Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 **Tel: 850.229.8216** / **fax: 850.229.8392**

www.stjoegas.com

February 20, 2025

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 20250003-GU

Purchased Gas Cost Recovery Monthly for January 2025

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2025.

Respectfully submitted,
Delelue Stitt

Dobbio Stitt

Regulatory Analyst/Bookkeeper

SCHEDULE A-1

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR OR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025

ESTIMATED FOR THE PERIOD OF:

ESTIMATE	FOR THE PERIO		JANUARY 2025		-D-	-E-	-F-	-G-	-H-
		A-	-B-	-C-	-U-	-E-	PERIOD TO D		
			ONTH:	JANUARY					VICE.
			REVISED	DIFFERE	17.400		REVISED	DIFFERE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		\$1,283.93	\$1,283.93	0	0.00	\$1,283.93	\$1,283.93	0	0.00
2 NO NOTICE SERVICE		\$0.00	\$0.00	О	0.00	\$0.00	\$0.00	0	0.00
		\$0.00	\$0.00	o	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE		\$74,152.92	\$74,152.92	ol	0.00	\$74,152.92	\$74,152.92	0	0.00
4 COMMODITY (Other)		\$9,752.56	\$9,752.56	ol	0.00	\$9,752.56	\$9,752.56	0	0.00
5 DEMAND		-\$13,063.09	\$25,470.00	38,533	151.29	-\$13,063.09	\$25,470.00	38,533	151.29
6 OTHER		-ψ10,000.00	\$20,110.00	,					
LESS END-USE CONTRACT		\$0.00	\$0.00	ol	0.00	\$0.00	\$0.00	0	0.00
7 COMMODITY (Pipeline)		\$0.00	\$0.00	ol	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND		\$0.00	\$0.00	ol	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	DAIAL Y	\$0.00	\$0.00	o	0.00	\$0.00	\$0.00	o	0.00
10 Second Prior Month Purchase Adj. (OPTI	JNAL)	\$72,126.32	\$110,659.41	38,533	34.82	\$72,126.32	\$110,659.41	38,533	34.82
11 TOTAL COST (1+2+3+4+5+6+10))-(7+8+9)			0,000	0.00	\$0.00	\$0.00	o	0.00
12 NET UNBILLED		\$0.00	\$0.00	-34	0.00	\$34.42	\$0.00	-34	0.00
13 COMPANY USE		\$34.42	\$0.00	100000000000000000000000000000000000000	22.95	\$85,263.80	1000	25,396	22.95
14 TOTAL THERM SALES		\$85,263.80	\$110,659.41	25,396	22.95	\$65,205.00	\$110,003.41	20,000	
THERMS PURCHASED						100 070	405.050	-3,720	-2.00
15 COMMODITY (Pipeline)		189,370	185,650	-3,720	-2.00	189,370	185,650		
16 NO NOTICE SERVICE		0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)		189,370	189,370	0	0.00	189,370	189,370	0	0.00
19 DEMAND		189,370	189,370	0	0.00	189,370	189,370	0	0.00
		0	2,105	2,105	0.00	0	2,105	2,105	0.00
20 OTHER		"	_,,,						
LESS END-USE CONTRACT		0	0	ام	0.00	0	0	o	0.00
21 COMMODITY (Pipeline)		0	ő	ام	0.00	0	0	o	0.00
22 DEMAND		0	0	ام	0.00	0	0	ol	0.00
23		189,370	185,650	-3,720	-2.00	189,370	185,650	-3.720	-2.00
24 TOTAL PURCHASES (15-21+23)		169,370	0 0	0	0.00	0	0	ol	0.00
25 NET UNBILLED		1	100	-69	0.00	69	0	-69	0.00
26 COMPANY USE		69	0		11.72	163,892	185,650	21,758	11.72
27 TOTAL THERM SALES		163,892	185,650	21,758	11.72	103,092	100,000	21,700	11.72
CENTS PER THERM						00.00070	60,00000	0	1.96
28 COMMODITY (Pipeline)	(1/15)	\$0.00678	\$0.00692	\$0.00014	1.96	\$0.00678		#DIV/0!	#DIV/0!
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!		#DIV/0!
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other)	(4/18)	\$0.39158	\$0.39158	\$0.00000	0.00	\$0.39158	\$0.39158	0.00000	0.00
32 DEMAND	(5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33 OTHER	(6/20)	#DIV/0!	\$12.09976	#DIV/0!	#DIV/0!	#DIV/0!	\$12.09976	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT		1							
	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34 COMMODITY Pipeline 35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 37 TOTAL COST	(11/24)	\$0.38088	\$0.59606		36.10	\$0.44008	\$0.59606		26.17
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE	(13/26)	\$0.50000	#DIV/0!	#DIV/0!	#DIV/0!	\$0.50000	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES	(11/27)	0.44008	0.59606	\$0.15598	26.17	0.44008	0.59606	0.15598	26.17
40 TOTAL THERM SALES	(E-2)	-\$0.09856	-\$0.09856	\$0.00000	\$0.00000	-\$0.09856	-\$0.09856	0.00000	\$0.00000
41 TRUE-UP 42 TOTAL COST OF GAS	(40+41)	\$0.34152	\$0.49750	\$0.15598	31.35	\$0.34152	\$0.49750	0.15598	31.35
	1.0.41)	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503		0
43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	\$0.34324	\$0.50001	\$0.15677	31.35	\$0.34324	\$0.50001	0.15677	31.35
44 PGA FACTOR POLINIDED TO NEADEST		0.343	\$0.500	\$0.157	31.40	\$0.343	\$0.500	\$0.157	31.40
45 PGA FACTOR ROUNDED TO NEAREST	1001								

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through

JANUARY 2025 THROUGH:

DECEMBER 2025

CURRENT MONTH:

JANUARY

CURRENT MONTH:	JANUARY		
integration control of the control o	-A-	-B	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	189,370	\$1,283.93	0.00678
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7	480 270	\$1,283.93	0.00678
8 TOTAL COMMMODITY (Pipeline)	189,370	\$1,203.93	0.00010
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes			
11 Operational Flow Order Volumes			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15	0	\$0.00	0.00000
16 TOTAL SWING SERVICE		\$0.00	
COMMODITY OTHER	189,370	\$74,152.92	0.39158
17 Commodity Other - Scheduled FTS	105,570	Ψ, η, ισ=ισ=	
18 Commodity Other - Area Imbalance			#DIV/0!
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers		1	
22 Imbalance Bookout			
23 Imbalance Cashout	189,370	\$74,152.92	0.39158
24 TOTAL COMMODITY OTHER	100,010		
DEMAND	189,370	\$9,752.56	0.05150
25 Demand (Pipeline) Entitlement - FTS-1	100,010		
26 Less Relinquished - FTS-1 27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2 29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other 32 TOTAL DEMAND	189,370	\$9,752.56	0.05150
OTHER			
33 Revenue Sharing			
33 Revenue Sharing 34 Overage Alert Day Charge			
35 Overage Alert Day Charge - Gas South		(\$19,318.05)	
36 Overage Alert Day Charge			
37 Other		*******	
38 Payroll allocation		\$6,254.96	
39 Other		-\$13,063.09	0.00000
40 TOTAL OTHER		-\$13,063.09	0.0000

FOR THE PERIOD OF:	COMPANY: ST JOE NATURAL GAS CO CALCULATIO	N OF TRUE-UP A	ND INTERES	ST PROVISIO	N			SCHEDUL	E A-2
CURRENT MONTH: JANUARY PERIOD TO DATE	NAMES NAME	JANUARY 2025	Through	i	DECEMBE	R 2025			
TRUE-UP CALCULATION 1 PURCHASED GAS COST LINE 4, A/1 2 TRANSPORTATION COST (LINE (1+5+6-(7+8+4)	FOR THE PERIOD OF:								
TRUE-UP CALCULATION					NCE	ACTUAL	ESTIMATE		
1 PURCHASED GAS COST LINE 4, A/1 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+5)		,,,,,,,,		AMOUNT	%			AMOUNT	%
1 PURCHASED GAS COST LINE 4, A/1 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+5)	TRUE-UP CALCULATION					074.450	674 152	n	0
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+6)	1 PURCHASED GAS COST LINE 4, A/1	100 100 100			_		Control Property		
3 TOTAL 4 FUEL REVENUES (NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD INTEREST (PEVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8-9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP BEFORE INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST PROVISION 15 ENDING TRUE-UP BEFORE INTEREST PROVISION 16 SEGINNING TRUE-UP BEFORE INTEREST PROVISION 17 SEGINANING OF 14) 18 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF MONTH 18 TOTAL (18+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 10 MONTHLY AVERAGE (19/12 Months)	2 TRANSPORTATION COST (LINE(1+5+6-(7+8+	-\$2,027					M	100	
## FUEL REVENUES (NET OF REVENUE TAX) (NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION-THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (INTEREST (PERIOD TRUE-UP AND INTEREST (PERIOD TRUE-UP AND INTEREST (PERIOD OR (REFUNDED)) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST (12+7-5) 13 ENDING TRUE-UP BEFORE INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20,323 17,185 27,185 25,396 0.215501 592,449 117,844 16,20,445 16,20,445 17,843 17,844 17,8		\$72,126							
(NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (T+8+9+10+10a) (INTEREST PROVISION (9) 13 ENDING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20,323 15 7,185 17,1		\$85,264	\$110,659	25,396	0.229493	\$85,264	\$110,659	25,390	0.223433
5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 + (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 + (+ or -) LINE 5) 8 INTEREST PROVISION-THIS PERIOD (LINE 6 + (+ or -) LINE 5) 8 INTEREST PROVISION-THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7-8+9+10+10a) INTEREST PROVISION INTEREST PROVISION INTEREST PROVISION INTEREST PROVISION INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (18+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 20 MONTHLY AVERAGE (19/12 Months) 21 A 14 50 A 1	(NET OF REVENUE TAX)	S0000000000000000000000000000000000000				67 105	\$7.185	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7-8+9+1-04-10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (18+17) 18 TOTAL (18+17) 19 AVERAGE (50% OF 18) 20 0.36333 0.36333 0.36333 0.36333 0.36333 0.36357 1 15,3434 2 25,396 3 1,215,3057 3 13,137 1 -1.82844 2 20,323 2 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,323 3 57,185 1 -13,137 1 -1.82844 2 20,601 3 3.464527 3 .5666 3 183,034 3 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .566266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .556266 3 183,034 -571,602 -574,607 3 .566266 3 183,034 -571,602 -574,607 3 .566266 3 183,034 -571,602 -574,607 3 .566266 3 183,034 -571,602 -574,607 3 .566266 3 183,034 -571,602 -574	5 TRUE-UP(COLLECTED) OR REFUNDED		100000000000000000000000000000000000000	٠,					0.215501
7 TRUE-UP PROVISION - THIS PERIOD (LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION (9) 13 ENDING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6 FUEL REVENUE APPLICABLE TO PERIOD *	\$92,449	\$117,844	25,396	0.215501	352,445	Ψ117,044	20,000	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 9) 13 ENDING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 25.59 -898 3.464527 (571,343) -240,601 3.372454 (571,343) -240,601 3.372454 (571,343) -240,601 3.372454 (571,343) -240,601 3.372454 (571,343) -240,601 3.372454 (571,343) -240,601 3.372454 (671,343) -254,637 3.556266 \$183,034 -\$71,602 -254,637 3.556266 \$183,034 -\$71,602 -254,637 3.556266 \$18 interest (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 20 MONTHLY AVERAGE (19/12 Months) 20 MONTHLY AVERAGE (19/12 Months)	(LINE 4 (+ or -) LINE 5)	620 222	\$7 185	-13 137	-1.82844	\$20,323	\$7,185	-13,137	-1.82844
8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 10 TRUE-UP AND 10 TRUE-UP AND 11 TOTAL (12+13) 11 TOTAL (12+13) 12 SEGINNING TRUE-UP AND 13 ENDING TRUE-UP BEFORE 14 Log Alexandra And Alexandra		\$20,323	\$7,105	-10,107	1.020	o transa	* *		
8 INTEREST PROVISION—INSPERIOU (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 10 S169,258 (\$71,343) (7,185) (7,185) 0 0 0 0 0 (7,185) (7,185) 0 0 0 0 0 (7,185) (7,185) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(LINE 6 - LINE 3)	0000	\$250	-898	3 464527	\$639	-\$259	-898	
9 BEGINNING OF PERIOD TROE-LIP AND INTEREST RATE - FIRST DAY OF MONTH INTEREST RATE - FIRST DAY OF MONTH 18 TOTAL (16+17) 10 TRUE-UP CULECTED (50 (REFUNDED) (7,185) (8 INTEREST PROVISION-THIS PERIOD (21)		1000000			\$169,258	(\$71,343)	-240,601	3.372454
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) (7,185) (240,601) (240,601) (3.372454 (1f line 5 is a refund add to line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtract from line 4 (1f line 5 is a collection () subtra	9 BEGINNING OF PERIOD TRUE-UP AND	\$109,230	(\$71,040)	2 10,00				752	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 10 TOTAL (19/12 Months) 10 S0 S0 O C S0 S0 O O C S0 S183,034 -\$71,602 -254,637 3.556266 \$183,034 -\$71,602 -254,637 3.55626 \$183,034 -\$71,602 -\$71,602 -	INTEREST (PREVIOUS DEC -LINE 11)	/7 405	(7 185)	0	0	(7,185)	(7,185)	0	0
10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 3 .556266 \$183,034 -\$71,602 -254,637 \$1.502 -2		(7,100)	(7,100)	ŭ		, , ,			
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) INTEREST (12+7-5) 15 AVERAGE (50% OF 14) INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) INTEREST RAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) \$183,034 -\$71,602 -254,637 3.556266 \$183,034 -\$71,602 -254,637 \$16,02 -254,637 3.556266 \$183,034 -\$71,602 -254,637 \$16,02 -254,637 3.556266 \$183,034 -\$71,602 -254,637 \$16,02 -254,637 3.556266 \$183,034 -\$71,602 -254,637 \$16,02 -254,637 3.55626 \$183,034 -\$71,602 -254,637 \$16,02 -24,637 3.55626 \$183,034 -\$71,602 -254,637 \$16,02 -24,637 3.55626 \$183,034 -\$71,602 -254,637 \$16,02 -24,637 3.55626 \$183,034 -\$71,602 -254,637 \$16,02 -24,637 3.55626 \$16,02 -24,637 3.55626 \$183,034 -\$71,602 -\$71,602 \$17,02 -24,637 3.55626 \$183,034 -\$71,602 -\$71,602 \$17,02 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03 -\$1,03	(REVERSE OF LINE 5)	80	80	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND (NTEREST PROVISION (9)) 13 ENDING TRUE-UP BEFORE (NTEREST (12+7-5)) 14 TOTAL (12+13) (142,686) (142,6	10a FLEX RATE REFUND (if applicable)			254 637	3 556266	\$183.034	-\$71,602	-254,637	3.556266
INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) INTEREST RATE - FIRST INTEREST RATE (19/12 Months) 18 TOTAL (18+17) INTEREST RAGE (50% OF 18) INTEREST RAGE (19/12 Months) 18 TOTAL (18+17) INTEREST RAGE (19/12 Months) 16 Interest RAGE (19/12 Months) 18 TOTAL (18+17) INTEREST RAGE (19/12 Months) 18 TOTAL (18+17) INTEREST RAGE (19/12 Months) 18 TOTAL (19/12 Months)		\$183,034	-\$71,002	-204,007	0.000200				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (18+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 169,258 (71,343) (240,601) 3.57243 If line 5 is a collection () subtract from line 4 if line 5 is a									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 182,395 (71,343) (253,738) 3.5566 If line 5 is a collection () subtract from line 4 (494,339) 3.464527 (71,343) (247,170) 3.464527 4.43 4.43 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	INTEREST PROVISION	100.050	(74.242)	(240 601)	3 372454	If line 5 is a	refund add t	to line 4	
INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 182,395 (71,343) (253,738) 3.5566 (494,339) 3.464527 (71,343) (247,170) 3.464527 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		169,258	(71,343)	(240,001)	0.012401	If line 5 is a	collection (subtract fi	rom line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 182,393 (142,686) (494,339) 3.464527 (71,343) (247,170) 3.464527 4.43 4.43 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			(74.040)	(252 728)	2 5 5 6 6				
14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 351,653 (142,686) (494,339) 3.464527 (71,343) (247,170) 3.464527	13 ENDING TRUE-UP BEFORE	182,395	(71,343)	(255,756)	3.3300				
14 TOTAL (12+15) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 175,827 (71,343) (247,170) 3.464527 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	INTEREST (12+7-5)	251 252	(4.40.696)	(404 330)	3 464527				
15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (18+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 18 TOTAL (18+17) 19 AVERAGE (19/12 Months) 18 TOTAL (18+17) 19 AVERAGE (19/12 Months) 18 TOTAL (18+17) 19 AVERAGE (19/12 Months) 19 AVERAGE (19/12 Months)									
16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 4.43 4.43 4.43 4.43 4.43 4.43 4.43 4.43	15 AVERAGE (50% OF 14)	AND THE PROPERTY OF THE PROPER		(247,170)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 4.29 4.29 4.29 0 0 0 0 0 0 0 0 0 0 0 0 0	16 INTEREST RATE - FIRST	4.43	4.43	U	"	1			
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 4.29 4.29 4.29 4.29 4.29 4.20 0 0 0 0 0 0 0 0 0 0 0 0		4.60	4 20	١ ،	١ ،				
18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 8.72 4.36 4.36 0 0 0 0 0.36333 0.36333 0.36333		4.2	4.29		"				
18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 4.36 0 0 0 0 0.36333 0.36333 0.36333	DAY OF SUBSEQUENT MONTH			,					
19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 0.36333 0.36333 0.000 0 0.36333	18 TOTAL (16+17)	N .		1					
20 MONTHLY AVERAGE (19/12 Months) 0.36333 0.36333 0.36333	19 AVERAGE (50% OF 18)			4.00	18	1			
	20 MONTHLY AVERAGE (19/12 Months)				1				
21 INTEREST PROVISION (15x20) 639 -259 -898 3.464527	21 INTEREST PROVISION (15x20)	63	-259	-898	3.464527	J			

	COMPANY:	ST. JOE NATURA	L GAS COMPA	NY		TRANSPO	RTATION PURG	CHASES			SCHEDUL	E A-3
		ACTUAL FOR TH	E BERIOD OF			JANUARY		DECEMBER	IBER 2025			
		PRESENT MONT		JANUARY								
	-A-	-B-	-C-	-D-	-E	-F-	-G-	-H-	- -	-J	-K-	-L- TOTAL
-							1	OMMODITY (COST	DEMAND	OTHER CHARGES	CENTS PER
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	PIPELINE	COST	ACA/GRI/FUEL	THERM
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	\$1,283.93	\$9,752.56		#DIV/0!
1	JAN	INTERCONN	SJNG	FT	0		400.370	\$74,152.92		ψ3,702.00		39.16
2		INTERCONN	SJNG	FT	189,370		189,370	\$14,132.32				
3							o					
5												
6												
7			1 1									
8												
9												1
10		= .								8		
12												
13												
14	1											
15	5										1	
16									1			
17											1	
18												
19												
21				ŀ								
22												
23												
24												
25												
26										1		
2												
28												
31												
31	0				400.070		189,370	\$74,152.92	\$1,283.93	\$9,752.56	\$0.00	44.99
	TOTAL				189,370	Ч	7 100,070	77 1,102.01	1			

OMPANY: ST JOE NATURAL GAS	TRANSPO	ORTATION SYST	EM SUPPLY			SCHEDULE	
FOR THE PERIOD (OF:	JANUARY 2025	Through	DECEMBER	2025		
70111121121111		1.020037705					
	MONTH:	JANUARY					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
(4		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
	CS#11 MV	18,937	18,565	18,937	18,565	3.92	3.99
INTERCONN	00#111#1						
).							
1.							
2.							
3.							
4.							
5.							
5.	+	-	 				
7.							
8.	TOTAL	18,937	18,565				
9.				WEIGHTED	AVERAGE	3.92	3.9
0. NOTE: CITY GATE PRICE SH	OLILD NOT IN	CLUDE EGT TRA	NSPORTAT	ION CHARGE	ES		
NOTE: CITY GATE PRICE SH	COLD NOT IIV	000000000000000000000000000000000000000					

SCHEDULE A-5 Page 1 of 1

FOR THE PERIOD OF:

JANUARY 2025

through DECEMBER 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
01.0007	JAN											
GA COST	74,153	0	0	0	0	0	0	0	0	0	0	0
1 Commodity costs		0	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	(2,027)	١	٥	١	•		7000		~			
3 Hedging costs							1					
4 (financial settlement)												
5 Adjustments*	1 1						1					
6		1										
7												
8	1 1											
9	1						4		I			
10					1							
11	72,126	0	0	0	0	0	0	0	0	0	0	(
12 TOTAL COST:	72,120					·						
GA THERM SALES	87,219	0	0	0	0	0	0	0	0	0	0	(
13 Residential	69,009	ő	0	o	0	0	0	0	0	0	0	
14 Commercial	7,733	١	٦	- 1					0	0		
15 Interruptible	1,733						100					
16	100 004	0	0	0	0	0	0	0	0	0	0	(
18 Total:	163,961	0										
GA RATES (FLEX-DOWN FACTO		Т										
19 Residential	0.50											
20 Commercial	0.50											
21 Interruptible	0.98											
22		- 1				=	I					
23												
PGA REVENUES				-	οТ	0	0	0	0	0	0	
24 Residential	43,610	0	0	0	0	0	o	0	0	0	0	(
25 Commercial	34,505	0	0	U	١	١	•		0	0		
26 Interruptible	7,612											
27	0											
28				1	- 1							
29							0	0	0	0	0	
45 Total:	85,727	0	0	0	0	0	0	U				
NUMBER OF PGA CUSTOMERS											Γ	
46 Residential	3,220				§							
47 Commercial	200											
48 Interruptible *	1									1		

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

IPANY: ST JOE NATURAL GAS CO.	CONVERS	ION FACTO	OR CALCU	LATION							SCHEDULI	E A-0
ACTUAL FOR THE PERIOD OF: JANUARY	2025	through		ресемве	R 2025			1	T			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.026745											
2 PRESSURE CORRECTION FACTOR												
a, DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14,98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044171	0	0	0	0	0	0	0	0	0	0	