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February 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of January 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of February, 2025 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,622,880	51,252,615	12,370,265	24.1%	1,722,400	1,489,017	233,383	15.7%	3.69385	3.44204	0.25181	7.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**63,622,880**	**51,252,615**	**12,370,265**	**24.1%**	**1,722,400**	**1,489,017**	**233,383**	**15.7%**	**3.69385**	**3.44204**	**0.25181**	**7.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	6,092,790	2,136,027	3,956,763	185.2%	54,492	38,948	15,544	39.9%	11.18107	5.48430	5.69677	103.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(36,339)	5,975,399	(6,011,738)	-100.6%	2,045	73,882	(71,837)	-97.2%	(1.77697)	8.08776	(9.86473)	-122.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	51,671	272,936	(221,265)	-81.1%	2,806	8,184	(5,378)	-65.7%	1.84145	3.33500	(1.49355)	-44.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**6,108,122**	**8,384,362**	**(2,276,240)**	**-27.1%**	**59,343**	**121,014**	**(61,671)**	**-51.0%**	**10.29291**	**6.92842**	**3.36449**	**48.6%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,781,743**	**1,610,031**	**171,712**	**10.7%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,804	105,972	(57,168)	-53.9%	3,137	2,977	160	5.4%	1.55575	3.55969	(2.00394)	-56.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,019,489	0	4,019,489	0.0%	86,257	0	86,257	0.0%	4.65990	0.00000	4.65990	0.0%
18. Gains on Sales	3,016,927	5,634	3,011,293	53448.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**7,085,220**	**111,606**	**6,973,614**	**6248.4%**	**89,394**	**2,977**	**86,417**	**2902.8%**	**7.92583**	**3.74894**	**4.17689**	**111.4%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					99	0	99	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					47	0	47	0.0%				
22. Interchange and Wheeling Losses					1,469	0	1,469	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**62,645,782**	**59,525,371**	**3,120,411**	**5.2%**	**1,691,026**	**1,607,054**	**83,972**	**5.2%**	**3.70460**	**3.70401**	**0.00060**	**0.0%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,804,326	(1,642,748)	3,447,074	-209.8%	48,705	(44,351)	93,056	-209.8%	3.70460	3.70401	0.00059	0.0%
25. Company Use	182,600	111,120	71,480	64.3%	4,929	3,000	1,929	64.3%	3.70461	3.70400	0.00061	0.0%
26. T & D Losses	2,828,289	6,814,187	(3,985,898)	-58.5%	76,345	183,968	(107,623)	-58.5%	3.70460	3.70401	0.00060	0.0%
27. System KWH Sales	62,645,782	59,525,371	3,120,411	5.2%	1,561,047	1,464,436	96,610	6.6%	4.01306	4.06473	(0.05167)	-1.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,645,782	59,525,371	3,120,411	5.2%	1,561,047	1,464,436	96,610	6.6%	4.01306	4.06473	(0.05167)	-1.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,645,782	59,525,371	3,120,411	5.2%	1,561,047	1,464,436	96,610	6.6%	4.01306	4.06473	(0.05167)	-1.3%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,561,047	1,464,436	96,610	6.6%	0.01667	0.01777	(0.00110)	-6.2%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,561,047	1,464,436	96,610	6.6%	(0.36426)	(0.38829)	0.02403	-6.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,219,740	54,099,329	3,120,411	5.8%	1,561,047	1,464,436	96,610	6.6%	3.66547	3.69421	(0.02874)	-0.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,268,263	54,138,281	3,129,982	5.8%	1,561,047	1,464,436	96,610	6.6%	3.66858	3.69687	(0.02829)	-0.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,561,047	1,464,436	96,610	6.6%	0.00977	0.01042	(0.00064)	-6.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**57,420,826**	**54,290,844**	**3,129,982**	**5.8%**	**1,561,047**	**1,464,436**	**96,610**	**6.6%**	**3.67835**	**3.70729**	**(0.02893)**	**-0.8%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.678**	**3.707**	**(0.029)**	**-0.8%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,622,880	51,252,615	12,370,265	24.1%	1,722,400	1,489,017	233,383	15.7%	3.69385	3.44204	0.25181	7.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**63,622,880**	**51,252,615**	**12,370,265**	**24.1%**	**1,722,400**	**1,489,017**	**233,383**	**15.7%**	**3.69385**	**3.44204**	**0.25181**	**7.3%**
