



VIA Electronic Filing

December 27, 2024

Florida Public Service Commission
Adam Teitzman, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

***Re: Utility Board of the City of Key West, Florida, d/b/a KEYS Energy Services –
Revised and Original Tariff Sheets***

Dear Mr. Teitzman:

This letter is submitted on behalf of the Utility Board of the City of Key West, Florida, doing business as KEYS Energy Services, pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Filed in legislative and filing formats are revisions to the following Volume III tariff sheets:

- a) Third Revised Sheet No. 4.0 – 4.1 – *Miscellaneous*;
- b) Sixth Revised Sheet No. 5.1.1 – *Residential Service*;
- d) First Revised Sheet No. 5.1.4 - *Residential Time-of-Use Pilot*;
- e) Sixth Revised Sheet No. 5.2 – *Small Commercial Service*;
- f) First Revised Sheet No. 5.2.1 – *Small Commercial Time-of-Use Pilot*;
- g) First Revised Sheet 5.2.3 – *Small Electric Vehicle Fleets and Charging Stations*;
- h) Sixth Revised Sheet No. 5.3 – *Small Commercial Service – Government*;
- i) First Revised Sheet No. 5.3.1 – *Small Commercial Time-of-Use Pilot – Government*;
- j) First Revised Sheet No. 5.3.3 - *Small Electric Vehicle Fleets and Charging Stations – Government*;
- k) Sixth Revised Sheet No. 5.4 – *Large Commercial Service*;
- l) First Revised Sheet No. 5.4.1 – *Large Electric Vehicle Fleets and Charging Stations*;
- l) Sixth Revised Sheet No. 5.5 – *Large Commercial Service – Government*;
- m) First Revised Sheet No. 5.5.1 – *Large Electric Vehicle Fleets and Charging Stations – Government*;
- n) Fifth Revised Sheet No. 5.6 – *Large Commercial Customer-Owner Primary Service*;

- o) Fifth Revised Sheet No. 5.7 – *Large Commercial Customer-Owned Primary Service – Government*;
- p) Fifth Revised Sheet No. 5.8 – *Large Power Service for Houses of Worship*;
- q) Sixth Revised Sheet No. 5.9 – *Military Installation – Secondary Service*;
- r) Fifth Revised Sheet No. 5.10 – *Military Installation – Military-Owned Primary Service*, and,
- s) Fourth Revised Sheet No. 5.13 – *Senior Citizen's/Disabled American Veteran's Discount*.

Also included is a copy of the KEYS' Utility Board Meeting Minutes of August 28, 2024, approving the FY2025 Budget and Associated Tariffs under Action Item 9 (a), effective January 1, 2025.

Please contact our office if there are any questions.

Very truly yours,
/s/

Jody Lamar Finklea
General Counsel and Chief Legal Officer

No. 4.0

KEYS ENERGY SERVICES

—Replaces ~~Second~~**First** Revised Sheet

No. 4.0

MISCELLANEOUS

GENERAL TERMS AND CONDITIONS:

All services provided under this tariff are subject to the terms and conditions as stated in the *Utility Board of the City of Key West Customer Service Policy Manual*.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid by the time it becomes past due, then an additional charge equal to five percent (5%) of the balance of such bill shall be added thereto.

RATE REVISIONS:

Utility Board approved rate changes will be implemented as of the next billing date following the effective date of the rate change and not prorated per the usage period.

POINT OF CONNECTION:

The point where the customer's wires or equipment connect with those of KEYS. This point is to be determined by KEYS. The physical point at which KEYS' responsibility ends.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be calculated as the maximum average kilowatts over a fifteen-minute interval.

CONTINUITY OF SERVICE:

KEYS will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and having used reasonable diligence shall not be liable to the customer for complete or partial failure or interruption of service or for fluctuations in voltage resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents. KEYS shall not be liable for an act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigations, shut-downs for repairs or adjustments, interference by federal, state, or municipal governments, acts of God, or other causes beyond its control, nor any damages claimed to have arisen as a result in any manner whatsoever.

The customer shall provide and maintain suitable protection devices on any and all equipment to prevent any loss, injury or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy.

INDEMNITY TO KEYS:

The Customer shall indemnify, hold harmless and defend KEYS from and against any and all liability, proceedings, suits, costs or expense for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the transmission and use of electricity on the Customer's side of the point of connection.

Issued by: _____
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2025~~4~~

MISCELLANEOUS

GENERAL TERMS AND CONDITIONS:

All services provided under this tariff are subject to the terms and conditions as stated in the *Utility Board of the City of Key West Customer Service Policy Manual*.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid by the time it becomes past due, then an additional charge equal to five percent (5%) of the balance of such bill shall be added thereto.

RATE REVISIONS:

Utility Board approved rate changes will be implemented as of the next billing date following the effective date of the rate change and not prorated per the usage period.

POINT OF CONNECTION:

The point where the customer's wires or equipment connect with those of KEYS. This point is to be determined by KEYS. The physical point at which KEYS' responsibility ends.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be calculated as the maximum average kilowatts over a fifteen-minute interval.

CONTINUITY OF SERVICE:

KEYS will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and having used reasonable diligence shall not be liable to the customer for complete or partial failure or interruption of service or for fluctuations in voltage resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents. KEYS shall not be liable for an act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigations, shut-downs for repairs or adjustments, interference by federal, state, or municipal governments, acts of God, or other causes beyond its control, nor any damages claimed to have arisen as a result in any manner whatsoever.

The customer shall provide and maintain suitable protection devices on any and all equipment to prevent any loss, injury or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy.

INDEMNITY TO KEYS:

The Customer shall indemnify, hold harmless and defend KEYS from and against any and all liability, proceedings, suits, costs or expense for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the transmission and use of electricity on the Customer's side of the point of connection.

Continued on Sheet 4.1

Continued from Sheet 4.0

INDEMNITY TO KEYS - GOVERNMENTAL:

Notwithstanding anything to the contrary in KEYS Electric Services Rate Tariffs, including these general provisions for electric service and rate schedules, any obligation of indemnification therein required of a customer or applicant that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity") shall be read to include the condition "to the extent permitted by applicable law."

ACCESS TO KEYS FACILITIES LOCATED ON CUSTOMER'S PROPERTY

Any authorized agent of KEYS is hereby given access, at all times, to the meter center, or other apparatus owned by KEYS, upon the premises or within the house of the property holders for the purpose of installing, reading, examining, repairing, or replacing the meter or other apparatus owned or operated by KEYS. Such performances shall not be liable for trespassing. KEYS has been and is hereby granted easements or rights-of-ways to access its facilities on any private property. The property owner shall not restrict ~~the~~ access to KEYS equipment, and agrees to provide safe access to the equipment at all times. If access is restricted or not granted, the electrical service may be interrupted until such access is granted. A service fee may apply as set forth under the Miscellaneous Fees Tariff.

RIGHT OF WAY:

The customer shall grant, or cause to be granted to KEYS, and without cost to KEYS, all rights, easements, permits, and privileges, which, in the opinion of KEYS, are necessary for the rendering and maintenance of service to the customer. This is to include the clearing of the right-of-way by the customer for rendering of service.

INCIDENTAL LOAD FOR ELECTRIC VEHICLE (EV) FLEETS AND CHARGING STATIONS:

Any loads that are not considered integral loads but are dedicated exclusively to support the safe operation of the overall EV site infrastructure (e.g., lighting solely dedicated to the charging station, fire abatement systems, charging outlets for fleet maintenance power tools) may be included as loads on the EV charging station.

Continued from Sheet 4.0

INDEMNITY TO KEYS - GOVERNMENTAL:

Notwithstanding anything to the contrary in KEYS Electric Services Rate Tariffs, including these general provisions for electric service and rate schedules, any obligation of indemnification therein required of a customer or applicant that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity") shall be read to include the condition "to the extent permitted by applicable law."

ACCESS TO KEYS FACILITIES LOCATED ON CUSTOMER'S PROPERTY:

Any authorized agent of KEYS is hereby given access, at all times, to the meter center, or other apparatus owned by KEYS, upon the premises or within the house of the property holders for the purpose of installing, reading, examining, repairing, or replacing the meter or other apparatus owned or operated by KEYS. Such performances shall not be liable for trespassing. KEYS has been and is hereby granted easements or rights-of-way to access its facilities on any private property. The property owner shall not restrict access to KEYS equipment, and agrees to provide safe access to the equipment at all times. If access is restricted or not granted, the electrical service may be interrupted until such access is granted. A service fee may apply as set forth under the Miscellaneous Fees Tariff.

RIGHT OF WAY:

The customer shall grant, or cause to be granted to KEYS, and without cost to KEYS, all rights, easements, permits, and privileges, which, in the opinion of KEYS, are necessary for the rendering and maintenance of service to the customer. This is to include the clearing of the right-of-way by the customer for rendering of service.

INCIDENTAL LOAD FOR ELECTRIC VEHICLE (EV) FLEETS AND CHARGING STATIONS:

Any loads that are not considered integral loads but are dedicated exclusively to support the safe operation of the overall EV site infrastructure (e.g., lighting solely dedicated to the charging station, fire abatement systems, charging outlets for fleet maintenance power tools) may be included as loads on the EV charging station.

No. 5.1.1

~~KEYS ENERGY SERVICES~~

Replaces ~~Fifthourth~~ Revised Sheet No. 5.1.1

RESIDENTIAL SERVICE

SCHEDULE: R

RATE: 110

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes, and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: ~~\$3028.00~~
Energy Charge: \$0.11~~1807~~ per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~4

RESIDENTIAL SERVICESCHEDULE: RRATE: 110AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: \$30.00
Energy Charge: \$0.1118 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

KEYS ENERGY SERVICES

Replaces Original Sheet No. 5.1.4

Continued from Sheet 5.1.3

MONTHLY RATE:

Customer Charge: ~~\$3028~~.00

Energy Charge:

Summer Months:

On-Peak: \$0.40~~632230~~ per kWh

Off-Peak: \$0.11~~18070~~ per kWh

Super Off-Peak: \$0.023~~3845~~ per kWh

Winter Months:

On-Peak: \$0.16~~392230~~ per kWh

Off-Peak: \$0.11~~18070~~ per kWh

Super Off-Peak: \$0.023~~3845~~ per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~4

Continued from Sheet 5.1.3

MONTHLY RATE:

Customer Charge: \$30.00

Energy Charge:

Summer Months:

On-Peak: \$0.40632 per kWh

Off-Peak: \$0.11180 per kWh

Super Off-Peak: \$0.02338 per kWh

Winter Months:

On-Peak: \$0.16392 per kWh

Off-Peak: \$0.11180 per kWh

Super Off-Peak: \$0.02338 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

No. 5.2

KEYS ENERGY SERVICES

Replaces ~~Fifth~~^{Fifth} Revised Sheet

No. 5.2

SMALL COMMERCIAL SERVICE

SCHEDULE: SC

RATE: 210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: ~~\$40.00~~^{\$37.50}
Energy Charge: \$0.~~1302~~¹²⁸⁷ per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~⁴

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00
Energy Charge: \$0.1302 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL TIME-OF-USE PILOTSCHEDULE: STPRATE: 220AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:Customer Charge: ~~\$40.00~~**37.50**

Energy Charge:

Summer Months:

On-Peak: \$0.45~~81~~**290** per kWhOff-Peak: \$0.~~13020~~**12870** per kWhSuper Off-Peak: \$0.06~~149079~~ per kWh

Winter Months:

On-Peak: \$0.20~~523~~**290** per kWhOff-Peak: \$0.~~13020~~**12870** per kWhSuper Off-Peak: \$0.06~~149079~~ per kWh*Continued on Sheet 5.2.2*

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202**54**

SMALL COMMERCIAL TIME-OF-USE PILOT

SCHEDULE: STP

RATE: 220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Continued on Sheet 5.2.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

KEYS ENERGY SERVICES

No. 5.2.3

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

SCHEDULE: SEV

RATE: 230

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$~~40.00~~37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45~~81~~290 per kWh

Off-Peak: \$0.~~13020~~12870 per kWh

Super Off-Peak: \$0.06~~149079~~ per kWh

Winter Months:

On-Peak: \$0.20~~523~~290 per kWh

Off-Peak: \$0.~~13020~~12870 per kWh

Super Off-Peak: \$0.06~~149079~~ per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Issued by: _____
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 20254

Continued on Sheet 5.2.4

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONSSCHEDULE: SEVRATE: 230AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.2.4

Issued by: _____
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2025

No. 5.3

KEYS ENERGY SERVICES

Replaces ~~Fifth~~^{Fourth} Revised Sheet

No. 5.3

SMALL COMMERCIAL SERVICE -- GOVERNMENT

SCHEDULE: GS

RATE: G210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institutions, camp, building, or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

- Customer Charge: ~~\$40.00~~^{\$37.50}
- Energy Charge: \$0.~~1302~~¹²⁸⁷ per kWh
- Demand Charge: \$0.00 per kW
- Storm Surcharge: \$0.00135 per kWh
- Power Cost Adjustment: See Sheet 5.12
- Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

- Non-Standard Meter Fee: See Sheet 5.14
- Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
- Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~4~~⁵

SMALL COMMERCIAL SERVICE – GOVERNMENTSCHEDULE: GSRATE: G210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00
Energy Charge: \$0.1302 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT

SCHEDULE: GTP

RATE: G220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: ~~\$40.00~~**37.50**

Energy Charge:

Summer Months:

On-Peak: \$0.45~~81~~**1290** per kWh

Off-Peak: \$0.~~13020~~**12870** per kWh

Super Off-Peak: \$0.06~~149079~~ per kWh

Winter Months:

On-Peak: \$0.20~~523~~**290** per kWh

Off-Peak: \$0.~~13020~~**12870** per kWh

Super Off-Peak: \$0.06~~149079~~ per kWh

Continued on Sheet 5.3.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 20**25**~~4~~

SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT

SCHEDULE: GTP

RATE: G220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Continued on Sheet 5.3.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENTSCHEDULE: GEVRATE: G230AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:Customer Charge: \$~~40.00~~^{37.50}

Energy Charge:

Summer Months:

On-Peak: \$0.45~~81~~²⁹⁰ per kWhOff-Peak: \$0.~~13020~~¹²⁸⁷⁰ per kWhSuper Off-Peak: \$0.06~~149079~~ per kWh

Winter Months:

On-Peak: \$0.20~~523~~²⁹⁰ per kWhOff-Peak: \$0.~~13020~~¹²⁸⁷⁰ per kWhSuper Off-Peak: \$0.06~~149079~~ per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Issued by: _____
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 202~~5~~⁴

Continued on Sheet 5.3.4

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 20254

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENTSCHEDULE: GEVRATE: G230AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13020 per kWh

Super Off-Peak: \$0.06149 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.3.4

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

No. 5.4

KEYS ENERGY SERVICES

Replaces ~~Fifth~~^{Fourth} Revised Sheet

No. 5.4

LARGE COMMERCIAL SERVICE

SCHEDULE: L

RATE: 214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.~~1302~~¹²⁸⁷ per kWh

All Additional kWh: \$0.~~1100~~¹⁰⁶⁹ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 202~~5~~⁴

LARGE COMMERCIAL SERVICESCHEDULE: LRATE: 214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1302 per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONSSCHEDULE: LEVRATE: 235AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.06~~8162~~ per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~4

Continued on Sheet 5.4.2

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

SCHEDULE: LEV

RATE: 235

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0681 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.4.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

No. 5.5

KEYS ENERGY SERVICES

Replaces ~~Fifth~~^{Fourth} Revised Sheet

No. 5.5

LARGE COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GM

RATE: G214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institutions, camp, building, or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.~~1302~~¹²⁸⁷ per kWh

All Additional kWh: \$0.~~1100~~¹⁰⁶⁹ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~⁴

No. 5.5

KEYS ENERGY SERVICES

Replaces ~~Fifth~~^{Fifth} Revised Sheet

No. 5.5

Solar Subscription Rider: See Sheets- 5.20.1-5.20.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~⁴

LARGE COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GM

RATE: G214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1302 per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

SCHEDULE: GLE

RATE: G235

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

- Customer Charge: \$95.00
- Energy Charge: \$0.06~~8162~~ per kWh
- Demand Charge:
 - Summer Months:
 - On-Peak: \$18.00 per kW
 - Any-Time: \$6.25 per kW
 - Winter Months:
 - On-Peak: \$5.24 per kW
 - Any-Time: \$6.25 per kW
- Storm Surcharge: \$0.00135 per kWh
- Power Cost Adjustment: See Sheet 5.12
- Gross Receipts Tax: See Sheet 5.17

Issued by: _____
 Lynne Tejada, General Manager/CEO

Effective Date: January 1, 202~~5~~⁴

Continued on Sheet 5.5.2

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENTSCHEDULE: GLERATE: G235AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent (90%) attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0681 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

*Continued on Sheet 5.5.2*Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

RATE: 215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.~~09~~**9265** per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

RATE: 215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENTSCHEDULE: G5RATE: G215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institutions, camp, building, or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.09~~9265~~ per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENT

SCHEDULE: G5

RATE: G215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institutions, camp, building, or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

LARGE POWER SERVICE FOR HOUSES OF WORSHIPSCHEDULE: HWRATE: 217AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00
Energy Charge: \$0.10~~50~~²¹ per kWh
Demand Charge: \$4.50 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE POWER SERVICE FOR HOUSES OF WORSHIP

SCHEDULE: HW

RATE: 217

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00
Energy Charge: \$0.1050 per kWh
Demand Charge: \$4.50 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION -- SECONDARY SERVICESCHEDULE: MSRATE: MS214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.~~1302~~~~1287~~ per kWhAll Additional kWh: \$0.~~1100~~~~1069~~ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~**4**

MILITARY INSTALLATION – SECONDARY SERVICE

SCHEDULE: MS

RATE: MS214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

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STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1302 per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICESCHEDULE: MS-LPRATE: MS215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
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Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~5~~4

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICESCHEDULE: MS-LPRATE: MS215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

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Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

KEYS ENERGY SERVICES
5.13

SENIOR CITIZEN’S/DISABLED AMERICAN VETERAN’S DISCOUNT

SCHEDULE: RS

RATE: 111

APPLICATION:

This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer’s monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.

MONTHLY CREDIT:

A ~~\$19.00~~~~18.00~~ credit will be applied to the customer charge per billing period.

SENIOR CITIZEN'S/DISABLED AMERICAN VETERAN'S DISCOUNT

SCHEDULE: RS

RATE: 111

APPLICATION:

This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer's monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.

MONTHLY CREDIT:

A \$19.00 credit will be applied to the customer charge per billing period.

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2025

MINUTES

UTILITY BOARD OF THE CITY OF KEY WEST, FL REGULAR MEETING / PUBLIC BUDGET HEARING WEDNESDAY, AUGUST 28, 2024 – 5:00 P.M.

1001 JAMES STREET – KEYS ENERGY SERVICES BOARD ROOM

1. Pledge of Allegiance ▶
2. Invocation ▶
3. Mission and Vision ▶
4. Roll Call ▶

Present: Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada, Utility Board Vice Chair Steve Wells. **Absent:** Utility Board Chair Timothy Root

Also present at the meeting:

Lynne Tejada, General Manager & CEO; Dan Sabino, Assistant General Manager & Director of Engineering & Control Center; Greg Oropeza, Utility Board Attorney; Nick Paul Brunfelt, Director of Generation; Fred Culpepper, Director of Transmission & Distribution; Jesse Perloff, Director of Finance & CFO; Julio Torrado, Director of Human Resources & Communications and Erica Zarate, Director of Customer Services.

5. Set Agenda ▶
Remove Consent Agenda Item 8c) Approve Piggy-back Copy Machine Purchase and Maintenance Agreement Contract for Purchase and Maintenance of Seven Copiers, **Moved by** Mr. Labrada, **Seconded by** Ms. Clark.
 - ▶ Vice Chair Wells closed the Regular Utility Board meeting and opened the Utility Board Public Budget Hearing at 5:02 p.m.
6. **PUBLIC BUDGET HEARING – FISCAL YEAR 2025 BUDGET**
 - a) Open Public Hearing ▶
 - b) Presentation and Overview of FY 2025 Budget and Five Year Financial Plan / Discussion ▶
 - c) Close Public Hearing ▶
 - ▶ Vice Chair Wells closed the Utility Board Public Budget Hearing and opened the Regular Utility Board meeting at 5:09 p.m.
7. Informational Items: ▶
 - a) Financial and Operational Indicators – June 2024
 - b) Audit Committee Update ▶
 - c) Monroe County Board of Commissioners Rate of Growth Ordinance (ROGO) Workshop ▶
 - d) Introduction of New KEYS Employees ▶

8. Consent Agenda* ►

- a) Approve Minutes – Regular Utility Board Meeting/Second Budget Workshop Minutes – August 14, 2024
- b) Approve Disbursement Report

► **Motion:** To Approve Consent Agenda, **Moved by** Mr. Labrada, **Seconded by** Mr. Barrios.

9. Action Items ►

- a) Approve the Fiscal Year 2025 Budget and Associated Tariffs effective January 1, 2025 ►

► **Motion:** To Approve Fiscal Year 2025 Budget and Associated Tariffs effective January 1, 2025, **Moved by** Ms. Clark, **Seconded by** Mr. Barrios.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 4).
Yes: Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada, Vice Chair Steve Wells.

- b) Approve Resolution 24-05 Amending Eligibility Requirements for Retirement System for the General Employees of the Utility Board of the City of Key West, Florida ►

► **Motion:** To Approve Resolution 24-05 Amending Eligibility Requirements for Retirement System for the General Employees of the Utility Board of the City of Key West, Florida, **Moved by** Mr. Labrada, **Seconded by** Mr. Barrios.

► Board Discussion

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 4).
Yes: Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada, Vice Chair Steve Wells.

- c) Approve Memorandum of Understanding with International Brotherhood of Electrical Workers Local 1990 – Amending Eligibility Requirements for Retirement System

► **Motion:** To Approve Memorandum of Understanding with International Brotherhood of Electrical Workers Local 1990 – Amending Eligibility Requirements for Retirement System, **Moved by** Mr. Labrada, **Seconded by** Ms. Clark.

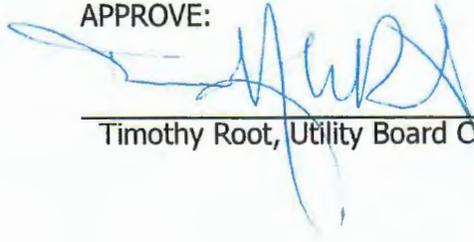
► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 4).
Yes: Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada, Vice Chair Steve Wells.

10. Public Input / Other Business ►

11. Adjournment ►

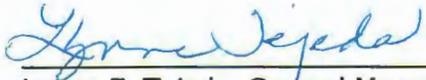
Motion: To Adjourn the Regular Utility Board Meeting of Wednesday, August 28, 2024, at 5:28 p.m., **Moved by** Mr. Barrios.

APPROVE:



Timothy Root, Utility Board Chair

ATTEST:



Lynne E. Tejada, General Manager & CEO

/ed

