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January 21, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2024 and Annual year-to-date Schedules for A4, A6, A7, A8 and A9. This filing also includes corrections Schedules A3 and A4 for April and June 2024 to correct the categorization of megawatt hours by fuel source. There is no impact to the Total System Net Generation or total fuel cost.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

22618335

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of January 2025 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	269,359,490	277,035,208	(7,675,718)	(2.8%)	9,986,937	10,497,369	(510,432)	(4.9%)	2.6971	2.2341	0.4631	20.7%
3	Fuel Cost of Stratified Sales (Sch. 2)	(5,676,851)	(5,999,306)	322,454	(5.4%)	(194,885)	(137,129)	(57,757)	42.1%	2.9129	4.2148	(1.3019)	(30.9%)
4	Lease Costs (Sch. 2)	159,760	278,367	(118,607)	(42.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	131,435	48,494	82,941	171.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		263,973,834	271,362,764	(7,388,930)	(2.7%)	9,792,052	10,360,240	(568,188)	(5.5%)	2.6958	2.2104	0.4854	22.0%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,471,814	10,757,941	(4,286,127)	(39.8%)	312,892	322,937	(10,045)	(3.1%)	2.0684	3.2307	(1.1623)	(36.0%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,684,351	1,538,612	145,739	9.5%	41,844	36,759	5,085	13.8%	4.0253	4.1941	(0.1689)	(4.0%)
10	Energy Cost of Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
11		8,156,165	12,296,553	(4,140,388)	(33.7%)	354,736	359,696	(4,959)	(1.4%)	2.2992	3.4120	(1.1127)	(32.6%)
12	TOTAL AVAILABLE	272,129,999	283,659,317	(11,529,317)	(4.1%)	10,146,789	10,719,936	(573,148)	(5.3%)	2.6819	2.2453	0.4366	19.4%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(5,937,232)	(7,948,617)	2,011,385	(25.3%)	(240,556)	(341,620)	101,064	(29.6%)	2.4681	2.3141	0.1540	6.7%
16	Gains from Off-System Sales (Sch. 6)	(3,971,488)	(5,226,786)	1,255,298	(24.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(338,979)	(273,456)	(65,523)	24.0%	(68,063)	(54,190)	(13,873)	25.6%	0.4980	0.5123	(0.0142)	(2.8%)
18		(10,247,698)	(13,448,859)	3,201,160	(23.8%)	(308,619)	(395,810)	87,191	(22.0%)	3.3205	2.9993	0.3212	10.7%
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	93,713	89,162	4,551	5.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	103,948	163,978	(60,030)	(36.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(9,129,890)	(4,500,000)	(4,629,890)	102.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(8,932,230)	(4,246,860)	(4,685,369)	110.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	252,950,071	265,963,597	(13,013,527)	(4.9%)	9,838,170	10,324,126	(485,957)	(4.7%)	2.5711	2.1941	0.3770	17.2%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(5,992,529)	4,067,531	(10,060,060)	(247.3%)	(233,072)	185,382	(418,454)	(225.7%)	2.5711	2.1941	0.3770	17.2%
29	T & D Losses ⁽²⁾	12,291,020	10,403,459	1,887,561	18.1%	478,044	474,150	3,894	0.8%	2.5711	2.1941	0.3770	17.2%
30	Company Use ⁽²⁾	481,986	226,525	255,461	112.8%	18,746	10,324	8,422	81.6%	2.5711	2.1941	0.3770	17.2%
31	System Sales	252,950,071	265,963,597	(13,013,527)	(4.9%)	9,574,452	9,654,270	(79,818)	(0.8%)	2.6419	2.7549	(0.1130)	(4.1%)
32	Wholesale Sales (excluding Stratified Sales)	12,265,903	11,320,235	945,668	8.4%	464,279	410,916	53,363	13.0%	2.6419	2.7549	(0.1130)	(4.1%)
33	Jurisdictional Sales	240,684,168	254,643,362	(13,959,195)	(5.5%)	9,110,173	9,243,354	(133,181)	(1.4%)	2.6419	2.7549	(0.1130)	(4.1%)
34	Jurisdictional Line Loss Multiplier												
35	Jurisdictional Sales Adjusted for Line Losses	241,086,110	255,109,782	(14,023,672)	(5.5%)	9,110,173	9,243,354	(133,181)	(1.4%)	2.6463	2.7599	(0.1136)	(4.1%)
36	True-Up	82,812,843	82,812,843	0	N/A	9,110,173	9,243,354	(133,181)	(1.4%)	0.9090	0.8959	0.0131	1.5%
37	TOTAL JURISDICTIONAL FUEL COST	323,898,953	337,922,625	(14,023,672)	(4.1%)	9,110,173	9,243,354	(133,181)	(1.4%)	3.5554	3.6558	(0.1005)	(2.7%)
38	GPIF ⁽³⁾	901,525	901,525	0	N/A	9,110,173	9,243,354	(133,181)	(1.4%)	0.0099	0.0098	0.0001	1.5%
39	Asset Optimization - Company Portion ⁽³⁾	3,946,133	3,946,133	0	N/A	9,110,173	9,243,354	(133,181)	(1.4%)	0.0433	0.0427	0.0006	1.5%
40	SolarTogether (ST) Credit	12,743,479	13,060,421	(316,941)	(2.4%)	9,110,173	9,243,354	(133,181)	(1.4%)	0.1399	0.1413	(0.0014)	(1.0%)
41	Fuel Factor after adjustments									3.7484	2.4800	1.2685	51.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.748	2.480	1.2680	51.1%

SCHEDULE A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
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Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	3,078,559,834	3,071,539,182	7,020,652	0.2%	145,423,247	142,325,672	3,097,574	2.2%	2.1170	2.1581	(0.0411)	(1.9%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(63,825,947)	(70,852,569)	7,026,622	(9.9%)	(2,675,543)	(2,163,017)	(512,526)	23.7%	2.3855	3.2756	(0.8901)	(27.2%)
4	Lease Costs (Sch. 2)	1,631,672	1,794,520	(162,847)	(9.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,706,535)	(4,179,230)	(527,305)	12.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		3,011,659,025	2,998,301,903	13,357,122	0.45%	142,747,704	140,162,655	2,585,048	1.84%	2.1098	2.1392	(0.0294)	(1.37%)
7	Total Cost of Purchased Power									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	96,205,054	104,860,132	(8,655,078)	(8.3%)	3,111,028	3,161,548	(50,520)	(1.6%)	3.0924	3.3167	(0.2243)	(6.8%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	20,362,325	21,315,692	(953,367)	(4.5%)	462,565	496,040	(33,475)	(6.7%)	4.4020	4.2972	0.1049	2.4%
10	Energy Cost of Economy Purchases (Sch. 9)	7,090,149	8,113,968	(1,023,819)	(12.6%)	117,408	147,676	(30,268)	(20.5%)	6.0389	5.4944	0.5445	9.9%
11		123,657,528	134,289,792	(10,632,264)	(7.92%)	3,691,001	3,805,264	(114,263)	(3.00%)	3.3502	3.5291	(0.1788)	(5.07%)
12	TOTAL AVAILABLE	3,135,316,553	3,132,591,695	2,724,858	0.0870%	146,438,704	143,967,919	2,470,785	1.7162%	2.1410	2.1759	(0.0349)	(1.6017%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(68,890,879)	(67,177,266)	(1,713,613)	2.6%	(2,985,942)	(2,970,820)	(15,122)	0.5%	2.3072	2.2612	0.0459	2.0%
16	Gains from Off-System Sales (Sch. 6)	(52,900,587)	(49,112,663)	(3,787,924)	7.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,821,924)	(2,908,973)	87,049	(3.0%)	(567,389)	(574,590)	7,201	(1.3%)	0.4974	0.5063	(0.0089)	(1.8%)
18		(124,613,390)	(119,198,902)	(5,414,488)	4.54%	(3,553,331)	(3,545,410)	(7,921)	0.22%	3.5069	3.3621	0.1449	4.31%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	864,547	824,852	39,696	4.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,253,103	1,334,270	(81,167)	(6.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(56,355)	(70,884)	14,529	(20.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(68,270,883)	(57,660,268)	(10,610,615)	18.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(66,209,588)	(55,572,031)	(10,637,558)	19.14%	0	0	0	0%	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	2,944,493,575	2,957,820,762	(13,327,188)	(0.45%)	142,885,373	140,422,510	2,462,864	1.75%	2.0607	2.1064	(0.0456)	(2.17%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(1,283,221)	11,889,023	(13,172,244)	(110.8%)	75,759	1,038,089	(962,330)	(92.7%)	(1.6938)	1.1453	(2.8391)	(247.9%)
29	T & D Losses	143,501,816	138,275,596	5,226,219	3.8%	6,971,904	9,414,504	(2,442,600)	(25.9%)	2.0583	1.4688	0.5895	40.1%
30	Company Use	3,877,994	3,331,008	546,986	16.4%	215,856	160,401	55,455	34.6%	1.7966	2.0767	(0.2801)	(13.5%)
31	System Sales	2,944,493,573	2,957,820,763	(13,327,189)	(0.5%)	135,621,855	129,809,516	5,812,339	4.5%	2.1711	2.2786	(0.1075)	(4.7%)
32	Wholesale Sales (excluding Stratified Sales)	135,603,998	132,241,910	3,362,088	2.5%	6,247,314	5,928,738	318,576	5.4%	2.1706	2.2305	(0.0599)	(2.7%)
33	Jurisdictional Sales	2,808,889,575	2,825,578,852	(16,689,277)	(0.6%)	129,374,541	126,638,374	2,736,167	2.2%	2.1711	2.2312	(0.0601)	(2.7%)
34	Jurisdictional Line Loss Multiplier												
35	Jurisdictional Sales Adjusted for Line Losses	2,813,580,421	2,830,545,253	(16,964,832)	(0.6%)	129,374,541	126,638,374	2,736,167	2.2%	2.1748	2.2351	(0.0604)	(2.7%)
36	True-Up	993,754,116	993,754,116	0	N/A	129,374,541	126,638,374	2,736,167	2.2%	0.7681	0.7847	(0.0166)	(2.1%)
37	TOTAL JURISDICTIONAL FUEL COST	3,807,334,537	2,031,815,688	1,775,518,849	87.4%	129,374,541	126,638,374	2,736,167	2.2%	2.9429	1.6044	1.3385	83.4%
38	GPIF	10,818,303	10,818,303	0	N/A	129,374,541	126,638,374	2,736,167	2.2%	0.0084	0.0085	(0.0002)	(2.1%)
39	Asset Optimization - Company Portion	47,353,597	47,353,597	0	N/A	129,374,541	126,638,374	2,736,167	2.2%	0.0366	0.0374	(0.0008)	(2.1%)
40	SolarTogether (ST) Credit	168,906,122	174,874,070	(5,967,948)	(3.4%)	129,374,541	126,638,374	2,736,167	2.2%	0.1306	0.1381	(0.0075)	(5.5%)
41	Fuel Factor after adjustments									3.1184	1.7884	1.3299	74.4%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.1180	1.7880	1.3300	74.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	269,359,490	277,035,208	(7,675,718)	(2.77%)	3,078,559,834	3,071,539,182	7,020,653	0.23%
3	Lease Costs	159,760	278,367	(118,607)	(42.61%)	1,631,672	1,794,520	(162,847)	(9.07%)
4	Fuel Cost of Stratified Sales	(5,676,851)	(5,999,306)	322,454	(5.37%)	(63,825,947)	(70,852,569)	7,026,622	(9.92%)
5	Fuel Cost of Power Sold (Sch. 6)	(6,276,211)	(8,222,073)	1,945,862	(23.67%)	(71,712,803)	(70,086,239)	(1,626,564)	2.32%
6	Gains from Off-System Sales (Sch. 6)	(3,971,488)	(5,226,786)	1,255,298	(24.02%)	(52,900,602)	(49,112,663)	(3,787,939)	7.71%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,471,814	10,757,941	(4,286,127)	(39.84%)	96,205,054	104,860,132	(8,655,078)	(8.25%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,684,351	1,538,612	145,739	9.47%	20,362,325	21,315,692	(953,367)	(4.47%)
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	0	0%	7,090,149	8,113,968	(1,023,820)	(12.62%)
10		261,750,866	270,161,964	(8,411,098)	(3.11%)	3,015,409,683	3,017,572,023	(2,162,340)	(0.07%)
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	93,713	89,162	4,551	5.10%	864,547	824,852	39,696	4.81%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	103,948	163,978	(60,030)	(36.61%)	1,253,117	1,334,270	(81,153)	(6.08%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	0%	(56,356)	(70,884)	14,529	(20.50%)
15	Optimization Credits	(9,129,890)	(4,500,000)	(4,629,890)	102.89%	(68,270,883)	(57,660,268)	(10,610,615)	18.40%
16		(8,932,230)	(4,246,860)	(4,685,369)	110.33%	(66,209,574)	(55,572,031)	(10,637,544)	19.14%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(16,919)	0	(16,919)	0%	(1,208,525)	(599,941)	(608,583)	101.44%
19	Fuel Replacement Cost Credit	0	0	0	0%	(5,000,000)	(5,000,000)	0	0%
20	Inventory Adjustments	99,593	0	99,593	0%	844,591	754,625	89,966	11.92%
21	Other O&M Expense	48,762	48,494	268	0.55%	657,398	666,086	(8,688)	(1.30%)
22		131,435	48,494	82,941	171.03%	(4,706,535)	(4,179,230)	(527,305)	12.62%
23	Adjusted Total Fuel Costs & Net Power Transactions	252,950,071	265,963,597	(13,013,527)	(4.89%)	2,944,493,573	2,957,820,763	(13,327,189)	(0.45%)
24									
25	kWh Sales								
26	Retail kWh Sales	9,110,172,836	9,243,354,305	(133,181,469)	(1.44%)	129,374,541,186	126,638,373,870	2,736,167,316	2.16%
27	Sale for Resale	464,278,680	410,915,709	53,362,971	12.99%	6,247,313,751	5,928,738,143	318,575,608	5.37%
28		9,574,451,516	9,654,270,014	(79,818,498)	(0.83%)	135,621,854,937	132,567,112,013	3,054,742,924	2.30%
29	Retail % of Total kWh Sales	95.150859%	95.743689%	(0.592831%)	(0.62%)	95.393579%	95.527746%	(0.134167%)	(0.14%)
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	266,481,671	274,527,623	(8,045,952)	(2.93%)	4,119,905,957	4,021,647,074	98,258,883	2.44%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	(0.00%)	(993,754,116)	(993,754,116)	0	(0.00%)
34	Midcourse Correction (Collected)/Refunded	4,661,284	4,661,284	0	0.00%	37,290,272	37,290,272	0	0.00%
35	GPIF ⁽²⁾	(901,525)	(901,525)	0	0%	(10,818,303)	(10,818,303)	0	0%
36	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	(0)	0.00%	(47,353,597)	(47,353,597)	(0)	0.00%
37	SolarTogether (ST) Credit	(12,743,479)	(13,060,421)	316,941	(2.43%)	(168,906,122)	(174,874,070)	5,967,948	(3.41%)
38	Jurisdictionalized SOBRA Fuel Savings	0	0	0	0%	0	0	0	0%
39		170,738,974	178,467,985	(7,729,011)	(4.33%)	2,936,364,091	2,832,137,260	104,226,831	3.68%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	<u>Fuel Cost of System Net Generation (\$)</u>								
2	Heavy Oil	38	0	38	N/A	38	0	38	N/A
3	Light Oil ⁽¹⁾	751,354	0	751,354	N/A	20,152,921	13,839,692	6,313,230	45.6%
4	Coal	1,895,742	1,997,527	(101,784)	(5.1%)	22,375,083	17,770,574	4,604,509	25.9%
5	Gas ⁽²⁾	255,151,750	262,065,079	(6,913,328)	(2.6%)	2,890,625,714	2,895,109,962	(4,484,249)	(0.2%)
6	Nuclear	11,560,606	12,972,603	(1,411,997)	(10.9%)	145,406,079	144,365,476	1,040,603	0.7%
7		269,359,490	277,035,208	(7,675,718)	(2.8%)	3,078,559,834	3,071,085,703	7,474,131	0.2%
8	<u>System Net Generation (MWh)</u>								
9	Heavy Oil	11	0	11	N/A	(32,618)	(20,101)	(12,518)	62.3%
10	Light Oil	18,436	0	18,436	N/A	163,403	103,022	60,381	58.6%
11	Coal	21,364	50,015	(28,651)	(57.3%)	481,425	412,000	69,425	16.9%
12	Gas	6,411,685	6,911,371	(499,685)	(7.2%)	104,334,514	100,506,816	3,827,698	3.8%
13	Nuclear	2,633,485	2,602,762	30,722	1.2%	28,008,547	28,109,260	(100,713)	(0.4%)
14	Solar	898,560	933,221	(34,661)	(3.7%)	12,452,218	13,212,536	(760,319)	(5.8%)
15	Hydrogen	3,396	0	3,396	N/A	15,758	2,138	13,620	636.9%
16		9,986,937	10,497,369	(510,432)	(4.9%)	145,423,247	142,325,672	3,097,574	2.2%
17	<u>Units of Fuel Burned (Unit)</u> ⁽³⁾								
18	Light Oil ⁽¹⁾	6,846	0	6,846	N/A	180,737	122,097	58,640	48.0%
19	Coal	33,448	34,324	(876)	(2.6%)	373,762	301,826	71,937	23.8%
20	Gas ⁽²⁾	43,900,795	46,501,735	(2,600,940)	(5.6%)	720,685,038	685,809,819	34,875,219	5.1%
21	Nuclear	28,105,485	27,050,453	1,055,032	3.9%	300,809,249	299,286,190	1,523,059	0.5%
22	Hydrogen	21,356	0	21,356	N/A	99,449	13,976	85,473	611.6%
23									
24	<u>BTU Burned (MMBTU)</u>								
25	Light Oil	40,019	0	40,019	N/A	1,039,491	704,833	334,658	47.5%
26	Coal	566,079	583,504	(17,425)	(3.0%)	6,329,062	5,103,453	1,225,609	24.0%
27	Gas	45,086,268	47,650,328	(2,564,060)	(5.4%)	740,169,728	703,079,884	37,089,844	5.3%
28	Nuclear	28,105,485	27,050,453	1,055,032	3.9%	300,809,249	299,286,190	1,523,059	0.5%
29	Hydrogen	21,356	0	21,356	N/A	99,449	13,976	85,473	611.6%
30		73,797,851	75,284,285	(1,486,434)	(2.0%)	1,048,347,531	1,008,174,361	40,173,170	4.0%
31	<u>Generation Mix %</u>								
32	Heavy Oil	0.00%	0%	0.00%	N/A	(0.02%)	(0.01%)	(0.01%)	58.8%
33	Light Oil	0.18%	0%	0.18%	N/A	0.11%	0.07%	0.04%	55.2%
34	Coal	0.21%	0.48%	(0.26%)	(55.1%)	0.33%	0.29%	0.04%	14.4%
35	Gas	64.20%	65.84%	(1.64%)	(2.5%)	71.75%	70.62%	1.13%	1.6%
36	Nuclear	26.37%	24.79%	1.57%	6.4%	19.26%	19.75%	(0.49%)	(2.5%)
37	Solar	9.00%	8.89%	0.11%	1.2%	8.56%	9.28%	(0.72%)	(7.8%)
38	Hydrogen	0.03%	0%	0.03%	N/A	0.01%	0.00%	0.01%	621.2%
39		100.00%	100.00%		N/A	100.00%	100.00%		N/A
40	<u>Fuel Cost per Unit (\$/Unit)</u>								
41	Light Oil ⁽¹⁾	109.7509		109.7509	N/A	111.5041	113.3496	(1.8455)	(1.6%)
42	Coal	56.6772	58.1966	(1.5195)	(2.6%)	59.8645	58.8770	0.9875	1.7%
43	Gas ⁽²⁾	5.8120	5.6356	0.1764	3.1%	4.0109	4.2214	(0.2105)	(5.0%)
44	Nuclear	0.4113	0.4796	(0.0682)	(14.2%)	0.4834	0.4824	0.0010	0.2%
45	<u>Fuel Cost per MMBTU (\$/MMBTU)</u>								
46	Light Oil ⁽¹⁾	18.7749		18.7749	N/A	19.3873	19.6354	(0.2481)	(1.3%)
47	Coal	3.3489	3.4233	(0.0744)	(2.2%)	3.5353	3.4821	0.0532	1.5%
48	Gas ⁽²⁾	5.6592	5.4998	0.1594	2.9%	3.9054	4.1178	(0.2124)	(5.2%)
49	Nuclear	0.4113	0.4796	(0.0682)	(14.2%)	0.4834	0.4824	0.0010	0.2%
50		3.6500	3.6799	(0.0299)	(0.8%)	2.9366	3.0462	(0.1096)	(3.6%)
51	<u>BTU Burned per KWH (BTU/KWH)</u>								
52	Light Oil	2,171	0	2,171	N/A	6,362	6,842	(480)	(7.0%)
53	Coal	26,497	11,667	14,831	127.1%	13,147	12,387	759	6.1%
54	Gas	7,032	6,894	137	2.0%	7,094	6,995	99	1.4%
55	Nuclear	10,672	10,393	279	2.7%	10,740	10,647	93	0.9%
56		7,389	7,172	218	3.0%	7,209	7,084	125	1.8%
57	<u>Generated Fuel Cost per KWH</u>								
58	Heavy Oil	0.3349		0.3349	N/A	(0.0001)		(0.0001)	N/A
59	Light Oil ⁽¹⁾	4.0754		4.0754	N/A	12.3333	13.4337	(1.1004)	(8.2%)
60	Coal	8.8737	3.9939	4.8798	122.2%	4.6477	4.3132	0.3344	7.8%
61	Gas ⁽²⁾	3.9795	3.7918	0.1877	4.9%	2.7705	2.8805	(0.1100)	(3.8%)
62	Nuclear	0.4390	0.4984	(0.0594)	(11.9%)	0.5191	0.5136	0.0056	1.1%
63		2.6971	2.6391	0.0580	2.2%	2.1170	2.1578	(0.0408)	(1.9%)