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7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(36,339)	5,975,399	(6,011,738)	-100.6%	2,045	73,882	(71,837)	-97.2%	(1.77697)	8.08776	(9.86473)	-122.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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18. Gains on Sales	3,016,927	5,634	3,011,293	53448.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**7,085,220**	**111,606**	**6,973,614**	**6248.4%**	**89,394**	**2,977**	**86,417**	**2902.8%**	**7.92583**	**3.74894**	**4.17689**	**111.4%**
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23. TOTAL FUEL AND NET POWER TRANSACTIONS	**62,645,782**	**59,525,371**	**3,120,411**	**5.2%**	**1,691,026**	**1,607,054**	**83,972**	**5.2%**	**3.70460**	**3.70401**	**0.00060**	**0.0%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,804,326 (a)	(1,642,748) (a)	3,447,074	-209.8%	48,705	(44,351)	93,056	-209.8%	3.70460	3.70397	0.00063	0.0%
25. Company Use	182,600 (a)	111,120 (a)	71,480	64.3%	4,929	3,000	1,929	64.3%	3.70461	3.70400	0.00061	0.0%
26. T & D Losses	2,828,289 (a)	6,814,187 (a)	(3,985,898)	-58.5%	76,345	183,968	(107,623)	-58.5%	3.70460	3.70401	0.00060	0.0%
27. System KWH Sales	62,645,782	59,525,371	3,120,411	5.2%	1,561,047	1,464,436	96,610	6.6%	4.01306	4.06473	(0.05167)	-1.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,645,782	59,525,371	3,120,411	5.2%	1,561,047	1,464,436	96,610	6.6%	4.01306	4.06473	(0.05167)	-1.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,645,782	59,525,371	3,120,411	5.2%	1,561,047	1,464,436	96,610	6.6%	4.01306	4.06473	(0.05167)	-1.3%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,561,047	1,464,436	96,610	6.6%	0.01667	0.01777	(0.00110)	-6.2%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,561,047	1,464,436	96,610	6.6%	(0.36426)	(0.38829)	0.02403	-6.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,219,740	54,099,329	3,120,411	5.8%	1,561,047	1,464,436	96,610	6.6%	3.66547	3.69421	(0.02874)	-0.8%
35. Revenue Tax Factor									1.000848	1.000848	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,268,263	54,138,281	3,129,982	5.8%	1,561,047	1,464,436	96,610	6.6%	3.66858	3.69734	(0.02876)	-0.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,561,047	1,464,436	96,610	6.6%	0.00977	0.01042	(0.00064)	-6.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**57,420,826**	**54,290,844**	**3,129,982**	**5.8%**	**1,561,047**	**1,464,436**	**96,610**	**6.6%**	**3.67835**	**3.70776**	**(0.02940)**	**-0.8%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.678**	**3.708**	**(0.030)**	**-0.8%**

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,622,880	51,252,615	12,370,265	24.1%	63,622,880	51,252,615	12,370,265	24.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	4,068,293	105,972	3,962,321	3739.0%	4,068,293	105,972	3,962,321	3739.0%
2a. GAINS FROM SALES	3,016,927	5,634	3,011,293	53448.6%	3,016,927	5,634	3,011,293	53448.6%
3. FUEL COST OF PURCHASED POWER	6,092,790	2,136,027	3,956,763	185.2%	6,092,790	2,136,027	3,956,763	185.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	51,671	272,936	(221,265)	-81.1%	51,671	272,936	(221,265)	-81.1%
4. ENERGY COST OF ECONOMY PURCHASES	(36,339)	5,975,399	(6,011,738)	-100.6%	(36,339)	5,975,399	(6,011,738)	-100.6%
