



December 19, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of November 2024.

In addition, attached are Tampa Electric Company's revisions to Schedule A7 for October 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 19th day of December 2024 to the following:

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TAMPA ELECTRIC COMPANY
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WITH MID-COURSE FILED 4/02/24

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,530,506	41,912,646	(10,382,140)	-24.8%	1,411,988	1,480,991	(69,003)	-4.7%	2.23306	2.83004	(0.59698)	-21.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,530,506	41,912,646	(10,382,140)	-24.8%	1,411,988	1,480,991	(69,003)	-4.7%	2.23306	2.83004	(0.59698)	-21.1%
6. Fuel Cost of Purchased Power - Firm (A7)	8,858,704	0	8,858,704	0.0%	211,050	0	211,050	0.0%	4.19744	0.00000	4.19744	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,081,341	475,904	605,437	127.2%	28,881	10,071	18,810	186.8%	3.74413	4.72549	(0.98136)	-20.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	91,676	58,018	33,658	58.0%	5,594	2,548	3,046	119.5%	1.63883	2.27700	(0.63817)	-28.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,031,721	533,922	9,497,799	1778.9%	245,525	12,619	232,906	1845.7%	4.08582	4.23110	(0.14527)	-3.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,657,513	1,493,610	163,903	11.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	55,537	112,184	(56,647)	-50.5%	3,504	4,000	(496)	-12.4%	1.58496	2.80460	(1.21964)	-43.5%
15. Fuel Cost of Sch. C/GB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	166,250	0	166,250	0.0%	13,081	0	13,081	0.0%	1.27093	0.00000	1.27093	0.0%
18. Gains on Sales	80,054	7,418	72,636	979.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	301,841	119,602	182,239	152.4%	16,585	4,000	12,585	314.6%	1.81996	2.99005	(1.17009)	-39.1%
20. Net Inadvertant Interchange					1,880	0	1,880	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					12	0	12	0.0%				
22. Interchange and Wheeling Losses					276	0	276	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	41,260,386	42,326,966	(1,066,580)	-2.5%	1,642,544	1,489,610	152,934	10.3%	2.51198	2.84148	(0.32950)	-11.6%
24. Net Unbilled	(1,198,893)	(4,365,647)	3,166,754	-72.5%	(47,727)	(153,640)	105,913	-68.9%	2.51198	2.84148	(0.32950)	-11.6%
25. Company Use	66,593	85,244	(18,651)	-21.9%	2,651	3,000	(349)	-11.6%	2.51200	2.84147	(0.32947)	-11.6%
26. T & D Losses	2,342,008	2,221,885	120,123	5.4%	93,234	78,195	15,039	19.2%	2.51198	2.84148	(0.32950)	-11.6%
27. System KWH Sales	41,260,386	42,326,966	(1,066,580)	-2.5%	1,594,386	1,562,056	32,331	2.1%	2.58785	2.70970	(0.12184)	-4.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	41,260,386	42,326,966	(1,066,580)	-2.5%	1,594,386	1,562,056	32,331	2.1%	2.58785	2.70970	(0.12184)	-4.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	41,260,386	42,326,966	(1,066,580)	-2.5%	1,594,386	1,562,056	32,331	2.1%	2.58785	2.70970	(0.12184)	-4.5%
32. 2022 Optimization Mechanism Gain	865,390	865,390	0	0.0%	1,594,386	1,562,056	32,331	2.1%	0.05428	0.05540	(0.00112)	-2.0%
33. True-up *	(11,493,236)	(11,493,236)	0	0.0%	1,594,386	1,562,056	32,331	2.1%	(0.72086)	(0.73578)	0.01492	-2.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	30,632,540	31,699,120	(1,066,580)	-3.4%	1,594,386	1,562,056	32,331	2.1%	1.92127	2.02932	(0.10805)	-5.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	30,658,516	31,721,943	(1,063,427)	-3.4%	1,594,386	1,562,056	32,331	2.1%	1.92290	2.03078	(0.10788)	-5.3%
37. GPIF * (Already Adjusted for Taxes)	(137,411)	(137,411)	0	0.0%	1,594,386	1,562,056	32,331	2.1%	(0.00862)	(0.00880)	0.00018	-2.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,521,105	31,584,532	(1,063,427)	-3.4%	1,594,386	1,562,056	32,331	2.1%	1.91428	2.02198	(0.10770)	-5.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									1.914	2.022	(0.108)	-5.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: November 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	433,812,501	456,709,355	(22,896,854)	-5.0%	18,848,228	19,045,743	(197,515)	-1.0%	2.30161	2.39796	(0.09635)	-4.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	433,812,501	456,709,355	(22,896,854)	-5.0%	18,848,228	19,045,743	(197,515)	-1.0%	2.30161	2.39796	(0.09635)	-4.0%
6. Fuel Cost of Purchased Power - Firm (A7)	60,185,937	21,722,577	38,463,360	177.1%	1,347,607	516,442	831,165	160.9%	4.46613	4.20620	0.25994	6.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	13,845,364	18,257,957	(4,412,593)	-24.2%	387,148	403,281	(16,133)	-4.0%	3.57625	4.52735	(0.95111)	-21.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,408,383	880,973	527,410	59.9%	79,078	40,326	38,752	96.1%	1.78100	2.18463	(0.40362)	-18.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	75,439,684	40,861,507	34,578,177	84.6%	1,813,833	960,049	853,784	88.9%	4.15913	4.25619	(0.09706)	-2.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,662,061	20,005,792	656,269	3.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	543,734	825,283	(281,549)	-34.1%	33,035	35,823	(2,788)	-7.8%	1.64593	2.30378	(0.65785)	-28.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,671,318	2,126,786	3,544,532	166.7%	294,352	106,594	187,758	176.1%	1.92671	1.99522	(0.06851)	-3.4%
18. Gains on Sales	4,567,807	2,426,737	2,141,070	88.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	10,782,859	5,378,806	5,404,053	100.5%	327,387	142,417	184,970	129.9%	3.29361	3.77680	(0.48319)	-12.8%
20. Net Inadvertant Interchange					(2,084)	(1,982)	(102)	5.1%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					9,682	4,032	5,650	140.1%				
22. Interchange and Wheeling Losses					14,885	5,837	9,048	155.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	498,469,326	492,192,056	6,277,270	1.3%	20,327,387	19,859,588	467,799	2.4%	2.45221	2.47836	(0.02615)	-1.1%
24. Net Unbilled	(1,350,491) (a)	(705,318) (a)	(645,173)	91.5%	93,822	31,798	62,024	195.1%	(1.43942)	(2.21812)	0.77870	-35.1%
25. Company Use	781,084 (a)	803,178 (a)	(22,094)	-2.8%	31,796	32,448	(652)	-2.0%	2.45655	2.47528	(0.01873)	-0.8%
26. T & D Losses	25,630,738 (a)	28,498,838 (a)	(2,868,100)	-10.1%	1,020,901	1,155,498	(134,597)	-11.6%	2.51060	2.46637	0.04423	1.8%
27. System KWH Sales	498,469,326	492,192,056	6,277,270	1.3%	19,180,866	18,639,844	541,021	2.9%	2.59878	2.64054	(0.04175)	-1.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	498,469,326	492,192,056	6,277,270	1.3%	19,180,866	18,639,844	541,021	2.9%	2.59878	2.64054	(0.04175)	-1.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	498,469,327	492,192,056	6,277,271	1.3%	19,180,866	18,639,844	541,021	2.9%	2.59878	2.64054	(0.04175)	-1.6%
32. 2022 Optimization Mechanism Gain	9,519,290	9,519,290	0	0.0%	19,180,866	18,639,844	541,021	2.9%	0.04963	0.05107	(0.00144)	-2.8%
33. True-up *	(21,945,239)	(21,945,239)	0	0.0%	19,180,866	18,639,844	541,021	2.9%	(0.11441)	(0.11773)	0.00332	-2.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	486,043,378	479,766,107	6,277,271	1.3%	19,180,866	18,639,844	541,021	2.9%	2.53400	2.57387	(0.03987)	-1.5%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	486,425,135	480,111,538	6,313,597	1.3%	19,180,866	18,639,844	541,021	2.9%	2.53615	2.57573	(0.03958)	-1.5%
37. GPIF * (Already Adjusted for Taxes)	(1,511,521)	(1,511,521)	0	0.0%	19,180,866	18,639,844	541,021	2.9%	(0.00788)	(0.00811)	0.00023	-2.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	484,913,614	478,600,017	6,313,597	1.3%	19,180,866	18,639,844	541,021	2.9%	2.52827	2.56762	(0.03935)	-1.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.528	2.568	(0.040)	-1.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,530,506	41,912,646	(10,382,140)	-24.8%	433,812,501	456,709,355	(22,896,854)	-5.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	221,787	112,184	109,603	97.7%	6,215,052	2,952,068	3,262,984	110.5%
2a. GAINS FROM SALES	80,054	7,418	72,636	979.2%	4,567,807	2,426,737	2,141,070	88.2%
3. FUEL COST OF PURCHASED POWER	8,858,704	0	8,858,704	0.0%	60,185,937	21,722,577	38,463,360	177.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	91,676	58,018	33,658	58.0%	1,408,383	880,973	527,410	59.9%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,081,341</u>	<u>475,904</u>	<u>605,437</u>	<u>127.2%</u>	<u>13,845,364</u>	<u>18,257,957</u>	<u>(4,412,593)</u>	<u>-24.2%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	41,260,386	42,326,966	(1,066,580)	-2.5%	498,469,326	492,192,057	6,277,269	1.3%
6. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>41,260,386</u></u>	<u><u>42,326,966</u></u>	<u><u>(1,066,580)</u></u>	<u><u>-2.5%</u></u>	<u><u>498,469,326</u></u>	<u><u>492,192,057</u></u>	<u><u>6,277,269</u></u>	<u><u>1.3%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,594,386	1,562,056	32,330	2.1%	19,180,865	18,639,844	541,021	2.9%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,594,386</u></u>	<u><u>1,562,056</u></u>	<u><u>32,330</u></u>	<u><u>2.1%</u></u>	<u><u>19,180,865</u></u>	<u><u>18,639,844</u></u>	<u><u>541,021</u></u>	<u><u>2.9%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
[1. JURISDICTIONAL FUEL REVENUE	49,665,819	48,674,032	991,787	2.0%	655,030,782	637,412,954	17,617,828	2.8%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	11,493,236	11,493,236	0	0.0%	21,945,239	21,945,239	0	0.0%	
2b. GPIF PROVISION	137,411	137,411	0	0.0%	1,511,521	1,511,521	0	0.0%	
2c. 2022 OPTIMIZATION MECHANISM GAIN	<u>(865,390)</u>	<u>(865,390)</u>	<u>0</u>	<u>0.0%</u>	<u>(9,519,290)</u>	<u>(9,519,290)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>60,431,076</u>	<u>59,439,289</u>	<u>991,787</u>	<u>1.7%</u>	<u>668,968,252</u>	<u>651,350,424</u>	<u>17,617,828</u>	<u>2.7%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	41,260,386	42,326,966	(1,066,580)	-2.5%	498,469,327	492,192,057	6,277,270	1.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	41,260,386	42,326,966	(1,066,580)	-2.5%	498,469,327	492,192,057	6,277,270	1.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	41,260,386	42,326,966	(1,066,580)	-2.5%	498,469,327	492,192,057	6,277,270	1.3%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>41,260,386</u>	<u>42,326,966</u>	<u>(1,066,580)</u>	<u>-2.5%</u>	<u>498,469,327</u>	<u>492,192,057</u>	<u>6,277,270</u>	<u>1.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	19,170,690	17,112,323	2,058,367	12.0%	170,498,925	159,158,367	11,340,558	7.1%	
8. INTEREST PROVISION FOR THE MONTH	241,297	175,920	65,377	37.2%	(7,311)	(353,021)	345,710	-97.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	58,191,441	48,628,913	9,562,528	19.7%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(11,493,236)</u>	<u>(11,493,236)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>66,110,191</u>	<u>54,423,920</u>	<u>11,686,271</u>	<u>21.5%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	58,191,441	48,628,913	9,562,528	19.7%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	65,868,895	54,248,000	11,620,895	21.4%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	124,060,336	102,876,913	21,183,423	20.6%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	62,030,168	51,438,457	10,591,711	20.6%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.750	4.100	0.650	15.9%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.580	4.100	0.480	11.7%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	9.330	8.200	1.130	13.8%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	4.665	4.100	0.565	13.8%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.389	0.342	0.047	13.7%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	241,297	175,920	65,377	37.2%	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	131,483	201,340	(69,857)	-34.7%	1,230,507	2,160,640	(930,133)	-43.0%
3 COAL	0	1,017,919	(1,017,919)	-100.0%	3,532,410	8,817,912	(5,285,502)	-59.9%
4 NATURAL GAS	31,399,023	40,693,387	(9,294,364)	-22.8%	429,049,583	445,730,803	(16,681,220)	-3.7%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,530,506	41,912,646	(10,382,140)	-24.8%	433,812,500	456,709,355	(22,896,855)	-5.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	249	1,266	(1,017)	-80.4%	4,009	12,494	(8,485)	-67.9%
10 COAL	(331)	14,217	(14,548)	-102.3%	27,646	127,140	(99,494)	-78.3%
11 NATURAL GAS	1,281,122	1,309,808	(28,686)	-2.2%	16,709,897	16,574,514	135,383	0.8%
12 SOLAR	130,949	155,700	(24,751)	-15.9%	2,106,676	2,331,595	(224,919)	-9.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,411,988	1,480,991	(69,003)	-4.7%	18,848,228	19,045,743	(197,515)	-1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	998	1,553	(555)	-35.7%	9,077	16,111	(7,035)	-43.7%
17 COAL (TON)	0	7,250	(7,250)	-100.0%	25,779	64,534	(38,755)	-60.1%
18 NATURAL GAS (MCF)	8,905,007	9,022,397	(117,390)	-1.3%	117,407,223	111,703,980	5,703,243	5.1%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	5,820	9,000	(3,180)	-35.3%	52,909	93,442	(40,533)	-43.4%
23 COAL	0	163,128	(163,128)	-100.0%	350,584	1,437,249	(1,086,665)	-75.6%
24 NATURAL GAS	9,109,822	9,269,974	(160,152)	-1.7%	120,205,677	114,695,682	5,509,995	4.8%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,115,642	9,442,101	(326,459)	-3.5%	120,609,170	116,226,373	4,382,797	3.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.02%	0.09%	-0.07%	-79.4%	0.02%	0.07%	-0.04%	-67.6%
30 COAL	-0.02%	0.96%	-0.98%	-102.4%	0.15%	0.67%	-0.52%	-78.0%
31 NATURAL GAS	90.73%	88.44%	2.29%	2.6%	88.66%	87.02%	1.63%	1.9%
32 SOLAR	9.27%	10.51%	-1.24%	-11.8%	11.18%	12.24%	-1.07%	-8.7%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	131.71	129.65	2.06	1.6%	135.57	134.11	1.46	1.1%
37 COAL (\$/TON)	0.00	140.40	(140.40)	-100.0%	137.03	136.64	0.39	0.3%
38 NATURAL GAS (\$/MCF)	3.53	4.51	(0.98)	-21.8%	3.65	3.99	(0.34)	-8.4%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.59	22.37	0.22	1.0%	23.26	23.12	0.13	0.6%
43 COAL	0.00	6.24	(6.24)	-100.0%	10.08	6.14	3.94	64.2%
44 NATURAL GAS	3.45	4.39	(0.94)	-21.5%	3.57	3.89	(0.32)	-8.2%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.46	4.44	(0.98)	-22.1%	3.60	3.93	(0.33)	-8.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	23,407	7,109	16,298	229.3%	13,196	7,479	5,717	76.4%	
50 COAL	0	11,474	(11,474)	-100.0%	12,681	11,304	1,377	12.2%	
51 NATURAL GAS	7,111	7,077	34	0.5%	7,194	6,920	274	4.0%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,456	6,376	80	1.3%	6,399	6,102	297	4.9%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	52.88	15.90	36.98	232.6%	30.69	17.29	13.40	77.5%	
57 COAL	0.00	7.16	(7.16)	-100.0%	12.78	6.94	5.84	84.1%	
58 NATURAL GAS	2.45	3.11	(0.66)	-21.2%	2.57	2.69	(0.12)	-4.5%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.23	2.83	(0.60)	-21.2%	2.30	2.40	(0.10)	-4.2%	

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024**

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	191.0	16.6	-	46.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,162.9	8.3	-	19.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	145.0	14.4	-	36.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,244.0	16.3	-	38.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,076.0	17.0	-	41.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	8,681.0	16.2	-	43.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,782.0	15.5	-	37.8	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	4,279.0	10.8	-	27.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,132.0	15.3	-	35.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	6,256.0	17.6	-	43.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	3,780.0	7.0	-	18.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	7,065.0	13.2	-	32.0	-	SOLAR	-	-	-	-	-	-
DURRRANCE	59.8	(36.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	77.1	11.3	-	27.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(17.6)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,836.0	18.4	-	43.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,543.0	17.8	-	42.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,122.0	12.6	-	29.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,198.0	18.4	-	43.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	(2.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	(86.5)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,417.0	19.2	-	45.7	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	5,755.0	14.5	-	34.1	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	8,584.0	17.1	-	42.4	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	6,857.0	15.9	-	38.1	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	18.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	2,411.0	13.4	-	33.4	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	8,479.0	15.8	-	36.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,250.5	130,948.9	14.6	-	33.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	132,006	54.7	90.4	60.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	114,641	44.2	61.4	72.1	9,731	GAS	1,090,532	1,023,000	1,115,613.9	3,845,211	3.35	3.53
BIG BEND 6 CT	360	205,834	79.3	99.4	80.0	9,484	GAS	1,908,235	1,023,000	1,952,124.4	6,728,430	3.27	3.53
BIG BEND #1 CC TOTAL	1,055	452,481	59.6	83.6	60.0	6,780	GAS	2,998,767	1,023,000	3,067,738.3	10,573,641	2.34	-
B.B.#4 (COAL)	(4) 437	0	0.0	22.1	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	410	0	0.0	22.1	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	437	0	0.0	21.9	0.0	0	-	-	-	0.0	0	0.00	-
B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	56	1,474	3.7	100.0	68.6	0	GAS	18,413	0	18,837.0	64,926	4.40	3.53
BIG BEND STATION TOTAL	1,548	453,955	40.7	66.8	41.0	6,799	-	-	-	3,086,575.3	10,638,567	2.34	-
POLK #1 GASIFIER	220	(331)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	4,910	4.7	40.1	0.0	15,044	GAS	72,211	1,023,000	73,872.0	254,616	3.81	3.53
POLK #1 ST	50	1,776	4.9	40.1	52.3	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	6,355	4.5	40.1	48.6	11,623	-	-	-	73,872.0	254,616	4.01	-
POLK #2 ST DUCT FIRING	461	2,577	0.8	-	18.9	8,400	GAS	21,160	1,023,000	21,646.3	74,609	2.90	3.53
POLK #2 ST W/O DUCT FIRING	341	157,328	64.0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	159,905	48.1	80.9	50.6	-	GAS	-	-	21,646.3	74,609	0.05	-
POLK #2 CT (GAS)	150	77,626	71.8	95.3	81.9	11,612	GAS	881,150	1,023,000	901,416.1	3,106,931	4.00	3.53
POLK #2 CT (OIL)	159	1	0.0	95.3	37.1	38,671	LGT.OIL	9	5,829,600	52.0	1,175	87.37	131.71
POLK #2 TOTAL	150	77,627	71.8	95.3	81.9	11,613	-	-	-	901,468.1	3,108,105	4.00	-
POLK #3 CT (GAS)	150	78,365	72.7	92.8	82.2	11,527	GAS	883,038	1,023,000	903,348.0	3,113,589	3.97	3.53
POLK #3 CT (OIL)	159	247	0.2	92.8	0.0	23,322	LGT.OIL	989	5,829,600	5,767.5	130,308	52.69	131.71
POLK #3 TOTAL	150	78,612	72.7	92.8	82.2	11,565	-	-	-	909,115.5	3,243,897	4.13	-
POLK #4 TOTAL	150	33,289	30.8	53.9	78.4	11,613	GAS	377,886	1,023,000	386,577.9	1,332,426	4.00	3.53
POLK #5 TOTAL	150	72,806	67.3	98.6	81.4	11,330	GAS	806,337	1,023,000	824,882.9	2,843,142	3.91	3.53
POLK #2 CC TOTAL	1,061	422,240	55.3	83.3	58.1	7,208	GAS	-	-	3,043,690.5	10,602,179	2.51	-
POLK STATION TOTAL	1,256	428,595	47.4	76.6	49.8	7,274	-	-	-	3,117,562.5	10,856,795	2.53	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	137,633	77.9	100.0	77.9	-		-	-	-	-	-	-
BAYSIDE CT1A	168	84,949	70.1	98.7	76.2	11,233	GAS	932,809	1,023,000	954,263.6	3,289,081	3.87	3.53
BAYSIDE CT1B	168	81,213	67.1	100.0	76.0	11,175	GAS	887,169	1,023,000	907,574.2	3,128,156	3.85	3.53
BAYSIDE CT1C	168	78,904	65.1	100.0	75.7	10,962	GAS	845,531	1,023,000	864,977.9	2,981,338	3.78	3.53
BAYSIDE UNIT 1 TOTAL	749	382,700	71.0	99.7	70.9	7,125	GAS	2,665,509	1,023,000	2,726,815.7	9,398,575	2.46	3.53
BAYSIDE ST 2	327	(1,442)	(0.6)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	(12)	(0.0)	8.3	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE CT2B	168	(12)	(0.0)	8.3	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE CT2C	168	(12)	(0.0)	8.3	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE CT2D	168	(12)	(0.0)	8.3	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	999	(1,489)	(0.2)	5.5	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE UNIT 3 TOTAL	56	6,489	16.1	98.1	95.9	10,635	GAS	67,461	1,023,000	69,012.8	237,868	3.67	3.53
BAYSIDE UNIT 4 TOTAL	56	1,527	3.8	98.4	79.7	11,109	GAS	16,580	1,023,000	16,961.1	58,460	3.83	3.53
BAYSIDE UNIT 5 TOTAL	56	1,919	4.8	98.0	95.6	10,717	GAS	20,104	1,023,000	20,566.5	70,887	3.69	3.53
BAYSIDE UNIT 6 TOTAL	56	7,343	18.2	100.0	98.3	10,643	GAS	76,391	1,023,000	78,147.6	269,353	3.67	3.53
BAYSIDE STATION TOTAL	1,972	398,489	28.1	51.8	28.0	7,306	GAS	2,846,045	1,023,000	2,911,503.8	10,035,144	2.52	3.53
SYSTEM	6,027	1,411,988	32.5	63.2	37.3	6,456	-	-	-	9,115,641.5	31,530,506	2.23	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	11,907	13,977	(2,070)	-14.8%
17 UNIT COST (\$/BBL)	0.00	110.62	(110.62)	-100.0%	112.90	110.81	2.09	1.9%
18 AMOUNT (\$)	0	171,798	(171,798)	-100.0%	1,344,289	1,548,809	(204,520)	-13.2%
19 BURNED:								
20 UNITS (BBL)	998	1,553	(555)	-35.7%	9,077	16,111	(7,035)	-43.7%
21 UNIT COST (\$/BBL)	131.71	129.65	2.06	1.6%	135.57	134.11	1.46	1.1%
22 AMOUNT (\$)	131,483	201,340	(69,857)	-34.7%	1,230,507	2,160,640	(930,133)	-43.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,708	34,743	4,965	14.3%	39,708	34,743	4,965	14.3%
25 UNIT COST (\$/BBL)	131.71	129.65	2.06	1.6%	131.71	129.65	2.06	1.6%
26 AMOUNT (\$)	5,229,890	4,504,279	725,611	16.1%	5,229,890	4,504,279	725,611	16.1%
27								
28 DAYS SUPPLY: NORMAL	784	686	98	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	10,774	22,000	(11,226)	-51.0%	79,013	107,240	(28,227)	-26.3%
32 UNIT COST (\$/TON)	284.56	87.49	197.07	225.3%	135.83	87.24	48.59	55.7%
33 AMOUNT (\$)	3,065,829	1,924,707	1,141,122	59.3%	10,732,578	9,355,613	1,376,965	14.7%
34 BURNED:								
35 UNITS (TONS)	0	7,250	(7,250)	-100.0%	25,779	64,534	(38,755)	-60.1%
36 UNIT COST (\$/TON)	0.00	140.40	(140.40)	-100.0%	137.03	136.64	0.39	0.3%
37 AMOUNT (\$)	0	1,017,919	(1,017,919)	-100.0%	3,532,410	8,817,912	(5,285,502)	-59.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	322,697	314,151	8,546	2.7%	322,697	314,151	8,546	2.7%
40 UNIT COST (\$/TON)	114.98	96.92	18.06	18.6%	114.98	96.92	18.06	18.6%
41 AMOUNT (\$)	37,103,422	30,447,363	6,656,059	21.9%	37,103,422	30,447,363	6,656,059	21.9%
42								
43 DAYS SUPPLY:	197	191	6	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	8,774,970	9,022,395	(247,425)	-2.7%	117,336,680	111,674,888	5,661,792	5.1%
46 UNIT COST (\$/MCF)	3.54	4.52	(0.98)	-21.8%	3.66	3.99	(0.34)	-8.4%
47 AMOUNT (\$)	31,029,674	40,784,299	(9,754,625)	-23.9%	428,874,585	445,759,311	(16,884,726)	-3.8%
48 BURNED:								
49 UNITS (MCF)	8,905,007	9,022,397	(117,390)	-1.3%	117,407,223	111,703,980	5,703,243	5.1%
50 UNIT COST (\$/MCF)	3.53	4.51	(0.98)	-21.8%	3.65	3.99	(0.34)	-8.4%
51 AMOUNT (\$)	31,399,023	40,693,387	(9,294,364)	-22.8%	429,049,583	445,730,803	(16,681,220)	-3.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	192,014	233,464	(41,450)	-17.8%	192,014	233,464	(41,450)	-17.8%
54 UNIT COST (\$/MCF)	2.72	3.11	(0.39)	-12.5%	2.72	3.11	(0.39)	-12.5%
55 AMOUNT (\$)	522,540	726,047	(203,507)	-28.0%	522,540	726,047	(203,507)	-28.0%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	4,000.0	0.0	4,000.0	2.805	2.990	112,184.00	119,602.00	7,418.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			4,000.0	0.0	4,000.0	2.805	2.990	112,184.00	119,602.00	7,418.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,504.0	0.0	3,504.0	1.585	1.743	55,537.34	61,091.07	3,100.71
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	116.0	0.0	116.0	1.046	1.365	1,213.27	1,583.91	301.72
DUKE ENERGY FLORIDA		SCH. - MA	448.0	0.0	448.0	1.199	1.692	5,371.44	7,577.96	1,808.48
DUKE ENERGY CAROLINAS		SCH. - MA	379.0	0.0	379.0	1.181	1.726	4,476.84	6,540.23	1,867.43
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	201.0	0.0	201.0	1.176	2.038	2,364.01	4,096.87	1,630.91
LOUISVILLE GAS AND ELECTRIC/KENTUCKY UTILITIES COMPANY		SCH. - MA	589.0	0.0	589.0	1.147	1.492	6,758.14	8,788.10	1,772.48
DOMINION SOUTH CAROLINA		SCH. - MA	1,418.0	0.0	1,418.0	1.217	2.066	17,251.04	29,297.92	11,213.47
SOUTHERN COMPANY		SCH. - MA	2,310.0	0.0	2,310.0	1.278	1.814	29,532.64	41,892.87	10,819.64
THE ENERGY AUTHORITY		SCH. - MA	5,698.0	0.0	5,698.0	1.326	2.066	75,539.01	117,715.81	38,027.25
TENNESSEE VALLEY AUTHORITY		SCH. - MA	1,922.0	0.0	1,922.0	1.235	1.783	23,743.29	34,275.46	9,511.41
SUB-TOTAL CURRENT MONTH			16,585.0	0.0	16,585.0	1.337	1.886	221,787.02	312,860.20	80,053.50
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,504.0	0.0	3,504.0	1.585	1.743	55,537.34	61,091.07	3,100.71
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			13,081.0	0.0	13,081.0	1.271	1.925	166,249.68	251,769.13	76,952.79
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			16,585.0	0.0	16,585.0	1.337	1.886	221,787.02	312,860.20	80,053.50
CURRENT MONTH:										
DIFFERENCE			12,585.0	0.0	12,585.0	(1.468)	(1.104)	109,603.02	193,258.20	72,635.50
DIFFERENCE %			314.6%	0.0%	314.6%	-52.3%	-36.9%	97.7%	161.6%	979.2%
PERIOD TO DATE:										
ACTUAL			327,387.0	0.0	327,387.0	1.898	3.385	6,215,051.68	11,082,439.38	4,567,806.45
ESTIMATED			142,417.0	0.0	142,417.0	2.073	3.854	2,952,067.29	5,488,533.76	2,426,737.10
DIFFERENCE			184,970.0	0.0	184,970.0	(0.175)	(0.469)	3,262,984.39	5,593,905.62	2,141,069.35
DIFFERENCE %			129.9%	0.0%	129.9%	-8.4%	-12.2%	110.5%	101.9%	88.2%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
FLA. POWER & LIGHT	SCH. - A	376.0	0.0	0.0	376.0	23.581	23.581	88,664.56
ORLANDO UTILITIES	SCH. - J	625.0	0.0	94.1	530.9	11.000	11.000	58,403.87
MACQUARIE ENERGY LLC	SCH. - J	215.0	0.0	0.0	215.0	7.035	7.035	15,125.00
FLA. POWER & LIGHT	SCH. - J	75,317.0	0.0	348.5	74,968.5	6.142	6.142	4,604,228.89
SOUTHERN COMPANY	SCH. - J	1,951.0	0.0	0.0	1,951.0	4.412	4.412	86,084.00
THE ENERGY AUTHORITY	SCH. - J	20,070.0	0.0	112.8	19,957.3	4.277	4.277	853,596.74
DUKE ENERGY FLORIDA	SCH. - J	113,051.0	0.0	0.0	113,051.0	3.953	3.953	4,468,784.80
SUB-TOTAL CURRENT MONTH		211,605.0	0.0	555.3	211,049.7	4.821	4.821	10,174,887.86
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	September 2024 SCH. - J	(120,524.0)	0.0	(60.8)	(120,463.2)	3.622	3.622	(4,363,668.70)
DUKE ENERGY FLORIDA	September 2024 SCH. - J	120,524.0	0.0	60.8	120,463.2	3.475	3.475	4,186,389.00
DUKE ENERGY FLORIDA	October 2024 SCH. - J	(107,587.0)	0.0	0.0	(107,587.0)	4.374	4.374	(4,705,413.09)
DUKE ENERGY FLORIDA	October 2024 SCH. - J	107,587.0	0.0	0.0	107,587.0	3.315	3.315	3,566,509.05
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(1,316,183.74)
SUB-TOTAL SCHEDULE A PURCHASED POWER		376.0	0.0	0.0	376.0	23.581	23.581	88,664.56
SUB-TOTAL SCHEDULE J PURCHASED POWER		211,229.0	0.0	555.3	210,673.7	4.163	4.163	8,770,039.6
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.0
TOTAL		211,605.0	0.0	555.3	211,049.7	4.197	4.197	8,858,704.12
CURRENT MONTH:								
DIFFERENCE		211,605.0	0.0	555.3	211,049.7	4.197	4.197	8,858,704.12
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		1,348,347.0	0.0	740.3	1,347,606.7	4.466	4.466	60,185,935.34
ESTIMATED		516,441.2	0.0	0.0	516,441.2	4.206	4.206	21,722,577.24
DIFFERENCE		831,905.8	0.0	740.3	831,165.5	0.260	0.260	38,463,358.10
DIFFERENCE %		161.1%	0.0%	0.0%	160.9%	6.2%	6.2%	177.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)(7A)
ESTIMATED: VARIOUS	COGEN. AS AVAIL.	2,548.0	0.0	0.0	2,548.0	2,277	2,277	58,017.96
TOTAL		<u>2,548.0</u>	<u>0.0</u>	<u>0.0</u>	<u>2,548.0</u>	<u>2,277</u>	<u>2,277</u>	<u>58,017.96</u>
ACTUAL:	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	115.0	0.0	0.0	115.0	2,066	2,066	2,375.36
IMC-AGRICO-NEW WALES	COGEN.	11.0	0.0	0.0	11.0	1,893	1,893	186.24
IMC-AGRICO-S. PIERCE	COGEN.	5,398.0	0.0	0.0	5,398.0	1,625	1,625	87,696.84
SUB-TOTAL CURRENT MONTH		<u>5,524.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,524.0</u>	<u>1,634</u>	<u>1,634</u>	<u>90,258.44</u>
NET METERING		70.0	0.0	0.0	70.0	2,026	2,026	1,417.99
NO ADJUSTMENTS TO PRIOR MONTHS		0.0	0.0	0.0	0.0	0.0	0.0	0.00
SUB-TOTAL CURRENT MONTH		<u>5,594.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,594.0</u>	<u>1,639</u>	<u>1,639</u>	<u>91,676.4</u>
CURRENT MONTH:								
DIFFERENCE		3,046.0	0.0	0.0	3,046.0	(0,638)	(0,638)	33,658.47
DIFFERENCE %		119.5%	0.0%	0.0%	119.5%	-28.0%	-28.0%	58.0%
PERIOD TO DATE:								
ACTUAL		79,077.3	0.0	0.0	79,077.3	1,781	1,781	1,408,382.98
ESTIMATED		40,324.3	0.0	0.0	40,324.3	2,185	2,185	880,972.55
DIFFERENCE		38,752.9	0.0	0.0	38,752.9	(0,404)	(0,404)	527,410.43
DIFFERENCE %		96.1%	0.0%	0.0%	96.1%	-18.5%	-18.5%	59.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	10,071.4	0.0	10,071.4	4.725	475,903.62	7.828	788,432.32	312,528.70
TOTAL		10,071.4	0.0	10,071.4	4.725	475,903.62	7.828	788,432.32	312,528.70
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	1,935.0	0.0	1,935.0	4.500	87,075.00	5.130	99,265.50	12,190.50
DUKE ENERGY FLORIDA	SCH. - J	26,786.0	0.0	26,786.0	3.701	991,375.71	4.191	1,122,565.24	131,189.53
DUKE ENERGY CAROLINAS	SCH. - J	30.0	0.0	30.0	1.701	510.34	1.772	531.59	21.25
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	1.0	0.0	1.0	1.812	18.12	2.335	23.35	5.23
SOUTHERN COMPANY	SCH. - J	129.0	0.0	129.0	1.831	2,362.12	1.988	2,564.55	202.43
SUB-TOTAL CURRENT MONTH		28,881.0	0.0	28,881.0	3.744	1,081,341.29	4.241	1,224,950.23	143,608.94
NO ADJUSTMENTS TO PRIOR MONTHS:									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		28,881.0	0.0	28,881.0	3.744	1,081,341.29	4.241	1,224,950.23	143,608.94
TOTAL		28,881.0	0.0	28,881.0	3.744	1,081,341.29	4.241	1,224,950.23	143,608.94
CURRENT MONTH:									
DIFFERENCE		18,809.6	0.0	18,809.6	(0.981)	605,437.67	(3.587)	436,517.91	(168,919.76)
DIFFERENCE %		186.8%	0.0%	186.8%	-20.8%	127.2%	-45.8%	55.4%	-54.0%
PERIOD TO DATE:									
ACTUAL		387,148.0	0.0	387,148.0	3.576	13,845,363.91	5.087	19,694,994.53	5,849,630.62
ESTIMATED		403,280.9	0.0	403,280.9	4.527	18,257,955.87	6.284	25,343,952.55	7,085,996.68
DIFFERENCE		(16,132.9)	0.0	(16,132.9)	(0.951)	(4,412,591.96)	(1.197)	(5,648,958.02)	(1,236,366.06)
DIFFERENCE %		-4.0%	0.0%	-4.0%	-21.0%	-24.2%	-19.1%	-22.3%	-17.4%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2024

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	01/01/2024-02/29/2024 03/01/2024-11/30/2024 05/01/2024-11/30/2024		ST	LT = LONG TERM
FMPA	01/01/2024-02/29/2024 04/01/2024-05/31/2024 07/01/2024-08/31/2024		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	TOTAL
SEMINOLE ELECTRIC		7.0	6.3	7.2	5.5	7.8	8.2	6.4	7.0	11.8	10.4	8.9	
DEF		250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	
FMPA		75.0	75.0	0.0	50.0	50.0	0.0	50.0	50.0	0.0	0.0	0.0	
ORLANDO UTILITIES		75.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ 2,480,542	\$ 1,474,234	\$ 1,568,120	\$ 1,868,419	\$ 1,687,400	\$ 1,844,049	\$ -	\$ 18,754,507
TOTAL CAPACITY	\$ 1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ 2,480,542	\$ 1,474,234	\$ 1,568,120	\$ 1,868,419	\$ 1,687,400	\$ 1,844,049	\$ -	\$ 18,754,507

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
ORLANDO UTILITIES	SCH. - J	10,100.0	0.0	0.0	10,100.0	6.816	6.816	688,450.00
MACQUARIE ENERGY LLC	SCH. - J	21,409.0	0.0	0.0	21,409.0	5.722	5.722	1,225,107.00
RAINBOW ENERGY	SCH. - J	1,746.0	0.0	0.0	1,746.0	5.704	5.704	99,594.00
FLA. POWER & LIGHT	SCH. - J	110,965.0	0.0	0.0	110,965.0	5.953	5.953	6,605,525.00
SOUTHERN COMPANY	SCH. - J	17,663.0	0.0	0.0	17,663.0	5.251	5.251	927,513.00
THE ENERGY AUTHORITY	SCH. - J	17,494.0	0.0	0.0	17,494.0	4.728	4.728	827,052.00
DUKE ENERGY FLORIDA	SCH. - J	107,587.0	0.0	0.0	107,587.0	4.374	4.374	4,705,413.09
SUB-TOTAL CURRENT MONTH		286,964.0	0.0	0.0	286,964.0	5.255	5.255	15,078,654.09
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	August 2024 SCH. - J	(110,385.0)	0.0	0.0	(110,385.0)	4.008	4.008	(4,424,690.80)
DUKE ENERGY FLORIDA	August 2024 SCH. - J	110,385.0	0.0	0.0	110,385.0	3.473	3.473	3,833,509.50
DUKE ENERGY FLORIDA	September 2024 SCH. - J	(120,524.0)	0.0	(60.8)	(120,463.2)	3.678	3.678	(4,430,755.92)
DUKE ENERGY FLORIDA	September 2024 SCH. - J	120,524.0	0.0	60.8	120,463.2	3.622	3.622	4,363,668.70
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(658,268.52)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		286,964.0	0.0	0.0	286,964.0	5.025	5.025	14,420,385.6
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.0
TOTAL		286,964.0	0.0	0.0	286,964.0	5.025	5.025	14,420,385.57
CURRENT MONTH:								
DIFFERENCE		286,964.0	0.0	0.0	286,964.0	5.025	5.025	14,420,385.57
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		1,136,742.0	0.0	185.0	1,136,557.0	4.516	4.516	51,327,231.22
ESTIMATED		516,441.2	0.0	0.0	516,441.2	4.206	4.206	21,722,577.24
DIFFERENCE		620,300.8	0.0	185.0	620,115.8	0.310	0.310	29,604,653.98
DIFFERENCE %		120.1%	0.0%	0.0%	120.1%	7.4%	7.4%	136.3%