0.051	0.987	0.920	6.78%	14.60%
13	0.041	0.095	0.109	0.433	0.047	1.028	0.967	6.14%	14.18%
14	0.037	0.091	0.109	0.404	0.044	1.065	1.011	5.42%	13.41%
15	0.033	0.088	0.109	0.377	0.041	1.099	1.052	4.62%	12.28%
16	0.030	0.085	0.109	0.351	0.038	1.128	1.091	3.77%	10.74%
17	0.027	0.082	0.109	0.328	0.036	1.155	1.128	2.87%	8.77%
18	0.024	0.079	0.109	0.305	0.033	1.179	1.160	1.94%	6.35%
19	0.022	0.076	0.109	0.285	0.031	1.201	1.191	0.98%	3.44%
20	0.019	0.072	0.109	0.266	0.029	1.220	1.220	0.00%	0.00%

ATTACHMENT 3



MISCELLANEOUS

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NO.</u>
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program (Sun to Go) (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider (Sun Select)	3.300

BUDGET BILLING PLAN

(OPTIONAL)

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.

SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of \$168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of \$15.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$18.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$175.00. This service is only available during normal working hours.
5. A Field Visit Charge of \$37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of \$75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

RENEWABLE ENERGY PROGRAM

(OPTIONAL)

(Sun To Go)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.



**SHARED SOLAR RIDER
(Sun Select)**

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

Continued to Sheet No. 5.071

Continued from Sheet No. 5.070

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

Continued from Sheet No. 5.071

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

Continued from Sheet No. 5.075

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.081

Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company’s tariff, including these General Rules and Regulations for Electric Service, the Company’s Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof (“governmental entity”), shall be read to include the condition “to the extent permitted by applicable law.”

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer’s premises resulting from the Customer’s Installation or the fittings, appliances, or apparatus of any type on Customer’s premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company’s overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

Continued from Sheet No. 5.081

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

Continued from Sheet No. 5.100

2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC_{OH}) will be calculated as follows:

$$\text{CIAC}_{\text{OH}} = \begin{array}{l} \text{Total estimated work order} \\ \text{job cost of installing the} \\ \text{facilities} \end{array} - \begin{array}{l} \text{Four years expected} \\ \text{incremental base} \\ \text{energy charge revenue} \end{array} - \begin{array}{l} \text{Four years expected} \\ \text{incremental base} \\ \text{demand charge revenue} \end{array}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC_{OH} be less than zero.

Continued to Sheet No. 5.106

Continued from Sheet No. 5.120

2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$62.51 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.

Continued to Sheet No. 5.270

Continued from Sheet No. 5.310

- 9) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

- 13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

RESERVED FOR FUTURE USE



CLEAN ENERGY TRANSITION MECHANISM

Rate Schedules

Energy Rate ¢/kWh

		Rates
RS (up to 1,000 kWh)		0.406
RS (over to 1,000 kWh)		0.406
RSVP-1	(P1)	0.406
	(P2)	0.406
	(P3)	0.406
	(P4)	0.406
GS, GST		0.418
CS		0.418
LS-1, LS-2		0.043
GSD Optional		
Secondary		0.272
Primary		0.272
Subtransmission		0.272

Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$/kW	Standby Dem. PSDC Daily \$/kW
<hr/>					
GSD, GSDT, SBD, SBDT					
Secondary	\$1.15	\$1.15	\$1.15	\$0.13	\$0.05
Primary	\$1.15	\$1.15	\$1.15	\$0.13	\$0.05
Subtransmission	\$1.15	\$1.15	\$1.15	\$0.13	\$0.05
GSLDPR, GSLDTPR, SBLDPR, SBLDTPR					
Primary	\$0.86	\$0.86	\$0.86	\$0.10	\$0.04
GSLDSU, GSLDTSU, SBLDSU, SBLDTSU					
Subtransmission	\$0.53	\$0.53	\$0.53	\$0.07	\$0.02



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ 0.43 per day.

Energy and Demand Charge:

First 1,000 kWh	8.457 ¢ per kWh
All additional kWh	9.457 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$0.63 per day
Un-metered accounts	\$0.35 per day

Energy and Demand Charge:

8.217 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

Basic Service Charge:

Secondary Metering Voltage \$ 1.06 per day
Primary Metering Voltage \$11.54 per day
Subtrans. Metering Voltage \$35.23 per day

Demand Charge:

\$18.07 per kW of billing demand

Energy Charge:

0.773 ¢ per kWh

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.06 per day
Primary Metering Voltage \$11.54 per day
Subtrans. Metering Voltage \$35.23 per day

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

7.799 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of \$1.35 per kW of billing demand will apply. A discount of \$5.59 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.346¢ per kWh will apply. A discount of 1.431¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand for customers taking service under the standard rate and 0.243¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 20.89 per day

Demand Charge: \$ 13.41 per kW of billing demand

Energy Charge: 1.105¢ per kWh

Continued to Sheet No. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 126.72 a day

Demand Charge: \$ 12.16 per kW of billing demand

Energy Charge: 1.163¢ per kWh

Continued to Sheet No. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.63 per day

Energy and Demand Charge: 8.217¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.63 per day

Energy and Demand Charge:
12.873¢ per kWh during peak hours
6.617¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322



Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.06 per day
Primary Metering Voltage	\$11.54 per day
Subtransmission Metering Voltage	\$35.23 per day

Demand Charge:

\$ 6.38 per kW of billing demand, plus
\$11.70 per kW of peak billing demand

Energy Charge:

1.253¢ per kWh during peak hours
0.600¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of \$1.35 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$20.89 a day

Demand Charge:

\$3.93 per kW of billing demand, plus
\$9.49 per kW of peak billing demand

Energy Charge:

1.679¢ per kWh during peak hours
0.898¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$126.72 a day

Demand Charge:

\$1.53 per kW of billing demand, plus
\$10.63 per kW of peak billing demand

Energy Charge:

1.400¢ per kWh during peak hours
1.089¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.43 per day

Energy and Demand Charges: 8.917¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023. .

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.06
Primary Metering Voltage	\$ 11.54
Subtransmission Metering Voltage	\$ 35.23

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 3.81 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.17 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.86 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.900 ¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 18.07

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.773¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of \$1.35 per kW of Supplemental Demand and \$3.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of Supplemental Demand and \$4.54 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.06
Primary Metering Voltage	\$ 11.54
Subtransmission Metering Voltage	\$ 35.23

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$3.81 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$2.17 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.86 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.900¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$6.38 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$11.70 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.253¢ per Supplemental kWh during peak hours
0.600¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of \$1.35 per kW of Supplemental Demand and \$3.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of Supplemental Demand and \$4.54 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$21.71 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$2.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.61 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.64 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.908¢ per Standby kWh

Continued to Sheet No. 6.615



Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.41 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.105¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$127.55 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.31 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.47 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.58 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.866¢ per Standby kWh

Continued to Sheet No. 6.635



Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 12.16 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.163¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$21.71 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$2.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.61 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.64 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.908¢ per Standby kWh

Continued to Sheet No. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.93 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 9.49 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.679¢ per Supplemental kWh during peak hours
0.898¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 127.55 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

- \$ 1.31 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
- plus the greater of:
- \$ 1.47 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
- \$ 0.58 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.866¢ per Standby kWh

Continued to Sheet No. 6.675



Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$1.53 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$10.63 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.400¢ per Supplemental kWh during peak hours
1.089¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ECONOMIC DEVELOPMENT RIDER - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application

APPLICABLE:

To participate in this rider, the customer must meet the following criteria:

1. Minimum qualifying load of 300 kW
 - a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
2. The new or expanding business must also meet at least one of the following two requirements at the project location:
 - a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
 - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

Continued to Sheet No. 6.725

Continued from Sheet No. 6.720

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	“
Year 3 – 10%	“
Year 4 – 5%	“
Year 5 – 0%	“

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, storm protection plan cost recovery, and clean energy transition mechanism recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

Continued to Sheet No. 6.730

Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 25 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

Continued to Sheet No. 6.840

Continued from Sheet No. 6.835

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.840

LS-2 Monthly Rental Factors

Term Years	Factor
1	10.38%
2	5.37%
3	3.70%
4	2.87%
5	2.37%
6	2.04%
7	1.81%
8	1.63%
9	1.50%
10	1.39%
11	1.31%
12	1.23%
13	1.17%
14	1.12%
15	1.08%
16	1.04%
17	1.01%
18	0.98%
19	0.95%
20	0.93%
21	0.91%
22	0.89%
23	0.88%
24	0.86%
25	0.85%

Continued from Sheet No. 7.220

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for_____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule _____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are_____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be_____. The total monthly charge shall be _____ per month.

Continued to Sheet No. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block (“Effective Date”) and shall continue on a month-to-month term (the “Term”) as provided in the Rate Schedule _____, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company’s sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney’s fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase “property damage” includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the “Company” shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

Continued from Sheet No. 7.255

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule _____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule _____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.91% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.64
2	3.95
3	6.05
4	7.93
5	9.60
6	11.05
7	12.28
8	13.27
9	14.02
10	14.50
11	14.70
12	14.60
13	14.18
14	13.41
15	12.28
16	10.74
17	8.77
18	6.35
19	3.44
20	0.00



Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	127.55
SBLDSU	127.55		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	126.55
SBLDSU	127.55		

Continued to Sheet No. 8.314

- A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.
3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
 4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
 5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: <http://www.oasis.oati.com/TEC/index.html>
 6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3rd-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS: Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

ATTACHMENT 4



MISCELLANEOUS

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NO.</u>
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program (<u>Sun to Go</u>) (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider (<u>Sun Select</u>)	3.300



BUDGET BILLING PLAN

(OPTIONAL)

~~Residential Customers taking service under Rate Schedule RS and General Service Non-Demand Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize their monthly payments. Residential customers taking service under the Residential Service Variable Pricing Rate Schedule, RSVP-1, also known as "Energy Planner", may not participate in Budget Billing. To qualify for a Budget Billing plan, a customer must have no overdue balance or pending service disconnection for non-payment when beginning the plan. The Company shall have 30 days following a Customer's request to participate in the Budget Billing Plan to implement such participation.~~

~~If a Customer requests to make budgeted payments, the initial budgeted payment amount is based on an average of the previous twelve (12) months bills due the Company, including all applicable fees and taxes. If the Customer has not received electric service from the Company for the preceding twelve (12) months, the Company will use the best information available to calculate the initial monthly payment amount. After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the payment from time to time. If the recalculated budgeted payment amount varies by fifteen (15) percent or more from the budgeted payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.~~

~~Any current and total deferred balance will be shown on the Customer's bill. The Customer's budgeted payment amount will be recalculated on each anniversary of the Customer's initial participation in the plan. On such recalculation, any credit deferred balance will be refunded to the Customer and one-twelfth (1/12) of any debit deferred balance will be added to the following year's recalculated budgeted monthly payment amount.~~

~~An electing Customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the Customer has had more than one arrears per year initiating field collection procedures. At that time, the Customer's participation in the plan will be terminated and the Customer shall settle his account with the Company in full. If a Customer requests to terminate participation in the plan, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with the next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing customer may request that participation be terminated at any time. Any Customer who is disqualified because of collection action may not rejoin for at least twelve (12) months.~~

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.



Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.



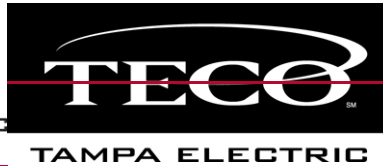
SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of ~~\$112.00~~168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of ~~\$40.00~~15.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is ~~\$12.00~~18.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is ~~\$185.00~~175.00. This service is only available during normal working hours.
5. A Field Visit Charge of ~~\$25.00~~37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of ~~\$50.00~~\$75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.



FIRST REVISED SHEET NO. 3.270
CANCELS ORIGINAL SHEET NO.
3.270

RENEWABLE ENERGY PROGRAM

(OPTIONAL)

(Sun To Go)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



SHARED SOLAR RIDER
(Sun Select)

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

~~2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES~~

~~The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment,~~

~~including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.~~

~~2.2.1.2~~ **CONJUNCTIVE BILLING**

~~Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.~~

~~A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.~~

Continued to Sheet No. 5.0715

Continued from Sheet No. 5.070

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctural metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075



Continued from Sheet No. 5.071~~0~~

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

Continued from Sheet No. 5.07~~50~~

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.08~~15~~

Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company’s tariff, including these General Rules and Regulations for Electric Service, the Company’s Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof (“governmental entity”), shall be read to include the condition “to the extent permitted by applicable law.”

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer’s premises resulting from the Customer’s Installation or the fittings, appliances, or apparatus of any type on Customer’s premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company’s overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

Continued from Sheet No. 5.08~~9~~10

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

Continued from Sheet No. 5.100

2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC_{OH}) will be calculated as follows:

$$CIAC_{OH} = \begin{matrix} \text{Total estimated work order} \\ \text{job cost of installing the} \\ \text{facilities} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{energy charge revenue} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{demand charge revenue} \end{matrix}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC_{OH} be less than zero.

Continued to Sheet No. 5.106



Continued from Sheet No. 5.120

2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of ~~\$62.5150-27~~ per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement ~~and a contractual agreement defining the responsibilities of the customer and the Company~~ shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. ~~The easements shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.~~

Continued to Sheet No. 5.270

Continued from Sheet No. 5.310

- 9) An easement ~~and contractual agreement defining the responsibilities of the customer and the Company~~ shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. ~~The easement shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.~~
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

- 13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330



STORM SURCHARGE

~~**Storm Surcharge:** The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission~~

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
RS (all tiers), RSVP-1 (all pricing periods)	0.219
GS, GST (all pricing periods), CS	0.225
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	0.052
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods)	0.027
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods)	0.006
LS-1, LS-2	0.074

RESERVED FOR FUTURE USE



CLEAN ENERGY TRANSITION MECHANISM

Rate Schedules

Energy Rate ¢/kWh

		Rates
RS (up to 1,000 kWh)		0. 430 <u>406</u>
RS (over to 1,000 kWh)		0. 430 <u>406</u>
RSVP-1	(P1)	0. 430 <u>406</u>
	(P2)	0. 430 <u>406</u>
	(P3)	0. 430 <u>406</u>
	(P4)	0. 430 <u>406</u>
GS, GST		0. 427 <u>418</u>
CS		0. 427 <u>418</u>
LS-1, LS-2		0. 036 <u>043</u>
GSD Optional		
Secondary		0. 266 <u>272</u>
Primary		0. 266 <u>272</u>
Subtransmission		0. 266 <u>272</u>

Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$/kW	Standby Dem. PSDC Daily \$/kW
<hr/>					
GSD, GSDT, SBD, SBDT					
Secondary	\$1. 421 <u>5</u>	\$1. 421 <u>5</u>	\$1. 421 <u>5</u>	\$0.13	\$0.05
Primary	\$1. 421 <u>5</u>	\$1. 421 <u>5</u>	\$1. 421 <u>5</u>	\$0.13	\$0.05
Subtransmission	\$1. 421 <u>5</u>	\$1. 421 <u>5</u>	\$1. 421 <u>5</u>	\$0.13	\$0.05
GSLDPR, GSLDTPR, SBLDPR, SBLDTPR					
Primary	\$0.86	\$0.86	\$0.86	\$0.10	\$0.04
GSLDSU, GSLDTSU, SBLDSU, SBLDTSU					
Subtransmission	\$0. 345 <u>3</u>	\$0. 345 <u>3</u>	\$0. 345 <u>3</u>	\$0. 040 <u>7</u>	\$0. 040 <u>2</u>



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ ~~0.740.43~~ per day.

Energy and Demand Charge:

First 1,000 kWh ~~6.6508.457~~ ¢ per kWh

All additional kWh ~~7.8029.457~~ ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



~~TENTH~~ ~~ELEVENTH~~ REVISED SHEET NO. 6.031
CANCELS ~~NINTH~~ ~~TENTH~~ REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$0. 75 <u>63</u> per day
Un-metered accounts	\$0. 63 <u>35</u> per day

Energy and Demand Charge:

~~7.86~~28.217 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~171~~243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

Basic Service Charge:

Secondary Metering Voltage \$ ~~1.08~~06 per day
 Primary Metering Voltage \$ ~~5.98~~11.54 per day
 Subtrans. Metering Voltage \$ ~~17.48~~35.23 per day

Demand Charge:

\$~~44.20~~18.07 per kW of billing demand

Energy Charge:

~~0.736~~773 ¢ per kWh

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ ~~1.08~~06 per day
 Primary Metering Voltage \$ ~~5.98~~11.54 per day
 Subtrans. Metering Voltage \$ ~~17.48~~35.23 per day

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

~~7.115~~7.799 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of ~~49¢~~ \$1.35 per kW of billing demand will apply. A discount of ~~\$2.065.59~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of ~~0.123346¢~~ per kWh will apply. A discount of ~~0.5281.431¢~~ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.174243~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ ~~49.52~~20.89 per day

Demand Charge: \$ ~~41.88~~13.41 per kW of billing demand

Energy Charge: ~~1.042~~1.105¢ per kWh

Continued to Sheet No. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~STORM SURCHARGE:~~ ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ ~~83.90~~126.72 a day

Demand Charge: \$ ~~9.29~~12.16 per kW of billing demand

Energy Charge: 1.~~454~~163¢ per kWh

Continued to Sheet No. 6.165



Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.~~75~~63 per day

Energy and Demand Charge: ~~7.8628.217~~¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$~~320.00~~480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.~~75~~63 per day

Energy and Demand Charge:
12.~~317873~~¢ per kWh during peak hours
6.~~331617~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~171~~ 243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322



FOURTH FIFTH REVISED SHEET NO. 6.322
CANCELS ~~THIRDFOURTH~~ REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.0806 per day
Primary Metering Voltage	\$ 5.9811.54 per day
Subtransmission Metering Voltage	\$ 17.4835.23 per day

Demand Charge:

\$ ~~4.556.38~~ per kW of billing demand, plus
\$ ~~9.2811.70~~ per kW of peak billing demand

Energy Charge:

1. ~~493253~~¢ per kWh during peak hours
0. ~~571600~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~49¢~~\$1.35 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.06~~\$5.59 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896¢~~ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: ~~\$19.52~~20.89 a day

Demand Charge:

~~\$3.77~~93 per kW of billing demand, plus
 ~~\$8.08~~9.49 per kW of peak billing demand

Energy Charge:

 1.~~58~~4679¢ per kWh during peak hours
 0.~~84~~7898¢ per kWh during off-peak hours

Continued to Sheet No. 6.375



Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: ~~\$83.90~~126.72 a day

Demand Charge:

~~\$2.95~~1.53 per kW of billing demand, plus

~~\$6.31~~10.63 per kW of peak billing demand

Energy Charge:

1.~~386~~400¢ per kWh during peak hours

1.~~078~~089¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~STORM SURCHARGE:~~ ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.~~71~~per 43 per day

Energy and Demand Charges: ~~7.0128.917~~¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.9406
Primary Metering Voltage	\$ 6.80 <u>11.54</u>
Subtransmission Metering Voltage	\$ 18.34 <u>35.23</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~4.753~~ 8.1 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~4.702~~ 1.17 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
 \$ ~~0.6886~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

~~0.857~~ 900 ¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~14.20~~18.07 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

~~0.736~~773¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~49¢~~ \$1.35 per kW of Supplemental Demand and ~~\$1.303.42~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.065.59~~ per kW of Supplemental Demand and ~~\$1.714.54~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896¢~~ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
 STANDBY AND SUPPLEMENTAL DEMAND SERVICE
 (OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1. 94 <u>06</u>
Primary Metering Voltage	\$ 6.80 <u>11.54</u>
Subtransmission Metering Voltage	\$ 48.34 <u>35.23</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.75~~3.81 per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)
 plus the greater of:
 \$~~4.70~~2.17 per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or
 \$~~0.68~~86 per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

~~0.857~~900¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$4.556.38~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

~~\$9.2811.70~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.493253¢~~ per Supplemental kWh during peak hours

~~0.571600¢~~ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~49¢~~\$1.35 per kW of Supplemental Demand and ~~\$4.303.42~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.065.59~~ per kW of Supplemental Demand and ~~\$1.714.54~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896¢~~ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$~~20.35~~21.71 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.33~~2.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$~~1.43~~per 61 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$~~0.56~~64 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~908¢ per Standby kWh

Continued to Sheet No. 6.615



Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~11.88~~13.41 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~042~~105¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~STORM SURCHARGE:~~ ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: ~~\$84.73~~127.55 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

~~\$0.86~~1.31 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

~~\$1.42~~1.47 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

~~\$0.44~~0.58 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

~~0.857~~0.866¢ per Standby kWh

Continued to Sheet No. 6.635



Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~9.29~~12.16 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~45~~163¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: ~~\$20.35~~21.71 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

~~\$1.332~~.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
~~\$1.436~~1 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
~~\$0.566~~4 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

~~0.8579~~08¢ per Standby kWh

Continued to Sheet No. 6.655



Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ ~~3.7793~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ ~~8.089.49~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1. ~~584679~~¢ per Supplemental kWh during peak hours
0. ~~847898~~¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ ~~84.73~~127.55 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~0.86~~1.31 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.42~~1.47 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ ~~0.44~~0.58 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

~~0.857~~0.866¢ per Standby kWh

Continued to Sheet No. 6.675



Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$2.95~~1.53 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$6.31~~10.63 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.38~~6400¢ per Supplemental kWh during peak hours
~~1.07~~8089¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6896~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ECONOMIC DEVELOPMENT ~~RATE RIDER~~ - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. ~~The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.~~

APPLICABLE:

To participate in this rider, the customer must meet the following criteria:

1. Minimum qualifying load of 300 kW

a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.

2. The new or expanding business must also meet at least one of the following two requirements at the project location:

a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or

b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.

3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

~~The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider.~~ The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying

ISSUED BY: ~~G. L. Gillette~~ A.D. Collins,
President

DATE EFFECTIVE: ~~May 5, 2016~~



~~SECOND-THIRD~~ REVISED SHEET
NO. 6.720
CANCELS ~~FIRST-SECOND~~
SHEET NO. 6.720

that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

~~**LIMITATION OF SERVICE:** The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.~~

~~Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.~~

~~**DEFINITION:** New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.~~

Continued to Sheet No. 6.725

ISSUED BY: ~~G. L. Gillette~~ A.D. Collins,
President

DATE EFFECTIVE: ~~May 5, 2016~~



Continued from Sheet No. 6.720

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company’s Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company’s system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer’s otherwise applicable rate schedule associated with the Customer’s New Load:

- Year 1 – 20% reduction in base demand and energy charges*
- Year 2 – 15% “
- Year 3 – 10% “
- Year 4 – 5% “
- Year 5 – 0% “

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, ~~and~~ environmental cost recovery, ~~and~~ storm protection plan cost recovery, ~~and~~ clean energy transition mechanism recovery will also be based on the Customer’s otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer’s Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer’s Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer’s failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

~~If the Customer opts to terminate service under this Rider before the term of service specified~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.725
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.725

~~in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.~~

~~The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.~~

~~**RULES AND REGULATIONS:** Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

~~Continued to Sheet No. 6.730~~

~~RESERVED FOR FUTURE USE~~ Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

(1) Average
(2) Average wattage. Actual wattage may vary by up to +/- 10-25 %.
(3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.
(4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.



~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET NO.
6.815
CANCELS ~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET
NO. 6.815

Continued to Sheet No. 6.820

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, ~~be for an initial term of twenty (20) years beginning begin~~ on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 ~~monthly rate of 0.93%~~ to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.~~

~~**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~CLEAN ENERGY TRANSITION MECHANISM:~~ See Sheet Nos. 6.023 and 6.025.

~~ENVIRONMENTAL RECOVERY CHARGE:~~ See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.840

Continued from Sheet No. 6.835

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.840

LS-2 Monthly Rental Factors

<u>Term Years</u>	<u>Factor</u>
1	10.38%
2	5.37%
3	3.70%
4	2.87%
5	2.37%
6	2.04%
7	1.81%
8	1.63%
9	1.50%
10	1.39%
11	1.31%
12	1.23%
13	1.17%
14	1.12%
15	1.08%
16	1.04%
17	1.01%
18	0.98%
19	0.95%
20	0.93%
21	0.91%
22	0.89%
23	0.88%
24	0.86%
25	0.85%

Continued from Sheet No. 7.220

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule ~~LS-1~~ _____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

Continued to Sheet No. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block (“Effective Date”) and shall continue on a month-to-month term (the “Term”) as provided in the Rate Schedule ~~LS-1~~_____, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company’s sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney’s fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase “property damage” includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the “Company” shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

Continued from Sheet No. 7.255

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule ~~LS-1~~_____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule ~~LS-1~~_____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited



APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.913% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.32 <u>6.4</u>
2	4.03 <u>3.95</u>
3	6.54 <u>0.5</u>
4	8.74 <u>7.93</u>
5	10.72 <u>9.60</u>
6	12.44 <u>11.05</u>
7	13.91 <u>12.28</u>
8	15.09 <u>13.27</u>
9	15.99 <u>14.02</u>
10	16.58 <u>14.50</u>
11	16.85 <u>14.70</u>
12	16.76 <u>14.60</u>
13	16.29 <u>14.18</u>
14	15.42 <u>13.41</u>
15	14.12 <u>12.28</u>
16	12.36 <u>10.74</u>
17	10.10 <u>8.77</u>
18	7.31 <u>6.35</u>
19	3.96 <u>3.44</u>
20	<u>0.00</u>



Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<u>0.7143</u>	GST	<u>0.7563</u>
GS	<u>0.7563</u>	GSDT (secondary)	<u>1.0806</u>
GSD (secondary)	<u>1.0806</u>	GSDT (primary)	<u>5.9811.54</u>
GSD (primary)	<u>5.9811.54</u>	GSDT (subtrans.)	<u>17.4835.23</u>
GSD (subtrans.)	<u>17.4835.23</u>	SBDT (secondary)	<u>1.9406</u>
SBD (secondary)	<u>1.9406</u>	SBDT (primary)	<u>6.8011.54</u>
SBD (primary)	<u>6.8011.54</u>	SBDT (subtrans.)	<u>18.3135.23</u>
SBD (subtrans.)	<u>18.3135.23</u>	GSLDTPR	<u>19.5220.89</u>
GSLDPR	<u>19.5220.89</u>	GSLDTSU	<u>83.90126.72</u>
GSLDSU	<u>83.90126.72</u>	SBLDTPR	<u>20.3521.71</u>
SBLDPR	<u>20.3521.71</u>	SBLDTSU	<u>84.73127.55</u>
SBLDSU	<u>84.73127.55</u>		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.7143	GST	0.7563
GS	0.7563	GSDT (secondary)	1.0806
GSD (secondary)	1.0806	GSDT (primary)	5.9811.54
GSD (primary)	5.9811.54	GSDT (subtrans.)	17.4835.23
GSD (subtrans.)	17.4835.23	SBDT (secondary)	1.9406
SBD (secondary)	1.9406	SBDT (primary)	6.8011.54
SBD (primary)	6.8011.54	SBDT (subtrans.)	18.3435.23
SBD (subtrans.)	18.3435.23	GSLDTPR	19.5220.89
GSLDPR	19.5220.89	GSLDTSU	83.90126.72
GSLDSU	83.90126.72	SBLDTPR	20.3521.71
SBLDPR	20.3521.71	SBLDTSU	84.73126.55
SBLDSU	84.73127.55		

Continued to Sheet No. 8.314



FIRST REVISED SHEET NO.

8.318

CANCELS ORIGINAL SHEET

NO. 8.318

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: <http://www.oasis.oati.com/TEC/index.html>~~http://www.enx.com/FOA_Contacts.html~~. ~~A copy of the Company's OATT is also posted at the address: http://www.enx.com/FOA/teco_home.html.~~
6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3rd-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS: Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

ISSUED BY: ~~C. R. Black~~A. D. Collins,
President

DATE EFFECTIVE: ~~May 22, 2007~~

ATTACHMENT 5

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20240026-EI**

**IN RE: PETITION FOR RATE INCREASE
BY TAMPA ELECTRIC COMPANY**



MINIMUM FILING REQUIREMENTS

**SCHEDULE E - COST OF SERVICE STUDY
4CP without MDS**

SUMMARY - CLASS ROR'S & REVENUE REQUIREMENTS -ROR

LINE NO.	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	<u>OPERATING REVENUES</u>								
2	Sales Revenue	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708
3	Other Revenues	40,699	30,997	2,735	6,105	614	124	94	122
4									
5	TOTAL OPERATING REVENUES	1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830
6									
7									
8	<u>OPERATING EXPENSES</u>								
9	Power Transactions	626	316	29	218	35	26	3	-
10	O&M Expense	376,089	239,712	22,391	87,074	10,244	6,176	736	9,755
11	Deprec & Amortiz Expense	507,827	303,673	26,323	131,447	14,380	8,757	696	22,350
12	Taxes Other than Income	101,592	61,131	5,096	25,938	2,854	1,666	186	4,719
13	Income Taxes	42,049	31,292	4,410	(2,462)	1,307	275	289	6,963
14	Gain/(Loss) on Disposal	-	-	-	-	-	-	-	-
15									
16	TOTAL OPERATING EXPENSES	1,028,184	636,125	58,249	242,215	28,819	16,902	2,111	43,787
17									
18									
19	NET OPERATING INCOME	675,167	418,108	39,802	143,196	21,252	12,279	1,556	39,043
20									
21									
22	<u>RATE BASE</u>								
23	Plant in Service	12,945,055	7,743,072	637,897	3,399,630	371,655	219,771	23,249	549,780
24	Plant Held for Future Use	68,034	41,205	3,169	20,032	2,298	1,186	145	-
25	Working Capital	223,971	130,062	10,827	62,898	7,498	4,760	524	7,401
26	Construction Work in Progress	217,985	133,541	11,294	55,987	6,888	4,726	219	5,350
27	Less: Depreciation Reserve	3,679,665	2,218,937	182,050	937,296	100,246	57,760	7,268	176,108
28									
29	TOTAL RATE BASE	9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	396,423
30									
31									
32									
33	RATE OF RETURN (%)	6.90	7.17	8.27	5.50	7.38	7.11	9.22	10.10
34									
35	RATE OF RETURN INDEX	1.00	1.04	1.20	0.80	1.07	1.03	1.34	1.46

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SUMMARY - CLASS ROR'S & REVENUE REQUIREMENTS - ROR

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC FACTOR	
36	<u>DEVELOPMENT OF REVENUE REQUIREMENTS</u>										
37	Total Rate Base	9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	386,423		
38	Total Cost of Capital	6.90%	6.90%	6.90%	6.90%	6.90%	6.90%	6.90%	6.90%		
39	(@ 9.95% ROE)										
40	Total Required Net Operating Income	674,741	402,340	33,210	179,550	19,884	11,919	1,164	26,673		
41											
42	Less: Achieved Net Operating Income	675,167	418,108	39,802	143,196	21,252	12,279	1,556	39,043		
43											
44	Equals: Return Deficiency/(Surplus)	(426)	(15,768)	(6,592)	36,355	(1,368)	(360)	(392)	(12,370)		
45	Times: Expansion Factor	1.3436	1.3436	1.3436	1.3436	1.3436	1.3436	1.3436	1.3436		
46											
47	Equals: Revenue Deficiency/ (Surplus)	(572)	(21,186)	(8,857)	48,848	(1,838)	(483)	(526)	(16,621)		
48											
49	Plus: Revenues @ Present Rates	1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830		
50											
51	Equals: Total Revenue Requirements	1,702,780	1,033,047	89,194	434,258	48,233	28,698	3,141	66,208		
52	Less: Other Revenues	(40,699)	(30,997)	(2,735)	(6,105)	(614)	(124)	(94)	(122)		
53											
54	Equals: Total Sales Revenue Requirements	1,662,081	1,002,050	86,459	428,153	47,619	28,575	3,047	66,087		
55											
56	Sales Revenue Requirements Index	1.00	1.02	1.10	0.89	1.04	1.02	1.17	1.25		