5. TOTAL FUEL & NET POWER TRANSACTION	62,645,782	59,525,371	3,120,411	5.2%	62,645,782	59,525,371	3,120,411	5.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	62,645,782	59,525,371	3,120,411	5.2%	62,645,782		62,645,782	0.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,561,047	1,464,436	96,611	6.6%	1,561,047	1,464,436	96,611	6.6%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,561,047	1,464,436	96,611	6.6%	1,561,047	1,464,436	96,611	6.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	48,033,306	47,778,555	254,751	0.5%	48,033,306	47,778,555	254,751	0.5%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	5,686,266	5,686,266	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(152,563)	(152,563)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(260,224)	(260,224)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,306,785	53,052,034	254,751	0.5%	53,306,785	53,052,034	254,751	0.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,645,782	59,525,371	3,120,411	5.2%	62,645,782	59,525,371	3,120,411	5.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,645,782	59,525,371	3,120,411	5.2%	62,645,782	59,525,371	3,120,411	5.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	62,645,782	59,525,371	3,120,411	5.2%	62,645,782	59,525,371	3,120,411	5.2%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	62,645,782	59,525,371	3,120,411	5.2%	62,645,782	59,525,371	3,120,411	5.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(9,338,997)	(6,473,337)	(2,865,660)	44.3%	(9,338,997)	(6,473,337)	(2,865,660)	44.3%
8. INTEREST PROVISION FOR THE MONTH	192,880	73,537	119,343	162.3%	192,880	73,537	119,343	162.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	60,647,508	28,431,329	32,216,179	113.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	45,815,126	16,345,263	29,469,863	180.3%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	60,647,508	28,431,329	32,216,179	113.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	45,622,245	16,271,726	29,350,519	180.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	106,269,753	44,703,055	61,566,698	137.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	53,134,877	22,351,528	30,783,349	137.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.360	4.100	0.260	6.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.350	3.800	0.550	14.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.710	7.900	0.810	10.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.355	3.950	0.405	10.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.363	0.329	0.034	10.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	192,880	73,537	119,343	162.3%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	137,445	206,821	(69,377)	-33.5%	137,445	206,821	(69,377)	-33.5%
3	COAL	2,768,780	3,077,054	(308,274)	-10.0%	2,768,780	3,077,054	(308,274)	-10.0%
4	NATURAL GAS	60,716,655	47,968,740	12,747,915	26.6%	60,716,655	47,968,740	12,747,915	26.6%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	63,622,880	51,252,615	12,370,264	24.1%	63,622,880	51,252,615	12,370,264	24.1%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	348	922	(574)	-62.3%	348	922	(574)	-62.3%
10	COAL	34,899	64,628	(29,729)	-46.0%	34,899	64,628	(29,729)	-46.0%
11	NATURAL GAS	1,557,095	1,251,415	305,680	24.4%	1,557,095	1,251,415	305,680	24.4%
12	SOLAR	130,058	172,052	(41,994)	-24.4%	130,058	172,052	(41,994)	-24.4%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,722,400	1,489,017	233,383	15.7%	1,722,400	1,489,017	233,383	15.7%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	1,050	1,553	(503)	-32.4%	1,050	1,553	(503)	-32.4%
17	COAL (TON)	19,373	33,451	(14,078)	-42.1%	19,373	33,451	(14,078)	-42.1%
18	NATURAL GAS (MCF)	10,837,366	8,380,597	2,456,769	29.3%	10,837,366	8,380,597	2,456,769	29.3%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	6,119	9,000	(2,881)	-32.0%	6,119	9,000	(2,881)	-32.0%
23	COAL	385,445	752,640	(367,195)	-48.8%	385,445	752,640	(367,195)	-48.8%
24	NATURAL GAS	11,103,166	8,595,691	2,507,475	29.2%	11,103,166	8,595,691	2,507,475	29.2%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	11,494,730	9,357,331	2,137,399	22.8%	11,494,730	9,357,331	2,137,399	22.8%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.02%	0.06%	-0.04%	-67.4%	0.02%	0.06%	-0.04%	-67.4%
30	COAL	2.03%	4.34%	-2.31%	-53.3%	2.03%	4.34%	-2.31%	-53.3%
31	NATURAL GAS	90.40%	84.04%	6.36%	7.6%	90.40%	84.04%	6.36%	7.6%
