

State of Florida



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** December 13, 2024

**TO:** Office of Commission Clerk (Teitzman)

**FROM:** Division of Economics (McClelland, Guffey) *JD*  
Division of Accounting and Finance (Vogel, Norris) *ALM*  
Office of the General Counsel (Sparks, Harper, Marquez) *AEH*

**RE:** Docket No. 20240026-EI – Petition for rate increase by Tampa Electric Company.

**AGENDA:** 12/19/24 – Special Agenda – Post-Hearing Decision – Participation is Limited to Commissioners and Staff

**COMMISSIONERS ASSIGNED:** All Commissioners

**PREHEARING OFFICER:** Clark

**CRITICAL DATES:** 04/02/2025 (12-Month Effective Date)

**SPECIAL INSTRUCTIONS:** None

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## Case Background

On April 2, 2024, Tampa Electric Company (TECO or Company) filed its Petition for Rate Increase, minimum filing requirements (MFRs), and testimony.<sup>1</sup> TECO provides service to approximately 844,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida.

TECO initially requested an increase of approximately \$296.6 million in base rates and charges effective January 1, 2025. In addition, the Company requested incremental rate increases of approximately \$100 million, effective January 1, 2026, and \$72 million, effective January 1, 2027. On August 22, 2024, the Company reduced its initial request for rates in 2025 to \$287.9

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<sup>1</sup> By Order No. PSC-2024-0096-PCO-EI, Docket Nos. 20240026-EI, 20230139-EI, and 20230090-EI were consolidated.

million, with the incremental rate increases also reduced to \$92.4 million and \$65.5 million, for 2026 and 2027, respectively.<sup>2</sup>

The Office of Public Counsel's (OPC) intervention was acknowledged by Order No. PSC-2024-0048-PCO-EI, issued February 26, 2024. On April 23, 2024, intervention was granted to Federal Executive Agencies (FEA); Sierra Club; Florida Rising, Inc. (FL Rising); League of United Latin American Citizens of Florida (LULAC); Florida Retail Federation (FRF); and Florida Industrial Power Users Group (FIPUG).<sup>3</sup> On June 3, 2024, intervention was granted to Americans for Affordable Clean Energy, Inc.; Circle K Stores, Inc.; RaceTrac Inc.; and Wawa, Inc. (Fuel Retailers).<sup>4</sup> Intervention was granted to Walmart, Inc. (Walmart) on August 8, 2024, by Order No. PSC-2024-0317-PCO-EI.

An administrative evidentiary hearing was held August 26–30, 2024. At the December 3, 2024 Special Agenda Conference, the Commission approved an incremental revenue requirement increase of \$184.9 million effective January 1, 2025. The Commission further approved subsequent year adjustments of \$86.6 million, effective January 1, 2026, and \$9.1 million, effective January 1, 2027. The staff-calculated final 2025 revenue requirement calculation, which reflects the Commission-approved increase to operating revenues, is contained in Attachment A to the recommendation.

The 2026 and 2027 subsequent year adjustment calculations are provided in Attachment B to the recommendation. As approved by the Commission at the December 3, 2024 Special Agenda Conference in Issue 108, TECO will file a petition in September 2025 for proposed rates for January 2026 and another petition in September 2026 for proposed rates for January 2027.

On December 9, 2024, TECO filed revised MFR Schedules A-2, A-3, and the cost of service E schedules to reflect the Commission vote on the 2025 incremental revenue requirement increase and cost of service issues. In addition, TECO filed revised clean and legislative tariffs. The clean tariffs are attached as Attachment C to the recommendation. MFR Schedule A-2 provides monthly bill calculations for all major rate classes under current and 2025 approved rates; MFR Schedule A-3 provides a summary of all current and proposed rates.

The Commission's vote on return of equity and cost of service at the December 3, 2024 Special Agenda Conference also impacts TECO's 2025 cost recovery clauses.<sup>5</sup> On December 11, 2024, TECO filed revised MFR Schedule A-2 to reflect the updated 2025 cost recovery clause factors. TECO's proposed tariffs also include recalculated Clean Energy Transition Mechanism (CETM) factors to reflect the Commission's vote on return on equity and cost of service.

The monthly base rate portion of a residential customer using a 1,000 kilowatt hours (kWh) would increase from the current \$87.80 to \$97.47, effective with the first billing cycle in January 2025, an increase of \$9.67. The total monthly residential bill, which includes all cost recovery

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<sup>2</sup> Document Number 08609-2024.

<sup>3</sup> Order Nos. PSC-2024-0121-PCO-EI, PSC-2024-0122-PCO-EI, PSC-2024-0123-PCO-EI, PSC-2024-0124-PCO-EI, and PSC-2024-0125-PCO-EI.

