



December 19<sup>th</sup> 2024

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2024.  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Regulatory  
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 11/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	337	337	100.00	-	3,786	3,786	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	675,872	1,901,619	1,225,747	64.48	7,745,821	19,450,996	11,705,375	60.18
5	DEMAND (Line 32 A-1 support detail)	1,413,781	1,363,447	(50,334)	(3.69)	12,256,212	11,464,274	(791,938)	(6.91)
6	OTHER (Line 38 A-1 support detail)	330,472	26,393	(304,079)	(1,152.12)	2,034,530	290,323	(1,744,207)	(600.78)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	-	-	-	-	-	-	-	-
9	Margin Sharing	63,109	40,000	(23,109)	(57.77)	1,079,868	902,500	(177,368)	(19.65)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,357,016	3,251,796	894,780	27.52	20,956,495	30,306,879	9,350,384	30.85
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,075)	(1,736)	(661)	38.07	(16,959)	(15,751)	1,208	(7.67)
14	TOTAL THERM SALES	1,487,012	3,250,060	1,763,048	54.25	22,684,423	30,291,128	7,606,705	25.11
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,041,573	3,744,105	702,532	18.76	41,789,232	42,056,443	267,211	0.64
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,234,697	3,737,605	502,908	13.46	42,152,873	41,984,943	(167,930)	(0.40)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,803,260	20,686,500	(116,760)	(0.56)	183,579,480	159,242,840	(24,336,640)	(15.28)
20	OTHER Commodity (Line 38 A-1 support detail)	190,238	8,500	(181,738)	(2,138.09)	265,649	93,500	(172,149)	(184.12)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,424,934	3,746,105	321,171	8.57	42,418,523	42,078,443	(340,080)	(0.81)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(2,337)	(2,000)	337	(16.86)	(36,868)	(22,000)	14,868	(67.58)
27	TOTAL THERM SALES (24-26 Estimated only)	3,073,034	3,744,105	671,071	17.92	39,652,287	42,056,443	2,404,156	5.72
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20894	0.50878	0.29984	58.93	0.18375	0.46329	0.27954	60.34
32	DEMAND (5/19)	0.06796	0.06591	(0.00205)	(3.11)	0.06676	0.07199	0.00523	7.26
33	OTHER (6/20)	1.73715	3.10506	1.36791	44.05	7.65870	3.10506	(4.55364)	(146.65)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68819	0.85805	0.17986	20.72	0.49404	0.72025	0.22621	31.41
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.86800	0.40800	47.00	0.46000	0.71595	0.25595	35.75
40	TOTAL THERM SALES (11/27)	0.76700	0.86851	0.10151	11.69	0.52851	0.72062	0.19211	26.66
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.79890	0.90041	0.10151	11.27	0.56041	0.75252	0.19211	25.53
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80292	0.90494	0.10202	11.27	0.56323	0.75631	0.19308	25.53
45	PGA FACTOR ROUNDED TO NEAREST .001	0.803	0.90500	0.102	11.27	0.563	0.756	0.193	25.53

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 11/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	22,070	22,070	100.00	-	331,060	331,060	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	675,872	597,347	(78,525)	(13.15)	7,745,621	14,162,299	6,416,678	45.31
5	DEMAND (Line 32 A-1 support detail)	1,413,781	870,336	(543,445)	(62.44)	12,256,212	7,253,416	(5,002,796)	(68.97)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	330,472	9,393	(321,078)	(3,418.14)	2,034,530	103,327	(1,931,203)	(1,869.02)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	63,109	-	(63,109)	-	1,079,868	-	(1,079,868)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,357,016	1,499,146	(857,870)	(57.22)	20,956,495	21,850,102	893,607	4.09
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,075)	(852)	224	(26.25)	(16,959)	(11,397)	5,562	(48.80)
14	TOTAL THERM SALES	1,487,012	1,498,295	11,283	0.75	22,684,423	21,838,704	(845,718)	(3.87)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,041,573	3,514,320	472,747	13.45	41,789,232	41,747,560	(41,672)	(0.10)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,234,697	3,514,320	279,623	7.96	42,152,873	41,747,560	(405,313)	(0.97)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,803,260	16,244,400	(4,558,860)	(28.06)	183,579,480	133,634,330	(49,945,150)	(37.37)
20	OTHER Commodity (Line 38 A-1 support detail)	190,238	8,500	(181,738)	(2,138.09)	265,649	93,500	(172,149)	(184.12)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,424,934	3,522,820	97,886	2.78	42,418,523	41,841,060	(577,463)	(1.38)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,337)	(2,000)	337	-	(36,868)	(22,000)	14,868	(67.58)
27	TOTAL THERM SALES (24-26 Estimated only)	3,073,034	3,520,820	447,786	12.72	39,652,287	41,819,060	2,166,773	5.18
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00793	0.00793	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20894	0.16998	(0.03896)	(22.92)	0.18375	0.33924	0.15549	45.83
32	DEMAND (5/19)	0.06796	0.05358	(0.01438)	(26.84)	0.06676	0.05428	(0.01248)	(22.99)
33	OTHER (6/20)	1.73715	1.10510	(0.63205)	(57.19)	7.65870	1.10510	(6.55360)	(593.03)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68819	0.42555	(0.26264)	(61.72)	0.49404	0.52222	0.02818	5.40
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.42579	(0.03421)	(8.03)	0.46000	0.51806	0.05806	11.21
40	TOTAL THERM SALES (11/27)	0.76700	0.42579	(0.34121)	(80.14)	0.52851	0.52249	(0.00602)	(1.15)
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.79890	0.45769	-0.34121	(74.55)	0.56041	0.55439	(0.00602)	(1.09)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80292	0.45999	(0.34293)	(74.55)	0.56323	0.55718	(0.00605)	(1.09)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.803	0.460	(0.343)	(74.57)	0.563	0.557	(0.006)	(1.08)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF JANUARY 2024 THROUGH DECEMBER 2024

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1 COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883	34,178	34,500	34,486	21,328	22,070	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819	1,377,916	1,204,335	1,220,567	1,095,654	935,325	597,347	
5 DEMAND	898,223	842,450	898,223	588,358	606,845	491,966	507,240	507,240	491,966	550,569	870,336	
6 OTHER	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	
<b>LESS ENH-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9 Other	-	-	-	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11 TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,643,952	2,345,792	2,133,130	2,050,069	1,915,158	1,755,146	1,771,700	1,631,499	1,516,615	1,499,146	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13 COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)	(1,011)	(1,011)	(931)	(891)	(852)	
14 TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979	1,914,108	1,754,136	1,770,690	1,630,568	1,515,724	1,498,295	
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580	3,396,210	3,514,320	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580	3,396,210	3,514,320	
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	
20 OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	
<b>LESS ENH-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800	3,474,760	3,507,560	3,506,080	3,404,710	3,522,820	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800	3,472,760	3,505,560	3,504,080	3,402,710	3,520,820	
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00628	0.00628	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37862	0.34745	0.34883	0.31326	0.27540	0.16998	
32 DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453	0.05529	0.05517	0.05517	0.05529	0.05486	0.05358	
33 OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	
<b>LESS ENH-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502	0.50511	0.50511	0.46533	0.44545	0.42555	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560	0.44571	0.42579	
40 TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560	0.44571	0.42579	
41 TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.55721	0.53730	0.53730	0.49750	0.47761	0.45769	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001	0.54000	0.54000	0.50000	0.48001	0.45999	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000	0.54000	0.54000	0.50000	0.48000	0.46000	

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024				
CURRENT MONTH: 11/24				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,040,940	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	2,970	0.00	0.00000	
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,337)	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	3,041,573	0.00	0.00000	
Sched A-1 Ln 15      Sched A-1 Ln 1      Sched A-1 Ln 28				
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
Schedule A-1 Line 17      Schedule A-1 Line 3      Schedule A-1 Line 30				
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,043,910	668,913.79	0.21975	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	1,895.00	9,500.74		
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	191,229	34,639.27		
22 Other Shippers	0.00	(36,106.51)		
23 Less: OSS, Company Use, and Refund	(2,337)	(1,075.14)	0.46000	
24 TOTAL COMMODITY (Other)	3,234,697	675,872.15	0.20894	
Schedule A-1 Line 18      Schedule A-1 Line 4      Schedule A-1 Line 31				
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,803,260	1,092,640.45	0.05252	
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge				
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	20,803,260	1,413,781.45	0.06796	
Sched A-1 Line 19+16      Sched A-1 Line 5+2      Sched A-1 Line 32 & 29				
<b>OTHER</b>				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	190,238	230,027.98	1.20916	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Activity (Line 30 to 32, Page 10)	0	100,443.64		
35 Realized Gain/Loss (Line 20, Page 10)	0	(63,108.60)		
36 Balancing Charge (Line 18, Page 10)	0	0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	190,238	267,363.02	1.40542	
Schedule A-1 Line 20      Schedule A-1 Line 6      Schedule A-1 Line 33				
37				

	CURRENT MONTH: 11/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,006,344	606,740	(399,603)	-65.86%	9,780,151	14,265,626	4,485,475	31.44%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,413,781	892,406	(521,375)	-58.42%	12,256,212	7,584,476	(4,671,736)	-61.60%
3	TOTAL	2,420,125	1,499,146	(920,978)	-61.43%	22,036,363	21,850,102	(186,261)	-0.85%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,487,012	1,498,295	11,283	0.75%	22,684,423	21,838,704	(845,718)	-3.87%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(1,356,188)	(1,356,188)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,363,722	1,375,005	11,283	0.82%	21,328,234	20,482,516	(845,718)	-4.13%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,056,403)	(124,141)	932,261	-750.97%	(708,128)	(1,367,586)	(659,457)	48.22%
8	INTEREST PROVISION-THIS PERIOD (21)	11,154	(2,882)	(14,036)	487.02%	113,405	(34,339)	(147,744)	430.25%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,317,255	(744,346)	(4,061,601)	545.66%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	1,356,188	1,356,188	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, & BALANCING CHARGE	63,109	-	(63,109)	-	1,079,868	-	(1,079,868)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,458,405	(748,079)	(3,206,484)	428.63%	2,458,405	(748,079)	(3,206,484)	428.63%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,317,255	(744,346)	(4,061,601)	545.66%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,447,251	(745,197)	(3,192,448)	428.40%				
14	TOTAL (12+13)	5,764,506	(1,489,543)	(7,254,049)	487.00%				
15	AVERAGE (50% OF 14)	2,882,253	(744,772)	(3,627,025)	487.00%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04710	0.04710	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04580	0.04580	-	0.00%				
18	TOTAL (16+17)	0.09290	0.09290	-	0.00%				
19	AVERAGE (50% OF 18)	0.04645	0.04645	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00387	0.00387	-	0.00%				
21	INTEREST PROVISION (15x20)	11,154	(2,882)	(14,036)	487.02%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 11/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,092,354.75		36.04
2	FGT	System Supply	FTS	3,040,940		3,040,940	668,913.79			3,649.13	22.00
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,040,940</b>	<b>-</b>	<b>3,040,940</b>	<b>668,914</b>	<b>-</b>	<b>1,092,355</b>	<b>3,649</b>	<b>58.04</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.









GAS INVOICES  
CURRENT MONTH: 11/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,040,940	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,040,940		<u>0.00</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.05150	367,555.50 ( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	320,400	0.03001259	0.05150	16,500.60 ( )
8	" System supply	Brevard	4,219,500	0.24000387	0.05150	217,304.25 ( )
9	" " "	Merritt Sq.	0		0.05150	0.00 ( )
10	Total FTS-1 demand		<u>11,676,900</u>		<u>601,360</u>	
11						
12	FTS Demand - System supply	Miami	9,009,600	0.05150	463,994	( )
13	FTS Demand		0	---	0	
14						
15	Total FTS-2 demand		<u>9,009,600</u>		<u>463,994.40</u>	
16						
17	Fuel Transport		24,680		27,000	
18	FGT Storage Demand		0		0	
19						
20						
21	Total fixed charges		<u>20,711,180</u>		<u>1,092,354.75</u>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			THERMS	AMOUNT		
25	FGT		3,040,940		668,913.79	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,040,940		668,913.79	( )
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>1,761,268.54</u>	

CURRENT MONTH: 11/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	FGT -	therms billed	Net		Amount		Invoice Reference	Invoice
			therms received	Payments	Accruals	Not Activity		
1	FTS - Commod. (Mia,Brv,TC) 11/24		3,040,940.0		-	-		
2	Reverse FTS Commod accr 10/24		(7,538,400.0)		-	-		
3	FTS - Commodity 10/24		7,541,370.0	-		-		
4			3,043,910.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 11/24	20,686,500.0			1,092,354.75	1,092,354.75		
7	Reverse FTS Demand accr 10/24	(14,578,870.0)			(776,540.79)	(776,540.79)		
8	FTS Demand 10/24	14,695,630.0		776,826.49		776,826.49	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	20,803,260.0				1,092,640.45		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18	Balancing Charge			0.00		-		
19	PGA Admin			64,554.16		64,554.16		
20	Cost Optimization Sharing			(63,108.60)		(63,108.60)		
21	FPU - Capacity Indian River & CNG			321,141.00		321,141.00		
22	TECO - Peoples Gas & Marlin		183,727	165,423.70		165,423.70	B2 & B3	
23	FPL Energy Services		6,511	50.12		50.12	B4	
24	Reverse - 10/24	(7,568,400.0)			(2,079,616.45)	(2,079,616.45)		
25						-		
26	Commodity - 11/24	7,541,370.0		2,043,509.94		2,043,509.94	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			100,443.64		100,443.64		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(27,039.00)				64,337.13		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,040,940.0			668,913.79	668,913.79		
50								
51	Total purchases & accruals -		3,234,147.6	3,408,840.45	(1,094,888.70)	2,313,951.75		

CURRENT MONTH: 11/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	191,229.0	34,639.27		34,639.27	B6		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	191,229.0	34,639.27	0.00	34,639.27		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Imbalance		1,895.0	9,500.74		9,500.74	B1 (3)	
26	Other Imbalances					-		
27	Bay Gas Property Tax Allocation					-	B1 (10)	
28	Total book-outs	0.0	1,895.0	9,500.74	0.00	9,500.74		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00		0.00	B1 (1)	
31						0.00		
32	Storage Purchases - Bay Gas	0		0.00		0.00	B1 (9)	
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)	
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	B1 (5)	
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (6)	
36	Storage Withdrawals - Transp. - Bay Gas			0.00		0.00	B1 (7)	
37	Total storage costs	0.0		0.00	0.00	0.00		
38								
39			3,427,271.6	3,452,980.46	(1,094,888.70)	2,358,091.76		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,358,091.76				
43				0.00				
44								
45	Company Use		(2,337.3)	(1,075.14)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,424,934.34	2,357,016.62				