32	SOLAR	7.55%	11.55%	-4.00%	-34.7%	7.55%	11.55%	-4.00%	-34.7%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	130.95	133.18	(2.23)	-1.7%	130.95	133.18	(2.23)	-1.7%
37	COAL ($/TON)	142.92	91.99	50.93	55.4%	142.92	91.99	50.93	55.4%
38	NATURAL GAS ($/MCF)	5.60	5.72	(0.12)	-2.1%	5.60	5.72	(0.12)	-2.1%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.46	22.98	(0.52)	-2.3%	22.46	22.98	(0.52)	-2.3%
43	COAL	7.18	4.09	3.09	75.7%	7.18	4.09	3.09	75.7%
44	NATURAL GAS	5.47	5.58	(0.11)	-2.0%	5.47	5.58	(0.11)	-2.0%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	5.53	5.48	0.06	1.1%	5.53	5.48	0.06	1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	17,583	9,761	7,822	80.1%	17,583	9,761	7,822	80.1%
50	COAL	11,045	11,646	(601)	-5.2%	11,045	11,646	(601)	-5.2%
51	NATURAL GAS	7,131	6,869	262	3.8%	7,131	6,869	262	3.8%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,674	6,284	390	6.2%	6,674	6,284	390	6.2%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	39.50	22.43	17.07	76.1%	39.50	22.43	17.07	76.1%
57	COAL	7.93	4.76	3.17	66.6%	7.93	4.76	3.17	66.6%
58	NATURAL GAS	3.90	3.83	0.07	1.8%	3.90	3.83	0.07	1.8%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	3.69	3.44	0.25	7.3%	3.69	3.44	0.25	7.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1.6	179.0	15.0	-	44.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,560.3	10.7	-	25.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	133.0	12.8	-	31.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,183.0	11.9	-	29.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,943.0	14.4	-	36.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,751.0	14.0	-	35.7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,396.0	14.1	-	36.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,336.0	13.0	-	32.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,659.0	13.1	-	31.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,454.0	14.9	-	37.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	4,974.0	8.9	-	23.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	6,187.0	11.2	-	27.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(37.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	62.0	8.8	-	27.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	1.0	(22.6)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,038.0	14.5	-	35.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,212.0	14.9	-	39.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	3,309.0	9.8	-	24.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,907.0	14.6	-	37.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0.9	(2.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0.9	(89.3)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,187.0	15.8	-	39.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	5,172.0	12.6	-	31.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	8,607.0	16.6	-	42.4	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,094.0	13.7	-	34.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,528.0	13.6	-	39.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	7,623.0	13.8	-	33.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	9,646.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,064.0	12.1	-	31.7	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,348.0**	**130,057.9**	**13.2**	-	**30.7**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**336**	**217,989**	**87**	**100.0**	**79.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	**392**	**230,971**	**79**	**99.9**	**79.6**	**9,317**	**GAS**	**2,099,423**	**1,025,000**	**2,151,908.7**	**11,762,078**	**5.09**	**5.60**
BIG BEND 6 CT	**392**	**231,874**	**79**	**99.7**	**81.9**	**9,282**	**GAS**	**2,099,823**	**1,025,000**	**2,152,318.9**	**11,764,320**	**5.07**	**5.60**
BIG BEND #1 CC TOTAL	**1,120**	**680,834**	**82**	**99.7**	**81.9**	**6,322**	**GAS**	**4,199,246**	**1,025,000**	**4,304,227.6**	**23,526,398**	**3.46**	-
B.B.#4 (COAL) (4)	442	34,899	1	94.6	1.3	-	COAL	19,373	19,896,000	385,445.2	2,768,780	7.93	142.92