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		6,733					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		12.2	N/A	12.2	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		7,993					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		10,891					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		9,317					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		11,553					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		9,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
22	<u>Blackwater River PV Solar</u>												
23	Solar		9,885					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
25	<u>Blue Cypress PV Solar</u>												
26	Solar		9,007					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
28	<u>Blue Heron PV Solar</u>												
29	Solar		11,905					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
31	<u>Blue Indigo PV Solar</u>												
32	Solar		8,700					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
34	<u>Blue Springs PV Solar</u>												
35	Solar		8,068					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
37	<u>Bluefield Preserve PV Solar</u>												
38	Solar		10,910					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
40	<u>Buttonwood PV Solar</u>												
41	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
43	<u>Caloosahatchee PV Solar</u>												

SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	Solar		1,662					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	25.0		3.0	N/A	3.0	N/A						
89	<u>Discovery PV Solar</u>												
90	Solar		8,768					N/A	N/A	N/A	N/A	N/A	N/A
91	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
92	<u>Echo River PV Solar</u>												
93	Solar		8,858					N/A	N/A	N/A	N/A	N/A	N/A
94	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
95	<u>Egret PV Solar</u>												
96	Solar		7,059					N/A	N/A	N/A	N/A	N/A	N/A
97	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
98	<u>Elder Branch PV Solar</u>												
99	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
100	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
101	<u>Etonia Creek PV Solar</u>												
102	Solar		5,716					N/A	N/A	N/A	N/A	N/A	N/A
103	Plant Unit Info	74.5		10.3	N/A	10.3	N/A						
104	<u>Everglades PV Solar</u>												
105	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
106	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
107	<u>First City PV Solar</u>												
108	Solar		9,236					N/A	N/A	N/A	N/A	N/A	N/A
109	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
110	<u>Flowers Creek PV Solar</u>												
111	Solar		8,104					N/A	N/A	N/A	N/A	N/A	N/A
112	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
113	<u>Fort Drum PV Solar</u>												
114	Solar		9,175					N/A	N/A	N/A	N/A	N/A	N/A
115	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
116	<u>Fort Myers 2</u>												
117	Gas		751,222					5,438,517	5,547,287	1.020	31,383,015	4.1776	5.77
118	Plant Unit Info	1,740.0		60.1	97.6	60.1	7,384						
119	<u>Fort Myers 3A</u>												
120	Light Oil		0							5.757			
121	Gas		2,603					30,903	31,521	1.020	178,326	6.8508	5.77
122	Plant Unit Info	193.0		2.2	99.4	69.5	12,109						
123	<u>Fort Myers 3B</u>												
124	Light Oil		45					100	576	5.757	11,854	26.1399	118.54
125	Gas		499					6,206	6,330	1.020	35,811	7.1818	5.77
126	Plant Unit Info	193.0		0.5	100.0	61.6	12,695						
127	<u>Fort Myers 3C</u>												
128	Light Oil		0							5.757			
129	Gas		1,632					19,728	20,123	1.020	113,843	6.9778	5.77

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	Plant Unit Info	221.0		1.0	100.0	56.5	12,334						
131	<u>Fort Myers 3D</u>												
132	Light Oil		0							5.757			
133	Gas		2,548					31,117	31,739	1.020	179,559	7.0471	5.77
134	Plant Unit Info	221.0		1.6	100.0	54.9	12,456						
135	<u>Fort Myers GT</u>												
136	Light Oil		22					98	569	5.804	11,617	52.8061	118.54
137	Plant Unit Info	99.0		0.0	100.0	23.8	25,854						
138	<u>Fourmile Creek PV Solar</u>												
139	Solar		10,984					N/A	N/A	N/A	N/A	N/A	N/A
140	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
141	<u>GCEC 4</u>												
142	Light Oil		9,388					79	457	5.817	11,455	0.1220	145.92
143	Gas		10,267					174,522	179,758	1.030	1,016,956	9.9053	5.83
144	Plant Unit Info	75.0		23.9	87.3	31.9	9,169						
145	<u>GCEC 5</u>												
146	Light Oil		3,943					13	73	5.817	1,824	0.0463	145.92
147	Gas		14,484					207,748	213,980	1.030	1,210,562	8.3579	5.83
148	Plant Unit Info	75.0		27.4	99.0	31.4	11,616						
149	<u>GCEC 6</u>												
150	Light Oil		0							138.500			
151	Gas		47,632					664,706	684,647	1.030	3,873,296	8.1317	5.83
152	Plant Unit Info	315.0		20.3	99.7	33.1	14,374						
153	<u>GCEC 7</u>												
154	Light Oil		0							138.500			
155	Gas		(370)							1.030			
156	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
157	<u>GCEC 8A</u>												
158	Light Oil		0							5.817			
159	Gas		2,796					33,627	34,636	1.030	195,948	7.0082	5.83
160	Plant Unit Info	224.0		1.6	100.0	58.7	12,388						
161	<u>GCEC 8B</u>												
162	Light Oil		0							5.817			
163	Gas		11,231					124,758	128,501	1.030	726,977	6.4729	5.83
164	Plant Unit Info	224.0		6.5	99.1	60.8	11,442						
165	<u>GCEC 8C</u>												
166	Light Oil		0							5.817			
167	Gas		3,410					39,049	40,220	1.030	227,539	6.6727	5.83
168	Plant Unit Info	220.0		2.0	100.0	65.4	11,795						
169	<u>GCEC 8D</u>												
170	Light Oil		0							5.817			
171	Gas		29,228					308,007	317,247	1.030	1,794,781	6.1406	5.83
172	Plant Unit Info	220.0		17.3	100.0	67.9	10,854						

SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	<u>Georges Lake PV Solar</u>												
174	Solar		10,113					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
176	<u>Ghost Orchid PV Solar</u>												
177	Solar		10,541					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
179	<u>Grove PV Solar</u>												
180	Solar		10,456					N/A	N/A	N/A	N/A	N/A	N/A
181	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
182	<u>Hammock PV Solar</u>												
183	Solar		9,764					N/A	N/A	N/A	N/A	N/A	N/A
184	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
185	<u>Hawthorne Creek PV Solar</u>												
186	Solar		10,712					N/A	N/A	N/A	N/A	N/A	N/A
187	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
188	<u>Hendry Isles PV Solar</u>												
189	Solar		7,855					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
191	<u>Hibiscus PV Solar</u>												
192	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
193	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
194	<u>Honeybell PV Solar</u>												
195	Solar		11,740					N/A	N/A	N/A	N/A	N/A	N/A
196	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
197	<u>Horizon PV Solar</u>												
198	Solar		6,951					N/A	N/A	N/A	N/A	N/A	N/A
199	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
200	<u>Ibis PV Solar</u>												
201	Solar		9,980					N/A	N/A	N/A	N/A	N/A	N/A
202	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
203	<u>Immokalee PV Solar</u>												
204	Solar		11,003					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
206	<u>Indian River PV Solar</u>												
207	Solar		9,923					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
209	<u>Interstate PV Solar</u>												
210	Solar		9,860					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
212	<u>Kayak PV Solar</u>												
213	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
214	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
215	<u>Lakeside PV Solar</u>												

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FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
216	Solar		9,667					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
218	<u>Lauderdale 1-12</u>												
219	Light Oil		0							5.537			
220	Gas		29					107	110	1.030	622	2.1759	5.83
221	Plant Unit Info	58.6		0.1	100.0	58.8	3,846						
222	<u>Lauderdale 6A</u>												
223	Light Oil		0							5.764			
224	Gas		319					3,774	3,887	1.030	21,990	6.8935	5.83
225	Plant Unit Info	218.0		0.2	100.0	51.6	12,185						
226	<u>Lauderdale 6B</u>												
227	Light Oil		0							5.764			
228	Gas		2,409					29,952	30,851	1.030	174,535	7.2451	5.83
229	Plant Unit Info	218.0		1.5	100.0	50.5	12,807						
230	<u>Lauderdale 6C</u>												
231	Light Oil		0							5.764			
232	Gas		174					2,136	2,200	1.030	12,446	7.1530	5.83
233	Plant Unit Info	218.0		0.1	100.0	48.3	12,644						
234	<u>Lauderdale 6D</u>												
235	Light Oil		0							5.764			
236	Gas		392					5,041	5,192	1.030	29,373	7.4931	5.83
237	Plant Unit Info	218.0		0.3	100.0	43.5	13,245						
238	<u>Lauderdale 6E</u>												
239	Light Oil		0							5.764			
240	Gas		176					2,214	2,280	1.030	12,899	7.3289	5.83
241	Plant Unit Info	218.0		0.1	100.0	47.0	12,955						
242	<u>Loggerhead PV Solar</u>												
243	Solar		9,648					N/A	N/A	N/A	N/A	N/A	N/A
244	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
245	<u>Magnolia Springs PV Solar</u>												
246	Solar		7,202					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
248	<u>Manatee 1</u>												
249	Heavy Oil		0							6.329			
250	Gas		(1,932)										
251	Plant Unit Info			N/A	100.0	N/A	N/A						
252	<u>Manatee 2</u>												
253	Heavy Oil		11							6.329	38	0.3349	
254	Gas		199,914										
255	Plant Unit Info			33.8	100.0	58.4	N/A						
256	<u>Manatee 3</u>												
257	Gas		160,619					1,917,420	1,955,768	1.020	11,064,489	6.8887	5.77
258	Plant Unit Info	1,254.0		17.6	65.1	29.6	12,176						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	<u>Manatee PV Solar</u>												
260	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
261	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
262	<u>Martin 3</u>												
263	Light Oil		0							6.331			
264	Gas		29,942					274,586	282,824	1.030	1,600,038	5.3438	5.83
265	Plant Unit Info	487.0		8.8	99.9	49.7	9,446						
266	<u>Martin 4</u>												
267	Light Oil		0							6.331			
268	Gas		44,958					350,416	360,928	1.030	2,041,901	4.5418	5.83
269	Plant Unit Info	487.0		13.5	89.9	52.9	8,028						
270	<u>Martin 8</u>												
271	Light Oil		167					233	1,369	5.874	27,996	16.7872	120.15
272	Gas		133,376					1,062,655	1,094,535	1.030	6,192,182	4.6426	5.83
273	Plant Unit Info	1,258.0		14.8	72.0	31.1	8,206						
274	<u>Miami-Dade PV Solar</u>												
275	Solar		10,052					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
277	<u>Mitchell Creek PV Solar</u>												
278	Solar		9,643					N/A	N/A	N/A	N/A	N/A	N/A
279	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
280	<u>Monarch PV Solar</u>												
281	Solar		8,982					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
283	<u>Nassau PV Solar</u>												
284	Solar		7,053					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
286	<u>Nature Trail PV Solar</u>												
287	Solar		10,244					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
289	<u>Northern Preserve PV Solar</u>												
290	Solar		7,513					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
292	<u>Norton Creek PV Solar</u>												
293	Solar		8,289					N/A	N/A	N/A	N/A	N/A	N/A
294	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
295	<u>Okeechobee 1</u>												
296	Light Oil		0							5.773			
297	Gas		980,016					5,982,786	6,162,270	1.030	34,862,197	3.5573	5.83
298	Hydrogen		3,396					21,356		1.000			
299	Plant Unit Info	1,607.0		85.8	99.9	85.8	6,266						
300	<u>Okeechobee PV Solar</u>												
301	Solar		10,438					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
303	<u>Orange Blossom PV Solar</u>												
304	Solar		10,455					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
306	<u>Orchard PV</u>												
307	Solar		11,155					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
309	<u>Palm Bay PV Solar</u>												
310	Solar		10,729					N/A	N/A	N/A	N/A	N/A	N/A
311	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
312	<u>Pea Ridge</u> ⁽⁶⁾												
313	Gas		11,160								140,402	1.2581	
314	<u>Pecan Tree PV Solar</u>												
315	Solar		9,279					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
317	<u>Pelican PV Solar</u>												
318	Solar		10,613					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
320	<u>Perdido</u> ⁽⁶⁾												
321	Gas		2,632						29,951		111,418	4.2332	
322	Plant Unit Info			N/A	N/A	N/A	11,380						
323	<u>Pineapple PV Solar</u>												
324	Solar		9,946					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
326	<u>Pink Trail PV Solar</u>												
327	Solar		10,834					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
329	<u>Pioneer Trail PV Solar</u>												
330	Solar		7,210					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
332	<u>Port Everglades 5</u>												
333	Light Oil		1,006					1,237	7,130	5.764	104,954	10.4319	84.85
334	Gas		475,335					3,270,476	3,368,590	1.030	19,057,336	4.0092	5.83
335	Plant Unit Info	1,283.0		57.6	99.5	57.6	7,087						
336	<u>Prairie Creek PV Solar</u>												
337	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
339	<u>Riviera 5</u>												
340	Light Oil		2,357					2,661	15,745	5.917	303,167	12.8608	113.93
341	Gas		474,024					3,073,926	3,166,144	1.030	17,912,025	3.7787	5.83
342	Plant Unit Info	1,326.0		49.4	94.1	49.4	6,679						
343	<u>Rodeo PV Solar</u>												
344	Solar		7,348					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Plant Unit Info	74.5		13.3	N/A	13.3	N/A						
346	<u>Sabal Palm PV Solar</u>												
347	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
349	<u>Sambucus PV Solar</u>												
350	Solar		11,097					N/A	N/A	N/A	N/A	N/A	N/A
351	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
352	<u>Sanford 4</u>												
353	Gas		180,186					1,321,588	1,361,236	1.030	7,701,006	4.2739	5.83
354	Plant Unit Info	1,180.0		21.5	61.7	38.6	7,555						
355	<u>Sanford 5</u>												
356	Gas		169,617					1,254,150	1,291,775	1.030	7,308,040	4.3086	5.83
357	Plant Unit Info	1,180.0		20.2	67.8	38.0	7,616						
358	<u>Saw Palmetto PV Solar</u>												
359	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
361	<u>Sawgrass PV Solar</u>												
362	Solar		11,183					N/A	N/A	N/A	N/A	N/A	N/A
363	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
364	<u>Scherer 3</u> ⁽¹⁾												
365	Light Oil		1,479					2,315	13,466	5.817	266,348	18.0134	115.05
366	Coal		21,364					33,448	566,079	8.712	1,895,742	8.8737	56.68
367	Plant Unit Info	215.0		14.3	100.0	33.8	25,372						
368	<u>Shirer Branch PV Solar</u>												
369	Solar		11,471					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
371	<u>Silver Palm PV Solar</u>												
372	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
374	<u>Smith 3</u>												
375	Gas		298,174					2,074,833	2,116,330	1.020	11,972,847	4.0154	5.77
376	Plant Unit Info	634.0		65.5	82.7	72.3	7,098						
377	<u>Smith A</u>												
378	Light Oil		29					111	635	5.722	12,138	41.8563	109.35
379	Plant Unit Info	36.0		0.1	100.0	74.2	21,901						
380	<u>Southfork PV Solar</u>												
381	Solar		6,838					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
383	<u>Space Coast PV Solar</u>												
384	Solar		557					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	10.0		7.5	N/A	7.5	N/A						
386	<u>Sparkleberry PV Solar</u>												
387	Solar		9,735					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
389	<u>St. Lucie 1</u>												
390	Nuclear		746,201					7,658,212	7,658,212		3,726,548	0.4994	0.49
391	Plant Unit Info	1,003.0		102.2	100.0	102.2	10,263						
392	<u>St. Lucie 2</u>												
393	Nuclear		643,803					7,658,608	7,658,608		3,535,045	0.5491	0.46
394	Plant Unit Info	860.0		103.1	100.0	103.1	11,896						
395	<u>Sundew PV Solar</u>												
396	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
398	<u>Sunshine Gateway PV Solar</u>												
399	Solar		9,120					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
401	<u>Sweetbay PV Solar</u>												
402	Solar		8,923					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
404	<u>Terrill Creek PV Solar</u>												
405	Solar		9,201					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
407	<u>Three Creeks PV Solar</u>												
408	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
409	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
410	<u>Trailside PV Solar</u>												
411	Solar		6,645					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		12.0	N/A	12.0	N/A						
413	<u>Turkey Point 3</u>												
414	Nuclear		587,494					6,082,128	6,082,128		1,963,922	0.3343	0.32
415	Plant Unit Info	859.0		94.3	90.7	101.3	10,353						
416	<u>Turkey Point 4</u>												
417	Nuclear		655,987					6,706,537	6,706,537		2,335,091	0.3560	0.35
418	Plant Unit Info	866.0		104.5	100.0	104.5	10,224						
419	<u>Turkey Point 5</u>												
420	Light Oil		0							5.774			
421	Gas		509,491					3,508,865	3,614,131	1.030	20,446,450	4.0131	5.83
422	Plant Unit Info	1,294.0		54.3	99.9	54.3	7,094						
423	<u>Turnpike PV Solar</u>												
424	Solar		10,586					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
426	<u>Twin Lakes PV Solar</u>												
427	Solar		6,846					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
429	<u>Union Springs PV Solar</u>												
430	Solar		7,780					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
431	Plant Unit Info	74.5		14.0	N/A	14.0	N/A						
432	<u>West County 1</u>												
433	Light Oil		0							5.755			
434	Gas		142,087					1,112,740	1,134,995	1.020	6,421,078	4.5191	5.77
435	Plant Unit Info	1,248.0		15.8	35.2	42.4	7,988						
436	<u>West County 2</u>												
437	Light Oil		0							5.755			
438	Gas		443,149					3,060,952	3,122,171	1.020	17,663,254	3.9858	5.77
439	Plant Unit Info	1,248.0		49.2	94.4	49.2	7,045						
440	<u>West County 3</u>												
441	Light Oil		0							5.755			
442	Gas		340,009					2,457,816	2,506,972	1.020	14,182,850	4.1713	5.77
443	Plant Unit Info	1,254.0		37.7	75.1	37.7	7,373						
444	<u>White Tail PV Solar</u>												
445	Solar		11,459					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
447	<u>Wild Azalea PV Solar</u>												
448	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
450	<u>Wild Quail PV Solar</u>												
451	Solar		10,399					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
453	<u>Wildflower PV Solar</u>												
454	Solar		10,549					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
456	<u>Willow PV Solar</u>												
457	Solar		9,785					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
459	<u>Woodyard PV Solar</u>												
460	Solar		11,060					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
462	<u>System Totals</u>												
463	Plant Unit Info		9,986,937	N/A	N/A	N/A	7,389		73,797,851		269,359,490	2.6971	

⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

and not flowed back to each affected month.

⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

⁽³⁾ Net Capability (MW) is FPL's share

⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

⁽⁵⁾ Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	6,846
4	MCF (total fuel burned for Gas)	43,900,795
5	TONS (Coal)	33,448
6	MMBTU (Nuclear)	28,105,485
7		
8	Average Net Heat Rate (BTU/KWH)	7,389
9	Fuel Cost per KWH (Cents/KWH)	2.697

	CURRENT MONTH							
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,280	500,253	(1,973)	(0.40)	498,280	500,253	(1,973)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,375,362	\$37,523,354	(\$147,992)	(0.40)	37,375,362	37,523,354	(147,992)	(0)
13 OTHER USAGE (\$)	\$38,630		\$38,630	100	39,755	0	39,755	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	7,770	0	7,770	100.00	186,848	2,672	184,175	6,891.80
17 UNIT COST (\$/BBL)	\$108.1445	\$0.0000	\$108.1445	100.00	\$116.5256	\$116.5509	\$1,205.4717	1,034.30
18 AMOUNT (\$)	\$840,263	\$0	\$840,263	100.00	21,772,542	311,468	21,461,073	6,890.30
19 BURNED								
20 UNITS (BBL)	6,847	0	6,847	100.00	180,736	14,027	166,709	1,188.50
21 UNIT COST (\$/BBL)	\$109.7407	\$0.0000	\$109.7407	100.00	\$111.5048	\$101.7578	\$365.1040	358.80
22 AMOUNT (\$)	\$751,354	\$0	\$751,354	100.00	20,152,922	1,427,308	18,725,614	1,312.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,533,635	1,539,020	(5,385)	(0.30)	1,533,635	1,539,020	(5,385)	(0.30)
25 UNIT COST (\$/BBL)	\$109.8014	\$110.1673	(\$0.3659)	(0.30)	\$109.8014	\$110.1673	(\$0.3659)	(0.30)
26 AMOUNT (\$)	\$168,395,253	\$169,549,682	(\$1,154,429)	(0.70)	168,395,253	169,549,682	(1,154,429)	(0.70)
27 OTHER USAGE (\$)	\$60,963		\$60,963	100.00	18,220	0	18,220	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	1,600,166	560,891	1,039,275	185.30	8,722,883	5,420,335	3,302,549	60.90
45 UNIT COST (\$/MMBTU)	\$2.9985	\$3.4602	(\$0.4617)	(13.30)	\$3.3389	\$3.4458	(\$0.1069)	(3.10)
46 AMOUNT (\$)	\$4,798,061	\$1,940,794	\$2,857,267	147.20	29,124,498	18,677,410	10,447,088	55.90
47 BURNED								
48 UNITS (MMBTU)	566,079	462,205	103,874	22.50	6,297,564	2,883,846	3,413,718	118.40
49 UNIT COST (\$/MMBTU)	\$3.3489	\$3.5854	(\$0.2365)	(6.60)	\$3.5513	\$3.6127	(\$0.0614)	(1.70)
50 AMOUNT (\$)	\$1,895,742	\$1,657,199	\$238,543	14.40	22,364,336	10,418,403	11,945,933	114.70
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,078,427	12,039,517	(5,961,090)	(49.50)	6,078,427	12,039,517	(5,961,090)	(50)
53 UNIT COST (\$/MMBTU)	\$3.3050	\$2.9895	\$0.3155	10.60	\$3.3050	\$2.9895	\$0.3155	10.60
54 AMOUNT (\$)	\$20,089,211	\$35,991,982	(\$15,902,771)	(44.20)	20,089,211	35,991,982	(15,902,771)	(44)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	45,620,349	0	45,620,349	100.00	741,192,183	0	741,192,183	100.00
59 UNIT COST (\$/MMBTU)	\$5.6352	\$0.0000	\$5.6352	100.00	\$3.8986	\$0.0000	\$3.8986	100.00
60 AMOUNT (\$)	\$257,078,543	\$0	\$257,078,543	100.00	2,889,591,733	0	2,889,591,733	100.00
61 BURNED								
62 UNITS (MMBTU)	45,086,268	47,395,391	(2,309,123)	(4.90)	740,169,728	655,934,209	84,235,519	12.80
63 UNIT COST (\$/MMBTU)	\$5.6561	\$5.5987	\$0.0574	1.00	\$3.9025	\$4.6463	(\$0.7438)	(16.00)
64 AMOUNT (\$)	\$255,011,348	\$265,354,474	(\$10,343,126)	(3.90)	2,888,542,941	3,047,673,240	(159,130,299)	(5.20)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,783,916	0	4,783,916	100.00	4,783,916	0	4,783,916	100.00
67 UNIT COST (\$/MMBTU)	\$2.7783	\$0.0000	\$2.7783	100.00	\$2.7783	\$0.0000	\$2.7783	100.00
68 AMOUNT (\$)	\$13,290,965	\$0	\$13,290,965	100.00	13,290,965	0	13,290,965	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,210,594	27,050,453	(2,839,859)	(10.50)	291,289,073	293,778,687	(2,489,614)	(0.80)
73 UNIT COST (\$/MMBTU)	\$0.4775	\$1	(\$0.0441)	(8.50)	\$0.4994	\$0.5079	(\$0.0085)	(1.70)
74 AMOUNT (\$)	\$11,560,606	\$14,109,190	(\$2,548,584)	(18.10)	145,478,826	149,217,053	(3,738,227)	(2.50)
75 BURNED	PROPANE							
76 UNITS (GAL)	20	0	20	100.00	20	0	20	100.00
77 UNIT COST (\$/GAL)	\$1.9053	\$0.0000	\$1.9053	100.00	\$1.9053	\$0.0000	\$1.9053	100.00
78 AMOUNT (\$)	\$38	\$0	\$38	100.00	38	0	38	100.00

SCHEDULE A - NOTES**SCHERER**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	12,797	\$ 45,946.77
Nov-24	-	\$ -
Dec-24	-	\$ -

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	-	\$ -
Nov-24	-	\$ -
Dec-24	-	\$ -

SCHEDULE A - NOTES		
December 2024		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(515)	(\$38,629.51)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(515)	(\$38,629.51)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Estimated</u>							
2	OS							
3	Off System	341,620	341,620	2.327	4.127	7,948,617	14,097,777	5,226,786
4	Subtotal OS	341,620	341,620	2.327	4.127	7,948,617	14,097,777	5,226,786
5								
6	St. L.							
7	St Lucie Reliability Sales	54,190	54,190	0.505	0.505	273,456	273,456	0
8	Subtotal St. L.	54,190	54,190	0.505	0.505	273,456	273,456	0
9								
10	Subtotal Estimated	395,810	395,810	2.077	3.631	8,222,073	14,371,233	5,226,786
11								
12	<u>Actual</u>							
13	OS							
14	City of New Smyrna Beach, FL Utilities Commission OS	3,383	3,383	2.801	4.078	94,762	137,973	43,211
15	Constellation Energy Generation, LLC OS	17,595	17,595	2.222	4.211	390,954	740,920	270,437
16	Duke Energy Florida, LLC OS	12,400	12,400	2.852	6.677	353,706	827,900	396,686
17	EDF Trading North America, LLC OS	2,653	2,653	2.276	5.054	60,394	134,082	61,494
18	Florida Public Utilities Company (Fernandina) OS	5,160	5,160	2.395	3.316	123,566	171,116	47,550
19	Macquarie Energy LLC OS	15,173	15,173	2.370	4.615	359,532	700,281	266,712
20	Mercuria Energy America, Inc. OS	10,984	10,984	2.209	3.923	242,615	430,882	145,506
21	Morgan Stanley Capital Group Inc. OS	12,365	12,365	2.281	4.137	282,076	511,485	152,574
22	Municipal Electric Authority of Georgia OS	212	212	1.726	3.850	3,658	8,161	3,359
23	Orlando Utilities Commission OS	12,075	12,075	2.261	3.744	273,069	452,053	177,349
24	Rainbow Energy Marketing Corporation OS	12,645	12,645	2.635	4.792	333,246	605,904	200,402
25	Southern Company Services, Inc. OS	507	507	2.347	6.000	11,899	30,420	13,867
26	Tampa Electric Company OS	57,763	57,763	2.420	7.119	1,398,122	4,111,941	1,375,529
27	The Energy Authority, Inc. OS	77,641	77,641	2.588	3.853	2,009,634	2,991,615	816,814
28	Subtotal OS	240,556	240,556	2.468	4.928	5,937,232	11,854,733	3,971,488
29								
30	St. L.							
31	FMPA (SL 1)	40,238	40,238	0.492	0.492	198,050	198,050	0
32	OUC (SL 1)	27,825	27,825	0.506	0.506	140,929	140,929	0
33	Subtotal St. L.	68,063	68,063	0.498	0.498	338,979	338,979	0
34								
35	Subtotal Actual	308,619	308,619	2.034	3.951	6,276,211	12,193,712	3,971,488
36								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,971,488
3	Third-Party Transmission Costs							(82,637)
4	Variable Power Plant O&M Costs Attributable to Sales							(103,948)
5	Net Gain from off System (\$)							3,784,903
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							5,226,786
8	Variable Power Plant O&M Costs Attributable to Sales							(163,978)
9	Net Gain from off System (\$)							5,062,808
10	<u>Current Month</u>							
11	Actual	308,619	308,619	2.034	3.951	6,276,211	12,193,712	3,784,903
12	Estimated	395,810	395,810	2.077	3.631	8,222,073	14,371,233	5,062,808
13	Difference	(87,191)	(87,191)	(0.044)	0.320	(1,945,862)	(2,177,521)	(1,277,905)
14	Difference %	(22.0%)	(22.0%)	(2.1%)	8.8%	(23.7%)	(15.2%)	(25.2%)
15	<u>Year to Date</u>							
16	Actual	3,553,331	3,553,331	2.018	3.815	71,712,803	135,546,995	50,450,677
17	Estimated	3,545,410	3,545,410	1.977	3.637	70,086,239	128,946,321	46,728,760
18	Difference	7,921	7,921	0.041	0.178	1,626,564	6,600,674	3,721,917
19	Difference %	0.2%	0.2%	2.1%	4.9%	2.3%	5.1%	8.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: December 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	74,958	0	74,958	74,958	0	74,958	5	3,762,234	0	3,762,234
5	Santa Rosa PPA	PPA	115,897	0	115,897	115,897	0	115,897	3	3,858,520	0	3,858,520
6	Solid Waste Authority 40MW	PPA	28,510	0	28,510	28,510	0	28,510	2	662,902	0	662,902
7	Solid Waste Authority 70MW	PPA	47,437	0	47,437	47,437	0	47,437	5	2,184,817	0	2,184,817
8	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	242,792	0	242,792
9	Subtotal Estimated		322,937	0	322,937	322,937	0	322,937	3.331	10,757,941	0	10,757,941
10	<u>Actual</u>											
11	Chelco	PPA	118	0	118	118	0	118	11.485	13,576	0	13,576
12	FMPA (SL 2)	SL 2	33,103	111	33,214	33,103	111	33,214	0.656	218,014	15	218,030
13	Georgia Power Company	PPA	3	0	3	3	0	3	1,012.929	30,388	0	30,388
14	King Fisher	PPA	74,958	0	74,958	74,958	0	74,958	4.967	3,723,286	0	3,723,286
15	OUC (SL 2)	SL 2	22,891	77	22,968	22,891	77	22,968	0.433	123,223	(23,880)	99,343
16	Santa Rosa PPA	PPA	127,805	(2,390)	125,415	127,805	(2,390)	125,415	0.430	521,217	17,606	538,823
17	Solid Waste Authority 40MW	PPA	26,822	0	26,822	26,822	0	26,822	1.997	535,641	0	535,641
18	Solid Waste Authority 70MW	PPA	29,395	0	29,395	29,395	0	29,395	4.466	1,277,937	34,792	1,312,729
19	Subtotal Actual		315,094	(2,202)	312,892	315,094	(2,202)	312,892	2.068	6,443,281	28,533	6,471,814

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	312,892	312,892	2.068	6,471,814
3	Estimated	322,937	322,937	3.331	10,757,941
4	Difference	(10,045)	(10,045)	(1.263)	(4,286,127)
5	Difference %	(3.1%)	(3.1%)	(37.9%)	(39.8%)
6	<u>Year to Date</u>				
7	Actual	3,111,028	3,111,028	3.092	96,205,054
8	Estimated	3,161,548	3,161,548	3.317	104,860,132
9	Difference	(50,520)	(50,520)	(0.224)	(8,655,078)
10	Difference %	(1.6%)	(1.6%)	(6.8%)	(8.3%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: December 2024

		(2)	(3)	(4)	(5)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	36,759	36,759	4.186	1,538,612
3	Subtotal Estimated	36,759	36,759	4.186	1,538,612
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	4,032	4,032	1.607	64,802
7	BREVARD ENERGY, LLC	2,342	2,342	2.028	47,507
8	Broward County Resource Recovery - South AA QF	5,930	5,930	1.941	115,108
9	Broward County Resource Recovery - South QF	2,604	2,604	1.989	51,803
10	Georgia Pacific Corporation QF	457	457	2.046	9,350
11	Gulf Coast Solar Centers (I,II and III)	15,021	15,021	7.776	1,168,078
12	International Paper	0	0	0.000	2,239
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	125	125	1.969	2,468
14	Lee County Solid Waste	1,670	1,670	1.835	30,641
15	Okeelanta Power Limited Partnership QF	7,060	7,060	1.986	140,225
16	SEMINOLE ENERGY, LLC	989	989	2.024	20,014
17	Tropicana Products QF	1,183	1,183	2.009	23,768
18	WM-Renewable LLC QF	392	392	1.937	7,601
19	WM-Renewables LLC - Naples QF	38	38	1.961	745
20	Subtotal Actual	41,844	41,844	4.025	1,684,351
21					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: December 2024

		(2)	(3)	(4)	(5)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	41,844	41,844	4.025	1,684,351
3	Estimated	36,759	36,759	4.186	1,538,612
4	Difference	5,085	5,085	(0.160)	145,739
5	Difference %	13.8%	13.8%	(3.8%)	9.5%
6	<u>Year to Date</u>				
7	Actual	462,565	462,565	4.402	20,362,325
8	Estimated	496,040	496,040	4.297	21,315,692
9	Difference	(33,475)	(33,475)	0.105	(953,367)
10	Difference %	(6.7%)	(6.7%)	2.4%	(4.5%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	0	0	0	0	0	0	0
3	Estimated	0	0	0	0	0	0	0
4								
5	Year to Date							
6	Actual	13,471,163	7,090,149	117,408	56,355	6.0389	11.4738	6,381,014
7	Estimated	10,478,390	8,113,969	147,676	27,790	5.4944	7.0955	2,364,421

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators
Page 1 of 2

For the Month of Dec-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	1,593,060
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	1,593,060

Notes:

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Non-cogenerators
Page 2 of 2

For the Month of December 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	250	250	-	-	-	-	-					
4	-	-	-	-	-	215	215	215	215	215	230	230
Total	360	360	110	110	110	325	325	325	325	325	340	340

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	3,003,300	3,003,300	3,107,400	3,107,400

Year-to-date Short Term Capacity Payments	33,533,300
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 01/21/2025
SCHEDULE A3

FOR THE PERIOD OF: April 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<u>Fuel Cost of System Net Generation (\$)</u>								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	7,493,198	446,961	7,046,237	1,576.5%	10,018,692	731,086	9,287,606	1,270.4%
4	Coal	974,295	187,721	786,573	419.0%	4,314,707	1,352,310	2,962,397	219.1%
5	Gas ⁽²⁾	168,243,713	243,606,202	(75,362,489)	(30.9%)	785,194,026	1,025,743,977	(240,549,951)	(23.5%)
6	Nuclear	12,022,750	11,172,331	850,420	7.6%	48,162,908	47,983,165	179,743	0.4%
7		188,733,956	255,413,215	(66,679,259)	(26.1%)	847,690,333	1,075,810,538	(228,120,204)	(21.2%)
8	<u>System Net Generation (MWh)</u>								
9	Heavy Oil	(2,059)	0	(2,059)	N/A	(16,627)	0	(16,627)	N/A
10	Light Oil	32,587	2,300	30,287	1,316.6%	66,967	3,458	63,508	1,836.3%
11	Coal	45,532	4,038	41,494	1,027.6%	126,061	29,819	96,242	322.8%
12	Gas	7,046,643	7,117,052	(70,409)	(1.0%)	27,557,654	27,378,705	178,949	0.7%
13	Nuclear	2,257,685	2,068,143	189,542	9.2%	9,417,253	9,168,695	248,558	2.7%
14	Solar ⁽⁴⁾	1,373,540	1,353,810	19,730	1.5%	3,896,748	4,063,721	(166,973)	(4.1%)
15	Hydrogen	296	0	296	N/A	637	0	637	N/A
16		10,754,224	10,545,343	208,881	2.0%	41,048,693	40,644,398	404,294	1.0%
17	<u>Units of Fuel Burned (Unit) ⁽³⁾</u>								
18	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
19	Light Oil ⁽¹⁾	63,473	4,684	58,789	1,255.1%	86,078	7,372	78,706	1,067.7%
20	Coal	15,357	3,133	12,224	390.1%	72,734	22,547	50,187	222.6%
21	Gas ⁽²⁾	49,144,806	47,901,216	1,243,591	2.6%	190,521,161	182,859,684	7,661,477	4.2%
22	Nuclear	24,423,450	22,053,430	2,370,020	10.7%	100,794,972	95,884,220	4,910,752	5.1%
23	Hydrogen	1,871	0	1,871	N/A	3,954	0	3,954	N/A
24									
25	<u>BTU Burned (MMBTU)</u>								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	365,540	27,308	338,232	1,238.6%	496,571	42,976	453,595	1,055.5%
28	Coal	280,250	53,264	226,986	426.2%	1,211,824	383,300	828,524	216.2%
29	Gas	50,156,184	49,084,376	1,071,808	2.2%	195,577,475	187,376,318	8,201,157	4.4%
30	Nuclear	24,423,450	22,053,430	2,370,020	10.7%	100,794,972	95,884,220	4,910,752	5.1%
31	Hydrogen	1,871	0	1,871	N/A	3,954	0	3,954	N/A
32		75,225,424	71,218,378	4,007,046	5.6%	298,084,796	283,686,814	14,397,982	5.1%
33	<u>Generation Mix %</u>								
34	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.04%)	0%	(0.04%)	N/A
35	Light Oil	0.30%	0.02%	0.28%	1,289.1%	0.16%	0.01%	0.15%	1,817.2%
36	Coal	0.42%	0.04%	0.39%	1,005.7%	0.31%	0.07%	0.23%	318.6%
37	Gas	65.52%	67.49%	(1.97%)	(2.9%)	67.13%	67.36%	(0.23%)	(0.3%)
38	Nuclear	20.99%	19.61%	1.38%	7.0%	22.94%	22.56%	0.38%	1.7%
39	Solar	12.77%	12.84%	(0.07%)	(0.5%)	9.49%	10.00%	(0.51%)	(5.1%)
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A
41		100.00%	100.00%		N/A	100.00%	100.00%		N/A
42	<u>Fuel Cost per Unit (\$/Unit)</u>								
43	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
44	Light Oil ⁽¹⁾	118.0533	95.422	22.631	23.7%	116.3909	99.1770	17.2139	17.4%
45	Coal	63.442	59.914	3.528	5.9%	59.3219	59.9772	(0.6553)	(1.1%)
46	Gas ⁽²⁾	3.4234	5.0856	(1.662)	(32.7%)	4.1213	5.6095	(1.4882)	(26.5%)
47	Nuclear	0.4923	0.5066	(0.014)	(2.8%)	0.4778	0.5004	(0.0226)	(4.5%)
48	<u>Fuel Cost per MMBTU (\$/MMBTU)</u>								
49	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
50	Light Oil ⁽¹⁾	20.4990	16.367	4.132	25.2%	20.1757	17.0115	3.1642	18.6%
51	Coal	3.477	3.524	(0.048)	(1.4%)	3.5605	3.5281	0.0324	0.9%
52	Gas ⁽²⁾	3.3544	4.9630	(1.609)	(32.4%)	4.0147	5.4742	(1.4595)	(26.7%)
53	Nuclear	0.4923	0.5066	(0.014)	(2.8%)	0.4778	0.5004	(0.0226)	(4.5%)
54		2.5089	3.5863	(1.077)	(30.0%)	2.8438	3.7922	(0.9485)	(25.0%)
55	<u>BTU Burned per KWH (BTU/KWH)</u>								
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A
57	Light Oil	11,217	11,871	(654)	(5.5%)	7,415	12,426	(5,011)	(40.3%)
58	Coal	6,155	13,191	(7,036)	(53.3%)	9,613	12,854	(3,241)	(25.2%)
59	Gas	7,118	6,897	221	3.2%	7,097	6,844	253	3.7%
60	Nuclear	10,818	10,663	155	1.4%	10,703	10,458	245	2.3%
61		6,995	6,754	241	3.6%	7,262	6,980	282	4.0%
62	<u>Generated Fuel Cost per KWH</u>								
63	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
64	Light Oil ⁽¹⁾	22.9944	19.430	3.564	18.3%	14.9607	21.1389	(6.1782)	(29.2%)
65	Coal	2.140	4.649	(2.509)	(54.0%)	3.4227	4.5351	(1.1123)	(24.5%)
66	Gas ⁽²⁾	2.3876	3.4229	(1.035)	(30.2%)	2.8493	3.7465	(0.8972)	(23.9%)
67	Nuclear	0.5325	0.5402	(0.008)	(1.4%)	0.5114	0.5233	(0.0119)	(2.3%)
68		1.7550	2.4220	(0.667)	(27.5%)	2.0651	2.6469	(0.5818)	(22.0%)
69									

(1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

REVISÉD 01/21/2025
SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 01/21/2025
SCHEDULE A4

FOR THE PERIOD OF: April 2024													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		0							5.917			
48	Gas		89,479					596,819	614,673	1.030	2,059,777	2.3020	3.45
49	Plant Unit Info	1,326.0		9.9	23.3	58.5	6,869						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		15,297					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		15,520					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		14,670					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		12,906					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		13,100					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		437,967					2,883,823	2,941,680	1.020	9,857,606	2.2508	3.42
77	Plant Unit Info	1,136.0		52.0	74.4	58.4	6,717						
78	<u>Desoto PV Solar</u>												
79	Solar		3,390					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		6.3	N/A	6.3	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		18,175					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
87	<u>Egret PV Solar</u>												
88	Solar		15,614					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		19,609					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		36.6	N/A	36.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 01/21/2025
SCHEDULE A4

FOR THE PERIOD OF: April 2024													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
93	<u>Etonia Creek PV Solar</u>												
94	Solar		18,390					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		14,921					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
99	<u>First City PV Solar</u>												
100	Solar		11,139					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		15,728					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		175,919					2,012,663	2,052,387	1.020	6,877,574	3.9095	3.42
110	Plant Unit Info	1,740.0		14.5	27.1	20.7	11,667						
111	<u>Fort Myers 3A</u>												
112	Light Oil		7,312					15,182	87,403	5.757	1,801,924	24.6423	118.69
113	Gas		9,636					112,944	115,173	1.020	385,946	4.0054	3.42
114	Plant Unit Info	193.0		14.4	100.0	81.6	11,953						
115	<u>Fort Myers 3B</u>												
116	Light Oil		357					687	3,955	5.757	81,539	22.8349	118.69
117	Gas		4,919					53,427	54,481	1.020	182,567	3.7115	3.42
118	Plant Unit Info	193.0		4.5	93.6	90.0	11,076						
119	<u>Fort Myers 3C</u>												
120	Light Oil		9,880					19,880	114,449	5.757	2,359,521	23.8818	118.69
121	Gas		8,810					100,085	102,060	1.020	342,004	3.8818	3.42
122	Plant Unit Info	221.0		12.2	99.0	65.0	11,584						
123	<u>Fort Myers 3D</u>												
124	Light Oil		11,338					23,450	135,002	5.757	2,783,238	24.5480	118.69
125	Gas		4,982					58,168	59,316	1.020	198,769	3.9901	3.42
126	Plant Unit Info	221.0		10.6	100.0	58.9	11,907						
127	<u>Fort Myers GT</u>												
128	Light Oil		19					104	604	5.804	12,344	64.9662	118.69
129	Plant Unit Info	99.0		0.0	98.0	20.6	31,769						
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		17,701					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		0							5.817			
135	Gas		(255)										
136	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
137	<u>GCEC 5</u>												
138	Light Oil		0							5.817			
139	Gas		(249)										
140	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		(646)										
144	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		50,322					618,785	631,161	1.020	2,115,028	4.2030	3.42
148	Plant Unit Info	496.0		14.1	99.7	40.3	12,542						
149	<u>GCEC 8A</u>												
150	Light Oil		0							5.817			
151	Gas		1,524					21,598	21,994	1.018	73,702	4.8361	3.41
152	Plant Unit Info	224.0		0.9	100.0	49.2	14,432						
153	<u>GCEC 8B</u>												
154	Light Oil		0							5.817			
155	Gas		12,524					136,630	139,134	1.018	466,240	3.7228	3.41
156	Plant Unit Info	224.0		7.5	99.8	64.5	11,109						
157	<u>GCEC 8C</u>												
158	Light Oil		0							5.817			
159	Gas		3,402					41,544	42,305	1.018	141,765	4.1671	3.41
160	Plant Unit Info	220.0		2.1	99.9	56.5	12,435						
161	<u>GCEC 8D</u>												
162	Light Oil		0							5.817			
163	Gas		8,713					91,949	93,634	1.018	313,769	3.6012	3.41
164	Plant Unit Info	220.0		5.3	100.0	69.3	10,746						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		15,691					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		15,820					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
171	<u>Hammock PV Solar</u>												
172	Solar		14,205					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		18,148					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		13,047					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		19,208					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		35.8	N/A	35.8	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		15,890					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		15,698					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		14,774					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
195	<u>Lakeside PV Solar</u>												
196	Solar		14,273					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
201	<u>Lauderdale 6A</u>												
202	Light Oil		0							5.764			
203	Gas		500					6,650	6,783	1.020	22,730	4.5460	3.42
204	Plant Unit Info	218.0		0.3	100.0	44.0	13,566						
205	<u>Lauderdale 6B</u>												
206	Light Oil		0							5.764			
207	Gas		1,497					18,769	19,146	1.020	64,158	4.2858	3.42
208	Plant Unit Info	218.0		1.0	100.0	50.6	12,790						
209	<u>Lauderdale 6C</u>												
210	Light Oil		82					163	940	5.764	17,063	20.8036	104.68
211	Gas		1,299					14,586	14,879	1.020	49,860	3.8384	3.42
212	Plant Unit Info	218.0		0.9	100.0	60.5	11,454						
213	<u>Lauderdale 6D</u>												
214	Light Oil		97					171	986	5.764	17,901	18.4790	104.68
215	Gas		176					1,757	1,792	1.020	6,005	3.4096	3.42
216	Plant Unit Info	218.0		0.2	100.0	70.9	10,175						
217	<u>Lauderdale 6E</u>												
218	Light Oil		0							5.764			
219	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
220	<u>Loggerhead PV Solar</u>												
221	Solar		15,043					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
223	<u>Magnolia Springs PV Solar</u>												
224	Solar		16,731					N/A	N/A	N/A	N/A	N/A	N/A
225	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
226	<u>Manatee 1</u>												
227	Heavy Oil		(1,130)							6.329			
228	Plant Unit Info			N/A	100.0	N/A	N/A						
229	<u>Manatee 2</u>												
230	Heavy Oil		(929)							6.329			
231	Plant Unit Info			N/A	100.0	N/A	N/A						
232	<u>Manatee 3</u>												
233	Gas		751,131					4,984,382	5,079,232	1.019	17,020,569	2.2660	3.41
234	Plant Unit Info	1,254.0		84.9	99.6	84.9	6,762						
235	<u>Manatee PV Solar</u>												
236	Solar		12,191					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
238	<u>Martin 3</u>												
239	Light Oil		0							6.331			
240	Gas		90,515					705,325	720,271	1.021	2,413,637	2.6666	3.42
241	Plant Unit Info	487.0		27.6	90.0	70.8	7,957						
242	<u>Martin 4</u>												
243	Light Oil		0							6.331			
244	Gas		84,442					625,429	638,682	1.021	2,140,231	2.5346	3.42
245	Plant Unit Info	487.0		26.1	94.9	74.4	7,564						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
246	<u>Martin 8</u>												
247	Light Oil		85					103	605	5.874	12,374	14.5492	120.14
248	Gas		421,724					2,937,584	2,999,832	1.021	10,052,474	2.3837	3.42
249	Plant Unit Info	1,258.0		48.2	98.6	53.1	7,113						
250	<u>Miami-Dade PV Solar</u>												
251	Solar		14,566					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
253	<u>Monarch PV Solar</u>												
254	Solar		16,955					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
256	<u>Nassau PV Solar</u>												
257	Solar		15,537					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
259	<u>Nature Trail PV Solar</u>												
260	Solar		18,945					N/A	N/A	N/A	N/A	N/A	N/A
261	Plant Unit Info	74.5		35.3	N/A	35.3	N/A						
262	<u>Northern Preserve PV Solar</u>												
263	Solar		12,923					N/A	N/A	N/A	N/A	N/A	N/A
264	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
265	<u>Okeechobee 1</u>												
266	Light Oil		0							5.773			
267	Gas		934,141					5,771,312	5,909,039	1.024	19,801,262	2.1197	3.43
268	Hydrogen		296					1,871		1.000			
269	Plant Unit Info	1,607.0		84.3	87.6	90.0	6,324						
270	<u>Okeechobee PV Solar</u>												
271	Solar		16,570					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
273	<u>Orange Blossom PV Solar</u>												
274	Solar		16,356					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
276	<u>Orchard PV</u>												
277	Solar		18,144					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						
279	<u>Palm Bay PV Solar</u>												
280	Solar		15,567					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
282	<u>Pea Ridge</u>												
283	Gas		10,800								166,671	1.5433	
284	<u>Pecan Tree PV Solar</u>												
285	Solar		13,294					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
287	<u>Pelican PV Solar</u>												
288	Solar		16,201					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
290	<u>Perdido</u> ⁽⁶⁾												
291	Gas		1,061						10,241		37,373	3.5225	
292	Plant Unit Info			N/A	N/A	N/A	9,652						
293	<u>Pineapple PV Solar</u>												
294	Solar		18,614					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		34.7	N/A	34.7	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
296	<u>Pink Trail PV Solar</u>												
297	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
299	<u>Pioneer Trail PV Solar</u>												
300	Solar		13,486					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
302	<u>Port Everglades 5</u>												
303	Light Oil		371					453	2,611	5.764	38,435	10.3677	84.85
304	Gas		459,050					3,171,990	3,233,160	1.019	10,834,359	2.3602	3.42
305	Plant Unit Info	1,283.0		57.4	92.1	57.4	7,043						
306	<u>Prairie Creek PV Solar</u>												
307	Solar		20,519					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		38.3	N/A	38.3	N/A						
309	<u>Riviera 5</u>												
310	Light Oil		509					570	3,373	5.917	64,926	12.7478	113.91
311	Gas		602,153					3,905,706	3,987,466	1.021	13,362,047	2.2190	3.42
312	Plant Unit Info	1,326.0		65.7	98.8	65.7	6,622						
313	<u>Rodeo PV Solar</u>												
314	Solar		16,371					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
316	<u>Sabal Palm PV Solar</u>												
317	Solar		16,256					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
319	<u>Sambucus PV Solar</u>												
320	Solar		19,629					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		36.6	N/A	36.6	N/A						
322	<u>Sanford 4</u>												
323	Gas		365,879					2,580,735	2,632,231	1.020	8,820,638	2.4108	3.42
324	Plant Unit Info	1,180.0		45.1	82.3	52.3	7,194						
325	<u>Sanford 5</u>												
326	Gas		317,858					2,337,677	2,384,323	1.020	7,989,896	2.5137	3.42
327	Plant Unit Info	1,180.0		39.2	82.5	54.1	7,501						
328	<u>Saw Palmetto PV Solar</u>												
329	Solar		16,511					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
331	<u>Sawgrass PV Solar</u>												
332	Solar		15,680					N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
334	<u>Scherer 3</u> ⁽¹⁾												
335	Light Oil		560					189	1,099	5.817	26,834	4.7887	141.98
336	Coal		45,532					15,357	280,250	8.712	974,295	2.1398	63.44
337	Plant Unit Info	215.0		29.8	100.0	31.8	6,104						
338	<u>Shirer Branch PV Solar</u>												
339	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
341	<u>Silver Palm PV Solar</u>												
342	Solar		18,885					N/A	N/A	N/A	N/A	N/A	N/A
343	Plant Unit Info	74.5		35.2	N/A	35.2	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
344	<u>Smith 3</u>												
345	Gas		258,470					1,808,255	1,841,880	1.019	6,172,162	2.3880	3.41
346	Plant Unit Info	634.0		58.7	98.1	75.7	7,126						
347	<u>Smith A</u>												
348	Light Oil		(9)							5.722			
349	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
350	<u>Southfork PV Solar</u>												
351	Solar		19,270					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		35.9	N/A	35.9	N/A						
353	<u>Space Coast PV Solar</u>												
354	Solar		1,059					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	10.0		14.7	N/A	14.7	N/A						
356	<u>Sparkleberry PV Solar</u>												
357	Solar		15,899					N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
359	<u>St. Lucie 1</u>												
360	Nuclear		377,449					4,027,995	4,027,995		1,933,906	0.5124	0.48
361	Plant Unit Info	1,003.0		53.4	54.3	89.4	10,672						
362	<u>St. Lucie 2</u>												
363	Nuclear		622,134					7,413,064	7,413,064		3,323,630	0.5342	0.45
364	Plant Unit Info	860.0		102.9	100.0	102.9	11,916						
365	<u>Sundew PV Solar</u>												
366	Solar		16,274					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
368	<u>Sunshine Gateway PV Solar</u>												
369	Solar		14,099					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
371	<u>Sweetbay PV Solar</u>												
372	Solar		12,800					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
374	<u>Terrill Creek PV Solar</u>												
375	Solar		19,104					N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		35.6	N/A	35.6	N/A						
377	<u>Three Creeks PV Solar</u>												
378	Solar		20,708					N/A	N/A	N/A	N/A	N/A	N/A
379	Plant Unit Info	74.5		38.6	N/A	38.6	N/A						
380	<u>Trailside PV Solar</u>												
381	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
383	<u>Turkey Point 3</u>												
384	Nuclear		626,440					6,490,329	6,490,329		3,411,395	0.5446	0.53
385	Plant Unit Info	859.0		104.0	100.0	104.0	10,361						
386	<u>Turkey Point 4</u>												
387	Nuclear		631,662					6,492,062	6,492,062		3,353,819	0.5310	0.52
388	Plant Unit Info	866.0		104.0	100.0	104.0	10,278						
389	<u>Turkey Point 5</u>												
390	Light Oil		253					311	1,796	5.774	32,923	12.9951	105.86
391	Gas		488,433					3,393,755	3,461,842	1.020	11,600,675	2.3751	3.42
392	Plant Unit Info	1,294.0		53.8	85.6	61.4	7,088						

REVISÉ 01/21/2025
SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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393	<u>Turnpike PV Solar</u>											
394	Solar		19,804				N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		36.9	N/A	36.9	N/A					
396	<u>Twin Lakes PV Solar</u>											
397	Solar		13,892				N/A	N/A	N/A	N/A	N/A	N/A
398	Plant Unit Info	74.5		25.9	N/A	25.9	N/A					
399	<u>Union Springs PV Solar</u>											
400	Solar		16,706				N/A	N/A	N/A	N/A	N/A	N/A
401	Plant Unit Info	74.5		31.1	N/A	31.1	N/A					
402	<u>West County 1</u>											
403	Light Oil		1,049				1,366	7,861	5,755	150,925	14.3935	110.49
404	Gas		484,395				3,426,153	3,491,935	1.019	11,701,517	2.4157	3.42
405	Plant Unit Info	1,248.0		55.7	90.2	55.7	7,209					
406	<u>West County 2</u>											
407	Light Oil		684				844	4,857	5,755	93,251	13.6421	110.49
408	Gas		458,785				3,198,631	3,260,045	1.019	10,924,451	2.3812	3.42
409	Plant Unit Info	1,248.0		52.7	92.0	55.2	7,106					
410	<u>West County 3</u>											
411	Light Oil		0						5,755			
412	Gas		507,286				3,527,676	3,595,407	1.019	12,048,253	2.3750	3.42
413	Plant Unit Info	1,254.0		58.2	97.0	58.2	7,088					
414	<u>White Tail PV Solar</u>											
415	Solar		18,409				N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info	74.5		34.3	N/A	34.3	N/A					
417	<u>Wild Azalea PV Solar</u>											
418	Solar		17,287				N/A	N/A	N/A	N/A	N/A	N/A
419	Plant Unit Info	74.5		32.2	N/A	32.2	N/A					
420	<u>Wild Quail PV Solar</u>											
421	Solar		11,634				N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		21.7	N/A	21.7	N/A					
423	<u>Wildflower PV Solar</u>											
424	Solar		15,599				N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		29.1	N/A	29.1	N/A					
426	<u>Willow PV Solar</u>											
427	Solar		17,929				N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		33.4	N/A	33.4	N/A					
429	<u>Woodyard PV Solar</u>											
430	Solar		19,922				N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		37.1	N/A	37.1	N/A					
432	<u>System Totals</u>											
433	Plant Unit Info		10,754,224	N/A	N/A	N/A	6,995	75,225,424		188,733,956	1.7550	

437 and not flowed back to each affected month.

439 ⁽³⁾ Net Capability (MW) is FPL's share

441 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 01/21/2025
SCHEDULE A4

FOR THE YEAR TO DATE PERIOD ENDING: April 2024

(1)	(2)	(3)
Line No.		FPL
1	System Totals:	
2		
3	BBLs	63,473
4	MCF (total fuel burned for Gas)	49,144,806
5	TONS (Coal)	15,357
6	MMBTU (Nuclear)	24,423,450
7		
8	Average Net Heat Rate (BTU/KWH)	6,995
9	Fuel Cost per KWH (Cents/KWH)	1.755

FLORIDA POWER LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 01/21/2025
SCHEDULE A3

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<u>Fuel Cost of System Net Generation (\$)</u>								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	1,415,659	10,486	1,405,173	13,400.5%	13,042,679	1,774,358	11,268,320	635.1%
4	Coal	4,130,194	0	4,130,194	N/A	10,629,642	4,054,565	6,575,077	162.2%
5	Gas ⁽²⁾	302,311,467	238,340,854	63,970,613	26.8%	1,332,476,813	1,237,536,698	94,940,115	7.7%
6	Nuclear	15,278,361	13,244,538	2,033,822	15.4%	74,796,267	74,815,477	(19,210)	(0.0%)
8		323,135,680	251,595,878	71,539,803	28.4%	1,430,945,400	1,318,181,098	112,764,303	8.6%
9	<u>System Net Generation (MWh)</u>								
10	Heavy Oil	(1,645)	0	(1,645)	N/A	(20,101)	(11,441)	(8,660)	75.7%
11	Light Oil	13,699	55	13,644	24,749.2%	99,170	11,120	88,051	791.9%
12	Coal	60,755	0	60,755	N/A	236,825	95,748	141,077	147.3%
13	Gas	10,057,022	9,271,926	785,096	8.5%	47,740,045	44,959,494	2,780,551	6.2%
14	Nuclear	2,345,524	2,458,369	(112,845)	(4.6%)	14,410,652	14,244,803	165,849	1.2%
15	Solar ⁽⁴⁾	1,191,195	1,263,000	(71,805)	(5.7%)	6,441,727	6,648,200	(206,472)	(3.1%)
16	Hydrogen	1,376	0	1,376	N/A	2,342	328	2,014	613.1%
17		13,667,926	12,993,350	674,576	5.2%	68,910,662	65,948,253	2,962,409	4.5%
18	<u>Units of Fuel Burned (Unit) ⁽³⁾</u>								
19	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
20	Light Oil ⁽¹⁾	13,276	100	13,176	13,153.5%	114,642	16,053	98,589	614.2%
21	Coal	69,818	0	69,818	N/A	180,031	68,741	111,290	161.9%
22	Gas ⁽²⁾	69,396,970	62,156,449	7,240,521	11.6%	330,788,002	302,937,566	27,850,436	9.2%
23	Nuclear	25,216,651	26,174,176	(957,525)	(3.7%)	154,612,551	150,972,234	3,640,317	2.4%
24	Hydrogen	8,669	0	8,669	N/A	15,180	2,083	13,097	628.8%
25									
26	<u>BTU Burned (MMBTU)</u>								
27	Heavy Oil	0	0	0	N/A	0	0	0	N/A
28	Light Oil	76,651	584	76,067	13,025.2%	661,368	93,174	568,194	609.8%
29	Coal	1,189,425	0	1,189,425	N/A	3,032,995	1,124,763	1,908,232	169.7%
30	Gas	71,178,149	63,691,713	7,486,436	11.8%	339,289,028	310,842,101	28,446,927	9.2%
31	Nuclear	25,216,651	26,174,176	(957,525)	(3.7%)	154,612,551	150,972,234	3,640,317	2.4%
32	Hydrogen	8,669	0	8,669	N/A	15,180	2,083	13,097	628.8%
33		97,669,545	89,866,473	7,803,072	8.7%	497,611,122	463,034,356	34,576,767	7.5%
34	<u>Generation Mix %</u>								
35	Heavy Oil	(0.01%)	0.00%	(0.01%)	N/A	(0.03%)	(0.02%)	(0.01%)	68.1%
36	Light Oil	0.10%	0.00%	0.10%	23,522.8%	0.14%	0.02%	0.13%	753.5%
37	Coal	0.44%	0%	0.44%	N/A	0.34%	0.15%	0.20%	136.7%
38	Gas	73.58%	71.36%	2.22%	3.1%	69.28%	68.17%	1.10%	1.6%
39	Nuclear	17.16%	18.92%	(1.76%)	(9.3%)	20.91%	21.60%	(0.69%)	(3.2%)
40	Solar	8.72%	9.72%	(1.01%)	(10.3%)	9.35%	10.08%	(0.73%)	(7.3%)
41	Hydrogen	0.01%	0.00%	0.00%	N/A	0.00%	0.00%	0.00%	582.5%
42		100.00%	100.00%		N/A	100.00%	100.00%		N/A
43	<u>Fuel Cost per Unit (\$/Unit)</u>								
44	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
45	Light Oil ⁽¹⁾	106.6329	104.6820	1.951	1.9%	113.7688	110.5343	3.2345	2.9%
46	Coal	59.1570	0	59.157	N/A	59.0434	58.9835	0.0598	0.1%
47	Gas ⁽²⁾	4.3563	3.8345	0.522	13.6%	4.0282	4.0851	(0.0569)	(1.4%)
48	Nuclear	0.6059	0.5060	0.100	19.7%	0.4838	0.4956	(0.0118)	(2.4%)
49	<u>Fuel Cost per MMBTU (\$/MMBTU)</u>								
50	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
51	Light Oil ⁽¹⁾	18.4688	17.955	0.513	2.9%	19.7207	19.0434	0.6774	3.6%
52	Coal	3.472	0	3.472	N/A	3.5047	3.6048	(0.1001)	(2.8%)
53	Gas ⁽²⁾	4.2473	3.7421	0.505	13.5%	3.9273	3.9812	(0.0540)	(1.4%)
54	Nuclear	0.6059	0.5060	0.100	19.7%	0.4838	0.4956	(0.0118)	(2.4%)
55		3.3085	2.7997	0.509	18.2%	2.8756	2.8468	0.0288	1.0%
56	<u>BTU Burned per KWH (BTU/KWH)</u>								
57	Heavy Oil	0	0	0	N/A	0	0	0	N/A
58	Light Oil	5,595	10,593	(4,998)	(47.2%)	6,669	8,379	(1,710)	(20.4%)
59	Coal	19,577	0	19,577	N/A	12,807	11,747	1,060	9.0%
60	Gas	7,077	6,869	208	3.0%	7,107	6,914	193	2.8%
61	Nuclear	10,751	10,647	104	1.0%	10,729	10,598	131	1.2%
62		7,146	6,916	230	3.3%	7,221	7,021	200	2.8%
63	<u>Generated Fuel Cost per KWH</u>								
64	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
65	Light Oil ⁽¹⁾	10.3338	19.020	(8.687)	(45.7%)	13.1518	15.9571	(2.8053)	(17.6%)
66	Coal	6.798	0	6.798	N/A	4.4884	4.2346	0.2538	6.0%
67	Gas ⁽²⁾	3.0060	2.5706	0.435	16.9%	2.7911	2.7526	0.0386	1.4%
68	Nuclear	0.6514	0.5388	0.113	20.9%	0.5190	0.5252	(0.0062)	(1.2%)
69		2.3642	1.9363	0.428	22.1%	2.0765	1.9988	0.0777	3.9%
70									

(1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

REVISED 01/21/2025
SCHEDULE A4

FOR THE PERIOD OF: June 2024

Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		14,889					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		10,613					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		11,961					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		14,805					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		15,793					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
22	<u>Blackwater River PV Solar</u>												
23	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
25	<u>Blue Cypress PV Solar</u>												
26	Solar		11,420					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
28	<u>Blue Heron PV Solar</u>												
29	Solar		11,652					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
31	<u>Blue Indigo PV Solar</u>												
32	Solar		15,478					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
34	<u>Blue Springs PV Solar</u>												
35	Solar		13,994					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
37	<u>Bluefield Preserve PV Solar</u>												
38	Solar		12,534					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
40	<u>Caloosahatchee PV Solar</u>												
41	Solar		11,441					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
43	<u>Canoe PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 01/21/2025
SCHEDULE A4

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		695					783	4,633	5.917	74,179	10.6773	94.74
48	Gas		679,339					4,398,359	4,529,936	1.030	19,228,583	2.8305	4.37
49	Plant Unit Info	1,326.0		75.0	99.2	75.0	6,668						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		13,121					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		12,601					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		17,814					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		14,502					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		17,397					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		641,017					4,092,662	4,195,770	1.025	17,810,122	2.7784	4.35
77	Plant Unit Info	1,136.0		76.2	99.3	76.2	6,545						
78	<u>Desoto PV Solar</u>												
79	Solar		2,646					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		4.9	N/A	4.9	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		11,257					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	<u>Egret PV Solar</u>												
88	Solar		15,555					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		16,887					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		10,727					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
99	<u>First City PV Solar</u>												
100	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		11,833					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		776,282					5,583,579	5,720,396	1.025	24,281,824	3.1280	4.35
110	Plant Unit Info	1,740.0		64.1	93.0	64.1	7,369						
111	<u>Fort Myers 3A</u>												
112	Light Oil		52					105	604	5.757	12,384	23.7519	117.95
113	Gas		16,426					185,852	190,406	1.025	808,232	4.9205	4.35
114	Plant Unit Info	193.0		14.0	100.0	74.5	11,592						
115	<u>Fort Myers 3B</u>												
116	Light Oil		67					133	766	5.757	15,687	23.5749	117.95
117	Gas		15,922					178,833	183,215	1.025	777,707	4.8843	4.35
118	Plant Unit Info	193.0		13.6	100.0	77.5	11,507						
119	<u>Fort Myers 3C</u>												
120	Light Oil		2					4	23	5.757	472	23.3555	117.95
121	Gas		21,305					236,491	242,286	1.025	1,028,451	4.8273	4.35
122	Plant Unit Info	221.0		13.9	93.5	62.8	11,372						
123	<u>Fort Myers 3D</u>												
124	Light Oil		59					119	685	5.757	14,035	23.6447	117.95
125	Gas		19,590					220,670	226,077	1.025	959,647	4.8988	4.35
126	Plant Unit Info	221.0		12.8	100.0	66.5	11,541						
127	<u>Fort Myers GT</u>												
128	Light Oil		18					62	360	5.804	7,313	40.6256	117.95
129	Plant Unit Info	99.0		0.0	100.0	25.1	19,992						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		17,281					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		4,214					29	169	5.817	4,214	0.1000	145.31
135	Gas		6,150					103,716	105,790	1.020	449,055	7.3015	4.33
136	Plant Unit Info	75.0		12.7	99.8	32.8	10,223						
137	<u>GCEC 5</u>												
138	Light Oil		2,610					8	47	5.817	1,162	0.0445	145.31
139	Gas		11,165					157,364	161,125	1.024	683,940	6.1257	4.35
140	Plant Unit Info	75.0		20.7	100.0	35.0	11,700						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		81,424					975,256	998,562	1.024	4,238,676	5.2057	4.35
144	Plant Unit Info	315.0		35.9	83.0	45.0	12,264						
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		83,827					993,632	1,017,377	1.024	4,318,542	5.1517	4.35
148	Plant Unit Info	496.0		23.5	53.9	43.6	12,137						
149	<u>GCEC 8A</u>												
150	Light Oil		0							5.817			
151	Gas		11,599					129,397	132,489	1.024	562,387	4.8486	4.35
152	Plant Unit Info	224.0		7.0	100.0	60.2	11,422						
153	<u>GCEC 8B</u>												
154	Light Oil		0							5.817			
155	Gas		19,941					215,204	220,347	1.024	935,325	4.6905	4.35
156	Plant Unit Info	224.0		12.0	97.0	65.0	11,050						
157	<u>GCEC 8C</u>												
158	Light Oil		53					99	576	5.817	14,386	27.3282	145.31
159	Gas		32,521					348,932	357,271	1.024	1,516,537	4.6632	4.35
160	Plant Unit Info	220.0		19.9	100.0	64.0	10,986						
161	<u>GCEC 8D</u>												
162	Light Oil		156					295	1,716	5.817	42,866	27.4764	145.31
163	Gas		28,081					300,891	308,082	1.024	1,307,740	4.6570	4.35
164	Plant Unit Info	220.0		17.3	100.0	65.7	10,971						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		11,909					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		11,931					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
171	<u>Hammock PV Solar</u>												
172	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		14,825					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		10,433					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		13,365					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		12,277					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
195	<u>Lakeside PV Solar</u>												
196	Solar		11,519					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Gas		0							1.025			
201	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
202	<u>Lauderdale 6A</u>												
203	Light Oil		2,148					4,367	25,171	5.764	460,281	21.4289	105.40
204	Gas		6,858					78,393	80,368	1.025	341,145	4.9744	4.35
205	Plant Unit Info	218.0		5.9	100.0	61.7	11,719						
206	<u>Lauderdale 6B</u>												
207	Light Oil		1,818					3,876	22,341	5.764	408,530	22.4662	105.40
208	Gas		11,136					133,457	136,819	1.025	580,767	5.2152	4.35
209	Plant Unit Info	218.0		8.5	96.7	57.5	12,286						
210	<u>Lauderdale 6C</u>												
211	Light Oil		0							5.764			
212	Gas		11,463					128,871	132,118	1.025	560,812	4.8924	4.35
213	Plant Unit Info	218.0		7.5	100.0	64.0	11,526						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
214	<u>Lauderdale 6D</u>												
215	Light Oil		1,421					2,780	16,024	5.764	293,012	20.6248	105.40
216	Gas		7,660					84,278	86,401	1.025	366,753	4.7877	4.35
217	Plant Unit Info	218.0		6.0	100.0	66.1	11,279						
218	<u>Lauderdale 6E</u>												
219	Light Oil		0							5.764			
220	Gas		11,905					133,013	136,364	1.025	578,835	4.8621	4.35
221	Plant Unit Info	218.0		7.8	100.0	65.5	11,454						
222	<u>Loggerhead PV Solar</u>												
223	Solar		11,263					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
225	<u>Magnolia Springs PV Solar</u>												
226	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
228	<u>Manatee 1</u>												
229	Heavy Oil		(1,064)							6.329			
230	Plant Unit Info			N/A	100.0	N/A	N/A						
231	<u>Manatee 2</u>												
232	Heavy Oil		(581)							6.329			
233	Plant Unit Info			N/A	100.0	N/A	N/A						
234	<u>Manatee 3</u>												
235	Gas		673,955					4,482,277	4,588,215	1.024	19,475,965	2.8898	4.35
236	Plant Unit Info	1,254.0		76.2	96.0	76.2	6,808						
237	<u>Manatee PV Solar</u>												
238	Solar		11,894					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
240	<u>Martin 3</u>												
241	Light Oil		0							6.331			
242	Gas		215,731					1,533,581	1,574,771	1.027	6,684,557	3.0986	4.36
243	Plant Unit Info	487.0		65.9	96.3	79.4	7,300						
244	<u>Martin 4</u>												
245	Light Oil		0							6.331			
246	Gas		168,145					1,194,740	1,226,829	1.027	5,207,620	3.0971	4.36
247	Plant Unit Info	487.0		52.0	66.9	61.4	7,296						
248	<u>Martin 8</u>												
249	Light Oil		0							5.874			
250	Gas		423,812					2,887,993	2,965,561	1.027	12,588,155	2.9702	4.36
251	Plant Unit Info	1,258.0		48.4	56.9	52.3	6,997						
252	<u>Miami-Dade PV Solar</u>												
253	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A
254	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
255	<u>Monarch PV Solar</u>												
256	Solar		12,350					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
258	<u>Nassau PV Solar</u>												
259	Solar		13,926					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
261	<u>Nature Trail PV Solar</u>												
262	Solar		19,418					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		36.2	N/A	36.2	N/A						
264	<u>Northern Preserve PV Solar</u>												
265	Solar		10,784					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
267	<u>Okeechobee 1</u>												
268	Light Oil		0							5.773			
269	Gas		1,027,417					6,279,272	6,470,622	1.030	27,466,369	2.6733	4.37
270	Hydrogen		1,376					8,669		1.000			
271	Plant Unit Info	1,607.0		92.8	92.0	92.8	6,290						
272	<u>Okeechobee PV Solar</u>												
273	Solar		13,670					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
275	<u>Orange Blossom PV Solar</u>												
276	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
277	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
278	<u>Orchard PV</u>												
279	Solar		16,918					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
281	<u>Palm Bay PV Solar</u>												
282	Solar		12,052					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
284	<u>Pea Ridge</u>												
285	Gas		10,800								180,106	1.6676	
286	<u>Pecan Tree PV Solar</u>												
287	Solar		15,310					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
289	<u>Pelican PV Solar</u>												
290	Solar		12,909					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
292	<u>Perdido</u> ⁽⁶⁾												
293	Gas		773						6,792		24,587	3.1807	
294	Plant Unit Info			N/A	N/A	N/A	8,787						
295	<u>Pineapple PV Solar</u>												
296	Solar		15,316					N/A	N/A	N/A	N/A	N/A	N/A
297	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
298	<u>Pink Trail PV Solar</u>												
299	Solar		13,120					N/A	N/A	N/A	N/A	N/A	N/A
300	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
301	<u>Pioneer Trail PV Solar</u>												
302	Solar		9,097					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
304	<u>Port Everglades 5</u>												
305	Light Oil		0							5.764			
306	Gas		404,921					2,729,999	2,796,920	1.025	11,872,311	2.9320	4.35
307	Plant Unit Info	1,283.0		50.6	77.2	84.9	6,907						
308	<u>Prairie Creek PV Solar</u>												
309	Solar		17,505					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
311	<u>Riviera 5</u>												
312	Light Oil		0							5.917			
313	Gas		722,962					4,631,442	4,757,734	1.027	20,195,536	2.7934	4.36
314	Plant Unit Info	1,326.0		78.8	97.8	78.8	6,581						
315	<u>Rodeo PV Solar</u>												
316	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
318	<u>Sabal Palm PV Solar</u>												
319	Solar		12,519					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
321	<u>Sambucus PV Solar</u>												
322	Solar		17,520					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						
324	<u>Sanford 4</u>												
325	Gas		507,788					3,545,775	3,636,656	1.026	15,436,806	3.0400	4.35
326	Plant Unit Info	1,180.0		62.6	99.1	64.0	7,162						
327	<u>Sanford 5</u>												
328	Gas		510,524					3,582,304	3,674,122	1.026	15,595,841	3.0549	4.35
329	Plant Unit Info	1,180.0		62.9	91.9	63.6	7,197						
330	<u>Saw Palmetto PV Solar</u>												
331	Solar		16,257					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
333	<u>Sawgrass PV Solar</u>												
334	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
336	<u>Scherer 3</u> ⁽¹⁾												
337	Light Oil		0							5.817			
338	Coal		60,755					69,818	1,189,425	8.712	4,130,194	6.7981	59.16
339	Plant Unit Info	215.0		39.3	100.0	39.3	19,577						
340	<u>Shirer Branch PV Solar</u>												
341	Solar		17,543					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 01/21/2025
SCHEDULE A4

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
343	<u>Silver Palm PV Solar</u>												
344	Solar		14,427					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
346	<u>Smith 3</u>												
347	Gas		348,964					2,407,713	2,465,800	1.024	10,466,779	2.9994	4.35
348	Plant Unit Info	634.0		79.2	87.6	85.3	7,066						
349	<u>Smith A</u>												
350	Light Oil		94					265	1,516	5.722	28,366	30.1763	107.04
351	Plant Unit Info	36.0		0.4	100.0	84.6	16,131						
352	<u>Southfork PV Solar</u>												
353	Solar		16,665					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
355	<u>Space Coast PV Solar</u>												
356	Solar		659					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	10.0		9.2	N/A	9.2	N/A						
358	<u>Sparkleberry PV Solar</u>												
359	Solar		17,835					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
361	<u>St. Lucie 1</u>												
362	Nuclear		717,971					7,413,954	7,413,954		3,560,661	0.4959	0.48
363	Plant Unit Info	1,003.0		101.7	100.0	101.7	10,326						
364	<u>St. Lucie 2</u>												
365	Nuclear		385,172					4,842,375	4,842,375		2,152,101	0.5587	0.44
366	Plant Unit Info	860.0		63.9	65.1	90.5	12,572						
367	<u>Sundew PV Solar</u>												
368	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
370	<u>Sunshine Gateway PV Solar</u>												
371	Solar		12,124					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
373	<u>Sweetbay PV Solar</u>												
374	Solar		9,213					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
376	<u>Terrill Creek PV Solar</u>												
377	Solar		18,183					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
379	<u>Three Creeks PV Solar</u>												
380	Solar		18,760					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		35.0	N/A	35.0	N/A						
382	<u>Trailside PV Solar</u>												
383	Solar		14,519					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
385	<u>Turkey Point 3</u>												
386	Nuclear		616,722					6,469,213	6,469,213		4,765,265	0.7727	0.74
387	Plant Unit Info	859.0		102.3	100.0	102.3	10,490						

FLORIDA POWER & LIGHT COMPANY
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REVISED 01/21/2025
SCHEDULE A4

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>Turkey Point 4</u>												
389	Nuclear		625,659					6,491,109	6,491,109		4,800,334	0.7672	0.74
390	Plant Unit Info	866.0		103.0	100.0	103.0	10,375						
391	<u>Turkey Point 5</u>												
392	Light Oil		2					2	12	5.774	212	12.7542	105.86
393	Gas		675,024					4,560,336	4,675,226	1.025	19,845,307	2.9399	4.35
394	Plant Unit Info	1,294.0		74.4	99.3	74.4	6,926						
395	<u>Turnpike PV Solar</u>												
396	Solar		16,557					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
398	<u>Twin Lakes PV Solar</u>												
399	Solar		12,303					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
401	<u>Union Springs PV Solar</u>												
402	Solar		15,275					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
404	<u>West County 1</u>												
405	Light Oil		0							5.755			
406	Gas		686,446					4,740,370	4,848,924	1.023	20,582,617	2.9984	4.34
407	Plant Unit Info	1,248.0		78.7	98.3	78.7	7,064						
408	<u>West County 2</u>												
409	Light Oil		290					349	2,008	5.755	38,560	13.2777	110.49
410	Gas		697,839					4,718,113	4,826,158	1.023	20,485,980	2.9356	4.34
411	Plant Unit Info	1,248.0		80.1	100.0	80.1	6,916						
412	<u>West County 3</u>												
413	Light Oil		0							5.755			
414	Gas		488,309					3,424,206	3,502,620	1.023	14,867,852	3.0448	4.34
415	Plant Unit Info	1,254.0		56.0	76.8	56.5	7,173						
416	<u>White Tail PV Solar</u>												
417	Solar		15,785					N/A	N/A	N/A	N/A	N/A	N/A
418	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
419	<u>Wild Azalea PV Solar</u>												
420	Solar		18,045					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
422	<u>Wild Quail PV Solar</u>												
423	Solar		14,578					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
425	<u>Wildflower PV Solar</u>												
426	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
428	<u>Willow PV Solar</u>												
429	Solar		14,993					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						

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FOR THE PERIOD OF: June 2024

Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
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431	<u>Woodyard PV Solar</u>										
432	Solar		15,271				N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		28.5	N/A	28.5	N/A				
434	System Totals										
435	Plant Unit Info		13,667,926	N/A	N/A	N/A	7,145	97,660,876		323,135,680	2.3642

437 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
438 and not flowed back to each affected month.

439 ⁽²⁾Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

440 ⁽³⁾ Net Capability (MW) is FPL's share

441 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

442 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

444 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

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FOR THE YEAR TO DATE PERIOD ENDING: June 2024

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	13,276
4	MCF (total fuel burned for Gas)	69,396,970
5	TONS (Coal)	69,818
6	MMBTU (Nuclear)	25,216,651
7		
8	Average Net Heat Rate (BTU/KWH)	7,145
9	Fuel Cost per KWH (Cents/KWH)	2.364

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		128,441					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		141,526					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		138,799					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		133,061					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		134,347					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		171,448					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		108,573					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
22	<u>Blackwater River PV Solar</u>												
23	Solar		141,638					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
25	<u>Blue Cypress PV Solar</u>												
26	Solar		135,985					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
28	<u>Blue Heron PV Solar</u>												
29	Solar		146,782					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
31	<u>Blue Indigo PV Solar</u>												
32	Solar		136,132					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
34	<u>Blue Springs PV Solar</u>												
35	Solar		130,911					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
37	<u>Bluefield Preserve PV Solar</u>												
38	Solar		149,061					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
40	<u>Buttonwood PV Solar</u>												
41	Solar		20,779					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	12.4		3.2	N/A	12.6	N/A						
43	<u>Caloosahatchee PV Solar</u>												
44	Solar		147,615					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
46	<u>Canoe PV Solar</u>												
47	Solar		146,515					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
49	<u>Cape Canaveral 3</u>												
50	Light Oil		3,902					4,407	26,076	5.917	420,268	10.7695	95.36
51	Gas		6,522,117					42,483,940	43,724,754	1.029	175,607,932	2.6925	4.13
52	Plant Unit Info	1,326.0		59.0	85.6	66.8	6,704						
53	<u>Cattle Ranch PV Solar</u>												
54	Solar		139,813					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
56	<u>Cavendish PV Solar</u>												
57	Solar		126,433					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
59	<u>Cedar Trail PV Solar</u>												
60	Solar		16,596					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	12.4		2.5	N/A	10.1	N/A						
62	<u>Chautauqua PV Solar</u>												
63	Solar		164,164					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
65	<u>Chipola River PV Solar</u>												
66	Solar		139,821					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
68	<u>Citrus PV Solar</u>												
69	Solar		135,411					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	111.8		20.7	N/A	20.7	N/A						
71	<u>Coral Farms PV Solar</u>												
72	Solar		108,985					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
74	<u>Cotton Creek PV Solar</u>												
75	Solar		140,436					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
77	<u>Cypress Pond PV Solar</u>												
78	Solar		163,968					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
80	<u>Dania Beach 7</u>												
81	Light Oil		15,617					18,632	103,165	5.537	1,975,171	12.6477	106.01
82	Gas		7,050,722					44,652,489	45,875,291	1.027	180,755,274	2.5636	4.05
83	Plant Unit Info	1,136.0		68.8	87.7	71.1	6,507						
84	<u>Daniel 1 & 2</u>												
85	Light Oil		0								8		
86	Coal		0					1,227	31,497	12.800	10,867		8.86
87	Plant Unit Info			N/A	100.0	N/A	N/A						
88	<u>Desoto PV Solar</u>												
89	Solar		27,825					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	25.0		4.3	N/A	4.3	N/A						
91	<u>Discovery PV Solar</u>												
92	Solar		135,594					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
94	<u>Echo River PV Solar</u>												
95	Solar		149,910					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
97	<u>Egret PV Solar</u>												
98	Solar		139,073					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
100	<u>Elder Branch PV Solar</u>												
101	Solar		166,179					N/A	N/A	N/A	N/A	N/A	N/A
102	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
103	<u>Etonia Creek PV Solar</u>												
104	Solar		158,558					N/A	N/A	N/A	N/A	N/A	N/A
105	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
106	<u>Everglades PV Solar</u>												
107	Solar		142,877					N/A	N/A	N/A	N/A	N/A	N/A
108	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
109	<u>First City PV Solar</u>												
110	Solar		126,452					N/A	N/A	N/A	N/A	N/A	N/A
111	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
112	<u>Flowers Creek PV Solar</u>												
113	Solar		122,092					N/A	N/A	N/A	N/A	N/A	N/A
114	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
115	<u>Fort Drum PV Solar</u>												
116	Solar		136,964					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
117	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
118	<u>Fort Myers 2</u>												
119	Gas		9,072,624					65,784,374	67,465,740	1.026	270,660,995	2.9833	4.11
120	Plant Unit Info	1,740.0		61.4	86.3	64.1	7,436						
121	<u>Fort Myers 3A</u>												
122	Light Oil		7,989					16,566	95,370	5.757	1,965,997	24.6077	118.68
123	Gas		168,249					1,912,300	1,961,408	1.026	7,167,684	4.2602	3.75
124	Plant Unit Info	193.0		12.3	96.4	67.5	11,670						
125	<u>Fort Myers 3B</u>												
126	Light Oil		1,144					2,277	13,109	5.757	270,096	23.6172	118.62
127	Gas		126,202					1,431,032	1,468,695	1.026	5,401,759	4.2803	3.77
128	Plant Unit Info	193.0		8.9	94.7	67.5	11,636						
129	<u>Fort Myers 3C</u>												
130	Light Oil		12,072					22,959	132,175	5.757	2,724,814	22.5717	118.68
131	Gas		211,862					2,424,292	2,484,740	1.025	8,935,691	4.2177	3.69
132	Plant Unit Info	221.0		12.0	95.9	67.5	11,686						
133	<u>Fort Myers 3D</u>												
134	Light Oil		12,068					24,923	143,482	5.757	2,957,929	24.5110	118.68
135	Gas		152,562					1,743,691	1,789,815	1.026	6,535,737	4.2840	3.75
136	Plant Unit Info	221.0		8.8	97.4	67.5	11,743						
137	<u>Fort Myers GT</u>												
138	Light Oil		801					2,281	13,239	5.804	270,198	33.7326	118.46
139	Plant Unit Info	99.0		0.2	99.8	61.7	16,528						
140	<u>Fourmile Creek PV Solar</u>												
141	Solar		148,926					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
143	<u>GCEC 4</u>												
144	Light Oil		22,848					246	1,431	5.817	35,813	0.1567	145.58
145	Gas		50,055					800,366	821,540	1.026	3,554,580	7.1014	4.44
146	Plant Unit Info	75.0		8.6	97.3	34.5	11,289						
147	<u>GCEC 5</u>												
148	Light Oil		15,331					134	779	5.817	19,505	0.1272	145.56
149	Gas		58,516					855,959	879,173	1.027	3,851,294	6.5816	4.50
150	Plant Unit Info	75.0		9.3	98.3	33.7	11,916						
151	<u>GCEC 6</u>												
152	Light Oil		0										
153	Gas		506,579					6,590,348	6,765,251	1.027	27,454,428	5.4196	4.17
154	Plant Unit Info	315.0		18.3	75.5	38.3	13,355						
155	<u>GCEC 7</u>												
156	Light Oil		0										
157	Gas		1,260,832					15,075,317	15,444,673	1.025	58,850,832	4.6676	3.90
158	Plant Unit Info	496.0		28.9	77.0	41.4	12,250						
159	<u>GCEC 8A</u>												
160	Light Oil		2,980					1,479	8,603	5.817	215,167	7.2192	145.48
161	Gas		114,631					1,289,539	1,323,647	1.026	5,003,547	4.3649	3.88
162	Plant Unit Info	224.0		5.8	95.7	64.9	11,328						
163	<u>GCEC 8B</u>												
164	Light Oil		13,746					1,396	8,121	5.817	202,940	1.4763	145.37
165	Gas		187,646					2,145,010	2,198,995	1.025	8,571,178	4.5677	4.00
166	Plant Unit Info	224.0		9.9	98.5	64.9	10,959						
167	<u>GCEC 8C</u>												
168	Light Oil		2,741					1,214	7,062	5.817	176,947	6.4549	145.76
169	Gas		194,594					2,099,185	2,154,194	1.026	8,231,579	4.2301	3.92
170	Plant Unit Info	220.0		9.9	96.3	64.9	10,952						
171	<u>GCEC 8D</u>												
172	Light Oil		1,033					1,933	11,244	5.817	281,774	27.2778	145.77
173	Gas		220,172					2,340,269	2,399,090	1.025	9,624,896	4.3715	4.11
174	Plant Unit Info	220.0		11.1	99.3	64.9	10,896						

SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
175	<u>Georges Lake PV Solar</u>												
176	Solar		15,653					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	12.4		2.4	N/A	9.5	N/A						
178	<u>Ghost Orchid PV Solar</u>												
179	Solar		145,754					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
181	<u>Grove PV Solar</u>												
182	Solar		145,106					N/A	N/A	N/A	N/A	N/A	N/A
183	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
184	<u>Hammock PV Solar</u>												
185	Solar		135,793					N/A	N/A	N/A	N/A	N/A	N/A
186	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
187	<u>Hawthorne Creek PV Solar</u>												
188	Solar		132,785					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
190	<u>Hendry Isles PV Solar</u>												
191	Solar		14,636					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	12.4		3.2	N/A	12.7	N/A						
193	<u>Hibiscus PV Solar</u>												
194	Solar		149,123					N/A	N/A	N/A	N/A	N/A	N/A
195	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
196	<u>Honeybell PV Solar</u>												
197	Solar		21,180					N/A	N/A	N/A	N/A	N/A	N/A
198	Plant Unit Info	12.4		3.2	N/A	12.9	N/A						
199	<u>Horizon PV Solar</u>												
200	Solar		113,467					N/A	N/A	N/A	N/A	N/A	N/A
201	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
202	<u>Ibis PV Solar</u>												
203	Solar		148,940					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
205	<u>Immokalee PV Solar</u>												
206	Solar		150,670					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
208	<u>Indian River PV Solar</u>												
209	Solar		142,785					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
211	<u>Interstate PV Solar</u>												
212	Solar		136,118					N/A	N/A	N/A	N/A	N/A	N/A
213	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
214	<u>Kayak PV Solar</u>												
215	Solar		14,197					N/A	N/A	N/A	N/A	N/A	N/A
216	Plant Unit Info	12.4		2.2	N/A	8.6	N/A						
217	<u>Lakeside PV Solar</u>												
218	Solar		137,559					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
220	<u>Lauderdale 1-12</u>												
221	Light Oil		0										
222	Gas		564					7,034	7,235	1.029	24,975	4.4269	3.55
223	Plant Unit Info	58.6		1.3	97.8	101.3	12,825						
224	<u>Lauderdale 6A</u>												
225	Light Oil		7,714					16,099	92,795	5.764	1,698,893	22.0227	105.53
226	Gas		36,922					435,524	446,998	1.026	1,653,768	4.4791	3.80
227	Plant Unit Info	218.0		2.4	99.8	58.3	12,093						
228	<u>Lauderdale 6B</u>												
229	Light Oil		8,759					18,701	107,793	5.764	1,973,989	22.5361	105.56
230	Gas		55,167					659,849	677,392	1.027	2,591,310	4.6972	3.93
231	Plant Unit Info	218.0		3.4	96.6	58.3	12,283						
232	<u>Lauderdale 6C</u>												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
233	Light Oil		627					1,242	7,159	5.764	130,016	20.7343	104.68
234	Gas		44,281					504,218	517,697	1.027	1,967,281	4.4427	3.90
235	Plant Unit Info	218.0		2.4	98.2	58.3	11,687						
236	<u>Lauderdale 6D</u>												
237	Light Oil		5,292					10,691	61,623	5.764	1,129,894	21.3503	105.69
238	Gas		32,991					390,978	402,089	1.028	1,530,837	4.6401	3.92
239	Plant Unit Info	218.0		2.1	99.5	58.3	12,113						
240	<u>Lauderdale 6E</u>												
241	Light Oil		1,070					2,050	11,816	5.764	217,385	20.3224	106.04
242	Gas		51,717					585,605	602,180	1.028	2,306,094	4.4590	3.94
243	Plant Unit Info	218.0		2.8	92.8	58.3	11,632						
244	<u>Loggerhead PV Solar</u>												
245	Solar		133,298					N/A	N/A	N/A	N/A	N/A	N/A
246	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
247	<u>Magnolia Springs PV Solar</u>												
248	Solar		141,753					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
250	<u>Manatee 1</u>												
251	Heavy Oil		(17,698)										
252	Gas		(1,932)										
253	Plant Unit Info			N/A	100.0	N/A	N/A						
254	<u>Manatee 2</u>												
255	Heavy Oil		(14,946)								38	(0.0003)	
256	Gas		199,914										
257	Plant Unit Info			2.7	100.0	51.1	N/A						
258	<u>Manatee 3</u>												
259	Gas		6,559,762					46,088,087	47,194,787	1.024	181,434,443	2.7659	3.94
260	Plant Unit Info	1,254.0		60.8	80.4	71.4	7,195						
261	<u>Manatee PV Solar</u>												
262	Solar		107,339					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
264	<u>Martin 3</u>												
265	Light Oil		0										
266	Gas		1,516,901					11,249,854	11,558,220	1.027	43,009,271	2.8353	3.82
267	Plant Unit Info	487.0		38.0	93.4	75.3	7,620						
268	<u>Martin 4</u>												
269	Light Oil		0										
270	Gas		1,554,122					11,015,304	11,319,594	1.028	41,996,515	2.7023	3.81
271	Plant Unit Info	487.0		39.4	91.3	74.9	7,284						
272	<u>Martin 8</u>												
273	Light Oil		252					336	1,974	5.874	40,370	16.0313	120.15
274	Gas		4,429,049					30,316,995	31,160,042	1.028	116,363,733	2.6273	3.84
275	Plant Unit Info	1,258.0		41.5	77.2	57.0	7,035						
276	<u>Miami-Dade PV Solar</u>												
277	Solar		134,114					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
279	<u>Mitchell Creek PV Solar</u>												
280	Solar		16,491					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	12.4		2.6	N/A	10.2	N/A						
282	<u>Monarch PV Solar</u>												
283	Solar		143,169					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
285	<u>Nassau PV Solar</u>												
286	Solar		128,219					N/A	N/A	N/A	N/A	N/A	N/A
287	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
288	<u>Nature Trail PV Solar</u>												
289	Solar		140,097					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
291	<u>Northern Preserve PV Solar</u>												
292	Solar		116,653					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
294	<u>Norton Creek PV Solar</u>												
295	Solar		12,207					N/A	N/A	N/A	N/A	N/A	N/A
296	Plant Unit Info	12.4		1.9	N/A	7.4	N/A						
297	<u>Okeechobee 1</u>												
298	Light Oil		0										
299	Gas		11,046,467					67,746,177	69,795,715	1.030	281,120,182	2.5449	4.15
300	Hydrogen		15,758					99,449					
301	Plant Unit Info	1,607.0		81.8	85.8	86.5	6,309						
302	<u>Okeechobee PV Solar</u>												
303	Solar		152,129					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
305	<u>Orange Blossom PV Solar</u>												
306	Solar		148,830					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
308	<u>Orchard PV</u>												
309	Solar		175,603					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
311	<u>Palm Bay PV Solar</u>												
312	Solar		142,110					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
314	<u>Pea Ridge</u> ⁽⁶⁾												
315	Gas		131,762								2,082,773	1.5807	
316	<u>Pecan Tree PV Solar</u>												
317	Solar		120,281					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
319	<u>Pelican PV Solar</u>												
320	Solar		151,955					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
322	<u>Perdido</u> ⁽⁶⁾												
323	Gas		16,525						159,791		584,718	3.5384	
324	Plant Unit Info			N/A	N/A	N/A	9,670						
325	<u>Pineapple PV Solar</u>												
326	Solar		156,960					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
328	<u>Pink Trail PV Solar</u>												
329	Solar		150,530					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
331	<u>Pioneer Trail PV Solar</u>												
332	Solar		111,050					N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
334	<u>Port Everglades 5</u>												
335	Light Oil		8,288					10,069	58,038	5.764	854,311	10.3075	84.85
336	Gas		5,788,985					39,416,749	40,426,082	1.026	157,034,959	2.7127	3.98
337	Plant Unit Info	1,283.0		59.4	91.9	66.7	6,983						
338	<u>Prairie Creek PV Solar</u>												
339	Solar		180,574					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
341	<u>Riviera 5</u>												
342	Light Oil		6,893					7,758	45,904	5.917	883,638	12.8201	113.90
343	Gas		7,220,067					46,424,246	47,707,849	1.028	187,117,875	2.5916	4.03
344	Plant Unit Info	1,326.0		64.4	90.4	66.7	6,608						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	<u>Rodeo PV Solar</u>												
346	Solar		138,923					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
348	<u>Sabal Palm PV Solar</u>												
349	Solar		153,384					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
351	<u>Sambucus PV Solar</u>												
352	Solar		151,488					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
354	<u>Sanford 4</u>												
355	Gas		4,476,861					31,094,341	32,178,023	1.035	121,557,022	2.7152	3.91
356	Plant Unit Info	1,180.0		45.2	90.8	57.7	7,188						
357	<u>Sanford 5</u>												
358	Gas		4,562,259					31,975,027	33,067,682	1.034	125,125,824	2.7426	3.91
359	Plant Unit Info	1,180.0		46.1	89.5	58.9	7,248						
360	<u>Saw Palmetto PV Solar</u>												
361	Solar		160,448					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
363	<u>Sawgrass PV Solar</u>												
364	Solar		148,287					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
366	<u>Scherer 3</u> ⁽¹⁾												
367	Heavy Oil		25										
368	Light Oil		3,306					3,514	20,441	5.817	419,105	12.6782	119.27
369	Coal		481,425					372,535	6,297,565	8.712	22,364,215	4.6454	60.03
370	Plant Unit Info	215.0		25.7	99.8	36.1	13,034						
371	<u>Shirer Branch PV Solar</u>												
372	Solar		173,356					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
374	<u>Silver Palm PV Solar</u>												
375	Solar		156,075					N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
377	<u>Smith 3</u>												
378	Gas		3,965,114					27,269,128	27,939,002	1.025	112,153,316	2.8285	4.11
379	Plant Unit Info	634.0		73.8	91.7	84.0	7,046						
380	<u>Smith A</u>												
381	Light Oil		244					1,028	5,882	5.722	108,912	44.6362	105.95
382	Plant Unit Info	36.0		0.1	89.4	24.2	24,107						
383	<u>Southfork PV Solar</u>												
384	Solar		161,669					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
386	<u>Space Coast PV Solar</u>												
387	Solar		8,586					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	10.0		9.8	N/A	9.8	N/A						
389	<u>Sparkleberry PV Solar</u>												
390	Solar		138,267					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
392	<u>St. Lucie 1</u>												
393	Nuclear		7,617,439					78,836,048	78,836,048		37,339,638	0.4902	0.47
394	Plant Unit Info	1,003.0		88.4	87.3	100.4	10,349						
395	<u>St. Lucie 2</u>												
396	Nuclear		5,957,951					72,214,552	72,214,552		32,407,297	0.5439	0.45
397	Plant Unit Info	860.0		80.8	79.9	97.2	12,121						
398	<u>Sundew PV Solar</u>												
399	Solar		147,717					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
401	<u>Sunshine Gateway PV Solar</u>												
402	Solar		133,185					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
404	<u>Sweetbay PV Solar</u>												
405	Solar		119,163					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
407	<u>Terrill Creek PV Solar</u>												
408	Solar		161,176					N/A	N/A	N/A	N/A	N/A	N/A
409	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
410	<u>Three Creeks PV Solar</u>												
411	Solar		156,005					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
413	<u>Trailside PV Solar</u>												
414	Solar		132,788					N/A	N/A	N/A	N/A	N/A	N/A
415	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
416	<u>Turkey Point 3</u>												
417	Nuclear		6,761,568					70,587,588	70,587,588		35,950,926	0.5317	0.51
418	Plant Unit Info	859.0		92.0	89.2	102.3	10,440						
419	<u>Turkey Point 4</u>												
420	Nuclear		7,671,589					79,171,061	79,171,061		39,708,218	0.5176	0.50
421	Plant Unit Info	866.0		103.5	100.0	103.5	10,320						
422	<u>Turkey Point 5</u>												
423	Light Oil		1,937					2,390	13,800	5.774	253,009	13.0588	105.86
424	Gas		6,919,728					47,090,509	48,372,805	1.027	190,124,484	2.7476	4.04
425	Plant Unit Info	1,294.0		62.5	92.2	67.6	6,991						
426	<u>Turnpike PV Solar</u>												
427	Solar		166,926					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
429	<u>Twin Lakes PV Solar</u>												
430	Solar		122,725					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
432	<u>Union Springs PV Solar</u>												
433	Solar		146,030					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
435	<u>West County 1</u>												
436	Light Oil		2,326					2,948	16,966	5.755	325,412	13.9930	110.38
437	Gas		6,302,377					43,907,624	44,907,831	1.023	170,653,497	2.7078	3.89
438	Plant Unit Info	1,248.0		59.3	86.4	69.6	7,126						
439	<u>West County 2</u>												
440	Light Oil		2,559					3,133	18,030	5.755	345,110	13.4850	110.15
441	Gas		7,071,865					48,077,101	49,160,254	1.023	191,770,131	2.7117	3.99
442	Plant Unit Info	1,248.0		66.5	95.9	70.1	6,952						
443	<u>West County 3</u>												
444	Light Oil		1,864					2,332	13,421	5.755	256,393	13.7573	109.95
445	Gas		6,455,683					44,802,577	45,811,454	1.023	178,215,302	2.7606	3.98
446	Plant Unit Info	1,254.0		60.7	90.5	61.1	7,096						
447	<u>White Tail PV Solar</u>												
448	Solar		170,933					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						

SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
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469 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed
470 back to each affected month.

471 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

472 ⁽³⁾ Net Capability (MW) is FPL's share

473 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

474 ⁽⁵⁾ Distillate & Propane (BLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

475 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

476 ⁽⁷⁾ Reflects available data prior to commercial operations

YEAR TO DATE: 2024

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	180,738
4	MCF (total fuel burned for Gas)	720,685,038
5	TONS (Coal)	373,762
6	MMBTU (Nuclear)	300,809,249
7		
8	Average Net Heat Rate (BTU/KWH)	7,209
9	Fuel Cost per KWH (Cents/KWH)	2.1170

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)

SCHEDULE: A6 YTD

YEAR TO DATE: 2024

A6 YTD	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
<u>Actual</u>							
AF							
Tampa Electric Company AF	375	375	4.779	35.501	\$17,922	\$133,129	\$63,887
Subtotal AF	375	375	4.779	35.501	\$17,922	\$133,129	\$63,887
OS							
City of New Smyrna Beach, FL Utilities Commission OS	54,288	54,288	2.553	4.082	\$1,385,740	\$2,216,301	\$830,561
Constellation Energy Generation, LLC OS	205,460	205,460	1.901	4.608	\$3,906,407	\$9,467,729	\$4,444,628
Duke Energy Florida, LLC OS	99,056	99,056	2.307	7.820	\$2,284,910	\$7,746,046	\$4,448,095
EDF Trading North America, LLC OS	14,643	14,643	1.602	3.579	\$234,521	\$524,044	\$214,473
Florida Public Utilities Company (Fernandina) OS	81,334	81,334	1.647	2.652	\$1,339,511	\$2,157,129	\$777,490
Macquarie Energy LLC OS	443,528	443,528	2.721	5.377	\$12,067,418	\$23,846,557	\$10,022,160
Mercuria Energy America, Inc. OS	152,849	152,849	2.252	4.907	\$3,442,142	\$7,500,557	\$3,255,635
Morgan Stanley Capital Group Inc. OS	115,586	115,586	1.853	4.597	\$2,141,419	\$5,313,285	\$2,541,896
Municipal Electric Authority of Georgia OS	212	212	1.726	3.850	\$3,658	\$8,161	\$3,359
Oglethorpe Power Corporation OS	314	314	1.272	2.740	\$3,995	\$8,605	\$4,610
Orlando Utilities Commission OS	282,303	282,303	1.546	3.172	\$4,365,141	\$8,953,836	\$4,044,623
Rainbow Energy Marketing Corporation OS	100,949	100,949	2.767	5.300	\$2,793,340	\$5,350,077	\$2,006,100
Southern Company Services, Inc. OS	11,815	11,815	2.269	6.110	\$268,093	\$721,902	\$380,463
Tampa Electric Company OS	439,025	439,025	1.952	5.566	\$8,571,373	\$24,435,649	\$11,823,833
The Energy Authority, Inc. OS	984,205	984,205	2.648	3.489	\$26,065,290	\$34,342,065	\$8,038,774
Subtotal OS	2,985,567	2,985,567	2.307	4.441	\$68,872,957	\$132,591,942	\$52,836,700
St. L.							
FMPA (SL 1)	335,432	335,432	0.500	0.500	\$1,678,368	\$1,678,368	
OUC (SL 1)	231,957	231,957	0.493	0.493	\$1,143,556	\$1,143,556	
Subtotal St. L.	567,389	567,389	0.497	0.497	\$2,821,924	\$2,821,924	
Subtotal Actual	3,553,331	3,553,331	2.018	3.815	\$71,712,803	\$135,546,995	\$52,900,587

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

YEAR TO DATE: 2024								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Year to Date							
2	Gross Gain from off System Sales (\$)							52,900,602
3	Third-Party Transmission Costs							(1,196,807)
4	Variable Power Plant O&M Costs Attributable to Sales							(1,253,117)
5	Net Gain from off System (\$)							50,450,677

YEAR TO DATE: 2024												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A7 YTD	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Actual											
2	Chelco	PPA	1,234	0	1,234	1,234	0	1,234	14.411	\$177,769	0	\$177,769
3	FMPA (SL 2)	SL 2	296,949	10,160	307,109	296,949	10,160	307,109	0.651	\$2,047,214	(\$48,596)	\$1,998,618
4	Georgia Power Company	PPA	1,316	(715)	601	1,316	(715)	601	22.533	\$122,492	\$12,931	\$135,423
5	King Fisher	PPA	959,739	(59)	959,680	959,739	(59)	959,680	5.334	\$51,191,813	0	\$51,191,813
6	Mississippi Power Company	PPA	0	0	0	0	0	0		\$3,208	0	\$3,208
7	OUC (SL 2)	SL 2	203,104	7,026	210,129	203,104	7,026	210,129	0.069	\$1,438,622	(\$1,294,035)	\$144,588
8	Santa Rosa PPA	PPA	808,621	1,331	809,952	808,621	1,331	809,952	1.219	\$9,791,885	\$85,025	\$9,876,910
9	Solid Waste Authority 40MW	PPA	302,640	0	302,640	302,640	0	302,640	1.984	\$5,757,479	\$245,436	\$6,002,915
10	Solid Waste Authority 70MW	PPA	519,683	0	519,683	519,683	0	519,683	4.233	\$21,813,770	\$182,944	\$21,996,714
11	Southern Company Services, Inc.	PPA	0	0	0	0	0	0	0	\$4,677,097	0	\$4,677,097
12	Subtotal Actual		3,093,286	17,742	3,111,028	3,093,286	17,742	3,111,028	3.092	\$97,021,348	(\$816,294)	\$96,205,054

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)

SCHEDULE: A8 YTD

YEAR TO DATE: 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A8 YTD	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Actual</u>				
2	Ascend Performance Materials	31,986	31,986	1.738	\$555,817
3	BREVARD ENERGY, LLC	36,260	36,260	1.963	\$711,622
4	Broward County Resource Recovery - South AA QF	45,118	45,118	1.678	\$756,876
5	Broward County Resource Recovery - South QF	28,174	28,174	1.810	\$509,871
6	Georgia Pacific Corporation QF	7,376	7,376	1.881	\$138,734
7	GES-PORT CHARLOTTE, L.L.C.	102	102	1.895	\$1,929
8	Gulf Coast Solar Centers (I,II and III)	226,723	226,723	7.121	\$16,143,846
9	International Paper	968	968	2.659	\$25,742
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,789	1,789	2.106	\$37,676
11	Lee County Solid Waste	19,531	19,531	1.640	\$320,301
12	Okeelanta Power Limited Partnership QF	38,508	38,508	1.711	\$658,910
13	SEMINOLE ENERGY, LLC	12,601	12,601	1.962	\$247,181
14	Tropicana Products QF	10,898	10,898	1.929	\$210,210
15	WM-Renewable LLC QF	2,186	2,186	1.659	\$36,254
16	WM-Renewables LLC - Naples QF	344	344	2.138	\$7,358
17	Subtotal Actual	462,565	462,565	4.402	\$20,362,325

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)

SCHEDULE: A9 YTD

YEAR TO DATE: 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 YTD	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	<u>Actual</u>							
2	Constellation Energy Generation, LLC OS	26,261	4.944	\$1,298,242	10.721	\$2,815,453	\$1,517,211	0
3	Duke Energy Florida, LLC OS	1,225	6.918	\$84,750	18.854	\$230,961	\$146,211	0
4	Macquarie Energy LLC OS	29,493	7.405	\$2,183,940	11.095	\$3,272,150	\$1,088,210	0
5	Mercuria Energy America, Inc. OS	5,415	3.503	\$189,675	4.517	\$244,582	\$54,907	0
6	Morgan Stanley Capital Group Inc. OS	2,489	3.890	\$96,812	9.024	\$224,609	\$127,797	0
7	Orlando Utilities Commission OS	4,240	6.362	\$269,761	11.988	\$508,291	\$238,531	0
9	Rainbow Energy Marketing Corporation OS	8,167	5.410	\$441,840	7.294	\$595,710	\$153,871	0
10	Southern Company Services, Inc. OS	29,874	6.407	\$1,913,916	14.407	\$4,304,058	\$2,390,143	0
11	Tampa Electric Company OS	2,950	6.259	\$184,650	15.911	\$469,364	\$284,714	0
12	The Energy Authority, Inc. OS	7,294	5.848	\$426,565	11.050	\$805,984	\$379,420	0
13	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	\$56,355
14	Subtotal Actual	117,408	6.039	\$7,090,149	11.474	\$13,471,163	\$6,381,014	\$56,355