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OPERATING REVENUES - OPREV

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	SALES REVENUE	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	501
2											
3	MISC SERVICE REVENUE: Acct 451	CUST	21,445	19,132	1,854	453	-	-	5	-	420
4											
5	RENT REVENUE: Acct 454										
6	Production	DEM	1,066	638	51	313	37	27	1	-	122
7	Transmission	DEM	707	423	34	208	25	18	0	-	118
8	Subtransmission	DEM	139	83	7	41	5	3	0	-	118
9	Distribution Primary	DEM	13,734	8,548	608	4,071	428	0	79	-	105
10	Distribution Secondary	DEM	119	87	7	25	-	-	0	-	106
11	TOTAL RENT REVENUE		15,764	9,779	706	4,657	495	48	80	-	
12											
13	PLANT RELATED REVENUE: Acct 456										
14	Production	DEM	1,556	931	74	457	54	39	1	-	122
15	Production	EGY	81	41	4	28	4	3	0	-	201
16	Transmission	DEM	271	162	13	80	9	7	0	-	118
17	Transmission Firm Whsl.	REV	-	-	-	-	-	-	-	-	202
18	Subtransmission	DEM	84	50	4	25	3	2	0	-	118
19	Distribution Primary	DEM	473	295	21	140	15	0	3	-	105
20	Distribution Secondary	DEM	238	174	14	50	-	-	1	-	106
21	Distribution	CUST	223	82	12	6	0	0	0	122	907
22	Other	CUST	54	48	5	1	0	0	0	-	412
23	TOTAL PLANT RELATED REVENUE		2,980	1,783	147	786	86	52	5	122	
24											
25	ENERGY-RELATED REVENUE: Acct 456										
26	Steam & Miscellaneous	EGY	494	249	23	172	27	20	3	-	201
27	Other SO2 Whsl	EGY	-	-	-	-	-	-	-	-	202
28	Subtotal Non-Sales Revenue	SUBTOTAL	494	249	23	172	27	20	3	-	
29	Collect Fee/Sales Tax	EGY	107	54	5	37	6	4	1	-	204
30	Energy Power Sales	EGY	-	-	-	-	-	-	-	-	201
31	Unbilled Revenue	EGY	(92)	-	-	-	-	-	-	-	508
32	Subtotal Sales Revenue	SUBTOTAL	15	54	5	37	6	4	1	-	
33	TOTAL ENERGY RELATED REVENUE		508	303	28	209	33	24	3	-	
34											
35	TOTAL OPERATING REVENUE										
36	Sales (Incl Transm Firm Whsl)	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
37	Production	DEM	2,622	1,569	125	770	91	66	2	-	
38	Production	EGY	590	344	32	237	38	28	4	-	
39	Transmission	DEM	978	585	47	287	34	24	1	-	
40	Subtransmission	DEM	223	133	11	65	8	6	0	-	
41	Distribution Primary	DEM	14,207	8,843	629	4,211	443	0	82	-	
42	Distribution Secondary	DEM	357	260	21	74	-	-	1	-	
43	Distribution	CUST	223	82	12	6	0	0	0	122	
44	Other	CUST	21,499	19,180	1,859	455	0	0	5	-	
45											
46	TOTAL OPERATING REVENUE		1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830	

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	<u>FUEL & POWER TRANSACTIONS</u>									
2	Whsl Capacity & Reactive Pwr	DEM	-	-	-	-	-	-	-	201
3	Whsl NR SO 2 allowances	EGY	-	-	-	-	-	-	-	201
4	Whsl NRFuel Handling & Analysis	EGY	-	-	-	-	-	-	-	201
5										
6	Retail Reactive Power	DEM	-	-	-	-	-	-	-	122
7	Retail NRFuel Handling & Misc.	EGY	626	316	29	218	35	26	3	201
8										
9	Production Demand	DEM	-	-	-	-	-	-	-	
10	Production Energy	EGY	626	316	29	218	35	26	3	
11	TOTAL FUEL & POWER TRANSACTIONS O&M		<u>626</u>	<u>316</u>	<u>29</u>	<u>218</u>	<u>35</u>	<u>26</u>	<u>3</u>	
12										
13										
14	<u>PRODUCTION O&M</u>									
15	Production Demand	DEM	98,263	58,800	4,675	28,849	3,426	2,456	56	122
16	Production Demand - Solar	DEM	-	-	-	-	-	-	-	121
17	Production Energy	EGY	29,310	14,791	1,367	10,183	1,621	1,194	155	201
18	TOTAL PRODUCTION O&M		<u>127,573</u>	<u>73,591</u>	<u>6,042</u>	<u>39,032</u>	<u>5,047</u>	<u>3,650</u>	<u>211</u>	
19										
20										
21	<u>TRANSMISSION O&M</u>									
22	Step-Up Substations	DEM	3,093	1,851	147	908	108	77	2	122
23										
24	High-Volt Transmission	DEM	4,268	2,554	203	1,253	149	107	2	118
25										
26	Subtransmission									
27	Substations	DEM	1,529	915	73	449	53	38	1	118
28	LINES	DEM	1,477	884	70	434	51	37	1	118
29	Subtransmission		<u>3,006</u>	<u>1,799</u>	<u>143</u>	<u>883</u>	<u>105</u>	<u>75</u>	<u>2</u>	
30										
31	TOTAL TRANSMISSION O&M		<u>10,367</u>	<u>6,203</u>	<u>493</u>	<u>3,044</u>	<u>361</u>	<u>259</u>	<u>6</u>	

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
32	<u>DISTRIBUTION O&M</u>										
33	Substations	DEM	5,221	3,249	231	1,547	163	0	30	-	105
34											
35	OH LINES Direct	CUST	1,267	-	-	-	-	-	-	1,267	310
36	OH LINES Primary	DEM	19,119	11,900	846	5,667	596	0	110	-	105
37	OH LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
38	OH LINES Secondary	DEM	4,451	3,248	262	926	-	-	16	-	106
39	OH LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
40	TOTAL OH LINES		24,837	15,148	1,108	6,593	596	0	126	1,267	
41											
42	UG LINES Direct	CUST	3	-	-	-	-	-	-	3	310
43	UG LINES Primary	DEM	6,193	3,855	274	1,836	193	0	36	-	105
44	UG LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
45	UG LINES Secondary	DEM	472	345	28	98	-	-	2	-	106
46	UG LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
47	TOTAL UG LINES		6,668	4,199	302	1,934	193	0	37	3	
48											
49	Transformers Direct	CUST	-	-	-	-	-	-	-	-	310
50	Transformers Primary	DEM	50	31	2	15	2	0	0	-	105
51	Transformers Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
52	Transformers Secondary	DEM	254	185	15	53	-	-	1	-	106
53	Transformers Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
54	TOTAL Transformers		304	217	17	68	2	0	1	-	
55											
56	Services	CUST	4,706	4,199	407	100	-	-	1	-	420
57	Meters	CUST	9,007	6,149	1,604	1,055	87	95	18	-	308
58	Interruptible Equipment	CUST	-	-	-	-	-	-	-	-	309
59	Street Lighting	CUST	3,452	-	-	-	-	-	-	3,452	310
60											
61	Distribution O&M	DEM	35,760	22,813	1,658	10,142	953	0	194	-	
62	Distribution O&M	CUST	18,435	10,348	2,010	1,155	87	95	19	4,721	
63											
64	TOTAL DISTRIBUTION O&M		54,195	33,161	3,669	11,296	1,040	95	214	4,721	
65											
66											
67	<u>PROD. TRANS & DIST O&M</u>										
68	Production	DEM	101,355	60,650	4,823	29,757	3,533	2,534	58	-	
69	Production	EGY	29,310	14,791	1,367	10,183	1,621	1,194	155	-	
70	Transmission	DEM	4,268	2,554	203	1,253	149	107	2	-	
71	Subtransmission	DEM	3,006	1,799	143	883	105	75	2	-	
72	Distribution Primary	DEM	30,582	19,035	1,354	9,065	953	0	176	-	
73	Distribution Secondary	DEM	5,178	3,778	304	1,077	-	-	19	-	
74	Distribution	CUST	18,435	10,348	2,010	1,155	87	95	19	4,721	
75	Other	CUST	-	-	-	-	-	-	-	-	
76	TOTAL PROD, TRANS & DIST O&M		192,135	112,955	10,204	53,372	6,448	4,004	431	4,721	

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OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
77	<u>PLUS: OTHER CUSTOMER O&M</u>										
78	Uncollectible	CUST	5,797	3,567	332	1,322	172	101	12	288	507
79	Billing & Records	CUST	26,228	23,392	2,268	559	2	0	7	-	412
80	Meter Reading	CUST	4,394	3,897	382	111	2	1	3	-	311
81	Cust Svc & Info	CUST	5,165	4,607	447	110	0	0	1	-	412
82	Sales	CUST	312	276	27	7	0	0	0	-	412
83	TOTAL OTHER CUSTOMER O&M		41,896	35,741	3,455	2,108	176	102	25	288	412
84	<u>PLUS: ADMIN & GENERAL O&M (EXCL STORM ACCRUAL)</u>										
86	Production	DEM	49,908	29,864	2,375	14,653	1,740	1,248	29	-	122
87	Production - Solar	DEM	3,180	1,903	151	934	111	79	2	-	121
88	Production	EGY	11,633	5,870	542	4,041	643	474	61	-	201
89	Transmission	DEM	3,817	2,284	182	1,121	133	95	2	-	118
90	Subtransmission	DEM	3,132	1,874	149	919	109	78	2	-	118
91	Distribution Primary	DEM	25,480	15,859	1,128	7,552	794	0	146	-	105
92	Distribution Secondary	DEM	3,494	2,549	205	727	-	-	13	-	106
93	Distribution	CUST	18,530	10,401	2,021	1,161	87	95	20	4,746	607
94	Other	CUST	22,888	20,412	1,979	487	2	0	6	-	412
95	TOTAL ADMIN & GENERAL O&M		142,059	91,017	8,732	31,594	3,619	2,070	281	4,746	412
96	<u>PLUS: ADMIN & GENERAL (STORM ACCRUAL ONLY)</u>										
98	Production	DEM	-	-	-	-	-	-	-	-	122
99	Production	EGY	-	-	-	-	-	-	-	-	204
100	Transmission	DEM	-	-	-	-	-	-	-	-	817
101	Subtransmission	DEM	-	-	-	-	-	-	-	-	817
102	Distribution Primary	DEM	-	-	-	-	-	-	-	-	105
103	Distribution Secondary	DEM	-	-	-	-	-	-	-	-	106
104	Distribution	CUST	-	-	-	-	-	-	-	-	607
105	Other	CUST	-	-	-	-	-	-	-	-	412
106	TOTAL ADMIN & GENERAL STORM ACCRUAL		-	-	-	-	-	-	-	-	412
107	SUBTOTAL ADMIN & GENERAL O&M		142,059	91,017	8,732	31,594	3,619	2,070	281	4,746	
108	<u>EQUALS: O&M EXP LESS FUEL & POWER TRANS</u>										
110	Production	DEM	154,443	92,418	7,348	45,343	5,384	3,861	89	-	
111	Production	EGY	40,943	20,661	1,909	14,224	2,264	1,688	216	-	
112	Transmission	DEM	8,085	4,838	385	2,374	282	202	5	-	
113	Subtransmission	DEM	6,138	3,673	292	1,802	214	153	4	-	
114	Distribution Primary	DEM	56,063	34,894	2,482	16,617	1,748	0	322	-	
115	Distribution Secondary	DEM	8,671	6,327	509	1,804	-	-	31	-	
116	Distribution	CUST	36,965	20,749	4,031	2,315	174	190	39	9,467	
117	Other	CUST	64,782	56,153	5,434	2,596	178	103	31	288	
118	<u>TOTAL O&M EXPENSE (EXCL. FUEL & POWER TRANS.)</u>										
119			376,089	239,712	22,391	87,074	10,244	6,176	736	9,755	
120	<u>EQUALS: O&M EXP PLUS FUEL & POWER TRANS</u>										
122	Production	DEM	154,443	92,418	7,348	45,343	5,384	3,861	89	-	
123	Production	EGY	41,589	20,977	1,939	14,441	2,299	1,694	220	-	
124	Transmission	DEM	8,085	4,838	385	2,374	282	202	5	-	
125	Subtransmission	DEM	6,138	3,673	292	1,802	214	153	4	-	
126	Distribution Primary	DEM	56,063	34,894	2,482	16,617	1,748	0	322	-	
127	Distribution Secondary	DEM	8,671	6,327	509	1,804	-	-	31	-	
128	Distribution	CUST	36,965	20,749	4,031	2,315	174	190	39	9,467	
129	Other	CUST	64,782	56,153	5,434	2,596	178	103	31	288	
130	TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.)		376,716	240,028	22,420	87,292	10,279	6,202	740	9,755	

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PROPOSED RATE STRUCTURE
 PROD. CAP. ALLOC. METHOD: 4 CP
 PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA
 MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED
 Tampa Electric 2025 OB Budget

TAMPA ELECTRIC COMPANY
 ALLOCATED CLASS COST OF SERVICE & ROR STUDY
 (000's)

DEPRECIATION EXPENSE - DEPRE

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION DEPREC EXPENSE</u>											
2	Production Demand	DEM	198,578	118,828	9,448	58,301	8,923	4,964	114	-	122	
3	Production Demand - Solar Facilities	DEM	54,796	32,789	2,607	16,088	1,910	1,370	31	-	121	
4	Production Energy	EGY	12,517	6,317	584	4,349	692	510	66	-	201	
5	TOTAL PRODUCTION DEPRE EXPENSE		265,892	157,934	12,639	78,738	9,525	6,843	212	-		
6												
7												
8	<u>TRANSMISSION DEPREC EXPENSE</u>											
9	Step-Up Substations	DEM	4,017	2,404	191	1,179	140	100	2	-	122	
10	Step-Up Substations - Solar	DEM	-	-	-	-	-	-	-	-	121	
11	Step-Up Substations		4,017	2,404	191	1,179	140	100	2	-		
12												
13	High-Volt Transmission	DEM	16,971	10,155	807	4,983	592	424	10	-	118	
14												
15	Subtransmission											
16	Substations	DEM	1,674	1,002	80	491	58	42	1	-	118	
17	LINES	DEM	7,611	4,555	362	2,235	265	190	4	-	118	
18	Subtransmission		9,285	5,556	442	2,726	324	232	5	-		
19												
20	TOTAL TRANSMISSION DEPREC EXPENSE		30,274	18,116	1,440	8,888	1,055	757	17	-		

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DEPRECIATION EXPENSE - DEPRE

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
21	<u>DISTRIBUTION DEPREC EXPENSE</u>										
22	Substations	DEM	9,807	6,104	434	2,907	306	0	56	-	105
23											
24	Poles Direct	CUST	2,045	-	-	-	-	-	2,045	-	310
25	Poles Primary	DEM	19,187	11,943	849	5,687	598	0	110	-	105
26	Poles Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
27	Poles Secondary	DEM	5,762	4,204	339	1,199	-	-	21	-	106
28	Poles Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
29	TOTAL POLES		<u>26,995</u>	<u>16,147</u>	<u>1,188</u>	<u>6,886</u>	<u>598</u>	<u>0</u>	<u>131</u>	<u>2,045</u>	
30											
31	OH LINES Direct	CUST	107	-	-	-	-	-	107	-	310
32	OH LINES Primary	DEM	5,930	3,691	263	1,758	185	0	34	-	105
33	OH LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
34	OH LINES Secondary	DEM	902	658	53	188	-	-	3	-	106
35	OH LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
36	TOTAL OH LINES		<u>6,939</u>	<u>4,349</u>	<u>316</u>	<u>1,945</u>	<u>185</u>	<u>0</u>	<u>37</u>	<u>107</u>	
37											
38	UG LINES Direct	CUST	9	-	-	-	-	-	9	-	310
39	UG LINES Primary	DEM	16,752	10,427	742	4,965	522	0	96	-	105
40	UG LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
41	UG LINES Secondary	DEM	1,277	932	75	266	-	-	5	-	106
42	UG LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
43	TOTAL UG LINES		<u>18,038</u>	<u>11,359</u>	<u>817</u>	<u>5,231</u>	<u>522</u>	<u>0</u>	<u>101</u>	<u>9</u>	
44											
45	Transformers Direct	CUST	-	-	-	-	-	-	-	-	310
46	Transformers Primary	DEM	6,446	4,012	285	1,911	201	0	37	-	105
47	Transformers Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
48	Transformers Secondary	DEM	32,749	23,895	1,924	6,812	-	-	118	-	106
49	Transformers Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
50	TOTAL Transformers		<u>39,195</u>	<u>27,907</u>	<u>2,209</u>	<u>8,722</u>	<u>201</u>	<u>0</u>	<u>155</u>	<u>-</u>	
51											
52	Services	CUST	5,783	5,159	500	122	-	-	1	-	420
53	Meters	CUST	15,228	10,396	2,711	1,784	147	160	31	-	308
54	Installations on Customers' Premises	CUST	-	-	-	-	-	-	-	-	309
55	Street Lighting	CUST	15,232	-	-	-	-	-	-	15,232	310
56											
57	Total Distribution Expense										
58	Distribution Expense	DEM	98,813	65,866	4,964	25,691	1,812	0	481	-	
59	Distribution Expense	CUST	38,402	15,555	3,211	1,906	147	160	32	17,392	
60											
61	TOTAL DISTRIBUTION DEPREC EXPENSE		<u>137,216</u>	<u>81,420</u>	<u>8,175</u>	<u>27,597</u>	<u>1,959</u>	<u>160</u>	<u>513</u>	<u>17,392</u>	
62											
63	<u>PROD, TRANS & DIST DEPREC EXPENSE</u>										
64	Production	DEM	257,392	154,021	12,247	75,568	8,973	6,434	148	-	
65	Production	EGY	12,517	6,317	584	4,349	692	510	66	-	
66	Transmission	DEM	16,971	10,155	807	4,983	592	424	10	-	
67	Subtransmission	DEM	9,285	5,556	442	2,726	324	232	5	-	
68	Distribution Primary	DEM	58,123	36,176	2,573	17,228	1,812	0	334	-	
69	Distribution Secondary	DEM	40,691	29,689	2,391	8,464	-	-	147	-	
70	Distribution	CUST	38,402	15,555	3,211	1,906	147	160	32	17,392	
71	Other	CUST	-	-	-	-	-	-	-	-	
72											
73	TOTAL PROD, TRANS & DIST DEPREC EXP		<u>433,381</u>	<u>257,470</u>	<u>22,254</u>	<u>115,223</u>	<u>12,539</u>	<u>7,760</u>	<u>742</u>	<u>17,392</u>	

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DEPRECIATION EXPENSE - DEPRE

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
74	<u>PLUS: COMMUNICATION EQP DEPREC EXP</u>										
75	Production	DEM	2,254	1,349	107	662	79	56	1	-	122
76	Production	EGY	563	284	26	196	31	23	3	-	201
77	Transmission	DEM	529	316	25	155	18	13	0	-	118
78	Subtransmission	DEM	209	125	10	61	7	5	0	-	118
79	Distribution Primary	DEM	2,079	1,294	92	616	65	0	12	-	105
80	Distribution Secondary	DEM	676	493	40	141	-	-	2	-	106
81	Distribution	CUST	801	294	44	21	1	1	0	438	907
82	Other	CUST	1,085	968	94	23	0	0	0	-	412
83											
84	TOTAL COMMUNICATION EQP DEPREC EXP		8,197	5,124	439	1,875	202	99	20	438	
85											
86	<u>PLUS: TRANSPORTATION EQP DEPREC EXP</u>										
87	Production	DEM	428	256	20	126	15	11	0	-	122
88	Production	EGY	-	-	-	-	-	-	-	-	201
89	Transmission	DEM	-	-	-	-	-	-	-	-	118
90	Subtransmission	DEM	-	-	-	-	-	-	-	-	118
91	Distribution Primary	DEM	-	-	-	-	-	-	-	-	105
92	Distribution Secondary	DEM	-	-	-	-	-	-	-	-	106
93	Distribution	CUST	-	-	-	-	-	-	-	-	907
94	Other	CUST	-	-	-	-	-	-	-	-	412
95											
96	TOTAL TRANSPORTATION EQP DEPREC EXP		428	256	20	126	15	11	0	-	
97											
98	<u>PLUS: GENERAL & INTANGIBLE DEPREC EXP</u>										
99	Production	DEM	21,745	13,012	1,035	6,384	758	544	12	-	122
100	Production - Solar	DEM	152	91	7	45	5	4	0	-	121
101	Production	EGY	5,818	2,936	271	2,021	322	237	31	-	201
102	Transmission	DEM	2,204	1,319	105	647	77	55	1	-	118
103	Subtransmission	DEM	1,288	771	61	378	45	32	1	-	118
104	Distribution Primary	DEM	12,907	8,034	571	3,826	402	0	74	-	105
105	Distribution Secondary	DEM	2,227	1,625	131	463	-	-	8	-	106
106	Distribution	CUST	8,274	3,041	459	220	14	15	4	4,520	907
107	Other	CUST	11,207	9,995	969	239	1	0	3	-	412
108											
109	TOTAL GENERAL & INTANGIBLE DEPREC EXP		65,821	40,823	3,610	14,223	1,624	887	134	4,520	
110											
111	<u>EQUALS: DEPRECIATION EXPENSE</u>										
112	Production	DEM	281,971	168,730	13,416	82,785	9,830	7,048	162	-	
113	Production	EGY	18,899	9,537	881	6,566	1,045	770	100	-	
114	Transmission	DEM	19,704	11,791	938	5,785	687	493	11	-	
115	Subtransmission	DEM	10,782	6,452	513	3,165	376	270	6	-	
116	Distribution Primary	DEM	73,109	45,504	3,236	21,670	2,279	0	420	-	
117	Distribution Secondary	DEM	43,593	31,807	2,561	9,067	-	-	158	-	
118	Distribution	CUST	47,477	18,890	3,715	2,148	162	177	36	22,350	
119	Other	CUST	12,292	10,963	1,063	262	1	0	3	-	
120											
121	TOTAL DEPRECIATION EXPENSE		507,827	303,673	26,323	131,447	14,380	8,757	896	22,350	

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TAXES OTHER THAN INCOME TAXES - TXOTH

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PAYROLL TAXES</u>										
2	Production	DEM	5,423	3,245	258	1,592	189	138	3	-	122
3	Production - Solar	DEM	-	-	-	-	-	-	-	-	121
4	Production	EGY	1,441	727	67	501	80	59	8	-	201
5	Transmission	DEM	546	327	26	160	19	14	0	-	118
6	Subtransmission	DEM	319	191	15	94	11	8	0	-	118
7	Distribution Primary	DEM	3,197	1,990	142	948	100	0	18	-	105
8	Distribution Secondary	DEM	551	402	32	115	-	-	2	-	106
9	Distribution	CUST	2,049	753	114	55	4	4	1	1,120	907
10	Other	CUST	2,778	2,476	240	59	0	0	1	-	412
11	TOTAL PAYROLL TAXES		18,302	10,111	894	3,523	402	220	33	1,120	
12											
13	<u>PLUS: PROPERTY TAXES</u>										
14	Production	DEM	45,682	27,336	2,174	13,412	1,593	1,142	26	-	122
15	Production	EGY	2,377	1,200	111	826	131	97	13	-	201
16	Transmission	DEM	4,701	2,813	224	1,380	164	118	3	-	118
17	Subtransmission	DEM	2,504	1,498	119	735	87	63	1	-	118
18	Distribution Primary	DEM	13,974	8,698	619	4,142	436	0	80	-	105
19	Distribution Secondary	DEM	6,962	5,079	409	1,448	-	-	25	-	106
20	Distribution	CUST	6,521	2,397	362	174	11	12	3	3,563	907
21	Other	CUST	1,573	1,403	136	33	0	0	0	-	412
22	TOTAL PROPERTY TAXES		84,294	50,423	4,153	22,150	2,422	1,431	152	3,563	
23											
24											
25	<u>PLUS: OTHER TAXES</u>										
26	Production	DEM	(76)	(48)	(4)	(22)	(3)	(2)	(0)	-	122
27	Production	EGY	(4)	(2)	(0)	(1)	(0)	(0)	(0)	-	201
28	Transmission	DEM	(8)	(5)	(0)	(2)	(0)	(0)	(0)	-	118
29	Subtransmission	DEM	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	118
30	Distribution Primary	DEM	(21)	(13)	(1)	(6)	(1)	(0)	(0)	-	105
31	Distribution Secondary	DEM	(9)	(7)	(1)	(2)	-	-	(0)	-	106
32	Distribution	CUST	(9)	(3)	(1)	(0)	(0)	(0)	(0)	(5)	907
33	Other	CUST	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	412
34	TOTAL OTHER TAXES		(135)	(81)	(7)	(36)	(4)	(2)	(0)	(5)	
35											
36	<u>EQUALS: NON-REVENUE TAXES</u>										
37	Production	DEM	51,029	30,535	2,428	14,982	1,779	1,276	29	-	
38	Production	EGY	3,815	1,925	178	1,325	211	155	20	-	
39	Transmission	DEM	5,239	3,135	249	1,538	183	131	3	-	
40	Subtransmission	DEM	2,818	1,686	134	827	98	70	2	-	
41	Distribution Primary	DEM	17,150	10,674	759	5,083	535	0	98	-	
42	Distribution Secondary	DEM	7,504	5,475	441	1,561	-	-	27	-	
43	Distribution	CUST	6,561	3,146	475	228	15	16	4	4,677	
44	Other	CUST	4,346	3,876	376	93	0	0	1	-	
45	TOTAL NON-REVENUE TAXES		100,461	60,453	5,040	25,637	2,820	1,648	185	4,677	

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TAXES OTHER THAN INCOME TAXES - TXOTH

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
46	<u>REGULATORY ASSESSMENT FEE</u>											
47	Production	DEM	637	381	30	197	22	16	0	-	122	
48	Production	EGY	31	16	1	11	2	1	0	-	204	
49	Transmission	DEM	70	42	3	21	2	2	0	-	118	
50	Subtransmission	DEM	38	23	2	11	1	1	0	-	118	
51	Distribution Primary	DEM	179	111	8	53	6	0	1	-	105	
52	Distribution Secondary	DEM	79	57	5	16	-	-	0	-	106	
53	Distribution	CUST	76	28	4	2	0	0	0	42	907	
54	Other	CUST	23	21	2	0	0	0	0	-	412	
55	TOTAL REGULATORY ASSESSMENT FEE											
56			1,132	678	56	301	33	20	2	42		
57	<u>EQUALS: TAXES OTHER THAN INCOME</u>											
59	Production	DEM	51,665	30,916	2,458	15,169	1,801	1,291	30	-		
60	Production	EGY	3,846	1,941	179	1,336	213	157	20	-		
61	Transmission	DEM	5,309	3,177	253	1,559	185	133	3	-		
62	Subtransmission	DEM	2,856	1,709	136	839	100	71	2	-		
63	Distribution Primary	DEM	17,328	10,785	767	5,136	540	0	99	-		
64	Distribution Secondary	DEM	7,582	5,532	445	1,577	-	-	27	-		
65	Distribution	CUST	8,637	3,174	479	230	15	16	4	4,719		
66	Other	CUST	4,369	3,897	378	93	0	0	1	-		
67	TOTAL TAXES OTHER THAN INCOME											
68			101,592	61,131	5,096	25,938	2,854	1,668	166	4,719		

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INCOME TAXES - INCTX

Derivation of Operating Income

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>TOTAL OPERATING REVENUES</u>										
2	Sales Revenue (incl. Transmission Firm What)	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
3	Production	DEM	2,622	1,569	125	770	91	66	2	-	
4	Production	EGY	590	344	32	237	38	28	4	-	
5	Transmission	DEM	978	595	47	287	34	24	1	-	
6	Subtransmission	DEM	223	133	11	65	8	6	0	-	
7	Distribution Primary	DEM	14,207	8,843	629	4,211	443	0	82	-	
8	Distribution Secondary	DEM	357	280	21	74	-	-	1	-	
9	Distribution	CUST	223	82	12	6	0	0	0	122	
10	Other	CUST	21,499	19,180	1,859	455	0	0	5	-	
11	TOTAL OPERATING REVENUES		1,703,351	1,054,233	98,051	385,410	50,071	29,181	3,667	82,830	
12											
13	<u>LESS: O&M EXPENSE</u>										
14	Production	DEM	154,443	92,418	7,348	45,343	5,384	3,861	89	-	
15	Production	EGY	40,943	20,661	1,909	14,224	2,264	1,888	216	-	
16	Transmission	DEM	8,085	4,838	385	2,374	282	202	5	-	
17	Subtransmission	DEM	6,138	3,673	292	1,802	214	153	4	-	
18	Distribution Primary	DEM	56,063	34,894	2,482	16,617	1,748	0	322	-	
19	Distribution Secondary	DEM	8,671	6,327	509	1,804	-	-	31	-	
20	Distribution	CUST	36,965	20,749	4,031	2,315	174	190	39	9,467	
21	Other	CUST	64,782	56,153	5,434	2,598	178	103	31	288	
22	TOTAL O&M EXPENSE		376,089	239,712	22,391	87,074	10,244	6,176	736	9,755	
23											
24	<u>LESS: FUEL & POWER TRANSACTIONS</u>										
25	Production Demand	DEM	-	-	-	-	-	-	-	-	
26	Production Energy	EGY	626	316	29	218	35	26	3	-	
27	TOTAL FUEL & POWER TRANSACTIONS		626	316	29	218	35	26	3	-	
28											
29	<u>LESS: DEPRECIATION EXPENSE</u>										
30	Production	DEM	281,971	168,730	13,416	82,785	9,830	7,048	162	-	
31	Production	EGY	18,899	9,537	881	6,566	1,045	770	100	-	
32	Transmission	DEM	19,704	11,791	938	5,785	687	493	11	-	
33	Subtransmission	DEM	10,782	6,452	513	3,165	376	270	6	-	
34	Distribution Primary	DEM	73,109	45,504	3,236	21,670	2,279	0	420	-	
35	Distribution Secondary	DEM	43,593	31,807	2,561	9,067	-	-	158	-	
36	Distribution	CUST	47,477	18,890	3,715	2,148	162	177	36	22,350	
37	Other	CUST	12,292	10,963	1,063	262	1	0	3	-	
38	TOTAL DEPRECIATION EXPENSE		507,827	303,673	26,323	131,447	14,380	8,757	896	22,350	

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INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
39	<u>LESS: AMORTIZATION EXPENSE</u>										
40	Production	DEM	-	-	-	-	-	-	-	-	
41	Production	EGY	-	-	-	-	-	-	-	-	
42	Transmission	DEM	-	-	-	-	-	-	-	-	
43	Subtransmission	DEM	-	-	-	-	-	-	-	-	
44	Distribution Primary	DEM	-	-	-	-	-	-	-	-	
45	Distribution Secondary	DEM	-	-	-	-	-	-	-	-	
46	Distribution	CUST	-	-	-	-	-	-	-	-	
47	Other	CUST	-	-	-	-	-	-	-	-	
48	TOTAL AMORTIZATION EXPENSE										
49			-	-	-	-	-	-	-	-	
50	<u>LESS: TAXES OTHER THAN INCOME</u>										
51	Production	DEM	51,665	30,916	2,458	15,189	1,801	1,291	30	-	
52	Production	EGY	3,846	1,941	179	1,336	213	157	20	-	
53	Transmission	DEM	5,309	3,177	253	1,559	185	133	3	-	
54	Subtransmission	DEM	2,856	1,709	136	839	100	71	2	-	
55	Distribution Primary	DEM	17,328	10,785	767	5,136	540	0	99	-	
56	Distribution Secondary	DEM	7,582	5,532	445	1,577	-	-	27	-	
57	Distribution	CUST	8,637	3,174	479	230	15	16	4	4,719	
58	Other	CUST	4,369	3,897	378	93	0	0	1	-	
59	TOTAL TAXES OTHER THAN INCOME										
60			101,592	61,131	5,096	25,938	2,854	1,668	186	4,719	
61	<u>LESS: LOSS ON DISPOSITION & MISC</u>										
62	Production	DEM	-	-	-	-	-	-	-	122	
63	Production	EGY	-	-	-	-	-	-	-	201	
64	Transmission	DEM	-	-	-	-	-	-	-	118	
65	Subtransmission	DEM	-	-	-	-	-	-	-	118	
66	Distribution Primary	DEM	-	-	-	-	-	-	-	105	
67	Distribution Secondary	DEM	-	-	-	-	-	-	-	106	
68	Distribution	CUST	-	-	-	-	-	-	-	907	
69	Other	CUST	-	-	-	-	-	-	-	412	
70	TOTAL OTHER EXPENSES										
71			-	-	-	-	-	-	-	-	
72	<u>EQUALS: OPERATING INCOME</u>										
73	Sales	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
74	Production	DEM	(485,457)	(290,495)	(23,098)	(142,527)	(16,924)	(12,135)	(279)	-	
75	Production	EGY	(63,723)	(32,111)	(2,967)	(22,106)	(3,519)	(2,592)	(336)	-	
76	Transmission	DEM	(32,120)	(19,220)	(1,528)	(9,430)	(1,120)	(803)	(18)	-	
77	Subtransmission	DEM	(19,553)	(11,700)	(930)	(5,741)	(682)	(489)	(11)	-	
78	Distribution Primary	DEM	(132,293)	(82,341)	(5,856)	(39,212)	(4,124)	(0)	(759)	-	
79	Distribution Secondary	DEM	(59,490)	(43,406)	(3,495)	(12,374)	-	-	(215)	-	
80	Distribution	CUST	(92,856)	(42,731)	(8,213)	(4,687)	(350)	(382)	(79)	(36,414)	
81	Other	CUST	(59,944)	(51,833)	(5,015)	(2,498)	(179)	(103)	(30)	(288)	
82	TOTAL OPERATING INCOME										
			717,216	449,400	44,212	140,734	22,559	12,554	1,845	46,005	

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INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
83	<u>LESS: INTEREST EXPENSE</u>										
84	Production	DEM	102,577	61,382	4,881	30,116	3,576	2,564	59	-	122
85	Production	EGY	4,975	2,510	232	1,728	275	203	26	-	201
86	Transmission	DEM	10,524	6,297	501	3,090	367	263	6	-	118
87	Subtransmission	DEM	5,685	3,402	271	1,669	198	142	3	-	118
88	Distribution Primary	DEM	28,778	17,912	1,274	8,530	897	0	165	-	106
89	Distribution Secondary	DEM	12,680	9,252	745	2,637	-	-	46	-	106
90	Distribution	CUST	12,283	4,514	682	327	21	23	5	6,711	907
91	Other	CUST	3,722	3,320	322	79	0	0	1	-	412
92	TOTAL INTEREST EXPENSE		181,224	108,589	8,906	48,177	5,335	3,195	312	6,711	
93	<u>PLUS: PERMANENT TIMING DIFFERENCES</u>										
94	Production	DEM	4,118	2,464	186	1,209	144	103	2	-	122
96	Production	EGY	200	101	9	69	11	8	1	-	201
97	Transmission	DEM	422	253	20	124	15	11	0	-	118
98	Subtransmission	DEM	228	137	11	87	8	6	0	-	118
99	Distribution Primary	DEM	1,155	719	51	342	36	0	7	-	105
100	Distribution Secondary	DEM	509	371	30	106	-	-	2	-	106
101	Distribution	CUST	493	181	27	13	1	1	0	269	907
102	Other	CUST	149	133	13	3	0	0	0	-	412
103	TOTAL PERMANENT TIMING DIFFERENCES		7,275	4,359	358	1,934	214	128	13	269	
104	<u>EQUALS: FLORIDA TAXABLE INCOME</u>										
106	Sales	REV	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708	
107	Production	DEM	(583,917)	(349,412)	(27,783)	(171,434)	(20,366)	(14,596)	(336)	-	
108	Production	EGY	(68,499)	(34,520)	(3,190)	(23,765)	(3,783)	(2,787)	(361)	-	
109	Transmission	DEM	(42,221)	(25,265)	(2,009)	(12,386)	(1,472)	(1,055)	(24)	-	
110	Subtransmission	DEM	(25,010)	(14,966)	(1,190)	(7,343)	(872)	(625)	(14)	-	
111	Distribution Primary	DEM	(159,916)	(99,534)	(7,079)	(47,399)	(4,965)	(0)	(918)	-	
112	Distribution Secondary	DEM	(71,660)	(52,286)	(4,210)	(14,906)	-	-	(259)	-	
113	Distribution	CUST	(104,647)	(47,064)	(8,867)	(5,001)	(371)	(404)	(84)	(42,855)	
114	Other	CUST	(63,517)	(55,019)	(5,324)	(2,572)	(179)	(103)	(31)	(288)	
115	TOTAL FLORIDA TAXABLE INCOME		543,267	345,170	35,664	94,491	17,438	9,487	1,546	39,564	
116	<u>RESULTS: FLORIDA INCOME TAX @ 0.055</u>										
117	Sales	REV	91,446	56,278	5,242	20,862	2,720	1,598	197	4,549	
118	Production	DEM	(32,115)	(19,218)	(1,528)	(9,429)	(1,120)	(803)	(18)	-	
119	Production	EGY	(3,767)	(1,899)	(175)	(1,307)	(208)	(153)	(20)	-	
120	Transmission	DEM	(2,322)	(1,390)	(110)	(682)	(81)	(58)	(1)	-	
121	Subtransmission	DEM	(1,376)	(823)	(85)	(404)	(48)	(34)	(1)	-	
122	Distribution Primary	DEM	(8,795)	(5,474)	(389)	(2,607)	(274)	(0)	(50)	-	
123	Distribution Secondary	DEM	(3,941)	(2,876)	(232)	(820)	-	-	(14)	-	
124	Distribution	CUST	(5,756)	(2,589)	(488)	(275)	(20)	(22)	(5)	(2,357)	
125	Other	CUST	(3,493)	(3,026)	(293)	(141)	(10)	(6)	(2)	(16)	
126	TOTAL FLORIDA INCOME TAX		29,880	18,984	1,961	5,197	959	522	85	2,176	

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INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
128	<u>EQUALS: FEDERAL TAXABLE INCOME</u>										
129	Sales	REV	1,571,207	966,958	90,074	358,443	46,737	27,459	3,377	78,159	
130	Production	DEM	(551,801)	(330,194)	(26,255)	(182,005)	(19,237)	(13,793)	(317)	-	
131	Production	EGY	(64,731)	(32,622)	(3,015)	(22,468)	(3,575)	(2,634)	(342)	-	
132	Transmission	DEM	(39,899)	(23,875)	(1,898)	(11,714)	(1,391)	(997)	(23)	-	
133	Subtransmission	DEM	(23,634)	(14,142)	(1,125)	(6,939)	(824)	(591)	(14)	-	
134	Distribution Primary	DEM	(151,121)	(94,060)	(6,690)	(44,792)	(4,711)	(0)	(867)	-	
135	Distribution Secondary	DEM	(67,719)	(49,410)	(3,978)	(14,086)	-	-	(245)	-	
136	Distribution	CUST	(98,891)	(44,476)	(8,379)	(4,726)	(350)	(382)	(79)	(40,498)	
137	Other	CUST	(60,024)	(51,993)	(5,032)	(2,430)	(170)	(87)	(29)	(272)	
138	TOTAL FEDERAL TAXABLE INCOME		513,367	326,186	33,702	89,294	16,479	8,965	1,460	37,388	
139	<u>RESULTS: FEDERAL INCOME TAX @ 0.21</u>										
141	Sales	REV	329,953	203,061	18,915	75,273	9,815	5,766	709	16,413	
142	Production	DEM	(115,878)	(69,341)	(5,514)	(34,021)	(4,040)	(2,897)	(67)	-	
143	Production	EGY	(13,594)	(6,851)	(633)	(4,716)	(751)	(553)	(72)	-	
144	Transmission	DEM	(8,379)	(5,014)	(399)	(2,460)	(282)	(209)	(5)	-	
145	Subtransmission	DEM	(4,963)	(2,970)	(236)	(1,457)	(173)	(124)	(3)	-	
146	Distribution Primary	DEM	(31,735)	(19,753)	(1,405)	(9,406)	(989)	(0)	(182)	-	
147	Distribution Secondary	DEM	(14,221)	(10,376)	(835)	(2,958)	-	-	(51)	-	
148	Distribution	CUST	(20,767)	(9,340)	(1,760)	(992)	(74)	(80)	(17)	(8,505)	
149	Other	CUST	(12,605)	(10,919)	(1,057)	(510)	(38)	(20)	(6)	(57)	
150	TOTAL FEDERAL INCOME TAX		107,811	68,499	7,077	18,752	3,461	1,883	307	7,851	
151	<u>ADJ. TO INCOME TAXES (True-ups, Excess Deferred, ITC AND PDA)</u>										
152	Production	DEM	(76,027)	(45,494)	(3,617)	(22,321)	(2,650)	(1,900)	(44)	-	122
154	Production	EGY	(3,821)	(1,928)	(178)	(1,327)	(211)	(156)	(20)	-	201
155	Transmission	DEM	(1,489)	(891)	(71)	(437)	(52)	(37)	(1)	-	118
156	Subtransmission	DEM	(1,040)	(622)	(49)	(305)	(36)	(26)	(1)	-	118
157	Distribution Primary	DEM	(4,924)	(3,065)	(218)	(1,460)	(154)	(0)	(28)	-	105
158	Distribution Secondary	DEM	(1,888)	(1,378)	(111)	(393)	-	-	(7)	-	106
159	Distribution	CUST	(6,610)	(2,062)	(311)	(149)	(10)	(10)	(2)	(3,065)	907
160	Other	CUST	(842)	(761)	(73)	(18)	(0)	(0)	(0)	-	412
161	TOTAL ADJUSTMENT TO INCOME TAXES		(95,642)	(56,191)	(4,629)	(26,411)	(3,113)	(2,130)	(103)	(3,065)	
162	<u>TOTAL INCOME TAXES (FED, STATE, AND ADJUSTMENTS)</u>										
164	Sales	REV	421,399	259,339	24,168	96,135	12,535	7,365	906	20,962	
165	Production	DEM	(224,021)	(134,053)	(10,659)	(65,771)	(7,810)	(5,600)	(129)	-	
166	Production	EGY	(21,182)	(10,677)	(987)	(7,351)	(1,170)	(862)	(112)	-	
167	Transmission	DEM	(12,190)	(7,295)	(580)	(3,579)	(425)	(305)	(7)	-	
168	Subtransmission	DEM	(7,378)	(4,415)	(351)	(2,168)	(257)	(184)	(4)	-	
169	Distribution Primary	DEM	(45,455)	(28,262)	(2,012)	(13,473)	(1,417)	(0)	(261)	-	
170	Distribution Secondary	DEM	(20,051)	(14,630)	(1,178)	(4,171)	-	-	(73)	-	
171	Distribution	CUST	(32,133)	(13,990)	(2,559)	(1,417)	(104)	(113)	(24)	(13,927)	
172	Other	CUST	(16,940)	(14,695)	(1,422)	(670)	(46)	(26)	(8)	(73)	
173	<u>TOTAL INCOME TAXES</u>										
174			42,049	31,292	4,410	(2,462)	1,307	275	289	6,963	

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PLANT IN SERVICE - PLTSVC

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION PLANT</u>											
2	Production Demand	DEM	4,346,541	2,600,943	206,810	1,276,114	151,529	108,649	2,497	-	122	
3	Production Demand - Solar Facilities	DEM	2,068,978	1,238,064	98,443	607,438	72,128	51,717	1,189	-	121	
4	Production Energy	EGY	257,984	130,188	12,031	89,625	14,267	10,511	1,363	-	201	
5	TOTAL PRODUCTION PLANT		6,673,504	3,969,194	317,283	1,973,177	237,924	170,877	5,049	-		
6												
7												
8	<u>TRANSMISSION PLANT</u>											
9	Step-Up Substations	DEM	170,670	102,128	8,121	50,107	5,950	4,266	98	-	122	
10	Step-Up Substations - Solar	DEM	-	-	-	-	-	-	-	-	121	
11	Step-Up Substations		170,670	102,128	8,121	50,107	5,950	4,266	98	-		
12												
13	High-Volt Substations & LINES	DEM	664,589	397,686	31,621	195,119	23,169	16,612	382	-	118	
14												
15	Subtransmission											
16	Substations	DEM	84,397	50,502	4,016	24,778	2,942	2,110	48	-	118	
17	LINES	DEM	265,875	158,978	12,641	78,000	9,262	6,641	153	-	118	
18	Subtransmission		350,072	209,481	16,657	102,779	12,204	8,751	201	-		
19												
20	TOTAL TRANSMISSION PLANT		1,185,330	709,294	56,398	348,005	41,323	29,629	681	-		

PLANT IN SERVICE - PLTSVC

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
21	<u>DISTRIBUTION PLANT</u>											
22	Substations	DEM	368,438	229,322	16,310	109,205	11,486	0	2,115	-	105	
24	Poles Direct	CUST	32,074	-	-	-	-	-	-	32,074	310	
25	Poles Primary	DEM	300,991	187,342	13,324	89,214	9,384	0	1,728	-	105	
26	Poles Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418	
27	Poles Secondary	DEM	90,396	65,956	5,311	18,802	-	-	327	-	106	
28	Poles Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420	
29	TOTAL POLES		<u>423,461</u>	<u>253,297</u>	<u>18,635</u>	<u>108,016</u>	<u>9,384</u>	<u>0</u>	<u>2,055</u>	<u>32,074</u>		
31	OH LINES Direct	CUST	4,543	-	-	-	-	-	-	4,543	310	
32	OH LINES Primary	DEM	251,747	156,691	11,144	74,618	7,848	0	1,445	-	105	
33	OH LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418	
34	OH LINES Secondary	DEM	38,298	27,943	2,250	7,966	-	-	139	-	106	
35	OH LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420	
36	TOTAL OH LINES		<u>294,587</u>	<u>184,635</u>	<u>13,394</u>	<u>82,584</u>	<u>7,848</u>	<u>0</u>	<u>1,584</u>	<u>4,543</u>		
38	UG LINES Direct	CUST	386	-	-	-	-	-	-	386	310	
39	UG LINES Primary	DEM	753,247	468,833	33,345	223,263	23,483	0	4,324	-	105	
40	UG LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418	
41	UG LINES Secondary	DEM	57,432	41,904	3,374	11,946	-	-	208	-	106	
42	UG LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420	
43	TOTAL UG LINES		<u>811,065</u>	<u>510,737</u>	<u>36,719</u>	<u>235,209</u>	<u>23,483</u>	<u>0</u>	<u>4,532</u>	<u>386</u>		
45	Transformers Direct	CUST	-	-	-	-	-	-	-	-	310	
46	Transformers Primary	DEM	164,150	102,170	7,267	48,654	5,117	0	942	-	105	
47	Transformers Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418	
48	Transformers Secondary	DEM	833,929	608,463	48,993	173,457	-	-	3,017	-	106	
49	Transformers Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420	
50	TOTAL Transformers		<u>998,080</u>	<u>710,632</u>	<u>56,260</u>	<u>222,111</u>	<u>5,117</u>	<u>0</u>	<u>3,959</u>	<u>-</u>		
52	Services	CUST	228,413	203,776	19,749	4,830	-	-	58	-	420	
53	Meters	CUST	146,892	100,279	26,152	17,206	1,414	1,543	298	-	308	
54	Installations on Customers' Premises	CUST	-	0	-	-	-	-	-	-	309	
55	Street Lighting	CUST	414,979	-	-	-	-	-	-	414,979	310	
57	Distribution Plant	DEM	2,858,628	1,888,624	141,318	757,125	57,318	0	14,244	-		
58	Distribution Plant	CUST	827,287	304,056	45,901	22,036	1,414	1,543	355	451,982		
59	TOTAL DISTRIBUTION PLANT		<u>3,685,915</u>	<u>2,192,679</u>	<u>187,219</u>	<u>779,161</u>	<u>58,733</u>	<u>1,543</u>	<u>14,599</u>	<u>451,982</u>		
63	<u>PROD. TRANS. & DIST PLANT</u>											
64	Production	DEM	6,586,190	3,941,134	313,373	1,933,659	229,607	164,632	3,784	-		
65	Production	EGY	257,984	130,188	12,031	89,625	14,267	10,511	1,363	-		
66	Transmission	DEM	664,589	397,686	31,621	195,119	23,169	16,612	382	-		
67	Subtransmission	DEM	350,072	209,481	16,857	102,779	12,204	8,751	201	-		
68	Distribution Primary	DEM	1,838,573	1,144,357	81,390	544,954	57,318	0	10,554	-		
69	Distribution Secondary	DEM	1,020,055	744,266	59,928	212,171	-	-	3,690	-		
70	Distribution	CUST	827,287	304,056	45,901	22,036	1,414	1,543	355	451,982		
71	Other	CUST	-	-	-	-	-	-	-	-		
72	TOTAL PROD, TRANS, & DIST PLANT		<u>11,544,750</u>	<u>6,871,167</u>	<u>560,900</u>	<u>3,100,343</u>	<u>337,979</u>	<u>202,049</u>	<u>20,329</u>	<u>451,982</u>		

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PLANT IN SERVICE - PLTSVC

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
73	<u>PLUS: COMMUNICATION EQUIPMENT</u>										
74	Production	DEM	29,849	17,862	1,420	8,764	1,041	746	17	-	122
75	Production	EGY	7,461	3,765	348	2,592	413	304	39	-	201
76	Transmission	DEM	7,004	4,191	333	2,056	244	175	4	-	118
77	Subtransmission	DEM	2,765	1,854	132	812	96	69	2	-	118
78	Distribution Primary	DEM	27,531	17,136	1,219	8,160	858	0	158	-	105
79	Distribution Secondary	DEM	8,947	6,528	526	1,861	-	-	32	-	106
80	Distribution	CUST	10,610	3,900	589	283	18	20	5	5,797	907
81	Other	CUST	14,371	12,818	1,243	306	1	0	4	-	412
82	TOTAL COMMUNICATION EQUIPMENT		108,537	67,852	5,809	24,833	2,671	1,314	261	5,797	
83	<u>PLUS: TRANSPORTATION EQUIPMENT</u>										
84	Production	DEM	7,483	4,476	356	2,197	261	187	4	-	122
86	Production	EGY	-	-	-	-	-	-	-	-	201
87	Transmission	DEM	6,424	3,844	306	1,886	224	161	4	-	118
88	Subtransmission	DEM	3,754	2,246	179	1,102	131	94	2	-	118
89	Distribution Primary	DEM	37,823	23,417	1,665	11,152	1,173	0	216	-	105
90	Distribution Secondary	DEM	6,490	4,736	381	1,350	-	-	23	-	106
91	Distribution	CUST	24,117	8,864	1,338	642	41	45	10	13,176	907
92	Other	CUST	32,667	29,135	2,824	696	2	0	9	-	412
93	TOTAL TRANSPORTATION EQUIPMENT		118,558	76,720	7,050	19,025	1,832	487	269	13,176	
94	<u>PLUS: GENERAL & INTANGIBLE</u>										
96	Production	DEM	395,203	236,487	18,804	116,029	13,778	9,879	227	-	122
97	Production - Solar	DEM	4,620	2,765	220	1,358	161	115	3	-	121
98	Production	EGY	101,452	51,196	4,731	35,245	5,610	4,133	536	-	201
99	Transmission	DEM	38,431	22,997	1,829	11,283	1,340	961	22	-	118
100	Subtransmission	DEM	22,458	13,439	1,069	6,594	783	561	13	-	118
101	Distribution Primary	DEM	232,240	144,550	10,281	68,836	7,240	0	1,333	-	105
102	Distribution Secondary	DEM	38,828	28,330	2,281	8,076	-	-	140	-	106
103	Distribution	CUST	144,279	53,027	8,005	3,843	247	269	62	78,826	907
104	Other	CUST	195,898	174,541	16,920	4,167	14	2	54	-	412
105	TOTAL GENERAL & INTANGIBLE		1,173,211	727,332	64,139	255,430	29,173	15,921	2,380	78,826	
106	<u>PLUS: ROU LEASES</u>										
108	Production	DEM	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	122
109											
110	<u>EQUALS: PLANT IN SERVICE</u>										
111	Production	DEM	7,023,345	4,202,725	334,173	2,062,005	244,847	175,560	4,035	-	
112	Production	EGY	368,897	185,149	17,110	127,462	20,290	14,948	1,938	-	
113	Transmission	DEM	716,448	428,718	34,089	210,344	24,977	17,909	412	-	
114	Subtransmission	DEM	379,049	226,820	18,035	111,286	13,214	9,475	218	-	
115	Distribution Primary	DEM	2,135,968	1,329,461	94,555	633,102	66,590	0	12,261	-	
116	Distribution Secondary	DEM	1,074,320	783,860	63,116	223,458	-	-	3,886	-	
117	Distribution	CUST	1,006,293	369,846	55,833	26,804	1,720	1,877	432	549,780	
118	Other	CUST	242,737	216,494	20,987	5,169	17	3	66	-	
119											
120	TOTAL PLANT IN SERVICE		12,945,055	7,743,072	637,897	3,399,630	371,655	219,771	23,249	549,780	

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PROPOSED RATE STRUCTURE
 PROD. CAP. ALLOC. METHOD: 4 CP
 PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA
 MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED
 Tampa Electric 2025 OB Budget

TAMPA ELECTRIC COMPANY
 ALLOCATED CLASS COST OF SERVICE & ROR STUDY
 (000's)

PLANT HELD FOR FUTURE USE - PHFFU

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PLANT HELD FOR FUTURE USE</u>										
2	Production	DEM	26,353	15,770	1,254	7,737	919	659	15	-	122
3	Production - Solar	DEM	-	-	-	-	-	-	-	-	121
4	Production	EGY	-	-	-	-	-	-	-	-	201
5	Transmission	DEM	13,783	8,248	656	4,047	481	345	8	-	118
6	Subtransmission	DEM	7,306	4,372	348	2,145	255	183	4	-	118
7	Distribution Primary	DEM	20,590	12,816	911	6,103	642	0	118	-	105
8	Distribution Secondary	DEM	-	-	-	-	-	-	-	-	106
9	Distribution	CUST	-	-	-	-	-	-	-	-	907
10	Other	CUST	-	-	-	-	-	-	-	-	412
11											
12	TOTAL PLANT HELD FOR FUTURE USE		<u>68,034</u>	<u>41,205</u>	<u>3,169</u>	<u>20,032</u>	<u>2,286</u>	<u>1,186</u>	<u>145</u>	<u>-</u>	

ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION RESERVE</u>											
2	Production Demand	DEM	1,394,501	834,461	66,351	409,416	48,615	34,858	801	-	122	
3	Production Demand - Solar Facilities	DEM	215,670	129,056	10,262	63,319	7,519	5,391	124	-	121	
4	Production Energy	EGY	125,220	63,190	5,840	43,502	6,925	5,102	662	-	201	
5	TOTAL PRODUCTION DEPREE RESERVE		1,735,391	1,026,707	82,452	516,237	63,058	45,350	1,587	-		
6												
7												
8	<u>TRANSMISSION RESERVE</u>											
9	Step-Up Substations	DEM	42,097	25,191	2,003	12,359	1,468	1,052	24	-	122	
10	Step-Up Substations - Solar	DEM	-	-	-	-	-	-	-	-	121	
11	Step-Up Substations		42,097	25,191	2,003	12,359	1,468	1,052	24	-		
12												
13	High-Volt Transmission LINES	DEM	169,651	101,518	8,072	49,808	5,914	4,241	97	-	118	
14												
15	Subtransmission											
16	Substations	DEM	12,370	7,402	589	3,632	431	309	7	-	118	
17	LINES	DEM	72,368	43,305	3,443	21,247	2,523	1,809	42	-	118	
18	Subtransmission		84,738	50,707	4,032	24,879	2,954	2,118	49	-		
19												
20	TOTAL TRANSMISSION DEPREE RESERVE		296,486	177,416	14,107	87,046	10,336	7,411	170	-		

ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
21	<u>DISTRIBUTION RESERVE</u>										
22	Substations	DEM	92,546	57,602	4,097	27,431	2,885	0	531	-	105
23											
24	Poles Direct	CUST	14,832	-	-	-	-	-	-	14,832	310
25	Poles Primary	DEM	137,308	85,461	6,078	40,897	4,281	0	788	-	105
26	Poles Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
27	Poles Secondary	DEM	41,237	30,088	2,423	8,577	-	-	149	-	106
28	Poles Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
29	TOTAL POLES		193,174	115,549	8,501	49,275	4,281	0	937	14,632	
30											
31	OH LINES Direct	CUST	2,332	-	-	-	-	-	-	2,332	310
32	OH LINES Primary	DEM	129,230	80,435	5,721	38,304	4,029	0	742	-	105
33	OH LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
34	OH LINES Secondary	DEM	19,659	14,344	1,155	4,089	-	-	71	-	106
35	OH LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
36	TOTAL OH LINES		151,221	94,779	6,876	42,393	4,029	0	813	2,332	
37											
38	UG LINES Direct	CUST	72	-	-	-	-	-	-	72	310
39	UG LINES Primary	DEM	139,863	86,928	6,183	41,396	4,354	0	802	-	105
40	UG LINES Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
41	UG LINES Secondary	DEM	10,649	7,770	826	2,215	-	-	39	-	106
42	UG LINES Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
43	TOTAL UG LINES		150,383	94,698	6,808	43,611	4,354	0	840	72	
44											
45	Transformers Direct	CUST	-	-	-	-	-	-	-	-	310
46	Transformers Primary	DEM	61,807	38,470	2,736	18,320	1,927	0	355	-	105
47	Transformers Primary (MDS)	CUST	-	-	-	-	-	-	-	-	418
48	Transformers Secondary	DEM	313,999	229,104	18,447	85,311	-	-	1,138	-	106
49	Transformers Secondary (MDS)	CUST	-	-	-	-	-	-	-	-	420
50	TOTAL Transformers		375,806	267,574	21,183	83,631	1,927	0	1,491	-	
51											
52	Services	CUST	143,574	128,088	12,414	3,036	-	-	36	-	420
53	Meters	CUST	25,207	17,208	4,488	2,953	243	265	51	-	308
54	Installations on Customers' Premises	CUST	-	-	-	-	-	-	-	-	309
55	Street Lighting	CUST	132,134	-	-	-	-	-	-	132,134	310
56											
57	Distribution Reserve	DEM	946,095	630,201	47,465	246,340	17,475	0	4,612	-	
58	Distribution Reserve	CUST	317,951	145,296	16,901	5,989	243	265	87	149,170	
59											
60	TOTAL DISTRIBUTION DEPRE RESERVE		1,264,045	775,498	64,366	252,329	17,718	265	4,700	149,170	
61											
62											
63	<u>PROD. TRANS. & DIST RESERVE</u>										
64	Production	DEM	1,652,269	988,707	78,615	485,095	57,601	41,301	949	-	
65	Production	EGY	125,220	63,190	5,840	43,502	6,925	5,102	662	-	
66	Transmission	DEM	169,651	101,518	8,072	49,808	5,914	4,241	97	-	
67	Subtransmission	DEM	84,738	50,707	4,032	24,879	2,954	2,118	49	-	
68	Distribution Primary	DEM	560,551	348,896	24,814	166,148	17,475	0	3,218	-	
69	Distribution Secondary	DEM	385,543	281,305	22,651	80,193	-	-	1,385	-	
70	Distribution	CUST	317,951	145,296	16,901	5,989	243	265	87	149,170	
71	Other	CUST	-	-	-	-	-	-	-	-	
72											
73	TOTAL PROD, TRANS, & DIST DEPRE RESERVE		3,295,923	1,979,820	160,925	855,613	91,113	53,026	6,487	149,170	

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
74	<u>PLUS: COMMUNICATION EQUIPMENT</u>										
75	Production	DEM	13,719	9,209	653	4,028	478	343	8	-	122
76	Production	EGY	3,429	1,730	160	1,191	190	140	18	-	201
77	Transmission	DEM	3,219	1,926	153	945	112	80	2	-	118
78	Subtransmission	DEM	1,271	760	60	373	44	32	1	-	118
79	Distribution Primary	DEM	12,653	7,876	560	3,750	394	0	73	-	105
80	Distribution Secondary	DEM	4,112	3,000	242	855	-	-	15	-	106
81	Distribution	CUST	4,876	1,792	271	130	8	9	2	2,664	907
82	Other	CUST	6,605	5,891	571	141	0	0	2	-	412
83	TOTAL COMM EQUIP DEPRE RESERVE		49,884	31,185	2,670	11,413	1,228	604	120	2,664	
84	<u>PLUS: TRANSPORTATION EQUIPMENT</u>										
86	Production	DEM	2,681	1,604	128	787	93	67	2	-	122
87	Production	EGY	-	-	-	-	-	-	-	-	201
88	Transmission	DEM	2,236	1,338	106	657	78	56	1	-	118
89	Subtransmission	DEM	1,307	782	62	384	46	33	1	-	118
90	Distribution Primary	DEM	13,098	8,152	580	3,882	408	0	75	-	105
91	Distribution Secondary	DEM	2,259	1,649	133	470	-	-	8	-	106
92	Distribution	CUST	8,398	3,086	466	224	14	16	4	4,587	907
93	Other	CUST	11,372	10,143	983	242	1	0	3	-	412
94	TOTAL TRANSP EQUIP DEPRE RESERVE		41,350	26,784	2,458	6,645	640	171	94	4,587	
95	<u>PLUS: GENERAL & INTANGIBLE</u>										
97	Production	DEM	98,702	59,063	4,696	28,978	3,441	2,467	57	-	122
98	Production - Solar	DEM	439	263	21	129	15	11	0	-	121
99	Production	EGY	25,338	12,786	1,182	8,803	1,401	1,032	134	-	201
100	Transmission	DEM	9,598	5,744	457	2,818	335	240	6	-	118
101	Subtransmission	DEM	5,609	3,356	267	1,847	196	140	3	-	118
102	Distribution Primary	DEM	58,132	36,183	2,573	17,230	1,812	0	334	-	105
103	Distribution Secondary	DEM	9,698	7,076	570	2,017	-	-	35	-	106
104	Distribution	CUST	36,034	13,244	1,999	960	62	67	15	19,687	907
105	Other	CUST	48,958	43,663	4,233	1,042	4	1	13	-	412
106	TOTAL GENERAL & INTANGIBLE		292,508	181,378	15,998	63,625	7,265	3,958	597	19,687	
107	<u>EQUALS: DEPRECIATION RESERVE</u>										
109	Production	DEM	1,767,810	1,057,846	84,113	519,017	61,629	44,189	1,016	-	
110	Production	EGY	153,987	77,707	7,181	53,496	8,516	6,274	814	-	
111	Transmission	DEM	184,705	110,526	8,788	54,228	6,439	4,617	106	-	
112	Subtransmission	DEM	92,925	55,606	4,421	27,282	3,240	2,323	53	-	
113	Distribution Primary	DEM	644,435	401,107	28,528	191,011	20,091	0	3,699	-	
114	Distribution Secondary	DEM	401,612	293,030	23,595	83,535	-	-	1,453	-	
115	Distribution	CUST	367,257	163,418	19,637	7,302	327	357	109	176,108	
116	Other	CUST	66,934	59,697	5,787	1,425	5	1	18	-	
117	<u>TOTAL ACCUM DEPRECIATION RESERVE</u>										
118			3,679,665	2,218,937	182,050	937,296	100,246	57,760	7,268	176,108	

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WORKING CAPITAL - WKCAP

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>MATERIALS & SUPPLIES</u>										
2	Production	DEM	92,362	55,269	4,395	27,117	3,220	2,309	53	-	122
3	Production	EGY	3,618	1,826	169	1,257	200	147	19	-	201
4	Transmission	DEM	9,818	5,756	458	2,824	335	240	6	-	118
5	Subtransmission	DEM	4,909	2,938	234	1,441	171	123	3	-	118
6	Distribution Primary	DEM	25,783	16,048	1,141	7,642	804	0	148	-	105
7	Distribution Secondary	DEM	14,305	10,437	840	2,975	-	-	52	-	106
8	Distribution	CUST	11,802	4,264	644	309	20	22	5	6,338	907
9	Other	CUST	-	-	-	-	-	-	-	-	412
10	TOTAL MATERIALS & SUPPLIES		<u>162,198</u>	<u>96,537</u>	<u>7,880</u>	<u>43,566</u>	<u>4,750</u>	<u>2,841</u>	<u>285</u>	<u>6,338</u>	
11	<u>PLUS: EXCLUSIONS</u>										
13	Production	DEM	(205,738)	(123,112)	(9,789)	(60,403)	(7,172)	(5,143)	(118)	-	122
14	Production	EGY	(10,707)	(5,403)	(499)	(3,720)	(592)	(436)	(57)	-	201
15	Transmission	DEM	(21,189)	(12,679)	(1,008)	(6,221)	(739)	(530)	(12)	-	118
16	Subtransmission	DEM	(11,275)	(6,747)	(536)	(3,310)	(393)	(282)	(6)	-	118
17	Distribution Primary	DEM	(62,937)	(39,173)	(2,796)	(18,654)	(1,962)	(0)	(361)	-	105
18	Distribution Secondary	DEM	(31,353)	(22,876)	(1,842)	(6,521)	-	-	(113)	-	106
19	Distribution	CUST	(29,368)	(10,794)	(1,829)	(782)	(50)	(55)	(13)	(16,045)	907
20	Other	CUST	(7,084)	(6,318)	(612)	(151)	(1)	(0)	(2)	-	412
21	TOTAL CASH		<u>(379,851)</u>	<u>(227,103)</u>	<u>(18,703)</u>	<u>(99,763)</u>	<u>(10,909)</u>	<u>(6,445)</u>	<u>(683)</u>	<u>(16,045)</u>	
22	<u>PLUS: NET ADDITIONS</u>										
24	Production	DEM	607,552	363,555	28,907	178,373	21,180	15,187	349	-	122
25	Production	EGY	31,620	15,956	1,475	10,985	1,749	1,288	167	-	201
26	Transmission	DEM	62,572	37,443	2,977	18,371	2,181	1,564	36	-	118
27	Subtransmission	DEM	33,297	19,924	1,584	9,776	1,161	832	19	-	118
28	Distribution Primary	DEM	185,855	115,679	8,227	55,087	5,794	0	1,067	-	105
29	Distribution Secondary	DEM	92,586	67,554	5,439	19,258	-	-	335	-	106
30	Distribution	CUST	86,724	31,874	4,812	2,310	148	162	37	47,381	907
31	Other	CUST	20,919	18,658	1,809	445	2	0	6	-	412
32	TOTAL NET ADDITIONS		<u>1,121,124</u>	<u>670,643</u>	<u>55,231</u>	<u>294,605</u>	<u>32,215</u>	<u>19,033</u>	<u>2,016</u>	<u>47,381</u>	
33	<u>MINUS: NET DEDUCTIONS</u>										
35	Production	DEM	388,191	232,291	18,470	113,970	13,533	9,703	223	-	122
36	Production	EGY	20,203	10,195	942	7,019	1,117	823	107	-	201
37	Transmission	DEM	39,980	23,924	1,902	11,738	1,394	999	23	-	118
38	Subtransmission	DEM	21,275	12,731	1,012	6,246	742	532	12	-	118
39	Distribution Primary	DEM	118,751	73,912	5,257	35,198	3,702	0	682	-	105
40	Distribution Secondary	DEM	59,157	43,163	3,475	12,305	-	-	214	-	106
41	Distribution	CUST	55,411	20,366	3,074	1,476	95	103	24	30,274	907
42	Other	CUST	13,366	11,921	1,156	285	1	0	4	-	412
43	TOTAL NET DEDUCTIONS		<u>716,335</u>	<u>428,503</u>	<u>35,289</u>	<u>188,236</u>	<u>20,584</u>	<u>12,161</u>	<u>1,288</u>	<u>30,274</u>	

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WORKING CAPITAL - WKCAP

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
44	<u>PLUS: FUEL INVENTORY</u>										
45	Production	EGY	36,635	18,487	1,708	12,727	2,026	1,493	194	-	201
46	TOTAL FUEL INVENTORY		36,635	18,487	1,708	12,727	2,026	1,493	194	-	
47	<u>EQUALS: WORKING CAPITAL, (Incl. fuel inventory)</u>										
49	Production	DEM	105,985	63,421	5,043	31,116	3,695	2,649	61	-	
50	Production	EGY	40,962	20,671	1,910	14,230	2,265	1,869	216	-	
51	Transmission	DEM	11,021	6,595	524	3,236	384	275	6	-	
52	Subtransmission	DEM	5,656	3,384	269	1,661	197	141	3	-	
53	Distribution Primary	DEM	29,951	18,642	1,326	8,877	934	0	172	-	
54	Distribution Secondary	DEM	16,381	11,952	962	3,407	-	-	59	-	
55	Distribution	CUST	13,546	4,979	752	361	23	25	6	7,401	
56	Other	CUST	469	418	41	10	0	0	0	-	
57											
58	TOTAL WORKING CAPITAL		223,971	130,062	10,827	62,898	7,498	4,760	524	7,401	

CONSTRUCTION WORK IN PROGRESS - CWIP

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION CWIP</u>										
2	Production Demand	DEM	95,888	57,379	4,562	28,152	3,343	2,397	55	-	122
3	Production Demand - Solar	DEM	-	-	-	-	-	-	-	-	121
4	Production Energy	EGY	1,708	862	80	594	94	70	9	-	201
5	TOTAL PRODUCTION CWIP		<u>97,596</u>	<u>58,241</u>	<u>4,642</u>	<u>28,745</u>	<u>3,437</u>	<u>2,466</u>	<u>64</u>	<u>-</u>	
6											
7											
8	<u>TRANSMISSION CWIP</u>										
9	Step-Up Substations	DEM	-	-	-	-	-	-	-	-	122
10	Hi-Volt Transmission	DEM	8,928	5,342	425	2,621	311	223	5	-	118
11	Subtransmission Common	DEM	4,679	2,800	223	1,374	163	117	3	-	118
12	TOTAL TRANSMISSION CWIP		<u>13,607</u>	<u>8,142</u>	<u>647</u>	<u>3,995</u>	<u>474</u>	<u>340</u>	<u>8</u>	<u>-</u>	
13											
14											
15	<u>DISTRIBUTION CWIP</u>										
16	Distribution Primary	DEM	(18,338)	(11,414)	(812)	(5,435)	(572)	(0)	(105)	-	105
17	Distribution Secondary	DEM	(10,174)	(7,423)	(598)	(2,116)	-	-	(37)	-	106
18	Distribution	CUST	(8,251)	(3,033)	(458)	(220)	(14)	(15)	(4)	(4,508)	907
19	TOTAL DISTRIBUTION CWIP		<u>(36,764)</u>	<u>(21,870)</u>	<u>(1,867)</u>	<u>(7,771)</u>	<u>(586)</u>	<u>(15)</u>	<u>(146)</u>	<u>(4,508)</u>	
20											
21											
22	<u>PROD. TRANS & DIST CWIP</u>										
23	Production	DEM	95,888	57,379	4,562	28,152	3,343	2,397	55	-	
24	Production	EGY	1,708	862	80	594	94	70	9	-	
25	Transmission	DEM	8,928	5,342	425	2,621	311	223	5	-	
26	Subtransmission	DEM	4,679	2,800	223	1,374	163	117	3	-	
27	Distribution Primary	DEM	(18,338)	(11,414)	(812)	(5,435)	(572)	(0)	(105)	-	
28	Distribution Secondary	DEM	(10,174)	(7,423)	(598)	(2,116)	-	-	(37)	-	
29	Distribution	CUST	(8,251)	(3,033)	(458)	(220)	(14)	(15)	(4)	(4,508)	
30	Other	CUST	-	-	-	-	-	-	-	-	
31	TOTAL PROD, TRANS & DIST CWIP		<u>74,439</u>	<u>44,513</u>	<u>3,422</u>	<u>24,969</u>	<u>3,326</u>	<u>2,791</u>	<u>(74)</u>	<u>(4,508)</u>	

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PROPOSED RATE STRUCTURE
 PROD. CAP. ALLOC. METHOD: 4 CP
 PROJECTED CALENDAR YEAR 2025; FULLY ADJUSTED DATA
 MINIMUM DISTRIBUTION SYSTEM (MDS) NOT EMPLOYED
 Tampa Electric 2025 OB Budget

TAMPA ELECTRIC COMPANY
 ALLOCATED CLASS COST OF SERVICE & ROR STUDY
 (000's)

CONSTRUCTION WORK IN PROGRESS - CWIP

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
32	<u>PLUS: GENERAL CWIP</u>										
33	Production	DEM	47,754	28,576	2,272	14,020	1,665	1,194	27	-	122
34	Production	EGY	12,688	6,403	592	4,408	702	517	67	-	201
35	Transmission	DEM	4,806	2,876	229	1,411	168	120	3	-	118
36	Subtransmission	DEM	2,809	1,681	134	825	98	70	2	-	118
37	Distribution Primary	DEM	28,149	17,520	1,246	8,343	878	0	162	-	105
38	Distribution Secondary	DEM	4,856	3,543	285	1,010	-	-	18	-	106
39	Distribution	CUST	18,044	6,632	1,001	481	31	34	8	9,858	907
40	Other	CUST	24,441	21,798	2,113	520	2	0	7	-	412
41	TOTAL GENERAL CWIP		143,545	89,028	7,872	31,018	3,542	1,935	292	9,858	
42	<u>EQUALS: TOTAL CWIP</u>										
44	Production	DEM	143,841	85,954	6,835	42,172	5,008	3,591	83	-	
45	Production	EGY	14,396	7,265	671	5,001	796	587	76	-	
46	Transmission	DEM	13,734	8,218	653	4,032	479	343	8	-	
47	Subtransmission	DEM	7,488	4,481	356	2,198	261	187	4	-	
48	Distribution Primary	DEM	9,811	6,106	434	2,908	306	0	56	-	
49	Distribution Secondary	DEM	(5,318)	(3,880)	(312)	(1,106)	-	-	(19)	-	
50	Distribution	CUST	9,792	3,599	543	261	17	18	4	5,350	
51	Other	CUST	24,441	21,798	2,113	520	2	0	7	-	
52											
53	TOTAL CWIP		217,985	133,541	11,294	55,887	6,868	4,726	219	5,350	

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NET PLANT AND RATE BASE - RBASE

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PLANT IN SERVICE</u>										
2	Production	DEM	7,023,345	4,202,725	334,173	2,082,005	244,847	175,560	4,035	-	
3	Production	EGY	366,897	185,149	17,110	127,462	20,290	14,948	1,938	-	
4	Transmission	DEM	718,448	428,718	34,089	210,344	24,977	17,909	412	-	
5	Subtransmission	DEM	379,049	226,820	18,035	111,286	13,214	9,475	218	-	
6	Distribution Primary	DEM	2,135,868	1,329,461	94,555	633,102	66,590	0	12,261	-	
7	Distribution Secondary	DEM	1,074,320	783,860	63,116	223,458	-	-	3,866	-	
8	Distribution	CUST	1,006,293	369,846	55,833	26,804	1,720	1,877	432	549,780	
9	Other	CUST	242,737	216,494	20,987	5,169	17	3	66	-	
10	TOTAL PLANT IN SERVICE										
11			12,945,055	7,743,072	637,897	3,399,630	371,655	219,771	23,249	549,780	
12	<u>PLUS: PLANT HELD FOR FUTURE USE</u>										
13	Production	DEM	26,353	15,770	1,254	7,737	919	659	15	-	
14	Production	EGY	-	-	-	-	-	-	-	-	
15	Transmission	DEM	13,783	8,248	656	4,047	481	345	8	-	
16	Subtransmission	DEM	7,306	4,372	348	2,145	255	183	4	-	
17	Distribution Primary	DEM	20,590	12,816	911	6,103	642	0	118	-	
18	Distribution Secondary	DEM	-	-	-	-	-	-	-	-	
19	Distribution	CUST	-	-	-	-	-	-	-	-	
20	Other	CUST	-	-	-	-	-	-	-	-	
21	TOTAL PLANT HELD FOR FUTURE USE										
22			68,034	41,205	3,169	20,032	2,296	1,186	145	-	
23	<u>EQUALS: TOTAL PLANT</u>										
24	Production	DEM	7,049,699	4,218,495	335,427	2,069,742	245,766	176,218	4,051	-	
25	Production	EGY	366,897	185,149	17,110	127,462	20,290	14,948	1,938	-	
26	Transmission	DEM	730,231	436,966	34,745	214,391	25,457	18,253	420	-	
27	Subtransmission	DEM	386,355	231,192	18,383	113,431	13,469	9,658	222	-	
28	Distribution Primary	DEM	2,158,558	1,342,276	95,466	639,205	67,232	0	12,379	-	
29	Distribution Secondary	DEM	1,074,320	783,860	63,116	223,458	-	-	3,866	-	
30	Distribution	CUST	1,006,293	369,846	55,833	26,804	1,720	1,877	432	549,780	
31	Other	CUST	242,737	216,494	20,987	5,169	17	3	66	-	
32	TOTAL PLANT										
33			13,013,089	7,784,277	641,066	3,419,662	373,951	220,957	23,395	549,780	
34	<u>LESS: DEPRECIATION RESERVE</u>										
35	Production	DEM	1,767,810	1,057,846	84,113	519,017	61,629	44,189	1,016	-	
36	Production	EGY	153,987	77,707	7,181	53,496	8,516	6,274	814	-	
37	Transmission	DEM	184,705	110,526	8,788	54,228	6,439	4,617	106	-	
38	Subtransmission	DEM	92,925	55,606	4,421	27,282	3,240	2,323	53	-	
39	Distribution Primary	DEM	644,435	401,107	28,528	191,011	20,091	0	3,699	-	
40	Distribution Secondary	DEM	401,612	293,030	23,595	83,535	-	-	1,453	-	
41	Distribution	CUST	367,257	163,418	19,837	7,302	327	357	109	176,108	
42	Other	CUST	68,934	59,697	5,787	1,425	5	1	18	-	
43	TOTAL DEPRECIATION RESERVE										
			3,679,665	2,218,937	182,050	937,296	100,246	57,760	7,268	176,108	

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NET PLANT AND RATE BASE - RBASE

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
44	<u>EQUALS: NET PLANT</u>										
45	Production	DEM	5,281,888	3,160,649	251,314	1,550,725	184,137	132,029	3,035	-	
46	Production	EGY	212,910	107,442	9,929	73,966	11,774	8,674	1,125	-	
47	Transmission	DEM	545,526	326,439	25,956	160,163	19,018	13,636	313	-	
48	Subtransmission	DEM	293,430	175,587	13,962	86,149	10,230	7,335	169	-	
49	Distribution Primary	DEM	1,512,123	941,170	66,938	448,194	47,141	0	8,680	-	
50	Distribution Secondary	DEM	672,708	490,830	39,522	139,923	-	-	2,433	-	
51	Distribution	CUST	639,035	206,428	36,195	19,502	1,393	1,520	324	373,672	
52	Other	CUST	175,803	156,796	15,200	3,744	13	2	48	-	
53	TOTAL NET PLANT		9,333,424	5,565,340	459,016	2,482,366	273,705	163,197	16,127	373,672	
54	<u>PLUS: WORKING CAPITAL</u>										
56	Production	DEM	105,985	63,421	5,043	31,116	3,695	2,649	61	-	
57	Production	EGY	40,962	20,671	1,910	14,230	2,265	1,669	216	-	
58	Transmission	DEM	11,021	6,595	524	3,236	364	275	6	-	
59	Subtransmission	DEM	5,656	3,384	269	1,661	197	141	3	-	
60	Distribution Primary	DEM	29,951	18,642	1,326	8,877	934	0	172	-	
61	Distribution Secondary	DEM	16,381	11,952	962	3,407	-	-	59	-	
62	Distribution	CUST	13,546	4,979	752	361	23	25	6	7,401	
63	Other	CUST	469	418	41	10	0	0	0	-	
64	TOTAL WORKING CAPITAL		223,971	130,062	10,827	62,898	7,498	4,760	524	7,401	
65	<u>PLUS: CWIP</u>										
67	Production	DEM	143,641	85,954	6,835	42,172	5,008	3,591	83	-	
68	Production	EGY	14,396	7,265	671	5,001	796	567	76	-	
69	Transmission	DEM	13,734	8,218	653	4,032	479	343	8	-	
70	Subtransmission	DEM	7,488	4,481	366	2,198	261	187	4	-	
71	Distribution Primary	DEM	9,811	6,106	434	2,908	306	0	56	-	
72	Distribution Secondary	DEM	(5,318)	(3,880)	(312)	(1,106)	-	-	(19)	-	
73	Distribution	CUST	9,792	3,599	543	261	17	18	4	5,350	
74	Other	CUST	24,441	21,798	2,113	520	2	0	7	-	
75	TOTAL CWIP		217,985	133,541	11,294	55,987	6,868	4,726	219	5,350	
76	<u>EQUALS: RATE BASE</u>										
78	Production	DEM	5,531,515	3,310,023	263,191	1,624,014	192,839	138,269	3,178	-	
79	Production	EGY	268,268	135,377	12,510	93,198	14,836	10,930	1,417	-	
80	Transmission	DEM	570,282	341,253	27,134	167,431	19,881	14,255	328	-	
81	Subtransmission	DEM	306,574	183,452	14,587	90,008	10,688	7,663	176	-	
82	Distribution Primary	DEM	1,551,885	965,918	68,698	459,979	48,381	0	8,908	-	
83	Distribution Secondary	DEM	683,770	498,902	40,171	142,224	-	-	2,473	-	
84	Distribution	CUST	862,374	215,006	37,490	20,124	1,433	1,564	334	386,423	
85	Other	CUST	200,713	179,013	17,354	4,274	14	3	55	-	
86	TOTAL RATE BASE		9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	386,423	

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DERIVATION OF UNIT COSTS - UNTCST

PROPOSED ROR

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
1	<u>FUNCTIONALIZED REVENUE REQUIREMENTS</u>									
2	Production	DEM	860,992	515,212	40,966	252,781	30,016	21,522	495	-
3	Production	EGY	81,757	41,211	3,808	28,371	4,516	3,327	431	-
4	Transmission	DEM	79,353	47,484	3,776	23,297	2,766	1,984	46	-
5	Subtransmission	DEM	44,615	26,897	2,123	13,099	1,555	1,115	26	-
6	Distribution Primary	DEM	259,626	161,595	11,493	76,953	8,094	0	1,490	-
7	Distribution Secondary	DEM	115,970	84,615	6,813	24,122	-	-	420	-
8	Distribution: MDS, Meters, Svcs, IS Equip, Lighting	CUST	142,505	58,349	11,036	6,239	463	505	105	65,808
9	Other: Meter Reading, Billing, Cust Srvc	CUST	70,342	62,709	6,083	1,511	8	2	22	(0)
10	Revenue Associated Expense & Fees	REV	5,820	3,583	332	1,331	172	101	12	288
11	TOTAL BASE REVENUE REQUIREMENTS		<u>1,660,980</u>	<u>1,001,456</u>	<u>86,430</u>	<u>427,704</u>	<u>47,591</u>	<u>28,556</u>	<u>3,046</u>	<u>66,096</u>
12										
13	Revenue Expense Expansion Factor		1.00352							
14	<u>BILLING UNITS (ANNUAL)</u>									
15	<u>MWh Sales Related To:</u>									
16	Production & Transmission (Factor 404)		10,290,068	950,936	7,089,279	1,148,446	847,757	107,728		
17	Distribution Primary (Factor 405)		10,290,068	950,936	7,088,228	1,148,446	-	107,728		
18	Distribution Secondary (Factor 406)		10,290,068	950,936	7,005,110	-	-	107,728		
19										
20	<u>Billing kW Related To:</u>									
21	Production & Transmission (Factor 401)				18,168,858	2,634,853	3,203,802			
22	Distribution Primary (Factor 402)				18,168,433	2,634,853	-			
23	Distribution Secondary (Factor 403)				17,938,641	-	-			
24										
25	<u>Annual Bills (Factor 412)</u>	<u>Customer Days</u>	290,724,055	9,229,284	894,696	220,356	744	132	2,832	
26										
27	<u>FUNCTIONALIZED UNIT COSTS (adjusted by Revenue Expense Expansion Factor)</u>									
28	<u>Customer Related - \$/Bill</u>									
29	MDS, Meters, Svcs, IS Equip		\$ 0.21	\$ 6.34	\$ 12.38	\$ 28.41	\$ 624.69	\$ 3,841.54	\$ 37.09	
30	Meter Reading, Billing, Cust Srvc		\$ 0.22	\$ 6.82	\$ 6.82	\$ 6.88	\$ 10.89	\$ 12.97	\$ 7.85	
31	TOTAL CUSTOMER		\$ 0.43	\$ 13.16	\$ 19.20	\$ 35.29	\$ 635.38	\$ 3,854.51	\$ 44.94	
32										
33	Production Energy (cents/kWh)			0.402	0.402	0.402	0.395	0.394	0.402	
34										
35	<u>Capacity Related</u>									
36	<u>Based on MWh Sales - (cents/kWh)</u>									
37	Production			5.024	4.323	3.578	2.623	2.548	0.461	
38	Transmission			0.723	0.622	0.515	0.378	0.367	0.066	
39	Distribution Primary			1.576	1.213	1.089	0.707	0.000	1.388	
40	Distribution Secondary			0.825	0.719	0.346	0.000	0.000	0.391	
41										
42	<u>Based on Billing KW Demand - (\$/kWh/month)</u>									
43	Production Demand				\$ 13.96	\$ 11.43	\$ 6.74			
44	Transmission Demand				\$ 2.01	\$ 1.65	\$ 0.97			
45	Distribution Primary Demand				\$ 4.25	\$ 3.08	\$ -			
46	Distribution Secondary Demand				\$ 1.35	\$ -	\$ -			

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DERIVATION OF D-E-C COSTS - DECCST

This section calculates Functionalized Revenue Requirement for Demand, Energy, Cust Costs

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
1	<u>RATE BASE</u>									
2	Production	DEM	5,531,515	3,310,023	263,191	1,624,014	192,839	138,269	3,178	-
3	Production	EGY	268,268	135,377	12,510	93,198	14,836	10,930	1,417	-
4	Transmission	DEM	570,282	341,253	27,134	167,431	19,881	14,255	328	-
5	Subtransmission	DEM	306,574	183,452	14,587	90,008	10,688	7,663	176	-
6	Distribution Primary	DEM	1,551,885	965,918	68,698	459,979	48,381	0	8,908	-
7	Distribution Secondary	DEM	683,770	498,902	40,171	142,224	-	-	2,473	-
8	Distribution	CUST	662,374	215,008	37,490	20,124	1,433	1,564	334	386,423
9	Other	CUST	200,713	179,013	17,354	4,274	14	3	55	-
10	TOTAL RATE BASE		9,775,379	5,828,943	481,137	2,601,252	288,072	172,683	16,870	386,423
11										
12	<u>MULTIPLIED BY RATE OF RETURN</u>									
13			6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90
14	<u>EQUALS: RETURN ON RATE BASE</u>									
15	Production	DEM	381,813	228,474	18,167	112,098	13,311	9,544	219	-
16	Production	EGY	18,517	9,344	864	6,433	1,024	754	98	-
17	Transmission	DEM	39,364	23,555	1,873	11,557	1,372	984	23	-
18	Subtransmission	DEM	21,161	12,683	1,007	6,213	738	529	12	-
19	Distribution Primary	DEM	107,119	68,672	4,742	31,750	3,339	0	615	-
20	Distribution Secondary	DEM	47,197	34,437	2,773	9,817	-	-	171	-
21	Distribution	CUST	45,720	14,841	2,588	1,389	99	108	23	26,673
22	Other	CUST	13,854	12,358	1,198	295	1	0	4	-
23	TOTAL RETURN ON RATE BASE		674,746	402,343	33,210	179,551	19,884	11,919	1,164	26,673
24										
25	<u>PLUS: ADJ. TO INCOME TAXES (True-Ups, Adjs., ITC and PDA)</u>									
26	Production	DEM	(76,027)	(45,494)	(3,617)	(22,321)	(2,650)	(1,900)	(44)	-
27	Production	EGY	(3,821)	(1,928)	(178)	(1,327)	(211)	(156)	(20)	-
28	Transmission	DEM	(1,489)	(891)	(71)	(437)	(52)	(37)	(1)	-
29	Subtransmission	DEM	(1,040)	(622)	(49)	(305)	(36)	(26)	(1)	-
30	Distribution Primary	DEM	(4,924)	(3,065)	(218)	(1,460)	(154)	(0)	(28)	-
31	Distribution Secondary	DEM	(1,888)	(1,378)	(111)	(393)	-	-	(7)	-
32	Distribution	CUST	(5,610)	(2,062)	(311)	(149)	(10)	(10)	(2)	(3,065)
33	Other	CUST	(842)	(751)	(73)	(18)	(0)	(0)	(0)	-
34	TOTAL ADJ'S TO INCOME TAXES		(95,642)	(56,191)	(4,629)	(26,411)	(3,113)	(2,130)	(103)	(3,065)
35										
36	<u>LESS INTEREST EXPENSE</u>									
37	Production	DEM	102,577	61,382	4,881	30,116	3,576	2,564	59	-
38	Production	EGY	4,975	2,510	232	1,728	275	203	26	-
39	Transmission	DEM	10,524	6,297	501	3,090	367	263	6	-
40	Subtransmission	DEM	5,685	3,402	271	1,669	198	142	3	-
41	Distribution Primary	DEM	28,778	17,912	1,274	8,530	897	0	165	-
42	Distribution Secondary	DEM	12,680	9,252	745	2,637	-	-	46	-
43	Distribution	CUST	12,283	4,514	682	327	21	23	5	6,711
44	Other	CUST	3,722	3,320	322	79	0	0	1	-
45	TOTAL INTEREST EXPENSE		181,224	108,589	8,906	48,177	5,335	3,195	312	6,711

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DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
46	<u>PLUS PERMANENT TIMING DIFFERENCES</u>									
47	Production	DEM	4,118	2,464	196	1,209	144	103	2	-
48	Production	EGY	200	101	9	69	11	8	1	-
49	Transmission	DEM	422	253	20	124	15	11	0	-
50	Subtransmission	DEM	228	137	11	67	8	6	0	-
51	Distribution Primary	DEM	1,155	719	51	342	36	0	7	-
52	Distribution Secondary	DEM	509	371	30	106	-	-	2	-
53	Distribution	CUST	493	181	27	13	1	1	0	269
54	Other	CUST	149	133	13	3	0	0	0	-
55	<u>TOTAL PERMANENT TIMING DIFFERENCES</u>									
56			<u>7,275</u>	<u>4,359</u>	<u>358</u>	<u>1,934</u>	<u>214</u>	<u>128</u>	<u>13</u>	<u>269</u>
57	<u>EQUALS: OPERATING INCOME BEFORE FIT</u>									
58	Production	DEM	207,326	124,063	9,865	60,869	7,228	5,182	119	-
59	Production	EGY	9,921	5,007	463	3,447	549	404	52	-
60	Transmission	DEM	27,773	16,619	1,321	8,154	968	694	16	-
61	Subtransmission	DEM	14,665	8,775	698	4,305	511	367	8	-
62	Distribution Primary	DEM	74,571	46,414	3,301	22,103	2,325	0	428	-
63	Distribution Secondary	DEM	33,138	24,179	1,947	6,893	-	-	120	-
64	Distribution	CUST	28,320	8,446	1,622	926	69	75	16	17,166
65	Other	CUST	9,440	8,419	816	201	1	0	3	-
66			<u>405,154</u>	<u>241,921</u>	<u>20,033</u>	<u>106,898</u>	<u>11,651</u>	<u>6,723</u>	<u>762</u>	<u>17,166</u>
67	<u>TOTAL OPER INCOME BEFORE FIT</u>									
68										
69	<u>PLUS: OPER. INCOME.*(FIT/(1-FIT))</u>									
70	Production	DEM	55,112	32,979	2,622	16,180	1,921	1,378	32	-
71	Production	EGY	2,637	1,331	123	916	146	107	14	-
72	Transmission	DEM	7,383	4,418	351	2,168	257	185	4	-
73	Subtransmission	DEM	3,898	2,333	185	1,144	136	97	2	-
74	Distribution Primary	DEM	19,823	12,338	878	5,875	618	0	114	-
75	Distribution Secondary	DEM	8,809	6,427	518	1,832	-	-	32	-
76	Distribution	CUST	7,528	2,245	431	246	18	20	4	4,563
77	Other	CUST	2,509	2,238	217	53	0	0	1	-
78	<u>TOTAL FEDERAL INCOME TAX</u>									
79			<u>107,699</u>	<u>64,308</u>	<u>5,325</u>	<u>28,416</u>	<u>3,097</u>	<u>1,787</u>	<u>203</u>	<u>4,563</u>
80	<u>EQUALS: FEDERAL TAXABLE INCOME</u>									
81	Production	DEM	262,438	157,041	12,487	77,050	9,149	6,560	151	-
82	Production	EGY	12,559	6,338	586	4,363	695	512	66	-
83	Transmission	DEM	35,156	21,037	1,673	10,322	1,226	879	20	-
84	Subtransmission	DEM	18,563	11,108	883	5,450	647	464	11	-
85	Distribution Primary	DEM	94,394	58,752	4,179	27,979	2,943	0	542	-
86	Distribution Secondary	DEM	41,947	30,606	2,464	8,725	-	-	152	-
87	Distribution	CUST	35,848	10,691	2,054	1,172	88	96	20	21,730
88	Other	CUST	11,949	10,657	1,033	254	1	0	3	-
89	<u>TOTAL FEDERAL TAXABLE INCOME</u>									
			<u>512,854</u>	<u>306,230</u>	<u>25,358</u>	<u>135,314</u>	<u>14,748</u>	<u>8,510</u>	<u>965</u>	<u>21,730</u>

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
90	<u>PLUS: STATE INC TAX = FED. TAX. INCOME *SIT/(1-SIT)</u>									
91	Production	DEM	15,274	9,140	727	4,484	532	382	9	-
92	Production	EGY	731	369	34	254	40	30	4	-
93	Transmission	DEM	2,046	1,224	97	601	71	51	1	-
94	Subtransmission	DEM	1,080	646	51	317	38	27	1	-
95	Distribution Primary	DEM	5,494	3,419	243	1,628	171	0	32	-
96	Distribution Secondary	DEM	2,441	1,781	143	508	-	-	9	-
97	Distribution	CUST	2,086	622	120	68	5	6	1	1,285
98	Other	CUST	695	620	60	15	0	0	0	-
99	TOTAL STATE INCOME TAX		<u>29,849</u>	<u>17,823</u>	<u>1,476</u>	<u>7,875</u>	<u>858</u>	<u>495</u>	<u>56</u>	<u>1,285</u>
100										
101										
102	<u>MINUS: PERMANENT TIMING DIFFERENCES</u>									
103	Production	DEM	4,118	2,464	196	1,209	144	103	2	-
104	Production	EGY	200	101	9	69	11	8	1	-
105	Transmission	DEM	422	253	20	124	15	11	0	-
106	Subtransmission	DEM	228	137	11	67	8	6	0	-
107	Distribution Primary	DEM	1,155	719	51	342	36	0	7	-
108	Distribution Secondary	DEM	509	371	30	106	-	-	2	-
109	Distribution	CUST	493	181	27	13	1	1	0	269
110	Other	CUST	149	133	13	3	0	0	0	-
111	TOTAL PERMANENT TIMING DIFFERENCES		<u>7,275</u>	<u>4,359</u>	<u>358</u>	<u>1,934</u>	<u>214</u>	<u>128</u>	<u>13</u>	<u>269</u>
112										
113	<u>PLUS INTEREST EXPENSE</u>									
114	Production	DEM	102,577	61,382	4,881	30,116	3,576	2,584	59	-
115	Production	EGY	4,975	2,510	232	1,728	275	203	26	-
116	Transmission	DEM	10,524	6,297	501	3,090	367	263	6	-
117	Subtransmission	DEM	5,685	3,402	271	1,669	198	142	3	-
118	Distribution Primary	DEM	28,778	17,912	1,274	8,530	897	0	165	-
119	Distribution Secondary	DEM	12,680	9,252	745	2,637	-	-	46	-
120	Distribution	CUST	12,283	4,514	682	327	21	23	5	6,711
121	Other	CUST	3,722	3,320	322	79	0	0	1	-
122	TOTAL INTEREST EXPENSE		<u>181,224</u>	<u>108,559</u>	<u>8,906</u>	<u>48,177</u>	<u>5,335</u>	<u>3,195</u>	<u>312</u>	<u>6,711</u>
123										
124	<u>EQUALS: OPERATING INCOME BEFORE TAXES</u>									
125	Production	DEM	376,172	225,099	17,898	110,441	13,114	9,403	216	-
126	Production	EGY	18,065	9,116	842	6,276	999	736	95	-
127	Transmission	DEM	47,303	28,306	2,251	13,888	1,649	1,182	27	-
128	Subtransmission	DEM	25,100	15,020	1,194	7,369	875	627	14	-
129	Distribution Primary	DEM	127,511	79,365	5,645	37,794	3,975	0	732	-
130	Distribution Secondary	DEM	56,559	41,267	3,323	11,764	-	-	205	-
131	Distribution	CUST	49,725	15,646	2,827	1,554	113	123	26	29,436
132	Other	CUST	16,217	14,464	1,402	345	1	0	4	-
133	TOTAL OPERATING INCOME BEFORE TAXES		<u>718,652</u>	<u>428,283</u>	<u>35,383</u>	<u>189,432</u>	<u>20,726</u>	<u>12,072</u>	<u>1,320</u>	<u>29,436</u>

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DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
134	<u>PLUS: TAXES OTHER THAN INCOME</u>									
135	Production	DEM	51,865	30,918	2,458	15,169	1,801	1,291	30	-
136	Production	EGY	3,846	1,941	179	1,336	213	157	20	-
137	Transmission	DEM	5,309	3,177	253	1,559	185	133	3	-
138	Subtransmission	DEM	2,856	1,709	136	839	100	71	2	-
139	Distribution Primary	DEM	17,328	10,785	767	5,136	540	0	99	-
140	Distribution Secondary	DEM	7,582	5,532	445	1,577	-	-	27	-
141	Distribution	CUST	8,637	3,174	479	230	15	16	4	4,719
142	Other	CUST	4,369	3,897	378	93	0	0	1	-
143	TOTAL TAXES OTHER THAN INCOME		101,592	61,131	5,096	25,938	2,854	1,668	186	4,719
144	<u>PLUS: DEPREC & AMORTIZ EXPENSE</u>									
145	Production	DEM	281,971	168,730	13,416	82,785	9,830	7,048	162	-
147	Production	EGY	18,899	9,537	881	6,566	1,045	770	100	-
148	Transmission	DEM	19,704	11,791	938	5,785	687	493	11	-
149	Subtransmission	DEM	10,782	6,452	513	3,165	378	270	6	-
150	Distribution Primary	DEM	73,109	45,504	3,236	21,670	2,279	0	420	-
151	Distribution Secondary	DEM	43,593	31,807	2,561	9,067	-	-	158	-
152	Distribution	CUST	47,477	18,890	3,715	2,148	162	177	36	22,350
153	Other	CUST	12,292	10,963	1,063	262	1	0	3	-
154	TOTAL DEPREC & AMORTIZ EXPENSE		507,827	303,673	26,323	131,447	14,380	8,757	896	22,350
155	<u>PLUS: LOSS ON DISPOSITION & MISC.</u>									
157	Production	DEM	-	-	-	-	-	-	-	-
158	Production	EGY	-	-	-	-	-	-	-	-
159	Transmission	DEM	-	-	-	-	-	-	-	-
160	Subtransmission	DEM	-	-	-	-	-	-	-	-
161	Distribution Primary	DEM	-	-	-	-	-	-	-	-
162	Distribution Secondary	DEM	-	-	-	-	-	-	-	-
163	Distribution	CUST	-	-	-	-	-	-	-	-
164	Other	CUST	-	-	-	-	-	-	-	-
165	TOTAL OTHER EXPENSES		-	-	-	-	-	-	-	-
166	<u>PLUS: O & M EXPENSE</u>									
168	Production	DEM	154,443	92,418	7,348	45,343	5,384	3,861	89	-
169	Production	EGY	40,943	20,661	1,909	14,224	2,264	1,668	216	-
170	Transmission	DEM	8,085	4,838	385	2,374	282	202	5	-
171	Subtransmission	DEM	6,138	3,673	292	1,802	214	153	4	-
172	Distribution Primary	DEM	58,063	34,894	2,482	16,617	1,748	0	322	-
173	Distribution Secondary	DEM	8,671	6,327	609	1,804	-	-	31	-
174	Distribution	CUST	36,965	20,749	4,031	2,315	174	190	39	9,467
175	Other	CUST	64,782	56,153	5,434	2,598	178	103	31	288
176	TOTAL O & M EXPENSE		376,089	239,712	22,391	87,074	10,244	6,176	736	9,755

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DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
177	<u>PLUS: FUEL & POWER TRANSACTIONS</u>									
178	Production Demand	DEM	-	-	-	-	-	-	-	
179	Production Energy	EGY	626	316	29	218	35	26	3	
180	TOTAL FUEL & POWER TRANSACTIONS		626	316	29	218	35	26	3	
181										
182	<u>EQUALS: TOTAL REVENUE LESS REV TAXES</u>									
183	Production	DEM	864,251	517,162	41,121	253,738	30,129	21,603	497	
184	Production	EGY	82,378	41,571	3,842	28,819	4,556	3,356	435	
185	Transmission	DEM	80,401	48,111	3,825	23,805	2,803	2,010	46	
186	Subtransmission	DEM	44,876	26,853	2,135	13,175	1,564	1,122	26	
187	Distribution Primary	DEM	274,011	170,549	12,130	81,217	8,542	0	1,573	
188	Distribution Secondary	DEM	116,406	84,933	6,839	24,212	-	-	421	
189	Distribution	CUST	142,804	58,459	11,052	6,247	464	506	105	
190	Other	CUST	97,660	85,476	8,276	3,296	180	103	40	
191	TOTAL TOTAL REVENUE LESS REV TAXES		1,702,787	1,033,116	89,221	434,109	48,239	28,700	3,142	
192										
193	<u>PLUS: ADD'L REVENUE TAXES (Bad Debt & Regulatory Assess. Fee)</u>									
194	Production	DEM	(1)	(33)	(13)	88	(4)	(1)	(0)	
195	Production	EGY	(0)	(3)	(1)	10	(1)	(0)	(0)	
196	Transmission	DEM	(0)	(3)	(1)	8	(0)	(0)	(0)	
197	Subtransmission	DEM	(0)	(2)	(1)	5	(0)	(0)	(0)	
198	Distribution Primary	DEM	(0)	(11)	(4)	28	(1)	(0)	(1)	
199	Distribution Secondary	DEM	(0)	(5)	(2)	8	-	-	(0)	
200	Distribution	CUST	(0)	(4)	(3)	2	(0)	(0)	(0)	
201	Other	CUST	(0)	(5)	(3)	1	(0)	(0)	(0)	
202	TOTAL REVENUE TAXES		(2)	(65)	(27)	151	(6)	(1)	(2)	
203										
204	<u>EQUALS: TOTAL REVENUES</u>									
205	Production	DEM	864,250	517,129	41,109	253,826	30,126	21,602	496	
206	Production	EGY	82,378	41,568	3,840	28,829	4,555	3,356	435	
207	Transmission	DEM	80,401	48,108	3,824	23,813	2,803	2,010	46	
208	Subtransmission	DEM	44,876	26,852	2,135	13,180	1,564	1,122	26	
209	Distribution Primary	DEM	274,011	170,538	12,128	81,245	8,541	0	1,572	
210	Distribution Secondary	DEM	116,405	84,928	6,837	24,221	-	-	421	
211	Distribution	CUST	142,804	58,455	11,049	6,249	464	506	105	
212	Other	CUST	97,660	85,471	8,274	3,297	180	103	40	
213	TOTAL REVENUES		1,702,785	1,033,050	89,184	434,259	48,233	28,698	3,141	

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES	
214	<u>LESS: REVENUE OTHER THAN SALES</u>									
215	Production	DEM	2,622	1,569	125	770	91	66	2	-
216	Production	EGY	590	344	32	237	38	28	4	-
217	Transmission	DEM	978	585	47	287	34	24	1	-
218	Subtransmission	DEM	223	133	11	65	8	6	0	-
219	Distribution Primary	DEM	14,207	8,843	629	4,211	443	0	82	-
220	Distribution Secondary	DEM	357	260	21	74	-	-	1	-
221	Distribution	CUST	223	82	12	6	0	0	0	122
222	Other	CUST	21,499	19,180	1,859	455	0	0	5	-
223										
224	TOTAL REVENUE OTHER THAN SALES		40,699	30,997	2,735	6,105	614	124	94	122
225										
226	<u>EQUALS: SALES REVENUE (FUNCTIONALIZED REVENUE REQUIREME</u>									
227	Production	DEM	861,628	515,561	40,984	253,056	30,034	21,537	495	-
228	Production	EGY	81,788	41,224	3,809	28,392	4,517	3,328	431	-
229	Transmission	DEM	79,423	47,523	3,778	23,326	2,768	1,985	46	-
230	Subtransmission	DEM	44,653	26,718	2,124	13,114	1,566	1,116	26	-
231	Distribution Primary	DEM	259,804	161,895	11,497	77,034	8,098	0	1,491	-
232	Distribution Secondary	DEM	116,048	84,668	6,816	24,146	-	-	420	-
233	Distribution	CUST	142,581	59,374	11,037	6,243	463	505	105	65,799
234	Other	CUST	76,161	66,291	8,415	2,842	180	103	34	288
235										
236	TOTAL SALES REVENUE		1,662,086	1,002,054	86,459	428,154	47,619	28,575	3,047	66,087
			5	4	0	2	0	0	0	

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ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES
101	Jurisdictional Production Capacity - 4 CP	kW	3,929,693	2,293,414	189,972	1,182,868	151,726	108,898	2,818	-
101	% of Total Company	%	100.0000%	58.3611%	4.8343%	30.1008%	3.8610%	2.7711%	0.0717%	0.0000%
105	Distribution Primary Capacity - NCP	kW	4,697,938	2,924,072	207,987	1,392,471	146,460	0	26,968	-
105	% of Total Company	%	100.0000%	62.2416%	4.4268%	29.6400%	3.1175%	0.0000%	0.5740%	0.0000%
106	Distri. Secondary Capacity - Customer Max Demands	kW	7,187,230	5,244,042	422,249	1,494,939	-	-	25,999	-
106	% of Total Company	%	100.0000%	72.9633%	5.8750%	20.7999%	0.0000%	0.0000%	0.3617%	0.0000%
117	Transmission - 12 CP	kW	3,974,500	2,305,262	190,161	1,215,603	151,752	108,905	2,818	-
117	% of Total Company	%	100.0000%	58.0013%	4.7845%	30.5850%	3.8181%	2.7401%	0.0709%	0.0000%
118	Transmission - 4 CP	kW	4,388,500	2,626,051	208,806	1,288,433	152,991	109,698	2,522	-
118	% of Total Company	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	0.0000%
121	Production Capacity 4 CP (solar allocator placeholder)	%	100.0000%	57.4215%	4.7752%	30.9047%	3.9498%	2.8427%	0.1081%	0.0000%
121	% of Total Company	%	100.0000%	57.4215%	4.7752%	30.9047%	3.9498%	2.8427%	0.1081%	0.0000%
122	Production Capacity - 4 CP	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	0.0000%
122	% of Total Company	%	100.0000%	59.8394%	4.7580%	29.3593%	3.4862%	2.4997%	0.0575%	0.0000%
124	Production Capacity - 12 CP & 25% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
124	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
125	Production Capacity - 12 CP & 50% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
125	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
126	Proposed Production Capacity - 12CP & 25% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
126	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
128	Proposed Production Capacity - 12CP & 50% AD	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
128	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	Energy - Output to Line	mWh	21,513,101	10,856,246	1,003,244	7,473,780	1,189,706	876,470	113,655	-
201	% of Total Company	%	100.0000%	50.4634%	4.6634%	34.7406%	5.5301%	4.0741%	0.5283%	0.0000%
202	Direct Assignment - Wholesale	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
204	Retail Energy - Output to Line	mWh	21,513,101	10,856,246	1,003,244	7,473,780	1,189,706	876,470	113,655	-
204	% of Total Company	%	100.0000%	50.4634%	4.6634%	34.7406%	5.5301%	4.0741%	0.5283%	0.0000%
205	Retail Jurisdictional Direct Assignment	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
205	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES
308	Meter Investment Assignment	\$000's	255,853,087	174,863,821	45,550,090	29,969,441	2,463,582	2,687,871	518,282	-
308	% of Total Company	%	100.0000%	68.2672%	17.8032%	11.7135%	0.9629%	1.0508%	0.2026%	0.0000%
309	Interruptible Equipment - IS Direct Assign	%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
310	Street Light Facilities - LS Direct Assignment	%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
310	% of Total Company	%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
311	Meter Reading - Direct Allocation	\$	57,840,822	51,110,227	5,004,320	1,451,203	21,794	7,817	45,481	-
311	% of Total Company	%	100.0000%	88.6702%	8.6819%	2.5177%	0.0378%	0.0136%	0.0789%	0.0000%
401	Billing kW - Power Supply (P&T)	kW	35,356,244	10,290,068	950,936	18,168,858	2,634,853	3,203,802	107,728	-
401	% of Total Company	%	100.0000%	29.1040%	2.6896%	51.3880%	7.4523%	9.0615%	0.3047%	0.0000%
402	Billing kW - Distribution Primary Capacity	kW	32,150,017	10,290,068	950,936	18,166,433	2,634,853	-	107,728	-
402	% of Total Company	%	100.0000%	32.0064%	2.9578%	56.5052%	8.1955%	0.0000%	0.3351%	0.0000%
403	Billing kW - Distribution Secondary Capacity	kW	29,287,373	10,290,068	950,936	17,938,641	-	-	107,728	-
403	% of Total Company	%	100.0000%	35.1348%	3.2469%	61.2504%	0.0000%	0.0000%	0.3678%	0.0000%
404	Billing mWh - Power Supply (P&T)	mWh	20,434,224	10,290,068	950,936	7,089,279	1,148,446	847,767	107,728	-
404	% of Total Company	%	100.0000%	50.3570%	4.6536%	34.6932%	5.6202%	4.1488%	0.5272%	0.0000%
405	Billing mWh - Distribution Primary Capacity	mWh	19,585,406	10,290,068	950,936	7,088,228	1,148,446	-	107,728	-
405	% of Total Company	%	100.0000%	52.5395%	4.8553%	36.1914%	5.8638%	0.0000%	0.5500%	0.0000%
406	Billing mWh - Distribution Secondary Capacity	mWh	18,353,841	10,290,068	950,936	7,005,110	-	-	107,728	-
406	% of Total Company	%	100.0000%	56.0649%	5.1811%	38.1670%	0.0000%	0.0000%	0.5869%	0.0000%
412	Annual Number of Bills	No. of Bills	10,348,044	9,229,284	894,696	220,356	744	132	2,832	-
412	% of Total Company	%	100.0000%	89.1887%	8.6460%	2.1294%	0.0072%	0.0013%	0.0274%	0.0000%
418	Distribution Primary - Customer Component	No. of Cust.	862,322	769,107	74,558	18,359	62	-	236	-
418	% of Total Company	%	100.0000%	89.1902%	8.6462%	2.1290%	0.0072%	0.0000%	0.0274%	0.0000%
420	Distribution Secondary - Customer Component	No. of Cust.	862,093	769,107	74,539	18,229	-	-	218	-
420	% of Total Company	%	100.0000%	89.2139%	8.6463%	2.1145%	0.0000%	0.0000%	0.0253%	0.0000%

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ALLOCATION FACTOR REPORT

FACTOR NO.		UNIT	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS ENERGY	LS FACILITIES
501	Billed Sales Revenue - Direct Allocation	\$000's	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708
501	% of Total Company	%	100.0000%	61.5424%	5.7328%	22.8133%	2.9746%	1.7477%	0.2149%	4.9744%
507	Revenue from Sales - Retail Only	\$000's	1,662,653	1,023,236	95,316	379,305	49,457	29,058	3,573	82,708
507	% of Total Company	%	100.0000%	61.5424%	5.7328%	22.8133%	2.9746%	1.7477%	0.2149%	4.9744%
508	Unbilled Sales Revenue - Direct Allocation	\$000's	0	0	0	0	0	0	0	0
508	% of Total Company	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
607	Distribution O&M - Customer Component	\$000's	18,435	10,348	2,010	1,155	87	95	19	4,721
607	% of Total Company	%	100.0000%	56.1307%	10.9060%	6.2631%	0.4705%	0.5133%	0.1054%	25.6110%
907	Distribution Plant - Customer Component	\$000's	827,287	304,056	45,901	22,036	1,414	1,543	355	451,982
907	% of Total Company	%	100.0000%	36.7533%	5.5484%	2.6637%	0.1710%	0.1865%	0.0429%	54.6342%
817	Transmission - 12 CP (Retail Only)	kW	4,388,500	2,626,051	208,806	1,288,433	152,991	109,698	2,522	-
817	% of Total Company	%	100.0000%	59.8394%	4.7580%	29.3583%	3.4862%	2.4997%	0.0575%	0.0000%

**COST OF SERVICE STUDY - 2025 TEST YEAR
MODELING WORKPAPERS**

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TAMPA ELECTRIC COMPANY
 PRODUCTION PLANT COST (\$000)
 FOR THE FORECAST PERIOD ENDING 12/31/2025

Line Number	Description	Net Capability (MW) *	13-Mo Avg Plant Cost	Tools & Steam Common	0.0000%		
					TOTAL COMPANY	REQ SALES	FL JURIS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Steam Production						
2	Big Bend Common		598,645	(598,645)	0	0	0
3							
4	Big Bend Unit 1	0	0	-	-	-	0
5	Big Bend Unit 2	0	0	-	-	-	0
6	Big Bend Unit 3	0	0	-	-	-	0
7	Big Bend Unit 4	432	382,562	599,381	981,943	-	981,943
8	Big Bend Unit 4 FGD		257,984		257,984	-	257,984
9	Big Bend Tools		736	(736)	0	0	0
10							
11	Total Big Bend	432	641,283	598,645	1,239,927	-	1,239,927
12							
13	Steam Prod Dismantling		-	-	-	-	-
14							
15	TOTAL STEAM	432	641,283	598,645	1,239,927	-	1,239,927
16							
17	Other Production						
18	Big Bend CT4	61	45,608	0	45,608	0	45,608
19	Big Bend CT5	350	177,361	0	177,361	0	177,361
20	Big Bend CT6	350	176,044	0	176,044	0	176,044
21	Big Bend ST1	419	466,138	0	466,138	0	466,138
22	Phillips Station	0	0	0	-	0	0
23	Solar	1,248.6	2,068,978	0	2,068,978	0	2,068,978
24	MacDill AFB	0	92,808	0	92,808	0	92,808
25	Cty of Tpa Prime Mvrs	0	0	0	-	0	0
26							
27	Bayside Unit 1	768	425,075	0	425,075	0	425,075
28	Bayside Unit 2	954	544,547	0	544,547	0	544,547
29	Bayside Unit 3	56	36,333	0	36,333	0	36,333
30	Bayside Unit 4	56	23,869	0	23,869	0	23,869
31	Bayside Unit 5	56	32,228	0	32,228	0	32,228
32	Bayside Unit 6	56	36,126	0	36,126	0	36,126
33	Bayside Common		246,820	0	246,820	0	246,820
34							
35	Polk 1	220	140,847	0	140,847	0	140,847
36	Polk 2	150	63,956	0	63,956	0	63,956
37	Polk 3	150	61,087	0	61,087	0	61,087
38	Polk 4	150	43,234	0	43,234	0	43,234
39	Polk 5	150	40,558	0	40,558	0	40,558
40	Polk 2 CC	461	473,833	0	473,833	0	473,833
41	Polk Common		238,126	0	238,126	0	238,126
42							
43	Other Prod Dismantling		0	0	-	0	0
44							
45	TOTAL OTHER	5,656	5,433,577	0	5,433,577	-	5,433,577
46							
47	Total Steam & Other Gen	6,088	6,074,860	598,645	6,673,504	-	6,673,504

* Source: Generating Unit Capacities memo dated 7-1-2023 (or TYSP, when available). Updated Annually. Use Winter Ratings for Big Bend & Polk 1; Summer Ratings for all other Units/Statlons.

TAMPA ELECTRIC COMPANY
TRANSMISSION PLANT INVESTMENT (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25

Line (1)	Acct (2)	Description (3)	13 MO AVG PLANT (4)	HI-VOLT				COMMON
				TOTAL HI-VOLT (5)	Step-Ups & Interconnects (6)	High Volt (7)	Lines (8)	SUBSTATION & LINES (9)
1	350	Substation Land	8,103	-	0	0	0	8,103
2	350	Line Land	9,697	9,767	0	0	9,767	(71)
3		Subtotal Land	17,800	9,767	-	-	9,767	8,033
4								
5	350.01	Line Right of Way	12,162	6,536	0	0	6,536	5,627
6								
7		Subtotal 350 (substa)	8,103	-	-	-	-	8,103
8		Subtotal 350 (lines)	21,859	16,303	-	-	16,303	5,556
9								
10	TOTAL ACCT 350 - LAND & ROW		29,962	16,303	-	-	16,303	13,659
11								
12	352	Struct & Improvements	76,277	-	0	0	0	76,277
13	*353	Station Equipment	458,231	452,369	170,670	281,699	0	5,862
14		* includes solar						
15	TOTAL ACCTS 352 & 353 *		534,509	452,369	170,670	281,699	0	82,140
16								
17	354	Towers & Fixtures	5,092	3,672	0	0	3,672	1,421
18								
19	355	Poles & Fixtures	453,647	293,409	0	0	293,409	160,238
20	356	OH Conductors	188,926	92,412	0	0	92,412	96,514
21	356.01	Clearing ROW	2,111	1,600	0	0	1,600	511
22	357	UG Conduit	4,323	-	0	0	0	4,323
23	358	UG Cables & Fixtures	12,363	-	0	0	0	12,363
24	359	Roads & Trails	20,219	17,065	0	0	17,065	3,154
25								
26	TOTAL ACCTS 354-359		686,681	408,157	-	-	408,157	278,524
27								
28								
29								
30	TOTAL TRANSMISSION *		1,251,152	876,829	170,670	281,699	424,460	374,323
31								
32								
33	<u>SUMMARY</u>							
34	TOTAL TRANS SUBSTATION *		542,612	452,369	170,670	281,699	0	90,243
35	TOTAL TRANS LINES		708,540	424,460	-	-	424,460	284,080

DERIVATION OF TRANSMISSION PLANT INTERNAL ALLOCATORS

T1000	Transmission Substation Structures	Total	Step Ups & Interconnects	HI-VOLT		COMMON Substation & Lines
				HI_Volt	Lines	
	350 Substation Land	8,103				8,103
	352 Structures & Improvements	76,277	0	0	0	76,277
	*353 Station Equipment *	458,231	170,670	281,699	0	5,862
	Total \$'s *	542,612	170,670	281,699	-	90,243
	Total %	100.0%	31.5%	51.9%	0.0%	16.6%
T1001	Transmission Substation Poles, Lines & Fixtures					
	350 Lines (excl ROW)	21,859			16,303	5,556
	354-359 Towers, Poles & Conductors	686,681			408,157	278,524
	Total \$'s	708,540			424,460	284,080
	Total %	100.0%			59.9%	40.1%

TAMPA ELECTRIC COMPANY
 DISTRIBUTION PLANT COST (000's)
 FOR THE FORECAST PERIOD ENDING 12-31-25

LINE	DESCRIPTION	FUNCTION	TOTAL	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	
				360	360	361	362	364	366	366	366	368.01	368.02	370	371	372
(1)	(2)	(3)	(4)	Line Land	Sub Land	Structures	Station Equipment	Poles	OH Conductors	UG Lines	Line Transformers	OH Services	UG Services	Meters	Installations on Customers' Premises	Street Lighting
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
1	DISTRIBUTION PLANT															
2	SUBSTATIONS DIRECT	DEM	-													
3	SUBSTATIONS COMMON	DEM	368,438													
4	SUBSTATIONS	TOTAL	368,438		10,120	33,936	324,383									
5					10,120	33,936	324,383									
6																
7	POLES DIRECT (SL)	CUST	32,074													
8	POLES PRIMARY	DEM	300,991					32,074								
9	POLES PRIMARY (MDS)	CUST	-													
10	POLES SECONDARY	DEM	90,396													
11	POLES SECONDARY (MDS)	CUST	-													
12	POLES	TOTAL	423,461					423,461								
13																
14	OH LINES DIRECT (SL)	CUST	4,543													
15	OH LINES PRIMARY	DEM	251,747						4,543							
16	OH LINES PRIMARY (MDS)	CUST	-						251,747							
17	OH LINES SECONDARY	DEM	38,298													
18	OH LINES SECONDARY (MDS)	CUST	-						38,298							
19	OH LINES	TOTAL	294,587						294,587							
20																
21	UG LINES DIRECT (SL)	CUST	386													
22	UG LINES PRIMARY	DEM	763,247								386					
23	UG LINES PRIMARY (MDS)	CUST	-								763,247					
24	UG LINES SECONDARY	DEM	57,432													
25	UG LINES SECONDARY (MDS)	CUST	-													
26	UG LINES	TOTAL	811,065								811,065					
27																
28	TRANSFORMERS DIRECT	CUST	-													
29	TRANSFORMERS PRIMARY	DEM	164,150													
30	TRANSFORMERS PRIMARY (MDS)	CUST	-									164,150				
31	TRANSFORMERS SECONDARY	DEM	833,929													
32	TRANSFORMERS SECONDARY (MDS)	CUST	-									833,929				
33	TRANSFORMERS	TOTAL	998,080									998,080				
34																
35	SERVICES	CUST	228,413													
36	METERS	CUST	146,892										74,343	154,070	146,892	
37	INSTALLATIONS ON CUSTOMERS' PREMISES	CUST	-													
38	STREET LIGHTING	CUST	414,979													414,979
39																
40	DISTRIBUTION PLANT	DEM	2,858,628	-	10,120	33,936	324,383	391,387	290,045	810,679	998,080	-	-	-	-	-
41	DISTRIBUTION PLANT	CUST	827,287	-	-	-	-	32,074	4,543	386	-	74,343	154,070	146,892	-	-
42																
43	DISTRIBUTION PLANT	TOTAL	3,685,915	-	10,120	33,936	324,383	423,461	294,587	811,065	998,080	74,343	154,070	146,892	-	414,979

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DERIVATION OF DISTRIBUTION PLANT INTERNAL ALLOCATORS

		Poles & Conductors (Accts 364,365,366,367)			Services (Acct 369)					
		Investment \$'s	OH Prorata	UG Prorata	Investment \$'s	OH Svcs Prorata	UG Svcs Prorata			
D1000	Services (Prorata to OH & UG)	Poles	423,461	423,461	0					
		Overhead Lines	294,587	294,587	0					
		Underground Lines	811,065	0	811,065					
		Poles & Conductions Prorata % to Services	1,529,113	718,049	811,065	\$ 228,413	107,259	121,154	Prorata %	47.0% 53.0%
D1001	Poles, Overhead Lines & Services		Investment \$'s	Direct	Primary	Primary MDS	Secondary	Secondary MDS	Services OH	IS Equipment
		Poles	\$ 423,461	\$ 32,074	300,991	-	90,396	-		0
		OH Lines	294,587	4,543	251,747	-	38,298	-		
		OH Services Prorata	107,259							107,259
		Total \$	\$ 825,308	\$ 36,617	\$ 552,738	\$ -	\$ 128,693	\$ -	\$ 107,259	\$ -
		Total %	100.0%	4.4%	67.0%	0.0%	15.6%	0.0%	13.0%	0.0%
D1002	Underground Lines & Services		Investment \$'s	Direct	Primary	Primary MDS	Secondary	Secondary MDS	Services OH	
		UG Lines	\$ 811,065	\$ 386	\$ 753,247	\$ -	\$ 57,432	\$ -		
		UG Services Prorata								121,154
		Total \$'s	\$ 932,218	\$ 386	\$ 753,247	\$ -	\$ 57,432	\$ -	\$ 121,154	
Total %										
D1003	Station Equipment		Investment \$'s	Direct IS	Demand					
		Total \$	\$ 368,438	\$ -	\$ 368,438					
Total %			0.0%	100.0%						

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(1) ALLOCATION OF GENERAL PLANT (INCLUDING ARO) TO FUNCTIONS

LINE (1)	DESCRIPTION (2)	RATIO (3)	COST (4)	DEPREC EXPENSE (5)	DEPREC RESERVE (6)
1	GENERAL & INTANGIBLE		\$ 1,152,020	\$	\$ 287,723
2	ARO *	* includes solar	\$ 25,409	\$	\$ 5,838
3	ADJUSTMENTS				
4	TOTAL *		\$ 1,177,429	\$ 66,753	\$ 293,561
5	GENERAL & INTANGIBLE	LABOR % DISTRIBUTION	COST	DEPREC EXPENSE	DEPREC RESERVE
6	PROD-DEMAND	33.1456%	\$ 381,844	\$ 21,897	\$ 95,368
7	PROD-ENERGY	8.8064%	\$ 101,452	\$ 5,818	\$ 25,338
8	TRANS - HiVLines	3.5671%	\$ 41,094	\$ 2,357	\$ 10,263
9	SUBTRANS - Substa	2.0845%	\$ 24,014	\$ 1,377	\$ 5,998
10	DIST - DstPri	19.5379%	\$ 225,080	\$ 12,907	\$ 56,215
11	DIST - DstSec	3.3704%	\$ 38,828	\$ 2,227	\$ 9,698
12	DIST - Cust	12.5240%	\$ 144,279	\$ 8,274	\$ 36,034
13	OTH - Oth Cust	16.9840%	\$ 195,429	\$ 11,207	\$ 48,809
14	TOTAL GEN & INTAN.	100.0000%	\$ 1,152,020	\$ 66,063	\$ 287,723
15	ARO - DIRECT		DIRECT ASSIGNED ARO FUNCTIONAL \$'S	DEPREC EXPENSE	DEPREC RESERVE
16	PROD-DEMAND *	* Includes solar	\$ 17,979	\$ -	\$ 3,774
17	PROD-ENERGY		\$ -	\$ -	\$ -
18	TRANSMISSION		\$ -	\$ -	\$ -
19	DISTRIBUTION		\$ 7,160	\$ -	\$ 1,917
20	GENERAL		\$ 269	\$ -	\$ 147
21	TOTAL ARO *		\$ 25,409	\$ -	\$ 5,838

(2) SUMMARIZED FUNCTIONALIZATION AND CLASSIFICATION

LINE	DESCRIPTION	COST	DEPREC EXPENSE	DEPREC RESERVE
22	PROD-DEMAND *	\$ 399,823	\$ 21,897	\$ 99,142
23	PROD-ENERGY	\$ 101,452	\$ 5,818	\$ 25,338
24	TRANS - DEMAND	\$ 41,094	\$ 2,357	\$ 10,263
25	SUBTRANS - DEMAND	\$ 24,014	\$ 1,377	\$ 5,998
26	DIST PRI - DEMAND	\$ 232,240	\$ 12,907	\$ 58,132
27	DIST SEC - DEMAND	\$ 38,828	\$ 2,227	\$ 9,698
28	DIST - CUST	\$ 144,279	\$ 8,274	\$ 36,034
29	OTH - CUST	\$ 195,898	\$ 11,207	\$ 48,956
30	TOTAL *	\$ 1,177,429	\$ 66,063	\$ 293,561

TAMPA ELECTRIC COMPANY					
FUNCTIONALIZATION OF TELECOMMUNICATIONS EQUIP / EXPENSES (\$000)				PAGE 7	
FOR THE FORECAST PERIOD ENDING 12-31-25					
(1) DIRECT ASSIGNMENTS TO FUNCTIONS BASED ON TELECOMM DEPT ANALYSIS / MEMO					
LINE (1)	DESCRIPTION (2)	RATIO (3)	COST (4)	DEPREC EXPENSE (5)	DEPREC RESERVE (6)
1	397Bal		\$ 109,214		
2	397Exp			\$ 8,248	
3	397Res				\$ 50,195
4					
5	PRODUCTION				
6	Demand	1.6%	\$ 1,769	\$ 134	\$ 813
7					
8	TRANSMISSION				
9	Transmission	4.1%	\$ 4,467	\$ 337	\$ 2,053
10	SubTransmission	1.1%	\$ 1,190	\$ 90	\$ 547
11					
12	DISTRIBUTION (ALLOC TO PRI / SEC BASED ON PTD PLT)				
13	Primary	10.1%	\$ 10,979	\$ 829	\$ 5,046
14	Secondary	5.6%	\$ 6,091	\$ 460	\$ 2,800
15	SUB-TOTAL DISTRIBUTION	15.6%	\$ 17,070	\$ 1,289	\$ 7,846
16					
17	TOTAL Prod, Transm, Distri	22.4300%	\$ 24,497	\$ 1,850	\$ 11,259
(2) ALLOCATION OF GENERAL TO FUNCTIONS ABOVE BASED ON LABOR RATIO					
LINE	DESCRIPTION	LABOR %	PLANT	DEPREC EXPENSE	DEPREC RESERVE
18	General Plant Portion		\$ 84,717	\$ 6,398	\$ 38,937
19					
20	Production - Demand	33.15%	\$ 28,080	\$ 2,121	\$ 12,906
21	Production - Energy	8.81%	\$ 7,461	\$ 563	\$ 3,429
22					
23	TRANS - HiVLines	3.57%	\$ 3,022	\$ 228	\$ 1,389
24	SUBTRANS - Substa	2.08%	\$ 1,766	\$ 133	\$ 812
25					
26	DIST - DstPri	19.54%	\$ 16,552	\$ 1,250	\$ 7,607
27	DIST - DstSec	3.37%	\$ 2,855	\$ 216	\$ 1,312
28	DIST - Cust	12.52%	\$ 10,610	\$ 801	\$ 4,876
29	OTH - Oth Cust	16.96%	\$ 14,371	\$ 1,085	\$ 6,605
30	TOTAL	100.0000%	\$ 84,717	\$ 6,398	\$ 38,937
(3) TOTAL FUNCTIONALIZATION AND CLASSIFICATION (SUM (1) + (2))					
LINE	DESCRIPTION		COST	DEPREC EXPENSE	DEPREC RESERVE
31	PROD-DEMAND		\$ 29,849	\$ 2,254	\$ 13,719
32	PROD-ENERGY		\$ 7,461	\$ 563	\$ 3,429
33	TRANS - DEMAND		\$ 7,489	\$ 566	\$ 3,442
34	SUBTRANS - DEMAND		\$ 2,956	\$ 223	\$ 1,359
35	DIST PRI - DEMAND		\$ 27,531	\$ 2,079	\$ 12,653
36	DIST SEC - DEMAND		\$ 8,947	\$ 676	\$ 4,112
37	DIST - CUST		\$ 10,610	\$ 801	\$ 4,876
38	OTH - CUST		\$ 14,371	\$ 1,085	\$ 6,605
39	TOTAL		\$ 109,214	\$ 8,248	\$ 50,195

TAMPA ELECTRIC COMPANY						
FUNCTIONALIZATION OF TRANSPORTATION EQUIP / EXPENSES (\$000)					PAGE 8	
FOR THE FORECAST PERIOD ENDING 12-31-25						
(1) DIRECT ASSIGNMENTS TO FUNCTIONS BASED ON PLANT ACCTG						
LINE	FUNCTIONAL AREA	FERCACCT	RATIO	COST	RESERVE	DEPRE EXP
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	ENERGY DELIVERY	39201		\$ -	\$ -	\$ -
2		39202		\$ 31,049	\$ 8,681	\$ 2,167
3		39203		\$ 80,731	\$ 30,234	\$ 3,366
4		39204		\$ -	\$ -	\$ -
5	TOTAL ENERGY DELIVERY			\$ 111,780	\$ 38,915	\$ 5,533
6						
7						
8	ENERGY SUPPLY	39211		\$ -	\$ -	\$ -
9		39212		\$ 6,412	\$ 2,375	\$ 364
10		39213		\$ 1,071	\$ 305	\$ 65
11		39214		\$ -	\$ -	\$ -
12	TOTAL ENERGY SUPPLY			\$ 7,483	\$ 2,681	\$ 428
13						
14						
15	TOTAL VEHICLE PLANT			\$ 119,263	\$ 41,595	\$ 5,961
(2) DETAIL FUNCTIONALIZATION BASED ON LABOR RATIOS WITHIN FUNCTIONS						
LINE	FUNCTIONAL AREA	LABOR EXPENSE \$ AMOUNT	T, D & OTHER LABOR DISTRI. %	COST	RESERVE	DEPRE
16	PROD-DEMAND			\$ 7,483	\$ 2,681	\$ 428
17						
18	TRANS - HiVLines	\$ 3,454	6.15%	\$ 6,869	\$ 2,391	\$ -
19	SUBTRANSMISSION	\$ 2,018	3.59%	\$ 4,014	\$ 1,397	\$ -
20	DIST - DstPri	\$ 18,919	33.66%	\$ 37,623	\$ 13,098	\$ -
21	DIST - DstSec	\$ 3,264	5.81%	\$ 6,490	\$ 2,259	\$ -
22	DIST - Cust	\$ 12,127	21.58%	\$ 24,117	\$ 8,396	\$ -
23	OTH - Oth Cust	\$ 16,427	29.22%	\$ 32,667	\$ 11,372	\$ -
24	TOTAL	\$ 56,209	100.00%	\$ 119,263	\$ 41,595	\$ 428
(3) SUMMARIZED FUNCTIONALIZATION AND CLASSIFICATION						
LINE	FUNCTIONAL AREA	COST	RESERVE	DEPRE		
25	PROD-DEMAND	\$ 7,483	\$ 2,681	\$ 428		
26	TRANS - DEMAND	\$ 6,869	\$ 2,391	\$ -		
27	SUBTRANS - DEMAND	\$ 4,014	\$ 1,397	\$ -		
28	DIST PRI - DEMAND	\$ 37,623	\$ 13,098	\$ -		
29	DIST SEC - DEMAND	\$ 6,490	\$ 2,259	\$ -		
30	DIST - CUST	\$ 24,117	\$ 8,396	\$ -		
31	OTH - CUST	\$ 32,667	\$ 11,372	\$ -		
32	TOTAL FUNCTIONALIZATION	\$ 119,263	\$ 41,595	\$ 428		

WISCONSIN ELECTRIC COMPANY
 1100 WISCONSIN ST. MILWAUKEE, WI 53233
 FOR THE FORECAST PERIODS ENDING 6/30/25

PAGE 3

METER TYPE (check all that apply)	METER		METER TYPE (check all that apply)		PROJECTED AVERAGE COUNTY OF DANE (check all that apply)		PROJECTED AVERAGE COUNTY OF WAUKESHA (check all that apply)		PROJECTED AVERAGE COUNTY OF WAUPACA (check all that apply)		PROJECTED AVERAGE COUNTY OF WAUSHARA (check all that apply)		PROJECTED AVERAGE COUNTY OF WINNEBAGO (check all that apply)		PROJECTED AVERAGE COUNTY OF WISCONSIN (check all that apply)	
	INSTALLED	REPLACING	PERMITS	REPLACEMENTS	PERMITS	REPLACEMENTS	PERMITS	REPLACEMENTS	PERMITS	REPLACEMENTS	PERMITS	REPLACEMENTS	PERMITS	REPLACEMENTS	PERMITS	REPLACEMENTS
METER TYPE (check all that apply)	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0
Non-Transmuting (check all that apply)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0
Meter Type	AMR	1	0	0	1	0	1	0	1	0	1	0	1	0	1	0
New Transmuting (check all that apply)	AMI	2	0	0	2	0	2	0	2	0	2	0	2	0	2	0
TOTAL	3	0	3	0	3	0	3	0	3	0	3	0	3	0	3	0
Meter Type % of AFTER ADJUSTMENT	AMR	1	0	0	1	0	1	0	1	0	1	0	1	0	1	0
Non-Transmuting (check all that apply)	AMI	2	0	0	2	0	2	0	2	0	2	0	2	0	2	0
TOTAL	3	0	3	0	3	0	3	0	3	0	3	0	3	0	3	0
Transformer Level (check all that apply)	Secondary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtransmittable	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

**TAMPA ELECTRIC COMPANY
WEIGHTED METERS WORK PAPER - PRESENT RATE STRUCTURE
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE FORECAST PERIOD ENDING 12-31-25**

DERIVATION OF METER ALLOCATION FACTORS: 308 & 311

		FERC JURIS	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS
Factor 308 - Meter Investment Assignment									
TOTAL ProjectedCount=>		0	862,433	769,107	74,654	18,363	62	11	236
ORIGINAL Meter Investment Assignment		\$ -	\$ 255,853,087	\$ 174,863,821	\$ 45,550,090	\$ 29,969,441	\$ 2,463,582	\$ 2,687,871	\$ 518,282
Factor 311 - Meter Reading Expense									
TOTAL ProjectedCount=>		0	862,433	769,107	74,654	18,363	62	11	236
Avg. Annual No. of Cust. * Meter Reading \$/Mtr Costs*12 mo.		\$ -	\$ 5.82	\$ 5.79	\$ 5.84	\$ 6.89	\$ 30.63	\$ 61.92	\$ 16.78
Weighted Avg Mtr Reading Costs=>		12	12	12	12	12	12	12	12
ORIGINAL Meter Reading Expense - Direct Allocation		\$ -	\$ 80,265,434	\$ 53,437,475	\$ 5,232,186	\$ 1,517,282	\$ 22,787	\$ 8,173	\$ 47,531
check									
			100%	88.67%	8.68%	2.52%	0.04%	0.01%	0.08%
phv: true-up to budget in FERC Account 902=> \$2,624,612		0	\$2,624,612	\$2,327,248	\$227,866	\$66,079	\$992	\$356	\$2,070
phv: variance to budget in FERC Account 902=> \$57,640,822		\$ -	\$57,640,822	\$51,110,227	\$5,004,320	\$1,451,203	\$21,794	\$7,817	\$45,461
DERIVATION OF CUSTOMER ALLOCATION FACTORS: 412, 418, & 420									
		FERC JURIS	FPSC JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS
Factor 412 - Annual Number of Bills									
Total Avg Customers (excl Unmetered) times 12 months		0	848,069	755,937	73,639	18,187	61	11	234
Annual Number of Bills		12	12	12	12	12	12	12	12
Factor 412		0	10,176,825	9,071,244	883,669	218,240	732	132	2,808
Factor 418 - Distribution Primary - Customer Component									
Total Avg Customers (excl Unmetered)			862,337	769,107	74,558	18,363	62	11	236
Remove Customers served at Subtrans			15	-	-	4	-	11	-
only change from above									
Factor 418			862,322	769,107	74,558	18,359	62	-	236
Factor 420 - Distribution Secondary - Customer Component									
Distribution Primary - Customer Component (Factor 418 above)			862,322	769,107	74,558	18,359	62	-	236
Remove Customers served at Primary			229	-	19	130	62	-	18
Factor 420			862,093	769,107	74,539	18,229	-	-	218

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TAMPA ELECTRIC COMPANY				
FUNCTIONALIZATION OF PROPERTY HELD FOR FUTURE USE (\$000)			PAGE 11	
FOR THE FORECAST PERIOD ENDING 12-31-25				
LINE (1)	DESCRIPTION (2)	\$ OR RATIO'S (3)	ADJ. OR RATIO'S (4)	TOTAL COSTS (5)
1	(1) DIRECT ASSIGNMENTS TO FUNCTIONS BASED ON PLANNED LAND USE			
2	DESCRIPTION	COSTS	ADJUSTMENTS	TOTAL
3	PRODUCTION	\$ 26,353	\$0	\$26,353
4	TRANSMISSION	\$ 22,551	\$0	\$22,551
5	DISTRIBUTION	\$ 20,590	\$0	\$20,590
6	GENERAL	\$ -	\$0	\$0
7	TOTAL	\$ 69,495	\$0	\$69,495
8	(2) ALLOCATION OF GENERAL TO FUNCTIONS ABOVE BASED ON LABOR RATIO			
9	DESCRIPTION	PTD LABOR \$'S	PTD LABOR %	COST
10	GENERAL			\$ -
11	PROD-DEMAND	32,095	49.3668%	\$ -
12	PROD-ENERGY	8,527	13.1162%	\$ -
13	TRANS - DEMAND	3,454	5.3128%	\$ -
14	SUBTRANS - DEMAND	2,018	3.1047%	\$ -
15	DIST PRI - DEMAND	18,919	29.0995%	\$ -
16	TOTAL	65,014	100.0000%	\$ -
17	(3) DETAIL FUNCTIONALIZATION BASED ON PTD PLANT RATIOS WITHIN FUNCTIONS			
18	DESCRIPTION	PTD PLANT \$'S	PTD PLANT RATIO %	COST
19	PROD-DEMAND	6,844,174	100.0000%	\$ 26,353
20	TRANS - DEMAND	706,159	85.3559%	\$ 14,738
21	SUBTRANS - DEMAND	374,323	34.6441%	\$ 7,812
22	DIST PRI - DEMAND	1,838,573	100.0000%	\$ 20,590
23	TOTAL	9,763,230		\$ 69,495
24	(4) TOTAL FUNCTIONALIZATION AND CLASSIFICATION (SUM (2) + (3))			
25	DESCRIPTION			TOTAL
26	PROD-DEMAND			\$ 26,353
27	TRANS - DEMAND			\$ 14,738
28	SUBTRANS - DEMAND			\$ 7,812
29	DIST PRI - DEMAND			\$ 20,590
30	TOTAL			\$ 69,495

TAMPA ELECTRIC COMPANY							
PRODUCTION PLANT ACCUM RESERVE FOR DEPREC (\$000)						PAGE 12	
FOR THE FORECAST PERIOD ENDING 12-31-25							
Line Number	Description	Net Capability (MW) *	13-Mo Avg Plant Reserve	Tools & Steam Common	TOTAL COMPANY	REQ SALES	FL JURIS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Steam Production						
2	Big Bend Common		172,758	(172,758)	-	0	0
3							
4	Big Bend Unit 1	-	0	-	-	-	0
5	Big Bend Unit 2	-	0	-	-	-	0
6	Big Bend Unit 3	-	0	-	-	-	0
7	Big Bend Unit 4	432	171,709	173,094	344,803	-	344,803
8	Big Bend Unit 4 FGD		125,220		125,220	-	125,220
9	Big Bend Tools Amort.		336	(336)	0	0	0
10							
11	Total Big Bend	432	297,265	172,758	470,023	-	470,023
12							
13	Steam Prod Dismantling		73,761	0	73,761	-	73,761
14							
15	TOTAL STEAM	432	371,027	172,758	543,784	-	543,784
16							
17	Other Production						
18	Big Bend CT4	61	21,322	0	21,322	0	21,322
19	Big Bend CT5	350	17,464	0	17,464	0	17,464
20	Big Bend CT6	350	17,372	0	17,372	0	17,372
21	Big Bend ST1	419	31,455	0	31,455	0	31,455
22	Phillips Station	-	0	0	-	0	0
23	Solar	1,249	215,670	0	215,670	0	215,670
24	MacDill AFB	-	1,247	0	1,247	0	1,247
25	Cty of Tpa Prim Mvrs	-	0	0	-	0	0
26							
27	Bayside Unit 1	768	183,515	0	183,515	0	183,515
28	Bayside Unit 2	954	221,959	0	221,959	0	221,959
29	Bayside Unit 3	56	17,140	0	17,140	0	17,140
30	Bayside Unit 4	56	13,164	0	13,164	0	13,164
31	Bayside Unit 5	56	18,272	0	18,272	0	18,272
32	Bayside Unit 6	56	20,411	0	20,411	0	20,411
33	Bayside Common		67,643	0	67,643	0	67,643
34							
35	Polk 1	220	15,847	0	15,847	0	15,847
36	Polk 2	150	24,259	0	24,259	0	24,259
37	Polk 3	150	36,761	0	36,761	0	36,761
38	Polk 4	150	15,165	0	15,165	0	15,165
39	Polk 5	150	14,076	0	14,076	0	14,076
40	Polk 2 CC	461	110,815	0	110,815	0	110,815
41	Polk Common		82,696	0	82,696	0	82,696
42							
43	Other Prod Dismantling		45,353	0	45,353	0	45,353
44							
45	TOTAL OTHER PROD	5,656	1,191,607	-	1,191,607	-	1,191,607
46							
47	Total Steam & Other Gen	6,088	1,562,634	172,758	1,735,391	-	1,735,391

TAMPA ELECTRIC COMPANY								
TRANSMISSION ACCUM RESERVE FOR DEPRECIATION (\$000)							PAGE 13	
FOR THE FORECAST PERIOD ENDING 12-31-25								
Line	Acct	Description	13 MO AVG PLANT	HI-VOLT				COMMON
				Total Hi-Volt	Step-Ups & Interconnects	High Volt	Lines	SUBSTATION & LINES
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	350	Substation Land	-	-	0	0	0	-
2	350	Line Land	-	-	-	-	-	-
3		Subtotal Land	-	-	-	-	-	-
4								
5	350.01	Line Right of Way	5,183	2,785	0	0	2,785	2,398
6								
7		Subtotal 350 (substa)	-	-	-	-	-	-
8		Subtotal 350 (lines)	5,183	2,785	-	-	2,785	2,398
9								
10	TOTAL ACCT 350 - LAND & ROW		5,183	2,785	-	-	2,785	2,398
11								
12	352	Struct & Improvements	16,974	-	0	0	0	16,974
13	*353	Station Equipment	99,547	103,294	42,097	61,197	0	(3,747)
14		* includes solar						
15	TOTAL ACCTS 352 & 353 *		116,521	103,294	42,097	61,197	0	13,227
16								
17	354	Towers & Fixtures	5,314	3,832	0	0	3,832	1,482
18								
19	355	Poles & Fixtures	140,854	91,101	0	0	91,101	49,753
20	356	OH Conductors	32,700	15,995	0	0	15,995	16,705
21	356.01	Clearing ROW	1,808	1,370	0	0	1,370	438
22	357	UG Conduit	1,886	-	0	0	0	1,886
23	358	UG Cables & Fixtures	4,137	-	0	0	0	4,137
24	359	Roads & Trails	3,738	3,155	0	0	3,155	583
25								
26	TOTAL ACCTS 354-359		190,437	115,453	-	-	115,453	74,984
27								
28								
29								
30	TOTAL TRANSMISSION *		312,140	221,532	42,097	61,197	118,238	90,608
31								
32								
33	SUMMARY							
34	TOTAL TRANS SUBSTATION *		116,521	103,294	42,097	61,197	0	13,227
35	TOTAL TRANS LINES		195,619	118,238	-	-	118,238	77,382

TAMPA ELECTRIC COMPANY
 DISTRIBUTION ACCUM RESERVE FOR DEPRECIATION (000'S)
 FOR THE FORECAST PERIOD ENDING 12-31-25

LINE	DESCRIPTION	FUNCTION	TOTAL	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT
				360	360	361	362	364	366	366	368	369.01	369.02	370	371	373
(1)	(2)	(3)	(4)	Line Land	Sub Land	Structures	Station Equipment	Poles	OH Conductors	UG	Line Xformers	OH Services	UG Services	Meters	Installations of Customers' Prem	Street Lighting
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
1	DISTRIBUTION DEPREC RESERVE															
2	SUBSTATIONS DIRECT	DEM	-		-	-	-									
3	SUBSTATIONS COMMON	DEM	82,548			10,287	82,259									
4	SUBSTATIONS	TOTAL	82,548			10,287	82,259									
5																
6																
7	POLES DIRECT	CUST	14,832					14,832								
8	POLES PRIMARY	DEM	137,306					137,306								
9	POLES PRIMARY (MDS)	CUST	-					-								
10	POLES SECONDARY	DEM	41,237					41,237								
11	POLES SECONDARY (MDS)	CUST	-					-								
12	POLES	TOTAL	106,174					106,174								
13																
14	OH LINES DIRECT	CUST	2,332						2,332							
15	OH LINES PRIMARY	DEM	129,230						129,230							
16	OH LINES PRIMARY (MDS)	CUST	-						-							
17	OH LINES SECONDARY	DEM	19,859						19,859							
18	OH LINES SECONDARY (MDS)	CUST	-						-							
19	OH LINES	TOTAL	151,221						151,221							
20																
21	UG LINES DIRECT	CUST	72							72						
22	UG LINES PRIMARY	DEM	139,883							139,883						
23	UG LINES PRIMARY (MDS)	CUST	-							-						
24	UG LINES SECONDARY	DEM	10,840							10,840						
25	UG LINES SECONDARY (MDS)	CUST	-							-						
26	UG LINES	TOTAL	150,383							150,383						
27																
28	TRANSFORMERS DIRECT	CUST	-													
29	TRANSFORMERS PRIMARY	DEM	61,807								61,807					
30	TRANSFORMERS PRIMARY (MDS)	CUST	-								-					
31	TRANSFORMERS SECONDARY	DEM	313,999								313,999					
32	TRANSFORMERS SECONDARY (MDS)	CUST	-								-					
33	TRANSFORMERS	TOTAL	375,806								375,806					
34																
35	SERVICES	CUST	143,674													
36	METERS	CUST	25,207									66,934	76,640			
37	INSTALLATIONS ON CUSTOMERS' PREMISES	CUST	-											25,207		
38	STREET LIGHTING	CUST	132,134													132,134
39																
40	DISTRIBUTION DEPREC RESERVE	DEM	946,095			10,287	82,259	178,542	148,889	150,312	375,806	-	-	-	-	-
41	DISTRIBUTION DEPREC RESERVE	CUST	317,951			-	-	14,632	2,532	72	-	66,934	76,640	25,207	-	132,134
42																
43	DISTRIBUTION DEPREC RESERVE	TOTAL	1,264,045			10,287	82,259	193,174	151,221	150,383	375,806	66,934	76,640	25,207	-	132,134

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TAMPA ELECTRIC COMPANY
FUNCTIONALIZATION & CLASSIFICATION OF WORKING CAPITAL (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25

(1) G/L WORKING CAPITAL ACCOUNTS

LINE	DESCRIPTION	G/L ACCT	SYSTEM COSTS	DISALLOWED	ADJ'D COST
(1)	(2)	(3)	(4)	(5)	(6)
1	CASH	131	\$ -	\$ -	\$ -
2	TEMPORARY CASH	136	\$ -	\$ -	\$ -
3	FUEL INVENTORY	151	\$ 36,824	\$ (189)	\$ 36,635
4	FUEL INV UNISTR	152	\$ -	\$ -	\$ -
5	MATL & SUPPLIES	154	\$ 162,822	\$ -	\$ 162,822
6	STORES UNISTR	163	\$ -	\$ -	\$ -
7	NET ADDITIONS PER SURV RPT		\$ 1,127,765	\$ -	\$ 1,127,765
8	TOTAL ADDITIONS	SUM (Lines 1:6)	\$ 1,327,411	\$ (189)	\$ 1,327,222
9	NET DEDUCTIONS PER SURV RPT		\$ 720,578	\$ -	\$ 720,578
10	NET WORKING CAPITAL	Assets - Liabilities	\$ 606,833	\$ -	\$ 606,833
11	CLAUSE ADJUSTMENTS		\$ (532,747)		
12	OTHER RETURN PROVIDED		\$ (1,000)		
13	NON-UTILITY		\$ (17,273)		
14	LEASE		\$ 33,125		
15	INVESTOR FUNDS		\$ -		
16	UNAMORT RATE CASE		\$ (1,779)		
17	SHARED DEBT ADJ		\$ 137,774		
18	TOTAL ITEMS WOTHER RETURN PROVIDED		\$ (381,900)	\$ -	\$ (381,900)
19	ADJUSTED WORKING CAPITAL	SUM (Lines 10:15)	\$ 224,933	\$ (189)	\$ 224,933

(2) 100% REMOVE ITEMS WITH "OTHER RETURN PROVIDED"

	TOTAL PLANT	TOTAL PLANT %	Distributed Balance
22	PROD-DEMAND	7,049,699	53.87% \$ (205,738)
23	PROD-ENERGY	366,897	2.80% \$ (10,707)
24	TRANS - DEMAND	776,349	5.93% \$ (22,657)
25	SUBTRANS - DEMAND	413,120	3.16% \$ (12,056)
26	DIST PRI - DEMAND	2,156,558	16.48% \$ (62,937)
27	DIST SEC - DEMAND	1,074,320	8.21% \$ (31,353)
28	DIST - CUST	1,006,293	7.69% \$ (29,368)
29	OTH - CUST	242,737	1.85% \$ (7,084)
30	TOTAL EXCLUDED ITEMS	13,085,972	100.00% (381,900)

(3) FUEL INVENTORY 100% TO PROD-ENERGY

FUEL INVENTORY	Adjusted Balance
34	
35	\$ 36,635

(4) FUNCTIONALIZATION OF MATERIALS & SUPPLIES BASED ON PTD PLANT RATIOS

MATERIALS & SUPPLIES	PTD PLANT	PTD PLANT %	BALANCE
41			\$ 162,822
42	PROD-DEMAND	6,586,190	56.73% \$ 92,362
43	PROD-ENERGY	257,984	2.22% \$ 3,618
44	TRANS - DEMAND	706,159	6.08% \$ 9,903
45	SUBTRANS - DEMAND	374,323	3.22% \$ 5,249
46	DIST PRI - DEMAND	1,838,573	15.84% \$ 25,783
47	DIST SEC - DEMAND	1,020,055	8.79% \$ 14,305
48	DIST - CUST	827,287	7.13% \$ 11,602
49	OTH - CUST	-	0.00% \$ -
50	TOTAL MATERIALS & SUPPLIES	11,610,572	100.00% \$ 162,822

TAMPA ELECTRIC COMPANY					
FUNCTIONALIZATION & CLASSIFICATION OF WORKING CAPITAL (\$000)				PAGE 16	
FOR THE FORECAST PERIOD ENDING 12-31-25					
(1) G/L WORKING CAPITAL ACCOUNTS					
LINE	DESCRIPTION	G/L ACCT	SYSTEM COSTS	DISALLOWED	ADJ'D COST
(1)	(2)	(3)	(4)	(5)	(6)
51					
52					
53	(5) FUNCTIONALIZATION OF NET ADDITIONS BASED ON TOTAL PLANT RATIOS				
54	NET ADDITIONS	TOTAL PLANT	TOTAL PLANT %	BALANCE	
55				\$	1,127,765
56					
57	PROD-DEMAND	7,049,899	53.87%	\$	607,552
58	PROD-ENERGY	366,897	2.80%	\$	31,620
59	TRANS - DEMAND	776,349	5.93%	\$	66,907
60	SUBTRANS - DEMAND	413,120	3.16%	\$	35,603
61	DIST PRI - DEMAND	2,156,558	16.48%	\$	185,855
62	DIST SEC - DEMAND	1,074,320	8.21%	\$	92,586
63	DIST - CUST	1,006,293	7.69%	\$	86,724
64	OTH - CUST	242,737	1.85%	\$	20,919
65	TOTAL ADDITIONS	13,085,972	100.00%	\$	1,127,765
66					
67	(6) FUNCTIONALIZATION OF NET DEDUCTIONS BASED ON TOTAL PLANT RATIOS				
68	NET DEDUCTIONS	TOTAL PLANT	TOTAL PLANT %	BALANCE	
69				\$	720,578
70					
71	PROD-DEMAND	7,049,899	53.87%	\$	388,191
72	PROD-ENERGY	366,897	2.80%	\$	20,203
73	TRANS - DEMAND	776,349	5.93%	\$	42,750
74	SUBTRANS - DEMAND	413,120	3.16%	\$	22,748
75	DIST PRI - DEMAND	2,156,558	16.48%	\$	118,751
76	DIST SEC - DEMAND	1,074,320	8.21%	\$	59,157
77	DIST - CUST	1,006,293	7.69%	\$	55,411
78	OTH - CUST	242,737	1.85%	\$	13,366
79	TOTAL DEDUCTIONS	13,085,972	100.00%	\$	720,578
80					
81	(7) TOTAL FUNCTIONALIZATION & CLASSIFICATION				
82	TOTAL WORKING CAPITAL			TOTAL	
83	PROD-DEMAND			\$	105,985
84	PROD-ENERGY			\$	40,962
85	TRANS - DEMAND			\$	11,403
86	SUBTRANS - DEMAND			\$	6,048
87	DIST PRI - DEMAND			\$	29,951
88	DIST SEC - DEMAND			\$	16,381
89	DIST - CUST			\$	13,546
90	OTH - CUST			\$	489
91	TOTAL WORKING CAPITAL			\$	224,744

TAMPA ELECTRIC COMPANY					
FUNCTIONALIZATION / CLASSIFICATION OF CWIP (\$000)					
FOR THE FORECAST PERIOD ENDING 12-31-25					
PAGE 17					
(1)	(2)	(3)	(4)	(5)	(6)
(1) DIRECT ASSIGNMENTS TO FUNCTIONS BASED ON PLANT ACCTG DATA (TIE TO MFR B-13a ACCT 107.00 --GL COST)					
LINE	DESCRIPTION	RATIO	G/L COST	ADJUSTMENTS	ADJ'D COST
1	107		\$ 1,050,507	\$ (818,893)	\$ 231,614
2					
3	PRODUCTION STEAM	0.07%	\$ 9,881	\$ (540)	\$ 9,341
4	PRODUCTION OTHER *	52.77%	\$ 520,358	\$ (432,104)	\$ 88,255
5	TRANSMISSION	5.86%	\$ 62,470	\$ (48,028)	\$ 14,442
6	DISTRIBUTION	16.44%	\$ 97,902	\$ (134,865)	\$ (36,764)
7	GENERAL-INTANGIBLE	24.86%	\$ 347,630	\$ (203,557)	\$ 144,073
8	TOTAL CWIP *	100.00%	\$ 1,038,241	\$ (818,893)	\$ 219,348
(2) DETAIL FUNCTIONALIZATION BASED ON PTD PLANT RATIOS WITHIN FUNCTIONS FOR PTD CWIP					
FUNCTIONALIZED	PTD PLANT	PTD PLANT RATIO'S	COST		
11	PROD-STEAM-DEMAND	1,152,613	81.71%	\$	7,633
12	PROD-STEAM-ENERGY	257,984	18.29%	\$	1,708
13	PROD-OTHER-DEMAND *	5,433,577	100.00%	\$	88,255
14	TRANS - DEMAND	706,159	65.36%	\$	9,439
15	SUBTRANS - DEMAND	374,323	34.64%	\$	5,003
16	DIST PRI - DEMAND	1,838,673	49.88%	\$	(18,338)
17	DIST SEC - DEMAND	1,020,055	27.67%	\$	(10,174)
18	DIST - CUST	827,287	22.44%	\$	(8,251)
19	TOTAL PTD *	\$ 11,610,572		\$	75,275
20	* includes solar				
(3) ALLOCATION OF GENERAL TO FUNCTIONS BASED ON LABOR RATIO					
FUNCTIONALIZED	LABOR \$'S	LABOR %	COST		
23	GENERAL			\$	144,073
24					
25	PROD-STEAM-DEMAND	32,095	33.15%	\$	47,754
26	PROD-STEAM-ENERGY	8,527	8.81%	\$	12,688
27	TRANS - DEMAND	3,454	3.57%	\$	5,139
28	SUBTRANS - DEMAND	2,018	2.08%	\$	3,003
29	DIST PRI - DEMAND	18,919	19.54%	\$	28,149
30	DIST SEC - DEMAND	3,264	3.37%	\$	4,856
31	DIST - CUST	12,127	12.62%	\$	18,044
32	OTH - CUST	16,427	16.96%	\$	24,441
33	TOTAL GENERAL			\$	144,073
34					
(4) TOTAL FUNCTIONALIZATION AND CLASSIFICATION (SUM (2) + (3))					
FUNCTIONALIZED	TOTAL				
37	PROD-STEAM-DEMAND			\$	55,387
38	PROD-STEAM-ENERGY			\$	14,396
39	PROD-OTHER-DEMAND *			\$	88,255
40	TRANS - DEMAND			\$	14,578
41	SUBTRANS - DEMAND			\$	8,007
42	DIST PRI - DEMAND			\$	9,811
43	DIST SEC - DEMAND			\$	(5,318)
44	DIST - CUST			\$	9,792
45	OTH - CUST			\$	24,441
46	TOTAL CWIP *			\$	219,348
* includes solar					

(1)		(2)		(3)		(4)		(5)	
TAMPA ELECTRIC COMPANY									
FUNCTIONALIZATION & CLASSIFICATION OF PRESENT OTHER OPERATING REVENUE (\$000)									
FOR THE FORECAST PERIOD ENDING 12-31-25									
PAGE 18									
(1) G/L OTHER OPERATING REVENUE ACCOUNTS									
(000's)									
LINE	REFERENCE	LEGACY ACCT	SAP ACCT	TITLE	AMOUNT				
1	SERVICE CHARGE REVENUES	REFERENCE CODES	451	MISC SVC REV	\$				18,469
2	RENT REVENUES								
3		RENT_TRANSM	4540010	COMMERCIAL PROPERTY	\$				728
4		RENT_DS	4540030	ELECTRIC EQUIPMENT	\$				119
5		RENT_TRANSM	4540020	AGRICULTURAL PROPERTY	\$				27
6		RENT_DP	4540080	POLE ATTACHMENTS	\$				-
7		RENT_DP	4540800	METRO LINK	\$				2,722
8		RENT_DP	4540081	MTLK-POLE ATTACHMENTS	\$				4,826
9		RENT_PROD	4540040	BARGE CLEANING BB	\$				312
10		RENT_PROD	4540050	MISCELLANEOUS	\$				754
11		RENT_DP	454xx	Das Antenna Pole Attachments	\$				-
12		RENT_DP	4540700	RENTAL INCOME - AFFILIATES	\$				693
13		RENT_DP	4540701	RENTAL INCOME - ASSET USAGE	\$				5,641
14		RENT_DP	4550000	RENTAL INC-AFFIL	\$				-
15		RENT_DP	4550001	RENTAL INC-AFFIL - ASSET USAGE	\$				-
16	TOTAL RENT REVENUES	REFERENCE CODES	454, 455		\$				15,823
17									
18									
19		EGY	4560800	MISC REV	\$				7
20		PLANT	4560020	COST PLUS JOS	\$				2,800
21		TAX	4560030	SALES TAX	\$				107
22		PLANT	4560040	SAP REV - AFFIL	\$				-
23		PLANT	4560045	SAP REV - DIVISION	\$				-
24		PLANT	4560050	TRAINING MODULES	\$				-
25		PLANT	4560060	PARKING	\$				-
26		WHEELING	4560100	WHEELING	\$				-
27		COGEN	4560080	COGEN MTCE	\$				121
28		PLANT	4560110	TELECOM/METROLINK/JO	\$				-
29		EGY	4560690	BENEFICIATED ASH	\$				-
30		EGY	4560660	GYPSSUM (EXCL ECRC)	\$				487
31		EGY	4560661	GYPSSUM (ECRC)	\$				-
32		EGY	4560650	SULFURIC ACID	\$				-
33		PLANT	4560120	GREEN POWER	\$				184
34		PLANT	4560140	TRANSLOADING - BB	\$				-
35		PLANT	4560180	Asset Optimization Mechanism (AOM)	\$				-
36		TRANS	4560200	OATT	\$				7,720
37		TRANS	4560210	OATT	\$				209
38		TRANS	4560220	OATT	\$				-
39		EGY	4560230	GSI PENALTY	\$				-
40		TRANS_SEP	4560300	PNT TO PNT - SEPARATED SALES	\$				-
41		TRANS_SEP	4560310	SCH 1 - SEPARATED SALES	\$				-
42		PLANT	4560190	LIGHTING SMART SERVICE - REG	\$				100
43		PLANT	456xx	REVENUE -JOB ORDER-COST	\$				-
44		PLANT	4560150	FGT PHASE VIII PROJECT	\$				-
45		TAX	4073212		\$				-
46									
47									
48									
49		PLANT	4560160	FGT WALKER RD & BAYSIDE	\$				-
50	TOTAL OTHER OPERATING REVENUES		456		\$				11,535
51									
52	Unbilled Adjustment to Other Operating Revenues								
53		UNBILLED	4560900	UNBILLED REV	\$				(70)
54									
55	TOTAL UNBILLED				\$				(70)
56	OTHER REVENUE (Adjust. to existing dollars)								
57	I/CHG NON-SEPARATED	PWR		EE PKG SUPPLE.SCH REV	\$				-
58									
59	NON-RECOV CLAUSE ITEMS	WHSL_EGY		ECRC: SO 2 GAINS, WHSL	\$				(0)
60	NON-RECOV CLAUSE ITEMS	PLANT		ECCR: CONSERVATION	\$				(0)
61	NON-RECOV CLAUSE ITEMS	PLANT	4560180	Asset Optimization Mechanism (AOM)	\$				-
62									
63	NON-RECOV CLAUSE ITEMS	EGY		FUEL: FUEL & GFIP	\$				-
64				Adj. to 456 revenues	\$				(0)
65	TOTAL OOR Adjusted		454,455,456		\$				45,757
66									
67	(2) MISC SERVICE REVENUE (OOR)								
68	TOTAL MISC SVC REVENUES	SVC	451		\$				18,469
69	ADDITIONAL SERVICE CHARGE REVENUES				\$				-
70	TOTAL SERVICE CHARGE REVENUES				\$				18,469

TAMPA ELECTRIC COMPANY		PAGE 19	
FUNCTIONALIZATION & CLASSIFICATION OF PRESENT OTHER OPERATING REVENUE (\$000)			
FOR THE FORECAST PERIOD ENDING 12-31-25			
(1)	(2)	(3)	(5)
71			
72	(3) FUNCTIONALIZED RENT REVENUES		
73	RENT REVENUES	REFERENCE CODES	\$ 15,823
74	PROD - DEMAND	RENT_PROD	1,066
75	TRANS - DEMAND	RENT_TRANSM	756
76	SUBTRANS - DEMAND	TXPOLE	149
77	DIST PRI - DEMAND	RENT_DP	13,734
78	DIST SEC - DEMAND	RENT_DS	119
79	TOTAL RENT REVENUES		\$ 15,823
80			
81	(4) PLANT-RELATED REVENUES		
82	PLANT-RELATED	PLANT	PIS RATIO %
83	PROD-DEMAND	7,023,345	53.96%
84	PROD-ENERGY	366,897	2.82%
85	TRANS - DEMAND	761,611	5.85%
86	SUBTRANS - DEMAND	405,307	3.11%
87	DIST PRI - DEMAND	2,135,968	16.41%
88	DIST SEC - DEMAND	1,074,320	8.25%
89	DIST - CUST	1,006,293	7.73%
90	OTH - CUST	242,737	1.86%
91	TOTAL OOR PLANT RELATED REVENUES \$	13,016,477	100.00%
92			
93	(5) OATT TRANSMISSION & INTERCHG TRANSM. SALES		
94	TRANSM - INTERCHG	TRANS_INTERCHG	\$ -
95	OATT TRANSM. TOTAL	TRANS	\$ 7,929
96	TRANSM - OATT "NON-FIRM"		-
97	TRANSM - OATT 100% WHSL	100.00%	7,929
98	TOTAL OATT REVENUES	100.00%	\$ 7,929
99			
100	(6) CO-GENERATION MAINTENANCE		
101	TRANS - DEMAND	COGEN	\$ 121
102			
103	(7) TOTAL FUNCTIONALIZED [Sum items (4) to (7) above]		
104	PROD-DEMAND		\$ 1,566
105	PROD-ENERGY		81
106	TRANS - DEMAND		290
107	TRANS - FIRM WHSL	100% WHSL	7,929
108	SUBTRANS - DEMAND		90
109	DIST PRI - DEMAND		473
110	DIST SEC - DEMAND		238
111	DIST - CUST		223
112	OTH - CUST		54
113	TOTAL		\$ 10,934
114			
115	(8) DIRECT ASSIGNED TO SPECIFIC LINE ITEMS OF REVENUE REPORT		
116	STEAM & MISC	EGY	\$ 494
117	CLAUSE REVENUE TIMING	WHSL_EGY	(0)
118	COLLECT FEE / SALES TAX	TAX	107
119	ENERGY POWER SALES	PWR	-
120	TOTAL DIRECT ASSIGNED		\$ 601
121			
122	(9) COMBINED TOTALS OF (7) FUNCTIONALIZED & (8) DIRECT ASSIGNED 456 REVENUES		
123			\$ 11,535
124	(10) OOR RECAP SUMMARY (454, 455, 456)		
125	SERVICE CHARGE REVENUES	INCL. PROFORMA'S	\$ 18,469
126	RENT REVENUES		15,823
127	OTHER OPERATING REVENUES	INCL. PROFORMA'S	11,535
128	UNBILLED REVENUES	INCL. PROFORMA'S	(70)
129	TOTAL OTHER OPERATING REVENUES		\$ 45,757
130			
131	(11) TOTAL REVENUES RECAP		
132	TOTAL SALES REVENUE (BASE)		\$ 1,480,727
133	PLUS: WHOLESALE REQUIREMENTS FIRM SALES (INCLUDES PR SALES)	100% WHSL	\$ -
134	PLUS: TRANSM OATT & GRANDFATHERED WHEELING	100% WHSL	\$ 7,929
135	TOTAL COMPANY SALES REV. & TRANSM. WHSL		\$ 1,488,656
136			
137	TOTAL OTHER OPERATING REVENUES		\$ 45,757
138	LESS: TRANSM OATT & GRANDFATHERED WHEELING (ABOVE)		(7,929)
139	NET OOR EXCL FIRM TRANSM OATT & WHEELING		\$ 37,828
140			
141			
142	TOTAL COMPANY SALES AND OTHER OPERATING REVENUE		\$ 1,526,484

TAMPA ELECTRIC COMPANY					PAGE 20	
FUNCTIONALIZATION & CLASSIFICATION OF PRESENT OTHER OPERATING REVENUE (\$000)						
FOR THE FORECAST PERIOD ENDING 12-31-25						
(1)	(2)	(3)	(4)	(5)		
(1) G/L OTHER OPERATING REVENUE ACCOUNTS					(000's)	
LINE	REFERENCE	LEGACY ACCT	SAP ACCT	TITLE	AMOUNT	
1	SERVICE CHARGE REVENUES	REFERENCE CODES	451	MISC SVC REV	\$	21,445
2	RENT REVENUES					
3		RENT_TRANSM	4540010	COMMERCIAL PROPERTY	\$	728
4		RENT_DS	4540030	ELECTRIC EQUIPMENT	\$	119
5		RENT_TRANSM	4540020	AGRICULTURAL PROPERTY	\$	27
6		RENT_DP	4540080	POLE ATTACHMENTS	\$	-
7		RENT_DP	4540800	METRO LINK	\$	2,722
8		RENT_DP	4540081	MTLK-POLE ATTACHMENTS	\$	4,826
9		RENT_PROD	4540040	BARGE CLEANING BB	\$	312
10		RENT_PROD	4540050	MISCELLANEOUS	\$	754
11		RENT_DP	454xx	Das Antenna Pole Attachments	\$	-
12		RENT_DP	4540700	RENTAL INCOME - AFFILIATES	\$	693
13		RENT_DP	4540701	RENTAL INCOME - ASSET USAGE	\$	5,641
14		RENT_DP	4550000	RENTAL INC-AFFIL	\$	-
15		RENT_DP	4550001	RENTAL INC-AFFIL - ASSET USAGE	\$	-
16	TOTAL RENT REVENUES	REFERENCE CODES	454, 455		\$	15,823
17						
18						
19		EGY	4560800	MISC REV	\$	7
20		PLANT	4560020	COST PLUS JOS	\$	2,800
21		TAX	4560030	SALES TAX	\$	107
22		PLANT	4560040	SAP REV - AFFIL	\$	-
23		PLANT	4560045	SAP REV - DIVISION	\$	-
24		PLANT	4560050	TRAINING MODULES	\$	-
25		PLANT	4560060	PARKING	\$	-
26		WHEELING	4560100	WHEELING	\$	-
27		COGEN	4560080	COGEN MTCE	\$	121
28		PLANT	4560110	TELECOM/METROLINK/JO	\$	-
29		EGY	4560690	BENEFICIATED ASH	\$	-
30		EGY	4560660	GYP SUM (EXCL ECRC)	\$	487
31		EGY	4560661	GYP SUM (ECRC)	\$	-
32		EGY	4560650	SULFURIC ACID	\$	-
33		PLANT	4560120	GREEN POWER	\$	184
34		PLANT	4560140	TRANSLOADING - BB	\$	-
35		PLANT	4560180	Asset Optimization Mechanism (AOM)	\$	-
36		TRANS	4560200	OATT	\$	7,720
37		TRANS	4560210	OATT	\$	209
38		TRANS	4560220	OATT	\$	-
39		EGY	4560230	GSI PENALTY	\$	-
40		TRANS_SEP	4560300	PNT TO PNT - SEPARATED SALES	\$	-
41		TRANS_SEP	4560310	SCH 1 - SEPARATED SALES	\$	-
42		PLANT	4560190	LIGHTING SMART SERVICE - REG	\$	100
43		PLANT	456xx	REVENUE -JOB ORDER-COST	\$	-
44		PLANT	4560150	FGT PHASE VIII PROJECT	\$	-
45		TAX	4073212			
46						
47						
48						
49		PLANT	4560160	FGT WALKER RD & BAYSIDE	\$	-
50	TOTAL OTHER OPERATING REVENUES		456		\$	11,535
51						
52	Unbilled Adjustment to Other Operating Revenues					
53		UNBILLED	4560900	UNBILLED REV	\$	(92)
54						
55	TOTAL UNBILLED				\$	(92)
56	OTHER REVENUE (Adjust. to existing dollars)					
57	I/CHG NON-SEPARATED	PWR		EE PKG SUPPLE.SCH REV	\$	-
58						
59	NON-RECOV CLAUSE ITEMS	WHSL_EGY		ECRC: SO 2 GAINS, WHSL	\$	(0)
60	NON-RECOV CLAUSE ITEMS	PLANT		ECRC: CONSERVATION	\$	(0)
61	NON-RECOV CLAUSE ITEMS	PLANT	4560180	Asset Optimization Mechanism (AOM)	\$	-
62						
63	NON-RECOV CLAUSE ITEMS	EGY		FUEL: FUEL & GFIP	\$	-
64				Adj. to 456 revenues	\$	(0)
65	TOTAL OOR Adjusted		454,455,456		\$	48,711
66						
67	(2) MISC SERVICE REVENUE (OOR)					
68	TOTAL MISC SVC REVENUES	SVC	451		\$	21,445
69	ADDITIONAL SERVICE CHARGE REVENUES				\$	-
70	TOTAL SERVICE CHARGE REVENUES				\$	21,445

TAMPA ELECTRIC COMPANY
 FUNCTIONALIZATION & CLASSIFICATION OF PRESENT OTHER OPERATING REVENUE (\$000)
 FOR THE FORECAST PERIOD ENDING 12-31-25

(1)	(2)	(3)	(4)	(5)
71				
72	(3) FUNCTIONALIZED RENT REVENUES			
73	RENT REVENUES	REFERENCE CODES		\$ 15,823
74	PROD - DEMAND	RENT_PROD		1,086
75	TRANS - DEMAND	RENT_TRANSM		756
76	SUBTRANS - DEMAND	TXPOLE		149
77	DIST PRI - DEMAND	RENT_DP		13,734
78	DIST SEC - DEMAND	RENT_DS		119
79	TOTAL RENT REVENUES			\$ 15,823
80				
81	(4) PLANT-RELATED REVENUES			
82	PLANT-RELATED	PLANT	PIS RATIO %	\$ 2,884
83	PROD-DEMAND	7,023,345	53.96%	1,556
84	PROD-ENERGY	366,897	2.82%	81
85	TRANS - DEMAND	761,611	5.85%	169
86	SUBTRANS - DEMAND	405,307	3.11%	90
87	DIST PRI - DEMAND	2,135,968	16.41%	473
88	DIST SEC - DEMAND	1,074,320	8.25%	238
89	DIST - CUST	1,006,293	7.73%	223
90	OTH - CUST	242,737	1.88%	54
91	TOTAL OOR PLANT RELATED REVENUES \$	13,016,477	100.00%	\$ 2,884
92				
93	(5) OATT TRANSMISSION & INTERCHG TRANSM. SALES			
94	TRANSM - INTERCHG	TRANS_INTERCHG		\$ -
95	OATT TRANSM. TOTAL	TRANS		\$ 7,929
96	TRANSM - OATT "NON-FIRM"			-
97	TRANSM - OATT 100% WHSL	100.00%		7,929
98	TOTAL OATT REVENUES	100.00%	\$	7,929
99				
100	(6) CO-GENERATION MAINTENANCE			
101	TRANS - DEMAND	COGEN		\$ 121
102				
103	(7) TOTAL FUNCTIONALIZED [Sum Items (4) to (7) above]			
104	PROD-DEMAND			\$ 1,556
105	PROD-ENERGY			81
106	TRANS - DEMAND			290
107	TRANS - FIRM WHSL		100% WHSL	7,929
108	SUBTRANS - DEMAND			90
109	DIST PRI - DEMAND			473
110	DIST SEC - DEMAND			238
111	DIST - CUST			223
112	OTH - CUST			54
113	TOTAL			\$ 10,934
114				
115	(8) DIRECT ASSIGNED TO SPECIFIC LINE ITEMS OF REVENUE REPORT			
116	STEAM & MISC	EGY		\$ 494
117	CLAUSE REVENUE TIMING	WHSL_EGY		(0)
118	COLLECT FEE / SALES TAX	TAX		107
119	ENERGY POWER SALES	PWR		-
120	TOTAL DIRECT ASSIGNED			\$ 601
121				
122	(9) COMBINED TOTALS OF (7) FUNCTIONALIZED & (8) DIRECT ASSIGNED 456 REVENUES			
123				\$ 11,535
124	(10) OOR RECAP SUMMARY (454, 455, 456)			
125	SERVICE CHARGE REVENUES	INCL. PROFORMA'S		\$ 21,445
126	RENT REVENUES			15,823
127	OTHER OPERATING REVENUES	INCL. PROFORMA'S		11,535
128	UNBILLED REVENUES	INCL. PROFORMA'S		(92)
129	TOTAL OTHER OPERATING REVENUES			\$ 48,711
130				
131	(11) TOTAL REVENUES RECAP			
132	TOTAL SALES REVENUE (BASE)			\$ 1,662,653
133	PLUS: WHOLESALE REQUIREMENTS FIRM SALES (INCLUDES PR SALES)		100% WHSL	\$ -
134	PLUS: TRANSM OATT & GRANDFATHERED WHEELING		100% WHSL	\$ 7,929
135	TOTAL COMPANY SALES REV. & TRANSM. WHSL			\$ 1,670,582
136				
137	TOTAL OTHER OPERATING REVENUES			\$ 48,711
138	LESS: TRANSM OATT & GRANDFATHERED WHEELING (ABOVE)			(7,929)
139	NET OOR EXCL FIRM TRANSM OATT & WHEELING			\$ 40,782
140				
141				
142	TOTAL COMPANY SALES AND OTHER OPERATING REVENUE			\$ 1,711,364

TAMPA ELECTRIC COMPANY		
LABOR RATIOS		
FOR THE FORECAST PERIOD ENDING 12-31-25		PAGE 22
O&M LABOR RATIO		
FUNCTIONAL DESC.	LABOR (\$000)	LABOR (%)
(1)	(2)	(3)
PROD-DEMAND (incl gsu)	32,095	33.15%
PROD-ENERGY	8,527	8.81%
TRANS - DEMAND (excl gsu)	3,454	3.57%
SUBTRANS - DEMAND	2,018	2.08%
DIST PRI - DEMAND	18,919	19.54%
DIST SEC - DEMAND	3,264	3.37%
DIST - CUST	12,127	12.52%
OTH - CUST (excl conservation)	16,427	16.96%
TOTAL	96,832	100.00%

This labor total excludes A&G labor because it is used to distribute the A&G labor.
Modified Other cust to excl. Conservation in acct 908

TAMPA ELECTRIC COMPANY		
VEHICLE EXPENSE LABOR RATIO		
Transmission, Distribution & Other (excl. Production)*		
FUNCTIONAL DESC.	LABOR (\$000)	LABOR (%)
(1)	(2)	(3)
TRANS - DEMAND	3,454	6.15%
SUBTRANS - DEMAND	2,018	3.59%
DIST PRI - DEMAND	18,919	33.66%
DIST SEC - DEMAND	3,264	5.81%
DIST - CUST	12,127	21.58%
OTH - CUST	16,427	29.22%
TOTAL	56,209	100.00%

*Production is excluded because we take production portion directly to Production Demand, no allocation necessary.

TAMPA ELECTRIC COMPANY
 TOTAL PRODUCTION LABOR O&M EXPENSES (Accts 500-556) (\$000)
 FOR THE FORECAST PERIOD ENDING 12-31-25

LINE NO.	ACCT	TITLE	FERC CLASSIF	TOTAL COMPANY			REQUIREMENT SALES			FPSC JURISDICTIONAL		
				TOTAL	DEMAND	ENERGY	TOTAL	Factor 101 0.00000		TOTAL	DEMAND	ENERGY
								Factor 201 0.00000	Factor 201 0.00000			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1		STEAM OPERATIONS										
2	500	Operations Supervision & Engineering	DEM	2,540	2,540	-	-	-	-	2,540	2,540	-
3	502	Steam Expense	DEM/EGY	10,112	7,096	3,017	-	-	-	10,112	7,096	3,017
4	503	Steam From Other Sources	EGY	-	-	-	-	-	-	-	-	-
5	505	Electric Expense	DEM	-	-	-	-	-	-	-	-	-
6	506	Misc. Steam Expense	DEM	936	936	-	-	-	-	936	936	-
7	507	Rents	DEM	-	-	-	-	-	-	-	-	-
8												
9		STEAM MAINTENANCE										
10	510	Maintenance Supervision & Engineering	P1000	-	-	-	-	-	-	-	-	-
11	511	Maintenance Of Structures	DEM	1,248	1,248	-	-	-	-	1,248	1,248	-
12	512	Maintenance Of Boiler Plant	EGY	3,407	-	3,407	-	-	-	3,407	-	3,407
13	513	Maintenance Of Electric Plant	EGY	16	-	16	-	-	-	16	-	16
14	514	Maintenance Misc Plant	EGY	16	-	16	-	-	-	16	-	16
15		Total Steam Production Labor		18,275	11,819	6,455	-	-	-	18,275	11,819	6,455
16												
17		OTHER PRODUCTION										
18	546	Operations Supervision & Engineering	DEM/EGY	-	-	-	-	-	-	-	-	-
19	548	Generation Expense, includes solar	DEM/EGY	9,744	9,744	-	-	-	-	9,744	9,744	-
20	549	Misc. Other Power Exp, includes solar	DEM/EGY	3,109	3,109	-	-	-	-	3,109	3,109	-
21	550	Rents	DEM	-	-	-	-	-	-	-	-	-
22	551	Maintenance Supervision & Engineering	EGY	-	-	-	-	-	-	-	-	-
23	552	Maintenance Of Structures, includes solar	EGY	1,879	-	1,879	-	-	-	1,879	-	1,879
24	553	Maintenance Of General Plant	DEM/EGY	6,455	6,343	111	-	-	-	6,455	6,343	111
25	554	Maintenance Other Misc	EGY	82	-	82	-	-	-	82	-	82
26	556	Load Dispatching	DEM	(990)	(990)	-	-	-	-	(990)	(990)	-
27		TOTAL OTHER PRODUCTION LABOR		20,278	18,205	2,072	-	-	-	20,278	18,205	2,072
28												
29		TOTAL PRODUCTION LABOR		38,552	30,025	8,527	-	-	-	38,552	30,025	8,527

PRODUCTION O&M INTERNAL ALLOCATOR DERIVED ON PROD. O&M TAB				(\$000's)	
Steam Production Maintenance Expense	Total	Demand	Energy		
Demand (Accounts 511 + 514/Sum Accts 511 to 514)	27,219	3,810	23,409		
Energy (Accounts 512 + 513/Sum Accts 511 to 514)	100.0%	14.0%	86.0%		

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TAMPA ELECTRIC COMPANY
 TOTAL TRANSMISSION LABOR O&M EXPENSES (Accts 561 - 573) (\$000)
 FOR THE FORECAST PERIOD ENDING 12-31-25

LINE NO.	ACCT	DESCRIPTION	ALLOC	SUBSTATIONS					LINES		
				TOTAL TRANSM.	SUBSTATION TOTAL	PROD STEP-UP	TRANSM. HI-VOLT	SUBTRANS COMMON	LINES TOTAL	TRANSM. HI-VOLT	SUBTRANS COMMON
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1		<u>OPERATIONS</u>									
2											
3	561	Transmission Load Dispatching		2,480							
4	562	Station Expenses		1,279							
5		Subtotal	T1000	3,758	3,758	1,182	1,951	625			
6											
7	563	Overhead Line Expenses		-							
8	564	Underground Line Expenses		-							
9		Subtotal	T1001	-					-	-	-
10											
11	565	Transmission of Electricity by Others	Direct Hi-Volt	-							
12											
13	560	Operation Supervision, & Engineering		707							
14	566	Misc Transmission Exp		1,257							
15	567	Rents		-							
16		Subtotal	T1002	1,964	1,903	599	988	317	61	36	24
17											
18		<u>MAINTENANCE</u>									
19	571	Mtce of Overhead Lines		899					899		899
20	572	Mtce of Underground Lines		-					-		-
21		Subtotal	Direct Lines	899					899	-	899
22											
23	568	Mtce Supervision & Engineering		-							
24	569	Mtce of Structures		135							
25	570	Mtce of Station Equipment		787							
26	573	Mtce of Misc Transm Plant		-							
27		Subtotal	T1000	922	922	290	479	153			
28											
29		TOTAL TRANSMISSION LABOR		7,543	6,583	2,071	3,418	1,095	960	36	924

TRANSMISSION PLANT INTERNAL ALLOCATORS DERIVED ON TRANSM. PLANT T/ (000's)									
33	Transmission Substation Equip. & Structures		542,612		170,670	281,699	90,243		
34	Plant Accounts 352, 353 & Substation Land	T1000	100.00%		31.45%	51.92%	16.63%		
35									
36	Transmission Substation Poles, Lines & Fixtures		708,540				424,460	284,080	
37	Plant Accounts 354 to 359, & Line Land	T1001					59.91%	40.09%	
38									
39	TRANSMISSION O&M INTERNAL ALLOCATORS DERIVED ON TRANSM. O&M TAB (000's)								
40	Transmission Operations Expense		4,218		1,286	2,122	680	78	52
41	Accounts 561-564	T1002			30.48%	50.31%	16.12%	1.85%	1.24%

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TRIPPLI ELECTRIC COMPANY
 INTERNAL ALLOCATIONS
 FOR THE FORECAST PERIOD ENDING 12/31/24

PAGE 25

LINE NO.	ACCT	DESCRIPTION	ALLOC	TOTAL	SUBSTA		CH LINES		NO LOADS		TRANSFORMERS		SERVICE		METERS		INTERMUNICIPAL		
					PREMIARY	SECONDARY	PH	MISC	MISC	MISC	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	DEMAND		DEMAND	DEMAND
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	
1		OPERATIONS																	
2	1501	Operations Supervisors & Engineering		640	01	22	234		78	0	0	1	4	82	60				
3	501	Lead Dispatch		64	64	15	234		54	0	0	1	3	67	42			158	
4	502	Outside Dispatch		496	496														110
5	503	Dispatchers		3,411		100	2,622		504					470					
6	504	Underground Line Expense																	
7	505	Street Lighting & Signal Exp		1,476											1,475				4,209
8	506	Minor Expenses		4,209															1,100
9	507	Minor Expenses																	6,858
10	508	Misc Distribution Exp		8,674	672	183	2,400		873	0	707	0	30	609	644				
11		Rent																	
12		Total Operations		15,351	1,293	391	6,653		1,299	1	891	1	40	1,218	2,022				
13																			
14		MAINTENANCE																	
15	500	Minor Supervision & Engineering																	
16	501	Minor Of Structures		118															
17	502	Minor Of Equipment		1,720															
18	503	Minor Of Overhead Line		3,618															
19	504	Minor Of Underground Line		3,600		422	6,370		1,484	2	2,393		220	1,327				0	
20	505	Minor Of Transformer		230															
21	506	Minor Of Street Lighting																	
22	507	Minor Of Metering		705															
23	508	Minor Maintenance																	
24		Total Maintenance		15,089	1,548	422	6,370		1,484	2	2,393		220	1,327				755	
25																			
26		TOTAL DISTRIBUTION LABOR		24,518	3,118	793	11,864		3,173	3	3,848		391	2,629	2,022			6,341	
27																			
28		DISTRIBUTION PLANT INTERNAL ALLOCATIONS DERIVED ON DISTRIBUTION PLANT TAB																	
29		PS: Police, Overhead Lines & Services		828,300		34,617	552,738		126,003					107,230				0	
30		Plant Accounts 306, 307 & 308 (100%)		100%		4.1%	87.0%		15.0%					13.0%				0.0%	
31																			
32		PS: Underground Lines & Service		822,218										12,154					
33		Plant Accounts 306, 307 & 308 (100%)		100%										13.0%					
34																			
35		PS: Station Equipment		398,438															
36		Plant Account 302		100.0%															
37																			
38		DISTRIBUTION PLANT INTERNAL ALLOCATIONS DERIVED ON DISTRIBUTION PLANT TAB																	
39		Distribution Maintenance Expense		22,463	2,936	613	9,262		2,144		2	30		653				648	
40		Share Distribution Acct 691-697		100.0%	10.4%	2.7%	41.5%		8.9%	0.0%	0.0%	0.0%	0.0%	10.7%	2.6%			3.8%	
41		Checkbook Operations Expense		18,489	1,414	29	4,475		1,032		0			898	1,668			5,004	
42		Share Distribution Acct 698-699, 699		100.0%	6.1%	1.8%	27.2%		5.0%	0.0%	0.0%	0.0%	0.0%	8.0%	11.5%			3,076	
43																			
44		Distribution O&M Expense		38,911	3,748	800	13,227		3,190		2	4,448		388	2,478			6,467	
45		Share Internal Allocation D1004 & D1005		100.0%	9.9%	2.3%	35.7%		8.2%	0.0%	0.0%	0.0%	0.0%	8.7%	6.4%			18,826	
46																			
47																			

TAMPA ELECTRIC COMPANY					
CUSTOMER - OTHER LABOR (Accts 901-916) (\$000)				PAGE 26	
FOR THE FORECAST PERIOD ENDING 12-31-25					
LINE NO.	ACCT	DESCRIPTION	CUSTOMER LABOR	ADJUSTS LABOR	ADJUSTED CUSTOMER LABOR
(1)	(2)	(3)	(4)	(5)	(6)
1		<u>CUSTOMER ACCOUNTS</u>			
2	901	Supervision	-	-	-
3	902	Meter Reading Expenses	-	-	-
4	903	Customer Records & Collection	14,760	-	14,760
5	904	Uncollectible Accounts	-	-	-
6	905	Misc Cust Accounts Exp	-	-	-
7		Subtotal	14,760	-	14,760
8					
9		<u>CUSTOMER SERVICE & INFO.</u>			
10	907	Supervision	-	-	-
11	908	Customer Assistance Exp	5,338	(3,672)	1,666
12	909	Informational & Instructional	-	-	-
13	910	Misc Cust Service & Info	-	-	-
14		Subtotal	5,338	(3,672)	1,666
15					
16		<u>SALES EXPENSE</u>			
17	911	Supervision	-	-	-
18	912	Sales Demonstrating & Selling Exp	-	-	-
19	913	Sales Advertising Exp	-	-	-
20	916	Misc Sales Exp	-	-	-
21		Subtotal	-	-	-
22					
23		TOTAL CUSTOMER - OTHER LABOR	20,099	(3,672)	16,427

LINE NO.	ACCT	TITLE	ALLOC	TOTAL COMPANY			PRODUCTION			TRANSMISSION			DISTRIBUTION				OTHER	
				TOTAL COMPANY	TOTAL ADJUSTS	ADJ. TOTAL COMPANY	TOTAL PROD.	DEMAND	ENERGY	TOTAL TRANSM.	SUBTOTAL HVOLT	SUBTOTAL SUBTRN	TOTAL DISTRIB.	SUBTOTAL DEMAND	PRIMARY	SCNDRY		DISTR CUST
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
1		A&G LABOR: PLANT-RELATED																
2	924	Property Insurance		-	-	-												
3	931	Rents		-	-	-												
4	932	Misc of General Plant		958	-	958												
5		TOTAL PLANT RELATED A&G LABOR*	PIS1000 & PIS1001	958	-	958	544	517	27	66	56	30	310	236	206	104	74	18
6						100.00%	56.78%	95.04%	4.96%	8.96%	65.27%	34.73%	32.39%	76.13%	66.64%	33.46%	23.87%	1.86%
8		A&G LABOR: LABOR-RELATED																
9	920	Admin & General Salaries, includes solar		73,042	-	73,042												
10	921	Office Supplies and Expenses		-	-	-												
11	922	Admin Expenses Transferred		-	-	-												
12	923	Outside Services Employed		-	-	-												
13	925	Injuries & Damages		-	-	-												
14	926	Employee Pensions & Benefits, includes solar		-	-	-												
15	928	Regulatory Comm Expenses		-	-	-												
16	930	Misc General Expenses		1,432	-	1,432												
17		TOTAL LABOR RELATED A&G LABOR*	L1000 & L1001	74,475	-	74,475	31,258	24,895	6,581	4,211	2,658	1,553	26,369	17,036	14,525	2,513	6,331	12,639
18						100.00%	41.67%	72.01%	20.99%	5.65%	63.12%	36.88%	35.41%	64.61%	65.26%	14.75%	35.39%	16.67%
19		TOTAL ADMINISTRATIVE & GENERAL LABOR		75,433	-	75,433	31,600	25,212	6,588	4,297	2,714	1,583	26,879	17,274	14,731	2,817	9,405	12,657

*The Allocators are applied in two steps. First the functional split; then the secondary subfunction allocator is applied.

DERIVATION OF PLANT IN SERVICE INTERNAL ALLOCATOR, REPORTS TAB				PIS Plant Total	Prod. Total	Prod. Demand***	Prod. Energy	Transm. Total	Transm. Hi Volt	Transm. Subtrans.	Distr. Total	Distr. Demand Subtotal	Distr. Prim. Dem	Distr. Sec. Dem	Distr. Cust.	Other Total	
Source: Reports Tab, Page 18				\$(000's)	13,016,477	7,390,242	7,023,345	366,897	1,166,018	761,611	405,307	4,216,580	3,210,288	2,135,968	1,074,320	1,006,293	242,737
26	Plant in Service, All Plant	PIS1000	Functionalization	%	100.00%	56.78%		8.96%			32.39%						
27	Sub Functions of Plant Accts Prod., Transm. & Distrib.	PIS1001	Sub Functions	%	100.00%	100.00%	95.04%	4.96%	100.00%	65.27%	34.73%	100.00%	76.13%	66.64%	33.46%	23.87%	
DERIVATION OF LABOR O&M ALLOCATOR, DERIVED LABOR O&M TAB				\$(000's)	95,762	40,623	32,095	8,527	5,473	3,454	2,018	34,270	22,143	16,877	3,266	12,127	16,427
31	Functional Labor O&M (derived within labor tab)	L1000	Functionalization	%	100.00%	41.67%		5.65%			35.41%						
32	Sub Functions Labor O&M (derived within labor tab)	L1001	Sub Functions	%	100.00%	100.00%	79.01%	20.99%	100.00%	63.12%	36.88%	100.00%	64.61%	65.26%	14.75%	35.39%	

***The Transmission GSU labor portion is included in Production Demand totals in allocator L1001 above.

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TAMPA ELECTRIC COMPANY
 TOTAL PRODUCTION O&M EXPENSES (Accts 500-556) (\$000)
 FOR THE FORECAST PERIOD ENDING 12-31-25

LINE NO	ACCT	TITLE	FERC CLASSIF	TOTAL COMPANY			REQUIREMENT SALES			FPSC JURISDICTIONAL		
				TOTAL	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1		STEAM OPERATION EXPENSE										
2	500	OPER, SUPV & ENG	DEM	5,637	5,637	0	-	-	-	5,637	5,637	-
3	502	STEAM EXPENSE	DEM/EGY	6,906	4,846	2,060	-	-	-	6,906	4,846	2,060
4	503	STEAM FROM OTH SOURCES	EGY	-	0	-	-	-	-	-	-	-
5	505	ELECTRIC EXPENSE	DEM	2,243	2,243	0	-	-	-	2,243	2,243	-
6	506	MISC STEAM EXPENSE	DEM	4,699	4,699	0	-	-	-	4,699	4,699	-
7	507	RENTS	DEM	24	24	0	-	-	-	24	24	-
8												
9		STEAM MAINTENANCE EXPENSE										
10	510	MTCE, SUPV & ENG	P1000	-	-	-	-	-	-	-	-	-
11	511	MTCE OF STRUCTURES	DEM	3,810	3,810	0	-	-	-	3,810	3,810	-
12	512	MTCE OF BOILER PLANT	EGY	19,377	0	19,377	-	-	-	19,377	-	19,377
13	513	MTCE OF ELECTRIC PLT	EGY	2,016	0	2,016	-	-	-	2,016	-	2,016
14	514	MTCE MISC PLANT	EGY	2,016	0	2,016	-	-	-	2,016	-	2,016
15		TOTAL STEAM PRODUCTION O&M		46,727	21,259	25,469	-	-	-	46,727	21,259	25,469
16												
17		OTHER PRODUCTION EXPENSE *										
18	546	OPER, SUPV & ENG	DEM/EGY	-	-	0	-	-	-	-	-	-
19	548 *	GENERATION EXPENSE	DEM/EGY	28,930	28,930	0	-	-	-	28,930	28,930	-
20	549 *	MISC OTHER POWER EXP	DEM/EGY	9,315	9,315	0	-	-	-	9,315	9,315	-
21	550	RENTS	DEM	-	-	0	-	-	-	-	-	-
22	551	MTCE, SUPV & ENG	EGY	-	-	-	-	-	-	-	-	-
23	552 *	MTCE OF STRUCTURES	EGY	1,879	-	1,879	-	-	-	1,879	-	1,879
24	553	MTCE OF GENERAL PLANT	DEM/EGY	40,412	39,715	697	-	-	-	40,412	39,715	697
25	554	MTCE OTHER MISC	EGY	1,266	-	1,266	-	-	-	1,266	-	1,266
26	556	LOAD DISPATCHING	DEM	(956)	(956)	0	-	-	-	(956)	(956)	-
27		TOTAL OTHER PRODUCTION *		80,846	77,004	3,842	-	-	-	80,846	77,004	3,842
28												
29	* Includes solar											
30		TOTAL PRODUCTION O&M *		127,573	98,263	29,310	-	-	-	127,573	98,263	29,310
31		PRODUCTION O&M INTERNAL ALLOCATOR, DERIVED ON PROD. O&M TAB										
32		Steam Production Maintenance Expense		Total	Demand	Energy						
33		Demand (Account 511 / Accounts 511 to 514)		27,219	3,810	23,409						
34		Energy (Accounts 512+513+514 / Accounts 511 to 514)	P1000	100.0%	14.0%	86.0%						

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LINE				SUBSTATIONS					LINES		
NO.	ACCT	DESCRIPTION	ALLOC	TOTAL TRANSM.	SUBST. TOTAL	PROD STEP-UP	TRANSM. HI-VOLT	SUBTRANS COMMON	LINES TOTAL	TRANSM. HI-VOLT	SUBTRANS COMMON
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1		<u>Operations Expense</u>									
2	561	LOAD DISPATCHING		2,641							
3	562	STATION EXPENSE		1,448							
4		Subtotal	T1000	4,088	4,088	1,286	2,122	680			
5											
6											
7	563	OVERHEAD LINE EXPENSE		130							
8	564	UNDERGROUND LINE EXPENSE		-							
9		Subtotal	T1001	130					130	78	52
10											
11	565	TRANSM BY OTHERS	Direct Hi-Volt	-					-	-	
12											
13	560	OPER, SUPV & ENG		916							
14	566	MISC TRANS EXP		1,801							
15	567	RENTS		-							
16		Subtotal Misc Operations	T1002	2,717	2,634	828	1,367	438	84	50	34
17											
18		<u>Maintenance Expense</u>									
19	571	MTCE OF OH LINES		1,493					1,493		1,493
20	572	MTCE OF UG LINES		-							
21		Subtotal Maint of Lines	Direct Lines	1,493	-				1,493	-	1,493
22											
23	568	MTCE, SUPV & ENG		-							
24	569	MTCE OF STRUCTURES		1,881							
25	570	MTCE OF STA EQP		1,229							
26	573	MTCE OF MISC PLANT [also acct 574]		-							
27		Subtotal	T1000	3,111	3,111	978	1,615	517	-		
28											
29											
30		TOTAL TRANSMISSION EXPENSE		11,540	9,832	3,093	5,105	1,635	1,707	128	1,579

TRANSMISSION PLANT INTERNAL ALLOCATORS DERIVED ON TRANSM. PLT TAB												
Transmission Substation Equip. & Structures				542,612	170,670	281,699	90,243					
Plant Accounts 352, 353 & Substation Land				T1000	100.00%	31.45%	51.92%	16.63%				
Transmission Substation Poles, Lines & Fixtures								708,540	424,460	284,080		
Plant Accounts 354 to 359, & Line Land				T1001	100.0%	59.91%	40.09%					
TRANSMISSION O&M INTERNAL ALLOCATOR DERIVED ON TRANSM. O&M TAB												
Transmission Operations Expense				4,218	1,286	2,122	680	78	52			
Accounts 561-564				T1002		30.5%	50.3%	16.1%	1.8%	1.2%		

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TAMPA ELECTRIC COMPANY						
ANALYSIS OF OTHER CUSTOMER EXPENSES (Accts 901-916) (\$000)						PAGE 31
FOR THE FORECAST PERIOD ENDING 12-31-25						
LINE NO.	ACCT	DESCRIPTION	CUSTOMER EXPENSE	ADJUSTS (Note 1)	ADJUSTED CUSTOMER EXPENSE	O&M REPORT LINE ITEM
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1		<u>CUSTOMER ACCOUNTS</u>				
2	901	Supervision	0	0	0	Billing & Records
3	902	Meter Reading	4,394	0	4,394	Meter Reading
4	903	Cust Records & Collections	26,228	0	26,228	Billing & Records
5	904	Uncollectible Accts	5,797	0	5,797	Uncollectible
6	905	Misc Cust Accounts Exp	0	0	0	Billing & Records
7						
8		Subtotal	36,419	0	36,419	
9						
10						
11		<u>CUST SERVICE & INFO</u>				
12	907	Supervision	0	0	0	
13	908	Customer Assistance	62,701	(61,196)	1,504	
14	909	Info & Instructional Exp	5,484	(1,823)	3,661	
15	910	Misc Cust Service	0	0	0	
16						
17		Subtotal	68,185	(63,020)	5,165	Info Non-Recov
18						
19		<u>SALES EXPENSE</u>				
20	911	Supervision	0	0	0	
21	912	Demonstrate & Selling	335	(24)	312	
22	913	Advertising	0	0	0	
23	916	Misc Sales Exp	0	0	0	
24						
25		Subtotal	335	(24)	312	Sales
26						
27						
28		TOTAL OTHER CUSTOMER EXPENSE	104,939	(63,043)	41,896	

Note 1: Adjusted to remove amounts recovered through the Conservation Cost Recovery Clause (ECCR)

LINE NO.	ACCT	TITLE	ALLOC	TOTAL COMPANY			PRODUCTION			TRANSMISSION			DISTRIBUTION				OTHER	
				TOTAL COMPANY	TOTAL ADJUSTS	ADJ. TOTAL COMPANY	TOTAL PROD.	DEMAND (Incl. GSU)	ENERGY	TOTAL TRANSM.	SUBTOTAL HVOLT	SUBTOTAL SUBTRN	TOTAL DISTRIB.	SUBTOTAL DEMAND	PRIMARY	SCNDRY		DISTR CUST
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
1		A&G: PLANT RELATED																
2	931	Rents		1,860	(4)	1,857												
3	407.3	Tax Credit		(17,190)		(17,190)												
4	932	Mtce of General Plant		1,934		1,934												
5		TOTAL PLANT RELATED A&G		(13,396)	(4)	(13,399)	(7,608)	(7,230)	(378)	(1,201)	(784)	(417)	(4,341)	(3,305)	(2,199)	(1,106)	(1,036)	(250)
6			PIS1000 & PIS1001				56.78%	95.04%	4.96%	8.96%	65.27%	34.73%	32.39%	76.13%	66.54%	33.46%	23.87%	1.86%
7																		
8	924	Property Insurance		19,612		19,612	15,112	15,112	-	923	-	923	3,576	1,091	1,091	-	2,485	-
8	92400	Storm Reserve		-		-	-	-	-	-	-	-	-	-	-	-	-	-
9		Ratios Derived on Property Insurance Tab		19,612	-	19,612	15,112	15,112	-	923	-	923	3,576	1,091	1,091	-	2,485	-
10		TOTAL PLANT RELATED A&G*		6,216	(4)	6,212	7,505	7,883	(378)	(278)	(784)	506	(764)	(2,214)	(1,108)	(1,108)	1,450	(250)
11																		
12		A&G: LABOR RELATED																
13	920	Admin & General Salaries	Includes solar	73,042	-	73,042												
14	921	Office Supplies & Expenses		5,203		5,203												
15	922	Admin Exp Transferred-CR		(58,311)		(58,311)												
16	923	Outside Services Employed		35,273		35,273												
17	925	Injuries & Damages		23,544		23,544												
18	926	Employee Pensions & Benefits	Includes solar	42,252	(1,065)	41,187												
19	928	Regulatory Comm Exp		2,106	-	2,106												
20	929	Dupl Charges - Fringe Alloc		-		-												
21	930	Misc General Expenses		14,599	(318)	14,283												
22		TOTAL LABOR RELATED A&G*		137,708	(1,381)	136,327	57,215	45,205	12,010	7,708	4,865	2,843	48,268	31,188	26,588	4,600	17,081	23,136
23			L1000 & L1001				41.97%	79.01%	20.99%	5.65%	63.12%	36.88%	35.41%	64.61%	85.25%	14.75%	35.39%	16.97%
24																		
25		TOTAL ADMIN & GENERAL EXP		143,924	(1,384)	142,540	64,720	53,088	11,633	7,429	4,081	3,349	47,504	28,974	25,480	3,494	18,530	22,896

*The Allocators are applied in two steps. First the functional split; then there is a secondary subfunction allocator applied

LINE NO.	DESCRIPTION	ALLOC.	PIS Plant Total	Prod. Total	Prod. Demand**	Prod. Energy	Transm. Total	Transm. HI Volt	Transm. Subtrans.	Distr. Total	Distr. Demand	Distr. Prim. Dem	Distr. Sec. Dem	Distr. Cust.	Other Total
31	DERIVATION OF PLANT INTERNAL ALLOCATOR - DERIVED ON REPORTS TAB														
32	Plant In Service, all Plant: Source: Reports Tab, Page 18		13,016,477	7,390,242	7,023,345	368,897	1,168,918	761,611	405,307	4,216,580	3,210,288	2,135,968	1,074,320	1,006,293	242,737
33	Functionalization of Plant In Service	Functionalization:													
34	Sub Functions of Plant Accts Prod., Transm. & Distr.	Subfunctions:	PIS 1000	100.00%	100.00%	95.04%	4.96%	100.00%	65.27%	34.73%	100.00%	76.13%	66.54%	33.46%	23.87%
35			PIS 1001												
36															
37	DERIVATION OF LABOR O&M ALLOCATOR - DERIVED ON LABOR O&M TAB														
38	Total Labor O&M Expense (derived within this tab)		96,792	40,623	32,095	8,527	5,473	3,454	2,018	34,270	22,143	18,877	3,266	12,127	16,427
39	Functionalization of Labor O&M	Functionalization:													
40	Sub Functions of Labor O&M	Subfunctions:	L1000	100.00%	41.97%	20.99%	5.65%	63.12%	36.88%	100.00%	64.61%	85.25%	14.75%	35.39%	16.97%
41			L1001												
42	**The Transmission GSU labor portion is included in Production Demand totals in allocator L1001 above.														

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TAMPA ELECTRIC COMPANY
FUNCTIONALIZATION & CLASSIFICATION OF PROPERTY INSURANCE EXPENSE (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25

PAGE 33

(1)	(2)	(3)	(4)	(5)
1	(1) G/L PROPERTY INSURANCE EXPENSE			
2				
3	ACCOUNT NUMBER	INSURANCE TYPE	FUNCTIONAL	COST (000's)
4	924 (excl Storm Accrual)	GENERAL	GENERAL	\$ 19,612
5	6700400	T&D PROPERTY	TRANS. & DISTRI.	\$ -
6		TOTAL		
7				
8	(2) FUNCTIONALIZATION OF ACCT 924.00 BASED ON STORM RESERVE, COVERED ASSETS			
9				
10	DESCRIPTION	Gross Plant T&D Only	Risk Management Provides Functional Storm Accrual Split	COST (000's)
11	STORM RESERVE			\$ -
12				
13				
14	Based on Property Insurance	Production, includes solar	0.28	\$ -
15	(not property values as above)	Transmission	0.06	\$ -
16		Distribution	0.66	\$ -
17				
18	PROD-DEMAND	-	100.00%	-
19	PROD-ENERGY	-		-
20	TRANS - DEMAND	706,159	65.36%	\$ -
21	SUBTRANS - DEMAND	374,323	34.64%	\$ -
22	DIST PRI - DEMAND	1,838,573	49.88%	\$ -
23	DIST SEC - DEMAND	1,020,055	27.67%	\$ -
24	DIST - CUST	827,287	22.44%	\$ -
25				
26	TOTAL	4,766,398		\$ -
27				
28	(3) FUNCTIONALIZATION OF GENERAL INSURANCE BASED ON PROP. INSURANCE VALUES			
29				
30	DESCRIPTION	Property Insurance Values	Property Insurance %'s	COST (000's)
31	GENERAL PROPERTY INSURANCE			\$ 19,612
32				
33				
34	PROD-DEMAND	6,481,609	77.06%	\$ 15,112
35	TRANS - DEMAND	395,801	4.71%	\$ 923
36	DIST PRI - DEMAND	467,833	5.56%	\$ 1,091
37	DIST - CUST	1,066,009	12.67%	\$ 2,485
38				
39	TOTAL	8,411,252	100%	\$ 19,612
40				
41	(4) SUM OF TOTAL INSURANCE, FUNCTIONALIZATION			
42				
43				
44	DESCRIPTION			COST (000's)
45	PROD-DEMAND			\$ 15,112
46	PROD-ENERGY			\$ -
47	TRANS - DEMAND			\$ 923
48	SUBTRANS - DEMAND			\$ -
49	DIST PRI - DEMAND			\$ 1,091
50	DIST SEC - DEMAND			\$ -
51	DIST - CUST			\$ 2,485
52	OTH - CUST			\$ -
53	TOTAL COMPANY			\$ 19,612

TAMPA ELECTRIC COMPANY
 PRODUCTION PLANT DEPRECIATION EXPENSE (\$000)
 FOR THE FORECAST PERIOD ENDING 12-31-25

Line Number	Description	Net Capability (MW) *	13-Mo Avg Plant Cost	Tools & Steam Common	TOTAL COMPANY	REQ SALES	FL JURIS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Steam Production						
2	Big Bend Common		17,346	(17,346)	0	0	0
3							
4	Big Bend Unit 1	-	0	-	-	-	0
5	Big Bend Unit 2	-	0	-	-	-	0
6	Big Bend Unit 3	-	0	-	-	-	0
7	Big Bend Unit 4	432	18,938	17,451	36,390	-	36,390
8	Big Bend Unit 4 FGD		12,517	-	12,517	-	12,517
9	Big Bend Tools Amort.		105	(105)	0	0	0
10							
11	Total Big Bend	432	31,561	17,346	48,907	-	48,907
12							
13	Steam Prod Dismantling		623	0	623	0	623
14							
15	TOTAL STEAM	432	32,184	17,346	49,530	-	49,530
16							
17	Other Production						
18	Big Bend CT4	61	1,280	0	1,280	0	1,280
19	Big Bend CT5	350	6,207	0	6,207	0	6,207
20	Big Bend CT6	350	6,162	0	6,162	0	6,162
21	Big Bend ST1	419	16,904	0	16,904	0	16,904
22	Phillips Station	-	0	0	-	0	0
23	Solar	1,249	54,796	0	54,796	0	54,796
24	MAcDill AFB	-	3,647	0	3,647	0	3,647
25	Cty of Tpa Prim Mvrs	-	0	0	-	0	0
26							
27	Bayside Unit 1	768	20,667	0	20,667	0	20,667
28	Bayside Unit 2	954	28,518	0	28,518	0	28,518
29	Bayside Unit 3	56	900	0	900	0	900
30	Bayside Unit 4	56	541	0	541	0	541
31	Bayside Unit 5	56	679	0	679	0	679
32	Bayside Unit 6	56	803	0	803	0	803
33	Bayside Common		9,633	0	9,633	0	9,633
34							
35	Polk 1	220	20,626	0	20,626	0	20,626
36	Polk 2	150	2,025	0	2,025	0	2,025
37	Polk 3	150	1,328	0	1,328	0	1,328
38	Polk 4	150	1,534	0	1,534	0	1,534
39	Polk 5	150	1,425	0	1,425	0	1,425
40	Polk 2 CC	461	16,082	0	16,082	0	16,082
41	Polk Common		7,465	0	7,465	0	7,465
42							
43	Other Prod Dismantling		15,141	0	15,141	0	15,141
44							
45	TOTAL OTHER PROD	5,656	216,362	-	216,362	-	216,362
46							
47	Total Steam & Other Gen	6,088	248,546	17,346	265,892	-	265,892

TAMPA ELECTRIC COMPANY								
TRANSMISSION DEPRECIATION EXPENSE (\$000)				PAGE 35				
FOR THE FORECAST PERIOD ENDING 12-31-25								
Line	Acct	Description	13 MO AVG PLANT	HI-VOLT				COMMON
				Total Hi-Volt	Step-Ups & Interconnects	High Volt	Lines	SUBSTATION & LINES
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	350	Substation Land	-	-	0	0	0	-
2	350	Line Land	-	-	0	0	0	-
3		Subtotal Land	-	-	-	-	-	-
4								
5	350.01	Line Right of Way	187	101	0	0	101	87
6								
7		Subtotal 350 (substa)	-	-	-	-	-	-
8		Subtotal 350 (lines)	187	101	-	-	101	87
9								
10	TOTAL ACCT 350 - LAND & ROW		187	101	-	-	101	87
11								
12	352	Struct & Improvements	1,655	-	0	0	0	1,655
13	*353	Station Equipment	10,777	10,643	4,017	6,625	0	135
14		* includes solar						
15	TOTAL ACCTS 352 & 353 *		12,433	10,643	4,017	6,625	0	1,790
16								
17	354	Towers & Fixtures	66	47	0	0	47	18
18								
19	355	Poles & Fixtures	13,165	8,515	0	0	8,515	4,650
20	356	OH Conductors	5,673	2,775	0	0	2,775	2,898
21	356.01	Clearing ROW	22	16	0	0	16	5
22	357	UG Conduit	79	-	0	0	0	79
23	358	UG Cables & Fixtures	346	-	0	0	0	346
24	359	Roads & Trails	356	301	0	0	301	56
25								
26	TOTAL ACCTS 354-359		19,706	11,654	-	-	11,654	8,052
27								
28								
29	TOTAL TRANSMISSION *		32,326	22,398	4,017	6,625	11,755	9,928
30								
31								
32	SUMMARY							
33	TOTAL TRANS SUBSTATION *		12,433	10,643	4,017	6,625	0	1,790
34	TOTAL TRANS LINES		19,893	11,755	-	-	11,755	8,139

TAMPA ELECTRIC COMPANY
 DISTRIBUTION DEPRECIATION EXPENSE (000'S)
 FOR THE FORECAST PERIOD ENDING 12-31-25

LINE	DESCRIPTION	FUNCTION	TOTAL	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT	ACCOUNT
				350	360	361	362	364	365	366	369.01	369.02	370	371	373	
(1)	(2)	(3)	(4)	Line Land	Sub Land	Structures	Station Equipment	Poles	OH Conductors	UG	Line Xformers	OH Services	UG Services	Meters	Installations on Customers' Premises	Street Lighting
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
1	DISTRIBUTION DEPREC EXPENSE															
2	SUBSTATIONS DIRECT	DEM	-													
3	SUBSTATIONS COMMON	DEM	9,807			876	8,931									
4	SUBSTATIONS	TOTAL	9,807			876	8,931									
5																
6																
7	POLES DIRECT	CUST	2,045					2,045								
8	POLES PRIMARY	DEM	19,187					19,187								
9	POLES PRIMARY (MDS)	CUST	-					-								
10	POLES SECONDARY	DEM	5,782					5,782								
11	POLES SECONDARY (MDS)	CUST	-					-								
12	POLES	TOTAL	26,995					26,995								
13																
14	OH LINES DIRECT	CUST	107						107							
15	OH LINES PRIMARY	DEM	5,630						5,630							
16	OH LINES PRIMARY (MDS)	CUST	-						-							
17	OH LINES SECONDARY	DEM	902						902							
18	OH LINES SECONDARY (MDS)	CUST	-						-							
19	OH LINES	TOTAL	6,939						6,939							
20																
21	UG LINES DIRECT	CUST	0							0						
22	UG LINES PRIMARY	DEM	16,752							16,752						
23	UG LINES PRIMARY (MDS)	CUST	-							-						
24	UG LINES SECONDARY	DEM	1,277							1,277						
25	UG LINES SECONDARY (MDS)	CUST	-							-						
26	UG LINES	TOTAL	18,038							18,038						
27																
28	TRANSFORMERS DIRECT	CUST	-													
29	TRANSFORMERS PRIMARY	DEM	6,448								6,448					
30	TRANSFORMERS PRIMARY (MDS)	CUST	-								-					
31	TRANSFORMERS SECONDARY	DEM	32,749								32,749					
32	TRANSFORMERS SECONDARY (MDS)	CUST	-								-					
33	TRANSFORMERS	TOTAL	39,195								39,195					
34																
35	SERVICES	CUST	5,783										1,719	4,069		
36	METERS	CUST	15,228												15,228	
37	INSTALLATIONS ON CUSTOMERS' PREMISES	CUST	-												-	
38	STREET LIGHTING	CUST	15,232												-	15,232
39	DISTRIBUTION DEPREC EXPENSE	DEM	98,813	-	-	876	8,931	24,950	6,832	18,038	39,195	-	-	-	-	-
40	DISTRIBUTION DEPREC EXPENSE	CUST	38,402	-	-	-	-	2,045	107	9	-	1,719	4,069	15,228	-	15,232
41	DISTRIBUTION DEPREC EXPENSE	TOTAL	137,216	-	-	876	8,931	26,995	6,939	18,038	39,195	1,719	4,069	15,228	-	15,232

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TAMPA ELECTRIC COMPANY				
FUNCTIONALIZATION & CLASSIFICATION OF TAXES OTHER THAN INCOME (\$000)				
FOR THE FORECAST PERIOD ENDING 12-31-25				
PAGE 37				
(1)	(2)	(3)	(4)	(5)
1	(1) TAXES OTHER THAN INCOME BY CATEGORY			
2	DESCRIPTION	G/L COST	ADJUSTMENTS	ADJUSTED COST
3	PAYROLL TAXES, includes solar	\$ 16,362	\$	16,362
4	PROPERTY TAXES	\$ 84,796	\$	84,796
5	MISC TAXES	\$ (136)	\$	(136)
6	REGULATORY FEE	\$ 1,826	\$ (694)	1,132
7	REVENUE TAXES	\$ -	\$	-
8	TOTAL, includes solar	\$ 102,848	\$	102,154
9				
10	(2) FUNCTIONALIZATION OF PAYROLL TAXES BASED ON LABOR RATIOS			
11	DESCRIPTION	LABOR	LABOR %	COST
12	PAYROLL TAXES			\$ 16,362
13				
14	PROD-DEMAND, includes solar	32,095	33.15%	\$ 5,423
15	PROD-ENERGY	8,527	8.81%	\$ 1,441
16	TRANS - DEMAND	3,454	3.57%	\$ 584
17	SUBTRANS - DEMAND	2,018	2.08%	\$ 341
18	DIST PRI - DEMAND	18,919	19.54%	\$ 3,197
19	DIST SEC - DEMAND	3,264	3.37%	\$ 551
20	DIST - CUST	12,127	12.52%	\$ 2,049
21	OTH - CUST	16,427	16.96%	\$ 2,776
22	TOTAL, includes solar	96,832	100.00%	\$ 16,362
23				
24	(3) FUNCTIONALIZATION OF PROPERTY TAXES BASED ON TOTAL PLANT (PIS + PHFFU)			
25	DESCRIPTION	TOTAL PLANT	TOTAL PLT %	COST
26	PROPERTY TAXES			\$ 84,796
27				
28	PROD-DEMAND	7,049,699	53.87%	\$ 45,682
29	PROD-ENERGY	366,897	2.80%	\$ 2,377
30	TRANS - DEMAND	776,349	5.93%	\$ 5,031
31	SUBTRANS - DEMAND	413,120	3.16%	\$ 2,677
32	DIST PRI - DEMAND	2,156,558	16.48%	\$ 13,974
33	DIST SEC - DEMAND	1,074,320	8.21%	\$ 6,962
34	DIST - CUST	1,006,293	7.69%	\$ 6,521
35	OTH - CUST	242,737	1.85%	\$ 1,573
36	TOTAL	13,085,972	100.00%	\$ 84,796
37				
38	(4) FUNCTIONALIZATION OF REGULATORY FEE ASSESSMENT BASED ON RATE BASE			
39	DESCRIPTION	RATE BASE	RATE BASE %	COST
40	REGULATORY ASSESS. FEE			\$ 1,132
41				
42	PROD-DEMAND	5,531,515	56.25%	\$ 637
43	PROD-ENERGY	268,268	2.73%	\$ 31
44	TRANS - DEMAND	606,799	6.17%	\$ 70
45	SUBTRANS - DEMAND	327,812	3.33%	\$ 38
46	DIST PRI - DEMAND	1,551,885	15.78%	\$ 179
47	DIST SEC - DEMAND	683,770	6.95%	\$ 79
48	DIST - CUST	662,374	6.74%	\$ 76
49	OTH - CUST	200,713	2.04%	\$ 23
50	TOTAL	9,833,135	100.00%	\$ 1,132
51				
52	(5) FUNCTIONALIZATION OF OTHER TAXES BASED ON RATE BASE			
53	DESCRIPTION	RATE BASE	RATE BASE %	COST
54	OTHER TAXES			\$ (136)
55				
56	PROD-DEMAND	5,531,515	56.25%	\$ (76)
57	PROD-ENERGY	268,268	2.73%	\$ (4)
58	TRANS - DEMAND	606,799	6.17%	\$ (8)
59	SUBTRANS - DEMAND	327,812	3.33%	\$ (5)
60	DIST PRI - DEMAND	1,551,885	15.78%	\$ (21)
61	DIST SEC - DEMAND	683,770	6.95%	\$ (9)
62	DIST - CUST	662,374	6.74%	\$ (9)
63	OTH - CUST	200,713	2.04%	\$ (3)
64	TOTAL	9,833,135	100.00%	\$ -135,790,697
65				
66	(6) TOTAL FUNCTIONALIZATION & CLASSIFICATION OF TAXES OTHER THAN INCOME			
67	DESCRIPTION			TOTAL COST
68	TOTAL TAXES OTHER			\$ 51,665
69	PROD-DEMAND, includes solar			\$ 3,846
70	PROD-ENERGY			\$ 5,676
71	TRANS - DEMAND			\$ 3,051
72	SUBTRANS - DEMAND			\$ 17,328
73	DIST PRI - DEMAND			\$ 7,582
74	DIST SEC - DEMAND			\$ 8,637
75	DIST - CUST			\$ 4,389
76	OTH - CUST			\$ 102,154
77	TOTAL, includes solar			\$

TAMPA ELECTRIC COMPANY				
FUNCTIONALIZATION & CLASSIFICATION OF INCOME TAXES ITEMS (\$000)				
FOR THE FORECAST PERIOD ENDING 12-31-25				PAGE 38
(1)	(2)	(3)	(4)	(5)
1	(1) INCOME TAXES INPUTS			
2	DESCRIPTION			COST
3	Gain / Loss On Disposition Of Assets		\$	-
4	Allowed Interest Expense		\$	182,346,952
5				
6	PERMANENT ADJUSTMENTS			
7	Depr - AFUDC Equity			-
8	Club Dues			1,000
9	Meals			867,734
10	Penalties			75,000
11	Solar ITC			6,244,879
12	Transportation Fringe			131,158
13	TOTAL PERMANENT ADJUSTMENTS			7,319,771
14				
15				
16	TRUE-UPS, ADJUSTMENTS, ITC AND PDA			
17	Parent Debt Adjustment (PDA) - Retail Only			(13,417,000)
18	Surveillance Report, Schedule 2 - Page 2 of 3			
19				
20	State Deferred Timing			
21	Medicare Part D Amortization-State			-
22	M&E + Payroll Rate Change			-
23				
24	Federal Timing Items			
25	Adjustments to Federal Deferred			(26,330,648)
26	Production Tax Credit (PTC)			(39,197,805)
27				
28	Federal GBC - R&D			(1,800,000)
29				
30	2025 ITC			(15,759,019)
31	TAX WKSHEET: TOTAL TRUE-UPS, ADJUSTMENTS & ITC			(83,087,472)
32				
33	RETAIL MANUAL BALANCING ADJUSTMENT		\$	793,003
34				
35	Parent Debt Adjustment (PDA) - Retail Only		\$	(13,417,000)
36				
37	TOTAL TRUE-UPS, ADJUSTMENTS, ITC, AND PDA (INCLUDING BALANCING)		\$	(95,711,469)
38				
39	(2) FUNCTIONALIZATION OF GAIN / LOSS ON DISPOSTION			
40	DESCRIPTION	PLANT IN SVC	PLT IN SVC %	COST
41	GAIN / LOSS ON DISP			\$ -
42				
43	PROD-DEMAND	7,023,345	53.96%	\$ -
44	PROD-ENERGY	366,897	2.82%	\$ -
45	TRANS - DEMAND	761,611	5.85%	\$ -
46	SUBTRANS - DEMAND	405,307	3.11%	\$ -
47	DIST PRI - DEMAND	2,135,968	16.41%	\$ -
48	DIST SEC - DEMAND	1,074,320	8.25%	\$ -
49	DIST - CUST	1,006,293	7.73%	\$ -
50	OTH - CUST	242,737	1.86%	\$ -
51	TOTAL	13,016,477	100.00%	\$ -

TAMPA ELECTRIC COMPANY
FUNCTIONALIZATION & CLASSIFICATION OF INCOME TAXES ITEMS (\$000)
FOR THE FORECAST PERIOD ENDING 12-31-25 PAGE 39

(1)	(2)	(3)	(4)	(5)
52				
53				
54	(3) FUNCTIONALIZATION OF INTEREST EXPENSE			
55	DESCRIPTION	RATE BASE	RATE BASE %	COST
56	INTEREST EXPENSE			\$ 182,347
57				
58	PROD-DEMAND	5,531,515	56.25%	\$ 102,577
59	PROD-ENERGY	268,268	2.73%	\$ 4,975
60	TRANS - DEMAND	606,799	6.17%	\$ 11,253
61	SUBTRANS - DEMAND	327,812	3.33%	\$ 6,079
62	DIST PRI - DEMAND	1,551,885	15.78%	\$ 28,778
63	DIST SEC - DEMAND	683,770	6.95%	\$ 12,680
64	DIST - CUST	662,374	6.74%	\$ 12,283
65	OTH - CUST	200,713	2.04%	\$ 3,722
66	TOTAL	9,833,135	100.00%	\$ 182,347
67				
68				
69	(4) FUNCTIONALIZATION OF PERMANENT TIMING DIFFERENCES			
70	DESCRIPTION	RATE BASE \$	RATE BASE %	COST
71	PERMANENT DIFFERENCES			\$ 7,320
72				
73	PROD-DEMAND	5,531,515	56.25%	\$ 4,118
74	PROD-ENERGY	268,268	2.73%	\$ 200
75	TRANS - DEMAND	606,799	6.17%	\$ 452
76	SUBTRANS - DEMAND	327,812	3.33%	\$ 244
77	DIST PRI - DEMAND	1,551,885	15.78%	\$ 1,155
78	DIST SEC - DEMAND	683,770	6.95%	\$ 509
79	DIST - CUST	662,374	6.74%	\$ 493
80	OTH - CUST	200,713	2.04%	\$ 149
81	TOTAL	9,833,135	100.00%	\$ 7,320
82				
83				
84	(5) FUNCTIONALIZATION OF ADJUSTMENTS, TRUE-UPS, ITC, AND PDA TO INCOME TAXES			
85	DESCRIPTION	RATE BASE \$	RATE BASE %	COST
86	ADJ'S TO INCOME TAXES, TRUE-UPS, ITC, AND PDA*			\$ (95,711)
87				
88	PROD-DEMAND	5,531,515	56.25%	\$ (76,027)
89	PROD-ENERGY	268,268	2.73%	\$ (3,821)
90	TRANS - DEMAND	606,799	6.17%	\$ (1,487)
91	SUBTRANS - DEMAND	327,812	3.33%	\$ (1,112)
92	DIST PRI - DEMAND	1,551,885	15.78%	\$ (4,924)
93	DIST SEC - DEMAND	683,770	6.95%	\$ (1,888)
94	DIST - CUST	662,374	6.74%	\$ (5,610)
95	OTH - CUST	200,713	2.04%	\$ (842)
96	TOTAL	9,833,135	100.00%	\$ (95,711)

*PDA excludes wholesale transmission, ITC and PTC only allocated to production, all other amounts allocated on rate base.