B.B.#4 (GAS)	420	84,612	27	94.6	31.2	-	GAS	952,476	1,025,000	976,287.6	5,336,272	6.31	5.60
BIG BEND #4 TOTAL	**442**	**119,511**	**36**	**94.6**	**42.1**	**11,394**	-	-	-	**1,361,732.8**	**8,105,053**	**6.78**	-
B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,025,000	11,483,395.5	28,065	-	5.60
BIG BEND CT #4 TOTAL	**61**	**1,407**	**3**	**91.7**	**90.2**	**12,397**	**GAS**	**17,019**	**1,025,000**	**17,444.0**	**95,347**	**6.78**	**5.60**
BIG BEND STATION TOTAL	**1,623**	**801,752**	**67**	**98.1**	**67.0**	**7,089**		-	-	**5,683,404.5**	**31,754,862**	**3.96**	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	0	0	98.1	0.0	0	GAS	181,743	1,025,000	186,286.8	1,018,221	0.00	5.60
POLK #1 ST	180	0	0	98.3	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	**190**	**18,835**	**13**	**98.2**	**70.6**	**9,890**	-	-	-	**186,286.8**	**1,018,221**	**5.41**	-
POLK #2 ST DUCT FIRING	480	9,637	3	-	21.0	8,400	GAS	78,977	1,025,000	80,951.7	442,472	4.59	5.60
POLK #2 ST W/O DUCT FIRING	341	169,129	67	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**480**	**178,766**	**50**	**99.9**	**50.1**	-	**GAS**	-	-	**80,951.7**	**442,472**	**0.25**	-
POLK #2 CT (GAS)	180	79,314	0	100.0	0.0	11,381	GAS	880,677	1,025,000	902,693.8	4,934,017	6.22	5.60
POLK #2 CT (OIL)	187	170	0	100.0	37.2	15,915	LGT.OIL	464	5,829,600	2,705.6	60,776	35.75	130.95
POLK #2 TOTAL	**180**	**79,484**	**59**	**100.0**	**75.2**	**11,391**	-	-	-	**905,399.4**	**4,994,793**	**6.28**	-
POLK #3 CT (GAS)	180	83,392	0	100.0	0.0	11,344	GAS	922,926	1,025,000	945,999.0	5,170,718	6.20	5.60
POLK #3 CT (OIL)	187	178	0	100.0	40.4	19,175	LGT.OIL	585	5,829,600	3,413.2	76,669	43.07	130.95
POLK #3 TOTAL	**180**	**83,570**	**62**	**100.0**	**74.9**	**11,361**	-	-	-	**949,412.2**	**5,247,387**	**6.28**	-
POLK #4 TOTAL	**180**	**54,230**	**40**	**100.0**	**77.2**	**11,150**	GAS	**589,892**	**1,025,000**	**604,638.8**	**3,304,884**	**6.09**	**5.60**
POLK #5 TOTAL	**180**	**77,392**	**58**	**99.8**	**74.9**	**11,156**	GAS	**842,313**	**1,025,000**	**863,370.9**	**4,719,083**	**6.10**	**5.60**
POLK #2 CC TOTAL	**1,200**	**473,442**	**53**	**99.9**	**53.0**	**7,189**	GAS	-	-	**3,403,773.0**	**18,708,620**	**3.95**	-
POLK STATION TOTAL	**1,390**	**492,277**	**47**	**99.6**	**46.6**	**7,293**	-	-	-	**3,590,059.8**	**19,726,841**	**4.01**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1		259	102,796	53	100.0	53.4	-		-	-	-	-	-	-
BAYSIDE CT1A		196	64,405	44	100.0	64.7	11,422	GAS	717,710	1,025,000	735,653.2	4,020,993	6.24	5.60
BAYSIDE CT1B		196	66,298	45	100.0	64.0	11,417	GAS	738,444	1,025,000	756,905.2	4,137,154	6.24	5.60
BAYSIDE CT1C		196	57,206	39	99.6	64.9	11,138	GAS	621,602	1,025,000	637,141.6	3,482,540	6.09	5.60
BAYSIDE UNIT 1 TOTAL		**847**	**290,705**	**46**	**99.9**	**46.1**	**7,326**	**GAS**	**2,077,756**	**1,025,000**	**2,129,700.0**	**11,640,688**	**4.00**	**5.60**
BAYSIDE ST 2		337	(1,488)	(1)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A		196	609	0	96.3	46.3	12,733	GAS	7,560	1,025,000	7,749.4	42,357	6.96	5.60
BAYSIDE CT2B		196	150	0	95.5	32.2	15,390	GAS	2,253	1,025,000	2,309.3	12,622	8.41	5.60
BAYSIDE CT2C		196	65	0	82.2	22.4	19,597	GAS	1,245	1,025,000	1,275.8	6,973	10.71	5.60
BAYSIDE CT2D		196	(28)	(0)	59.4	0.0	0	GAS	0	1,025,000	0.0	(0)	0.00	0.00
BAYSIDE UNIT 2 TOTAL		**1,121**	**(692)**	**(0)**	**58.3**	**(9.9)**	**0**	**GAS**	**11,058**	**1,025,000**	**11,334.4**	**61,953**	**(8.95)**	**5.60**
BAYSIDE UNIT 3 TOTAL		**61**	**1,064**	**2**	**71.9**	**90.7**	**10,716**	**GAS**	**11,127**	**1,025,000**	**11,405.7**	**62,342**	**5.86**	**5.60**
BAYSIDE UNIT 4 TOTAL		**61**	**1,231**	**3**	**73.0**	**90.7**	**10,647**	**GAS**	**12,788**	**1,025,000**	**13,107.6**	**71,645**	**5.82**	**5.60**
BAYSIDE UNIT 5 TOTAL		**61**	**1,427**	**3**	**76.2**	**89.0**	**10,810**	**GAS**	**15,054**	**1,025,000**	**15,430.6**	**84,342**	**5.91**	**5.60**
BAYSIDE UNIT 6 TOTAL		**61**	**1,674**	**4**	**92.1**	**92.9**	**10,680**	**GAS**	**17,443**	**1,025,000**	**17,879.4**	**97,726**	**5.84**	**5.60**