<sup>4</sup> Order No. PSC-2024-00182-PCO-EI.

<sup>5</sup> Clauses affected by the Commission's vote are: Environmental Cost Recovery Clause, Energy Conservation Cost Recovery Clause, Capacity Cost Recovery Clause, and Storm Protection Plan.

Docket No. 20240026-EI

Date: December 13, 2024

clauses, including fuel and Gross Receipts Tax, for 1,000 kWh would increase from \$136.44 to \$145.58, an increase of \$9.14. TECO's MFR A-2 schedules, filed on December 11, 2024, also includes bill comparisons for various usage levels for commercial and industrial customers.

This recommendation addresses the issues that were not addressed at the December 3, 2024 Special Agenda Conference: Issue 78 (basic service charges), Issue 79 (demand charges), Issue 80 (energy charges), Issue 81 (lighting charges), Issue 82 (standby service), Issue 93 (approval of tariffs), Issue 117 (effective date), and Issue 121 (close docket).

The Commission has jurisdiction over this matter pursuant to Chapter 366, including Sections 366.06 and 366.076, Florida Statutes (F.S.).

## Discussion of Issues

**Issue 78:** What are the appropriate basic service charges?

**Recommendation:** The proposed basic service charges as provided in the tariffs in Attachment C to the recommendation should be approved. (McClelland, Vogel)

### **Position of the Parties:**

**TECO:** The appropriate basic service charges are shown in MFR Schedule E-13c.

**OPC:** The basic service charges should reflect all the adjustments recommended by OPC.

### **FL RISING/**

**LULAC:** TECO's basic service charge for residential customers should be no more than \$0.43 per customer per day or no more than \$13.08 per customer per month for residential customers.

**FIPUG:** The adjustments recommended by OPC should be adopted.

**FEA:** The GSLDPR demand charges should be increased, and the energy charges reduced.

### **SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** The FRF does not oppose TECO's proposed cost of service study or its proposed revenue allocation methodology.

### **FUEL**

**RETAILERS:** No Position.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

### **Staff Analysis:**

## **ANALYSIS**

The basic service charges, in combination with the demand charges and the energy charges, are designed to allow TECO to recover the total Commission-approved revenue requirement. The proposed basic service charges reflect the approved revenue requirement and cost of service methodology; therefore, the proposed charges provided in the tariffs in Attachment C to the recommendation should be approved.

**Issue 79:** What are the appropriate demand charges?

**Recommendation:** The proposed demand charges as provided in the tariffs in Attachment C to the recommendation should be approved. (McClelland, Vogel)

**Position of the Parties:**

**TECO:** The appropriate demand charges are shown in MFR Schedule E-13c.

**OPC:** The demand charges should reflect all the adjustments recommended by OPC as approved by the Commission.

**FL RISING/**

**LULAC:** The appropriate residential energy and demand charge should be no more than 8.59 cents/kWh for the first 1,000 kWh and no more than 9.52 cents/kWh for all additional kWh of usage and reduced to reflect the reduced rate base from the disallowance of TECO's proposed investments as reflected in other issues.

**FIPUG:** The adjustments recommended by OPC should be adopted.

**FEA:** See Issue 78 concerning demand charge for GSLDPR rate class.

**SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** The FRF does not oppose TECO's proposed cost of service study or its proposed revenue allocation methodology.

**FUEL**

**RETAILERS:** No Position.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

**Staff Analysis:**

**ANALYSIS**

The demand charges, in combination with the basic service charges and the energy charges, are designed to allow TECO to recover the total Commission-approved revenue requirement. The proposed demand charges reflect the approved revenue requirement and cost of service methodology; therefore, the proposed charges provided in the tariffs in Attachment C to the recommendation should be approved.

**Issue 80:** What are the appropriate energy charges?

**Recommendation:** The proposed energy charges as provided in the tariffs in Attachment C to the recommendation should be approved. (McClelland, Vogel)

**Position of the Parties:**

**TECO:** The appropriate energy charges are shown in MFR Schedule E-13c.

**OPC:** The energy charges should reflect all the adjustments recommended by OPC as approved by the Commission.

**FL RISING/**

**LULAC:** The appropriate residential energy and demand charge should be no more than 8.59 cents/kWh for the first 1,000 kWh and no more than 9.52 cents/kWh for all additional kWh of usage and reduced to reflect the reduced rate base from the disallowance of TECO's proposed investments as reflected in other issues.

**FIPUG:** The adjustments recommended by OPC should be adopted.

**FEA:** See Issue 78 concerning energy charge for GSLDPR rate class.

**SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** The FRF does not oppose TECO's proposed cost of service study or its proposed revenue allocation methodology.

**FUEL**

**RETAILERS:** No Position.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

**Staff Analysis:**

**ANALYSIS**

The energy charges, in combination with the basic service charges and the demand charges, are designed to allow TECO to recover the total Commission-approved revenue requirement. The proposed energy charges reflect the approved revenue requirement and cost of service methodology; therefore, the proposed charges provided in the tariffs in Attachment C to the recommendation should be approved.

**Issue 81:** What are the appropriate Lighting Service rate schedule charges?

**Recommendation:** The proposed Lighting Service charges as provided in the tariffs in Attachment C to the recommendation should be approved. (McClelland, Vogel)

**Position of the Parties:**

**TECO:** The appropriate Lighting Service charges are shown in MFR Schedule E-13c and E-13d.

**OPC:** No position.

**FL RISING/**

**LULAC:** No position.

**FIPUG:** No position at this time.

**FEA:** No position. Sierra Club has no position on this issue.

**SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** The FRF does not oppose TECO's proposed cost of service study or its proposed revenue allocation methodology.

**FUEL**

**RETAILERS:** No Position.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

**Staff Analysis:**

**ANALYSIS**

The proposed Lighting Service rate schedule charges reflect the approved revenue requirements and cost of service methodology; therefore, the proposed charges provided in the tariffs in Attachment C to the recommendation should be approved.

**Issue 82:** What are the appropriate Standby Services (SS-1, SS-2, SS-3) rate schedule charges?

**Recommendation:** The proposed Standby Services charges as provided in the tariffs in Attachment C to the recommendation should be approved. (McClelland, Vogel)

**Position of the Parties:**

**TECO:** The appropriate Standby Services rate schedule charges are shown in MFR Schedule E-13c.

**OPC:** No position.

**FL RISING/**

**LULAC:** Even though the rate increase should be denied, these rates should be increased to reflect a 12CP and 50% AD cost of service.

**FIPUG:** No position at this time.

**FEA:** No position.

**SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** The FRF does not oppose TECO's proposed cost of service study or its proposed revenue allocation methodology.

**FUEL**

**RETAILERS:** No Position.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

**Staff Analysis:**

**ANALYSIS**

The proposed Standby Services charges reflect the approved revenue requirements and cost of service methodology; therefore, the proposed charges provided in the tariffs in Attachment C to the recommendation should be approved.



**Issue 93:** Should the Commission give staff administrative authority to approve tariffs reflecting Commission approved rates and charges?

**Recommendation:** Yes. The Commission should approve the tariffs as shown in Attachment C to the recommendation. (Guffey)

**Position of the Parties:**

**TECO:** Yes.

**OPC:** No position.

**FL RISING/  
LULAC:** No.

**FIPUG:** Yes.

**FEA:** No position.

**SIERRA  
CLUB:** Sierra Club has no position on this issue.

**FRF:** Yes.

**FUEL  
RETAILERS:** Yes.

**WALMART:** Walmart takes no position on the following Issues in this Docket: 13, 14, 21, 23, 24, 28, 46-51, 53-57, 61, 75-77, 84-86, 88-93, 115, 118.

**Staff Analysis:**

**ANALYSIS**

Staff has reviewed the revised cost of service study and associated tariffs, which were revised to reflect the final Commission-approved revenue requirement. The documentation provided by TECO is in accordance with the Commission vote from the December 3, 2024 Special Agenda Conference. The Commission should approve the proposed tariffs as provided in Attachment C to the recommendation.

**Issue 117:** What is the appropriate effective date for TECO's revised 2025 rates and charges?

**Recommendation:** Staff recommends that the rates and charges should be effective with the first billing cycle in January 2025. (Guffey)

**Position of the Parties:**

**TECO:** The company's revised 2025 rates and charges should be approved to be effective with the first billing cycle in January 2025.

**OPC:** The 2025 rates and charges should not become effective any sooner than the first billing cycle in 2026.

**FL RISING/**

**LULAC:** No effective date should be applicable because the Commission should deny TECO's petition for rate increase. If the Commission does not outright deny the petition, then January 1, 2025.

**FIPUG:** Adopt position of OPC.

**FEA:** No position.

**SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** Any change in rates for the 2025 test year should be effective for service rendered on the first day of the first billing cycle of January 2025.

**FUEL**

**RETAILERS:** No Position.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

**Staff Analysis:**

**ANALYSIS**

TECO provided notice of its proposed 2025 rates to customers with the first billing cycle of December 2024. TECO will post the Commission-approved rates on its website after the vote on December 19, 2024.

Staff recommends that the rates and charges approved by the Commission should become effective the first billing cycle in January 2025.

**Issue 121:** Should this docket be closed?

**Recommendation:** After the final order is issued, this docket should be closed. (Marquez, Sparks, Harper)

**Position of the Parties:**

**TECO:** Yes.

**OPC:** No position.

**FL RISING/  
LULAC:**

Yes, after the Commission denies TECO's petition for rate increase.

**FIPUG:** Yes, after the Commission takes final agency action.

**FEA:** No position.

**SIERRA**

**CLUB:** Sierra Club has no position on this issue.

**FRF:** When a final Commission order has been issued and either (a) all appeals of such order (or orders) have been finally resolved, or (b) the time for filing any further appeal has passed, this docket should be closed.

**FUEL**

**RETAILERS:** Not until all actions are concluded, including any appeals.

**WALMART:** [. . .] Walmart adopts and incorporates herein FRF's positions and incorporates herein FRF's arguments and references to record evidence as to the following Issues: 1, 3, 68-74, 78-83, 107-110, 116, 117, 119, 120, 121.

**Staff Analysis:**

**ANALYSIS**

After the final order is issued, this docket should be closed.

Tampa Electric Company  
 DOCKET NO. 20240026-EI  
 DECEMBER 2025 PROJECTED TEST YEAR  
OPERATING REVENUE REQUIREMENT INCREASE CALCULATION

Line No.		<u>As Filed</u>	<u>Commission Approved</u>
1	Rate Base	\$9,798,150	\$9,775,379
2	Overall Rate of Return	<u>7.38%</u>	<u>6.90%</u>
3	Required Net Operating Income (1)x(2)	723,008	674,741
4	Achieved Net Operating Income	<u>501,372</u>	<u>537,144</u>
5	Net Operating Income Deficiency (3)-(4)	221,636	137,597
6	Net Operating Income Multiplier	<u>1.34365</u>	<u>1.34364</u>
7	Operating Revenue Increase (5)x(6)	<u>\$297,802</u>	<u>\$184,881</u>
8	Difference		<u><u>(\$112,921)</u></u>

2026 and 2027 Subsequent Year Adjustments

	2026		2027	
	As Filed	Commission Approved	As Filed	Commission Approved
<b>Polk 1 Flexibility Project</b>	5,185,793	4,702,513	-	-
<b>Energy Storage</b>	8,990,287	5,669,748	-	-
<b>Corporate Headquarters</b>	10,787,343	10,073,129	-	-
<b>Bearss Operation Center</b>	27,025,746	25,295,086	-	-
<b>South Tampa Resilience Project</b>	9,963,097	9,308,157	3,921,376	3,425,203
<b>Polk Fuel Diversity Project</b>	2,137,872	1,986,496	6,057,369	5,664,143
<b>Grid Reliability &amp; Resilience Projects</b>	4,599,348	2,530,333	28,788,393	0
<b>Solar</b>	<u>31,385,355</u>	<u>27,062,333</u>	<u>33,080,787</u>	<u>0</u>
<b>Total</b>	100,074,841	86,627,795	71,847,925	9,089,346



EIGHTEENTH REVISED SHEET NO. 3.010  
CANCELS SEVENTEENTH REVISED SHEET NO. 3.010

**MISCELLANEOUS**

<b><u>SCHEDULE</u></b>	<b><u>TITLE</u></b>	<b><u>SHEET NO.</u></b>
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program (Sun to Go) (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider (Sun Select)	3.300

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FIFTH REVISED SHEET NO. 3.020  
CANCELS FOURTH REVISED SHEET NO. 3.020

**BUDGET BILLING PLAN**

**(OPTIONAL)**

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FOURTEENTH REVISED SHEET NO. 3.030  
CANCELS THIRTEENTH REVISED SHEET NO. 3.030

**SERVICE CHARGES**

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of \$168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
  - a. A Connection Charge of \$15.00 shall apply to the re-establishment of service to a premises.
  - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
  - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric, or the violation has been corrected.
  - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$18.00.
  - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
  - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
  - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$175.00. This service is only available during normal working hours.
5. A Field Visit Charge of \$37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





THIRD REVISED SHEET NO. 3.032  
CANCELS SECOND REVISED SHEET NO. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
  - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
  - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
  6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
  7. A Tampering Charge of \$75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FIRST REVISED SHEET NO. 3.270  
CANCELS ORIGINAL SHEET NO. 3.270

**RENEWABLE ENERGY PROGRAM**

(OPTIONAL)  
(Sun To Go)

**SCHEDULE:** RE

**RATE CODE:** 910

**AVAILABLE:** To all customers served throughout the Company's service area.

**APPLICABLE:** Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

**CHARACTER OF SERVICE:** Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

**LIMITATION OF SERVICE:** Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

**MONTHLY RATE:** \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

**TERM OF SERVICE:** Service under the RE rider shall be for a minimum term of one (1) billing period.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



SECOND REVISED SHEET NO. 3.300  
CANCELS FIRST REVISED SHEET NO. 3.300

**SHARED SOLAR RIDER  
(Sun Select)**

**SCHEDULE:** SSR – 1

**AVAILABLE:** At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac\* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

**APPLICABLE:** Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

**CHARACTER OF SERVICE:** Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

**MONTHLY RATE:** \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 5.070  
CANCELS FOURTH REVISED SHEET NO. 5.070

Continued from Sheet No. 5.060

### 2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

Continued to Sheet No. 5.071

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 5.071

Continued from Sheet No. 5.070

**2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES**

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

**2.2.1.2 CONJUNCTIVE BILLING**

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 5.075  
CANCELS SECOND REVISED SHEET NO. 5.075

Continued from Sheet No. 5.071

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business\* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

\* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 5.080  
CANCELS THIRD REVISED SHEET NO. 5.080

Continued from Sheet No. 5.075

**2.2.2 CONTINUITY OF SERVICE**

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

**2.2.3 FORCE MAJEURE**

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

**2.2.4 INDEMNITY TO COMPANY**

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.081

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



ORIGINAL SHEET NO. 5.081

Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company's tariff, including these General Rules and Regulations for Electric Service, the Company's Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company's overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





EIGHTH REVISED SHEET NO. 5.090  
CANCELS SEVENTH REVISED SHEET NO. 5.090

Continued from Sheet No. 5.081

### **2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES**

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

### **2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY**

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

### **2.4 ELECTRIC SYSTEM RELOCATIONS**

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FIFTH REVISED SHEET NO. 5.105  
 CANCELS FOURTH REVISED SHEET NO. 5.105

Continued from Sheet No. 5.100

**2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION**

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC<sub>OH</sub>) will be calculated as follows:

$$CIAC_{OH} = \begin{matrix} \text{Total estimated work order} \\ \text{job cost of installing the} \\ \text{facilities} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{energy charge revenue} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{demand charge revenue} \end{matrix}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC<sub>OH</sub> be less than zero.

Continued to Sheet No. 5.106

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 5.130  
CANCELS SIXTH REVISED SHEET NO. 5.130

Continued from Sheet No. 5.120

## 2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 5.180  
CANCELS EIGHTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

### **2.17 EMERGENCY RELAY POWER SUPPLY**

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$62.51 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

### **III. CUSTOMER SERVICES AND WIRING**

#### **3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING**

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



SECOND REVISED SHEET NO. 5.260  
CANCELS FIRST REVISED SHEET NO. 5.260

Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.

Continued to Sheet No. 5.270

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 5.320  
CANCELS FIRST REVISED SHEET NO. 5.320

Continued from Sheet No. 5.310

- 9) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).  
  
The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.
- 13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 6.024  
CANCELS FIRST REVISED SHEET NO. 6.024

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 6.025  
 CANCELS FOURTH REVISED SHEET NO. 6.025

CLEAN ENERGY TRANSITION MECHANISM					
Rate Schedules		Energy Rate ¢/kWh			
		Rates			
RS (up to 1,000 kWh)		0.406			
RS (over to 1,000 kWh)		0.406			
RSVP-1	(P1)	0.406			
	(P2)	0.406			
	(P3)	0.406			
	(P4)	0.406			
GS, GST		0.418			
CS		0.418			
LS-1, LS-2		0.043			
GSD Optional					
Secondary		0.272			
Primary		0.272			
Subtransmission		0.272			
	Billing Demand	Supplemental Demand	Standby Dem. LFRC	Standby Dem. PSRC Monthly	Standby Dem. PSDC Daily
Rate Schedule	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
<hr/>					
GSD, GSDT, SBD, SBDT					
Secondary	\$1.15	\$1.15	\$1.15	\$0.13	\$0.05
Primary	\$1.15	\$1.15	\$1.15	\$0.13	\$0.05
Subtransmission	\$1.15	\$1.15	\$1.15	\$0.13	\$0.05
GSLDPR, GSLDTPR, SBLDPR, SBLDTPR					
Primary	\$0.86	\$0.86	\$0.86	\$0.10	\$0.04
GSLDSU, GSLDTSU, SBLDSU, SBLDTSU, Subtransmission					
Subtransmission	\$0.53	\$0.53	\$0.53	\$0.07	\$0.02

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:





THIRTY-THIRD REVISED SHEET NO. 6.030  
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.030

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**RATES:**

**Basic Service Charge:**

\$ 0.43 per day.

**Energy and Demand Charge:**

First 1,000 kWh	8.457 ¢ per kWh
All additional kWh	9.457 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



ELEVENTH REVISED SHEET NO. 6.031  
CANCELS TENTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



THIRTY-FOURTH REVISED SHEET NO. 6.050  
CANCELS THIRTY-THIRD REVISED SHEET NO. 6.050

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**RATES:**

**Basic Service Charge:**

Metered accounts	\$0.63 per day
Un-metered accounts	\$0.35 per day

**Energy and Demand Charge:**

8.217 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWENTY-THIRD REVISED SHEET NO. 6.051  
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



THIRTY-THIRD REVISED SHEET NO. 6.080  
 CANCELS THIRTY-SECOND REVISED SHEET NO. 6.080

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

STANDARD

Basic Service Charge:

Secondary Metering Voltage \$ 1.06 per day  
 Primary Metering Voltage \$11.54 per day  
 Subtrans. Metering Voltage \$35.23 per day

Demand Charge:

\$18.07 per kW of billing demand

Energy Charge:

0.773 ¢ per kWh

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.06 per day  
 Primary Metering Voltage \$11.54 per day  
 Subtrans. Metering Voltage \$35.23 per day

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

7.799 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWENTY-EIGHTH REVISED SHEET NO. 6.081  
CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of \$1.35 per kW of billing demand will apply. A discount of \$5.59 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.346¢ per kWh will apply. A discount of 1.431¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SIXTEENTH REVISED SHEET NO. 6.082  
CANCELS FIFTEENTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand for customers taking service under the standard rate and 0.243¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTEENTH REVISED SHEET NO. 6.140  
CANCELS THIRTEENTH REVISED SHEET NO. 6.140

**GENERAL SERVICE - LARGE DEMAND**  
**PRIMARY**

**SCHEDULE:** GSLDPR

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$ 20.89 per day

**Demand Charge:** \$ 13.41 per kW of billing demand

**Energy Charge:** 1.105¢ per kWh

Continued to Sheet No. 6.145

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





THIRD REVISED SHEET NO. 6.145  
CANCELS SECOND REVISED SHEET NO. 6.145

Continued from Sheet No. 6.140

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.160  
CANCELS THIRD REVISED SHEET NO. 6.160

**GENERAL SERVICE - LARGE DEMAND  
SUBTRANSMISSION**

**SCHEDULE:** GSLDSU

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$ 126.72 a day

**Demand Charge:** \$ 12.16 per kW of billing demand

**Energy Charge:** 1.163¢ per kWh

Continued to Sheet No. 6.165

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**THIRD REVISED SHEET NO. 6.165  
CANCELS SECOND REVISED SHEET NO. 6.165**

Continued from Sheet No. 6.160

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FORTIETH REVISED SHEET NO. 6.290  
CANCELS THIRTY-NINTH REVISED SHEET NO. 6.290

**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**RATES:**

**Basic Service Charge:** \$0.63 per day

**Energy and Demand Charge:** 8.217¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



THIRTEENTH REVISED SHEET NO. 6.304  
CANCELS TWELFTH REVISED SHEET NO. 6.304

Continued from Sheet No. 6.290

**MISCELLANEOUS:** A Temporary Service Charge of \$480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-THIRD REVISED SHEET NO. 6.320  
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**RATES:**

**Basic Service Charge:**  
\$0.63 per day

**Energy and Demand Charge:**  
12.873¢ per kWh during peak hours  
6.617¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWENTY-SIXTH REVISED SHEET NO. 6.321  
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.243 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 6.322  
CANCELS FOURTH REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:





THIRTY-FOURTH REVISED SHEET NO. 6.330  
CANCELS THIRTY-THIRD REVISED SHEET NO. 6.330

**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 1.06 per day
Primary Metering Voltage	\$11.54 per day
Subtransmission Metering Voltage	\$35.23 per day

**Demand Charge:**

\$ 6.38 per kW of billing demand, plus  
\$11.70 per kW of peak billing demand

**Energy Charge:**

1.253¢ per kWh during peak hours  
0.600¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWENTY-EIGHTH REVISED SHEET NO. 6.332  
CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of \$1.35 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTEENTH REVISED SHEET NO. 6.370  
CANCELS THIRTEENTH REVISED SHEET NO. 6.370

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** GSLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$20.89 a day

**Demand Charge:**

\$3.93 per kW of billing demand, plus  
\$9.49 per kW of peak billing demand

**Energy Charge:**

1.679¢ per kWh during peak hours  
0.898¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



THIRD REVISED SHEET NO. 6.380  
CANCELS SECOND REVISED SHEET NO. 6.380

Continued from Sheet No. 6.375

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.400  
CANCELS NINTH REVISED SHEET NO. 6.400

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** GSLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$126.72 a day

**Demand Charge:**

\$1.53 per kW of billing demand, plus  
\$10.63 per kW of peak billing demand

**Energy Charge:**

1.400¢ per kWh during peak hours  
1.089¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



THIRD REVISED SHEET NO. 6.410  
CANCELS SECOND REVISED SHEET NO. 6.410

Continued from Sheet No. 6.405

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTIETH REVISED SHEET NO. 6.565  
CANCELS NINETEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

**RATES:**

Basic Service Charge: \$0.43 per day

Energy and Demand Charges: 8.917¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-FIRST REVISED SHEET NO. 6.600  
CANCELS TWENTIETH REVISED SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE  
DEMAND**

**SCHEDULE:** SBD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.06
Primary Metering Voltage	\$ 11.54
Subtransmission Metering Voltage	\$ 35.23

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 3.81 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.17 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.86 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.900 ¢ per Standby kWh

Continued to Sheet No. 6.601

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





TWENTY-FOURTH REVISED SHEET NO. 6.601  
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:  
\$ 18.07 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:  
0.773¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-FOURTH REVISED SHEET NO. 6.603  
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of \$1.35 per kW of Supplemental Demand and \$3.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of Supplemental Demand and \$4.54 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



EIGHTEENTH REVISED SHEET NO. 6.605  
CANCELS SEVENTEETH REVISED SHEET NO. 6.605

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL DEMAND SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

**Daily Basic Service Charge:**

Secondary Metering Voltage	\$ 1.06
Primary Metering Voltage	\$ 11.54
Subtransmission Metering Voltage	\$ 35.23

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$3.81 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$2.17 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$0.86 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.900¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWENTY-FIRST REVISED SHEET NO. 6.606  
CANCELS TWENTIETH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$6.38 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$11.70 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

1.253¢ per Supplemental kWh during peak hours  
0.600¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWENTIETH REVISED SHEET NO. 6.608  
CANCELS NINETEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of \$1.35 per kW of Supplemental Demand and \$3.42 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$5.59 per kW of Supplemental Demand and \$4.54 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.609  
CANCELS THIRD REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWELFTH REVISED SHEET NO. 6.610  
CANCELS ELEVENTH REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND  
PRIMARY**

**SCHEDULE:** SBLDPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Basic Service Charge: \$21.71 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$2.84 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:  
\$1.61 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.64 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.908¢ per Standby kWh

Continued to Sheet No. 6.615

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FOURTH REVISED SHEET NO. 6.615  
CANCELS THIRD REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

\$ 13.41 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.105¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:





TENTH REVISED SHEET NO. 6.625  
CANCELS NINTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.630  
CANCELS THIRD REVISED SHEET NO. 6.630

**STANDBY-LARGE DEMAND  
SUBTRANSMISSION**

**SCHEDULE:** SBLDSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$127.55 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.31 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.47 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.58 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.866¢ per Standby kWh

Continued to Sheet No. 6.635

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



FOURTH REVISED SHEET NO. 6.635  
CANCELS THIRD REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

\$ 12.16 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.163¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:.



THIRD REVISED SHEET NO. 6.645  
CANCELS SECOND REVISED SHEET NO. 6.645

Continued from Sheet No. 6.640

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.650  
CANCELS THIRD REVISED SHEET NO. 6.650

TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
PRIMARY  
(OPTIONAL)

**SCHEDULE:** SBLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$21.71 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$2.84 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$1.61 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$0.64 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.908¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.655  
CANCELS THIRD REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$ 3.93 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$ 9.49 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

1.679¢ per Supplemental kWh during peak hours  
0.898¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.665  
CANCELS SECOND REVISED SHEET NO. 6.665

Continued from Sheet No. 6.660

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.670  
CANCELS THIRD REVISED SHEET NO. 6.670

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** SBLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

**Daily Basic Service Charge:** \$ 127.55 per day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.31 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$ 1.47 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.58 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.866¢ per Standby kWh

Continued to Sheet No. 6.675

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





FOURTH REVISED SHEET NO. 6.675  
CANCELS THIRD REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$1.53 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$10.63 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

1.400¢ per Supplemental kWh during peak hours  
1.089¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.685  
CANCELS SECOND REVISED SHEET NO. 6.685

Continued from Sheet No. 6.680

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 96¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.720  
CANCELS SECOND SHEET NO. 6.720

**ECONOMIC DEVELOPMENT RIDER - EDR**

**SCHEDULE:** EDR

**AVAILABLE:** Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application

**APPLICABLE:**

To participate in this rider, the customer must meet the following criteria:

1. Minimum qualifying load of 300 kW
  - a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
2. The new or expanding business must also meet at least one of the following two requirements at the project location:
  - a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
  - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

Continued to Sheet No. 6.725

**ISSUED BY:** A.D. Collins, President

**DATE EFFECTIVE:**





SECOND REVISED SHEET NO. 6.730  
CANCELS FIRST REVISED SHEET NO. 6.730

Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

**RULES AND REGULATIONS:** Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ELEVENTH REVISED SHEET NO. 6.809  
 CANCELS TENTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

<sup>(1)</sup> Average  
<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 25 %.  
<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.  
<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTEENTH REVISED SHEET NO. 6.815  
 CANCELS SIXTEENTH REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

**Miscellaneous Facilities Charges:**

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023

**FRANCHISE FEE:** See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

**STORM PROTECTION PLAN RECOVERY PLAN:** See Sheet Nos. 6.021 and 6.023

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



NINTH REVISED SHEET NO. 6.830  
CANCELS EIGHTH REVISED SHEET NO. 6.830

**CUSTOMER SPECIFIED LIGHTING SERVICE**

**SCHEDULE:** LS-2

**AVAILABLE:** Entire service area

**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

**CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

**LIMITATION OF SERVICE:**

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

**TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

**SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





TENTH REVISED SHEET NO. 6.835  
CANCELS NINTH REVISED SHEET NO. 6.835

Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE:** The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 3.260¢ per kWh.

Continued to Sheet No. 6.840

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 6.840  
CANCELS ORIGINAL SHEET NO. 6.840

Continued from Sheet No. 6.835

**FUEL CHARGE**: See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX**: See Sheet No. 6.023.

**FRANCHISE FEE**: See Sheet No. 6.023.

**PAYMENT OF BILLS**: See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.845

Continued from Sheet No. 6.840

LS-2 Monthly Rental Factors

Term Years	Factor
1	10.38%
2	5.37%
3	3.70%
4	2.87%
5	2.37%
6	2.04%
7	1.81%
8	1.63%
9	1.50%
10	1.39%
11	1.31%
12	1.23%
13	1.17%
14	1.12%
15	1.08%
16	1.04%
17	1.01%
18	0.98%
19	0.95%
20	0.93%
21	0.91%
22	0.89%
23	0.88%
24	0.86%
25	0.85%

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.225  
CANCELS FIRST REVISED SHEET NO. 7.225

Continued from Sheet No. 7.220

**5. Non-Standard Service Charges**

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

**6. Customer Contribution in Aid of Construction**

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ \_\_\_\_\_ for \_\_\_\_\_. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

**7. Monthly Payment**

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule \_\_\_\_\_ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are \_\_\_\_\_. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be \_\_\_\_\_. The total monthly charge shall be \_\_\_\_\_ per month.

Continued to Sheet No. 7.230

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.230  
CANCELS FIRST REVISED SHEET NO. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

**8. Term**

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term") as provided in the Rate Schedule \_\_\_\_\_, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

**9. Limitation on Damages**

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

**10. Indemnification**

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

**11. Outage Notification**

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

**12. Tree Trimming**

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.260  
CANCELS ORIGINAL SHEET NO. 7.260

Continued from Sheet No. 7.255

- 6. Customer Contribution in Aid of Construction**  
The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$\_\_\_\_\_ for \_\_\_\_\_. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.
- 7. Monthly Payment**  
During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule \_\_\_\_\_ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are \_\_\_\_\_. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be \_\_\_\_\_. The total monthly charge shall be \_\_\_\_\_ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.
- 8. Term**  
This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule \_\_\_\_\_) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.
- 9. Limitation on Damages**  
The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.
- 10. Indemnification**  
Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited

Page 3 of 7

Customer Initials: \_\_\_\_\_ Date: \_\_\_\_\_

Continued to Sheet No. 7.265

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 7.765  
CANCELS FOURTH REVISED SHEET NO. 7.765

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.91% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.64
2	3.95
3	6.05
4	7.93
5	9.60
6	11.05
7	12.28
8	13.27
9	14.02
10	14.50
11	14.70
12	14.60
13	14.18
14	13.41
15	12.28
16	10.74
17	8.77
18	6.35
19	3.44
20	0.00

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTEENTH REVISED SHEET NO. 8.070  
 CANCELS THIRTEENTH REVISED SHEET NO. 8.070**

Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	127.55
SBLDSU	127.55		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





**SEVENTH REVISED SHEET NO. 8.312  
 CANCELS SIXTH REVISED SHEET NO. 8.312**

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

- 1. Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	126.55
SBLDSU	127.55		

Continued to Sheet No. 8.314

**ISSUED BY:** A. D Collins, President

**DATE EFFECTIVE:**



FIRST REVISED SHEET NO. 8.318  
CANCELS ORIGINAL SHEET NO. 8.318

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: <http://www.oasis.oati.com/TEC/index.html>
6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3<sup>rd</sup>-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

**PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS:** Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: