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February 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2025. Also included are corrected December 2024 Schedules for A1, A1.1, A3, A5, A12 and Year-To-Date December A4. The corrections pertain to information on the A4 schedule, specifically: an increase of 28,627 MWh in the total net system generation and an increase in total fuel burn of 2.2 million MMBtu. Costs shifted between units, but there was no impact to the total cost of system net generation. FPL also includes a schedule that identifies the variances by unit.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2025 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: January 2025

Line No.	A1.1	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	323,413,624	274,165,473	49,248,151	18.0%	10,681,998	10,506,493	175,505	1.7%	3.0277	2.6095	0.4182	16.0%
3	Fuel Cost of Stratified Sales (Sch. 2)	(10,773,971)	(4,975,731)	(5,798,240)	116.5%	(221,516)	(158,430)	(63,086)	39.8%	4.8637	3.1406	1.7231	54.9%
4	Lease Costs (Sch. 2)	84,946	100,487	(15,541)	(15.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(283,424)	48,760	(332,184)	(681.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		312,441,176	269,338,990	43,102,186	16.00%	10,460,482	10,348,062	112,420	1.09%	2.9869	2.6028	0.3841	14.76%
7	Total Cost of Purchased Power									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	19,690,110	12,170,070	7,520,039	61.8%	438,001	338,759	99,242	29.3%	4.4954	3.5925	0.9029	25.1%
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,085,631	2,080,703	4,928	0.2%	40,373	51,301	(10,929)	(21.3%)	5.1660	4.0558	1.1101	27.4%
10	Energy Cost of Economy Purchases (Sch. 9)	7,781,897	N/A	7,781,897	N/A	46,409	N/A	46,409	N/A	16.7681	0.0000	16.7681	N/A
11		29,557,637	14,250,773	15,306,864	107.41%	524,783	390,060	134,722	34.54%	5.6324	3.6535	1.9789	54.16%
12	TOTAL AVAILABLE	341,998,813	283,589,763	58,409,050	20.5963%	10,985,265	10,738,123	247,142	2.3015%	3.1133	2.6410	0.4723	17.8832%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(12,070,850)	(10,685,582)	(1,385,267)	13.0%	(435,854)	(394,630)	(41,224)	10.4%	2.7695	2.7077	0.0617	2.3%
16	Gains from Off-System Sales (Sch. 6)	(17,144,424)	(5,016,766)	(12,127,658)	241.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(275,724)	(273,456)	(2,268)	0.8%	(55,461)	(54,190)	(1,271)	2.3%	0.4971	0.5046	(0.0075)	(1.5%)
18		(29,490,998)	(15,975,804)	(13,515,193)	84.60%	(491,315)	(448,820)	(42,495)	9.47%	6.0025	3.5595	2.4429	68.63%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	108,747	75,280	33,467	44.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	209,210	189,422	19,788	10.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(22,276)	0	(22,276)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(12,237,373)	(6,265,044)	(5,972,329)	95.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(11,941,692)	(6,000,342)	(5,941,351)	99.02%	0	0	0	N/A	0.0000	0.0000	0.0000	0%
25	Total Fuel Costs & Net Power Transactions	300,566,123	261,613,617	38,952,506	14.89%	10,493,950	10,289,303	204,647	1.99%	2.8642	2.5426	0.3216	12.65%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	3,982,102	(9,332,176)	13,314,279	(142.7%)	139,031	(392,900)	531,930	(135.4%)	0.0413	(0.0915)	0.1328	(145.2%)
29	T & D Losses	19,999,049	11,224,067	8,774,982	78.2%	698,246	472,550	225,695	47.8%	0.2076	0.1100	0.0975	88.6%
30	Company Use	608,212	244,395	363,817	148.9%	21,235	10,289	10,946	106.4%	0.0063	0.0024	0.0039	163.4%
31	System Sales	300,566,123	261,613,617	38,952,506	14.9%	9,635,438	10,199,363	(563,925)	(5.5%)	3.1194	2.5650	0.5544	21.6%
32	Wholesale Sales (excluding Stratified Sales)	13,126,173	16,560,665	(3,434,492)	(20.7%)	420,794	640,668	(219,875)	(34.3%)	3.1194	2.5849	0.5345	20.7%
33	Jurisdictional Sales	287,439,949	245,052,952	42,386,998	17.3%	9,214,644	9,558,694	(344,050)	(3.6%)	3.1194	2.5637	0.5557	21.7%
34	Jurisdictional Line Loss Multiplier												
35	Jurisdictional Sales Adjusted for Line Losses	287,961,998	245,498,948	42,463,050	17.3%	9,214,644	9,558,694	(344,050)	(3.6%)	3.1250	2.5683	0.5567	21.7%
36	True-Up	1,585,870	1,585,870	0	N/A	9,214,644	9,558,694	(344,050)	(3.6%)	0.0172	0.0166	0.0006	3.7%
37	TOTAL JURISDICTIONAL FUEL COST	289,547,868	247,084,818	42,463,050	17.2%	9,214,644	9,558,694	(344,050)	(3.6%)	3.1423	2.5849	0.5573	21.6%
38	GPIF	928,827	928,827	0	N/A	9,214,644	9,558,694	(344,050)	(3.6%)	0.0101	0.0097	0.0004	3.7%
39	Asset Optimization - Company Portion	3,662,546	3,662,546	0	N/A	9,214,644	9,558,694	(344,050)	(3.6%)	0.0397	0.0383	0.0014	3.7%
40	SolarTogether (ST) Credit	13,625,139	13,867,891	(242,752)	(1.8%)	9,214,644	9,558,694	(344,050)	(3.6%)	0.1479	0.1451	0.0028	1.9%
41	Fuel Factor after adjustments									3.3399	2.7780	0.5619	20.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.3400	2.7780	0.5620	20.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: January 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	323,413,624	274,165,473	49,248,151	17.96%	323,413,624	274,165,473	49,248,151	17.96%
3	Lease Costs	84,946	100,487	(15,541)	(15.47%)	84,946	100,487	(15,541)	(15.47%)
4	Fuel Cost of Stratified Sales	(10,773,971)	(4,975,731)	(5,798,240)	116.53%	(10,773,971)	(4,975,731)	(5,798,240)	116.53%
5	Fuel Cost of Power Sold (Sch. 6)	(12,346,574)	(10,959,038)	(1,387,536)	12.66%	(12,346,574)	(10,959,038)	(1,387,536)	12.66%
6	Gains from Off-System Sales (Sch. 6)	(17,144,424)	(5,016,766)	(12,127,658)	241.74%	(17,144,424)	(5,016,766)	(12,127,658)	241.74%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	19,690,110	12,170,070	7,520,039	61.79%	19,690,110	12,170,070	7,520,039	61.79%
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,085,631	2,080,703	4,928	0.24%	2,085,631	2,080,703	4,928	0.24%
9	Energy Cost to Economy Purchases (Sch. 9)	7,781,896	0	7,781,896	0%	7,781,896	0	7,781,896	0%
10		312,791,239	267,565,198	45,226,041	16.90%	312,791,239	267,565,198	45,226,041	16.90%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	108,747	75,280	33,467	44.46%	108,747	75,280	33,467	44.46%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	209,210	189,422	19,788	10.45%	209,210	189,422	19,788	10.45%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(22,276)	0	(22,276)	0%	(22,276)	0	(22,276)	0%
15	Optimization Credits	(12,237,373)	(6,265,044)	(5,972,329)	95.33%	(12,237,373)	(6,265,044)	(5,972,329)	95.33%
16		(11,941,692)	(6,000,342)	(5,941,351)	99.02%	(11,941,692)	(6,000,342)	(5,941,351)	99.02%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(230,796)	0	(230,796)	0%	(230,796)	0	(230,796)	0%
19	Inventory Adjustments	(101,389)	0	(101,389)	0%	(101,389)	0	(101,389)	0%
20	Other O&M Expense	48,762	48,760	1	0.00%	48,762	48,760	1	0.00%
21		(283,424)	48,760	(332,184)	(681.26%)	(283,424)	48,760	(332,184)	(681.26%)
22	Adjusted Total Fuel Costs & Net Power Transactions	300,566,123	261,613,617	38,952,506	14.89%	300,566,123	261,613,617	38,952,506	14.89%
23									
24	kWh Sales								
25	Retail kWh Sales	9,214,644,079	9,558,694,352	(344,050,273)	(3.60%)	9,214,644,079	9,558,694,352	(344,050,273)	(3.60%)
26	Sale for Resale	420,793,800	640,668,440	(219,874,640)	(34.32%)	420,793,800	640,668,440	(219,874,640)	(34.32%)
27		9,635,437,879	10,199,362,792	(563,924,913)	(5.53%)	9,635,437,879	10,199,362,792	(563,924,913)	(5.53%)
28	Retail % of Total kWh Sales	95.632852%	93.718544%	1.914308%	2.04%	95.632852%	93.718544%	1.914308%	2.04%
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	250,515,608	258,275,921	(7,760,313)	(3.00%)	250,515,608	258,275,921	(7,760,313)	(3.00%)
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	(0)	0.00%	(1,585,870)	(1,585,870)	(0)	0.00%
33	GPIF ⁽²⁾	(928,827)	(928,827)	0	0%	(928,827)	(928,827)	0	0%
34	Asset Optimization ⁽²⁾	(3,662,546)	(3,662,546)	(0)	0.00%	(3,662,546)	(3,662,546)	(0)	0.00%
35	SolarTogether (ST) Credit	(13,625,139)	(13,867,891)	242,752	(1.75%)	(13,625,139)	(13,867,891)	242,752	(1.75%)
36		230,713,226	238,230,787	(7,517,561)	(3.16%)	230,713,226	238,230,787	(7,517,561)	(3.16%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: January 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	300,566,123	261,613,617	38,952,506	14.89%	300,566,123	261,613,617	38,952,506	14.89%
39	Jurisdictional Sales % of Total kWh Sales	95.632850%	93.718540%	1.914310%	2.04%	95.632850%	93.718540%	1.914310%	2.04%
40	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	287,961,998	245,625,760	42,336,238	17.24%	287,961,998	245,625,760	42,336,238	17.24%
41	True-Up Provision for the Month-Over/(Under) Recovery	(57,248,771)	(7,394,973)	(49,853,799)	674.16%	(57,248,771)	(7,394,973)	(49,853,799)	674.16%
42	Interest Provision for the Month	276,125	(96,880)	373,005	(385.02%)	276,125	(96,880)	373,005	(385.02%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(19,030,441)	(19,030,441)	(0)	0.00%	(19,030,441)	(19,030,441)	(0)	0.00%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	0%	122,946,897	0	122,946,897	0%
45	Prior Period True-Up (Collected)/Refunded This Period	1,585,870	1,585,870	0	0.00%	1,585,870	1,585,870	0	0.00%
46	End of Period Net True-Up Amount Over/(Under) Recovery	48,529,680	(24,936,423)	73,466,103	(294.61%)	48,529,680	(24,936,423)	73,466,103	(294.61%)
47									
48	Interest Provision								
49	Beginning True-Up Amount	103,916,456							
50	Ending True-Up Amount Before Interest	48,253,555							
51	Total of Beginning & Ending True-Up Amount	152,170,011							
52	Average True-Up Amount	76,085,005							
53	Interest Rate - First Day Reporting Business Month	4.36000%							
54	Interest Rate - First Day Subsequence Month	4.35000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.71000%							
56	Average Interest Rate	4.35500%							
57	Monthly Average Interest Rate	0.36292%							
58	Interest Provision	276,125							

61 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

62 ⁽²⁾ Per Order No. PSC-2024-0481-FOF-EI

63 ⁽³⁾ Line 23 x Line 29 x 1.00182

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		7,438					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		13.4	N/A	13.4	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		8,107					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		11,317					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		9,929					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		8,558					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		10,838					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		8,496					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
22	<u>Big Water PV Solar</u>												
23	Solar		6,190					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		11.2	N/A	11.2	N/A						
25	<u>Blackwater River PV Solar</u>												
26	Solar		8,155					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
28	<u>Blue Cypress PV Solar</u>												
29	Solar		8,459					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
31	<u>Blue Heron PV Solar</u>												
32	Solar		10,728					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
34	<u>Blue Indigo PV Solar</u>												
35	Solar		7,549					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
37	<u>Blue Springs PV Solar</u>												
38	Solar		8,324					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Bluefield Preserve PV Solar</u>												
41	Solar		9,727					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
43	<u>Buttonwood PV Solar</u>												
44	Solar		10,742					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
46	<u>Caloosahatchee PV Solar</u>												
47	Solar		9,146					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
49	<u>Canoe PV Solar</u>												
50	Solar		8,674					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
52	<u>Cape Canaveral 3</u>												
53	Light Oil		0							5.917			
54	Gas		654,323					4,219,879	4,346,475	1.030	26,376,301	4.0311	6.25
55	Plant Unit Info	1,326.0		69.8	93.8	69.8	6,643						
56	<u>Cattle Ranch PV Solar</u>												
57	Solar		8,640					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
59	<u>Cavendish PV Solar</u>												
60	Solar		8,242					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
62	<u>Cedar Trail PV Solar</u>												
63	Solar		10,810					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
65	<u>Chautauqua PV Solar</u>												
66	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
68	<u>Chipola River PV Solar</u>												
69	Solar		8,834					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
71	<u>Citrus PV Solar</u>												
72	Solar		9,300					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		16.8	N/A	16.8	N/A						
74	<u>Coral Farms PV Solar</u>												
75	Solar		6,648					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		12.0	N/A	12.0	N/A						
77	<u>Cotton Creek PV Solar</u>												
78	Solar		7,589					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		13.7	N/A	13.7	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Cypress Pond PV Solar</u>												
81	Solar		9,256					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
83	<u>Dania Beach 7</u>												
84	Light Oil		0							5.537			
85	Gas		289,807					1,875,388	1,931,650	1.030	11,722,093	4.0448	6.25
86	Plant Unit Info	1,136.0		33.3	41.3	43.6	6,665						
87	<u>Desoto PV Solar</u>												
88	Solar		1,684					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		3.0	N/A	3.0	N/A						
90	<u>Discovery PV Solar</u>												
91	Solar		8,644					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
93	<u>Echo River PV Solar</u>												
94	Solar		9,771					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
96	<u>Egret PV Solar</u>												
97	Solar		8,026					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
99	<u>Elder Branch PV Solar</u>												
100	Solar		9,349					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
102	<u>Etonia Creek PV Solar</u>												
103	Solar		6,334					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		11.4	N/A	11.4	N/A						
105	<u>Everglades PV Solar</u>												
106	Solar		10,048					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
108	<u>Fawn PV Solar</u>												
109	Solar		9,389					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
111	<u>First City PV Solar</u>												
112	Solar		7,399					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		13.4	N/A	13.4	N/A						
114	<u>Flowers Creek PV Solar</u>												
115	Solar		8,910					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
117	<u>Fort Drum PV Solar</u>												
118	Solar		9,376					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						

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FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>Fort Myers 2</u>												
121	Gas		760,467					5,451,273	5,614,811	1.030	34,073,116	4.4806	6.25
122	Plant Unit Info	1,740.0		60.8	91.3	60.8	7,383						
123	<u>Fort Myers 3A</u>												
124	Light Oil		4					8	46	5.757	948	22.7423	118.54
125	Gas		2,696					28,897	29,764	1.030	180,621	6.7000	6.25
126	Plant Unit Info	193.0		2.2	99.1	91.0	11,041						
127	<u>Fort Myers 3B</u>												
128	Light Oil		78					173	996	5.757	20,508	26.3297	118.54
129	Gas		859					10,665	10,985	1.030	66,662	7.7595	6.25
130	Plant Unit Info	193.0		0.8	99.3	62.9	12,787						
131	<u>Fort Myers 3C</u>												
132	Light Oil		146					312	1,796	5.757	36,986	25.4111	118.54
133	Gas		1,855					22,223	22,890	1.030	138,906	7.4885	6.25
134	Plant Unit Info	221.0		1.3	96.6	63.6	12,340						
135	<u>Fort Myers 3D</u>												
136	Light Oil		0							5.757			
137	Gas		6,376					72,583	74,760	1.030	453,676	7.1159	6.25
138	Plant Unit Info	221.0		4.0	98.8	63.2	11,726						
139	<u>Fort Myers GT</u>												
140	Light Oil		28					93	540	5.804	11,025	39.3737	118.54
141	Plant Unit Info	99.0		0.0	100.0	30.3	19,278						
142	<u>Fourmile Creek PV Solar</u>												
143	Solar		10,557					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
145	<u>Fox Trail PV Solar</u>												
146	Solar		5,240					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		9.5	N/A	9.5	N/A						
148	<u>GCEC 4</u>												
149	Light Oil		0							5.817			
150	Gas		16,603					206,430	212,623	1.030	1,290,289	7.7715	6.25
151	Plant Unit Info	75.0		29.8	100.0	35.9	12,806						
152	<u>GCEC 5</u>												
153	Light Oil		204					4	23	5.817	529	0.2598	132.27
154	Gas		16,463					217,443	223,966	1.030	1,359,123	8.2558	6.25
155	Plant Unit Info	75.0		29.9	83.4	36.0	13,440						
156	<u>GCEC 6</u>												
157	Light Oil		0							138.500			
158	Gas		75,909					949,719	978,211	1.030	5,936,210	7.8202	6.25
159	Plant Unit Info	315.0		32.4	100.0	39.6	12,887						

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FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
160	<u>GCEC 7</u>												
161	Light Oil		0							138.500			
162	Gas		(544)							1.030			
163	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
164	<u>GCEC 8A</u>												
165	Light Oil		0							5.817			
166	Gas		13,214					147,960	152,399	1.030	924,823	6.9988	6.25
167	Plant Unit Info	224.0		7.7	99.1	65.6	11,533						
168	<u>GCEC 8B</u>												
169	Light Oil		0							5.817			
170	Gas		12,666					136,100	140,183	1.030	850,691	6.7163	6.25
171	Plant Unit Info	224.0		7.4	99.7	73.9	11,068						
172	<u>GCEC 8C</u>												
173	Light Oil		0							5.817			
174	Gas		13,095					143,950	148,269	1.030	899,761	6.8710	6.25
175	Plant Unit Info	220.0		7.8	99.9	71.9	11,323						
176	<u>GCEC 8D</u>												
177	Light Oil		0							5.817			
178	Gas		16,937					160,697	165,518	1.030	1,004,435	5.9304	6.25
179	Plant Unit Info	220.0		10.0	99.8	75.0	9,773						
180	<u>Georges Lake PV Solar</u>												
181	Solar		10,845					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
183	<u>Ghost Orchid PV Solar</u>												
184	Solar		9,667					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
186	<u>Green Pasture PV Solar</u>												
187	Solar		6,884					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
189	<u>Grove PV Solar</u>												
190	Solar		9,332					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
192	<u>Hammock PV Solar</u>												
193	Solar		9,942					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
195	<u>Hawthorne Creek PV Solar</u>												
196	Solar		10,583					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
198	<u>Hendry Isles PV Solar</u>												
199	Solar		6,971					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		12.6	N/A	12.6	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
201	<u>Hibiscus PV Solar</u>												
202	Solar		9,680					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
204	<u>Hog Bay PV Solar</u>												
205	Solar		12,720					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
207	<u>Holopaw PV Solar</u>												
208	Solar		5,290					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		9.5	N/A	9.5	N/A						
210	<u>Honeybell PV Solar</u>												
211	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
213	<u>Horizon PV Solar</u>												
214	Solar		8,368					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
216	<u>Ibis PV Solar</u>												
217	Solar		9,848					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
219	<u>Immokalee PV Solar</u>												
220	Solar		10,493					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
222	<u>Indian River PV Solar</u>												
223	Solar		8,909					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
225	<u>Interstate PV Solar</u>												
226	Solar		9,431					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
228	<u>Kayak PV Solar</u>												
229	Solar		9,847					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
231	<u>Lakeside PV Solar</u>												
232	Solar		8,850					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
234	<u>Lauderdale 1-12</u>												
235	Light Oil		0							5.537			
236	Gas		0							1.030			
237	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
238	<u>Lauderdale 6A</u>												
239	Light Oil		0							5.764			
240	Gas		356					5,417	5,580	1.030	33,862	9.5118	6.25
241	Plant Unit Info	218.0		0.2	99.7	43.4	15,674						
242	<u>Lauderdale 6B</u>												
243	Light Oil		0							5.764			
244	Gas		1,615					21,262	21,900	1.030	132,899	8.2290	6.25
245	Plant Unit Info	218.0		1.0	100.0	50.3	13,560						

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FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
246	<u>Lauderdale 6C</u>												
247	Light Oil		0							5.764			
248	Gas		0							1.030			
249	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
250	<u>Lauderdale 6D</u>												
251	Light Oil		0							5.764			
252	Gas		0							1.030			
253	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
254	<u>Lauderdale 6E</u>												
255	Light Oil		0							5.764			
256	Gas		0							1.030			
257	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
258	<u>Loggerhead PV Solar</u>												
259	Solar		8,833					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
261	<u>Long Creek PV Solar</u>												
262	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
264	<u>Magnolia Springs PV Solar</u>												
265	Solar		8,055					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
267	<u>Manatee 1</u>												
268	Heavy Oil		401					1,999	12,652	6.329			
269	Gas		2,792					99,363	101,350	1.020	615,036	22.0310	6.19
270	Plant Unit Info			0.5	100.0	7.4	35,704						
271	<u>Manatee 2</u>												
272	Heavy Oil		218					10	63	6.329	150,770	69.0846	
273	Gas		77,970					886,711	904,445	1.020	5,488,566	7.0394	6.19
274	Plant Unit Info			13.2	100.0	39.7	11,568						
275	<u>Manatee 3</u>												
276	Gas		518,075					3,606,595	3,678,727	1.020	22,324,116	4.3091	6.19
277	Plant Unit Info	1,254.0		56.7	92.8	56.7	7,101						
278	<u>Manatee PV Solar</u>												
279	Solar		10,076					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
281	<u>Martin 3</u>												
282	Light Oil		0							6.331			
283	Gas		46,574					374,124	385,348	1.030	2,338,459	5.0210	6.25
284	Plant Unit Info	487.0		13.8	93.6	48.1	8,274						
285	<u>Martin 4</u>												
286	Light Oil		0							6.331			
287	Gas		32,358					258,463	266,217	1.030	1,615,521	4.9926	6.25
288	Plant Unit Info	487.0		9.7	88.6	39.0	8,227						

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SCHEDULE A4

FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
289	<u>Martin 8</u>												
290	Light Oil		0							5.874			
291	Gas		152,813					1,200,719	1,236,741	1.030	7,505,082	4.9113	6.25
292	Plant Unit Info	1,258.0		16.9	92.1	32.7	8,093						
293	<u>Miami-Dade PV Solar</u>												
294	Solar		9,634					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
296	<u>Mitchell Creek PV Solar</u>												
297	Solar		9,216					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
299	<u>Monarch PV Solar</u>												
300	Solar		8,521					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
302	<u>Nassau PV Solar</u>												
303	Solar		8,776					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
305	<u>Nature Trail PV Solar</u>												
306	Solar		11,502					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
308	<u>Northern Preserve PV Solar</u>												
309	Solar		8,111					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
311	<u>Norton Creek PV Solar</u>												
312	Solar		11,412					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
314	<u>Okeechobee 1</u>												
315	Light Oil		0							5.773			
316	Gas		1,031,023					6,376,879	6,568,185	1.030	39,858,604	3.8659	6.25
317	Hydrogen		4,257					27,119		1.000			
318	Plant Unit Info	1,607.0		90.4	100.0	90.4	6,344						
319	<u>Okeechobee PV Solar</u>												
320	Solar		10,450					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
322	<u>Orange Blossom PV Solar</u>												
323	Solar		9,388					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
325	<u>Orchard PV</u>												
326	Solar		10,711					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
328	<u>Palm Bay PV Solar</u>												
329	Solar		9,662					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
331	<u>Pea Ridge</u> ⁽⁶⁾												
332	Gas		11,160								212,152	1.9010	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
333	<u>Pecan Tree PV Solar</u>												
334	Solar		8,471					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
336	<u>Pelican PV Solar</u>												
337	Solar		10,086					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
339	<u>Perdido⁽⁶⁾</u>												
340	Gas		771						8,872		32,915	4.2691	
341	Plant Unit Info			N/A	N/A	N/A	11,507						
342	<u>Pineapple PV Solar</u>												
343	Solar		9,380					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
345	<u>Pink Trail PV Solar</u>												
346	Solar		9,886					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
348	<u>Pioneer Trail PV Solar</u>												
349	Solar		7,840					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
351	<u>Port Everglades 5</u>												
352	Light Oil		0							5.764			
353	Gas		464,472					3,224,049	3,320,770	1.030	20,151,877	4.3387	6.25
354	Plant Unit Info	1,283.0		56.1	99.4	56.1	7,150						
355	<u>Prairie Creek PV Solar</u>												
356	Solar		10,043					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
358	<u>Redlands PV Solar</u>												
359	Solar		8,987					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
361	<u>Riviera 5</u>												
362	Light Oil		0							5.917			
363	Gas		455,944					2,995,334	3,085,194	1.030	18,722,299	4.1063	6.25
364	Plant Unit Info	1,326.0		47.3	89.6	47.3	6,767						
365	<u>Rodeo PV Solar</u>												
366	Solar		7,715					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		13.9	N/A	13.9	N/A						
368	<u>Sabal Palm PV Solar</u>												
369	Solar		10,306					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
371	<u>Sambucus PV Solar</u>												
372	Solar		10,356					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
374	<u>Sanford 4</u>												
375	Gas		167,494					1,233,799	1,270,813	1.030	7,711,846	4.6043	6.25
376	Plant Unit Info	1,180.0		19.9	84.8	40.0	7,587						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
377	<u>Sanford 5</u>												
378	Gas		194,592					1,449,350	1,492,830	1.030	9,059,142	4.6555	6.25
379	Plant Unit Info	1,180.0		23.2	99.3	41.7	7,672						
380	<u>Saw Palmetto PV Solar</u>												
381	Solar		9,699					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
383	<u>Sawgrass PV Solar</u>												
384	Solar		10,094					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
386	<u>Scherer 3⁽¹⁾</u>												
387	Light Oil		486					323	1,879	5.817	37,055	7.6311	114.72
388	Coal		92,875					61,780	1,025,059	8.712	3,410,766	3.6724	55.21
389	Plant Unit Info	215.0		48.5	100.0	55.6	11,000						
390	<u>Shirer Branch PV Solar</u>												
391	Solar		11,289					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
393	<u>Silver Palm PV Solar</u>												
394	Solar		8,976					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
396	<u>Smith 3</u>												
397	Gas		363,387					2,518,709	2,594,270	1.030	15,743,159	4.3323	6.25
398	Plant Unit Info	634.0		79.8	99.7	84.1	7,139						
399	<u>Smith A</u>												
400	Light Oil		699					1,720	9,842	5.722	188,090	26.9084	109.35
401	Plant Unit Info	36.0		2.4	100.0	104.9	14,080						
402	<u>Southfork PV Solar</u>												
403	Solar		6,589					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		11.9	N/A	11.9	N/A						
405	<u>Space Coast PV Solar</u>												
406	Solar		571					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		7.7	N/A	7.7	N/A						
408	<u>Sparkleberry PV Solar</u>												
409	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
411	<u>Speckled Perch PV Solar</u>												
412	Solar		6,651					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		12.0	N/A	12.0	N/A						
414	<u>St. Lucie 1</u>												
415	Nuclear		747,661					7,651,681	7,651,681		3,713,113	0.4966	0.49
416	Plant Unit Info	1,003.0		102.4	99.9	102.4	10,234						
417	<u>St. Lucie 2</u>												
418	Nuclear		647,026					7,660,141	7,660,141		3,530,044	0.5456	0.46
419	Plant Unit Info	860.0		103.6	100.0	103.6	11,839						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
420	<u>Sundew PV Solar</u>												
421	Solar		9,641					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
423	<u>Sunshine Gateway PV Solar</u>												
424	Solar		10,292					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
426	<u>Swallowtail PV Solar</u>												
427	Solar		4,166					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		7.5	N/A	7.5	N/A						
429	<u>Sweetbay PV Solar</u>												
430	Solar		8,861					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
432	<u>Tenmile Creek PV Solar</u>												
433	Solar		5,265					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		9.5	N/A	9.5	N/A						
435	<u>Terrill Creek PV Solar</u>												
436	Solar		10,151					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
438	<u>Thomas Creek PV Solar</u>												
439	Solar		7,161					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		12.9	N/A	12.9	N/A						
441	<u>Three Creeks PV Solar</u>												
442	Solar		10,892					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
444	<u>Trailside PV Solar</u>												
445	Solar		8,602					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
447	<u>Turkey Point 3</u>												
448	Nuclear		652,427					6,707,056	6,707,056		4,188,406	0.6420	0.62
449	Plant Unit Info	859.0		104.8	100.0	104.8	10,280						
450	<u>Turkey Point 4</u>												
451	Nuclear		657,499					6,708,074	6,708,074		4,247,061	0.6459	0.63
452	Plant Unit Info	866.0		104.7	100.0	104.7	10,202						
453	<u>Turkey Point 5</u>												
454	Light Oil		28					35	202	5.774	3,698	13.2228	105.67
455	Gas		445,290					3,123,172	3,216,867	1.030	19,521,348	4.3840	6.25
456	Plant Unit Info	1,294.0		47.5	93.9	48.8	7,224						
457	<u>Turnpike PV Solar</u>												
458	Solar		9,440					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
460	<u>Twin Lakes PV Solar</u>												
461	Solar		7,723					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		13.9	N/A	13.9	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
463	<u>Union Springs PV Solar</u>												
464	Solar		9,168					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
466	<u>West County 1</u>												
467	Light Oil		2,758					3,446	19,832	5.755	380,423	13.7922	110.40
468	Gas		356,364					2,512,012	2,562,252	1.020	15,548,860	4.3632	6.19
469	Plant Unit Info	1,248.0		39.9	94.5	42.4	7,190						
470	<u>West County 2</u>												
471	Light Oil		716					878	5,053	5.755	96,927	13.5468	110.40
472	Gas		425,455					2,936,719	3,004,557	1.023	18,232,959	4.2855	6.21
473	Plant Unit Info	1,248.0		47.3	99.4	48.0	7,062						
474	<u>West County 3</u>												
475	Light Oil		1,336					1,776	10,221	5.755	196,062	14.6747	110.40
476	Gas		281,663					2,106,074	2,154,724	1.023	13,075,803	4.6424	6.21
477	Plant Unit Info	1,254.0		31.4	93.7	34.6	7,650						
478	<u>White Tail PV Solar</u>												
479	Solar		10,549					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
481	<u>Wild Azalea PV Solar</u>												
482	Solar		9,983					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
484	<u>Wild Quail PV Solar</u>												
485	Solar		8,758					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
487	<u>Wildflower PV Solar</u>												
488	Solar		9,784					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
490	<u>Willow PV Solar</u>												
491	Solar		9,250					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
493	<u>Woodyard PV Solar</u>												
494	Solar		10,431					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
496	<u>System Totals</u>												
497	Plant Unit Info		10,681,998	N/A	N/A	N/A	7,466		79,747,302		323,413,624	3.0277	

500 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
 501 and not flowed back to each affected month.
 502 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
 503 ⁽³⁾ Net Capability (MW) is FPL's share
 504 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
 505 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
 506 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.
 507 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2025

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	10,777
4	MCF (total fuel burned for Gas)	48,571,957
5	TONS (Coal)	61,780
6	MMBTU (Nuclear)	28,726,952
7		
8	Average Net Heat Rate (BTU/KWH)	7,466
9	Fuel Cost per KWH (Cents/KWH)	3.028

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	1,992		1,992	100.00	1,992	0	1,992	100.00
7 UNIT COST (\$/BBL)	\$75.0088		\$75.0088	100.00	\$75.0088	\$0.0000	\$75.0088	100.00
8 AMOUNT (\$)	\$149,417		\$149,417	100.00	149,417	0	149,417	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	496,296	500,253	(3,957)	(0.80)	496,296	500,253	(3,957)	(1)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,226,544	\$37,523,354	(\$296,810)	(0.80)	37,226,544	37,523,354	(296,810)	(1)
13 OTHER USAGE (\$)	(\$600)		(\$600)	100	(600)	0	(600)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	2,555	0	2,555	100.00	2,555	0	2,555	100.00
17 UNIT COST (\$/BBL)	\$99.3760	\$0.0000	\$99.3760	100.00	\$99.3760	\$0.0000	\$99.3760	100.00
18 AMOUNT (\$)	\$253,876	\$0	\$253,876	100.00	253,876	0	253,876	100.00
19 BURNED								
20 UNITS (BBL)	8,768	50	8,717	17,403.60	8,768	50	8,717	17,403.60
21 UNIT COST (\$/BBL)	\$110.8918	\$106.2567	\$4.6350	4.40	\$110.8918	\$106.2567	\$4.6350	4.40
22 AMOUNT (\$)	\$972,251	\$5,322	\$966,929	18,167.20	972,251	5,322	966,929	18,167.20
23 ENDING INVENTORY								
24 UNITS (BBL)	1,528,199	1,557,156	(28,957)	(1.90)	1,528,199	1,557,156	(28,957)	(1.90)
25 UNIT COST (\$/BBL)	\$109.7796	\$110.0606	(\$0.2810)	(0.30)	\$109.7796	\$110.0606	(\$0.2810)	(0.30)
26 AMOUNT (\$)	\$167,765,110	\$171,381,467	(\$3,616,357)	(2.10)	167,765,110	171,381,467	(3,616,357)	(2.10)
27 OTHER USAGE (\$)	(\$100,789)		(\$100,789)	100.00	(100,789)	0	(100,789)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	0	0	0	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
36 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0		0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	809,335	423,356	385,979	91.20	809,335	423,356	385,979	91.20
45 UNIT COST (\$/MMBTU)	\$3.1672	\$3.1701	(\$0.0029)	(0.10)	\$3.1672	\$3.1701	(\$0.0029)	(0.10)
46 AMOUNT (\$)	\$2,563,312	\$1,342,080	\$1,221,232	91.00	2,563,312	1,342,080	1,221,232	91.00
47 BURNED								
48 UNITS (MMBTU)	1,025,059	578,413	446,646	77.20	1,025,059	578,413	446,646	77.20
49 UNIT COST (\$/MMBTU)	\$3.3274	\$3.3335	(\$0.0062)	(0.20)	\$3.3274	\$3.3335	(\$0.0062)	(0.20)
50 AMOUNT (\$)	\$3,410,766	\$1,928,165	\$1,482,601	76.90	3,410,766	1,928,165	1,482,601	76.90
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,862,703	6,902,675	(1,039,972)	(15.10)	5,862,703	6,902,675	(1,039,972)	(15)
53 UNIT COST (\$/MMBTU)	\$3.2821	\$3.3335	(\$0.0515)	(1.50)	\$3.2821	\$3.3335	(\$0.0515)	(1.50)
54 AMOUNT (\$)	\$19,241,758	\$23,010,363	(\$3,768,605)	(16.40)	19,241,758	23,010,363	(3,768,605)	(16)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,725,749		48,725,749	100.00	48,725,749	0	48,725,749	100.00
59 UNIT COST (\$/MMBTU)	\$6.2254		\$6.2254	100.00	\$6.2254	\$0.0000	\$6.2254	100.00
60 AMOUNT (\$)	\$303,339,194		\$303,339,194	100.00	303,339,194	0	303,339,194	100.00
61 BURNED								
62 UNITS (MMBTU)	49,932,146	45,238,725	4,693,421	10.40	49,932,146	45,238,725	4,693,421	10.40
63 UNIT COST (\$/MMBTU)	\$6.0680	\$5.7309	\$0.3371	5.90	\$6.0680	\$5.7309	\$0.3371	5.90
64 AMOUNT (\$)	\$302,989,061	\$259,259,384	\$43,729,678	16.90	302,989,061	259,259,384	43,729,678	16.90
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,577,519		3,577,519	100.00	3,577,519	0	3,577,519	100.00
67 UNIT COST (\$/MMBTU)	\$3.8130		\$3.8130	100.00	\$3.8130	\$0.0000	\$3.8130	100.00
68 AMOUNT (\$)	\$13,641,097		\$13,641,097	100.00	13,641,097	0	13,641,097	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,726,952	27,050,453	1,676,499	6.20	28,726,952	27,050,453	1,676,499	6.20
73 UNIT COST (\$/MMBTU)	\$0.5458	\$0	\$0.0662	13.80	\$0.5458	\$0.4796	\$0.0662	13.80
74 AMOUNT (\$)	\$15,678,624	\$12,972,603	\$2,706,021	20.90	15,678,624	12,972,603	2,706,021	20.90
75 BURNED	PROPANE							
76 UNITS (GAL)	710		710	100.00	710	0	710	100.00
77 UNIT COST (\$/GAL)	\$1.9053		\$1.9053	100.00	\$1.9053	\$0.0000	\$1.9053	100.00
78 AMOUNT (\$)	\$1,353		\$1,353	100.00	1,353	0	1,353	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-25	1,792	\$ 5,999.99
Feb-25		
Mar-25		
Apr-25		
May-25		
Jun-25		
Jul-25		
Aug-25		
Sep-25		
Oct-25		
Nov-25		
Dec-25		

SCHEDULE A - NOTES
January 2025

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
8	\$600.07	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
8	\$600.07	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: January 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							17,144,424
3	Third-Party Transmission Costs							(540,460)
4	Variable Power Plant O&M Costs Attributable to Sales							(209,210)
5	Net Gain from off System (\$)							16,394,755
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							5,016,766
8	Variable Power Plant O&M Costs Attributable to Sales							(189,422)
9	Net Gain from off System (\$)							4,827,344
10	<u>Current Month</u>							
11	Actual	491,315	491,315	2.513	6.834	12,346,574	33,577,078	16,394,755
12	Estimated	448,820	448,820	2.442	3.824	10,959,038	17,164,463	4,827,344
13	Difference	42,495	42,495	0.071	3.010	1,387,536	16,412,615	11,567,411
14	Difference %	9.5%	9.5%	2.9%	78.7%	12.7%	95.6%	239.6%
15	<u>Year to Date</u>							
16	Actual	491,315	491,315	2.513	6.834	12,346,574	33,577,078	16,394,755
17	Estimated	448,820	448,820	2.442	3.824	10,959,038	17,164,463	4,827,344
18	Difference	42,495	42,495	0.071	3.010	1,387,536	16,412,615	11,567,411
19	Difference %	9.5%	9.5%	2.9%	78.7%	12.7%	95.6%	239.6%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	5	3,732,705	0	3,732,705
5	Mercuria PPA	PPA	7,309	0	7,309	7,309	0	7,309	9	683,390	0	683,390
6	Santa Rosa PPA	PPA	125,742	0	125,742	125,742	0	125,742	3	4,227,539	0	4,227,539
7	Solid Waste Authority 40MW	PPA	28,302	0	28,302	28,302	0	28,302	3	749,087	0	749,087
8	Solid Waste Authority 70MW	PPA	49,848	0	49,848	49,848	0	49,848	5	2,487,880	0	2,487,880
9	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	242,792	0	242,792
10	Subtotal Estimated		338,759	0	338,759	338,759		338,759	3.593	12,170,070	0	12,170,070
11	<u>Actual</u>											
12	Chelco	PPA	114	0	114	114	0	114	11.091	12,643	0	12,643
13	FMPA (SL 2)	SL 2	33,261	(19)	33,242	33,261	(19)	33,242	0.652	217,958	(1,215)	216,743
14	Georgia Power Company	PPA	0	0	0	0	0	0		28,823	0	28,823
15	King Fisher	PPA	71,393	0	71,393	71,393	0	71,393	5.406	3,859,282	0	3,859,282
16	OUC (SL 2)	SL 2	23,001	(13)	22,988	23,001	(13)	22,988	0.590	129,723	5,810	135,533
17	Santa Rosa PPA	PPA	118,969	0	118,969	118,969	0	118,969	2.675	3,052,639	129,397	3,182,036
18	Solid Waste Authority 40MW	PPA	24,018	0	24,018	24,018	0	24,018	2.845	683,339	0	683,339
19	Solid Waste Authority 70MW	PPA	55,309	0	55,309	55,309	0	55,309	5.419	2,977,927	19,203	2,997,130
20	Southern Company Services, Inc.	PPA	111,969	0	111,969	111,969	0	111,969	7.658	8,574,581	0	8,574,581
21	Subtotal Actual		438,033	(32)	438,001	438,033	(32)	438,001	4.495	19,536,915	153,195	19,690,110

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2025

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	438,001	438,001	4.495	19,690,110
3	Estimated	338,759	338,759	3.593	12,170,070
4	Difference	99,242	99,242	0.903	7,520,039
5	Difference %	29.3%	29.3%	25.1%	61.8%
6	<u>Year to Date</u>				
7	Actual	438,001	438,001	4.495	19,690,110
8	Estimated	338,759	338,759	3.593	12,170,070
9	Difference	99,242	99,242	0.903	7,520,039
10	Difference %	29.3%	29.3%	25.1%	61.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	51,301	51,301	4.056	2,080,703
3	Subtotal Estimated	51,301	51,301	4.056	2,080,703
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	5,370	5,370	5.011	269,096
7	BREVARD ENERGY, LLC	2,787	2,787	3.759	104,767
8	Broward County Resource Recovery - South AA QF	2,604	2,604	2.763	71,938
9	Broward County Resource Recovery - South QF	3,086	3,086	3.478	107,322
10	Georgia Pacific Corporation QF	1,272	1,272	4.054	51,571
11	Gulf Coast Solar Centers (I,II and III)	15,514	15,514	7.425	1,151,835
12	International Paper	153	153	2.094	3,209
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	148	148	3.505	5,199
14	Lee County Solid Waste	1,533	1,533	3.067	47,027
15	Okeelanta Power Limited Partnership QF	5,466	5,466	3.336	182,335
16	SEMINOLE ENERGY, LLC	888	888	3.898	34,619
17	Tropicana Products QF	999	999	4.080	40,742
18	WM-Renewable LLC QF	331	331	3.362	11,126
19	WM-Renewables LLC - Naples QF	222	222	2.186	4,847
20	Subtotal Actual	40,373	40,373	5.166	2,085,631
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2025

Line No.	Purchases	(1)	(2)	(3)	(4)
1	<u>Current Month</u>				
2	Actual	40,373	40,373	5.166	2,085,631
3	Estimated	51,301	51,301	4.056	2,080,703
4	Difference	(10,929)	(10,929)	1.110	4,928
5	Difference %	(21.3%)	(21.3%)	27.4%	0.2%
6	<u>Year to Date</u>				
7	Actual	40,373	40,373	5.166	2,085,631
8	Estimated	51,301	51,301	4.056	2,080,703
9	Difference	(10,929)	(10,929)	1.110	4,928
10	Difference %	(21.3%)	(21.3%)	27.4%	0.2%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: January 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	<u>Estimated</u>							
2	Economy	0	0	0	0	0	0	0
3	Subtotal Estimated	0	0	0	0	0	0	0
4								
5	<u>Actual</u>							
6	Constellation Energy Generation, LLC OS	225	4.600	10,350	6.563	14,767	4,417	0
7	Macquarie Energy LLC OS	12,074	13.181	1,591,500	13.181	1,591,500	0	0
8	Mercuria Energy America, Inc. OS	(33)	(2,023.841)	667,868	(3,792.709)	1,251,594	583,726	0
9	Morgan Stanley Capital Group Inc. OS	3,616	54.727	1,978,943	62.821	2,271,609	292,667	0
10	Municipal Electric Authority of Georgia OS	826	4.371	36,108	6.148	50,787	14,679	0
11	Oglethorpe Power Corporation OS	133	1.000	1,330	2.530	3,365	2,035	0
12	Rainbow Energy Marketing Corporation OS	3,000	47.000	1,410,000	47.000	1,410,000	0	0
13	Southern Company Services, Inc. OS	12,692	7.786	988,141	9.312	1,181,853	193,712	0
14	Tampa Electric Company OS	950	3.000	28,500	6.184	58,747	30,247	0
15	The Energy Authority, Inc. OS	12,926	8.271	1,069,158	9.583	1,238,634	169,477	0
16	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	22,276
17	Subtotal Actual	46,409	16.768	\$7,781,897	19.550	\$9,072,855	\$1,290,959	\$22,276

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jan-25

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	0	0	0	0	0	0	0	0	0	0	0	132,755
Total	132,755	0	0	0	0	0	0	0	0	0	0	0	132,755

Notes:

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: **Jan-25**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	April, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
3	225											
4	230											
5	150											
6	75											
Total	790	-	-	-	-	-	-	-	-	-	-	-

Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,267,528	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	4,267,528
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: December 2024

Line No.	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)									
	Dollars																MWh								Cents/kWh																													
																	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %						
1	Total Cost of Generated Power																																																					
2	Net Cost of System Net Generation (Sch. 3)	269,359,490	277,035,208	(7,675,718)	(2.8%)	10,015,564	10,497,369	(481,805)	(4.6%)	2.6894	2.6391	0.0503	1.9%																																									
3	Fuel Cost of Stratified Sales (Sch. 2)	(5,676,851)	(5,999,306)	322,454	(5.4%)	(194,885)	(137,129)	(57,757)	42.1%	2.9129	4.2148	(1.3019)	(30.9%)																																									
4	Lease Costs (Sch. 2)	159,760	278,367	(118,607)	(42.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
5	Adjustments to Fuel Costs (Sch. 2)	131,435	48,494	82,941	171.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
6		263,973,834	271,362,764	(7,388,930)	(2.7%)	9,792,052	10,360,240	(568,188)	(5.5%)	2.6958	2.2104	0.4854	22.0%																																									
7	Total Cost of Purchased Power																																																					
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,471,814	10,757,941	(4,286,127)	(39.8%)	312,892	322,937	(10,045)	(3.1%)	2.0684	3.2307	(1.1623)	(36.0%)																																									
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,684,351	1,538,612	145,739	9.5%	41,844	36,759	5,085	13.8%	4.0253	4.1941	(0.1689)	(4.0%)																																									
10	Energy Cost of Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
11		8,156,165	12,296,553	(4,140,388)	(33.7%)	354,736	359,696	(4,959)	(1.4%)	2.2992	3.4120	(1.1127)	(32.6%)																																									
12	TOTAL AVAILABLE	272,129,999	283,659,317	(11,529,317)	(4.1%)	10,146,789	10,719,936	(573,148)	(5.3%)	2.6819	2.2453	0.4366	19.4%																																									
13																																																						
14	Total Fuel Cost and Gains of Power Sales																																																					
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(5,937,232)	(7,948,617)	2,011,385	(25.3%)	(240,556)	(341,620)	101,064	(29.6%)	2.4681	2.3141	0.1540	6.7%																																									
16	Gains from Off-System Sales (Sch. 6)	(3,971,488)	(5,226,786)	1,255,298	(24.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(338,979)	(273,456)	(65,523)	24.0%	(68,063)	(54,190)	(13,873)	25.6%	0.4980	0.5123	(0.0142)	(2.8%)																																									
18		(10,247,698)	(13,448,859)	3,201,160	(23.8%)	(308,619)	(395,810)	87,191	(22.0%)	3.3205	2.9993	0.3212	10.7%																																									
19	Total Incremental Optimization Costs ⁽¹⁾																																																					
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	93,713	89,162	4,551	5.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	103,948	163,978	(60,030)	(36.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
23	Optimization Credits (Sch. 2)	(9,129,890)	(4,500,000)	(4,629,890)	102.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																									
24		(8,932,230)	(4,246,860)	(4,685,369)	110.3%	0	0	0	N/A	N/A	N/A	N/A	N/A																																									
25	Total Fuel Costs & Net Power Transactions	252,950,071	265,963,597	(13,013,527)	(4.9%)	9,838,170	10,324,126	(485,957)	(4.7%)	2.5711	2.1941	0.3770	17.2%																																									
26																																																						
27	Average Factor Calculation																																																					
28	Net Unbilled Sales ⁽²⁾	(5,992,529)	4,067,617	(10,060,146)	(247.3%)	(233,072)	185,382	(418,454)	(225.7%)	(0.0626)	0.0421	(0.1047)	(248.6%)																																									
29	T & D Losses ⁽²⁾	12,291,020	10,403,373	1,887,647	18.1%	478,044	474,150	3,894	0.8%	0.1284	0.1078	0.0206	19.1%																																									
30	Company Use ⁽²⁾	481,986	226,525	255,461	112.8%	18,746	10,324	8,422	81.6%	0.0050	0.0023	0.0027	114.5%																																									
31	System Sales	252,950,071	265,963,597	(13,013,527)	(4.9%)	9,574,452	9,654,270	(79,818)	(0.8%)	2.6419	2.7549	(0.1130)	(4.1%)																																									
32	Wholesale Sales (excluding Stratified Sales)	12,265,903	11,320,235	945,668	8.4%	464,279	410,916	53,363	13.0%	2.6419	2.7549	(0.1130)	(4.1%)																																									
33	Jurisdictional Sales	240,684,168	254,643,362	(13,959,195)	(5.5%)	9,110,173	9,243,354	(133,181)	(1.4%)	2.6419	2.7549	(0.1130)	(4.1%)																																									
34	Jurisdictional Line Loss Multiplier									1.00167	1.00183																																											
35	Jurisdictional Sales Adjusted for Line Losses	241,086,110	255,109,782	(14,023,672)	(5.5%)	9,110,173	9,243,354	(133,181)	(1.4%)	2.6463	2.7599	(0.1136)	(4.1%)																																									
36	True-Up	82,812,843	82,812,843	(0)	(0.0%)	9,110,173	9,243,354	(133,181)	(1.4%)	0.9090	0.8959	0.0131	1.5%																																									
37	TOTAL JURISDICTIONAL FUEL COST	323,898,953	337,922,625	(14,023,672)	(4.1%)	9,110,173	9,243,354	(133,181)	(1.4%)	3.5554	3.6558	(0.1005)	(2.7%)																																									
38	GPIF ⁽³⁾	901,525	901,525	0	N/A	9,110,173	9,243,354	(133,181)	(1.4%)	0.0099	0.0098	0.0001	1.5%																																									
39	Asset Optimization - Company Portion ⁽³⁾	3,946,133	3,946,133	0	0.0%	9,110,173	9,243,354	(133,181)	(1.4%)	0.0433	0.0427	0.0006	1.5%																																									
40	SolarTogether (ST) Credit	12,743,479	13,060,421	(316,941)	(2.4%)	9,110,173	9,243,354	(133,181)	(1.4%)	0.1399	0.1413	(0.0014)	(1.0%)																																									
42	Fuel Factor after adjustments									3.7484	3.8496	(0.1011)	(2.6%)																																									
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.748	3.850	(0.1020)	(2.6%)																																									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 02/20/2025
SCHEDULE A1

FOR THE PERIOD OF: December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	3,078,559,834	3,071,539,182	7,020,652	0.2%	145,451,873	142,325,672	3,126,201	2.2%	2.1165	2.1581	(0.0416)	(1.9%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(63,825,947)	(70,852,569)	7,026,622	(9.9%)	(2,675,543)	(2,163,017)	(512,526)	23.7%	2.3855	3.2756	(0.8901)	(27.2%)
4	Lease Costs (Sch. 2)	1,631,672	1,794,520	(162,847)	(9.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,706,535)	(4,179,230)	(527,305)	12.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		3,011,659,025	2,998,301,903	13,357,122	0.45%	142,747,704	140,162,655	2,585,048	1.84%	2.1098	2.1392	(0.0294)	(1.37%)
7	Total Cost of Purchased Power									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 8)	96,205,054	104,860,132	(8,655,078)	(8.3%)	3,111,028	3,161,548	(50,520)	(1.6%)	3.0924	3.3167	(0.2243)	(6.8%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	20,362,325	21,315,692	(953,367)	(4.5%)	462,565	496,040	(33,475)	(6.7%)	4.4020	4.2972	0.1049	2.4%
10	Energy Cost of Economy Purchases (Sch. 9)	7,090,149	8,113,968	(1,023,819)	(12.6%)	117,408	147,676	(30,268)	(20.5%)	6.0389	5.4944	0.5445	9.9%
11		123,657,528	134,289,792	(10,632,264)	(7.92%)	3,691,001	3,805,264	(114,263)	(3.00%)	3.3502	3.5291	(0.1788)	(5.07%)
12	TOTAL AVAILABLE	3,135,316,553	3,132,591,695	2,724,858	0.0870%	146,438,704	143,967,919	2,470,785	1.7162%	2.1410	2.1759	(0.0349)	(1.6017%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(68,890,879)	(67,177,266)	(1,713,613)	2.6%	(2,985,942)	(2,970,820)	(15,122)	0.5%	2.3072	2.2612	0.0459	2.0%
16	Gains from Off-System Sales (Sch. 6)	(52,900,587)	(49,112,663)	(3,787,924)	7.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,821,924)	(2,908,973)	87,049	(3.0%)	(567,389)	(574,590)	7,201	(1.3%)	0.4974	0.5063	(0.0089)	(1.8%)
18		(124,613,390)	(119,198,902)	(5,414,488)	4.54%	(3,553,331)	(3,545,410)	(7,921)	0.22%	3.5069	3.3621	0.1449	4.31%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 6)	864,547	824,852	39,696	4.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,253,103	1,334,270	(81,167)	(6.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 6)	(56,355)	(70,884)	14,529	(20.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(68,270,883)	(57,660,268)	(10,610,615)	18.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(66,209,588)	(55,572,031)	(10,637,558)	19.14%	0	0	0	0%	0.0000	0.0000	0.0000	0%
25	Total Fuel Costs & Net Power Transactions	2,944,493,575	2,957,820,762	(13,327,188)	(0.45%)	142,885,373	140,422,510	2,462,864	1.75%	2.0607	2.1064	(0.0456)	(2.17%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(1,283,221)	11,889,023	(13,172,244)	(110.8%)	75,759	1,038,089	(962,330)	(92.7%)	(0.0009)	0.0092	(0.0101)	(110.3%)
29	T & D Losses	143,501,816	138,275,596	5,226,219	3.8%	6,971,904	9,414,504	(2,442,600)	(25.9%)	0.1058	0.1065	(0.0007)	(0.7%)
30	Company Use	3,877,994	3,331,008	546,986	16.4%	215,856	160,401	55,455	34.6%	0.0029	0.0026	0.0003	11.4%
31	System Sales	2,944,493,573	2,957,820,763	(13,327,189)	(0.5%)	135,621,855	129,809,516	5,812,339	4.5%	2.1711	2.2786	(0.1075)	(4.7%)
32	Wholesale Sales (excluding Stratified Sales)	135,603,998	132,241,910	3,362,088	2.5%	6,247,314	5,928,738	318,576	5.4%	2.1706	2.2305	(0.0599)	(2.7%)
33	Jurisdictional Sales	2,808,889,575	2,825,578,852	(16,689,277)	(0.6%)	129,374,541	126,638,374	2,736,167	2.2%	2.1711	2.2312	(0.0601)	(2.7%)
34	Jurisdictional Line Loss Multiplier												
35	Jurisdictional Sales Adjusted for Line Losses	2,813,580,421	2,830,545,253	(16,964,832)	(0.6%)	129,374,541	126,638,374	2,736,167	2.2%	2.1748	2.2351	(0.0604)	(2.7%)
36	True-Up	993,754,116	993,754,116	0	N/A	129,374,541	126,638,374	2,736,167	2.2%	0.7681	0.7847	(0.0166)	(2.1%)
37	TOTAL JURISDICTIONAL FUEL COST	3,807,334,537	2,031,815,688	1,775,518,849	87.4%	129,374,541	126,638,374	2,736,167	2.2%	2.9429	1.6044	1.3385	83.4%
38	GPIF	10,818,303	10,818,303	0	N/A	129,374,541	126,638,374	2,736,167	2.2%	0.0084	0.0085	(0.0002)	(2.1%)
39	Asset Optimization - Company Portion	47,353,597	47,353,597	0	0.0%	129,374,541	126,638,374	2,736,167	2.2%	0.0366	0.0374	(0.0008)	(2.1%)
40	SolarTogether (ST) Credit	168,906,122	174,874,070	(5,967,948)	(3.4%)	129,374,541	126,638,374	2,736,167	2.2%	0.1306	0.1381	(0.0075)	(5.5%)
41	Fuel Factor after adjustments									3.1184	1.7884	1.3299	74.4%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KV									3.1180	1.7880	1.3300	74.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 02/20/2025
SCHEDULE A3

FOR THE PERIOD OF: December 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	38	0	38	N/A	38	0	38	N/A
3	Light Oil ⁽¹⁾	751,354	0	751,354	N/A	20,152,921	13,839,692	6,313,230	45.6%
4	Coal	1,895,742	1,997,527	(101,784)	(5.1%)	22,375,083	17,770,574	4,604,509	25.9%
5	Gas ⁽²⁾	255,151,750	262,065,079	(6,913,328)	(2.6%)	2,890,625,714	2,895,109,962	(4,484,249)	(0.2%)
6	Nuclear	11,560,606	12,972,603	(1,411,997)	(10.9%)	145,406,079	144,365,476	1,040,603	0.7%
7		269,359,490	277,035,208	(7,675,718)	(2.8%)	3,078,559,834	3,071,085,703	7,474,131	0.2%
8	System Net Generation (MWh)								
9	Heavy Oil	(14)	0	(14)	N/A	(32,644)	(20,101)	(12,543)	62.4%
10	Light Oil	(28,578)	0	(28,578)	N/A	116,388	103,022	13,366	13.0%
11	Coal	73,096	50,015	23,081	46.1%	533,157	412,000	121,157	29.4%
12	Gas	6,429,078	6,911,371	(482,293)	(7.0%)	104,351,906	100,506,816	3,845,090	3.8%
13	Nuclear	2,633,485	2,602,762	30,722	1.2%	28,008,547	28,109,260	(100,713)	(0.4%)
14	Solar	905,102	933,221	(28,119)	(3.0%)	12,458,760	13,212,536	(753,777)	(5.7%)
15	Hydrogen	3,396	0	3,396	N/A	15,758	2,138	13,620	636.9%
16		10,015,564	10,497,369	(481,805)	(4.6%)	145,451,873	142,325,672	3,126,201	2.2%
17	Units of Fuel Burned (Unit) ⁽³⁾								
18	Light Oil ⁽¹⁾	6,846	0	6,846	N/A	180,737	122,097	58,640	48.0%
19	Coal	33,448	34,324	(876)	(2.6%)	373,762	301,826	71,937	23.8%
20	Gas ⁽²⁾	46,074,307	46,501,735	(427,428)	(0.9%)	722,858,549	685,809,819	37,048,730	5.4%
21	Nuclear	28,105,485	27,050,453	1,055,032	3.9%	300,809,249	299,286,190	1,523,059	0.5%
22	Hydrogen	21,356	0	21,356	N/A	98,164	13,976	84,188	602.4%
23									
24	BTU Burned (MMBTU)								
25	Light Oil	40,019	0	40,019	N/A	1,039,491	704,833	334,658	47.5%
26	Coal	566,079	583,504	(17,425)	(3.0%)	6,329,062	5,103,453	1,225,609	24.0%
27	Gas	47,308,763	47,650,328	(341,565)	(0.7%)	742,392,223	703,079,884	39,312,339	5.6%
28	Nuclear	28,105,485	27,050,453	1,055,032	3.9%	300,809,249	299,286,190	1,523,059	0.5%
29		76,020,346	75,284,285	736,061	1.0%	1,050,570,026	1,008,174,361	42,395,665	4.2%
30	Generation Mix %								
31	Heavy Oil	(0.00%)	0%	(0.00%)	N/A	(0.02%)	(0.01%)	(0.01%)	58.9%
32	Light Oil	(0.29%)	0%	(0.29%)	N/A	0.08%	0.07%	0.01%	10.5%
33	Coal	0.73%	0.48%	0.25%	53.2%	0.37%	0.29%	0.08%	26.6%
34	Gas	64.19%	65.84%	(1.65%)	(2.5%)	71.74%	70.62%	1.13%	1.6%
35	Nuclear	26.29%	24.79%	1.50%	6.0%	19.26%	19.75%	(0.49%)	(2.5%)
36	Solar	9.04%	8.89%	0.15%	1.7%	8.57%	9.28%	(0.72%)	(7.7%)
37	Hydrogen	0.03%	0%	0.03%	N/A	0.01%	0.00%	0.01%	621.1%
38		100.00%	100.00%		N/A	100.00%	100.00%		N/A
39	Fuel Cost per Unit (\$/Unit)								
40	Light Oil ⁽¹⁾	109.7509		109.7509	N/A	111.5041	113.3496	(1.8455)	(1.6%)
41	Coal	56.6772	58.1966	(1.5195)	(2.6%)	59.8645	58.8770	0.9875	1.7%
42	Gas ⁽²⁾	5.5378	5.6356	(0.0978)	(1.7%)	3.9989	4.2214	(0.2226)	(5.3%)
43	Nuclear	0.4113	0.4796	(0.0682)	(14.2%)	0.4834	0.4824	0.0010	0.2%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Light Oil ⁽¹⁾	18.7749		18.7749	N/A	19.3873	19.6354	(0.2481)	(1.3%)
46	Coal	3.3489	3.4233	(0.0744)	(2.2%)	3.5353	3.4821	0.0532	1.5%
47	Gas ⁽²⁾	5.3933	5.4998	(0.1064)	(1.9%)	3.8937	4.1178	(0.2241)	(5.4%)
48	Nuclear	0.4113	0.4796	(0.0682)	(14.2%)	0.4834	0.4824	0.0010	0.2%
49		3.5433	3.6799	(0.1366)	(3.7%)	2.9304	3.0462	(0.1158)	(3.8%)
50	BTU Burned per KWH (BTU/KWH)								
51	Light Oil	(1,400)	0	(1,400)	N/A	8,931	6,842	2,090	30.5%
52	Coal	7,744	11,667	(3,922)	(33.6%)	11,871	12,387	(516)	(4.2%)
53	Gas	7,359	6,894	464	6.7%	7,114	6,995	119	1.7%
54	Nuclear	10,672	10,393	279	2.7%	10,740	10,647	93	0.9%
55		7,590	7,172	418	5.8%	7,223	7,084	139	2.0%
56	Generated Fuel Cost per KWH								
57	Heavy Oil	(0.2722)		(0.2722)	N/A	(0.0001)		(0.0001)	N/A
58	Light Oil ⁽¹⁾	(2.6291)		(2.6291)	N/A	17.3152	13.4337	3.8815	28.9%
59	Coal	2.5935	3.9939	(1.4003)	(35.1%)	4.1967	4.3132	(0.1165)	(2.7%)
60	Gas ⁽²⁾	3.9687	3.7918	0.1769	4.7%	2.7701	2.8805	(0.1104)	(3.8%)
61	Nuclear	0.4390	0.4984	(0.0594)	(11.9%)	0.5191	0.5136	0.0056	1.1%
62		2.6894	2.6391	0.0503	1.9%	2.1165	2.1578	(0.0412)	(1.9%)

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
 SCHEDULE A4

FOR THE PERIOD OF: December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
139	Solar		10,984					N/A	N/A	N/A	N/A	N/A	N/A
140	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
141	<u>GCEC 4</u>												
142	Light Oil		(6,897)					79	457	5.817	11,455	-0.1661	145.92
143	Gas		10,267					174,522	179,758	1.030	969,151	9.4397	5.55
144	Plant Unit Info	75.0		23.9	87.3	31.9	9,169						
145	<u>GCEC 5</u>												
146	Light Oil		(8,839)					13	73	5.817	1,824	-0.0206	145.92
147	Gas		14,484					207,748	213,980	1.030	1,153,656	7.9650	5.55
148	Plant Unit Info	75.0		27.4	99.0	31.4	11,616						
149	<u>GCEC 6</u>												
150	Light Oil		0							138.500			
151	Gas		47,632					664,706	684,647	1.030	3,691,219	7.7495	5.55
152	Plant Unit Info	315.0		20.3	99.7	33.1	14,374						
153	<u>GCEC 7</u>												
154	Light Oil		0							138.500			
155	Gas		(370)							1.030			
156	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
157	<u>GCEC 8A</u>												
158	Light Oil		(2,390)							5.817			
159	Gas		5,181					33,627	34,636	1.030	186,737	3.6044	5.55
160	Plant Unit Info	224.0		1.6	100.0	58.7	12,388						
161	<u>GCEC 8B</u>												
162	Light Oil		(13,000)							5.817			
163	Gas		24,158					124,758	128,501	1.030	692,803	2.8678	5.55
164	Plant Unit Info	224.0		6.5	99.1	60.8	11,442						
165	<u>GCEC 8C</u>												
166	Light Oil		(2,107)							5.817			
167	Gas		5,510					39,049	40,220	1.030	216,843	3.9353	5.55
168	Plant Unit Info	220.0		2.0	100.0	65.4	11,795						
169	<u>GCEC 8D</u>												
170	Light Oil		0							5.817			
171	Gas		29,209					308,007	317,247	1.030	1,710,412	5.8559	5.55
172	Plant Unit Info	220.0		17.3	100.0	67.9	10,854						
173	<u>Georges Lake PV Solar</u>												
174	Solar		10,113					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
176	<u>Ghost Orchid PV Solar</u>												
177	Solar		10,541					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
179	<u>Grove PV Solar</u>												
180	Solar		10,456					N/A	N/A	N/A	N/A	N/A	N/A
181	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
182	<u>Hammock PV Solar</u>												
183	Solar		9,764					N/A	N/A	N/A	N/A	N/A	N/A
184	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
 SCHEDULE A4

FOR THE PERIOD OF: December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
231	Light Oil		0							5.764			
232	Gas		174					2,136	2,200	1.030	11,861	6.8167	5.55
233	Plant Unit Info	218.0		0.1	100.0	48.3	12,644						
234	<u>Lauderdale 6D</u>												
235	Light Oil		0							5.764			
236	Gas		392					5,041	5,192	1.030	27,992	7.1409	5.55
237	Plant Unit Info	218.0		0.3	100.0	43.5	13,245						
238	<u>Lauderdale 6E</u>												
239	Light Oil		0							5.764			
240	Gas		176					2,214	2,280	1.030	12,292	6.9843	5.55
241	Plant Unit Info	218.0		0.1	100.0	47.0	12,955						
242	<u>Loggerhead PV Solar</u>												
243	Solar		9,648					N/A	N/A	N/A	N/A	N/A	N/A
244	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
245	<u>Magnolia Springs PV Solar</u>												
246	Solar		7,202					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
248	<u>Manatee 1</u>												
249	Heavy Oil		0							6.329			
250	Gas		(1,932)					407	415	1.020	2,237	-0.1158	5.50
251	Plant Unit Info			N/A	100.0	N/A	N/A						
252	<u>Manatee 2</u>												
253	Heavy Oil		11							6.329	38	0.3349	
254	Gas		199,914					2,178,510	2,222,080	1.020	11,980,166	5.9927	5.50
255	Plant Unit Info			33.8	100.0	58.4	11,115						
256	<u>Manatee 3</u>												
257	Gas		160,619					1,917,420	1,955,768	1.020	10,544,367	6.5648	5.50
258	Plant Unit Info	1,254.0		17.6	65.1	29.6	12,176						
259	<u>Manatee PV Solar</u>												
260	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
261	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
262	<u>Martin 3</u>												
263	Light Oil		0							6.331			
264	Gas		29,942					274,586	282,824	1.030	1,524,823	5.0926	5.55
265	Plant Unit Info	487.0		8.8	99.9	49.7	9,446						
266	<u>Martin 4</u>												
267	Light Oil		0							6.331			
268	Gas		44,958					350,416	360,928	1.030	1,945,914	4.3283	5.55
269	Plant Unit Info	487.0		13.5	89.9	52.9	8,028						
270	<u>Martin 8</u>												
271	Light Oil		167					233	1,369	5.874	27,996	16.7872	120.15
272	Gas		133,376					1,062,655	1,094,535	1.030	5,901,098	4.4244	5.55
273	Plant Unit Info	1,258.0		14.8	72.0	31.1	8,206						
274	<u>Miami-Dade PV Solar</u>												
275	Solar		10,052					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
 SCHEDULE A4

FOR THE PERIOD OF: December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
277	<u>Mitchell Creek PV Solar</u>												
278	Solar		10,004					N/A	N/A	N/A	N/A	N/A	N/A
279	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
280	<u>Monarch PV Solar</u>												
281	Solar		8,982					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
283	<u>Nassau PV Solar</u>												
284	Solar		7,053					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
286	<u>Nature Trail PV Solar</u>												
287	Solar		10,244					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
289	<u>Northern Preserve PV Solar</u>												
290	Solar		7,513					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
292	<u>Norton Creek PV Solar</u>												
293	Solar		8,289					N/A	N/A	N/A	N/A	N/A	N/A
294	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
295	<u>Okeechobee 1</u>												
296	Light Oil		0							5.773			
297	Gas		980,016					5,982,786	6,162,270	1.030	33,223,385	3.3901	5.55
298	Hydrogen		3,396					21,356		1.000			
299	Plant Unit Info	1,607.0		85.8	99.9	85.8	6,266						
300	<u>Okeechobee PV Solar</u>												
301	Solar		10,438					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
303	<u>Orange Blossom PV Solar</u>												
304	Solar		10,455					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
306	<u>Orchard PV</u>												
307	Solar		11,155					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
309	<u>Palm Bay PV Solar</u>												
310	Solar		10,729					N/A	N/A	N/A	N/A	N/A	N/A
311	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
312	<u>Pea Ridge</u> ⁽⁶⁾												
313	Gas		11,160								140,402	1.2581	
314	<u>Pecan Tree PV Solar</u>												
315	Solar		9,279					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
317	<u>Pelican PV Solar</u>												
318	Solar		10,613					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
320	<u>Perdido</u> ⁽⁶⁾												
321	Gas		2,632						29,951		111,418	4.2332	
322	Plant Unit Info			N/A	N/A	N/A	11,380						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
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 SCHEDULE A4

FOR THE PERIOD OF: December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
323	<u>Pineapple PV Solar</u>												
324	Solar		9,946					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
326	<u>Pink Trail PV Solar</u>												
327	Solar		10,834					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
329	<u>Pioneer Trail PV Solar</u>												
330	Solar		7,210					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
332	<u>Port Everglades 5</u>												
333	Light Oil		949					1,237	7,130	5.764	104,954	11.0635	84.85
334	Gas		475,335					3,270,476	3,368,590	1.030	18,161,483	3.8208	5.55
335	Plant Unit Info	1,283.0		57.6	99.5	57.6	7,087						
336	<u>Prairie Creek PV Solar</u>												
337	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
339	<u>Riviera 5</u>												
340	Light Oil		2,357					2,661	15,745	5.917	303,167	12.8608	113.93
341	Gas		474,024					3,073,926	3,166,144	1.030	17,070,012	3.6011	5.55
342	Plant Unit Info	1,326.0		49.4	94.1	49.4	6,679						
343	<u>Rodeo PV Solar</u>												
344	Solar		7,348					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		13.3	N/A	13.3	N/A						
346	<u>Sabal Palm PV Solar</u>												
347	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
349	<u>Sambucus PV Solar</u>												
350	Solar		11,097					N/A	N/A	N/A	N/A	N/A	N/A
351	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
352	<u>Sanford 4</u>												
353	Gas		180,186					1,321,588	1,361,236	1.030	7,338,995	4.0730	5.55
354	Plant Unit Info	1,180.0		21.5	61.7	38.6	7,555						
355	<u>Sanford 5</u>												
356	Gas		169,617					1,254,150	1,291,775	1.030	6,964,502	4.1060	5.55
357	Plant Unit Info	1,180.0		20.2	67.8	38.0	7,616						
358	<u>Saw Palmetto PV Solar</u>												
359	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
361	<u>Sawgrass PV Solar</u>												
362	Solar		11,183					N/A	N/A	N/A	N/A	N/A	N/A
363	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
364	<u>Scherer 3</u> ⁽¹⁾												
365	Heavy Oil		(25)										
366	Light Oil		1,479					2,315	13,466	5.817	266,348	18.0134	115.05
367	Coal		73,096					33,448	566,079	8.712	1,895,742	2.5935	56.68
368	Plant Unit Info	215.0		14.3	100.0	33.8	25,372						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
415	Nuclear		587,494					6,082,128	6,082,128		1,963,922	0.3343	0.32
416	Plant Unit Info	859.0		94.3	90.7	101.3	10,353						
417	<u>Turkey Point 4</u>												
418	Nuclear		655,987					6,706,537	6,706,537		2,335,091	0.3560	0.35
419	Plant Unit Info	866.0		104.5	100.0	104.5	10,224						
420	<u>Turkey Point 5</u>												
421	Light Oil		(14)							5.774			
422	Gas		509,491					3,508,865	3,614,131	1.030	19,485,298	3.8245	5.55
423	Plant Unit Info	1,294.0		54.3	99.9	54.3	7,094						
424	<u>Turnpike PV Solar</u>												
425	Solar		10,586					N/A	N/A	N/A	N/A	N/A	N/A
426	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
427	<u>Twin Lakes PV Solar</u>												
428	Solar		6,846					N/A	N/A	N/A	N/A	N/A	N/A
429	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						

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FOR THE PERIOD OF: December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
430	<u>Union Springs PV Solar</u>												
431	Solar		7,780					N/A	N/A	N/A	N/A	N/A	N/A
432	Plant Unit Info	74.5		14.0	N/A	14.0	N/A						
433	<u>West County 1</u>												
434	Light Oil		0							5.755			
435	Gas		142,087					1,112,740	1,134,995	1.020	6,119,235	4.3067	5.50
436	Plant Unit Info	1,248.0		15.8	35.2	42.4	7,988						
437	<u>West County 2</u>												
438	Light Oil		0							5.755			
439	Gas		443,149					3,057,954	3,122,171	1.021	16,832,935	3.7985	5.50
440	Plant Unit Info	1,248.0		49.2	94.4	49.2	7,045						
441	<u>West County 3</u>												
442	Light Oil		0							5.755			
443	Gas		340,009					2,455,408	2,506,972	1.021	13,516,139	3.9752	5.50
444	Plant Unit Info	1,254.0		37.7	75.1	37.7	7,373						
445	<u>White Tail PV Solar</u>												
446	Solar		11,459					N/A	N/A	N/A	N/A	N/A	N/A
447	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
448	<u>Wild Azalea PV Solar</u>												
449	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
450	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
451	<u>Wild Quail PV Solar</u>												
452	Solar		10,399					N/A	N/A	N/A	N/A	N/A	N/A
453	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
454	<u>Wildflower PV Solar</u>												
455	Solar		10,549					N/A	N/A	N/A	N/A	N/A	N/A
456	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
457	<u>Willow PV Solar</u>												
458	Solar		9,785					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
460	<u>Woodyard PV Solar</u>												
461	Solar		11,060					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
463	<u>System Totals</u>												
464	Plant Unit Info		10,015,564	N/A	N/A	N/A	7,590		76,020,346		269,359,490	2.6894	

467 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

468 and not flowed back to each affected month.

469 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

470 ⁽³⁾ Net Capability (MW) is FPL's share

471 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses. Includes 2024 true up adjustment increase of 28,627 MWh in system net generation and 2.2 million increase in in Fuel Burned (MMBTU)

472 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

473 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

474 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
SCHEDULE A4

FOR THE PERIOD OF: December 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	6,846
4	MCF (total fuel burned for Gas)	46,074,307
5	TONS (Coal)	33,448
6	MMBTU (Nuclear)	28,105,485
7		
8	Average Net Heat Rate (BTU/KWH)	7,590
9	Fuel Cost per KWH (Cents/KWH)	2.689

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,280	500,253	(1,973)	(0.40)	498,280	500,253	(1,973)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,375,362	\$37,523,354	(\$147,992)	(0.40)	37,375,362	37,523,354	(147,992)	(0)
13 OTHER USAGE (\$)	\$38,630		\$38,630	100	39,755	0	39,755	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	7,770	0	7,770	100.00	186,848	2,672	184,175	6,891.80
17 UNIT COST (\$/BBL)	\$108.1445	\$0.0000	\$108.1445	100.00	\$116.5256	\$116.5509	\$1,205.4717	1,034.30
18 AMOUNT (\$)	\$840,263	\$0	\$840,263	100.00	21,772,542	311,468	21,461,073	6,890.30
19 BURNED								
20 UNITS (BBL)	6,847	0	6,847	100.00	180,736	14,027	166,709	1,188.50
21 UNIT COST (\$/BBL)	\$109.7407	\$0.0000	\$109.7407	100.00	\$111.5048	\$101.7578	\$365.1040	358.80
22 AMOUNT (\$)	\$751,354	\$0	\$751,354	100.00	20,152,922	1,427,308	18,725,614	1,312.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,533,635	1,539,020	(5,385)	(0.30)	1,533,635	1,539,020	(5,385)	(0.30)
25 UNIT COST (\$/BBL)	\$109.8014	\$110.1673	(\$0.3659)	(0.30)	\$109.8014	\$110.1673	(\$0.3659)	(0.30)
26 AMOUNT (\$)	\$168,395,253	\$169,549,682	(\$1,154,429)	(0.70)	168,395,253	169,549,682	(1,154,429)	(0.70)
27 OTHER USAGE (\$)	\$60,963		\$60,963	100.00	18,220	0	18,220	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	1,600,166	560,891	1,039,275	185.30	8,722,883	5,420,335	3,302,549	60.90
45 UNIT COST (\$/MMBTU)	\$2.9985	\$3.4602	(\$0.4617)	(13.30)	\$3.3389	\$3.4458	(\$0.1069)	(3.10)
46 AMOUNT (\$)	\$4,798,061	\$1,940,794	\$2,857,267	147.20	29,124,498	18,677,410	10,447,088	55.90
47 BURNED								
48 UNITS (MMBTU)	566,079	462,205	103,874	22.50	6,297,564	2,883,846	3,413,718	118.40
49 UNIT COST (\$/MMBTU)	\$3.3489	\$3.5854	(\$0.2365)	(6.60)	\$3.5513	\$3.6127	(\$0.0614)	(1.70)
50 AMOUNT (\$)	\$1,895,742	\$1,657,199	\$238,543	14.40	22,364,336	10,418,403	11,945,933	114.70
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,078,427	12,039,517	(5,961,090)	(49.50)	6,078,427	12,039,517	(5,961,090)	(50)
53 UNIT COST (\$/MMBTU)	\$3.3050	\$2.9895	\$0.3155	10.60	\$3.3050	\$2.9895	\$0.3155	10.60
54 AMOUNT (\$)	\$20,089,211	\$35,991,982	(\$15,902,771)	(44.20)	20,089,211	35,991,982	(15,902,771)	(44)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	47,842,844	0	47,842,844	100.00	743,414,678	0	743,414,678	100.00
59 UNIT COST (\$/MMBTU)	\$5.3734	\$0.0000	\$5.3734	100.00	\$3.8869	\$0.0000	\$3.8869	100.00
60 AMOUNT (\$)	\$257,078,543	\$0	\$257,078,543	100.00	2,889,591,733	0	2,889,591,733	100.00
61 BURNED								
62 UNITS (MMBTU)	47,308,763	47,395,391	(86,628)	(0.20)	742,392,223	655,934,209	86,458,014	13.20
63 UNIT COST (\$/MMBTU)	\$5.3904	\$5.5987	(\$0.2083)	(3.70)	\$3.8909	\$4.6463	(\$0.7555)	(16.30)
64 AMOUNT (\$)	\$255,011,348	\$265,354,474	(\$10,343,126)	(3.90)	2,888,542,941	3,047,673,240	(159,130,299)	(5.20)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,783,916	0	4,783,916	100.00	4,783,916	0	4,783,916	100.00
67 UNIT COST (\$/MMBTU)	\$2.7783	\$0.0000	\$2.7783	100.00	\$2.7783	\$0.0000	\$2.7783	100.00
68 AMOUNT (\$)	\$13,290,965	\$0	\$13,290,965	100.00	13,290,965	0	13,290,965	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,210,594	27,050,453	(2,839,859)	(10.50)	291,289,073	293,778,687	(2,489,614)	(0.80)
73 UNIT COST (\$/MMBTU)	\$0.4775	\$1	(\$0.0441)	(8.50)	\$0.4994	\$0.5079	(\$0.0085)	(1.70)
74 AMOUNT (\$)	\$11,560,606	\$14,109,190	(\$2,548,584)	(18.10)	145,478,826	149,217,053	(3,738,227)	(2.50)
75 BURNED	PROPANE							
76 UNITS (GAL)	20	0	20	100.00	20	0	20	100.00
77 UNIT COST (\$/GAL)	\$1.9053	\$0.0000	\$1.9053	100.00	\$1.9053	\$0.0000	\$1.9053	100.00
78 AMOUNT (\$)	\$38	\$0	\$38	100.00	38	0	38	100.00

SCHEDULE A - NOTES

REVISED 02/20/2025

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	12,797	\$ 45,946.77
Nov-24	-	\$ -
Dec-24	-	\$ -

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	-	\$ -
Nov-24	-	\$ -
Dec-24	-	\$ -

SCHEDULE A - NOTES		
December 2024		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(515)	(\$38,629.51)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(515)	(\$38,629.51)	TOTAL ADJUSTMENT

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Dec-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	1,593,060
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	1,593,060

Notes:

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Non-cogenerators
Page 2 of 2

For the Month of December 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services	Other Entity	June, 2024	April, 2025
5	Macquarie Energy	Other Entity	December, 2024	December, 2024

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	250	250	-	-	-	-	-					
4	-	-	-	-	-	215	215	215	215	215	230	230
5												200
Total	360	360	110	110	110	325	325	325	325	325	340	540

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	3,003,300	3,003,300	3,107,400	3,568,200

Year-to-date Short Term Capacity Payments	33,994,100
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
 SCHEDULE A4

YEAR TO DATE: 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		128,441					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		141,526					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		138,799					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		133,061					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		134,347					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		171,448					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		108,573					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
22	<u>Blackwater River PV Solar</u>												
23	Solar		141,638					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
25	<u>Blue Cypress PV Solar</u>												
26	Solar		135,985					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
28	<u>Blue Heron PV Solar</u>												
29	Solar		146,782					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
31	<u>Blue Indigo PV Solar</u>												
32	Solar		136,132					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
34	<u>Blue Springs PV Solar</u>												
35	Solar		130,911					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
 SCHEDULE A4

YEAR TO DATE: 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
37	<u>Bluefield Preserve PV Solar</u>												
38	Solar		149,061					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
40	<u>Buttonwood PV Solar</u>												
41	Solar		20,779					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	12.4		3.2	N/A	12.6	N/A						
43	<u>Caloosahatchee PV Solar</u>												
44	Solar		147,615					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
46	<u>Canoe PV Solar</u>												
47	Solar		146,515					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
49	<u>Cape Canaveral 3</u>												
50	Light Oil		3,789					4,407	26,076	5.917	420,268	11.0929	95.36
51	Gas		6,522,117					42,483,940	43,724,754	1.029	174,661,089	2.6780	4.11
52	Plant Unit Info	1,326.0		59.0	85.6	66.8	6,704						
53	<u>Cattle Ranch PV Solar</u>												
54	Solar		139,813					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
56	<u>Cavendish PV Solar</u>												
57	Solar		126,433					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
59	<u>Cedar Trail PV Solar</u>												
60	Solar		16,596					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	12.4		2.5	N/A	10.1	N/A						
62	<u>Chautauqua PV Solar</u>												
63	Solar		164,164					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
65	<u>Chipola River PV Solar</u>												
66	Solar		139,821					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
68	<u>Citrus PV Solar</u>												
69	Solar		135,411					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	111.8		20.7	N/A	20.7	N/A						
71	<u>Coral Farms PV Solar</u>												
72	Solar		108,985					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
74	<u>Cotton Creek PV Solar</u>												
75	Solar		140,436					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 02/20/2025
SCHEDULE A4

YEAR TO DATE: 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
77	<u>Cypress Pond PV Solar</u>												
78	Solar		163,968					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
80	<u>Dania Beach 7</u>												
81	Light Oil		15,352					18,632	103,165	5.537	1,975,171	12.8662	106.01
82	Gas		7,050,722					44,652,489	45,875,291	1.027	180,043,395	2.5535	4.03
83	Plant Unit Info	1,136.0		68.8	87.7	71.1	6,507						
84	<u>Daniel 1 & 2</u>												
85	Light Oil		0								8		
86	Coal		0					1,227	31,497	12.800	10,867		8.86
87	Plant Unit Info			N/A	100.0	N/A	N/A						
88	<u>Desoto PV Solar</u>												
89	Solar		27,825					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	25.0		4.3	N/A	4.3	N/A						
91	<u>Discovery PV Solar</u>												
92	Solar		135,594					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
94	<u>Echo River PV Solar</u>												
95	Solar		149,910					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
97	<u>Egret PV Solar</u>												
98	Solar		139,073					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
100	<u>Elder Branch PV Solar</u>												
101	Solar		166,179					N/A	N/A	N/A	N/A	N/A	N/A
102	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
103	<u>Etonia Creek PV Solar</u>												
104	Solar		158,558					N/A	N/A	N/A	N/A	N/A	N/A
105	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
106	<u>Everglades PV Solar</u>												
107	Solar		142,877					N/A	N/A	N/A	N/A	N/A	N/A
108	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
109	<u>First City PV Solar</u>												
110	Solar		126,452					N/A	N/A	N/A	N/A	N/A	N/A
111	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
112	<u>Flowers Creek PV Solar</u>												
113	Solar		122,092					N/A	N/A	N/A	N/A	N/A	N/A
114	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
115	<u>Fort Drum PV Solar</u>												
116	Solar		136,964					N/A	N/A	N/A	N/A	N/A	N/A
117	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						

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YEAR TO DATE: 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
118	<u>Fort Myers 2</u>												
119	Gas		9,072,624					65,784,374	67,465,740	1.026	269,185,734	2.9670	4.09
120	Plant Unit Info	1,740.0		61.4	86.3	64.1	7,436						
121	<u>Fort Myers 3A</u>												
122	Light Oil		7,989					16,566	95,370	5.757	1,965,997	24.6077	118.68
123	Gas		168,249					1,912,300	1,961,408	1.026	7,159,301	4.2552	3.74
124	Plant Unit Info	193.0		12.3	96.4	67.5	11,670						
125	<u>Fort Myers 3B</u>												
126	Light Oil		1,144					2,277	13,109	5.757	270,096	23.6172	118.62
127	Gas		126,202					1,431,032	1,468,695	1.026	5,400,075	4.2789	3.77
128	Plant Unit Info	193.0		8.9	94.7	67.5	11,636						
129	<u>Fort Myers 3C</u>												
130	Light Oil		12,072					22,959	132,175	5.757	2,724,814	22.5717	118.68
131	Gas		211,862					2,424,292	2,484,740	1.025	8,930,340	4.2152	3.68
132	Plant Unit Info	221.0		12.0	95.9	67.5	11,686						
133	<u>Fort Myers 3D</u>												
134	Light Oil		12,068					24,923	143,482	5.757	2,957,929	24.5110	118.68
135	Gas		152,562					1,743,691	1,789,815	1.026	6,527,296	4.2785	3.74
136	Plant Unit Info	221.0		8.8	97.4	67.5	11,743						
137	<u>Fort Myers GT</u>												
138	Light Oil		801					2,281	13,239	5.804	270,198	33.7326	118.46
139	Plant Unit Info	99.0		0.2	99.8	61.7	16,528						
140	<u>Fourmile Creek PV Solar</u>												
141	Solar		148,926					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
143	<u>GCEC 4</u>												
144	Light Oil		6,563					246	1,428	5.817	35,740	0.5446	145.58
145	Gas		50,055					800,366	821,540	1.026	3,506,774	7.0058	4.38
146	Plant Unit Info	75.0		8.6	97.3	34.5	14,535						
147	<u>GCEC 5</u>												
148	Light Oil		2,549					134	777	5.817	19,432	0.7624	145.56
149	Gas		58,516					855,959	879,173	1.027	3,794,387	6.4844	4.43
150	Plant Unit Info	75.0		9.3	98.3	33.7	14,410						
151	<u>GCEC 6</u>												
152	Light Oil		0										
153	Gas		506,579					6,590,348	6,765,251	1.027	27,272,351	5.3836	4.14
154	Plant Unit Info	315.0		18.3	75.5	38.3	13,355						
155	<u>GCEC 7</u>												
156	Light Oil		0										
157	Gas		1,260,832					15,075,317	15,444,673	1.025	58,850,832	4.6676	3.90
158	Plant Unit Info	496.0		28.9	77.0	41.4	12,250						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
159	<u>GCEC 8A</u>												
160	Light Oil		590					1,479	8,603	5.817	215,167	36.4683	145.48
161	Gas		117,016					1,289,539	1,323,647	1.026	4,994,336	4.2681	3.87
162	Plant Unit Info	224.0		5.8	95.7	64.9	11,328						
163	<u>GCEC 8B</u>												
164	Light Oil		746					1,396	8,121	5.817	202,940	27.1910	145.37
165	Gas		200,573					2,145,010	2,198,995	1.025	8,537,004	4.2563	3.98
166	Plant Unit Info	224.0		9.9	98.5	64.9	10,963						
167	<u>GCEC 8C</u>												
168	Light Oil		634					1,214	7,062	5.817	176,947	27.9149	145.76
169	Gas		196,694					2,099,185	2,154,194	1.026	8,220,882	4.1795	3.92
170	Plant Unit Info	220.0		9.9	96.3	64.9	10,953						
171	<u>GCEC 8D</u>												
172	Light Oil		1,033					1,933	11,244	5.817	281,774	27.2778	145.77
173	Gas		220,153					2,340,269	2,399,090	1.025	9,540,526	4.3336	4.08
174	Plant Unit Info	220.0		11.1	99.3	64.9	10,897						
175	<u>Georges Lake PV Solar</u>												
176	Solar		15,653					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	12.4		2.4	N/A	9.5	N/A						
178	<u>Ghost Orchid PV Solar</u>												
179	Solar		145,754					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
181	<u>Grove PV Solar</u>												
182	Solar		145,106					N/A	N/A	N/A	N/A	N/A	N/A
183	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
184	<u>Hammock PV Solar</u>												
185	Solar		135,793					N/A	N/A	N/A	N/A	N/A	N/A
186	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
187	<u>Hawthorne Creek PV Solar</u>												
188	Solar		132,785					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
190	<u>Hendry Isles PV Solar</u>												
191	Solar		20,817					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	12.4		3.2	N/A	12.7	N/A						
193	<u>Hibiscus PV Solar</u>												
194	Solar		149,123					N/A	N/A	N/A	N/A	N/A	N/A
195	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
196	<u>Honeybell PV Solar</u>												
197	Solar		21,180					N/A	N/A	N/A	N/A	N/A	N/A
198	Plant Unit Info	12.4		3.2	N/A	12.9	N/A						
199	<u>Horizon PV Solar</u>												
200	Solar		113,467					N/A	N/A	N/A	N/A	N/A	N/A
201	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
202	<u>Ibis PV Solar</u>												
203	Solar		148,940					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
205	<u>Immokalee PV Solar</u>												
206	Solar		150,670					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
208	<u>Indian River PV Solar</u>												
209	Solar		142,785					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
211	<u>Interstate PV Solar</u>												
212	Solar		136,118					N/A	N/A	N/A	N/A	N/A	N/A
213	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
214	<u>Kayak PV Solar</u>												
215	Solar		14,197					N/A	N/A	N/A	N/A	N/A	N/A
216	Plant Unit Info	12.4		2.2	N/A	8.6	N/A						
217	<u>Lakeside PV Solar</u>												
218	Solar		137,559					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
220	<u>Lauderdale 1-12</u>												
221	Light Oil		0										
222	Gas		564					7,034	7,235	1.029	24,945	4.4217	3.55
223	Plant Unit Info	58.6		1.3	97.8	101.3	12,825						
224	<u>Lauderdale 6A</u>												
225	Light Oil		7,714					16,099	92,795	5.764	1,698,893	22.0227	105.53
226	Gas		36,922					435,524	446,998	1.026	1,652,734	4.4763	3.79
227	Plant Unit Info	218.0		2.4	99.8	58.3	12,093						
228	<u>Lauderdale 6B</u>												
229	Light Oil		8,759					18,701	107,793	5.764	1,973,989	22.5361	105.56
230	Gas		55,167					659,849	677,392	1.027	2,583,105	4.6824	3.91
231	Plant Unit Info	218.0		3.4	96.6	58.3	12,283						
232	<u>Lauderdale 6C</u>												
233	Light Oil		627					1,242	7,159	5.764	130,016	20.7343	104.68
234	Gas		44,281					504,218	517,697	1.027	1,966,696	4.4414	3.90
235	Plant Unit Info	218.0		2.4	98.2	58.3	11,687						
236	<u>Lauderdale 6D</u>												
237	Light Oil		5,292					10,691	61,623	5.764	1,129,894	21.3503	105.69
238	Gas		32,991					390,978	402,089	1.028	1,529,456	4.6359	3.91
239	Plant Unit Info	218.0		2.1	99.5	58.3	12,113						
240	<u>Lauderdale 6E</u>												
241	Light Oil		1,070					2,050	11,816	5.764	217,385	20.3224	106.04
242	Gas		51,717					585,605	602,180	1.028	2,305,487	4.4579	3.94
243	Plant Unit Info	218.0		2.8	92.8	58.3	11,632						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
244	<u>Loggerhead PV Solar</u>												
245	Solar		133,298					N/A	N/A	N/A	N/A	N/A	N/A
246	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
247	<u>Magnolia Springs PV Solar</u>												
248	Solar		141,753					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
250	<u>Manatee 1</u>												
251	Heavy Oil		(17,698)										
252	Gas		(1,932)					407	415		2,237	-0.1158	
253	Plant Unit Info			N/A	100.0	N/A	N/A						
254	<u>Manatee 2</u>												
255	Heavy Oil		(14,946)								38	(0.0003)	
256	Gas		199,914					2,178,510	2,222,080		11,980,166	5.9927	
257	Plant Unit Info			2.7	100.0	51.1	N/A						
258	<u>Manatee 3</u>												
259	Gas		6,559,762					46,088,087	47,194,787	1.024	180,914,321	2.7579	3.93
260	Plant Unit Info	1,254.0		60.8	80.4	71.4	7,195						
261	<u>Manatee PV Solar</u>												
262	Solar		107,339					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
264	<u>Martin 3</u>												
265	Light Oil		0										
266	Gas		1,516,901					11,249,854	11,558,220	1.027	42,934,056	2.8304	3.82
267	Plant Unit Info	487.0		38.0	93.4	75.3	7,620						
268	<u>Martin 4</u>												
269	Light Oil		0										
270	Gas		1,554,122					11,015,304	11,319,594	1.028	41,900,529	2.6961	3.80
271	Plant Unit Info	487.0		39.4	91.3	74.9	7,284						
272	<u>Martin 8</u>												
273	Light Oil		252					336	1,974	5.874	40,370	16.0313	120.15
274	Gas		4,429,049					30,316,995	31,160,042	1.028	116,072,649	2.6207	3.83
275	Plant Unit Info	1,258.0		41.5	77.2	57.0	7,035						
276	<u>Miami-Dade PV Solar</u>												
277	Solar		134,114					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
279	<u>Mitchell Creek PV Solar</u>												
280	Solar		16,852					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	12.4		2.6	N/A	10.2	N/A						
282	<u>Monarch PV Solar</u>												
283	Solar		143,169					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
285	<u>Nassau PV Solar</u>												
286	Solar		128,219					N/A	N/A	N/A	N/A	N/A	N/A
287	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
288	<u>Nature Trail PV Solar</u>												
289	Solar		140,097					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
291	<u>Northern Preserve PV Solar</u>												
292	Solar		116,653					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
294	<u>Norton Creek PV Solar</u>												
295	Solar		12,207					N/A	N/A	N/A	N/A	N/A	N/A
296	Plant Unit Info	12.4		1.9	N/A	7.4	N/A						
297	<u>Okeechobee 1</u>												
298	Light Oil		0										
299	Gas		11,046,467					67,746,177	69,795,715	1.030	279,481,370	2.5301	4.13
300	Hydrogen		15,758					99,449					
301	Plant Unit Info	1,607.0		81.8	85.8	86.5	6,309						
302	<u>Okeechobee PV Solar</u>												
303	Solar		152,129					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
305	<u>Orange Blossom PV Solar</u>												
306	Solar		148,830					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
308	<u>Orchard PV</u>												
309	Solar		175,603					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
311	<u>Palm Bay PV Solar</u>												
312	Solar		142,110					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
314	<u>Pea Ridge</u> ⁽⁶⁾												
315	Gas		131,762								2,082,773	1.5807	
316	<u>Pecan Tree PV Solar</u>												
317	Solar		120,281					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
319	<u>Pelican PV Solar</u>												
320	Solar		151,955					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
322	<u>Perdido</u> ⁽⁶⁾												
323	Gas		16,525						159,791		584,718	3.5384	
324	Plant Unit Info			N/A	N/A	N/A	9,670						
325	<u>Pineapple PV Solar</u>												
326	Solar		156,960					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
328	<u>Pink Trail PV Solar</u>												
329	Solar		150,530					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						

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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
331	<u>Pioneer Trail PV Solar</u>												
332	Solar		111,050					N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
334	<u>Port Everglades 5</u>												
335	Light Oil		8,231					10,069	58,038	5.764	854,311	10.3795	84.85
336	Gas		5,788,985					39,416,749	40,426,082	1.026	156,139,107	2.6972	3.96
337	Plant Unit Info	1,283.0		59.4	91.9	66.7	6,983						
338	<u>Prairie Creek PV Solar</u>												
339	Solar		180,574					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
341	<u>Riviera 5</u>												
342	Light Oil		6,893					7,758	45,904	5.917	883,638	12.8201	113.90
343	Gas		7,220,067					46,424,246	47,707,849	1.028	186,275,862	2.5800	4.01
344	Plant Unit Info	1,326.0		64.4	90.4	66.7	6,608						
345	<u>Rodeo PV Solar</u>												
346	Solar		138,923					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
348	<u>Sabal Palm PV Solar</u>												
349	Solar		153,384					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
351	<u>Sambucus PV Solar</u>												
352	Solar		151,488					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
354	<u>Sanford 4</u>												
355	Gas		4,476,861					31,094,341	32,178,023	1.035	121,195,011	2.7071	3.90
356	Plant Unit Info	1,180.0		45.2	90.8	57.7	7,188						
357	<u>Sanford 5</u>												
358	Gas		4,562,259					31,975,027	33,067,682	1.034	124,782,286	2.7351	3.90
359	Plant Unit Info	1,180.0		46.1	89.5	58.9	7,248						
360	<u>Saw Palmetto PV Solar</u>												
361	Solar		160,448					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
363	<u>Sawgrass PV Solar</u>												
364	Solar		148,287					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
366	<u>Scherer 3</u> ⁽¹⁾												
367	Heavy Oil												
368	Light Oil		3,306					3,514	20,441	5.817	419,105	12.6782	119.27
369	Coal		533,157					372,535	6,297,565	8.712	22,364,215	4.1947	60.03
370	Plant Unit Info	215.0		25.7	99.8	36.1	11,777						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
371	<u>Shirer Branch PV Solar</u>												
372	Solar		173,356					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
374	<u>Silver Palm PV Solar</u>												
375	Solar		156,075					N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
377	<u>Smith 3</u>												
378	Gas		3,965,114					27,269,128	27,939,002	1.025	111,590,493	2.8143	4.09
379	Plant Unit Info	634.0		73.8	91.7	84.0	7,046						
380	<u>Smith A</u>												
381	Light Oil		244					1,028	5,882	5.722	108,912	44.6362	105.95
382	Plant Unit Info	36.0		0.1	89.4	24.2	24,107						
383	<u>Southfork PV Solar</u>												
384	Solar		161,669					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
386	<u>Space Coast PV Solar</u>												
387	Solar		8,586					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	10.0		9.8	N/A	9.8	N/A						
389	<u>Sparkleberry PV Solar</u>												
390	Solar		138,267					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
392	<u>St. Lucie 1</u>												
393	Nuclear		7,617,439					78,836,048	78,836,048		37,339,638	0.4902	0.47
394	Plant Unit Info	1,003.0		88.4	87.3	100.4	10,349						
395	<u>St. Lucie 2</u>												
396	Nuclear		5,957,951					72,214,552	72,214,552		32,407,297	0.5439	0.45
397	Plant Unit Info	860.0		80.8	79.9	97.2	12,121						
398	<u>Sundew PV Solar</u>												
399	Solar		147,717					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
401	<u>Sunshine Gateway PV Solar</u>												
402	Solar		133,185					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
404	<u>Sweetbay PV Solar</u>												
405	Solar		119,163					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
407	<u>Terrill Creek PV Solar</u>												
408	Solar		161,176					N/A	N/A	N/A	N/A	N/A	N/A
409	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
410	<u>Three Creeks PV Solar</u>												
411	Solar		156,005					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
413	<u>Trailside PV Solar</u>												
414	Solar		132,788					N/A	N/A	N/A	N/A	N/A	N/A
415	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
416	<u>Turkey Point 3</u>												
417	Nuclear		6,761,568					70,587,588	70,587,588		35,950,926	0.5317	0.51
418	Plant Unit Info	859.0		92.0	89.2	102.3	10,440						
419	<u>Turkey Point 4</u>												
420	Nuclear		7,671,589					79,171,061	79,171,061		39,708,218	0.5176	0.50
421	Plant Unit Info	866.0		103.5	100.0	103.5	10,320						
422	<u>Turkey Point 5</u>												
423	Light Oil		1,924					2,390	13,800	5.774	253,009	13.1530	105.86
424	Gas		6,919,728					47,090,509	48,372,805	1.027	189,163,332	2.7337	4.02
425	Plant Unit Info	1,294.0		62.5	92.2	67.6	6,991						
426	<u>Turnpike PV Solar</u>												
427	Solar		166,926					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
429	<u>Twin Lakes PV Solar</u>												
430	Solar		122,725					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
432	<u>Union Springs PV Solar</u>												
433	Solar		146,030					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
435	<u>West County 1</u>												
436	Light Oil		2,326					2,948	16,966	5.755	325,412	13.9930	110.38
437	Gas		6,302,377					43,907,624	44,907,831	1.023	170,351,653	2.7030	3.88
438	Plant Unit Info	1,248.0		59.3	86.4	69.6	7,126						
439	<u>West County 2</u>												
440	Light Oil		2,559					3,133	18,030	5.755	345,110	13.4850	110.15
441	Gas		7,071,865					48,074,103	49,160,254	1.023	190,939,812	2.7000	3.97
442	Plant Unit Info	1,248.0		66.5	95.9	70.1	6,952						
443	<u>West County 3</u>												
444	Light Oil		1,864					2,332	13,421	5.755	256,393	13.7573	109.95
445	Gas		6,455,683					44,800,170	45,811,454	1.023	177,548,591	2.7503	3.96
446	Plant Unit Info	1,254.0		60.7	90.5	61.1	7,096						
447	<u>White Tail PV Solar</u>												
448	Solar		170,933					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
450	<u>Wild Azalea PV Solar</u>												
451	Solar		170,057					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
453	<u>Wild Quail PV Solar</u>												
454	Solar		120,704					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
456	<u>Wildflower PV Solar</u>												
457	Solar		148,620					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
459	<u>Willow PV Solar</u>												
460	Solar		159,009					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
462	<u>Woodyard PV Solar</u>												
463	Solar		137,880					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
465	<u>System Totals</u>												
466	Plant Unit Info		145,451,873	N/A	N/A	N/A	7,223		1,050,570,026		3,078,559,834	2.1165	

467

468

469 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
 470 and not flowed back to each affected month.

471 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

472 ⁽³⁾ Net Capability (MW) is FPL's share

473 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

474 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

475 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

476 ⁽⁷⁾ Reflects available data prior to commercial operations

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(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	180,737
4	MCF (total fuel burned for Gas)	722,858,549
5	TONS (Coal)	373,762
6	MMBTU (Nuclear)	300,809,249
7		
8	Average Net Heat Rate (BTU/KWH)	7,223
9	Fuel Cost per KWH (Cents/KWH)	2.1165

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		(114)										
3	Gas										(946,843.9)	(0.2)	(0.3)
4	Plant Unit Info												
5	<u>Dania Beach 7</u>												
6	Light Oil		(265)										
7	Gas										(711,878.4)	(0.2)	(0.3)
8	Plant Unit Info												
9	<u>Fort Myers 2</u>												
10	Gas										(1,475,261.1)	(0.2)	(0.3)
11	Plant Unit Info												
12	<u>Fort Myers 3A</u>												
13	Light Oil												
14	Gas										(8,382.8)	(0.3)	(0.3)
15	Plant Unit Info												
16	<u>Fort Myers 3B</u>												
17	Light Oil												
18	Gas										(1,683.4)	(0.3)	(0.3)
19	Plant Unit Info												
20	<u>Fort Myers 3C</u>												
21	Light Oil												
22	Gas										(5,351.6)	(0.3)	(0.3)
23	Plant Unit Info												
24	<u>Fort Myers 3D</u>												
25	Light Oil												
26	Gas										(8,440.8)	(0.3)	(0.3)
27	Plant Unit Info												
28	<u>GCEC 4</u>												
29	Light Oil		(16,285)									(0.3)	
30	Gas										(47,805.4)	(0.5)	(0.3)
31	Plant Unit Info												
32	<u>GCEC 5</u>												
33	Light Oil		(12,782)									(0.1)	
34	Gas										(56,906.4)	(0.4)	(0.3)
35	Plant Unit Info												
36	<u>GCEC 6</u>												
37	Light Oil												
38	Gas										(182,077.0)	(0.4)	(0.3)
39	Plant Unit Info												

This report is for informational purposes and shows the difference between the revised December 2024 A4 plant unit data submitted in this filing and the December 2024 A4 plant unit data filed January 20, 2025. The revised schedule for December reflects corrections to the system net generation and fuel burned resulting for each plant listed here throughout the 2024 calendar year. In total, the correction results in an increase of 28,627 MWh in system net generation and 2.2 million increase in the amount of fuel burned (MMBtu). There was no impact to the cost associated with the fuel burn or to the total fuel cost of system net generation.

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>GCEC 8A</u>												
41	Light Oil		(2,390)										
42	Gas		2,385								(9,211.2)	(3.4)	(0.3)
43	Plant Unit Info												
44	<u>GCEC 8B</u>												
45	Light Oil		(13,000)										
46	Gas		12,927								(34,173.9)	(3.6)	(0.3)
47	Plant Unit Info												
48	<u>GCEC 8C</u>												
49	Light Oil		(2,107)										
50	Gas		2,100								(10,696.2)	(2.7)	(0.3)
51	Plant Unit Info												
52	<u>GCEC 8D</u>												
53	Light Oil												
54	Gas		(19)								(84,369.6)	(0.3)	(0.3)
55	Plant Unit Info												
56	<u>Hendry Isles PV Solar</u>												
57	Solar		6,181										
58	Plant Unit Info	74.5											
59	<u>Lauderdale 1-12</u>												
60	Light Oil												
61	Gas										(29.3)	(0.1)	(0.3)
62	Plant Unit Info												
63	<u>Lauderdale 6A</u>												
64	Light Oil												
65	Gas										(1,033.7)	(0.3)	(0.3)
66	Plant Unit Info												
67	<u>Lauderdale 6B</u>												
68	Light Oil												
69	Gas										(8,204.6)	(0.3)	(0.3)
70	Plant Unit Info												
71	<u>Lauderdale 6C</u>												
72	Light Oil												
73	Gas										(585.1)	(0.3)	(0.3)
74	Plant Unit Info												
75	<u>Lauderdale 6D</u>												
76	Light Oil												
77	Gas										(1,380.8)	(0.4)	(0.3)
78	Plant Unit Info												
79	<u>Lauderdale 6E</u>												
80	Light Oil												
81	Gas										(606.4)	(0.3)	(0.3)
82	Plant Unit Info												

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
83	<u>Manatee 1</u>												
84	Heavy Oil												
85	Gas							406.9	415.0	1.0	2,237.4	(0.1)	5.5
86	Plant Unit Info												
87	<u>Manatee 2</u>												
88	Heavy Oil												
89	Gas							2,178,509.8	2,222,080.0	1.0	11,980,166.4	6.0	5.5
90	Plant Unit Info						11,114.6						
91	<u>Manatee 3</u>												
92	Gas										(520,122.5)	(0.3)	(0.3)
93	Plant Unit Info												
94	<u>Martin 3</u>												
95	Light Oil												
96	Gas										(75,215.0)	(0.3)	(0.3)
97	Plant Unit Info												
98	<u>Martin 4</u>												
99	Light Oil												
100	Gas										(95,986.2)	(0.2)	(0.3)
101	Plant Unit Info												
102	<u>Martin 8</u>												
103	Light Oil												
104	Gas										(291,083.7)	(0.2)	(0.3)
105	Plant Unit Info												
106	<u>Mitchell Creek PV Solar</u>												
107	Solar		361										
108	Plant Unit Info	74.5											
109	<u>Okeechobee 1</u>												
110	Light Oil												
111	Gas										(1,638,811.5)	(0.2)	(0.3)
112	Hydrogen												
113	Plant Unit Info												
114	<u>Port Everglades 5</u>												
115	Light Oil		(57)									0.6	
116	Gas										(895,852.3)	(0.2)	(0.3)
117	Plant Unit Info												
118	<u>Riviera 5</u>												
119	Light Oil												
120	Gas										(842,013.3)	(0.2)	(0.3)
121	Plant Unit Info												
122	<u>Sanford 4</u>												
123	Gas										(362,010.9)	(0.2)	(0.3)
124	Plant Unit Info												
125	<u>Sanford 5</u>												
126	Gas										(343,538.3)	(0.2)	(0.3)
127	Plant Unit Info												

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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

VARIANCE 02/20/2025
 SCHEDULE A4

FOR THE PERIOD OF: December 2024
 REVISED vs. ORIGINAL FILED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
128	<u>Scherer 3</u> ⁽¹⁾												
129	Heavy Oil		(25)										
130	Light Oil												
131	Coal		51,732									(6.3)	
132	Plant Unit Info												
133	<u>Smith 3</u>												
134	Gas										(562,822.8)	(0.2)	(0.3)
135	Plant Unit Info												
136	<u>Turkey Point 5</u>												
137	Light Oil		(14)										
138	Gas										(961,152.2)	(0.2)	(0.3)
139	Plant Unit Info												
140	<u>West County 1</u>												
141	Light Oil												
142	Gas										(301,843.8)	(0.2)	(0.3)
143	Plant Unit Info												
144	<u>West County 2</u>												
145	Light Oil												
146	Gas							(2,998.0)		0.0010	(830,318.9)	(0.2)	(0.3)
147	Plant Unit Info												
148	<u>West County 3</u>												
149	Light Oil												
150	Gas							(2,407.3)		0.0010	(666,711.2)	(0.2)	(0.3)
151	Plant Unit Info												
152	<u>System Totals</u>												
153	Plant Unit Info		28,627				201		2,222,495		0	(0.0077)	

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