BAYSIDE STATION TOTAL		**2,212**	**295,410**	**19**	**77.1**	**18.6**	**7,443**	**GAS**	**2,145,227**	**1,025,000**	**2,198,857.6**	**12,018,695**	**4.07**	**5.60**
MACDILL 1	(3)	18	1,490	11	0.0	0.0	0	GAS	11,221	1,025,000	11,501.2	62,866	4.22	5.60
MACDILL 2	(3)	18	1,413	10	0.0	0.0	0	GAS	10,641	1,025,000	10,906.8	59,615	4.22	5.60
MACDILL STATION TOTAL		**36**	**2,903**	**11**	**0.0**	**0.0**	**7,719**	**GAS**	**21,861**	**1,025,000**	**22,408.0**	**122,482**	**4.22**	**5.60**
SYSTEM		**6,609**	**1,722,400**	**36**	**89.0**	**40.0**	**6,674**	**-**	**-**	**-**	**11,494,729.9**	**63,622,880**	**3.69**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy
(4) Consists of fixed costs

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL(1)								
15 PURCHASES:								
16 UNITS (BBL)	2,569	1,553	1,016	65.4%	2,569	1,553	1,016	65.4%
17 UNIT COST ($/BBL)	119.16	118.81	0.35	0.3%	119.16	118.81	0.35	0.3%
18 AMOUNT ($)	306,130	184,515	121,615	65.9%	306,130	184,515	121,615	65.9%
19 BURNED:								
20 UNITS (BBL)	1,050	1,553	(503)	-32.4%	1,050	1,553	(503)	-32.4%
21 UNIT COST ($/BBL)	130.95	133.18	(2.23)	-1.7%	130.95	133.18	(2.23)	-1.7%
22 AMOUNT ($)	137,445	206,821	(69,377)	-33.5%	137,445	206,821	(69,377)	-33.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	41,225	36,430	4,795	13.2%	41,225	36,430	4,795	13.2%
25 UNIT COST ($/BBL)	130.95	132.85	(1.90)	-1.4%	130.95	132.85	(1.90)	-1.4%
26 AMOUNT ($)	5,398,312	4,839,694	558,618	11.5%	5,398,312	4,839,694	558,618	11.5%
27								
28 DAYS SUPPLY: NORMAL	820	725	95	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL(2)								
30 PURCHASES:								
31 UNITS (TONS)	(11,358)	14,500	(25,858)	-178.3%	(11,358)	14,500	(25,858)	-178.3%
32 UNIT COST ($/TON)	35.00	87.91	(52.91)	-60.2%	35.00	87.91	(52.91)	-60.2%
33 AMOUNT ($)	(397,568)	1,274,691	(1,672,259)	-131.2%	(397,568)	1,274,691	(1,672,259)	-131.2%
34 BURNED:								
35 UNITS (TONS)	19,373	33,451	(14,078)	-42.1%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST ($/TON)	142.92	91.99	50.93	55.4%	142.92	91.99	50.93	55.4%
37 AMOUNT ($)	2,768,780	3,077,054	(308,274)	-10.0%	2,768,780	3,077,054	(308,274)	-10.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	294,394	236,131	58,263	24.7%	294,394	236,131	58,263	24.7%
40 UNIT COST ($/TON)	119.11	91.03	28.08	30.8%	119.11	91.03	28.08	30.8%
41 AMOUNT ($)	35,064,279	21,495,269	13,569,010	63.1%	35,064,279	21,495,269	13,569,010	63.1%
42								
43 DAYS SUPPLY:	792	635	157	20.0%	-	-	-	-
NATURAL GAS (3)								
44 PURCHASES:								
45 UNITS (MCF)	10,704,387	8,380,597	2,323,790	27.7%	10,704,387	8,380,597	2,323,790	27.7%
46 UNIT COST ($/MCF)	5.64	5.73	(0.09)	-1.6%	5.64	5.73	(0.09)	-1.6%
47 AMOUNT ($)	60,408,722	48,048,060	12,360,662	25.7%	60,408,722	48,048,060	12,360,662	25.7%
48 BURNED:								
49 UNITS (MCF)	10,837,366	8,380,597	2,456,769	29.3%	10,837,366	8,380,597	2,456,769	29.3%
50 UNIT COST ($/MCF)	5.60	5.72	(0.12)	-2.1%	5.60	5.72	(0.12)	-2.1%
51 AMOUNT ($)	60,716,655	47,968,740	12,747,915	26.6%	60,716,655	47,968,740	12,747,915	26.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	248,942	291,829	(42,887)	-14.7%	248,942	291,829	(42,887)	-14.7%
54 UNIT COST ($/MCF)	3.24	4.12	(0.88)	-21.3%	3.24	4.12	(0.88)	-21.3%
55 AMOUNT ($)	806,614	1,201,200	(394,586)	-32.8%	806,614	1,201,200	(394,586)	-32.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	(4,185)
NON-INV EXPENSE	0	9,567
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**5,382**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**2,977.3**	**0.0**	**2,977.3**	**3.559**	**3.749**	**105,972.28**	**111,606.28**	**5,634.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	204.0	0.0	204.0	1.964	3.912	4,007.08	7,980.13	3,859.66
DUKE ENERGY FLORIDA		SCH. - MA	1,933.0	0.0	1,933.0	4.610	11.250	89,114.80	217,467.29	124,887.66
ORLANDO UTILITIES COMMISSION		SCH. - MA	1,375.0	0.0	1,375.0	0.000	0.688	0.00	9,460.44	9,460.44
