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# Public Service Commission

January 16, 2025

Joel T. Baker  
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Florida Power & Light Company  
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**STAFF'S SECOND DATA REQUEST  
VIA EMAIL**

**Re: Docket No. 20240155-EI - Petition for approval of accounting treatment for the transfer of proportional share of Plant Daniel Units 1 and 2 to Mississippi Power Company, by Florida Power & Light Company.**

Dear Mr. Baker:

The Commission staff requests that Florida Power & Light (FPL) provide responses to this second data request.

1. Please provide the most recent study FPL conducted prior to the retirement of FPL's share of Plant Daniel Units 1 and 2 that demonstrated that the proposed retirements were in the best interest of ratepayers. As part of your response, explain how often studies were conducted prior to the eventual retirement.
2. What regulatory approvals are necessary for Mississippi Power Company (MPC) to get cost recovery for the operation of Plant Daniel Units 1 and 2 beyond the 2028 retirement date? Has MPC shared whether it would be willing to engage in these actions without cost recovery?
3. Explain whether the following factors were considered as part of the negotiated price determination: (1) MPC's ability to run FPL's share of the Plant Daniel Units on an emergency basis; (2) the potential to return the capacity to economic dispatch; (3) or MPC's need for additional capacity due to increased demand. If one or more of the above factors was not explicitly raised by FPL, explain why not.
4. Please provide revised cumulative present value of revenue requirement (CPVRR) analyses showing the impact of potential approvals by the Florida Public Service Commission at the next three upcoming Agenda Conferences (February, March, and April 2025).

- a. For each of these scenarios, please provide the impact if FPL were to immediately begin recovery of the regulatory asset instead of delaying until January 2026.
5. Verify that the purchase and sale agreement (PSA) does not reduce the price based on when the contract is signed to reflect operation and maintenance (O&M) expenses in 2025 excluding property taxes, and that FPL will be responsible for a pro-rata share of the 2025 O&M expenses until the contract is approved.
6. Will FPL be liable for decommissioning costs if MPC continues to operate FPL's half of Plant Daniel Units 1 & 2? If yes, then why and how long will FPL be liable? If liable, does it apply to both pre-Closing and post-Closing liabilities?
7. Refer to FPL's response to Staff's first data request, question 2a, page 2 of 5. In the timeline under year 2023, please summarize the options FPL evaluated to eliminate or reduce common plant cost-share in Plant Daniel Units 1 and 2. Provide any supporting documents.
8. Refer to FPL's response to Staff's first data request, question 2b, page 4 of 5. Under the section labeled Second Amended and Restated Plant Daniel Operating Agreement dated July 8, 2022, the third bullet states that FPL will no longer be obligated for decommissioning cost increases if MPC continues to operate Daniel Units 1 & 2 after FPL's retirement. The fourth bullet states that FPL will be obligated for 50 percent of decommission costs for Plant Daniel Units 1 & 2 beyond December 31, 2041. Please explain if FPL will be obligated for decommissioning cost increases above the decommissioning costs at the time FPL retires their share of Plant Daniel Units 1 and 2. If so, explain why.
9. If a Regulatory Asset is approved by the Commission, please explain when FPL will be requesting to begin recovery of those costs, what the expected costs to be included are, and the length of time the Asset will be recovered over.

Please file all responses no later than **Thursday, January 23, 2025**, via the Commission's website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk's Office tab and Electronic Filing Web Form (reference Docket No. 20240155-EI) and also please email the filed response to [discovery-gcl@psc.state.fl.us](mailto:discovery-gcl@psc.state.fl.us). Should you have any questions concerning the information in this letter, please feel free to contact Mr. Greg Davis by phone at (850) 413-6582 or email at [gdavis@psc.state.fl.us](mailto:gdavis@psc.state.fl.us) for technical questions, or Mr. Shaw Stiller by phone at (850) 413-6187 or email at [sstiller@psc.state.fl.us](mailto:sstiller@psc.state.fl.us) for legal questions.

Sincerely,

*s/ Greg Davis*

Greg Davis  
Engineering Specialist

GD/da

cc: Office of Commission Clerk (Docket No. 20240155-EI)