

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

December 13, 2024

BY E-FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

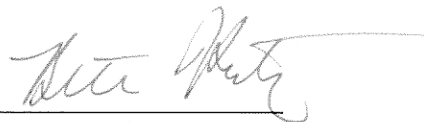
Re: **Docket No. 20240004-GU** – Natural Gas Conservation Cost Recovery.
Docket No. 20240046-GU - Petition for rate increase by St. Joe Natural Gas Company, Inc.

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced dockets, please find St. Joe Natural Gas Company's revised Schedule C-1 and revised Gas Conservation Tariff Sheet No. 104, reflecting the Commission's decision of December 3, 2024, to approve the Company's request to combine the RS-1 and RS-2 rate classes.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

**RATE SCHEDULE
BILLING ADJUSTMENTS**
(Continued)

2. Tax and Fee Adjustment

The rates and charges contained in this Tariff may be increased by any tax and/or fee of assessment applicable to the sale or transportation of gas which shall be imposed on the Company after October 1, 1966. This increase shall be on a per therm basis and shall be applied for billing periods commencing on or during thirty (30) days following the effective date of such tax, fee or assessment.

3. Energy Conservation Cost Recovery Adjustment Clause

The Gas Delivery Service rates per therm applied in any billing period shall be adjusted by the Company's conservation recovery factor made pursuant to the Conservation Cost Recovery Clause in accordance with the revised methodology adopted by the Commission on May 10, 1993 in Order No. PSC-93-0709-FOF-EG, Docket No. 930002-EG, or as such methodology may be amended from time to time by further order of the Commission. The cost recovery factor for the period January 1, 2025 through December 31, 2025 is as follows:

<u>RATE CLASS</u>	<u>ADJUSTMENT FACTOR</u>
RS-2	27.484 cents per therm
RS-3	18.439 cents per therm
GS-1	10.405 cents per therm
GS-2	06.096 cents per therm
FTS-4	03.724 cents per therm

These factors were approved by the Commission on November 25, 2024 by Order No. PSC-2024-0486-FOF-GU and modified in Docket 20240046-GU.

4. Competitive Rate Adjustment Clause

The gas delivery service rate for gas supplied or transported after July 1, 1990 to customers other than those served under Company's Rate Schedules FTS-5 and CTS Rider is subject to adjustment, in accordance with the following provisions, for prior shortfalls or surpluses in Company's Contract Transportation Service revenues.

ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
MONTHS: JANUARY 2025 THROUGH DECEMBER 2025

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	134,650
LESS OVER-COLLECTION OF STORM RECOVERY REVEN Order No. PSC-2021-0196-AS-GU	-16,194
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)	21,886
3. TOTAL (LINE 1 AND LINE 2)	140,341

<u>RATE SCHEDULE</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>CUSTOMER CHARGE REVENUES</u>	<u>DELIVERY CHARGE</u>	<u>TOTAL CUST. & DELIVERY CHG REVENUE</u>	<u>ECCR REVENUES</u>	<u>ECCR AS % OF TOTAL REVENUES</u>	<u>DOLLARS THERM</u>	<u>TAX FACTOR</u>	<u>CONSERV FACTOR</u>
RS-1	0	0	0	0	0	0	10.82065%	#DIV/0!	1.00503	#DIV/0!
RS-2	27,717	267,948	402,117	275,060	677,177	73,275	10.82065%	0.27347	1.00503	0.27484
RS-3	8,151	168,591	163,020	122,834	285,854	30,931	10.82065%	0.18347	1.00503	0.18439
GS-1	1,929	132,697	38,580	88,383	126,963	13,738	10.82065%	0.10353	1.00503	0.10405
GS-2	412	209,923	28,840	88,837	117,677	12,733	10.82065%	0.06066	1.00503	0.06096
FTS4/GS-4	24	260,781	48,000	41,308	89,308	9,664	10.82065%	0.03706	1.00503	0.03724
TOTAL	38,233	1,039,940	680,557	616,422	1,296,979	140,341				

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 13th day of December, 2024

Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 W: (561) 838-1712 mnapier@fpuc.com	J. Jeffry Wahlen Malcolm Means Virginia Ponder Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
Florida Public Service Commission Daniel Dose Jennifer Crawford Timothy Sparks Saad Farooqi 2540 Shumard Oak Boulevard Tallahassee, FL 32399 ddose@psc.state.fl.us jcrawfor@psc.state.fl.us tsparks@psc.state.fl.us sfarooqi@psc.state.fl.us	Office of Public Counsel Walter Trierweiler/ Patricia Christensen c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us
Peoples Gas System Paula Brown/Karen Bramley/ P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com klbramley@tecoenergy.com	St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 andy@stjoegas.com dstitt@stjoegas.com
	Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com



Beth Keating
Gunster, Yoakley & Stewart, P.A.