MACQUARIE ENERGY LLC		SCH. - MA	11,610.0	0.0	11,610.0	5.407	8.341	627,707.70	968,438.89	326,152.75
DUKE ENERGY CAROLINAS		SCH. - MA	3,621.0	0.0	3,621.0	2.191	3.114	79,331.08	112,763.88	31,364.77
MEAG POWER		SCH. - MA	59.0	0.0	59.0	2.208	2.937	1,302.76	1,733.09	387.13
FLORIDA POWER & LIGHT		SCH. - MA	950.0	0.0	950.0	0.000	2.705	0.00	25,697.64	25,697.64
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	62.0	0.0	62.0	3.412	7.469	2,115.72	4,631.04	2,464.90
DOMINION SOUTH CAROLINA		SCH. - MA	1,162.0	0.0	1,162.0	2.345	3.997	27,250.53	46,442.80	18,439.01
CONSTELLATION ENERGY GENERATION		SCH. - MA	750.0	0.0	750.0	8.114	16.307	60,855.00	122,303.38	60,720.88
TENNESSEE VALLEY AUTHORITY		SCH. - MA	7,092.0	0.0	7,092.0	5.442	8.506	385,944.63	603,250.41	210,458.06
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	225.0	0.0	225.0	2.901	3.778	6,527.05	8,500.06	1,759.26
SOUTHERN COMPANY		SCH. - MA	3,679.0	0.0	3,679.0	1.277	2.293	46,991.22	84,369.41	35,994.99
THE ENERGY AUTHORITY		SCH. - MA	27,647.0	0.0	27,647.0	4.817	8.416	1,331,837.54	2,326,748.84	973,456.34
MORGAN STANLEY		SCH. - MA	18,125.0	0.0	18,125.0	6.239	12.168	1,130,818.75	2,205,420.42	1,053,757.92
RAINBOW ENERGY		SCH. - MA	7,763.0	0.0	7,763.0	2.907	4.760	225,685.74	369,555.71	135,555.31
SUB-TOTAL CURRENT MONTH			**89,394.0**	**0.0**	**89,394.0**	**4.551**	**8.019**	**4,068,293.32**	**7,168,447.52**	**3,016,927.30**
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			86,257.0	0.0	86,257.0	4.660	8.248	4,019,489.60	7,114,763.43	3,014,416.72
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**89,394.0**	**0.0**	**89,394.0**	**4.551**	**8.019**	**4,068,293.32**	**7,168,447.52**	**3,016,927.30**
CURRENT MONTH:										
DIFFERENCE			86,416.7	0.0	86,416.7	0.992	4.270	3,962,321.04	7,056,841.24	3,011,293.30
DIFFERENCE %			2902.6%	0.0%	2902.6%	27.9%	113.9%	3739.0%	6323.0%	53448.6%
PERIOD TO DATE:										
ACTUAL			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,447.52	3,016,927.30
ESTIMATED			2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
DIFFERENCE			86,416.7	0.0	86,416.7	0.992	4.270	3,962,321.04	7,056,841.24	3,011,293.30
DIFFERENCE %			2902.6%	0.0%	2902.6%	27.9%	113.9%	3739.0%	6323.0%	53448.6%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
TOTAL			**38,947.7**	**0.0**	**0.0**	**38,947.7**	**5.484**	**5.484**	**2,136,027.14**
ACTUAL:									
PASCO COUNTY		SCH. - REH	13,392.0	0.0	0.0	13,392.0	3.833	3.833	513,315.36
ORLANDO UTILITIES		SCH. - J	10,800.0	0.0	0.0	10,800.0	11.470	11.470	1,238,769.38
MACQUARIE ENERGY LLC		SCH. - J	450.0	0.0	0.0	450.0	29.900	29.900	134,550.00
FMPA		SCH. - J	9,000.0	0.0	0.0	9,000.0	12.338	12.338	1,110,448.50
FLA. POWER & LIGHT		SCH. - J	3,500.0	0.0	0.0	3,500.0	16.429	16.429	575,000.00
SOUTHERN COMPANY		SCH. - J	1,050.0	0.0	0.0	1,050.0	14.000	14.000	147,000.00
DUKE ENERGY FLORIDA		SCH. - J	1,200.0	0.0	0.0	1,200.0	10.708	10.708	128,500.00
SEMINOLE ELECTRIC		SCH. - J	15,100.0	0.0	0.0	15,100.0	14.838	14.838	2,240,564.50
SUB-TOTAL CURRENT MONTH			**54,492.0**	**0.0**	**0.0**	**54,492.0**	**11.173**	**11.173**	**6,088,147.74**
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	November 2024	SCH. - J	(113,051.0)	0.0	0.0	(113,051.0)	3.945	3.945	(4,459,718.84)
DUKE ENERGY FLORIDA	November 2024	SCH. - J	113,051.0	0.0	0.0	113,051.0	3.575	3.575	4,041,115.60
FMPA	December 2024	SCH. - J	(15,525.0)	0.0	0.0	(15,525.0)	0.680	0.680	(105,570.00)
FMPA	December 2024	SCH. - J	15,525.0	0.0	0.0	15,525.0	4.582	4.582	711,397.07
SEMINOLE ELECTRIC	December 2024	SCH. - J	(13,250.0)	0.0	0.0	(13,250.0)	7.066	7.066	(936,250.00)
SEMINOLE ELECTRIC	December 2024	SCH. - J	13,250.0	0.0	0.0	13,250.0	5.688	5.688	753,668.50
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**4,642.33**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			13,392.0	0.0	0.0	13,392.0	3.833	3.833	513,315.36
SUB-TOTAL SCHEDULE J PURCHASED POWER			41,100.0	0.0	0.0	41,100.0	13.575	13.575	5,579,474.71
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL			**54,492.0**	**0.0**	**0.0**	**54,492.0**	**11.181**	**11.181**	**6,092,790.07**
CURRENT MONTH:									
DIFFERENCE			15,544.3	0.0	0.0	15,544.3	5.697	5.697	3,956,762.93
DIFFERENCE %			39.9%	0.0%	0.0%	39.9%	103.9%	103.9%	185.2%
PERIOD TO DATE:									
ACTUAL			54,492.0	0.0	0.0	54,492.0	11.181	11.181	6,092,790.07
ESTIMATED			38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
DIFFERENCE			15,544.3	0.0	0.0	15,544.3	5.697	5.697	3,956,762.93
DIFFERENCE %			39.9%	0.0%	0.0%	39.9%	103.9%	103.9%	185.2%

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.335**	**3.335**	**272,936.40**
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	21.0	0.0	0.0	21.0	1.631	1.631	342.59
IMC-AGRICO-NEW WALES	COGEN.	65.0	0.0	0.0	65.0	1.620	1.620	1,052.68
IMC-AGRICO-S. PIERCE	COGEN.	2,658.0	0.0	0.0	2,658.0	1.845	1.845	49,032.53
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	1.643	1.643	16.43
SUB-TOTAL CURRENT MONTH		**2,745.0**	**0.0**	**0.0**	**2,745.0**	**1.838**	**1.838**	**50,444.23**
NET METERING		**61.0**	**0.0**	**0.0**	**61.0**	**2.010**	**2.010**	**1,226.32**
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**2,806.0**	**0.0**	**0.0**	**2,806.0**	**1.841**	**1.841**	**51,670.6**
CURRENT MONTH:								
DIFFERENCE		(5,378.0)	0.0	0.0	(5,378.0)	(1.494)	(1.494)	(221,265.85)
DIFFERENCE %		-65.7%	0.0%	0.0%	-65.7%	-44.8%	-44.8%	-81.1%
PERIOD TO DATE:								
ACTUAL		2,806.0	0.0	0.0	2,806.0	1.841	1.841	51,670.55
ESTIMATED		8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
DIFFERENCE		(5,378.0)	0.0	0.0	(5,378.0)	(1.494)	(1.494)	(221,265.85)
DIFFERENCE %		-65.7%	0.0%	0.0%	-65.7%	-44.8%	-44.8%	-81.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
TOTAL		**73,882.3**	**0.0**	**73,882.3**	**8.088**	**5,975,399.47**	**2.601**	**1,922,020.62**	**(4,053,378.85)**
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	100.0	0.0	100.0	4.200	4,200.00	4.779	4,779.00	579.00
DUKE ENERGY FLORIDA	SCH. - J	1,798.0	0.0	1,798.0	2.441	43,890.42	2.570	46,210.86	2,320.44
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	20.0	0.0	20.0	2.557	511.49	3.242	648.35	136.86
ORLANDO UTIL. COMM.	SCH. - J	100.0	0.0	100.0	4.500	4,500.00	4.585	4,585.00	85.00
THE ENERGY AUTHORITY	SCH. - J	12.0	0.0	12.0	2.293	275.20	3.996	479.56	204.36
MEAG POWER	SCH. - J	7.0	0.0	7.0	2.343	164.01	2.539	177.73	13.72
SOUTHERN COMPANY	SCH. - J	8.0	0.0	8.0	2.893	231.44	3.057	244.56	13.12
SUB-TOTAL CURRENT MONTH		**2,045.0**	**0.0**	**2,045.0**	**2.629**	**53,772.56**	**2.793**	**57,125.06**	**3,352.50**
NO ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	November 2024 SCH. - J	(26,786.0)	0.0	(26,786.0)	3.694	(989,424.11)	4.184	(1,120,613.64)	(131,189.53)
DUKE ENERGY FLORIDA	November 2024 SCH. - J	26,786.0	0.0	26,786.0	3.357	899,312.55	3.847	1,030,502.08	131,189.53
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.000**	**(90,111.56)**	**0.000**	**(90,111.56)**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
TOTAL		**2,045.0**	**0.0**	**2,045.0**	**(1.777)**	**(36,339.00)**	**(1.613)**	**(32,986.50)**	**3,352.50**
CURRENT MONTH:									
DIFFERENCE		(71,837.3)	0.0	(71,837.3)	(9.865)	(6,011,738.47)	(4.214)	(1,955,007.12)	4,056,731.35
DIFFERENCE %		-97.2%	0.0%	-97.2%	-122.0%	-100.6%	-162.0%	-101.7%	-100.1%
PERIOD TO DATE:									
ACTUAL		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
ESTIMATED		73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
DIFFERENCE		(71,837.3)	0.0	(71,837.3)	(9.865)	(6,011,738.47)	(4.214)	(1,955,007.12)	4,056,731.35
DIFFERENCE %		-97.2%	0.0%	-97.2%	-122.0%	-100.6%	-162.0%	-101.7%	-100.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	3.8											
DEF	250.0											
FMPA	100.0											
ORLANDO UTILITIES	150.0											
FLORIDA POWER & LIGHT	300.0											

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 3,034,748	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,034,748
TOTAL CAPACITY	$ 3,034,748	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,034,748

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor