



**John T. Burnett**  
**Vice President & General Counsel**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408**  
**(561) 304-5253**

February 28, 2025

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Division of Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20250011-EI  
Petition by Florida Power & Light Company for Base Rate Increase

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above docket are the direct testimony and exhibits of FPL witness Ned W. Allis.

Please let me know if you have any questions regarding this submission.

Sincerely,

*s/ John T. Burnett*

\_\_\_\_\_  
John T. Burnett  
Vice President & General Counsel  
Florida Power & Light Company

(Document 16 of 30)

**CERTIFICATE OF SERVICE**  
**Docket 20250011-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service this 28th day of February 2025 to the following:

Shaw Stiller  
Timothy Sparks  
**Florida Public Service Commission**  
Office of the General Counsel  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
sstiller@psc.state.fl.us  
tsparks@psc.state.fl.us

Walt Trierweiler  
Mary A. Wessling  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison St., Rm 812  
Tallahassee, Florida 32399-1400  
trierweiler.walt@leg.state.fl.us  
wessling.mary@leg.state.fl.us  
**Attorneys for the Citizens  
of the State of Florida**

By: s/John T. Burnett  
John T. Burnett

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**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 20250011-EI**

**FLORIDA POWER & LIGHT COMPANY  
DIRECT TESTIMONY OF NED W. ALLIS**

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1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Ned W. Allis. My business address is 207 Senate Avenue, Camp Hill,  
4 Pennsylvania 17011.

5 **Q. By whom are you employed and what is your position?**

6 A. I am Vice President of Gannett Fleming Valuation and Rate Consultants, LLC  
7 (“Gannett Fleming”). Gannett Fleming, a subsidiary of infrastructure firm Gannett  
8 Fleming, Inc., provides consulting services to utility companies in the United States  
9 and Canada, including depreciation and dismantlement studies.

10 **Q. Please describe your duties and responsibilities in that position.**

11 A. As Vice President, I am responsible for conducting depreciation, dismantlement,  
12 valuation, and original cost studies; determining service life and salvage estimates;  
13 conducting field reviews; presenting recommended depreciation rates to clients; and  
14 supporting such rates before state and federal regulatory agencies.

15 **Q. Please describe your educational background and professional experience.**

16 A. I have a Bachelor of Science degree in Mathematics from Lafayette College in Easton,  
17 Pennsylvania. I joined Gannett Fleming in October 2006 as an analyst. My  
18 responsibilities included assembling data required for depreciation studies, conducting  
19 statistical analyses of service life and net salvage data, calculating annual and accrued  
20 depreciation, and assisting in preparing reports and testimony setting forth and  
21 defending the results of the studies. I also developed and maintained Gannett  
22 Fleming’s proprietary depreciation software. In March of 2013, I was promoted to the  
23 position of Supervisor, Depreciation Studies. In March of 2017, I was promoted to

1 Project Manager, Depreciation and Technical Development. In January 2019, I was  
2 promoted to my current position of Vice President.

3

4 I am a past president of the Society of Depreciation Professionals (the “Society”). The  
5 Society has established national standards for depreciation professionals. The Society  
6 administers an examination to become certified in this field. I passed the certification  
7 exam in September 2011 and was most recently recertified in January 2022. I am also  
8 an instructor for depreciation training sponsored by the Society.

9 **Q. Have you previously testified before the Florida Public Service Commission**  
10 **(“Commission”)?**

11 A. Yes. I have submitted testimony on depreciation related topics to the Commission for  
12 Florida Power & Light Company (“FPL” or the “Company”), Duke Energy Florida,  
13 Tampa Electric Company (“TECO”), and Florida City Gas. Additionally, I have  
14 testified before the Federal Energy Regulatory Commission (“FERC”), and before  
15 many other regulatory commissions across the country. I have also assisted other  
16 witnesses in the preparation of direct and rebuttal testimony in numerous other states  
17 and two Canadian provinces. Exhibit NWA-4 provides a list of depreciation cases in  
18 which I have submitted testimony.

19 **Q. Have you received any additional education relating to utility plant depreciation?**

20 A. Yes. I have completed the following courses conducted by the Society: “Depreciation  
21 Basics,” “Life and Net Salvage Analysis,” and “Preparing and Defending a  
22 Depreciation Study.”

23

1 **Q. Are you sponsoring or co-sponsoring any exhibits in this case?**

2 A. Yes. I am sponsoring the following exhibits:

- 3 • Exhibit NWA-1 – 2025 Depreciation Study
- 4 • Exhibit NWA-3 – Schedules 1A and 1B
- 5 • Exhibit NWA-4 – List of Cases in which Ned W. Allis has Submitted Testimony

6 I am co-sponsoring the following exhibits:

- 7 • Exhibit NWA-2 – 2025 Dismantlement Study
- 8 • Exhibit KF-5 – SPPCRC Cost of Removal and Retirements, filed with the direct
- 9 testimony of FPL witness Ferguson.

10 **Q. Are you sponsoring any Minimum Filing Requirements in this case?**

11 A. No.

12 **Q. What is the purpose of your testimony?**

13 A. I am sponsoring the results of a new FPL depreciation study (the “2025 Depreciation  
14 Study”), which is provided as Exhibit NWA-1 to my testimony. The 2025 Depreciation  
15 Study covers depreciable electric properties in service as of December 31, 2023, and  
16 actual and projected plant and reserve balances through the end of 2025.

17

18 I also co-sponsor the results of a new FPL dismantlement study (the “2025  
19 Dismantlement Study”), which is provided as Exhibit NWA-2 to my testimony. This  
20 study is performed for FPL’s non-nuclear electric generating plants or units as of  
21 December 31, 2024. The dismantlement accruals were performed by FPL based on the  
22 cost estimates developed in the 2025 Dismantlement Study.

23

1 **Q. Please summarize your testimony.**

2 A. My testimony will explain the methods and procedures of the 2025 Depreciation Study  
3 and will set forth the annual depreciation rates that result from the application of this  
4 Study. The 2025 Depreciation Study includes comparison schedules showing current  
5 and proposed depreciation parameters, including average service lives, net salvage  
6 percentages, depreciation rates, and depreciation accruals, as well as a comparison of  
7 the forecasted theoretical reserve to the forecasted book reserve as of December 31,  
8 2025. I also provide additional detail on each section of the 2025 Depreciation Study  
9 in my testimony. The overall result of the 2025 Depreciation Study is an increase in  
10 FPL's depreciation rates over the currently approved rates, which will increase FPL's  
11 total depreciation expense as of December 31, 2025, by approximately \$170.6 million.  
12 As I detail later in my testimony, this increase is primarily due to recent investments in  
13 generation facilities and the net salvage estimates for distribution plant accounts.

14

15 My testimony also explains the methods and procedures for the 2025 Dismantlement  
16 Study. The Dismantlement Study includes schedules showing the dismantlement study  
17 results by component for each non-nuclear generating plant or unit studied. In the  
18 testimony and report, I outline the facilities evaluated in the study and the level of  
19 dismantlement and site restoration that is the basis of the estimates. I describe the  
20 methodology employed to develop the direct costs for dismantlement activities, as well  
21 as costs for contingency and indirect costs calculated on top of the direct costs. Lastly,  
22 I conclude that these estimated costs are reasonable and appropriate for use in the



1 development of dismantlement accruals for FPL's non-nuclear electric generating  
2 plants.

3

## 4 II. 2025 DEPRECIATION STUDY

### 5 A. INTRODUCTION

6 **Q. Please define the concept of depreciation.**

7 A. The FERC Uniform System of Accounts defines depreciation as:

8 *Depreciation*, as applied to depreciable electric plant, means the  
9 loss in service value not restored by current maintenance, incurred  
10 in connection with the consumption or prospective retirement of  
11 electric plant in the course of service from causes which are known  
12 to be in current operation and against which the utility is not  
13 protected by insurance. Among the causes to be given  
14 consideration are wear and tear, decay, action of the elements,  
15 inadequacy, obsolescence, changes in the art, changes in demand  
16 and requirements of public authorities.<sup>1</sup>

17 **Q. In preparing the 2025 Depreciation Study, did you follow generally accepted  
18 practices in the field of depreciation?**

19 A. Yes. The methods, procedures, and techniques used in the 2025 Depreciation Study  
20 are accepted practices in the field of depreciation and are detailed in my testimony.

21 **Q. Please describe the contents of the 2025 Depreciation Study.**

22 A. The 2025 Depreciation Study is presented in eleven parts:

- 23 • Part I, Introduction – presents the scope and basis for the 2025 Depreciation  
24 Study;
- 25 • Part II, Estimation of Survivor Curves – explains the process of estimating  
26 survivor curves and the retirement rate method of life analysis;

---

<sup>1</sup> 18 C.F.R. 101 (FERC Uniform System of Accounts), Definition 12.

- 1           • Part III, Service Life Considerations – discusses factors and the informed  
2           judgment involved with the estimation of service life;
- 3           • Part IV, Net Salvage Considerations – discusses factors and the informed  
4           judgment involved with the estimation of net salvage;
- 5           • Part V, Calculation of Annual and Accrued Depreciation – explains the  
6           method, procedure and technique used in the calculation of annual  
7           depreciation expense and the theoretical reserve;
- 8           • Part VI, Results of Study – sets forth the service life estimates, net salvage  
9           estimates, annual depreciation rates and accruals and theoretical reserves  
10          for each depreciable group. This section also includes a description of the  
11          detailed tabulations supporting the 2025 Depreciation Study;
- 12          • Part VII, Service Life Statistics – sets forth the survivor curve estimates and  
13          original life tables for each plant account and subaccount;
- 14          • Part VIII, Net Salvage Statistics – sets forth the net salvage analysis for each  
15          plant account and subaccount;
- 16          • Part IX, Detailed Depreciation Calculations – sets forth the calculation of  
17          average remaining life for each property group;
- 18          • Part X, Detail of Generation Plant – provides a description of the  
19          Company’s generating units and provides a discussion of the considerations  
20          that inform the service life and net salvage estimates for each plant account  
21          and the probable retirement dates for each generating unit; and
- 22          • Part XI, Detail of Transmission, Distribution and General Plant – provides  
23          a description of transmission, distribution and general plant by account and

1 provides a discussion of the considerations that inform the service life and  
2 net salvage estimates for each plant account.

3 **Q. Please identify the depreciation method that you used.**

4 A. I used the straight-line method of depreciation, remaining life technique, and the  
5 average service life (or average service life – broad group) procedure. The annual  
6 depreciation accruals presented in my study are based on a method of depreciation  
7 accounting that seeks to distribute the unrecovered cost of fixed capital assets over the  
8 estimated remaining useful life of each unit, or group of assets, in a systematic and  
9 rational manner.

10

11 In compliance with the Commission’s depreciation rule prescribed in Rule 25-6.0436,  
12 Florida Administrative Code (“F.A.C.”), depreciation rates are also presented using the  
13 whole life technique in Exhibit NWA-3. Theoretical reserves, which will be discussed  
14 in more detail later in my testimony, were calculated using the prospective method of  
15 calculating theoretical reserves and compared with the actual book reserves. This  
16 comparison is provided in Table 3 of the 2025 Depreciation Study.

17 **Q. Would you please explain the difference between the whole life technique and the**  
18 **remaining life technique?**

19 A. Yes. When using the whole life technique, the cost of an asset (original cost less net  
20 salvage) is allocated over the service life of the asset. For a group of assets, the costs  
21 of the assets in the group are allocated over the average service life of the group.  
22 However, if the service life or net salvage estimates change, or if activities such as  
23 retirements or cost of removal do not occur precisely as forecasted, the whole life

1 technique will not recover the full cost of the assets over their service lives without an  
2 adjustment to depreciation expense. Note that, mathematically, if the book reserve is  
3 equal to the theoretical reserve, then the remaining life depreciation rates would equal  
4 the whole life depreciation rates.

5  
6 The remaining life technique accounts for the fact that estimates can and will change  
7 over time. For this technique, the remaining undepreciated cost (that is, the original  
8 cost less net salvage less the book accumulated depreciation) is allocated over the  
9 remaining life of the asset. For a group of assets, the remaining undepreciated costs  
10 are allocated over the average remaining life. Thus, when using the remaining life  
11 technique there is an automatic adjustment, or self-correcting mechanism, that will  
12 increase or decrease depreciation expense to account for any imbalances between the  
13 book and theoretical reserves.

14 **Q. Is the remaining life technique the predominant depreciation technique used in**  
15 **the utility industry?**

16 A. Yes. Almost all U.S. jurisdictions, including the FERC, use the remaining life  
17 technique.

18 **Q. Did you review prior Commission orders on FPL's depreciation accrual rates?**

19 A. Yes. I performed the previous FPL Depreciation Study ("2021 Depreciation Study"),  
20 which was presented in Docket No. 20210015-EI, as well as the alternative  
21 depreciation calculations provided in Exhibit KF-3(B) in that case, which were  
22 ultimately adopted for FPL in the 2021 Rate Settlement.<sup>2</sup> I also performed the 2016

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<sup>2</sup> Stipulation and Settlement Agreement approved in FPL's 2021 Rate Case in Docket No. 20210015-EI, Commission Order Nos. PSC-2021-0446-S-EI and PSC 2021-0446A-S-EI.

1 Depreciation Study presented in Docket No. 160021-EI. I also assisted the depreciation  
2 witness that performed the Company's 2009 Depreciation Study presented in Docket  
3 No. 090130-EI and assisted with the related testimony in that case. In addition, I have  
4 performed the most recent depreciation studies for Duke Energy Florida, TECO and  
5 Florida City Gas. I am, therefore, familiar with the depreciation related testimonies in  
6 the most recent FPL depreciation dockets and the related settlement agreements and  
7 Commission orders.

8 **Q. Is the 2025 Depreciation Study consistent with prior Commission orders?**

9 A. Yes. The use of the straight-line method, average service life procedure, and remaining  
10 life technique is consistent with prior Commission orders. The methods used for the  
11 estimation of service lives and net salvage are also generally consistent with prior  
12 Commission orders. Each of the methods, procedures, and techniques used in the 2025  
13 Depreciation Study are also consistent with those used in the 2021 Depreciation Study  
14 and the Company's current depreciation rates approved in the 2021 Rate Settlement.

15 **Q. What are your recommended annual depreciation accrual rates for FPL?**

16 A. My recommended annual depreciation accrual rates are the remaining life rates set forth  
17 in Table 1 of Exhibit NWA-1 beginning on page VI-4. These rates were developed  
18 using the same methods used in the 2021 Depreciation Study and follow the previously  
19 discussed rules of depreciation prescribed by the Commission.

20 **Q. How did you determine the recommended annual depreciation accrual rates?**

21 A. I did this in two phases. In the first phase, I estimated the service life and net salvage  
22 characteristics for each depreciable group -- that is, each plant account or subaccount  
23 identified as having similar characteristics. In the second phase, I calculated the

1 composite remaining lives and annual depreciation accrual rates based on the service  
2 life and net salvage estimates determined in the first phase. The next two sections of  
3 my testimony will explain each of these phases of the 2025 Depreciation Study.

4 **B. SERVICE LIVES AND NET SALVAGE**

5 **Q. Please describe the first phase of the 2025 Depreciation Study, in which you**  
6 **estimated the service life and net salvage characteristics for each depreciable**  
7 **group.**

8 A. The service life and net salvage study consisted of compiling historic data from records  
9 related to FPL’s plant; analyzing these data to obtain historic trends of survivor and net  
10 salvage characteristics; obtaining supplementary information from management and  
11 operating personnel concerning accounting and operating practices and plans; and  
12 interpreting the above data and the estimates used by other electric utilities to form  
13 judgments of average service life and net salvage characteristics.

14 **Q. Did you physically observe FPL’s plant and equipment as part of the 2025**  
15 **Depreciation Study and 2025 Dismantlement Study?**

16 A. Yes. I toured FPL’s Martin, Okeechobee, Manatee, Gulf Clean Energy Center, and  
17 Scherer facilities for these studies. The Gannett Fleming team performed additional  
18 site visits of the Dania Beach and West County facilities. We also performed site visits  
19 of transmission and distribution assets. I have previously performed site visits for FPL,  
20 including during the 2009 and 2016 Depreciation Studies,<sup>3</sup> and for numerous other  
21 electric utilities. A full listing of sites visited is provided in Exhibit NWA-1 and Exhibit  
22 NWA-2.

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<sup>3</sup> Site visits were not performed for the 2021 Depreciation Study due to the COVID-19 pandemic.



1 **a) Mass Property**

2 **Q. What historical data did you analyze for the purpose of estimating service life**  
3 **characteristics for mass property?**

4 A. I analyzed the Company's accounting entries that record plant transactions during the  
5 period 1941 through 2023. The transactions included additions, retirements, transfers,  
6 and the related balances. The Company records also included surviving dollar value  
7 by year installed for each plant account as of December 31, 2023.

8 **Q. What methods are generally used to analyze service life data?**

9 A. There are two methods widely used in a typical depreciation study to estimate a  
10 survivor curve for a group of plant assets: (i) the simulated plant balances method and  
11 (ii) the retirement rate method.

12  
13 The simulated plant balance method is used for property groups for which the  
14 retirements of property by age are not known. However, it does require continuous  
15 records of vintage plant additions and year-end plant balances. The method suggests  
16 probable survivor curves for a property group by successively applying a number of  
17 alternative survivor curves to the group's historical additions in order to simulate the  
18 group's surviving balance over a selected period of time. One of the several survivor  
19 curves that results in simulated balances that conform most closely to the book balance  
20 may be considered to be the survivor curve the group under study is experiencing.

21  
22 The retirement rate method is an actuarial method of deriving survivor curves using the  
23 average rates at which property of each age group is retired. It is the preferred method



1 when sufficient data are available. The method relates to property groups for which  
2 aged accounting experience is available or for which aged accounting experience is  
3 developed by statistically aging unaged amounts. FPL maintains aged accounting data  
4 (meaning that the vintage year is recorded for each addition, retirement, or transfer)  
5 and, thus, the data at FPL are kept in a manner that enabled the use of the retirement  
6 rate method.

7  
8 The application of the retirement rate method is illustrated through the use of an  
9 example in Part II of the 2025 Depreciation Study. The retirement rate method was  
10 used for mass property accounts (*i.e.*, depreciable transmission, distribution, and  
11 general plant accounts). As I will discuss in the next section on life span property, the  
12 retirement rate method was also used for the estimation of interim survivor curves for  
13 production plant accounts.

14 **Q. Did you use statistical survivor characteristics to estimate average service lives of**  
15 **the property?**

16 A. Yes. I used Iowa-type survivor curves.

17 **Q. What is an “Iowa-type survivor curve,” and how did you use such curves to**  
18 **estimate the service life characteristics for each property group?**

19 A. Iowa-type curves are a widely used group of generalized survivor curves that contain  
20 the range of survivor characteristics usually experienced by utilities and other industrial  
21 companies. The Iowa curves were developed at the Iowa State College Engineering  
22 Experiment Station through an extensive process of observing and classifying the ages

1 at which various types of property used by utilities and other industrial companies had  
2 been retired.

3  
4 Iowa-type curves are used to smooth and extrapolate original survivor curves  
5 determined by the retirement rate method. Iowa curves were used in this study to  
6 describe the forecasted rates of retirement based on the observed rates of retirement  
7 and expectations regarding future retirements. Iowa-type curves have been accepted  
8 by every state commission and the FERC.

9  
10 The estimated survivor curve designations for each depreciable property group indicate  
11 the average service life, the family within the Iowa system to which the property group  
12 belongs, and the relative height of the mode. For example, an Iowa 40-R2 designation  
13 indicates an average service life of forty years; a right-moded, or R-type curve (the  
14 mode occurs after average life for right-moded curves); and a moderate height, two, for  
15 the mode (possible modes for R-type curves range from 1 to 5).<sup>4</sup> The Iowa curves are  
16 discussed in more detail in Part II of Exhibit NWA-1.

17 **Q. How are Iowa-type survivor curves compared to the historical data for the**  
18 **purpose of forecasting service lives?**

19 A. For each depreciable property group, original life tables are developed from the  
20 Company's historical records of aged additions, transfers, and retirements. Original  
21 life tables can be developed using the full experience of historical data. Original life  
22 tables can also be developed using different ranges of years of activity, such as the most

---

<sup>4</sup> There are also half-mode curves (e.g., R1.5) that are the average of the full mode curves.

1 recent 30 or 40 years of experience. The range of transaction years used to develop a  
2 life table is referred to as an “experience band,” and the range of vintages used for the  
3 life table is referred to as a “placement band.”

4  
5 Once life tables have been developed using the retirement rate method, specific Iowa  
6 curves can be compared both visually and mathematically to the life tables. For visual  
7 curve matching, Iowa survivor curves are plotted on the same graph as an original life  
8 table, and the points of the curves are visually compared to the life table to assess how  
9 closely the Iowa curve matches the historical data. For mathematical curve matching,  
10 Iowa curves are compared to an original life table mathematically using an algorithm  
11 that compares the differences between an Iowa curve and the original life table.

12  
13 For both visual and mathematical curve matching, not all of the historical data points  
14 should be given the same consideration, as different data points on a life table will have  
15 different significance based on both the level of exposures (*i.e.*, the amount of assets  
16 that has survived to a given age) and the level of retirements. For example, data points  
17 for later ages in an original life table may be based on the experience of a small number  
18 of units of property. Due to a smaller sample size, these data points would not provide  
19 as meaningful information compared to earlier ages. Additionally, the middle portion  
20 of the curve is where the largest portion of retirements occurs. This portion of the curve  
21 therefore typically provides the best indications of the survivor characteristics of the  
22 property studied.

23

1 **Q. Can you provide an example of the process of fitting Iowa curves to an original**  
2 **life table?**

3 A. Yes. Account 364.1 Poles, Towers and Fixtures – Wood provides a good example of  
4 this process. For this account, the life table for the overall experience and placement  
5 bands is shown on Exhibit NWA-1, pages VII-128 through VII-130. The original life  
6 table develops the percent of plant that has survived to each age for the experience and  
7 placement bands. The representative data points from this life table are depicted  
8 graphically on Exhibit NWA-1, page VII-127.

9  
10 Also shown on page VII-127 is the 42-R1.5 survivor curve. As can be seen in the chart,  
11 this curve is a visually good match of the historical data, as the smooth line depicting  
12 the 42-R1.5 survivor curve is close to the historical data points for most ages. It is a  
13 particularly good fit for the middle portion of the curve, or the data points from about  
14 80% surviving to about 20% surviving. These data points provide the most information  
15 on the survivor characteristics for this account. The 42-R1.5 is also a good  
16 mathematical fit of the historical data. The degree of mathematical fit can be measured  
17 by the residual measure,<sup>5</sup> which is a normalized sum of squares difference between the  
18 original life table and a given Iowa curve. The residual measure for the 42-R1.5  
19 survivor curve and the representative data points from the original life table is 2.48,  
20 which is considered to be a very good fit.<sup>6</sup> The statistical analysis for this account,  
21 using both visual and mathematical techniques, therefore indicates that the 42-R1.5

---

<sup>5</sup> The residual measure is the square root of the total sum of the squares of differences between points on the original and smooth curves divided by the number of points.

<sup>6</sup> The smaller the residual measure, the more closely the Iowa curve mathematically matches the original life table.

1 survivor curve provides a good representation of the historical mortality characteristics  
2 for the account.

3 **Q. Is the statistical analysis of historical data based on the retirement rate method**  
4 **the only consideration in estimating service life?**

5 A. No. The estimation of service life is a forecast of the future experience of property  
6 currently in service and, therefore, informed judgment that incorporates a number of  
7 factors must be used in the process of estimating the service life. The statistical analysis  
8 can provide a good indication of what has occurred for the Company's assets in the  
9 past, but other factors can affect the service lives of the assets going forward. Further,  
10 the historical data often does not provide a definitive indication of service life. For  
11 these reasons other factors must be considered when estimating future service life  
12 characteristics.

13 **Q. Would you provide an example of types of factors considered in the process of**  
14 **estimating service life?**

15 A. Yes. An example is Account 364, Poles, Towers and Fixtures. I have explained  
16 previously that the 42-R1.5 survivor curve is a good fit of the historical data for wood  
17 poles. However, other factors were also considered for this account.

18

19 In the 2016 Depreciation Study, Account 364 was subdivided into subaccounts for  
20 wood poles and concrete poles. Similar to the 2021 Depreciation Study, for the 2025  
21 Depreciation Study, data was available to perform separate retirement rate analyses on  
22 historical data for wood poles and concrete poles. As noted previously, the statistical  
23 analyses indicated service lives of around 40 to 45 years for wood poles, and that the

1 42-R1.5 survivor curve was a good fit of the historical data. For concrete poles, the  
2 statistical analysis indicated a similar service life to that of wood poles.

3

4 In addition to the statistical analysis, I have had discussions with engineering and  
5 operations personnel with knowledge of the assets and Company plans in both this  
6 study and previous studies. Through these discussions I have obtained more detail  
7 about the Company's storm hardening programs wherein FPL is investing to make its  
8 transmission and distribution infrastructure more resilient. Additionally, I have visited  
9 the job sites of a storm hardening project to see the installation of a stronger new  
10 concrete pole. Based on these discussions and observations and my experience in the  
11 industry, I concluded that the service life expectations for wood poles were likely to be  
12 different than the expectations for concrete poles.

13

14 For wood poles, discussions with management indicated that the results from the  
15 statistical analysis provide a reasonable indication of the future service life expectations  
16 for this account. However, information obtained from discussions with management  
17 and site visits provided reason to expect that newer concrete poles will remain in  
18 service for a somewhat longer period of time than older concrete poles have historically  
19 remained in service. Concrete poles installed today are stronger poles than those  
20 installed 30 or 40 years ago. Retirements due to causes such as damage and  
21 deterioration should therefore be expected to occur somewhat less frequently for newer  
22 concrete poles. However, poles are also retired for other reasons, such as relocations,  
23 loading, and clearances, which may not be materially different in the future than what

1 has been experienced in the past. Thus, the future expectations for concrete poles are  
2 somewhat longer service lives than have occurred historically. The 42-R1.5 survivor  
3 curve incorporates these expectations and represents a longer service life than the  
4 indications based solely on the historical data.

5  
6 Both wood and concrete poles have been replaced, or will be replaced, as a result of  
7 FPL's storm hardening programs, whether replaced with newer, stronger structures or  
8 with underground lines. I expect the net effect of FPL's storm hardening efforts will  
9 shorten the lives of existing assets (which, over time, is reflected in the historical data),  
10 and that newer assets will potentially have longer service lives than experienced by  
11 poles in service prior to storm hardening initiatives. The forces of retirement in these  
12 accounts are dynamic and the average service life will evolve over time as storm  
13 hardening projects are completed. The recommended survivor curves reflect these  
14 impacts in addition to the statistical analyses and other considerations discussed  
15 previously.

16 **Q. Was the process for estimating service lives for other accounts similar to Account**  
17 **364.1?**

18 A. Yes. A similar process for estimating service lives was used for other mass property  
19 accounts. The estimated survivor curves for each account can be found in Part VII of  
20 the 2025 Depreciation Study. A narrative description of considerations for each  
21 estimate can be found in Part XI of the 2025 Depreciation Study.

22

1 **b) Life Span Property**

2 **Q. What method was used to estimate the lives of production facilities?**

3 A. For production facilities, the life span method has traditionally been used to estimate  
4 the lives of electric generation facilities, for which concurrent retirement of the entire  
5 facility is anticipated. This method, which is described further below, is most  
6 commonly used for generating facilities in the industry.

7 **Q. Please describe the life span method.**

8 A. In this method, the survivor characteristics of such facilities are described by the use of  
9 interim retirement survivor curves (typically Iowa curves) and economic recovery  
10 dates. The interim survivor curve describes the rate of retirement related to the  
11 replacement of elements of the facility. For a power plant, examples of interim  
12 retirements include the retirement of piping, boiler tubes, condensers, turbine blades,  
13 and rotors that occur during the life of the facility. Interim survivor curves were  
14 developed using the retirement rate method in a manner similar to that used for mass  
15 property. The economic recovery date, an estimate of the probable retirement date of  
16 a facility based on its anticipated operating life, affects each year of installation for the  
17 facility by truncating the interim survivor curve for each installation year at its attained  
18 age as of that date. The life span of the facility is the time from when the plant is  
19 originally placed in service to the expected date of its eventual retirement (*i.e.*, the  
20 economic recovery date).

21  
22 The use of interim survivor curves, truncated at the estimated economic recovery dates,  
23 provides a consistent method of estimating the lives of several years' installation for a



1 particular facility inasmuch as a single concurrent retirement for all the years of  
2 installation will occur at that specified date.

3 **Q. Has the life span method been previously used in Florida?**

4 A. Yes. The life span method was approved by the Commission for the Company's  
5 depreciation rates in Docket No. 090130-EI and was used in the 2016 and 2021  
6 Depreciation Studies, as well as for other Florida utilities.

7 **Q. Is the life span method widely used in the electric industry to determine the  
8 depreciation rates for production plants?**

9 A. Yes. My firm has used the life span method in performing depreciation studies  
10 presented to many public utility commissions across the United States and Canada, and  
11 the life span method is the predominant method used for property such as production  
12 plants.

13 **Q. Have you recommended the life span method for production facilities in the 2025  
14 Depreciation Study?**

15 A. Yes. For fossil generation, I have continued to use the life span method. Thus, steam,  
16 combined cycle, and simple cycle facilities all use the life span method. However, for  
17 solar generation and battery storage, I have instead recommended an average service  
18 life and survivor curve more consistent with the approach used for mass property. The  
19 Company's solar fleet has grown from several facilities in earlier studies I have  
20 performed to more than 100 by the end of 2025. Both because of the administrative  
21 challenge of calculating and applying depreciation rates and because the large number  
22 of sites means that solar generation as a group is more similar to a mass property group,  
23 my recommendation in this case does not use the life span method for solar assets,

1 which are instead estimated with a survivor curve for each property account. A similar  
2 approach was used for battery storage facilities, which are also expected to have  
3 significant growth in the number of facilities on FPL's system.

4 **Q. Has this approach been used previously for solar and battery storage?**

5 A. Yes. This approach for both solar and battery storage was recently approved by the  
6 Commission in TECO's rate case in Docket Nos. 20240026-EI and 20230139-EI.  
7 FPL's 2025 Depreciation Study uses a similar approach.

8 **Q. Are there any other changes related to solar and battery storage?**

9 A. Yes. In 2024, the FERC issued Order No. 898, one purpose of which was to refine the  
10 Uniform System of Accounts to more precisely and accurately account for the  
11 depreciation of solar and battery storage assets. This includes new subaccounts for  
12 solar and battery storage for components of facilities such as panels, inverters, and  
13 collection systems. These components may have different average service lives from  
14 each facility as a whole. For the 2025 Depreciation Study, I have recommended  
15 depreciation rates using these new subaccounts and, as discussed above, have used a  
16 mass property approach for solar and battery storage assets.

17 **Q. For fossil generation, you have used the life span method with interim survivor**  
18 **curves. Are interim survivor curves the most common method of estimating**  
19 **interim retirements for life span property?**

20 A. Yes. The use of interim survivor curves to estimate interim retirements is also the  
21 predominant method of estimating interim retirements for assets such as power plants.  
22 Interim survivor curves were used in the 2016 and 2021 Depreciation Studies and for

1 the Company's current depreciation rates. Interim survivor curves are also used for  
2 similar assets for Duke Energy Florida and TECO.

3 **Q. What are the economic recovery dates, and what was the basis for each selection?**

4 A. The economic recovery dates estimated in the 2025 Depreciation Study are set forth on  
5 Exhibit NWA-1 on pages III-8 and III-9. For most generating units, the life spans are  
6 consistent with those currently used and adopted in the FPL 2021 Rate Settlement.

7  
8 The economic recovery dates are based on a number of factors, including the operating  
9 characteristics of the facilities, the type of technology used at each plant, environmental  
10 and other regulations, and the Company's outlook for each facility. Economic recovery  
11 dates are specific to each generating unit and, therefore, the characteristics for each  
12 generating unit are considered when estimating an economic recovery date. Typically,  
13 the owner and operator of each facility best understands the operation and the outlook  
14 of each power plant and, therefore, is in the best position to determine the most probable  
15 retirement of each facility. I have discussed the estimated life span of each facility with  
16 FPL. In addition, FPL has retired a number of generating units in recent years. The  
17 experienced life spans of these retired facilities were also reviewed. I have also  
18 incorporated my firm's experience performing depreciation studies for other utilities  
19 and our knowledge of other generating facilities. I have compared the estimates for  
20 FPL's facilities with the estimates typically made for other utilities and have confirmed  
21 that FPL's estimates are reasonable and are within the range of estimates typically used  
22 in the industry.

23

1 This process results in economic recovery dates for the 2025 Depreciation Study that,  
2 in my professional judgment, are reasonable based on the most current information and  
3 data available at the time. While some of the estimates are longer than those used for  
4 other utilities, these estimates are consistent with both FPL's current depreciation rates  
5 and with FPL's outlook for the facilities, which may differ from other utilities with  
6 shorter life spans. Further discussion of the life span estimates can be found in Part X  
7 of Exhibit NWA-1, as well as later in this testimony.

8 **Q. What are the life span estimates for steam generating plants?**

9 A. For steam production plants, the estimated retirement dates are 2035 for Scherer Unit  
10 3, 2029 for Gulf Clean Energy Center ("GCEC") Units 4 and 5, 2035 for GCEC Unit  
11 6, and 2038 for GCEC Unit 7. The dates for Scherer and GCEC Units 4 and 5 have  
12 been updated from the existing estimates based on the current outlook for each facility,  
13 which have changed from the previous depreciation study.

14  
15 Most of the standalone FPL steam production plants either have been or are planned to  
16 be retired. In recent years the combination of lower-cost alternative generation, such  
17 as natural gas-fired combined cycle and solar plants, and a variety of environmental  
18 rules have had an impact on the service lives of steam power plants, and in particular  
19 on coal-fired generation. Many power plants in the industry have been retired earlier  
20 than anticipated due in part to these environmental rules. For the GCEC units, the  
21 recommended life spans are around 65 to 70 years. For Scherer Unit 3, the  
22 recommended life span is 12 years shorter than the current estimate but is consistent  
23 with the life span currently used by the plant's co-owner and operator, Georgia Power.

1 Manatee Units 1 and 2 were previously expected to retire but are available to operate  
 2 for extreme winter peaks. The Company will continue to amortize these units over the  
 3 20-year period approved in the 2021 Rate Settlement.

4 **Q. Has the Company retired any steam generating plants in recent years?**

5 A. Yes. The Company has retired a number of steam generating plants. The retired  
 6 facilities, as well as the retirement date and life span of each facility, are summarized  
 7 in Table 1 below. The actual experienced life spans for these units ranged from 30 to  
 8 60 years, with an average life span of less than 50 years. This experience supports a  
 9 conclusion that the life spans for the remaining coal-fired plants are not unreasonably  
 10 long but also supports that reducing the life span for Scherer Unit 3 is more consistent  
 11 with the Company’s experience.

12 **Table 1: Retirements of FPL Steam Generating Units**

<u>Generating Unit</u>	<u>Retirement Date</u>	<u>Actual Life Span</u>
Cape Canaveral Unit 1	2010	45
Cape Canaveral Unit 2	2010	41
Cutler Unit 5	2012	58
Cutler Unit 6	2012	57
Lansing Smith Unit 1	2016	51
Lansing Smith Unit 2	2016	49
Martin Unit 1	2018	38
Martin Unit 2	2018	37
Pt Everglades Unit 1	2012	52
Pt Everglades Unit 2	2012	51
Pt Everglades Unit 3	2013	49
Pt Everglades Unit 4	2013	48
Riviera Unit 3	2011	49
Riviera Unit 4	2011	48
Sanford Unit 3	2012	53
Scholz Unit 1	2015	62
Scholz Unit 2	2015	62
SJRPP Unit 1	2018	31
SJRPP Unit 2	2018	30

Scherer Unit 4	2022	33
Turkey Point Unit 1	2016	49
Turkey Point Unit 2	2013	45

1 **Q. What are the estimated life spans for the Company’s nuclear generating facilities?**

2 A. The life spans for the Turkey Point and St. Lucie nuclear units are based on the  
3 facilities’ Nuclear Regulatory Commission (“NRC”) operating licenses. Each unit has  
4 been granted a 20-year extension to its original 40-year license, and the Turkey Point  
5 units have been granted a subsequent license renewal. The subsequent license renewal  
6 request is currently pending for the St. Lucie units, but FPL expects the license to be  
7 granted as discussed in FPL witness DeBoer’s testimony. As such, the estimated life  
8 spans are 80 years for the Turkey Point and St. Lucie nuclear units.

9 **Q. What is the life span estimate for the Company’s combined cycle generating**  
10 **facilities?**

11 A. The life span estimate for the combined cycle facilities is 50 years. This is the same  
12 life span currently used for the Company’s combined cycle generation. The life spans  
13 for FPL’s combined cycle plants were increased from 30 years to 40 years in the 2016  
14 Depreciation Study and from 40 to 50 years in the 2021 Rate Settlement. These longer  
15 life spans reflect significant investments in the combined cycle fleets to extend the lives  
16 of many components, improve efficiency, mitigate corrosion issues, and incorporate  
17 new technologies and cleaner fuels.

18 **Q. How does a 50-year life span estimate compare to the range of estimates by others**  
19 **in the industry for combined cycle power plants?**

20 A. A 50-year life span is longer than most used in the industry. However, I believe it is  
21 reasonable to continue to use the current estimate given the context of FPL’s previous

1 studies, its investment in its facilities, and its outlook for the future.

2 **Q. What are the life span estimates for other fossil facilities?**

3 A. The 2025 Depreciation Study uses a 50-year life span for most of the Company's newer  
4 peaker facilities.

5 **Q. What are the estimates for solar facilities?**

6 A. The current depreciation rates for solar are based on a 35-year life span, which is longer  
7 than recommended in prior depreciation studies. Since the 2021 Depreciation Study,  
8 FPL has added numerous solar facilities and expects to have 108 in service by the end  
9 of 2025. Additionally, as discussed above, FERC Order 898 results in new subaccounts  
10 for solar facilities. Due to the number of units, I recommend a mass property approach  
11 for solar facilities consistent with the approach used for transmission and distribution  
12 assets. The number of sites means that a mass property approach is reasonable for these  
13 assets. Indeed, in prior studies the estimated life span for solar plants could be  
14 considered an average life span estimate, as not all facilities should be expected to last  
15 exactly 30- or 35-years. Using a mass property approach for solar facilities is consistent  
16 with this approach. Additionally, consistent with FERC Order 898, each subaccount  
17 was studied separately, and the recommended estimates incorporate the service life  
18 expectations for each account.

19 **Q. Does this approach change the way FPL accounts for its solar assets?**

20 A. No. While it changes the way depreciation rates are developed, FPL will still account  
21 for capital costs and accumulated depreciation by solar generating site.

1 **Q. Has FPL retired any solar facilities?**

2 A. Yes. The Martin solar plant was retired<sup>7</sup> in early 2023 with a life span of 13 years.  
3 However, the Martin plant was a unique facility, in that it was a thermal power plant  
4 that generated steam used in the steam cycle for the Martin Unit 8 combined cycle  
5 plant. Because this plant was different technology from FPL's photovoltaic sites, it is  
6 still reasonable to expect a longer life for most of FPL's solar facilities.

7 **Q. In addition to the life span, you also have recommended estimates for interim**  
8 **retirements. Is the estimation of interim retirements using the retirement rate**  
9 **method similar to the process of estimating survivor curves for mass property?**

10 A. Yes. Similar to mass property the interim survivor curve estimates are based on  
11 informed judgment that incorporates actuarial analyses of historical data using the  
12 retirement rate method of analysis. Iowa survivor curves have been estimated for each  
13 plant account which, combined with the life span estimate for each generating unit,  
14 provide the overall survivor curve, average service life, and average remaining life for  
15 each plant account at each generating unit. A narrative discussion of the considerations  
16 for the estimation of interim survivor curves for each account can be found in Part X  
17 of the 2025 Depreciation Study. Graphical depictions of the interim survivor curves  
18 estimated for each generation plant account are presented in Part VII of the 2025  
19 Depreciation Study.

20 **Q. Were the Company's current depreciation rates developed with interim survivor**  
21 **curves?**

22 A. Yes. In the 2009 Depreciation Study, the approved depreciation rates used a slightly

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<sup>7</sup> See Commission Order No. PSC-2022-0424-FOF-EI in Docket No. 20220007-EI.



1 different methodology referred to as “interim retirement rates.” While the interim  
2 retirement rate methodology also estimates interim retirements, it is based on the  
3 assumption that an equal rate of retirements will occur in each year of a plant’s  
4 operation. An assumption of an equal rate of annual retirements is often not a realistic  
5 assumption for interim retirements for power plants. As a result, the use of interim  
6 survivor curves is a more accurate method of estimating interim retirements and was  
7 used in the 2016 Depreciation Study. The current depreciation rates also use interim  
8 survivor curves, and the recommendation in the 2025 Depreciation Study is to continue  
9 to use interim survivor curves.

10 **Q. Why is the use of interim survivor curves more accurate for estimating interim**  
11 **retirements?**

12 A. Interim survivor curves are more accurate because they recognize the concept of  
13 dispersion. That is, survivor curves recognize that retirements will occur at different  
14 rates at different ages. For a power plant, retirements often tend to increase as the assets  
15 in the plant age, because wear and tear over time results in more assets needing to be  
16 replaced. Thus, the rate of retirement should be expected to increase over time for most  
17 types of assets. Interim survivor curves recognize this dispersion, while the interim  
18 retirement rate methodology does not.

19 **Q. How do the interim survivor curve estimates compare to those used for the current**  
20 **depreciation rates?**

21 A. Generally, for many accounts the interim survivor curve estimates reflect similar or  
22 longer lives than those used in the current depreciation rates. As with the current  
23 depreciation rates, Account 343, Prime Movers is subdivided into subaccounts to

1 reflect the shorter service lives for assets referred to as “capital spare parts.” The term  
2 capital spare parts, as used for FPL’s combined cycle plants, refers to a number of  
3 different types of assets associated with the combustion turbines for the plant. Capital  
4 spare parts include turbine blades, rotor blades, and transition nozzles that typically  
5 have a shorter life than the overall facility. During outages at regular intervals many  
6 of these components are replaced. The parts removed from the plant can be refurbished  
7 and reused within FPL’s combined cycle fleet. When capital spare parts are removed  
8 from a plant, the Company records a retirement as well as positive net salvage that  
9 reflects the fact that the parts can be refurbished and reused. Refurbished parts are then  
10 recapitalized when they return to service. Most capital spare parts are typically  
11 refurbished and reused two times before they are no longer able to be used.

12  
13 As a result of these operational characteristics, capital spare parts on average have a  
14 shorter service life than the entire facility but also have a positive net salvage value  
15 when retired. It should also be noted that there is a range of lives for the Company’s  
16 capital spare parts, with some assets having lives as short as two to three years while  
17 others remain in service ten years or longer.

18 **Q. In addition to the statistical life analysis, are there other considerations for the**  
19 **service life estimate for capital spare parts in the current study?**

20 A. Yes. FPL has made, and continues to make, significant investments to upgrade its  
21 capital spare parts. For instance, the original parts installed for the Company’s General  
22 Electric (“GE”) plants, which are referred to as 7FA.03 parts, experienced shorter  
23 service lives than is expected for new parts installed today. One reason for the shorter

1 service lives is that some of FPL's plants experienced corrosion issues with many of  
2 their components due to factors such as the original design of these components and  
3 proximity to the coast. Another reason is that manufacturers have developed more  
4 robust components (*e.g.*, for GE plants these are referred to as 7FA.04 and 7FA.05  
5 parts) that have longer intervals between outages. The result of the longer intervals  
6 should be an increase in service life for those capital spare parts.

7  
8 For these reasons, the expectation is that the service life of capital spare parts will be  
9 longer going forward than indicated in the historical data. In the 2016 Depreciation  
10 Study, the data indicated an average service life in the 6- to 7-year range but a 9-year  
11 average service life was recommended. A similar estimate was made in the 2021  
12 Depreciation Study. The historical data continues to indicate an average service life  
13 for these assets in the 6- to 7-year range, but because a relatively short period of time  
14 has passed since the last study and the Company has continued with upgrades during  
15 that time, I continue to expect that in the future these assets will have lives that are  
16 longer than indicated by the historical data. Accordingly, in the 2025 Depreciation  
17 Study, the 9-L0 survivor curve is recommended for interim retirements for capital spare  
18 parts. This estimate continues to reflect the impact of upgraded components, as well  
19 as the impact of fewer run-hours for some of the Company's combined cycle plants.

20  
21  
22



1 incorporates the analysis of historical net salvage data. I reviewed net salvage data  
2 from 1986 through 2023. Cost of removal and salvage were expressed as a percent of  
3 the original cost of the plant retired, both on an annual basis and a three-year moving  
4 average basis. The most recent five-year average was also calculated.

5 **Q. Were there other considerations used in developing your final estimates for net**  
6 **salvage?**

7 A. Yes. In addition to the statistical analyses of historical data, I considered the  
8 information provided to me by the Company’s operating personnel, general knowledge  
9 and experience of the industry practices, and trends in the industry in general.

10 **Q. Is the same process used for the estimation of net salvage for production plant?**

11 A. The same process is used for interim net salvage for generating plant accounts as is  
12 used for the estimation of net salvage for mass property accounts. However, interim  
13 net salvage is applied only to the portion of plant expected to be retired as interim  
14 retirements. Assets expected to remain in service until the final retirement of a  
15 generating facility will experience terminal net salvage – that is, the cost to dismantle  
16 the facility.

17 **Q. Do the depreciation rates used for electric generating facilities have a component**  
18 **for dismantlement?**

19 A. No. The dismantlement component of net salvage is not included in the depreciation  
20 rates recommended in the 2025 Depreciation Study. Consistent with the longstanding  
21 practice of FPL, and as approved by the Commission, the estimates of final  
22 dismantlement for fossil, solar, and battery storage facilities are included in the 2025  
23 Dismantlement Study. In Florida, these costs are recovered through a separate

1 dismantlement accrual. The dismantlement accruals, which are based on a  
2 dismantlement study performed by Gannett Fleming, are discussed in more detail in  
3 the testimony of FPL witness Ferguson.

4 **Q. How do the net salvage estimates in the 2025 Depreciation Study compare to the**  
5 **estimated in the previous study?**

6 A. The net salvage estimates are fairly similar to those in the 2021 Depreciation Study,  
7 although they are more negative estimates for some accounts than those used for the  
8 current depreciation rates (which are based on a settlement). The most recent  
9 depreciation studies have reflected a general trend to higher cost of removal for certain  
10 accounts, a trend that is reflected in the Company's historical net salvage data.

11 **Q. In addition to a trend to higher cost of removal being reflected in the historical**  
12 **data, what are the reasons for this trend?**

13 A. Costs have increased for a number of reasons, including permitting costs, work  
14 requirements, environmental regulations, safety requirements, traffic control, and labor  
15 and contractor costs. In addition to discussing these factors with Company personnel,  
16 past field trips have included a pole replacement project. I observed the work involved  
17 in replacing a concrete pole, including the construction crew, equipment, traffic control,  
18 and work required to complete the replacement project. Discussions with management  
19 and observations in the field confirm that there are significant costs to retire assets and  
20 that these costs have been increasing.

21 **Q. Can you provide an example of how costs have increased?**

22 A. Yes. Distribution poles provide a good example of factors that have resulted in  
23 increasing costs to retire assets. FPL has both wood and concrete distribution poles.

1 The retirement of a wood pole requires a multiple person crew as well as equipment,  
2 including a pole truck. For concrete poles, additional equipment, such as a crane, is  
3 typically required. In addition to the replacement of the actual pole, the Company must  
4 also transfer the primary and secondary cable, as well as other devices, from the old  
5 pole to the new pole.

6

7 Costs for retiring poles have increased for a number of reasons. Labor and contractor  
8 costs have increased over time. The cost of cutting poles has also increased. Cutting  
9 costs are higher for concrete poles, as cutting a concrete pole requires more effort and  
10 different equipment than for a wood pole. Other factors have also contributed to higher  
11 project costs. For example, work and permitting requirements have resulted in higher  
12 project costs.

13

14 Each of the factors described here contribute to higher cost of removal going forward  
15 than was the case many years ago. This trend is consistent with the historical net  
16 salvage data, which indicates increasing cost of removal for distribution poles.

17

18 However, this is partially offset by other factors. In some instances when  
19 undergrounding overhead lines, rather than removing the poles, FPL may transfer  
20 ownership to an attaching entity. These poles, therefore, will have minimal cost of  
21 removal, which is considered when making the net salvage estimate.

22

1 **Q. Is the overall trend to higher cost of removal consistent with the experience of**  
2 **other utilities in the industry?**

3 A. Yes. My firm conducts depreciation studies for utilities across the country. The trend  
4 towards increasing cost of removal is consistent with the experience of many others in  
5 the industry. The reasons that FPL's costs have increased are also experienced by other  
6 utilities.

7

8 **C. REMAINING LIVES AND DEPRECIATION RATES**

9 **Q. Please describe the second phase of the 2025 Depreciation Study, in which you**  
10 **calculated composite remaining lives and annual depreciation accrual rates.**

11 A. After I estimated the service life and determined net salvage characteristics to use for  
12 each depreciable property group, I calculated the annual depreciation accrual rates for  
13 each group based on the straight-line remaining life method, using remaining lives  
14 weighted consistent with the average life procedure. The study used actual plant and  
15 reserve balances as of December 31, 2023. Actual plant and reserve activity through  
16 September 30, 2024, estimated plant and reserve for the remainder of 2024, and  
17 estimated activity for 2025 were then used to develop depreciation rates based on plant  
18 and reserve balances as of December 31, 2025.

19 **Q. Please describe the straight-line remaining life method of depreciation.**

20 A. The straight-line remaining life method (also referred to as the straight-line method and  
21 remaining life technique) of depreciation allocates the original cost of the property, less  
22 accumulated depreciation, less future net salvage, in equal amounts to each year of  
23 remaining service life.



1 **Q. Please describe the average service life procedure for calculating remaining life**  
2 **accrual rates.**

3 A. The average service life procedure defines the group for which the remaining life  
4 annual accrual is determined. When using this procedure, the annual accrual rate is  
5 determined for the entire group or account based on its average remaining life, and this  
6 rate is applied to the surviving balance of the group's cost. The average remaining life  
7 for the group is determined by first calculating the average remaining life for each  
8 vintage of plant within the group. The average remaining life for each vintage is  
9 derived from the area under the survivor curve between the attained age of the vintage  
10 and the maximum age. Then, the average remaining life for the group is determined  
11 by calculating the dollar-weighted average of the calculated remaining lives for each  
12 vintage. The annual depreciation accruals for the group are calculated by dividing the  
13 remaining depreciation accruals (original cost less accumulated depreciation less net  
14 salvage) by the average remaining life for the group.

15 **Q. Have you used the same method to calculate the average remaining life as used in**  
16 **the previous study filed in Docket No. 20210015-EI?**

17 A. Yes. The same method of calculating average remaining lives was used in the 2021  
18 Depreciation Study and the Company's current depreciation rates approved in the 2021  
19 Rate Settlement.

20 **Q. Please use an example to illustrate the development of the annual depreciation**  
21 **accrual rate for a particular group of property in the 2025 Depreciation Study.**

22 A. For purposes of illustrating this process I will use Account 368, Line Transformers.  
23 The survivor curve estimate for this account is the 40-R0.5, and the net salvage estimate

1 is for negative 15 percent net salvage. A discussion of these estimates, as well as the  
2 statistical analyses that support the estimates for this account, can be found on Exhibit  
3 NWA-1, pages XI-42 and XI-43.

4  
5 The calculation of the annual depreciation related to the original cost of Account 368,  
6 Line Transformers, as of December 31, 2021, is presented on Exhibit NWA-1, page  
7 VI-15. The calculation is based on the 40-R0.5 survivor curve, negative 15 percent net  
8 salvage, the attained age, and the book reserve. The calculated annual depreciation  
9 accrual and rate are based on the estimated survivor curve and net salvage, the original  
10 cost, book reserve, future accruals, and composite remaining life for the account. The  
11 calculation of the composite remaining life as of December 31, 2021, is provided in the  
12 tabulations presented on Exhibit NWA-1, pages IX-239 through IX-240. The  
13 tabulation sets forth the installation year, the original cost, the average service life, the  
14 whole life annual depreciation rate and accruals, the remaining life and theoretical  
15 future accruals factor and amounts. The average service life weighted composite  
16 remaining life of 32.05 years is equal to the total theoretical future accruals divided by  
17 the total whole life depreciation accruals.

18 **Q. Did you use this same methodology for the general plant accounts?**

19 A. Yes. This methodology was used for the general plant accounts that are depreciated.  
20 However, most of the general plant accounts are amortized in accordance with  
21 amortization periods prescribed by the Commission. As discussed by FPL witness  
22 Ferguson, the amortization periods and related rates incorporate new subaccounts set  
23 forth in FERC Order 898. Generally, the recommended amortization periods are

1 consistent with those previously adopted by the Commission for similar assets in  
2 accounts or subaccounts used prior to FERC Order 898.

3 **Q. What are the overall results of the 2025 Depreciation Study?**

4 A. The 2025 Depreciation Study results in an increase in service lives for many accounts  
5 when compared to the 2021 Depreciation Study, although because the current  
6 depreciation rates are based on a settlement, the service lives for some accounts are  
7 shorter than those used for the current depreciation rates. The life spans for production  
8 accounts for most generating units are consistent with the currently approved retirement  
9 dates adopted in FPL's 2021 Rate Settlement.

10  
11 The 2025 Depreciation Study resulted in similar estimates of negative net salvage as  
12 the 2021 Depreciation Study, although this represents more negative net salvage  
13 estimates for some accounts when compared to those used for the current depreciation  
14 rates.

15  
16 The 2025 Depreciation Study results in a moderate increase of total company  
17 depreciation expense of approximately \$170.6 million as of December 31, 2025. This  
18 increase is primarily the result of recent investments in generation facilities and the net  
19 salvage estimates for distribution plant accounts.

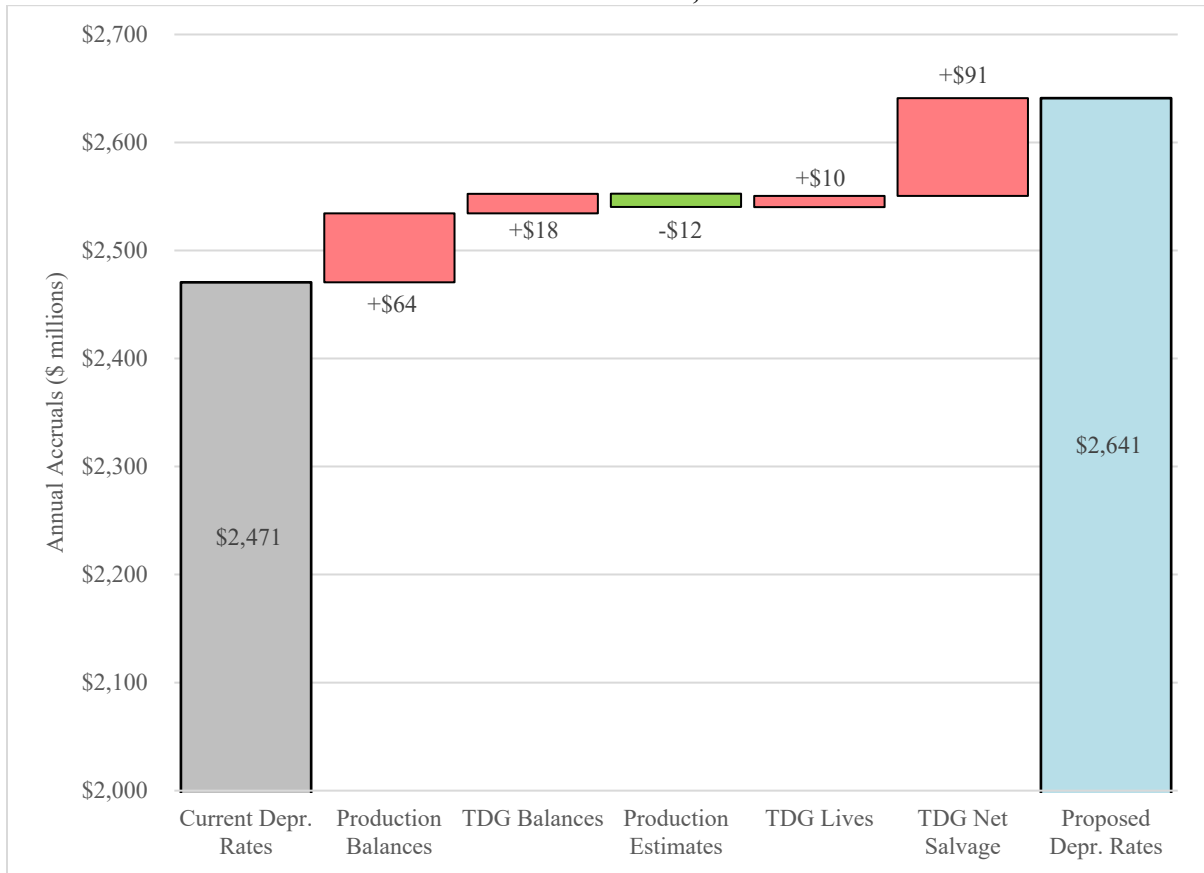
20  
21  
22

**D. FACTORS AFFECTING DEPRECIATION EXPENSE**

**Q. What are the major factors that affect the depreciation expense resulting from application of the 2025 Depreciation Study?**

A. The changes in annual depreciation rates and expense are shown in Table 2 of the 2025 Depreciation Study and result in a moderate increase in depreciation expense of approximately \$170.6 million as of December 31, 2025. The overall increase is primarily the result of changes in plant and reserve balances since the last depreciation study and the net salvage estimates for distribution plant. Figure 1 below provides an illustration of the main factors that result in the increase in expense.

**Figure 1: Factors Resulting in Changes to Depreciation Expense as of December 31, 2025**



1        Production Balances: Updating the depreciation calculations to December 31, 2025,  
2        using FPL’s currently approved service life and net salvage estimates results in a net  
3        increase in depreciation for production plant accounts of approximately \$64 million.  
4        This is primarily the result of capital additions and retirements at various power plants.

5  
6        Transmission, Distribution and General Plant Balances: Updating the depreciation  
7        calculations to December 31, 2025, using FPL’s current service life and net salvage  
8        estimates results in an increase in depreciation of approximately \$18 million. This is  
9        the result of plant and reserve activity since the last depreciation study.

10       Production Plant Estimates: The service life and net salvage estimates result in a net  
11       decrease in depreciation expense of approximately \$12 million. This decrease is  
12       primarily for solar production plant, for which a mass property approach is  
13       recommended, offset by changes in life span estimates in the steam production  
14       function.

15  
16       Transmission, Distribution and General Plant Service Lives: The recommended  
17       service lives for these classes of plant in the 2025 Depreciation Study produce a  
18       relatively small net increase in depreciation expense. For some accounts, a longer  
19       service life is recommended, for some a shorter service life is recommended and for  
20       others the same estimate is recommended. In total, the recommended service lives  
21       produce a net increase in depreciation expense of approximately \$10 million.

22  
23

1        Transmission, Distribution and General Plant Net Salvage: The recommended net  
2 salvage estimates for these classes of plant result in a net increase in depreciation  
3 expense of approximately \$90.6 million. As discussed previously, the net salvage  
4 estimates are generally consistent with the estimates from the 2021 Depreciation Study  
5 and reflect a trend of increasing cost of removal for certain accounts.

6

7

#### **E. THEORETICAL RESERVE IMBALANCE**

8    **Q.    What is the book reserve?**

9    A.    The book reserve, also referred to as the “book accumulated depreciation” or the  
10 “accumulated provision for depreciation,” is a running total of historical depreciation  
11 activity. It is equal to the historical depreciation accruals, less retirements and cost of  
12 removal, plus historical gross salvage. The book reserve also represents a reduction to  
13 the original cost of plant when calculating rate base.

14   **Q.    What is the theoretical reserve?**

15   A.    The theoretical reserve is an estimate of the accumulated depreciation based on the  
16 current plant balances and depreciation parameters (service life and net salvage  
17 estimates) at a specific point in time. It is equal to the portion of the depreciable cost  
18 of plant that will not be allocated to expense through future whole life depreciation  
19 accruals based on the current forecasts of service life and net salvage. The theoretical  
20 reserve is also referred to as the “Calculated Accrued Depreciation” or “CAD.”

21   **Q.    What is a theoretical reserve imbalance?**

22   A.    A theoretical reserve imbalance (“TRI” or “imbalance”) is calculated as the difference  
23 between a company’s book accumulated depreciation, or book reserve, and the

1           calculated accrued depreciation, or theoretical reserve. I should note that in prior  
2           proceedings in both Florida and other jurisdictions, different terms have been used for  
3           the theoretical reserve imbalance, including “theoretical reserve variance,” “reserve  
4           excess,” “reserve surplus” or “reserve deficit” and “theoretical excess depreciation  
5           reserve.” For this testimony I will use the term “theoretical reserve imbalance,” which  
6           is consistent with the terminology used in the National Association of Regulatory  
7           Utility Commissioners’ (“NARUC”) publication, *Public Utility Depreciation*  
8           *Practices*.

9           **Q. Pursuant to Commission orders and settlement agreements in previous rate cases,**  
10           **there have been amortizations of the theoretical reserve imbalances during the**  
11           **periods following those orders. How has the impact of those amortizations been**  
12           **incorporated into the 2025 Depreciation Study?**

13          A. In total, the amortizations resulting from previous cases have resulted in a reduction to  
14           accumulated depreciation. The calculations as of December 31, 2025, include  
15           adjustments to accumulated depreciation to reflect the amortizations resulting from  
16           each of these prior cases that have been or are projected to be recorded as of that date.

17          **Q. Is the theoretical reserve the “correct” reserve?**

18          A. No. The terms “correct” or “incorrect” and the precision or exactness that they imply  
19           have no application in this context; rather, the theoretical reserve is an estimate at a  
20           given point in time based on the current plant balances and current life and net salvage  
21           estimates. It can provide a benchmark of a Company’s reserve position, but it should  
22           not be thought of as the “correct” reserve amount.

23

1 In Wolf and Fitch’s *Depreciation Systems*, this point is explained as follows on page  
2 86:

3 The CAD is not a precise measurement. It is based on a model that  
4 only approximates the complex chain of events that occur in an  
5 actual property group and depends upon forecasts of future life and  
6 salvage. *Thus, it serves as a guide to, not a prescription for,*  
7 *adjustments to the accumulated provision for depreciation.*  
8 (emphasis added.)

9 **Q. How is the TRI addressed in the 2025 Depreciation Study?**

10 A. There are different approaches that could be used to address a theoretical reserve  
11 imbalance. For purposes of the 2025 Depreciation Study, I have used the remaining  
12 life technique because it is the most common method used to address theoretical reserve  
13 imbalance (whether a “surplus” or “deficit”). When using remaining life technique,  
14 there is an automatic adjustment, or self-correcting mechanism, that will increase or  
15 decrease depreciation expense to account for any imbalances between the book and  
16 theoretical reserves.

17 **Q. What is the theoretical reserve imbalance, based on the estimates from the current  
18 study and plant and reserve balances as of December 31, 2025?**

19 A. The 2025 Depreciation Study estimates a negative theoretical reserve imbalance of  
20 approximately \$1.9 billion. That is, the book reserve is approximately \$1.9 billion less  
21 than the estimated theoretical reserve. While \$1.9 billion may seem like a large number  
22 without context, this amount is relatively small as a percentage (2%) of the overall  
23 depreciable plant of approximately \$88.4 billion as of December 31, 2025. The TRI is  
24 approximately 10% of the overall theoretical reserve balance of \$19.0 billion. Given  
25 that the 2025 Depreciation Study is the forecast of events that will occur over many



1 decades, a difference of close to 10% between the book and theoretical reserves is a  
2 relatively minor difference.

3 **Q. Which functions primarily contribute to the theoretical reserve imbalance?**

4 A. Most of the TRI, approximately 70%, results from the distribution function, which has  
5 a TRI deficit in the 2025 Depreciation Study of approximately \$1.4 billion. The other  
6 primary functions that contribute to the TRI are steam (\$180 million), nuclear (\$159  
7 million), and combined cycle (\$176 million).

8 **Q. In the 2021 Rate Settlement, the Company was authorized to amortize**  
9 **approximately \$1.45 billion of the TRI. Has this amortization contributed**  
10 **significantly to the TRI for distribution plant?**

11 A. No. In the 2021 Rate Settlement, \$1.4 billion of the \$1.45 billion TRI was related to  
12 nuclear production plant. The amortization of the TRI incorporated in the Reserve  
13 Surplus Amortization Mechanism (“RSAM”) resulted in a reduction to accumulated  
14 depreciation for nuclear production plant, which comprised the majority of the TRI in  
15 the 2021 Rate Settlement (and was the result of longer life spans resulting from granted  
16 or expected operating license extensions). The RSAM had a smaller impact on other  
17 functions. The TRI for distribution plant resulting from the 2021 Rate Case had a  
18 negative TRI at the time, meaning that the RSAM amortization increased the book  
19 accumulated depreciation for distribution plant, resulting in a smaller (in this case, less  
20 negative) TRI calculated in the 2025 Depreciation Study.

21 **Q. What is the primary driver of the TRI for distribution plant reflected in the 2025**  
22 **Depreciation Study?**

23 A. The primary driver of the TRI for distribution plant is the retirement and cost of

1 removal activity in the time since the previous depreciation study, as well as changes  
2 to the service life and net salvage estimates for several accounts. The activity which  
3 contributes most significantly to the TRI is related to the investments the Company has  
4 made in its distribution system, particularly for storm hardening. In general, changing  
5 investment cycles can impact the TRI calculation. The theoretical reserve is calculated  
6 based on the survivor curve and net salvage estimates in the depreciation study, which  
7 are based on estimates of the average lives and net salvage experienced over the full  
8 life cycle of the Company's assets. During higher-than average investment cycles, the  
9 TRI will trend to be negative (*i.e.*, a "deficit"), which is offset during lower-than-  
10 average investment cycles when the TRI trends to be positive (*i.e.*, a "surplus"). While  
11 there can be variations from study to study, the remaining life technique addresses these  
12 changes over the average remaining lives of the property studied.

13 **Q. Do you recommend any reserve transfers based on the results of the depreciation**  
14 **study?**

15 A. Yes. Commission Rule 25-6.0436(4)(e), F.A.C., states that "[t]he possibility of  
16 corrective reserve transfers shall be investigated by the Commission prior to changing  
17 depreciation rates." For the depreciation study, I have reviewed the reserve balances  
18 of the depreciable groups to determine whether any such transfers would be  
19 appropriate. There are a handful of instances where reserve adjustments are  
20 recommended. There were certain depreciable groups for which either there are  
21 negative reserves (which result in higher depreciation rates than is typical for the assets  
22 studied) or for which the future book accruals are negative. I recommend transfers  
23 between depreciable groups to address these instances. Specifically, reserve transfers

1 are recommended for most combined cycle generation facilities between capital spare  
2 parts and non-capital spare parts accounts, other fossil production sites, solar accounts,  
3 and for Accounts 371 and 392. In other instances, reserve at retired steam generation  
4 facilities were transferred to combined cycle or combustion turbine plants still in  
5 service at the same generating site. The net impact of all these transfers on accumulated  
6 depreciation is zero, as they are merely transfers between depreciable groups.

7  
8 Generally, the transfers are all also within the same function of plant and, as a result,  
9 the impact on functional book reserves is also zero. Approximately \$17.1 million as  
10 of December 31, 2025, is recommended to be transferred within the generation function  
11 of plant but between steam and other production functions. These are related to sites  
12 with operating generation but for which older generating units have been retired. In  
13 some instances, remaining asset or accumulated depreciation costs remain in one  
14 function of plant but the remaining operating units are in a different function (*i.e.*, other  
15 production instead of steam production). The transfers recommended align these  
16 remaining costs with the remaining generation on the same site.

### 17 18 **III. 2025 DISMANTLEMENT STUDY**

#### 19 **A. SUMMARY**

20 **Q. Please summarize the 2025 Dismantlement Study.**

21 A. My firm, Gannett Fleming, performed a study to determine the cost to dismantle FPL's  
22 fleet of fossil and solar generating units. We also studied the costs to dismantle FPL's  
23 battery storage facilities. Our approach incorporated the expertise of Gannett

1 Fleming’s team of engineers, cost estimators, environmental scientists, and other  
2 subject-matter experts, the expertise of FPL’s subject matter experts, and our extensive  
3 history with FPL’s depreciation studies and similar studies across the country. Studies  
4 for other utilities have often included the results of dismantlement studies, our  
5 knowledge of which has been incorporated into our recommended depreciation rates.

6

7 The Gannett Fleming team’s approach for the 2025 Dismantlement Study, provided as  
8 Exhibit NWA-2, consists of reviewing engineering drawings and other details for each  
9 unit, conducting site visits, reviewing prior estimates and actual dismantlement costs  
10 for the Company, and using these sources, as well as industry experience and expertise,  
11 to develop quantity and cost information for each generating unit. For each type of  
12 generating unit (*e.g.*, fossil combined cycle, solar, etc.), we also reviewed industry data  
13 related to cost estimates for similar facilities for other utilities.

14

15 Florida recovers the costs of dismantling generating facilities through a dismantlement  
16 accrual calculated consistent with Commission Electric Utilities Dismantlement  
17 Studies Rule 25-6.04364, F.A.C. Similar to previous studies, FPL has performed the  
18 dismantlement accrual calculations, which are included as part of the 2025  
19 Dismantlement Study.

20 **Q. What is the purpose of a dismantlement study?**

21 A. The purpose of the dismantlement study is similar to that of a depreciation study. More  
22 precisely, the dismantlement study is a component of the overall process of estimating  
23 service lives, net salvage, and calculating depreciation based on a depreciation system

1 as discussed in Section II. For generating units, the most common and preferred  
2 method of estimating future net salvage is to perform site or technology specific  
3 dismantlement studies. These estimates are then used for depreciation or  
4 dismantlement accrual calculations that are part of a company's overall depreciation  
5 expense.<sup>8</sup>

6

7

**B. DISMANTLEMENT STUDY APPROACH**

8

**Q. Please describe the approach to the dismantlement study.**

9

A. Our approach included reviewing various data provided by the Company, performing  
10 field reviews of FPL generating facilities, and incorporating our industry knowledge  
11 and experience, prior depreciation study experience and field reviews, and the analyses  
12 of these data to develop dismantlement cost estimates for each facility or group of  
13 facilities to use for the development of dismantlement accruals.

14

15 We began with reviewing prior analyses for the Company's generating fleet. FPL has  
16 performed several prior dismantlement studies of most of the assets included in our  
17 study and, additionally, has dismantled several generating units. In the course of  
18 developing the dismantlement cost estimates, our team: reviewed the two most recent  
19 studies, prior experienced dismantlement costs, as well as data used in those studies;  
20 reviewed additional data such as engineering drawings; performed site visits; and  
21 incorporated these data as well as estimates of similar facilities for other utilities. We

---

<sup>8</sup> Many jurisdictions do not have a prescribed method for calculating dismantlement accruals and the dismantlement study results are instead incorporated into the net salvage estimate for each property account and site.

1 also reviewed the results of dismantlement studies for similar units for other utilities,  
2 including a recent dismantlement study Gannett Fleming performed for Northern  
3 Indiana Public Service Company (“NIPSCO”). Each of these data were incorporated  
4 into our estimates consistent with the approach set forth below.

- 5 1. For each generating technology (coal steam, gas/oil steam, combined cycle,  
6 simple cycle, solar, and battery storage), the Gannett Fleming team  
7 performed a detailed review of drawings and other materials, performed site  
8 visits, and developed detailed cost estimates for at least one site. These  
9 estimates included quantity information for significant components of  
10 dismantlement (*e.g.*, tons of structural steel), cost estimates for each  
11 quantity, and additional cost estimates such as scrap value, environmental  
12 costs, and indirect costs and contingency.
- 13 2. For gas-fired other production units, we then incorporated these results, our  
14 review of data and results from prior FPL studies, a review of  
15 dismantlement studies Gannett Fleming has either performed or used as  
16 inputs to future terminal net salvage calculations in other jurisdictions, and  
17 the major components and aspects of each site to estimate quantity  
18 information for the other sites of similar technology (*e.g.*, other combined  
19 cycles).
- 20 3. For solar and battery energy storage units, we developed an average cost  
21 per plant which was applied to the remaining units. This is consistent with  
22 the broad group approach for these assets discussed in Section II.B.1.b.

23

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At the time FPL decides to decommission the plants, means and methods will not be dictated to the contractor by Gannett Fleming. It will be the contractor’s responsibility to determine means and methods that result in safely decommissioning and dismantling the plants at the lowest reasonable cost. However, the costs estimated by Gannett Fleming are generally reflective of what contractors would bid, through a competitive bidding process, given the option to select safe and efficient means and methods.

**Q. How were scrap values determined?**

A. Scrap metal prices used in the development of the scrap credit were based on a review of pricing trends for various types of materials.

**Q. What is included in the project indirect costs included in the Dismantlement Study?**

A. This category includes costs expected to be incurred by FPL during the dismantlement process in addition to the direct costs paid to a demolition contractor. This includes the costs for FPL staff oversight during demolition activities, as well as FPL overheads, and general and administrative costs. Tasks incorporated into the estimate of indirect costs include obtaining permits, services, and construction management.

**Q. How were the indirect costs determined?**

A. Indirect costs were determined as a percentage of the direct costs, a typical and accepted approach when preparing these types of cost estimates. The percentage of direct costs that was applied to determine the indirect costs was developed by Gannett Fleming based on experience with past dismantlement estimates and FPL’s prior dismantlement studies.

1 **Q. What is included in the contingency costs?**

2 A. A contingency cost represents costs to a project that are not specifically identified but  
3 are reasonably expected to occur. Contingency accounts for uncertainty in estimates  
4 related to scope and conditions, which is a function not only of the characteristics of  
5 the facility but also the level of detail in developing the estimates.

6 **Q. Are contingency costs standard industry practice?**

7 A. Yes. The application of contingency is standard industry practice for both construction  
8 and dismantlement projects. Even on a project where firm pricing has been agreed  
9 upon with a successful bidder, it is typical that a client carry some level of contingency  
10 to cover potential change orders. The dismantlement cost estimates are at a lower level  
11 of certainty than firm pricing, as they are more appropriately planning-level cost  
12 estimates for work that may not be performed for many years. Inclusion of contingency  
13 costs is consistent with Rule 25-6.04364, F.A.C., which includes a provision for  
14 contingency costs.

15 **Q. Were any of the costs presented in the Dismantlement Study not developed by**  
16 **Gannett Fleming?**

17 A. Yes. FPL is in the process of conducting environmental remediation activities of  
18 certain ponds, landfills, and other environmental activities. As part of this process, FPL  
19 provided Gannett Fleming with cost estimates internally developed for these activities.  
20 For the plants where these activities were occurring or planned in the near term, the  
21 cost estimates provided by FPL were combined with the cost estimates prepared by  
22 Gannett Fleming for the remaining portions of those plants to produce a comprehensive  
23 cost estimate for those plants.



1 **Q. Were assumptions made for the 2025 Dismantlement Study generally consistent**  
2 **with previous studies?**

3 A. Yes. As noted above, our approach incorporated a review of prior studies for FPL and  
4 other utilities. While there are some methodological differences, assumptions made  
5 for the 2025 Dismantlement Study have generally been similar to those used in prior  
6 studies and approved by the Commission. For example, assumptions made for  
7 contingency of 15% for fossil generation and 10% for solar and battery storage are the  
8 same as in the most recent study for FPL. A 15% contingency is also consistent with  
9 the contingency percentage recently adopted for TECO in Docket Nos. 20240026-EI  
10 and 20230139-EI.<sup>9</sup>

11

12 **C. DISMANTLEMENT STUDY RESULTS**

13 **Q. What are the overall results of the dismantlement study?**

14 A. The dismantlement study results in an estimated cost, net of salvage, of \$559,219,951  
15 for FPL’s fossil generating fleet, \$1,266,207,984 for its solar fleet, and \$315,503,186  
16 for its battery storage assets that are projected to be in service over the four-year period  
17 through 2029, all of which are expressed in 2024 dollars. While the overall amount  
18 has increased since the prior study, this is primarily due to changes to the composition  
19 of the generation fleet (*i.e.*, retirements of facilities and the addition of new facilities)  
20 and changes in labor costs and scrap prices in the three years since the previous study.  
21 Table 2 below provides a summary of the dismantlement study results by generating  
22 site.

---

<sup>9</sup> Approved in TECO’s 2024 base rate case Order No. PSC-2025-0038-FOF-EI issued February 3, 2025.

1

**Table 2: Dismantlement Results Summary**

<b>Plant</b>	<b>Function</b>	<b>Dismantlement Cost</b>	<b>Salvage Credit</b>	<b>Net Dismantlement Cost</b>
Daniel	Steam Coal	\$39,850,793	\$(2,836,968)	\$37,013,825
Gulf Clean Energy Center	Natural Gas Steam Turbine & Natural Gas Combustion Turbine	\$152,792,099	\$(9,041,956)	\$143,750,143
Scherer	Steam Coal	\$97,250,653	\$(6,360,089)	\$90,890,564
Fort Myers	Natural Gas Combined Cycle, Natural Gas Combustion Turbine & Petroleum Liquids	\$34,523,809	\$(10,846,727)	\$23,677,082
Manatee	Natural Gas Steam Turbine & Natural Combined Cycle	\$96,135,088	\$(15,943,106)	\$80,191,982
Martin	Natural Gas Combined Cycle	\$42,212,596	\$(11,428,967)	\$30,783,629
Sanford	Natural Gas Combined Cycle	\$28,911,269	\$(8,249,785)	\$20,661,484
Turkey Point	Natural Gas Combined Cycle & Clean Water Recovery Center	\$16,323,320	\$(4,112,321)	\$12,210,999
West County	Natural Gas Combined Cycle	\$49,186,542	\$(13,312,000)	\$35,874,542
Cape Canaveral	Natural Gas Combined Cycle	\$16,428,477	\$(4,346,977)	\$12,081,501
Riviera Beach	Natural Gas Combined Cycle	\$13,653,621	\$(4,082,094)	\$9,571,527
Port Everglades	Natural Gas Combined Cycle	\$15,055,167	\$(4,580,045)	\$10,475,122
Okeechobee	Natural Gas Combined Cycle & Hydrogen Facility	\$30,860,093	\$(5,944,608)	\$24,915,485
Lansing Smith	Natural Gas Combined Cycle & Petroleum Liquids	\$13,912,668	\$(2,538,029)	\$11,374,639
Dania Beach	Natural Gas Combined Cycle	\$16,061,279	\$(4,751,984)	\$11,309,295
Lauderdale	Natural Gas Combustion Turbine	\$7,610,783	\$(3,874,579)	\$3,736,203
Pea Ridge	Natural Gas Combustion Turbine	\$480,725	\$(178,048)	\$302,677
Perdido	Landfill Gas	\$399,252	\$(-)	\$399,252
Total Solar	Solar Photovoltaic	\$1,543,923,569	\$(277,715,585)	\$1,266,207,984
Total Battery Storage	Battery Storage	\$358,386,400	\$(42,883,215)	\$315,503,186
<b>TOTAL</b>		<b>\$2,573,958,203</b>	<b>\$(433,027,082)</b>	<b>\$2,284,409,086</b>

2

3 **Q. Please describe in more detail the drivers of the dismantlement study results.**

4 A. As is typical for a dismantlement study, one of the drivers of changes from one study  
5 to the next is the change in labor rates and scrap metal prices. The previous study was  
6 performed in 2021. In the time since, labor costs have increased at a higher annual rate  
7 than in previous years, consistent with higher general price inflation during that time.

1 Scrap prices for steel, aluminum, copper, and other raw materials have generally  
2 declined. Both of these factors impact the resultant dismantlement estimates and, all  
3 else equal, produce higher estimates than in 2021.

4

5 Additionally, certain facilities and components of facilities have been retired or  
6 dismantled, such as Martin Units 1 and 2. FPL has also added many new generating  
7 units, particularly solar and battery storage facilities. The inclusion of the costs of these  
8 new facilities adds to the total dismantlement amount and dismantlement accruals, even  
9 if the estimated cost per site remains similar or decreases. Similarly, the retirement of  
10 facilities and changes to the configuration, quantity estimates, and other aspects of the  
11 dismantlement estimates also impact the resultant cost estimates.

12

13

#### **D. DISMANTLEMENT ACCRUALS**

14 **Q. In Section II, you discussed net salvage. Are the costs to dismantle a power plant**  
15 **a component of net salvage for the facility?**

16 **A.** Yes. As discussed in that section, net salvage is gross salvage less cost of removal.

17 The Uniform System of Accounts defined cost of removal as:

18 10. Cost of removal means the cost of demolishing, dismantling, tearing  
19 down or otherwise removing electric plant, including the cost of  
20 transportation and handling incidental thereto. It does not include the  
21 cost of removal activities associated with asset retirement obligations  
22 that are capitalized as part of the tangible long-lived assets that give rise  
23 to the obligation.<sup>10</sup>

---

<sup>10</sup> 18 C.F.R. 101 (FERC Uniform System of Accounts), Definition 10.

1 As a result, estimated dismantlement costs should be included in depreciation expense  
2 (or included in a similar expense such as the dismantlement accrual approach used in  
3 Florida).

4 **Q. You have discussed the dismantlement accrual approach used in Florida. Are**  
5 **dismantlement costs typically included in depreciation expense in other**  
6 **jurisdictions?**

7 A. Yes. Most commonly, dismantlement cost estimates are included in the composite net  
8 salvage estimate for each generating facility or account and included in the depreciation  
9 rate calculation. This is conceptually similar to the approach used in Florida in that  
10 future dismantlement costs are recovered over the life of the facilities. The recovery  
11 patterns for each approach are different, however.

12 **Q. Please explain.**

13 A. Dismantlement accruals in other jurisdictions are most commonly recovered on a  
14 straight-line basis over the life span of the facility. Consistent with the FERC Uniform  
15 System of Accounts treatment of net salvage as the cost to be incurred in the future,  
16 estimates based on current year costs are often escalated to the cost at each estimated  
17 retirement. However, this is not performed in all jurisdictions.

18  
19 In Florida, costs are escalated to retirement but then discounted to the current year of  
20 the study. Rather than straight line recovery, this results in a recovery pattern in which,  
21 all else equal, dismantlement accruals increase in each year based on the discount rate  
22 used. Compared to straight line depreciation, the result is, lower depreciation in the  
23 early years and higher depreciation in the later years of the life of a facility.

1 Q. Does this conclude your direct testimony?

2 A. Yes.

# FLORIDA POWER & LIGHT COMPANY

## 2025 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION  
ACCRUALS RELATED TO ELECTRIC PLANT  
AS OF DECEMBER 31, 2025

*Prepared by:*



**GANNETT FLEMING**

**Excellence Delivered As Promised**

FLORIDA POWER & LIGHT COMPANY  
Juno Beach, Florida

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION  
ACCRUALS RELATED TO ELECTRIC PLANT  
AS OF DECEMBER 31, 2025

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC  
Camp Hill, Pennsylvania



**Gannett Fleming**  
**Valuation and Rate Consultants, LLC**

Corporate Headquarters  
207 Senate Avenue  
Camp Hill, PA 17011  
P 717.763.7211 | F 717.763.8150

[gannettfleming.com](http://gannettfleming.com)

February 12, 2025

Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408

Attention: Mr. Keith Ferguson  
Vice President and Controller

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Florida Power & Light Company as of December 31, 2025. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual and accrued depreciation, the statistical support for the service life and net salvage estimates, and the detailed tabulations of annual and accrued depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION  
AND RATE CONSULTANTS, LLC

A handwritten signature in blue ink, appearing to read "Ned W. Allis".

NED W. ALLIS  
Vice President

A handwritten signature in blue ink, appearing to read "Jason A. Power".

JASON A. POWERY  
Assistant Project Manager

NWA:mle

074521.000



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## FLORIDA POWER & LIGHT COMPANY

### DEPRECIATION STUDY

#### EXECUTIVE SUMMARY

Pursuant to Florida Power & Light Company's ("FPL" or the "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to electric plant as of December 31, 2025. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages, estimated service lives and forecasted net salvage characteristics for each depreciable group of assets.

The depreciation study results in annual depreciation rates that result in an increase in annual depreciation expense of approximately \$170.6 million as of December 31, 2025 when compared with the current approved depreciation rates. The increase in depreciation rates is primarily due to recent investments in generation facilities, life spans of certain power plants, and the net salvage estimates for distribution plant accounts.

Gannett Fleming recommends the calculated remaining life annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of December 31, 2025 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense \$2.64 billion applied to depreciable plant balances as of December 31, 2025. The results are summarized at the functional level as follows (amounts are shown in millions of dollars):

**SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS**

<u>FUNCTION</u>	<u>ORIGINAL COST</u>	<u>EXISTING</u>		<u>PROPOSED</u>		<u>INCREASE/DECREASE</u>
		<u>ANNUAL DEPR. RATE</u>	<u>ANNUAL DEPR. ACCRUALS</u>	<u>ANNUAL DEPR. RATE</u>	<u>ANNUAL DEPR. ACCRUALS</u>	
STEAM	2,176.6	2.68	58.3	3.83	83.4	25.1
NUCLEAR	9,075.6	2.43	220.3	2.60	235.9	15.5
COMBINED CYCLE	15,090.3	3.68	554.8	3.76	568.0	13.2
PEAKER PLANTS	1,409.4	3.06	43.1	2.78	39.2	(3.9)
SOLAR	9,985.9	3.00	299.2	3.01	300.5	1.4
ENERGY STORAGE	977.9	5.00	48.9	5.04	49.3	0.4
<b>TOTAL PRODUCTION</b>	<b>38,715.7</b>	<b>3.16</b>	<b>1,224.6</b>	<b>3.30</b>	<b>1,276.3</b>	<b>51.7</b>
TRANSMISSION	14,286.7	2.16	308.7	2.18	311.5	2.8
DISTRIBUTION	33,620.1	2.62	880.1	2.97	999.8	119.6
GENERAL	1,785.1	3.20	57.1	3.00	53.6	(3.5)
<b>TOTAL TRANS., DIST. AND GENERAL PLANT</b>	<b>49,691.9</b>	<b>2.51</b>	<b>1,245.9</b>	<b>2.75</b>	<b>1,364.9</b>	<b>119.0</b>
<b>TOTAL</b>	<b>88,407.6</b>	<b>2.79</b>	<b>2,470.5</b>	<b>2.99</b>	<b>2,641.2</b>	<b>170.6</b>

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## PART I. INTRODUCTION

## **FLORIDA POWER & LIGHT COMPANY DEPRECIATION STUDY**

### **PART I. INTRODUCTION**

#### **SCOPE**

This report sets forth the results of the depreciation study for Florida Power & Light Company (“FPL” or “Company”) to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric plant as of December 31, 2025. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric plant in service as of December 31, 2025.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2023, a review of Company practice and outlook as they relate to changes in technology, plant operation and retirement, and consideration of current practice in the electric industry including knowledge of service lives and net salvage estimates used for other electric companies.

#### **PLAN OF REPORT**

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life study. Part III, Service Life Considerations, presents the factors and judgment utilized in the service life study. Part IV, Net Salvage Considerations, presents the factors and judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study,

presents summaries by depreciable group of annual depreciation accrual rates and amounts as well as composite remaining lives. Part VII, Service Life Statistics, presents the statistical analysis of service life estimates. Part VIII, Net Salvage Statistics, sets forth the statistical indications of net salvage percents. Part IX, Detailed Depreciation Calculations, presents the detailed tabulations of annual depreciation. Part X, Detail of Production Plant, provides narrative descriptions of the Company's production plants and considerations related to the estimation of service life and net salvage for each generating plant unit and account. Part XI, Detail of Transmission, Distribution and General Plant, provides narrative descriptions of the related to the estimation of service life and net salvage for each transmission, distribution and general plant account.

## **BASIS OF THE STUDY**

### **Depreciation**

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation

is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The annual depreciation for accounts included in the study was calculated by the straight line method using the average service life procedure and the remaining life basis. The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America.

### **Service Life and Net Salvage Estimates**

The service life and net salvage estimates used in the depreciation calculations were based on informed judgment which incorporated the statistical analyses of the Company's historical data; a review of management's plans, policies and outlook; general knowledge of the property studied; and a general knowledge of the electric utility industry, including the service life and net salvage estimates from our studies of other electric utilities.

The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for electric plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting. The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.



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## **PART II. ESTIMATION OF SURVIVOR CURVES**

## **PART II. ESTIMATION OF SURVIVOR CURVES**

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below, and the development of net salvage is discussed in later sections of this report.

### **SURVIVOR CURVES**

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

### **Iowa Type Curves**

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

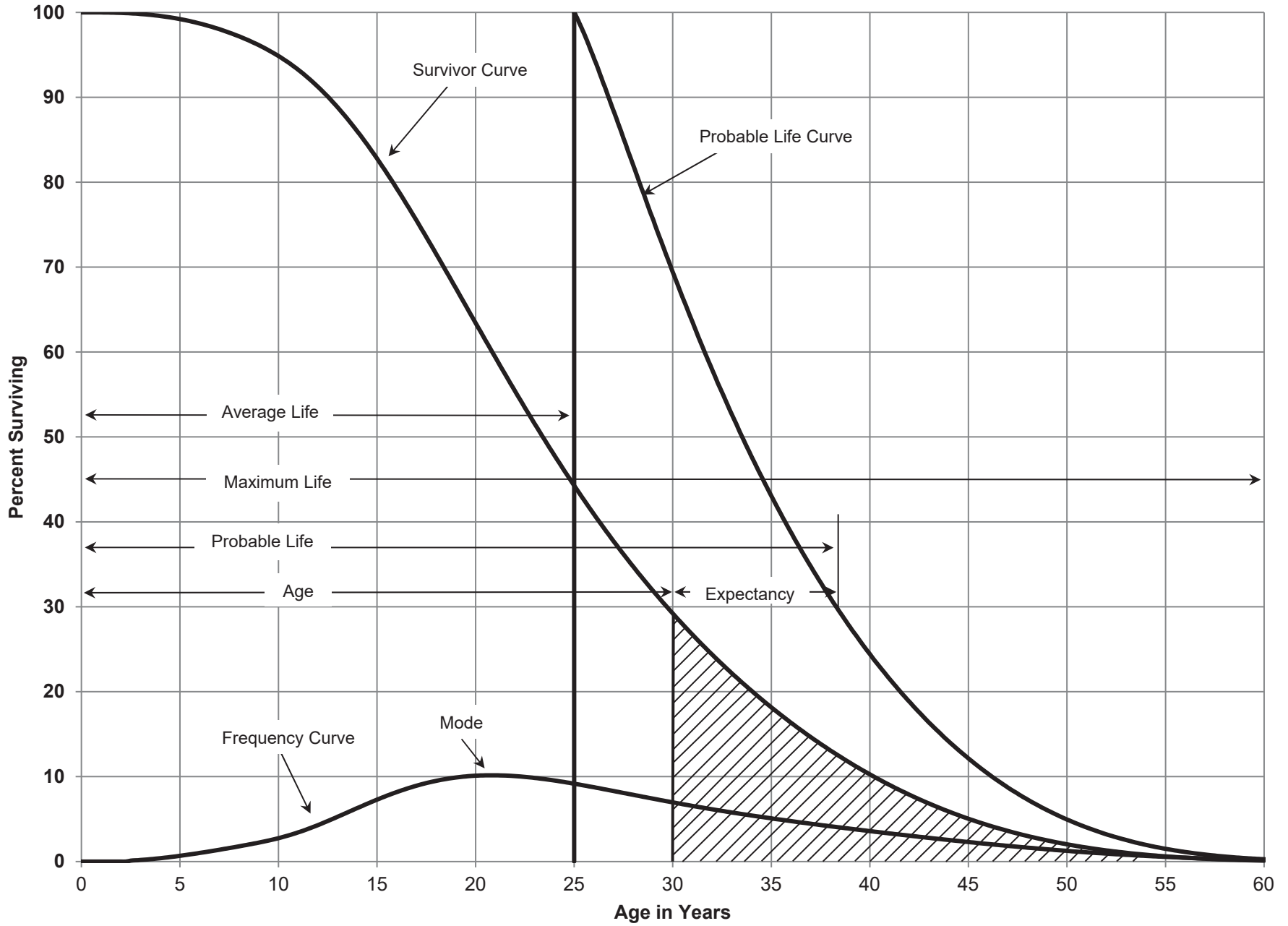


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

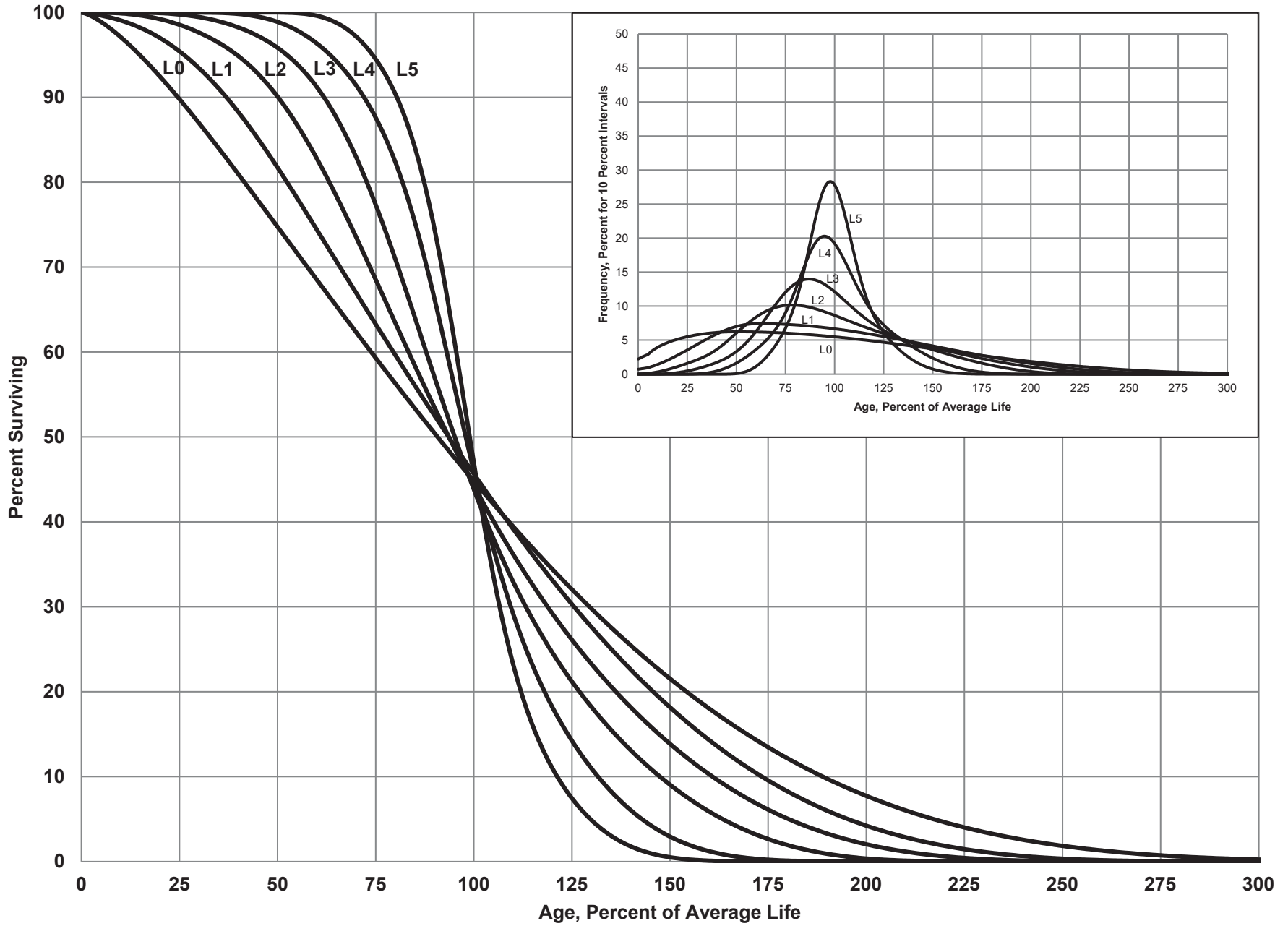
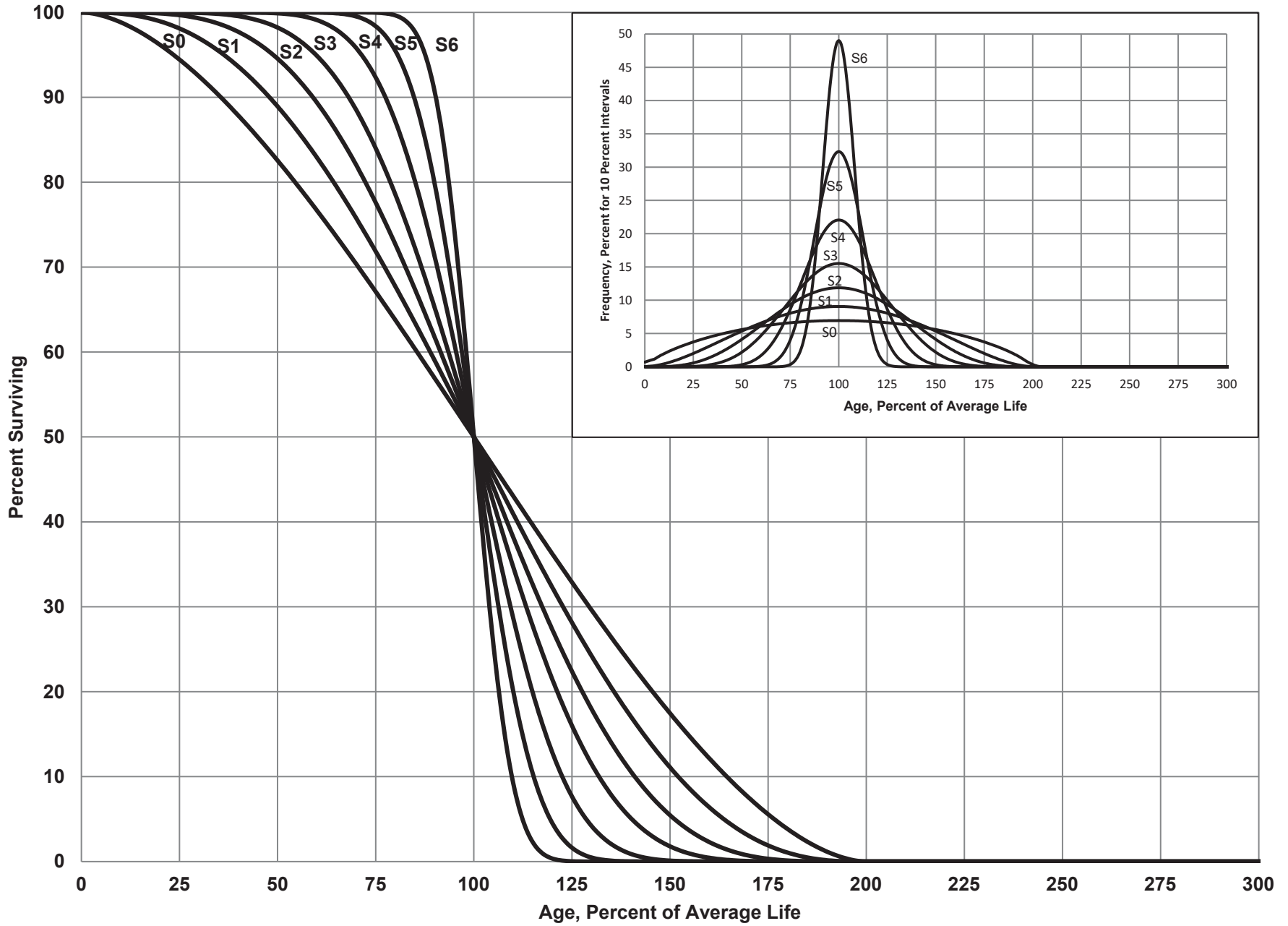


FIGURE 2.. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES



**FIGURE 3.. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES**

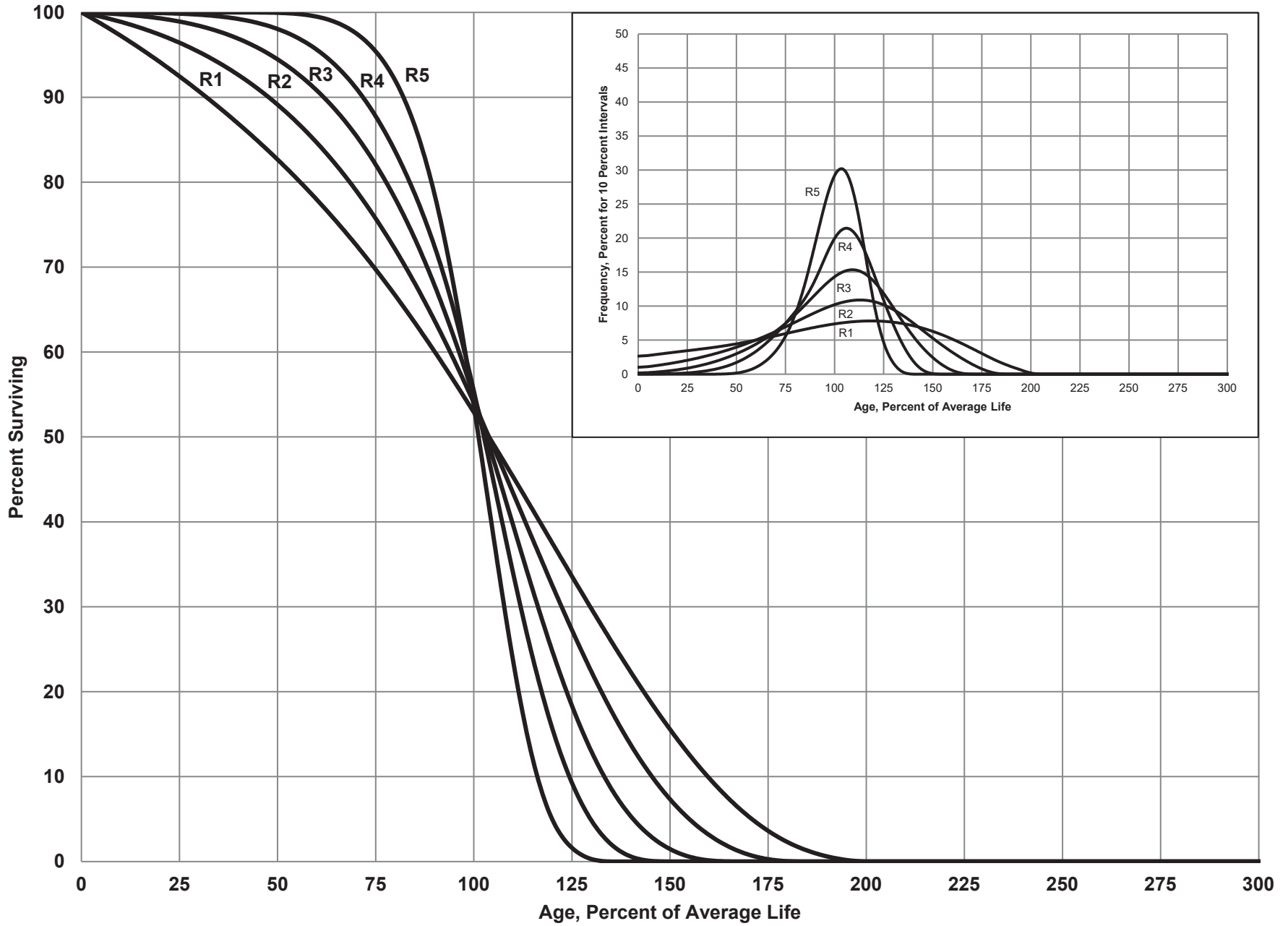
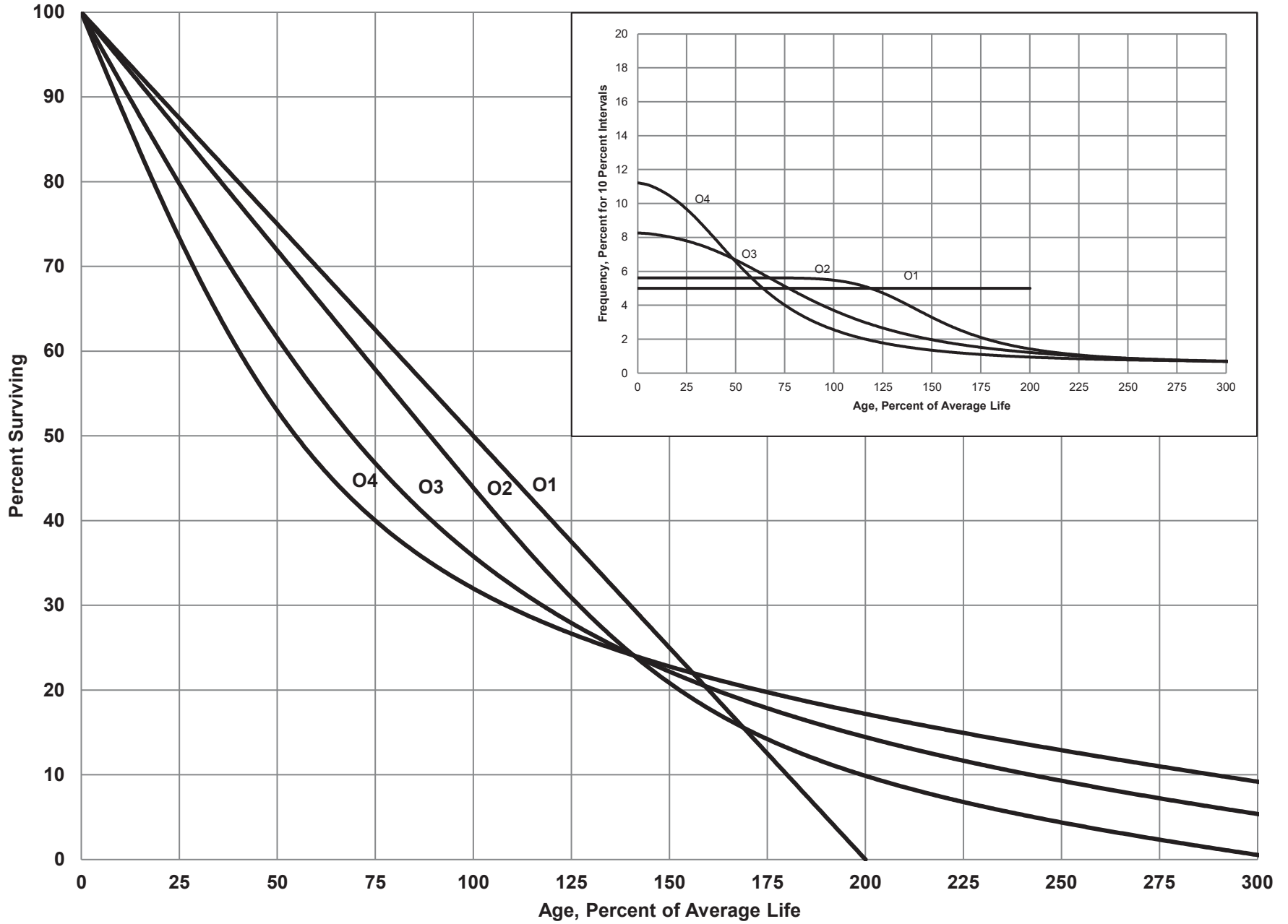


FIGURE 4.. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES



**FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES**



These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."<sup>1</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

### **Retirement Rate Method of Analysis**

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"<sup>2</sup> "Engineering Valuation and Depreciation,"<sup>3</sup> and "Depreciation Systems."<sup>4</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

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<sup>1</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>2</sup>Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

<sup>3</sup>Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

<sup>4</sup>Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

### **Schedules of Annual Transactions in Plant Records**

The property group used to illustrate the retirement rate method is observed for the experience band 2015-2024 for which there were placements during the years 2010-2024. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2010 were retired in 2015. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2015 retirements of 2010 installations and ending with the 2024 retirements of the 2019 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2015-2024  
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024

Placement Band 2010-2024

Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	2015 (2)	2016 (3)	2017 (4)	2018 (5)	2019 (6)	2020 (7)	2021 (8)	2022 (9)	2023 (10)	2024 (11)		
2010	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2011	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2012	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2013	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2014	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2015	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2016		5	11	12	13	14	15	16	18	20	113	7½-8½
2017			6	12	13	15	16	17	19	19	124	6½-7½
2018				6	13	15	16	17	19	19	131	5½-6½
2019					7	14	16	17	19	20	143	4½-5½
2020						8	18	20	22	23	146	3½-4½
2021							9	20	22	25	150	2½-3½
2022								11	23	25	151	1½-2½
2023									11	24	153	½-1½
2024										13	80	0-½
<b>Total</b>	<b>53</b>	<b>68</b>	<b>86</b>	<b>106</b>	<b>128</b>	<b>157</b>	<b>196</b>	<b>231</b>	<b>273</b>	<b>308</b>	<b>1,606</b>	

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2015-2024  
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024

Placement Band 2010-2024

Year Placed	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval	Age Interval
	During Year											
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2010	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	13½-14½
2011	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2012	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2013	-	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	60	10½-11½
2014	-	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	9½-10½
2015	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2016	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2017	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2018	-	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	5½-6½
2019	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	4½-5½
2020	-	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	10	3½-4½
2021	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2022	-	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	(121)	1½-2½
2023	-	-	-	-	-	-	-	-	-	-	-	½-1½
2024	-	-	-	-	-	-	-	-	-	-	-	0-½
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>60</b>	<b>(30)</b>	<b>22</b>	<b>(102)</b>	<b>(50)</b>	

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year

<sup>b</sup> Transfer Affecting Exposures at End of Year

<sup>c</sup> Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

**Schedule of Plant Exposed to Retirement**

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2015 through 2024 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2020 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT  
 JANUARY 1 OF EACH YEAR 2015-2024  
 SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars										Total at		Age Interval
	Annual Survivors at the Beginning of the Year										Beginning of		
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Age Interval	Interval	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
2010	255	245	234	222	209	195	239	216	192	167	167	167	13½-14½
2011	279	268	256	243	228	212	194	174	153	131	323	323	12½-13½
2012	307	296	284	271	257	241	224	205	184	162	531	531	11½-12½
2013	338	330	321	311	300	289	276	262	242	226	823	823	10½-11½
2014	376	367	357	346	334	321	307	297	280	261	1,097	1,097	9½-10½
2015	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	1,503	8½-9½
2016		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	1,952	7½-8½
2017			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	2,463	6½-7½
2018				580 <sup>a</sup>	574	561	546	530	501	482	3,057	3,057	5½-6½
2019					660 <sup>a</sup>	653	639	623	628	609	3,789	3,789	4½-5½
2020						750 <sup>a</sup>	742	724	685	663	4,332	4,332	3½-4½
2021							850 <sup>a</sup>	841	821	799	4,955	4,955	2½-3½
2022								960 <sup>a</sup>	949	926	5,719	5,719	1½-2½
2023									1,080 <sup>a</sup>	1,069	6,579	6,579	½-1½
2024										1,220 <sup>a</sup>	7,490	7,490	0-½
<b>Total</b>	<b>1,975</b>	<b>2,382</b>	<b>2,824</b>	<b>3,318</b>	<b>3,872</b>	<b>4,494</b>	<b>5,247</b>	<b>6,017</b>	<b>6,852</b>	<b>7,799</b>	<b>44,780</b>	<b>44,780</b>	

<sup>a</sup>Additions during the year

For the entire experience band 2015-2024, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

### **Original Life Table**

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE  
 CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2015-2024

Placement Band 2010-2024

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.  
 Column 3 from Schedule 1, Column 12, Retirements for Each Year.  
 Column 4 = Column 3 Divided by Column 2.  
 Column 5 = 1.0000 Minus Column 4.  
 Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.



The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

### **Smoothing the Original Survivor Curve**

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.



FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

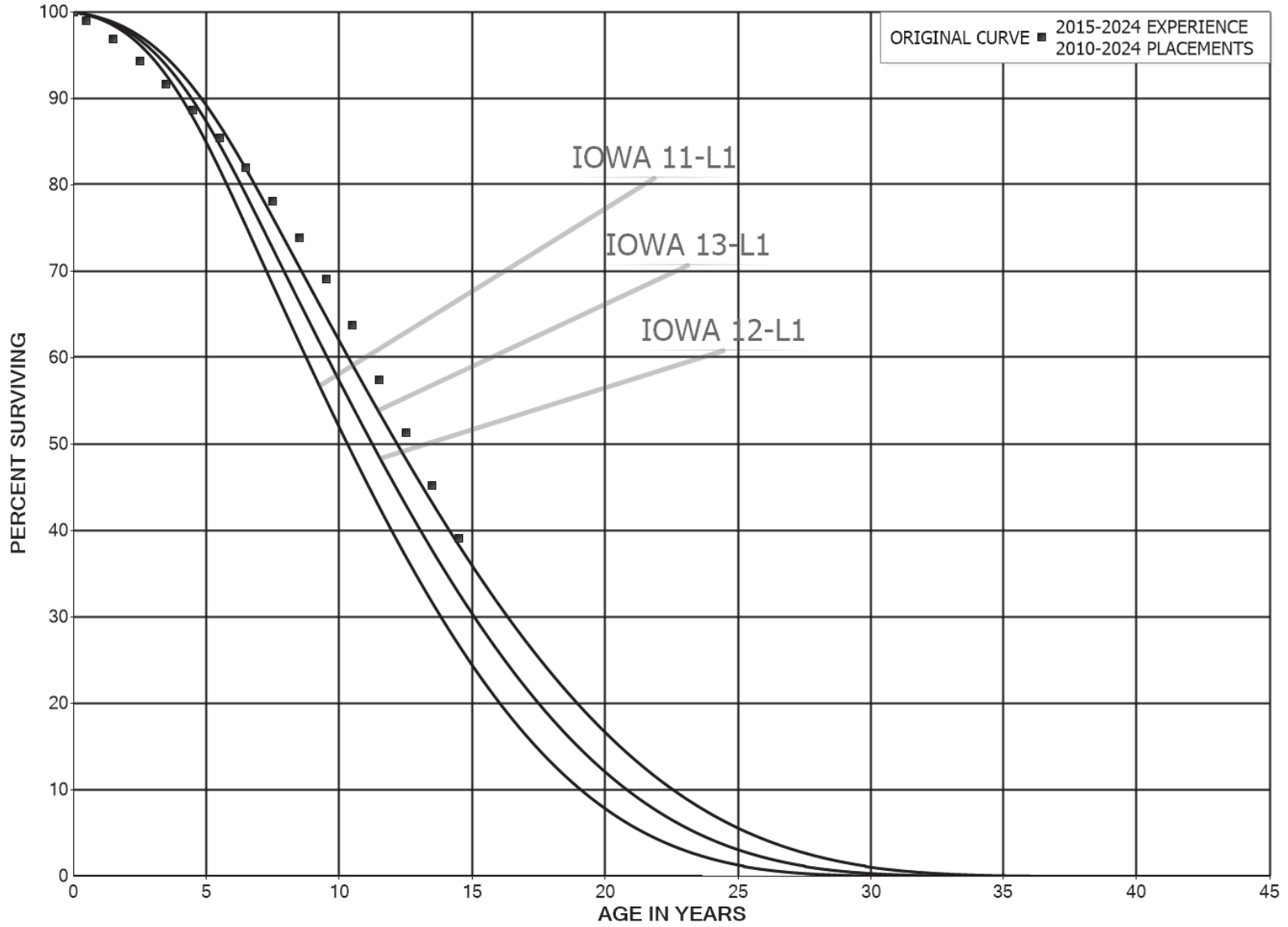




FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES

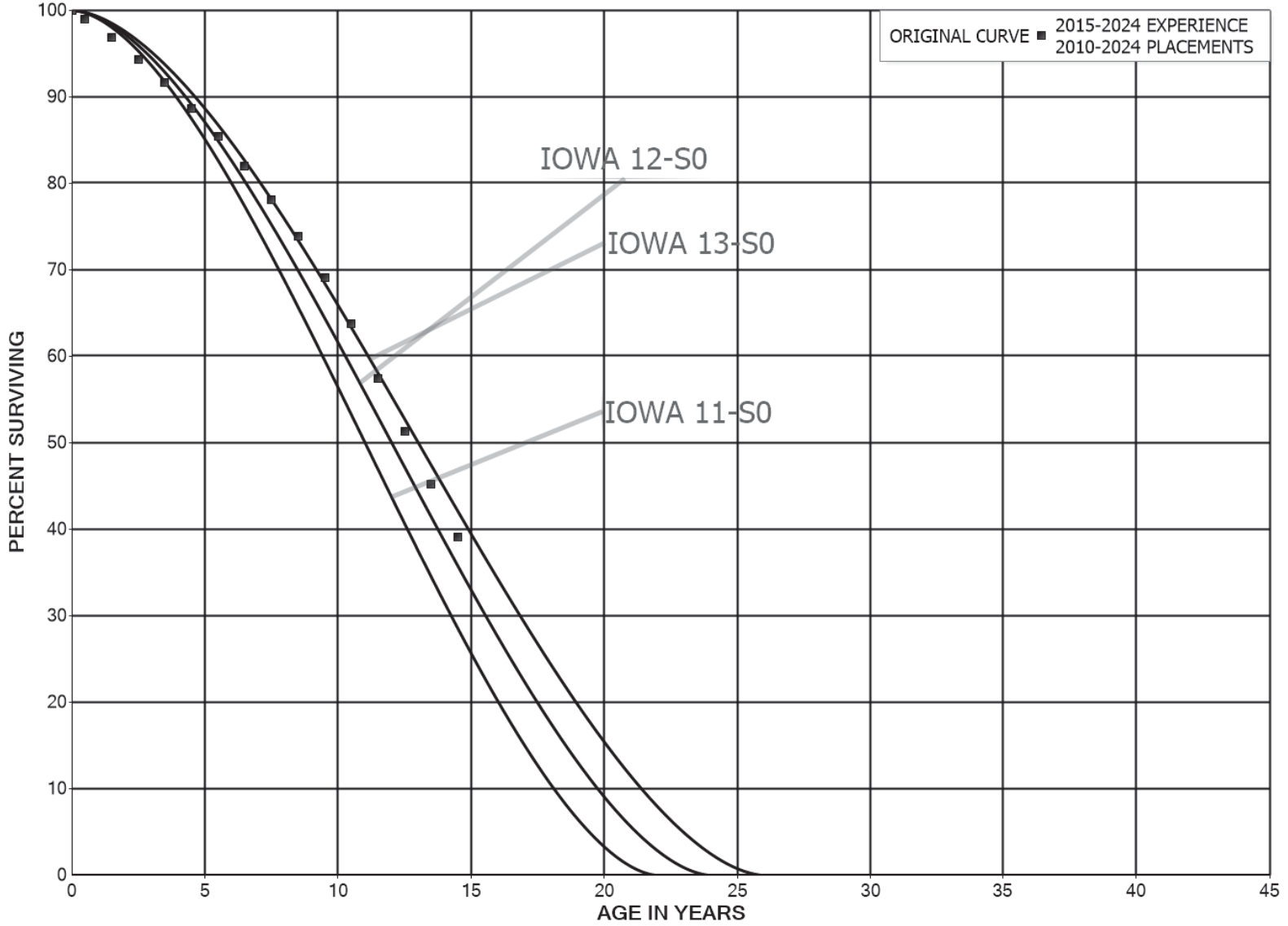




FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES

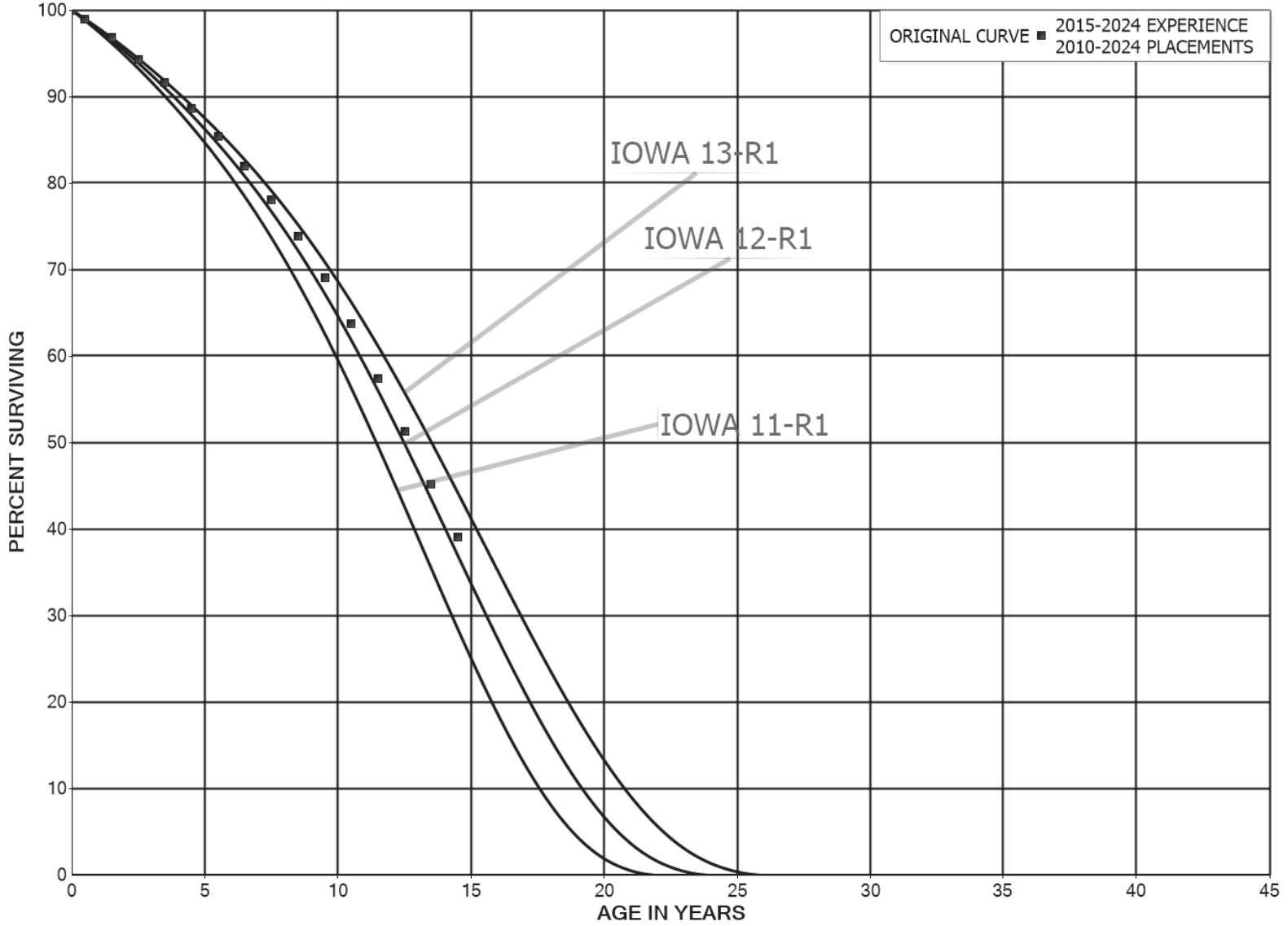
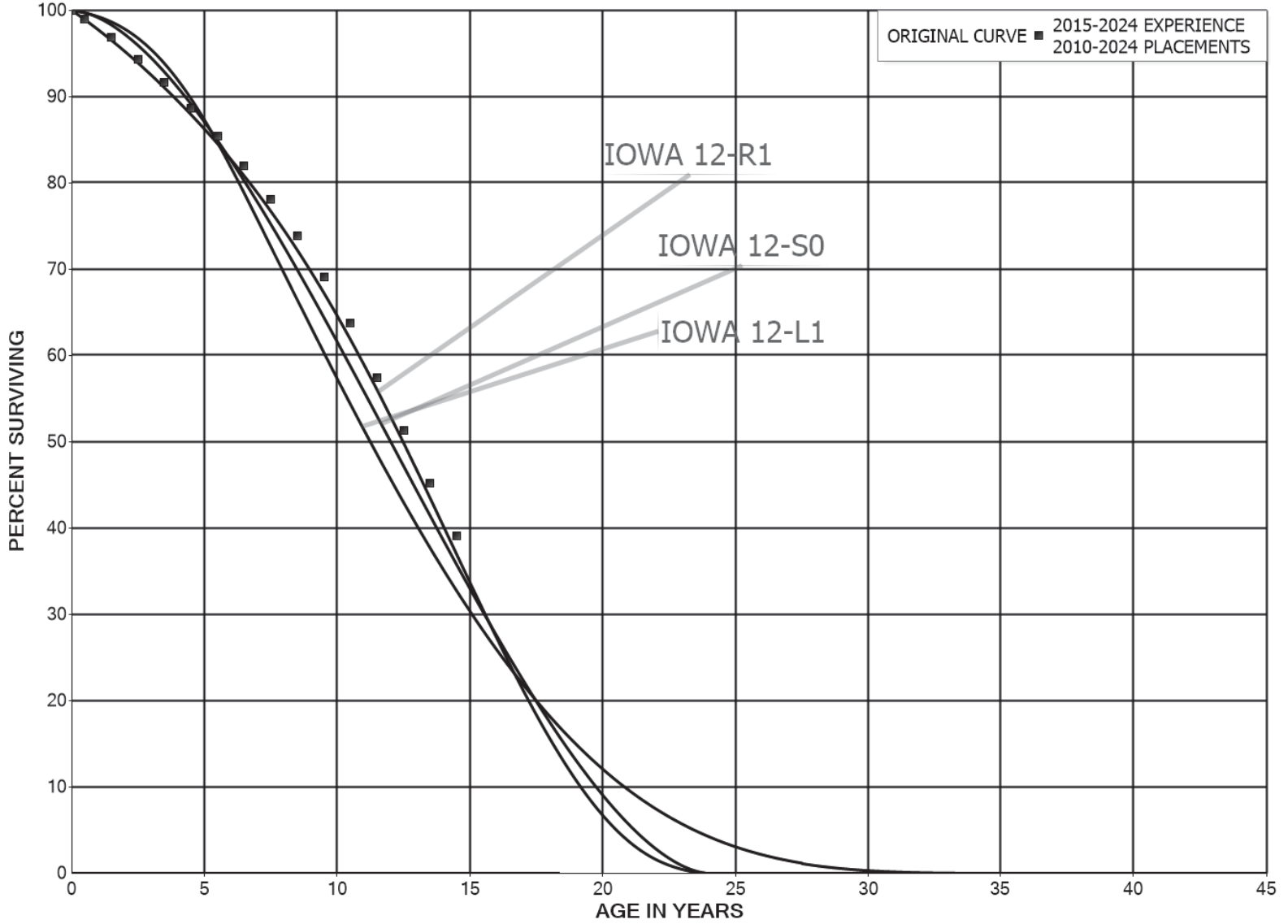




FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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## **PART III. SERVICE LIFE CONSIDERATIONS**

## PART III. SERVICE LIFE CONSIDERATIONS

### FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips and meetings with FPL personnel who have knowledge of the Company's assets and operations were conducted for the current and prior depreciation studies.<sup>1</sup> These field trips and meetings aid in the general understanding of the plant and provide information related the reasons for past retirements and expected future causes of retirement. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

#### April 1-2, 2024

Gulf Clean Energy Center  
Scherer Steam Plant

#### March 25-27, 2024

Riviera Beach Clean Energy Center  
Dania Beach Clean Energy Center  
West County Clean Energy Center  
New Residential Construction in West Palm Beach  
Feeder Hardening and Pole Replacement Project in West Palm Beach  
Storm Secure Undergrounding Project in West Palm Beach  
Gramercy Substation

#### March 19-21, 2024

Martin Combined Cycle Plant  
500 kV Transmission Project  
Okeechobee Clean Energy Center  
Cavendish Hydrogen Plant  
Fort Drum Solar  
Manatee Combined Cycle Plant  
Manatee Steam Plant  
Manatee Battery Storage  
Manatee Solar

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<sup>1</sup> Field trips were not conducted in 2020 due to the Covid-19 pandemic.

June 23-24, 2015

Riviera Beach Generating Station  
Martin Generating Station  
Plumosus Substation  
Landings Substation  
Storm Hardening Project, Belvedere Road, West Palm Beach

June 13-15, 2012

St. Lucie Nuclear Generating Station  
West County Generating Station  
Plumosus Substation  
Jupiter Substation

December 16-17, 2008

Turkey Point Nuclear Plant  
Turkey Point Steam Generating Plant  
Turkey Point Combined Cycle Plant  
Lauderdale Generating Plant  
FPL System Control Center  
Meter Technology Center

During the field trips and throughout the conduct of this depreciation study and previous depreciation studies, meetings were held with representative Company personnel from FPL's Power Generation, Nuclear and Power Delivery business units. Meetings were also conducted with personnel in the accounting areas of the Company. Information attained through conversation and discussions were incorporated into the life and net salvage analyses of this report.

### **SERVICE LIFE ANALYSIS**

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric utility companies. For transmission, distribution and general plant accounts survivor curves



were estimated using the retirement rate method. For production plant accounts for which the life span method is used, survivor curves were also used to estimate interim retirements. A list of accounts for which the survivor curve provided an indication of service life are set forth in the table below.

<u>ACCOUNT</u>	<u>SURVIVOR CURVE</u>
<b>STEAM PRODUCTION PLANT</b>	
311.00 Structures and Improvements	90-1.5 *
312.00 Boiler Plant Equipment	70-L0 *
314.00 Turbogenerator Units	65-R0.5 *
315.00 Accessory Electric Equipment	70-S0 *
316.00 Miscellaneous Power Plant Equipment	70-R0.5 *
<b>NUCLEAR PRODUCTION PLANT</b>	
321.00 Structures and Improvements	110-R1 *
322.00 Reactor Plant Equipment	70-R0.5 *
323.00 Turbogenerator Units	55-O1 *
324.00 Accessory Electric Equipment	90-R2 *
325.00 Miscellaneous Power Plant Equipment	50-R0.5 *
<b>COMBINED CYCLE PRODUCTION PLANT</b>	
341.00 Structures and Improvements	80-S0 *
342.00 Fuel Holders, Producers and Accessories	60-R0.5 *
343.00 Prime Movers – General	50-O1 *
343.20 Prime Movers – Capital Spare Parts	9-L0 *
344.00 Generators	65-R1 *
345.00 Accessory Electric Equipment	65-S0 *
346.00 Miscellaneous Power Plant Equipment	60-R1 *
<b>SIMPLE CYCLE AND PEAKER PLANTS</b>	
341.00 Structures and Improvements	80-S0 *
342.00 Fuel Holders, Producers and Accessories	60-R0.5 *
343.00 Prime Movers – General	50-O1 *
343.20 Prime Movers – Capital Spare Parts	25-R1 *
344.00 Generators	65-R1 *
345.00 Accessory Electric Equipment	65-S0 *
346.00 Miscellaneous Power Plant Equipment	60-R1 *
<b>SOLAR PRODUCTION PLANT</b>	
338.02 Structures and Improvements	35-S2.5
338.04 Solar Panels	35-S2.5

338.05	Collector System	35-S2.5
338.06	Generator Step-Up Transformers	35-S2.5
338.07	Inverters	20-S2.5
338.08	Other Accessory Electrical Equipment	35-S2.5
<b>OTHER RENEWABLE PLANT</b>		
339.02	Structures and Improvements	80-S0
339.03	Fuel Holders	60-R0.5
339.04	Boilers	50-O1
339.08	Other Accessory Electrical Equipment	65-S0
339.12	Miscellaneous Power Plant Equipment	60-R1
<b>ENERGY STORAGE</b>		
387.02	Structures and Improvements	20-S3
387.03	Energy Storage Equipment	20-S3
387.05	Collector System	20-S3
387.07	Inverters	20-S3
387.11	Miscellaneous Energy Storage Equipment	20-S3
<b>TRANSMISSION PLANT</b>		
350.20	Easements	75-S4
352.00	Structures and Improvements	75-R1.5
353.00	Station Equipment	50-S0
353.10	Station Equipment – Step-Up Transformers	40-S0
354.00	Towers and Fixtures	70-R4
355.00	Poles and Fixtures	60-R1
356.00	Overhead Conductors and Devices	60-R0.5
357.00	Underground Conduit	65-R4
358.00	Underground Conductors and Devices	65-R2.5
359.00	Roads and Trails	75-R4
<b>DISTRIBUTION PLANT</b>		
360.10	Easements	100-R4
361.00	Structures and Improvements	70-R2.5
362.00	Station Equipment	50-S0
362.90	Station Equipment - LMS	5-SQ
364.10	Poles, Towers and Fixtures – Wood	42-R1.5
364.20	Poles, Towers and Fixtures – Concrete	50-R1
365.00	Overhead Conductors and Devices	53-R0.5
366.60	Underground Conduit – Duct System	70-R3
366.70	Underground Conduit – Direct Buried	55-R4
367.50	Underground Cond. & Dev. – Duct System (20+ Years)	30-SQ
367.60	Underground Conductors and Devices – Duct System	50-S0
367.70	Underground Conductors and Devices – Direct Buried	45-S0
368.00	Line Transformers	40-R0.5
369.10	Services – Overhead	55-R1

369.60	Services – Underground	55-R2
370.00	Meters	40-R2
370.10	Meters – AMI	20-R2.5
371.00	Installations on Customers’ Premises	30-L0.5
371.20	Residential Load Management	5-S3
371.30	Commercial Load Management	5-S3
371.40	Electric Vehicle Chargers	15-S3
371.61	Light Duty Generators	10-S3
371.70	Heavy Duty Generators	20-S3
373.00	Street Lighting and Signal Systems	35-L0

GENERAL PLANT

390.00	Structures and Improvements	60-R0.5
392.10	Automobiles	8-L2.5
392.20	Light Trucks	10-L2.5
392.30	Heavy Trucks	13-L3
392.40	Tractor Trailers	10-L2.5
392.70	Marine Equipment	20-S0.5
392.90	Trailers	20-S0.5
396.10	Power Operated Equipment	13-L1.5
397.80	Communication Equipment – Fiber Optics	25-S2

\* For production plant accounts, the survivor curve shown applies only to interim retirements. The life span method is used for these accounts.

The statistical support for the service life estimates is presented in the section beginning on page VII-2. Consistent with the previous depreciation study, transactions related to reimbursements, sales and storms that are not considered to be indicative of future experience were excluded from the retirements used to develop the original life tables for the statistical analysis. A narrative discussion of the considerations for each service life estimate for transmission, distribution and general plant accounts is provided in the section beginning on page XI-2. For production plant accounts, the life span method was used as is described in the next section. A narrative discussion of the considerations for each interim survivor curve estimate for production plant is provided in the section beginning on page X-2.

## **Life Span Estimates**

Inasmuch as electric production plant has specific retirement dates, the life span method was employed. In this method the account follows the survivor curve until the selected date of retirement at which time the curve is truncated. For each of the facilities for which the life span technique was used, a probable retirement date (also referred to as an economic recovery date) was established. The probable retirement dates are based on a number of factors, including the operating characteristics of the facilities, the type of technology used at each plant, environmental and other regulations, experience in the industry, current forecasted life spans, and the Company's outlook for each facility.

A description of each generating facility, as well as the bases for the estimated probable retirement dates and estimated interim survivor curves can be found in the section beginning on page X-2. The recommended retirement dates for steam production plants are consistent with the outlook for the Company's two steam production facilities. The retirement dates for the nuclear plants are consistent with their expected operating licenses. Generally, the recommended retirement dates for combined cycle and newer peaker units are consistent with 50-year life spans. The probable retirement dates used in this study for each of the non-solar production facilities are summarized below. The same retirement date was used for each unit at the facility unless otherwise noted.

<u>GENERATING PLANT</u>	<u>DATE IN SERVICE</u>	<u>PROBABLE RETIREMENT DATE</u>	<u>LIFE SPAN</u>
<b>STEAM PRODUCTION</b>			
Gulf Clean Energy Center Common	1959	2038	79
Gulf Clean Energy Center Unit 4	1959	2029	70
Gulf Clean Energy Center Unit 5	1961	2029	68
Gulf Clean Energy Center Unit 6	1970	2035	65
Gulf Clean Energy Center Unit 7	1973	2038	65
Scherer Unit 3	1987	2035	48
<b>NUCLEAR PRODUCTION</b>			
St. Lucie Common	1976	2063	87
St. Lucie Unit 1	1976	2056	80
St. Lucie Unit 2	1983	2063	80
Turkey Point Common	1972	2053	81
Turkey Point Unit 3	1972	2052	80
Turkey Point Unit 4	1973	2053	80
<b>OTHER PRODUCTION</b>			
<u>Combined Cycle</u>			
Ft. Myers	2002	2053	50
Manatee	2005	2055	50
Martin Common	1994	2055	61
Martin Units 3 and 4	1994	2044	50
Martin Unit 8	1994	2055	50
Sanford Common	2002	2053	51
Sanford Unit 4	2003	2053	50
Sanford Unit 5	2002	2052	50
Turkey Point Unit 5	2007	2057	50
West County Common	2009	2061	52
West County Units 1 and 2	2009	2059	50
West County Unit 3	2011	2061	50
Cape Canaveral	2013	2063	50
Riviera	2014	2064	50
Pt. Everglades	2016	2066	50
Okeechobee	2019	2069	50
Dania Beach Clean Energy Center	2022	2072	50
Lansing Smith Unit 3	2002	2052	50

Peaker Plants

Lauderdale Gas Turbines	1970	2031	61
Ft. Myers Gas Turbines	1974	2031	57
Lauderdale Peakers	2016	2066	50
Ft. Myers Peakers	2016	2066	50
Lansing Smith Unit A	1971	2037	66
Perdido Landfill Gas	2010	2029	19
GCEC Combustion Turbines	2021	2071	50

**General Plant Amortization**

Consistent with the practice for most utilities in the United States, Florida Power and Light uses general plant amortization accounting for most general plant accounts. Amortization accounting is used for accounts that typically have a large number of relatively low-cost units of property. Often the effort to individually account for retirements consistent with the depreciable plant accounts exceeds the accuracy that would result from such an approach. Instead, when general plant amortization accounting is used, an amortization period is established consistent with the expected average service life of the account. Once assets reach the age of the amortization period, they are retired from the books regardless of whether the assets are physically still in service.

The amortization periods used for each account are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
315013, Computer Hardware	3
315015, Computer Hardware	5
315017, Computer Hardware	7
315037, Communications Equipment	7
316300, Miscellaneous Power Plant Equipment	3
316500, Miscellaneous Power Plant Equipment	5
316700, Miscellaneous Power Plant Equipment	7
324013, Computer Hardware	3
324015, Computer Hardware	5
324020, Computer Software	7
325300, Miscellaneous Power Plant Equipment	3
325500, Miscellaneous Power Plant Equipment	5
325700, Miscellaneous Power Plant Equipment	7
338093, Computer Hardware	3
338095, Computer Hardware	5
338097, Computer Hardware	7
338101, Computer Software	7
338117, Communications Equipment	7
338120, Miscellaneous Power Plant Equipment	5
338127, Miscellaneous Power Plant Equipment	7
339127, Miscellaneous Power Plant Equipment	7
345013, Computer Hardware	3
345015, Computer Hardware	5
345017, Computer Hardware	7
345020, Computer Software	7
345025, Capitalized Software	20
345037, Communications Equipment	7
346300, Miscellaneous Power Plant Equipment	3
346500, Miscellaneous Power Plant Equipment	5
346700, Miscellaneous Power Plant Equipment	7
351011, Computer Hardware	44.05*
351013, Computer Hardware	3
351015, Computer Hardware	5
351020, Computer Software	7
351033, Communications Equipment	44.05*
351037, Communications Equipment	7
362900, Substation Equipment LMS	5

<u>Account</u>	<u>Amortization Period, Years</u>
363011, Computer Hardware	48.54*
363013, Computer Hardware	3
363015, Computer Hardware	5
363020, Computer Software	7
363033, Communications Equipment	48.54*
363037, Communications Equipment	7
367500, Underground Conductors and Devices	29
367900, Underground Conductors and Devices	10
371200, Residential Load Management	5
371300, Commercial Load Management (NonECC)	5
371610, Light Duty Generators - Residential	10
371700, Heavy Duty Generators - Commercial	20
387083, Computer Hardware	3
387117, Miscellaneous Energy Storage Equipment	7
391000, Office Furniture & Equipment	7
391100, Office Furniture	7
391200, Office Accessories	5
391300, Office Equipment	7
391400, Duplicating & Mailing Equipment	7
391500, Computer Equipment	5
391800, Computer Equipment ECCR	5
391900, Personal Computer Equipment	3
392000, Aircraft	5
392700, Marine Equipment	5
392800, Transportation Other	5
393000, Stores Equipment	7
393100, Stores Equipment Handling	7
393200, Stores Equipment Storage	7
393300, Stores Equipment Portable	7
394000, Tools, Shop & Garage Equipment	7
394100, Tools, Shop & Garage Equipment - Fixed	7
394200, Tools, Shop & Garage Equipment - Portable	7
395000, Laboratory Equipment	7
395100, Laboratory Equipment - Fixed	7
395200, Laboratory Equipment - Fixed & Portable	7
395600, Laboratory Test Equip (LMS)	5
397013, Computer Hardware	3
397015, Computer Hardware	5



<u>Account</u>	<u>Amortization Period, Years</u>
397018, Computer Equipment (ECCR)	5
397020, Computer Software	7
397021, Software as a Service	7
397025, Capitalized Software	20
397028, Capitalized Software (ECC)	7
397037, Communications Equipment	7
398000, Miscellaneous Equipment	7

\* Amortization period aligns with depreciable life prior to implementation of FERC Order No. 898

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## PART IV. NET SALVAGE CONSIDERATIONS

## PART IV. NET SALVAGE CONSIDERATIONS

### NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on the analyses of historical data compiled for the years 1986 through 2023. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

#### Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data, knowledge of the property studied, expectations with respect to future removal requirements and markets for retired equipment and materials.

For transmission, distribution and general plant accounts net salvage was estimated based on the considerations described above. For production plant accounts, net salvage for interim retirements was also estimated in the same manner. Consistent with the previous depreciation study, transactions related to reimbursements, sales and storms that were not considered to be indicative of future experience were excluded from the retirements, cost of removal and gross salvage used for the statistical analysis. The statistical support for the net salvage estimates is presented in the section beginning on page VIII-2. A narrative discussion of the considerations for each net salvage estimate for transmission, distribution and general

plant accounts is provided in the section beginning on page XI-2. The estimation of net salvage for life span property, such as production plant accounts, is described in the next section. A narrative discussion of the considerations for each net salvage estimate for production plant is provided in the section beginning on page X-2.

<u>ACCOUNT</u>	<u>NET SALVAGE ESTIMATE</u>
<b>STEAM PRODUCTION PLANT</b>	
311.00 Structures and Improvements	(20) *
312.00 Boiler Plant Equipment	(15) *
314.00 Turbogenerator Units	(10) *
315.00 Accessory Electric Equipment	(15) *
316.00 Miscellaneous Power Plant Equipment	(5) *
<b>NUCLEAR PRODUCTION PLANT</b>	
321.00 Structures and Improvements	(10) *
322.00 Reactor Plant Equipment	(5) *
323.00 Turbogenerator Units	5 *
324.00 Accessory Electric Equipment	(15) *
325.00 Miscellaneous Power Plant Equipment	(10) *
<b>COMBINED CYCLE PRODUCTION PLANT</b>	
341.00 Structures and Improvements	(25) *
342.00 Fuel Holders, Producers and Accessories	(5) *
343.00 Prime Movers – General	0 *
343.20 Prime Movers – Capital Spare Parts	40 *
344.00 Generators	(25) *
345.00 Accessory Electric Equipment	(10) *
346.00 Miscellaneous Power Plant Equipment	(5) *
<b>SIMPLE CYCLE AND PEAKER PLANTS</b>	
341.00 Structures and Improvements	(25) *
342.00 Fuel Holders, Producers and Accessories	(5) *
343.00 Prime Movers – General	0 *
343.20 Prime Movers – Capital Spare Parts	40 *
344.00 Generators	(25) *
345.00 Accessory Electric Equipment	(10) *
346.00 Miscellaneous Power Plant Equipment	(5) *

SOLAR PRODUCTION PLANT ACCOUNTS	0
ENERGY STORAGE PLANT ACCOUNTS	0
TRANSMISSION PLANT	
350.20 Easements	0
352.00 Structures and Improvements	(15)
353.00 Station Equipment	0
353.10 Station Equipment-Step up Transformers	0
354.00 Towers and Fixtures	(25)
355.00 Poles and Fixtures	(50)
356.00 Overhead Conductors and Devices	(50)
357.00 Underground Conduit	0
358.00 Underground Conductors and Devices	(20)
359.00 Roads and Trails	(10)
DISTRIBUTION PLANT	
360.10 Easements	0
361.00 Structures and Improvements	(15)
362.00 Station Equipment	(10)
362.90 Station Equipment – LMS	0
364.10 Poles, Towers and Fixtures - Wood	(90)
364.20 Poles, Towers and Fixtures - Concrete	(90)
365.00 Overhead Conductors and Devices	(75)
366.60 Underground Conduit - Duct System	0
366.70 Underground Conduit - Direct Buried	0
367.50 Underground Cond. & Dev. – Duct System (20+ Years)	0
367.60 Underground Conductors and Devices - Duct System	(10)
367.70 Underground Conductors and Devices - Direct Buried	0
368.00 Line Transformers	(15)
369.10 Services - Overhead	(100)
369.60 Services - Underground	(15)
370.00 Meters	(25)
370.10 Meters - AMI	(25)
371.00 Installations on Customers' Premises	(10)
371.20 Residential Load Management	0
371.30 Commercial Load Management	0
371.40 Electric Vehicle Chargers	0
371.61 Light Duty Generators	0
371.70 Heavy Duty Generators	0
373.00 Street Lighting and Signal Systems	(10)

GENERAL PLANT

390.00	Structures and Improvements	(5)
392.10	Automobiles	20
392.20	Light Trucks	20
392.30	Heavy Trucks	20
392.40	Tractor Trailers	20
392.70	Marine Equipment	20
392.90	Trailers	20
396.10	Power Operated Equipment	5
397.80	Communication Equipment - Fiber Optics	0

\* For production plant accounts, the net salvage estimate shown applies only to interim retirements. These estimates are adjusted to develop a composite net salvage percent that applies to the full account.

**Net Salvage for Life Span Property**

Life span property experiences two types of net salvage. Terminal net salvage is cost of removal and gross salvage that occurs at or subsequent to the retirement of the entire facility (for example, the cost to dismantle a power plant). Interim net salvage is the cost of removal and gross salvage related to interim retirements that occur prior to the final retirement of the facility.

The terminal net salvage for FPL's power plants have been estimated based on dismantlement or decommissioning studies. These costs are recovered through separate dismantlement accruals and were not included in the scope of the depreciation study. Therefore, the only net salvage for life span property that is included in the depreciation study is interim net salvage. The estimates of interim net salvage were made in the same manner as the net salvage estimates for transmission, distribution and general plant. A narrative discussion of the considerations for each interim net salvage estimate for production plant accounts is provided in the section beginning on page X-2.

The interim net salvage estimates for production plant accounts apply only to the portion of plant in service forecast to retire as interim retirements. The net salvage estimates are, therefore, adjusted to develop composite net salvage percents that can be applied to the balance of each plant account. Table 4, beginning on page VIII-2, provides the calculation of the composite net salvage estimate for each production plant account that can be applied to the plant balance as of December 31, 2025. The composite net salvage percents calculated in Table 4 are the net salvage percents used in the calculation of depreciation for production plant accounts.

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**PART V. CALCULATION OF ANNUAL AND  
ACCRUED DEPRECIATION**



## PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

### GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

#### Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left( 1 - \frac{6}{10} \right) = \$400.$$

### **Remaining Life Annual Accruals**

For the purpose of calculating remaining life accruals as of December 31, 2025, the composite remaining life for each depreciable group is calculated based on the original cost and attained age of each vintage of plant in service. Explanations of remaining life accruals and calculated accrued depreciation follow. The annual depreciation rates and accruals for each depreciation group are set forth in Table 1 beginning on page VI-5. The detailed calculations of the composite remaining life for each depreciable group as of December 31, 2025 are set forth in Part IX of the study beginning on page IX-2.

### **Average Service Life Procedure**

In the average service life procedure, the remaining life annual accrual for a property group is determined by dividing future book accruals (original cost less book reserve less net salvage) by the average (or composite) remaining life. The average remaining life for a property group is the weighted average of the average remaining lives for each vintage. The average remaining life for each vintage is a direct weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line

accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}.$$

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## PART VI. RESULTS OF STUDY

## **PART VI. RESULTS OF STUDY**

### **QUALIFICATION OF RESULTS**

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of December 31, 2025. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2025 is reasonable for a period of three to five years.

### **DESCRIPTION OF DETAILED TABULATIONS**

Table 1 presents a summary of the results of the study as applied to the original cost of electric plant as of December 31, 2025 and can be found on pages VI-5 through VI-17 of this report. The depreciation rates presented in Table 1 are the remaining life depreciation rates recommended in the study. Table 2, on pages VI-18 through VI-25, presents a comparison as of December 31, 2025 of the recommended remaining life depreciation rates to the current approved depreciation rates. Table 3, on pages VI-26 through VI-33, presents a comparison of the book reserve and theoretical reserve

based on the recommended service life and net salvage estimates for electric plant in service as of December 31, 2025.

The service life estimates were based on judgment that incorporated statistical analyses of retirement data, discussions with management and consideration of the property studied. The results of the statistical analysis of service life are presented in the section beginning on page VII-2. For each depreciable group analyzed by the retirement rate method, a chart is provided depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in Part VIII of the report. The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired. In addition, the calculation of the composite net salvage percents for production plant are presented in Table 4 on page VIII-2.

Tables detailing the calculations of the composite (or average) remaining life for each property group as of December 31, 2025 are presented in account sequence

starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the average service life, the whole life annual rate and accrual, the remaining life, and the calculated future accrual factor and amount. The composite remaining life for each property group is equal to the total calculated future accrual amount divided by the total whole life annual accrual amount. The composite remaining lives are used in Table 1 for the calculation of remaining life depreciation accruals for each property group.

In addition to the statistical support presented in Parts VII and VIII for the service life and net salvage estimates, a narrative description of the development of the service life and net salvage estimates for each depreciable group has been provided in Parts X and XI. Part X provides narrative descriptions of the Company's generation plants and considerations related to the estimation of service life and net salvage for each generating plant unit and account. Part XI provides narrative descriptions of the related to the estimation of service life and net salvage for each transmission, distribution and general plant account.

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
<b>STEAM PRODUCTION PLANT</b>									
<b>GULF CLEAN ENERGY CENTER</b>									
<i>GULF CLEAN ENERGY CENTER COMMON</i>									
311.00 STRUCTURES AND IMPROVEMENTS	12-2038	90-R1.5 *	(1)	186,314,614.47	88,659,463	99,518,298	12.73	7,817,620	4.20
312.00 BOILER PLANT EQUIPMENT	12-2038	70-L0 *	(1)	67,802,573.74	27,597,337	40,883,262	12.34	3,313,068	4.89
314.00 TURBOGENERATOR UNITS	12-2038	65-R0.5 *	(1)	27,517,819.81	14,160,679	13,632,319	12.28	1,110,124	4.03
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2038	70-S0 *	(1)	92,874,092.60	44,377,280	49,425,554	12.48	3,960,381	4.26
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12-2038	70-R0.5 *	0	17,306,912.49	5,260,157	12,046,755	12.48	965,285	5.58
<b>TOTAL GULF CLEAN ENERGY CENTER COMMON</b>				<b>391,816,013.11</b>	<b>180,054,916</b>	<b>215,506,188</b>	<b>12.55</b>	<b>17,166,478</b>	<b>4.38</b>
<i>GULF CLEAN ENERGY CENTER UNIT 4</i>									
311.00 STRUCTURES AND IMPROVEMENTS	12-2029	90-R1.5 *	(1)	95,771.64	77,578	19,151	3.95	4,848	5.06
312.00 BOILER PLANT EQUIPMENT	12-2029	70-L0 *	(1)	25,432,944.35	18,247,955	7,439,319	3.93	1,892,956	7.44
314.00 TURBOGENERATOR UNITS	12-2029	65-R0.5 *	(1)	11,761,081.51	8,239,971	3,638,721	3.94	923,533	7.85
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2029	70-S0 *	(1)	3,904,101.63	2,880,984	1,062,159	3.94	269,584	6.91
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 4</b>				<b>41,193,899.13</b>	<b>29,446,488</b>	<b>12,159,350</b>	<b>3.93</b>	<b>3,090,921</b>	<b>7.50</b>
<i>GULF CLEAN ENERGY CENTER UNIT 5</i>									
311.00 STRUCTURES AND IMPROVEMENTS	12-2029	90-R1.5 *	(1)	19,654.33	15,715	4,136	3.96	1,044	5.31
312.00 BOILER PLANT EQUIPMENT	12-2029	70-L0 *	(1)	27,217,079.47	19,717,286	7,771,964	3.93	1,977,599	7.27
314.00 TURBOGENERATOR UNITS	12-2029	65-R0.5 *	(1)	15,959,988.83	10,888,558	5,231,030	3.94	1,327,673	8.32
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2029	70-S0 *	(1)	4,339,940.70	3,072,398	1,310,942	3.95	331,884	7.65
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 5</b>				<b>47,536,663.33</b>	<b>33,693,957</b>	<b>14,318,072</b>	<b>3.94</b>	<b>3,638,200</b>	<b>7.65</b>
<i>GULF CLEAN ENERGY CENTER UNIT 6</i>									
312.00 BOILER PLANT EQUIPMENT	12-2035	70-L0 *	(1)	158,716,062.90	74,693,276	85,609,947	9.61	8,908,423	5.61
314.00 TURBOGENERATOR UNITS	12-2035	65-R0.5 *	(1)	68,813,305.75	21,556,590	47,944,849	9.68	4,952,980	7.20
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2035	70-S0 *	(1)	38,213,127.39	18,899,573	19,695,685	9.73	2,024,223	5.30
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12-2035	70-R0.5 *	0	396,451.22	148,072	248,379	9.70	25,606	6.46
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 6</b>				<b>266,138,947.26</b>	<b>115,297,511</b>	<b>153,498,860</b>	<b>9.65</b>	<b>15,911,232</b>	<b>5.98</b>
<i>GULF CLEAN ENERGY CENTER UNIT 7</i>									
312.00 BOILER PLANT EQUIPMENT	12-2038	70-L0 *	(1)	156,616,338.69	69,795,185	88,387,317	12.30	7,185,961	4.59
314.00 TURBOGENERATOR UNITS	12-2038	65-R0.5 *	(1)	123,145,921.13	47,747,394	76,629,986	12.40	6,179,838	5.02
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2038	70-S0 *	(1)	32,643,452.72	14,203,817	18,766,070	12.54	1,496,497	4.58
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12-2038	70-R0.5 *	0	592,728.03	275,894	316,834	12.41	25,531	4.31
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 7</b>				<b>312,998,440.57</b>	<b>132,022,292</b>	<b>184,100,207</b>	<b>12.37</b>	<b>14,887,827</b>	<b>4.76</b>
<b>TOTAL GULF CLEAN ENERGY CENTER</b>				<b>1,059,683,963.40</b>	<b>490,515,163</b>	<b>579,582,677</b>	<b>10.60</b>	<b>54,694,658</b>	<b>5.16</b>
<b>SCHERER STEAM PLANT</b>									
<i>SCHERER COMMON</i>									
311.00 STRUCTURES AND IMPROVEMENTS	12-2035	90-R1.5 *	(1)	33,826,939.68	4,262,921	29,902,288	9.87	3,029,614	8.96
312.00 BOILER PLANT EQUIPMENT	12-2035	70-L0 *	(1)	52,577,677.80	16,326,738	36,776,716	9.63	3,818,974	7.26
314.00 TURBOGENERATOR UNITS	12-2035	65-R0.5 *	(1)	1,394,231.44	619,839	788,335	9.47	83,246	5.97
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2035	70-S0 *	(1)	2,587,190.27	313,992	2,299,070	9.77	235,319	9.10
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12-2035	70-R0.5 *	0	9,387,481.52	2,280,932	7,106,550	9.70	732,634	7.80
<b>TOTAL SCHERER COMMON</b>				<b>99,773,520.71</b>	<b>23,804,422</b>	<b>76,872,959</b>	<b>9.73</b>	<b>7,899,787</b>	<b>7.92</b>
<i>SCHERER UNIT 3</i>									
311.00 STRUCTURES AND IMPROVEMENTS	12-2035	90-R1.5 *	(1)	25,019,743.97	5,396,371	19,873,570	9.79	2,029,987	8.11
312.00 BOILER PLANT EQUIPMENT	12-2035	70-L0 *	(1)	221,124,925.09	82,893,740	140,442,434	9.56	14,690,631	6.64
314.00 TURBOGENERATOR UNITS	12-2035	65-R0.5 *	(1)	45,493,042.70	18,247,401	27,700,572	9.56	2,897,549	6.37
315.00 ACCESSORY ELECTRIC EQUIPMENT	12-2035	70-S0 *	(1)	13,358,128.69	2,128,667	11,363,043	9.63	1,179,963	8.83



FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF DECEMBER 31, 2025 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12-2035	70-R0.5 *	0	806,672.98	402,055	404,618	9.64	41,973	5.20
TOTAL SCHERER UNIT 3				305,802,513.43	109,068,235	199,784,237	9.59	20,840,103	6.81
<b>TOTAL SCHERER STEAM PLANT</b>				<b>405,576,034.14</b>	<b>132,872,657</b>	<b>276,657,196</b>	<b>9.63</b>	<b>28,739,890</b>	<b>7.09</b>
<b>MANATEE STEAM PLANT</b>									
<i>MANATEE COMMON</i>									
311.00 STRUCTURES AND IMPROVEMENTS				59,020,668.11	35,557,698				
312.00 BOILER PLANT EQUIPMENT				9,867,173.75	5,643,321				
314.00 TURBOGENERATOR UNITS				15,195,582.97	8,841,322				
315.00 ACCESSORY ELECTRIC EQUIPMENT				10,848,807.94	8,095,548				
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT				351,449.51	150,129				
TOTAL MANATEE COMMON				95,283,682.28	58,288,017				
<i>MANATEE UNIT 1</i>									
311.00 STRUCTURES AND IMPROVEMENTS				7,538,347.15	5,765,683				
312.00 BOILER PLANT EQUIPMENT				190,407,397.03	143,390,771				
314.00 TURBOGENERATOR UNITS				81,301,602.12	47,971,246				
315.00 ACCESSORY ELECTRIC EQUIPMENT				24,747,107.35	10,588,929				
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT				4,118,733.98	3,000,840				
TOTAL MANATEE UNIT 1				308,113,187.63	210,717,467				
<i>MANATEE UNIT 2</i>									
311.00 STRUCTURES AND IMPROVEMENTS				5,802,619.88	4,285,632				
312.00 BOILER PLANT EQUIPMENT				192,317,861.58	144,915,637				
314.00 TURBOGENERATOR UNITS				86,351,524.02	57,256,076				
315.00 ACCESSORY ELECTRIC EQUIPMENT				19,853,920.92	9,412,817				
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT				3,621,758.80	2,507,664				
TOTAL MANATEE UNIT 2				307,947,685.20	218,377,825				
<b>TOTAL MANATEE STEAM PLANT</b>				<b>711,344,555.11</b>	<b>487,383,310</b>				
<b>TOTAL STEAM PRODUCTION PLANT</b>				<b>2,176,604,552.65</b>	<b>1,110,771,130</b>	<b>856,239,873</b>	<b>10.26</b>	<b>83,434,548</b>	<b>3.83</b>
<b>NUCLEAR PRODUCTION PLANT</b>									
<i>ST. LUCIE NUCLEAR PLANT</i>									
<i>ST. LUCIE COMMON</i>									
321.00 STRUCTURES AND IMPROVEMENTS	04-2063	110-R1 *	(1)	482,260,932.16	176,189,881	310,893,660	34.72	8,954,310	1.86
322.00 REACTOR PLANT EQUIPMENT	04-2063	70-R0.5 *	(1)	76,335,759.27	20,644,898	56,454,219	32.21	1,752,692	2.30
323.00 TURBOGENERATOR UNITS	04-2063	55-O1 *	2	44,547,752.85	2,020,439	41,636,359	30.62	1,359,777	3.05
324.00 ACCESSORY ELECTRIC EQUIPMENT	04-2063	90-R2 *	(2)	34,857,299.92	16,953,023	18,601,423	33.81	550,175	1.58
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	04-2063	50-R0.5 *	(4)	23,968,813.68	3,430,922	21,496,644	29.51	728,453	3.04
TOTAL ST. LUCIE COMMON				661,970,557.88	219,239,163	449,082,305	33.65	13,345,407	2.02
<i>ST. LUCIE UNIT 1</i>									
321.00 STRUCTURES AND IMPROVEMENTS	03-2056	110-R1 *	(1)	243,079,269.03	86,005,347	159,504,714	28.61	5,575,139	2.29
322.00 REACTOR PLANT EQUIPMENT	03-2056	70-R0.5 *	(1)	934,607,874.89	281,494,871	662,459,083	26.83	24,690,983	2.64
323.00 TURBOGENERATOR UNITS	03-2056	55-O1 *	2	489,873,316.55	126,467,180	353,608,671	25.49	13,872,447	2.83
324.00 ACCESSORY ELECTRIC EQUIPMENT	03-2056	90-R2 *	(2)	173,102,435.29	56,013,722	120,550,762	28.80	4,185,790	2.42
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	03-2056	50-R0.5 *	(4)	18,109,543.96	7,389,136	11,444,790	23.28	491,615	2.71
TOTAL ST. LUCIE UNIT 1				1,858,772,439.72	557,370,255	1,307,568,020	26.79	48,815,974	2.63
<i>ST. LUCIE UNIT 2</i>									
321.00 STRUCTURES AND IMPROVEMENTS	04-2063	110-R1 *	(1)	318,146,697.51	129,473,020	191,855,144	34.57	5,549,758	1.74
322.00 REACTOR PLANT EQUIPMENT	04-2063	70-R0.5 *	(1)	1,168,717,564.81	369,895,106	810,509,635	31.86	25,439,725	2.18
323.00 TURBOGENERATOR UNITS	04-2063	55-O1 *	2	359,120,891.58	74,509,599	277,428,875	29.74	9,328,476	2.60

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
324.00 ACCESSORY ELECTRIC EQUIPMENT	04-2063	90-R2 *	(2)	211,041,629.20	89,396,561	125,865,900	34.05	3,696,502	1.75
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	04-2063	50-R0.5 *	(4)	22,580,469.12	9,635,959	13,847,728	25.37	545,831	2.42
<i>TOTAL ST. LUCIE UNIT 2</i>				<u>2,079,607,252.22</u>	<u>672,910,246</u>	<u>1,419,507,282</u>	31.86	<u>44,560,292</u>	2.14
<b>TOTAL ST. LUCIE NUCLEAR PLANT</b>				<b>4,600,350,249.82</b>	<b>1,449,519,664</b>	<b>3,176,157,607</b>	<b>29.76</b>	<b>106,721,673</b>	<b>2.32</b>
<b>TURKEY POINT NUCLEAR PLANT</b>									
<i>TURKEY POINT COMMON</i>									
321.00 STRUCTURES AND IMPROVEMENTS	04-2053	110-R1 *	(1)	549,053,431.68	164,089,747	390,454,219	26.15	14,931,328	2.72
322.00 REACTOR PLANT EQUIPMENT	04-2053	70-R0.5 *	(1)	152,170,085.01	42,634,218	111,057,567	24.80	4,478,128	2.94
323.00 TURBOGENERATOR UNITS	04-2053	55-O1 *	2	48,045,060.83	8,180,140	38,904,019	23.75	1,638,064	3.41
324.00 ACCESSORY ELECTRIC EQUIPMENT	04-2053	90-R2 *	(2)	48,490,385.07	27,490,370	21,969,823	25.76	852,866	1.76
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	04-2053	50-R0.5 *	(4)	67,260,744.17	16,088,579	53,862,595	23.44	2,297,892	3.42
<i>TOTAL TURKEY POINT COMMON</i>				<u>865,019,706.76</u>	<u>258,483,054</u>	<u>616,248,223</u>	25.47	<u>24,198,278</u>	2.80
<i>TURKEY POINT UNIT 3</i>									
321.00 STRUCTURES AND IMPROVEMENTS	07-2052	110-R1 *	(1)	207,948,932.64	60,870,537	149,157,885	25.47	5,856,218	2.82
322.00 REACTOR PLANT EQUIPMENT	07-2052	70-R0.5 *	(1)	732,296,844.67	224,868,770	514,751,044	24.09	21,367,831	2.92
323.00 TURBOGENERATOR UNITS	07-2052	55-O1 *	2	775,125,192.35	217,253,323	542,369,366	22.96	23,622,359	3.05
324.00 ACCESSORY ELECTRIC EQUIPMENT	07-2052	90-R2 *	(2)	165,051,030.17	66,382,770	101,969,281	25.38	4,017,702	2.43
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	07-2052	50-R0.5 *	(4)	15,573,024.99	5,471,639	10,724,307	22.80	470,364	3.02
<i>TOTAL TURKEY POINT UNIT 3</i>				<u>1,895,995,024.82</u>	<u>574,847,038</u>	<u>1,318,971,883</u>	23.84	<u>55,334,474</u>	2.92
<i>TURKEY POINT UNIT 4</i>									
321.00 STRUCTURES AND IMPROVEMENTS	04-2053	110-R1 *	(1)	154,575,062.70	51,951,107	104,169,707	26.13	3,986,594	2.58
322.00 REACTOR PLANT EQUIPMENT	04-2053	70-R0.5 *	(1)	633,173,095.10	183,135,498	456,369,328	24.67	18,498,959	2.92
323.00 TURBOGENERATOR UNITS	04-2053	55-O1 *	2	716,112,215.66	174,889,634	526,900,338	23.50	22,421,291	3.13
324.00 ACCESSORY ELECTRIC EQUIPMENT	04-2053	90-R2 *	(2)	195,014,764.08	89,195,698	109,719,362	25.96	4,226,478	2.17
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	04-2053	50-R0.5 *	(4)	15,326,501.58	4,822,754	11,116,808	23.13	480,623	3.14
<i>TOTAL TURKEY POINT UNIT 4</i>				<u>1,714,201,639.12</u>	<u>503,994,689</u>	<u>1,208,275,543</u>	24.35	<u>49,613,945</u>	2.89
<b>TOTAL TURKEY POINT NUCLEAR PLANT</b>				<b>4,475,216,370.70</b>	<b>1,337,324,782</b>	<b>3,143,495,649</b>	<b>24.34</b>	<b>129,146,697</b>	<b>2.89</b>
<b>TOTAL NUCLEAR PLANT</b>				<b>9,075,566,620.52</b>	<b>2,786,844,446</b>	<b>6,319,653,256</b>	<b>26.79</b>	<b>235,868,370</b>	<b>2.60</b>
<b>COMBINED CYCLE PRODUCTION PLANT</b>									
<b>FT. MYERS COMBINED CYCLE PLANT</b>									
<i>FT. MYERS COMMON</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2053	80-S0 *	(5)	19,422,846.92	1,192,925	19,201,064	25.84	743,075	3.83
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2053	60-R0.5 *	(2)	741,908.19	581,037	175,709	19.50	9,011	1.21
343.00 PRIME MOVERS - GENERAL	06-2053	50-O1 *	0	4,801,617.89	393,149	4,408,469	23.58	186,958	3.89
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2053	9-L0 *	40	52,147.54	4,480	26,809	7.52	3,565	6.84
344.00 GENERATORS	06-2053	65-R1 *	(6)	215,578.23	71,853	156,660	25.21	6,214	2.88
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2053	65-S0 *	(3)	1,358,592.55	454,259	945,091	24.86	38,017	2.80
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2053	60-R1 *	(1)	1,569,297.83	379,486	1,205,505	24.71	48,786	3.11
<i>TOTAL FT. MYERS COMMON</i>				<u>28,161,989.15</u>	<u>3,077,189</u>	<u>26,119,307</u>	25.22	<u>1,035,626</u>	3.68
<i>FT. MYERS UNIT 2</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2053	80-S0 *	(5)	71,204,038.18	15,067,905	59,696,335	25.84	2,310,230	3.24
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2053	60-R0.5 *	(2)	5,868,166.31	611,687	5,373,843	24.34	220,782	3.76
343.00 PRIME MOVERS - GENERAL	06-2053	50-O1 *	0	543,940,659.11	137,326,400	406,614,259	23.02	17,663,521	3.25
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2053	9-L0 *	40	346,547,811.53	43,261,437	164,667,250	6.84	24,074,159	6.95
344.00 GENERATORS	06-2053	65-R1 *	(6)	61,243,089.38	23,467,747	41,449,927	24.80	1,671,368	2.73

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2053	65-S0 *	(3)	56,462,248.08	24,047,463	34,108,652	24.13	1,413,537	2.50
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2053	60-R1 *	(1)	4,054,187.14	1,640,376	2,454,353	24.43	100,465	2.48
<i>TOTAL FT. MYERS UNIT 2</i>				<u>1,089,320,199.73</u>	<u>245,423,015</u>	<u>714,364,619</u>	15.05	<u>47,454,062</u>	4.36
<b>TOTAL FT. MYERS COMBINED CYCLE PLANT</b>				<b>1,117,482,188.88</b>	<b>248,500,205</b>	<b>740,483,926</b>	<b>15.27</b>	<b>48,489,688</b>	<b>4.34</b>
<b>MANATEE COMBINED CYCLE PLANT</b>									
<i>MANATEE UNIT 3</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2055	80-S0 *	(5)	152,454,456.04	30,007,893	130,069,286	27.32	4,760,955	3.12
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2055	60-R0.5 *	(2)	6,056,670.91	2,424,105	3,753,699	25.81	145,436	2.40
343.00 PRIME MOVERS - GENERAL	06-2055	50-O1 *	0	353,445,066.42	104,231,914	249,213,153	24.49	10,176,119	2.88
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2055	9-L0 *	40	244,272,299.65	85,878,527	60,684,852	6.61	9,180,764	3.76
344.00 GENERATORS	06-2055	65-R1 *	(6)	43,683,985.23	17,698,681	28,606,344	26.43	1,082,344	2.48
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2055	65-S0 *	(3)	48,792,395.15	24,559,971	25,696,196	25.91	991,748	2.03
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2055	60-R1 *	(1)	22,924,262.77	7,307,412	15,846,093	26.52	597,515	2.61
<i>TOTAL MANATEE UNIT 3</i>				<u>871,629,136.17</u>	<u>272,108,504</u>	<u>513,869,623</u>	19.08	<u>26,934,881</u>	3.09
<b>TOTAL MANATEE COMBINED CYCLE PLANT</b>				<b>871,629,136.17</b>	<b>272,108,504</b>	<b>513,869,623</b>	<b>19.08</b>	<b>26,934,881</b>	<b>3.09</b>
<b>MARTIN COMBINED CYCLE PLANT</b>									
<i>MARTIN COMMON</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2055	80-S0 *	(5)	227,429,877.62	210,179,396	28,621,975	26.14	1,094,949	0.48
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2055	60-R0.5 *	(2)	9,520,744.25	3,406,897	6,304,262	26.12	241,358	2.54
343.00 PRIME MOVERS - GENERAL	06-2055	50-O1 *	0	32,270,328.47	7,476,147	24,794,182	24.88	996,551	3.09
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2055	9-L0 *	40	90,965,421.00	21,281,425	33,297,828	7.09	4,696,450	5.16
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2055	65-S0 *	(3)	18,048,188.41	11,780,677	6,808,957	26.82	261,682	1.45
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2055	60-R1 *	(1)	6,554,040.07	4,161,378	2,458,202	25.01	95,242	1.45
<i>TOTAL MARTIN COMMON</i>				<u>384,788,599.82</u>	<u>258,285,920</u>	<u>102,285,406</u>	13.85	<u>7,386,232</u>	1.92
<i>MARTIN UNIT 3</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2044	80-S0 *	(5)	2,574,357.46	1,110,504	1,592,571	17.67	90,129	3.50
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2044	60-R0.5 *	(2)	341,734.23	111,294	237,275	17.16	13,827	4.05
343.00 PRIME MOVERS - GENERAL	06-2044	50-O1 *	0	164,298,710.84	56,335,051	107,963,660	16.41	6,579,138	4.00
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2044	9-L0 *	40	78,550,279.57	17,372,882	29,757,285	6.46	4,606,391	5.86
344.00 GENERATORS	06-2044	65-R1 *	(6)	29,596,954.41	14,832,285	16,540,487	17.33	954,442	3.22
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2044	65-S0 *	(3)	27,711,182.40	14,420,465	14,122,053	16.93	834,144	3.01
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2044	60-R1 *	(1)	683,131.46	299,696	390,266	17.01	22,943	3.36
<i>TOTAL MARTIN UNIT 3</i>				<u>303,756,350.37</u>	<u>104,482,178</u>	<u>170,603,597</u>	13.02	<u>13,101,014</u>	4.31
<i>MARTIN UNIT 4</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2044	80-S0 *	(5)	2,665,816.02	1,389,808	1,409,299	17.83	79,041	2.96
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2044	60-R0.5 *	(2)	326,549.96	157,558	175,523	17.16	10,229	3.13
343.00 PRIME MOVERS - GENERAL	06-2044	50-O1 *	0	150,859,562.46	55,969,066	94,890,496	16.39	5,789,536	3.84
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2044	9-L0 *	40	106,459,173.67	11,831,489	52,044,016	7.05	7,382,130	6.93
344.00 GENERATORS	06-2044	65-R1 *	(6)	29,443,894.18	14,860,561	16,349,967	17.29	945,631	3.21
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2044	65-S0 *	(3)	24,650,405.72	13,606,847	11,783,071	16.91	696,811	2.83
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2044	60-R1 *	(1)	685,059.59	293,780	398,130	17.06	23,337	3.41
<i>TOTAL MARTIN UNIT 4</i>				<u>315,090,461.60</u>	<u>98,109,108</u>	<u>177,050,502</u>	11.86	<u>14,926,715</u>	4.74
<i>MARTIN UNIT 8</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2055	80-S0 *	(5)	24,083,358.60	9,844,462	15,443,064	26.84	575,375	2.39
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2055	60-R0.5 *	(2)	11,525,522.77	4,258,283	7,497,750	25.53	293,684	2.55
343.00 PRIME MOVERS - GENERAL	06-2055	50-O1 *	0	381,988,679.50	84,896,447	297,092,232	24.52	12,116,323	3.17
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2055	9-L0 *	40	241,720,340.55	42,665,148	102,367,056	6.13	16,699,357	6.91
344.00 GENERATORS	06-2055	65-R1 *	(6)	54,454,844.28	16,518,198	41,203,936	26.63	1,547,275	2.84
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2055	65-S0 *	(3)	53,307,393.12	21,305,000	33,601,615	25.76	1,304,411	2.45

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2055	60-R1 *	(1)	5,264,879.53	1,685,682	3,631,846	26.02	139,579	2.65
TOTAL MARTIN UNIT 8				772,345,018.35	181,173,222	500,837,499	15.33	32,676,004	4.23
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>				<b>1,775,980,430.14</b>	<b>642,050,428</b>	<b>950,777,004</b>	<b>13.96</b>	<b>68,089,965</b>	<b>3.83</b>
<b>SANFORD COMBINED CYCLE PLANT</b>									
<i>SANFORD COMMON</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2053	80-S0 *	(5)	93,272,338.03	41,636,498	56,299,457	25.34	2,221,762	2.38
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2053	60-R0.5 *	(2)	83,402.80	(2,493)	87,564	23.86	3,670	4.40
343.00 PRIME MOVERS - GENERAL	06-2053	50-O1 *	0	23,710,294.99	(292,294)	24,002,589	23.35	1,027,948	4.34
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2053	9-L0 *	40	48,836,582.80	12,707,019	16,594,931	7.82	2,122,114	4.35
344.00 GENERATORS	06-2053	65-R1 *	(6)	2,272,556.33	299,487	2,159,423	25.59	84,385	3.71
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2053	65-S0 *	(3)	13,961,037.33	1,244,541	13,135,328	25.38	517,546	3.71
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2053	60-R1 *	(1)	2,475,909.30	1,261,875	1,238,794	24.39	50,791	2.05
TOTAL SANFORD COMMON				184,612,121.58	56,804,631	113,518,086	18.83	6,028,216	3.27
<i>SANFORD UNIT 4</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2053	80-S0 *	(5)	7,747,796.01	3,982,895	4,152,291	24.76	167,702	2.16
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2053	60-R0.5 *	(2)	1,579,503.62	502,194	1,108,900	24.16	45,898	2.91
343.00 PRIME MOVERS - GENERAL	06-2053	50-O1 *	0	331,949,100.76	87,714,283	244,234,817	22.99	10,623,524	3.20
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2053	9-L0 *	40	228,744,820.34	54,539,592	82,707,301	6.44	12,842,749	5.61
344.00 GENERATORS	06-2053	65-R1 *	(6)	39,034,168.59	14,509,772	26,866,447	24.92	1,078,108	2.76
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2053	65-S0 *	(3)	36,024,046.64	14,087,054	23,017,714	24.26	948,793	2.63
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2053	60-R1 *	(1)	5,002,688.16	874,467	4,178,248	24.82	168,342	3.37
TOTAL SANFORD UNIT 4				650,082,124.12	176,210,257	386,265,718	14.93	25,875,116	3.98
<i>SANFORD UNIT 5</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2052	80-S0 *	(5)	7,519,766.49	3,848,634	4,047,121	23.99	168,700	2.24
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2052	60-R0.5 *	(2)	1,017,792.10	476,120	562,028	23.18	24,246	2.38
343.00 PRIME MOVERS - GENERAL	06-2052	50-O1 *	0	335,846,797.45	98,793,448	237,053,349	22.44	10,563,875	3.15
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2052	9-L0 *	40	247,823,388.39	67,906,931	80,787,102	6.06	13,331,205	5.38
344.00 GENERATORS	06-2052	65-R1 *	(6)	33,865,655.89	14,850,277	21,047,319	23.94	879,170	2.60
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2052	65-S0 *	(3)	32,988,565.43	13,173,257	20,804,966	23.47	886,449	2.69
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2052	60-R1 *	(1)	6,163,145.15	1,829,830	4,394,946	24.24	181,310	2.94
TOTAL SANFORD UNIT 5				665,225,110.90	200,878,496	368,696,831	14.16	26,034,955	3.91
<b>TOTAL SANFORD COMBINED CYCLE PLANT</b>				<b>1,499,919,356.60</b>	<b>433,893,385</b>	<b>868,480,635</b>	<b>14.99</b>	<b>57,938,287</b>	<b>3.86</b>
<b>TURKEY POINT COMBINED CYCLE PLANT</b>									
<i>TURKEY POINT UNIT 5</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2057	80-S0 *	(5)	363,212,110.93	21,209,556	360,163,160	29.86	12,061,727	3.32
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2057	60-R0.5 *	(2)	12,682,184.60	2,967,106	9,968,722	27.08	368,121	2.90
343.00 PRIME MOVERS - GENERAL	06-2057	50-O1 *	0	399,798,075.49	62,983,412	336,814,664	25.86	13,024,542	3.26
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2057	9-L0 *	40	271,609,767.14	28,288,259	134,677,601	6.76	19,922,722	7.34
344.00 GENERATORS	06-2057	65-R1 *	(6)	42,373,975.25	9,460,536	35,455,878	28.22	1,256,410	2.97
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2057	65-S0 *	(3)	55,892,900.91	13,860,299	43,709,389	27.43	1,593,488	2.85
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2057	60-R1 *	(1)	14,092,428.16	3,094,137	11,139,215	27.66	402,719	2.86
TOTAL TURKEY POINT UNIT 5				1,159,661,442.48	141,863,305	931,928,629	19.16	48,629,729	4.19
<b>TOTAL TURKEY POINT COMBINED CYCLE PLANT</b>				<b>1,159,661,442.48</b>	<b>141,863,305</b>	<b>931,928,629</b>	<b>19.16</b>	<b>48,629,729</b>	<b>4.19</b>

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
<b>WEST COUNTY COMBINED CYCLE PLANT</b>									
<i>WEST COUNTY COMMON</i>									
341.00	06-2061	80-S0 *	(5)	81,696,721.21	19,576,560	66,204,997	32.42	2,042,104	2.50
342.00	06-2061	60-R0.5 *	(2)	8,629,990.00	1,603,597	7,198,993	30.16	238,693	2.77
343.00	06-2061	50-O1 *	0	56,528,230.95	5,774,543	50,753,688	28.92	1,754,968	3.10
343.20	06-2061	9-L0 *	40	343,909,225.32	67,853,776	138,491,759	7.16	19,342,424	5.62
345.00	06-2061	65-S0 *	(3)	13,608,101.02	2,057,990	11,958,354	31.33	381,690	2.80
346.00	06-2061	60-R1 *	(1)	2,413,024.45	467,775	1,969,380	31.33	62,859	2.60
<b>TOTAL WEST COUNTY COMMON</b>				<b>506,785,292.95</b>	<b>97,334,241</b>	<b>276,577,171</b>	<b>11.61</b>	<b>23,822,738</b>	<b>4.70</b>
<i>WEST COUNTY UNIT 1</i>									
341.00	06-2059	80-S0 *	(5)	57,161,475.18	572,577	59,446,972	30.32	1,960,652	3.43
342.00	06-2059	60-R0.5 *	(2)	17,011,696.55	5,046,357	12,305,573	28.72	428,467	2.52
343.00	06-2059	50-O1 *	0	352,233,259.13	41,970,060	310,263,199	27.11	11,444,603	3.25
343.20	06-2059	9-L0 *	40	119,968,268.04	9,830,502	62,150,459	6.75	9,207,475	7.67
344.00	06-2059	65-R1 *	(6)	41,907,951.29	5,797,517	38,624,911	30.00	1,287,497	3.07
345.00	06-2059	65-S0 *	(3)	68,959,906.73	22,678,851	48,349,853	29.05	1,664,367	2.41
346.00	06-2059	60-R1 *	(1)	9,096,225.94	2,565,155	6,622,034	29.25	226,394	2.49
<b>TOTAL WEST COUNTY UNIT 1</b>				<b>666,338,782.86</b>	<b>88,461,019</b>	<b>537,763,001</b>	<b>20.51</b>	<b>26,219,455</b>	<b>3.93</b>
<i>WEST COUNTY UNIT 2</i>									
341.00	06-2059	80-S0 *	(5)	35,875,669.65	11,946,328	25,723,125	30.34	847,829	2.36
342.00	06-2059	60-R0.5 *	(2)	6,981,345.30	2,122,158	4,998,814	28.67	174,357	2.50
343.00	06-2059	50-O1 *	0	334,840,418.69	45,783,105	289,057,314	27.17	10,638,841	3.18
343.20	06-2059	9-L0 *	40	196,463,312.42	25,702,002	92,175,986	6.05	15,235,700	7.75
344.00	06-2059	65-R1 *	(6)	49,037,358.18	6,350,251	45,629,349	29.98	1,521,993	3.10
345.00	06-2059	65-S0 *	(3)	38,755,443.03	12,004,391	27,913,715	29.37	950,416	2.45
346.00	06-2059	60-R1 *	(1)	13,181,873.02	3,673,065	9,640,627	29.31	328,919	2.50
<b>TOTAL WEST COUNTY UNIT 2</b>				<b>675,135,420.29</b>	<b>107,581,299</b>	<b>495,138,930</b>	<b>16.67</b>	<b>29,698,055</b>	<b>4.40</b>
<i>WEST COUNTY UNIT 3</i>									
341.00	06-2061	80-S0 *	(5)	50,631,471.65	15,471,743	37,691,302	32.03	1,176,750	2.32
342.00	06-2061	60-R0.5 *	(2)	11,023,130.95	2,440,820	8,802,773	30.27	290,808	2.64
343.00	06-2061	50-O1 *	0	537,884,786.87	79,181,338	458,703,449	28.36	16,174,311	3.01
343.20	06-2061	9-L0 *	40	134,868,174.41	17,052,780	63,868,125	6.38	10,010,678	7.42
344.00	06-2061	65-R1 *	(6)	70,877,033.09	19,254,191	55,875,464	31.41	1,778,907	2.51
345.00	06-2061	65-S0 *	(3)	60,621,234.76	18,188,206	44,251,666	30.77	1,438,143	2.37
346.00	06-2061	60-R1 *	(1)	13,973,534.21	2,222,979	11,890,290	30.79	386,174	2.76
<b>TOTAL WEST COUNTY UNIT 3</b>				<b>879,879,365.94</b>	<b>153,812,058</b>	<b>681,083,069</b>	<b>21.79</b>	<b>31,255,771</b>	<b>3.55</b>
<b>TOTAL WEST COUNTY COMBINED CYCLE PLANT</b>				<b>2,728,138,862.04</b>	<b>447,188,616</b>	<b>1,990,562,171</b>	<b>17.93</b>	<b>110,996,019</b>	<b>4.07</b>
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>									
<i>CAPE CANAVERAL COMBINED CYCLE</i>									
341.00	06-2063	80-S0 *	(5)	85,083,225.22	20,084,177	69,253,210	33.80	2,048,912	2.41
342.00	06-2063	60-R0.5 *	(2)	48,303,889.44	12,250,932	37,019,035	31.66	1,169,268	2.42
343.00	06-2063	50-O1 *	0	450,160,503.25	62,415,667	387,744,837	29.63	13,086,225	2.91
343.20	06-2063	9-L0 *	40	226,733,793.97	28,714,476	107,325,800	6.51	16,486,298	7.27
344.00	06-2063	65-R1 *	(6)	70,527,385.00	14,435,657	60,323,371	33.03	1,826,321	2.59
345.00	06-2063	65-S0 *	(3)	115,037,964.53	31,779,856	86,709,247	32.19	2,693,670	2.34
346.00	06-2063	60-R1 *	(1)	15,378,118.73	1,315,122	14,216,778	32.86	432,647	2.81
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE</b>				<b>1,011,224,880.14</b>	<b>170,995,887</b>	<b>762,592,278</b>	<b>20.20</b>	<b>37,743,341</b>	<b>3.73</b>
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT</b>				<b>1,011,224,880.14</b>	<b>170,995,887</b>	<b>762,592,278</b>	<b>20.20</b>	<b>37,743,341</b>	<b>3.73</b>

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
<b>RIVIERA COMBINED CYCLE PLANT</b>									
<i>RIVIERA COMBINED CYCLE</i>									
341.00	06-2064	80-S0 *	(5)	79,459,417.39	19,858,941	63,573,447	34.69	1,832,616	2.31
342.00	06-2064	60-R0.5 *	(2)	57,916,654.89	11,340,393	47,734,595	32.51	1,468,305	2.54
343.00	06-2064	50-O1 *	0	553,578,305.20	77,268,028	476,310,277	30.28	15,730,194	2.84
343.20	06-2064	9-L0 *	40	193,380,176.32	22,671,362	93,356,743	6.90	13,529,963	7.00
344.00	06-2064	65-R1 *	(6)	79,895,025.10	20,179,686	64,509,041	33.80	1,908,552	2.39
345.00	06-2064	65-S0 *	(3)	78,992,287.25	18,861,764	62,500,292	33.04	1,891,655	2.39
346.00	06-2064	60-R1 *	(1)	11,227,039.75	2,053,160	9,286,150	33.12	280,379	2.50
<i>TOTAL RIVIERA COMBINED CYCLE</i>				<u>1,054,448,905.90</u>	<u>172,233,334</u>	<u>817,270,545</u>	22.30	<u>36,641,664</u>	3.47
<b>TOTAL RIVIERA COMBINED CYCLE PLANT</b>				<b>1,054,448,905.90</b>	<b>172,233,334</b>	<b>817,270,545</b>	<b>22.30</b>	<b>36,641,664</b>	<b>3.47</b>
<b>PT. EVERGLADES COMBINED CYCLE PLANT</b>									
<i>PT. EVERGLADES COMBINED CYCLE</i>									
341.00	06-2066	80-S0 *	(5)	129,311,671.70	14,736,113	121,041,143	36.62	3,305,329	2.56
342.00	06-2066	60-R0.5 *	(2)	45,773,890.06	15,431,010	31,258,358	33.62	929,755	2.03
343.00	06-2066	50-O1 *	0	623,292,091.49	36,814,986	586,477,106	31.50	18,618,321	2.99
343.20	06-2066	9-L0 *	40	206,017,385.96	12,844,412	110,766,019	6.68	16,581,739	8.05
344.00	06-2066	65-R1 *	(6)	96,278,233.63	22,547,601	79,507,326	35.45	2,242,802	2.33
345.00	06-2066	65-S0 *	(3)	96,909,103.55	22,359,068	77,457,309	34.77	2,227,705	2.30
346.00	06-2066	60-R1 *	(1)	12,866,380.68	2,966,297	10,028,747	34.71	288,930	2.25
<i>TOTAL PT. EVERGLADES COMBINED CYCLE</i>				<u>1,210,448,757.07</u>	<u>127,699,487</u>	<u>1,016,536,008</u>	23.00	<u>44,194,581</u>	3.65
<b>TOTAL PT. EVERGLADES COMBINED CYCLE PLANT</b>				<b>1,210,448,757.07</b>	<b>127,699,487</b>	<b>1,016,536,008</b>	<b>23.00</b>	<b>44,194,581</b>	<b>3.65</b>
<b>OKEECHOBEE COMBINED CYCLE PLANT</b>									
<i>OKEECHOBEE CLEAN ENERGY CENTER</i>									
341.00	06-2069	80-S0 *	(5)	100,387,703.50	11,976,021	93,431,068	39.18	2,384,662	2.38
342.00	06-2069	60-R0.5 *	(2)	30,513,743.40	3,418,512	27,705,507	36.18	765,769	2.51
343.00	06-2069	50-O1 *	0	737,659,962.98	57,592,843	680,067,120	33.37	20,379,596	2.76
343.20	06-2069	9-L0 *	40	206,356,669.13	19,229,097	104,584,904	7.11	14,709,550	7.13
344.00	06-2069	65-R1 *	(6)	65,368,085.77	6,966,949	62,323,222	37.96	1,641,813	2.51
345.00	06-2069	65-S0 *	(3)	100,118,109.17	14,792,397	88,329,255	37.29	2,368,712	2.37
346.00	06-2069	60-R1 *	(1)	11,946,654.69	1,639,273	10,426,848	37.15	280,669	2.35
<i>TOTAL OKEECHOBEE CLEAN ENERGY CENTER</i>				<u>1,252,350,928.64</u>	<u>115,615,093</u>	<u>1,066,867,924</u>	25.08	<u>42,530,771</u>	3.40
<i>OKEECHOBEE HYDROGEN PLANT PILOT</i>									
339.02	06-2069	80-S0 *	(5)	10,196,929.91	460,150	10,246,626	39.78	257,582	2.53
339.03	06-2069	60-R0.5 *	(2)	50,498,126.86	2,254,354	49,253,735	36.71	1,341,698	2.66
339.08	06-2069	65-S0 *	(3)	13,049,784.48	376,276	13,065,002	38.35	340,678	2.61
339.12	06-2069	60-R1 *	(1)	773,402.58	141,900	639,236	37.80	16,911	2.19
<i>TOTAL OKEECHOBEE HYDROGEN PLANT PILOT</i>				<u>74,518,243.83</u>	<u>3,232,681</u>	<u>73,204,599</u>	37.41	<u>1,956,869</u>	2.63
<b>TOTAL OKEECHOBEE COMBINED CYCLE PLANT</b>				<b>1,326,869,172.47</b>	<b>118,847,774</b>	<b>1,140,072,523</b>	<b>25.63</b>	<b>44,487,640</b>	<b>3.35</b>
<b>DANIA BEACH ENERGY CENTER</b>									
<i>DANIA BEACH ENERGY CENTER</i>									
341.00	06-2072	80-S0 *	(5)	107,008,199.91	8,350,664	104,007,946	41.87	2,484,068	2.32
342.00	06-2072	60-R0.5 *	(2)	33,390,883.12	5,583,162	28,475,539	37.83	752,724	2.25
343.00	06-2072	50-O1 *	0	547,333,544.17	60,199,562	487,133,982	35.33	13,788,112	2.52
343.20	06-2072	9-L0 *	40	119,436,154.26	119,151,512	52,510,181	7.91	6,638,455	5.56
344.00	06-2072	65-R1 *	(6)	40,156,540.31	6,156,264	36,409,669	40.39	901,453	2.24

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2072	65-S0 *	(3)	80,847,327.58	1,803,527	81,469,221	40.02	2,035,713	2.52
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2072	60-R1 *	(1)	7,882,209.92	323,965	7,637,067	39.63	192,709	2.44
<i>TOTAL DANIA BEACH ENERGY CENTER</i>				<u>936,054,859.27</u>	<u>101,568,655</u>	<u>797,643,605</u>	29.77	<u>26,793,234</u>	2.86
<b>TOTAL DANIA BEACH ENERGY CENTER</b>				<b>936,054,859.27</b>	<b>101,568,655</b>	<b>797,643,605</b>	<b>29.77</b>	<b>26,793,234</b>	<b>2.86</b>
<b>LANSING SMITH COMBINED CYCLE PLANT</b>									
<i>LANSING SMITH COMMON</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2052	80-S0 *	(5)	127,930,846.93	14,763,061	119,564,328	25.18	4,748,385	3.71
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2052	60-R0.5 *	(2)	3,996,388.46	858,601	3,217,715	23.47	137,099	3.43
343.00 PRIME MOVERS - GENERAL	06-2052	50-O1 *	0	20,731,991.44	2,526,551	18,205,440	22.61	805,194	3.88
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2052	65-S0 *	(3)	16,859,910.21	3,286,967	14,078,740	23.98	587,103	3.48
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2052	60-R1 *	(1)	3,862,523.35	641,653	3,259,495	24.17	134,857	3.49
<i>TOTAL LANSING SMITH COMMON</i>				<u>173,381,660.39</u>	<u>22,076,834</u>	<u>158,325,718</u>	24.69	<u>6,412,638</u>	3.70
<i>LANSING SMITH UNIT 3</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2052	80-S0 *	(5)	42,010,939.93	8,328,939	35,782,548	24.80	1,442,845	3.43
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2052	60-R0.5 *	(2)	3,063,931.74	611,535	2,513,675	23.54	106,783	3.49
343.00 PRIME MOVERS - GENERAL	06-2052	50-O1 *	0	167,397,293.39	24,544,033	142,853,260	22.52	6,343,395	3.79
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2052	9-L0 *	40	36,696,869.95	4,727,052	17,291,070	5.80	2,981,219	8.12
344.00 GENERATORS	06-2052	65-R1 *	(6)	38,224,656.05	9,304,202	31,213,934	24.06	1,297,337	3.39
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2052	65-S0 *	(3)	10,401,740.95	2,436,405	8,277,388	23.73	348,815	3.35
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2052	60-R1 *	(1)	1,783,561.20	256,780	1,544,617	24.25	63,696	3.57
<i>TOTAL LANSING SMITH UNIT 3</i>				<u>299,578,993.21</u>	<u>50,208,946</u>	<u>239,476,492</u>	19.03	<u>12,584,090</u>	4.20
<b>TOTAL LANSING SMITH COMBINED CYCLE PLANT</b>				<b>472,960,653.60</b>	<b>72,285,780</b>	<b>397,802,210</b>	<b>20.94</b>	<b>18,996,728</b>	<b>4.02</b>
<b>TOTAL COMBINED CYCLE PRODUCTION PLANT</b>				<b>15,164,818,644.76</b>	<b>2,949,235,359</b>	<b>10,928,019,157</b>	<b>19.17</b>	<b>569,935,757</b>	<b>3.76</b>
<b>PEAKER PLANTS</b>									
<i>LAUDERDALE GTS</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2031	80-S0 *	(5)	3,332,650.60	2,658,289	840,994	5.41	155,452	4.66
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2031	60-R0.5 *	(2)	2,079,218.56	1,639,621	481,182	5.34	90,109	4.33
343.00 PRIME MOVERS - GENERAL	06-2031	50-O1 *	0	12,657,666.23	7,737,726	4,919,940	5.33	923,066	7.29
344.00 GENERATORS	06-2031	65-R1 *	(5)	5,046,535.05	3,546,923	1,751,939	5.41	323,833	6.42
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2031	65-S0 *	(3)	601,982.18	484,922	135,120	5.34	25,303	4.20
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2031	60-R1 *	(1)	61,306.49	50,009	11,910	5.32	2,239	3.65
<i>TOTAL LAUDERDALE GTS</i>				<u>23,779,359.11</u>	<u>16,117,490</u>	<u>8,141,085</u>	5.36	<u>1,520,002</u>	6.39
<i>FT. MYERS GTS</i>									
341.00 STRUCTURES AND IMPROVEMENTS	06-2031	80-S0 *	(5)	6,196,964.59	4,104,586	2,402,227	5.45	440,776	7.11
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2031	60-R0.5 *	(2)	4,159,067.30	2,504,724	1,737,525	5.38	322,960	7.77
343.00 PRIME MOVERS - GENERAL	06-2031	50-O1 *	0	17,084,790.23	9,856,559	7,228,232	5.32	1,358,690	7.95
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	06-2031	25-R1 *	37	5,340,911.25	2,340,791	1,023,983	4.89	209,403	3.92
344.00 GENERATORS	06-2031	65-R1 *	(5)	8,012,324.26	6,622,932	1,790,009	5.40	331,483	4.14
345.00 ACCESSORY ELECTRIC EQUIPMENT	06-2031	65-S0 *	(3)	3,157,045.54	2,943,372	308,384	5.42	56,897	1.80
<i>TOTAL FT. MYERS GTS</i>				<u>43,951,103.17</u>	<u>28,372,964</u>	<u>14,490,360</u>	5.33	<u>2,720,209</u>	6.19

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
<i>LAUDERDALE PEAKERS</i>									
341.00	06-2066	80-S0 *	(5)	35,317,990.92	5,754,033	31,329,858	36.60	856,007	2.42
342.00	06-2066	60-R0.5 *	(2)	4,232,440.09	560,495	3,756,594	34.12	110,099	2.60
343.00	06-2066	50-O1 *	0	136,541,845.26	18,660,504	117,881,341	31.52	3,739,890	2.74
343.20	06-2066	25-R1 *	37	155,328,075.21	18,004,158	79,852,529	20.10	3,972,763	2.56
344.00	06-2066	65-R1 *	(5)	58,965,454.65	10,322,748	51,590,979	35.46	1,454,906	2.47
345.00	06-2066	65-S0 *	(3)	46,928,095.99	8,650,842	39,685,097	34.80	1,140,376	2.43
346.00	06-2066	60-R1 *	(1)	1,023,994.02	152,806	881,428	34.89	25,263	2.47
<i>TOTAL LAUDERDALE PEAKERS</i>				<u>438,337,896.14</u>	<u>62,105,586</u>	<u>324,977,826</u>	28.76	<u>11,299,304</u>	<u>2.58</u>
<i>FT. MYERS UNIT 3</i>									
341.00	06-2053	80-S0 *	(5)	7,143,610.40	3,995,819	3,504,972	25.68	136,486	1.91
342.00	06-2053	60-R0.5 *	(2)	5,535,294.89	3,126,929	2,519,072	24.12	104,439	1.89
343.00	06-2053	50-O1 *	0	54,962,001.66	10,462,856	44,499,146	23.29	1,910,655	3.48
343.20	06-2053	25-R1 *	37	56,267,053.52	8,482,137	26,966,106	17.55	1,536,530	2.73
344.00	06-2053	65-R1 *	(5)	11,204,465.69	3,177,194	8,587,495	24.93	344,464	3.07
345.00	06-2053	65-S0 *	(3)	13,917,177.28	7,973,450	6,361,243	24.51	259,537	1.86
346.00	06-2053	60-R1 *	(1)	1,720,546.44	26,192	1,711,560	25.13	68,108	3.96
<i>TOTAL FT. MYERS UNIT 3</i>				<u>150,750,149.88</u>	<u>37,244,577</u>	<u>94,149,594</u>	21.59	<u>4,360,219</u>	<u>2.89</u>
<i>FT. MYERS PEAKERS</i>									
341.00	06-2066	80-S0 *	(5)	7,203,899.07	566,431	6,997,663	36.59	191,245	2.65
342.00	06-2066	60-R0.5 *	(2)	3,029,926.91	(359,774)	3,450,299	34.25	100,739	3.32
343.00	06-2066	50-O1 *	0	48,575,251.58	5,425,086	43,150,165	31.62	1,364,648	2.81
343.20	06-2066	25-R1 *	37	65,320,194.89	7,407,882	33,743,841	19.77	1,706,820	2.61
344.00	06-2066	65-R1 *	(5)	16,674,884.60	6,299,669	11,208,960	35.47	316,012	1.90
345.00	06-2066	65-S0 *	(3)	18,538,370.78	2,336,718	16,757,804	34.75	482,239	2.60
346.00	06-2066	60-R1 *	(1)	1,035,069.93	761,071	284,350	34.71	8,192	0.79
<i>TOTAL FT. MYERS PEAKERS</i>				<u>160,377,597.76</u>	<u>22,437,082</u>	<u>115,593,082</u>	27.72	<u>4,169,895</u>	<u>2.60</u>
<i>LANSING SMITH UNIT A</i>									
341.00	12-2037	80-S0 *	(5)	1,376,963.94	485,054	960,759	11.67	82,327	5.98
342.00	12-2037	60-R0.5 *	(2)	700,504.59	263,379	451,136	11.32	39,853	5.69
343.00	12-2037	50-O1 *	0	2,584,148.31	795,691	1,788,457	11.16	160,256	6.20
344.00	12-2037	65-R1 *	(5)	3,513,349.59	1,675,639	2,013,378	11.05	182,206	5.19
345.00	12-2037	65-S0 *	(3)	3,303,437.70	1,326,620	2,075,921	11.38	182,418	5.52
346.00	12-2037	60-R1 *	(1)	43,390.75	14,475	29,349	11.50	2,552	5.88
<i>TOTAL LANSING SMITH UNIT A</i>				<u>11,521,794.88</u>	<u>4,560,859</u>	<u>7,319,000</u>	11.27	<u>649,612</u>	<u>5.64</u>
<i>PERDIDO LFG UNITS 1 AND 2</i>									
339.02	12-2029	80-S0 *	(5)	936,209.94	507,016	476,005	3.97	119,901	12.81
339.03	12-2029	60-R0.5 *	(2)	584,994.93	304,509	292,186	3.94	74,159	12.68
339.04	12-2029	50-O1 *	0	2,719,639.14	1,377,013	1,342,626	3.91	343,383	12.63
339.08	12-2029	65-S0 *	(3)	863,071.64	435,904	453,060	3.96	114,409	13.26
339.12	12-2029	60-R1 *	(1)	32,660.80	16,903	16,085	3.95	4,072	12.47
<i>TOTAL PERDIDO LFG UNITS 1 AND 2</i>				<u>5,136,576.45</u>	<u>2,641,344</u>	<u>2,579,962</u>	3.93	<u>655,924</u>	<u>12.77</u>
<i>GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</i>									
341.00	12-2071	80-S0 *	(5)	30,287,600.44	4,669,731	27,132,250	41.37	655,844	2.17
342.00	12-2071	60-R0.5 *	(2)	26,781,837.78	1,161,155	26,156,319	38.00	688,324	2.57
343.00	12-2071	50-O1 *	0	105,777,916.13	14,716,289	91,061,627	34.93	2,606,975	2.46
343.20	12-2071	25-R1 *	37	129,945,993.27	20,050,710	61,815,265	21.83	2,831,666	2.18
344.00	12-2071	65-R1 *	(5)	12,168,851.80	1,292,721	11,484,574	39.79	288,630	2.37
345.00	12-2071	65-S0 *	(3)	75,350,694.47	5,210,649	72,400,566	39.46	1,834,784	2.43
346.00	12-2071	60-R1 *	(1)	5,154,028.66	291,208	4,914,361	39.10	125,687	2.44
<i>TOTAL GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</i>				<u>385,466,922.55</u>	<u>47,392,464</u>	<u>294,964,962</u>	32.66	<u>9,031,910</u>	<u>2.34</u>



FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF DECEMBER 31, 2025 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
<i>GULF CLEAN ENERGY CENTER PIPELINE</i>									
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12-2071	60-R0.5 *	(2)	115,542,586.45	8,907,639	108,945,799	37.96	2,870,016	2.48
<i>TOTAL GULF CLEAN ENERGY CENTER PIPELINE</i>				<u>115,542,586.45</u>	<u>8,907,639</u>	<u>108,945,799</u>	37.96	<u>2,870,016</u>	2.48
<b>TOTAL PEAKER PLANTS</b>				<b>1,334,863,986.39</b>	<b>229,780,005</b>	<b>971,161,670</b>	<b>26.05</b>	<b>37,277,091</b>	<b>2.79</b>
<b>SOLAR PRODUCTION PLANT</b>									
338.02 STRUCTURES AND IMPROVEMENTS		35-S2.5	0	1,788,558,552.22	147,047,526	1,641,511,026	32.30	50,820,775	2.84
338.04 SOLAR PANELS		35-S2.5	0	5,781,414,505.57	661,315,420	5,120,099,085	31.34	163,372,657	2.83
338.05 COLLECTOR SYSTEM		35-S2.5	0	1,183,496,009.24	112,591,530	1,070,904,479	31.93	33,539,132	2.83
338.06 GENERATOR STEP-UP TRANSFORMERS		35-S2.5	0	112,639,338.06	10,292,820	102,346,518	31.91	3,207,349	2.85
338.07 INVERTERS		20-S2.5	0	771,947,972.99	126,811,801	645,136,172	16.94	38,083,599	4.93
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT		35-S2.5	0	198,163,334.48	12,169,000	185,994,335	33.10	5,619,164	2.84
<b>TOTAL SOLAR PRODUCTION PLANT</b>				<b>9,836,219,712.56</b>	<b>1,070,228,097</b>	<b>8,765,991,615</b>	<b>29.75</b>	<b>294,642,676</b>	<b>3.00</b>
<b>SPACE COAST SOLAR</b>									
338.02 STRUCTURES AND IMPROVEMENTS	12-2040	35-S2.5	0	3,893,262.92	1,752,290	2,140,973	13.26	161,461	4.15
338.04 SOLAR PANELS	12-2040	35-S2.5	0	48,614,797.11	21,741,734	26,873,063	13.26	2,026,626	4.17
338.05 COLLECTOR SYSTEM	12-2040	35-S2.5	0	5,710,155.45	2,932,590	2,777,565	13.26	209,469	3.67
338.07 INVERTERS	12-2040	20-S2.5	0	1,682,359.91	792,686	889,674	6.54	136,036	8.09
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	12-2040	35-S2.5	0	1,762,798.77	565,665	1,197,133	13.26	90,282	5.12
<b>TOTAL SPACE COAST SOLAR</b>				<b>61,663,374.16</b>	<b>27,784,964</b>	<b>33,878,408</b>	<b>12.91</b>	<b>2,623,874</b>	<b>4.26</b>
<b>DISCOVERY SOLAR</b>									
338.02 STRUCTURES AND IMPROVEMENTS	12-2053	35-S2.5	0	13,047,354.16	1,523,432	11,523,922	25.17	457,844	3.51
338.04 SOLAR PANELS	12-2053	35-S2.5	0	47,113,520.27	6,468,227	40,645,293	25.17	1,614,831	3.43
338.05 COLLECTOR SYSTEM	12-2053	35-S2.5	0	13,404,611.84	1,802,660	11,601,952	25.17	460,944	3.44
338.07 INVERTERS	12-2053	20-S2.5	0	8,826,316.03	1,242,510	7,583,807	15.51	488,962	5.54
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	12-2053	35-S2.5	0	650,175.23	20,412	629,763	25.17	25,020	3.85
<b>TOTAL DISCOVERY SOLAR</b>				<b>83,041,977.53</b>	<b>11,057,240</b>	<b>71,984,737</b>	<b>23.62</b>	<b>3,047,601</b>	<b>3.67</b>
<b>SMALL SCALE SOLAR PRODUCTION PLANT</b>									
338.04 SOLAR PANELS		25-S2.5	0	5,018,479.47	274,788	4,743,692	23.69	200,240	3.99
<b>TOTAL SMALL SCALE SOLAR PRODUCTION PLANT</b>				<b>5,018,479.47</b>	<b>274,788</b>	<b>4,743,692</b>	<b>23.69</b>	<b>200,240</b>	<b>3.99</b>
<b>TOTAL SOLAR PRODUCTION</b>				<b>9,985,943,543.72</b>	<b>1,109,345,090</b>	<b>8,876,598,452</b>	<b>29.54</b>	<b>300,514,391</b>	<b>3.01</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>				<b>26,485,626,174.87</b>	<b>4,288,360,454</b>	<b>20,775,779,279</b>	<b>22.89</b>	<b>907,727,239</b>	<b>3.43</b>
<b>TOTAL PRODUCTION PLANT</b>				<b>37,737,797,348.04</b>	<b>8,185,976,030</b>	<b>27,951,672,408</b>	<b>22.78</b>	<b>1,227,030,157</b>	<b>3.25</b>
<b>ENERGY STORAGE PLANT</b>									
387.02 STRUCTURES AND IMPROVEMENTS		20-S3	0	358,031,911.49	28,965,856	329,066,056	17.85	18,435,073	5.15
387.03 ENERGY STORAGE EQUIPMENT		20-S3	0	551,341,958.49	69,812,202	481,529,756	17.59	27,375,199	4.97
387.05 COLLECTOR SYSTEM		20-S3	0	7,909,808.86	1,311,278	6,598,531	17.53	376,414	4.76
387.07 INVERTERS		20-S3	0	50,730,076.47	5,049,272	45,680,805	17.69	2,582,295	5.09
387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT		20-S3	0	9,869,912.57	763,959	9,105,953	18.05	504,485	5.11
<b>TOTAL ENERGY STORAGE PLANT</b>				<b>977,883,667.88</b>	<b>105,902,567</b>	<b>871,981,101</b>	<b>17.70</b>	<b>49,273,466</b>	<b>5.04</b>

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	COMPOSITE REMAINING LIFE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)	(4)	(5)	(6)=(100%-(3))x(4)-(5)	(7)	(8)=(6)/(7)	(9)=(8)/(4)
<b>TRANSMISSION PLANT</b>									
350.20	EASEMENTS	75-S4	0	440,146,712.58	79,063,047	361,083,665	58.92	6,128,372	1.39
352.00	STRUCTURES AND IMPROVEMENTS	75-R1.5	(15)	587,708,700.54	74,265,776	601,599,229	68.25	8,814,641	1.50
353.00	STATION EQUIPMENT	50-S0	0	3,440,119,907.23	655,354,197	2,784,765,711	41.22	67,558,605	1.96
353.10	STATION EQUIPMENT - STEP-UP TRANSFORMERS	40-S0	0	596,395,938.29	169,175,370	427,220,569	31.46	13,579,802	2.28
354.00	TOWERS AND FIXTURES	70-R4	(25)	1,842,744,249.84	19,057,321	2,284,372,992	68.25	33,470,667	1.82
355.00	POLES AND FIXTURES	60-R1	(50)	4,495,020,696.87	582,777,600	6,159,753,445	54.11	113,837,617	2.53
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R0.5	(50)	2,301,306,206.39	365,669,643	3,086,289,667	53.47	57,720,024	2.51
357.00	UNDERGROUND CONDUIT	65-R4	0	137,721,706.42	45,757,113	91,964,593	45.31	2,029,675	1.47
358.00	UNDERGROUND CONDUCTORS AND DEVICES	65-R2.5	(20)	306,276,848.77	19,742,765	347,789,453	54.21	6,415,596	2.09
359.00	ROADS AND TRAILS	75-R4	(10)	139,231,536.99	48,335,541	104,819,150	52.74	1,987,470	1.43
<b>TOTAL TRANSMISSION PLANT</b>				<b>14,286,672,503.92</b>	<b>2,059,198,373</b>	<b>16,249,658,474</b>	<b>52.16</b>	<b>311,542,469</b>	<b>2.18</b>
<b>DISTRIBUTION PLANT</b>									
360.10	EASEMENTS	100-R4	0	230,756.44	74,254	156,503	82.12	1,906	0.83
361.00	STRUCTURES AND IMPROVEMENTS	70-R2.5	(15)	543,187,458.78	103,075,859	521,589,719	59.08	8,828,533	1.63
362.00	STATION EQUIPMENT	50-S0	(10)	3,357,332,067.41	697,973,786	2,995,091,488	40.13	74,634,724	2.22
362.90	STATION EQUIPMENT - LMS	5-SQ	0	4,593,643.06	2,599,614	1,994,029	2.17	918,729	20.00
364.10	POLES, TOWERS AND FIXTURES - WOOD	42-R1.5	(90)	2,275,114,362.73	659,499,811	3,663,217,479	32.30	113,412,306	4.98
364.20	POLES, TOWERS AND FIXTURES - CONCRETE	50-R1	(90)	2,455,805,772.83	318,792,491	4,347,238,478	45.14	96,305,682	3.92
365.00	OVERHEAD CONDUCTORS AND DEVICES	53-R0.5	(75)	5,315,050,482.15	667,783,824	8,633,554,520	46.17	186,994,900	3.52
366.60	UNDERGROUND CONDUIT - DUCT SYSTEM	70-R3	0	3,983,524,069.39	657,434,751	3,326,089,318	58.82	56,546,911	1.42
366.70	UNDERGROUND CONDUIT - DIRECT BURIED	55-R4	0	254,618,758.13	50,368,066	204,250,692	44.62	4,577,559	1.80
367.50	UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM (20+ YEARS)	30-SQ	0	46,686,845.80	13,383,330	33,303,516	20.68	1,610,696	3.45
367.60	UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	50-S0	(10)	4,206,904,716.55	755,475,962	3,872,119,227	41.04	94,349,884	2.24
367.70	UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	45-S0	0	865,039,669.53	211,083,527	653,956,143	32.56	20,084,648	2.32
368.00	LINE TRANSFORMERS	40-R0.5	(15)	4,679,111,700.30	883,044,380	4,497,934,075	32.05	140,341,157	3.00
369.10	SERVICES - OVERHEAD	55-R1	(100)	481,054,005.12	170,789,139	791,318,871	41.90	18,885,892	3.93
369.60	SERVICES - UNDERGROUND	55-R2	(15)	2,469,277,004.79	464,929,043	2,374,739,513	45.75	51,906,875	2.10
370.00	METERS	40-R2	(25)	151,686,240.47	95,558,921	94,048,880	23.66	3,975,016	2.62
370.10	METERS - AMI	20-R2.5	(25)	969,424,459.13	410,365,719	801,414,855	11.98	66,896,065	6.90
371.00	INSTALLATIONS ON CUSTOMER'S PREMISES	30-L0.5	(10)	147,596,049.15	62,501,404	99,854,250	22.78	4,383,417	2.97
371.20	RESIDENTIAL LOAD MANAGEMENT	5-S3	0	21,313,096.52	12,687,199	8,625,898	2.11	4,088,103	19.18
371.30	COMMERCIAL LOAD MGT-NONECCR	5-S3	0	4,410,207.86	3,484,841	925,367	1.40	660,976	14.99
371.40	ELECTRIC VEHICLE CHARGERS	15-S3	0	144,498,327.33	22,605,434	121,892,893	13.52	9,015,747	6.24
371.61	LIGHT DUTY GENERATORS	10-S3	0	79,857.76	54,082	25,776	5.75	4,483	5.61
371.70	HEAVY DUTY GENERATORS	20-S3	0	7,268,820.97	1,622,434	5,646,387	17.20	328,278	4.52
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	35-L0	(10)	1,236,305,420.16	137,157,561	1,222,778,402	29.82	41,005,312	3.32
<b>TOTAL DISTRIBUTION PLANT</b>				<b>33,620,113,792.36</b>	<b>6,402,345,429</b>	<b>38,271,766,279</b>	<b>38.28</b>	<b>999,757,799</b>	<b>2.97</b>
<b>GENERAL PLANT</b>									
390.00	STRUCTURES AND IMPROVEMENTS	60-R0.5	(5)	1,178,838,964.15	128,560,215	1,109,220,698	52.15	21,269,812	1.80
392.10	AUTOMOBILES	8-L2.5	20	17,134,199.34	7,988,693	5,718,666	4.07	1,405,078	8.20
392.20	LIGHT TRUCKS	10-L2.5	20	101,671,248.48	43,152,327	38,184,672	5.53	6,905,004	6.79
392.30	HEAVY TRUCKS	13-L3	20	394,927,617.40	179,879,139	136,062,955	6.77	20,097,925	5.09
392.40	TRACTOR TRAILERS	10-L2.5	20	4,917,359.56	2,749,142	1,184,745	4.40	269,260	5.48
392.70	MARINE EQUIPMENT	20-S0.5	20	374,478.09	53,263	246,319	17.00	14,489	3.87
392.90	TRAILERS	20-S0.5	20	47,689,527.45	13,942,447	24,209,175	13.88	1,744,177	3.66

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF DECEMBER 31, 2025 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
396.10 POWER OPERATED EQUIPMENT		13-L1.5	5	6,759,984.22	2,798,785	3,623,200	6.46	560,867	8.30
397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS		25-S2	0	32,784,194.32	1,266,388	31,517,806	24.01	1,312,695	4.00
<b>TOTAL GENERAL PLANT</b>				<b>1,785,097,573.01</b>	<b>380,390,399</b>	<b>1,349,968,236</b>	<b>25.20</b>	<b>53,579,307</b>	<b>3.00</b>
<b>TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT</b>				<b>49,691,883,869.29</b>	<b>8,841,934,201</b>	<b>55,871,392,989</b>	<b>40.94</b>	<b>1,364,879,575</b>	<b>2.75</b>
<b>TOTAL DEPRECIABLE PLANT</b>				<b>88,407,564,885.21</b>	<b>17,133,812,797</b>	<b>84,695,046,498</b>	<b>32.07</b>	<b>2,641,183,198</b>	<b>2.99</b>
<b>AMORTIZABLE PLANT</b>									
<u>STEAM</u>									
315.11 COMPUTER HARDWARE (312)				640,473.90	273,572				
315.15 COMPUTER HARDWARE - 5 YEAR				1,167,803.62	897,600				
315.17 COMPUTER HARDWARE - 7 YEAR				124,346.51	65,160				
315.37 COMMUNICATIONS EQUIPMENT - 7 YEAR				272,728.55	330,338				
<b>TOTAL STEAM</b>				<b>2,205,352.58</b>	<b>1,566,670</b>				
<u>NUCLEAR</u>									
324.12 COMPUTER EQUIPMENT (323)				665,224.16	232,437				
324.13 COMPUTER HARDWARE - 3 YEAR				548,225.64	(90,875)				
324.15 COMPUTER HARDWARE - 5 YEAR				121,878.06	98,089				
324.20 COMPUTER SOFTWARE (324)				170,656,974.83	101,022,014				
324.38 FIBER OPTICS				42,449.00	51,875				
<b>TOTAL NUCLEAR</b>				<b>172,034,751.69</b>	<b>101,313,540</b>				
<u>OTHER</u>									
345.11 COMPUTER HARDWARE (343)				98,158,984.18	39,409,917				
345.13 COMPUTER HARDWARE - 3 YEAR				961,955.94	769,032				
345.15 COMPUTER HARDWARE - 5 YEAR				3,149,266.38	1,905,258				
345.17 COMPUTER HARDWARE - 7 YEAR				2,010,357.37	302,531				
345.25 CAPITALIZED SOFTWARE - 20 YEAR				44,238,779.84	28,181,933				
345.37 COMMUNICATIONS EQUIPMENT - 7 YEAR				55,987.17	109,879				
345.38 FIBER OPTICS				2,748,932.46	2,603,309				
<b>TOTAL OTHER</b>				<b>151,324,263.34</b>	<b>73,281,859</b>				
<u>SOLAR</u>									
338.93 COMPUTER HARDWARE - 3 YEAR				247,381.23	93,313				
338.95 COMPUTER HARDWARE - 5 YEAR				1,140,160.79	203,012				
338.97 COMPUTER HARDWARE - 7 YEAR				92,818.83	40,473				
338.11 COMMUNICATION EQUIPMENT				1,568,063.29	937,182				
338.12 MISCELLANEOUS POWER PLANT EQUIPMENT				332,266.09	260,856				
338.27 MISCELLANEOUS POWER PLANT EQUIPMENT - 7 YEAR				5,949,056.00	2,483,213				
<b>TOTAL SOLAR</b>				<b>9,329,746.23</b>	<b>4,018,049</b>				
<u>ENERGY STORAGE</u>									
387.83 COMPUTER HARDWARE - 3 YEAR				31,337.99	23,117				
387.09 COMPUTER SOFTWARE				4,090,355.64	505,439				
387.17 MISCELLANEOUS STORAGE EQUIPMENT - 7 YEAR				153,437.63	37,490				
<b>TOTAL ENERGY STORAGE</b>				<b>4,275,131.26</b>	<b>566,046</b>				
<u>TRANSMISSION</u>									
351.13 COMPUTER HARDWARE - 3 YEAR				1,670,917.30	1,655,950				
351.15 COMPUTER HARDWARE - 5 YEAR				10,131,696.96	7,098,171				
351.20 COMPUTER SOFTWARE				167,988,263.32	37,518,810				
351.33 COMMUNICATIONS EQUIPMENT				28,669,889.26	4,659,470				
351.37 COMMUNICATIONS EQUIPMENT - 7 YEAR				36,790,592.81	14,518,332				
351.38 FIBER OPTICS				53,186,666.64	14,089,333				
<b>TOTAL TRANSMISSION</b>				<b>298,438,026.29</b>	<b>79,540,066</b>				

FLORIDA POWER AND LIGHT

TABLE 1. SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2025

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF DECEMBER 31, 2025 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)=(100%-(3))x(4)-(5)	COMPOSITE REMAINING LIFE (7)	ANNUAL DEPRECIATION ACCRUALS (8)=(6)/(7)	ANNUAL DEPRECIATION RATE (9)=(8)/(4)
<b>DISTRIBUTION</b>									
363.13	COMPUTER HARDWARE - 3 YEAR			1,065,111.78	422,692				
363.15	COMPUTER HARDWARE - 5 YEAR			926,168.29	674,271				
363.20	COMPUTER SOFTWARE			298,104,855.73	135,192,203				
363.33	COMMUNICATIONS EQUIPMENT			35,175,798.64	10,019,665				
363.37	COMMUNICATIONS EQUIPMENT - 7 YEAR			71,280,344.64	37,872,514				
363.38	FIBER OPTICS			144,373,209.63	7,829,843				
<b>TOTAL DISTRIBUTION</b>				<b>550,925,488.71</b>	<b>192,011,188</b>				
<b>GENERAL</b>									
391.13	COMPUTER HARDWARE - 3 YEAR			10,460,309.38	(1,072,940)				
397.15	COMPUTER HARDWARE - 5 YEAR			299,051,826.31	158,652,351				
397.18	COMPUTER EQUIPMENT - ECCR			128,316.00	232,075				
397.02	COMPUTER SOFTWARE			1,273,210,155.32	590,890,413				
397.21	SOFTWARE AS A SERVICE			136,832,704.11	24,594,679				
397.25	CAPITALIZED SOFTWARE - 20 YEAR			372,511,149.54	140,179,270				
397.28	CAPITALIZED SOFTWARE - ECC			3,896,167.41	3,246,290				
397.37	COMMUNICATIONS EQUIPMENT - Y EAR			284,941,980.95	162,780,930				
<b>TOTAL GENERAL</b>				<b>2,381,032,609.02</b>	<b>1,079,503,067</b>				
<b>TOTAL AMORTIZABLE PLANT</b>				<b>3,569,565,369.12</b>	<b>1,531,800,485</b>				
<b>TOTAL ELECTRIC PLANT</b>				<b>91,977,130,254.33</b>	<b>18,665,613,282</b>				

\* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.

\*\* ACCRUAL RATES FOR THE PERDIDO RNG FACILITY TO BE INSTALLED IN 2027 ARE AS FOLLOWS:

ACCOUNT	RATE
339.02 STRUCTURES AND IMPROVEMENTS	2.50
339.03 FUEL HOLDERS	2.69
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	2.55
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	2.55

FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/ DECREASE (13)=(11)-(12)	
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)		
<b>STEAM PRODUCTION PLANT</b>														
<b>GULF CLEAN ENERGY CENTER</b>														
<i>GULF CLEAN ENERGY CENTER COMMON</i>														
311.00 STRUCTURES AND IMPROVEMENTS	186,314,614.47	88,659,463	12-2038	90-R1.5 *	(2)	6,334,697	3.40	12-2038	90-R1.5 *	(1)	7,817,620	4.20	1,482,923	
312.00 BOILER PLANT EQUIPMENT	67,802,573.74	27,597,337	12-2038	70-L0 *	(2)	3,369,788	4.97	12-2038	70-L0 *	(1)	3,313,068	4.89	(56,720)	
314.00 TURBOGENERATOR UNITS	27,517,819.81	14,160,679	12-2038	65-R0.5 *	(1)	927,351	3.37	12-2038	65-R0.5 *	(1)	1,110,124	4.03	182,773	
315.00 ACCESSORY ELECTRIC EQUIPMENT	92,874,092.60	44,377,280	12-2038	70-S0 *	(1)	3,492,066	3.76	12-2038	70-S0 *	(1)	3,960,381	4.26	468,315	
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	17,306,912.49	5,260,157	12-2038	70-R0.5 *	(1)	713,045	4.12	12-2038	70-R0.5 *	0	965,285	5.58	252,240	
<b>TOTAL GULF CLEAN ENERGY CENTER COMMON</b>	<b>391,816,013.11</b>	<b>180,054,916</b>				<b>14,836,947</b>	<b>3.79</b>				<b>17,166,478</b>	<b>4.38</b>	<b>2,329,531</b>	
<i>GULF CLEAN ENERGY CENTER UNIT 4</i>														
311.00 STRUCTURES AND IMPROVEMENTS	95,771.64	77,578	12-2024	90-R1.5 *	(2)	3,256	3.40	12-2029	90-R1.5 *	(1)	4,848	5.06	1,592	
312.00 BOILER PLANT EQUIPMENT	25,432,944.35	18,247,955	12-2024	70-L0 *	(2)	1,955,793	7.69	12-2029	70-L0 *	(1)	1,892,956	7.44	(62,837)	
314.00 TURBOGENERATOR UNITS	11,761,081.51	8,239,971	12-2024	65-R0.5 *	(1)	886,786	7.54	12-2029	65-R0.5 *	(1)	923,533	7.85	36,747	
315.00 ACCESSORY ELECTRIC EQUIPMENT	3,904,101.63	2,880,984	12-2024	70-S0 *	(1)	207,698	5.32	12-2029	70-S0 *	(1)	269,584	6.91	61,886	
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 4</b>	<b>41,193,899.13</b>	<b>29,446,488</b>				<b>3,053,533</b>	<b>7.41</b>				<b>3,090,921</b>	<b>7.50</b>	<b>37,388</b>	
<i>GULF CLEAN ENERGY CENTER UNIT 5</i>														
311.00 STRUCTURES AND IMPROVEMENTS	19,654.33	15,715	12-2026	90-R1.5 *	(2)	668	3.40	12-2029	90-R1.5 *	(1)	1,044	5.31	376	
312.00 BOILER PLANT EQUIPMENT	27,217,079.47	19,717,286	12-2026	70-L0 *	(2)	1,717,398	6.31	12-2029	70-L0 *	(1)	1,977,599	7.27	260,201	
314.00 TURBOGENERATOR UNITS	15,959,988.83	10,888,558	12-2026	65-R0.5 *	(1)	1,219,343	6.64	12-2029	65-R0.5 *	(1)	1,327,673	8.32	108,330	
315.00 ACCESSORY ELECTRIC EQUIPMENT	4,339,940.70	3,072,398	12-2026	70-S0 *	(1)	239,131	5.51	12-2029	70-S0 *	(1)	311,884	7.65	92,753	
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 5</b>	<b>47,536,663.33</b>	<b>33,693,957</b>				<b>3,176,540</b>	<b>6.68</b>				<b>3,638,200</b>	<b>7.65</b>	<b>461,660</b>	
<i>GULF CLEAN ENERGY CENTER UNIT 6</i>														
312.00 BOILER PLANT EQUIPMENT	158,716,062.90	74,693,276	12-2035	70-L0 *	(2)	7,983,418	5.03	12-2035	70-L0 *	(1)	8,908,423	5.61	925,005	
314.00 TURBOGENERATOR UNITS	68,813,305.75	21,556,590	12-2035	65-R0.5 *	(1)	3,131,005	4.55	12-2035	65-R0.5 *	(1)	4,952,980	7.20	1,821,975	
315.00 ACCESSORY ELECTRIC EQUIPMENT	38,213,127.39	18,899,573	12-2035	70-S0 *	(1)	1,753,983	4.59	12-2035	70-S0 *	(1)	2,024,223	5.30	270,240	
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	396,451.22	148,072	12-2035	70-R0.5 *	(1)	16,334	4.12	12-2035	70-R0.5 *	0	25,606	6.46	9,272	
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 6</b>	<b>266,138,947.26</b>	<b>115,297,511</b>				<b>12,884,740</b>	<b>4.84</b>				<b>15,911,232</b>	<b>5.98</b>	<b>3,026,402</b>	
<i>GULF CLEAN ENERGY CENTER UNIT 7</i>														
312.00 BOILER PLANT EQUIPMENT	156,616,338.69	69,795,185	12-2038	70-L0 *	(2)	6,718,841	4.29	12-2038	70-L0 *	(1)	7,185,961	4.59	467,120	
314.00 TURBOGENERATOR UNITS	123,145,921.13	47,747,394	12-2038	65-R0.5 *	(1)	4,753,433	3.86	12-2038	65-R0.5 *	(1)	6,179,838	5.02	1,426,405	
315.00 ACCESSORY ELECTRIC EQUIPMENT	32,643,452.72	14,203,617	12-2038	70-S0 *	(1)	1,155,576	3.54	12-2038	70-S0 *	(1)	1,496,497	4.58	340,919	
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	592,728.03	275,894	12-2038	70-R0.5 *	(1)	24,420	4.12	12-2038	70-R0.5 *	0	25,531	4.31	1,111	
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 7</b>	<b>312,998,440.57</b>	<b>132,022,292</b>				<b>12,652,272</b>	<b>4.04</b>				<b>14,887,827</b>	<b>4.76</b>	<b>2,235,555</b>	
<b>TOTAL GULF CLEAN ENERGY CENTER</b>	<b>1,059,683,963.40</b>	<b>490,515,163</b>				<b>46,604,032</b>	<b>4.40</b>				<b>54,694,658</b>	<b>5.16</b>	<b>8,090,626</b>	
<b>SCHERER STEAM PLANT</b>														
<i>SCHERER COMMON</i>														
311.00 STRUCTURES AND IMPROVEMENTS	33,826,939.68	4,262,921	06-2047	90-R1.5 *	(2)	1,045,252	3.09	12-2035	90-R1.5 *	(1)	3,029,614	8.96	1,984,362	
312.00 BOILER PLANT EQUIPMENT	52,577,677.80	16,326,738	06-2047	70-L0 *	(2)	1,745,579	3.32	12-2035	70-L0 *	(1)	3,818,974	7.26	2,073,395	
314.00 TURBOGENERATOR UNITS	1,394,231.44	619,839	06-2047	65-R0.5 *	(1)	42,245	3.03	12-2035	65-R0.5 *	(1)	83,246	5.97	41,001	
315.00 ACCESSORY ELECTRIC EQUIPMENT	2,587,190.27	313,992	06-2047	70-S0 *	(1)	81,238	3.14	12-2035	70-S0 *	(1)	235,319	9.10	154,081	
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,387,481.52	2,280,932	06-2047	70-R0.5 *	(1)	228,116	2.43	12-2035	70-R0.5 *	0	732,634	7.80	504,518	
<b>TOTAL SCHERER COMMON</b>	<b>99,773,520.71</b>	<b>23,804,422</b>				<b>3,142,430</b>	<b>3.15</b>				<b>7,899,787</b>	<b>7.92</b>	<b>4,757,357</b>	
<i>SCHERER UNIT 3</i>														
311.00 STRUCTURES AND IMPROVEMENTS	25,019,743.97	5,396,371	06-2047	90-R1.5 *	(2)	537,924	2.15	12-2035	90-R1.5 *	(1)	2,029,987	8.11	1,492,063	
312.00 BOILER PLANT EQUIPMENT	221,124,925.09	82,893,740	06-2047	70-L0 *	(2)	6,545,288	2.96	12-2035	70-L0 *	(1)	14,690,631	6.64	8,145,333	
314.00 TURBOGENERATOR UNITS	45,493,042.70	18,247,401	06-2047	65-R0.5 *	(1)	1,137,326	2.50	12-2035	65-R0.5 *	(1)	2,897,549	6.37	1,760,223	
315.00 ACCESSORY ELECTRIC EQUIPMENT	13,358,128.69	2,128,667	06-2047	70-S0 *	(1)	332,617	2.49	12-2035	70-S0 *	(1)	1,179,963	8.83	847,346	
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	806,672.98	402,055	06-2047	70-R0.5 *	(1)	19,602	2.43	12-2035	70-R0.5 *	0	41,973	5.20	22,371	
<b>TOTAL SCHERER UNIT 3</b>	<b>305,802,513.43</b>	<b>109,068,235</b>				<b>8,572,767</b>	<b>2.80</b>				<b>20,840,103</b>	<b>6.81</b>	<b>12,267,336</b>	
<b>TOTAL SCHERER STEAM PLANT</b>	<b>405,576,034.14</b>	<b>132,872,657</b>				<b>11,715,197</b>	<b>2.89</b>				<b>28,739,890</b>	<b>7.09</b>	<b>17,024,693</b>	
<b>MANATEE STEAM PLANT</b>														
<i>MANATEE COMMON</i>														
311.00 STRUCTURES AND IMPROVEMENTS	59,020,668.11	35,557,698												
312.00 BOILER PLANT EQUIPMENT	9,867,173.75	5,643,321												
314.00 TURBOGENERATOR UNITS	15,195,582.97	8,841,322												
315.00 ACCESSORY ELECTRIC EQUIPMENT	10,848,807.94	8,095,548												
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	351,449.51	150,129												
<b>TOTAL MANATEE COMMON</b>	<b>95,283,682.28</b>	<b>58,288,017</b>												
<i>MANATEE UNIT 1</i>														
311.00 STRUCTURES AND IMPROVEMENTS	7,538,347.15	5,765,683												
312.00 BOILER PLANT EQUIPMENT	190,407,397.03	143,390,771												
314.00 TURBOGENERATOR UNITS	81,301,602.12	47,971,246												
315.00 ACCESSORY ELECTRIC EQUIPMENT	24,747,107.35	10,588,929												
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,118,733.98	3,000,840												
<b>TOTAL MANATEE UNIT 1</b>	<b>308,113,187.63</b>	<b>210,717,467</b>												

FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/DECREASE (13)=(11)-(1)	
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)		
<b>MANATEE UNIT 2</b>														
311.00 STRUCTURES AND IMPROVEMENTS	5,802,619.88	4,285,632												
312.00 BOILER PLANT EQUIPMENT	192,317,861.58	144,915,637												
314.00 TURBOGENERATOR UNITS	86,351,524.02	57,256,076												
315.00 ACCESSORY ELECTRIC EQUIPMENT	19,853,920.92	9,412,817												
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,621,758.80	2,507,664												
<b>TOTAL MANATEE UNIT 2</b>	<b>307,947,685.20</b>	<b>218,377,625</b>												
<b>TOTAL MANATEE STEAM PLANT</b>	<b>711,344,555.11</b>	<b>487,383,310</b>												
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>2,176,604,552.65</b>	<b>1,110,771,130</b>				<b>58,319,229</b>	<b>2.68</b>				<b>83,434,548</b>	<b>3.83</b>		<b>25,115,319</b>
<b>NUCLEAR PRODUCTION PLANT</b>														
<b>ST. LUCIE NUCLEAR PLANT</b>														
<b>ST. LUCIE COMMON</b>														
321.00 STRUCTURES AND IMPROVEMENTS	482,260,932.16	176,189,881	04-2063	110-R1 *	(1)	8,198,436	1.70	04-2063	110-R1 *	(1)	8,954,310	1.86		755,874
322.00 REACTOR PLANT EQUIPMENT	76,335,759.27	20,644,898	04-2063	70-R0.5 *	(1)	1,603,051	2.10	04-2063	70-R0.5 *	(1)	1,752,692	2.30		149,641
323.00 TURBOGENERATOR UNITS	44,547,752.85	2,020,439	04-2063	55-O1 *	2	1,122,603	2.52	04-2063	55-O1 *	2	1,359,777	3.05		237,174
324.00 ACCESSORY ELECTRIC EQUIPMENT	34,857,299.92	16,953,023	04-2063	90-R2 *	(3)	582,117	1.67	04-2063	90-R2 *	(2)	550,175	1.58		(31,942)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	23,968,813.68	3,430,922	04-2063	50-R0.5 *	(5)	604,014	2.52	04-2063	50-R0.5 *	(4)	728,453	3.04		124,439
<b>TOTAL ST. LUCIE COMMON</b>	<b>661,970,557.88</b>	<b>219,239,163</b>				<b>12,110,227</b>	<b>1.83</b>				<b>13,345,407</b>	<b>2.02</b>		<b>1,235,186</b>
<b>ST. LUCIE UNIT 1</b>														
321.00 STRUCTURES AND IMPROVEMENTS	243,079,269.03	86,005,347	03-2056	110-R1 *	(1)	4,740,046	1.95	03-2056	110-R1 *	(1)	5,575,139	2.29		835,093
322.00 REACTOR PLANT EQUIPMENT	934,607,874.89	281,494,871	03-2056	70-R0.5 *	(1)	22,817,511	2.42	03-2056	70-R0.5 *	(1)	24,690,983	2.64		2,073,472
323.00 TURBOGENERATOR UNITS	489,873,316.55	126,467,180	03-2056	55-O1 *	2	13,569,491	2.77	03-2056	55-O1 *	2	13,872,447	2.83		302,956
324.00 ACCESSORY ELECTRIC EQUIPMENT	173,102,435.29	56,013,722	03-2056	90-R2 *	(3)	3,565,910	2.06	03-2056	90-R2 *	(2)	4,185,790	2.42		619,880
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	18,109,549.96	7,389,136	03-2056	50-R0.5 *	(5)	479,303	2.65	03-2056	50-R0.5 *	(4)	491,615	2.71		11,712
<b>TOTAL ST. LUCIE UNIT 1</b>	<b>1,858,772,439.72</b>	<b>557,370,255</b>				<b>44,972,861</b>	<b>2.42</b>				<b>48,815,974</b>	<b>2.63</b>		<b>3,843,113</b>
<b>ST. LUCIE UNIT 2</b>														
321.00 STRUCTURES AND IMPROVEMENTS	318,146,697.51	129,473,020	04-2063	110-R1 *	(1)	5,217,606	1.64	04-2063	110-R1 *	(1)	5,549,758	1.74		332,152
322.00 REACTOR PLANT EQUIPMENT	1,168,717,564.81	369,895,106	04-2063	70-R0.5 *	(1)	24,659,941	2.11	04-2063	70-R0.5 *	(1)	25,439,725	2.18		779,784
323.00 TURBOGENERATOR UNITS	359,120,891.55	74,509,599	04-2063	55-O1 *	2	8,690,726	2.42	04-2063	55-O1 *	2	9,328,476	2.60		637,750
324.00 ACCESSORY ELECTRIC EQUIPMENT	211,041,629.20	89,398,561	04-2063	90-R2 *	(3)	3,629,916	1.72	04-2063	90-R2 *	(2)	3,686,502	1.75		66,586
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,580,469.12	9,635,959	04-2063	50-R0.5 *	(5)	523,867	2.32	04-2063	50-R0.5 *	(4)	545,831	2.42		21,964
<b>TOTAL ST. LUCIE UNIT 2</b>	<b>2,079,607,252.22</b>	<b>672,910,246</b>				<b>42,722,056</b>	<b>2.05</b>				<b>44,560,292</b>	<b>2.14</b>		<b>1,836,236</b>
<b>TOTAL ST. LUCIE NUCLEAR PLANT</b>	<b>4,600,350,249.82</b>	<b>1,449,519,664</b>				<b>99,805,138</b>	<b>2.17</b>				<b>106,721,673</b>	<b>2.32</b>		<b>6,916,535</b>
<b>TURKEY POINT NUCLEAR PLANT</b>														
<b>TURKEY POINT COMMON</b>														
321.00 STRUCTURES AND IMPROVEMENTS	549,053,431.68	164,089,747	04-2053	110-R1 *	(1)	12,902,756	2.35	04-2053	110-R1 *	(1)	14,931,328	2.72		2,028,572
322.00 REACTOR PLANT EQUIPMENT	152,170,085.01	42,634,218	04-2053	70-R0.5 *	(1)	4,245,545	2.79	04-2053	70-R0.5 *	(1)	4,478,128	2.94		232,583
323.00 TURBOGENERATOR UNITS	48,045,060.83	8,180,140	04-2053	55-O1 *	2	1,537,442	3.20	04-2053	55-O1 *	2	1,538,064	3.41		100,622
324.00 ACCESSORY ELECTRIC EQUIPMENT	48,490,385.07	27,490,370	04-2053	90-R2 *	(3)	1,008,600	2.08	04-2053	90-R2 *	(2)	852,866	1.76		(155,734)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	67,260,744.17	16,088,579	04-2053	50-R0.5 *	(5)	2,004,370	2.98	04-2053	50-R0.5 *	(4)	2,297,892	3.42		293,522
<b>TOTAL TURKEY POINT COMMON</b>	<b>865,019,706.76</b>	<b>258,483,054</b>				<b>21,698,713</b>	<b>2.51</b>				<b>24,198,278</b>	<b>2.80</b>		<b>2,499,565</b>
<b>TURKEY POINT UNIT 3</b>														
321.00 STRUCTURES AND IMPROVEMENTS	207,948,932.64	60,870,537	07-2052	110-R1 *	(1)	5,198,723	2.50	07-2052	110-R1 *	(1)	5,856,218	2.82		657,495
322.00 REACTOR PLANT EQUIPMENT	732,296,844.67	224,868,770	07-2052	70-R0.5 *	(1)	19,479,096	2.66	07-2052	70-R0.5 *	(1)	21,367,831	2.92		1,888,735
323.00 TURBOGENERATOR UNITS	775,125,192.35	217,253,323	07-2052	55-O1 *	2	23,563,806	3.04	07-2052	55-O1 *	2	23,622,359	3.05		58,553
324.00 ACCESSORY ELECTRIC EQUIPMENT	165,051,030.17	66,382,770	07-2052	90-R2 *	(3)	3,680,638	2.23	07-2052	90-R2 *	(2)	4,017,702	2.43		337,064
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,573,024.99	5,471,639	07-2052	50-R0.5 *	(5)	498,337	3.20	07-2052	50-R0.5 *	(4)	470,364	3.02		(27,973)
<b>TOTAL TURKEY POINT UNIT 3</b>	<b>1,895,995,024.82</b>	<b>574,847,038</b>				<b>52,420,600</b>	<b>2.76</b>				<b>55,334,474</b>	<b>2.92</b>		<b>2,913,874</b>
<b>TURKEY POINT UNIT 4</b>														
321.00 STRUCTURES AND IMPROVEMENTS	154,575,062.70	51,951,107	04-2053	110-R1 *	(1)	3,756,174	2.43	04-2053	110-R1 *	(1)	3,986,594	2.58		230,420
322.00 REACTOR PLANT EQUIPMENT	633,173,095.10	183,135,498	04-2053	70-R0.5 *	(1)	16,715,770	2.64	04-2053	70-R0.5 *	(1)	18,498,959	2.92		1,783,189
323.00 TURBOGENERATOR UNITS	716,112,215.66	174,889,634	04-2053	55-O1 *	2	21,340,144	2.98	04-2053	55-O1 *	2	22,421,291	3.13		1,081,147
324.00 ACCESSORY ELECTRIC EQUIPMENT	195,014,764.08	89,195,698	04-2053	90-R2 *	(3)	4,114,812	2.11	04-2053	90-R2 *	(2)	4,226,478	2.17		111,666
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,326,501.58	4,822,754	04-2053	50-R0.5 *	(5)	473,589	3.09	04-2053	50-R0.5 *	(4)	480,623	3.14		7,034
<b>TOTAL TURKEY POINT UNIT 4</b>	<b>1,714,201,639.12</b>	<b>503,994,689</b>				<b>46,400,469</b>	<b>2.71</b>				<b>49,613,945</b>	<b>2.89</b>		<b>3,213,456</b>
<b>TOTAL TURKEY POINT NUCLEAR PLANT</b>	<b>4,475,216,370.70</b>	<b>1,337,324,782</b>				<b>120,519,802</b>	<b>2.69</b>				<b>129,146,697</b>	<b>2.89</b>		<b>8,626,895</b>
<b>TOTAL NUCLEAR PLANT</b>	<b>9,075,566,620.52</b>	<b>2,786,844,446</b>				<b>220,324,940</b>	<b>2.43</b>				<b>235,868,370</b>	<b>2.60</b>		<b>15,543,430</b>

**FLORIDA POWER AND LIGHT**

**TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES**

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/DECREASE (13)=(11)-(12)
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	
<b>COMBINED CYCLE PRODUCTION PLANT</b>													
<b>FT. MYERS COMBINED CYCLE PLANT</b>													
<i>FT. MYERS COMMON</i>													
341.00 STRUCTURES AND IMPROVEMENTS	19,422,846.92	1,192,925	06-2053	80-S0 *	(6)	499,167	2.57	06-2053	80-S0 *	(5)	743,075	3.83	243,908
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	741,908.19	581,037	06-2053	60-R0.5 *	(2)	13,354	1.80	06-2053	60-R0.5 *	(2)	9,011	1.21	(4,343)
343.00 PRIME MOVERS - GENERAL	4,801,617.89	393,149	06-2053	50-O1 *	0	159,414	3.32	06-2053	50-O1 *	0	186,958	3.89	27,544
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	52,147.54	4,480	06-2053	9-L0 *	40	3,478	6.67	06-2053	9-L0 *	40	3,565	6.84	87
344.00 GENERATORS	215,578.23	71,853	06-2053	65-R1 *	(6)	6,403	2.97	06-2053	65-R1 *	(6)	6,214	2.88	(189)
345.00 ACCESSORY ELECTRIC EQUIPMENT	1,358,592.55	454,259	06-2053	65-S0 *	(3)	38,856	2.86	06-2053	65-S0 *	(3)	38,017	2.80	(839)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,569,297.83	379,486	06-2053	60-R1 *	(1)	42,842	2.73	06-2053	60-R1 *	(1)	48,789	3.11	5,944
<b>TOTAL FT. MYERS COMMON</b>	<b>28,161,989.15</b>	<b>3,077,189</b>				<b>763,514</b>	<b>2.71</b>				<b>1,035,626</b>	<b>3.68</b>	<b>272,112</b>
<i>FT. MYERS UNIT 2</i>													
341.00 STRUCTURES AND IMPROVEMENTS	71,204,038.18	15,067,905	06-2053	80-S0 *	(6)	1,936,750	2.72	06-2053	80-S0 *	(5)	2,310,230	3.24	373,480
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,868,166.31	611,687	06-2053	60-R0.5 *	(2)	172,524	2.94	06-2053	60-R0.5 *	(2)	220,782	3.76	48,258
343.00 PRIME MOVERS - GENERAL	543,940,659.11	137,326,400	06-2053	50-O1 *	0	17,134,131	3.15	06-2053	50-O1 *	0	17,663,521	3.25	529,390
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	346,547,811.53	43,281,437	06-2053	9-L0 *	40	23,114,739	6.67	06-2053	9-L0 *	40	24,074,159	6.95	959,420
344.00 GENERATORS	61,243,083.38	23,467,747	06-2053	65-R1 *	(6)	1,604,569	2.62	06-2053	65-R1 *	(6)	1,671,368	2.73	66,799
345.00 ACCESSORY ELECTRIC EQUIPMENT	56,462,248.08	24,047,463	06-2053	65-S0 *	(3)	1,383,325	2.45	06-2053	65-S0 *	(3)	1,413,537	2.50	30,212
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,054,187.14	1,640,376	06-2053	60-R1 *	(1)	105,814	2.61	06-2053	60-R1 *	(1)	100,465	2.48	(5,349)
<b>TOTAL FT. MYERS UNIT 2</b>	<b>1,089,320,199.73</b>	<b>245,423,015</b>				<b>45,451,852</b>	<b>4.17</b>				<b>47,454,062</b>	<b>4.36</b>	<b>2,002,210</b>
<b>TOTAL FT. MYERS COMBINED CYCLE PLANT</b>	<b>1,117,482,188.88</b>	<b>248,500,205</b>				<b>46,215,366</b>	<b>4.14</b>				<b>48,489,688</b>	<b>4.34</b>	<b>2,274,322</b>
<b>MANATEE COMBINED CYCLE PLANT</b>													
<i>MANATEE UNIT 3</i>													
341.00 STRUCTURES AND IMPROVEMENTS	152,454,456.04	30,007,893	06-2055	80-S0 *	(6)	3,521,698	2.31	06-2055	80-S0 *	(5)	4,760,955	3.12	1,239,257
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,056,670.91	2,424,105	06-2055	60-R0.5 *	(2)	161,107	2.66	06-2055	60-R0.5 *	(2)	145,436	2.40	(15,671)
343.00 PRIME MOVERS - GENERAL	353,445,062.42	104,231,914	06-2055	50-O1 *	0	10,249,907	2.90	06-2055	50-O1 *	0	10,176,119	2.88	(73,788)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	244,272,299.65	85,878,527	06-2055	9-L0 *	40	16,292,962	6.67	06-2055	9-L0 *	40	9,180,764	3.76	(7,112,198)
344.00 GENERATORS	43,683,985.23	17,698,681	06-2055	65-R1 *	(6)	1,122,678	2.57	06-2055	65-R1 *	(6)	1,082,344	2.48	(40,334)
345.00 ACCESSORY ELECTRIC EQUIPMENT	48,792,395.15	24,559,971	06-2055	65-S0 *	(3)	1,200,293	2.46	06-2055	65-S0 *	(3)	991,748	2.03	(208,545)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,924,262.77	7,307,412	06-2055	60-R1 *	(1)	552,475	2.41	06-2055	60-R1 *	(1)	597,515	2.61	45,040
<b>TOTAL MANATEE UNIT 3</b>	<b>871,629,136.17</b>	<b>272,108,504</b>				<b>33,101,120</b>	<b>3.80</b>				<b>26,934,881</b>	<b>3.09</b>	<b>(6,166,239)</b>
<b>TOTAL MANATEE COMBINED CYCLE PLANT</b>	<b>871,629,136.17</b>	<b>272,108,504</b>				<b>33,101,120</b>	<b>3.80</b>				<b>26,934,881</b>	<b>3.09</b>	<b>(6,166,239)</b>
<b>MARTIN COMBINED CYCLE PLANT</b>													
<i>MARTIN COMMON</i>													
341.00 STRUCTURES AND IMPROVEMENTS	227,429,877.62	210,179,396	06-2055	80-S0 *	(6)	4,503,112	1.98	06-2055	80-S0 *	(5)	1,094,949	0.48	(3,408,163)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,520,744.25	3,406,897	06-2055	60-R0.5 *	(2)	237,067	2.49	06-2055	60-R0.5 *	(2)	241,358	2.54	4,291
343.00 PRIME MOVERS - GENERAL	32,270,328.47	7,476,147	06-2055	50-O1 *	0	942,294	2.92	06-2055	50-O1 *	0	996,551	3.09	54,257
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	90,965,421.00	21,281,425	06-2055	9-L0 *	40	6,067,394	6.67	06-2055	9-L0 *	40	4,696,450	5.16	(1,370,944)
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,948,188.41	11,780,677	06-2055	65-S0 *	(3)	458,424	2.54	06-2055	65-S0 *	(3)	261,662	1.45	(196,742)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,554,040.07	4,161,378	06-2055	60-R1 *	(1)	159,919	2.44	06-2055	60-R1 *	(1)	95,242	1.45	(64,677)
<b>TOTAL MARTIN COMMON</b>	<b>384,788,599.82</b>	<b>258,285,920</b>				<b>12,368,210</b>	<b>3.21</b>				<b>7,386,232</b>	<b>1.92</b>	<b>(4,981,978)</b>
<i>MARTIN UNIT 3</i>													
341.00 STRUCTURES AND IMPROVEMENTS	2,574,357.46	1,110,504	06-2044	80-S0 *	(6)	84,954	3.30	06-2044	80-S0 *	(5)	90,129	3.50	5,175
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	341,734.23	111,294	06-2044	60-R0.5 *	(2)	8,714	2.55	06-2044	60-R0.5 *	(2)	13,827	4.05	5,113
343.00 PRIME MOVERS - GENERAL	164,298,710.84	56,335,051	06-2044	50-O1 *	0	5,224,699	3.18	06-2044	50-O1 *	0	6,579,138	4.00	1,354,439
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	78,550,279.57	17,372,882	06-2044	9-L0 *	40	5,239,304	6.67	06-2044	9-L0 *	40	4,606,391	5.86	(632,913)
344.00 GENERATORS	29,596,954.41	14,832,285	06-2044	65-R1 *	(6)	950,062	3.21	06-2044	65-R1 *	(6)	944,442	3.22	4,380
345.00 ACCESSORY ELECTRIC EQUIPMENT	27,711,182.40	14,420,465	06-2044	65-S0 *	(3)	759,286	2.74	06-2044	65-S0 *	(3)	834,144	3.01	74,858
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	683,131.46	299,696	06-2044	60-R1 *	(1)	20,426	2.99	06-2044	60-R1 *	(1)	22,943	3.36	2,517
<b>TOTAL MARTIN UNIT 3</b>	<b>303,756,350.37</b>	<b>104,482,178</b>				<b>12,287,445</b>	<b>4.05</b>				<b>13,101,014</b>	<b>4.31</b>	<b>813,569</b>
<i>MARTIN UNIT 4</i>													
341.00 STRUCTURES AND IMPROVEMENTS	2,665,816.02	1,389,808	06-2044	80-S0 *	(6)	99,168	3.72	06-2044	80-S0 *	(5)	79,041	2.96	(20,127)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	326,549.96	157,558	06-2044	60-R0.5 *	(2)	8,654	2.65	06-2044	60-R0.5 *	(2)	10,229	3.13	1,575
343.00 PRIME MOVERS - GENERAL	150,859,562.46	55,969,066	06-2044	50-O1 *	0	4,902,936	3.25	06-2044	50-O1 *	0	5,789,536	3.84	886,600
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	106,459,173.67	11,831,489	06-2044	9-L0 *	40	7,100,827	6.67	06-2044	9-L0 *	40	7,382,130	6.93	281,303
344.00 GENERATORS	29,443,894.18	14,860,561	06-2044	65-R1 *	(6)	956,927	3.25	06-2044	65-R1 *	(6)	945,631	3.21	(11,296)
345.00 ACCESSORY ELECTRIC EQUIPMENT	24,650,405.72	13,606,847	06-2044	65-S0 *	(3)	705,002	2.86	06-2044	65-S0 *	(3)	696,811	2.83	(8,191)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	685,059.59	293,780	06-2044	60-R1 *	(1)	21,511	3.14	06-2044	60-R1 *	(1)	23,337	3.41	1,826
<b>TOTAL MARTIN UNIT 4</b>	<b>315,090,461.60</b>	<b>98,109,108</b>				<b>13,795,025</b>	<b>4.38</b>				<b>14,926,715</b>	<b>4.74</b>	<b>1,131,690</b>
<i>MARTIN UNIT 8</i>													
341.00 STRUCTURES AND IMPROVEMENTS	24,083,359.60	9,844,462	06-2055	80-S0 *	(6)	578,001	2.40	06-2055	80-S0 *	(5)	575,375	2.39	(2,626)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,525,522.77	4,258,283	06-2055	60-R0.5 *	(2)	293,901	2.55	06-2055	60-R0.5 *	(2)	293,684	2.55	(217)
343.00 PRIME MOVERS - GENERAL	381,988,675.50	84,896,447	06-2055	50-O1 *	0	11,192,268	2.93	06-2055	50-O1 *	0	12,116,323	3.17	924,055
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	241,720,340.55	42,665,148	06-2055	9-L0 *	40	16,122,747	6.67	06-2055	9-L0 *	40	16,699,537	6.91	576,610
344.00 GENERATORS	54,454,844.28	16,518,198	06-2055	65-R1 *	(6)	1,415,826	2.60	06-2055	65-R1 *	(6)	1,547,275	2.84	131,449
345.00 ACCESSORY ELECTRIC EQUIPMENT	53,307,393.12	21,305,000	06-2055	65-S0 *	(3)	1,295,370	2.43	06-2055	65-S0 *	(3)	1,304,411	2.45	9,041
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,264,879.53	1,685,682	06-2055	60-R1 *	(1)	131,922	2.50	06-2055	60-R1 *	(1)	135,579	2.65	7,957
<b>TOTAL MARTIN UNIT 8</b>	<b>772,345,018.35</b>	<b>181,173,222</b>				<b>31,029,735</b>	<b>4.02</b>				<b>32,676,004</b>	<b>4.23</b>	<b>1,646,269</b>
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>	<b>1,775,980,430.14</b>	<b>642,050,428</b>				<b>69,480,415</b>	<b>3.91</b>				<b>68,089,965</b>	<b>3.83</b>	<b>(1,390,450)</b>

FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/ DECREASE (13)=(11)-(12)
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCURALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCURALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	
<b>SANFORD COMBINED CYCLE PLANT</b>													
<i>SANFORD COMMON</i>													
341.00 STRUCTURES AND IMPROVEMENTS	93,272,338.03	41,636,498	06-2053	80-S0 *	(6)	2,322,481	2.49	06-2053	80-S0 *	(5)	2,221,762	2.38	(100,719)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	83,402.80	(2,493)	06-2053	60-R0.5 *	(2)	2,085	2.50	06-2053	60-R0.5 *	(2)	3,670	4.40	1,585
343.00 PRIME MOVERS - GENERAL	23,710,294.99	(292,294)	06-2053	50-O1 *	0	784,811	3.31	06-2053	50-O1 *	0	1,027,948	4.34	243,137
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	48,836,582.80	12,707,019	06-2053	9-L0 *	40	3,257,400	6.67	06-2053	9-L0 *	40	2,122,114	4.35	(1,135,286)
344.00 GENERATORS	2,272,556.33	249,487	06-2053	65-R1 *	(6)	65,222	2.87	06-2053	65-R1 *	(6)	84,385	3.71	19,163
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,961,037.33	1,244,541	06-2053	65-S0 *	(3)	449,545	3.22	06-2053	65-S0 *	(3)	517,546	3.71	68,001
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,475,909.30	1,261,875	06-2053	60-R1 *	(1)	67,097	2.71	06-2053	60-R1 *	(1)	50,791	2.05	(116,306)
<b>TOTAL SANFORD COMMON</b>	<b>184,612,121.58</b>	<b>56,804,631</b>				<b>6,948,641</b>	<b>3.76</b>				<b>6,028,216</b>	<b>3.27</b>	<b>(920,425)</b>
<i>SANFORD UNIT 4</i>													
341.00 STRUCTURES AND IMPROVEMENTS	7,747,796.01	3,982,895	06-2053	80-S0 *	(6)	171,226	2.21	06-2053	80-S0 *	(5)	167,702	2.16	(3,524)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,579,503.62	802,194	06-2053	60-R0.5 *	(2)	49,754	3.15	06-2053	60-R0.5 *	(2)	45,898	2.91	(3,856)
343.00 PRIME MOVERS - GENERAL	331,949,100.76	57,714,283	06-2053	50-O1 *	0	10,423,202	3.14	06-2053	50-O1 *	0	10,623,524	3.20	200,322
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	228,744,820.34	54,530,592	06-2053	9-L0 *	40	15,257,280	6.67	06-2053	9-L0 *	40	12,942,749	5.61	(2,414,531)
344.00 GENERATORS	39,034,168.59	14,509,772	06-2053	65-R1 *	(6)	1,100,764	2.82	06-2053	65-R1 *	(6)	1,078,108	2.76	(22,656)
345.00 ACCESSORY ELECTRIC EQUIPMENT	36,024,046.64	14,087,054	06-2053	65-S0 *	(3)	911,408	2.53	06-2053	65-S0 *	(3)	948,793	2.63	37,385
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,002,688.16	874,467	06-2053	60-R1 *	(1)	124,067	2.48	06-2053	60-R1 *	(1)	168,342	3.37	44,275
<b>TOTAL SANFORD UNIT 4</b>	<b>650,082,124.12</b>	<b>176,210,257</b>				<b>28,037,701</b>	<b>4.31</b>				<b>25,875,116</b>	<b>3.98</b>	<b>(2,162,585)</b>
<i>SANFORD UNIT 5</i>													
341.00 STRUCTURES AND IMPROVEMENTS	7,519,766.49	3,848,634	06-2052	80-S0 *	(6)	169,947	2.26	06-2052	80-S0 *	(5)	168,700	2.24	(1,247)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,017,792.10	476,120	06-2052	60-R0.5 *	(2)	26,564	2.61	06-2052	60-R0.5 *	(2)	24,246	2.38	(2,318)
343.00 PRIME MOVERS - GENERAL	335,846,797.45	98,793,448	06-2052	50-O1 *	0	10,512,005	3.13	06-2052	50-O1 *	0	10,563,875	3.15	51,870
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	247,823,388.39	67,906,931	06-2052	9-L0 *	40	16,529,820	6.67	06-2052	9-L0 *	40	13,331,205	5.38	(3,198,615)
344.00 GENERATORS	33,865,655.89	14,850,277	06-2052	65-R1 *	(6)	900,826	2.66	06-2052	65-R1 *	(6)	879,170	2.60	(21,656)
345.00 ACCESSORY ELECTRIC EQUIPMENT	32,988,565.43	13,173,257	06-2052	65-S0 *	(3)	837,910	2.54	06-2052	65-S0 *	(3)	866,449	2.59	48,539
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,163,145.15	1,829,830	06-2052	60-R1 *	(1)	152,230	2.47	06-2052	60-R1 *	(1)	181,310	2.94	29,080
<b>TOTAL SANFORD UNIT 5</b>	<b>665,225,110.90</b>	<b>200,878,496</b>				<b>29,129,302</b>	<b>4.38</b>				<b>26,034,955</b>	<b>3.91</b>	<b>(3,094,347)</b>
<b>TOTAL SANFORD COMBINED CYCLE PLANT</b>	<b>1,499,919,356.60</b>	<b>433,893,385</b>				<b>64,115,644</b>	<b>4.27</b>				<b>57,938,287</b>	<b>3.86</b>	<b>(6,177,357)</b>
<b>TURKEY POINT COMBINED CYCLE PLANT</b>													
<i>TURKEY POINT UNIT 5</i>													
341.00 STRUCTURES AND IMPROVEMENTS	363,212,110.93	21,209,556	06-2057	80-S0 *	(6)	9,116,624	2.51	06-2057	80-S0 *	(5)	12,061,727	3.32	2,945,103
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12,682,184.60	2,967,106	06-2057	60-R0.5 *	(2)	319,591	2.52	06-2057	60-R0.5 *	(2)	368,121	2.90	48,530
343.00 PRIME MOVERS - GENERAL	399,798,075.49	62,983,412	06-2057	50-O1 *	0	11,634,124	2.91	06-2057	50-O1 *	0	13,024,542	3.26	1,390,418
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	271,809,767.14	28,288,259	06-2057	9-L0 *	40	18,116,371	6.67	06-2057	9-L0 *	40	19,922,722	7.34	1,806,351
344.00 GENERATORS	42,373,975.25	9,460,536	06-2057	65-R1 *	(6)	1,089,011	2.57	06-2057	65-R1 *	(6)	1,256,410	2.97	167,399
345.00 ACCESSORY ELECTRIC EQUIPMENT	55,892,900.91	13,860,299	06-2057	65-S0 *	(3)	1,347,019	2.41	06-2057	65-S0 *	(3)	1,593,488	2.85	246,469
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	14,092,428.16	3,094,137	06-2057	60-R1 *	(1)	349,492	2.48	06-2057	60-R1 *	(1)	402,718	2.86	53,227
<b>TOTAL TURKEY POINT UNIT 5</b>	<b>1,159,661,442.48</b>	<b>141,863,305</b>				<b>41,972,232</b>	<b>3.62</b>				<b>48,629,729</b>	<b>4.19</b>	<b>6,657,497</b>
<b>TOTAL TURKEY POINT COMBINED CYCLE PLANT</b>	<b>1,159,661,442.48</b>	<b>141,863,305</b>				<b>41,972,232</b>	<b>3.62</b>				<b>48,629,729</b>	<b>4.19</b>	<b>6,657,497</b>
<b>WEST COUNTY COMBINED CYCLE PLANT</b>													
<i>WEST COUNTY COMMON</i>													
341.00 STRUCTURES AND IMPROVEMENTS	81,696,721.21	19,576,560	06-2061	80-S0 *	(6)	2,009,739	2.46	06-2061	80-S0 *	(5)	2,042,104	2.50	32,365
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,629,990.00	1,603,597	06-2061	60-R0.5 *	(2)	236,462	2.74	06-2061	60-R0.5 *	(2)	238,693	2.77	2,231
343.00 PRIME MOVERS - GENERAL	56,528,230.95	5,774,543	06-2061	50-O1 *	0	1,673,236	2.96	06-2061	50-O1 *	0	1,754,968	3.10	81,732
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	343,909,225.32	67,853,776	06-2061	9-L0 *	40	22,938,745	6.67	06-2061	9-L0 *	40	19,342,424	5.62	(3,596,321)
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,608,101.02	2,057,990	06-2061	65-S0 *	(3)	349,728	2.57	06-2061	65-S0 *	(3)	381,690	2.80	31,962
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,413,024.45	467,775	06-2061	60-R1 *	(1)	62,497	2.59	06-2061	60-R1 *	(1)	62,859	2.60	362
<b>TOTAL WEST COUNTY COMMON</b>	<b>506,785,292.95</b>	<b>97,334,241</b>				<b>27,270,407</b>	<b>5.38</b>				<b>23,822,738</b>	<b>4.70</b>	<b>(3,447,669)</b>
<i>WEST COUNTY UNIT 1</i>													
341.00 STRUCTURES AND IMPROVEMENTS	57,161,475.18	572,577	06-2059	80-S0 *	(6)	1,371,875	2.40	06-2059	80-S0 *	(5)	1,960,652	3.43	588,777
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	17,011,696.55	5,046,357	06-2059	60-R0.5 *	(2)	435,499	2.56	06-2059	60-R0.5 *	(2)	428,467	2.52	(7,032)
343.00 PRIME MOVERS - GENERAL	352,233,259.13	41,970,060	06-2059	50-O1 *	0	9,756,861	2.77	06-2059	50-O1 *	0	11,444,603	3.25	1,687,742
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,968,268.04	9,830,502	06-2059	9-L0 *	40	8,001,883	6.67	06-2059	9-L0 *	40	9,207,475	7.67	1,205,592
344.00 GENERATORS	41,907,951.29	5,797,517	06-2059	65-R1 *	(6)	1,047,699	2.50	06-2059	65-R1 *	(6)	1,287,917	3.07	239,798
345.00 ACCESSORY ELECTRIC EQUIPMENT	68,959,908.73	22,678,851	06-2059	65-S0 *	(3)	1,675,726	2.43	06-2059	65-S0 *	(3)	1,664,367	2.41	(11,359)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,096,225.94	2,565,155	06-2059	60-R1 *	(1)	221,948	2.44	06-2059	60-R1 *	(1)	226,394	2.49	4,446
<b>TOTAL WEST COUNTY UNIT 1</b>	<b>666,338,782.86</b>	<b>88,461,019</b>				<b>22,511,491</b>	<b>3.38</b>				<b>26,219,455</b>	<b>3.93</b>	<b>3,707,964</b>
<i>WEST COUNTY UNIT 2</i>													
341.00 STRUCTURES AND IMPROVEMENTS	35,875,669.65	11,946,328	06-2059	80-S0 *	(6)	846,666	2.36	06-2059	80-S0 *	(5)	847,829	2.36	1,163
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,981,345.30	2,122,158	06-2059	60-R0.5 *	(2)	176,628	2.53	06-2059	60-R0.5 *	(2)	174,357	2.50	(2,271)
343.00 PRIME MOVERS - GENERAL	334,804,416.69	45,783,105	06-2059	50-O1 *	0	9,208,112	2.75	06-2059	50-O1 *	0	10,638,841	3.18	1,430,729
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	196,463,312.42	25,702,002	06-2059	9-L0 *	40	13,104,103	6.67	06-2059	9-L0 *	40	15,230,700	7.75	2,131,597
344.00 GENERATORS	49,037,358.18	6,350,251	06-2059	65-R1 *	(6)	1,211,223	2.47	06-2059	65-R1 *	(6)	1,521,993	3.10	310,770
345.00 ACCESSORY ELECTRIC EQUIPMENT	38,755,443.03	12,004,391	06-2059	65-S0 *	(3)	930,131	2.40	06-2059	65-S0 *	(3)	950,416	2.45	20,285
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,181,870.92	3,673,065	06-2059	60-R1 *	(1)	319,001	2.42	06-2059	60-R1 *	(1)	328,919	2.50	9,918
<b>TOTAL WEST COUNTY UNIT 2</b>	<b>675,135,420.29</b>	<b>107,581,299</b>				<b>25,795,864</b>	<b>3.82</b>				<b>29,698,055</b>	<b>4.40</b>	<b>3,902,191</b>





FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/DECREASE (13)=(11)-(1)
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	
<b>WEST COUNTY UNIT 3</b>													
341.00 STRUCTURES AND IMPROVEMENTS	50,631,471.65	15,471,743	06-2061	80-S0 *	(6)	1,220,218	2.41	06-2061	80-S0 *	(5)	1,176,750	2.32	(43,468)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,023,130.95	2,440,820	06-2061	60-R0.5 *	(2)	282,192	2.56	06-2061	60-R0.5 *	(2)	290,808	2.64	8,616
343.00 PRIME MOVERS - GENERAL	537,884,786.87	79,181,338	06-2061	50-O1 *	0	14,791,832	2.75	06-2061	50-O1 *	0	16,174,311	3.01	1,382,479
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	134,868,174.41	17,052,780	06-2061	9-L0 *	40	8,995,707	6.67	06-2061	9-L0 *	40	10,010,678	7.42	1,014,971
344.00 GENERATORS	70,877,033.09	19,254,191	06-2061	65-R1 *	(6)	1,786,101	2.52	06-2061	65-R1 *	(6)	1,778,907	2.51	(7,194)
345.00 ACCESSORY ELECTRIC EQUIPMENT	60,621,234.76	18,188,206	06-2061	65-S0 *	(3)	1,479,158	2.44	06-2061	65-S0 *	(3)	1,438,143	2.37	(41,015)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,973,534.21	2,222,979	06-2061	60-R1 *	(1)	342,352	2.45	06-2061	60-R1 *	(1)	386,174	2.76	43,822
<b>TOTAL WEST COUNTY UNIT 3</b>	<b>879,879,365.94</b>	<b>153,812,058</b>				<b>28,897,560</b>	<b>3.28</b>				<b>31,255,771</b>	<b>3.55</b>	<b>2,358,211</b>
<b>TOTAL WEST COUNTY COMBINED CYCLE PLANT</b>	<b>2,728,138,862.04</b>	<b>447,188,616</b>				<b>104,475,322</b>	<b>3.83</b>				<b>110,996,019</b>	<b>4.07</b>	<b>6,520,697</b>
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>													
<i>CAPE CANAVERAL COMBINED CYCLE</i>													
341.00 STRUCTURES AND IMPROVEMENTS	85,083,225.22	20,084,177	06-2063	80-S0 *	(6)	2,016,472	2.37	06-2063	80-S0 *	(5)	2,048,912	2.41	32,440
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	48,303,889.44	12,250,932	06-2063	60-R0.5 *	(2)	1,212,428	2.51	06-2063	60-R0.5 *	(2)	1,169,268	2.42	(43,160)
343.00 PRIME MOVERS - GENERAL	450,160,503.25	62,415,667	06-2063	50-O1 *	0	12,109,318	2.69	06-2063	50-O1 *	0	13,086,225	2.91	976,907
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	226,733,793.97	28,714,476	06-2063	9-L0 *	40	15,123,144	6.67	06-2063	9-L0 *	40	16,486,298	7.27	1,363,154
344.00 GENERATORS	70,527,385.00	14,435,657	06-2063	65-R1 *	(6)	1,742,026	2.47	06-2063	65-R1 *	(6)	1,826,321	2.59	84,295
345.00 ACCESSORY ELECTRIC EQUIPMENT	115,037,964.53	31,779,856	06-2063	65-S0 *	(3)	2,760,911	2.40	06-2063	65-S0 *	(3)	2,693,670	2.34	(67,241)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,378,118.73	1,315,122	06-2063	60-R1 *	(1)	370,613	2.41	06-2063	60-R1 *	(1)	432,647	2.81	62,034
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE</b>	<b>1,011,224,880.14</b>	<b>170,995,887</b>				<b>35,334,912</b>	<b>3.49</b>				<b>37,743,341</b>	<b>3.73</b>	<b>2,408,429</b>
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT</b>	<b>1,011,224,880.14</b>	<b>170,995,887</b>				<b>35,334,912</b>	<b>3.49</b>				<b>37,743,341</b>	<b>3.73</b>	<b>2,408,429</b>
<b>RIVIERA COMBINED CYCLE PLANT</b>													
<i>RIVIERA COMBINED CYCLE</i>													
341.00 STRUCTURES AND IMPROVEMENTS	79,459,417.39	19,858,941	06-2064	80-S0 *	(6)	1,883,188	2.37	06-2064	80-S0 *	(5)	1,832,616	2.31	(50,572)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	57,916,654.89	11,340,393	06-2064	60-R0.5 *	(2)	1,467,083	2.54	06-2064	60-R0.5 *	(2)	1,468,305	2.54	(2,778)
343.00 PRIME MOVERS - GENERAL	553,578,305.20	77,268,028	06-2064	50-O1 *	0	14,946,614	2.70	06-2064	50-O1 *	0	15,730,194	2.84	783,580
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	193,380,176.32	22,671,362	06-2064	9-L0 *	40	12,898,458	6.67	06-2064	9-L0 *	40	13,529,663	7.00	631,505
344.00 GENERATORS	79,895,025.10	20,179,686	06-2064	65-R1 *	(6)	1,981,397	2.48	06-2064	65-R1 *	(6)	1,908,552	2.39	(72,845)
345.00 ACCESSORY ELECTRIC EQUIPMENT	78,992,287.25	18,061,764	06-2064	65-S0 *	(3)	1,895,815	2.40	06-2064	65-S0 *	(3)	1,891,655	2.39	(4,160)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,327,039.75	2,053,160	06-2064	60-R1 *	(1)	270,572	2.41	06-2064	60-R1 *	(1)	280,379	2.50	9,807
<b>TOTAL RIVIERA COMBINED CYCLE</b>	<b>1,054,448,905.90</b>	<b>172,233,334</b>				<b>35,347,127</b>	<b>3.35</b>				<b>36,641,664</b>	<b>3.47</b>	<b>1,294,537</b>
<b>TOTAL RIVIERA COMBINED CYCLE PLANT</b>	<b>1,054,448,905.90</b>	<b>172,233,334</b>				<b>35,347,127</b>	<b>3.35</b>				<b>36,641,664</b>	<b>3.47</b>	<b>1,294,537</b>
<b>PT. EVERGLADES COMBINED CYCLE PLANT</b>													
<i>PT. EVERGLADES COMBINED CYCLE</i>													
341.00 STRUCTURES AND IMPROVEMENTS	129,311,671.70	14,736,113	06-2066	80-S0 *	(6)	3,025,893	2.34	06-2066	80-S0 *	(5)	3,305,329	2.56	279,436
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,773,890.06	15,431,010	06-2066	60-R0.5 *	(2)	1,144,347	2.50	06-2066	60-R0.5 *	(2)	929,755	2.03	(214,592)
343.00 PRIME MOVERS - GENERAL	623,292,091.49	36,814,986	06-2066	50-O1 *	0	16,704,228	2.68	06-2066	50-O1 *	0	18,618,321	2.99	1,914,093
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,017,385.96	12,944,412	06-2066	9-L0 *	40	13,741,360	6.67	06-2066	9-L0 *	40	16,581,739	8.05	2,840,379
344.00 GENERATORS	96,278,233.63	22,547,601	06-2066	65-R1 *	(6)	2,368,445	2.46	06-2066	65-R1 *	(6)	2,242,802	2.33	(125,643)
345.00 ACCESSORY ELECTRIC EQUIPMENT	96,909,103.55	22,359,068	06-2066	65-S0 *	(3)	2,316,128	2.39	06-2066	65-S0 *	(3)	2,227,705	2.30	(88,423)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12,866,380.68	2,966,297	06-2066	60-R1 *	(1)	308,793	2.40	06-2066	60-R1 *	(1)	288,930	2.25	(19,863)
<b>TOTAL PT. EVERGLADES COMBINED CYCLE</b>	<b>1,210,448,757.07</b>	<b>127,699,487</b>				<b>39,609,194</b>	<b>3.27</b>				<b>44,194,581</b>	<b>3.65</b>	<b>4,585,387</b>
<b>TOTAL PT. EVERGLADES COMBINED CYCLE PLANT</b>	<b>1,210,448,757.07</b>	<b>127,699,487</b>				<b>39,609,194</b>	<b>3.27</b>				<b>44,194,581</b>	<b>3.65</b>	<b>4,585,387</b>
<b>OKEECHOBEE COMBINED CYCLE PLANT</b>													
<i>OKEECHOBEE CLEAN ENERGY CENTER</i>													
341.00 STRUCTURES AND IMPROVEMENTS	100,387,703.50	11,976,021	06-2069	80-S0 *	(6)	2,359,111	2.35	06-2069	80-S0 *	(5)	2,384,662	2.38	25,551
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	30,513,743.40	3,418,512	06-2069	60-R0.5 *	(2)	759,792	2.49	06-2069	60-R0.5 *	(2)	765,769	2.51	5,977
343.00 PRIME MOVERS - GENERAL	737,659,962.98	57,592,843	06-2069	50-O1 *	0	19,695,521	2.67	06-2069	50-O1 *	0	20,379,596	2.76	684,075
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,356,669.13	19,229,097	06-2069	9-L0 *	40	13,763,990	6.67	06-2069	9-L0 *	40	14,709,550	7.13	945,560
344.00 GENERATORS	65,368,085.77	6,966,949	06-2069	65-R1 *	(6)	1,601,518	2.45	06-2069	65-R1 *	(6)	1,641,813	2.51	40,295
345.00 ACCESSORY ELECTRIC EQUIPMENT	100,118,109.17	14,792,397	06-2069	65-S0 *	(3)	2,382,811	2.38	06-2069	65-S0 *	(3)	2,368,712	2.37	(14,099)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,946,654.69	1,639,273	06-2069	60-R1 *	(1)	285,525	2.39	06-2069	60-R1 *	(1)	280,669	2.35	(4,856)
<b>TOTAL OKEECHOBEE CLEAN ENERGY CENTER</b>	<b>1,252,350,928.64</b>	<b>116,615,093</b>				<b>40,848,268</b>	<b>3.26</b>				<b>42,530,771</b>	<b>3.40</b>	<b>1,682,503</b>
<i>OKEECHOBEE HYDROGEN PLANT PILOT</i>													
339.02 STRUCTURES AND IMPROVEMENTS	10,196,929.91	460,150	06-2069	80-S0 *	(6)	239,628	2.35	06-2069	80-S0 *	(5)	257,582	2.53	17,954
339.03 FUEL HOLDERS	50,498,126.86	2,254,354	06-2069	60-R0.5 *	(2)	1,257,403	2.49	06-2069	60-R0.5 *	(2)	1,341,698	2.66	84,295
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	13,049,784.48	376,276	06-2069	65-S0 *	(3)	310,585	2.38	06-2069	65-S0 *	(3)	340,678	2.61	30,093
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	773,402.59	141,900	06-2069	60-R1 *	(1)	18,484	2.39	06-2069	60-R1 *	(1)	16,911	2.19	(1,573)
<b>TOTAL OKEECHOBEE HYDROGEN PLANT PILOT</b>	<b>74,518,243.83</b>	<b>3,232,681</b>				<b>1,826,100</b>	<b>2.45</b>				<b>1,956,869</b>	<b>2.63</b>	<b>130,769</b>
<b>TOTAL OKEECHOBEE COMBINED CYCLE PLANT</b>	<b>1,326,869,172.47</b>	<b>118,847,774</b>				<b>42,674,368</b>	<b>3.26</b>				<b>44,487,640</b>	<b>3.35</b>	<b>1,813,272</b>

FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/DECREASE (13)=(11)-(12)
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	
<b>DANIA BEACH ENERGY CENTER</b>													
<i>DANIA BEACH ENERGY CENTER</i>													
341.00 STRUCTURES AND IMPROVEMENTS	107,008,199.91	8,350,664	06-2072	80-S0 *	(6)	2,514,693	2.35	06-2072	80-S0 *	(5)	2,484,068	2.32	(30,625)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	33,390,883.12	5,583,162	06-2072	60-R0.5 *	(2)	831,433	2.49	06-2072	60-R0.5 *	(2)	752,724	2.25	(78,709)
343.00 PRIME MOVERS - GENERAL	547,333,544.17	80,199,562	06-2072	50-O1 *	0	14,613,806	2.67	06-2072	50-O1 *	0	13,788,112	2.52	(825,694)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,436,154.26	19,151,512	06-2072	9-L0 *	40	7,966,391	6.67	06-2072	9-L0 *	40	6,638,455	5.56	(1,327,936)
344.00 GENERATORS	40,156,540.31	6,156,264	06-2072	65-R1 *	(6)	983,835	2.45	06-2072	65-R1 *	(6)	901,453	2.24	(82,382)
345.00 ACCESSORY ELECTRIC EQUIPMENT	80,847,327.58	1,803,527	06-2072	65-S0 *	(3)	1,924,166	2.38	06-2072	65-S0 *	(3)	2,035,713	2.52	111,547
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	7,882,209.92	323,965	06-2072	60-R1 *	(1)	188,385	2.39	06-2072	60-R1 *	(1)	192,709	2.44	4,324
<b>TOTAL DANIA BEACH ENERGY CENTER</b>	<b>936,054,859.27</b>	<b>101,568,655</b>				<b>29,022,709</b>	<b>3.10</b>				<b>26,793,234</b>	<b>2.86</b>	<b>(2,229,475)</b>
<b>TOTAL DANIA BEACH ENERGY CENTER</b>													
<i>LANSING SMITH COMBINED CYCLE PLANT</i>													
<i>LANSING SMITH COMMON</i>													
341.00 STRUCTURES AND IMPROVEMENTS	127,930,846.93	14,763,061	06-2052	80-S0 *	(6)	3,287,823	2.57	06-2052	80-S0 *	(5)	4,748,385	3.71	1,460,562
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,996,388.46	858,601	06-2052	60-R0.5 *	(2)	113,098	2.83	06-2052	60-R0.5 *	(2)	137,099	3.43	24,001
343.00 PRIME MOVERS - GENERAL	20,731,991.44	2,526,551	06-2052	50-O1 *	0	752,571	3.63	06-2052	50-O1 *	0	805,194	3.88	52,623
345.00 ACCESSORY ELECTRIC EQUIPMENT	16,859,910.21	3,286,967	06-2052	65-S0 *	(3)	455,218	2.70	06-2052	65-S0 *	(3)	587,103	3.48	131,885
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,862,523.35	641,653	06-2052	60-R1 *	(1)	119,738	3.10	06-2052	60-R1 *	(1)	134,857	3.49	15,119
<b>TOTAL LANSING SMITH COMMON</b>	<b>173,381,660.39</b>	<b>22,076,834</b>				<b>4,728,448</b>	<b>2.73</b>				<b>6,412,638</b>	<b>3.70</b>	<b>1,684,190</b>
<i>LANSING SMITH UNIT 3</i>													
341.00 STRUCTURES AND IMPROVEMENTS	42,010,939.93	8,328,939	06-2052	80-S0 *	(6)	1,394,763	3.32	06-2052	80-S0 *	(5)	1,442,845	3.43	48,082
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,063,931.74	611,535	06-2052	60-R0.5 *	(2)	87,016	2.84	06-2052	60-R0.5 *	(2)	106,783	3.49	19,767
343.00 PRIME MOVERS - GENERAL	167,397,293.39	24,544,033	06-2052	50-O1 *	0	5,289,754	3.16	06-2052	50-O1 *	0	6,343,395	3.79	1,053,641
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	36,696,869.95	4,727,052	06-2052	9-L0 *	40	2,447,681	6.67	06-2052	9-L0 *	40	2,981,219	8.12	533,538
344.00 GENERATORS	38,224,056.05	9,304,202	06-2052	65-R1 *	(6)	997,664	2.61	06-2052	65-R1 *	(6)	1,297,337	3.39	299,673
345.00 ACCESSORY ELECTRIC EQUIPMENT	10,401,740.95	2,436,405	06-2052	65-S0 *	(3)	286,048	2.75	06-2052	65-S0 *	(3)	348,815	3.35	62,767
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,783,561.20	256,780	06-2052	60-R1 *	(1)	53,507	3.00	06-2052	60-R1 *	(1)	63,696	3.57	10,189
<b>TOTAL LANSING SMITH UNIT 3</b>	<b>299,578,993.21</b>	<b>50,208,946</b>				<b>10,556,433</b>	<b>3.52</b>				<b>12,584,090</b>	<b>4.20</b>	<b>2,027,657</b>
<b>TOTAL LANSING SMITH COMBINED CYCLE PLANT</b>	<b>472,960,653.60</b>	<b>72,285,780</b>				<b>15,284,881</b>					<b>18,996,728</b>		<b>3,711,847</b>
<b>TOTAL COMBINED CYCLE PRODUCTION PLANT</b>	<b>15,164,818,644.76</b>	<b>2,949,235,359</b>				<b>556,633,290</b>					<b>569,935,757</b>		<b>13,302,467</b>
<b>PEAKER PLANTS</b>													
<i>LAUDERDALE GTS</i>													
341.00 STRUCTURES AND IMPROVEMENTS	3,332,650.60	2,658,289	06-2031	80-S0 *	(4)	179,630	5.39	06-2031	80-S0 *	(5)	155,452	4.66	(24,178)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,079,218.56	1,639,621	06-2031	60-R0.5 *	(1)	72,981	3.51	06-2031	60-R0.5 *	(2)	90,109	4.33	17,128
343.00 PRIME MOVERS - GENERAL	12,657,666.23	7,737,726	06-2031	50-O1 *	0	830,343	6.56	06-2031	50-O1 *	0	923,066	7.29	92,723
344.00 GENERATORS	5,046,535.05	3,546,923	06-2031	65-R1 *	(5)	287,148	5.69	06-2031	65-R1 *	(5)	323,833	6.42	36,685
345.00 ACCESSORY ELECTRIC EQUIPMENT	601,982.18	484,922	06-2031	65-S0 *	(2)	20,106	3.34	06-2031	65-S0 *	(3)	25,303	4.20	5,197
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	61,306.49	50,009	06-2031	60-R1 *	(1)	1,735	2.83	06-2031	60-R1 *	(1)	2,239	3.65	504
<b>TOTAL LAUDERDALE GTS</b>	<b>23,779,359.11</b>	<b>16,117,490</b>				<b>1,391,943</b>	<b>5.65</b>				<b>1,520,002</b>	<b>6.39</b>	<b>128,059</b>
<i>FT. MYERS GTS</i>													
341.00 STRUCTURES AND IMPROVEMENTS	6,196,964.59	4,104,586	06-2031	80-S0 *	(4)	296,835	4.79	06-2031	80-S0 *	(5)	440,776	7.11	143,941
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,159,067.30	2,504,724	06-2031	60-R0.5 *	(1)	153,470	3.69	06-2031	60-R0.5 *	(2)	322,960	7.77	169,490
343.00 PRIME MOVERS - GENERAL	17,084,790.23	9,856,559	06-2031	50-O1 *	0	1,062,674	6.22	06-2031	50-O1 *	0	1,558,690	7.95	296,016
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	5,340,911.25	2,340,791	06-2031	25-R1 *	33	175,716	3.29	06-2031	25-R1 *	37	209,403	3.92	33,687
344.00 GENERATORS	8,012,324.26	6,622,932	06-2031	65-R1 *	(5)	419,045	5.23	06-2031	65-R1 *	(5)	331,483	4.14	(87,562)
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,157,045.54	2,943,372	06-2031	65-S0 *	(2)	201,420	6.38	06-2031	65-S0 *	(3)	56,897	1.80	(144,523)
<b>TOTAL FT. MYERS GTS</b>	<b>43,951,103.17</b>	<b>28,372,964</b>				<b>2,309,160</b>	<b>5.25</b>				<b>2,720,209</b>	<b>6.19</b>	<b>411,049</b>
<i>LAUDERDALE PEAKERS</i>													
341.00 STRUCTURES AND IMPROVEMENTS	35,317,990.92	5,754,033	06-2056	80-S0 *	(4)	1,013,626	2.87	06-2056	80-S0 *	(5)	856,007	2.42	(157,619)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,232,440.09	560,495	06-2056	60-R0.5 *	(1)	124,857	2.95	06-2056	60-R0.5 *	(2)	110,099	2.60	(14,758)
343.00 PRIME MOVERS - GENERAL	136,541,845.26	18,660,504	06-2056	50-O1 *	0	4,273,760	3.13	06-2056	50-O1 *	0	3,739,890	2.74	(533,870)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	155,328,075.21	18,004,158	06-2056	25-R1 *	33	4,224,924	2.72	06-2056	25-R1 *	37	3,972,763	2.56	(252,161)
344.00 GENERATORS	58,965,454.65	10,322,748	06-2056	65-R1 *	(5)	1,727,688	2.93	06-2056	65-R1 *	(5)	1,454,906	2.47	(272,782)
345.00 ACCESSORY ELECTRIC EQUIPMENT	46,928,095.99	8,650,842	06-2056	65-S0 *	(2)	1,332,758	2.84	06-2056	65-S0 *	(3)	1,140,376	2.43	(192,382)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,923,994.02	152,806	06-2056	60-R1 *	(1)	29,696	2.90	06-2056	60-R1 *	(1)	25,263	2.47	(4,433)
<b>TOTAL LAUDERDALE PEAKERS</b>	<b>438,337,896.14</b>	<b>62,105,586</b>				<b>12,727,309</b>	<b>2.90</b>				<b>11,299,304</b>	<b>2.58</b>	<b>(1,428,005)</b>
<i>FT. MYERS UNIT 3</i>													
341.00 STRUCTURES AND IMPROVEMENTS	7,143,610.40	3,995,819	06-2043	80-S0 *	(4)	252,169	3.53	06-2053	80-S0 *	(5)	136,486	1.91	(115,683)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,535,294.89	3,126,929	06-2043	60-R0.5 *	(1)	171,041	3.09	06-2053	60-R0.5 *	(2)	104,439	1.89	(66,602)
343.00 PRIME MOVERS - GENERAL	54,962,001.66	10,462,856	06-2043	50-O1 *	0	1,973,136	3.59	06-2053	50-O1 *	0	1,910,655	3.48	(62,481)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	56,267,053.52	8,482,137	06-2043	25-R1 *	33	1,783,666	3.17	06-2053	25-R1 *	37	1,536,530	2.73	(247,136)
344.00 GENERATORS	11,204,465.69	3,177,194	06-2043	65-R1 *	(5)	358,543	3.20	06-2053	65-R1 *	(5)	344,464	3.07	(14,079)
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,917,177.28	7,973,540	06-2043	65-S0 *	(2)	450,917	3.24	06-2053	65-S0 *	(3)	259,537	1.86	(191,380)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,720,546.44	26,192	06-2043	60-R1 *	(1)	72,435	4.21	06-2053	60-R1 *	(1)	68,108	3.96	(4,327)
<b>TOTAL FT. MYERS UNIT 3</b>	<b>150,750,149.88</b>	<b>37,244,577</b>				<b>5,061,907</b>	<b>3.36</b>				<b>4,360,219</b>	<b>2.89</b>	<b>(701,688)</b>

FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/DECREASE (13)=(11)-(12)
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)	
<b>FT. MYERS PEAKERS</b>													
341.00 STRUCTURES AND IMPROVEMENTS	7,203,899.07	566,431	06-2056	80-S0 *	(4)	203,150	2.82	06-2066	80-S0 *	(5)	191,245	2.65	(11,905)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,029,926.91	(359,774)	06-2056	60-R0.5 *	(1)	89,989	2.97	06-2066	60-R0.5 *	(2)	100,739	3.32	10,750
343.00 PRIME MOVERS - GENERAL	48,575,251.58	5,425,086	06-2056	50-O1 *	0	1,530,120	3.15	06-2066	50-O1 *	0	1,364,648	2.81	(165,472)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	65,320,194.89	7,407,882	06-2056	25-R1 *	33	1,783,241	2.73	06-2066	25-R1 *	37	1,706,820	2.61	(76,421)
344.00 GENERATORS	16,874,884.60	6,299,669	06-2056	65-R1 *	(5)	493,577	2.96	06-2066	65-R1 *	(5)	316,012	1.90	(177,565)
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,538,370.78	2,336,718	06-2056	65-S0 *	(2)	526,490	2.84	06-2066	65-S0 *	(3)	482,239	2.60	(44,251)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,035,069.93	761,071	06-2056	60-R1 *	(1)	29,810	2.88	06-2066	60-R1 *	(1)	8,192	0.79	(21,618)
<b>TOTAL FT. MYERS PEAKERS</b>	<b>160,377,597.76</b>	<b>22,437,082</b>				<b>4,656,377</b>	<b>2.90</b>				<b>4,169,895</b>	<b>2.60</b>	<b>(486,482)</b>
<b>LANSING SMITH UNIT A</b>													
341.00 STRUCTURES AND IMPROVEMENTS	1,376,963.94	485,054	12-2027	80-S0 *	(4)	84,959	6.17	12-2037	80-S0 *	(5)	82,327	5.98	(2,632)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	700,504.59	263,379	12-2027	60-R0.5 *	(1)	34,815	4.97	12-2037	60-R0.5 *	(2)	39,853	5.69	5,038
343.00 PRIME MOVERS - GENERAL	2,584,148.31	795,691	12-2027	50-O1 *	0	173,655	6.72	12-2037	50-O1 *	0	160,256	6.20	(13,399)
344.00 GENERATORS	3,513,349.59	1,675,639	12-2027	65-R1 *	(5)	102,590	2.92	12-2037	65-R1 *	(5)	182,206	5.19	79,616
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,303,437.70	1,326,620	12-2027	65-S0 *	(2)	141,717	4.29	12-2037	65-S0 *	(3)	182,418	5.52	40,701
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	43,390.75	14,475	12-2027	60-R1 *	(1)	2,642	6.09	12-2037	60-R1 *	(1)	2,552	5.88	(90)
<b>TOTAL LANSING SMITH UNIT A</b>	<b>11,521,794.88</b>	<b>4,560,859</b>				<b>540,378</b>	<b>4.69</b>				<b>649,672</b>	<b>5.64</b>	<b>109,234</b>
<b>PERDIDO LFG UNITS 1 AND 2</b>													
339.02 STRUCTURES AND IMPROVEMENTS	936,209.94	507,016	12-2029	80-S0 *	(4)	52,053	5.56	12-2029	80-S0 *	(5)	119,901	12.81	67,848
339.03 FUEL HOLDERS	584,994.93	304,509	12-2029	60-R0.5 *	(1)	33,111	5.66	12-2029	60-R0.5 *	(2)	74,159	12.68	41,048
339.04 BOILERS	2,719,639.14	1,377,013	12-2029	50-O1 *	0	157,739	5.80	12-2029	50-O1 *	0	343,383	12.63	185,644
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	863,071.64	435,904	12-2029	65-S0 *	(2)	48,332	5.60	12-2029	65-S0 *	(3)	114,409	13.26	66,077
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	32,660.80	18,903	12-2029	60-R1 *	(1)	1,816	5.56	12-2029	60-R1 *	(1)	4,072	12.47	2,256
<b>TOTAL PERDIDO LFG UNITS 1 AND 2</b>	<b>5,136,576.45</b>	<b>2,641,344</b>				<b>293,051</b>	<b>5.71</b>				<b>655,924</b>	<b>12.77</b>	<b>362,873</b>
<b>GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</b>													
341.00 STRUCTURES AND IMPROVEMENTS	30,287,600.44	4,669,731	12-2061	80-S0 *	(4)	835,938	2.76	12-2071	80-S0 *	(5)	655,844	2.17	(180,094)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	26,781,837.78	1,161,155	12-2061	60-R0.5 *	(1)	779,351	2.91	12-2071	60-R0.5 *	(2)	688,324	2.57	(91,027)
343.00 PRIME MOVERS - GENERAL	105,777,916.13	14,716,289	12-2061	50-O1 *	0	3,279,115	3.10	12-2071	50-O1 *	0	2,908,975	2.46	(672,140)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	129,945,993.27	20,050,710	12-2061	25-R1 *	33	3,521,536	2.71	12-2071	25-R1 *	37	2,831,666	2.18	(689,870)
344.00 GENERATORS	12,168,851.80	1,292,721	12-2061	65-R1 *	(5)	351,680	2.89	12-2071	65-R1 *	(5)	288,630	2.37	(63,050)
345.00 ACCESSORY ELECTRIC EQUIPMENT	75,500,694.47	5,210,649	12-2061	65-S0 *	(2)	2,094,749	2.78	12-2071	65-S0 *	(3)	1,834,784	2.43	(259,965)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,154,028.66	291,208	12-2061	60-R1 *	(1)	145,344	2.82	12-2071	60-R1 *	(1)	125,887	2.44	(19,657)
<b>TOTAL GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</b>	<b>385,466,922.55</b>	<b>47,392,464</b>				<b>11,007,713</b>	<b>2.86</b>				<b>9,031,970</b>	<b>2.34</b>	<b>(1,975,803)</b>
<b>GULF CLEAN ENERGY CENTER PIPELINE</b>													
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,542,586.45	8,907,639	12-2061	60-R0.5 *	(1)	3,292,964	2.85	12-2071	60-R0.5 *	(2)	2,870,016	2.48	(422,948)
<b>TOTAL GULF CLEAN ENERGY CENTER PIPELINE</b>	<b>115,542,586.45</b>	<b>8,907,639</b>				<b>3,292,964</b>	<b>2.85</b>				<b>2,870,016</b>	<b>2.48</b>	<b>(422,948)</b>
<b>TOTAL PEAKER PLANTS</b>	<b>1,334,863,986.39</b>	<b>229,780,005</b>				<b>41,280,802</b>	<b>3.09</b>				<b>37,277,091</b>	<b>2.79</b>	<b>(4,003,711)</b>
<b>SOLAR PRODUCTION PLANT</b>													
338.02 STRUCTURES AND IMPROVEMENTS	1,788,558,552.22	147,047,526	VARIOUS	SQUARE	0	51,152,775	2.86		35-S2.5	0	50,820,775	2.84	(332,000)
338.04 SOLAR PANELS	5,781,414,505.57	661,315,420	VARIOUS	50-R2.5 *	0	175,176,860	3.03		35-S2.5	0	163,372,657	2.83	(11,804,203)
338.05 COLLECTOR SYSTEM	1,183,496,009.24	112,591,530	VARIOUS	50-R2.5 *	0	35,859,929	3.03		35-S2.5	0	33,539,132	2.83	(2,320,797)
338.06 GENERATOR STEP-UP TRANSFORMERS	112,639,339.06	10,292,820	VARIOUS	50-R2.5 *	0	3,412,972	3.03		35-S2.5	0	3,207,349	2.85	(205,623)
338.07 INVERTERS	771,947,972.99	126,811,801	VARIOUS	50-R2.5 *	0	23,390,424	3.03		20-S2.5	0	38,083,599	4.93	14,693,575
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	198,163,334.48	12,169,000	VARIOUS	50-R2.5 *	0	5,667,471	2.86		35-S2.5	0	5,619,164	2.84	(48,307)
<b>TOTAL SOLAR PRODUCTION PLANT</b>	<b>9,836,219,712.56</b>	<b>1,070,228,097</b>				<b>294,660,031</b>	<b>3.00</b>				<b>294,642,676</b>	<b>3.00</b>	<b>(17,355)</b>
<b>SPACE COAST SOLAR</b>													
338.02 STRUCTURES AND IMPROVEMENTS	3,893,262.92	1,752,290	VARIOUS	SQUARE	0	111,347	2.86	12-2040	35-S2.5	0	161,461	4.15	50,114
338.04 SOLAR PANELS	48,614,797.11	21,741,734	VARIOUS	50-R2.5 *	0	1,473,028	3.03	12-2040	35-S2.5	0	2,026,626	4.17	553,598
338.05 COLLECTOR SYSTEM	5,710,155.45	2,932,590	VARIOUS	50-R2.5 *	0	173,018	3.03	12-2040	35-S2.5	0	209,469	3.67	36,451
338.07 INVERTERS	1,682,359.91	792,686	VARIOUS	50-R2.5 *	0	50,976	3.03	12-2040	20-S2.5	0	136,306	8.09	85,060
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	1,762,798.77	565,665	VARIOUS	50-R2.5 *	0	50,416	2.86	12-2040	35-S2.5	0	90,282	5.12	39,866
<b>TOTAL SPACE COAST SOLAR</b>	<b>61,663,374.16</b>	<b>27,784,964</b>				<b>1,858,785</b>	<b>3.01</b>				<b>2,623,874</b>	<b>4.26</b>	<b>765,089</b>
<b>DISCOVERY SOLAR</b>													
338.02 STRUCTURES AND IMPROVEMENTS	13,047,354.16	1,523,432	VARIOUS	SQUARE	0	373,154	2.86	12-2053	35-S2.5	0	457,844	3.51	84,690
338.04 SOLAR PANELS	47,113,520.27	6,488,227	VARIOUS	50-R2.5 *	0	1,427,540	3.03	12-2053	35-S2.5	0	1,614,831	3.43	187,291
338.05 COLLECTOR SYSTEM	13,044,611.84	1,802,660	VARIOUS	50-R2.5 *	0	406,160	3.03	12-2053	35-S2.5	0	460,944	3.44	54,784
338.07 INVERTERS	8,826,316.03	1,242,510	VARIOUS	50-R2.5 *	0	267,437	3.03	12-2053	20-S2.5	0	488,962	5.54	221,525
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	650,175.23	20,412	VARIOUS	50-R2.5 *	0	18,595	2.86	12-2053	35-S2.5	0	25,020	3.85	6,425
<b>TOTAL DISCOVERY SOLAR</b>	<b>83,041,977.53</b>	<b>11,057,240</b>				<b>2,492,886</b>	<b>3.00</b>				<b>3,047,601</b>	<b>3.67</b>	<b>554,715</b>
<b>SMALL SCALE SOLAR PRODUCTION PLANT</b>													
338.04 SOLAR PANELS	5,018,479.47	274,788	VARIOUS	50-R2.5 *	0	152,060	3.03		25-S2.5	0	200,240	3.99	48,180
<b>TOTAL SMALL SCALE SOLAR PRODUCTION PLANT</b>	<b>5,018,479.47</b>	<b>274,788</b>				<b>152,060</b>	<b>3.03</b>				<b>200,240</b>	<b>3.99</b>	<b>48,180</b>
<b>TOTAL SOLAR PRODUCTION</b>	<b>9,985,943,543.72</b>	<b>1,109,345,090</b>				<b>299,163,762</b>	<b>3.00</b>				<b>300,514,391</b>	<b>3.01</b>	<b>1,350,629</b>

FLORIDA POWER AND LIGHT

TABLE 2. COMPARISON OF REMAINING LIFE ANNUAL DEPRECIATION RATES AND ACCRUALS FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025  
BASED ON EXISTING AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	2021 SETTLEMENT (DOCKET NO. 20210015-EI)					PROPOSED ESTIMATES					INCREASE/DECREASE (13)=(11)-(14)		
			PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE (5)	ANNUAL DEPRECIATION ACCRUALS (6)=(7)x(1)	ANNUAL DEPRECIATION RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE (10)	ANNUAL DEPRECIATION ACCRUALS (11)	ANNUAL DEPRECIATION RATE (12)=(11)/(1)			
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>26,485,626,174.87</b>	<b>4,288,360,454</b>				<b>897,077,854</b>	<b>3.39</b>				<b>907,727,239</b>	<b>3.43</b>	<b>10,649,385</b>		
<b>TOTAL PRODUCTION PLANT</b>	<b>37,737,797,348.04</b>	<b>8,185,976,030</b>				<b>1,175,722,023</b>	<b>3.12</b>				<b>1,227,030,157</b>	<b>3.25</b>	<b>51,308,134</b>		
<b>ENERGY STORAGE PLANT</b>															
387.02 STRUCTURES AND IMPROVEMENTS	358,031,911.49	28,965,856		20-S3	0	17,901,596	5.00				20-S3	0	18,435,073	5.15	533,477
387.03 ENERGY STORAGE EQUIPMENT	551,341,958.49	69,812,202		20-S3	0	27,567,098	5.00				20-S3	0	27,375,199	4.97	(191,899)
387.05 COLLECTOR SYSTEM	7,909,808.86	1,311,278		20-S3	0	395,490	5.00				20-S3	0	376,414	4.76	(19,076)
387.07 INVERTERS	50,730,076.47	5,049,272		20-S3	0	2,536,504	5.00				20-S3	0	2,582,295	5.09	45,791
387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT	9,869,912.57	763,959		20-S3	0	493,496	5.00				20-S3	0	504,485	5.11	10,989
<b>TOTAL ENERGY STORAGE PLANT</b>	<b>977,883,667.88</b>	<b>105,902,567</b>				<b>48,894,184</b>	<b>5.00</b>				<b>49,273,466</b>	<b>5.04</b>	<b>379,282</b>		
<b>TRANSMISSION PLANT</b>															
350.20 EASEMENTS	440,146,712.58	79,063,047		100-R4	0	4,401,467	1.00				75-S4	0	6,128,372	1.39	1,726,905
352.00 STRUCTURES AND IMPROVEMENTS	587,708,700.54	74,265,776		70-R1.5	(15)	9,638,423	1.64				75-R1.5	(15)	8,614,641	1.50	(823,782)
353.00 STATION EQUIPMENT	3,440,119,907.23	655,354,197		44-L1	0	78,990,722	2.27				50-S0	0	67,558,605	1.95	(10,532,117)
353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS	596,395,938.29	169,175,370		38-R1	0	15,885,213	2.63				40-S0	0	13,579,802	2.28	(2,105,411)
354.00 TOWERS AND FIXTURES	1,842,744,249.84	19,057,321		70-R4	(15)	30,221,006	1.64				70-R4	(25)	33,470,667	1.82	3,249,661
355.00 POLES AND FIXTURES	4,495,020,696.87	582,777,600		60-R1	(40)	105,183,484	2.34				60-R1	(50)	113,837,617	2.53	8,654,133
356.00 OVERHEAD CONDUCTORS AND DEVICES	2,301,306,206.39	365,669,643		60-R0.5	(45)	55,891,610	2.42				60-R0.5	(50)	57,720,024	2.51	2,028,414
357.00 UNDERGROUND CONDUIT	137,721,706.42	45,757,113		65-R4	0	1,120,914	1.54				65-R4	0	2,029,675	1.47	(91,239)
358.00 UNDERGROUND CONDUCTORS AND DEVICES	306,278,848.77	19,742,765		65-R3	(20)	5,866,122	1.85				65-R2.5	(20)	6,415,596	2.09	749,474
359.00 ROADS AND TRAILS	139,231,536.69	48,335,541		75-R4	(10)	2,032,780	1.46				75-R4	(10)	1,987,470	1.43	(45,310)
<b>TOTAL TRANSMISSION PLANT</b>	<b>14,286,672,503.92</b>	<b>2,059,198,373</b>				<b>308,731,741</b>	<b>2.16</b>				<b>311,542,469</b>	<b>2.18</b>	<b>2,810,728</b>		
<b>DISTRIBUTION PLANT</b>															
360.10 EASEMENTS	230,756.44	74,254		100-R4	0	4,154	1.80				100-R4	0	1,906	0.83	(2,248)
361.00 STRUCTURES AND IMPROVEMENTS	543,187,458.78	103,075,859		70-R2.5	(15)	8,908,274	1.64				70-R2.5	(15)	8,828,533	1.63	(79,741)
362.00 STATION EQUIPMENT	3,357,332,067.41	697,973,786		51-S0.5	(5)	69,161,041	2.06				50-S0	(10)	74,634,724	2.22	5,473,683
362.90 STATION EQUIPMENT - LMS	4,593,643.06	2,599,614		5-SQ	0	918,729	20.00				5-SQ	0	918,729	20.00	-
364.10 POLES, TOWERS AND FIXTURES - WOOD	2,275,114,362.73	659,499,811		44-R2.5	(60)	82,586,651	3.63				42-R1.5	(90)	113,412,306	4.98	30,825,655
364.20 POLES, TOWERS AND FIXTURES - CONCRETE	2,455,805,772.63	318,792,491		55-S0	(60)	70,236,045	2.86				50-R1	(90)	96,305,682	3.92	26,069,637
365.00 OVERHEAD CONDUCTORS AND DEVICES	5,315,050,452.15	667,783,824		55-R0.5	(60)	154,667,869	2.91				53-R0.5	(75)	186,994,900	3.52	32,326,931
366.60 UNDERGROUND CONDUIT - DUCT SYSTEM	3,983,524,069.39	657,434,751		70-R3	0	56,964,394	1.43				70-R3	0	56,546,911	1.42	(417,483)
366.70 UNDERGROUND CONDUIT - DIRECT BURIED	254,618,758.13	50,368,066		55-R4	0	4,634,061	1.82				55-R4	0	4,577,559	1.80	(56,502)
367.50 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM (20)	46,886,845.80	13,383,330		30-SQ	0	1,610,696	3.45				30-SQ	0	1,610,696	3.45	-
367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	4,206,904,716.55	755,475,962		46-L0.5	0	91,289,832	2.17				50-S0	(10)	94,349,884	2.24	3,060,052
367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	865,039,669.53	211,083,527		45-L1	0	19,203,881	2.22				45-S0	0	20,084,648	2.32	880,767
368.00 LINE TRANSFORMERS	4,679,111,700.30	883,044,380		40-R0.5	(15)	134,290,506	2.87				40-R0.5	(15)	140,341,157	3.00	6,050,651
369.10 SERVICES - OVERHEAD	481,054,005.12	70,789,139		56-R1	(85)	15,922,888	3.31				55-R1	(100)	18,885,892	3.93	2,963,004
369.60 SERVICES - UNDERGROUND	2,469,277,004.79	464,929,043		55-R2	(15)	51,607,889	2.09				55-R2	(15)	51,906,875	2.10	298,986
370.00 METERS	151,686,240.47	95,558,921		40-R2	(20)	4,550,587	3.00				40-R2	(25)	3,975,016	2.62	(575,571)
370.10 METERS - AMI	969,424,459.13	410,365,719		20-R2.5	(20)	58,165,468	6.00				20-R2.5	(25)	66,896,065	6.90	8,730,597
371.00 INSTALLATIONS ON CUSTOMER'S PREMISES	147,596,049.15	62,501,404		30-L0	(10)	5,402,015	3.66				30-L0.5	(10)	4,383,417	2.97	(1,018,598)
371.20 RESIDENTIAL LOAD MANAGEMENT	21,313,096.52	12,687,199		5-SQ	0	4,262,619	20.00				5-S3	0	4,088,103	19.18	(174,516)
371.30 COMMERCIAL LOAD MGT-NONECCR	4,410,207.86	3,484,841		5-SQ	0	882,042	20.00				5-S3	0	660,976	14.99	(221,066)
371.40 ELECTRIC VEHICLE CHARGERS	144,498,327.33	22,605,434		15-S3	0	9,638,038	6.67				15-S3	0	9,015,747	6.24	(622,291)
371.61 LIGHT DUTY GENERATORS	79,857.76	54,082		10-SQ	0	7,986	10.00				10-S3	0	4,483	5.61	(3,503)
371.70 HEAVY DUTY GENERATORS	7,268,820.97	1,622,434		20-SQ	0	363,441	5.00				20-S3	0	328,278	4.52	(35,163)
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	1,236,305,420.16	137,157,561		39-L0	(10)	34,863,813	2.82				35-L0	(10)	41,005,312	3.32	6,141,499
<b>TOTAL DISTRIBUTION PLANT</b>	<b>33,620,113,792.36</b>	<b>6,402,345,429</b>				<b>880,143,019</b>	<b>2.62</b>				<b>999,757,799</b>	<b>2.97</b>	<b>119,614,780</b>		
<b>GENERAL PLANT</b>															
390.00 STRUCTURES AND IMPROVEMENTS	1,178,838,964.15	128,560,215		60-R1	10	17,682,584	1.50				60-R0.5	(5)	21,269,812	1.80	3,587,228
392.10 AUTOMOBILES	17,134,193.34	7,986,693		7-L2.5	20	1,948,159	11.37				6-L2.5	20	1,458,076	8.20	(543,080)
392.20 LIGHT TRUCKS	101,671,248.48	43,152,327		9-L3	20	9,028,407	8.88				10-L2.5	20	6,905,004	6.78	(2,123,403)
392.30 HEAVY TRUCKS	394,927,617.40	179,879,139		13-L3	20	24,288,048	6.15				13-L3	20	20,097,925	5.09	(4,190,123)
392.40 TRACTOR TRAILERS	4,917,359.56	2,749,142		9-L2.5	20	397,814	8.09				10-L2.5	20	269,260	5.48	(128,554)
392.70 MARINE EQUIPMENT	374,478.09	53,263		5-SQ	0	74,896	20.00				20-S0.5	20	14,489	3.87	(60,407)
392.90 TRAILERS	47,689,527.45	13,942,447		20-S0.5	20	1,907,581	4.00				20-S0.5	20	1,744,177	3.66	(163,404)
396.10 POWER OPERATED EQUIPMENT	6,759,984.22	2,798,785		13-L1.5	20	415,739	6.15				13-L1.5	5	560,867	8.30	145,128
397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS	32,784,194.32	1,266,388		25-S2	0	1,311,368	3.00				25-S2	0	1,312,695	4.00	1,327
<b>TOTAL GENERAL PLANT</b>	<b>1,785,097,573.01</b>	<b>380,390,399</b>				<b>57,054,595</b>	<b>4.20</b>				<b>53,579,307</b>	<b>3.00</b>	<b>(3,475,288)</b>		
<b>TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT</b>	<b>49,691,883,869.29</b>	<b>8,841,934,201</b>				<b>1,245,929,355</b>	<b>2.51</b>				<b>1,364,879,575</b>	<b>2.75</b>	<b>118,950,220</b>		
<b>TOTAL DEPRECIABLE PLANT</b>	<b>88,407,564,885.21</b>	<b>17,133,812,797</b>				<b>2,470,545,562</b>	<b>2.79</b>				<b>2,641,183,198</b>	<b>2.99</b>	<b>170,637,636</b>		

\* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>STEAM PRODUCTION PLANT</b>				
<b>GULF CLEAN ENERGY CENTER</b>				
<i>GULF CLEAN ENERGY CENTER COMMON</i>				
311.00 STRUCTURES AND IMPROVEMENTS	186,314,614.47	88,659,463	101,104,703	(12,445,240)
312.00 BOILER PLANT EQUIPMENT	67,802,573.74	27,597,337	31,471,210	(3,873,873)
314.00 TURBOGENERATOR UNITS	27,517,819.81	14,160,679	16,148,431	(1,987,752)
315.00 ACCESSORY ELECTRIC EQUIPMENT	92,874,092.60	44,377,280	50,606,574	(6,229,294)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	17,306,912.49	5,260,157	5,998,532	(738,375)
<b>TOTAL GULF CLEAN ENERGY CENTER COMMON</b>	<b>391,816,013.11</b>	<b>180,054,916</b>	<b>205,329,450</b>	<b>(26,274,534)</b>
<i>GULF CLEAN ENERGY CENTER UNIT 4</i>				
311.00 STRUCTURES AND IMPROVEMENTS	95,771.64	77,578	88,468	(10,890)
312.00 BOILER PLANT EQUIPMENT	25,432,944.35	18,247,955	20,809,443	(2,561,488)
314.00 TURBOGENERATOR UNITS	11,761,081.51	8,239,971	9,396,626	(1,156,655)
315.00 ACCESSORY ELECTRIC EQUIPMENT	3,904,101.63	2,880,984	3,285,391	(404,407)
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 4</b>	<b>41,193,899.13</b>	<b>29,446,488</b>	<b>33,579,928</b>	<b>(4,133,440)</b>
<i>GULF CLEAN ENERGY CENTER UNIT 5</i>				
311.00 STRUCTURES AND IMPROVEMENTS	19,654.33	15,715	17,921	(2,206)
312.00 BOILER PLANT EQUIPMENT	27,217,079.47	19,717,286	22,485,026	(2,767,740)
314.00 TURBOGENERATOR UNITS	15,959,988.83	10,888,558	12,416,999	(1,528,441)
315.00 ACCESSORY ELECTRIC EQUIPMENT	4,339,940.70	3,072,398	3,503,674	(431,276)
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 5</b>	<b>47,536,663.33</b>	<b>33,693,957</b>	<b>38,423,620</b>	<b>(4,729,663)</b>
<i>GULF CLEAN ENERGY CENTER UNIT 6</i>				
312.00 BOILER PLANT EQUIPMENT	158,716,062.90	74,693,276	85,178,065	(10,484,789)
314.00 TURBOGENERATOR UNITS	68,813,305.75	21,556,590	24,582,515	(3,025,925)
315.00 ACCESSORY ELECTRIC EQUIPMENT	38,213,127.39	18,899,573	21,552,530	(2,652,957)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	396,451.22	148,072	168,857	(20,785)
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 6</b>	<b>266,138,947.26</b>	<b>115,297,511</b>	<b>131,481,967</b>	<b>(16,184,456)</b>
<i>GULF CLEAN ENERGY CENTER UNIT 7</i>				
312.00 BOILER PLANT EQUIPMENT	156,616,338.69	69,795,185	79,592,423	(9,797,238)
314.00 TURBOGENERATOR UNITS	123,145,921.13	47,747,394	54,449,756	(6,702,362)
315.00 ACCESSORY ELECTRIC EQUIPMENT	32,643,452.72	14,203,817	16,197,625	(1,993,808)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	592,728.03	275,894	314,622	(38,728)
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 7</b>	<b>312,998,440.57</b>	<b>132,022,292</b>	<b>150,554,426</b>	<b>(18,532,134)</b>
<b>TOTAL GULF CLEAN ENERGY CENTER</b>	<b>1,059,683,963.40</b>	<b>490,515,163</b>	<b>559,369,391</b>	<b>(68,854,228)</b>
<b>SCHERER STEAM PLANT</b>				
<i>SCHERER COMMON</i>				
311.00 STRUCTURES AND IMPROVEMENTS	33,826,939.68	4,262,921	14,599,622	(10,336,701)
312.00 BOILER PLANT EQUIPMENT	52,577,677.80	16,326,738	27,002,663	(10,675,925)
314.00 TURBOGENERATOR UNITS	1,394,231.44	619,839	1,064,408	(444,569)
315.00 ACCESSORY ELECTRIC EQUIPMENT	2,587,190.27	313,992	1,349,607	(1,035,615)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,387,481.52	2,280,932	2,923,936	(643,004)
<b>TOTAL SCHERER COMMON</b>	<b>99,773,520.71</b>	<b>23,804,422</b>	<b>46,940,236</b>	<b>(23,135,814)</b>
<i>SCHERER UNIT 3</i>				
311.00 STRUCTURES AND IMPROVEMENTS	25,019,743.97	5,396,371	18,481,453	(13,085,082)
312.00 BOILER PLANT EQUIPMENT	221,124,925.09	82,893,740	137,097,299	(54,203,559)
314.00 TURBOGENERATOR UNITS	45,493,042.70	18,247,401	31,335,055	(13,087,654)
315.00 ACCESSORY ELECTRIC EQUIPMENT	13,358,128.69	2,128,667	9,149,484	(7,020,817)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	806,672.98	402,055	515,396	(113,341)
<b>TOTAL SCHERER UNIT 3</b>	<b>305,802,513.43</b>	<b>109,068,235</b>	<b>196,578,687</b>	<b>(87,510,452)</b>
<b>TOTAL SCHERER STEAM PLANT</b>	<b>405,576,034.14</b>	<b>132,872,657</b>	<b>243,518,923</b>	<b>(110,646,266)</b>
<b>MANATEE STEAM PLANT</b>				
<i>MANATEE COMMON</i>				
311.00 STRUCTURES AND IMPROVEMENTS	59,020,668.11	35,557,698	35,557,698	-
312.00 BOILER PLANT EQUIPMENT	9,867,173.75	5,643,321	5,643,321	-
314.00 TURBOGENERATOR UNITS	15,195,582.97	8,841,322	8,841,322	-
315.00 ACCESSORY ELECTRIC EQUIPMENT	10,848,807.94	8,095,548	8,095,548	-
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	351,449.51	150,129	150,129	-
<b>TOTAL MANATEE COMMON</b>	<b>95,283,682.28</b>	<b>58,288,017</b>	<b>58,288,017</b>	<b>-</b>
<i>MANATEE UNIT 1</i>				
311.00 STRUCTURES AND IMPROVEMENTS	7,538,347.15	5,765,683	5,765,683	-
312.00 BOILER PLANT EQUIPMENT	190,407,397.03	143,390,771	143,390,771	-
314.00 TURBOGENERATOR UNITS	81,301,602.12	47,971,246	47,971,246	-
315.00 ACCESSORY ELECTRIC EQUIPMENT	24,747,107.35	10,588,929	10,588,929	-
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,118,733.98	3,000,840	3,000,840	-
<b>TOTAL MANATEE UNIT 1</b>	<b>308,113,187.63</b>	<b>210,717,467</b>	<b>210,717,467</b>	<b>-</b>
<i>MANATEE UNIT 2</i>				
311.00 STRUCTURES AND IMPROVEMENTS	5,802,619.88	4,285,632	4,285,632	-
312.00 BOILER PLANT EQUIPMENT	192,317,861.58	144,915,637	144,915,637	-
314.00 TURBOGENERATOR UNITS	86,351,524.02	57,256,076	57,256,076	-
315.00 ACCESSORY ELECTRIC EQUIPMENT	19,853,920.92	9,412,817	9,412,817	-
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,621,758.80	2,507,664	2,507,664	-
<b>TOTAL MANATEE UNIT 2</b>	<b>307,947,685.20</b>	<b>218,377,825</b>	<b>218,377,825</b>	<b>-</b>
<b>TOTAL MANATEE STEAM PLANT</b>	<b>711,344,555.11</b>	<b>487,383,310</b>	<b>487,383,310</b>	<b>-</b>
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>2,116,604,552.65</b>	<b>1,110,771,130</b>	<b>1,290,271,624</b>	<b>(179,500,494)</b>

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>NUCLEAR PRODUCTION PLANT</b>				
<b>ST. LUCIE NUCLEAR PLANT</b>				
<i>ST. LUCIE COMMON</i>				
321.00 STRUCTURES AND IMPROVEMENTS	482,260,932.16	176,189,881	179,336,942	(3,147,061)
322.00 REACTOR PLANT EQUIPMENT	76,335,759.27	20,644,898	19,152,464	1,492,434
323.00 TURBOGENERATOR UNITS	44,547,752.85	2,020,439	4,180,651	(2,160,212)
324.00 ACCESSORY ELECTRIC EQUIPMENT	34,857,299.92	16,953,023	16,346,468	606,555
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	23,968,813.68	3,430,922	5,579,839	(2,148,917)
<b>TOTAL ST. LUCIE COMMON</b>	<b>661,970,557.88</b>	<b>219,239,163</b>	<b>224,596,364</b>	<b>(5,357,201)</b>
<i>ST. LUCIE UNIT 1</i>				
321.00 STRUCTURES AND IMPROVEMENTS	243,079,269.03	86,005,347	99,005,113	(12,999,766)
322.00 REACTOR PLANT EQUIPMENT	934,607,874.89	281,494,871	317,751,613	(36,256,742)
323.00 TURBOGENERATOR UNITS	489,873,316.55	126,467,180	122,921,233	3,545,947
324.00 ACCESSORY ELECTRIC EQUIPMENT	173,102,435.29	56,013,722	61,330,235	(5,316,513)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	18,109,543.96	7,389,136	7,584,827	(195,691)
<b>TOTAL ST. LUCIE UNIT 1</b>	<b>1,858,772,439.72</b>	<b>557,370,255</b>	<b>608,593,021</b>	<b>(51,222,766)</b>
<i>ST. LUCIE UNIT 2</i>				
321.00 STRUCTURES AND IMPROVEMENTS	318,146,697.51	129,473,020	132,989,275	(3,516,255)
322.00 REACTOR PLANT EQUIPMENT	1,168,717,564.81	369,895,106	371,419,982	(1,524,876)
323.00 TURBOGENERATOR UNITS	359,120,891.58	74,509,599	90,190,359	(15,680,760)
324.00 ACCESSORY ELECTRIC EQUIPMENT	211,041,629.20	89,396,561	91,718,791	(2,322,230)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,580,469.12	9,635,959	10,164,219	(528,260)
<b>TOTAL ST. LUCIE UNIT 2</b>	<b>2,079,607,252.22</b>	<b>672,910,246</b>	<b>696,482,626</b>	<b>(23,572,380)</b>
<b>TOTAL ST. LUCIE NUCLEAR PLANT</b>	<b>4,600,350,249.82</b>	<b>1,449,519,664</b>	<b>1,529,672,011</b>	<b>(80,152,347)</b>
<b>TURKEY POINT NUCLEAR PLANT</b>				
<i>TURKEY POINT COMMON</i>				
321.00 STRUCTURES AND IMPROVEMENTS	549,053,431.68	164,089,747	177,586,755	(13,497,008)
322.00 REACTOR PLANT EQUIPMENT	152,170,085.01	42,634,218	43,015,153	(380,935)
323.00 TURBOGENERATOR UNITS	48,045,060.83	8,180,140	6,889,972	1,290,168
324.00 ACCESSORY ELECTRIC EQUIPMENT	48,490,385.07	27,490,370	25,691,820	1,798,550
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	67,260,744.17	16,088,579	16,122,426	(33,847)
<b>TOTAL TURKEY POINT COMMON</b>	<b>865,019,706.76</b>	<b>258,483,054</b>	<b>269,306,126</b>	<b>(10,823,072)</b>
<i>TURKEY POINT UNIT 3</i>				
321.00 STRUCTURES AND IMPROVEMENTS	207,948,932.64	60,870,537	66,602,371	(5,731,834)
322.00 REACTOR PLANT EQUIPMENT	732,296,844.67	224,868,770	241,164,004	(16,295,234)
323.00 TURBOGENERATOR UNITS	775,125,192.35	217,253,323	212,670,545	4,582,778
324.00 ACCESSORY ELECTRIC EQUIPMENT	165,051,030.17	66,382,770	73,810,904	(7,428,134)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,573,024.99	5,471,639	4,933,988	537,651
<b>TOTAL TURKEY POINT UNIT 3</b>	<b>1,895,995,024.82</b>	<b>574,847,038</b>	<b>599,181,812</b>	<b>(24,334,774)</b>
<i>TURKEY POINT UNIT 4</i>				
321.00 STRUCTURES AND IMPROVEMENTS	154,575,062.70	51,951,107	56,484,494	(4,533,387)
322.00 REACTOR PLANT EQUIPMENT	633,173,095.10	183,135,498	211,910,015	(28,774,517)
323.00 TURBOGENERATOR UNITS	716,112,215.66	174,889,634	180,251,556	(5,361,922)
324.00 ACCESSORY ELECTRIC EQUIPMENT	195,014,764.08	89,195,698	94,080,535	(4,884,837)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,326,501.58	4,822,754	5,014,341	(191,587)
<b>TOTAL TURKEY POINT UNIT 4</b>	<b>1,714,201,639.12</b>	<b>503,994,689</b>	<b>547,740,941</b>	<b>(43,746,252)</b>
<b>TOTAL TURKEY POINT NUCLEAR PLANT</b>	<b>4,475,216,370.70</b>	<b>1,337,324,782</b>	<b>1,416,228,879</b>	<b>(78,904,097)</b>
<b>TOTAL NUCLEAR PLANT</b>	<b>9,075,566,620.52</b>	<b>2,786,844,446</b>	<b>2,945,900,890</b>	<b>(159,056,444)</b>
<b>COMBINED CYCLE PRODUCTION PLANT</b>				
<b>FT. MYERS COMBINED CYCLE PLANT</b>				
<i>FT. MYERS COMMON</i>				
341.00 STRUCTURES AND IMPROVEMENTS	19,422,846.92	1,192,925	5,134,853	(3,941,928)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	741,908.19	581,037	494,894	86,143
343.00 PRIME MOVERS - GENERAL	4,801,617.89	393,149	452,917	(59,768)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	52,147.54	4,480	5,161	(681)
344.00 GENERATORS	215,578.23	71,853	66,722	5,131
345.00 ACCESSORY ELECTRIC EQUIPMENT	1,358,592.55	454,259	431,672	22,587
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,569,297.83	379,486	459,295	(79,809)
<b>TOTAL FT. MYERS COMMON</b>	<b>28,161,989.15</b>	<b>3,077,189</b>	<b>7,045,514</b>	<b>(3,968,325)</b>
<i>FT. MYERS UNIT 2</i>				
341.00 STRUCTURES AND IMPROVEMENTS	71,204,038.18	15,067,905	18,960,157	(3,892,252)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,868,166.31	611,687	1,803,815	(1,192,128)
343.00 PRIME MOVERS - GENERAL	543,940,659.11	137,326,400	158,203,391	(20,876,991)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	346,547,811.53	43,261,437	49,838,240	(6,576,803)
344.00 GENERATORS	61,243,089.38	23,467,747	23,929,516	(461,769)
345.00 ACCESSORY ELECTRIC EQUIPMENT	56,462,248.08	24,047,463	24,688,713	(641,250)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,054,187.14	1,640,376	1,561,844	78,532
<b>TOTAL FT. MYERS UNIT 2</b>	<b>1,089,320,199.73</b>	<b>245,423,015</b>	<b>278,985,676</b>	<b>(33,562,661)</b>

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>FT. MYERS UNIT 3</b>				
341.00 STRUCTURES AND IMPROVEMENTS	7,143,610.40	3,995,819	2,249,453	1,746,366
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,535,294.89	3,126,929	2,054,293	1,072,636
343.00 PRIME MOVERS - GENERAL	54,962,001.66	10,462,856	12,053,467	(1,590,611)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	56,267,053.52	8,482,137	9,771,631	(1,289,494)
344.00 GENERATORS	11,204,465.69	3,177,194	4,197,224	(1,020,030)
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,917,177.28	7,973,450	5,288,471	2,684,979
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,720,546.44	26,192	363,923	(337,731)
<b>TOTAL FT. MYERS UNIT 3</b>	<b>150,750,149.88</b>	<b>37,244,577</b>	<b>35,978,462</b>	<b>1,266,115</b>
<b>TOTAL FT. MYERS COMBINED CYCLE PLANT</b>	<b>1,268,232,338.76</b>	<b>285,744,781</b>	<b>322,009,652</b>	<b>(36,264,871)</b>
<b>MANATEE COMBINED CYCLE PLANT</b>				
<b>MANATEE UNIT 3</b>				
341.00 STRUCTURES AND IMPROVEMENTS	152,454,456.04	30,007,893	46,537,179	(16,529,286)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,056,670.91	2,424,105	1,841,466	582,639
343.00 PRIME MOVERS - GENERAL	353,445,066.42	104,231,914	88,234,398	15,997,516
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	244,272,299.65	85,878,527	38,974,516	46,904,011
344.00 GENERATORS	43,683,985.23	17,698,681	16,904,728	793,953
345.00 ACCESSORY ELECTRIC EQUIPMENT	48,792,395.15	24,559,971	18,383,128	6,176,843
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,924,262.77	7,307,412	5,256,818	2,050,594
<b>TOTAL MANATEE UNIT 3</b>	<b>871,629,136.17</b>	<b>272,108,504</b>	<b>216,132,233</b>	<b>55,976,271</b>
<b>TOTAL MANATEE COMBINED CYCLE PLANT</b>	<b>871,629,136.17</b>	<b>272,108,504</b>	<b>216,132,233</b>	<b>55,976,271</b>
<b>MARTIN COMBINED CYCLE PLANT</b>				
<b>MARTIN COMMON</b>				
341.00 STRUCTURES AND IMPROVEMENTS	227,429,877.62	210,179,396	114,729,695	95,449,701
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,520,744.25	3,406,897	1,859,708	1,547,189
343.00 PRIME MOVERS - GENERAL	32,270,328.47	7,476,147	4,080,971	3,395,176
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	90,965,421.00	21,281,425	11,616,797	9,664,628
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,048,188.41	11,780,677	6,430,666	5,350,011
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,554,040.07	4,161,378	2,271,553	1,889,825
<b>TOTAL MARTIN COMMON</b>	<b>384,788,599.82</b>	<b>258,285,920</b>	<b>140,989,390</b>	<b>117,296,530</b>
<b>MARTIN UNIT 3</b>				
341.00 STRUCTURES AND IMPROVEMENTS	2,574,357.46	1,110,504	1,169,802	(59,298)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	341,734.23	111,294	111,893	(509)
343.00 PRIME MOVERS - GENERAL	164,298,710.84	56,335,051	66,561,941	(10,226,890)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	78,550,279.57	17,372,882	13,029,617	4,343,265
344.00 GENERATORS	29,596,954.41	14,832,285	14,788,601	43,684
345.00 ACCESSORY ELECTRIC EQUIPMENT	27,711,182.40	14,420,465	15,506,889	(1,086,424)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	683,131.46	299,696	348,377	(48,681)
<b>TOTAL MARTIN UNIT 3</b>	<b>303,756,350.37</b>	<b>104,482,178</b>	<b>111,517,120</b>	<b>(7,034,942)</b>
<b>MARTIN UNIT 4</b>				
341.00 STRUCTURES AND IMPROVEMENTS	2,665,816.02	1,389,808	940,560	449,248
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	326,549.96	157,558	106,628	50,930
343.00 PRIME MOVERS - GENERAL	150,859,562.46	55,969,066	63,441,498	(7,472,432)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	106,459,173.67	11,831,489	13,411,111	(1,579,622)
344.00 GENERATORS	29,443,894.18	14,860,561	15,331,852	(471,291)
345.00 ACCESSORY ELECTRIC EQUIPMENT	24,650,405.72	13,606,847	13,896,694	(289,847)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	685,059.59	293,780	339,652	(45,872)
<b>TOTAL MARTIN UNIT 4</b>	<b>315,090,461.60</b>	<b>98,109,108</b>	<b>107,467,995</b>	<b>(9,358,887)</b>
<b>MARTIN UNIT 8</b>				
341.00 STRUCTURES AND IMPROVEMENTS	24,083,358.60	9,844,462	9,959,962	(115,500)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,525,522.77	4,258,283	4,264,564	(6,281)
343.00 PRIME MOVERS - GENERAL	381,988,679.50	84,896,447	92,144,980	(7,248,533)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	241,720,340.55	42,665,148	46,307,936	(3,642,788)
344.00 GENERATORS	54,454,844.28	16,518,198	17,800,213	(1,282,015)
345.00 ACCESSORY ELECTRIC EQUIPMENT	53,307,393.12	21,305,000	21,212,229	92,771
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,264,879.53	1,685,682	1,849,344	(163,662)
<b>TOTAL MARTIN UNIT 8</b>	<b>772,345,018.35</b>	<b>181,173,222</b>	<b>193,539,228</b>	<b>(12,366,006)</b>
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>	<b>1,775,980,430.14</b>	<b>642,050,428</b>	<b>553,513,733</b>	<b>88,536,695</b>
<b>SANFORD COMBINED CYCLE PLANT</b>				
<b>SANFORD COMMON</b>				
341.00 STRUCTURES AND IMPROVEMENTS	93,272,338.03	41,636,498	37,055,827	4,580,671
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	83,402.80	(2,493)	36,351	(38,844)
343.00 PRIME MOVERS - GENERAL	23,710,294.99	(292,294)	4,261,366	(4,553,660)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	48,836,582.80	12,707,019	3,835,334	8,871,685
344.00 GENERATORS	2,272,556.33	249,487	243,459	6,028
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,961,037.33	1,244,541	2,885,401	(1,640,860)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,475,909.30	1,261,875	933,374	328,501
<b>TOTAL SANFORD COMMON</b>	<b>184,612,121.58</b>	<b>56,804,631</b>	<b>49,251,112</b>	<b>7,553,519</b>
<b>SANFORD UNIT 4</b>				
341.00 STRUCTURES AND IMPROVEMENTS	7,747,796.01	3,982,895	3,886,475	96,420
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,579,503.62	502,194	569,467	(67,273)
343.00 PRIME MOVERS - GENERAL	331,949,100.76	87,714,283	99,464,419	(11,750,136)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	228,744,820.34	54,539,592	39,077,186	15,462,406
344.00 GENERATORS	39,034,168.59	14,509,772	14,359,622	150,150
345.00 ACCESSORY ELECTRIC EQUIPMENT	36,024,046.64	14,087,054	17,839,753	(752,699)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,002,688.16	874,467	1,420,090	(545,623)
<b>TOTAL SANFORD UNIT 4</b>	<b>650,082,124.12</b>	<b>176,210,257</b>	<b>173,617,012</b>	<b>2,593,245</b>

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>SANFORD UNIT 5</b>				
341.00 STRUCTURES AND IMPROVEMENTS	7,519,766.49	3,848,634	3,822,718	25,916
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,017,792.10	476,120	430,413	45,707
343.00 PRIME MOVERS - GENERAL	335,846,797.45	98,793,448	89,309,464	9,483,984
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	247,823,388.39	67,906,931	48,654,779	19,252,152
344.00 GENERATORS	33,865,655.89	14,850,277	14,467,147	393,130
345.00 ACCESSORY ELECTRIC EQUIPMENT	32,988,565.43	13,173,257	14,092,539	(919,282)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,163,145.15	1,829,830	1,311,059	518,771
<b>TOTAL SANFORD UNIT 5</b>	<b>665,225,110.90</b>	<b>200,878,496</b>	<b>172,088,119</b>	<b>28,790,377</b>
<b>TOTAL SANFORD COMBINED CYCLE PLANT</b>	<b>1,499,919,356.60</b>	<b>433,893,385</b>	<b>394,956,243</b>	<b>38,937,142</b>
<b>TURKEY POINT COMBINED CYCLE PLANT</b>				
<i>TURKEY POINT UNIT 5</i>				
341.00 STRUCTURES AND IMPROVEMENTS	363,212,110.93	21,209,556	30,355,252	(9,145,696)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12,682,184.60	2,967,106	4,246,541	(1,279,435)
343.00 PRIME MOVERS - GENERAL	399,798,075.49	62,983,412	90,142,261	(27,158,849)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	271,609,767.14	28,288,259	40,486,337	(12,198,078)
344.00 GENERATORS	42,373,975.25	9,460,536	13,539,979	(4,079,443)
345.00 ACCESSORY ELECTRIC EQUIPMENT	55,892,900.91	13,860,299	19,836,948	(5,976,649)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	14,092,428.16	3,094,137	4,428,349	(1,334,212)
<b>TOTAL TURKEY POINT UNIT 5</b>	<b>1,159,661,442.48</b>	<b>141,863,305</b>	<b>203,035,667</b>	<b>(61,172,362)</b>
<b>TOTAL TURKEY POINT COMBINED CYCLE PLANT</b>	<b>1,159,661,442.48</b>	<b>141,863,305</b>	<b>203,035,667</b>	<b>(61,172,362)</b>
<b>WEST COUNTY COMBINED CYCLE PLANT</b>				
<i>WEST COUNTY COMMON</i>				
341.00 STRUCTURES AND IMPROVEMENTS	81,696,721.21	19,576,560	19,309,965	266,595
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,629,990.00	1,603,597	2,200,364	(596,767)
343.00 PRIME MOVERS - GENERAL	56,528,230.95	5,774,543	5,130,735	643,808
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	343,909,225.32	67,853,776	42,303,204	25,550,572
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,608,101.02	2,057,990	2,878,486	(820,496)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,413,024.45	467,775	431,506	36,269
<b>TOTAL WEST COUNTY COMMON</b>	<b>506,785,292.95</b>	<b>97,334,241</b>	<b>72,254,260</b>	<b>25,079,981</b>
<i>WEST COUNTY UNIT 1</i>				
341.00 STRUCTURES AND IMPROVEMENTS	57,161,475.18	572,577	18,940,549	(18,367,972)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	17,011,696.55	5,046,357	4,757,559	288,898
343.00 PRIME MOVERS - GENERAL	352,233,259.13	41,970,060	76,951,890	(34,981,830)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,968,268.04	9,830,502	18,024,175	(8,193,673)
344.00 GENERATORS	41,907,951.29	5,797,517	10,629,718	(4,832,201)
345.00 ACCESSORY ELECTRIC EQUIPMENT	68,959,906.73	22,678,851	22,016,889	661,962
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,096,225.94	2,565,155	2,562,494	2,661
<b>TOTAL WEST COUNTY UNIT 1</b>	<b>666,338,782.86</b>	<b>88,461,019</b>	<b>153,883,174</b>	<b>(65,422,155)</b>
<i>WEST COUNTY UNIT 2</i>				
341.00 STRUCTURES AND IMPROVEMENTS	35,875,669.65	11,946,328	11,718,790	227,538
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,981,345.30	2,122,158	2,033,816	88,342
343.00 PRIME MOVERS - GENERAL	334,840,418.69	45,783,105	68,877,527	(23,094,422)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	196,463,312.42	25,702,002	38,666,891	(12,964,889)
344.00 GENERATORS	49,037,358.18	6,350,251	12,669,649	(6,319,398)
345.00 ACCESSORY ELECTRIC EQUIPMENT	38,755,443.03	12,004,391	10,932,842	1,071,549
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,181,873.02	3,673,065	3,653,731	19,334
<b>TOTAL WEST COUNTY UNIT 2</b>	<b>675,135,420.29</b>	<b>107,581,299</b>	<b>148,553,246</b>	<b>(40,971,947)</b>
<i>WEST COUNTY UNIT 3</i>				
341.00 STRUCTURES AND IMPROVEMENTS	50,631,471.65	15,471,743	15,051,561	420,182
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,023,130.95	2,440,820	2,644,031	(203,211)
343.00 PRIME MOVERS - GENERAL	537,884,786.87	79,181,338	109,552,585	(30,371,247)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	134,868,174.41	17,052,780	23,593,642	(6,540,862)
344.00 GENERATORS	70,877,033.09	19,254,191	19,222,223	31,968
345.00 ACCESSORY ELECTRIC EQUIPMENT	60,621,234.76	18,188,206	16,580,122	1,608,084
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,973,534.21	2,222,979	3,597,063	(1,374,084)
<b>TOTAL WEST COUNTY UNIT 3</b>	<b>879,879,365.94</b>	<b>153,812,058</b>	<b>190,241,227</b>	<b>(36,429,169)</b>
<b>TOTAL WEST COUNTY COMBINED CYCLE PLANT</b>	<b>2,728,138,862.04</b>	<b>447,188,616</b>	<b>564,931,907</b>	<b>(117,743,291)</b>
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>				
<i>CAPE CANAVERAL COMBINED CYCLE</i>				
341.00 STRUCTURES AND IMPROVEMENTS	85,083,225.22	20,084,177	21,594,305	(1,510,128)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	48,303,889.44	12,250,932	10,901,724	1,349,208
343.00 PRIME MOVERS - GENERAL	450,160,503.25	62,415,667	81,866,943	(19,451,276)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	226,733,793.97	28,714,476	37,663,082	(8,948,606)
344.00 GENERATORS	70,527,385.00	14,435,657	16,745,756	(2,310,099)
345.00 ACCESSORY ELECTRIC EQUIPMENT	115,037,964.53	31,779,856	29,989,658	1,790,198
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,378,118.73	1,315,122	2,294,432	(979,310)
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE</b>	<b>1,011,224,880.14</b>	<b>170,995,887</b>	<b>201,055,900</b>	<b>(30,060,013)</b>
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT</b>	<b>1,011,224,880.14</b>	<b>170,995,887</b>	<b>201,055,900</b>	<b>(30,060,013)</b>



FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>RIVIERA COMBINED CYCLE PLANT</b>				
<i>RIVIERA COMBINED CYCLE</i>				
341.00 STRUCTURES AND IMPROVEMENTS	79,459,417.39	19,858,941	18,585,259	1,273,682
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	57,916,654.89	11,340,393	11,357,873	(17,480)
343.00 PRIME MOVERS - GENERAL	553,578,305.20	77,268,028	92,238,801	(14,970,773)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	193,380,176.32	22,671,362	27,063,966	(4,392,604)
344.00 GENERATORS	79,895,025.10	20,179,686	18,335,038	1,844,648
345.00 ACCESSORY ELECTRIC EQUIPMENT	78,992,287.25	18,861,764	18,871,641	(9,877)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,227,039.75	2,053,160	2,402,079	(348,919)
<b>TOTAL RIVIERA COMBINED CYCLE</b>	<b>1,054,448,905.90</b>	<b>172,233,334</b>	<b>188,854,657</b>	<b>(16,621,323)</b>
<b>TOTAL RIVIERA COMBINED CYCLE PLANT</b>				
<b>1,054,448,905.90</b>				
<b>172,233,334</b>				
<b>188,854,657</b>				
<b>(16,621,323)</b>				
<b>PT. EVERGLADES COMBINED CYCLE PLANT</b>				
<i>PT. EVERGLADES COMBINED CYCLE</i>				
341.00 STRUCTURES AND IMPROVEMENTS	129,311,671.70	14,736,113	22,666,648	(7,930,535)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,773,890.06	15,431,010	8,876,302	6,554,708
343.00 PRIME MOVERS - GENERAL	623,292,091.49	36,814,986	91,246,994	(54,432,008)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,017,385.96	12,844,412	31,835,243	(18,990,831)
344.00 GENERATORS	96,278,233.63	22,547,601	18,099,158	4,448,443
345.00 ACCESSORY ELECTRIC EQUIPMENT	96,909,103.55	22,359,068	19,079,885	3,279,183
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12,866,380.68	2,966,297	2,296,531	669,766
<b>TOTAL PT. EVERGLADES COMBINED CYCLE</b>	<b>1,210,448,757.07</b>	<b>127,699,487</b>	<b>194,100,761</b>	<b>(66,401,274)</b>
<b>TOTAL PT. EVERGLADES COMBINED CYCLE PLANT</b>				
<b>1,210,448,757.07</b>				
<b>127,699,487</b>				
<b>194,100,761</b>				
<b>(66,401,274)</b>				
<b>OKEECHOBEE COMBINED CYCLE PLANT</b>				
<i>OKEECHOBEE CLEAN ENERGY CENTER</i>				
341.00 STRUCTURES AND IMPROVEMENTS	100,387,703.50	11,976,021	13,196,256	(1,220,235)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	30,513,743.40	3,418,512	3,540,086	(121,574)
343.00 PRIME MOVERS - GENERAL	737,659,962.98	57,592,843	77,816,436	(20,223,593)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,356,669.13	19,229,097	25,981,350	(6,752,253)
344.00 GENERATORS	65,368,085.77	6,966,949	8,000,338	(1,033,389)
345.00 ACCESSORY ELECTRIC EQUIPMENT	100,118,109.17	14,792,397	14,200,566	591,831
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,946,654.69	1,639,273	1,431,657	207,616
<b>TOTAL OKEECHOBEE CLEAN ENERGY CENTER</b>	<b>1,252,350,928.64</b>	<b>115,615,093</b>	<b>144,166,689</b>	<b>(28,551,596)</b>
<i>OKEECHOBEE HYDROGEN PLANT PILOT</i>				
339.02 STRUCTURES AND IMPROVEMENTS	10,196,929.91	460,150	572,109	(111,959)
339.03 FUEL HOLDERS	50,498,126.86	2,254,354	1,709,039	545,315
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	13,049,784.48	376,276	683,906	(307,630)
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	773,402.58	141,900	36,722	105,178
<b>TOTAL OKEECHOBEE HYDROGEN PLANT PILOT</b>	<b>74,518,243.83</b>	<b>3,232,681</b>	<b>3,001,776</b>	<b>230,905</b>
<b>TOTAL OKEECHOBEE COMBINED CYCLE PLANT</b>				
<b>1,326,869,172.47</b>				
<b>118,847,774</b>				
<b>147,168,465</b>				
<b>(28,320,691)</b>				
<b>DANIA BEACH ENERGY CENTER</b>				
<i>DANIA BEACH ENERGY CENTER</i>				
341.00 STRUCTURES AND IMPROVEMENTS	107,008,199.91	8,350,664	8,336,385	14,279
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	33,390,883.12	5,583,162	3,602,070	1,981,092
343.00 PRIME MOVERS - GENERAL	547,333,544.17	60,199,562	27,378,577	32,820,985
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,436,154.26	11,915,512	8,710,049	10,441,463
344.00 GENERATORS	40,156,540.31	6,156,264	2,799,850	3,356,414
345.00 ACCESSORY ELECTRIC EQUIPMENT	80,847,327.58	1,803,527	6,065,737	(4,262,210)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	7,882,209.92	323,965	452,103	(128,138)
<b>TOTAL DANIA BEACH ENERGY CENTER</b>	<b>936,054,859.27</b>	<b>101,568,655</b>	<b>57,344,771</b>	<b>44,223,884</b>
<b>TOTAL DANIA BEACH ENERGY CENTER</b>				
<b>936,054,859.27</b>				
<b>101,568,655</b>				
<b>57,344,771</b>				
<b>44,223,884</b>				
<b>LANSING SMITH COMBINED CYCLE PLANT</b>				
<i>LANSING SMITH COMMON</i>				
341.00 STRUCTURES AND IMPROVEMENTS	127,930,846.93	14,763,061	24,455,885	(9,692,824)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,996,388.46	858,601	1,422,323	(563,722)
343.00 PRIME MOVERS - GENERAL	20,731,991.44	2,526,551	4,185,382	(1,658,831)
345.00 ACCESSORY ELECTRIC EQUIPMENT	16,859,910.21	3,286,967	5,445,056	(2,158,089)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,862,523.35	641,653	1,062,937	(421,284)
<b>TOTAL LANSING SMITH COMMON</b>	<b>173,381,660.39</b>	<b>22,076,834</b>	<b>36,571,583</b>	<b>(14,494,749)</b>
<i>LANSING SMITH UNIT 3</i>				
341.00 STRUCTURES AND IMPROVEMENTS	42,010,939.93	8,328,939	13,797,381	(5,468,442)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,063,931.74	611,535	1,013,044	(401,509)
343.00 PRIME MOVERS - GENERAL	167,397,293.39	24,544,033	40,658,644	(16,114,611)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	36,696,869.95	4,727,052	7,830,642	(3,103,590)
344.00 GENERATORS	38,224,656.05	9,304,202	15,412,961	(6,108,759)
345.00 ACCESSORY ELECTRIC EQUIPMENT	10,401,740.95	2,436,405	4,036,049	(1,599,644)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,783,561.20	256,780	425,371	(168,591)
<b>TOTAL LANSING SMITH UNIT 3</b>	<b>299,578,993.21</b>	<b>50,208,946</b>	<b>83,174,092</b>	<b>(32,965,146)</b>
<b>TOTAL LANSING SMITH COMBINED CYCLE PLANT</b>				
<b>472,960,653.60</b>				
<b>72,285,780</b>				
<b>119,745,675</b>				
<b>(47,459,895)</b>				
<b>TOTAL COMBINED CYCLE PRODUCTION PLANT</b>				
<b>15,315,568,794.64</b>				
<b>2,986,479,935</b>				
<b>3,162,849,664</b>				
<b>(176,369,729)</b>				

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>PEAKER PLANTS</b>				
<i>LAUDERDALE GTS</i>				
341.00 STRUCTURES AND IMPROVEMENTS	3,332,650.60	2,658,289	2,802,070	(143,781)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,079,218.56	1,639,621	1,728,304	(88,683)
343.00 PRIME MOVERS - GENERAL	12,657,666.23	7,737,726	8,156,242	(418,516)
344.00 GENERATORS	5,046,535.05	3,546,923	3,738,768	(191,845)
345.00 ACCESSORY ELECTRIC EQUIPMENT	601,982.18	484,922	511,150	(26,228)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	61,306.49	50,009	52,714	(2,705)
<b>TOTAL LAUDERDALE GTS</b>	<b>23,779,359.11</b>	<b>16,117,490</b>	<b>16,989,248</b>	<b>(871,758)</b>
<i>FT. MYERS GTS</i>				
341.00 STRUCTURES AND IMPROVEMENTS	6,196,964.59	4,104,586	4,374,079	(269,493)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,159,067.30	2,504,724	2,735,972	(231,248)
343.00 PRIME MOVERS - GENERAL	17,084,790.23	9,856,559	11,354,998	(1,498,439)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	5,340,911.25	2,340,791	2,696,649	(355,858)
344.00 GENERATORS	8,012,324.26	6,622,932	6,139,440	483,492
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,157,045.54	2,943,372	2,169,115	774,257
<b>TOTAL FT. MYERS GTS</b>	<b>43,951,103.17</b>	<b>26,372,964</b>	<b>29,470,253</b>	<b>(1,097,269)</b>
<i>LAUDERDALE PEAKERS</i>				
341.00 STRUCTURES AND IMPROVEMENTS	35,317,990.92	5,754,033	6,065,255	(311,222)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,232,440.09	560,495	590,811	(30,316)
343.00 PRIME MOVERS - GENERAL	136,541,845.26	18,660,504	19,669,808	(1,009,304)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	155,328,075.21	18,004,158	18,977,962	(973,804)
344.00 GENERATORS	58,965,454.65	10,322,748	10,881,082	(558,334)
345.00 ACCESSORY ELECTRIC EQUIPMENT	46,928,095.99	8,650,842	9,118,746	(467,904)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,023,994.02	152,806	171,071	(8,265)
<b>TOTAL LAUDERDALE PEAKERS</b>	<b>438,337,896.14</b>	<b>62,105,586</b>	<b>65,464,735</b>	<b>(3,359,149)</b>
<i>FT. MYERS PEAKERS</i>				
341.00 STRUCTURES AND IMPROVEMENTS	7,203,899.07	566,431	1,287,767	(721,336)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,029,926.91	(359,774)	348,909	(708,683)
343.00 PRIME MOVERS - GENERAL	48,575,251.58	5,425,086	6,249,833	(824,747)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	65,320,194.89	7,407,882	8,534,062	(1,126,180)
344.00 GENERATORS	16,674,884.60	6,299,669	3,049,873	3,249,796
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,538,370.78	2,336,718	3,661,280	(1,324,562)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,035,069.93	761,071	185,237	575,834
<b>TOTAL FT. MYERS PEAKERS</b>	<b>160,377,597.76</b>	<b>22,437,082</b>	<b>23,316,961</b>	<b>(879,879)</b>
<i>LANSING SMITH UNIT A</i>				
341.00 STRUCTURES AND IMPROVEMENTS	1,376,963.94	485,054	803,520	(318,466)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	700,504.59	263,379	436,303	(172,924)
343.00 PRIME MOVERS - GENERAL	2,584,148.31	795,691	1,318,110	(522,419)
344.00 GENERATORS	3,513,349.59	1,675,639	2,775,796	(1,100,157)
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,303,437.70	1,326,620	2,197,625	(871,005)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	43,390.75	14,475	23,979	(9,504)
<b>TOTAL LANSING SMITH UNIT A</b>	<b>11,521,794.88</b>	<b>4,560,859</b>	<b>7,555,333</b>	<b>(2,994,474)</b>
<i>PERDIDO LFG UNITS 1 AND 2</i>				
339.02 STRUCTURES AND IMPROVEMENTS	936,209.94	507,016	778,906	(271,890)
339.03 FUEL HOLDERS	584,994.93	304,509	467,803	(163,294)
339.04 BOILERS	2,719,639.14	1,377,013	2,115,444	(738,431)
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	863,071.64	435,904	669,660	(233,756)
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	32,660.80	16,903	25,967	(9,064)
<b>TOTAL PERDIDO LFG UNITS 1 AND 2</b>	<b>5,136,576.45</b>	<b>2,641,344</b>	<b>4,057,780</b>	<b>(1,416,436)</b>
<i>GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</i>				
341.00 STRUCTURES AND IMPROVEMENTS	30,287,600.44	4,669,731	2,922,955	1,746,776
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	26,781,837.78	1,161,155	2,152,326	(991,171)
343.00 PRIME MOVERS - GENERAL	105,777,916.13	14,716,289	7,619,622	7,096,667
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	129,945,993.27	20,050,710	10,381,614	9,669,096
344.00 GENERATORS	12,168,851.80	1,292,721	1,061,312	231,409
345.00 ACCESSORY ELECTRIC EQUIPMENT	75,350,694.47	5,210,649	7,343,062	(2,132,413)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,154,028.66	291,208	433,258	(142,050)
<b>TOTAL GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</b>	<b>385,466,922.55</b>	<b>47,392,464</b>	<b>31,914,149</b>	<b>15,478,315</b>
<i>GULF CLEAN ENERGY CENTER PIPELINE</i>				
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,542,586.45	8,907,639	11,165,066	(2,257,427)
<b>TOTAL GULF CLEAN ENERGY CENTER PIPELINE</b>	<b>115,542,586.45</b>	<b>8,907,639</b>	<b>11,165,066</b>	<b>(2,257,427)</b>
<b>TOTAL PEAKER PLANTS</b>	<b>1,184,113,836.51</b>	<b>192,535,429</b>	<b>189,933,525</b>	<b>2,601,904</b>
<b>SOLAR PRODUCTION PLANT</b>				
338.02 STRUCTURES AND IMPROVEMENTS	1,788,558,552.22	147,047,526	136,556,004	10,491,522
338.04 SOLAR PANELS	5,781,414,505.57	661,315,420	599,295,963	62,019,457
338.05 COLLECTOR SYSTEM	1,183,496,009.24	112,591,530	102,584,646	10,006,884
338.06 GENERATOR STEP-UP TRANSFORMERS	112,639,338.06	10,292,820	9,842,180	450,640
338.07 INVERTERS	771,947,972.99	126,811,801	118,146,401	8,665,400
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	198,163,334.48	12,169,000	10,597,607	1,571,393
<b>TOTAL SOLAR PRODUCTION PLANT</b>	<b>9,836,219,712.56</b>	<b>1,070,228,097</b>	<b>977,022,801</b>	<b>93,205,296</b>
<b>SPACE COAST SOLAR</b>				
338.02 STRUCTURES AND IMPROVEMENTS	3,893,262.92	1,752,290	2,075,506	(323,216)
338.04 SOLAR PANELS	48,614,797.11	21,741,734	25,924,327	(4,182,593)
338.05 COLLECTOR SYSTEM	5,710,155.45	2,932,590	3,044,997	(112,407)
338.07 INVERTERS	1,682,359.91	792,686	1,130,849	(338,163)
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	1,762,798.77	565,665	940,030	(374,365)

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
<b>TOTAL SPACE COAST SOLAR</b>	<b>61,663,374.16</b>	<b>27,784,964</b>	<b>33,115,709</b>	<b>(5,330,745)</b>
<b>DISCOVERY SOLAR</b>				
338.02 STRUCTURES AND IMPROVEMENTS	13,047,354.16	1,523,432	1,977,984	(454,552)
338.04 SOLAR PANELS	47,113,520.27	6,468,227	7,141,431	(673,204)
338.05 COLLECTOR SYSTEM	13,404,611.84	1,802,660	2,032,407	(229,747)
338.07 INVERTERS	8,826,316.03	1,242,510	1,982,479	(739,969)
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	650,175.23	20,412	98,580	(78,168)
<b>TOTAL DISCOVERY SOLAR</b>	<b>83,041,977.53</b>	<b>11,057,240</b>	<b>13,232,881</b>	<b>(2,175,641)</b>
<b>SMALL SCALE SOLAR PRODUCTION PLANT</b>				
338.04 SOLAR PANELS	5,018,479.47	274,788	262,757	12,031
<b>TOTAL SMALL SCALE SOLAR PRODUCTION PLANT</b>	<b>5,018,479.47</b>	<b>274,788</b>	<b>262,757</b>	<b>12,031</b>
<b>TOTAL SOLAR PRODUCTION</b>	<b>9,985,943,543.72</b>	<b>1,109,345,090</b>	<b>1,023,634,148</b>	<b>85,710,942</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>26,485,626,174.87</b>	<b>4,288,360,454</b>	<b>4,376,417,337</b>	<b>(68,056,883)</b>
<b>TOTAL PRODUCTION PLANT</b>	<b>37,737,797,348.04</b>	<b>8,185,976,030</b>	<b>8,612,589,851</b>	<b>(426,613,821)</b>
<b>ENERGY STORAGE PLANT</b>				
387.02 STRUCTURES AND IMPROVEMENTS	358,031,911.49	28,965,856	38,521,467	(9,555,611)
387.03 ENERGY STORAGE EQUIPMENT	551,341,958.49	69,812,202	66,460,488	3,351,714
387.05 COLLECTOR SYSTEM	7,909,808.86	1,311,278	974,990	336,288
387.07 INVERTERS	50,730,076.47	5,049,272	5,868,235	(818,963)
387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT	9,869,912.57	763,959	963,420	(199,461)
<b>TOTAL ENERGY STORAGE PLANT</b>	<b>977,883,667.88</b>	<b>105,902,567</b>	<b>112,788,600</b>	<b>(6,886,033)</b>
<b>TRANSMISSION PLANT</b>				
350.20 EASEMENTS	440,146,712.58	79,063,047	95,248,181	(16,185,134)
352.00 STRUCTURES AND IMPROVEMENTS	587,708,700.54	74,265,776	62,320,703	11,945,073
353.00 STATION EQUIPMENT	3,440,119,907.23	655,354,197	604,269,789	51,084,408
353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS	596,395,938.29	169,175,370	127,340,359	41,835,011
354.00 TOWERS AND FIXTURES	1,842,744,249.84	19,057,321	55,340,875	(36,283,554)
355.00 POLES AND FIXTURES	4,495,020,696.87	582,777,600	649,852,215	(67,074,615)
356.00 OVERHEAD CONDUCTORS AND DEVICES	2,301,306,206.39	365,669,643	369,293,479	(3,623,836)
357.00 UNDERGROUND CONDUIT	137,721,706.42	45,757,113	41,619,509	4,137,604
358.00 UNDERGROUND CONDUCTORS AND DEVICES	306,276,848.77	19,742,765	60,680,772	(40,938,007)
359.00 ROADS AND TRAILS	139,231,536.99	48,335,541	45,735,058	2,600,483
<b>TOTAL TRANSMISSION PLANT</b>	<b>14,286,672,503.92</b>	<b>2,059,198,373</b>	<b>2,111,700,940</b>	<b>(52,502,567)</b>
<b>DISTRIBUTION PLANT</b>				
360.10 EASEMENTS	230,756.44	74,254	41,262	32,992
361.00 STRUCTURES AND IMPROVEMENTS	543,187,458.78	103,075,859	96,948,712	6,127,147
362.00 STATION EQUIPMENT	3,357,332,067.41	697,973,786	728,938,079	(30,964,293)
362.90 STATION EQUIPMENT - LMS	4,593,643.06	2,599,614	2,599,614	-
364.10 POLES, TOWERS AND FIXTURES - WOOD	2,275,114,362.73	659,499,811	999,495,693	(339,995,882)
364.20 POLES, TOWERS AND FIXTURES - CONCRETE	2,455,805,772.83	318,792,491	453,766,617	(134,974,126)
365.00 OVERHEAD CONDUCTORS AND DEVICES	5,315,050,482.15	667,783,824	1,184,368,678	(516,584,854)
366.60 UNDERGROUND CONDUIT - DUCT SYSTEM	3,983,524,069.39	657,434,751	633,050,217	24,384,534
366.70 UNDERGROUND CONDUIT - DIRECT BURIED	254,618,758.13	50,368,066	47,832,561	2,535,505
367.50 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM (20+ YEARS)	46,686,845.80	13,383,330	13,383,330	-
367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	4,206,904,716.55	755,475,962	829,583,165	(74,107,203)
367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	865,039,669.53	211,083,527	239,667,891	(28,584,364)
368.00 LINE TRANSFORMERS	4,679,111,700.30	883,044,380	1,069,349,885	(186,305,505)
369.10 SERVICES - OVERHEAD	481,054,005.12	170,789,139	228,447,840	(57,658,701)
369.60 SERVICES - UNDERGROUND	2,469,277,004.79	464,929,043	475,101,968	(10,172,925)
370.00 METERS	151,686,240.47	95,558,921	77,545,373	18,013,548
370.10 METERS - AMI	969,424,459.13	410,365,719	485,925,813	(75,560,094)
371.00 INSTALLATIONS ON CUSTOMER'S PREMISES	147,596,049.15	62,501,404	39,203,089	23,298,315
371.20 RESIDENTIAL LOAD MANAGEMENT	21,313,096.52	12,687,199	12,396,746	290,453
371.30 COMMERCIAL LOAD MGT-NONECCR	4,410,207.86	3,484,841	3,405,061	79,780
371.40 ELECTRIC VEHICLE CHARGERS	144,498,327.33	22,605,434	14,178,927	8,426,507
371.61 LIGHT DUTY GENERATORS	79,857.76	54,082	33,922	20,160
371.70 HEAVY DUTY GENERATORS	7,268,820.97	1,622,434	1,017,648	604,786
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	1,236,305,420.16	137,157,561	199,946,819	(62,789,258)
<b>TOTAL DISTRIBUTION PLANT</b>	<b>33,620,113,792.36</b>	<b>6,402,345,429</b>	<b>7,836,228,909</b>	<b>(1,433,883,480)</b>
<b>GENERAL PLANT</b>				
390.00 STRUCTURES AND IMPROVEMENTS	1,178,838,964.15	128,560,215	159,867,391	(31,307,176)
392.10 AUTOMOBILES	17,134,199.34	7,988,693	6,730,014	1,258,679
392.20 LIGHT TRUCKS	101,671,248.48	43,152,327	36,353,349	6,798,978
392.30 HEAVY TRUCKS	394,927,617.40	179,879,139	151,537,811	28,341,328
392.40 TRACTOR TRAILERS	4,917,359.56	2,749,142	2,315,994	433,148
392.70 MARINE EQUIPMENT	374,478.09	53,263	44,871	8,392

FLORIDA POWER AND LIGHT

TABLE 3. COMPARISON OF THEORETICAL RESERVE AND BOOK RESERVE FOR ELECTRIC PLANT AS OF DECEMBER 31, 2025

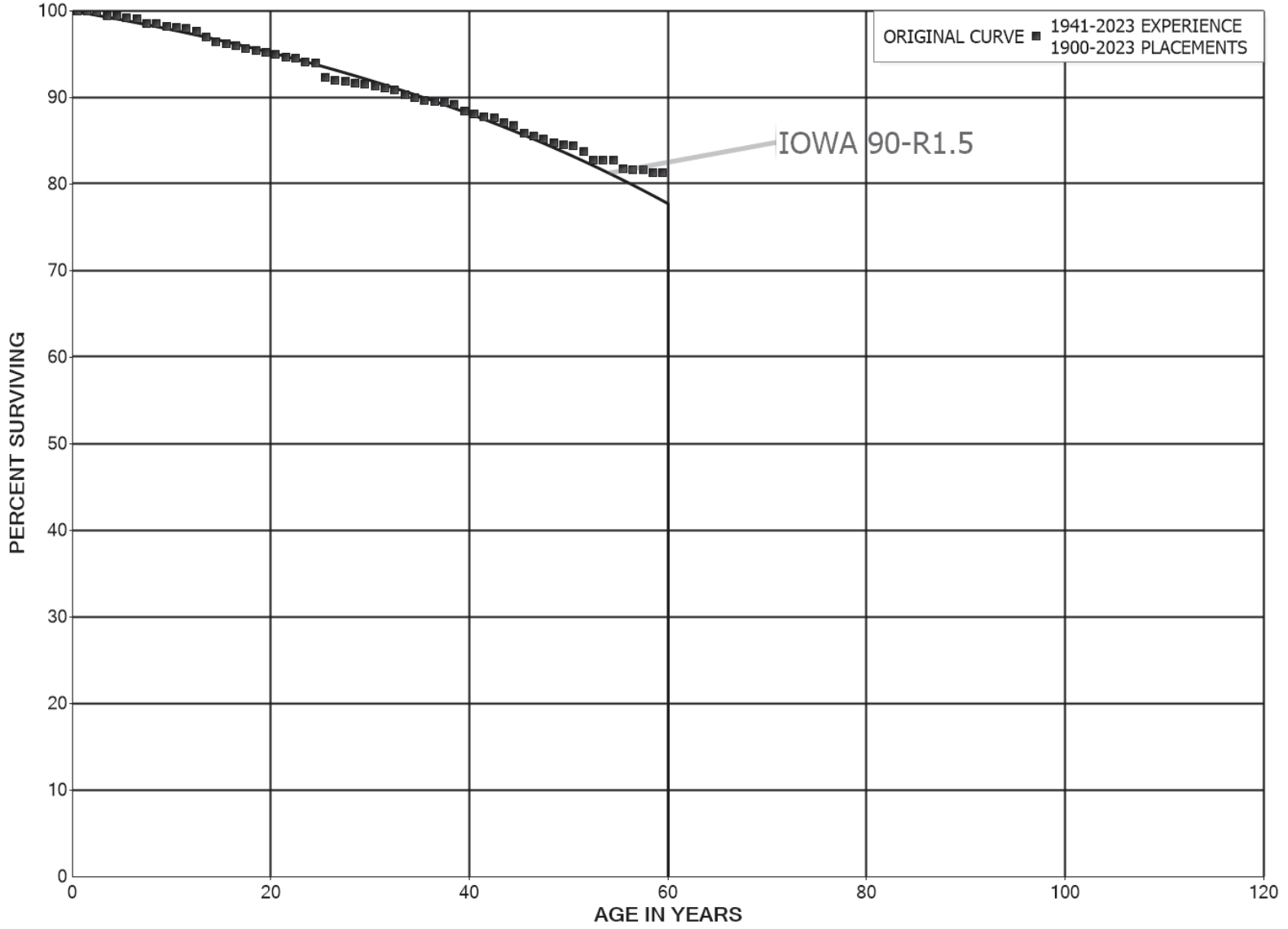
ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	THEORETICAL RESERVE (3)	THEORETICAL RESERVE IMBALANCE (4)=(2)-(3)
392.90 TRAILERS	47,689,527.45	13,942,447	11,745,708	2,196,739
396.10 POWER OPERATED EQUIPMENT	6,759,984.22	2,798,785	3,236,399	(437,614)
397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS	32,784,194.32	1,266,388	1,298,185	(31,797)
<b>TOTAL GENERAL PLANT</b>	<b>1,785,097,573.01</b>	<b>380,390,399</b>	<b>373,129,722</b>	<b>7,260,677</b>
<b>TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT</b>	<b>49,691,883,869.29</b>	<b>8,841,934,201</b>	<b>10,321,059,571</b>	<b>(1,479,125,371)</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>88,407,564,885.21</b>	<b>17,133,812,797</b>	<b>19,046,438,023</b>	<b>(1,912,625,225)</b>

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## PART VII. SERVICE LIFE STATISTICS



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,199,031,812	15,282	0.0000	1.0000	100.00
0.5	1,198,132,474	1,082,162	0.0009	0.9991	100.00
1.5	1,185,310,564	907,450	0.0008	0.9992	99.91
2.5	1,177,993,255	4,629,954	0.0039	0.9961	99.83
3.5	1,212,255,272	938,723	0.0008	0.9992	99.44
4.5	1,147,328,353	1,711,534	0.0015	0.9985	99.36
5.5	1,104,768,355	1,786,099	0.0016	0.9984	99.21
6.5	1,098,432,796	5,538,018	0.0050	0.9950	99.05
7.5	1,062,079,581	960,559	0.0009	0.9991	98.55
8.5	985,358,339	2,449,917	0.0025	0.9975	98.47
9.5	870,108,251	1,355,507	0.0016	0.9984	98.22
10.5	904,646,887	1,382,274	0.0015	0.9985	98.07
11.5	830,707,994	2,484,636	0.0030	0.9970	97.92
12.5	821,144,773	5,432,819	0.0066	0.9934	97.62
13.5	795,270,928	4,969,194	0.0062	0.9938	96.98
14.5	746,666,194	1,644,436	0.0022	0.9978	96.37
15.5	752,098,711	1,375,131	0.0018	0.9982	96.16
16.5	725,573,409	2,919,232	0.0040	0.9960	95.98
17.5	705,244,602	1,676,345	0.0024	0.9976	95.60
18.5	695,414,752	1,726,381	0.0025	0.9975	95.37
19.5	743,635,346	1,644,596	0.0022	0.9978	95.13
20.5	692,812,059	2,650,295	0.0038	0.9962	94.92
21.5	676,933,788	772,289	0.0011	0.9989	94.56
22.5	671,832,223	2,385,446	0.0036	0.9964	94.45
23.5	666,896,418	1,386,290	0.0021	0.9979	94.12
24.5	665,898,689	11,855,192	0.0178	0.9822	93.92
25.5	644,850,558	2,138,494	0.0033	0.9967	92.25
26.5	628,692,866	758,960	0.0012	0.9988	91.94
27.5	591,798,333	1,309,378	0.0022	0.9978	91.83
28.5	546,213,578	859,304	0.0016	0.9984	91.63
29.5	546,713,266	1,241,720	0.0023	0.9977	91.49
30.5	503,622,382	918,198	0.0018	0.9982	91.28
31.5	454,273,188	1,210,636	0.0027	0.9973	91.11
32.5	451,070,853	3,012,224	0.0067	0.9933	90.87
33.5	446,213,180	1,501,779	0.0034	0.9966	90.26
34.5	444,175,714	1,748,173	0.0039	0.9961	89.96
35.5	438,025,252	533,309	0.0012	0.9988	89.60
36.5	408,043,334	364,483	0.0009	0.9991	89.50
37.5	389,846,663	1,095,326	0.0028	0.9972	89.42
38.5	342,157,309	2,868,705	0.0084	0.9916	89.16

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	324,094,662	1,472,219	0.0045	0.9955	88.42
40.5	307,064,814	1,009,239	0.0033	0.9967	88.01
41.5	293,719,711	228,072	0.0008	0.9992	87.73
42.5	130,604,368	811,761	0.0062	0.9938	87.66
43.5	127,979,301	578,498	0.0045	0.9955	87.11
44.5	122,908,210	1,236,829	0.0101	0.9899	86.72
45.5	116,150,269	454,047	0.0039	0.9961	85.85
46.5	95,286,571	428,459	0.0045	0.9955	85.51
47.5	56,079,306	273,740	0.0049	0.9951	85.13
48.5	54,703,113	137,672	0.0025	0.9975	84.71
49.5	48,303,235	34,651	0.0007	0.9993	84.50
50.5	32,119,571	268,750	0.0084	0.9916	84.44
51.5	27,543,020	321,591	0.0117	0.9883	83.73
52.5	24,912,881	7,714	0.0003	0.9997	82.75
53.5	15,541,573	1,308	0.0001	0.9999	82.73
54.5	15,399,538	184,146	0.0120	0.9880	82.72
55.5	15,205,956	18,885	0.0012	0.9988	81.73
56.5	15,187,071	1,334	0.0001	0.9999	81.63
57.5	14,568,003	55,406	0.0038	0.9962	81.62
58.5	13,703,737	3,236	0.0002	0.9998	81.31
59.5	13,699,292	915	0.0001	0.9999	81.29
60.5	13,128,819	362,948	0.0276	0.9724	81.29
61.5	12,757,259	7,880	0.0006	0.9994	79.04
62.5	10,279,438	19,183	0.0019	0.9981	78.99
63.5	10,229,456	706	0.0001	0.9999	78.84
64.5	7,156,256		0.0000	1.0000	78.84
65.5	7,152,920	6,082	0.0009	0.9991	78.84
66.5	7,143,512	20,790	0.0029	0.9971	78.77
67.5	7,083,707	109,495	0.0155	0.9845	78.54
68.5	6,757,313		0.0000	1.0000	77.33
69.5	1,975,517		0.0000	1.0000	77.33
70.5	1,963,255		0.0000	1.0000	77.33
71.5	1,498,758	7,957	0.0053	0.9947	77.33
72.5	1,470,267		0.0000	1.0000	76.92
73.5	1,470,292		0.0000	1.0000	76.92
74.5	1,110,215		0.0000	1.0000	76.92
75.5	1,110,190		0.0000	1.0000	76.92
76.5	1,110,663		0.0000	1.0000	76.92
77.5	1,110,542		0.0000	1.0000	76.92
78.5	295,142		0.0000	1.0000	76.92



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	295,142		0.0000	1.0000	76.92
80.5	295,142		0.0000	1.0000	76.92
81.5	295,142		0.0000	1.0000	76.92
82.5	295,142		0.0000	1.0000	76.92
83.5	295,142		0.0000	1.0000	76.92
84.5	295,142		0.0000	1.0000	76.92
85.5	295,142		0.0000	1.0000	76.92
86.5	295,142		0.0000	1.0000	76.92
87.5	295,142		0.0000	1.0000	76.92
88.5	295,142		0.0000	1.0000	76.92
89.5	295,142		0.0000	1.0000	76.92
90.5	295,142		0.0000	1.0000	76.92
91.5	295,142		0.0000	1.0000	76.92
92.5	295,142		0.0000	1.0000	76.92
93.5	295,142		0.0000	1.0000	76.92
94.5	295,142		0.0000	1.0000	76.92
95.5	295,142		0.0000	1.0000	76.92
96.5	295,142		0.0000	1.0000	76.92
97.5	295,142		0.0000	1.0000	76.92
98.5	295,142		0.0000	1.0000	76.92
99.5	295,142		0.0000	1.0000	76.92
100.5	295,142		0.0000	1.0000	76.92
101.5	295,142		0.0000	1.0000	76.92
102.5	295,142	15,824	0.0536	0.9464	76.92
103.5	279,319	98,234	0.3517	0.6483	72.79
104.5	181,084	6,803	0.0376	0.9624	47.19
105.5	174,281	27,203	0.1561	0.8439	45.42
106.5	147,078	56,964	0.3873	0.6127	38.33
107.5	90,114	42,388	0.4704	0.5296	23.48
108.5	47,726	10,865	0.2277	0.7723	12.44
109.5	36,861		0.0000	1.0000	9.61
110.5	36,861		0.0000	1.0000	9.61
111.5	36,861		0.0000	1.0000	9.61
112.5	36,861		0.0000	1.0000	9.61
113.5	36,861		0.0000	1.0000	9.61
114.5	36,861		0.0000	1.0000	9.61
115.5	36,861		0.0000	1.0000	9.61
116.5	36,861		0.0000	1.0000	9.61
117.5	36,861		0.0000	1.0000	9.61
118.5	36,861		0.0000	1.0000	9.61

FLORIDA POWER AND LIGHT COMPANY

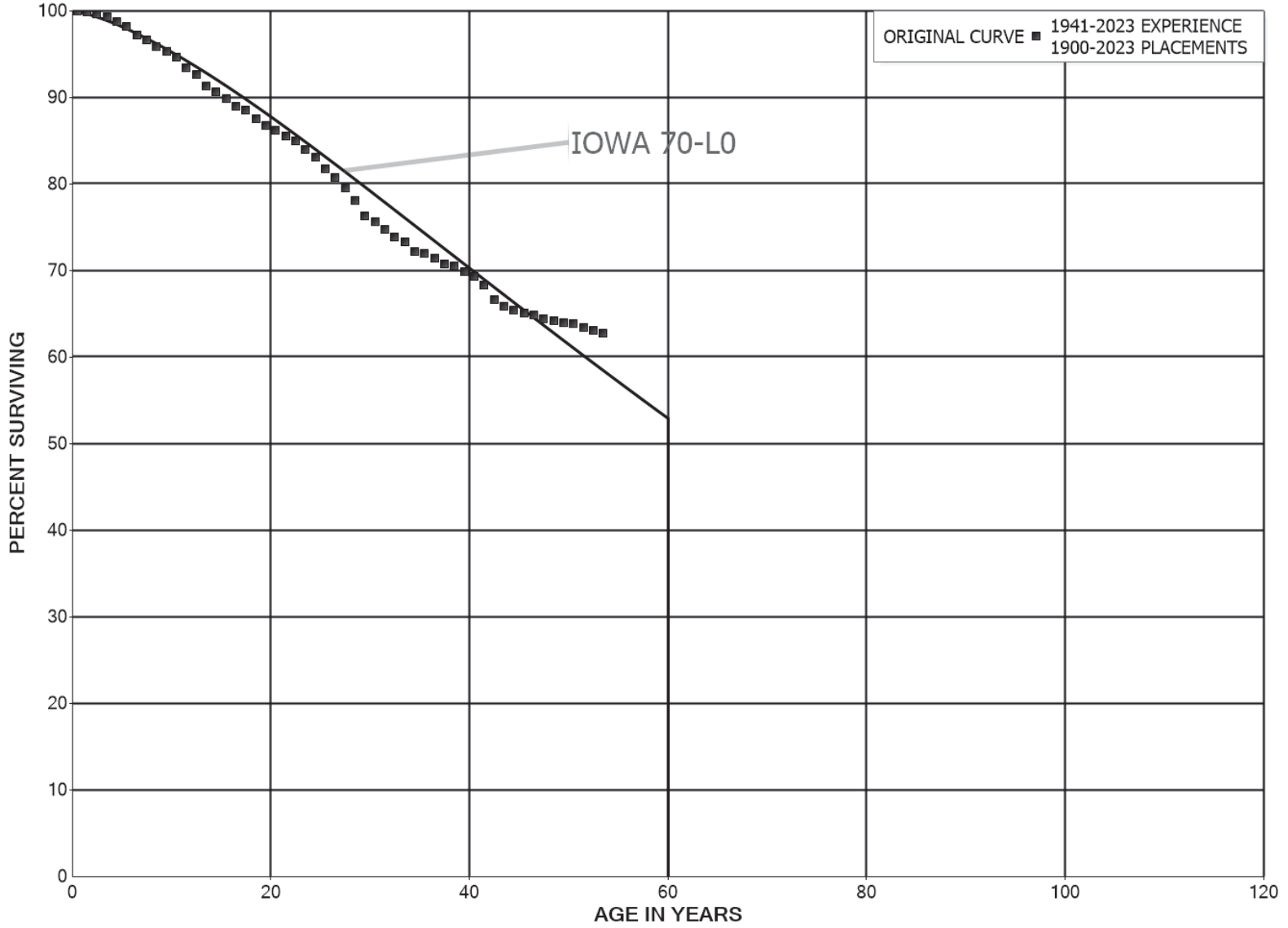
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	36,861		0.0000	1.0000	9.61
120.5	36,861		0.0000	1.0000	9.61
121.5	36,861	12,287	0.3333	0.6667	9.61
122.5					6.40



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 312.00 BOILER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,774,020,673	1,028,772	0.0002	0.9998	100.00
0.5	4,748,706,743	4,651,805	0.0010	0.9990	99.98
1.5	4,652,943,073	12,860,344	0.0028	0.9972	99.88
2.5	4,567,793,498	16,638,545	0.0036	0.9964	99.60
3.5	4,407,836,106	21,189,923	0.0048	0.9952	99.24
4.5	4,167,128,050	26,022,462	0.0062	0.9938	98.76
5.5	4,141,820,206	42,312,808	0.0102	0.9898	98.15
6.5	4,109,694,739	21,710,930	0.0053	0.9947	97.15
7.5	3,898,933,381	32,332,212	0.0083	0.9917	96.63
8.5	3,514,825,410	21,600,380	0.0061	0.9939	95.83
9.5	3,141,049,084	19,458,949	0.0062	0.9938	95.24
10.5	3,036,544,932	40,689,976	0.0134	0.9866	94.65
11.5	2,362,818,310	18,285,638	0.0077	0.9923	93.38
12.5	2,244,451,419	33,057,827	0.0147	0.9853	92.66
13.5	2,093,160,698	16,421,411	0.0078	0.9922	91.30
14.5	1,965,725,319	15,655,177	0.0080	0.9920	90.58
15.5	1,865,685,222	18,580,801	0.0100	0.9900	89.86
16.5	1,799,780,885	9,991,853	0.0056	0.9944	88.96
17.5	1,715,512,586	18,851,375	0.0110	0.9890	88.47
18.5	1,617,390,965	14,847,375	0.0092	0.9908	87.50
19.5	1,635,650,925	9,476,692	0.0058	0.9942	86.69
20.5	1,600,973,396	12,385,177	0.0077	0.9923	86.19
21.5	1,468,766,333	10,155,421	0.0069	0.9931	85.52
22.5	1,443,381,966	17,112,053	0.0119	0.9881	84.93
23.5	1,344,347,010	13,835,170	0.0103	0.9897	83.93
24.5	1,286,218,713	19,867,621	0.0154	0.9846	83.06
25.5	1,259,705,525	15,635,072	0.0124	0.9876	81.78
26.5	1,177,116,842	18,721,640	0.0159	0.9841	80.76
27.5	1,077,978,883	19,622,346	0.0182	0.9818	79.48
28.5	937,359,005	20,764,746	0.0222	0.9778	78.03
29.5	905,354,893	8,776,726	0.0097	0.9903	76.30
30.5	763,808,320	8,274,162	0.0108	0.9892	75.57
31.5	660,021,685	7,814,685	0.0118	0.9882	74.75
32.5	635,904,169	5,232,290	0.0082	0.9918	73.86
33.5	618,993,595	9,453,362	0.0153	0.9847	73.25
34.5	604,936,744	1,113,093	0.0018	0.9982	72.14
35.5	605,858,669	5,028,056	0.0083	0.9917	72.00
36.5	548,968,933	5,063,135	0.0092	0.9908	71.40
37.5	447,094,632	1,413,161	0.0032	0.9968	70.75
38.5	345,379,369	3,303,982	0.0096	0.9904	70.52

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	327,289,816	2,491,068	0.0076	0.9924	69.85
40.5	335,487,267	4,764,763	0.0142	0.9858	69.32
41.5	309,715,451	7,869,495	0.0254	0.9746	68.33
42.5	289,697,361	3,096,547	0.0107	0.9893	66.60
43.5	284,098,758	1,999,836	0.0070	0.9930	65.88
44.5	268,682,357	1,384,637	0.0052	0.9948	65.42
45.5	251,342,014	1,049,873	0.0042	0.9958	65.08
46.5	200,720,097	1,261,052	0.0063	0.9937	64.81
47.5	131,856,277	376,893	0.0029	0.9971	64.40
48.5	114,460,527	518,196	0.0045	0.9955	64.22
49.5	90,351,920	162,169	0.0018	0.9982	63.93
50.5	73,894,575	477,098	0.0065	0.9935	63.81
51.5	50,781,058	305,874	0.0060	0.9940	63.40
52.5	50,265,486	203,041	0.0040	0.9960	63.02
53.5	40,437,803	8,581	0.0002	0.9998	62.77
54.5	39,290,153	15,682	0.0004	0.9996	62.75
55.5	38,946,632	75,518	0.0019	0.9981	62.73
56.5	38,803,815	1,587	0.0000	1.0000	62.61
57.5	33,902,985	12,803	0.0004	0.9996	62.60
58.5	30,448,617	24,048	0.0008	0.9992	62.58
59.5	30,353,929		0.0000	1.0000	62.53
60.5	30,261,945	37,276	0.0012	0.9988	62.53
61.5	29,985,537		0.0000	1.0000	62.45
62.5	22,795,388		0.0000	1.0000	62.45
63.5	22,790,618		0.0000	1.0000	62.45
64.5	19,861,134		0.0000	1.0000	62.45
65.5	19,819,026	1,030	0.0001	0.9999	62.45
66.5	19,807,278		0.0000	1.0000	62.45
67.5	19,807,278		0.0000	1.0000	62.45
68.5	19,773,381	42,651	0.0022	0.9978	62.45
69.5	19,635,232		0.0000	1.0000	62.32
70.5	19,635,232		0.0000	1.0000	62.32
71.5	19,635,151		0.0000	1.0000	62.32
72.5	19,633,001		0.0000	1.0000	62.32
73.5	19,633,001		0.0000	1.0000	62.32
74.5	19,632,993		0.0000	1.0000	62.32
75.5	19,632,993		0.0000	1.0000	62.32
76.5	19,632,846		0.0000	1.0000	62.32
77.5	19,632,846		0.0000	1.0000	62.32
78.5	19,632,846		0.0000	1.0000	62.32

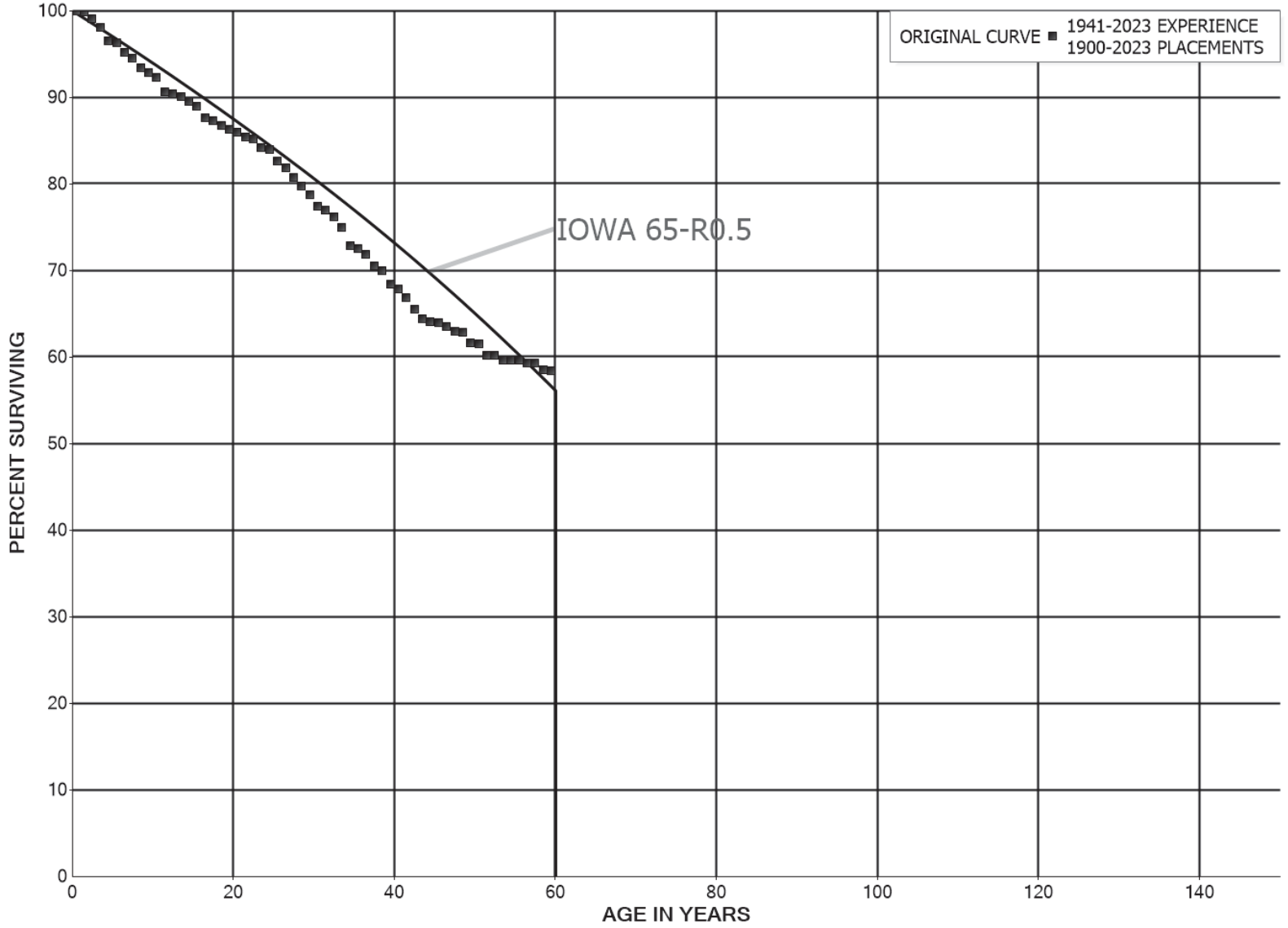
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,632,846		0.0000	1.0000	62.32
80.5	19,632,846		0.0000	1.0000	62.32
81.5	19,632,846		0.0000	1.0000	62.32
82.5	19,632,846		0.0000	1.0000	62.32
83.5	19,632,846		0.0000	1.0000	62.32
84.5	19,632,846		0.0000	1.0000	62.32
85.5	19,632,846		0.0000	1.0000	62.32
86.5	19,632,846		0.0000	1.0000	62.32
87.5	19,632,846		0.0000	1.0000	62.32
88.5	19,632,846		0.0000	1.0000	62.32
89.5	19,632,846		0.0000	1.0000	62.32
90.5	19,632,846		0.0000	1.0000	62.32
91.5	19,632,846		0.0000	1.0000	62.32
92.5	19,632,846		0.0000	1.0000	62.32
93.5	19,632,846		0.0000	1.0000	62.32
94.5	19,632,846		0.0000	1.0000	62.32
95.5	19,632,846		0.0000	1.0000	62.32
96.5	19,632,846		0.0000	1.0000	62.32
97.5	19,632,846		0.0000	1.0000	62.32
98.5	19,632,846		0.0000	1.0000	62.32
99.5	19,632,846		0.0000	1.0000	62.32
100.5	19,632,846		0.0000	1.0000	62.32
101.5	19,632,846	5,813,795	0.2961	0.7039	62.32
102.5	13,819,050	2,405,101	0.1740	0.8260	43.86
103.5	11,413,950	331,696	0.0291	0.9709	36.23
104.5	11,082,253	1,057,057	0.0954	0.9046	35.18
105.5	10,025,197	1,138,342	0.1135	0.8865	31.82
106.5	8,886,855	4,501,444	0.5065	0.4935	28.21
107.5	4,385,411	2,021,066	0.4609	0.5391	13.92
108.5	2,364,345	2,363,910	0.9998	0.0002	7.50
109.5	435	435	1.0000		0.00
110.5					

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 314.00 TURBOGENERATOR UNITS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,467,292,514	623,932	0.0004	0.9996	100.00	
0.5	1,450,269,892	1,893,610	0.0013	0.9987	99.96	
1.5	1,391,275,878	10,091,284	0.0073	0.9927	99.83	
2.5	1,390,819,385	14,602,928	0.0105	0.9895	99.10	
3.5	1,295,415,691	20,654,408	0.0159	0.9841	98.06	
4.5	1,220,058,905	3,241,971	0.0027	0.9973	96.50	
5.5	1,214,927,547	13,622,415	0.0112	0.9888	96.24	
6.5	1,196,000,425	7,857,083	0.0066	0.9934	95.16	
7.5	1,120,385,229	13,683,314	0.0122	0.9878	94.54	
8.5	1,038,009,525	5,748,962	0.0055	0.9945	93.38	
9.5	1,020,700,418	6,027,276	0.0059	0.9941	92.87	
10.5	983,940,575	17,753,935	0.0180	0.9820	92.32	
11.5	867,900,823	2,558,644	0.0029	0.9971	90.65	
12.5	858,919,011	2,644,792	0.0031	0.9969	90.38	
13.5	841,813,443	5,344,542	0.0063	0.9937	90.11	
14.5	811,632,078	5,405,067	0.0067	0.9933	89.53	
15.5	799,401,192	12,018,568	0.0150	0.9850	88.94	
16.5	745,627,395	2,368,909	0.0032	0.9968	87.60	
17.5	728,454,661	4,958,643	0.0068	0.9932	87.32	
18.5	694,703,167	3,474,241	0.0050	0.9950	86.73	
19.5	711,924,546	3,291,446	0.0046	0.9954	86.29	
20.5	707,198,072	4,440,920	0.0063	0.9937	85.90	
21.5	657,064,222	1,234,507	0.0019	0.9981	85.36	
22.5	649,881,042	7,885,009	0.0121	0.9879	85.20	
23.5	631,638,201	1,951,934	0.0031	0.9969	84.16	
24.5	623,573,700	9,387,994	0.0151	0.9849	83.90	
25.5	599,173,341	5,929,459	0.0099	0.9901	82.64	
26.5	576,221,536	8,060,834	0.0140	0.9860	81.82	
27.5	513,000,793	6,204,005	0.0121	0.9879	80.68	
28.5	455,780,455	5,747,481	0.0126	0.9874	79.70	
29.5	461,240,429	7,494,845	0.0162	0.9838	78.70	
30.5	381,868,516	2,377,039	0.0062	0.9938	77.42	
31.5	342,184,516	3,574,950	0.0104	0.9896	76.94	
32.5	334,543,014	5,136,158	0.0154	0.9846	76.13	
33.5	327,950,324	9,454,077	0.0288	0.9712	74.96	
34.5	318,434,064	1,086,418	0.0034	0.9966	72.80	
35.5	319,866,085	3,141,883	0.0098	0.9902	72.55	
36.5	282,386,840	5,199,101	0.0184	0.9816	71.84	
37.5	253,168,206	1,867,422	0.0074	0.9926	70.52	
38.5	214,690,669	4,999,220	0.0233	0.9767	70.00	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	209,483,832	1,731,712	0.0083	0.9917	68.37
40.5	205,381,982	2,951,358	0.0144	0.9856	67.80
41.5	193,943,860	3,966,213	0.0205	0.9795	66.83
42.5	180,122,696	2,848,976	0.0158	0.9842	65.46
43.5	174,813,700	836,082	0.0048	0.9952	64.43
44.5	166,383,883	405,369	0.0024	0.9976	64.12
45.5	154,704,629	1,186,298	0.0077	0.9923	63.96
46.5	130,126,574	1,147,592	0.0088	0.9912	63.47
47.5	99,048,326	84,619	0.0009	0.9991	62.91
48.5	84,766,902	1,709,864	0.0202	0.9798	62.86
49.5	64,244,922	100,417	0.0016	0.9984	61.59
50.5	51,937,189	1,077,199	0.0207	0.9793	61.49
51.5	32,615,142	14,657	0.0004	0.9996	60.22
52.5	30,589,702	292,245	0.0096	0.9904	60.19
53.5	20,040,740	8,539	0.0004	0.9996	59.62
54.5	18,822,765		0.0000	1.0000	59.59
55.5	18,729,291	92,116	0.0049	0.9951	59.59
56.5	18,637,175	7,187	0.0004	0.9996	59.30
57.5	17,069,468	231,214	0.0135	0.9865	59.27
58.5	13,553,316	26,369	0.0019	0.9981	58.47
59.5	13,525,670	138,507	0.0102	0.9898	58.36
60.5	13,368,362		0.0000	1.0000	57.76
61.5	13,354,148		0.0000	1.0000	57.76
62.5	7,060,036		0.0000	1.0000	57.76
63.5	6,960,426		0.0000	1.0000	57.76
64.5	5,063,296		0.0000	1.0000	57.76
65.5	5,055,932	4,292	0.0008	0.9992	57.76
66.5	5,043,056	8,142	0.0016	0.9984	57.71
67.5	5,033,599	1,709	0.0003	0.9997	57.62
68.5	5,044,457	773,610	0.1534	0.8466	57.60
69.5	2,723,626		0.0000	1.0000	48.77
70.5	2,723,626		0.0000	1.0000	48.77
71.5	2,718,491		0.0000	1.0000	48.77
72.5	2,718,491		0.0000	1.0000	48.77
73.5	2,718,491		0.0000	1.0000	48.77
74.5	2,714,986		0.0000	1.0000	48.77
75.5	2,714,986		0.0000	1.0000	48.77
76.5	2,714,986		0.0000	1.0000	48.77
77.5	2,714,986		0.0000	1.0000	48.77
78.5	2,619,534		0.0000	1.0000	48.77

FLORIDA POWER AND LIGHT COMPANY

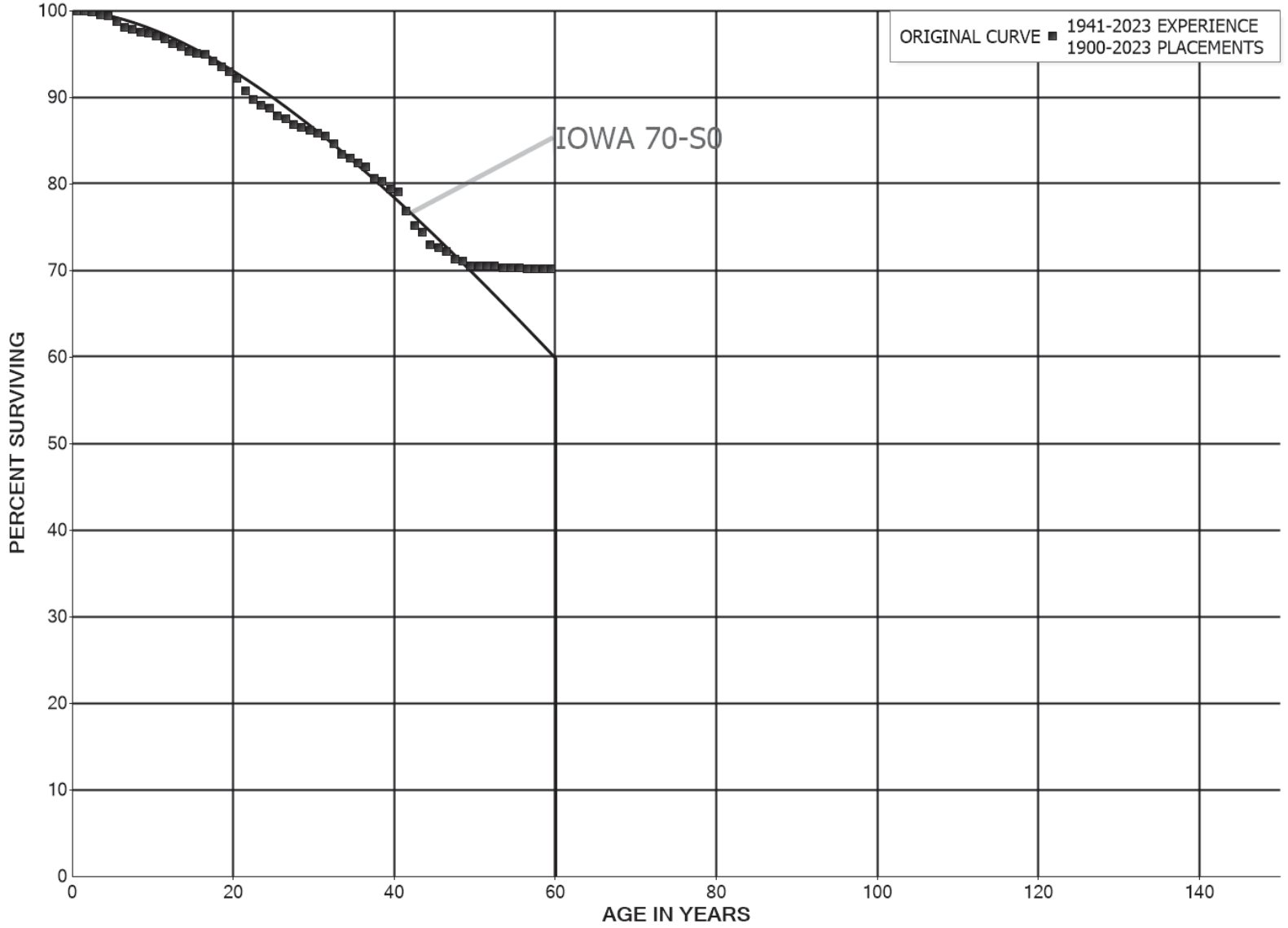
ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,619,534		0.0000	1.0000	48.77
80.5	2,619,534		0.0000	1.0000	48.77
81.5	2,619,534		0.0000	1.0000	48.77
82.5	2,619,534		0.0000	1.0000	48.77
83.5	2,619,534		0.0000	1.0000	48.77
84.5	2,619,534		0.0000	1.0000	48.77
85.5	2,619,534		0.0000	1.0000	48.77
86.5	2,619,534		0.0000	1.0000	48.77
87.5	2,619,534		0.0000	1.0000	48.77
88.5	2,619,534		0.0000	1.0000	48.77
89.5	2,619,534		0.0000	1.0000	48.77
90.5	2,619,534		0.0000	1.0000	48.77
91.5	2,619,534		0.0000	1.0000	48.77
92.5	2,619,534		0.0000	1.0000	48.77
93.5	2,619,534		0.0000	1.0000	48.77
94.5	2,619,534		0.0000	1.0000	48.77
95.5	2,619,534		0.0000	1.0000	48.77
96.5	2,619,534		0.0000	1.0000	48.77
97.5	2,619,534		0.0000	1.0000	48.77
98.5	2,619,534		0.0000	1.0000	48.77
99.5	2,619,534		0.0000	1.0000	48.77
100.5	2,619,534		0.0000	1.0000	48.77
101.5	2,619,534	523,220	0.1997	0.8003	48.77
102.5	2,096,314	487,229	0.2324	0.7676	39.03
103.5	1,609,084	811,453	0.5043	0.4957	29.95
104.5	797,631	53,587	0.0672	0.9328	14.85
105.5	744,045		0.0000	1.0000	13.85
106.5	744,045	72,801	0.0978	0.9022	13.85
107.5	671,243	142,645	0.2125	0.7875	12.50
108.5	528,598	528,598	1.0000		9.84
109.5					



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023

EXPERIENCE BAND 1941-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	607,831,499	5,653	0.0000	1.0000	100.00
0.5	604,592,037	176,136	0.0003	0.9997	100.00
1.5	603,839,515	922,238	0.0015	0.9985	99.97
2.5	594,956,902	1,710,876	0.0029	0.9971	99.82
3.5	600,413,302	975,370	0.0016	0.9984	99.53
4.5	570,612,156	3,894,668	0.0068	0.9932	99.37
5.5	512,066,378	3,085,699	0.0060	0.9940	98.69
6.5	496,253,286	1,211,079	0.0024	0.9976	98.10
7.5	469,773,742	1,534,363	0.0033	0.9967	97.86
8.5	438,197,401	698,054	0.0016	0.9984	97.54
9.5	409,702,211	1,439,003	0.0035	0.9965	97.38
10.5	397,542,017	1,286,197	0.0032	0.9968	97.04
11.5	367,220,447	2,278,997	0.0062	0.9938	96.73
12.5	330,593,921	1,170,705	0.0035	0.9965	96.12
13.5	324,990,489	1,700,022	0.0052	0.9948	95.78
14.5	263,101,571	635,439	0.0024	0.9976	95.28
15.5	253,024,604	423,135	0.0017	0.9983	95.05
16.5	243,322,113	1,759,250	0.0072	0.9928	94.89
17.5	239,532,774	1,668,085	0.0070	0.9930	94.21
18.5	234,698,990	1,593,969	0.0068	0.9932	93.55
19.5	231,097,777	1,847,869	0.0080	0.9920	92.92
20.5	223,608,917	3,436,832	0.0154	0.9846	92.17
21.5	207,189,273	2,245,648	0.0108	0.9892	90.76
22.5	203,651,508	1,542,015	0.0076	0.9924	89.77
23.5	189,448,552	767,692	0.0041	0.9959	89.09
24.5	184,417,732	1,781,050	0.0097	0.9903	88.73
25.5	176,868,952	692,448	0.0039	0.9961	87.88
26.5	169,715,312	1,407,193	0.0083	0.9917	87.53
27.5	157,668,202	608,900	0.0039	0.9961	86.81
28.5	146,433,055	416,091	0.0028	0.9972	86.47
29.5	145,368,370	649,981	0.0045	0.9955	86.23
30.5	127,949,647	456,064	0.0036	0.9964	85.84
31.5	108,736,731	1,201,551	0.0111	0.9889	85.53
32.5	106,320,389	1,507,143	0.0142	0.9858	84.59
33.5	103,848,791	587,469	0.0057	0.9943	83.39
34.5	101,330,669	660,315	0.0065	0.9935	82.92
35.5	101,198,428	492,267	0.0049	0.9951	82.38
36.5	93,197,562	1,541,687	0.0165	0.9835	81.98
37.5	81,227,278	373,559	0.0046	0.9954	80.62
38.5	63,622,959	659,993	0.0104	0.9896	80.25

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	60,278,287	288,341	0.0048	0.9952	79.42	
40.5	60,961,280	1,731,682	0.0284	0.9716	79.04	
41.5	56,659,436	1,230,615	0.0217	0.9783	76.79	
42.5	51,678,689	535,303	0.0104	0.9896	75.12	
43.5	49,664,367	968,014	0.0195	0.9805	74.35	
44.5	46,798,362	208,981	0.0045	0.9955	72.90	
45.5	45,038,961	236,022	0.0052	0.9948	72.57	
46.5	39,963,059	492,675	0.0123	0.9877	72.19	
47.5	30,312,409	112,402	0.0037	0.9963	71.30	
48.5	27,266,979	187,729	0.0069	0.9931	71.04	
49.5	24,242,809	2,248	0.0001	0.9999	70.55	
50.5	17,016,041		0.0000	1.0000	70.54	
51.5	14,274,190	1,258	0.0001	0.9999	70.54	
52.5	14,028,280	45,412	0.0032	0.9968	70.53	
53.5	9,403,067		0.0000	1.0000	70.31	
54.5	9,168,687	6,768	0.0007	0.9993	70.31	
55.5	8,894,461	6,499	0.0007	0.9993	70.25	
56.5	9,001,702	1,519	0.0002	0.9998	70.20	
57.5	8,306,224		0.0000	1.0000	70.19	
58.5	7,509,990	1,137	0.0002	0.9998	70.19	
59.5	7,586,379	5,691	0.0008	0.9992	70.18	
60.5	7,509,757		0.0000	1.0000	70.13	
61.5	7,505,500		0.0000	1.0000	70.13	
62.5	5,709,601	26,159	0.0046	0.9954	70.13	
63.5	5,746,349	147,921	0.0257	0.9743	69.81	
64.5	3,660,343		0.0000	1.0000	68.01	
65.5	3,660,343	1,327	0.0004	0.9996	68.01	
66.5	3,656,363	83,290	0.0228	0.9772	67.99	
67.5	3,560,806	354	0.0001	0.9999	66.44	
68.5	3,559,266	435,668	0.1224	0.8776	66.43	
69.5	2,252,262		0.0000	1.0000	58.30	
70.5	2,251,887	67,144	0.0298	0.9702	58.30	
71.5	2,164,057		0.0000	1.0000	56.56	
72.5	2,164,057		0.0000	1.0000	56.56	
73.5	2,163,765	378	0.0002	0.9998	56.56	
74.5	2,143,111		0.0000	1.0000	56.55	
75.5	2,143,111		0.0000	1.0000	56.55	
76.5	2,143,111		0.0000	1.0000	56.55	
77.5	2,143,111		0.0000	1.0000	56.55	
78.5	2,140,527		0.0000	1.0000	56.55	

FLORIDA POWER AND LIGHT COMPANY

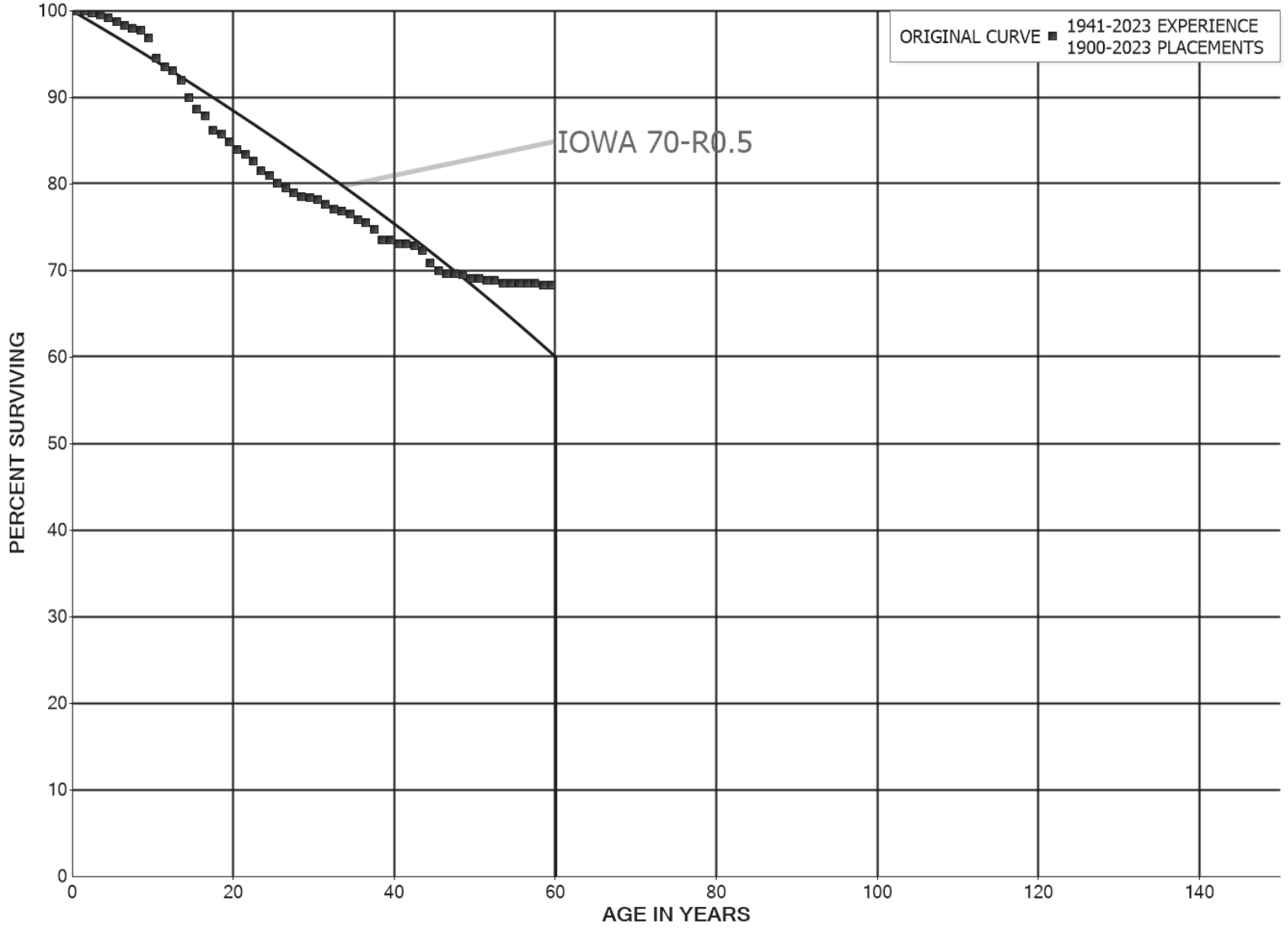
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,140,527		0.0000	1.0000	56.55
80.5	2,140,527		0.0000	1.0000	56.55
81.5	2,140,527		0.0000	1.0000	56.55
82.5	2,140,527		0.0000	1.0000	56.55
83.5	2,140,527		0.0000	1.0000	56.55
84.5	2,140,527		0.0000	1.0000	56.55
85.5	2,140,527		0.0000	1.0000	56.55
86.5	2,140,527		0.0000	1.0000	56.55
87.5	2,140,527		0.0000	1.0000	56.55
88.5	2,140,527		0.0000	1.0000	56.55
89.5	2,140,527		0.0000	1.0000	56.55
90.5	2,140,527		0.0000	1.0000	56.55
91.5	2,140,527		0.0000	1.0000	56.55
92.5	2,140,527		0.0000	1.0000	56.55
93.5	2,140,527		0.0000	1.0000	56.55
94.5	2,140,527		0.0000	1.0000	56.55
95.5	2,140,527		0.0000	1.0000	56.55
96.5	2,140,527		0.0000	1.0000	56.55
97.5	2,140,527		0.0000	1.0000	56.55
98.5	2,140,527		0.0000	1.0000	56.55
99.5	2,140,527		0.0000	1.0000	56.55
100.5	2,140,527		0.0000	1.0000	56.55
101.5	2,140,527	2,781	0.0013	0.9987	56.55
102.5	2,137,747	65,693	0.0307	0.9693	56.48
103.5	2,072,054	218,826	0.1056	0.8944	54.74
104.5	1,853,227		0.0000	1.0000	48.96
105.5	1,853,227	1,752,922	0.9459	0.0541	48.96
106.5	100,306	41,104	0.4098	0.5902	2.65
107.5	59,202	52,474	0.8864	0.1136	1.56
108.5	6,728	6,728	1.0000		0.18
109.5					



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	99,927,705	30,395	0.0003	0.9997	100.00
0.5	98,711,394	61,893	0.0006	0.9994	99.97
1.5	91,056,286	155,792	0.0017	0.9983	99.91
2.5	87,543,254	209,584	0.0024	0.9976	99.74
3.5	87,116,304	237,195	0.0027	0.9973	99.50
4.5	74,878,409	386,886	0.0052	0.9948	99.23
5.5	71,200,094	317,359	0.0045	0.9955	98.71
6.5	63,472,969	196,926	0.0031	0.9969	98.27
7.5	60,577,984	122,944	0.0020	0.9980	97.97
8.5	53,593,039	484,794	0.0090	0.9910	97.77
9.5	51,073,235	1,270,923	0.0249	0.9751	96.89
10.5	50,703,634	510,120	0.0101	0.9899	94.47
11.5	47,491,668	257,289	0.0054	0.9946	93.52
12.5	45,269,379	496,293	0.0110	0.9890	93.02
13.5	43,730,528	956,013	0.0219	0.9781	92.00
14.5	40,550,296	597,809	0.0147	0.9853	89.99
15.5	40,716,073	393,293	0.0097	0.9903	88.66
16.5	39,373,563	724,177	0.0184	0.9816	87.80
17.5	37,935,085	210,982	0.0056	0.9944	86.19
18.5	37,386,533	358,782	0.0096	0.9904	85.71
19.5	36,363,261	381,898	0.0105	0.9895	84.89
20.5	35,712,315	278,423	0.0078	0.9922	84.00
21.5	34,782,735	301,290	0.0087	0.9913	83.34
22.5	34,168,500	460,531	0.0135	0.9865	82.62
23.5	33,385,767	245,112	0.0073	0.9927	81.50
24.5	33,660,286	340,955	0.0101	0.9899	80.91
25.5	32,780,551	227,075	0.0069	0.9931	80.09
26.5	31,483,752	223,833	0.0071	0.9929	79.53
27.5	29,817,470	177,983	0.0060	0.9940	78.97
28.5	26,384,530	22,228	0.0008	0.9992	78.50
29.5	26,780,080	100,829	0.0038	0.9962	78.43
30.5	23,187,028	166,411	0.0072	0.9928	78.13
31.5	19,998,354	141,775	0.0071	0.9929	77.57
32.5	19,383,362	59,837	0.0031	0.9969	77.02
33.5	19,356,226	57,339	0.0030	0.9970	76.79
34.5	19,174,147	189,146	0.0099	0.9901	76.56
35.5	18,872,056	69,098	0.0037	0.9963	75.80
36.5	15,943,557	163,777	0.0103	0.9897	75.53
37.5	14,048,305	233,089	0.0166	0.9834	74.75
38.5	10,637,740	6,248	0.0006	0.9994	73.51



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	9,926,891	51,789	0.0052	0.9948	73.47	
40.5	12,106,820	5,648	0.0005	0.9995	73.08	
41.5	11,131,733	34,878	0.0031	0.9969	73.05	
42.5	10,812,578	75,728	0.0070	0.9930	72.82	
43.5	10,328,198	213,763	0.0207	0.9793	72.31	
44.5	10,053,215	120,643	0.0120	0.9880	70.81	
45.5	9,530,069	50,104	0.0053	0.9947	69.96	
46.5	7,620,062	713	0.0001	0.9999	69.60	
47.5	4,457,309	6,063	0.0014	0.9986	69.59	
48.5	4,488,112	27,020	0.0060	0.9940	69.49	
49.5	4,328,515	141	0.0000	1.0000	69.08	
50.5	3,788,784	13,693	0.0036	0.9964	69.07	
51.5	3,506,665	205	0.0001	0.9999	68.82	
52.5	3,489,976	17,641	0.0051	0.9949	68.82	
53.5	3,067,778		0.0000	1.0000	68.47	
54.5	3,062,244		0.0000	1.0000	68.47	
55.5	3,059,053		0.0000	1.0000	68.47	
56.5	3,058,553	44	0.0000	1.0000	68.47	
57.5	3,021,025	8,993	0.0030	0.9970	68.47	
58.5	2,944,656		0.0000	1.0000	68.27	
59.5	2,944,463		0.0000	1.0000	68.27	
60.5	2,944,344		0.0000	1.0000	68.27	
61.5	2,942,293		0.0000	1.0000	68.27	
62.5	2,868,602	13,463	0.0047	0.9953	68.27	
63.5	2,855,005		0.0000	1.0000	67.95	
64.5	2,850,496	775	0.0003	0.9997	67.95	
65.5	2,848,170		0.0000	1.0000	67.93	
66.5	2,848,170		0.0000	1.0000	67.93	
67.5	2,847,994	3,431	0.0012	0.9988	67.93	
68.5	2,837,700	40,880	0.0144	0.9856	67.85	
69.5	2,714,862		0.0000	1.0000	66.87	
70.5	2,714,862	231	0.0001	0.9999	66.87	
71.5	2,709,980		0.0000	1.0000	66.86	
72.5	2,709,736		0.0000	1.0000	66.86	
73.5	2,709,711		0.0000	1.0000	66.86	
74.5	2,706,301		0.0000	1.0000	66.86	
75.5	2,706,301		0.0000	1.0000	66.86	
76.5	2,705,976		0.0000	1.0000	66.86	
77.5	2,705,976		0.0000	1.0000	66.86	
78.5	2,705,834		0.0000	1.0000	66.86	

FLORIDA POWER AND LIGHT COMPANY

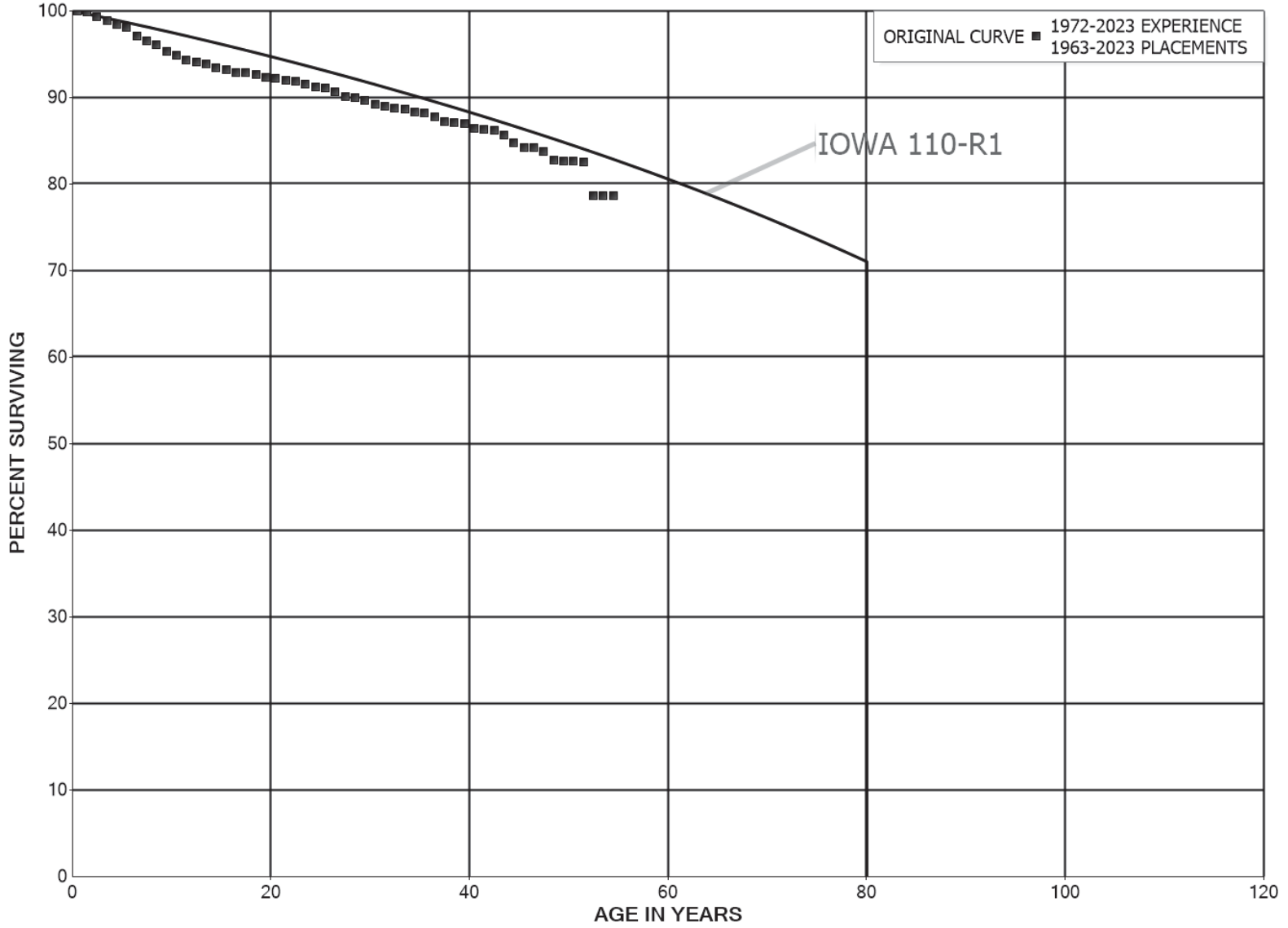
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,705,834		0.0000	1.0000	66.86
80.5	2,705,834		0.0000	1.0000	66.86
81.5	2,705,834		0.0000	1.0000	66.86
82.5	2,705,834		0.0000	1.0000	66.86
83.5	2,705,834		0.0000	1.0000	66.86
84.5	2,705,834		0.0000	1.0000	66.86
85.5	2,705,834		0.0000	1.0000	66.86
86.5	2,705,834		0.0000	1.0000	66.86
87.5	2,705,834		0.0000	1.0000	66.86
88.5	2,705,834		0.0000	1.0000	66.86
89.5	2,705,834		0.0000	1.0000	66.86
90.5	2,705,834		0.0000	1.0000	66.86
91.5	2,705,834		0.0000	1.0000	66.86
92.5	2,705,834		0.0000	1.0000	66.86
93.5	2,705,834		0.0000	1.0000	66.86
94.5	2,705,834		0.0000	1.0000	66.86
95.5	2,705,834		0.0000	1.0000	66.86
96.5	2,705,834		0.0000	1.0000	66.86
97.5	2,705,834		0.0000	1.0000	66.86
98.5	2,705,834		0.0000	1.0000	66.86
99.5	2,705,834		0.0000	1.0000	66.86
100.5	2,705,834		0.0000	1.0000	66.86
101.5	2,705,834		0.0000	1.0000	66.86
102.5	2,705,834		0.0000	1.0000	66.86
103.5	2,428,270		0.0000	1.0000	66.86
104.5	2,428,270	321	0.0001	0.9999	66.86
105.5	2,427,949		0.0000	1.0000	66.85
106.5	2,427,949		0.0000	1.0000	66.85
107.5	2,427,949		0.0000	1.0000	66.85
108.5	2,427,949		0.0000	1.0000	66.85
109.5	2,414,540		0.0000	1.0000	66.85
110.5					66.85



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1963-2023

EXPERIENCE BAND 1972-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,063,405,477	1,327,496	0.0006	0.9994	100.00
0.5	2,098,840,682	1,438,829	0.0007	0.9993	99.94
1.5	2,021,319,977	10,863,132	0.0054	0.9946	99.87
2.5	2,046,827,845	9,787,768	0.0048	0.9952	99.33
3.5	2,125,951,785	8,724,075	0.0041	0.9959	98.86
4.5	1,997,826,138	7,823,889	0.0039	0.9961	98.45
5.5	1,881,092,098	18,597,756	0.0099	0.9901	98.06
6.5	2,014,308,224	12,935,324	0.0064	0.9936	97.09
7.5	2,073,263,498	8,105,619	0.0039	0.9961	96.47
8.5	1,734,193,501	15,371,976	0.0089	0.9911	96.09
9.5	1,426,423,874	5,322,233	0.0037	0.9963	95.24
10.5	1,428,755,788	9,098,019	0.0064	0.9936	94.89
11.5	1,289,188,435	3,699,221	0.0029	0.9971	94.28
12.5	1,216,637,437	2,959,752	0.0024	0.9976	94.01
13.5	1,202,869,244	4,910,274	0.0041	0.9959	93.78
14.5	1,178,229,277	2,704,294	0.0023	0.9977	93.40
15.5	1,119,673,470	3,570,877	0.0032	0.9968	93.19
16.5	1,041,207,233	908,690	0.0009	0.9991	92.89
17.5	1,023,030,441	2,160,256	0.0021	0.9979	92.81
18.5	1,010,335,365	3,587,568	0.0036	0.9964	92.61
19.5	1,005,511,873	1,353,847	0.0013	0.9987	92.28
20.5	1,002,767,221	1,911,373	0.0019	0.9981	92.16
21.5	999,719,488	1,575,128	0.0016	0.9984	91.98
22.5	995,268,358	4,027,186	0.0040	0.9960	91.84
23.5	986,076,665	3,493,963	0.0035	0.9965	91.47
24.5	980,241,607	1,270,338	0.0013	0.9987	91.14
25.5	977,555,528	4,318,819	0.0044	0.9956	91.02
26.5	972,482,038	6,197,428	0.0064	0.9936	90.62
27.5	963,990,582	1,411,087	0.0015	0.9985	90.04
28.5	952,321,617	3,635,606	0.0038	0.9962	89.91
29.5	940,007,327	4,333,890	0.0046	0.9954	89.57
30.5	930,713,946	2,156,329	0.0023	0.9977	89.16
31.5	907,639,897	2,386,390	0.0026	0.9974	88.95
32.5	791,631,037	1,032,520	0.0013	0.9987	88.72
33.5	773,298,250	2,700,738	0.0035	0.9965	88.60
34.5	767,528,499	1,442,128	0.0019	0.9981	88.29
35.5	756,933,155	3,852,650	0.0051	0.9949	88.13
36.5	721,543,458	4,331,507	0.0060	0.9940	87.68
37.5	675,785,222	843,371	0.0012	0.9988	87.15
38.5	654,065,069	692,538	0.0011	0.9989	87.04

FLORIDA POWER AND LIGHT COMPANY

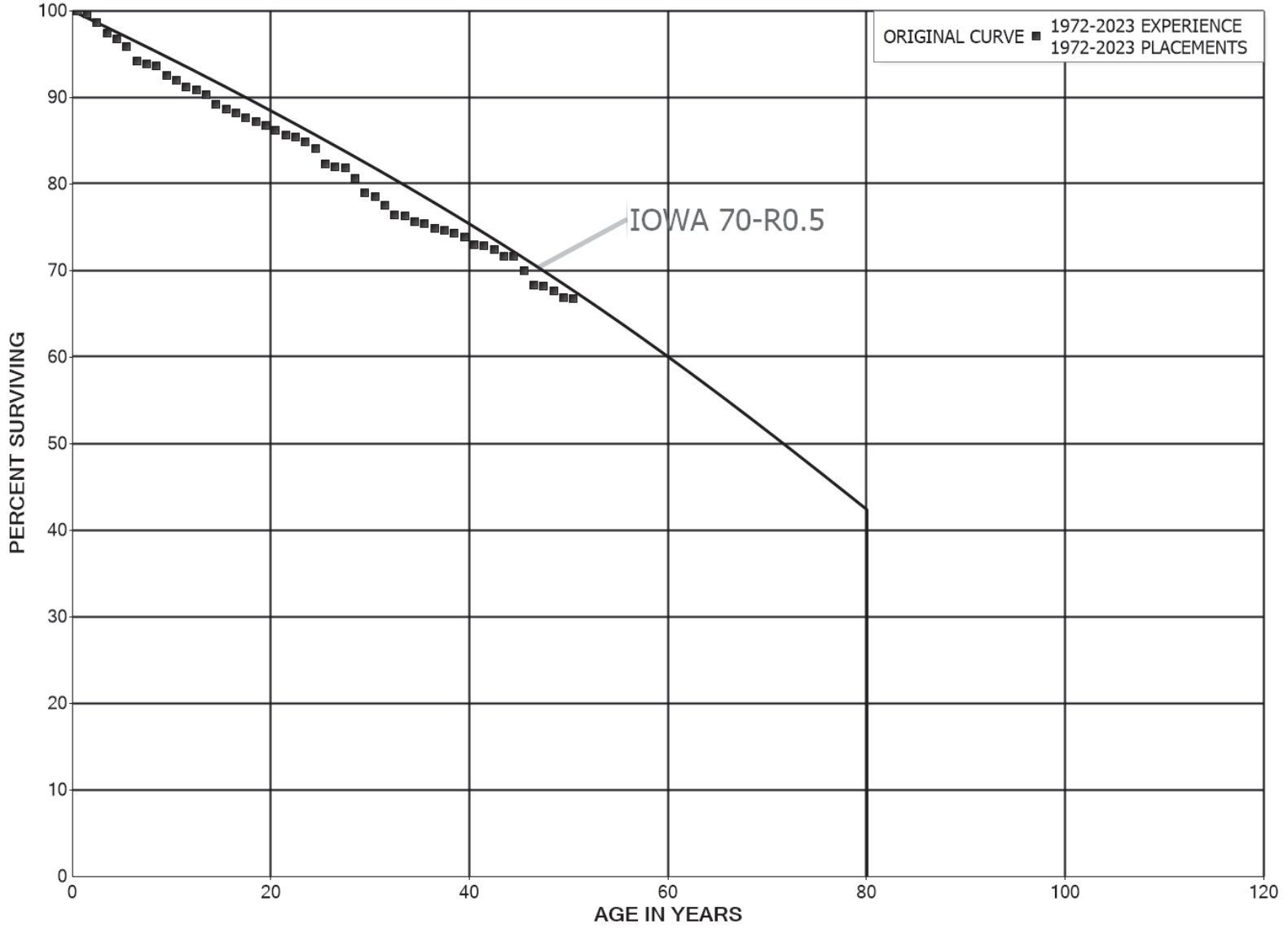
ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1963-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	625,391,616	3,649,370	0.0058	0.9942	86.95
40.5	268,235,408	578,097	0.0022	0.9978	86.44
41.5	259,526,460	360,360	0.0014	0.9986	86.26
42.5	254,490,103	1,511,046	0.0059	0.9941	86.14
43.5	252,001,913	2,684,348	0.0107	0.9893	85.62
44.5	247,636,195	1,518,206	0.0061	0.9939	84.71
45.5	241,762,123	60,385	0.0002	0.9998	84.19
46.5	234,543,134	1,280,706	0.0055	0.9945	84.17
47.5	60,674,687	729,532	0.0120	0.9880	83.71
48.5	59,365,104	56,279	0.0009	0.9991	82.71
49.5	59,026,659	36,059	0.0006	0.9994	82.63
50.5	23,962,985	27,325	0.0011	0.9989	82.58
51.5	420,173	19,780	0.0471	0.9529	82.48
52.5	400,394		0.0000	1.0000	78.60
53.5	400,394		0.0000	1.0000	78.60
54.5	400,394	388,313	0.9698	0.0302	78.60
55.5	12,080		0.0000	1.0000	2.37
56.5	12,080		0.0000	1.0000	2.37
57.5					2.37



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 322.00 REACTOR PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,273,588,133	328,406	0.0001	0.9999	100.00
0.5	4,182,423,061	15,715,784	0.0038	0.9962	99.99
1.5	4,024,657,091	39,287,781	0.0098	0.9902	99.62
2.5	3,887,819,205	48,171,385	0.0124	0.9876	98.64
3.5	4,261,938,049	30,699,834	0.0072	0.9928	97.42
4.5	3,986,066,477	37,502,983	0.0094	0.9906	96.72
5.5	3,679,420,136	64,278,223	0.0175	0.9825	95.81
6.5	3,799,253,943	13,089,066	0.0034	0.9966	94.14
7.5	3,889,258,209	9,720,760	0.0025	0.9975	93.81
8.5	3,586,859,580	39,741,202	0.0111	0.9889	93.58
9.5	3,303,903,514	21,326,978	0.0065	0.9935	92.54
10.5	3,063,131,786	24,706,209	0.0081	0.9919	91.94
11.5	2,406,164,861	10,501,032	0.0044	0.9956	91.20
12.5	2,173,900,401	11,874,699	0.0055	0.9945	90.80
13.5	2,091,901,825	27,124,688	0.0130	0.9870	90.31
14.5	2,042,720,996	12,667,009	0.0062	0.9938	89.14
15.5	1,768,264,350	8,476,317	0.0048	0.9952	88.58
16.5	1,664,940,506	10,595,730	0.0064	0.9936	88.16
17.5	1,635,960,936	7,736,887	0.0047	0.9953	87.60
18.5	1,460,590,824	7,886,573	0.0054	0.9946	87.18
19.5	1,382,006,657	8,608,884	0.0062	0.9938	86.71
20.5	1,372,285,698	8,569,228	0.0062	0.9938	86.17
21.5	1,362,952,629	4,486,204	0.0033	0.9967	85.64
22.5	1,337,663,862	8,284,160	0.0062	0.9938	85.35
23.5	1,324,899,275	12,717,742	0.0096	0.9904	84.82
24.5	1,309,483,466	26,790,755	0.0205	0.9795	84.01
25.5	1,179,341,033	4,216,205	0.0036	0.9964	82.29
26.5	1,070,652,596	1,893,989	0.0018	0.9982	82.00
27.5	1,049,711,672	16,410,631	0.0156	0.9844	81.85
28.5	1,026,206,709	21,169,648	0.0206	0.9794	80.57
29.5	993,375,656	4,610,247	0.0046	0.9954	78.91
30.5	980,224,518	13,576,038	0.0138	0.9862	78.54
31.5	962,889,262	12,652,973	0.0131	0.9869	77.46
32.5	937,729,852	2,113,108	0.0023	0.9977	76.44
33.5	917,882,347	7,280,998	0.0079	0.9921	76.27
34.5	897,896,371	2,848,278	0.0032	0.9968	75.66
35.5	877,120,582	6,289,951	0.0072	0.9928	75.42
36.5	833,139,454	2,744,699	0.0033	0.9967	74.88
37.5	803,927,452	4,021,434	0.0050	0.9950	74.63
38.5	780,570,660	4,024,542	0.0052	0.9948	74.26

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

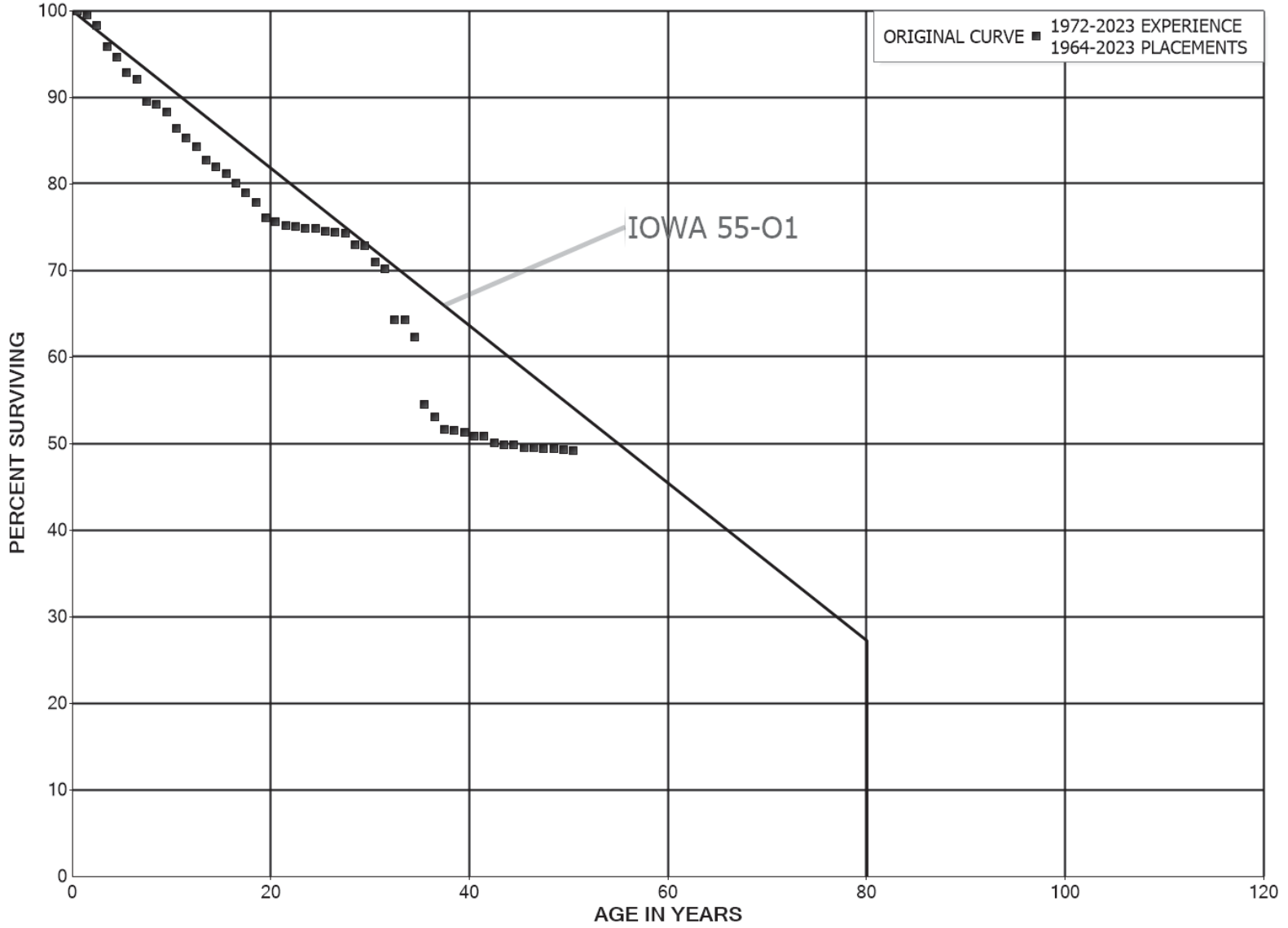
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	728,307,207	9,164,652	0.0126	0.9874	73.88
40.5	263,440,735	595,752	0.0023	0.9977	72.95
41.5	190,236,764	1,063,894	0.0056	0.9944	72.78
42.5	174,791,532	1,807,124	0.0103	0.9897	72.38
43.5	173,094,260	122,674	0.0007	0.9993	71.63
44.5	172,221,472	3,951,710	0.0229	0.9771	71.58
45.5	165,642,120	3,826,495	0.0231	0.9769	69.93
46.5	157,397,101	420,404	0.0027	0.9973	68.32
47.5	52,079,104	415,519	0.0080	0.9920	68.14
48.5	48,735,093	530,171	0.0109	0.9891	67.59
49.5	48,204,687	108,284	0.0022	0.9978	66.86
50.5	24,758,573	136,730	0.0055	0.9945	66.71
51.5					66.34





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 323.00 TURBOGENERATOR UNITS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1964-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,068,433,017	8,988	0.0000	1.0000	100.00
0.5	3,044,833,490	13,482,807	0.0044	0.9956	100.00
1.5	2,963,075,912	39,211,319	0.0132	0.9868	99.56
2.5	2,870,861,387	69,511,912	0.0242	0.9758	98.24
3.5	2,764,308,329	36,068,891	0.0130	0.9870	95.86
4.5	2,608,725,846	47,471,844	0.0182	0.9818	94.61
5.5	2,448,655,216	20,982,810	0.0086	0.9914	92.89
6.5	2,417,023,519	68,510,772	0.0283	0.9717	92.09
7.5	2,379,596,339	9,052,506	0.0038	0.9962	89.48
8.5	2,286,135,753	21,818,080	0.0095	0.9905	89.14
9.5	2,191,750,163	47,206,136	0.0215	0.9785	88.29
10.5	1,669,287,489	21,037,257	0.0126	0.9874	86.39
11.5	626,161,505	7,797,474	0.0125	0.9875	85.30
12.5	469,776,569	8,176,695	0.0174	0.9826	84.24
13.5	448,845,362	4,359,300	0.0097	0.9903	82.77
14.5	434,521,327	4,171,392	0.0096	0.9904	81.97
15.5	425,280,860	5,844,792	0.0137	0.9863	81.18
16.5	414,709,539	5,832,209	0.0141	0.9859	80.07
17.5	403,780,267	5,774,335	0.0143	0.9857	78.94
18.5	399,978,064	8,992,473	0.0225	0.9775	77.81
19.5	384,405,253	2,246,650	0.0058	0.9942	76.06
20.5	382,004,645	2,322,919	0.0061	0.9939	75.62
21.5	389,951,105	755,590	0.0019	0.9981	75.16
22.5	361,829,096	766,076	0.0021	0.9979	75.01
23.5	344,749,700	187,000	0.0005	0.9995	74.85
24.5	338,896,571	1,178,654	0.0035	0.9965	74.81
25.5	336,179,701	928,146	0.0028	0.9972	74.55
26.5	335,367,965	429,995	0.0013	0.9987	74.35
27.5	274,099,200	4,859,624	0.0177	0.9823	74.25
28.5	269,165,258	283,106	0.0011	0.9989	72.93
29.5	258,274,606	6,889,409	0.0267	0.9733	72.86
30.5	249,556,257	2,644,150	0.0106	0.9894	70.91
31.5	241,427,518	20,049,060	0.0830	0.9170	70.16
32.5	223,878,659	258,092	0.0012	0.9988	64.34
33.5	224,209,568	6,911,287	0.0308	0.9692	64.26
34.5	205,239,982	25,512,615	0.1243	0.8757	62.28
35.5	179,208,292	4,776,402	0.0267	0.9733	54.54
36.5	162,089,133	4,579,702	0.0283	0.9717	53.09
37.5	127,808,595	305,968	0.0024	0.9976	51.59
38.5	118,596,960	520,109	0.0044	0.9956	51.46

FLORIDA POWER AND LIGHT COMPANY

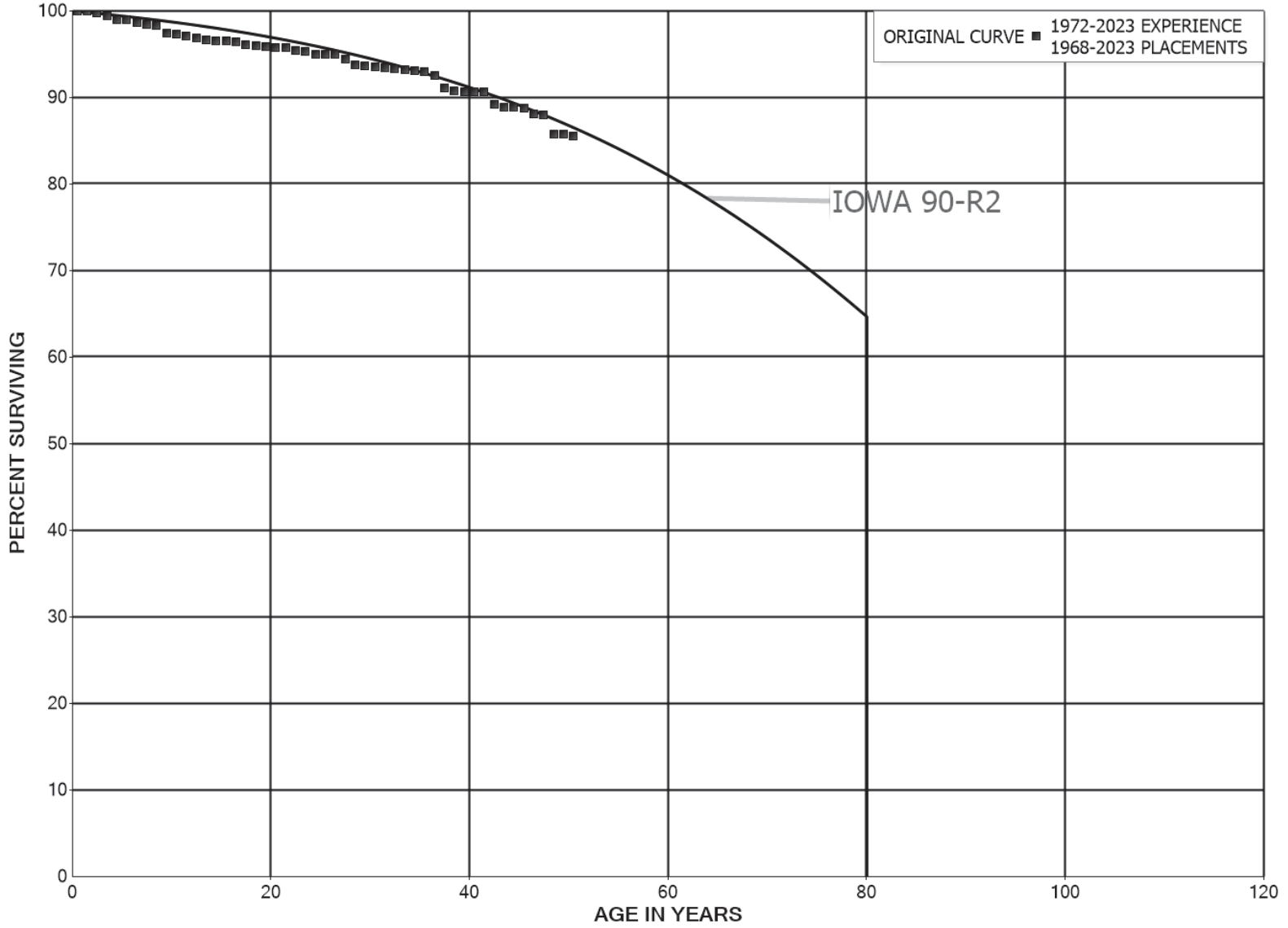
ACCOUNT 323.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1964-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	118,409,991	880,452	0.0074	0.9926	51.24
40.5	53,226,336	24,845	0.0005	0.9995	50.86
41.5	53,025,240	844,861	0.0159	0.9841	50.83
42.5	56,160,400	184,473	0.0033	0.9967	50.02
43.5	60,985,377		0.0000	1.0000	49.86
44.5	55,602,544	336,834	0.0061	0.9939	49.86
45.5	53,559,245	15,799	0.0003	0.9997	49.56
46.5	53,543,446	136,881	0.0026	0.9974	49.54
47.5	24,289,557	7,236	0.0003	0.9997	49.41
48.5	24,153,792	74,700	0.0031	0.9969	49.40
49.5	24,079,092	51,417	0.0021	0.9979	49.25
50.5	12,189,084	11,637	0.0010	0.9990	49.14
51.5					49.09



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	915,552,691		0.0000	1.0000	100.00
0.5	905,575,744	226,636	0.0003	0.9997	100.00
1.5	1,006,025,809	2,892,409	0.0029	0.9971	99.97
2.5	868,704,459	2,235,288	0.0026	0.9974	99.69
3.5	923,519,235	3,951,717	0.0043	0.9957	99.43
4.5	787,215,564	508,533	0.0006	0.9994	99.01
5.5	810,461,389	2,573,428	0.0032	0.9968	98.94
6.5	810,037,617	2,233,035	0.0028	0.9972	98.63
7.5	786,751,911	490,834	0.0006	0.9994	98.36
8.5	770,984,347	6,940,207	0.0090	0.9910	98.29
9.5	706,064,442	862,826	0.0012	0.9988	97.41
10.5	704,278,036	1,988,083	0.0028	0.9972	97.29
11.5	624,956,498	958,628	0.0015	0.9985	97.02
12.5	586,009,878	1,756,093	0.0030	0.9970	96.87
13.5	570,058,366	469,190	0.0008	0.9992	96.58
14.5	567,924,996	14,407	0.0000	1.0000	96.50
15.5	567,279,820	813,065	0.0014	0.9986	96.49
16.5	563,079,554	1,639,965	0.0029	0.9971	96.36
17.5	558,154,148	552,109	0.0010	0.9990	96.08
18.5	556,535,289	549,942	0.0010	0.9990	95.98
19.5	548,923,936	1,126,881	0.0021	0.9979	95.89
20.5	543,508,402	51,811	0.0001	0.9999	95.69
21.5	542,341,728	1,325,056	0.0024	0.9976	95.68
22.5	540,108,341	1,167,921	0.0022	0.9978	95.45
23.5	538,831,352	1,336,703	0.0025	0.9975	95.24
24.5	537,494,594	49,711	0.0001	0.9999	95.00
25.5	538,068,923	389,790	0.0007	0.9993	94.99
26.5	537,272,895	2,967,967	0.0055	0.9945	94.93
27.5	532,563,150	3,614,004	0.0068	0.9932	94.40
28.5	527,555,005	704,006	0.0013	0.9987	93.76
29.5	525,942,240	989,932	0.0019	0.9981	93.64
30.5	522,505,286	547,205	0.0010	0.9990	93.46
31.5	517,279,557	692,299	0.0013	0.9987	93.36
32.5	368,644,622	164,241	0.0004	0.9996	93.24
33.5	364,304,667	345,203	0.0009	0.9991	93.20
34.5	358,942,977	481,962	0.0013	0.9987	93.11
35.5	345,861,271	1,940,316	0.0056	0.9944	92.98
36.5	314,237,938	4,724,829	0.0150	0.9850	92.46
37.5	251,327,272	980,410	0.0039	0.9961	91.07
38.5	220,196,120	130,943	0.0006	0.9994	90.71

FLORIDA POWER AND LIGHT COMPANY

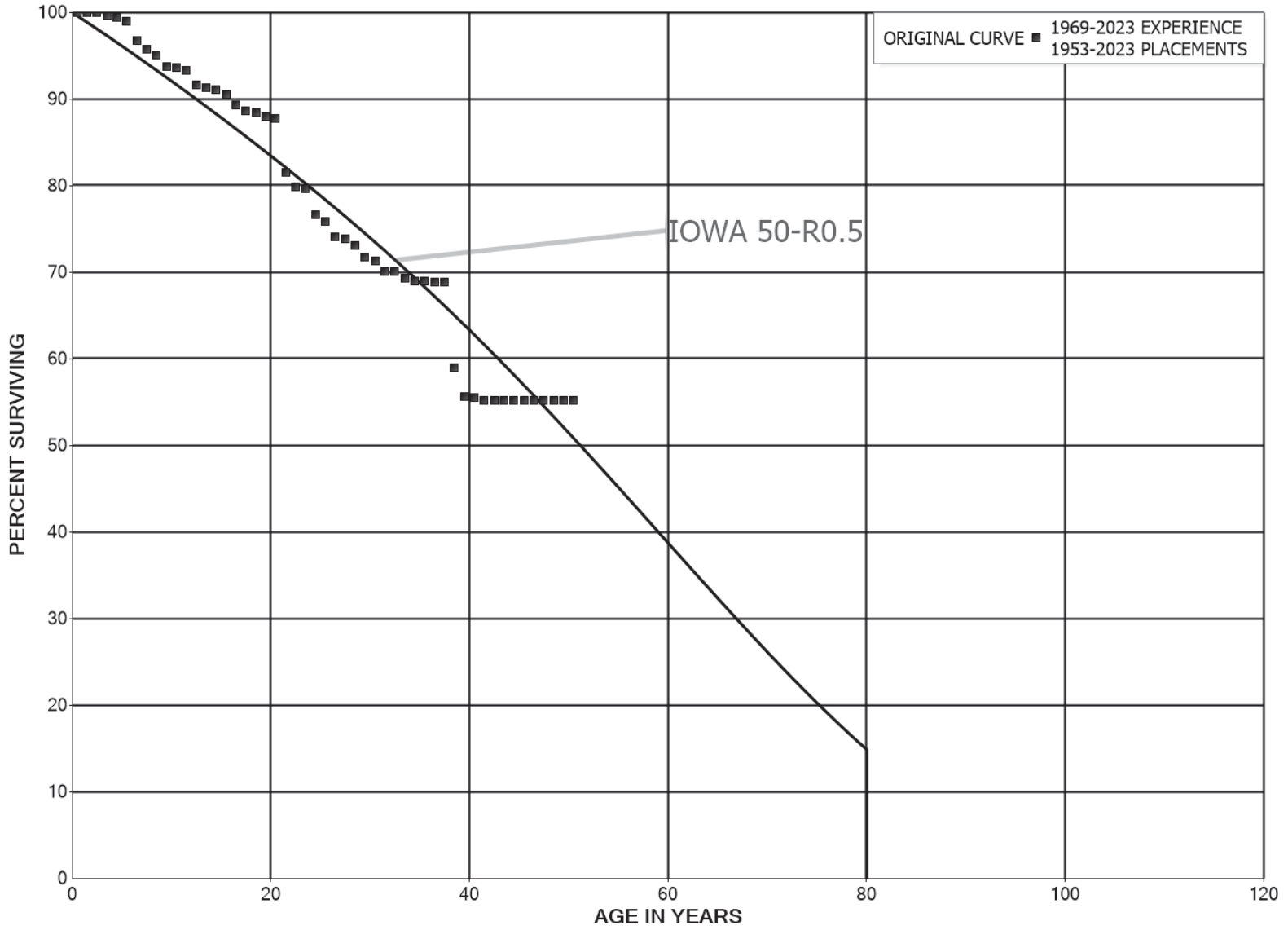
ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2023			EXPERIENCE BAND 1972-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	199,030,897	95,739	0.0005	0.9995	90.66
40.5	61,977,539	4,754	0.0001	0.9999	90.62
41.5	60,214,935	933,781	0.0155	0.9845	90.61
42.5	59,280,667	232,722	0.0039	0.9961	89.21
43.5	58,883,873	20,703	0.0004	0.9996	88.85
44.5	58,764,253	90,689	0.0015	0.9985	88.82
45.5	57,664,660	381,761	0.0066	0.9934	88.69
46.5	55,317,187	66,275	0.0012	0.9988	88.10
47.5	12,789,092	325,458	0.0254	0.9746	87.99
48.5	12,135,236	6,535	0.0005	0.9995	85.75
49.5	12,123,565	25,856	0.0021	0.9979	85.71
50.5	7,766,146	1,204	0.0002	0.9998	85.53
51.5					85.51



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2023			EXPERIENCE BAND 1969-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	188,593,799	590	0.0000	1.0000	100.00	
0.5	190,402,683	140,578	0.0007	0.9993	100.00	
1.5	182,635,521	53,349	0.0003	0.9997	99.93	
2.5	175,794,845	587,088	0.0033	0.9967	99.90	
3.5	186,391,517	230,142	0.0012	0.9988	99.56	
4.5	176,703,406	769,850	0.0044	0.9956	99.44	
5.5	172,842,831	4,076,163	0.0236	0.9764	99.01	
6.5	150,944,883	1,502,571	0.0100	0.9900	96.67	
7.5	143,922,109	1,029,297	0.0072	0.9928	95.71	
8.5	127,949,937	1,771,227	0.0138	0.9862	95.03	
9.5	117,193,986	153,570	0.0013	0.9987	93.71	
10.5	114,395,630	393,646	0.0034	0.9966	93.59	
11.5	94,688,532	1,654,089	0.0175	0.9825	93.26	
12.5	90,129,377	331,195	0.0037	0.9963	91.64	
13.5	86,115,766	255,418	0.0030	0.9970	91.30	
14.5	85,363,753	527,763	0.0062	0.9938	91.03	
15.5	84,013,584	1,090,836	0.0130	0.9870	90.47	
16.5	82,397,822	654,811	0.0079	0.9921	89.29	
17.5	81,214,852	143,921	0.0018	0.9982	88.58	
18.5	80,605,571	404,487	0.0050	0.9950	88.42	
19.5	80,057,725	241,338	0.0030	0.9970	87.98	
20.5	79,743,765	5,622,357	0.0705	0.9295	87.72	
21.5	74,008,818	1,540,406	0.0208	0.9792	81.53	
22.5	72,468,412	199,166	0.0027	0.9973	79.83	
23.5	72,183,618	2,691,341	0.0373	0.9627	79.61	
24.5	69,492,277	725,180	0.0104	0.9896	76.65	
25.5	67,791,402	1,597,191	0.0236	0.9764	75.85	
26.5	66,114,810	213,501	0.0032	0.9968	74.06	
27.5	64,852,040	704,200	0.0109	0.9891	73.82	
28.5	62,425,106	1,104,151	0.0177	0.9823	73.02	
29.5	60,995,976	415,239	0.0068	0.9932	71.73	
30.5	59,970,852	972,481	0.0162	0.9838	71.24	
31.5	57,822,615	54,312	0.0009	0.9991	70.08	
32.5	56,728,003	608,829	0.0107	0.9893	70.02	
33.5	54,631,813	254,225	0.0047	0.9953	69.27	
34.5	53,352,599	8,162	0.0002	0.9998	68.94	
35.5	45,317,221	87,697	0.0019	0.9981	68.93	
36.5	44,489,756	1,254	0.0000	1.0000	68.80	
37.5	41,013,479	5,835,775	0.1423	0.8577	68.80	
38.5	33,624,368	1,939,218	0.0577	0.9423	59.01	



FLORIDA POWER AND LIGHT COMPANY

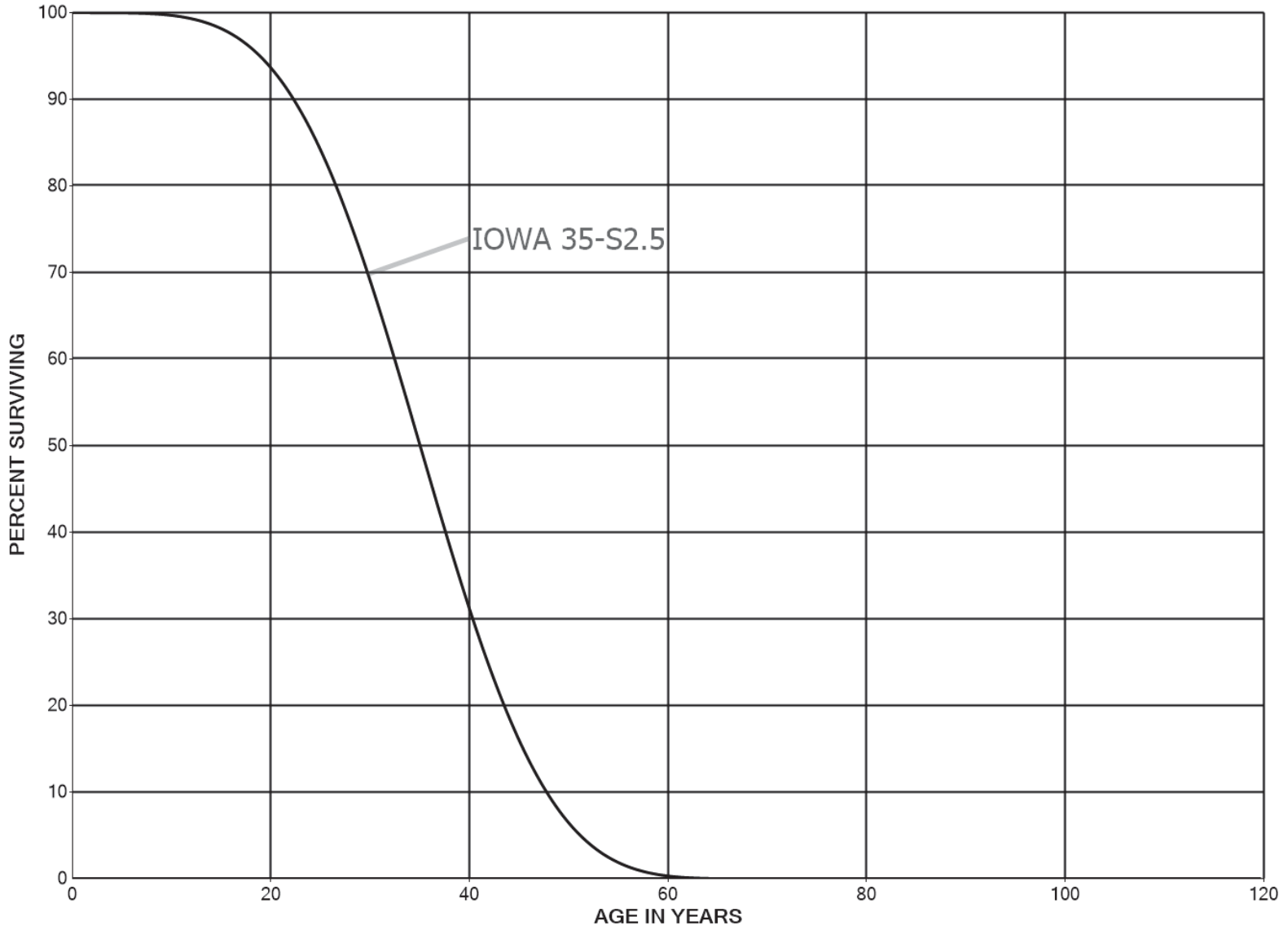
ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2023			EXPERIENCE BAND 1969-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	31,131,250	57,820	0.0019	0.9981	55.61	
40.5	12,379,809	65,205	0.0053	0.9947	55.50	
41.5	11,597,107		0.0000	1.0000	55.21	
42.5	10,410,558		0.0000	1.0000	55.21	
43.5	10,345,531		0.0000	1.0000	55.21	
44.5	10,303,959		0.0000	1.0000	55.21	
45.5	10,293,175		0.0000	1.0000	55.21	
46.5	9,809,554	3,205	0.0003	0.9997	55.21	
47.5	1,988,365		0.0000	1.0000	55.19	
48.5	1,894,106		0.0000	1.0000	55.19	
49.5	1,890,091		0.0000	1.0000	55.19	
50.5	1,145,753		0.0000	1.0000	55.19	
51.5					55.19	

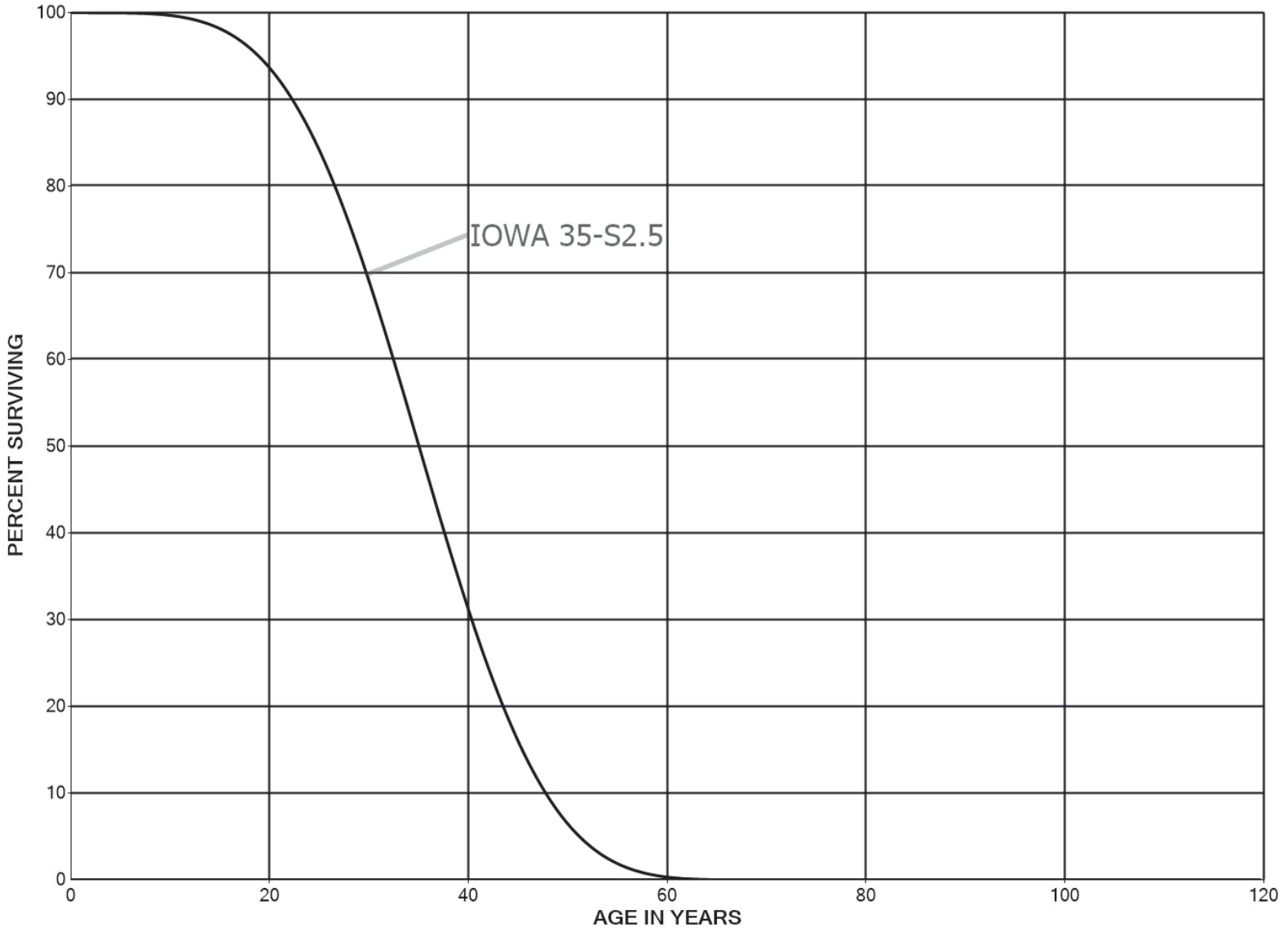


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 338.02 STRUCTURES AND IMPROVEMENTS  
SMOOTH SURVIVOR CURVE



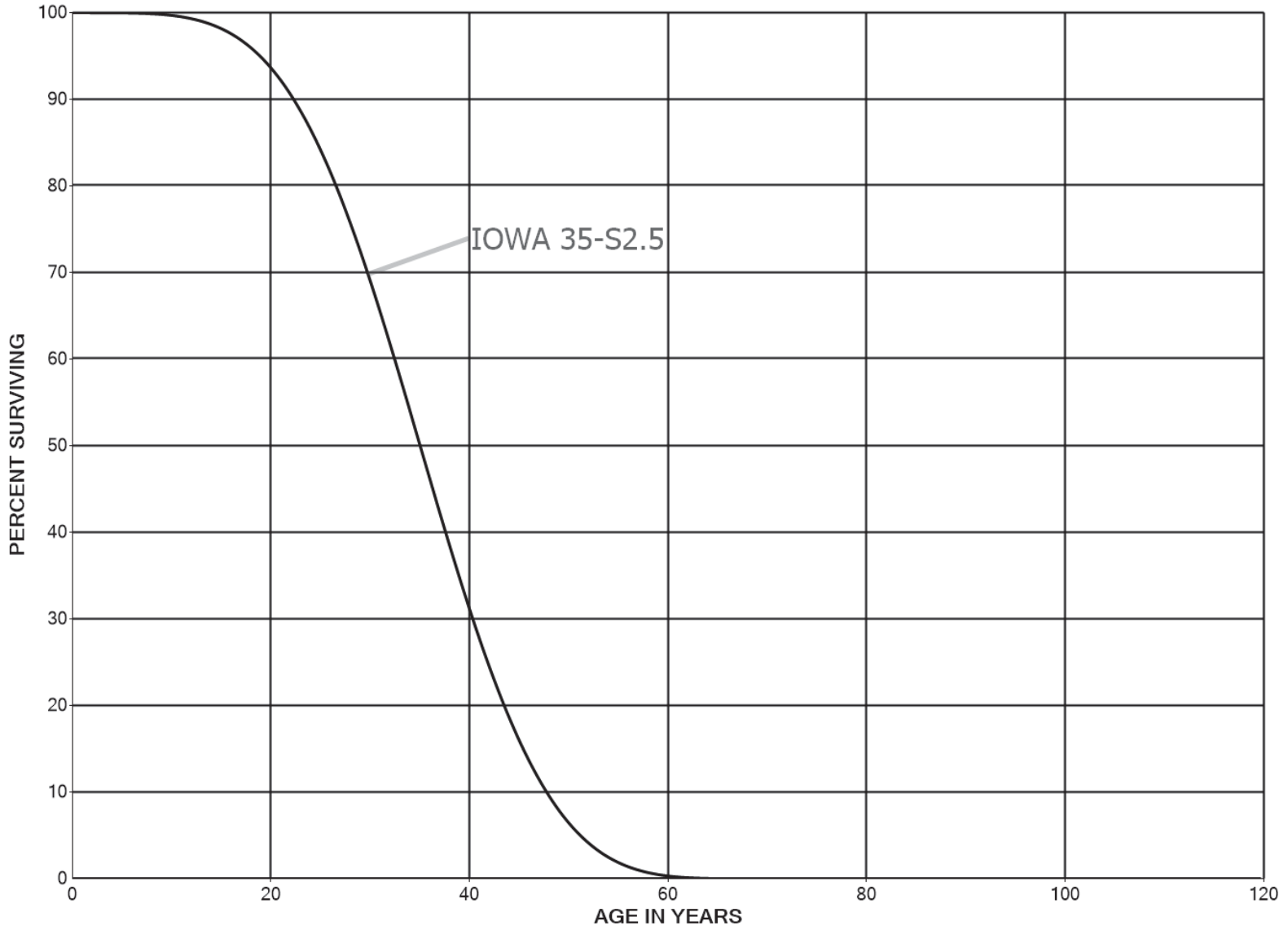


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 338.04 SOLAR PANELS  
SMOOTH SURVIVOR CURVE



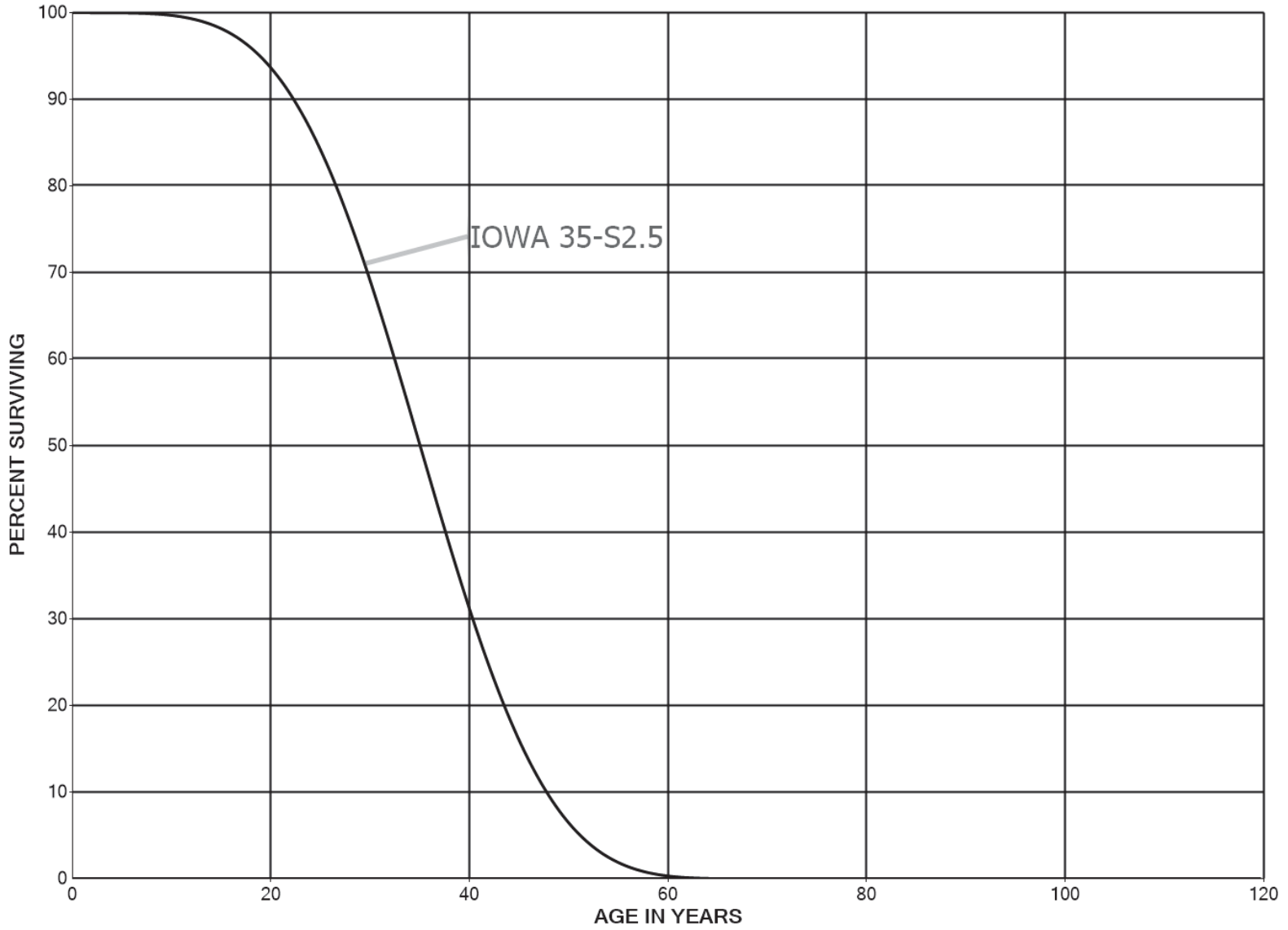


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 338.05 COLLECTOR SYSTEM  
SMOOTH SURVIVOR CURVE



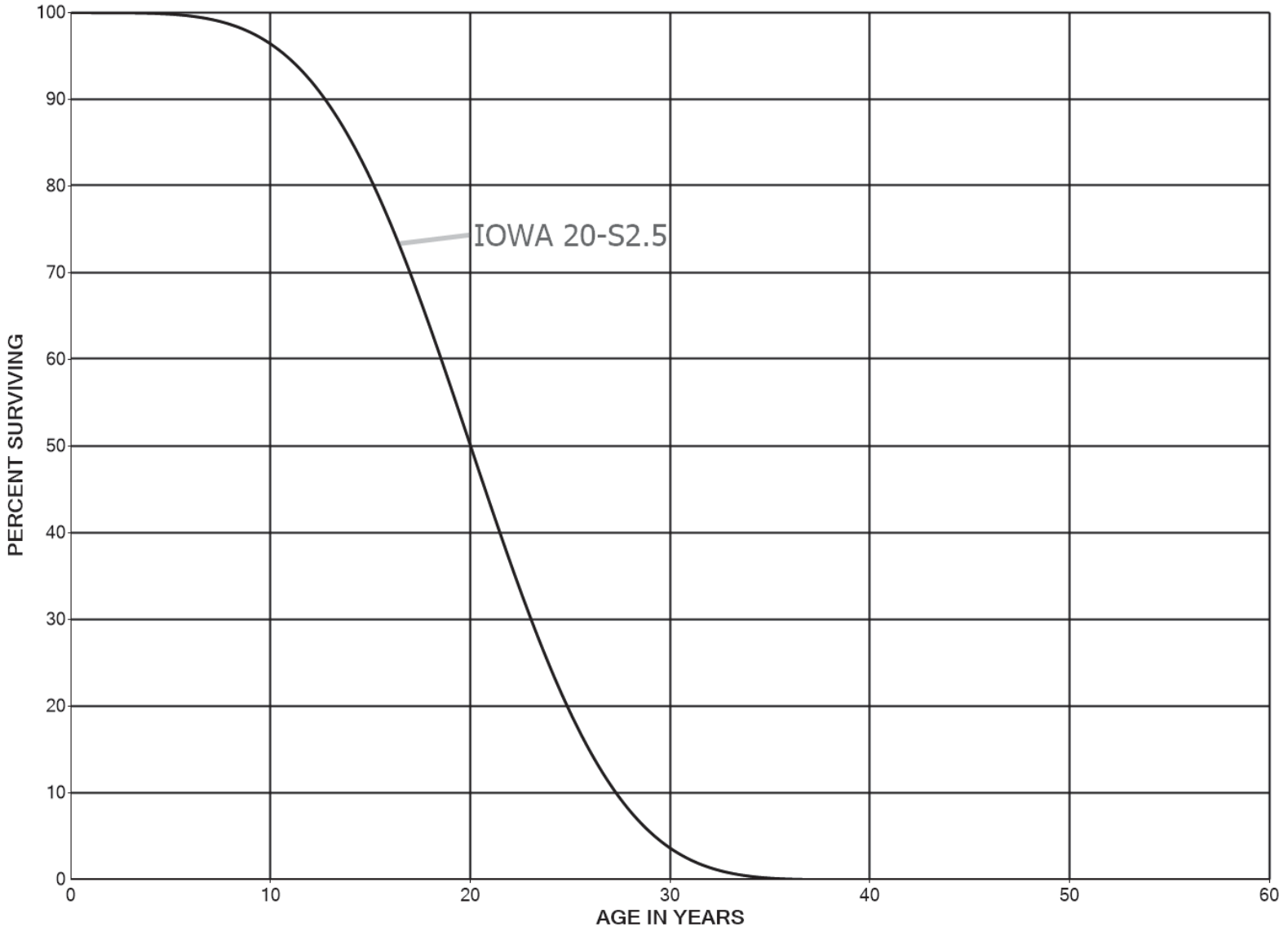


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 338.06 GENERATOR STEP-UP TRANSFORMERS  
SMOOTH SURVIVOR CURVE



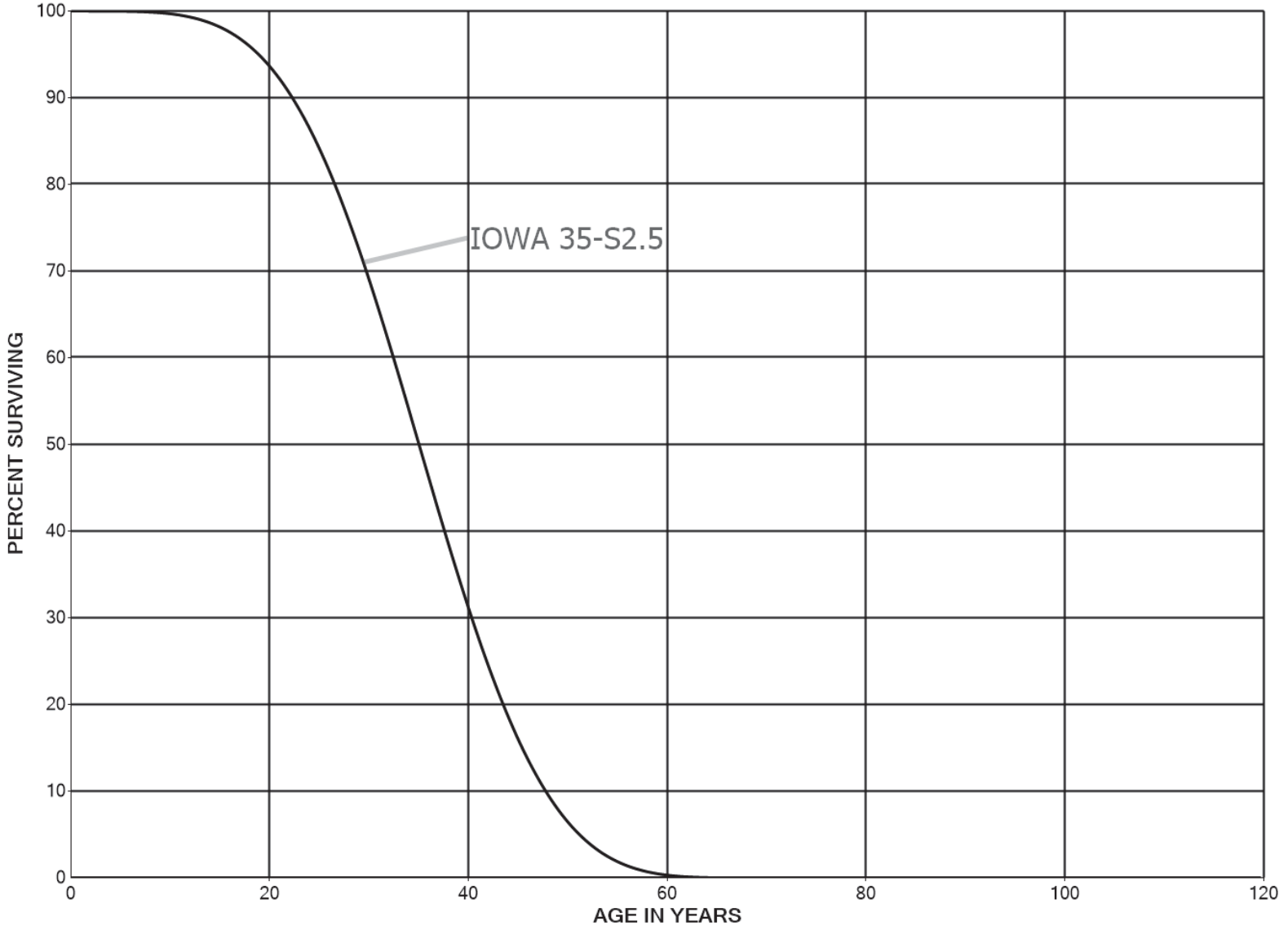


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 338.07 INVERTERS  
SMOOTH SURVIVOR CURVE



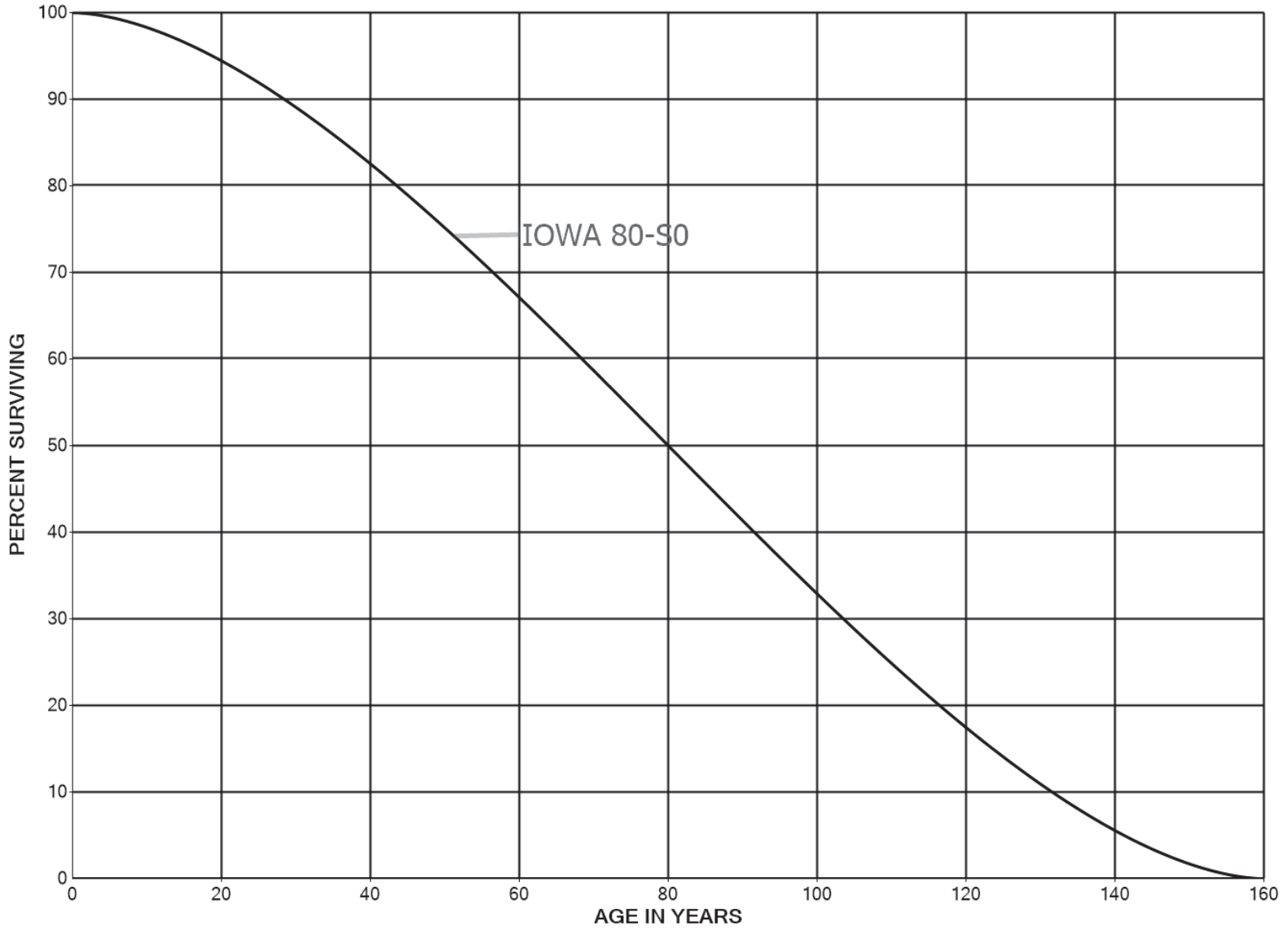


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT  
SMOOTH SURVIVOR CURVE





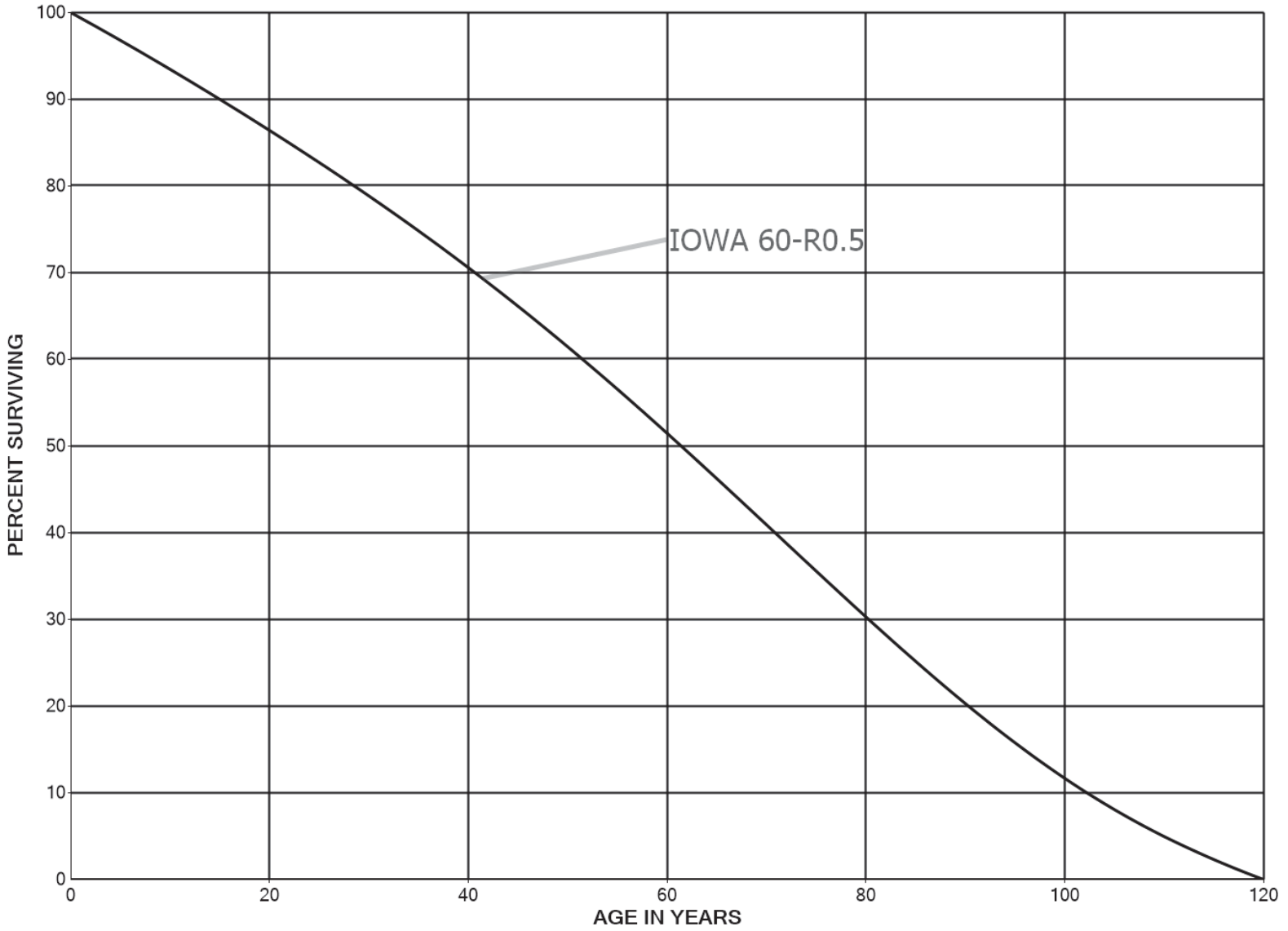
FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 339.02 STRUCTURES AND IMPROVEMENTS  
SMOOTH SURVIVOR CURVE





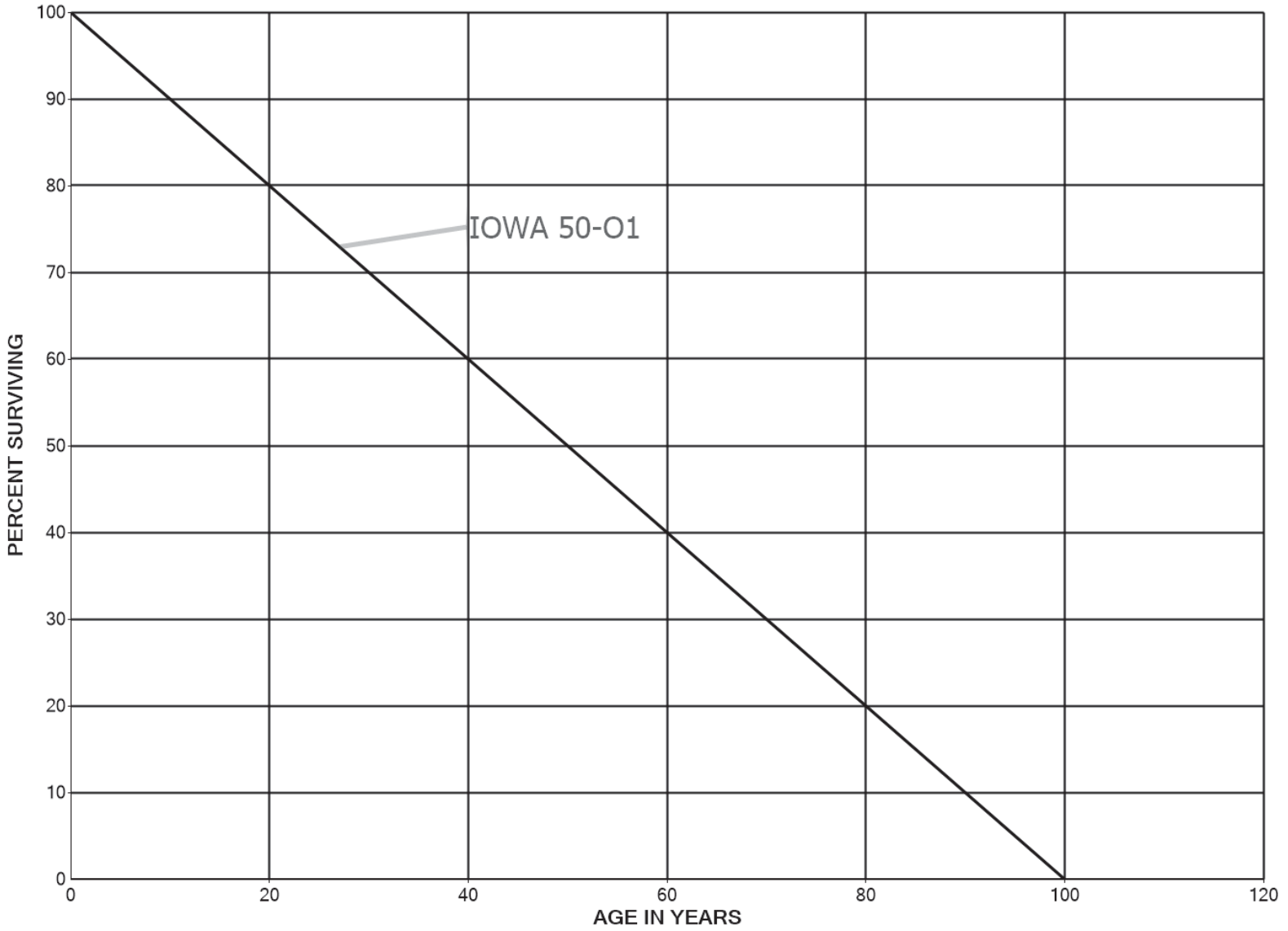


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 339.03 FUEL HOLDERS  
SMOOTH SURVIVOR CURVE



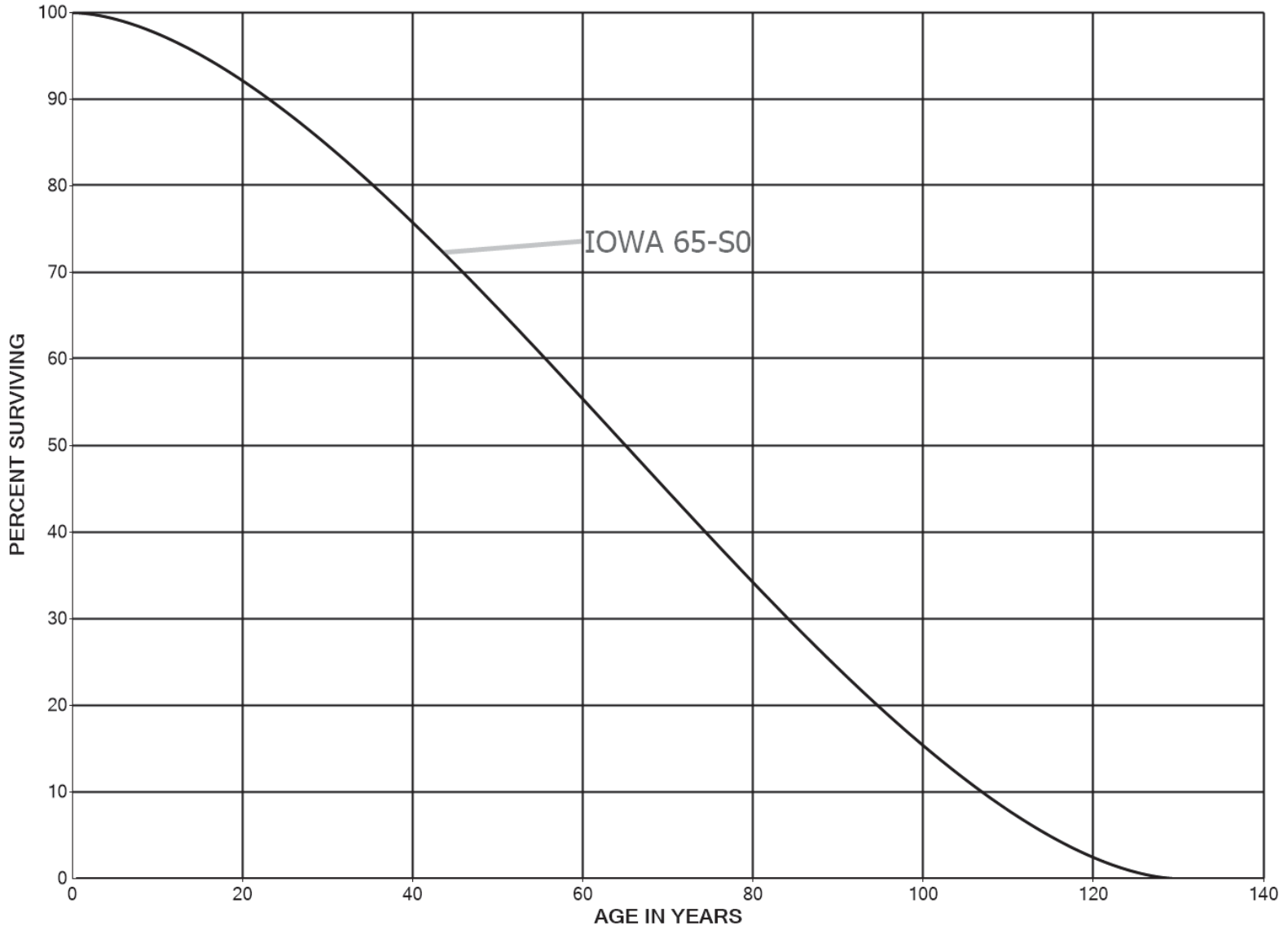


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 339.04 BOILERS  
SMOOTH SURVIVOR CURVE



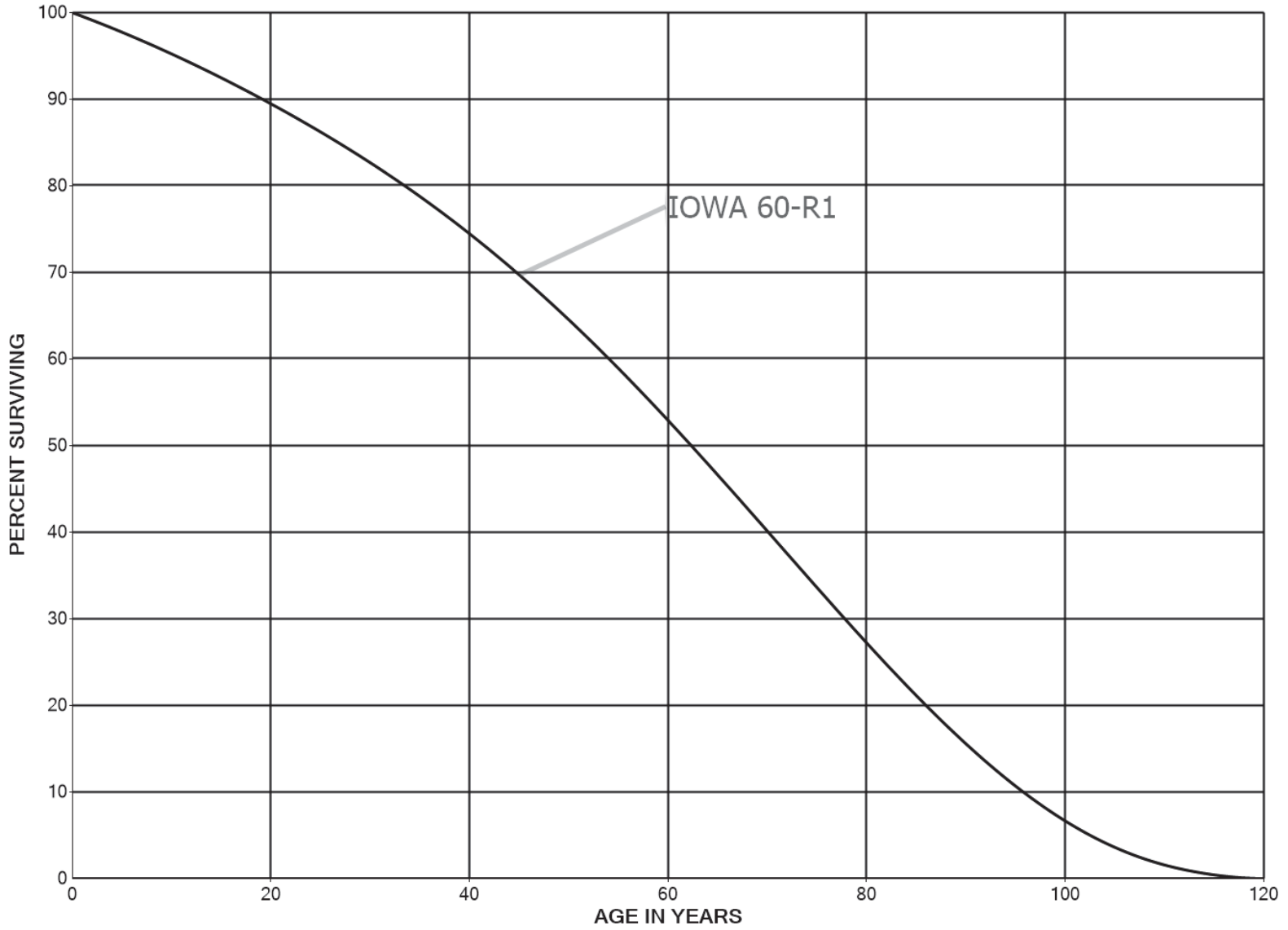


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT  
SMOOTH SURVIVOR CURVE



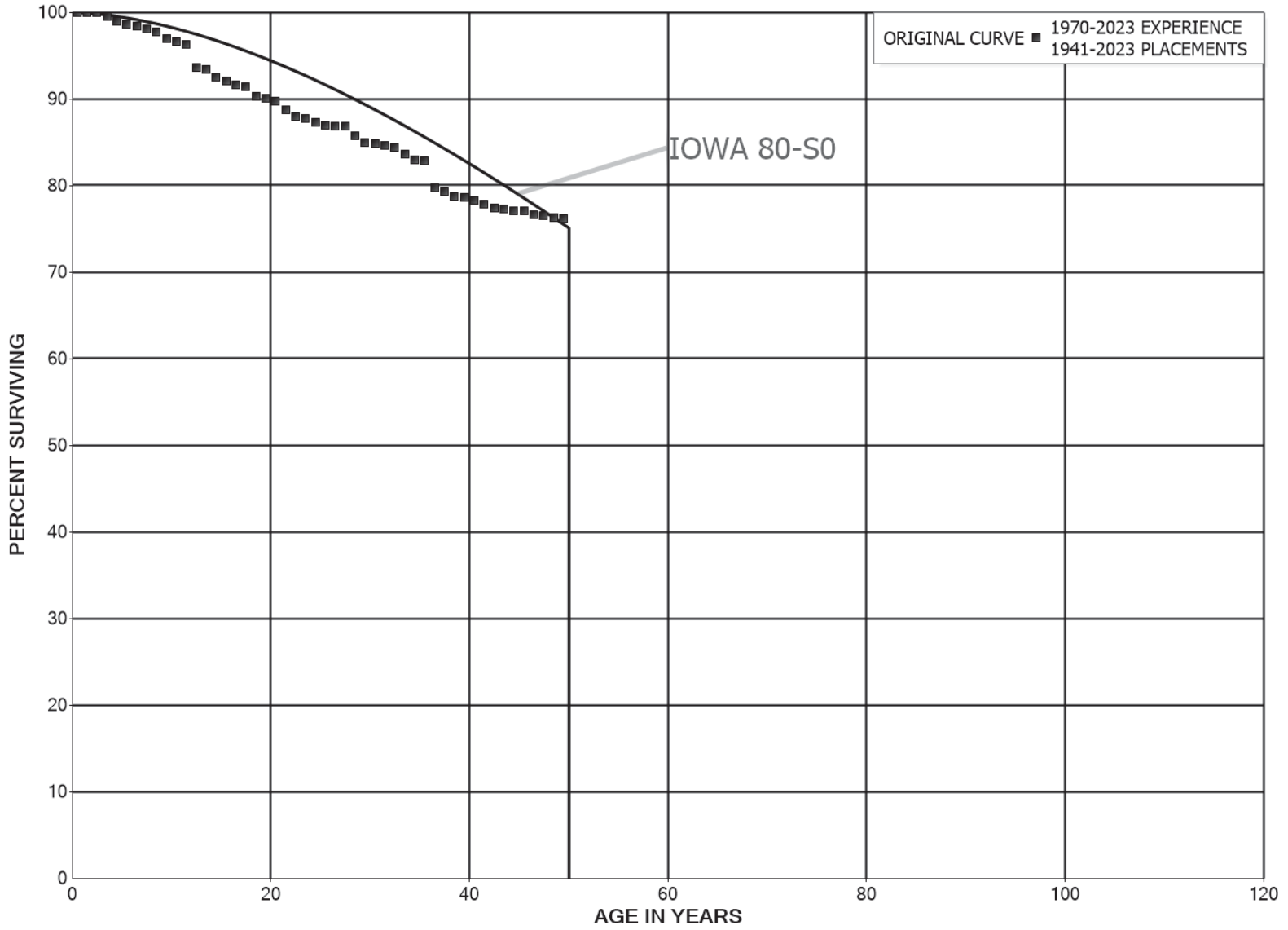


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 339.12 MISCELLANEOUS POWER PLANT EQUIPMENT  
SMOOTH SURVIVOR CURVE





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,628,216,347		0.0000	1.0000	100.00
0.5	1,628,882,206	398,611	0.0002	0.9998	100.00
1.5	1,336,893,395	949,287	0.0007	0.9993	99.98
2.5	1,243,969,535	5,577,183	0.0045	0.9955	99.90
3.5	1,269,965,499	5,769,341	0.0045	0.9955	99.46
4.5	1,089,746,273	4,048,350	0.0037	0.9963	99.00
5.5	947,453,436	1,842,864	0.0019	0.9981	98.64
6.5	941,608,034	3,941,513	0.0042	0.9958	98.45
7.5	806,864,727	2,747,999	0.0034	0.9966	98.03
8.5	780,657,347	5,644,713	0.0072	0.9928	97.70
9.5	681,998,410	2,817,993	0.0041	0.9959	96.99
10.5	590,242,881	2,116,902	0.0036	0.9964	96.59
11.5	583,528,974	15,846,864	0.0272	0.9728	96.25
12.5	501,290,063	1,197,040	0.0024	0.9976	93.63
13.5	495,629,892	4,884,488	0.0099	0.9901	93.41
14.5	360,974,313	1,515,674	0.0042	0.9958	92.49
15.5	359,964,160	1,815,593	0.0050	0.9950	92.10
16.5	326,703,987	928,436	0.0028	0.9972	91.63
17.5	332,485,657	3,927,517	0.0118	0.9882	91.37
18.5	267,807,561	832,825	0.0031	0.9969	90.30
19.5	253,966,702	741,152	0.0029	0.9971	90.01
20.5	241,100,783	2,831,565	0.0117	0.9883	89.75
21.5	191,277,452	1,632,332	0.0085	0.9915	88.70
22.5	187,807,416	564,718	0.0030	0.9970	87.94
23.5	174,891,187	675,313	0.0039	0.9961	87.68
24.5	177,146,946	884,326	0.0050	0.9950	87.34
25.5	140,785,332	26,689	0.0002	0.9998	86.90
26.5	141,841,983	72,178	0.0005	0.9995	86.89
27.5	118,722,809	1,469,294	0.0124	0.9876	86.84
28.5	107,932,087	1,055,093	0.0098	0.9902	85.77
29.5	69,494,852	46,370	0.0007	0.9993	84.93
30.5	75,117,085	214,164	0.0029	0.9971	84.87
31.5	72,007,395	161,690	0.0022	0.9978	84.63
32.5	67,973,018	631,012	0.0093	0.9907	84.44
33.5	64,688,504	552,063	0.0085	0.9915	83.66
34.5	63,053,124	46,888	0.0007	0.9993	82.94
35.5	63,092,600	2,430,803	0.0385	0.9615	82.88
36.5	59,303,304	291,054	0.0049	0.9951	79.69
37.5	52,468,181	384,955	0.0073	0.9927	79.30
38.5	51,194,824	74,758	0.0015	0.9985	78.71

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1970-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	54,477,212	208,497	0.0038	0.9962	78.60	
40.5	53,751,729	306,735	0.0057	0.9943	78.30	
41.5	52,569,358	310,878	0.0059	0.9941	77.85	
42.5	176,207,415	351,931	0.0020	0.9980	77.39	
43.5	47,792,966	86,389	0.0018	0.9982	77.24	
44.5	43,747,105	40,009	0.0009	0.9991	77.10	
45.5	43,079,347	237,135	0.0055	0.9945	77.03	
46.5	54,753,469	95,484	0.0017	0.9983	76.60	
47.5	38,044,091	69,093	0.0018	0.9982	76.47	
48.5	38,189,454	87,355	0.0023	0.9977	76.33	
49.5	37,732,351	95,785	0.0025	0.9975	76.15	
50.5	38,981,082	52,064	0.0013	0.9987	75.96	
51.5	29,782,435	227,350	0.0076	0.9924	75.86	
52.5	30,172,961	76,839	0.0025	0.9975	75.28	
53.5	29,604,514	2,402,609	0.0812	0.9188	75.09	
54.5	10,819,893	42,031	0.0039	0.9961	69.00	
55.5	10,525,088	56,490	0.0054	0.9946	68.73	
56.5	8,752,008	6,677	0.0008	0.9992	68.36	
57.5	7,390,419		0.0000	1.0000	68.31	
58.5	4,251,017	103,198	0.0243	0.9757	68.31	
59.5	3,841,453		0.0000	1.0000	66.65	
60.5	3,400,651	132,719	0.0390	0.9610	66.65	
61.5	2,886,861	29,216	0.0101	0.9899	64.05	
62.5	2,827,506	110,637	0.0391	0.9609	63.40	
63.5	2,279,158	19,275	0.0085	0.9915	60.92	
64.5	1,495,158		0.0000	1.0000	60.40	
65.5	378,986		0.0000	1.0000	60.40	
66.5	222,231		0.0000	1.0000	60.40	
67.5	16,968		0.0000	1.0000	60.40	
68.5	16,968		0.0000	1.0000	60.40	
69.5	16,968		0.0000	1.0000	60.40	
70.5	16,969		0.0000	1.0000	60.40	
71.5	16,969		0.0000	1.0000	60.40	
72.5	39,653		0.0000	1.0000	60.40	
73.5	39,653		0.0000	1.0000	60.40	
74.5	39,653		0.0000	1.0000	60.40	
75.5	39,653		0.0000	1.0000	60.40	
76.5	39,653		0.0000	1.0000	60.40	
77.5	39,653		0.0000	1.0000	60.40	
78.5	39,653		0.0000	1.0000	60.40	

FLORIDA POWER AND LIGHT COMPANY

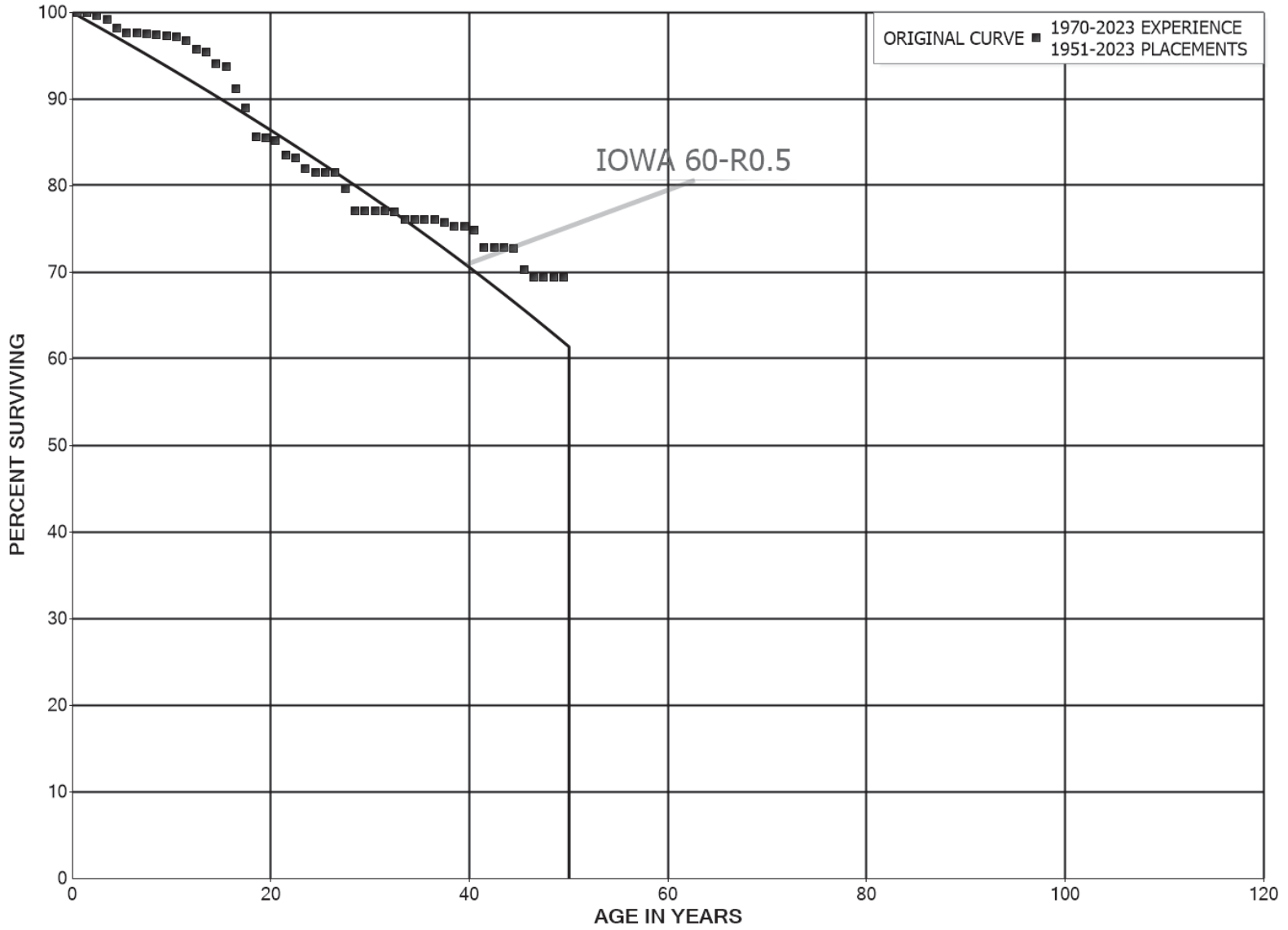
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1970-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,653	4,922	0.1241	0.8759	60.40	
80.5	34,732		0.0000	1.0000	52.91	
81.5	34,732		0.0000	1.0000	52.91	
82.5					52.91	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	602,916,848	2,000	0.0000	1.0000	100.00
0.5	580,408,116	519,214	0.0009	0.9991	100.00
1.5	578,813,976	1,846,380	0.0032	0.9968	99.91
2.5	651,308,708	2,528,033	0.0039	0.9961	99.59
3.5	516,107,064	5,195,681	0.0101	0.9899	99.20
4.5	310,443,693	1,730,052	0.0056	0.9944	98.21
5.5	306,452,099	115,959	0.0004	0.9996	97.66
6.5	304,874,792	496,895	0.0016	0.9984	97.62
7.5	242,529,634	237,077	0.0010	0.9990	97.46
8.5	237,607,847	277,574	0.0012	0.9988	97.37
9.5	193,089,425	178,660	0.0009	0.9991	97.25
10.5	151,004,029	632,608	0.0042	0.9958	97.16
11.5	137,575,141	1,460,576	0.0106	0.9894	96.76
12.5	125,897,366	486,064	0.0039	0.9961	95.73
13.5	123,118,029	1,664,394	0.0135	0.9865	95.36
14.5	94,777,084	381,643	0.0040	0.9960	94.07
15.5	92,265,923	2,493,465	0.0270	0.9730	93.69
16.5	81,788,792	2,024,775	0.0248	0.9752	91.16
17.5	75,527,632	2,832,828	0.0375	0.9625	88.90
18.5	49,631,388	48,409	0.0010	0.9990	85.57
19.5	46,384,681	175,687	0.0038	0.9962	85.49
20.5	39,706,523	766,800	0.0193	0.9807	85.16
21.5	37,257,769	167,292	0.0045	0.9955	83.52
22.5	30,847,967	433,998	0.0141	0.9859	83.14
23.5	27,733,672	167,860	0.0061	0.9939	81.97
24.5	25,973,269		0.0000	1.0000	81.48
25.5	24,242,374		0.0000	1.0000	81.48
26.5	24,149,007	558,800	0.0231	0.9769	81.48
27.5	21,372,465	664,381	0.0311	0.9689	79.59
28.5	20,482,578		0.0000	1.0000	77.12
29.5	17,827,244	773	0.0000	1.0000	77.12
30.5	17,089,968		0.0000	1.0000	77.11
31.5	16,735,115	32,004	0.0019	0.9981	77.11
32.5	14,721,266	175,568	0.0119	0.9881	76.97
33.5	17,762,907		0.0000	1.0000	76.05
34.5	17,665,218		0.0000	1.0000	76.05
35.5	17,615,051	804	0.0000	1.0000	76.05
36.5	17,643,627	86,700	0.0049	0.9951	76.04
37.5	9,862,333	43,575	0.0044	0.9956	75.67
38.5	9,814,879		0.0000	1.0000	75.34

FLORIDA POWER AND LIGHT COMPANY

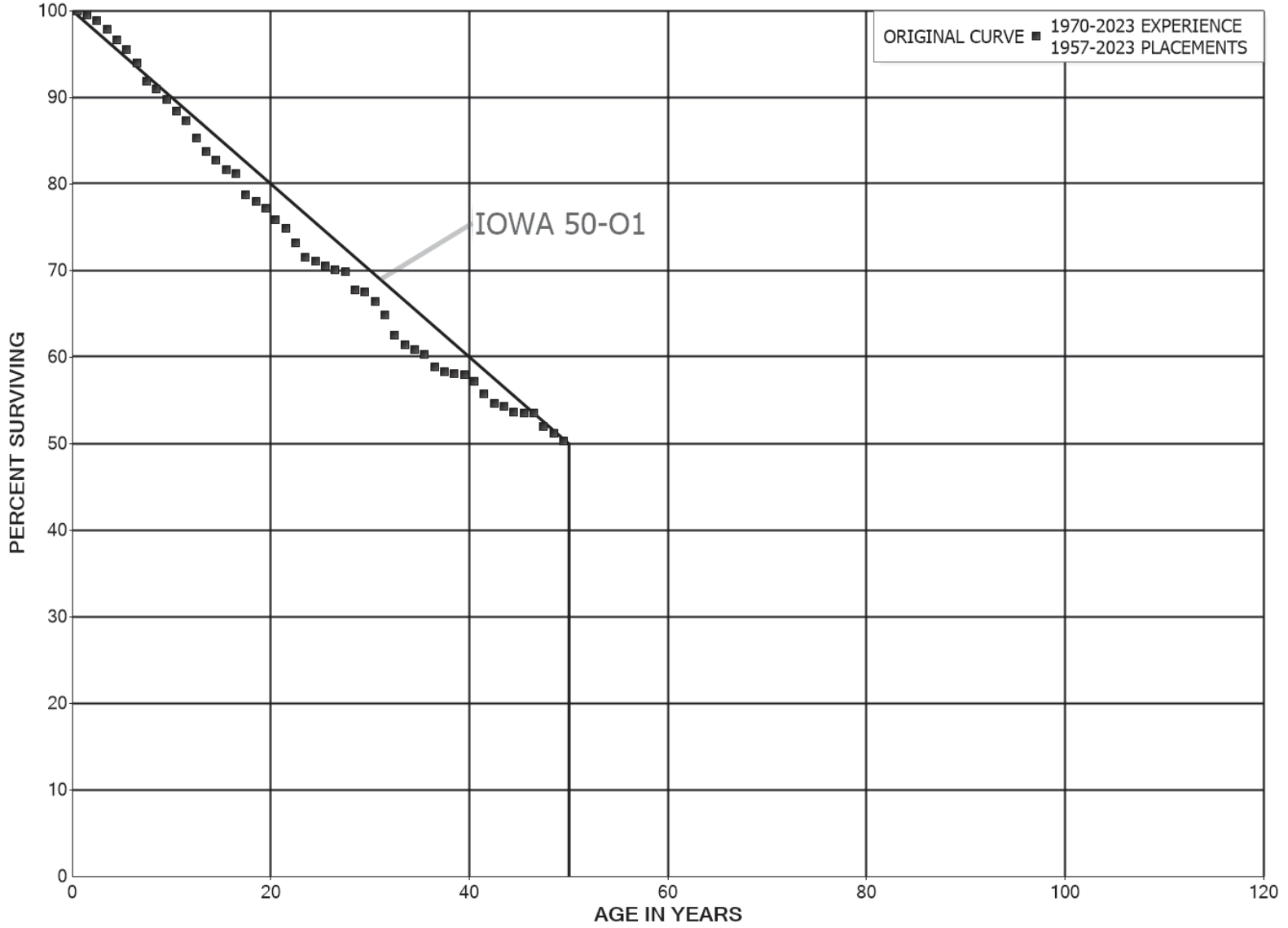
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2023			EXPERIENCE BAND 1970-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	9,816,766	61,779	0.0063	0.9937	75.34	
40.5	9,662,002	258,986	0.0268	0.9732	74.86	
41.5	7,227,833		0.0000	1.0000	72.86	
42.5	8,245,794	2,940	0.0004	0.9996	72.86	
43.5	7,774,536	15,250	0.0020	0.9980	72.83	
44.5	7,695,773	254,953	0.0331	0.9669	72.69	
45.5	6,265,392	83,190	0.0133	0.9867	70.28	
46.5	6,184,196		0.0000	1.0000	69.35	
47.5	6,184,196		0.0000	1.0000	69.35	
48.5	4,109,660		0.0000	1.0000	69.35	
49.5	2,888,310	9,823	0.0034	0.9966	69.35	
50.5	2,855,394		0.0000	1.0000	69.11	
51.5	2,747,118	9,393	0.0034	0.9966	69.11	
52.5	2,263,208		0.0000	1.0000	68.87	
53.5	1,899,325		0.0000	1.0000	68.87	
54.5	1,542,194		0.0000	1.0000	68.87	
55.5	1,165,560		0.0000	1.0000	68.87	
56.5	1,202,466		0.0000	1.0000	68.87	
57.5	1,202,466		0.0000	1.0000	68.87	
58.5	980,976		0.0000	1.0000	68.87	
59.5	964,231		0.0000	1.0000	68.87	
60.5	964,231		0.0000	1.0000	68.87	
61.5	964,231		0.0000	1.0000	68.87	
62.5	964,231		0.0000	1.0000	68.87	
63.5	912,215		0.0000	1.0000	68.87	
64.5	912,215		0.0000	1.0000	68.87	
65.5	143,547		0.0000	1.0000	68.87	
66.5					68.87	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 343.00 PRIME MOVERS - GENERAL  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,471,897,963	1,502,533	0.0002	0.9998	100.00
0.5	8,384,631,700	36,446,520	0.0043	0.9957	99.98
1.5	7,314,553,294	49,019,989	0.0067	0.9933	99.55
2.5	6,806,645,397	69,738,417	0.0102	0.9898	98.88
3.5	6,497,838,528	86,330,254	0.0133	0.9867	97.87
4.5	5,240,710,619	57,906,803	0.0110	0.9890	96.57
5.5	5,062,333,014	83,534,648	0.0165	0.9835	95.50
6.5	4,803,086,232	105,656,304	0.0220	0.9780	93.92
7.5	3,932,096,818	37,060,018	0.0094	0.9906	91.86
8.5	3,970,705,986	57,662,764	0.0145	0.9855	90.99
9.5	3,423,411,349	49,432,142	0.0144	0.9856	89.67
10.5	2,976,952,518	38,386,353	0.0129	0.9871	88.38
11.5	2,867,814,437	64,596,567	0.0225	0.9775	87.24
12.5	2,378,872,878	43,471,420	0.0183	0.9817	85.27
13.5	2,325,390,097	28,023,759	0.0121	0.9879	83.71
14.5	1,885,082,890	23,868,132	0.0127	0.9873	82.70
15.5	1,860,857,190	11,673,517	0.0063	0.9937	81.66
16.5	1,644,859,598	49,016,929	0.0298	0.9702	81.15
17.5	1,594,421,771	14,951,649	0.0094	0.9906	78.73
18.5	1,213,114,034	12,068,547	0.0099	0.9901	77.99
19.5	1,218,585,261	21,660,442	0.0178	0.9822	77.21
20.5	1,005,618,123	13,137,660	0.0131	0.9869	75.84
21.5	673,180,252	15,143,284	0.0225	0.9775	74.85
22.5	601,890,012	13,215,465	0.0220	0.9780	73.17
23.5	448,691,011	3,038,793	0.0068	0.9932	71.56
24.5	448,190,847	3,252,764	0.0073	0.9927	71.07
25.5	272,018,977	2,084,964	0.0077	0.9923	70.56
26.5	267,235,475	648,580	0.0024	0.9976	70.02
27.5	255,982,835	7,915,199	0.0309	0.9691	69.85
28.5	243,917,282	497,744	0.0020	0.9980	67.69
29.5	68,308,259	1,222,232	0.0179	0.9821	67.55
30.5	73,007,176	1,635,869	0.0224	0.9776	66.34
31.5	75,931,863	2,774,229	0.0365	0.9635	64.86
32.5	71,417,676	1,214,024	0.0170	0.9830	62.49
33.5	71,262,535	628,234	0.0088	0.9912	61.42
34.5	72,690,009	760,131	0.0105	0.9895	60.88
35.5	74,509,726	1,783,331	0.0239	0.9761	60.25
36.5	64,972,388	566,243	0.0087	0.9913	58.80
37.5	52,349,872	179,327	0.0034	0.9966	58.29
38.5	51,349,921	94,619	0.0018	0.9982	58.09

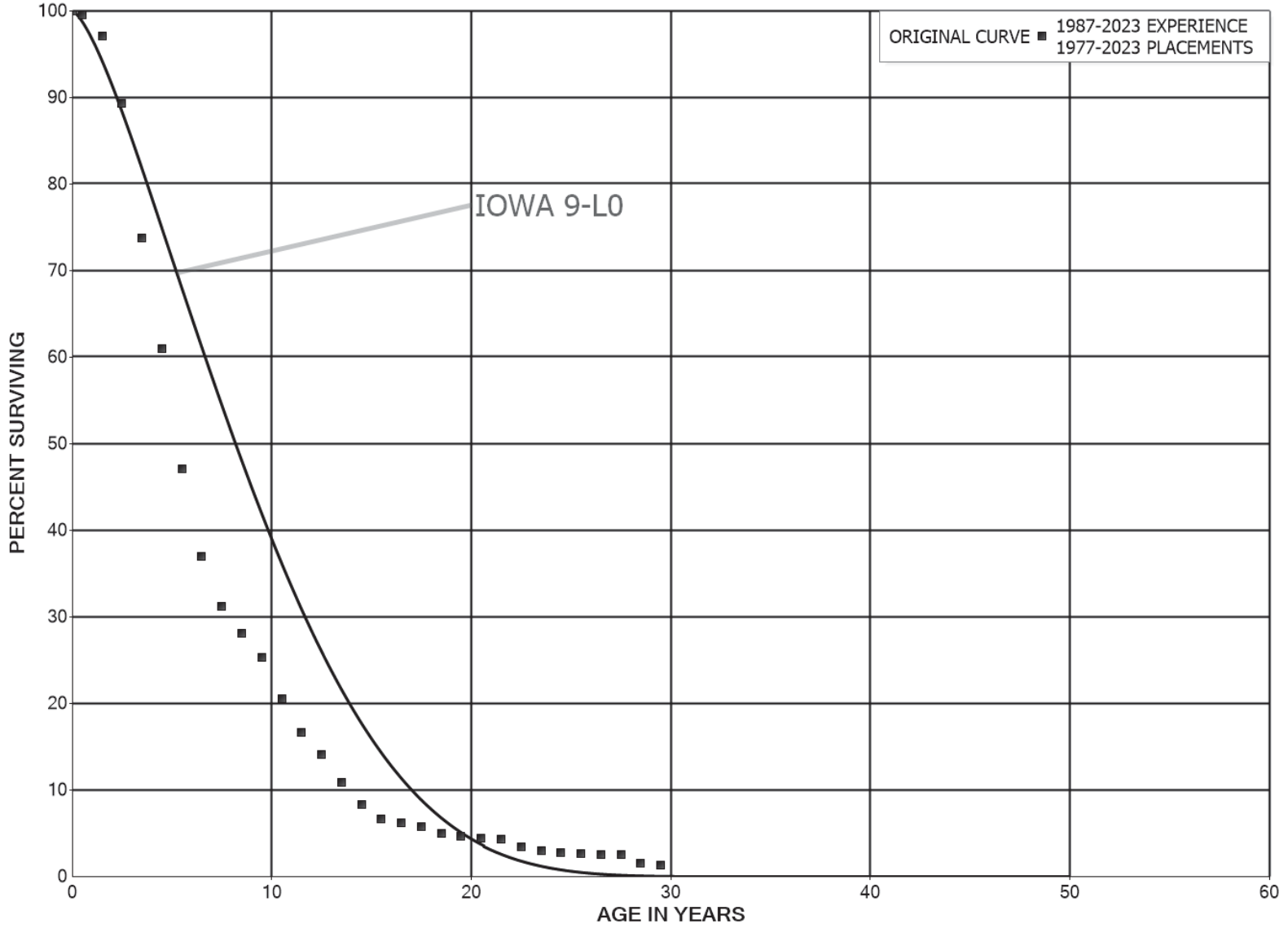
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2023			EXPERIENCE BAND 1970-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	50,255,119	742,369	0.0148	0.9852	57.98	
40.5	49,400,591	1,219,784	0.0247	0.9753	57.13	
41.5	48,156,730	930,227	0.0193	0.9807	55.72	
42.5	43,675,604	298,793	0.0068	0.9932	54.64	
43.5	45,541,903	524,997	0.0115	0.9885	54.27	
44.5	39,497,233	97,925	0.0025	0.9975	53.64	
45.5	35,227,869	13,505	0.0004	0.9996	53.51	
46.5	28,338,495	807,515	0.0285	0.9715	53.49	
47.5	27,701,746	439,708	0.0159	0.9841	51.96	
48.5	27,450,583	455,520	0.0166	0.9834	51.14	
49.5	23,711,166	69,598	0.0029	0.9971	50.29	
50.5	23,641,568	669,393	0.0283	0.9717	50.14	
51.5	10,582,179	103,343	0.0098	0.9902	48.72	
52.5	10,987,635	153,390	0.0140	0.9860	48.25	
53.5	10,614,665	425,099	0.0400	0.9600	47.57	
54.5	6,040,177	360,966	0.0598	0.9402	45.67	
55.5	5,847,258	227,314	0.0389	0.9611	42.94	
56.5	5,754,936	73,298	0.0127	0.9873	41.27	
57.5	5,681,637	16,200	0.0029	0.9971	40.74	
58.5	5,211,773	22,981	0.0044	0.9956	40.63	
59.5	4,942,746	1,892	0.0004	0.9996	40.45	
60.5	4,023,102	25,586	0.0064	0.9936	40.43	
61.5	2,509,427		0.0000	1.0000	40.18	
62.5	2,341,051	177,171	0.0757	0.9243	40.18	
63.5	2,141,696		0.0000	1.0000	37.14	
64.5	2,141,696	1,387	0.0006	0.9994	37.14	
65.5	20,534		0.0000	1.0000	37.11	
66.5					37.11	

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 343.21 PRIME MOVERS - CAPITAL SPARE PARTS (COMBINED CYCLE)  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.21 PRIME MOVERS - CAPITAL SPARE PARTS (COMBINED CYCLE)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-2023			EXPERIENCE BAND 1987-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,480,386,925	50,385,699	0.0053	0.9947	100.00
0.5	8,866,059,237	213,912,856	0.0241	0.9759	99.47
1.5	8,012,484,348	646,155,919	0.0806	0.9194	97.07
2.5	6,992,054,327	1,214,527,359	0.1737	0.8263	89.24
3.5	5,529,995,591	957,344,763	0.1731	0.8269	73.74
4.5	4,030,434,828	916,005,335	0.2273	0.7727	60.97
5.5	2,415,280,534	521,951,274	0.2161	0.7839	47.12
6.5	1,452,915,678	224,501,393	0.1545	0.8455	36.93
7.5	1,101,191,549	112,112,675	0.1018	0.8982	31.23
8.5	770,472,616	75,461,603	0.0979	0.9021	28.05
9.5	679,206,309	129,799,056	0.1911	0.8089	25.30
10.5	540,242,543	101,327,096	0.1876	0.8124	20.47
11.5	433,898,518	67,092,484	0.1546	0.8454	16.63
12.5	346,290,260	80,184,520	0.2316	0.7684	14.06
13.5	258,267,439	59,227,758	0.2293	0.7707	10.80
14.5	117,137,204	24,594,381	0.2100	0.7900	8.32
15.5	91,736,032	5,159,712	0.0562	0.9438	6.58
16.5	73,472,119	5,769,147	0.0785	0.9215	6.21
17.5	56,943,954	8,243,260	0.1448	0.8552	5.72
18.5	47,586,250	3,136,564	0.0659	0.9341	4.89
19.5	43,813,925	2,057,058	0.0469	0.9531	4.57
20.5	40,701,900	1,000,163	0.0246	0.9754	4.35
21.5	31,948,442	6,823,350	0.2136	0.7864	4.25
22.5	20,120,364	2,694,066	0.1339	0.8661	3.34
23.5	19,642,205	1,023,478	0.0521	0.9479	2.89
24.5	13,343,263	724,630	0.0543	0.9457	2.74
25.5	12,518,671	371,242	0.0297	0.9703	2.59
26.5	12,147,429	171,626	0.0141	0.9859	2.52
27.5	11,939,071	4,630,649	0.3879	0.6121	2.48
28.5	7,229,008	1,017,608	0.1408	0.8592	1.52
29.5	6,083,037	2,234,622	0.3674	0.6326	1.30
30.5	3,848,415	122,177	0.0317	0.9683	0.83
31.5	3,726,238	1,474,275	0.3956	0.6044	0.80
32.5	2,413,228		0.0000	1.0000	0.48
33.5	2,265,453		0.0000	1.0000	0.48
34.5	2,265,453	106,986	0.0472	0.9528	0.48
35.5	2,158,468	7,663	0.0036	0.9964	0.46
36.5	1,200,133		0.0000	1.0000	0.46
37.5					0.46
38.5					



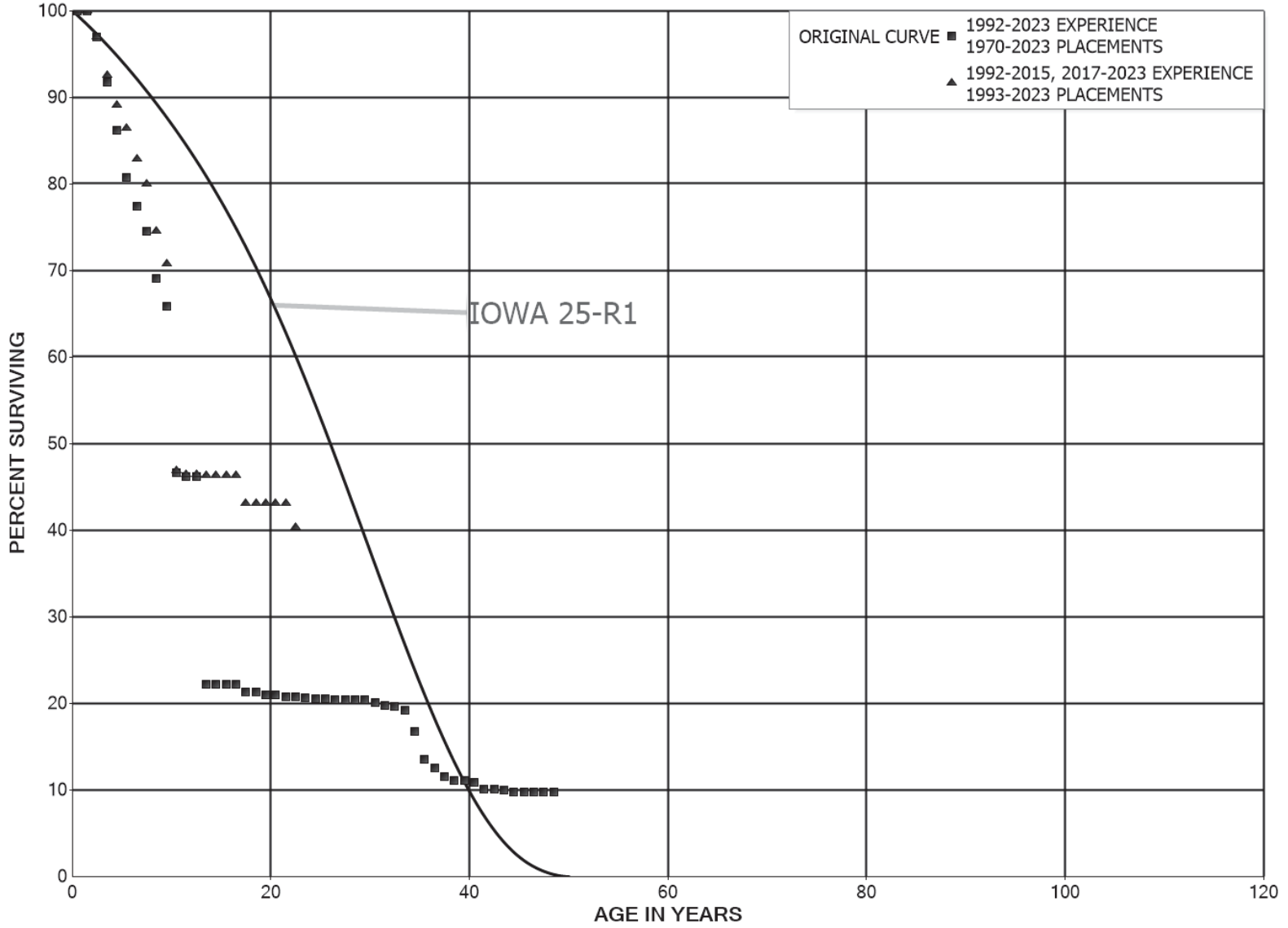
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.21 PRIME MOVERS - CAPITAL SPARE PARTS (COMBINED CYCLE)

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1977-2023			EXPERIENCE BAND 1987-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5	7,560		0.0000		
41.5					

FLORIDA POWER AND LIGHT COMPANY  
 ACCOUNT 343.22 CAPITAL SPARE PARTS (COMBUSTION TURBINE)  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.22 CAPITAL SPARE PARTS (COMBUSTION TURBINE)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2023			EXPERIENCE BAND 1992-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	509,285,397		0.0000	1.0000	100.00
0.5	515,949,548	85,223	0.0002	0.9998	100.00
1.5	539,185,535	16,255,373	0.0301	0.9699	99.98
2.5	392,333,049	21,281,992	0.0542	0.9458	96.97
3.5	386,731,892	23,153,980	0.0599	0.9401	91.71
4.5	369,954,911	23,558,262	0.0637	0.9363	86.22
5.5	348,143,047	14,472,348	0.0416	0.9584	80.73
6.5	326,456,100	12,239,442	0.0375	0.9625	77.37
7.5	54,473,348	3,951,462	0.0725	0.9275	74.47
8.5	49,676,172	2,360,810	0.0475	0.9525	69.07
9.5	42,593,240	12,446,709	0.2922	0.7078	65.79
10.5	25,636,353	226,677	0.0088	0.9912	46.56
11.5	26,186,769		0.0000	1.0000	46.15
12.5	24,796,850	12,870,509	0.5190	0.4810	46.15
13.5	11,926,341		0.0000	1.0000	22.20
14.5	7,846,340		0.0000	1.0000	22.20
15.5	7,807,472		0.0000	1.0000	22.20
16.5	7,807,471	334,182	0.0428	0.9572	22.20
17.5	29,062,938		0.0000	1.0000	21.25
18.5	27,493,776	308,798	0.0112	0.9888	21.25
19.5	41,206,585		0.0000	1.0000	21.01
20.5	53,934,386	685,329	0.0127	0.9873	21.01
21.5	65,992,812	93,740	0.0014	0.9986	20.74
22.5	65,430,245	189,743	0.0029	0.9971	20.71
23.5	64,317,618	528,415	0.0082	0.9918	20.65
24.5	63,437,441	70,268	0.0011	0.9989	20.48
25.5	62,515,537	70,268	0.0011	0.9989	20.46
26.5	62,445,268	7,692	0.0001	0.9999	20.44
27.5	61,918,255	230,769	0.0037	0.9963	20.43
28.5	61,687,485	21,638	0.0004	0.9996	20.36
29.5	61,634,684	716,263	0.0116	0.9884	20.35
30.5	60,918,420	1,112,743	0.0183	0.9817	20.11
31.5	59,631,268	240,232	0.0040	0.9960	19.75
32.5	59,391,035	1,349,004	0.0227	0.9773	19.67
33.5	58,070,933	7,380,700	0.1271	0.8729	19.22
34.5	50,690,233	9,748,023	0.1923	0.8077	16.78
35.5	40,942,210	3,304,297	0.0807	0.9193	13.55
36.5	36,101,113	2,810,922	0.0779	0.9221	12.46
37.5	33,290,191	1,096,471	0.0329	0.9671	11.49
38.5	32,193,720	76,923	0.0024	0.9976	11.11

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.22 CAPITAL SPARE PARTS (COMBUSTION TURBINE)

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2023			EXPERIENCE BAND 1992-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,116,797	615,816	0.0192	0.9808	11.08
40.5	31,493,422	2,238,575	0.0711	0.9289	10.87
41.5	29,254,846	241,973	0.0083	0.9917	10.10
42.5	17,367,563	158,978	0.0092	0.9908	10.01
43.5	14,629,712	294,912	0.0202	0.9798	9.92
44.5	10,330,755		0.0000	1.0000	9.72
45.5	3,080,976		0.0000	1.0000	9.72
46.5	1,279,859		0.0000	1.0000	9.72
47.5	1,109,092		0.0000	1.0000	9.72
48.5	1,109,092		0.0000	1.0000	9.72
49.5					9.72

FLORIDA POWER AND LIGHT COMPANY

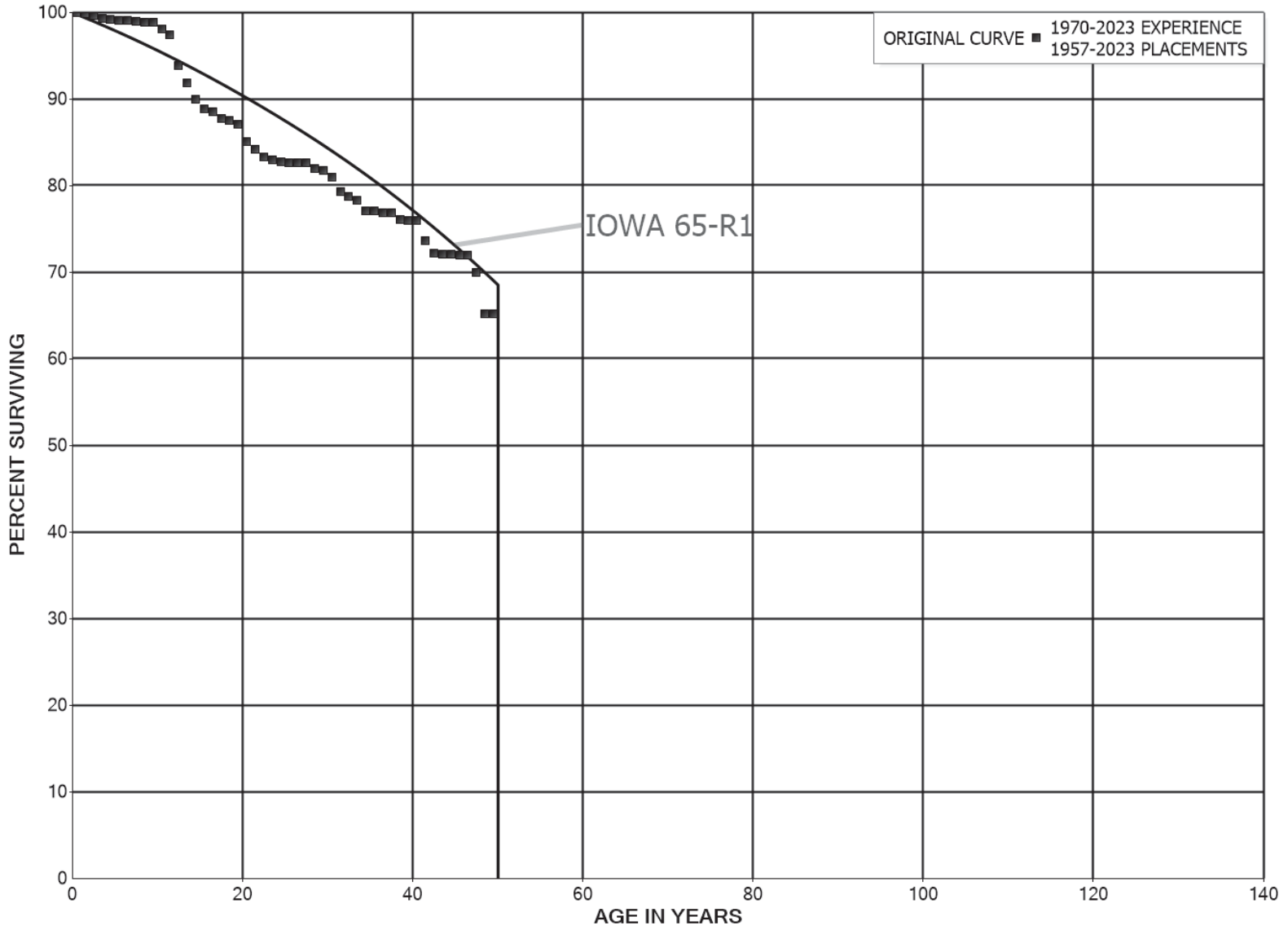
ACCOUNT 343.22 CAPITAL SPARE PARTS (COMBUSTION TURBINE)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1993-2023			EXPERIENCE BAND 1992-2015, 2017-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	228,469,288		0.0000	1.0000	100.00
0.5	514,116,595	83,380	0.0002	0.9998	100.00
1.5	537,800,632	16,253,268	0.0302	0.9698	99.98
2.5	386,590,176	17,941,228	0.0464	0.9536	96.96
3.5	372,881,656	13,596,933	0.0365	0.9635	92.46
4.5	353,090,501	10,871,085	0.0308	0.9692	89.09
5.5	342,120,869	13,765,432	0.0402	0.9598	86.35
6.5	321,056,472	11,093,938	0.0346	0.9654	82.87
7.5	50,297,407	3,494,338	0.0695	0.9305	80.01
8.5	42,193,371	2,110,221	0.0500	0.9500	74.45
9.5	36,856,925	12,446,709	0.3377	0.6623	70.73
10.5	21,220,065	226,677	0.0107	0.9893	46.84
11.5	19,376,648		0.0000	1.0000	46.34
12.5	6,065,416	582	0.0001	0.9999	46.34
13.5	7,643,732		0.0000	1.0000	46.34
14.5	4,512,751		0.0000	1.0000	46.34
15.5	4,775,415		0.0000	1.0000	46.34
16.5	4,775,414	334,182	0.0700	0.9300	46.34
17.5	4,369,535		0.0000	1.0000	43.10
18.5	3,117,740		0.0000	1.0000	43.10
19.5	1,579,398		0.0000	1.0000	43.10
20.5	1,579,398		0.0000	1.0000	43.10
21.5	1,412,103	93,740	0.0664	0.9336	43.10
22.5					40.23
23.5	93,947		0.0000		
24.5					



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 344.00 GENERATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,250,507,064		0.0000	1.0000	100.00
0.5	1,209,580,023	1,996,424	0.0017	0.9983	100.00
1.5	1,198,263,466	2,490,512	0.0021	0.9979	99.83
2.5	1,171,578,945	3,808,875	0.0033	0.9967	99.63
3.5	1,142,444,417	1,564,809	0.0014	0.9986	99.30
4.5	1,056,953,869	765,759	0.0007	0.9993	99.17
5.5	1,051,093,812	860,074	0.0008	0.9992	99.10
6.5	1,041,374,954	796,978	0.0008	0.9992	99.01
7.5	879,071,808	492,232	0.0006	0.9994	98.94
8.5	858,869,509	631,177	0.0007	0.9993	98.88
9.5	760,040,753	5,646,453	0.0074	0.9926	98.81
10.5	681,942,124	4,700,258	0.0069	0.9931	98.08
11.5	647,804,092	23,744,466	0.0367	0.9633	97.40
12.5	544,168,325	11,876,466	0.0218	0.9782	93.83
13.5	531,228,757	10,671,158	0.0201	0.9799	91.78
14.5	451,841,479	5,709,791	0.0126	0.9874	89.94
15.5	442,190,903	1,232,173	0.0028	0.9972	88.80
16.5	399,612,222	3,966,798	0.0099	0.9901	88.56
17.5	385,683,946	950,824	0.0025	0.9975	87.68
18.5	321,273,062	1,273,763	0.0040	0.9960	87.46
19.5	299,212,806	7,143,297	0.0239	0.9761	87.11
20.5	254,857,482	2,548,437	0.0100	0.9900	85.03
21.5	199,861,438	2,216,041	0.0111	0.9889	84.18
22.5	169,888,747	584,329	0.0034	0.9966	83.25
23.5	141,620,989	390,691	0.0028	0.9972	82.96
24.5	141,196,204	130,141	0.0009	0.9991	82.73
25.5	90,610,312	100,262	0.0011	0.9989	82.66
26.5	90,510,050		0.0000	1.0000	82.57
27.5	90,088,734	646,231	0.0072	0.9928	82.57
28.5	89,442,503	318,325	0.0036	0.9964	81.97
29.5	62,286,777	547,484	0.0088	0.9912	81.68
30.5	64,196,223	1,373,913	0.0214	0.9786	80.96
31.5	64,316,257	381,917	0.0059	0.9941	79.23
32.5	64,338,088	373,653	0.0058	0.9942	78.76
33.5	64,040,485	996,618	0.0156	0.9844	78.30
34.5	62,128,192		0.0000	1.0000	77.09
35.5	61,706,398	178,881	0.0029	0.9971	77.09
36.5	57,818,663	16,781	0.0003	0.9997	76.86
37.5	53,258,601	517,982	0.0097	0.9903	76.84
38.5	52,660,774	118,008	0.0022	0.9978	76.09

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

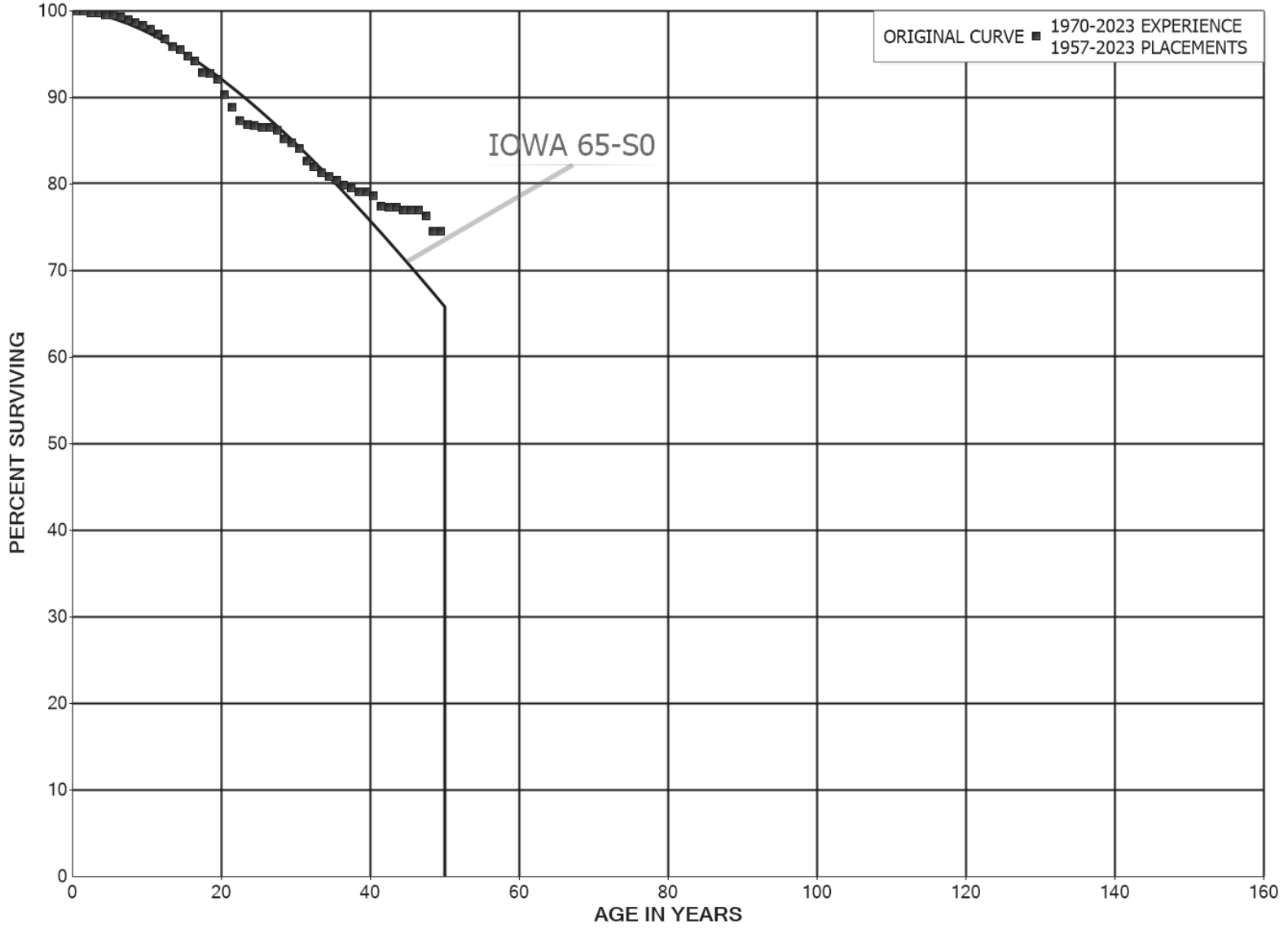
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	52,534,288		0.0000	1.0000	75.92
40.5	52,503,991	1,590,706	0.0303	0.9697	75.92
41.5	50,912,868	970,085	0.0191	0.9809	73.62
42.5	39,576,533	71,627	0.0018	0.9982	72.22
43.5	39,464,774	41,756	0.0011	0.9989	72.09
44.5	28,584,918	20,503	0.0007	0.9993	72.01
45.5	18,223,455		0.0000	1.0000	71.96
46.5	12,760,294	365,349	0.0286	0.9714	71.96
47.5	12,394,945	839,038	0.0677	0.9323	69.90
48.5	11,555,907	4,513	0.0004	0.9996	65.17
49.5	9,389,877	27,481	0.0029	0.9971	65.14
50.5	9,362,388	47,252	0.0050	0.9950	64.95
51.5	6,453,853		0.0000	1.0000	64.62
52.5	3,370,482	12,097	0.0036	0.9964	64.62
53.5	3,138,389		0.0000	1.0000	64.39
54.5	1,958,113		0.0000	1.0000	64.39
55.5	1,958,113	385,072	0.1967	0.8033	64.39
56.5	1,566,619		0.0000	1.0000	51.73
57.5	1,566,619		0.0000	1.0000	51.73
58.5	1,439,353	288,761	0.2006	0.7994	51.73
59.5	1,150,592		0.0000	1.0000	41.35
60.5	915,218		0.0000	1.0000	41.35
61.5	563,194		0.0000	1.0000	41.35
62.5	563,194		0.0000	1.0000	41.35
63.5	563,194		0.0000	1.0000	41.35
64.5	563,194		0.0000	1.0000	41.35
65.5					41.35





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,327,074,444	29,646	0.0000	1.0000	100.00
0.5	1,309,462,725	129,971	0.0001	0.9999	100.00
1.5	1,235,252,633	2,641,403	0.0021	0.9979	99.99
2.5	1,150,021,287	919,530	0.0008	0.9992	99.77
3.5	1,121,839,755	1,825,467	0.0016	0.9984	99.69
4.5	1,003,764,940	407,617	0.0004	0.9996	99.53
5.5	986,355,965	2,338,024	0.0024	0.9976	99.49
6.5	979,771,552	3,121,207	0.0032	0.9968	99.26
7.5	836,881,915	2,592,025	0.0031	0.9969	98.94
8.5	820,163,338	3,058,832	0.0037	0.9963	98.63
9.5	721,390,797	3,080,719	0.0043	0.9957	98.27
10.5	599,169,021	3,507,302	0.0059	0.9941	97.85
11.5	586,197,992	3,469,496	0.0059	0.9941	97.27
12.5	526,403,016	4,413,680	0.0084	0.9916	96.70
13.5	519,097,431	1,824,064	0.0035	0.9965	95.89
14.5	415,766,296	3,744,827	0.0090	0.9910	95.55
15.5	404,891,696	2,384,771	0.0059	0.9941	94.69
16.5	352,148,098	4,853,528	0.0138	0.9862	94.13
17.5	340,937,692	529,508	0.0016	0.9984	92.83
18.5	273,907,492	1,978,384	0.0072	0.9928	92.69
19.5	271,753,486	4,991,062	0.0184	0.9816	92.02
20.5	232,352,374	3,735,456	0.0161	0.9839	90.33
21.5	170,785,137	2,988,029	0.0175	0.9825	88.88
22.5	148,178,043	797,918	0.0054	0.9946	87.32
23.5	126,072,628	216,015	0.0017	0.9983	86.85
24.5	124,906,172	346,463	0.0028	0.9972	86.70
25.5	71,749,156	3,248	0.0000	1.0000	86.46
26.5	71,738,922	236,246	0.0033	0.9967	86.46
27.5	70,889,714	835,014	0.0118	0.9882	86.17
28.5	68,651,193	310,886	0.0045	0.9955	85.16
29.5	25,898,916	214,864	0.0083	0.9917	84.77
30.5	28,603,389	505,578	0.0177	0.9823	84.07
31.5	28,451,141	229,768	0.0081	0.9919	82.58
32.5	27,815,699	221,437	0.0080	0.9920	81.92
33.5	27,528,773	145,075	0.0053	0.9947	81.27
34.5	26,822,191	143,937	0.0054	0.9946	80.84
35.5	26,641,453	202,327	0.0076	0.9924	80.40
36.5	20,964,233	65,390	0.0031	0.9969	79.79
37.5	14,804,061	82,018	0.0055	0.9945	79.54
38.5	14,585,089	8,040	0.0006	0.9994	79.10

FLORIDA POWER AND LIGHT COMPANY

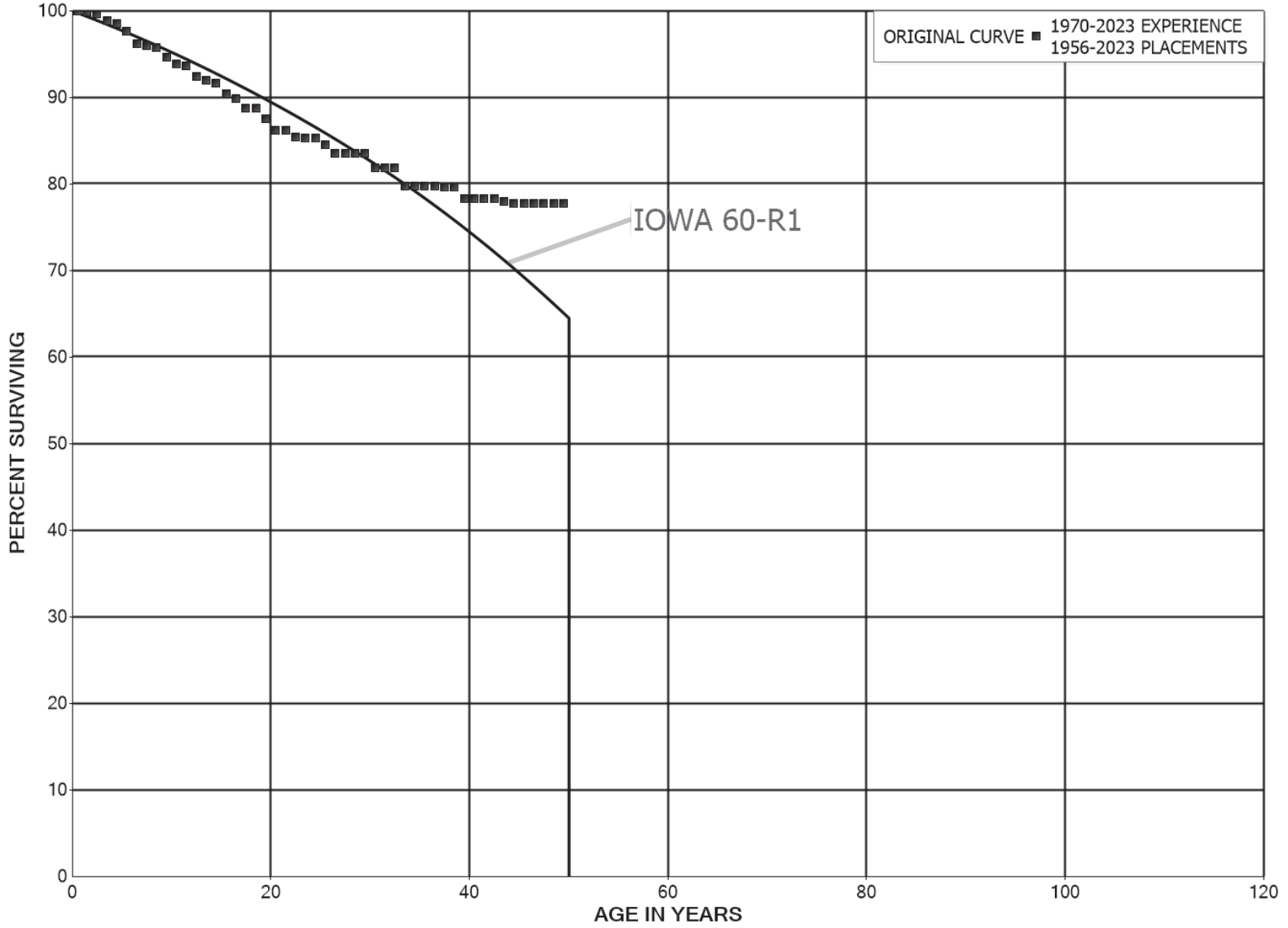
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2023			EXPERIENCE BAND 1970-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,898,858	88,022	0.0055	0.9945	79.06
40.5	16,555,953	255,576	0.0154	0.9846	78.62
41.5	15,938,150	17,542	0.0011	0.9989	77.41
42.5	16,333,929	16,406	0.0010	0.9990	77.32
43.5	13,955,273	56,486	0.0040	0.9960	77.25
44.5	11,800,024	2,174	0.0002	0.9998	76.93
45.5	9,603,380		0.0000	1.0000	76.92
46.5	7,379,762	60,502	0.0082	0.9918	76.92
47.5	6,285,885	148,316	0.0236	0.9764	76.29
48.5	6,130,204	550	0.0001	0.9999	74.49
49.5	6,226,746	60,424	0.0097	0.9903	74.48
50.5	6,146,253	4,227	0.0007	0.9993	73.76
51.5	2,555,002		0.0000	1.0000	73.71
52.5	2,531,143	6,493	0.0026	0.9974	73.71
53.5	2,240,127	80,503	0.0359	0.9641	73.52
54.5	1,624,568	42,791	0.0263	0.9737	70.88
55.5	1,581,777		0.0000	1.0000	69.01
56.5	935,954		0.0000	1.0000	69.01
57.5	935,954		0.0000	1.0000	69.01
58.5	326,647		0.0000	1.0000	69.01
59.5	326,647		0.0000	1.0000	69.01
60.5	277,402		0.0000	1.0000	69.01
61.5	145,674		0.0000	1.0000	69.01
62.5	143,726		0.0000	1.0000	69.01
63.5	143,726		0.0000	1.0000	69.01
64.5	143,726		0.0000	1.0000	69.01
65.5					69.01



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2023			EXPERIENCE BAND 1970-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	194,097,178	210	0.0000	1.0000	100.00	
0.5	188,217,174	331,171	0.0018	0.9982	100.00	
1.5	173,667,644	416,987	0.0024	0.9976	99.82	
2.5	159,752,204	1,180,630	0.0074	0.9926	99.58	
3.5	151,558,001	526,374	0.0035	0.9965	98.85	
4.5	136,515,527	1,267,593	0.0093	0.9907	98.50	
5.5	133,499,341	1,952,000	0.0146	0.9854	97.59	
6.5	129,291,214	359,623	0.0028	0.9972	96.16	
7.5	112,642,784	215,518	0.0019	0.9981	95.90	
8.5	111,521,267	1,292,878	0.0116	0.9884	95.71	
9.5	99,531,538	860,845	0.0086	0.9914	94.60	
10.5	86,443,333	200,360	0.0023	0.9977	93.78	
11.5	83,017,408	1,017,210	0.0123	0.9877	93.57	
12.5	68,781,865	332,601	0.0048	0.9952	92.42	
13.5	67,232,231	246,070	0.0037	0.9963	91.97	
14.5	50,586,441	668,265	0.0132	0.9868	91.64	
15.5	49,807,776	305,848	0.0061	0.9939	90.43	
16.5	39,682,943	515,169	0.0130	0.9870	89.87	
17.5	38,777,971	449	0.0000	1.0000	88.70	
18.5	24,445,294	330,144	0.0135	0.9865	88.70	
19.5	23,152,845	347,448	0.0150	0.9850	87.51	
20.5	19,773,669		0.0000	1.0000	86.19	
21.5	14,328,318	128,661	0.0090	0.9910	86.19	
22.5	13,976,803	22,874	0.0016	0.9984	85.42	
23.5	11,801,122	4,552	0.0004	0.9996	85.28	
24.5	11,627,284	94,497	0.0081	0.9919	85.25	
25.5	7,121,013	91,351	0.0128	0.9872	84.55	
26.5	6,966,563		0.0000	1.0000	83.47	
27.5	6,986,700	520	0.0001	0.9999	83.47	
28.5	6,979,853	282	0.0000	1.0000	83.46	
29.5	2,373,140	45,710	0.0193	0.9807	83.46	
30.5	2,352,425		0.0000	1.0000	81.85	
31.5	2,290,476	650	0.0003	0.9997	81.85	
32.5	2,032,233	52,540	0.0259	0.9741	81.83	
33.5	1,988,156		0.0000	1.0000	79.71	
34.5	1,904,013		0.0000	1.0000	79.71	
35.5	1,914,090		0.0000	1.0000	79.71	
36.5	1,495,615	926	0.0006	0.9994	79.71	
37.5	611,141	762	0.0012	0.9988	79.66	
38.5	592,139	9,342	0.0158	0.9842	79.56	

FLORIDA POWER AND LIGHT COMPANY

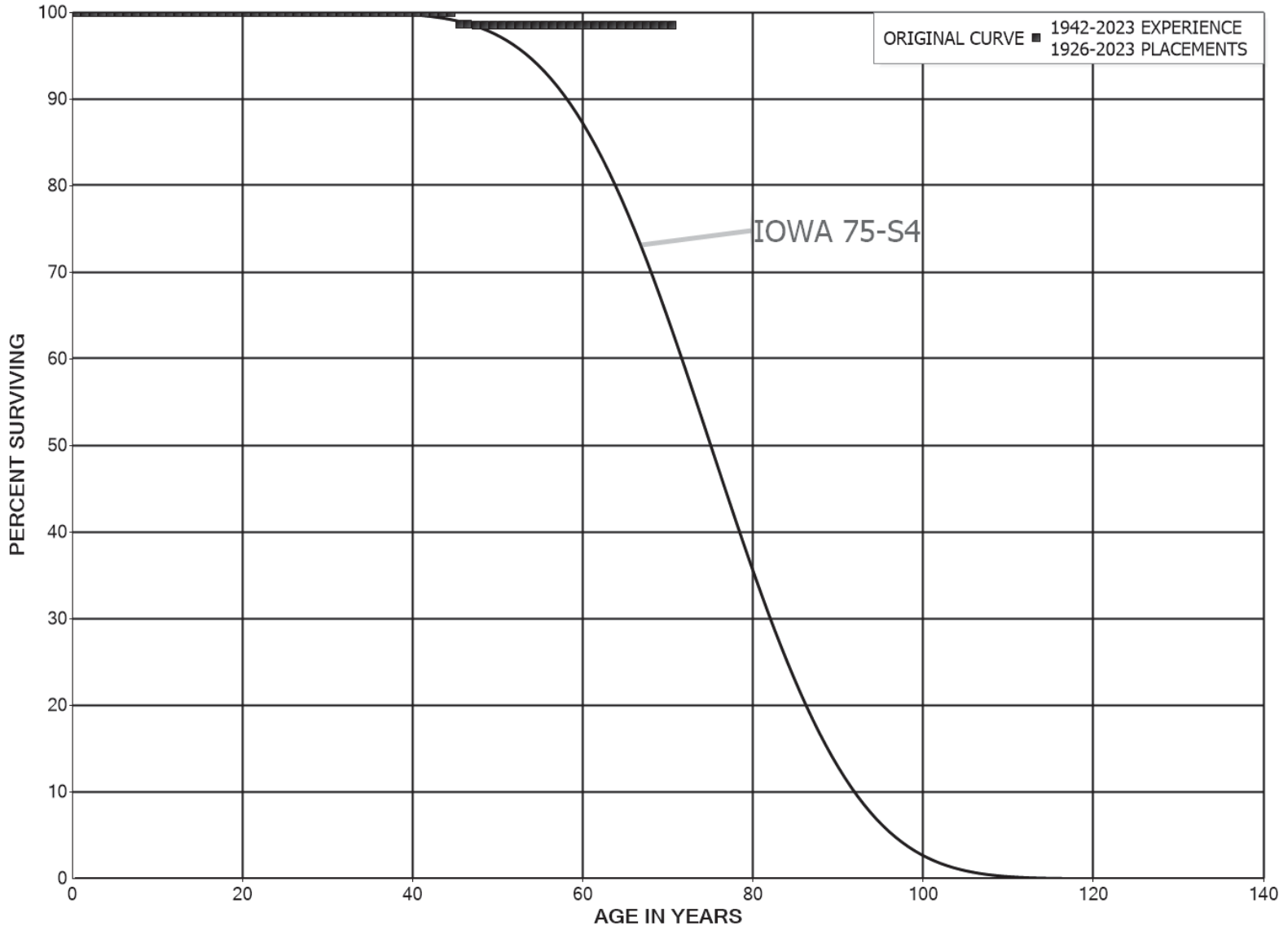
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2023			EXPERIENCE BAND 1970-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	559,933	108	0.0002	0.9998	78.31	
40.5	623,870		0.0000	1.0000	78.29	
41.5	502,592		0.0000	1.0000	78.29	
42.5	464,165	2,147	0.0046	0.9954	78.29	
43.5	406,333	1,031	0.0025	0.9975	77.93	
44.5	182,364		0.0000	1.0000	77.73	
45.5	154,707		0.0000	1.0000	77.73	
46.5	302,843		0.0000	1.0000	77.73	
47.5	128,520		0.0000	1.0000	77.73	
48.5	118,754		0.0000	1.0000	77.73	
49.5	78,871		0.0000	1.0000	77.73	
50.5	77,856		0.0000	1.0000	77.73	
51.5	44,797		0.0000	1.0000	77.73	
52.5	29,186		0.0000	1.0000	77.73	
53.5	27,431		0.0000	1.0000	77.73	
54.5	12,081		0.0000	1.0000	77.73	
55.5	11,851		0.0000	1.0000	77.73	
56.5	8,273		0.0000	1.0000	77.73	
57.5	6,257		0.0000	1.0000	77.73	
58.5					77.73	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 350.20 EASEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1942-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	385,520,627	2,644	0.0000	1.0000	100.00	
0.5	296,176,461	1,829	0.0000	1.0000	100.00	
1.5	279,837,970	19,652	0.0001	0.9999	100.00	
2.5	268,561,262	600	0.0000	1.0000	99.99	
3.5	254,485,653	572	0.0000	1.0000	99.99	
4.5	234,602,965	2,005	0.0000	1.0000	99.99	
5.5	232,373,627	885	0.0000	1.0000	99.99	
6.5	228,843,317	9,316	0.0000	1.0000	99.99	
7.5	223,780,518	10,851	0.0000	1.0000	99.99	
8.5	223,721,458	18,494	0.0001	0.9999	99.98	
9.5	222,829,984	875	0.0000	1.0000	99.97	
10.5	219,806,034	478	0.0000	1.0000	99.97	
11.5	219,776,190	16,303	0.0001	0.9999	99.97	
12.5	219,670,476	11,164	0.0001	0.9999	99.96	
13.5	218,234,052	2,875	0.0000	1.0000	99.96	
14.5	216,502,022	19,853	0.0001	0.9999	99.96	
15.5	196,554,658	4,541	0.0000	1.0000	99.95	
16.5	176,710,554	879	0.0000	1.0000	99.95	
17.5	168,403,297	13,308	0.0001	0.9999	99.95	
18.5	165,734,512	12,322	0.0001	0.9999	99.94	
19.5	163,441,604	378	0.0000	1.0000	99.93	
20.5	161,551,976	2,785	0.0000	1.0000	99.93	
21.5	158,087,534	10,874	0.0001	0.9999	99.93	
22.5	156,970,478	5	0.0000	1.0000	99.92	
23.5	152,627,085	480	0.0000	1.0000	99.92	
24.5	150,749,323	245	0.0000	1.0000	99.92	
25.5	150,417,831		0.0000	1.0000	99.92	
26.5	146,868,027	50	0.0000	1.0000	99.92	
27.5	137,426,521		0.0000	1.0000	99.92	
28.5	134,190,091	98	0.0000	1.0000	99.92	
29.5	129,616,236	4,803	0.0000	1.0000	99.92	
30.5	123,587,950	343	0.0000	1.0000	99.92	
31.5	118,493,952		0.0000	1.0000	99.92	
32.5	118,426,574	320	0.0000	1.0000	99.92	
33.5	105,644,410		0.0000	1.0000	99.92	
34.5	103,067,916	12,445	0.0001	0.9999	99.92	
35.5	100,560,648		0.0000	1.0000	99.91	
36.5	91,007,561	364	0.0000	1.0000	99.91	
37.5	90,289,518	3,825	0.0000	1.0000	99.90	
38.5	83,503,135		0.0000	1.0000	99.90	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1942-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	60,692,213	595	0.0000	1.0000	99.90	
40.5	54,447,363	2,600	0.0000	1.0000	99.90	
41.5	46,942,850	250	0.0000	1.0000	99.89	
42.5	46,512,486		0.0000	1.0000	99.89	
43.5	43,236,801		0.0000	1.0000	99.89	
44.5	41,562,978	547,456	0.0132	0.9868	99.89	
45.5	39,552,148		0.0000	1.0000	98.58	
46.5	38,519,463	12,100	0.0003	0.9997	98.58	
47.5	33,906,727		0.0000	1.0000	98.55	
48.5	31,600,439		0.0000	1.0000	98.55	
49.5	30,113,621		0.0000	1.0000	98.55	
50.5	28,719,186		0.0000	1.0000	98.55	
51.5	28,187,319		0.0000	1.0000	98.55	
52.5	27,807,388		0.0000	1.0000	98.55	
53.5	24,002,259		0.0000	1.0000	98.55	
54.5	19,890,310		0.0000	1.0000	98.55	
55.5	17,681,673		0.0000	1.0000	98.55	
56.5	16,226,352		0.0000	1.0000	98.55	
57.5	14,080,350		0.0000	1.0000	98.55	
58.5	13,192,893		0.0000	1.0000	98.55	
59.5	9,254,689		0.0000	1.0000	98.55	
60.5	8,804,096		0.0000	1.0000	98.55	
61.5	7,613,992		0.0000	1.0000	98.55	
62.5	6,334,129		0.0000	1.0000	98.55	
63.5	4,571,234		0.0000	1.0000	98.55	
64.5	4,268,055		0.0000	1.0000	98.55	
65.5	3,648,049		0.0000	1.0000	98.55	
66.5	2,838,596		0.0000	1.0000	98.55	
67.5	2,548,402		0.0000	1.0000	98.55	
68.5	1,875,762		0.0000	1.0000	98.55	
69.5	1,377,021		0.0000	1.0000	98.55	
70.5	900,788		0.0000	1.0000	98.55	
71.5	492,328		0.0000	1.0000	98.55	
72.5	330,226		0.0000	1.0000	98.55	
73.5	293,459		0.0000	1.0000	98.55	
74.5	292,130		0.0000	1.0000	98.55	
75.5	278,519		0.0000	1.0000	98.55	
76.5	205,628		0.0000	1.0000	98.55	
77.5	200,061		0.0000	1.0000	98.55	
78.5	193,495		0.0000	1.0000	98.55	

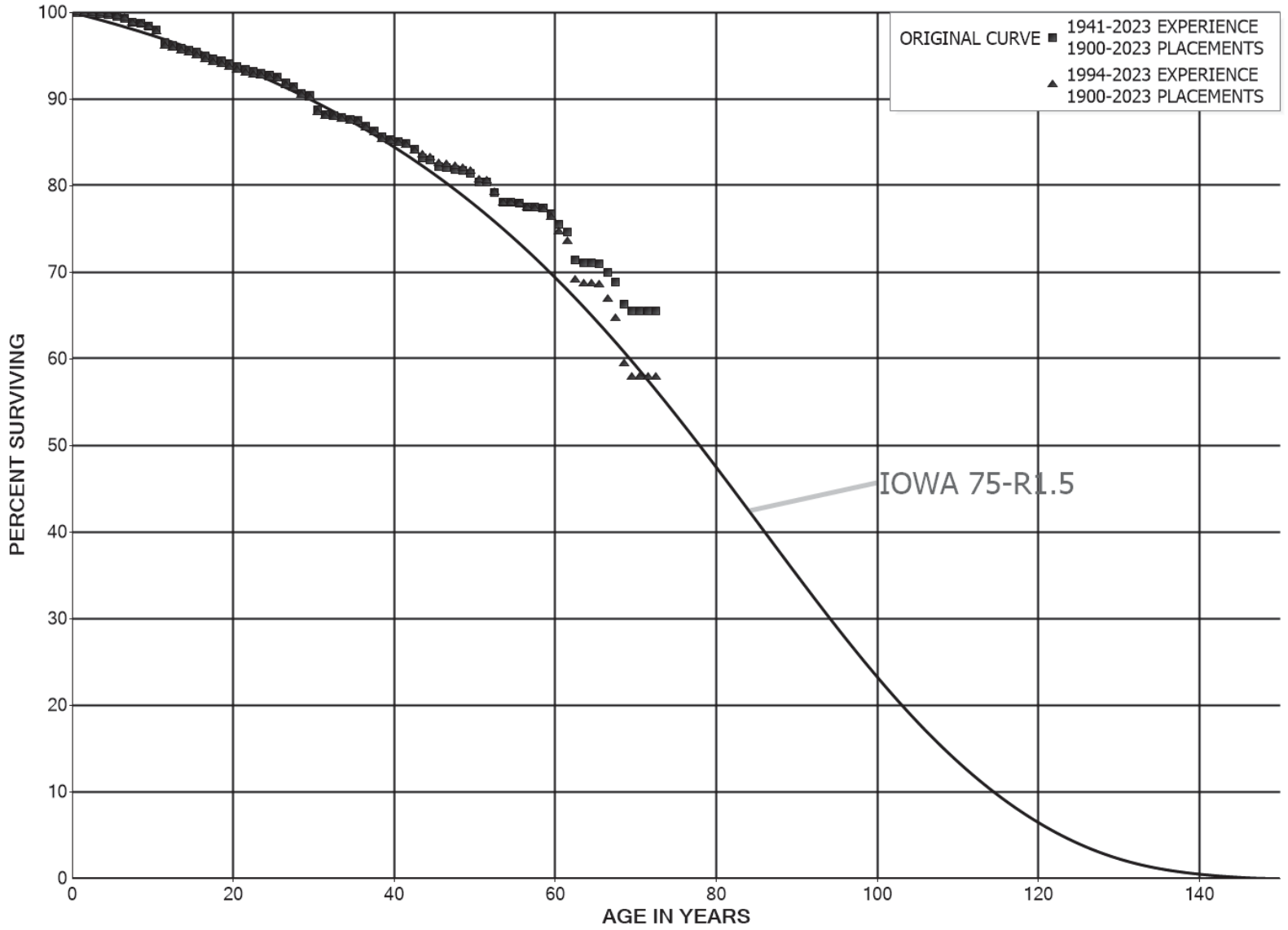
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1942-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	157,785		0.0000	1.0000	98.55
80.5	110,227		0.0000	1.0000	98.55
81.5	73,937		0.0000	1.0000	98.55
82.5	73,937		0.0000	1.0000	98.55
83.5	73,937		0.0000	1.0000	98.55
84.5	57,290		0.0000	1.0000	98.55
85.5	57,290		0.0000	1.0000	98.55
86.5	57,290		0.0000	1.0000	98.55
87.5	57,290		0.0000	1.0000	98.55
88.5	57,290		0.0000	1.0000	98.55
89.5	57,187		0.0000	1.0000	98.55
90.5	57,187		0.0000	1.0000	98.55
91.5	57,187		0.0000	1.0000	98.55
92.5	57,187		0.0000	1.0000	98.55
93.5	40,127		0.0000	1.0000	98.55
94.5	19,608		0.0000	1.0000	98.55
95.5	18,529		0.0000	1.0000	98.55
96.5	18,529		0.0000	1.0000	98.55
97.5					98.55

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	465,396,424	2,596	0.0000	1.0000	100.00
0.5	430,371,981	439,244	0.0010	0.9990	100.00
1.5	378,014,019	296,254	0.0008	0.9992	99.90
2.5	344,700,646	78,517	0.0002	0.9998	99.82
3.5	294,294,411	178,777	0.0006	0.9994	99.80
4.5	222,536,478	440,621	0.0020	0.9980	99.74
5.5	198,447,942	480,817	0.0024	0.9976	99.54
6.5	177,510,033	742,140	0.0042	0.9958	99.30
7.5	160,429,368	303,335	0.0019	0.9981	98.88
8.5	135,476,199	451,727	0.0033	0.9967	98.69
9.5	127,921,018	523,021	0.0041	0.9959	98.37
10.5	123,005,833	1,898,336	0.0154	0.9846	97.96
11.5	114,093,074	319,002	0.0028	0.9972	96.45
12.5	105,357,066	382,673	0.0036	0.9964	96.18
13.5	100,928,268	208,425	0.0021	0.9979	95.83
14.5	93,494,223	271,334	0.0029	0.9971	95.63
15.5	86,288,377	407,924	0.0047	0.9953	95.36
16.5	82,326,990	250,760	0.0030	0.9970	94.91
17.5	78,070,200	206,585	0.0026	0.9974	94.62
18.5	69,015,637	230,348	0.0033	0.9967	94.37
19.5	65,515,506	233,573	0.0036	0.9964	94.05
20.5	61,386,955	198,153	0.0032	0.9968	93.72
21.5	56,923,593	144,628	0.0025	0.9975	93.41
22.5	50,275,761	103,056	0.0020	0.9980	93.18
23.5	48,004,135	149,591	0.0031	0.9969	92.99
24.5	45,891,503	79,052	0.0017	0.9983	92.70
25.5	45,226,976	342,908	0.0076	0.9924	92.54
26.5	44,452,659	200,642	0.0045	0.9955	91.83
27.5	44,005,379	380,752	0.0087	0.9913	91.42
28.5	38,225,515	113,815	0.0030	0.9970	90.63
29.5	37,621,259	688,308	0.0183	0.9817	90.36
30.5	33,689,439	181,276	0.0054	0.9946	88.71
31.5	32,935,706	50,355	0.0015	0.9985	88.23
32.5	32,296,189	75,677	0.0023	0.9977	88.09
33.5	31,638,512	88,237	0.0028	0.9972	87.89
34.5	30,375,793	49,721	0.0016	0.9984	87.64
35.5	25,173,500	177,785	0.0071	0.9929	87.50
36.5	24,760,198	165,120	0.0067	0.9933	86.88
37.5	23,449,993	189,232	0.0081	0.9919	86.30
38.5	22,826,418	77,078	0.0034	0.9966	85.61

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,189,543	61,418	0.0032	0.9968	85.32
40.5	17,587,199	33,392	0.0019	0.9981	85.04
41.5	14,451,332	119,837	0.0083	0.9917	84.88
42.5	14,034,036	158,616	0.0113	0.9887	84.18
43.5	10,654,737	42,621	0.0040	0.9960	83.23
44.5	9,441,279	84,383	0.0089	0.9911	82.89
45.5	8,743,738	5,485	0.0006	0.9994	82.15
46.5	6,807,422	21,958	0.0032	0.9968	82.10
47.5	5,403,122	9,822	0.0018	0.9982	81.84
48.5	4,894,341	18,534	0.0038	0.9962	81.69
49.5	4,319,672	49,783	0.0115	0.9885	81.38
50.5	3,840,385	3,809	0.0010	0.9990	80.44
51.5	3,191,505	47,102	0.0148	0.9852	80.36
52.5	2,914,651	40,794	0.0140	0.9860	79.17
53.5	2,053,399		0.0000	1.0000	78.07
54.5	1,989,211	3,177	0.0016	0.9984	78.07
55.5	1,549,898	7,775	0.0050	0.9950	77.94
56.5	1,432,360	140	0.0001	0.9999	77.55
57.5	1,236,840	2,547	0.0021	0.9979	77.54
58.5	1,081,303	8,896	0.0082	0.9918	77.38
59.5	1,067,790	17,700	0.0166	0.9834	76.75
60.5	991,058	11,321	0.0114	0.9886	75.47
61.5	953,321	41,113	0.0431	0.9569	74.61
62.5	865,470	4,171	0.0048	0.9952	71.39
63.5	816,322	83	0.0001	0.9999	71.05
64.5	771,878	1,022	0.0013	0.9987	71.04
65.5	647,940	8,873	0.0137	0.9863	70.95
66.5	517,101	8,461	0.0164	0.9836	69.98
67.5	485,632	18,299	0.0377	0.9623	68.83
68.5	459,438	4,969	0.0108	0.9892	66.24
69.5	440,301		0.0000	1.0000	65.52
70.5	424,600		0.0000	1.0000	65.52
71.5	416,425		0.0000	1.0000	65.52
72.5	413,179	175	0.0004	0.9996	65.52
73.5	410,594		0.0000	1.0000	65.50
74.5	387,704		0.0000	1.0000	65.50
75.5	377,999		0.0000	1.0000	65.50
76.5	377,992		0.0000	1.0000	65.50
77.5	377,591		0.0000	1.0000	65.50
78.5	370,080		0.0000	1.0000	65.50

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	369,916		0.0000	1.0000	65.50
80.5	367,123		0.0000	1.0000	65.50
81.5	361,835		0.0000	1.0000	65.50
82.5	262,635		0.0000	1.0000	65.50
83.5	262,635		0.0000	1.0000	65.50
84.5	262,635		0.0000	1.0000	65.50
85.5	262,635		0.0000	1.0000	65.50
86.5	262,635		0.0000	1.0000	65.50
87.5	262,635		0.0000	1.0000	65.50
88.5	262,635		0.0000	1.0000	65.50
89.5	262,635		0.0000	1.0000	65.50
90.5	262,635		0.0000	1.0000	65.50
91.5	262,635		0.0000	1.0000	65.50
92.5	262,635		0.0000	1.0000	65.50
93.5	262,635		0.0000	1.0000	65.50
94.5	262,635		0.0000	1.0000	65.50
95.5	262,635		0.0000	1.0000	65.50
96.5	262,635		0.0000	1.0000	65.50
97.5	262,635		0.0000	1.0000	65.50
98.5	262,635		0.0000	1.0000	65.50
99.5	262,635		0.0000	1.0000	65.50
100.5	262,635		0.0000	1.0000	65.50
101.5	262,635		0.0000	1.0000	65.50
102.5	262,635		0.0000	1.0000	65.50
103.5	262,635		0.0000	1.0000	65.50
104.5	262,635		0.0000	1.0000	65.50
105.5	262,635		0.0000	1.0000	65.50
106.5	262,635		0.0000	1.0000	65.50
107.5	262,635		0.0000	1.0000	65.50
108.5	262,635		0.0000	1.0000	65.50
109.5	262,635		0.0000	1.0000	65.50
110.5	262,635		0.0000	1.0000	65.50
111.5	262,635		0.0000	1.0000	65.50
112.5					65.50

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	426,158,943	1,082	0.0000	1.0000	100.00
0.5	395,889,358	437,663	0.0011	0.9989	100.00
1.5	343,169,797	286,587	0.0008	0.9992	99.89
2.5	312,048,614	66,689	0.0002	0.9998	99.81
3.5	263,400,895	170,730	0.0006	0.9994	99.78
4.5	193,289,392	417,977	0.0022	0.9978	99.72
5.5	174,656,644	459,587	0.0026	0.9974	99.50
6.5	154,511,765	721,142	0.0047	0.9953	99.24
7.5	137,893,185	261,150	0.0019	0.9981	98.78
8.5	113,827,859	415,813	0.0037	0.9963	98.59
9.5	109,762,726	507,422	0.0046	0.9954	98.23
10.5	107,022,699	1,849,588	0.0173	0.9827	97.78
11.5	101,013,951	284,381	0.0028	0.9972	96.09
12.5	92,453,549	351,970	0.0038	0.9962	95.82
13.5	91,620,312	183,250	0.0020	0.9980	95.45
14.5	85,367,124	244,800	0.0029	0.9971	95.26
15.5	78,729,752	402,743	0.0051	0.9949	94.99
16.5	76,714,010	242,566	0.0032	0.9968	94.50
17.5	73,394,496	189,179	0.0026	0.9974	94.20
18.5	64,818,431	220,578	0.0034	0.9966	93.96
19.5	61,778,513	223,296	0.0036	0.9964	93.64
20.5	58,221,587	188,966	0.0032	0.9968	93.30
21.5	54,257,789	138,802	0.0026	0.9974	93.00
22.5	47,838,410	95,312	0.0020	0.9980	92.76
23.5	46,281,556	76,213	0.0016	0.9984	92.58
24.5	44,300,125	70,689	0.0016	0.9984	92.42
25.5	43,787,458	342,190	0.0078	0.9922	92.28
26.5	43,123,433	194,941	0.0045	0.9955	91.56
27.5	42,805,201	359,833	0.0084	0.9916	91.14
28.5	37,221,135	108,323	0.0029	0.9971	90.38
29.5	36,647,456	686,116	0.0187	0.9813	90.11
30.5	32,808,831	177,635	0.0054	0.9946	88.43
31.5	32,069,036	41,933	0.0013	0.9987	87.95
32.5	31,511,608	75,047	0.0024	0.9976	87.83
33.5	30,917,258	86,019	0.0028	0.9972	87.62
34.5	29,718,312	49,344	0.0017	0.9983	87.38
35.5	24,669,357	177,449	0.0072	0.9928	87.23
36.5	24,350,336	162,329	0.0067	0.9933	86.61
37.5	23,061,567	185,431	0.0080	0.9920	86.03
38.5	22,503,670	62,542	0.0028	0.9972	85.34

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,900,187	61,153	0.0032	0.9968	85.10
40.5	17,065,900	32,688	0.0019	0.9981	84.83
41.5	13,918,946	108,160	0.0078	0.9922	84.66
42.5	13,527,050	71,917	0.0053	0.9947	84.00
43.5	10,249,566	42,067	0.0041	0.9959	83.56
44.5	9,069,173	80,949	0.0089	0.9911	83.22
45.5	8,387,845	5,485	0.0007	0.9993	82.47
46.5	6,438,523	21,958	0.0034	0.9966	82.42
47.5	5,029,993	9,820	0.0020	0.9980	82.14
48.5	4,528,725	18,534	0.0041	0.9959	81.98
49.5	3,954,220	49,783	0.0126	0.9874	81.64
50.5	3,443,550	3,809	0.0011	0.9989	80.61
51.5	2,800,133	46,958	0.0168	0.9832	80.52
52.5	2,651,849	40,635	0.0153	0.9847	79.17
53.5	1,790,756		0.0000	1.0000	77.96
54.5	1,726,568	3,177	0.0018	0.9982	77.96
55.5	1,287,255	7,775	0.0060	0.9940	77.82
56.5	1,169,717	132	0.0001	0.9999	77.35
57.5	974,205	2,547	0.0026	0.9974	77.34
58.5	818,668	8,896	0.0109	0.9891	77.14
59.5	805,155	17,700	0.0220	0.9780	76.30
60.5	728,423	11,321	0.0155	0.9845	74.62
61.5	690,686	41,113	0.0595	0.9405	73.46
62.5	602,835	4,171	0.0069	0.9931	69.09
63.5	553,687	83	0.0002	0.9998	68.61
64.5	509,243	1,022	0.0020	0.9980	68.60
65.5	385,305	8,873	0.0230	0.9770	68.46
66.5	254,466	8,461	0.0333	0.9667	66.89
67.5	222,997	18,299	0.0821	0.9179	64.66
68.5	196,803	4,969	0.0253	0.9747	59.36
69.5	177,666		0.0000	1.0000	57.86
70.5	161,965		0.0000	1.0000	57.86
71.5	153,790		0.0000	1.0000	57.86
72.5	150,544	175	0.0012	0.9988	57.86
73.5	147,959		0.0000	1.0000	57.79
74.5	125,068		0.0000	1.0000	57.79
75.5	115,364		0.0000	1.0000	57.79
76.5	115,357		0.0000	1.0000	57.79
77.5	114,956		0.0000	1.0000	57.79
78.5	107,445		0.0000	1.0000	57.79



FLORIDA POWER AND LIGHT COMPANY

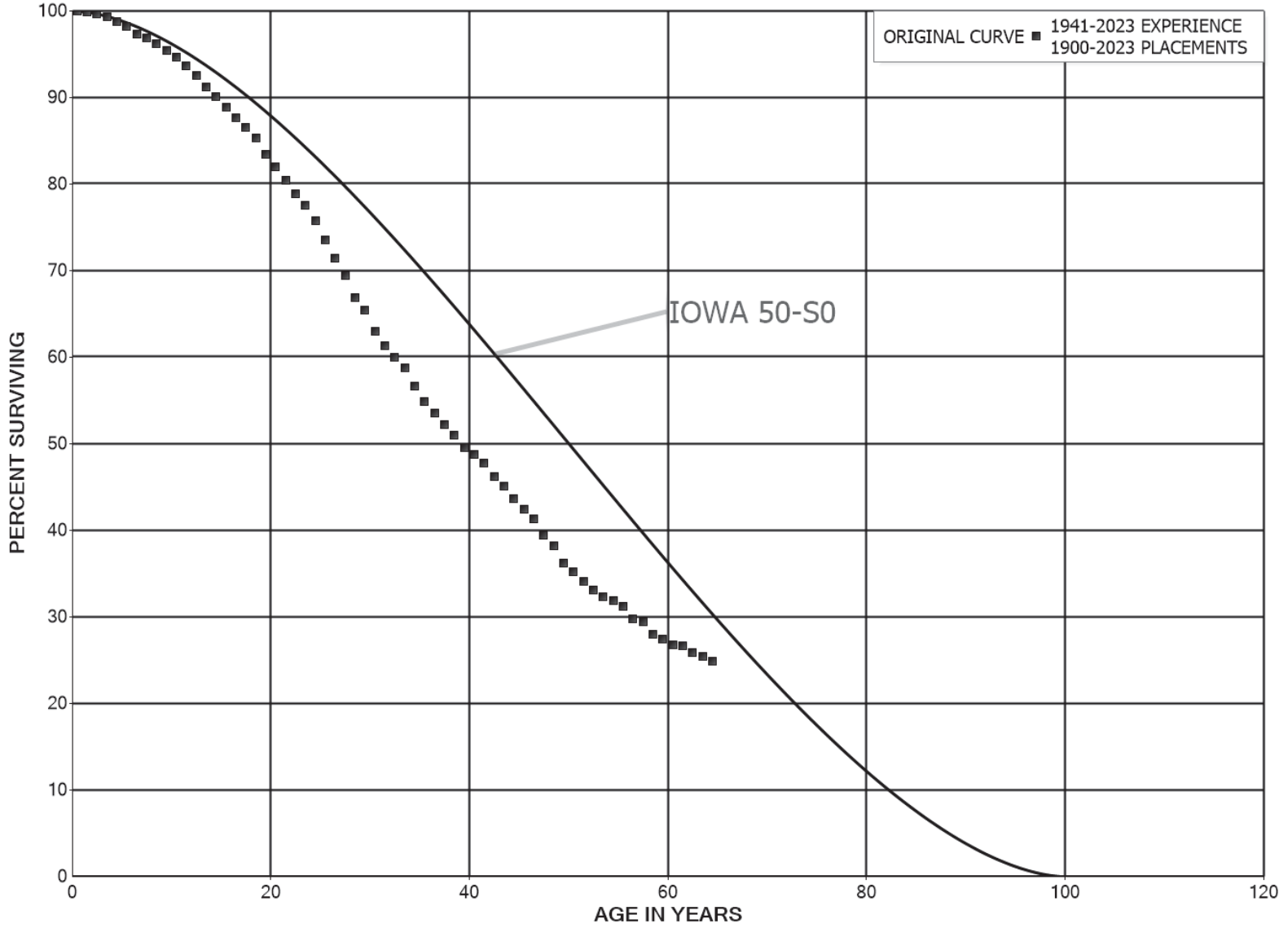
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	107,281		0.0000	1.0000	57.79
80.5	104,487		0.0000	1.0000	57.79
81.5	99,200		0.0000	1.0000	57.79
82.5					57.79
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5	262,635		0.0000		
94.5	262,635		0.0000		
95.5	262,635		0.0000		
96.5	262,635		0.0000		
97.5	262,635		0.0000		
98.5	262,635		0.0000		
99.5	262,635		0.0000		
100.5	262,635		0.0000		
101.5	262,635		0.0000		
102.5	262,635		0.0000		
103.5	262,635		0.0000		
104.5	262,635		0.0000		
105.5	262,635		0.0000		
106.5	262,635		0.0000		
107.5	262,635		0.0000		
108.5	262,635		0.0000		
109.5	262,635		0.0000		
110.5	262,635		0.0000		
111.5	262,635		0.0000		
112.5					



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 353.00 STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023

EXPERIENCE BAND 1941-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,124,902,343	850,044	0.0002	0.9998	100.00
0.5	3,685,060,863	3,448,430	0.0009	0.9991	99.98
1.5	3,346,112,838	7,868,205	0.0024	0.9976	99.89
2.5	3,112,187,902	12,552,327	0.0040	0.9960	99.65
3.5	2,865,377,785	13,905,748	0.0049	0.9951	99.25
4.5	2,617,648,132	14,900,241	0.0057	0.9943	98.77
5.5	2,392,016,690	21,148,628	0.0088	0.9912	98.21
6.5	2,237,143,610	11,764,512	0.0053	0.9947	97.34
7.5	2,102,684,062	13,637,472	0.0065	0.9935	96.83
8.5	1,879,709,950	14,830,952	0.0079	0.9921	96.20
9.5	1,745,128,492	15,168,079	0.0087	0.9913	95.44
10.5	1,638,026,790	16,809,811	0.0103	0.9897	94.61
11.5	1,541,800,469	19,036,563	0.0123	0.9877	93.64
12.5	1,414,594,700	19,350,922	0.0137	0.9863	92.48
13.5	1,332,117,567	16,751,600	0.0126	0.9874	91.22
14.5	1,238,818,358	17,725,597	0.0143	0.9857	90.07
15.5	1,151,430,645	14,821,023	0.0129	0.9871	88.78
16.5	1,076,787,652	13,573,052	0.0126	0.9874	87.64
17.5	1,009,888,145	14,519,364	0.0144	0.9856	86.53
18.5	932,206,839	20,654,307	0.0222	0.9778	85.29
19.5	879,745,784	14,695,170	0.0167	0.9833	83.40
20.5	811,503,669	16,247,597	0.0200	0.9800	82.01
21.5	763,417,057	15,044,946	0.0197	0.9803	80.36
22.5	708,376,327	11,600,030	0.0164	0.9836	78.78
23.5	675,376,540	15,654,633	0.0232	0.9768	77.49
24.5	643,837,132	18,495,163	0.0287	0.9713	75.69
25.5	613,590,531	17,474,420	0.0285	0.9715	73.52
26.5	582,587,204	16,896,895	0.0290	0.9710	71.43
27.5	561,080,721	20,549,982	0.0366	0.9634	69.35
28.5	526,952,965	11,327,108	0.0215	0.9785	66.81
29.5	494,888,614	17,966,699	0.0363	0.9637	65.38
30.5	441,087,326	11,811,986	0.0268	0.9732	63.00
31.5	410,393,475	9,051,244	0.0221	0.9779	61.32
32.5	381,405,091	8,024,968	0.0210	0.9790	59.97
33.5	356,220,487	12,477,442	0.0350	0.9650	58.70
34.5	331,903,446	10,471,041	0.0315	0.9685	56.65
35.5	305,655,060	7,394,559	0.0242	0.9758	54.86
36.5	278,254,058	7,282,935	0.0262	0.9738	53.53
37.5	262,311,134	5,675,727	0.0216	0.9784	52.13
38.5	246,093,986	7,154,778	0.0291	0.9709	51.00

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	200,808,071	3,050,352	0.0152	0.9848	49.52
40.5	191,125,726	4,287,321	0.0224	0.9776	48.77
41.5	162,584,247	5,289,507	0.0325	0.9675	47.67
42.5	146,672,665	3,320,203	0.0226	0.9774	46.12
43.5	119,269,710	3,861,859	0.0324	0.9676	45.08
44.5	100,957,196	2,804,370	0.0278	0.9722	43.62
45.5	94,556,449	2,611,541	0.0276	0.9724	42.41
46.5	75,850,985	3,379,979	0.0446	0.9554	41.24
47.5	63,393,157	1,897,421	0.0299	0.9701	39.40
48.5	59,174,643	3,209,103	0.0542	0.9458	38.22
49.5	53,236,990	1,412,683	0.0265	0.9735	36.15
50.5	51,701,293	1,703,948	0.0330	0.9670	35.19
51.5	46,117,725	1,259,547	0.0273	0.9727	34.03
52.5	41,335,633	998,206	0.0241	0.9759	33.10
53.5	37,124,229	499,595	0.0135	0.9865	32.30
54.5	36,141,374	729,012	0.0202	0.9798	31.87
55.5	30,877,414	1,498,731	0.0485	0.9515	31.22
56.5	27,162,113	266,874	0.0098	0.9902	29.71
57.5	20,487,774	1,059,050	0.0517	0.9483	29.42
58.5	16,184,048	259,023	0.0160	0.9840	27.89
59.5	15,060,301	374,711	0.0249	0.9751	27.45
60.5	14,144,083	98,859	0.0070	0.9930	26.77
61.5	11,419,227	305,365	0.0267	0.9733	26.58
62.5	10,475,056	177,929	0.0170	0.9830	25.87
63.5	9,713,355	218,358	0.0225	0.9775	25.43
64.5	9,301,736	40,137	0.0043	0.9957	24.86
65.5	7,748,917	111,650	0.0144	0.9856	24.75
66.5	6,374,360	8,875	0.0014	0.9986	24.39
67.5	6,232,832	3,110	0.0005	0.9995	24.36
68.5	5,506,480	13,411	0.0024	0.9976	24.35
69.5	4,632,826	30,900	0.0067	0.9933	24.29
70.5	4,288,835	28,420	0.0066	0.9934	24.13
71.5	3,772,796	21,173	0.0056	0.9944	23.97
72.5	3,709,585	30,277	0.0082	0.9918	23.83
73.5	3,474,879		0.0000	1.0000	23.64
74.5	3,391,650	101,620	0.0300	0.9700	23.64
75.5	3,209,192	5,166	0.0016	0.9984	22.93
76.5	3,200,048		0.0000	1.0000	22.89
77.5	3,200,048	662	0.0002	0.9998	22.89
78.5	3,187,476	47,546	0.0149	0.9851	22.89

FLORIDA POWER AND LIGHT COMPANY

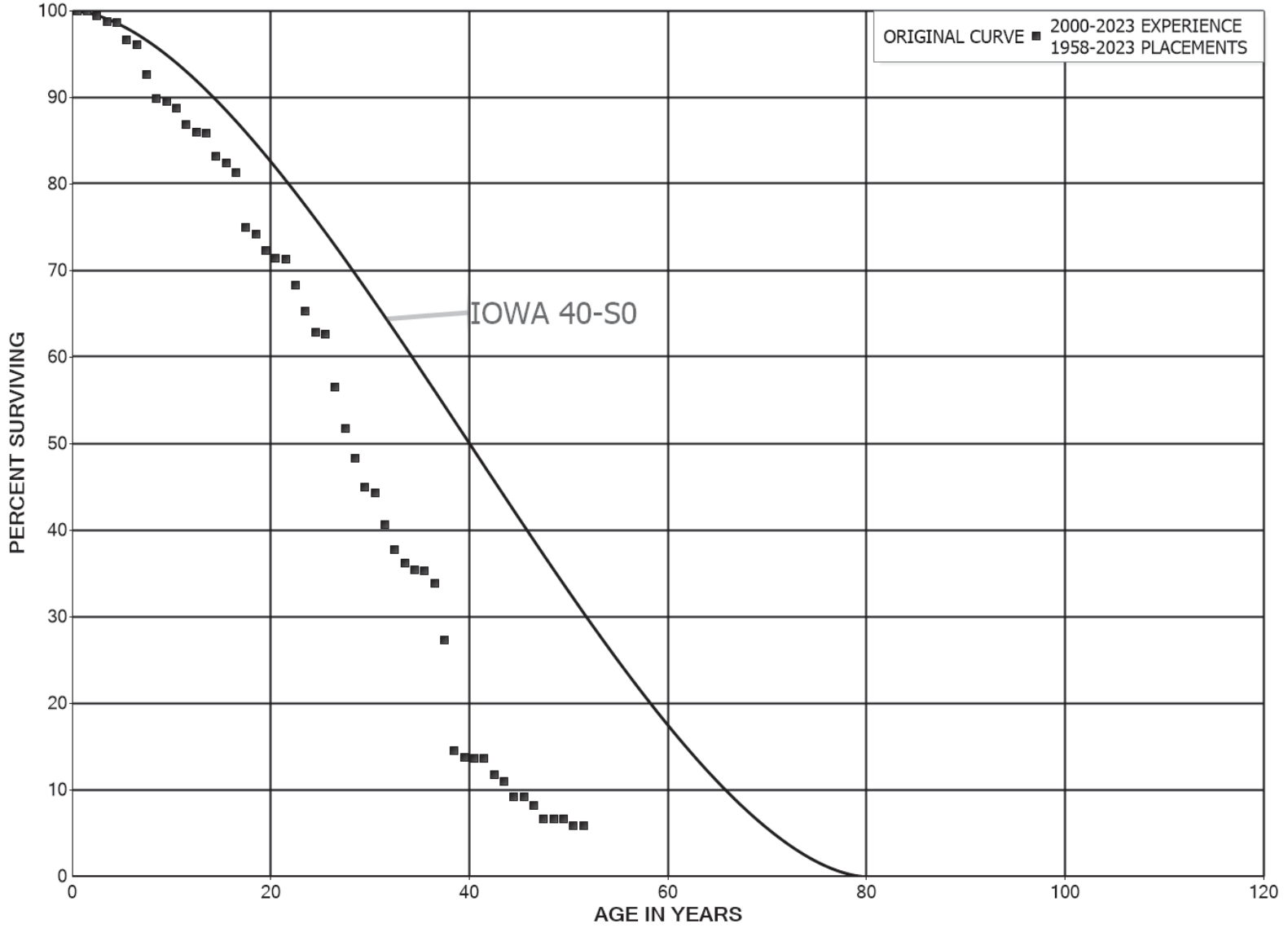
ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,138,040	3,138	0.0010	0.9990	22.54	
80.5	3,134,065	190	0.0001	0.9999	22.52	
81.5	3,130,219		0.0000	1.0000	22.52	
82.5	3,077,218		0.0000	1.0000	22.52	
83.5	3,077,218		0.0000	1.0000	22.52	
84.5	3,077,218		0.0000	1.0000	22.52	
85.5	3,077,218		0.0000	1.0000	22.52	
86.5	3,077,218	1,196	0.0004	0.9996	22.52	
87.5	3,076,022		0.0000	1.0000	22.51	
88.5	3,076,022		0.0000	1.0000	22.51	
89.5	3,076,022		0.0000	1.0000	22.51	
90.5	3,076,022		0.0000	1.0000	22.51	
91.5	3,076,022		0.0000	1.0000	22.51	
92.5	3,076,022		0.0000	1.0000	22.51	
93.5	3,076,022		0.0000	1.0000	22.51	
94.5	3,076,022		0.0000	1.0000	22.51	
95.5	3,076,022		0.0000	1.0000	22.51	
96.5	3,076,022		0.0000	1.0000	22.51	
97.5	3,076,022		0.0000	1.0000	22.51	
98.5	3,076,022		0.0000	1.0000	22.51	
99.5	3,076,022		0.0000	1.0000	22.51	
100.5	3,076,022		0.0000	1.0000	22.51	
101.5	3,076,022		0.0000	1.0000	22.51	
102.5	3,076,022		0.0000	1.0000	22.51	
103.5	3,076,022		0.0000	1.0000	22.51	
104.5	3,076,022		0.0000	1.0000	22.51	
105.5	3,076,022		0.0000	1.0000	22.51	
106.5	3,076,022		0.0000	1.0000	22.51	
107.5	3,076,022		0.0000	1.0000	22.51	
108.5	3,076,022		0.0000	1.0000	22.51	
109.5	3,076,022		0.0000	1.0000	22.51	
110.5	3,076,022		0.0000	1.0000	22.51	
111.5	3,076,022		0.0000	1.0000	22.51	
112.5	3,076,022		0.0000	1.0000	22.51	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2023			EXPERIENCE BAND 2000-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	413,233,696		0.0000	1.0000	100.00
0.5	425,763,042	209,714	0.0005	0.9995	100.00
1.5	461,362,110	2,635,874	0.0057	0.9943	99.95
2.5	445,539,019	3,015,097	0.0068	0.9932	99.38
3.5	421,578,782	333,228	0.0008	0.9992	98.71
4.5	395,102,952	8,166,425	0.0207	0.9793	98.63
5.5	377,054,705	1,953,915	0.0052	0.9948	96.59
6.5	371,868,187	13,334,693	0.0359	0.9641	96.09
7.5	333,053,408	9,977,553	0.0300	0.9700	92.64
8.5	334,152,057	1,442,939	0.0043	0.9957	89.87
9.5	315,571,304	2,803,497	0.0089	0.9911	89.48
10.5	301,315,464	6,190,101	0.0205	0.9795	88.69
11.5	263,821,135	2,955,839	0.0112	0.9888	86.86
12.5	205,013,455	187,723	0.0009	0.9991	85.89
13.5	201,575,321	6,227,356	0.0309	0.9691	85.81
14.5	136,225,517	1,241,052	0.0091	0.9909	83.16
15.5	129,756,168	1,788,221	0.0138	0.9862	82.40
16.5	127,212,468	9,814,787	0.0772	0.9228	81.27
17.5	113,700,522	1,198,328	0.0105	0.9895	75.00
18.5	107,344,827	2,724,436	0.0254	0.9746	74.21
19.5	101,563,709	1,344,156	0.0132	0.9868	72.32
20.5	102,426,063	161,659	0.0016	0.9984	71.37
21.5	99,078,061	4,084,258	0.0412	0.9588	71.25
22.5	76,970,523	3,461,814	0.0450	0.9550	68.32
23.5	64,622,657	2,387,402	0.0369	0.9631	65.24
24.5	56,908,582	201,457	0.0035	0.9965	62.83
25.5	58,833,322	5,708,981	0.0970	0.9030	62.61
26.5	51,333,755	4,325,808	0.0843	0.9157	56.54
27.5	43,167,618	2,944,992	0.0682	0.9318	51.77
28.5	42,259,574	2,891,723	0.0684	0.9316	48.24
29.5	40,316,184	627,645	0.0156	0.9844	44.94
30.5	32,459,642	2,681,059	0.0826	0.9174	44.24
31.5	24,680,117	1,749,971	0.0709	0.9291	40.59
32.5	22,092,756	925,719	0.0419	0.9581	37.71
33.5	18,119,369	394,915	0.0218	0.9782	36.13
34.5	17,724,454	1,182	0.0001	0.9999	35.34
35.5	15,063,406	633,279	0.0420	0.9580	35.34
36.5	14,430,127	2,814,438	0.1950	0.8050	33.85
37.5	11,615,689	5,447,928	0.4690	0.5310	27.25
38.5	6,515,935	344,372	0.0529	0.9471	14.47

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS

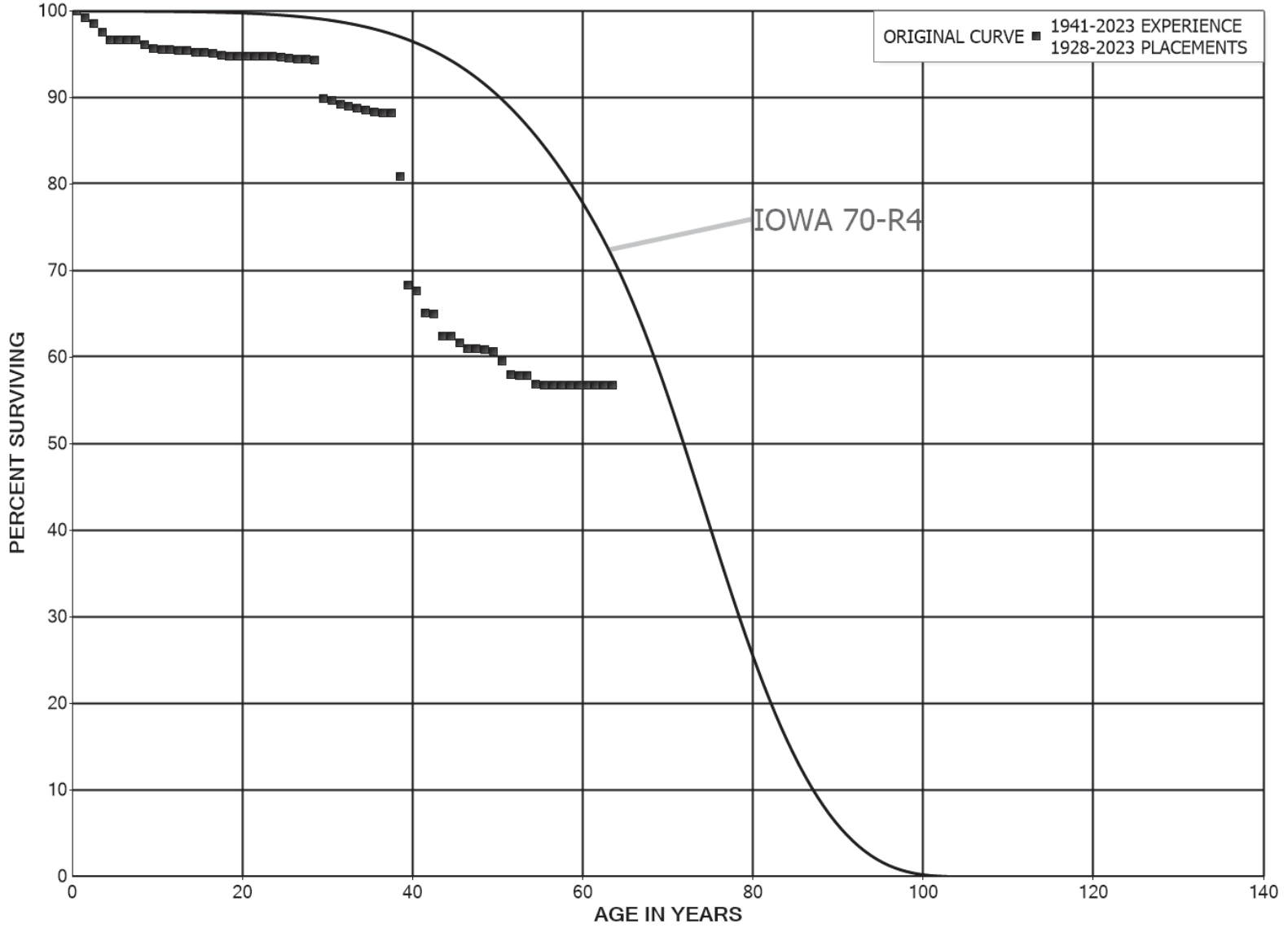
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2023			EXPERIENCE BAND 2000-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,578,477	35,345	0.0054	0.9946	13.70	
40.5	6,894,576		0.0000	1.0000	13.63	
41.5	6,753,872	935,221	0.1385	0.8615	13.63	
42.5	5,160,780	327,603	0.0635	0.9365	11.74	
43.5	4,833,177	824,580	0.1706	0.8294	11.00	
44.5	4,008,598		0.0000	1.0000	9.12	
45.5	4,008,598	411,193	0.1026	0.8974	9.12	
46.5	3,597,405	683,117	0.1899	0.8101	8.19	
47.5	2,157,440		0.0000	1.0000	6.63	
48.5	505,596		0.0000	1.0000	6.63	
49.5	23,352	2,781	0.1191	0.8809	6.63	
50.5	20,571		0.0000	1.0000	5.84	
51.5	20,571		0.0000	1.0000	5.84	
52.5	20,571		0.0000	1.0000	5.84	
53.5	20,571		0.0000	1.0000	5.84	
54.5	20,571		0.0000	1.0000	5.84	
55.5	20,571		0.0000	1.0000	5.84	
56.5	20,571		0.0000	1.0000	5.84	
57.5	20,571		0.0000	1.0000	5.84	
58.5	20,571		0.0000	1.0000	5.84	
59.5	20,571		0.0000	1.0000	5.84	
60.5	20,571		0.0000	1.0000	5.84	
61.5					5.84	





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 354.00 TOWERS AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,207,588,558	288	0.0000	1.0000	100.00	
0.5	849,824,020	7,121,123	0.0084	0.9916	100.00	
1.5	492,835,771	3,257,295	0.0066	0.9934	99.16	
2.5	421,744,626	4,471,061	0.0106	0.9894	98.51	
3.5	397,285,868	3,272,365	0.0082	0.9918	97.46	
4.5	384,138,287		0.0000	1.0000	96.66	
5.5	376,573,164	255,910	0.0007	0.9993	96.66	
6.5	367,370,194	31,679	0.0001	0.9999	96.59	
7.5	364,693,669	2,151,060	0.0059	0.9941	96.59	
8.5	352,415,487	1,641,187	0.0047	0.9953	96.02	
9.5	347,621,327	227,543	0.0007	0.9993	95.57	
10.5	340,128,450	101,201	0.0003	0.9997	95.51	
11.5	331,137,305	203,581	0.0006	0.9994	95.48	
12.5	328,167,913	106,370	0.0003	0.9997	95.42	
13.5	325,330,732	632,350	0.0019	0.9981	95.39	
14.5	318,809,063	15,562	0.0000	1.0000	95.20	
15.5	305,213,938	516,075	0.0017	0.9983	95.20	
16.5	304,228,245	744,849	0.0024	0.9976	95.04	
17.5	302,479,349	110,958	0.0004	0.9996	94.80	
18.5	302,086,330	19,554	0.0001	0.9999	94.77	
19.5	298,969,336	63,899	0.0002	0.9998	94.76	
20.5	296,506,461	110,228	0.0004	0.9996	94.74	
21.5	295,306,717	73,515	0.0002	0.9998	94.71	
22.5	291,262,640	13,262	0.0000	1.0000	94.68	
23.5	288,489,399	46,775	0.0002	0.9998	94.68	
24.5	288,442,623	653,938	0.0023	0.9977	94.66	
25.5	287,787,034	59,998	0.0002	0.9998	94.45	
26.5	287,562,707	711	0.0000	1.0000	94.43	
27.5	256,926,820	464,139	0.0018	0.9982	94.43	
28.5	256,466,477	12,058,421	0.0470	0.9530	94.26	
29.5	237,730,069	602,364	0.0025	0.9975	89.83	
30.5	236,735,398	1,086,062	0.0046	0.9954	89.60	
31.5	235,648,648	657,075	0.0028	0.9972	89.19	
32.5	234,991,572	617,653	0.0026	0.9974	88.94	
33.5	234,368,816	582,855	0.0025	0.9975	88.71	
34.5	233,752,897	440,134	0.0019	0.9981	88.49	
35.5	226,843,032	342,699	0.0015	0.9985	88.32	
36.5	220,788,809	101,817	0.0005	0.9995	88.19	
37.5	220,652,443	18,264,627	0.0828	0.9172	88.15	
38.5	180,359,047	28,088,841	0.1557	0.8443	80.85	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	94,856,665	877,647	0.0093	0.9907	68.26
40.5	93,290,028	3,504,320	0.0376	0.9624	67.63
41.5	89,654,780	113,844	0.0013	0.9987	65.09
42.5	89,302,193	3,618,819	0.0405	0.9595	65.00
43.5	50,810,913	13,703	0.0003	0.9997	62.37
44.5	46,944,831	553,558	0.0118	0.9882	62.35
45.5	45,912,975	474,659	0.0103	0.9897	61.62
46.5	43,322,281	24,372	0.0006	0.9994	60.98
47.5	43,089,652	89,071	0.0021	0.9979	60.95
48.5	40,615,521	140,681	0.0035	0.9965	60.82
49.5	10,168,281	176,317	0.0173	0.9827	60.61
50.5	8,495,630	233,277	0.0275	0.9725	59.56
51.5	8,023,728	7,547	0.0009	0.9991	57.92
52.5	6,751,249		0.0000	1.0000	57.87
53.5	6,707,416	124,393	0.0185	0.9815	57.87
54.5	6,386,291	9,707	0.0015	0.9985	56.80
55.5	5,162,669		0.0000	1.0000	56.71
56.5	3,710,593		0.0000	1.0000	56.71
57.5	2,900,376		0.0000	1.0000	56.71
58.5	2,900,329		0.0000	1.0000	56.71
59.5	2,460,446		0.0000	1.0000	56.71
60.5	2,040,992		0.0000	1.0000	56.71
61.5	1,974,238		0.0000	1.0000	56.71
62.5	1,974,238		0.0000	1.0000	56.71
63.5	429,646		0.0000	1.0000	56.71
64.5	429,054		0.0000	1.0000	56.71
65.5	29,867		0.0000	1.0000	56.71
66.5	29,867	2,184	0.0731	0.9269	56.71
67.5	27,683	2,409	0.0870	0.9130	52.56
68.5	25,274		0.0000	1.0000	47.99
69.5	25,274		0.0000	1.0000	47.99
70.5	25,274		0.0000	1.0000	47.99
71.5	1,446		0.0000	1.0000	47.99
72.5	1,191		0.0000	1.0000	47.99
73.5	1,191		0.0000	1.0000	47.99
74.5	1,191		0.0000	1.0000	47.99
75.5	1,191		0.0000	1.0000	47.99
76.5	1,191		0.0000	1.0000	47.99
77.5	1,191		0.0000	1.0000	47.99
78.5	534		0.0000	1.0000	47.99

FLORIDA POWER AND LIGHT COMPANY

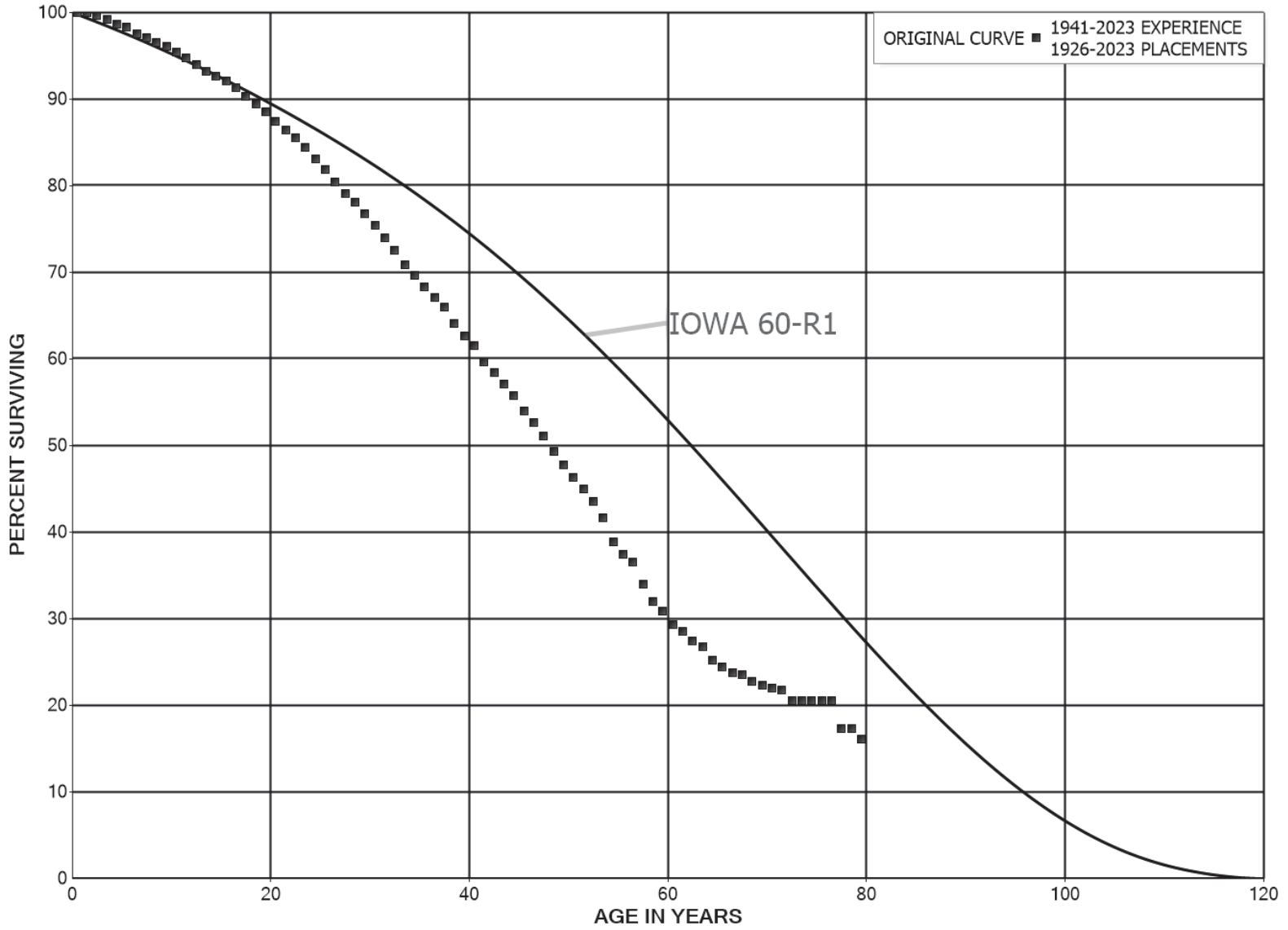
ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	534		0.0000	1.0000	47.99
80.5	534		0.0000	1.0000	47.99
81.5	534		0.0000	1.0000	47.99
82.5	534		0.0000	1.0000	47.99
83.5	534		0.0000	1.0000	47.99
84.5	534		0.0000	1.0000	47.99
85.5	534		0.0000	1.0000	47.99
86.5	534		0.0000	1.0000	47.99
87.5	534		0.0000	1.0000	47.99
88.5	534		0.0000	1.0000	47.99
89.5	534		0.0000	1.0000	47.99
90.5	534		0.0000	1.0000	47.99
91.5	534		0.0000	1.0000	47.99
92.5	253		0.0000	1.0000	47.99
93.5					47.99



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 355.00 POLES AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,460,951,149	1,067,959	0.0003	0.9997	100.00
0.5	3,232,246,490	2,297,701	0.0007	0.9993	99.97
1.5	2,746,005,849	8,684,789	0.0032	0.9968	99.90
2.5	2,323,442,357	8,707,843	0.0037	0.9963	99.58
3.5	2,100,069,746	11,904,429	0.0057	0.9943	99.21
4.5	1,825,750,421	7,286,295	0.0040	0.9960	98.65
5.5	1,688,045,789	12,930,814	0.0077	0.9923	98.25
6.5	1,573,421,580	6,360,330	0.0040	0.9960	97.50
7.5	1,450,977,643	8,348,133	0.0058	0.9942	97.11
8.5	1,265,002,021	5,673,114	0.0045	0.9955	96.55
9.5	1,145,116,359	8,585,190	0.0075	0.9925	96.11
10.5	1,069,835,216	7,256,310	0.0068	0.9932	95.39
11.5	1,002,380,226	8,521,707	0.0085	0.9915	94.75
12.5	942,884,105	7,425,641	0.0079	0.9921	93.94
13.5	911,270,527	5,892,975	0.0065	0.9935	93.20
14.5	863,579,721	5,427,688	0.0063	0.9937	92.60
15.5	772,726,779	6,306,391	0.0082	0.9918	92.02
16.5	721,834,250	8,105,125	0.0112	0.9888	91.27
17.5	616,513,990	5,784,560	0.0094	0.9906	90.24
18.5	579,396,477	6,091,924	0.0105	0.9895	89.39
19.5	533,047,765	6,235,223	0.0117	0.9883	88.45
20.5	494,234,927	5,695,197	0.0115	0.9885	87.42
21.5	450,482,282	4,834,097	0.0107	0.9893	86.41
22.5	419,604,021	5,446,321	0.0130	0.9870	85.49
23.5	400,611,326	5,991,749	0.0150	0.9850	84.38
24.5	374,021,131	5,592,229	0.0150	0.9850	83.11
25.5	357,865,017	6,338,414	0.0177	0.9823	81.87
26.5	345,248,251	5,624,971	0.0163	0.9837	80.42
27.5	330,574,607	4,415,785	0.0134	0.9866	79.11
28.5	317,586,034	5,323,491	0.0168	0.9832	78.05
29.5	297,912,772	5,038,330	0.0169	0.9831	76.75
30.5	259,524,890	5,336,433	0.0206	0.9794	75.45
31.5	242,023,139	4,674,886	0.0193	0.9807	73.90
32.5	227,895,414	5,010,558	0.0220	0.9780	72.47
33.5	211,756,686	3,919,293	0.0185	0.9815	70.88
34.5	197,563,579	3,537,639	0.0179	0.9821	69.56
35.5	179,301,802	3,172,173	0.0177	0.9823	68.32
36.5	171,039,673	2,920,310	0.0171	0.9829	67.11
37.5	161,387,310	4,564,932	0.0283	0.9717	65.96
38.5	149,808,540	3,501,866	0.0234	0.9766	64.10

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	136,666,603	2,397,815	0.0175	0.9825	62.60
40.5	130,080,976	4,054,270	0.0312	0.9688	61.50
41.5	118,991,791	2,467,160	0.0207	0.9793	59.58
42.5	109,874,387	2,386,874	0.0217	0.9783	58.35
43.5	98,793,959	2,322,990	0.0235	0.9765	57.08
44.5	90,520,515	3,001,090	0.0332	0.9668	55.74
45.5	81,789,441	1,890,604	0.0231	0.9769	53.89
46.5	72,742,158	2,202,702	0.0303	0.9697	52.65
47.5	60,120,585	2,096,397	0.0349	0.9651	51.05
48.5	53,195,752	1,629,157	0.0306	0.9694	49.27
49.5	46,241,783	1,451,892	0.0314	0.9686	47.76
50.5	39,177,956	1,131,363	0.0289	0.9711	46.26
51.5	31,806,613	971,666	0.0305	0.9695	44.93
52.5	25,904,214	1,165,408	0.0450	0.9550	43.55
53.5	23,315,524	1,563,132	0.0670	0.9330	41.59
54.5	21,177,626	759,608	0.0359	0.9641	38.81
55.5	19,501,334	498,997	0.0256	0.9744	37.41
56.5	16,095,196	1,098,638	0.0683	0.9317	36.46
57.5	9,812,441	600,189	0.0612	0.9388	33.97
58.5	7,573,379	250,106	0.0330	0.9670	31.89
59.5	7,000,453	351,782	0.0503	0.9497	30.84
60.5	5,718,243	161,054	0.0282	0.9718	29.29
61.5	4,733,371	168,622	0.0356	0.9644	28.46
62.5	4,176,920	112,949	0.0270	0.9730	27.45
63.5	3,609,556	200,989	0.0557	0.9443	26.71
64.5	3,161,351	100,831	0.0319	0.9681	25.22
65.5	2,651,831	74,741	0.0282	0.9718	24.42
66.5	1,799,500	13,441	0.0075	0.9925	23.73
67.5	1,609,988	57,639	0.0358	0.9642	23.55
68.5	1,394,094	23,896	0.0171	0.9829	22.71
69.5	1,071,729	15,245	0.0142	0.9858	22.32
70.5	721,225	10,557	0.0146	0.9854	22.00
71.5	572,532	30,348	0.0530	0.9470	21.68
72.5	315,847		0.0000	1.0000	20.53
73.5	271,874	231	0.0008	0.9992	20.53
74.5	205,822	47	0.0002	0.9998	20.51
75.5	142,466	71	0.0005	0.9995	20.51
76.5	117,319	18,431	0.1571	0.8429	20.50
77.5	97,932	64	0.0007	0.9993	17.28
78.5	89,728	6,445	0.0718	0.9282	17.27

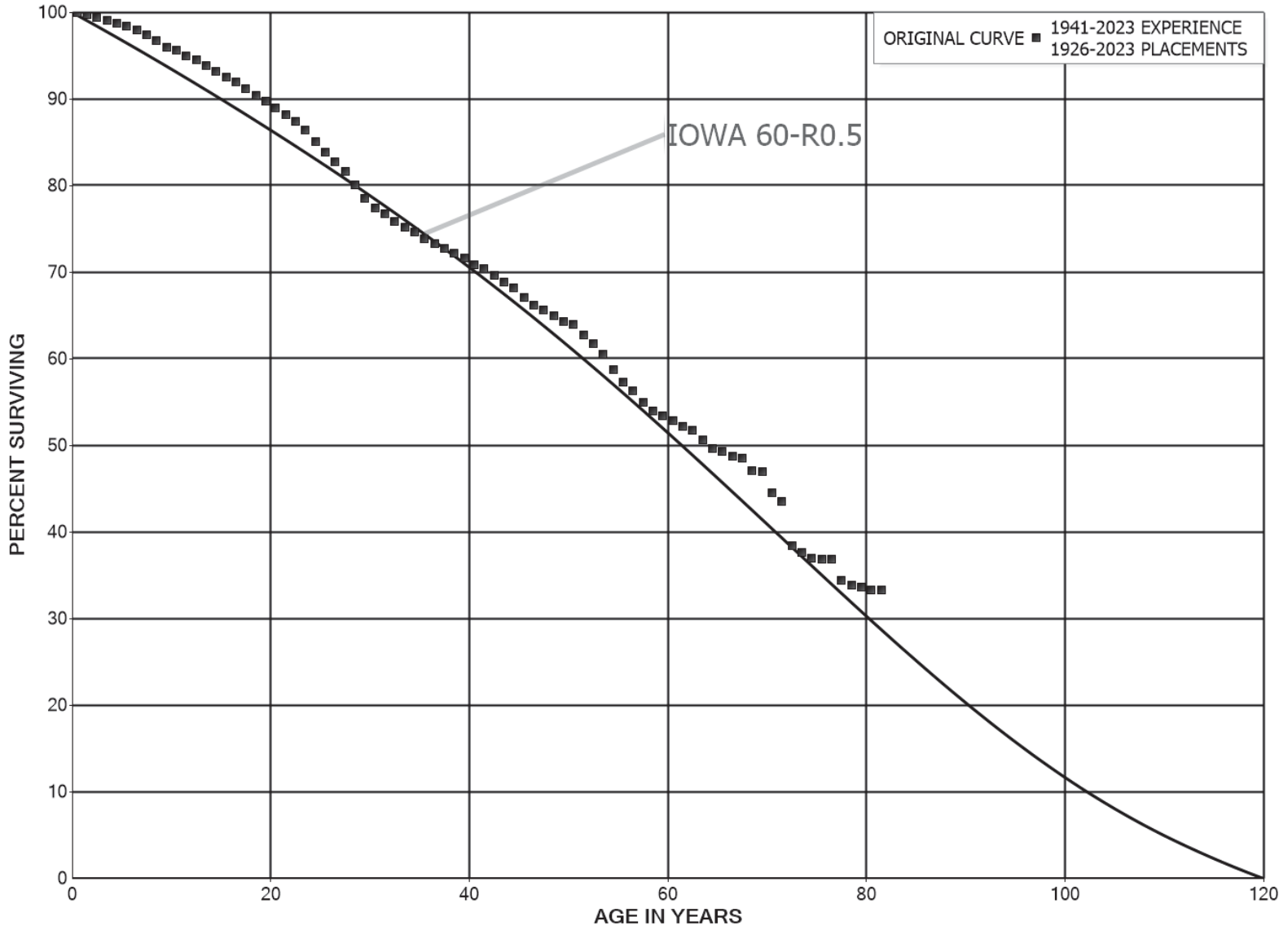
FLORIDA POWER AND LIGHT COMPANY  
 ACCOUNT 355.00 POLES AND FIXTURES  
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	69,995	3,813	0.0545	0.9455	16.03	
80.5	55,075		0.0000	1.0000	15.15	
81.5	26,710		0.0000	1.0000	15.15	
82.5	26,710	578	0.0216	0.9784	15.15	
83.5	26,132	181	0.0069	0.9931	14.82	
84.5	25,951	727	0.0280	0.9720	14.72	
85.5	25,224		0.0000	1.0000	14.31	
86.5	25,224	55	0.0022	0.9978	14.31	
87.5	25,168		0.0000	1.0000	14.28	
88.5	25,168		0.0000	1.0000	14.28	
89.5	25,168		0.0000	1.0000	14.28	
90.5	25,168		0.0000	1.0000	14.28	
91.5	25,168		0.0000	1.0000	14.28	
92.5	25,450		0.0000	1.0000	14.28	
93.5	21,154		0.0000	1.0000	14.28	
94.5	12,535		0.0000	1.0000	14.28	
95.5	12,282		0.0000	1.0000	14.28	
96.5	11,674		0.0000	1.0000	14.28	
97.5					14.28	





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,041,470,012	1,602,601	0.0008	0.9992	100.00
0.5	1,812,157,858	4,000,268	0.0022	0.9978	99.92
1.5	1,725,161,927	6,091,745	0.0035	0.9965	99.70
2.5	1,586,322,151	4,987,539	0.0031	0.9969	99.35
3.5	1,439,929,688	4,429,488	0.0031	0.9969	99.04
4.5	1,163,415,758	3,910,928	0.0034	0.9966	98.73
5.5	1,092,839,843	5,238,000	0.0048	0.9952	98.40
6.5	1,039,283,127	6,112,583	0.0059	0.9941	97.93
7.5	990,086,827	5,882,289	0.0059	0.9941	97.35
8.5	929,521,186	7,422,114	0.0080	0.9920	96.77
9.5	866,604,869	3,301,633	0.0038	0.9962	96.00
10.5	823,989,355	5,394,014	0.0065	0.9935	95.64
11.5	796,752,433	4,050,741	0.0051	0.9949	95.01
12.5	761,241,986	5,559,334	0.0073	0.9927	94.53
13.5	737,448,248	5,427,362	0.0074	0.9926	93.84
14.5	708,143,289	5,164,512	0.0073	0.9927	93.15
15.5	663,843,639	3,837,683	0.0058	0.9942	92.47
16.5	641,171,666	5,240,610	0.0082	0.9918	91.93
17.5	591,782,352	4,958,640	0.0084	0.9916	91.18
18.5	566,102,742	4,492,525	0.0079	0.9921	90.42
19.5	537,983,742	4,749,046	0.0088	0.9912	89.70
20.5	505,297,539	4,366,572	0.0086	0.9914	88.91
21.5	470,737,625	4,100,105	0.0087	0.9913	88.14
22.5	443,095,293	5,020,151	0.0113	0.9887	87.37
23.5	426,722,403	6,419,952	0.0150	0.9850	86.38
24.5	408,118,653	6,059,529	0.0148	0.9852	85.08
25.5	394,820,554	5,403,345	0.0137	0.9863	83.82
26.5	383,779,253	5,129,642	0.0134	0.9866	82.67
27.5	352,947,393	6,517,029	0.0185	0.9815	81.57
28.5	340,000,799	6,740,700	0.0198	0.9802	80.06
29.5	311,427,654	4,405,320	0.0141	0.9859	78.47
30.5	284,091,778	2,374,706	0.0084	0.9916	77.36
31.5	273,778,159	3,267,633	0.0119	0.9881	76.72
32.5	264,202,924	2,098,118	0.0079	0.9921	75.80
33.5	252,845,029	1,788,704	0.0071	0.9929	75.20
34.5	244,102,374	2,547,785	0.0104	0.9896	74.67
35.5	227,117,163	1,927,040	0.0085	0.9915	73.89
36.5	218,894,252	1,606,989	0.0073	0.9927	73.26
37.5	212,367,582	1,592,106	0.0075	0.9925	72.72
38.5	196,479,497	1,566,998	0.0080	0.9920	72.18

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	131,058,194	1,309,926	0.0100	0.9900	71.60
40.5	123,939,952	818,855	0.0066	0.9934	70.89
41.5	118,951,890	1,407,452	0.0118	0.9882	70.42
42.5	113,947,238	1,316,584	0.0116	0.9884	69.58
43.5	96,256,187	810,410	0.0084	0.9916	68.78
44.5	87,504,428	1,455,910	0.0166	0.9834	68.20
45.5	82,365,930	1,115,640	0.0135	0.9865	67.07
46.5	77,575,937	659,078	0.0085	0.9915	66.16
47.5	72,841,604	684,583	0.0094	0.9906	65.60
48.5	65,804,587	685,066	0.0104	0.9896	64.98
49.5	51,909,710	318,482	0.0061	0.9939	64.30
50.5	46,828,012	892,280	0.0191	0.9809	63.91
51.5	40,931,529	615,181	0.0150	0.9850	62.69
52.5	36,022,828	698,733	0.0194	0.9806	61.75
53.5	33,037,522	975,552	0.0295	0.9705	60.55
54.5	31,194,526	770,328	0.0247	0.9753	58.76
55.5	28,122,150	495,247	0.0176	0.9824	57.31
56.5	22,767,614	539,395	0.0237	0.9763	56.30
57.5	17,050,765	329,657	0.0193	0.9807	54.97
58.5	14,109,247	142,383	0.0101	0.9899	53.91
59.5	13,084,457	135,322	0.0103	0.9897	53.36
60.5	11,233,020	134,636	0.0120	0.9880	52.81
61.5	8,113,323	63,173	0.0078	0.9922	52.18
62.5	7,527,699	165,889	0.0220	0.9780	51.77
63.5	5,749,371	109,761	0.0191	0.9809	50.63
64.5	5,308,529	38,164	0.0072	0.9928	49.66
65.5	4,521,718	50,789	0.0112	0.9888	49.31
66.5	2,980,732	15,000	0.0050	0.9950	48.75
67.5	2,701,957	78,654	0.0291	0.9709	48.51
68.5	2,391,431	9,297	0.0039	0.9961	47.10
69.5	1,726,049	89,938	0.0521	0.9479	46.91
70.5	1,071,944	24,293	0.0227	0.9773	44.47
71.5	805,211	93,035	0.1155	0.8845	43.46
72.5	526,717	11,911	0.0226	0.9774	38.44
73.5	495,796	7,395	0.0149	0.9851	37.57
74.5	452,252	2,097	0.0046	0.9954	37.01
75.5	446,977	376	0.0008	0.9992	36.84
76.5	237,138	15,460	0.0652	0.9348	36.81
77.5	221,152	3,642	0.0165	0.9835	34.41
78.5	215,120	1,494	0.0069	0.9931	33.84

FLORIDA POWER AND LIGHT COMPANY

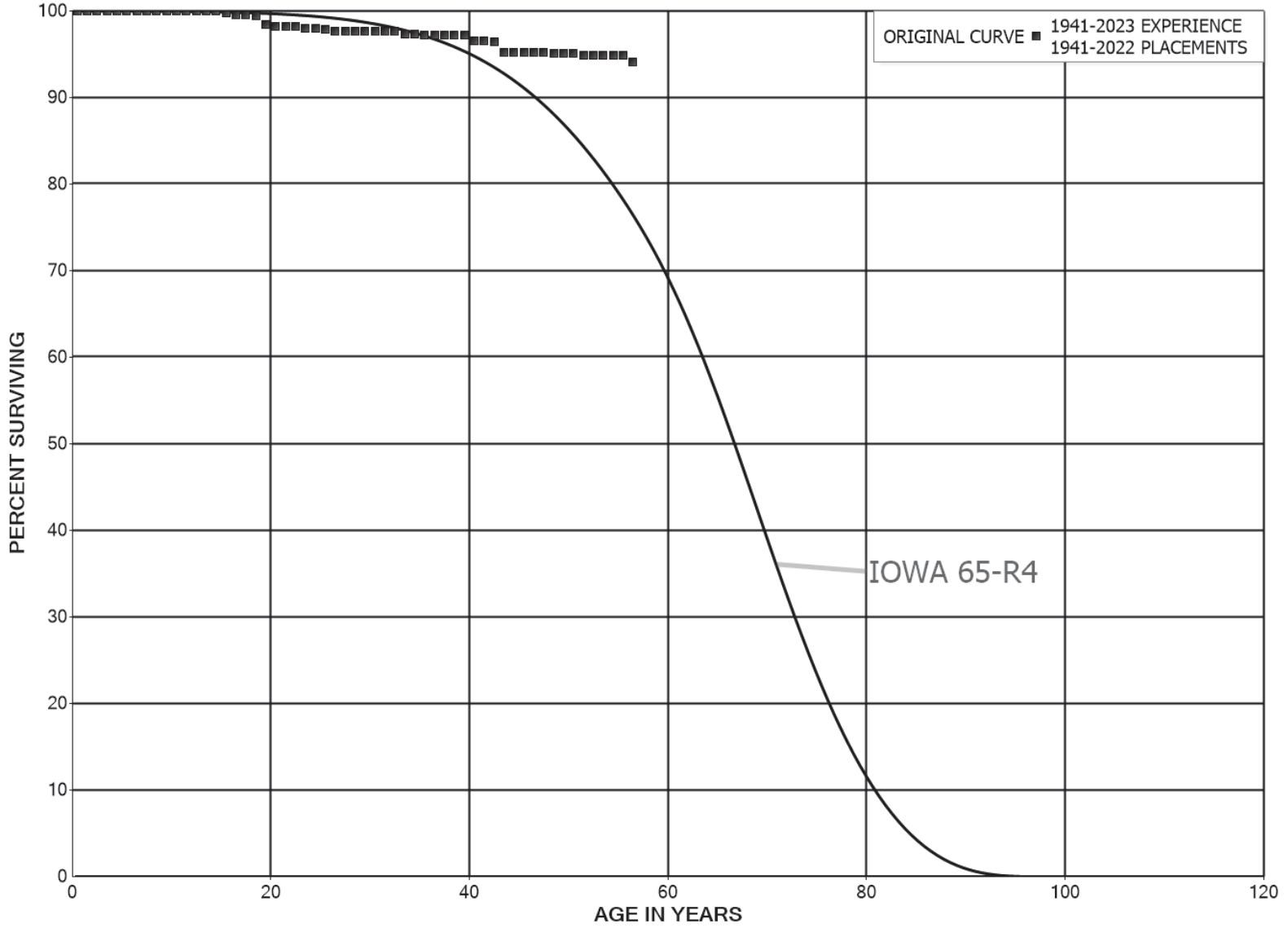
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	91,901	813	0.0088	0.9912	33.61	
80.5	89,978		0.0000	1.0000	33.31	
81.5	48,389		0.0000	1.0000	33.31	
82.5	33,404	9	0.0003	0.9997	33.31	
83.5	33,395	1	0.0000	1.0000	33.30	
84.5	33,395	3,032	0.0908	0.9092	33.30	
85.5	30,362	2,837	0.0934	0.9066	30.27	
86.5	27,526	14	0.0005	0.9995	27.45	
87.5	27,511		0.0000	1.0000	27.43	
88.5	27,511	2,044	0.0743	0.9257	27.43	
89.5	25,467		0.0000	1.0000	25.39	
90.5	25,467		0.0000	1.0000	25.39	
91.5	25,467		0.0000	1.0000	25.39	
92.5	25,467		0.0000	1.0000	25.39	
93.5	23,137		0.0000	1.0000	25.39	
94.5					25.39	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 357.00 UNDERGROUND CONDUIT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2022			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	139,095,415	324	0.0000	1.0000	100.00	
0.5	139,053,295	4	0.0000	1.0000	100.00	
1.5	137,205,642	3,178	0.0000	1.0000	100.00	
2.5	136,226,101		0.0000	1.0000	100.00	
3.5	136,242,373		0.0000	1.0000	100.00	
4.5	136,234,316		0.0000	1.0000	100.00	
5.5	136,397,213		0.0000	1.0000	100.00	
6.5	138,989,783	1,016	0.0000	1.0000	100.00	
7.5	68,195,568		0.0000	1.0000	100.00	
8.5	67,689,780	1,156	0.0000	1.0000	100.00	
9.5	67,336,875		0.0000	1.0000	100.00	
10.5	67,312,981	3,358	0.0000	1.0000	100.00	
11.5	67,229,353	112	0.0000	1.0000	99.99	
12.5	67,151,448	110	0.0000	1.0000	99.99	
13.5	67,140,005	3,700	0.0001	0.9999	99.99	
14.5	50,800,938	128,720	0.0025	0.9975	99.98	
15.5	50,643,926	140,959	0.0028	0.9972	99.73	
16.5	50,477,348	900	0.0000	1.0000	99.45	
17.5	44,339,067	12,740	0.0003	0.9997	99.45	
18.5	44,280,997	479,177	0.0108	0.9892	99.42	
19.5	43,771,812	52,668	0.0012	0.9988	98.35	
20.5	40,429,714	29,911	0.0007	0.9993	98.23	
21.5	40,235,175	1,064	0.0000	1.0000	98.16	
22.5	35,768,834	67,010	0.0019	0.9981	98.15	
23.5	35,669,593	27,337	0.0008	0.9992	97.97	
24.5	31,594,703	32,326	0.0010	0.9990	97.89	
25.5	31,611,163	58,530	0.0019	0.9981	97.79	
26.5	29,842,013		0.0000	1.0000	97.61	
27.5	29,016,446		0.0000	1.0000	97.61	
28.5	28,925,778		0.0000	1.0000	97.61	
29.5	26,277,994	14,239	0.0005	0.9995	97.61	
30.5	25,926,730		0.0000	1.0000	97.56	
31.5	25,863,547		0.0000	1.0000	97.56	
32.5	25,593,398	72,488	0.0028	0.9972	97.56	
33.5	25,468,784		0.0000	1.0000	97.28	
34.5	25,456,907	21,500	0.0008	0.9992	97.28	
35.5	24,894,040	324	0.0000	1.0000	97.20	
36.5	24,667,669	16,261	0.0007	0.9993	97.20	
37.5	24,260,956		0.0000	1.0000	97.14	
38.5	24,065,091		0.0000	1.0000	97.14	

FLORIDA POWER AND LIGHT COMPANY

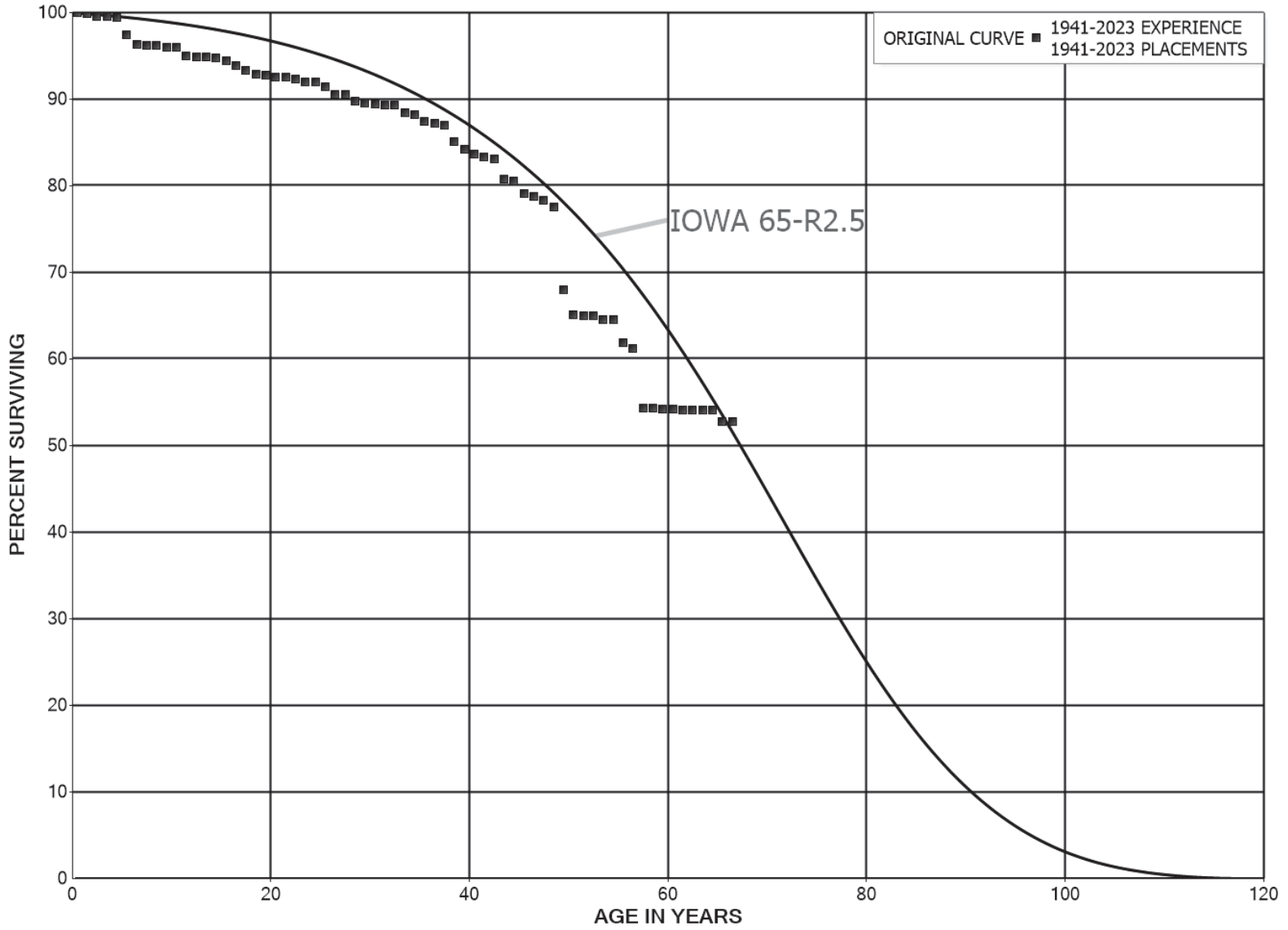
ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2022			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,249,908	148,771	0.0064	0.9936	97.14
40.5	22,433,707		0.0000	1.0000	96.51
41.5	22,432,043	17,328	0.0008	0.9992	96.51
42.5	19,863,194	267,777	0.0135	0.9865	96.44
43.5	18,620,470	241	0.0000	1.0000	95.14
44.5	18,620,230		0.0000	1.0000	95.14
45.5	18,620,230		0.0000	1.0000	95.14
46.5	17,563,408		0.0000	1.0000	95.14
47.5	17,409,582	18,914	0.0011	0.9989	95.14
48.5	17,344,804	623	0.0000	1.0000	95.04
49.5	11,578,153		0.0000	1.0000	95.03
50.5	8,727,357	16,046	0.0018	0.9982	95.03
51.5	8,707,066	6,666	0.0008	0.9992	94.86
52.5	7,791,282		0.0000	1.0000	94.78
53.5	5,781,871		0.0000	1.0000	94.78
54.5	5,781,871		0.0000	1.0000	94.78
55.5	5,005,825	36,971	0.0074	0.9926	94.78
56.5	4,431,390	1,750	0.0004	0.9996	94.08
57.5	2,641,595		0.0000	1.0000	94.05
58.5	2,641,595	2,188	0.0008	0.9992	94.05
59.5	2,149,915		0.0000	1.0000	93.97
60.5	2,149,915		0.0000	1.0000	93.97
61.5	1,843,943		0.0000	1.0000	93.97
62.5	1,843,943		0.0000	1.0000	93.97
63.5	1,843,943		0.0000	1.0000	93.97
64.5	1,001,347		0.0000	1.0000	93.97
65.5	424,217		0.0000	1.0000	93.97
66.5	424,217		0.0000	1.0000	93.97
67.5	424,217		0.0000	1.0000	93.97
68.5	424,217		0.0000	1.0000	93.97
69.5	297,337		0.0000	1.0000	93.97
70.5	297,337		0.0000	1.0000	93.97
71.5	297,337		0.0000	1.0000	93.97
72.5	297,337		0.0000	1.0000	93.97
73.5	297,337		0.0000	1.0000	93.97
74.5					93.97



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES





FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	228,657,870	11,334	0.0000	1.0000	100.00
0.5	205,528,323	320,065	0.0016	0.9984	100.00
1.5	186,670,774	686,039	0.0037	0.9963	99.84
2.5	181,545,288	13,304	0.0001	0.9999	99.47
3.5	179,428,495	148,329	0.0008	0.9992	99.47
4.5	176,992,335	3,588,204	0.0203	0.9797	99.38
5.5	169,684,712	1,919,666	0.0113	0.9887	97.37
6.5	164,542,555	133,209	0.0008	0.9992	96.27
7.5	108,168,293	44,876	0.0004	0.9996	96.19
8.5	105,599,265	189,590	0.0018	0.9982	96.15
9.5	103,849,342	22,146	0.0002	0.9998	95.98
10.5	102,263,632	1,075,249	0.0105	0.9895	95.96
11.5	98,237,349	80,795	0.0008	0.9992	94.95
12.5	97,673,307	14,100	0.0001	0.9999	94.87
13.5	97,634,407	93,001	0.0010	0.9990	94.85
14.5	75,992,147	306,891	0.0040	0.9960	94.76
15.5	73,800,641	389,083	0.0053	0.9947	94.38
16.5	71,800,423	464,004	0.0065	0.9935	93.88
17.5	63,296,299	296,608	0.0047	0.9953	93.28
18.5	62,327,776	79,064	0.0013	0.9987	92.84
19.5	60,266,662	110,735	0.0018	0.9982	92.72
20.5	58,666,723	38,338	0.0007	0.9993	92.55
21.5	57,940,289	139,025	0.0024	0.9976	92.49
22.5	55,872,755	199,848	0.0036	0.9964	92.27
23.5	55,506,014	30,080	0.0005	0.9995	91.94
24.5	51,989,863	277,090	0.0053	0.9947	91.89
25.5	51,703,996	497,255	0.0096	0.9904	91.40
26.5	49,387,847	33,125	0.0007	0.9993	90.52
27.5	48,101,525	405,738	0.0084	0.9916	90.46
28.5	47,525,580	105,398	0.0022	0.9978	89.70
29.5	46,628,107	32,185	0.0007	0.9993	89.50
30.5	43,932,799	65,281	0.0015	0.9985	89.44
31.5	43,822,660	1,032	0.0000	1.0000	89.30
32.5	43,401,628	458,972	0.0106	0.9894	89.30
33.5	42,942,656	95,764	0.0022	0.9978	88.36
34.5	31,636,688	293,108	0.0093	0.9907	88.16
35.5	28,253,212	42,248	0.0015	0.9985	87.34
36.5	28,210,706	97,731	0.0035	0.9965	87.21
37.5	25,724,084	544,064	0.0211	0.9789	86.91
38.5	25,018,870	276,173	0.0110	0.9890	85.07

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	23,956,951	162,959	0.0068	0.9932	84.13	
40.5	21,405,519	68,663	0.0032	0.9968	83.56	
41.5	21,335,031	49,868	0.0023	0.9977	83.29	
42.5	20,944,024	588,438	0.0281	0.9719	83.10	
43.5	19,767,138	60,330	0.0031	0.9969	80.76	
44.5	19,706,807	365,823	0.0186	0.9814	80.52	
45.5	19,340,985	75,328	0.0039	0.9961	79.02	
46.5	16,445,502	82,904	0.0050	0.9950	78.71	
47.5	16,169,378	176,403	0.0109	0.9891	78.32	
48.5	16,038,839	1,974,727	0.1231	0.8769	77.46	
49.5	10,263,270	434,176	0.0423	0.9577	67.93	
50.5	9,585,140	8,998	0.0009	0.9991	65.05	
51.5	9,570,548	1,584	0.0002	0.9998	64.99	
52.5	8,830,306	68,872	0.0078	0.9922	64.98	
53.5	6,368,032		0.0000	1.0000	64.47	
54.5	6,366,030	255,219	0.0401	0.9599	64.47	
55.5	4,968,490	55,055	0.0111	0.9889	61.89	
56.5	4,414,652	499,372	0.1131	0.8869	61.20	
57.5	2,915,608		0.0000	1.0000	54.28	
58.5	2,915,608	5,062	0.0017	0.9983	54.28	
59.5	1,954,242		0.0000	1.0000	54.19	
60.5	1,954,242	2,738	0.0014	0.9986	54.19	
61.5	1,600,584		0.0000	1.0000	54.11	
62.5	1,433,432		0.0000	1.0000	54.11	
63.5	1,430,653		0.0000	1.0000	54.11	
64.5	828,573	21,519	0.0260	0.9740	54.11	
65.5	151,253		0.0000	1.0000	52.70	
66.5	151,253	1,514	0.0100	0.9900	52.70	
67.5	118,168	1,761	0.0149	0.9851	52.18	
68.5	116,408		0.0000	1.0000	51.40	
69.5	63,794		0.0000	1.0000	51.40	
70.5	48,842		0.0000	1.0000	51.40	
71.5	48,842	3,422	0.0701	0.9299	51.40	
72.5	45,420	220	0.0048	0.9952	47.80	
73.5	43,441		0.0000	1.0000	47.57	
74.5	35,474	1,288	0.0363	0.9637	47.57	
75.5	34,187		0.0000	1.0000	45.84	
76.5	34,187		0.0000	1.0000	45.84	
77.5	32,721		0.0000	1.0000	45.84	
78.5	32,721	8	0.0002	0.9998	45.84	

FLORIDA POWER AND LIGHT COMPANY

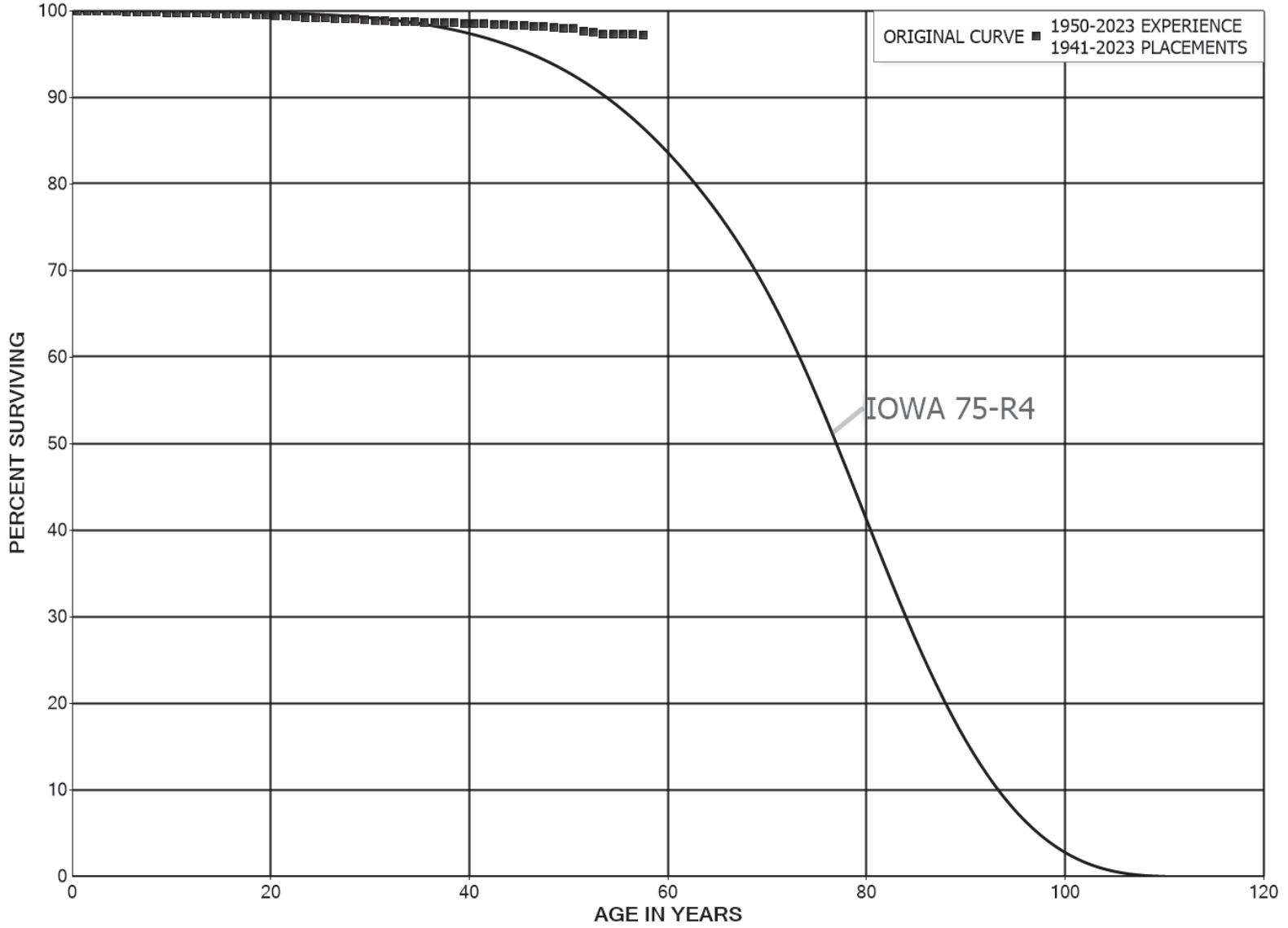
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	32,714	1,212	0.0370	0.9630	45.83	
80.5	31,502		0.0000	1.0000	44.13	
81.5	31,180		0.0000	1.0000	44.13	
82.5					44.13	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 359.00 ROADS AND TRAILS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1950-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	146,414,527	135	0.0000	1.0000	100.00	
0.5	129,895,662	3,139	0.0000	1.0000	100.00	
1.5	131,738,705	22,639	0.0002	0.9998	100.00	
2.5	132,285,107	3,769	0.0000	1.0000	99.98	
3.5	119,836,396	19,907	0.0002	0.9998	99.98	
4.5	116,054,593	94,303	0.0008	0.9992	99.96	
5.5	110,481,728	9,795	0.0001	0.9999	99.88	
6.5	101,199,739	67,095	0.0007	0.9993	99.87	
7.5	101,393,485	9,049	0.0001	0.9999	99.80	
8.5	98,003,504	24,351	0.0002	0.9998	99.80	
9.5	97,613,058	14,182	0.0001	0.9999	99.77	
10.5	97,634,154	11,800	0.0001	0.9999	99.76	
11.5	97,315,066	22,262	0.0002	0.9998	99.74	
12.5	96,854,964	38,890	0.0004	0.9996	99.72	
13.5	96,749,697	41,026	0.0004	0.9996	99.68	
14.5	95,489,044	11,187	0.0001	0.9999	99.64	
15.5	83,247,047	39,109	0.0005	0.9995	99.63	
16.5	80,543,788	8,652	0.0001	0.9999	99.58	
17.5	76,994,572	59,504	0.0008	0.9992	99.57	
18.5	76,078,428	28,863	0.0004	0.9996	99.49	
19.5	75,395,444	30,519	0.0004	0.9996	99.46	
20.5	74,763,940	31,548	0.0004	0.9996	99.42	
21.5	73,654,825	48,414	0.0007	0.9993	99.37	
22.5	73,345,451	57,715	0.0008	0.9992	99.31	
23.5	73,080,030	18,638	0.0003	0.9997	99.23	
24.5	72,052,253	45,572	0.0006	0.9994	99.20	
25.5	71,723,750	28,144	0.0004	0.9996	99.14	
26.5	71,486,919	28,680	0.0004	0.9996	99.10	
27.5	52,083,283	18,049	0.0003	0.9997	99.06	
28.5	52,029,785	45,827	0.0009	0.9991	99.03	
29.5	46,497,892	70,065	0.0015	0.9985	98.94	
30.5	42,566,031	3,260	0.0001	0.9999	98.79	
31.5	42,358,361	20,985	0.0005	0.9995	98.78	
32.5	42,087,022	9,663	0.0002	0.9998	98.74	
33.5	40,907,917	16,739	0.0004	0.9996	98.71	
34.5	40,477,074	7,180	0.0002	0.9998	98.67	
35.5	38,053,955	9,392	0.0002	0.9998	98.66	
36.5	37,588,190	3,675	0.0001	0.9999	98.63	
37.5	36,987,992	14,707	0.0004	0.9996	98.62	
38.5	34,405,100	19,947	0.0006	0.9994	98.58	

FLORIDA POWER AND LIGHT COMPANY

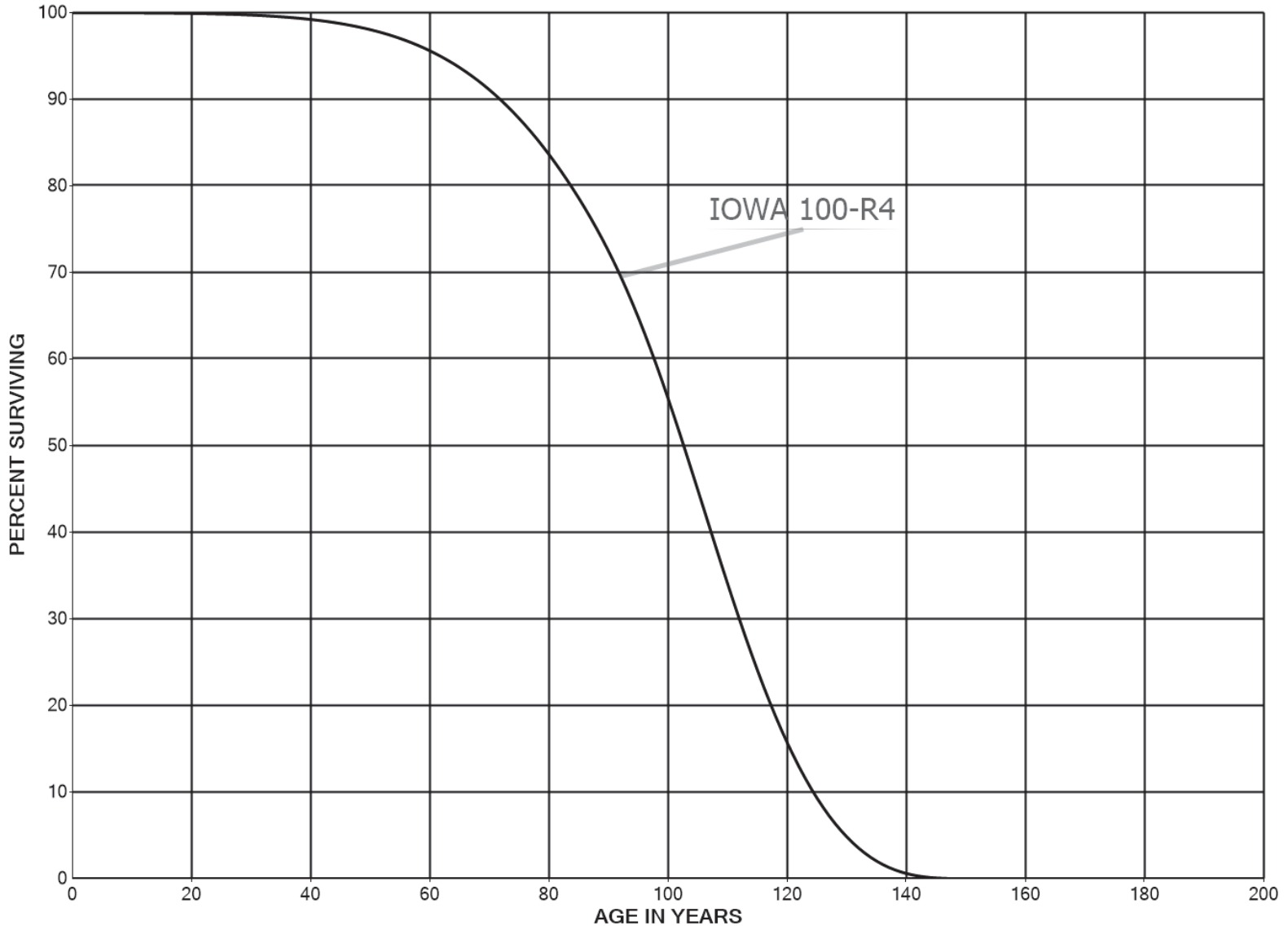
ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1950-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	27,389,331	11,701	0.0004	0.9996	98.52	
40.5	24,340,881	5,980	0.0002	0.9998	98.48	
41.5	21,190,803	3,142	0.0001	0.9999	98.46	
42.5	19,406,591	7,249	0.0004	0.9996	98.44	
43.5	11,269,928	10,742	0.0010	0.9990	98.41	
44.5	8,479,505	2,704	0.0003	0.9997	98.31	
45.5	8,227,527	6,390	0.0008	0.9992	98.28	
46.5	7,544,436	3,997	0.0005	0.9995	98.21	
47.5	6,786,278	6,390	0.0009	0.9991	98.15	
48.5	6,065,643	4,388	0.0007	0.9993	98.06	
49.5	3,128,893	2,152	0.0007	0.9993	97.99	
50.5	2,484,836	6,638	0.0027	0.9973	97.92	
51.5	2,149,349	2,296	0.0011	0.9989	97.66	
52.5	1,925,001	4,439	0.0023	0.9977	97.56	
53.5	1,895,479	599	0.0003	0.9997	97.33	
54.5	1,730,939	520	0.0003	0.9997	97.30	
55.5	1,728,043		0.0000	1.0000	97.27	
56.5	1,550,222	1,932	0.0012	0.9988	97.27	
57.5	1,082,403		0.0000	1.0000	97.15	
58.5	979,481	2,988	0.0031	0.9969	97.15	
59.5	965,683		0.0000	1.0000	96.85	
60.5	917,197		0.0000	1.0000	96.85	
61.5	858,238		0.0000	1.0000	96.85	
62.5	831,352		0.0000	1.0000	96.85	
63.5	627,818		0.0000	1.0000	96.85	
64.5	576,277	37,900	0.0658	0.9342	96.85	
65.5	425,537		0.0000	1.0000	90.48	
66.5	65,967		0.0000	1.0000	90.48	
67.5	50,866		0.0000	1.0000	90.48	
68.5	45,401		0.0000	1.0000	90.48	
69.5	20,334		0.0000	1.0000	90.48	
70.5	3,897		0.0000	1.0000	90.48	
71.5	2,369		0.0000	1.0000	90.48	
72.5	2,369		0.0000	1.0000	90.48	
73.5	2,369		0.0000	1.0000	90.48	
74.5	2,369		0.0000	1.0000	90.48	
75.5	2,369		0.0000	1.0000	90.48	
76.5	2,369		0.0000	1.0000	90.48	
77.5	2,369		0.0000	1.0000	90.48	
78.5	2,369		0.0000	1.0000	90.48	
79.5					90.48	

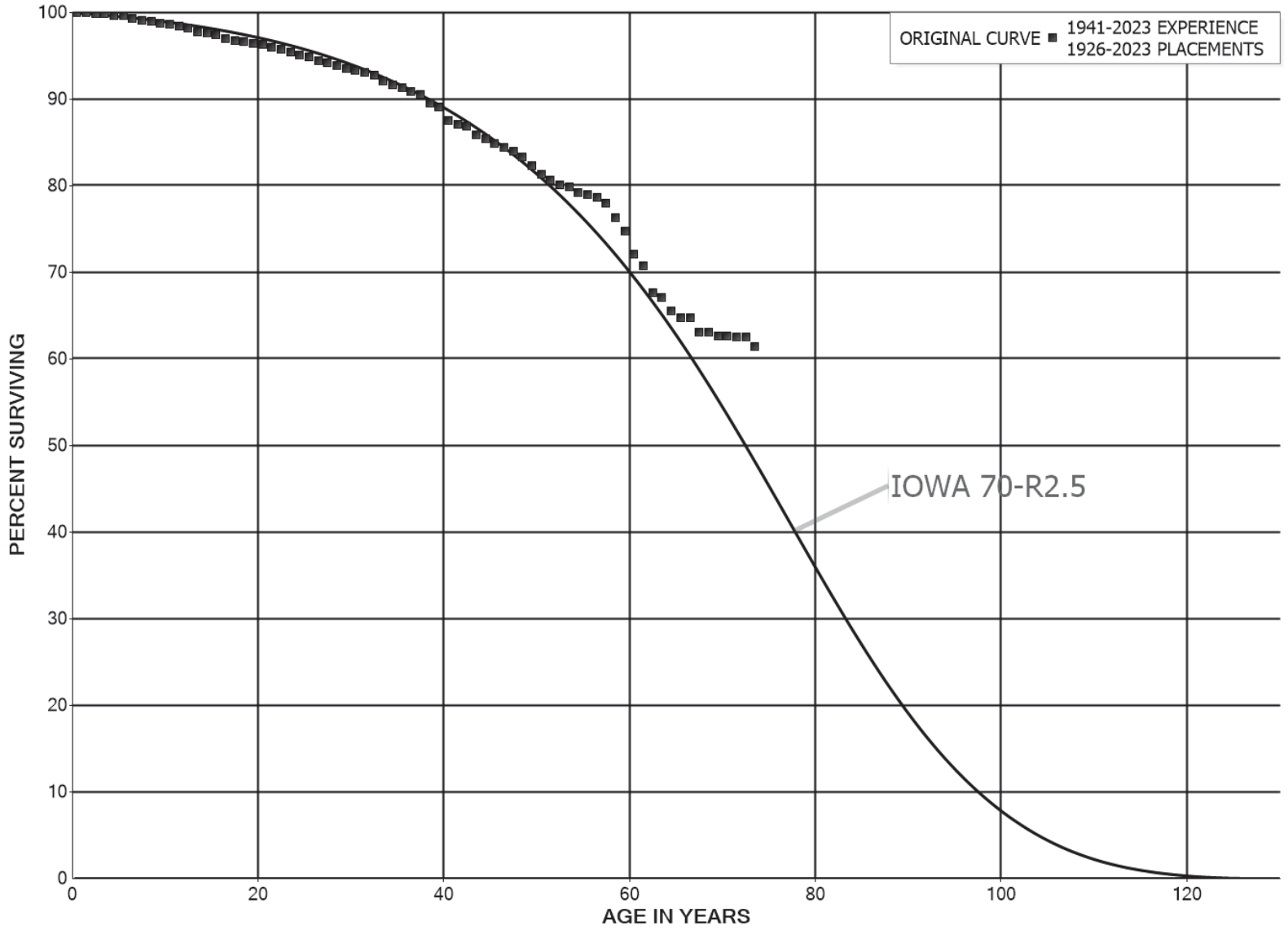


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 360.10 EASEMENTS  
SMOOTH SURVIVOR CURVE





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	416,773,105	20,238	0.0000	1.0000	100.00
0.5	387,452,948	336,085	0.0009	0.9991	100.00
1.5	365,378,281	150,223	0.0004	0.9996	99.91
2.5	329,296,973	102,875	0.0003	0.9997	99.87
3.5	299,155,309	610,761	0.0020	0.9980	99.84
4.5	283,336,766	168,586	0.0006	0.9994	99.63
5.5	263,904,300	882,257	0.0033	0.9967	99.57
6.5	237,662,426	296,517	0.0012	0.9988	99.24
7.5	226,295,539	247,651	0.0011	0.9989	99.12
8.5	217,874,799	574,663	0.0026	0.9974	99.01
9.5	212,957,211	273,190	0.0013	0.9987	98.75
10.5	207,018,163	533,780	0.0026	0.9974	98.62
11.5	200,212,551	405,935	0.0020	0.9980	98.37
12.5	196,208,194	860,672	0.0044	0.9956	98.17
13.5	184,227,196	199,800	0.0011	0.9989	97.74
14.5	173,166,487	487,530	0.0028	0.9972	97.63
15.5	166,537,552	734,658	0.0044	0.9956	97.35
16.5	149,168,929	259,578	0.0017	0.9983	96.93
17.5	134,354,813	202,567	0.0015	0.9985	96.76
18.5	124,692,018	316,484	0.0025	0.9975	96.61
19.5	117,214,002	156,240	0.0013	0.9987	96.37
20.5	105,274,077	377,577	0.0036	0.9964	96.24
21.5	96,151,065	195,607	0.0020	0.9980	95.89
22.5	89,817,345	305,768	0.0034	0.9966	95.70
23.5	80,781,527	257,874	0.0032	0.9968	95.37
24.5	76,019,439	182,028	0.0024	0.9976	95.07
25.5	73,655,633	319,542	0.0043	0.9957	94.84
26.5	71,977,676	221,950	0.0031	0.9969	94.43
27.5	70,365,379	208,534	0.0030	0.9970	94.14
28.5	67,632,249	248,735	0.0037	0.9963	93.86
29.5	64,185,479	152,409	0.0024	0.9976	93.51
30.5	54,264,758	153,183	0.0028	0.9972	93.29
31.5	48,502,243	154,115	0.0032	0.9968	93.03
32.5	43,604,840	293,038	0.0067	0.9933	92.73
33.5	38,419,233	208,037	0.0054	0.9946	92.11
34.5	35,343,397	120,545	0.0034	0.9966	91.61
35.5	33,008,510	165,623	0.0050	0.9950	91.30
36.5	29,828,651	117,960	0.0040	0.9960	90.84
37.5	27,150,229	289,973	0.0107	0.9893	90.48
38.5	24,728,534	131,924	0.0053	0.9947	89.51

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	21,423,074	357,983	0.0167	0.9833	89.04	
40.5	20,061,790	104,084	0.0052	0.9948	87.55	
41.5	17,826,848	55,332	0.0031	0.9969	87.09	
42.5	16,494,560	178,289	0.0108	0.9892	86.82	
43.5	14,357,968	76,507	0.0053	0.9947	85.88	
44.5	13,657,240	93,461	0.0068	0.9932	85.43	
45.5	13,022,424	69,098	0.0053	0.9947	84.84	
46.5	12,539,704	58,946	0.0047	0.9953	84.39	
47.5	11,081,554	97,759	0.0088	0.9912	84.00	
48.5	9,161,509	108,968	0.0119	0.9881	83.25	
49.5	7,774,518	97,433	0.0125	0.9875	82.26	
50.5	6,704,884	52,410	0.0078	0.9922	81.23	
51.5	5,378,673	32,938	0.0061	0.9939	80.60	
52.5	4,784,631	18,289	0.0038	0.9962	80.10	
53.5	3,541,685	29,540	0.0083	0.9917	79.80	
54.5	3,277,558	8,123	0.0025	0.9975	79.13	
55.5	2,380,922	11,197	0.0047	0.9953	78.94	
56.5	2,062,926	16,676	0.0081	0.9919	78.57	
57.5	1,676,951	36,138	0.0215	0.9785	77.93	
58.5	1,350,473	27,529	0.0204	0.9796	76.25	
59.5	1,152,520	39,819	0.0345	0.9655	74.70	
60.5	976,202	19,217	0.0197	0.9803	72.12	
61.5	903,072	38,885	0.0431	0.9569	70.70	
62.5	669,149	6,231	0.0093	0.9907	67.65	
63.5	563,527	12,828	0.0228	0.9772	67.02	
64.5	494,237	6,066	0.0123	0.9877	65.50	
65.5	346,167		0.0000	1.0000	64.69	
66.5	332,926	8,149	0.0245	0.9755	64.69	
67.5	209,276		0.0000	1.0000	63.11	
68.5	177,884	1,348	0.0076	0.9924	63.11	
69.5	168,546		0.0000	1.0000	62.63	
70.5	154,648	434	0.0028	0.9972	62.63	
71.5	154,214		0.0000	1.0000	62.46	
72.5	151,909	2,635	0.0173	0.9827	62.46	
73.5	50,712		0.0000	1.0000	61.37	
74.5	39,282		0.0000	1.0000	61.37	
75.5	39,228		0.0000	1.0000	61.37	
76.5	39,140		0.0000	1.0000	61.37	
77.5	37,173		0.0000	1.0000	61.37	
78.5	37,173		0.0000	1.0000	61.37	

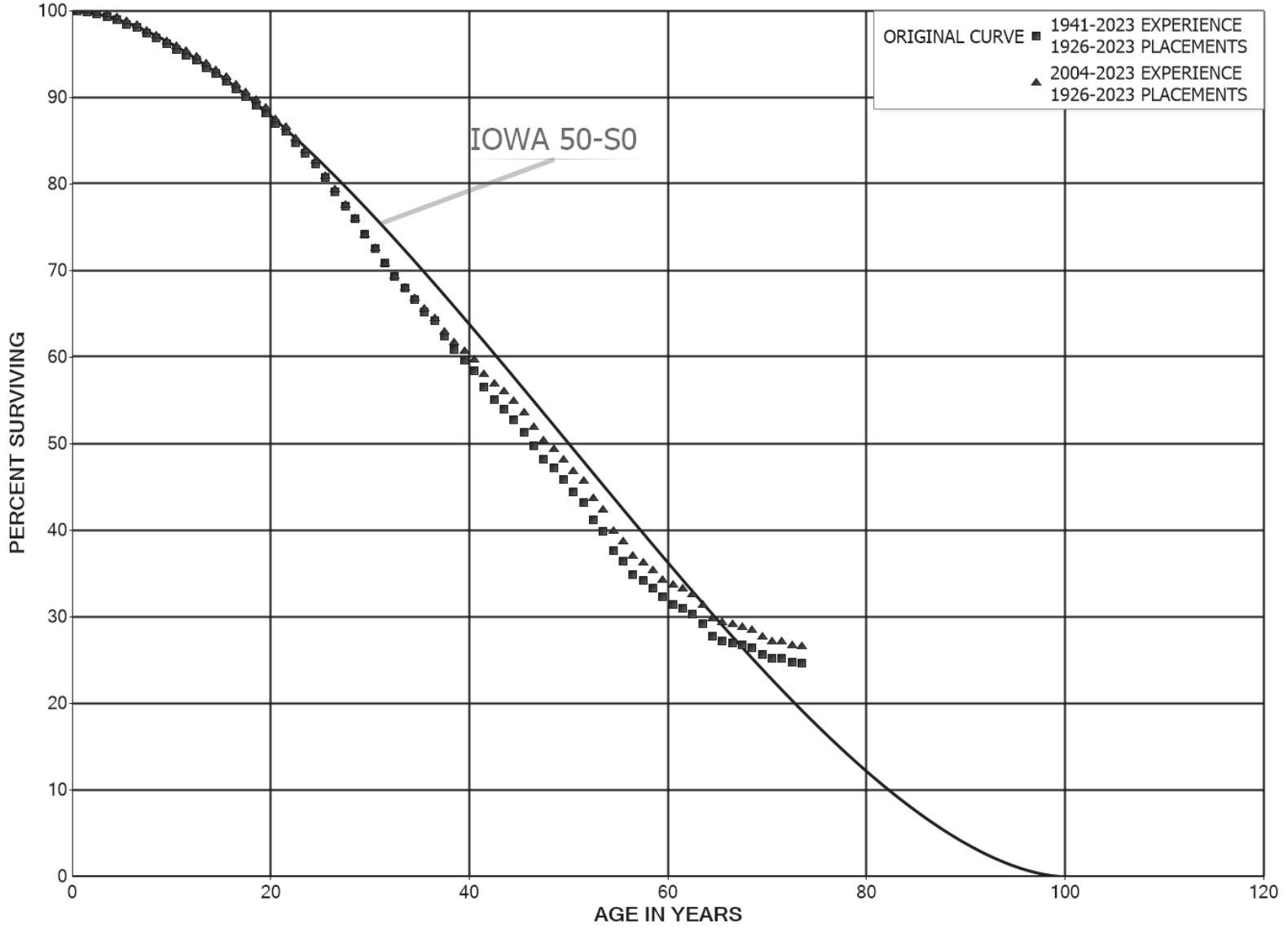
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	37,173		0.0000	1.0000	61.37
80.5	37,173		0.0000	1.0000	61.37
81.5	35,151	4,678	0.1331	0.8669	61.37
82.5	989		0.0000	1.0000	53.20
83.5	989		0.0000	1.0000	53.20
84.5	989		0.0000	1.0000	53.20
85.5	989		0.0000	1.0000	53.20
86.5	989		0.0000	1.0000	53.20
87.5	989		0.0000	1.0000	53.20
88.5	989		0.0000	1.0000	53.20
89.5	989		0.0000	1.0000	53.20
90.5	989		0.0000	1.0000	53.20
91.5	989		0.0000	1.0000	53.20
92.5	989		0.0000	1.0000	53.20
93.5	989		0.0000	1.0000	53.20
94.5	989		0.0000	1.0000	53.20
95.5	989		0.0000	1.0000	53.20
96.5	989		0.0000	1.0000	53.20
97.5					53.20

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 362.00 STATION EQUIPMENT  
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FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,696,900,008	2,706,765	0.0007	0.9993	100.00
0.5	3,488,333,475	3,818,694	0.0011	0.9989	99.93
1.5	3,228,158,878	6,958,760	0.0022	0.9978	99.82
2.5	2,981,504,381	9,358,148	0.0031	0.9969	99.60
3.5	2,763,805,715	10,042,028	0.0036	0.9964	99.29
4.5	2,533,940,935	12,371,035	0.0049	0.9951	98.93
5.5	2,357,100,292	10,179,365	0.0043	0.9957	98.45
6.5	2,175,554,092	13,702,610	0.0063	0.9937	98.02
7.5	2,025,029,233	11,503,163	0.0057	0.9943	97.40
8.5	1,907,268,166	13,467,358	0.0071	0.9929	96.85
9.5	1,803,720,044	12,290,423	0.0068	0.9932	96.17
10.5	1,717,334,385	11,451,412	0.0067	0.9933	95.51
11.5	1,656,947,619	11,125,191	0.0067	0.9933	94.87
12.5	1,579,904,263	13,504,408	0.0085	0.9915	94.24
13.5	1,535,621,269	12,194,769	0.0079	0.9921	93.43
14.5	1,475,343,452	14,248,383	0.0097	0.9903	92.69
15.5	1,408,985,748	13,688,286	0.0097	0.9903	91.79
16.5	1,335,429,766	12,783,958	0.0096	0.9904	90.90
17.5	1,255,650,527	13,086,651	0.0104	0.9896	90.03
18.5	1,185,644,183	11,549,897	0.0097	0.9903	89.09
19.5	1,124,997,880	15,648,723	0.0139	0.9861	88.23
20.5	1,043,269,448	11,625,657	0.0111	0.9889	87.00
21.5	962,047,032	14,334,857	0.0149	0.9851	86.03
22.5	896,765,253	12,935,114	0.0144	0.9856	84.75
23.5	826,996,878	12,337,583	0.0149	0.9851	83.53
24.5	773,039,762	14,914,483	0.0193	0.9807	82.28
25.5	730,991,007	14,826,740	0.0203	0.9797	80.69
26.5	690,670,189	14,512,536	0.0210	0.9790	79.05
27.5	659,168,394	12,680,339	0.0192	0.9808	77.39
28.5	632,721,352	14,744,886	0.0233	0.9767	75.91
29.5	597,564,726	12,711,474	0.0213	0.9787	74.14
30.5	551,984,285	13,236,883	0.0240	0.9760	72.56
31.5	485,835,691	10,357,008	0.0213	0.9787	70.82
32.5	419,511,079	8,421,352	0.0201	0.9799	69.31
33.5	357,636,942	6,807,314	0.0190	0.9810	67.92
34.5	307,702,783	6,459,690	0.0210	0.9790	66.63
35.5	279,591,595	4,702,966	0.0168	0.9832	65.23
36.5	254,457,556	6,928,979	0.0272	0.9728	64.13
37.5	232,110,733	5,895,027	0.0254	0.9746	62.38
38.5	213,276,142	4,256,624	0.0200	0.9800	60.80

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	199,098,956	4,109,954	0.0206	0.9794	59.59
40.5	185,361,906	6,028,169	0.0325	0.9675	58.36
41.5	163,323,781	3,943,615	0.0241	0.9759	56.46
42.5	148,443,411	3,084,063	0.0208	0.9792	55.09
43.5	135,419,249	3,145,479	0.0232	0.9768	53.95
44.5	126,436,402	3,427,479	0.0271	0.9729	52.70
45.5	118,900,294	3,612,168	0.0304	0.9696	51.27
46.5	111,566,172	3,365,729	0.0302	0.9698	49.71
47.5	103,160,700	2,104,594	0.0204	0.9796	48.21
48.5	90,296,026	2,588,740	0.0287	0.9713	47.23
49.5	76,440,141	2,416,897	0.0316	0.9684	45.87
50.5	67,180,231	1,806,850	0.0269	0.9731	44.42
51.5	55,540,326	2,585,441	0.0466	0.9534	43.23
52.5	47,297,165	1,524,345	0.0322	0.9678	41.22
53.5	37,012,603	2,152,563	0.0582	0.9418	39.89
54.5	32,295,023	971,914	0.0301	0.9699	37.57
55.5	24,502,053	1,045,374	0.0427	0.9573	36.44
56.5	19,524,294	416,558	0.0213	0.9787	34.88
57.5	16,633,764	411,991	0.0248	0.9752	34.14
58.5	13,639,833	433,623	0.0318	0.9682	33.29
59.5	11,333,819	279,737	0.0247	0.9753	32.23
60.5	9,542,151	146,504	0.0154	0.9846	31.44
61.5	8,070,450	184,060	0.0228	0.9772	30.96
62.5	7,178,225	251,519	0.0350	0.9650	30.25
63.5	5,967,001	308,334	0.0517	0.9483	29.19
64.5	4,880,701	79,969	0.0164	0.9836	27.68
65.5	3,546,589	29,244	0.0082	0.9918	27.23
66.5	3,183,744	31,045	0.0098	0.9902	27.00
67.5	2,569,756	30,346	0.0118	0.9882	26.74
68.5	1,971,732	56,389	0.0286	0.9714	26.42
69.5	1,421,964	27,579	0.0194	0.9806	25.67
70.5	887,794	1,707	0.0019	0.9981	25.17
71.5	789,445	11,909	0.0151	0.9849	25.12
72.5	609,136	3,984	0.0065	0.9935	24.74
73.5	463,833	1,048	0.0023	0.9977	24.58
74.5	289,197		0.0000	1.0000	24.53
75.5	190,965		0.0000	1.0000	24.53
76.5	155,193		0.0000	1.0000	24.53
77.5	87,871	1,136	0.0129	0.9871	24.53
78.5	76,657		0.0000	1.0000	24.21

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	75,368	0	0.0000	1.0000	24.21	
80.5	74,432		0.0000	1.0000	24.21	
81.5	51,383		0.0000	1.0000	24.21	
82.5	4,463	825	0.1847	0.8153	24.21	
83.5	3,639		0.0000	1.0000	19.74	
84.5	3,392	712	0.2099	0.7901	19.74	
85.5	1,522		0.0000	1.0000	15.59	
86.5	1,522		0.0000	1.0000	15.59	
87.5	1,522		0.0000	1.0000	15.59	
88.5	1,522		0.0000	1.0000	15.59	
89.5	1,522		0.0000	1.0000	15.59	
90.5	1,522		0.0000	1.0000	15.59	
91.5	1,522		0.0000	1.0000	15.59	
92.5	1,522		0.0000	1.0000	15.59	
93.5	1,522		0.0000	1.0000	15.59	
94.5	1,522		0.0000	1.0000	15.59	
95.5	1,485		0.0000	1.0000	15.59	
96.5	1,485		0.0000	1.0000	15.59	
97.5					15.59	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,350,801,266	167,567	0.0001	0.9999	100.00	
0.5	2,209,853,843	2,065,538	0.0009	0.9991	99.99	
1.5	2,034,797,881	3,737,972	0.0018	0.9982	99.90	
2.5	1,868,111,394	4,864,515	0.0026	0.9974	99.72	
3.5	1,733,250,090	5,700,989	0.0033	0.9967	99.46	
4.5	1,562,433,331	6,081,832	0.0039	0.9961	99.13	
5.5	1,434,282,697	6,771,433	0.0047	0.9953	98.74	
6.5	1,296,392,128	8,382,514	0.0065	0.9935	98.28	
7.5	1,178,209,501	6,720,875	0.0057	0.9943	97.64	
8.5	1,088,270,933	7,204,574	0.0066	0.9934	97.08	
9.5	1,024,007,857	6,807,208	0.0066	0.9934	96.44	
10.5	988,416,225	5,751,288	0.0058	0.9942	95.80	
11.5	1,000,507,480	6,237,474	0.0062	0.9938	95.24	
12.5	996,470,408	8,534,908	0.0086	0.9914	94.65	
13.5	1,024,455,759	8,164,729	0.0080	0.9920	93.84	
14.5	1,023,911,483	9,233,079	0.0090	0.9910	93.09	
15.5	995,980,907	9,787,200	0.0098	0.9902	92.25	
16.5	958,377,306	9,123,194	0.0095	0.9905	91.35	
17.5	905,714,571	9,055,596	0.0100	0.9900	90.48	
18.5	858,869,799	8,213,899	0.0096	0.9904	89.57	
19.5	816,575,767	11,699,870	0.0143	0.9857	88.71	
20.5	750,559,118	7,956,305	0.0106	0.9894	87.44	
21.5	698,690,051	11,099,870	0.0159	0.9841	86.52	
22.5	652,983,746	10,205,849	0.0156	0.9844	85.14	
23.5	602,644,039	8,864,308	0.0147	0.9853	83.81	
24.5	561,860,631	11,562,053	0.0206	0.9794	82.58	
25.5	530,211,784	10,665,068	0.0201	0.9799	80.88	
26.5	500,560,281	11,323,092	0.0226	0.9774	79.25	
27.5	480,814,884	9,227,069	0.0192	0.9808	77.46	
28.5	475,291,191	12,072,982	0.0254	0.9746	75.97	
29.5	458,990,419	9,524,558	0.0208	0.9792	74.04	
30.5	427,576,854	10,323,174	0.0241	0.9759	72.51	
31.5	380,411,840	8,092,096	0.0213	0.9787	70.76	
32.5	327,366,383	6,265,419	0.0191	0.9809	69.25	
33.5	282,737,961	4,891,791	0.0173	0.9827	67.93	
34.5	239,745,764	4,499,262	0.0188	0.9812	66.75	
35.5	227,621,622	3,642,475	0.0160	0.9840	65.50	
36.5	210,606,879	5,302,820	0.0252	0.9748	64.45	
37.5	194,255,808	3,787,391	0.0195	0.9805	62.83	
38.5	181,898,200	3,069,515	0.0169	0.9831	61.60	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	172,517,760	2,800,190	0.0162	0.9838	60.56
40.5	162,459,876	4,439,449	0.0273	0.9727	59.58
41.5	143,877,444	2,878,658	0.0200	0.9800	57.95
42.5	131,459,532	1,957,416	0.0149	0.9851	56.79
43.5	121,345,368	2,495,849	0.0206	0.9794	55.95
44.5	114,733,426	2,808,658	0.0245	0.9755	54.80
45.5	109,909,403	3,324,348	0.0302	0.9698	53.45
46.5	104,083,879	3,087,079	0.0297	0.9703	51.84
47.5	97,043,770	1,852,666	0.0191	0.9809	50.30
48.5	85,485,882	2,190,065	0.0256	0.9744	49.34
49.5	72,639,948	2,087,533	0.0287	0.9713	48.08
50.5	64,524,485	1,430,008	0.0222	0.9778	46.69
51.5	53,662,350	2,396,216	0.0447	0.9553	45.66
52.5	45,848,188	1,413,809	0.0308	0.9692	43.62
53.5	35,921,368	2,101,621	0.0585	0.9415	42.28
54.5	31,481,216	911,181	0.0289	0.9711	39.80
55.5	23,917,084	1,021,464	0.0427	0.9573	38.65
56.5	19,033,753	409,935	0.0215	0.9785	37.00
57.5	16,247,938	390,744	0.0240	0.9760	36.20
58.5	13,286,726	416,086	0.0313	0.9687	35.33
59.5	11,024,882	205,933	0.0187	0.9813	34.23
60.5	9,384,617	102,861	0.0110	0.9890	33.59
61.5	7,988,693	177,437	0.0222	0.9778	33.22
62.5	7,157,525	251,519	0.0351	0.9649	32.48
63.5	5,947,612	306,298	0.0515	0.9485	31.34
64.5	4,863,596	79,636	0.0164	0.9836	29.72
65.5	3,536,574	27,269	0.0077	0.9923	29.24
66.5	3,175,704	28,656	0.0090	0.9910	29.01
67.5	2,564,105	28,624	0.0112	0.9888	28.75
68.5	1,967,802	56,389	0.0287	0.9713	28.43
69.5	1,418,035	27,579	0.0194	0.9806	27.62
70.5	883,864	995	0.0011	0.9989	27.08
71.5	786,227	11,909	0.0151	0.9849	27.05
72.5	605,918	3,984	0.0066	0.9934	26.64
73.5	460,616	889	0.0019	0.9981	26.46
74.5	286,138		0.0000	1.0000	26.41
75.5	188,731		0.0000	1.0000	26.41
76.5	152,959		0.0000	1.0000	26.41
77.5	87,871	1,136	0.0129	0.9871	26.41
78.5	76,657		0.0000	1.0000	26.07

FLORIDA POWER AND LIGHT COMPANY

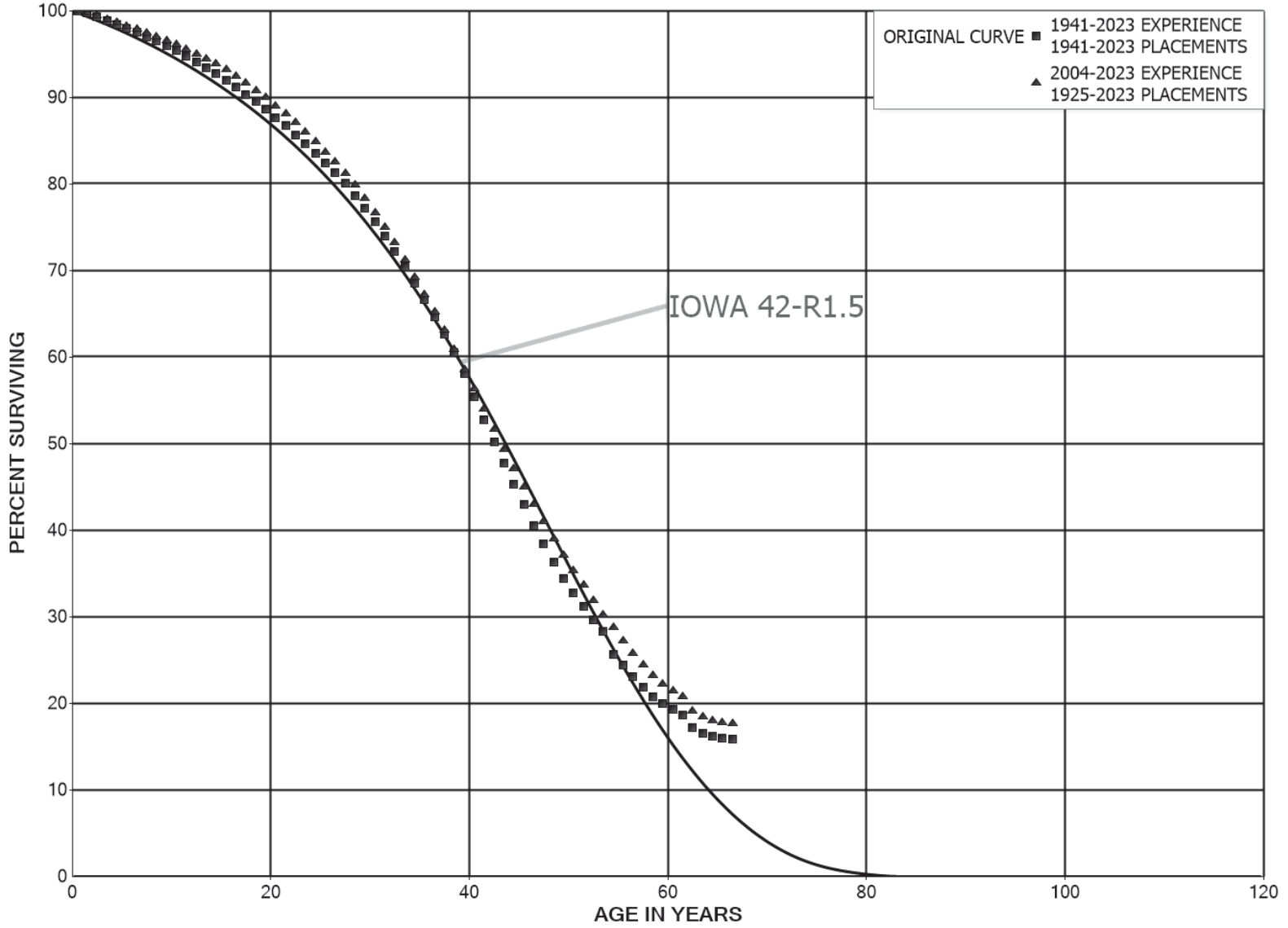
ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	75,368	0	0.0000	1.0000	26.07	
80.5	74,432		0.0000	1.0000	26.07	
81.5	51,383		0.0000	1.0000	26.07	
82.5	4,463	825	0.1847	0.8153	26.07	
83.5	3,639		0.0000	1.0000	21.25	
84.5	3,392	712	0.2099	0.7901	21.25	
85.5	1,522		0.0000	1.0000	16.79	
86.5	1,522		0.0000	1.0000	16.79	
87.5	1,522		0.0000	1.0000	16.79	
88.5	1,522		0.0000	1.0000	16.79	
89.5	1,522		0.0000	1.0000	16.79	
90.5	1,522		0.0000	1.0000	16.79	
91.5	1,522		0.0000	1.0000	16.79	
92.5	1,522		0.0000	1.0000	16.79	
93.5	1,522		0.0000	1.0000	16.79	
94.5	1,522		0.0000	1.0000	16.79	
95.5	1,485		0.0000	1.0000	16.79	
96.5	1,485		0.0000	1.0000	16.79	
97.5					16.79	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,412,979,867	2,197,204	0.0009	0.9991	100.00
0.5	2,257,895,458	4,290,372	0.0019	0.9981	99.91
1.5	2,045,338,733	8,447,946	0.0041	0.9959	99.72
2.5	1,849,716,685	8,297,821	0.0045	0.9955	99.31
3.5	1,837,757,179	8,111,189	0.0044	0.9956	98.86
4.5	1,771,655,184	8,470,775	0.0048	0.9952	98.43
5.5	1,631,269,209	7,476,477	0.0046	0.9954	97.95
6.5	1,503,986,304	7,830,101	0.0052	0.9948	97.51
7.5	1,384,427,301	7,252,903	0.0052	0.9948	97.00
8.5	1,323,531,907	7,451,890	0.0056	0.9944	96.49
9.5	1,235,830,738	7,457,964	0.0060	0.9940	95.95
10.5	1,161,936,842	7,361,919	0.0063	0.9937	95.37
11.5	1,093,874,079	7,474,000	0.0068	0.9932	94.76
12.5	1,037,666,635	7,507,841	0.0072	0.9928	94.12
13.5	989,020,563	7,545,545	0.0076	0.9924	93.44
14.5	941,453,000	7,759,023	0.0082	0.9918	92.72
15.5	894,015,581	7,940,995	0.0089	0.9911	91.96
16.5	853,020,743	7,713,548	0.0090	0.9910	91.14
17.5	789,436,499	7,394,989	0.0094	0.9906	90.32
18.5	738,181,114	7,234,767	0.0098	0.9902	89.47
19.5	693,924,994	7,429,949	0.0107	0.9893	88.59
20.5	654,151,068	7,220,093	0.0110	0.9890	87.65
21.5	614,050,129	7,252,749	0.0118	0.9882	86.68
22.5	577,486,376	7,355,603	0.0127	0.9873	85.65
23.5	544,213,729	7,049,230	0.0130	0.9870	84.56
24.5	512,534,741	6,744,110	0.0132	0.9868	83.47
25.5	480,383,487	6,631,089	0.0138	0.9862	82.37
26.5	454,684,147	6,783,037	0.0149	0.9851	81.23
27.5	429,340,086	7,316,091	0.0170	0.9830	80.02
28.5	401,195,960	7,648,917	0.0191	0.9809	78.66
29.5	373,167,091	7,469,602	0.0200	0.9800	77.16
30.5	341,934,040	7,475,065	0.0219	0.9781	75.61
31.5	313,580,580	7,479,257	0.0239	0.9761	73.96
32.5	287,360,313	7,350,527	0.0256	0.9744	72.20
33.5	259,580,457	6,953,137	0.0268	0.9732	70.35
34.5	233,558,875	6,442,839	0.0276	0.9724	68.47
35.5	211,750,303	6,299,565	0.0297	0.9703	66.58
36.5	189,650,093	5,950,444	0.0314	0.9686	64.60
37.5	168,088,528	5,412,530	0.0322	0.9678	62.57
38.5	147,774,601	6,101,469	0.0413	0.9587	60.55

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	129,779,468	5,940,997	0.0458	0.9542	58.05
40.5	113,401,395	5,422,117	0.0478	0.9522	55.40
41.5	100,009,675	4,937,988	0.0494	0.9506	52.75
42.5	87,358,633	4,272,946	0.0489	0.9511	50.14
43.5	75,303,229	3,798,177	0.0504	0.9496	47.69
44.5	64,018,844	3,338,140	0.0521	0.9479	45.29
45.5	56,229,816	3,105,704	0.0552	0.9448	42.92
46.5	49,741,449	2,650,454	0.0533	0.9467	40.55
47.5	44,822,046	2,447,866	0.0546	0.9454	38.39
48.5	39,040,475	2,048,201	0.0525	0.9475	36.30
49.5	33,761,647	1,640,311	0.0486	0.9514	34.39
50.5	29,250,889	1,390,472	0.0475	0.9525	32.72
51.5	25,767,506	1,237,553	0.0480	0.9520	31.17
52.5	22,323,287	1,076,331	0.0482	0.9518	29.67
53.5	19,248,693	1,754,565	0.0912	0.9088	28.24
54.5	16,244,898	829,153	0.0510	0.9490	25.66
55.5	14,265,849	736,499	0.0516	0.9484	24.35
56.5	12,254,092	658,135	0.0537	0.9463	23.10
57.5	10,510,546	520,000	0.0495	0.9505	21.86
58.5	8,728,057	343,899	0.0394	0.9606	20.77
59.5	7,276,971	254,947	0.0350	0.9650	19.96
60.5	6,143,924	199,527	0.0325	0.9675	19.26
61.5	5,408,888	431,815	0.0798	0.9202	18.63
62.5	4,720,523	166,501	0.0353	0.9647	17.14
63.5	4,380,402	96,282	0.0220	0.9780	16.54
64.5	4,128,010	62,569	0.0152	0.9848	16.18
65.5	3,907,115	27,632	0.0071	0.9929	15.93
66.5	1,802,543	28,942	0.0161	0.9839	15.82
67.5	1,491,562	20,561	0.0138	0.9862	15.56
68.5	1,254,287	22,037	0.0176	0.9824	15.35
69.5	1,048,622	19,908	0.0190	0.9810	15.08
70.5	861,962	17,900	0.0208	0.9792	14.79
71.5	717,968	21,752	0.0303	0.9697	14.49
72.5	594,534	15,527	0.0261	0.9739	14.05
73.5	471,936	11,843	0.0251	0.9749	13.68
74.5	358,830	11,154	0.0311	0.9689	13.34
75.5	252,050	11,238	0.0446	0.9554	12.92
76.5	155,799	6,033	0.0387	0.9613	12.35
77.5	79,973	2,517	0.0315	0.9685	11.87
78.5	40,026	1,031	0.0258	0.9742	11.50

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	29,765	1,402	0.0471	0.9529	11.20	
80.5	21,974	1,369	0.0623	0.9377	10.67	
81.5	9,680	328	0.0339	0.9661	10.01	
82.5					9.67	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,615,263,233	1,363,100	0.0008	0.9992	100.00
0.5	1,498,765,521	2,202,351	0.0015	0.9985	99.92
1.5	1,326,265,796	5,320,232	0.0040	0.9960	99.77
2.5	1,167,852,625	4,633,133	0.0040	0.9960	99.37
3.5	1,191,768,421	4,359,037	0.0037	0.9963	98.97
4.5	1,158,059,870	4,606,703	0.0040	0.9960	98.61
5.5	1,051,444,718	3,928,140	0.0037	0.9963	98.22
6.5	950,011,036	4,154,951	0.0044	0.9956	97.85
7.5	856,257,106	3,764,784	0.0044	0.9956	97.43
8.5	823,724,168	4,037,281	0.0049	0.9951	97.00
9.5	763,680,422	3,700,863	0.0048	0.9952	96.52
10.5	722,422,498	3,817,268	0.0053	0.9947	96.05
11.5	684,006,623	3,968,622	0.0058	0.9942	95.55
12.5	656,152,914	3,938,865	0.0060	0.9940	94.99
13.5	639,027,595	4,164,043	0.0065	0.9935	94.42
14.5	621,019,483	4,537,892	0.0073	0.9927	93.81
15.5	598,433,202	4,845,098	0.0081	0.9919	93.12
16.5	581,717,884	5,062,753	0.0087	0.9913	92.37
17.5	542,799,573	4,797,416	0.0088	0.9912	91.56
18.5	515,864,970	4,763,032	0.0092	0.9908	90.75
19.5	492,727,382	5,107,030	0.0104	0.9896	89.92
20.5	471,429,448	5,095,194	0.0108	0.9892	88.98
21.5	445,669,618	5,043,851	0.0113	0.9887	88.02
22.5	424,250,471	5,449,626	0.0128	0.9872	87.03
23.5	406,739,000	5,314,385	0.0131	0.9869	85.91
24.5	390,557,035	5,185,174	0.0133	0.9867	84.79
25.5	367,470,621	5,179,402	0.0141	0.9859	83.66
26.5	349,034,340	5,317,847	0.0152	0.9848	82.48
27.5	330,310,348	5,678,845	0.0172	0.9828	81.22
28.5	310,883,809	6,108,185	0.0196	0.9804	79.83
29.5	291,780,223	6,007,967	0.0206	0.9794	78.26
30.5	269,443,182	5,868,471	0.0218	0.9782	76.65
31.5	249,054,384	6,045,548	0.0243	0.9757	74.98
32.5	229,287,123	6,094,067	0.0266	0.9734	73.16
33.5	208,250,528	5,868,599	0.0282	0.9718	71.21
34.5	186,558,350	5,433,946	0.0291	0.9709	69.21
35.5	169,490,963	5,191,901	0.0306	0.9694	67.19
36.5	151,570,561	4,932,787	0.0325	0.9675	65.13
37.5	133,302,066	4,715,158	0.0354	0.9646	63.01
38.5	116,002,201	4,336,732	0.0374	0.9626	60.78

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	101,571,901	3,899,482	0.0384	0.9616	58.51
40.5	88,875,068	3,707,571	0.0417	0.9583	56.27
41.5	78,924,881	3,419,049	0.0433	0.9567	53.92
42.5	69,268,519	3,125,196	0.0451	0.9549	51.58
43.5	60,612,201	2,739,287	0.0452	0.9548	49.26
44.5	53,032,748	2,340,377	0.0441	0.9559	47.03
45.5	48,032,656	2,179,305	0.0454	0.9546	44.95
46.5	45,611,818	2,090,814	0.0458	0.9542	42.91
47.5	41,566,014	1,969,633	0.0474	0.9526	40.95
48.5	36,511,608	1,780,949	0.0488	0.9512	39.01
49.5	31,704,797	1,560,996	0.0492	0.9508	37.10
50.5	27,447,908	1,326,565	0.0483	0.9517	35.28
51.5	23,861,563	1,225,547	0.0514	0.9486	33.57
52.5	20,686,734	1,059,410	0.0512	0.9488	31.85
53.5	17,900,377	908,227	0.0507	0.9493	30.22
54.5	15,865,509	829,153	0.0523	0.9477	28.68
55.5	13,996,332	736,465	0.0526	0.9474	27.18
56.5	12,083,023	658,135	0.0545	0.9455	25.75
57.5	10,424,050	520,000	0.0499	0.9501	24.35
58.5	8,685,937	343,899	0.0396	0.9604	23.14
59.5	7,245,354	254,947	0.0352	0.9648	22.22
60.5	6,119,663	199,527	0.0326	0.9674	21.44
61.5	5,397,642	431,815	0.0800	0.9200	20.74
62.5	4,720,523	166,501	0.0353	0.9647	19.08
63.5	4,391,539	96,282	0.0219	0.9781	18.41
64.5	4,149,415	62,569	0.0151	0.9849	18.00
65.5	3,940,750	27,632	0.0070	0.9930	17.73
66.5	1,845,930	28,942	0.0157	0.9843	17.61
67.5	1,542,426	20,561	0.0133	0.9867	17.33
68.5	1,308,817	22,037	0.0168	0.9832	17.10
69.5	1,105,101	19,908	0.0180	0.9820	16.81
70.5	919,681	17,900	0.0195	0.9805	16.51
71.5	777,754	21,752	0.0280	0.9720	16.19
72.5	656,200	15,527	0.0237	0.9763	15.74
73.5	536,468	11,843	0.0221	0.9779	15.36
74.5	425,661	11,154	0.0262	0.9738	15.02
75.5	323,290	11,238	0.0348	0.9652	14.63
76.5	230,609	6,033	0.0262	0.9738	14.12
77.5	155,913	2,517	0.0161	0.9839	13.75
78.5	116,099	1,031	0.0089	0.9911	13.53



FLORIDA POWER AND LIGHT COMPANY

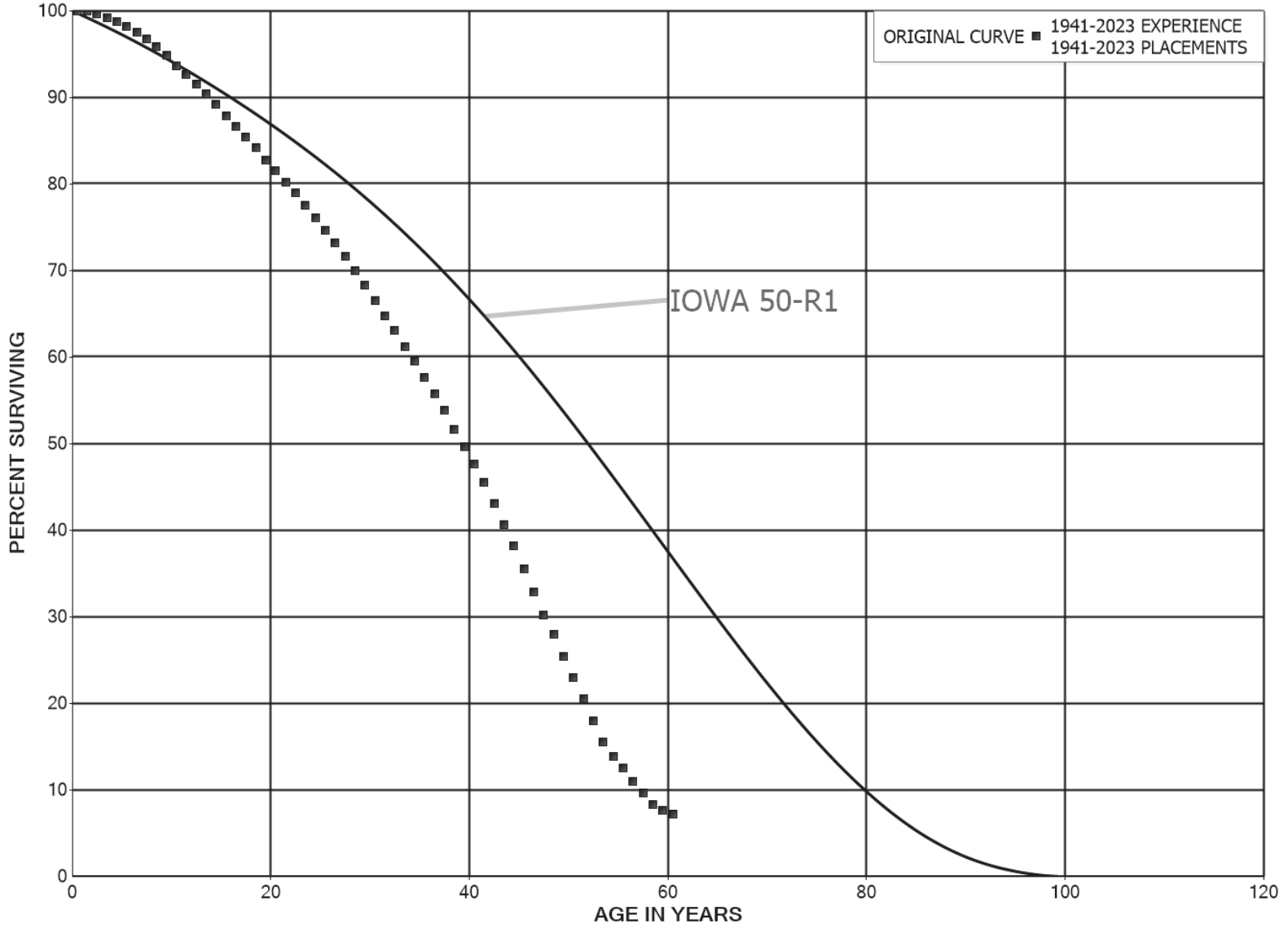
ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	105,838	1,546	0.0146	0.9854	13.41	
80.5	97,903	2,067	0.0211	0.9789	13.21	
81.5	84,911	2,093	0.0246	0.9754	12.94	
82.5	73,467	1,793	0.0244	0.9756	12.62	
83.5	62,571	2,139	0.0342	0.9658	12.31	
84.5	52,091	1,696	0.0326	0.9674	11.89	
85.5	40,450	1,033	0.0255	0.9745	11.50	
86.5	31,476	611	0.0194	0.9806	11.21	
87.5	24,689	161	0.0065	0.9935	10.99	
88.5	21,274	196	0.0092	0.9908	10.92	
89.5	19,327	218	0.0113	0.9887	10.82	
90.5	18,026	211	0.0117	0.9883	10.70	
91.5	15,958	306	0.0192	0.9808	10.57	
92.5	13,955	379	0.0272	0.9728	10.37	
93.5	11,072	671	0.0606	0.9394	10.09	
94.5	8,381	366	0.0437	0.9563	9.47	
95.5	4,338	123	0.0283	0.9717	9.06	
96.5	1,083		0.0000	1.0000	8.80	
97.5	116		0.0000	1.0000	8.80	
98.5					8.80	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 364.20 POLES, TOWERS AND FIXTURES - CONCRETE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.20 POLES, TOWERS AND FIXTURES - CONCRETE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,015,978,753	29,409	0.0000	1.0000	100.00
0.5	1,826,107,391	1,253,360	0.0007	0.9993	100.00
1.5	1,673,072,128	4,708,014	0.0028	0.9972	99.93
2.5	1,498,490,172	6,727,642	0.0045	0.9955	99.65
3.5	1,340,140,630	6,590,334	0.0049	0.9951	99.20
4.5	1,154,841,735	6,422,119	0.0056	0.9944	98.71
5.5	946,953,432	6,726,675	0.0071	0.9929	98.16
6.5	752,712,309	5,967,640	0.0079	0.9921	97.47
7.5	551,013,179	4,908,879	0.0089	0.9911	96.69
8.5	416,072,207	4,237,656	0.0102	0.9898	95.83
9.5	324,580,530	4,134,860	0.0127	0.9873	94.86
10.5	279,498,667	3,115,429	0.0111	0.9889	93.65
11.5	253,893,811	2,982,739	0.0117	0.9883	92.60
12.5	228,153,767	2,894,739	0.0127	0.9873	91.52
13.5	200,708,118	2,613,647	0.0130	0.9870	90.36
14.5	166,240,656	2,418,283	0.0145	0.9855	89.18
15.5	135,803,826	1,916,104	0.0141	0.9859	87.88
16.5	117,023,063	1,754,725	0.0150	0.9850	86.64
17.5	101,355,808	1,427,461	0.0141	0.9859	85.34
18.5	95,506,285	1,563,973	0.0164	0.9836	84.14
19.5	89,929,000	1,388,935	0.0154	0.9846	82.76
20.5	83,275,933	1,289,649	0.0155	0.9845	81.48
21.5	75,532,227	1,239,015	0.0164	0.9836	80.22
22.5	70,322,033	1,225,902	0.0174	0.9826	78.91
23.5	65,329,702	1,210,733	0.0185	0.9815	77.53
24.5	60,607,158	1,160,610	0.0191	0.9809	76.09
25.5	56,017,681	1,126,444	0.0201	0.9799	74.64
26.5	52,159,217	1,110,290	0.0213	0.9787	73.14
27.5	48,631,055	1,070,829	0.0220	0.9780	71.58
28.5	45,688,003	1,100,629	0.0241	0.9759	70.00
29.5	41,764,166	1,095,446	0.0262	0.9738	68.32
30.5	38,818,950	1,066,444	0.0275	0.9725	66.53
31.5	36,023,407	926,912	0.0257	0.9743	64.70
32.5	33,540,804	966,638	0.0288	0.9712	63.03
33.5	30,892,140	890,189	0.0288	0.9712	61.22
34.5	28,768,110	906,679	0.0315	0.9685	59.45
35.5	26,747,563	885,338	0.0331	0.9669	57.58
36.5	25,019,724	836,114	0.0334	0.9666	55.67
37.5	23,405,178	937,547	0.0401	0.9599	53.81
38.5	21,522,350	839,888	0.0390	0.9610	51.66

FLORIDA POWER AND LIGHT COMPANY

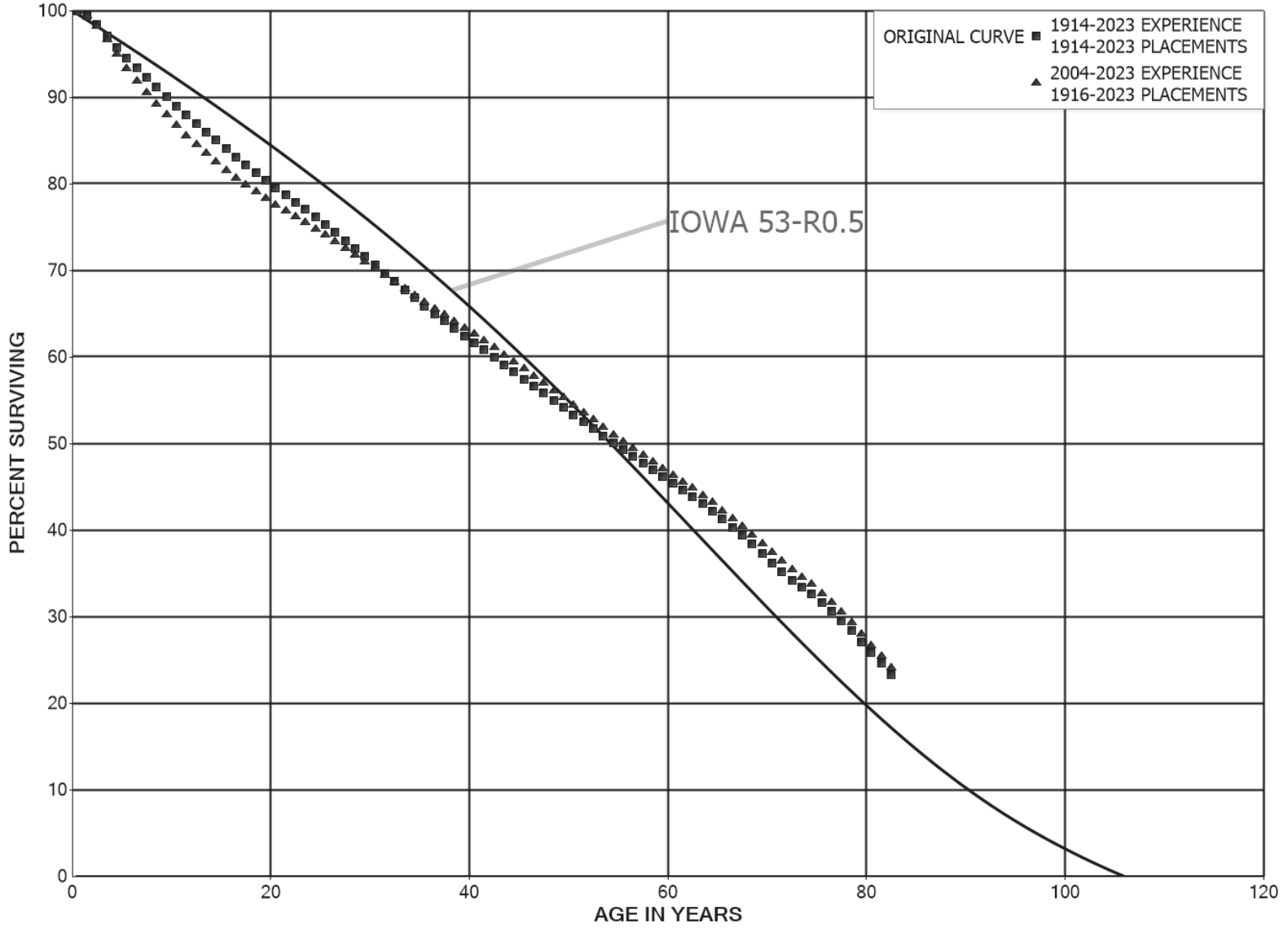
ACCOUNT 364.20 POLES, TOWERS AND FIXTURES - CONCRETE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,580,161	792,271	0.0405	0.9595	49.64	
40.5	18,098,177	819,492	0.0453	0.9547	47.63	
41.5	16,804,948	871,834	0.0519	0.9481	45.48	
42.5	15,421,983	895,324	0.0581	0.9419	43.12	
43.5	13,572,637	832,878	0.0614	0.9386	40.61	
44.5	11,552,968	794,904	0.0688	0.9312	38.12	
45.5	9,968,449	761,948	0.0764	0.9236	35.50	
46.5	8,343,182	659,313	0.0790	0.9210	32.78	
47.5	7,055,429	537,508	0.0762	0.9238	30.19	
48.5	5,285,748	477,373	0.0903	0.9097	27.89	
49.5	3,938,243	373,979	0.0950	0.9050	25.37	
50.5	2,601,772	276,705	0.1064	0.8936	22.96	
51.5	1,567,041	195,515	0.1248	0.8752	20.52	
52.5	1,000,316	137,357	0.1373	0.8627	17.96	
53.5	752,174	81,817	0.1088	0.8912	15.50	
54.5	576,305	53,408	0.0927	0.9073	13.81	
55.5	436,040	52,927	0.1214	0.8786	12.53	
56.5	292,183	37,166	0.1272	0.8728	11.01	
57.5	164,615	22,864	0.1389	0.8611	9.61	
58.5	123,280	10,214	0.0829	0.9171	8.27	
59.5	96,181	4,789	0.0498	0.9502	7.59	
60.5	76,552	5,837	0.0762	0.9238	7.21	
61.5	61,919		0.0000	1.0000	6.66	
62.5	10,806	1,825	0.1689	0.8311	6.66	
63.5	9,048	1,709	0.1889	0.8111	5.54	
64.5	8,410		0.0000	1.0000	4.49	
65.5	8,199		0.0000	1.0000	4.49	
66.5	6,823		0.0000	1.0000	4.49	
67.5	6,441		0.0000	1.0000	4.49	
68.5	5,250		0.0000	1.0000	4.49	
69.5	5,708		0.0000	1.0000	4.49	
70.5	4,668		0.0000	1.0000	4.49	
71.5	3,022	206	0.0682	0.9318	4.49	
72.5	2,933		0.0000	1.0000	4.18	
73.5	2,140		0.0000	1.0000	4.18	
74.5	1,447		0.0000	1.0000	4.18	
75.5	1,313		0.0000	1.0000	4.18	
76.5	1,168		0.0000	1.0000	4.18	
77.5	1,068		0.0000	1.0000	4.18	
78.5					4.18	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2023			EXPERIENCE BAND 1914-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,579,338,678	5,428,333	0.0010	0.9990	100.00
0.5	5,160,594,329	24,989,083	0.0048	0.9952	99.90
1.5	4,668,888,919	46,255,332	0.0099	0.9901	99.42
2.5	4,139,863,034	55,553,055	0.0134	0.9866	98.43
3.5	3,832,255,049	52,711,211	0.0138	0.9862	97.11
4.5	3,443,564,817	46,510,225	0.0135	0.9865	95.78
5.5	2,962,669,491	35,185,970	0.0119	0.9881	94.48
6.5	2,603,568,115	30,787,095	0.0118	0.9882	93.36
7.5	2,268,985,080	26,319,647	0.0116	0.9884	92.26
8.5	1,983,002,652	23,337,898	0.0118	0.9882	91.19
9.5	1,828,304,281	23,697,768	0.0130	0.9870	90.11
10.5	1,723,063,931	20,156,064	0.0117	0.9883	88.95
11.5	1,647,091,421	17,839,561	0.0108	0.9892	87.91
12.5	1,575,249,920	17,460,112	0.0111	0.9889	86.95
13.5	1,515,169,011	16,776,872	0.0111	0.9889	85.99
14.5	1,455,688,585	16,686,463	0.0115	0.9885	85.04
15.5	1,394,844,527	15,704,972	0.0113	0.9887	84.06
16.5	1,330,455,982	14,525,739	0.0109	0.9891	83.12
17.5	1,249,045,037	13,912,333	0.0111	0.9889	82.21
18.5	1,178,586,914	12,624,455	0.0107	0.9893	81.29
19.5	1,114,230,156	12,115,482	0.0109	0.9891	80.42
20.5	1,052,641,418	11,023,327	0.0105	0.9895	79.55
21.5	1,003,471,981	10,795,857	0.0108	0.9892	78.72
22.5	961,061,168	10,169,435	0.0106	0.9894	77.87
23.5	913,272,234	10,170,852	0.0111	0.9889	77.04
24.5	871,262,472	9,693,591	0.0111	0.9889	76.19
25.5	828,841,258	10,131,923	0.0122	0.9878	75.34
26.5	790,384,538	10,278,201	0.0130	0.9870	74.42
27.5	752,074,618	9,604,890	0.0128	0.9872	73.45
28.5	709,066,881	9,195,098	0.0130	0.9870	72.51
29.5	664,333,182	9,014,047	0.0136	0.9864	71.57
30.5	609,463,160	8,512,415	0.0140	0.9860	70.60
31.5	562,209,545	7,601,127	0.0135	0.9865	69.61
32.5	512,756,492	7,136,485	0.0139	0.9861	68.67
33.5	456,834,912	6,283,175	0.0138	0.9862	67.72
34.5	406,177,855	5,588,923	0.0138	0.9862	66.79
35.5	363,121,108	4,922,261	0.0136	0.9864	65.87
36.5	328,804,451	4,298,251	0.0131	0.9869	64.97
37.5	298,924,181	3,955,345	0.0132	0.9868	64.12
38.5	268,199,238	3,536,996	0.0132	0.9868	63.28

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2023			EXPERIENCE BAND 1914-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	238,699,710	3,172,971	0.0133	0.9867	62.44
40.5	215,679,589	2,850,054	0.0132	0.9868	61.61
41.5	194,904,441	2,722,045	0.0140	0.9860	60.80
42.5	172,745,204	2,488,841	0.0144	0.9856	59.95
43.5	150,514,822	2,108,823	0.0140	0.9860	59.08
44.5	129,968,485	1,863,792	0.0143	0.9857	58.26
45.5	116,654,378	1,663,345	0.0143	0.9857	57.42
46.5	105,790,719	1,526,538	0.0144	0.9856	56.60
47.5	96,858,045	1,410,495	0.0146	0.9854	55.79
48.5	85,575,133	1,270,544	0.0148	0.9852	54.97
49.5	74,312,328	1,143,847	0.0154	0.9846	54.16
50.5	63,138,780	966,508	0.0153	0.9847	53.32
51.5	52,451,695	824,596	0.0157	0.9843	52.51
52.5	44,392,033	717,080	0.0162	0.9838	51.68
53.5	34,615,459	548,667	0.0159	0.9841	50.85
54.5	29,817,838	472,003	0.0158	0.9842	50.04
55.5	26,537,987	400,855	0.0151	0.9849	49.25
56.5	23,488,010	386,728	0.0165	0.9835	48.51
57.5	21,072,829	346,734	0.0165	0.9835	47.71
58.5	18,848,986	311,643	0.0165	0.9835	46.92
59.5	16,642,757	270,183	0.0162	0.9838	46.15
60.5	14,821,618	261,426	0.0176	0.9824	45.40
61.5	13,295,663	239,260	0.0180	0.9820	44.60
62.5	11,706,227	208,693	0.0178	0.9822	43.79
63.5	10,556,627	215,926	0.0205	0.9795	43.01
64.5	9,434,277	201,832	0.0214	0.9786	42.13
65.5	8,453,717	183,056	0.0217	0.9783	41.23
66.5	7,521,402	168,614	0.0224	0.9776	40.34
67.5	6,708,703	174,860	0.0261	0.9739	39.43
68.5	5,951,843	177,270	0.0298	0.9702	38.41
69.5	5,219,192	153,010	0.0293	0.9707	37.26
70.5	4,553,905	123,475	0.0271	0.9729	36.17
71.5	3,959,411	110,641	0.0279	0.9721	35.19
72.5	3,454,084	80,110	0.0232	0.9768	34.21
73.5	2,783,889	68,305	0.0245	0.9755	33.41
74.5	2,085,568	64,921	0.0311	0.9689	32.59
75.5	1,593,817	50,665	0.0318	0.9682	31.58
76.5	1,231,618	42,451	0.0345	0.9655	30.57
77.5	992,212	38,353	0.0387	0.9613	29.52
78.5	868,023	40,176	0.0463	0.9537	28.38

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2023			EXPERIENCE BAND 1914-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	799,154	37,364	0.0468	0.9532	27.07	
80.5	737,543	34,545	0.0468	0.9532	25.80	
81.5	608,040	31,152	0.0512	0.9488	24.59	
82.5	122,135	6,559	0.0537	0.9463	23.33	
83.5	105,642	7,830	0.0741	0.9259	22.08	
84.5	88,862	6,869	0.0773	0.9227	20.44	
85.5	65,275	5,339	0.0818	0.9182	18.86	
86.5	49,762	5,374	0.1080	0.8920	17.32	
87.5	37,681	2,923	0.0776	0.9224	15.45	
88.5	31,832	2,220	0.0697	0.9303	14.25	
89.5	28,358	1,168	0.0412	0.9588	13.26	
90.5	26,411	1,516	0.0574	0.9426	12.71	
91.5	23,551	1,669	0.0709	0.9291	11.98	
92.5	20,189	2,083	0.1032	0.8968	11.13	
93.5	15,017	1,687	0.1124	0.8876	9.98	
94.5	11,626	1,176	0.1012	0.8988	8.86	
95.5	6,919	524	0.0757	0.9243	7.97	
96.5	2,927	187	0.0640	0.9360	7.36	
97.5	736	77	0.1045	0.8955	6.89	
98.5	295	59	0.1981	0.8019	6.17	
99.5	210	43	0.2061	0.7939	4.95	
100.5	140	34	0.2441	0.7559	3.93	
101.5	80	13	0.1561	0.8439	2.97	
102.5	44	7	0.1648	0.8352	2.51	
103.5	20	2	0.0998	0.9002	2.09	
104.5	4		0.0000	1.0000	1.88	
105.5	2		0.0000	1.0000	1.88	
106.5	0		0.0000	1.0000	1.88	
107.5					1.88	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,275,715,611	4,138,786	0.0010	0.9990	100.00
0.5	3,919,395,226	20,847,379	0.0053	0.9947	99.90
1.5	3,477,208,571	40,606,195	0.0117	0.9883	99.37
2.5	2,991,442,696	49,784,401	0.0166	0.9834	98.21
3.5	2,735,405,203	47,575,960	0.0174	0.9826	96.58
4.5	2,387,570,152	40,789,705	0.0171	0.9829	94.90
5.5	1,949,832,015	29,396,815	0.0151	0.9849	93.28
6.5	1,627,901,912	24,627,947	0.0151	0.9849	91.87
7.5	1,330,091,927	19,840,126	0.0149	0.9851	90.48
8.5	1,087,683,005	14,961,755	0.0138	0.9862	89.13
9.5	980,627,470	13,633,072	0.0139	0.9861	87.90
10.5	937,086,817	12,390,451	0.0132	0.9868	86.68
11.5	915,140,231	11,407,532	0.0125	0.9875	85.54
12.5	900,474,740	10,487,093	0.0116	0.9884	84.47
13.5	906,805,046	10,614,148	0.0117	0.9883	83.49
14.5	907,112,396	10,433,259	0.0115	0.9885	82.51
15.5	897,479,814	9,917,802	0.0111	0.9889	81.56
16.5	874,502,503	8,897,106	0.0102	0.9898	80.66
17.5	830,132,991	8,478,237	0.0102	0.9898	79.84
18.5	798,627,803	7,614,929	0.0095	0.9905	79.02
19.5	771,974,153	7,119,306	0.0092	0.9908	78.27
20.5	740,411,749	6,689,840	0.0090	0.9910	77.55
21.5	718,061,069	6,455,447	0.0090	0.9910	76.85
22.5	704,589,462	6,229,127	0.0088	0.9912	76.16
23.5	686,285,581	6,567,949	0.0096	0.9904	75.48
24.5	671,835,399	6,528,599	0.0097	0.9903	74.76
25.5	647,261,603	6,774,667	0.0105	0.9895	74.03
26.5	624,639,169	6,853,076	0.0110	0.9890	73.26
27.5	600,252,137	6,339,221	0.0106	0.9894	72.45
28.5	574,569,344	5,962,904	0.0104	0.9896	71.69
29.5	547,095,757	5,948,191	0.0109	0.9891	70.95
30.5	509,258,991	5,765,880	0.0113	0.9887	70.17
31.5	478,515,959	5,357,431	0.0112	0.9888	69.38
32.5	441,578,201	4,949,647	0.0112	0.9888	68.60
33.5	400,939,976	4,552,354	0.0114	0.9886	67.83
34.5	358,427,486	4,195,145	0.0117	0.9883	67.06
35.5	321,149,694	3,635,770	0.0113	0.9887	66.28
36.5	292,211,570	3,314,516	0.0113	0.9887	65.53
37.5	266,507,539	3,049,791	0.0114	0.9886	64.79
38.5	239,585,894	2,769,977	0.0116	0.9884	64.04

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	213,743,796	2,469,041	0.0116	0.9884	63.30
40.5	193,750,261	2,317,713	0.0120	0.9880	62.57
41.5	175,437,807	2,279,020	0.0130	0.9870	61.82
42.5	155,702,227	2,133,915	0.0137	0.9863	61.02
43.5	135,028,241	1,822,112	0.0135	0.9865	60.18
44.5	115,894,628	1,568,483	0.0135	0.9865	59.37
45.5	103,924,648	1,409,797	0.0136	0.9864	58.57
46.5	94,366,439	1,333,942	0.0141	0.9859	57.77
47.5	86,544,023	1,290,142	0.0149	0.9851	56.96
48.5	76,273,411	1,156,729	0.0152	0.9848	56.11
49.5	65,962,031	1,035,155	0.0157	0.9843	55.26
50.5	55,695,143	865,104	0.0155	0.9845	54.39
51.5	45,912,469	734,208	0.0160	0.9840	53.55
52.5	38,661,509	643,046	0.0166	0.9834	52.69
53.5	29,939,706	481,885	0.0161	0.9839	51.81
54.5	26,221,159	412,129	0.0157	0.9843	50.98
55.5	23,766,723	360,549	0.0152	0.9848	50.18
56.5	21,328,353	338,741	0.0159	0.9841	49.42
57.5	19,330,290	320,599	0.0166	0.9834	48.63
58.5	17,283,486	286,688	0.0166	0.9834	47.82
59.5	15,162,210	241,091	0.0159	0.9841	47.03
60.5	13,421,570	216,082	0.0161	0.9839	46.28
61.5	12,142,587	200,226	0.0165	0.9835	45.54
62.5	11,401,107	198,785	0.0174	0.9826	44.79
63.5	10,287,625	206,275	0.0201	0.9799	44.01
64.5	9,198,837	191,930	0.0209	0.9791	43.12
65.5	8,273,555	173,364	0.0210	0.9790	42.22
66.5	7,378,847	160,444	0.0217	0.9783	41.34
67.5	6,593,233	161,944	0.0246	0.9754	40.44
68.5	5,857,692	156,738	0.0268	0.9732	39.45
69.5	5,149,190	140,329	0.0273	0.9727	38.39
70.5	4,498,886	118,649	0.0264	0.9736	37.35
71.5	3,913,355	108,365	0.0277	0.9723	36.36
72.5	3,415,787	78,479	0.0230	0.9770	35.35
73.5	2,757,469	66,997	0.0243	0.9757	34.54
74.5	2,065,997	64,773	0.0314	0.9686	33.70
75.5	1,583,839	50,665	0.0320	0.9680	32.65
76.5	1,227,311	42,451	0.0346	0.9654	31.60
77.5	991,143	38,353	0.0387	0.9613	30.51
78.5	867,553	40,176	0.0463	0.9537	29.33

FLORIDA POWER AND LIGHT COMPANY

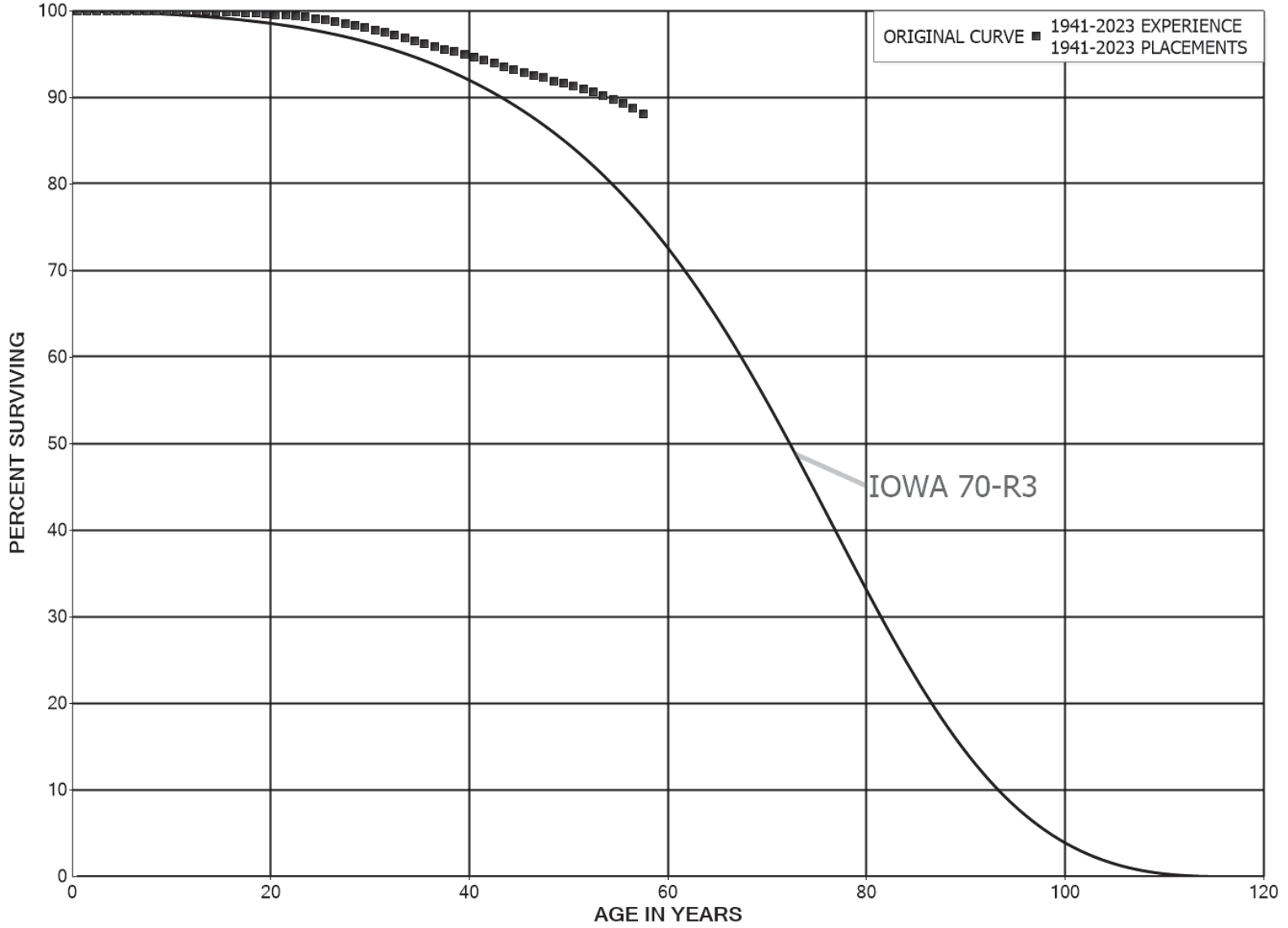
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	798,773	37,364	0.0468	0.9532	27.97	
80.5	737,264	34,545	0.0469	0.9531	26.66	
81.5	607,855	31,152	0.0512	0.9488	25.41	
82.5	122,029	6,559	0.0537	0.9463	24.11	
83.5	105,585	7,830	0.0742	0.9258	22.81	
84.5	88,848	6,869	0.0773	0.9227	21.12	
85.5	65,271	5,339	0.0818	0.9182	19.49	
86.5	49,761	5,374	0.1080	0.8920	17.89	
87.5	37,681	2,923	0.0776	0.9224	15.96	
88.5	31,832	2,220	0.0697	0.9303	14.72	
89.5	28,358	1,168	0.0412	0.9588	13.70	
90.5	26,411	1,516	0.0574	0.9426	13.13	
91.5	23,551	1,669	0.0709	0.9291	12.38	
92.5	20,189	2,083	0.1032	0.8968	11.50	
93.5	15,017	1,687	0.1124	0.8876	10.32	
94.5	11,626	1,176	0.1012	0.8988	9.16	
95.5	6,919	524	0.0757	0.9243	8.23	
96.5	2,927	187	0.0640	0.9360	7.61	
97.5	736	77	0.1045	0.8955	7.12	
98.5	295	59	0.1981	0.8019	6.38	
99.5	210	43	0.2061	0.7939	5.11	
100.5	140	34	0.2441	0.7559	4.06	
101.5	80	13	0.1561	0.8439	3.07	
102.5	44	7	0.1648	0.8352	2.59	
103.5	20	2	0.0998	0.9002	2.16	
104.5	4		0.0000	1.0000	1.95	
105.5	2		0.0000	1.0000	1.95	
106.5	0		0.0000	1.0000	1.95	
107.5					1.95	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 366.60 UNDERGROUND CONDUIT - DUCT SYSTEM  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.60 UNDERGROUND CONDUIT - DUCT SYSTEM

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	3,112,101,685	3,172	0.0000	1.0000	100.00	
0.5	2,731,815,544	21,755	0.0000	1.0000	100.00	
1.5	2,404,208,278	14,971	0.0000	1.0000	100.00	
2.5	2,154,867,395	17,480	0.0000	1.0000	100.00	
3.5	1,999,782,513	30,252	0.0000	1.0000	100.00	
4.5	1,874,206,733	73,573	0.0000	1.0000	100.00	
5.5	1,764,173,393	64,481	0.0000	1.0000	99.99	
6.5	1,671,488,527	107,075	0.0001	0.9999	99.99	
7.5	1,591,156,849	94,949	0.0001	0.9999	99.98	
8.5	1,523,529,833	101,055	0.0001	0.9999	99.98	
9.5	1,469,614,962	140,504	0.0001	0.9999	99.97	
10.5	1,420,600,530	187,003	0.0001	0.9999	99.96	
11.5	1,378,543,854	234,447	0.0002	0.9998	99.95	
12.5	1,341,736,242	255,697	0.0002	0.9998	99.93	
13.5	1,312,821,728	399,080	0.0003	0.9997	99.91	
14.5	1,273,750,907	430,224	0.0003	0.9997	99.88	
15.5	1,210,242,388	497,865	0.0004	0.9996	99.85	
16.5	1,141,262,826	578,636	0.0005	0.9995	99.81	
17.5	1,041,554,499	531,895	0.0005	0.9995	99.76	
18.5	943,656,651	634,054	0.0007	0.9993	99.70	
19.5	854,862,675	758,030	0.0009	0.9991	99.64	
20.5	774,121,788	652,108	0.0008	0.9992	99.55	
21.5	689,435,253	701,735	0.0010	0.9990	99.46	
22.5	624,434,610	716,884	0.0011	0.9989	99.36	
23.5	555,784,652	759,778	0.0014	0.9986	99.25	
24.5	505,673,172	846,338	0.0017	0.9983	99.11	
25.5	453,070,942	867,527	0.0019	0.9981	98.95	
26.5	415,979,865	897,434	0.0022	0.9978	98.76	
27.5	391,994,824	909,776	0.0023	0.9977	98.55	
28.5	366,724,957	1,035,717	0.0028	0.9972	98.32	
29.5	345,075,984	1,004,767	0.0029	0.9971	98.04	
30.5	321,289,997	978,003	0.0030	0.9970	97.75	
31.5	302,322,283	923,732	0.0031	0.9969	97.46	
32.5	278,252,546	818,806	0.0029	0.9971	97.16	
33.5	249,222,966	837,242	0.0034	0.9966	96.87	
34.5	219,220,116	818,769	0.0037	0.9963	96.55	
35.5	196,451,463	678,877	0.0035	0.9965	96.19	
36.5	175,791,312	559,607	0.0032	0.9968	95.85	
37.5	158,041,976	459,737	0.0029	0.9971	95.55	
38.5	141,868,853	469,572	0.0033	0.9967	95.27	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.60 UNDERGROUND CONDUIT - DUCT SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	127,670,328	455,759	0.0036	0.9964	94.96	
40.5	116,460,541	452,097	0.0039	0.9961	94.62	
41.5	106,945,064	404,176	0.0038	0.9962	94.25	
42.5	96,192,278	366,703	0.0038	0.9962	93.89	
43.5	86,129,313	374,531	0.0043	0.9957	93.54	
44.5	78,520,428	281,850	0.0036	0.9964	93.13	
45.5	75,351,365	248,635	0.0033	0.9967	92.79	
46.5	70,116,822	195,542	0.0028	0.9972	92.49	
47.5	64,721,637	238,655	0.0037	0.9963	92.23	
48.5	54,820,822	194,767	0.0036	0.9964	91.89	
49.5	47,295,253	164,989	0.0035	0.9965	91.56	
50.5	39,413,061	148,363	0.0038	0.9962	91.24	
51.5	32,808,542	111,584	0.0034	0.9966	90.90	
52.5	27,095,576	134,337	0.0050	0.9950	90.59	
53.5	17,963,142	83,653	0.0047	0.9953	90.14	
54.5	14,401,885	78,162	0.0054	0.9946	89.72	
55.5	12,607,772	75,226	0.0060	0.9940	89.24	
56.5	10,205,184	76,544	0.0075	0.9925	88.70	
57.5	8,703,618	58,619	0.0067	0.9933	88.04	
58.5	7,256,630	24,444	0.0034	0.9966	87.44	
59.5	6,809,652	28,615	0.0042	0.9958	87.15	
60.5	6,401,015	23,902	0.0037	0.9963	86.78	
61.5	6,119,436	28,903	0.0047	0.9953	86.46	
62.5	5,806,992	27,757	0.0048	0.9952	86.05	
63.5	5,411,277	28,817	0.0053	0.9947	85.64	
64.5	4,934,991	25,703	0.0052	0.9948	85.18	
65.5	4,608,974	20,049	0.0044	0.9956	84.74	
66.5	4,167,900	14,068	0.0034	0.9966	84.37	
67.5	3,813,330	16,582	0.0043	0.9957	84.09	
68.5	3,397,881	14,595	0.0043	0.9957	83.72	
69.5	3,182,037	16,410	0.0052	0.9948	83.36	
70.5	2,751,748	15,813	0.0057	0.9943	82.93	
71.5	2,518,517	15,408	0.0061	0.9939	82.46	
72.5	2,194,848	11,467	0.0052	0.9948	81.95	
73.5	2,092,809	5,797	0.0028	0.9972	81.52	
74.5	1,222,909	7,677	0.0063	0.9937	81.30	
75.5	212,729	1,038	0.0049	0.9951	80.79	
76.5	198,125	854	0.0043	0.9957	80.39	
77.5	190,483	885	0.0046	0.9954	80.05	
78.5	189,450	1,053	0.0056	0.9944	79.67	

FLORIDA POWER AND LIGHT COMPANY

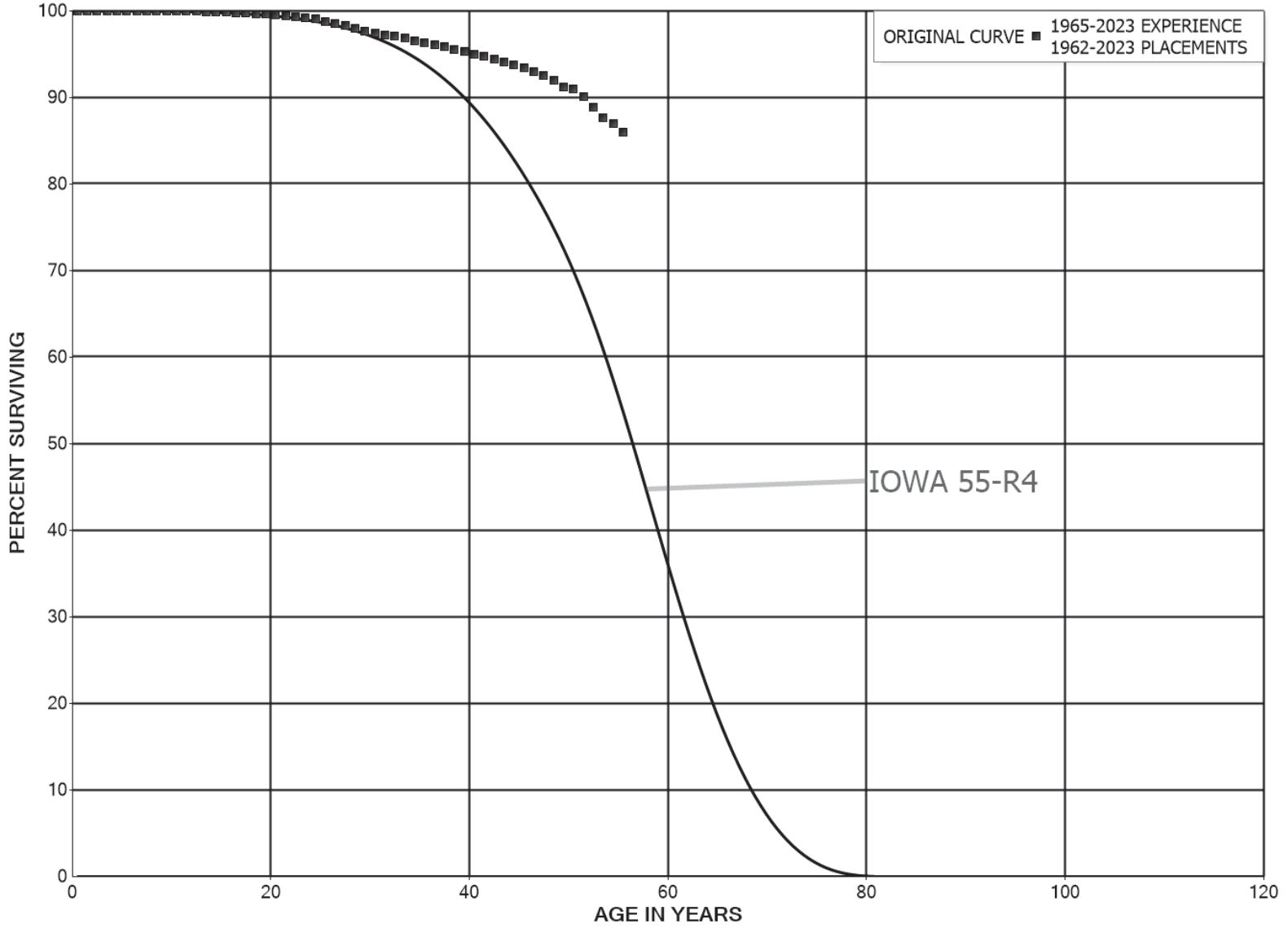
ACCOUNT 366.60 UNDERGROUND CONDUIT - DUCT SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	188,403	1,663	0.0088	0.9912	79.23	
80.5	186,641	149	0.0008	0.9992	78.53	
81.5	172,353	905	0.0053	0.9947	78.47	
82.5					78.06	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 366.70 UNDERGROUND CONDUIT - DIRECT BURIED  
ORIGINAL AND SMOOTH SURVIVOR CURVES





FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.70 UNDERGROUND CONDUIT - DIRECT BURIED

ORIGINAL LIFE TABLE

PLACEMENT BAND 1962-2023			EXPERIENCE BAND 1965-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	171,350,150	2,330	0.0000	1.0000	100.00	
0.5	141,137,022	7,090	0.0001	0.9999	100.00	
1.5	121,496,649	12,478	0.0001	0.9999	99.99	
2.5	109,969,451	4,532	0.0000	1.0000	99.98	
3.5	104,006,292	17,533	0.0002	0.9998	99.98	
4.5	99,909,180	10,975	0.0001	0.9999	99.96	
5.5	94,376,489	2,197	0.0000	1.0000	99.95	
6.5	91,477,108	67	0.0000	1.0000	99.95	
7.5	88,517,639	1,971	0.0000	1.0000	99.95	
8.5	86,124,529	5,888	0.0001	0.9999	99.95	
9.5	84,261,011	4,392	0.0001	0.9999	99.94	
10.5	82,853,970	1,621	0.0000	1.0000	99.93	
11.5	82,061,981	30,698	0.0004	0.9996	99.93	
12.5	81,250,886	27,544	0.0003	0.9997	99.90	
13.5	80,966,565	23,662	0.0003	0.9997	99.86	
14.5	79,708,620	26,246	0.0003	0.9997	99.83	
15.5	77,391,935	25,737	0.0003	0.9997	99.80	
16.5	66,415,369	28,967	0.0004	0.9996	99.77	
17.5	51,413,356	27,866	0.0005	0.9995	99.72	
18.5	45,248,337	27,837	0.0006	0.9994	99.67	
19.5	42,223,883	34,399	0.0008	0.9992	99.61	
20.5	40,810,478	37,756	0.0009	0.9991	99.53	
21.5	36,720,363	40,109	0.0011	0.9989	99.43	
22.5	33,700,232	39,472	0.0012	0.9988	99.33	
23.5	30,758,613	53,592	0.0017	0.9983	99.21	
24.5	28,015,810	92,461	0.0033	0.9967	99.04	
25.5	25,932,180	58,468	0.0023	0.9977	98.71	
26.5	24,101,760	50,289	0.0021	0.9979	98.49	
27.5	22,487,051	72,389	0.0032	0.9968	98.28	
28.5	21,477,323	65,584	0.0031	0.9969	97.97	
29.5	19,491,256	51,740	0.0027	0.9973	97.67	
30.5	18,695,997	35,084	0.0019	0.9981	97.41	
31.5	17,701,491	35,530	0.0020	0.9980	97.22	
32.5	16,530,962	37,679	0.0023	0.9977	97.03	
33.5	15,305,674	41,757	0.0027	0.9973	96.81	
34.5	13,889,807	37,558	0.0027	0.9973	96.54	
35.5	12,890,036	29,090	0.0023	0.9977	96.28	
36.5	11,958,255	34,727	0.0029	0.9971	96.07	
37.5	10,976,963	30,081	0.0027	0.9973	95.79	
38.5	9,840,856	28,066	0.0029	0.9971	95.52	

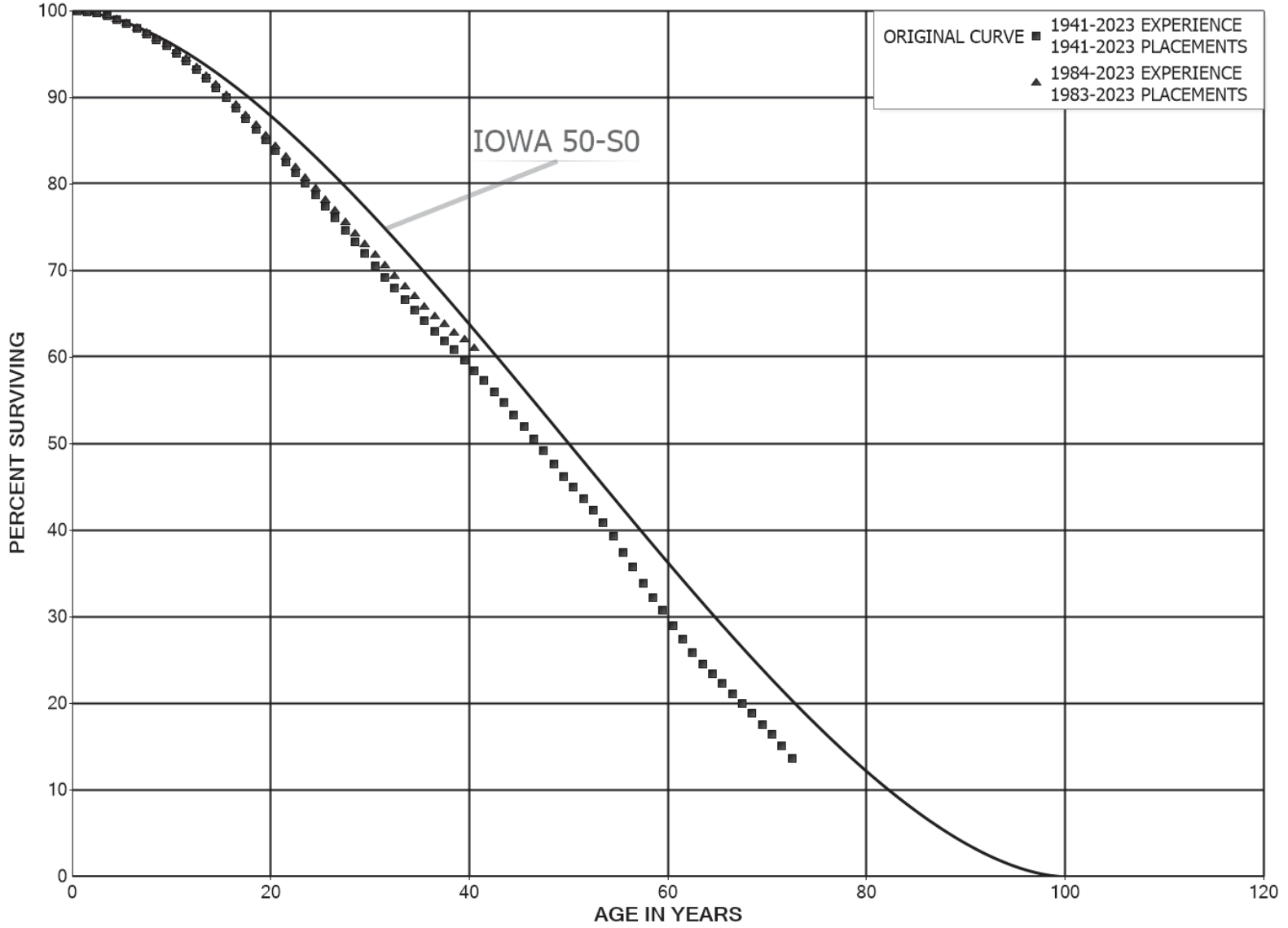
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.70 UNDERGROUND CONDUIT - DIRECT BURIED

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1962-2023			EXPERIENCE BAND 1965-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	8,459,539	23,357	0.0028	0.9972	95.25	
40.5	7,485,036	19,150	0.0026	0.9974	94.99	
41.5	6,991,628	22,344	0.0032	0.9968	94.75	
42.5	6,004,116	22,271	0.0037	0.9963	94.44	
43.5	4,497,744	17,475	0.0039	0.9961	94.09	
44.5	3,211,791	12,546	0.0039	0.9961	93.73	
45.5	2,612,278	10,537	0.0040	0.9960	93.36	
46.5	2,160,696	10,263	0.0047	0.9953	92.98	
47.5	1,819,799	11,231	0.0062	0.9938	92.54	
48.5	1,266,696	10,453	0.0083	0.9917	91.97	
49.5	751,892	2,160	0.0029	0.9971	91.21	
50.5	278,886	2,856	0.0102	0.9898	90.95	
51.5	234,245	3,172	0.0135	0.9865	90.02	
52.5	201,960	2,791	0.0138	0.9862	88.80	
53.5	185,762	1,441	0.0078	0.9922	87.57	
54.5	104,306	1,114	0.0107	0.9893	86.89	
55.5	63,509	881	0.0139	0.9861	85.97	
56.5	42,302	320	0.0076	0.9924	84.77	
57.5	5,526	19	0.0034	0.9966	84.13	
58.5	4,524		0.0000	1.0000	83.84	
59.5	4,270		0.0000	1.0000	83.84	
60.5	2,106		0.0000	1.0000	83.84	
61.5					83.84	

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,788,915,514	1,108,499	0.0003	0.9997	100.00
0.5	3,455,567,025	3,133,666	0.0009	0.9991	99.97
1.5	3,167,790,278	6,622,156	0.0021	0.9979	99.88
2.5	2,918,424,775	9,461,691	0.0032	0.9968	99.67
3.5	2,896,963,678	12,155,265	0.0042	0.9958	99.35
4.5	2,659,641,107	12,327,823	0.0046	0.9954	98.93
5.5	2,468,472,582	13,955,904	0.0057	0.9943	98.47
6.5	2,327,846,952	14,170,565	0.0061	0.9939	97.92
7.5	2,178,376,302	14,873,137	0.0068	0.9932	97.32
8.5	2,037,527,534	15,915,199	0.0078	0.9922	96.66
9.5	1,914,984,520	16,321,063	0.0085	0.9915	95.90
10.5	1,813,510,541	17,475,594	0.0096	0.9904	95.08
11.5	1,716,917,746	17,206,685	0.0100	0.9900	94.17
12.5	1,622,109,579	18,684,532	0.0115	0.9885	93.22
13.5	1,552,537,300	18,161,610	0.0117	0.9883	92.15
14.5	1,464,724,212	18,713,371	0.0128	0.9872	91.07
15.5	1,359,796,749	18,318,639	0.0135	0.9865	89.91
16.5	1,228,074,575	16,679,781	0.0136	0.9864	88.70
17.5	1,100,769,518	15,188,046	0.0138	0.9862	87.49
18.5	1,001,358,022	14,572,261	0.0146	0.9854	86.28
19.5	916,572,605	13,068,168	0.0143	0.9857	85.03
20.5	831,051,861	12,588,463	0.0151	0.9849	83.82
21.5	749,535,295	11,536,075	0.0154	0.9846	82.55
22.5	678,194,614	10,429,904	0.0154	0.9846	81.28
23.5	606,336,799	9,722,661	0.0160	0.9840	80.03
24.5	552,059,295	9,533,679	0.0173	0.9827	78.74
25.5	500,885,124	8,557,901	0.0171	0.9829	77.38
26.5	457,236,974	8,620,587	0.0189	0.9811	76.06
27.5	415,968,540	7,637,400	0.0184	0.9816	74.63
28.5	377,217,837	6,980,431	0.0185	0.9815	73.26
29.5	342,924,999	6,656,254	0.0194	0.9806	71.90
30.5	311,779,558	5,793,542	0.0186	0.9814	70.51
31.5	281,349,830	5,123,238	0.0182	0.9818	69.20
32.5	250,814,221	4,829,562	0.0193	0.9807	67.94
33.5	212,752,785	3,959,167	0.0186	0.9814	66.63
34.5	180,352,120	3,351,015	0.0186	0.9814	65.39
35.5	155,655,249	2,923,357	0.0188	0.9812	64.17
36.5	135,235,772	2,362,952	0.0175	0.9825	62.97
37.5	115,643,306	2,006,483	0.0174	0.9826	61.87
38.5	99,571,612	1,862,306	0.0187	0.9813	60.79

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	85,479,498	1,776,564	0.0208	0.9792	59.66
40.5	73,070,204	1,483,873	0.0203	0.9797	58.42
41.5	66,048,341	1,412,393	0.0214	0.9786	57.23
42.5	58,607,060	1,372,360	0.0234	0.9766	56.01
43.5	49,800,567	1,332,635	0.0268	0.9732	54.70
44.5	43,221,377	1,053,945	0.0244	0.9756	53.23
45.5	39,725,690	1,059,702	0.0267	0.9733	51.93
46.5	35,065,249	985,091	0.0281	0.9719	50.55
47.5	30,424,191	926,597	0.0305	0.9695	49.13
48.5	24,819,626	741,067	0.0299	0.9701	47.63
49.5	20,146,569	540,840	0.0268	0.9732	46.21
50.5	15,610,124	460,836	0.0295	0.9705	44.97
51.5	11,354,509	362,578	0.0319	0.9681	43.64
52.5	8,274,594	280,863	0.0339	0.9661	42.25
53.5	4,792,996	182,056	0.0380	0.9620	40.81
54.5	3,197,075	148,811	0.0465	0.9535	39.26
55.5	2,972,877	134,993	0.0454	0.9546	37.44
56.5	2,771,188	150,900	0.0545	0.9455	35.74
57.5	2,576,112	122,240	0.0475	0.9525	33.79
58.5	2,389,446	108,347	0.0453	0.9547	32.19
59.5	2,227,031	128,962	0.0579	0.9421	30.73
60.5	2,018,478	104,489	0.0518	0.9482	28.95
61.5	1,831,431	106,509	0.0582	0.9418	27.45
62.5	1,657,028	87,734	0.0529	0.9471	25.85
63.5	1,529,455	70,128	0.0459	0.9541	24.48
64.5	1,221,741	58,151	0.0476	0.9524	23.36
65.5	991,739	50,469	0.0509	0.9491	22.25
66.5	802,823	42,473	0.0529	0.9471	21.12
67.5	594,710	35,379	0.0595	0.9405	20.00
68.5	410,209	29,598	0.0722	0.9278	18.81
69.5	266,882	15,820	0.0593	0.9407	17.45
70.5	180,863	14,354	0.0794	0.9206	16.42
71.5	92,740	9,029	0.0974	0.9026	15.12
72.5	40,242	4,509	0.1120	0.8880	13.64
73.5	7,862	823	0.1047	0.8953	12.12
74.5	473	76	0.1613	0.8387	10.85
75.5	390	44	0.1130	0.8870	9.10
76.5	323	7	0.0229	0.9771	8.07
77.5	311	5	0.0146	0.9854	7.88
78.5	250	2	0.0099	0.9901	7.77

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	246		0.0000	1.0000	7.69
80.5	246		0.0000	1.0000	7.69
81.5	245		0.0000	1.0000	7.69
82.5					7.69

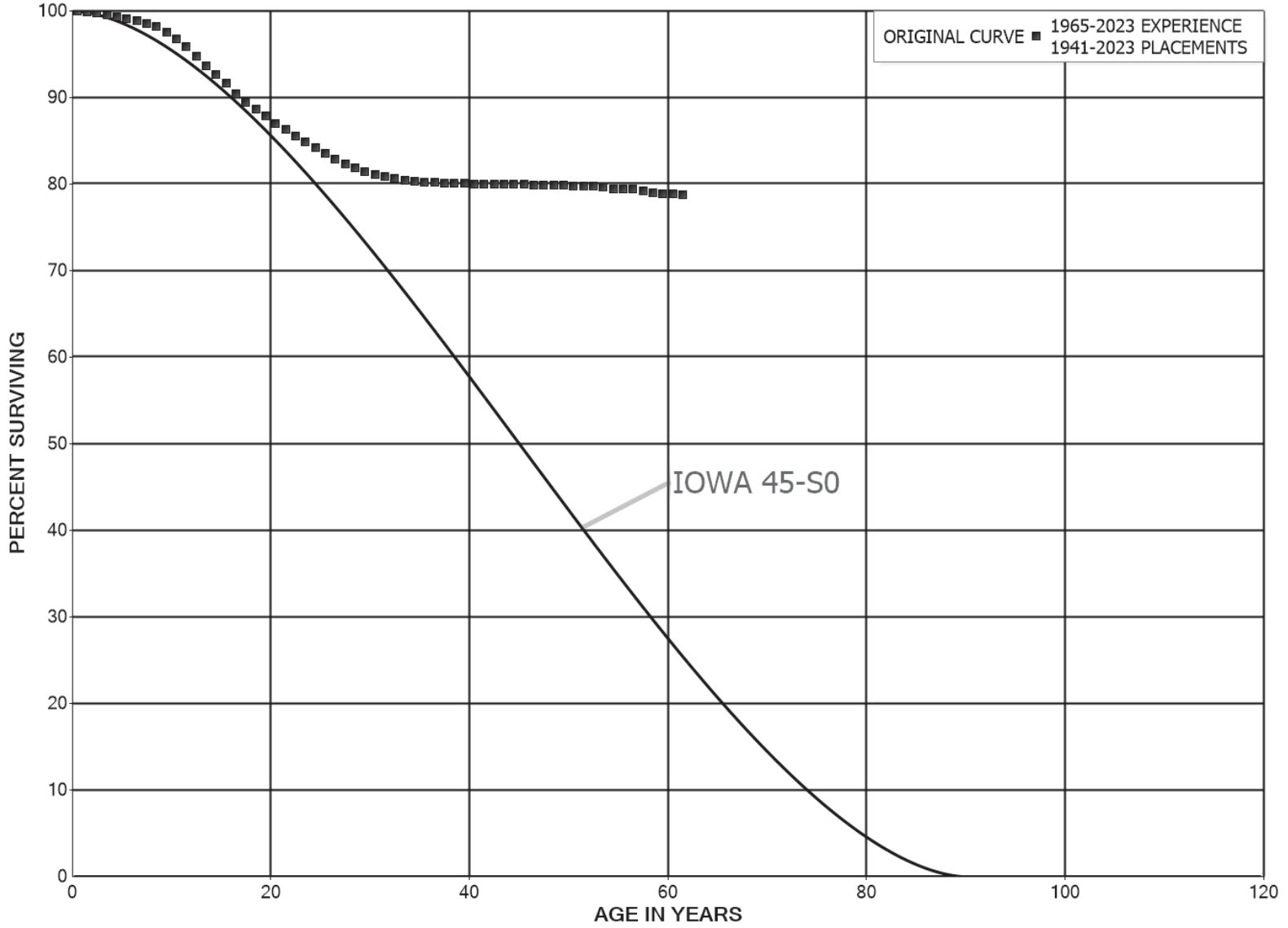
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

ORIGINAL LIFE TABLE

PLACEMENT BAND 1983-2023			EXPERIENCE BAND 1984-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,608,539,095	921,034	0.0003	0.9997	100.00
0.5	3,293,776,398	2,874,178	0.0009	0.9991	99.97
1.5	3,006,564,565	5,962,921	0.0020	0.9980	99.89
2.5	2,757,917,700	8,511,996	0.0031	0.9969	99.69
3.5	2,738,094,830	11,177,744	0.0041	0.9959	99.38
4.5	2,501,839,301	11,358,246	0.0045	0.9955	98.98
5.5	2,311,666,914	12,849,668	0.0056	0.9944	98.53
6.5	2,172,172,004	12,851,784	0.0059	0.9941	97.98
7.5	2,024,063,628	13,138,316	0.0065	0.9935	97.40
8.5	1,884,998,793	14,068,176	0.0075	0.9925	96.77
9.5	1,764,329,425	14,602,633	0.0083	0.9917	96.04
10.5	1,664,696,160	15,571,760	0.0094	0.9906	95.25
11.5	1,570,240,993	15,415,003	0.0098	0.9902	94.36
12.5	1,477,489,613	16,598,914	0.0112	0.9888	93.43
13.5	1,410,290,820	15,750,586	0.0112	0.9888	92.38
14.5	1,325,443,014	16,286,425	0.0123	0.9877	91.35
15.5	1,224,245,335	16,057,979	0.0131	0.9869	90.23
16.5	1,096,430,811	14,407,587	0.0131	0.9869	89.05
17.5	971,870,827	13,118,414	0.0135	0.9865	87.87
18.5	875,465,650	12,246,236	0.0140	0.9860	86.69
19.5	793,362,500	10,960,468	0.0138	0.9862	85.48
20.5	710,246,692	10,399,176	0.0146	0.9854	84.30
21.5	631,183,034	9,297,138	0.0147	0.9853	83.06
22.5	562,306,162	8,319,534	0.0148	0.9852	81.84
23.5	493,871,569	7,468,698	0.0151	0.9849	80.63
24.5	442,702,372	7,181,355	0.0162	0.9838	79.41
25.5	394,615,348	6,315,579	0.0160	0.9840	78.12
26.5	353,892,757	6,409,230	0.0181	0.9819	76.87
27.5	315,560,888	5,436,174	0.0172	0.9828	75.48
28.5	279,429,649	4,704,304	0.0168	0.9832	74.18
29.5	247,958,020	4,196,741	0.0169	0.9831	72.93
30.5	219,781,058	3,688,226	0.0168	0.9832	71.69
31.5	192,424,210	3,330,923	0.0173	0.9827	70.49
32.5	163,833,045	2,873,667	0.0175	0.9825	69.27
33.5	127,820,584	2,179,852	0.0171	0.9829	68.06
34.5	97,276,957	1,662,502	0.0171	0.9829	66.89
35.5	74,289,758	1,245,452	0.0168	0.9832	65.75
36.5	55,651,320	836,999	0.0150	0.9850	64.65
37.5	37,687,539	534,461	0.0142	0.9858	63.68
38.5	23,135,957	321,355	0.0139	0.9861	62.77
39.5	10,688,474	168,520	0.0158	0.9842	61.90
40.5					60.93

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED  
ORIGINAL AND SMOOTH SURVIVOR CURVES





FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1965-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,097,047,502	267,280	0.0002	0.9998	100.00
0.5	1,034,410,442	1,387,796	0.0013	0.9987	99.98
1.5	969,570,045	1,484,495	0.0015	0.9985	99.84
2.5	920,366,307	2,129,894	0.0023	0.9977	99.69
3.5	865,861,448	1,851,484	0.0021	0.9979	99.46
4.5	802,788,480	1,824,931	0.0023	0.9977	99.25
5.5	752,658,134	1,348,856	0.0018	0.9982	99.02
6.5	722,779,046	2,337,921	0.0032	0.9968	98.84
7.5	696,468,275	2,421,820	0.0035	0.9965	98.52
8.5	673,711,191	4,344,320	0.0064	0.9936	98.18
9.5	645,670,266	5,205,854	0.0081	0.9919	97.55
10.5	622,280,686	6,130,943	0.0099	0.9901	96.76
11.5	597,725,718	6,460,255	0.0108	0.9892	95.81
12.5	569,039,696	7,270,838	0.0128	0.9872	94.77
13.5	550,983,491	5,814,852	0.0106	0.9894	93.56
14.5	531,382,491	5,593,385	0.0105	0.9895	92.57
15.5	511,896,587	6,516,820	0.0127	0.9873	91.60
16.5	484,516,578	5,522,841	0.0114	0.9886	90.43
17.5	460,227,289	4,226,184	0.0092	0.9908	89.40
18.5	438,193,811	3,595,692	0.0082	0.9918	88.58
19.5	422,515,541	4,094,149	0.0097	0.9903	87.85
20.5	404,436,396	3,497,712	0.0086	0.9914	87.00
21.5	382,589,807	3,169,791	0.0083	0.9917	86.25
22.5	359,320,311	2,916,175	0.0081	0.9919	85.54
23.5	341,260,196	2,676,110	0.0078	0.9922	84.84
24.5	326,205,061	2,645,349	0.0081	0.9919	84.18
25.5	315,469,161	2,293,678	0.0073	0.9927	83.49
26.5	304,673,744	2,131,425	0.0070	0.9930	82.89
27.5	295,758,492	1,772,168	0.0060	0.9940	82.31
28.5	286,503,843	1,274,461	0.0044	0.9956	81.81
29.5	278,081,680	1,183,086	0.0043	0.9957	81.45
30.5	272,242,260	860,853	0.0032	0.9968	81.10
31.5	267,968,405	760,433	0.0028	0.9972	80.85
32.5	262,873,703	603,597	0.0023	0.9977	80.62
33.5	256,746,301	473,661	0.0018	0.9982	80.43
34.5	251,880,969	271,954	0.0011	0.9989	80.28
35.5	249,362,761	202,191	0.0008	0.9992	80.20
36.5	245,336,420	117,893	0.0005	0.9995	80.13
37.5	235,687,796	116,856	0.0005	0.9995	80.09
38.5	213,118,534	88,268	0.0004	0.9996	80.05

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1965-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	184,367,078	66,017	0.0004	0.9996	80.02
40.5	162,167,621	52,470	0.0003	0.9997	79.99
41.5	150,330,648	72,191	0.0005	0.9995	79.97
42.5	127,733,415	15,582	0.0001	0.9999	79.93
43.5	96,384,931	15,839	0.0002	0.9998	79.92
44.5	68,131,884	8,212	0.0001	0.9999	79.90
45.5	55,642,198	7,242	0.0001	0.9999	79.90
46.5	45,666,805	8,294	0.0002	0.9998	79.88
47.5	38,213,620	11,699	0.0003	0.9997	79.87
48.5	27,501,441	7,177	0.0003	0.9997	79.85
49.5	19,634,887	13,081	0.0007	0.9993	79.82
50.5	12,406,277	3,439	0.0003	0.9997	79.77
51.5	9,943,866	6,434	0.0006	0.9994	79.75
52.5	7,696,884	10,466	0.0014	0.9986	79.70
53.5	3,460,288	8,543	0.0025	0.9975	79.59
54.5	2,809,736	679	0.0002	0.9998	79.39
55.5	2,507,006	904	0.0004	0.9996	79.37
56.5	1,924,570	3,308	0.0017	0.9983	79.35
57.5	1,720,654	6,047	0.0035	0.9965	79.21
58.5	1,695,529	2,301	0.0014	0.9986	78.93
59.5	1,283,741	526	0.0004	0.9996	78.82
60.5	1,046,412	411	0.0004	0.9996	78.79
61.5	817,962	362	0.0004	0.9996	78.76
62.5	635,058	261	0.0004	0.9996	78.73
63.5	35,868	9	0.0003	0.9997	78.69
64.5	24,031		0.0000	1.0000	78.67
65.5	19,079	4	0.0002	0.9998	78.67
66.5	17,584	11	0.0006	0.9994	78.66
67.5	15,178	10	0.0007	0.9993	78.61
68.5	11,256	8	0.0008	0.9992	78.55
69.5	11,037	2	0.0002	0.9998	78.49
70.5	9,502		0.0000	1.0000	78.48
71.5	8,634		0.0000	1.0000	78.48
72.5	3,478		0.0000	1.0000	78.48
73.5	3,119		0.0000	1.0000	78.48
74.5	874		0.0000	1.0000	78.48
75.5	860		0.0000	1.0000	78.48
76.5	797		0.0000	1.0000	78.48
77.5	777		0.0000	1.0000	78.48
78.5	615		0.0000	1.0000	78.48

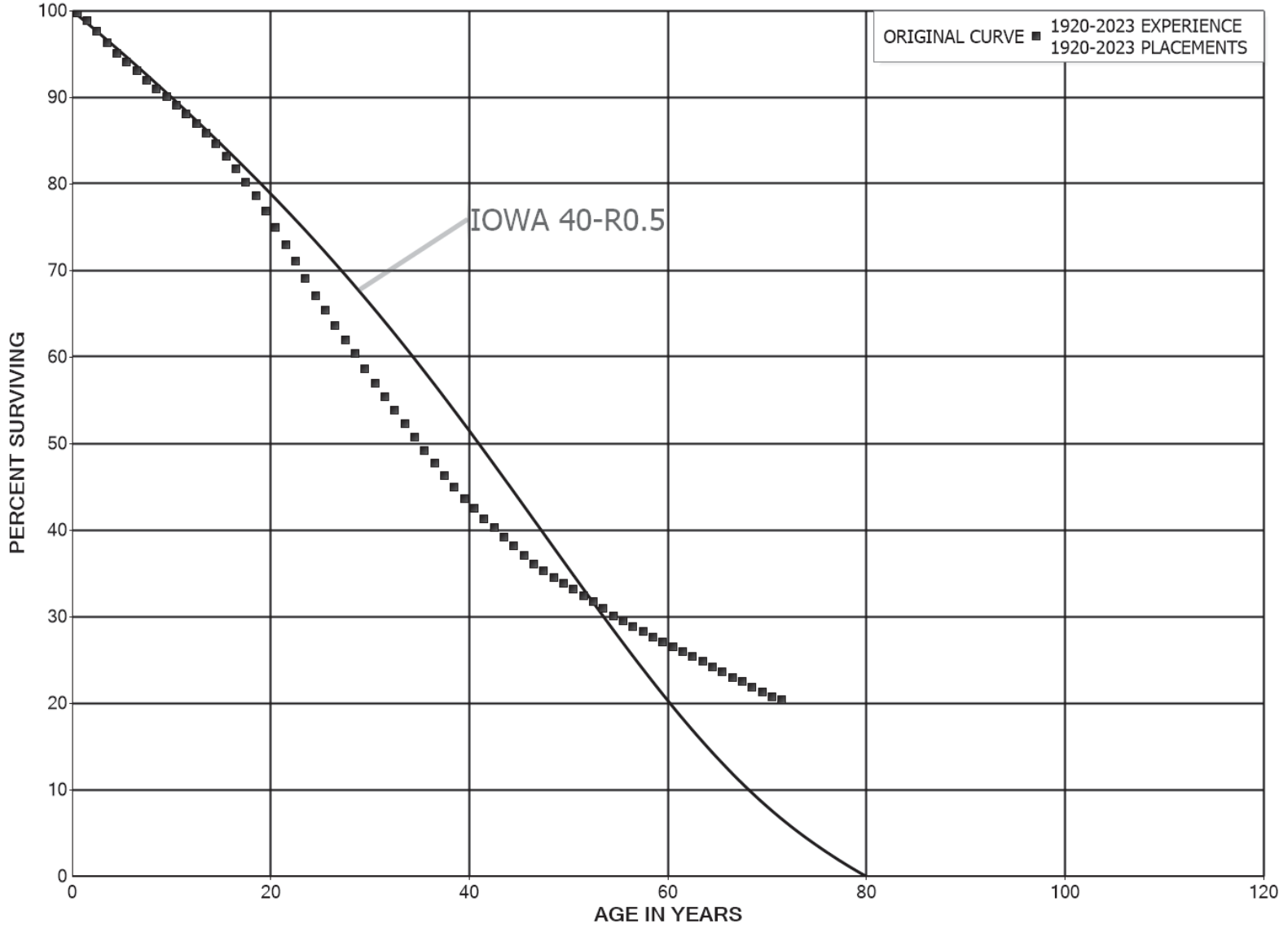
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1965-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	606		0.0000	1.0000	78.48
80.5	606		0.0000	1.0000	78.48
81.5	601		0.0000	1.0000	78.48
82.5					78.48

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 368.00 LINE TRANSFORMERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2023			EXPERIENCE BAND 1920-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,248,808,451	16,463,491	0.0031	0.9969	100.00
0.5	4,803,778,043	40,376,903	0.0084	0.9916	99.69
1.5	4,415,501,826	56,375,954	0.0128	0.9872	98.85
2.5	4,102,094,713	56,382,187	0.0137	0.9863	97.59
3.5	3,970,516,092	46,550,567	0.0117	0.9883	96.25
4.5	3,884,319,781	42,502,671	0.0109	0.9891	95.12
5.5	3,628,199,934	40,114,887	0.0111	0.9889	94.08
6.5	3,410,099,644	39,769,827	0.0117	0.9883	93.04
7.5	3,203,547,054	35,127,689	0.0110	0.9890	91.95
8.5	3,028,584,929	30,357,038	0.0100	0.9900	90.94
9.5	2,943,292,013	30,986,573	0.0105	0.9895	90.03
10.5	2,811,505,031	31,644,413	0.0113	0.9887	89.08
11.5	2,750,944,890	35,047,820	0.0127	0.9873	88.08
12.5	2,627,589,111	34,727,701	0.0132	0.9868	86.96
13.5	2,470,664,205	35,651,261	0.0144	0.9856	85.81
14.5	2,292,123,285	36,392,180	0.0159	0.9841	84.57
15.5	2,142,779,746	38,290,383	0.0179	0.9821	83.23
16.5	1,978,537,336	37,304,299	0.0189	0.9811	81.74
17.5	1,810,691,318	35,158,728	0.0194	0.9806	80.20
18.5	1,703,127,851	38,775,189	0.0228	0.9772	78.64
19.5	1,588,499,897	40,483,700	0.0255	0.9745	76.85
20.5	1,484,852,264	39,669,376	0.0267	0.9733	74.89
21.5	1,388,781,282	35,568,196	0.0256	0.9744	72.89
22.5	1,297,595,876	35,224,304	0.0271	0.9729	71.03
23.5	1,201,036,115	34,537,703	0.0288	0.9712	69.10
24.5	1,104,580,053	28,941,114	0.0262	0.9738	67.11
25.5	1,015,769,493	26,781,533	0.0264	0.9736	65.35
26.5	940,321,121	24,282,956	0.0258	0.9742	63.63
27.5	875,798,008	23,240,652	0.0265	0.9735	61.99
28.5	814,905,239	22,741,323	0.0279	0.9721	60.34
29.5	754,865,902	21,641,067	0.0287	0.9713	58.66
30.5	701,471,605	19,613,383	0.0280	0.9720	56.98
31.5	635,326,438	17,943,791	0.0282	0.9718	55.38
32.5	574,165,974	16,519,153	0.0288	0.9712	53.82
33.5	509,896,625	14,788,371	0.0290	0.9710	52.27
34.5	451,292,511	13,589,336	0.0301	0.9699	50.75
35.5	402,501,830	12,442,684	0.0309	0.9691	49.23
36.5	352,746,819	10,826,994	0.0307	0.9693	47.70
37.5	308,479,213	8,982,752	0.0291	0.9709	46.24
38.5	273,475,812	7,782,170	0.0285	0.9715	44.89

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2023			EXPERIENCE BAND 1920-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	226,531,543	5,972,380	0.0264	0.9736	43.62
40.5	193,617,501	5,135,037	0.0265	0.9735	42.47
41.5	169,392,300	4,545,475	0.0268	0.9732	41.34
42.5	144,286,288	3,887,361	0.0269	0.9731	40.23
43.5	122,025,167	3,130,261	0.0257	0.9743	39.15
44.5	103,502,329	2,916,362	0.0282	0.9718	38.14
45.5	90,241,415	2,434,190	0.0270	0.9730	37.07
46.5	80,779,522	1,858,066	0.0230	0.9770	36.07
47.5	74,603,279	1,556,415	0.0209	0.9791	35.24
48.5	66,630,071	1,318,231	0.0198	0.9802	34.50
49.5	56,530,839	1,140,347	0.0202	0.9798	33.82
50.5	49,975,424	1,101,347	0.0220	0.9780	33.14
51.5	43,133,789	955,181	0.0221	0.9779	32.41
52.5	37,345,151	862,333	0.0231	0.9769	31.69
53.5	31,141,076	877,124	0.0282	0.9718	30.96
54.5	26,244,035	548,228	0.0209	0.9791	30.09
55.5	22,146,998	448,869	0.0203	0.9797	29.46
56.5	19,141,805	415,331	0.0217	0.9783	28.86
57.5	16,774,645	337,755	0.0201	0.9799	28.23
58.5	14,701,954	311,517	0.0212	0.9788	27.67
59.5	12,836,726	290,972	0.0227	0.9773	27.08
60.5	11,368,929	205,532	0.0181	0.9819	26.47
61.5	10,046,399	227,267	0.0226	0.9774	25.99
62.5	8,673,426	183,198	0.0211	0.9789	25.40
63.5	7,433,250	194,786	0.0262	0.9738	24.86
64.5	6,147,620	153,909	0.0250	0.9750	24.21
65.5	5,016,755	138,091	0.0275	0.9725	23.61
66.5	3,962,873	84,193	0.0212	0.9788	22.96
67.5	3,110,318	87,828	0.0282	0.9718	22.47
68.5	2,612,230	64,567	0.0247	0.9753	21.83
69.5	2,157,617	55,066	0.0255	0.9745	21.29
70.5	1,677,848	27,862	0.0166	0.9834	20.75
71.5	1,241,731	27,040	0.0218	0.9782	20.41
72.5	1,008,741	39,112	0.0388	0.9612	19.96
73.5	809,555	29,205	0.0361	0.9639	19.19
74.5	682,347	19,162	0.0281	0.9719	18.50
75.5	405,336	12,107	0.0299	0.9701	17.98
76.5	256,780	10,887	0.0424	0.9576	17.44
77.5	252,744	6,524	0.0258	0.9742	16.70
78.5	218,740	4,403	0.0201	0.9799	16.27

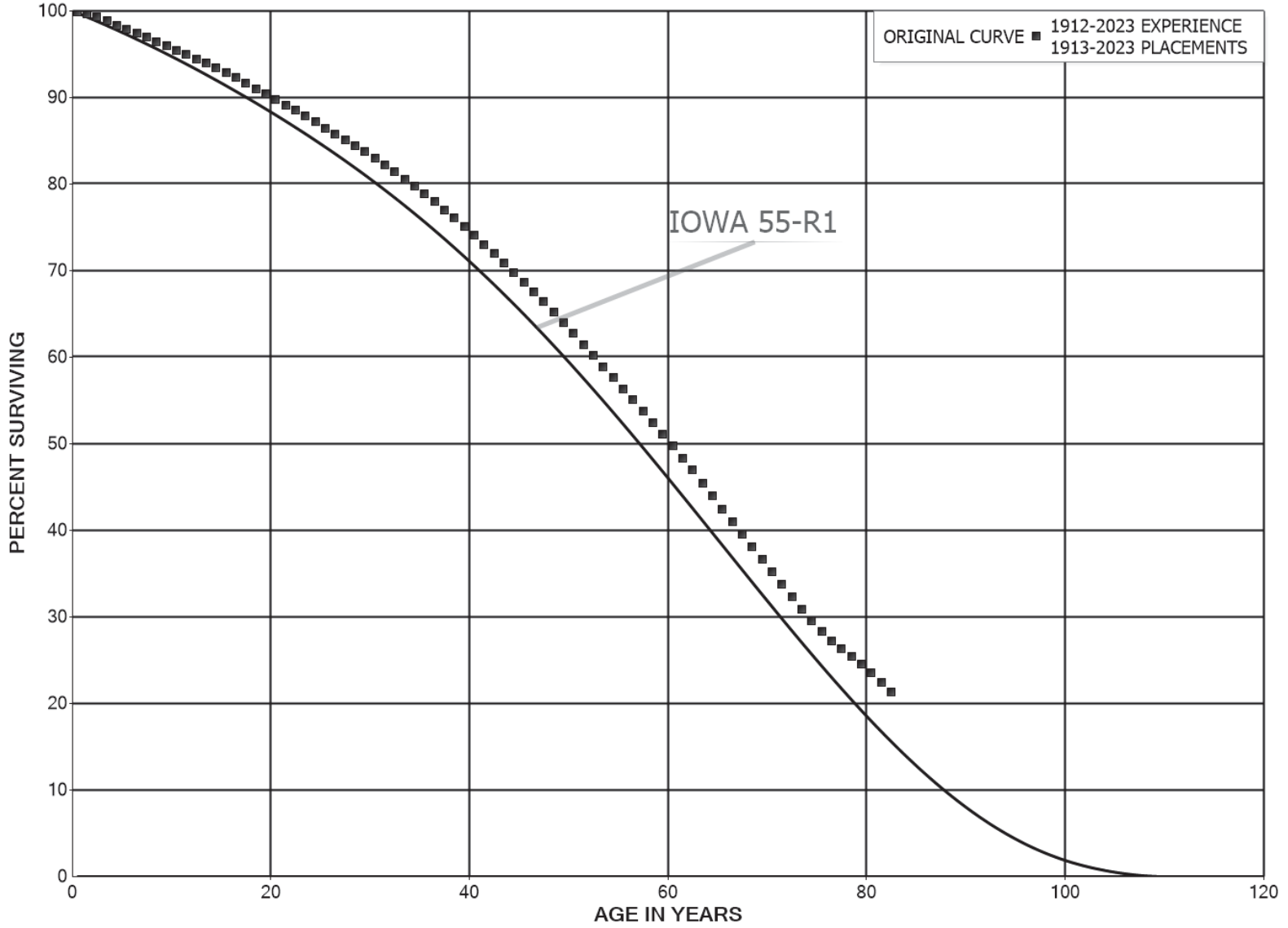
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2023			EXPERIENCE BAND 1920-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	206,186	5,369	0.0260	0.9740	15.94	
80.5	197,159	10,636	0.0539	0.9461	15.53	
81.5	184,563	4,207	0.0228	0.9772	14.69	
82.5	28,082	1,410	0.0502	0.9498	14.35	
83.5	22,753	2,311	0.1016	0.8984	13.63	
84.5	16,902	1,986	0.1175	0.8825	12.25	
85.5	13,506	635	0.0470	0.9530	10.81	
86.5	8,086	184	0.0228	0.9772	10.30	
87.5	4,610	183	0.0398	0.9602	10.07	
88.5	4,116	63	0.0154	0.9846	9.67	
89.5	3,844	130	0.0338	0.9662	9.52	
90.5	3,617	500	0.1384	0.8616	9.20	
91.5	2,945	82	0.0278	0.9722	7.92	
92.5	2,576	209	0.0811	0.9189	7.70	
93.5	1,162	180	0.1550	0.8450	7.08	
94.5	684	138	0.2017	0.7983	5.98	
95.5	288		0.0000	1.0000	4.77	
96.5	45		0.0000	1.0000	4.77	
97.5					4.77	

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 369.10 SERVICES - OVERHEAD  
ORIGINAL AND SMOOTH SURVIVOR CURVES





FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1912-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	510,167,903	567,715	0.0011	0.9989	100.00
0.5	487,598,841	1,168,885	0.0024	0.9976	99.89
1.5	459,264,858	1,755,220	0.0038	0.9962	99.65
2.5	432,938,655	2,051,390	0.0047	0.9953	99.27
3.5	430,398,521	2,035,187	0.0047	0.9953	98.80
4.5	428,294,919	2,080,089	0.0049	0.9951	98.33
5.5	421,682,567	2,033,535	0.0048	0.9952	97.85
6.5	403,163,331	2,032,436	0.0050	0.9950	97.38
7.5	383,488,885	1,847,689	0.0048	0.9952	96.89
8.5	365,460,275	1,813,243	0.0050	0.9950	96.42
9.5	343,735,758	1,783,237	0.0052	0.9948	95.95
10.5	328,318,061	1,726,826	0.0053	0.9947	95.45
11.5	315,455,312	1,705,490	0.0054	0.9946	94.95
12.5	303,699,637	1,668,393	0.0055	0.9945	94.43
13.5	292,274,380	1,678,988	0.0057	0.9943	93.91
14.5	280,760,654	1,655,742	0.0059	0.9941	93.37
15.5	274,279,916	1,738,946	0.0063	0.9937	92.82
16.5	253,663,345	1,724,294	0.0068	0.9932	92.23
17.5	238,052,761	1,634,809	0.0069	0.9931	91.61
18.5	218,252,463	1,459,981	0.0067	0.9933	90.98
19.5	207,545,020	1,472,242	0.0071	0.9929	90.37
20.5	197,133,592	1,402,016	0.0071	0.9929	89.73
21.5	188,241,731	1,353,057	0.0072	0.9928	89.09
22.5	180,657,641	1,348,581	0.0075	0.9925	88.45
23.5	173,342,489	1,316,434	0.0076	0.9924	87.79
24.5	167,031,354	1,296,161	0.0078	0.9922	87.12
25.5	159,452,692	1,234,054	0.0077	0.9923	86.45
26.5	153,403,672	1,192,498	0.0078	0.9922	85.78
27.5	147,244,196	1,198,721	0.0081	0.9919	85.11
28.5	140,600,072	1,228,844	0.0087	0.9913	84.42
29.5	132,893,423	1,186,502	0.0089	0.9911	83.68
30.5	125,744,122	1,133,956	0.0090	0.9910	82.93
31.5	119,696,664	1,170,209	0.0098	0.9902	82.19
32.5	110,948,704	1,147,704	0.0103	0.9897	81.38
33.5	102,397,610	1,069,125	0.0104	0.9896	80.54
34.5	93,837,278	1,054,350	0.0112	0.9888	79.70
35.5	86,984,301	989,779	0.0114	0.9886	78.80
36.5	79,434,688	954,522	0.0120	0.9880	77.91
37.5	70,864,625	861,161	0.0122	0.9878	76.97
38.5	63,691,364	836,072	0.0131	0.9869	76.04

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1912-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	57,110,734	775,181	0.0136	0.9864	75.04	
40.5	53,014,208	727,116	0.0137	0.9863	74.02	
41.5	49,006,125	726,214	0.0148	0.9852	73.00	
42.5	44,098,716	680,790	0.0154	0.9846	71.92	
43.5	39,506,933	618,566	0.0157	0.9843	70.81	
44.5	35,333,773	541,055	0.0153	0.9847	69.70	
45.5	31,961,893	520,028	0.0163	0.9837	68.64	
46.5	29,251,255	504,639	0.0173	0.9827	67.52	
47.5	27,587,197	488,713	0.0177	0.9823	66.35	
48.5	25,491,613	486,374	0.0191	0.9809	65.18	
49.5	23,239,892	450,392	0.0194	0.9806	63.94	
50.5	20,957,579	417,330	0.0199	0.9801	62.70	
51.5	18,599,296	386,417	0.0208	0.9792	61.45	
52.5	16,760,243	362,151	0.0216	0.9784	60.17	
53.5	15,097,966	331,374	0.0219	0.9781	58.87	
54.5	13,670,781	307,047	0.0225	0.9775	57.58	
55.5	12,401,961	280,871	0.0226	0.9774	56.29	
56.5	11,325,449	264,705	0.0234	0.9766	55.01	
57.5	10,394,853	251,841	0.0242	0.9758	53.73	
58.5	9,535,914	238,555	0.0250	0.9750	52.42	
59.5	8,737,212	234,292	0.0268	0.9732	51.11	
60.5	7,950,091	228,431	0.0287	0.9713	49.74	
61.5	7,165,944	210,215	0.0293	0.9707	48.31	
62.5	6,419,739	202,119	0.0315	0.9685	46.89	
63.5	5,688,485	187,212	0.0329	0.9671	45.42	
64.5	4,950,167	171,595	0.0347	0.9653	43.92	
65.5	4,235,819	150,491	0.0355	0.9645	42.40	
66.5	3,555,356	121,918	0.0343	0.9657	40.89	
67.5	2,967,666	104,157	0.0351	0.9649	39.49	
68.5	2,444,402	95,845	0.0392	0.9608	38.11	
69.5	2,023,705	78,102	0.0386	0.9614	36.61	
70.5	1,637,524	66,907	0.0409	0.9591	35.20	
71.5	1,254,248	52,879	0.0422	0.9578	33.76	
72.5	960,839	43,291	0.0451	0.9549	32.34	
73.5	681,724	30,589	0.0449	0.9551	30.88	
74.5	432,668	18,480	0.0427	0.9573	29.50	
75.5	309,868	11,890	0.0384	0.9616	28.24	
76.5	215,023	7,258	0.0338	0.9662	27.15	
77.5	166,758	5,182	0.0311	0.9689	26.24	
78.5	141,208	5,090	0.0360	0.9640	25.42	

FLORIDA POWER AND LIGHT COMPANY

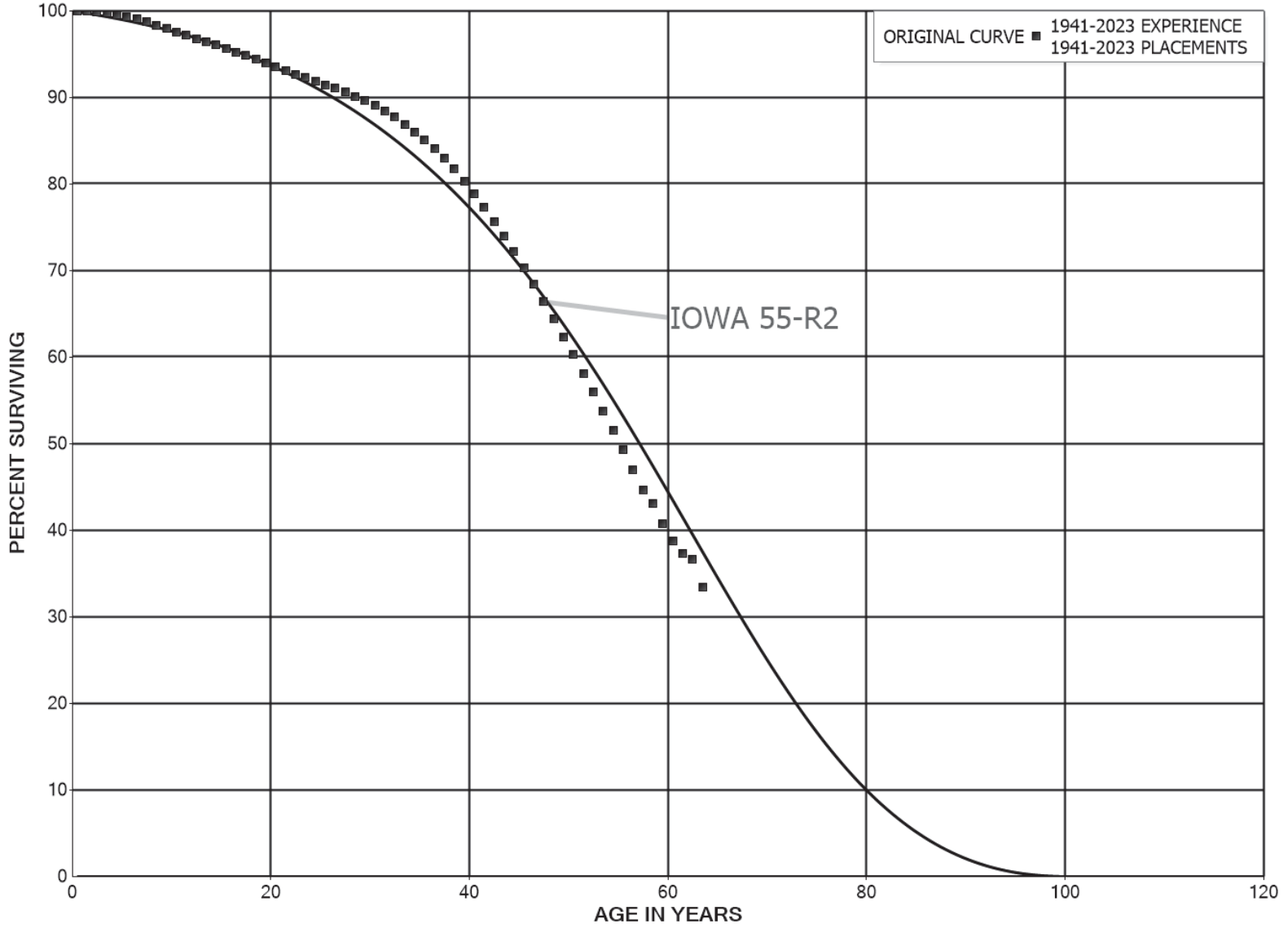
ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1912-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	126,997	5,248	0.0413	0.9587	24.50	
80.5	115,706	5,607	0.0485	0.9515	23.49	
81.5	97,063	4,605	0.0474	0.9526	22.35	
82.5	41,179	1,254	0.0304	0.9696	21.29	
83.5	35,679	1,368	0.0383	0.9617	20.64	
84.5	30,187	1,285	0.0426	0.9574	19.85	
85.5	24,364	726	0.0298	0.9702	19.01	
86.5	18,739	557	0.0297	0.9703	18.44	
87.5	14,023	400	0.0285	0.9715	17.89	
88.5	11,555	479	0.0415	0.9585	17.38	
89.5	9,573	559	0.0584	0.9416	16.66	
90.5	7,914	394	0.0498	0.9502	15.69	
91.5	6,269	436	0.0695	0.9305	14.91	
92.5	4,525	442	0.0977	0.9023	13.87	
93.5	3,312	438	0.1322	0.8678	12.52	
94.5	2,117	216	0.1021	0.8979	10.86	
95.5	1,242	92	0.0739	0.9261	9.75	
96.5	516	21	0.0409	0.9591	9.03	
97.5	285	42	0.1458	0.8542	8.66	
98.5	163	30	0.1811	0.8189	7.40	
99.5	123	42	0.3429	0.6571	6.06	
100.5	70	29	0.4101	0.5899	3.98	
101.5	42	14	0.3390	0.6610	2.35	
102.5	27	13	0.4615	0.5385	1.55	
103.5					0.84	



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 369.60 SERVICES - UNDERGROUND  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.60 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,009,714,712	110,623	0.0001	0.9999	100.00	
0.5	1,740,276,353	745,019	0.0004	0.9996	99.99	
1.5	1,539,532,230	1,498,594	0.0010	0.9990	99.95	
2.5	1,367,575,173	2,110,657	0.0015	0.9985	99.85	
3.5	1,330,533,897	2,319,364	0.0017	0.9983	99.70	
4.5	1,242,193,959	2,656,146	0.0021	0.9979	99.53	
5.5	1,160,021,830	3,191,650	0.0028	0.9972	99.31	
6.5	1,090,058,627	3,883,570	0.0036	0.9964	99.04	
7.5	1,022,932,382	3,655,766	0.0036	0.9964	98.69	
8.5	966,402,088	3,587,654	0.0037	0.9963	98.33	
9.5	881,892,980	3,990,006	0.0045	0.9955	97.97	
10.5	835,473,664	3,313,809	0.0040	0.9960	97.53	
11.5	796,085,134	3,017,195	0.0038	0.9962	97.14	
12.5	765,908,205	2,588,910	0.0034	0.9966	96.77	
13.5	742,398,539	3,014,164	0.0041	0.9959	96.44	
14.5	716,611,287	2,992,881	0.0042	0.9958	96.05	
15.5	700,752,440	3,092,280	0.0044	0.9956	95.65	
16.5	652,656,401	3,013,766	0.0046	0.9954	95.23	
17.5	605,217,662	2,720,759	0.0045	0.9955	94.79	
18.5	571,412,232	2,617,421	0.0046	0.9954	94.36	
19.5	536,484,963	2,466,107	0.0046	0.9954	93.93	
20.5	506,258,367	2,286,956	0.0045	0.9955	93.50	
21.5	468,588,983	2,078,967	0.0044	0.9956	93.08	
22.5	433,588,820	1,939,710	0.0045	0.9955	92.66	
23.5	398,876,121	1,853,722	0.0046	0.9954	92.25	
24.5	371,177,638	1,602,717	0.0043	0.9957	91.82	
25.5	344,602,407	1,478,443	0.0043	0.9957	91.42	
26.5	321,173,450	1,532,815	0.0048	0.9952	91.03	
27.5	297,711,458	1,629,563	0.0055	0.9945	90.60	
28.5	273,486,752	1,561,722	0.0057	0.9943	90.10	
29.5	249,373,319	1,502,416	0.0060	0.9940	89.59	
30.5	228,392,415	1,637,852	0.0072	0.9928	89.05	
31.5	210,875,614	1,735,438	0.0082	0.9918	88.41	
32.5	192,840,793	1,797,268	0.0093	0.9907	87.68	
33.5	171,838,667	1,717,986	0.0100	0.9900	86.86	
34.5	149,970,012	1,601,037	0.0107	0.9893	86.00	
35.5	131,860,251	1,530,595	0.0116	0.9884	85.08	
36.5	117,866,405	1,553,749	0.0132	0.9868	84.09	
37.5	104,815,845	1,610,788	0.0154	0.9846	82.98	
38.5	90,569,313	1,527,937	0.0169	0.9831	81.71	

FLORIDA POWER AND LIGHT COMPANY

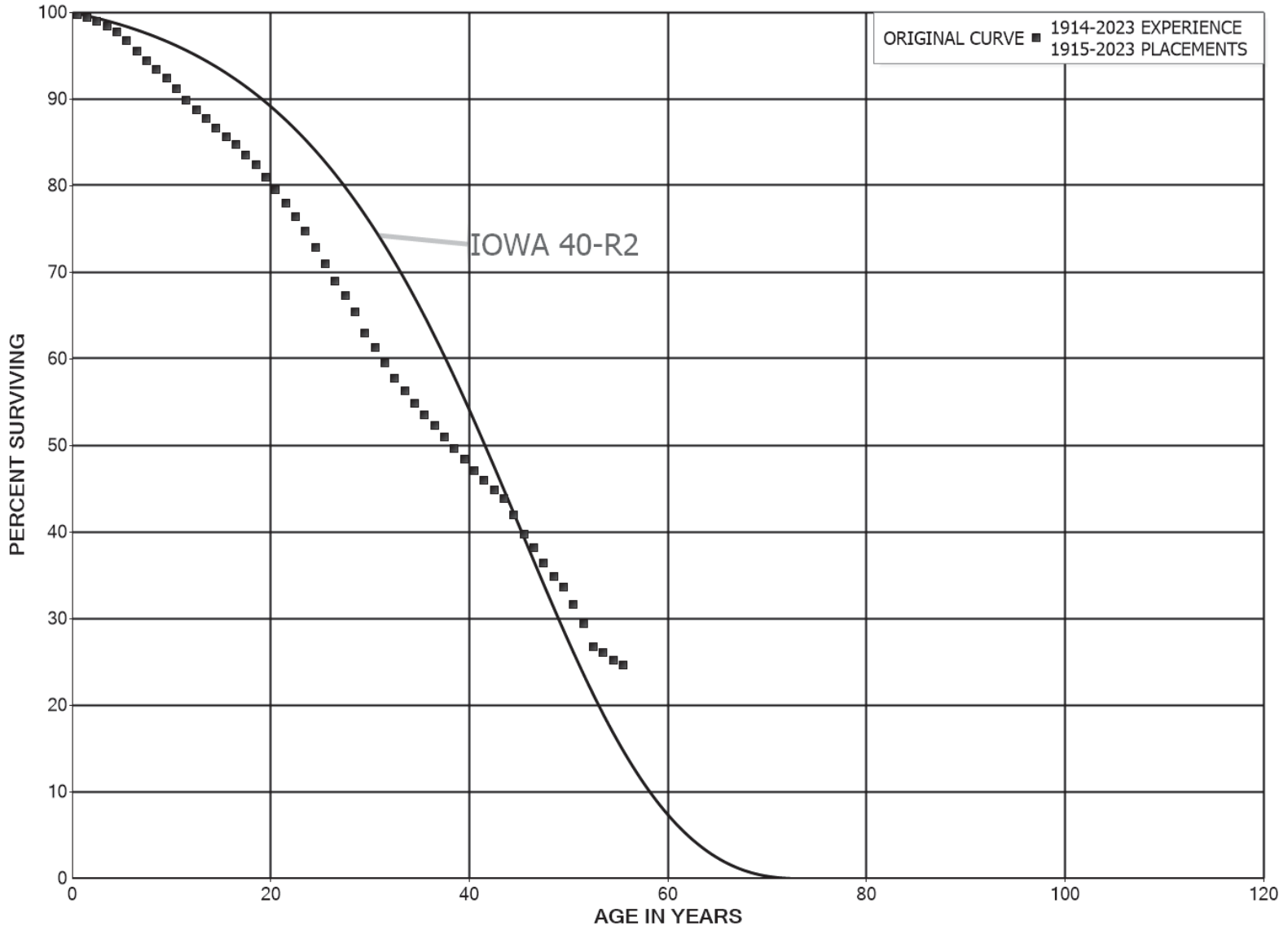
ACCOUNT 369.60 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	75,446,513	1,390,725	0.0184	0.9816	80.33
40.5	64,847,043	1,298,449	0.0200	0.9800	78.85
41.5	59,011,416	1,241,212	0.0210	0.9790	77.27
42.5	48,740,863	1,098,215	0.0225	0.9775	75.64
43.5	32,909,077	795,802	0.0242	0.9758	73.94
44.5	21,097,406	552,004	0.0262	0.9738	72.15
45.5	16,243,391	442,148	0.0272	0.9728	70.26
46.5	13,237,930	378,539	0.0286	0.9714	68.35
47.5	11,124,961	344,486	0.0310	0.9690	66.40
48.5	8,675,557	274,766	0.0317	0.9683	64.34
49.5	6,077,239	200,077	0.0329	0.9671	62.30
50.5	3,376,374	122,203	0.0362	0.9638	60.25
51.5	1,996,521	72,177	0.0362	0.9638	58.07
52.5	1,371,680	53,966	0.0393	0.9607	55.97
53.5	796,554	33,090	0.0415	0.9585	53.77
54.5	578,438	24,688	0.0427	0.9573	51.54
55.5	237,894	11,471	0.0482	0.9518	49.34
56.5	34,071	1,709	0.0502	0.9498	46.96
57.5	2,410	84	0.0348	0.9652	44.60
58.5	1,733	92	0.0532	0.9468	43.05
59.5	1,225	60	0.0488	0.9512	40.76
60.5	995	40	0.0397	0.9603	38.77
61.5	807	14	0.0169	0.9831	37.23
62.5	647	56	0.0871	0.9129	36.60
63.5	284		0.0000	1.0000	33.42
64.5					33.42



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 370.00 METERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2023

EXPERIENCE BAND 1914-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	735,822,926	2,072,751	0.0028	0.9972	100.00
0.5	730,306,138	2,444,770	0.0033	0.9967	99.72
1.5	724,005,496	2,932,320	0.0041	0.9959	99.38
2.5	715,068,555	4,628,607	0.0065	0.9935	98.98
3.5	708,923,286	4,179,331	0.0059	0.9941	98.34
4.5	690,798,394	7,294,001	0.0106	0.9894	97.76
5.5	673,604,048	8,850,900	0.0131	0.9869	96.73
6.5	649,149,379	7,435,967	0.0115	0.9885	95.46
7.5	622,075,570	6,369,047	0.0102	0.9898	94.36
8.5	584,281,525	6,418,359	0.0110	0.9890	93.40
9.5	547,562,234	6,972,283	0.0127	0.9873	92.37
10.5	472,592,639	6,895,120	0.0146	0.9854	91.20
11.5	414,774,307	5,329,754	0.0128	0.9872	89.87
12.5	381,907,554	4,350,700	0.0114	0.9886	88.71
13.5	364,876,663	4,491,755	0.0123	0.9877	87.70
14.5	350,537,538	3,947,243	0.0113	0.9887	86.62
15.5	337,014,747	3,727,450	0.0111	0.9889	85.65
16.5	320,490,073	4,352,764	0.0136	0.9864	84.70
17.5	304,660,235	4,379,646	0.0144	0.9856	83.55
18.5	286,850,305	4,815,599	0.0168	0.9832	82.35
19.5	274,166,744	4,757,668	0.0174	0.9826	80.96
20.5	258,016,071	5,055,087	0.0196	0.9804	79.56
21.5	241,459,943	4,910,300	0.0203	0.9797	78.00
22.5	223,999,644	5,035,548	0.0225	0.9775	76.41
23.5	205,741,698	5,182,926	0.0252	0.9748	74.70
24.5	189,896,393	4,948,437	0.0261	0.9739	72.81
25.5	176,481,586	4,955,158	0.0281	0.9719	70.92
26.5	163,227,635	4,016,994	0.0246	0.9754	68.93
27.5	152,461,725	4,142,923	0.0272	0.9728	67.23
28.5	142,756,994	5,406,064	0.0379	0.9621	65.40
29.5	129,475,017	3,358,451	0.0259	0.9741	62.93
30.5	117,573,914	3,448,607	0.0293	0.9707	61.29
31.5	108,175,114	3,126,785	0.0289	0.9711	59.50
32.5	99,634,822	2,590,142	0.0260	0.9740	57.78
33.5	91,470,216	2,294,858	0.0251	0.9749	56.27
34.5	85,799,327	2,047,945	0.0239	0.9761	54.86
35.5	77,621,453	1,892,319	0.0244	0.9756	53.55
36.5	67,821,990	1,695,834	0.0250	0.9750	52.25
37.5	58,511,768	1,486,210	0.0254	0.9746	50.94
38.5	50,504,495	1,273,655	0.0252	0.9748	49.65



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2023			EXPERIENCE BAND 1914-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,709,766	1,131,452	0.0265	0.9735	48.40
40.5	36,495,308	875,453	0.0240	0.9760	47.11
41.5	32,270,598	785,622	0.0243	0.9757	45.98
42.5	28,042,706	649,725	0.0232	0.9768	44.86
43.5	23,926,171	1,051,616	0.0440	0.9560	43.82
44.5	19,788,799	1,009,056	0.0510	0.9490	41.90
45.5	15,847,057	645,684	0.0407	0.9593	39.76
46.5	12,984,891	593,711	0.0457	0.9543	38.14
47.5	10,969,910	466,728	0.0425	0.9575	36.40
48.5	9,164,443	337,310	0.0368	0.9632	34.85
49.5	6,777,283	394,061	0.0581	0.9419	33.57
50.5	4,789,379	332,023	0.0693	0.9307	31.61
51.5	3,011,588	279,988	0.0930	0.9070	29.42
52.5	2,251,406	53,196	0.0236	0.9764	26.69
53.5	1,392,039	47,312	0.0340	0.9660	26.06
54.5	941,408	22,790	0.0242	0.9758	25.17
55.5	862,306	4,214	0.0049	0.9951	24.56
56.5	797,057	15,267	0.0192	0.9808	24.44
57.5	734,829		0.0000	1.0000	23.97
58.5	676,382		0.0000	1.0000	23.97
59.5	621,378		0.0000	1.0000	23.97
60.5	578,873		0.0000	1.0000	23.97
61.5	535,635		0.0000	1.0000	23.97
62.5	489,207		0.0000	1.0000	23.97
63.5	439,541		0.0000	1.0000	23.97
64.5	386,801	3	0.0000	1.0000	23.97
65.5	348,965	2,268	0.0065	0.9935	23.97
66.5	300,523	8	0.0000	1.0000	23.82
67.5	256,161		0.0000	1.0000	23.82
68.5	223,471	3	0.0000	1.0000	23.82
69.5	192,986		0.0000	1.0000	23.82
70.5	163,748		0.0000	1.0000	23.82
71.5	139,143		0.0000	1.0000	23.82
72.5	115,777		0.0000	1.0000	23.82
73.5	97,062	2	0.0000	1.0000	23.82
74.5	83,797	2	0.0000	1.0000	23.82
75.5	51,881		0.0000	1.0000	23.82
76.5	34,395		0.0000	1.0000	23.82
77.5	27,868		0.0000	1.0000	23.82
78.5	23,645		0.0000	1.0000	23.82

FLORIDA POWER AND LIGHT COMPANY

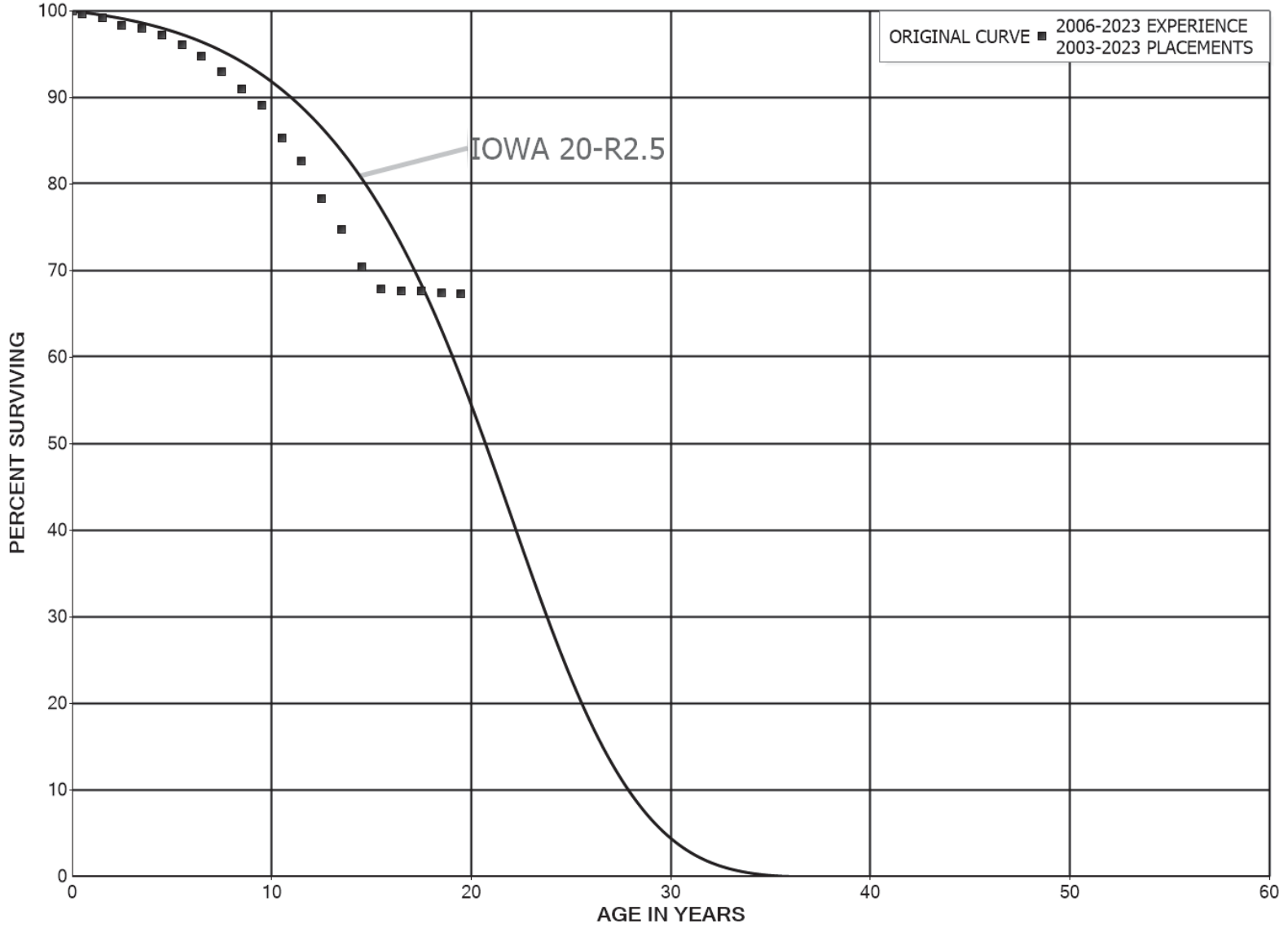
ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2023			EXPERIENCE BAND 1914-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	20,317		0.0000	1.0000	23.82
80.5	17,760		0.0000	1.0000	23.82
81.5	15,150		0.0000	1.0000	23.82
82.5	11,673		0.0000	1.0000	23.82
83.5	8,940		0.0000	1.0000	23.82
84.5	7,367		0.0000	1.0000	23.82
85.5	6,020		0.0000	1.0000	23.82
86.5	4,719		0.0000	1.0000	23.82
87.5	3,390		0.0000	1.0000	23.82
88.5	2,313		0.0000	1.0000	23.82
89.5	2,200		0.0000	1.0000	23.82
90.5	2,092		0.0000	1.0000	23.82
91.5	1,910		0.0000	1.0000	23.82
92.5	1,555		0.0000	1.0000	23.82
93.5	1,152		0.0000	1.0000	23.82
94.5	910		0.0000	1.0000	23.82
95.5	600		0.0000	1.0000	23.82
96.5	328		0.0000	1.0000	23.82
97.5	128		0.0000	1.0000	23.82
98.5	44		0.0000	1.0000	23.82
99.5	41		0.0000	1.0000	23.82
100.5	31		0.0000	1.0000	23.82
101.5	20		0.0000	1.0000	23.82
102.5	13		0.0000	1.0000	23.82
103.5	5		0.0000	1.0000	23.82
104.5	2		0.0000	1.0000	23.82
105.5					23.82



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 370.10 METERS - AMI  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

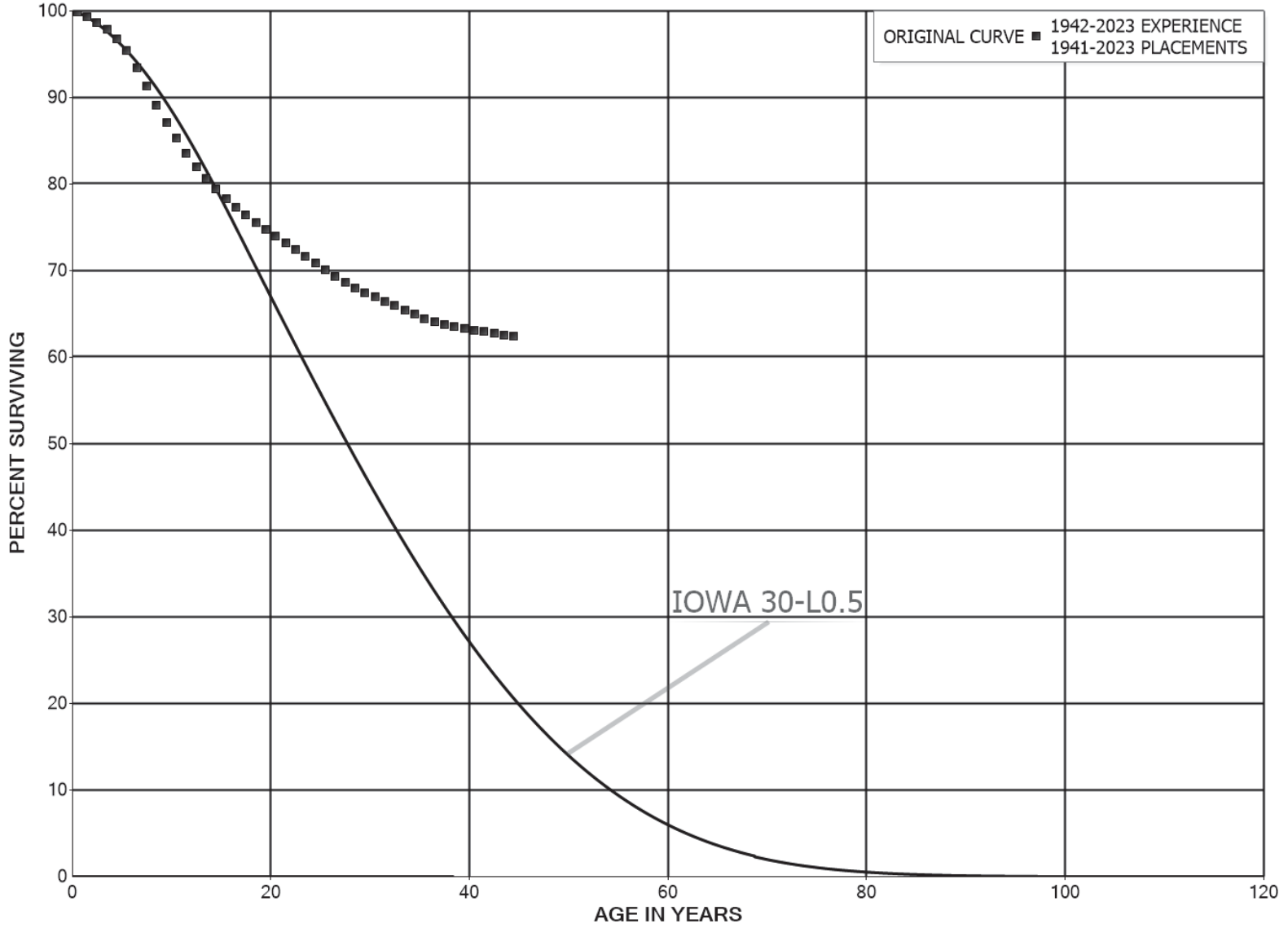
ACCOUNT 370.10 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2003-2023			EXPERIENCE BAND 2006-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	970,023,097	3,399,326	0.0035	0.9965	100.00
0.5	900,879,310	4,067,564	0.0045	0.9955	99.65
1.5	845,895,601	7,724,479	0.0091	0.9909	99.20
2.5	793,670,195	3,069,312	0.0039	0.9961	98.29
3.5	750,098,104	5,992,015	0.0080	0.9920	97.91
4.5	722,776,961	8,235,148	0.0114	0.9886	97.13
5.5	708,329,295	9,692,354	0.0137	0.9863	96.02
6.5	694,150,412	12,791,363	0.0184	0.9816	94.71
7.5	674,369,488	15,046,851	0.0223	0.9777	92.97
8.5	590,643,703	11,946,268	0.0202	0.9798	90.89
9.5	535,631,402	22,567,533	0.0421	0.9579	89.05
10.5	532,782,389	17,065,713	0.0320	0.9680	85.30
11.5	442,825,124	23,103,170	0.0522	0.9478	82.57
12.5	128,184,832	5,757,698	0.0449	0.9551	78.26
13.5	119,959,531	7,006,117	0.0584	0.9416	74.75
14.5	5,194,961	191,414	0.0368	0.9632	70.38
15.5	2,509,385	4,694	0.0019	0.9981	67.79
16.5	2,504,127	3,521	0.0014	0.9986	67.66
17.5	2,500,606	8,215	0.0033	0.9967	67.56
18.5	2,492,392	4,107	0.0016	0.9984	67.34
19.5	21,710	4,694	0.2162	0.7838	67.23
20.5					52.70



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1942-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	147,481,999	301,158	0.0020	0.9980	100.00
0.5	138,572,331	665,597	0.0048	0.9952	99.80
1.5	132,273,129	866,079	0.0065	0.9935	99.32
2.5	124,051,310	993,283	0.0080	0.9920	98.67
3.5	111,044,811	1,307,026	0.0118	0.9882	97.88
4.5	101,730,731	1,374,744	0.0135	0.9865	96.72
5.5	98,485,417	2,061,531	0.0209	0.9791	95.42
6.5	94,576,990	2,138,303	0.0226	0.9774	93.42
7.5	90,260,620	2,173,113	0.0241	0.9759	91.31
8.5	85,892,343	1,933,891	0.0225	0.9775	89.11
9.5	81,374,153	1,726,652	0.0212	0.9788	87.10
10.5	76,960,220	1,610,538	0.0209	0.9791	85.25
11.5	73,006,649	1,304,407	0.0179	0.9821	83.47
12.5	69,604,958	1,161,417	0.0167	0.9833	81.98
13.5	66,524,890	1,022,868	0.0154	0.9846	80.61
14.5	63,849,826	879,023	0.0138	0.9862	79.37
15.5	61,809,359	786,719	0.0127	0.9873	78.28
16.5	59,240,603	693,723	0.0117	0.9883	77.28
17.5	56,851,426	640,264	0.0113	0.9887	76.38
18.5	54,301,890	538,559	0.0099	0.9901	75.52
19.5	52,406,356	559,519	0.0107	0.9893	74.77
20.5	49,998,577	541,673	0.0108	0.9892	73.97
21.5	47,746,482	534,800	0.0112	0.9888	73.17
22.5	45,261,542	467,966	0.0103	0.9897	72.35
23.5	42,673,610	465,431	0.0109	0.9891	71.60
24.5	40,243,622	448,973	0.0112	0.9888	70.82
25.5	37,750,172	404,180	0.0107	0.9893	70.03
26.5	35,132,091	348,860	0.0099	0.9901	69.28
27.5	32,585,129	292,104	0.0090	0.9910	68.59
28.5	29,900,333	248,172	0.0083	0.9917	67.98
29.5	27,157,349	208,536	0.0077	0.9923	67.41
30.5	24,524,896	166,312	0.0068	0.9932	66.90
31.5	22,293,384	157,722	0.0071	0.9929	66.44
32.5	20,292,918	163,069	0.0080	0.9920	65.97
33.5	17,076,850	135,044	0.0079	0.9921	65.44
34.5	12,812,882	95,055	0.0074	0.9926	64.92
35.5	9,592,331	62,487	0.0065	0.9935	64.44
36.5	6,952,960	31,238	0.0045	0.9955	64.02
37.5	5,801,935	21,761	0.0038	0.9962	63.74
38.5	4,998,353	14,548	0.0029	0.9971	63.50

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1942-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,162,751	12,779	0.0031	0.9969	63.31	
40.5	3,514,963	11,475	0.0033	0.9967	63.12	
41.5	2,997,854	9,099	0.0030	0.9970	62.91	
42.5	2,478,616	6,762	0.0027	0.9973	62.72	
43.5	1,863,516	5,887	0.0032	0.9968	62.55	
44.5	1,189,968	2,130	0.0018	0.9982	62.35	
45.5	963,318	1,915	0.0020	0.9980	62.24	
46.5	813,898	1,938	0.0024	0.9976	62.12	
47.5	565,649	1,202	0.0021	0.9979	61.97	
48.5	386,233	769	0.0020	0.9980	61.84	
49.5	251,006	476	0.0019	0.9981	61.71	
50.5	132,923	85	0.0006	0.9994	61.60	
51.5	54,217	225	0.0041	0.9959	61.56	
52.5	16,687		0.0000	1.0000	61.30	
53.5	2,745		0.0000	1.0000	61.30	
54.5	2,745	201	0.0732	0.9268	61.30	
55.5	2,539	3	0.0013	0.9987	56.81	
56.5	2,535		0.0000	1.0000	56.74	
57.5	2,347	14	0.0059	0.9941	56.74	
58.5	2,334	201	0.0862	0.9138	56.40	
59.5	2,133		0.0000	1.0000	51.54	
60.5	2,133	1	0.0004	0.9996	51.54	
61.5	1,106		0.0000	1.0000	51.53	
62.5	1,106	1	0.0007	0.9993	51.53	
63.5	1,105		0.0000	1.0000	51.49	
64.5	1,105	1	0.0007	0.9993	51.49	
65.5	751	1	0.0018	0.9982	51.45	
66.5	289	2	0.0054	0.9946	51.36	
67.5	288	2	0.0076	0.9924	51.08	
68.5	286	2	0.0055	0.9945	50.69	
69.5	283	0	0.0007	0.9993	50.41	
70.5	283	0	0.0014	0.9986	50.37	
71.5	283		0.0000	1.0000	50.30	
72.5	256		0.0000	1.0000	50.30	
73.5	256		0.0000	1.0000	50.30	
74.5	256		0.0000	1.0000	50.30	
75.5	256		0.0000	1.0000	50.30	
76.5	256		0.0000	1.0000	50.30	
77.5	256		0.0000	1.0000	50.30	
78.5	256		0.0000	1.0000	50.30	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

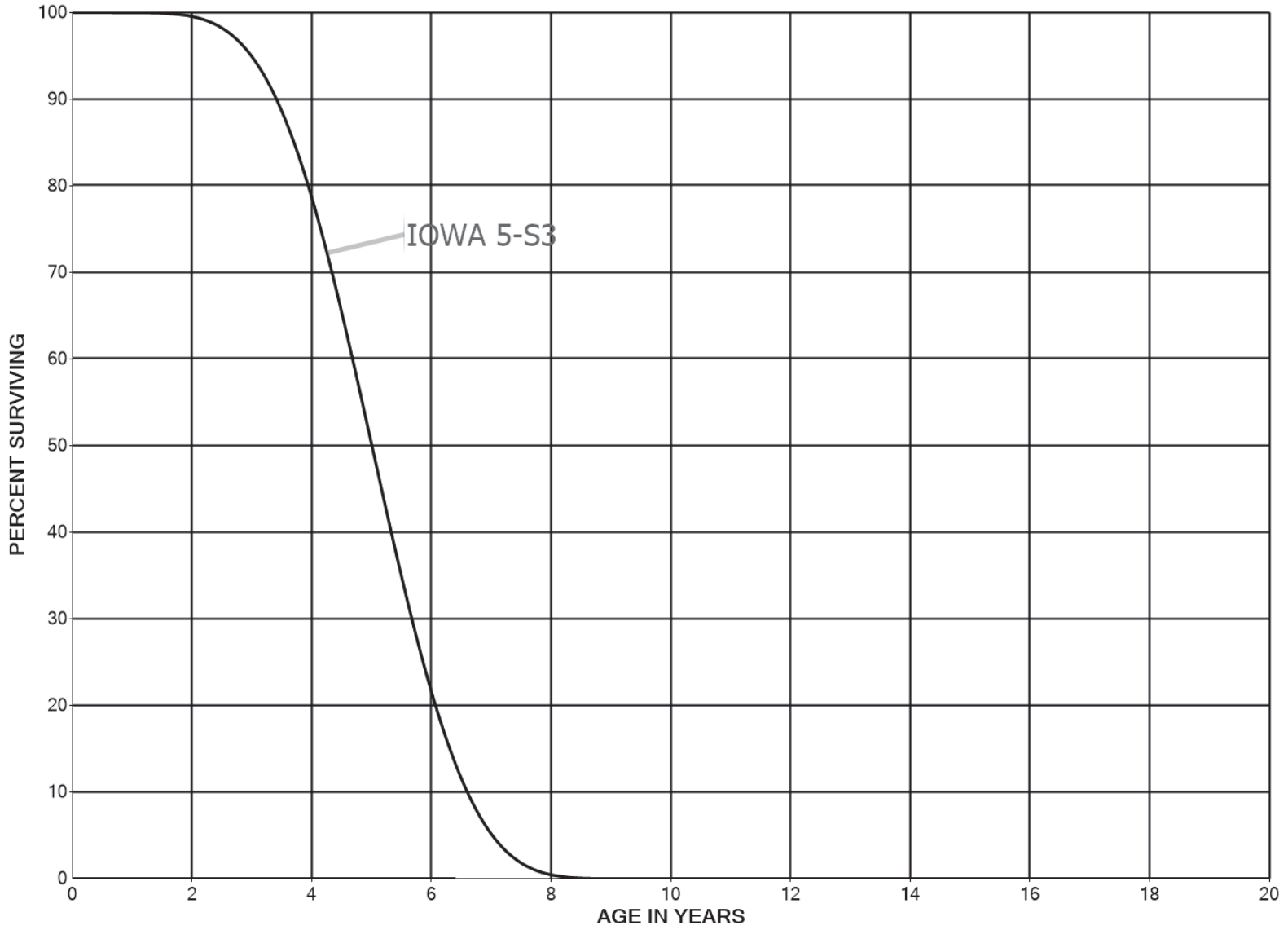
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1942-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	256		0.0000	1.0000	50.30
80.5	256		0.0000	1.0000	50.30
81.5	256		0.0000	1.0000	50.30
82.5					50.30



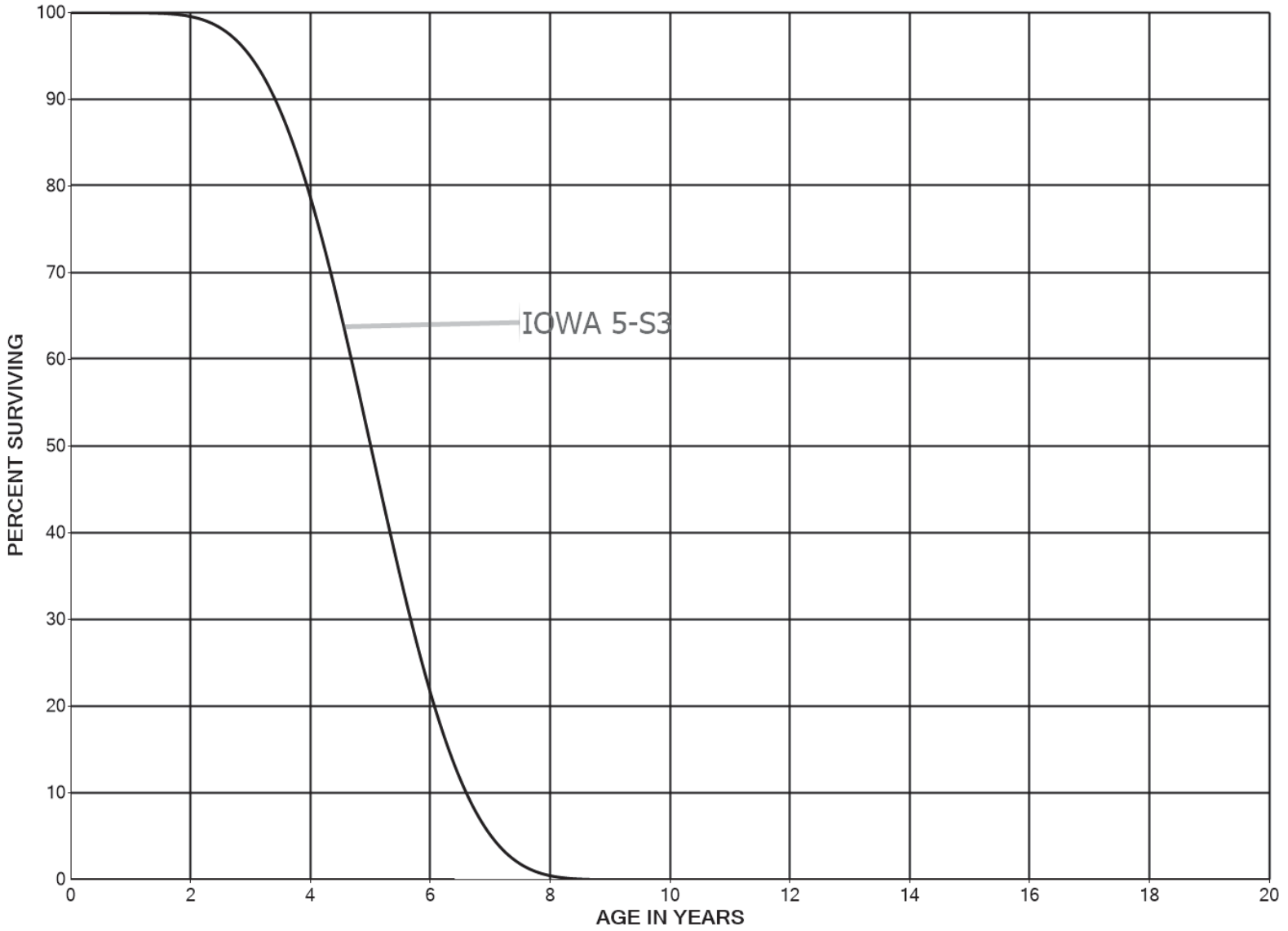


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 371.20 RESIDENTIAL LOAD MANAGEMENT  
SMOOTH SURVIVOR CURVE



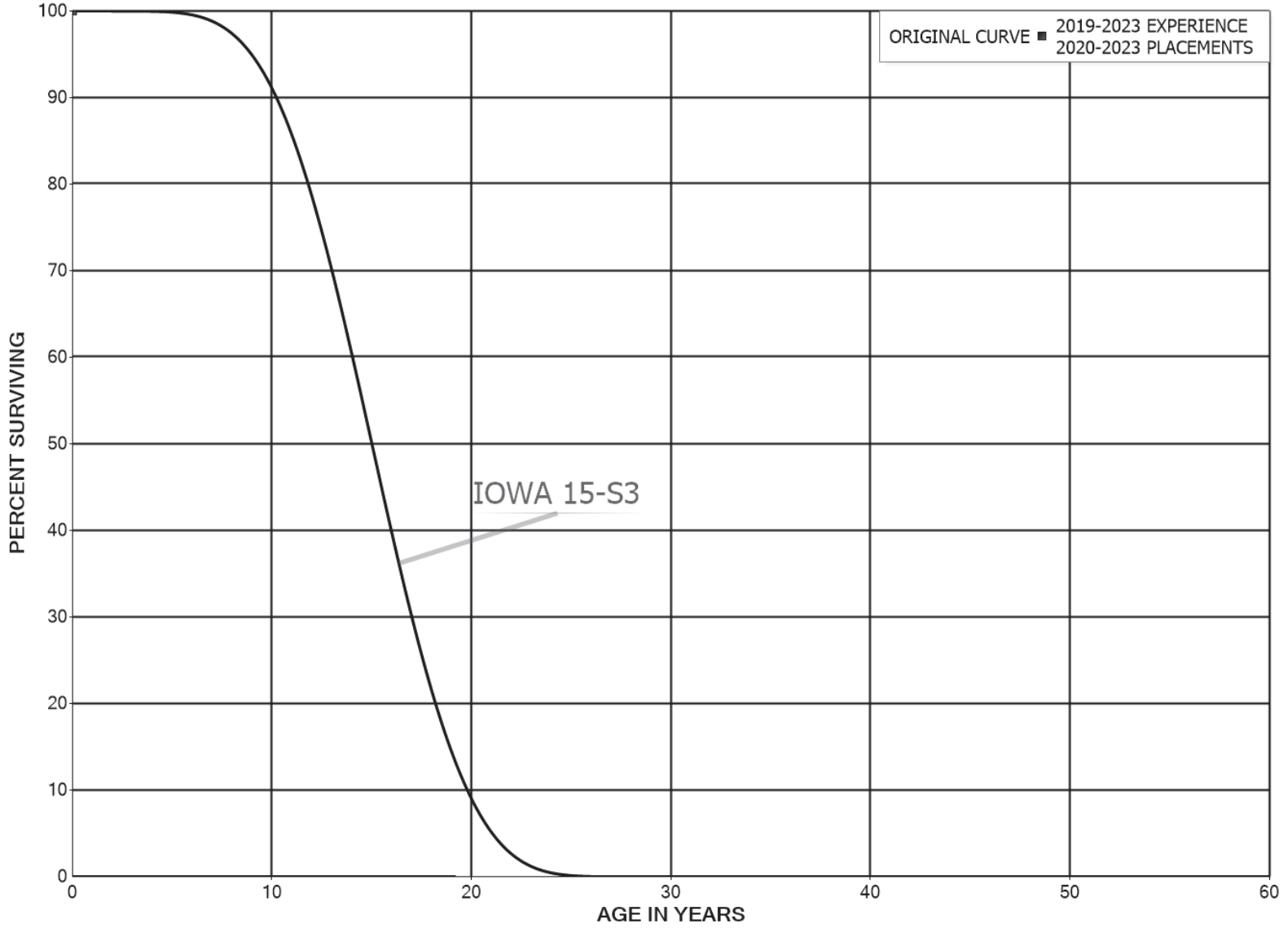


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 371.30 COMMERCIAL LOAD MANAGEMENT (NON-ECCR)  
SMOOTH SURVIVOR CURVE





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 371.40 ELECTRIC VEHICLE CHARGERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

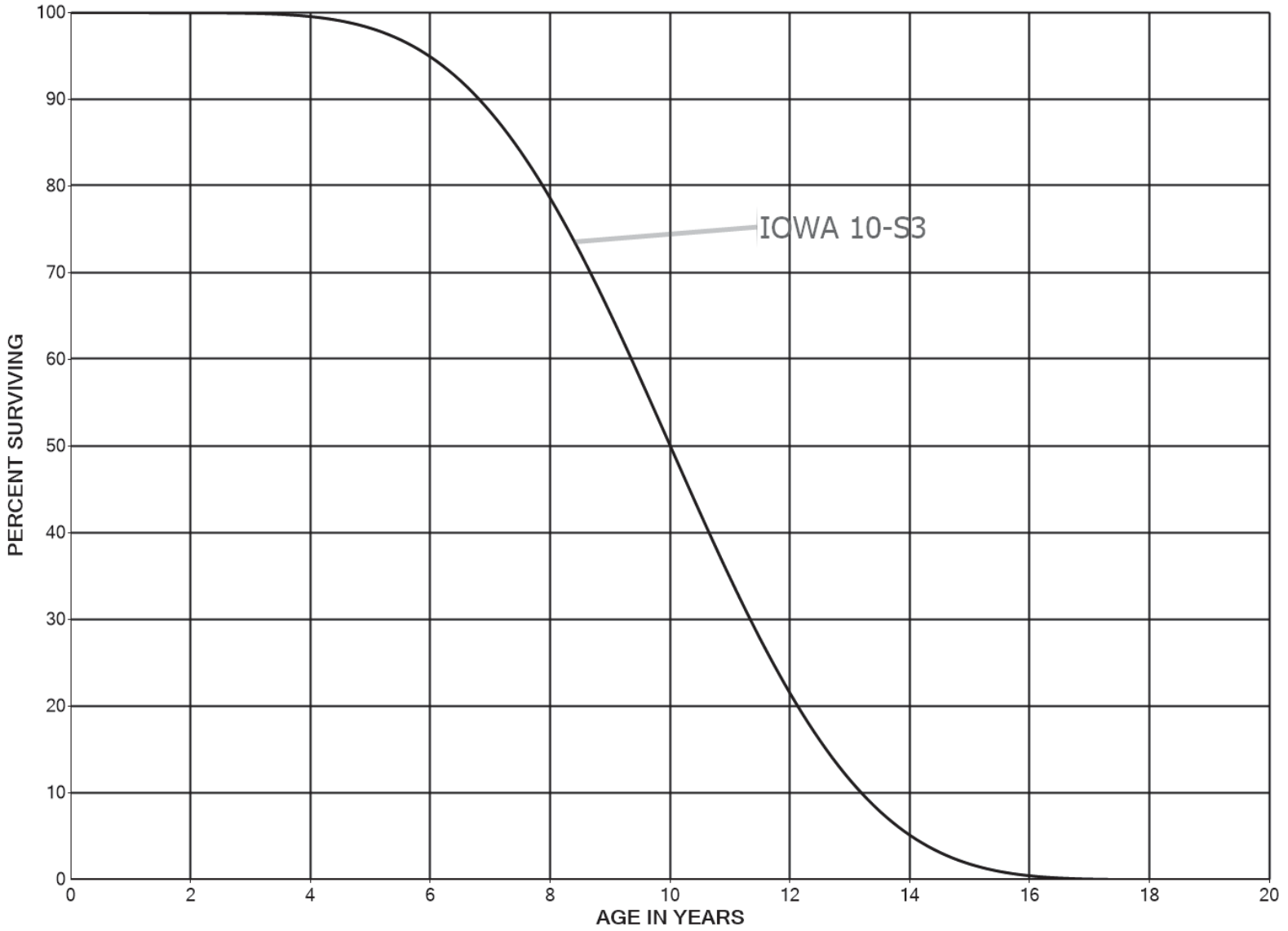
ACCOUNT 371.40 ELECTRIC VEHICLE CHARGERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2020-2023			EXPERIENCE BAND 2019-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,690,831		0.0000	1.0000	100.00
0.5	9,513,339		0.0000	1.0000	100.00
1.5	7,219,173		0.0000	1.0000	100.00
2.5	3,959,520		0.0000	1.0000	100.00
3.5					100.00

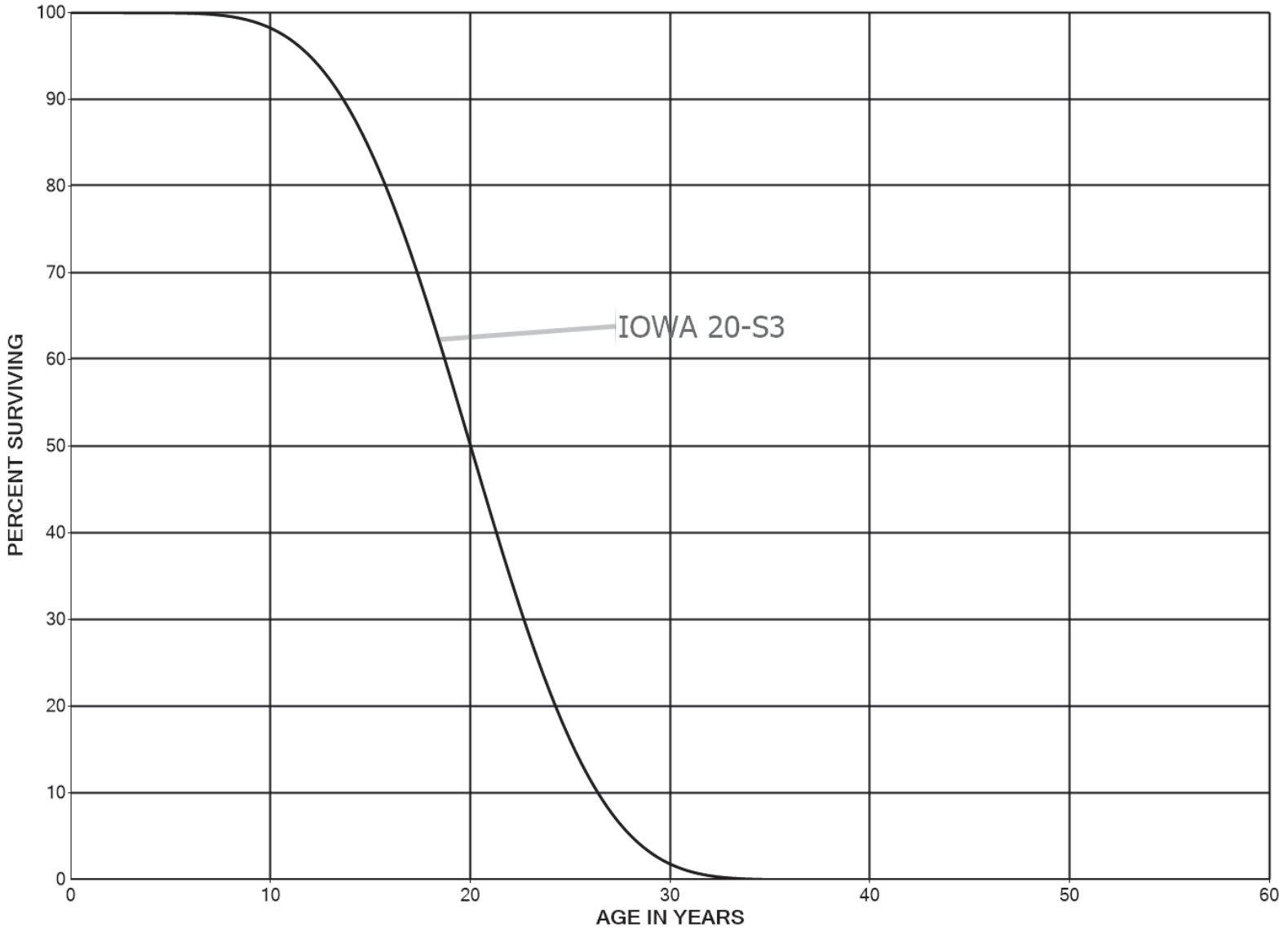


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 371.61 LIGHT DUTY GENERATORS  
SMOOTH SURVIVOR CURVE



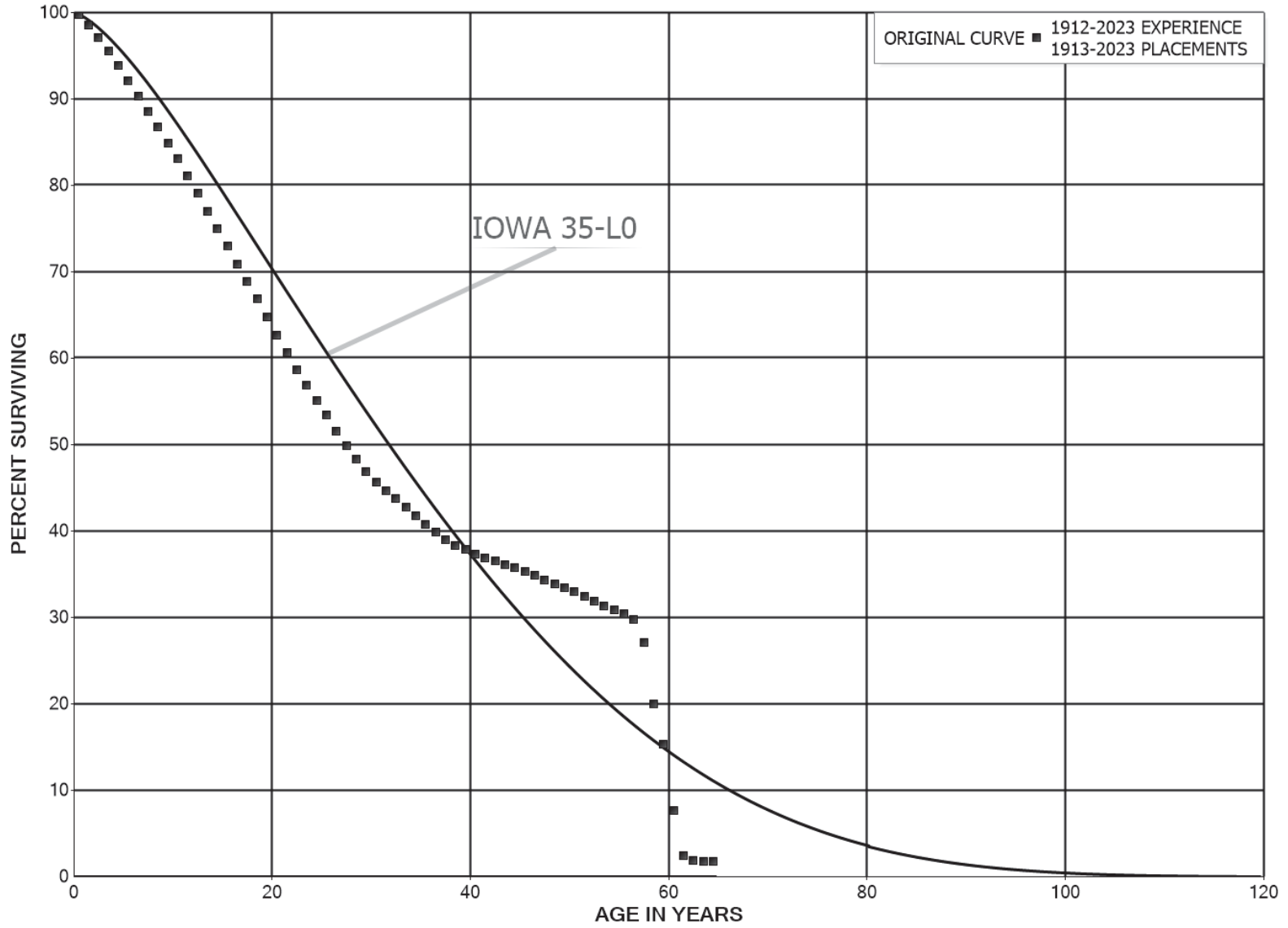


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 371.70 HEAVY DUTY GENERATORS  
SMOOTH SURVIVOR CURVE





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1912-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,321,891,256	3,745,651	0.0028	0.9972	100.00
0.5	1,199,968,541	14,008,408	0.0117	0.9883	99.72
1.5	1,097,945,402	16,319,517	0.0149	0.9851	98.55
2.5	983,249,441	16,441,354	0.0167	0.9833	97.09
3.5	939,696,419	16,516,965	0.0176	0.9824	95.46
4.5	846,320,519	15,980,216	0.0189	0.9811	93.79
5.5	739,894,845	13,752,645	0.0186	0.9814	92.02
6.5	704,118,203	14,099,319	0.0200	0.9800	90.31
7.5	667,626,992	13,498,584	0.0202	0.9798	88.50
8.5	636,110,586	13,340,703	0.0210	0.9790	86.71
9.5	605,666,313	13,101,695	0.0216	0.9784	84.89
10.5	579,647,699	13,669,232	0.0236	0.9764	83.05
11.5	552,472,615	13,820,565	0.0250	0.9750	81.09
12.5	522,643,894	13,697,143	0.0262	0.9738	79.07
13.5	493,511,588	13,303,300	0.0270	0.9730	76.99
14.5	465,495,010	12,573,446	0.0270	0.9730	74.92
15.5	438,680,249	12,417,938	0.0283	0.9717	72.89
16.5	399,204,164	11,303,288	0.0283	0.9717	70.83
17.5	364,183,330	10,800,381	0.0297	0.9703	68.83
18.5	333,363,221	10,219,282	0.0307	0.9693	66.78
19.5	307,683,406	9,919,679	0.0322	0.9678	64.74
20.5	283,680,932	9,292,633	0.0328	0.9672	62.65
21.5	255,553,556	8,177,531	0.0320	0.9680	60.60
22.5	235,552,106	7,272,703	0.0309	0.9691	58.66
23.5	218,504,117	6,768,476	0.0310	0.9690	56.85
24.5	203,262,761	6,426,003	0.0316	0.9684	55.09
25.5	186,534,927	6,324,450	0.0339	0.9661	53.35
26.5	171,276,925	5,530,365	0.0323	0.9677	51.54
27.5	157,714,179	4,988,392	0.0316	0.9684	49.87
28.5	145,495,744	4,548,325	0.0313	0.9687	48.29
29.5	135,124,801	3,417,010	0.0253	0.9747	46.79
30.5	125,890,702	2,702,627	0.0215	0.9785	45.60
31.5	117,454,868	2,399,399	0.0204	0.9796	44.62
32.5	107,550,484	2,393,205	0.0223	0.9777	43.71
33.5	96,232,588	2,201,767	0.0229	0.9771	42.74
34.5	84,987,503	2,050,998	0.0241	0.9759	41.76
35.5	76,149,835	1,762,040	0.0231	0.9769	40.75
36.5	68,426,488	1,380,679	0.0202	0.9798	39.81
37.5	61,627,389	1,062,092	0.0172	0.9828	39.01
38.5	55,350,110	799,250	0.0144	0.9856	38.33



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1912-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	49,571,648	657,965	0.0133	0.9867	37.78	
40.5	44,900,901	495,536	0.0110	0.9890	37.28	
41.5	41,952,497	458,080	0.0109	0.9891	36.87	
42.5	37,846,444	410,763	0.0109	0.9891	36.47	
43.5	30,508,379	334,680	0.0110	0.9890	36.07	
44.5	25,215,661	295,316	0.0117	0.9883	35.67	
45.5	22,094,782	286,809	0.0130	0.9870	35.26	
46.5	19,167,172	254,489	0.0133	0.9867	34.80	
47.5	16,295,725	220,842	0.0136	0.9864	34.34	
48.5	13,073,848	181,349	0.0139	0.9861	33.87	
49.5	11,246,515	161,754	0.0144	0.9856	33.40	
50.5	9,085,848	152,112	0.0167	0.9833	32.92	
51.5	7,242,648	119,088	0.0164	0.9836	32.37	
52.5	5,934,492	94,658	0.0160	0.9840	31.84	
53.5	4,022,855	62,250	0.0155	0.9845	31.33	
54.5	3,119,951	50,220	0.0161	0.9839	30.85	
55.5	2,534,218	49,426	0.0195	0.9805	30.35	
56.5	2,056,462	186,098	0.0905	0.9095	29.76	
57.5	2,326,330	606,448	0.2607	0.7393	27.06	
58.5	1,467,556	343,324	0.2339	0.7661	20.01	
59.5	1,429,701	714,662	0.4999	0.5001	15.33	
60.5	3,419,659	2,365,807	0.6918	0.3082	7.67	
61.5	949,562	216,788	0.2283	0.7717	2.36	
62.5	667,825	27,181	0.0407	0.9593	1.82	
63.5	571,729	22,977	0.0402	0.9598	1.75	
64.5	466,738	16,479	0.0353	0.9647	1.68	
65.5	378,855	12,751	0.0337	0.9663	1.62	
66.5	301,487	10,923	0.0362	0.9638	1.56	
67.5	226,182	14,918	0.0660	0.9340	1.51	
68.5	155,527	6,007	0.0386	0.9614	1.41	
69.5	110,231	4,137	0.0375	0.9625	1.35	
70.5	82,278	3,022	0.0367	0.9633	1.30	
71.5	54,901	1,677	0.0306	0.9694	1.26	
72.5	47,143	1,658	0.0352	0.9648	1.22	
73.5	42,451	946	0.0223	0.9777	1.17	
74.5	38,581	456	0.0118	0.9882	1.15	
75.5	34,029	433	0.0127	0.9873	1.13	
76.5	31,161	2,211	0.0710	0.9290	1.12	
77.5	7,430	0	0.0001	0.9999	1.04	
78.5	7,306	46	0.0063	0.9937	1.04	

FLORIDA POWER AND LIGHT COMPANY

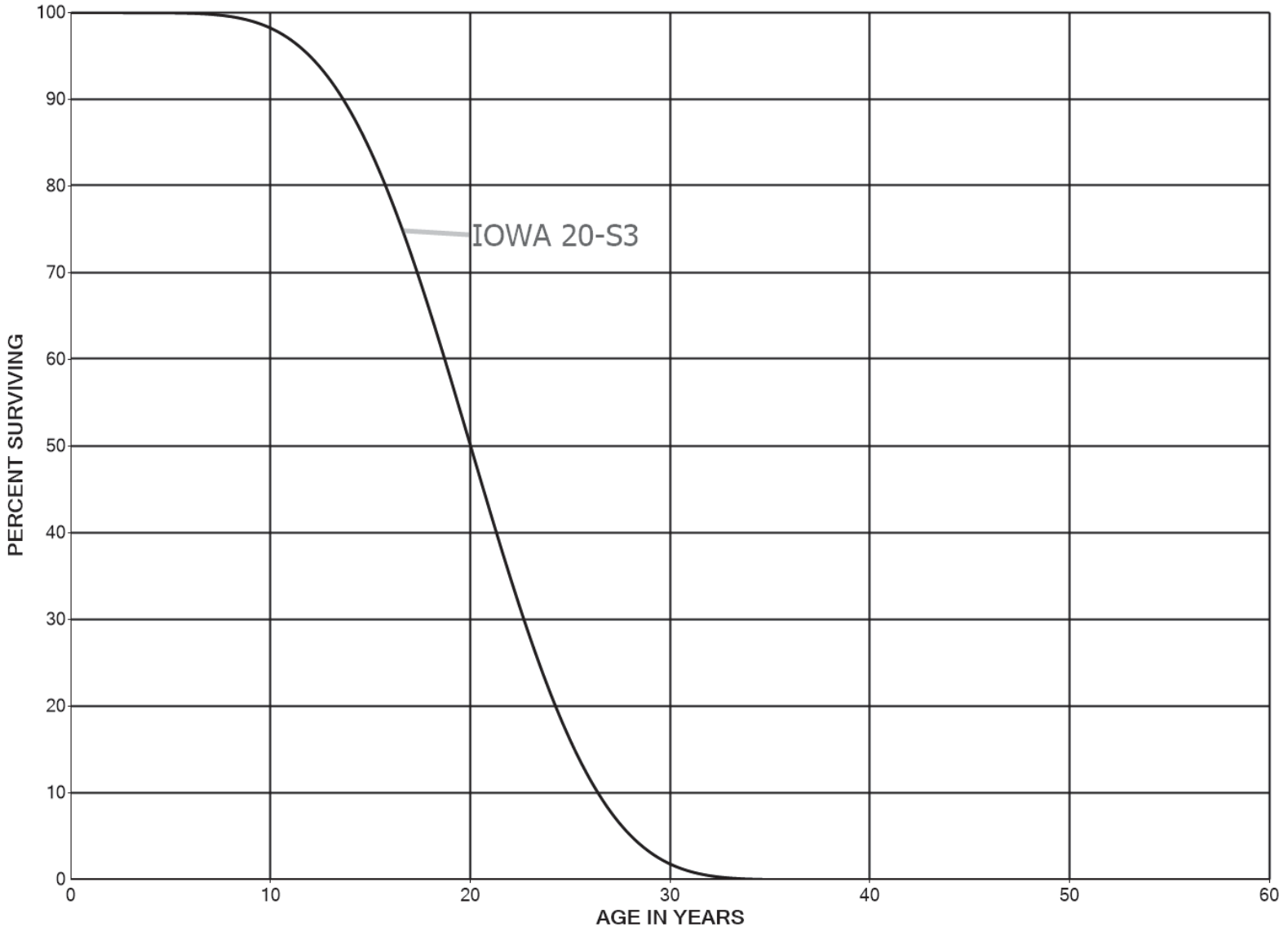
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1912-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	7,237	162	0.0224	0.9776	1.03	
80.5	7,043	262	0.0372	0.9628	1.01	
81.5	6,748	97	0.0143	0.9857	0.97	
82.5	6,630	63	0.0095	0.9905	0.96	
83.5	6,403	3	0.0004	0.9996	0.95	
84.5	6,022	62	0.0104	0.9896	0.95	
85.5	5,569	2	0.0003	0.9997	0.94	
86.5	5,435	1	0.0001	0.9999	0.94	
87.5	5,149	0	0.0001	0.9999	0.94	
88.5	5,112	54	0.0105	0.9895	0.94	
89.5	5,018	2	0.0003	0.9997	0.93	
90.5	4,917	60	0.0122	0.9878	0.93	
91.5	4,617	118	0.0255	0.9745	0.92	
92.5	4,450	171	0.0384	0.9616	0.89	
93.5	3,907	132	0.0337	0.9663	0.86	
94.5	3,223	225	0.0699	0.9301	0.83	
95.5	1,717	83	0.0482	0.9518	0.77	
96.5	242	3	0.0124	0.9876	0.74	
97.5	122	3	0.0249	0.9751	0.73	
98.5	100	3	0.0316	0.9684	0.71	
99.5	82	2	0.0302	0.9698	0.69	
100.5	63	3	0.0448	0.9552	0.67	
101.5	45	1	0.0212	0.9788	0.64	
102.5	28	1	0.0292	0.9708	0.62	
103.5	18	0	0.0246	0.9754	0.60	
104.5	7	0	0.0375	0.9625	0.59	
105.5	4	0	0.0027	0.9973	0.57	
106.5	1		0.0000	1.0000	0.57	
107.5	0		0.0000	1.0000	0.57	
108.5					0.57	

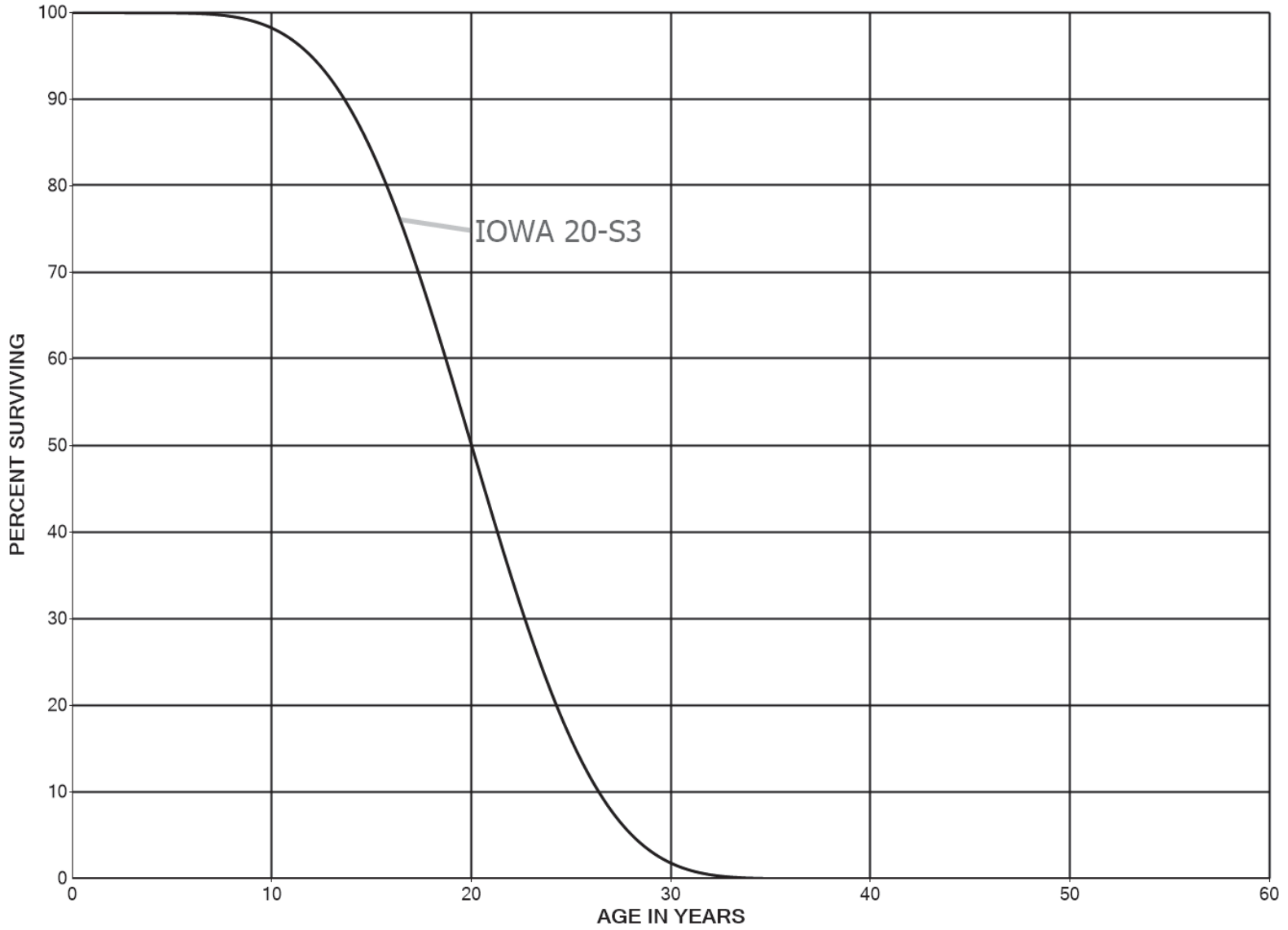


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 387.02 STRUCTURES AND IMPROVEMENTS  
SMOOTH SURVIVOR CURVE



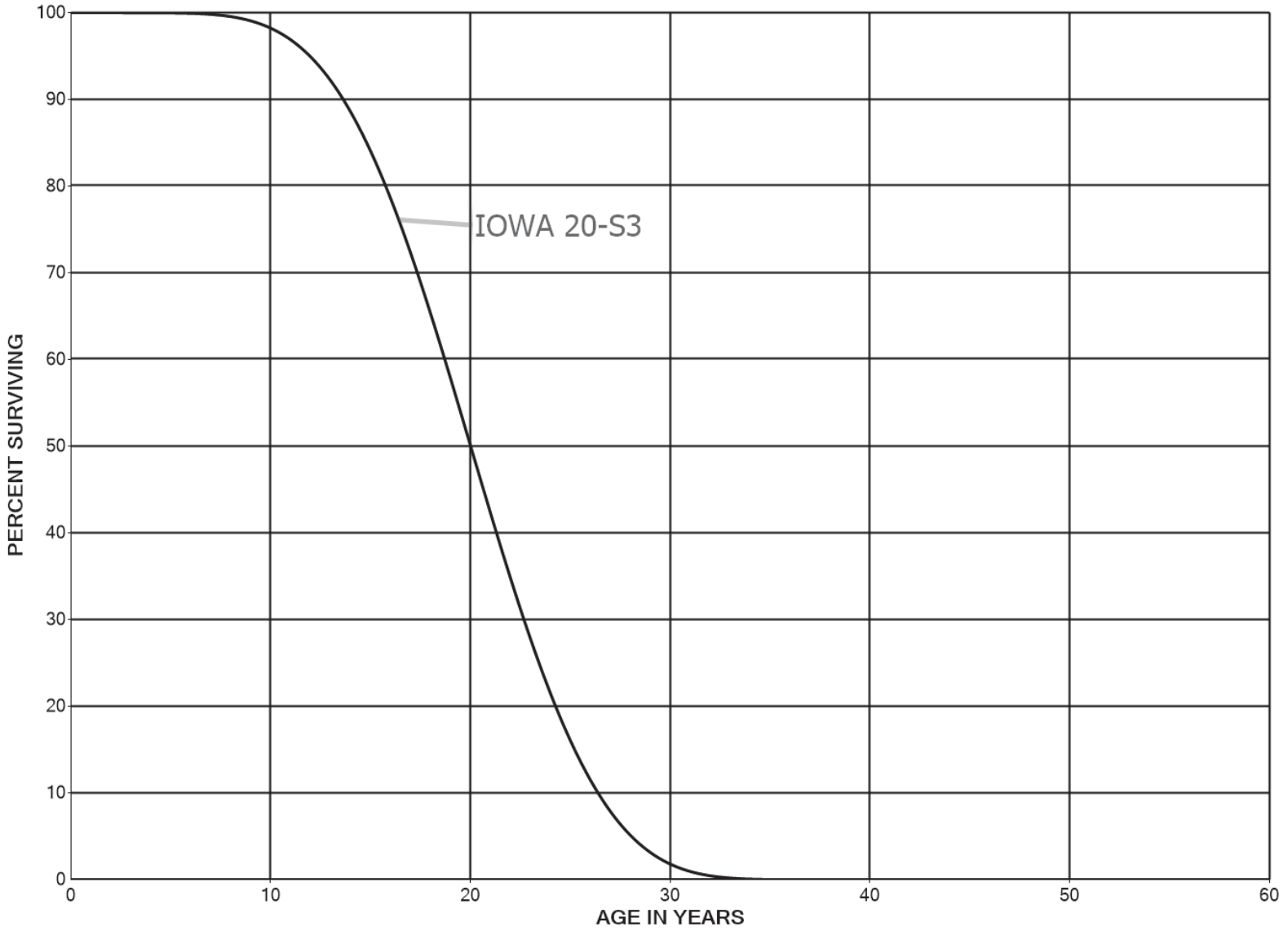


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 387.03 ENERGY STORAGE EQUIPMENT  
SMOOTH SURVIVOR CURVE



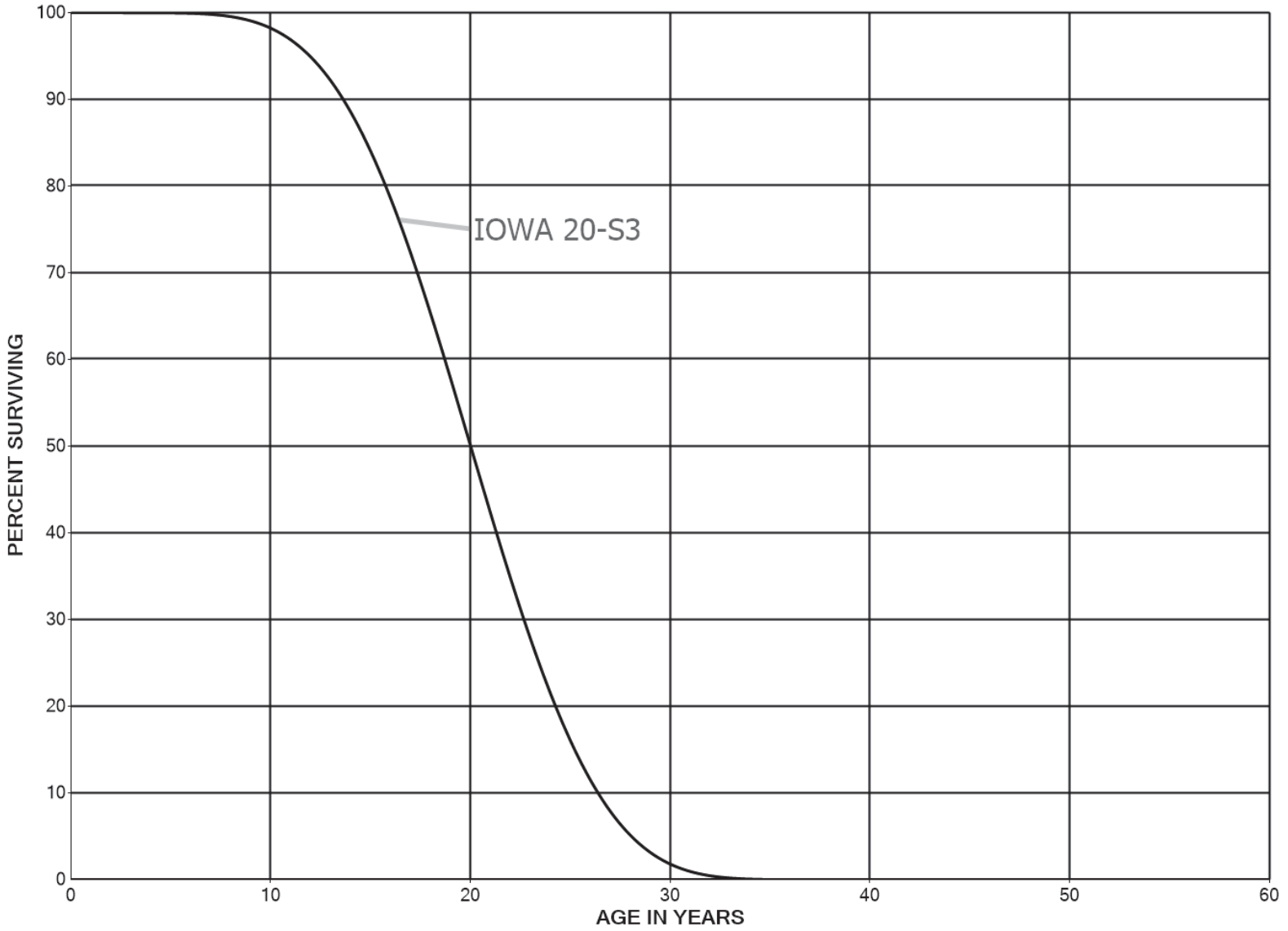


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 387.05 COLLECTOR SYSTEM  
SMOOTH SURVIVOR CURVE



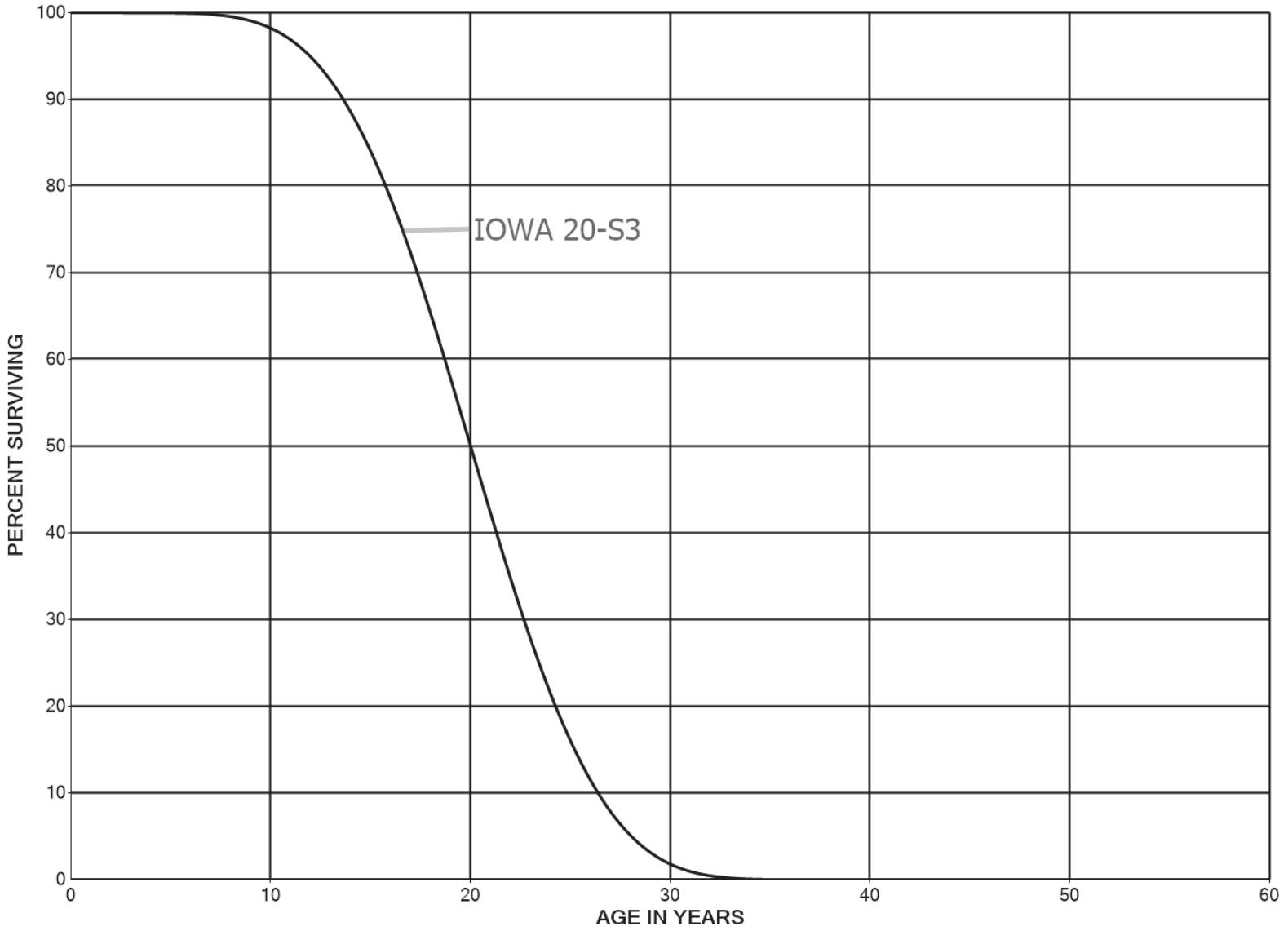


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 387.07 INVERTERS  
SMOOTH SURVIVOR CURVE



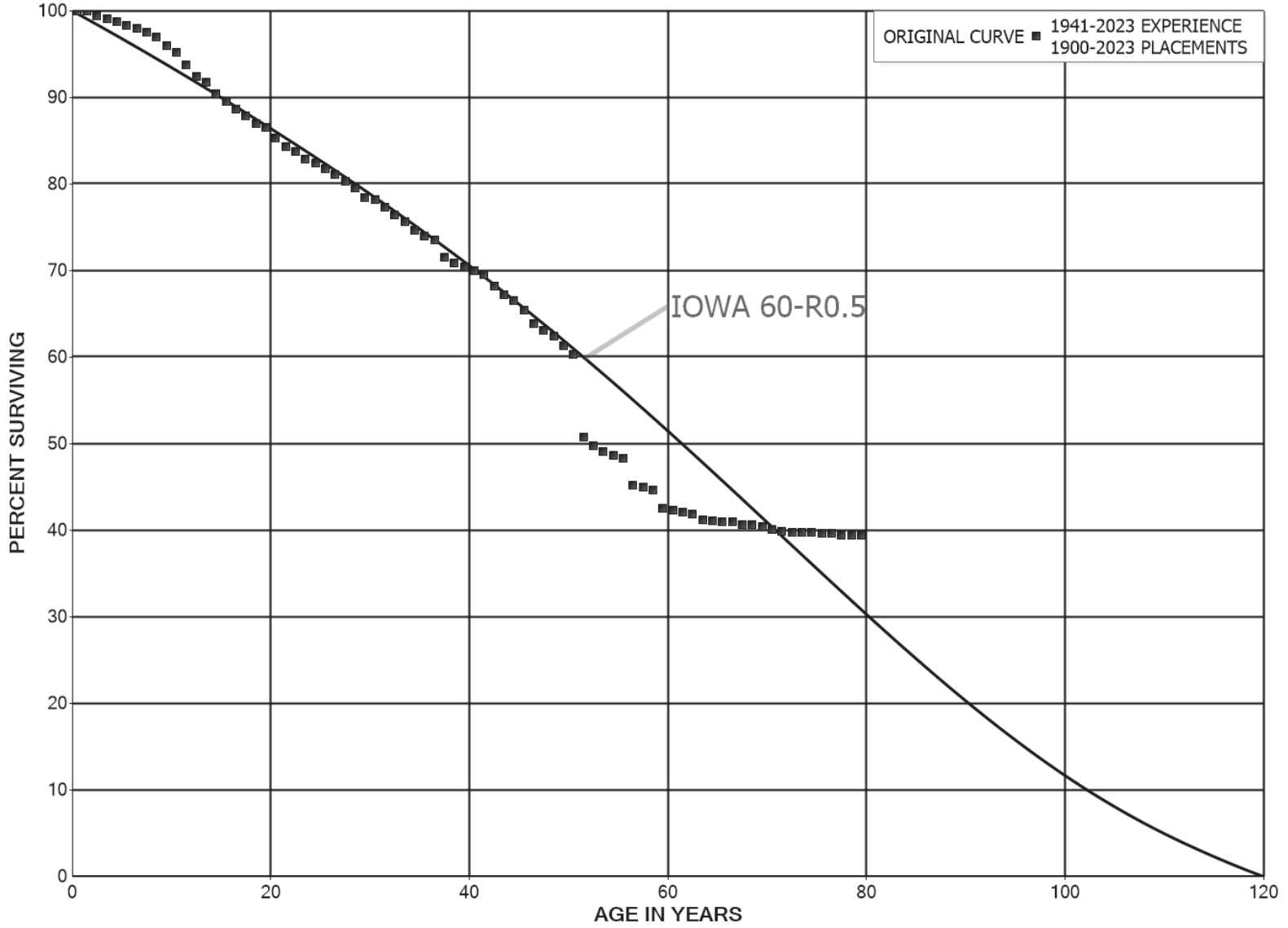


FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT  
SMOOTH SURVIVOR CURVE





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,196,482,662	73,882	0.0001	0.9999	100.00
0.5	1,130,768,765	794,692	0.0007	0.9993	99.99
1.5	832,376,942	4,462,558	0.0054	0.9946	99.92
2.5	737,885,132	2,641,919	0.0036	0.9964	99.39
3.5	691,334,381	2,000,402	0.0029	0.9971	99.03
4.5	631,034,094	2,711,550	0.0043	0.9957	98.75
5.5	548,212,371	2,206,877	0.0040	0.9960	98.32
6.5	481,080,640	2,039,586	0.0042	0.9958	97.93
7.5	474,069,656	2,993,285	0.0063	0.9937	97.51
8.5	446,752,015	4,211,258	0.0094	0.9906	96.89
9.5	426,631,870	3,552,367	0.0083	0.9917	95.98
10.5	423,670,078	6,255,867	0.0148	0.9852	95.18
11.5	408,921,473	5,809,454	0.0142	0.9858	93.78
12.5	414,999,653	3,243,912	0.0078	0.9922	92.44
13.5	405,544,506	5,735,061	0.0141	0.9859	91.72
14.5	391,809,113	3,986,513	0.0102	0.9898	90.42
15.5	377,655,018	3,818,022	0.0101	0.9899	89.50
16.5	381,333,582	3,088,447	0.0081	0.9919	88.60
17.5	375,192,814	3,747,485	0.0100	0.9900	87.88
18.5	367,541,257	1,892,266	0.0051	0.9949	87.00
19.5	362,429,565	5,458,317	0.0151	0.9849	86.56
20.5	354,133,322	4,203,726	0.0119	0.9881	85.25
21.5	325,161,491	1,971,832	0.0061	0.9939	84.24
22.5	320,205,366	3,441,637	0.0107	0.9893	83.73
23.5	334,825,784	1,828,732	0.0055	0.9945	82.83
24.5	325,515,945	2,364,027	0.0073	0.9927	82.38
25.5	320,790,119	2,663,067	0.0083	0.9917	81.78
26.5	313,752,192	3,012,040	0.0096	0.9904	81.10
27.5	297,019,993	3,046,059	0.0103	0.9897	80.32
28.5	288,559,233	3,961,520	0.0137	0.9863	79.50
29.5	271,131,360	910,191	0.0034	0.9966	78.41
30.5	260,337,400	2,865,617	0.0110	0.9890	78.14
31.5	226,183,669	2,687,141	0.0119	0.9881	77.28
32.5	202,477,102	1,983,039	0.0098	0.9902	76.37
33.5	194,700,464	2,564,766	0.0132	0.9868	75.62
34.5	167,013,489	1,467,217	0.0088	0.9912	74.62
35.5	161,839,022	1,022,624	0.0063	0.9937	73.97
36.5	103,287,732	2,825,168	0.0274	0.9726	73.50
37.5	69,307,892	610,863	0.0088	0.9912	71.49
38.5	63,818,949	453,030	0.0071	0.9929	70.86

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	58,255,967	351,639	0.0060	0.9940	70.35	
40.5	55,706,043	324,167	0.0058	0.9942	69.93	
41.5	32,548,505	642,317	0.0197	0.9803	69.52	
42.5	30,315,362	436,505	0.0144	0.9856	68.15	
43.5	28,440,423	273,371	0.0096	0.9904	67.17	
44.5	25,666,193	447,323	0.0174	0.9826	66.52	
45.5	23,428,329	542,409	0.0232	0.9768	65.36	
46.5	22,176,546	259,460	0.0117	0.9883	63.85	
47.5	19,569,907	206,052	0.0105	0.9895	63.10	
48.5	16,769,539	323,970	0.0193	0.9807	62.44	
49.5	13,865,986	227,286	0.0164	0.9836	61.23	
50.5	12,331,252	1,954,833	0.1585	0.8415	60.23	
51.5	8,558,128	159,932	0.0187	0.9813	50.68	
52.5	7,957,841	102,396	0.0129	0.9871	49.73	
53.5	6,576,665	70,742	0.0108	0.9892	49.09	
54.5	6,461,835	33,009	0.0051	0.9949	48.57	
55.5	6,006,382	388,725	0.0647	0.9353	48.32	
56.5	5,575,091	36,005	0.0065	0.9935	45.19	
57.5	5,387,246	33,049	0.0061	0.9939	44.90	
58.5	2,560,694	119,049	0.0465	0.9535	44.62	
59.5	2,390,528	13,164	0.0055	0.9945	42.55	
60.5	2,163,867	12,225	0.0056	0.9944	42.32	
61.5	1,999,687	11,513	0.0058	0.9942	42.08	
62.5	1,968,736	33,447	0.0170	0.9830	41.83	
63.5	1,619,791	3,071	0.0019	0.9981	41.12	
64.5	1,198,113	1,944	0.0016	0.9984	41.05	
65.5	1,032,077	825	0.0008	0.9992	40.98	
66.5	948,564	7,136	0.0075	0.9925	40.95	
67.5	841,106	766	0.0009	0.9991	40.64	
68.5	761,389	4,604	0.0060	0.9940	40.60	
69.5	692,390	4,112	0.0059	0.9941	40.36	
70.5	664,913	4,460	0.0067	0.9933	40.12	
71.5	611,885	1,697	0.0028	0.9972	39.85	
72.5	458,063		0.0000	1.0000	39.74	
73.5	448,178		0.0000	1.0000	39.74	
74.5	241,136	1,034	0.0043	0.9957	39.74	
75.5	234,913	17	0.0001	0.9999	39.57	
76.5	233,813	1,306	0.0056	0.9944	39.56	
77.5	232,217		0.0000	1.0000	39.34	
78.5	232,217		0.0000	1.0000	39.34	

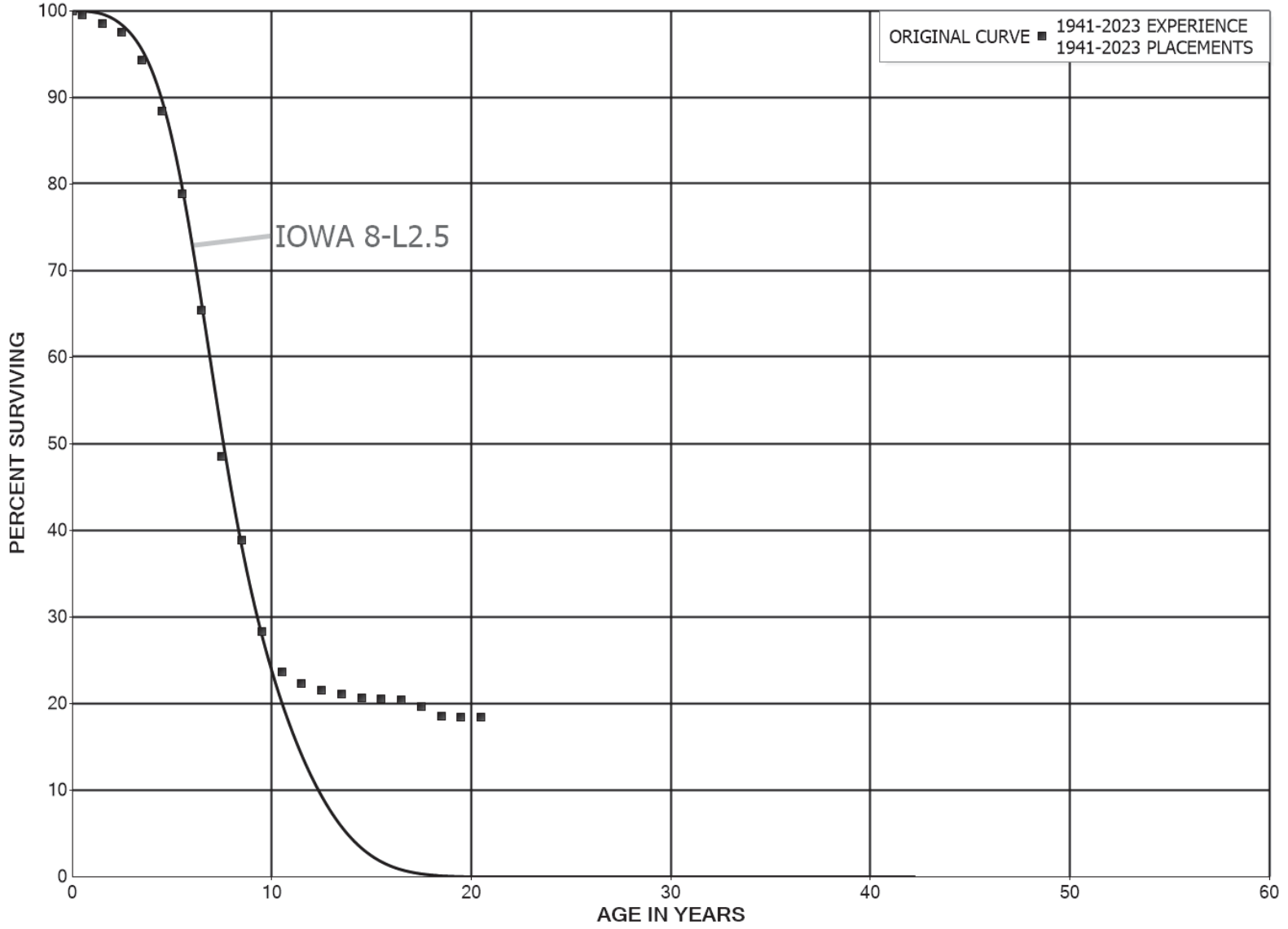
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	231,557	918	0.0040	0.9960	39.34	
80.5	230,639		0.0000	1.0000	39.19	
81.5	225,304		0.0000	1.0000	39.19	
82.5	223,516		0.0000	1.0000	39.19	
83.5	223,516		0.0000	1.0000	39.19	
84.5	223,516		0.0000	1.0000	39.19	
85.5	223,516		0.0000	1.0000	39.19	
86.5	223,516		0.0000	1.0000	39.19	
87.5	223,516		0.0000	1.0000	39.19	
88.5	223,516		0.0000	1.0000	39.19	
89.5	223,516		0.0000	1.0000	39.19	
90.5	223,516		0.0000	1.0000	39.19	
91.5	223,516		0.0000	1.0000	39.19	
92.5	223,516		0.0000	1.0000	39.19	
93.5	223,516		0.0000	1.0000	39.19	
94.5	223,516		0.0000	1.0000	39.19	
95.5	223,516		0.0000	1.0000	39.19	
96.5	223,516		0.0000	1.0000	39.19	
97.5	223,516		0.0000	1.0000	39.19	
98.5	223,516		0.0000	1.0000	39.19	
99.5	223,516		0.0000	1.0000	39.19	
100.5	223,516		0.0000	1.0000	39.19	
101.5	223,516		0.0000	1.0000	39.19	
102.5	223,516		0.0000	1.0000	39.19	
103.5	223,516		0.0000	1.0000	39.19	
104.5	223,516		0.0000	1.0000	39.19	
105.5	223,516		0.0000	1.0000	39.19	
106.5	223,516		0.0000	1.0000	39.19	
107.5	223,516		0.0000	1.0000	39.19	
108.5	223,516		0.0000	1.0000	39.19	
109.5	223,516		0.0000	1.0000	39.19	
110.5	223,516		0.0000	1.0000	39.19	
111.5	223,516		0.0000	1.0000	39.19	
112.5	223,516		0.0000	1.0000	39.19	
113.5	223,516	223,516	1.0000		39.19	
114.5						

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 392.10 AUTOMOBILES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.10 AUTOMOBILES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	38,189,942	190,810	0.0050	0.9950	100.00	
0.5	35,624,756	338,258	0.0095	0.9905	99.50	
1.5	33,674,673	371,284	0.0110	0.9890	98.56	
2.5	30,881,421	1,009,200	0.0327	0.9673	97.47	
3.5	27,646,341	1,713,740	0.0620	0.9380	94.28	
4.5	25,546,651	2,771,614	0.1085	0.8915	88.44	
5.5	19,267,120	3,276,441	0.1701	0.8299	78.84	
6.5	14,848,361	3,845,356	0.2590	0.7410	65.44	
7.5	10,426,306	2,085,168	0.2000	0.8000	48.49	
8.5	5,870,267	1,584,922	0.2700	0.7300	38.79	
9.5	3,167,815	520,599	0.1643	0.8357	28.32	
10.5	2,356,854	137,463	0.0583	0.9417	23.66	
11.5	1,929,154	69,175	0.0359	0.9641	22.28	
12.5	1,843,818	31,545	0.0171	0.9829	21.49	
13.5	1,779,883	45,203	0.0254	0.9746	21.12	
14.5	1,640,226	2,294	0.0014	0.9986	20.58	
15.5	1,313,535	7,940	0.0060	0.9940	20.55	
16.5	858,650	34,347	0.0400	0.9600	20.43	
17.5	710,250	41,904	0.0590	0.9410	19.61	
18.5	641,428	2,182	0.0034	0.9966	18.45	
19.5	588,330		0.0000	1.0000	18.39	
20.5	543,925	55,660	0.1023	0.8977	18.39	
21.5	390,065	16,224	0.0416	0.9584	16.51	
22.5	372,643	49,792	0.1336	0.8664	15.82	
23.5	258,975	65,672	0.2536	0.7464	13.71	
24.5	193,302	27,291	0.1412	0.8588	10.23	
25.5	166,011	16,202	0.0976	0.9024	8.79	
26.5	149,065		0.0000	1.0000	7.93	
27.5	98,628		0.0000	1.0000	7.93	
28.5	91,847		0.0000	1.0000	7.93	
29.5	91,847		0.0000	1.0000	7.93	
30.5	91,847		0.0000	1.0000	7.93	
31.5	91,847	20,995	0.2286	0.7714	7.93	
32.5	70,852	16,177	0.2283	0.7717	6.12	
33.5	54,675	10,863	0.1987	0.8013	4.72	
34.5	43,812	3,797	0.0867	0.9133	3.78	
35.5	36,531		0.0000	1.0000	3.45	
36.5	36,531	20,785	0.5690	0.4310	3.45	
37.5	15,746		0.0000	1.0000	1.49	
38.5	15,746	6,061	0.3849	0.6151	1.49	

FLORIDA POWER AND LIGHT COMPANY

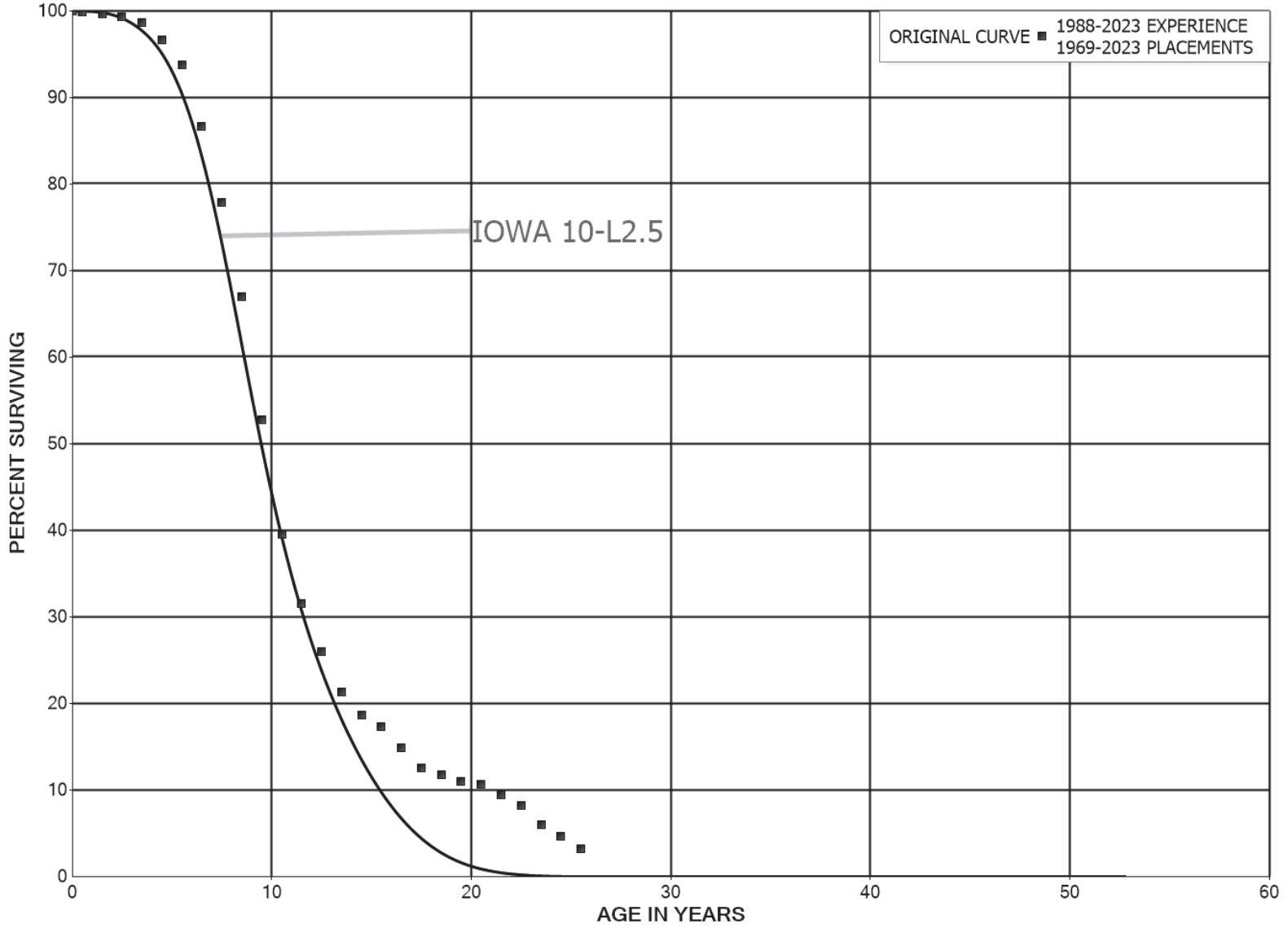
ACCOUNT 392.10 AUTOMOBILES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,685		0.0000	1.0000	0.92
40.5	9,685		0.0000	1.0000	0.92
41.5	9,685		0.0000	1.0000	0.92
42.5	8,917		0.0000	1.0000	0.92
43.5	8,917	8,917	1.0000		0.92
44.5					



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 392.20 LIGHT TRUCKS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.20 LIGHT TRUCKS

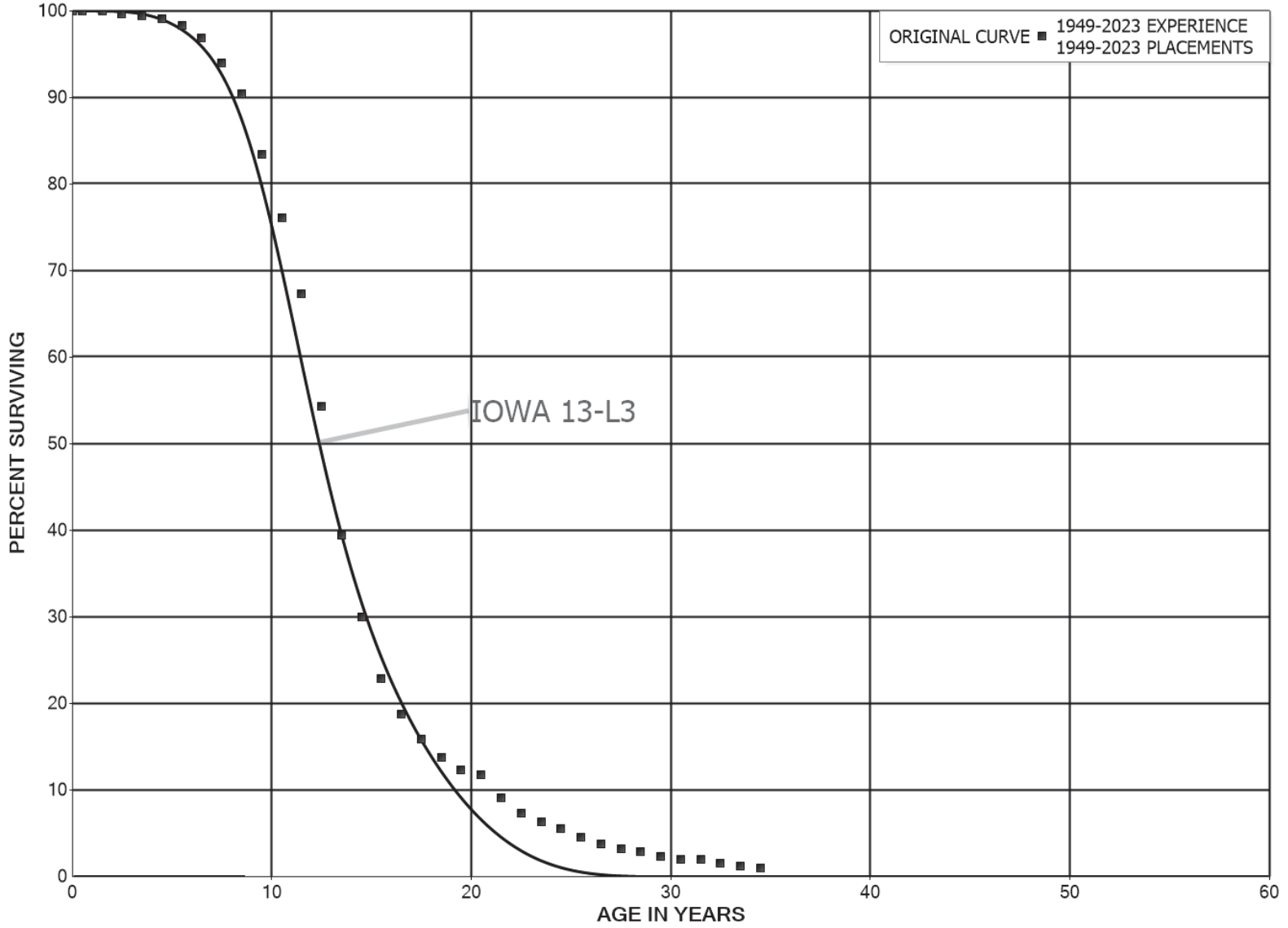
ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2023			EXPERIENCE BAND 1988-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	171,392,649	200,095	0.0012	0.9988	100.00	
0.5	157,005,470	363,599	0.0023	0.9977	99.88	
1.5	149,608,903	569,904	0.0038	0.9962	99.65	
2.5	142,630,951	971,775	0.0068	0.9932	99.27	
3.5	135,792,595	2,748,676	0.0202	0.9798	98.60	
4.5	123,652,643	3,740,775	0.0303	0.9697	96.60	
5.5	117,019,969	8,855,265	0.0757	0.9243	93.68	
6.5	108,052,964	10,912,259	0.1010	0.8990	86.59	
7.5	90,130,332	12,558,767	0.1393	0.8607	77.84	
8.5	66,719,768	14,186,665	0.2126	0.7874	67.00	
9.5	46,155,471	11,614,885	0.2516	0.7484	52.75	
10.5	32,823,626	6,602,096	0.2011	0.7989	39.48	
11.5	22,245,022	3,959,904	0.1780	0.8220	31.54	
12.5	17,898,332	3,171,910	0.1772	0.8228	25.92	
13.5	14,601,479	1,839,085	0.1260	0.8740	21.33	
14.5	12,341,945	872,900	0.0707	0.9293	18.64	
15.5	10,749,620	1,565,137	0.1456	0.8544	17.32	
16.5	9,195,828	1,420,795	0.1545	0.8455	14.80	
17.5	7,609,536	477,687	0.0628	0.9372	12.51	
18.5	6,884,181	439,042	0.0638	0.9362	11.73	
19.5	6,344,990	202,673	0.0319	0.9681	10.98	
20.5	1,070,308	124,499	0.1163	0.8837	10.63	
21.5	955,330	127,791	0.1338	0.8662	9.39	
22.5	818,018	217,120	0.2654	0.7346	8.14	
23.5	585,169	130,925	0.2237	0.7763	5.98	
24.5	454,243	142,396	0.3135	0.6865	4.64	
25.5	311,848	34,021	0.1091	0.8909	3.19	
26.5	255,790	23,728	0.0928	0.9072	2.84	
27.5	232,062	65,189	0.2809	0.7191	2.57	
28.5	166,873	20,018	0.1200	0.8800	1.85	
29.5	146,855	40,262	0.2742	0.7258	1.63	
30.5	106,593	19,814	0.1859	0.8141	1.18	
31.5	86,779	23,851	0.2749	0.7251	0.96	
32.5	62,928		0.0000	1.0000	0.70	
33.5	62,928	19,764	0.3141	0.6859	0.70	
34.5	43,164	19,227	0.4454	0.5546	0.48	
35.5	23,937	23,937	1.0000		0.27	
36.5						





FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 392.30 HEAVY TRUCKS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.30 HEAVY TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2023			EXPERIENCE BAND 1949-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	717,980,474		0.0000	1.0000	100.00
0.5	705,434,218	603,511	0.0009	0.9991	100.00
1.5	686,482,861	1,814,735	0.0026	0.9974	99.91
2.5	666,546,268	1,753,703	0.0026	0.9974	99.65
3.5	644,206,500	1,881,808	0.0029	0.9971	99.39
4.5	606,668,828	4,762,645	0.0079	0.9921	99.10
5.5	594,593,848	8,830,170	0.0149	0.9851	98.32
6.5	550,996,850	16,502,093	0.0299	0.9701	96.86
7.5	507,918,763	19,352,325	0.0381	0.9619	93.96
8.5	449,832,988	34,947,976	0.0777	0.9223	90.38
9.5	398,394,690	34,617,286	0.0869	0.9131	83.36
10.5	362,472,204	42,306,816	0.1167	0.8833	76.11
11.5	289,817,429	55,626,086	0.1919	0.8081	67.23
12.5	229,616,628	63,185,271	0.2752	0.7248	54.33
13.5	168,162,655	40,269,646	0.2395	0.7605	39.38
14.5	121,418,350	28,672,314	0.2361	0.7639	29.95
15.5	86,292,090	15,543,139	0.1801	0.8199	22.88
16.5	65,565,831	10,086,027	0.1538	0.8462	18.76
17.5	53,446,548	7,065,906	0.1322	0.8678	15.87
18.5	43,254,569	4,561,636	0.1055	0.8945	13.77
19.5	37,316,165	1,736,268	0.0465	0.9535	12.32
20.5	10,516,767	2,426,231	0.2307	0.7693	11.75
21.5	8,249,625	1,585,178	0.1922	0.8078	9.04
22.5	6,086,207	857,780	0.1409	0.8591	7.30
23.5	4,817,422	625,255	0.1298	0.8702	6.27
24.5	4,035,154	696,131	0.1725	0.8275	5.46
25.5	3,274,387	598,987	0.1829	0.8171	4.52
26.5	2,640,412	373,041	0.1413	0.8587	3.69
27.5	1,905,976	217,964	0.1144	0.8856	3.17
28.5	1,572,031	269,278	0.1713	0.8287	2.81
29.5	1,105,186	189,933	0.1719	0.8281	2.33
30.5	896,815		0.0000	1.0000	1.93
31.5	992,359	194,141	0.1956	0.8044	1.93
32.5	781,504	169,220	0.2165	0.7835	1.55
33.5	639,676	142,553	0.2229	0.7771	1.21
34.5	483,535	160,198	0.3313	0.6687	0.94
35.5	323,337	120,130	0.3715	0.6285	0.63
36.5	203,207	22,654	0.1115	0.8885	0.40
37.5	180,553	109,904	0.6087	0.3913	0.35
38.5	70,649		0.0000	1.0000	0.14

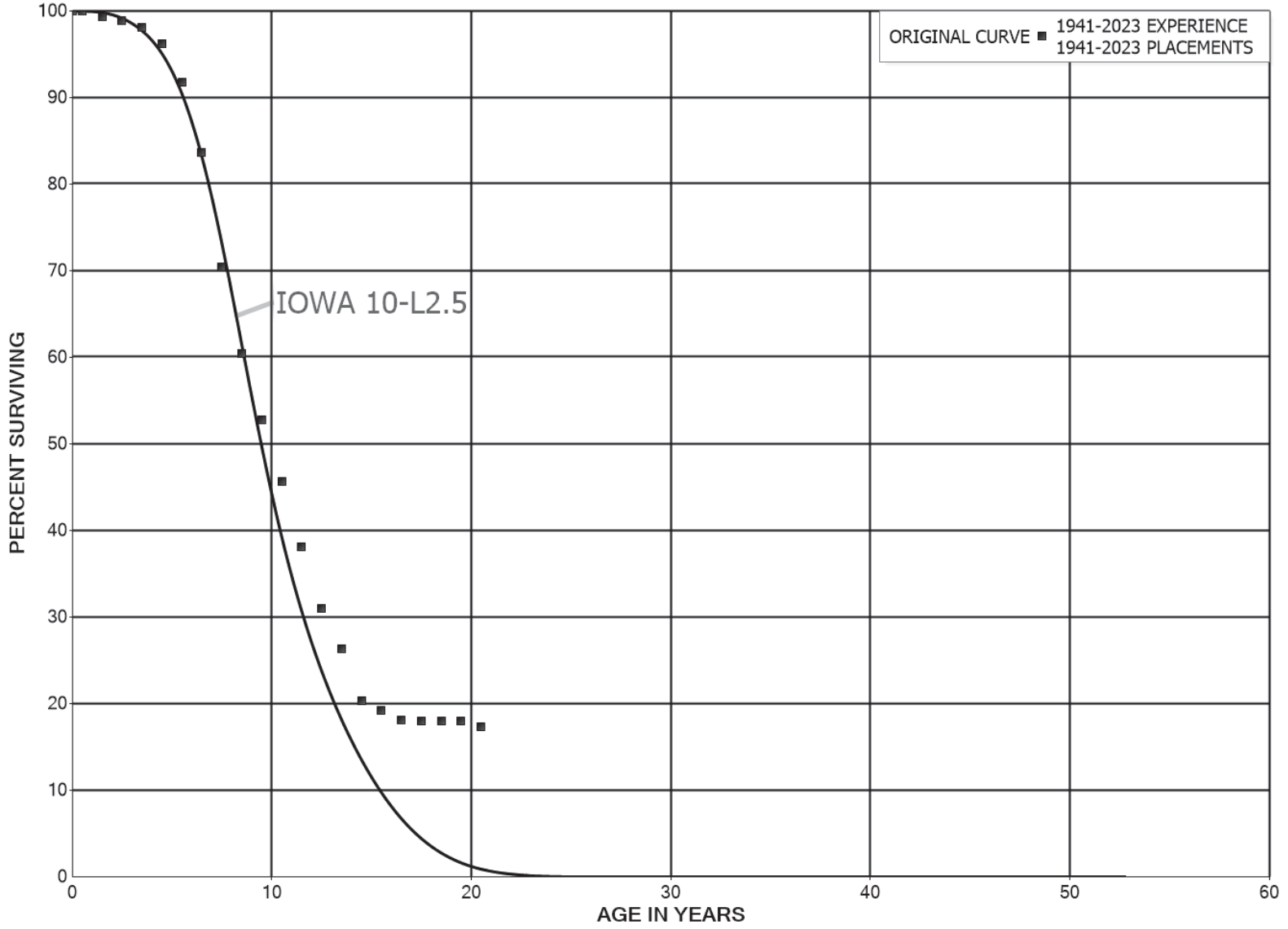
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.30 HEAVY TRUCKS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2023			EXPERIENCE BAND 1949-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	70,649	55,546	0.7862	0.2138	0.14	
40.5	8,959		0.0000	1.0000	0.03	
41.5	8,959		0.0000	1.0000	0.03	
42.5	8,959		0.0000	1.0000	0.03	
43.5	8,959		0.0000	1.0000	0.03	
44.5	8,959	600	0.0670	0.9330	0.03	
45.5	8,359		0.0000	1.0000	0.03	
46.5	8,359	8,359	1.0000		0.03	
47.5						

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 392.40 TRACTOR TRAILERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.40 TRACTOR TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,021,187	20,150	0.0008	0.9992	100.00
0.5	23,226,833	143,069	0.0062	0.9938	99.92
1.5	21,333,713	101,723	0.0048	0.9952	99.30
2.5	19,238,695	143,435	0.0075	0.9925	98.83
3.5	15,017,987	301,126	0.0201	0.9799	98.09
4.5	13,396,855	617,084	0.0461	0.9539	96.12
5.5	11,766,848	1,040,778	0.0885	0.9115	91.70
6.5	10,554,746	1,672,257	0.1584	0.8416	83.59
7.5	7,790,891	1,099,009	0.1411	0.8589	70.34
8.5	5,473,499	701,299	0.1281	0.8719	60.42
9.5	4,711,077	626,954	0.1331	0.8669	52.68
10.5	4,108,395	679,983	0.1655	0.8345	45.67
11.5	3,388,913	632,712	0.1867	0.8133	38.11
12.5	2,626,228	394,579	0.1502	0.8498	30.99
13.5	2,369,101	546,487	0.2307	0.7693	26.34
14.5	1,928,960	106,765	0.0553	0.9447	20.26
15.5	1,776,746	96,162	0.0541	0.9459	19.14
16.5	1,669,091	12,145	0.0073	0.9927	18.10
17.5	1,655,640	3,087	0.0019	0.9981	17.97
18.5	1,684,836		0.0000	1.0000	17.94
19.5	1,646,101	56,762	0.0345	0.9655	17.94
20.5	883,432	101,034	0.1144	0.8856	17.32
21.5	703,810		0.0000	1.0000	15.34
22.5	703,810	54,000	0.0767	0.9233	15.34
23.5	589,410		0.0000	1.0000	14.16
24.5	589,410	17	0.0000	1.0000	14.16
25.5	548,125	6,550	0.0119	0.9881	14.16
26.5	532,455	26,840	0.0504	0.9496	13.99
27.5	505,616	16,382	0.0324	0.9676	13.29
28.5	448,451		0.0000	1.0000	12.86
29.5	352,852		0.0000	1.0000	12.86
30.5	255,839	76,612	0.2995	0.7005	12.86
31.5	179,227	33,100	0.1847	0.8153	9.01
32.5	134,211		0.0000	1.0000	7.34
33.5	61,925		0.0000	1.0000	7.34
34.5	61,925		0.0000	1.0000	7.34
35.5	43,653		0.0000	1.0000	7.34
36.5	43,653		0.0000	1.0000	7.34
37.5	34,008	20,486	0.6024	0.3976	7.34
38.5	6,377		0.0000	1.0000	2.92

FLORIDA POWER AND LIGHT COMPANY

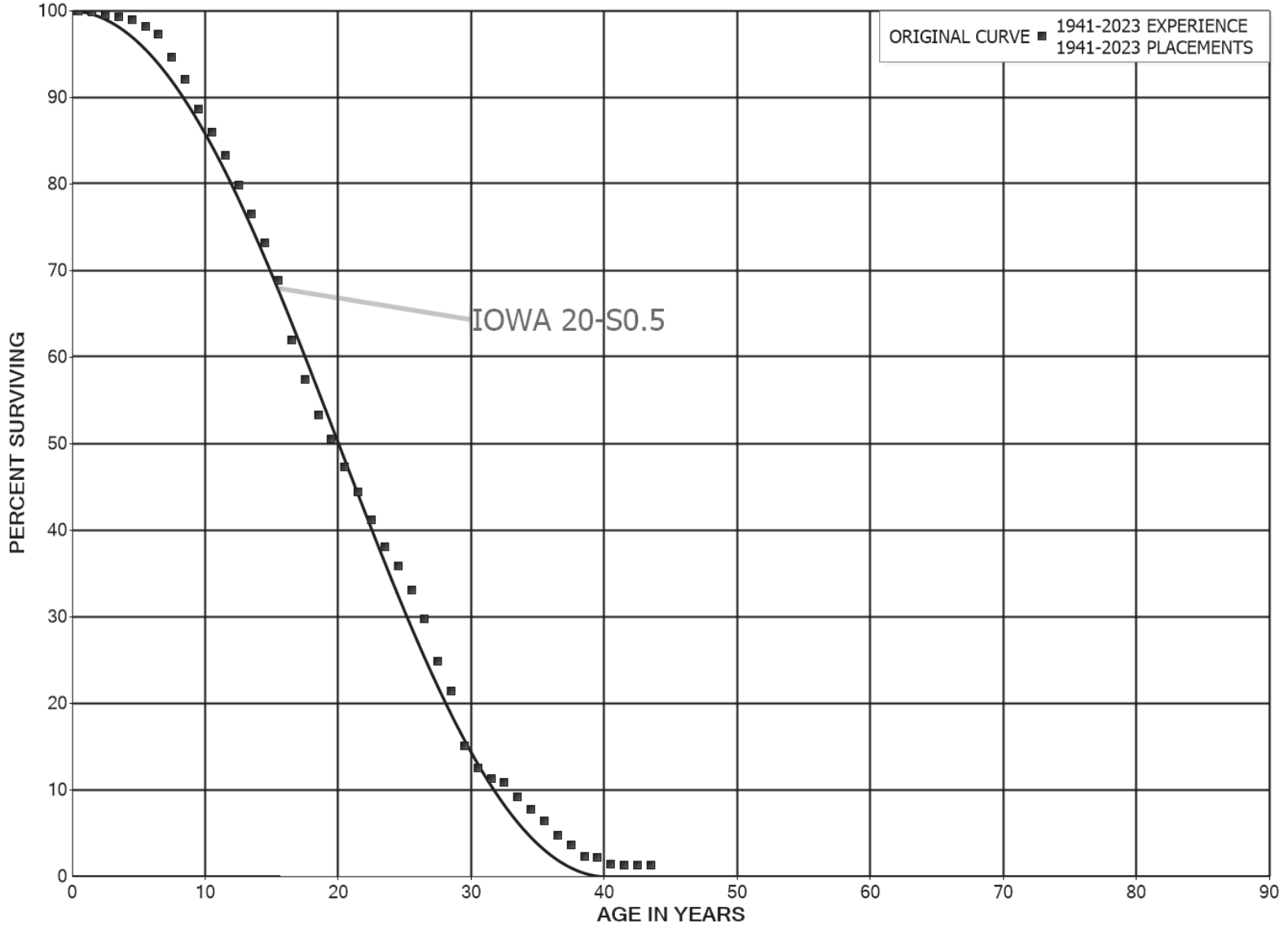
ACCOUNT 392.40 TRACTOR TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,377		0.0000	1.0000	2.92
40.5	6,377		0.0000	1.0000	2.92
41.5	6,377		0.0000	1.0000	2.92
42.5	6,377		0.0000	1.0000	2.92
43.5	6,377		0.0000	1.0000	2.92
44.5	6,377		0.0000	1.0000	2.92
45.5	6,377		0.0000	1.0000	2.92
46.5	6,377		0.0000	1.0000	2.92
47.5	6,377		0.0000	1.0000	2.92
48.5	6,377		0.0000	1.0000	2.92
49.5	6,377		0.0000	1.0000	2.92
50.5	6,377		0.0000	1.0000	2.92
51.5	6,377		0.0000	1.0000	2.92
52.5	6,377		0.0000	1.0000	2.92
53.5	6,377		0.0000	1.0000	2.92
54.5	6,377		0.0000	1.0000	2.92
55.5	6,377		0.0000	1.0000	2.92
56.5	4,063		0.0000	1.0000	2.92
57.5	4,063		0.0000	1.0000	2.92
58.5	4,063		0.0000	1.0000	2.92
59.5	4,063		0.0000	1.0000	2.92
60.5	4,063		0.0000	1.0000	2.92
61.5	4,063		0.0000	1.0000	2.92
62.5	4,063		0.0000	1.0000	2.92
63.5	4,063		0.0000	1.0000	2.92
64.5	4,063		0.0000	1.0000	2.92
65.5	4,063		0.0000	1.0000	2.92
66.5	4,063		0.0000	1.0000	2.92
67.5	4,063		0.0000	1.0000	2.92
68.5	4,063		0.0000	1.0000	2.92
69.5	4,063		0.0000	1.0000	2.92
70.5	4,063	4,063	1.0000		2.92
71.5					



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 392.90 TRAILERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.90 TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	61,071,131	28,559	0.0005	0.9995	100.00
0.5	59,200,621	68,930	0.0012	0.9988	99.95
1.5	57,323,892	163,448	0.0029	0.9971	99.84
2.5	54,818,138	149,780	0.0027	0.9973	99.55
3.5	45,807,183	174,144	0.0038	0.9962	99.28
4.5	41,020,875	290,969	0.0071	0.9929	98.90
5.5	38,068,318	352,451	0.0093	0.9907	98.20
6.5	36,833,278	998,880	0.0271	0.9729	97.29
7.5	31,734,150	881,404	0.0278	0.9722	94.65
8.5	27,341,654	1,017,161	0.0372	0.9628	92.02
9.5	24,032,175	726,780	0.0302	0.9698	88.60
10.5	22,518,185	704,166	0.0313	0.9687	85.92
11.5	20,385,954	843,030	0.0414	0.9586	83.23
12.5	19,407,726	787,476	0.0406	0.9594	79.79
13.5	18,541,563	820,126	0.0442	0.9558	76.56
14.5	16,924,080	992,772	0.0587	0.9413	73.17
15.5	15,036,659	1,522,284	0.1012	0.8988	68.88
16.5	13,204,357	962,593	0.0729	0.9271	61.90
17.5	12,065,288	861,896	0.0714	0.9286	57.39
18.5	11,114,960	579,328	0.0521	0.9479	53.29
19.5	10,458,440	668,523	0.0639	0.9361	50.51
20.5	9,787,894	603,607	0.0617	0.9383	47.28
21.5	9,111,227	646,086	0.0709	0.9291	44.37
22.5	8,238,918	635,888	0.0772	0.9228	41.22
23.5	7,161,106	424,759	0.0593	0.9407	38.04
24.5	6,625,500	503,679	0.0760	0.9240	35.78
25.5	5,845,973	582,297	0.0996	0.9004	33.06
26.5	5,140,218	857,367	0.1668	0.8332	29.77
27.5	4,093,005	565,639	0.1382	0.8618	24.81
28.5	3,465,588	1,025,080	0.2958	0.7042	21.38
29.5	2,180,511	365,374	0.1676	0.8324	15.05
30.5	1,704,189	175,209	0.1028	0.8972	12.53
31.5	1,281,242	41,803	0.0326	0.9674	11.24
32.5	1,193,019	190,728	0.1599	0.8401	10.88
33.5	895,128	134,931	0.1507	0.8493	9.14
34.5	639,607	113,207	0.1770	0.8230	7.76
35.5	526,400	139,138	0.2643	0.7357	6.39
36.5	384,584	87,654	0.2279	0.7721	4.70
37.5	296,930	107,561	0.3622	0.6378	3.63
38.5	182,381	7,369	0.0404	0.9596	2.31



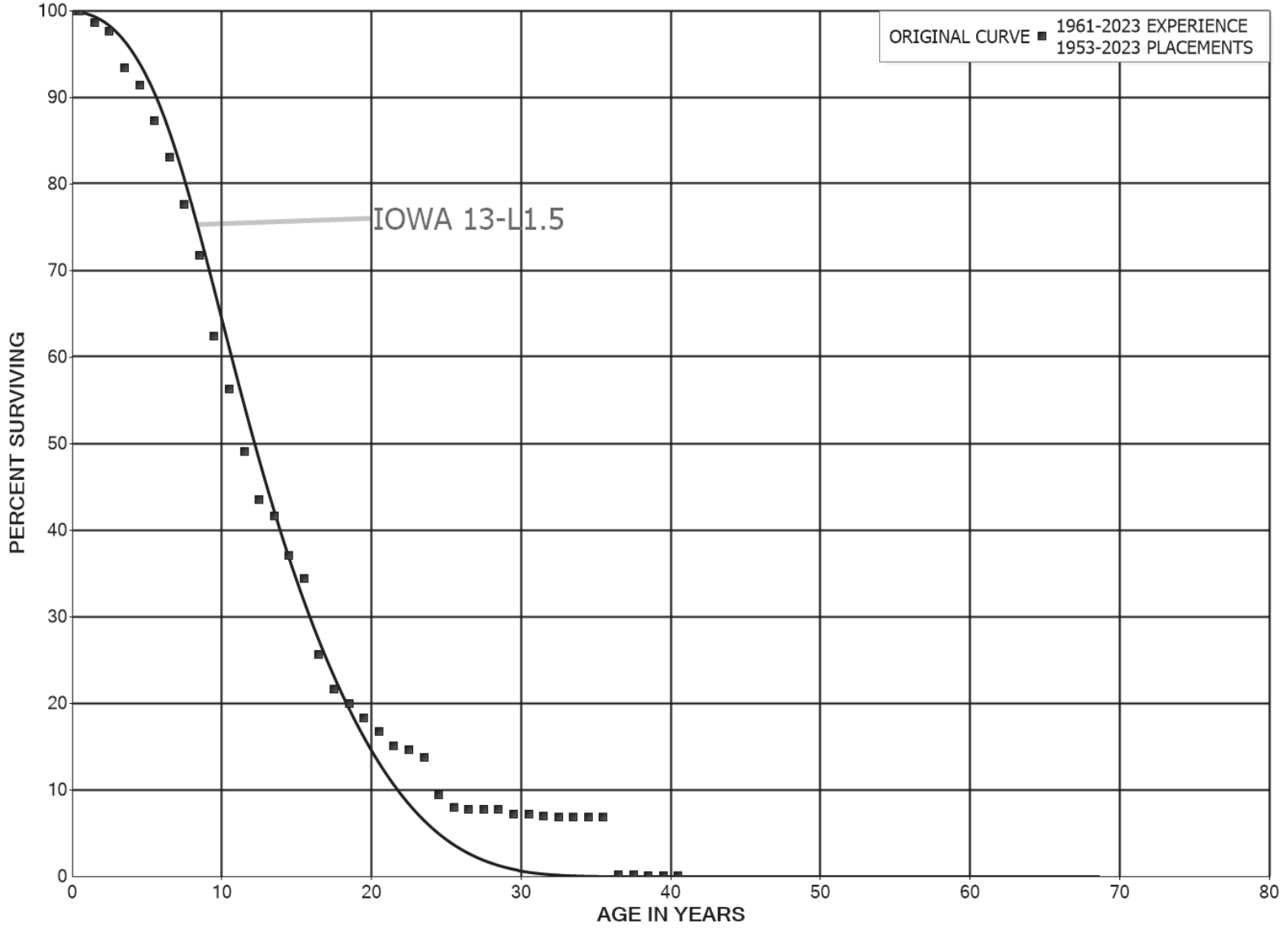
FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.90 TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	114,224	44,098	0.3861	0.6139	2.22	
40.5	62,757	2,124	0.0339	0.9661	1.36	
41.5	60,633	952	0.0157	0.9843	1.32	
42.5	59,681		0.0000	1.0000	1.30	
43.5	46,196		0.0000	1.0000	1.30	
44.5	46,196	1,124	0.0243	0.9757	1.30	
45.5	26,518		0.0000	1.0000	1.26	
46.5	26,518		0.0000	1.0000	1.26	
47.5	26,518		0.0000	1.0000	1.26	
48.5	23,198	6,598	0.2844	0.7156	1.26	
49.5	16,600	700	0.0422	0.9578	0.90	
50.5	15,900		0.0000	1.0000	0.87	
51.5					0.87	

FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 396.10 POWER OPERATED EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 396.10 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2023			EXPERIENCE BAND 1961-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,934,115	7,146	0.0003	0.9997	100.00
0.5	22,549,602	297,380	0.0132	0.9868	99.97
1.5	22,208,273	231,296	0.0104	0.9896	98.65
2.5	21,880,360	953,970	0.0436	0.9564	97.63
3.5	21,068,938	448,081	0.0213	0.9787	93.37
4.5	19,999,761	896,835	0.0448	0.9552	91.38
5.5	18,772,842	917,622	0.0489	0.9511	87.29
6.5	17,773,718	1,161,226	0.0653	0.9347	83.02
7.5	16,530,546	1,261,758	0.0763	0.9237	77.60
8.5	14,900,316	1,926,299	0.1293	0.8707	71.67
9.5	12,849,940	1,267,794	0.0987	0.9013	62.41
10.5	11,398,254	1,457,523	0.1279	0.8721	56.25
11.5	9,509,952	1,073,327	0.1129	0.8871	49.06
12.5	8,112,148	349,577	0.0431	0.9569	43.52
13.5	7,258,114	801,537	0.1104	0.8896	41.64
14.5	6,229,602	436,864	0.0701	0.9299	37.05
15.5	5,528,565	1,410,713	0.2552	0.7448	34.45
16.5	3,635,861	567,573	0.1561	0.8439	25.66
17.5	3,067,311	239,773	0.0782	0.9218	21.65
18.5	2,578,126	219,075	0.0850	0.9150	19.96
19.5	2,122,590	172,616	0.0813	0.9187	18.26
20.5	1,728,063	173,167	0.1002	0.8998	16.78
21.5	1,518,755	43,299	0.0285	0.9715	15.10
22.5	1,360,976	84,995	0.0625	0.9375	14.67
23.5	1,070,711	336,287	0.3141	0.6859	13.75
24.5	1,006,025	159,312	0.1584	0.8416	9.43
25.5	514,092	12,362	0.0240	0.9760	7.94
26.5	501,730	2,179	0.0043	0.9957	7.75
27.5	499,552	663	0.0013	0.9987	7.71
28.5	498,889	32,555	0.0653	0.9347	7.70
29.5	492,596	1,401	0.0028	0.9972	7.20
30.5	464,932	15,768	0.0339	0.9661	7.18
31.5	449,164	5,161	0.0115	0.9885	6.94
32.5	443,144	2,076	0.0047	0.9953	6.86
33.5	441,068	689	0.0016	0.9984	6.83
34.5	440,751		0.0000	1.0000	6.81
35.5	440,379	431,597	0.9801	0.0199	6.81
36.5	8,782	980	0.1116	0.8884	0.14
37.5	8,782	496	0.0565	0.9435	0.12
38.5	7,802	5,278	0.6765	0.3235	0.11

FLORIDA POWER AND LIGHT COMPANY

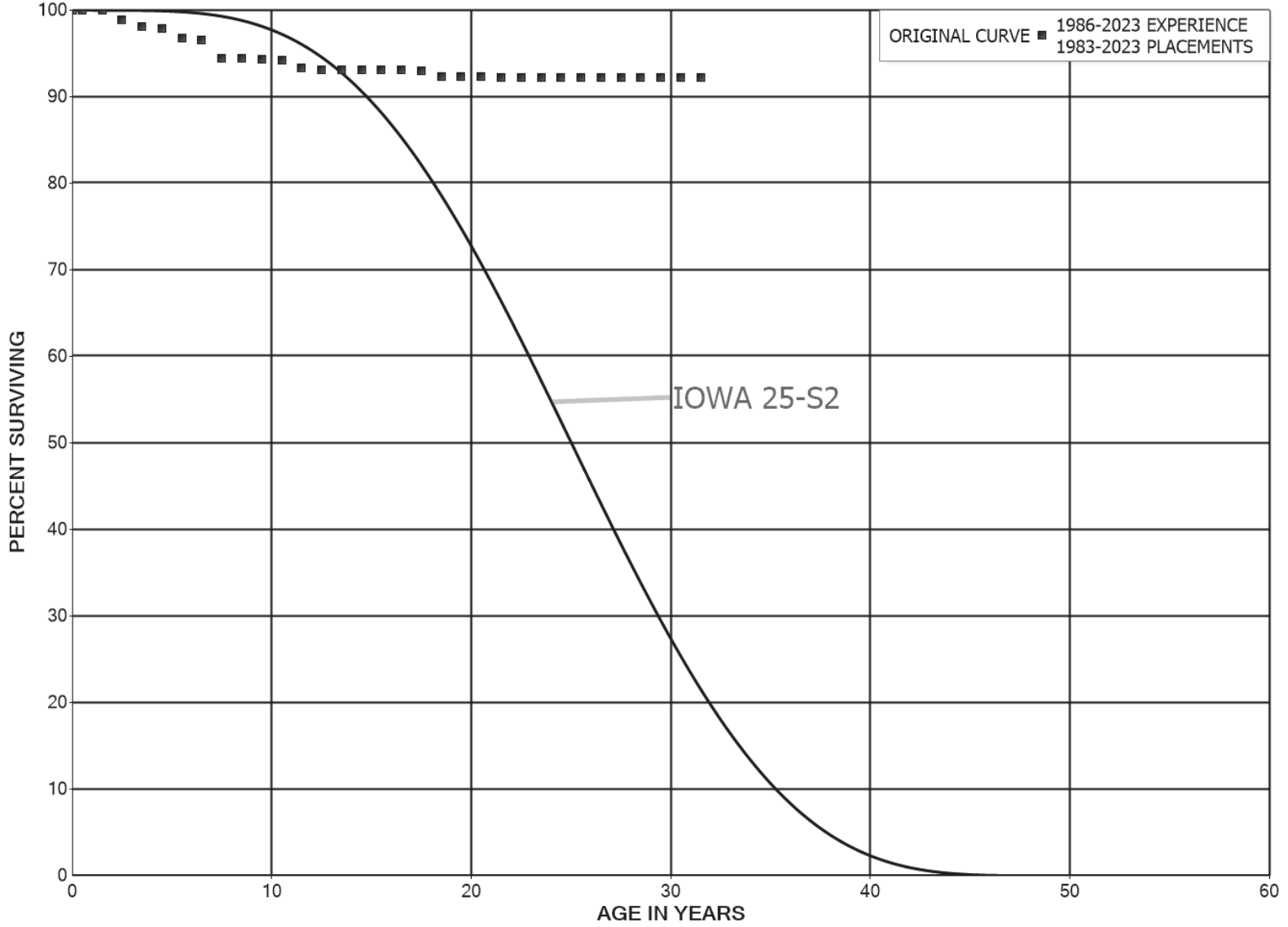
ACCOUNT 396.10 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2023			EXPERIENCE BAND 1961-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,597		0.0000	1.0000	0.04
40.5	2,028		0.0000	1.0000	0.04
41.5	2,028		0.0000	1.0000	0.04
42.5	2,028		0.0000	1.0000	0.04
43.5	4,056		0.0000	1.0000	0.04
44.5					0.04



FLORIDA POWER AND LIGHT COMPANY  
ACCOUNT 397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1983-2023			EXPERIENCE BAND 1986-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	166,612,721		0.0000	1.0000	100.00
0.5	162,155,414	17,730	0.0001	0.9999	100.00
1.5	143,249,633	1,581,345	0.0110	0.9890	99.99
2.5	108,493,177	892,911	0.0082	0.9918	98.89
3.5	78,063,265	201,870	0.0026	0.9974	98.07
4.5	65,446,671	757,021	0.0116	0.9884	97.82
5.5	60,772,548	105,198	0.0017	0.9983	96.69
6.5	46,026,345	1,021,173	0.0222	0.9778	96.52
7.5	36,287,132	4,147	0.0001	0.9999	94.38
8.5	34,212,531	11,972	0.0003	0.9997	94.37
9.5	29,943,286	51,654	0.0017	0.9983	94.33
10.5	28,052,294	262,595	0.0094	0.9906	94.17
11.5	22,282,150	59,243	0.0027	0.9973	93.29
12.5	20,420,868		0.0000	1.0000	93.04
13.5	19,625,724		0.0000	1.0000	93.04
14.5	17,753,631		0.0000	1.0000	93.04
15.5	16,404,864	1,237	0.0001	0.9999	93.04
16.5	15,743,405	7,819	0.0005	0.9995	93.03
17.5	14,496,663	117,571	0.0081	0.9919	92.99
18.5	14,268,101		0.0000	1.0000	92.23
19.5	13,739,623		0.0000	1.0000	92.23
20.5	13,417,893	13,200	0.0010	0.9990	92.23
21.5	12,654,061		0.0000	1.0000	92.14
22.5	11,425,644		0.0000	1.0000	92.14
23.5	8,829,524		0.0000	1.0000	92.14
24.5	7,919,953		0.0000	1.0000	92.14
25.5	7,349,033		0.0000	1.0000	92.14
26.5	6,895,914		0.0000	1.0000	92.14
27.5	4,040,571		0.0000	1.0000	92.14
28.5	3,922,581		0.0000	1.0000	92.14
29.5	3,712,992		0.0000	1.0000	92.14
30.5	3,382,529		0.0000	1.0000	92.14
31.5	274,239		0.0000	1.0000	92.14
32.5	320,992		0.0000	1.0000	92.14
33.5	304,102		0.0000	1.0000	92.14
34.5	55,139		0.0000	1.0000	92.14
35.5	26,541		0.0000	1.0000	92.14
36.5	29,141		0.0000	1.0000	92.14
37.5	23,469		0.0000	1.0000	92.14
38.5	137		0.0000	1.0000	92.14
39.5	137		0.0000	1.0000	92.14
40.5					92.14

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS

ORIGINAL LIFE TABLE, CONT.

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## PART VIII. NET SALVAGE STATISTICS



FLORIDA POWER AND LIGHT COMPANY

TABLE 4. CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF DECEMBER 31, 2025

ACCOUNT (1)	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		TOTAL NET SALVAGE		ESTIMATED NET SALVAGE (10)=(8)/(9)
	RETIREMENTS (\$) (2)	NET SALVAGE (\$) (4)=(2)x(3)	RETIREMENTS (\$) (5)	NET SALVAGE (\$) (7)=(5)x(6)	NET SALVAGE (\$) (8)=(4)+(7)	TOTAL RETIREMENTS (\$) (9)=(2)+(5)	
<b>STEAM PRODUCTION PLANT</b>							
311 STRUCTURES AND IMPROVEMENTS	234,010,368	0	11,170,565	2,234,117	2,234,117	245,180,952	(1)
312 BOILER PLANT EQUIPMENT	623,533,696	0	60,520,962	9,078,144	9,078,144	684,054,658	(1)
314 TURBOGENERATOR UNITS	259,347,907	0	22,976,403	2,297,640	2,297,640	282,324,310	(1)
315 ACCESSORY ELECTRIC EQUIPMENT	170,336,116	0	13,679,816	2,051,972	2,051,972	184,015,932	(1)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	26,410,497	0	2,079,749	103,987	103,987	28,490,246	0
	<u>1,313,638,583</u>	-	<u>110,427,515</u>	<u>15,765,861</u>	<u>15,765,861</u>	<u>1,424,066,098</u>	
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>1,313,638,583</b>	-	<b>110,427,515</b>	<b>15,765,861</b>	<b>15,765,861</b>	<b>1,424,066,098</b>	
<b>NUCLEAR PRODUCTION PLANT</b>							
321 STRUCTURES AND IMPROVEMENTS	1,709,801,993	0	245,262,333	24,526,233	24,526,233	1,955,064,326	(1)
322 REACTOR PLANT EQUIPMENT	2,771,559,881	0	925,741,343	46,287,067	46,287,067	3,697,301,224	(1)
323 TURBOGENERATOR UNITS	1,692,826,432	0	739,997,998	(36,999,900)	(36,999,900)	2,432,824,430	2
324 ACCESSORY ELECTRIC EQUIPMENT	699,972,802	0	127,584,741	19,137,711	19,137,711	827,557,544	(2)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	97,549,973	0	65,269,125	6,526,912	6,526,912	162,819,098	(4)
	<u>6,971,711,081</u>	-	<u>2,103,855,540</u>	<u>59,478,024</u>	<u>59,478,024</u>	<u>9,075,566,621</u>	
<b>TOTAL NUCLEAR PRODUCTION PLANT</b>	<b>6,971,711,081</b>	-	<b>2,103,855,540</b>	<b>59,478,024</b>	<b>59,478,024</b>	<b>9,075,566,621</b>	
<b>OTHER PRODUCTION PLANT</b>							
<b>COMBINED CYCLE</b>							
341 STRUCTURES AND IMPROVEMENTS	1,512,193,796	0	355,950,309	88,987,577	88,987,577	1,868,144,105	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	213,224,947	0	103,124,777	5,156,239	5,156,239	316,349,724	(2)
343 PRIME MOVERS - GENERAL	4,395,895,782	0	2,708,653,499	-	-	7,104,549,281	0
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	6,944,543	0	3,682,467,519	(1,472,987,008)	(1,472,987,008)	3,689,412,062	40
344 GENERATORS	675,116,955	0	213,340,016	53,335,004	53,335,004	888,456,970	(6)
345 ACCESSORY ELECTRIC EQUIPMENT	749,186,090	0	301,121,995	30,112,199	30,112,199	1,050,308,085	(3)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	126,259,059	0	46,821,117	2,341,056	2,341,056	173,080,175	(1)
	<u>7,678,821,171</u>	-	<u>7,411,479,230</u>	<u>(1,293,054,932)</u>	<u>(1,293,054,932)</u>	<u>15,090,300,407</u>	
<b>SIMPLE CYCLE AND PEAKER PLANTS</b>							
341 STRUCTURES AND IMPROVEMENTS	54,143,765	0	12,531,064	3,132,766	3,132,766	66,674,829	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	137,326,259	0	71,585,299	3,579,265	3,579,265	208,911,558	(2)
343 PRIME MOVERS - GENERAL	154,571,926	0	89,769,487	-	-	244,361,413	0
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	16,745,809	0	240,128,344	(96,051,337)	(96,051,337)	256,874,153	37
344 GENERATORS	44,990,216	0	11,630,195	2,907,549	2,907,549	56,620,411	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	90,344,032	0	38,437,532	3,843,753	3,843,753	128,781,564	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	6,211,574	0	2,608,632	130,442	130,442	8,820,406	(1)
	<u>504,333,561</u>	-	<u>466,710,753</u>	<u>(82,457,563)</u>	<u>(82,457,563)</u>	<u>971,044,334</u>	
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>8,183,154,752</b>	-	<b>7,878,189,983</b>	<b>(1,375,512,495)</b>	<b>(1,375,512,495)</b>	<b>16,061,344,735</b>	
<b>TOTAL PRODUCTION PLANT</b>	<b>16,468,504,416</b>	-	<b>10,092,473,038</b>	<b>(1,300,269,610)</b>	<b>(1,300,269,610)</b>	<b>26,560,977,454</b>	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	232,466	45,331	20	1,446,799	622	1,401,467	603
1987	2,389,099	34,784	1	791	0	33,993-	1-
1988	198,980	87,151	44		0	87,151-	44-
1989	536,550	337,663	63		0	337,663-	63-
1990	499,440	169,950	34		0	169,950-	34-
1991	934,096	2,805,192	300	15,237-	2-	2,820,429-	302-
1992	2,589,779	2,285,820	88	115,416	4	2,170,404-	84-
1993	2,387,133	362,240	15	731,654	31	369,415	15
1994	2,109,655	2,073,986	98	63,634	3	2,010,352-	95-
1995	3,348,807	331,076	10	2,886	0	328,190-	10-
1996	5,993,218	823,006	14	119,651	2	703,355-	12-
1997	2,130,477	193,289	9	30,919-	1-	224,208-	11-
1998	232,495	372,322	160	990	0	371,332-	160-
1999	1,650,101	98,900	6	85,120	5	13,780-	1-
2000	1,253,845	91,277	7	24,973	2	66,305-	5-
2001	935,458	393,196	42		0	393,196-	42-
2002	1,563,950	161,621	10		0	161,621-	10-
2003	918,701	1,220,919	133	196,466	21	1,024,453-	112-
2004	2,315,719	82,210	4	60,082	3	22,128-	1-
2005	4,312,770	672,490	16	40,680	1	631,810-	15-
2006	1,674,415	213,133	13	62,066	4	151,066-	9-
2007	8,946,799	1,312,752	15	46,827	1	1,265,925-	14-
2008	1,796,951	265,923	15	157,080	9	108,843-	6-
2009	1,229,809	2,467,286	201	70,432	6	2,396,855-	195-
2010	1,974,007	901,259-	46-	3,985	0	905,244	46
2011	3,087,397	768,171	25	6,543	0	761,628-	25-
2012	1,463,464	255,901	17	90,425	6	165,476-	11-
2013	1,609,581	194,458	12	108,528	7	85,930-	5-
2014	2,184,430	1,003,656	46	131,758	6	871,898-	40-
2015	5,157,250	4,095,429	79	117,706	2	3,977,722-	77-
2016	4,689,748	1,084,501	23	136,736	3	947,765-	20-
2017	3,726,107	8,725,027	234	42,885	1	8,682,142-	233-
2018	3,688,632	8,172,248	222	300,927	8	7,871,321-	213-
2019	9,984,126	4,928,239	49	75,759	1	4,852,480-	49-
2020	679,282	1,115,902	164	41,180	6	1,074,723-	158-
2021	42,876,418	414,126	1		0	414,126-	1-
2022	1,990,360	621,922	31	3,977	0	617,944-	31-
2023	651,077	600,051	92	236,537	36	363,514-	56-
TOTAL	133,942,592	47,979,889	36	4,476,336	3	43,503,553-	32-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	940,182	55,755	6	482,530	51	426,774	45
87-89	1,041,543	153,199	15	264	0	152,936-	15-
88-90	411,657	198,255	48		0	198,255-	48-
89-91	656,695	1,104,268	168	5,079-	1-	1,109,347-	169-
90-92	1,341,105	1,753,654	131	33,393	2	1,720,261-	128-
91-93	1,970,336	1,817,750	92	277,278	14	1,540,473-	78-
92-94	2,362,189	1,574,015	67	303,568	13	1,270,447-	54-
93-95	2,615,198	922,434	35	266,058	10	656,376-	25-
94-96	3,817,227	1,076,023	28	62,057	2	1,013,966-	27-
95-97	3,824,167	449,124	12	30,540	1	418,584-	11-
96-98	2,785,397	462,872	17	29,907	1	432,965-	16-
97-99	1,337,691	221,504	17	18,397	1	203,106-	15-
98-00	1,045,480	187,500	18	37,028	4	150,472-	14-
99-01	1,279,801	194,458	15	36,698	3	157,760-	12-
00-02	1,251,084	215,365	17	8,324	1	207,041-	17-
01-03	1,139,370	591,912	52	65,489	6	526,424-	46-
02-04	1,599,457	488,250	31	85,516	5	402,734-	25-
03-05	2,515,730	658,540	26	99,076	4	559,464-	22-
04-06	2,767,635	322,611	12	54,276	2	268,335-	10-
05-07	4,977,995	732,792	15	49,858	1	682,934-	14-
06-08	4,139,388	597,269	14	88,658	2	508,612-	12-
07-09	3,991,186	1,348,654	34	91,446	2	1,257,208-	31-
08-10	1,666,922	610,650	37	77,166	5	533,485-	32-
09-11	2,097,071	778,066	37	26,987	1	751,080-	36-
10-12	2,174,956	40,938	2	33,651	2	7,287-	0
11-13	2,053,481	406,177	20	68,499	3	337,678-	16-
12-14	1,752,492	484,672	28	110,237	6	374,435-	21-
13-15	2,983,754	1,764,514	59	119,331	4	1,645,184-	55-
14-16	4,010,476	2,061,195	51	128,733	3	1,932,462-	48-
15-17	4,524,368	4,634,986	102	99,109	2	4,535,876-	100-
16-18	4,034,829	5,993,925	149	160,183	4	5,833,743-	145-
17-19	5,799,622	7,275,171	125	139,857	2	7,135,314-	123-
18-20	4,784,013	4,738,796	99	139,288	3	4,599,508-	96-
19-21	17,846,609	2,152,756	12	38,980	0	2,113,776-	12-
20-22	15,182,020	717,317	5	15,052	0	702,264-	5-
21-23	15,172,618	545,366	4	80,171	1	465,195-	3-
FIVE-YEAR AVERAGE							
19-23	11,236,253	1,536,048	14	71,491	1	1,464,557-	13-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	6,850,169	463,022	7	12,587	0	450,435-	7-
1987	2,356,418	601,392	26	899-	0	602,291-	26-
1988	3,437,165	3,528,399	103	2,000	0	3,526,399-	103-
1989	5,258,424	5,541,249	105	41,311	1	5,499,938-	105-
1990	8,448,513	6,833,874	81	89,559	1	6,744,315-	80-
1991	8,550,461	7,010,561	82	63,841	1	6,946,719-	81-
1992	13,468,957	14,422,334	107	360,553	3	14,061,781-	104-
1993	10,510,720	4,480,679	43	421,727	4	4,058,952-	39-
1994	23,651,593	4,692,542	20	514,693	2	4,177,849-	18-
1995	23,175,197	2,201,252	9	150,645	1	2,050,607-	9-
1996	19,518,085	2,217,129	11	657,824	3	1,559,305-	8-
1997	7,684,845	780,293	10	21,976	0	758,316-	10-
1998	4,055,862	2,692,127	66	988,020	24	1,704,107-	42-
1999	15,740,751	1,925,891	12	465,949	3	1,459,942-	9-
2000	12,676,532	2,876,900	23	562,574	4	2,314,326-	18-
2001	19,419,824	4,204,141	22	180,857	1	4,023,284-	21-
2002	17,359,453	6,594,874	38	1,023-	0	6,595,897-	38-
2003	17,739,710	3,755,369	21	772,322	4	2,983,048-	17-
2004	13,032,781	2,628,073	20	1,278,331	10	1,349,742-	10-
2005	42,551,425	8,606,757	20	1,237,889	3	7,368,868-	17-
2006	29,504,667	6,824,640	23	1,004,152	3	5,820,488-	20-
2007	34,904,769	10,654,168	31	2,398,916	7	8,255,252-	24-
2008	26,613,609	15,399,303	58	1,660,916	6	13,738,387-	52-
2009	28,506,560	6,471,126	23	1,681,896	6	4,789,230-	17-
2010	21,751,864	7,107,171	33	3,178,276	15	3,928,895-	18-
2011	23,221,264	8,567,897	37	1,762,587	8	6,805,310-	29-
2012	24,357,148	14,577,240	60	1,298,732	5	13,278,507-	55-
2013	23,562,878	4,805,052	20	1,513,693	6	3,291,359-	14-
2014	21,252,812	4,736,957	22	2,917,343	14	1,819,614-	9-
2015	15,149,095	4,374,959	29	2,381,813	16	1,993,146-	13-
2016	27,979,519	4,671,199	17	2,376,380	8	2,294,819-	8-
2017	23,696,827	11,193,620	47	2,794,921	12	8,398,700-	35-
2018	37,653,320	12,880,018	34	1,944,975	5	10,935,043-	29-
2019	11,012,370	6,338,209	58	1,168,358	11	5,169,850-	47-
2020	14,023,218	494,350	4		0	494,350-	4-
2021	18,933,870	689,214	4	26,823	0	662,391-	3-
2022	8,958,320	2,153,907	24		0	2,153,907-	24-
2023	8,515,394	75,129	1	1,349,035	16	1,273,907	15
TOTAL	675,084,388	208,071,018	31	37,279,554	6	170,791,463-	25-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	4,214,584	1,530,938	36	4,563	0	1,526,375-	36-
87-89	3,684,002	3,223,680	88	14,137	0	3,209,543-	87-
88-90	5,714,700	5,301,174	93	44,290	1	5,256,884-	92-
89-91	7,419,132	6,461,895	87	64,904	1	6,396,991-	86-
90-92	10,155,977	9,422,256	93	171,318	2	9,250,938-	91-
91-93	10,843,379	8,637,858	80	282,040	3	8,355,818-	77-
92-94	15,877,090	7,865,185	50	432,324	3	7,432,861-	47-
93-95	19,112,503	3,791,491	20	362,355	2	3,429,136-	18-
94-96	22,114,958	3,036,974	14	441,054	2	2,595,920-	12-
95-97	16,792,709	1,732,891	10	276,815	2	1,456,076-	9-
96-98	10,419,597	1,896,516	18	555,940	5	1,340,576-	13-
97-99	9,160,486	1,799,437	20	491,982	5	1,307,455-	14-
98-00	10,824,382	2,498,306	23	672,181	6	1,826,125-	17-
99-01	15,945,702	3,002,311	19	403,127	3	2,599,184-	16-
00-02	16,485,269	4,558,638	28	247,470	2	4,311,169-	26-
01-03	18,172,996	4,851,462	27	317,385	2	4,534,076-	25-
02-04	16,043,981	4,326,105	27	683,210	4	3,642,895-	23-
03-05	24,441,306	4,996,733	20	1,096,181	4	3,900,552-	16-
04-06	28,362,958	6,019,823	21	1,173,457	4	4,846,366-	17-
05-07	35,653,620	8,695,188	24	1,546,986	4	7,148,202-	20-
06-08	30,341,015	10,959,370	36	1,687,995	6	9,271,376-	31-
07-09	30,008,313	10,841,532	36	1,913,910	6	8,927,623-	30-
08-10	25,624,011	9,659,200	38	2,173,696	8	7,485,504-	29-
09-11	24,493,229	7,382,065	30	2,207,586	9	5,174,478-	21-
10-12	23,110,092	10,084,103	44	2,079,865	9	8,004,238-	35-
11-13	23,713,764	9,316,730	39	1,525,004	6	7,791,726-	33-
12-14	23,057,613	8,039,749	35	1,909,923	8	6,129,827-	27-
13-15	19,988,262	4,638,989	23	2,270,949	11	2,368,040-	12-
14-16	21,460,475	4,594,372	21	2,558,512	12	2,035,860-	9-
15-17	22,275,147	6,746,593	30	2,517,705	11	4,228,888-	19-
16-18	29,776,556	9,581,612	32	2,372,092	8	7,209,520-	24-
17-19	24,120,839	10,137,282	42	1,969,418	8	8,167,864-	34-
18-20	20,896,303	6,570,859	31	1,037,778	5	5,533,081-	26-
19-21	14,656,486	2,507,258	17	398,394	3	2,108,864-	14-
20-22	13,971,803	1,112,491	8	8,941	0	1,103,550-	8-
21-23	12,135,861	972,750	8	458,619	4	514,131-	4-
FIVE-YEAR AVERAGE							
19-23	12,288,634	1,950,162	16	508,843	4	1,441,319-	12-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	1,401,002	145,540	10		0	145,540-	10-
1987	1,549,783	439,940	28	3,120,193	201	2,680,252	173
1988	6,700,419	252,457	4	3,098,000	46	2,845,543	42
1989	11,835,458	1,215,526	10	651,341	6	564,185-	5-
1990	2,058,826	213,106	10		0	213,106-	10-
1991	9,932,812	555,806	6		0	555,806-	6-
1992	7,459,433	2,196,032	29	139,654	2	2,056,378-	28-
1993	13,322,844	1,036,736	8	3,354,264	25	2,317,528	17
1994	1,486,119	348,193	23	198,821	13	149,373-	10-
1995	23,774,712	1,121,826	5	207,091	1	914,736-	4-
1996	2,296,077	283,689	12	12,200	1	271,488-	12-
1997	772,054	1,678,307	217	12,200	2	1,666,107-	216-
1998	5,667,877	208,293	4		0	208,293-	4-
1999	1,155,105	939,829-	81-	110,441	10	1,050,270	91
2000	1,052,212	509,239	48	209,532	20	299,707-	28-
2001	2,891,649	1,317,897	46	32,000	1	1,285,897-	44-
2002	5,779,995	1,238,854	21	155,136	3	1,083,718-	19-
2003	4,973,814	863,564	17	93,564	2	770,000-	15-
2004	10,481,584	3,276,071	31	351,569	3	2,924,503-	28-
2005	20,996,833	2,315,929	11	2,918,492	14	602,563	3
2006	14,605,637	3,890,954	27	2,048,355	14	1,842,599-	13-
2007	11,368,471	5,039,480	44	854,012	8	4,185,468-	37-
2008	11,978,552	3,691,280	31	1,650,941	14	2,040,339-	17-
2009	7,835,336	2,920,788	37	1,790,902	23	1,129,885-	14-
2010	12,182,231	3,177,010	26	3,256,884	27	79,874	1
2011	3,739,674	4,580,419	122	1,687,684	45	2,892,735-	77-
2012	14,439,356	6,541,068	45	595,566	4	5,945,503-	41-
2013	7,667,099	3,606,821	47	94,971	1	3,511,850-	46-
2014	12,543,766	2,569,302	20	3,893,074	31	1,323,772	11
2015	11,059,891	5,532,105	50	2,216,298	20	3,315,807-	30-
2016	7,467,422	4,295,475	58	518,746	7	3,776,729-	51-
2017	5,039,493	1,237,729	25	1,015,780	20	221,949-	4-
2018	6,645,714	1,943,435	29	655,478	10	1,287,957-	19-
2019	1,512,254	871,980	58	630,260	42	241,720-	16-
2020	3,060,980	1,029,298	34	738,473	24	290,825-	10-
2021	21,210,343	2,413,013	11		0	2,413,013-	11-
2022	16,099,999	7,468,320	46		0	7,468,320-	46-
2023	8,017,726	3,421,218	43		0	3,421,218-	43-
TOTAL	312,062,550	82,506,873	26	36,311,922	12	46,194,951-	15-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	3,217,068	279,313	9	2,072,731	64	1,793,418	56
87-89	6,695,220	635,974	9	2,289,845	34	1,653,870	25
88-90	6,864,901	560,363	8	1,249,780	18	689,418	10
89-91	7,942,365	661,479	8	217,114	3	444,365-	6-
90-92	6,483,690	988,315	15	46,551	1	941,763-	15-
91-93	10,238,363	1,262,858	12	1,164,639	11	98,219-	1-
92-94	7,422,799	1,193,654	16	1,230,913	17	37,259	1
93-95	12,861,225	835,585	6	1,253,392	10	417,806	3
94-96	9,185,636	584,569	6	139,370	2	445,199-	5-
95-97	8,947,614	1,027,941	11	77,164	1	950,777-	11-
96-98	2,912,003	723,430	25	8,134	0	715,296-	25-
97-99	2,531,679	315,590	12	40,880	2	274,710-	11-
98-00	2,625,065	74,099-	3-	106,658	4	180,757	7
99-01	1,699,655	295,769	17	117,324	7	178,445-	10-
00-02	3,241,285	1,021,997	32	132,223	4	889,774-	27-
01-03	4,548,486	1,140,105	25	93,567	2	1,046,539-	23-
02-04	7,078,464	1,792,830	25	200,090	3	1,592,740-	23-
03-05	12,150,744	2,151,855	18	1,121,208	9	1,030,647-	8-
04-06	15,361,351	3,160,985	21	1,772,805	12	1,388,180-	9-
05-07	15,656,980	3,748,788	24	1,940,286	12	1,808,501-	12-
06-08	12,650,886	4,207,238	33	1,517,769	12	2,689,469-	21-
07-09	10,394,120	3,883,849	37	1,431,952	14	2,451,897-	24-
08-10	10,665,373	3,263,026	31	2,232,909	21	1,030,117-	10-
09-11	7,919,080	3,559,405	45	2,245,157	28	1,314,249-	17-
10-12	10,120,420	4,766,166	47	1,846,711	18	2,919,454-	29-
11-13	8,615,376	4,909,436	57	792,740	9	4,116,696-	48-
12-14	11,550,074	4,239,064	37	1,527,870	13	2,711,194-	23-
13-15	10,423,585	3,902,743	37	2,068,114	20	1,834,628-	18-
14-16	10,357,026	4,132,294	40	2,209,373	21	1,922,921-	19-
15-17	7,855,602	3,688,436	47	1,250,275	16	2,438,162-	31-
16-18	6,384,209	2,492,213	39	730,002	11	1,762,212-	28-
17-19	4,399,154	1,351,048	31	767,173	17	583,875-	13-
18-20	3,739,649	1,281,571	34	674,737	18	606,834-	16-
19-21	8,594,526	1,438,097	17	456,244	5	981,853-	11-
20-22	13,457,107	3,636,877	27	246,158	2	3,390,719-	25-
21-23	15,109,356	4,434,184	29		0	4,434,184-	29-
FIVE-YEAR AVERAGE							
19-23	9,980,260	3,040,766	30	273,747	3	2,767,019-	28-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	73,694	12,620	17	18,000-	24-	30,620-	42-
1987	404,680	22,500	6		0	22,500-	6-
1988	585,618	27,432	5		0	27,432-	5-
1989	772,715	437,973	57	13,334	2	424,639-	55-
1990	1,909,615	235,511	12	567,890	30	332,379	17
1991	631,033	44,792	7		0	44,792-	7-
1992	853,803	467,384	55	4,500	1	462,884-	54-
1993	545,965	89,345	16	116,318	21	26,973	5
1994	341,247	131,029	38	94,594	28	36,435-	11-
1995	807,168	48,499	6	4,698	1	43,802-	5-
1996	1,498,687	287,603	19	6,620	0	280,983-	19-
1997	591,740	40,027	7	9,500	2	30,527-	5-
1998	247,438	61,995	25	4,000	2	57,995-	23-
1999	988,207	38,190	4	82,898	8	44,708	5
2000	494,661	220,451	45	49,960	10	170,491-	34-
2001	1,093,762	354,684	32		0	354,684-	32-
2002	818,555	65,939	8		0	65,939-	8-
2003	469,147	34,880	7		0	34,880-	7-
2004	1,298,730	428,162	33		0	428,162-	33-
2005	4,195,068	346,391	8	25,001	1	321,390-	8-
2006	5,547,794	1,151,557	21	38,079	1	1,113,479-	20-
2007	3,773,492	982,834	26	119,801	3	863,033-	23-
2008	5,895,690	501,288	9	5,424	0	495,864-	8-
2009	1,353,237	615,378	45	3,500	0	611,878-	45-
2010	1,112,314	160,005	14	13,444	1	146,561-	13-
2011	1,966,771	365,730	19	122,303	6	243,427-	12-
2012	1,439,342	447,352	31	5,727	0	441,625-	31-
2013	1,113,005	453,240	41	35,735	3	417,505-	38-
2014	1,618,896	190,466	12	65,745	4	124,721-	8-
2015	880,601	375,359	43	9,304	1	366,055-	42-
2016	2,778,642	509,750	18	9,750	0	500,000-	18-
2017	652,032	404,296	62	30,840	5	373,456-	57-
2018	1,582,800	528,999	33	12,253	1	516,746-	33-
2019	1,459,474	1,140,310	78		0	1,140,310-	78-
2020	3,991,520	109,041	3		0	109,041-	3-
2021	14,690,332	409,073	3		0	409,073-	3-
2022	2,001,931	25,314	1		0	25,314-	1-
2023	953,938	632,507	66		0	632,507-	66-
TOTAL	71,433,345	12,397,907	17	1,433,217	2	10,964,690-	15-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	354,664	20,851	6	6,000-	2-	26,851-	8-
87-89	587,671	162,635	28	4,445	1	158,190-	27-
88-90	1,089,316	233,639	21	193,741	18	39,897-	4-
89-91	1,104,454	239,425	22	193,741	18	45,684-	4-
90-92	1,131,484	249,229	22	190,797	17	58,433-	5-
91-93	676,934	200,507	30	40,273	6	160,235-	24-
92-94	580,338	229,253	40	71,804	12	157,449-	27-
93-95	564,793	89,625	16	71,870	13	17,755-	3-
94-96	882,367	155,710	18	35,304	4	120,407-	14-
95-97	965,865	125,376	13	6,939	1	118,437-	12-
96-98	779,289	129,875	17	6,707	1	123,168-	16-
97-99	609,129	46,738	8	32,133	5	14,605-	2-
98-00	576,769	106,879	19	45,619	8	61,259-	11-
99-01	858,877	204,442	24	44,286	5	160,155-	19-
00-02	802,326	213,691	27	16,653	2	197,038-	25-
01-03	793,821	151,834	19		0	151,834-	19-
02-04	862,144	176,327	20		0	176,327-	20-
03-05	1,987,648	269,811	14	8,334	0	261,477-	13-
04-06	3,680,531	642,037	17	21,027	1	621,010-	17-
05-07	4,505,452	826,927	18	60,960	1	765,967-	17-
06-08	5,072,326	878,560	17	54,434	1	824,125-	16-
07-09	3,674,140	699,833	19	42,908	1	656,925-	18-
08-10	2,787,081	425,557	15	7,456	0	418,101-	15-
09-11	1,477,441	380,371	26	46,416	3	333,955-	23-
10-12	1,506,142	324,362	22	47,158	3	277,204-	18-
11-13	1,506,373	422,107	28	54,588	4	367,519-	24-
12-14	1,390,415	363,686	26	35,736	3	327,950-	24-
13-15	1,204,168	339,688	28	36,928	3	302,760-	25-
14-16	1,759,380	358,525	20	28,266	2	330,258-	19-
15-17	1,437,091	429,802	30	16,631	1	413,170-	29-
16-18	1,671,158	481,015	29	17,614	1	463,401-	28-
17-19	1,231,435	691,202	56	14,364	1	676,838-	55-
18-20	2,344,598	592,784	25	4,084	0	588,699-	25-
19-21	6,713,775	552,808	8		0	552,808-	8-
20-22	6,894,594	181,143	3		0	181,143-	3-
21-23	5,882,067	355,632	6		0	355,632-	6-
FIVE-YEAR AVERAGE							
19-23	4,619,439	463,249	10		0	463,249-	10-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	88,377	1,672	2	9,240	10	7,569	9
1987	229,947		0	4,368	2	4,368	2
1988	97,399	8,233	8	601	1	7,632-	8-
1989	56,261	50,173	89	12,277	22	37,896-	67-
1990	93,816	83,801	89	2,056	2	81,745-	87-
1991	23,042	56,687	246	1,654	7	55,033-	239-
1992	182,236	169,139	93	20,800	11	148,339-	81-
1993	226,341	5,247	2	83,485	37	78,238	35
1994	335,607	5,281	2	3,376	1	1,905-	1-
1995	315,491	1,221	0	5,000	2	3,779	1
1996	681,199	7,657	1	28,652	4	20,995	3
1997	56,938	13,076	23	8,120	14	4,956-	9-
1998	1,259,228	5,223	0	723	0	4,499-	0
1999	410,446	3,362	1	96,534	24	93,172	23
2000	413,684	23,151	6	15,486	4	7,665-	2-
2001	682,849	40,143	6	8,805	1	31,338-	5-
2002	1,233,855	30,398	2	2,500-	0	32,898-	3-
2003	200,475	47,957	24	2,367	1	45,590-	23-
2004	270,877	5,995	2		0	5,995-	2-
2005	180,289	10,015-	6-	1,895	1	11,911	7
2006	273,733	208	0	10,858	4	10,650	4
2007	299,430	39,574	13	4,109	1	35,465-	12-
2008	449,418	44,520	10	1,543	0	42,977-	10-
2009	213,511	50,608	24	3,604	2	47,003-	22-
2010	254,095	4,062	2	7,496	3	3,435	1
2011	21,905	32,404	148	25,351	116	7,053-	32-
2012	147,132	4,399	3	5,000	3	601	0
2013	394,044	8,171	2		0	8,171-	2-
2014	439,965	32,776	7		0	32,776-	7-
2015	723,843	11,363	2	8,700	1	2,663-	0
2016	1,159,177	21,908	2	69,376	6	47,468	4
2017	212,417	14,035	7		0	14,035-	7-
2018	230,033	39,695	17		0	39,695-	17-
2019	240,362	102,983	43		0	102,983-	43-
2020	312,536	15,709	5		0	15,709-	5-
2021	4,117,394	6,125	0		0	6,125-	0
2022	418,652	11,013	3		0	11,013-	3-
2023	11,826	2,723	23		0	2,723-	23-
TOTAL	16,957,827	990,675	6	438,979	3	551,696-	3-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	138,574	3,301	2	4,737	3	1,435	1
87-89	127,869	19,469	15	5,749	4	13,720-	11-
88-90	82,492	47,402	57	4,978	6	42,424-	51-
89-91	57,706	63,554	110	5,329	9	58,225-	101-
90-92	99,698	103,209	104	8,170	8	95,039-	95-
91-93	143,873	77,025	54	35,313	25	41,712-	29-
92-94	248,061	59,889	24	35,887	14	24,002-	10-
93-95	292,480	3,916	1	30,620	10	26,704	9
94-96	444,099	4,720	1	12,343	3	7,623	2
95-97	351,209	7,318	2	13,924	4	6,606	2
96-98	665,788	8,652	1	12,499	2	3,847	1
97-99	575,537	7,220	1	35,126	6	27,906	5
98-00	694,452	10,578	2	37,581	5	27,003	4
99-01	502,326	22,219	4	40,275	8	18,056	4
00-02	776,796	31,231	4	7,264	1	23,967-	3-
01-03	705,726	39,499	6	2,891	0	36,609-	5-
02-04	568,402	28,117	5	44-	0	28,161-	5-
03-05	217,214	14,646	7	1,421	1	13,225-	6-
04-06	241,633	1,271-	1-	4,251	2	5,522	2
05-07	251,151	9,922	4	5,621	2	4,302-	2-
06-08	340,861	28,101	8	5,503	2	22,598-	7-
07-09	320,787	44,901	14	3,085	1	41,815-	13-
08-10	305,675	33,063	11	4,215	1	28,849-	9-
09-11	163,170	29,024	18	12,151	7	16,874-	10-
10-12	141,044	13,621	10	12,616	9	1,006-	1-
11-13	187,694	14,991	8	10,117	5	4,874-	3-
12-14	327,047	15,115	5	1,667	1	13,449-	4-
13-15	519,284	17,437	3	2,900	1	14,537-	3-
14-16	774,328	22,016	3	26,025	3	4,010	1
15-17	698,479	15,768	2	26,025	4	10,257	1
16-18	533,875	25,212	5	23,125	4	2,087-	0
17-19	227,604	52,237	23		0	52,237-	23-
18-20	260,977	52,795	20		0	52,795-	20-
19-21	1,556,764	41,605	3		0	41,605-	3-
20-22	1,616,194	10,949	1		0	10,949-	1-
21-23	1,515,957	6,620	0		0	6,620-	0
FIVE-YEAR AVERAGE							
19-23	1,020,154	27,710	3		0	27,710-	3-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	261,230	381,826	146	4,167	2	377,660-	145-
1987	190,785	127,971	67	2,865	2	125,106-	66-
1988	2,611,937	123,070	5	5,942	0	117,128-	4-
1989	735,929	217,092	29	88,374	12	128,718-	17-
1990	2,221,040	795,699	36	1,845,107	83	1,049,407	47
1991	10,003,788	917,287	9	810,837	8	106,450-	1-
1992	5,618,244	973,305	17	131,090-	2-	1,104,395-	20-
1993	3,795,337	143,740	4	2,246,551	59	2,102,811	55
1994	4,390,796	113,405	3	1,998,718	46	1,885,313	43
1995	2,117,326	192,494	9	1,449,250	68	1,256,756	59
1996	1,994,630	55,040	3	263,688	13	208,647	10
1997	2,177,275	77,396	4	208,339	10	130,943	6
1998	205,958		0	1,024-	0	1,024-	0
1999	1,074,144	84,790	8	6,315	1	78,475-	7-
2000	176,472	314,513	178	5,031	3	309,483-	175-
2001	800,719	29,454	4	3,142	0	26,312-	3-
2002	1,278,387	50,132	4		0	50,132-	4-
2003	394,339	25,387	6	63,072	16	37,685	10
2004	1,089,132	13,937-	1-	312,661	29	326,598	30
2005	2,628,323	303,480	12	627,143	24	323,663	12
2006	4,133,273	355,380	9	374,411	9	19,032	0
2007	6,163,316	1,122,176	18	532,602	9	589,574-	10-
2008	3,772,416	5,000,412	133		0	5,000,412-	133-
2009	5,949,618	3,706,200	62	1,368,469	23	2,337,732-	39-
2010	4,819,756	1,175,507	24	13,538	0	1,161,969-	24-
2011	4,314,089	2,951,539	68	441,111	10	2,510,428-	58-
2012	9,921,463	3,118,418	31	1,238,913	12	1,879,505-	19-
2013	10,116,264	226,566	2	2,053,853	20	1,827,287	18
2014	4,369,693	2,436,268	56	31,276	1	2,404,992-	55-
2015	4,264,465	271,568	6	224,183	5	47,385-	1-
2016	6,789,254	1,158,593	17	823,903	12	334,690-	5-
2017	10,376,088	1,054,634	10	2,855,647	28	1,801,013	17
2018	3,947,094	1,354,059	34	1,116,360	28	237,699-	6-
2019	12,524,001	4,371,721	35		0	4,371,721-	35-
2020	14,764,296	2,605,270	18	3,089,379	21	484,109	3
2021	12,234,429	4,313,210	35	2,142,775	18	2,170,436-	18-
2022	11,275,970	4,520,653	40	1,720,148	15	2,800,505-	25-
2023	24,484,518	3,976,065	16	2,570,673	10	1,405,393-	6-
TOTAL	197,985,794	48,630,385	25	30,406,324	15	18,224,061-	9-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	1,021,318	210,956	21	4,324	0	206,631-	20-
87-89	1,179,550	156,044	13	32,393	3	123,651-	10-
88-90	1,856,302	378,621	20	646,474	35	267,854	14
89-91	4,320,252	643,360	15	914,773	21	271,413	6
90-92	5,947,691	895,431	15	841,618	14	53,813-	1-
91-93	6,472,457	678,111	10	975,433	15	297,322	5
92-94	4,601,459	410,150	9	1,371,393	30	961,243	21
93-95	3,434,486	149,880	4	1,898,173	55	1,748,293	51
94-96	2,834,251	120,313	4	1,237,218	44	1,116,905	39
95-97	2,096,410	108,310	5	640,425	31	532,115	25
96-98	1,459,288	44,145	3	157,001	11	112,855	8
97-99	1,152,459	54,062	5	71,210	6	17,148	1
98-00	485,525	133,101	27	3,440	1	129,661-	27-
99-01	683,778	142,919	21	4,829	1	138,090-	20-
00-02	751,860	131,366	17	2,724	0	128,642-	17-
01-03	824,482	34,991	4	22,071	3	12,920-	2-
02-04	920,619	20,527	2	125,244	14	104,717	11
03-05	1,370,598	104,976	8	334,292	24	229,315	17
04-06	2,616,909	214,974	8	438,072	17	223,098	9
05-07	4,308,304	593,678	14	511,385	12	82,293-	2-
06-08	4,689,668	2,159,323	46	302,338	6	1,856,985-	40-
07-09	5,295,116	3,276,263	62	633,690	12	2,642,573-	50-
08-10	4,847,263	3,294,040	68	460,669	10	2,833,371-	58-
09-11	5,027,821	2,611,082	52	607,706	12	2,003,376-	40-
10-12	6,351,769	2,415,155	38	564,521	9	1,850,634-	29-
11-13	8,117,272	2,098,841	26	1,244,625	15	854,215-	11-
12-14	8,135,807	1,927,084	24	1,108,014	14	819,070-	10-
13-15	6,250,141	978,134	16	769,771	12	208,363-	3-
14-16	5,141,137	1,288,810	25	359,787	7	929,022-	18-
15-17	7,143,269	828,265	12	1,301,244	18	472,979	7
16-18	7,037,479	1,189,095	17	1,598,637	23	409,541	6
17-19	8,949,061	2,260,138	25	1,324,002	15	936,136-	10-
18-20	10,411,797	2,777,017	27	1,401,913	13	1,375,104-	13-
19-21	13,174,242	3,763,401	29	1,744,051	13	2,019,349-	15-
20-22	12,758,232	3,813,044	30	2,317,434	18	1,495,611-	12-
21-23	15,998,306	4,269,976	27	2,144,532	13	2,125,444-	13-
FIVE-YEAR AVERAGE							
19-23	15,056,643	3,957,384	26	1,904,595	13	2,052,789-	14-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	435,522	1,596,469	367		0	1,596,469-	367-
1987	6,967,132	608,952	9	75,492	1	533,460-	8-
1988	3,759,052	465,083-	12-	13,027	0	478,110	13
1989	7,651,213	676,715	9	4,188	0	672,527-	9-
1990	12,787,284	565,953	4	68,842	1	497,112-	4-
1991	6,300,526	1,367,402	22	171,566	3	1,195,836-	19-
1992	21,256,876	399,394	2	203,895	1	195,499-	1-
1993	8,178,458	947,260	12	349,177	4	598,083-	7-
1994	4,853,354	530,628	11	326,063	7	204,565-	4-
1995	9,819,989	341,342	3	3,427,907	35	3,086,565	31
1996	5,305,895	198,479	4	5,873-	0	204,352-	4-
1997	7,727,082	84,124	1	3,618	0	80,506-	1-
1998	3,312,286	92,175	3	8	0	92,168-	3-
1999	1,016,137	34,910	3	76	0	34,834-	3-
2000	3,798,736	67,224	2	7,034	0	60,189-	2-
2001	7,190,793	44,367	1	3,142	0	41,225-	1-
2002	3,725,475	15,185	0		0	15,185-	0
2003	2,958,582	264,446	9	215,082	7	49,364-	2-
2004	2,629,451	281,160	11		0	281,160-	11-
2005	10,818,073	14,938,876	138	1,659,986	15	13,278,890-	123-
2006	8,862,966	1,633,675	18	45,860	1	1,587,815-	18-
2007	22,973,502	6,628,206	29	6,796,965	30	168,759	1
2008	7,290,185	13,463,617	185	2,581,287	35	10,882,329-	149-
2009	8,847,611	6,829,922	77	1,076,050	12	5,753,872-	65-
2010	7,092,000	9,498,866	134	7,423,386	105	2,075,479-	29-
2011	35,188,225	11,744,171	33	3,647,219	10	8,096,953-	23-
2012	54,132,787	21,120,812	39	809,078	1	20,311,734-	38-
2013	23,218,122	8,992,437	39	3,110,953	13	5,881,484-	25-
2014	26,708,605	4,914,751	18	16,147,161	60	11,232,410	42
2015	24,506,975	7,636,715	31	3,281,023	13	4,355,692-	18-
2016	13,671,484	7,613,366	56	1,825,458	13	5,787,908-	42-
2017	28,741,468	8,075,603	28	6,549,758	23	1,525,844-	5-
2018	20,448,153	6,430,021	31	7,679,633	38	1,249,612	6
2019	26,581,319	5,263,235	20	8,072,992	30	2,809,757	11
2020	34,002,469	9,070,883	27	9,076,690	27	5,807	0
2021	44,150,612	8,314,885	19	3,871,036	9	4,443,848-	10-
2022	58,547,820	12,780,061	22	4,798,031	8	7,982,029-	14-
2023	43,547,268	8,444,320	19	4,226,435	10	4,217,885-	10-
TOTAL	619,003,489	181,045,524	29	97,542,246	16	83,503,278-	13-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	3,720,569	580,113	16	29,506	1	550,606-	15-
87-89	6,125,799	273,528	4	30,902	1	242,626-	4-
88-90	8,065,850	259,195	3	28,686	0	230,510-	3-
89-91	8,913,008	870,024	10	81,532	1	788,492-	9-
90-92	13,448,229	777,583	6	148,101	1	629,482-	5-
91-93	11,911,953	904,685	8	241,546	2	663,140-	6-
92-94	11,429,563	625,761	5	293,045	3	332,716-	3-
93-95	7,617,267	606,410	8	1,367,716	18	761,306	10
94-96	6,659,746	356,816	5	1,249,366	19	892,549	13
95-97	7,617,655	207,982	3	1,141,884	15	933,902	12
96-98	5,448,421	124,926	2	749-	0	125,675-	2-
97-99	4,018,502	70,403	2	1,234	0	69,169-	2-
98-00	2,709,053	64,770	2	2,373	0	62,397-	2-
99-01	4,001,889	48,833	1	3,417	0	45,416-	1-
00-02	4,905,002	42,259	1	3,392	0	38,866-	1-
01-03	4,624,950	107,999	2	72,741	2	35,258-	1-
02-04	3,104,503	186,930	6	71,694	2	115,237-	4-
03-05	5,468,702	5,161,494	94	625,023	11	4,536,471-	83-
04-06	7,436,830	5,617,904	76	568,615	8	5,049,289-	68-
05-07	14,218,180	7,733,586	54	2,834,270	20	4,899,315-	34-
06-08	13,042,218	7,241,833	56	3,141,371	24	4,100,462-	31-
07-09	13,037,099	8,973,915	69	3,484,767	27	5,489,148-	42-
08-10	7,743,265	9,930,801	128	3,693,574	48	6,237,227-	81-
09-11	17,042,612	9,357,653	55	4,048,885	24	5,308,768-	31-
10-12	32,137,671	14,121,283	44	3,959,894	12	10,161,389-	32-
11-13	37,513,045	13,952,474	37	2,522,417	7	11,430,057-	30-
12-14	34,686,505	11,676,000	34	6,689,064	19	4,986,936-	14-
13-15	24,811,234	7,181,301	29	7,513,046	30	331,745	1
14-16	21,629,022	6,721,611	31	7,084,548	33	362,937	2
15-17	22,306,643	7,775,228	35	3,885,413	17	3,889,815-	17-
16-18	20,953,702	7,372,997	35	5,351,616	26	2,021,380-	10-
17-19	25,256,980	6,589,619	26	7,434,128	29	844,508	3
18-20	27,010,647	6,921,380	26	8,276,438	31	1,355,059	5
19-21	34,911,467	7,549,668	22	7,006,906	20	542,761-	2-
20-22	45,566,967	10,055,276	22	5,915,253	13	4,140,024-	9-
21-23	48,748,567	9,846,422	20	4,298,501	9	5,547,921-	11-
FIVE-YEAR AVERAGE							
19-23	41,365,898	8,774,677	21	6,009,037	15	2,765,640-	7-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	6,200,272	402,125	6	10,905	0	391,221-	6-
1987	8,628,305	366,827	4		0	366,827-	4-
1988	1,307,006	281,094	22	27,652	2	253,442-	19-
1989	7,824,017	106,337	1	9,992-	0	116,329-	1-
1990	1,914,888	325,916	17	61,239	3	264,677-	14-
1991	2,167,400	503,773	23	5,838	0	497,935-	23-
1992	9,194,062	267,027	3	248,622	3	18,405-	0
1993	2,567,946	92,124	4	1,261,707	49	1,169,583	46
1994	1,308,714	322,888	25	2,316,665	177	1,993,777	152
1995	8,228,581	1,195,035	15	824,028	10	371,007-	5-
1996	2,011,014	405,528	20	293,321	15	112,207-	6-
1997	28,638		0		0		0
1998	1,276,278		0		0		0
1999		130,351		19,416		110,935-	
2000	3,351,278	368,795	11	29,030	1	339,765-	10-
2001	812,368		0	3,142	0	3,142	0
2002	61,950		0		0		0
2003	2,986,373	168,303	6	5,418	0	162,885-	5-
2004	1,613,263	523,138	32	873,029	54	349,891	22
2005	8,817,748	3,942,707	45	2,855,091	32	1,087,616-	12-
2006	6,091,921	6,121,665	100	4,719,475	77	1,402,191-	23-
2007	10,924,528	4,359,771	40	3,512,866	32	846,905-	8-
2008	8,010,197	1,251,208	16	2,874,845	36	1,623,637	20
2009	11,760,615	6,899,137	59	2,381,739	20	4,517,399-	38-
2010	2,904,764	4,548,531	157	1,749,383	60	2,799,147-	96-
2011	7,869,177	5,720,750	73	6,286,093	80	565,344	7
2012	20,857,345	1,672,340	8	1,605,496	8	66,845-	0
2013	36,724,607	8,516,638	23	6,281,254	17	2,235,383-	6-
2014	20,462,046	953,396	5	8,015,173	39	7,061,777	35
2015	28,419,997	3,915,608	14	6,315,943	22	2,400,335	8
2016	12,987,818	3,516,390	27	3,862,639	30	346,249	3
2017	28,991,640	4,407,640	15	4,181,835	14	225,805-	1-
2018	18,821,828	2,705,345	14	12,402,748	66	9,697,404	52
2019	88,376,628	3,970,756	4	7,386,218	8	3,415,462	4
2020	18,585,876	2,246,080	12	5,020,911	27	2,774,831	15
2021	51,118,117	8,623,307	17	3,519,616	7	5,103,691-	10-
2022	49,030,574	6,034,844	12	7,567,765	15	1,532,921	3
2023	35,843,652	5,236,160	15	11,363,941	32	6,127,781	17
TOTAL	528,081,427	90,101,534	17	107,873,052	20	17,771,518	3



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	5,378,528	350,016	7	12,852	0	337,163-	6-
87-89	5,919,776	251,420	4	5,887	0	245,533-	4-
88-90	3,681,970	237,782	6	26,300	1	211,483-	6-
89-91	3,968,768	312,009	8	19,028	0	292,981-	7-
90-92	4,425,450	365,572	8	105,233	2	260,339-	6-
91-93	4,643,136	287,641	6	505,389	11	217,748	5
92-94	4,356,907	227,346	5	1,275,665	29	1,048,319	24
93-95	4,035,080	536,682	13	1,467,467	36	930,785	23
94-96	3,849,436	641,150	17	1,144,671	30	503,521	13
95-97	3,422,744	533,521	16	372,450	11	161,071-	5-
96-98	1,105,310	135,176	12	97,774	9	37,402-	3-
97-99	434,972	43,450	10	6,472	1	36,978-	9-
98-00	1,542,518	166,382	11	16,149	1	150,233-	10-
99-01	1,387,882	166,382	12	17,196	1	149,186-	11-
00-02	1,408,532	122,932	9	10,724	1	112,208-	8-
01-03	1,286,897	56,101	4	2,854	0	53,248-	4-
02-04	1,553,862	230,480	15	292,816	19	62,336	4
03-05	4,472,461	1,544,716	35	1,244,513	28	300,203-	7-
04-06	5,507,644	3,529,170	64	2,815,865	51	713,305-	13-
05-07	8,611,399	4,808,048	56	3,695,810	43	1,112,237-	13-
06-08	8,342,216	3,910,881	47	3,702,395	44	208,486-	2-
07-09	10,231,780	4,170,039	41	2,923,150	29	1,246,889-	12-
08-10	7,558,525	4,232,959	56	2,335,322	31	1,897,636-	25-
09-11	7,511,519	5,722,806	76	3,472,405	46	2,250,401-	30-
10-12	10,543,762	3,980,540	38	3,213,657	30	766,883-	7-
11-13	21,817,043	5,303,243	24	4,724,281	22	578,961-	3-
12-14	26,014,666	3,714,125	14	5,300,641	20	1,586,516	6
13-15	28,535,550	4,461,881	16	6,870,790	24	2,408,910	8
14-16	20,623,287	2,795,131	14	6,064,585	29	3,269,454	16
15-17	23,466,485	3,946,546	17	4,786,806	20	840,260	4
16-18	20,267,095	3,543,125	17	6,815,741	34	3,272,616	16
17-19	45,396,698	3,694,580	8	7,990,267	18	4,295,687	9
18-20	41,928,110	2,974,060	7	8,269,959	20	5,295,899	13
19-21	52,693,540	4,946,715	9	5,308,915	10	362,201	1
20-22	39,578,189	5,634,744	14	5,369,431	14	265,313-	1-
21-23	45,330,781	6,631,437	15	7,483,774	17	852,337	2
FIVE-YEAR AVERAGE							
19-23	48,590,969	5,222,230	11	6,971,690	14	1,749,461	4

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	317,784	6	0	78	0	72	0
1987	490,200	90,672	18	50,566	10	40,106-	8-
1988	341,648	231,793	68	4,971	1	226,823-	66-
1989	501,380	91,570	18	502	0	91,068-	18-
1990	182,518	70,470	39	42,202	23	28,268-	15-
1991	1,096,270	301,690	28	8,048	1	293,642-	27-
1992	3,032,499	117,695	4	4,062	0	113,634-	4-
1993	684,374	7,522	1	185,005	27	177,483	26
1994	56,587	9,245	16	21,553	38	12,308	22
1995	184,673	27,792	15	723-	0	28,515-	15-
1996	1,487,380	63,677	4	17,519	1	46,158-	3-
1997	8,447	1,237	15	184	2	1,053-	12-
1998							
1999	185,024		0		0		0
2000	172,937	9,815	6	889	1	8,927-	5-
2001	320,817	4,005	1	3,142	1	863-	0
2002	846,697	208,681	25		0	208,681-	25-
2003	383,028	16,756	4		0	16,756-	4-
2004	300,767	760,968	253	22,980	8	737,989-	245-
2005	1,129,442	808,251	72	62,555	6	745,696-	66-
2006	1,559,374	6,776	0		0	6,776-	0
2007	486,494	72,614	15		0	72,614-	15-
2008	489,754	1,263,153	258		0	1,263,153-	258-
2009	301,096	972,044	323	4,610	2	967,434-	321-
2010	712,452	1,875,139	263		0	1,875,139-	263-
2011	3,441,952	3,350,345	97	20	0	3,350,325-	97-
2012	4,884,562	409,679	8	60,410	1	349,269-	7-
2013	1,354,566	265,649	20	41,973	3	223,676-	17-
2014	2,735,563	294,650	11	3	0	294,647-	11-
2015	669,646	279,479	42		0	279,479-	42-
2016	1,339,026	1,887	0		0	1,887-	0
2017	169,395	570,746	337		0	570,746-	337-
2018	2,417,398	1,834,450	76		0	1,834,450-	76-
2019	4,925,765	1,206,941	25	2,674	0	1,204,267-	24-
2020	6,374,309	2,137,969	34		0	2,137,969-	34-
2021	7,486,895	2,795,575	37		0	2,795,575-	37-
2022	2,012,683	3,683,660	183		0	3,683,660-	183-
2023	3,201,247	4,941,862	154		0	4,941,862-	154-
TOTAL	56,284,649	28,784,465	51	533,220	1	28,251,245-	50-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	383,211	107,490	28	18,538	5	88,952-	23-
87-89	444,409	138,012	31	18,679	4	119,332-	27-
88-90	341,849	131,278	38	15,892	5	115,386-	34-
89-91	593,389	154,577	26	16,917	3	137,659-	23-
90-92	1,437,096	163,285	11	18,104	1	145,181-	10-
91-93	1,604,381	142,302	9	65,705	4	76,597-	5-
92-94	1,257,820	44,821	4	70,207	6	25,386	2
93-95	308,545	14,853	5	68,612	22	53,759	17
94-96	576,213	33,571	6	12,783	2	20,788-	4-
95-97	560,167	30,902	6	5,660	1	25,242-	5-
96-98	498,609	21,638	4	5,901	1	15,737-	3-
97-99	64,490	412	1	61	0	351-	1-
98-00	119,320	3,272	3	296	0	2,976-	2-
99-01	226,259	4,607	2	1,344	1	3,263-	1-
00-02	446,817	74,167	17	1,344	0	72,824-	16-
01-03	516,847	76,481	15	1,047	0	75,433-	15-
02-04	510,164	328,802	64	7,660	2	321,142-	63-
03-05	604,412	528,659	87	28,512	5	500,147-	83-
04-06	996,528	525,332	53	28,512	3	496,820-	50-
05-07	1,058,436	295,881	28	20,852	2	275,029-	26-
06-08	845,207	447,514	53		0	447,514-	53-
07-09	425,781	769,270	181	1,537	0	767,734-	180-
08-10	501,101	1,370,112	273	1,537	0	1,368,575-	273-
09-11	1,485,167	2,065,843	139	1,543	0	2,064,300-	139-
10-12	3,012,989	1,878,388	62	20,143	1	1,858,245-	62-
11-13	3,227,027	1,341,891	42	34,134	1	1,307,757-	41-
12-14	2,991,564	323,326	11	34,128	1	289,198-	10-
13-15	1,586,592	279,926	18	13,992	1	265,934-	17-
14-16	1,581,412	192,005	12	1	0	192,004-	12-
15-17	726,022	284,037	39		0	284,037-	39-
16-18	1,308,606	802,361	61		0	802,361-	61-
17-19	2,504,186	1,204,046	48	891	0	1,203,154-	48-
18-20	4,572,491	1,726,453	38	891	0	1,725,562-	38-
19-21	6,262,323	2,046,828	33	891	0	2,045,937-	33-
20-22	5,291,296	2,872,401	54		0	2,872,401-	54-
21-23	4,233,608	3,807,032	90		0	3,807,032-	90-
FIVE-YEAR AVERAGE							
19-23	4,800,180	2,953,201	62	535	0	2,952,667-	62-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	8,258		0	1,174	14	1,174	14
1987	165,467	6,208	4	13,863	8	7,655	5
1988	214,310	1,103	1	5,134-	2-	6,238-	3-
1989	165,768	41,510	25	390	0	41,120-	25-
1990	23,027-	268	1-	486-	2	754-	3
1991	118,886	9,258	8	1,019	1	8,239-	7-
1992	1,449,223	53,076	4	1,194	0	51,882-	4-
1993	68,933	36,270	53	809,040		772,770	
1994	254,641	5,929	2	5,463	2	466-	0
1995	158,042	28,449	18	183	0	28,267-	18-
1996	1,966		0	1,257	64	1,257	64
1997	100,845		0	4,420	4	4,420	4
1998	2,245,499	69,632	3	354	0	69,278-	3-
1999	60,411	1,381	2	8,436	14	7,054	12
2000	10,192		0	14,500	142	14,500	142
2001				3,142		3,142	
2002	93,968	352	0		0	352-	0
2003	93,968	352	0	20,000	21	19,648	21
2004		22,091-				22,091	
2005							
2006	176,636	11,505	7		0	11,505-	7-
2007	223,917	16,277	7	4,780	2	11,497-	5-
2008	5,278,485	180,937	3		0	180,937-	3-
2009	1,398,788	233,310	17		0	233,310-	17-
2010	338,841	761,353	225		0	761,353-	225-
2011	2,984,670	1,391,255	47		0	1,391,255-	47-
2012	3,648,921	616,834	17		0	616,834-	17-
2013	1,670,723	135,711	8		0	135,711-	8-
2014	156,646	319,382	204	35,952	23	283,429-	181-
2015	2,776,878	820,872	30	5,024	0	815,847-	29-
2016	23,928	1,002,271			0	1,002,271-	
2017	1,672,743	392,026	23		0	392,026-	23-
2018	5,758,336	179,669	3		0	179,669-	3-
2019	74,411	28,265	38		0	28,265-	38-
2020	435,491	206,156	47		0	206,156-	47-
2021	5,937,545	1,234,520	21		0	1,234,520-	21-
2022	2,360,770	521,855	22		0	521,855-	22-
2023	160,129	1,615,614			0	1,615,614-	
TOTAL	40,265,207	9,899,511	25	924,572	2	8,974,939-	22-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	129,345	2,437	2	3,301	3	864	1
87-89	181,848	16,274	9	3,040	2	13,234-	7-
88-90	119,017	14,294	12	1,743-	1-	16,037-	13-
89-91	87,209	17,012	20	308	0	16,704-	19-
90-92	515,027	20,867	4	576	0	20,292-	4-
91-93	545,681	32,868	6	270,418	50	237,550	44
92-94	590,933	31,758	5	271,899	46	240,141	41
93-95	160,539	23,550	15	271,562	169	248,012	154
94-96	138,216	11,460	8	2,301	2	9,159-	7-
95-97	86,951	9,483	11	1,953	2	7,530-	9-
96-98	782,770	23,211	3	2,010	0	21,200-	3-
97-99	802,252	23,671	3	4,403	1	19,268-	2-
98-00	772,034	23,671	3	7,763	1	15,908-	2-
99-01	23,534	460	2	8,693	37	8,232	35
00-02	34,720	117	0	5,881	17	5,764	17
01-03	62,645	235	0	7,714	12	7,479	12
02-04	62,645	7,129-	11-	6,667	11	13,796	22
03-05	31,323	7,246-	23-	6,667	21	13,913	44
04-06	58,879	3,529-	6-		0	3,529	6
05-07	133,518	9,261	7	1,593	1	7,667-	6-
06-08	1,893,013	69,573	4	1,593	0	67,980-	4-
07-09	2,300,397	143,508	6	1,593	0	141,915-	6-
08-10	2,338,704	391,867	17		0	391,867-	17-
09-11	1,574,099	795,306	51		0	795,306-	51-
10-12	2,324,144	923,147	40		0	923,147-	40-
11-13	2,768,104	714,600	26		0	714,600-	26-
12-14	1,825,430	357,309	20	11,984	1	345,325-	19-
13-15	1,534,749	425,322	28	13,659	1	411,663-	27-
14-16	985,817	714,175	72	13,659	1	700,516-	71-
15-17	1,491,183	738,390	50	1,675	0	736,715-	49-
16-18	2,485,002	524,655	21		0	524,655-	21-
17-19	2,501,830	199,987	8		0	199,987-	8-
18-20	2,089,413	138,030	7		0	138,030-	7-
19-21	2,149,149	489,647	23		0	489,647-	23-
20-22	2,911,269	654,177	22		0	654,177-	22-
21-23	2,819,481	1,123,996	40		0	1,123,996-	40-
FIVE-YEAR AVERAGE							
19-23	1,793,669	721,282	40		0	721,282-	40-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	47,254		0		0		0
1987	41,533	4,789	12		0	4,789-	12-
1988	69,360	1,971	3		0	1,971-	3-
1989		300				300-	
1990	39,054	46,592	119		0	46,592-	119-
1991	60,416	90,730	150		0	90,730-	150-
1992	141,883	15,682	11		0	15,682-	11-
1993	31,576	1,327	4		0	1,327-	4-
1994	31,926	1,507,276			0	1,507,276-	
1995	4,415,645	804	0	12,500	0	11,696	0
1996	155,004	2,034	1		0	2,034-	1-
1997	122,836	80,000	65		0	80,000-	65-
1998	233,011		0		0		0
1999							
2000	191,834	13,070	7		0	13,070-	7-
2001	58,936	22,193	38		0	22,193-	38-
2002	329,801	6,404	2	10,000	3	3,596	1
2003		290,976				290,976-	
2004	530,381	160,505	30		0	160,505-	30-
2005	209,164	720,878	345	17,382	8	703,496-	336-
2006	239,754	64,658	27	4,539	2	60,119-	25-
2007	1,118,163	42,618	4		0	42,618-	4-
2008	382,196	40,250	11	4,539	1	35,711-	9-
2009	469,840	251,570	54	27,204	6	224,366-	48-
2010	1,634,263	2,677,537	164	5,671	0	2,671,866-	163-
2011	2,880,511	373,166	13	87,879	3	285,287-	10-
2012	2,379,191	498,230	21	24,096	1	474,134-	20-
2013	1,741,565	539,303	31	169,008	10	370,295-	21-
2014	2,663,157	1,539,278	58	116,500	4	1,422,778-	53-
2015	1,693,002	391,383	23	273,857	16	117,526-	7-
2016	3,383,228	523,796	15	565,706	17	41,910	1
2017	3,792,624	1,235,669	33	182,985	5	1,052,683-	28-
2018	3,903,808	718,434	18	181,712	5	536,722-	14-
2019	4,163,313	1,881,053	45	97,190	2	1,783,864-	43-
2020	7,105,788	2,980,319	42	148,846	2	2,831,473-	40-
2021	26,050,870	4,048,063	16	587,201	2	3,460,862-	13-
2022	5,489,219	5,324,824	97	144,119	3	5,180,705-	94-
2023	31,801,184	6,224,486	20	338,183	1	5,886,303-	19-
TOTAL	107,601,292	32,320,168	30	2,999,116	3	29,321,052-	27-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	52,716	2,253	4		0	2,253-	4-
87-89	36,965	2,353	6		0	2,353-	6-
88-90	36,138	16,288	45		0	16,288-	45-
89-91	33,157	45,874	138		0	45,874-	138-
90-92	80,451	51,001	63		0	51,001-	63-
91-93	77,958	35,913	46		0	35,913-	46-
92-94	68,462	508,095	742		0	508,095-	742-
93-95	1,493,049	503,136	34	4,167	0	498,969-	33-
94-96	1,534,192	503,371	33	4,167	0	499,205-	33-
95-97	1,564,495	27,613	2	4,167	0	23,446-	1-
96-98	170,284	27,345	16		0	27,345-	16-
97-99	118,616	26,667	22		0	26,667-	22-
98-00	141,615	4,357	3		0	4,357-	3-
99-01	83,590	11,754	14		0	11,754-	14-
00-02	193,524	13,889	7	3,333	2	10,556-	5-
01-03	129,579	106,525	82	3,333	3	103,191-	80-
02-04	286,727	152,628	53	3,333	1	149,295-	52-
03-05	246,515	390,786	159	5,794	2	384,992-	156-
04-06	326,433	315,347	97	7,307	2	308,040-	94-
05-07	522,360	276,052	53	7,307	1	268,745-	51-
06-08	580,038	49,175	8	3,026	1	46,149-	8-
07-09	656,733	111,479	17	10,581	2	100,898-	15-
08-10	828,766	989,786	119	12,471	2	977,314-	118-
09-11	1,661,538	1,100,758	66	40,252	2	1,060,506-	64-
10-12	2,297,989	1,182,978	51	39,215	2	1,143,762-	50-
11-13	2,333,756	470,233	20	93,661	4	376,572-	16-
12-14	2,261,304	858,937	38	103,201	5	755,735-	33-
13-15	2,032,575	823,321	41	186,455	9	636,866-	31-
14-16	2,579,796	818,152	32	318,688	12	499,465-	19-
15-17	2,956,285	716,949	24	340,849	12	376,100-	13-
16-18	3,693,220	825,966	22	310,134	8	515,832-	14-
17-19	3,953,248	1,278,385	32	153,962	4	1,124,423-	28-
18-20	5,057,636	1,859,935	37	142,582	3	1,717,353-	34-
19-21	12,439,990	2,969,812	24	277,745	2	2,692,066-	22-
20-22	12,881,959	4,117,735	32	293,388	2	3,824,347-	30-
21-23	21,113,758	5,199,124	25	356,501	2	4,842,624-	23-
FIVE-YEAR AVERAGE							
19-23	14,922,075	4,091,749	27	263,108	2	3,828,641-	26-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	6,000	129	2		0	129-	2-
1988		76				76-	
1989							
1990	60,984		0		0		0
1991	22,569-		0		0		0
1992	5,948-		0		0		0
1993	577,670	4,558	1		0	4,558-	1-
1994	154,024		0		0		0
1995	2,241,444	6,884	0	10,000	0	3,116	0
1996				5,500		5,500	
1997	369,451	26,917	7		0	26,917-	7-
1998	1,244,306	3,887	0	87,112	7	83,225	7
1999				45,360		45,360	
2000							
2001	1,233,297	2,617	0		0	2,617-	0
2002	586,713	911	0		0	911-	0
2003							
2004	531,139	225,403	42		0	225,403-	42-
2005	1,757,158	209,380	12		0	209,380-	12-
2006	13,400	2,253	17		0	2,253-	17-
2007		466,145				466,145-	
2008	221,385		0		0		0
2009	35,553	101,725	286	1,931	5	99,795-	281-
2010	297,157	185,603	62		0	185,603-	62-
2011	274,790	42,329	15		0	42,329-	15-
2012	318,133	23,449	7		0	23,449-	7-
2013	94,817	37,851	40	32,157	34	5,694-	6-
2014	3,772,901	777,896	21	9,389-	0	787,285-	21-
2015	588,030	137,882	23	31,126	5	106,756-	18-
2016	1,258,029	93,297	7	27,181	2	66,116-	5-
2017	3,994,773	284,064	7	15,387	0	268,677-	7-
2018	647,731	71,840	11	10,434	2	61,406-	9-
2019	2,257,767	268,400	12	3,503	0	264,897-	12-
2020	1,790,274	72,837	4	41,407	2	31,430-	2-
2021	637,477	122,266	19	38,308	6	83,958-	13-
2022	767,541	420,182	55	9,775	1	410,407-	53-
2023	2,492,376	741,551	30	29,589	1	711,962-	29-
TOTAL	28,195,801	4,330,329	15	379,381	1	3,950,948-	14-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	2,000	68	3		0	68-	3-
88-90	20,328	25	0		0	25-	0
89-91	12,805		0		0		0
90-92	10,822		0		0		0
91-93	183,051	1,519	1		0	1,519-	1-
92-94	241,915	1,519	1		0	1,519-	1-
93-95	991,046	3,814	0	3,333	0	480-	0
94-96	798,489	2,295	0	5,167	1	2,872	0
95-97	870,298	11,267	1	5,167	1	6,100-	1-
96-98	537,919	10,268	2	30,871	6	20,603	4
97-99	537,919	10,268	2	44,158	8	33,889	6
98-00	414,769	1,296	0	44,158	11	42,862	10
99-01	411,099	872	0	15,120	4	14,248	3
00-02	606,670	1,176	0		0	1,176-	0
01-03	606,670	1,176	0		0	1,176-	0
02-04	372,617	75,438	20		0	75,438-	20-
03-05	762,766	144,927	19		0	144,927-	19-
04-06	767,232	145,678	19		0	145,678-	19-
05-07	590,186	225,926	38		0	225,926-	38-
06-08	78,262	156,133	200		0	156,133-	200-
07-09	85,646	189,290	221	644	1	188,646-	220-
08-10	184,698	95,776	52	644	0	95,133-	52-
09-11	202,500	109,886	54	644	0	109,242-	54-
10-12	296,693	83,794	28		0	83,794-	28-
11-13	229,247	34,543	15	10,719	5	23,824-	10-
12-14	1,395,284	279,732	20	7,589	1	272,142-	20-
13-15	1,485,249	317,876	21	17,965	1	299,911-	20-
14-16	1,872,987	336,358	18	16,306	1	320,052-	17-
15-17	1,946,944	171,748	9	24,565	1	147,183-	8-
16-18	1,966,844	149,734	8	17,667	1	132,066-	7-
17-19	2,300,090	208,101	9	9,775	0	198,327-	9-
18-20	1,565,257	137,692	9	18,448	1	119,244-	8-
19-21	1,561,839	154,501	10	27,739	2	126,762-	8-
20-22	1,065,097	205,095	19	29,830	3	175,265-	16-
21-23	1,299,131	428,000	33	25,890	2	402,109-	31-

FIVE-YEAR AVERAGE

19-23	1,589,087	325,047	20	24,516	2	300,531-	19-
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FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	573,198	981	0		0	981-	0
1987	931,730		0		0		0
1988	2,253,091	2,434	0		0	2,434-	0
1989	1,088,890	4,512	0		0	4,512-	0
1990	254,525	25,361	10		0	25,361-	10-
1991	1,841,835	525,967	29		0	525,967-	29-
1992	3,871,334	564,062	15	19,959	1	544,102-	14-
1993	259,599	31,414	12	125,000	48	93,586	36
1994	386,833	142,614	37	75,000	19	67,614-	17-
1995	2,335,026	57,551	2	55,607	2	1,943-	0
1996	2,072,608	29,951	1		0	29,951-	1-
1997	615,609	37,423	6		0	37,423-	6-
1998	3,406,597	60	0		0	60-	0
1999	2,433,450	11,375	0		0	11,375-	0
2000	1,942,656	23,033	1	5,952	0	17,081-	1-
2001	2,759,307	176,528	6	28,800	1	147,728-	5-
2002	486,958	1,123,671	231		0	1,123,671-	231-
2003	2,621,759	3,118,637	119	1,910,115	73	1,208,522-	46-
2004	4,791,218	548,079	11	446,302	9	101,776-	2-
2005	10,408,041	664,499	6	208,715	2	455,784-	4-
2006	10,821,620	1,477,745	14	795,301	7	682,444-	6-
2007	19,052,594	812,656	4	979,069	5	166,414	1
2008	13,461,528	1,846,277	14	652,182	5	1,194,095-	9-
2009	18,174,911	1,513,312	8	891,571	5	621,741-	3-
2010	12,784,923	1,662,421	13	900,704	7	761,717-	6-
2011	28,289,421	7,842,086	28	316,965	1	7,525,121-	27-
2012	31,904,503	4,948,577	16	701,101	2	4,247,477-	13-
2013	37,265,216	6,300,381	17	671,195	2	5,629,187-	15-
2014	46,588,149	7,598,898	16	1,009,116	2	6,589,782-	14-
2015	61,338,260	3,551,659	6	3,264,622	5	287,037-	0
2016	67,195,544	1,067,077	2	581,227	1	485,850-	1-
2017	82,067,221	15,149,297	18	23,170,777	28	8,021,481	10
2018	57,666,076	9,382,780	16	33,410,799	58	24,028,018	42
2019	104,620,374	15,445,210	15	4,976,883	5	10,468,327-	10-
2020	87,042,411	12,432,563	14	5,681,247	7	6,751,316-	8-
2021	101,537,352	18,837,763	19	11,196,919	11	7,640,844-	8-
2022	118,481,862	24,071,511	20	15,509,750	13	8,561,761-	7-
2023	120,338,909	25,708,108	21	9,980,681	8	15,727,427-	13-
TOTAL	1,063,965,139	166,736,472	16	117,565,558	11	49,170,914-	5-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	1,252,673	1,138	0		0	1,138-	0
87-89	1,424,570	2,315	0		0	2,315-	0
88-90	1,198,836	10,769	1		0	10,769-	1-
89-91	1,061,750	185,280	17		0	185,280-	17-
90-92	1,989,232	371,797	19	6,653	0	365,144-	18-
91-93	1,990,923	373,814	19	48,320	2	325,495-	16-
92-94	1,505,922	246,030	16	73,320	5	172,710-	11-
93-95	993,819	77,193	8	85,202	9	8,010	1
94-96	1,598,156	76,705	5	43,536	3	33,169-	2-
95-97	1,674,414	41,641	2	18,536	1	23,106-	1-
96-98	2,031,605	22,478	1		0	22,478-	1-
97-99	2,151,885	16,286	1		0	16,286-	1-
98-00	2,594,234	11,489	0	1,984	0	9,505-	0
99-01	2,378,471	70,312	3	11,584	0	58,728-	2-
00-02	1,729,640	441,077	26	11,584	1	429,493-	25-
01-03	1,956,008	1,472,945	75	646,305	33	826,640-	42-
02-04	2,633,312	1,596,795	61	785,472	30	811,323-	31-
03-05	5,940,339	1,443,738	24	855,044	14	588,694-	10-
04-06	8,673,626	896,774	10	483,439	6	413,335-	5-
05-07	13,427,418	984,966	7	661,028	5	323,938-	2-
06-08	14,445,247	1,378,892	10	808,851	6	570,042-	4-
07-09	16,896,345	1,390,748	8	840,941	5	549,807-	3-
08-10	14,807,121	1,674,003	11	814,819	6	859,184-	6-
09-11	19,749,752	3,672,607	19	703,080	4	2,969,526-	15-
10-12	24,326,282	4,817,695	20	639,590	3	4,178,105-	17-
11-13	32,486,380	6,363,682	20	563,087	2	5,800,595-	18-
12-14	38,585,956	6,282,619	16	793,804	2	5,488,815-	14-
13-15	48,397,208	5,816,979	12	1,648,311	3	4,168,669-	9-
14-16	58,373,984	4,072,544	7	1,618,322	3	2,454,223-	4-
15-17	70,200,341	6,589,344	9	9,005,542	13	2,416,198	3
16-18	68,976,280	8,533,051	12	19,054,268	28	10,521,216	15
17-19	81,451,223	13,325,762	16	20,519,486	25	7,193,724	9
18-20	83,109,620	12,420,184	15	14,689,643	18	2,269,458	3
19-21	97,733,379	15,571,845	16	7,285,016	7	8,286,829-	8-
20-22	102,353,875	18,447,279	18	10,795,972	11	7,651,307-	7-
21-23	113,452,708	22,872,461	20	12,229,116	11	10,643,344-	9-
FIVE-YEAR AVERAGE							
19-23	106,404,182	19,299,031	18	9,469,096	9	9,829,935-	9-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987		22,587				22,587-	
1988		886				886-	
1989	334,637		0	334,637	100	334,637	100
1990		10,275				10,275-	
1991		194,988		38,250		156,738-	
1992		23,346				23,346-	
1993	5,684,228	12,997	0	50,000	1	37,003	1
1994	3,392,155	91,357	3		0	91,357-	3-
1995	247,749	78,491	32	16,380	7	62,111-	25-
1996	2,471,636	33,247	1		0	33,247-	1-
1997	1,053,868	61,005	6	715,275	68	654,270	62
1998	1,414,361	60,832	4	575,000	41	514,168	36
1999	20,485,099	31,534	0	1,877,892	9	1,846,358	9
2000	41,984,183	276,696	1	11,472,231	27	11,195,536	27
2001	38,940,062	357,371	1	12,276,464	32	11,919,092	31
2002	29,110,536		0	137,692	0	137,692	0
2003	114,161,359	34,816	0	11,630,683	10	11,595,868	10
2004	150,372,151	2,634,461	2	70,559,251	47	67,924,791	45
2005	151,376,756	5,915,384	4	55,373,219	37	49,457,835	33
2006	145,144,442	3,590,505	2	58,243,595	40	54,653,090	38
2007	142,439,493	3,886,687	3	73,837,076	52	69,950,390	49
2008	198,592,330	4,802,968	2	69,829,955	35	65,026,987	33
2009	181,625,585	4,926,620	3	40,236,218	22	35,309,598	19
2010	195,491,284	7,602,955	4	125,173,867	64	117,570,912	60
2011	239,453,819	11,557,576	5	70,178,368	29	58,620,792	24
2012	242,742,267	25,322,606	10	63,316,465	26	37,993,858	16
2013	198,575,958	7,203,234	4	107,184,509	54	99,981,275	50
2014	287,201,111	23,022,459	8	93,104,242	32	70,081,783	24
2015	379,451,024	22,333,120	6	168,432,662	44	146,099,541	39
2016	282,451,224	30,897,532	11	102,934,285	36	72,036,753	26
2017	394,277,429	16,064,331	4	161,386,717	41	145,322,386	37
2018	528,643,609	70,064,689	13	406,453,756	77	336,389,068	64
2019	326,666,348	62,901,099	19	180,994,958	55	118,093,860	36
2020	155,370,679	27,413,365	18	58,386,844	38	30,973,478	20
2021	304,309,989	33,042,364	11	129,210,936	42	96,168,571	32
2022	435,542,865	42,972,125	10	272,494,808	63	229,522,683	53
2023	443,067,252	80,376,431	18	129,474,639	29	49,098,208	11
TOTAL	5,642,075,488	487,820,939	9	2,475,930,874	44	1,988,109,935	35

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	111,546	7,824	7	111,546	100	103,721	93
88-90	111,546	3,720	3	111,546	100	107,825	97
89-91	111,546	68,421	61	124,296	111	55,874	50
90-92		76,203		12,750		63,453-	
91-93	1,894,743	77,110	4	29,417	2	47,694-	3-
92-94	3,025,461	42,567	1	16,667	1	25,900-	1-
93-95	3,108,044	60,948	2	22,127	1	38,822-	1-
94-96	2,037,180	67,698	3	5,460	0	62,238-	3-
95-97	1,257,751	57,581	5	243,885	19	186,304	15
96-98	1,646,622	51,695	3	430,092	26	378,397	23
97-99	7,651,109	51,124	1	1,056,055	14	1,004,932	13
98-00	21,294,548	123,021	1	4,641,708	22	4,518,687	21
99-01	33,803,115	221,867	1	8,542,196	25	8,320,328	25
00-02	36,678,261	211,356	1	7,962,129	22	7,750,773	21
01-03	60,737,319	130,729	0	8,014,946	13	7,884,217	13
02-04	97,881,349	889,759	1	27,442,542	28	26,552,783	27
03-05	138,636,755	2,861,553	2	45,854,385	33	42,992,831	31
04-06	148,964,450	4,046,783	3	61,392,022	41	57,345,239	38
05-07	146,320,231	4,464,192	3	62,484,630	43	58,020,438	40
06-08	162,058,755	4,093,386	3	67,303,542	42	63,210,156	39
07-09	174,219,136	4,538,758	3	61,301,083	35	56,762,325	33
08-10	191,903,066	5,777,514	3	78,413,347	41	72,635,832	38
09-11	205,523,563	8,029,050	4	78,529,484	38	70,500,434	34
10-12	225,895,790	14,827,712	7	86,222,900	38	71,395,188	32
11-13	226,924,015	14,694,472	6	80,226,447	35	65,531,975	29
12-14	242,839,779	18,516,100	8	87,868,405	36	69,352,306	29
13-15	288,409,364	17,519,604	6	122,907,137	43	105,387,533	37
14-16	316,367,786	25,417,704	8	121,490,396	38	96,072,692	30
15-17	352,059,892	23,098,328	7	144,251,221	41	121,152,893	34
16-18	401,790,754	39,008,851	10	223,591,586	56	184,582,736	46
17-19	416,529,128	49,676,706	12	249,611,811	60	199,935,105	48
18-20	336,893,545	53,459,718	16	215,278,519	64	161,818,802	48
19-21	262,115,672	41,118,943	16	122,864,246	47	81,745,303	31
20-22	298,407,844	34,475,951	12	153,364,196	51	118,888,244	40
21-23	394,306,702	52,130,307	13	177,060,127	45	124,929,821	32

FIVE-YEAR AVERAGE

19-23	332,991,426	49,341,077	15	154,112,437	46	104,771,360	31
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FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	19,368	1,051	5		0	1,051-	5-
1988							
1989							
1990	208,578	6,145	3		0	6,145-	3-
1991							
1992							
1993	642,207	10,788	2		0	10,788-	2-
1994				571,395		571,395	
1995							
1996	46,002	25,360	55		0	25,360-	55-
1997							
1998							
1999							
2000	247,360	24,196	10		0	24,196-	10-
2001	222,746	49,111	22		0	49,111-	22-
2002		65,000				65,000-	
2003	1,330,522	1,918,140	144	11,300	1	1,906,840-	143-
2004	1,220,952	2,669,039	219	22,600	2	2,646,439-	217-
2005	527,334	72,464	14	58,733	11	13,731-	3-
2006	1,342,297	1,803,702	134	68,900	5	1,734,802-	129-
2007	488,600	14,973	3	23,116	5	8,144	2
2008	2,806,958	89,234	3		0	89,234-	3-
2009	907,310	1,235,541	136	62,388	7	1,173,152-	129-
2010	758,206	186,909	25		0	186,909-	25-
2011	2,336,063	1,357,610	58	174,188	7	1,183,422-	51-
2012	2,736,391	3,365,186	123	314,152	11	3,051,034-	111-
2013	3,324,694	2,543,944	77	2,493,885	75	50,059-	2-
2014	8,766,836	1,806,782	21	1,536,869	18	269,913-	3-
2015	4,724,653	1,408,620	30	45,605	1	1,363,014-	29-
2016	11,793,376	2,662,374	23		0	2,662,374-	23-
2017	11,402,867	9,737,438	85	422,356	4	9,315,082-	82-
2018	6,375,713	162,584	3	2,715	0	159,870-	3-
2019	9,016,918	900,334	10	16,894	0	883,439-	10-
2020	2,900,948	11,035,963	380		0	11,035,963-	380-
2021	13,239,942	1,913,784	14	291,391	2	1,622,394-	12-
2022	8,063,860	3,110,506	39		0	3,110,506-	39-
2023	13,065,100	601,790	5		0	601,790-	5-
TOTAL	108,515,799	48,778,569	45	6,116,488	6	42,662,081-	39-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	6,456	350	5		0	350-	5-
88-90	69,526	2,048	3		0	2,048-	3-
89-91	69,526	2,048	3		0	2,048-	3-
90-92	69,526	2,048	3		0	2,048-	3-
91-93	214,069	3,596	2		0	3,596-	2-
92-94	214,069	3,596	2	190,465	89	186,869	87
93-95	214,069	3,596	2	190,465	89	186,869	87
94-96	15,334	8,454	55	190,465		182,012	
95-97	15,334	8,454	55		0	8,454-	55-
96-98	15,334	8,454	55		0	8,454-	55-
97-99							
98-00	82,453	8,065	10		0	8,065-	10-
99-01	156,702	24,436	16		0	24,436-	16-
00-02	156,702	46,102	29		0	46,102-	29-
01-03	517,756	677,417	131	3,767	1	673,650-	130-
02-04	850,491	1,550,726	182	11,300	1	1,539,426-	181-
03-05	1,026,269	1,553,214	151	30,878	3	1,522,337-	148-
04-06	1,030,194	1,515,068	147	50,078	5	1,464,991-	142-
05-07	786,077	630,379	80	50,250	6	580,130-	74-
06-08	1,545,952	635,970	41	30,672	2	605,297-	39-
07-09	1,400,956	446,583	32	28,502	2	418,081-	30-
08-10	1,490,825	503,895	34	20,796	1	483,099-	32-
09-11	1,333,860	926,687	69	78,859	6	847,828-	64-
10-12	1,943,553	1,636,568	84	162,780	8	1,473,788-	76-
11-13	2,799,049	2,422,247	87	994,075	36	1,428,172-	51-
12-14	4,942,640	2,571,971	52	1,448,302	29	1,123,669-	23-
13-15	5,605,395	1,919,782	34	1,358,787	24	560,995-	10-
14-16	8,428,288	1,959,258	23	527,491	6	1,431,767-	17-
15-17	9,306,965	4,602,810	49	155,987	2	4,446,823-	48-
16-18	9,857,318	4,187,465	42	141,690	1	4,045,775-	41-
17-19	8,931,832	3,600,119	40	147,322	2	3,452,797-	39-
18-20	6,097,859	4,032,960	66	6,536	0	4,026,424-	66-
19-21	8,385,936	4,616,694	55	102,762	1	4,513,932-	54-
20-22	8,068,250	5,353,418	66	97,130	1	5,256,288-	65-
21-23	11,456,300	1,875,360	16	97,130	1	1,778,230-	16-

FIVE-YEAR AVERAGE

19-23	9,257,353	3,512,476	38	61,657	1	3,450,819-	37-
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FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	177,338	1,517	1		0	1,517-	1-
1987	55,870	1,961	4		0	1,961-	4-
1988	25,083	2,235	9		0	2,235-	9-
1989	13,983	2,995	21		0	2,995-	21-
1990	51,333	752	1		0	752-	1-
1991	76,804	1,210	2		0	1,210-	2-
1992	47,520	727	2		0	727-	2-
1993	62,027-	7,859	13-	5,250	8-	2,609-	4
1994	256,809	4,504	2	13,500	5	8,996	4
1995	74,536	10,860	15		0	10,860-	15-
1996	238,983	4,600	2		0	4,600-	2-
1997	17,354	6,805	39		0	6,805-	39-
1998							
1999	13,497	4,343	32		0	4,343-	32-
2000	1,357,709	913	0		0	913-	0
2001	144,753	17,277	12		0	17,277-	12-
2002	376,514	34,130	9		0	34,130-	9-
2003	306,854	97,617	32		0	97,617-	32-
2004	453,537	31,282	7		0	31,282-	7-
2005	400,946	20,373	5	7,000	2	13,373-	3-
2006	48,654	1,457	3	6,000	12	4,543	9
2007	337,222	91,177	27	5,700	2	85,477-	25-
2008	943,497	115,819	12	70,150	7	45,669-	5-
2009	1,819,230	220,952	12	38,500	2	182,452-	10-
2010	2,145,392	247,291	12	59,687	3	187,604-	9-
2011	1,068,880	355,961	33	111,264	10	244,698-	23-
2012	3,417,115	571,599	17	4,885	0	566,714-	17-
2013	4,268,134	627,648	15	9,744	0	617,904-	14-
2014	4,442,816	1,121,328	25	9,239	0	1,112,089-	25-
2015	8,450,643	516,759	6	172	0	516,588-	6-
2016	2,082,458	345,054	17		0	345,054-	17-
2017	4,103,032	682,299	17	62,190	2	620,109-	15-
2018	2,312,787	443,202	19		0	443,202-	19-
2019	6,327,378	1,001,129	16	1,162	0	999,967-	16-
2020	2,888,535	475,115	16		0	475,115-	16-
2021	6,037,175	503,222	8		0	503,222-	8-
2022	5,582,298	529,252	9	23,933	0	505,318-	9-
2023	8,887,576	693,500	8		0	693,500-	8-
TOTAL	69,190,219	8,794,727	13	428,376	1	8,366,351-	12-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	86,097	1,904	2		0	1,904-	2-
87-89	31,645	2,397	8		0	2,397-	8-
88-90	30,133	1,994	7		0	1,994-	7-
89-91	47,373	1,652	3		0	1,652-	3-
90-92	58,552	896	2		0	896-	2-
91-93	20,766	3,266	16	1,750	8	1,516-	7-
92-94	80,767	4,363	5	6,250	8	1,887	2
93-95	89,772	7,741	9	6,250	7	1,491-	2-
94-96	190,109	6,655	4	4,500	2	2,155-	1-
95-97	110,291	7,422	7		0	7,422-	7-
96-98	85,446	3,802	4		0	3,802-	4-
97-99	10,284	3,716	36		0	3,716-	36-
98-00	457,069	1,752	0		0	1,752-	0
99-01	505,320	7,511	1		0	7,511-	1-
00-02	626,325	17,440	3		0	17,440-	3-
01-03	276,040	49,675	18		0	49,675-	18-
02-04	378,968	54,343	14		0	54,343-	14-
03-05	387,112	49,757	13	2,333	1	47,424-	12-
04-06	301,046	17,704	6	4,333	1	13,371-	4-
05-07	262,274	37,669	14	6,233	2	31,436-	12-
06-08	443,124	69,484	16	27,283	6	42,201-	10-
07-09	1,033,316	142,649	14	38,117	4	104,533-	10-
08-10	1,636,039	194,687	12	56,112	3	138,575-	8-
09-11	1,677,834	274,735	16	69,817	4	204,918-	12-
10-12	2,210,462	391,617	18	58,612	3	333,005-	15-
11-13	2,918,043	518,403	18	41,964	1	476,439-	16-
12-14	4,042,688	773,525	19	7,956	0	765,569-	19-
13-15	5,720,531	755,245	13	6,385	0	748,860-	13-
14-16	4,991,972	661,047	13	3,137	0	657,910-	13-
15-17	4,878,711	514,704	11	20,787	0	493,917-	10-
16-18	2,832,759	490,185	17	20,730	1	469,455-	17-
17-19	4,247,733	708,877	17	21,117	0	687,759-	16-
18-20	3,842,900	639,815	17	387	0	639,428-	17-
19-21	5,084,363	659,822	13	387	0	659,435-	13-
20-22	4,836,003	502,529	10	7,978	0	494,552-	10-
21-23	6,835,683	575,325	8	7,978	0	567,347-	8-
FIVE-YEAR AVERAGE							
19-23	5,944,592	640,443	11	5,019	0	635,424-	11-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	13,310		0		0		0
1987	62,515		0		0		0
1988							
1989							
1990	14,176		0		0		0
1991	90,746	1,000	1		0	1,000-	1-
1992							
1993	28,796-		0		0		0
1994	41,733-		0		0		0
1995	50		0		0		0
1996							
1997	54,060		0		0		0
1998							
1999							
2000	14,011	1,501	11		0	1,501-	11-
2001	131,414	1,653	1	1,500	1	153-	0
2002							
2003		731				731-	
2004	174,374		0		0		0
2005	134,226	7,253	5		0	7,253-	5-
2006	178,939	2,269	1		0	2,269-	1-
2007	118,269	1,050	1		0	1,050-	1-
2008	269,123	18,954	7	720	0	18,234-	7-
2009	259,590	14,130	5		0	14,130-	5-
2010	286,618	17,203	6	1,422	0	15,781-	6-
2011	63,152	7,330	12		0	7,330-	12-
2012	235,736	4,475	2	38,744	16	34,268	15
2013	268,390	29,653	11		0	29,653-	11-
2014	280,680	21,644	8	3,336	1	18,308-	7-
2015	219,081	14,876	7		0	14,876-	7-
2016	870,738	38,635	4		0	38,635-	4-
2017	597,081	164,008	27		0	164,008-	27-
2018	410,940	281,477	68		0	281,477-	68-
2019	1,957,483	712	0		0	712-	0
2020	1,625,328	101,035	6		0	101,035-	6-
2021	2,484,443	167,136	7		0	167,136-	7-
2022	1,538,916	116,788	8		0	116,788-	8-
2023	815,611	52,676	6		0	52,676-	6-
TOTAL	13,098,470	1,066,189	8	45,722	0	1,020,467-	8-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	25,275		0		0		0
87-89	20,838		0		0		0
88-90	4,725		0		0		0
89-91	34,974	333	1		0	333-	1-
90-92	34,974	333	1		0	333-	1-
91-93	20,650	333	2		0	333-	2-
92-94	23,510-		0		0		0
93-95	23,493-		0		0		0
94-96	13,894-		0		0		0
95-97	18,037		0		0		0
96-98	18,020		0		0		0
97-99	18,020		0		0		0
98-00	4,670	500	11		0	500-	11-
99-01	48,475	1,051	2	500	1	551-	1-
00-02	48,475	1,051	2	500	1	551-	1-
01-03	43,805	795	2	500	1	295-	1-
02-04	58,125	244	0		0	244-	0
03-05	102,867	2,661	3		0	2,661-	3-
04-06	162,513	3,174	2		0	3,174-	2-
05-07	143,811	3,524	2		0	3,524-	2-
06-08	188,777	7,424	4	240	0	7,184-	4-
07-09	215,661	11,378	5	240	0	11,138-	5-
08-10	271,777	16,763	6	714	0	16,048-	6-
09-11	203,120	12,888	6	474	0	12,414-	6-
10-12	195,169	9,669	5	13,389	7	3,719	2
11-13	189,092	13,819	7	12,914	7	905-	0
12-14	261,602	18,591	7	14,027	5	4,564-	2-
13-15	256,050	22,058	9	1,112	0	20,946-	8-
14-16	456,833	25,052	5	1,112	0	23,940-	5-
15-17	562,300	72,507	13		0	72,507-	13-
16-18	626,253	161,374	26		0	161,374-	26-
17-19	988,501	148,732	15		0	148,732-	15-
18-20	1,331,250	127,741	10		0	127,741-	10-
19-21	2,022,418	89,628	4		0	89,628-	4-
20-22	1,882,896	128,320	7		0	128,320-	7-
21-23	1,612,990	112,200	7		0	112,200-	7-
FIVE-YEAR AVERAGE							
19-23	1,684,356	87,669	5		0	87,669-	5-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1986				28,212		28,212	
1987							
1988							
1989							
1990							
1991							
1992							
1993				10,000		10,000	
1994							
1995							
1996	3,130		0		0		0
1997							
1998							
1999							
2000				50		50	
2001							
2002							
2003							
2004							
2005							
2006				34,747		34,747	
2007				43,811		43,811	
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017				1,654		1,654	
2018							
2019							
2020	993		0	31,532		31,532	
2021				195,345		195,345	
2022							
2023							
TOTAL	4,123		0	345,351		345,351	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88				9,404		9,404	
87-89							
88-90							
89-91							
90-92							
91-93				3,333		3,333	
92-94				3,333		3,333	
93-95				3,333		3,333	
94-96	1,043		0		0		0
95-97	1,043		0		0		0
96-98	1,043		0		0		0
97-99							
98-00				17		17	
99-01				17		17	
00-02				17		17	
01-03							
02-04							
03-05							
04-06				11,582		11,582	
05-07				26,186		26,186	
06-08				26,186		26,186	
07-09				14,604		14,604	
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17				551		551	
16-18				551		551	
17-19				551		551	
18-20	331		0	10,511		10,511	
19-21	331		0	75,626		75,626	
20-22	331		0	75,626		75,626	
21-23				65,115		65,115	
FIVE-YEAR AVERAGE							
19-23	199		0	45,375		45,375	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	10,899	11,340	104	3,208	29	8,132-	75-
1987	26,741	2,782	10	133,741-	500-	136,523-	511-
1988	63,946	13,813	22	141,272	221	127,459	199
1989	47,280	28,805	61	510-	1-	29,315-	62-
1990	72,006	142,893	198	411	1	142,482-	198-
1991	165,395	100,787	61	4	0	100,783-	61-
1992	47,677	51,248	107	3,933	8	47,315-	99-
1993	74,167	56,679	76	35,432	48	21,247-	29-
1994	67,885	299,917	442	3,284-	5-	303,201-	447-
1995	25,852	2,748-	11-	6,013	23	8,761	34
1996	93,963	4,949	5	25,031	27	20,082	21
1997	355,270	22,688	6	71,163	20	48,475	14
1998	474	48,908			0	48,908-	
1999	175,586	6,763	4	3-	0	6,766-	4-
2000	111,251	671	1		0	671-	1-
2001	219,928	16,269	7	1-	0	16,270-	7-
2002	87,361	14,674	17	1,660	2	13,013-	15-
2003	80,636	311,764	387	535	1	311,229-	386-
2004	120,581	28,403	24	4,336	4	24,067-	20-
2005	195,257	34,793	18	2,221-	1-	37,014-	19-
2006	79,099	30,343	38	35,275	45	4,932	6
2007	119,959	7,329	6	944-	1-	8,273-	7-
2008	99,871	5,092	5	819-	1-	5,911-	6-
2009	71,580	1,642	2	819	1	823-	1-
2010	47,270	21,190	45	1,859	4	19,331-	41-
2011	150,027	27,161	18	493-	0	27,654-	18-
2012	352,497	44,105	13	1,627	0	42,478-	12-
2013	1,086,830	158,747	15	10	0	158,737-	15-
2014	448,474	44,993	10		0	44,993-	10-
2015	86,214	2,446	3		0	2,446-	3-
2016	931,820	118,948	13		0	118,948-	13-
2017	1,915,306	557,840	29	1,062,543	55	504,703	26
2018	2,361,806	1,018,759	43	65,800	3	952,959-	40-
2019	24,707	4,401	18		0	4,401-	18-
2020	633,347	34,674	5		0	34,674-	5-
2021	792,094	30,189	4		0	30,189-	4-
2022	494,495	36,337	7		0	36,337-	7-
2023	720,489	63,515	9		0	63,515-	9-
TOTAL	12,458,041	3,403,111	27	1,318,916	11	2,084,196-	17-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	33,862	9,312	27	3,580	11	5,732-	17-
87-89	45,989	15,133	33	2,340	5	12,793-	28-
88-90	61,077	61,837	101	47,058	77	14,780-	24-
89-91	94,893	90,829	96	32-	0	90,860-	96-
90-92	95,026	98,310	103	1,449	2	96,860-	102-
91-93	95,746	69,572	73	13,123	14	56,449-	59-
92-94	63,243	135,948	215	12,027	19	123,921-	196-
93-95	55,968	117,949	211	12,720	23	105,229-	188-
94-96	62,567	100,706	161	9,253	15	91,453-	146-
95-97	158,362	8,296	5	34,069	22	25,773	16
96-98	149,902	25,515	17	32,065	21	6,549	4
97-99	177,110	26,120	15	23,720	13	2,400-	1-
98-00	95,770	18,781	20	1-	0	18,782-	20-
99-01	168,922	7,901	5	1-	0	7,902-	5-
00-02	139,513	10,538	8	553	0	9,985-	7-
01-03	129,308	114,235	88	731	1	113,504-	88-
02-04	96,193	118,280	123	2,177	2	116,103-	121-
03-05	132,158	124,986	95	883	1	124,103-	94-
04-06	131,646	31,180	24	12,463	9	18,716-	14-
05-07	131,438	24,155	18	10,703	8	13,452-	10-
06-08	99,643	14,255	14	11,171	11	3,084-	3-
07-09	97,137	4,688	5	315-	0	5,002-	5-
08-10	72,907	9,308	13	620	1	8,688-	12-
09-11	89,625	16,664	19	729	1	15,936-	18-
10-12	183,265	30,819	17	998	1	29,821-	16-
11-13	529,784	76,671	14	381	0	76,290-	14-
12-14	629,267	82,615	13	546	0	82,069-	13-
13-15	540,506	68,729	13	3	0	68,726-	13-
14-16	488,836	55,463	11		0	55,463-	11-
15-17	977,780	226,412	23	354,181	36	127,769	13
16-18	1,736,311	565,183	33	376,114	22	189,068-	11-
17-19	1,433,940	527,000	37	376,114	26	150,886-	11-
18-20	1,006,620	352,611	35	21,933	2	330,678-	33-
19-21	483,383	23,088	5		0	23,088-	5-
20-22	639,979	33,733	5		0	33,733-	5-
21-23	669,026	43,347	6		0	43,347-	6-
FIVE-YEAR AVERAGE							
19-23	533,027	33,823	6		0	33,823-	6-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	2,906,155	131,029	5	287,460	10	156,432	5
1987	552,920	178,041	32	197,362	36	19,321	3
1988	2,761,874	338,316	12	1,017,748	37	679,433	25
1989	1,689,052	338,882	20	1,700,090	101	1,361,208	81
1990	4,086,361	678,712	17	1,079,188	26	400,477	10
1991	2,187,969	674,573	31	2,648,861	121	1,974,288	90
1992	3,768,944	462,261	12	1,520,937	40	1,058,676	28
1993	7,697,118	609,237	8	711,973	9	102,736	1
1994	11,451,040	849,170	7	442,362	4	406,809-	4-
1995	6,743,189	810,642	12	756,724	11	53,918-	1-
1996	11,097,335	1,279,917	12	4,001,314	36	2,721,397	25
1997	7,636,096	1,030,578	13	1,506,968	20	476,390	6
1998	5,231,321	1,154,377	22	132,250	3	1,022,126-	20-
1999	11,862,348	1,416,919	12	804,081	7	612,838-	5-
2000	13,037,113	452,142	3	293,154	2	158,988-	1-
2001	9,533,255	1,201,243	13	135,558	1	1,065,686-	11-
2002	8,759,915	1,647,241	19	303,019	3	1,344,222-	15-
2003	12,671,905	613,622	5	76,828	1	536,794-	4-
2004	9,766,642	1,081,100	11	377,661	4	703,439-	7-
2005	11,649,049	1,071,482	9	112,380	1	959,103-	8-
2006	19,232,581	1,787,419	9	72,275	0	1,715,145-	9-
2007	10,403,189	2,975,492	29	91,973	1	2,883,519-	28-
2008	14,854,502	1,928,135	13	309,747	2	1,618,388-	11-
2009	14,539,801	1,640,562	11	2,122,640	15	482,078	3
2010	10,846,426	1,364,426	13	477,027	4	887,400-	8-
2011	16,225,597	1,203,375	7	1,043,900	6	159,475-	1-
2012	18,858,358	1,917,524	10	4,418,581	23	2,501,056	13
2013	19,863,304	2,158,032	11	717,693	4	1,440,339-	7-
2014	18,696,797	3,762,042	20	893,701	5	2,868,341-	15-
2015	21,959,809	2,765,957	13	993,912	5	1,772,046-	8-
2016	20,498,414	2,457,893	12	50,646	0	2,407,247-	12-
2017	22,258,030	2,589,300	12	312,514	1	2,276,786-	10-
2018	46,180,024	4,109,588	9	369,818	1	3,739,770-	8-
2019	17,597,634	2,776,322	16	13,126,721	75	10,350,399	59
2020	26,066,958	4,712,206	18	9,200,615	35	4,488,409	17
2021	46,696,888	5,947,210	13	1,571,267	3	4,375,943-	9-
2022	35,559,777	6,543,833	18	504,928	1	6,038,905-	17-
2023	25,113,426	3,406,925	14	104,012	0	3,302,913-	13-
TOTAL	550,541,120	70,065,728	13	54,487,887	10	15,577,841-	3-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	2,073,650	215,795	10	500,857	24	285,062	14
87-89	1,667,949	285,080	17	971,733	58	686,654	41
88-90	2,845,763	451,970	16	1,265,676	44	813,706	29
89-91	2,654,461	564,056	21	1,809,380	68	1,245,324	47
90-92	3,347,758	605,182	18	1,749,662	52	1,144,480	34
91-93	4,551,344	582,024	13	1,627,257	36	1,045,233	23
92-94	7,639,034	640,223	8	891,757	12	251,534	3
93-95	8,630,449	756,350	9	637,019	7	119,330-	1-
94-96	9,763,855	979,910	10	1,733,466	18	753,557	8
95-97	8,492,207	1,040,379	12	2,088,335	25	1,047,956	12
96-98	7,988,251	1,154,957	14	1,880,177	24	725,220	9
97-99	8,243,255	1,200,625	15	814,433	10	386,192-	5-
98-00	10,043,594	1,007,813	10	409,828	4	597,984-	6-
99-01	11,477,572	1,023,435	9	410,931	4	612,504-	5-
00-02	10,443,428	1,100,209	11	243,910	2	856,299-	8-
01-03	10,321,691	1,154,036	11	171,802	2	982,234-	10-
02-04	10,399,487	1,113,988	11	252,503	2	861,485-	8-
03-05	11,362,532	922,068	8	188,956	2	733,112-	6-
04-06	13,549,424	1,313,334	10	187,439	1	1,125,895-	8-
05-07	13,761,606	1,944,798	14	92,209	1	1,852,589-	13-
06-08	14,830,091	2,230,349	15	157,998	1	2,072,350-	14-
07-09	13,265,831	2,181,396	16	841,453	6	1,339,943-	10-
08-10	13,413,576	1,644,374	12	969,805	7	674,570-	5-
09-11	13,870,608	1,402,788	10	1,214,522	9	188,266-	1-
10-12	15,310,127	1,495,109	10	1,979,836	13	484,727	3
11-13	18,315,753	1,759,644	10	2,060,058	11	300,414	2
12-14	19,139,487	2,612,533	14	2,009,992	11	602,541-	3-
13-15	20,173,304	2,895,344	14	868,435	4	2,026,909-	10-
14-16	20,385,007	2,995,298	15	646,086	3	2,349,211-	12-
15-17	21,572,084	2,604,383	12	452,357	2	2,152,026-	10-
16-18	29,645,489	3,052,260	10	244,326	1	2,807,934-	9-
17-19	28,678,562	3,158,403	11	4,603,017	16	1,444,614	5
18-20	29,948,205	3,866,039	13	7,565,718	25	3,699,679	12
19-21	30,120,494	4,478,579	15	7,966,201	26	3,487,622	12
20-22	36,107,875	5,734,416	16	3,758,937	10	1,975,480-	5-
21-23	35,790,031	5,299,323	15	726,736	2	4,572,587-	13-
FIVE-YEAR AVERAGE							
19-23	30,206,937	4,677,299	15	4,901,509	16	224,209	1

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	369,785	1,164	0		0	1,164-	0
2001	847,200	16,779	2		0	16,779-	2-
2002	700,709		0		0		0
2003	743,339		0		0		0
2004	200,515		0		0		0
2005	2,201,853	95,957	4		0	95,957-	4-
2006	1,073,044	98,462	9	1,932	0	96,530-	9-
2007	3,001,390	206,778	7	300,257	10	93,479	3
2008	834,566	10,140	1		0	10,140-	1-
2009	1,398,994	51,802	4	17,153	1	34,649-	2-
2010	6,071,701	98,595	2		0	98,595-	2-
2011	9,174,935	395,931	4	716,478	8	320,547	3
2012	19,104,641	621	0		0	621-	0
2013	10,461,257	852,032	8	711,280	7	140,752-	1-
2014	8,138,067	286,760	4	1,445	0	285,315-	4-
2015	879,043	72,622-	8-	59,360	7	131,982	15
2016	18,384,944	480,480	3	195,951	1	284,529-	2-
2017	829,109	74,650	9		0	74,650-	9-
2018	28,226,954	122,181	0		0	122,181-	0
2019	123,196	11,450	9		0	11,450-	9-
2020	5,415,126	6,428	0		0	6,428-	0
2021	3,321,106	18,503	1		0	18,503-	1-
2022	1,051,901	18,411-	2-		0	18,411	2
2023							
TOTAL	122,553,376	2,737,681	2	2,003,857	2	733,824-	1-

THREE-YEAR MOVING AVERAGES

00-02	639,232	5,981	1		0	5,981-	1-
01-03	763,749	5,593	1		0	5,593-	1-
02-04	548,188		0		0		0
03-05	1,048,569	31,986	3		0	31,986-	3-
04-06	1,158,471	64,806	6	644	0	64,162-	6-
05-07	2,092,095	133,732	6	100,730	5	33,003-	2-
06-08	1,636,333	105,127	6	100,730	6	4,397-	0
07-09	1,744,983	89,574	5	105,804	6	16,230	1
08-10	2,768,420	53,512	2	5,718	0	47,795-	2-
09-11	5,548,543	182,109	3	244,544	4	62,434	1
10-12	11,450,426	165,049	1	238,826	2	73,777	1
11-13	12,913,611	416,195	3	475,919	4	59,725	0
12-14	12,567,988	379,804	3	237,575	2	142,229-	1-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	6,492,789	355,390	5	257,362	4	98,028-	2-
14-16	9,134,018	231,539	3	85,585	1	145,954-	2-
15-17	6,697,699	160,836	2	85,104	1	75,732-	1-
16-18	15,813,669	225,770	1	65,317	0	160,453-	1-
17-19	9,726,420	69,427	1		0	69,427-	1-
18-20	11,255,092	46,686	0		0	46,686-	0
19-21	2,953,143	12,127	0		0	12,127-	0
20-22	3,262,711	2,173	0		0	2,173-	0
21-23	1,457,669	31	0		0	31-	0
FIVE-YEAR AVERAGE							
19-23	1,982,266	3,594	0		0	3,594-	0

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	20,091-		0		0		0
1988							
1989	16,711	11,516	69		0	11,516-	69-
1990	30,685	5,775	19	8,023	26	2,248	7
1991	16,595	5,934-	36-	1,067	6	7,001	42
1992	18,196	17,795	98		0	17,795-	98-
1993	125,347	26,080	21	467	0	25,613-	20-
1994	835,061	15,274	2	3,208	0	12,066-	1-
1995	120,774	1,897	2		0	1,897-	2-
1996	596,467	56,656	9		0	56,656-	9-
1997	80,474	538	1		0	538-	1-
1998	109,299	2,500	2		0	2,500-	2-
1999	2,632	1,505	57		0	1,505-	57-
2000	920	97,498			0	97,498-	
2001	403,450	15,810	4	67,690	17	51,880	13
2002	73,540	85,651	116		0	85,651-	116-
2003	189,870	40,511	21		0	40,511-	21-
2004	48,924	26,469	54		0	26,469-	54-
2005	15,924		0		0		0
2006	254,273	252,706	99	4,417	2	248,289-	98-
2007	366,236	66,149	18		0	66,149-	18-
2008	31,679	6,331	20		0	6,331-	20-
2009	495,427	386,771	78		0	386,771-	78-
2010	380,499	525,375	138		0	525,375-	138-
2011	114,881	311,384	271		0	311,384-	271-
2012	1,774,431	26,393	1	7,932	0	18,461-	1-
2013	1,072,707	879,575	82		0	879,575-	82-
2014	800,159	624,539	78	11,224	1	613,315-	77-
2015	3,109,443	197,583	6	27,623	1	169,960-	5-
2016	312,220	881,186	282	19,845	6	861,341-	276-
2017	1,348,353	1,367,628	101	822,663	61	544,966-	40-
2018	543,694	1,857,822	342	358	0	1,857,464-	342-
2019	7,460,239	24,111,198	323	29,188	0	24,082,010-	323-
2020	3,170,342	292,947	9		0	292,947-	9-
2021	9,216,309	31,053,885	337	594,870	6	30,459,015-	330-
2022	17,520,126	164	0	888,922	5	888,758	5
2023	48,353,246	44,550,781	92		0	44,550,781-	92-
TOTAL	98,989,041	107,791,955	109	2,487,496	3	105,304,459-	106-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	1,127-	3,839	341-		0	3,839-	341
88-90	15,799	5,764	36	2,674	17	3,089-	20-
89-91	21,330	3,786	18	3,030	14	756-	4-
90-92	21,825	5,879	27	3,030	14	2,849-	13-
91-93	53,379	12,647	24	511	1	12,136-	23-
92-94	326,201	19,716	6	1,225	0	18,491-	6-
93-95	360,394	14,417	4	1,225	0	13,192-	4-
94-96	517,434	24,609	5	1,069	0	23,540-	5-
95-97	265,905	19,697	7		0	19,697-	7-
96-98	262,080	19,898	8		0	19,898-	8-
97-99	64,135	1,514	2		0	1,514-	2-
98-00	37,617	33,834	90		0	33,834-	90-
99-01	135,668	38,271	28	22,563	17	15,708-	12-
00-02	159,304	66,320	42	22,563	14	43,756-	27-
01-03	222,287	47,324	21	22,563	10	24,761-	11-
02-04	104,111	50,877	49		0	50,877-	49-
03-05	84,906	22,327	26		0	22,327-	26-
04-06	106,374	93,058	87	1,472	1	91,586-	86-
05-07	212,144	106,285	50	1,472	1	104,812-	49-
06-08	217,396	108,395	50	1,472	1	106,923-	49-
07-09	297,781	153,084	51		0	153,084-	51-
08-10	302,535	306,159	101		0	306,159-	101-
09-11	330,269	407,843	123		0	407,843-	123-
10-12	756,604	287,717	38	2,644	0	285,073-	38-
11-13	987,340	405,784	41	2,644	0	403,140-	41-
12-14	1,215,765	510,169	42	6,385	1	503,784-	41-
13-15	1,660,769	567,232	34	12,949	1	554,283-	33-
14-16	1,407,274	567,769	40	19,564	1	548,205-	39-
15-17	1,590,005	815,466	51	290,043	18	525,422-	33-
16-18	734,755	1,368,879	186	280,955	38	1,087,924-	148-
17-19	3,117,429	9,112,216	292	284,069	9	8,828,147-	283-
18-20	3,724,759	8,753,989	235	9,848	0	8,744,141-	235-
19-21	6,615,630	18,486,010	279	208,019	3	18,277,991-	276-
20-22	9,968,926	10,448,999	105	494,597	5	9,954,402-	100-
21-23	25,029,894	25,201,610	101	494,597	2	24,707,013-	99-

FIVE-YEAR AVERAGE

19-23	17,144,052	20,001,795	117	302,596	2	19,699,199-	115-
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FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	852,333	768,016	90	300,069	35	467,947-	55-
1987	1,211,305	894,960	74	76,580	6	818,380-	68-
1988	1,128,183	1,183,349	105	452,340	40	731,010-	65-
1989	1,214,117	1,376,467	113	531,283	44	845,184-	70-
1990	2,074,124	1,324,111	64	519,294	25	804,817-	39-
1991	1,396,734	1,150,071	82	211,761	15	938,310-	67-
1992	1,461,826	1,929,082	132	394,400	27	1,534,682-	105-
1993	1,886,490	1,876,921	99	1,671,373	89	205,548-	11-
1994	2,782,972	1,967,333	71	664,475-	24-	2,631,808-	95-
1995	2,287,698	1,404,362	61	59,439	3	1,344,923-	59-
1996	3,146,065	1,628,902	52	375,461	12	1,253,441-	40-
1997	2,820,931	1,552,673	55	281,056	10	1,271,617-	45-
1998	3,114,456	1,990,985	64	203,512	7	1,787,473-	57-
1999	1,414,592	2,791,105	197	513,894	36	2,277,211-	161-
2000	2,470,694	4,431,757	179	1,794,252	73	2,637,504-	107-
2001	3,358,206	3,999,887	119	6,380,387	190	2,380,500	71
2002	6,673,959	7,741,402	116	6,402,078	96	1,339,324-	20-
2003	3,410,319	5,534,416	162	59,087	2	5,475,329-	161-
2004	5,593,872	4,317,305	77	2,320,743-	41-	6,638,048-	119-
2005	4,875,070	4,223,238	87	2,808,682	58	1,414,556-	29-
2006	8,237,426	6,237,380	76	3,661,766	44	2,575,614-	31-
2007	6,169,451	6,063,969	98	5,393,979	87	669,990-	11-
2008	7,105,697	5,554,799	78	570,215	8	4,984,584-	70-
2009	6,008,129	7,543,643	126	781,235-	13-	8,324,878-	139-
2010	6,342,058	5,376,937	85	3,894,046	61	1,482,891-	23-
2011	4,313,548	6,361,998	147	3,693,281	86	2,668,716-	62-
2012	9,137,474	12,634,367	138	1,831,944	20	10,802,423-	118-
2013	7,856,797	11,370,502	145	5,780,165	74	5,590,337-	71-
2014	10,354,630	14,004,223	135	4,235,074	41	9,769,149-	94-
2015	12,491,438	14,962,850	120	6,673,201	53	8,289,649-	66-
2016	12,092,318	15,198,739	126	7,205,640	60	7,993,099-	66-
2017	12,554,850	17,427,741	139	5,234,126	42	12,193,615-	97-
2018	14,096,083	15,840,106	112	4,051,687	29	11,788,419-	84-
2019	14,588,952	26,611,948	182	3,689,565	25	22,922,383-	157-
2020	28,251,200	34,314,942	121	263,816	1	34,051,126-	121-
2021	22,920,874	47,285,065	206	2,839,728	12	44,445,337-	194-
2022	8,287,560	36,457,234	440	2,438,950	29	34,018,284-	410-
2023	14,266,518	38,176,525	268	5,010,598	35	33,165,926-	232-
TOTAL	258,248,951	373,509,310	145	85,736,275	33	287,773,035-	111-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	1,063,940	948,775	89	276,330	26	672,446-	63-
87-89	1,184,535	1,151,592	97	353,401	30	798,191-	67-
88-90	1,472,142	1,294,642	88	500,972	34	793,670-	54-
89-91	1,561,659	1,283,550	82	420,779	27	862,770-	55-
90-92	1,644,228	1,467,755	89	375,151	23	1,092,603-	66-
91-93	1,581,683	1,652,025	104	759,178	48	892,847-	56-
92-94	2,043,763	1,924,445	94	467,099	23	1,457,346-	71-
93-95	2,319,053	1,749,538	75	355,445	15	1,394,093-	60-
94-96	2,738,912	1,666,866	61	76,525-	3-	1,743,391-	64-
95-97	2,751,564	1,528,646	56	238,652	9	1,289,994-	47-
96-98	3,027,150	1,724,187	57	286,676	9	1,437,511-	47-
97-99	2,449,993	2,111,588	86	332,821	14	1,778,767-	73-
98-00	2,333,247	3,071,282	132	837,219	36	2,234,063-	96-
99-01	2,414,497	3,740,916	155	2,896,178	120	844,738-	35-
00-02	4,167,620	5,391,015	129	4,858,905	117	532,109-	13-
01-03	4,480,828	5,758,568	129	4,280,517	96	1,478,051-	33-
02-04	5,226,050	5,864,374	112	1,380,141	26	4,484,234-	86-
03-05	4,626,420	4,691,653	101	182,342	4	4,509,311-	97-
04-06	6,235,456	4,925,974	79	1,383,235	22	3,542,739-	57-
05-07	6,427,316	5,508,196	86	3,954,809	62	1,553,387-	24-
06-08	7,170,858	5,952,049	83	3,208,653	45	2,743,396-	38-
07-09	6,427,759	6,387,470	99	1,727,653	27	4,659,817-	72-
08-10	6,485,295	6,158,460	95	1,227,676	19	4,930,784-	76-
09-11	5,554,578	6,427,526	116	2,268,698	41	4,158,829-	75-
10-12	6,597,693	8,124,434	123	3,139,757	48	4,984,677-	76-
11-13	7,102,607	10,122,289	143	3,768,463	53	6,353,826-	89-
12-14	9,116,300	12,669,697	139	3,949,061	43	8,720,636-	96-
13-15	10,234,288	13,445,858	131	5,562,813	54	7,883,045-	77-
14-16	11,646,129	14,721,938	126	6,037,972	52	8,683,966-	75-
15-17	12,379,535	15,863,110	128	6,370,989	51	9,492,121-	77-
16-18	12,914,417	16,155,529	125	5,497,151	43	10,658,378-	83-
17-19	13,746,628	19,959,932	145	4,325,126	31	15,634,806-	114-
18-20	18,978,745	25,588,999	135	2,668,356	14	22,920,643-	121-
19-21	21,920,342	36,070,652	165	2,264,370	10	33,806,282-	154-
20-22	19,819,878	39,352,414	199	1,847,498	9	37,504,916-	189-
21-23	15,158,318	40,639,608	268	3,429,759	23	37,209,849-	245-
FIVE-YEAR AVERAGE							
19-23	17,663,021	36,569,143	207	2,848,531	16	33,720,611-	191-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	565,189	563,140	100	129,508	23	433,632-	77-
1987	796,323	624,406	78	177,043	22	447,363-	56-
1988	1,096,033	1,015,740	93	289,464	26	726,276-	66-
1989	1,054,050	717,251	68	244,055	23	473,196-	45-
1990	1,901,362	930,633	49	620,425	33	310,208-	16-
1991	961,271	408,362	42	244,558	25	163,804-	17-
1992	1,066,658	1,704,253	160	236,765	22	1,467,488-	138-
1993	2,746,007	1,504,697	55	172,115	6	1,332,582-	49-
1994	3,374,744	729,949	22	1,013,003	30	283,055	8
1995	1,653,801	847,128	51	80,989	5	766,140-	46-
1996	2,709,568	807,729	30	138,339	5	669,391-	25-
1997	5,221,921	980,370	19	96,585	2	883,785-	17-
1998	2,281,979	1,977,891	87	8,156	0	1,969,735-	86-
1999	1,087,917	1,793,509	165	125,251	12	1,668,258-	153-
2000	1,669,136	3,040,066	182	386,396	23	2,653,671-	159-
2001	4,154,200	3,183,117	77	240,813	6	2,942,303-	71-
2002	5,218,112	3,992,408	77	374,743	7	3,617,665-	69-
2003	2,670,797	3,922,096	147	148,766	6	3,773,330-	141-
2004	6,174,930	3,299,034	53	309,109	5	2,989,925-	48-
2005	4,728,392	2,917,713	62	667,790	14	2,249,923-	48-
2006	8,009,135	3,577,038	45	437,616	5	3,139,422-	39-
2007	4,783,415	3,443,906	72	74,842	2	3,369,064-	70-
2008	8,385,977	3,836,975	46	182,340	2	3,654,635-	44-
2009	7,631,554	4,489,890	59	29,509	0	4,460,381-	58-
2010	5,437,018	4,078,593	75	792,664	15	3,285,929-	60-
2011	3,731,783	5,052,277	135	1,380,560	37	3,671,718-	98-
2012	8,738,994	3,962,334	45	735,756	8	3,226,578-	37-
2013	5,793,955	5,967,896	103	2,411,227	42	3,556,670-	61-
2014	9,468,128	6,899,399	73	1,832,210	19	5,067,189-	54-
2015	7,051,868	10,092,198	143	4,113,799	58	5,978,400-	85-
2016	5,007,658	10,212,959	204	4,545,172	91	5,667,788-	113-
2017	7,152,328	9,017,421	126	2,927,553	41	6,089,868-	85-
2018	6,526,135	7,984,862	122	2,187,908	34	5,796,954-	89-
2019	4,750,247	16,630,104	350	3,007,397	63	13,622,707-	287-
2020	10,272,635	19,926,840	194	449,150	4	19,477,691-	190-
2021	7,885,528	28,906,064	367	669,578	8	28,236,486-	358-
2022	6,959,630	13,913,335	200	1,371,799	20	12,541,535-	180-
2023	8,415,182	18,001,224	214	2,535,912	30	15,465,312-	184-
TOTAL	177,133,563	210,952,807	119	35,388,864	20	175,563,943-	99-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	819,182	734,428	90	198,672	24	535,757-	65-
87-89	982,135	785,799	80	236,854	24	548,945-	56-
88-90	1,350,481	887,875	66	384,648	28	503,227-	37-
89-91	1,305,561	685,416	52	369,679	28	315,736-	24-
90-92	1,309,764	1,014,416	77	367,249	28	647,167-	49-
91-93	1,591,312	1,205,771	76	217,813	14	987,958-	62-
92-94	2,395,803	1,312,966	55	473,961	20	839,005-	35-
93-95	2,591,517	1,027,258	40	422,036	16	605,222-	23-
94-96	2,579,371	794,935	31	410,777	16	384,158-	15-
95-97	3,195,097	878,409	27	105,304	3	773,105-	24-
96-98	3,404,489	1,255,330	37	81,027	2	1,174,303-	34-
97-99	2,863,939	1,583,923	55	76,664	3	1,507,259-	53-
98-00	1,679,677	2,270,489	135	173,268	10	2,097,221-	125-
99-01	2,303,751	2,672,231	116	250,820	11	2,421,410-	105-
00-02	3,680,483	3,405,197	93	333,984	9	3,071,213-	83-
01-03	4,014,370	3,699,207	92	254,774	6	3,444,433-	86-
02-04	4,687,946	3,737,846	80	277,539	6	3,460,307-	74-
03-05	4,524,706	3,379,614	75	375,221	8	3,004,393-	66-
04-06	6,304,152	3,264,595	52	471,505	7	2,793,090-	44-
05-07	5,840,314	3,312,886	57	393,416	7	2,919,470-	50-
06-08	7,059,509	3,619,306	51	231,599	3	3,387,707-	48-
07-09	6,933,649	3,923,590	57	95,563	1	3,828,027-	55-
08-10	7,151,516	4,135,152	58	334,838	5	3,800,315-	53-
09-11	5,600,118	4,540,253	81	734,244	13	3,806,009-	68-
10-12	5,969,265	4,364,401	73	969,660	16	3,394,741-	57-
11-13	6,088,244	4,994,169	82	1,509,181	25	3,484,988-	57-
12-14	8,000,359	5,609,876	70	1,659,731	21	3,950,145-	49-
13-15	7,437,984	7,653,165	103	2,785,745	37	4,867,419-	65-
14-16	7,175,885	9,068,186	126	3,497,060	49	5,571,125-	78-
15-17	6,403,951	9,774,193	153	3,862,174	60	5,912,018-	92-
16-18	6,228,707	9,071,748	146	3,220,211	52	5,851,537-	94-
17-19	6,142,904	11,210,796	182	2,707,619	44	8,503,176-	138-
18-20	7,183,006	14,847,269	207	1,881,485	26	12,965,784-	181-
19-21	7,636,137	21,821,003	286	1,375,375	18	20,445,628-	268-
20-22	8,372,598	20,915,413	250	830,176	10	20,085,237-	240-
21-23	7,753,447	20,273,541	261	1,525,763	20	18,747,778-	242-
FIVE-YEAR AVERAGE							
19-23	7,656,645	19,475,513	254	1,606,767	21	17,868,746-	233-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	16,693-	20,000	120-		0	20,000-	120
1987							
1988	3,020		0	24,490	811	24,490	811
1989				319		319	
1990	12,278	9,081	74		0	9,081-	74-
1991							
1992	37,200		0		0		0
1993							
1994		204,691				204,691-	
1995		27,313				27,313-	
1996	278,996	7,890	3		0	7,890-	3-
1997	85,433	70,603	83		0	70,603-	83-
1998		2,141				2,141-	
1999	4,427	14,732	333		0	14,732-	333-
2000	1,459	3,202-	219-		0	3,202	219
2001		17-				17	
2002		17,957				17,957-	
2003	25,580	25,940	101		0	25,940-	101-
2004	25,580-	13,378	52-		0	13,378-	52
2005		479,992				479,992-	
2006	327,107	151,778	46		0	151,778-	46-
2007	3,938	2,638-	67-		0	2,638	67
2008		2,737				2,737-	
2009		67,800				67,800-	
2010		10,841-				10,841	
2011		11,160-				11,160	
2012		59,485				59,485-	
2013	479,177	824,626	172		0	824,626-	172-
2014		46				46-	
2015							
2016							
2017		897,992				897,992-	
2018	15,974	20,298	127		0	20,298-	127-
2019	17,328	70,150	405		0	70,150-	405-
2020		224,829				224,829-	
2021	3,983	72,846			0	72,846-	
2022							
2023	32,326	5,260	16		0	5,260-	16-
TOTAL	1,285,952	3,263,708	254	24,809	2	3,238,899-	252-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	4,558-	6,667	146-	8,163	179-	1,497	33-
87-89	1,007		0	8,270	821	8,270	821
88-90	5,099	3,027	59	8,270	162	5,242	103
89-91	4,093	3,027	74	106	3	2,921-	71-
90-92	16,493	3,027	18		0	3,027-	18-
91-93	12,400		0		0		0
92-94	12,400	68,230	550		0	68,230-	550-
93-95		77,335				77,335-	
94-96	92,999	79,965	86		0	79,965-	86-
95-97	121,476	35,269	29		0	35,269-	29-
96-98	121,476	26,878	22		0	26,878-	22-
97-99	29,953	29,159	97		0	29,159-	97-
98-00	1,962	4,557	232		0	4,557-	232-
99-01	1,962	3,838	196		0	3,838-	196-
00-02	486	4,913			0	4,913-	
01-03	8,527	14,627	172		0	14,627-	172-
02-04		19,092				19,092-	
03-05		173,103				173,103-	
04-06	100,509	215,049	214		0	215,049-	214-
05-07	110,348	209,710	190		0	209,710-	190-
06-08	110,348	50,626	46		0	50,626-	46-
07-09	1,313	22,633			0	22,633-	
08-10		19,899				19,899-	
09-11		15,266				15,266-	
10-12		12,495				12,495-	
11-13	159,726	290,984	182		0	290,984-	182-
12-14	159,726	294,719	185		0	294,719-	185-
13-15	159,726	274,891	172		0	274,891-	172-
14-16		15				15-	
15-17		299,331				299,331-	
16-18	5,325	306,097			0	306,097-	
17-19	11,100	329,480			0	329,480-	
18-20	11,100	105,092	947		0	105,092-	947-
19-21	7,103	122,608			0	122,608-	
20-22	1,328	99,225			0	99,225-	
21-23	12,103	26,035	215		0	26,035-	215-
FIVE-YEAR AVERAGE							
19-23	10,727	74,617	696		0	74,617-	696-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	75,384-	68,000	90-		0	68,000-	90
1987	2,125		0		0		0
1988	30,128		0	232,733	772	232,733	772
1989	15,719	19,631	125		0	19,631-	125-
1990	20,308-	9,081-	45		0	9,081	45-
1991							
1992							
1993							
1994	178,556	204,691	115		0	204,691-	115-
1995	88,532	10,708	12		0	10,708-	12-
1996	403,236	70,367	17		0	70,367-	17-
1997	85,318	58,865	69	670,410	786	611,545	717
1998	59,652	10,863	18		0	10,863-	18-
1999	32,330	17,292	53	226,555	701	209,263	647
2000	41,093	238	1	713,332		713,094	
2001	65,110	41,022	63		0	41,022-	63-
2002	5,350	11,822	221		0	11,822-	221-
2003	609,390	35,673	6		0	35,673-	6-
2004	635,921	1,111,896	175		0	1,111,896-	175-
2005	66,304	243,936	368		0	243,936-	368-
2006	231,013	84,979	37		0	84,979-	37-
2007	16,238	288	2		0	288-	2-
2008							
2009		32,864				32,864-	
2010	61,236	60,920	99		0	60,920-	99-
2011	32,563	23,594	72		0	23,594-	72-
2012	209,453	648,052	309		0	648,052-	309-
2013	254,759	654,574	257		0	654,574-	257-
2014	21,311	407,563			0	407,563-	
2015	149,818	184,066	123		0	184,066-	123-
2016	299,517		0		0		0
2017	617,194	117,282	19		0	117,282-	19-
2018	111,599	4,224,923			0	4,224,923-	
2019	775,588	3,370,782	435		0	3,370,782-	435-
2020	579,061	2,892,071	499		0	2,892,071-	499-
2021	411,507	11,944,945			0	11,944,945-	
2022	7,461,978	21,447,043	287		0	21,447,043-	287-
2023	4,203,280	4,822,908	115		0	4,822,908-	115-
TOTAL	17,659,187	52,812,779	299	1,843,030	10	50,969,749-	289-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	14,377-	22,667	158-	77,578	540-	54,911	382-
87-89	15,991	6,544	41	77,578	485	71,034	444
88-90	8,513	3,517	41	77,578	911	74,061	870
89-91	1,530-	3,517	230-		0	3,517-	230
90-92	6,769-	3,027-	45		0	3,027	45-
91-93							
92-94	59,519	68,230	115		0	68,230-	115-
93-95	89,029	71,800	81		0	71,800-	81-
94-96	223,441	95,255	43		0	95,255-	43-
95-97	192,362	46,647	24	223,470	116	176,823	92
96-98	182,735	46,698	26	223,470	122	176,772	97
97-99	59,100	29,007	49	298,988	506	269,982	457
98-00	44,358	9,464	21	313,295	706	303,831	685
99-01	46,177	19,517	42	313,295	678	293,778	636
00-02	37,184	17,694	48	237,777	639	220,083	592
01-03	226,617	29,506	13		0	29,506-	13-
02-04	416,887	386,464	93		0	386,464-	93-
03-05	437,205	463,835	106		0	463,835-	106-
04-06	311,079	480,270	154		0	480,270-	154-
05-07	104,518	109,734	105		0	109,734-	105-
06-08	82,417	28,423	34		0	28,423-	34-
07-09	5,413	11,051	204		0	11,051-	204-
08-10	20,412	31,261	153		0	31,261-	153-
09-11	31,266	39,126	125		0	39,126-	125-
10-12	101,084	244,189	242		0	244,189-	242-
11-13	165,592	442,074	267		0	442,074-	267-
12-14	161,841	570,063	352		0	570,063-	352-
13-15	141,963	415,401	293		0	415,401-	293-
14-16	156,882	197,210	126		0	197,210-	126-
15-17	355,510	100,449	28		0	100,449-	28-
16-18	342,770	1,447,402	422		0	1,447,402-	422-
17-19	501,460	2,570,996	513		0	2,570,996-	513-
18-20	488,750	3,495,925	715		0	3,495,925-	715-
19-21	588,719	6,069,266			0	6,069,266-	
20-22	2,817,515	12,094,687	429		0	12,094,687-	429-
21-23	4,025,588	12,738,299	316		0	12,738,299-	316-
FIVE-YEAR AVERAGE							
19-23	2,686,283	8,895,550	331		0	8,895,550-	331-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	11,895	22,337	188	23,472	197	1,136	10
1987	44,240	58,801	133		0	58,801-	133-
1988	23,914	7,661	32	21,345	89	13,684	57
1989	30,438	19,488	64		0	19,488-	64-
1990	16,541	9,579	58		0	9,579-	58-
1991	12,345	4,597	37		0	4,597-	37-
1992	30,410	12,674	42		0	12,674-	42-
1993	9,849	4,026	41		0	4,026-	41-
1994	14,619	9,391	64		0	9,391-	64-
1995	16,907	9,149	54		0	9,149-	54-
1996	69,554	30,079	43		0	30,079-	43-
1997	29,679	4,630	16		0	4,630-	16-
1998	38,531	18,189	47		0	18,189-	47-
1999	34,192	8,180	24		0	8,180-	24-
2000	48,319	4,910	10		0	4,910-	10-
2001	34,130	6,673	20		0	6,673-	20-
2002	11,958	17,973	150	20,212	169	2,239	19
2003	4,146	9,373	226		0	9,373-	226-
2004	15,479	11,678	75		0	11,678-	75-
2005	32,541	29,282	90		0	29,282-	90-
2006	20,028	15,795	79		0	15,795-	79-
2007	67,089	17,372	26	16,616	25	756-	1-
2008	4,501	14,835	330		0	14,835-	330-
2009	43,118	239,740	556		0	239,740-	556-
2010	8,807	23,128	263		0	23,128-	263-
2011	58,401	23,770	41		0	23,770-	41-
2012	75,140	39,870	53		0	39,870-	53-
2013	22,122	24,514	111		0	24,514-	111-
2014	1,719	41,712			0	41,712-	
2015	14,638	151,886			0	151,886-	
2016	4,356	49,089			0	49,089-	
2017	3,023	1,997	66		0	1,997-	66-
2018	606	70	12		0	70-	12-
2019	12,601	31,576	251		0	31,576-	251-
2020	123,905	584,868	472	18,406	15	566,462-	457-
2021	2,337	242,290			0	242,290-	
2022	60,412	38,466	64		0	38,466-	64-
2023	2,545	45,239			0	45,239-	
TOTAL	1,055,034	1,884,888	179	100,052	9	1,784,837-	169-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	26,683	29,599	111	14,939	56	14,660-	55-
87-89	32,864	28,650	87	7,115	22	21,535-	66-
88-90	23,631	12,242	52	7,115	30	5,128-	22-
89-91	19,775	11,221	57		0	11,221-	57-
90-92	19,765	8,950	45		0	8,950-	45-
91-93	17,535	7,099	40		0	7,099-	40-
92-94	18,293	8,697	48		0	8,697-	48-
93-95	13,792	7,522	55		0	7,522-	55-
94-96	33,693	16,206	48		0	16,206-	48-
95-97	38,713	14,620	38		0	14,620-	38-
96-98	45,921	17,633	38		0	17,633-	38-
97-99	34,134	10,333	30		0	10,333-	30-
98-00	40,347	10,427	26		0	10,427-	26-
99-01	38,880	6,588	17		0	6,588-	17-
00-02	31,469	9,852	31	6,737	21	3,115-	10-
01-03	16,745	11,340	68	6,737	40	4,602-	27-
02-04	10,528	13,008	124	6,737	64	6,271-	60-
03-05	17,388	16,778	96		0	16,778-	96-
04-06	22,683	18,919	83		0	18,919-	83-
05-07	39,886	20,817	52	5,539	14	15,278-	38-
06-08	30,539	16,001	52	5,539	18	10,462-	34-
07-09	38,236	90,649	237	5,539	14	85,110-	223-
08-10	18,809	92,568	492		0	92,568-	492-
09-11	36,776	95,546	260		0	95,546-	260-
10-12	47,450	28,923	61		0	28,923-	61-
11-13	51,888	29,385	57		0	29,385-	57-
12-14	32,994	35,365	107		0	35,365-	107-
13-15	12,826	72,704	567		0	72,704-	567-
14-16	6,904	80,896			0	80,896-	
15-17	7,339	67,657	922		0	67,657-	922-
16-18	2,662	17,052	641		0	17,052-	641-
17-19	5,410	11,214	207		0	11,214-	207-
18-20	45,704	205,505	450	6,135	13	199,369-	436-
19-21	46,281	286,245	618	6,135	13	280,109-	605-
20-22	62,218	288,541	464	6,135	10	282,406-	454-
21-23	21,764	108,665	499		0	108,665-	499-
FIVE-YEAR AVERAGE							
19-23	40,360	188,488	467	3,681	9	184,807-	458-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	23,654	5,290	22	2,080	9	3,210-	14-
1987	89,898	18,147	20	7,513	8	10,635-	12-
1988	72,378	14,612	20	1,808	2	12,804-	18-
1989	58,486	3,593	6	249	0	3,344-	6-
1990	118,670	33,551	28	566	0	32,985-	28-
1991	332,919	75,186	23	2,398	1	72,788-	22-
1992	90,093	79,185	88	53	0	79,133-	88-
1993	201,779	198,744	98	55,296	27	143,449-	71-
1994	298,356	53,438	18	92,740	31	39,302	13
1995	49,714	12,441	25	18,610	37	6,169	12
1996	121,585	34,177	28	14,488	12	19,689-	16-
1997	192,897	22,065	11	9,976	5	12,089-	6-
1998	179,346	30,217	17	127,338	71	97,121	54
1999	300,097	118,570	40	696	0	117,874-	39-
2000	99,687	31,599	32		0	31,599-	32-
2001	128,301	41,403	32		0	41,403-	32-
2002	269,323	124,781	46		0	124,781-	46-
2003	249,507	10,784	4	14,012	6	3,228	1
2004	172,024	25,817	15	1,556	1	24,261-	14-
2005	218,460	20,319	9	14,151	6	6,168-	3-
2006	141,842	40,781	29	1,234-	1-	42,016-	30-
2007	63,730	7,436	12		0	7,436-	12-
2008	83,431	29,935	36	2,090	3	27,846-	33-
2009	176,589	131,007	74	66,000	37	65,007-	37-
2010	61,269	17,297	28	700	1	16,597-	27-
2011	531,830	86,425	16	5,054	1	81,371-	15-
2012	898,948	140,146	16	20,282	2	119,864-	13-
2013	564,218	60,059	11	169	0	59,890-	11-
2014	606,587	149,830	25	3,115	1	146,715-	24-
2015	720,578	257,251	36	56,642	8	200,609-	28-
2016	422,672	77,560	18	165,929	39	88,369	21
2017	423,476	58,146	14		0	58,146-	14-
2018	599,720	86,621	14		0	86,622-	14-
2019	971,554	611,790	63	291,878	30	319,912-	33-
2020	793,665	612,815	77	146,849-	19-	759,664-	96-
2021	980,061	250,061	26	1,483,992	151	1,233,931	126
2022	638,296	246,809	39		0	246,809-	39-
2023	978,976	266,583	27	2,053,891	210	1,787,308	183
TOTAL	12,924,619	4,084,473	32	4,365,189	34	280,715	2



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	61,977	12,683	20	3,800	6	8,883-	14-
87-89	73,587	12,117	16	3,190	4	8,928-	12-
88-90	83,178	17,252	21	874	1	16,378-	20-
89-91	170,025	37,443	22	1,071	1	36,372-	21-
90-92	180,561	62,641	35	1,006	1	61,635-	34-
91-93	208,264	117,705	57	19,249	9	98,456-	47-
92-94	196,743	110,456	56	49,363	25	61,093-	31-
93-95	183,283	88,208	48	55,548	30	32,659-	18-
94-96	156,552	33,352	21	41,946	27	8,594	5
95-97	121,399	22,895	19	14,358	12	8,536-	7-
96-98	164,609	28,820	18	50,601	31	21,781	13
97-99	224,113	56,951	25	46,003	21	10,947-	5-
98-00	193,043	60,129	31	42,678	22	17,451-	9-
99-01	176,028	63,857	36	232	0	63,625-	36-
00-02	165,770	65,928	40		0	65,928-	40-
01-03	215,710	58,989	27	4,671	2	54,319-	25-
02-04	230,285	53,794	23	5,189	2	48,605-	21-
03-05	213,330	18,973	9	9,906	5	9,067-	4-
04-06	177,442	28,972	16	4,824	3	24,148-	14-
05-07	141,344	22,845	16	4,306	3	18,540-	13-
06-08	96,335	26,051	27	285	0	25,766-	27-
07-09	107,917	56,126	52	22,697	21	33,429-	31-
08-10	107,096	59,413	55	22,930	21	36,483-	34-
09-11	256,563	78,243	30	23,918	9	54,325-	21-
10-12	497,349	81,289	16	8,679	2	72,611-	15-
11-13	664,999	95,544	14	8,502	1	87,042-	13-
12-14	689,918	116,679	17	7,856	1	108,823-	16-
13-15	630,461	155,713	25	19,976	3	135,738-	22-
14-16	583,279	161,547	28	75,229	13	86,318-	15-
15-17	522,242	130,986	25	74,190	14	56,795-	11-
16-18	481,956	74,109	15	55,310	11	18,800-	4-
17-19	664,917	252,186	38	97,293	15	154,893-	23-
18-20	788,313	437,075	55	48,343	6	388,732-	49-
19-21	915,094	491,555	54	543,007	59	51,452	6
20-22	804,007	369,895	46	445,714	55	75,819	9
21-23	865,778	254,484	29	1,179,294	136	924,810	107
FIVE-YEAR AVERAGE							
19-23	872,511	397,612	46	736,582	84	338,971	39

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	2,904,850	305,588	11	618,944	21	313,356	11
1987	3,395,999	408,211	12	292,882	9	115,329-	3-
1988	3,248,657	600,114	18	163,867	5	436,247-	13-
1989	4,391,721	861,223	20	573,858	13	287,365-	7-
1990	4,088,030	1,922,709	47	334,961	8	1,587,748-	39-
1991	5,099,426	1,474,753	29	358,078	7	1,116,675-	22-
1992	8,465,866	1,373,291	16	427,568	5	945,722-	11-
1993	6,527,480	1,658,898	25	1,036,754	16	622,144-	10-
1994	7,839,759	1,402,285	18	989,451	13	412,835-	5-
1995	3,299,437	813,883	25	303,601	9	510,282-	15-
1996	3,187,125	987,903	31	288,493	9	699,410-	22-
1997	7,230,362	972,108	13	108,497	2	863,611-	12-
1998	6,189,170	2,228,497	36	657,483	11	1,571,014-	25-
1999	6,474,278	879,756	14	317,855	5	561,901-	9-
2000	7,978,382	850,226	11	521,077	7	329,149-	4-
2001	8,850,491	1,154,466	13	167,497	2	986,969-	11-
2002	8,276,090	735,964	9	108,043	1	627,922-	8-
2003	10,601,049	533,637	5	62,254	1	471,383-	4-
2004	5,609,382	937,878	17	1,521,125	27	583,247	10
2005	7,755,595	878,324	11	160,006	2	718,318-	9-
2006	14,836,119	2,954,183	20	21,095	0	2,933,088-	20-
2007	7,818,607	948,220	12	294,434	4	653,785-	8-
2008	8,250,505	1,261,847	15	1,314,583	16	52,736	1
2009	7,363,265	1,591,234	22	53,993	1	1,537,241-	21-
2010	4,880,661	799,556	16	732,287	15	67,268-	1-
2011	9,646,888	611,820	6	4,717	0	607,102-	6-
2012	11,621,965	2,286,416	20	497,795	4	1,788,621-	15-
2013	17,190,821	3,288,851	19	963,357	6	2,325,494-	14-
2014	21,305,604	3,087,467	14	1,065,545	5	2,021,923-	9-
2015	15,327,179	2,369,584	15	215,056	1	2,154,529-	14-
2016	17,374,638	3,485,906	20	478,013	3	3,007,893-	17-
2017	14,890,053	3,066,953	21	118,061	1	2,948,892-	20-
2018	18,010,763	3,551,493	20	587,441	3	2,964,052-	16-
2019	23,588,220	6,931,794	29	264,130	1	6,667,664-	28-
2020	28,313,682	5,146,531	18	44,009	0	5,102,522-	18-
2021	42,870,591	7,948,488	19	182,267	0	7,766,221-	18-
2022	34,258,278	6,167,538	18	353,752	1	5,813,787-	17-
2023	26,455,234	5,028,256	19	4,028,732	15	999,524-	4-
TOTAL	445,416,224	81,505,850	18	20,231,560	5	61,274,291-	14-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	3,183,169	437,971	14	358,564	11	79,407-	2-
87-89	3,678,793	623,182	17	343,536	9	279,647-	8-
88-90	3,909,470	1,128,015	29	357,562	9	770,453-	20-
89-91	4,526,392	1,419,562	31	422,299	9	997,263-	22-
90-92	5,884,440	1,590,251	27	373,536	6	1,216,715-	21-
91-93	6,697,591	1,502,314	22	607,467	9	894,847-	13-
92-94	7,611,035	1,478,158	19	817,925	11	660,233-	9-
93-95	5,888,892	1,291,689	22	776,602	13	515,087-	9-
94-96	4,775,440	1,068,024	22	527,182	11	540,842-	11-
95-97	4,572,308	924,631	20	233,531	5	691,101-	15-
96-98	5,535,552	1,396,169	25	351,491	6	1,044,678-	19-
97-99	6,631,270	1,360,120	21	361,278	5	998,842-	15-
98-00	6,880,610	1,319,493	19	498,805	7	820,688-	12-
99-01	7,767,717	961,483	12	335,476	4	626,007-	8-
00-02	8,368,321	913,552	11	265,539	3	648,013-	8-
01-03	9,242,544	808,022	9	112,598	1	695,424-	8-
02-04	8,162,174	735,826	9	563,807	7	172,019-	2-
03-05	7,988,675	783,280	10	581,128	7	202,151-	3-
04-06	9,400,365	1,590,129	17	567,409	6	1,022,720-	11-
05-07	10,136,774	1,593,576	16	158,512	2	1,435,064-	14-
06-08	10,301,744	1,721,417	17	543,371	5	1,178,046-	11-
07-09	7,810,793	1,267,100	16	554,337	7	712,763-	9-
08-10	6,831,477	1,217,545	18	700,288	10	517,258-	8-
09-11	7,296,938	1,000,870	14	263,666	4	737,204-	10-
10-12	8,716,505	1,232,597	14	411,600	5	820,997-	9-
11-13	12,819,891	2,062,362	16	488,623	4	1,573,739-	12-
12-14	16,706,130	2,887,578	17	842,232	5	2,045,346-	12-
13-15	17,941,201	2,915,301	16	747,986	4	2,167,315-	12-
14-16	18,002,473	2,980,986	17	586,204	3	2,394,781-	13-
15-17	15,863,957	2,974,148	19	270,376	2	2,703,771-	17-
16-18	16,758,485	3,368,117	20	394,505	2	2,973,612-	18-
17-19	18,829,679	4,516,747	24	323,211	2	4,193,536-	22-
18-20	23,304,222	5,209,939	22	298,527	1	4,911,413-	21-
19-21	31,590,831	6,675,605	21	163,469	1	6,512,136-	21-
20-22	35,147,517	6,420,853	18	193,343	1	6,227,510-	18-
21-23	34,528,034	6,381,427	18	1,521,584	4	4,859,844-	14-
FIVE-YEAR AVERAGE							
19-23	31,097,201	6,244,522	20	974,578	3	5,269,944-	17-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 AND 364.20 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	3,586,373	3,152,190	88	1,982,525	55	1,169,665-	33-
1987	3,141,223	3,284,457	105	1,800,346	57	1,484,111-	47-
1988	3,660,868	3,679,519	101	1,858,507	51	1,821,011-	50-
1989	4,027,157	3,593,494	89	1,577,484	39	2,016,010-	50-
1990	4,186,189	4,337,149	104	2,349,285	56	1,987,864-	47-
1991	4,094,909	4,404,394	108	777,559	19	3,626,835-	89-
1992	4,420,236	5,531,275	125	1,706,528	39	3,824,746-	87-
1993	4,842,506	5,310,512	110	2,485,088	51	2,825,424-	58-
1994	3,127,853	4,912,142	157	2,392,917	77	2,519,225-	81-
1995	14,709,134	4,414,165	30	2,291,927	16	2,122,238-	14-
1996	2,782,748	3,702,792	133	2,168,100	78	1,534,691-	55-
1997	2,120,285	3,650,531	172	2,056,311	97	1,594,220-	75-
1998	2,830,348	4,441,308	157	1,705,045	60	2,736,263-	97-
1999	5,658,333	3,950,265	70	1,348,851	24	2,601,414-	46-
2000	6,870,997	4,221,325	61	2,306,943	34	1,914,381-	28-
2001	5,370,244	5,559,475	104	501,592	9	5,057,883-	94-
2002	4,349,187	5,067,629	117	1,172,334	27	3,895,295-	90-
2003	3,993,918	5,973,294	150	1,560,860	39	4,412,433-	110-
2004	3,682,558	5,384,636	146	1,654,572	45	3,730,064-	101-
2005	3,306,969	5,365,175	162	1,900,561	57	3,464,614-	105-
2006	5,730,744	15,421,672	269	1,465,465	26	13,956,207-	244-
2007	6,446,923	10,703,320	166	1,183,323	18	9,519,997-	148-
2008	6,850,768	10,132,776	148	1,111,733	16	9,021,043-	132-
2009	6,466,861	12,071,704	187	793,037	12	11,278,667-	174-
2010	7,803,138	22,674,532	291	442,674	6	22,231,858-	285-
2011	8,300,854	12,614,096	152	443,538	5	12,170,557-	147-
2012	8,178,337	14,972,761	183	262,191	3	14,710,571-	180-
2013	9,390,975	12,907,520	137	5,505	0	12,902,015-	137-
2014	14,562,671	20,977,756	144	4,062	0	20,973,693-	144-
2015	18,366,448	32,760,463	178	717,879	4	32,042,584-	174-
2016	18,750,293	43,008,295	229	838,739	4	42,169,556-	225-
2017	25,017,285	54,076,062	216	297,055	1	53,779,007-	215-
2018	24,554,480	52,838,214	215	135,013	1	52,703,201-	215-
2019	24,495,059	81,536,876	333	403,749-	2-	81,940,625-	335-
2020	24,184,931	59,108,173	244		0	59,108,173-	244-
2021	33,451,226	77,896,903	233	2,056,899	6	75,840,004-	227-
2022	44,672,015	93,217,802	209	517,966	1	92,699,837-	208-
2023	43,404,196	80,290,246	185	450,804	1	79,839,442-	184-
TOTAL	421,389,237	797,144,896	189	45,919,474	11	751,225,422-	178-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 AND 364.20 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	3,462,821	3,372,055	97	1,880,459	54	1,491,596-	43-
87-89	3,609,749	3,519,156	97	1,745,446	48	1,773,711-	49-
88-90	3,958,071	3,870,054	98	1,928,425	49	1,941,628-	49-
89-91	4,102,752	4,111,679	100	1,568,110	38	2,543,569-	62-
90-92	4,233,778	4,757,606	112	1,611,124	38	3,146,482-	74-
91-93	4,452,550	5,082,060	114	1,656,392	37	3,425,668-	77-
92-94	4,130,198	5,251,310	127	2,194,845	53	3,056,465-	74-
93-95	7,559,831	4,878,940	65	2,389,978	32	2,488,962-	33-
94-96	6,873,245	4,343,033	63	2,284,315	33	2,058,718-	30-
95-97	6,537,389	3,922,496	60	2,172,113	33	1,750,383-	27-
96-98	2,577,794	3,931,544	153	1,976,486	77	1,955,058-	76-
97-99	3,536,322	4,014,035	114	1,703,402	48	2,310,632-	65-
98-00	5,119,893	4,204,299	82	1,786,946	35	2,417,353-	47-
99-01	5,966,525	4,577,022	77	1,385,795	23	3,191,226-	53-
00-02	5,530,143	4,949,476	89	1,326,957	24	3,622,520-	66-
01-03	4,571,116	5,533,466	121	1,078,262	24	4,455,204-	97-
02-04	4,008,554	5,475,186	137	1,462,589	36	4,012,597-	100-
03-05	3,661,148	5,574,368	152	1,705,331	47	3,869,037-	106-
04-06	4,240,090	8,723,828	206	1,673,533	39	7,050,295-	166-
05-07	5,161,545	10,496,723	203	1,516,450	29	8,980,273-	174-
06-08	6,342,812	12,085,923	191	1,253,507	20	10,832,416-	171-
07-09	6,588,184	10,969,267	166	1,029,365	16	9,939,902-	151-
08-10	7,040,256	14,959,671	212	782,482	11	14,177,189-	201-
09-11	7,523,618	15,786,777	210	559,750	7	15,227,027-	202-
10-12	8,094,110	16,753,796	207	382,801	5	16,370,995-	202-
11-13	8,623,388	13,498,126	157	237,078	3	13,261,048-	154-
12-14	10,710,661	16,286,012	152	90,586	1	16,195,426-	151-
13-15	14,106,698	22,215,246	157	242,482	2	21,972,764-	156-
14-16	17,226,470	32,248,838	187	520,227	3	31,728,611-	184-
15-17	20,711,342	43,281,607	209	617,891	3	42,663,716-	206-
16-18	22,774,019	49,974,190	219	423,603	2	49,550,588-	218-
17-19	24,688,941	62,817,051	254	9,440	0	62,807,611-	254-
18-20	24,411,490	64,494,421	264	89,579-	0	64,584,000-	265-
19-21	27,377,072	72,847,317	266	551,050	2	72,296,267-	264-
20-22	34,102,724	76,740,959	225	858,288	3	75,882,671-	223-
21-23	40,509,146	83,801,650	207	1,008,556	2	82,793,094-	204-
FIVE-YEAR AVERAGE							
19-23	34,041,485	78,410,000	230	524,384	2	77,885,616-	229-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	3,411,345	2,389,136	70	1,511,916	44	877,220-	26-
1987	4,143,564	2,736,016	66	1,696,766	41	1,039,250-	25-
1988	5,823,879	3,816,768	66	2,334,038	40	1,482,730-	25-
1989	6,964,951	4,297,846	62	2,426,337	35	1,871,509-	27-
1990	7,240,686	4,971,154	69	2,855,399	39	2,115,754-	29-
1991	6,720,308	4,068,643	61	1,382,242	21	2,686,401-	40-
1992	6,707,646	6,200,116	92	2,212,768	33	3,987,348-	59-
1993	6,939,057	5,533,416	80	1,573,354	23	3,960,062-	57-
1994	4,803,666	4,154,616	86	1,279,235	27	2,875,381-	60-
1995	3,837,428	4,039,025	105	1,256,345	33	2,782,680-	73-
1996	4,477,962	3,545,662	79	1,670,788	37	1,874,874-	42-
1997	3,403,841	3,090,258	91	2,115,391	62	974,867-	29-
1998	4,912,475	4,859,962	99	2,362,127	48	2,497,835-	51-
1999	9,825,126	5,074,470	52	1,233,978	13	3,840,491-	39-
2000	16,055,724	5,653,151	35	2,016,623	13	3,636,527-	23-
2001	9,007,002	5,501,564	61	812,326	9	4,689,238-	52-
2002	8,512,899	6,863,852	81	1,742,049	20	5,121,803-	60-
2003	7,704,457	7,904,887	103	1,170,432	15	6,734,455-	87-
2004	6,455,851	5,406,124	84	1,618,121	25	3,788,003-	59-
2005	5,589,728	6,162,183	110	2,024,467	36	4,137,716-	74-
2006	9,632,198	10,564,414	110	2,001,619	21	8,562,794-	89-
2007	8,171,221	10,521,173	129	1,790,186	22	8,730,987-	107-
2008	6,638,562	11,295,327	170	1,782,170	27	9,513,158-	143-
2009	4,849,216	11,257,476	232	68,379	1	11,189,097-	231-
2010	6,115,047	8,334,890	136	746,829	12	7,588,061-	124-
2011	7,631,646	8,529,478	112	1,175,458	15	7,354,020-	96-
2012	8,406,436	5,924,936	70	589,968	7	5,334,967-	63-
2013	7,985,396	9,536,902	119	279,661	4	9,257,242-	116-
2014	11,792,437	13,507,728	115	195,236	2	13,312,492-	113-
2015	18,086,776	23,977,414	133	1,325,795	7	22,651,619-	125-
2016	22,887,068	30,442,654	133	1,329,038	6	29,113,616-	127-
2017	36,127,712	42,770,182	118	915,163	3	41,855,019-	116-
2018	45,435,489	41,626,186	92	9,346,458	21	32,279,728-	71-
2019	50,622,905	58,055,452	115	9,016,453	18	49,038,999-	97-
2020	53,490,458	71,952,696	135	11,923,932	22	60,028,765-	112-
2021	74,476,620	72,024,316	97	9,195,687	12	62,828,629-	84-
2022	77,009,994	90,854,129	118	7,225,077	9	83,629,052-	109-
2023	70,502,737	85,185,485	121	3,105,303	4	82,080,183-	116-
TOTAL	652,399,514	702,629,688	108	97,307,116	15	605,322,572-	93-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	4,459,596	2,980,640	67	1,847,573	41	1,133,067-	25-
87-89	5,644,131	3,616,876	64	2,152,380	38	1,464,496-	26-
88-90	6,676,505	4,361,922	65	2,538,591	38	1,823,331-	27-
89-91	6,975,315	4,445,881	64	2,221,326	32	2,224,555-	32-
90-92	6,889,547	5,079,971	74	2,150,137	31	2,929,834-	43-
91-93	6,789,004	5,267,392	78	1,722,788	25	3,544,603-	52-
92-94	6,150,123	5,296,049	86	1,688,453	27	3,607,597-	59-
93-95	5,193,384	4,575,686	88	1,369,645	26	3,206,041-	62-
94-96	4,373,019	3,913,101	89	1,402,123	32	2,510,978-	57-
95-97	3,906,410	3,558,315	91	1,680,841	43	1,877,474-	48-
96-98	4,264,759	3,831,961	90	2,049,435	48	1,782,526-	42-
97-99	6,047,148	4,341,563	72	1,903,832	31	2,437,731-	40-
98-00	10,264,442	5,195,861	51	1,870,909	18	3,324,951-	32-
99-01	11,629,284	5,409,728	47	1,354,309	12	4,055,419-	35-
00-02	11,191,875	6,006,189	54	1,523,666	14	4,482,523-	40-
01-03	8,408,119	6,756,768	80	1,241,603	15	5,515,166-	66-
02-04	7,557,735	6,724,955	89	1,510,201	20	5,214,754-	69-
03-05	6,583,345	6,491,065	99	1,604,340	24	4,886,725-	74-
04-06	7,225,926	7,377,574	102	1,881,402	26	5,496,171-	76-
05-07	7,797,715	9,082,590	116	1,938,757	25	7,143,832-	92-
06-08	8,147,327	10,793,638	132	1,857,992	23	8,935,646-	110-
07-09	6,552,999	11,024,659	168	1,213,578	19	9,811,080-	150-
08-10	5,867,608	10,295,898	175	865,793	15	9,430,105-	161-
09-11	6,198,637	9,373,948	151	663,556	11	8,710,393-	141-
10-12	7,384,376	7,596,435	103	837,419	11	6,759,016-	92-
11-13	8,007,826	7,997,105	100	681,696	9	7,315,410-	91-
12-14	9,394,756	9,656,522	103	354,955	4	9,301,567-	99-
13-15	12,621,536	15,674,014	124	600,231	5	15,073,784-	119-
14-16	17,588,760	22,642,598	129	950,023	5	21,692,575-	123-
15-17	25,700,519	32,396,750	126	1,189,999	5	31,206,751-	121-
16-18	34,816,756	38,279,674	110	3,863,553	11	34,416,121-	99-
17-19	44,062,035	47,483,940	108	6,426,025	15	41,057,915-	93-
18-20	49,849,617	57,211,445	115	10,095,614	20	47,115,831-	95-
19-21	59,529,994	67,344,155	113	10,045,357	17	57,298,798-	96-
20-22	68,325,691	78,277,047	115	9,448,232	14	68,828,815-	101-
21-23	73,996,450	82,687,977	112	6,508,689	9	76,179,288-	103-
FIVE-YEAR AVERAGE							
19-23	65,220,543	75,614,416	116	8,093,290	12	67,521,126-	104-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNTS 366.60 AND 366.70 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	261,926	45,563	17	50,188	19	4,625	2
1987	394,959	96,104	24	14,122	4	81,982-	21-
1988	349,625	45,223	13	39,141	11	6,081-	2-
1989	476,931	43,197	9	31,091	7	12,106-	3-
1990	496,813	44,924	9	45,111	9	187	0
1991	394,936	56,816	14	13,560	3	43,256-	11-
1992	359,536	137,948	38	43,172	12	94,776-	26-
1993	296,693	91,393	31	96,678	33	5,286	2
1994	404,473	65,753	16	148,457	37	82,704	20
1995	332,883	95,998	29	256,775	77	160,777	48
1996	388,982	77,916	20	108,782	28	30,865	8
1997	389,339	195,412	50	392,350	101	196,938	51
1998	434,333	88,440	20	132,652	31	44,212	10
1999	530,894	712,880	134	162,656	31	550,224-	104-
2000	445,745	217,272	49	540,948	121	323,676	73
2001	712,321	358,003	50	42,273	6	315,730-	44-
2002	452,382	313,210	69	23,403	5	289,807-	64-
2003	911,105	62,175	7	383,893	42	321,718	35
2004	781,172	97,906	13	59,669	8	38,237-	5-
2005	1,589,564	139,104	9	124,849	8	14,254-	1-
2006	1,357,917	164,488	12	146,841	11	17,647-	1-
2007	656,002	105,391	16	76,443	12	28,948-	4-
2008	494,265	63,056	13	77,490	16	14,433	3
2009	532,502	58,042	11	29,740	6	28,301-	5-
2010	461,082	41,132	9	23,114	5	18,018-	4-
2011	1,055,010	25,432	2	9,618	1	15,814-	1-
2012	1,047,913	3,106	0	21,327	2	18,222	2
2013	551,570	19,272	3	37,300	7	18,028	3
2014	1,880,270	39,134	2	79,400	4	40,267	2
2015	1,127,646	2,559	0	103,342	9	100,783	9
2016	534,702		0	166,425	31	166,425	31
2017	601,517	136,300	23	67,693	11	68,607-	11-
2018	957,692	23,486	2	65,130	7	41,644	4
2019	644,697	126,786	20	68,543	11	58,244-	9-
2020	500,542	98,473	20		0	98,473-	20-
2021	970,673	81,706	8		0	81,706-	8-
2022	381,340	178,055	47		0	178,055-	47-
2023	737,796	105,144	14		0	105,144-	14-
TOTAL	24,897,751	4,256,798	17	3,682,177	15	574,621-	2-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNTS 366.60 AND 366.70 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	335,503	62,297	19	34,484	10	27,813-	8-
87-89	407,172	61,508	15	28,118	7	33,390-	8-
88-90	441,123	44,448	10	38,448	9	6,000-	1-
89-91	456,227	48,312	11	29,921	7	18,392-	4-
90-92	417,095	79,896	19	33,948	8	45,949-	11-
91-93	350,388	95,386	27	51,137	15	44,249-	13-
92-94	353,567	98,365	28	96,102	27	2,262-	1-
93-95	344,683	84,381	24	167,303	49	82,922	24
94-96	375,446	79,889	21	171,338	46	91,449	24
95-97	370,401	123,109	33	252,636	68	129,527	35
96-98	404,218	120,589	30	211,261	52	90,672	22
97-99	451,522	332,244	74	229,219	51	103,025-	23-
98-00	470,324	339,530	72	278,752	59	60,779-	13-
99-01	562,987	429,385	76	248,625	44	180,759-	32-
00-02	536,816	296,162	55	202,208	38	93,954-	18-
01-03	691,936	244,462	35	149,856	22	94,606-	14-
02-04	714,886	157,764	22	155,655	22	2,109-	0
03-05	1,093,947	99,728	9	189,470	17	89,742	8
04-06	1,242,885	133,833	11	110,453	9	23,379-	2-
05-07	1,201,161	136,328	11	116,044	10	20,283-	2-
06-08	836,062	110,978	13	100,258	12	10,721-	1-
07-09	560,923	75,496	13	61,224	11	14,272-	3-
08-10	495,950	54,077	11	43,448	9	10,629-	2-
09-11	682,865	41,535	6	20,824	3	20,711-	3-
10-12	854,668	23,223	3	18,020	2	5,203-	1-
11-13	884,831	15,937	2	22,748	3	6,812	1
12-14	1,159,918	20,504	2	46,009	4	25,505	2
13-15	1,186,495	20,321	2	73,347	6	53,026	4
14-16	1,180,873	13,897	1	116,389	10	102,491	9
15-17	754,622	46,286	6	112,487	15	66,200	9
16-18	697,970	53,262	8	99,749	14	46,487	7
17-19	734,635	95,524	13	67,122	9	28,402-	4-
18-20	700,977	82,915	12	44,558	6	38,357-	5-
19-21	705,304	102,322	15	22,848	3	79,474-	11-
20-22	617,519	119,411	19		0	119,411-	19-
21-23	696,603	121,635	17		0	121,635-	17-
FIVE-YEAR AVERAGE							
19-23	647,010	118,033	18	13,709	2	104,324-	16-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	1,517,920	268,246	18	368,377	24	100,131	7
1987	1,756,132	323,818	18	333,677	19	9,859	1
1988	2,776,919	325,574	12	479,280	17	153,707	6
1989	2,840,203	344,314	12	388,148	14	43,835	2
1990	3,518,005	530,048	15	497,982	14	32,066-	1-
1991	3,220,223	467,867	15	362,982	11	104,884-	3-
1992	3,490,800	815,266	23	452,576	13	362,691-	10-
1993	2,718,016	699,150	26	564,120	21	135,030-	5-
1994	2,629,750	583,376	22	324,121	12	259,255-	10-
1995	2,696,897	632,227	23	548,964	20	83,263-	3-
1996	3,058,438	800,881	26	412,024	13	388,858-	13-
1997	2,569,093	494,103	19	560,850	22	66,747	3
1998	2,379,290	449,542	19	402,075	17	47,467-	2-
1999	5,201,547	648,257	12	662,537	13	14,279	0
2000	8,027,804	884,426	11	805,967	10	78,458-	1-
2001	7,724,759	926,127	12	781,789	10	144,338-	2-
2002	4,933,823	824,327	17	410,722	8	413,605-	8-
2003	12,628,383	756,634	6	517,447	4	239,188-	2-
2004	12,451,704	669,473	5	718,409	6	48,936	0
2005	11,174,764	946,914	8	665,342	6	281,573-	3-
2006	13,666,637	1,275,142	9	1,344,964	10	69,822	1
2007	12,207,062	2,171,221	18	1,132,396	9	1,038,825-	9-
2008	10,523,711	1,808,933	17	819,716	8	989,217-	9-
2009	6,301,313	2,356,300	37	469,649	7	1,886,651-	30-
2010	9,798,789	1,314,805	13	266,959	3	1,047,846-	11-
2011	10,930,962	2,165,262	20	168,078	2	1,997,184-	18-
2012	17,474,652	1,472,170	8	75,564	0	1,396,607-	8-
2013	18,223,091	1,359,484	7		0	1,359,484-	7-
2014	18,515,137	1,791,285	10		0	1,791,285-	10-
2015	21,725,194	3,148,546	14	503,938	2	2,644,608-	12-
2016	19,718,236	3,358,486	17	308,879	2	3,049,607-	15-
2017	18,281,515	3,866,495	21	72,160	0	3,794,335-	21-
2018	20,448,069	4,513,652	22	57,515	0	4,456,136-	22-
2019	22,091,089	6,489,120	29	9,869	0	6,479,251-	29-
2020	19,564,907	8,225,901	42	66,416	0	8,159,485-	42-
2021	24,663,255	8,961,341	36	12,333	0	8,949,007-	36-
2022	28,688,286	11,886,033	41	593-	0	11,886,626-	41-
2023	19,218,531	11,075,007	58	324,887	2	10,750,121-	56-
TOTAL	409,354,907	89,629,750	22	15,890,119	4	73,739,631-	18-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	2,016,990	305,879	15	393,778	20	87,899	4
87-89	2,457,751	331,235	13	400,368	16	69,133	3
88-90	3,045,042	399,978	13	455,137	15	55,159	2
89-91	3,192,810	447,409	14	416,371	13	31,039-	1-
90-92	3,409,676	604,394	18	437,847	13	166,547-	5-
91-93	3,143,013	660,761	21	459,893	15	200,868-	6-
92-94	2,946,189	699,264	24	446,939	15	252,325-	9-
93-95	2,681,554	638,251	24	479,068	18	159,182-	6-
94-96	2,795,028	672,161	24	428,370	15	243,792-	9-
95-97	2,774,809	642,404	23	507,279	18	135,124-	5-
96-98	2,668,940	581,509	22	458,316	17	123,193-	5-
97-99	3,383,310	530,634	16	541,821	16	11,187	0
98-00	5,202,880	660,742	13	623,526	12	37,215-	1-
99-01	6,984,703	819,603	12	750,098	11	69,506-	1-
00-02	6,895,462	878,293	13	666,160	10	212,134-	3-
01-03	8,428,988	835,696	10	569,986	7	265,710-	3-
02-04	10,004,637	750,145	7	548,859	5	201,285-	2-
03-05	12,084,951	791,007	7	633,732	5	157,275-	1-
04-06	12,431,035	963,843	8	909,571	7	54,272-	0
05-07	12,349,488	1,464,426	12	1,047,567	8	416,859-	3-
06-08	12,132,470	1,751,765	14	1,099,025	9	652,740-	5-
07-09	9,677,362	2,112,152	22	807,254	8	1,304,898-	13-
08-10	8,874,604	1,826,679	21	518,775	6	1,307,905-	15-
09-11	9,010,355	1,945,456	22	301,562	3	1,643,893-	18-
10-12	12,734,801	1,650,746	13	170,200	1	1,480,545-	12-
11-13	15,542,901	1,665,639	11	81,214	1	1,584,425-	10-
12-14	18,070,960	1,540,980	9	25,188	0	1,515,792-	8-
13-15	19,487,807	2,099,771	11	167,979	1	1,931,792-	10-
14-16	19,986,189	2,766,106	14	270,939	1	2,495,166-	12-
15-17	19,908,315	3,457,842	17	294,992	1	3,162,850-	16-
16-18	19,482,607	3,912,877	20	146,185	1	3,766,693-	19-
17-19	20,273,558	4,956,422	24	46,515	0	4,909,907-	24-
18-20	20,701,355	6,409,557	31	44,600	0	6,364,957-	31-
19-21	22,106,417	7,892,120	36	29,539	0	7,862,581-	36-
20-22	24,305,483	9,691,091	40	26,052	0	9,665,039-	40-
21-23	24,190,024	10,640,793	44	112,209	0	10,528,585-	44-
FIVE-YEAR AVERAGE							
19-23	22,845,214	9,327,480	41	82,582	0	9,244,898-	40-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	990,396	110,672	11	676,076	68	565,404	57
1987	896,288	153,542	17	655,192	73	501,650	56
1988	996,785	36,456	4	496,062	50	459,607	46
1989	1,594,735	61,628	4	721,414	45	659,786	41
1990	2,102,204	66,886	3	1,155,402	55	1,088,516	52
1991	2,482,508	98,289	4	648,728	26	550,439	22
1992	2,693,559	226,332	8	254,525	9	28,193	1
1993	2,138,883	145,298	7	122,555	6	22,743-	1-
1994	1,633,226	105,297	6	156,537	10	51,240	3
1995	1,448,636	101,903	7	37,986	3	63,917-	4-
1996	1,501,050	72,996	5	298,736	20	225,740	15
1997	2,046,403	306,000	15	531,652	26	225,652	11
1998	3,185,260	270,175	8	510,444	16	240,270	8
1999	3,555,130	1,827,255	51	255,012	7	1,572,243-	44-
2000	6,696,289	917,935-	14-	388,063	6	1,305,998	20
2001	5,349,909	805,903	15	240,178	4	565,725-	11-
2002	4,431,272	570,810	13	548,678	12	22,132-	0
2003	3,509,232	1,077,657-	31-	198,362	6	1,276,020	36
2004	1,728,116	26,638	2	227,347	13	200,709	12
2005	2,014,573	50,629	3	246,920	12	196,291	10
2006	2,267,545	47,903	2	72,011-	3-	119,914-	5-
2007	1,802,117	112,054	6	3,031	0	109,024-	6-
2008	624,186	75,935	12	389,571	62	313,637	50
2009	733,131	101,395	14	127,303	17	25,908	4
2010	2,267,088	14,982-	1-	111,983	5	126,965	6
2011	3,204,927	90,228	3	34,776	1	55,452-	2-
2012	2,935,501	52,732	2	30,577	1	22,155-	1-
2013	2,105,439	56,583	3	1,424	0	55,159-	3-
2014	2,567,897	95,950	4	3,126	0	92,823-	4-
2015	1,094,164	62,701	6	33,730	3	28,971-	3-
2016	1,543,773	68,433	4	167,531	11	99,098	6
2017	1,307,879	100,478	8	134,547	10	34,070	3
2018	2,600,923	132,713	5	176,269	7	43,555	2
2019	4,088,036	193,910	5	123,284	3	70,626-	2-
2020	5,931,523	263,199	4	170,935	3	92,264-	2-
2021	7,344,069	215,397	3	576,209	8	360,812	5
2022	5,061,046	297,403	6	138,209	3	159,194-	3-
2023	3,967,737	200,361	5	38,646	1	161,715-	4-
TOTAL	102,441,435	5,193,506	5	10,559,009	10	5,365,503	5

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	961,156	100,223	10	609,110	63	508,887	53
87-89	1,162,602	83,875	7	624,223	54	540,348	46
88-90	1,564,575	54,990	4	790,959	51	735,969	47
89-91	2,059,816	75,601	4	841,848	41	766,247	37
90-92	2,426,090	130,502	5	686,218	28	555,716	23
91-93	2,438,317	156,640	6	341,936	14	185,296	8
92-94	2,155,223	158,976	7	177,872	8	18,897	1
93-95	1,740,248	117,499	7	105,693	6	11,807-	1-
94-96	1,527,637	93,399	6	164,420	11	71,021	5
95-97	1,665,363	160,300	10	289,458	17	129,158	8
96-98	2,244,238	216,390	10	446,944	20	230,554	10
97-99	2,928,931	801,143	27	432,369	15	368,774-	13-
98-00	4,478,893	393,165	9	384,506	9	8,658-	0
99-01	5,200,443	571,741	11	294,418	6	277,323-	5-
00-02	5,492,490	152,926	3	392,306	7	239,380	4
01-03	4,430,137	99,685	2	329,073	7	229,388	5
02-04	3,222,873	160,070-	5-	324,796	10	484,866	15
03-05	2,417,307	333,464-	14-	224,210	9	557,673	23
04-06	2,003,411	41,723	2	134,085	7	92,362	5
05-07	2,028,078	70,195	3	59,313	3	10,882-	1-
06-08	1,564,616	78,631	5	106,864	7	28,233	2
07-09	1,053,144	96,461	9	173,302	16	76,840	7
08-10	1,208,135	54,116	4	209,619	17	155,503	13
09-11	2,068,382	58,881	3	91,354	4	32,474	2
10-12	2,802,505	42,660	2	59,112	2	16,452	1
11-13	2,748,622	66,515	2	22,259	1	44,256-	2-
12-14	2,536,279	68,422	3	11,709	0	56,713-	2-
13-15	1,922,500	71,745	4	12,760	1	58,985-	3-
14-16	1,735,278	75,694	4	68,129	4	7,565-	0
15-17	1,315,272	77,204	6	111,936	9	34,732	3
16-18	1,817,525	100,541	6	159,449	9	58,908	3
17-19	2,665,613	142,367	5	144,700	5	2,333	0
18-20	4,206,827	196,607	5	156,829	4	39,778-	1-
19-21	5,787,876	224,169	4	290,143	5	65,974	1
20-22	6,112,213	258,666	4	295,118	5	36,451	1
21-23	5,457,617	237,720	4	251,021	5	13,301	0
FIVE-YEAR AVERAGE							
19-23	5,278,482	234,054	4	209,457	4	24,597-	0

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	10,806,360	2,867,195	27	282,761	3	2,584,434-	24-
1987	8,834,085	2,048,891	23	714,953	8	1,333,938-	15-
1988	8,221,468	2,022,367	25	150,180	2	1,872,187-	23-
1989	8,853,570	2,187,694	25	179,660	2	2,008,034-	23-
1990	8,805,832	2,966,875	34	8,104-	0	2,974,980-	34-
1991	2,490,368	3,082,214	124	504,136-	20-	3,586,350-	144-
1992	19,400,315	3,087,392	16	8,454,652	44	5,367,259	28
1993	9,203,194	3,803,211	41	1,652,631-	18-	5,455,842-	59-
1994	11,782,053	3,094,083	26	699,255	6	2,394,827-	20-
1995	11,515,303	4,585,141	40	642,365	6	3,942,776-	34-
1996	11,067,068	4,928,611	45	418,331	4	4,510,280-	41-
1997	13,935,009	4,902,791	35	359,776	3	4,543,015-	33-
1998	22,538,378	6,407,986	28	397,667	2	6,010,320-	27-
1999	16,249,776	6,257,311	39	416,326	3	5,840,986-	36-
2000	21,051,890	6,812,318	32	359,037	2	6,453,280-	31-
2001	19,405,419	6,968,600	36	303,884	2	6,664,716-	34-
2002	21,688,740	6,338,342	29	592,593	3	5,745,749-	26-
2003	17,858,803	5,714,493	32	275,911	2	5,438,582-	30-
2004	41,610,396	7,449,407	18	297,315	1	7,152,092-	17-
2005	33,410,242	6,996,521	21	340,358	1	6,656,163-	20-
2006	27,904,028	7,835,315	28	505,766	2	7,329,550-	26-
2007	24,269,450	7,194,450	30	441,142	2	6,753,308-	28-
2008	24,151,672	5,203,572	22	662,776	3	4,540,795-	19-
2009	26,259,910	5,481,515	21	815,306	3	4,666,209-	18-
2010	30,362,278	6,562,609	22	417,084	1	6,145,524-	20-
2011	30,415,186	5,462,911	18	1,340,440	4	4,122,471-	14-
2012	41,140,640	6,895,893	17	1,007,958	2	5,887,935-	14-
2013	44,664,512	11,584,091	26	1,310,541	3	10,273,549-	23-
2014	59,997,134	9,484,687	16	1,610,104	3	7,874,583-	13-
2015	51,148,919	8,465,704	17	946,205	2	7,519,499-	15-
2016	54,561,518	10,569,799	19	571,106	1	9,998,693-	18-
2017	51,449,845	12,282,515	24	360,977	1	11,921,538-	23-
2018	64,108,700	9,803,057	15	892,892	1	8,910,166-	14-
2019	64,127,206	10,295,276	16	302,369	0	9,992,908-	16-
2020	51,145,256	14,255,807	28	411,000	1	13,844,807-	27-
2021	69,079,618	13,667,412	20	178,209	0	13,489,203-	20-
2022	73,969,563	19,265,667	26	7,993-	0	19,273,660-	26-
2023	76,706,259	18,820,477	25	110,057	0	18,710,421-	24-
TOTAL	1,184,189,963	275,652,199	23	24,596,089	2	251,056,110-	21-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	9,287,305	2,312,818	25	382,631	4	1,930,186-	21-
87-89	8,636,375	2,086,317	24	348,264	4	1,738,053-	20-
88-90	8,626,957	2,392,312	28	107,245	1	2,285,067-	26-
89-91	6,716,590	2,745,594	41	110,860-	2-	2,856,455-	43-
90-92	10,232,171	3,045,494	30	2,647,470	26	398,024-	4-
91-93	10,364,625	3,324,272	32	2,099,295	20	1,224,978-	12-
92-94	13,461,854	3,328,229	25	2,500,426	19	827,803-	6-
93-95	10,833,517	3,827,478	35	103,670-	1-	3,931,148-	36-
94-96	11,454,808	4,202,611	37	586,650	5	3,615,961-	32-
95-97	12,172,460	4,805,514	39	473,490	4	4,332,024-	36-
96-98	15,846,818	5,413,129	34	391,924	2	5,021,205-	32-
97-99	17,574,388	5,856,029	33	391,256	2	5,464,773-	31-
98-00	19,946,681	6,492,538	33	391,010	2	6,101,529-	31-
99-01	18,902,362	6,679,410	35	359,749	2	6,319,661-	33-
00-02	20,715,349	6,706,420	32	418,505	2	6,287,915-	30-
01-03	19,650,987	6,340,478	32	390,796	2	5,949,682-	30-
02-04	27,052,646	6,500,747	24	388,606	1	6,112,141-	23-
03-05	30,959,814	6,720,140	22	304,528	1	6,415,612-	21-
04-06	34,308,222	7,427,081	22	381,146	1	7,045,935-	21-
05-07	28,527,906	7,342,096	26	429,088	2	6,913,007-	24-
06-08	25,441,717	6,744,446	27	536,561	2	6,207,885-	24-
07-09	24,893,677	5,959,846	24	639,741	3	5,320,104-	21-
08-10	26,924,620	5,749,232	21	631,722	2	5,117,510-	19-
09-11	29,012,458	5,835,678	20	857,610	3	4,978,068-	17-
10-12	33,972,701	6,307,138	19	921,827	3	5,385,310-	16-
11-13	38,740,113	7,980,965	21	1,219,646	3	6,761,318-	17-
12-14	48,600,762	9,321,557	19	1,309,534	3	8,012,022-	16-
13-15	51,936,855	9,844,827	19	1,288,950	2	8,555,877-	16-
14-16	55,235,857	9,506,730	17	1,042,471	2	8,464,258-	15-
15-17	52,386,761	10,439,339	20	626,096	1	9,813,243-	19-
16-18	56,706,688	10,885,124	19	608,325	1	10,276,799-	18-
17-19	59,895,251	10,793,616	18	518,746	1	10,274,870-	17-
18-20	59,793,721	11,451,380	19	535,420	1	10,915,960-	18-
19-21	61,450,693	12,739,498	21	297,193	0	12,442,306-	20-
20-22	64,731,479	15,729,629	24	193,739	0	15,535,890-	24-
21-23	73,251,813	17,251,185	24	93,424	0	17,157,761-	23-
FIVE-YEAR AVERAGE							
19-23	67,005,580	15,260,928	23	198,728	0	15,062,200-	22-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	864,493	546,748	63	91,651	11	455,097-	53-
1987	1,059,420	512,868	48	88,165	8	424,702-	40-
1988	955,184	500,838	52	130,739	14	370,099-	39-
1989	1,006,631	539,751	54	118,159	12	421,592-	42-
1990	1,140,629	516,305	45	92,882	8	423,423-	37-
1991	1,004,419	518,859	52	69,924	7	448,935-	45-
1992	1,226,192	881,239	72	81,528	7	799,712-	65-
1993	1,176,228	842,676	72	70,907	6	771,769-	66-
1994	1,019,196	1,035,287	102	63,803	6	971,484-	95-
1995	1,110,672	1,060,678	95	72,095	6	988,583-	89-
1996	728,775	791,184	109	62,500	9	728,684-	100-
1997	818,947	696,241	85	74,765	9	621,476-	76-
1998	1,168,700	1,058,144	91	275,208	24	782,937-	67-
1999	1,087,924	1,070,187	98	163,596	15	906,591-	83-
2000	1,457,020	1,452,874	100	311,302	21	1,141,572-	78-
2001	1,247,532	1,825,255	146	206,425	17	1,618,830-	130-
2002	1,269,597	1,724,504	136	230,787	18	1,493,718-	118-
2003	1,251,192	2,511,186	201	102,771	8	2,408,415-	192-
2004	1,275,784	1,527,561	120	117,718	9	1,409,843-	111-
2005	1,153,524	2,875,522	249	98,517	9	2,777,004-	241-
2006	1,574,898	2,670,449	170	101,999	6	2,568,450-	163-
2007	1,327,222	2,541,209	191	142,345	11	2,398,864-	181-
2008	443,025	2,270,485	512	25,842	6	2,244,643-	507-
2009	303,456	2,040,486	672	54,778	18	1,985,708-	654-
2010	2,214,433	360,705	16	25,619	1	335,086-	15-
2011	1,041,523	1,919,911	184	168,311	16	1,751,600-	168-
2012	1,755,180	2,050,841	117	57,192	3	1,993,649-	114-
2013	1,325,518	1,993,102	150	39,715	3	1,953,387-	147-
2014	1,690,483	2,449,469	145	38,642	2	2,410,827-	143-
2015	1,435,127	2,739,727	191	49,181	3	2,690,546-	187-
2016	1,607,342	3,150,406	196	41,372	3	3,109,034-	193-
2017	1,421,818	2,891,629	203	43,527	3	2,848,102-	200-
2018	1,692,362	2,993,478	177	70,214	4	2,923,264-	173-
2019	2,708,656	1,464,587	54	17,194	1	1,447,392-	53-
2020	1,841,726	3,637,577	198	143,659	8	3,493,918-	190-
2021	5,066,283	4,592,873	91	36,292	1	4,556,581-	90-
2022	4,882,624	6,356,970	130	19,275	0	6,337,695-	130-
2023	4,568,793	6,116,457	134	5,390	0	6,111,068-	134-
TOTAL	58,922,525	74,728,270	127	3,603,990	6	71,124,279-	121-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	959,699	520,151	54	103,518	11	416,633-	43-
87-89	1,007,078	517,819	51	112,354	11	405,465-	40-
88-90	1,034,148	518,965	50	113,927	11	405,038-	39-
89-91	1,050,560	524,972	50	93,655	9	431,317-	41-
90-92	1,123,747	638,801	57	81,444	7	557,357-	50-
91-93	1,135,613	747,591	66	74,119	7	673,472-	59-
92-94	1,140,539	919,734	81	72,079	6	847,655-	74-
93-95	1,102,032	979,547	89	68,935	6	910,612-	83-
94-96	952,881	962,383	101	66,133	7	896,250-	94-
95-97	886,131	849,368	96	69,787	8	779,581-	88-
96-98	905,474	848,523	94	137,491	15	711,032-	79-
97-99	1,025,190	941,524	92	171,190	17	770,335-	75-
98-00	1,237,881	1,193,735	96	250,035	20	943,700-	76-
99-01	1,264,159	1,449,439	115	227,108	18	1,222,331-	97-
00-02	1,324,716	1,667,545	126	249,505	19	1,418,040-	107-
01-03	1,256,107	2,020,315	161	179,994	14	1,840,321-	147-
02-04	1,265,525	1,921,084	152	150,425	12	1,770,658-	140-
03-05	1,226,834	2,304,756	188	106,336	9	2,198,421-	179-
04-06	1,334,736	2,357,844	177	106,078	8	2,251,765-	169-
05-07	1,351,881	2,695,727	199	114,287	8	2,581,439-	191-
06-08	1,115,048	2,494,048	224	90,062	8	2,403,986-	216-
07-09	691,234	2,284,060	330	74,322	11	2,209,738-	320-
08-10	986,971	1,557,225	158	35,413	4	1,521,812-	154-
09-11	1,186,471	1,440,367	121	82,903	7	1,357,464-	114-
10-12	1,670,379	1,443,819	86	83,707	5	1,360,112-	81-
11-13	1,374,073	1,987,951	145	88,406	6	1,899,545-	138-
12-14	1,590,393	2,164,471	136	45,183	3	2,119,288-	133-
13-15	1,483,709	2,394,100	161	42,513	3	2,351,587-	158-
14-16	1,577,651	2,779,867	176	43,065	3	2,736,802-	173-
15-17	1,488,096	2,927,254	197	44,693	3	2,882,561-	194-
16-18	1,573,841	3,011,837	191	51,704	3	2,960,133-	188-
17-19	1,940,945	2,449,898	126	43,645	2	2,406,253-	124-
18-20	2,080,914	2,698,547	130	77,023	4	2,621,525-	126-
19-21	3,205,555	3,231,679	101	65,715	2	3,165,964-	99-
20-22	3,930,211	4,862,473	124	66,409	2	4,796,065-	122-
21-23	4,839,233	5,688,767	118	20,319	0	5,668,448-	117-
FIVE-YEAR AVERAGE							
19-23	3,813,616	4,433,693	116	44,362	1	4,389,331-	115-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.6 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	371,588	23,579	6	10,936	3	12,643-	3-
1987	1,227,380	31,684	3	8,301	1	23,384-	2-
1988	926,527	16,043	2	15,245	2	797-	0
1989	872,338	23,005	3	22,537	3	468-	0
1990	841,115	21,830	3	18,748	2	3,082-	0
1991	653,343	27,195	4	15,259	2	11,935-	2-
1992	719,166	76,798	11	18,606	3	58,192-	8-
1993	1,039,941	56,269	5	67,685	7	11,416	1
1994	857,024	50,993	6	55,994	7	5,001	1
1995	1,394,302	74,855	5	61,302	4	13,553-	1-
1996	861,814	46,756	5	39,362	5	7,394-	1-
1997	1,020,530	82,697	8	62,575	6	20,122-	2-
1998	1,167,300	50,499	4	304,444	26	253,944	22
1999	867,847	84,796	10	117,473	14	32,678	4
2000	1,203,021	81,648	7	193,330	16	111,682	9
2001	1,689,218	186,742	11	162,795	10	23,946-	1-
2002	2,323,365	209,364	9	68,841	3	140,523-	6-
2003	2,977,653	240,899	8	107,563	4	133,336-	4-
2004	1,458,082	327,733	22	84,266	6	243,467-	17-
2005	1,777,004	623,652	35	512,820	29	110,833-	6-
2006	3,857,955	845,171	22	326,385-	8-	1,171,556-	30-
2007	3,892,558	810,102	21	142,582	4	667,520-	17-
2008	553,126	689,500	125	13,599-	2-	703,099-	127-
2009	106,969	645,511	603	33,428	31	612,083-	572-
2010	7,108,587	38,590-	1-	23,187	0	61,777	1
2011	1,670,240	621,431	37	90,846	5	530,585-	32-
2012	3,260,473	1,529,017	47	397,962	12	1,131,055-	35-
2013	2,704,283	1,257,800	47	362	0	1,257,438-	46-
2014	2,676,002	1,415,906	53	840	0	1,415,065-	53-
2015	2,834,638	1,492,103	53		0	1,492,103-	53-
2016	3,267,885	1,078,469	33	335,099	10	743,370-	23-
2017	3,621,452	1,121,983	31	323,456	9	798,527-	22-
2018	4,716,089	1,122,360	24	453,566	10	668,794-	14-
2019	4,743,693	1,128,427	24	307,373	6	821,054-	17-
2020	4,859,931	1,429,564	29	426,157	9	1,003,406-	21-
2021	6,405,196	1,543,632	24	648,769	10	894,864-	14-
2022	5,802,053	2,204,530	38	344,569	6	1,859,962-	32-
2023	7,258,616	3,684,945	51	101,013	1	3,583,932-	49-
TOTAL	93,588,305	24,918,897	27	5,237,307	6	19,681,590-	21-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.6 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	841,831	23,769	3	11,494	1	12,275-	1-
87-89	1,008,748	23,577	2	15,361	2	8,216-	1-
88-90	879,993	20,293	2	18,844	2	1,449-	0
89-91	788,932	24,010	3	18,848	2	5,162-	1-
90-92	737,874	41,941	6	17,538	2	24,403-	3-
91-93	804,150	53,421	7	33,850	4	19,570-	2-
92-94	872,044	61,353	7	47,429	5	13,925-	2-
93-95	1,097,089	60,706	6	61,661	6	955	0
94-96	1,037,714	57,535	6	52,219	5	5,315-	1-
95-97	1,092,215	68,102	6	54,413	5	13,690-	1-
96-98	1,016,548	59,984	6	135,460	13	75,476	7
97-99	1,018,559	72,664	7	161,497	16	88,833	9
98-00	1,079,390	72,314	7	205,082	19	132,768	12
99-01	1,253,362	117,729	9	157,866	13	40,138	3
00-02	1,738,535	159,251	9	141,655	8	17,596-	1-
01-03	2,330,079	212,335	9	113,066	5	99,268-	4-
02-04	2,253,034	259,332	12	86,890	4	172,442-	8-
03-05	2,070,913	397,428	19	234,883	11	162,545-	8-
04-06	2,364,347	598,852	25	90,234	4	508,619-	22-
05-07	3,175,839	759,642	24	109,672	3	649,969-	20-
06-08	2,767,880	781,591	28	65,801-	2-	847,392-	31-
07-09	1,517,551	715,038	47	54,137	4	660,901-	44-
08-10	2,589,561	432,140	17	14,339	1	417,802-	16-
09-11	2,961,932	409,450	14	49,154	2	360,297-	12-
10-12	4,013,100	703,953	18	170,665	4	533,288-	13-
11-13	2,544,999	1,136,082	45	163,057	6	973,026-	38-
12-14	2,880,253	1,400,907	49	133,055	5	1,267,853-	44-
13-15	2,738,307	1,388,603	51	401	0	1,388,202-	51-
14-16	2,926,175	1,328,826	45	111,980	4	1,216,846-	42-
15-17	3,241,325	1,230,852	38	219,518	7	1,011,334-	31-
16-18	3,868,475	1,107,604	29	370,707	10	736,897-	19-
17-19	4,360,411	1,124,257	26	361,465	8	762,792-	17-
18-20	4,773,238	1,226,784	26	395,699	8	831,085-	17-
19-21	5,336,273	1,367,208	26	460,766	9	906,441-	17-
20-22	5,689,060	1,725,909	30	473,165	8	1,252,744-	22-
21-23	6,488,622	2,477,702	38	364,783	6	2,112,919-	33-
FIVE-YEAR AVERAGE							
19-23	5,813,898	1,998,220	34	365,576	6	1,632,644-	28-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNTS 370.00 AND 370.10 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	862,635	23,066	3	3,411	0	19,655-	2-
1987	815,019	14,238	2	255,206	31	240,968	30
1988	1,823,241	8,511	0	14,798-	1-	23,309-	1-
1989	1,498,112	15,461	1	129,766	9	114,305	8
1990	1,022,953	10,161	1	19,065	2	8,905	1
1991	596,735	14,059	2	341,022-	57-	355,081-	60-
1992	2,273,820	12,948	1	521,619	23	508,671	22
1993	1,446,333	10,640	1	7,749-	1-	18,390-	1-
1994	5,542,843	33,009	1	73,933	1	40,924	1
1995	3,939,889	26,018	1	18,427	0	7,591-	0
1996	5,777,663	22,765	0	7,848	0	14,917-	0
1997	4,951,341	24,698	0	1,838	0	22,860-	0
1998	3,631,722	7,444	0	72,767	2	65,323	2
1999	3,114,382	11,877	0	45,699-	1-	57,576-	2-
2000	5,478,793	14,571	0	12,850	0	1,721-	0
2001	3,386,847	37,168	1	40,924	1	3,755	0
2002	3,702,501	1,998,177	54	41,599	1	1,956,577-	53-
2003	4,738,508	1,966,627	42	22,691	0	1,943,936-	41-
2004	2,538,169	1,759,014	69	105,147	4	1,653,868-	65-
2005	4,035,936	1,174,127	29	329,857	8	844,269-	21-
2006	3,710,624	1,682,531	45	497,463	13	1,185,068-	32-
2007	3,878,247	1,901,043	49	526,544	14	1,374,500-	35-
2008	3,688,565	1,374,508	37	501,993	14	872,515-	24-
2009	8,269,267	2,243,932	27	782,475	9	1,461,457-	18-
2010	7,298,109	2,010,568	28	1,040,424	14	970,144-	13-
2011	3,592,970	1,144,460	32	767,291	21	377,169-	10-
2012	3,382,930	1,208,146	36	225,485	7	982,661-	29-
2013	6,050,093	2,089,848	35	284,140	5	1,805,708-	30-
2014	23,540,018	2,448,225	10	400,188	2	2,048,038-	9-
2015	18,430,107	2,805,836	15	20,772	0	2,785,064-	15-
2016	12,119,158	2,693,150	22	655,176	5	2,037,974-	17-
2017	9,630,308	3,356,517	35	222,580	2	3,133,937-	33-
2018	14,548,663	4,498,097	31	446,023	3	4,052,074-	28-
2019	18,709,769	6,011,352	32	49	0	6,011,303-	32-
2020	11,834,843	6,660,624	56	779	0	6,659,845-	56-
2021	56,736,904	5,676,625	10		0	5,676,625-	10-
2022	23,341,440	7,791,133	33		0	7,791,133-	33-
2023	26,247,321	11,785,782	45	944	0	11,784,838-	45-
TOTAL	316,186,776	74,566,957	24	7,620,006	2	66,946,951-	21-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNTS 370.00 AND 370.10 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	1,166,965	15,272	1	81,273	7	66,001	6
87-89	1,378,790	12,737	1	123,391	9	110,654	8
88-90	1,448,102	11,378	1	44,678	3	33,300	2
89-91	1,039,266	13,227	1	64,064-	6-	77,290-	7-
90-92	1,297,836	12,389	1	66,554	5	54,165	4
91-93	1,438,963	12,549	1	57,616	4	45,067	3
92-94	3,087,665	18,866	1	195,934	6	177,068	6
93-95	3,643,022	23,222	1	28,204	1	4,981	0
94-96	5,086,799	27,264	1	33,403	1	6,139	0
95-97	4,889,631	24,494	1	9,371	0	15,123-	0
96-98	4,786,909	18,302	0	27,484	1	9,182	0
97-99	3,899,148	14,673	0	9,635	0	5,038-	0
98-00	4,074,965	11,297	0	13,306	0	2,009	0
99-01	3,993,340	21,205	1	2,692	0	18,514-	0
00-02	4,189,380	683,305	16	31,791	1	651,514-	16-
01-03	3,942,619	1,333,991	34	35,071	1	1,298,919-	33-
02-04	3,659,726	1,907,940	52	56,479	2	1,851,461-	51-
03-05	3,770,871	1,633,256	43	152,565	4	1,480,691-	39-
04-06	3,428,243	1,538,557	45	310,822	9	1,227,735-	36-
05-07	3,874,935	1,585,900	41	451,288	12	1,134,612-	29-
06-08	3,759,145	1,652,694	44	508,667	14	1,144,028-	30-
07-09	5,278,693	1,839,828	35	603,671	11	1,236,157-	23-
08-10	6,418,647	1,876,336	29	774,964	12	1,101,372-	17-
09-11	6,386,782	1,799,653	28	863,397	14	936,256-	15-
10-12	4,758,003	1,454,391	31	677,733	14	776,658-	16-
11-13	4,341,998	1,480,818	34	425,639	10	1,055,179-	24-
12-14	10,991,014	1,915,406	17	303,271	3	1,612,136-	15-
13-15	16,006,739	2,447,970	15	235,033	1	2,212,936-	14-
14-16	18,029,761	2,649,071	15	358,712	2	2,290,359-	13-
15-17	13,393,191	2,951,834	22	299,509	2	2,652,325-	20-
16-18	12,099,377	3,515,921	29	441,260	4	3,074,661-	25-
17-19	14,296,247	4,621,988	32	222,884	2	4,399,104-	31-
18-20	15,031,092	5,723,358	38	148,950	1	5,574,407-	37-
19-21	29,093,839	6,116,200	21	276	0	6,115,924-	21-
20-22	30,637,729	6,709,461	22	260	0	6,709,201-	22-
21-23	35,441,888	8,417,847	24	315	0	8,417,532-	24-
FIVE-YEAR AVERAGE							
19-23	27,374,055	7,585,103	28	354	0	7,584,749-	28-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	541,167	145,433	27	63,941	12	81,492-	15-
1987	733,921	185,233	25	61,471	8	123,762-	17-
1988	924,475	206,367	22	60,478	7	145,889-	16-
1989	903,858	151,791	17	60,310	7	91,481-	10-
1990	1,144,998	225,887	20	278,692	24	52,805	5
1991	1,754,747	295,311	17	438,701	25	143,390	8
1992	1,016,907	357,208	35	50,988	5	306,220-	30-
1993	657,868	213,450	32	27,582	4	185,867-	28-
1994	613,299	241,060	39	22,226	4	218,834-	36-
1995	796,681	279,861	35	28,440	4	251,420-	32-
1996	615,997	197,140	32	14,299	2	182,841-	30-
1997	737,571	99,667	14	49,000	7	50,667-	7-
1998	399,207	98,053	25	47,985	12	50,068-	13-
1999	591,176	146,464	25	120,351	20	26,112-	4-
2000	1,109,803	278,127	25	311,259	28	33,132	3
2001	899,384	307,137	34	330,020	37	22,882	3
2002	634,070	287,726	45	133,178	21	154,548-	24-
2003	508,880	175,867	35	34,390	7	141,477-	28-
2004	430,392	117,899	27	2,569	1	115,330-	27-
2005	363,958	117,734	32	41,535	11	76,199-	21-
2006	560,666	115,692	21	46,167	8	69,525-	12-
2007	272,567	96,225	35	23,588	9	72,637-	27-
2008	168,618	119,937	71	4,337-	3-	124,274-	74-
2009	112,012	126,803	113	4,111	4	122,692-	110-
2010	814,219	18,761	2	8,888	1	9,873-	1-
2011	362,003	144,405	40	42,609	12	101,796-	28-
2012	556,466	136,134	24	29,391	5	106,743-	19-
2013	889,080	283,291	32		0	283,291-	32-
2014	1,571,927	460,710	29		0	460,710-	29-
2015	976,756	378,803	39		0	378,803-	39-
2016	673,449	324,567	48	2,512	0	322,055-	48-
2017	672,121	251,507	37		0	251,507-	37-
2018	506,006	238,827	47		0	238,827-	47-
2019	441,937	339,089	77		0	339,089-	77-
2020	417,520	361,846	87	2,264	1	359,581-	86-
2021	1,156,910	228,477	20		0	228,477-	20-
2022	960,094	292,742	30		0	292,742-	30-
2023	1,492,258	465,166	31		0	465,166-	31-
TOTAL	27,982,966	8,510,399	30	2,332,609	8	6,177,791-	22-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	733,188	179,011	24	61,963	8	117,048-	16-
87-89	854,085	181,131	21	60,753	7	120,378-	14-
88-90	991,110	194,682	20	133,160	13	61,522-	6-
89-91	1,267,867	224,330	18	259,234	20	34,904	3
90-92	1,305,550	292,802	22	256,127	20	36,675-	3-
91-93	1,143,174	288,656	25	172,424	15	116,233-	10-
92-94	762,691	270,572	35	33,599	4	236,974-	31-
93-95	689,282	244,790	36	26,083	4	218,707-	32-
94-96	675,325	239,353	35	21,655	3	217,698-	32-
95-97	716,749	192,223	27	30,580	4	161,643-	23-
96-98	584,258	131,620	23	37,095	6	94,525-	16-
97-99	575,985	114,728	20	72,446	13	42,282-	7-
98-00	700,062	174,214	25	159,865	23	14,349-	2-
99-01	866,788	243,909	28	253,877	29	9,967	1
00-02	881,086	290,997	33	258,152	29	32,844-	4-
01-03	680,778	256,910	38	165,862	24	91,048-	13-
02-04	524,447	193,831	37	56,712	11	137,118-	26-
03-05	434,410	137,167	32	26,164	6	111,002-	26-
04-06	451,672	117,108	26	30,090	7	87,018-	19-
05-07	399,064	109,884	28	37,096	9	72,787-	18-
06-08	333,950	110,618	33	21,806	7	88,812-	27-
07-09	184,399	114,322	62	7,787	4	106,535-	58-
08-10	364,950	88,501	24	2,887	1	85,613-	23-
09-11	429,411	96,656	23	18,536	4	78,121-	18-
10-12	577,563	99,767	17	26,963	5	72,804-	13-
11-13	602,516	187,943	31	24,000	4	163,943-	27-
12-14	1,005,824	293,378	29	9,797	1	283,581-	28-
13-15	1,145,921	374,268	33		0	374,268-	33-
14-16	1,074,044	388,027	36	837	0	387,189-	36-
15-17	774,108	318,293	41	837	0	317,455-	41-
16-18	617,192	271,634	44	837	0	270,797-	44-
17-19	540,021	276,475	51		0	276,475-	51-
18-20	455,155	313,254	69	755	0	312,499-	69-
19-21	672,123	309,804	46	755	0	309,049-	46-
20-22	844,842	294,355	35	755	0	293,600-	35-
21-23	1,203,087	328,795	27		0	328,795-	27-
FIVE-YEAR AVERAGE							
19-23	893,744	337,464	38	453	0	337,011-	38-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	1,836,168	530,838	29	41,086-	2-	571,924-	31-
1987	2,007,778	469,933	23	376,072	19	93,861-	5-
1988	2,339,445	496,054	21	24,894-	1-	520,948-	22-
1989	1,892,969	412,652	22	64,920-	3-	477,572-	25-
1990	2,342,620	464,819	20	84,360-	4-	549,179-	23-
1991	2,810,705	576,223	21	846,661-	30-	1,422,884-	51-
1992	2,856,080	689,901	24	115,671-	4-	805,572-	28-
1993	2,749,588	720,903	26	138,709-	5-	859,612-	31-
1994	2,390,302	894,767	37	242,577	10	652,190-	27-
1995	3,025,092	1,208,639	40	190,979	6	1,017,660-	34-
1996	2,958,896	1,035,961	35	290,780	10	745,181-	25-
1997	2,223,481	582,575	26	665,238	30	82,662	4
1998	2,409,496	605,077	25	579,754	24	25,322-	1-
1999	3,726,838	751,680	20	999,321	27	247,640	7
2000	6,127,771	1,304,199	21	2,231,460	36	927,261	15
2001	5,512,737	1,379,756	25	1,654,925	30	275,168	5
2002	3,251,785	1,889,782	58	505,121	16	1,384,661-	43-
2003	5,023,373	1,990,982	40	848,113	17	1,142,869-	23-
2004	5,489,675	1,535,259	28	556,111	10	979,147-	18-
2005	6,677,376	2,468,068	37	502,542	8	1,965,527-	29-
2006	8,827,063	2,555,041	29	828,519	9	1,726,522-	20-
2007	7,021,665	1,601,646	23	604,922	9	996,723-	14-
2008	2,880,463	1,539,686	53	314,995	11	1,224,691-	43-
2009	1,735,698	2,163,932	125	330,114	19	1,833,818-	106-
2010	17,588,464	366,003	2	397,622	2	31,619	0
2011	7,590,874	2,550,789	34	977,972	13	1,572,817-	21-
2012	10,017,617	1,644,457	16	727,477	7	916,980-	9-
2013	6,807,086	1,276,535	19	211,944	3	1,064,591-	16-
2014	5,842,040	1,421,703	24	180,176	3	1,241,526-	21-
2015	7,182,592	1,301,403	18	209,986	3	1,091,417-	15-
2016	7,114,640	1,776,200	25	261,044	4	1,515,156-	21-
2017	17,323,939	1,477,368	9	378,544	2	1,098,823-	6-
2018	40,370,059	6,118,723	15	258,784	1	5,859,938-	15-
2019	39,740,325	2,382,754	6	169,044	0	2,213,710-	6-
2020	25,549,263	2,717,921	11	314,987	1	2,402,934-	9-
2021	23,738,649	2,507,865	11	212,900	1	2,294,965-	10-
2022	19,549,806	2,967,937	15	253,380	1	2,714,558-	14-
2023	18,797,059	4,247,877	23	145,517	1	4,102,360-	22-
TOTAL	335,329,475	60,625,908	18	15,104,620	5	45,521,288-	14-



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	2,061,130	498,942	24	103,364	5	395,578-	19-
87-89	2,080,064	459,546	22	95,419	5	364,127-	18-
88-90	2,191,678	457,842	21	58,058-	3-	515,899-	24-
89-91	2,348,765	484,564	21	331,980-	14-	816,545-	35-
90-92	2,669,801	576,981	22	348,897-	13-	925,878-	35-
91-93	2,805,457	662,342	24	367,014-	13-	1,029,356-	37-
92-94	2,665,323	768,523	29	3,934-	0	772,458-	29-
93-95	2,721,661	941,436	35	98,282	4	843,154-	31-
94-96	2,791,430	1,046,456	37	241,445	9	805,010-	29-
95-97	2,735,823	942,392	34	382,332	14	560,059-	20-
96-98	2,530,624	741,204	29	511,924	20	229,280-	9-
97-99	2,786,605	646,444	23	748,104	27	101,660	4
98-00	4,088,035	886,985	22	1,270,178	31	383,193	9
99-01	5,122,449	1,145,212	22	1,628,568	32	483,356	9
00-02	4,964,098	1,524,579	31	1,463,835	29	60,744-	1-
01-03	4,595,965	1,753,507	38	1,002,719	22	750,788-	16-
02-04	4,588,277	1,805,341	39	636,448	14	1,168,893-	25-
03-05	5,730,141	1,998,103	35	635,589	11	1,362,515-	24-
04-06	6,998,038	2,186,123	31	629,057	9	1,557,065-	22-
05-07	7,508,701	2,208,252	29	645,328	9	1,562,924-	21-
06-08	6,243,064	1,898,791	30	582,812	9	1,315,979-	21-
07-09	3,879,275	1,768,421	46	416,677	11	1,351,744-	35-
08-10	7,401,541	1,356,540	18	347,577	5	1,008,963-	14-
09-11	8,971,678	1,693,575	19	568,569	6	1,125,005-	13-
10-12	11,732,318	1,520,416	13	701,024	6	819,393-	7-
11-13	8,138,525	1,823,927	22	639,131	8	1,184,796-	15-
12-14	7,555,581	1,447,565	19	373,199	5	1,074,366-	14-
13-15	6,610,573	1,333,214	20	200,702	3	1,132,511-	17-
14-16	6,713,091	1,499,769	22	217,069	3	1,282,700-	19-
15-17	10,540,390	1,518,324	14	283,192	3	1,235,132-	12-
16-18	21,602,880	3,124,097	14	299,457	1	2,824,639-	13-
17-19	32,478,108	3,326,281	10	268,791	1	3,057,490-	9-
18-20	35,219,882	3,739,799	11	247,605	1	3,492,194-	10-
19-21	29,676,079	2,536,180	9	232,310	1	2,303,870-	8-
20-22	22,945,906	2,731,241	12	260,422	1	2,470,819-	11-
21-23	20,695,171	3,241,227	16	203,932	1	3,037,294-	15-
FIVE-YEAR AVERAGE							
19-23	25,475,020	2,964,871	12	219,166	1	2,745,705-	11-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	1,269,124	27,552	2	4,296	0	23,256-	2-
1987	1,299,314	103,121	8	22,466	2	80,655-	6-
1988	744,162	179,459	24	55	0	179,404-	24-
1989	632,499	18,662	3	11,939	2	6,724-	1-
1990	431,978	9,537	2	10,936	3	1,399	0
1991	1,712,790	17,092	1	44,123	3	27,031	2
1992	2,164,551	108,413	5	73,332	3	35,081-	2-
1993	977,539	14,142	1	10,136	1	4,006-	0
1994	2,559,458	19,485	1		0	19,485-	1-
1995	514,391	179,606	35	39,838	8	139,768-	27-
1996	2,811,327	188,652	7	54,469	2	134,183-	5-
1997	2,611,053	1,539,860	59	1,719,964	66	180,104	7
1998	1,494,092	591,607	40		0	591,607-	40-
1999	3,514,408	366,747	10	5,450	0	361,297-	10-
2000	1,555,378	66,131	4	55,660	4	10,471-	1-
2001	1,211,971	107,617	9	55,660-	5-	163,277-	13-
2002	3,580,721	275,720	8	1,864	0	273,857-	8-
2003	1,135,246	135,734	12	1,000	0	134,734-	12-
2004	1,034,504	159,732	15		0	159,732-	15-
2005	1,527,834	239,210	16	318,632	21	79,422	5
2006	1,656,059	272,103	16	81,066	5	191,037-	12-
2007	3,131,727	628,380	20	1,151	0	627,229-	20-
2008	7,637,323	332,119	4		0	332,119-	4-
2009	1,446,460	341,993	24	113,281-	8-	455,274-	31-
2010	4,425,821	402,248	9	55,427	1	346,821-	8-
2011	3,018,868	1,572,438	52	123,021	4	1,449,417-	48-
2012	3,802,817	377,640	10		0	377,640-	10-
2013	4,034,839	738,600	18		0	738,600-	18-
2014	6,293,964	405,366	6	29,170	0	376,196-	6-
2015	468,172	860,190	184		0	860,190-	184-
2016	5,918,088	945,578	16	18,805	0	926,773-	16-
2017	5,235,270	578,126	11		0	578,126-	11-
2018	2,199,125	896,524	41		0	896,524-	41-
2019	5,592,784	2,665,142	48		0	2,665,142-	48-
2020	4,846,173	1,725,305	36	864,972	18	860,333-	18-
2021	9,122,836	2,217,737	24		0	2,217,737-	24-
2022	16,521,715	2,490,732	15	1,797,193	11	693,539-	4-
2023	6,554,714	2,928,311	45		0	2,928,311-	45-
TOTAL	124,689,094	24,726,610	20	5,176,024	4	19,550,587-	16-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	1,104,200	103,378	9	8,939	1	94,438-	9-
87-89	891,992	100,414	11	11,487	1	88,928-	10-
88-90	602,879	69,219	11	7,643	1	61,576-	10-
89-91	925,755	15,097	2	22,332	2	7,235	1
90-92	1,436,439	45,014	3	42,797	3	2,217-	0
91-93	1,618,293	46,549	3	42,530	3	4,019-	0
92-94	1,900,516	47,347	2	27,823	1	19,524-	1-
93-95	1,350,463	71,078	5	16,658	1	54,420-	4-
94-96	1,961,725	129,248	7	31,436	2	97,812-	5-
95-97	1,978,924	636,039	32	604,757	31	31,282-	2-
96-98	2,305,491	773,373	34	591,478	26	181,895-	8-
97-99	2,539,851	832,738	33	575,138	23	257,600-	10-
98-00	2,187,959	341,495	16	20,370	1	321,125-	15-
99-01	2,093,919	180,165	9	1,817	0	178,348-	9-
00-02	2,116,023	149,823	7	621	0	149,201-	7-
01-03	1,975,979	173,024	9	17,599-	1-	190,622-	10-
02-04	1,916,824	190,395	10	955	0	189,441-	10-
03-05	1,232,528	178,225	14	106,544	9	71,681-	6-
04-06	1,406,133	223,682	16	133,233	9	90,449-	6-
05-07	2,105,207	379,898	18	133,616	6	246,282-	12-
06-08	4,141,703	410,867	10	27,406	1	383,462-	9-
07-09	4,071,837	434,164	11	37,377-	1-	471,541-	12-
08-10	4,503,202	358,787	8	19,285-	0	378,071-	8-
09-11	2,963,717	772,226	26	21,722	1	750,504-	25-
10-12	3,749,169	784,109	21	59,483	2	724,626-	19-
11-13	3,618,841	896,226	25	41,007	1	855,219-	24-
12-14	4,710,540	507,202	11	9,723	0	497,479-	11-
13-15	3,598,991	668,052	19	9,723	0	658,329-	18-
14-16	4,226,741	737,045	17	15,992	0	721,053-	17-
15-17	3,873,843	794,631	21	6,268	0	788,363-	20-
16-18	4,450,828	806,742	18	6,268	0	800,474-	18-
17-19	4,342,393	1,379,930	32		0	1,379,930-	32-
18-20	4,212,694	1,762,323	42	288,324	7	1,473,999-	35-
19-21	6,520,598	2,202,728	34	288,324	4	1,914,404-	29-
20-22	10,163,575	2,144,591	21	887,389	9	1,257,203-	12-
21-23	10,733,088	2,545,593	24	599,064	6	1,946,529-	18-
FIVE-YEAR AVERAGE							
19-23	8,527,644	2,405,445	28	532,433	6	1,873,012-	22-

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.10 AUTOMOBILES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	489,139	24	0	41,681	9	41,657	9
1987	914,762		0	118,955	13	118,955	13
1988	517,474		0	44,254	9	44,254	9
1989	507,273		0	55,956	11	55,956	11
1990	323,583	520	0	58,752	18	58,233	18
1991	240,218		0	8,987	4	8,987	4
1992	558,692		0	78,811	14	78,811	14
1993	311,059		0	42,531	14	42,531	14
1994	216,275		0	33,821	16	33,821	16
1995	169,517		0	18,456	11	18,456	11
1996	317,011		0	36,817	12	36,817	12
1997	192,328		0	20,142	10	20,142	10
1998	300,208		0	26,966	9	26,966	9
1999	131,090		0	49,433	38	49,433	38
2000	131,093		0	55,540	42	55,540	42
2001	367,028	1,149	0	87,532	24	86,382	24
2002	278,520		0	27,291	10	27,291	10
2003	347,985		0	46,421	13	46,421	13
2004	436,108		0	44,458	10	44,458	10
2005	257,813		0	30,429	12	30,429	12
2006	231,462		0	183,427	79	183,427	79
2007	232,837		0	16,926	7	16,926	7
2008	406,637		0	38,694	10	38,694	10
2009	172,864		0	39,391	23	39,391	23
2010	146,824		0	24,593	17	24,593	17
2011	74,603		0	12,184	16	12,184	16
2012	213,403	19,362	9	19,400	9	37	0
2013	512,661		0	94,300	18	94,300	18
2014	888,169		0	85,778	10	85,778	10
2015	851,561		0	136,574	16	136,574	16
2016	112,452		0	16,601	15	16,601	15
2017	206,632		0	34,524	17	34,524	17
2018	421,130		0	93,772	22	93,772	22
2019	384,102		0	133,292	35	133,292	35
2020							
2021	1,347,296		0	535,399	40	535,399	40
2022	1,619,039		0	643,386	40	643,386	40
2023	164,660		0	65,434	40	65,434	40
TOTAL	14,993,509	21,055	0	3,100,908	21	3,079,853	21

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.10 AUTOMOBILES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
86-88	640,459		8	0	68,297	11	68,289	11
87-89	646,503			0	73,055	11	73,055	11
88-90	449,443		173	0	52,988	12	52,814	12
89-91	357,024		173	0	41,232	12	41,059	12
90-92	374,164		173	0	48,850	13	48,677	13
91-93	369,990			0	43,443	12	43,443	12
92-94	362,009			0	51,721	14	51,721	14
93-95	232,284			0	31,603	14	31,603	14
94-96	234,268			0	29,698	13	29,698	13
95-97	226,285			0	25,138	11	25,138	11
96-98	269,849			0	27,975	10	27,975	10
97-99	207,876			0	32,180	15	32,180	15
98-00	187,464			0	43,980	23	43,980	23
99-01	209,737		383	0	64,168	31	63,785	30
00-02	258,880		383	0	56,788	22	56,405	22
01-03	331,178		383	0	53,748	16	53,365	16
02-04	354,204			0	39,390	11	39,390	11
03-05	347,302			0	40,436	12	40,436	12
04-06	308,461			0	86,105	28	86,105	28
05-07	240,704			0	76,927	32	76,927	32
06-08	290,312			0	79,683	27	79,683	27
07-09	270,779			0	31,671	12	31,671	12
08-10	242,108			0	34,226	14	34,226	14
09-11	131,430			0	25,389	19	25,389	19
10-12	144,943		6,454	4	18,725	13	12,271	8
11-13	266,889		6,454	2	41,961	16	35,507	13
12-14	538,078		6,454	1	66,493	12	60,038	11
13-15	750,797			0	105,550	14	105,550	14
14-16	617,394			0	79,651	13	79,651	13
15-17	390,215			0	62,566	16	62,566	16
16-18	246,738			0	48,299	20	48,299	20
17-19	337,288			0	87,196	26	87,196	26
18-20	268,411			0	75,688	28	75,688	28
19-21	577,133			0	222,897	39	222,897	39
20-22	988,778			0	392,928	40	392,928	40
21-23	1,043,665			0	414,739	40	414,739	40
FIVE-YEAR AVERAGE								
19-23	703,019			0	275,502	39	275,502	39

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.20 LIGHT TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	894,663	260	0	180,343	20	180,083	20
1987	1,195,786		0	193,274	16	193,274	16
1988	1,247,864		0	151,384	12	151,384	12
1989	1,602,065		0	231,922	14	231,922	14
1990	1,903,737	45	0	373,142	20	373,097	20
1991	1,086,687		0	153,433	14	153,433	14
1992	1,132,027		0	207,781	18	207,781	18
1993	2,902,844		0	599,370	21	599,370	21
1994	2,108,671		0	481,038	23	481,038	23
1995	2,313,719		0	264,710	11	264,710	11
1996	2,330,497		0	436,840	19	436,840	19
1997	3,552,431		0	124,150	3	124,150	3
1998	2,274,437	29	0	911,367	40	911,338	40
1999	2,045,478	54	0	451,357	22	451,303	22
2000	1,385,102	1,626-	0	340,975	25	342,601	25
2001	2,734,807	5,533	0	453,128	17	447,596	16
2002	1,842,305		0	233,376	13	233,376	13
2003	1,745,561		0	195,923	11	195,923	11
2004	2,682,874		0	243,845	9	243,845	9
2005	3,285,136		0	502,221	15	502,221	15
2006	2,737,333		0	1,948,115	71	1,948,115	71
2007	2,994,994		0	245,589	8	245,589	8
2008	2,930,040		0	312,502	11	312,502	11
2009	1,001,865		0	276,031	28	276,031	28
2010	1,355,161		0	222,121	16	222,121	16
2011	1,915,828		0	199,404	10	199,404	10
2012	2,108,656		0	128,409	6	128,409	6
2013	4,608,065		0	816,054	18	816,054	18
2014	4,951,206		0	493,327	10	493,327	10
2015	4,331,597		0	677,473	16	677,473	16
2016	4,333,294		0	616,574	14	616,574	14
2017	2,929,962		0	484,404	17	484,404	17
2018	3,715,628		0	812,647	22	812,647	22
2019	3,839,422		0	1,181,417	31	1,181,417	31
2020	1,273,563	106,472-	8-	428,201	34	534,672	42
2021	2,733,369	106,472	4	1,164,104	43	1,057,632	39
2022	3,131,158		0	1,244,283	40	1,244,283	40
2023	2,699,741		0	1,072,843	40	1,072,843	40
TOTAL	93,857,577	4,294	0	19,053,077	20	19,048,783	20

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.20 LIGHT TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
86-88	1,112,771		87	0	175,000	16	174,914	16
87-89	1,348,572			0	192,193	14	192,193	14
88-90	1,584,555		15	0	252,149	16	252,134	16
89-91	1,530,830		15	0	252,832	17	252,817	17
90-92	1,374,151		15	0	244,785	18	244,770	18
91-93	1,707,186			0	320,195	19	320,195	19
92-94	2,047,847			0	429,397	21	429,397	21
93-95	2,441,745			0	448,373	18	448,373	18
94-96	2,250,962			0	394,196	18	394,196	18
95-97	2,732,216			0	275,233	10	275,233	10
96-98	2,719,122		10	0	490,786	18	490,776	18
97-99	2,624,115		28	0	495,625	19	495,597	19
98-00	1,901,672		514-	0	567,900	30	568,414	30
99-01	2,055,129	1,320		0	415,154	20	413,834	20
00-02	1,987,405	1,302		0	342,493	17	341,191	17
01-03	2,107,558	1,844		0	294,142	14	292,298	14
02-04	2,090,247			0	224,381	11	224,381	11
03-05	2,571,191			0	313,996	12	313,996	12
04-06	2,901,781			0	898,060	31	898,060	31
05-07	3,005,821			0	898,641	30	898,641	30
06-08	2,887,456			0	835,402	29	835,402	29
07-09	2,308,966			0	278,041	12	278,041	12
08-10	1,762,355			0	270,218	15	270,218	15
09-11	1,424,285			0	232,519	16	232,519	16
10-12	1,793,215			0	183,311	10	183,311	10
11-13	2,877,517			0	381,289	13	381,289	13
12-14	3,889,309			0	479,263	12	479,263	12
13-15	4,630,290			0	662,285	14	662,285	14
14-16	4,538,699			0	595,791	13	595,791	13
15-17	3,864,951			0	592,817	15	592,817	15
16-18	3,659,628			0	637,875	17	637,875	17
17-19	3,495,004			0	826,156	24	826,156	24
18-20	2,942,871	35,491-		1-	807,422	27	842,912	29
19-21	2,615,451			0	924,574	35	924,574	35
20-22	2,379,363			0	945,529	40	945,529	40
21-23	2,854,756	35,491		1	1,160,410	41	1,124,920	39
FIVE-YEAR AVERAGE								
19-23	2,735,451			0	1,018,170	37	1,018,170	37

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.30 HEAVY TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	6,682,922	2,730	0	1,394,149	21	1,391,419	21
1987	3,447,337		0	988,431	29	988,431	29
1988	4,729,578		0	448,976	9	448,976	9
1989	7,094,795	292	0	1,207,011	17	1,206,719	17
1990	5,603,285	8,224	0	1,261,341	23	1,253,117	22
1991	6,238,962	11,687	0	536,388	9	524,700	8
1992	4,327,398	11,777-	0	2,101,513	49	2,113,290	49
1993	13,670,077	32,799	0	2,701,726	20	2,668,927	20
1994	14,022,166	33,651	0	2,601,194	19	2,567,543	18
1995	13,657,280	20,009-	0	2,036,979	15	2,056,988	15
1996	12,658,087	22,827-	0	2,422,582	19	2,445,409	19
1997	8,581,829	57,299	1	3,090,538	36	3,033,239	35
1998	5,310,310	39,706-	1-	1,464,011	28	1,503,717	28
1999	10,172,806	67,001	1	3,865,331	38	3,798,330	37
2000	11,393,918	76,410-	1-	2,496,529	22	2,572,939	23
2001	22,671,399	32,473	0	2,181,158	10	2,148,685	9
2002	12,290,881	6,369	0	2,065,452	17	2,059,083	17
2003	14,598,135	21,601	0	2,266,074	16	2,244,473	15
2004	9,200,873		0	1,086,972	12	1,086,972	12
2005	11,075,117	899	0	1,529,593	14	1,528,694	14
2006	22,686,843	277	0	9,411,900	41	9,411,622	41
2007	9,268,893	7,813-	0	1,095,782	12	1,103,595	12
2008	21,473,378		0	2,141,286	10	2,141,286	10
2009	11,724,477		0	2,599,703	22	2,599,703	22
2010	5,887,977		0	884,067	15	884,067	15
2011	4,647,862		0	790,737	17	790,737	17
2012	4,951,790		0	527,144	11	527,144	11
2013	8,552,885		0	1,589,989	19	1,589,989	19
2014	6,337,483		0	1,290,187	20	1,290,187	20
2015	22,386,514	27,453-	0	3,561,450	16	3,588,902	16
2016	27,144,832		0	2,951,913	11	2,951,913	11
2017	20,098,589		0	3,173,351	16	3,173,351	16
2018	13,972,224		0	2,691,863	19	2,691,863	19
2019	7,476,011		0	2,322,357	31	2,322,357	31
2020	4,095,911		0	1,627,664	40	1,627,664	40
2021	18,749,053		0	7,450,640	40	7,450,640	40
2022	3,268,834		0	1,298,994	40	1,298,994	40
2023	8,207,268		0	3,261,466	40	3,261,466	40
TOTAL	418,357,982	69,308	0	86,416,439	21	86,347,131	21



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.30 HEAVY TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	4,953,279	910	0	943,852	19	942,942	19
87-89	5,090,570	98	0	881,473	17	881,375	17
88-90	5,809,219	2,839	0	972,443	17	969,604	17
89-91	6,312,348	6,735	0	1,001,580	16	994,845	16
90-92	5,389,882	2,711	0	1,299,747	24	1,297,036	24
91-93	8,078,813	10,903	0	1,779,875	22	1,768,973	22
92-94	10,673,214	18,224	0	2,468,144	23	2,449,920	23
93-95	13,783,174	15,480	0	2,446,633	18	2,431,153	18
94-96	13,445,844	3,062-	0	2,353,585	18	2,356,647	18
95-97	11,632,399	4,821	0	2,516,700	22	2,511,878	22
96-98	8,850,075	1,745-	0	2,325,710	26	2,327,455	26
97-99	8,021,648	28,198	0	2,806,627	35	2,778,429	35
98-00	8,959,011	16,372-	0	2,608,624	29	2,624,995	29
99-01	14,746,041	7,688	0	2,847,673	19	2,839,985	19
00-02	15,452,066	12,523-	0	2,247,713	15	2,260,236	15
01-03	16,520,138	20,148	0	2,170,895	13	2,150,747	13
02-04	12,029,963	9,323	0	1,806,166	15	1,796,843	15
03-05	11,624,708	7,500	0	1,627,546	14	1,620,046	14
04-06	14,320,944	392	0	4,009,488	28	4,009,096	28
05-07	14,343,618	2,212-	0	4,012,425	28	4,014,637	28
06-08	17,809,705	2,512-	0	4,216,323	24	4,218,835	24
07-09	14,155,583	2,604-	0	1,945,590	14	1,948,195	14
08-10	13,028,611		0	1,875,019	14	1,875,019	14
09-11	7,420,105		0	1,424,835	19	1,424,835	19
10-12	5,162,543		0	733,983	14	733,983	14
11-13	6,050,846		0	969,290	16	969,290	16
12-14	6,614,053		0	1,135,773	17	1,135,773	17
13-15	12,425,627	9,151-	0	2,147,209	17	2,156,359	17
14-16	18,622,943	9,151-	0	2,601,183	14	2,610,334	14
15-17	23,209,978	9,151-	0	3,228,904	14	3,238,055	14
16-18	20,405,215		0	2,939,042	14	2,939,042	14
17-19	13,848,941		0	2,729,190	20	2,729,190	20
18-20	8,514,715		0	2,213,961	26	2,213,961	26
19-21	10,106,992		0	3,800,220	38	3,800,220	38
20-22	8,704,599		0	3,459,099	40	3,459,099	40
21-23	10,075,052		0	4,003,700	40	4,003,700	40
FIVE-YEAR AVERAGE							
19-23	8,359,415		0	3,192,224	38	3,192,224	38

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.40 TRACTOR TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	1,398		0	1,500	107	1,500	107
1987							
1988							
1989	20,547		0	1,803	9	1,803	9
1990	10,461		0	380	4	380	4
1991	24,155		0	2,690	11	2,690	11
1992	7,678		0	4,649	61	4,649	61
1993	68,640		0	4,129	6	4,129	6
1994	217,589		0	46,251	21	46,251	21
1995	79,391		0	3,530	4	3,530	4
1996	491,523		0	38,445	8	38,445	8
1997	6,814		0	84,178		84,178	
1998	62,208		0	70,959	114	70,959	114
1999	210,006		0	20,157	10	20,157	10
2000	47,671		0	2,688	6	2,688	6
2001	516,558		0	5,400	1	5,400	1
2002	60,732		0	1,375	2	1,375	2
2003	65,054		0	886	1	886	1
2004	197,502		0		0		0
2005	78,059		0	6,090	8	6,090	8
2006	68,337		0	8,436	12	8,436	12
2007	2,585		0	4,760	184	4,760	184
2008	51,539		0		0		0
2009	152,763		0	14,556	10	14,556	10
2010							
2011	7,612		0		0		0
2012	139,900		0	4,909	4	4,909	4
2013	106,311		0	8,075	8	8,075	8
2014	6,608		0	2,280	35	2,280	35
2015	98,250		0	16,807	17	16,807	17
2016	6,305		0	1,416	22	1,416	22
2017	162,518		0	26,974	17	26,974	17
2018	144,850		0	83,270	57	83,270	57
2019	491,814		0	1,943	0	1,943	0
2020	66,080		0	26,260	40	26,260	40
2021	101,655		0	40,396	40	40,396	40
2022	16,296		0	6,476	40	6,476	40
2023							
TOTAL	3,789,409		0	541,668	14	541,668	14

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.40 TRACTOR TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	466		0	500	107	500	107
87-89	6,849		0	601	9	601	9
88-90	10,336		0	728	7	728	7
89-91	18,388		0	1,624	9	1,624	9
90-92	14,098		0	2,573	18	2,573	18
91-93	33,491		0	3,823	11	3,823	11
92-94	97,969		0	18,343	19	18,343	19
93-95	121,873		0	17,970	15	17,970	15
94-96	262,834		0	29,408	11	29,408	11
95-97	192,576		0	42,051	22	42,051	22
96-98	186,848		0	64,528	35	64,528	35
97-99	93,009		0	58,432	63	58,432	63
98-00	106,628		0	31,268	29	31,268	29
99-01	258,078		0	9,415	4	9,415	4
00-02	208,320		0	3,154	2	3,154	2
01-03	214,115		0	2,554	1	2,554	1
02-04	107,763		0	754	1	754	1
03-05	113,538		0	2,325	2	2,325	2
04-06	114,633		0	4,842	4	4,842	4
05-07	49,660		0	6,429	13	6,429	13
06-08	40,820		0	4,399	11	4,399	11
07-09	68,962		0	6,439	9	6,439	9
08-10	68,101		0	4,852	7	4,852	7
09-11	53,458		0	4,852	9	4,852	9
10-12	49,170		0	1,636	3	1,636	3
11-13	84,607		0	4,328	5	4,328	5
12-14	84,273		0	5,088	6	5,088	6
13-15	70,389		0	9,054	13	9,054	13
14-16	37,054		0	6,834	18	6,834	18
15-17	89,024		0	15,066	17	15,066	17
16-18	104,558		0	37,220	36	37,220	36
17-19	266,394		0	37,396	14	37,396	14
18-20	234,248		0	37,158	16	37,158	16
19-21	219,850		0	22,866	10	22,866	10
20-22	61,344		0	24,377	40	24,377	40
21-23	39,317		0	15,624	40	15,624	40
FIVE-YEAR AVERAGE							
19-23	135,169		0	15,015	11	15,015	11

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.90 TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	234,022	90	0	49,251	21	49,161	21
1987	187,827		0	80,858	43	80,858	43
1988	238,553		0	25,591	11	25,591	11
1989	342,299		0	59,837	17	59,837	17
1990	384,891		0	111,578	29	111,578	29
1991	155,592		0	28,564	18	28,564	18
1992	283,188		0	198,303	70	198,303	70
1993	307,531		0	68,127	22	68,127	22
1994	609,890		0	173,274	28	173,274	28
1995	347,450		0	69,142	20	69,142	20
1996	431,839		0	174,812	40	174,812	40
1997	409,514		0	25,493	6	25,493	6
1998	244,287		0	91,198	37	91,198	37
1999	311,303		0	107,037	34	107,037	34
2000	753,131	385-	0	236,906	31	237,290	32
2001	1,131,465	1,765	0	99,427	9	97,662	9
2002	521,117		0	78,647	15	78,647	15
2003	445,760		0	13,842	3	13,842	3
2004	217,982	3,484	2	542,002	249	538,519	247
2005	198,734	2-	0	9,344	5	9,345	5
2006	1,023,598		0	1,367,140	134	1,367,140	134
2007	243,177		0	17,678	7	17,678	7
2008	1,108,554		0	38,446	3	38,446	3
2009	459,589		0	62,272	14	62,272	14
2010	289,730		0	48,529	17	48,529	17
2011	120,623		0	19,700	16	19,700	16
2012	273,441		0	24,858	9	24,858	9
2013	308,637		0	56,772	18	56,772	18
2014	1,016,891		0	98,209	10	98,209	10
2015	843,101		0	135,217	16	135,217	16
2016	768,529		0	113,457	15	113,457	15
2017	656,302		0	109,654	17	109,654	17
2018	699,397		0	155,734	22	155,734	22
2019	851,228		0	295,396	35	295,396	35
2020	751,514		0	298,642	40	298,642	40
2021	1,139,558		0	452,846	40	452,846	40
2022	36,920		0	14,672	40	14,672	40
2023	500,022		0	198,703	40	198,703	40
TOTAL	18,847,186	4,953	0	5,751,155	31	5,746,202	30

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.90 TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
86-88	220,134		30	0	51,900	24	51,870	24
87-89	256,226			0	55,428	22	55,428	22
88-90	321,914			0	65,669	20	65,669	20
89-91	294,260			0	66,660	23	66,660	23
90-92	274,557			0	112,815	41	112,815	41
91-93	248,770			0	98,331	40	98,331	40
92-94	400,203			0	146,568	37	146,568	37
93-95	421,624			0	103,514	25	103,514	25
94-96	463,060			0	139,076	30	139,076	30
95-97	396,268			0	89,816	23	89,816	23
96-98	361,880			0	97,168	27	97,168	27
97-99	321,701			0	74,576	23	74,576	23
98-00	436,240		128-	0	145,047	33	145,175	33
99-01	731,966		460	0	147,790	20	147,330	20
00-02	801,904		460	0	138,327	17	137,866	17
01-03	699,447		588	0	63,972	9	63,384	9
02-04	394,953		1,161	0	211,497	54	210,336	53
03-05	287,492		1,161	0	188,396	66	187,235	65
04-06	480,105		1,161	0	639,495	133	638,335	133
05-07	488,503			1-	464,720	95	464,721	95
06-08	791,776			0	474,421	60	474,421	60
07-09	603,773			0	39,465	7	39,465	7
08-10	619,291			0	49,749	8	49,749	8
09-11	289,981			0	43,500	15	43,500	15
10-12	227,932			0	31,029	14	31,029	14
11-13	234,234			0	33,776	14	33,776	14
12-14	532,990			0	59,946	11	59,946	11
13-15	722,877			0	96,733	13	96,733	13
14-16	876,174			0	115,628	13	115,628	13
15-17	755,977			0	119,443	16	119,443	16
16-18	708,076			0	126,282	18	126,282	18
17-19	735,642			0	186,928	25	186,928	25
18-20	767,380			0	249,924	33	249,924	33
19-21	914,100			0	348,961	38	348,961	38
20-22	642,664			0	255,387	40	255,387	40
21-23	558,833			0	222,073	40	222,073	40

FIVE-YEAR AVERAGE

19-23	655,848			0	252,052	38	252,052	38
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FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 396.10 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	432,482		0	109,457	25	109,457	25
1987	389,602		0	77,968	20	77,968	20
1988	177,077		0	14,131	8	14,131	8
1989	395,336		0	93,606	24	93,606	24
1990	494,185		0	98,719	20	98,719	20
1991	21,882		0	10,914	50	10,914	50
1992	289,692		0	118,181	41	118,181	41
1993	359,673		0	81,549	23	81,549	23
1994	140,269		0	38,621	28	38,621	28
1995	582,862		0	83,621	14	83,621	14
1996	333,568		0	76,756	23	76,756	23
1997	228,000		0	148,413	65	148,413	65
1998	537,353		0	13,198	2	13,198	2
1999	1,193,987		0	392,719	33	392,719	33
2000	727,468	734-	0	138,712	19	139,446	19
2001	2,827,204	2,684	0	31,576	1	28,892	1
2002	132,358		0		0		0
2003	196,084-		0	51,417	26-	51,417	26-
2004	134,147		0	12,090	9	12,090	9
2005				351,903		351,903	
2006				415,275		415,275	
2007	193,612		0	14,075	7	14,075	7
2008	535,947		0	15,574	3	15,574	3
2009	268,783		0	35,169	13	35,169	13
2010	290,395		0	48,640	17	48,640	17
2011	159,960		0	26,124	16	26,124	16
2012	215,903		0	25,144	12	25,144	12
2013	235,670		0	43,350	18	43,350	18
2014	198,164		0	60,730	31	60,730	31
2015	420,597		0	67,456	16	67,456	16
2016	437,096		0	62,200	14	62,200	14
2017							
2018	196,377		0	43,727	22	43,727	22
2019	743,562		0	258,033	35	258,033	35
2020	146,260		0	58,122	40	58,122	40
2021	62,160		0	24,701	40	24,701	40
2022	706,830		0	280,885	40	280,885	40
2023							
TOTAL	14,012,378	1,951	0	3,422,759	24	3,420,808	24

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 396.10 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	333,054		0	67,185	20	67,185	20
87-89	320,672		0	61,902	19	61,902	19
88-90	355,533		0	68,819	19	68,819	19
89-91	303,801		0	67,746	22	67,746	22
90-92	268,586		0	75,938	28	75,938	28
91-93	223,749		0	70,215	31	70,215	31
92-94	263,211		0	79,450	30	79,450	30
93-95	360,935		0	67,930	19	67,930	19
94-96	352,233		0	66,333	19	66,333	19
95-97	381,477		0	102,930	27	102,930	27
96-98	366,307		0	79,456	22	79,456	22
97-99	653,114		0	184,777	28	184,777	28
98-00	819,603	245-	0	181,543	22	181,788	22
99-01	1,582,886	650	0	187,669	12	187,019	12
00-02	1,229,010	650	0	56,763	5	56,113	5
01-03	921,160	895	0	27,665	3	26,770	3
02-04	23,474		0	21,169	90	21,169	90
03-05	20,646-		0	138,470	671-	138,470	671-
04-06	44,716		0	259,756	581	259,756	581
05-07	64,537		0	260,418	404	260,418	404
06-08	243,186		0	148,308	61	148,308	61
07-09	332,781		0	21,606	6	21,606	6
08-10	365,042		0	33,128	9	33,128	9
09-11	239,713		0	36,645	15	36,645	15
10-12	222,086		0	33,303	15	33,303	15
11-13	203,844		0	31,540	15	31,540	15
12-14	216,579		0	43,075	20	43,075	20
13-15	284,811		0	57,179	20	57,179	20
14-16	351,953		0	63,462	18	63,462	18
15-17	285,898		0	43,219	15	43,219	15
16-18	211,157		0	35,309	17	35,309	17
17-19	313,313		0	100,587	32	100,587	32
18-20	362,066		0	119,961	33	119,961	33
19-21	317,327		0	113,619	36	113,619	36
20-22	305,083		0	121,236	40	121,236	40
21-23	256,330		0	101,862	40	101,862	40
FIVE-YEAR AVERAGE							
19-23	331,762		0	124,348	37	124,348	37

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	49,092	3,493	7		0	3,493-	7-
1987	54,550	3,310	6		0	3,310-	6-
1988	3,640	1,729	47		0	1,729-	47-
1989	157,545	1,727	1	2,421	2	694	0
1990	390,355	1,614	0	301-	0	1,915-	0
1991	34,682	5,504	16	649-	2-	6,153-	18-
1992	7,924	6,693	84	679	9	6,014-	76-
1993	67,877	2,262-	3-		0	2,262	3
1994	216,135	405	0	1,550	1	1,145	1
1995	42,306	1,503	4		0	1,503-	4-
1996	104,860	40,030	38	18,425	18	21,604-	21-
1997	3,055,750	30,555	1	54,605	2	24,050	1
1998	404,744	10,057	2	43,837	11	33,780	8
1999	713,306	42,868	6	801,291	112	758,423	106
2000	654,124	5,285	1	776,875	119	771,589	118
2001	76,424	125,381	164	49,329	65	76,052-	100-
2002	669,896	22,536	3	22,246	3	290-	0
2003	391,687	6,712	2	1,091,747	279	1,085,035	277
2004	159,969	17,904	11		0	17,904-	11-
2005	302,748	14,698	5	119,741	40	105,043	35
2006	426,856	37,428	9	67,758	16	30,330	7
2007	93,350,139	29,006	0	70	0	28,936-	0
2008	1,036,081	29,941	3	7,719-	1-	37,660-	4-
2009	1,799,225	130,704	7	8,648	0	122,056-	7-
2010	373,591	62,975	17	78,681	21	15,706	4
2011	558,739	6,844	1	12,690	2	5,846	1
2012	5,076,185	58,044	1	459-	0	58,503-	1-
2013	439,786	22,310	5	4,433	1	17,878-	4-
2014	39,379	25,610	65	15,492	39	10,118-	26-
2015	350,972	3,036	1	3,842-	1-	6,878-	2-
2016	240,719	38,355	16	994-	0	39,349-	16-
2017	824,454	63,020	8	254	0	62,766-	8-
2018	2,394,949	9,305	0	76,617	3	67,312	3
2019	704,190	10,613	2	174,579	25	163,966	23
2020	1,237	4,843	392	118	10	4,725-	382-
2021	11,092	6,114	55	80	1	6,034-	54-
2022		1-				1	
2023	19,791	3,626	18		0	3,626-	18-
TOTAL	115,205,001	881,514	1	3,408,202	3	2,526,687	2



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	35,761	2,844	8		0	2,844-	8-
87-89	71,912	2,255	3	807	1	1,448-	2-
88-90	183,847	1,690	1	707	0	983-	1-
89-91	194,194	2,948	2	490	0	2,458-	1-
90-92	144,320	4,604	3	90-	0	4,694-	3-
91-93	36,828	3,312	9	10	0	3,302-	9-
92-94	97,312	1,612	2	743	1	869-	1-
93-95	108,773	118-	0	517	0	634	1
94-96	121,100	13,979	12	6,658	5	7,321-	6-
95-97	1,067,639	24,029	2	24,343	2	314	0
96-98	1,188,452	26,881	2	38,956	3	12,075	1
97-99	1,391,267	27,827	2	299,911	22	272,084	20
98-00	590,725	19,403	3	540,667	92	521,264	88
99-01	481,285	57,845	12	542,498	113	484,654	101
00-02	466,815	51,067	11	282,817	61	231,749	50
01-03	379,336	51,543	14	387,774	102	336,231	89
02-04	407,184	15,718	4	371,331	91	355,614	87
03-05	284,801	13,105	5	403,829	142	390,725	137
04-06	296,524	23,343	8	62,500	21	39,156	13
05-07	31,359,914	27,044	0	62,523	0	35,479	0
06-08	31,604,359	32,125	0	20,036	0	12,089-	0
07-09	32,061,815	63,217	0	333	0	62,884-	0
08-10	1,069,632	74,540	7	26,537	2	48,003-	4-
09-11	910,518	66,841	7	33,340	4	33,501-	4-
10-12	2,002,839	42,621	2	30,304	2	12,317-	1-
11-13	2,024,903	29,066	1	5,555	0	23,512-	1-
12-14	1,851,783	35,321	2	6,488	0	28,833-	2-
13-15	276,712	16,985	6	5,361	2	11,625-	4-
14-16	210,357	22,333	11	3,552	2	18,782-	9-
15-17	472,049	34,804	7	1,527-	0	36,331-	8-
16-18	1,153,374	36,893	3	25,293	2	11,601-	1-
17-19	1,307,864	27,646	2	83,817	6	56,171	4
18-20	1,033,459	8,254	1	83,771	8	75,518	7
19-21	238,840	7,190	3	58,259	24	51,069	21
20-22	4,110	3,652	89	66	2	3,586-	87-
21-23	10,294	3,246	32	27	0	3,220-	31-

FIVE-YEAR AVERAGE

19-23	147,262	5,039	3	34,955	24	29,916	20
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## **PART IX. DETAILED DEPRECIATION CALCULATIONS**

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
1945	806,494.39	76.34	1.31	10,565.08	11.74	0.1538	124,031
1946	118.98	75.84	1.32	1.57	11.77	0.1552	18
1948	24.32	74.80	1.34	0.33	11.84	0.1583	4
1949	356,478.51	74.26	1.35	4,812.46	11.86	0.1597	56,933
1952	460,126.73	72.60	1.38	6,349.75	11.95	0.1646	75,737
1953	12,148.66	72.03	1.39	168.87	11.98	0.1663	2,021
1955	19,822.79	70.86	1.41	279.50	12.03	0.1698	3,365
1958	4,378.68	69.03	1.45	63.49	12.10	0.1753	768
1959	2,134,267.03	68.40	1.46	31,160.30	12.13	0.1773	378,491
1960	33,246.15	67.76	1.48	492.04	12.15	0.1793	5,961
1961	1,307,587.50	67.12	1.49	19,483.05	12.17	0.1813	237,092
1962	13,205.07	66.46	1.50	198.08	12.19	0.1834	2,422
1965	3,779.71	64.46	1.55	58.59	12.25	0.1900	718
1968	7,385.63	62.37	1.60	118.17	12.31	0.1974	1,458
1969	6,161.84	61.67	1.62	99.82	12.33	0.1999	1,232
1970	6,399,160.51	60.95	1.64	104,946.23	12.34	0.2025	1,295,574
1971	186,180.99	60.23	1.66	3,090.60	12.36	0.2052	38,206
1972	63,999.40	59.50	1.68	1,075.19	12.38	0.2081	13,316
1973	11,801,974.06	58.76	1.70	200,633.56	12.39	0.2109	2,488,564
1974	1,243,755.22	58.01	1.72	21,392.59	12.41	0.2139	266,077
1975	142,958.15	57.26	1.75	2,501.77	12.42	0.2169	31,009
1976	548,159.76	56.50	1.77	9,702.43	12.44	0.2202	120,694
1977	82,877.13	55.74	1.79	1,483.50	12.45	0.2234	18,511
1978	21,796.65	54.97	1.82	396.70	12.47	0.2269	4,945
1979	1,608,859.57	54.19	1.85	29,763.90	12.48	0.2303	370,520
1980	501,235.45	53.41	1.87	9,373.10	12.49	0.2339	117,214
1981	3,197,853.94	52.62	1.90	60,759.22	12.50	0.2376	759,650
1982	3,065,003.09	51.82	1.93	59,154.56	12.52	0.2416	740,535
1983	971,740.16	51.02	1.96	19,046.11	12.53	0.2456	238,650
1984	8,107,818.63	50.21	1.99	161,345.59	12.54	0.2498	2,024,928
1985	6,796,333.59	49.40	2.02	137,285.94	12.55	0.2541	1,726,609
1986	357,105.18	48.58	2.06	7,356.37	12.56	0.2585	92,326
1987	2,127,274.18	47.76	2.09	44,460.03	12.57	0.2632	559,877
1988	2,042,316.06	46.93	2.13	43,501.33	12.58	0.2681	547,463
1989	433,608.74	46.09	2.17	9,409.31	12.59	0.2732	118,445
1990	57,331.84	45.25	2.21	1,267.03	12.60	0.2785	15,964
1991	38,428.41	44.41	2.25	864.64	12.61	0.2840	10,912
1992	67,802.14	43.56	2.30	1,559.45	12.62	0.2897	19,644
1993	123,306.27	42.71	2.34	2,885.37	12.63	0.2957	36,464
1994	515,455.95	41.85	2.39	12,319.40	12.64	0.3020	155,683
1995	575,503.76	40.98	2.44	14,042.29	12.65	0.3087	177,652

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
1996	404,289.25	40.12	2.49	10,066.80	12.65	0.3153	127,472
1997	4,118.17	39.24	2.55	105.01	12.66	0.3226	1,329
1998	1,051,022.09	38.37	2.61	27,431.68	12.67	0.3302	347,058
1999	4,980.60	37.49	2.67	132.98	12.68	0.3382	1,685
2000	495,599.34	36.60	2.73	13,529.86	12.68	0.3465	171,700
2001	149,366.05	35.71	2.80	4,182.25	12.69	0.3554	53,079
2002	2,288,032.67	34.82	2.87	65,666.54	12.70	0.3647	834,514
2003	345,792.24	33.92	2.95	10,200.87	12.70	0.3744	129,468
2004	1,013,557.46	33.02	3.03	30,710.79	12.71	0.3849	390,139
2005	1,816,300.03	32.11	3.11	56,486.93	12.72	0.3961	719,509
2006	2,470,985.37	31.20	3.21	79,318.63	12.72	0.4077	1,007,396
2007	814,671.37	30.29	3.30	26,884.16	12.73	0.4203	342,382
2008	2,202,277.97	29.37	3.40	74,877.45	12.73	0.4334	954,555
2009	43,335,801.25	28.45	3.51	1,521,086.62	12.74	0.4478	19,405,772
2010	5,734,201.51	27.53	3.63	208,151.51	12.75	0.4631	2,655,681
2011	2,453,531.60	26.60	3.76	92,252.79	12.75	0.4793	1,176,027
2012	6,977,326.57	25.67	3.90	272,115.74	12.76	0.4971	3,468,289
2013	589,469.33	24.74	4.04	23,814.56	12.76	0.5158	304,025
2014	1,758,540.97	23.80	4.20	73,858.72	12.77	0.5366	943,545
2015	4,211,636.82	22.86	4.37	184,048.53	12.77	0.5586	2,352,705
2016	3,996,721.76	21.92	4.56	182,250.51	12.78	0.5830	2,330,209
2017	3,316,066.64	20.98	4.77	158,176.38	12.78	0.6092	2,019,982
2018	14,508,711.73	20.03	4.99	723,984.72	12.79	0.6385	9,264,393
2019	5,316,358.05	19.07	5.24	278,577.16	12.79	0.6707	3,565,628
2020	1,172,351.79	18.12	5.52	64,713.82	12.80	0.7064	828,149
2021	6,831,966.11	17.16	5.83	398,303.62	12.80	0.7459	5,096,100
2022	4,773,766.41	16.20	6.17	294,541.39	12.80	0.7901	3,771,848
2023	2,329,861.20	15.24	6.56	152,838.89	12.81	0.8406	1,958,365
2024	3,681,006.10	14.27	7.01	258,038.53	12.81	0.8977	3,304,402
2025	6,023,239.20	13.30	7.52	452,947.59	12.82	0.9639	5,805,860
	186,314,614.47			6,772,762.34			86,210,949

COMPOSITE REMAINING LIFE, YEARS.. 12.73

GULF CLEAN ENERGY CENTER UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 90-R1.5  
 PROBABLE RETIREMENT YEAR.. 12-2029

1959	75,511.42	62.37	1.60	1,208.18	3.92	0.0629	4,746
1972	1,142.27	52.62	1.90	21.70	3.94	0.0749	86

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
GULF CLEAN ENERGY CENTER UNIT 4								
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5								
PROBABLE RETIREMENT YEAR.. 12-2029								
1973	7.97	51.82	1.93	0.15	3.95	0.0762	1	
1981	16,867.56	45.25	2.21	372.77	3.96	0.0875	1,476	
2024	755.66	5.47	18.28	138.13	3.98	0.7276	550	
2025	1,486.76	4.48	22.32	331.84	3.98	0.8884	1,321	
	95,771.64			2,072.77			8,180	
	COMPOSITE REMAINING LIFE, YEARS..					3.95		

GULF CLEAN ENERGY CENTER UNIT 5								
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5								
PROBABLE RETIREMENT YEAR.. 12-2029								
1962	18.68	60.23	1.66	0.31	3.93	0.0653	1	
1963	103.16	59.50	1.68	1.73	3.93	0.0661	7	
1981	19,291.18	45.25	2.21	426.34	3.96	0.0875	1,688	
2024	0.20	5.47	18.28	0.04	3.98	0.7276		
2025	241.11	4.48	22.32	53.82	3.98	0.8884	214	
	19,654.33			482.24			1,910	
	COMPOSITE REMAINING LIFE, YEARS..					3.96		

SCHERER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
1982	5,701,729.75	49.40	2.02	115,174.94	9.72	0.1968	1,121,872
1984	86,132.91	47.76	2.09	1,800.18	9.73	0.2037	17,548
1987	1,626,953.12	45.25	2.21	35,955.66	9.75	0.2155	350,560
1988	438,681.05	44.41	2.25	9,870.32	9.76	0.2198	96,409
1989	68,878.10	43.56	2.30	1,584.20	9.76	0.2241	15,433
1990	2,937.93	42.71	2.34	68.75	9.77	0.2288	672
1991	14,007.07	41.85	2.39	334.77	9.77	0.2335	3,270
1992	1,838.61	40.98	2.44	44.86	9.78	0.2387	439
1993	2.81	40.12	2.49	0.07	9.78	0.2438	1
1995	236,668.15	38.37	2.61	6,177.04	9.79	0.2552	60,386
1996	483.43	37.49	2.67	12.91	9.80	0.2614	126
1997	8,799.30	36.60	2.73	240.22	9.80	0.2678	2,356
1999	57,334.94	34.82	2.87	1,645.51	9.81	0.2817	16,153

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
2000	989.81	33.92	2.95	29.20	9.82	0.2895	287
2002	52,638.25	32.11	3.11	1,637.05	9.82	0.3058	16,098
2003	12,392.79	31.20	3.21	397.81	9.83	0.3151	3,904
2006	8,702.55	28.45	3.51	305.46	9.84	0.3459	3,010
2007	6,312.14	27.53	3.63	229.13	9.84	0.3574	2,256
2008	8,931.31	26.60	3.76	335.82	9.85	0.3703	3,307
2009	503,226.79	25.67	3.90	19,625.84	9.85	0.3837	193,098
2011	1,252,750.83	23.80	4.20	52,615.53	9.86	0.4143	519,002
2013	82,143.51	21.92	4.56	3,745.74	9.86	0.4498	36,950
2014	319,935.48	20.98	4.77	15,260.92	9.86	0.4700	150,360
2015	101,239.09	20.03	4.99	5,051.83	9.87	0.4928	49,887
2016	85,638.09	19.07	5.24	4,487.44	9.87	0.5176	44,324
2017	55,675.33	18.12	5.52	3,073.28	9.87	0.5447	30,326
2018	329,764.28	17.16	5.83	19,225.26	9.88	0.5758	189,865
2019	4,785.72	16.20	6.17	295.28	9.88	0.6099	2,919
2020	15,905,198.22	15.24	6.56	1,043,381.00	9.88	0.6483	10,311,181
2021	146,465.22	14.27	7.01	10,267.21	9.88	0.6924	101,407
2022	1,425,626.81	13.30	7.52	107,207.14	9.89	0.7436	1,060,110
2023	98,014.59	12.33	8.11	7,948.98	9.89	0.8021	78,618
2024	580,127.57	11.36	8.80	51,051.23	9.89	0.8706	505,059
2025	4,601,934.13	10.38	9.63	443,166.26	9.89	0.9528	4,384,677
	33,826,939.68			1,962,246.84			19,371,870

COMPOSITE REMAINING LIFE, YEARS.. 9.87

SCHERER UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 90-R1.5  
 PROBABLE RETIREMENT YEAR.. 12-2035

1987	19,279,191.27	45.25	2.21	426,070.13	9.75	0.2155	4,154,087
2005	2,980.76	29.37	3.40	101.35	9.84	0.3350	999
2008	16,307.40	26.60	3.76	613.16	9.85	0.3703	6,039
2011	4,537,365.32	23.80	4.20	190,569.34	9.86	0.4143	1,879,785
2013	47,343.49	21.92	4.56	2,158.86	9.86	0.4498	21,296
2014	341,336.07	20.98	4.77	16,281.73	9.86	0.4700	160,418

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
2018	254,474.95	17.16	5.83	14,835.89	9.88	0.5758	146,516
2020	533,656.74	15.24	6.56	35,007.88	9.88	0.6483	345,964
2024	7,087.97	11.36	8.80	623.74	9.89	0.8706	6,171
	25,019,743.97			686,262.08			6,721,275
						9.79	
	245,276,724.09			9,423,826.27			112,314,184
						11.92	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2038							
1958	6,070.05	56.27	1.78	108.05	11.60	0.2062	1,251
1959	35,722.04	55.89	1.79	639.42	11.62	0.2079	7,427
1960	57.64	55.51	1.80	1.04	11.63	0.2095	12
1961	20,512.68	55.13	1.81	371.28	11.64	0.2111	4,331
1970	173,583.16	51.30	1.95	3,384.87	11.76	0.2292	39,792
1971	21,998.12	50.84	1.97	433.36	11.77	0.2315	5,093
1972	7,746.94	50.36	1.99	154.16	11.78	0.2339	1,812
1973	86,454.61	49.88	2.00	1,729.09	11.79	0.2364	20,435
1974	224,279.30	49.40	2.02	4,530.44	11.81	0.2391	53,618
1975	67,065.27	48.90	2.04	1,368.13	11.82	0.2417	16,211
1976	303,495.54	48.40	2.07	6,282.36	11.83	0.2444	74,180
1977	2,110,437.56	47.88	2.09	44,108.15	11.84	0.2473	521,869
1978	645,385.73	47.36	2.11	13,617.64	11.85	0.2502	161,482
1979	243,892.75	46.83	2.14	5,219.30	11.87	0.2535	61,819
1980	76,012.75	46.30	2.16	1,641.88	11.88	0.2566	19,504
1981	41,826.93	45.75	2.19	916.01	11.89	0.2599	10,870
1982	625.35	45.19	2.21	13.82	11.90	0.2633	165
1983	7,251,466.00	44.63	2.24	162,432.84	11.91	0.2669	1,935,126
1984	107,097.51	44.06	2.27	2,431.11	11.92	0.2705	28,974
1985	9,653.75	43.48	2.30	222.04	11.93	0.2744	2,649
1987	33,671.17	42.29	2.36	794.64	11.96	0.2828	9,523
1988	18,698.30	41.69	2.40	448.76	11.97	0.2871	5,369
1989	295,596.99	41.07	2.43	7,183.01	11.98	0.2917	86,226
1990	138,490.60	40.45	2.47	3,420.72	11.99	0.2964	41,051
1992	70,889.28	39.18	2.55	1,807.68	12.01	0.3065	21,730
1994	878,732.74	37.87	2.64	23,198.54	12.03	0.3177	279,147
1995	222,472.36	37.20	2.69	5,984.51	12.05	0.3239	72,063
1997	10,669.22	35.84	2.79	297.67	12.07	0.3368	3,593
1998	14,943.76	35.14	2.85	425.90	12.08	0.3438	5,137
1999	109,030.12	34.44	2.90	3,161.87	12.09	0.3511	38,275
2002	131,586.64	32.28	3.10	4,079.19	12.13	0.3758	49,446
2003	123,197.61	31.54	3.17	3,905.36	12.14	0.3849	47,420
2004	80,602.18	30.79	3.25	2,619.57	12.16	0.3949	31,832
2005	879,222.08	30.04	3.33	29,278.10	12.17	0.4051	356,199
2006	0.13				12.19	0.4165	
2007	30,240.92	28.50	3.51	1,061.46	12.20	0.4281	12,945
2008	1,793,985.38	27.71	3.61	64,762.87	12.22	0.4410	791,148
2009	10,843,173.44	26.92	3.71	402,281.73	12.23	0.4543	4,926,162
2010	1,715,976.24	26.12	3.83	65,721.89	12.25	0.4690	804,776
2011	187,878.46	25.31	3.95	7,421.20	12.27	0.4848	91,082
2012	1,552,941.65	24.49	4.08	63,360.02	12.28	0.5014	778,692



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2038							
2013	21,049.06	23.67	4.22	888.27	12.30	0.5197	10,938
2014	2,553,993.16	22.83	4.38	111,864.90	12.32	0.5396	1,378,237
2015	1,432,551.93	21.99	4.55	65,181.11	12.34	0.5612	803,891
2016	2,815,654.25	21.13	4.73	133,180.45	12.36	0.5850	1,647,017
2017	5,235,012.22	20.27	4.93	258,086.10	12.38	0.6108	3,197,284
2018	2,100,012.42	19.40	5.15	108,150.64	12.40	0.6392	1,342,286
2019	5,456,501.49	18.53	5.40	294,651.08	12.42	0.6703	3,657,275
2020	12,206,876.30	17.64	5.67	692,129.89	12.45	0.7058	8,615,369
2021	632,913.28	16.75	5.97	37,784.92	12.47	0.7445	471,191
2022	742,957.09	15.84	6.31	46,880.59	12.50	0.7891	586,297
2023	2,471,780.61	14.94	6.69	165,362.12	12.53	0.8387	2,073,058
2024	1,018,411.91	14.02	7.13	72,612.77	12.56	0.8959	912,354
2025	549,477.07	13.09	7.64	41,980.05	12.61	0.9633	529,328
	67,802,573.74			2,969,572.57			36,642,961
						12.34	
COMPOSITE REMAINING LIFE, YEARS..						12.34	

GULF CLEAN ENERGY CENTER UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 70-L0  
 PROBABLE RETIREMENT YEAR.. 12-2029

1958	16,634.12	52.65	1.90	316.05	3.87	0.0735	1,223
1959	2,879,824.53	52.21	1.92	55,292.63	3.87	0.0741	213,453
1960	1,834.76	51.76	1.93	35.41	3.87	0.0748	137
1961	9,668.41	51.30	1.95	188.53	3.87	0.0754	729
1962	1,088.72	50.84	1.97	21.45	3.87	0.0761	83
1963	429.01	50.36	1.99	8.54	3.87	0.0769	33
1964	3,315.39	49.88	2.00	66.31	3.87	0.0776	257
1965	213.49	49.40	2.02	4.31	3.87	0.0783	17
1968	3,622.57	47.88	2.09	75.71	3.88	0.0810	294
1969	1,073.69	47.36	2.11	22.65	3.88	0.0819	88
1971	658.35	46.30	2.16	14.22	3.88	0.0838	55
1973	32,441.90	45.19	2.21	716.97	3.88	0.0859	2,785
1976	1,926,637.54	43.48	2.30	44,312.66	3.89	0.0895	172,376
1977	1,123,276.82	42.89	2.33	26,172.35	3.89	0.0907	101,881
1978	267,580.22	42.29	2.36	6,314.89	3.89	0.0920	24,612
1979	24,813.60	41.69	2.40	595.53	3.89	0.0933	2,315
1980	16,037.12	41.07	2.43	389.70	3.89	0.0947	1,519
1981	757.58	40.45	2.47	18.71	3.89	0.0962	73
1982	40,783.74	39.82	2.51	1,023.67	3.90	0.0979	3,994

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2029							
1984	293,466.94	38.53	2.60	7,630.14	3.90	0.1012	29,705
1985	51,859.07	37.87	2.64	1,369.08	3.90	0.1030	5,340
1986	635,671.20	37.20	2.69	17,099.56	3.90	0.1048	66,644
1987	82,656.09	36.52	2.74	2,264.78	3.90	0.1068	8,827
1988	67,364.70	35.84	2.79	1,879.48	3.90	0.1088	7,331
1989	198,642.24	35.14	2.85	5,661.30	3.90	0.1110	22,045
1990	207,727.40	34.44	2.90	6,024.09	3.90	0.1132	23,523
1992	46,039.08	33.01	3.03	1,394.98	3.91	0.1185	5,453
1993	51,905.99	32.28	3.10	1,609.09	3.91	0.1211	6,287
1994	2,382,541.72	31.54	3.17	75,526.57	3.91	0.1240	295,364
1998	147,028.20	28.50	3.51	5,160.69	3.91	0.1372	20,171
1999	100,051.78	27.71	3.61	3,611.87	3.92	0.1415	14,154
2000	1,410,350.40	26.92	3.71	52,324.00	3.92	0.1456	205,375
2001	787,714.50	26.12	3.83	30,169.47	3.92	0.1501	118,220
2002	1,029,576.18	25.31	3.95	40,668.26	3.92	0.1549	159,461
2006	1,506,474.11	21.99	4.55	68,544.57	3.93	0.1787	269,237
2008	4,207,672.49	20.27	4.93	207,438.25	3.93	0.1939	815,784
2009	1,313,853.22	19.40	5.15	67,663.44	3.93	0.2026	266,160
2010	189,779.68	18.53	5.40	10,248.10	3.93	0.2121	40,250
2011	50,180.00	17.64	5.67	2,845.21	3.93	0.2228	11,180
2012	5,164.06	16.75	5.97	308.29	3.94	0.2352	1,215
2014	76,365.49	14.94	6.69	5,108.85	3.94	0.2637	20,139
2016	1,333,834.88	13.09	7.64	101,904.98	3.94	0.3010	401,471
2017	174,390.57	12.16	8.22	14,334.90	3.95	0.3248	56,649
2018	89,044.76	11.22	8.91	7,933.89	3.95	0.3521	31,348
2019	416,495.31	10.28	9.73	40,524.99	3.95	0.3842	160,034
2020	688,872.00	9.32	10.73	73,915.97	3.95	0.4238	291,958
2022	958,962.84	7.40	13.51	129,555.88	3.96	0.5351	513,179
2023	281,727.53	6.43	15.55	43,808.63	3.96	0.6159	173,505
2024	194.26	5.45	18.35	35.65	3.97	0.7284	142
2025	296,646.10	4.47	22.37	66,359.73	3.97	0.8881	263,463
	25,432,944.35			1,228,514.98			4,829,538
						3.93	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2029							
1961	2,590,316.31	51.30	1.95	50,511.17	3.87	0.0754	195,413
1962	32,383.17	50.84	1.97	637.95	3.87	0.0761	2,465
1963	430.23	50.36	1.99	8.56	3.87	0.0769	33
1964	3,324.73	49.88	2.00	66.49	3.87	0.0776	258
1965	214.09	49.40	2.02	4.32	3.87	0.0783	17
1968	65,973.07	47.88	2.09	1,378.84	3.88	0.0810	5,346
1969	1,076.60	47.36	2.11	22.72	3.88	0.0819	88
1972	22,249.20	45.75	2.19	487.26	3.88	0.0848	1,887
1973	6,320.03	45.19	2.21	139.67	3.88	0.0859	543
1974	2,145.08	44.63	2.24	48.05	3.89	0.0872	187
1976	1,786,718.56	43.48	2.30	41,094.53	3.89	0.0895	159,858
1977	1,051,676.63	42.89	2.33	24,504.07	3.89	0.0907	95,387
1978	273,259.85	42.29	2.36	6,448.93	3.89	0.0920	25,134
1979	24,874.56	41.69	2.40	596.99	3.89	0.0933	2,321
1980	10,387.86	41.07	2.43	252.42	3.89	0.0947	984
1981	2,945.78	40.45	2.47	72.76	3.89	0.0962	283
1982	41,175.39	39.82	2.51	1,033.50	3.90	0.0979	4,033
1984	964,780.97	38.53	2.60	25,084.31	3.90	0.1012	97,655
1986	588,194.69	37.20	2.69	15,822.44	3.90	0.1048	61,666
1988	39,315.21	35.84	2.79	1,096.89	3.90	0.1088	4,278
1989	237,389.35	35.14	2.85	6,765.60	3.90	0.1110	26,345
1990	17,056.00	34.44	2.90	494.62	3.90	0.1132	1,931
1993	471,532.14	32.28	3.10	14,617.50	3.91	0.1211	57,117
1994	7,304.20	31.54	3.17	231.54	3.91	0.1240	906
1995	2,557,565.85	30.79	3.25	83,120.89	3.91	0.1270	324,785
1999	100,240.88	27.71	3.61	3,618.70	3.92	0.1415	14,181
2000	1,511,915.74	26.92	3.71	56,092.07	3.92	0.1456	220,165
2001	14,872.25	26.12	3.83	569.61	3.92	0.1501	2,232
2002	1,937,599.33	25.31	3.95	76,535.17	3.92	0.1549	300,095
2005	7,657.78	22.83	4.38	335.41	3.92	0.1717	1,315
2006	1,500,195.01	21.99	4.55	68,258.87	3.93	0.1787	268,115
2008	5,065,792.22	20.27	4.93	249,743.56	3.93	0.1939	982,156
2009	2,421,274.02	19.40	5.15	124,695.61	3.93	0.2026	490,502
2010	137,683.28	18.53	5.40	7,434.90	3.93	0.2121	29,201
2011	31,074.50	17.64	5.67	1,761.92	3.93	0.2228	6,923
2012	98,855.16	16.75	5.97	5,901.65	3.94	0.2352	23,253
2014	65,664.99	14.94	6.69	4,392.99	3.94	0.2637	17,317
2015	31,864.92	14.02	7.13	2,271.97	3.94	0.2810	8,955
2016	1,197,189.79	13.09	7.64	91,465.30	3.94	0.3010	360,342
2017	380,550.82	12.16	8.22	31,281.28	3.95	0.3248	123,618
2018	93,359.79	11.22	8.91	8,318.36	3.95	0.3521	32,867

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2029							
2019	179,119.40	10.28	9.73	17,428.32	3.95	0.3842	68,825
2020	733,278.47	9.32	10.73	78,680.78	3.95	0.4238	310,778
2023	673,513.69	6.43	15.55	104,731.38	3.96	0.6159	414,790
2024	1,006.01	5.45	18.35	184.60	3.97	0.7284	733
2025	235,761.87	4.47	22.37	52,739.93	3.97	0.8881	209,390
	27,217,079.47			1,260,984.40			4,954,673
COMPOSITE REMAINING LIFE, YEARS..						3.93	

GULF CLEAN ENERGY CENTER UNIT 6  
 INTERIM SURVIVOR CURVE.. IOWA 70-L0  
 PROBABLE RETIREMENT YEAR.. 12-2035

1970	4,150,405.82	49.88	2.00	83,008.12	9.26	0.1857	770,523
1971	100,220.44	49.40	2.02	2,024.45	9.27	0.1877	18,806
1972	9,047.32	48.90	2.04	184.57	9.28	0.1898	1,717
1973	86,033.20	48.40	2.07	1,780.89	9.28	0.1917	16,496
1974	9,575.37	47.88	2.09	200.13	9.29	0.1940	1,858
1977	463,887.21	46.30	2.16	10,019.96	9.31	0.2011	93,278
1979	3,951.40	45.19	2.21	87.33	9.33	0.2065	816
1980	7,797.56	44.63	2.24	174.67	9.33	0.2091	1,630
1981	57,283.39	44.06	2.27	1,300.33	9.34	0.2120	12,143
1983	537,820.47	42.89	2.33	12,531.22	9.35	0.2180	117,245
1985	316,584.34	41.69	2.40	7,598.02	9.37	0.2248	71,152
1987	217,835.48	40.45	2.47	5,380.54	9.38	0.2319	50,514
1988	344,865.39	39.82	2.51	8,656.12	9.39	0.2358	81,323
1989	252,241.31	39.18	2.55	6,432.15	9.40	0.2399	60,518
1990	2,533,833.47	38.53	2.60	65,879.67	9.40	0.2440	618,179
1992	971,047.97	37.20	2.69	26,121.19	9.42	0.2532	245,898
1993	583,063.76	36.52	2.74	15,975.95	9.42	0.2579	150,395
1994	8,690,580.18	35.84	2.79	242,467.19	9.43	0.2631	2,286,579
1995	91,646.00	35.14	2.85	2,611.91	9.44	0.2686	24,620
1996	634,321.78	34.44	2.90	18,395.33	9.44	0.2741	173,868
1999	175,350.32	32.28	3.10	5,435.86	9.46	0.2931	51,388
2002	5,718,929.42	30.04	3.33	190,440.35	9.49	0.3159	1,806,667
2003	43,944.41	29.27	3.42	1,502.90	9.50	0.3246	14,263
2005	7,415,822.94	27.71	3.61	267,711.21	9.51	0.3432	2,545,110
2006	71,168.31	26.92	3.71	2,640.34	9.52	0.3536	25,168
2008	431,877.97	25.31	3.95	17,059.18	9.54	0.3769	162,788
2009	6,397,572.19	24.49	4.08	261,020.95	9.55	0.3900	2,494,797

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 6							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2035							
2010	371,106.68	23.67	4.22	15,660.70	9.56	0.4039	149,886
2011	19,343,613.50	22.83	4.38	847,250.27	9.57	0.4192	8,108,649
2012	46,109,250.21	21.99	4.55	2,097,970.88	9.58	0.4357	20,087,495
2013	276,336.67	21.13	4.73	13,070.72	9.59	0.4539	125,418
2015	8,809,416.84	19.40	5.15	453,684.97	9.62	0.4959	4,368,414
2016	1,072,112.60	18.53	5.40	57,894.08	9.63	0.5197	557,177
2017	7,172,525.02	17.64	5.67	406,682.17	9.64	0.5465	3,919,713
2018	4,430,627.42	16.75	5.97	264,508.46	9.65	0.5761	2,552,573
2020	17,412,949.38	14.94	6.69	1,164,926.31	9.68	0.6479	11,282,372
2021	2,184,605.14	14.02	7.13	155,762.35	9.70	0.6919	1,511,463
2022	962,853.60	13.09	7.64	73,562.02	9.72	0.7426	714,967
2023	2,181,890.92	12.16	8.22	179,351.43	9.74	0.8010	1,747,673
2024	3,995,917.82	11.22	8.91	356,036.28	9.76	0.8699	3,475,969
2025	4,076,149.68	10.28	9.73	396,609.36	9.79	0.9523	3,881,840
	158,716,062.90			7,739,610.53			74,381,348

COMPOSITE REMAINING LIFE, YEARS.. 9.61

GULF CLEAN ENERGY CENTER UNIT 7  
 INTERIM SURVIVOR CURVE.. IOWA 70-L0  
 PROBABLE RETIREMENT YEAR.. 12-2038

1973	9,508,639.92	49.88	2.00	190,172.80	11.79	0.2364	2,247,557
1974	563,720.81	49.40	2.02	11,387.16	11.81	0.2391	134,769
1975	10,362.07	48.90	2.04	211.39	11.82	0.2417	2,505
1976	18,076.10	48.40	2.07	374.18	11.83	0.2444	4,418
1977	341,538.84	47.88	2.09	7,138.16	11.84	0.2473	84,456
1978	0.01				11.85	0.2502	
1979	3,911.79	46.83	2.14	83.71	11.87	0.2535	992
1980	15,433.97	46.30	2.16	333.37	11.88	0.2566	3,960
1981	1,683,336.12	45.75	2.19	36,865.06	11.89	0.2599	437,482
1982	19,103.60	45.19	2.21	422.19	11.90	0.2633	5,031
1983	126,060.92	44.63	2.24	2,823.76	11.91	0.2669	33,641
1984	861,997.99	44.06	2.27	19,567.35	11.92	0.2705	233,205
1985	1,559,135.36	43.48	2.30	35,860.11	11.93	0.2744	427,796
1986	310,632.58	42.89	2.33	7,237.74	11.95	0.2786	86,548
1987	2,973.10	42.29	2.36	70.17	11.96	0.2828	841
1989	713,174.10	41.07	2.43	17,330.13	11.98	0.2917	208,033
1990	948,381.88	40.45	2.47	23,425.03	11.99	0.2964	281,119
1991	8,656,733.70	39.82	2.51	217,284.02	12.00	0.3014	2,608,793

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 7							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2038							
1992	112,979.75	39.18	2.55	2,880.98	12.01	0.3065	34,632
1993	695,232.89	38.53	2.60	18,076.06	12.02	0.3120	216,885
1994	1,441.46	37.87	2.64	38.05	12.03	0.3177	458
1995	131,443.57	37.20	2.69	3,535.83	12.05	0.3239	42,577
1996	4,812,671.11	36.52	2.74	131,867.19	12.06	0.3302	1,589,288
1999	200,854.96	34.44	2.90	5,824.79	12.09	0.3511	70,510
2000	2,136,331.22	33.73	2.96	63,235.40	12.11	0.3590	767,007
2001	7,841.64	33.01	3.03	237.60	12.12	0.3672	2,879
2002	4,236,476.61	32.28	3.10	131,330.77	12.13	0.3758	1,591,941
2003	282,650.64	31.54	3.17	8,960.03	12.14	0.3849	108,795
2004	9,595,286.72	30.79	3.25	311,846.82	12.16	0.3949	3,789,467
2005	6,226,180.36	30.04	3.33	207,331.81	12.17	0.4051	2,522,412
2006	977,417.37	29.27	3.42	33,427.67	12.19	0.4165	407,065
2007	509,259.32	28.50	3.51	17,875.00	12.20	0.4281	217,999
2008	92,052.16	27.71	3.61	3,323.08	12.22	0.4410	40,595
2009	16,044,705.62	26.92	3.71	595,258.58	12.23	0.4543	7,289,270
2010	748,550.01	26.12	3.83	28,669.47	12.25	0.4690	351,062
2011	252,228.79	25.31	3.95	9,963.04	12.27	0.4848	122,278
2012	23,640,596.19	24.49	4.08	964,536.32	12.28	0.5014	11,854,104
2013	274,290.09	23.67	4.22	11,575.04	12.30	0.5197	142,535
2014	7,902,774.92	22.83	4.38	346,141.54	12.32	0.5396	4,264,653
2015	1,269,410.86	21.99	4.55	57,758.19	12.34	0.5612	712,343
2016	13,888,604.89	21.13	4.73	656,931.01	12.36	0.5850	8,124,139
2017	446,765.73	20.27	4.93	22,025.55	12.38	0.6108	272,862
2018	7,118,613.63	19.40	5.15	366,608.60	12.40	0.6392	4,550,075
2019	90,162.14	18.53	5.40	4,868.76	12.42	0.6703	60,432
2020	21,355,916.68	17.64	5.67	1,210,880.48	12.45	0.7058	15,072,579
2021	1,424,860.09	16.75	5.97	85,064.15	12.47	0.7445	1,060,780
2022	3,754,427.89	15.84	6.31	236,904.40	12.50	0.7891	2,962,769
2023	144,113.48	14.94	6.69	9,641.19	12.53	0.8387	120,867
2024	2,150,916.78	14.02	7.13	153,360.37	12.56	0.8959	1,926,920
2025	748,068.26	13.09	7.64	57,152.42	12.61	0.9633	720,637
	156,616,338.69			6,327,716.52			77,811,961
						12.30	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2035							
1982	3,950,387.52	43.48	2.30	90,858.91	9.35	0.2150	849,491
1984	276,499.94	42.29	2.36	6,525.40	9.36	0.2213	61,198
1986	3,041.89	41.07	2.43	73.92	9.38	0.2284	695
1987	4,656,391.45	40.45	2.47	115,012.87	9.38	0.2319	1,079,771
1988	39,118.69	39.82	2.51	981.88	9.39	0.2358	9,225
1989	52,820.06	39.18	2.55	1,346.91	9.40	0.2399	12,673
1991	13,666.49	37.87	2.64	360.80	9.41	0.2485	3,396
1992	786.28	37.20	2.69	21.15	9.42	0.2532	199
1993	1,793.08	36.52	2.74	49.13	9.42	0.2579	463
1994	225,858.25	35.84	2.79	6,301.45	9.43	0.2631	59,426
1995	157,287.10	35.14	2.85	4,482.68	9.44	0.2686	42,254
1998	3,323.34	33.01	3.03	100.70	9.46	0.2866	952
1999	5,228.27	32.28	3.10	162.08	9.46	0.2931	1,532
2000	57,168.33	31.54	3.17	1,812.24	9.47	0.3003	17,165
2001	35,955.97	30.79	3.25	1,168.57	9.48	0.3079	11,070
2002	266,697.90	30.04	3.33	8,881.04	9.49	0.3159	84,253
2003	1,030,918.76	29.27	3.42	35,257.42	9.50	0.3246	334,595
2004	224,079.83	28.50	3.51	7,865.20	9.51	0.3337	74,771
2005	314,997.83	27.71	3.61	11,371.42	9.51	0.3432	108,107
2006	199,758.54	26.92	3.71	7,411.04	9.52	0.3536	70,643
2007	73,146.21	26.12	3.83	2,801.50	9.53	0.3649	26,687
2008	200,336.49	25.31	3.95	7,913.29	9.54	0.3769	75,513
2009	1,314,582.72	24.49	4.08	53,634.97	9.55	0.3900	512,635
2010	1,788,223.55	23.67	4.22	75,463.03	9.56	0.4039	722,246
2011	10,017,673.06	22.83	4.38	438,774.08	9.57	0.4192	4,199,308
2012	12,163.21	21.99	4.55	553.43	9.58	0.4357	5,299
2013	2,045,440.75	21.13	4.73	96,749.35	9.59	0.4539	928,344
2014	400,766.95	20.27	4.93	19,757.81	9.60	0.4736	189,807
2015	531,577.89	19.40	5.15	27,376.26	9.62	0.4959	263,599
2016	439,921.65	18.53	5.40	23,755.77	9.63	0.5197	228,627
2017	487,914.97	17.64	5.67	27,664.78	9.64	0.5465	266,641
2018	1,143,490.59	16.75	5.97	68,266.39	9.65	0.5761	658,788
2019	17,736,301.02	15.84	6.31	1,119,160.59	9.67	0.6105	10,827,657
2020	274,528.67	14.94	6.69	18,365.97	9.68	0.6479	177,875
2021	580,082.37	14.02	7.13	41,359.87	9.70	0.6919	401,342
2022	1,014,099.86	13.09	7.64	77,477.23	9.72	0.7426	753,020

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2035							
2023	429,807.91	12.16	8.22	35,330.21	9.74	0.8010	344,272
2024	126,248.36	11.22	8.91	11,248.73	9.76	0.8699	109,821
2025	2,445,592.05	10.28	9.73	237,956.11	9.79	0.9523	2,329,011
	52,577,677.80			2,683,654.18			25,842,371
COMPOSITE REMAINING LIFE, YEARS..						9.63	

SCHERER UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 70-L0  
 PROBABLE RETIREMENT YEAR.. 12-2035

1987	43,596,442.57	40.45	2.47	1,076,832.13	9.38	0.2319	10,109,579
1988	984.17	39.82	2.51	24.70	9.39	0.2358	232
1990	87,242.61	38.53	2.60	2,268.31	9.40	0.2440	21,285
1992	2,587.10	37.20	2.69	69.59	9.42	0.2532	655
1994	5,580.57	35.84	2.79	155.70	9.43	0.2631	1,468
1995	188,662.40	35.14	2.85	5,376.88	9.44	0.2686	50,682
1996	81,320.96	34.44	2.90	2,358.31	9.44	0.2741	22,290
1997	54,269.29	33.73	2.96	1,606.37	9.45	0.2802	15,205
1998	32,679.82	33.01	3.03	990.20	9.46	0.2866	9,365
1999	496,968.46	32.28	3.10	15,406.02	9.46	0.2931	145,642
2000	309,871.06	31.54	3.17	9,822.91	9.47	0.3003	93,039
2001	1,336.51	30.79	3.25	43.44	9.48	0.3079	411
2002	2,481,745.12	30.04	3.33	82,642.11	9.49	0.3159	784,008
2003	71,052.11	29.27	3.42	2,429.98	9.50	0.3246	23,061
2004	394,446.78	28.50	3.51	13,845.08	9.51	0.3337	131,619
2005	163,905.61	27.71	3.61	5,916.99	9.51	0.3432	56,252
2006	223,571.80	26.92	3.71	8,294.51	9.52	0.3536	79,064
2007	93,940.67	26.12	3.83	3,597.93	9.53	0.3649	34,274
2008	280,628.55	25.31	3.95	11,084.83	9.54	0.3769	105,777
2009	48,807,623.60	24.49	4.08	1,991,351.04	9.55	0.3900	19,033,021
2010	45,659,303.92	23.67	4.22	1,926,822.63	9.56	0.4039	18,441,336
2011	55,022,825.94	22.83	4.38	2,409,999.78	9.57	0.4192	23,065,018
2013	3,309,340.46	21.13	4.73	156,531.80	9.59	0.4539	1,501,977
2014	4,169,367.97	20.27	4.93	205,549.84	9.60	0.4736	1,974,654
2015	3,462,064.17	19.40	5.15	178,296.30	9.62	0.4959	1,716,768
2016	275,794.04	18.53	5.40	14,892.88	9.63	0.5197	143,330
2017	2,420,699.01	17.64	5.67	137,253.63	9.64	0.5465	1,322,888
2018	79,613.57	16.75	5.97	4,752.93	9.65	0.5761	45,867
2019	5,015,638.08	15.84	6.31	316,486.76	9.67	0.6105	3,061,947



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 70-L0							
PROBABLE RETIREMENT YEAR.. 12-2035							
2020	610,510.32	14.94	6.69	40,843.14	9.68	0.6479	395,568
2021	134,302.98	14.02	7.13	9,575.80	9.70	0.6919	92,920
2022	1,598,501.11	13.09	7.64	122,125.48	9.72	0.7426	1,186,967
2023	203,760.17	12.16	8.22	16,749.09	9.74	0.8010	163,210
2024	1,788,343.59	11.22	8.91	159,341.41	9.76	0.8699	1,555,644
	221,124,925.09			8,933,338.50			85,385,023
						COMPOSITE REMAINING LIFE, YEARS..	9.56
	709,487,602.04			31,143,391.68			309,847,875
						COMPOSITE REMAINING LIFE, YEARS..	9.95

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
1945	69,370.69	61.27	1.63	1,130.74	10.74	0.1753	12,160
1949	3,469.34	60.24	1.66	57.59	10.94	0.1816	630
1952	806.01	59.37	1.68	13.54	11.07	0.1865	150
1958	7,299.50	57.37	1.74	127.01	11.31	0.1971	1,439
1960	98,755.54	56.62	1.77	1,747.97	11.39	0.2012	19,867
1970	596,962.02	52.30	1.91	11,401.97	11.71	0.2239	133,660
1971	1,783,532.38	51.82	1.93	34,422.17	11.73	0.2264	403,720
1973	1,929,039.38	50.82	1.97	38,002.08	11.79	0.2320	447,537
1974	55.01	50.30	1.99	1.09	11.81	0.2348	13
1975	109,940.77	49.78	2.01	2,209.81	11.84	0.2379	26,149
1976	3,199,709.27	49.25	2.03	64,954.10	11.86	0.2408	770,522
1977	36,410.81	48.70	2.05	746.42	11.89	0.2442	8,890
1978	318,372.58	48.15	2.08	6,622.15	11.91	0.2474	78,749
1979	297,449.76	47.59	2.10	6,246.44	11.93	0.2507	74,565
1980	271,459.21	47.02	2.13	5,782.08	11.95	0.2542	68,991
1981	554,416.89	46.44	2.15	11,919.96	11.98	0.2580	143,023
1982	68,136.39	45.85	2.18	1,485.37	12.00	0.2617	17,833
1983	405,203.39	45.25	2.21	8,954.99	12.02	0.2656	107,638
1985	1,181,583.17	44.03	2.27	26,821.94	12.06	0.2739	323,636
1988	21,149.04	42.13	2.37	501.23	12.11	0.2874	6,079
1989	161,808.81	41.48	2.41	3,899.59	12.13	0.2924	47,318
1990	20,401.85	40.82	2.45	499.85	12.14	0.2974	6,068
1994	205,884.21	38.10	2.62	5,394.17	12.20	0.3202	65,926
2002	84,882.24	32.28	3.10	2,631.35	12.30	0.3810	32,344
2003	27,941.41	31.52	3.17	885.74	12.31	0.3906	10,913
2006	56,018.42	29.18	3.43	1,921.43	12.34	0.4229	23,690
2007	82,281.86	28.39	3.52	2,896.32	12.35	0.4350	35,793
2008	631,580.71	27.59	3.62	22,863.22	12.36	0.4480	282,942
2009	8,890,338.04	26.79	3.73	331,609.61	12.37	0.4617	4,105,025
2010	290,368.10	25.97	3.85	11,179.17	12.38	0.4767	138,418
2011	384,557.02	25.15	3.98	15,305.37	12.39	0.4926	189,448
2012	84,990.91	24.33	4.11	3,493.13	12.39	0.5093	43,282
2013	46,811.47	23.49	4.26	1,994.17	12.40	0.5279	24,711
2015	230,265.78	21.80	4.59	10,569.20	12.42	0.5697	131,187
2016	147,010.47	20.95	4.77	7,012.40	12.43	0.5933	87,224
2017	1,338,739.67	20.08	4.98	66,669.24	12.43	0.6190	828,707
2018	478,792.69	19.22	5.20	24,897.22	12.44	0.6472	309,894
2019	1,612,269.62	18.34	5.45	87,868.69	12.45	0.6788	1,094,473
2020	984,994.58	17.46	5.73	56,440.19	12.45	0.7131	702,360
2021	26,336.53	16.57	6.04	1,590.73	12.46	0.7520	19,804

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
GULF CLEAN ENERGY CENTER COMMON								
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5								
PROBABLE RETIREMENT YEAR.. 12-2038								
2023	178,751.94	14.77	6.77	12,101.51	12.48	0.8450	151,038	
2024	385,045.23	13.87	7.21	27,761.76	12.48	0.8998	346,456	
2025	214,627.10	12.95	7.72	16,569.21	12.49	0.9645	207,004	
	27,517,819.81			939,201.92			11,529,276	
	COMPOSITE REMAINING LIFE, YEARS..					12.28		

GULF CLEAN ENERGY CENTER UNIT 4								
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5								
PROBABLE RETIREMENT YEAR.. 12-2029								
1959	1,897,129.64	53.25	1.88	35,666.04	3.85	0.0723	137,162	
1961	6,216.26	52.30	1.91	118.73	3.85	0.0736	458	
1976	151,500.00	44.03	2.27	3,439.05	3.89	0.0884	13,385	
1977	25,382.99	43.40	2.30	583.81	3.90	0.0899	2,281	
1988	18,196.20	35.98	2.78	505.85	3.92	0.1090	1,982	
1989	842,577.13	35.25	2.84	23,929.19	3.92	0.1112	93,703	
1993	10,967.21	32.28	3.10	339.98	3.93	0.1218	1,335	
1998	1,378,583.85	28.39	3.52	48,526.15	3.93	0.1384	190,837	
2000	361,055.66	26.79	3.73	13,467.38	3.93	0.1467	52,967	
2006	3,829.55	21.80	4.59	175.78	3.94	0.1807	692	
2008	5,085,501.26	20.08	4.98	253,257.96	3.94	0.1962	997,877	
2010	64,365.56	18.34	5.45	3,507.92	3.94	0.2148	13,828	
2011	11,371.33	17.46	5.73	651.58	3.94	0.2257	2,566	
2013	64,333.07	15.68	6.38	4,104.45	3.94	0.2513	16,166	
2014	135,931.28	14.77	6.77	9,202.55	3.95	0.2674	36,352	
2020	1,218,940.21	9.23	10.83	132,011.22	3.95	0.4280	521,645	
2022	27,274.83	7.33	13.64	3,720.29	3.95	0.5389	14,698	
2024	299,874.00	5.41	18.48	55,416.72	3.95	0.7301	218,947	
2025	158,051.48	4.44	22.52	35,593.19	3.95	0.8896	140,609	
	11,761,081.51			624,217.84			2,457,490	
	COMPOSITE REMAINING LIFE, YEARS..					3.94		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2029							
1961	3,087,463.37	52.30	1.91	58,970.55	3.85	0.0736	227,268
1962	16,004.48	51.82	1.93	308.89	3.86	0.0745	1,192
1978	140,398.07	42.77	2.34	3,285.31	3.90	0.0912	12,803
1990	269,020.92	34.52	2.90	7,801.61	3.92	0.1136	30,550
1993	9,095.57	32.28	3.10	281.96	3.93	0.1218	1,107
1995	321,857.13	30.75	3.25	10,460.36	3.93	0.1278	41,133
1999	44,161.41	27.59	3.62	1,598.64	3.93	0.1424	6,290
2000	367,913.88	26.79	3.73	13,723.19	3.93	0.1467	53,973
2008	937,458.50	20.08	4.98	46,685.43	3.94	0.1962	183,948
2011	6,485.59	17.46	5.73	371.62	3.94	0.2257	1,464
2012	6,186,378.80	16.57	6.04	373,657.28	3.94	0.2378	1,470,997
2014	131,513.25	14.77	6.77	8,903.45	3.95	0.2674	35,171
2015	2,210,485.36	13.87	7.21	159,375.99	3.95	0.2848	629,524
2017	652,256.05	12.03	8.31	54,202.48	3.95	0.3284	214,168
2020	1,405,316.63	9.23	10.83	152,195.79	3.95	0.4280	601,405
2024	144.24	5.41	18.48	26.66	3.95	0.7301	105
2025	174,035.58	4.44	22.52	39,192.81	3.95	0.8896	154,829
	15,959,988.83			931,042.02			3,665,927

COMPOSITE REMAINING LIFE, YEARS.. 3.94

GULF CLEAN ENERGY CENTER UNIT 6  
 INTERIM SURVIVOR CURVE.. IOWA 65-R0.5  
 PROBABLE RETIREMENT YEAR.. 12-2035

2001	2,437.59	30.75	3.25	79.22	9.58	0.3115	759
2002	247,298.10	29.97	3.34	8,259.76	9.59	0.3200	79,133
2004	1,281,730.11	28.39	3.52	45,116.90	9.60	0.3382	433,417
2005	76,932.99	27.59	3.62	2,784.97	9.61	0.3483	26,797
2006	4,628,040.34	26.79	3.73	172,625.90	9.61	0.3587	1,660,171
2008	460,350.17	25.15	3.98	18,321.94	9.62	0.3825	176,084
2009	249,583.96	24.33	4.11	10,257.90	9.63	0.3958	98,788
2010	591,171.99	23.49	4.26	25,183.93	9.63	0.4100	242,357
2011	50,285.45	22.65	4.42	2,222.62	9.64	0.4256	21,402
2012	19,180,312.97	21.80	4.59	880,376.37	9.64	0.4422	8,481,534
2014	64,154.26	20.08	4.98	3,194.88	9.65	0.4806	30,831
2015	42,913.14	19.22	5.20	2,231.48	9.66	0.5026	21,568
2016	463,170.13	18.34	5.45	25,242.77	9.66	0.5267	243,961
2017	2,444,539.58	17.46	5.73	140,072.12	9.67	0.5538	1,353,884
2018	52,559.79	16.57	6.04	3,174.61	9.67	0.5836	30,673

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 6							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
2020	4,816,069.92	14.77	6.77	326,047.93	9.68	0.6554	3,156,356
2021	304,536.75	13.87	7.21	21,957.10	9.68	0.6979	212,539
2022	1,240,940.02	12.95	7.72	95,800.57	9.69	0.7483	928,546
2023	18,322,686.97	12.03	8.31	1,522,615.29	9.69	0.8055	14,758,741
2024	13,969,555.49	11.10	9.01	1,258,656.95	9.70	0.8739	12,207,575
2025	324,036.03	10.17	9.83	31,852.74	9.70	0.9538	309,062
	68,813,305.75			4,596,075.95			44,474,178

COMPOSITE REMAINING LIFE, YEARS.. 9.68

GULF CLEAN ENERGY CENTER UNIT 7  
 INTERIM SURVIVOR CURVE.. IOWA 65-R0.5  
 PROBABLE RETIREMENT YEAR.. 12-2038

1973	3,656,691.23	50.82	1.97	72,036.82	11.79	0.2320	848,352
1974	29,436.06	50.30	1.99	585.78	11.81	0.2348	6,911
1975	57,943.13	49.78	2.01	1,164.66	11.84	0.2379	13,782
1976	18,644.69	49.25	2.03	378.49	11.86	0.2408	4,490
1977	337,732.32	48.70	2.05	6,923.51	11.89	0.2442	82,457
1978	42,143.44	48.15	2.08	876.58	11.91	0.2474	10,424
1979	64,377.60	47.59	2.10	1,351.93	11.93	0.2507	16,138
1980	222,959.42	47.02	2.13	4,749.04	11.95	0.2542	56,665
1982	36,422.12	45.85	2.18	794.00	12.00	0.2617	9,532
1983	102,434.75	45.25	2.21	2,263.81	12.02	0.2656	27,211
1986	873,321.20	43.40	2.30	20,086.39	12.07	0.2781	242,879
1987	459,187.24	42.77	2.34	10,744.98	12.09	0.2827	129,798
1991	1,847.22	40.15	2.49	46.00	12.16	0.3029	559
1993	3,292,429.04	38.79	2.58	84,944.67	12.19	0.3143	1,034,679
1996	674,860.69	36.69	2.73	18,423.70	12.23	0.3333	224,951
2000	16,185.40	33.78	2.96	479.09	12.28	0.3635	5,884
2001	25,273.77	33.03	3.03	765.80	12.29	0.3721	9,404
2002	453,220.16	32.28	3.10	14,049.82	12.30	0.3810	172,695
2004	1,154,156.59	30.75	3.25	37,510.09	12.32	0.4007	462,413
2005	21,178.51	29.97	3.34	707.36	12.33	0.4114	8,713
2007	25,498,321.59	28.39	3.52	897,540.92	12.35	0.4350	11,092,025
2009	2,139,231.87	26.79	3.73	79,793.35	12.37	0.4617	987,769
2010	45,211.71	25.97	3.85	1,740.65	12.38	0.4767	21,552
2011	9,651.63	25.15	3.98	384.13	12.39	0.4926	4,755
2012	46,288,309.80	24.33	4.11	1,902,449.53	12.39	0.5093	23,572,322
2014	959,518.25	22.65	4.42	42,410.71	12.41	0.5479	525,720

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 7							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
2015	137,284.63	21.80	4.59	6,301.36	12.42	0.5697	78,214
2016	969,510.82	20.95	4.77	46,245.67	12.43	0.5933	575,230
2017	114,307.39	20.08	4.98	5,692.51	12.43	0.6190	70,759
2018	116,207.36	19.22	5.20	6,042.78	12.44	0.6472	75,214
2020	57,539.64	17.46	5.73	3,297.02	12.45	0.7131	41,029
2021	207,086.64	16.57	6.04	12,508.03	12.46	0.7520	155,721
2022	29,539,630.51	15.68	6.38	1,884,628.43	12.47	0.7953	23,492,277
2023	327,416.61	14.77	6.77	22,166.10	12.48	0.8450	276,654
2024	1,755,589.76	13.87	7.21	126,578.02	12.48	0.8998	1,579,645
2025	3,440,658.34	12.95	7.72	265,618.82	12.49	0.9645	3,318,446
	123,145,921.13			5,582,280.55			69,235,269

COMPOSITE REMAINING LIFE, YEARS.. 12.40

SCHERER COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 65-R0.5  
 PROBABLE RETIREMENT YEAR.. 12-2035

1982	929,459.72	44.03	2.27	21,098.74	9.41	0.2137	198,644
1984	116,850.28	42.77	2.34	2,734.30	9.44	0.2207	25,791
1987	227,790.87	40.82	2.45	5,580.88	9.47	0.2320	52,845
1988	36,077.74	40.15	2.49	898.34	9.48	0.2361	8,518
1989	9,704.46	39.48	2.53	245.52	9.49	0.2404	2,333
1992	480.56	37.40	2.67	12.83	9.52	0.2546	122
1995	222.45	35.25	2.84	6.32	9.54	0.2706	60
2011	31,475.73	22.65	4.42	1,391.23	9.64	0.4256	13,396
2016	149.22	18.34	5.45	8.13	9.66	0.5267	79
2024	18,829.59	11.10	9.01	1,696.55	9.70	0.8739	16,455
2025	23,190.82	10.17	9.83	2,279.66	9.70	0.9538	22,119
	1,394,231.44			35,952.50			340,362

COMPOSITE REMAINING LIFE, YEARS.. 9.47

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
1987	32,725,090.20	40.82	2.45	801,764.71	9.47	0.2320	7,591,894
1996	3,314.64	34.52	2.90	96.12	9.55	0.2767	917
1997	13,623.38	33.78	2.96	403.25	9.56	0.2830	3,856
2002	14,162.01	29.97	3.34	473.01	9.59	0.3200	4,532
2003	64,696.55	29.18	3.43	2,219.09	9.60	0.3290	21,285
2004	75,558.12	28.39	3.52	2,659.65	9.60	0.3382	25,550
2005	13,604.72	27.59	3.62	492.49	9.61	0.3483	4,739
2006	36,762.46	26.79	3.73	1,371.24	9.61	0.3587	13,187
2011	62,627.58	22.65	4.42	2,768.14	9.64	0.4256	26,655
2012	1,882,949.58	21.80	4.59	86,427.39	9.64	0.4422	832,640
2013	355,022.27	20.95	4.77	16,934.56	9.65	0.4606	163,530
2015	522,679.96	19.22	5.20	27,179.36	9.66	0.5026	262,699
2017	8,236,146.78	17.46	5.73	471,931.21	9.67	0.5538	4,561,508
2018	2,964.55	16.57	6.04	179.06	9.67	0.5836	1,730
2019	1,198,077.81	15.68	6.38	76,437.36	9.68	0.6174	739,633
2022	285,293.73	12.95	7.72	22,024.68	9.69	0.7483	213,474
2024	468.36	11.10	9.01	42.20	9.70	0.8739	409
	45,493,042.70			1,513,403.52			14,468,238
						9.56	
	294,085,391.17			14,222,174.30			146,170,740
						10.28	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-S0							
PROBABLE RETIREMENT YEAR.. 12-2038							
1949	19,108.06	63.96	1.56	298.09	11.11	0.1737	3,319
1950	290.21	63.65	1.57	4.56	11.15	0.1752	51
1952	20,524.16	62.99	1.59	326.33	11.22	0.1781	3,656
1953	371.31	62.65	1.60	5.94	11.25	0.1796	67
1955	474.24	61.93	1.61	7.64	11.31	0.1826	87
1976	1,538.02	52.06	1.92	29.53	11.85	0.2276	350
1977	9,701.36	51.48	1.94	188.21	11.87	0.2306	2,237
1979	75,573.07	50.29	1.99	1,503.90	11.91	0.2368	17,898
1982	304,928.56	48.43	2.06	6,281.53	11.97	0.2472	75,366
1983	126,249.19	47.80	2.09	2,638.61	11.99	0.2508	31,668
1984	725,949.04	47.15	2.12	15,390.12	12.01	0.2547	184,914
1985	345,532.73	46.49	2.15	7,428.95	12.03	0.2588	89,414
1987	219,002.68	45.15	2.21	4,839.96	12.07	0.2673	58,546
1988	3,492.11	44.46	2.25	78.57	12.09	0.2719	950
1991	51,266.12	42.35	2.36	1,209.88	12.14	0.2867	14,696
1993	1,342.32	40.90	2.44	32.75	12.18	0.2978	400
1994	70,531.15	40.16	2.49	1,756.23	12.20	0.3038	21,426
1995	74,707.84	39.41	2.54	1,897.58	12.22	0.3101	23,165
1996	1,939,098.90	38.65	2.59	50,222.66	12.24	0.3167	614,093
1997	52,794.71	37.89	2.64	1,393.78	12.25	0.3233	17,069
2000	531,348.35	35.53	2.81	14,930.89	12.31	0.3465	184,096
2001	6,341.25	34.73	2.88	182.63	12.33	0.3550	2,251
2002	33,811.44	33.92	2.95	997.44	12.34	0.3638	12,301
2003	17,422.09	33.11	3.02	526.15	12.36	0.3733	6,504
2004	5,791,564.47	32.28	3.10	179,538.50	12.38	0.3835	2,221,181
2007	2,268,519.89	29.76	3.36	76,222.27	12.43	0.4177	947,493
2008	3,979,416.69	28.90	3.46	137,687.82	12.45	0.4308	1,714,333
2009	59,102,438.49	28.04	3.57	2,109,957.05	12.47	0.4447	26,284,036
2010	2,838,665.62	27.16	3.68	104,462.89	12.49	0.4599	1,305,417
2012	7,358,574.09	25.40	3.94	289,927.82	12.53	0.4933	3,630,058
2013	1,231,372.31	24.51	4.08	50,239.99	12.55	0.5120	630,512
2014	217,095.94	23.61	4.24	9,204.87	12.57	0.5324	115,582
2016	75,162.02	21.79	4.59	3,449.94	12.61	0.5787	43,497
2019	401,930.79	19.02	5.26	21,141.56	12.67	0.6661	267,742
2020	90,750.66	18.08	5.53	5,018.51	12.69	0.7019	63,696
2021	1,274,881.41	17.14	5.83	74,325.59	12.72	0.7421	946,115
2022	294,527.87	16.19	6.18	18,201.82	12.74	0.7869	231,767



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
GULF CLEAN ENERGY CENTER COMMON								
INTERIM SURVIVOR CURVE.. IOWA 70-S0								
PROBABLE RETIREMENT YEAR.. 12-2038								
2023	1,003,272.54	15.24	6.56	65,814.68	12.77	0.8379	840,672	
2024	983,239.67	14.28	7.00	68,826.78	12.79	0.8957	880,648	
2025	1,331,281.23	13.32	7.51	99,979.22	12.82	0.9625	1,281,305	
	92,874,092.60			3,426,171.24			42,768,578	
	COMPOSITE REMAINING LIFE, YEARS..					12.48		
GULF CLEAN ENERGY CENTER UNIT 4								
INTERIM SURVIVOR CURVE.. IOWA 70-S0								
PROBABLE RETIREMENT YEAR.. 12-2029								
1959	1,866,849.64	56.33	1.78	33,229.92	3.85	0.0684	127,599	
1960	2,655.46	55.83	1.79	47.53	3.85	0.0690	183	
1971	1,545.97	49.68	2.01	31.07	3.88	0.0781	121	
1978	46,718.04	45.15	2.21	1,032.47	3.90	0.0864	4,036	
1979	17,300.23	44.46	2.25	389.26	3.90	0.0877	1,518	
1980	12,993.40	43.77	2.28	296.25	3.90	0.0891	1,158	
1981	8,023.40	43.07	2.32	186.14	3.90	0.0906	727	
1982	2,411.33	42.35	2.36	56.91	3.90	0.0921	222	
1984	28,789.56	40.90	2.44	702.47	3.91	0.0956	2,752	
1986	18,976.35	39.41	2.54	482.00	3.91	0.0992	1,883	
1989	94,594.90	37.11	2.69	2,544.60	3.92	0.1056	9,992	
1992	7,468.36	34.73	2.88	215.09	3.92	0.1129	843	
1998	494,479.94	29.76	3.36	16,614.53	3.93	0.1321	65,301	
2006	13,749.72	22.70	4.41	606.36	3.95	0.1740	2,393	
2008	317,536.48	20.87	4.79	15,210.00	3.95	0.1893	60,100	
2014	472,979.10	15.24	6.56	31,027.43	3.96	0.2598	122,899	
2015	178,159.25	14.28	7.00	12,471.15	3.97	0.2780	49,530	
2016	78,942.18	13.32	7.51	5,928.56	3.97	0.2981	23,529	
2021	11,448.12	8.45	11.83	1,354.31	3.98	0.4710	5,392	
2024	199,157.32	5.48	18.25	36,346.21	3.99	0.7281	145,006	
2025	29,322.88	4.49	22.27	6,530.21	3.99	0.8886	26,057	
	3,904,101.63			165,302.47			651,241	
	COMPOSITE REMAINING LIFE, YEARS..					3.94		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 70-S0							
PROBABLE RETIREMENT YEAR.. 12-2029							
1961	1,231,782.95	55.32	1.81	22,295.27	3.86	0.0698	85,954
1962	406.72	54.80	1.82	7.40	3.86	0.0704	29
1963	49,519.98	54.27	1.84	911.17	3.86	0.0711	3,522
1965	4,610.77	53.18	1.88	86.68	3.87	0.0728	336
1966	21,998.12	52.62	1.90	417.96	3.87	0.0736	1,618
1968	222,154.75	51.48	1.94	4,309.80	3.87	0.0752	16,699
1969	31,067.33	50.89	1.97	612.03	3.88	0.0762	2,369
1970	247.53	50.29	1.99	4.93	3.88	0.0772	19
1972	16,156.80	49.06	2.04	329.60	3.88	0.0791	1,278
1978	72,680.65	45.15	2.21	1,606.24	3.90	0.0864	6,278
1979	1,767.80	44.46	2.25	39.78	3.90	0.0877	155
1981	1,296.44	43.07	2.32	30.08	3.90	0.0906	117
1984	26,718.98	40.90	2.44	651.94	3.91	0.0956	2,554
1986	12,366.47	39.41	2.54	314.11	3.91	0.0992	1,227
1989	95,184.51	37.11	2.69	2,560.46	3.92	0.1056	10,054
1992	10,661.55	34.73	2.88	307.05	3.92	0.1129	1,203
2003	15,470.80	25.40	3.94	609.55	3.94	0.1551	2,400
2008	314,253.00	20.87	4.79	15,052.72	3.95	0.1893	59,479
2014	1,896,446.87	15.24	6.56	124,406.91	3.96	0.2598	492,773
2017	124,650.75	12.36	8.09	10,084.25	3.97	0.3212	40,038
2024	164,618.78	5.48	18.25	30,042.93	3.99	0.7281	119,859
2025	25,879.15	4.49	22.27	5,763.29	3.99	0.8886	22,997
	4,339,940.70			220,444.15			870,958
						3.95	
COMPOSITE REMAINING LIFE, YEARS..						3.95	

GULF CLEAN ENERGY CENTER UNIT 6  
 INTERIM SURVIVOR CURVE.. IOWA 70-S0  
 PROBABLE RETIREMENT YEAR.. 12-2035

1970	3,853,554.74	53.73	1.86	71,676.12	9.24	0.1720	662,696
1971	242,381.08	53.18	1.88	4,556.76	9.26	0.1741	42,206
1972	45,473.96	52.62	1.90	864.01	9.27	0.1762	8,011
1974	819.80	51.48	1.94	15.90	9.30	0.1807	148
1975	1,592.38	50.89	1.97	31.37	9.31	0.1829	291
1977	274,581.52	49.68	2.01	5,519.09	9.34	0.1880	51,621
1979	273.62	48.43	2.06	5.64	9.36	0.1933	53
1980	322,270.30	47.80	2.09	6,735.45	9.37	0.1960	63,175
1981	3,185.08	47.15	2.12	67.52	9.38	0.1989	634
1982	67,864.40	46.49	2.15	1,459.08	9.40	0.2022	13,722

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 6							
INTERIM SURVIVOR CURVE.. IOWA 70-S0							
PROBABLE RETIREMENT YEAR.. 12-2035							
1983	153,306.56	45.83	2.18	3,342.08	9.41	0.2053	31,477
1984	134,342.64	45.15	2.21	2,968.97	9.42	0.2086	28,029
1986	16,835.84	43.77	2.28	383.86	9.44	0.2157	3,631
1988	17,217.56	42.35	2.36	406.33	9.47	0.2236	3,850
1989	519,491.08	41.63	2.40	12,467.79	9.48	0.2277	118,299
1990	89,896.24	40.90	2.44	2,193.47	9.49	0.2320	20,859
1992	50,308.00	39.41	2.54	1,277.82	9.51	0.2413	12,140
1994	159,137.12	37.89	2.64	4,201.22	9.53	0.2515	40,026
1995	10,193.52	37.11	2.69	274.21	9.54	0.2571	2,620
2003	15,756.68	30.61	3.27	515.24	9.63	0.3146	4,957
2004	43,848.50	29.76	3.36	1,473.31	9.64	0.3239	14,203
2005	678,727.46	28.90	3.46	23,483.97	9.65	0.3339	226,634
2009	172,429.38	25.40	3.94	6,793.72	9.70	0.3819	65,849
2010	79,037.66	24.51	4.08	3,224.74	9.71	0.3962	31,312
2011	13,315,004.78	23.61	4.24	564,556.20	9.72	0.4117	5,481,654
2012	5,683,892.55	22.70	4.41	250,659.66	9.73	0.4286	2,436,287
2014	321,928.78	20.87	4.79	15,420.39	9.75	0.4672	150,399
2015	2,990,496.66	19.95	5.01	149,823.88	9.77	0.4897	1,464,506
2016	39,603.84	19.02	5.26	2,083.16	9.78	0.5142	20,364
2017	582,059.32	18.08	5.53	32,187.88	9.79	0.5415	315,173
2018	1,122,839.87	17.14	5.83	65,461.56	9.80	0.5718	641,995
2020	4,647,220.46	15.24	6.56	304,857.66	9.83	0.6450	2,997,504
2021	1,218,706.36	14.28	7.00	85,309.45	9.85	0.6898	840,639
2023	1,263,461.22	12.36	8.09	102,214.01	9.88	0.7994	1,009,948
2024	32,427.20	11.38	8.79	2,850.35	9.89	0.8691	28,182
2025	42,961.23	10.41	9.61	4,128.57	9.91	0.9520	40,898
	38,213,127.39			1,733,490.44			16,873,992
						9.73	
COMPOSITE REMAINING LIFE, YEARS..						9.73	

GULF CLEAN ENERGY CENTER UNIT 7  
 INTERIM SURVIVOR CURVE.. IOWA 70-S0  
 PROBABLE RETIREMENT YEAR.. 12-2038

1973	6,271,328.83	53.73	1.86	116,646.72	11.78	0.2192	1,374,926
1974	188,630.51	53.18	1.88	3,546.25	11.81	0.2221	41,891
1975	21,519.44	52.62	1.90	408.87	11.83	0.2248	4,838
1976	18,563.70	52.06	1.92	356.42	11.85	0.2276	4,225
1977	7,689.79	51.48	1.94	149.18	11.87	0.2306	1,773
1979	8,443.50	50.29	1.99	168.03	11.91	0.2368	2,000

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

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 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER UNIT 7							
INTERIM SURVIVOR CURVE.. IOWA 70-S0							
PROBABLE RETIREMENT YEAR.. 12-2038							
1980	378,637.33	49.68	2.01	7,610.61	11.93	0.2401	90,926
1981	82,464.08	49.06	2.04	1,682.27	11.95	0.2436	20,087
1982	45,765.86	48.43	2.06	942.78	11.97	0.2472	11,311
1983	50,560.68	47.80	2.09	1,056.72	11.99	0.2508	12,683
1984	75,315.92	47.15	2.12	1,596.70	12.01	0.2547	19,184
1986	18,613.78	45.83	2.18	405.78	12.05	0.2629	4,894
1987	4,490.18	45.15	2.21	99.23	12.07	0.2673	1,200
1988	17,217.56	44.46	2.25	387.40	12.09	0.2719	4,682
1989	872,544.94	43.77	2.28	19,894.02	12.11	0.2767	241,407
1990	134,844.36	43.07	2.32	3,128.39	12.13	0.2816	37,976
1992	61,097.82	41.63	2.40	1,466.35	12.16	0.2921	17,847
1993	35,928.58	40.90	2.44	876.66	12.18	0.2978	10,700
1995	7,116.84	39.41	2.54	180.77	12.22	0.3101	2,207
1996	844,753.34	38.65	2.59	21,879.11	12.24	0.3167	267,525
1997	16,841.78	37.89	2.64	444.62	12.25	0.3233	5,445
1998	17,087.86	37.11	2.69	459.66	12.27	0.3306	5,650
2002	98,501.98	33.92	2.95	2,905.81	12.34	0.3638	35,835
2004	1,485,648.52	32.28	3.10	46,055.10	12.38	0.3835	569,776
2005	546,614.44	31.45	3.18	17,382.34	12.40	0.3943	215,519
2007	401,735.89	29.76	3.36	13,498.33	12.43	0.4177	167,793
2009	1,478,034.55	28.04	3.57	52,765.83	12.47	0.4447	657,312
2011	1,210,394.93	26.29	3.80	45,995.01	12.51	0.4759	575,966
2012	408,037.59	25.40	3.94	16,076.68	12.53	0.4933	201,289
2013	7,960.50	24.51	4.08	324.79	12.55	0.5120	4,076
2014	269,213.23	23.61	4.24	11,414.64	12.57	0.5324	143,329
2015	2,532,423.94	22.70	4.41	111,679.90	12.59	0.5546	1,404,558
2017	420,552.70	20.87	4.79	20,144.47	12.63	0.6052	254,506
2018	6,189,835.86	19.95	5.01	310,110.78	12.65	0.6341	3,924,913
2021	7,999,007.19	17.14	5.83	466,342.12	12.72	0.7421	5,936,223
2022	390,774.99	16.19	6.18	24,149.89	12.74	0.7869	307,505
2024	1,342.20	14.28	7.00	93.95	12.79	0.8957	1,202
2025	23,917.53	13.32	7.51	1,796.21	12.82	0.9625	23,020
	32,643,452.72			1,324,122.39			16,606,199
						12.54	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-S0							
PROBABLE RETIREMENT YEAR.. 12-2035							
1982	271,741.48	46.49	2.15	5,842.44	9.40	0.2022	54,943
1983	4,686.82	45.83	2.18	102.17	9.41	0.2053	962
1984	33,641.22	45.15	2.21	743.47	9.42	0.2086	7,019
1987	108,265.74	43.07	2.32	2,511.77	9.45	0.2194	23,755
1988	9,150.35	42.35	2.36	215.95	9.47	0.2236	2,046
1989	2,927.50	41.63	2.40	70.26	9.48	0.2277	667
1990	5,212.78	40.90	2.44	127.19	9.49	0.2320	1,210
1991	6,055.90	40.16	2.49	150.79	9.50	0.2366	1,433
1998	936.02	34.73	2.88	26.96	9.58	0.2758	258
2000	5,898.43	33.11	3.02	178.13	9.60	0.2899	1,710
2006	4,498.83	28.04	3.57	160.61	9.66	0.3445	1,550
2009	4,021.51	25.40	3.94	158.45	9.70	0.3819	1,536
2010	267,568.04	24.51	4.08	10,916.78	9.71	0.3962	106,000
2011	430,088.65	23.61	4.24	18,235.76	9.72	0.4117	177,063
2013	162,779.16	21.79	4.59	7,471.56	9.74	0.4470	72,761
2014	118,835.78	20.87	4.79	5,692.23	9.75	0.4672	55,518
2015	392,560.49	19.95	5.01	19,667.28	9.77	0.4897	192,245
2016	81,332.45	19.02	5.26	4,278.09	9.78	0.5142	41,821
2018	173,378.07	17.14	5.83	10,107.94	9.80	0.5718	99,131
2019	130,835.20	16.19	6.18	8,085.62	9.82	0.6066	79,358
2021	56,800.56	14.28	7.00	3,976.04	9.85	0.6898	39,180
2022	30,735.56	13.32	7.51	2,308.24	9.86	0.7402	22,752
2023	20,952.30	12.36	8.09	1,695.04	9.88	0.7994	16,748
2024	3,759.57	11.38	8.79	330.47	9.89	0.8691	3,267
2025	260,527.86	10.41	9.61	25,036.73	9.91	0.9520	248,015
	2,587,190.27			128,089.97			1,250,948
						9.77	
							COMPOSITE REMAINING LIFE, YEARS..

SCHERER UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 70-S0  
 PROBABLE RETIREMENT YEAR.. 12-2035

1987	6,646,664.45	43.07	2.32	154,202.62	9.45	0.2194	1,458,345
1988	1,361.60	42.35	2.36	32.13	9.47	0.2236	304
1991	19,096.43	40.16	2.49	475.50	9.50	0.2366	4,517
1993	1,219.11	38.65	2.59	31.57	9.52	0.2463	300
1994	5,318.72	37.89	2.64	140.41	9.53	0.2515	1,338
2003	17,090.91	30.61	3.27	558.87	9.63	0.3146	5,377
2004	142,650.42	29.76	3.36	4,793.05	9.64	0.3239	46,207

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 70-S0							
PROBABLE RETIREMENT YEAR.. 12-2035							
2005	33,024.79	28.90	3.46	1,142.66	9.65	0.3339	11,027
2006	8,649.84	28.04	3.57	308.80	9.66	0.3445	2,980
2007	85,607.90	27.16	3.68	3,150.37	9.67	0.3560	30,480
2008	14,397.26	26.29	3.80	547.10	9.68	0.3682	5,301
2009	55,009.61	25.40	3.94	2,167.38	9.70	0.3819	21,008
2011	5,546,731.98	23.61	4.24	235,181.44	9.72	0.4117	2,283,534
2013	111,325.36	21.79	4.59	5,109.83	9.74	0.4470	49,761
2014	185,749.10	20.87	4.79	8,897.38	9.75	0.4672	86,778
2017	189,473.52	18.08	5.53	10,477.89	9.79	0.5415	102,596
2019	244,700.92	16.19	6.18	15,122.52	9.82	0.6066	148,423
2020	760.85	15.24	6.56	49.91	9.83	0.6450	491
2021	10.09	14.28	7.00	0.71	9.85	0.6898	7
2022	18,427.09	13.32	7.51	1,383.87	9.86	0.7402	13,640
2024	30,858.74	11.38	8.79	2,712.48	9.89	0.8691	26,818
	13,358,128.69			446,486.49			4,299,232
						9.63	
	187,920,034.00			7,444,107.15			83,321,148
						11.19	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
1945	142.50	64.04	1.56	2.22	11.16	0.1743	25
1949	3,410.26	62.76	1.59	54.22	11.31	0.1802	615
1951	243.67	62.07	1.61	3.92	11.38	0.1833	45
1952	4,651.46	61.71	1.62	75.35	11.41	0.1849	860
1959	4,551.75	58.93	1.70	77.38	11.62	0.1972	898
1960	101.73	58.50	1.71	1.74	11.65	0.1992	20
1961	9,256.44	58.06	1.72	159.21	11.68	0.2012	1,862
1963	101.64	57.15	1.75	1.78	11.73	0.2053	21
1970	55,166.74	53.67	1.86	1,026.10	11.90	0.2217	12,232
1971	97.28	53.14	1.88	1.83	11.92	0.2243	22
1973	85,662.78	52.05	1.92	1,644.73	11.96	0.2298	19,684
1974	39,246.39	51.49	1.94	761.38	11.98	0.2327	9,131
1975	3,959.66	50.92	1.96	77.61	12.00	0.2357	933
1976	1,910.21	50.35	1.99	38.01	12.02	0.2387	456
1977	75,006.65	49.76	2.01	1,507.63	12.04	0.2420	18,149
1979	33,658.83	48.57	2.06	693.37	12.08	0.2487	8,371
1980	50,620.47	47.96	2.09	1,057.97	12.09	0.2521	12,761
1982	17,902.72	46.72	2.14	383.12	12.13	0.2596	4,648
1983	335,987.77	46.09	2.17	7,290.93	12.14	0.2634	88,499
1984	210,523.45	45.44	2.20	4,631.52	12.16	0.2676	56,338
1985	253,815.35	44.80	2.23	5,660.08	12.17	0.2717	68,949
1986	58,248.28	44.14	2.27	1,322.24	12.19	0.2762	16,086
1987	19,952.97	43.47	2.30	458.92	12.20	0.2807	5,600
1988	22,598.69	42.80	2.34	528.81	12.22	0.2855	6,452
1989	226,443.21	42.12	2.37	5,366.70	12.23	0.2904	65,750
1990	6,160.37	41.43	2.41	148.46	12.24	0.2954	1,820
1991	41,444.72	40.74	2.45	1,015.40	12.26	0.3009	12,472
1992	14,946.29	40.03	2.50	373.66	12.27	0.3065	4,581
1993	4,100.93	39.32	2.54	104.16	12.28	0.3123	1,281
1994	5,208.95	38.61	2.59	134.91	12.29	0.3183	1,658
1996	103,272.99	37.15	2.69	2,778.04	12.31	0.3314	34,221
1999	34,734.03	34.91	2.86	993.39	12.34	0.3535	12,278
2000	48,555.26	34.15	2.93	1,422.67	12.35	0.3616	17,560
2005	23,088.02	30.24	3.31	764.21	12.40	0.4101	9,467
2006	179,297.71	29.44	3.40	6,096.12	12.40	0.4212	75,520
2007	74,260.59	28.63	3.49	2,591.69	12.41	0.4335	32,189
2008	81,039.66	27.81	3.60	2,917.43	12.42	0.4466	36,192
2009	2,528,383.16	26.99	3.71	93,803.02	12.43	0.4605	1,164,422
2010	261,951.30	26.16	3.82	10,006.54	12.43	0.4752	124,466
2011	458,934.14	25.33	3.95	18,127.90	12.44	0.4911	225,392
2012	285,187.10	24.49	4.08	11,635.63	12.45	0.5084	144,981

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
2013	200,286.07	23.64	4.23	8,472.10	12.45	0.5267	105,481
2014	358,753.06	22.79	4.39	15,749.26	12.46	0.5467	196,141
2015	1,190,278.96	21.93	4.56	54,276.72	12.47	0.5686	676,828
2016	308,137.15	21.06	4.75	14,636.51	12.47	0.5921	182,454
2017	7,668.87	20.19	4.95	379.61	12.48	0.6181	4,740
2018	346,016.24	19.31	5.18	17,923.64	12.49	0.6468	223,810
2019	250,364.62	18.43	5.43	13,594.80	12.49	0.6777	169,672
2020	638,737.68	17.54	5.70	36,408.05	12.50	0.7127	455,203
2021	422,312.53	16.64	6.01	25,380.98	12.50	0.7512	317,241
2022	5,117,636.40	15.74	6.35	324,969.91	12.51	0.7948	4,067,446
2023	120,669.27	14.83	6.74	8,133.11	12.52	0.8442	101,873
2024	1,188,161.74	13.91	7.19	85,428.83	12.52	0.9001	1,069,429
2025	1,494,063.78	12.99	7.70	115,042.91	12.53	0.9646	1,441,159
	17,306,912.49			906,136.43			11,308,384
						12.48	
COMPOSITE REMAINING LIFE, YEARS..							12.48

GULF CLEAN ENERGY CENTER UNIT 6							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
2017	262,098.79	17.54	5.70	14,939.63	9.69	0.5525	144,796
2019	134,347.26	15.74	6.35	8,531.05	9.70	0.6163	82,793
2024	4.08	11.13	8.98	0.37	9.72	0.8733	4
2025	1.09	10.19	9.81	0.11	9.72	0.9539	1
	396,451.22			23,471.16			227,594
						9.70	
COMPOSITE REMAINING LIFE, YEARS..							9.70

GULF CLEAN ENERGY CENTER UNIT 7							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2038							
1973	111,446.33	52.05	1.92	2,139.77	11.96	0.2298	25,608
2004	239,546.39	31.03	3.22	7,713.39	12.39	0.3993	95,648
2017	119,301.24	20.19	4.95	5,905.41	12.48	0.6181	73,744



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
GULF CLEAN ENERGY CENTER UNIT 7								
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5								
PROBABLE RETIREMENT YEAR.. 12-2038								
2019	121,967.72	18.43	5.43	6,622.85	12.49	0.6777	82,658	
2024	24.78	13.91	7.19	1.78	12.52	0.9001	22	
2025	441.57	12.99	7.70	34.00	12.53	0.9646	426	
	592,728.03			22,417.20			278,106	
	COMPOSITE REMAINING LIFE, YEARS..					12.41		

SCHERER COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 70-R0.5  
 PROBABLE RETIREMENT YEAR.. 12-2035

1982	313,846.02	44.80	2.23	6,998.77	9.49	0.2118	66,482
1984	136,594.33	43.47	2.30	3,141.67	9.51	0.2188	29,883
1985	202.52	42.80	2.34	4.74	9.52	0.2224	45
1986	800.16	42.12	2.37	18.96	9.52	0.2260	181
1987	2,407,082.58	41.43	2.41	58,010.69	9.53	0.2300	553,701
1988	660.69	40.74	2.45	16.19	9.54	0.2342	155
1989	7,937.31	40.03	2.50	198.43	9.55	0.2386	1,894
1990	1,826.59	39.32	2.54	46.40	9.56	0.2431	444
1991	2,089.32	38.61	2.59	54.11	9.56	0.2476	517
1992	966.19	37.88	2.64	25.51	9.57	0.2526	244
1993	2,117.56	37.15	2.69	56.96	9.58	0.2579	546
1994	6,967.88	36.41	2.75	191.62	9.58	0.2631	1,833
1997	2,848.37	34.15	2.93	83.46	9.60	0.2811	801
1999	3,766.60	32.60	3.07	115.63	9.61	0.2948	1,110
2001	10,092.98	31.03	3.22	324.99	9.62	0.3100	3,129
2002	4,402.10	30.24	3.31	145.71	9.63	0.3185	1,402
2003	526.48	29.44	3.40	17.90	9.63	0.3271	172
2004	2,640.72	28.63	3.49	92.16	9.64	0.3367	889
2005	18,934.09	27.81	3.60	681.63	9.64	0.3466	6,563
2006	751.56	26.99	3.71	27.88	9.65	0.3575	269
2013	87,007.55	21.06	4.75	4,132.86	9.68	0.4596	39,992
2014	16,669.77	20.19	4.95	825.15	9.68	0.4795	7,992
2015	56,934.30	19.31	5.18	2,949.20	9.69	0.5018	28,570
2016	22,009.52	18.43	5.43	1,195.12	9.69	0.5258	11,572
2018	88,441.33	16.64	6.01	5,315.32	9.70	0.5829	51,555
2019	9,620.37	15.74	6.35	610.89	9.70	0.6163	5,929
2020	49,879.12	14.83	6.74	3,361.85	9.70	0.6541	32,625
2021	98,885.98	13.91	7.19	7,109.90	9.71	0.6981	69,028
2022	10,652.49	12.99	7.70	820.24	9.71	0.7475	7,963

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SCHERER COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
2023	920,319.67	12.07	8.29	76,294.50	9.72	0.8053	741,133
2024	866,160.08	11.13	8.98	77,781.18	9.72	0.8733	756,435
2025	4,235,847.29	10.19	9.81	415,536.62	9.72	0.9539	4,040,490
	9,387,481.52			666,186.24			6,463,544
						9.70	
							COMPOSITE REMAINING LIFE, YEARS..
SCHERER UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2035							
1987	313,230.09	41.43	2.41	7,548.85	9.53	0.2300	72,052
1995	25,482.58	35.66	2.80	713.51	9.59	0.2689	6,853
2003	20,009.11	29.44	3.40	680.31	9.63	0.3271	6,545
2008	95,566.18	25.33	3.95	3,774.86	9.66	0.3814	36,446
2011	232,040.69	22.79	4.39	10,186.59	9.67	0.4243	98,457
2016	50,987.15	18.43	5.43	2,768.60	9.69	0.5258	26,808
2017	25,506.09	17.54	5.70	1,453.85	9.69	0.5525	14,091
2019	30,669.50	15.74	6.35	1,947.51	9.70	0.6163	18,900
2023	5,679.56	12.07	8.29	470.84	9.72	0.8053	4,574
2024	7,502.03	11.13	8.98	673.68	9.72	0.8733	6,552
	806,672.98			30,218.60			291,278
						9.64	
							COMPOSITE REMAINING LIFE, YEARS..
	28,490,246.24			1,648,429.63			18,568,906
						11.26	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE COMMON							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 4-2063							
1976	62,932,639.45	74.66	1.34	843,297.37	33.73	0.4518	28,431,708
1977	6,501,465.86	73.98	1.35	87,769.79	33.78	0.4566	2,968,634
1978	1,931,460.27	73.30	1.36	26,267.86	33.84	0.4617	891,678
1979	1,097,569.73	72.61	1.38	15,146.46	33.89	0.4667	512,280
1980	724,268.36	71.92	1.39	10,067.33	33.94	0.4719	341,789
1981	1,417,074.68	71.22	1.40	19,839.05	33.99	0.4773	676,299
1982	849,979.30	70.52	1.42	12,069.71	34.04	0.4827	410,285
1983	147,002,738.75	69.81	1.43	2,102,139.16	34.08	0.4882	71,763,797
1984	4,437,358.91	69.10	1.45	64,341.70	34.13	0.4939	2,191,700
1985	448,285.50	68.38	1.46	6,544.97	34.17	0.4997	224,013
1986	1,605,476.26	67.65	1.48	23,761.05	34.22	0.5058	812,114
1987	12,741,755.66	66.92	1.49	189,852.16	34.26	0.5120	6,523,142
1988	507,695.32	66.19	1.51	7,666.20	34.30	0.5182	263,093
1989	812,937.33	65.45	1.53	12,437.94	34.34	0.5247	426,532
1990	3,970,649.73	64.71	1.55	61,545.07	34.38	0.5313	2,109,566
1991	2,380,006.86	63.96	1.56	37,128.11	34.42	0.5382	1,280,801
1992	20,015,605.97	63.20	1.58	316,246.57	34.46	0.5453	10,913,509
1993	2,473,766.30	62.44	1.60	39,580.26	34.50	0.5525	1,366,830
1994	3,390,967.04	61.68	1.62	54,933.67	34.54	0.5600	1,898,908
1995	6,965,441.77	60.91	1.64	114,233.25	34.57	0.5676	3,953,306
1996	1,127,879.66	60.14	1.66	18,722.80	34.61	0.5755	649,083
1997	957,181.48	59.36	1.68	16,080.65	34.64	0.5836	558,573
1998	314,764.63	58.58	1.71	5,382.48	34.68	0.5920	186,344
1999	2,204,330.73	57.79	1.73	38,134.92	34.71	0.6006	1,323,965
2002	366,709.95	55.40	1.81	6,637.45	34.80	0.6282	230,353
2003	73,219.55	54.60	1.83	1,339.92	34.84	0.6381	46,721
2004	48,117.13	53.79	1.86	894.98	34.87	0.6483	31,192
2005	3,048,048.49	52.98	1.89	57,608.12	34.90	0.6587	2,007,871
2006	204,889.92	52.16	1.92	3,933.89	34.93	0.6697	137,209
2007	34,361,775.84	51.34	1.95	670,054.63	34.96	0.6810	23,398,651
2008	3,394,711.43	50.51	1.98	67,215.29	34.98	0.6925	2,350,973
2010	285,377.62	48.85	2.05	5,850.24	35.04	0.7173	204,701
2011	7,103,341.44	48.01	2.08	147,749.50	35.07	0.7305	5,188,778
2012	1,834,513.76	47.17	2.12	38,891.69	35.10	0.7441	1,365,098
2013	2,675,706.34	46.33	2.16	57,795.26	35.12	0.7580	2,028,292
2014	6,654,897.97	45.48	2.20	146,407.76	35.15	0.7729	5,143,371
2015	28,110,972.20	44.63	2.24	629,685.78	35.18	0.7883	22,158,755
2016	1,264,891.85	43.77	2.28	28,839.53	35.21	0.8044	1,017,517
2017	4,790,367.82	42.91	2.33	111,615.57	35.23	0.8210	3,932,988
2018	4,410,393.35	42.04	2.38	104,967.36	35.26	0.8387	3,699,129
2019	4,230,463.33	41.18	2.43	102,800.26	35.28	0.8567	3,624,365

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE COMMON							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 4-2063							
2020	15,476,174.19	40.31	2.48	383,809.12	35.31	0.8760	13,556,510
2021	234,815.07	39.43	2.54	5,964.30	35.34	0.8963	210,458
2022	4,196,726.93	38.55	2.59	108,695.23	35.36	0.9173	3,849,448
2023	22,104,989.22	37.67	2.65	585,782.21	35.39	0.9395	20,766,974
2024	34,749,773.76	36.79	2.72	945,193.85	35.41	0.9625	33,446,310
2025	15,828,755.45	35.90	2.79	441,622.28	35.44	0.9872	15,625,989
	482,260,932.16			8,776,542.75			304,699,602
						34.72	
COMPOSITE REMAINING LIFE, YEARS..							

ST. LUCIE UNIT 1  
 INTERIM SURVIVOR CURVE.. IOWA 110-R1  
 PROBABLE RETIREMENT YEAR.. 3-2056

1976	101,728,446.77	69.75	1.43	1,454,716.79	27.95	0.4007	40,764,623
1977	202,203.62	69.04	1.45	2,931.95	27.98	0.4053	81,947
1978	1,787,634.34	68.32	1.46	26,099.46	28.01	0.4100	732,894
1979	132,159.48	67.59	1.48	1,955.96	28.05	0.4150	54,846
1980	191,091.55	66.86	1.50	2,866.37	28.08	0.4200	80,255
1981	1,041,193.11	66.13	1.51	15,722.02	28.11	0.4251	442,580
1982	1,301,791.44	65.39	1.53	19,917.41	28.14	0.4303	560,213
1983	93,017.21	64.64	1.55	1,441.77	28.17	0.4358	40,537
1984	2,277,890.14	63.89	1.57	35,762.88	28.20	0.4414	1,005,415
1985	10,960,844.62	63.14	1.58	173,181.34	28.23	0.4471	4,900,594
1986	310,210.63	62.38	1.60	4,963.37	28.26	0.4530	140,535
1987	1,264,126.07	61.61	1.62	20,478.84	28.28	0.4590	580,259
1989	34,546.37	60.07	1.66	573.47	28.34	0.4718	16,298
1990	3,718,214.90	59.29	1.69	62,837.83	28.36	0.4783	1,778,534
1991	2,861.88	58.51	1.71	48.94	28.39	0.4852	1,389
1992	9,072.44	57.72	1.73	156.95	28.41	0.4922	4,465
1993	44,611.69	56.93	1.76	785.17	28.43	0.4994	22,279
1994	24,574.31	56.14	1.78	437.42	28.46	0.5070	12,458
1996	122,063.33	54.53	1.83	2,233.76	28.50	0.5227	63,796
1997	63,652.41	53.72	1.86	1,183.93	28.52	0.5309	33,793
2005	5,954,433.38	47.10	2.12	126,233.99	28.69	0.6091	3,627,024
2007	20,184,619.38	45.41	2.20	444,061.63	28.72	0.6325	12,765,964
2008	1,810,236.19	44.55	2.24	40,549.29	28.74	0.6451	1,167,820
2010	1,096,878.46	42.84	2.33	25,557.27	28.78	0.6718	736,883
2011	1,995,592.32	41.97	2.38	47,495.10	28.80	0.6862	1,369,375
2012	2,926,082.36	41.10	2.43	71,103.80	28.81	0.7010	2,051,096

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 3-2056							
2013	7,000,835.54	40.23	2.49	174,320.80	28.83	0.7166	5,017,009
2014	7,572,628.73	39.36	2.54	192,344.77	28.85	0.7330	5,550,585
2015	2,044,598.48	38.48	2.60	53,159.56	28.87	0.7503	1,533,980
2016	2,752,939.14	37.60	2.66	73,228.18	28.89	0.7684	2,115,221
2017	402,656.63	36.71	2.72	10,952.26	28.90	0.7873	316,991
2018	9,518,076.09	35.82	2.79	265,554.32	28.92	0.8074	7,684,609
2019	12,581,418.49	34.93	2.86	359,828.57	28.94	0.8285	10,423,831
2020	2,930,640.26	34.03	2.94	86,160.82	28.95	0.8507	2,493,154
2021	6,753,537.57	33.13	3.02	203,956.83	28.97	0.8744	5,905,496
2022	1,637,948.55	32.23	3.10	50,776.41	28.99	0.8995	1,473,286
2023	4,024,410.16	31.32	3.19	128,378.68	29.00	0.9259	3,726,322
2024	12,785,938.67	30.42	3.29	420,657.38	29.02	0.9540	12,197,530
2025	13,795,592.32	29.50	3.39	467,670.58	29.04	0.9844	13,580,519
	243,079,269.03			5,070,285.87			145,054,405
						28.61	
COMPOSITE REMAINING LIFE, YEARS..						28.61	

ST. LUCIE UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 110-R1  
 PROBABLE RETIREMENT YEAR.. 4-2063

1983	201,538,129.71	69.81	1.43	2,881,995.25	34.08	0.4882	98,386,884
1984	17,595,260.79	69.10	1.45	255,131.28	34.13	0.4939	8,690,651
1985	1,132,352.47	68.38	1.46	16,532.35	34.17	0.4997	565,848
1986	2,762,642.71	67.65	1.48	40,887.11	34.22	0.5058	1,397,455
1987	2,970,899.81	66.92	1.49	44,266.41	34.26	0.5120	1,520,952
1989	134,347.72	65.45	1.53	2,055.52	34.34	0.5247	70,490
1990	2,290.70	64.71	1.55	35.51	34.38	0.5313	1,217
1991	15,526.06	63.96	1.56	242.21	34.42	0.5382	8,355
1992	25,533.81	63.20	1.58	403.43	34.46	0.5453	13,922
1994	73,747.23	61.68	1.62	1,194.71	34.54	0.5600	41,298
1995	27,817.01	60.91	1.64	456.20	34.57	0.5676	15,788
1996	86,262.30	60.14	1.66	1,431.95	34.61	0.5755	49,643
2003	662,597.54	54.60	1.83	12,125.53	34.84	0.6381	422,803
2006	4,530,215.50	52.16	1.92	86,980.14	34.93	0.6697	3,033,749
2008	9,851,280.44	50.51	1.98	195,055.35	34.98	0.6925	6,822,406
2009	250,388.09	49.68	2.01	5,032.80	35.01	0.7047	176,451
2010	5,031,445.01	48.85	2.05	103,144.62	35.04	0.7173	3,609,056
2011	3,068,181.38	48.01	2.08	63,818.17	35.07	0.7305	2,241,214
2012	9,338,346.53	47.17	2.12	197,972.95	35.10	0.7441	6,948,850

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 4-2063							
2013	3,055,607.14	46.33	2.16	66,001.11	35.12	0.7580	2,316,272
2014	10,598,959.08	45.48	2.20	233,177.10	35.15	0.7729	8,191,618
2015	1,640,210.83	44.63	2.24	36,740.72	35.18	0.7883	1,292,913
2016	1,412,111.54	43.77	2.28	32,196.14	35.21	0.8044	1,135,945
2017	3,367,714.97	42.91	2.33	78,467.76	35.23	0.8210	2,764,961
2018	1,476,883.78	42.04	2.38	35,149.83	35.26	0.8387	1,238,707
2020	7,465,217.12	40.31	2.48	185,137.38	35.31	0.8760	6,539,232
2022	657,643.97	38.55	2.59	17,032.98	35.36	0.9173	603,224
2023	6,375,667.59	37.67	2.65	168,955.19	35.39	0.9395	5,989,748
2024	12,967,684.13	36.79	2.72	352,721.01	35.41	0.9625	12,481,266
2025	10,031,732.55	35.90	2.79	279,885.34	35.44	0.9872	9,903,226
	318,146,697.51			5,394,226.05			186,474,144
						34.57	

COMPOSITE REMAINING LIFE, YEARS..

TURKEY POINT COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 110-R1  
 PROBABLE RETIREMENT YEAR.. 4-2053

1966	11,576.47	74.66	1.34	155.12	25.16	0.3370	3,901
1972	10,962,878.42	70.52	1.42	155,672.87	25.36	0.3596	3,942,361
1973	26,363,059.33	69.81	1.43	376,991.75	25.39	0.3637	9,588,245
1974	278,739.40	69.10	1.45	4,041.72	25.42	0.3679	102,540
1975	266,632.87	68.38	1.46	3,892.84	25.44	0.3720	99,198
1976	3,939,774.97	67.65	1.48	58,308.67	25.47	0.3765	1,483,325
1977	341,605.87	66.92	1.49	5,089.93	25.50	0.3811	130,169
1978	12,026.80	66.19	1.51	181.60	25.53	0.3857	4,639
1979	353,565.17	65.45	1.53	5,409.55	25.55	0.3904	138,021
1981	1,369,804.42	63.96	1.56	21,368.95	25.61	0.4004	548,483
1982	4,645,309.99	63.20	1.58	73,395.90	25.63	0.4055	1,883,859
1983	262,547.84	62.44	1.60	4,200.77	25.65	0.4108	107,852
1984	2,360,188.71	61.68	1.62	38,235.06	25.68	0.4163	982,641
1985	7,144,368.44	60.91	1.64	117,167.64	25.70	0.4219	3,014,423
1986	34,766,154.37	60.14	1.66	577,118.16	25.72	0.4277	14,868,441
1987	13,696,391.62	59.36	1.68	230,099.38	25.74	0.4336	5,939,166
1988	8,305,725.32	58.58	1.71	142,027.90	25.77	0.4399	3,653,772
1989	1,063,265.75	57.79	1.73	18,394.50	25.79	0.4463	474,504
1990	8,492,966.55	57.00	1.75	148,626.91	25.81	0.4528	3,845,700
1991	56,583,377.43	56.20	1.78	1,007,184.12	25.83	0.4596	26,006,286
1992	268,551.09	55.40	1.81	4,860.77	25.85	0.4666	125,309

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT COMMON							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 4-2053							
1993	2,338,749.01	54.60	1.83	42,799.11	25.87	0.4738	1,108,123
1994	4,712,355.58	53.79	1.86	87,649.81	25.88	0.4811	2,267,256
1995	2,254,901.27	52.98	1.89	42,617.63	25.90	0.4889	1,102,331
1996	618,481.72	52.16	1.92	11,874.85	25.92	0.4969	307,342
1997	12,516.92	51.34	1.95	244.08	25.94	0.5053	6,324
1998	1,089,535.36	50.51	1.98	21,572.80	25.95	0.5138	559,760
2003	91,562.73	46.33	2.16	1,977.75	26.04	0.5621	51,463
2004	342,857.52	45.48	2.20	7,542.87	26.05	0.5728	196,382
2005	1,043,556.10	44.63	2.24	23,375.66	26.07	0.5841	609,583
2006	12,362,089.79	43.77	2.28	281,855.65	26.08	0.5958	7,365,828
2007	1,857,834.75	42.91	2.33	43,287.55	26.10	0.6083	1,130,028
2008	13,027,522.56	42.04	2.38	310,055.04	26.11	0.6211	8,091,134
2009	24,697,721.85	41.18	2.43	600,154.64	26.13	0.6345	15,671,445
2010	1,032,937.92	40.31	2.48	25,616.86	26.14	0.6485	669,829
2011	9,465,417.05	39.43	2.54	240,421.59	26.16	0.6635	6,279,831
2012	1,284,610.02	38.55	2.59	33,271.40	26.17	0.6789	872,070
2013	2,878,542.99	37.67	2.65	76,281.39	26.19	0.6953	2,001,307
2014	243,613.92	36.79	2.72	6,626.30	26.20	0.7122	173,490
2015	21,062,443.30	35.90	2.79	587,642.17	26.22	0.7304	15,383,166
2016	26,287,877.00	35.00	2.86	751,833.28	26.23	0.7494	19,700,924
2017	33,100,484.94	34.11	2.93	969,844.21	26.24	0.7693	25,463,541
2018	25,343,895.95	33.21	3.01	762,851.27	26.26	0.7907	20,040,179
2019	10,190,062.10	32.31	3.10	315,891.93	26.27	0.8131	8,285,132
2020	24,655,420.28	31.40	3.18	784,042.36	26.29	0.8373	20,642,997
2021	17,787,956.48	30.49	3.28	583,444.97	26.30	0.8626	15,343,536
2022	5,198,484.80	29.58	3.38	175,708.79	26.31	0.8895	4,623,792
2023	46,882,123.27	28.66	3.49	1,636,186.10	26.33	0.9187	43,070,607
2024	32,634,585.40	27.74	3.60	1,174,845.07	26.34	0.9495	30,987,518
2025	45,066,780.27	26.82	3.73	1,680,990.90	26.35	0.9825	44,277,210
	549,053,431.68			14,272,930.14			373,224,963

COMPOSITE REMAINING LIFE, YEARS.. 26.15

TURKEY POINT UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 110-R1  
 PROBABLE RETIREMENT YEAR.. 7-2052

1972	11,607,521.51	69.99	1.43	165,987.56	24.72	0.3532	4,099,661
1975	167,387.49	67.84	1.47	2,460.60	24.80	0.3656	61,192
1976	44,005.04	67.11	1.49	655.68	24.83	0.3700	16,281

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 7-2052							
1977	20,083.55	66.37	1.51	303.26	24.85	0.3744	7,520
1978	262,572.63	65.64	1.52	3,991.10	24.88	0.3790	99,526
1979	37,128.34	64.89	1.54	571.78	24.91	0.3839	14,253
1980	42,681.70	64.14	1.56	665.83	24.93	0.3887	16,590
1981	578,266.01	63.39	1.58	9,136.60	24.95	0.3936	227,606
1982	745,124.15	62.63	1.60	11,921.99	24.98	0.3989	297,193
1983	38,439.83	61.87	1.62	622.73	25.00	0.4041	15,532
1984	530,675.76	61.10	1.64	8,703.08	25.02	0.4095	217,306
1985	301,932.59	60.33	1.66	5,012.08	25.04	0.4151	125,317
1986	672,063.91	59.55	1.68	11,290.67	25.06	0.4208	282,818
1987	464,411.14	58.77	1.70	7,894.99	25.08	0.4268	198,187
1988	175,844.85	57.99	1.72	3,024.53	25.10	0.4328	76,111
1990	884,576.65	56.40	1.77	15,657.01	25.14	0.4457	394,291
1991	13,250,292.02	55.60	1.80	238,505.26	25.16	0.4525	5,996,022
1992	400,726.92	54.80	1.82	7,293.23	25.18	0.4595	184,130
1993	33,098.14	53.99	1.85	612.32	25.20	0.4668	15,449
1994	58,652.12	53.18	1.88	1,102.66	25.22	0.4742	27,815
1995	297,559.70	52.36	1.91	5,683.39	25.23	0.4819	143,382
1996	2,084.53	51.54	1.94	40.44	25.25	0.4899	1,021
2000	109,695.08	48.22	2.07	2,270.69	25.31	0.5249	57,578
2004	410,816.60	44.84	2.23	9,161.21	25.37	0.5658	232,436
2007	15,194,078.95	42.26	2.37	360,099.67	25.42	0.6015	9,139,390
2008	559,646.60	41.39	2.42	13,543.45	25.43	0.6144	343,847
2009	1,898,307.74	40.52	2.47	46,888.20	25.45	0.6281	1,192,289
2010	565,173.22	39.65	2.52	14,242.37	25.46	0.6421	362,909
2011	2,339,575.50	38.77	2.58	60,361.05	25.47	0.6570	1,536,984
2012	105,019,473.48	37.89	2.64	2,772,514.10	25.49	0.6727	70,650,801
2013	267,589.48	37.01	2.70	7,224.92	25.50	0.6890	184,369
2014	679,546.10	36.12	2.77	18,823.43	25.51	0.7063	479,936
2015	4,549,611.19	35.23	2.84	129,208.96	25.53	0.7247	3,296,967
2016	470,745.70	34.33	2.91	13,698.70	25.54	0.7440	350,216
2017	129,567.92	33.43	2.99	3,874.08	25.56	0.7646	99,065
2018	2,721,374.99	32.53	3.07	83,546.21	25.57	0.7860	2,139,110
2020	2,176,721.19	30.72	3.26	70,961.11	25.59	0.8330	1,813,231
2021	5,474,182.15	29.81	3.35	183,385.10	25.61	0.8591	4,702,925
2022	1,111,027.29	28.89	3.46	38,441.54	25.62	0.8868	985,270



FLORIDA POWER AND LIGHT COMPANY

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 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
TURKEY POINT UNIT 3								
INTERIM SURVIVOR CURVE.. IOWA 110-R1								
PROBABLE RETIREMENT YEAR.. 7-2052								
2023	2,055,983.37	27.97	3.58	73,604.20	25.63	0.9163	1,883,980	
2024	29,455,204.13	27.05	3.70	1,089,842.55	25.65	0.9482	27,930,603	
2025	2,145,483.38	26.13	3.83	82,172.01	25.66	0.9820	2,106,886	
	207,948,932.64			5,575,000.34			142,005,995	
	COMPOSITE REMAINING LIFE, YEARS..					25.47		

TURKEY POINT UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 110-R1  
 PROBABLE RETIREMENT YEAR.. 4-2053

1973	8,215,660.01	69.81	1.43	117,483.94	25.39	0.3637	2,988,036
1975	125,464.59	68.38	1.46	1,831.78	25.44	0.3720	46,678
1977	5,245.92	66.92	1.49	78.16	25.50	0.3811	1,999
1978	260,942.38	66.19	1.51	3,940.23	25.53	0.3857	100,648
1979	37,171.64	65.45	1.53	568.73	25.55	0.3904	14,511
1980	41,404.78	64.71	1.55	641.77	25.58	0.3953	16,367
1981	206,304.41	63.96	1.56	3,218.35	25.61	0.4004	82,606
1982	218,719.59	63.20	1.58	3,455.77	25.63	0.4055	88,700
1983	976,482.85	62.44	1.60	15,623.73	25.65	0.4108	401,129
1984	446,787.88	61.68	1.62	7,237.96	25.68	0.4163	186,016
1985	351,284.92	60.91	1.64	5,761.07	25.70	0.4219	148,218
1986	768,014.56	60.14	1.66	12,749.04	25.72	0.4277	328,457
1987	70,347.43	59.36	1.68	1,181.84	25.74	0.4336	30,505
1988	73,428.26	58.58	1.71	1,255.62	25.77	0.4399	32,302
1989	971,221.95	57.79	1.73	16,802.14	25.79	0.4463	433,427
1991	39,002,368.30	56.20	1.78	694,242.16	25.83	0.4596	17,925,878
1994	58,945.82	53.79	1.86	1,096.39	25.88	0.4811	28,361
1995	295,579.82	52.98	1.89	5,586.46	25.90	0.4889	144,497
2000	36,238.95	48.85	2.05	742.90	25.99	0.5320	19,281
2005	290,691.70	44.63	2.24	6,511.49	26.07	0.5841	169,805
2006	21,676.46	43.77	2.28	494.22	26.08	0.5958	12,916
2007	190,634.87	42.91	2.33	4,441.79	26.10	0.6083	115,954
2008	18,345,595.95	42.04	2.38	436,625.18	26.11	0.6211	11,394,083
2009	308,245.50	41.18	2.43	7,490.37	26.13	0.6345	195,591
2010	2,762,536.03	40.31	2.48	68,510.89	26.14	0.6485	1,791,422
2011	3,406,322.41	39.43	2.54	86,520.59	26.16	0.6635	2,259,925
2013	39,861,897.24	37.67	2.65	1,056,340.28	26.19	0.6953	27,713,984
2015	69,889.02	35.90	2.79	1,949.90	26.22	0.7304	51,044
2016	301,265.87	35.00	2.86	8,616.20	26.23	0.7494	225,778

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 110-R1							
PROBABLE RETIREMENT YEAR.. 4-2053							
2017	404,813.03	34.11	2.93	11,861.02	26.24	0.7693	311,415
2019	1,136,431.72	32.31	3.10	35,229.38	26.27	0.8131	923,987
2020	18,866,897.65	31.40	3.18	599,967.35	26.29	0.8373	15,796,499
2021	7,901,863.45	30.49	3.28	259,181.12	26.30	0.8626	6,815,989
2022	3,056,065.58	29.58	3.38	103,295.02	26.31	0.8895	2,718,218
2023	3,619,500.31	28.66	3.49	126,320.56	26.33	0.9187	3,325,235
2024	789,439.91	27.74	3.60	28,419.84	26.34	0.9495	749,597
2025	1,079,681.94	26.82	3.73	40,272.14	26.35	0.9825	1,060,766
	154,575,062.70			3,775,545.38			98,649,824
						26.13	
	1,955,064,325.72			42,864,530.53			1,250,108,933
						29.16	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2063							
1976	1,612,326.93	61.83	1.62	26,119.70	28.81	0.4660	751,280
1977	2,691,666.25	61.46	1.63	43,874.16	28.95	0.4710	1,267,882
1978	967.04	61.09	1.64	15.86	29.10	0.4764	461
1982	5,786.67	59.50	1.68	97.22	29.66	0.4985	2,885
1983	4,644,791.04	59.08	1.69	78,496.97	29.79	0.5042	2,342,043
1984	4,427,066.95	58.65	1.71	75,702.84	29.92	0.5101	2,258,424
1986	231,656.35	57.76	1.73	4,007.65	30.17	0.5223	121,001
1987	8,836,829.81	57.30	1.75	154,644.52	30.29	0.5286	4,671,325
1988	31,438.01	56.83	1.76	553.31	30.41	0.5351	16,822
1989	100,506.22	56.36	1.77	1,778.96	30.53	0.5417	54,444
1990	895,861.48	55.87	1.79	16,035.92	30.64	0.5484	491,308
1991	73,518.75	55.38	1.81	1,330.69	30.75	0.5553	40,821
1992	10,035.89	54.88	1.82	182.65	30.86	0.5623	5,643
1993	789,931.25	54.37	1.84	14,534.74	30.96	0.5694	449,811
1994	1,165,666.05	53.84	1.86	21,681.39	31.07	0.5771	672,683
1995	268,670.20	53.32	1.88	5,051.00	31.17	0.5846	157,059
1996	284,869.29	52.78	1.89	5,384.03	31.27	0.5925	168,774
1998	23,775.82	51.68	1.93	458.87	31.45	0.6086	14,469
2001	275,289.37	49.96	2.00	5,505.79	31.72	0.6349	174,784
2003	491,740.89	48.77	2.05	10,080.69	31.88	0.6537	321,441
2004	1,102.43	48.17	2.08	22.93	31.96	0.6635	731
2007	185,582.91	46.30	2.16	4,008.59	32.18	0.6950	128,986
2008	5,126.82	45.66	2.19	112.28	32.25	0.7063	3,621
2009	775,503.73	45.01	2.22	17,216.18	32.32	0.7181	556,858
2010	124,028.57	44.36	2.25	2,790.64	32.39	0.7302	90,561
2011	1,621,933.40	43.70	2.29	37,142.27	32.45	0.7426	1,204,383
2012	116,506.13	43.03	2.32	2,702.94	32.51	0.7555	88,023
2013	6,564,471.48	42.35	2.36	154,921.53	32.58	0.7693	5,050,048
2014	740,138.98	41.66	2.40	17,763.34	32.64	0.7835	579,891
2015	2,555,272.34	40.97	2.44	62,348.65	32.70	0.7981	2,039,465
2016	590,116.54	40.27	2.48	14,634.89	32.75	0.8133	479,918
2017	1,553,487.89	39.56	2.53	39,303.24	32.81	0.8294	1,288,416
2018	3,503,407.02	38.85	2.57	90,037.56	32.87	0.8461	2,964,128
2019	853,559.43	38.12	2.62	22,363.26	32.92	0.8636	737,125
2020	438,470.20	37.39	2.67	11,707.15	32.97	0.8818	386,639
2021	4,386,997.66	36.65	2.73	119,765.04	33.03	0.9012	3,953,694

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
ST. LUCIE COMMON								
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5								
PROBABLE RETIREMENT YEAR.. 4-2063								
2022	7,150,794.75	35.91	2.78	198,792.09	33.08	0.9212	6,587,241	
2023	18,306,431.55	35.16	2.84	519,902.66	33.13	0.9423	17,249,418	
2024	433.18	34.40	2.91	12.61	33.18	0.9645	418	
	76,335,759.27			1,781,084.81			57,372,924	
	COMPOSITE REMAINING LIFE, YEARS..						32.21	

ST. LUCIE UNIT 1  
 INTERIM SURVIVOR CURVE.. IOWA 70-R0.5  
 PROBABLE RETIREMENT YEAR.. 3-2056

1976	96,838,956.02	59.04	1.69	1,636,578.36	24.73	0.4189	40,562,934
1977	477,977.44	58.61	1.71	8,173.41	24.83	0.4237	202,495
1978	1,962,053.56	58.17	1.72	33,747.32	24.92	0.4284	840,544
1980	823,014.75	57.26	1.75	14,402.76	25.11	0.4385	360,917
1981	11,098,993.12	56.79	1.76	195,342.28	25.21	0.4439	4,927,065
1982	8,973,735.51	56.32	1.78	159,732.49	25.30	0.4492	4,031,181
1983	4,681,194.20	55.83	1.79	83,793.38	25.38	0.4546	2,128,024
1984	19,925,282.27	55.34	1.81	360,647.61	25.47	0.4603	9,170,611
1985	6,527,343.74	54.83	1.82	118,797.66	25.55	0.4660	3,041,677
1986	320,603.07	54.32	1.84	5,899.10	25.63	0.4718	151,270
1987	1,260,952.31	53.80	1.86	23,453.71	25.71	0.4779	602,584
1988	9,832,095.12	53.27	1.88	184,843.39	25.79	0.4841	4,760,111
1989	547,666.81	52.73	1.90	10,405.67	25.87	0.4906	268,691
1990	5,861,241.68	52.19	1.92	112,535.84	25.94	0.4970	2,913,213
1991	930,875.37	51.63	1.94	18,058.98	26.01	0.5038	468,956
1992	172,266.88	51.06	1.96	3,376.43	26.08	0.5108	87,989
1993	1,493,033.46	50.49	1.98	29,562.06	26.15	0.5179	773,272
1994	143,562.02	49.91	2.00	2,871.24	26.22	0.5254	75,420
1995	2,154,495.20	49.32	2.03	43,736.25	26.28	0.5329	1,148,023
1996	823,954.84	48.72	2.05	16,891.07	26.35	0.5409	445,636
1997	99,555,097.34	48.11	2.08	2,070,746.02	26.41	0.5490	54,650,771
1999	1,146,437.61	46.88	2.13	24,419.12	26.52	0.5657	648,540
2001	2,085,821.19	45.61	2.19	45,679.48	26.64	0.5841	1,218,286
2002	47,169.51	44.96	2.22	1,047.16	26.69	0.5936	28,002
2005	101,253,896.38	42.97	2.33	2,359,215.79	26.84	0.6246	63,245,209
2006	192,481.15	42.29	2.36	4,542.56	26.88	0.6356	122,343
2007	27,893,757.27	41.61	2.40	669,450.17	26.93	0.6472	18,052,840
2008	11,614,409.43	40.91	2.44	283,391.59	26.97	0.6593	7,656,799
2009	1,984,375.84	40.21	2.49	49,410.96	27.02	0.6720	1,333,441

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 3-2056							
2010	47,888,163.94	39.50	2.53	1,211,570.55	27.06	0.6851	32,806,266
2011	167,484.20	38.79	2.58	4,321.09	27.10	0.6986	117,009
2012	214,792,341.60	38.06	2.63	5,649,038.58	27.14	0.7131	153,164,123
2013	31,496,150.53	37.33	2.68	844,096.83	27.18	0.7281	22,932,347
2014	5,086,650.39	36.59	2.73	138,865.56	27.22	0.7439	3,784,061
2015	32,687,471.40	35.85	2.79	911,980.45	27.25	0.7601	24,846,074
2016	26,921,379.47	35.10	2.85	767,259.31	27.29	0.7775	20,931,103
2017	2,857,891.07	34.34	2.91	83,164.63	27.33	0.7959	2,274,481
2018	16,789,716.11	33.57	2.98	500,333.54	27.36	0.8150	13,683,787
2019	27,231,508.01	32.80	3.05	830,560.99	27.40	0.8354	22,748,385
2020	4,850,179.68	32.02	3.12	151,325.61	27.43	0.8567	4,154,906
2021	25,976,985.93	31.23	3.20	831,263.55	27.46	0.8793	22,841,044
2022	43,754,078.79	30.44	3.29	1,439,509.19	27.50	0.9034	39,528,310
2023	199,408.56	29.64	3.37	6,720.07	27.53	0.9288	185,213
2024	23,917,225.18	28.83	3.47	829,927.71	27.56	0.9560	22,863,671
2025	9,368,496.94	28.02	3.57	334,455.34	27.59	0.9847	9,224,691
	934,607,874.89			23,105,144.86			620,002,315

COMPOSITE REMAINING LIFE, YEARS.. 26.83

ST. LUCIE UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 70-R0.5  
 PROBABLE RETIREMENT YEAR.. 4-2063

1983	371,136,601.99	59.08	1.69	6,272,208.57	29.79	0.5042	187,138,209
1984	961,213.65	58.65	1.71	16,436.75	29.92	0.5101	490,354
1985	2,254,066.99	58.21	1.72	38,769.95	30.05	0.5162	1,163,617
1986	12,510,980.48	57.76	1.73	216,439.96	30.17	0.5223	6,534,860
1987	7,920,994.34	57.30	1.75	138,617.40	30.29	0.5286	4,187,196
1988	96,561.04	56.83	1.76	1,699.47	30.41	0.5351	51,670
1989	5,548,742.55	56.36	1.77	98,212.74	30.53	0.5417	3,005,754
1990	2,134,831.66	55.87	1.79	38,213.49	30.64	0.5484	1,170,784
1991	21,706.91	55.38	1.81	392.90	30.75	0.5553	12,053
1992	2,280,071.87	54.88	1.82	41,497.31	30.86	0.5623	1,282,130
1993	3,502,606.13	54.37	1.84	64,447.95	30.96	0.5694	1,994,489
1994	2,091,941.89	53.84	1.86	38,910.12	31.07	0.5771	1,207,218
1995	158,451.07	53.32	1.88	2,978.88	31.17	0.5846	92,627
1996	2,062,310.48	52.78	1.89	38,977.67	31.27	0.5925	1,221,836
1997	57,803.04	52.23	1.91	1,104.04	31.36	0.6004	34,706
1998	36,879.47	51.68	1.93	711.77	31.45	0.6086	22,443

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2063							
2000	1,630,846.72	50.54	1.98	32,290.77	31.63	0.6258	1,020,649
2002	724,504.43	49.37	2.03	14,707.44	31.80	0.6441	466,668
2003	4,165.41	48.77	2.05	85.39	31.88	0.6537	2,723
2004	633,830.22	48.17	2.08	13,183.67	31.96	0.6635	420,534
2005	712,612.87	47.55	2.10	14,964.87	32.03	0.6736	480,023
2006	5,599,399.56	46.93	2.13	119,267.21	32.11	0.6842	3,831,165
2007	11,168,689.69	46.30	2.16	241,243.70	32.18	0.6950	7,762,574
2008	214,144,781.81	45.66	2.19	4,689,770.72	32.25	0.7063	151,252,601
2009	2,873,023.83	45.01	2.22	63,781.13	32.32	0.7181	2,063,003
2010	3,259,229.35	44.36	2.25	73,332.66	32.39	0.7302	2,379,759
2011	112,030,013.71	43.70	2.29	2,565,487.31	32.45	0.7426	83,189,007
2012	163,283,779.14	43.03	2.32	3,788,183.68	32.51	0.7555	123,364,161
2013	451,363.96	42.35	2.36	10,652.19	32.58	0.7693	347,234
2014	28,627,120.40	41.66	2.40	687,050.89	32.64	0.7835	22,429,063
2015	8,422,184.08	40.97	2.44	205,501.29	32.70	0.7981	6,722,082
2016	4,744,440.80	40.27	2.48	117,662.13	32.75	0.8133	3,858,464
2017	28,922,081.65	39.56	2.53	731,728.67	32.81	0.8294	23,987,107
2018	10,447,563.19	38.85	2.57	268,502.37	32.87	0.8461	8,839,370
2019	4,818,205.18	38.12	2.62	126,236.98	32.92	0.8636	4,160,954
2020	33,965,111.28	37.39	2.67	906,868.47	32.97	0.8818	29,950,095
2021	5,315,265.83	36.65	2.73	145,106.76	33.03	0.9012	4,790,277
2022	10,683,513.19	35.91	2.78	297,001.67	33.08	0.9212	9,841,546
2023	18,642,824.60	35.16	2.84	529,456.22	33.13	0.9423	17,566,388
2024	50,420,596.48	34.40	2.91	1,467,239.36	33.18	0.9645	48,632,178
2025	34,416,653.87	33.63	2.97	1,022,174.62	33.23	0.9881	34,007,440
	1,168,717,564.81			25,141,099.14			800,975,011
						31.86	
							COMPOSITE REMAINING LIFE, YEARS..

TURKEY POINT COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 70-R0.5  
 PROBABLE RETIREMENT YEAR.. 4-2053

1972	764,229.54	59.50	1.68	12,839.06	22.51	0.3783	289,123
1973	8,866.04	59.08	1.69	149.84	22.60	0.3825	3,392
1974	233.80	58.65	1.71	4.00	22.68	0.3867	90
1975	133,360.72	58.21	1.72	2,293.80	22.77	0.3912	52,167
1976	446,870.57	57.76	1.73	7,730.86	22.85	0.3956	176,782
1978	9,419.15	56.83	1.76	165.78	23.02	0.4051	3,815
1980	86,988.60	55.87	1.79	1,557.10	23.17	0.4147	36,075

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT COMMON							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2053							
1981	259,932.99	55.38	1.81	4,704.79	23.25	0.4198	109,128
1982	210,939.60	54.88	1.82	3,839.10	23.32	0.4249	89,635
1983	9,642,709.48	54.37	1.84	177,425.85	23.39	0.4302	4,148,294
1984	1,902,411.88	53.84	1.86	35,384.86	23.46	0.4357	828,957
1986	82,664.86	52.78	1.89	1,562.37	23.60	0.4471	36,963
1987	1,767,662.60	52.23	1.91	33,762.36	23.66	0.4530	800,751
1988	124,064.24	51.68	1.93	2,394.44	23.72	0.4590	56,943
1989	892,835.11	51.11	1.96	17,499.57	23.79	0.4655	415,588
1990	1,443,176.51	50.54	1.98	28,574.89	23.85	0.4719	681,035
1991	692,187.98	49.96	2.00	13,843.76	23.90	0.4784	331,129
1993	195,670.42	48.77	2.05	4,011.24	24.02	0.4925	96,372
1994	1,939,350.17	48.17	2.08	40,338.48	24.07	0.4997	969,074
1995	110,944.61	47.55	2.10	2,329.84	24.12	0.5073	56,278
2000	139,009.98	44.36	2.25	3,127.72	24.36	0.5491	76,336
2002	223,589.57	43.03	2.32	5,187.28	24.45	0.5682	127,046
2003	523,596.11	42.35	2.36	12,356.87	24.49	0.5783	302,785
2004	2,735,533.26	41.66	2.40	65,652.80	24.53	0.5888	1,610,709
2005	3,794.70	40.97	2.44	92.59	24.57	0.5997	2,276
2006	92,411.70	40.27	2.48	2,291.81	24.61	0.6111	56,475
2007	1,182,224.07	39.56	2.53	29,910.27	24.64	0.6229	736,348
2009	848,558.64	38.12	2.62	22,232.24	24.71	0.6482	550,053
2010	377,787.67	37.39	2.67	10,086.93	24.75	0.6619	250,073
2011	70,291,892.07	36.65	2.73	1,918,968.65	24.78	0.6761	47,526,457
2012	3,640,850.13	35.91	2.78	101,215.63	24.81	0.6909	2,515,427
2013	230,540.64	35.16	2.84	6,547.35	24.84	0.7065	162,872
2015	691,242.91	33.63	2.97	20,529.91	24.90	0.7404	511,803
2016	58,848.22	32.86	3.04	1,788.99	24.93	0.7587	44,646
2017	458,428.78	32.08	3.12	14,302.98	24.96	0.7781	356,681
2018	1,324,722.68	31.30	3.19	42,258.65	24.99	0.7984	1,057,659
2019	585,216.43	30.50	3.28	19,195.10	25.02	0.8203	480,071
2020	1,177,615.50	29.70	3.37	39,685.64	25.05	0.8434	993,236
2021	6,516,862.28	28.90	3.46	225,483.43	25.07	0.8675	5,653,183
2022	19,518,211.86	28.09	3.56	694,848.34	25.10	0.8936	17,440,693
2023	8,575,595.03	27.27	3.67	314,724.34	25.13	0.9215	7,902,668
2024	358,315.15	26.44	3.78	13,544.31	25.15	0.9512	340,833
2025	11,900,718.76	25.61	3.90	464,128.03	25.18	0.9832	11,700,906
	152,170,085.01			4,418,571.85			109,580,827
						24.80	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 7-2052							
1972	22,932,284.44	59.18	1.69	387,555.61	22.02	0.3721	8,532,874
1973	399.55	58.75	1.70	6.79	22.11	0.3763	150
1975	1,789,405.50	57.87	1.73	30,956.72	22.27	0.3848	688,617
1976	131,223.04	57.42	1.74	2,283.28	22.35	0.3892	51,077
1977	16,890.11	56.95	1.76	297.27	22.43	0.3939	6,652
1978	520,203.53	56.48	1.77	9,207.60	22.51	0.3986	207,327
1979	710,070.63	55.99	1.79	12,710.26	22.58	0.4033	286,364
1980	41,519.09	55.50	1.80	747.34	22.65	0.4081	16,944
1981	2,664,166.42	55.00	1.82	48,487.83	22.72	0.4131	1,100,541
1982	59,164,809.45	54.49	1.84	1,088,632.49	22.79	0.4182	24,745,090
1983	184,410.52	53.98	1.85	3,411.59	22.86	0.4235	78,096
1984	8,306,215.97	53.45	1.87	155,326.24	22.93	0.4290	3,563,367
1985	6,984,003.37	52.91	1.89	131,997.66	22.99	0.4345	3,034,619
1986	1,860,970.72	52.37	1.91	35,544.54	23.06	0.4403	819,441
1987	11,083,475.40	51.82	1.93	213,911.08	23.12	0.4462	4,945,003
1988	2,405,515.25	51.25	1.95	46,907.55	23.18	0.4523	1,087,990
1989	184,479.45	50.68	1.97	3,634.25	23.23	0.4584	84,560
1990	1,825,238.45	50.10	2.00	36,504.77	23.29	0.4649	848,499
1991	6,413,122.09	49.52	2.02	129,545.07	23.35	0.4715	3,023,979
1992	3,121,479.06	48.92	2.04	63,678.17	23.40	0.4783	1,493,097
1993	247,356.66	48.32	2.07	5,120.28	23.45	0.4853	120,045
1994	92,503.45	47.71	2.10	1,942.57	23.50	0.4926	45,563
1995	1,703,385.90	47.09	2.12	36,111.78	23.55	0.5001	851,880
2003	248,186.19	41.83	2.39	5,931.65	23.90	0.5714	141,804
2004	65,634,118.13	41.14	2.43	1,594,909.07	23.94	0.5819	38,193,806
2005	950,084.92	40.44	2.47	23,467.10	23.97	0.5927	563,144
2006	1,036,467.20	39.74	2.52	26,118.97	24.01	0.6042	626,213
2007	36,101,900.16	39.02	2.56	924,208.64	24.04	0.6161	22,242,020
2008	6,911,678.54	38.30	2.61	180,394.81	24.08	0.6287	4,345,511
2009	10,617,697.77	37.58	2.66	282,430.76	24.11	0.6416	6,811,890
2010	9,352,092.41	36.84	2.71	253,441.70	24.14	0.6553	6,128,146
2011	53,059.67	36.10	2.77	1,469.75	24.17	0.6695	35,525
2012	234,086,309.39	35.35	2.83	6,624,642.56	24.20	0.6846	160,250,806
2013	7,694,787.59	34.59	2.89	222,379.36	24.23	0.7005	5,390,122
2014	4,825,344.35	33.83	2.96	142,830.19	24.26	0.7171	3,460,303
2015	36,486,027.78	33.06	3.02	1,101,878.04	24.29	0.7347	26,807,014
2016	3,234,041.40	32.28	3.10	100,255.28	24.32	0.7534	2,436,559
2017	9,625,940.95	31.49	3.18	306,104.92	24.34	0.7729	7,440,275
2018	15,282,847.84	30.70	3.26	498,220.84	24.37	0.7938	12,131,677
2019	2,315,232.41	29.91	3.34	77,328.76	24.40	0.8158	1,888,720
2020	19,057,302.92	29.10	3.44	655,571.22	24.42	0.8392	15,992,507



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 7-2052							
2021	55,839,624.79	28.29	3.53	1,971,138.76	24.45	0.8643	48,259,954
2022	27,783,213.46	27.47	3.64	1,011,308.97	24.47	0.8908	24,749,009
2023	23,487,709.23	26.65	3.75	880,789.10	24.50	0.9193	21,592,721
2024	11,613,411.65	25.82	3.87	449,439.03	24.52	0.9497	11,028,676
2025	17,676,637.87	24.98	4.00	707,065.51	24.55	0.9828	17,372,423
	732,296,844.67			20,485,845.73			493,520,600
COMPOSITE REMAINING LIFE, YEARS..						24.09	

TURKEY POINT UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 70-R0.5  
 PROBABLE RETIREMENT YEAR.. 4-2053

1972	14,275.50	59.50	1.68	239.83	22.51	0.3783	5,401
1973	22,491,031.16	59.08	1.69	380,098.43	22.60	0.3825	8,603,494
1975	908,678.93	58.21	1.72	15,629.28	22.77	0.3912	355,448
1976	122,328.86	57.76	1.73	2,116.29	22.85	0.3956	48,393
1977	814,030.74	57.30	1.75	14,245.54	22.93	0.4002	325,751
1978	13,209.85	56.83	1.76	232.49	23.02	0.4051	5,351
1979	16,681.75	56.36	1.77	295.27	23.09	0.4097	6,834
1980	186,251.02	55.87	1.79	3,333.89	23.17	0.4147	77,240
1981	863,517.61	55.38	1.81	15,629.67	23.25	0.4198	362,531
1982	2,025,671.54	54.88	1.82	36,867.22	23.32	0.4249	860,769
1983	57,593,385.79	54.37	1.84	1,059,718.30	23.39	0.4302	24,776,675
1984	11,096,065.40	53.84	1.86	206,386.82	23.46	0.4357	4,835,000
1985	1,562,222.64	53.32	1.88	29,369.79	23.53	0.4413	689,409
1986	9,582,984.45	52.78	1.89	181,118.41	23.60	0.4471	4,284,936
1987	5,527,275.56	52.23	1.91	105,570.96	23.66	0.4530	2,503,856
1988	4,266,103.06	51.68	1.93	82,335.79	23.72	0.4590	1,958,056
1989	5,472,293.34	51.11	1.96	107,256.95	23.79	0.4655	2,547,188
1990	7,173,260.37	50.54	1.98	142,030.56	23.85	0.4719	3,385,062
1991	6,124,437.55	49.96	2.00	122,488.75	23.90	0.4784	2,929,808
1992	78,315.48	49.37	2.03	1,589.80	23.96	0.4853	38,007
1993	2,108,014.82	48.77	2.05	43,214.30	24.02	0.4925	1,038,239
1994	1,448,133.61	48.17	2.08	30,121.18	24.07	0.4997	723,618
1995	111,605.93	47.55	2.10	2,343.72	24.12	0.5073	56,613
2003	206,391.26	42.35	2.36	4,870.83	24.49	0.5783	119,352
2004	453,613.13	41.66	2.40	10,886.72	24.53	0.5888	267,092
2005	61,022,646.72	40.97	2.44	1,488,952.58	24.57	0.5997	36,595,891
2006	8,937,347.18	40.27	2.48	221,646.21	24.61	0.6111	5,461,792

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 70-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2053							
2007	14,873,024.63	39.56	2.53	376,287.52	24.64	0.6229	9,263,663
2008	17,380,425.66	38.85	2.57	446,676.94	24.68	0.6353	11,041,089
2009	7,220,225.38	38.12	2.62	189,169.90	24.71	0.6482	4,680,294
2010	6,036,701.97	37.39	2.67	161,179.94	24.75	0.6619	3,995,935
2011	4,125,405.73	36.65	2.73	112,623.58	24.78	0.6761	2,789,311
2012	6,555,136.94	35.91	2.78	182,232.81	24.81	0.6909	4,528,879
2013	202,220,510.02	35.16	2.84	5,743,062.48	24.84	0.7065	142,864,746
2014	478,235.93	34.40	2.91	13,916.67	24.87	0.7230	345,750
2015	14,147,511.83	33.63	2.97	420,181.10	24.90	0.7404	10,474,959
2016	19,706,667.05	32.86	3.04	599,082.68	24.93	0.7587	14,950,857
2017	9,849,130.72	32.08	3.12	307,292.88	24.96	0.7781	7,663,116
2018	503,908.56	31.30	3.19	16,074.68	24.99	0.7984	402,321
2019	12,376,652.19	30.50	3.28	405,954.19	25.02	0.8203	10,152,939
2020	21,232,610.00	29.70	3.37	715,538.96	25.05	0.8434	17,908,220
2021	1,906,220.91	28.90	3.46	65,955.24	25.07	0.8675	1,653,589
2022	33,668,507.06	28.09	3.56	1,198,598.85	25.10	0.8936	30,084,831
2023	29,865,924.53	27.27	3.67	1,096,079.43	25.13	0.9215	27,522,345
2024	8,769,676.79	26.44	3.78	331,493.78	25.15	0.9512	8,341,804
2025	12,036,845.95	25.61	3.90	469,436.99	25.18	0.9832	11,834,747
	633,173,095.10			17,159,428.20			423,361,201
						24.67	
	3,697,301,223.75			92,091,174.59			2,504,812,878
						27.20	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE COMMON							
INTERIM SURVIVOR CURVE.. IOWA 55-01							
PROBABLE RETIREMENT YEAR.. 4-2063							
1981	9,323.67	51.39	1.95	181.81	26.69	0.5194	4,842
1982	10,092.40	51.13	1.96	197.81	26.85	0.5251	5,300
1983	1,876,537.72	50.86	1.97	36,967.79	27.01	0.5311	996,573
1984	8,111.71	50.58	1.98	160.61	27.16	0.5370	4,356
1985	260,997.63	50.30	1.99	5,193.85	27.31	0.5429	141,706
1986	1,485.84	50.00	2.00	29.72	27.45	0.5490	816
1987	109,075.01	49.69	2.01	2,192.41	27.59	0.5552	60,563
1993	61,352.88	47.67	2.10	1,288.41	28.34	0.5945	36,474
1994	1,917,804.13	47.30	2.11	40,465.67	28.46	0.6017	1,153,924
1996	12,070.50	46.53	2.15	259.52	28.68	0.6164	7,440
2004	25,019.21	43.10	2.32	580.45	29.46	0.6835	17,101
2007	117,051.83	41.66	2.40	2,809.24	29.72	0.7134	83,504
2009	27.83	40.66	2.46	0.68	29.88	0.7349	20
2010	458.56	40.15	2.49	11.42	29.96	0.7462	342
2011	185,091.10	39.62	2.52	4,664.30	30.04	0.7582	140,336
2013	893,500.11	38.55	2.59	23,141.65	30.19	0.7831	699,736
2014	541,394.05	37.99	2.63	14,238.66	30.26	0.7965	431,237
2015	2,053,468.81	37.43	2.67	54,827.62	30.33	0.8103	1,663,946
2016	348,713.67	36.86	2.71	9,450.14	30.40	0.8247	287,598
2018	2,251,715.57	35.70	2.80	63,048.04	30.53	0.8552	1,925,622
2019	79,327.89	35.10	2.85	2,260.84	30.60	0.8718	69,157
2020	1,465,213.14	34.49	2.90	42,491.18	30.66	0.8890	1,302,501
2021	98,364.40	33.88	2.95	2,901.75	30.73	0.9070	89,218
2022	7,744,222.47	33.25	3.01	233,101.10	30.79	0.9260	7,171,305
2023	3,362,271.89	32.62	3.07	103,221.75	30.85	0.9457	3,179,835
2024	2,918,426.62	31.98	3.13	91,346.75	30.91	0.9665	2,820,776
2025	18,196,634.21	31.33	3.19	580,472.63	30.97	0.9885	17,987,555
	44,547,752.85			1,315,505.80			40,281,783
						30.62	
COMPOSITE REMAINING LIFE, YEARS..						30.62	

ST. LUCIE UNIT 1  
 INTERIM SURVIVOR CURVE.. IOWA 55-01  
 PROBABLE RETIREMENT YEAR.. 3-2056

1976	28,746,115.40	50.84	1.97	566,298.47	22.69	0.4463	12,829,391
1978	224,247.18	50.27	1.99	4,462.52	22.93	0.4561	102,288
1979	5,195,286.83	49.97	2.00	103,905.74	23.04	0.4611	2,395,443
1980	9,018.54	49.67	2.01	181.27	23.16	0.4663	4,205
1981	173,240.25	49.35	2.03	3,516.78	23.26	0.4713	81,653

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 55-01							
PROBABLE RETIREMENT YEAR.. 3-2056							
1982	163,542.97	49.03	2.04	3,336.28	23.37	0.4767	77,953
1983	44,977.39	48.69	2.05	922.04	23.47	0.4820	21,680
1984	329,490.84	48.35	2.07	6,820.46	23.57	0.4875	160,623
1985	63,867.79	48.00	2.08	1,328.45	23.67	0.4931	31,494
1986	798,978.78	47.64	2.10	16,778.55	23.76	0.4987	398,483
1987	452,490.87	47.27	2.12	9,592.81	23.85	0.5046	228,304
1988	143,030.22	46.89	2.13	3,046.54	23.94	0.5106	73,026
1991	253,953.11	45.69	2.19	5,561.57	24.19	0.5294	134,453
1993	275,633.87	44.85	2.23	6,146.64	24.35	0.5429	149,647
1994	111,355.14	44.42	2.25	2,505.49	24.42	0.5498	61,217
1995	190,902.76	43.97	2.27	4,333.49	24.49	0.5570	106,327
1996	6,663,649.15	43.52	2.30	153,263.93	24.57	0.5646	3,762,096
1997	125,476.90	43.06	2.32	2,911.06	24.64	0.5722	71,800
1998	127,967.49	42.59	2.35	3,007.24	24.70	0.5800	74,215
2000	1,680,701.66	41.62	2.40	40,336.84	24.84	0.5968	1,003,093
2004	1,409,152.13	39.58	2.53	35,651.55	25.08	0.6337	892,909
2005	165,648.47	39.04	2.56	4,240.60	25.14	0.6440	106,669
2007	777,728.89	37.95	2.64	20,532.04	25.25	0.6654	517,462
2008	1,791,741.62	37.39	2.67	47,839.50	25.30	0.6767	1,212,382
2010	14,350,864.90	36.24	2.76	396,083.87	25.41	0.7012	10,062,252
2011	126,404.79	35.65	2.81	3,551.97	25.46	0.7142	90,275
2012	301,261,952.53	35.05	2.85	8,585,965.65	25.51	0.7278	219,264,474
2013	2,970,265.41	34.44	2.90	86,137.70	25.56	0.7422	2,204,412
2014	2,362,560.89	33.83	2.96	69,931.80	25.61	0.7570	1,788,506
2015	3,492,472.50	33.20	3.01	105,123.42	25.65	0.7726	2,698,249
2016	7,254,003.08	32.57	3.07	222,697.89	25.70	0.7891	5,723,916
2017	6,100,346.01	31.92	3.13	190,940.83	25.74	0.8064	4,919,258
2018	3,274,691.61	31.27	3.20	104,790.13	25.79	0.8248	2,700,802
2019	29,279,474.38	30.61	3.27	957,438.81	25.83	0.8438	24,707,192
2020	29,401.74	29.94	3.34	982.02	25.87	0.8641	25,405
2021	7,059,035.78	29.26	3.42	241,419.02	25.91	0.8855	6,250,847
2022	10,725,456.19	28.57	3.50	375,390.97	25.95	0.9083	9,741,932
2023	786,050.26	27.87	3.59	28,219.20	25.99	0.9325	733,023
2024	40,407,160.54	27.17	3.68	1,486,983.51	26.03	0.9580	38,711,676
2025	10,474,977.69	26.45	3.78	395,954.16	26.07	0.9856	10,324,452
	489,873,316.55			14,298,130.81			364,443,484

COMPOSITE REMAINING LIFE, YEARS..

25.49

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
ST. LUCIE UNIT 2								
INTERIM SURVIVOR CURVE.. IOWA 55-01								
PROBABLE RETIREMENT YEAR.. 4-2063								
1978	272,618.43	52.12	1.92	5,234.27	26.18	0.5023	136,936	
1983	62,264,411.17	50.86	1.97	1,226,608.90	27.01	0.5311	33,066,761	
1985	146,988.18	50.30	1.99	2,925.06	27.31	0.5429	79,806	
1986	1,065,543.36	50.00	2.00	21,310.87	27.45	0.5490	584,983	
1987	447,838.69	49.69	2.01	9,001.56	27.59	0.5552	248,658	
1988	24,751.03	49.38	2.03	502.45	27.72	0.5614	13,894	
1989	16,138.20	49.05	2.04	329.22	27.85	0.5678	9,163	
1990	58,015.77	48.72	2.05	1,189.32	27.98	0.5743	33,318	
1992	572,268.72	48.03	2.08	11,903.19	28.22	0.5876	336,236	
1994	182,349.05	47.30	2.11	3,847.56	28.46	0.6017	109,718	
1996	6,734,770.18	46.53	2.15	144,797.56	28.68	0.6164	4,151,178	
1998	1,408,964.22	45.73	2.19	30,856.32	28.89	0.6318	890,113	
2006	181,132.11	42.15	2.37	4,292.83	29.63	0.7030	127,330	
2007	816,065.17	41.66	2.40	19,585.56	29.72	0.7134	582,173	
2008	1,485,725.07	41.17	2.43	36,103.12	29.80	0.7238	1,075,412	
2009	4,909,512.17	40.66	2.46	120,774.00	29.88	0.7349	3,607,853	
2010	1,016.87	40.15	2.49	25.32	29.96	0.7462	759	
2011	97,562,345.87	39.62	2.52	2,458,571.12	30.04	0.7582	73,971,771	
2012	117,247,504.29	39.09	2.56	3,001,536.11	30.11	0.7703	90,312,235	
2013	1,433,172.02	38.55	2.59	37,119.16	30.19	0.7831	1,122,374	
2014	1,766,962.16	37.99	2.63	46,471.10	30.26	0.7965	1,407,438	
2015	2,980,938.90	37.43	2.67	79,591.07	30.33	0.8103	2,415,485	
2016	461,148.64	36.86	2.71	12,497.13	30.40	0.8247	380,328	
2017	5,712,963.76	36.28	2.76	157,677.80	30.47	0.8399	4,798,090	
2018	9,467,955.30	35.70	2.80	265,102.75	30.53	0.8552	8,096,806	
2019	593,093.75	35.10	2.85	16,903.17	30.60	0.8718	517,053	
2020	10,838,554.76	34.49	2.90	314,318.09	30.66	0.8890	9,634,933	
2021	3,244,670.61	33.88	2.95	95,717.78	30.73	0.9070	2,942,981	
2023	5,536,018.27	32.62	3.07	169,955.76	30.85	0.9457	5,235,634	
2024	10,822,490.03	31.98	3.13	338,743.94	30.91	0.9665	10,460,370	
2025	10,864,964.83	31.33	3.19	346,592.38	30.97	0.9885	10,740,126	
	359,120,891.58			8,980,084.47			267,089,915	
	COMPOSITE REMAINING LIFE, YEARS..					29.74		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT COMMON							
INTERIM SURVIVOR CURVE.. IOWA 55-01							
PROBABLE RETIREMENT YEAR.. 4-2053							
1991	11,436.93	44.45	2.25	257.33	22.39	0.5037	5,761
1992	46,653.81	44.01	2.27	1,059.04	22.45	0.5101	23,799
1994	145,528.71	43.10	2.32	3,376.27	22.57	0.5237	76,209
1999	1,073,556.40	40.66	2.46	26,409.49	22.86	0.5622	603,575
2005	112,348.76	37.43	2.67	2,999.71	23.16	0.6188	69,517
2006	1,070,986.53	36.86	2.71	29,023.73	23.21	0.6297	674,379
2008	152,258.77	35.70	2.80	4,263.25	23.29	0.6524	99,331
2009	2,961,279.90	35.10	2.85	84,396.48	23.34	0.6650	1,969,133
2010	13,838.12	34.49	2.90	401.31	23.38	0.6779	9,381
2011	6,173,714.02	33.88	2.95	182,124.56	23.42	0.6913	4,267,642
2012	843,791.75	33.25	3.01	25,398.13	23.46	0.7056	595,346
2013	496,551.69	32.62	3.07	15,244.14	23.50	0.7204	357,726
2016	1,033,472.29	30.67	3.26	33,691.20	23.62	0.7701	795,908
2018	399,952.58	29.32	3.41	13,638.38	23.69	0.8080	323,154
2019	612,247.16	28.63	3.49	21,367.43	23.72	0.8285	507,247
2020	4,166,640.07	27.93	3.58	149,165.71	23.76	0.8507	3,544,561
2021	1,436,660.73	27.23	3.67	52,725.45	23.79	0.8737	1,255,167
2022	8,312,644.14	26.51	3.77	313,386.68	23.83	0.8989	7,472,319
2023	5,318,003.60	25.79	3.88	206,338.54	23.86	0.9252	4,920,004
2024	398.15	25.05	3.99	15.89	23.89	0.9537	380
2025	13,663,096.72	24.31	4.11	561,553.28	23.92	0.9840	13,443,941
	48,045,060.83			1,726,836.00			41,014,480
						23.75	
COMPOSITE REMAINING LIFE, YEARS..						23.75	

TURKEY POINT UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 55-01  
 PROBABLE RETIREMENT YEAR.. 7-2052

1972	6,489,721.91	50.93	1.96	127,198.55	20.33	0.3992	2,590,567
1973	7,346.66	50.66	1.97	144.73	20.44	0.4035	2,964
1975	72,233.89	50.07	2.00	1,444.68	20.64	0.4122	29,776
1978	38,455.35	49.14	2.04	784.49	20.93	0.4259	16,379
1979	13,821.58	48.81	2.05	283.34	21.02	0.4307	5,952
1980	952.56	48.47	2.06	19.62	21.11	0.4355	415
1981	52,679.10	48.12	2.08	1,095.73	21.19	0.4404	23,198
1984	218,867.02	47.01	2.13	4,661.87	21.43	0.4559	99,773
1987	10,612,528.93	45.83	2.18	231,353.13	21.64	0.4722	5,011,024
1990	84,926.19	44.56	2.24	1,902.35	21.84	0.4901	41,625
1991	180,762.83	44.12	2.27	4,103.32	21.90	0.4964	89,725

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATION OF COMPOSITE REMAINING LIFE  
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 55-01							
PROBABLE RETIREMENT YEAR.. 7-2052							
1992	298,174.24	43.67	2.29	6,828.19	21.96	0.5029	149,940
1994	884,564.07	42.75	2.34	20,698.80	22.08	0.5165	456,868
1995	38,082.19	42.27	2.37	902.55	22.14	0.5238	19,947
2003	129,458.12	38.13	2.62	3,391.80	22.55	0.5914	76,562
2004	642,872.15	37.57	2.66	17,100.40	22.59	0.6013	386,546
2005	2,753.00	37.01	2.70	74.33	22.64	0.6117	1,684
2006	737,828.78	36.43	2.74	20,216.51	22.68	0.6226	459,343
2007	576,644.88	35.84	2.79	16,088.39	22.72	0.6339	365,552
2008	590,925.86	35.25	2.84	16,782.29	22.76	0.6457	381,543
2009	1,685,346.19	34.65	2.89	48,706.50	22.80	0.6580	1,108,975
2010	982,946.96	34.03	2.94	28,898.64	22.84	0.6712	659,725
2011	587,611.87	33.41	2.99	17,569.59	22.88	0.6848	402,408
2012	582,581,210.94	32.78	3.05	17,768,726.93	22.92	0.6992	407,346,609
2013	1,149,753.70	32.14	3.11	35,757.34	22.96	0.7144	821,350
2014	958,481.47	31.49	3.18	30,479.71	23.00	0.7304	700,065
2015	11,381,225.17	30.83	3.24	368,751.70	23.03	0.7470	8,501,775
2016	1,442,410.28	30.17	3.31	47,743.78	23.07	0.7647	1,102,968
2017	1,886,239.10	29.49	3.39	63,943.51	23.10	0.7833	1,477,529
2018	98,506,572.94	28.80	3.47	3,418,178.08	23.14	0.8035	79,147,076
2019	3,635,643.61	28.11	3.56	129,428.91	23.17	0.8243	2,996,716
2020	6,415,712.13	27.40	3.65	234,173.49	23.20	0.8467	5,432,312
2021	19,610,369.18	26.69	3.75	735,388.84	23.23	0.8704	17,068,081
2022	620,111.88	25.97	3.85	23,874.31	23.27	0.8960	555,639
2023	15,251,369.93	25.24	3.96	603,954.25	23.30	0.9231	14,079,150
2024	4,498,100.74	24.50	4.08	183,522.51	23.33	0.9522	4,283,271
2025	2,258,486.95	23.75	4.21	95,082.30	23.36	0.9836	2,221,403
	775,125,192.35			24,309,255.46			558,114,435
						22.96	
COMPOSITE REMAINING LIFE, YEARS..						22.96	

TURKEY POINT UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 55-01  
 PROBABLE RETIREMENT YEAR.. 4-2053

1972	8,388.50	51.13	1.96	164.41	20.72	0.4052	3,399
1973	10,843,884.53	50.86	1.97	213,624.53	20.84	0.4098	4,443,282
1975	39,098.09	50.30	1.99	778.05	21.06	0.4187	16,370
1978	723,329.02	49.38	2.03	14,683.58	21.36	0.4326	312,883
1979	104,643.38	49.05	2.04	2,134.72	21.45	0.4373	45,762
1981	94,815.35	48.38	2.07	1,962.68	21.63	0.4471	42,391

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 323.00 TURBOGENERATOR UNITS

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 55-01							
PROBABLE RETIREMENT YEAR.. 4-2053							
1984	143,109.30	47.30	2.11	3,019.61	21.88	0.4626	66,199
1985	53,359.14	46.92	2.13	1,136.55	21.96	0.4680	24,974
1986	18,467,203.72	46.53	2.15	397,044.88	22.03	0.4735	8,743,482
1987	52,487.01	46.13	2.17	1,138.97	22.11	0.4793	25,157
1989	708,837.05	45.31	2.21	15,665.30	22.25	0.4911	348,082
1991	104,010.12	44.45	2.25	2,340.23	22.39	0.5037	52,391
1993	340,649.26	43.56	2.30	7,834.93	22.51	0.5168	176,034
1994	1,059,343.70	43.10	2.32	24,576.77	22.57	0.5237	554,747
1995	13,724.73	42.63	2.35	322.53	22.63	0.5309	7,286
2004	0.30	37.99	2.63	0.01	23.11	0.6083	
2005	1,375,045.79	37.43	2.67	36,713.72	23.16	0.6188	850,823
2006	1,073,608.70	36.86	2.71	29,094.80	23.21	0.6297	676,030
2008	344,318.95	35.70	2.80	9,640.93	23.29	0.6524	224,627
2009	472,773.19	35.10	2.85	13,474.04	23.34	0.6650	314,375
2010	65,398.21	34.49	2.90	1,896.55	23.38	0.6779	44,332
2011	3,352,858.09	33.88	2.95	98,909.31	23.42	0.6913	2,317,697
2012	907,557.80	33.25	3.01	27,317.49	23.46	0.7056	640,336
2013	484,256,784.83	32.62	3.07	14,866,683.29	23.50	0.7204	348,868,273
2014	1,105,987.64	31.98	3.13	34,617.41	23.54	0.7361	814,106
2015	6,333,148.83	31.33	3.19	202,027.45	23.58	0.7526	4,766,518
2016	6,195,269.53	30.67	3.26	201,965.79	23.62	0.7701	4,771,163
2017	6,138,427.65	30.00	3.33	204,409.64	23.65	0.7883	4,839,107
2018	2,479,077.89	29.32	3.41	84,536.56	23.69	0.8080	2,003,045
2019	14,340,577.32	28.63	3.49	500,486.15	23.72	0.8285	11,881,168
2020	120,441,494.93	27.93	3.58	4,311,805.52	23.76	0.8507	102,459,580
2021	1,414,850.55	27.23	3.67	51,925.02	23.79	0.8737	1,236,112
2022	9,408,733.66	26.51	3.77	354,709.26	23.83	0.8989	8,457,605
2023	17,942,940.65	25.79	3.88	696,186.10	23.86	0.9252	16,600,091
2024	1,992,618.17	25.05	3.99	79,505.46	23.89	0.9537	1,900,340
2025	3,713,860.08	24.31	4.11	152,639.65	23.92	0.9840	3,654,290
	716,112,215.66			22,644,971.89			532,182,057
						23.50	
	2,432,824,429.82			73,274,784.43			1,803,126,154
						24.61	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE COMMON							
INTERIM SURVIVOR CURVE.. IOWA 90-R2							
PROBABLE RETIREMENT YEAR.. 4-2063							
1976	2,084,881.62	74.78	1.34	27,937.41	31.84	0.4258	887,701
1977	1,355,242.75	74.20	1.35	18,295.78	31.99	0.4311	584,286
1980	9,249.65	72.39	1.38	127.65	32.43	0.4480	4,144
1981	1,438.68	71.77	1.39	20.00	32.57	0.4538	653
1982	6,952.48	71.14	1.41	98.03	32.71	0.4598	3,197
1983	4,228,513.77	70.49	1.42	60,044.90	32.84	0.4659	1,969,980
1984	2,319,617.17	69.84	1.43	33,170.53	32.97	0.4721	1,095,045
1986	7,349,015.06	68.50	1.46	107,295.62	33.22	0.4850	3,563,978
1987	6,026,679.88	67.82	1.47	88,592.19	33.34	0.4916	2,962,716
1988	66,932.37	67.13	1.49	997.29	33.46	0.4984	33,362
1989	225,837.27	66.43	1.51	3,410.14	33.57	0.5053	114,125
1990	1,003,233.94	65.72	1.52	15,249.16	33.68	0.5125	514,137
1991	49,178.43	65.00	1.54	757.35	33.79	0.5199	25,565
1992	2,437,783.91	64.28	1.56	38,029.43	33.89	0.5272	1,285,248
1993	396,066.67	63.54	1.57	6,218.25	34.00	0.5351	211,935
1997	53,642.52	60.53	1.65	885.10	34.38	0.5680	30,468
2002	209,966.86	56.59	1.77	3,716.41	34.80	0.6150	129,119
2007	69,387.99	52.48	1.91	1,325.31	35.17	0.6702	46,501
2009	628,903.78	50.80	1.97	12,389.40	35.30	0.6949	437,013
2010	1,371,101.82	49.95	2.00	27,422.04	35.36	0.7079	970,617
2013	1,816,324.50	47.37	2.11	38,324.45	35.55	0.7505	1,363,097
2015	657,626.53	45.62	2.19	14,402.02	35.66	0.7817	514,047
2016	45,759.47	44.74	2.24	1,025.01	35.71	0.7982	36,524
2018	2,265,505.40	42.97	2.33	52,786.28	35.82	0.8336	1,888,525
2021	178,254.38	40.27	2.48	4,420.71	35.96	0.8930	159,176
2022	65.45	39.36	2.54	1.66	36.01	0.9149	60
2024	137.57	37.54	2.66	3.66	36.10	0.9616	132
	34,857,299.92			556,945.78			18,831,351
						33.81	
COMPOSITE REMAINING LIFE, YEARS..						33.81	

ST. LUCIE UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 90-R2  
PROBABLE RETIREMENT YEAR.. 3-2056

1976	39,080,261.05	70.44	1.42	554,939.71	26.85	0.3812	14,896,614
1978	814,127.90	69.12	1.45	11,804.85	27.04	0.3912	318,487
1980	928.10	67.76	1.48	13.74	27.23	0.4019	373
1981	21,806.68	67.07	1.49	324.92	27.32	0.4073	8,883
1982	769,042.09	66.37	1.51	11,612.54	27.40	0.4128	317,491

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
ST. LUCIE UNIT 1								
INTERIM SURVIVOR CURVE.. IOWA 90-R2								
PROBABLE RETIREMENT YEAR.. 3-2056								
1983	1,413,184.42	65.66	1.52	21,480.40	27.49	0.4187	591,658	
1984	349,086.91	64.94	1.54	5,375.94	27.57	0.4246	148,205	
1985	14,190,870.86	64.22	1.56	221,377.59	27.65	0.4306	6,109,879	
1986	802,726.71	63.48	1.58	12,683.08	27.72	0.4367	350,527	
1987	4,390,993.99	62.74	1.59	69,816.80	27.80	0.4431	1,945,649	
1988	1,652,535.20	61.99	1.61	26,605.82	27.87	0.4496	742,963	
1990	389,130.43	60.46	1.65	6,420.65	28.01	0.4633	180,276	
1991	420,375.91	59.69	1.68	7,062.32	28.08	0.4704	197,757	
1992	562,759.50	58.91	1.70	9,566.91	28.15	0.4779	268,915	
1993	226,005.40	58.12	1.72	3,887.29	28.21	0.4854	109,699	
1994	67,100.33	57.32	1.74	1,167.55	28.27	0.4932	33,094	
1995	77,154.32	56.52	1.77	1,365.63	28.33	0.5012	38,673	
2004	6,807,207.28	49.02	2.04	138,867.03	28.80	0.5875	3,999,370	
2006	1,379,012.63	47.30	2.11	29,097.17	28.89	0.6108	842,273	
2007	1,244,578.76	46.42	2.15	26,758.44	28.94	0.6234	775,920	
2008	296,660.87	45.55	2.20	6,526.54	28.98	0.6362	188,742	
2009	993,188.15	44.67	2.24	22,247.41	29.02	0.6497	645,225	
2010	1,162,774.92	43.78	2.28	26,511.27	29.06	0.6638	771,815	
2011	560,094.62	42.89	2.33	13,050.20	29.10	0.6785	380,013	
2012	30,633,547.85	42.00	2.38	729,078.44	29.14	0.6938	21,253,862	
2013	1,350,240.77	41.10	2.43	32,810.85	29.17	0.7097	958,306	
2014	1,234,901.51	40.19	2.49	30,749.05	29.21	0.7268	897,526	
2015	4,244,572.12	39.29	2.55	108,236.59	29.24	0.7442	3,158,853	
2016	991,342.36	38.38	2.61	25,874.04	29.27	0.7626	756,037	
2018	4,693,745.94	36.54	2.74	128,608.64	29.34	0.8030	3,768,890	
2019	6,788,504.55	35.62	2.81	190,756.98	29.37	0.8245	5,597,394	
2020	407,342.59	34.70	2.88	11,731.47	29.40	0.8473	345,125	
2021	4,605,409.02	33.77	2.96	136,320.11	29.43	0.8715	4,013,522	
2022	9,507,226.15	32.84	3.05	289,970.40	29.46	0.8971	8,528,742	
2023	4,577,271.55	31.90	3.13	143,268.60	29.48	0.9241	4,230,040	
2024	12,019,663.28	30.96	3.23	388,235.12	29.51	0.9532	11,456,782	
2025	14,377,060.57	30.02	3.33	478,756.12	29.54	0.9840	14,147,171	
	173,102,435.29			3,922,960.21			112,974,751	
	COMPOSITE REMAINING LIFE, YEARS..					28.80		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 90-R2							
PROBABLE RETIREMENT YEAR.. 4-2063							
1983	126,763,043.27	70.49	1.42	1,800,035.21	32.84	0.4659	59,056,367
1984	1,431,581.80	69.84	1.43	20,471.62	32.97	0.4721	675,821
1985	114,401.89	69.18	1.45	1,658.83	33.10	0.4785	54,737
1986	16,811,716.41	68.50	1.46	245,451.06	33.22	0.4850	8,153,010
1987	1,259,479.69	67.82	1.47	18,514.35	33.34	0.4916	619,160
1988	75,593.01	67.13	1.49	1,126.34	33.46	0.4984	37,679
1989	850,710.17	66.43	1.51	12,845.72	33.57	0.5053	429,898
1990	148,891.75	65.72	1.52	2,263.15	33.68	0.5125	76,304
1991	4,632.42	65.00	1.54	71.34	33.79	0.5199	2,408
1992	494,155.37	64.28	1.56	7,708.82	33.89	0.5272	260,529
1993	11,110.79	63.54	1.57	174.44	34.00	0.5351	5,945
1994	152,936.11	62.80	1.59	2,431.68	34.10	0.5430	83,043
1996	614,372.56	61.29	1.63	10,014.27	34.29	0.5595	343,723
2000	107,986.40	58.18	1.72	1,857.37	34.64	0.5954	64,294
2003	3,800,681.80	55.78	1.79	68,032.20	34.88	0.6253	2,376,604
2005	1,058,363.84	54.14	1.85	19,579.73	35.03	0.6470	684,793
2006	1,633,677.21	53.32	1.88	30,713.13	35.10	0.6583	1,075,433
2007	1,859,004.63	52.48	1.91	35,506.99	35.17	0.6702	1,245,831
2009	533,703.90	50.80	1.97	10,513.97	35.30	0.6949	370,860
2010	99.37	49.95	2.00	1.99	35.36	0.7079	70
2011	872,261.53	49.09	2.04	17,794.14	35.43	0.7217	629,546
2012	15,442,503.10	48.23	2.07	319,659.81	35.49	0.7359	11,363,366
2013	1,133,436.74	47.37	2.11	23,915.52	35.55	0.7505	850,610
2014	6,745.11	46.50	2.15	145.02	35.60	0.7656	5,164
2015	4,159,229.70	45.62	2.19	91,087.13	35.66	0.7817	3,251,145
2016	1,080,650.11	44.74	2.24	24,206.56	35.71	0.7982	862,542
2017	252,350.85	43.85	2.28	5,753.60	35.77	0.8157	205,853
2018	130,760.53	42.97	2.33	3,046.72	35.82	0.8336	109,002
2019	4,178,814.79	42.07	2.38	99,455.79	35.87	0.8526	3,562,983
2020	2,764,311.46	41.17	2.43	67,172.77	35.92	0.8725	2,411,806
2021	353,780.21	40.27	2.48	8,773.75	35.96	0.8930	315,915
2023	6,268,111.97	38.45	2.60	162,970.91	36.05	0.9376	5,876,856
2024	15,604,109.47	37.54	2.66	415,069.31	36.10	0.9616	15,005,536
2025	1,068,421.24	36.62	2.73	29,167.90	36.14	0.9869	1,054,414
	211,041,629.20			3,557,191.14			121,121,247
						34.05	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT COMMON							
INTERIM SURVIVOR CURVE.. IOWA 90-R2							
PROBABLE RETIREMENT YEAR.. 4-2053							
1972	227,016.24	71.14	1.41	3,200.93	24.28	0.3413	77,481
1973	92,170.67	70.49	1.42	1,308.82	24.37	0.3457	31,865
1974	5,135.72	69.84	1.43	73.44	24.46	0.3502	1,799
1976	618,613.99	68.50	1.46	9,031.76	24.62	0.3594	222,342
1977	519,782.10	67.82	1.47	7,640.80	24.70	0.3642	189,305
1979	3,050.08	66.43	1.51	46.06	24.86	0.3742	1,141
1982	49,526.72	64.28	1.56	772.62	25.07	0.3900	19,316
1983	195,473.92	63.54	1.57	3,068.94	25.14	0.3957	77,341
1986	11,002,042.99	61.29	1.63	179,333.30	25.33	0.4133	4,546,924
1987	131,891.33	60.53	1.65	2,176.21	25.39	0.4195	55,323
1988	1,973,828.05	59.75	1.67	32,962.93	25.45	0.4259	840,732
1989	441,839.44	58.97	1.70	7,511.27	25.50	0.4324	191,060
1990	496,029.58	58.18	1.72	8,531.71	25.56	0.4393	217,921
1991	23,530,556.11	57.39	1.74	409,431.68	25.61	0.4462	10,500,275
1992	58,688.81	56.59	1.77	1,038.79	25.67	0.4536	26,622
1993	299,941.75	55.78	1.79	5,368.96	25.72	0.4611	138,303
1994	357,530.41	54.96	1.82	6,507.05	25.77	0.4689	167,642
1995	531,097.90	54.14	1.85	9,825.31	25.81	0.4767	253,190
1996	96,011.28	53.32	1.88	1,805.01	25.86	0.4850	46,565
2001	31,907.80	49.09	2.04	650.92	26.08	0.5313	16,952
2003	89,496.37	47.37	2.11	1,888.37	26.15	0.5520	49,406
2008	5,666.32	42.97	2.33	132.03	26.33	0.6128	3,472
2009	449,092.45	42.07	2.38	10,688.40	26.36	0.6266	281,388
2010	1,055,270.10	41.17	2.43	25,643.06	26.39	0.6410	676,428
2012	995,596.90	39.36	2.54	25,288.16	26.45	0.6720	669,041
2013	576,583.21	38.45	2.60	14,991.16	26.48	0.6887	397,087
2014	1,064,101.36	37.54	2.66	28,305.10	26.51	0.7062	751,447
2017	2,987,793.80	34.77	2.88	86,048.46	26.59	0.7647	2,284,885
2019	63,688.89	32.91	3.04	1,936.14	26.64	0.8095	51,555
2024	465,405.74	28.21	3.54	16,475.36	26.75	0.9483	441,321
2025	75,555.04	27.26	3.67	2,772.87	26.77	0.9820	74,197
	48,490,385.07			904,455.62			23,302,326
						25.76	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 90-R2							
PROBABLE RETIREMENT YEAR.. 7-2052							
1972	7,110,772.01	70.65	1.42	100,972.96	23.71	0.3356	2,386,375
1975	75,750.45	68.67	1.46	1,105.96	23.96	0.3489	26,431
1976	2,311.47	67.99	1.47	33.98	24.03	0.3534	817
1977	992.90	67.30	1.49	14.79	24.11	0.3583	356
1978	56,329.62	66.61	1.50	844.94	24.18	0.3630	20,448
1979	19,694.05	65.90	1.52	299.35	24.25	0.3680	7,247
1980	128,777.20	65.18	1.53	1,970.29	24.32	0.3731	48,049
1982	744,159.30	63.73	1.57	11,683.30	24.46	0.3838	285,616
1983	151,274.89	62.99	1.59	2,405.27	24.52	0.3893	58,887
1984	8,721,518.61	62.24	1.61	140,416.45	24.58	0.3949	3,444,302
1985	14,181,267.95	61.48	1.63	231,154.67	24.64	0.4008	5,683,569
1986	3,389,721.35	60.72	1.65	55,930.40	24.70	0.4068	1,378,905
1987	11,217,246.15	59.95	1.67	187,328.01	24.76	0.4130	4,632,835
1988	3,983,262.70	59.17	1.69	67,317.14	24.81	0.4193	1,670,182
1989	1,464,345.01	58.38	1.71	25,040.30	24.87	0.4260	623,811
1990	1,451,787.91	57.59	1.74	25,261.11	24.92	0.4327	628,203
1991	35,788,739.91	56.79	1.76	629,881.82	24.97	0.4397	15,735,951
1992	709,723.05	55.98	1.79	12,704.04	25.02	0.4470	317,211
1993	583,190.64	55.17	1.81	10,555.75	25.07	0.4544	265,008
1994	422,836.16	54.35	1.84	7,780.19	25.11	0.4620	195,355
1995	342,090.57	53.52	1.87	6,397.09	25.16	0.4701	160,817
2001	866,421.85	48.45	2.06	17,848.29	25.40	0.5243	454,222
2004	219,154.05	45.84	2.18	4,777.56	25.51	0.5565	121,959
2006	52,021.16	44.08	2.27	1,180.88	25.58	0.5803	30,188
2007	11,383.12	43.19	2.32	264.09	25.61	0.5930	6,750
2008	543,565.65	42.29	2.36	12,828.15	25.64	0.6063	329,558
2009	43,393.54	41.40	2.42	1,050.12	25.67	0.6201	26,906
2010	1,400,321.59	40.50	2.47	34,587.94	25.70	0.6346	888,602
2011	3,220,698.44	39.59	2.53	81,483.67	25.73	0.6499	2,093,164
2012	27,258,096.30	38.68	2.59	705,984.69	25.76	0.6660	18,153,347
2013	429,260.05	37.77	2.65	11,375.39	25.79	0.6828	293,107
2014	1,603,430.50	36.85	2.71	43,452.97	25.81	0.7004	1,123,059
2015	6,123,871.17	35.93	2.78	170,243.62	25.84	0.7192	4,404,166
2017	3,580,786.05	34.08	2.93	104,917.03	25.89	0.7597	2,720,252
2018	2,815,601.50	33.15	3.02	85,031.17	25.91	0.7816	2,200,674
2019	11,676,837.46	32.21	3.10	361,981.96	25.93	0.8050	9,400,204
2020	1,442,393.13	31.27	3.20	46,156.58	25.96	0.8302	1,197,460
2021	9,426,024.60	30.33	3.30	311,058.81	25.98	0.8566	8,074,144
2022	541,655.81	29.39	3.40	18,416.30	26.00	0.8847	479,176

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
TURKEY POINT UNIT 3								
INTERIM SURVIVOR CURVE.. IOWA 90-R2								
PROBABLE RETIREMENT YEAR.. 7-2052								
2023	415,029.95	28.44	3.52	14,609.05	26.02	0.9149	379,715	
2024	1,246,581.06	27.50	3.64	45,375.55	26.04	0.9469	1,180,400	
2025	1,588,711.29	26.54	3.77	59,894.42	26.06	0.9819	1,559,972	
	165,051,030.17			3,651,616.05			92,687,400	
	COMPOSITE REMAINING LIFE, YEARS..						25.38	

TURKEY POINT UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 90-R2  
 PROBABLE RETIREMENT YEAR.. 4-2053

1972	20,776.59	71.14	1.41	292.95	24.28	0.3413	7,091
1973	4,207,935.10	70.49	1.42	59,752.68	24.37	0.3457	1,454,767
1975	247,252.66	69.18	1.45	3,585.16	24.54	0.3547	87,708
1976	2,306.17	68.50	1.46	33.67	24.62	0.3594	829
1977	514.47	67.82	1.47	7.56	24.70	0.3642	187
1978	125,137.82	67.13	1.49	1,864.55	24.78	0.3691	46,192
1979	74,943.94	66.43	1.51	1,131.65	24.86	0.3742	28,046
1980	25,207.64	65.72	1.52	383.16	24.93	0.3793	9,562
1982	154,330.29	64.28	1.56	2,407.55	25.07	0.3900	60,190
1983	1,215,056.95	63.54	1.57	19,076.39	25.14	0.3957	480,749
1984	7,802,261.47	62.80	1.59	124,055.96	25.20	0.4013	3,130,813
1985	932,122.86	62.05	1.61	15,007.18	25.27	0.4073	379,607
1986	17,916,523.03	61.29	1.63	292,039.33	25.33	0.4133	7,404,541
1987	6,081,231.14	60.53	1.65	100,340.31	25.39	0.4195	2,550,833
1988	4,714,032.80	59.75	1.67	78,724.35	25.45	0.4259	2,007,895
1989	1,901,553.20	58.97	1.70	32,326.40	25.50	0.4324	822,270
1991	87,984,509.79	57.39	1.74	1,530,930.47	25.61	0.4462	39,262,208
1992	504,345.83	56.59	1.77	8,926.92	25.67	0.4536	228,776
1993	778,885.58	55.78	1.79	13,942.05	25.72	0.4611	359,144
1994	25,962.39	54.96	1.82	472.52	25.77	0.4689	12,174
1995	435,896.49	54.14	1.85	8,064.09	25.81	0.4767	207,805
2002	824,195.43	48.23	2.07	17,060.85	26.12	0.5416	446,360
2003	334,321.99	47.37	2.11	7,054.19	26.15	0.5520	184,559
2006	39,022.52	44.74	2.24	874.10	26.26	0.5870	22,904
2007	25,551.26	43.85	2.28	582.57	26.30	0.5998	15,325
2008	22,216.73	42.97	2.33	517.65	26.33	0.6128	13,613
2009	127,248.63	42.07	2.38	3,028.52	26.36	0.6266	79,730
2010	1,568,821.11	41.17	2.43	38,122.35	26.39	0.6410	1,005,614
2011	18,058,769.70	40.27	2.48	447,857.49	26.42	0.6561	11,847,817

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 90-R2							
PROBABLE RETIREMENT YEAR.. 4-2053							
2013	12,648,062.76	38.45	2.60	328,849.63	26.48	0.6887	8,710,594
2014	334,853.77	37.54	2.66	8,907.11	26.51	0.7062	236,467
2016	6,885,002.05	35.70	2.80	192,780.06	26.56	0.7440	5,122,304
2017	2,653,798.43	34.77	2.88	76,429.39	26.59	0.7647	2,029,466
2018	413,820.90	33.84	2.96	12,249.10	26.62	0.7866	325,528
2019	1,539,629.31	32.91	3.04	46,804.73	26.64	0.8095	1,246,299
2020	1,517,024.92	31.98	3.13	47,482.88	26.66	0.8337	1,264,668
2021	3,694,167.34	31.04	3.22	118,952.19	26.69	0.8599	3,176,467
2022	1,925,871.25	30.10	3.32	63,938.93	26.71	0.8874	1,708,980
2023	4,727,924.18	29.15	3.43	162,167.80	26.73	0.9170	4,335,412
2024	380,479.78	28.21	3.54	13,468.98	26.75	0.9483	360,790
2025	2,143,195.81	27.26	3.67	78,655.29	26.77	0.9820	2,104,661
	195,014,764.08			3,959,148.71			102,778,945
						25.96	
	827,557,543.73			16,552,317.51			471,696,020
						28.50	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE COMMON							
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2063							
1976	590,759.64	49.48	2.02	11,933.34	20.83	0.4210	248,698
1977	345,310.90	49.39	2.02	6,975.28	21.16	0.4284	147,942
1978	1,486.24	49.29	2.03	30.17	21.50	0.4362	648
1979	9,648.19	49.18	2.03	195.86	21.83	0.4439	4,283
1980	24,751.57	49.07	2.04	504.93	22.15	0.4514	11,173
1981	92,136.43	48.94	2.04	1,879.58	22.47	0.4591	42,303
1983	756,526.09	48.66	2.06	15,584.44	23.10	0.4747	359,138
1984	115,792.04	48.50	2.06	2,385.32	23.40	0.4825	55,866
1985	386,939.75	48.34	2.07	8,009.65	23.70	0.4903	189,709
1986	149,970.40	48.16	2.08	3,119.38	24.00	0.4983	74,736
1988	73,965.20	47.77	2.09	1,545.87	24.57	0.5143	38,043
1989	18,724.40	47.56	2.10	393.21	24.85	0.5225	9,783
1990	65,688.11	47.34	2.11	1,386.02	25.13	0.5308	34,870
1991	164,083.71	47.11	2.12	3,478.57	25.40	0.5392	88,467
1992	2,197.85	46.86	2.13	46.81	25.66	0.5476	1,204
1993	14,411.31	46.60	2.15	309.84	25.92	0.5562	8,016
1994	30,430.05	46.33	2.16	657.29	26.18	0.5651	17,195
1995	941,816.81	46.05	2.17	20,437.42	26.42	0.5737	540,339
1996	663,795.85	45.76	2.19	14,537.13	26.67	0.5828	386,873
1998	192,139.58	45.13	2.22	4,265.50	27.13	0.6012	115,505
2004	35,430.39	42.95	2.33	825.53	28.40	0.6612	23,428
2005	338,649.21	42.54	2.35	7,958.26	28.59	0.6721	227,596
2006	81,862.76	42.12	2.37	1,940.15	28.78	0.6833	55,936
2007	124,249.48	41.68	2.40	2,981.99	28.96	0.6948	86,331
2009	310,238.11	40.77	2.45	7,600.83	29.30	0.7187	222,959
2010	96,254.43	40.30	2.48	2,387.11	29.46	0.7310	70,364
2011	513,688.55	39.82	2.51	12,893.58	29.62	0.7439	382,107
2012	1,366,048.51	39.32	2.54	34,697.63	29.77	0.7571	1,034,263
2013	2,275,988.14	38.81	2.58	58,720.49	29.92	0.7709	1,754,650
2014	830,821.03	38.28	2.61	21,684.43	30.06	0.7853	652,419
2015	52,725.35	37.75	2.65	1,397.22	30.20	0.8000	42,180
2016	831,104.69	37.20	2.69	22,356.72	30.33	0.8153	677,616
2017	1,632,939.19	36.64	2.73	44,579.24	30.46	0.8313	1,357,511
2018	3,195,613.88	36.07	2.77	88,518.50	30.59	0.8481	2,710,104
2019	163,154.72	35.49	2.82	4,600.96	30.71	0.8653	141,179
2021	6,866,424.63	34.29	2.92	200,499.60	30.94	0.9023	6,195,575



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
ST. LUCIE COMMON								
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5								
PROBABLE RETIREMENT YEAR.. 4-2063								
2022	140,437.76	33.67	2.97	4,171.00	31.05	0.9222	129,510	
2024	81,378.18	32.40	3.09	2,514.59	31.26	0.9648	78,514	
2025	391,230.55	31.75	3.15	12,323.76	31.37	0.9880	386,548	
	23,968,813.68			630,327.20			18,603,581	
	COMPOSITE REMAINING LIFE, YEARS..					29.51		

ST. LUCIE UNIT 1								
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5								
PROBABLE RETIREMENT YEAR.. 3-2056								
1976	6,909,980.42	48.65	2.06	142,345.60	19.23	0.3953	2,731,308	
1981	71,173.43	47.75	2.09	1,487.52	20.43	0.4279	30,452	
1982	29,506.42	47.54	2.10	619.63	20.66	0.4346	12,823	
1983	9,572.14	47.32	2.11	201.97	20.88	0.4413	4,224	
1984	40,902.43	47.09	2.12	867.13	21.10	0.4481	18,328	
1985	1,071,238.91	46.84	2.13	22,817.39	21.32	0.4552	487,596	
1986	236,920.29	46.58	2.15	5,093.79	21.53	0.4622	109,509	
1987	3,151.72	46.31	2.16	68.08	21.73	0.4692	1,479	
1988	1,328,483.95	46.03	2.17	28,828.10	21.93	0.4764	632,930	
1991	95,138.34	45.10	2.22	2,112.07	22.51	0.4991	47,484	
2012	503,649.37	35.44	2.82	14,202.91	25.42	0.7173	361,253	
2017	6,570,709.15	32.35	3.09	203,034.91	25.86	0.7994	5,252,493	
2021	836,004.03	29.67	3.37	28,173.34	26.16	0.8817	737,105	
2023	35,404.05	28.27	3.54	1,253.30	26.29	0.9300	32,924	
2024	201,287.43	27.55	3.63	7,306.73	26.36	0.9568	192,594	
2025	166,421.88	26.82	3.73	6,207.54	26.42	0.9851	163,941	
	18,109,543.96			464,620.01			10,816,443	
	COMPOSITE REMAINING LIFE, YEARS..					23.28		

ST. LUCIE UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2063							
1983	15,738,988.94	48.66	2.06	324,223.17	23.10	0.4747	7,471,613
1984	757.42	48.50	2.06	15.60	23.40	0.4825	365
1986	603,148.36	48.16	2.08	12,545.49	24.00	0.4983	300,573

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
ST. LUCIE UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2063							
1987	22,989.64	47.97	2.08	478.18	24.29	0.5064	11,641
1989	612,584.05	47.56	2.10	12,864.27	24.85	0.5225	320,075
1991	7,479.61	47.11	2.12	158.57	25.40	0.5392	4,033
1992	318,869.46	46.86	2.13	6,791.92	25.66	0.5476	174,610
2009	80,537.18	40.77	2.45	1,973.16	29.30	0.7187	57,880
2010	1,455.56	40.30	2.48	36.10	29.46	0.7310	1,064
2014	6,267.48	38.28	2.61	163.58	30.06	0.7853	4,922
2015	21,521.31	37.75	2.65	570.31	30.20	0.8000	17,217
2016	855,846.40	37.20	2.69	23,022.27	30.33	0.8153	697,789
2017	2,899,876.59	36.64	2.73	79,166.63	30.46	0.8313	2,410,754
2022	794,366.50	33.67	2.97	23,592.69	31.05	0.9222	732,557
2024	272,163.21	32.40	3.09	8,409.84	31.26	0.9648	262,586
2025	343,617.41	31.75	3.15	10,823.95	31.37	0.9880	339,504
	22,580,469.12			504,835.73			12,807,183
						25.37	
COMPOSITE REMAINING LIFE, YEARS..						25.37	

TURKEY POINT COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 50-R0.5  
 PROBABLE RETIREMENT YEAR.. 4-2053

1975	59,830.78	48.34	2.07	1,238.50	18.07	0.3738	22,365
1976	60,067.01	48.16	2.08	1,249.39	18.29	0.3798	22,812
1977	33,440.23	47.97	2.08	695.56	18.51	0.3859	12,904
1978	7,259.59	47.77	2.09	151.73	18.71	0.3917	2,843
1979	18,415.05	47.56	2.10	386.72	18.92	0.3978	7,326
1980	30,337.01	47.34	2.11	640.11	19.12	0.4039	12,253
1981	399,558.50	47.11	2.12	8,470.64	19.32	0.4101	163,859
1982	594,143.39	46.86	2.13	12,655.25	19.51	0.4164	247,372
1983	700,255.78	46.60	2.15	15,055.50	19.70	0.4228	296,033
1984	36,875.16	46.33	2.16	796.50	19.88	0.4291	15,823
1985	41,311.77	46.05	2.17	896.47	20.06	0.4356	17,996
1986	2,044,718.55	45.76	2.19	44,779.34	20.24	0.4423	904,399
1987	487,626.36	45.45	2.20	10,727.78	20.41	0.4491	218,973
1988	6,056,195.75	45.13	2.22	134,447.55	20.58	0.4560	2,761,746
1989	332,953.16	44.80	2.23	7,424.86	20.74	0.4630	154,141
1990	1,112,527.20	44.45	2.25	25,031.86	20.90	0.4702	523,099
1991	359,943.84	44.10	2.27	8,170.73	21.06	0.4776	171,891
1992	785,349.14	43.73	2.29	17,984.50	21.21	0.4850	380,910
1993	557,953.30	43.34	2.31	12,888.72	21.36	0.4929	274,987

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT COMMON							
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2053							
1994	275,587.28	42.95	2.33	6,421.18	21.50	0.5006	137,953
1995	392,165.99	42.54	2.35	9,215.90	21.64	0.5087	199,495
1996	331,532.80	42.12	2.37	7,857.33	21.78	0.5171	171,432
1997	75,556.05	41.68	2.40	1,813.35	21.91	0.5257	39,718
1998	739,001.68	41.23	2.43	17,957.74	22.04	0.5346	395,041
2000	82,146.95	40.30	2.48	2,037.24	22.28	0.5529	45,415
2002	37,309.64	39.32	2.54	947.66	22.51	0.5725	21,359
2003	7,674.43	38.81	2.58	198.00	22.62	0.5828	4,473
2004	70,323.42	38.28	2.61	1,835.44	22.72	0.5935	41,738
2005	93,345.20	37.75	2.65	2,473.65	22.82	0.6045	56,427
2006	365,744.41	37.20	2.69	9,838.52	22.92	0.6161	225,346
2007	319,117.82	36.64	2.73	8,711.92	23.02	0.6283	200,495
2008	695,967.56	36.07	2.77	19,278.30	23.11	0.6407	445,906
2009	286,355.67	35.49	2.82	8,075.23	23.19	0.6534	187,111
2010	698,737.03	34.89	2.87	20,053.75	23.28	0.6672	466,225
2011	840,228.25	34.29	2.92	24,534.66	23.36	0.6813	572,405
2012	5,355,787.92	33.67	2.97	159,066.90	23.44	0.6962	3,728,539
2013	696,336.24	33.04	3.03	21,098.99	23.51	0.7116	495,485
2014	672,723.26	32.40	3.09	20,787.15	23.58	0.7278	489,595
2015	2,366,739.47	31.75	3.15	74,552.29	23.65	0.7449	1,762,937
2016	493,595.61	31.08	3.22	15,893.78	23.72	0.7632	376,707
2017	5,308,382.10	30.41	3.29	174,645.77	23.78	0.7820	4,151,049
2018	1,595,226.45	29.73	3.36	53,599.61	23.85	0.8022	1,279,723
2019	605,884.94	29.03	3.44	20,842.44	23.91	0.8236	499,025
2020	1,255,410.71	28.33	3.53	44,316.00	23.96	0.8458	1,061,764
2022	281,720.32	26.88	3.72	10,480.00	24.08	0.8958	252,374
2023	3,060,734.41	26.15	3.82	116,920.05	24.13	0.9228	2,824,293
2024	22,071,727.66	25.40	3.94	869,626.07	24.19	0.9524	21,020,231
2025	4,466,919.33	24.64	4.06	181,356.92	24.24	0.9838	4,394,421
	67,260,744.17			2,208,127.55			51,758,414

COMPOSITE REMAINING LIFE, YEARS.. 23.44

TURKEY POINT UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 50-R0.5  
 PROBABLE RETIREMENT YEAR.. 7-2052

1972	547,604.72	48.70	2.05	11,225.90	17.16	0.3524	192,954
1979	3,346.34	47.40	2.11	70.61	18.62	0.3928	1,315
1981	319,542.48	46.92	2.13	6,806.25	19.00	0.4049	129,396

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5							
PROBABLE RETIREMENT YEAR.. 7-2052							
1982	5,392.80	46.67	2.14	115.41	19.18	0.4110	2,216
1987	162,370.26	45.21	2.21	3,588.38	20.04	0.4433	71,972
1990	200,483.95	44.19	2.26	4,530.94	20.51	0.4641	93,051
1995	169,320.32	42.22	2.37	4,012.89	21.21	0.5024	85,061
2007	45,081.90	36.22	2.76	1,244.26	22.51	0.6215	28,017
2008	23,842.42	35.64	2.81	669.97	22.60	0.6341	15,119
2012	7,974,324.82	33.20	3.01	240,027.18	22.91	0.6901	5,502,763
2015	1,514,160.31	31.25	3.20	48,453.13	23.11	0.7395	1,119,752
2016	1,996,178.39	30.58	3.27	65,275.03	23.17	0.7577	1,512,464
2017	1,797,855.91	29.90	3.34	60,048.39	23.23	0.7769	1,396,790
2018	652,109.94	29.21	3.42	22,302.16	23.29	0.7973	519,947
2024	20,921.00	24.83	4.03	843.12	23.61	0.9509	19,893
2025	140,489.43	24.07	4.15	5,830.31	23.66	0.9830	138,097
	15,573,024.99			475,043.93			10,828,807
						22.80	
COMPOSITE REMAINING LIFE, YEARS..						22.80	

TURKEY POINT UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 50-R0.5  
 PROBABLE RETIREMENT YEAR.. 4-2053

1973	671,716.92	48.66	2.06	13,837.37	17.63	0.3623	243,370
1979	3,846.98	47.56	2.10	80.79	18.92	0.3978	1,530
1981	177,260.45	47.11	2.12	3,757.92	19.32	0.4101	72,695
1983	292,534.83	46.60	2.15	6,289.50	19.70	0.4228	123,669
1984	335,825.29	46.33	2.16	7,253.83	19.88	0.4291	144,103
1986	170,086.50	45.76	2.19	3,724.89	20.24	0.4423	75,231
1991	369,357.80	44.10	2.27	8,384.42	21.06	0.4776	176,387
1995	132,048.07	42.54	2.35	3,103.13	21.64	0.5087	67,173
2006	14,577.11	37.20	2.69	392.12	22.92	0.6161	8,981
2011	5,659,379.76	34.29	2.92	165,253.89	23.36	0.6813	3,855,452
2012	3,277,103.96	33.67	2.97	97,329.99	23.44	0.6962	2,281,421
2015	346,262.80	31.75	3.15	10,907.28	23.65	0.7449	257,924
2017	2,545,388.94	30.41	3.29	83,743.30	23.78	0.7820	1,990,443

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 50-R0.5							
PROBABLE RETIREMENT YEAR.. 4-2053							
2020	578,107.06	28.33	3.53	20,407.18	23.96	0.8458	488,934
2024	734,690.43	25.40	3.94	28,946.80	24.19	0.9524	699,690
2025	18,314.68	24.64	4.06	743.58	24.24	0.9838	18,017
	15,326,501.58			454,155.99			10,505,020
						23.13	
	162,819,097.50			4,737,110.41			115,319,448
						24.34	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.02 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
NO GROUP								
SURVIVOR CURVE.. IOWA 35-S2.5								
2016	19,627,753.05	35.00	2.86	561,353.74	25.57	0.7306	14,339,448	
2017	5,491.81	35.00	2.86	157.07	26.54	0.7583	4,164	
2018	71,022,093.10	35.00	2.86	2,031,231.86	27.53	0.7866	55,863,848	
2019	22,810,636.19	35.00	2.86	652,384.20	28.51	0.8146	18,580,860	
2020	165,590,540.22	35.00	2.86	4,735,889.45	29.51	0.8431	139,616,008	
2021	123,119,456.84	35.00	2.86	3,521,216.47	30.50	0.8714	107,289,988	
2022	151,361,244.19	35.00	2.86	4,328,931.58	31.50	0.9000	136,225,120	
2023	335,505,283.09	35.00	2.86	9,595,451.10	32.50	0.9286	311,540,141	
2024	634,196,629.12	35.00	2.86	18,138,023.59	33.50	0.9571	607,014,962	
2025	265,319,424.61	35.00	2.86	7,588,135.54	34.50	0.9857	261,528,010	
	1,788,558,552.22			51,152,774.60			1,652,002,549	
	COMPOSITE REMAINING LIFE, YEARS..						32.30	
SPACE COAST SOLAR								
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5								
PROBABLE RETIREMENT YEAR.. 12-2040								
2010	3,888,725.58	28.41	3.52	136,883.14	13.26	0.4667	1,815,024	
2016	4,537.34	23.80	4.20	190.57	14.34	0.6025	2,734	
	3,893,262.92			137,073.71			1,817,758	
	COMPOSITE REMAINING LIFE, YEARS..						13.26	
DISCOVERY SOLAR								
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5								
PROBABLE RETIREMENT YEAR.. 12-2053								
2021	13,043,329.49	29.68	3.37	439,560.20	25.18	0.8484	11,065,700	
2023	4,024.67	28.41	3.52	141.67	25.91	0.9120	3,670	
	13,047,354.16			439,701.87			11,069,370	
	COMPOSITE REMAINING LIFE, YEARS..						25.17	
	1,805,499,169.30			51,729,550.18			1,664,889,677	
	COMPOSITE REMAINING LIFE, YEARS..						32.18	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.04 SOLAR PANELS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
NO GROUP							
SURVIVOR CURVE.. IOWA 35-S2.5							
2010	23,495,116.46	35.00	2.86	671,960.33	19.99	0.5711	13,419,001
2014	5,991.96	35.00	2.86	171.37	23.65	0.6757	4,049
2016	255,355,073.99	35.00	2.86	7,303,155.12	25.57	0.7306	186,554,756
2017	1,902,134.38	35.00	2.86	54,401.04	26.54	0.7583	1,442,369
2018	532,102,430.74	35.00	2.86	15,218,129.52	27.53	0.7866	418,535,809
2019	293,150,611.91	35.00	2.86	8,384,107.50	28.51	0.8146	238,791,694
2020	910,413,099.63	35.00	2.86	26,037,814.65	29.51	0.8431	767,605,701
2021	523,306,295.31	35.00	2.86	14,966,560.05	30.50	0.8714	456,024,805
2022	157,006,604.60	35.00	2.86	4,490,388.89	31.50	0.9000	141,305,944
2023	511,163,761.10	35.00	2.86	14,619,283.57	32.50	0.9286	474,651,334
2024	1,853,510,636.09	35.00	2.86	53,010,404.19	33.50	0.9571	1,774,069,170
2025	720,002,749.40	35.00	2.86	20,592,078.63	34.50	0.9857	709,713,910
	5,781,414,505.57			165,348,454.86			5,182,118,542
						31.34	
COMPOSITE REMAINING LIFE, YEARS..							
SPACE COAST SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2040							
2010	48,614,797.11	28.41	3.52	1,711,240.86	13.26	0.4667	22,690,470
	48,614,797.11			1,711,240.86			22,690,470
						13.26	
COMPOSITE REMAINING LIFE, YEARS..							
DISCOVERY SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2053							
2021	47,083,335.22	29.68	3.37	1,586,708.40	25.18	0.8484	39,944,560
2023	30,185.05	28.41	3.52	1,062.51	25.91	0.9120	27,529
	47,113,520.27			1,587,770.91			39,972,089
						25.17	
COMPOSITE REMAINING LIFE, YEARS..							
	5,877,142,822.95			168,647,466.63			5,244,781,101
						31.10	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.05 COLLECTOR SYSTEM

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
NO GROUP							
SURVIVOR CURVE.. IOWA 35-S2.5							
2009	11,404,906.81	35.00	2.86	326,180.33	19.12	0.5463	6,230,387
2010	3,205,443.75	35.00	2.86	91,675.69	19.99	0.5711	1,830,757
2012	313,763.35	35.00	2.86	8,973.63	21.78	0.6223	195,252
2016	24,678,658.13	35.00	2.86	705,809.62	25.57	0.7306	18,029,487
2018	68,061,453.18	35.00	2.86	1,946,557.56	27.53	0.7866	53,535,097
2019	21,287,728.08	35.00	2.86	608,829.02	28.51	0.8146	17,340,345
2020	105,139,425.37	35.00	2.86	3,006,987.57	29.51	0.8431	88,647,255
2021	70,550,088.19	35.00	2.86	2,017,732.52	30.50	0.8714	61,479,463
2022	88,644,893.26	35.00	2.86	2,535,243.95	31.50	0.9000	79,780,404
2023	242,547,384.57	35.00	2.86	6,936,855.20	32.50	0.9286	225,222,225
2024	392,561,399.41	35.00	2.86	11,227,256.02	33.50	0.9571	375,736,218
2025	155,100,865.14	35.00	2.86	4,435,884.74	34.50	0.9857	152,884,474
	1,183,496,009.24			33,847,985.85			1,080,911,364
						31.93	
COMPOSITE REMAINING LIFE, YEARS..							
SPACE COAST SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2040							
2010	5,710,155.45	28.41	3.52	200,997.47	13.26	0.4667	2,665,158
	5,710,155.45			200,997.47			2,665,158
						13.26	
COMPOSITE REMAINING LIFE, YEARS..							
DISCOVERY SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2053							
2021	13,404,611.84	29.68	3.37	451,735.42	25.18	0.8484	11,372,205
	13,404,611.84			451,735.42			11,372,205
						25.17	
	1,202,610,776.53			34,500,718.74			1,094,948,727
						31.74	
COMPOSITE REMAINING LIFE, YEARS..							



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.06 GENERATOR STEP-UP TRANSFORMERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
NO GROUP							
SURVIVOR CURVE.. IOWA 35-S2.5							
2009	1,280,217.27	35.00	2.86	36,614.21	19.12	0.5463	699,370
2010	300,236.45	35.00	2.86	8,586.76	19.99	0.5711	171,477
2012	29,388.50	35.00	2.86	840.51	21.78	0.6223	18,288
2016	2,846,354.62	35.00	2.86	81,405.74	25.57	0.7306	2,079,461
2018	6,374,945.55	35.00	2.86	182,323.44	27.53	0.7866	5,014,341
2019	1,993,905.52	35.00	2.86	57,025.70	28.51	0.8146	1,624,176
2020	9,847,837.21	35.00	2.86	281,648.14	29.51	0.8431	8,303,105
2021	7,863,579.40	35.00	2.86	224,898.37	30.50	0.8714	6,852,559
2022	8,302,884.25	35.00	2.86	237,462.49	31.50	0.9000	7,472,596
2023	22,718,092.20	35.00	2.86	649,737.44	32.50	0.9286	21,095,339
2024	30,993,793.19	35.00	2.86	886,422.49	33.50	0.9571	29,665,399
2025	20,088,103.90	35.00	2.86	574,519.77	34.50	0.9857	19,801,045
	112,639,338.06			3,221,485.06			102,797,156
						COMPOSITE REMAINING LIFE, YEARS..	31.91
	112,639,338.06			3,221,485.06			102,797,156
						COMPOSITE REMAINING LIFE, YEARS..	31.91

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.07 INVERTERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
NO GROUP							
SURVIVOR CURVE.. IOWA 20-S2.5							
2009	8,178,222.41	20.00	5.00	408,911.12	6.07	0.3035	2,482,091
2010	403,153.80	20.00	5.00	20,157.69	6.61	0.3305	133,242
2012	204,139.53	20.00	5.00	10,206.98	7.83	0.3915	79,921
2016	19,771,455.20	20.00	5.00	988,572.76	10.87	0.5435	10,745,786
2018	44,281,885.80	20.00	5.00	2,214,094.29	12.64	0.6320	27,986,152
2019	13,850,141.30	20.00	5.00	692,507.06	13.58	0.6790	9,404,246
2020	68,405,416.13	20.00	5.00	3,420,270.81	14.54	0.7270	49,730,738
2021	45,795,974.05	20.00	5.00	2,289,798.70	15.52	0.7760	35,537,676
2022	57,673,805.89	20.00	5.00	2,883,690.29	16.51	0.8255	47,609,727
2023	157,805,263.94	20.00	5.00	7,890,263.20	17.50	0.8750	138,079,606
2024	293,533,297.04	20.00	5.00	14,676,664.85	18.50	0.9250	271,518,300
2025	62,045,217.90	20.00	5.00	3,102,260.90	19.50	0.9750	60,494,087
	771,947,972.99			38,597,398.65			653,801,572
						16.94	
COMPOSITE REMAINING LIFE, YEARS..							
SPACE COAST SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 20-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2040							
2010	1,682,359.91	19.95	5.01	84,286.23	6.54	0.3278	551,511
	1,682,359.91			84,286.23			551,511
						6.54	
COMPOSITE REMAINING LIFE, YEARS..							
DISCOVERY SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 20-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2053							
2021	8,826,316.03	19.99	5.00	441,315.80	15.50	0.7754	6,843,837
	8,826,316.03			441,315.80			6,843,837
						15.51	
	782,456,648.93			39,123,000.68			661,196,920
						16.90	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
NO GROUP							
SURVIVOR CURVE.. IOWA 35-S2.5							
2010	4,363,899.99	35.00	2.86	124,807.54	19.99	0.5711	2,492,398
2021	14,868,494.46	35.00	2.86	425,238.94	30.50	0.8714	12,956,852
2024	149,021,356.42	35.00	2.86	4,262,010.79	33.50	0.9571	142,634,301
2025	29,909,583.61	35.00	2.86	855,414.09	34.50	0.9857	29,482,176
	198,163,334.48			5,667,471.36			187,565,727
	COMPOSITE REMAINING LIFE, YEARS..					33.10	
SPACE COAST SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2040							
2010	1,762,798.77	28.41	3.52	62,050.52	13.26	0.4667	822,769
	1,762,798.77			62,050.52			822,769
	COMPOSITE REMAINING LIFE, YEARS..					13.26	
DISCOVERY SOLAR							
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5							
PROBABLE RETIREMENT YEAR.. 12-2053							
2021	650,175.23	29.68	3.37	21,910.91	25.18	0.8484	551,596
	650,175.23			21,910.91			551,596
	COMPOSITE REMAINING LIFE, YEARS..					25.17	
	200,576,308.48			5,751,432.79			188,940,092
	COMPOSITE REMAINING LIFE, YEARS..					32.85	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 339.02 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
OKEECHOBEE HYDROGEN PLANT PILOT INTERIM SURVIVOR CURVE.. IOWA 80-S0 PROBABLE RETIREMENT YEAR.. 6-2069							
2023	8,247,443.83	42.19	2.37	195,464.42	39.75	0.9422	7,770,494
2024	1,893,023.42	41.40	2.42	45,811.17	39.93	0.9645	1,825,802
2025	56,462.66	40.61	2.46	1,388.98	40.11	0.9877	55,768
	10,196,929.91			242,664.57			9,652,064
						39.78	
COMPOSITE REMAINING LIFE, YEARS..							
PERDIDO LFG UNITS 1 AND 2 INTERIM SURVIVOR CURVE.. IOWA 80-S0 PROBABLE RETIREMENT YEAR.. 12-2029							
2010	936,209.94	19.12	5.23	48,963.78	3.97	0.2076	194,395
	936,209.94			48,963.78			194,395
						3.97	
	11,133,139.85			291,628.35			9,846,459
						33.76	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 339.03 FUEL HOLDERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
OKEECHOBEE HYDROGEN PLANT PILOT							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2069							
2023	8,247,443.83	38.49	2.60	214,433.54	36.59	0.9506	7,840,350
2024	42,017,564.05	37.83	2.64	1,109,263.69	36.69	0.9699	40,751,575
2025	233,118.98	37.17	2.69	6,270.90	36.78	0.9895	230,674
	50,498,126.86			1,329,968.13			48,822,599
						36.71	
COMPOSITE REMAINING LIFE, YEARS..							
PERDIDO LFG UNITS 1 AND 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2029							
2010	584,994.93	18.24	5.48	32,057.72	3.94	0.2160	126,365
	584,994.93			32,057.72			126,365
						3.94	
	51,083,121.79			1,362,025.85			48,948,964
						35.94	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 339.04 BOILERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
PERDIDO LFG UNITS 1 AND 2							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 12-2029							
2010	2,719,639.14	17.60	5.68	154,475.50	3.91	0.2222	604,195
	2,719,639.14			154,475.50			604,195
						3.91	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
OKEECHOBEE HYDROGEN PLANT PILOT INTERIM SURVIVOR CURVE.. IOWA 65-S0 PROBABLE RETIREMENT YEAR.. 6-2069							
2023	8,247,443.83	40.67	2.46	202,887.12	38.26	0.9407	7,758,700
2024	4,792,572.76	39.96	2.50	119,814.32	38.50	0.9635	4,617,452
2025	9,767.89	39.25	2.55	249.08	38.76	0.9875	9,646
	13,049,784.48			322,950.52			12,385,798
						38.35	
COMPOSITE REMAINING LIFE, YEARS..							
PERDIDO LFG UNITS 1 AND 2 INTERIM SURVIVOR CURVE.. IOWA 65-S0 PROBABLE RETIREMENT YEAR.. 12-2029							
2010	712,850.30	18.95	5.28	37,638.50	3.95	0.2084	148,587
2012	17,966.64	17.09	5.85	1,051.05	3.95	0.2311	4,153
2018	17,882.84	11.37	8.80	1,573.69	3.97	0.3492	6,244
2021	114,371.86	8.44	11.85	13,553.07	3.98	0.4716	53,933
	863,071.64			53,816.31			212,917
						3.96	
	13,912,856.12			376,766.83			12,598,715
						33.44	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 339.12 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
OKEECHOBEE HYDROGEN PLANT PILOT							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2069							
2023	675,163.36	39.80	2.51	16,946.60	37.72	0.9477	639,879
2025	98,239.22	38.40	2.60	2,554.22	37.98	0.9891	97,164
	773,402.58			19,500.82			737,043
	COMPOSITE REMAINING LIFE, YEARS..					37.80	
PERDIDO LFG UNITS 1 AND 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 12-2029							
2010	32,660.80	18.56	5.39	1,760.42	3.95	0.2128	6,951
	32,660.80			1,760.42			6,951
	COMPOSITE REMAINING LIFE, YEARS..					3.95	
	806,063.38			21,261.24			743,994
	COMPOSITE REMAINING LIFE, YEARS..					34.99	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE GTS							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2031							
1970	444,748.73	53.04	1.89	8,405.75	5.33	0.1005	44,693
1972	379,830.41	51.70	1.93	7,330.73	5.33	0.1031	39,157
1976	75,816.60	48.91	2.04	1,546.66	5.34	0.1092	8,278
1978	50,104.70	47.47	2.11	1,057.21	5.35	0.1127	5,647
1984	125,913.10	42.97	2.33	2,933.78	5.36	0.1247	15,706
1986	3,054.00	41.40	2.42	73.91	5.37	0.1297	396
1987	18,101.13	40.61	2.46	445.29	5.37	0.1322	2,394
1993	179,576.07	35.70	2.80	5,028.13	5.39	0.1510	27,112
1995	1,093,675.39	34.01	2.94	32,154.06	5.39	0.1585	173,326
2006	95,676.74	24.25	4.12	3,941.88	5.42	0.2235	21,385
2010	328,908.83	20.53	4.87	16,017.86	5.43	0.2645	86,993
2011	54,089.65	19.59	5.10	2,758.57	5.44	0.2777	15,020
2014	38,540.49	16.73	5.98	2,304.72	5.44	0.3252	12,532
2015	10,611.36	15.77	6.34	672.76	5.45	0.3456	3,667
2019	414,288.91	11.90	8.40	34,800.27	5.46	0.4588	190,084
2024	3,569.86	6.98	14.33	511.56	5.48	0.7851	2,803
2025	16,144.63	5.98	16.72	2,699.38	5.49	0.9181	14,822
	3,332,650.60			122,682.52			664,015

COMPOSITE REMAINING LIFE, YEARS.. 5.41

FT. MYERS GTS  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2031

1974	2,008,177.31	50.32	1.99	39,962.73	5.34	0.1061	213,108
1978	22,534.02	47.47	2.11	475.47	5.35	0.1127	2,540
1979	64,532.01	46.74	2.14	1,380.99	5.35	0.1145	7,386
1980	102,648.63	46.00	2.17	2,227.48	5.35	0.1163	11,938
1982	72,500.00	44.50	2.25	1,631.25	5.36	0.1205	8,733
1984	55,990.62	42.97	2.33	1,304.58	5.36	0.1247	6,984
1986	7,428.65	41.40	2.42	179.77	5.37	0.1297	964
1987	11,146.75	40.61	2.46	274.21	5.37	0.1322	1,474
1988	4,894.00	39.81	2.51	122.84	5.38	0.1351	661
1992	12,900.00	36.54	2.74	353.46	5.39	0.1475	1,903
1993	80,815.40	35.70	2.80	2,262.83	5.39	0.1510	12,202
2004	98,714.92	26.08	3.83	3,780.78	5.42	0.2078	20,515
2008	13,894.68	22.40	4.46	619.70	5.43	0.2424	3,368
2009	140,180.37	21.47	4.66	6,532.41	5.43	0.2529	35,453
2011	12,532.27	19.59	5.10	639.15	5.44	0.2777	3,480

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS GTS							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2031							
2012	39,689.85	18.64	5.36	2,127.38	5.44	0.2919	11,583
2013	257,330.80	17.69	5.65	14,539.19	5.44	0.3075	79,134
2015	62,237.82	15.77	6.34	3,945.88	5.45	0.3456	21,509
2016	3,532.77	14.81	6.75	238.46	5.45	0.3680	1,300
2018	1,796,839.74	12.87	7.77	139,614.45	5.46	0.4242	762,291
2022	1,228,421.68	8.95	11.17	137,214.70	5.47	0.6112	750,774
2023	76,203.99	7.97	12.55	9,563.60	5.48	0.6876	52,396
2024	2,917.70	6.98	14.33	418.11	5.48	0.7851	2,291
2025	20,900.61	5.98	16.72	3,494.58	5.49	0.9181	19,188
	6,196,964.59			372,904.00			2,031,175

COMPOSITE REMAINING LIFE, YEARS.. 5.45

LAUDERDALE PEAKERS  
INTERIM SURVIVOR CURVE.. IOWA 80-S0  
PROBABLE RETIREMENT YEAR.. 6-2066

2016	12,548,670.97	45.26	2.21	277,325.63	36.38	0.8038	10,086,622
2018	18,905,297.12	43.74	2.29	432,931.30	36.65	0.8379	15,840,938
2019	897,530.89	42.97	2.33	20,912.47	36.78	0.8560	768,242
2020	55,883.68	42.19	2.37	1,324.44	36.93	0.8753	48,917
2021	583,521.61	41.40	2.42	14,121.22	37.07	0.8954	522,491
2023	70,391.30	39.81	2.51	1,766.82	37.37	0.9387	66,077
2024	767,598.81	39.00	2.56	19,650.53	37.53	0.9623	738,668
2025	1,489,096.54	38.19	2.62	39,014.33	37.69	0.9869	1,469,604
	35,317,990.92			807,046.74			29,541,559

COMPOSITE REMAINING LIFE, YEARS.. 36.60

FT. MYERS COMMON  
INTERIM SURVIVOR CURVE.. IOWA 80-S0  
PROBABLE RETIREMENT YEAR.. 6-2053

1958	161,793.35	70.62	1.42	2,297.47	22.13	0.3134	50,701
1960	2,786.74	69.86	1.43	39.85	22.29	0.3191	889
1961	1,761.58	69.47	1.44	25.37	22.36	0.3219	567
1963	10,093.12	68.66	1.46	147.36	22.51	0.3279	3,309
1964	506.09	68.25	1.47	7.44	22.59	0.3310	168

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
FT. MYERS COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
1965	4,691.19	67.82	1.47	68.96	22.66	0.3341	1,567
1966	603.55	67.38	1.48	8.93	22.73	0.3373	204
1967	7,964.30	66.94	1.49	118.67	22.80	0.3406	2,713
1969	262,353.01	66.03	1.51	3,961.53	22.94	0.3474	91,147
1970	54,781.32	65.56	1.53	838.15	23.01	0.3510	19,227
1971	26,102.16	65.08	1.54	401.97	23.08	0.3546	9,257
1974	124,770.57	63.59	1.57	1,958.90	23.28	0.3661	45,679
1975	30,988.93	63.08	1.59	492.72	23.34	0.3700	11,466
1977	1,033,697.45	62.03	1.61	16,642.53	23.47	0.3784	391,120
1978	33,286.68	61.49	1.63	542.57	23.53	0.3827	12,737
1979	47,351.68	60.94	1.64	776.57	23.60	0.3873	18,338
1980	123,084.61	60.38	1.66	2,043.20	23.66	0.3919	48,231
1981	66,194.64	59.82	1.67	1,105.45	23.72	0.3965	26,247
1982	72,622.51	59.25	1.69	1,227.32	23.78	0.4014	29,147
1983	3,341.69	58.66	1.70	56.81	23.84	0.4064	1,358
1984	619,330.00	58.07	1.72	10,652.48	23.90	0.4116	254,898
1985	5,412.71	57.47	1.74	94.18	23.96	0.4169	2,257
1986	162,009.39	56.86	1.76	2,851.37	24.02	0.4224	68,439
1987	49,522.88	56.25	1.78	881.51	24.08	0.4281	21,200
1988	2,828.19	55.62	1.80	50.91	24.14	0.4340	1,227
1989	154,809.51	54.99	1.82	2,817.53	24.20	0.4401	68,129
1990	510,164.50	54.35	1.84	9,387.03	24.26	0.4464	227,722
1991	28,422.90	53.70	1.86	528.67	24.32	0.4529	12,872
1992	45,695.58	53.04	1.89	863.65	24.38	0.4597	21,004
1993	4,498.93	52.37	1.91	85.93	24.43	0.4665	2,099
1995	15,262.28	51.01	1.96	299.14	24.55	0.4813	7,345
1996	20,081.22	50.32	1.99	399.62	24.61	0.4891	9,821
1997	13,958.53	49.62	2.02	281.96	24.67	0.4972	6,940
2000	275,241.96	47.47	2.11	5,807.61	24.84	0.5233	144,029
2007	131,020.47	42.19	2.37	3,105.19	25.25	0.5985	78,413
2009	7,364.32	40.61	2.46	181.16	25.37	0.6247	4,601
2011	108,558.24	39.00	2.56	2,779.09	25.50	0.6539	70,981
2012	50,886.47	38.19	2.62	1,333.23	25.56	0.6693	34,058
2013	31,292.15	37.36	2.68	838.63	25.62	0.6858	21,459
2014	183,075.64	36.54	2.74	5,016.27	25.68	0.7028	128,664
2015	301,300.09	35.70	2.80	8,436.40	25.75	0.7213	217,325
2016	168,285.63	34.86	2.87	4,829.80	25.82	0.7407	124,646
2017	305,309.25	34.01	2.94	8,976.09	25.88	0.7610	232,325
2019	3,777,172.79	32.29	3.10	117,092.36	26.02	0.8058	3,043,721
2020	1,679,123.20	31.42	3.18	53,396.12	26.09	0.8304	1,394,277
2021	4,954,155.52	30.54	3.27	162,000.89	26.16	0.8566	4,243,631

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
FT. MYERS COMMON								
INTERIM SURVIVOR CURVE.. IOWA 80-S0								
PROBABLE RETIREMENT YEAR.. 6-2053								
2022	3,651,970.67	29.66	3.37	123,071.41	26.24	0.8847	3,230,862	
2024	1,561.02	27.88	3.59	56.04	26.40	0.9469	1,478	
2025	95,757.71	26.98	3.71	3,552.61	26.49	0.9818	94,019	
	19,422,846.92			562,428.65			14,532,514	
	COMPOSITE REMAINING LIFE, YEARS..					25.84		

FT. MYERS UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2053

1958	535,493.28	70.62	1.42	7,604.00	22.13	0.3134	167,808
1961	298.14	69.47	1.44	4.29	22.36	0.3219	96
1969	1,111,414.44	66.03	1.51	16,782.36	22.94	0.3474	386,128
1988	5,555.19	55.62	1.80	99.99	24.14	0.4340	2,411
1989	58,763.44	54.99	1.82	1,069.49	24.20	0.4401	25,861
2000	10,248,924.09	47.47	2.11	216,252.30	24.84	0.5233	5,363,057
2001	659,778.52	46.74	2.14	14,119.26	24.90	0.5327	351,484
2002	7,448,978.16	46.00	2.17	161,642.83	24.96	0.5426	4,041,890
2005	152,694.92	43.74	2.29	3,496.71	25.13	0.5745	87,728
2007	1,459,327.07	42.19	2.37	34,586.05	25.25	0.5985	873,378
2008	26,998.38	41.40	2.42	653.36	25.31	0.6114	16,505
2010	364,518.42	39.81	2.51	9,149.41	25.43	0.6388	232,847
2011	95,643.12	39.00	2.56	2,448.46	25.50	0.6539	62,536
2013	684,055.03	37.36	2.68	18,332.67	25.62	0.6858	469,098
2014	595,812.12	36.54	2.74	16,325.25	25.68	0.7028	418,731
2015	11,844,726.57	35.70	2.80	331,652.34	25.75	0.7213	8,543,483
2016	510,762.21	34.86	2.87	14,658.88	25.82	0.7407	378,311
2017	472,307.32	34.01	2.94	13,885.84	25.88	0.7610	359,402
2018	5,003,053.76	33.15	3.02	151,092.22	25.95	0.7828	3,916,441
2019	3,675,399.25	32.29	3.10	113,937.38	26.02	0.8058	2,961,710
2020	2,748,530.39	31.42	3.18	87,403.27	26.09	0.8304	2,282,270
2021	3,974,472.50	30.54	3.27	129,965.25	26.16	0.8566	3,404,454
2022	213,524.72	29.66	3.37	7,195.78	26.24	0.8847	188,903

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
FT. MYERS UNIT 2								
INTERIM SURVIVOR CURVE.. IOWA 80-S0								
PROBABLE RETIREMENT YEAR.. 6-2053								
2023	834,671.44	28.77	3.48	29,046.57	26.32	0.9148	763,591	
2024	8,423,436.79	27.88	3.59	302,401.38	26.40	0.9469	7,976,321	
2025	10,054,898.91	26.98	3.71	373,036.75	26.49	0.9818	9,872,302	
	71,204,038.18			2,056,842.09			53,146,746	
	COMPOSITE REMAINING LIFE, YEARS..						25.84	

FT. MYERS UNIT 3								
INTERIM SURVIVOR CURVE.. IOWA 80-S0								
PROBABLE RETIREMENT YEAR.. 6-2053								
2003	2,125,650.62	45.26	2.21	46,976.88	25.02	0.5528	1,175,081	
2004	108,374.61	44.50	2.25	2,438.43	25.07	0.5634	61,055	
2013	13,455.20	37.36	2.68	360.60	25.62	0.6858	9,227	
2014	75,215.36	36.54	2.74	2,060.90	25.68	0.7028	52,861	
2016	3,549,285.02	34.86	2.87	101,864.48	25.82	0.7407	2,628,884	
2017	5,799.01	34.01	2.94	170.49	25.88	0.7610	4,413	
2018	112,795.66	33.15	3.02	3,406.43	25.95	0.7828	88,298	
2019	282,793.07	32.29	3.10	8,766.59	26.02	0.8058	227,880	
2021	601,244.69	30.54	3.27	19,660.70	26.16	0.8566	515,014	
2022	262,245.94	29.66	3.37	8,837.69	26.24	0.8847	232,006	
2024	2,083.08	27.88	3.59	74.78	26.40	0.9469	1,973	
2025	4,668.14	26.98	3.71	173.19	26.49	0.9818	4,583	
	7,143,610.40			194,791.16			5,001,275	
	COMPOSITE REMAINING LIFE, YEARS..						25.68	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	5,801,776.25	45.26	2.21	128,219.26	36.38	0.8038	4,663,468
2018	317,585.64	43.74	2.29	7,272.71	36.65	0.8379	266,108
2024	913,077.98	39.00	2.56	23,374.80	37.53	0.9623	878,664
2025	171,459.20	38.19	2.62	4,492.23	37.69	0.9869	169,215
	7,203,899.07			163,359.00			5,977,455
	COMPOSITE REMAINING LIFE, YEARS..					36.59	

MANATEE UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2055

1976	16,610,958.08	63.59	1.57	260,792.04	24.78	0.3897	6,472,958
1977	1,947,260.90	63.08	1.59	30,961.45	24.85	0.3939	767,104
1978	2,457.07	62.56	1.60	39.31	24.92	0.3983	979
1979	13,434.58	62.03	1.61	216.30	24.99	0.4029	5,412
1980	49,881.71	61.49	1.63	813.07	25.06	0.4076	20,329
1981	2,326.34	60.94	1.64	38.15	25.13	0.4124	959
1982	67,451.40	60.38	1.66	1,119.69	25.20	0.4174	28,152
1983	64,486.02	59.82	1.67	1,076.92	25.27	0.4224	27,241
1984	23,315.27	59.25	1.69	394.03	25.34	0.4277	9,971
1985	176,478.61	58.66	1.70	3,000.14	25.41	0.4332	76,445
1986	304,545.57	58.07	1.72	5,238.18	25.48	0.4388	133,629
1987	5,176.25	57.47	1.74	90.07	25.55	0.4446	2,301
1988	66,761.91	56.86	1.76	1,175.01	25.61	0.4504	30,070
1989	333,124.43	56.25	1.78	5,929.61	25.68	0.4565	152,081
1990	337,898.36	55.62	1.80	6,082.17	25.75	0.4630	156,433
1991	482,045.69	54.99	1.82	8,773.23	25.82	0.4695	226,340
1992	872,881.09	54.35	1.84	16,061.01	25.88	0.4762	415,640
1993	327,378.16	53.70	1.86	6,089.23	25.95	0.4832	158,202
1994	43,320.24	53.04	1.89	818.75	26.02	0.4906	21,252
1995	51,081.72	52.37	1.91	975.66	26.08	0.4980	25,439
1996	14,595.23	51.70	1.93	281.69	26.15	0.5058	7,382
1997	240,151.40	51.01	1.96	4,706.97	26.21	0.5138	123,395
2004	4,118.88	46.00	2.17	89.38	26.68	0.5800	2,389
2005	30,125,428.87	45.26	2.21	665,771.98	26.75	0.5910	17,805,032
2006	122,402.71	44.50	2.25	2,754.06	26.81	0.6025	73,744
2007	4,517,133.85	43.74	2.29	103,442.37	26.88	0.6145	2,775,959
2008	571,041.70	42.97	2.33	13,305.27	26.95	0.6272	358,146
2009	597,001.81	42.19	2.37	14,148.94	27.02	0.6404	382,344

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
2010	587,442.77	41.40	2.42	14,216.12	27.09	0.6544	384,393
2011	46,364.08	40.61	2.46	1,140.56	27.16	0.6688	31,008
2012	318,777.46	39.81	2.51	8,001.31	27.23	0.6840	218,044
2013	430,431.12	39.00	2.56	11,019.04	27.30	0.7000	301,302
2014	1,100,622.41	38.19	2.62	28,836.31	27.37	0.7167	788,794
2015	1,896,293.89	37.36	2.68	50,820.68	27.45	0.7347	1,393,283
2016	321,008.66	36.54	2.74	8,795.64	27.52	0.7532	241,768
2017	3,953,509.73	35.70	2.80	110,698.27	27.60	0.7731	3,056,498
2018	5,988,668.48	34.86	2.87	171,874.79	27.67	0.7938	4,753,506
2019	58,279,939.62	34.01	2.94	1,713,430.22	27.75	0.8159	47,552,934
2020	9,199,901.44	33.15	3.02	277,837.02	27.83	0.8395	7,723,501
2021	1,749,813.13	32.29	3.10	54,244.21	27.92	0.8647	1,512,993
2022	3,170,624.57	31.42	3.18	100,825.86	28.00	0.8912	2,825,502
2023	393,117.19	30.54	3.27	12,854.93	28.09	0.9198	361,581
2024	5,930,940.90	29.66	3.37	199,872.71	28.18	0.9501	5,634,987
2025	1,112,862.74	28.77	3.48	38,727.62	28.28	0.9830	1,093,911
	152,454,456.04			3,957,379.97			108,133,333

COMPOSITE REMAINING LIFE, YEARS.. 27.32

MARTIN COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2055

1980	127,269,283.90	61.49	1.63	2,074,489.33	25.06	0.4076	51,868,597
1984	96,158.23	59.25	1.69	1,625.07	25.34	0.4277	41,125
1985	4,484.12	58.66	1.70	76.23	25.41	0.4332	1,942
1988	15,323.61	56.86	1.76	269.70	25.61	0.4504	6,902
1989	38,523.36	56.25	1.78	685.72	25.68	0.4565	17,587
1991	9,665.16	54.99	1.82	175.91	25.82	0.4695	4,538
1992	9,603.77	54.35	1.84	176.71	25.88	0.4762	4,573
1993	178,641.20	53.70	1.86	3,322.73	25.95	0.4832	86,327
1994	38,356,943.73	53.04	1.89	724,946.24	26.02	0.4906	18,816,766
1995	251,115.52	52.37	1.91	4,796.31	26.08	0.4980	125,056
1996	347,787.93	51.70	1.93	6,712.31	26.15	0.5058	175,911
1997	49,020.90	51.01	1.96	960.81	26.21	0.5138	25,188
2001	16,934.52	48.20	2.07	350.54	26.48	0.5494	9,303
2004	475,718.29	46.00	2.17	10,323.09	26.68	0.5800	275,917
2005	10,451,540.33	45.26	2.21	230,979.04	26.75	0.5910	6,177,174
2008	601,938.48	42.97	2.33	14,025.17	26.95	0.6272	377,524

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
2010	1,016,297.92	41.40	2.42	24,594.41	27.09	0.6544	665,015
2011	684,297.59	40.61	2.46	16,833.72	27.16	0.6688	457,658
2012	485,669.78	39.81	2.51	12,190.31	27.23	0.6840	332,198
2013	1,222,909.04	39.00	2.56	31,306.47	27.30	0.7000	856,036
2014	7,418,690.95	38.19	2.62	194,369.70	27.37	0.7167	5,316,827
2015	5,631,135.27	37.36	2.68	150,914.43	27.45	0.7347	4,137,420
2016	2,373,082.90	36.54	2.74	65,022.47	27.52	0.7532	1,787,287
2017	1,501,525.00	35.70	2.80	42,042.70	27.60	0.7731	1,160,844
2018	482,479.87	34.86	2.87	13,847.17	27.67	0.7938	382,968
2019	4,960,655.27	34.01	2.94	145,843.26	27.75	0.8159	4,047,597
2020	2,873,277.95	33.15	3.02	86,772.99	27.83	0.8395	2,412,174
2021	7,780,740.59	32.29	3.10	241,202.96	27.92	0.8647	6,727,695
2022	4,737,633.16	31.42	3.18	150,656.73	28.00	0.8912	4,221,942
2023	3,792,303.21	30.54	3.27	124,008.31	28.09	0.9198	3,488,085
2024	2,068,781.98	29.66	3.37	69,717.95	28.18	0.9501	1,965,550
2025	2,227,714.09	28.77	3.48	77,524.45	28.28	0.9830	2,189,776
	227,429,877.62			4,520,762.94			118,163,502

COMPOSITE REMAINING LIFE, YEARS.. 26.14

MARTIN UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 80-S0  
PROBABLE RETIREMENT YEAR.. 6-2044

1994	653,268.88	45.26	2.21	14,437.24	17.19	0.3798	248,118
1995	361,225.04	44.50	2.25	8,127.56	17.21	0.3867	139,700
2005	53,762.55	36.54	2.74	1,473.09	17.49	0.4787	25,733
2010	142,637.74	32.29	3.10	4,421.77	17.63	0.5460	77,879
2016	817,322.30	26.98	3.71	30,322.66	17.81	0.6601	539,531
2017	73,290.22	26.08	3.83	2,807.02	17.85	0.6844	50,162
2019	190,053.49	24.25	4.12	7,830.20	17.91	0.7386	140,366
2020	152,675.62	23.33	4.29	6,549.78	17.95	0.7694	117,469
2024	108,227.87	19.59	5.10	5,519.62	18.10	0.9239	99,996
2025	21,893.75	18.64	5.36	1,173.50	18.14	0.9732	21,307
	2,574,357.46			82,662.44			1,460,261

COMPOSITE REMAINING LIFE, YEARS.. 17.67



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	577,824.60	45.26	2.21	12,769.92	17.19	0.3798	219,464
2010	135,197.20	32.29	3.10	4,191.11	17.63	0.5460	73,816
2014	188,165.55	28.77	3.48	6,548.16	17.75	0.6170	116,091
2017	5,719.98	26.08	3.83	219.08	17.85	0.6844	3,915
2019	1,138,536.74	24.25	4.12	46,907.71	17.91	0.7386	840,878
2020	120,834.63	23.33	4.29	5,183.81	17.95	0.7694	92,970
2021	241,158.17	22.40	4.46	10,755.65	17.98	0.8027	193,573
2022	88,546.11	21.47	4.66	4,126.25	18.02	0.8393	74,318
2023	109,598.08	20.53	4.87	5,337.43	18.06	0.8797	96,412
2024	215.89	19.59	5.10	11.01	18.10	0.9239	199
2025	60,019.07	18.64	5.36	3,217.02	18.14	0.9732	58,409
	2,665,816.02			99,267.15			1,770,045
						17.83	

COMPOSITE REMAINING LIFE, YEARS.. 17.83

MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
2001	2,669,900.22	48.20	2.07	55,266.93	26.48	0.5494	1,466,790
2005	19,360,906.34	45.26	2.21	427,876.03	26.75	0.5910	11,442,876
2006	6,491.33	44.50	2.25	146.05	26.81	0.6025	3,911
2011	103,365.08	40.61	2.46	2,542.78	27.16	0.6688	69,131
2013	160,040.66	39.00	2.56	4,097.04	27.30	0.7000	112,028
2014	187,209.71	38.19	2.62	4,904.89	27.37	0.7167	134,169
2015	127,597.44	37.36	2.68	3,419.61	27.45	0.7347	93,751
2017	57,457.83	35.70	2.80	1,608.82	27.60	0.7731	44,421
2018	14,753.23	34.86	2.87	423.42	27.67	0.7938	11,710
2019	214,460.78	34.01	2.94	6,305.15	27.75	0.8159	174,987
2020	300,561.85	33.15	3.02	9,076.97	27.83	0.8395	252,328
2021	503,964.48	32.29	3.10	15,622.90	27.92	0.8647	435,758
2022	61,710.98	31.42	3.18	1,962.41	28.00	0.8912	54,994
2024	266,218.00	29.66	3.37	8,971.55	28.18	0.9501	252,934
2025	48,720.67	28.77	3.48	1,695.48	28.28	0.9830	47,891
	24,083,358.60			543,920.03			14,597,679
						26.84	

COMPOSITE REMAINING LIFE, YEARS.. 26.84

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
SANFORD COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
1941	32,619.84	75.74	1.32	430.58	20.56	0.2715	8,855
1959	736,173.00	70.25	1.42	10,453.66	22.21	0.3162	232,748
1960	10,886.80	69.86	1.43	155.68	22.29	0.3191	3,474
1961	5,332.89	69.47	1.44	76.79	22.36	0.3219	1,716
1962	2,064.07	69.07	1.45	29.93	22.44	0.3249	671
1972	9,672,267.03	64.59	1.55	149,920.14	23.14	0.3583	3,465,186
1973	961.50	64.10	1.56	15.00	23.21	0.3621	348
1974	1,577.49	63.59	1.57	24.77	23.28	0.3661	578
1976	37,651.67	62.56	1.60	602.43	23.41	0.3742	14,089
1977	371,236.30	62.03	1.61	5,976.90	23.47	0.3784	140,465
1978	33,205.58	61.49	1.63	541.25	23.53	0.3827	12,706
1979	172,193.45	60.94	1.64	2,823.97	23.60	0.3873	66,685
1980	50,821.97	60.38	1.66	843.64	23.66	0.3919	19,915
1981	154,332.73	59.82	1.67	2,577.36	23.72	0.3965	61,196
1982	285,878.53	59.25	1.69	4,831.35	23.78	0.4014	114,737
1983	6,557.25	58.66	1.70	111.47	23.84	0.4064	2,665
1984	439,662.69	58.07	1.72	7,562.20	23.90	0.4116	180,952
1985	41,082.09	57.47	1.74	714.83	23.96	0.4169	17,128
1986	97,377.65	56.86	1.76	1,713.85	24.02	0.4224	41,136
1987	85,569.32	56.25	1.78	1,523.13	24.08	0.4281	36,631
1988	88,345.57	55.62	1.80	1,590.22	24.14	0.4340	38,344
1989	216,473.98	54.99	1.82	3,939.83	24.20	0.4401	95,266
1990	1,666,730.60	54.35	1.84	30,667.84	24.26	0.4464	743,979
1991	528,360.07	53.70	1.86	9,827.50	24.32	0.4529	239,289
1992	131,022.00	53.04	1.89	2,476.32	24.38	0.4597	60,224
1993	1,687,014.07	52.37	1.91	32,221.97	24.43	0.4665	786,975
1994	268,136.58	51.70	1.93	5,175.04	24.49	0.4737	127,014
1995	103,763.63	51.01	1.96	2,033.77	24.55	0.4813	49,939
1996	264,633.28	50.32	1.99	5,266.20	24.61	0.4891	129,424
1997	62,018.71	49.62	2.02	1,252.78	24.67	0.4972	30,834
1998	186,094.89	48.91	2.04	3,796.34	24.72	0.5054	94,056
1999	106,916.16	48.20	2.07	2,213.16	24.78	0.5141	54,967
2000	1,417,136.11	47.47	2.11	29,901.57	24.84	0.5233	741,559
2001	63,550.03	46.74	2.14	1,359.97	24.90	0.5327	33,855
2002	26,462,611.09	46.00	2.17	574,238.66	24.96	0.5426	14,358,877
2003	8,670,669.36	45.26	2.21	191,621.79	25.02	0.5528	4,793,233
2004	298,866.88	44.50	2.25	6,724.50	25.07	0.5634	168,373
2006	149,186.72	42.97	2.33	3,476.05	25.19	0.5862	87,456
2007	8,064.19	42.19	2.37	191.12	25.25	0.5985	4,826
2008	422,350.20	41.40	2.42	10,220.87	25.31	0.6114	258,204
2009	2,146,605.24	40.61	2.46	52,806.49	25.37	0.6247	1,341,027

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2010	109,915.65	39.81	2.51	2,758.88	25.43	0.6388	70,212
2011	258,226.19	39.00	2.56	6,610.59	25.50	0.6539	168,841
2012	707,881.28	38.19	2.62	18,546.49	25.56	0.6693	473,778
2013	143,085.95	37.36	2.68	3,834.70	25.62	0.6858	98,123
2014	4,406,071.05	36.54	2.74	120,726.35	25.68	0.7028	3,096,543
2015	3,729,096.82	35.70	2.80	104,414.71	25.75	0.7213	2,689,760
2016	287,085.39	34.86	2.87	8,239.35	25.82	0.7407	212,638
2017	1,053,238.96	34.01	2.94	30,965.23	25.88	0.7610	801,462
2018	8,503,660.24	33.15	3.02	256,810.54	25.95	0.7828	6,656,750
2019	870,474.05	32.29	3.10	26,984.70	26.02	0.8058	701,445
2020	3,648,629.68	31.42	3.18	116,026.42	26.09	0.8304	3,029,676
2021	329,313.55	30.54	3.27	10,768.55	26.16	0.8566	282,083
2022	1,128,740.24	29.66	3.37	38,038.55	26.24	0.8847	998,585
2023	9,057,449.29	28.77	3.48	315,199.24	26.32	0.9148	8,286,117
2024	1,842,826.93	27.88	3.59	66,157.49	26.40	0.9469	1,745,010
2025	10,641.55	26.98	3.71	394.80	26.49	0.9818	10,448
	93,272,338.03			2,288,407.51			57,981,073

COMPOSITE REMAINING LIFE, YEARS.. 25.34

SANFORD UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2053

1972	2,303,477.39	64.59	1.55	35,703.90	23.14	0.3583	825,244
1976	19,039.27	62.56	1.60	304.63	23.41	0.3742	7,124
1981	2,444.18	59.82	1.67	40.82	23.72	0.3965	969
1985	13,685.26	57.47	1.74	238.12	23.96	0.4169	5,706
1990	12,527.32	54.35	1.84	230.50	24.26	0.4464	5,592
1991	87,608.56	53.70	1.86	1,629.52	24.32	0.4529	39,677
2002	62,536.17	46.00	2.17	1,357.03	24.96	0.5426	33,933
2003	4,327,702.48	45.26	2.21	95,642.22	25.02	0.5528	2,392,397
2008	5,005.85	41.40	2.42	121.14	25.31	0.6114	3,060
2012	94,494.13	38.19	2.62	2,475.75	25.56	0.6693	63,244
2013	28,397.85	37.36	2.68	761.06	25.62	0.6858	19,474
2014	14,724.47	36.54	2.74	403.45	25.68	0.7028	10,348
2016	212,487.95	34.86	2.87	6,098.40	25.82	0.7407	157,386
2018	68,491.37	33.15	3.02	2,068.44	25.95	0.7828	53,616
2019	67,313.60	32.29	3.10	2,086.72	26.02	0.8058	54,243
2020	20,591.95	31.42	3.18	654.82	26.09	0.8304	17,099

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2021	272,838.27	30.54	3.27	8,921.81	26.16	0.8566	233,708
2022	80,559.25	29.66	3.37	2,714.85	26.24	0.8847	71,270
2024	16,847.12	27.88	3.59	604.81	26.40	0.9469	15,953
2025	37,023.57	26.98	3.71	1,373.57	26.49	0.9818	36,351
	7,747,796.01			163,431.56			4,046,394
						24.76	
							COMPOSITE REMAINING LIFE, YEARS..

SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2052							
1972	1,962,080.21	64.10	1.56	30,608.45	22.46	0.3504	687,493
1991	86,141.23	53.04	1.89	1,628.07	23.55	0.4440	38,247
2002	4,358,144.23	45.26	2.21	96,314.99	24.15	0.5336	2,325,419
2003	70,550.09	44.50	2.25	1,587.38	24.21	0.5440	38,382
2008	5,009.33	40.61	2.46	123.23	24.48	0.6028	3,020
2012	17,130.12	37.36	2.68	459.09	24.71	0.6614	11,330
2013	102,258.29	36.54	2.74	2,801.88	24.77	0.6779	69,320
2014	1,308.04	35.70	2.80	36.63	24.83	0.6955	910
2015	333,508.33	34.86	2.87	9,571.69	24.89	0.7140	238,125
2016	163,124.90	34.01	2.94	4,795.87	24.95	0.7336	119,670
2017	130,965.88	33.15	3.02	3,955.17	25.01	0.7545	98,807
2020	56,996.54	30.54	3.27	1,863.79	25.21	0.8255	47,049
2021	145,753.94	29.66	3.37	4,911.91	25.28	0.8523	124,230
2022	80,424.25	28.77	3.48	2,798.76	25.35	0.8811	70,864
2024	895.03	26.98	3.71	33.21	25.50	0.9451	846
2025	5,476.08	26.08	3.83	209.73	25.58	0.9808	5,371
	7,519,766.49			161,699.85			3,879,083
						23.99	
							COMPOSITE REMAINING LIFE, YEARS..

TURKEY POINT UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2057							
1966	1,300,710.07	69.07	1.45	18,860.30	25.23	0.3653	475,123
1968	264,068.40	68.25	1.47	3,881.81	25.41	0.3723	98,315

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
TURKEY POINT UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2057							
1972	358,350.03	66.49	1.50	5,375.25	25.76	0.3874	138,836
1974	3,225.28	65.56	1.53	49.35	25.93	0.3955	1,276
1975	20,924.74	65.08	1.54	322.24	26.02	0.3998	8,366
1976	15,386.84	64.59	1.55	238.50	26.10	0.4041	6,218
1977	36,875.45	64.10	1.56	575.26	26.18	0.4084	15,061
1978	3,062.03	63.59	1.57	48.07	26.26	0.4130	1,264
1979	22,047.70	63.08	1.59	350.56	26.34	0.4176	9,206
1980	6,725.07	62.56	1.60	107.60	26.42	0.4223	2,840
1981	389,892.48	62.03	1.61	6,277.27	26.50	0.4272	166,566
1982	265,215.52	61.49	1.63	4,323.01	26.58	0.4323	114,645
1983	9,865.19	60.94	1.64	161.79	26.66	0.4375	4,316
1984	51,433.38	60.38	1.66	853.79	26.74	0.4429	22,778
1985	1,753.95	59.82	1.67	29.29	26.82	0.4484	786
1986	191,859.90	59.25	1.69	3,242.43	26.89	0.4538	87,074
1987	6,772.56	58.66	1.70	115.13	26.97	0.4598	3,114
1988	275,737.70	58.07	1.72	4,742.69	27.05	0.4658	128,444
1989	21,678.08	57.47	1.74	377.20	27.12	0.4719	10,230
1990	458,352.39	56.86	1.76	8,067.00	27.20	0.4784	219,262
1991	168,452.81	56.25	1.78	2,998.46	27.27	0.4848	81,666
1992	237,190.20	55.62	1.80	4,269.42	27.35	0.4917	116,634
1993	496,767.34	54.99	1.82	9,041.17	27.42	0.4986	247,708
1994	304,202.74	54.35	1.84	5,597.33	27.50	0.5060	153,921
1995	25,402.41	53.70	1.86	472.48	27.57	0.5134	13,042
2002	16,627.81	48.91	2.04	339.21	28.10	0.5745	9,553
2004	8,843.01	47.47	2.11	186.59	28.25	0.5951	5,263
2007	27,429,382.37	45.26	2.21	606,189.35	28.48	0.6293	17,259,939
2008	101,982.35	44.50	2.25	2,294.60	28.55	0.6416	65,429
2009	134,550.31	43.74	2.29	3,081.20	28.63	0.6546	88,070
2010	64,819.86	42.97	2.33	1,510.30	28.71	0.6681	43,309
2011	5,925.72	42.19	2.37	140.44	28.79	0.6824	4,044
2012	55,044.50	41.40	2.42	1,332.08	28.87	0.6973	38,385
2013	25,343.52	40.61	2.46	623.45	28.95	0.7129	18,067
2014	428,435.42	39.81	2.51	10,753.73	29.03	0.7292	312,419
2015	20,791.01	39.00	2.56	532.25	29.11	0.7464	15,519
2017	418,287.42	37.36	2.68	11,210.10	29.28	0.7837	327,824
2019	1,080,420.37	35.70	2.80	30,251.77	29.46	0.8252	891,574
2020	10,801.19	34.86	2.87	309.99	29.55	0.8477	9,156
2021	886,983.16	34.01	2.94	26,077.30	29.64	0.8715	773,015
2022	840,798.88	33.15	3.02	25,392.13	29.74	0.8971	754,306

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
TURKEY POINT UNIT 5								
INTERIM SURVIVOR CURVE.. IOWA 80-S0								
PROBABLE RETIREMENT YEAR.. 6-2057								
2023	6,397,417.84	32.29	3.10	198,319.95	29.84	0.9241	5,912,046	
2024	307,905,709.91	31.42	3.18	9,791,401.58	29.94	0.9529	293,403,351	
2025	12,443,994.02	30.54	3.27	406,918.60	30.05	0.9840	12,244,392	
	363,212,110.93			11,197,242.02			334,302,352	
	COMPOSITE REMAINING LIFE, YEARS..					29.86		

WEST COUNTY COMMON								
INTERIM SURVIVOR CURVE.. IOWA 80-S0								
PROBABLE RETIREMENT YEAR.. 6-2061								
2009	38,882,144.10	46.74	2.14	832,077.88	31.76	0.6795	26,420,417	
2010	668,104.36	46.00	2.17	14,497.86	31.86	0.6926	462,736	
2011	8,030,390.00	45.26	2.21	177,471.62	31.96	0.7061	5,670,580	
2012	1,405,944.50	44.50	2.25	31,633.75	32.06	0.7205	1,012,913	
2013	18,992.42	43.74	2.29	434.93	32.16	0.7353	13,964	
2014	115,559.12	42.97	2.33	2,692.53	32.26	0.7508	86,757	
2015	42,448.31	42.19	2.37	1,006.02	32.36	0.7670	32,558	
2016	4,566,941.24	41.40	2.42	110,519.98	32.46	0.7841	3,580,756	
2017	543,129.49	40.61	2.46	13,360.99	32.57	0.8020	435,601	
2018	542,057.41	39.81	2.51	13,605.64	32.68	0.8209	444,975	
2019	4,635,661.05	39.00	2.56	118,672.92	32.79	0.8408	3,897,525	
2021	1,077,949.43	37.36	2.68	28,889.04	33.01	0.8836	952,444	
2022	992,543.43	36.54	2.74	27,195.69	33.13	0.9067	899,919	
2023	688,853.39	35.70	2.80	19,287.89	33.25	0.9314	641,577	
2024	16,066,301.01	34.86	2.87	461,102.84	33.38	0.9575	15,384,126	
2025	3,419,701.95	34.01	2.94	100,539.24	33.51	0.9853	3,369,432	
	81,696,721.21			1,952,988.82			63,306,280	
	COMPOSITE REMAINING LIFE, YEARS..					32.42		

WEST COUNTY UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	52,704,384.52	45.26	2.21	1,164,766.90	30.21	0.6675	35,179,123
2011	3,256.02	43.74	2.29	74.56	30.39	0.6948	2,262
2016	165,603.37	39.81	2.51	4,156.64	30.85	0.7749	128,331

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2017	248,404.46	39.00	2.56	6,359.15	30.94	0.7933	197,067
2018	217,638.44	38.19	2.62	5,702.13	31.04	0.8128	176,892
2019	416,343.84	37.36	2.68	11,158.01	31.14	0.8335	347,027
2021	1,906,878.17	35.70	2.80	53,392.59	31.34	0.8779	1,673,991
2022	141,515.64	34.86	2.87	4,061.50	31.45	0.9022	127,673
2023	388,235.79	34.01	2.94	11,414.13	31.56	0.9280	360,267
2024	822,339.87	33.15	3.02	24,834.66	31.67	0.9554	785,622
2025	146,875.06	32.29	3.10	4,553.13	31.79	0.9845	144,601
	57,161,475.18			1,290,473.40			39,122,856
						30.32	
COMPOSITE REMAINING LIFE, YEARS..							

WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	31,690,013.30	45.26	2.21	700,349.29	30.21	0.6675	21,152,450
2012	239,955.45	42.97	2.33	5,590.96	30.48	0.7093	170,208
2015	247,366.15	40.61	2.46	6,085.21	30.75	0.7572	187,306
2016	181,374.04	39.81	2.51	4,552.49	30.85	0.7749	140,552
2018	362,410.47	38.19	2.62	9,495.15	31.04	0.8128	294,560
2019	216,174.36	37.36	2.68	5,793.47	31.14	0.8335	180,183
2020	708,167.10	36.54	2.74	19,403.78	31.24	0.8550	605,447
2021	1,319,983.79	35.70	2.80	36,959.55	31.34	0.8779	1,158,774
2022	848,837.44	34.86	2.87	24,361.63	31.45	0.9022	765,804
2023	12,757.04	34.01	2.94	375.06	31.56	0.9280	11,838
2024	2,857.53	33.15	3.02	86.30	31.67	0.9554	2,730
2025	45,772.98	32.29	3.10	1,418.96	31.79	0.9845	45,064
	35,875,669.65			814,471.85			24,714,916
						30.34	
COMPOSITE REMAINING LIFE, YEARS..							

WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2061							
2011	47,047,425.71	45.26	2.21	1,039,748.11	31.96	0.7061	33,222,069
2013	150,775.44	43.74	2.29	3,452.76	32.16	0.7353	110,858

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2061							
2016	489,675.24	41.40	2.42	11,850.14	32.46	0.7841	383,935
2017	129,731.65	40.61	2.46	3,191.40	32.57	0.8020	104,047
2018	500,617.10	39.81	2.51	12,565.49	32.68	0.8209	410,957
2020	312,669.06	38.19	2.62	8,191.93	32.90	0.8615	269,358
2021	1,566,902.39	37.36	2.68	41,992.98	33.01	0.8836	1,384,468
2022	74,558.96	36.54	2.74	2,042.92	33.13	0.9067	67,601
2023	164,249.43	35.70	2.80	4,598.98	33.25	0.9314	152,977
2024	58,411.87	34.86	2.87	1,676.42	33.38	0.9575	55,932
2025	136,454.80	34.01	2.94	4,011.77	33.51	0.9853	134,449
	50,631,471.65			1,133,322.90			36,296,651

COMPOSITE REMAINING LIFE, YEARS.. 32.03

CAPE CANAVERAL COMBINED CYCLE  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2063

1965	24,774.12	71.70	1.39	344.36	28.48	0.3972	9,841
1969	18,225.78	70.25	1.42	258.81	28.97	0.4124	7,516
1990	194,265.38	60.38	1.66	3,224.81	31.31	0.5186	100,736
2005	59,917.48	51.01	1.96	1,174.38	32.86	0.6442	38,598
2013	67,029,656.44	45.26	2.21	1,481,355.41	33.71	0.7448	49,924,358
2014	8,451,229.20	44.50	2.25	190,152.66	33.83	0.7602	6,424,793
2015	2,739,242.35	43.74	2.29	62,728.65	33.94	0.7760	2,125,515
2016	544,132.31	42.97	2.33	12,678.28	34.05	0.7924	431,176
2017	1,110,447.54	42.19	2.37	26,317.61	34.17	0.8099	899,363
2019	95,978.27	40.61	2.46	2,361.07	34.41	0.8473	81,325
2020	719,201.04	39.81	2.51	18,051.95	34.53	0.8674	623,813
2021	423,048.00	39.00	2.56	10,830.03	34.66	0.8887	375,971
2022	690,048.76	38.19	2.62	18,079.28	34.79	0.9110	628,614
2023	1,435,316.08	37.36	2.68	38,466.47	34.92	0.9347	1,341,576
2024	831,721.74	36.54	2.74	22,789.18	35.06	0.9595	798,037
2025	716,020.73	35.70	2.80	20,048.58	35.20	0.9860	705,989
	85,083,225.22			1,908,861.53			64,517,221

COMPOSITE REMAINING LIFE, YEARS.. 33.80



FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
RIVIERA COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2064							
1962	296,042.10	73.01	1.37	4,055.78	28.58	0.3915	115,886
1963	284,310.34	72.70	1.38	3,923.48	28.72	0.3951	112,317
1983	65,097.04	64.59	1.55	1,009.00	31.18	0.4827	31,425
1986	27,665.05	63.08	1.59	439.87	31.52	0.4997	13,824
2008	151,626.25	49.62	2.02	3,062.85	33.91	0.6834	103,620
2014	67,765,434.57	45.26	2.21	1,497,616.10	34.60	0.7645	51,804,642
2015	862,546.46	44.50	2.25	19,407.30	34.72	0.7802	672,976
2016	465,474.77	43.74	2.29	10,659.37	34.84	0.7965	370,760
2017	43,068.83	42.97	2.33	1,003.50	34.96	0.8136	35,040
2018	406,942.44	42.19	2.37	9,644.54	35.08	0.8315	338,365
2019	238,584.55	41.40	2.42	5,773.75	35.21	0.8505	202,911
2020	32,100.06	40.61	2.46	789.66	35.34	0.8702	27,934
2021	7,383,099.01	39.81	2.51	185,315.79	35.47	0.8910	6,578,194
2022	410,422.56	39.00	2.56	10,506.82	35.60	0.9128	374,642
2023	653,726.87	38.19	2.62	17,127.64	35.74	0.9359	611,790
2024	129,496.31	37.36	2.68	3,470.50	35.89	0.9607	124,401
2025	243,780.18	36.54	2.74	6,679.58	36.04	0.9863	240,445
	79,459,417.39			1,780,485.53			61,759,172

COMPOSITE REMAINING LIFE, YEARS.. 34.69

PT. EVERGLADES COMBINED CYCLE  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2066

1971	140,823.95	70.62	1.42	1,999.70	30.82	0.4364	61,458
1974	36,819.46	69.47	1.44	530.20	31.23	0.4496	16,552
1976	16,158.80	68.66	1.46	235.92	31.49	0.4586	7,411
1979	176,691.64	67.38	1.48	2,615.04	31.88	0.4731	83,600
1983	143,376.57	65.56	1.53	2,193.66	32.38	0.4939	70,814
1984	55,033.85	65.08	1.54	847.52	32.50	0.4994	27,483
1986	171,736.09	64.10	1.56	2,679.08	32.75	0.5109	87,743
1992	3,325,189.41	60.94	1.64	54,533.11	33.47	0.5492	1,826,294
2000	49,258.12	56.25	1.78	876.79	34.41	0.6117	30,133
2009	7,824.93	50.32	1.99	155.72	35.49	0.7053	5,519
2010	1,400.41	49.62	2.02	28.29	35.62	0.7179	1,005
2011	4,425,264.52	48.91	2.04	90,275.40	35.74	0.7307	3,233,674
2016	82,709,311.24	45.26	2.21	1,827,875.78	36.38	0.8038	66,481,744
2017	619,093.00	44.50	2.25	13,929.59	36.51	0.8205	507,935
2018	1,937,771.36	43.74	2.29	44,374.96	36.65	0.8379	1,623,678

FLORIDA POWER AND LIGHT COMPANY

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
PT. EVERGLADES COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2019	1,196,774.88	42.97	2.33	27,884.85	36.78	0.8560	1,024,379
2020	4,287,688.20	42.19	2.37	101,618.21	36.93	0.8753	3,753,142
2021	660,592.49	41.40	2.42	15,986.34	37.07	0.8954	591,501
2022	2,678,232.63	40.61	2.46	65,884.52	37.22	0.9165	2,454,654
2023	6,182,913.54	39.81	2.51	155,191.13	37.37	0.9387	5,803,963
2024	7,715,531.85	39.00	2.56	197,517.62	37.53	0.9623	7,424,733
2025	12,774,184.76	38.19	2.62	334,683.64	37.69	0.9869	12,606,971
	129,311,671.70			2,941,917.07			107,724,386

COMPOSITE REMAINING LIFE, YEARS.. 36.62

OKEECHOBEE CLEAN ENERGY CENTER  
INTERIM SURVIVOR CURVE.. IOWA 80-S0  
PROBABLE RETIREMENT YEAR.. 6-2069

2019	85,692,493.84	45.26	2.21	1,893,804.11	39.09	0.8637	74,010,893
2020	1,178,838.43	44.50	2.25	26,523.86	39.25	0.8820	1,039,759
2021	2,139,926.95	43.74	2.29	49,004.33	39.41	0.9010	1,928,096
2022	2,034,136.06	42.97	2.33	47,395.37	39.58	0.9211	1,873,663
2023	4,546,900.60	42.19	2.37	107,761.54	39.75	0.9422	4,283,953
2024	2,280,106.24	41.40	2.42	55,178.57	39.93	0.9645	2,199,140
2025	2,515,301.38	40.61	2.46	61,876.41	40.11	0.9877	2,484,338
	100,387,703.50			2,241,544.19			87,819,842

COMPOSITE REMAINING LIFE, YEARS.. 39.18

DANIA BEACH ENERGY CENTER  
INTERIM SURVIVOR CURVE.. IOWA 80-S0  
PROBABLE RETIREMENT YEAR.. 6-2072

2022	105,997,223.19	45.26	2.21	2,342,538.63	41.88	0.9253	98,081,351
2023	64,398.39	44.50	2.25	1,448.96	42.07	0.9454	60,882
2024	405,710.87	43.74	2.29	9,290.78	42.26	0.9662	391,982
2025	540,867.46	42.97	2.33	12,602.21	42.47	0.9884	534,572
	107,008,199.91			2,365,880.58			99,068,787

COMPOSITE REMAINING LIFE, YEARS.. 41.87

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2052							
1965	3,072,430.28	67.38	1.48	45,471.97	22.01	0.3267	1,003,609
1967	2,167,560.11	66.49	1.50	32,513.40	22.14	0.3330	721,754
1973	901.57	63.59	1.57	14.15	22.52	0.3541	319
1974	381,396.98	63.08	1.59	6,064.21	22.58	0.3580	136,525
1975	3,464.69	62.56	1.60	55.44	22.64	0.3619	1,254
1977	497,474.38	61.49	1.63	8,108.83	22.76	0.3701	184,135
1978	2,627.02	60.94	1.64	43.08	22.82	0.3745	984
1979	2,095,595.06	60.38	1.66	34,786.88	22.88	0.3789	794,084
1980	74,117.51	59.82	1.67	1,237.76	22.94	0.3835	28,423
1981	563,610.19	59.25	1.69	9,525.01	23.00	0.3882	218,788
1982	92,475.35	58.66	1.70	1,572.08	23.05	0.3929	36,337
1983	265,820.70	58.07	1.72	4,572.12	23.11	0.3980	105,789
1984	200,801.44	57.47	1.74	3,493.95	23.17	0.4032	80,957
1985	478,119.66	56.86	1.76	8,414.91	23.22	0.4084	195,250
1986	1,778,508.17	56.25	1.78	31,657.45	23.28	0.4139	736,071
1987	1,277,631.91	55.62	1.80	22,997.37	23.33	0.4195	535,903
1988	1,071,825.41	54.99	1.82	19,507.22	23.39	0.4254	455,901
1989	407,117.20	54.35	1.84	7,490.96	23.44	0.4313	175,582
1990	263,056.88	53.70	1.86	4,892.86	23.50	0.4376	115,119
1991	1,747,343.53	53.04	1.89	33,024.79	23.55	0.4440	775,821
1992	79,794.88	52.37	1.91	1,524.08	23.61	0.4508	35,974
1993	262,046.64	51.70	1.93	5,057.50	23.66	0.4576	119,923
1994	616,405.53	51.01	1.96	12,081.55	23.72	0.4650	286,635
1995	2,663,318.91	50.32	1.99	53,000.05	23.77	0.4724	1,258,099
1996	2,465,107.00	49.62	2.02	49,795.16	23.83	0.4803	1,183,868
1997	56,626.62	48.91	2.04	1,155.18	23.88	0.4882	27,647
1999	122,715.78	47.47	2.11	2,589.30	23.99	0.5054	62,017
2000	4,706.61	46.74	2.14	100.72	24.04	0.5143	2,421
2001	184,101.70	46.00	2.17	3,995.01	24.10	0.5239	96,453
2002	193,541.13	45.26	2.21	4,277.26	24.15	0.5336	103,270
2003	56,417.62	44.50	2.25	1,269.40	24.21	0.5440	30,693
2004	355,148.43	43.74	2.29	8,132.90	24.26	0.5546	196,980
2005	351,111.60	42.97	2.33	8,180.90	24.32	0.5660	198,722
2006	572,715.60	42.19	2.37	13,573.36	24.37	0.5776	330,818
2007	558,614.42	41.40	2.42	13,518.47	24.43	0.5901	329,638
2008	2,476,994.83	40.61	2.46	60,934.07	24.48	0.6028	1,493,157
2009	202,109.13	39.81	2.51	5,072.94	24.54	0.6164	124,586
2010	228,741.20	39.00	2.56	5,855.77	24.60	0.6308	144,283
2011	1,339,885.79	38.19	2.62	35,105.01	24.65	0.6455	864,843
2012	1,412,644.26	37.36	2.68	37,858.87	24.71	0.6614	934,323

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2052							
2013	224,384.49	36.54	2.74	6,148.14	24.77	0.6779	152,108
2014	375,800.21	35.70	2.80	10,522.41	24.83	0.6955	261,377
2015	60,711.74	34.86	2.87	1,742.43	24.89	0.7140	43,348
2016	940,404.53	34.01	2.94	27,647.89	24.95	0.7336	689,890
2017	552,709.90	33.15	3.02	16,691.84	25.01	0.7545	416,992
2018	872,518.03	32.29	3.10	27,048.06	25.08	0.7767	677,693
2019	1,226,512.89	31.42	3.18	39,003.11	25.14	0.8001	981,370
2020	4,938,921.58	30.54	3.27	161,502.74	25.21	0.8255	4,076,932
2021	17,739.29	29.66	3.37	597.81	25.28	0.8523	15,120
2022	996,782.91	28.77	3.48	34,688.05	25.35	0.8811	878,295
2023	62,910.37	27.88	3.59	2,258.48	25.42	0.9118	57,359
2024	86,484,255.80	26.98	3.71	3,208,565.89	25.50	0.9451	81,739,730
2025	532,569.47	26.08	3.83	20,397.41	25.58	0.9808	522,360
	127,930,846.93			4,155,336.20			104,639,529

COMPOSITE REMAINING LIFE, YEARS.. 25.18

LANSING SMITH UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 80-S0  
 PROBABLE RETIREMENT YEAR.. 6-2052

2002	8,501,641.61	45.26	2.21	187,886.28	24.15	0.5336	4,536,306
2004	2,502.04	43.74	2.29	57.30	24.26	0.5546	1,388
2005	183,333.30	42.97	2.33	4,271.67	24.32	0.5660	103,763
2007	236,886.33	41.40	2.42	5,732.65	24.43	0.5901	139,787
2008	388,655.56	40.61	2.46	9,560.93	24.48	0.6028	234,285
2009	339,661.13	39.81	2.51	8,525.49	24.54	0.6164	209,377
2010	1,035,341.57	39.00	2.56	26,504.74	24.60	0.6308	653,062
2011	1,273,254.85	38.19	2.62	33,359.28	24.65	0.6455	821,835
2012	1,639,585.51	37.36	2.68	43,940.89	24.71	0.6614	1,084,422
2013	638,995.47	36.54	2.74	17,508.48	24.77	0.6779	433,169
2014	108,660.08	35.70	2.80	3,042.48	24.83	0.6955	75,575
2015	1,728,173.57	34.86	2.87	49,598.58	24.89	0.7140	1,233,916
2016	23,417,937.85	34.01	2.94	688,487.37	24.95	0.7336	17,179,633
2017	387,446.12	33.15	3.02	11,700.87	25.01	0.7545	292,309
2018	570,468.05	32.29	3.10	17,684.51	25.08	0.7767	443,088
2019	75,770.19	31.42	3.18	2,409.49	25.14	0.8001	60,626
2021	331,813.44	29.66	3.37	11,182.11	25.28	0.8523	282,815
2022	24,341.68	28.77	3.48	847.09	25.35	0.8811	21,448

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 6-2052							
2023	428,280.48	27.88	3.59	15,375.27	25.42	0.9118	390,489
2024	322,824.76	26.98	3.71	11,976.80	25.50	0.9451	305,115
2025	375,366.34	26.08	3.83	14,376.53	25.58	0.9808	368,171
	42,010,939.93			1,164,028.81			28,870,579
	COMPOSITE REMAINING LIFE, YEARS..					24.80	

LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 12-2037							
1971	22,693.97	56.56	1.77	401.68	11.17	0.1975	4,482
1972	6,839.95	55.94	1.79	122.44	11.19	0.2000	1,368
1975	115.08	54.02	1.85	2.13	11.23	0.2079	24
1998	97,898.45	36.95	2.71	2,653.05	11.51	0.3115	30,495
2002	12,644.85	33.58	2.98	376.82	11.56	0.3443	4,353
2011	1,199,821.39	25.62	3.90	46,793.03	11.67	0.4555	546,519
2017	29,223.83	20.06	4.99	1,458.27	11.75	0.5857	17,118
2024	998.87	13.36	7.49	74.82	11.87	0.8885	887
2025	6,727.55	12.38	8.08	543.59	11.89	0.9604	6,461
	1,376,963.94			52,425.83			611,707
	COMPOSITE REMAINING LIFE, YEARS..					11.67	

GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	29,235,255.95	45.63	2.19	640,252.11	41.32	0.9055	26,473,694
2024	444,311.23	43.35	2.31	10,263.59	41.88	0.9661	429,245
2025	608,033.26	42.58	2.35	14,288.78	42.08	0.9883	600,895
	30,287,600.44			664,804.48			27,503,834
	COMPOSITE REMAINING LIFE, YEARS..					41.37	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE								
INTERIM SURVIVOR CURVE.. IOWA 80-S0								
PROBABLE RETIREMENT YEAR.. 12-2071								
	1,959,003,784.53			49,761,368.82			1,501,184,221	
	COMPOSITE REMAINING LIFE, YEARS..						30.17	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE GTS							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2031							
1970	361,889.00	47.18	2.12	7,672.05	5.23	0.1109	40,115
1972	312,205.52	46.15	2.17	6,774.86	5.24	0.1135	35,448
1979	9,600.60	42.23	2.37	227.53	5.28	0.1250	1,200
1987	60,310.00	37.17	2.69	1,622.34	5.32	0.1431	8,632
1998	584,290.23	29.27	3.42	19,982.73	5.35	0.1828	106,797
2004	513,250.07	24.54	4.07	20,889.28	5.37	0.2188	112,315
2013	10,175.61	16.93	5.91	601.38	5.38	0.3178	3,234
2014	226,329.27	16.05	6.23	14,100.31	5.39	0.3358	76,008
2024	140.12	6.84	14.62	20.49	5.40	0.7895	111
2025	1,028.14	5.88	17.01	174.89	5.40	0.9184	944
	2,079,218.56			72,065.86			384,804

COMPOSITE REMAINING LIFE, YEARS.. 5.34

FT. MYERS GTS							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2031							
1958	107,814.70	52.47	1.91	2,059.26	5.13	0.0978	10,541
1969	336,267.23	47.68	2.10	7,061.61	5.22	0.1095	36,815
1974	1,185,193.65	45.08	2.22	26,311.30	5.25	0.1165	138,028
1984	7,443.47	39.14	2.55	189.81	5.30	0.1354	1,008
1995	32,369.91	31.52	3.17	1,026.13	5.34	0.1694	5,484
1996	34,819.84	30.78	3.25	1,131.64	5.35	0.1738	6,052
1999	196,209.95	28.50	3.51	6,886.97	5.36	0.1881	36,901
2004	96,746.17	24.54	4.07	3,937.57	5.37	0.2188	21,171
2010	63,448.03	19.53	5.12	3,248.54	5.38	0.2755	17,478
2012	41,596.62	17.80	5.62	2,337.73	5.38	0.3023	12,573
2015	37,143.97	15.16	6.60	2,451.50	5.39	0.3555	13,206
2018	445,231.14	12.45	8.03	35,752.06	5.39	0.4329	192,754
2022	1,532,637.55	8.74	11.44	175,333.74	5.40	0.6179	946,940
2024	7,078.17	6.84	14.62	1,034.83	5.40	0.7895	5,588
2025	35,066.90	5.88	17.01	5,964.88	5.40	0.9184	32,204
	4,159,067.30			274,727.57			1,476,743

COMPOSITE REMAINING LIFE, YEARS.. 5.38

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	2,654,045.31	41.02	2.44	64,758.71	33.92	0.8269	2,194,657
2018	125,483.97	39.77	2.51	3,149.65	34.12	0.8579	107,656
2020	415.89	38.49	2.60	10.81	34.30	0.8911	371
2022	1,397,350.97	37.17	2.69	37,588.74	34.48	0.9276	1,296,225
2024	10,680.57	35.81	2.79	297.99	34.65	0.9676	10,335
2025	44,463.38	35.12	2.85	1,267.21	34.73	0.9889	43,970
	4,232,440.09			107,073.11			3,653,214
						34.12	
COMPOSITE REMAINING LIFE, YEARS..						34.12	

FT. MYERS COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
1958	342,300.80	58.27	1.72	5,887.57	18.43	0.3163	108,266
1968	376,634.00	56.23	1.78	6,704.09	20.14	0.3582	134,899
1995	19,137.73	45.62	2.19	419.12	23.32	0.5112	9,783
2024	61.65	26.15	3.82	2.36	24.89	0.9518	59
2025	3,774.01	25.35	3.94	148.70	24.93	0.9834	3,711
	741,908.19			13,161.84			256,718
						19.50	
COMPOSITE REMAINING LIFE, YEARS..						19.50	

FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
2000	2,103,106.42	42.82	2.34	49,212.69	23.70	0.5535	1,164,027
2001	92,643.52	42.23	2.37	2,195.65	23.77	0.5629	52,146
2002	142,139.51	41.63	2.40	3,411.35	23.84	0.5727	81,398
2014	82,340.63	33.71	2.97	2,445.52	24.49	0.7265	59,820
2015	15,493.15	32.99	3.03	469.44	24.54	0.7439	11,525
2017	2,948,248.36	31.52	3.17	93,459.47	24.62	0.7811	2,302,847
2021	283,620.68	28.50	3.51	9,955.09	24.78	0.8695	246,600



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
2022	179,765.19	27.72	3.61	6,489.52	24.82	0.8954	160,958
2024	2,047.89	26.15	3.82	78.23	24.89	0.9518	1,949
2025	18,760.96	25.35	3.94	739.18	24.93	0.9834	18,450
	5,868,166.31			168,456.14			4,099,720
	COMPOSITE REMAINING LIFE, YEARS..					24.34	
FT. MYERS UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
2003	3,865,183.85	41.02	2.44	94,310.49	23.90	0.5826	2,252,011
2009	33,975.17	37.17	2.69	913.93	24.25	0.6524	22,166
2014	17,476.50	33.71	2.97	519.05	24.49	0.7265	12,697
2016	1,613,443.67	32.26	3.10	50,016.75	24.58	0.7619	1,229,331
2024	1,595.45	26.15	3.82	60.95	24.89	0.9518	1,519
2025	3,620.25	25.35	3.94	142.64	24.93	0.9834	3,560
	5,535,294.89			145,963.81			3,521,284
	COMPOSITE REMAINING LIFE, YEARS..					24.12	
FT. MYERS PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	1,657,371.96	41.02	2.44	40,439.88	33.92	0.8269	1,370,497
2017	97,683.40	40.40	2.48	2,422.55	34.02	0.8421	82,257
2024	1,203,199.66	35.81	2.79	33,569.27	34.65	0.9676	1,164,228
2025	71,671.89	35.12	2.85	2,042.65	34.73	0.9889	70,876
	3,029,926.91			78,474.35			2,687,858
	COMPOSITE REMAINING LIFE, YEARS..					34.25	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
2005	3,880,100.80	41.02	2.44	94,674.46	25.48	0.6212	2,410,163
2008	30,269.37	39.14	2.55	771.87	25.68	0.6561	19,860
2009	33,056.80	38.49	2.60	859.48	25.74	0.6688	22,107
2017	1,032,703.93	32.99	3.03	31,290.93	26.17	0.7933	819,213
2022	947,332.02	29.27	3.42	32,398.76	26.40	0.9020	854,446
2023	82,475.62	28.50	3.51	2,894.89	26.44	0.9277	76,514
2024	31,988.67	27.72	3.61	1,154.79	26.48	0.9553	30,558
2025	18,743.70	26.94	3.71	695.39	26.52	0.9844	18,451
	6,056,670.91			164,740.57			4,251,312
						25.81	
							COMPOSITE REMAINING LIFE, YEARS..

MARTIN COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
1994	615,616.07	47.18	2.12	13,051.06	24.56	0.5206	320,465
1996	475,191.51	46.15	2.17	10,311.66	24.75	0.5363	254,840
1999	328,249.17	44.53	2.25	7,385.61	25.02	0.5619	184,433
2008	32,702.59	39.14	2.55	833.92	25.68	0.6561	21,456
2010	62,546.70	37.83	2.64	1,651.23	25.80	0.6820	42,657
2012	2,074,748.03	36.49	2.74	56,848.10	25.91	0.7101	1,473,196
2014	421,923.96	35.12	2.85	12,024.83	26.02	0.7409	312,599
2015	479,561.93	34.42	2.91	13,955.25	26.07	0.7574	363,225
2017	536,599.29	32.99	3.03	16,258.96	26.17	0.7933	425,668
2019	301,162.82	31.52	3.17	9,546.86	26.26	0.8331	250,905
2022	3,794.07	29.27	3.42	129.76	26.40	0.9020	3,422
2024	2,701,249.81	27.72	3.61	97,515.12	26.48	0.9553	2,580,423
2025	1,487,398.30	26.94	3.71	55,182.48	26.52	0.9844	1,464,210
	9,520,744.25			294,694.84			7,697,499
						26.12	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	131,773.12	41.02	2.44	3,215.26	16.63	0.4054	53,422
2022	207,049.11	20.39	4.90	10,145.41	17.31	0.8490	175,774
2024	29.49	18.67	5.36	1.58	17.34	0.9288	27
2025	2,882.51	17.80	5.62	162.00	17.36	0.9753	2,811
	341,734.23			13,524.25			232,034
	COMPOSITE REMAINING LIFE, YEARS..					17.16	

MARTIN UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	125,428.08	41.02	2.44	3,060.45	16.63	0.4054	50,850
2022	197,776.11	20.39	4.90	9,691.03	17.31	0.8490	167,902
2024	28.75	18.67	5.36	1.54	17.34	0.9288	27
2025	3,317.02	17.80	5.62	186.42	17.36	0.9753	3,235
	326,549.96			12,939.44			222,014
	COMPOSITE REMAINING LIFE, YEARS..					17.16	

MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
2001	2,904,152.86	43.40	2.30	66,795.52	25.18	0.5802	1,684,931
2005	7,143,437.16	41.02	2.44	174,299.87	25.48	0.6212	4,437,217
2008	83,761.74	39.14	2.55	2,135.92	25.68	0.6561	54,957
2009	31,203.78	38.49	2.60	811.30	25.74	0.6688	20,868
2011	81,521.99	37.17	2.69	2,192.94	25.85	0.6955	56,694
2012	145,666.23	36.49	2.74	3,991.25	25.91	0.7101	103,432
2013	63,424.91	35.81	2.79	1,769.55	25.97	0.7252	45,997
2014	8,446.39	35.12	2.85	240.72	26.02	0.7409	6,258
2015	110,511.42	34.42	2.91	3,215.88	26.07	0.7574	83,702
2016	50,657.10	33.71	2.97	1,504.52	26.12	0.7748	39,251
2017	7,195.16	32.99	3.03	218.01	26.17	0.7933	5,708
2018	38,752.97	32.26	3.10	1,201.34	26.22	0.8128	31,497
2019	47,931.97	31.52	3.17	1,519.44	26.26	0.8331	39,933
2020	88,654.90	30.78	3.25	2,881.28	26.31	0.8548	75,780

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

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 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
2022	563,634.16	29.27	3.42	19,276.29	26.40	0.9020	508,370
2024	142,365.84	27.72	3.61	5,139.41	26.48	0.9553	135,998
2025	14,204.19	26.94	3.71	526.98	26.52	0.9844	13,983
	11,525,522.77			287,720.22			7,344,576
	COMPOSITE REMAINING LIFE, YEARS..					25.53	
SANFORD COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
2002	83,395.83	41.63	2.40	2,001.50	23.84	0.5727	47,757
2024	6.97	26.15	3.82	0.27	24.89	0.9518	7
	83,402.80			2,001.77			47,764
	COMPOSITE REMAINING LIFE, YEARS..					23.86	
SANFORD UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2053							
2003	1,075,112.71	41.02	2.44	26,232.75	23.90	0.5826	626,404
2016	398,681.45	32.26	3.10	12,359.12	24.58	0.7619	303,767
2020	92,619.70	29.27	3.42	3,167.59	24.74	0.8452	78,285
2024	4,030.31	26.15	3.82	153.96	24.89	0.9518	3,836
2025	9,059.45	25.35	3.94	356.94	24.93	0.9834	8,909
	1,579,503.62			42,270.36			1,021,201
	COMPOSITE REMAINING LIFE, YEARS..					24.16	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2052							
2002	930,194.22	41.02	2.44	22,696.74	23.11	0.5634	524,053
2019	86,302.29	29.27	3.42	2,951.54	23.91	0.8169	70,499
2024	178.03	25.35	3.94	7.01	24.08	0.9499	169
2025	1,117.56	24.54	4.07	45.48	24.12	0.9829	1,098
	1,017,792.10			25,700.77			595,819
	COMPOSITE REMAINING LIFE, YEARS..					23.18	

TURKEY POINT UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2057							
2007	11,907,185.95	41.02	2.44	290,535.34	27.04	0.6592	7,849,098
2015	58,018.56	35.81	2.79	1,618.72	27.57	0.7699	44,668
2016	45,264.49	35.12	2.85	1,290.04	27.63	0.7867	35,611
2017	29,146.41	34.42	2.91	848.16	27.68	0.8042	23,439
2018	286,750.40	33.71	2.97	8,516.49	27.74	0.8229	235,967
2021	75,780.72	31.52	3.17	2,402.25	27.89	0.8848	67,054
2022	125,041.92	30.78	3.25	4,063.86	27.94	0.9077	113,504
2024	115,754.87	29.27	3.42	3,958.82	28.04	0.9580	110,891
2025	39,241.28	28.50	3.51	1,377.37	28.09	0.9856	38,677
	12,682,184.60			314,611.05			8,518,909
	COMPOSITE REMAINING LIFE, YEARS..					27.08	

WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2061							
2009	6,430,853.15	42.23	2.37	152,411.22	29.95	0.7092	4,560,825
2011	268,677.40	41.02	2.44	6,555.73	30.12	0.7343	197,284
2015	619,288.98	38.49	2.60	16,101.51	30.45	0.7911	489,926
2016	50,860.56	37.83	2.64	1,342.72	30.52	0.8068	41,033
2019	95,169.89	35.81	2.79	2,655.24	30.74	0.8584	81,696
2021	47,094.62	34.42	2.91	1,370.45	30.87	0.8969	42,237

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2061							
2023	925,299.29	32.99	3.03	28,036.57	31.00	0.9397	869,485
2024	691.03	32.26	3.10	21.42	31.06	0.9628	665
2025	192,055.08	31.52	3.17	6,088.15	31.12	0.9873	189,618
	8,629,990.00			214,583.01			6,472,769
	COMPOSITE REMAINING LIFE, YEARS..					30.16	
WEST COUNTY UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	14,152,787.84	41.02	2.44	345,328.02	28.59	0.6970	9,864,210
2014	996,316.25	37.83	2.64	26,302.75	28.96	0.7655	762,710
2016	93,844.65	36.49	2.74	2,571.34	29.09	0.7972	74,813
2021	208,930.53	32.99	3.03	6,330.60	29.40	0.8912	186,195
2022	220,747.35	32.26	3.10	6,843.17	29.46	0.9132	201,589
2023	1,217,064.92	31.52	3.17	38,580.96	29.51	0.9362	1,139,453
2024	69,704.99	30.78	3.25	2,265.41	29.57	0.9607	66,965
2025	52,300.02	30.03	3.33	1,741.59	29.62	0.9864	51,586
	17,011,696.55			429,963.84			12,347,521
	COMPOSITE REMAINING LIFE, YEARS..					28.72	
WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	5,632,016.43	41.02	2.44	137,421.20	28.59	0.6970	3,925,403
2012	139,484.32	39.14	2.55	3,556.85	28.82	0.7363	102,706
2014	991,497.55	37.83	2.64	26,175.54	28.96	0.7655	759,021
2020	16,579.92	33.71	2.97	492.42	29.34	0.8704	14,430
2021	48,313.76	32.99	3.03	1,463.91	29.40	0.8912	43,056
2022	80,125.41	32.26	3.10	2,483.89	29.46	0.9132	73,171

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
WEST COUNTY UNIT 2								
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5								
PROBABLE RETIREMENT YEAR.. 6-2059								
2023	49,337.16	31.52	3.17	1,563.99	29.51	0.9362	46,191	
2024	9,154.16	30.78	3.25	297.51	29.57	0.9607	8,794	
2025	14,836.59	30.03	3.33	494.06	29.62	0.9864	14,634	
	6,981,345.30			173,949.37			4,987,406	
	COMPOSITE REMAINING LIFE, YEARS..						28.67	
WEST COUNTY UNIT 3								
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5								
PROBABLE RETIREMENT YEAR.. 6-2061								
2011	8,418,919.44	41.02	2.44	205,421.63	30.12	0.7343	6,181,844	
2012	92,033.86	40.40	2.48	2,282.44	30.21	0.7478	68,820	
2014	1,080,080.19	39.14	2.55	27,542.04	30.37	0.7759	838,067	
2018	88,006.84	36.49	2.74	2,411.39	30.67	0.8405	73,970	
2021	193,456.66	34.42	2.91	5,629.59	30.87	0.8969	173,504	
2022	204,113.28	33.71	2.97	6,062.16	30.94	0.9178	187,341	
2023	490,108.13	32.99	3.03	14,850.28	31.00	0.9397	460,545	
2024	153,667.21	32.26	3.10	4,763.68	31.06	0.9628	147,951	
2025	302,745.34	31.52	3.17	9,597.03	31.12	0.9873	298,904	
	11,023,130.95			278,560.24			8,430,946	
	COMPOSITE REMAINING LIFE, YEARS..						30.27	
CAPE CANAVERAL COMBINED CYCLE								
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5								
PROBABLE RETIREMENT YEAR.. 6-2063								
2013	41,700,258.24	41.02	2.44	1,017,486.30	31.65	0.7716	32,174,668	
2014	5,103,662.90	40.40	2.48	126,570.84	31.74	0.7856	4,009,642	
2016	17,168.92	39.14	2.55	437.81	31.91	0.8153	13,997	
2022	388,184.37	35.12	2.85	11,063.25	32.38	0.9220	357,898	
2024	933,029.46	33.71	2.97	27,710.97	32.52	0.9647	900,094	
2025	161,585.55	32.99	3.03	4,896.04	32.59	0.9879	159,627	
	48,303,889.44			1,188,165.21			37,615,926	
	COMPOSITE REMAINING LIFE, YEARS..						31.66	

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
RIVIERA COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2064							
2014	34,535,392.86	41.02	2.44	842,663.59	32.41	0.7901	27,286,414
2015	2,860,878.61	40.40	2.48	70,949.79	32.50	0.8045	2,301,462
2016	17,638,448.68	39.77	2.51	442,725.06	32.59	0.8195	14,454,003
2021	332,791.09	36.49	2.74	9,118.48	33.01	0.9046	301,053
2022	778,258.62	35.81	2.79	21,713.42	33.09	0.9240	719,142
2023	260,693.85	35.12	2.85	7,429.77	33.16	0.9442	246,145
2024	847,742.29	34.42	2.91	24,669.30	33.24	0.9657	818,682
2025	662,448.89	33.71	2.97	19,674.73	33.31	0.9881	654,586
	57,916,654.89			1,438,944.14			46,781,487

COMPOSITE REMAINING LIFE, YEARS.. 32.51

PT. EVERGLADES COMBINED CYCLE  
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5  
PROBABLE RETIREMENT YEAR.. 6-2066

1960	29,604.45	59.52	1.68	497.35	22.27	0.3742	11,077
1971	412,040.30	58.27	1.72	7,087.09	25.56	0.4387	180,741
1975	1,978,934.50	57.56	1.74	34,433.46	26.64	0.4628	915,890
2001	32,500.00	49.11	2.04	663.00	32.06	0.6528	21,217
2016	41,499,463.34	41.02	2.44	1,012,586.91	33.92	0.8269	34,316,321
2018	993,841.89	39.77	2.51	24,945.43	34.12	0.8579	852,647
2020	277,955.28	38.49	2.60	7,226.84	34.30	0.8911	247,697
2022	65.69	37.17	2.69	1.77	34.48	0.9276	61
2023	402,978.31	36.49	2.74	11,041.61	34.56	0.9471	381,665
2024	26,465.77	35.81	2.79	738.39	34.65	0.9676	25,609
2025	120,040.53	35.12	2.85	3,421.16	34.73	0.9889	118,708
	45,773,890.06			1,102,643.01			37,071,633

COMPOSITE REMAINING LIFE, YEARS.. 33.62

OKEECHOBEE CLEAN ENERGY CENTER  
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5  
PROBABLE RETIREMENT YEAR.. 6-2069

2019	28,983,298.09	41.02	2.44	707,192.47	36.18	0.8820	25,563,559
2020	39,641.70	40.40	2.48	983.11	36.29	0.8983	35,609



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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
OKEECHOBEE CLEAN ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2069							
2022	63.72	39.14	2.55	1.62	36.49	0.9323	59
2023	190,911.13	38.49	2.60	4,963.69	36.59	0.9506	181,488
2024	1,213,808.53	37.83	2.64	32,044.55	36.69	0.9699	1,177,236
2025	86,020.23	37.17	2.69	2,313.94	36.78	0.9895	85,118
	30,513,743.40			747,499.38			27,043,069
						36.18	
COMPOSITE REMAINING LIFE, YEARS..							

DANIA BEACH ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2072							
1957	143,547.00	59.94	1.67	2,397.23	21.83	0.3642	52,280
1958	307,664.27	59.92	1.67	5,137.99	22.23	0.3710	114,140
1991	1,426,377.18	55.15	1.81	25,817.43	32.89	0.5964	850,649
1992	596,419.46	54.85	1.82	10,854.83	33.14	0.6042	360,351
1993	895,899.97	54.54	1.83	16,394.97	33.39	0.6122	548,479
1999	857,032.57	52.47	1.91	16,369.32	34.75	0.6623	567,596
2004	1,088,746.33	50.45	1.98	21,557.18	35.75	0.7086	771,507
2006	420,472.58	49.57	2.02	8,493.55	36.11	0.7285	306,297
2015	1,766,609.61	45.08	2.22	39,218.73	37.53	0.8325	1,470,738
2017	174,638.71	43.97	2.27	3,964.30	37.80	0.8597	150,133
2018	1,138.95	43.40	2.30	26.20	37.93	0.8740	995
2022	9,116,064.71	41.02	2.44	222,431.98	38.42	0.9366	8,538,289
2023	149,389.70	40.40	2.48	3,704.86	38.54	0.9540	142,512
2024	16,352,712.61	39.77	2.51	410,453.09	38.65	0.9718	15,892,220
2025	94,169.47	39.14	2.55	2,401.32	38.76	0.9903	93,255
	33,390,883.12			789,222.98			29,859,441
						37.83	
COMPOSITE REMAINING LIFE, YEARS..							

LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2052							
1987	1,435.94	49.11	2.04	29.29	21.94	0.4468	642
1990	12,016.47	47.68	2.10	252.35	22.22	0.4660	5,600
1992	77,234.06	46.67	2.14	1,652.81	22.39	0.4798	37,053

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2052							
1994	44,046.63	45.62	2.19	964.62	22.55	0.4943	21,772
1995	148,812.01	45.08	2.22	3,303.63	22.63	0.5020	74,704
1999	121,158.94	42.82	2.34	2,835.12	22.92	0.5353	64,852
2000	2,790.06	42.23	2.37	66.12	22.98	0.5442	1,518
2001	7,402.53	41.63	2.40	177.66	23.05	0.5537	4,099
2002	202,812.61	41.02	2.44	4,948.63	23.11	0.5634	114,261
2004	590,072.21	39.77	2.51	14,810.81	23.23	0.5841	344,667
2005	33,599.40	39.14	2.55	856.78	23.29	0.5950	19,993
2006	5,139.74	38.49	2.60	133.63	23.34	0.6064	3,117
2007	21,164.00	37.83	2.64	558.73	23.39	0.6183	13,085
2008	1,954,704.16	37.17	2.69	52,581.54	23.44	0.6306	1,232,676
2013	5,894.11	33.71	2.97	175.06	23.67	0.7022	4,139
2014	68,165.93	32.99	3.03	2,065.43	23.71	0.7187	48,991
2015	12,104.15	32.26	3.10	375.23	23.76	0.7365	8,915
2021	629,654.34	27.72	3.61	22,730.52	23.98	0.8651	544,701
2024	363.94	25.35	3.94	14.34	24.08	0.9499	346
2025	57,817.23	24.54	4.07	2,353.16	24.12	0.9829	56,828
	3,996,388.46			110,885.46			2,601,959

COMPOSITE REMAINING LIFE, YEARS.. 23.47

LANSING SMITH UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 60-R0.5  
 PROBABLE RETIREMENT YEAR.. 6-2052

2002	1,408,356.83	41.02	2.44	34,363.91	23.11	0.5634	793,440
2006	25,849.74	38.49	2.60	672.09	23.34	0.6064	15,675
2009	27,658.74	36.49	2.74	757.85	23.49	0.6437	17,805
2010	227,790.88	35.81	2.79	6,355.37	23.54	0.6574	149,741
2011	14,651.71	35.12	2.85	417.57	23.58	0.6714	9,837
2012	5,177.99	34.42	2.91	150.68	23.63	0.6865	3,555
2013	40,929.92	33.71	2.97	1,215.62	23.67	0.7022	28,740
2014	331,987.91	32.99	3.03	10,059.23	23.71	0.7187	238,600
2015	74,710.85	32.26	3.10	2,316.04	23.76	0.7365	55,026
2016	170,366.63	31.52	3.17	5,400.62	23.79	0.7548	128,586
2018	307,845.23	30.03	3.33	10,251.25	23.87	0.7949	244,697
2019	51,849.88	29.27	3.42	1,773.27	23.91	0.8169	42,355
2022	265,893.96	26.94	3.71	9,864.67	24.02	0.8916	237,074

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2052							
2023	45,600.98	26.15	3.82	1,741.96	24.05	0.9197	41,939
2024	13,972.56	25.35	3.94	550.52	24.08	0.9499	13,273
2025	51,287.93	24.54	4.07	2,087.42	24.12	0.9829	50,410
	3,063,931.74			87,978.07			2,070,753
	COMPOSITE REMAINING LIFE, YEARS..					23.54	
LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2037							
1971	62,476.94	49.80	2.01	1,255.79	10.71	0.2151	13,436
1972	2,423.22	49.34	2.03	49.19	10.74	0.2177	527
1975	95,602.32	47.93	2.09	1,998.09	10.83	0.2260	21,601
1993	38,200.43	37.50	2.67	1,019.95	11.21	0.2989	11,419
2007	229,741.67	27.33	3.66	8,408.55	11.39	0.4168	95,747
2011	269,418.47	24.13	4.14	11,153.92	11.42	0.4733	127,508
2024	341.49	12.90	7.75	26.47	11.52	0.8930	305
2025	2,300.05	11.99	8.34	191.82	11.53	0.9616	2,212
	700,504.59			24,103.78			272,755
	COMPOSITE REMAINING LIFE, YEARS..					11.32	
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	25,783,936.96	41.33	2.42	623,971.27	37.99	0.9192	23,700,337
2023	457,292.36	40.09	2.49	11,386.58	38.22	0.9534	435,960
2024	2,056.80	39.46	2.53	52.04	38.33	0.9714	1,998
2025	538,551.66	38.81	2.58	13,894.63	38.44	0.9905	533,419
	26,781,837.78			649,304.52			24,671,714
	COMPOSITE REMAINING LIFE, YEARS..					38.00	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
GULF CLEAN ENERGY CENTER PIPELINE							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 12-2071							
2020	112,361,179.00	41.93	2.38	2,674,196.06	37.87	0.9032	101,481,246
2024	1,878,162.56	39.46	2.53	47,517.51	38.33	0.9714	1,824,372
2025	1,303,244.89	38.81	2.58	33,623.72	38.44	0.9905	1,290,825
	115,542,586.45			2,755,337.29			104,596,443
						37.96	
	478,410,600.22			12,009,266.25			390,835,291
						32.54	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE GTS							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2031							
1970	219,054.44	42.40	2.36	5,169.68	5.16	0.1217	26,659
1972	97,000.15	41.60	2.40	2,328.00	5.17	0.1243	12,055
1978	9,479.21	38.96	2.57	243.62	5.21	0.1337	1,268
1983	32,399.43	36.48	2.74	887.74	5.24	0.1436	4,654
1987	25,726.44	34.32	2.91	748.64	5.25	0.1530	3,935
1991	25,442.95	32.00	3.12	793.82	5.27	0.1647	4,190
1992	11,888.70	31.40	3.18	378.06	5.27	0.1678	1,995
1993	93,734.04	30.78	3.25	3,046.36	5.28	0.1715	16,079
1998	105,518.37	27.56	3.63	3,830.32	5.29	0.1919	20,253
2000	74,440.34	26.20	3.82	2,843.62	5.30	0.2023	15,059
2001	22,377.00	25.50	3.92	877.18	5.30	0.2078	4,651
2004	35,492.02	23.36	4.28	1,519.06	5.31	0.2273	8,068
2008	109,999.58	20.36	4.91	5,400.98	5.32	0.2613	28,743
2010	24,730.66	18.80	5.32	1,315.67	5.32	0.2830	6,998
2011	973,732.40	18.00	5.56	54,139.52	5.32	0.2956	287,796
2012	1,809,153.21	17.20	5.81	105,111.80	5.33	0.3099	560,620
2014	249,558.88	15.56	6.43	16,046.64	5.33	0.3425	85,484
2015	1,583,394.38	14.72	6.79	107,512.48	5.33	0.3621	573,331
2016	6,747,701.54	13.88	7.20	485,834.51	5.33	0.3840	2,591,185
2020	291,390.32	10.40	9.62	28,031.75	5.34	0.5135	149,617
2023	26,718.35	7.68	13.02	3,478.73	5.34	0.6953	18,578
2024	10,648.70	6.76	14.79	1,574.94	5.35	0.7914	8,428
2025	78,085.12	5.82	17.18	13,415.02	5.35	0.9192	71,779
	12,657,666.23			844,528.14			4,501,425

COMPOSITE REMAINING LIFE, YEARS.. 5.33

FT. MYERS GTS  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2031

1974	3,264,840.57	40.76	2.45	79,988.59	5.19	0.1273	415,712
1979	57,339.16	38.48	2.60	1,490.82	5.22	0.1357	7,778
1983	1,650.21	36.48	2.74	45.22	5.24	0.1436	237
1999	213,655.84	26.88	3.72	7,948.00	5.29	0.1968	42,047
2001	656,644.16	25.50	3.92	25,740.45	5.30	0.2078	136,477
2005	254,174.88	22.62	4.42	11,234.53	5.31	0.2348	59,668
2007	105,112.91	21.12	4.73	4,971.84	5.31	0.2514	26,427
2008	78,413.21	20.36	4.91	3,850.09	5.32	0.2613	20,489
2012	418,548.33	17.20	5.81	24,317.66	5.33	0.3099	129,700

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS GTS							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2031							
2013	888,767.41	16.38	6.11	54,303.69	5.33	0.3254	289,205
2014	880,491.88	15.56	6.43	56,615.63	5.33	0.3425	301,604
2017	8,973,515.97	13.02	7.68	689,166.03	5.33	0.4094	3,673,488
2018	1,064,787.27	12.16	8.22	87,525.51	5.34	0.4391	467,591
2022	162,027.07	8.60	11.63	18,843.75	5.34	0.6209	100,607
2024	6,464.74	6.76	14.79	956.14	5.35	0.7914	5,116
2025	58,356.62	5.82	17.18	10,025.67	5.35	0.9192	53,644
	17,084,790.23			1,077,023.62			5,729,790
						COMPOSITE REMAINING LIFE, YEARS..	5.32

LAUDERDALE PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	117,440,683.02	37.50	2.67	3,135,666.24	31.44	0.8384	98,462,269
2017	171,506.73	37.00	2.70	4,630.68	31.54	0.8524	146,197
2019	3,978.69	35.96	2.78	110.61	31.73	0.8824	3,511
2020	771,024.50	35.42	2.82	21,742.89	31.82	0.8984	692,658
2021	880,437.02	34.88	2.87	25,268.54	31.91	0.9149	805,468
2022	3,480,910.60	34.32	2.91	101,294.50	32.00	0.9324	3,245,601
2023	1,452,624.69	33.76	2.96	42,997.69	32.09	0.9505	1,380,763
2024	3,817,945.11	33.18	3.01	114,920.15	32.17	0.9696	3,701,727
2025	8,522,734.90	32.60	3.07	261,647.96	32.26	0.9896	8,433,843
	136,541,845.26			3,708,279.26			116,872,037
						COMPOSITE REMAINING LIFE, YEARS..	31.52

FT. MYERS COMMON							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2053							
2015	30,693.67	30.78	3.25	997.54	23.28	0.7563	23,215
2016	14,537.11	30.16	3.32	482.63	23.32	0.7732	11,240
2017	11,353.23	29.52	3.39	384.87	23.37	0.7917	8,988
2019	62,722.46	28.22	3.54	2,220.38	23.46	0.8313	52,143
2020	120,005.65	27.56	3.63	4,356.21	23.50	0.8527	102,328
2021	419,150.09	26.88	3.72	15,592.38	23.54	0.8757	367,066

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
FT. MYERS COMMON								
INTERIM SURVIVOR CURVE.. IOWA 50-01								
PROBABLE RETIREMENT YEAR.. 6-2053								
2022	2,565,861.58	26.20	3.82	98,015.91	23.58	0.9000	2,309,275	
2023	1,119,550.43	25.50	3.92	43,886.38	23.62	0.9263	1,037,006	
2024	433,318.35	24.80	4.03	17,462.73	23.66	0.9540	413,399	
2025	24,425.32	24.08	4.15	1,013.65	23.70	0.9842	24,040	
	4,801,617.89			184,412.68			4,348,700	
	COMPOSITE REMAINING LIFE, YEARS..					23.58		

FT. MYERS UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2053

1958	1,619,364.54	49.88	2.00	32,387.29	15.87	0.3182	515,217
1961	275.54	49.68	2.01	5.54	16.85	0.3392	93
1969	3,532,048.07	48.72	2.05	72,406.99	18.81	0.3861	1,363,653
1971	3,890.88	48.38	2.07	80.54	19.19	0.3967	1,543
1972	295.52	48.20	2.07	6.12	19.37	0.4019	119
1982	15,087.65	45.80	2.18	328.91	20.81	0.4544	6,855
1983	9,236.54	45.50	2.20	203.20	20.92	0.4598	4,247
1985	679,541.16	44.88	2.23	15,153.77	21.14	0.4710	320,084
1987	749,948.42	44.22	2.26	16,948.83	21.35	0.4828	362,083
1989	3,069.52	43.52	2.30	70.60	21.55	0.4952	1,520
1990	49,896.83	43.16	2.32	1,157.61	21.64	0.5014	25,018
1991	94,816.62	42.78	2.34	2,218.71	21.73	0.5080	48,162
1992	401,975.04	42.40	2.36	9,486.61	21.81	0.5144	206,772
1995	24,538.21	41.18	2.43	596.28	22.06	0.5357	13,145
1996	2,290,899.49	40.76	2.45	56,127.04	22.14	0.5432	1,244,371
1998	261,641.06	39.88	2.51	6,567.19	22.28	0.5587	146,174
2000	131,366,626.13	38.96	2.57	3,376,122.29	22.42	0.5755	75,596,239
2001	15,324,659.04	38.48	2.60	398,441.14	22.49	0.5845	8,956,650
2002	119,902,395.57	38.00	2.63	3,153,433.00	22.56	0.5937	71,183,654
2003	175,224.23	37.50	2.67	4,678.49	22.62	0.6032	105,695
2004	141,242.12	37.00	2.70	3,813.54	22.68	0.6130	86,577
2005	1,646,288.19	36.48	2.74	45,108.30	22.74	0.6234	1,026,230
2007	1,224,606.02	35.42	2.82	34,533.89	22.86	0.6454	790,361
2010	172,621.78	33.76	2.96	5,109.60	23.03	0.6822	117,757
2011	7,039,353.63	33.18	3.01	211,884.54	23.08	0.6956	4,896,574
2012	3,226,785.02	32.60	3.07	99,062.30	23.13	0.7095	2,289,436
2013	14,996,168.50	32.00	3.12	467,880.46	23.18	0.7244	10,862,925
2014	5,936,696.07	31.40	3.18	188,786.94	23.23	0.7398	4,392,027

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2053							
2015	17,852,438.00	30.78	3.25	580,204.24	23.28	0.7563	13,502,513
2016	5,117,492.59	30.16	3.32	169,900.75	23.32	0.7732	3,956,896
2017	11,958,885.00	29.52	3.39	405,406.20	23.37	0.7917	9,467,490
2018	7,614,899.23	28.88	3.46	263,475.51	23.41	0.8106	6,172,637
2019	93,479,965.97	28.22	3.54	3,309,190.80	23.46	0.8313	77,712,700
2020	5,854,118.45	27.56	3.63	212,504.50	23.50	0.8527	4,991,748
2021	11,889,803.03	26.88	3.72	442,300.67	23.54	0.8757	10,412,376
2022	8,001,492.31	26.20	3.82	305,657.01	23.58	0.9000	7,201,343
2023	20,646,608.63	25.50	3.92	809,347.06	23.62	0.9263	19,124,334
2024	39,903,447.86	24.80	4.03	1,608,108.95	23.66	0.9540	38,069,086
2025	10,732,316.65	24.08	4.15	445,391.14	23.70	0.9842	10,562,961
	543,940,659.11			16,754,086.55			385,737,265
						23.02	
COMPOSITE REMAINING LIFE, YEARS..						23.02	

FT. MYERS UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2053							
2003	10,421,474.79	37.50	2.67	278,253.38	22.62	0.6032	6,286,234
2004	643,755.36	37.00	2.70	17,381.39	22.68	0.6130	394,603
2006	5,279,495.92	35.96	2.78	146,769.99	22.80	0.6340	3,347,412
2007	6,882.63	35.42	2.82	194.09	22.86	0.6454	4,442
2008	29,012.93	34.88	2.87	832.67	22.92	0.6571	19,065
2009	2,072.75	34.32	2.91	60.32	22.97	0.6693	1,387
2011	1,377,497.98	33.18	3.01	41,462.69	23.08	0.6956	958,188
2013	308,617.06	32.00	3.12	9,628.85	23.18	0.7244	223,556
2014	2,198,157.66	31.40	3.18	69,901.41	23.23	0.7398	1,626,219
2015	2,328,752.13	30.78	3.25	75,684.44	23.28	0.7563	1,761,328
2016	5,535,249.31	30.16	3.32	183,770.28	23.32	0.7732	4,279,910
2017	121,762.09	29.52	3.39	4,127.73	23.37	0.7917	96,395
2018	260,365.57	28.88	3.46	9,008.65	23.41	0.8106	211,052
2019	560,243.00	28.22	3.54	19,832.60	23.46	0.8313	465,747
2020	5,833,905.92	27.56	3.63	211,770.78	23.50	0.8527	4,974,513
2021	3,017,850.06	26.88	3.72	112,264.02	23.54	0.8757	2,642,852
2022	10,210,511.06	26.20	3.82	390,041.52	23.58	0.9000	9,189,460



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
FT. MYERS UNIT 3								
INTERIM SURVIVOR CURVE.. IOWA 50-01								
PROBABLE RETIREMENT YEAR.. 6-2053								
2023	3,588,611.12	25.50	3.92	140,673.56	23.62	0.9263	3,324,023	
2024	2,800,363.02	24.80	4.03	112,854.63	23.66	0.9540	2,671,630	
2025	437,421.30	24.08	4.15	18,152.98	23.70	0.9842	430,519	
	54,962,001.66			1,842,665.98			42,908,535	
	COMPOSITE REMAINING LIFE, YEARS..						23.29	

FT. MYERS PEAKERS								
INTERIM SURVIVOR CURVE.. IOWA 50-01								
PROBABLE RETIREMENT YEAR.. 6-2066								
2013	109,023.88	38.96	2.57	2,801.91	31.13	0.7990	87,112	
2016	36,744,756.79	37.50	2.67	981,085.01	31.44	0.8384	30,806,804	
2017	156,988.14	37.00	2.70	4,238.68	31.54	0.8524	133,821	
2024	7,305,522.43	33.18	3.01	219,896.23	32.17	0.9696	7,083,142	
2025	4,258,960.34	32.60	3.07	130,750.08	32.26	0.9896	4,214,539	
	48,575,251.58			1,338,771.91			42,325,418	
	COMPOSITE REMAINING LIFE, YEARS..						31.62	

MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2055							
2005	182,350,884.92	37.50	2.67	4,868,768.63	24.03	0.6408	116,850,447
2007	125,894.54	36.48	2.74	3,449.51	24.16	0.6623	83,377
2008	1,281,086.10	35.96	2.78	35,614.19	24.23	0.6738	863,196
2009	77,058.60	35.42	2.82	2,173.05	24.29	0.6858	52,844
2010	651,160.07	34.88	2.87	18,688.29	24.35	0.6981	454,581
2011	3,804,625.33	34.32	2.91	110,714.60	24.41	0.7113	2,706,040
2012	2,229,609.27	33.76	2.96	65,996.43	24.47	0.7248	1,616,065
2013	3,672,234.53	33.18	3.01	110,534.26	24.53	0.7393	2,714,883
2014	3,842,742.36	32.60	3.07	117,972.19	24.58	0.7540	2,897,389
2015	1,015,514.83	32.00	3.12	31,684.06	24.64	0.7700	781,946
2016	184,098.84	31.40	3.18	5,854.34	24.69	0.7863	144,759
2017	22,709,852.55	30.78	3.25	738,070.21	24.74	0.8038	18,253,498
2018	625,020.06	30.16	3.32	20,750.67	24.80	0.8223	513,941
2019	43,901,895.97	29.52	3.39	1,488,274.27	24.85	0.8418	36,956,616

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2055							
2020	7,149,977.10	28.88	3.46	247,389.21	24.90	0.8622	6,164,639
2021	6,048,258.83	28.22	3.54	214,108.36	24.94	0.8838	5,345,270
2022	22,250,803.34	27.56	3.63	807,704.16	24.99	0.9068	20,175,916
2023	37,691,552.51	26.88	3.72	1,402,125.75	25.04	0.9316	35,111,566
2024	3,838,122.55	26.20	3.82	146,616.28	25.08	0.9573	3,674,043
2025	9,994,674.12	25.50	3.92	391,791.23	25.13	0.9855	9,849,651
	353,445,066.42			10,828,279.69			265,210,667
						24.49	
							COMPOSITE REMAINING LIFE, YEARS..

MARTIN COMMON							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2055							
1994	1,959,525.72	42.40	2.36	46,244.81	23.15	0.5460	1,069,881
2010	200,358.26	34.88	2.87	5,750.28	24.35	0.6981	139,872
2011	52,333.79	34.32	2.91	1,522.91	24.41	0.7113	37,222
2012	65,819.00	33.76	2.96	1,948.24	24.47	0.7248	47,707
2013	1,262,904.87	33.18	3.01	38,013.44	24.53	0.7393	933,666
2014	385,770.02	32.60	3.07	11,843.14	24.58	0.7540	290,867
2015	6,561.46	32.00	3.12	204.72	24.64	0.7700	5,052
2016	93,540.63	31.40	3.18	2,974.59	24.69	0.7863	73,552
2017	3,035,157.46	30.78	3.25	98,642.62	24.74	0.8038	2,439,569
2018	579,525.48	30.16	3.32	19,240.25	24.80	0.8223	476,532
2019	467,424.29	29.52	3.39	15,845.68	24.85	0.8418	393,478
2020	905,820.03	28.88	3.46	31,341.37	24.90	0.8622	780,989
2021	671,499.30	28.22	3.54	23,771.08	24.94	0.8838	593,451
2022	12,357,081.64	27.56	3.63	448,562.06	24.99	0.9068	11,204,784
2023	3,909,359.93	26.88	3.72	145,428.19	25.04	0.9316	3,641,764
2024	5,843,043.53	26.20	3.82	223,204.26	25.08	0.9573	5,593,253
2025	474,603.06	25.50	3.92	18,604.44	25.13	0.9855	467,717
	32,270,328.47			1,133,142.08			28,189,356
						24.88	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	85,120,268.61	37.50	2.67	2,272,711.17	16.00	0.4267	36,318,265
1995	401,963.77	37.00	2.70	10,853.02	16.04	0.4335	174,255
2001	266,406.25	33.76	2.96	7,885.62	16.23	0.4808	128,075
2002	441,348.70	33.18	3.01	13,284.60	16.26	0.4901	216,283
2003	222,027.50	32.60	3.07	6,816.24	16.29	0.4997	110,945
2004	263,554.23	32.00	3.12	8,222.89	16.32	0.5100	134,413
2005	16,729.73	31.40	3.18	532.01	16.35	0.5207	8,711
2006	1,584,446.91	30.78	3.25	51,494.52	16.37	0.5318	842,672
2007	305,364.81	30.16	3.32	10,138.11	16.40	0.5438	166,048
2008	13,596.84	29.52	3.39	460.93	16.43	0.5566	7,568
2009	1,638,162.93	28.88	3.46	56,680.44	16.45	0.5696	933,098
2010	89,814.74	28.22	3.54	3,179.44	16.47	0.5836	52,419
2011	1,774,595.22	27.56	3.63	64,417.81	16.50	0.5987	1,062,432
2012	472,601.79	26.88	3.72	17,580.79	16.52	0.6146	290,452
2013	3,014,230.98	26.20	3.82	115,143.62	16.54	0.6313	1,902,884
2014	6,942,263.81	25.50	3.92	272,136.74	16.57	0.6498	4,511,083
2015	110,815.13	24.80	4.03	4,465.85	16.59	0.6690	74,130
2016	11,074,705.26	24.08	4.15	459,600.27	16.61	0.6898	7,639,110
2017	2,743,980.66	23.36	4.28	117,442.37	16.63	0.7119	1,953,440
2018	1,163,985.10	22.62	4.42	51,448.14	16.65	0.7361	856,775
2019	1,816,375.75	21.88	4.57	83,008.37	16.67	0.7619	1,383,860
2020	3,553,686.97	21.12	4.73	168,089.39	16.69	0.7903	2,808,301
2021	897,977.91	20.36	4.91	44,090.72	16.71	0.8207	736,997
2022	28,947,727.21	19.58	5.11	1,479,228.86	16.73	0.8544	24,734,096
2023	1,856,861.63	18.80	5.32	98,785.04	16.74	0.8904	1,653,405
2024	6,624,279.65	18.00	5.56	368,309.95	16.76	0.9311	6,167,933
2025	2,940,938.75	17.20	5.81	170,868.54	16.78	0.9756	2,869,121
	164,298,710.84			5,956,875.45			97,736,771
						16.41	
							COMPOSITE REMAINING LIFE, YEARS..

MARTIN UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2044

1994	77,994,794.52	37.50	2.67	2,082,461.01	16.00	0.4267	33,278,039
1995	375,200.71	37.00	2.70	10,130.42	16.04	0.4335	162,653
2001	269,140.03	33.76	2.96	7,966.54	16.23	0.4808	129,389
2003	1,777,348.19	32.60	3.07	54,564.59	16.29	0.4997	888,123
2004	115,871.26	32.00	3.12	3,615.18	16.32	0.5100	59,094

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

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 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2044							
2005	875,463.13	31.40	3.18	27,839.73	16.35	0.5207	455,854
2007	9,873.43	30.16	3.32	327.80	16.40	0.5438	5,369
2008	10,463.37	29.52	3.39	354.71	16.43	0.5566	5,824
2009	6,730.87	28.88	3.46	232.89	16.45	0.5696	3,834
2010	14,211.12	28.22	3.54	503.07	16.47	0.5836	8,294
2011	7,255,405.39	27.56	3.63	263,371.22	16.50	0.5987	4,343,739
2012	1,730,960.61	26.88	3.72	64,391.73	16.52	0.6146	1,063,814
2013	927,698.15	26.20	3.82	35,438.07	16.54	0.6313	585,656
2014	9,524,956.61	25.50	3.92	373,378.30	16.57	0.6498	6,189,317
2015	121,976.14	24.80	4.03	4,915.64	16.59	0.6690	81,596
2016	5,019,323.95	24.08	4.15	208,301.94	16.61	0.6898	3,462,229
2017	9,505,926.69	23.36	4.28	406,853.66	16.63	0.7119	6,767,269
2018	1,123,427.41	22.62	4.42	49,655.49	16.65	0.7361	826,921
2019	1,229,644.17	21.88	4.57	56,194.74	16.67	0.7619	936,841
2020	1,310,514.59	21.12	4.73	61,987.34	16.69	0.7903	1,035,634
2021	20,871,525.75	20.36	4.91	1,024,791.91	16.71	0.8207	17,129,887
2022	1,033,527.44	19.58	5.11	52,813.25	16.73	0.8544	883,087
2023	3,114,899.07	18.80	5.32	165,712.63	16.74	0.8904	2,773,600
2024	3,069,809.70	18.00	5.56	170,681.42	16.76	0.9311	2,858,331
2025	3,570,870.16	17.20	5.81	207,467.56	16.78	0.9756	3,483,670
	150,859,562.46			5,333,950.84			87,418,064

COMPOSITE REMAINING LIFE, YEARS.. 16.39

MARTIN UNIT 8  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2055

2001	4,633,307.69	39.42	2.54	117,686.02	23.74	0.6022	2,790,317
2002	0.03				23.81	0.6111	
2003	329,318.98	38.48	2.60	8,562.29	23.89	0.6208	204,454
2005	176,131,716.54	37.50	2.67	4,702,716.83	24.03	0.6408	112,865,204
2006	63,190.96	37.00	2.70	1,706.16	24.09	0.6511	41,142
2007	22,271.09	36.48	2.74	610.23	24.16	0.6623	14,750
2008	220,286.59	35.96	2.78	6,123.97	24.23	0.6738	148,429
2009	2,109,711.66	35.42	2.82	59,493.87	24.29	0.6858	1,446,777
2010	689,162.73	34.88	2.87	19,778.97	24.35	0.6981	481,111
2011	3,101,638.08	34.32	2.91	90,257.67	24.41	0.7113	2,206,040
2012	1,363,924.92	33.76	2.96	40,372.18	24.47	0.7248	988,600
2013	3,799,814.30	33.18	3.01	114,374.41	24.53	0.7393	2,809,203

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2055							
2014	1,427,492.96	32.60	3.07	43,824.03	24.58	0.7540	1,076,315
2015	4,513,182.10	32.00	3.12	140,811.28	24.64	0.7700	3,475,150
2016	5,234,790.44	31.40	3.18	166,466.34	24.69	0.7863	4,116,168
2017	23,875,314.35	30.78	3.25	775,947.72	24.74	0.8038	19,190,261
2018	8,670,408.20	30.16	3.32	287,857.55	24.80	0.8223	7,129,503
2019	46,841,305.23	29.52	3.39	1,587,920.25	24.85	0.8418	39,431,011
2020	12,650,995.98	28.88	3.46	437,724.46	24.90	0.8622	10,907,562
2021	16,983,943.41	28.22	3.54	601,231.60	24.94	0.8838	15,009,900
2022	16,661,833.90	27.56	3.63	604,824.57	24.99	0.9068	15,108,118
2023	6,917,554.04	26.88	3.72	257,333.01	25.04	0.9316	6,444,047
2024	39,804,586.14	26.20	3.82	1,520,535.19	25.08	0.9573	38,102,940
2025	5,942,929.18	25.50	3.92	232,962.82	25.13	0.9855	5,856,697
	381,988,679.50			11,819,121.42			289,843,699
						24.52	
COMPOSITE REMAINING LIFE, YEARS..							24.52

SANFORD COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2053

1972	1,218,328.23	48.20	2.07	25,219.39	19.37	0.4019	489,610
1978	29,980.95	46.88	2.13	638.59	20.30	0.4330	12,982
1981	6,187.48	46.08	2.17	134.27	20.69	0.4490	2,778
1983	982.69	45.50	2.20	21.62	20.92	0.4598	452
2002	165,639.03	38.00	2.63	4,356.31	22.56	0.5937	98,337
2004	196,998.57	37.00	2.70	5,318.96	22.68	0.6130	120,754
2008	24,829.44	34.88	2.87	712.60	22.92	0.6571	16,316
2009	50,730.75	34.32	2.91	1,476.26	22.97	0.6693	33,954
2011	95,580.96	33.18	3.01	2,876.99	23.08	0.6956	66,486
2013	88,050.48	32.00	3.12	2,747.17	23.18	0.7244	63,782
2014	1,646,835.40	31.40	3.18	52,369.37	23.23	0.7398	1,218,345
2015	168,835.81	30.78	3.25	5,487.16	23.28	0.7563	127,697
2016	713,089.26	30.16	3.32	23,674.56	23.32	0.7732	551,368
2017	1,154,543.66	29.52	3.39	39,139.03	23.37	0.7917	914,018
2018	6,197,536.37	28.88	3.46	214,434.76	23.41	0.8106	5,023,723
2019	307,444.66	28.22	3.54	10,883.54	23.46	0.8313	255,588
2020	3,022,414.31	27.56	3.63	109,713.64	23.50	0.8527	2,577,182
2021	3,450,458.28	26.88	3.72	128,357.05	23.54	0.8757	3,021,704
2022	149,935.97	26.20	3.82	5,727.55	23.58	0.9000	134,942

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SANFORD COMMON								
INTERIM SURVIVOR CURVE.. IOWA 50-01								
PROBABLE RETIREMENT YEAR.. 6-2053								
2023	3,371,408.51	25.50	3.92	132,159.21	23.62	0.9263	3,122,835	
2024	939,467.47	24.80	4.03	37,860.54	23.66	0.9540	896,280	
2025	711,016.71	24.08	4.15	29,507.19	23.70	0.9842	699,797	
	23,710,294.99			832,815.76			19,448,930	
	COMPOSITE REMAINING LIFE, YEARS..					23.35		

SANFORD UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2053

1972	4,772,758.94	48.20	2.07	98,796.11	19.37	0.4019	1,918,029
1981	9,211.73	46.08	2.17	199.89	20.69	0.4490	4,136
1983	29,500.68	45.50	2.20	649.01	20.92	0.4598	13,564
1984	21,187.51	45.20	2.21	468.24	21.04	0.4655	9,863
1987	14,802.43	44.22	2.26	334.53	21.35	0.4828	7,147
1988	71,043.89	43.88	2.28	1,619.80	21.45	0.4888	34,728
1989	110,074.58	43.52	2.30	2,531.72	21.55	0.4952	54,506
1992	17,445.50	42.40	2.36	411.71	21.81	0.5144	8,974
1995	1,691,548.72	41.18	2.43	41,104.63	22.06	0.5357	906,163
2000	41,463.31	38.96	2.57	1,065.61	22.42	0.5755	23,860
2003	185,639,208.07	37.50	2.67	4,956,566.86	22.62	0.6032	111,977,570
2005	1,443,217.92	36.48	2.74	39,544.17	22.74	0.6234	899,644
2006	137,166.87	35.96	2.78	3,813.24	22.80	0.6340	86,969
2007	52,111.78	35.42	2.82	1,469.55	22.86	0.6454	33,633
2008	259,096.03	34.88	2.87	7,436.06	22.92	0.6571	170,255
2009	22,595.34	34.32	2.91	657.52	22.97	0.6693	15,123
2010	3,253,772.54	33.76	2.96	96,311.67	23.03	0.6822	2,219,626
2011	96,241.96	33.18	3.01	2,896.88	23.08	0.6956	66,946
2012	356,091.71	32.60	3.07	10,932.02	23.13	0.7095	252,651
2013	10,735,992.20	32.00	3.12	334,962.96	23.18	0.7244	7,776,938
2014	714,032.48	31.40	3.18	22,706.23	23.23	0.7398	528,248
2015	598,405.04	30.78	3.25	19,448.16	23.28	0.7563	452,598
2016	14,958,358.85	30.16	3.32	496,617.51	23.32	0.7732	11,565,953
2017	6,109,632.68	29.52	3.39	207,116.55	23.37	0.7917	4,836,813
2018	8,309,342.04	28.88	3.46	287,503.23	23.41	0.8106	6,735,553
2019	460,992.99	28.22	3.54	16,319.15	23.46	0.8313	383,237
2020	42,137,071.11	27.56	3.63	1,529,575.68	23.50	0.8527	35,929,859
2021	17,403,231.13	26.88	3.72	647,400.20	23.54	0.8757	15,240,706
2022	6,471,786.07	26.20	3.82	247,222.23	23.58	0.9000	5,824,607

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SANFORD UNIT 4								
INTERIM SURVIVOR CURVE.. IOWA 50-01								
PROBABLE RETIREMENT YEAR.. 6-2053								
2023	14,714,805.12	25.50	3.92	576,820.36	23.62	0.9263	13,629,883	
2024	8,007,309.18	24.80	4.03	322,694.56	23.66	0.9540	7,639,213	
2025	3,289,602.36	24.08	4.15	136,518.50	23.70	0.9842	3,237,692	
	331,949,100.76			10,111,714.54			232,484,687	
	COMPOSITE REMAINING LIFE, YEARS..					22.99		

SANFORD UNIT 5  
INTERIM SURVIVOR CURVE.. IOWA 50-01  
PROBABLE RETIREMENT YEAR.. 6-2052

1972	6,337,502.17	48.00	2.08	131,820.05	18.95	0.3948	2,501,982
1977	2,990.26	46.88	2.13	63.69	19.68	0.4198	1,255
1981	9,055.18	45.80	2.18	197.40	20.17	0.4404	3,988
1983	746.57	45.20	2.21	16.50	20.39	0.4511	337
1984	62,915.09	44.88	2.23	1,403.01	20.50	0.4568	28,738
1987	12,698.65	43.88	2.28	289.53	20.79	0.4738	6,016
1988	153,021.33	43.52	2.30	3,519.49	20.88	0.4798	73,417
1989	17,476.66	43.16	2.32	405.46	20.97	0.4859	8,491
1990	24,812.11	42.78	2.34	580.60	21.06	0.4923	12,215
1991	11,679.45	42.40	2.36	275.64	21.14	0.4986	5,823
1992	95,077.66	42.00	2.38	2,262.85	21.22	0.5052	48,037
1993	9,255.75	41.60	2.40	222.14	21.30	0.5120	4,739
1995	638,834.48	40.76	2.45	15,651.44	21.45	0.5263	336,187
2002	120,814,738.17	37.50	2.67	3,225,753.51	21.91	0.5843	70,588,427
2003	615,988.65	37.00	2.70	16,631.69	21.97	0.5938	365,762
2004	336,740.85	36.48	2.74	9,226.70	22.03	0.6039	203,354
2005	670,581.03	35.96	2.78	18,642.15	22.08	0.6140	411,750
2006	809,079.47	35.42	2.82	22,816.04	22.14	0.6251	505,731
2008	1,781,478.38	34.32	2.91	51,841.02	22.24	0.6480	1,154,434
2009	59,186.19	33.76	2.96	1,751.91	22.29	0.6603	39,078
2010	474,830.01	33.18	3.01	14,292.38	22.34	0.6733	319,703
2011	121,407.47	32.60	3.07	3,727.21	22.39	0.6868	83,384
2012	10,992,889.29	32.00	3.12	342,978.15	22.44	0.7013	7,708,764
2013	875,213.01	31.40	3.18	27,831.77	22.49	0.7162	626,863
2014	912,124.07	30.78	3.25	29,644.03	22.53	0.7320	667,647
2015	14,253,510.38	30.16	3.32	473,216.54	22.58	0.7487	10,671,176
2016	1,086,331.62	29.52	3.39	36,826.64	22.62	0.7663	832,412
2017	6,665,317.45	28.88	3.46	230,619.98	22.66	0.7846	5,229,808
2018	4,684,342.36	28.22	3.54	165,825.72	22.70	0.8044	3,768,038

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2052							
2019	107,664,011.83	27.56	3.63	3,908,203.63	22.74	0.8251	88,834,653
2020	1,088,776.22	26.88	3.72	40,502.48	22.78	0.8475	922,705
2021	6,116,426.14	26.20	3.82	233,647.48	22.82	0.8710	5,327,346
2022	11,745,379.68	25.50	3.92	460,418.88	22.86	0.8965	10,529,381
2023	19,307,867.29	24.80	4.03	778,107.05	22.90	0.9234	17,828,692
2024	7,082,963.93	24.08	4.15	293,943.00	22.94	0.9527	6,747,656
2025	10,311,548.60	23.36	4.28	441,334.28	22.97	0.9833	10,139,346
	335,846,797.45			10,984,490.04			246,537,335
						22.44	
COMPOSITE REMAINING LIFE, YEARS..							22.44

TURKEY POINT UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2057							
2007	203,285,550.84	37.50	2.67	5,427,724.21	25.41	0.6776	137,746,289
2008	1,054,889.36	37.00	2.70	28,482.01	25.49	0.6889	726,734
2009	1,237,235.92	36.48	2.74	33,900.26	25.56	0.7007	866,882
2010	235,955.39	35.96	2.78	6,559.56	25.63	0.7127	168,175
2011	1,093,676.94	35.42	2.82	30,841.69	25.70	0.7256	793,550
2012	1,675,662.63	34.88	2.87	48,091.52	25.76	0.7385	1,237,527
2013	1,573,219.33	34.32	2.91	45,780.68	25.83	0.7526	1,184,036
2014	3,496,715.79	33.76	2.96	103,502.79	25.89	0.7669	2,681,561
2015	1,193,702.80	33.18	3.01	35,930.45	25.96	0.7824	933,953
2016	262,578.15	32.60	3.07	8,061.15	26.02	0.7982	209,579
2017	5,492,040.36	32.00	3.12	171,351.66	26.08	0.8150	4,476,013
2018	35,870,184.22	31.40	3.18	1,140,671.86	26.14	0.8325	29,861,211
2019	62,907,872.28	30.78	3.25	2,044,505.85	26.19	0.8509	53,527,050
2020	7,442,300.64	30.16	3.32	247,084.38	26.25	0.8704	6,477,481
2021	9,773,779.29	29.52	3.39	331,331.12	26.30	0.8909	8,707,655
2022	20,283,871.42	28.88	3.46	701,821.95	26.36	0.9127	18,513,901
2023	9,411,638.02	28.22	3.54	333,171.99	26.41	0.9359	8,807,976
2024	11,850,939.85	27.56	3.63	430,189.12	26.46	0.9601	11,377,969
2025	21,656,262.26	26.88	3.72	805,612.96	26.51	0.9862	21,358,272
	399,798,075.49			11,974,615.21			309,655,814
						25.86	
COMPOSITE REMAINING LIFE, YEARS..							25.86



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2061							
2009	311,150.92	38.48	2.60	8,089.92	27.95	0.7264	226,004
2010	3.35	38.00	2.63	0.09	28.04	0.7379	2
2011	917,599.40	37.50	2.67	24,499.90	28.13	0.7501	688,319
2013	2,272,540.17	36.48	2.74	62,267.60	28.30	0.7758	1,762,968
2014	1,446,649.46	35.96	2.78	40,216.85	28.38	0.7892	1,141,710
2015	66,780.11	35.42	2.82	1,883.20	28.46	0.8035	53,658
2016	43,309.94	34.88	2.87	1,243.00	28.54	0.8182	35,437
2017	659,123.16	34.32	2.91	19,180.48	28.61	0.8336	549,458
2018	374,982.43	33.76	2.96	11,099.48	28.69	0.8498	318,668
2019	4,655,471.69	33.18	3.01	140,129.70	28.76	0.8668	4,035,316
2020	3,594,704.60	32.60	3.07	110,357.43	28.83	0.8844	3,179,013
2021	11,999,081.03	32.00	3.12	374,371.33	28.90	0.9031	10,836,610
2022	12,348,329.14	31.40	3.18	392,676.87	28.97	0.9226	11,392,692
2023	4,462,084.20	30.78	3.25	145,017.74	29.04	0.9435	4,209,843
2024	10,733,365.77	30.16	3.32	356,347.74	29.10	0.9649	10,356,088
2025	2,643,055.58	29.52	3.39	89,599.58	29.17	0.9881	2,611,709
	56,528,230.95			1,776,980.91			51,397,495

COMPOSITE REMAINING LIFE, YEARS.. 28.92

WEST COUNTY UNIT 1  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2059

2009	214,819,771.10	37.50	2.67	5,735,687.89	26.78	0.7141	153,409,243
2010	312,319.12	37.00	2.70	8,432.62	26.86	0.7260	226,728
2011	1,479,811.14	36.48	2.74	40,546.83	26.94	0.7385	1,092,826
2012	65,293.33	35.96	2.78	1,815.15	27.01	0.7511	49,042
2013	494,456.59	35.42	2.82	13,943.68	27.09	0.7648	378,170
2014	4,909,958.94	34.88	2.87	140,915.82	27.16	0.7787	3,823,238
2015	2,877,015.91	34.32	2.91	83,721.16	27.23	0.7934	2,282,653
2016	2,321,892.00	33.76	2.96	68,728.00	27.30	0.8087	1,877,598
2017	7,107,447.10	33.18	3.01	213,934.16	27.37	0.8249	5,862,862
2018	3,699,438.48	32.60	3.07	113,572.76	27.43	0.8414	3,112,745
2019	13,992,091.88	32.00	3.12	436,553.27	27.50	0.8594	12,024,524
2020	21,419,665.68	31.40	3.18	681,145.37	27.56	0.8777	18,800,255
2021	42,546,688.67	30.78	3.25	1,382,767.38	27.62	0.8973	38,178,846
2022	8,268,936.69	30.16	3.32	274,528.70	27.69	0.9181	7,591,711

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2059							
2023	19,913,863.79	29.52	3.39	675,079.98	27.74	0.9397	18,713,058
2024	1,810,055.87	28.88	3.46	62,627.93	27.80	0.9626	1,742,360
2025	6,194,552.84	28.22	3.54	219,287.17	27.86	0.9872	6,115,510
	352,233,259.13			10,153,287.87			275,281,369
	COMPOSITE REMAINING LIFE, YEARS..					27.11	

WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	186,197,734.12	37.50	2.67	4,971,479.50	26.78	0.7141	132,969,388
2010	275,578.73	37.00	2.70	7,440.63	26.86	0.7260	200,056
2011	0.48	36.48	2.74	0.01	26.94	0.7385	
2012	115,477.91	35.96	2.78	3,210.29	27.01	0.7511	86,737
2013	792,029.83	35.42	2.82	22,335.24	27.09	0.7648	605,760
2014	1,012,587.88	34.88	2.87	29,061.27	27.16	0.7787	788,472
2015	9,905,671.05	34.32	2.91	288,255.03	27.23	0.7934	7,859,258
2016	5,558,300.72	33.76	2.96	164,525.70	27.30	0.8087	4,494,720
2017	2,296,469.07	33.18	3.01	69,123.72	27.37	0.8249	1,894,334
2018	4,740,960.86	32.60	3.07	145,547.50	27.43	0.8414	3,989,092
2019	17,753,303.50	32.00	3.12	553,903.07	27.50	0.8594	15,256,834
2020	3,095,487.19	31.40	3.18	98,436.49	27.56	0.8777	2,716,940
2021	3,663,437.46	30.78	3.25	119,061.72	27.62	0.8973	3,287,349
2022	84,766,889.22	30.16	3.32	2,814,260.72	27.69	0.9181	77,824,481
2023	9,173,839.77	29.52	3.39	310,993.17	27.74	0.9397	8,620,657
2024	2,181,500.40	28.88	3.46	75,479.91	27.80	0.9626	2,099,912
2025	3,311,150.50	28.22	3.54	117,214.73	27.86	0.9872	3,268,900
	334,840,418.69			9,790,328.70			265,962,890
	COMPOSITE REMAINING LIFE, YEARS..					27.17	

WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2061							
2009	232,357.46	38.48	2.60	6,041.29	27.95	0.7264	168,773
2011	384,115,515.44	37.50	2.67	10,255,884.26	28.13	0.7501	288,136,572

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2061							
2012	329,675.46	37.00	2.70	8,901.24	28.22	0.7627	251,443
2013	1,444,456.31	36.48	2.74	39,578.10	28.30	0.7758	1,120,566
2014	4,185,572.23	35.96	2.78	116,358.91	28.38	0.7892	3,303,295
2015	3,987,402.86	35.42	2.82	112,444.76	28.46	0.8035	3,203,878
2016	3,558,669.00	34.88	2.87	102,133.80	28.54	0.8182	2,911,810
2017	8,934,699.16	34.32	2.91	259,999.75	28.61	0.8336	7,448,144
2018	9,081,941.01	33.76	2.96	268,825.45	28.69	0.8498	7,718,015
2019	5,313,517.84	33.18	3.01	159,936.89	28.76	0.8668	4,605,704
2020	15,546,698.46	32.60	3.07	477,283.64	28.83	0.8844	13,748,878
2021	7,348,075.88	32.00	3.12	229,259.97	28.90	0.9031	6,636,194
2022	10,592,400.94	31.40	3.18	336,838.35	28.97	0.9226	9,772,655
2023	62,257,640.15	30.78	3.25	2,023,373.30	29.04	0.9435	58,738,216
2024	5,992,511.66	30.16	3.32	198,951.39	29.10	0.9649	5,781,875
2025	14,963,653.01	29.52	3.39	507,267.84	29.17	0.9881	14,786,184
	537,884,786.87			15,103,078.94			428,332,202
						28.36	
COMPOSITE REMAINING LIFE, YEARS..						28.36	

CAPE CANAVERAL COMBINED CYCLE  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2063

2010	3,215,284.52	38.96	2.57	82,632.81	29.18	0.7490	2,408,152
2011	500,208.01	38.48	2.60	13,005.41	29.28	0.7609	380,613
2013	334,861,618.79	37.50	2.67	8,940,805.22	29.46	0.7856	263,067,288
2014	2,982,228.10	37.00	2.70	80,520.16	29.56	0.7989	2,382,562
2015	1,598,306.71	36.48	2.74	43,793.60	29.64	0.8125	1,298,624
2016	2,338,495.02	35.96	2.78	65,010.16	29.73	0.8268	1,933,351
2017	5,141,055.19	35.42	2.82	144,977.76	29.82	0.8419	4,328,254
2018	69,966.70	34.88	2.87	2,008.04	29.90	0.8572	59,977
2019	8,725,759.84	34.32	2.91	253,919.61	29.98	0.8735	7,622,300
2020	17,236,114.69	33.76	2.96	510,188.99	30.06	0.8904	15,347,037
2021	5,184,982.31	33.18	3.01	156,067.97	30.14	0.9084	4,709,934
2022	30,200,082.83	32.60	3.07	927,142.54	30.21	0.9267	27,986,115

FLORIDA POWER AND LIGHT COMPANY

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 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
CAPE CANAVERAL COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2063							
2023	8,592,597.98	32.00	3.12	268,089.06	30.29	0.9466	8,133,410
2024	24,932,696.43	31.40	3.18	792,859.75	30.36	0.9669	24,106,926
2025	4,581,106.13	30.78	3.25	148,885.95	30.43	0.9886	4,529,019
	450,160,503.25			12,429,907.03			368,293,562
	COMPOSITE REMAINING LIFE, YEARS..					29.63	

RIVIERA COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2064							
1962	294,226.53	50.00	2.00	5,884.53	18.25	0.3650	107,393
1963	204,078.22	50.00	2.00	4,081.56	18.75	0.3750	76,529
1993	16,552.61	45.80	2.18	360.85	27.52	0.6009	9,946
2013	138,158.31	38.00	2.63	3,633.56	30.03	0.7903	109,181
2014	418,967,230.56	37.50	2.67	11,186,425.06	30.13	0.8035	336,627,601
2015	2,331,830.14	37.00	2.70	62,959.41	30.22	0.8168	1,904,546
2016	816,917.42	36.48	2.74	22,383.54	30.31	0.8309	678,752
2017	944,327.36	35.96	2.78	26,252.30	30.40	0.8454	798,315
2018	5,365,136.38	35.42	2.82	151,296.85	30.49	0.8608	4,618,363
2019	6,795,062.19	34.88	2.87	195,018.28	30.57	0.8764	5,955,396
2020	2,509,486.65	34.32	2.91	73,026.06	30.66	0.8934	2,241,875
2021	51,163,848.78	33.76	2.96	1,514,449.92	30.74	0.9106	46,587,243
2022	11,061,128.57	33.18	3.01	332,939.97	30.82	0.9289	10,274,350
2023	7,242,710.85	32.60	3.07	222,351.22	30.90	0.9479	6,865,003
2024	35,346,695.09	32.00	3.12	1,102,816.89	30.98	0.9681	34,219,842
2025	10,380,915.54	31.40	3.18	330,113.11	31.05	0.9889	10,265,168
	553,578,305.20			15,233,993.11			461,339,503
	COMPOSITE REMAINING LIFE, YEARS..					30.28	

PT. EVERGLADES COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2066							
1960	20,479.59	50.00	2.00	409.59	17.25	0.3450	7,065
1961	160,234.72	50.00	2.00	3,204.69	17.75	0.3550	56,883
1964	235,353.80	50.00	2.00	4,707.08	19.25	0.3850	90,611

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
PT. EVERGLADES COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2066							
1965	250,807.46	50.00	2.00	5,016.15	19.75	0.3950	99,069
1974	3,186.17	49.68	2.01	64.04	23.59	0.4748	1,513
1990	21,866.21	47.12	2.12	463.56	27.78	0.5896	12,891
1993	17,116.97	46.36	2.16	369.73	28.35	0.6115	10,467
2008	336,614.72	41.18	2.43	8,179.74	30.56	0.7421	249,805
2012	3,543,968.50	39.42	2.54	90,016.80	31.02	0.7869	2,788,784
2016	513,750,621.63	37.50	2.67	13,717,141.60	31.44	0.8384	430,728,521
2017	2,208,338.60	37.00	2.70	59,625.14	31.54	0.8524	1,882,454
2018	2,062,149.40	36.48	2.74	56,502.89	31.63	0.8671	1,787,987
2019	9,104,630.16	35.96	2.78	253,108.72	31.73	0.8824	8,033,653
2020	8,822,254.72	35.42	2.82	248,787.58	31.82	0.8984	7,925,561
2021	12,037,909.05	34.88	2.87	345,487.99	31.91	0.9149	11,012,881
2022	15,900,475.86	34.32	2.91	462,703.85	32.00	0.9324	14,825,604
2023	43,853,180.61	33.76	2.96	1,298,054.15	32.09	0.9505	41,683,764
2024	48,732.13	33.18	3.01	1,466.84	32.17	0.9696	47,249
2025	10,914,171.19	32.60	3.07	335,065.06	32.26	0.9896	10,800,336
	623,292,091.49			16,890,375.20			532,045,098

COMPOSITE REMAINING LIFE, YEARS.. 31.50

OKEECHOBEE CLEAN ENERGY CENTER  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2069

2019	683,148,138.71	37.50	2.67	18,240,055.30	33.38	0.8901	608,090,653
2020	5,886,727.07	37.00	2.70	158,941.63	33.49	0.9051	5,328,312
2021	4,178,012.66	36.48	2.74	114,477.55	33.59	0.9208	3,847,030
2022	15,740,931.74	35.96	2.78	437,597.90	33.70	0.9372	14,751,614
2023	11,602,538.23	35.42	2.82	327,191.58	33.80	0.9543	11,071,838
2024	9,861,318.33	34.88	2.87	283,019.84	33.89	0.9716	9,581,454
2025	7,242,296.24	34.32	2.91	210,750.82	33.99	0.9904	7,172,625
	737,659,962.98			19,772,034.62			659,843,526

COMPOSITE REMAINING LIFE, YEARS.. 33.37

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
DANIA BEACH ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2072							
2016	753,475.43	40.32	2.48	18,686.19	34.55	0.8569	645,646
2019	7,930,276.24	38.96	2.57	203,808.10	34.94	0.8968	7,112,030
2022	378,245,234.48	37.50	2.67	10,099,147.76	35.30	0.9413	356,053,587
2023	8,430,519.19	37.00	2.70	227,624.02	35.41	0.9570	8,068,260
2024	146,060,259.50	36.48	2.74	4,002,051.11	35.52	0.9737	142,215,953
2025	5,913,779.33	35.96	2.78	164,403.07	35.63	0.9908	5,859,491
	547,333,544.17			14,715,720.25			519,954,967
						35.33	
							COMPOSITE REMAINING LIFE, YEARS..

LANSING SMITH COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2052

1967	44,000.49	48.88	2.05	902.01	18.04	0.3691	16,239
1977	9,283.17	46.88	2.13	197.73	19.68	0.4198	3,897
1978	37,412.09	46.62	2.15	804.36	19.81	0.4249	15,897
1979	5,873.23	46.36	2.16	126.86	19.94	0.4301	2,526
1980	404.33	46.08	2.17	8.77	20.06	0.4353	176
1981	29,413.79	45.80	2.18	641.22	20.17	0.4404	12,954
1982	8,238.53	45.50	2.20	181.25	20.29	0.4459	3,674
1983	57,636.33	45.20	2.21	1,273.76	20.39	0.4511	26,000
1984	864,810.32	44.88	2.23	19,285.27	20.50	0.4568	395,019
1985	4,013.90	44.56	2.24	89.91	20.60	0.4623	1,856
1986	47,021.45	44.22	2.26	1,062.68	20.70	0.4681	22,011
1987	96,785.66	43.88	2.28	2,206.71	20.79	0.4738	45,856
1988	81,816.16	43.52	2.30	1,881.77	20.88	0.4798	39,254
1989	6,511.02	43.16	2.32	151.06	20.97	0.4859	3,164
1990	4,144.38	42.78	2.34	96.98	21.06	0.4923	2,040
1994	3,151.25	41.18	2.43	76.58	21.37	0.5189	1,635
1997	45,018.33	39.88	2.51	1,129.96	21.59	0.5414	24,372
1999	229,454.41	38.96	2.57	5,896.98	21.72	0.5575	127,919
2001	1,201,562.44	38.00	2.63	31,601.09	21.85	0.5750	690,898
2002	506,483.77	37.50	2.67	13,523.12	21.91	0.5843	295,923
2005	4,427.26	35.96	2.78	123.08	22.08	0.6140	2,718
2007	429,525.43	34.88	2.87	12,327.38	22.19	0.6362	273,255
2011	121,005.59	32.60	3.07	3,714.87	22.39	0.6868	83,108
2013	215,096.22	31.40	3.18	6,840.06	22.49	0.7162	154,061
2014	103,244.91	30.78	3.25	3,355.46	22.53	0.7320	75,572
2015	14,915.06	30.16	3.32	495.18	22.58	0.7487	11,166

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2052							
2018	165,239.78	28.22	3.54	5,849.49	22.70	0.8044	132,917
2019	5,293,391.38	27.56	3.63	192,150.11	22.74	0.8251	4,367,630
2020	442,047.18	26.88	3.72	16,444.16	22.78	0.8475	374,622
2021	10,052,051.51	26.20	3.82	383,988.37	22.82	0.8710	8,755,236
2024	419,226.24	24.08	4.15	17,397.89	22.94	0.9527	399,380
2025	188,785.83	23.36	4.28	8,080.03	22.97	0.9833	185,633
	20,731,991.44			731,904.15			16,546,608
						22.61	
COMPOSITE REMAINING LIFE, YEARS..						22.61	

LANSING SMITH UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 50-01  
 PROBABLE RETIREMENT YEAR.. 6-2052

2002	68,708,623.08	37.50	2.67	1,834,520.24	21.91	0.5843	40,144,387
2003	388,227.77	37.00	2.70	10,482.15	21.97	0.5938	230,522
2004	2,560.80	36.48	2.74	70.17	22.03	0.6039	1,546
2005	9,252.03	35.96	2.78	257.21	22.08	0.6140	5,681
2006	58,873.82	35.42	2.82	1,660.24	22.14	0.6251	36,800
2007	1,848,616.69	34.88	2.87	53,055.30	22.19	0.6362	1,176,053
2008	29,278.82	34.32	2.91	852.01	22.24	0.6480	18,973
2009	32,808.04	33.76	2.96	971.12	22.29	0.6603	21,662
2010	1,352,861.08	33.18	3.01	40,721.12	22.34	0.6733	910,881
2011	191,779.74	32.60	3.07	5,887.64	22.39	0.6868	131,716
2012	42,845.70	32.00	3.12	1,336.79	22.44	0.7013	30,046
2013	389,074.85	31.40	3.18	12,372.58	22.49	0.7162	278,671
2014	161,967.82	30.78	3.25	5,263.95	22.53	0.7320	118,556
2015	311,240.90	30.16	3.32	10,333.20	22.58	0.7487	233,017
2016	6,046,673.50	29.52	3.39	204,982.23	22.62	0.7663	4,633,324
2017	1,535,647.44	28.88	3.46	53,133.40	22.66	0.7846	1,204,915
2018	543,145.07	28.22	3.54	19,227.34	22.70	0.8044	436,900
2019	16,953,938.43	27.56	3.63	615,427.97	22.74	0.8251	13,988,864
2020	4,487,335.44	26.88	3.72	166,928.88	22.78	0.8475	3,802,882
2021	7,124,347.45	26.20	3.82	272,150.07	22.82	0.8710	6,205,235
2022	20,182,356.90	25.50	3.92	791,148.39	22.86	0.8965	18,092,877

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 6-2052							
2023	19,303,377.80	24.80	4.03	777,926.13	22.90	0.9234	17,824,546
2024	6,083,627.83	24.08	4.15	252,470.55	22.94	0.9527	5,795,629
2025	11,608,832.39	23.36	4.28	496,858.03	22.97	0.9833	11,414,965
	167,397,293.39			5,628,036.71			126,738,648
	COMPOSITE REMAINING LIFE, YEARS..					22.52	

LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 12-2037							
1971	35,668.43	44.39	2.25	802.54	10.42	0.2347	8,373
1977	13,727.27	42.20	2.37	325.34	10.60	0.2512	3,448
1978	39.98	41.80	2.39	0.96	10.63	0.2543	10
1980	2,490.95	40.97	2.44	60.78	10.68	0.2607	649
1990	22,237.33	36.22	2.76	613.75	10.88	0.3004	6,680
1998	8,942.44	31.70	3.15	281.69	11.01	0.3473	3,106
2011	2,049,771.57	22.99	4.35	89,165.06	11.16	0.4854	995,021
2013	37,477.22	21.50	4.65	1,742.69	11.18	0.5200	19,488
2014	399,292.96	20.74	4.82	19,245.92	11.19	0.5395	215,435
2024	1,874.57	12.59	7.94	148.84	11.27	0.8952	1,678
2025	12,625.59	11.72	8.53	1,076.96	11.28	0.9625	12,152
	2,584,148.31			113,464.53			1,266,040
	COMPOSITE REMAINING LIFE, YEARS..					11.16	

GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 50-01							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	100,329,301.11	37.75	2.65	2,658,726.48	34.92	0.9250	92,807,613
2023	181,113.01	36.74	2.72	4,926.27	35.15	0.9567	173,274
2024	2,444,111.74	36.22	2.76	67,457.48	35.26	0.9735	2,379,343
2025	2,823,390.27	35.69	2.80	79,054.93	35.37	0.9910	2,798,064
	105,777,916.13			2,810,165.16			98,158,294
	COMPOSITE REMAINING LIFE, YEARS..					34.93	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.00 PRIME MOVERS - GENERAL

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL RATE	ACCRUAL AMOUNT	REM. LIFE	--FUTURE FACTOR	ACCRUALS AMOUNT	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE								
INTERIM SURVIVOR CURVE.. IOWA 50-01								
PROBABLE RETIREMENT YEAR.. 12-2071								
	7,482,732,900.34			219,874,050.35			5,984,108,695	
	COMPOSITE REMAINING LIFE, YEARS..						27.22	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS COMMON							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2023	51,882.07	9.00	11.11	5,764.10	7.51	0.8344	43,292
2024	0.20	9.00	11.11	0.02	8.01	0.8900	
2025	265.27	9.00	11.11	29.47	8.61	0.9567	254
	52,147.54			5,793.59			43,546
COMPOSITE REMAINING LIFE, YEARS..						7.52	

FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2005	11,720.72	9.00	11.11	1,302.17	2.57	0.2856	3,347
2006	15,099.94	9.00	11.11	1,677.60	2.74	0.3044	4,597
2007	86,393.79	9.00	11.11	9,598.35	2.93	0.3256	28,126
2008	60,106.20	9.00	11.11	6,677.80	3.12	0.3467	20,837
2011	161,264.23	9.00	11.11	17,916.46	3.75	0.4167	67,194
2013	463,858.95	9.00	11.11	51,534.73	4.22	0.4689	217,499
2014	618,082.21	9.00	11.11	68,668.93	4.48	0.4978	307,669
2015	24,082,198.17	9.00	11.11	2,675,532.22	4.74	0.5267	12,683,371
2016	10,865,911.63	9.00	11.11	1,207,202.78	5.02	0.5578	6,060,788
2017	621,426.05	9.00	11.11	69,040.43	5.32	0.5911	367,331
2018	74,538,130.79	9.00	11.11	8,281,186.33	5.63	0.6256	46,628,073
2019	48,030,885.20	9.00	11.11	5,336,231.35	5.96	0.6622	31,807,013
2020	2,874,485.10	9.00	11.11	319,355.29	6.31	0.7011	2,015,330
2021	2,892,250.88	9.00	11.11	321,329.07	6.68	0.7422	2,146,686
2022	13,315,726.24	9.00	11.11	1,479,377.19	7.07	0.7856	10,460,302
2023	28,580,061.81	9.00	11.11	3,175,244.87	7.51	0.8344	23,848,347
2024	97,127,097.63	9.00	11.11	10,790,820.55	8.01	0.8900	86,443,117
2025	42,203,111.99	9.00	11.11	4,688,765.74	8.61	0.9567	40,374,451
	346,547,811.53			38,501,461.86			263,484,078
COMPOSITE REMAINING LIFE, YEARS..						6.84	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2055							
2007	58,346.31	9.00	11.11	6,482.28	2.93	0.3256	18,995
2008	52,761.12	9.00	11.11	5,861.76	3.12	0.3467	18,291
2011	93,013.50	9.00	11.11	10,333.80	3.75	0.4167	38,756
2012	512.15	9.00	11.11	56.90	3.98	0.4422	226
2013	595,434.27	9.00	11.11	66,152.75	4.22	0.4689	279,193
2014	14,854.45	9.00	11.11	1,650.33	4.48	0.4978	7,394
2015	1,516,387.62	9.00	11.11	168,470.66	4.74	0.5267	798,636
2017	70,829,755.33	9.00	11.11	7,869,185.82	5.32	0.5911	41,868,177
2018	10,369,837.73	9.00	11.11	1,152,088.97	5.63	0.6256	6,486,956
2019	7,745,356.09	9.00	11.11	860,509.06	5.96	0.6622	5,129,130
2020	8,113,781.88	9.00	11.11	901,441.17	6.31	0.7011	5,688,654
2021	2,604,555.19	9.00	11.11	289,366.08	6.68	0.7422	1,933,153
2022	66,338,171.44	9.00	11.11	7,370,170.85	7.07	0.7856	52,112,614
2023	62,255,892.36	9.00	11.11	6,916,629.64	7.51	0.8344	51,948,807
2024	1,573,982.75	9.00	11.11	174,869.48	8.01	0.8900	1,400,845
2025	12,109,657.46	9.00	11.11	1,345,382.94	8.61	0.9567	11,584,946
	244,272,299.65			27,138,652.49			179,314,773

COMPOSITE REMAINING LIFE, YEARS.. 6.61

MARTIN COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2055

2017	1,376,427.17	9.00	11.11	152,921.06	5.32	0.5911	813,620
2018	949,963.74	9.00	11.11	105,540.97	5.63	0.6256	594,259
2019	14,587,252.43	9.00	11.11	1,620,643.74	5.96	0.6622	9,659,970
2020	7,546,004.29	9.00	11.11	838,361.08	6.31	0.7011	5,290,579
2021	1,429,618.65	9.00	11.11	158,830.63	6.68	0.7422	1,061,092
2022	21,771,482.94	9.00	11.11	2,418,811.75	7.07	0.7856	17,102,806
2023	26,488,998.22	9.00	11.11	2,942,927.70	7.51	0.8344	22,103,480
2024	16,630,631.30	9.00	11.11	1,847,663.14	8.01	0.8900	14,801,262
2025	185,042.26	9.00	11.11	20,558.20	8.61	0.9567	177,024
	90,965,421.00			10,106,258.27			71,604,092

COMPOSITE REMAINING LIFE, YEARS.. 7.09

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	128,362.00	9.00	11.11	14,261.02	0.96	0.1067	13,692
1995	47,960.02	9.00	11.11	5,328.36	1.09	0.1211	5,808
2003	73,234.33	9.00	11.11	8,136.33	2.23	0.2478	18,146
2004	534,506.69	9.00	11.11	59,383.69	2.39	0.2656	141,944
2006	110,830.51	9.00	11.11	12,313.27	2.74	0.3044	33,741
2007	226,164.21	9.00	11.11	25,126.84	2.93	0.3256	73,630
2008	7,754.32	9.00	11.11	861.50	3.12	0.3467	2,688
2009	51,576.98	9.00	11.11	5,730.20	3.32	0.3689	19,026
2010	184,043.16	9.00	11.11	20,447.20	3.53	0.3922	72,185
2011	1,460,273.83	9.00	11.11	162,236.42	3.75	0.4167	608,452
2012	2,956,920.57	9.00	11.11	328,513.88	3.98	0.4422	1,307,609
2013	347,466.24	9.00	11.11	38,603.50	4.22	0.4689	162,923
2014	13,809,742.16	9.00	11.11	1,534,262.35	4.47	0.4967	6,858,885
2015	9,375,230.59	9.00	11.11	1,041,588.12	4.74	0.5267	4,937,653
2016	2,303,373.58	9.00	11.11	255,904.80	5.02	0.5578	1,284,776
2022	4,802,481.56	8.95	11.17	536,437.19	7.01	0.7832	3,761,496
2024	40,693,440.99	8.88	11.26	4,582,081.46	7.89	0.8885	36,156,529
2025	1,436,917.83	8.83	11.33	162,802.79	8.45	0.9570	1,375,073
	78,550,279.57			8,794,018.92			56,834,256
						6.46	
COMPOSITE REMAINING LIFE, YEARS..							6.46

MARTIN UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2044

2014	141,590.51	9.00	11.11	15,730.71	4.47	0.4967	70,324
2015	96.52	9.00	11.11	10.72	4.74	0.5267	51
2016	9,193,201.07	9.00	11.11	1,021,364.64	5.02	0.5578	5,127,784
2017	10,039,028.17	9.00	11.11	1,115,336.03	5.31	0.5900	5,923,027
2018	323,110.67	8.99	11.12	35,929.91	5.62	0.6251	201,989
2019	8,132,295.69	8.99	11.12	904,311.28	5.94	0.6607	5,373,252
2021	3,070,382.80	8.97	11.15	342,347.68	6.64	0.7403	2,272,851
2022	14,564,559.87	8.95	11.17	1,626,861.34	7.01	0.7832	11,407,546

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
MARTIN UNIT 4								
INTERIM SURVIVOR CURVE.. IOWA 9-L0								
PROBABLE RETIREMENT YEAR.. 6-2044								
2023	30,092,511.45	8.92	11.21	3,373,370.53	7.42	0.8318	25,032,155	
2024	12,768,672.61	8.88	11.26	1,437,752.54	7.89	0.8885	11,345,093	
2025	18,133,724.31	8.83	11.33	2,054,550.96	8.45	0.9570	17,353,249	
	106,459,173.67			11,927,566.34			84,107,321	
	COMPOSITE REMAINING LIFE, YEARS..						7.05	

MARTIN UNIT 8								
INTERIM SURVIVOR CURVE.. IOWA 9-L0								
PROBABLE RETIREMENT YEAR.. 6-2055								
2006	447,162.80	9.00	11.11	49,679.79	2.74	0.3044	136,134	
2007	338,939.14	9.00	11.11	37,656.14	2.93	0.3256	110,345	
2011	75,380.89	9.00	11.11	8,374.82	3.75	0.4167	31,409	
2014	2,161,997.22	9.00	11.11	240,197.89	4.48	0.4978	1,076,199	
2015	3,935,123.08	9.00	11.11	437,192.17	4.74	0.5267	2,072,511	
2016	21,826,882.82	9.00	11.11	2,424,966.68	5.02	0.5578	12,174,599	
2017	58,943,196.81	9.00	11.11	6,548,589.17	5.32	0.5911	34,841,913	
2018	76,760,147.06	9.00	11.11	8,528,052.34	5.63	0.6256	48,018,078	
2019	6,323,971.23	9.00	11.11	702,593.20	5.96	0.6622	4,187,860	
2020	2,222,604.85	9.00	11.11	246,931.40	6.31	0.7011	1,558,290	
2021	2,042,730.77	9.00	11.11	226,947.39	6.68	0.7422	1,516,156	
2022	6,174,588.41	9.00	11.11	685,996.77	7.07	0.7856	4,850,510	
2023	8,126,810.41	9.00	11.11	902,888.64	7.51	0.8344	6,781,336	
2024	43,314,411.00	9.00	11.11	4,812,231.06	8.01	0.8900	38,549,826	
2025	9,026,394.06	9.00	11.11	1,002,832.38	8.61	0.9567	8,635,280	
	241,720,340.55			26,855,129.84			164,540,446	
	COMPOSITE REMAINING LIFE, YEARS..						6.13	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD COMMON							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2023	18,362,116.42	9.00	11.11	2,040,031.13	7.51	0.8344	15,322,084
2024	30,474,466.38	9.00	11.11	3,385,713.21	8.01	0.8900	27,122,275
	48,836,582.80			5,425,744.34			42,444,359

COMPOSITE REMAINING LIFE, YEARS.. 7.82

SANFORD UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2053

2003	611,772.35	9.00	11.11	67,967.91	2.23	0.2478	151,585
2006	124,869.17	9.00	11.11	13,872.96	2.74	0.3044	38,015
2009	84,533.49	9.00	11.11	9,391.67	3.32	0.3689	31,184
2011	2,110,542.88	9.00	11.11	234,481.31	3.75	0.4167	879,400
2012	283,326.17	9.00	11.11	31,477.54	3.98	0.4422	125,292
2013	76,037.46	9.00	11.11	8,447.76	4.22	0.4689	35,653
2014	258.34	9.00	11.11	28.70	4.48	0.4978	129
2016	33,840.29	9.00	11.11	3,759.66	5.02	0.5578	18,875
2017	59,368,106.18	9.00	11.11	6,595,796.60	5.32	0.5911	35,093,081
2018	82,993,218.22	9.00	11.11	9,220,546.54	5.63	0.6256	51,917,238
2019	2,172.82	9.00	11.11	241.40	5.96	0.6622	1,439
2022	3,499,773.11	9.00	11.11	388,824.79	7.07	0.7856	2,749,282
2023	5,002,255.72	9.00	11.11	555,750.61	7.51	0.8344	4,174,082
2024	43,839,260.74	9.00	11.11	4,870,541.87	8.01	0.8900	39,016,942
2025	30,714,853.40	9.00	11.11	3,412,420.21	8.61	0.9567	29,383,979
	228,744,820.34			25,413,549.53			163,616,176

COMPOSITE REMAINING LIFE, YEARS.. 6.44

SANFORD UNIT 5  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2052

2002	2,114,075.42	9.00	11.11	234,873.78	2.07	0.2300	486,237
2003	105,762.72	9.00	11.11	11,750.24	2.23	0.2478	26,206
2004	124,602.19	9.00	11.11	13,843.30	2.39	0.2656	33,089
2007	4,497,750.74	9.00	11.11	499,700.11	2.93	0.3256	1,464,288
2008	88,156.12	9.00	11.11	9,794.14	3.12	0.3467	30,561

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2052							
2009	69,683.41	9.00	11.11	7,741.83	3.32	0.3689	25,706
2010	76,141.47	9.00	11.11	8,459.32	3.53	0.3922	29,864
2011	926,852.46	9.00	11.11	102,973.31	3.75	0.4167	386,192
2013	178,461.88	9.00	11.11	19,827.11	4.22	0.4689	83,679
2014	92.98	9.00	11.11	10.33	4.48	0.4978	46
2016	4,510,858.78	9.00	11.11	501,156.41	5.02	0.5578	2,516,067
2017	84,106,737.60	9.00	11.11	9,344,258.55	5.32	0.5911	49,716,334
2018	55,694,535.85	9.00	11.11	6,187,662.93	5.63	0.6256	34,840,274
2019	35,532,077.28	9.00	11.11	3,947,613.79	5.96	0.6622	23,530,052
2020	338,003.22	9.00	11.11	37,552.16	6.31	0.7011	236,977
2021	2,437,028.73	9.00	11.11	270,753.89	6.68	0.7422	1,808,811
2022	1,260,042.86	9.00	11.11	139,990.76	7.07	0.7856	989,839
2023	9,450,704.43	9.00	11.11	1,049,973.26	7.51	0.8344	7,886,046
2024	24,948,394.43	9.00	11.11	2,771,766.62	8.01	0.8900	22,204,071
2025	21,363,425.82	9.00	11.11	2,373,476.61	8.61	0.9567	20,437,749
	247,823,388.39			27,533,178.45			166,732,088

COMPOSITE REMAINING LIFE, YEARS.. 6.06

TURKEY POINT UNIT 5  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2057

2017	425,192.78	9.00	11.11	47,238.92	5.32	0.5911	251,336
2018	122,583,510.52	9.00	11.11	13,619,028.02	5.63	0.6256	76,683,341
2019	1,373,949.03	9.00	11.11	152,645.74	5.96	0.6622	909,857
2020	5,323,268.48	9.00	11.11	591,415.13	6.31	0.7011	3,732,197
2021	9,965,587.12	9.00	11.11	1,107,176.73	6.68	0.7422	7,396,658
2022	15,119,865.89	9.00	11.11	1,679,817.10	7.07	0.7856	11,877,562
2023	37,700,158.05	9.00	11.11	4,188,487.56	7.51	0.8344	31,458,520
2024	58,001,716.93	9.00	11.11	6,443,990.75	8.01	0.8900	51,621,528
2025	21,116,518.34	9.00	11.11	2,346,045.19	8.61	0.9567	20,201,540
	271,609,767.14			30,175,845.14			204,132,539

COMPOSITE REMAINING LIFE, YEARS.. 6.76

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2061							
2011	80,965.90	9.00	11.11	8,995.31	3.75	0.4167	33,736
2014	0.77	9.00	11.11	0.09	4.48	0.4978	
2015	1,257,485.32	9.00	11.11	139,706.62	4.74	0.5267	662,280
2016	117,968.85	9.00	11.11	13,106.34	5.02	0.5578	65,801
2017	3,834,045.79	9.00	11.11	425,962.49	5.32	0.5911	2,266,343
2018	4,036,822.87	9.00	11.11	448,491.02	5.63	0.6256	2,525,275
2019	7,720,995.42	9.00	11.11	857,802.59	5.96	0.6622	5,112,998
2020	6,929,972.35	9.00	11.11	769,919.93	6.31	0.7011	4,858,673
2021	41,885,173.19	9.00	11.11	4,653,442.74	6.68	0.7422	31,088,013
2022	149,427,101.56	9.00	11.11	16,601,350.98	7.07	0.7856	117,383,954
2023	91,291,268.26	9.00	11.11	10,142,459.90	7.51	0.8344	76,177,086
2024	37,202,618.06	9.00	11.11	4,133,210.87	8.01	0.8900	33,110,330
2025	124,806.98	9.00	11.11	13,866.06	8.61	0.9567	119,399
	343,909,225.32			38,208,314.94			273,403,888
						7.16	

COMPOSITE REMAINING LIFE, YEARS.. 7.16

WEST COUNTY UNIT 1  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2059

2009	24,476,305.56	9.00	11.11	2,719,317.55	3.32	0.3689	9,029,064
2016	147,979.04	9.00	11.11	16,440.47	5.02	0.5578	82,540
2017	860,803.29	9.00	11.11	95,635.25	5.32	0.5911	508,829
2018	4,921,318.38	9.00	11.11	546,758.47	5.63	0.6256	3,078,580
2019	5,023,979.29	9.00	11.11	558,164.10	5.96	0.6622	3,326,980
2020	472,085.52	9.00	11.11	52,448.70	6.31	0.7011	330,984
2021	363,718.91	9.00	11.11	40,409.17	6.68	0.7422	269,959
2022	3,604,795.15	9.00	11.11	400,492.74	7.07	0.7856	2,831,783
2023	29,115,924.56	9.00	11.11	3,234,779.22	7.51	0.8344	24,295,492
2024	38,976,622.20	9.00	11.11	4,330,302.73	8.01	0.8900	34,689,194
2025	12,004,736.14	9.00	11.11	1,333,726.19	8.61	0.9567	11,484,571
	119,968,268.04			13,328,474.59			89,927,976
						6.75	

COMPOSITE REMAINING LIFE, YEARS.. 6.75



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	51,557,566.64	9.00	11.11	5,728,045.65	3.32	0.3689	19,019,071
2012	2.33	9.00	11.11	0.26	3.98	0.4422	1
2014	181,003.43	9.00	11.11	20,109.48	4.48	0.4978	90,100
2015	4,388,717.91	9.00	11.11	487,586.56	4.74	0.5267	2,311,406
2016	3,048.08	9.00	11.11	338.64	5.02	0.5578	1,700
2017	853,628.64	9.00	11.11	94,838.14	5.32	0.5911	504,588
2018	719,963.35	9.00	11.11	79,987.93	5.63	0.6256	450,380
2019	28,939,227.98	9.00	11.11	3,215,148.23	5.96	0.6622	19,164,136
2021	22,508,664.14	9.00	11.11	2,500,712.59	6.68	0.7422	16,706,381
2022	41,714,862.63	9.00	11.11	4,634,521.24	7.07	0.7856	32,769,527
2023	5,930,965.56	9.00	11.11	658,930.27	7.51	0.8344	4,949,035
2024	28,420,290.81	9.00	11.11	3,157,494.31	8.01	0.8900	25,294,059
2025	11,245,370.92	9.00	11.11	1,249,360.71	8.61	0.9567	10,758,109
	196,463,312.42			21,827,074.01			132,018,493

COMPOSITE REMAINING LIFE, YEARS.. 6.05

WEST COUNTY UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2061

2011	9,932,300.57	9.00	11.11	1,103,478.59	3.75	0.4167	4,138,492
2012	0.59	9.00	11.11	0.07	3.98	0.4422	
2014	30,967.07	9.00	11.11	3,440.44	4.48	0.4978	15,415
2015	452,701.84	9.00	11.11	50,295.17	4.74	0.5267	238,424
2016	4,789,111.94	9.00	11.11	532,070.34	5.02	0.5578	2,671,271
2017	6,226,511.66	9.00	11.11	691,765.45	5.32	0.5911	3,680,553
2018	15,294,051.72	9.00	11.11	1,699,169.15	5.63	0.6256	9,567,347
2019	13,604,068.23	9.00	11.11	1,511,411.98	5.96	0.6622	9,008,886
2020	14,161,015.70	9.00	11.11	1,573,288.84	6.31	0.7011	9,928,430
2021	32,922,112.18	9.00	11.11	3,657,646.66	6.68	0.7422	24,435,450
2022	13,059,392.64	9.00	11.11	1,450,898.52	7.07	0.7856	10,258,936
2023	14,201,551.35	9.00	11.11	1,577,792.35	7.51	0.8344	11,850,343
2024	11,658.06	9.00	11.11	1,295.21	8.01	0.8900	10,376
2025	10,182,730.86	9.00	11.11	1,131,301.40	8.61	0.9567	9,741,513
	134,868,174.41			14,983,854.17			95,545,436

COMPOSITE REMAINING LIFE, YEARS.. 6.38

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
CAPE CANAVERAL COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2063							
2013	1,108,761.10	9.00	11.11	123,183.36	4.22	0.4689	519,887
2014	180,089.70	9.00	11.11	20,007.97	4.48	0.4978	89,645
2015	149,685.99	9.00	11.11	16,630.11	4.74	0.5267	78,835
2016	1,916,543.43	9.00	11.11	212,927.98	5.02	0.5578	1,069,010
2017	48,757,059.67	9.00	11.11	5,416,909.33	5.32	0.5911	28,820,786
2018	9,173,489.57	9.00	11.11	1,019,174.69	5.63	0.6256	5,738,568
2019	7,422,546.36	9.00	11.11	824,644.90	5.96	0.6622	4,915,359
2020	41,220,588.40	9.00	11.11	4,579,607.37	6.31	0.7011	28,900,167
2021	25,969,104.65	9.00	11.11	2,885,167.53	6.68	0.7422	19,274,789
2022	50,084,778.94	9.00	11.11	5,564,418.94	7.07	0.7856	39,344,599
2023	21,579,506.40	9.00	11.11	2,397,483.16	7.51	0.8344	18,006,803
2024	17,059,989.81	9.00	11.11	1,895,364.87	8.01	0.8900	15,183,391
2025	2,111,649.95	9.00	11.11	234,604.31	8.61	0.9567	2,020,152
	226,733,793.97			25,190,124.52			163,961,991

COMPOSITE REMAINING LIFE, YEARS.. 6.51

RIVIERA COMBINED CYCLE  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2064

2014	887,783.18	9.00	11.11	98,632.71	4.48	0.4978	441,921
2016	816,625.88	9.00	11.11	90,727.14	5.02	0.5578	455,498
2018	35,406,628.89	9.00	11.11	3,933,676.47	5.63	0.6256	22,148,971
2019	27,250,931.52	9.00	11.11	3,027,578.49	5.96	0.6622	18,046,112
2020	8,384,376.88	9.00	11.11	931,504.27	6.31	0.7011	5,878,370
2021	23,850,889.21	9.00	11.11	2,649,833.79	6.68	0.7422	17,702,607
2022	24,033,392.42	9.00	11.11	2,670,109.90	7.07	0.7856	18,879,672
2023	27,446,969.06	9.00	11.11	3,049,358.26	7.51	0.8344	22,902,849
2024	22,829,650.25	9.00	11.11	2,536,374.14	8.01	0.8900	20,318,389
2025	22,472,929.03	9.00	11.11	2,496,742.42	8.61	0.9567	21,499,177
	193,380,176.32			21,484,537.59			148,273,566

COMPOSITE REMAINING LIFE, YEARS.. 6.90

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
PT. EVERGLADES COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	22,365,378.36	9.00	11.11	2,484,793.54	5.02	0.5578	12,474,961
2017	6,191,067.71	9.00	11.11	687,827.62	5.32	0.5911	3,659,602
2018	41,217,447.22	9.00	11.11	4,579,258.39	5.63	0.6256	25,783,986
2019	10,387,048.36	9.00	11.11	1,154,001.07	5.96	0.6622	6,878,511
2020	19,512,610.43	9.00	11.11	2,167,851.02	6.31	0.7011	13,680,486
2021	18,813,723.78	9.00	11.11	2,090,204.71	6.68	0.7422	13,963,922
2022	17,938,945.09	9.00	11.11	1,993,016.80	7.07	0.7856	14,092,118
2023	23,073,231.83	9.00	11.11	2,563,436.06	7.51	0.8344	19,253,228
2024	19,956,167.11	9.00	11.11	2,217,130.17	8.01	0.8900	17,760,989
2025	26,561,766.07	9.00	11.11	2,951,012.21	8.61	0.9567	25,410,845
	206,017,385.96			22,888,531.59			152,958,648

COMPOSITE REMAINING LIFE, YEARS.. 6.68

OKEECHOBEE CLEAN ENERGY CENTER  
 INTERIM SURVIVOR CURVE.. IOWA 9-L0  
 PROBABLE RETIREMENT YEAR.. 6-2069

2019	40,449,977.72	9.00	11.11	4,493,992.52	5.96	0.6622	26,786,784
2020	13,614,306.77	9.00	11.11	1,512,549.48	6.31	0.7011	9,545,127
2021	38,974,297.35	9.00	11.11	4,330,044.44	6.68	0.7422	28,927,503
2022	31,768,592.70	9.00	11.11	3,529,490.65	7.07	0.7856	24,956,136
2023	19,930,761.09	9.00	11.11	2,214,307.56	7.51	0.8344	16,631,024
2024	41,112,181.78	9.00	11.11	4,567,563.40	8.01	0.8900	36,589,842
2025	20,506,551.72	9.00	11.11	2,278,277.90	8.61	0.9567	19,618,003
	206,356,669.13			22,926,225.95			163,054,419

COMPOSITE REMAINING LIFE, YEARS.. 7.11

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
DANIA BEACH ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2072							
2022	47,151,900.88	9.00	11.11	5,238,576.19	7.07	0.7856	37,040,647
2023	629,048.54	9.00	11.11	69,887.29	7.51	0.8344	524,903
2024	17,947,051.44	9.00	11.11	1,993,917.41	8.01	0.8900	15,972,876
2025	53,708,153.40	9.00	11.11	5,966,975.84	8.61	0.9567	51,380,979
	119,436,154.26			13,269,356.73			104,919,405
						7.91	
COMPOSITE REMAINING LIFE, YEARS..							
LANSING SMITH UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 9-L0							
PROBABLE RETIREMENT YEAR.. 6-2052							
2002	4,948,598.16	9.00	11.11	549,789.26	2.07	0.2300	1,138,178
2003	87,589.45	9.00	11.11	9,731.19	2.23	0.2478	21,703
2004	50,017.58	9.00	11.11	5,556.95	2.39	0.2656	13,283
2006	62,911.84	9.00	11.11	6,989.51	2.74	0.3044	19,153
2007	2,444,678.24	9.00	11.11	271,603.75	2.93	0.3256	795,889
2008	215,325.51	9.00	11.11	23,922.66	3.12	0.3467	74,647
2009	14,375.29	9.00	11.11	1,597.09	3.32	0.3689	5,303
2010	2,925,823.62	9.00	11.11	325,059.00	3.53	0.3922	1,147,567
2011	197,830.28	9.00	11.11	21,978.94	3.75	0.4167	82,430
2012	354,430.74	9.00	11.11	39,377.26	3.98	0.4422	156,736
2013	1,129,748.41	9.00	11.11	125,515.05	4.22	0.4689	529,728
2014	157,179.05	9.00	11.11	17,462.59	4.48	0.4978	78,241
2015	731,719.06	9.00	11.11	81,293.99	4.74	0.5267	385,374
2018	1,588,923.60	9.00	11.11	176,529.41	5.63	0.6256	993,967
2023	21,573,556.65	9.00	11.11	2,396,822.14	7.51	0.8344	18,001,839
2024	46,814.78	9.00	11.11	5,201.12	8.01	0.8900	41,665
2025	167,347.69	9.00	11.11	18,592.33	8.61	0.9567	160,097
	36,696,869.95			4,077,022.24			23,645,800
						5.80	
COMPOSITE REMAINING LIFE, YEARS..							
	3,689,412,061.96			410,060,715.10			2,744,563,296
						6.69	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS GTS							
INTERIM SURVIVOR CURVE.. IOWA 25-R1							
PROBABLE RETIREMENT YEAR.. 6-2031							
1974	1,109,092.30						
1992	190,903.53	24.57	4.07	7,769.77	3.91	0.1591	30,380
2001	301,532.19	22.41	4.46	13,448.34	4.66	0.2079	62,701
2004	1,538,341.54	21.14	4.73	72,763.55	4.82	0.2280	350,742
2005	1,251,795.64	20.66	4.84	60,586.91	4.87	0.2357	295,073
2007	1.40	19.60	5.10	0.07	4.95	0.2526	
2013	928,384.33	15.76	6.35	58,952.40	5.14	0.3261	302,783
2024	2,555.35	6.72	14.88	380.24	5.31	0.7902	2,019
2025	18,304.97	5.79	17.27	3,161.27	5.32	0.9188	16,819
	5,340,911.25			217,062.55			1,060,517

COMPOSITE REMAINING LIFE, YEARS.. 4.89

LAUDERDALE PEAKERS  
INTERIM SURVIVOR CURVE.. IOWA 25-R1  
PROBABLE RETIREMENT YEAR.. 6-2066

2016	105,975,381.54	25.00	4.00	4,239,015.26	18.30	0.7320	77,573,979
2019	2,232,426.23	24.99	4.00	89,297.05	20.34	0.8139	1,817,039
2020	1,861,746.51	24.98	4.00	74,469.86	21.02	0.8415	1,566,604
2021	483,457.12	24.96	4.01	19,386.63	21.70	0.8694	420,313
2022	1,451,470.33	24.93	4.01	58,203.96	22.38	0.8977	1,302,999
2023	963,169.95	24.89	4.02	38,719.43	23.06	0.9265	892,358
2024	3,244,507.45	24.84	4.03	130,753.65	23.73	0.9553	3,099,510
2025	39,115,916.08	24.77	4.04	1,580,283.01	24.40	0.9851	38,531,524
	155,328,075.21			6,230,128.85			125,204,326

COMPOSITE REMAINING LIFE, YEARS.. 20.10

FT. MYERS UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 25-R1  
PROBABLE RETIREMENT YEAR.. 6-2053

2016	53,975,264.02	24.29	4.12	2,223,780.88	17.49	0.7201	38,864,889
2019	329,411.84	23.66	4.23	13,934.12	18.89	0.7984	262,999

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 343.20 PRIME MOVERS - CAPITAL SPARE PARTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 25-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
2020	1,909,258.23	23.39	4.28	81,716.25	19.32	0.8260	1,577,028
2024	16,319.11	22.02	4.54	740.89	20.86	0.9473	15,459
2025	36,800.32	21.59	4.63	1,703.85	21.21	0.9824	36,153
	56,267,053.52			2,321,875.99			40,756,528
						17.55	
COMPOSITE REMAINING LIFE, YEARS..							
FT. MYERS PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 25-R1							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	49,540,990.43	25.00	4.00	1,981,639.62	18.30	0.7320	36,264,005
2024	1,122,809.98	24.84	4.03	45,249.24	23.73	0.9553	1,072,632
2025	14,656,394.48	24.77	4.04	592,118.34	24.40	0.9851	14,437,428
	65,320,194.89			2,619,007.20			51,774,065
						19.77	
COMPOSITE REMAINING LIFE, YEARS..							
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 25-R1							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	125,431,005.60	25.00	4.00	5,017,240.22	21.74	0.8696	109,074,802
2024	1,906,280.30	24.99	4.00	76,251.21	23.89	0.9560	1,822,366
2025	2,608,707.37	24.99	4.00	104,348.29	24.62	0.9852	2,570,072
	129,945,993.27			5,197,839.72			113,467,240
						21.83	
COMPOSITE REMAINING LIFE, YEARS..							
	412,202,228.14			16,585,914.31			332,262,676
						20.03	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE GTS							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2031							
1970	219,996.36	50.17	1.99	4,377.93	5.25	0.1046	23,020
1971	202,010.44	49.59	2.02	4,080.61	5.26	0.1061	21,427
1972	821,496.26	49.00	2.04	16,758.52	5.26	0.1074	88,188
2001	416,585.00	27.84	3.59	14,955.40	5.39	0.1936	80,655
2008	6,843.13	21.78	4.59	314.10	5.41	0.2484	1,700
2016	3,344,754.77	14.51	6.89	230,453.60	5.42	0.3735	1,249,400
2021	28,843.41	9.79	10.21	2,944.91	5.43	0.5547	15,998
2024	720.30	6.90	14.49	104.37	5.44	0.7884	568
2025	5,285.38	5.93	16.86	891.12	5.44	0.9174	4,849
	5,046,535.05			274,880.56			1,485,805

COMPOSITE REMAINING LIFE, YEARS.. 5.41

FT. MYERS GTS							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2031							
1974	2,232,303.11	47.79	2.09	46,655.13	5.28	0.1105	246,625
1996	166,781.43	31.97	3.13	5,220.26	5.38	0.1683	28,066
2005	517,313.33	24.42	4.10	21,209.85	5.40	0.2211	114,393
2006	1,609,631.27	23.55	4.25	68,409.33	5.40	0.2293	369,088
2012	4,621.46	18.19	5.50	254.18	5.42	0.2980	1,377
2017	3,451,995.52	13.57	7.37	254,412.07	5.42	0.3994	1,378,762
2022	65.69	8.83	11.33	7.44	5.43	0.6150	40
2024	2,151.71	6.90	14.49	311.78	5.44	0.7884	1,696
2025	27,460.74	5.93	16.86	4,629.88	5.44	0.9174	25,192
	8,012,324.26			401,109.92			2,165,239

COMPOSITE REMAINING LIFE, YEARS.. 5.40

LAUDERDALE PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	56,331,223.74	43.23	2.31	1,301,251.27	35.38	0.8184	46,102,037
2020	105,533.06	40.41	2.47	2,606.67	35.80	0.8859	93,494

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
LAUDERDALE PEAKERS								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2066								
2022	1,043,377.65	38.95	2.57	26,814.81	35.99	0.9240	964,091	
2024	1,114,263.52	37.46	2.67	29,750.84	36.18	0.9658	1,076,189	
2025	371,056.68	36.70	2.72	10,092.74	36.27	0.9883	366,708	
	58,965,454.65			1,370,516.33			48,602,519	
	COMPOSITE REMAINING LIFE, YEARS..						35.46	
FT. MYERS COMMON								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2053								
1987	8,356.94	52.90	1.89	157.95	23.15	0.4376	3,657	
2014	206,106.76	35.15	2.84	5,853.43	25.22	0.7175	147,882	
2024	17.91	27.00	3.70	0.66	25.65	0.9500	17	
2025	1,096.62	26.14	3.83	42.00	25.69	0.9828	1,078	
	215,578.23			6,054.04			152,634	
	COMPOSITE REMAINING LIFE, YEARS..						25.21	
FT. MYERS UNIT 2								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2053								
1958	552,931.62	62.94	1.59	8,791.61	18.55	0.2947	162,966	
1969	1,097,281.31	60.29	1.66	18,214.87	20.62	0.3420	375,281	
1991	460,073.58	50.74	1.97	9,063.45	23.58	0.4647	213,805	
1996	259,174.50	47.79	2.09	5,416.75	24.05	0.5032	130,427	
2000	13,294,204.76	45.24	2.21	293,801.93	24.38	0.5389	7,164,247	
2001	18,875,922.33	44.58	2.24	422,820.66	24.46	0.5487	10,356,841	
2002	1,360,706.20	43.91	2.28	31,024.10	24.53	0.5586	760,145	
2007	85,133.44	40.41	2.47	2,102.80	24.85	0.6150	52,353	
2009	282,104.59	38.95	2.57	7,250.09	24.97	0.6411	180,852	
2011	10,225,147.71	37.46	2.67	273,011.44	25.07	0.6693	6,843,180	
2013	483,611.04	35.93	2.78	13,444.39	25.17	0.7005	338,784	
2014	2,313,602.08	35.15	2.84	65,706.30	25.22	0.7175	1,660,009	
2015	1,476,330.91	34.37	2.91	42,961.23	25.27	0.7352	1,085,443	
2016	754,206.02	33.58	2.98	22,475.34	25.32	0.7540	568,686	
2017	879,186.32	32.78	3.05	26,815.18	25.36	0.7736	680,174	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
2018	614,840.91	31.97	3.13	19,244.52	25.40	0.7945	488,485
2019	477,192.94	31.16	3.21	15,317.89	25.45	0.8168	389,747
2020	493,037.46	30.34	3.30	16,270.24	25.49	0.8402	414,225
2021	192,476.41	29.52	3.39	6,524.95	25.53	0.8648	166,461
2023	3,487,872.05	27.84	3.59	125,214.61	25.61	0.9199	3,208,493
2024	2,714,506.83	27.00	3.70	100,436.75	25.65	0.9500	2,578,781
2025	863,546.37	26.14	3.83	33,073.83	25.69	0.9828	848,685
	61,243,089.38			1,558,982.93			38,668,070

COMPOSITE REMAINING LIFE, YEARS.. 24.80

FT. MYERS UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
2003	7,672,588.80	43.23	2.31	177,236.80	24.60	0.5691	4,366,087
2008	2,163.15	39.68	2.52	54.51	24.91	0.6278	1,358
2011	88,313.48	37.46	2.67	2,357.97	25.07	0.6693	59,104
2016	2,209,660.05	33.58	2.98	65,847.87	25.32	0.7540	1,666,128
2020	509,432.85	30.34	3.30	16,811.28	25.49	0.8402	428,000
2024	714,965.05	27.00	3.70	26,453.71	25.65	0.9500	679,217
2025	7,342.31	26.14	3.83	281.21	25.69	0.9828	7,216
	11,204,465.69			289,043.35			7,207,110

COMPOSITE REMAINING LIFE, YEARS.. 24.93

FT. MYERS PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	15,898,591.20	43.23	2.31	367,257.46	35.38	0.8184	13,011,566
2024	379,416.33	37.46	2.67	10,130.42	36.18	0.9658	366,452
2025	396,877.07	36.70	2.72	10,795.06	36.27	0.9883	392,226
	16,674,884.60			388,182.94			13,770,244

COMPOSITE REMAINING LIFE, YEARS.. 35.47

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
2005	37,501,238.77	43.23	2.31	866,278.62	26.27	0.6077	22,788,753
2008	181,451.01	41.13	2.43	4,409.26	26.48	0.6438	116,820
2011	27,215.83	38.95	2.57	699.45	26.67	0.6847	18,635
2012	123,695.18	38.21	2.62	3,240.81	26.73	0.6996	86,532
2013	125,702.48	37.46	2.67	3,356.26	26.79	0.7152	89,897
2014	107,521.43	36.70	2.72	2,924.58	26.85	0.7316	78,664
2017	4,570,919.48	34.37	2.91	133,013.76	27.01	0.7859	3,592,103
2021	72,806.23	31.16	3.21	2,337.08	27.21	0.8732	63,577
2023	952,963.02	29.52	3.39	32,305.45	27.31	0.9251	881,624
2024	20,471.80	28.68	3.49	714.47	27.35	0.9536	19,523
	43,683,985.23			1,049,279.74			27,736,128
						26.43	
COMPOSITE REMAINING LIFE, YEARS..							
MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	13,555,129.60	43.23	2.31	313,123.49	16.95	0.3921	5,314,831
2006	2,373,899.55	34.37	2.91	69,080.48	17.34	0.5045	1,197,656
2007	61,834.09	33.58	2.98	1,842.66	17.36	0.5170	31,966
2008	133,797.05	32.78	3.05	4,080.81	17.39	0.5305	70,981
2014	6,773,715.14	27.84	3.59	243,176.37	17.52	0.6293	4,262,767
2016	3,835,453.51	26.14	3.83	146,897.87	17.56	0.6718	2,576,543
2017	878,391.65	25.28	3.96	34,784.31	17.58	0.6954	610,842
2018	1,183,879.64	24.42	4.10	48,539.07	17.60	0.7207	853,246
2019	10.57	23.55	4.25	0.45	17.62	0.7482	8
2022	342,203.77	20.89	4.79	16,391.56	17.67	0.8459	289,456
2024	208,360.14	19.10	5.24	10,918.07	17.71	0.9272	193,198
2025	250,279.70	18.19	5.50	13,765.38	17.73	0.9747	243,950
	29,596,954.41			902,600.52			15,645,444
						17.33	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	15,762,033.65	43.23	2.31	364,102.98	16.95	0.3921	6,180,136
2008	3,198,956.73	32.78	3.05	97,568.18	17.39	0.5305	1,697,079
2014	5,178,597.66	27.84	3.59	185,911.66	17.52	0.6293	3,258,943
2016	2,007,844.72	26.14	3.83	76,900.45	17.56	0.6718	1,348,810
2017	1,070,533.75	25.28	3.96	42,393.14	17.58	0.6954	744,460
2018	1,157,419.62	24.42	4.10	47,454.20	17.60	0.7207	834,175
2019	175,570.34	23.55	4.25	7,461.74	17.62	0.7482	131,362
2021	265,620.38	21.78	4.59	12,191.98	17.65	0.8104	215,253
2022	322,332.36	20.89	4.79	15,439.72	17.67	0.8459	272,648
2024	5,372.18	19.10	5.24	281.50	17.71	0.9272	4,981
2025	299,612.79	18.19	5.50	16,478.70	17.73	0.9747	292,036
	29,443,894.18			866,184.25			14,979,883
						17.29	
COMPOSITE REMAINING LIFE, YEARS..						17.29	

MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
2001	9,201,254.80	45.89	2.18	200,587.35	25.95	0.5655	5,203,126
2005	25,176,863.61	43.23	2.31	581,585.55	26.27	0.6077	15,299,476
2007	134,905.78	41.84	2.39	3,224.25	26.41	0.6312	85,154
2009	6,963.52	40.41	2.47	172.00	26.55	0.6570	4,575
2010	5,648.95	39.68	2.52	142.35	26.61	0.6706	3,788
2014	441,512.71	36.70	2.72	12,009.15	26.85	0.7316	323,015
2015	1,531,858.09	35.93	2.78	42,585.65	26.90	0.7487	1,146,872
2016	1,813,832.54	35.15	2.84	51,512.84	26.96	0.7670	1,391,210
2017	5,812,430.79	34.37	2.91	169,141.74	27.01	0.7859	4,567,757
2019	101,953.26	32.78	3.05	3,109.57	27.11	0.8270	84,318
2022	3,867,793.79	30.34	3.30	127,637.20	27.26	0.8985	3,475,135
2023	105,868.29	29.52	3.39	3,588.94	27.31	0.9251	97,943
2024	5,735,178.20	28.68	3.49	200,157.72	27.35	0.9536	5,469,238
2025	518,779.95	27.84	3.59	18,624.20	27.40	0.9842	510,583
	54,454,844.28			1,414,078.51			37,662,190
						26.63	
COMPOSITE REMAINING LIFE, YEARS..						26.63	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SANFORD COMMON								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2053								
2011	190,114.42	37.46	2.67	5,076.06	25.07	0.6693	127,234	
2023	2,082,261.05	27.84	3.59	74,753.17	25.61	0.9199	1,915,472	
2024	180.86	27.00	3.70	6.69	25.65	0.9500	172	
	2,272,556.33			79,835.92			2,042,878	
	COMPOSITE REMAINING LIFE, YEARS..					25.59		

SANFORD UNIT 4								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2053								
1972	1,192,156.93	59.33	1.69	20,147.45	21.11	0.3558	424,181	
1989	353,161.90	51.84	1.93	6,816.02	23.37	0.4508	159,209	
1992	22,376.25	50.17	1.99	445.29	23.68	0.4720	10,562	
2003	20,512,967.84	43.23	2.31	473,849.56	24.60	0.5691	11,672,904	
2009	124,837.18	38.95	2.57	3,208.32	24.97	0.6411	80,031	
2013	4,430,589.20	35.93	2.78	123,170.38	25.17	0.7005	3,103,761	
2014	1,942,512.60	35.15	2.84	55,167.36	25.22	0.7175	1,393,753	
2016	1,930,479.58	33.58	2.98	57,528.29	25.32	0.7540	1,455,620	
2017	125,287.02	32.78	3.05	3,821.25	25.36	0.7736	96,927	
2018	60,795.34	31.97	3.13	1,902.89	25.40	0.7945	48,301	
2020	8,066,433.76	30.34	3.30	266,192.31	25.49	0.8402	6,777,014	
2024	85,021.92	27.00	3.70	3,145.81	25.65	0.9500	80,771	
2025	187,549.07	26.14	3.83	7,183.13	25.69	0.9828	184,321	
	39,034,168.59			1,022,578.06			25,487,355	
	COMPOSITE REMAINING LIFE, YEARS..					24.92		

SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2052							
1972	1,286,461.60	58.98	1.70	21,869.85	20.58	0.3489	448,885
1985	12,017.86	53.41	1.87	224.73	22.27	0.4170	5,011
1989	9,018.12	51.29	1.95	175.85	22.69	0.4424	3,990
1991	14,084.75	50.17	1.99	280.29	22.88	0.4561	6,423
1992	87,865.60	49.59	2.02	1,774.89	22.98	0.4634	40,717
1993	155,035.34	49.00	2.04	3,162.72	23.07	0.4708	72,994

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2052							
2002	21,334,931.26	43.23	2.31	492,836.91	23.76	0.5496	11,726,105
2003	573,050.20	42.54	2.35	13,466.68	23.82	0.5599	320,874
2009	42,618.74	38.21	2.62	1,116.61	24.16	0.6323	26,948
2010	123,833.28	37.46	2.67	3,306.35	24.21	0.6463	80,032
2012	3,960,970.69	35.93	2.78	110,114.99	24.31	0.6766	2,679,953
2015	1,845,540.60	33.58	2.98	54,997.11	24.44	0.7278	1,343,203
2016	1,563,483.07	32.78	3.05	47,686.23	24.48	0.7468	1,167,609
2017	428,514.43	31.97	3.13	13,412.50	24.52	0.7670	328,658
2018	371,459.48	31.16	3.21	11,923.85	24.57	0.7885	292,900
2019	2,028,072.97	30.34	3.30	66,926.41	24.61	0.8111	1,645,051
2024	4,024.69	26.14	3.83	154.15	24.80	0.9487	3,818
2025	24,673.21	25.28	3.96	977.06	24.83	0.9822	24,234
	33,865,655.89			844,407.18			20,217,405
						23.94	
COMPOSITE REMAINING LIFE, YEARS..							23.94

TURKEY POINT UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2057							
2007	32,246,488.94	43.23	2.31	744,893.89	27.94	0.6463	20,841,228
2008	15,996.19	42.54	2.35	375.91	28.02	0.6587	10,536
2009	91,444.76	41.84	2.39	2,185.53	28.09	0.6714	61,393
2010	48,992.47	41.13	2.43	1,190.52	28.17	0.6849	33,555
2011	5,400.55	40.41	2.47	133.39	28.24	0.6988	3,774
2014	56,129.80	38.21	2.62	1,470.60	28.44	0.7443	41,778
2017	120,694.14	35.93	2.78	3,355.30	28.63	0.7968	96,173
2018	1,328,334.54	35.15	2.84	37,724.70	28.69	0.8162	1,084,213
2019	5,564,839.58	34.37	2.91	161,936.83	28.75	0.8365	4,654,933
2021	36,904.72	32.78	3.05	1,125.59	28.86	0.8804	32,491
2023	417,409.22	31.16	3.21	13,398.84	28.97	0.9297	388,074
2024	1,834,867.95	30.34	3.30	60,550.64	29.02	0.9565	1,755,033
2025	606,472.39	29.52	3.39	20,559.41	29.07	0.9848	597,230
	42,373,975.25			1,048,901.15			29,600,411
						28.22	
COMPOSITE REMAINING LIFE, YEARS..							28.22

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	27,758,824.32	43.23	2.31	641,228.84	29.60	0.6847	19,006,745
2011	245,379.83	41.84	2.39	5,864.58	29.76	0.7113	174,534
2014	83,173.65	39.68	2.52	2,095.98	30.00	0.7561	62,883
2019	136,212.56	35.93	2.78	3,786.71	30.35	0.8447	115,059
2020	2,212,348.43	35.15	2.84	62,830.70	30.41	0.8652	1,914,013
2021	2,230,645.97	34.37	2.91	64,911.80	30.48	0.8868	1,978,181
2023	9,207,382.47	32.78	3.05	280,825.17	30.60	0.9335	8,595,092
2024	3,571.81	31.97	3.13	111.80	30.66	0.9590	3,425
2025	30,412.25	31.16	3.21	976.23	30.72	0.9859	29,983
	41,907,951.29			1,062,631.81			31,879,915

COMPOSITE REMAINING LIFE, YEARS.. 30.00

WEST COUNTY UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 65-R1  
 PROBABLE RETIREMENT YEAR.. 6-2059

2009	33,248,662.58	43.23	2.31	768,044.11	29.60	0.6847	22,765,692
2012	244,915.44	41.13	2.43	5,951.45	29.84	0.7255	177,686
2013	607,820.47	40.41	2.47	15,013.17	29.92	0.7404	450,036
2015	387,890.67	38.95	2.57	9,968.79	30.07	0.7720	299,459
2020	394,263.77	35.15	2.84	11,197.09	30.41	0.8652	341,097
2022	7,506,208.96	33.58	2.98	223,685.03	30.54	0.9095	6,826,672
2023	6,288,877.59	32.78	3.05	191,810.77	30.60	0.9335	5,870,667
2024	3,947.94	31.97	3.13	123.57	30.66	0.9590	3,786
2025	354,770.76	31.16	3.21	11,388.14	30.72	0.9859	349,761
	49,037,358.18			1,237,182.12			37,084,856

COMPOSITE REMAINING LIFE, YEARS.. 29.98

WEST COUNTY UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 65-R1  
 PROBABLE RETIREMENT YEAR.. 6-2061

2011	61,078,709.62	43.23	2.31	1,410,918.19	31.25	0.7229	44,152,578
2012	240,485.84	42.54	2.35	5,651.42	31.34	0.7367	177,171
2014	2,371,749.17	41.13	2.43	57,633.50	31.52	0.7664	1,817,590
2016	507,640.85	39.68	2.52	12,792.55	31.68	0.7984	405,295

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2061							
2017	333,094.36	38.95	2.57	8,560.53	31.76	0.8154	271,605
2021	2,818,501.35	35.93	2.78	78,354.34	32.07	0.8926	2,515,710
2023	1,558,930.63	34.37	2.91	45,364.88	32.21	0.9372	1,460,952
2024	5,501.84	33.58	2.98	163.95	32.28	0.9613	5,289
2025	1,962,419.43	32.78	3.05	59,853.79	32.35	0.9869	1,936,672
	70,877,033.09			1,679,293.15			52,742,862
						31.41	
							COMPOSITE REMAINING LIFE, YEARS..

CAPE CANAVERAL COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2063							
2013	64,011,573.75	43.23	2.31	1,478,667.35	32.90	0.7611	48,716,008
2014	169,872.82	42.54	2.35	3,992.01	33.00	0.7757	131,777
2016	398,333.50	41.13	2.43	9,679.50	33.19	0.8070	321,435
2017	267,589.76	40.41	2.47	6,609.47	33.28	0.8236	220,376
2019	422,928.18	38.95	2.57	10,869.25	33.46	0.8591	363,316
2020	189,018.53	38.21	2.62	4,952.29	33.54	0.8778	165,917
2022	814,711.53	36.70	2.72	22,160.15	33.70	0.9183	748,117
2023	1,888,439.40	35.93	2.78	52,498.62	33.78	0.9402	1,775,435
2024	1,993,187.46	35.15	2.84	56,606.52	33.86	0.9633	1,920,037
2025	371,730.07	34.37	2.91	10,817.35	33.94	0.9875	367,080
	70,527,385.00			1,656,852.51			54,729,498
						33.03	
							COMPOSITE REMAINING LIFE, YEARS..

RIVIERA COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2064							
2014	77,867,689.66	43.23	2.31	1,798,743.63	33.73	0.7803	60,756,265
2017	503,594.24	41.13	2.43	12,237.34	34.03	0.8274	416,664
2018	170,085.98	40.41	2.47	4,201.12	34.12	0.8444	143,612
2019	229,142.71	39.68	2.52	5,774.40	34.21	0.8622	197,555
2021	188,954.89	38.21	2.62	4,950.62	34.39	0.9000	170,065

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
RIVIERA COMBINED CYCLE								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2064								
2022	65.69	37.46	2.67	1.75	34.47	0.9202	60	
2024	441,613.17	35.93	2.78	12,276.85	34.64	0.9641	425,759	
2025	493,878.76	35.15	2.84	14,026.16	34.72	0.9878	487,839	
	79,895,025.10			1,852,211.87			62,597,819	
	COMPOSITE REMAINING LIFE, YEARS..						33.80	
PT. EVERGLADES COMBINED CYCLE								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2066								
2016	92,635,603.40	43.23	2.31	2,139,882.44	35.38	0.8184	75,813,904	
2017	870,322.31	42.54	2.35	20,452.57	35.49	0.8343	726,084	
2020	137,452.47	40.41	2.47	3,395.08	35.80	0.8859	121,772	
2022	65.69	38.95	2.57	1.69	35.99	0.9240	61	
2023	1,161,900.77	38.21	2.62	30,441.80	36.08	0.9443	1,097,136	
2024	491,243.73	37.46	2.67	13,116.21	36.18	0.9658	474,458	
2025	981,645.26	36.70	2.72	26,700.75	36.27	0.9883	970,140	
	96,278,233.63			2,233,990.54			79,203,555	
	COMPOSITE REMAINING LIFE, YEARS..						35.45	
OKEECHOBEE CLEAN ENERGY CENTER								
INTERIM SURVIVOR CURVE.. IOWA 65-R1								
PROBABLE RETIREMENT YEAR.. 6-2069								
2019	55,259,707.13	43.23	2.31	1,276,499.23	37.85	0.8756	48,382,637	
2020	209,231.46	42.54	2.35	4,916.94	37.97	0.8926	186,754	
2021	3,928,236.40	41.84	2.39	93,884.85	38.09	0.9104	3,576,149	
2022	2,285,055.71	41.13	2.43	55,526.85	38.20	0.9288	2,122,268	
2023	1,743,453.05	40.41	2.47	43,063.29	38.31	0.9480	1,652,846	
2024	1,026,138.47	39.68	2.52	25,858.69	38.42	0.9683	993,559	
2025	916,263.55	38.95	2.57	23,547.97	38.53	0.9892	906,386	
	65,368,085.77			1,523,297.82			57,820,599	
	COMPOSITE REMAINING LIFE, YEARS..						37.96	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
DANIA BEACH ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2072							
2022	38,373,812.72	43.23	2.31	886,435.07	40.33	0.9329	35,799,697
2023	972,518.20	42.54	2.35	22,854.18	40.46	0.9511	924,962
2024	580,795.56	41.84	2.39	13,881.01	40.59	0.9701	563,441
2025	229,413.83	41.13	2.43	5,574.76	40.71	0.9898	227,072
	40,156,540.31			928,745.02			37,515,172
						40.39	
							COMPOSITE REMAINING LIFE, YEARS..

LANSING SMITH UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 6-2052							
2002	28,835,745.76	43.23	2.31	666,105.73	23.76	0.5496	15,848,703
2003	121,848.13	42.54	2.35	2,863.43	23.82	0.5599	68,228
2007	8,567.05	39.68	2.52	215.89	24.06	0.6064	5,195
2008	60,491.52	38.95	2.57	1,554.63	24.11	0.6190	37,444
2013	39,406.54	35.15	2.84	1,119.15	24.35	0.6928	27,299
2015	236,114.26	33.58	2.98	7,036.20	24.44	0.7278	171,846
2017	252,341.71	31.97	3.13	7,898.30	24.52	0.7670	193,539
2018	106,860.03	31.16	3.21	3,430.21	24.57	0.7885	84,260
2019	5,922,774.12	30.34	3.30	195,451.55	24.61	0.8111	4,804,199
2021	206,794.07	28.68	3.49	7,217.11	24.68	0.8605	177,953
2023	1,778,536.80	27.00	3.70	65,805.86	24.76	0.9170	1,630,989
2024	270,184.60	26.14	3.83	10,348.07	24.80	0.9487	256,335
2025	384,991.46	25.28	3.96	15,245.66	24.83	0.9822	378,139
	38,224,656.05			984,291.79			23,684,129
						24.06	
							COMPOSITE REMAINING LIFE, YEARS..

LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 12-2037							
1971	2,881,361.06	53.15	1.88	54,169.59	10.81	0.2034	586,040
1972	3,233.68	52.64	1.90	61.44	10.84	0.2059	666
2007	554,326.61	28.26	3.54	19,623.16	11.54	0.4084	226,359

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 12-2037							
2020	54,714.14	16.82	5.95	3,255.49	11.65	0.6926	37,897
2024	2,548.63	13.11	7.63	194.46	11.68	0.8909	2,271
2025	17,165.47	12.16	8.22	1,411.00	11.69	0.9614	16,502
	3,513,349.59			78,715.14			869,735
						11.05	
COMPOSITE REMAINING LIFE, YEARS..							
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 65-R1							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	11,746,044.20	43.57	2.30	270,159.02	39.85	0.9146	10,743,167
2024	178,514.01	41.48	2.41	4,302.19	40.23	0.9699	173,134
2025	244,293.59	40.77	2.45	5,985.19	40.35	0.9897	241,777
	12,168,851.80			280,446.40			11,158,078
						39.79	
COMPOSITE REMAINING LIFE, YEARS..							
	1,004,042,835.83			25,034,293.57			734,709,533
						29.35	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE GTS							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2031							
1970	256,122.04	49.99	2.00	5,122.44	5.23	0.1046	26,795
1979	57,114.99	44.68	2.24	1,279.38	5.28	0.1182	6,749
2002	101,513.78	27.42	3.65	3,705.25	5.37	0.1958	19,880
2003	77,025.82	26.56	3.77	2,903.87	5.38	0.2026	15,602
2014	108,296.73	16.62	6.02	6,519.46	5.42	0.3261	35,317
2022	1,192.42	8.93	11.20	133.55	5.46	0.6114	729
2024	85.93	6.97	14.35	12.33	5.47	0.7848	67
2025	630.47	5.98	16.72	105.41	5.48	0.9164	578
	601,982.18			19,781.69			105,717
						5.34	
COMPOSITE REMAINING LIFE, YEARS..						5.34	

FT. MYERS GTS							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2031							
1974	507,648.71	47.74	2.09	10,609.86	5.25	0.1100	55,826
2002	59,205.35	27.42	3.65	2,161.00	5.37	0.1958	11,595
2004	12,430.00	25.69	3.89	483.53	5.38	0.2094	2,603
2005	39,911.60	24.82	4.03	1,608.44	5.38	0.2168	8,651
2010	57,254.69	20.33	4.92	2,816.93	5.40	0.2656	15,208
2012	30,833.27	18.49	5.41	1,668.08	5.41	0.2926	9,022
2014	807,617.18	16.62	6.02	48,618.55	5.42	0.3261	263,372
2017	862,542.02	13.78	7.26	62,620.55	5.43	0.3941	339,885
2018	654,598.48	12.82	7.80	51,058.68	5.44	0.4243	277,772
2020	113,911.07	10.88	9.19	10,468.43	5.45	0.5009	57,060
2022	65.69	8.93	11.20	7.36	5.46	0.6114	40
2024	249.90	6.97	14.35	35.86	5.47	0.7848	196
2025	10,777.58	5.98	16.72	1,802.01	5.48	0.9164	9,876
	3,157,045.54			193,959.28			1,051,106
						5.42	
COMPOSITE REMAINING LIFE, YEARS..						5.42	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	35,957,732.14	43.38	2.31	830,623.61	34.74	0.8008	28,796,031
2018	9,559,919.93	42.05	2.38	227,526.09	35.11	0.8350	7,982,151
2020	560,286.51	40.67	2.46	13,783.05	35.50	0.8729	489,063
2022	390,775.13	39.25	2.55	9,964.77	35.90	0.9147	357,422
2024	119,215.29	37.79	2.65	3,159.21	36.33	0.9614	114,610
2025	340,166.99	37.05	2.70	9,184.51	36.56	0.9868	335,667
	46,928,095.99			1,094,241.24			38,074,944

COMPOSITE REMAINING LIFE, YEARS.. 34.80

FT. MYERS COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 65-S0  
 PROBABLE RETIREMENT YEAR.. 6-2053

1958	12,560.15	62.39	1.60	200.96	19.23	0.3082	3,871
1961	1,947.59	61.76	1.62	31.55	19.66	0.3183	620
1963	7,260.27	61.30	1.63	118.34	19.94	0.3253	2,362
1969	50,972.01	59.67	1.68	856.33	20.70	0.3469	17,683
1991	14,876.06	50.53	1.98	294.55	22.94	0.4540	6,754
1995	32,714.60	48.32	2.07	677.19	23.30	0.4822	15,775
2014	960,973.31	35.54	2.81	27,003.35	24.94	0.7017	674,353
2018	270,264.64	32.39	3.09	8,351.18	25.31	0.7814	211,187
2024	112.90	27.42	3.65	4.12	25.94	0.9460	107
2025	6,911.02	26.56	3.77	260.55	26.06	0.9812	6,781
	1,358,592.55			37,798.12			939,493

COMPOSITE REMAINING LIFE, YEARS.. 24.86

FT. MYERS UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 65-S0  
 PROBABLE RETIREMENT YEAR.. 6-2053

1958	128,346.86	62.39	1.60	2,053.55	19.23	0.3082	39,559
1969	473,102.83	59.67	1.68	7,948.13	20.70	0.3469	164,124
1984	26,932.43	53.99	1.85	498.25	22.30	0.4130	11,124
1988	34,930.98	52.08	1.92	670.67	22.67	0.4353	15,205
1989	4,303.88	51.57	1.94	83.50	22.76	0.4413	1,899
1991	32,421.69	50.53	1.98	641.95	22.94	0.4540	14,719

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
1994	5,181.21	48.89	2.05	106.21	23.21	0.4747	2,460
2000	17,990,598.57	45.31	2.21	397,592.23	23.73	0.5237	9,422,216
2001	8,931,898.21	44.68	2.24	200,074.52	23.81	0.5329	4,759,809
2002	19,341,913.57	44.04	2.27	439,061.44	23.90	0.5427	10,496,663
2008	13,294.37	39.96	2.50	332.36	24.41	0.6109	8,121
2011	117,636.58	37.79	2.65	3,117.37	24.67	0.6528	76,796
2012	17,730.67	37.05	2.70	478.73	24.76	0.6683	11,849
2013	694,589.44	36.30	2.75	19,101.21	24.85	0.6846	475,495
2014	270,686.98	35.54	2.81	7,606.30	24.94	0.7017	189,952
2015	391,468.44	34.76	2.88	11,274.29	25.03	0.7201	281,889
2016	66,476.65	33.98	2.94	1,954.41	25.12	0.7393	49,144
2017	3,434,878.54	33.19	3.01	103,389.84	25.22	0.7599	2,610,061
2018	242,163.42	32.39	3.09	7,482.85	25.31	0.7814	189,229
2019	953,594.96	31.59	3.17	30,228.96	25.41	0.8044	767,043
2020	857,100.11	30.77	3.25	27,855.75	25.51	0.8291	710,579
2021	1,208,806.96	29.94	3.34	40,374.15	25.61	0.8554	1,033,989
2023	324,691.11	28.27	3.54	11,494.07	25.83	0.9137	296,667
2024	527,161.55	27.42	3.65	19,241.40	25.94	0.9460	498,705
2025	372,338.07	26.56	3.77	14,037.15	26.06	0.9812	365,327
	56,462,248.08			1,346,699.29			32,492,624
						24.13	
COMPOSITE REMAINING LIFE, YEARS..						24.13	

FT. MYERS UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 65-S0  
 PROBABLE RETIREMENT YEAR.. 6-2053

2003	8,487,734.79	43.38	2.31	196,066.67	23.98	0.5528	4,691,935
2004	12,094.79	42.72	2.34	283.02	24.07	0.5634	6,815
2007	18,811.48	40.67	2.46	462.76	24.32	0.5980	11,249
2008	22,175.03	39.96	2.50	554.38	24.41	0.6109	13,546
2016	4,202,198.01	33.98	2.94	123,544.62	25.12	0.7393	3,106,517
2017	53,995.60	33.19	3.01	1,625.27	25.22	0.7599	41,030
2018	444,890.28	32.39	3.09	13,747.11	25.31	0.7814	347,642
2020	574,508.59	30.77	3.25	18,671.53	25.51	0.8291	476,296

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2021	87,571.65	29.94	3.34	2,924.89	25.61	0.8554	74,907
2024	4,075.80	27.42	3.65	148.77	25.94	0.9460	3,856
2025	9,121.26	26.56	3.77	343.87	26.06	0.9812	8,950
	13,917,177.28			358,372.89			8,782,743
	COMPOSITE REMAINING LIFE, YEARS..					24.51	

FT. MYERS PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	17,750,783.12	43.38	2.31	410,043.09	34.74	0.8008	14,215,360
2024	346,357.96	37.79	2.65	9,178.49	36.33	0.9614	332,978
2025	441,229.70	37.05	2.70	11,913.20	36.56	0.9868	435,392
	18,538,370.78			431,134.78			14,983,730
	COMPOSITE REMAINING LIFE, YEARS..					34.75	

MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
1982	54,381.87	55.74	1.79	973.44	23.28	0.4177	22,713
1983	760.06	55.32	1.81	13.76	23.39	0.4228	321
1984	27.08	54.89	1.82	0.49	23.50	0.4281	12
1985	30,316.58	54.44	1.84	557.83	23.61	0.4337	13,148
2005	35,098,044.34	43.38	2.31	810,764.82	25.61	0.5904	20,720,481
2007	5,108,871.92	42.05	2.38	121,591.15	25.80	0.6136	3,134,599
2009	37,590.60	40.67	2.46	924.73	26.00	0.6393	24,031
2013	40,391.38	37.79	2.65	1,070.37	26.40	0.6986	28,217
2014	946,317.92	37.05	2.70	25,550.58	26.50	0.7153	676,854
2015	1,033,004.35	36.30	2.75	28,407.62	26.61	0.7331	757,254
2016	155,129.12	35.54	2.81	4,359.13	26.71	0.7516	116,587
2017	133,546.89	34.76	2.88	3,846.15	26.82	0.7716	103,042
2018	1,088,599.48	33.98	2.94	32,004.82	26.93	0.7925	862,748
2019	266,252.60	33.19	3.01	8,014.20	27.04	0.8147	216,916
2020	365,071.50	32.39	3.09	11,280.71	27.15	0.8382	306,010
2021	2,631,222.48	31.59	3.17	83,409.75	27.27	0.8633	2,271,403

FLORIDA POWER AND LIGHT COMPANY

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CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
2022	100,039.69	30.77	3.25	3,251.29	27.38	0.8898	89,018
2023	610,999.52	29.94	3.34	20,407.38	27.51	0.9188	561,411
2024	993,040.16	29.11	3.44	34,160.58	27.64	0.9495	942,892
2025	98,787.61	28.27	3.54	3,497.08	27.77	0.9823	97,040
	48,792,395.15			1,194,085.88			30,944,697
						25.91	
							COMPOSITE REMAINING LIFE, YEARS..

MARTIN COMMON							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
1980	2,321,939.04	56.55	1.77	41,098.32	23.06	0.4078	946,840
1994	4,513,745.90	49.99	2.00	90,274.92	24.54	0.4909	2,215,798
1996	93,908.20	48.89	2.05	1,925.12	24.73	0.5058	47,502
2002	710,684.24	45.31	2.21	15,706.12	25.32	0.5588	397,145
2008	273,906.26	41.36	2.42	6,628.53	25.90	0.6262	171,523
2010	331,821.52	39.96	2.50	8,295.54	26.10	0.6532	216,729
2014	592,388.71	37.05	2.70	15,994.50	26.50	0.7153	423,706
2015	2,990,696.38	36.30	2.75	82,244.15	26.61	0.7331	2,192,360
2017	2,899,998.01	34.76	2.88	83,519.94	26.82	0.7716	2,237,580
2018	35,589.90	33.98	2.94	1,046.34	26.93	0.7925	28,206
2019	274,416.35	33.19	3.01	8,259.93	27.04	0.8147	223,567
2020	128,536.92	32.39	3.09	3,971.79	27.15	0.8382	107,742
2021	1,412,536.70	31.59	3.17	44,777.41	27.27	0.8633	1,219,372
2023	939,748.13	29.94	3.34	31,387.59	27.51	0.9188	863,478
2024	172,250.09	29.11	3.44	5,925.40	27.64	0.9495	163,551
2025	356,022.06	28.27	3.54	12,603.18	27.77	0.9823	349,724
	18,048,188.41			453,658.78			11,804,823
						26.02	
							COMPOSITE REMAINING LIFE, YEARS..

MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	20,687,089.22	43.38	2.31	477,871.76	16.61	0.3829	7,921,086
1995	90,203.14	42.72	2.34	2,110.75	16.65	0.3898	35,157

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2044							
1999	15,233.43	39.96	2.50	380.84	16.82	0.4209	6,412
2009	227,658.59	32.39	3.09	7,034.65	17.23	0.5320	121,103
2010	19,977.23	31.59	3.17	633.28	17.27	0.5467	10,921
2011	30,753.52	30.77	3.25	999.49	17.31	0.5626	17,301
2012	12,792.95	29.94	3.34	427.28	17.35	0.5795	7,413
2014	3,679,162.11	28.27	3.54	130,242.34	17.44	0.6169	2,269,712
2015	13,391.22	27.42	3.65	488.78	17.48	0.6375	8,537
2016	920,899.34	26.56	3.77	34,717.91	17.53	0.6600	607,812
2017	202,520.17	25.69	3.89	7,878.03	17.57	0.6839	138,508
2019	516,149.29	23.93	4.18	21,575.04	17.67	0.7384	381,125
2020	312,800.51	23.05	4.34	13,575.54	17.72	0.7688	240,469
2022	227,596.86	21.24	4.71	10,719.81	17.82	0.8390	190,949
2023	213,884.74	20.33	4.92	10,523.13	17.87	0.8790	188,005
2024	304,799.63	19.41	5.15	15,697.18	17.93	0.9238	281,559
2025	236,270.45	18.49	5.41	12,782.23	17.99	0.9730	229,882
	27,711,182.40			747,658.04			12,655,951
						16.93	
COMPOSITE REMAINING LIFE, YEARS..						16.93	

MARTIN UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 65-S0  
 PROBABLE RETIREMENT YEAR.. 6-2044

1994	18,431,939.60	43.38	2.31	425,777.80	16.61	0.3829	7,057,590
1995	83,424.99	42.72	2.34	1,952.14	16.65	0.3898	32,515
1999	99,035.36	39.96	2.50	2,475.88	16.82	0.4209	41,686
2003	91,319.82	37.05	2.70	2,465.64	16.98	0.4583	41,852
2008	23,001.05	33.19	3.01	692.33	17.18	0.5176	11,906
2009	185,643.13	32.39	3.09	5,736.37	17.23	0.5320	98,753
2011	52,150.21	30.77	3.25	1,694.88	17.31	0.5626	29,338
2012	33,574.12	29.94	3.34	1,121.38	17.35	0.5795	19,456
2014	3,426,486.40	28.27	3.54	121,297.62	17.44	0.6169	2,113,834
2015	9,516.35	27.42	3.65	347.35	17.48	0.6375	6,067
2017	809,089.75	25.69	3.89	31,473.59	17.57	0.6839	553,353
2018	20,478.70	24.82	4.03	825.29	17.62	0.7099	14,538
2019	532,351.13	23.93	4.18	22,252.28	17.67	0.7384	393,088
2021	296,668.19	22.15	4.51	13,379.74	17.77	0.8023	238,005
2022	153,743.77	21.24	4.71	7,241.33	17.82	0.8390	128,988



FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2044							
2023	140,240.46	20.33	4.92	6,899.83	17.87	0.8790	123,271
2024	8,845.83	19.41	5.15	455.56	17.93	0.9238	8,171
2025	252,896.86	18.49	5.41	13,681.72	17.99	0.9730	246,059
	24,650,405.72			659,770.73			11,158,470
						16.91	
COMPOSITE REMAINING LIFE, YEARS..							

MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2055							
2001	11,524,556.82	45.93	2.18	251,235.34	25.22	0.5491	6,328,134
2005	30,416,746.05	43.38	2.31	702,626.83	25.61	0.5904	17,956,830
2006	4,871,565.36	42.72	2.34	113,994.63	25.71	0.6018	2,931,854
2007	35,558.57	42.05	2.38	846.29	25.80	0.6136	21,817
2009	55,095.07	40.67	2.46	1,355.34	26.00	0.6393	35,222
2012	29,221.09	38.53	2.60	759.75	26.30	0.6826	19,946
2013	38,845.92	37.79	2.65	1,029.42	26.40	0.6986	27,138
2014	920,281.68	37.05	2.70	24,847.61	26.50	0.7153	658,231
2015	1,166,460.25	36.30	2.75	32,077.66	26.61	0.7331	855,085
2016	11,850.98	35.54	2.81	333.01	26.71	0.7516	8,907
2017	438,685.45	34.76	2.88	12,634.14	26.82	0.7716	338,481
2018	204,674.81	33.98	2.94	6,017.44	26.93	0.7925	162,211
2019	2,180.21	33.19	3.01	65.62	27.04	0.8147	1,776
2020	31,251.83	32.39	3.09	965.68	27.15	0.8382	26,196
2021	132,127.76	31.59	3.17	4,188.45	27.27	0.8633	114,059
2022	943,716.44	30.77	3.25	30,670.78	27.38	0.8898	839,747
2023	107,244.15	29.94	3.34	3,581.95	27.51	0.9188	98,540
2024	1,415,841.13	29.11	3.44	48,704.93	27.64	0.9495	1,344,341
2025	961,489.55	28.27	3.54	34,036.73	27.77	0.9823	944,481
	53,307,393.12			1,269,971.60			32,712,996
						25.76	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD COMMON							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
1972	266,376.18	58.72	1.70	4,528.40	21.05	0.3585	95,491
1983	801.05	54.44	1.84	14.74	22.20	0.4078	327
1992	13,730.65	49.99	2.00	274.61	23.03	0.4607	6,326
2002	560,457.41	44.04	2.27	12,722.38	23.90	0.5427	304,155
2008	88,961.46	39.96	2.50	2,224.04	24.41	0.6109	54,343
2012	713.29	37.05	2.70	19.26	24.76	0.6683	477
2014	812,022.65	35.54	2.81	22,817.84	24.94	0.7017	569,829
2016	47,488.47	33.98	2.94	1,396.16	25.12	0.7393	35,106
2017	205,292.46	33.19	3.01	6,179.30	25.22	0.7599	155,996
2020	11,754,325.21	30.77	3.25	382,015.57	25.51	0.8291	9,744,923
2023	209,673.90	28.27	3.54	7,422.46	25.83	0.9137	191,577
2024	1,193.35	27.42	3.65	43.56	25.94	0.9460	1,129
2025	1.25	26.56	3.77	0.05	26.06	0.9812	1
	13,961,037.33			439,658.37			11,159,680
						25.38	
COMPOSITE REMAINING LIFE, YEARS..						25.38	

SANFORD UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 65-S0  
 PROBABLE RETIREMENT YEAR.. 6-2053

1972	1,931,680.56	58.72	1.70	32,838.57	21.05	0.3585	692,469
1976	17,645.03	57.31	1.74	307.02	21.49	0.3750	6,617
1983	9,456.00	54.44	1.84	173.99	22.20	0.4078	3,856
1989	16,011.40	51.57	1.94	310.62	22.76	0.4413	7,066
1991	8,792.01	50.53	1.98	174.08	22.94	0.4540	3,991
1995	3,021.54	48.32	2.07	62.55	23.30	0.4822	1,457
2002	826,847.65	44.04	2.27	18,769.44	23.90	0.5427	448,722
2003	24,074,684.55	43.38	2.31	556,125.21	23.98	0.5528	13,308,245
2007	220,233.09	40.67	2.46	5,417.73	24.32	0.5980	131,695
2008	72,201.81	39.96	2.50	1,805.05	24.41	0.6109	44,105
2009	716,784.66	39.25	2.55	18,278.01	24.50	0.6242	447,417
2010	258,385.18	38.53	2.60	6,718.01	24.58	0.6379	164,834
2011	75,919.69	37.79	2.65	2,011.87	24.67	0.6528	49,562
2013	2,688.23	36.30	2.75	73.93	24.85	0.6846	1,840
2014	592,671.32	35.54	2.81	16,654.06	24.94	0.7017	415,901
2015	89,464.52	34.76	2.88	2,576.58	25.03	0.7201	64,422
2016	1,329,667.21	33.98	2.94	39,092.22	25.12	0.7393	982,970
2017	23,222.62	33.19	3.01	699.00	25.22	0.7599	17,646
2018	379,510.30	32.39	3.09	11,726.87	25.31	0.7814	296,553

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SANFORD UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2053							
2019	1,208,425.56	31.59	3.17	38,307.09	25.41	0.8044	972,021
2020	3,009,838.18	30.77	3.25	97,819.74	25.51	0.8291	2,495,306
2021	255,738.92	29.94	3.34	8,541.68	25.61	0.8554	218,754
2022	215,966.78	29.11	3.44	7,429.26	25.72	0.8836	190,817
2023	140,039.22	28.27	3.54	4,957.39	25.83	0.9137	127,952
2024	358,122.58	27.42	3.65	13,071.47	25.94	0.9460	338,791
2025	187,028.03	26.56	3.77	7,050.96	26.06	0.9812	183,506
	36,024,046.64			890,992.40			21,616,515
						24.26	
COMPOSITE REMAINING LIFE, YEARS..							24.26

SANFORD UNIT 5  
INTERIM SURVIVOR CURVE.. IOWA 65-S0  
PROBABLE RETIREMENT YEAR.. 6-2052

1972	1,606,035.67	58.38	1.71	27,463.21	20.51	0.3513	564,232
1983	11,658.04	53.99	1.85	215.67	21.59	0.3999	4,662
1989	13,555.33	51.06	1.96	265.68	22.11	0.4330	5,870
1991	3,539.29	49.99	2.00	70.79	22.28	0.4457	1,577
1992	10,231.59	49.44	2.02	206.68	22.36	0.4523	4,627
1995	2,955.65	47.74	2.09	61.77	22.61	0.4736	1,400
2002	22,956,952.81	43.38	2.31	530,305.61	23.17	0.5341	12,261,768
2003	276,231.50	42.72	2.34	6,463.82	23.25	0.5442	150,336
2007	87,640.46	39.96	2.50	2,191.01	23.57	0.5898	51,694
2008	360,375.48	39.25	2.55	9,189.57	23.65	0.6026	217,144
2009	546,293.89	38.53	2.60	14,203.64	23.73	0.6159	336,451
2010	39,878.16	37.79	2.65	1,056.77	23.81	0.6301	25,126
2011	14,985.92	37.05	2.70	404.62	23.89	0.6448	9,663
2015	1,255,937.65	33.98	2.94	36,924.57	24.23	0.7131	895,571
2016	99,938.25	33.19	3.01	3,008.14	24.32	0.7328	73,230
2017	57,391.22	32.39	3.09	1,773.39	24.40	0.7533	43,234
2018	188,437.36	31.59	3.17	5,973.46	24.49	0.7753	146,086
2019	4,158,611.91	30.77	3.25	135,154.89	24.58	0.7988	3,322,024
2021	136,078.83	29.11	3.44	4,681.11	24.77	0.8509	115,791

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SANFORD UNIT 5								
INTERIM SURVIVOR CURVE.. IOWA 65-S0								
PROBABLE RETIREMENT YEAR.. 6-2052								
2022	506,030.18	28.27	3.54	17,913.47	24.87	0.8797	445,170	
2024	340,180.14	26.56	3.77	12,824.79	25.08	0.9443	321,225	
2025	315,626.10	25.69	3.89	12,277.86	25.20	0.9809	309,607	
	32,988,565.43			822,630.52			19,306,488	
	COMPOSITE REMAINING LIFE, YEARS..						23.47	

TURKEY POINT UNIT 5								
INTERIM SURVIVOR CURVE.. IOWA 65-S0								
PROBABLE RETIREMENT YEAR.. 6-2057								
2005	566,066.70	44.68	2.24	12,679.89	27.02	0.6047	342,323	
2007	43,354,200.68	43.38	2.31	1,001,482.04	27.24	0.6279	27,223,837	
2008	6,594,564.63	42.72	2.34	154,312.81	27.35	0.6402	4,221,972	
2011	795.34	40.67	2.46	19.57	27.68	0.6806	541	
2018	683,965.39	35.54	2.81	19,219.43	28.50	0.8019	548,479	
2019	188,775.62	34.76	2.88	5,436.74	28.63	0.8237	155,485	
2020	74,150.26	33.98	2.94	2,180.02	28.75	0.8461	62,738	
2021	544,389.32	33.19	3.01	16,386.12	28.88	0.8701	473,695	
2022	1,763,061.27	32.39	3.09	54,478.59	29.02	0.8960	1,579,632	
2023	813,381.03	31.59	3.17	25,784.18	29.15	0.9228	750,555	
2024	434,507.68	30.77	3.25	14,121.50	29.30	0.9522	413,751	
2025	875,042.99	29.94	3.34	29,226.44	29.45	0.9836	860,719	
	55,892,900.91			1,335,327.33			36,633,727	
	COMPOSITE REMAINING LIFE, YEARS..						27.43	

WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2061							
2009	2,519,051.61	44.68	2.24	56,426.76	30.25	0.6770	1,705,499
2011	2,881,232.13	43.38	2.31	66,556.46	30.53	0.7038	2,027,754
2012	180,928.75	42.72	2.34	4,233.73	30.67	0.7179	129,894
2014	957,278.86	41.36	2.42	23,166.15	30.95	0.7483	716,341
2015	136,888.08	40.67	2.46	3,367.45	31.10	0.7647	104,677
2017	80,846.28	39.25	2.55	2,061.58	31.39	0.7998	64,657
2019	189,765.03	37.79	2.65	5,028.77	31.69	0.8386	159,133

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2061							
2020	4,630,167.38	37.05	2.70	125,014.52	31.85	0.8597	3,980,323
2022	680,846.37	35.54	2.81	19,131.78	32.17	0.9052	616,289
2023	23,777.36	34.76	2.88	684.79	32.34	0.9304	22,122
2024	735,485.54	33.98	2.94	21,623.27	32.51	0.9567	703,668
2025	591,833.63	33.19	3.01	17,814.19	32.70	0.9852	583,098
	13,608,101.02			345,109.45			10,813,455
						31.33	
COMPOSITE REMAINING LIFE, YEARS..							

WEST COUNTY UNIT 1							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	60,773,614.36	43.38	2.31	1,403,870.49	28.88	0.6657	40,459,426
2010	199,076.94	42.72	2.34	4,658.40	29.00	0.6788	135,141
2011	46,205.21	42.05	2.38	1,099.68	29.13	0.6928	32,009
2015	438,309.68	39.25	2.55	11,176.90	29.64	0.7552	330,994
2017	59,041.95	37.79	2.65	1,564.61	29.90	0.7912	46,715
2018	121,148.63	37.05	2.70	3,271.01	30.04	0.8108	98,227
2019	851,390.68	36.30	2.75	23,413.24	30.18	0.8314	707,846
2020	2,214,347.18	35.54	2.81	62,223.16	30.32	0.8531	1,889,104
2021	876,000.08	34.76	2.88	25,228.80	30.46	0.8763	767,630
2022	1,562,361.08	33.98	2.94	45,933.42	30.61	0.9008	1,407,406
2023	1,330,581.36	33.19	3.01	40,050.50	30.76	0.9268	1,233,169
2024	118,044.82	32.39	3.09	3,647.58	30.92	0.9546	112,688
2025	369,784.76	31.59	3.17	11,722.18	31.09	0.9842	363,931
	68,959,906.73			1,637,859.97			47,584,286
						29.05	
COMPOSITE REMAINING LIFE, YEARS..							

WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2009	29,106,111.66	43.38	2.31	672,351.18	28.88	0.6657	19,377,103
2010	47,069.64	42.72	2.34	1,101.43	29.00	0.6788	31,953
2015	434,078.24	39.25	2.55	11,069.00	29.64	0.7552	327,799
2018	59,849.18	37.05	2.70	1,615.93	30.04	0.8108	48,526

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2059							
2019	656,283.38	36.30	2.75	18,047.79	30.18	0.8314	545,634
2020	418,105.87	35.54	2.81	11,748.77	30.32	0.8531	356,694
2021	948,828.49	34.76	2.88	27,326.26	30.46	0.8763	831,449
2022	2,242,032.41	33.98	2.94	65,915.75	30.61	0.9008	2,019,668
2023	1,299,796.47	33.19	3.01	39,123.87	30.76	0.9268	1,204,638
2024	3,033,077.95	32.39	3.09	93,722.11	30.92	0.9546	2,895,437
2025	510,209.74	31.59	3.17	16,173.65	31.09	0.9842	502,133
	38,755,443.03			958,195.74			28,141,034

COMPOSITE REMAINING LIFE, YEARS.. 29.37

WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2061							
2009	66,048.17	44.68	2.24	1,479.48	30.25	0.6770	44,717
2011	51,855,396.58	43.38	2.31	1,197,859.66	30.53	0.7038	36,494,791
2015	455,914.87	40.67	2.46	11,215.51	31.10	0.7647	348,634
2018	62,107.36	38.53	2.60	1,614.79	31.54	0.8186	50,840
2019	426,994.38	37.79	2.65	11,315.35	31.69	0.8386	358,069
2020	455,712.13	37.05	2.70	12,304.23	31.85	0.8597	391,753
2021	999,322.47	36.30	2.75	27,481.37	32.01	0.8818	881,223
2022	63,219.92	35.54	2.81	1,776.48	32.17	0.9052	57,225
2023	2,973,491.32	34.76	2.88	85,636.55	32.34	0.9304	2,766,477
2024	2,967,166.79	33.98	2.94	87,234.70	32.51	0.9567	2,838,807
2025	295,860.77	33.19	3.01	8,905.41	32.70	0.9852	291,494
	60,621,234.76			1,446,823.53			44,524,030

COMPOSITE REMAINING LIFE, YEARS.. 30.77

CAPE CANAVERAL COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2063							
2013	103,028,605.43	43.38	2.31	2,379,960.79	32.20	0.7423	76,476,073
2014	5,525,065.24	42.72	2.34	129,286.53	32.35	0.7573	4,183,911
2015	4,827,711.27	42.05	2.38	114,899.53	32.51	0.7731	3,732,448
2016	37,075.78	41.36	2.42	897.23	32.67	0.7899	29,286

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
CAPE CANAVERAL COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2063							
2018	3,423.64	39.96	2.50	85.59	33.00	0.8258	2,827
2020	368,863.79	38.53	2.60	9,590.46	33.34	0.8653	319,178
2021	145,986.47	37.79	2.65	3,868.64	33.51	0.8867	129,452
2022	355,481.12	37.05	2.70	9,597.99	33.69	0.9093	323,243
2024	361,807.25	35.54	2.81	10,166.78	34.07	0.9586	346,843
2025	383,944.54	34.76	2.88	11,057.60	34.27	0.9859	378,531
	115,037,964.53			2,669,411.14			85,921,792
						32.19	
COMPOSITE REMAINING LIFE, YEARS..							32.19

RIVIERA COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2064							
2014	76,038,476.52	43.38	2.31	1,756,488.81	33.04	0.7616	57,913,945
2016	253,819.78	42.05	2.38	6,040.91	33.37	0.7936	201,426
2017	61,070.38	41.36	2.42	1,477.90	33.54	0.8109	49,524
2021	377,827.45	38.53	2.60	9,823.51	34.25	0.8889	335,858
2022	20,590.33	37.79	2.65	545.64	34.44	0.9114	18,765
2023	525,613.51	37.05	2.70	14,191.56	34.63	0.9347	491,280
2024	1,182,567.21	36.30	2.75	32,520.60	34.83	0.9595	1,134,673
2025	532,322.07	35.54	2.81	14,958.25	35.04	0.9859	524,832
	78,992,287.25			1,836,047.18			60,670,303
						33.04	
COMPOSITE REMAINING LIFE, YEARS..							33.04

PT. EVERGLADES COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	86,941,688.83	43.38	2.31	2,008,353.01	34.74	0.8008	69,625,513
2017	5,667,095.81	42.72	2.34	132,610.04	34.92	0.8174	4,632,397
2018	64,203.00	42.05	2.38	1,528.03	35.11	0.8350	53,607
2019	199,451.53	41.36	2.42	4,826.73	35.30	0.8535	170,228
2020	309,268.22	40.67	2.46	7,608.00	35.50	0.8729	269,954
2022	94,246.47	39.25	2.55	2,403.28	35.90	0.9147	86,203

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
PT. EVERGLADES COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2066							
2023	276,712.91	38.53	2.60	7,194.54	36.11	0.9372	259,333
2024	957,567.47	37.79	2.65	25,375.54	36.33	0.9614	920,577
2025	2,398,869.31	37.05	2.70	64,769.47	36.56	0.9868	2,367,132
	96,909,103.55			2,254,668.64			78,384,944
						34.77	
COMPOSITE REMAINING LIFE, YEARS..							
OKEECHOBEE CLEAN ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2069							
2019	97,408,294.40	43.38	2.31	2,250,131.60	37.35	0.8610	83,868,541
2020	420,864.21	42.72	2.34	9,848.22	37.57	0.8795	370,129
2021	1,101,133.40	42.05	2.38	26,206.97	37.79	0.8987	989,578
2022	913,059.55	41.36	2.42	22,096.04	38.02	0.9193	839,330
2023	121,351.50	40.67	2.46	2,985.25	38.26	0.9407	114,160
2024	86,379.47	39.96	2.50	2,159.49	38.50	0.9635	83,223
2025	67,026.64	39.25	2.55	1,709.18	38.76	0.9875	66,190
	100,118,109.17			2,315,136.75			86,331,151
						37.29	
COMPOSITE REMAINING LIFE, YEARS..							
DANIA BEACH ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2072							
2022	73,404,688.90	43.38	2.31	1,695,648.31	40.05	0.9232	67,770,145
2024	7,197,146.56	42.05	2.38	171,292.09	40.58	0.9650	6,945,534
2025	245,492.12	41.36	2.42	5,940.91	40.87	0.9882	242,583
	80,847,327.58			1,872,881.31			74,958,262
						40.02	
COMPOSITE REMAINING LIFE, YEARS..							



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 6-2052							
1965	609,307.01	60.53	1.65	10,053.57	19.72	0.3258	198,506
1967	645,822.61	59.96	1.67	10,785.24	19.96	0.3329	214,988
1969	2,625.10	59.36	1.68	44.10	20.18	0.3400	892
1970	28,400.67	59.05	1.69	479.97	20.30	0.3438	9,764
1973	20,068.56	58.04	1.72	345.18	20.62	0.3553	7,130
1974	40,655.48	57.68	1.73	703.34	20.72	0.3592	14,604
1975	7,364.51	57.31	1.74	128.14	20.82	0.3633	2,675
1976	662,885.11	56.93	1.76	11,666.78	20.92	0.3675	243,590
1977	1,365,216.77	56.55	1.77	24,164.34	21.02	0.3717	507,465
1978	8,049.09	56.15	1.78	143.27	21.12	0.3761	3,028
1979	299,099.90	55.74	1.79	5,353.89	21.22	0.3807	113,867
1980	9,240.17	55.32	1.81	167.25	21.31	0.3852	3,559
1981	1,403.43	54.89	1.82	25.54	21.40	0.3899	547
1982	10,812.53	54.44	1.84	198.95	21.50	0.3949	4,270
1984	19,209.45	53.53	1.87	359.22	21.68	0.4050	7,780
1985	16,444.65	53.06	1.88	309.16	21.76	0.4101	6,744
1986	34,046.98	52.57	1.90	646.89	21.85	0.4156	14,151
1987	56,984.71	52.08	1.92	1,094.11	21.94	0.4213	24,006
1989	107,635.71	51.06	1.96	2,109.66	22.11	0.4330	46,608
1990	65,488.98	50.53	1.98	1,296.68	22.20	0.4393	28,772
1991	75,437.49	49.99	2.00	1,508.75	22.28	0.4457	33,622
1992	19,505.43	49.44	2.02	394.01	22.36	0.4523	8,822
1993	17,564.04	48.89	2.05	360.06	22.44	0.4590	8,062
1995	186,770.48	47.74	2.09	3,903.50	22.61	0.4736	88,456
1997	8,825.65	46.55	2.15	189.75	22.77	0.4892	4,317
1999	12,682.69	45.31	2.21	280.29	22.93	0.5061	6,418
2003	178,727.68	42.72	2.34	4,182.23	23.25	0.5442	97,271
2005	113,714.44	41.36	2.42	2,751.89	23.41	0.5660	64,364
2007	349,414.95	39.96	2.50	8,735.37	23.57	0.5898	206,099
2008	272,246.01	39.25	2.55	6,942.27	23.65	0.6026	164,042
2010	18,245.36	37.79	2.65	483.50	23.81	0.6301	11,496
2011	87,243.31	37.05	2.70	2,355.57	23.89	0.6448	56,254
2014	26,321.91	34.76	2.88	758.07	24.14	0.6945	18,280
2017	75,016.75	32.39	3.09	2,318.02	24.40	0.7533	56,512
2018	2,059,083.74	31.59	3.17	65,272.95	24.49	0.7753	1,596,305
2019	1,602,596.74	30.77	3.25	52,084.39	24.58	0.7988	1,280,202

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
LANSING SMITH COMMON								
INTERIM SURVIVOR CURVE.. IOWA 65-S0								
PROBABLE RETIREMENT YEAR.. 6-2052								
2020	7,515,605.83	29.94	3.34	251,021.23	24.68	0.8243	6,195,264	
2024	28,394.71	26.56	3.77	1,070.48	25.08	0.9443	26,813	
2025	201,751.58	25.69	3.89	7,848.14	25.20	0.9809	197,904	
	16,859,910.21			482,535.75			11,573,449	
	COMPOSITE REMAINING LIFE, YEARS..						23.98	

LANSING SMITH UNIT 3								
INTERIM SURVIVOR CURVE.. IOWA 65-S0								
PROBABLE RETIREMENT YEAR.. 6-2052								
1989	98,580.51	51.06	1.96	1,932.18	22.11	0.4330	42,687	
2001	265,360.90	44.04	2.27	6,023.69	23.09	0.5243	139,129	
2002	5,450,641.88	43.38	2.31	125,909.83	23.17	0.5341	2,911,297	
2005	47,426.47	41.36	2.42	1,147.72	23.41	0.5660	26,844	
2010	627,849.51	37.79	2.65	16,638.01	23.81	0.6301	395,583	
2011	876,977.53	37.05	2.70	23,678.39	23.89	0.6448	565,475	
2013	146,097.48	35.54	2.81	4,105.34	24.06	0.6770	98,905	
2014	232,884.28	34.76	2.88	6,707.07	24.14	0.6945	161,733	
2015	219,109.36	33.98	2.94	6,441.82	24.23	0.7131	156,240	
2016	100,672.18	33.19	3.01	3,030.23	24.32	0.7328	73,768	
2017	252,199.26	32.39	3.09	7,792.96	24.40	0.7533	189,987	
2018	82,522.23	31.59	3.17	2,615.95	24.49	0.7753	63,975	
2019	1,458,488.06	30.77	3.25	47,400.86	24.58	0.7988	1,165,084	
2020	74,169.79	29.94	3.34	2,477.27	24.68	0.8243	61,140	
2021	114,526.04	29.11	3.44	3,939.70	24.77	0.8509	97,451	
2022	35,418.60	28.27	3.54	1,253.82	24.87	0.8797	31,159	
2024	271,427.59	26.56	3.77	10,232.82	25.08	0.9443	256,304	
2025	47,389.28	25.69	3.89	1,843.44	25.20	0.9809	46,486	
	10,401,740.95			273,171.10			6,483,247	
	COMPOSITE REMAINING LIFE, YEARS..						23.73	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 12-2037							
1971	23,859.13	52.82	1.89	450.94	10.75	0.2035	4,856
1972	3,384.77	52.33	1.91	64.65	10.78	0.2060	697
2002	3,153,869.34	32.80	3.05	96,193.01	11.37	0.3467	1,093,289
2003	1,682.01	31.99	3.13	52.65	11.39	0.3561	599
2014	83,889.71	22.60	4.42	3,707.93	11.59	0.5128	43,021
2015	18,216.50	21.70	4.61	839.78	11.61	0.5350	9,746
2024	2,396.36	13.30	7.52	180.21	11.81	0.8880	2,128
2025	16,139.88	12.34	8.10	1,307.33	11.84	0.9595	15,486
	3,303,437.70			102,796.50			1,169,822
						11.38	
COMPOSITE REMAINING LIFE, YEARS..							
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 65-S0							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	72,732,629.32	43.71	2.29	1,665,577.21	39.46	0.9028	65,660,836
2024	1,105,375.86	41.71	2.40	26,529.02	40.24	0.9648	1,066,422
2025	1,512,689.29	41.02	2.44	36,909.62	40.52	0.9878	1,494,250
	75,350,694.47			1,729,015.85			68,221,508
						39.46	
COMPOSITE REMAINING LIFE, YEARS..							
	1,212,104,888.46			29,219,393.85			889,200,987
						30.43	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LAUDERDALE GTS							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2031							
1972	17,391.86	47.81	2.09	363.49	5.21	0.1090	1,895
1987	23,230.45	38.40	2.60	603.99	5.32	0.1385	3,218
1988	15,201.74	37.69	2.65	402.85	5.32	0.1412	2,146
1992	573.30	34.75	2.88	16.51	5.34	0.1537	88
2015	4,836.18	15.38	6.50	314.35	5.41	0.3518	1,701
2024	8.75	6.89	14.51	1.27	5.43	0.7881	7
2025	64.21	5.92	16.89	10.85	5.43	0.9172	59
	61,306.49			1,713.31			9,114
COMPOSITE REMAINING LIFE, YEARS..						5.32	

LAUDERDALE PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	639,063.52	42.46	2.36	15,081.90	34.74	0.8182	522,869
2019	170,216.06	40.48	2.47	4,204.34	35.12	0.8676	147,678
2020	49,985.92	39.80	2.51	1,254.65	35.25	0.8857	44,272
2021	155,296.79	39.10	2.56	3,975.60	35.36	0.9044	140,443
2024	2,800.29	36.97	2.70	75.61	35.71	0.9659	2,705
2025	6,631.44	36.24	2.76	183.03	35.81	0.9881	6,553
	1,023,994.02			24,775.13			864,520
COMPOSITE REMAINING LIFE, YEARS..						34.89	

FT. MYERS COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
1968	203.84	57.57	1.74	3.55	18.92	0.3286	67
1969	14,210.83	57.35	1.74	247.27	19.14	0.3337	4,743
1970	1,631.00	57.12	1.75	28.54	19.35	0.3388	553
1971	4,517.82	56.88	1.76	79.51	19.55	0.3437	1,553
1972	990.07	56.63	1.77	17.52	19.75	0.3488	345
1973	2,001.71	56.36	1.77	35.43	19.95	0.3540	709
1974	25,595.75	56.08	1.78	455.60	20.15	0.3593	9,197
1975	1,073.20	55.79	1.79	19.21	20.34	0.3646	391
1976	2,510.02	55.49	1.80	45.18	20.52	0.3698	928

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
FT. MYERS COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
1977	7,995.71	55.17	1.81	144.72	20.71	0.3754	3,002
1981	1,512.03	53.78	1.86	28.12	21.40	0.3979	602
1982	9,156.98	53.40	1.87	171.24	21.56	0.4038	3,697
1983	5,697.88	53.00	1.89	107.69	21.72	0.4098	2,335
1984	2,667.63	52.59	1.90	50.68	21.88	0.4161	1,110
1985	733.79	52.17	1.92	14.09	22.03	0.4223	310
1986	1,088.08	51.74	1.93	21.00	22.18	0.4287	466
1987	43,648.33	51.29	1.95	851.14	22.33	0.4354	19,003
1989	6,369.92	50.36	1.99	126.76	22.61	0.4490	2,860
1990	643.20	49.88	2.00	12.86	22.74	0.4559	293
1991	33,530.72	49.38	2.03	680.67	22.87	0.4631	15,529
1992	5,351.46	48.87	2.05	109.70	23.00	0.4706	2,519
1993	14,839.70	48.34	2.07	307.18	23.12	0.4783	7,098
1994	1,959.17	47.81	2.09	40.95	23.24	0.4861	952
1996	681.79	46.70	2.14	14.59	23.47	0.5026	343
1998	87,149.85	45.55	2.20	1,917.30	23.69	0.5201	45,326
1999	54,759.15	44.95	2.22	1,215.65	23.79	0.5293	28,981
2000	131,988.68	44.35	2.25	2,969.75	23.89	0.5387	71,098
2004	22,802.80	41.81	2.39	544.99	24.25	0.5800	13,226
2010	29,624.72	37.69	2.65	785.06	24.70	0.6554	19,415
2014	181,400.42	34.75	2.88	5,224.33	24.95	0.7180	130,244
2017	157,637.72	32.45	3.08	4,855.24	25.12	0.7741	122,029
2019	258,871.71	30.87	3.24	8,387.44	25.22	0.8170	211,490
2020	68,216.30	30.07	3.33	2,271.60	25.27	0.8404	57,327
2021	380,014.83	29.27	3.42	12,996.51	25.32	0.8651	328,732
2024	131.55	26.80	3.73	4.91	25.47	0.9504	125
2025	8,089.47	25.96	3.85	311.44	25.52	0.9831	7,952
	1,569,297.83			45,097.42			1,114,550
						24.71	
COMPOSITE REMAINING LIFE, YEARS..						24.71	

FT. MYERS UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2053

2000	1,251,726.73	44.35	2.25	28,163.85	23.89	0.5387	674,268
2001	31,758.71	43.73	2.29	727.27	23.98	0.5484	17,415
2002	1,499,580.76	43.10	2.32	34,790.27	24.07	0.5585	837,471
2015	124,814.07	33.99	2.94	3,669.53	25.01	0.7358	91,838
2016	177,134.49	33.22	3.01	5,331.75	25.06	0.7544	133,623

FLORIDA POWER AND LIGHT COMPANY

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 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
FT. MYERS UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
2017	954,848.76	32.45	3.08	29,409.34	25.12	0.7741	739,158
2024	1,413.12	26.80	3.73	52.71	25.47	0.9504	1,343
2025	12,910.50	25.96	3.85	497.05	25.52	0.9831	12,692
	4,054,187.14			102,641.77			2,507,808
						24.43	
COMPOSITE REMAINING LIFE, YEARS..							
FT. MYERS UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
2003	92,815.73	42.46	2.36	2,190.45	24.16	0.5690	52,813
2016	113,795.73	33.22	3.01	3,425.25	25.06	0.7544	85,843
2018	1,384,873.75	31.67	3.16	43,762.01	25.17	0.7948	1,100,642
2019	13,224.91	30.87	3.24	428.49	25.22	0.8170	10,804
2024	114,711.03	26.80	3.73	4,278.72	25.47	0.9504	109,018
2025	1,125.29	25.96	3.85	43.32	25.52	0.9831	1,106
	1,720,546.44			54,128.24			1,360,226
						25.13	
COMPOSITE REMAINING LIFE, YEARS..							
FT. MYERS PEAKERS							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2066							
2016	1,006,334.68	42.46	2.36	23,749.50	34.74	0.8182	823,363
2024	4,099.67	36.97	2.70	110.69	35.71	0.9659	3,960
2025	24,635.58	36.24	2.76	679.94	35.81	0.9881	24,343
	1,035,069.93			24,540.13			851,666
						34.71	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

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CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
1976	161,920.96	56.08	1.78	2,882.19	21.44	0.3823	61,904
1977	823.22	55.79	1.79	14.74	21.64	0.3879	319
1978	24,641.67	55.49	1.80	443.55	21.85	0.3938	9,703
1979	25,548.65	55.17	1.81	462.43	22.04	0.3995	10,206
1980	38,646.30	54.84	1.82	703.36	22.24	0.4055	15,673
1982	106,243.00	54.15	1.85	1,965.50	22.62	0.4177	44,381
1983	3,804.50	53.78	1.86	70.76	22.80	0.4240	1,613
1984	1,105.89	53.40	1.87	20.68	22.98	0.4303	476
1985	492.35	53.00	1.89	9.31	23.15	0.4368	215
1986	29,375.10	52.59	1.90	558.13	23.32	0.4434	13,026
1987	52,265.64	52.17	1.92	1,003.50	23.49	0.4503	23,533
1988	22,356.63	51.74	1.93	431.48	23.65	0.4571	10,219
1989	17,675.22	51.29	1.95	344.67	23.81	0.4642	8,205
1990	1,004.67	50.83	1.97	19.79	23.96	0.4714	474
1991	38,937.78	50.36	1.99	774.86	24.11	0.4788	18,641
1992	49,524.44	49.88	2.00	990.49	24.26	0.4864	24,087
1993	16,058.58	49.38	2.03	325.99	24.40	0.4941	7,935
1994	5,667.05	48.87	2.05	116.17	24.54	0.5022	2,846
1996	1,227.85	47.81	2.09	25.66	24.80	0.5187	637
1998	123,047.09	46.70	2.14	2,633.21	25.05	0.5364	66,002
1999	78,026.04	46.13	2.17	1,693.17	25.17	0.5456	42,573
2001	82,290.10	44.95	2.22	1,826.84	25.40	0.5651	46,500
2003	43,992.87	43.73	2.29	1,007.44	25.61	0.5856	25,764
2004	40,225.30	43.10	2.32	933.23	25.71	0.5965	23,995
2005	10,430,005.20	42.46	2.36	246,148.12	25.80	0.6076	6,337,584
2006	14,148.66	41.81	2.39	338.15	25.89	0.6192	8,761
2007	27,943.64	41.15	2.43	679.03	25.98	0.6314	17,642
2008	49,839.63	40.48	2.47	1,231.04	26.07	0.6440	32,098
2009	3,600.84	39.80	2.51	90.38	26.15	0.6570	2,366
2010	71,133.46	39.10	2.56	1,821.02	26.23	0.6708	47,719
2013	53,599.57	36.97	2.70	1,447.19	26.46	0.7157	38,362
2015	193,958.86	35.50	2.82	5,469.64	26.59	0.7490	145,277
2016	247,110.26	34.75	2.88	7,116.78	26.66	0.7672	189,581
2017	185,058.81	33.99	2.94	5,440.73	26.72	0.7861	145,477
2018	194,918.69	33.22	3.01	5,867.05	26.79	0.8064	157,190
2019	102,214.83	32.45	3.08	3,148.22	26.85	0.8274	84,576
2021	492,320.16	30.87	3.24	15,951.17	26.96	0.8733	429,963
2022	7,304.73	30.07	3.33	243.25	27.02	0.8986	6,564

FLORIDA POWER AND LIGHT COMPANY

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MANATEE UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
2023	1,017,535.20	29.27	3.42	34,799.70	27.08	0.9252	941,403
2024	1,688,968.65	28.45	3.51	59,282.80	27.13	0.9536	1,610,601
2025	7,179,700.68	27.63	3.62	259,905.16	27.19	0.9841	7,065,400
	22,924,262.77			668,236.58			17,719,491
						26.52	
							COMPOSITE REMAINING LIFE, YEARS..

MARTIN COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
1980	7,986.74	54.84	1.82	145.36	22.24	0.4055	3,239
1992	55,573.63	49.88	2.00	1,111.47	24.26	0.4864	27,029
1994	3,547,694.31	48.87	2.05	72,727.73	24.54	0.5022	1,781,475
2003	28,765.34	43.73	2.29	658.73	25.61	0.5856	16,846
2004	101,249.17	43.10	2.32	2,348.98	25.71	0.5965	60,397
2005	23,931.31	42.46	2.36	564.78	25.80	0.6076	14,541
2010	27,133.09	39.10	2.56	694.61	26.23	0.6708	18,202
2011	18,231.88	38.40	2.60	474.03	26.31	0.6852	12,492
2013	29,550.14	36.97	2.70	797.85	26.46	0.7157	21,150
2014	47,113.58	36.24	2.76	1,300.33	26.53	0.7321	34,490
2016	185,696.26	34.75	2.88	5,348.05	26.66	0.7672	142,464
2017	572,883.83	33.99	2.94	16,842.78	26.72	0.7861	450,350
2019	16,060.45	32.45	3.08	494.66	26.85	0.8274	13,289
2020	103,298.80	31.67	3.16	3,264.24	26.91	0.8497	87,773
2021	800,586.73	30.87	3.24	25,939.01	26.96	0.8733	699,184
2023	831,060.09	29.27	3.42	28,422.26	27.08	0.9252	768,880
2024	50,723.89	28.45	3.51	1,780.41	27.13	0.9536	48,370
2025	106,500.83	27.63	3.62	3,855.33	27.19	0.9841	104,805
	6,554,040.07			166,770.61			4,304,976
						25.81	
							COMPOSITE REMAINING LIFE, YEARS..



FLORIDA POWER AND LIGHT COMPANY

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CALCULATION OF COMPOSITE REMAINING LIFE  
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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
MARTIN UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	510,238.78	42.46	2.36	12,041.64	16.68	0.3928	200,442
2020	123,243.61	22.54	4.44	5,472.02	17.55	0.7786	95,960
2021	38,785.82	21.67	4.61	1,788.03	17.57	0.8108	31,448
2024	4,922.96	19.01	5.26	258.95	17.63	0.9274	4,566
2025	5,940.29	18.11	5.52	327.90	17.65	0.9746	5,789
	683,131.46			19,888.54			338,205
	COMPOSITE REMAINING LIFE, YEARS..					17.01	
MARTIN UNIT 4							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2044							
1994	446,393.31	42.46	2.36	10,534.88	16.68	0.3928	175,361
2013	94,085.41	28.45	3.51	3,302.40	17.38	0.6109	57,477
2020	124,285.35	22.54	4.44	5,518.27	17.55	0.7786	96,771
2024	13,101.83	19.01	5.26	689.16	17.63	0.9274	12,151
2025	7,193.69	18.11	5.52	397.09	17.65	0.9746	7,011
	685,059.59			20,441.80			348,771
	COMPOSITE REMAINING LIFE, YEARS..					17.06	
MARTIN UNIT 8							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
2001	153,114.55	44.95	2.22	3,399.14	25.40	0.5651	86,520
2005	3,843,799.94	42.46	2.36	90,713.68	25.80	0.6076	2,335,608
2010	174,229.37	39.10	2.56	4,460.27	26.23	0.6708	116,880
2015	360,576.69	35.50	2.82	10,168.26	26.59	0.7490	270,076
2017	150,697.03	33.99	2.94	4,430.49	26.72	0.7861	118,464
2020	301,820.99	31.67	3.16	9,537.54	26.91	0.8497	256,457
2021	117,297.97	30.87	3.24	3,800.45	26.96	0.8733	102,441

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
MARTIN UNIT 8								
INTERIM SURVIVOR CURVE.. IOWA 60-R1								
PROBABLE RETIREMENT YEAR.. 6-2055								
2022	155,648.20	30.07	3.33	5,183.09	27.02	0.8986	139,861	
2024	1,106.40	28.45	3.51	38.83	27.13	0.9536	1,055	
2025	6,588.39	27.63	3.62	238.50	27.19	0.9841	6,484	
	5,264,879.53			131,970.25			3,433,846	
	COMPOSITE REMAINING LIFE, YEARS..					26.02		

SANFORD COMMON  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2053

1971	107.64	56.88	1.76	1.89	19.55	0.3437	37
1972	19,340.90	56.63	1.77	342.33	19.75	0.3488	6,745
1973	768.53	56.36	1.77	13.60	19.95	0.3540	272
1974	4,997.93	56.08	1.78	88.96	20.15	0.3593	1,796
1975	8,177.62	55.79	1.79	146.38	20.34	0.3646	2,981
1976	3,640.59	55.49	1.80	65.53	20.52	0.3698	1,346
1977	1,597.94	55.17	1.81	28.92	20.71	0.3754	600
1978	682.42	54.84	1.82	12.42	20.88	0.3807	260
1979	28,956.43	54.50	1.83	529.90	21.06	0.3864	11,189
1980	31,715.78	54.15	1.85	586.74	21.23	0.3921	12,434
1981	40,380.45	53.78	1.86	751.08	21.40	0.3979	16,068
1982	2,518.48	53.40	1.87	47.10	21.56	0.4038	1,017
1983	6,586.39	53.00	1.89	124.48	21.72	0.4098	2,699
1984	8,291.86	52.59	1.90	157.55	21.88	0.4161	3,450
1987	3,968.09	51.29	1.95	77.38	22.33	0.4354	1,728
1989	3,128.55	50.36	1.99	62.26	22.61	0.4490	1,405
1990	456.92	49.88	2.00	9.14	22.74	0.4559	208
1991	14,093.34	49.38	2.03	286.09	22.87	0.4631	6,527
1992	2,643.35	48.87	2.05	54.19	23.00	0.4706	1,244
1993	8,770.59	48.34	2.07	181.55	23.12	0.4783	4,195
1994	15,150.07	47.81	2.09	316.64	23.24	0.4861	7,364
1996	20,799.99	46.70	2.14	445.12	23.47	0.5026	10,453
1997	94,519.35	46.13	2.17	2,051.07	23.58	0.5112	48,315
1998	22,955.76	45.55	2.20	505.03	23.69	0.5201	11,939
1999	43,598.63	44.95	2.22	967.89	23.79	0.5293	23,075
2002	538,725.61	43.10	2.32	12,498.43	24.07	0.5585	300,862
2003	78,592.63	42.46	2.36	1,854.79	24.16	0.5690	44,720
2004	5,082.04	41.81	2.39	121.46	24.25	0.5800	2,948
2006	356,530.88	40.48	2.47	8,806.31	24.41	0.6030	214,992

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2053							
2007	119,386.50	39.80	2.51	2,996.60	24.49	0.6153	73,462
2008	13,714.07	39.10	2.56	351.08	24.56	0.6281	8,614
2010	22,568.99	37.69	2.65	598.08	24.70	0.6554	14,791
2012	502,316.68	36.24	2.76	13,863.94	24.83	0.6852	344,162
2015	18,700.53	33.99	2.94	549.80	25.01	0.7358	13,760
2018	9,987.67	31.67	3.16	315.61	25.17	0.7948	7,938
2019	293,308.58	30.87	3.24	9,503.20	25.22	0.8170	239,624
2020	128,938.79	30.07	3.33	4,293.66	25.27	0.8404	108,356
2024	208.73	26.80	3.73	7.79	25.47	0.9504	198
	2,475,909.30			63,613.99			1,551,774

COMPOSITE REMAINING LIFE, YEARS.. 24.39

SANFORD UNIT 4  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2053

2003	2,903,994.69	42.46	2.36	68,534.27	24.16	0.5690	1,652,402
2012	18,121.35	36.24	2.76	500.15	24.83	0.6852	12,416
2022	1,201,450.82	28.45	3.51	42,170.92	25.37	0.8917	1,071,382
2024	115,071.99	26.80	3.73	4,292.19	25.47	0.9504	109,361
2025	764,049.31	25.96	3.85	29,415.90	25.52	0.9831	751,099
	5,002,688.16			144,913.43			3,596,660

COMPOSITE REMAINING LIFE, YEARS.. 24.82

SANFORD UNIT 5  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2052

2002	2,435,019.77	42.46	2.36	57,466.47	23.34	0.5497	1,338,506
2012	371.78	35.50	2.82	10.48	24.03	0.6769	252
2021	72,097.99	28.45	3.51	2,530.64	24.49	0.8608	62,063

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YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SANFORD UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2052							
2022	1,282,031.44	27.63	3.62	46,409.54	24.54	0.8882	1,138,662
2024	165,914.12	25.96	3.85	6,387.69	24.63	0.9488	157,414
2025	2,207,710.05	25.12	3.98	87,866.86	24.67	0.9821	2,168,170
	6,163,145.15			200,671.68			4,865,067
	COMPOSITE REMAINING LIFE, YEARS..					24.24	

TURKEY POINT UNIT 5							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2057							
1966	1,780.18	58.63	1.71	30.44	19.73	0.3365	599
1973	77.29	57.35	1.74	1.34	21.55	0.3758	29
1976	1,013.29	56.63	1.77	17.94	22.27	0.3933	398
1982	299.74	54.84	1.82	5.46	23.60	0.4303	129
1983	733.65	54.50	1.83	13.43	23.80	0.4367	320
1986	6,012.34	53.40	1.87	112.43	24.39	0.4567	2,746
1989	2,161.06	52.17	1.92	41.49	24.94	0.4781	1,033
1991	1,499.22	51.29	1.95	29.23	25.29	0.4931	739
1993	1,816.72	50.36	1.99	36.15	25.62	0.5087	924
1998	49,895.62	47.81	2.09	1,042.82	26.36	0.5514	27,510
1999	37,151.45	47.26	2.12	787.61	26.50	0.5607	20,832
2007	10,339,457.71	42.46	2.36	244,011.20	27.44	0.6463	6,681,978
2008	188,591.84	41.81	2.39	4,507.34	27.53	0.6585	124,178
2009	105,887.21	41.15	2.43	2,573.06	27.63	0.6715	71,098
2011	652,366.64	39.80	2.51	16,374.40	27.81	0.6987	455,835
2016	27,647.62	36.24	2.76	763.07	28.22	0.7787	21,529
2017	105,876.15	35.50	2.82	2,985.71	28.29	0.7969	84,373
2019	1,754,492.97	33.99	2.94	51,582.09	28.44	0.8367	1,468,019
2020	68,064.62	33.22	3.01	2,048.75	28.50	0.8579	58,394
2021	84,456.49	32.45	3.08	2,601.26	28.57	0.8804	74,358
2022	463,521.50	31.67	3.16	14,647.28	28.64	0.9043	419,176
2024	102,844.49	30.07	3.33	3,424.72	28.77	0.9568	98,399
2025	96,780.36	29.27	3.42	3,309.89	28.83	0.9850	95,326
	14,092,428.16			350,947.11			9,707,922
	COMPOSITE REMAINING LIFE, YEARS..					27.66	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2061							
2009	58,679.34	43.73	2.29	1,343.76	30.45	0.6963	40,860
2010	37,114.40	43.10	2.32	861.05	30.57	0.7093	26,325
2011	129,625.72	42.46	2.36	3,059.17	30.69	0.7228	93,693
2012	307,348.40	41.81	2.39	7,345.63	30.80	0.7367	226,414
2013	233,576.53	41.15	2.43	5,675.91	30.91	0.7512	175,451
2014	105,535.72	40.48	2.47	2,606.73	31.02	0.7663	80,872
2017	637,249.86	38.40	2.60	16,568.50	31.32	0.8156	519,754
2020	116,114.30	36.24	2.76	3,204.75	31.60	0.8720	101,247
2021	561,623.50	35.50	2.82	15,837.78	31.68	0.8924	501,187
2024	125,476.93	33.22	3.01	3,776.86	31.94	0.9615	120,642
2025	100,679.75	32.45	3.08	3,100.94	32.02	0.9868	99,346

2,413,024.45 63,381.08 1,985,791

COMPOSITE REMAINING LIFE, YEARS.. 31.33

WEST COUNTY UNIT 1  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2059

2009	7,361,799.23	42.46	2.36	173,738.46	29.06	0.6844	5,038,489
2013	36,783.50	39.80	2.51	923.27	29.47	0.7405	27,236
2017	78,414.31	36.97	2.70	2,117.19	29.82	0.8066	63,249
2019	162,216.92	35.50	2.82	4,574.52	29.99	0.8448	137,039
2021	1,449,878.88	33.99	2.94	42,626.44	30.15	0.8870	1,286,086
2024	1,101.70	31.67	3.16	34.81	30.37	0.9590	1,056
2025	6,031.40	30.87	3.24	195.42	30.44	0.9861	5,947

9,096,225.94 224,210.11 6,559,102

COMPOSITE REMAINING LIFE, YEARS.. 29.25

WEST COUNTY UNIT 2  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2059

2009	8,739,283.86	42.46	2.36	206,247.10	29.06	0.6844	5,981,253
2013	2,443,017.16	39.80	2.51	61,319.73	29.47	0.7405	1,808,932
2014	422.82	39.10	2.56	10.82	29.56	0.7560	320
2020	48,272.94	34.75	2.88	1,390.26	30.07	0.8653	41,772

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
WEST COUNTY UNIT 2							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2059							
2021	1,934,418.01	33.99	2.94	56,871.89	30.15	0.8870	1,715,887
2024	2,748.19	31.67	3.16	86.84	30.37	0.9590	2,635
2025	13,710.04	30.87	3.24	444.21	30.44	0.9861	13,519
	13,181,873.02			326,370.85			9,564,318
						29.31	
COMPOSITE REMAINING LIFE, YEARS..							
WEST COUNTY UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2061							
2011	11,937,017.76	42.46	2.36	281,713.62	30.69	0.7228	8,628,076
2013	202,107.88	41.15	2.43	4,911.22	30.91	0.7512	151,813
2018	76,707.15	37.69	2.65	2,032.74	31.41	0.8334	63,926
2020	71,633.99	36.24	2.76	1,977.10	31.60	0.8720	62,462
2021	1,672,922.45	35.50	2.82	47,176.41	31.68	0.8924	1,492,899
2024	2,470.76	33.22	3.01	74.37	31.94	0.9615	2,376
2025	10,674.22	32.45	3.08	328.77	32.02	0.9868	10,533
	13,973,534.21			338,214.23			10,412,085
						30.79	
COMPOSITE REMAINING LIFE, YEARS..							
CAPE CANAVERAL COMBINED CYCLE							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2063							
2013	8,460,634.17	42.46	2.36	199,670.97	32.31	0.7610	6,438,120
2014	24,118.74	41.81	2.39	576.44	32.43	0.7757	18,708
2017	35,264.76	39.80	2.51	885.15	32.77	0.8234	29,036
2019	339,585.06	38.40	2.60	8,829.21	32.98	0.8589	291,653
2020	110,858.85	37.69	2.65	2,937.76	33.08	0.8777	97,300
2021	42,782.63	36.97	2.70	1,155.13	33.18	0.8975	38,397
2022	954,363.55	36.24	2.76	26,340.43	33.28	0.9183	876,411

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
CAPE CANAVERAL COMBINED CYCLE								
INTERIM SURVIVOR CURVE.. IOWA 60-R1								
PROBABLE RETIREMENT YEAR.. 6-2063								
2023	38,288.18	35.50	2.82	1,079.73	33.38	0.9403	36,002	
2024	971,240.86	34.75	2.88	27,971.74	33.47	0.9632	935,470	
2025	4,400,981.93	33.99	2.94	129,388.87	33.56	0.9874	4,345,310	
	15,378,118.73			398,835.43			13,106,407	
	COMPOSITE REMAINING LIFE, YEARS..						32.86	
RIVIERA COMBINED CYCLE								
INTERIM SURVIVOR CURVE.. IOWA 60-R1								
PROBABLE RETIREMENT YEAR.. 6-2064								
2014	10,231,140.49	42.46	2.36	241,454.92	33.12	0.7800	7,980,597	
2016	201,183.69	41.15	2.43	4,888.76	33.36	0.8107	163,098	
2020	737,292.23	38.40	2.60	19,169.60	33.82	0.8807	649,355	
2022	7,426.80	36.97	2.70	200.52	34.02	0.9202	6,834	
2024	22,139.46	35.50	2.82	624.33	34.23	0.9642	21,348	
2025	27,857.08	34.75	2.88	802.28	34.32	0.9876	27,512	
	11,227,039.75			267,140.41			8,848,744	
	COMPOSITE REMAINING LIFE, YEARS..						33.12	
PT. EVERGLADES COMBINED CYCLE								
INTERIM SURVIVOR CURVE.. IOWA 60-R1								
PROBABLE RETIREMENT YEAR.. 6-2066								
2016	11,836,518.96	42.46	2.36	279,341.85	34.74	0.8182	9,684,403	
2019	636,585.31	40.48	2.47	15,723.66	35.12	0.8676	552,295	
2020	139,063.42	39.80	2.51	3,490.49	35.25	0.8857	123,166	
2021	218,196.82	39.10	2.56	5,585.84	35.36	0.9044	197,326	
2022	64.31	38.40	2.60	1.67	35.48	0.9240	59	
2024	8,424.30	36.97	2.70	227.46	35.71	0.9659	8,137	
2025	27,527.56	36.24	2.76	759.76	35.81	0.9881	27,201	
	12,866,380.68			305,130.73			10,592,587	
	COMPOSITE REMAINING LIFE, YEARS..						34.71	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
OKEECHOBEE CLEAN ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2069							
2019	10,594,078.14	42.46	2.36	250,020.24	37.17	0.8754	9,274,162
2020	64,751.10	41.81	2.39	1,547.55	37.31	0.8924	57,782
2021	72,826.90	41.15	2.43	1,769.69	37.45	0.9101	66,279
2022	1,164,762.80	40.48	2.47	28,769.64	37.59	0.9286	1,081,610
2024	16,741.18	39.10	2.56	428.57	37.86	0.9683	16,210
2025	33,494.57	38.40	2.60	870.86	37.98	0.9891	33,128
	11,946,654.69			283,406.55			10,529,171

COMPOSITE REMAINING LIFE, YEARS.. 37.15

DANIA BEACH ENERGY CENTER							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2072							
2022	5,656,956.52	42.46	2.36	133,504.17	39.60	0.9326	5,275,904
2024	2,201,319.15	41.15	2.43	53,492.06	39.91	0.9699	2,134,993
2025	23,934.25	40.48	2.47	591.18	40.06	0.9896	23,686
	7,882,209.92			187,587.41			7,434,583

COMPOSITE REMAINING LIFE, YEARS.. 39.63

LANSING SMITH COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2052							
1965	6,256.83	57.97	1.73	108.24	17.91	0.3090	1,933
1967	3,577.76	57.57	1.74	62.25	18.33	0.3184	1,139
1971	1,172.87	56.63	1.77	20.76	19.13	0.3378	396
1974	10,983.82	55.79	1.79	196.61	19.68	0.3528	3,875
1977	5,635.76	54.84	1.82	102.57	20.21	0.3685	2,077
1978	338.46	54.50	1.83	6.19	20.37	0.3738	127
1979	425.08	54.15	1.85	7.86	20.54	0.3793	161
1980	644.94	53.78	1.86	12.00	20.70	0.3849	248
1984	1,182.12	52.17	1.92	22.70	21.30	0.4083	483
1986	1,398.39	51.29	1.95	27.27	21.58	0.4207	588
1987	8,395.97	50.83	1.97	165.40	21.72	0.4273	3,588
1989	40,103.00	49.88	2.00	802.06	21.98	0.4407	17,672
1991	6,394.81	48.87	2.05	131.09	22.23	0.4549	2,909



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
LANSING SMITH COMMON								
INTERIM SURVIVOR CURVE.. IOWA 60-R1								
PROBABLE RETIREMENT YEAR.. 6-2052								
1992	394.15	48.34	2.07	8.16	22.34	0.4621	182	
2000	7,265.59	43.73	2.29	166.38	23.17	0.5298	3,850	
2004	46,471.55	41.15	2.43	1,129.26	23.50	0.5711	26,539	
2006	8,377.28	39.80	2.51	210.27	23.65	0.5942	4,978	
2008	71,252.27	38.40	2.60	1,852.56	23.79	0.6195	44,143	
2009	64,582.68	37.69	2.65	1,711.44	23.85	0.6328	40,867	
2010	412,390.07	36.97	2.70	11,134.53	23.92	0.6470	266,820	
2011	535,246.32	36.24	2.76	14,772.80	23.98	0.6617	354,172	
2012	33,890.41	35.50	2.82	955.71	24.03	0.6769	22,940	
2013	145,803.22	34.75	2.88	4,199.13	24.09	0.6932	101,077	
2014	77,250.52	33.99	2.94	2,271.17	24.15	0.7105	54,886	
2015	61,148.51	33.22	3.01	1,840.57	24.20	0.7285	44,545	
2016	1,164,673.25	32.45	3.08	35,871.94	24.25	0.7473	870,360	
2017	266,441.11	31.67	3.16	8,419.54	24.30	0.7673	204,438	
2018	420,406.40	30.87	3.24	13,621.17	24.35	0.7888	331,612	
2021	399,242.41	28.45	3.51	14,013.41	24.49	0.8608	343,672	
2024	7,547.92	25.96	3.85	290.59	24.63	0.9488	7,161	
2025	53,629.88	25.12	3.98	2,134.47	24.67	0.9821	52,669	
	3,862,523.35			116,268.10			2,810,107	
	COMPOSITE REMAINING LIFE, YEARS..					24.17		

LANSING SMITH UNIT 3  
 INTERIM SURVIVOR CURVE.. IOWA 60-R1  
 PROBABLE RETIREMENT YEAR.. 6-2052

2002	297,010.37	42.46	2.36	7,009.44	23.34	0.5497	163,264
2003	4,250.00	41.81	2.39	101.58	23.42	0.5602	2,381
2005	5,074.04	40.48	2.47	125.33	23.58	0.5825	2,956
2010	107,858.50	36.97	2.70	2,912.18	23.92	0.6470	69,786
2011	17,460.56	36.24	2.76	481.91	23.98	0.6617	11,554
2012	28,981.93	35.50	2.82	817.29	24.03	0.6769	19,618
2013	32,555.51	34.75	2.88	937.60	24.09	0.6932	22,569
2014	4,348.00	33.99	2.94	127.83	24.15	0.7105	3,089
2015	3,811.95	33.22	3.01	114.74	24.20	0.7285	2,777
2016	320,045.54	32.45	3.08	9,857.40	24.25	0.7473	239,170
2017	16,845.23	31.67	3.16	532.31	24.30	0.7673	12,925
2018	336,998.56	30.87	3.24	10,918.75	24.35	0.7888	265,821
2019	11,590.09	30.07	3.33	385.95	24.40	0.8114	9,405
2020	7,420.94	29.27	3.42	253.80	24.45	0.8353	6,199

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
LANSING SMITH UNIT 3							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 6-2052							
2021	334,852.67	28.45	3.51	11,753.33	24.49	0.8608	288,245
2023	95,952.94	26.80	3.73	3,579.04	24.58	0.9172	88,004
2024	30,787.67	25.96	3.85	1,185.33	24.63	0.9488	29,210
2025	127,716.70	25.12	3.98	5,083.12	24.67	0.9821	125,429
	1,783,561.20			56,176.93			1,362,402
						24.25	
COMPOSITE REMAINING LIFE, YEARS..							
LANSING SMITH UNIT A							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 12-2037							
1971	1,736.89	51.52	1.94	33.70	10.53	0.2044	355
1972	293.22	51.06	1.96	5.75	10.58	0.2072	61
2008	4,470.72	27.21	3.68	164.52	11.49	0.4223	1,888
2011	36,646.44	24.69	4.05	1,484.18	11.53	0.4670	17,114
2024	31.48	13.07	7.65	2.41	11.65	0.8914	28
2025	212.00	12.13	8.24	17.47	11.66	0.9613	204
	43,390.75			1,708.03			19,650
						11.50	
COMPOSITE REMAINING LIFE, YEARS..							
GULF CLEAN ENERGY CENTER COMBUSTION TURBINE							
INTERIM SURVIVOR CURVE.. IOWA 60-R1							
PROBABLE RETIREMENT YEAR.. 12-2071							
2021	4,974,951.75	42.78	2.34	116,413.87	39.12	0.9145	4,549,345
2024	75,608.14	40.81	2.45	1,852.40	39.58	0.9699	73,329
2025	103,468.77	40.14	2.49	2,576.37	39.72	0.9895	102,386
	5,154,028.66			120,842.64			4,725,060
						39.10	
COMPOSITE REMAINING LIFE, YEARS..							
	182,118,511.39			4,709,622.49			140,524,603
						29.84	
COMPOSITE REMAINING LIFE, YEARS..							

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 338.04 SOLAR PANELS (SMALL SCALE)

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 25-S2.5								
2011	102,328.32	25.00	4.00	4,093.13	11.47	0.4588	46,948	
2022	335,820.78	25.00	4.00	13,432.83	21.50	0.8600	288,806	
2024	1,718,883.95	25.00	4.00	68,755.36	23.50	0.9400	1,615,751	
2025	2,861,446.42	25.00	4.00	114,457.86	24.50	0.9800	2,804,217	
	5,018,479.47			200,739.18			4,755,722	
	COMPOSITE REMAINING LIFE, YEARS..					23.69		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
1929	1,825.57	75.00	1.33	24.28	4.94	0.0659	120
1930	5,121.13	75.00	1.33	68.11	5.12	0.0683	350
1934	60.59	75.00	1.33	0.81	5.89	0.0785	5
1939	12,503.14	75.00	1.33	166.29	7.00	0.0933	1,167
1942	29,196.24	75.00	1.33	388.31	7.77	0.1036	3,025
1943	38,793.16	75.00	1.33	515.95	8.05	0.1073	4,164
1944	29,600.17	75.00	1.33	393.68	8.33	0.1111	3,288
1945	5,508.37	75.00	1.33	73.26	8.63	0.1151	634
1946	4,724.15	75.00	1.33	62.83	8.94	0.1192	563
1947	62,517.89	75.00	1.33	831.49	9.26	0.1235	7,719
1948	11,779.21	75.00	1.33	156.66	9.59	0.1279	1,506
1949	1,160.76	75.00	1.33	15.44	9.94	0.1325	154
1950	32,365.59	75.00	1.33	430.46	10.30	0.1373	4,445
1951	143,910.30	75.00	1.33	1,914.01	10.68	0.1424	20,493
1952	365,292.82	75.00	1.33	4,858.39	11.07	0.1476	53,917
1953	429,071.19	75.00	1.33	5,706.65	11.48	0.1531	65,678
1954	452,552.76	75.00	1.33	6,018.95	11.90	0.1587	71,807
1955	614,516.85	75.00	1.33	8,173.07	12.34	0.1645	101,106
1956	266,903.17	75.00	1.33	3,549.81	12.80	0.1707	45,552
1957	749,317.84	75.00	1.33	9,965.93	13.27	0.1769	132,577
1958	577,528.06	75.00	1.33	7,681.12	13.76	0.1835	105,959
1959	284,126.91	75.00	1.33	3,778.89	14.28	0.1904	54,098
1960	1,656,569.11	75.00	1.33	22,032.37	14.81	0.1975	327,123
1961	1,212,921.48	75.00	1.33	16,131.86	15.37	0.2049	248,564
1962	1,133,807.33	75.00	1.33	15,079.64	15.94	0.2125	240,968
1963	431,258.42	75.00	1.33	5,735.74	16.54	0.2205	95,105
1964	3,786,827.23	75.00	1.33	50,364.80	17.16	0.2288	866,426
1965	856,579.68	75.00	1.33	11,392.51	17.80	0.2373	203,292
1966	2,078,905.70	75.00	1.33	27,649.45	18.46	0.2461	511,681
1967	1,412,004.63	75.00	1.33	18,779.66	19.14	0.2552	360,344
1968	2,151,755.91	75.00	1.33	28,618.35	19.85	0.2647	569,505
1969	4,015,310.58	75.00	1.33	53,403.63	20.58	0.2744	1,101,801
1970	3,722,491.40	75.00	1.33	49,509.14	21.32	0.2843	1,058,193
1971	372,340.93	75.00	1.33	4,952.13	22.09	0.2945	109,666
1972	521,781.30	75.00	1.33	6,939.69	22.88	0.3051	159,180
1973	1,370,145.46	75.00	1.33	18,222.93	23.69	0.3159	432,788
1974	1,462,946.48	75.00	1.33	19,457.19	24.52	0.3269	478,281
1975	2,272,452.93	75.00	1.33	30,223.62	25.37	0.3383	768,703
1976	4,535,757.82	75.00	1.33	60,325.58	26.23	0.3497	1,586,291
1977	1,017,698.78	75.00	1.33	13,535.39	27.11	0.3615	367,868
1978	902,438.23	75.00	1.33	12,002.43	28.01	0.3735	337,034
1979	1,655,149.11	75.00	1.33	22,013.48	28.92	0.3856	638,225
1980	3,243,485.56	75.00	1.33	43,138.36	29.84	0.3979	1,290,486

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
1981	414,946.23	75.00	1.33	5,518.78	30.78	0.4104	170,294
1982	7,442,167.35	75.00	1.33	98,980.83	31.72	0.4229	3,147,516
1983	6,199,287.28	75.00	1.33	82,450.52	32.67	0.4356	2,700,410
1984	2,749,409.87	75.00	1.33	36,567.15	33.64	0.4485	1,233,193
1985	71,625.90	75.00	1.33	952.62	34.60	0.4613	33,043
1986	25.76	75.00	1.33	0.34	35.58	0.4744	12
1987	9,507,156.87	75.00	1.33	126,445.19	36.56	0.4875	4,634,454
1988	2,327,535.41	75.00	1.33	30,956.22	37.54	0.5005	1,165,001
1989	2,537,899.32	75.00	1.33	33,754.06	38.53	0.5137	1,303,795
1990	12,737,456.99	75.00	1.33	169,408.18	39.52	0.5269	6,711,748
1991	57,822.67	75.00	1.33	769.04	40.52	0.5403	31,240
1992	5,001,494.14	75.00	1.33	66,519.87	41.51	0.5535	2,768,177
1993	6,003,152.76	75.00	1.33	79,841.93	42.51	0.5668	3,402,587
1994	4,542,463.53	75.00	1.33	60,414.76	43.51	0.5801	2,635,219
1995	3,228,626.61	75.00	1.33	42,940.73	44.50	0.5933	1,915,641
1996	10,853,308.07	75.00	1.33	144,349.00	45.50	0.6067	6,584,376
1997	3,532,088.83	75.00	1.33	46,976.78	46.50	0.6200	2,189,895
1998	328,375.95	75.00	1.33	4,367.40	47.50	0.6333	207,970
1999	1,826,437.82	75.00	1.33	24,291.62	48.50	0.6467	1,181,103
2000	3,566,022.12	75.00	1.33	47,428.09	49.50	0.6600	2,353,575
2001	1,019,875.26	75.00	1.33	13,564.34	50.50	0.6733	686,713
2002	3,382,682.54	75.00	1.33	44,989.68	51.50	0.6867	2,322,787
2003	1,839,668.56	75.00	1.33	24,467.59	52.50	0.7000	1,287,768
2004	2,162,131.48	75.00	1.33	28,756.35	53.50	0.7133	1,542,313
2005	2,613,553.49	75.00	1.33	34,760.26	54.50	0.7267	1,899,191
2006	8,298,275.12	75.00	1.33	110,367.06	55.50	0.7400	6,140,724
2007	19,719,968.16	75.00	1.33	262,275.58	56.50	0.7533	14,855,644
2008	19,896,073.08	75.00	1.33	264,617.77	57.50	0.7667	15,253,722
2009	741,891.97	75.00	1.33	9,867.16	58.50	0.7800	578,676
2010	1,213,226.32	75.00	1.33	16,135.91	59.50	0.7933	962,489
2011	89,573.38	75.00	1.33	1,191.33	60.50	0.8067	72,256
2012	46,419.92	75.00	1.33	617.38	61.50	0.8200	38,064
2013	2,820,623.40	75.00	1.33	37,514.29	62.50	0.8333	2,350,510
2014	47,054.72	75.00	1.33	625.83	63.50	0.8467	39,840
2015	29,705.68	75.00	1.33	395.09	64.50	0.8600	25,547
2016	5,053,238.52	75.00	1.33	67,208.07	65.50	0.8733	4,413,145
2017	3,472,053.75	75.00	1.33	46,178.31	66.50	0.8867	3,078,566
2018	1,045,002.38	75.00	1.33	13,898.53	67.50	0.9000	940,502
2019	17,874,872.84	75.00	1.33	237,735.81	68.50	0.9133	16,325,658
2020	11,919,731.53	75.00	1.33	158,532.43	69.50	0.9267	11,045,658
2021	7,188,482.11	75.00	1.33	95,606.81	70.50	0.9400	6,757,173
2022	19,008,616.30	75.00	1.33	252,814.60	71.50	0.9533	18,121,484

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 350.20 EASEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-S4							
2023	96,601,990.62	75.00	1.33	1,284,806.48	72.50	0.9667	93,382,246
2024	48,258,229.12	75.00	1.33	641,834.45	73.50	0.9800	47,293,065
2025	38,945,464.91	75.00	1.33	517,974.68	74.50	0.9933	38,685,699
	440,146,712.58			5,853,951.24			344,898,540
COMPOSITE REMAINING LIFE, YEARS..						58.92	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
1941	97,002.50	75.00	1.33	1,290.13	19.96	0.2661	25,815
1942	5,182.58	75.00	1.33	68.93	20.37	0.2716	1,408
1943	2,739.52	75.00	1.33	36.44	20.78	0.2771	759
1944	160.54	75.00	1.33	2.14	21.20	0.2827	45
1945	7,374.57	75.00	1.33	98.08	21.63	0.2884	2,127
1946	393.64	75.00	1.33	5.24	22.07	0.2943	116
1947	6.85	75.00	1.33	0.09	22.51	0.3001	2
1948	9,541.11	75.00	1.33	126.90	22.96	0.3061	2,921
1949	22,516.01	75.00	1.33	299.46	23.41	0.3121	7,028
1950	2,371.47	75.00	1.33	31.54	23.88	0.3184	755
1951	3,196.60	75.00	1.33	42.51	24.35	0.3247	1,038
1952	8,051.40	75.00	1.33	107.08	24.82	0.3309	2,664
1953	15,471.11	75.00	1.33	205.77	25.31	0.3375	5,221
1954	13,965.60	75.00	1.33	185.74	25.80	0.3440	4,804
1955	7,854.31	75.00	1.33	104.46	26.29	0.3505	2,753
1956	22,698.18	75.00	1.33	301.89	26.80	0.3573	8,111
1957	120,364.86	75.00	1.33	1,600.85	27.31	0.3641	43,828
1958	121,347.83	75.00	1.33	1,613.93	27.83	0.3711	45,029
1959	43,809.35	75.00	1.33	582.66	28.35	0.3780	16,560
1960	44,434.12	75.00	1.33	590.97	28.89	0.3852	17,116
1961	46,188.63	75.00	1.33	614.31	29.42	0.3923	18,118
1962	26,114.42	75.00	1.33	347.32	29.97	0.3996	10,435
1963	56,033.45	75.00	1.33	745.24	30.52	0.4069	22,802
1964	4,567.32	75.00	1.33	60.75	31.08	0.4144	1,893
1965	149,730.95	75.00	1.33	1,991.42	31.65	0.4220	63,186
1966	193,372.59	75.00	1.33	2,571.86	32.22	0.4296	83,073
1967	108,663.22	75.00	1.33	1,445.22	32.80	0.4373	47,522
1968	431,884.49	75.00	1.33	5,744.06	33.38	0.4451	192,219
1969	63,577.52	75.00	1.33	845.58	33.97	0.4529	28,796
1970	807,691.68	75.00	1.33	10,742.30	34.57	0.4609	372,289
1971	227,682.84	75.00	1.33	3,028.18	35.18	0.4691	106,799
1972	613,242.28	75.00	1.33	8,156.12	35.79	0.4772	292,639
1973	459,784.86	75.00	1.33	6,115.14	36.40	0.4853	223,147
1974	539,404.12	75.00	1.33	7,174.07	37.02	0.4936	266,250
1975	480,861.94	75.00	1.33	6,395.46	37.65	0.5020	241,393
1976	1,378,297.05	75.00	1.33	18,331.35	38.28	0.5104	703,483
1977	1,938,364.94	75.00	1.33	25,780.25	38.92	0.5189	1,005,876
1978	616,544.64	75.00	1.33	8,200.04	39.57	0.5276	325,289
1979	1,158,335.62	75.00	1.33	15,405.86	40.22	0.5363	621,181
1980	3,534,343.88	75.00	1.33	47,006.77	40.87	0.5449	1,925,970
1981	304,239.87	75.00	1.33	4,046.39	41.53	0.5537	168,467
1982	2,157,289.21	75.00	1.33	28,691.95	42.20	0.5627	1,213,842
1983	543,067.08	75.00	1.33	7,222.79	42.87	0.5716	310,417

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R1.5							
1984	735,149.14	75.00	1.33	9,777.48	43.55	0.5807	426,879
1985	366,196.36	75.00	1.33	4,870.41	44.23	0.5897	215,957
1986	995,725.62	75.00	1.33	13,243.15	44.91	0.5988	596,241
1987	252,444.09	75.00	1.33	3,357.51	45.60	0.6080	153,486
1988	5,231,191.87	75.00	1.33	69,574.85	46.30	0.6173	3,229,372
1989	1,183,438.56	75.00	1.33	15,739.73	47.00	0.6267	741,625
1990	540,951.88	75.00	1.33	7,194.66	47.70	0.6360	344,045
1991	549,122.77	75.00	1.33	7,303.33	48.41	0.6455	354,442
1992	715,356.51	75.00	1.33	9,514.24	49.12	0.6549	468,508
1993	3,205,740.44	75.00	1.33	42,636.35	49.84	0.6645	2,130,311
1994	521,365.11	75.00	1.33	6,934.16	50.56	0.6741	351,468
1995	5,371,785.41	75.00	1.33	71,444.75	51.29	0.6839	3,673,603
1996	480,700.03	75.00	1.33	6,393.31	52.01	0.6935	333,351
1997	482,390.91	75.00	1.33	6,415.80	52.75	0.7033	339,280
1998	766,608.00	75.00	1.33	10,195.89	53.48	0.7131	546,645
1999	2,017,172.85	75.00	1.33	26,828.40	54.22	0.7229	1,458,275
2000	2,394,788.15	75.00	1.33	31,850.68	54.97	0.7329	1,755,212
2001	6,649,049.14	75.00	1.33	88,432.35	55.71	0.7428	4,938,914
2002	4,362,090.01	75.00	1.33	58,015.80	56.46	0.7528	3,283,781
2003	3,850,459.83	75.00	1.33	51,211.12	57.22	0.7629	2,937,631
2004	2,488,596.11	75.00	1.33	33,098.33	57.97	0.7729	1,923,511
2005	8,769,507.71	75.00	1.33	116,634.45	58.73	0.7831	6,867,138
2006	4,586,464.18	75.00	1.33	60,999.97	59.49	0.7932	3,637,983
2007	3,591,316.12	75.00	1.33	47,764.50	60.26	0.8035	2,885,515
2008	6,412,658.43	75.00	1.33	85,288.36	61.03	0.8137	5,218,173
2009	7,148,136.53	75.00	1.33	95,070.22	61.80	0.8240	5,890,065
2010	4,608,000.51	75.00	1.33	61,286.41	62.58	0.8344	3,844,916
2011	8,571,195.52	75.00	1.33	113,996.90	63.36	0.8448	7,240,946
2012	6,513,867.85	75.00	1.33	86,634.44	64.14	0.8552	5,570,660
2013	3,766,013.77	75.00	1.33	50,087.98	64.92	0.8656	3,259,862
2014	7,596,556.71	75.00	1.33	101,034.20	65.71	0.8761	6,655,571
2015	23,312,066.09	75.00	1.33	310,050.48	66.50	0.8867	20,670,110
2016	17,540,707.59	75.00	1.33	233,291.41	67.30	0.8973	15,739,803
2017	20,111,458.75	75.00	1.33	267,482.40	68.10	0.9080	18,261,205
2018	22,577,834.09	75.00	1.33	300,285.19	68.90	0.9187	20,741,579
2019	70,953,782.27	75.00	1.33	943,685.30	69.70	0.9293	65,939,478
2020	48,251,532.66	75.00	1.33	641,745.38	70.51	0.9401	45,362,713
2021	32,483,866.38	75.00	1.33	432,035.42	71.32	0.9509	30,889,883
2022	52,845,223.63	75.00	1.33	702,841.47	72.13	0.9617	50,822,837



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 75-R1.5								
2023	34,126,861.98	75.00	1.33	453,887.26	72.95	0.9727	33,194,175	
2024	129,485,414.66	75.00	1.33	1,722,156.01	73.77	0.9836	127,361,854	
2025	14,908,147.57	75.00	1.33	198,278.36	74.59	0.9945	14,826,600	
	587,708,700.54			7,816,525.65			533,516,789	
	COMPOSITE REMAINING LIFE, YEARS..					68.25		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
1941	36,904.94	50.00	2.00	738.10	5.76	0.1152	4,251
1942	2,965.94	50.00	2.00	59.32	6.15	0.1230	365
1943	649.96	50.00	2.00	13.00	6.53	0.1306	85
1944	1,555.16	50.00	2.00	31.10	6.91	0.1382	215
1945	9,860.06	50.00	2.00	197.20	7.30	0.1460	1,440
1947	3,329.14	50.00	2.00	66.58	8.07	0.1614	537
1948	67,993.26	50.00	2.00	1,359.87	8.46	0.1692	11,504
1949	70,342.82	50.00	2.00	1,406.86	8.85	0.1770	12,451
1950	173,578.41	50.00	2.00	3,471.57	9.24	0.1848	32,077
1951	35,845.74	50.00	2.00	716.91	9.64	0.1928	6,911
1952	417,570.93	50.00	2.00	8,351.42	10.03	0.2006	83,765
1953	269,211.99	50.00	2.00	5,384.24	10.43	0.2086	56,158
1954	742,596.76	50.00	2.00	14,851.94	10.83	0.2166	160,846
1955	626,594.65	50.00	2.00	12,531.89	11.23	0.2246	140,733
1956	115,365.20	50.00	2.00	2,307.30	11.63	0.2326	26,834
1957	1,102,041.04	50.00	2.00	22,040.82	12.03	0.2406	265,151
1958	1,324,500.56	50.00	2.00	26,490.01	12.44	0.2488	329,536
1959	169,774.52	50.00	2.00	3,395.49	12.85	0.2570	43,632
1960	455,286.80	50.00	2.00	9,105.74	13.25	0.2650	120,651
1961	564,688.53	50.00	2.00	11,293.77	13.67	0.2734	154,386
1962	2,328,178.46	50.00	2.00	46,563.57	14.08	0.2816	655,615
1963	573,514.86	50.00	2.00	11,470.30	14.49	0.2898	166,205
1964	740,993.70	50.00	2.00	14,819.87	14.91	0.2982	220,964
1965	2,872,854.30	50.00	2.00	57,457.09	15.33	0.3066	880,817
1966	5,743,242.29	50.00	2.00	114,864.85	15.75	0.3150	1,809,121
1967	1,799,070.32	50.00	2.00	35,981.41	16.18	0.3236	582,179
1968	4,085,282.81	50.00	2.00	81,705.66	16.60	0.3320	1,356,314
1969	436,374.56	50.00	2.00	8,727.49	17.03	0.3406	148,629
1970	2,913,025.12	50.00	2.00	58,260.50	17.46	0.3492	1,017,228
1971	3,209,507.42	50.00	2.00	64,190.15	17.90	0.3580	1,149,004
1972	3,579,866.74	50.00	2.00	71,597.33	18.33	0.3666	1,312,379
1973	4,072,758.61	50.00	2.00	81,455.17	18.77	0.3754	1,528,914
1974	2,366,140.29	50.00	2.00	47,322.81	19.21	0.3842	909,071
1975	1,960,138.36	50.00	2.00	39,202.77	19.66	0.3932	770,726
1976	8,263,073.50	50.00	2.00	165,261.47	20.10	0.4020	3,321,756
1977	14,753,406.33	50.00	2.00	295,068.13	20.55	0.4110	6,063,650
1978	3,494,202.07	50.00	2.00	69,884.04	21.01	0.4202	1,468,264
1979	13,315,107.43	50.00	2.00	266,302.15	21.46	0.4292	5,714,844
1980	25,321,410.08	50.00	2.00	506,428.20	21.92	0.4384	11,100,906
1981	9,410,124.54	50.00	2.00	188,202.49	22.39	0.4478	4,213,854
1982	10,276,100.04	50.00	2.00	205,522.00	22.85	0.4570	4,696,178
1983	1,296,548.46	50.00	2.00	25,930.97	23.32	0.4664	604,710
1984	2,916,896.82	50.00	2.00	58,337.94	23.80	0.4760	1,388,443

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
1985	4,165,017.57	50.00	2.00	83,300.35	24.27	0.4854	2,021,700
1986	5,390,650.37	50.00	2.00	107,813.01	24.76	0.4952	2,669,450
1987	19,090,667.30	50.00	2.00	381,813.35	25.24	0.5048	9,636,969
1988	15,122,831.93	50.00	2.00	302,456.64	25.73	0.5146	7,782,209
1989	10,905,011.77	50.00	2.00	218,100.24	26.23	0.5246	5,720,769
1990	16,518,754.27	50.00	2.00	330,375.09	26.72	0.5344	8,827,622
1991	18,441,846.00	50.00	2.00	368,836.92	27.23	0.5446	10,043,429
1992	19,962,306.02	50.00	2.00	399,246.12	27.74	0.5548	11,075,087
1993	32,345,574.80	50.00	2.00	646,911.50	28.25	0.5650	18,275,250
1994	19,897,614.04	50.00	2.00	397,952.28	28.77	0.5754	11,449,087
1995	11,776,267.29	50.00	2.00	235,525.35	29.29	0.5858	6,898,537
1996	5,910,016.05	50.00	2.00	118,200.32	29.82	0.5964	3,524,734
1997	12,742,324.05	50.00	2.00	254,846.48	30.36	0.6072	7,737,139
1998	7,849,937.64	50.00	2.00	156,998.75	30.90	0.6180	4,851,261
1999	16,131,895.78	50.00	2.00	322,637.92	31.45	0.6290	10,146,962
2000	22,125,760.50	50.00	2.00	442,515.21	32.00	0.6400	14,160,487
2001	32,288,014.64	50.00	2.00	645,760.29	32.56	0.6512	21,025,955
2002	31,266,968.76	50.00	2.00	625,339.38	33.13	0.6626	20,717,494
2003	44,932,791.57	50.00	2.00	898,655.83	33.71	0.6742	30,293,688
2004	29,130,726.81	50.00	2.00	582,614.54	34.29	0.6858	19,977,852
2005	60,593,065.70	50.00	2.00	1,211,861.31	34.89	0.6978	42,281,841
2006	45,272,225.78	50.00	2.00	905,444.52	35.49	0.7098	32,134,226
2007	59,509,510.58	50.00	2.00	1,190,190.21	36.10	0.7220	42,965,867
2008	68,178,285.45	50.00	2.00	1,363,565.71	36.72	0.7344	50,070,133
2009	74,285,709.31	50.00	2.00	1,485,714.19	37.35	0.7470	55,491,425
2010	62,242,328.13	50.00	2.00	1,244,846.56	37.99	0.7598	47,291,721
2011	102,022,437.84	50.00	2.00	2,040,448.76	38.64	0.7728	78,842,940
2012	74,424,011.03	50.00	2.00	1,488,480.22	39.30	0.7860	58,497,273
2013	95,262,121.49	50.00	2.00	1,905,242.43	39.98	0.7996	76,171,592
2014	104,985,172.26	50.00	2.00	2,099,703.45	40.67	0.8134	85,394,939
2015	180,160,046.89	50.00	2.00	3,603,200.94	41.37	0.8274	149,064,423
2016	121,507,218.37	50.00	2.00	2,430,144.37	42.09	0.8418	102,284,776
2017	132,668,419.24	50.00	2.00	2,653,368.38	42.83	0.8566	113,643,768
2018	199,482,202.94	50.00	2.00	3,989,644.06	43.58	0.8716	173,868,688
2019	236,008,463.25	50.00	2.00	4,720,169.26	44.35	0.8870	209,339,507
2020	221,332,530.40	50.00	2.00	4,426,650.61	45.15	0.9030	199,863,275
2021	196,674,171.73	50.00	2.00	3,933,483.43	45.96	0.9192	180,782,899
2022	298,703,500.67	50.00	2.00	5,974,070.01	46.80	0.9360	279,586,477

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 50-S0								
2023	309,158,163.62	50.00	2.00	6,183,163.27	47.67	0.9534	294,751,393	
2024	145,823,600.60	50.00	2.00	2,916,472.01	48.57	0.9714	141,653,046	
2025	143,913,271.27	50.00	2.00	2,878,265.43	49.51	0.9902	142,502,921	
	3,440,119,907.23			68,802,398.19			2,835,850,110	
	COMPOSITE REMAINING LIFE, YEARS..					41.22		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
1962	20,502.20	40.00	2.50	512.56	6.18	0.1545	3,168
1974	481,197.98	40.00	2.50	12,029.95	10.97	0.2743	131,969
1975	1,648,302.20	40.00	2.50	41,207.56	11.39	0.2848	469,354
1976	755,232.26	40.00	2.50	18,880.81	11.80	0.2950	222,794
1981	1,366,917.90	40.00	2.50	34,172.95	13.93	0.3483	476,029
1982	140,417.61	40.00	2.50	3,510.44	14.36	0.3590	50,410
1988	2,319,256.34	40.00	2.50	57,981.41	17.03	0.4258	987,423
1990	3,041,825.39	40.00	2.50	76,045.63	17.96	0.4490	1,365,780
1991	835,800.01	40.00	2.50	20,895.00	18.42	0.4605	384,886
1992	5,412,816.09	40.00	2.50	135,320.40	18.89	0.4723	2,556,202
1993	8,927,365.36	40.00	2.50	223,184.13	19.37	0.4843	4,323,077
1996	4,612,133.46	40.00	2.50	115,303.34	20.83	0.5208	2,401,768
1997	3,246,013.51	40.00	2.50	81,150.34	21.33	0.5333	1,730,937
1998	651,294.62	40.00	2.50	16,282.37	21.83	0.5458	355,444
1999	6,102,790.76	40.00	2.50	152,569.77	22.34	0.5585	3,408,409
2000	8,870,375.05	40.00	2.50	221,759.38	22.86	0.5715	5,069,419
2001	23,780,667.81	40.00	2.50	594,516.70	23.38	0.5845	13,899,800
2002	3,137,591.36	40.00	2.50	78,439.78	23.91	0.5978	1,875,495
2003	4,515,849.10	40.00	2.50	112,896.23	24.45	0.6113	2,760,313
2004	7,070,691.72	40.00	2.50	176,767.29	24.99	0.6248	4,417,415
2005	4,749,570.05	40.00	2.50	118,739.25	25.55	0.6388	3,033,788
2006	9,081,009.97	40.00	2.50	227,025.25	26.11	0.6528	5,927,629
2007	754,219.66	40.00	2.50	18,855.49	26.68	0.6670	503,065
2008	5,219,652.52	40.00	2.50	130,491.31	27.26	0.6815	3,557,193
2009	59,586,672.72	40.00	2.50	1,489,666.82	27.85	0.6963	41,487,221
2010	4,787,630.93	40.00	2.50	119,690.77	28.45	0.7113	3,405,202
2011	58,466,487.76	40.00	2.50	1,461,662.19	29.06	0.7265	42,475,903
2012	32,558,714.38	40.00	2.50	813,967.86	29.69	0.7423	24,166,706
2013	14,484,392.81	40.00	2.50	362,109.82	30.33	0.7583	10,982,791
2014	25,034,200.04	40.00	2.50	625,855.00	30.98	0.7745	19,388,988
2015	5,608,723.16	40.00	2.50	140,218.08	31.64	0.7910	4,436,500
2016	34,941,897.25	40.00	2.50	873,547.43	32.33	0.8083	28,241,788
2017	6,332,878.40	40.00	2.50	158,321.96	33.03	0.8258	5,229,374
2018	18,967,719.28	40.00	2.50	474,192.98	33.75	0.8438	16,004,013
2019	29,769,840.94	40.00	2.50	744,246.02	34.49	0.8623	25,669,045
2020	27,531,602.05	40.00	2.50	688,290.05	35.25	0.8813	24,262,224
2021	22,256,849.89	40.00	2.50	556,421.25	36.04	0.9010	20,053,422
2022	22,879,294.98	40.00	2.50	571,982.37	36.85	0.9213	21,077,551

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
2023	22,246,367.00	40.00	2.50	556,159.18	37.70	0.9425	20,967,201
2024	70,057,055.15	40.00	2.50	1,751,426.38	38.58	0.9645	67,570,030
2025	34,144,118.62	40.00	2.50	853,602.97	39.51	0.9878	33,725,853
	596,395,938.29			14,909,898.47			469,055,579
	COMPOSITE REMAINING LIFE, YEARS..					31.46	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
2021	12,179,709.20	70.00	1.43	174,169.84	65.51	0.9359	11,398,503
2022	285,628,389.80	70.00	1.43	4,084,485.97	66.50	0.9500	271,346,970
2023	349,045,040.30	70.00	1.43	4,991,344.08	67.50	0.9643	336,580,642
2024	574,318,639.23	70.00	1.43	8,212,756.54	68.50	0.9786	562,010,991
2025	621,572,471.31	70.00	1.43	8,888,486.34	69.50	0.9929	617,134,444
	1,842,744,249.84			26,351,242.77			1,798,471,550
						68.25	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
1926	10,291.08	60.00	1.67	171.86	6.67	0.1112	1,144
1927	590.79	60.00	1.67	9.87	6.98	0.1163	69
1928	245.62	60.00	1.67	4.10	7.29	0.1215	30
1929	8,383.37	60.00	1.67	140.00	7.61	0.1268	1,063
1930	4,426.72	60.00	1.67	73.93	7.93	0.1322	585
1942	27,806.44	60.00	1.67	464.37	12.05	0.2008	5,584
1943	10,893.30	60.00	1.67	181.92	12.42	0.2070	2,255
1944	13,039.28	60.00	1.67	217.76	12.80	0.2133	2,782
1945	8,636.67	60.00	1.67	144.23	13.18	0.2197	1,897
1946	939.07	60.00	1.67	15.68	13.56	0.2260	212
1947	25,798.21	60.00	1.67	430.83	13.95	0.2325	5,998
1948	62,235.18	60.00	1.67	1,039.33	14.35	0.2392	14,885
1949	64,732.43	60.00	1.67	1,081.03	14.74	0.2457	15,903
1950	43,264.27	60.00	1.67	722.51	15.15	0.2525	10,924
1951	223,027.94	60.00	1.67	3,724.57	15.55	0.2592	57,802
1952	135,008.43	60.00	1.67	2,254.64	15.97	0.2662	35,935
1953	330,239.11	60.00	1.67	5,514.99	16.38	0.2730	90,155
1954	323,174.02	60.00	1.67	5,397.01	16.81	0.2802	90,544
1955	164,519.21	60.00	1.67	2,747.47	17.23	0.2872	47,245
1956	178,232.17	60.00	1.67	2,976.48	17.66	0.2943	52,459
1957	768,215.79	60.00	1.67	12,829.20	18.10	0.3017	231,748
1958	394,052.13	60.00	1.67	6,580.67	18.54	0.3090	121,762
1959	252,560.68	60.00	1.67	4,217.76	18.99	0.3165	79,935
1960	453,746.44	60.00	1.67	7,577.57	19.45	0.3242	147,091
1961	384,515.96	60.00	1.67	6,421.42	19.90	0.3317	127,532
1962	810,906.06	60.00	1.67	13,542.13	20.37	0.3395	275,303
1963	887,678.25	60.00	1.67	14,824.23	20.84	0.3473	308,317
1964	287,015.14	60.00	1.67	4,793.15	21.31	0.3552	101,939
1965	1,629,623.30	60.00	1.67	27,214.71	21.79	0.3632	591,830
1966	5,134,715.76	60.00	1.67	85,749.75	22.28	0.3713	1,906,674
1967	2,861,595.95	60.00	1.67	47,788.65	22.77	0.3795	1,085,976
1968	1,029,421.01	60.00	1.67	17,191.33	23.27	0.3878	399,240
1969	720,667.50	60.00	1.67	12,035.15	23.77	0.3962	285,507
1970	1,394,550.96	60.00	1.67	23,289.00	24.28	0.4047	564,333
1971	4,883,185.79	60.00	1.67	81,549.20	24.79	0.4132	2,017,586
1972	6,198,839.48	60.00	1.67	103,520.62	25.32	0.4220	2,615,910
1973	5,670,951.41	60.00	1.67	94,704.89	25.84	0.4307	2,442,309
1974	5,206,269.97	60.00	1.67	86,944.71	26.37	0.4395	2,288,156
1975	4,779,666.53	60.00	1.67	79,820.43	26.91	0.4485	2,143,680
1976	10,421,821.03	60.00	1.67	174,044.41	27.46	0.4577	4,769,755
1977	7,061,524.42	60.00	1.67	117,927.46	28.01	0.4668	3,296,531
1978	5,653,236.53	60.00	1.67	94,409.05	28.56	0.4760	2,690,941
1979	5,847,245.83	60.00	1.67	97,649.01	29.12	0.4853	2,837,844



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
1980	8,479,911.78	60.00	1.67	141,614.53	29.69	0.4948	4,196,115
1981	6,260,983.46	60.00	1.67	104,558.42	30.26	0.5043	3,157,602
1982	6,491,253.80	60.00	1.67	108,403.94	30.84	0.5140	3,336,504
1983	4,357,141.32	60.00	1.67	72,764.26	31.42	0.5237	2,281,704
1984	3,221,095.05	60.00	1.67	53,792.29	32.01	0.5335	1,718,454
1985	6,851,240.42	60.00	1.67	114,415.72	32.61	0.5435	3,723,649
1986	5,802,863.24	60.00	1.67	96,907.82	33.21	0.5535	3,211,885
1987	4,913,956.79	60.00	1.67	82,063.08	33.81	0.5635	2,769,015
1988	14,596,799.62	60.00	1.67	243,766.55	34.43	0.5738	8,376,082
1989	10,075,326.46	60.00	1.67	168,257.95	35.04	0.5840	5,883,991
1990	11,085,294.04	60.00	1.67	185,124.41	35.66	0.5943	6,588,323
1991	9,146,440.95	60.00	1.67	152,745.56	36.29	0.6048	5,532,042
1992	12,179,083.30	60.00	1.67	203,390.69	36.92	0.6153	7,494,155
1993	33,157,005.62	60.00	1.67	553,721.99	37.55	0.6258	20,750,649
1994	14,436,545.95	60.00	1.67	241,090.32	38.19	0.6365	9,188,861
1995	8,386,806.83	60.00	1.67	140,059.67	38.84	0.6473	5,429,032
1996	8,976,753.36	60.00	1.67	149,911.78	39.49	0.6582	5,908,230
1997	5,942,105.04	60.00	1.67	99,233.15	40.14	0.6690	3,975,268
1998	10,493,711.73	60.00	1.67	175,244.99	40.79	0.6798	7,133,940
1999	20,645,963.20	60.00	1.67	344,787.59	41.45	0.6908	14,262,851
2000	15,082,620.96	60.00	1.67	251,879.77	42.12	0.7020	10,588,000
2001	25,754,911.76	60.00	1.67	430,107.03	42.78	0.7130	18,363,252
2002	37,901,573.89	60.00	1.67	632,956.28	43.45	0.7242	27,447,183
2003	32,364,113.38	60.00	1.67	540,480.69	44.12	0.7353	23,798,303
2004	40,706,050.77	60.00	1.67	679,791.05	44.80	0.7467	30,393,987
2005	31,032,922.29	60.00	1.67	518,249.80	45.48	0.7580	23,522,955
2006	95,188,739.04	60.00	1.67	1,589,651.94	46.16	0.7693	73,231,553
2007	44,143,850.29	60.00	1.67	737,202.30	46.84	0.7807	34,461,780
2008	83,680,116.57	60.00	1.67	1,397,457.95	47.52	0.7920	66,274,652
2009	41,517,536.78	60.00	1.67	693,342.86	48.21	0.8035	33,359,341
2010	23,876,754.76	60.00	1.67	398,741.80	48.90	0.8150	19,459,555
2011	50,504,584.78	60.00	1.67	843,426.57	49.60	0.8267	41,750,625
2012	61,653,267.25	60.00	1.67	1,029,609.56	50.29	0.8382	51,675,919
2013	66,670,020.43	60.00	1.67	1,113,389.34	50.99	0.8498	56,658,183
2014	113,123,559.65	60.00	1.67	1,889,163.45	51.69	0.8615	97,455,947
2015	181,390,548.52	60.00	1.67	3,029,222.16	52.40	0.8733	158,413,808
2016	120,707,737.49	60.00	1.67	2,015,819.22	53.10	0.8850	106,826,348
2017	102,125,921.51	60.00	1.67	1,705,502.89	53.81	0.8968	91,589,590
2018	127,759,672.75	60.00	1.67	2,133,586.53	54.53	0.9088	116,111,823
2019	266,497,367.21	60.00	1.67	4,450,506.03	55.25	0.9208	245,398,771
2020	211,023,463.54	60.00	1.67	3,524,091.84	55.97	0.9328	196,849,017
2021	416,762,234.39	60.00	1.67	6,959,929.31	56.69	0.9448	393,769,462
2022	353,173,879.62	60.00	1.67	5,898,003.79	57.42	0.9570	337,987,403

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
2023	226,733,253.97	60.00	1.67	3,786,445.34	58.15	0.9692	219,743,068
2024	558,648,034.93	60.00	1.67	9,329,422.18	58.89	0.9815	548,313,046
2025	887,130,189.15	60.00	1.67	14,815,074.16	59.63	0.9938	881,656,596
	4,495,020,696.87			75,066,845.63			4,061,785,889
	COMPOSITE REMAINING LIFE, YEARS..					54.11	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R0.5							
1929	22,878.66	60.00	1.67	382.07	10.41	0.1735	3,969
1930	2,313.37	60.00	1.67	38.63	10.81	0.1802	417
1941	14,886.45	60.00	1.67	248.60	15.18	0.2530	3,766
1942	41,320.42	60.00	1.67	690.05	15.59	0.2598	10,736
1943	1,103.15	60.00	1.67	18.42	15.99	0.2665	294
1944	120,957.12	60.00	1.67	2,019.98	16.40	0.2733	33,061
1945	2,110.20	60.00	1.67	35.24	16.81	0.2802	591
1946	522.07	60.00	1.67	8.72	17.23	0.2872	150
1947	207,136.30	60.00	1.67	3,459.18	17.64	0.2940	60,898
1948	3,159.50	60.00	1.67	52.76	18.06	0.3010	951
1949	35,932.93	60.00	1.67	600.08	18.48	0.3080	11,067
1950	18,897.77	60.00	1.67	315.59	18.91	0.3152	5,956
1951	184,375.74	60.00	1.67	3,079.07	19.34	0.3223	59,430
1952	241,038.25	60.00	1.67	4,025.34	19.77	0.3295	79,422
1953	560,821.60	60.00	1.67	9,365.72	20.20	0.3367	188,812
1954	621,479.93	60.00	1.67	10,378.71	20.63	0.3438	213,683
1955	216,716.39	60.00	1.67	3,619.16	21.07	0.3512	76,104
1956	255,696.87	60.00	1.67	4,270.14	21.52	0.3587	91,711
1957	1,479,800.61	60.00	1.67	24,712.67	21.96	0.3660	541,607
1958	743,114.05	60.00	1.67	12,410.00	22.41	0.3735	277,553
1959	317,310.05	60.00	1.67	5,299.08	22.87	0.3812	120,949
1960	1,590,951.16	60.00	1.67	26,568.88	23.32	0.3887	618,355
1961	519,704.09	60.00	1.67	8,679.06	23.79	0.3965	206,063
1962	2,968,512.00	60.00	1.67	49,574.15	24.25	0.4042	1,199,783
1963	1,701,900.95	60.00	1.67	28,421.75	24.72	0.4120	701,183
1964	860,098.73	60.00	1.67	14,363.65	25.19	0.4198	361,095
1965	2,581,406.16	60.00	1.67	43,109.48	25.67	0.4278	1,104,403
1966	5,057,985.45	60.00	1.67	84,468.36	26.15	0.4358	2,204,422
1967	4,820,113.37	60.00	1.67	80,495.89	26.63	0.4438	2,139,311
1968	2,245,048.87	60.00	1.67	37,492.32	27.12	0.4520	1,014,762
1969	770,618.28	60.00	1.67	12,869.33	27.61	0.4602	354,615
1970	2,192,559.02	60.00	1.67	36,615.74	28.10	0.4683	1,026,841
1971	4,195,729.74	60.00	1.67	70,068.69	28.60	0.4767	1,999,978
1972	4,930,590.72	60.00	1.67	82,340.87	29.10	0.4850	2,391,336
1973	4,662,428.12	60.00	1.67	77,862.55	29.61	0.4935	2,300,908
1974	13,087,912.66	60.00	1.67	218,568.14	30.12	0.5020	6,570,132
1975	6,252,160.95	60.00	1.67	104,411.09	30.64	0.5107	3,192,791
1976	3,956,334.27	60.00	1.67	66,070.78	31.15	0.5192	2,054,010
1977	3,535,432.23	60.00	1.67	59,041.72	31.68	0.5280	1,866,708
1978	3,627,336.14	60.00	1.67	60,576.51	32.20	0.5367	1,946,682
1979	7,808,913.10	60.00	1.67	130,408.85	32.73	0.5455	4,259,762
1980	16,175,650.86	60.00	1.67	270,133.37	33.26	0.5543	8,966,649
1981	3,373,417.12	60.00	1.67	56,336.07	33.80	0.5633	1,900,347

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R0.5							
1982	3,708,936.25	60.00	1.67	61,939.24	34.34	0.5723	2,122,735
1983	3,149,590.73	60.00	1.67	52,598.17	34.88	0.5813	1,830,952
1984	5,437,784.00	60.00	1.67	90,810.99	35.43	0.5905	3,211,011
1985	1,792,703.61	60.00	1.67	29,938.15	35.98	0.5997	1,075,031
1986	4,758,016.14	60.00	1.67	79,458.87	36.54	0.6090	2,897,632
1987	6,212,232.48	60.00	1.67	103,744.28	37.09	0.6182	3,840,216
1988	14,203,337.82	60.00	1.67	237,195.74	37.65	0.6275	8,912,594
1989	6,916,670.12	60.00	1.67	115,508.39	38.21	0.6368	4,404,743
1990	9,173,620.60	60.00	1.67	153,199.46	38.78	0.6463	5,929,186
1991	6,101,534.74	60.00	1.67	101,895.63	39.35	0.6558	4,001,570
1992	7,857,259.47	60.00	1.67	131,216.23	39.92	0.6653	5,227,670
1993	22,801,391.87	60.00	1.67	380,783.24	40.49	0.6748	15,387,063
1994	21,600,074.55	60.00	1.67	360,721.24	41.07	0.6845	14,785,251
1995	6,034,487.78	60.00	1.67	100,775.95	41.65	0.6942	4,188,960
1996	25,341,014.79	60.00	1.67	423,194.95	42.23	0.7038	17,835,766
1997	5,459,918.48	60.00	1.67	91,180.64	42.81	0.7135	3,895,652
1998	6,846,305.03	60.00	1.67	114,333.29	43.40	0.7233	4,952,138
1999	11,993,541.79	60.00	1.67	200,292.15	43.98	0.7330	8,791,266
2000	10,917,659.51	60.00	1.67	182,324.91	44.57	0.7428	8,109,965
2001	23,062,664.07	60.00	1.67	385,146.49	45.16	0.7527	17,358,575
2002	29,762,607.83	60.00	1.67	497,035.55	45.75	0.7625	22,693,988
2003	27,325,950.41	60.00	1.67	456,343.37	46.35	0.7725	21,109,297
2004	23,111,100.82	60.00	1.67	385,955.38	46.94	0.7823	18,080,508
2005	20,294,288.81	60.00	1.67	338,914.62	47.54	0.7923	16,079,774
2006	43,225,325.22	60.00	1.67	721,862.93	48.13	0.8022	34,674,059
2007	18,319,333.31	60.00	1.67	305,932.87	48.73	0.8122	14,878,413
2008	38,062,331.38	60.00	1.67	635,640.93	49.33	0.8222	31,293,707
2009	23,202,278.06	60.00	1.67	387,478.04	49.93	0.8322	19,308,240
2010	17,321,217.08	60.00	1.67	289,264.33	50.53	0.8422	14,587,409
2011	29,073,693.26	60.00	1.67	485,530.68	51.13	0.8522	24,775,729
2012	20,766,547.29	60.00	1.67	346,801.34	51.73	0.8622	17,904,294
2013	33,937,782.21	60.00	1.67	566,760.96	52.34	0.8723	29,604,946
2014	54,382,163.52	60.00	1.67	908,182.13	52.94	0.8823	47,983,014
2015	53,125,197.56	60.00	1.67	887,190.80	53.55	0.8925	47,414,239
2016	42,794,967.79	60.00	1.67	714,675.96	54.16	0.9027	38,629,734
2017	45,050,295.03	60.00	1.67	752,339.93	54.77	0.9128	41,123,261
2018	62,419,022.84	60.00	1.67	1,042,397.68	55.38	0.9230	57,612,758
2019	275,586,185.50	60.00	1.67	4,602,289.30	55.99	0.9332	257,168,761
2020	120,315,793.43	60.00	1.67	2,009,273.75	56.60	0.9433	113,497,497
2021	136,846,379.99	60.00	1.67	2,285,334.55	57.22	0.9537	130,506,287
2022	91,906,156.49	60.00	1.67	1,534,832.81	57.83	0.9638	88,581,911

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R0.5							
2023	230,640,119.35	60.00	1.67	3,851,689.99	58.45	0.9742	224,682,685
2024	152,401,040.03	60.00	1.67	2,545,097.37	59.07	0.9845	150,038,824
2025	406,061,309.93	60.00	1.67	6,781,223.88	59.69	0.9948	403,961,973
	2,301,306,206.39			38,431,813.62			2,055,110,547
	COMPOSITE REMAINING LIFE, YEARS..					53.47	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R4							
1949	292,636.44	65.00	1.54	4,506.60	5.40	0.0831	24,312
1954	125,361.05	65.00	1.54	1,930.56	6.94	0.1068	13,385
1958	571,643.67	65.00	1.54	8,803.31	8.42	0.1295	74,051
1959	835,071.48	65.00	1.54	12,860.10	8.84	0.1360	113,570
1962	303,707.68	65.00	1.54	4,677.10	10.24	0.1575	47,846
1964	486,301.94	65.00	1.54	7,489.05	11.30	0.1739	84,544
1966	1,777,823.09	65.00	1.54	27,378.48	12.45	0.1915	340,524
1967	534,592.61	65.00	1.54	8,232.73	13.06	0.2009	107,410
1968	772,193.13	65.00	1.54	11,891.77	13.69	0.2106	162,639
1970	2,000,741.10	65.00	1.54	30,811.41	15.00	0.2308	461,711
1971	905,467.63	65.00	1.54	13,944.20	15.67	0.2411	218,290
1972	4,229.27	65.00	1.54	65.13	16.36	0.2517	1,064
1973	2,840,898.89	65.00	1.54	43,749.84	17.05	0.2623	745,196
1974	5,747,461.99	65.00	1.54	88,510.91	17.76	0.2732	1,570,379
1976	153,400.84	65.00	1.54	2,362.37	19.20	0.2954	45,312
1977	1,054,137.87	65.00	1.54	16,233.72	19.94	0.3068	323,378
1980	958,899.00	65.00	1.54	14,767.04	22.23	0.3420	327,943
1981	2,814,105.41	65.00	1.54	43,337.22	23.02	0.3542	996,615
1982	1,661.64	65.00	1.54	25.59	23.81	0.3663	609
1983	645,111.37	65.00	1.54	9,934.72	24.62	0.3788	244,349
1984	791,937.76	65.00	1.54	12,195.84	25.44	0.3914	309,949
1985	195,611.10	65.00	1.54	3,012.41	26.27	0.4042	79,056
1986	122,608.07	65.00	1.54	1,888.16	27.12	0.4172	51,156
1987	210,185.53	65.00	1.54	3,236.86	27.97	0.4303	90,445
1988	540,830.98	65.00	1.54	8,328.80	28.83	0.4435	239,880
1989	11,866.82	65.00	1.54	182.75	29.70	0.4569	5,422
1990	52,083.50	65.00	1.54	802.09	30.58	0.4705	24,503
1991	269,947.15	65.00	1.54	4,157.19	31.47	0.4842	130,695
1992	38,624.74	65.00	1.54	594.82	32.37	0.4980	19,235
1993	336,817.73	65.00	1.54	5,186.99	33.28	0.5120	172,451
1994	2,646,322.58	65.00	1.54	40,753.37	34.20	0.5262	1,392,363
1995	2,009.02	65.00	1.54	30.94	35.12	0.5403	1,085
1996	825,194.94	65.00	1.54	12,708.00	36.05	0.5546	457,670
1997	1,743,741.34	65.00	1.54	26,853.62	36.99	0.5691	992,328
1999	4,046,161.63	65.00	1.54	62,310.89	38.88	0.5982	2,420,212
2000	32,222.44	65.00	1.54	496.23	39.83	0.6128	19,745
2001	4,419,137.80	65.00	1.54	68,054.72	40.79	0.6275	2,773,186
2002	203,579.02	65.00	1.54	3,135.12	41.75	0.6423	130,761
2003	3,304,903.42	65.00	1.54	50,895.51	42.72	0.6572	2,172,082
2006	6,143,362.06	65.00	1.54	94,607.78	45.64	0.7022	4,313,562
2009	16,333,717.86	65.00	1.54	251,539.26	48.58	0.7474	12,207,494
2012	75,605.25	65.00	1.54	1,164.32	51.55	0.7931	59,961
2013	24,297.41	65.00	1.54	374.18	52.54	0.8083	19,640

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R4							
2014	21,036.01	65.00	1.54	323.95	53.53	0.8235	17,324
2016	70,701,950.81	65.00	1.54	1,088,810.04	55.52	0.8542	60,390,071
2017	937.84	65.00	1.54	14.44	56.52	0.8695	815
2018	147,355.74	65.00	1.54	2,269.28	57.51	0.8848	130,376
2019	8,341.28	65.00	1.54	128.46	58.51	0.9002	7,508
2021	506,174.63	65.00	1.54	7,795.09	60.51	0.9309	471,208
2022	602,337.82	65.00	1.54	9,276.00	61.50	0.9462	569,902
2024	275,444.89	65.00	1.54	4,241.85	63.50	0.9769	269,088
2025	261,913.15	65.00	1.54	4,033.46	64.50	0.9923	259,899
	137,721,706.42			2,120,914.27			96,102,199
	COMPOSITE REMAINING LIFE, YEARS..					45.31	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
1949	1,171.97	65.00	1.54	18.05	11.11	0.1709	200
1950	802.65	65.00	1.54	12.36	11.43	0.1759	141
1953	9,580.28	65.00	1.54	147.54	12.46	0.1917	1,836
1954	35,784.60	65.00	1.54	551.08	12.83	0.1974	7,063
1956	23,314.93	65.00	1.54	359.05	13.60	0.2092	4,878
1958	510,812.87	65.00	1.54	7,866.52	14.43	0.2220	113,400
1959	478,208.15	65.00	1.54	7,364.41	14.86	0.2286	109,328
1960	2,245.02	65.00	1.54	34.57	15.30	0.2354	528
1961	137,038.54	65.00	1.54	2,110.39	15.76	0.2425	33,226
1962	291,515.70	65.00	1.54	4,489.34	16.24	0.2499	72,835
1964	812,692.16	65.00	1.54	12,515.46	17.22	0.2649	215,298
1966	866,391.68	65.00	1.54	13,342.43	18.26	0.2809	243,387
1967	377,381.74	65.00	1.54	5,811.68	18.80	0.2892	109,150
1968	1,007,716.92	65.00	1.54	15,518.84	19.35	0.2977	299,987
1969	1,780.72	65.00	1.54	27.42	19.91	0.3063	545
1970	2,146,473.59	65.00	1.54	33,055.69	20.48	0.3151	676,311
1971	667,581.68	65.00	1.54	10,280.76	21.07	0.3242	216,397
1972	5,093.34	65.00	1.54	78.44	21.67	0.3334	1,698
1973	223,673.12	65.00	1.54	3,444.57	22.28	0.3428	76,668
1974	3,508,159.93	65.00	1.54	54,025.66	22.90	0.3523	1,235,960
1976	180,541.70	65.00	1.54	2,780.34	24.17	0.3719	67,134
1977	2,649,813.29	65.00	1.54	40,807.12	24.82	0.3819	1,011,831
1980	574,449.54	65.00	1.54	8,846.52	26.84	0.4129	237,202
1981	634,898.25	65.00	1.54	9,777.43	27.53	0.4235	268,905
1982	1,753.82	65.00	1.54	27.01	28.22	0.4342	761
1983	2,323,787.75	65.00	1.54	35,786.33	28.93	0.4451	1,034,271
1984	781,269.39	65.00	1.54	12,031.55	29.64	0.4560	356,259
1985	147,837.28	65.00	1.54	2,276.69	30.37	0.4672	69,074
1986	2,045,769.62	65.00	1.54	31,504.85	31.10	0.4785	978,819
1988	3,020,112.41	65.00	1.54	46,509.73	32.59	0.5014	1,514,224
1989	10,977,069.29	65.00	1.54	169,046.87	33.34	0.5129	5,630,358
1991	412,696.82	65.00	1.54	6,355.53	34.87	0.5365	221,395
1992	44,049.79	65.00	1.54	678.37	35.65	0.5485	24,160
1993	2,624,069.72	65.00	1.54	40,410.67	36.44	0.5606	1,471,106
1994	773,882.43	65.00	1.54	11,917.79	37.23	0.5728	443,257
1995	154,684.80	65.00	1.54	2,382.15	38.02	0.5849	90,478
1996	1,239,173.04	65.00	1.54	19,083.26	38.83	0.5974	740,257
1997	1,791,419.14	65.00	1.54	27,587.85	39.64	0.6099	1,092,497
1998	8,694.33	65.00	1.54	133.89	40.46	0.6225	5,412
1999	3,457,050.11	65.00	1.54	53,238.57	41.28	0.6351	2,195,503
2000	155,718.91	65.00	1.54	2,398.07	42.11	0.6479	100,882
2001	1,959,406.96	65.00	1.54	30,174.87	42.95	0.6608	1,294,717
2002	683,629.60	65.00	1.54	10,527.90	43.79	0.6737	460,554



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R2.5							
2003	1,486,249.70	65.00	1.54	22,888.25	44.64	0.6868	1,020,712
2004	1,951,596.99	65.00	1.54	30,054.59	45.50	0.7000	1,366,118
2005	741,202.32	65.00	1.54	11,414.52	46.36	0.7132	528,648
2006	8,061,057.39	65.00	1.54	124,140.28	47.22	0.7265	5,856,036
2007	1,630,330.02	65.00	1.54	25,107.08	48.10	0.7400	1,206,444
2008	1,894,478.49	65.00	1.54	29,174.97	48.97	0.7534	1,427,262
2009	21,484,390.83	65.00	1.54	330,859.62	49.85	0.7669	16,476,809
2010	65,911.15	65.00	1.54	1,015.03	50.74	0.7806	51,452
2011	534,627.88	65.00	1.54	8,233.27	51.63	0.7943	424,660
2012	2,856,825.60	65.00	1.54	43,995.11	52.53	0.8082	2,308,744
2013	1,563,448.21	65.00	1.54	24,077.10	53.43	0.8220	1,285,154
2014	1,817,400.69	65.00	1.54	27,987.97	54.33	0.8359	1,519,074
2015	2,407,956.44	65.00	1.54	37,082.53	55.24	0.8499	2,046,402
2016	56,243,593.54	65.00	1.54	866,151.34	56.15	0.8639	48,586,028
2017	2,131,774.76	65.00	1.54	32,829.33	57.07	0.8780	1,871,698
2018	4,004,033.83	65.00	1.54	61,662.12	57.99	0.8922	3,572,199
2019	2,298,609.76	65.00	1.54	35,398.59	58.91	0.9063	2,083,253
2020	2,085,688.21	65.00	1.54	32,119.60	59.84	0.9206	1,920,126
2021	4,963,845.88	65.00	1.54	76,443.23	60.77	0.9349	4,640,799
2022	73,592,910.13	65.00	1.54	1,133,330.82	61.71	0.9494	69,867,637
2023	23,283,291.25	65.00	1.54	358,562.69	62.64	0.9637	22,437,875
2024	43,086,409.05	65.00	1.54	663,530.70	63.58	0.9782	42,144,971
2025	342,019.07	65.00	1.54	5,267.09	64.53	0.9928	339,546
	306,276,848.77			4,716,663.45			255,709,539
						54.21	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R4							
1944	1,016.38	75.00	1.33	13.52	8.35	0.1113	113
1952	1,208.07	75.00	1.33	16.07	11.70	0.1560	188
1953	13,236.59	75.00	1.33	176.05	12.21	0.1628	2,155
1954	20,533.13	75.00	1.33	273.09	12.74	0.1699	3,488
1955	4,543.47	75.00	1.33	60.43	13.29	0.1772	805
1956	12,715.46	75.00	1.33	169.12	13.86	0.1848	2,350
1957	306,234.40	75.00	1.33	4,072.92	14.46	0.1928	59,042
1958	97,189.64	75.00	1.33	1,292.62	15.07	0.2009	19,528
1959	44,856.71	75.00	1.33	596.59	15.70	0.2093	9,390
1960	178,845.08	75.00	1.33	2,378.64	16.34	0.2179	38,965
1961	23,840.79	75.00	1.33	317.08	17.00	0.2267	5,404
1962	52,757.62	75.00	1.33	701.68	17.67	0.2356	12,430
1963	43,763.67	75.00	1.33	582.06	18.35	0.2447	10,708
1964	9,837.92	75.00	1.33	130.84	19.03	0.2537	2,496
1965	94,433.04	75.00	1.33	1,255.96	19.73	0.2631	24,842
1966	430,804.88	75.00	1.33	5,729.70	20.44	0.2725	117,407
1967	165,651.90	75.00	1.33	2,203.17	21.15	0.2820	46,714
1968	2,228.94	75.00	1.33	29.64	21.88	0.2917	650
1969	154,852.00	75.00	1.33	2,059.53	22.61	0.3015	46,683
1970	23,838.23	75.00	1.33	317.05	23.36	0.3115	7,425
1971	212,214.05	75.00	1.33	2,822.45	24.11	0.3215	68,220
1972	315,877.19	75.00	1.33	4,201.17	24.88	0.3317	104,786
1973	619,695.96	75.00	1.33	8,241.96	25.65	0.3420	211,936
1974	2,840,423.78	75.00	1.33	37,777.64	26.44	0.3525	1,001,335
1975	694,068.50	75.00	1.33	9,231.11	27.23	0.3631	251,995
1976	734,835.45	75.00	1.33	9,773.31	28.04	0.3739	274,733
1977	660,910.97	75.00	1.33	8,790.12	28.85	0.3847	254,233
1978	243,927.13	75.00	1.33	3,244.23	29.68	0.3957	96,529
1979	2,724,871.47	75.00	1.33	36,240.79	30.51	0.4068	1,108,478
1980	7,982,348.59	75.00	1.33	106,165.24	31.35	0.4180	3,336,622
1981	1,685,095.84	75.00	1.33	22,411.77	32.21	0.4295	723,698
1982	2,987,481.06	75.00	1.33	39,733.50	33.07	0.4409	1,317,270
1983	2,995,036.37	75.00	1.33	39,833.98	33.94	0.4525	1,355,344
1984	2,221,624.94	75.00	1.33	29,547.61	34.81	0.4641	1,031,123
1985	1,216,795.48	75.00	1.33	16,183.38	35.70	0.4760	579,195
1986	147,329.36	75.00	1.33	1,959.48	36.59	0.4879	71,878
1987	452,162.15	75.00	1.33	6,013.76	37.49	0.4999	226,022
1988	2,395,849.70	75.00	1.33	31,864.80	38.40	0.5120	1,226,675
1989	411,031.70	75.00	1.33	5,466.72	39.32	0.5243	215,492
1990	1,161,834.76	75.00	1.33	15,452.40	40.24	0.5365	623,359
1991	248,095.27	75.00	1.33	3,299.67	41.16	0.5488	136,155
1992	203,325.59	75.00	1.33	2,704.23	42.10	0.5613	114,133
1993	3,905,776.66	75.00	1.33	51,946.83	43.04	0.5739	2,241,408

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 75-R4								
1994	5,465,671.85	75.00	1.33	72,693.44	43.98	0.5864	3,205,070	
1995	29,056.34	75.00	1.33	386.45	44.93	0.5991	17,407	
1996	19,312,188.57	75.00	1.33	256,852.11	45.88	0.6117	11,813,845	
1997	207,547.11	75.00	1.33	2,760.38	46.84	0.6245	129,619	
1998	282,233.05	75.00	1.33	3,753.70	47.80	0.6373	179,876	
1999	1,012,746.00	75.00	1.33	13,469.52	48.77	0.6503	658,558	
2000	213,606.48	75.00	1.33	2,840.97	49.73	0.6631	141,636	
2001	257,303.76	75.00	1.33	3,422.14	50.71	0.6761	173,971	
2002	1,074,311.09	75.00	1.33	14,288.34	51.68	0.6891	740,276	
2003	600,142.64	75.00	1.33	7,981.90	52.66	0.7021	421,378	
2004	653,150.43	75.00	1.33	8,686.90	53.64	0.7152	467,133	
2005	845,144.19	75.00	1.33	11,240.42	54.62	0.7283	615,493	
2006	3,537,945.12	75.00	1.33	47,054.67	55.60	0.7413	2,622,785	
2007	2,795,701.39	75.00	1.33	37,182.83	56.59	0.7545	2,109,441	
2008	12,224,324.00	75.00	1.33	162,583.51	57.58	0.7677	9,384,980	
2009	1,221,410.33	75.00	1.33	16,244.76	58.57	0.7809	953,836	
2010	65,814.14	75.00	1.33	875.33	59.56	0.7941	52,265	
2011	414,453.49	75.00	1.33	5,512.23	60.55	0.8073	334,601	
2012	305,735.94	75.00	1.33	4,066.29	61.54	0.8205	250,866	
2013	34,214.84	75.00	1.33	455.06	62.53	0.8337	28,526	
2014	362,397.87	75.00	1.33	4,819.89	63.53	0.8471	306,976	
2015	3,380,456.13	75.00	1.33	44,960.07	64.52	0.8603	2,908,105	
2016	125,676.91	75.00	1.33	1,671.50	65.52	0.8736	109,791	
2017	9,272,035.90	75.00	1.33	123,318.08	66.52	0.8869	8,223,647	
2018	5,480,553.66	75.00	1.33	72,891.36	67.51	0.9001	4,933,211	
2019	4,261,077.65	75.00	1.33	56,672.33	68.51	0.9135	3,892,367	
2020	922,486.93	75.00	1.33	12,269.08	69.51	0.9268	854,961	
2021	699,999.66	75.00	1.33	9,310.00	70.51	0.9401	658,091	
2022	8,217,838.84	75.00	1.33	109,297.26	71.50	0.9533	7,834,312	
2023	16,448,473.59	75.00	1.33	218,764.70	72.50	0.9667	15,900,246	
2024	764,839.20	75.00	1.33	10,172.36	73.50	0.9800	749,542	
	139,231,536.99			1,851,779.49			97,654,213	
	COMPOSITE REMAINING LIFE, YEARS..					52.74		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 360.10 LAND RIGHTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 100-R4							
2006	205,150.55	100.00	1.00	2,051.51	80.56	0.8056	165,269
2020	25,000.00	100.00	1.00	250.00	94.51	0.9451	23,628
2024	605.89	100.00	1.00	6.06	98.50	0.9850	597
	230,756.44			2,307.57			189,494
	COMPOSITE REMAINING LIFE, YEARS..					82.12	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2.5							
1946	512.71	70.00	1.43	7.33	12.92	0.1846	95
1947	55.02	70.00	1.43	0.79	13.27	0.1896	10
1948	36.62	70.00	1.43	0.52	13.63	0.1947	7
1949	8,086.73	70.00	1.43	115.64	14.00	0.2000	1,617
1950	72,219.21	70.00	1.43	1,032.73	14.39	0.2056	14,846
1951	1,982.05	70.00	1.43	28.34	14.79	0.2113	419
1953	10,804.71	70.00	1.43	154.51	15.62	0.2231	2,411
1954	6,879.43	70.00	1.43	98.38	16.05	0.2293	1,577
1955	25,101.07	70.00	1.43	358.95	16.50	0.2357	5,917
1956	93,413.51	70.00	1.43	1,335.81	16.96	0.2423	22,633
1957	10,838.82	70.00	1.43	155.00	17.43	0.2490	2,699
1958	117,501.10	70.00	1.43	1,680.27	17.91	0.2559	30,064
1959	47,219.35	70.00	1.43	675.24	18.41	0.2630	12,419
1960	88,740.16	70.00	1.43	1,268.98	18.92	0.2703	23,986
1961	165,865.91	70.00	1.43	2,371.88	19.44	0.2777	46,063
1962	46,465.34	70.00	1.43	664.45	19.97	0.2853	13,256
1963	119,992.96	70.00	1.43	1,715.90	20.52	0.2931	35,175
1964	148,246.85	70.00	1.43	2,119.93	21.07	0.3010	44,622
1965	254,256.30	70.00	1.43	3,635.87	21.64	0.3091	78,601
1966	326,684.90	70.00	1.43	4,671.59	22.22	0.3174	103,700
1967	272,277.71	70.00	1.43	3,893.57	22.81	0.3259	88,724
1968	793,250.04	70.00	1.43	11,343.48	23.41	0.3344	265,287
1969	210,720.20	70.00	1.43	3,013.30	24.02	0.3431	72,307
1970	1,106,841.12	70.00	1.43	15,827.83	24.64	0.3520	389,608
1971	510,312.07	70.00	1.43	7,297.46	25.27	0.3610	184,223
1972	1,188,727.00	70.00	1.43	16,998.80	25.91	0.3701	439,995
1973	849,566.32	70.00	1.43	12,148.80	26.56	0.3794	322,351
1974	1,179,403.04	70.00	1.43	16,865.46	27.22	0.3889	458,623
1975	1,696,154.48	70.00	1.43	24,255.01	27.88	0.3983	675,561
1976	1,308,927.88	70.00	1.43	18,717.67	28.56	0.4080	534,043
1977	389,067.30	70.00	1.43	5,563.66	29.24	0.4177	162,517
1978	504,135.91	70.00	1.43	7,209.14	29.94	0.4277	215,624
1979	593,122.79	70.00	1.43	8,481.66	30.64	0.4377	259,616
1980	1,849,756.55	70.00	1.43	26,451.52	31.35	0.4479	828,432
1981	1,207,775.02	70.00	1.43	17,271.18	32.06	0.4580	553,161
1982	2,063,573.80	70.00	1.43	29,509.11	32.79	0.4684	966,640
1983	982,732.14	70.00	1.43	14,053.07	33.52	0.4789	470,591
1984	3,067,104.64	70.00	1.43	43,859.60	34.26	0.4894	1,501,133
1985	2,013,906.62	70.00	1.43	28,798.86	35.01	0.5001	1,007,235
1986	2,467,246.17	70.00	1.43	35,281.62	35.76	0.5109	1,260,417
1987	2,932,837.70	70.00	1.43	41,939.58	36.52	0.5217	1,530,091
1988	2,204,496.36	70.00	1.43	31,524.30	37.29	0.5327	1,174,357
1989	2,759,271.35	70.00	1.43	39,457.58	38.06	0.5437	1,500,243

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 70-R2.5								
1990	4,951,515.21	70.00	1.43	70,806.67	38.85	0.5550	2,748,091	
1991	4,723,385.24	70.00	1.43	67,544.41	39.63	0.5661	2,674,097	
1992	5,472,009.83	70.00	1.43	78,249.74	40.43	0.5776	3,160,469	
1993	9,616,255.11	70.00	1.43	137,512.45	41.23	0.5890	5,663,974	
1994	3,184,567.71	70.00	1.43	45,539.32	42.03	0.6004	1,912,110	
1995	2,671,173.41	70.00	1.43	38,197.78	42.85	0.6121	1,635,132	
1996	1,275,619.20	70.00	1.43	18,241.35	43.67	0.6239	795,808	
1997	1,342,663.05	70.00	1.43	19,200.08	44.49	0.6356	853,356	
1998	2,171,980.36	70.00	1.43	31,059.32	45.32	0.6474	1,406,205	
1999	4,410,024.38	70.00	1.43	63,063.35	46.16	0.6594	2,908,102	
2000	8,637,800.71	70.00	1.43	123,520.55	47.00	0.6714	5,799,679	
2001	6,137,486.25	70.00	1.43	87,766.05	47.85	0.6836	4,195,401	
2002	8,730,915.97	70.00	1.43	124,852.10	48.70	0.6957	6,074,186	
2003	11,705,799.84	70.00	1.43	167,392.94	49.56	0.7080	8,287,706	
2004	7,326,889.43	70.00	1.43	104,774.52	50.42	0.7203	5,277,485	
2005	9,564,341.50	70.00	1.43	136,770.08	51.29	0.7327	7,007,889	
2006	14,175,850.92	70.00	1.43	202,714.67	52.16	0.7451	10,562,994	
2007	16,522,612.48	70.00	1.43	236,273.36	53.04	0.7577	12,519,349	
2008	6,054,465.41	70.00	1.43	86,578.86	53.93	0.7704	4,664,542	
2009	10,924,650.96	70.00	1.43	156,222.51	54.81	0.7830	8,554,002	
2010	10,820,219.25	70.00	1.43	154,729.14	55.70	0.7957	8,609,757	
2011	3,664,407.20	70.00	1.43	52,401.02	56.60	0.8086	2,962,930	
2012	6,215,388.43	70.00	1.43	88,880.05	57.50	0.8214	5,105,507	
2013	6,431,799.23	70.00	1.43	91,974.73	58.41	0.8344	5,366,886	
2014	4,584,304.25	70.00	1.43	65,555.55	59.31	0.8473	3,884,235	
2015	8,749,433.77	70.00	1.43	125,116.90	60.23	0.8604	7,528,275	
2016	11,270,593.73	70.00	1.43	161,169.49	61.14	0.8734	9,844,075	
2017	25,356,385.42	70.00	1.43	362,596.31	62.06	0.8866	22,480,211	
2018	19,942,587.55	70.00	1.43	285,179.00	62.98	0.8997	17,942,545	
2019	16,856,709.52	70.00	1.43	241,050.95	63.91	0.9130	15,390,176	
2020	29,352,801.47	70.00	1.43	419,745.06	64.84	0.9263	27,189,206	
2021	35,715,688.08	70.00	1.43	510,734.34	65.77	0.9396	33,557,389	
2022	23,997,849.09	70.00	1.43	343,169.24	66.71	0.9530	22,869,950	
2023	26,792,862.04	70.00	1.43	383,137.93	67.64	0.9663	25,889,675	
2024	69,074,445.68	70.00	1.43	987,764.57	68.58	0.9797	67,672,925	
2025	71,065,868.14	70.00	1.43	1,016,241.91	69.53	0.9933	70,589,016	
	543,187,458.78			7,767,580.67			458,884,231	
	COMPOSITE REMAINING LIFE, YEARS..					59.08		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
1955	1,017.45	50.00	2.00	20.35	11.23	0.2246	229
1956	183,381.96	50.00	2.00	3,667.64	11.63	0.2326	42,655
1957	155,122.52	50.00	2.00	3,102.45	12.03	0.2406	37,322
1958	701,447.16	50.00	2.00	14,028.94	12.44	0.2488	174,520
1959	483,520.19	50.00	2.00	9,670.40	12.85	0.2570	124,265
1960	635,217.27	50.00	2.00	12,704.35	13.25	0.2650	168,333
1961	490,978.95	50.00	2.00	9,819.58	13.67	0.2734	134,234
1962	965,286.79	50.00	2.00	19,305.74	14.08	0.2816	271,825
1963	1,081,932.35	50.00	2.00	21,638.65	14.49	0.2898	313,544
1964	1,439,080.99	50.00	2.00	28,781.62	14.91	0.2982	429,134
1965	2,028,651.72	50.00	2.00	40,573.03	15.33	0.3066	621,985
1966	1,975,958.27	50.00	2.00	39,519.17	15.75	0.3150	622,427
1967	3,192,073.08	50.00	2.00	63,841.46	16.18	0.3236	1,032,955
1968	5,599,498.78	50.00	2.00	111,989.98	16.60	0.3320	1,859,034
1969	2,129,285.15	50.00	2.00	42,585.70	17.03	0.3406	725,235
1970	7,370,416.83	50.00	2.00	147,408.34	17.46	0.3492	2,573,750
1971	4,805,002.89	50.00	2.00	96,100.06	17.90	0.3580	1,720,191
1972	8,326,352.31	50.00	2.00	166,527.05	18.33	0.3666	3,052,441
1973	5,906,966.65	50.00	2.00	118,139.33	18.77	0.3754	2,217,475
1974	9,661,401.94	50.00	2.00	193,228.04	19.21	0.3842	3,711,911
1975	9,388,326.98	50.00	2.00	187,766.54	19.66	0.3932	3,691,490
1976	4,262,903.96	50.00	2.00	85,258.08	20.10	0.4020	1,713,687
1977	3,031,328.45	50.00	2.00	60,626.57	20.55	0.4110	1,245,876
1978	3,496,817.03	50.00	2.00	69,936.34	21.01	0.4202	1,469,363
1979	4,946,535.74	50.00	2.00	98,930.71	21.46	0.4292	2,123,053
1980	8,533,595.56	50.00	2.00	170,671.91	21.92	0.4384	3,741,128
1981	9,697,333.38	50.00	2.00	193,946.67	22.39	0.4478	4,342,466
1982	14,427,991.97	50.00	2.00	288,559.84	22.85	0.4570	6,593,592
1983	8,379,260.10	50.00	2.00	167,585.20	23.32	0.4664	3,908,087
1984	8,944,071.26	50.00	2.00	178,881.43	23.80	0.4760	4,257,378
1985	10,890,833.78	50.00	2.00	217,816.68	24.27	0.4854	5,286,411
1986	13,752,095.39	50.00	2.00	275,041.91	24.76	0.4952	6,810,038
1987	18,279,230.06	50.00	2.00	365,584.60	25.24	0.5048	9,227,355
1988	19,585,262.01	50.00	2.00	391,705.24	25.73	0.5146	10,078,576
1989	39,362,872.43	50.00	2.00	787,257.45	26.23	0.5246	20,649,763
1990	49,093,870.50	50.00	2.00	981,877.41	26.72	0.5344	26,235,764
1991	51,637,924.86	50.00	2.00	1,032,758.50	27.23	0.5446	28,122,014
1992	48,708,253.02	50.00	2.00	974,165.06	27.74	0.5548	27,023,339
1993	30,590,539.93	50.00	2.00	611,810.80	28.25	0.5650	17,283,655
1994	19,029,476.98	50.00	2.00	380,589.54	28.77	0.5754	10,949,561
1995	12,336,788.46	50.00	2.00	246,735.77	29.29	0.5858	7,226,891
1996	14,613,967.06	50.00	2.00	292,279.34	29.82	0.5964	8,715,770
1997	22,535,021.86	50.00	2.00	450,700.44	30.36	0.6072	13,683,265

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 50-S0								
1998	24,278,853.54	50.00	2.00	485,577.07	30.90	0.6180	15,004,331	
1999	38,108,120.73	50.00	2.00	762,162.41	31.45	0.6290	23,970,008	
2000	52,199,152.42	50.00	2.00	1,043,983.05	32.00	0.6400	33,407,458	
2001	48,267,673.73	50.00	2.00	965,353.47	32.56	0.6512	31,431,909	
2002	64,947,344.08	50.00	2.00	1,298,946.88	33.13	0.6626	43,034,110	
2003	63,389,528.04	50.00	2.00	1,267,790.56	33.71	0.6742	42,737,220	
2004	46,664,974.14	50.00	2.00	933,299.48	34.29	0.6858	32,002,839	
2005	54,680,426.36	50.00	2.00	1,093,608.53	34.89	0.6978	38,156,002	
2006	63,607,828.09	50.00	2.00	1,272,156.56	35.49	0.7098	45,148,836	
2007	55,729,579.88	50.00	2.00	1,114,591.60	36.10	0.7220	40,236,757	
2008	46,901,257.11	50.00	2.00	938,025.14	36.72	0.7344	34,444,283	
2009	45,173,082.73	50.00	2.00	903,461.65	37.35	0.7470	33,744,293	
2010	27,564,101.25	50.00	2.00	551,282.02	37.99	0.7598	20,943,204	
2011	62,821,883.58	50.00	2.00	1,256,437.67	38.64	0.7728	48,548,752	
2012	44,418,493.22	50.00	2.00	888,369.86	39.30	0.7860	34,912,936	
2013	69,308,170.92	50.00	2.00	1,386,163.42	39.98	0.7996	55,418,813	
2014	83,564,261.12	50.00	2.00	1,671,285.22	40.67	0.8134	67,971,170	
2015	99,544,667.62	50.00	2.00	1,990,893.35	41.37	0.8274	82,363,258	
2016	129,154,816.78	50.00	2.00	2,583,096.34	42.09	0.8418	108,722,525	
2017	163,173,793.43	50.00	2.00	3,263,475.87	42.83	0.8566	139,774,671	
2018	158,190,823.00	50.00	2.00	3,163,816.46	43.58	0.8716	137,879,121	
2019	211,025,882.60	50.00	2.00	4,220,517.65	44.35	0.8870	187,179,958	
2020	194,489,820.96	50.00	2.00	3,889,796.42	45.15	0.9030	175,624,308	
2021	215,394,862.92	50.00	2.00	4,307,897.26	45.96	0.9192	197,990,958	
2022	246,468,317.08	50.00	2.00	4,929,366.34	46.80	0.9360	230,694,345	
2023	218,153,328.54	50.00	2.00	4,363,066.57	47.67	0.9534	207,987,383	
2024	155,820,352.15	50.00	2.00	3,116,407.04	48.57	0.9714	151,363,890	
2025	191,633,777.37	50.00	2.00	3,832,675.55	49.51	0.9902	189,755,766	
	3,357,332,067.41			67,146,641.35			2,694,661,091	
	COMPOSITE REMAINING LIFE, YEARS..					40.13		



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-R1.5							
1950	562.34	42.00	2.38	13.38	2.87	0.0683	38
1951	23,069.51	42.00	2.38	549.05	3.11	0.0741	1,708
1952	42,734.65	42.00	2.38	1,017.08	3.35	0.0798	3,409
1953	72,422.39	42.00	2.38	1,723.65	3.57	0.0850	6,156
1954	91,061.78	42.00	2.38	2,167.27	3.79	0.0902	8,217
1955	119,711.93	42.00	2.38	2,849.14	4.02	0.0957	11,458
1956	161,682.72	42.00	2.38	3,848.05	4.26	0.1014	16,399
1957	1,293,798.92	42.00	2.38	30,792.41	4.50	0.1071	138,618
1958	101,988.45	42.00	2.38	2,427.33	4.75	0.1131	11,535
1959	102,074.12	42.00	2.38	2,429.36	5.01	0.1193	12,176
1960	116,803.02	42.00	2.38	2,779.91	5.27	0.1255	14,656
1961	174,282.51	42.00	2.38	4,147.92	5.54	0.1319	22,988
1962	158,613.13	42.00	2.38	3,774.99	5.82	0.1386	21,979
1963	409,748.86	42.00	2.38	9,752.02	6.10	0.1452	59,512
1964	431,793.80	42.00	2.38	10,276.69	6.39	0.1521	65,693
1965	553,824.78	42.00	2.38	13,181.03	6.68	0.1591	88,086
1966	577,666.49	42.00	2.38	13,748.46	6.98	0.1662	96,002
1967	729,182.99	42.00	2.38	17,354.56	7.28	0.1733	126,389
1968	870,626.09	42.00	2.38	20,720.90	7.59	0.1807	157,331
1969	966,714.84	42.00	2.38	23,007.81	7.90	0.1881	181,839
1970	1,462,387.58	42.00	2.38	34,804.82	8.22	0.1957	286,204
1971	1,645,718.18	42.00	2.38	39,168.09	8.55	0.2036	335,019
1972	1,930,813.53	42.00	2.38	45,953.36	8.89	0.2117	408,695
1973	2,339,919.09	42.00	2.38	55,690.07	9.23	0.2198	514,221
1974	2,600,063.52	42.00	2.38	61,881.51	9.58	0.2281	593,074
1975	2,635,891.44	42.00	2.38	62,734.22	9.95	0.2369	624,443
1976	1,640,099.60	42.00	2.38	39,034.37	10.32	0.2457	402,989
1977	2,681,102.38	42.00	2.38	63,810.24	10.71	0.2550	683,681
1978	3,679,249.19	42.00	2.38	87,566.13	11.11	0.2645	973,235
1979	6,355,626.94	42.00	2.38	151,263.92	11.51	0.2741	1,741,760
1980	6,664,061.27	42.00	2.38	158,604.66	11.93	0.2841	1,892,927
1981	6,675,598.73	42.00	2.38	158,879.25	12.37	0.2945	1,966,097
1982	6,926,907.89	42.00	2.38	164,860.41	12.81	0.3050	2,112,707
1983	9,206,598.35	42.00	2.38	219,117.04	13.27	0.3160	2,908,825
1984	10,485,406.48	42.00	2.38	249,552.67	13.74	0.3271	3,430,196
1985	13,219,274.58	42.00	2.38	314,618.74	14.22	0.3386	4,475,650
1986	13,951,793.28	42.00	2.38	332,052.68	14.71	0.3502	4,886,476
1987	13,944,280.55	42.00	2.38	331,873.88	15.22	0.3624	5,053,128
1988	13,552,026.47	42.00	2.38	322,538.23	15.74	0.3748	5,078,757
1989	17,134,942.89	42.00	2.38	407,811.64	16.27	0.3874	6,637,734
1990	18,526,297.05	42.00	2.38	440,925.87	16.82	0.4005	7,419,411
1991	16,935,587.32	42.00	2.38	403,066.98	17.37	0.4136	7,004,051
1992	18,843,565.07	42.00	2.38	448,476.85	17.94	0.4271	8,048,840

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.10 POLES, TOWERS AND FIXTURES - WOOD

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 42-R1.5								
1993	21,631,263.85	42.00	2.38	514,824.08	18.52	0.4410	9,538,306	
1994	18,427,194.92	42.00	2.38	438,567.24	19.11	0.4550	8,384,374	
1995	19,503,434.82	42.00	2.38	464,181.75	19.71	0.4693	9,152,767	
1996	17,284,867.96	42.00	2.38	411,379.86	20.32	0.4838	8,362,592	
1997	17,756,717.12	42.00	2.38	422,609.87	20.95	0.4988	8,857,228	
1998	24,092,045.82	42.00	2.38	573,390.69	21.58	0.5138	12,378,734	
1999	23,386,188.17	42.00	2.38	556,591.28	22.22	0.5291	12,372,463	
2000	24,680,055.44	42.00	2.38	587,385.32	22.88	0.5448	13,444,707	
2001	28,049,003.47	42.00	2.38	667,566.28	23.54	0.5605	15,720,905	
2002	31,543,577.19	42.00	2.38	750,737.14	24.21	0.5764	18,182,664	
2003	31,046,492.79	42.00	2.38	738,906.53	24.89	0.5926	18,398,773	
2004	35,397,250.42	42.00	2.38	842,454.56	25.58	0.6091	21,558,695	
2005	42,352,958.86	42.00	2.38	1,008,000.42	26.28	0.6257	26,500,670	
2006	54,206,122.55	42.00	2.38	1,290,105.72	26.98	0.6424	34,820,929	
2007	31,892,743.68	42.00	2.38	759,047.30	27.70	0.6595	21,033,902	
2008	38,308,666.63	42.00	2.38	911,746.27	28.42	0.6767	25,922,325	
2009	39,519,902.28	42.00	2.38	940,573.67	29.14	0.6938	27,419,303	
2010	39,583,922.72	42.00	2.38	942,097.36	29.88	0.7114	28,161,190	
2011	46,813,633.86	42.00	2.38	1,114,164.49	30.62	0.7291	34,129,480	
2012	59,138,461.32	42.00	2.38	1,407,495.38	31.36	0.7467	44,156,915	
2013	64,378,205.08	42.00	2.38	1,532,201.28	32.12	0.7648	49,233,876	
2014	77,980,565.12	42.00	2.38	1,855,937.45	32.87	0.7826	61,029,150	
2015	51,868,103.72	42.00	2.38	1,234,460.87	33.64	0.8010	41,543,758	
2016	110,158,658.49	42.00	2.38	2,621,776.07	34.41	0.8193	90,251,887	
2017	117,708,195.38	42.00	2.38	2,801,455.05	35.18	0.8376	98,594,739	
2018	130,005,477.07	42.00	2.38	3,094,130.35	35.97	0.8564	111,340,591	
2019	51,604,956.65	42.00	2.38	1,228,197.97	36.75	0.8750	45,154,337	
2020	21,046,357.21	42.00	2.38	500,903.30	37.54	0.8938	18,811,445	
2021	178,548,300.21	42.00	2.38	4,249,449.54	38.34	0.9129	162,989,601	
2022	161,375,104.94	42.00	2.38	3,840,727.50	39.15	0.9321	150,424,190	
2023	136,577,029.40	42.00	2.38	3,250,533.30	39.95	0.9512	129,910,705	
2024	165,884,463.09	42.00	2.38	3,948,050.22	40.77	0.9707	161,025,707	
2025	163,328,867.80	42.00	2.38	3,887,227.05	41.59	0.9902	161,734,778	
	2,275,114,362.73			54,147,721.80			1,749,063,995	
	COMPOSITE REMAINING LIFE, YEARS..					32.30		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.20 POLES, TOWERS AND FIXTURES - CONCRETE

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1							
1971	174,672.94	50.00	2.00	3,493.46	16.24	0.3248	56,734
1972	473,976.78	50.00	2.00	9,479.54	16.70	0.3340	158,308
1973	585,830.93	50.00	2.00	11,716.62	17.17	0.3434	201,174
1974	492,610.01	50.00	2.00	9,852.20	17.64	0.3528	173,793
1975	546,154.05	50.00	2.00	10,923.08	18.12	0.3624	197,926
1976	527,679.07	50.00	2.00	10,553.58	18.61	0.3722	196,402
1977	756,016.59	50.00	2.00	15,120.33	19.10	0.3820	288,798
1978	692,658.33	50.00	2.00	13,853.17	19.60	0.3920	271,522
1979	1,055,326.04	50.00	2.00	21,106.52	20.11	0.4022	424,452
1980	863,318.39	50.00	2.00	17,266.37	20.62	0.4124	356,033
1981	464,505.54	50.00	2.00	9,290.11	21.14	0.4228	196,393
1982	432,203.37	50.00	2.00	8,644.07	21.67	0.4334	187,317
1983	656,041.70	50.00	2.00	13,120.83	22.20	0.4440	291,283
1984	1,028,848.29	50.00	2.00	20,576.97	22.74	0.4548	467,920
1985	875,101.43	50.00	2.00	17,502.03	23.29	0.4658	407,622
1986	774,962.81	50.00	2.00	15,499.26	23.85	0.4770	369,657
1987	842,217.54	50.00	2.00	16,844.35	24.41	0.4882	411,171
1988	1,086,608.34	50.00	2.00	21,732.17	24.98	0.4996	542,870
1989	1,205,480.66	50.00	2.00	24,109.61	25.55	0.5110	616,001
1990	1,614,380.96	50.00	2.00	32,287.62	26.14	0.5228	843,998
1991	1,512,009.70	50.00	2.00	30,240.19	26.73	0.5346	808,320
1992	1,727,717.56	50.00	2.00	34,554.35	27.32	0.5464	944,025
1993	1,860,180.78	50.00	2.00	37,203.62	27.93	0.5586	1,039,097
1994	2,666,778.47	50.00	2.00	53,335.57	28.53	0.5706	1,521,664
1995	1,761,754.27	50.00	2.00	35,235.09	29.15	0.5830	1,027,103
1996	2,293,410.67	50.00	2.00	45,868.21	29.77	0.5954	1,365,497
1997	2,561,644.96	50.00	2.00	51,232.90	30.40	0.6080	1,557,480
1998	3,255,541.43	50.00	2.00	65,110.83	31.03	0.6206	2,020,389
1999	3,352,701.40	50.00	2.00	67,054.03	31.67	0.6334	2,123,601
2000	3,549,752.84	50.00	2.00	70,995.06	32.31	0.6462	2,293,850
2001	3,789,892.40	50.00	2.00	75,797.85	32.96	0.6592	2,498,297
2002	6,193,405.09	50.00	2.00	123,868.10	33.61	0.6722	4,163,207
2003	5,094,032.70	50.00	2.00	101,880.65	34.27	0.6854	3,491,450
2004	4,083,000.65	50.00	2.00	81,660.01	34.93	0.6986	2,852,384
2005	4,293,112.64	50.00	2.00	85,862.25	35.60	0.7120	3,056,696
2006	13,465,164.09	50.00	2.00	269,303.28	36.26	0.7252	9,764,937
2007	16,251,131.43	50.00	2.00	325,022.63	36.94	0.7388	12,006,336
2008	27,154,225.87	50.00	2.00	543,084.52	37.61	0.7522	20,425,409
2009	30,886,722.57	50.00	2.00	617,734.45	38.29	0.7658	23,653,052
2010	23,867,290.14	50.00	2.00	477,345.80	38.98	0.7796	18,606,939
2011	22,455,239.44	50.00	2.00	449,104.79	39.66	0.7932	17,811,496
2012	21,763,740.22	50.00	2.00	435,274.80	40.35	0.8070	17,563,338
2013	39,993,811.82	50.00	2.00	799,876.24	41.04	0.8208	32,826,921

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 364.20 POLES, TOWERS AND FIXTURES - CONCRETE

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 50-R1								
2014	85,529,582.87	50.00	2.00	1,710,591.66	41.74	0.8348	71,400,096	
2015	127,232,087.88	50.00	2.00	2,544,641.76	42.43	0.8486	107,969,150	
2016	190,593,949.26	50.00	2.00	3,811,878.99	43.13	0.8626	164,406,341	
2017	183,490,177.52	50.00	2.00	3,669,803.55	43.84	0.8768	160,884,188	
2018	197,460,668.78	50.00	2.00	3,949,213.38	44.55	0.8910	175,937,456	
2019	180,421,819.32	50.00	2.00	3,608,436.39	45.26	0.9052	163,317,831	
2020	149,222,944.04	50.00	2.00	2,984,458.88	45.98	0.9196	137,225,419	
2021	175,165,079.59	50.00	2.00	3,503,301.59	46.70	0.9340	163,604,184	
2022	190,804,396.45	50.00	2.00	3,816,087.93	47.43	0.9486	180,997,050	
2023	195,004,425.88	50.00	2.00	3,900,088.52	48.16	0.9632	187,828,263	
2024	318,062,870.51	50.00	2.00	6,361,257.41	48.89	0.9778	311,001,875	
2025	203,836,915.82	50.00	2.00	4,076,738.32	49.63	0.9926	202,328,523	
	2,455,805,772.83			49,116,115.49			2,216,981,238	
	COMPOSITE REMAINING LIFE, YEARS..					45.14		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R0.5							
1949	19,431.31	53.00	1.89	367.25	12.66	0.2389	4,642
1950	257,051.39	53.00	1.89	4,858.27	13.07	0.2466	63,389
1951	216,168.02	53.00	1.89	4,085.58	13.47	0.2542	54,939
1952	283,382.39	53.00	1.89	5,355.93	13.87	0.2617	74,161
1953	313,069.22	53.00	1.89	5,917.01	14.28	0.2694	84,350
1954	352,668.05	53.00	1.89	6,665.43	14.69	0.2772	97,749
1955	392,148.99	53.00	1.89	7,411.62	15.10	0.2849	111,727
1956	447,440.25	53.00	1.89	8,456.62	15.52	0.2928	131,024
1957	515,343.59	53.00	1.89	9,739.99	15.94	0.3008	154,990
1958	524,127.38	53.00	1.89	9,906.01	16.36	0.3087	161,788
1959	609,988.28	53.00	1.89	11,528.78	16.78	0.3166	193,122
1960	678,650.22	53.00	1.89	12,826.49	17.21	0.3247	220,371
1961	1,051,179.61	53.00	1.89	19,867.29	17.64	0.3328	349,864
1962	1,004,740.11	53.00	1.89	18,989.59	18.08	0.3411	342,747
1963	1,254,302.41	53.00	1.89	23,706.32	18.52	0.3494	438,291
1964	1,549,826.36	53.00	1.89	29,291.72	18.96	0.3577	554,435
1965	1,531,348.46	53.00	1.89	28,942.49	19.41	0.3662	560,826
1966	1,668,944.60	53.00	1.89	31,543.05	19.86	0.3747	625,387
1967	2,220,102.53	53.00	1.89	41,959.94	20.31	0.3832	850,765
1968	2,365,254.82	53.00	1.89	44,703.32	20.77	0.3919	926,920
1969	3,666,394.04	53.00	1.89	69,294.85	21.23	0.4006	1,468,647
1970	7,997,293.84	53.00	1.89	151,148.85	21.70	0.4094	3,274,332
1971	6,337,474.96	53.00	1.89	119,778.28	22.17	0.4183	2,650,966
1972	8,655,841.55	53.00	1.89	163,595.41	22.64	0.4272	3,697,516
1973	8,961,094.92	53.00	1.89	169,364.69	23.12	0.4362	3,909,098
1974	8,944,206.68	53.00	1.89	169,045.51	23.61	0.4455	3,984,376
1975	8,800,147.39	53.00	1.89	166,322.79	24.10	0.4547	4,001,603
1976	6,452,882.19	53.00	1.89	121,959.47	24.59	0.4640	2,993,879
1977	8,144,657.42	53.00	1.89	153,934.03	25.09	0.4734	3,855,681
1978	10,130,221.33	53.00	1.89	191,461.18	25.59	0.4828	4,891,175
1979	16,694,696.46	53.00	1.89	315,529.76	26.09	0.4923	8,218,131
1980	17,975,911.14	53.00	1.89	339,744.72	26.60	0.5019	9,021,930
1981	17,657,415.48	53.00	1.89	333,725.15	27.12	0.5117	9,035,300
1982	16,208,087.25	53.00	1.89	306,332.85	27.64	0.5215	8,452,680
1983	17,957,068.69	53.00	1.89	339,388.60	28.16	0.5313	9,540,950
1984	23,566,659.47	53.00	1.89	445,409.86	28.69	0.5413	12,757,104
1985	24,236,026.63	53.00	1.89	458,060.90	29.22	0.5513	13,361,806
1986	23,019,935.35	53.00	1.89	435,076.78	29.75	0.5613	12,921,550
1987	26,646,413.85	53.00	1.89	503,617.22	30.29	0.5715	15,228,692
1988	34,076,786.68	53.00	1.89	644,051.27	30.84	0.5819	19,828,941
1989	40,577,110.29	53.00	1.89	766,907.38	31.38	0.5921	24,024,895
1990	44,782,200.13	53.00	1.89	846,383.58	31.94	0.6026	26,987,545
1991	38,309,261.05	53.00	1.89	724,045.03	32.49	0.6130	23,484,343

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R0.5							
1992	35,130,458.56	53.00	1.89	663,965.67	33.05	0.6236	21,906,651
1993	42,029,879.20	53.00	1.89	794,364.72	33.61	0.6342	26,653,248
1994	31,943,540.54	53.00	1.89	603,732.92	34.18	0.6449	20,600,709
1995	29,770,741.26	53.00	1.89	562,667.01	34.74	0.6555	19,513,828
1996	24,530,735.50	53.00	1.89	463,630.90	35.32	0.6664	16,347,773
1997	25,020,914.70	53.00	1.89	472,895.29	35.89	0.6772	16,943,413
1998	29,762,560.50	53.00	1.89	562,512.39	36.47	0.6881	20,479,916
1999	28,941,969.05	53.00	1.89	547,003.22	37.05	0.6991	20,232,173
2000	34,636,864.74	53.00	1.89	654,636.74	37.63	0.7100	24,592,174
2001	28,940,731.65	53.00	1.89	546,979.83	38.21	0.7209	20,864,531
2002	35,283,313.95	53.00	1.89	666,854.63	38.80	0.7321	25,830,208
2003	46,322,916.74	53.00	1.89	875,503.13	39.39	0.7432	34,427,655
2004	48,228,878.63	53.00	1.89	911,525.81	39.98	0.7543	36,380,972
2005	52,635,278.38	53.00	1.89	994,806.76	40.57	0.7655	40,290,727
2006	63,392,566.83	53.00	1.89	1,198,119.51	41.16	0.7766	49,230,667
2007	45,752,133.70	53.00	1.89	864,715.33	41.76	0.7879	36,049,021
2008	41,121,589.90	53.00	1.89	777,198.05	42.35	0.7991	32,858,618
2009	41,418,883.22	53.00	1.89	782,816.89	42.95	0.8104	33,565,035
2010	40,196,852.92	53.00	1.89	759,720.52	43.55	0.8217	33,029,754
2011	51,411,841.27	53.00	1.89	971,683.80	44.15	0.8330	42,827,092
2012	53,123,998.23	53.00	1.89	1,004,043.57	44.75	0.8443	44,854,717
2013	78,776,056.09	53.00	1.89	1,488,867.46	45.35	0.8557	67,405,520
2014	127,807,278.05	53.00	1.89	2,415,557.56	45.95	0.8670	110,806,354
2015	251,598,514.97	53.00	1.89	4,755,211.93	46.56	0.8785	221,026,779
2016	294,903,954.98	53.00	1.89	5,573,684.75	47.17	0.8900	262,464,520
2017	314,549,194.77	53.00	1.89	5,944,979.78	47.77	0.9013	283,509,480
2018	422,881,254.05	53.00	1.89	7,992,455.70	48.38	0.9128	386,018,695
2019	325,343,501.95	53.00	1.89	6,148,992.19	48.99	0.9243	300,728,013
2020	237,608,380.75	53.00	1.89	4,490,798.40	49.60	0.9359	222,365,803
2021	468,224,225.04	53.00	1.89	8,849,437.85	50.22	0.9476	443,665,864
2022	454,373,047.52	53.00	1.89	8,587,650.60	50.83	0.9591	435,771,015
2023	404,500,252.22	53.00	1.89	7,645,054.77	51.45	0.9708	392,668,620
2024	270,271,271.18	53.00	1.89	5,108,127.03	52.07	0.9825	265,528,010
2025	397,563,946.33	53.00	1.89	7,513,958.59	52.69	0.9942	395,238,197
	5,315,050,482.15			100,454,454.16			4,638,268,379
						46.17	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.60 UNDERGROUND CONDUIT - DUCT SYSTEM

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
1941	167,523.11	70.00	1.43	2,395.58	8.64	0.1234	20,677
1942	13,799.43	70.00	1.43	197.33	8.94	0.1277	1,762
1946	6,421.99	70.00	1.43	91.83	10.25	0.1464	940
1947	13,235.51	70.00	1.43	189.27	10.61	0.1516	2,006
1948	987,082.09	70.00	1.43	14,115.27	10.97	0.1567	154,686
1949	848,580.57	70.00	1.43	12,134.70	11.35	0.1621	137,589
1950	88,657.03	70.00	1.43	1,267.80	11.74	0.1677	14,869
1951	303,572.22	70.00	1.43	4,341.08	12.15	0.1736	52,691
1952	213,289.31	70.00	1.43	3,050.04	12.56	0.1794	38,271
1953	406,644.89	70.00	1.43	5,815.02	12.99	0.1856	75,461
1954	195,272.24	70.00	1.43	2,792.39	13.43	0.1919	37,465
1955	392,074.34	70.00	1.43	5,606.66	13.89	0.1984	77,799
1956	334,638.42	70.00	1.43	4,785.33	14.36	0.2051	68,648
1957	414,445.82	70.00	1.43	5,926.58	14.84	0.2120	87,863
1958	293,955.56	70.00	1.43	4,203.56	15.34	0.2191	64,417
1959	439,040.22	70.00	1.43	6,278.28	15.85	0.2264	99,412
1960	361,783.35	70.00	1.43	5,173.50	16.37	0.2339	84,607
1961	274,697.11	70.00	1.43	3,928.17	16.91	0.2416	66,359
1962	249,011.86	70.00	1.43	3,560.87	17.46	0.2494	62,111
1963	364,555.32	70.00	1.43	5,213.14	18.03	0.2576	93,899
1964	404,271.09	70.00	1.43	5,781.08	18.60	0.2657	107,419
1965	1,364,338.14	70.00	1.43	19,510.04	19.19	0.2741	374,020
1966	1,397,335.62	70.00	1.43	19,981.90	19.79	0.2827	395,041
1967	2,292,387.36	70.00	1.43	32,781.14	20.41	0.2916	668,391
1968	1,686,978.51	70.00	1.43	24,123.79	21.03	0.3004	506,819
1969	3,431,222.22	70.00	1.43	49,066.48	21.67	0.3096	1,062,203
1970	8,915,783.58	70.00	1.43	127,495.71	22.32	0.3189	2,842,887
1971	5,525,306.88	70.00	1.43	79,011.89	22.98	0.3283	1,813,903
1972	6,390,537.05	70.00	1.43	91,384.68	23.65	0.3379	2,159,107
1973	7,641,289.93	70.00	1.43	109,270.45	24.33	0.3476	2,655,883
1974	7,258,053.83	70.00	1.43	103,790.17	25.02	0.3574	2,594,246
1975	9,574,362.24	70.00	1.43	136,913.38	25.72	0.3674	3,517,908
1976	5,128,837.86	70.00	1.43	73,342.38	26.43	0.3776	1,936,495
1977	4,921,548.15	70.00	1.43	70,378.14	27.14	0.3877	1,908,133
1978	2,833,981.09	70.00	1.43	40,525.93	27.87	0.3981	1,128,321
1979	7,126,847.02	70.00	1.43	101,913.91	28.61	0.4087	2,912,814
1980	9,578,398.61	70.00	1.43	136,971.10	29.35	0.4193	4,016,127
1981	10,182,503.01	70.00	1.43	145,609.79	30.11	0.4301	4,379,902
1982	8,934,423.72	70.00	1.43	127,762.26	30.87	0.4410	3,940,081
1983	10,580,674.63	70.00	1.43	151,303.65	31.64	0.4520	4,782,465
1984	13,537,234.92	70.00	1.43	193,582.46	32.42	0.4631	6,269,635
1985	15,485,433.74	70.00	1.43	221,441.70	33.20	0.4743	7,344,586
1986	16,968,459.71	70.00	1.43	242,648.97	33.99	0.4856	8,239,375

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.60 UNDERGROUND CONDUIT - DUCT SYSTEM

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
1987	19,858,532.67	70.00	1.43	283,977.02	34.79	0.4970	9,869,691
1988	21,758,207.33	70.00	1.43	311,142.36	35.60	0.5086	11,065,572
1989	28,945,486.08	70.00	1.43	413,920.45	36.42	0.5203	15,060,047
1990	27,973,868.65	70.00	1.43	400,026.32	37.24	0.5320	14,882,098
1991	22,856,660.40	70.00	1.43	326,850.24	38.07	0.5439	12,430,823
1992	17,759,560.99	70.00	1.43	253,961.72	38.91	0.5559	9,871,830
1993	22,456,029.78	70.00	1.43	321,121.23	39.75	0.5679	12,751,881
1994	20,225,999.68	70.00	1.43	289,231.80	40.60	0.5800	11,731,080
1995	24,064,801.20	70.00	1.43	344,126.66	41.46	0.5923	14,253,341
1996	22,757,731.13	70.00	1.43	325,435.56	42.32	0.6046	13,758,642
1997	35,907,099.89	70.00	1.43	513,471.53	43.19	0.6170	22,154,681
1998	51,512,454.31	70.00	1.43	736,628.10	44.07	0.6296	32,430,696
1999	49,109,978.97	70.00	1.43	702,272.70	44.95	0.6421	31,535,482
2000	67,682,579.33	70.00	1.43	967,860.88	45.84	0.6549	44,322,614
2001	64,062,221.52	70.00	1.43	916,089.77	46.73	0.6676	42,766,017
2002	83,839,359.23	70.00	1.43	1,198,902.84	47.63	0.6804	57,046,815
2003	79,652,199.44	70.00	1.43	1,139,026.45	48.54	0.6934	55,233,225
2004	88,073,075.42	70.00	1.43	1,259,444.98	49.45	0.7064	62,217,463
2005	96,793,136.05	70.00	1.43	1,384,141.85	50.36	0.7194	69,635,886
2006	98,852,984.03	70.00	1.43	1,413,597.67	51.29	0.7327	72,430,570
2007	68,643,661.98	70.00	1.43	981,604.37	52.21	0.7459	51,198,562
2008	61,967,599.52	70.00	1.43	886,136.67	53.14	0.7591	47,042,083
2009	39,083,848.48	70.00	1.43	558,899.03	54.08	0.7726	30,195,009
2010	28,539,470.79	70.00	1.43	408,114.43	55.02	0.7860	22,432,024
2011	36,660,838.62	70.00	1.43	524,249.99	55.96	0.7994	29,307,774
2012	41,831,734.44	70.00	1.43	598,193.80	56.91	0.8130	34,009,200
2013	48,780,107.30	70.00	1.43	697,555.53	57.86	0.8266	40,320,173
2014	53,776,013.77	70.00	1.43	768,997.00	58.81	0.8401	45,179,380
2015	68,484,959.28	70.00	1.43	979,334.92	59.77	0.8539	58,476,567
2016	80,062,171.04	70.00	1.43	1,144,889.05	60.73	0.8676	69,459,538
2017	92,733,377.39	70.00	1.43	1,326,087.30	61.70	0.8814	81,737,981
2018	110,229,093.55	70.00	1.43	1,576,276.04	62.67	0.8953	98,687,005
2019	125,488,032.44	70.00	1.43	1,794,478.86	63.64	0.9091	114,086,190
2020	152,429,250.91	70.00	1.43	2,179,738.29	64.61	0.9230	140,692,199
2021	251,242,260.88	70.00	1.43	3,592,764.33	65.59	0.9370	235,413,998
2022	328,098,443.11	70.00	1.43	4,691,807.74	66.56	0.9509	311,975,686
2023	380,126,261.84	70.00	1.43	5,435,805.54	67.54	0.9649	366,768,625
2024	431,728,356.65	70.00	1.43	6,173,715.50	68.52	0.9789	422,601,619
2025	471,948,132.00	70.00	1.43	6,748,858.29	69.51	0.9930	468,644,495
	3,983,524,069.39			56,964,394.21			3,350,473,855

COMPOSITE REMAINING LIFE, YEARS..

58.82



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.70 UNDERGROUND CONDUIT - DIRECT BURIED

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R4							
1937	43.09						
1938	14.89						
1939	32.54						
1940	32.76						
1941	65.39						
1942	15.51	55.00	1.82	0.28	0.12	0.0022	
1943	29.19	55.00	1.82	0.53	0.37	0.0067	
1944	61.25	55.00	1.82	1.11	0.52	0.0095	1
1945	132.21	55.00	1.82	2.41	0.70	0.0127	2
1946	138.77	55.00	1.82	2.53	0.90	0.0164	2
1947	319.17	55.00	1.82	5.81	1.11	0.0202	6
1948	235.84	55.00	1.82	4.29	1.34	0.0244	6
1949	204.65	55.00	1.82	3.72	1.56	0.0284	6
1950	398.56	55.00	1.82	7.25	1.78	0.0324	13
1951	581.02	55.00	1.82	10.57	2.02	0.0367	21
1952	668.88	55.00	1.82	12.17	2.26	0.0411	27
1953	774.22	55.00	1.82	14.09	2.51	0.0456	35
1954	839.89	55.00	1.82	15.29	2.76	0.0502	42
1955	823.38	55.00	1.82	14.99	3.02	0.0549	45
1956	1,242.14	55.00	1.82	22.61	3.27	0.0595	74
1957	1,890.11	55.00	1.82	34.40	3.54	0.0644	122
1958	2,068.65	55.00	1.82	37.65	3.81	0.0693	143
1959	1,791.66	55.00	1.82	32.61	4.08	0.0742	133
1960	2,242.29	55.00	1.82	40.81	4.36	0.0793	178
1961	2,253.34	55.00	1.82	41.01	4.64	0.0844	190
1962	2,060.28	55.00	1.82	37.50	4.93	0.0896	185
1963	2,119.80	55.00	1.82	38.58	5.23	0.0951	202
1964	2,314.89	55.00	1.82	42.13	5.55	0.1009	234
1965	3,090.48	55.00	1.82	56.25	5.88	0.1069	330
1966	38,183.06	55.00	1.82	694.93	6.22	0.1131	4,318
1967	22,849.51	55.00	1.82	415.86	6.59	0.1198	2,738
1968	42,337.59	55.00	1.82	770.54	6.97	0.1267	5,365
1969	82,193.30	55.00	1.82	1,495.92	7.38	0.1342	11,029
1970	17,496.24	55.00	1.82	318.43	7.82	0.1422	2,488
1971	33,686.80	55.00	1.82	613.10	8.29	0.1507	5,078
1972	47,188.86	55.00	1.82	858.84	8.78	0.1596	7,533
1973	473,334.11	55.00	1.82	8,614.68	9.31	0.1693	80,121
1974	507,534.53	55.00	1.82	9,237.13	9.86	0.1793	90,986
1975	546,697.89	55.00	1.82	9,949.90	10.44	0.1898	103,774
1976	338,799.90	55.00	1.82	6,166.16	11.05	0.2009	68,068
1977	444,529.77	55.00	1.82	8,090.44	11.68	0.2124	94,400
1978	589,570.66	55.00	1.82	10,730.19	12.34	0.2244	132,276
1979	1,270,017.74	55.00	1.82	23,114.32	13.00	0.2364	300,181

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.70 UNDERGROUND CONDUIT - DIRECT BURIED

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R4							
1980	1,482,949.17	55.00	1.82	26,989.67	13.68	0.2487	368,854
1981	973,522.47	55.00	1.82	17,718.11	14.38	0.2615	254,527
1982	486,710.13	55.00	1.82	8,858.12	15.08	0.2742	133,446
1983	965,379.68	55.00	1.82	17,569.91	15.80	0.2873	277,325
1984	1,367,688.30	55.00	1.82	24,891.93	16.53	0.3006	411,059
1985	1,141,125.26	55.00	1.82	20,768.48	17.28	0.3142	358,519
1986	1,002,409.50	55.00	1.82	18,243.85	18.04	0.3280	328,790
1987	914,186.39	55.00	1.82	16,638.19	18.81	0.3420	312,652
1988	990,358.18	55.00	1.82	18,024.52	19.60	0.3564	352,924
1989	1,405,025.82	55.00	1.82	25,571.47	20.40	0.3709	521,138
1990	1,194,734.07	55.00	1.82	21,744.16	21.21	0.3856	460,737
1991	1,162,881.38	55.00	1.82	21,164.44	22.04	0.4007	466,001
1992	985,155.73	55.00	1.82	17,929.83	22.88	0.4160	409,825
1993	763,731.18	55.00	1.82	13,899.91	23.73	0.4315	329,512
1994	1,958,300.25	55.00	1.82	35,641.06	24.60	0.4473	875,889
1995	964,999.23	55.00	1.82	17,562.99	25.47	0.4631	446,881
1996	1,599,915.96	55.00	1.82	29,118.47	26.36	0.4793	766,792
1997	1,808,780.60	55.00	1.82	32,919.81	27.25	0.4955	896,160
1998	2,018,164.72	55.00	1.82	36,730.60	28.16	0.5120	1,033,300
1999	2,721,560.49	55.00	1.82	49,532.40	29.08	0.5287	1,438,971
2000	2,944,208.11	55.00	1.82	53,584.59	30.00	0.5455	1,605,918
2001	3,028,637.20	55.00	1.82	55,121.20	30.93	0.5624	1,703,184
2002	4,102,073.23	55.00	1.82	74,657.73	31.87	0.5795	2,376,946
2003	1,619,608.63	55.00	1.82	29,476.88	32.82	0.5967	966,469
2004	3,119,145.34	55.00	1.82	56,768.45	33.77	0.6140	1,915,155
2005	6,300,561.91	55.00	1.82	114,670.23	34.73	0.6315	3,978,490
2006	15,224,702.14	55.00	1.82	277,089.58	35.70	0.6491	9,882,202
2007	11,218,437.10	55.00	1.82	204,175.56	36.67	0.6667	7,479,669
2008	2,872,896.40	55.00	1.82	52,286.71	37.64	0.6844	1,966,095
2009	1,411,570.38	55.00	1.82	25,690.58	38.62	0.7022	991,176
2010	557,384.67	55.00	1.82	10,144.40	39.60	0.7200	401,317
2011	992,451.64	55.00	1.82	18,062.62	40.58	0.7378	732,251
2012	896,470.28	55.00	1.82	16,315.76	41.56	0.7556	677,409
2013	1,573,341.89	55.00	1.82	28,634.82	42.55	0.7736	1,217,200
2014	1,964,285.19	55.00	1.82	35,749.99	43.54	0.7916	1,555,007
2015	2,500,225.47	55.00	1.82	45,504.10	44.53	0.8096	2,024,283
2016	3,034,436.63	55.00	1.82	55,226.75	45.53	0.8278	2,511,967
2017	3,170,145.29	55.00	1.82	57,696.64	46.52	0.8458	2,681,372
2018	5,511,903.07	55.00	1.82	100,316.64	47.52	0.8640	4,762,284
2019	4,166,439.01	55.00	1.82	75,829.19	48.51	0.8820	3,674,799
2020	7,425,781.62	55.00	1.82	135,149.23	49.51	0.9002	6,684,540
2021	11,603,161.89	55.00	1.82	211,177.55	50.51	0.9184	10,655,880
2022	19,847,955.64	55.00	1.82	361,232.79	51.50	0.9364	18,584,832

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 366.70 UNDERGROUND CONDUIT - DIRECT BURIED

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R4							
2023	30,189,916.75	55.00	1.82	549,456.48	52.50	0.9546	28,817,785
2024	35,782,428.75	55.00	1.82	651,240.20	53.50	0.9727	34,806,642
2025	43,172,106.58	55.00	1.82	785,732.34	54.50	0.9909	42,779,672
	254,618,758.13			4,634,057.96			206,786,198
	COMPOSITE REMAINING LIFE, YEARS..					44.62	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
1949	5,191.65	50.00	2.00	103.83	8.85	0.1770	919
1950	28,324.42	50.00	2.00	566.49	9.24	0.1848	5,234
1951	43,967.12	50.00	2.00	879.34	9.64	0.1928	8,477
1952	73,645.44	50.00	2.00	1,472.91	10.03	0.2006	14,773
1953	70,686.21	50.00	2.00	1,413.72	10.43	0.2086	14,745
1954	115,303.08	50.00	2.00	2,306.06	10.83	0.2166	24,975
1955	151,242.48	50.00	2.00	3,024.85	11.23	0.2246	33,969
1956	167,346.76	50.00	2.00	3,346.94	11.63	0.2326	38,925
1957	138,793.54	50.00	2.00	2,775.87	12.03	0.2406	33,394
1958	173,304.39	50.00	2.00	3,466.09	12.44	0.2488	43,118
1959	240,726.64	50.00	2.00	4,814.53	12.85	0.2570	61,867
1960	36,473.48	50.00	2.00	729.47	13.25	0.2650	9,665
1961	65,702.37	50.00	2.00	1,314.05	13.67	0.2734	17,963
1962	80,487.22	50.00	2.00	1,609.74	14.08	0.2816	22,665
1963	78,647.60	50.00	2.00	1,572.95	14.49	0.2898	22,792
1964	50,872.07	50.00	2.00	1,017.44	14.91	0.2982	15,170
1965	61,179.60	50.00	2.00	1,223.59	15.33	0.3066	18,758
1966	40,395.18	50.00	2.00	807.90	15.75	0.3150	12,724
1967	60,996.56	50.00	2.00	1,219.93	16.18	0.3236	19,738
1968	66,860.04	50.00	2.00	1,337.20	16.60	0.3320	22,198
1969	1,451,522.37	50.00	2.00	29,030.45	17.03	0.3406	494,389
1970	3,293,091.50	50.00	2.00	65,861.83	17.46	0.3492	1,149,948
1971	2,784,805.71	50.00	2.00	55,696.11	17.90	0.3580	996,960
1972	3,896,186.92	50.00	2.00	77,923.74	18.33	0.3666	1,428,342
1973	4,098,270.75	50.00	2.00	81,965.42	18.77	0.3754	1,538,491
1974	4,026,847.89	50.00	2.00	80,536.96	19.21	0.3842	1,547,115
1975	4,789,930.31	50.00	2.00	95,798.61	19.66	0.3932	1,883,401
1976	3,713,454.16	50.00	2.00	74,269.08	20.10	0.4020	1,492,809
1977	3,686,752.21	50.00	2.00	73,735.04	20.55	0.4110	1,515,255
1978	2,450,669.56	50.00	2.00	49,013.39	21.01	0.4202	1,029,771
1979	5,349,876.92	50.00	2.00	106,997.54	21.46	0.4292	2,296,167
1980	7,642,244.34	50.00	2.00	152,844.89	21.92	0.4384	3,350,360
1981	6,181,610.93	50.00	2.00	123,632.22	22.39	0.4478	2,768,125
1982	5,636,084.60	50.00	2.00	112,721.69	22.85	0.4570	2,575,691
1983	10,926,739.54	50.00	2.00	218,534.79	23.32	0.4664	5,096,231
1984	12,585,990.07	50.00	2.00	251,719.80	23.80	0.4760	5,990,931
1985	14,534,590.09	50.00	2.00	290,691.80	24.27	0.4854	7,055,090
1986	17,749,848.80	50.00	2.00	354,996.98	24.76	0.4952	8,789,725
1987	18,062,309.42	50.00	2.00	361,246.19	25.24	0.5048	9,117,854
1988	22,123,876.57	50.00	2.00	442,477.53	25.73	0.5146	11,384,947
1989	29,465,331.74	50.00	2.00	589,306.63	26.23	0.5246	15,457,513
1990	34,434,995.26	50.00	2.00	688,699.91	26.72	0.5344	18,402,061
1991	26,206,413.57	50.00	2.00	524,128.27	27.23	0.5446	14,272,013

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 50-S0								
1992	24,524,566.97	50.00	2.00	490,491.34	27.74	0.5548	13,606,230	
1993	24,854,423.16	50.00	2.00	497,088.46	28.25	0.5650	14,042,749	
1994	27,751,389.32	50.00	2.00	555,027.79	28.77	0.5754	15,968,149	
1995	31,834,385.76	50.00	2.00	636,687.72	29.29	0.5858	18,648,583	
1996	33,078,308.18	50.00	2.00	661,566.16	29.82	0.5964	19,727,903	
1997	35,657,274.97	50.00	2.00	713,145.50	30.36	0.6072	21,651,097	
1998	42,675,062.43	50.00	2.00	853,501.25	30.90	0.6180	26,373,189	
1999	45,700,440.51	50.00	2.00	914,008.81	31.45	0.6290	28,745,577	
2000	62,865,345.12	50.00	2.00	1,257,306.90	32.00	0.6400	40,233,821	
2001	62,334,945.54	50.00	2.00	1,246,698.91	32.56	0.6512	40,592,517	
2002	71,710,150.72	50.00	2.00	1,434,203.01	33.13	0.6626	47,515,146	
2003	75,214,023.75	50.00	2.00	1,504,280.48	33.71	0.6742	50,709,295	
2004	72,969,549.58	50.00	2.00	1,459,390.99	34.29	0.6858	50,042,517	
2005	87,028,900.14	50.00	2.00	1,740,578.00	34.89	0.6978	60,728,767	
2006	114,634,106.59	50.00	2.00	2,292,682.13	35.49	0.7098	81,367,289	
2007	115,763,882.53	50.00	2.00	2,315,277.65	36.10	0.7220	83,581,523	
2008	87,426,960.48	50.00	2.00	1,748,539.21	36.72	0.7344	64,206,360	
2009	70,789,336.33	50.00	2.00	1,415,786.73	37.35	0.7470	52,879,634	
2010	51,826,006.73	50.00	2.00	1,036,520.13	37.99	0.7598	39,377,400	
2011	79,816,503.53	50.00	2.00	1,596,330.07	38.64	0.7728	61,682,194	
2012	81,343,308.03	50.00	2.00	1,626,866.16	39.30	0.7860	63,935,840	
2013	87,136,596.65	50.00	2.00	1,742,731.93	39.98	0.7996	69,674,423	
2014	110,419,733.27	50.00	2.00	2,208,394.67	40.67	0.8134	89,815,411	
2015	131,247,826.40	50.00	2.00	2,624,956.53	41.37	0.8274	108,594,452	
2016	141,237,735.14	50.00	2.00	2,824,754.70	42.09	0.8418	118,893,925	
2017	131,401,060.69	50.00	2.00	2,628,021.21	42.83	0.8566	112,558,149	
2018	186,030,595.87	50.00	2.00	3,720,611.92	43.58	0.8716	162,144,267	
2019	235,933,053.47	50.00	2.00	4,718,661.07	44.35	0.8870	209,272,618	
2020	11,069,777.35	50.00	2.00	221,395.55	45.15	0.9030	9,996,009	
2021	253,647,128.55	50.00	2.00	5,072,942.57	45.96	0.9192	233,152,441	
2022	299,516,635.85	50.00	2.00	5,990,332.72	46.80	0.9360	280,347,571	
2023	351,508,583.78	50.00	2.00	7,030,171.68	47.67	0.9534	335,128,284	
2024	349,945,908.27	50.00	2.00	6,998,918.17	48.57	0.9714	339,937,455	
2025	371,169,621.81	50.00	2.00	7,423,392.44	49.51	0.9902	367,532,160	
	4,206,904,716.55			84,138,094.33			3,452,738,203	
	COMPOSITE REMAINING LIFE, YEARS..					41.04		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S0							
1949	1,342.18	45.00	2.22	29.80	5.02	0.1116	150
1950	276.07	45.00	2.22	6.13	5.40	0.1200	33
1951	3,963.02	45.00	2.22	87.98	5.78	0.1284	509
1952	666.17	45.00	2.22	14.79	6.16	0.1369	91
1953	1,179.59	45.00	2.22	26.19	6.55	0.1456	172
1954	157.55	45.00	2.22	3.50	6.93	0.1540	24
1955	3,011.28	45.00	2.22	66.85	7.32	0.1627	490
1956	1,839.53	45.00	2.22	40.84	7.71	0.1713	315
1957	1,148.83	45.00	2.22	25.50	8.10	0.1800	207
1958	3,816.87	45.00	2.22	84.73	8.50	0.1889	721
1959	9,116.97	45.00	2.22	202.40	8.89	0.1976	1,801
1960	461,892.41	45.00	2.22	10,254.01	9.29	0.2064	95,353
1961	140,813.83	45.00	2.22	3,126.07	9.68	0.2151	30,290
1962	175,949.85	45.00	2.22	3,906.09	10.08	0.2240	39,413
1963	182,796.89	45.00	2.22	4,058.09	10.49	0.2331	42,612
1964	316,097.78	45.00	2.22	7,017.37	10.89	0.2420	76,496
1965	14,626.98	45.00	2.22	324.72	11.30	0.2511	3,673
1966	154,883.97	45.00	2.22	3,438.42	11.70	0.2600	40,270
1967	449,432.14	45.00	2.22	9,977.39	12.11	0.2691	120,947
1968	233,437.02	45.00	2.22	5,182.30	12.53	0.2784	64,998
1969	496,490.94	45.00	2.22	11,022.10	12.94	0.2876	142,771
1970	3,269,692.87	45.00	2.22	72,587.18	13.36	0.2969	970,739
1971	1,733,574.96	45.00	2.22	38,485.36	13.78	0.3062	530,855
1972	1,903,306.42	45.00	2.22	42,253.40	14.20	0.3156	600,607
1973	5,588,075.93	45.00	2.22	124,055.29	14.62	0.3249	1,815,510
1974	6,094,009.51	45.00	2.22	135,287.01	15.05	0.3344	2,038,081
1975	8,292,293.96	45.00	2.22	184,088.93	15.48	0.3440	2,852,549
1976	5,770,959.71	45.00	2.22	128,115.31	15.91	0.3536	2,040,381
1977	7,732,561.67	45.00	2.22	171,662.87	16.35	0.3633	2,809,472
1978	9,688,743.35	45.00	2.22	215,090.10	16.78	0.3729	3,612,836
1979	21,913,264.23	45.00	2.22	486,474.47	17.22	0.3827	8,385,549
1980	24,325,537.71	45.00	2.22	540,026.94	17.67	0.3927	9,551,909
1981	17,489,273.29	45.00	2.22	388,261.87	18.12	0.4027	7,042,406
1982	9,157,632.97	45.00	2.22	203,299.45	18.57	0.4127	3,779,080
1983	17,212,307.07	45.00	2.22	382,113.22	19.02	0.4227	7,275,126
1984	22,278,459.08	45.00	2.22	494,581.79	19.48	0.4329	9,644,122
1985	17,408,397.10	45.00	2.22	386,466.42	19.94	0.4431	7,713,835
1986	7,395,216.32	45.00	2.22	164,173.80	20.40	0.4533	3,352,473
1987	2,937,993.56	45.00	2.22	65,223.46	20.87	0.4638	1,362,583
1988	1,641,048.75	45.00	2.22	36,431.28	21.35	0.4744	778,579
1989	3,326,457.01	45.00	2.22	73,847.35	21.82	0.4849	1,612,966
1990	4,225,882.31	45.00	2.22	93,814.59	22.30	0.4956	2,094,178
1991	3,344,329.64	45.00	2.22	74,244.12	22.79	0.5064	1,693,702

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 45-S0								
1992	3,199,311.25	45.00	2.22	71,024.71	23.28	0.5173	1,655,100	
1993	3,806,302.13	45.00	2.22	84,499.91	23.78	0.5284	2,011,402	
1994	5,475,322.26	45.00	2.22	121,552.15	24.28	0.5396	2,954,265	
1995	5,944,042.30	45.00	2.22	131,957.74	24.78	0.5507	3,273,206	
1996	5,621,527.68	45.00	2.22	124,797.91	25.30	0.5622	3,160,535	
1997	6,901,967.58	45.00	2.22	153,223.68	25.81	0.5736	3,958,693	
1998	6,160,711.23	45.00	2.22	136,767.79	26.34	0.5853	3,606,049	
1999	9,409,420.19	45.00	2.22	208,889.13	26.87	0.5971	5,618,459	
2000	12,400,713.28	45.00	2.22	275,295.83	27.40	0.6089	7,550,670	
2001	15,389,029.25	45.00	2.22	341,636.45	27.95	0.6211	9,558,280	
2002	14,074,779.37	45.00	2.22	312,460.10	28.50	0.6333	8,913,980	
2003	10,781,902.27	45.00	2.22	239,358.23	29.05	0.6456	6,960,365	
2004	9,108,924.47	45.00	2.22	202,218.12	29.62	0.6582	5,995,676	
2005	13,600,919.76	45.00	2.22	301,940.42	30.19	0.6709	9,124,721	
2006	14,565,651.13	45.00	2.22	323,357.46	30.78	0.6840	9,962,905	
2007	16,577,192.86	45.00	2.22	368,013.68	31.37	0.6971	11,556,127	
2008	11,282,283.41	45.00	2.22	250,466.69	31.97	0.7104	8,015,385	
2009	10,752,085.21	45.00	2.22	238,696.29	32.58	0.7240	7,784,510	
2010	8,576,758.27	45.00	2.22	190,404.03	33.20	0.7378	6,327,761	
2011	17,525,577.83	45.00	2.22	389,067.83	33.84	0.7520	13,179,235	
2012	14,219,642.43	45.00	2.22	315,676.06	34.48	0.7662	10,895,374	
2013	15,994,743.42	45.00	2.22	355,083.30	35.14	0.7809	12,490,135	
2014	18,767,936.17	45.00	2.22	416,648.18	35.81	0.7958	14,935,148	
2015	15,821,121.87	45.00	2.22	351,228.91	36.50	0.8111	12,832,670	
2016	18,703,443.14	45.00	2.22	415,216.44	37.20	0.8267	15,461,575	
2017	21,942,648.06	45.00	2.22	487,126.79	37.92	0.8427	18,490,411	
2018	37,867,359.86	45.00	2.22	840,655.39	38.66	0.8591	32,532,228	
2019	46,856,799.12	45.00	2.22	1,040,220.94	39.42	0.8760	41,046,556	
2020	38,014,987.42	45.00	2.22	843,932.72	40.19	0.8931	33,951,565	
2021	35,543,846.63	45.00	2.22	789,073.40	41.00	0.9111	32,384,354	
2022	46,482,435.40	45.00	2.22	1,031,910.07	41.83	0.9296	43,208,213	
2023	45,521,934.98	45.00	2.22	1,010,586.96	42.68	0.9484	43,174,824	
2024	51,511,299.43	45.00	2.22	1,143,550.85	43.58	0.9684	49,885,603	
2025	51,255,092.58	45.00	2.22	1,137,863.06	44.51	0.9891	50,696,925	
	865,039,669.53			19,203,880.70			625,371,779	
	COMPOSITE REMAINING LIFE, YEARS..					32.56		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R0.5							
1947	3,580.07	40.00	2.50	89.50	0.74	0.0185	66
1948	117,592.62	40.00	2.50	2,939.82	1.23	0.0308	3,616
1949	54,191.70	40.00	2.50	1,354.79	1.70	0.0425	2,303
1950	98,860.38	40.00	2.50	2,471.51	2.18	0.0545	5,388
1951	138,227.68	40.00	2.50	3,455.69	2.64	0.0660	9,123
1952	288,072.36	40.00	2.50	7,201.81	3.10	0.0775	22,326
1953	311,178.77	40.00	2.50	7,779.47	3.55	0.0888	27,617
1954	293,699.12	40.00	2.50	7,342.48	3.99	0.0998	29,296
1955	315,165.94	40.00	2.50	7,879.15	4.42	0.1105	34,826
1956	603,149.37	40.00	2.50	15,078.73	4.84	0.1210	72,981
1957	728,840.19	40.00	2.50	18,221.00	5.26	0.1315	95,842
1958	786,767.15	40.00	2.50	19,669.18	5.67	0.1418	111,524
1959	881,200.29	40.00	2.50	22,030.01	6.07	0.1518	133,722
1960	867,408.42	40.00	2.50	21,685.21	6.47	0.1618	140,303
1961	944,165.91	40.00	2.50	23,604.15	6.87	0.1718	162,160
1962	916,710.18	40.00	2.50	22,917.75	7.27	0.1818	166,612
1963	956,244.19	40.00	2.50	23,906.10	7.67	0.1918	183,360
1964	1,286,643.57	40.00	2.50	32,166.09	8.06	0.2015	259,259
1965	1,453,244.07	40.00	2.50	36,331.10	8.46	0.2115	307,361
1966	1,656,010.70	40.00	2.50	41,400.27	8.85	0.2213	366,392
1967	2,190,528.12	40.00	2.50	54,763.20	9.25	0.2313	506,560
1968	3,068,683.41	40.00	2.50	76,717.09	9.65	0.2413	740,320
1969	3,492,327.02	40.00	2.50	87,308.18	10.06	0.2515	878,320
1970	4,660,970.67	40.00	2.50	116,524.27	10.46	0.2615	1,218,844
1971	4,223,251.67	40.00	2.50	105,581.29	10.87	0.2718	1,147,669
1972	5,031,957.43	40.00	2.50	125,798.94	11.28	0.2820	1,419,012
1973	4,725,424.87	40.00	2.50	118,135.62	11.69	0.2923	1,381,005
1974	7,751,459.79	40.00	2.50	193,786.49	12.11	0.3028	2,346,754
1975	5,538,306.02	40.00	2.50	138,457.65	12.53	0.3133	1,734,874
1976	3,701,695.38	40.00	2.50	92,542.38	12.96	0.3240	1,199,349
1977	6,298,245.91	40.00	2.50	157,456.15	13.39	0.3348	2,108,338
1978	9,446,731.59	40.00	2.50	236,168.29	13.83	0.3458	3,266,207
1979	14,189,514.85	40.00	2.50	354,737.87	14.27	0.3568	5,062,109
1980	16,929,320.03	40.00	2.50	423,233.00	14.72	0.3680	6,229,990
1981	19,060,945.47	40.00	2.50	476,523.64	15.17	0.3793	7,228,864
1982	17,599,831.22	40.00	2.50	439,995.78	15.63	0.3908	6,877,134
1983	25,021,518.77	40.00	2.50	625,537.97	16.09	0.4023	10,064,906
1984	36,687,562.34	40.00	2.50	917,189.06	16.56	0.4140	15,188,651
1985	24,295,308.31	40.00	2.50	607,382.71	17.03	0.4258	10,343,728
1986	31,240,657.16	40.00	2.50	781,016.43	17.51	0.4378	13,675,598
1987	34,915,827.31	40.00	2.50	872,895.68	18.00	0.4500	15,712,122
1988	33,009,106.38	40.00	2.50	825,227.66	18.49	0.4623	15,258,459
1989	41,463,315.94	40.00	2.50	1,036,582.90	18.98	0.4745	19,674,343



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R0.5							
1990	45,195,898.27	40.00	2.50	1,129,897.46	19.49	0.4873	22,021,701
1991	41,126,158.27	40.00	2.50	1,028,153.96	20.00	0.5000	20,563,079
1992	44,572,973.45	40.00	2.50	1,114,324.34	20.51	0.5128	22,854,792
1993	30,350,744.77	40.00	2.50	758,768.62	21.03	0.5258	15,956,904
1994	35,847,408.87	40.00	2.50	896,185.22	21.56	0.5390	19,321,753
1995	37,117,849.61	40.00	2.50	927,946.24	22.09	0.5523	20,498,332
1996	39,165,560.50	40.00	2.50	979,139.01	22.62	0.5655	22,148,124
1997	47,505,124.04	40.00	2.50	1,187,628.10	23.17	0.5793	27,517,343
1998	57,184,402.07	40.00	2.50	1,429,610.05	23.71	0.5928	33,896,054
1999	59,554,032.07	40.00	2.50	1,488,850.80	24.26	0.6065	36,119,520
2000	59,340,686.76	40.00	2.50	1,483,517.17	24.82	0.6205	36,820,896
2001	53,597,802.25	40.00	2.50	1,339,945.06	25.38	0.6345	34,007,806
2002	54,610,260.60	40.00	2.50	1,365,256.52	25.95	0.6488	35,428,407
2003	59,890,457.44	40.00	2.50	1,497,261.44	26.52	0.6630	39,707,373
2004	72,599,366.02	40.00	2.50	1,814,984.15	27.09	0.6773	49,167,921
2005	68,952,031.25	40.00	2.50	1,723,800.78	27.67	0.6918	47,697,568
2006	126,384,130.38	40.00	2.50	3,159,603.26	28.25	0.7063	89,258,792
2007	122,819,494.55	40.00	2.50	3,070,487.36	28.83	0.7208	88,522,151
2008	111,005,161.34	40.00	2.50	2,775,129.03	29.42	0.7355	81,644,296
2009	137,880,591.29	40.00	2.50	3,447,014.78	30.01	0.7503	103,444,914
2010	118,560,811.21	40.00	2.50	2,964,020.28	30.60	0.7650	90,699,021
2011	85,144,268.48	40.00	2.50	2,128,606.71	31.19	0.7798	66,391,243
2012	29,213,631.96	40.00	2.50	730,340.80	31.79	0.7948	23,217,534
2013	99,372,159.22	40.00	2.50	2,484,303.98	32.39	0.8098	80,466,606
2014	55,023,343.18	40.00	2.50	1,375,583.58	32.99	0.8248	45,380,502
2015	138,323,458.32	40.00	2.50	3,458,086.46	33.59	0.8398	116,157,124
2016	167,148,775.45	40.00	2.50	4,178,719.39	34.19	0.8548	142,870,416
2017	179,197,116.75	40.00	2.50	4,479,927.92	34.79	0.8698	155,856,692
2018	212,442,250.52	40.00	2.50	5,311,056.26	35.40	0.8850	188,011,392
2019	38,874,121.21	40.00	2.50	971,853.03	36.00	0.9000	34,986,709
2020	74,111,978.23	40.00	2.50	1,852,799.46	36.61	0.9153	67,830,988
2021	249,094,975.31	40.00	2.50	6,227,374.38	37.22	0.9305	231,782,875
2022	337,702,627.23	40.00	2.50	8,442,565.68	37.84	0.9460	319,466,685
2023	419,510,330.48	40.00	2.50	10,487,758.26	38.45	0.9613	403,254,305
2024	409,443,621.95	40.00	2.50	10,236,090.55	39.07	0.9768	399,924,058
2025	394,004,654.66	40.00	2.50	9,850,116.37	39.69	0.9923	390,951,119
	4,679,111,700.30			116,977,792.52			3,749,242,228
						32.05	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
1942	1,860.83	55.00	1.82	33.87	8.59	0.1562	291
1943	2,399.30	55.00	1.82	43.67	8.93	0.1624	390
1944	4,393.48	55.00	1.82	79.96	9.28	0.1687	741
1945	11,827.50	55.00	1.82	215.26	9.63	0.1751	2,071
1946	26,751.23	55.00	1.82	486.87	9.98	0.1815	4,854
1947	57,989.41	55.00	1.82	1,055.41	10.34	0.1880	10,902
1948	75,028.22	55.00	1.82	1,365.51	10.70	0.1946	14,597
1949	161,547.72	55.00	1.82	2,940.17	11.06	0.2011	32,486
1950	176,744.41	55.00	1.82	3,216.75	11.44	0.2080	36,763
1951	181,625.96	55.00	1.82	3,305.59	11.81	0.2147	39,001
1952	244,772.18	55.00	1.82	4,454.85	12.19	0.2216	54,251
1953	244,612.37	55.00	1.82	4,451.95	12.58	0.2287	55,950
1954	263,851.38	55.00	1.82	4,802.10	12.97	0.2358	62,221
1955	346,695.14	55.00	1.82	6,309.85	13.37	0.2431	84,278
1956	390,217.33	55.00	1.82	7,101.96	13.77	0.2504	97,695
1957	448,413.97	55.00	1.82	8,161.13	14.17	0.2576	115,529
1958	463,337.71	55.00	1.82	8,432.75	14.58	0.2651	122,826
1959	473,852.47	55.00	1.82	8,624.11	15.00	0.2727	129,234
1960	457,091.72	55.00	1.82	8,319.07	15.42	0.2804	128,150
1961	466,474.56	55.00	1.82	8,489.84	15.85	0.2882	134,429
1962	486,706.81	55.00	1.82	8,858.06	16.28	0.2960	144,065
1963	485,818.80	55.00	1.82	8,841.90	16.72	0.3040	147,689
1964	494,551.20	55.00	1.82	9,000.83	17.17	0.3122	154,389
1965	539,454.14	55.00	1.82	9,818.07	17.62	0.3204	172,820
1966	594,474.18	55.00	1.82	10,819.43	18.07	0.3286	195,314
1967	717,103.32	55.00	1.82	13,051.28	18.53	0.3369	241,599
1968	873,262.50	55.00	1.82	15,893.38	19.00	0.3455	301,669
1969	995,027.33	55.00	1.82	18,109.50	19.48	0.3542	352,419
1970	1,186,879.79	55.00	1.82	21,601.21	19.96	0.3629	430,731
1971	1,324,463.27	55.00	1.82	24,105.23	20.44	0.3716	492,224
1972	1,782,379.95	55.00	1.82	32,439.32	20.93	0.3806	678,285
1973	1,676,158.07	55.00	1.82	30,506.08	21.43	0.3896	653,098
1974	1,609,073.81	55.00	1.82	29,285.14	21.94	0.3989	641,876
1975	1,459,004.68	55.00	1.82	26,553.89	22.45	0.4082	595,537
1976	1,041,014.33	55.00	1.82	18,946.46	22.97	0.4176	434,769
1977	2,019,941.66	55.00	1.82	36,762.94	23.49	0.4271	862,697
1978	2,627,678.89	55.00	1.82	47,823.76	24.02	0.4367	1,147,586
1979	3,317,547.24	55.00	1.82	60,379.36	24.56	0.4466	1,481,451
1980	3,674,311.38	55.00	1.82	66,872.47	25.10	0.4564	1,676,809
1981	3,926,877.28	55.00	1.82	71,469.17	25.65	0.4664	1,831,338
1982	3,235,350.30	55.00	1.82	58,883.38	26.20	0.4764	1,541,191
1983	3,124,890.05	55.00	1.82	56,873.00	26.77	0.4867	1,520,978
1984	5,451,406.70	55.00	1.82	99,215.60	27.33	0.4969	2,708,859

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1							
1985	6,002,559.09	55.00	1.82	109,246.58	27.91	0.5075	3,045,999
1986	7,281,954.17	55.00	1.82	132,531.57	28.49	0.5180	3,772,052
1987	6,348,641.09	55.00	1.82	115,545.27	29.07	0.5286	3,355,574
1988	5,627,928.79	55.00	1.82	102,428.30	29.67	0.5395	3,035,986
1989	7,474,258.41	55.00	1.82	136,031.50	30.27	0.5504	4,113,533
1990	7,309,331.22	55.00	1.82	133,029.83	30.87	0.5613	4,102,508
1991	7,495,859.22	55.00	1.82	136,424.64	31.48	0.5724	4,290,330
1992	4,983,481.02	55.00	1.82	90,699.35	32.10	0.5836	2,908,559
1993	5,952,869.26	55.00	1.82	108,342.22	32.72	0.5949	3,541,421
1994	6,447,484.77	55.00	1.82	117,344.22	33.34	0.6062	3,908,336
1995	5,454,541.72	55.00	1.82	99,272.66	33.97	0.6176	3,368,943
1996	4,994,126.52	55.00	1.82	90,893.10	34.61	0.6293	3,142,654
1997	4,827,798.92	55.00	1.82	87,865.94	35.25	0.6409	3,094,185
1998	6,241,509.38	55.00	1.82	113,595.47	35.90	0.6527	4,074,020
1999	4,964,451.12	55.00	1.82	90,353.01	36.55	0.6646	3,299,126
2000	5,903,561.39	55.00	1.82	107,444.82	37.20	0.6764	3,992,933
2001	6,131,872.53	55.00	1.82	111,600.08	37.86	0.6884	4,220,936
2002	7,341,887.50	55.00	1.82	133,622.35	38.52	0.7004	5,141,964
2003	8,763,374.95	55.00	1.82	159,493.42	39.19	0.7126	6,244,343
2004	9,063,765.32	55.00	1.82	164,960.53	39.86	0.7247	6,568,783
2005	17,819,080.10	55.00	1.82	324,307.26	40.53	0.7369	13,131,058
2006	13,591,554.33	55.00	1.82	247,366.29	41.21	0.7493	10,183,744
2007	18,497,616.66	55.00	1.82	336,656.62	41.88	0.7615	14,085,010
2008	4,676,681.35	55.00	1.82	85,115.60	42.57	0.7740	3,619,751
2009	9,568,000.40	55.00	1.82	174,137.61	43.25	0.7864	7,523,893
2010	9,515,458.08	55.00	1.82	173,181.34	43.94	0.7989	7,601,995
2011	9,831,723.66	55.00	1.82	178,937.37	44.63	0.8115	7,977,952
2012	10,886,329.84	55.00	1.82	198,131.20	45.32	0.8240	8,970,336
2013	13,409,708.32	55.00	1.82	244,056.69	46.01	0.8366	11,217,891
2014	19,557,945.55	55.00	1.82	355,954.61	46.71	0.8493	16,609,976
2015	15,909,366.77	55.00	1.82	289,550.48	47.41	0.8620	13,713,874
2016	17,347,845.15	55.00	1.82	315,730.78	48.12	0.8749	15,177,803
2017	16,202,221.23	55.00	1.82	294,880.43	48.83	0.8878	14,384,656
2018	4,378,269.92	55.00	1.82	79,684.51	49.54	0.9007	3,943,639
2020	675,392.48	55.00	1.82	12,292.14	50.97	0.9267	625,906
2021	24,600,450.27	55.00	1.82	447,728.19	51.70	0.9400	23,124,423
2022	27,286,778.89	55.00	1.82	496,619.38	52.42	0.9531	26,006,756

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 55-R1								
2023	21,610,497.69	55.00	1.82	393,311.06	53.15	0.9664	20,883,521	
2024	22,843,194.04	55.00	1.82	415,746.13	53.89	0.9798	22,382,218	
2025	27,091,771.43	55.00	1.82	493,070.24	54.63	0.9933	26,909,444	
	481,054,005.12			8,755,182.92			366,830,083	
	COMPOSITE REMAINING LIFE, YEARS..					41.90		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.60 SERVICES - UNDERGROUND

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
1964	140.97	55.00	1.82	2.57	12.35	0.2246	32
1965	551.96	55.00	1.82	10.05	12.76	0.2320	128
1966	28,682.26	55.00	1.82	522.02	13.18	0.2396	6,873
1967	184,520.49	55.00	1.82	3,358.27	13.62	0.2476	45,695
1968	303,690.32	55.00	1.82	5,527.16	14.06	0.2556	77,635
1969	177,932.83	55.00	1.82	3,238.38	14.51	0.2638	46,942
1970	502,592.10	55.00	1.82	9,147.18	14.98	0.2724	136,886
1971	533,961.55	55.00	1.82	9,718.10	15.45	0.2809	149,995
1972	1,216,990.70	55.00	1.82	22,149.23	15.94	0.2898	352,708
1973	2,423,564.07	55.00	1.82	44,108.87	16.44	0.2989	724,428
1974	2,254,754.20	55.00	1.82	41,036.53	16.95	0.3082	694,870
1975	2,045,196.74	55.00	1.82	37,222.58	17.47	0.3176	649,636
1976	1,679,292.67	55.00	1.82	30,563.13	17.99	0.3271	549,280
1977	2,485,773.93	55.00	1.82	45,241.09	18.54	0.3371	837,930
1978	4,194,064.94	55.00	1.82	76,331.98	19.09	0.3471	1,455,718
1979	10,754,057.84	55.00	1.82	195,723.85	19.65	0.3573	3,842,102
1980	14,399,601.43	55.00	1.82	262,072.75	20.22	0.3676	5,293,869
1981	8,593,752.98	55.00	1.82	156,406.30	20.80	0.3782	3,249,986
1982	4,267,827.59	55.00	1.82	77,674.46	21.40	0.3891	1,660,569
1983	8,980,647.74	55.00	1.82	163,447.79	22.00	0.4000	3,592,259
1984	13,312,925.06	55.00	1.82	242,295.24	22.61	0.4111	5,472,810
1985	12,364,651.07	55.00	1.82	225,036.65	23.23	0.4224	5,222,334
1986	11,231,719.59	55.00	1.82	204,417.30	23.87	0.4340	4,874,566
1987	12,101,020.65	55.00	1.82	220,238.58	24.51	0.4456	5,392,699
1988	15,949,164.53	55.00	1.82	290,274.79	25.16	0.4575	7,295,945
1989	19,292,393.75	55.00	1.82	351,121.57	25.82	0.4695	9,056,814
1990	18,114,949.11	55.00	1.82	329,692.07	26.49	0.4816	8,724,884
1991	15,278,878.94	55.00	1.82	278,075.60	27.17	0.4940	7,547,766
1992	14,798,494.92	55.00	1.82	269,332.61	27.85	0.5064	7,493,366
1993	18,219,375.93	55.00	1.82	331,592.64	28.55	0.5191	9,457,496
1994	21,314,830.12	55.00	1.82	387,929.91	29.25	0.5318	11,335,653
1995	21,342,536.14	55.00	1.82	388,434.16	29.96	0.5447	11,625,920
1996	20,488,326.27	55.00	1.82	372,887.54	30.68	0.5578	11,428,798
1997	20,462,393.26	55.00	1.82	372,415.56	31.41	0.5711	11,685,868
1998	23,373,637.86	55.00	1.82	425,400.21	32.15	0.5846	13,663,060
1999	24,288,749.60	55.00	1.82	442,055.24	32.89	0.5980	14,524,672
2000	31,341,766.73	55.00	1.82	570,420.15	33.64	0.6116	19,169,878
2001	31,612,445.50	55.00	1.82	575,346.51	34.40	0.6255	19,772,004
2002	34,119,066.65	55.00	1.82	620,967.01	35.17	0.6395	21,817,437
2003	26,522,605.07	55.00	1.82	482,711.41	35.94	0.6535	17,331,196
2004	30,888,360.77	55.00	1.82	562,168.17	36.72	0.6676	20,622,305
2005	29,749,908.51	55.00	1.82	541,448.33	37.51	0.6820	20,289,438
2006	43,006,445.46	55.00	1.82	782,717.31	38.31	0.6966	29,956,140

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 369.60 SERVICES - UNDERGROUND

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
2007	43,509,458.28	55.00	1.82	791,872.14	39.11	0.7111	30,939,141
2008	11,499,454.03	55.00	1.82	209,290.06	39.92	0.7258	8,346,534
2009	21,251,154.69	55.00	1.82	386,771.02	40.73	0.7406	15,737,543
2010	20,628,064.87	55.00	1.82	375,430.78	41.55	0.7555	15,583,472
2011	26,770,348.58	55.00	1.82	487,220.34	42.38	0.7706	20,627,892
2012	35,578,342.56	55.00	1.82	647,525.83	43.21	0.7856	27,951,769
2013	41,898,616.41	55.00	1.82	762,554.82	44.05	0.8009	33,557,021
2014	80,271,426.17	55.00	1.82	1,460,939.96	44.89	0.8162	65,515,933
2015	52,390,791.42	55.00	1.82	953,512.40	45.75	0.8318	43,579,708
2016	62,653,978.53	55.00	1.82	1,140,302.41	46.60	0.8473	53,084,836
2017	65,946,182.72	55.00	1.82	1,200,220.53	47.46	0.8629	56,905,621
2018	78,201,830.66	55.00	1.82	1,423,273.32	48.33	0.8787	68,718,295
2019	84,706,489.72	55.00	1.82	1,541,658.11	49.20	0.8946	75,774,190
2020	33,234,459.06	55.00	1.82	604,867.15	50.08	0.9106	30,261,637
2021	169,389,385.67	55.00	1.82	3,082,886.82	50.97	0.9267	156,978,225
2022	200,208,512.76	55.00	1.82	3,643,794.93	51.85	0.9427	188,742,571
2023	272,647,744.74	55.00	1.82	4,962,188.95	52.75	0.9591	261,493,726
2024	257,121,829.40	55.00	1.82	4,679,617.30	53.65	0.9755	250,809,488
2025	337,166,691.72	55.00	1.82	6,136,433.79	54.55	0.9918	334,408,668
	2,469,277,004.79			44,940,841.51			2,056,144,860
						45.75	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 370.00 METERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
1941	0.26						
1942	2,608.71						
1943	2,554.81						
1944	3,326.59						
1945	4,219.54						
1946	6,523.00						
1947	17,475.12						
1948	31,893.61						
1949	13,253.65						
1950	18,703.35						
1951	23,352.42						
1952	24,589.29	40.00	2.50	614.73	0.21	0.0053	129
1953	29,220.24	40.00	2.50	730.51	0.46	0.0115	336
1954	30,465.02	40.00	2.50	761.63	0.72	0.0180	548
1955	32,670.53	40.00	2.50	816.76	0.98	0.0245	800
1956	44,328.14	40.00	2.50	1,108.20	1.24	0.0310	1,374
1957	46,034.20	40.00	2.50	1,150.86	1.51	0.0378	1,738
1958	37,811.50	40.00	2.50	945.29	1.79	0.0448	1,692
1959	52,709.80	40.00	2.50	1,317.74	2.07	0.0518	2,728
1960	49,638.06	40.00	2.50	1,240.95	2.35	0.0588	2,916
1961	46,402.50	40.00	2.50	1,160.06	2.63	0.0658	3,051
1962	43,213.71	40.00	2.50	1,080.34	2.92	0.0730	3,155
1963	42,481.98	40.00	2.50	1,062.05	3.21	0.0803	3,409
1964	54,973.70	40.00	2.50	1,374.34	3.50	0.0875	4,810
1965	58,416.54	40.00	2.50	1,460.41	3.79	0.0948	5,535
1966	46,936.22	40.00	2.50	1,173.41	4.08	0.1020	4,787
1967	61,001.82	40.00	2.50	1,525.05	4.37	0.1093	6,664
1968	56,283.44	40.00	2.50	1,407.09	4.67	0.1168	6,571
1969	403,110.26	40.00	2.50	10,077.76	4.96	0.1240	49,986
1970	668,297.21	40.00	2.50	16,707.43	5.26	0.1315	87,881
1971	398,707.70	40.00	2.50	9,967.69	5.56	0.1390	55,420
1972	1,188,462.78	40.00	2.50	29,711.57	5.87	0.1468	174,407
1973	1,284,580.65	40.00	2.50	32,114.52	6.19	0.1548	198,789
1974	1,655,965.48	40.00	2.50	41,399.14	6.51	0.1628	269,508
1975	1,014,638.23	40.00	2.50	25,365.96	6.84	0.1710	173,503
1976	1,045,836.11	40.00	2.50	26,145.90	7.19	0.1798	187,989
1977	1,803,202.45	40.00	2.50	45,080.06	7.54	0.1885	339,904
1978	2,461,450.20	40.00	2.50	61,536.26	7.90	0.1975	486,136
1979	2,484,346.50	40.00	2.50	62,108.66	8.28	0.2070	514,260
1980	2,791,635.90	40.00	2.50	69,790.90	8.67	0.2168	605,087
1981	2,436,433.19	40.00	2.50	60,910.83	9.07	0.2268	552,461
1982	2,138,640.40	40.00	2.50	53,466.01	9.49	0.2373	507,392
1983	3,322,537.28	40.00	2.50	83,063.43	9.92	0.2480	823,989

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 370.00 METERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
1984	3,900,862.86	40.00	2.50	97,521.57	10.37	0.2593	1,011,299
1985	3,456,767.83	40.00	2.50	86,419.20	10.83	0.2708	935,920
1986	4,404,196.73	40.00	2.50	110,104.92	11.31	0.2828	1,245,287
1987	3,684,112.52	40.00	2.50	92,102.81	11.80	0.2950	1,086,813
1988	2,645,118.84	40.00	2.50	66,127.97	12.30	0.3075	813,374
1989	713,383.12	40.00	2.50	17,834.58	12.82	0.3205	228,639
1990	1,066,402.97	40.00	2.50	26,660.07	13.36	0.3340	356,179
1991	494,987.81	40.00	2.50	12,374.70	13.91	0.3478	172,132
1992	745,225.34	40.00	2.50	18,630.63	14.47	0.3618	269,585
1993	788,179.00	40.00	2.50	19,704.48	15.05	0.3763	296,552
1994	963,148.53	40.00	2.50	24,078.71	15.64	0.3910	376,591
1995	902,657.57	40.00	2.50	22,566.44	16.25	0.4063	366,705
1996	858,851.97	40.00	2.50	21,471.30	16.87	0.4218	362,221
1997	795,565.47	40.00	2.50	19,889.14	17.50	0.4375	348,060
1998	1,125,452.78	40.00	2.50	28,136.32	18.15	0.4538	510,674
1999	1,528,304.23	40.00	2.50	38,207.61	18.81	0.4703	718,685
2000	1,984,626.84	40.00	2.50	49,615.67	19.48	0.4870	966,513
2001	1,645,510.24	40.00	2.50	41,137.76	20.16	0.5040	829,337
2002	814,219.61	40.00	2.50	20,355.49	20.86	0.5215	424,616
2003	718,877.15	40.00	2.50	17,971.93	21.56	0.5390	387,475
2004	1,112,410.55	40.00	2.50	27,810.26	22.28	0.5570	619,613
2005	2,610,530.94	40.00	2.50	65,263.27	23.01	0.5753	1,501,708
2006	1,395,748.98	40.00	2.50	34,893.72	23.75	0.5938	828,726
2007	1,329,463.15	40.00	2.50	33,236.58	24.50	0.6125	814,296
2008	1,512,897.22	40.00	2.50	37,822.43	25.26	0.6315	955,395
2009	2,413,177.46	40.00	2.50	60,329.44	26.03	0.6508	1,570,375
2010	1,677,773.65	40.00	2.50	41,944.34	26.82	0.6705	1,124,947
2011	4,841,002.62	40.00	2.50	121,025.07	27.61	0.6903	3,341,502
2012	25,541,370.05	40.00	2.50	638,534.25	28.41	0.7103	18,140,758
2013	2,367,682.21	40.00	2.50	59,192.06	29.21	0.7303	1,729,000
2014	2,981,189.15	40.00	2.50	74,529.73	30.03	0.7508	2,238,128
2015	3,315,560.52	40.00	2.50	82,889.01	30.86	0.7715	2,557,955
2016	3,239,358.19	40.00	2.50	80,983.95	31.69	0.7923	2,566,382
2017	3,048,711.22	40.00	2.50	76,217.78	32.54	0.8135	2,480,127
2018	5,979,614.81	40.00	2.50	149,490.37	33.39	0.8348	4,991,483
2019	3,847,391.02	40.00	2.50	96,184.78	34.24	0.8560	3,293,367
2020	6,883.48	40.00	2.50	172.09	35.11	0.8778	6,042
2021	3,324,117.45	40.00	2.50	83,102.94	35.98	0.8995	2,990,044
2022	1,728,655.94	40.00	2.50	43,216.40	36.87	0.9218	1,593,389



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 370.00 METERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2							
2023	2,574,569.77	40.00	2.50	64,364.24	37.75	0.9438	2,429,750
2024	14,717,867.05	40.00	2.50	367,946.68	38.65	0.9663	14,221,139
2025	2,904,881.54	40.00	2.50	72,622.04	39.55	0.9888	2,872,202
	151,686,240.47			3,789,058.27			89,649,940
	COMPOSITE REMAINING LIFE, YEARS..					23.66	

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 370.10 METERS - AMI

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-R2.5								
2004	1,760,007.11	20.00	5.00	88,000.36	4.14	0.2070	364,321	
2007	470.26	20.00	5.00	23.51	5.52	0.2760	130	
2008	2,146,173.93	20.00	5.00	107,308.70	6.06	0.3030	650,291	
2009	95,216,825.93	20.00	5.00	4,760,841.30	6.64	0.3320	31,611,986	
2010	2,228,148.93	20.00	5.00	111,407.45	7.26	0.3630	808,818	
2011	268,736,331.60	20.00	5.00	13,436,816.58	7.92	0.3960	106,419,587	
2012	68,664,774.37	20.00	5.00	3,433,238.72	8.60	0.4300	29,525,853	
2013	17,641,417.42	20.00	5.00	882,070.87	9.32	0.4660	8,220,901	
2014	41,386,946.95	20.00	5.00	2,069,347.35	10.06	0.5030	20,817,634	
2015	66,702,555.60	20.00	5.00	3,335,127.78	10.82	0.5410	36,086,083	
2016	8,140,366.97	20.00	5.00	407,018.35	11.61	0.5805	4,725,483	
2017	4,724,061.99	20.00	5.00	236,203.10	12.42	0.6210	2,933,642	
2018	6,743,881.63	20.00	5.00	337,194.08	13.25	0.6625	4,467,822	
2019	26,159,643.96	20.00	5.00	1,307,982.20	14.10	0.7050	18,442,549	
2020	41,641,814.84	20.00	5.00	2,082,090.74	14.97	0.7485	31,168,898	
2021	46,161,824.54	20.00	5.00	2,308,091.23	15.85	0.7925	36,583,246	
2022	53,225,989.57	20.00	5.00	2,661,299.48	16.75	0.8375	44,576,766	
2023	65,226,003.25	20.00	5.00	3,261,300.16	17.67	0.8835	57,627,174	
2024	78,107,247.70	20.00	5.00	3,905,362.38	18.59	0.9295	72,600,687	
2025	74,809,972.58	20.00	5.00	3,740,498.63	19.53	0.9765	73,051,938	
	969,424,459.13			48,471,222.97			580,683,809	
	COMPOSITE REMAINING LIFE, YEARS..					11.98		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMER'S PREMISES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-L0.5							
1957	271.99	30.00	3.33	9.06	7.57	0.2523	69
1958	331.03	30.00	3.33	11.02	7.70	0.2567	85
1962	962.92	30.00	3.33	32.07	8.25	0.2750	265
1966	177.24	30.00	3.33	5.90	8.88	0.2960	52
1968	4.94	30.00	3.33	0.16	9.21	0.3070	2
1970	13,208.69	30.00	3.33	439.85	9.57	0.3190	4,214
1971	35,374.55	30.00	3.33	1,177.97	9.75	0.3250	11,497
1972	74,653.80	30.00	3.33	2,485.97	9.94	0.3313	24,735
1973	111,721.00	30.00	3.33	3,720.31	10.13	0.3377	37,725
1974	127,856.24	30.00	3.33	4,257.61	10.32	0.3440	43,983
1975	169,732.32	30.00	3.33	5,652.09	10.52	0.3507	59,520
1976	234,596.84	30.00	3.33	7,812.07	10.73	0.3577	83,908
1977	140,603.85	30.00	3.33	4,682.11	10.94	0.3647	51,274
1978	214,189.80	30.00	3.33	7,132.52	11.15	0.3717	79,608
1979	637,475.76	30.00	3.33	21,227.94	11.37	0.3790	241,603
1980	581,240.22	30.00	3.33	19,355.30	11.59	0.3863	224,551
1981	487,857.61	30.00	3.33	16,245.66	11.82	0.3940	192,216
1982	483,983.36	30.00	3.33	16,116.65	12.05	0.4017	194,402
1983	608,214.96	30.00	3.33	20,253.56	12.28	0.4093	248,961
1984	786,855.10	30.00	3.33	26,202.27	12.52	0.4173	328,378
1985	750,217.56	30.00	3.33	24,982.24	12.77	0.4257	319,345
1986	1,072,486.29	30.00	3.33	35,713.79	13.02	0.4340	465,459
1987	2,474,366.93	30.00	3.33	82,396.42	13.27	0.4423	1,094,487
1988	3,003,424.50	30.00	3.33	100,014.04	13.53	0.4510	1,354,544
1989	3,968,678.42	30.00	3.33	132,156.99	13.79	0.4597	1,824,282
1990	2,934,816.85	30.00	3.33	97,729.40	14.06	0.4687	1,375,461
1991	1,772,505.18	30.00	3.33	59,024.42	14.33	0.4777	846,673
1992	1,979,014.01	30.00	3.33	65,901.17	14.61	0.4870	963,780
1993	2,312,568.92	30.00	3.33	77,008.55	14.89	0.4963	1,147,797
1994	2,376,192.49	30.00	3.33	79,127.21	15.18	0.5060	1,202,353
1995	2,287,446.79	30.00	3.33	76,171.98	15.48	0.5160	1,180,323
1996	2,118,212.78	30.00	3.33	70,536.49	15.78	0.5260	1,114,180
1997	2,126,679.21	30.00	3.33	70,818.42	16.08	0.5360	1,139,900
1998	1,959,322.52	30.00	3.33	65,245.44	16.39	0.5463	1,070,437
1999	1,882,270.62	30.00	3.33	62,679.61	16.71	0.5570	1,048,425
2000	2,031,011.44	30.00	3.33	67,632.68	17.03	0.5677	1,152,944
2001	1,862,029.39	30.00	3.33	62,005.58	17.36	0.5787	1,077,501
2002	1,629,924.41	30.00	3.33	54,276.48	17.69	0.5897	961,118
2003	1,756,779.15	30.00	3.33	58,500.75	18.03	0.6010	1,055,824
2004	1,260,174.19	30.00	3.33	41,963.80	18.38	0.6127	772,071
2005	1,755,071.38	30.00	3.33	58,443.88	18.73	0.6243	1,095,744
2006	1,527,186.15	30.00	3.33	50,855.30	19.09	0.6363	971,794
2007	1,625,436.01	30.00	3.33	54,127.02	19.46	0.6487	1,054,372

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMER'S PREMISES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 30-L0.5								
2008	1,026,591.71	30.00	3.33	34,185.50	19.84	0.6613	678,916	
2009	1,494,596.52	30.00	3.33	49,770.06	20.22	0.6740	1,007,358	
2010	1,733,829.66	30.00	3.33	57,736.53	20.61	0.6870	1,191,141	
2011	1,865,614.09	30.00	3.33	62,124.95	21.02	0.7007	1,307,180	
2012	1,960,969.30	30.00	3.33	65,300.28	21.45	0.7150	1,402,093	
2013	2,194,792.13	30.00	3.33	73,086.58	21.90	0.7300	1,602,198	
2014	2,348,774.73	30.00	3.33	78,214.20	22.38	0.7460	1,752,186	
2015	2,081,306.91	30.00	3.33	69,307.52	22.88	0.7627	1,587,350	
2016	2,078,859.21	30.00	3.33	69,226.01	23.40	0.7800	1,621,510	
2017	1,752,179.30	30.00	3.33	58,347.57	23.96	0.7987	1,399,413	
2018	1,798,585.92	30.00	3.33	59,892.91	24.54	0.8180	1,471,243	
2019	7,854,253.94	30.00	3.33	261,546.66	25.16	0.8387	6,587,127	
2020	11,762,641.91	30.00	3.33	391,695.98	25.80	0.8600	10,115,872	
2021	2,569,914.07	30.00	3.33	85,578.14	26.48	0.8827	2,268,386	
2022	3,482,633.28	30.00	3.33	115,971.69	27.19	0.9063	3,156,415	
2023	8,244,776.91	30.00	3.33	274,551.07	27.93	0.9310	7,675,887	
2024	18,839,720.91	30.00	3.33	627,362.71	28.72	0.9573	18,035,830	
2025	23,330,881.24	30.00	3.33	776,918.35	29.55	0.9850	22,980,918	
	147,596,049.15			4,914,948.46			111,956,885	
	COMPOSITE REMAINING LIFE, YEARS..					22.78		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.20 RESIDENTIAL LOAD MANAGEMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 5-S3								
2011	168,326.56							
2019	2,514,694.05	5.00	20.00	502,938.81	0.54	0.1080	271,587	
2020	332,934.86	5.00	20.00	66,586.97	0.81	0.1620	53,935	
2021	3,845,985.34	5.00	20.00	769,197.07	1.20	0.2400	923,036	
2022	3,984,821.05	5.00	20.00	796,964.21	1.76	0.3520	1,402,657	
2023	5,585,787.41	5.00	20.00	1,117,157.48	2.55	0.5100	2,848,752	
2024	4,880,547.25	5.00	20.00	976,109.45	3.50	0.7000	3,416,383	
	21,313,096.52			4,228,953.99			8,916,350	
	COMPOSITE REMAINING LIFE, YEARS..					2.11		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.30 COMMERCIAL LOAD MGT-NONECCR

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 5-S3								
2009	36,495.86							
2010	76,429.42							
2011	592,276.09							
2012	0.01							
2013	0.08							
2014	114,390.17							
2016	45,466.67	5.00	20.00	9,093.33	0.05	0.0100	455	
2018	93,485.18	5.00	20.00	18,697.04	0.34	0.0680	6,357	
2019	90,882.60	5.00	20.00	18,176.52	0.54	0.1080	9,815	
2020	499,472.55	5.00	20.00	99,894.51	0.81	0.1620	80,915	
2021	1,386,348.89	5.00	20.00	277,269.78	1.20	0.2400	332,724	
2022	1,172,117.80	5.00	20.00	234,423.56	1.76	0.3520	412,585	
2023	261,556.09	5.00	20.00	52,311.22	2.55	0.5100	133,394	
2024	41,286.45	5.00	20.00	8,257.29	3.50	0.7000	28,901	
	4,410,207.86			718,123.25			1,005,146	
	COMPOSITE REMAINING LIFE, YEARS..					1.40		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.40 ELECTRIC VEHICLE CHARGERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 15-S3								
2020	3,959,520.10	15.00	6.67	264,099.99	9.53	0.6353	2,515,602	
2021	6,391,313.53	15.00	6.67	426,300.61	10.51	0.7007	4,478,202	
2022	4,417,466.91	15.00	6.67	294,645.04	11.50	0.7667	3,386,739	
2023	13,468,452.65	15.00	6.67	898,345.79	12.50	0.8333	11,223,666	
2024	55,068,010.83	15.00	6.67	3,673,036.32	13.50	0.9000	49,561,210	
2025	61,193,563.31	15.00	6.67	4,081,610.67	14.50	0.9667	59,153,982	
	144,498,327.33			9,638,038.42			130,319,401	
	COMPOSITE REMAINING LIFE, YEARS..					13.52		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.61 LIGHT DUTY GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-S3							
2020	32,891.66	10.00	10.00	3,289.17	4.67	0.4670	15,360
2022	46,966.10	10.00	10.00	4,696.61	6.51	0.6510	30,575
	79,857.76			7,985.78			45,935
COMPOSITE REMAINING LIFE, YEARS..						5.75	



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 371.70 HEAVY DUTY GENERATORS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S3								
2020	1,917,663.39	20.00	5.00	95,883.17	14.51	0.7255	1,391,265	
2022	793,715.23	20.00	5.00	39,685.76	16.50	0.8250	654,815	
2023	210,817.30	20.00	5.00	10,540.86	17.50	0.8750	184,465	
2024	4,346,625.05	20.00	5.00	217,331.25	18.50	0.9250	4,020,628	
	7,268,820.97			363,441.04			6,251,173	
	COMPOSITE REMAINING LIFE, YEARS..					17.20		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-L0							
1949	1,998.26	35.00	2.86	57.15	10.55	0.3014	602
1950	2,540.70	35.00	2.86	72.66	10.73	0.3066	779
1951	3,884.06	35.00	2.86	111.08	10.91	0.3117	1,211
1952	17,376.01	35.00	2.86	496.95	11.10	0.3171	5,511
1953	17,931.42	35.00	2.86	512.84	11.28	0.3223	5,779
1954	26,730.65	35.00	2.86	764.50	11.47	0.3277	8,760
1955	38,758.73	35.00	2.86	1,108.50	11.66	0.3331	12,912
1956	41,665.83	35.00	2.86	1,191.64	11.85	0.3386	14,107
1957	55,414.04	35.00	2.86	1,584.84	12.05	0.3443	19,078
1958	61,267.20	35.00	2.86	1,752.24	12.25	0.3500	21,444
1959	70,579.30	35.00	2.86	2,018.57	12.45	0.3557	25,106
1960	58,641.96	35.00	2.86	1,677.16	12.65	0.3614	21,195
1961	54,965.95	35.00	2.86	1,572.03	12.85	0.3671	20,180
1962	89,745.16	35.00	2.86	2,566.71	13.05	0.3729	33,462
1963	137,487.85	35.00	2.86	3,932.15	13.26	0.3789	52,089
1964	205,302.13	35.00	2.86	5,871.64	13.47	0.3849	79,013
1965	221,867.33	35.00	2.86	6,345.41	13.69	0.3911	86,781
1966	272,830.60	35.00	2.86	7,802.96	13.90	0.3971	108,352
1967	376,100.08	35.00	2.86	10,756.46	14.12	0.4034	151,730
1968	464,797.24	35.00	2.86	13,293.20	14.34	0.4097	190,432
1969	735,223.19	35.00	2.86	21,027.38	14.56	0.4160	305,853
1970	1,610,546.94	35.00	2.86	46,061.64	14.79	0.4226	680,569
1971	1,044,618.16	35.00	2.86	29,876.08	15.02	0.4291	448,287
1972	1,485,487.87	35.00	2.86	42,484.95	15.25	0.4357	647,242
1973	1,772,840.49	35.00	2.86	50,703.24	15.48	0.4423	784,110
1974	1,452,971.69	35.00	2.86	41,554.99	15.72	0.4491	652,588
1975	2,676,835.86	35.00	2.86	76,557.51	15.96	0.4560	1,220,637
1976	2,331,725.74	35.00	2.86	66,687.36	16.20	0.4629	1,079,263
1977	2,359,652.75	35.00	2.86	67,486.07	16.45	0.4700	1,109,037
1978	2,538,744.80	35.00	2.86	72,608.10	16.70	0.4771	1,211,337
1979	4,484,322.45	35.00	2.86	128,251.62	16.95	0.4843	2,171,713
1980	6,288,668.30	35.00	2.86	179,855.91	17.21	0.4917	3,092,201
1981	3,252,905.67	35.00	2.86	93,033.10	17.46	0.4989	1,622,745
1982	2,161,055.28	35.00	2.86	61,806.18	17.73	0.5066	1,094,726
1983	3,536,648.20	35.00	2.86	101,148.14	17.99	0.5140	1,817,837
1984	4,426,903.86	35.00	2.86	126,609.45	18.26	0.5217	2,309,560
1985	4,654,730.69	35.00	2.86	133,125.30	18.53	0.5294	2,464,354
1986	4,864,552.47	35.00	2.86	139,126.20	18.81	0.5374	2,614,356
1987	5,351,107.52	35.00	2.86	153,041.68	19.09	0.5454	2,918,655
1988	6,088,635.46	35.00	2.86	174,134.97	19.38	0.5537	3,371,338
1989	8,192,916.64	35.00	2.86	234,317.42	19.66	0.5617	4,602,043
1990	8,116,248.43	35.00	2.86	232,124.71	19.96	0.5703	4,628,615
1991	6,765,337.31	35.00	2.86	193,488.65	20.25	0.5786	3,914,221

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-L0							
1992	5,161,299.98	35.00	2.86	147,613.18	20.55	0.5871	3,030,406
1993	5,238,709.06	35.00	2.86	149,827.08	20.86	0.5960	3,122,271
1994	4,998,119.58	35.00	2.86	142,946.22	21.16	0.6046	3,021,713
1995	6,348,584.44	35.00	2.86	181,569.51	21.48	0.6137	3,896,190
1996	7,023,475.02	35.00	2.86	200,871.39	21.79	0.6226	4,372,605
1997	7,867,793.32	35.00	2.86	225,018.89	22.12	0.6320	4,972,445
1998	9,076,205.57	35.00	2.86	259,579.48	22.44	0.6411	5,819,118
1999	7,310,663.22	35.00	2.86	209,084.97	22.77	0.6506	4,756,098
2000	8,346,005.81	35.00	2.86	238,695.77	23.11	0.6603	5,510,784
2001	10,152,845.40	35.00	2.86	290,371.38	23.45	0.6700	6,802,406
2002	16,805,261.96	35.00	2.86	480,630.49	23.80	0.6800	11,427,578
2003	12,528,954.37	35.00	2.86	358,328.09	24.15	0.6900	8,644,979
2004	13,978,316.29	35.00	2.86	399,779.85	24.50	0.7000	9,784,821
2005	18,178,188.04	35.00	2.86	519,896.18	24.86	0.7103	12,911,785
2006	21,570,795.01	35.00	2.86	616,924.74	25.23	0.7209	15,549,523
2007	24,599,543.46	35.00	2.86	703,546.94	25.60	0.7314	17,992,844
2008	12,223,046.18	35.00	2.86	349,579.12	25.98	0.7423	9,073,045
2009	12,872,104.35	35.00	2.86	368,142.18	26.36	0.7531	9,694,497
2010	13,402,358.78	35.00	2.86	383,307.46	26.75	0.7643	10,243,289
2011	13,768,059.50	35.00	2.86	393,766.50	27.15	0.7757	10,680,021
2012	11,097,398.25	35.00	2.86	317,385.59	27.56	0.7874	8,738,424
2013	11,348,248.92	35.00	2.86	324,559.92	27.97	0.7991	9,068,840
2014	15,856,841.96	35.00	2.86	453,505.68	28.40	0.8114	12,866,717
2015	16,503,871.85	35.00	2.86	472,010.73	28.85	0.8243	13,603,977
2016	21,128,915.61	35.00	2.86	604,286.99	29.30	0.8371	17,687,860
2017	20,927,469.35	35.00	2.86	598,525.62	29.78	0.8509	17,806,347
2018	87,515,264.46	35.00	2.86	2,502,936.56	30.27	0.8649	75,688,452
2019	74,962,300.64	35.00	2.86	2,143,921.80	30.79	0.8797	65,945,085
2020	26,253,635.06	35.00	2.86	750,853.96	31.32	0.8949	23,493,328
2021	95,245,262.69	35.00	2.86	2,724,014.51	31.89	0.9111	86,781,769
2022	87,061,355.41	35.00	2.86	2,489,954.76	32.48	0.9280	80,792,938
2023	116,891,695.51	35.00	2.86	3,343,102.49	33.12	0.9463	110,613,443
2024	140,585,263.66	35.00	2.86	4,020,738.54	33.81	0.9660	135,805,365
2025	191,065,003.18	35.00	2.86	5,464,459.09	34.57	0.9877	188,716,814
	1,236,305,420.16			35,358,335.00			1,054,535,587
						29.82	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 387.02 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S3								
2016	1,257,225.98	20.00	5.00	62,861.30	10.66	0.5330	670,101	
2017	33,240.76	20.00	5.00	1,662.04	11.58	0.5790	19,246	
2018	6,992,509.89	20.00	5.00	349,625.49	12.54	0.6270	4,384,304	
2019	7,264,689.01	20.00	5.00	363,234.45	13.52	0.6760	4,910,930	
2020	11,017,804.79	20.00	5.00	550,890.24	14.51	0.7255	7,993,417	
2021	105,191,557.08	20.00	5.00	5,259,577.85	15.50	0.7750	81,523,457	
2022	4,012,620.30	20.00	5.00	200,631.02	16.50	0.8250	3,310,412	
2023	70,919.20	20.00	5.00	3,545.96	17.50	0.8750	62,054	
2024	758.30	20.00	5.00	37.92	18.50	0.9250	701	
2025	222,190,586.18	20.00	5.00	11,109,529.31	19.50	0.9750	216,635,822	
	358,031,911.49			17,901,595.58			319,510,444	
	COMPOSITE REMAINING LIFE, YEARS..					17.85		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 387.03 ENERGY STORAGE EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S3								
2016	4,478,209.70	20.00	5.00	223,910.48	10.66	0.5330	2,386,886	
2017	83,060.11	20.00	5.00	4,153.01	11.58	0.5790	48,092	
2018	14,480,877.22	20.00	5.00	724,043.86	12.54	0.6270	9,079,510	
2019	13,368,064.69	20.00	5.00	668,403.23	13.52	0.6760	9,036,812	
2020	18,108,587.57	20.00	5.00	905,429.38	14.51	0.7255	13,137,780	
2021	164,890,272.13	20.00	5.00	8,244,513.61	15.50	0.7750	127,789,961	
2022	6,193,431.26	20.00	5.00	309,671.56	16.50	0.8250	5,109,581	
2023	109,214.51	20.00	5.00	5,460.73	17.50	0.8750	95,563	
2024	63,844,003.52	20.00	5.00	3,192,200.18	18.50	0.9250	59,055,703	
2025	265,786,237.78	20.00	5.00	13,289,311.89	19.50	0.9750	259,141,582	
	551,341,958.49			27,567,097.93			484,881,470	
	COMPOSITE REMAINING LIFE, YEARS..					17.59		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 387.05 COLLECTOR SYSTEM

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S3								
2016	59,446.38	20.00	5.00	2,972.32	10.66	0.5330	31,685	
2017	1,191.63	20.00	5.00	59.58	11.58	0.5790	690	
2018	207,751.88	20.00	5.00	10,387.59	12.54	0.6270	130,260	
2019	187,781.96	20.00	5.00	9,389.10	13.52	0.6760	126,941	
2020	259,797.32	20.00	5.00	12,989.87	14.51	0.7255	188,483	
2021	2,365,620.76	20.00	5.00	118,281.04	15.50	0.7750	1,833,356	
2022	88,854.91	20.00	5.00	4,442.75	16.50	0.8250	73,305	
2023	1,566.86	20.00	5.00	78.34	17.50	0.8750	1,371	
2024	1,412,493.32	20.00	5.00	70,624.67	18.50	0.9250	1,306,556	
2025	3,325,303.84	20.00	5.00	166,265.19	19.50	0.9750	3,242,171	
	7,909,808.86			395,490.45			6,934,818	
	COMPOSITE REMAINING LIFE, YEARS..					17.53		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 387.07 INVERTERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S3								
2016	381,261.31	20.00	5.00	19,063.07	10.66	0.5330	203,212	
2017	7,642.58	20.00	5.00	382.13	11.58	0.5790	4,425	
2018	1,332,423.54	20.00	5.00	66,621.18	12.54	0.6270	835,430	
2019	1,204,345.81	20.00	5.00	60,217.29	13.52	0.6760	814,138	
2020	1,666,218.69	20.00	5.00	83,310.93	14.51	0.7255	1,208,842	
2021	15,171,986.93	20.00	5.00	758,599.35	15.50	0.7750	11,758,290	
2022	569,873.87	20.00	5.00	28,493.69	16.50	0.8250	470,146	
2023	10,049.11	20.00	5.00	502.46	17.50	0.8750	8,793	
2024	1,361,027.60	20.00	5.00	68,051.38	18.50	0.9250	1,258,951	
2025	29,025,247.03	20.00	5.00	1,451,262.35	19.50	0.9750	28,299,616	
	50,730,076.47			2,536,503.83			44,861,843	
	COMPOSITE REMAINING LIFE, YEARS..					17.69		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S3								
2016	4,098.22	20.00	5.00	204.91	10.66	0.5330	2,184	
2017	184.47	20.00	5.00	9.22	11.58	0.5790	107	
2018	76,037.24	20.00	5.00	3,801.86	12.54	0.6270	47,675	
2019	143,907.63	20.00	5.00	7,195.38	13.52	0.6760	97,282	
2020	230,788.00	20.00	5.00	11,539.40	14.51	0.7255	167,437	
2021	2,624,368.73	20.00	5.00	131,218.44	15.50	0.7750	2,033,886	
2022	108,662.34	20.00	5.00	5,433.12	16.50	0.8250	89,646	
2023	1,953.59	20.00	5.00	97.68	17.50	0.8750	1,709	
2024	926,960.30	20.00	5.00	46,348.02	18.50	0.9250	857,438	
2025	5,752,952.05	20.00	5.00	287,647.60	19.50	0.9750	5,609,128	
	9,869,912.57			493,495.63			8,906,492	
	COMPOSITE REMAINING LIFE, YEARS..					18.05		



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R0.5							
1949	33,173.67	60.00	1.67	554.00	18.48	0.3080	10,217
1950	3,638.54	60.00	1.67	60.76	18.91	0.3152	1,147
1951	72,536.38	60.00	1.67	1,211.36	19.34	0.3223	23,381
1952	26,851.94	60.00	1.67	448.43	19.77	0.3295	8,848
1953	14,111.03	60.00	1.67	235.65	20.20	0.3367	4,751
1954	41,227.79	60.00	1.67	688.50	20.63	0.3438	14,175
1955	52,789.84	60.00	1.67	881.59	21.07	0.3512	18,538
1956	69,418.25	60.00	1.67	1,159.28	21.52	0.3587	24,898
1957	59,987.50	60.00	1.67	1,001.79	21.96	0.3660	21,955
1958	120,340.67	60.00	1.67	2,009.69	22.41	0.3735	44,947
1959	313,367.92	60.00	1.67	5,233.24	22.87	0.3812	119,446
1960	242,565.63	60.00	1.67	4,050.85	23.32	0.3887	94,278
1961	15,175.15	60.00	1.67	253.43	23.79	0.3965	6,017
1962	120,626.24	60.00	1.67	2,014.46	24.25	0.4042	48,754
1963	92,809.14	60.00	1.67	1,549.91	24.72	0.4120	38,237
1964	39,989.86	60.00	1.67	667.83	25.19	0.4198	16,789
1965	2,310,282.14	60.00	1.67	38,581.71	25.67	0.4278	988,408
1966	127,856.11	60.00	1.67	2,135.20	26.15	0.4358	55,724
1967	82,092.77	60.00	1.67	1,370.95	26.63	0.4438	36,435
1968	20,915.27	60.00	1.67	349.29	27.12	0.4520	9,454
1969	32,352.02	60.00	1.67	540.28	27.61	0.4602	14,887
1970	1,095,319.28	60.00	1.67	18,291.83	28.10	0.4683	512,971
1971	380,949.67	60.00	1.67	6,361.86	28.60	0.4767	181,587
1972	1,630,410.42	60.00	1.67	27,227.85	29.10	0.4850	790,749
1973	1,159,923.73	60.00	1.67	19,370.73	29.61	0.4935	572,422
1974	2,428,666.67	60.00	1.67	40,558.73	30.12	0.5020	1,219,191
1975	2,327,876.68	60.00	1.67	38,875.54	30.64	0.5107	1,188,777
1976	2,131,397.63	60.00	1.67	35,594.34	31.15	0.5192	1,106,558
1977	424,261.04	60.00	1.67	7,085.16	31.68	0.5280	224,010
1978	1,630,427.80	60.00	1.67	27,228.14	32.20	0.5367	875,002
1979	2,293,399.99	60.00	1.67	38,299.78	32.73	0.5455	1,251,050
1980	1,183,124.04	60.00	1.67	19,758.17	33.26	0.5543	655,841
1981	1,344,650.46	60.00	1.67	22,455.66	33.80	0.5633	757,482
1982	21,207,886.75	60.00	1.67	354,171.71	34.34	0.5723	12,137,910
1983	1,470,165.08	60.00	1.67	24,551.76	34.88	0.5813	854,651
1984	4,760,416.97	60.00	1.67	79,498.96	35.43	0.5905	2,811,026
1985	4,578,404.29	60.00	1.67	76,459.35	35.98	0.5997	2,745,532
1986	29,257,490.36	60.00	1.67	488,600.09	36.54	0.6090	17,817,812
1987	24,258,861.59	60.00	1.67	405,122.99	37.09	0.6182	14,996,100
1988	3,258,578.45	60.00	1.67	54,418.26	37.65	0.6275	2,044,758
1989	23,543,768.18	60.00	1.67	393,180.93	38.21	0.6368	14,993,378
1990	8,353,727.23	60.00	1.67	139,507.24	38.78	0.6463	5,399,265
1991	19,981,402.28	60.00	1.67	333,689.42	39.35	0.6558	13,104,403

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 60-R0.5								
1992	29,819,078.56	60.00	1.67	497,978.61	39.92	0.6653	19,839,528	
1993	9,108,560.05	60.00	1.67	152,112.95	40.49	0.6748	6,146,730	
1994	12,840,053.51	60.00	1.67	214,428.89	41.07	0.6845	8,789,017	
1995	4,546,436.75	60.00	1.67	75,925.49	41.65	0.6942	3,156,000	
1996	12,203,015.19	60.00	1.67	203,790.35	42.23	0.7038	8,588,848	
1997	3,877,692.47	60.00	1.67	64,757.46	42.81	0.7135	2,766,734	
1998	2,076,062.78	60.00	1.67	34,670.25	43.40	0.7233	1,501,678	
1999	6,897,920.74	60.00	1.67	115,195.28	43.98	0.7330	5,056,176	
2000	6,502,257.35	60.00	1.67	108,587.70	44.57	0.7428	4,830,072	
2001	2,900,863.04	60.00	1.67	48,444.41	45.16	0.7527	2,183,393	
2002	23,269,439.39	60.00	1.67	388,599.64	45.75	0.7625	17,742,948	
2003	3,301,302.16	60.00	1.67	55,131.75	46.35	0.7725	2,550,256	
2004	2,399,441.91	60.00	1.67	40,070.68	46.94	0.7823	1,877,155	
2005	3,483,353.26	60.00	1.67	58,172.00	47.54	0.7923	2,759,965	
2006	2,736,558.54	60.00	1.67	45,700.53	48.13	0.8022	2,195,185	
2007	12,607,124.95	60.00	1.67	210,538.99	48.73	0.8122	10,239,129	
2008	5,998,914.30	60.00	1.67	100,181.87	49.33	0.8222	4,932,127	
2009	3,650,719.89	60.00	1.67	60,967.02	49.93	0.8322	3,038,020	
2010	6,772,217.33	60.00	1.67	113,096.03	50.53	0.8422	5,703,358	
2011	14,779,031.68	60.00	1.67	246,809.83	51.13	0.8522	12,594,247	
2012	9,543,269.99	60.00	1.67	159,372.61	51.73	0.8622	8,227,921	
2013	7,696,710.25	60.00	1.67	128,535.06	52.34	0.8723	6,714,071	
2014	32,418,152.84	60.00	1.67	541,383.15	52.94	0.8823	28,603,509	
2015	26,936,707.44	60.00	1.67	449,843.01	53.55	0.8925	24,041,011	
2016	24,409,235.91	60.00	1.67	407,634.24	54.16	0.9027	22,033,485	
2017	61,448,042.97	60.00	1.67	1,026,182.32	54.77	0.9128	56,091,617	
2018	77,873,084.25	60.00	1.67	1,300,480.51	55.38	0.9230	71,876,857	
2019	33,476,869.31	60.00	1.67	559,063.72	55.99	0.9332	31,239,610	
2020	38,028,577.12	60.00	1.67	635,077.24	56.60	0.9433	35,873,498	
2021	86,650,409.15	60.00	1.67	1,447,061.83	57.22	0.9537	82,635,896	
2022	292,279,026.65	60.00	1.67	4,881,059.75	57.83	0.9638	281,707,294	
2023	61,518,279.28	60.00	1.67	1,027,355.26	58.45	0.9742	59,929,262	
2024	41,857,844.68	60.00	1.67	699,026.01	59.07	0.9845	41,209,048	
2025	52,339,494.01	60.00	1.67	874,069.55	59.69	0.9948	52,068,899	
	1,178,838,964.15			19,686,610.69			1,026,584,305	
	COMPOSITE REMAINING LIFE, YEARS..					52.15		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.10 AUTOMOBILES

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 8-L2.5								
2008	10,112.31	8.00	12.50	1,264.04	0.93	0.1163	1,176	
2009	9,792.27	8.00	12.50	1,224.03	1.07	0.1338	1,310	
2012	139,910.53	8.00	12.50	17,488.82	1.56	0.1950	27,283	
2013	155,504.49	8.00	12.50	19,438.06	1.77	0.2213	34,405	
2014	642,248.73	8.00	12.50	80,281.09	1.99	0.2488	159,759	
2015	1,590,515.80	8.00	12.50	198,814.48	2.23	0.2788	443,356	
2016	436,367.21	8.00	12.50	54,545.90	2.46	0.3075	134,183	
2017	787,650.78	8.00	12.50	98,456.35	2.67	0.3338	262,878	
2018	2,550,722.49	8.00	12.50	318,840.31	2.86	0.3575	911,883	
2019	234,319.02	8.00	12.50	29,289.88	3.10	0.3875	90,799	
2020	1,975,279.71	8.00	12.50	246,909.96	3.48	0.4350	859,247	
2021	2,337,394.00	8.00	12.50	292,174.25	4.03	0.5038	1,177,462	
2022	1,618,421.02	8.00	12.50	202,302.63	4.76	0.5950	962,961	
2023	2,365,941.05	8.00	12.50	295,742.63	5.60	0.7000	1,656,159	
2024	1,132,257.97	8.00	12.50	141,532.25	6.52	0.8150	922,790	
2025	1,147,761.96	8.00	12.50	143,470.24	7.50	0.9375	1,076,027	
	17,134,199.34			2,141,774.92			8,721,678	
	COMPOSITE REMAINING LIFE, YEARS..					4.07		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.20 LIGHT TRUCKS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-L2.5							
2000	4,381.99	10.00	10.00	438.20	0.54	0.0540	237
2003	2,514,347.92	10.00	10.00	251,434.79	1.06	0.1060	266,521
2004	65,582.24	10.00	10.00	6,558.22	1.22	0.1220	8,001
2005	175,460.01	10.00	10.00	17,546.00	1.36	0.1360	23,863
2006	143,268.43	10.00	10.00	14,326.84	1.50	0.1500	21,490
2007	27,969.25	10.00	10.00	2,796.92	1.66	0.1660	4,643
2008	529,842.22	10.00	10.00	52,984.22	1.84	0.1840	97,491
2009	235,108.73	10.00	10.00	23,510.87	2.03	0.2030	47,727
2010	136,057.65	10.00	10.00	13,605.76	2.24	0.2240	30,477
2011	245,558.33	10.00	10.00	24,555.83	2.46	0.2460	60,407
2012	3,054,404.53	10.00	10.00	305,440.45	2.70	0.2700	824,689
2013	1,405,182.56	10.00	10.00	140,518.26	2.94	0.2940	413,124
2014	4,736,399.25	10.00	10.00	473,639.92	3.16	0.3160	1,496,702
2015	10,145,298.10	10.00	10.00	1,014,529.81	3.36	0.3360	3,408,820
2016	7,495,971.61	10.00	10.00	749,597.16	3.54	0.3540	2,653,574
2017	606,550.62	10.00	10.00	60,655.06	3.77	0.3770	228,670
2018	4,542,413.94	10.00	10.00	454,241.39	4.08	0.4080	1,853,305
2019	9,637,215.07	10.00	10.00	963,721.51	4.53	0.4530	4,365,658
2020	7,913,120.98	10.00	10.00	791,312.10	5.12	0.5120	4,051,518
2021	8,370,531.56	10.00	10.00	837,053.16	5.85	0.5850	4,896,761
2022	8,920,237.83	10.00	10.00	892,023.78	6.67	0.6670	5,949,799
2023	15,225,685.95	10.00	10.00	1,522,568.60	7.57	0.7570	11,525,844
2024	7,789,658.71	10.00	10.00	778,965.87	8.52	0.8520	6,636,789
2025	7,751,001.00	10.00	10.00	775,100.10	9.50	0.9500	7,363,451
	101,671,248.48			10,167,124.82			56,229,561
						5.53	
							COMPOSITE REMAINING LIFE, YEARS..

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.30 HEAVY TRUCKS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-L3							
2001	187,098.62	13.00	7.69	14,387.88	1.29	0.0992	18,566
2002	8,885.27	13.00	7.69	683.28	1.50	0.1154	1,025
2003	11,139,957.34	13.00	7.69	856,662.72	1.72	0.1323	1,473,928
2004	676,941.10	13.00	7.69	52,056.77	1.95	0.1500	101,541
2005	2,082,735.12	13.00	7.69	160,162.33	2.19	0.1685	350,858
2006	1,527,805.39	13.00	7.69	117,488.23	2.44	0.1877	286,754
2007	3,882,612.52	13.00	7.69	298,572.90	2.70	0.2077	806,380
2008	5,576,129.33	13.00	7.69	428,804.35	2.96	0.2277	1,269,629
2009	5,024,174.94	13.00	7.69	386,359.05	3.21	0.2469	1,240,569
2010	135,788.38	13.00	7.69	10,442.13	3.44	0.2646	35,932
2011	4,190,290.96	13.00	7.69	322,233.37	3.65	0.2808	1,176,508
2012	23,352,853.11	13.00	7.69	1,795,834.40	3.82	0.2939	6,862,236
2013	2,937,751.27	13.00	7.69	225,913.07	3.99	0.3069	901,655
2014	13,616,119.42	13.00	7.69	1,047,079.58	4.19	0.3223	4,388,611
2015	42,080,463.37	13.00	7.69	3,235,987.63	4.47	0.3439	14,469,367
2016	27,710,470.73	13.00	7.69	2,130,935.20	4.87	0.3746	10,380,897
2017	39,319,943.30	13.00	7.69	3,023,703.64	5.40	0.4154	16,332,718
2018	20,850,355.01	13.00	7.69	1,603,392.30	6.06	0.4662	9,719,393
2019	36,519,046.15	13.00	7.69	2,808,314.65	6.84	0.5262	19,214,496
2020	30,132,423.22	13.00	7.69	2,317,183.35	7.69	0.5915	17,824,534
2021	31,457,995.16	13.00	7.69	2,419,119.83	8.59	0.6608	20,786,499
2022	29,275,427.65	13.00	7.69	2,251,280.39	9.53	0.7331	21,461,231
2023	17,692,609.83	13.00	7.69	1,360,561.70	10.51	0.8085	14,303,767
2024	22,096,168.97	13.00	7.69	1,699,195.39	11.50	0.8846	19,546,713
2025	23,453,571.24	13.00	7.69	1,803,579.63	12.50	0.9615	22,551,547
	394,927,617.40			30,369,933.77			205,505,354

COMPOSITE REMAINING LIFE, YEARS..

6.77

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.40 TRACTOR TRAILERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 10-L2.5								
1967	1,841.42							
1985	6,422.75							
1988	16,584.60							
1990	65,880.46							
1991	10,876.68							
1993	88,739.18							
1994	87,534.51							
1995	37,385.72							
1997	8,391.69							
1998	38,081.21	10.00	10.00	3,808.12	0.23	0.0230	876	
2000	28,857.03	10.00	10.00	2,885.70	0.54	0.0540	1,558	
2002	73,873.09	10.00	10.00	7,387.31	0.89	0.0890	6,575	
2003	665,899.90	10.00	10.00	66,589.99	1.06	0.1060	70,585	
2016	196,904.41	10.00	10.00	19,690.44	3.54	0.3540	69,704	
2018	111,037.89	10.00	10.00	11,103.79	4.08	0.4080	45,303	
2019	417,894.22	10.00	10.00	41,789.42	4.53	0.4530	189,306	
2020	2,406,816.18	10.00	10.00	240,681.62	5.12	0.5120	1,232,290	
2021	392,543.89	10.00	10.00	39,254.39	5.85	0.5850	229,638	
2022	251,745.48	10.00	10.00	25,174.55	6.67	0.6670	167,914	
2023	3,938.86	10.00	10.00	393.89	7.57	0.7570	2,982	
2024	1,723.05	10.00	10.00	172.30	8.52	0.8520	1,468	
2025	4,387.34	10.00	10.00	438.73	9.50	0.9500	4,168	
	4,917,359.56			459,370.25			2,022,367	
	COMPOSITE REMAINING LIFE, YEARS..					4.40		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.70 MARINE EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S0.5								
2020	149,219.51	20.00	5.00	7,460.98	15.27	0.7635	113,929	
2021	22,953.03	20.00	5.00	1,147.65	16.04	0.8020	18,408	
2022	74,878.99	20.00	5.00	3,743.95	16.84	0.8420	63,048	
2024	27,668.36	20.00	5.00	1,383.42	18.57	0.9285	25,690	
2025	99,758.20	20.00	5.00	4,987.91	19.51	0.9755	97,314	
	374,478.09			18,723.91			318,389	
	COMPOSITE REMAINING LIFE, YEARS..					17.00		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.90 TRAILERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S0.5							
1972	15,900.00						
1975	3,320.00						
1978	18,553.27						
1980	13,485.36						
1983	7,369.12						
1984	60,788.08						
1985	6,988.00						
1987	2,677.50	20.00	5.00	133.88	0.54	0.0270	72
1989	120,589.24	20.00	5.00	6,029.46	1.22	0.0610	7,356
1990	107,162.87	20.00	5.00	5,358.14	1.56	0.0780	8,359
1991	46,419.32	20.00	5.00	2,320.97	1.89	0.0945	4,387
1992	247,738.00	20.00	5.00	12,386.90	2.23	0.1115	27,623
1993	110,934.52	20.00	5.00	5,546.73	2.56	0.1280	14,200
1994	259,996.23	20.00	5.00	12,999.81	2.90	0.1450	37,699
1995	62,082.52	20.00	5.00	3,104.13	3.24	0.1620	10,057
1996	189,846.51	20.00	5.00	9,492.33	3.58	0.1790	33,983
1997	123,457.41	20.00	5.00	6,172.87	3.93	0.1965	24,259
1998	275,558.47	20.00	5.00	13,777.92	4.29	0.2145	59,107
1999	110,847.04	20.00	5.00	5,542.35	4.65	0.2325	25,772
2000	458,273.47	20.00	5.00	22,913.67	5.01	0.2505	114,798
2001	226,223.15	20.00	5.00	11,311.16	5.39	0.2695	60,967
2002	105,089.45	20.00	5.00	5,254.47	5.77	0.2885	30,318
2003	100,270.70	20.00	5.00	5,013.54	6.16	0.3080	30,883
2004	144,628.88	20.00	5.00	7,231.44	6.56	0.3280	47,438
2005	112,022.25	20.00	5.00	5,601.11	6.98	0.3490	39,096
2006	176,475.63	20.00	5.00	8,823.78	7.40	0.3700	65,296
2007	427,576.90	20.00	5.00	21,378.84	7.84	0.3920	167,610
2008	930,367.50	20.00	5.00	46,518.38	8.29	0.4145	385,637
2009	1,029,563.03	20.00	5.00	51,478.15	8.75	0.4375	450,434
2010	76,190.18	20.00	5.00	3,809.51	9.23	0.4615	35,162
2011	87,421.77	20.00	5.00	4,371.09	9.73	0.4865	42,531
2012	1,511,428.06	20.00	5.00	75,571.40	10.25	0.5125	774,607
2013	909,195.94	20.00	5.00	45,459.80	10.79	0.5395	490,511
2014	2,364,440.03	20.00	5.00	118,222.00	11.35	0.5675	1,341,820
2015	3,550,476.83	20.00	5.00	177,523.84	11.93	0.5965	2,117,859
2016	4,139,374.72	20.00	5.00	206,968.74	12.54	0.6270	2,595,388
2017	867,495.04	20.00	5.00	43,374.75	13.18	0.6590	571,679
2018	2,838,510.61	20.00	5.00	141,925.53	13.84	0.6920	1,964,249
2019	4,437,033.94	20.00	5.00	221,851.70	14.54	0.7270	3,225,724
2020	7,834,285.16	20.00	5.00	391,714.26	15.27	0.7635	5,981,477
2021	2,162,184.91	20.00	5.00	108,109.25	16.04	0.8020	1,734,072
2022	1,885,841.89	20.00	5.00	94,292.09	16.84	0.8420	1,587,879



FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 392.90 TRAILERS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 20-S0.5								
2023	1,812,091.11	20.00	5.00	90,604.56	17.69	0.8845	1,602,795	
2024	4,977,527.13	20.00	5.00	248,876.36	18.57	0.9285	4,621,634	
2025	2,741,825.71	20.00	5.00	137,091.29	19.51	0.9755	2,674,651	
	47,689,527.45			2,378,156.20			33,007,389	
	COMPOSITE REMAINING LIFE, YEARS..					13.88		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 396.10 POWER OPERATED EQUIPMENT

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)	
SURVIVOR CURVE.. IOWA 13-L1.5								
1979	4,054.26							
1983	1,568.01							
1984	496.01							
1985	979.79	13.00	7.69	75.35	0.27	0.0208	20	
1988	371.57	13.00	7.69	28.57	0.72	0.0554	21	
1993	26,255.42	13.00	7.69	2,019.04	1.49	0.1146	3,009	
1998	329,125.12	13.00	7.69	25,309.72	2.27	0.1746	57,472	
1999	57,590.42	13.00	7.69	4,428.70	2.45	0.1885	10,853	
2000	203,497.33	13.00	7.69	15,648.94	2.63	0.2023	41,170	
2001	107,562.90	13.00	7.69	8,271.59	2.83	0.2177	23,415	
2002	70,941.93	13.00	7.69	5,455.43	3.03	0.2331	16,535	
2003	169,535.25	13.00	7.69	13,037.26	3.24	0.2492	42,253	
2004	168,991.72	13.00	7.69	12,995.46	3.45	0.2654	44,847	
2005	193,286.42	13.00	7.69	14,863.73	3.68	0.2831	54,716	
2007	431,296.17	13.00	7.69	33,166.68	4.16	0.3200	138,015	
2008	307,666.17	13.00	7.69	23,659.53	4.41	0.3392	104,370	
2010	515,025.59	13.00	7.69	39,605.47	4.92	0.3785	194,917	
2011	452,708.24	13.00	7.69	34,813.26	5.18	0.3985	180,386	
2012	521,295.03	13.00	7.69	40,087.59	5.45	0.4192	218,543	
2013	3,753.97	13.00	7.69	288.68	5.72	0.4400	1,652	
2014	34,140.35	13.00	7.69	2,625.39	5.99	0.4608	15,731	
2015	523,662.29	13.00	7.69	40,269.63	6.29	0.4839	253,374	
2016	125,968.18	13.00	7.69	9,686.95	6.61	0.5085	64,050	
2018	454,869.85	13.00	7.69	34,979.49	7.40	0.5692	258,926	
2019	302,688.04	13.00	7.69	23,276.71	7.90	0.6077	183,940	
2020	249,046.23	13.00	7.69	19,151.66	8.48	0.6523	162,455	
2021	279,934.57	13.00	7.69	21,526.97	9.15	0.7039	197,032	
2022	101,361.78	13.00	7.69	7,794.72	9.89	0.7608	77,113	
2023	444,296.38	13.00	7.69	34,166.39	10.70	0.8231	365,691	
2024	141,639.89	13.00	7.69	10,892.11	11.58	0.8908	126,169	
2025	536,375.34	13.00	7.69	41,247.26	12.52	0.9631	516,572	
	6,759,984.22			519,372.28			3,353,247	
	COMPOSITE REMAINING LIFE, YEARS..					6.46		

FLORIDA POWER AND LIGHT COMPANY

ACCOUNT 397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS

CALCULATION OF COMPOSITE REMAINING LIFE  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	REM. LIFE (6)	--FUTURE FACTOR (7)	ACCRUALS-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-S2							
2024	16,062,532.29	25.00	4.00	642,501.29	23.50	0.9400	15,098,780
2025	16,721,662.03	25.00	4.00	668,866.48	24.50	0.9800	16,387,229
	32,784,194.32			1,311,367.77			31,486,009
	COMPOSITE REMAINING LIFE, YEARS..					24.01	

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## PART X. DETAIL OF PRODUCTION PLANT

## STEAM PRODUCTION PLANT

The remaining steam facilities included in the study are standalone plants at the Gulf Clean Energy Center (GCEC, formerly Crist) and Scherer sites<sup>1</sup>. The Company retired its ownership of Scherer Unit 4 and Plant Daniel since the last depreciation study and, as a result, these units are not included in the study.

The Company's remaining steam production fleet consists of units at two plants originally constructed as coal-fired generating stations, although the GCEC units have been converted to natural gas and are expected to remain in service through at least 2029. A summary of the Company's current steam plants is provided in the table below.

Plant	Fuel	Status
GCEC Units 4 and 5	Gas	Planned to be retired at end of 2029
GCEC Units 6 and 7	Gas	Converted to natural gas
Scherer Unit 3	Coal	Partial owner of Unit 3

The service lives for each plant are based on estimated probable retirement dates for each unit and interim survivor curves estimated for each plant account. Net salvage for interim retirements has been incorporated into the depreciation rates. The capital recovery of terminal net salvage is estimated in a separate dismantlement study.

Interim survivor curves and interim net salvage were estimated for each account based on informed judgment incorporating a number of factors including the historical analysis of interim retirements, cost of removal and gross salvage.

<sup>1</sup> FPL also continues to operate Manatee Units 1 and 2 for extreme winter peaks only. These units will continue to be amortized over the approved 20-year period approved in the 2021 Rate Settlement in Docket No. 20210015-EI.

The probable retirement dates for the GCEC Units 6 (2035) and 7 (2038) are the same as those used in the last depreciation study in Docket No 20210015-EI. The retirement dates for GCEC Units 4 and 5 and Scherer Unit 3 have been updated to align with the Company's current outlook. The probable retirement date for GCEC Units 4 and 5 is 2029 after being 2024 and 2026 in the prior depreciation study. Scherer Unit 3 has a probable retirement date of 2035, which is twelve years earlier than that used for the current depreciation rates but is consistent with the retirement date used by the unit's majority owner, Georgia Power. The life spans for GCEC's four surviving Units 4 through 7 are 70, 68, 65 and 65 years. The life span for Scherer Unit 3 is 48 years.

FPL has retired many steam generating plants in recent years. The table below summarizes the retirement date and life span of each of these generating units. The average life span for these retired facilities was approximately 47 years.

<u>Generating Unit</u>	<u>Retirement Date</u>	<u>Life Span</u>
Cape Canaveral Unit 1	2010	45
Cape Canaveral Unit 2	2010	41
Cutler Unit 5	2012	58
Cutler Unit 6	2012	57
Lansing Smith Unit 1	2016	51
Lansing Smith Unit 2	2016	49
Martin Unit 1	2018	38
Martin Unit 2	2018	37
Pt Everglades Unit 1	2012	52
Pt Everglades Unit 2	2012	51
Pt Everglades Unit 3	2013	49
Pt Everglades Unit 4	2013	48
Riviera Unit 3	2011	49
Riviera Unit 4	2011	48
Sanford Unit 3	2012	53

Scholz Unit 1	2015	62
Scholz Unit 2	2015	62
SJRPP Unit 1	2018	31
SJRPP Unit 2	2018	30
Scherer Unit 4	2021	32
Turkey Point Unit 1	2016	49
Turkey Point Unit 2	2013	45

A description of each generating site, as well the estimated probable retirement dates for each generating unit, is included in the pages that follow. An account by account discussion of the development of the service life and net salvage parameters for interim retirements follows the discussion of each site. Unless otherwise noted, the current depreciation parameters were adopted in Docket No. 20210015-EI.

**Gulf Clean Energy Center Steam Generating Plant**

The Gulf Clean Energy Center is in Pensacola, Florida, approximately 20 miles north of the Gulf of Mexico. The four surviving Units 4-7 have capacities of 75 MW, 75 MW, 315 MW and 496 MW. Cooling towers, a switchyard, and all related facilities for a commercial generating station are located on site. The facility also has electrostatic precipitators (ESP), flue gas desulfurization (FGD) units, and selective catalytic reduction (SCR). There are also four simple cycle peaker plants on site.

The capacity, in service date and current and recommended retirement dates and life spans for the steam generating units on site are shown in the table below.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
4	Steam	Natural Gas	75	1959	2024	65	2029	70
5	Steam	Natural Gas	75	1961	2026	65	2029	68
6	Steam	Natural Gas	315	1970	2035	65	2035	65
7	Steam	Natural Gas	496	1973	2038	65	2038	65



### **Scherer Steam Generating Plant**

The Scherer Steam Plant is a coal fired generating station consisting of four units and all the common facilities required for generating electricity. The site is located in Monroe County near the Ocmulgee River about 17 miles north of Macon, Georgia. FPL owns 25% of Unit 3, while the remaining 75% is owned by Georgia Power Company (“Georgia Power”). FPL owns approximately 50% of the common facilities for Units 3 and 4 and 25.3% of the common facilities for all four units.

Scherer Unit 3 began commercial power generation in January of 1987 and consists of a boiler turbine generator, condenser, ESP, FGD unit, SCR, baghouse, a 530-foot high natural draft-cooling tower, electrical switching equipment, and water and fuel facilities, and a smokestack. Common facilities include the powerhouse (which houses the four generating units at the site), Lake Juliette (a man-made 3,600 acre lake), a 750 acre ash disposal pond, a 300 acre ash settling pond, a 40 acre retention pond, a 90 acre coal storage yard and a 500 kV switchyard to interconnect the surviving units at the site to Georgia Power's transmission system.

Unit 3 can produce 860 megawatts of electricity. The boiler can produce 5,790,000 pounds of steam per hour at 2,400 pounds per square inch pressure and 1,000 degrees Fahrenheit. Under full-load conditions the boilers burn 322 tons of coal per hour (7,728 tons per day). The coal burned at Scherer is delivered by rail from the Powder River Basin and is unloaded by a coal handling system which can unload an 80-car train in half an hour. The unit uses a closed loop steam cycle with a separate loop of water drawn from Lake Juliette to serve as a coolant in the condensers. The turbine generators, manufactured by General Electric, have a name plate generating capacity of 860 megawatts (FPL's share is 215 megawatts) at the summer peak rating. Electrostatic

precipitators are used to remove more than 99% of the fly ash from the flue gasses that leave the boiler after the coal burning process. Emissions are monitored by an automatic opacity sensor in the 1,000-foot stack.

The companies with an ownership share in the Scherer plant have made major capital investments in the plant's Air Quality Control System (ACQS) project. These investments include the installation or upgrade of scrubbers, SCR systems and baghouses which, combined, significantly reduce the emissions of SO<sub>x</sub>, NO<sub>x</sub> and mercury.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
3	Steam	Coal	860	1987	2047	60	2035	48

## **Account 311 (FERC): Structures and Improvements**

This account includes the cost of structures and improvements for steam power generation.

### **GENERAL INFORMATION:**

The structures in this account include all structures located at the Company's steam power plants. Interim retirements for this account have averaged around \$4 million per year over the past 10 years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 90-R1.5 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for the current depreciation rates.

Bands analyzed for this account include the overall band, as well as the most recent ten-, twenty- and thirty-year experience bands. Bands with experience and placements from 1970 through 2023 were also considered which corresponds to the year GCEC Unit 5 was placed in service. Most of the Company's older steam plants have been, or are planned to be, retired. For this reason, the data points through approximately age 50 were given the most consideration in the life analysis, as these ages represent the experience of the plants still in service. Additionally, a larger retirement in the life table at age 47 was given less consideration in determining the interim survivor curve estimate.

Recommendation: The 90-R1.5 survivor curve represents a good fit of the data through the significant data points. The recommendation is to maintain the current interim survivor curve estimate to the 90-R1.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (20) percent was proposed and adopted in Docket No. 20210015-EI. The net salvage analysis for the current study, which is based on 38 years of historical data from 1986 through 2023, indicates a consistent estimate to that of the previous study. The overall average cost of removal is (36) percent, the average gross salvage is 3 percent, and the average net salvage is (32) percent. However, the gross salvage data includes a large

reuse salvage amount in 1986 that is not expected to reoccur. The most recent five-year average net salvage is (13) percent.

Recommendation:

The data supports a consistent net salvage estimate with that of the approved estimate. The recommendation is to maintain the interim net salvage estimate to (20) percent which is conservative relative to the overall average net salvage. This estimate is adjusted for interim retirements to a (1) percent composite net salvage percent.

## **Account 312 (FERC): Boiler Plant Equipment**

This account includes the installed cost of furnaces, boilers, coal and ash handling and coal preparing equipment, steam and feed water piping, boiler apparatus and accessories used in the production of steam, mercury, or other vapor to be used primarily for generating electricity.

### **GENERAL INFORMATION:**

Some of the assets in this account, such as stacks, are likely to be in service for the full life of the plant. Other equipment, such as pumps, motors, and piping, will be retired as interim retirements. Interim retirements for this account have averaged about \$23 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 70-L0 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for the current depreciation rates.

Bands analyzed for this account include the overall band, as well as the most recent ten-, twenty- and thirty- year experience bands. Bands with experience and placements from 1970 through 2023 were also considered which corresponds to the year GCEC Unit 5 was placed in service. The life indications for each band were relatively similar, although more recent bands indicated shorter service lives. Most of the Company's older steam plants have been, or are planned to be, retired. For this reason, the data points around age 50 were given the most consideration in the analysis, as these ages represent the experience of most plants still in service. The 70-L0 survivor curve represents a good fit of the data through these data points, although it is slightly above the historical data for most ages. However, because at least a portion of activity in recent years has been related to various upgrades and environmental projects at the Company's various power plants, it is reasonable to expect somewhat lower retirement rates for interim retirements going forward.

Recommendation: Maintain the current interim survivor curve estimate to the 70-L0 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (15) percent

was proposed and adopted in Docket No. 20210015-EI. Thirty-eight years of data, from 1986 through 2023, were available for the historical net salvage analysis. Most years have experienced cost of removal and gross salvage with removal costs normally exceeding gross salvage. The overall average cost of removal is (25) percent, the average gross salvage is 5 percent, and the average net salvage is (21) percent. The most recent five-year average is similar at (3) percent. There is no definitive trend to higher or lower net salvage over the full historical period available. Instead, net salvage trended less negative from the late 1980s through the 1990s, trended higher through 2010 and has since moderated.

Given the pattern in the historical data, the overall average provides a more reasonable indication of future expectations than short-term trends. The overall indications in the current study are similar to FPL's previous study. Thus, while a more negative net salvage estimate could be supported by the historical data, the current estimate continues to be a reasonable, if conservative, estimate of future net salvage.

Recommendation:

The recommendation is to continue to use the current negative net salvage estimate of (15) percent. This estimate is adjusted for interim retirements to a (1) percent composite net salvage percent.

## **Account 314 (FERC): Turbogenerator Units**

This account includes the cost installed of main turbine-driven units and accessory equipment used in generating electricity by steam.

### **GENERAL INFORMATION:**

Interim retirements have averaged over \$8 million per year for the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 65-R0.5 survivor curve was proposed for interim retirements in the Docket No. 20210015-EI and was used for current rates.

In this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty-year experience bands. Bands with experience and placements from 1970 through 2023 were also considered which corresponds to the year GCEC Unit 5 was placed in service. Most of the Company's older steam plants have been, or are planned to be, retired. For this reason, the data points through about age 50 were given the most consideration in the analysis, as these ages represent the experience of most plants still in service. The 65-R0.5 survivor curve is a consistent fit with the overall band and represents a consistency in average service life with the current estimate.

Recommendation: Maintain the current survivor curve of 65-R0.5.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (10) percent was proposed in Docket No. 20210015-EI and used for current rates. Thirty-eight years of historical data were available for the net salvage analysis, encompassing 1986 through 2023. Most years experienced cost of removal and gross salvage. There are large gross salvage amounts in many years. Most of these transactions are the salvage for components that were refurbished and reused. Going forward, the Company will continue to refurbish components when possible, but as assets age, the opportunity for

refurbishment may be less frequent than in the past.

The overall average cost of removal is (26) percent, the average gross salvage is 12 percent, and the average net salvage is (15) percent. The most recent five-year average is (28), while the most recent ten-year average (23) percent.

The historical data support a negative net salvage estimate, as cost of removal has exceeded gross salvage in most years and is reflected in long term and more recent averages.

Recommendation: Maintain the current negative net salvage estimate of (10) percent. This estimate is adjusted for interim retirements to a (1) percent composite net salvage percent.



## **Account 315 (FERC): Accessory Electric Equipment**

This account includes the installed cost of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced by steam power, and the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts. Such motors shall be included in the account in which the equipment with which they are associated is included.

### **GENERAL INFORMATION:**

This account includes accessory electric equipment at the Company's steam power plants. Step-up transformers are not contained in the account and are instead in Account 353.1, Step-Up Transformers. Interim retirements for this account have averaged about \$1.5 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 70-S0 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for current rates.

In this study, bands analyzed for this account include the overall band, as well as the most recent ten-, twenty- and thirty-year experience bands. Bands with experience and placements from 1970 through 2023 were also considered which corresponds to the year GCEC Unit 5 was placed in service. Most of the Company's older steam plants have been, or are planned to be, retired. For this reason, the data points through age 50 were given the most consideration in the analysis, as these ages represent the experience of most plants still in service.

The 70-S0 survivor curve still represents a good fit of the data.

Recommendation: The recommendation is to maintain the interim survivor curve to the 70-S0 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (15) percent was proposed and adopted in Docket No. 20210015-EI. Historical data available for the net salvage analysis encompassed a thirty-eight-year period from 1986 through 2023. Cost of removal has exceeded gross salvage in most

years. The overall average cost of removal is (17) percent, the average gross salvage is 2 percent, and the average net salvage is (15) percent. Almost half of the gross salvage occurred in a single year in 1990 which was given less consideration in the net salvage analysis. The most recent the ten-year average net salvage is (14) percent. However, a higher level of cost of removal was recorded in 2018 which has impacted more recent averages. Because of this, the overall average net salvage was given more consideration. The data continue to support an estimate in the range of (15) to (25) percent. An estimate of (15) percent net salvage is reasonable and considers the previously authorized percentages for FPL.

Recommendation: The recommendation is to use a negative net salvage estimate of (15) percent is supported by the historical data. This estimate is adjusted for interim retirements to a (1) percent composite net salvage percent.

## **Account 316 (FERC):      Miscellaneous Power Plant Equipment**

This account includes the installed cost of miscellaneous equipment in and about the steam generating plant devoted to general station use and which is not properly included in any of the foregoing steam-power production accounts.

### **GENERAL INFORMATION**

Interim retirements for this account have averaged a little over than \$300,000 per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion:                      The 70-R0.5 interim survivor curve was proposed for interim retirements in Docket No. 20210015-EI which was used for current rates.

In this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty-year experience bands. Bands with experience and placements from 1970 through 2023 were also considered which corresponds to the year GCEC Unit 5 was placed in service. Most of the Company's older steam plants have been, or are planned to be, retired. For this reason, the data points through age 50 are given the most consideration in the analysis, as these ages represent the experience of most plants still in service. The 70-R0.5 survivor curve represents a good fit of the data through these data points.

Recommendation:              The recommendation is to use the 70-R0.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion:                      A net salvage estimate for interim retirements of (5) percent was proposed in Docket No. 20210015-EI and used for current rates. Thirty-eight years of historical data, ranging from 1986 through 2023, were available for the net salvage analysis. There has been cost of removal and gross salvage in most years, and cost of removal has normally exceeded gross salvage. The overall average cost of removal is (6) percent, the average gross salvage is 3 percent, and the average net salvage is (3) percent.

The data continue to support the current (5) percent net salvage estimate.

Recommendation: Continue to use the current (5) percent net salvage estimate. This estimate is adjusted for interim retirements to a (0) percent composite net salvage percent.

## **NUCLEAR PRODUCTION PLANT**

FPL's nuclear production fleet consists of two generating stations, Turkey Point and St. Lucie. There are two units located at each site. Both sites have undergone major extended power uprate (EPU) projects. The EPU projects added 522 MW of combined generating capacity to the four nuclear units.

The service lives for each plant are based on estimated probable retirement dates for each unit and interim survivor curves estimated for each plant account. Net salvage for interim retirements has been incorporated into the depreciation rates. Interim survivor curves and interim net salvage were estimated for each account based on judgment incorporating a number of factors including the historical analysis of interim retirements, cost of removal and gross salvage. The probable retirement dates estimated are based on the actual or expected Nuclear Regulatory Commission (NRC) operating licenses for each unit. The Turkey Point units have been granted a subsequent license renewal which extends the probable retirement dates by 20 years. The estimated retirement dates for the St. Lucie units adopted in that docket incorporate an expectation of a similar license renewal. The recommended retirement dates are the same as those currently used.

A description of each generating site, including the estimated probable retirement dates as well as an account by account discussion of the development of interim life and net salvage parameters, is included in the pages that follow. Unless noted otherwise, the approved depreciation parameters were adopted in Docket No. 20210015-EI.

**St. Lucie Nuclear Generating Plant**

The St. Lucie site is located on Hutchinson Island in St. Lucie County approximately halfway between Stuart and Fort Pierce on the East Coast of Florida. The site consists of two nuclear electric power units with pressurized water type reactors. Both units utilize a conventional electric power generating system along with the associated nuclear steam supply and auxiliary systems, a switchyard, and all related facilities for a commercial generating station. The two units have a combined output of approximately 2,000 megawatts (including the output added by the EPU's). Units 1 and 2 went into commercial operation during 1976 and 1983, respectively. FPL's ownership share for Units 1 and 2 represents approximately 1,800 megawatts.

St. Lucie has undergone EPU's for Units 1 and 2. The EPU's involved replacing components of the plant including piping, valves, heat exchangers and generators to improve the efficiency and output of the plant. The EPU's resulted in an increased total output of approximately 280 MW for the two units.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
1	Nuclear	Uranium	1003	1976	2056	80	2056	80
2	Nuclear	Uranium	1013	1983	2063	80	2063	80

## Turkey Point Nuclear Generating Plant

The Turkey Point site is located on the shore of Biscayne Bay in Dade County approximately 25 miles south of Miami, Florida. The site consists of two nuclear generating units (Units 3 and 4) and a 4-on-1 combined cycle unit (Unit 5). The reactors in the nuclear units, Units 3 and 4, are pressurized light water moderated and cooled systems. The nuclear units incorporate a closed-cycle pressurized water steam supply system, a conventional electric power generating system, a switchyard, and all related facilities for a commercial generating station. A closed cooling canal system provides the primary source of circulating water for the site. The two units have a combined output of approximately 1,600 megawatts (including the output added by the EPU's). Units 3 and 4 went into commercial operation during 1972 and 1973, respectively.

In 2012, FPL completed EPU's for Units 3 and 4. The EPU's involved replacing components of the plant including piping, valves, heat exchangers and generators to improve the efficiency and output of the plant. The EPU's resulted in an increased output of 242 MW for the two units.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
3	Nuclear	Uranium	859	1972	2052	80	2052	80
4	Nuclear	Uranium	866	1973	2053	80	2053	80

## **Account 321 (FERC): Structures and Improvements**

This account includes the cost of structures and improvements for nuclear power generation.

### **GENERAL INFORMATION:**

The structures in this account include all structures located at the Company's nuclear power plants. Certain retirements have been coded as outliers and are not expected to occur again. These include retirements related to steam generator and vessel head replacements as well as retirements related to the Company's uprate projects. Interim retirements for this account have averaged about \$7 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 110-R1 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and approved by the Commission. In the analysis for this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty- year experience bands. The 110-R1 survivor curve is a better fit of the data through the most representative data points than the current estimate.

Recommendation: The recommendation is to maintain the estimated survivor to the 110-R1 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (10) percent was proposed in Docket No. 20210015-EI and used for current rates. Thirty-eight years of data were available for the historical net salvage analysis, ranging from 1986 through 2023. The overall average cost of removal for this period was (25) percent, the average gross salvage was 15 percent, and the average net salvage was (9) percent. More recent years indicate higher cost of removal and some years also indicate higher gross salvage. Overall, more recent years indicate similar net salvage to the overall average. The most recent ten-year average is (11) percent and the most recent five-year average is (14) percent.

The data continue to support an estimate of (10) percent.



Recommendation: Continue to use the current negative net salvage estimate of (10) percent. This estimate is adjusted for interim retirements to a (1) percent composite net salvage percent.

## **Account 322 (FERC): Reactor Plant Equipment**

This account includes the installed cost of reactors, reactor fuel handling and storage equipment, pressurizing equipment, coolant charging equipment, purification and discharging equipment, radioactive waste treatment and disposal equipment, boilers, steam and feed water piping, reactor and boiler apparatus and accessories and other reactor plant equipment used in the production of steam to be used primarily for generating electricity including auxiliary superheat boilers and associated equipment in systems which change temperatures or pressure of steam from the reactor system.

### **GENERAL INFORMATION:**

Certain retirements have been coded as outliers and are not expected to occur again. These include retirements for steam generators and vessel head replacements as well as retirements related to the Company's uprate projects. Interim retirements for this account have averaged about \$25.5 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** The 70-R0.5 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for current rates. In this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty-year experience bands. The analysis of the historical data results in similar indications of interim survivor curves as in the previous study, therefore, the 70-R0.5 survivor curve still represents a good fit of the historical data.

**Recommendation:** The recommendation is to maintain the current estimate to the 70-R0.5 survivor curve based on the current life analysis.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In Docket No. 20210015-EI a net salvage estimate for interim retirements of (5) percent was proposed and used for current rates. The data available for the historical net salvage analysis ranged from 1986 through 2023. Cost of removal and gross salvage have been recorded in most years with removal costs normally exceeding gross salvage. The overall average cost of removal is (29) percent, the average gross salvage is 16 percent, and the average net salvage is (13) percent. In recent years, the overall average has trended less negative. The most recent ten-year average is (4) percent. The most recent five-year average is (7) percent.

The overall trend in the historical data is to less negative net salvage than the current (5) percent estimate.

Recommendation:

The recommendation is to maintain the current estimate of (5) percent. This estimate is adjusted for interim retirements to a (1) percent composite net salvage percent based on the more recent analysis.

## **Account 323 (FERC): Turbogenerator Units**

This account includes the installed cost of main turbine-driven units and accessory equipment used in generating electricity by steam.

### **GENERAL INFORMATION:**

Certain retirements have been coded as outliers and are not expected to reoccur. These include retirements related to the Company's uprate projects. Interim retirements for this account have averaged about \$27 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** The 55-O1 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and was used for current rates. In the life analysis for this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty-year experience bands. The historical interim retirement pattern is a relatively flat curve, and the O1 fits the data well. The 55-O1 is a good fit of the historical data, although there are reasons to expect that that interim retirements may not occur at quite the level as in recent years. For this reason, an interim survivor curve with a somewhat longer life is appropriate.

**Recommendation:** The recommendation is the 55-O1 interim survivor curve, which is somewhat longer than the best fitting curves but consistent with expectations for the account.

### **NET SALVAGE ANALYSIS:**

**Discussion:** A net salvage estimate for interim retirements of 5 percent was proposed and adopted in Docket No. 20210015-EI. Thirty-eight years of historical data were available for the net salvage analysis, ranging from 1986 through 2023. Most years have recorded cost of removal and gross salvage. There are large gross salvage amounts in many years. Most of these are the salvage for components that were refurbished and reused. Some of these transactions have been coded as outliers and are not expected to reoccur. While other transactions related to refurbished components remain in the analysis, there may be the same potential for refurbishment going forward as has been recorded in the historical data.

The overall average cost of removal is (17) percent, the

average gross salvage is 20 percent, and the average net salvage is 3 percent. The most recent ten-and five-year averages are positive 8 and positive 4 percent, respectively.

Due to the age of the nuclear plants (each is over thirty years old) there is the possibility that there will be less reuse of refurbished components in the future than is reflected in the historical data. The data supports an estimate of 5 percent, which is similar to the overall average but less positive than the most recent ten-year average net salvage.

Recommendation:

Use a positive 5 percent net salvage for this account. This estimate is adjusted for interim retirements to a 2 percent composite net salvage percent.

## **Account 324 (FERC): Accessory Electric Equipment**

This account includes the cost installed of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced by nuclear power and the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts. Such motors shall be included in the account in which the equipment with which they are associated is included.

### **GENERAL INFORMATION:**

The Company's step-up transformers are not contained in the account and are instead in Account 353.1, Step-Up Transformers. Certain retirements have been coded as outliers and are not expected to reoccur. These include retirements related to the Company's uprate projects. Interim retirements for this account have averaged about \$2.2 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 90-R2 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for current rates. In this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty- year experience bands.

Based on the analysis for the current study, the 90-R2 survivor curve still represents a good fit of the historical data, like the 2019 study.

Recommendation: The recommendation is to maintain current interim survivor curve to the 90-R2 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (15) percent was proposed and approved in the 2021 Depreciation Study. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. Cost of removal exceeds gross salvage in most years, and removal costs have been higher in recent years than in earlier years. The overall average cost of removal is (52) percent, the average gross salvage is 1 percent, and the average net salvage is (51) percent. The most recent ten-year average is (57) percent and the most recent five-year average is (62) percent which both reflect that cost of removal has increased in recent years.

The data supports a more negative net salvage estimated than the current (10) percent estimate. Net salvage has been less negative in the most recent two years than in some of the prior years. For this reason, a more gradual increase is appropriate at this time.

Recommendation:

The recommendation is to maintain the net salvage estimate of (15) percent. The (15) percent estimate is adjusted for interim retirements to a (2) percent composite net salvage percent.

**Account 325 (FERC):      Miscellaneous Power Plant Equipment**

This account includes the cost installed of miscellaneous equipment in and about the nuclear generating plant devoted to general station use and which is not properly included in any of the foregoing nuclear-power production accounts.

**GENERAL INFORMATION**

Interim retirements for this account have averaged about \$1.9 million over the past ten years.

**SERVICE LIFE ANALYSIS:**

Discussion:                      The 50-R0.5 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for current rates. In this study, bands analyzed for this account include the overall band as well as the most recent ten-, twenty- and thirty- year experience bands.

The 50-R0.5 survivor curve is a good fit of the historical data.

Recommendation:              Maintain current interim survivor curve to the 50-R0.5 survivor curve.

**NET SALVAGE ANALYSIS:**

Discussion:                      A net salvage estimate for interim retirements of (10) percent was proposed and adopted in the 2021 Depreciation Study. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. There is cost of removal and gross salvage in most years with cost of removal typically exceeding gross salvage. The overall average cost of removal (25) percent, the average gross salvage is 2 percent, and the average net salvage is (22) percent. Most of the gross salvage occurred in a single year, 1993. More recent years have shown more negative net salvage with the ten-year average of (32) percent and the most recent five-year average of (40) percent.

The approved (10) percent net salvage estimate continues to be a reasonable, if conservative, estimate.

Recommendation:              Continue to use the currently authorized net salvage estimate of (10) percent. This estimate is adjusted for interim retirements to a (4) percent composite net salvage percent.



## **OTHER PRODUCTION PLANT**

The standalone FPL Other Production generating stations include twelve combined cycle plants, simple cycle combustion turbines (CTs) at Ft. Myers, Lauderdale, and Gulf Clean Energy Center, and one gas turbine peaking plants at Lansing Smith. The table below shows the Company's fossil Other Production fleet by type of plant.

<b>Plant</b>	<b>Type</b>
Ft. Myers	Combined cycle and simple cycle
Sanford	Combined cycle
Manatee	Combined cycle
Martin	Combined cycle
Turkey Point	Combined cycle
West County	Combined cycle
Cape Canaveral	Combined cycle
Riviera	Combined cycle
Pt. Everglades	Combined cycle
Okeechobee	Combined cycle
Lansing Smith	Combined cycle
Dania Beach	Combined cycle
Lauderdale GTs	Peaker gas turbines
Ft. Myers GTs	Peaker gas turbines
Lauderdale Peakers	Peaker combustion turbines
Ft. Myers Peakers	Peaker combustion turbines
Lansing Smith Unit A	Peaker combustion turbine
GCEC Combustion Turbine	Peaker combustion turbines

### **GENERAL INFORMATION:**

#### ***Combined Cycle***

The Company's combined cycle plants include two distinct types of construction. Ft. Myers and Sanford were repowered as combined cycles from retired steam plants using the existing steam turbine and generator with new gas fired turbines and heat recovery boilers. Manatee, Martin, Turkey Point, West County, Cape Canaveral, Riviera, Pt. Everglades, Lansing Smith, Dania Beach and Okeechobee were constructed as new

combined cycle plants.

The plants in FPL's combined cycle fleet range in age and efficiency. As examples, Martin Units 3 and 4 were placed in service in 1994 and operate with an average net operating heat rate (ANOHR) of approximately 7,300 Btu/kwh, while the Dania Beach plant was placed in service in 2022 and operates with an ANOHR of approximately 6,100 Btu/kWh.

FPL's customer load results in operating characteristics for its combined cycle plants that differ from most other companies in the industry. A high percentage of the Company's customer base is residential and commercial which results in high peak loads during the day and low loads at night. Due to this load profile, FPL needs to frequently cycle the combustion turbines within its combined cycle plants off at night and on during the day. The result of the cycling of these plants is more wear and tear on FPL's combined cycle fleet. The combination of this cycling, as well as other factors including higher average temperatures and higher chloride levels in the water and air in Florida, has been factored into the overall life spans and the lives of components of the facilities. However, combined cycles have the flexibility to follow load as the Company adds significant renewable generation. The Company has continued to invest in its fleet to maintain and improve operations as the load and generation profile has changed since the plants were originally installed. Given these considerations, the current life span estimates continue to be within a range of reasonableness and no change is recommended.

However, FPL has made, and plans to make, significant investments to upgrade many of the components at its combined cycle facilities. These investments include upgrading components referred to as capital spare parts which include assets such as turbine blades and rotors, compressor blades and combustor components. For example,

most of the General Electric (GE) plants were constructed with combustion turbine components referred to as 7FA.03. To resolve durability concerns and reduce fuel consumption, the Company has, and continues to, replace these parts with improved capital spare parts components (referred to as 7FA.04 and 7FA.05). FPL's expectation is that the significant investments in these plants will improve the heat rates and operations of these facilities. FPL also completed a project at Okeechobee to construct a 20 MW electrolyzer to produce hydrogen that can be used in the combined cycle plant at up to a 5% blend.

The current life span estimates for FPL's combined cycle plants is 50 years, which was adopted in Docket No 20210015-EI. The recommendation in this study is to continue to use a 50-year life span for the Company's combined cycle plants. This estimate is within the range of estimates used for combined cycle plants for other utilities.

Modern combined cycle plants are highly efficient machines that require capital investments at scheduled intervals in order to ensure optimal operating conditions. Each unit is on a schedule that requires inspection, refurbishment and/or replacement of major gas turbine components. As a result, many assets in each combined cycle plant have significantly shorter lives than the plants themselves. In the previous study, these assets were assigned to a separate subaccount and were studied as a separate depreciable group. Capital spare parts have shorter service lives and more positive net salvage than most of the other assets at each plant. In this study, capital spare parts have been studied separately from other assets at the plants.

### ***Peaker Plants***

The simple cycle combustion turbines at Ft. Myers, Gulf Clean Energy Center and Lauderdale are similar to the combustion turbines found at the Company's combined

cycle plants, except they do not have a steam cycle. The life spans for the combustion turbine peaker and simple cycle plants are estimated to be 50 years (the same as used for combined cycle plants). A 40-year life span was adopted for simple cycle units in FPL's 2021 base rate case settlement agreement in Docket No. 20210015-EI. The capital spare parts for combustion turbine peakers are expected to have longer service lives than those at combined cycle plants due to fewer run hours (which extends the time capital spare parts remain in the engine between scheduled maintenance).

The Company also has peaker gas turbines located at Ft. Myers and Lauderdale and a peaker oil-fired turbine at the Lansing Smith site. Many of the gas turbines at Ft. Myers and Lauderdale were retired in recent years. Those that remain are expected to continue to be in service until 2031, consistent with the retirement date recommended in the previous depreciation study. The Lansing Smith simple cycle plant is expected to retire in 2037.

With the exception of the life analysis for capital spare parts, the peaker plants have been combined with the combined cycle plants for the analyses of interim survivor curves and interim net salvage. For most assets, the expected lives and net salvage costs are considered similar enough that the benefit of a larger sample size for the combined analysis results in the most appropriate approach for each account. However, the interim survivor curve life analysis for capital spare parts for the peaker units was performed separately due to different life expectations for each type of unit.

## **LIFE AND NET SALVAGE ESTIMATES**

The probable retirement dates estimated for the combined cycle and new peaker facilities are based on a 50-year life span. The life span estimates for the solar facilities are 35 years. Both of these estimates are consistent with the current life spans for these

facilities that were adopted in Docket No 20210015-EI. A description of each fossil generating site, a description of the solar facilities, and the estimated probable retirement dates for each facility, is included in the pages that follow.

Interim survivor curves and interim net salvage were estimated for each account based on judgment incorporating a number of factors including the historical analysis of interim retirements, cost of removal and gross salvage. An account by account discussion of the development of the life and net salvage parameters for interim retirements is included in the pages that follow the general information on each facility.

### Fort Myers Combined Cycle and Simple Cycle Plant

The Fort Myers Plant is located between the Caloosahatchee and Orange Rivers seven miles east of Fort Myers. The site includes the power plant, Tice substation, switchyard, and various support structures.

The site consists of a natural gas fired combined cycle unit, dual fuel peaking combustion turbines and gas turbine peakers. Unit 2 is a 6-on-2 combined cycle unit consisting of 6 GE 7FA combustion turbines, 6 Foster Wheeler Heat Recovery Steam Generators (HRSG), and two steam turbines. Unit 2 is a repowered unit which began commercial operation May 31, 2002. It was constructed utilizing the previous Unit 1 steam turbine which began commercial operation December 2, 1958. Unit 2 steam turbine began commercial operation July 15, 1969. The generation capacity at the summer peak rating of Unit 2 is 1,808 megawatts.

The two dual fuel simple cycle units, Unit 3A and Unit 3B, began commercial operation June 1, 2003. They are GE 7FA combustion turbines similar to the Unit 2 CTs. The combined generating capacity for the two combustion turbines is 380 megawatts at the summer peak rating. Two newer simple cycle turbines, Unit 3C and Unit 3D, were placed in service in 2016. These units are also GE 7FA units although are newer technology than the original simple cycle units on the site.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
2	Combined Cycle	Natural Gas	1869	2002	2043	40	2053	50
3A - 3B	Simple Cycle	Natural Gas	390	2003	2043	39	2053	49
3C - 3D	Simple Cycle	Natural Gas	426	2016	2056	40	2066	50

**Manatee Combined Cycle Plant**

The Manatee Plant is located in Manatee County approximately five miles east of Parrish, Florida. The facility is a 4-on-1 combined cycle unit (Unit 3) as well as two steam units (Units 1 and 2). The Company has recently installed solar and battery energy storage facilities on the site.

The combined cycle technology maximizes the beneficial use of the site while minimizing environmental, land use and cost impacts. Manatee Unit 3’s generating capacity is 1,244 megawatts at the summer peak rating. Unit 3 consists of four GE “F” Class Combustion Turbines and four HRSG’s which utilize waste heat from the CT to produce steam for the steam turbine generator.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
3	Combined Cycle	Natural Gas	1,346	2005	2045	40	2055	50

### **Martin Combined Cycle Units 3, 4 and 8**

The Martin Combined Cycle units are located in Martin County 40 miles northwest of West Palm Beach and five miles east of Lake Okeechobee. The facility currently consists of three combined cycle generating units (Units 3, 4 and 8). Two steam units at the facility (Units 1 and 2) were retired in 2018 and a thermal solar facility was retired in 2023.

Unit 3 began commercial operation in February 1994, while Unit 4 was placed in service in April 1994. Martin Units 3 and 4 each consists of two GE 7FA combustion turbines, two HRSGs, and one steam turbine and have a combined generating capacity of 938 megawatts at the summer peak rating. The higher operating temperatures of the combustion turbines allow the use of a more efficient reheat steam cycle. Operating costs were lowered using advanced "dry Low-NOx" burners on the CTs.

The combustion turbines and the steam turbine generators were supplied by General Electric, while the HRSGs and the stacks were fabricated and installed by the Henry Vogt Machine Company.

Martin Unit 8 began commercial operation on June 14, 2001, with two combustion turbines operating in a simple cycle mode. These two combustion turbines were then integrated with two new GE 7FAs (Units 8C and 8D), four new duct fired heat recovery steam generators (HRSGs) and one steam turbine (STG). A mechanical draft cooling tower and all necessary balance of plant items were also installed. This combined cycle unit went commercial in June of 2005. Unit 8 has a generating capacity of 1,135 megawatts at the summer peak rating.



Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
3	Combined Cycle	Natural Gas	520	1994	2044	50	2044	50
4	Combined Cycle	Natural Gas	520	1994	2044	50	2044	50
8	Combined Cycle	Natural Gas	1,327	2005	2055	50	2055	50

### Sanford Combined Cycle Plant

The Sanford plant is located just west of Lake Monroe on the north bank of the St. Johns River in Volusia County. The current facilities are two repowered natural gas-fired units. Sanford Units 1 and 2 were removed from service in 1964. Sanford Unit 3 (a steam unit) was placed into service May 1959 and removed from service in 2012. Units 4 and 5 were originally placed into service July 1972 and June 1973 as steam units. Units 4 and 5 were removed from service in October 2001 and July 2002, respectively. Both Units 4 and 5 were repowered and placed in service as combined cycle units in 2003 and 2002, respectively.

Units 4 and 5 are both 4 on 1 combined cycle units consisting of eight GE 7FA combustion turbines, two Foster Wheeler HRSGs, and two Foster Wheeler steam turbines. The combined generating capacity of Units 4 and 5 is 2,380 megawatts at the summer peak rating.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
4	Combined Cycle	Natural Gas	1,272	2003	2053	50	2053	50
5	Combined Cycle	Natural Gas	1,226	2002	2052	50	2052	50

### Turkey Point Combined Cycle Plant

The Turkey Point Plant is located on Biscayne Bay in Dade County, south of Miami, Florida. There are two nuclear generating units (Units 3 and 4), a combined cycle plant, a large network of cooling canals and a clean water recovery center at the site.

Combined Cycle Unit 5 went into commercial operation May 2007. The combined cycle’s technology maximizes the beneficial use of the site while minimizing environmental, land use and cost impacts otherwise associated with the development of the plant. Unit 5 utilizes many common facilities which increases the generating capacity without increasing overall size of the site. Unit 5’s cooling water is now sourced from the Clean Water Recovery Center which began operations in 2024.

Unit 5 consists of four (4) nominal 170 MW GE “F” class combustion turbines and four (4) Heat Recovery Steam Generators, which utilize waste heat from the CTs to produce steam for one (1) steam turbine generator. The generating capacity of Unit 5 is 1,292 megawatts at the summer peak rating.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
5	Combined Cycle	Natural Gas	1358	2007	2057	50	2057	50

**West County Energy Center**

The West County Energy Center is located in Palm Beach County, west of Seminole Pratt-Whitney Road and north of State Road 80 (also known as State Road 441 and US Highway 98). Units 1 and 2 were placed in service in 2009 and Unit 3 was placed in service in 2011.

The three units are configured as 3-on-1, i.e., three combustion turbines to one steam generator. The combined generating capacity of the three units is 3,657 megawatts at the summer peak rating. Each unit produces approximately 1,250 megawatts. The combustion turbines are Mitsubishi 501G1s. The steam turbines are Toshiba units. The HRSGs were supplied by Nooter Eriksen.

Combustion controls and selective catalytic reduction (SCR) minimize emissions. Emergency/back-up fuel is ultra-low sulfur light oil. The site is served by an extension of Gulfstream’s natural gas pipeline.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
1	Combined Cycle	Natural Gas	1349	2009	2059	50	2059	50
2	Combined Cycle	Natural Gas	1349	2009	2059	50	2059	50
3	Combined Cycle	Natural Gas	1349	2011	2061	50	2061	50

**Cape Canaveral Combined Cycle**

The Cape Canaveral Next Generation Clean Energy Center is in Brevard County on North U.S. Highway 1 between Cocoa and Titusville. The plant was placed in service in 2013. The plant is configured as a 3-on-1, i.e., three combustion turbines to one steam turbine generator, with a generating capacity of 1,210 megawatts at the summer peak rating. The combustion turbines are Siemens 8000H gas turbines. Combustion controls and selective catalytic reduction (SCR) minimize emissions. Emergency/back-up fuel is ultra-low sulfur light oil. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
5	Combined Cycle	Natural Gas	1418	2013	2063	50	2063	50

**Riviera Combined Cycle**

The Riviera Next Generation Clean Energy Center is located on US Highway 1 in Riviera Beach, Palm Beach County. The plant was placed in service in 2014. The plant is configured as a 3-on-1, i.e., three combustion turbines to one steam turbine generator, with a generating capacity of 1,212 megawatts at the summer peak rating. The combustion turbines are Siemens 8000H gas turbines. Combustion controls and selective catalytic reduction (SCR) minimize emissions. Emergency/back-up fuel is ultra-low sulfur light oil. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
5	Combined Cycle	Natural Gas	1398	2014	2064	50	2064	50

**Port Everglades Combined Cycle**

The Port Everglades Plant is located in Broward County at the Port Everglades seaport, which is near the cities of Hollywood and Ft. Lauderdale, Florida. The combined cycle plant, which replaces the retired steam plant that had been located at the same site, is planned to be placed in service in 2016. The plant is configured as a 3-on-1, i.e., three combustion turbines to one steam generator, with a generating capacity of 1,237 megawatts at the summer peak rating used. The combustion turbines are Siemens 8000H gas turbines. Combustion controls and selective catalytic reduction (SCR) minimize emissions. The Port Everglades plant previously included 12 small simple cycle combustion turbines, which have been retired and fully demolished. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
5	Combined Cycle	Natural Gas	1333	2016	2066	50	2066	50

**Okeechobee Combined Cycle**

The Okeechobee Clean Energy Center is located in northeastern Okeechobee County. The plant was placed in service in March of 2019. The OCEC is configured as a 3-on-1, i.e., three “H” class combustion turbines to one Siemens steam generator with a generating capacity of 1,720 megawatts at the summer peak rating used. The combustion turbines are GE 7HA.02 gas turbines. Combustion controls and selective catalytic reduction (SCR) minimize emissions. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

This site also contains a new hydrogen plant pilot that produces clean hydrogen using solar power and blends the hydrogen with natural gas before entering the combined cycle.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
1	Combined Cycle	Natural Gas	1720	2019	2069	50	2069	50



**Dania Beach Combined Cycle**

The Dania Beach Clean Energy Center is located in Dania Beach, Florida. The plant was placed in service in 2022 and is configured as a 2-on-1 combined cycle system, consisting of two Mitsubishi M501JAC advanced-class combustion turbines paired with one steam turbine. The facility has a generating capacity of approximately 1,200 megawatts (MW) at summer peak conditions. Combustion controls and a selective catalytic reduction (SCR) system are employed to minimize emissions, ensuring compliance with environmental standards.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
7	Combined Cycle	Natural Gas	1246	2022	2072	50	50	2072

**Gulf Clean Energy Center**

The Gulf Clean Energy Center, is located in Pensacola, Florida. In 2021, the facility underwent significant modernization, including the construction of a 39-mile natural gas pipeline from Century to the plant, enabling the conversion from coal to natural gas. Additionally, four new, highly efficient combustion turbines were installed, contributing to a combined generating capacity of approximately 900 megawatts (MW). These upgrades have enhanced the plant's reliability and efficiency.

Unit	Generation Type	Fuel Type	Nameplate Capacity	Date in Service	Current		Recommended	
					Retirement Date	Life Span	Retirement Date	Life Span
8	Simple Cycle	Natural Gas	926	2021	2071	50	2071	50

### **OTHER RENEWABLE PRODUCTION PLANT**

In 2010, FPL began operating its landfill gas facility at Perdido, which converts methane from decomposing waste into electricity and helps lower greenhouse gas emissions. In 2023, the company commissioned a pilot clean hydrogen production facility at Okeechobee, aimed at evaluating hydrogen's viability as a low-carbon energy source. Both sites are projected to operate for up to 50 years.

## **SOLAR PRODUCTION PLANT**

FPL has added many solar generating facilities in the last 10 years. The Company expects to add several more over the next five years. The Company's solar facilities are photovoltaic plants. Martin Solar, which was a thermal solar facility that is integrated with the steam cycle of Martin Unit 8, has been retired. Most have a capacity of approximately 75 MW. The Company has both fixed mount facilities and tracker facilities.

FERC Order 898, effective January 1, 2025, revises the Uniform System of Accounts (USofA) to include new accounts for renewable energy assets. Specifically, it introduces Account 338 for Solar Production and Account 387 for Energy Storage, among others. Therefore, the new solar and energy storage accounts used in this study align with these updated standard accounts.

The service lives for each plant are based on estimated life spans for each unit as well as interim retirements. While a life span approach for solar was used in the prior depreciation study, the current study adopts a mass property approach. The Company has 96 solar facilities in service as of December 31, 2024, with plans to add several more over the next few years. The number of facilities and relative homogeneity among sites lends itself to a mass property approach for developing depreciation rates. This recommendation is consistent with recent study filed and approved for Tampa Electric in Docket No. 20240026-EI. The current life span estimate is 35 years and the 35-S2.5 is recommended for all non-inverter equipment. Inverters are expected to be replaced over the life spans of the facilities. The recommended 20-S2.5 survivor curve is consistent with expectations for the service lives for these assets and consistent with estimates used for other utilities.

## **ENERGY STORAGE PLANT**

FPL has added energy storage in various locations including Manatee, Dania Beach and Wynwood. Energy storage sites are typically collections of lithium-ion batteries in large containers similar to shipping containers. The sites also have auxiliary electric equipment such as inverters. The largest storage facility under construction is at Manatee which is a site integrated with the Manatee solar facility. Energy storage assets are included in both generation and distribution functions of plant depending on the location and function. The assets in each function are generally similar in construction, although the Manatee facility is much larger. The functionality of each site can vary as well depending on whether a site is integrated with a generating facility or is integrated with the grid. Further, as batteries degrade in capacity at a facility such as Manatee, the Company may be able to add new batteries to maintain the full capacity of the facility. At other sites with smaller footprints or space constraint, the degradation of batteries is more likely to result in replacements.

The current estimate for energy storage facilities is a 20-year service life with no net salvage. While energy storage assets are new technologies, estimates for other utilities typically range from 10 to 15 years. However, energy storage facilities for other utilities are much smaller in scale than the Manatee facility and may also serve different functions. Due to both the differences in FPL's energy storage assets and the Company's expectations for newer energy storage technology, the Company expects that a twenty-year service life is attainable. The recommendation is for a 20-S3 survivor curve and zero net salvage.



## **Account 341 (FERC): Structures and Improvements**

This account includes the cost of structures and improvements for other power generation.

### **GENERAL INFORMATION:**

The structures in this account include all structures located at the Company's other production plants. Interim retirements for this account have averaged about \$2.8 million per year over the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 80-S0 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for current rates.

For this study, bands analyzed included the overall experience as well as the most recent ten- and twenty-year experience bands. Based on the statistical analysis, there are better fitting curves than the current estimate. The 80-S0 survivor curve represents a good fit of the historical data. This estimate forecasts that around 25% of the original installations in this account would be retired as interim retirements over a 50-year life span which is a reasonable expectation for the assets in this account.

Recommendation: Maintain the current estimate of the 80-S0 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (25) percent was proposed in Docket No. 20210015-EI and used for current rates. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986-2023. The overall average cost of removal is (30) percent, the average gross salvage is 3 percent, and the average net salvage is (27) percent. More recent years have experienced similar percentages of net salvage. The most recent ten-year average is (25) percent and the most recent five-year average is (26). More recent years are also more representative of the current fleet of combined cycle plants.

The data continue to support the approved estimate. While the overall average net salvage is somewhat more negative than the current estimate, the most recent five-year average of (26) percent is close to the current estimate of (25) percent.

Recommendation: The recommendation is to maintain the current negative net salvage estimate of (25) percent. This estimate is adjusted for interim retirements to a (5) percent composite net salvage percent for both combined cycle and peaker plants.



**Account 342 (FERC): Fuel Holders, Producers and Accessories**

This account includes the installed cost of fuel handling and storage equipment used between the point of fuel delivery to the station and the intake pipe through which fuel is directly drawn to the engine as well as the cost of gas producers and accessories devoted to the production of gas for use in prime movers driving main electric generators.

**GENERAL INFORMATION**

Interim retirements have averaged less than \$1.4 million per year for this account.

**SERVICE LIFE ANALYSIS:**

Discussion: The 60-R0.5 survivor curve was proposed for interim retirements in the 2021 Depreciation Study and used for current rates.

For this study, bands analyzed included the overall experience, as well as the most recent ten- and twenty-year experience bands. The data indicate a lower mode curve than the current estimate. The 60-R0.5 survivor curve represents a good fit of the historical data.

Recommendation: Maintain the current survivor curve, 60-R0.5.

**NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study, a net salvage estimate for interim retirements of (5) percent was proposed and used for current rates. In the historical net salvage analysis, which consists of data from 1987 through 2023, most years have experienced cost of removal while fewer have experienced gross salvage. The overall average cost of removal was (15) percent, the average gross salvage was 1 percent, and the average net salvage was (14) percent. More recent years have experienced lower levels of net salvage. The most recent five-year average is (19) percent. More recent years are also more representative of the current fleet of combined cycle plants.

The data indicate that there is typically negative net salvage for this account. The trend in the recent data is to less negative net salvage than the approved estimate. An estimate of (5) percent is supported by the data and represents a reasonable indication of future expectations for this account.

Recommendation: Maintain the current net salvage estimate of (5) percent. This estimate is adjusted for interim retirements to a (2) percent composite net salvage percent for both combined cycle plants and peaker plants.

## **Account 343 (FERC): Prime Movers - General**

This account includes the installed cost of prime movers, including their auxiliaries, devoted to the generation of electric energy.

### **GENERAL INFORMATION:**

In the 2016 Depreciation Study, Account 343 was segregated between Capital Spare Parts and the remaining assets in Account 343, referred to as Prime Movers – General. Capital spare parts include components of the gas cycle of the Company’s combined cycle and peaker plants such as hot gas path and combustor components that are inspected and refurbished at regular intervals. The Prime Movers – General depreciable group includes the other components included in Account 343. The assets in Prime Movers – General are expected to have longer service lives than capital spare parts and to experience lower levels of gross salvage.

For Prime Movers – General, interim retirements have averaged approximately \$51 million per year for the past 10 years. The Company has experienced retirements for some assets due to upgrades or needed replacements that are likely to occur less frequently in the future.

### **SERVICE LIFE ANALYSIS:**

Discussion: For Prime Movers – General, the 50-O1 survivor curve was proposed for interim retirements in the 2021 Depreciation Study and adopted in that docket.

For this study, bands analyzed included the overall experience as well as the most recent ten- and twenty- year experience bands. The service life indications for the various bands were relatively similar, although the most recent band indicates a somewhat shorter service life.

The 50-O1 is a good fit of the historical data. However, as discussed above, there are reasons to expect that there will be a lower rate of retirements in the future than has occurred historically.

Recommendation: Maintain the 50-O1 interim survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed in the 2021 Depreciation Study and used for current rates. For the historical net salvage analysis, thirty-eight years of data were available, ranging from 1986 through 2023. The overall average cost of removal was (11) percent, the average gross salvage was 8 percent, and the average

net salvage was (3) percent. The most recent ten- and five-year averages were (2) percent and positive (5) percent, respectively. The data in more recent years included higher gross salvage than in prior years.

The data support a less negative estimate than the current estimate. Due to the type of replacements in recent years, it is possible that gross salvage could be lower in the future. However, for the current study, the data are supportive of an estimate of zero net salvage.

Recommendation:

The recommendation is to use zero net salvage for this account. The estimate is the same adjusting for interim retirements for both combined cycle and peaker plants.

## **Account 343.2 (FERC): Prime Movers – Capital Spare Parts**

FERC Account 343 includes the installed cost of prime movers, including their auxiliaries, devoted to the generation of electric energy.

### **GENERAL INFORMATION:**

In the 2016 Depreciation Study, Account 343 was segregated between capital spare parts and the remaining assets in Account 343 and referred to as Prime Movers – General. Capital spare parts includes components such as compressor rotors and blades, turbine rotors and blades, fuel and transition nozzles, and turbine and compressor casings that are both in the units and are emergency spares.

Capital spare parts include components of the gas cycle of the Company's combined cycle and gas turbine plants that have shorter service lives than the plants themselves. These components include hot gas path and combustor components that are inspected and refurbished at regular intervals. For most of the components, these intervals have historically been 24,000 operating hours, although the interval length varies depending on the type of asset. Some assets have shorter outage intervals and others are replaced at longer intervals. At the time of inspections, many components are removed and refurbished. FPL retires each asset when refurbished and records a salvage value for the retired component. This amount, plus the refurbishment cost, is then recapitalized when returned to service. After three replacement cycles, the assets are retired. Most of the Company's combined cycle plants operate approximately 6,000 to 8,000 hours per year, and as a result, a typical inspection cycle had been approximately 3 to 4 years. Peaker plants operate for fewer hours each year, and therefore, the inspection cycle occurs less frequently.

The Company has made, and continues to make, significant investment in capital spare parts which for many plants will increase the inspection intervals as well as the service lives for capital spare parts. For example, the Company's GE plants either have been, or will be, upgraded from older generation 7FA.03 components to newer, more robust 7FA.04 and 7FA.05 components. These components both mitigate issues with corrosion and have longer inspection intervals (32,000 hours for many components compared to 24,000 hours for 7FA.03 components).

Additionally, FPL has invested to replace some assets such as rotors in some of its plants to address issues with these parts. Some of these transactions have been recoded as outliers in the statistical analysis because they are not expected to be recurring.

### **SERVICE LIFE ANALYSIS:**

Discussion: Separate life analyses were performed for combined cycle and peaker plants in the previous and current depreciation studies. The 9-L0 survivor curve was proposed for interim retirements for combined cycle capital spare parts and the 25-R1 was proposed for peaker plant capital spare parts in the 2016 Depreciation Study. Both of these estimates were used

for current rates.

Bands studied for combined cycle capital spare parts include the overall experience and the most recent 10- and 20-year experience bands. Experience and placement bands spanning 2002-2019 and 2007-2019 were also analyzed, as these ranges of years included the experience for newer plants.

Generally, the different bands had relatively similar life characteristics. The service life indications from the statistical analysis were similar to those of the previous depreciation study with lower mode L curves and average service lives of around 6 years representing the best fits of the historical data. However, similar to the previous study, the expectation is that upgrades to the components at many of the Company's plants, combined with reduced operating hours for some of the plants, will increase the time between inspections, on average, about 30 percent. Additionally, some of the retirements in recent years were due to corrosion issues with different types of components at certain plants. This activity is not expected to reoccur going forward (many of these transactions were excluded from the life analysis).

Given these considerations, an average service life of 8 or 9 years best represents the future expectations for this account. A low-mode L type curve is also representative of the assets in this account.

For peaker plants, bands studied in the analysis for this study include the overall band as well as the most recent ten- and twenty-year experience bands. While there is less data available for gas turbines than for combined cycles, the analysis of the historical data produced reasonable results. The service lives for these types of plants were longer than those of combined cycles due to both differences in components as well as to fewer operating hours. The current 25-R1 survivor curve represents a good fit of the historical data for gas turbines and reflects that the peaker plants will have longer periods of time between inspection intervals.

**Recommendation:**

Maintain the current 9-L0 survivor curve for combined cycle and the 25-R1 survivor curve for peaker plants. These estimates incorporate the statistical analysis of historical data as well as the future expectations for capital spare parts.

## NET SALVAGE ANALYSIS:

Discussion: The net salvage analysis is combined for combined cycle and gas turbine plants. A net salvage estimate for interim retirements of 35 percent was proposed for Capital Spare Parts in the 2021 Depreciation Study and used for current rates.

Data were available for the net salvage analysis from 1987 through 2019, although retirement experience has been much higher since 1999 and especially since 2003. The Company has experienced high levels of both cost of removal and gross salvage for retirements related to capital spare parts, although gross salvage typically exceeds cost of removal. While certain transactions related to corrosion issues were excluded from the life analysis, they have been included in the net salvage analysis because these transactions are not expected to have materially different net salvage than for other retirements.

In the net salvage analysis for this study, gross salvage exceeds cost of removal, with most of the salvage related to the refurbishment of components in this account. The overall average gross salvage is 44 percent, the average cost of removal is (7) percent, and the overall average net salvage is a positive 37 percent. More recent years have experienced somewhat more positive levels of net salvage. The most recent ten-year average net salvage is 41 percent, and the most recent five-year average net salvage is 36 percent.

When capital spare parts are removed from a plant in order to be refurbished, FPL records gross salvage based on the operating hours remaining before the component is scrapped (i.e. the time when it can no longer be refurbished). Many components can be in service for three cycles before being scrapped, meaning that they can be refurbished twice. For example, for components that have 24,000-hour inspection intervals and can be refurbished twice (i.e. will be scrapped after 72,000 operating hours). The first refurbishment results in 67 percent gross salvage, the second 33 percent gross salvage, and the third will result in the scrap value of the component. Thus, this process will result, on average, in gross salvage in the 35 to 40 percent range depending on scrap value. The resulting net salvage is about 30 to 40 percent based on cost of removal that has historically been around 5 percent. These expectations are consistent with the historical data.

The historical data and the Company's practices for recording salvage for these assets support a positive gross salvage estimate. The overall, and more recent, averages support a 35 to 40 percent net salvage estimate.

Recommendation:

Change the currently authorized net salvage rate of 35 percent to 40 percent. This estimate is adjusted for interim retirements to 37 percent composite net salvage percent for peakers. Based on the 9-L0 survivor curve estimate for combined cycle, the majority of the retirements of plant in service will be interim retirements, and so the 40 percent net salvage estimate applies to all combined cycle capital spare parts.



**Account 343 (FERC): Prime Movers – General – Solar**

This account includes the installed cost of prime movers, with their auxiliaries, devoted to the generation of solar energy.

**GENERAL INFORMATION:**

For Prime Movers – General – Solar, interim retirements have averaged approximately \$750,000 per year for the past 10 years.

**SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study, no interim retirements were included in the depreciation rates.

For this study, the overall band was studied with experience starting in 2009. The data indicate that there have been interim retirements for the account and an interim survivor curve is appropriate. The 50-R2.5 survivor curve is a good fit of the available data.

Recommendation: The 50-R2.5 survivor curve is recommended.

**NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of zero percent was proposed in the 2016 Depreciation Study and approved by the Commission. While the historical data do indicate that there could be some cost of removal related to these assets, a net salvage estimate of zero percent continues to be reasonable.

Recommendation: The recommendation is to maintain the current net salvage estimate of 0 percent.

**Account 344 (FERC): Generators**

This account includes the installed cost of diesel or other power-driven main generators.

**GENERAL INFORMATION**

Interim retirements for this account have averaged about \$5.9 million per year for the past ten years.

**SERVICE LIFE ANALYSIS:**

Discussion: The 65-R1 survivor curve was proposed for interim retirements in the 2021 Depreciation Study and was used for current rates.

In the analysis for this study, bands studied include the overall band as well as the most recent ten- and twenty-year experience bands. More recent bands indicate somewhat shorter average service lives than the overall band.

Lower mode survivor curves fit the data better than the current estimate. The 65-R1 survivor curve is a good fit of the overall data.

Recommendation: Maintain the current estimate to the 65-R1 survivor curve.

**NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (25) percent was proposed in the 2021 Depreciation Study and used for current rates. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. Cost of removal has exceeded gross salvage in most years. The overall average cost of removal was (45) percent, the average gross salvage was 6 percent, and the average net salvage was (39) percent. Most of the gross salvage was recorded in 2013 and 2014. The most recent ten-year net salvage average is (35) percent and the most recent five-year net salvage average is (37) percent.

The data support a more negative net salvage estimate than the approved (20) percent estimate. A (25) percent net salvage represents a gradual change from the approved estimate and is reasonable given the historic data.

Recommendation: Change the approved estimate of (20) percent to a net salvage estimate of (25) percent. This estimate is adjusted for interim retirements to a (6) percent composite net salvage percent for combined cycle and a (5) percent composite net salvage percent for peaker plants.

## **Account 345 (FERC): Accessory Electric Equipment**

This account includes installed cost of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced in other power generating stations as well as the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts. Such motors shall be included in the account in which the equipment with which it is associated is included.

### **GENERAL INFORMATION:**

The Company's step-up transformers are not contained in the account and are, instead, in Account 353.1, Step-Up Transformers. Interim retirements have averaged \$3.8 million per year for the past ten years.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 65-S0 survivor curve was proposed for interim retirements in Docket No. 20210015-EI and used for current rates.

Bands studied in the life analysis for this study include the overall experience as well as the most recent ten-and twenty-year bands. The historical data provide good indications of the service life for interim retirements.

The 65-S0 survivor curve represents a good fit of the historical data and is a better match to the data than the current estimate.

Recommendation: Maintain the current interim survivor curve estimate to the 65-S0 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of (10) percent was proposed in the 2021 Depreciation Study and used for current rates. The historical data available for the net salvage analysis ranged from 1986 through 2023. The overall average cost of removal was (13) percent, the average gross salvage was 1 percent, and the average net salvage was (12) percent. The most recent ten-year net salvage average was (12) percent, and the most recent five-year average was (11) percent.

While the data could support a more negative net salvage estimate, the approved (10) percent estimate remains

reasonable.

Recommendation:

Continue to use the approved net salvage estimate of (10) percent. This estimate is adjusted for interim retirements to a (3) percent composite net salvage percent for both combined cycle and peaker plants.

**Account 346 (FERC):      Miscellaneous Power Plant Equipment**

This account includes the installed cost of miscellaneous equipment in and about the other power generating plant, devoted to general station use, and which is not properly included in any of the foregoing other power production accounts.

**GENERAL INFORMATION**

Interim retirements for this account have averaged approximately \$500,000 per year for the past ten years.

**SERVICE LIFE ANALYSIS:**

Discussion:                      The 60-R1 survivor curve was proposed for interim retirements in the 2021 Depreciation Study and used for current rates. Bands studied in the life analysis for this study include the overall band as well as the most recent ten- and twenty-year experience bands.

The data indicate a somewhat longer life for interim retirements. The 60-R1 survivor curve represents a good fit of the data through the representative data points.

Recommendation:              Maintain the current interim survivor curve to the 60-R1 survivor curve.

**NET SALVAGE ANALYSIS:**

Discussion:                      A net salvage estimate for interim retirements of (5) percent was proposed and approved in the 2021 Depreciation Study. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. Most recent years with retirements show some cost of removal and limited gross salvage. The overall average cost of removal is (8) percent, the average gross salvage is 0 percent, and the average net salvage is (8) percent. The most recent ten-year average net salvage was (9) percent, and the most recent five-year average was (5) percent. These averages are driven by larger cost of removal amounts recorded in 2017 through 2019.

Recommendation:              The historical data support that a negative net salvage estimate is appropriate. The recommendation is to maintain a (5) percent estimate which is the same estimate as used for steam miscellaneous equipment. This estimate is adjusted for interim retirements to a (1) percent estimate for both combined cycle and peaker plants.

## **Account 338.02 (FERC): Structures and Improvements**

This account includes the installed cost of structures and improvements specifically associated with solar power generating facilities. It covers permanent and non-movable infrastructure necessary for the operation of solar assets, such as foundations, support structures for solar panels, fencing, access roads, and other station-related improvements not classified under other specific solar production accounts.

### **GENERAL INFORMATION**

Solar accounts were life spanned in the prior study. However, a mass property approach is proposed in the present study and interim survivor curves recommended. This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: No interim retirements were estimated in the 2021 Depreciation Study and this expectation was used for current rates.

Recommendation: Use the 35-S2.5 survivor curve, which has a life expectation consistent with the overall facility.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

## **Account 338.04 (FERC): Solar Panels**

This account includes the installed cost of solar panels used for generating electricity from solar energy.

### **GENERAL INFORMATION**

Solar accounts were life spanned in the prior study. However, a mass property approach is proposed in the present study and interim survivor curves recommended. This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 50-R2.5 was proposed for interim retirements in the 2021 Depreciation Study and was used for current rates.

Recommendation: Since this account is no longer life-spanned, the recommendation is to reduce the life for this account and use the 35-S2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.



## **Account 338.05 (FERC): Collector System**

This account includes the installed cost of electrical systems that collect and transmit power from solar panels to inverters or substations.

### **GENERAL INFORMATION**

Solar accounts were life spanned in the prior study. However, a mass property approach is proposed in the present study and interim survivor curves recommended. This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 50-R2.5 was proposed for interim retirements in the 2021 Depreciation Study and was used for current rates.

Recommendation: Since this account is no longer life-spanned, the recommendation is to reduce the life for this account and use the 35-S2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

## **Account 338.06 (FERC): Generator Step-Up Transformers**

This account includes the installed cost of transformers that increase voltage to connect generated power to the transmission system.

### **GENERAL INFORMATION**

Solar accounts were life spanned in the prior study. However, a mass property approach is proposed in the present study and interim survivor curves recommended. This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 50-R2.5 was proposed for interim retirements in the 2021 Depreciation Study and was used for current rates.

Recommendation: Since this account is no longer life-spanned, the recommendation is to reduce the life for this account and use the 35-S2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

### **Account 338.07 (FERC): Inverters**

This account includes the installed cost of inverters that convert DC power from solar panels into AC power for grid use.

#### **GENERAL INFORMATION**

Solar accounts were life spanned in the prior study. However, a mass property approach is proposed in the present study and interim survivor curves recommended. This account, established under FERC Order 898, did not exist in the previous study.

#### **SERVICE LIFE ANALYSIS:**

Discussion: The 50-R2.5 was proposed for interim retirements in the 2021 Depreciation Study and was used for current rates.

Recommendation: Since this account is no longer life-spanned, the recommendation is to reduce the life for this account. It is anticipated that inverters will be more regularly replaced than other assets at the solar sites. The 20-S2.5 survivor curve is recommended.

#### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

## **Account 338.08 (FERC): Other Accessory Electrical Equipment**

This account includes the installed cost of auxiliary electrical equipment supporting solar generation, not classified in other accounts. This account, established under FERC Order 898, did not exist in the previous study.

### **GENERAL INFORMATION**

Solar accounts were life spanned in the prior study. However, a mass property approach is proposed in the present study and interim survivor curves recommended.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 50-R2.5 was proposed for interim retirements in the 2021 Depreciation Study and was used for current rates.

Recommendation: Since this account is no longer life-spanned, the recommendation is to reduce the life for this account and use the 35-S2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

## **Account 387.02 (FERC): Structures and Improvements**

This account includes the installed cost of structures and permanent improvements necessary for energy storage facilities, such as foundations, housing, and access infrastructure.

### **GENERAL INFORMATION**

This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 20-S3 was recommended and approved in the 2021 Depreciation Study.

Recommendation: Maintain the 20-S3 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

## **Account 387.03 (FERC): Energy Storage Equipment**

This account includes the installed cost of equipment used to store energy, such as batteries or other storage technologies.

### **GENERAL INFORMATION**

This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 20-S3 was recommended and approved in the 2021 Depreciation Study.

Recommendation: Maintain the 20-S3 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

### **Account 387.05 (FERC): Collector System**

This account includes the installed cost of systems that collect and transfer stored energy to the grid or other components.

#### **GENERAL INFORMATION**

This account, established under FERC Order 898, did not exist in the previous study.

#### **SERVICE LIFE ANALYSIS:**

Discussion: The 20-S3 was recommended and approved in the 2021 Depreciation Study.

Recommendation: Maintain the 20-S3 survivor curve.

#### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

### **Account 387.07 (FERC): Inverters**

This account includes the installed cost of inverters that convert stored DC energy into AC power for grid use.

#### **GENERAL INFORMATION**

This account, established under FERC Order 898, did not exist in the previous study.

#### **SERVICE LIFE ANALYSIS:**

Discussion: The 20-S3 was recommended and approved in the 2021 Depreciation Study.

Recommendation: Maintain the 20-S3 survivor curve.

#### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.



## **Account 387.11 (FERC): Miscellaneous Energy Storage Equipment**

This account includes the installed cost of auxiliary equipment supporting energy storage systems, not classified under other specific accounts.

### **GENERAL INFORMATION**

This account, established under FERC Order 898, did not exist in the previous study.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 20-S3 was recommended and approved in the 2021 Depreciation Study.

Recommendation: Maintain the 20-S3 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: A net salvage estimate for interim retirements of 0 percent was proposed and approved in the 2021 Depreciation Study.

Recommendation: Maintain a 0 percent net salvage estimate.

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**PART XI. DETAIL OF TRANSMISSION, DISTRIBUTION  
AND GENERAL PLANT**

## **Account 350.2 (FERC): Easements**

This account includes the cost of land and land rights for electric transmission.

### **GENERAL INFORMATION**

This account includes easements used for transmission plant, both for substations and for transmission lines.

### **SERVICE LIFE ANALYSIS:**

Discussion: For land rights accounts, it is not uncommon to have a limited level of retirements in the historical data, and therefore, the results of the life analyses do not provide definite results for this account. Typical average lives in the industry for this account are in the 60- to 80-year range. In the 2021 Depreciation Study for FPL, the 75-S4 survivor curve estimate was proposed, although the 100-R4 was adopted in that docket.

The 75-S4 survivor curve is a reasonable estimate for this account and is consistent with the overall life cycle of other transmission plant accounts.

Recommendation: Use the 75-S4 survivor curve which is the same estimate as recommended in the previous study for FPL.

### **NET SALVAGE ANALYSIS:**

Discussion: There has been limited historical net salvage activity in this account. Typically estimates of zero percent are used for land rights, as there is generally neither cost of removal nor gross salvage when land rights are retired. An estimate of zero percent is currently used for FPL.

Recommendation: Retain current net salvage estimate of zero percent.

## **Account 352 (FERC): Structures and Improvements**

This account includes the cost of structures and improvements for electric transmission. This includes the cost of all buildings and fixtures permanently attached to the structures and improvements.

### **GENERAL INFORMATION**

Structures in this account are transmission buildings that usually house controls for substations and offices. There are also other types of property associated with transmission including fencing, walkways, lighting, etc. The buildings are constructed of brick, block and metal. Retirements are generally the result of deterioration or inadequacy. Structures are also retired when an entire substation is removed from service.

### **SERVICE LIFE ANALYSIS:**

Discussion: For FPL, the 70-R1.5 survivor curve was recommended for this account in the 2021 Depreciation Study and was adopted in that docket. Bands analyzed in the statistical analysis include the overall experience band with activity since 1941 as well as more recent 20-, 30- and 40- year bands. The most recent 30- and 40-year placement bands were also analyzed. Lower mode curves than the R3 provided better fits of the data. Given the work on the transmission system that will occur in the coming years, it would not be reasonable to increase the service life too significantly for this account. The 75-R1.5 survivor curve represents a more reasonable interpretation of the historical data for the representative data points than the existing survivor curve estimates and is within the range of typical estimates for this type of property, although it is towards the upper end of the range.

Recommendation: The recommendation is to increase the service life for this account and modify the curve shape. The 75-R1.5 survivor curve is recommended for this account.

### **NET SALVAGE ANALYSIS:**

Discussion: The current net salvage estimate for FPL is (15) percent. Cost of removal and gross salvage have varied from year to year which is not uncommon for an account such as this that has various types of assets in different locations.

The overall average for cost of removal is (27) percent. The overall average gross salvage is 11 percent, although most

of this was recorded in 2019. The overall average net salvage is 17 percent. The most recent five-year average net salvage is (6) percent, although this average is influenced by gross salvage in 2019 that was higher than normal in both dollar and percentage terms. Overall, the long term and more recent average net salvage support that negative net salvage is still appropriate and that the current estimate for FPL, which is like the most recent five-year average and is less negative than the overall average, continues to be reasonable for this account.

Recommendation: Continue to use the current (15) percent net salvage for this account.

## **Account 353 (FERC): Station Equipment**

This account includes the cost of station equipment for electric transmission, specifically transforming, conversion and switching equipment.

### **GENERAL INFORMATION**

This account includes all transmission substation equipment and is the largest transmission account. Two of the components that make up the largest portion of the investment in this account are transformers and circuit breakers. Transformers and circuit breakers are typically retired due to failure, proactive replacement and capacity needs or upgrades. Predictive replacements (i.e., the replacement of assets predicted to fail due to the results of analyses such as dissolved gas analysis) have become more common, and FPL has installed real-time dissolved gas analysis devices on many of its larger transformers. FPL has a program to replace older oil-filled breakers which is nearing completion. There is also a switch replacement program and a program to replace relays. Solid state relays are being replaced with microprocessor-based relays which typically have shorter lives than the older style relays.

Retirement, cost of removal and gross salvage transactions related to events not expected to reoccur, such as the early failure of a transformer, were excluded from the life and net salvage analyses.

### **SERVICE LIFE ANALYSIS:**

Discussion: According to FPL personnel, breakers and transformers have a design life of 30 to 35 years. However, if these assets are operated at a lower capacity the equipment can last as long as 50 years. Newer transformers may not last as long as the older ones due to tighter design tolerances. Environmental and climate conditions in FPL's service area, such as heat, rain, wind, lightning, and salt spray, all have an impact on the service life of substation equipment. For these reasons, FPL experiences shorter service lives for this type of equipment than many others in the industry.

A 41-S0 survivor curve was recommended in the 2021 Depreciation Study for FPL. The 44-L1 survivor curve was adopted in that docket. Bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40-year bands. The most recent 30- and 40- year placement bands were also analyzed. Each of the bands produced fairly similar results with the best fitting curves having average service lives close to 50 years and low to mid mode R and S type curves.

The statistical analysis is considered indicative of the future experience for this account. While some factors, such as tighter design tolerances, could lead to shorter service lives in the future these may be offset by predictive maintenance and other programs.

The 50-S0 is a good fit for the most significant historical data points and has a slightly longer service life than the recommendation in the 2021 Depreciation Study. This survivor curve is consistent with estimates of other utilities for this type of property, and although it is closer to the lower end of the range, this should be expected for the reasons mentioned above.

Recommendation: The recommendation for this account is the 50-S0 survivor curve which is a good fit of the historical data. This estimate also takes into consideration information provided by FPL personnel and experience of the industry.

#### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL, the recommendation was for zero percent net salvage, and an estimate of zero percent was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall average cost of removal is (13) percent, the overall average gross salvage is 10 percent, and the overall average net salvage is (3) percent. Cost of removal has been relatively consistent over the full period of the net salvage analysis. The most recent 10- and 20-year averages are (4) and (5) percent respectively, and most three-year averages are in the 8 to 15 percent range, especially in the past 20 years.

Gross salvage has trended lower overall, although there have been some larger gross salvage amounts in recent years. Some of these gross salvage amounts, which are related to warranty retirements and reimbursements, are not expected to be typical of the future experience for all assets in the account. Gross salvage was higher in the late 1980s and early 1990s, but since that time it has been more moderate. The most recent 20-year gross salvage is 9 percent, and the most recent 10-year average gross salvage is 10 percent.

As a result of the decrease in gross salvage from the 1980s and 1990s, net salvage has trended somewhat more negative. The most recent 20-year net salvage is (5)

percent, and the most recent 10-year average is (4) percent. The most recent five-year average is more influenced by the gross salvage recorded in 2019 and was one percent.

Recommendation:

While the most recent 10- and 20-year average net salvage percents support negative net salvage estimate, more recent years have seen higher gross salvage on average. For this reason, it is reasonable to retain the current estimate of zero percent net salvage. However, if gross salvage returns to a lower level, a negative net salvage estimate may be appropriate in the future.



## **Account 353.1 (FERC): Station Equipment – Step-Up Transformers**

This account includes the cost of station equipment located at the Company's generating facilities, specifically step-up transformers.

### **GENERAL INFORMATION**

Step-up transformers were part of Account 353, Station Equipment, until 2000 when FPL moved these assets to a separate subaccount. Historical plant investment and reserve were split into a new subaccount. There have been many retirements of step-up transformers in recent years. FPL has retired many power plants at the end of their useful lives which resulted in retirements of step-up transformers.

Retirement, cost of removal and gross salvage transactions related to events not expected to reoccur, such as the early failure of a transformer, were excluded from the life and net salvage analyses.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL, the recommended life and curve was 30-R1. The 38-R1 survivor curve was adopted in that docket. Data was available for actuarial analysis from 2000 through 2019. The statistical analysis indicated shorter service lives than the existing estimate with best fitting curves having average service lives in the high 20s and low to mid modes. The shorter service lives are the result of a higher level of retirements in recent years.

**Recommendation:** The 40-S0 survivor curve is recommended for this account. This estimate is somewhat longer than the best fitting curves (for example the 26-R1 or 26-S0) which reflects that retirements may not occur at the same rate as in recent years.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL, the recommendation was for zero percent net salvage, which was adopted in that docket. Twenty-three years of data were available for the net salvage analysis, ranging from 2000 to 2023. The overall cost of removal was (2) percent, the overall gross salvage was 2 percent, and the overall net salvage was (1) percent. The historical data, therefore, indicates net salvage that is close to the current zero percent estimate.

**Recommendation:** Continue to use the approved zero percent net salvage, which is the same estimate as for Account 353, Station Equipment.



## **Account 354 (FERC): Towers and Fixtures**

This account includes the cost of towers and fixtures used in electric transmission.

### **GENERAL INFORMATION**

Most of the assets in this account were placed in service in the 1970s and 1980s, corresponding with the construction of the FPL's nuclear plants and coal plants. There were also large additions in the 1990s. FPL is replacing most of its 500 kV structures and proposes to recover these costs through capital recovery schedules. The estimates for this account will, therefore, apply to the new assets and assets that remain.

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the 65-R4 survivor curve was recommended. The 70-R4 survivor curve was adopted in that docket. Bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40-year bands. The most recent 30- and 40-year placement bands were also analyzed statistical results show an increase in retirement rates in the late 30 to 40-year age ranges. Estimates for other utilities typically range from 50 to 75 years. Higher mode R curves are also the most common for survivor curve estimates for this account.

A higher mode curve is indicative of the causes of retirement for these types of assets. Towers are generally retired when the transmission line is rerouted or replaced with conductors upgraded for heavier duty. Towers also are replaced due to foundation decay. It is possible that the environmental and climate conditions in Florida could impact the service lives of towers as is the case with other types of assets.

The data indicates a service life than the 70-R4 survivor curve is appropriate. Both the 60-R4 and 65-R4 are reasonable fits of the available data, although the 65-R4 gives less consideration to retirements at earlier ages of the original life table and is reasonable for the remaining assets in this account.

Recommendation: The recommendation is for the estimated survivor curve to remain 70-R4.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL, an estimate of (25) percent was recommended, and an estimate of (15) percent

was adopted in that docket. While there has been a relatively limited level of retirement activity, there have been more retirements available in recent years than were available for the previous study. Each year since 2009 has experienced cost of removal with the average cost of removal since 2009 averaging (233) percent of retirements for this period. This average is largely driven by large removal costs recorded in 2019.

The data supports a negative net salvage estimate. It is reasonable to expect negative net salvage for towers, as large transmission towers require manpower and equipment to remove. Negative net salvage is also consistent with other transmission and distribution line structures, such as poles, which have more recorded net salvage data. The recommended net salvage estimate for transmission poles is (50) percent and for distribution poles is (90) percent. Thus, these factors, as well as the historical data for this account, support that a more negative net salvage estimate is appropriate.

Recommendation:

A more negative estimate is supported by the historical data. However, there has not been as much activity for this account as for other overhead transmission line accounts. For this reason, a more gradual change is recommended for this study. An estimate of (25) percent net salvage is recommended.

## **Account 355 (FERC): Poles and Fixtures**

This account includes cost of poles (all types) and fixtures used in electric transmission.

### **GENERAL INFORMATION**

As a part of their storm hardening programs, FPL has, and continues to, replace its wood poles with steel or concrete poles. Currently, most of the Company's transmission poles are steel or concrete. Retirements for transmission poles typically occur due to damage, deterioration, loading, capacity, and relocations. Retirements have also occurred due to storm hardening.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL, the 60-R1 survivor curve was recommended, and adopted in that docket. For the current study, bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40-year bands. The most recent 30- and 40-year placement bands were also analyzed. The actuarial analysis indicated best fitting curves with average service lives of around 45 to 50 years and low or mid-mode curves. However, due to the replacement of wood poles with concrete poles, the overall composition of this account has changed. Most transmission poles are now steel or concrete instead of wood. Steel or concrete poles are expected to have a longer average service life than wood poles. This is supported by the statistical analysis for wood and concrete distribution poles for which data were available to study the types of poles separately. Many of the new steel or concrete structures as part of the 500 kV line rebuild will also be in this account and are likely to have longer lives than seen in the historical data. As a result, the future expectations for this account are for a longer service life than has been experienced historically.

**Recommendation:** The recommendation is for a change in the estimated survivor curve to the 60-R1 which is a longer service life than the best fitting survivor curves from the statistical analysis but is consistent with the future expectations for this account.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL, the recommendation was for (50) percent net salvage. A (40) percent net salvage estimate was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging

from 1986 to 2023. The overall average cost of removal is (144) percent, the average gross salvage is 33 percent, and the overall average net salvage was (111) percent. The most recent five-year average net salvage was (191) percent.

The removal of concrete poles often requires the use of a crane which, in addition to higher equipment costs, can increase costs related to road closures, traffic control and safety requirements. However, concrete poles are also more expensive to install, so it is reasonable to expect a similar ratio of net salvage to original cost for concrete poles as for wood poles in the future.

A portion of the increase in cost of removal in recent years has been due to the volume of work performed, particularly for the Company's storm hardening programs. The volume of work has impacted the cost for pole replacements, primarily due to contractor costs which have increased because of the demand for their services. Once the storm hardening program is completed, FPL's expectation is that these costs will moderate. However, gross salvage should also be expected to be lower than in recent years. Many of the recorded gross salvage amounts in recent years are related to reimbursements that should not be expected to recur (at least at the same rate) in the future.

Given these considerations, the overall and more recent averages are considered to provide a reasonable basis for the net salvage estimates for this account. While the expectation is that cost of removal should moderate when compared with recent years, the same should be expected for gross salvage.

Recommendation:

The overall average net salvage and the most recent five-year averages are more negative than the current estimate. The historical net salvage analysis, therefore, continues to support an estimate of (50) percent which is recommended.

## **Account 356 (FERC): Overhead Conductors and Devices**

This account includes the cost of overhead conductors and devices on tower lines used for electric transmission.

### **GENERAL INFORMATION**

Transmission conductor is primarily for capacity and relocations. Damage and failure can also result in the replacement of conductor, as conductors exposed to greater wind loading suffer more metal fatigue.

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the 60-R0.5 survivor curve was recommended and adopted in that docket. For the study, bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40-year bands. The most recent 30- and 40-year placement bands were also analyzed. Most bands have similar service life indications.

The actuarial analysis indicates average service lives of around 55 to 60 years with low to mid mode curves resulting in the best fits. The statistical analysis, therefore, indicates that an increase in average service life could be appropriate for this account.

The 60-R0.5 is a good fit of the historical data and should remain in place.

Recommendation: Keep the current survivor curve of 60-R0.5

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL, the recommendation was for (50) percent net salvage. A (45) percent net salvage estimate was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall average cost of removal was (119) percent, the average gross salvage was 20 percent, and the overall average net salvage was (99) percent. The average net salvage has trended more negative in recent years with the most recent ten-year average at (160) percent and the most recent five-year average at (233) percent. However, these averages have largely been driven by cost of removal incurred in 2019. The historical data, therefore, support a more negative estimate than the approved (45)

percent. More recent three-year averages have also been more negative than the approved estimate.

Recommendation: Change the current net salvage estimate from (45) percent to (50) percent. This estimate is conservative relative to the overall average of (70) percent.



## **Account 357 (FERC):     Underground Conduit**

This account includes the cost of underground conduit and tunnels for housing of cables and wires for transmission conductors.

### **GENERAL INFORMATION**

Underground conduit for transmission is typically cathodically protected steel. Older conduit with 230 kV and higher conductor typically contains cable oil, while 115 kV and below typically has pressurized nitrogen. Most of the assets in this account have been installed since the mid-1960s with over three-quarters of the investment in the account having been installed since 1999.

### **SERVICE LIFE ANALYSIS:**

Discussion:                     In the 2021 Depreciation Study for FPL the 65-R4 survivor curve was recommended and adopted in 2019. For the current study, bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. Because most of the assets are 50 years old or less, there have been relatively few retirements for the account. The statistical analysis is, therefore, inconclusive. The historical data do indicate some retirements but, in general, does not support any change in service life from the current 65-R4. Most estimates for others in the industry are in the 50- to 65-year range, so this estimate remains reasonable.

Recommendation:             The recommendation is to continue to use the current 65-R4 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion:                     In the 2021 Depreciation Study for FPL, the recommendation was for zero percent net salvage which was adopted in that docket. Similar to the life analysis, the historical data are not conclusive for the net salvage analysis. The overall average cost of removal is (254) percent. The recorded cost of removal amounts in many years are much higher than the retirement amounts. The expectation is that in the future, when more conduit is retired, that cost of removal will moderate.

To the extent conduit is retired in place, there should be limited cost of removal and gross salvage which supports the approved zero percent net salvage. However, oil-filled conduit may have removal

requirements which could result in cost of removal for oil-filled pipe.

Recommendation:

The recommendation, at this time, is to retain the current zero percent net salvage rate. However, the data do indicate that cost of removal is often recorded when retirements are made. In future studies a negative net salvage estimate may be appropriate.

## **Account 358 (FERC):     Underground Conductors and Devices**

This account includes the cost of underground conductors and devices for electric transmission.

### **GENERAL INFORMATION**

Similar to Account 357, most of the assets in this account have been installed since the mid-1960s. Over 70 percent of the investment has been installed since 1999.

### **SERVICE LIFE ANALYSIS:**

Discussion:                     In the 2021 Depreciation Study for FPL the 65-R3 survivor curve was recommended which was adopted in that docket. For the current study, bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40- year bands. The most recent 30- and 40-year placement bands were also analyzed. The statistical analysis was not conclusive, although the 65-R3 survivor curve continues to be a reasonable fit of the ages for which most of the investment has been in service.

The R3 curve remains a good fit of the historical and is a reasonable for this type of property, because it has a shorter tail and a more reasonable maximum life.

Recommendation:             The recommendation is to continue to keep the 65-year life but change the curve from a R3 to a R2.5. This remains a good fit of the available historical data.

### **NET SALVAGE ANALYSIS:**

Discussion:                     In the 2021 Depreciation Study for FPL, the recommendation was for (20) percent net salvage which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall average cost of removal was (299) percent (driven by the removal costs recorded in 2018 and 2019), the overall gross salvage was 10 percent and the overall average net salvage was (289) percent. Gross salvage has been recorded in 4 of the 34 years, and there has not been any gross salvage since 2000.

Recommendation:             The data indicate that negative net salvage continues to be appropriate. Because the level of historical retirements is somewhat limited, it is recommended to maintain the net salvage estimate of (20).

**Account 359 (FERC): Roads and Trails**

This account includes the cost of roads and trails for access to electric transmission facilities.

**GENERAL INFORMATION**

Most of the assets in this account have been installed since the 1970s and over 97 percent of the assets in service as of 2019 are for vintages 1974 and subsequent. As a result, the retirement experience is somewhat limited. Many of the retirements that have occurred are related to the retirements of culverts and bridges. Additionally, soil sampling and other compliance testing is often required when a road or trail is retired or if there are improvements to that road.

**SERVICE LIFE ANALYSIS:**

Discussion:

In the 2021 Depreciation Study for FPL, the 75-R4 survivor curve was recommended and adopted in that docket. For the current study, bands analyzed in the statistical analysis include the overall experience band, with activity since 1941, as well as more recent 20-, 30- and 40-year bands. The most recent 30- and 40-year placement bands were also analyzed. Because most of the assets are 50 years old or less, there have been relatively few retirements for the account. The statistical analysis is, therefore, inconclusive. The historical data does indicate some retirements but, in general, does not support any change in service life for the account from the current 75-R4.

Most estimates for others in the industry are in the 55- to 75-year range, so the existing 75-R4 survivor curve remains reasonable.

Recommendation:

Continue to use the authorized 75-R4 survivor curve.

## NET SALVAGE ANALYSIS:

Discussion: In the 2021 Depreciation Study for FPL the recommended net salvage estimate was (10) percent which was adopted in that docket. The net salvage analysis indicates negative net salvage is appropriate for this account. The overall average cost of removal is (179) percent, the average gross salvage is 9 percent, and the overall average net salvage is (169) percent.

Many of the retirements have been for assets such as culverts and bridges. While these retirements are indicative of future experience for culverts and bridges, the retirements of assets such as roads may experience less costs of removal than culverts and bridges. For this reason, the expectation is for a less negative net salvage than indicated by the historical data.

Recommendation: The recommendation is to continue to use the current (10) percent net salvage.

## **Account 361 (FERC): Structures and Improvements**

This account includes the cost of structures and improvements used in connection with electric distribution substations. This includes the cost of all buildings and fixtures permanently attached to the structures.

### **GENERAL INFORMATION:**

The structures in this account are typically control buildings with the majority being constructed of concrete or metal. Battery storage buildings are also included in this category as are improvements such as fencing.

### **SERVICE LIFE ANALYSIS:**

Discussion: The 70-R2.5 survivor curve was recommended in the 2021 Depreciation Study for FPL and was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed.

The statistical analysis indicates the 70-R2.5 survivor curve remains a good fit of the most representative data points. This estimate is toward the upper end of average service lives typically made for this account.

Recommendation: Maintain the 70-R2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL a net salvage estimate of (15) percent was recommended and was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was (32) percent and the overall gross salvage was 34 percent. The overall net salvage was 2 percent. The overall net salvage has been relatively consistent over time. The most recent ten- and five-year averages of net salvage have been 18 percent and 39 percent, respectively.

Overall, the current (15) percent net salvage estimate continues to consistent with the historical data. This is the same estimate as recommended for similar property for Account 352, Structures and Improvements.

Recommendation: The recommendation is to continue to use the current (15) percent net salvage.

## **Account 362 (FERC): Station Equipment**

This account includes the cost of station equipment used for the purpose of changing the characteristics of electricity in connection with its distribution.

### **GENERAL INFORMATION:**

This account includes distribution substation equipment. Two types of property that make up a large portion of the investment in this account are circuit breakers and transformers. In discussions with FPL personnel, the Company indicated that the service lives of breakers and transformers (which makes up the largest investment in this account) have a 30- to 35-year design life but can have longer lives if operated at a lower capacity. Transformers and circuit breakers are typically retired due to failure, proactive replacement and due to capacity needs or upgrades. There is a program to replace switches and a program to replace relays. Solid state relays are being replaced with microprocessor-based relays which typically have shorter lives than the older style relays.

### **SERVICE LIFE ANALYSIS:**

Discussion: The proposed service life estimate for this account in the 2021 Depreciation Study for FPL was 49-S0.5. The 51-S0.5 survivor curve was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The actuarial analysis indicates a trend to a somewhat longer service life than recommended in the previous study.

Newer transformers may not last as long as the older ones due to tighter design tolerances. This could mitigate the trend to a longer service life. Environmental and climate conditions in FPL's service area, such as heat, rain, wind, lightning, and salt spray, all have an impact on the life of substation equipment. For these reasons, FPL experiences shorter service lives for this type of equipment than many others in the industry.

The 50-S0 is a good fit of the historical data. Estimates with somewhat shorter average service lives fit many of the data points better, although the 51-S0.5 matches data from more recent experience bands and some of the later data points.

Recommendation: Decrease the average service life from 51 to 50 and retain the current S0 curve type.



## NET SALVAGE ANALYSIS:

Discussion: In the 2021 Depreciation Study for FPL the proposed net salvage estimate was (10) percent. An estimate of (5) percent was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall average cost of removal for this period was (18) percent, the average gross salvage was 5 percent, and the overall average net salvage was (14) percent. More recent averages also indicate net salvage of close to (10) percent. Thus, the historical data support a more negative net salvage estimate than the current (5) estimate.

Recommendation: Change the current (5) percent net salvage for this account to (10) which is the same estimate recommended in the 2021 Depreciation Study.

**Account 363 (FERC): Energy Storage Equipment**

This account includes the installed cost of energy storage equipment used for load managing purposes.

**GENERAL INFORMATION:**

Energy storage sites are typically collections of lithium-ion batteries in large containers similar to shipping containers.

**SERVICE LIFE ANALYSIS:**

Discussion: The current estimate for energy storage facilities is a 20-year service life. While energy storage assets are new technologies, estimates for other utilities typically range from 10 to 15 years.

The service life estimate for distribution energy storage assets is the same for all of FPL's energy storage facilities which includes the Manatee facility discussed in Part X of this report. Due to both the differences in FPL's energy storage assets and FPL's expectations for newer energy storage technology, FPL expects that a twenty-year service life is attainable.

Recommendation: The recommendation is for a 20-S3 survivor curve net salvage.

**NET SALVAGE ANALYSIS:**

Discussion: This account currently has a net salvage estimate of zero. This estimate is also a common estimate used for these types of assets by other utilities.

Recommendation: Continue to use the current zero percent net salvage estimate.

## **Account 364.1 (FERC): Poles, Towers and Fixtures - Wood**

This account includes the cost of wooden poles, towers, and appurtenant fixtures for supporting electric overhead distribution conductors and service wires.

### **GENERAL INFORMATION**

Distribution poles are typically either wood or concrete. FPL's storm hardening programs have led to the replacement of many wood poles with new concrete poles or stronger wood poles. The majority of FPL's feeders have been upgraded through the storm hardening program with the remainder currently expected to be upgraded within the next decade. FPL has pole inspection programs in which each distribution pole is inspected every eight years.

### **SERVICE LIFE ANALYSIS:**

Discussion: In addition to storm hardening, the causes of pole retirements include the pole inspection program as well as loading, storms, road widening, inadequacy, reconductoring and car accidents.

In the 2021 Depreciation Study for FPL, Account 364 was subdivided into subaccounts for wood and concrete poles. The 40-R2 survivor curve was recommended for wood poles, and the 44-R2.5 survivor curve was adopted in that docket.

Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed.

The results of the statistical analysis showed average service lives in the 40-year range for wood poles. The statistical indications for wood poles were for low to mid mode curve types.

The Company's storm hardening programs have increased the retirement of assets earlier than would have occurred due to physical forces of retirement, as older infrastructure is replaced with more robust and durable systems. While this results in shorter asset lives in the near term due to increased replacement activity, the new, hardened assets are designed for greater longevity. Consequently, we anticipate a shift toward longer asset lives in the future, reflecting the improved durability and reliability of the upgraded infrastructure. The service life estimate considers

both of these factors and balances both as it relates to assets in service as of the study date.

Recommendation: For wood poles, the 42-R1.5 survivor curve is supported by the historical data and is recommended.

### **NET SALVAGE ANALYSIS:**

Discussion: While data is available for separate net salvage analyses for wood and concrete poles since the implementation of FPL's current depreciation rates, this only comprises six years of data. For this reason, the net salvage analysis for poles was primarily based on a combined analysis of both wood and concrete poles. Concrete poles are generally more expensive both to install and remove than wood poles. It is, therefore, reasonable to expect that a consistent net salvage estimate is appropriate for both types of poles.

The storm hardening program, in which wood poles are replaced with concrete poles, tends to have higher replacement costs. Not only are concrete poles more expensive, but often special handling and the use of large cranes is required due to the size and weight of concrete poles. Additionally, storm hardening work often occurs near major roadways which typically have higher costs.

In general, distribution poles have become more costly to replace over the past 15 to 20 years. Reasons for increased costs include greater labor and contractor costs; higher permitting costs; road closures and roadblocks; increased labor time, which leads to temporary repairs for traffic; greater safety requirements, especially involving hazardous waste removal, special dump yards, and special handling; increased time coordinating jobs with other utilities; and compliance with environmental laws.

Additionally, FPL has approximately 600,000 feeder and lateral poles that have joint-use attachments. FPL currently estimates that the vast majority of the lateral poles retired as part of the Company's storm hardening programs will transfer ownership to the joint use attacher at the time of retirement. Net salvage will be limited for these poles, which has been incorporated into the net salvage estimate.

In the 2021 Depreciation Study for FPL, an estimate of (90) percent was recommended. A net salvage estimate of (60) percent was adopted in that docket.

The historical data support that a more negative estimate than the approved (60) percent is appropriate for this account. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall average cost of removal was (193) percent, the overall average gross salvage was 2 percent, and the overall average net salvage was (192) percent. While removal costs have trended higher for the reasons described above, gross salvage has trended lower. Salvage for wood poles is lower due to disposal of retirements, as wood poles typically can no longer be sold to third parties to use as mulch due to environmental rules.

The combination of higher removal costs and lower gross salvage results in the more recent data indicating even more negative net salvage. The historical net salvage percentages have not been as low as (60) percent since the early 2000s. While the overall net salvage is (156) percent, the most recent ten- and five-year averages are (209) and (224) percent, respectively. The three-year moving averages have exceeded (100) percent each year since the 2001-2003 period. Most of the three-year averages have exceeded (150) percent for the past decade.

As noted above, discussions with FPL personnel support the higher cost of removal observed in the historical data. However, there is also the potential that the storm hardening work in recent years has resulted in higher costs of removal, and that costs may moderate over time. Because much of the storm hardening to date has occurred on critical lines, it has been more likely to be located near main roads. Due to permitting and other work requirements, costs can be higher for this type of work than is the case for work on lateral lines. Accordingly, while it should be expected that much of the increase in removal costs should continue for the future, costs may moderate somewhat once the storm hardening program is completed and be lower than the (200) percent or more that has been experienced in some years.

Recommendation:

The data support a more negative net salvage estimate, although a relatively gradual change to (90) percent is recommended. This incorporates that a portion of poles will have limited net salvage, as well as that the level of

retirement activity in recent years has affected the overall level of cost of removal.

## **Account 364.2 (FERC): Poles, Towers and Fixtures - Concrete**

This account includes the cost of concrete poles, towers, and appurtenant fixtures for supporting electric overhead distribution conductors and service wires.

### **GENERAL INFORMATION**

FPL's storm hardening program has led to the replacement of many wood poles (as well as older concrete poles) with new concrete poles. Poles are designed for the applicable wind zone. This program will lead to improvements in reliability but has increased retirements as poles found to be deficient will be replaced proactively as opposed to upon failure. Concrete poles can often cost more to remove than wooden poles as crane rental is often required due to the weight of concrete poles.

### **SERVICE LIFE ANALYSIS:**

Discussion: The causes of pole retirements include the pole inspection program as well as loading, storms, road widening, inadequacy, reconductoring and car accidents. Concrete poles are expected to have a longer physical life than wood poles. However, deterioration can still occur with concrete poles as salt spray can get into cracks of concrete poles leading to deterioration and replacement.

In the 2021 Depreciation Study for FPL the 50-R1.5 survivor curve was recommended for concrete poles which was a longer life than indicated by the historical data. The 56-S0 survivor curve was adopted in that docket.

Given the significant investment in concrete poles, this account was divided into wood and concrete poles in the 2016 Depreciation Study. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed.

The results of the statistical analysis indicated average service lives in the 40-year range for concrete poles and low to mid mode curve types. Thus, the data support an estimate with a shorter service life than the current estimate. However, newer concrete poles are stronger than those installed 30 or 40 years ago, and as a result, the expectation is that newer concrete poles could have a longer service life than is reflected in the historical data. Analysis of more recent placement bands supports that newer concrete poles could have a longer service life than older concrete poles.

Similar to wood poles, the Company's storm hardening programs have increased the retirement of assets earlier than would have occurred due to physical forces of retirement, as older infrastructure is replaced with more robust and durable systems. While this results in shorter asset lives in the near term due to increased replacement activity, the new, hardened assets are designed for greater longevity. Consequently, we anticipate a shift toward longer asset lives in the future, reflecting the improved durability and reliability of the upgraded infrastructure. The service life estimate considers both of these factors and balances both as it relates to assets in service as of the study date.

**Recommendation:** For concrete poles, a 50-R1 survivor curve is recommended. This estimate is longer than the indications in the historical data but is supported by the analysis of more recent placement bands and by information provided by management. It is also the same estimate as recommended in the 2016 Depreciation Study.

#### **NET SALVAGE ANALYSIS:**

**Discussion:** The current estimate for this account for FPL is (60) percent, which was adopted in that docket. The net salvage analysis for poles was based on a combined analysis of both wood and concrete poles. The net salvage analysis for these accounts has been discussed previously for Account 364.1.

**Recommendation:** More recent data could support an estimate of (150) percent or more, and the overall average supports an estimate of at least (90) percent. The recommendation at this time is for an estimate of (90) percent which is conservative compared to the historical data. If trends for more negative net salvage continue, a more negative estimate will be appropriate in future studies.



## **Account 365 (FERC): Overhead Conductors and Devices**

This account includes the cost of electric overhead conductors and devices used for distribution purposes.

### **GENERAL INFORMATION:**

AAC is the standard conductor used at FPL with 1.0, 3.0, 5.68 the most common type of wire. Some ACSR is also used. Overhead conductor is retired as the result of deterioration or too many splices, inadequate capacity or clearance, road widening, storms, and as part of the Company's Distribution Lateral Hardening Program which primarily transitions overhead infrastructure to underground systems. Older copper and small wire may also be proactively replaced.

### **SERVICE LIFE ANALYSIS:**

#### **Discussion:**

In the 2021 Depreciation Study for FPL, the recommendation and adoption was for a 55-R0.5 survivor curve. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The better fitting curves from the statistical analysis have average service lives in the 50- to 55-year range. More recent bands indicate a somewhat longer average service life than the overall band. The R0.5 curve was also a better fit of the representative data points than the approved R1 curve.

Similar to for poles, the storm hardening program has increased the retirement of assets earlier than would have occurred due to physical forces of retirement, as older infrastructure is replaced with more robust and durable systems. While this results in shorter asset lives in the near term due to increased replacement activity, the new, hardened assets are designed for greater longevity. Consequently, we anticipate a shift toward longer asset lives in the future, reflecting the improved durability and reliability of the upgraded infrastructure. The service life estimate considers both of these factors and balances both as it relates to assets in service as of the study date.

The 53-R0.5 survivor curve represents a somewhat longer service life than the overall band but fits more recent bands well. This estimate represents a slight decrease in average service life from the estimate agreed to in the most recent

case, but is reasonable given FPL's current operational landscape.

Recommendation: For Overhead Conductors and Devices, use a 53-R0.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the net salvage estimate was (75) percent. An estimate of (60) percent was adopted in that docket. Thirty-eight years of historical net salvage data were available for the net salvage analysis, ranging from 1986 to 2023. The overall average cost of removal for this period was (108) percent, the overall average gross salvage was 15 percent, and the overall average net salvage was (93) percent. However, cost of removal has trended higher and gross salvage lower in recent years. The most recent ten-year average cost of removal of (115) percent and the most recent five-year average cost of removal of (116) percent are both higher than the overall average, while the most recent ten- and five-year average gross salvage are lower than the overall average. The most recent five years experienced 12 percent gross salvage. The more recent data, therefore, indicate more negative net salvage than the overall average. The fourteen most recent three-year average costs of removal exceed 100 percent, and the thirteen most recent three-year averages of net salvage have been (90) percent or more negative.

The reasons for increasing costs for overhead conductor are like those for poles and include permitting requirements, safety requirements and traffic control requirements. However, like poles, there is the possibility that storm hardening work, which has been more likely to be adjacent to major roads, could experience higher removal costs. It is, therefore, possible that costs could moderate somewhat in the future.

Recommendation: The historical data support a more negative net salvage estimate than the current estimate. The recommendation is for a (75) percent net salvage estimate. This estimate is less negative than the overall average and is conservative when compared to more recent averages.

## **Account 366.6 (FERC): Underground Conduit – Duct System**

This account includes the cost of electric underground conduit and tunnels used for housing distribution cables.

### **GENERAL INFORMATION:**

Underground distribution conduit is typically PVC or in underground ducts (which are typically located in downtown areas). Underground conduit is most retired when damaged, accidentally dug up, or abandoned due to relocations or upgrades. FPL separates underground conduit into duct systems and direct buried. For the conduit in the duct system subaccount, most of the assets have been installed within the past 50 years. Over 99 percent of the investment in this account is vintage 1970 or newer.

The Company anticipates increased investments in conduit and other underground assets as the Distribution Lateral Hardening Program continues to rollout. This initiative prioritizes transitioning overhead infrastructure to underground systems, improving resiliency from extreme events as well as improved day-to-day reliability

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the recommendation was for the 70-R3 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The 70-R3 is still a reasonable fit of the representative historic data points and is towards the upper end of typical estimates for this account in the industry.

Recommendation: Continue to use the current 70-R3 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the net salvage estimate was zero percent which was adopted in settlement. Thirty-eight years of historical net salvage data were available for the net salvage analysis, ranging from 1986 through 2023. The overall cost of removal has been (12) percent, the overall gross salvage 8 percent, and the overall net salvage has been (4) percent. Both cost of removal and gross salvage have trended lower. The most recent five-year average is positive 7 percent.

Recommendation: More recent data indicate low levels of both cost of removal and gross salvage. The recommendation is to maintain the current zero percent net salvage estimate for this account. This estimate is consistent with the expectation that most assets in this account will be abandoned in place.

## **Account 366.7 (FERC): Underground Conduit – Direct Buried**

This account includes the cost of electric underground conduit and tunnels used for housing distribution cables.

### **GENERAL INFORMATION:**

All assets in service for this account have been installed since 1965. Almost all of the investment currently in service has been installed since the early 1970s and approximately half of that investment has been installed since the mid-2000s. River crossings for cable may be direct buried, and much of the installation in the 2000s was related to river crossings.

The Company anticipates increased investments in conduit and other underground assets as the Distribution Lateral Hardening Program continues to rollout. This initiative prioritizes transitioning overhead infrastructure to underground systems, improving resiliency from extreme events as well as improved day-to-day reliability

### **SERVICE LIFE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the recommendation was for the 55-R4 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. Because most of the assets are relatively young, the statistical analysis was not definitive. However, a longer average service life than the approved estimate provides a better fit of the representative data points.

**Recommendation:** Maintain the current survivor curve of 55-R4.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the recommendation was for a zero percent net salvage estimate which was adopted in that docket. The net salvage analysis for underground conduits was primarily based on a combined analysis of both duct system and direct buried assets.

Underground conduit that is direct buried is typically abandoned in place and therefore, typically experiences little cost of removal and gross salvage. The historical data do not provide support a change from the current zero percent net salvage.

Recommendation:            Retain the current zero percent net salvage for this account.

## **Account 367.6 (FERC): Underground Conductors and Devices – Duct System**

This account includes the cost of electric underground conductors and devices used for electric distribution.

### **GENERAL INFORMATION:**

FPL separates underground conductor into duct systems and direct buried. Conductor in conduit does not necessarily last longer than direct buried cable. However, it is easier to replace. Causes of retirement include failure, dig-ins and relocations. Failure for underground conductor is more common than for overhead conductor, and this may result in a shorter life for underground cable. Underground cable that is in PVC conduit or ducts is more likely to be removed when replaced than direct buried cable.

The Company anticipates increased investments in underground assets as the Distribution Lateral Hardening Program continues to rollout. This initiative prioritizes transitioning overhead infrastructure to underground systems, improving resiliency from extreme events as well as improved day-to-day reliability.

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the 44-S0 survivor curve was recommended. The 46-L0.5 survivor curve was adopted in settlement. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 20-, 30- and 40-year placement bands were also analyzed. Each band indicated similar service life characteristics.

The best fitting survivor curves typically had slightly longer service lives than the estimate from the previous study, with the best fitting curves having average service lives somewhat less than 55 years. The S0 survivor curve recommended in the previous study continues to be a good fit of the historical data. The 50-S0 survivor curve are good fits of the historical data. An increase in service life is consistent with the expectation that the quality of underground cable has improved, as newer cable has improved dielectric properties. These improvements in quality favor the 50-S0 over the 46-L0.5 or shorter service lives. The 50-S0 is also a good fit of the more recent placement bands analyzed.

Recommendation: The recommendation for this account is the 50-S0 survivor curve.

## NET SALVAGE ANALYSIS:

### Discussion:

In the 2021 Depreciation Study for FPL the recommendation was for a (5) percent net salvage estimate. An estimate of zero percent was adopted in settlement. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. The overall average cost of removal for this period was (22) percent and the overall gross salvage was 4 percent. The overall average net salvage was (18) percent. More recent years have experienced less negative gross salvage than in the 1980s and 1990s. As a result, the most recent ten-and five-year averages have been more negative than the overall average at (29) percent and (40) percent, respectively.

Conductor in this account is often removed when replaced, as the conductor is pulled from the duct to make room for new conductor. Costs can also be higher due to traffic control and other requirements. When conductor is abandoned in place the Company must cut the cable at each joint and intersection below grade.

The data, as well as the Company's practices, support that a negative net salvage estimate is appropriate for this account.

### Recommendation:

The recommendation is for an estimate of (10) percent net salvage.



## **Account 367.7 (FERC): Underground Conductors and Devices – Direct Buried**

This account includes the cost of electric underground conductors and devices used for electric distribution.

### **GENERAL INFORMATION:**

Direct buried cable has been installed less frequently since the 1980s. Many of the more recent installations are related to river crossings. FPL is proactively replacing older direct buried cable.

The Company anticipates increased investments in underground assets as the Distribution Lateral Hardening Program continues to rollout. This initiative prioritizes transitioning overhead infrastructure to underground systems, improving resiliency from extreme events as well as improved day-to-day reliability.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the recommendation was for the 40-S0.5 survivor curve. The 45-L1 survivor curve was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 20-, 30- and 40-year placement bands were also analyzed. The statistical analysis was not conclusive, although more recent placement bands indicated shorter service lives than the overall band. The 45-S0 curve provides a reasonable fit to a representative portion of the historic data and, particularly, for the more recent 30-year placement band.

**Recommendation:** The recommendation is to use the 45-S0 survivor curve for this account.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL, the recommendation was for zero percent net salvage which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. The overall average cost of removal was (5) percent, and the overall gross salvage was 10 percent. The overall net salvage was positive 5 percent. However, gross salvage has decreased over time. The more recent five-year average net salvage is 0 percent.

Conductor that is direct buried is often abandoned in place when retired. Direct buried conductor is also less likely to be in urban areas or congested roadways and, therefore, will have lower costs than for conductor in ducts.

Recommendation:

The data provide no reason to change the net salvage estimate from the approved zero percent. The recommendation is to continue to use zero percent net salvage.

## **Account 368 (FERC): Line Transformers**

This account includes the cost installed of overhead and underground distribution line transformers and pole type and underground voltage regulators owned by the utility for use in transforming electricity to the voltage at which it is to be used by the customer, whether actually in service or held in reserve.

### **GENERAL INFORMATION:**

Most of the distribution transformers at FPL are overhead, although the percentage of pad mount transformers has increased. Pad mount transformers can have shorter service lives due to corrosion problems, drainage problems, accidents from automobiles, heat problems and deterioration. FPL has started to invest in more stainless-steel transformers which could mitigate corrosion and result in longer lives than have been experienced historically. Overhead transformers are retired due to forces such as corrosion, load changes or customer requirements.

Disposal of line transformers can require special handling to remove the oil. The Distribution Lateral Hardening Program will affect the composition of line transformers as overhead systems transition underground. The percentage of underground and pad mount transformers will increase as a share of the total population. Pad mount transformers are exposed to ground-level environmental factors, such as moisture and fertilizer. Overhead transformers are removed from some of these factors but more exposed to lightning.

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL, the recommendation was for the 40-R0.5 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 10, 20-, 30- and 40-year placement bands were also analyzed.

The statistical analysis indicated that the best fitting survivor curves had average service lives in the 35-year range or somewhat longer. Retirements in the past 10 years have been, on average, younger than those recorded in previous years. The result has been for a lower mode curve to be indicated in the data. The curve type R0.5 curve, represents a good fit of the historical data for the representative data points, is recommended. The investment in stainless steel transformers is expected to have an impact on the service life and so an estimate with a somewhat longer service life than indicated by the data is reasonable. The 40-R0.5 survivor curve represents an increase in average service life over the approved estimate and considers that stainless

steel transformers will also not experience as many retirements at earlier ages.

Recommendation: The recommendation is to keep the survivor curve 40-R0.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the recommendation was for (15) percent net salvage which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. The overall average cost of removal for this period was (23) percent, the overall gross salvage was 2 percent, and the overall average net salvage was (21) percent. Gross salvage has consistently averaged in the zero to 3 percent range except for higher gross salvage in the early 1990s. Cost of removal has trended lower in recent years with the most recent ten- and five-year averages at (21) and (23) percent. The most recent five-year average net salvage is (22) percent and the more recent three-year averages are also in the (15) to (25) percent range.

While the overall average is more negative, the more recent data continue to support the current estimate of (15) percent.

Recommendation: The recommendation is to continue to use the approved net salvage estimate of (15) percent.

## **Account 369.1 (FERC): Services - Overhead**

This account includes the cost of electric distribution overhead services.

### **GENERAL INFORMATION**

Overhead services are most commonly retired as the result of failures, often due to cracked insulation. Increases in pole heights also cause retirements of services, inasmuch as a longer service is required and replacement is preferable to splicing. A change in customer or of the overhead conductor results in a review of whether the service meets current standards and can result in a decision to replace. Services are also rerouted due to customer requirements. The Distribution Lateral Hardening Program will affect the assets in this account as overhead systems transition underground.

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the recommendation was for the 56-R1 survivor curve, which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed.

The statistical analysis indicated a similar service life to the current estimate with most of the best fitting curves having average service lives in the 55-year range. The 55-R1.5 is a better match the overall band than the current estimate.

Recommendation: The recommendation is to change the approved 56-R1 survivor curve to the 55-R1.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the recommendation was for (100) percent net salvage. An estimate of (85) percent was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. The historical data continue to indicate that a more negative net salvage estimate is appropriate for this account. The overall average cost of removal was (125) percent, the average gross salvage was 6 percent and the overall average net salvage was (119) percent. Gross salvage has trended lower with the most recent ten- and five-year averages at 2 and 1 percent. Cost of removal increased in the late 1980s and early 1990s and has remained high since. The most recent five-year average

cost of removal is (116). The most recent twenty-year average cost of removal is (144) percent, and the most recent twenty-year average net salvage is (141) percent.

In discussions with FPL personnel, management indicated that one of the reasons for high removal costs is the fact that overhead services are often in areas of difficult access with high safety factors involved. This is especially true in older residential neighborhoods throughout FPL's service area where many of these distribution lateral lines are located in the "rear of" or behind customer's premise. Often distribution services are stretched across roads in high density residential areas and with the spring effect of conductor more effort may be required. Factors that have influenced cost of removal for other distribution line accounts, such as permitting requirements, have also influenced the cost of removal for this account.

The historical data support that a more negative net salvage estimate is appropriate. Almost every three-year moving average over the last twenty years has been at least (100) percent and recent gross salvage has been closer to zero percent. The overall average supports an estimate of at least (100) percent.

Recommendation: The recommendation is for a (100) percent net salvage estimate.

## **Account 369.6 (FERC): Services - Underground**

This account includes the cost of electric distribution underground services.

### **GENERAL INFORMATION:**

Retirements of underground services typically occur due to third party damage, failure, capacity, and customer requirements. Climate conditions and soil also can have an impact on service life. The assets in the account have been installed since 1966 with almost 90 percent installed since 1985.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the recommendation was for the 55-R2 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The statistical analysis indicated a longer service life than the approved estimate with the best fitting curves having average service lives around 55 years. More recent placement bands indicated a slightly shorter service life than the overall band, although the indications from the more recent placement band are still longer than the approved estimate. As noted above, most of the investment in this account has been installed in the past 35 years.

The 55-R2 survivor curve is a good fit of the historical data. This estimate reflects the indications for a longer service life than the approved estimate.

**Recommendation:** The recommendation is to continue to use the approved curve type and increase the average service life. The 55-R2 survivor curve is recommended.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL an estimate of (15) percent net salvage was recommended. A net salvage percent of (15) was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis with years ranging from 1986 through 2023. The overall average cost of removal for this period was (27) percent, the average gross salvage was 6 percent, and the average net salvage was (21) percent.

The historical data continue to support a negative net salvage estimate in the (15) to (20) range. The more recent net salvage data are more negative than the overall average.

Recommendation:

The recommendation is to continue to use the approved net salvage estimate of (15) percent. This estimate is consistent with the overall average net salvage but is conservative when compared to more recent years.



**Account 370 (FERC): Meters**

This account includes the cost of meters or devices for use in measuring the electricity delivered to customers.

**GENERAL INFORMATION:**

FPL has replaced the vast majority of its analog meters with AMI meters. The remaining analog meters, as well as other related assets such as meter boxes, represent the assets in service in this account. AMI meters are in Account 370.1. Retirements related to the AMI program have been excluded from the life and net salvage analyses.

**SERVICE LIFE ANALYSIS:**

Discussion: The recommendation in the 2021 Depreciation Study for FPL was for the 40-R2 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed.

Retirements related to the AMI program have not been included in the life analysis, as they are not considered to be reoccurring.

Recommendation: The historical data are still largely comprised of meters, whereas the remaining assets in this account are other types of assets. The recommendation is the 40-R2 survivor curve which fits the historically data reasonably well but has a somewhat longer service life than the current estimate.

**NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL, the recommendation was for (25) percent net salvage. An estimate of (20) percent was adopted in that docket. The net salvage analysis for this account was combined with the analysis for the AMI meters account. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986-2023. The overall average for this period was (18) percent. However, prior to 2002, very little cost of removal was recorded. Beginning in 2002, the Company improved the process for recording cost of removal for this account, and higher levels of cost of removal have been recorded since 2002. The overall average net salvage from 2002 through 2023 was (11)

percent. The most recent five-year average was (3) percent, and the most recent three-year average was (1) percent.

Recommendation: Use a net salvage percent of (25). This estimate is generally consistent with more recent averages.

### **Account 370.1 (FERC): Meters - AMI**

This account includes the cost of meters or devices for use in measuring the electricity delivered to customers. This account includes all new AMI meters.

#### **GENERAL INFORMATION:**

FPL has replaced the vast majority of its analog meters with AMI meters. This account contains the AMI meters.

#### **SERVICE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the 20-R2.5 survivor curve was recommended and was adopted in that docket. The average service life was based on manufacturers' suggested life of 20 years, and the curve is the same as the entire meter account 370. Because all of the assets in this account have been installed since 2004 and the majority since 2009, there are limited historical data for the life analysis. The approved estimate continues to be reasonable for this account. Most utilities use 15 to 20 years for AMI meters, although at least one jurisdiction has used a shorter, 10-year average service life due to concerns about technological and functional obsolescence.

Recommendation: The recommendation is to continue to use 20-R2.5 life and curve for this account.

#### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL an estimate of (25) percent was recommended which was the same estimate as for Account 370. An estimate of (20) percent was adopted in that docket which is the same as the current estimate for Account 370. As discussed for Account 370, this account was combined with Account 370 for the net salvage analysis, and the data supports a (25) percent net salvage estimate. However, the overall average net salvage for AMI meters is (31) and is, therefore, also supportive of an estimate of (25) percent.

Recommendation: The recommendation is to use (25) percent net salvage, which is the same estimate as is recommended for Account 370.

## **Account 371 (FERC): Installation on Customers' Premises**

This account includes the cost of equipment on the customers' side of the meter when the utility retains responsibility for the property.

### **GENERAL INFORMATION:**

Assets in this account include lighting on customer premises as well as assets associated with customer lighting such as poles and conductor.

In addition to the assets currently in this account, FPL plans to invest in electric vehicle chargers. The recommendation is that these assets should have a separate subaccount and use a 15-S3 survivor curve and zero net salvage.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the recommendation was for the 30-L0.5 survivor curve. The survivor curve that was adopted in that docket was a 30-L0. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. Almost all the assets in this account have been added since the 1980s, and most have been added within the past 40 years. The approved 30-year average service life remains a reasonable fit for the historical data as in the previous study. However, the slightly higher mode L0.5 curve type is a better fit to the data than the current L0.

Low mode L type curves are not as common for utility property as are R and S type curves due to longer tails for L-type curves. However, because the assets in this account can vary from longer lived assets such as customer lighting poles to shorter lived assets such as energy management devices, a lower mode curve is reasonable for this account. The 30-L0.5 survivor curve does not forecast a high percentage of assets to remain in service for an unreasonably long time, as the survivor curve anticipates that most assets will be retired by age 80 and less than 10 percent will survive beyond age 60. The 30-L0.5 survivor curve is a reasonable estimate for the assets in this account at this time. However, if the service life trends become longer, an R or S curve type will be more appropriate.

**Recommendation:** The recommendation is to use the approved 30-year ASL but change from the L0 curve type to the L0.5.

## NET SALVAGE ANALYSIS:

Discussion:

In the 2021 Depreciation Study for FPL the recommendation was for a (10) net salvage estimate which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. The overall average cost of removal for this period was (30) percent, the overall average gross salvage was 8 percent, and the overall average net salvage was (22) percent. Most gross salvage was recorded prior to 2003. The most recent ten-year average gross salvage is 0 percent. For the period of data available for the analysis, longer term average cost of removal has been fairly consistent, and the most recent ten- and five-year costs of removal averaged (38) percent and (38) percent, respectively.

Most of the assets in this account are related to customer lighting for which the net salvage expectations should be similar to Account 373. The estimate for Account 373 is (10) percent.

Recommendation:

The recommendation is for (10) percent net salvage, consistent with the estimate for Account 373.

## **Account 373 (FERC): Street Lighting and Signal Systems**

This account includes the cost installed of equipment used wholly for public street and highway lighting or equipment used for traffic, fire alarm, police, and other signal systems.

### **GENERAL INFORMATION:**

Assets in this account include street lighting as well as assets associated with street lighting such as poles and conductor. FPL has been installing LED streetlights in recent years. For LED streetlights, the entire light fitting is replaced when the lights are retired, whereas for older types of streetlights, the bulbs were typically replaced.

### **SERVICE LIFE ANALYSIS:**

Discussion: The recommendation in the 2021 Depreciation Study for FPL was for the 30-O1 survivor curve. The 39-L0 survivor curve was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The statistical indications for each band were similar, and the statistical analysis indicated a shorter service life than the approved estimate.

The statistical analysis indicates a low-mode curve or a wide dispersion pattern. This is not uncommon for this account which contains many types of assets ranging from wiring and lamp posts to lights. The O1 type curve represents a better fit of the historical data than the approved L0 type curve. The analysis also indicates a shorter service life than the current FPL estimate.

Recommendation: The recommendation is for a decrease in average service life and a change in curve type to the 35-L0 survivor curve. This estimate considers the statistical analysis as well as the potential impact of changes to LED lights.

### **NET SALVAGE ANALYSIS:**

Discussion: The recommendation in the 2021 Depreciation Study for FPL was for a net salvage estimate of (10) percent which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 through 2023. The overall average cost of removal for this period was (18) percent, the overall average gross salvage was 5 percent, and the overall average net salvage was (14)

percent. The most recent ten-year average indicates less negative net salvage but is influenced by the timing of retirements and cost of removal recorded in 2010. The most recent twenty-year average net salvage was (13) percent which is similar to the overall average.

The overall average and more recent averages are supportive of a somewhat less negative net salvage estimate.

Recommendation: The recommendation is for a net salvage estimate of (10) percent

## **Account 390 (FERC): Structures and Improvements**

This account includes the cost of structures and improvements for general plant. This includes the cost of all buildings and fixtures permanently attached to the structures and improvements.

### **GENERAL DISCUSSION:**

This account includes office buildings as well as service centers and other buildings. Sales for buildings that occurred prior to the end of their useful lives have been excluded from both the life and net salvage analysis, as these transactions are not indicative of the future experience for buildings that will remain in service to the end of their useful lives.

### **SERVICE LIFE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL, the recommendation was for the 60-R1 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The life analysis excludes the retirement in 2011 of FPL's Miami office.

The statistical analysis indicated that a 60-year life remained a reasonable fit for the historical data. An R-0.5 curve type is a better match for the data than the current R1.

Recommendation: The recommendation is to use the 60-R0.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL a net salvage estimate of (5) percent was recommended. An estimate of positive 10 percent was adopted in that docket. Cost of removal has trended somewhat higher since the previous study and provides further support for more negative net salvage. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023.

Sales of buildings that occurred prior to the end of their useful lives have been excluded from the net salvage analysis. For example, the sale of the Miami office building occurred when the building was 36 years old and still had remaining years of service (as evidenced by the fact that FPL continues to lease a portion of the building to use for



utility operations). The sale proceeds for a building prior to the end of its useful life are typically much higher than when the building reaches the end of its useful life, at which time any residual value should be expected to be much smaller.

The historical data suggest that a more negative net salvage estimate is appropriate. The overall cost of removal for the 1986 through 2023 period was (20) percent. The overall gross salvage was 4 percent, the majority of which was recorded in a single year (1997). The overall net salvage is (16) percent. The more recent data indicate more negative net salvage. The most recent ten- year net salvage averaged (21), and the most recent five year averaged (22).

The more recent net salvage data indicate that an estimate of (10) percent could be appropriate. However, a (5) percent estimate reflects that there could be some value of the buildings once they reach the end of their useful lives.

Recommendation: A more negative net salvage estimate is appropriate. The recommendation is for (5) percent net salvage.

## **Account 392.1 (FERC): Transportation Equipment – Automobiles**

This account includes the cost of automobiles used in utility operations.

### **GENERAL INFORMATION:**

This account includes automobiles such as cars.

### **SERVICE LIFE ANALYSIS:**

Discussion: The recommendation in the 2021 Depreciation Study for FPL was the 7-L2.5 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The more recent placement bands were given the most consideration, as these bands are more representative of the current fleet of automobiles. However, each band produces similar service life indications.

The statistical analysis indicated that a slightly longer average service life is more appropriate than the approved 7 years. The 8-L2.5 is a good fit of the historical data.

Recommendation: Use the 8-L2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the estimated net salvage was 20 percent which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was zero percent, and the overall average gross salvage is 12 percent. The overall net salvage was 12 percent, but this has been trending more positive in recent years. The most recent five-year average net salvage is 4 percent which supports an increase to the existing estimate of 20 percent.

Recommendation: The recommendation is to use an estimate of 20 percent net salvage which is consistent with the net salvage recommended for all other transportation accounts.

## **Account 392.2 (FERC): Transportation Equipment - Light Trucks**

This account includes the cost of light trucks such as pick-up trucks used in utility operations.

### **GENERAL INFORMATION:**

This account primarily includes trucks that weigh less than 13,000 lbs.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** The recommendation in the 2021 Depreciation Study for FPL was the 9-L3 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1987, and the most recent 20- and 30-year experience bands. The current estimate continues to be a good fit of the historical data.

**Recommendation:** Increase the average service life from 9 years to 10 years and go with a L2.5 rather than an L3 survivor curve.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the estimated net salvage was 20 percent which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was zero percent, and the overall gross salvage is 17 percent. The overall net salvage was 17 percent. The most recent five-year average net salvage was 12 percent.

**Recommendation:** The recommendation is to use an estimate of 20 percent net salvage which is consistent with the net salvage recommended for all other transportation accounts.

## **Account 392.3 (FERC): Transportation Equipment – Heavy Trucks**

This account includes the cost of larger trucks used in the operations of the utility.

### **GENERAL INFORMATION:**

This account primarily includes trucks that weigh more than 13,000 lbs.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** The recommendation in the 2021 Depreciation Study for FPL was the 13-L3 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1949, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The 13-L3 survivor curve is a good fit of the historical data and maintains the current average service life for FPL.

**Recommendation:** Continue to use the current estimate of 13-L3.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the estimated net salvage was 20 percent which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was zero percent, and the overall gross salvage is 22 percent. The overall net salvage was 22 percent. The historical data continue to support that an estimate in the 15 to 20 percent range is reasonable for this account.

**Recommendation:** The recommendation is to use an estimate of 20 percent net salvage which is consistent with the net salvage recommended for all other transportation accounts.

## **Account 392.4 (FERC): Transportation Equipment – Tractor Trailers**

This account includes the cost of tractor trailers used in utility operations.

### **GENERAL INFORMATION:**

Tractor trailers are included in this account.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** The recommendation in the 2021 Depreciation Study for FPL was the 9-L2.5 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1949, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The data indicates that the 10-L2.5 survivor curve is a better fit of the historical data.

**Recommendation:** Increase the average service life by a year to arrive at a 10-L2.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the estimated net salvage was 20 percent which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was zero percent, and the overall gross salvage is 13 percent. The overall net salvage was 13 percent. The overall net salvage has been slowly trending upwards in more recent years, and the most recent five-year average net salvage was 3 percent.

**Recommendation:** The recommendation is to use an estimate of 20 percent net salvage which is consistent with the net salvage recommended for all other transportation accounts.

## **Account 392.9 (FERC): Transportation Equipment – Trailers**

This account includes the cost of trailers used in utility operations.

### **GENERAL INFORMATION:**

Trailers are included in this account.

### **SERVICE LIFE ANALYSIS:**

Discussion: The recommendation in the 2021 Depreciation Study for FPL was the 20-S0.5 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1941, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The 20-S0.5 is a better fit of the data than the current 20-L1.

Recommendation: Continue with the 20-S0.5 survivor curve.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the estimated net salvage was 0 percent. An estimated net salvage of 20 percent was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was zero percent, and the overall gross salvage is 25 percent. The overall net salvage was 25 percent. However, the overall average is influenced by large gross salvage amounts recorded in 2004 and 2006. More recent data indicate a less positive net salvage estimate. The ten-year average net salvage is 12 percent, while the five-year average net salvage is 9 percent.

Recommendation: The recommendation is to use an estimate of 20 percent net salvage which is consistent with the net salvage recommended for all other transportation accounts.

## **Account 396.1 (FERC): Power Operated Equipment**

This account includes the cost of power operated equipment used in utility operations.

### **GENERAL INFORMATION:**

This account includes power operated equipment such as backhoes, bulldozers, front-end loaders and cranes.

### **SERVICE LIFE ANALYSIS:**

**Discussion:** The recommendation in the 2021 Depreciation Study for FPL was the 13-L1.5 survivor curve which was adopted in that docket. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1961, and the most recent 20-, 30- and 40-year experience bands. The most recent 30- and 40-year placement bands were also analyzed. The current L1.5 curve type continues to be a good fit of the historical data. However, the data indicate a longer service life than the current estimate. The 13-L1.5 survivor curve is a good fit for these more recent bands.

**Recommendation:** Continue with the current estimate of 13-L1.5.

### **NET SALVAGE ANALYSIS:**

**Discussion:** In the 2021 Depreciation Study for FPL the estimated net salvage was 5 percent. An estimated net salvage of 0 percent was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The overall cost of removal was zero percent, and the overall gross salvage is 22 percent. The overall net salvage was 22 percent.

**Recommendation:** The recommendation is to use 5 percent net salvage.

## **Account 397.8 (FERC): Communication Equipment – Fiber Optics**

This account includes the cost of fiber optic related electronic equipment used in utility operation. FPL plans to construct a new fiber backbone communication system.

### **GENERAL INFORMATION:**

This account includes fiber optic equipment and cables.

### **SERVICE LIFE ANALYSIS:**

Discussion: The recommendation in the 2021 Depreciation Study for FPL was the 25-S2 survivor curve which was adopted in that docket. A statistical life analysis was performed on the assets in this account using recorded additions and aged retirements. Bands analyzed using the retirement rate method for this account include the overall experience band, with activity since 1986, and the most recent 20- and 30-year experience bands.

While the historical data does not provide definitive results, the data indicate a consistent service life with that of a 25-S2.

Recommendation: The current estimate of 25-S2 is recommended.

### **NET SALVAGE ANALYSIS:**

Discussion: In the 2021 Depreciation Study for FPL the estimated net salvage was zero percent which was adopted in that docket. Thirty-eight years of data were available for the net salvage analysis, ranging from 1986 to 2023. The historical data do not provide a definitive indication of net salvage for this account and do not support a change from the approved estimate.

Recommendation: The recommendation is to continue to use the current approved zero percent net salvage estimate for this account.



# Appendix

Status Reports for the Years:  
2020 Through 2023

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Manatee Common</b>										
311.0	Structures & Improvements	168,447,144	9,456,271	(4,813,089)	(201,446)	172,888,880	-		172,888,880	3.17%
312.0	Boiler Plant Equipment	10,432,708	(2,225)	-	(311,293)	10,119,191	-		10,119,191	7.62%
314.0	Turbogenerator Units	15,089,582	738,390	-	(731,270)	15,096,702	-		15,096,702	2.02%
315.0	Accessory Electric Equipment	12,030,186	-	-	(247)	12,029,939	-		12,029,939	2.34%
316.0	Miscellaneous Power Plant Equipment	3,215,384	226,846	(245,466)	-	3,196,763	-		3,196,763	2.08%
	<b>Subtotal Depreciable</b>	<b>209,215,004</b>	<b>10,419,282</b>	<b>(5,058,555)</b>	<b>(1,244,256)</b>	<b>213,331,475</b>	-		<b>213,331,475</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	157,269	-	(156,871)	89,312	89,710	-		89,710	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	340,629	74,058	(28,599)	45,181	431,269	-		431,269	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	3,916,991	687,450	(276,835)	130,876	4,458,482	-		4,458,482	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,414,888</b>	<b>761,508</b>	<b>(462,305)</b>	<b>265,370</b>	<b>4,979,461</b>	-		<b>4,979,461</b>	
	<b>Total Manatee Common</b>	<b>213,629,892</b>	<b>11,180,790</b>	<b>(5,520,860)</b>	<b>(978,886)</b>	<b>218,310,936</b>	-		<b>218,310,936</b>	
<b>Manatee Unit 1</b>										
311.0	Structures & Improvements	7,344,657	-	-	201,446	7,546,103	-		7,546,103	1.74%
312.0	Boiler Plant Equipment	186,211,663	82,058	(24,676)	(138,293)	186,130,752	-		186,130,752	4.64%
314.0	Turbogenerator Units	76,054,475	(4,348)	(461,981)	731,270	76,319,416	-		76,319,416	4.03%
315.0	Accessory Electric Equipment	24,643,597	62,959	-	-	24,706,556	-		24,706,556	4.11%
316.0	Miscellaneous Power Plant Equipment	3,844,085	127,939	(66,421)	-	3,905,602	-		3,905,602	3.91%
	<b>Subtotal Depreciable</b>	<b>298,098,477</b>	<b>268,608</b>	<b>(553,078)</b>	<b>794,424</b>	<b>298,608,430</b>	-		<b>298,608,430</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Manatee Unit 1</b>	<b>298,098,477</b>	<b>268,608</b>	<b>(553,078)</b>	<b>794,424</b>	<b>298,608,430</b>	-		<b>298,608,430</b>	
<b>Manatee Unit 2</b>										
311.0	Structures & Improvements	5,761,877	-	-	-	5,761,877	-		5,761,877	1.83%
312.0	Boiler Plant Equipment	186,768,461	196,372	295,923	449,585	187,710,341	-		187,710,341	4.99%
314.0	Turbogenerator Units	84,926,047	(11,992)	-	-	84,914,055	-		84,914,055	3.72%
315.0	Accessory Electric Equipment	19,843,410	-	-	-	19,843,410	-		19,843,410	4.48%
316.0	Miscellaneous Power Plant Equipment	3,541,518	-	-	-	3,541,518	-		3,541,518	4.79%
	<b>Subtotal Depreciable</b>	<b>300,841,314</b>	<b>184,379</b>	<b>295,923</b>	<b>449,585</b>	<b>301,771,201</b>	-		<b>301,771,201</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Manatee Unit 2</b>	<b>300,841,314</b>	<b>184,379</b>	<b>295,923</b>	<b>449,585</b>	<b>301,771,201</b>	-		<b>301,771,201</b>	
<b>Manatee Site</b>										
311.0	Structures & Improvements	181,553,679	9,456,271	(4,813,089)	-	186,196,861	-		186,196,861	
312.0	Boiler Plant Equipment	383,412,832	276,205	271,247	-	383,960,284	-		383,960,284	
314.0	Turbogenerator Units	176,070,104	722,050	(461,981)	-	176,330,173	-		176,330,173	
315.0	Accessory Electric Equipment	56,517,192	62,959	-	(247)	56,579,904	-		56,579,904	
316.0	Miscellaneous Power Plant Equipment	10,600,986	354,784	(311,887)	-	10,643,883	-		10,643,883	
	<b>Subtotal Depreciable</b>	<b>808,154,794</b>	<b>10,872,269</b>	<b>(5,315,711)</b>	<b>(247)</b>	<b>813,711,106</b>	-		<b>813,711,106</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	157,269	-	(156,871)	89,312	89,710	-		89,710	
316.5	Misc. Power Plant Equip. - 5-Year Amort	340,629	74,058	(28,599)	45,181	431,269	-		431,269	
316.7	Misc. Power Plant Equip. - 7-Year Amort	3,916,991	687,450	(276,835)	130,876	4,458,482	-		4,458,482	
	<b>Subtotal Amortizable</b>	<b>4,414,888</b>	<b>761,508</b>	<b>(462,305)</b>	<b>265,370</b>	<b>4,979,461</b>	-		<b>4,979,461</b>	
	<b>Total Manatee Site</b>	<b>812,569,683</b>	<b>11,633,777</b>	<b>(5,778,016)</b>	<b>265,123</b>	<b>818,690,567</b>	-		<b>818,690,567</b>	
<b>Martin Common Unit 1&amp;2</b>										
311.0	Structures & Improvements	198,812,325	776,723	(8,691,624)	-	190,897,423	-		190,897,423	2.52%
312.0	Boiler Plant Equipment	2,911,638	12,935	(2,924,572)	-	-	-		-	4.45%
314.0	Turbogenerator Units	-	-	-	-	-	-		-	3.48%
315.0	Accessory Electric Equipment	7,151,243	(103,598)	(92,152)	44	6,955,537	-		6,955,537	3.57%
316.0	Miscellaneous Power Plant Equipment	74,839	-	-	-	74,839	-		74,839	3.79%
	<b>Subtotal Depreciable</b>	<b>208,950,044</b>	<b>686,060</b>	<b>(11,708,348)</b>	<b>44</b>	<b>197,927,799</b>	-		<b>197,927,799</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	16,289	-	-	-	16,289	-		16,289	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	494,304	-	(99,880)	(45,181)	349,242	-		349,242	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	572,679	(93)	(44,936)	(37,823)	489,828	-		489,828	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,083,272</b>	<b>(93)</b>	<b>(144,816)</b>	<b>(83,004)</b>	<b>855,359</b>	-		<b>855,359</b>	
	<b>Total Martin Common Unit 1&amp;2</b>	<b>210,033,317</b>	<b>685,967</b>	<b>(11,853,165)</b>	<b>(82,960)</b>	<b>198,783,158</b>	-		<b>198,783,158</b>	
<b>Martin Pipeline</b>										
311.0	Structures & Improvements	-	-	-	-	-	-		-	
312.0	Boiler Plant Equipment	370,942	-	-	-	370,942	-		370,942	0.00%
314.0	Turbogenerator Units	-	-	-	-	-	-		-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-		-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>370,942</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>370,942</b>	<b>-</b>		<b>370,942</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Pipeline</b>	<b>370,942</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>370,942</b>	<b>-</b>		<b>370,942</b>	
<b>Martin Unit 1</b>										
311.0	Structures & Improvements	115,963	-	(115,963)	-	-	-		-	2.68%
312.0	Boiler Plant Equipment	288,484	3,334	(291,817)	-	-	-		-	4.53%
314.0	Turbogenerator Units	-	-	-	-	-	-		-	3.35%
315.0	Accessory Electric Equipment	(44)	-	44	-	-	-		-	3.12%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.81%
	<b>Subtotal Depreciable</b>	<b>404,403</b>	<b>3,334</b>	<b>(407,736)</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Unit 1</b>	<b>404,403</b>	<b>3,334</b>	<b>(407,736)</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Martin Unit 2</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	2.39%
312.0	Boiler Plant Equipment	232,018	-	(232,018)	-	-	-	-	-	4.64%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	4.79%
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	3.56%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	4.31%
	<b>Subtotal Depreciable</b>	<b>232,018</b>	-	<b>(232,018)</b>	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Martin Unit 2</b>	<b>232,018</b>	-	<b>(232,018)</b>	-	-	-	-	-	
<b>Martin Site</b>										
311.0	Structures & Improvements	198,928,287	776,723	(8,807,587)	-	190,897,423	-	-	190,897,423	
312.0	Boiler Plant Equipment	3,803,081	16,269	(3,448,408)	-	370,942	-	-	370,942	
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.0	Accessory Electric Equipment	7,151,199	(103,598)	(92,108)	44	6,955,537	-	-	6,955,537	
316.0	Miscellaneous Power Plant Equipment	74,839	-	-	-	74,839	-	-	74,839	
	<b>Subtotal Depreciable</b>	<b>209,957,407</b>	<b>689,393</b>	<b>(12,348,103)</b>	<b>44</b>	<b>198,298,741</b>	-	-	<b>198,298,741</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	16,289	-	-	-	16,289	-	-	16,289	
316.5	Misc. Power Plant Equip. - 5-Year Amort	494,304	-	(99,880)	(45,181)	349,242	-	-	349,242	
316.7	Misc. Power Plant Equip. - 7-Year Amort	572,679	(93)	(44,936)	(37,823)	489,828	-	-	489,828	
	<b>Subtotal Amortizable</b>	<b>1,083,272</b>	<b>(93)</b>	<b>(144,816)</b>	<b>(83,004)</b>	<b>855,359</b>	-	-	<b>855,359</b>	
	<b>Total Martin Site</b>	<b>211,040,679</b>	<b>689,300</b>	<b>(12,492,919)</b>	<b>(82,960)</b>	<b>199,154,100</b>	-	-	<b>199,154,100</b>	
<b>Scherer Coal Cars</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	
312.0	Boiler Plant Equipment	32,673,620	-	-	-	32,673,620	-	-	32,673,620	0.00%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	<b>32,673,620</b>	-	-	-	<b>32,673,620</b>	-	-	<b>32,673,620</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Scherer Coal Cars</b>	<b>32,673,620</b>	-	-	-	<b>32,673,620</b>	-	-	<b>32,673,620</b>	
<b>Scherer Common</b>										
311.0	Structures & Improvements	41,001,024	-	-	-	41,001,024	-	-	41,001,024	1.51%
312.0	Boiler Plant Equipment	33,374,890	-	-	4,337	33,379,227	-	-	33,379,227	2.23%
314.0	Turbogenerator Units	4,350,450	-	-	-	4,350,450	-	-	4,350,450	2.08%
315.0	Accessory Electric Equipment	5,017,600	-	-	-	5,017,600	-	-	5,017,600	1.72%
316.0	Miscellaneous Power Plant Equipment	3,696,043	-	-	-	3,696,043	-	-	3,696,043	1.80%
	<b>Subtotal Depreciable</b>	<b>87,440,007</b>	-	-	<b>4,337</b>	<b>87,444,343</b>	-	-	<b>87,444,343</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	476,924	-	(20,124)	-	456,800	-	-	456,800	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>476,924</b>	-	<b>(20,124)</b>	-	<b>456,800</b>	-	-	<b>456,800</b>	
	<b>Total Scherer Common</b>	<b>87,916,930</b>	-	<b>(20,124)</b>	<b>4,337</b>	<b>87,901,143</b>	-	-	<b>87,901,143</b>	
<b>Scherer Common 3 &amp; 4</b>										
311.0	Structures & Improvements	5,595,464	-	-	-	5,595,464	-	-	5,595,464	1.44%
312.0	Boiler Plant Equipment	52,726,889	25,662,777	-	-	78,389,666	-	-	78,389,666	2.32%
314.0	Turbogenerator Units	12,472,908	3,441,304	-	-	15,914,212	-	-	15,914,212	3.09%
315.0	Accessory Electric Equipment	4,424,140	81,935	-	-	4,506,075	-	-	4,506,075	3.01%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	<b>75,219,400</b>	<b>29,186,017</b>	-	-	<b>104,405,417</b>	-	-	<b>104,405,417</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	20,124	-	(20,124)	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>20,124</b>	-	<b>(20,124)</b>	-	-	-	-	-	
	<b>Total Scherer Common 3 &amp; 4</b>	<b>75,239,524</b>	<b>29,186,017</b>	<b>(20,124)</b>	-	<b>104,405,417</b>	-	-	<b>104,405,417</b>	
<b>Scherer Unit 4</b>										
311.0	Structures & Improvements	150,523,775	-	-	-	150,523,775	-	-	150,523,775	2.30%
312.0	Boiler Plant Equipment	692,475,769	44,616,629	-	-	737,092,398	-	-	737,092,398	2.79%
314.0	Turbogenerator Units	125,910,312	-	-	-	125,910,312	-	-	125,910,312	1.89%
315.0	Accessory Electric Equipment	49,148,610	-	-	-	49,148,610	-	-	49,148,610	2.49%
316.0	Miscellaneous Power Plant Equipment	4,907,004	-	-	-	4,907,004	-	-	4,907,004	1.88%
	<b>Subtotal Depreciable</b>	<b>1,022,965,469</b>	<b>44,616,629</b>	-	-	<b>1,067,582,098</b>	-	-	<b>1,067,582,098</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,381,483	-	(39,436)	-	2,342,046	-	-	2,342,046	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,381,483</b>	-	<b>(39,436)</b>	-	<b>2,342,046</b>	-	-	<b>2,342,046</b>	
	<b>Total Scherer Unit 4</b>	<b>1,025,346,951</b>	<b>44,616,629</b>	<b>(39,436)</b>	-	<b>1,069,924,144</b>	-	-	<b>1,069,924,144</b>	
<b>Scherer Site</b>										
311.0	Structures & Improvements	197,120,262	-	-	-	197,120,262	-	-	197,120,262	
312.0	Boiler Plant Equipment	811,251,168	70,279,406	-	4,337	881,534,911	-	-	881,534,911	
314.0	Turbogenerator Units	142,733,669	3,441,304	-	-	146,174,974	-	-	146,174,974	
315.0	Accessory Electric Equipment	58,590,350	81,935	-	-	58,672,285	-	-	58,672,285	
316.0	Miscellaneous Power Plant Equipment	8,603,047	-	-	-	8,603,047	-	-	8,603,047	
	<b>Subtotal Depreciable</b>	<b>1,218,298,496</b>	<b>73,802,646</b>	-	<b>4,337</b>	<b>1,292,105,478</b>	-	-	<b>1,292,105,478</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,878,530	-	(79,684)	-	2,798,846	-	-	2,798,846	
	<b>Subtotal Amortizable</b>	<b>2,878,530</b>	-	<b>(79,684)</b>	-	<b>2,798,846</b>	-	-	<b>2,798,846</b>	
	<b>Total Scherer Site</b>	<b>1,221,177,026</b>	<b>73,802,646</b>	<b>(79,684)</b>	<b>4,337</b>	<b>1,294,904,324</b>	-	-	<b>1,294,904,324</b>	

FLORIDA POWER & LIGHT COMPANY  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>SJRPP Common</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total SJRPP Common</b>	-	-	-	-	-	-	-	-	
<b>SJRPP Unit 1</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	0.94%
312.0	Boiler Plant Equipment	4,337	-	-	(4,337)	-	-	-	-	2.12%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	1.86%
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	1.46%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	1.14%
	<b>Subtotal Depreciable</b>	<b>4,337</b>	-	-	<b>(4,337)</b>	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total SJRPP Unit 1</b>	<b>4,337</b>	-	-	<b>(4,337)</b>	-	-	-	-	
<b>SJRPP Site</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	
312.0	Boiler Plant Equipment	4,337	-	-	(4,337)	-	-	-	-	
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	<b>4,337</b>	-	-	<b>(4,337)</b>	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total SJRPP Site</b>	<b>4,337</b>	-	-	<b>(4,337)</b>	-	-	-	-	
<b>Turkey Point Unit 1</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Turkey Point Unit 1</b>	-	-	-	-	-	-	-	-	
<b>Turkey Point Unit 2</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	2.10%
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	2.50%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	2.60%
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	2.20%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	2.30%
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Turkey Point Unit 2</b>	-	-	-	-	-	-	-	-	
<b>Turkey Point Site</b>										
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Turkey Point Site</b>	-	-	-	-	-	-	-	-	

FLORIDA POWER & LIGHT COMPANY  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>STEAM PRODUCTION</b>										
311.0	Structures & Improvements	577,602,228	10,232,994	(13,620,676)	-	574,214,546	-		574,214,546	
312.0	Boiler Plant Equipment	1,198,471,418	70,571,880	(3,177,161)	-	1,265,866,137	-		1,265,866,137	
314.0	Turbogenerator Units	318,803,774	4,163,354	(461,981)	-	322,505,147	-		322,505,147	
315.0	Accessory Electric Equipment	122,258,741	41,297	(92,108)	(203)	122,207,726	-		122,207,726	
316.0	Miscellaneous Power Plant Equipment	19,278,872	354,784	(311,887)	-	19,321,769	-		19,321,769	
	<b>Subtotal Depreciable</b>	<b>2,236,415,034</b>	<b>85,364,308</b>	<b>(17,663,814)</b>	<b>(203)</b>	<b>2,304,115,325</b>			<b>2,304,115,325</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	173,558	-	(156,871)	89,312	106,000	-		106,000	
316.5	Misc. Power Plant Equip. - 5-Year Amort	834,933	74,058	(128,479)	-	780,511	-		780,511	
316.7	Misc. Power Plant Equip. - 7-Year Amort	7,368,199	687,357	(401,454)	93,054	7,747,156	-		7,747,156	
	<b>Subtotal Amortizable</b>	<b>8,376,691</b>	<b>761,415</b>	<b>(686,805)</b>	<b>182,366</b>	<b>8,633,667</b>			<b>8,633,667</b>	
	<b>TOTAL STEAM PRODUCTION</b>	<b>2,244,791,724</b>	<b>86,125,723</b>	<b>(18,350,619)</b>	<b>182,163</b>	<b>2,312,748,991</b>			<b>2,312,748,991</b>	
<b>St. Lucie Common</b>										
321.0	Structures & Improvements	405,704,325	18,870,576	(2,907,497)	(1,362,621)	420,304,783	-		420,304,783	2.25%
322.0	Reactor Plant Equipment	53,915,315	809,702	-	(4,368,450)	50,356,568	-		50,356,568	1.92%
323.0	Turbogenerator Units	14,291,058	9,539,494	-	(3,767,948)	20,062,603	-		20,062,603	7.22%
324.0	Accessory Electric Equipment	35,827,388	-	-	1	35,827,389	-		35,827,389	2.09%
325.0	Miscellaneous Power Plant Equipment	23,618,932	(135,792)	(350,398)	-	23,132,741	-		23,132,741	4.06%
	<b>Subtotal Depreciable</b>	<b>533,357,018</b>	<b>29,083,980</b>	<b>(3,257,896)</b>	<b>(9,499,018)</b>	<b>549,684,084</b>			<b>549,684,084</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	409,085	186,695	(102,298)	(1,862)	491,619	-		491,619	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	8,166,434	(1,641)	(25,406)	(521,089)	7,618,298	-		7,618,298	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	49,218,033	5,620,924	(4,900,678)	371,124	50,309,403	-		50,309,403	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>57,793,551</b>	<b>5,805,978</b>	<b>(5,028,382)</b>	<b>(151,828)</b>	<b>58,419,320</b>			<b>58,419,320</b>	
	<b>Total St. Lucie Common</b>	<b>591,150,569</b>	<b>34,889,958</b>	<b>(8,286,278)</b>	<b>(9,650,845)</b>	<b>608,103,404</b>			<b>608,103,404</b>	
<b>St. Lucie Unit 1</b>										
321.0	Structures & Improvements	213,403,911	2,696,585	(283,513)	-	215,816,983	-		215,816,983	2.66%
322.0	Reactor Plant Equipment	897,623,865	4,309,102	(847,966)	2,467,574	903,552,575	-		903,552,575	3.72%
323.0	Turbogenerator Units	439,406,845	(2,478,881)	(2,665,521)	3,767,879	438,030,321	-		438,030,321	5.11%
324.0	Accessory Electric Equipment	126,299,380	9,204,243	156,484	-	135,660,107	-		135,660,107	3.20%
325.0	Miscellaneous Power Plant Equipment	17,186,901	-	-	-	17,186,901	-		17,186,901	2.59%
	<b>Subtotal Depreciable</b>	<b>1,693,920,903</b>	<b>13,731,049</b>	<b>(3,640,517)</b>	<b>6,235,453</b>	<b>1,710,246,888</b>			<b>1,710,246,888</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	363,592	-	-	-	363,592	-		363,592	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>363,592</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>363,592</b>			<b>363,592</b>	
	<b>Total St. Lucie Unit 1</b>	<b>1,694,284,495</b>	<b>13,731,049</b>	<b>(3,640,517)</b>	<b>6,235,453</b>	<b>1,710,610,480</b>			<b>1,710,610,480</b>	
<b>St. Lucie Unit 1 Uprates</b>										
321.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
322.0	Reactor Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
323.0	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
324.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
	<b>Total St. Lucie Unit 1 Uprates</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
<b>St. Lucie Unit 2</b>										
321.0	Structures & Improvements	291,368,466	9,262,366	(6,903,345)	(91,298)	293,636,189	-		293,636,189	2.27%
322.0	Reactor Plant Equipment	1,064,754,201	35,336,838	(14,565,904)	6,860,190	1,092,385,325	-		1,092,385,325	2.75%
323.0	Turbogenerator Units	360,807,092	7,854,042	(6,827,020)	(3,986,597)	357,847,516	-		357,847,516	3.86%
324.0	Accessory Electric Equipment	193,098,697	5,348,489	(5,882,196)	(1,628,425)	190,936,565	-		190,936,565	2.27%
325.0	Miscellaneous Power Plant Equipment	25,895,057	23,341	(64,881)	-	25,853,517	-		25,853,517	2.73%
	<b>Subtotal Depreciable</b>	<b>1,935,923,512</b>	<b>57,825,076</b>	<b>(34,178,465)</b>	<b>1,088,989</b>	<b>1,960,659,112</b>			<b>1,960,659,112</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	106,849	-	-	-	106,849	-		106,849	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>106,849</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>106,849</b>			<b>106,849</b>	
	<b>Total St. Lucie Unit 2</b>	<b>1,936,030,361</b>	<b>57,825,076</b>	<b>(34,178,465)</b>	<b>1,088,989</b>	<b>1,960,765,961</b>			<b>1,960,765,961</b>	
<b>St. Lucie Unit 2 Uprates</b>										
321.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
322.0	Reactor Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
323.0	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
324.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
	<b>Total St. Lucie Unit 2 Uprates</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
<b>St. Lucie Site</b>										
321.0	Structures & Improvements	910,476,702	30,829,527	(10,094,355)	(1,453,918)	929,757,955	-		929,757,955	
322.0	Reactor Plant Equipment	2,016,293,382	40,455,642	(15,413,871)	4,959,315	2,046,294,468	-		2,046,294,468	
323.0	Turbogenerator Units	814,504,994	14,914,655	(9,492,541)	(3,986,667)	815,940,440	-		815,940,440	
324.0	Accessory Electric Equipment	355,225,465	14,552,732	(5,725,712)	(1,628,424)	362,424,061	-		362,424,061	
325.0	Miscellaneous Power Plant Equipment	66,700,890	(112,451)	(350,398)	(64,881)	66,173,160	-		66,173,160	
	<b>Subtotal Depreciable</b>	<b>4,163,201,432</b>	<b>100,640,105</b>	<b>(41,076,878)</b>	<b>(2,174,575)</b>	<b>4,220,590,084</b>			<b>4,220,590,084</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	409,085	186,695	(102,298)	(1,862)	491,619	-		491,619	
325.5	Misc. Power Plant Equip. - 5-Year Amort	8,166,434	(1,641)	(25,406)	(521,089)	7,618,298	-		7,618,298	
325.7	Misc. Power Plant Equip. - 7-Year Amort	49,688,474	5,620,924	(4,900,678)	371,124	50,779,844	-		50,779,844	
	<b>Subtotal Amortizable</b>	<b>58,263,993</b>	<b>5,805,978</b>	<b>(5,028,382)</b>	<b>(151,828)</b>	<b>58,889,761</b>			<b>58,889,761</b>	
	<b>Total St. Lucie Site</b>	<b>4,221,465,425</b>	<b>106,446,083</b>	<b>(46,105,260)</b>	<b>(2,326,403)</b>	<b>4,279,479,845</b>			<b>4,279,479,845</b>	

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Turkey Point Common</b>										
321.0	Structures & Improvements	387,748,213	12,287,234	(1,030,523)	13,647,274	412,652,198	-		412,652,198	3.13%
322.0	Reactor Plant Equipment	116,385,422	11,282,997	-	(9,609,274)	118,059,145	-		118,059,145	5.43%
323.0	Turbogenerator Units	31,404,016	10,224,334	-	(10,768,785)	30,859,564	-		30,859,564	5.05%
324.0	Accessory Electric Equipment	47,949,424	-	-	-	47,949,424	-		47,949,424	2.36%
325.0	Miscellaneous Power Plant Equipment	38,165,283	1,276,522	-	-	39,441,804	-		39,441,804	3.67%
	<b>Subtotal Depreciable</b>	<b>621,652,358</b>	<b>35,071,086</b>	<b>(1,030,523)</b>	<b>(6,730,785)</b>	<b>648,962,137</b>	<b>-</b>		<b>648,962,137</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	308,915	175,573	(173,129)	1,862	313,221	-		313,221	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	5,303,409	1,068,774	(31,738)	-	6,340,445	-		6,340,445	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	33,689,004	5,470,758	(2,532,030)	(391,432)	36,236,301	-		36,236,301	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>39,301,328</b>	<b>6,715,105</b>	<b>(2,736,897)</b>	<b>(389,569)</b>	<b>42,889,967</b>	<b>-</b>		<b>42,889,967</b>	
	<b>Total Turkey Point Common</b>	<b>660,953,686</b>	<b>41,786,191</b>	<b>(3,767,420)</b>	<b>(7,120,354)</b>	<b>691,852,103</b>	<b>-</b>		<b>691,852,103</b>	
<b>Turkey Point Unit 3</b>										
321.0	Structures & Improvements	179,179,107	1,820,555	(1,172,746)	917,167	180,744,082	-		180,744,082	5.23%
322.0	Reactor Plant Equipment	629,124,159	10,769,021	(11,075,350)	7,934,833	636,752,663	-		636,752,663	4.94%
323.0	Turbogenerator Units	786,661,047	6,034,668	(5,435,938)	4,849,931	792,109,708	-		792,109,708	6.20%
324.0	Accessory Electric Equipment	160,043,571	2,009,681	(349,139)	-	161,704,113	-		161,704,113	3.46%
325.0	Miscellaneous Power Plant Equipment	16,372,677	-	-	-	16,372,677	-		16,372,677	6.62%
	<b>Subtotal Depreciable</b>	<b>1,771,380,561</b>	<b>20,633,925</b>	<b>(18,033,174)</b>	<b>13,701,931</b>	<b>1,787,683,242</b>	<b>-</b>		<b>1,787,683,242</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Turkey Point Unit 3</b>	<b>1,771,380,561</b>	<b>20,633,925</b>	<b>(18,033,174)</b>	<b>13,701,931</b>	<b>1,787,683,242</b>	<b>-</b>		<b>1,787,683,242</b>	
<b>Turkey Point Unit 3 Upgrades</b>										
321.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
322.0	Reactor Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
323.0	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
324.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Turkey Point Unit 3 Upgrades</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>Turkey Point Unit 4</b>										
321.0	Structures & Improvements	128,137,130	18,902,297	(2,466,671)	160,967	144,733,723	-		144,733,723	3.90%
322.0	Reactor Plant Equipment	556,942,962	14,065,001	(7,513,248)	1,674,441	565,169,156	-		565,169,156	4.28%
323.0	Turbogenerator Units	598,957,170	119,657,660	(3,657,396)	9,734,319	724,691,752	-		724,691,752	5.78%
324.0	Accessory Electric Equipment	183,303,885	1,015,352	(299,458)	-	184,019,779	-		184,019,779	2.62%
325.0	Miscellaneous Power Plant Equipment	14,212,574	551,275	(85,093)	-	14,678,756	-		14,678,756	6.55%
	<b>Subtotal Depreciable</b>	<b>1,481,553,721</b>	<b>154,191,584</b>	<b>(14,021,866)</b>	<b>11,569,728</b>	<b>1,633,293,166</b>	<b>-</b>		<b>1,633,293,166</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Turkey Point Unit 4</b>	<b>1,481,553,721</b>	<b>154,191,584</b>	<b>(14,021,866)</b>	<b>11,569,728</b>	<b>1,633,293,166</b>	<b>-</b>		<b>1,633,293,166</b>	
<b>Turkey Point Unit 4 Upgrades</b>										
321.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
322.0	Reactor Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
323.0	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
324.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Turkey Point Unit 4 Upgrades</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	

FLORIDA POWER & LIGHT COMPANY  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Turkey Point Site</b>										
321.0	Structures & Improvements	695,064,451	33,010,086	(4,669,941)	14,725,409	738,130,004	-		738,130,004	
322.0	Reactor Plant Equipment	1,302,452,543	36,117,019	(18,588,599)	0	1,319,980,964	-		1,319,980,964	
323.0	Turbogenerator Units	1,417,022,233	135,916,661	(9,093,334)	3,815,465	1,547,661,024	-		1,547,661,024	
324.0	Accessory Electric Equipment	391,296,880	3,025,033	(648,597)	-	393,673,316	-		393,673,316	
325.0	Miscellaneous Power Plant Equipment	68,750,533	1,827,796	(85,093)	-	70,493,237	-		70,493,237	
	<b>Subtotal Depreciable</b>	<b>3,874,586,640</b>	<b>209,896,595</b>	<b>(33,085,563)</b>	<b>18,540,873</b>	<b>4,069,938,545</b>	-		<b>4,069,938,545</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	308,915	175,573	(173,129)	1,862	313,221	-		313,221	
325.5	Misc. Power Plant Equip. - 5-Year Amort	5,303,409	1,068,774	(31,738)	-	6,340,445	-		6,340,445	
325.7	Misc. Power Plant Equip. - 7-Year Amort	33,689,004	5,470,758	(2,532,030)	(391,432)	36,236,301	-		36,236,301	
	<b>Subtotal Amortizable</b>	<b>39,301,328</b>	<b>6,715,105</b>	<b>(2,736,897)</b>	<b>(389,569)</b>	<b>42,889,967</b>	-		<b>42,889,967</b>	
	<b>Total Turkey Point Site</b>	<b>3,913,887,968</b>	<b>216,611,700</b>	<b>(35,822,461)</b>	<b>18,151,304</b>	<b>4,112,828,512</b>	-		<b>4,112,828,512</b>	
<b>NUCLEAR PRODUCTION</b>										
321.0	Structures & Improvements	1,605,541,153	63,839,612	(14,764,296)	13,271,490	1,667,887,959	-		1,667,887,959	
322.0	Reactor Plant Equipment	3,318,745,925	76,572,661	(34,002,469)	4,959,315	3,366,275,432	-		3,366,275,432	
323.0	Turbogenerator Units	2,231,527,226	150,831,316	(18,585,876)	(171,202)	2,363,601,465	-		2,363,601,465	
324.0	Accessory Electric Equipment	746,522,345	17,577,765	(6,374,309)	(1,628,424)	756,097,377	-		756,097,377	
325.0	Miscellaneous Power Plant Equipment	135,451,423	1,715,346	(435,491)	(64,881)	136,666,396	-		136,666,396	
	<b>Subtotal Depreciable</b>	<b>8,037,788,072</b>	<b>310,536,700</b>	<b>(74,162,441)</b>	<b>16,366,298</b>	<b>8,290,528,629</b>	-		<b>8,290,528,629</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	717,999	362,268	(275,428)	-	804,840	-		804,840	
325.5	Misc. Power Plant Equip. - 5-Year Amort	13,469,843	1,067,133	(57,143)	(521,089)	13,958,743	-		13,958,743	
325.7	Misc. Power Plant Equip. - 7-Year Amort	83,377,478	11,091,682	(7,432,708)	(20,308)	87,016,145	-		87,016,145	
	<b>Subtotal Amortizable</b>	<b>97,565,320</b>	<b>12,521,083</b>	<b>(7,765,279)</b>	<b>(541,397)</b>	<b>101,779,727</b>	-		<b>101,779,727</b>	
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>8,135,353,393</b>	<b>323,057,783</b>	<b>(81,927,720)</b>	<b>15,824,901</b>	<b>8,392,308,357</b>	-		<b>8,392,308,357</b>	
<b>Fort Myers GTs</b>										
341.0	Structures & Improvements	4,874,465	(31)	-	-	4,874,434	-		4,874,434	7.40%
342.0	Fuel Holders, Products, and Accessories	3,226,018	-	-	-	3,226,018	-		3,226,018	7.84%
343.0	Prime Movers	16,898,330	-	-	2,536	16,900,866	-		16,900,866	8.22%
343.2	Prime Movers - Capital Spare Parts	5,438,175	48,041	-	-	5,486,216	-		5,486,216	4.19%
344.0	Generators	7,991,125	-	-	-	7,991,125	-		7,991,125	8.08%
345.0	Accessory Electric Equipment	3,112,257	122,390	(79,789)	-	3,154,858	-		3,154,858	7.77%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	8.03%
	<b>Subtotal Depreciable</b>	<b>41,540,370</b>	<b>170,399</b>	<b>(79,789)</b>	<b>2,536</b>	<b>41,633,516</b>	-		<b>41,633,516</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Fort Myers GTs</b>	<b>41,540,370</b>	<b>170,399</b>	<b>(79,789)</b>	<b>2,536</b>	<b>41,633,516</b>	-		<b>41,633,516</b>	
<b>Lauderdale GTs</b>										
341.0	Structures & Improvements	4,860,458	(1,547,488)	-	-	3,312,970	-		3,312,970	4.18%
342.0	Fuel Holders, Products, and Accessories	2,078,050	-	-	-	2,078,050	-		2,078,050	4.73%
343.0	Prime Movers	12,951,677	292,015	(653,644)	-	12,590,048	-		12,590,048	8.25%
344.0	Generators	5,018,897	(2,381)	-	-	5,016,516	-		5,016,516	5.66%
345.0	Accessory Electric Equipment	600,073	-	-	-	600,073	-		600,073	6.02%
346.0	Miscellaneous Power Plant Equipment	61,234	-	-	-	61,234	-		61,234	6.21%
	<b>Subtotal Depreciable</b>	<b>25,570,390</b>	<b>(1,257,855)</b>	<b>(653,644)</b>	<b>-</b>	<b>23,658,890</b>	-		<b>23,658,890</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Lauderdale GTs</b>	<b>25,570,390</b>	<b>(1,257,855)</b>	<b>(653,644)</b>	<b>-</b>	<b>23,658,890</b>	-		<b>23,658,890</b>	
<b>Port Everglades GTs</b>										
341.0	Structures & Improvements	356,659	-	-	-	356,659	-		356,659	
342.0	Fuel Holders, Products, and Accessories	2,423,475	-	-	-	2,423,475	-		2,423,475	
343.0	Prime Movers	-	-	-	-	-	-		-	
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>2,780,134</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,780,134</b>	-		<b>2,780,134</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	273,388	-	(136,572)	(10,606)	126,210	-		126,210	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>273,388</b>	<b>-</b>	<b>(136,572)</b>	<b>(10,606)</b>	<b>126,210</b>	-		<b>126,210</b>	
	<b>Total Port Everglades GTs</b>	<b>3,053,522</b>	<b>-</b>	<b>(136,572)</b>	<b>(10,606)</b>	<b>2,906,344</b>	-		<b>2,906,344</b>	
<b>OTHER PRODUCTION (GAS TURBINES)</b>										
341.0	Structures & Improvements	10,091,582	(1,547,519)	-	-	8,544,063	-		8,544,063	
342.0	Fuel Holders, Products, and Accessories	7,727,543	-	-	-	7,727,543	-		7,727,543	
343.0	Prime Movers	29,850,008	292,015	(653,644)	2,536	29,490,914	-		29,490,914	
343.2	Prime Movers - Capital Spare Parts	5,438,175	48,041	-	-	5,486,216	-		5,486,216	
344.0	Generators	13,010,022	(2,381)	-	-	13,007,641	-		13,007,641	
345.0	Accessory Electric Equipment	3,712,331	122,390	(79,789)	-	3,754,931	-		3,754,931	
346.0	Miscellaneous Power Plant Equipment	61,234	-	-	-	61,234	-		61,234	
	<b>Subtotal Depreciable</b>	<b>69,890,893</b>	<b>(1,087,456)</b>	<b>(733,433)</b>	<b>2,536</b>	<b>68,072,540</b>	-		<b>68,072,540</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	273,388	-	(136,572)	(10,606)	126,210	-		126,210	
	<b>Subtotal Amortizable</b>	<b>273,388</b>	<b>-</b>	<b>(136,572)</b>	<b>(10,606)</b>	<b>126,210</b>	-		<b>126,210</b>	
	<b>SUBTOTAL OTHER PRODUCTION (GAS TURBINES)</b>	<b>70,164,281</b>	<b>(1,087,456)</b>	<b>(870,005)</b>	<b>(8,070)</b>	<b>68,198,750</b>	-		<b>68,198,750</b>	

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Cape Canaveral Common (CC)</b>										
341.0	Structures & Improvements	4,039,380	73,934	-	(115,048)	3,998,267	-	-	3,998,267	2.69%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	2.97%
343.0	Prime Movers	4,023,629	4,999,496	-	(1,077,980)	7,945,146	-	-	7,945,146	2.96%
343.2	Prime Movers - Capital Spare Parts	26,537,670	42,831,295	-	(14,983,030)	54,385,935	-	-	54,385,935	6.93%
344.0	Generators	-	-	-	-	-	-	-	-	2.81%
345.0	Accessory Electric Equipment	433,301	-	-	-	433,301	-	-	433,301	2.81%
346.0	Miscellaneous Power Plant Equipment	170,800	71,281	(73,543)	36,194	204,732	-	-	204,732	2.98%
	Subtotal Depreciable	35,204,781	47,976,006	(73,543)	(16,139,864)	66,967,380	-	-	66,967,380	
346.3	Misc. Power Plant Equip. - 3-Year Amort	143,897	9,008	(105,302)	-	47,603	-	-	47,603	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	221,924	-	-	17,738	239,661	-	-	239,661	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,187,001	335,415	(10,463)	47,070	1,559,023	-	-	1,559,023	7 Yr Amort
	Subtotal Amortizable	1,552,821	344,423	(115,765)	64,808	1,846,288	-	-	1,846,288	
<b>Total Cape Canaveral Common (CC)</b>		<b>36,757,602</b>	<b>48,320,429</b>	<b>(189,307)</b>	<b>(16,075,056)</b>	<b>68,813,668</b>	-	-	<b>68,813,668</b>	
<b>Cape Canaveral Unit 1 (CC)</b>										
341.0	Structures & Improvements	79,023,246	794,315	(299,693)	115,048	79,632,915	-	-	79,632,915	2.69%
342.0	Fuel Holders, Products, and Accessories	46,939,908	-	-	-	46,939,908	-	-	46,939,908	2.97%
343.0	Prime Movers	398,380,118	5,751,336	(10,464,065)	4,939,510	398,606,899	-	-	398,606,899	2.96%
343.2	Prime Movers - Capital Spare Parts	161,902,947	14,673,862	(31,241,375)	3,737,505	149,072,939	-	-	149,072,939	6.93%
344.0	Generators	73,791,423	275,286	(72,769)	-	73,993,940	-	-	73,993,940	2.81%
345.0	Accessory Electric Equipment	114,121,019	355,749	(381,936)	-	114,094,832	-	-	114,094,832	2.81%
346.0	Miscellaneous Power Plant Equipment	9,644,278	123,358	-	(36,194)	9,731,442	-	-	9,731,442	2.98%
	Subtotal Depreciable	883,802,940	21,973,906	(42,459,838)	8,755,869	872,072,877	-	-	872,072,877	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	83,513	-	-	(17,738)	65,775	-	-	65,775	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	Subtotal Amortizable	83,513	-	-	(17,738)	65,775	-	-	65,775	
<b>Total Cape Canaveral Unit 1 (CC)</b>		<b>883,886,453</b>	<b>21,973,906</b>	<b>(42,459,838)</b>	<b>8,738,131</b>	<b>872,138,652</b>	-	-	<b>872,138,652</b>	
<b>Cape Canaveral (CC) Site</b>										
341.0	Structures & Improvements	83,062,626	868,249	(299,693)	-	83,631,182	-	-	83,631,182	2.69%
342.0	Fuel Holders, Products, and Accessories	46,939,908	-	-	-	46,939,908	-	-	46,939,908	2.97%
343.0	Prime Movers	402,403,747	10,750,833	(10,464,065)	3,861,530	406,552,045	-	-	406,552,045	2.96%
343.2	Prime Movers - Capital Spare Parts	188,440,618	57,505,156	(31,241,375)	(11,245,525)	203,458,874	-	-	203,458,874	6.93%
344.0	Generators	73,791,423	275,286	(72,769)	-	73,993,940	-	-	73,993,940	2.81%
345.0	Accessory Electric Equipment	114,554,320	355,749	(381,936)	-	114,528,133	-	-	114,528,133	2.81%
346.0	Miscellaneous Power Plant Equipment	9,815,078	194,639	(73,543)	-	9,936,174	-	-	9,936,174	2.98%
	Subtotal Depreciable	919,007,721	69,949,912	(42,533,381)	(7,383,995)	939,040,257	-	-	939,040,257	
346.3	Misc. Power Plant Equip. - 3-Year Amort	143,897	9,008	(105,302)	-	47,603	-	-	47,603	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	305,437	-	-	-	305,437	-	-	305,437	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,187,001	335,415	(10,463)	47,070	1,559,023	-	-	1,559,023	7 Yr Amort
	Subtotal Amortizable	1,636,334	344,423	(115,765)	47,070	1,912,063	-	-	1,912,063	
<b>Total Cape Canaveral (CC) Site</b>		<b>920,644,055</b>	<b>70,294,336</b>	<b>(42,649,146)</b>	<b>(7,336,925)</b>	<b>940,952,320</b>	-	-	<b>940,952,320</b>	
<b>Fort Myers Common</b>										
341.0	Structures & Improvements	13,132,116	1,400,753	(395,987)	(918,924)	13,217,958	-	-	13,217,958	3.11%
342.0	Fuel Holders, Products, and Accessories	738,073	-	-	-	738,073	-	-	738,073	4.32%
343.0	Prime Movers	6,456,021	229,397	-	(4,758,946)	1,926,473	-	-	1,926,473	3.12%
343.2	Prime Movers - Capital Spare Parts	31,006,752	5,384,462	-	-	36,391,214	-	-	36,391,214	2.17%
344.0	Generators	214,464	-	-	-	214,464	-	-	214,464	3.77%
345.0	Accessory Electric Equipment	1,351,569	-	-	-	1,351,569	-	-	1,351,569	3.61%
346.0	Miscellaneous Power Plant Equipment	1,227,672	78,490	(103,880)	-	1,202,282	-	-	1,202,282	3.34%
	Subtotal Depreciable	54,126,666	7,093,102	(499,867)	(5,677,870)	55,042,031	-	-	55,042,031	
346.3	Misc. Power Plant Equip. - 3-Year Amort	62,445	4,384	(19,005)	-	47,824	-	-	47,824	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	56,096	8,692	(26,962)	1,643	39,469	-	-	39,469	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,141,129	1,284,059	(166,933)	21,514	3,279,769	-	-	3,279,769	7 Yr Amort
	Subtotal Amortizable	2,259,670	1,297,136	(212,900)	23,157	3,367,062	-	-	3,367,062	
<b>Total Fort Myers Common</b>		<b>56,386,336</b>	<b>8,390,237</b>	<b>(712,767)</b>	<b>(5,654,713)</b>	<b>58,409,093</b>	-	-	<b>58,409,093</b>	
<b>Fort Myers Unit 2</b>										
341.0	Structures & Improvements	46,367,670	3,279,321	(256,709)	918,924	50,309,207	-	-	50,309,207	2.34%
342.0	Fuel Holders, Products, and Accessories	5,541,067	-	-	18,547	5,559,614	-	-	5,559,614	3.04%
343.0	Prime Movers	465,968,067	8,395,900	(2,810,193)	4,448,166	476,001,940	-	-	476,001,940	3.46%
343.2	Prime Movers - Capital Spare Parts	394,776,467	22,031,258	(10,598,940)	(3,541,190)	402,667,596	-	-	402,667,596	7.42%
344.0	Generators	54,300,641	1,562,925	(378,785)	-	55,484,780	-	-	55,484,780	2.80%
345.0	Accessory Electric Equipment	53,850,744	940,954	165,840	-	54,957,538	-	-	54,957,538	2.34%
346.0	Miscellaneous Power Plant Equipment	4,039,864	-	-	-	4,039,864	-	-	4,039,864	2.44%
	Subtotal Depreciable	1,024,844,519	36,210,357	(13,878,786)	1,844,448	1,049,020,538	-	-	1,049,020,538	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	285,857	99,352	(16,069)	-	369,141	-	-	369,141	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	216,354	-	-	-	216,354	-	-	216,354	7 Yr Amort
	Subtotal Amortizable	502,211	99,352	(16,069)	-	585,494	-	-	585,494	
<b>Total Fort Myers Unit 2</b>		<b>1,025,346,729</b>	<b>36,309,710</b>	<b>(13,894,854)</b>	<b>1,844,448</b>	<b>1,049,606,032</b>	-	-	<b>1,049,606,032</b>	
<b>Fort Myers Unit 3</b>										
341.0	Structures & Improvements	13,256,151	(503)	-	-	13,255,648	-	-	13,255,648	3.38%
342.0	Fuel Holders, Products, and Accessories	6,129,840	-	-	-	6,129,840	-	-	6,129,840	3.58%
343.0	Prime Movers	72,760,885	5,940,533	(2,533,374)	376,885	76,544,730	-	-	76,544,730	4.54%
343.2	Prime Movers - Capital Spare Parts	126,668,211	2,647,799	(795,945)	(347,049)	128,173,016	-	-	128,173,016	3.94%
344.0	Generators	26,341,982	507,490	(39,454)	-	26,810,019	-	-	26,810,019	3.46%
345.0	Accessory Electric Equipment	31,473,379	471,902	(171,310)	-	31,773,971	-	-	31,773,971	3.40%
346.0	Miscellaneous Power Plant Equipment	2,652,507	(6,810)	-	-	2,645,698	-	-	2,645,698	3.66%
	Subtotal Depreciable	279,282,955	9,560,413	(3,540,083)	29,637	285,332,922	-	-	285,332,922	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	Subtotal Amortizable	-	-	-	-	-	-	-	-	
<b>Total Fort Myers Unit 3</b>		<b>279,282,955</b>	<b>9,560,413</b>	<b>(3,540,083)</b>	<b>29,637</b>	<b>285,332,922</b>	-	-	<b>285,332,922</b>	



FLORIDA POWER & LIGHT COMPANY  
Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Fort Myers Site</b>										
341.0	Structures & Improvements	72,755,937	4,679,572	(652,696)	-	76,782,813	-		76,782,813	
342.0	Fuel Holders, Products, and Accessories	12,408,979	-	-	18,547	12,427,526	-		12,427,526	
343.0	Prime Movers	545,184,974	14,565,830	(5,343,567)	65,905	554,473,143	-		554,473,143	
343.2	Prime Movers - Capital Spare Parts	552,451,430	30,063,518	(11,394,885)	(3,888,238)	567,231,825	-		567,231,825	
344.0	Generators	80,857,086	2,070,415	(418,239)	-	82,509,263	-		82,509,263	
345.0	Accessory Electric Equipment	86,675,691	1,412,856	(5,470)	-	88,083,077	-		88,083,077	
346.0	Miscellaneous Power Plant Equipment	7,920,043	71,680	(103,880)	-	7,887,844	-		7,887,844	
	<b>Subtotal Depreciable</b>	<b>1,358,254,140</b>	<b>52,863,872</b>	<b>(17,918,735)</b>	<b>(3,803,786)</b>	<b>1,389,395,490</b>	-		<b>1,389,395,490</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	62,445	4,384	(19,005)	-	47,824	-		47,824	
346.5	Misc. Power Plant Equip. - 5-Year Amort	341,952	108,045	(43,031)	1,643	408,610	-		408,610	
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,357,483	1,284,059	(166,933)	21,514	3,496,123	-		3,496,123	
	<b>Subtotal Amortizable</b>	<b>2,761,880</b>	<b>1,396,488</b>	<b>(228,969)</b>	<b>23,157</b>	<b>3,952,557</b>	-		<b>3,952,557</b>	
	<b>Total Fort Myers Site</b>	<b>1,361,016,020</b>	<b>54,260,360</b>	<b>(18,147,704)</b>	<b>(3,780,629)</b>	<b>1,393,348,047</b>	-		<b>1,393,348,047</b>	
<b>Lauderdale Common</b>										
341.0	Structures & Improvements	45,440,271	(31)	(22,004,970)	-	23,435,270	-		23,435,270	2.20%
342.0	Fuel Holders, Products, and Accessories	7,755,696	(10,732)	(66,418)	-	7,678,547	-		7,678,547	3.09%
343.0	Prime Movers	9,890,023	36,033	(133,119)	(999,866)	8,793,071	-		8,793,071	5.20%
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-		-	6.42%
344.0	Generators	-	-	-	-	-	-		-	2.73%
345.0	Accessory Electric Equipment	47,203	-	(47,203)	-	-	-		-	1.60%
346.0	Miscellaneous Power Plant Equipment	5,592	-	(5,592)	-	-	-		-	3.42%
	<b>Subtotal Depreciable</b>	<b>63,138,786</b>	<b>25,271</b>	<b>(22,257,303)</b>	<b>(999,866)</b>	<b>39,906,888</b>	-		<b>39,906,888</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	21,112	2,096	(4,794)	-	18,414	-		18,414	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	171,274	-	(22,698)	(3,957)	144,619	-		144,619	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	676,022	-	(371,475)	(189,308)	115,239	-		115,239	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>868,408</b>	<b>2,096</b>	<b>(398,967)</b>	<b>(193,265)</b>	<b>278,272</b>	-		<b>278,272</b>	
	<b>Total Lauderdale Common</b>	<b>64,007,193</b>	<b>27,367</b>	<b>(22,656,270)</b>	<b>(1,193,130)</b>	<b>40,185,160</b>	-		<b>40,185,160</b>	
<b>Lauderdale Unit 4</b>										
341.0	Structures & Improvements	-	-	-	-	-	-		-	2.09%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	1.78%
343.0	Prime Movers	(9,145)	26,490	-	-	17,344	-		17,344	4.11%
343.2	Prime Movers - Capital Spare Parts	-	1,021,641	-	-	1,021,641	-		1,021,641	7.66%
344.0	Generators	-	-	-	-	-	-		-	2.02%
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	2.43%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	1.94%
	<b>Subtotal Depreciable</b>	<b>(9,145)</b>	<b>1,048,131</b>	<b>-</b>	<b>-</b>	<b>1,038,985</b>	-		<b>1,038,985</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
	<b>Total Lauderdale Unit 4</b>	<b>(9,145)</b>	<b>1,048,131</b>	<b>-</b>	<b>-</b>	<b>1,038,985</b>	-		<b>1,038,985</b>	
<b>Lauderdale Unit 5</b>										
341.0	Structures & Improvements	-	-	-	-	-	-		-	2.55%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	2.28%
343.0	Prime Movers	-	-	-	-	-	-		-	5.00%
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-		-	8.06%
344.0	Generators	-	-	-	-	-	-		-	2.03%
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	2.58%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	2.08%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
	<b>Total Lauderdale Unit 5</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
<b>Lauderdale Unit 6</b>										
341.0	Structures & Improvements	32,660,954	60,134	-	-	32,721,087	-		32,721,087	2.69%
342.0	Fuel Holders, Products, and Accessories	3,131,119	(1,876)	(298,185)	-	2,831,058	-		2,831,058	2.96%
343.0	Prime Movers	113,446,683	839,935	(1,797,789)	-	112,488,829	-		112,488,829	3.04%
343.2	Prime Movers - Capital Spare Parts	137,610,802	2,950,302	(2,242,881)	-	138,318,223	-		138,318,223	2.91%
344.0	Generators	56,839,562	105,682	(426,710)	-	56,518,534	-		56,518,534	2.79%
345.0	Accessory Electric Equipment	46,041,166	563,966	-	-	46,605,131	-		46,605,131	2.80%
346.0	Miscellaneous Power Plant Equipment	1,437,439	151,419	(433,229)	-	1,155,629	-		1,155,629	2.93%
	<b>Subtotal Depreciable</b>	<b>391,167,724</b>	<b>4,669,561</b>	<b>(5,198,794)</b>	<b>-</b>	<b>390,638,491</b>	-		<b>390,638,491</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	5,379	-	-	5,379	-		5,379	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	382,171	309,530	-	16,210	707,910	-		707,910	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>382,171</b>	<b>314,909</b>	<b>-</b>	<b>16,210</b>	<b>713,290</b>	-		<b>713,290</b>	
	<b>Total Lauderdale Unit 6</b>	<b>391,549,895</b>	<b>4,984,470</b>	<b>(5,198,794)</b>	<b>16,210</b>	<b>391,351,780</b>	-		<b>391,351,780</b>	
<b>Lauderdale Site</b>										
341.0	Structures & Improvements	78,101,225	60,103	(22,004,970)	-	56,156,358	-		56,156,358	
342.0	Fuel Holders, Products, and Accessories	10,886,815	(12,608)	(364,603)	-	10,509,605	-		10,509,605	
343.0	Prime Movers	123,327,561	902,458	(1,930,908)	(999,866)	121,299,245	-		121,299,245	
343.2	Prime Movers - Capital Spare Parts	137,610,802	3,971,943	(2,242,881)	-	139,339,864	-		139,339,864	
344.0	Generators	56,839,562	105,682	(426,710)	-	56,518,534	-		56,518,534	
345.0	Accessory Electric Equipment	46,088,369	563,966	(47,203)	-	46,605,131	-		46,605,131	
346.0	Miscellaneous Power Plant Equipment	1,443,031	151,419	(438,822)	-	1,155,629	-		1,155,629	
	<b>Subtotal Depreciable</b>	<b>454,297,365</b>	<b>5,742,962</b>	<b>(27,456,097)</b>	<b>(999,866)</b>	<b>431,584,364</b>	-		<b>431,584,364</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	21,112	7,475	(4,794)	-	23,793	-		23,793	
346.5	Misc. Power Plant Equip. - 5-Year Amort	171,274	-	(22,698)	(3,957)	144,619	-		144,619	
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,058,193	309,530	(371,475)	(173,098)	823,149	-		823,149	
	<b>Subtotal Amortizable</b>	<b>1,250,578</b>	<b>317,005</b>	<b>(398,967)</b>	<b>(177,055)</b>	<b>991,561</b>	-		<b>991,561</b>	
	<b>Total Lauderdale Site</b>	<b>455,547,943</b>	<b>6,059,967</b>	<b>(27,855,064)</b>	<b>(1,176,921)</b>	<b>432,575,926</b>	-		<b>432,575,926</b>	

FLORIDA POWER & LIGHT COMPANY  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Manatee Unit 3</b>										
341.0	Structures & Improvements	31,279,436	181,139	(92,680)	(295,733)	31,072,163	-	-	31,072,163	2.37%
342.0	Fuel Holders, Products, and Accessories	5,065,741	-	-	-	5,065,741	-	-	5,065,741	2.60%
343.0	Prime Movers	290,287,136	9,489,012	(5,969,307)	(140,626)	293,666,215	-	-	293,666,215	3.35%
343.2	Prime Movers - Capital Spare Parts	213,254,200	5,713,534	(4,736,606)	(4,936,309)	209,294,819	-	-	209,294,819	7.88%
344.0	Generators	42,702,628	-	-	-	42,702,628	-	-	42,702,628	2.38%
345.0	Accessory Electric Equipment	46,520,535	359,918	9,291	(752)	46,888,993	-	-	46,888,993	2.49%
346.0	Miscellaneous Power Plant Equipment	11,062,455	6,600	-	-	11,069,056	-	-	11,069,056	2.77%
	<b>Subtotal Depreciable</b>	<b>640,172,132</b>	<b>15,750,204</b>	<b>(10,789,302)</b>	<b>(5,373,420)</b>	<b>639,759,615</b>	-	-	<b>639,759,615</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	83,960	-	-	(83,960)	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,432,499	184,288	(82,660)	(722,138)	811,988	-	-	811,988	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,516,459</b>	<b>184,288</b>	<b>(82,660)</b>	<b>(806,099)</b>	<b>811,988</b>	-	-	<b>811,988</b>	
	<b>Total Manatee Unit 3</b>	<b>641,688,591</b>	<b>15,934,492</b>	<b>(10,871,962)</b>	<b>(6,179,519)</b>	<b>640,571,603</b>	-	-	<b>640,571,603</b>	
<b>Manatee Site</b>										
341.0	Structures & Improvements	31,279,436	181,139	(92,680)	(295,733)	31,072,163	-	-	31,072,163	
342.0	Fuel Holders, Products, and Accessories	5,065,741	-	-	-	5,065,741	-	-	5,065,741	
343.0	Prime Movers	290,287,136	9,489,012	(5,969,307)	(140,626)	293,666,215	-	-	293,666,215	
343.2	Prime Movers - Capital Spare Parts	213,254,200	5,713,534	(4,736,606)	(4,936,309)	209,294,819	-	-	209,294,819	
344.0	Generators	42,702,628	-	-	-	42,702,628	-	-	42,702,628	
345.0	Accessory Electric Equipment	46,520,535	359,918	9,291	(752)	46,888,993	-	-	46,888,993	
346.0	Miscellaneous Power Plant Equipment	11,062,455	6,600	-	-	11,069,056	-	-	11,069,056	
	<b>Subtotal Depreciable</b>	<b>640,172,132</b>	<b>15,750,204</b>	<b>(10,789,302)</b>	<b>(5,373,420)</b>	<b>639,759,615</b>	-	-	<b>639,759,615</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	83,960	-	-	(83,960)	-	-	-	-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,432,499	184,288	(82,660)	(722,138)	811,988	-	-	811,988	
	<b>Subtotal Amortizable</b>	<b>1,516,459</b>	<b>184,288</b>	<b>(82,660)</b>	<b>(806,099)</b>	<b>811,988</b>	-	-	<b>811,988</b>	
	<b>Total Manatee Site</b>	<b>641,688,591</b>	<b>15,934,492</b>	<b>(10,871,962)</b>	<b>(6,179,519)</b>	<b>640,571,603</b>	-	-	<b>640,571,603</b>	
<b>Martin Common Unit 3&amp;4</b>										
341.0	Structures & Improvements	54,337,901	2,345,823	(31,517)	-	56,652,208	-	-	56,652,208	2.24%
342.0	Fuel Holders, Products, and Accessories	7,958,095	(150,613)	-	-	7,807,482	-	-	7,807,482	2.42%
343.0	Prime Movers	24,851,334	1,717,424	(556,252)	(628,770)	25,383,735	-	-	25,383,735	2.56%
343.2	Prime Movers - Capital Spare Parts	19,011,303	11,008,589	-	-	30,019,891	-	-	30,019,891	5.07%
344.0	Generators	11	-	-	-	11	-	-	11	
345.0	Accessory Electric Equipment	8,921,964	11	-	-	8,921,964	-	-	8,921,964	2.04%
346.0	Miscellaneous Power Plant Equipment	4,748,371	104,574	(81,815)	-	4,771,129	-	-	4,771,129	2.31%
	<b>Subtotal Depreciable</b>	<b>119,828,967</b>	<b>15,025,808</b>	<b>(669,584)</b>	<b>(628,770)</b>	<b>133,556,421</b>	-	-	<b>133,556,421</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	58,756	29,431	-	1,766	89,952	-	-	89,952	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	330,862	-	(330,862)	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	630,947	362,070	-	31,437	1,024,454	-	-	1,024,454	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,020,565</b>	<b>391,500</b>	<b>(330,862)</b>	<b>33,203</b>	<b>1,114,406</b>	-	-	<b>1,114,406</b>	
	<b>Total Martin Common Unit 3&amp;4</b>	<b>120,849,532</b>	<b>15,417,308</b>	<b>(1,000,446)</b>	<b>(595,567)</b>	<b>134,670,827</b>	-	-	<b>134,670,827</b>	
<b>Martin Unit 3</b>										
341.0	Structures & Improvements	2,431,926	80,822	-	-	2,512,748	-	-	2,512,748	2.00%
342.0	Fuel Holders, Products, and Accessories	161,973	-	-	-	161,973	-	-	161,973	2.03%
343.0	Prime Movers	145,540,880	6,648,856	(2,938,452)	37,338	149,288,622	-	-	149,288,622	4.49%
343.2	Prime Movers - Capital Spare Parts	76,223,008	155,463	-	-	76,378,471	-	-	76,378,471	7.69%
344.0	Generators	29,333,232	1,129	-	-	29,334,362	-	-	29,334,362	3.33%
345.0	Accessory Electric Equipment	27,887,065	139,300	(184,313)	-	27,842,052	-	-	27,842,052	2.69%
346.0	Miscellaneous Power Plant Equipment	626,878	124,942	(95,139)	-	656,681	-	-	656,681	1.99%
	<b>Subtotal Depreciable</b>	<b>282,204,962</b>	<b>7,150,513</b>	<b>(3,217,904)</b>	<b>37,338</b>	<b>286,174,909</b>	-	-	<b>286,174,909</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-	-	<b>-</b>	
	<b>Total Martin Unit 3</b>	<b>282,204,962</b>	<b>7,150,513</b>	<b>(3,217,904)</b>	<b>37,338</b>	<b>286,174,909</b>	-	-	<b>286,174,909</b>	
<b>Martin Unit 4</b>										
341.0	Structures & Improvements	2,354,951	77,617	-	-	2,432,568	-	-	2,432,568	2.93%
342.0	Fuel Holders, Products, and Accessories	161,973	-	-	-	161,973	-	-	161,973	2.03%
343.0	Prime Movers	134,956,926	375,038	(349,279)	430,064	135,412,749	-	-	135,412,749	3.92%
343.2	Prime Movers - Capital Spare Parts	83,577,101	(15)	-	-	83,577,086	-	-	83,577,086	7.27%
344.0	Generators	29,757,710	(954,097)	-	-	28,803,613	-	-	28,803,613	3.00%
345.0	Accessory Electric Equipment	24,942,698	(164,938)	-	-	24,777,760	-	-	24,777,760	2.75%
346.0	Miscellaneous Power Plant Equipment	676,180	126,549	(103,932)	-	698,797	-	-	698,797	3.18%
	<b>Subtotal Depreciable</b>	<b>276,427,540</b>	<b>(539,846)</b>	<b>(453,212)</b>	<b>430,064</b>	<b>275,864,546</b>	-	-	<b>275,864,546</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-	-	<b>-</b>	
	<b>Total Martin Unit 4</b>	<b>276,427,540</b>	<b>(539,846)</b>	<b>(453,212)</b>	<b>430,064</b>	<b>275,864,546</b>	-	-	<b>275,864,546</b>	
<b>Martin Unit 8</b>										
341.0	Structures & Improvements	23,399,651	317,562	(18,771)	-	23,698,442	-	-	23,698,442	2.42%
342.0	Fuel Holders, Products, and Accessories	10,652,364	399,514	(47,935)	(18,547)	10,985,397	-	-	10,985,397	2.70%
343.0	Prime Movers	311,489,024	12,509,629	(7,137,305)	-	316,760,227	-	-	316,760,227	3.37%
343.2	Prime Movers - Capital Spare Parts	234,830,691	2,354,363	(6,391,588)	10,536,323	241,329,788	-	-	241,329,788	7.76%
344.0	Generators	44,916,124	5,139	-	-	44,921,263	-	-	44,921,263	2.64%
345.0	Accessory Electric Equipment	50,404,121	156,548	(367,528)	-	50,193,141	-	-	50,193,141	2.61%
346.0	Miscellaneous Power Plant Equipment	4,889,712	399,686	(50,221)	-	5,239,177	-	-	5,239,177	2.66%
	<b>Subtotal Depreciable</b>	<b>680,581,687</b>	<b>16,142,441</b>	<b>(14,013,347)</b>	<b>10,416,654</b>	<b>693,127,436</b>	-	-	<b>693,127,436</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-	-	<b>-</b>	
	<b>Total Martin Unit 8</b>	<b>680,581,687</b>	<b>16,142,441</b>	<b>(14,013,347)</b>	<b>10,416,654</b>	<b>693,127,436</b>	-	-	<b>693,127,436</b>	



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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Port Everglades Site</b>										
341.0	Structures & Improvements	106,339,882	8,268,582	(3,699,645)	-	110,908,818	-	-	110,908,818	
342.0	Fuel Holders, Products, and Accessories	42,634,950	286,434	-	-	42,921,384	-	-	42,921,384	
343.0	Prime Movers	571,298,456	8,200,808	(7,200,170)	273,714	572,572,808	-	-	572,572,808	
343.2	Prime Movers - Capital Spare Parts	201,828,290	20,777,287	(63,572,759)	698,152	159,730,971	-	-	159,730,971	
344.0	Generators	92,088,030	154,633	(1,699,157)	-	93,941,821	-	-	93,941,821	
345.0	Accessory Electric Equipment	94,150,877	323,022	(14,266)	-	94,459,632	-	-	94,459,632	
346.0	Miscellaneous Power Plant Equipment	13,802,024	271,974	(90,994)	(54,027)	13,928,977	-	-	13,928,977	
	<b>Subtotal Depreciable</b>	<b>1,122,142,509</b>	<b>38,282,740</b>	<b>(72,878,677)</b>	<b>917,839</b>	<b>1,088,464,411</b>	-	-	<b>1,088,464,411</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	73,451	45,501	(33,453)	-	85,499	-	-	85,499	
346.5	Misc. Power Plant Equip. - 5-Year Amort	873,540	-	-	54,027	927,567	-	-	927,567	
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,296,726	499,766	-	9,482	4,805,974	-	-	4,805,974	
	<b>Subtotal Amortizable</b>	<b>5,243,717</b>	<b>545,267</b>	<b>(33,453)</b>	<b>63,509</b>	<b>5,819,040</b>	-	-	<b>5,819,040</b>	
	<b>Total Port Everglades Site</b>	<b>1,127,386,226</b>	<b>38,828,007</b>	<b>(72,912,130)</b>	<b>981,348</b>	<b>1,094,283,451</b>	-	-	<b>1,094,283,451</b>	
<b>Putnam Common</b>										
341.0	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.0	Prime Movers	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.0	Generators	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Putnam Common</b>	-	-	-	-	-	-	-	-	
<b>Putnam Site</b>										
341.0	Structures & Improvements	-	-	-	-	-	-	-	-	
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	
343.0	Prime Movers	-	-	-	-	-	-	-	-	
344.0	Generators	-	-	-	-	-	-	-	-	
345.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Putnam Site</b>	-	-	-	-	-	-	-	-	
<b>Riviera Beach Common</b>										
341.0	Structures & Improvements	56,305,119	125,757	-	-	56,430,876	-	-	56,430,876	2.58%
342.0	Fuel Holders, Products, and Accessories	22,357,390	-	-	-	22,357,390	-	-	22,357,390	2.86%
343.0	Prime Movers	11,607,290	2,957,096	(125,421)	(4,778,642)	9,660,324	-	-	9,660,324	2.99%
343.2	Prime Movers	31,648,737	6,558,399	-	120,107	38,327,243	-	-	38,327,243	7.04%
344.0	Generators	-	-	-	-	-	-	-	-	2.74%
345.0	Accessory Electric Equipment	254,996	-	-	-	254,996	-	-	254,996	2.72%
346.0	Miscellaneous Power Plant Equipment	3,925,831	599,287	(65,480)	(104)	4,459,535	-	-	4,459,535	2.67%
	<b>Subtotal Depreciable</b>	<b>126,099,364</b>	<b>10,240,539</b>	<b>(190,900)</b>	<b>(4,658,638)</b>	<b>131,490,364</b>	-	-	<b>131,490,364</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	40,722	50,069	(5,256)	(11,708)	73,827	-	-	73,827	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	91,481	-	-	(91,481)	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	3,912,240	401,010	-	14,748	4,327,999	-	-	4,327,999	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,044,443</b>	<b>451,079</b>	<b>(5,256)</b>	<b>(88,441)</b>	<b>4,401,826</b>	-	-	<b>4,401,826</b>	
	<b>Total Riviera Beach Common</b>	<b>130,143,807</b>	<b>10,691,618</b>	<b>(196,156)</b>	<b>(4,747,079)</b>	<b>135,892,190</b>	-	-	<b>135,892,190</b>	
<b>Riviera Beach Unit 1 (CC)</b>										
341.0	Structures & Improvements	18,891,468	10,674	(132,120)	-	18,770,022	-	-	18,770,022	2.58%
342.0	Fuel Holders, Products, and Accessories	32,939,042	34,238	-	-	32,973,280	-	-	32,973,280	2.86%
343.0	Prime Movers	462,864,360	1,337,439	(844,539)	1,506,508	464,863,768	-	-	464,863,768	2.99%
343.2	Prime Movers - Capital Spare Parts	103,549,757	2,502,563	(1,251,635)	5,412,467	110,213,151	-	-	110,213,151	7.04%
344.0	Generators	79,055,607	(26,469)	-	-	79,029,137	-	-	79,029,137	2.74%
345.0	Accessory Electric Equipment	78,072,888	-	-	-	78,072,888	-	-	78,072,888	2.72%
346.0	Miscellaneous Power Plant Equipment	7,156,104	145,370	(456,270)	-	6,845,205	-	-	6,845,205	2.67%
	<b>Subtotal Depreciable</b>	<b>782,529,226</b>	<b>4,003,816</b>	<b>(2,684,564)</b>	<b>6,918,975</b>	<b>790,767,453</b>	-	-	<b>790,767,453</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	80,283	-	-	105,196	185,479	-	-	185,479	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	269,332	-	-	-	269,332	-	-	269,332	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>349,615</b>	-	-	<b>105,196</b>	<b>454,812</b>	-	-	<b>454,812</b>	
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>782,878,841</b>	<b>4,003,816</b>	<b>(2,684,564)</b>	<b>7,024,171</b>	<b>791,222,264</b>	-	-	<b>791,222,264</b>	
<b>Riviera Beach (CC) Site</b>										
341.0	Structures & Improvements	75,196,588	136,431	(132,120)	-	75,200,899	-	-	75,200,899	
342.0	Fuel Holders, Products, and Accessories	55,296,433	34,238	-	-	55,330,671	-	-	55,330,671	
343.0	Prime Movers	474,471,649	4,294,536	(969,960)	(3,272,133)	474,524,092	-	-	474,524,092	
343.2	Prime Movers - Capital Spare Parts	135,198,494	9,060,962	(1,251,635)	5,532,574	148,540,395	-	-	148,540,395	
344.0	Generators	79,055,607	(26,469)	-	-	79,029,137	-	-	79,029,137	
345.0	Accessory Electric Equipment	78,327,885	-	-	-	78,327,885	-	-	78,327,885	
346.0	Miscellaneous Power Plant Equipment	11,081,935	744,657	(521,749)	(104)	11,304,739	-	-	11,304,739	
	<b>Subtotal Depreciable</b>	<b>908,628,590</b>	<b>14,244,355</b>	<b>(2,875,464)</b>	<b>2,260,337</b>	<b>922,257,817</b>	-	-	<b>922,257,817</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	40,722	50,069	(5,256)	(11,708)	73,827	-	-	73,827	
346.5	Misc. Power Plant Equip. - 5-Year Amort	171,764	-	-	13,715	185,479	-	-	185,479	
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,181,573	401,010	-	14,748	4,597,331	-	-	4,597,331	
	<b>Subtotal Amortizable</b>	<b>4,394,059</b>	<b>451,079</b>	<b>(5,256)</b>	<b>16,755</b>	<b>4,856,637</b>	-	-	<b>4,856,637</b>	
	<b>Total Riviera Beach (CC) Site</b>	<b>913,022,648</b>	<b>14,695,434</b>	<b>(2,880,720)</b>	<b>2,277,092</b>	<b>927,114,454</b>	-	-	<b>927,114,454</b>	

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Sanford Common</b>										
341.0	Structures & Improvements	80,365,804	3,683,537	(1,623,765)	(63,907)	82,361,669	-		82,361,669	2.40%
342.0	Fuel Holders, Products, and Accessories	84,697	(1,301)	-	-	83,396	-		83,396	2.33%
343.0	Prime Movers	16,436,401	3,517,132	(244,056)	(2,687,089)	17,042,388	-		17,042,388	7.96%
343.2	Prime Movers - Capital Spare Parts	(5,743,057)	3,973,287	(641,072)	46,470,589	44,059,747	-		44,059,747	8.64%
344.0	Generators	191,076	-	-	-	191,076	-		191,076	3.36%
345.0	Accessory Electric Equipment	3,576,536	11,636,459	-	-	15,212,995	-		15,212,995	3.06%
346.0	Miscellaneous Power Plant Equipment	2,271,919	428,281	(152,641)	-	2,547,560	-		2,547,560	2.81%
	<b>Subtotal Depreciable</b>	<b>97,203,377</b>	<b>23,237,395</b>	<b>(2,661,534)</b>	<b>43,719,593</b>	<b>161,498,830</b>	-		<b>161,498,830</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	116,255	11,037	(14,678)	22,892	135,506	-		135,506	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	619,522	79,195	(75,978)	-	622,739	-		622,739	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,923,871	652,784	(149,990)	(328)	2,426,337	-		2,426,337	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,659,648</b>	<b>743,015</b>	<b>(240,646)</b>	<b>22,564</b>	<b>3,184,582</b>	-		<b>3,184,582</b>	
	<b>Total Sanford Common</b>	<b>99,863,025</b>	<b>23,980,410</b>	<b>(2,902,181)</b>	<b>43,742,158</b>	<b>164,683,412</b>	-		<b>164,683,412</b>	
<b>Sanford Unit 4</b>										
341.0	Structures & Improvements	7,346,187	22,798	(72,593)	63,907	7,360,299	-		7,360,299	2.39%
342.0	Fuel Holders, Products, and Accessories	3,227,424	97,838	(1,407,297)	-	1,917,966	-		1,917,966	2.51%
343.0	Prime Movers	191,594,277	106,774,457	(12,978,329)	1,250,933	286,641,338	-		286,641,338	4.00%
343.2	Prime Movers - Capital Spare Parts	242,312,065	523,094	(894,170)	(55,782,464)	186,158,525	-		186,158,525	8.64%
344.0	Generators	32,430,852	8,692,278	(1,853,341)	-	39,269,788	-		39,269,788	2.89%
345.0	Accessory Electric Equipment	33,887,580	3,316,155	(830,372)	-	36,373,363	-		36,373,363	2.49%
346.0	Miscellaneous Power Plant Equipment	3,352,837	-	-	-	3,352,837	-		3,352,837	2.58%
	<b>Subtotal Depreciable</b>	<b>514,151,221</b>	<b>119,426,620</b>	<b>(18,036,101)</b>	<b>(54,467,624)</b>	<b>561,074,116</b>	-		<b>561,074,116</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
	<b>Total Sanford Unit 4</b>	<b>514,151,221</b>	<b>119,426,620</b>	<b>(18,036,101)</b>	<b>(54,467,624)</b>	<b>561,074,116</b>	-		<b>561,074,116</b>	
<b>Sanford Unit 5</b>										
341.0	Structures & Improvements	7,354,581	(829)	-	-	7,353,752	-		7,353,752	2.42%
342.0	Fuel Holders, Products, and Accessories	1,562,032	-	-	-	1,562,032	-		1,562,032	2.44%
343.0	Prime Movers	292,945,728	2,273,111	(769,497)	1,324,792	295,774,135	-		295,774,135	4.12%
343.2	Prime Movers - Capital Spare Parts	201,680,121	(2,550,780)	-	6,447,942	205,577,283	-		205,577,283	8.58%
344.0	Generators	33,985,798	55,328	-	-	34,041,125	-		34,041,125	2.81%
345.0	Accessory Electric Equipment	33,818,109	327,531	(4,454)	-	34,141,186	-		34,141,186	2.56%
346.0	Miscellaneous Power Plant Equipment	2,849,526	(7,965)	-	-	2,841,562	-		2,841,562	2.65%
	<b>Subtotal Depreciable</b>	<b>574,195,894</b>	<b>96,397</b>	<b>(773,951)</b>	<b>7,772,734</b>	<b>581,291,073</b>	-		<b>581,291,073</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
	<b>Total Sanford Unit 5</b>	<b>574,195,894</b>	<b>96,397</b>	<b>(773,951)</b>	<b>7,772,734</b>	<b>581,291,073</b>	-		<b>581,291,073</b>	
<b>Sanford Site</b>										
341.0	Structures & Improvements	95,066,572	3,705,506	(1,696,358)	-	97,075,720	-		97,075,720	
342.0	Fuel Holders, Products, and Accessories	4,874,153	96,537	(1,407,297)	-	3,563,393	-		3,563,393	
343.0	Prime Movers	500,996,406	112,564,700	(13,991,882)	(111,363)	599,457,861	-		599,457,861	
343.2	Prime Movers - Capital Spare Parts	438,249,129	1,945,601	(1,535,242)	(2,863,934)	435,795,554	-		435,795,554	
344.0	Generators	66,607,726	8,747,606	(1,853,341)	-	73,501,990	-		73,501,990	
345.0	Accessory Electric Equipment	71,282,225	15,280,145	(834,826)	-	85,727,544	-		85,727,544	
346.0	Miscellaneous Power Plant Equipment	8,474,282	420,317	(152,641)	-	8,741,958	-		8,741,958	
	<b>Subtotal Depreciable</b>	<b>1,185,550,491</b>	<b>142,760,412</b>	<b>(21,471,586)</b>	<b>(2,975,298)</b>	<b>1,303,864,020</b>	-		<b>1,303,864,020</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	116,255	11,037	(14,678)	22,892	135,506	-		135,506	
346.5	Misc. Power Plant Equip. - 5-Year Amort	619,522	79,195	(75,978)	-	622,739	-		622,739	
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,923,871	652,784	(149,990)	(328)	2,426,337	-		2,426,337	
	<b>Subtotal Amortizable</b>	<b>2,659,648</b>	<b>743,015</b>	<b>(240,646)</b>	<b>22,564</b>	<b>3,184,582</b>	-		<b>3,184,582</b>	
	<b>Total Sanford Site</b>	<b>1,188,210,140</b>	<b>143,503,427</b>	<b>(21,712,233)</b>	<b>(2,952,733)</b>	<b>1,307,048,601</b>	-		<b>1,307,048,601</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/20**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Turkey Point Unit 5</b>										
341.0	Structures & Improvements	38,474,902	15,032,955	(9,007)	(14,958,931)	38,539,919	-		38,539,919	2.33%
342.0	Fuel Holders, Products, and Accessories	12,401,747	1,019	-	-	12,402,766	-		12,402,766	2.59%
343.0	Prime Movers	335,005,060	8,746,317	(4,070,684)	511,883	340,192,577	-		340,192,577	3.28%
343.2	Prime Movers - Capital Spare Parts	207,107,443	4,880,394	(3,322,839)	(1,896,502)	206,768,497	-		206,768,497	7.77%
344.0	Generators	48,346,274	(7,369,956)	-	-	40,976,318	-		40,976,318	2.68%
345.0	Accessory Electric Equipment	52,951,800	170,771	(113,169)	(174,537)	52,834,865	-		52,834,865	2.51%
346.0	Miscellaneous Power Plant Equipment	13,406,370	315,594	-	-	13,721,964	-		13,721,964	2.76%
	<b>Subtotal Depreciable</b>	<b>707,693,596</b>	<b>21,777,094</b>	<b>(7,515,698)</b>	<b>(16,518,086)</b>	<b>705,436,905</b>	-		<b>705,436,905</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	24,311	-	(2,508)	4,350	26,154	-		26,154	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	317,969	-	(1,779)	1,603	317,793	-		317,793	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,940,200	556,741	(144,753)	(7,045)	2,345,143	-		2,345,143	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,282,481</b>	<b>556,741</b>	<b>(149,039)</b>	<b>(1,092)</b>	<b>2,689,090</b>	-		<b>2,689,090</b>	
	<b>Total Turkey Point Unit 5</b>	<b>709,976,077</b>	<b>22,333,834</b>	<b>(7,664,738)</b>	<b>(16,519,178)</b>	<b>708,125,996</b>	-		<b>708,125,996</b>	
<b>Turkey Point Site</b>										
341.0	Structures & Improvements	38,474,902	15,032,955	(9,007)	(14,958,931)	38,539,919	-		38,539,919	
342.0	Fuel Holders, Products, and Accessories	12,401,747	1,019	-	-	12,402,766	-		12,402,766	
343.0	Prime Movers	335,005,060	8,746,317	(4,070,684)	511,883	340,192,577	-		340,192,577	
343.2	Prime Movers - Capital Spare Parts	207,107,443	4,880,394	(3,322,839)	(1,896,502)	206,768,497	-		206,768,497	
344.0	Generators	48,346,274	(7,369,956)	-	-	40,976,318	-		40,976,318	
345.0	Accessory Electric Equipment	52,951,800	170,771	(113,169)	(174,537)	52,834,865	-		52,834,865	
346.0	Miscellaneous Power Plant Equipment	13,406,370	315,594	-	-	13,721,964	-		13,721,964	
	<b>Subtotal Depreciable</b>	<b>707,693,596</b>	<b>21,777,094</b>	<b>(7,515,698)</b>	<b>(16,518,086)</b>	<b>705,436,905</b>	-		<b>705,436,905</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	24,311	-	(2,508)	4,350	26,154	-		26,154	
346.5	Misc. Power Plant Equip. - 5-Year Amort	317,969	-	(1,779)	1,603	317,793	-		317,793	
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,940,200	556,741	(144,753)	(7,045)	2,345,143	-		2,345,143	
	<b>Subtotal Amortizable</b>	<b>2,282,481</b>	<b>556,741</b>	<b>(149,039)</b>	<b>(1,092)</b>	<b>2,689,090</b>	-		<b>2,689,090</b>	
	<b>Total Turkey Point Site</b>	<b>709,976,077</b>	<b>22,333,834</b>	<b>(7,664,738)</b>	<b>(16,519,178)</b>	<b>708,125,996</b>	-		<b>708,125,996</b>	
<b>West County Common</b>										
341.0	Structures & Improvements	60,080,728	(110,097)	(86,582)	-	59,884,048	-		59,884,048	2.61%
342.0	Fuel Holders, Products, and Accessories	7,516,120	302,243	(21,621)	-	7,880,970	-		7,880,970	2.89%
343.0	Prime Movers	19,739,687	17,832,570	-	(3,929,412)	33,642,845	-		33,642,845	3.26%
343.2	Prime Movers - Capital Spare Parts	111,010,756	10,535,215	(10,127,291)	(10,029,081)	101,389,609	-		101,389,609	7.51%
344.0	Generators	-	-	-	-	-	-		-	-
345.0	Accessory Electric Equipment	8,263,202	5,103,375	-	-	13,366,577	-		13,366,577	2.92%
346.0	Miscellaneous Power Plant Equipment	1,509,987	96,272	-	-	1,606,259	-		1,606,259	2.93%
	<b>Subtotal Depreciable</b>	<b>203,120,491</b>	<b>33,759,577</b>	<b>(10,235,494)</b>	<b>(8,874,264)</b>	<b>217,770,309</b>	-		<b>217,770,309</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	122,820	16,880	(37,743)	-	101,957	-		101,957	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	512,727	61,597	(239,755)	2,313	336,884	-		336,884	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	7,476,909	476,519	(785,864)	58,287	7,225,851	-		7,225,851	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>8,112,457</b>	<b>554,996</b>	<b>(1,063,361)</b>	<b>60,600</b>	<b>7,664,692</b>	-		<b>7,664,692</b>	
	<b>Total West County Common</b>	<b>211,232,947</b>	<b>34,314,573</b>	<b>(11,298,856)</b>	<b>(8,813,664)</b>	<b>225,435,000</b>	-		<b>225,435,000</b>	
<b>West County Unit 1</b>										
341.0	Structures & Improvements	73,945,174	625,784	(69,416)	(798,349)	73,703,193	-		73,703,193	2.69%
342.0	Fuel Holders, Products, and Accessories	21,052,948	-	-	(5,084,228)	15,968,720	-		15,968,720	3.15%
343.0	Prime Movers	282,891,453	12,184,868	(7,736,188)	876,894	288,217,027	-		288,217,027	3.92%
343.2	Prime Movers - Capital Spare Parts	172,127,573	(1,019,089)	-	9,526,634	180,635,118	-		180,635,118	11.80%
344.0	Generators	47,931,447	2,102,580	(1,208,376)	-	48,825,651	-		48,825,651	2.87%
345.0	Accessory Electric Equipment	69,341,893	967,813	(298,529)	-	70,011,177	-		70,011,177	2.85%
346.0	Miscellaneous Power Plant Equipment	7,981,165	3,024	-	-	7,984,188	-		7,984,188	3.03%
	<b>Subtotal Depreciable</b>	<b>675,271,652</b>	<b>14,864,979</b>	<b>(9,312,509)</b>	<b>4,520,951</b>	<b>685,345,074</b>	-		<b>685,345,074</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total West County Unit 1</b>	<b>675,271,652</b>	<b>14,864,979</b>	<b>(9,312,509)</b>	<b>4,520,951</b>	<b>685,345,074</b>	-		<b>685,345,074</b>	
<b>West County Unit 2</b>										
341.0	Structures & Improvements	33,429,336	148,883	(148,055)	452,148	33,882,312	-		33,882,312	2.77%
342.0	Fuel Holders, Products, and Accessories	7,224,476	14,754	(15,236)	-	7,223,993	-		7,223,993	3.44%
343.0	Prime Movers	253,818,850	2,781,590	(3,454,302)	1,052,550	254,198,688	-		254,198,688	3.41%
343.2	Prime Movers - Capital Spare Parts	159,983,580	(3,746,722)	(459,624)	4,607,509	160,384,742	-		160,384,742	9.16%
344.0	Generators	42,463,159	402,535	(138,564)	-	42,727,130	-		42,727,130	2.89%
345.0	Accessory Electric Equipment	30,733,667	265,745	(173,096)	-	30,826,316	-		30,826,316	2.88%
346.0	Miscellaneous Power Plant Equipment	11,527,697	38,937	-	-	11,566,634	-		11,566,634	3.08%
	<b>Subtotal Depreciable</b>	<b>539,180,763</b>	<b>(94,279)</b>	<b>(4,388,877)</b>	<b>6,112,207</b>	<b>540,809,815</b>	-		<b>540,809,815</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total West County Unit 2</b>	<b>539,180,763</b>	<b>(94,279)</b>	<b>(4,388,877)</b>	<b>6,112,207</b>	<b>540,809,815</b>	-		<b>540,809,815</b>	
<b>West County Unit 3</b>										
341.0	Structures & Improvements	49,080,121	215,383	(58,032)	346,201	49,583,673	-		49,583,673	2.64%
342.0	Fuel Holders, Products, and Accessories	10,661,344	889	-	-	10,662,233	-		10,662,233	3.15%
343.0	Prime Movers	464,964,810	17,373,973	(9,402,782)	1,946,014	474,882,014	-		474,882,014	3.23%
343.2	Prime Movers - Capital Spare Parts	161,241,077	27,786,579	(13,347,369)	4,092,050	179,772,336	-		179,772,336	8.48%
344.0	Generators	66,606,652	-	-	-	66,606,652	-		66,606,652	2.76%
345.0	Accessory Electric Equipment	54,069,283	335,537	(118,951)	-	54,285,869	-		54,285,869	2.74%
346.0	Miscellaneous Power Plant Equipment	12,594,232	71,981	-	-	12,666,213	-		12,666,213	1.33%
	<b>Subtotal Depreciable</b>	<b>819,217,520</b>	<b>45,784,341</b>	<b>(22,927,134)</b>	<b>6,384,265</b>	<b>848,458,991</b>	-		<b>848,458,991</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total West County Unit 3</b>	<b>819,217,520</b>	<b>45,784,341</b>	<b>(22,927,134)</b>	<b>6,384,265</b>	<b>848,458,991</b>	-		<b>848,458,991</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/20**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>West County Site</b>										
341.0	Structures & Improvements	216,535,358	879,953	(362,085)	-	217,053,226	-	-	217,053,226	-
342.0	Fuel Holders, Products, and Accessories	41,454,888	317,886	(36,857)	-	41,735,916	-	-	41,735,916	-
343.0	Prime Movers	1,021,414,800	50,173,000	(20,593,272)	-	1,050,940,574	-	-	1,050,940,574	-
343.2	Prime Movers - Capital Spare Parts	604,362,995	33,555,983	(23,934,285)	8,197,113	622,181,805	-	-	622,181,805	-
344.0	Generators	157,001,258	2,505,115	(1,346,940)	-	158,159,433	-	-	158,159,433	-
345.0	Accessory Electric Equipment	162,408,046	6,672,469	(590,576)	-	168,489,939	-	-	168,489,939	-
346.0	Miscellaneous Power Plant Equipment	33,613,081	210,213	-	-	33,823,295	-	-	33,823,295	-
	<b>Subtotal Depreciable</b>	<b>2,236,790,426</b>	<b>94,314,618</b>	<b>(46,864,014)</b>	<b>8,143,159</b>	<b>2,292,384,188</b>	-	-	<b>2,292,384,188</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	122,820	16,880	(37,743)	-	101,957	-	-	101,957	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	512,727	61,597	(239,755)	2,313	336,884	-	-	336,884	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	7,476,909	476,519	(785,864)	58,287	7,225,851	-	-	7,225,851	-
	<b>Subtotal Amortizable</b>	<b>8,112,457</b>	<b>554,996</b>	<b>(1,063,361)</b>	<b>60,600</b>	<b>7,664,692</b>	-	-	<b>7,664,692</b>	-
	<b>Total West County Site</b>	<b>2,244,902,883</b>	<b>94,869,614</b>	<b>(47,927,376)</b>	<b>8,203,759</b>	<b>2,300,048,880</b>	-	-	<b>2,300,048,880</b>	-
<b>OTHER PRODUCTION (COMBINED CYCLE)</b>										
341.0	Structures & Improvements	965,680,071	37,910,849	(28,999,541)	(15,254,664)	959,336,715	-	-	959,336,715	-
342.0	Fuel Holders, Products, and Accessories	280,466,083	2,467,168	(1,856,692)	-	281,076,559	-	-	281,076,559	-
343.0	Prime Movers	5,584,989,919	245,674,521	(85,318,880)	(127,399)	5,745,218,161	-	-	5,745,218,161	-
343.2	Prime Movers - Capital Spare Parts	3,251,995,743	201,289,342	(155,370,679)	133,654	3,298,048,060	-	-	3,298,048,060	-
344.0	Generators	856,693,735	6,985,600	(2,467,027)	-	861,212,308	-	-	861,212,308	-
345.0	Accessory Electric Equipment	957,610,912	29,793,787	(2,529,996)	(175,289)	984,699,414	-	-	984,699,414	-
346.0	Miscellaneous Power Plant Equipment	132,242,019	3,213,463	(1,712,736)	(97,150)	133,645,597	-	-	133,645,597	-
	<b>Subtotal Depreciable</b>	<b>12,029,678,483</b>	<b>527,334,729</b>	<b>(278,255,550)</b>	<b>(15,520,848)</b>	<b>12,263,236,813</b>	-	-	<b>12,263,236,813</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	1,013,994	212,158	(222,738)	(66,661)	936,753	-	-	936,753	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	4,710,802	248,896	(714,103)	112,364	4,357,960	-	-	4,357,960	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	28,764,648	5,218,064	(1,712,138)	(699,959)	31,570,615	-	-	31,570,615	-
	<b>Subtotal Amortizable</b>	<b>34,489,443</b>	<b>5,679,118</b>	<b>(2,648,979)</b>	<b>(654,255)</b>	<b>36,865,328</b>	-	-	<b>36,865,328</b>	-
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)</b>	<b>12,064,167,926</b>	<b>533,013,847</b>	<b>(280,904,529)</b>	<b>(16,175,103)</b>	<b>12,300,102,141</b>	-	-	<b>12,300,102,141</b>	-
<b>Babcock Solar Energy Center</b>										
341.0	Structures & Improvements	8,731,694	82,686	-	529,100	9,343,480	-	-	9,343,480	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	98,978,218	(1,212)	-	-	98,977,006	-	-	98,977,006	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	17,721,558	(155)	-	-	17,721,402	-	-	17,721,402	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>125,431,470</b>	<b>81,319</b>	-	<b>529,100</b>	<b>126,041,888</b>	-	-	<b>126,041,888</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	15,499	9,909	-	(1,246)	24,162	-	-	24,162	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	9,393	21,191	-	(1,031)	29,553	-	-	29,553	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>24,892</b>	<b>31,100</b>	-	<b>(2,277)</b>	<b>53,715</b>	-	-	<b>53,715</b>	-
	<b>Total Babcock Solar Energy Center</b>	<b>125,456,362</b>	<b>112,418</b>	-	<b>526,823</b>	<b>126,095,604</b>	-	-	<b>126,095,604</b>	-
<b>Babcock Preserve Solar Energy Center</b>										
341.0	Structures & Improvements	-	7,684,797	-	-	7,684,797	-	-	7,684,797	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	59,534,787	-	-	59,534,787	-	-	59,534,787	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	11,555,698	-	-	11,555,698	-	-	11,555,698	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>78,775,282</b>	-	-	<b>78,775,282</b>	-	-	<b>78,775,282</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	158,438	-	4,454,175	4,612,613	-	-	4,612,613	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>158,438</b>	-	<b>4,454,175</b>	<b>4,612,613</b>	-	-	<b>4,612,613</b>	-
	<b>Total Babcock Preserve Solar Energy Center</b>	-	<b>78,933,720</b>	-	<b>4,454,175</b>	<b>83,387,895</b>	-	-	<b>83,387,895</b>	-
<b>Barefoot Bay Solar Energy Center</b>										
341.0	Structures & Improvements	11,828,851	29	-	-	11,828,880	-	-	11,828,880	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	65,281,315	159	-	-	65,281,473	-	-	65,281,473	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	13,489,413	33	-	-	13,489,446	-	-	13,489,446	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>90,599,579</b>	<b>220</b>	-	-	<b>90,599,799</b>	-	-	<b>90,599,799</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,472	3,399	-	-	4,871	-	-	4,871	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,472</b>	<b>13,308</b>	-	-	<b>14,780</b>	-	-	<b>14,780</b>	-
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>90,601,051</b>	<b>13,528</b>	-	-	<b>90,614,579</b>	-	-	<b>90,614,579</b>	-
<b>Blue Cypress Solar Energy Center</b>										
341.0	Structures & Improvements	11,490,658	100,078	-	-	11,590,736	-	-	11,590,736	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	64,349,837	(63)	-	-	64,349,774	-	-	64,349,774	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	14,317,898	(14)	-	-	14,317,884	-	-	14,317,884	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>90,158,394</b>	<b>100,001</b>	-	-	<b>90,258,395</b>	-	-	<b>90,258,395</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	12,056	-	-	-	12,056	-	-	12,056	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	12,289	59,847	-	-	72,136	-	-	72,136	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>24,345</b>	<b>69,756</b>	-	-	<b>94,101</b>	-	-	<b>94,101</b>	-
	<b>Total Blue Cypress Solar Energy Center</b>	<b>90,182,739</b>	<b>169,757</b>	-	-	<b>90,352,496</b>	-	-	<b>90,352,496</b>	-
<b>Blue Heron Solar Energy Center</b>										
341.0	Structures & Improvements	-	7,027,448	-	-	7,027,448	-	-	7,027,448	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	60,346,050	-	-	60,346,050	-	-	60,346,050	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	11,760,325	-	-	11,760,325	-	-	11,760,325	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>79,133,823</b>	-	-	<b>79,133,823</b>	-	-	<b>79,133,823</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	158,438	-	-	158,438	-	-	158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>158,438</b>	-	-	<b>158,438</b>	-	-	<b>158,438</b>	-
	<b>Total Blue Heron Solar Energy Center</b>	-	<b>79,292,261</b>	-	-	<b>79,292,261</b>	-	-	<b>79,292,261</b>	-

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Cattle Ranch Solar Energy Center</b>										
341.0	Structures & Improvements	-	9,528,296	-	-	9,528,296	-	-	9,528,296	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	53,677,670	-	-	53,677,670	-	-	53,677,670	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	12,330,943	(155,920)	-	12,175,023	-	-	12,175,023	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>75,536,909</b>	<b>(155,920)</b>	-	<b>75,380,989</b>	-	-	<b>75,380,989</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Cattle Ranch Solar Energy Center</b>	-	<b>75,536,909</b>	<b>(155,920)</b>	-	<b>75,380,989</b>	-	-	<b>75,380,989</b>	
<b>Citrus Solar Energy Center</b>										
341.0	Structures & Improvements	9,252,462	23	-	-	9,252,486	-	-	9,252,486	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	99,291,848	-	-	-	99,291,848	-	-	99,291,848	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	18,327,081	81,751	(41,281)	-	18,367,551	-	-	18,367,551	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>126,871,392</b>	<b>81,775</b>	<b>(41,281)</b>	-	<b>126,911,885</b>	-	-	<b>126,911,885</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	5,925	3,593	-	-	9,518	-	-	9,518	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	14,211	9,909	-	-	24,120	-	-	24,120	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	11,476	70,025	-	(1,246)	80,255	-	-	80,255	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>31,612</b>	<b>83,527</b>	-	<b>(1,246)</b>	<b>113,893</b>	-	-	<b>113,893</b>	
	<b>Total Citrus Solar Energy Center</b>	<b>126,903,003</b>	<b>165,301</b>	<b>(41,281)</b>	<b>(1,246)</b>	<b>127,025,778</b>	-	-	<b>127,025,778</b>	
<b>Coral Farm Solar Energy Center</b>										
341.0	Structures & Improvements	6,680,924	-	-	-	6,680,924	-	-	6,680,924	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	64,088,278	-	-	-	64,088,278	-	-	64,088,278	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	17,207,414	-	-	-	17,207,414	-	-	17,207,414	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>87,976,615</b>	-	-	-	<b>87,976,615</b>	-	-	<b>87,976,615</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	10,517	15,750	-	(1,774)	24,493	-	-	24,493	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>10,517</b>	<b>25,659</b>	-	<b>(1,774)</b>	<b>34,402</b>	-	-	<b>34,402</b>	
	<b>Total Coral Farm Solar Energy Center</b>	<b>87,987,132</b>	<b>25,659</b>	-	<b>(1,774)</b>	<b>88,011,018</b>	-	-	<b>88,011,018</b>	
<b>DeSoto Solar Energy Center</b>										
341.0	Structures & Improvements	5,263,916	-	-	-	5,263,916	-	-	5,263,916	3.49%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	115,292,583	3,114	-	-	115,295,697	-	-	115,295,697	3.36%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	26,746,246	-	-	-	26,746,246	-	-	26,746,246	3.65%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>147,302,744</b>	<b>3,114</b>	-	-	<b>147,305,859</b>	-	-	<b>147,305,859</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	42,309	-	(8,469)	(26,560)	7,279	-	-	7,279	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	51,031	9,909	(36,693)	-	24,247	-	-	24,247	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	182,866	323,377	(38,161)	-	468,082	-	-	468,082	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>276,206</b>	<b>333,286</b>	<b>(83,324)</b>	<b>(26,560)</b>	<b>499,609</b>	-	-	<b>499,609</b>	
	<b>Total DeSoto Solar Energy Center</b>	<b>147,578,951</b>	<b>336,401</b>	<b>(83,324)</b>	<b>(26,560)</b>	<b>147,805,467</b>	-	-	<b>147,805,467</b>	
<b>Echo River Solar Energy Center</b>										
341.0	Structures & Improvements	-	11,098,930	-	-	11,098,930	-	-	11,098,930	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	70,278,528	-	-	70,278,528	-	-	70,278,528	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	13,762,378	-	-	13,762,378	-	-	13,762,378	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>95,139,836</b>	-	-	<b>95,139,836</b>	-	-	<b>95,139,836</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Echo River Solar Energy Center</b>	-	<b>95,139,836</b>	-	-	<b>95,139,836</b>	-	-	<b>95,139,836</b>	
<b>Egret Solar (aka MRT Properties) Energy Center</b>										
341.0	Structures & Improvements	-	15,452,355	-	-	15,452,355	-	-	15,452,355	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	45,897,627	-	-	45,897,627	-	-	45,897,627	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	11,750,244	-	-	11,750,244	-	-	11,750,244	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>73,100,226</b>	-	-	<b>73,100,226</b>	-	-	<b>73,100,226</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Egret Solar (aka MRT Properties) Energy Center</b>	-	<b>73,100,226</b>	-	-	<b>73,100,226</b>	-	-	<b>73,100,226</b>	
<b>Hammock Solar Energy Center</b>										
341.0	Structures & Improvements	14,383,195	4,430	-	-	14,387,625	-	-	14,387,625	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	62,814,086	1,034,191	-	-	63,848,277	-	-	63,848,277	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	15,135,327	4,662	-	-	15,139,989	-	-	15,139,989	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>92,332,608</b>	<b>1,043,283</b>	-	-	<b>93,375,891</b>	-	-	<b>93,375,891</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	5,555	144,139	-	-	149,693	-	-	149,693	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>5,555</b>	<b>154,048</b>	-	-	<b>159,602</b>	-	-	<b>159,602</b>	
	<b>Total Hammock Solar Energy Center</b>	<b>92,338,162</b>	<b>1,197,331</b>	-	-	<b>93,535,493</b>	-	-	<b>93,535,493</b>	



FLORIDA POWER & LIGHT COMPANY  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Hibiscus Solar Energy Center</b>										
341.0	Structures & Improvements	-	10,166,852	-	-	10,166,852	-	-	10,166,852	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	71,449,178	-	-	71,449,178	-	-	71,449,178	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	13,551,691	-	-	13,551,691	-	-	13,551,691	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>95,167,721</b>	-	-	<b>95,167,721</b>	-	-	<b>95,167,721</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Hibiscus Solar Energy Center</b>	-	<b>95,167,721</b>	-	-	<b>95,167,721</b>	-	-	<b>95,167,721</b>	
<b>Horizon Solar Energy Center</b>										
341.0	Structures & Improvements	7,863,984	76,964	-	-	7,940,948	-	-	7,940,948	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	64,531,942	-	-	-	64,531,942	-	-	64,531,942	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	16,278,658	-	-	-	16,278,658	-	-	16,278,658	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>88,674,583</b>	<b>76,964</b>	-	-	<b>88,751,548</b>	-	-	<b>88,751,548</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	10,225	12,337	-	(1,774)	20,789	-	-	20,789	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>10,225</b>	<b>22,246</b>	-	<b>(1,774)</b>	<b>30,698</b>	-	-	<b>30,698</b>	
	<b>Total Horizon Solar Energy Center</b>	<b>88,684,809</b>	<b>99,210</b>	-	<b>(1,774)</b>	<b>88,782,246</b>	-	-	<b>88,782,246</b>	
<b>Pioneer Trail Solar Energy Center</b>										
341.0	Structures & Improvements	5,437,810	14,563	-	-	5,452,373	-	-	5,452,373	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	75,074,484	1,730	-	-	75,076,214	-	-	75,076,214	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	10,936,549	252	-	-	10,936,801	-	-	10,936,801	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>91,448,842</b>	<b>16,545</b>	-	-	<b>91,465,388</b>	-	-	<b>91,465,388</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	8,961	-	-	8,961	-	-	8,961	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>8,961</b>	-	-	<b>8,961</b>	-	-	<b>8,961</b>	
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>91,448,842</b>	<b>25,507</b>	-	-	<b>91,474,349</b>	-	-	<b>91,474,349</b>	
<b>Indian River Solar Energy Center</b>										
341.0	Structures & Improvements	7,201,762	32,620	-	-	7,234,382	-	-	7,234,382	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	64,325,317	(181)	-	-	64,325,136	-	-	64,325,136	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	16,027,295	(45)	-	-	16,027,250	-	-	16,027,250	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>87,554,374</b>	<b>32,394</b>	-	-	<b>87,586,767</b>	-	-	<b>87,586,767</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	7,027	12,360	-	-	19,387	-	-	19,387	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>7,027</b>	<b>22,269</b>	-	-	<b>29,296</b>	-	-	<b>29,296</b>	
	<b>Total Indian River Solar Energy Center</b>	<b>87,561,401</b>	<b>54,663</b>	-	-	<b>87,616,064</b>	-	-	<b>87,616,064</b>	
<b>Interstate Solar Energy Center</b>										
341.0	Structures & Improvements	6,909,597	3,647,046	-	-	10,556,643	-	-	10,556,643	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	68,332,955	8,509	-	-	68,341,464	-	-	68,341,464	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	10,221,059	1,273	-	-	10,222,331	-	-	10,222,331	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>85,463,610</b>	<b>3,656,828</b>	-	-	<b>89,120,438</b>	-	-	<b>89,120,438</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	148,847	-	-	148,847	-	-	148,847	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	291	13,483	-	-	13,775	-	-	13,775	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>291</b>	<b>162,331</b>	-	-	<b>162,622</b>	-	-	<b>162,622</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>85,463,902</b>	<b>3,819,158</b>	-	-	<b>89,283,060</b>	-	-	<b>89,283,060</b>	
<b>Miami-Dade Solar Energy Center</b>										
341.0	Structures & Improvements	5,014,090	29	-	-	5,014,119	-	-	5,014,119	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	67,591,659	393	-	-	67,592,052	-	-	67,592,052	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	10,107,370	59	-	-	10,107,429	-	-	10,107,429	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	<b>82,713,120</b>	<b>481</b>	-	-	<b>82,713,601</b>	-	-	<b>82,713,601</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	11,181	-	-	11,181	-	-	11,181	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	10,263	-	-	10,263	-	-	10,263	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>21,444</b>	-	-	<b>21,444</b>	-	-	<b>21,444</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>82,713,120</b>	<b>21,925</b>	-	-	<b>82,735,044</b>	-	-	<b>82,735,044</b>	
<b>Lakeside Solar Energy Center</b>										
341.0	Structures & Improvements	-	8,956,954	-	-	8,956,954	-	-	8,956,954	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	47,378,631	-	-	47,378,631	-	-	47,378,631	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	13,768,931	-	-	13,768,931	-	-	13,768,931	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>70,104,516</b>	-	-	<b>70,104,516</b>	-	-	<b>70,104,516</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Lakeside Solar Energy Center</b>	-	<b>70,104,516</b>	-	-	<b>70,104,516</b>	-	-	<b>70,104,516</b>	

FLORIDA POWER & LIGHT COMPANY  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Loggerhead Solar Energy Center</b>										
341.0	Structures & Improvements	12,478,207	587	-	-	12,478,795	-		12,478,795	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	63,785,945	2,084	-	-	63,788,029	-		63,788,029	3.37%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	14,377,549	677	-	-	14,378,226	-		14,378,226	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	<b>90,641,702</b>	<b>3,348</b>	-	-	<b>90,645,050</b>	-		<b>90,645,050</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	7,027	12,027	-	-	19,054	-		19,054	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>7,027</b>	<b>21,936</b>	-	-	<b>28,963</b>	-		<b>28,963</b>	
	<b>Total Loggerhead Solar Energy Center</b>	<b>90,648,729</b>	<b>25,284</b>	-	-	<b>90,674,013</b>	-		<b>90,674,013</b>	
<b>Manatee Solar Energy Center</b>										
341.0	Structures & Improvements	9,928,058	892	-	-	9,928,949	-		9,928,949	3.38%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	96,823,467	8,695	-	-	96,832,162	-		96,832,162	3.38%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	18,079,926	1,623	-	-	18,081,549	-		18,081,549	3.38%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	<b>124,831,450</b>	<b>11,210</b>	-	-	<b>124,842,661</b>	-		<b>124,842,661</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	14,211	9,909	-	-	24,120	-		24,120	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	8,337	13,662	-	(1,246)	20,754	-		20,754	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>22,548</b>	<b>23,571</b>	-	<b>(1,246)</b>	<b>44,874</b>	-		<b>44,874</b>	
	<b>Total Manatee Solar Energy Center</b>	<b>124,853,998</b>	<b>34,781</b>	-	<b>(1,246)</b>	<b>124,887,534</b>	-		<b>124,887,534</b>	
<b>Martin Solar Energy Center</b>										
341.0	Structures & Improvements	20,756,023	42,026	-	-	20,798,049	-		20,798,049	2.99%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	398,862,026	2,496,471	(1,669,475)	-	399,689,021	-		399,689,021	2.88%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	4,122,852	70,862	(16,075)	-	4,177,638	-		4,177,638	2.99%
346.0	Miscellaneous Power Plant Equipment	56,448	-	-	-	56,448	-		56,448	2.85%
	<b>Subtotal Depreciable</b>	<b>423,797,348</b>	<b>2,609,358</b>	<b>(1,685,551)</b>	-	<b>424,721,156</b>	-		<b>424,721,156</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	138,981	11,065	-	-	150,046	-		150,046	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>138,981</b>	<b>11,065</b>	-	-	<b>150,046</b>	-		<b>150,046</b>	
	<b>Total Martin Solar Energy Center</b>	<b>423,936,329</b>	<b>2,620,423</b>	<b>(1,685,551)</b>	-	<b>424,871,202</b>	-		<b>424,871,202</b>	
<b>Nassau Solar Energy Center</b>										
341.0	Structures & Improvements	-	14,816,615	-	-	14,816,615	-		14,816,615	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	-	48,593,806	-	-	48,593,806	-		48,593,806	3.37%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	-	12,089,183	-	-	12,089,183	-		12,089,183	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>75,499,603</b>	-	-	<b>75,499,603</b>	-		<b>75,499,603</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Nassau Solar Energy Center</b>	-	<b>75,499,603</b>	-	-	<b>75,499,603</b>	-		<b>75,499,603</b>	
<b>Northern Preserve Solar Energy Center</b>										
341.0	Structures & Improvements	-	10,325,562	-	-	10,325,562	-		10,325,562	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	-	46,375,565	-	-	46,375,565	-		46,375,565	3.37%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	-	10,646,068	-	-	10,646,068	-		10,646,068	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>67,347,195</b>	-	-	<b>67,347,195</b>	-		<b>67,347,195</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	158,438	-	-	158,438	-		158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>158,438</b>	-	-	<b>158,438</b>	-		<b>158,438</b>	
	<b>Total Northern Preserve Solar Energy Center</b>	-	<b>67,505,633</b>	-	-	<b>67,505,633</b>	-		<b>67,505,633</b>	
<b>Okeechobee Solar Energy Center</b>										
341.0	Structures & Improvements	-	12,566,651	-	-	12,566,651	-		12,566,651	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	-	70,208,310	-	-	70,208,310	-		70,208,310	3.37%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	-	15,721,238	-	-	15,721,238	-		15,721,238	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	-	<b>98,496,200</b>	-	-	<b>98,496,200</b>	-		<b>98,496,200</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Okeechobee Solar Energy Center</b>	-	<b>98,496,200</b>	-	-	<b>98,496,200</b>	-		<b>98,496,200</b>	
<b>Wildflower Solar Energy Center</b>										
341.0	Structures & Improvements	6,528,103	-	-	-	6,528,103	-		6,528,103	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	65,312,216	-	-	-	65,312,216	-		65,312,216	3.37%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	16,477,758	-	-	-	16,477,758	-		16,477,758	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	<b>88,318,078</b>	-	-	-	<b>88,318,078</b>	-		<b>88,318,078</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	5,619	-	-	-	5,619	-		5,619	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,491	12,686	-	(1,246)	13,931	-		13,931	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>8,110</b>	<b>22,595</b>	-	<b>(1,246)</b>	<b>29,459</b>	-		<b>29,459</b>	
	<b>Total Wildflower Solar Energy Center</b>	<b>88,326,188</b>	<b>22,595</b>	-	<b>(1,246)</b>	<b>88,347,537</b>	-		<b>88,347,537</b>	

FLORIDA POWER & LIGHT COMPANY  
 Schedule I - Plant In Service As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Southfork Solar Energy Center</b>										
341.0	Structures & Improvements	-	11,157,884	-	-	11,157,884	-	-	11,157,884	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	71,487,070	-	-	71,487,070	-	-	71,487,070	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	14,316,542	-	-	14,316,542	-	-	14,316,542	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	96,961,496	-	-	96,961,496	-	-	96,961,496	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Southfork Solar Energy Center</b>	-	96,961,496	-	-	96,961,496	-	-	96,961,496	
<b>SpaceCoast Solar Energy Center</b>										
341.0	Structures & Improvements	3,893,263	-	-	-	3,893,263	-	-	3,893,263	3.45%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	51,550,587	-	-	-	51,550,587	-	-	51,550,587	3.30%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	6,126,699	-	-	-	6,126,699	-	-	6,126,699	3.51%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	61,570,549	-	-	-	61,570,549	-	-	61,570,549	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	1,105	-	-	1,105	-	-	1,105	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	35,202	-	(35,202)	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	35,202	1,105	(35,202)	-	1,105	-	-	1,105	
	<b>Total SpaceCoast Solar Energy Center</b>	61,605,751	1,105	(35,202)	-	61,571,654	-	-	61,571,654	
<b>Sunshine Gateway Solar Energy Center</b>										
341.0	Structures & Improvements	5,096,517	41	-	-	5,096,558	-	-	5,096,558	3.45%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	74,491,945	(734,221)	-	-	73,757,724	-	-	73,757,724	3.30%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	10,315,318	82	-	-	10,315,400	-	-	10,315,400	3.51%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	89,903,781	(734,099)	-	-	89,169,682	-	-	89,169,682	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	10,317	-	-	10,317	-	-	10,317	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	20,226	-	-	20,226	-	-	20,226	
	<b>Total Sunshine Gateway Solar Energy Center</b>	89,903,781	(713,873)	-	-	89,189,908	-	-	89,189,908	
<b>Sweetbay Solar Energy Center</b>										
341.0	Structures & Improvements	-	10,961,800	-	-	10,961,800	-	-	10,961,800	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	47,689,628	-	-	47,689,628	-	-	47,689,628	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	10,916,354	-	-	10,916,354	-	-	10,916,354	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	69,567,782	-	-	69,567,782	-	-	69,567,782	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	158,438	-	-	158,438	-	-	158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	158,438	-	-	158,438	-	-	158,438	
	<b>Total Sweetbay Solar Energy Center</b>	-	69,726,220	-	-	69,726,220	-	-	69,726,220	
<b>Trailside Solar Energy Center</b>										
341.0	Structures & Improvements	-	10,223,876	-	-	10,223,876	-	-	10,223,876	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	48,893,399	-	-	48,893,399	-	-	48,893,399	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	13,773,401	-	-	13,773,401	-	-	13,773,401	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	72,890,676	-	-	72,890,676	-	-	72,890,676	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	9,909	-	-	9,909	-	-	9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	9,909	-	-	9,909	-	-	9,909	
	<b>Total Trailside Solar Energy Center</b>	-	72,900,585	-	-	72,900,585	-	-	72,900,585	
<b>Twin Lakes Solar Energy Center</b>										
341.0	Structures & Improvements	-	10,696,103	-	-	10,696,103	-	-	10,696,103	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	55,055,333	-	-	55,055,333	-	-	55,055,333	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	12,544,002	-	-	12,544,002	-	-	12,544,002	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	78,295,438	-	-	78,295,438	-	-	78,295,438	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	235,758	-	-	235,758	-	-	235,758	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	235,758	-	-	235,758	-	-	235,758	
	<b>Total Twin Lakes Solar Energy Center</b>	-	78,531,196	-	-	78,531,196	-	-	78,531,196	
<b>Union Springs Solar Energy Center</b>										
341.0	Structures & Improvements	-	9,163,484	-	-	9,163,484	-	-	9,163,484	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	3.37%
343.0	Prime Movers	-	50,321,162	-	-	50,321,162	-	-	50,321,162	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	3.37%
345.0	Accessory Electric Equipment	-	14,245,424	-	-	14,245,424	-	-	14,245,424	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.37%
	<b>Subtotal Depreciable</b>	-	73,730,070	-	-	73,730,070	-	-	73,730,070	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Union Springs Solar Energy Center</b>	-	73,730,070	-	-	73,730,070	-	-	73,730,070	

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/20**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Small Scale Solar Programs</b>										
341.0	Structures & Improvements	19,028	480	-	-	19,507	-		19,507	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	3.37%
343.0	Prime Movers	30,716,688	6,378,007	-	-	37,094,695	-		37,094,695	3.37%
344.0	Generators	-	-	-	-	-	-		-	3.37%
345.0	Accessory Electric Equipment	8,467,845	257,884	-	-	8,725,729	-		8,725,729	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.37%
	<b>Subtotal Depreciable</b>	<b>39,203,562</b>	<b>6,636,371</b>	<b>-</b>	<b>-</b>	<b>45,839,932</b>	<b>-</b>		<b>45,839,932</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Small Scale Solar Programs</b>	<b>39,203,562</b>	<b>6,636,371</b>	<b>-</b>	<b>-</b>	<b>45,839,932</b>	<b>-</b>		<b>45,839,932</b>	
<b>OTHER PRODUCTION (SOLAR)</b>										
341.0	Structures & Improvements	158,758,143	163,830,101	-	529,100	323,117,343	-		323,117,343	
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	1,691,495,396	856,384,419	(1,669,475)	-	2,546,210,340	-		2,546,210,340	
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	264,483,814	193,151,365	(213,276)	-	457,421,903	-		457,421,903	
346.0	Miscellaneous Power Plant Equipment	56,448	-	-	-	56,448	-		56,448	
	<b>Subtotal Depreciable</b>	<b>2,114,793,800</b>	<b>1,213,365,885</b>	<b>(1,882,752)</b>	<b>529,100</b>	<b>3,326,806,034</b>	<b>-</b>		<b>3,326,806,034</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	65,909	4,699	(8,469)	(26,560)	35,578	-		35,578	
346.5	Misc. Power Plant Equip. - 5-Year Amort	130,154	298,753	(71,896)	(1,246)	355,766	-		355,766	
346.7	Misc. Power Plant Equip. - 7-Year Amort	407,949	1,624,400	(38,161)	4,445,860	6,440,048	-		6,440,048	
	<b>Subtotal Amortizable</b>	<b>604,012</b>	<b>1,927,852</b>	<b>(118,526)</b>	<b>4,418,055</b>	<b>6,831,392</b>	<b>-</b>		<b>6,831,392</b>	
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>2,115,397,812</b>	<b>1,215,293,737</b>	<b>(2,001,278)</b>	<b>4,947,155</b>	<b>3,333,637,425</b>	<b>-</b>		<b>3,333,637,425</b>	
<b>Energy Storage</b>										
348.0	Energy Storage Equip-Production	53,236,118	30,968,604	-	(529,100)	83,675,622	-		83,675,622	10.00%
	<b>Subtotal Depreciable</b>	<b>53,236,118</b>	<b>30,968,604</b>	<b>-</b>	<b>(529,100)</b>	<b>83,675,622</b>	<b>-</b>		<b>83,675,622</b>	
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	31,065	-	-	31,065	-		31,065	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>31,065</b>	<b>-</b>	<b>-</b>	<b>31,065</b>	<b>-</b>		<b>31,065</b>	
	<b>Total Energy Storage</b>	<b>53,236,118</b>	<b>30,999,669</b>	<b>-</b>	<b>(529,100)</b>	<b>83,706,686</b>	<b>-</b>		<b>83,706,686</b>	
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>										
348.0	Energy Storage Equip-Production	53,236,118	30,968,604	-	(529,100)	83,675,622	-		83,675,622	
	<b>Subtotal Depreciable</b>	<b>53,236,118</b>	<b>30,968,604</b>	<b>-</b>	<b>(529,100)</b>	<b>83,675,622</b>	<b>-</b>		<b>83,675,622</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	31,065	-	-	31,065	-		31,065	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>31,065</b>	<b>-</b>	<b>-</b>	<b>31,065</b>	<b>-</b>		<b>31,065</b>	
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>53,236,118</b>	<b>30,999,669</b>	<b>-</b>	<b>(529,100)</b>	<b>83,706,686</b>	<b>-</b>		<b>83,706,686</b>	
<b>OTHER PRODUCTION (ALL)</b>										
341.0	Structures & Improvements	1,134,529,796	200,193,430	(28,999,541)	(14,725,564)	1,290,998,120	-		1,290,998,120	
342.0	Fuel Holders, Products, and Accessories	288,193,625	2,467,168	(1,856,692)	-	288,804,101	-		288,804,101	
343.0	Prime Movers	7,306,335,323	1,102,350,955	(87,641,999)	(124,864)	8,320,919,415	-		8,320,919,415	
343.2	Prime Movers - Capital Spare Parts	3,257,433,918	201,337,382	(155,370,679)	133,654	3,303,534,275	-		3,303,534,275	
344.0	Generators	869,703,757	6,983,218	(2,467,027)	-	874,219,949	-		874,219,949	
345.0	Accessory Electric Equipment	1,225,807,056	223,067,542	(2,823,061)	(175,289)	1,445,876,248	-		1,445,876,248	
346.0	Miscellaneous Power Plant Equipment	132,359,701	3,213,463	(1,712,736)	(97,150)	133,763,278	-		133,763,278	
348.0	Energy Storage Equip-Prod	53,236,118	30,968,604	-	(529,100)	83,675,622	-		83,675,622	
	<b>Subtotal Depreciable</b>	<b>14,267,599,294</b>	<b>1,770,581,762</b>	<b>(280,871,735)</b>	<b>(15,518,313)</b>	<b>15,741,791,009</b>	<b>-</b>		<b>15,741,791,009</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	1,079,902	216,857	(231,207)	(93,221)	972,331	-		972,331	
346.5	Misc. Power Plant Equip. - 5-Year Amort	4,840,956	547,650	(785,999)	111,119	4,713,726	-		4,713,726	
346.7	Misc. Power Plant Equip. - 7-Year Amort	29,445,984	6,873,528	(1,886,870)	3,735,295	38,167,937	-		38,167,937	
	<b>Subtotal Amortizable</b>	<b>35,366,843</b>	<b>7,638,034</b>	<b>(2,904,076)</b>	<b>3,753,194</b>	<b>43,853,994</b>	<b>-</b>		<b>43,853,994</b>	
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>14,302,966,137</b>	<b>1,778,219,797</b>	<b>(283,775,811)</b>	<b>(11,765,119)</b>	<b>15,785,645,003</b>	<b>-</b>		<b>15,785,645,003</b>	
<b>PRODUCTION PLANT</b>										
	<b>Subtotal Depreciable</b>	<b>24,541,802,400</b>	<b>2,166,482,770</b>	<b>(372,697,990)</b>	<b>847,782</b>	<b>26,336,434,963</b>	<b>-</b>		<b>26,336,434,963</b>	
	<b>Subtotal Amortizable</b>	<b>141,308,853</b>	<b>20,920,532</b>	<b>(11,356,161)</b>	<b>3,394,163</b>	<b>154,267,388</b>	<b>-</b>		<b>154,267,388</b>	
	<b>TOTAL PRODUCTION PLANT</b>	<b>24,683,111,254</b>	<b>2,187,403,303</b>	<b>(384,054,150)</b>	<b>4,241,946</b>	<b>26,490,702,352</b>	<b>-</b>		<b>26,490,702,352</b>	
<b>TRANSMISSION PLANT</b>										
350.2	Easements	231,883,095	1,007,979	(103,536)	11,050,089	243,837,628	22,956,074	(1)	220,881,554	0.85%
352.0	Structures & Improvements	259,730,124	34,904,767	(633,347)	(19,980)	293,981,563	4,376,888	(1)	289,604,675	1.70%
353.0	Station Equipment	2,134,232,869	209,765,402	(25,327,216)	3,613,256	2,322,284,311	70,162,607	(1)	2,252,121,704	2.04%
353.1	Station Equipment, Gen Step-Up Transformers	401,557,478	20,550,740	(5,415,126)	(3,518,563)	413,174,529	-		413,174,529	2.64%
354.0	Towers & Fixtures	364,099,446	(38,430,193)	(3,100,786)	-	322,568,467	134,999,203	(1)	187,569,264	1.11%
355.0	Poles & Fixtures	1,618,510,267	247,469,657	(30,862,630)	(90,915)	1,835,026,380	1,655,393	(1)	1,833,370,987	2.32%
356.0	Overhead Conductors & Devices	1,166,909,521	99,438,332	(11,297,508)	82,427	1,255,132,771	85,433,299	(1)	1,169,699,472	2.38%
357.0	Underground Conduit	136,292,119	(4,712)	-	-	136,287,407	-		136,287,407	1.43%
358.0	Underground Conductors & Devices	159,783,949	(323,606)	(579,061)	7,609	158,888,891	-		158,888,891	1.87%
359.0	Roads & Trails	119,880,376	844,864	(192,203)	-	120,533,038	6,361,251	(1)	114,171,787	1.33%
	<b>TOTAL TRANSMISSION PLANT</b>	<b>6,592,879,245</b>	<b>575,223,231</b>	<b>(77,511,415)</b>	<b>11,123,922</b>	<b>7,101,714,984</b>	<b>325,944,715</b>	<b>(1)</b>	<b>6,775,770,269</b>	



FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
<b>Manatee Common</b>												
311.0	Structures & Improvements	(56,832,459)	(5,394,213)	4,813,089	237,471	-	-	10,455	(57,165,657)	-	-	(57,165,657)
312.0	Boiler Plant Equipment	(3,198,714)	(771,572)	-	-	-	-	44,203	(3,926,082)	-	-	(3,926,082)
314.0	Turbogenerator Units	(8,333,024)	(300,501)	-	-	-	-	19,633	(8,614,294)	-	-	(8,614,294)
315.0	Accessory Electric Equipment	(7,935,184)	(281,501)	-	-	-	-	807	(8,214,472)	-	-	(8,214,472)
316.0	Miscellaneous Power Plant Equipment	(2,116,764)	(65,673)	245,466	(10,616)	-	-	399	(1,947,188)	-	-	(1,947,188)
	<b>Subtotal Depreciable</b>	<b>(78,416,145)</b>	<b>(6,813,861)</b>	<b>5,058,555</b>	<b>228,260</b>	-	-	<b>75,497</b>	<b>(79,867,694)</b>	-	-	<b>(79,867,694)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	(257,219)	(40,090)	156,871	-	-	-	-	(140,437)	-	-	(140,437)
316.5	Misc. Power Plant Equip. - 5-Year Amort	(160,186)	(83,392)	28,599	-	-	-	-	(214,979)	-	-	(214,979)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,582,551)	(684,287)	276,305	-	-	-	(2,751)	(2,372,855)	-	-	(2,372,855)
	<b>Subtotal Amortizable</b>	<b>(2,399,956)</b>	<b>(787,869)</b>	<b>462,305</b>	-	-	-	<b>(2,751)</b>	<b>(2,728,271)</b>	-	-	<b>(2,728,271)</b>
	<b>Total Manatee Common</b>	<b>(80,816,101)</b>	<b>(7,601,730)</b>	<b>5,520,860</b>	<b>228,260</b>	-	-	<b>72,746</b>	<b>(82,595,965)</b>	-	-	<b>(82,595,965)</b>
<b>Manatee Unit 1</b>												
311.0	Structures & Improvements	(5,324,088)	(131,302)	-	-	-	-	(5,923)	(5,461,313)	-	-	(5,461,313)
312.0	Boiler Plant Equipment	(115,074,128)	(8,638,675)	24,676	(63,103)	-	-	7,337	(123,743,893)	-	-	(123,743,893)
314.0	Turbogenerator Units	(48,488,600)	(3,076,822)	461,981	(729)	-	(449,166)	(13,137)	(51,566,473)	-	-	(51,566,473)
315.0	Accessory Electric Equipment	(7,345,517)	(1,813,257)	-	-	-	-	1,621	(8,419,911)	-	-	(8,419,911)
316.0	Miscellaneous Power Plant Equipment	(2,950,437)	(152,595)	66,241	-	-	-	203	(2,676,407)	-	-	(2,676,407)
	<b>Subtotal Depreciable</b>	<b>(178,822,770)</b>	<b>(13,012,650)</b>	<b>553,078</b>	<b>(126,792)</b>	-	<b>(449,166)</b>	<b>(9,697)</b>	<b>(191,867,997)</b>	-	-	<b>(191,867,997)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Manatee Unit 1</b>	<b>(178,822,770)</b>	<b>(13,012,650)</b>	<b>553,078</b>	<b>(126,792)</b>	-	<b>(449,166)</b>	<b>(9,697)</b>	<b>(191,867,997)</b>	-	-	<b>(191,867,997)</b>
<b>Manatee Unit 2</b>												
311.0	Structures & Improvements	(3,913,158)	(105,442)	-	-	-	-	267	(4,018,333)	-	-	(4,018,333)
312.0	Boiler Plant Equipment	(112,507,420)	(9,358,834)	(295,923)	24,733	-	-	(29,448)	(122,167,892)	-	-	(122,167,892)
314.0	Turbogenerator Units	(46,962,902)	(3,158,820)	461,981	12,116	-	-	7,757	(50,101,849)	-	-	(50,101,849)
315.0	Accessory Electric Equipment	(6,631,316)	(888,985)	-	-	-	-	2,426	(7,517,874)	-	-	(7,517,874)
316.0	Miscellaneous Power Plant Equipment	(1,280,993)	(189,639)	(295,923)	36,849	-	-	235	(2,150,407)	-	-	(2,150,407)
	<b>Subtotal Depreciable</b>	<b>(171,995,787)</b>	<b>(13,682,720)</b>	<b>(295,923)</b>	<b>36,849</b>	-	-	<b>(18,773)</b>	<b>(185,956,354)</b>	-	-	<b>(185,956,354)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Manatee Unit 2</b>	<b>(171,995,787)</b>	<b>(13,682,720)</b>	<b>(295,923)</b>	<b>36,849</b>	-	-	<b>(18,773)</b>	<b>(185,956,354)</b>	-	-	<b>(185,956,354)</b>
<b>Manatee Site</b>												
311.0	Structures & Improvements	(66,069,705)	(5,630,958)	4,813,089	237,471	-	-	4,799	(66,645,303)	-	-	(66,645,303)
312.0	Boiler Plant Equipment	(230,780,452)	(18,770,081)	(271,247)	(30,370)	-	-	(29,448)	(249,837,607)	-	-	(249,837,607)
314.0	Turbogenerator Units	(103,784,526)	(6,536,543)	461,981	11,386	-	(449,166)	14,252	(110,282,616)	-	-	(110,282,616)
315.0	Accessory Electric Equipment	(21,912,016)	(2,183,743)	-	-	-	-	5,055	(24,152,258)	-	-	(24,152,258)
316.0	Miscellaneous Power Plant Equipment	(6,688,194)	(387,907)	311,887	(10,616)	-	-	827	(6,774,002)	-	-	(6,774,002)
	<b>Subtotal Depreciable</b>	<b>(429,234,703)</b>	<b>(33,509,231)</b>	<b>5,315,711</b>	<b>138,317</b>	-	<b>(449,166)</b>	<b>47,026</b>	<b>(457,692,045)</b>	-	-	<b>(457,692,045)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	(257,219)	(40,090)	156,871	-	-	-	-	(140,437)	-	-	(140,437)
316.5	Misc. Power Plant Equip. - 5-Year Amort	(160,186)	(83,392)	28,599	-	-	-	-	(214,979)	-	-	(214,979)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,582,551)	(684,287)	276,305	-	-	-	(2,751)	(2,372,855)	-	-	(2,372,855)
	<b>Subtotal Amortizable</b>	<b>(2,399,956)</b>	<b>(787,869)</b>	<b>462,305</b>	-	-	-	<b>(2,751)</b>	<b>(2,728,271)</b>	-	-	<b>(2,728,271)</b>
	<b>Total Manatee Site</b>	<b>(431,634,659)</b>	<b>(34,297,100)</b>	<b>5,778,016</b>	<b>138,317</b>	-	<b>(449,166)</b>	<b>44,276</b>	<b>(460,420,316)</b>	-	-	<b>(460,420,316)</b>
<b>Martin Common Unit 1&amp;2</b>												
311.0	Structures & Improvements	(128,468,546)	(4,972,553)	8,691,624	4,677	-	(16,257)	(4,799)	(124,765,853)	-	-	(124,765,853)
312.0	Boiler Plant Equipment	(452,988)	(102,630)	2,924,572	-	-	-	(22,092)	2,346,862	-	-	2,346,862
314.0	Turbogenerator Units	8,381,510	-	-	-	-	-	(14,579)	8,167,258	-	-	8,167,258
315.0	Accessory Electric Equipment	(1,222,422)	(251,441)	92,152	230,598	-	-	(5,055)	(1,156,168)	-	-	(1,156,168)
316.0	Miscellaneous Power Plant Equipment	(121,149)	(2,836)	11,708,348	235,276	-	(16,257)	(47,026)	(115,532,714)	-	-	(115,532,714)
	<b>Subtotal Depreciable</b>	<b>(122,083,995)</b>	<b>(5,329,460)</b>	<b>11,708,348</b>	<b>235,276</b>	-	<b>(16,257)</b>	<b>(47,026)</b>	<b>(115,532,714)</b>	-	-	<b>(115,532,714)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	144,150	(5,430)	-	-	-	-	-	138,721	-	-	138,721
316.5	Misc. Power Plant Equip. - 5-Year Amort	90,726	(82,334)	99,880	-	-	-	-	108,273	-	-	108,273
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,447,279	(71,276)	44,936	-	-	-	2,751	1,423,689	-	-	1,423,689
	<b>Subtotal Amortizable</b>	<b>1,682,155</b>	<b>(159,040)</b>	<b>144,816</b>	-	-	-	<b>2,751</b>	<b>1,670,683</b>	-	-	<b>1,670,683</b>
	<b>Total Martin Common Unit 1&amp;2</b>	<b>(120,401,839)</b>	<b>(5,488,500)</b>	<b>11,853,165</b>	<b>235,276</b>	-	<b>(16,257)</b>	<b>(44,276)</b>	<b>(113,862,031)</b>	-	-	<b>(113,862,031)</b>
<b>Martin Pipeline</b>												
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-
312.0	Boiler Plant Equipment	(370,942)	-	-	-	-	-	-	(370,942)	-	-	(370,942)
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(370,942)</b>	-	-	-	-	-	-	<b>(370,942)</b>	-	-	<b>(370,942)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Martin Pipeline</b>	<b>(370,942)</b>	-	-	-	-	-	-	<b>(370,942)</b>	-	-	<b>(370,942)</b>
<b>Martin Unit 1</b>												
311.0	Structures & Improvements	4,791,219	(2,460)	115,963	-	-	-	-	4,906,721	-	-	4,906,721
312.0	Boiler Plant Equipment	105,615,020	(10,371)	291,817	622	-	-	-	105,897,088	-	-	105,897,088
314.0	Turbogenerator Units	48,010,567	-	(0)	-	-	-	-	48,010,567	-	-	48,010,567
315.0	Accessory Electric Equipment	9,013,967	1	(44)	-	-	-	-	9,013,924	-	-	9,013,924
316.0	Miscellaneous Power Plant Equipment	1,748,143	-	-	-	-	-	-	1,748,143	-	-	1,748,143
	<b>Subtotal Depreciable</b>	<b>169,180,916</b>	<b>(12,830)</b>	<b>407,736</b>	<b>622</b>	-	-	-	<b>169,576,444</b>	-	-	<b>169,576,444</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Martin Unit 1</b>	<b>169,180,916</b>	<b>(12,830)</b>	<b>407,736</b>	<b>622</b>	-	-	-	<b>169,576,444</b>	-	-	<b>169,576,444</b>

FLORIDA POWER & LIGHT COMPANY  
Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Martin Unit 2</b>												
311.0	Structures & Improvements	3,035,114	-	0	-	-	-	-	3,035,114	-		3,035,114
312.0	Boiler Plant Equipment	105,385,601	(8,523)	232,018	-	-	-	-	105,609,097	-		105,609,097
314.0	Turbogenerator Units	44,449,746	-	(0)	-	-	-	-	44,449,746	-		44,449,746
315.0	Accessory Electric Equipment	9,073,667	-	-	-	-	-	-	9,073,667	-		9,073,667
316.0	Miscellaneous Power Plant Equipment	1,580,183	-	-	-	-	-	-	1,580,183	-		1,580,183
	Subtotal Depreciable	163,524,312	(8,523)	232,018	-	-	-	-	163,747,808	-		163,747,808
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	Subtotal Amortizable	-	-	-	-	-	-	-	-	-		-
	Total Martin Unit 2	163,524,312	(8,523)	232,018	-	-	-	-	163,747,808	-		163,747,808
<b>Martin Site</b>												
311.0	Structures & Improvements	(120,640,213)	(4,975,013)	8,807,587	4,677	-	(16,257)	(4,799)	(116,824,018)	-		(116,824,018)
312.0	Boiler Plant Equipment	210,176,692	(121,523)	3,448,408	622	-	(22,092)	(23,992)	213,482,106	-		213,482,106
314.0	Turbogenerator Units	100,641,824	-	(0)	-	-	(14,252)	-	100,627,571	-		100,627,571
315.0	Accessory Electric Equipment	16,865,212	(251,440)	92,108	230,598	-	(5,955)	-	16,931,423	-		16,931,423
316.0	Miscellaneous Power Plant Equipment	3,207,177	(2,836)	-	-	-	(827)	-	3,203,513	-		3,203,513
	Subtotal Depreciable	210,250,691	(5,350,813)	12,348,103	235,898	-	(16,257)	(47,026)	217,420,596	-		217,420,596
316.3	Misc. Power Plant Equip. - 3-Year Amort	144,150	(5,430)	-	-	-	-	-	138,721	-		138,721
316.5	Misc. Power Plant Equip. - 5-Year Amort	90,726	(82,334)	99,880	-	-	-	-	108,273	-		108,273
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,447,279	(71,276)	44,936	-	-	2,751	-	1,423,689	-		1,423,689
	Subtotal Amortizable	1,682,156	(159,040)	144,816	-	-	2,751	-	1,670,683	-		1,670,683
	Total Martin Site	211,932,847	(5,509,853)	12,492,919	235,898	-	(16,257)	(44,276)	219,091,279	-		219,091,279
<b>Scherer Coal Cars</b>												
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	-		-
312.0	Boiler Plant Equipment	(32,673,620)	-	-	-	-	-	-	(32,673,620)	-		(32,673,620)
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	-		-
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-		-
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-		-
	Subtotal Depreciable	(32,673,620)	-	-	-	-	-	-	(32,673,620)	-		(32,673,620)
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	Subtotal Amortizable	-	-	-	-	-	-	-	-	-		-
	Total Scherer Coal Cars	(32,673,620)	-	-	-	-	-	-	(32,673,620)	-		(32,673,620)
<b>Scherer Common</b>												
311.0	Structures & Improvements	(22,057,068)	(619,116)	-	-	-	-	-	(22,676,184)	-		(22,676,184)
312.0	Boiler Plant Equipment	(12,999,784)	(744,260)	-	-	-	-	-	(13,744,044)	-		(13,744,044)
314.0	Turbogenerator Units	(2,112,170)	(90,489)	-	-	-	-	-	(2,202,659)	-		(2,202,659)
315.0	Accessory Electric Equipment	(960,988)	(86,303)	-	-	-	-	-	(1,047,291)	-		(1,047,291)
316.0	Miscellaneous Power Plant Equipment	(1,515,373)	(66,329)	-	-	-	-	-	(1,581,702)	-		(1,581,702)
	Subtotal Depreciable	(39,645,583)	(1,606,696)	-	-	-	-	-	(41,252,279)	-		(41,252,279)
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.5	Misc. Power Plant Equip. - 5-Year Amort	(3,889)	-	-	-	-	-	-	(3,889)	-		(3,889)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(265,359)	(66,814)	20,124	-	-	-	-	(312,049)	-		(312,049)
	Subtotal Amortizable	(269,248)	(66,814)	20,124	-	-	-	-	(315,938)	-		(315,938)
	Total Scherer Common	(39,914,830)	(1,673,511)	20,124	-	-	-	-	(41,568,217)	-		(41,568,217)
<b>Scherer Common 3 &amp; 4</b>												
311.0	Structures & Improvements	(1,495,866)	(80,575)	-	-	-	-	-	(1,576,441)	-		(1,576,441)
312.0	Boiler Plant Equipment	(12,213,806)	(1,255,883)	-	-	-	-	-	(13,469,689)	-		(13,469,689)
314.0	Turbogenerator Units	(935,374)	(389,844)	-	-	-	-	-	(1,325,218)	-		(1,325,218)
315.0	Accessory Electric Equipment	(655,040)	(133,269)	-	-	-	-	-	(788,309)	-		(788,309)
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-		-
	Subtotal Depreciable	(15,300,086)	(1,859,571)	-	-	-	-	-	(17,159,657)	-		(17,159,657)
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.5	Misc. Power Plant Equip. - 5-Year Amort	(10,900)	(1,557)	20,124	-	-	-	-	7,666	-		7,666
316.7	Misc. Power Plant Equip. - 7-Year Amort	(10,900)	(1,557)	20,124	-	-	-	-	7,666	-		7,666
	Subtotal Amortizable	(21,800)	(3,114)	40,248	-	-	-	-	15,332	-		15,332
	Total Scherer Common 3 & 4	(15,311,886)	(1,862,685)	60,372	-	-	-	-	(17,151,991)	-		(17,151,991)
<b>Scherer Unit 4</b>												
311.0	Structures & Improvements	(50,040,683)	(3,462,047)	-	-	-	-	-	(53,502,729)	-		(53,502,729)
312.0	Boiler Plant Equipment	(229,718,678)	(19,852,375)	-	-	-	-	-	(249,571,052)	-		(249,571,052)
314.0	Turbogenerator Units	(65,725,566)	(2,379,705)	-	-	-	-	-	(68,105,271)	-		(68,105,271)
315.0	Accessory Electric Equipment	(16,073,691)	(1,223,800)	-	-	-	-	-	(17,297,492)	-		(17,297,492)
316.0	Miscellaneous Power Plant Equipment	(2,367,116)	(92,252)	-	-	-	-	-	(2,459,368)	-		(2,459,368)
	Subtotal Depreciable	(363,925,734)	(27,010,178)	-	-	-	-	-	(390,935,912)	-		(390,935,912)
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.5	Misc. Power Plant Equip. - 5-Year Amort	815	-	-	-	-	-	-	815	-		815
316.7	Misc. Power Plant Equip. - 7-Year Amort	(916,133)	(337,630)	39,436	-	-	-	-	(1,214,326)	-		(1,214,326)
	Subtotal Amortizable	(915,318)	(337,630)	39,436	-	-	-	-	(1,213,512)	-		(1,213,512)
	Total Scherer Unit 4	(364,841,052)	(27,347,808)	39,436	-	-	-	-	(392,149,424)	-		(392,149,424)
<b>Scherer Site</b>												
311.0	Structures & Improvements	(73,593,617)	(4,161,737)	-	-	-	-	-	(77,755,354)	-		(77,755,354)
312.0	Boiler Plant Equipment	(287,605,887)	(21,852,518)	-	-	-	-	-	(309,458,405)	-		(309,458,405)
314.0	Turbogenerator Units	(68,773,110)	(2,860,038)	-	-	-	-	-	(71,633,147)	-		(71,633,147)
315.0	Accessory Electric Equipment	(17,689,719)	(1,443,372)	-	-	-	-	-	(19,133,092)	-		(19,133,092)
316.0	Miscellaneous Power Plant Equipment	(3,882,689)	(158,780)	-	-	-	-	-	(4,041,469)	-		(4,041,469)
	Subtotal Depreciable	(451,545,023)	(30,476,446)	-	-	-	-	-	(482,021,468)	-		(482,021,468)
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.5	Misc. Power Plant Equip. - 5-Year Amort	(3,075)	-	-	-	-	-	-	(3,075)	-		(3,075)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,192,392)	(406,001)	79,684	-	-	-	-	(1,518,709)	-		(1,518,709)
	Subtotal Amortizable	(1,195,467)	(406,001)	79,684	-	-	-	-	(1,521,784)	-		(1,521,784)
	Total Scherer Site	(452,740,490)	(30,882,447)	79,684	-	-	-	-	(483,543,252)	-		(483,543,252)

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>SIRPP Common</b>												
311.0	Structures & Improvements	16,660,838	(1,227,256)	-	-	-	-	-	15,433,582	-	-	15,433,582
312.0	Boiler Plant Equipment	113,116,967	(5,209,401)	-	-	-	-	-	107,907,566	-	-	107,907,566
314.0	Turbogenerator Units	29,836,243	(2,210,092)	-	-	-	-	-	27,626,151	-	-	27,626,151
315.0	Accessory Electric Equipment	12,066,139	(744,951)	-	-	-	-	-	11,321,187	-	-	11,321,187
316.0	Miscellaneous Power Plant Equipment	573,968	(133,498)	-	-	-	-	-	440,471	-	-	440,471
	<b>Subtotal Depreciable</b>	<b>172,254,154</b>	<b>(9,525,198)</b>	-	-	-	-	-	<b>162,728,956</b>	-	-	<b>162,728,956</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	11,157	(826)	-	-	-	-	-	10,331	-	-	10,331
316.7	Misc. Power Plant Equip. - 7-Year Amort	144,997	(11,074)	-	-	-	-	-	133,924	-	-	133,924
	<b>Subtotal Amortizable</b>	<b>156,155</b>	<b>(11,900)</b>	-	-	-	-	-	<b>144,255</b>	-	-	<b>144,255</b>
	<b>Total SIRPP Common</b>	<b>172,410,309</b>	<b>(9,537,098)</b>	-	-	-	-	-	<b>162,873,211</b>	-	-	<b>162,873,211</b>
<b>SIRPP Unit 1</b>												
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	-	-
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total SIRPP Unit 1</b>	-	-	-	-	-	-	-	-	-	-	-
<b>SIRPP Site</b>												
311.0	Structures & Improvements	16,660,838	(1,227,256)	-	-	-	-	-	15,433,582	-	-	15,433,582
312.0	Boiler Plant Equipment	113,116,967	(5,209,401)	-	-	-	-	-	107,907,566	-	-	107,907,566
314.0	Turbogenerator Units	29,836,243	(2,210,092)	-	-	-	-	-	27,626,151	-	-	27,626,151
315.0	Accessory Electric Equipment	12,066,139	(744,951)	-	-	-	-	-	11,321,187	-	-	11,321,187
316.0	Miscellaneous Power Plant Equipment	573,968	(133,498)	-	-	-	-	-	440,471	-	-	440,471
	<b>Subtotal Depreciable</b>	<b>172,254,154</b>	<b>(9,525,198)</b>	-	-	-	-	-	<b>162,728,956</b>	-	-	<b>162,728,956</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	11,157	(826)	-	-	-	-	-	10,331	-	-	10,331
316.7	Misc. Power Plant Equip. - 7-Year Amort	144,997	(11,074)	-	-	-	-	-	133,924	-	-	133,924
	<b>Subtotal Amortizable</b>	<b>156,155</b>	<b>(11,900)</b>	-	-	-	-	-	<b>144,255</b>	-	-	<b>144,255</b>
	<b>Total SIRPP Site</b>	<b>172,410,309</b>	<b>(9,537,098)</b>	-	-	-	-	-	<b>162,873,211</b>	-	-	<b>162,873,211</b>
<b>Turkey Point Unit 1</b>												
311.0	Structures & Improvements	1,003,984	(79,873)	-	-	-	-	-	924,111	-	-	924,111
312.0	Boiler Plant Equipment	4,224,397	(603,485)	-	-	-	-	-	3,620,912	-	-	3,620,912
314.0	Turbogenerator Units	6,712,486	(958,927)	-	-	-	-	-	5,753,560	-	-	5,753,560
315.0	Accessory Electric Equipment	178,360	(25,480)	-	-	-	-	21,428	174,308	-	-	174,308
316.0	Miscellaneous Power Plant Equipment	148,052	(21,150)	-	-	-	-	-	126,902	-	-	126,902
	<b>Subtotal Depreciable</b>	<b>12,267,279</b>	<b>(1,688,915)</b>	-	-	-	-	<b>21,428</b>	<b>10,599,792</b>	-	-	<b>10,599,792</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	(760)	-	-	-	-	1,407	647	-	-	647
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	(196)	-	-	-	-	196	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	(679)	-	-	-	-	358	(322)	-	-	(322)
	<b>Subtotal Amortizable</b>	-	<b>(1,635)</b>	-	-	-	-	<b>1,960</b>	<b>325</b>	-	-	<b>325</b>
	<b>Total Turkey Point Unit 1</b>	<b>12,267,279</b>	<b>(1,690,550)</b>	-	-	-	-	<b>23,388</b>	<b>10,600,117</b>	-	-	<b>10,600,117</b>
<b>Turkey Point Unit 2</b>												
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-
315.0	Accessory Electric Equipment	2,095	-	-	(2,095)	-	-	-	-	-	-	-
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>2,095</b>	-	-	<b>(2,095)</b>	-	-	-	-	-	-	-
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Turkey Point Unit 2</b>	<b>2,095</b>	-	-	<b>(2,095)</b>	-	-	-	-	-	-	-
<b>Turkey Point Site</b>												
311.0	Structures & Improvements	1,003,984	(79,873)	-	-	-	-	-	924,111	-	-	924,111
312.0	Boiler Plant Equipment	4,224,397	(603,485)	-	-	-	-	-	3,620,912	-	-	3,620,912
314.0	Turbogenerator Units	6,712,486	(958,927)	-	-	-	-	-	5,753,560	-	-	5,753,560
315.0	Accessory Electric Equipment	180,454	(25,480)	-	-	-	-	21,428	174,308	-	-	174,308
316.0	Miscellaneous Power Plant Equipment	148,052	(21,150)	-	-	-	-	-	126,902	-	-	126,902
	<b>Subtotal Depreciable</b>	<b>12,269,374</b>	<b>(1,688,915)</b>	-	-	-	-	<b>21,428</b>	<b>10,599,792</b>	-	-	<b>10,599,792</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	(760)	-	-	-	-	1,407	647	-	-	647
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	(196)	-	-	-	-	196	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	(679)	-	-	-	-	358	(322)	-	-	(322)
	<b>Subtotal Amortizable</b>	-	<b>(1,635)</b>	-	-	-	-	<b>1,960</b>	<b>325</b>	-	-	<b>325</b>
	<b>Total Turkey Point Site</b>	<b>12,269,374</b>	<b>(1,690,550)</b>	-	-	-	-	<b>23,388</b>	<b>10,600,117</b>	-	-	<b>10,600,117</b>



FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>STEAM PRODUCTION</b>												
311.0	Structures & Improvements	(242,638,714)	(16,074,837)	13,620,676	242,149	-	(16,257)	(0)	(244,866,983)	-		(244,866,983)
312.0	Boiler Plant Equipment	(190,868,094)	(46,557,008)	3,171,161	(37,748)	-	-	(0)	(234,255,689)	-		(234,255,689)
314.0	Turbogenerator Units	(35,367,083)	(12,565,599)	461,981	11,386	-	(449,166)	0	(47,908,481)	-		(47,908,481)
315.0	Accessory Electric Equipment	(10,489,931)	(4,648,987)	92,108	166,950	-	-	21,428	(14,858,431)	-		(14,858,431)
316.0	Miscellaneous Power Plant Equipment	(6,641,686)	(704,172)	311,887	(10,616)	-	-	0	(7,044,586)	-		(7,044,586)
	<b>Subtotal Depreciable</b>	<b>(486,005,596)</b>	<b>(80,550,602)</b>	<b>17,663,814</b>	<b>372,121</b>	<b>-</b>	<b>(465,423)</b>	<b>21,428</b>	<b>(548,964,169)</b>	<b>-</b>		<b>(548,964,169)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	(113,068)	(46,279)	156,871	-	-	-	1,407	(1,070)	-		(1,069)
316.5	Misc. Power Plant Equip. - 5-Year Amort	(61,378)	(166,748)	128,479	-	-	-	196	(99,450)	-		(99,450)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,582,666)	(1,153,418)	401,454	-	-	-	358	(2,334,272)	-		(2,334,272)
	<b>Subtotal Amortizable</b>	<b>(1,757,112)</b>	<b>(1,366,445)</b>	<b>686,805</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,960</b>	<b>(2,434,792)</b>	<b>-</b>		<b>(2,434,792)</b>
	<b>TOTAL STEAM PRODUCTION</b>	<b>(487,762,618)</b>	<b>(81,917,048)</b>	<b>18,350,619</b>	<b>372,121</b>	<b>-</b>	<b>(465,423)</b>	<b>23,388</b>	<b>(551,398,961)</b>	<b>-</b>		<b>(551,398,961)</b>
<b>St. Lucie Common</b>												
321.0	Structures & Improvements	(207,919,657)	(9,255,090)	2,907,497	421,532	-	-	-	(213,845,717)	-		(213,845,717)
322.0	Reactor Plant Equipment	(33,200,853)	(894,940)	-	(7,963)	-	-	(295,526)	(34,499,286)	-		(34,499,286)
323.0	Turbogenerator Units	(3,769,743)	(1,177,187)	-	(6,910)	-	-	(42,989)	(5,036,829)	-		(5,036,829)
324.0	Accessory Electric Equipment	(19,647,726)	(748,792)	-	-	-	-	-	(20,396,519)	-		(20,396,519)
325.0	Miscellaneous Power Plant Equipment	(3,244,938)	(944,715)	350,398	(5,126)	-	-	-	(3,844,381)	-		(3,844,381)
	<b>Subtotal Depreciable</b>	<b>(260,243,432)</b>	<b>(13,120,730)</b>	<b>3,257,896</b>	<b>391,534</b>	<b>-</b>	<b>-</b>	<b>(338,516)</b>	<b>(270,053,247)</b>	<b>-</b>		<b>(270,053,247)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(154,403)	(135,045)	102,298	-	-	-	-	(187,149)	-		(187,149)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(1,850,394)	(1,527,523)	25,406	-	-	-	-	(3,352,512)	-		(3,352,512)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(7,225,805)	(7,302,819)	4,900,718	-	-	-	-	(9,627,906)	-		(9,627,906)
	<b>Subtotal Amortizable</b>	<b>(9,230,602)</b>	<b>(8,965,381)</b>	<b>5,028,382</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(13,167,601)</b>	<b>-</b>		<b>(13,167,601)</b>
	<b>Total St. Lucie Common</b>	<b>(289,474,033)</b>	<b>(22,086,111)</b>	<b>8,286,278</b>	<b>391,534</b>	<b>-</b>	<b>-</b>	<b>(338,516)</b>	<b>(303,220,848)</b>	<b>-</b>		<b>(303,220,848)</b>
<b>St. Lucie Unit 1</b>												
321.0	Structures & Improvements	(109,795,084)	(5,693,108)	283,513	343,811	-	(778,520)	0	(115,639,389)	-		(115,639,389)
322.0	Reactor Plant Equipment	(373,195,439)	(33,502,687)	847,966	187,786	-	(403,230)	-	(409,843,620)	-		(409,843,620)
323.0	Turbogenerator Units	(85,695,649)	(22,451,949)	2,665,221	(75,892)	-	(1,638,088)	(13,771,365)	(120,967,423)	-		(120,967,423)
324.0	Accessory Electric Equipment	(67,636,336)	(4,059,320)	(156,484)	49,122	-	-	(45,718)	(65,848,736)	-		(65,848,736)
325.0	Miscellaneous Power Plant Equipment	(7,724,276)	(445,141)	-	145,927	-	-	(0)	(8,023,490)	-		(8,023,490)
	<b>Subtotal Depreciable</b>	<b>(634,096,785)</b>	<b>(66,152,205)</b>	<b>3,640,517</b>	<b>650,753</b>	<b>-</b>	<b>(2,819,838)</b>	<b>(17,595,099)</b>	<b>(716,372,658)</b>	<b>-</b>		<b>(716,372,658)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
325.7	Misc. Power Plant Equip. - 7-Year Amort	(260,634)	(51,942)	-	-	-	-	-	(312,576)	-		(312,576)
	<b>Subtotal Amortizable</b>	<b>(260,634)</b>	<b>(51,942)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(312,576)</b>	<b>-</b>		<b>(312,576)</b>
	<b>Total St. Lucie Unit 1</b>	<b>(634,357,419)</b>	<b>(66,204,146)</b>	<b>3,640,517</b>	<b>650,753</b>	<b>-</b>	<b>(2,819,838)</b>	<b>(17,595,099)</b>	<b>(716,685,233)</b>	<b>-</b>		<b>(716,685,233)</b>
<b>St. Lucie Unit 1 Upgrades</b>												
321.0	Structures & Improvements	-	-	-	-	-	-	-	-	-		-
322.0	Reactor Plant Equipment	(3,689,351)	-	-	-	-	-	-	3,689,351	-		-
323.0	Turbogenerator Units	(13,814,355)	-	-	-	-	-	-	13,814,355	-		-
324.0	Accessory Electric Equipment	(45,718)	-	-	-	-	-	-	45,718	-		-
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Depreciable</b>	<b>(17,549,423)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,549,423</b>	<b>-</b>		<b>-</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total St. Lucie Unit 1 Upgrades</b>	<b>(17,549,423)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,549,423</b>	<b>-</b>		<b>-</b>
<b>St. Lucie Unit 2</b>												
321.0	Structures & Improvements	(148,465,419)	(6,639,551)	6,903,345	829,434	-	(390,087)	-	(147,762,278)	-		(147,762,278)
322.0	Reactor Plant Equipment	(458,389,627)	(29,702,320)	14,565,904	441,258	-	30,474	(2,158,348)	(475,212,665)	-		(475,212,665)
323.0	Turbogenerator Units	(74,822,288)	(13,974,253)	6,877,000	179,058	-	(668,751)	(8,634,950)	(90,583,264)	-		(90,583,264)
324.0	Accessory Electric Equipment	(97,822,393)	(4,575,175)	5,882,196	207,719	-	-	(469,807)	(96,777,461)	-		(96,777,461)
325.0	Miscellaneous Power Plant Equipment	(12,712,681)	(705,388)	-	36,836	-	-	-	(13,381,232)	-		(13,381,232)
	<b>Subtotal Depreciable</b>	<b>(791,712,408)</b>	<b>(55,596,693)</b>	<b>34,178,465</b>	<b>1,694,304</b>	<b>-</b>	<b>(1,018,364)</b>	<b>(11,262,205)</b>	<b>(823,716,901)</b>	<b>-</b>		<b>(823,716,901)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
325.7	Misc. Power Plant Equip. - 7-Year Amort	(90,059)	(15,264)	-	-	-	-	-	(105,324)	-		(105,324)
	<b>Subtotal Amortizable</b>	<b>(90,059)</b>	<b>(15,264)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(105,324)</b>	<b>-</b>		<b>(105,324)</b>
	<b>Total St. Lucie Unit 2</b>	<b>(791,802,467)</b>	<b>(55,611,957)</b>	<b>34,178,465</b>	<b>1,694,304</b>	<b>-</b>	<b>(1,018,364)</b>	<b>(11,262,205)</b>	<b>(823,822,224)</b>	<b>-</b>		<b>(823,822,224)</b>
<b>St. Lucie Unit 2 Upgrades</b>												
321.0	Structures & Improvements	-	-	-	-	-	-	-	-	-		-
322.0	Reactor Plant Equipment	(2,542,539)	-	-	-	-	-	-	2,542,539	-		-
323.0	Turbogenerator Units	(8,783,246)	-	-	-	-	-	-	8,783,246	-		-
324.0	Accessory Electric Equipment	(469,807)	-	-	-	-	-	-	469,807	-		-
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Depreciable</b>	<b>(11,795,591)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,795,591</b>	<b>-</b>		<b>-</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total St. Lucie Unit 2 Upgrades</b>	<b>(11,795,591)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,795,591</b>	<b>-</b>		<b>-</b>
<b>St. Lucie Site</b>												
321.0	Structures & Improvements	(466,180,161)	(21,587,749)	10,094,355	1,594,777	-	(1,168,607)	0	(477,247,384)	-		(477,247,384)
322.0	Reactor Plant Equipment	(871,017,809)	(64,199,959)	15,413,871	621,081	-	(372,756)	-	(919,555,573)	-		(919,555,573)
323.0	Turbogenerator Units	(178,845,795)	(37,603,388)	9,492,541	86,256	-	(2,296,840)	149,195	(209,018,030)	-		(209,018,030)
324.0	Accessory Electric Equipment	(175,821,980)	(9,383,288)	5,725,712	256,840	-	-	-	(179,022,715)	-		(179,022,715)
325.0	Miscellaneous Power Plant Equipment	(23,731,895)	(2,056,243)	350,398	177,637	-	-	(0)	(25,299,103)	-		(25,299,103)
	<b>Subtotal Depreciable</b>	<b>(1,715,397,639)</b>	<b>(134,869,628)</b>	<b>41,076,878</b>	<b>2,736,591</b>	<b>-</b>	<b>(3,838,203)</b>	<b>149,195</b>	<b>(1,810,142,806)</b>	<b>-</b>		<b>(1,810,142,806)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(154,403)	(135,045)	102,298	-	-	-	-	(187,149)	-		(187,149)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(1,850,394)	(1,527,523)	25,406	-	-	-	-	(3,352,512)	-		(3,352,512)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(7,276,488)	(7,370,019)	4,900,678	-	-	-	-	(10,045,830)	-		(10,045,830)
	<b>Subtotal Amortizable</b>	<b>(29,581,295)</b>	<b>(9,032,587)</b>	<b>5,028,382</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(33,585,500)</b>	<b>-</b>		<b>(33,585,500)</b>
	<b>Total St. Lucie Site</b>	<b>(1,744,978,934)</b>	<b>(143,902,215)</b>	<b>46,105,260</b>	<b>2,736,591</b>	<b>-</b>	<b>(3,838,203)</b>	<b>149,195</b>	<b>(1,843,728,305)</b>	<b>-</b>		<b>(1,843,728,305)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Turkey Point Common</b>												
321.0	Structures & Improvements	(211,156,388)	(12,254,179)	1,030,523	90,288	-	-	48,932	(222,240,824)	-	-	(222,240,824)
322.0	Reactor Plant Equipment	(43,187,752)	(6,327,755)	-	-	-	-	341,422	(49,174,085)	-	-	(49,174,085)
323.0	Turbogenerator Units	(9,097,814)	(1,322,336)	-	-	-	-	274,198	(10,146,052)	-	-	(10,146,052)
324.0	Accessory Electric Equipment	(38,184,746)	(1,131,606)	-	-	-	-	-	(39,316,352)	-	-	(39,316,352)
325.0	Miscellaneous Power Plant Equipment	(18,678,010)	(1,430,058)	-	-	-	-	-	(20,107,941)	-	-	(20,107,941)
	<b>Subtotal Depreciable</b>	<b>(320,304,710)</b>	<b>(22,465,935)</b>	<b>1,030,523</b>	<b>96,292</b>	<b>-</b>	<b>-</b>	<b>664,552</b>	<b>(340,979,278)</b>	<b>-</b>	<b>-</b>	<b>(340,979,278)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(159,800)	(77,356)	173,129	-	-	-	-	(64,027)	-	-	(64,027)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(503,893)	(1,101,517)	31,738	-	-	-	-	(1,573,672)	-	-	(1,573,672)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(15,527,549)	(4,735,803)	2,532,030	56	-	-	-	(17,731,266)	-	-	(17,731,266)
	<b>Subtotal Amortizable</b>	<b>(16,191,241)</b>	<b>(5,914,676)</b>	<b>2,736,897</b>	<b>56</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(19,368,965)</b>	<b>-</b>	<b>-</b>	<b>(19,368,965)</b>
	<b>Total Turkey Point Common</b>	<b>(336,495,952)</b>	<b>(28,380,611)</b>	<b>3,767,420</b>	<b>96,348</b>	<b>-</b>	<b>-</b>	<b>664,552</b>	<b>(360,348,242)</b>	<b>-</b>	<b>-</b>	<b>(360,348,242)</b>
<b>Turkey Point Unit 3</b>												
321.0	Structures & Improvements	(64,255,843)	(9,440,582)	1,172,746	804,008	-	(987,194)	229,505	(72,477,359)	-	-	(72,477,359)
322.0	Reactor Plant Equipment	(250,205,189)	(31,229,354)	11,075,350	5,222,940	-	(4,185,084)	(3,527,685)	(272,849,022)	-	-	(272,849,022)
323.0	Turbogenerator Units	(145,724,434)	(48,997,395)	5,435,938	810,007	-	(1,978,764)	317,830	(190,136,817)	-	-	(190,136,817)
324.0	Accessory Electric Equipment	(83,465,933)	(5,568,509)	349,139	1,385,178	-	-	(39,704)	(87,339,829)	-	-	(87,339,829)
325.0	Miscellaneous Power Plant Equipment	(429,338)	(1,083,871)	-	28,392	-	-	-	(1,534,818)	-	-	(1,534,818)
	<b>Subtotal Depreciable</b>	<b>(544,130,737)</b>	<b>(96,319,712)</b>	<b>18,033,174</b>	<b>8,250,525</b>	<b>-</b>	<b>(7,151,041)</b>	<b>(3,020,053)</b>	<b>(624,337,844)</b>	<b>-</b>	<b>-</b>	<b>(624,337,844)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 3</b>	<b>(544,130,737)</b>	<b>(96,319,712)</b>	<b>18,033,174</b>	<b>8,250,525</b>	<b>-</b>	<b>(7,151,041)</b>	<b>(3,020,053)</b>	<b>(624,337,844)</b>	<b>-</b>	<b>-</b>	<b>(624,337,844)</b>
<b>Turkey Point Unit 3 Upgrades</b>												
321.0	Structures & Improvements	265,122	-	-	-	-	-	(265,122)	-	-	-	-
322.0	Reactor Plant Equipment	(3,234,597)	-	-	-	-	-	3,234,597	-	-	-	-
323.0	Turbogenerator Units	445,584	-	-	-	-	-	(445,584)	-	-	-	-
324.0	Accessory Electric Equipment	(39,704)	-	-	-	-	-	39,704	-	-	-	-
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,563,594)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,563,594</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 3 Upgrades</b>	<b>(2,563,594)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,563,594</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Turkey Point Unit 4</b>												
321.0	Structures & Improvements	(64,337,169)	(5,177,843)	2,466,671	195,213	-	(933,578)	(538,896)	(68,325,602)	-	-	(68,325,602)
322.0	Reactor Plant Equipment	(246,006,321)	(23,911,240)	7,513,248	3,226,862	-	(4,518,850)	16,418,188	(247,298,193)	-	-	(247,298,193)
323.0	Turbogenerator Units	(167,101,969)	(35,900,194)	3,657,396	1,343,940	-	(745,308)	(4,425,637)	(203,171,772)	-	-	(203,171,772)
324.0	Accessory Electric Equipment	(118,697,661)	(4,804,750)	299,458	495,950	-	-	36,149	(122,670,854)	-	-	(122,670,854)
325.0	Miscellaneous Power Plant Equipment	(3,061,197)	(932,196)	85,093	-	-	-	-	(3,908,300)	-	-	(3,908,300)
	<b>Subtotal Depreciable</b>	<b>(599,204,316)</b>	<b>(70,746,304)</b>	<b>14,021,866</b>	<b>5,261,966</b>	<b>-</b>	<b>(6,197,737)</b>	<b>11,489,804</b>	<b>(645,374,721)</b>	<b>-</b>	<b>-</b>	<b>(645,374,721)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 4</b>	<b>(599,204,316)</b>	<b>(70,746,304)</b>	<b>14,021,866</b>	<b>5,261,966</b>	<b>-</b>	<b>(6,197,737)</b>	<b>11,489,804</b>	<b>(645,374,721)</b>	<b>-</b>	<b>-</b>	<b>(645,374,721)</b>
<b>Turkey Point Unit 4 Upgrades</b>												
321.0	Structures & Improvements	(525,581)	-	-	-	-	-	525,581	-	-	-	-
322.0	Reactor Plant Equipment	16,466,522	-	-	-	-	-	(16,466,522)	-	-	-	-
323.0	Turbogenerator Units	(4,129,998)	-	-	-	-	-	4,129,998	-	-	-	-
324.0	Accessory Electric Equipment	36,149	-	-	-	-	-	(36,149)	-	-	-	-
325.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>11,847,093</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,847,093)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 4 Upgrades</b>	<b>11,847,093</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,847,093)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross CDR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (Adjusted) (e)=(a)+(b)-(c)-(d)-(f)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Turkey Point Site</b>												
321.0	Structures & Improvements	(340,009,859)	(26,872,605)	4,669,941	1,089,508	-	(1,920,772)	-	(363,043,786)	-	-	(363,043,786)
322.0	Reactor Plant Equipment	(526,167,337)	(61,488,429)	18,585,599	8,449,803	-	(8,703,343)	-	(569,321,299)	-	-	(569,321,299)
323.0	Turbogenerator Units	(325,608,631)	(86,219,925)	9,093,334	2,159,824	-	(2,724,072)	(149,195)	(403,448,665)	-	-	(403,448,665)
324.0	Accessory Electric Equipment	(240,351,894)	(11,504,866)	648,597	1,881,129	-	-	(0)	(249,327,034)	-	-	(249,327,034)
325.0	Miscellaneous Power Plant Equipment	(22,218,546)	(3,446,125)	85,093	28,519	-	-	-	(25,551,059)	-	-	(25,551,059)
	<b>Subtotal Depreciable</b>	<b>(1,454,356,255)</b>	<b>(189,531,951)</b>	<b>33,065,563</b>	<b>13,608,783</b>	<b>-</b>	<b>(13,348,777)</b>	<b>(149,195)</b>	<b>(1,610,631,842)</b>	<b>-</b>	<b>-</b>	<b>(1,610,631,842)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(159,800)	(77,356)	173,129	-	-	-	-	(64,027)	-	-	(64,027)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(503,893)	(1,101,517)	31,738	-	-	-	-	(1,573,672)	-	-	(1,573,672)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(61,527,549)	(4,735,803)	2,532,090	56	-	-	-	(17,731,266)	-	-	(17,731,266)
	<b>Subtotal Amortizable</b>	<b>(16,191,241)</b>	<b>(5,914,676)</b>	<b>2,736,897</b>	<b>56</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(19,368,965)</b>	<b>-</b>	<b>-</b>	<b>(19,368,965)</b>
	<b>Total Turkey Point Site</b>	<b>(1,470,547,507)</b>	<b>(195,446,627)</b>	<b>35,822,461</b>	<b>13,608,839</b>	<b>-</b>	<b>(13,348,777)</b>	<b>(149,195)</b>	<b>(1,630,060,807)</b>	<b>-</b>	<b>-</b>	<b>(1,630,060,807)</b>
<b>NUCLEAR PRODUCTION</b>												
321.0	Structures & Improvements	(806,190,019)	(48,460,354)	14,764,296	2,684,285	-	(3,089,379)	-	(840,291,170)	-	-	(840,291,170)
322.0	Reactor Plant Equipment	(1,397,185,140)	(125,688,388)	34,002,469	9,070,883	-	(9,076,690)	-	(1,488,876,972)	-	-	(1,488,876,972)
323.0	Turbogenerator Units	(504,454,426)	(123,823,314)	18,585,876	2,246,080	-	(5,020,911)	(0)	(612,466,695)	-	-	(612,466,695)
324.0	Accessory Electric Equipment	(415,973,873)	(20,888,154)	6,374,309	2,137,969	-	-	(0)	(428,349,749)	-	-	(428,349,749)
325.0	Miscellaneous Power Plant Equipment	(45,950,441)	(5,541,369)	435,491	206,156	-	-	(0)	(50,850,162)	-	-	(50,850,162)
	<b>Subtotal Depreciable</b>	<b>(3,169,793,995)</b>	<b>(324,401,578)</b>	<b>74,162,441</b>	<b>16,345,374</b>	<b>-</b>	<b>(17,186,980)</b>	<b>0</b>	<b>(3,420,834,648)</b>	<b>-</b>	<b>-</b>	<b>(3,420,834,648)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(314,203)	(212,401)	275,428	-	-	-	-	(251,176)	-	-	(251,176)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(2,354,287)	(2,629,040)	57,143	-	-	-	-	(4,926,184)	-	-	(4,926,184)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(63,104,045)	(12,105,822)	2,432,208	56	-	-	-	(67,777,055)	-	-	(67,777,055)
	<b>Subtotal Amortizable</b>	<b>(45,772,536)</b>	<b>(14,947,263)</b>	<b>7,765,279</b>	<b>56</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(52,954,465)</b>	<b>-</b>	<b>-</b>	<b>(52,954,465)</b>
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>(3,215,526,441)</b>	<b>(339,348,842)</b>	<b>81,927,720</b>	<b>16,345,430</b>	<b>-</b>	<b>(17,186,980)</b>	<b>0</b>	<b>(3,473,789,113)</b>	<b>-</b>	<b>-</b>	<b>(3,473,789,113)</b>
<b>Fort Myers GTs</b>												
341.0	Structures & Improvements	(2,717,117)	(366,083)	-	-	-	-	-	(3,083,199)	-	-	(3,083,199)
342.0	Fuel Holders, Products, and Accessories	(2,886,273)	(252,906)	-	4,360	-	-	-	(3,134,819)	-	-	(3,134,819)
343.0	Prime Movers	(5,351,210)	(2,171,981)	-	-	-	-	-	(7,523,191)	-	-	(7,523,191)
343.2	Prime Movers - Capital Spare Parts	7,920,677	(229,789)	-	-	-	-	-	7,690,888	-	-	7,690,888
344.0	Generators	(1,705,957)	(686,158)	-	-	-	-	-	(2,392,115)	-	-	(2,392,115)
345.0	Accessory Electric Equipment	(179,309)	(382,185)	79,789	13,268	-	-	-	(468,437)	-	-	(468,437)
346.0	Miscellaneous Power Plant Equipment	5,703	(615)	-	-	-	-	-	4,888	-	-	4,888
	<b>Subtotal Depreciable</b>	<b>(4,913,486)</b>	<b>(4,089,916)</b>	<b>79,789</b>	<b>17,628</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,905,985)</b>	<b>-</b>	<b>-</b>	<b>(8,905,985)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Fort Myers GTs</b>	<b>(4,913,486)</b>	<b>(4,089,916)</b>	<b>79,789</b>	<b>17,628</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,905,985)</b>	<b>-</b>	<b>-</b>	<b>(8,905,985)</b>
<b>Lauderdale GTs</b>												
341.0	Structures & Improvements	(1,896,716)	(310,202)	-	1,551,295	-	-	-	(655,623)	-	-	(655,623)
342.0	Fuel Holders, Products, and Accessories	(2,161,553)	(68,292)	-	4,360	-	-	-	(2,259,945)	-	-	(2,259,945)
343.0	Prime Movers	(6,165,123)	(2,379,940)	653,644	34,195	-	-	-	(7,857,224)	-	-	(7,857,224)
344.0	Generators	1,353,764	(504,759)	-	-	-	-	-	849,005	-	-	849,005
345.0	Accessory Electric Equipment	(279,763)	(86,151)	-	-	-	-	-	(365,914)	-	-	(365,914)
346.0	Miscellaneous Power Plant Equipment	(49,995)	(4,368)	-	-	-	-	-	(53,863)	-	-	(53,863)
	<b>Subtotal Depreciable</b>	<b>(9,198,887)</b>	<b>(3,383,712)</b>	<b>653,644</b>	<b>1,585,490</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,343,465)</b>	<b>-</b>	<b>-</b>	<b>(10,343,465)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(462)	-	-	-	-	-	-	(462)	-	-	(462)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(462)	-	-	-	-	-	-	(462)	-	-	(462)
	<b>Subtotal Amortizable</b>	<b>(462)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(462)</b>	<b>-</b>	<b>-</b>	<b>(462)</b>
	<b>Total Lauderdale GTs</b>	<b>(9,199,349)</b>	<b>(3,383,712)</b>	<b>653,644</b>	<b>1,585,490</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,343,927)</b>	<b>-</b>	<b>-</b>	<b>(10,343,927)</b>
<b>Port Everglades GTs</b>												
341.0	Structures & Improvements	8,127	(73,928)	-	-	-	-	-	(65,802)	-	-	(65,802)
342.0	Fuel Holders, Products, and Accessories	(1,556,928)	(151,293)	-	4,360	-	-	-	(1,708,221)	-	-	(1,708,221)
343.0	Prime Movers	4,266,833	(668,839)	-	-	-	-	-	3,597,994	-	-	3,597,994
343.2	Prime Movers - Capital Spare Parts	628,872	(89,839)	-	-	-	-	-	539,033	-	-	539,033
344.0	Generators	342,758	(48,965)	-	-	-	-	-	293,792	-	-	293,792
345.0	Accessory Electric Equipment	(83,274)	(13,325)	79,789	13,268	-	-	-	(79,949)	-	-	(79,949)
346.0	Miscellaneous Power Plant Equipment	3,782,535	(1,046,188)	-	-	-	-	-	2,736,746	-	-	2,736,746
	<b>Subtotal Depreciable</b>	<b>3,782,535</b>	<b>(1,046,188)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,736,746</b>	<b>-</b>	<b>-</b>	<b>2,736,746</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(4,098)	-	-	-	-	-	-	(4,098)	-	-	(4,098)
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	82,371	(24,198)	136,572	-	-	-	(807)	193,938	-	-	193,938
	<b>Subtotal Amortizable</b>	<b>78,273</b>	<b>(24,198)</b>	<b>136,572</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(807)</b>	<b>189,840</b>	<b>-</b>	<b>-</b>	<b>189,840</b>
	<b>Total Port Everglades GTs</b>	<b>3,861,208</b>	<b>(1,070,386)</b>	<b>136,572</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(807)</b>	<b>2,926,586</b>	<b>-</b>	<b>-</b>	<b>2,926,586</b>
<b>OTHER PRODUCTION (GAS TURBINES)</b>												
341.0	Structures & Improvements	(4,605,707)	(750,213)	-	1,551,295	-	-	-	(3,804,624)	-	-	(3,804,624)
342.0	Fuel Holders, Products, and Accessories	(6,604,755)	(502,490)	-	4,360	-	-	-	(7,102,885)	-	-	(7,102,885)
343.0	Prime Movers	(7,249,499)	(5,220,760)	653,644	34,195	-	-	-	(11,782,420)	-	-	(11,782,420)
343.2	Prime Movers - Capital Spare Parts	7,920,677	(229,789)	-	-	-	-	-	7,690,888	-	-	7,690,888
344.0	Generators	276,679	(1,280,756)	-	-	-	-	-	(1,004,077)	-	-	(1,004,077)
345.0	Accessory Electric Equipment	(116,315)	(517,301)	79,789	13,268	-	-	-	(540,559)	-	-	(540,559)
346.0	Miscellaneous Power Plant Equipment	49,481	(18,508)	-	-	-	-	-	30,973	-	-	30,973
	<b>Subtotal Depreciable</b>	<b>(10,329,439)</b>	<b>(8,519,817)</b>	<b>733,433</b>	<b>1,603,118</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,512,705)</b>	<b>-</b>	<b>-</b>	<b>(16,512,705)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(4,098)	-	-	-	-	-	-	(4,098)	-	-	(4,098)
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	81,909	(24,198)	136,572	-	-	-	(807)	193,476	-	-	193,476
	<b>Subtotal Amortizable</b>	<b>77,811</b>	<b>(24,198)</b>	<b>136,572</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(807)</b>	<b>189,378</b>	<b>-</b>	<b>-</b>	<b>189,378</b>
	<b>SUBTOTAL OTHER PRODUCTION (GAS TURBINES)</b>	<b>(10,251,628)</b>	<b>(8,544,014)</b>	<b>870,005</b>	<b>1,603,118</b>	<b>-</b>	<b>-</b>	<b>(807)</b>	<b>(16,323,326)</b>	<b>-</b>	<b>-</b>	<b>(16,323,326)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (Adjusted)	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Cape Canaveral Common (CC)</b>												
341.0	Structures & Improvements	(481,540)	(106,445)	-	-	-	-	4,589	(588,396)	-	-	(588,396)
342.0	Fuel Holders, Products, and Accessories	(4,370,701)	(122,806)	-	238,804	-	-	63,331	(4,191,373)	-	-	(4,191,373)
343.0	Prime Movers - Capital Spare Parts	2,123,946	(2,026,499)	-	-	-	-	630,889	728,335	-	-	728,335
344.0	Generators	(126,137)	(12,176)	-	-	-	-	-	(138,313)	-	-	(138,313)
345.0	Accessory Electric Equipment	(3,655)	(5,620)	73,543	11,178	-	-	-	(2,544)	-	-	(2,544)
346.0	Miscellaneous Power Plant Equipment	(2,858,087)	(2,273,546)	73,543	249,982	-	-	698,809	(4,109,300)	-	-	(4,109,300)
	<b>Subtotal Depreciable</b>											
346.3	Misc. Power Plant Equip. - 3-Year Amort	(89,757)	(24,867)	105,302	-	-	-	-	(9,323)	-	-	(9,323)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(12,386)	(41,133)	-	-	-	-	(6,799)	(60,319)	-	-	(60,319)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(478,087)	(197,827)	10,463	-	-	-	-	(665,451)	-	-	(665,451)
	<b>Subtotal Amortizable</b>	<b>(580,231)</b>	<b>(263,827)</b>	<b>115,765</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,799)</b>	<b>(735,092)</b>	<b>-</b>	<b>-</b>	<b>(735,092)</b>
	<b>Total Cape Canaveral Common (CC)</b>	<b>(3,438,318)</b>	<b>(2,537,373)</b>	<b>189,307</b>	<b>249,982</b>	<b>-</b>	<b>-</b>	<b>692,009</b>	<b>(4,844,392)</b>	<b>-</b>	<b>-</b>	<b>(4,844,392)</b>
<b>Cape Canaveral Unit 1 (CC)</b>												
341.0	Structures & Improvements	(12,178,594)	(2,136,340)	299,693	16,773	-	-	(111,364)	(14,114,427)	-	-	(14,114,427)
342.0	Fuel Holders, Products, and Accessories	(7,773,612)	(1,394,115)	-	-	-	-	-	(9,167,728)	-	-	(9,167,728)
343.0	Prime Movers	(53,165,074)	(11,719,393)	10,464,065	1,872,436	-	-	(2,010,307)	(54,938,053)	-	-	(54,938,053)
343.2	Prime Movers - Capital Spare Parts	30,311,001	(10,737,144)	31,241,375	5,180,333	-	-	(17,414,288)	38,180,976	-	-	38,180,976
344.0	Generators	(10,698,760)	(1,961,431)	72,769	12,004	-	-	(400,300)	(12,575,419)	-	-	(12,575,419)
345.0	Accessory Electric Equipment	(18,118,392)	(3,203,177)	381,936	-	-	-	-	(21,099,533)	-	-	(21,099,533)
346.0	Miscellaneous Power Plant Equipment	(963,251)	(288,845)	-	-	-	-	-	(1,252,097)	-	-	(1,252,097)
	<b>Subtotal Depreciable</b>	<b>(72,687,067)</b>	<b>(31,440,451)</b>	<b>42,459,838</b>	<b>7,081,545</b>	<b>-</b>	<b>-</b>	<b>(19,535,959)</b>	<b>(784,668)</b>	<b>-</b>	<b>-</b>	<b>(74,906,761)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(40,274)	(13,155)	-	-	-	-	-	(53,429)	-	-	(53,429)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,258)	-	-	-	-	-	-	(2,258)	-	-	(2,258)
	<b>Subtotal Amortizable</b>	<b>(42,533)</b>	<b>(13,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(55,688)</b>	<b>-</b>	<b>-</b>	<b>(55,688)</b>
	<b>Total Cape Canaveral Unit 1 (CC)</b>	<b>(72,729,599)</b>	<b>(31,453,607)</b>	<b>42,459,838</b>	<b>7,081,545</b>	<b>-</b>	<b>-</b>	<b>(19,535,959)</b>	<b>(784,668)</b>	<b>-</b>	<b>-</b>	<b>(74,962,449)</b>
<b>Cape Canaveral (CC) Site</b>												
341.0	Structures & Improvements	(12,660,134)	(2,242,791)	299,693	16,773	-	-	(111,364)	(14,697,823)	-	-	(14,697,823)
342.0	Fuel Holders, Products, and Accessories	(7,773,612)	(1,394,115)	-	-	-	-	-	(9,167,728)	-	-	(9,167,728)
343.0	Prime Movers	(57,535,776)	(11,842,399)	10,464,065	2,111,240	-	-	(2,010,307)	(59,129,425)	-	-	(59,129,425)
343.2	Prime Movers - Capital Spare Parts	32,434,947	(12,763,644)	31,241,375	5,180,333	-	-	(17,414,288)	38,909,311	-	-	38,909,311
344.0	Generators	(10,698,760)	(1,961,431)	72,769	12,004	-	-	-	(12,575,419)	-	-	(12,575,419)
345.0	Accessory Electric Equipment	(18,344,428)	(3,215,353)	381,936	-	-	-	-	(21,177,845)	-	-	(21,177,845)
346.0	Miscellaneous Power Plant Equipment	(967,380)	(294,465)	73,543	11,178	-	-	-	(1,177,134)	-	-	(1,177,134)
	<b>Subtotal Depreciable</b>	<b>(75,545,154)</b>	<b>(31,713,998)</b>	<b>42,533,381</b>	<b>7,331,527</b>	<b>-</b>	<b>-</b>	<b>(19,535,959)</b>	<b>(85,809)</b>	<b>-</b>	<b>-</b>	<b>(79,016,061)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(89,757)	(24,867)	105,302	-	-	-	-	(9,323)	-	-	(9,323)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(52,461)	(16,428)	-	-	-	-	(6,799)	(75,688)	-	-	(75,688)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(480,345)	(197,827)	10,463	-	-	-	-	(667,709)	-	-	(667,709)
	<b>Subtotal Amortizable</b>	<b>(622,763)</b>	<b>(276,982)</b>	<b>115,765</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,799)</b>	<b>(790,780)</b>	<b>-</b>	<b>-</b>	<b>(790,780)</b>
	<b>Total Cape Canaveral (CC) Site</b>	<b>(76,167,917)</b>	<b>(33,990,980)</b>	<b>42,649,146</b>	<b>7,331,527</b>	<b>-</b>	<b>-</b>	<b>(19,535,959)</b>	<b>(92,659)</b>	<b>-</b>	<b>-</b>	<b>(79,806,841)</b>
<b>Fort Myers Common</b>												
341.0	Structures & Improvements	(1,916,149)	(400,604)	395,987	106,083	-	-	28,084	(1,786,598)	-	-	(1,786,598)
342.0	Fuel Holders, Products, and Accessories	(186,414)	(21,855)	-	-	-	-	-	(208,269)	-	-	(208,269)
343.0	Prime Movers	(788,537)	(71,129)	-	6,042	-	-	291,976	(561,647)	-	-	(561,647)
343.2	Prime Movers - Capital Spare Parts	(136,992)	(677,715)	-	-	-	-	-	(814,707)	-	-	(814,707)
344.0	Generators	(47,382)	(8,085)	-	-	-	-	-	(55,468)	-	-	(55,468)
345.0	Accessory Electric Equipment	(243,686)	(48,792)	73,543	-	-	-	-	(219,135)	-	-	(219,135)
346.0	Miscellaneous Power Plant Equipment	(289,170)	(41,192)	103,880	854	-	-	-	(225,628)	-	-	(225,628)
	<b>Subtotal Depreciable</b>	<b>(3,808,330)</b>	<b>(1,279,401)</b>	<b>499,867</b>	<b>112,980</b>	<b>-</b>	<b>-</b>	<b>320,061</b>	<b>(4,154,824)</b>	<b>-</b>	<b>-</b>	<b>(4,154,824)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(35,720)	(15,838)	19,005	-	-	-	-	(32,552)	-	-	(32,552)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(32,013)	(11,349)	26,962	-	-	-	-	(16,399)	-	-	(16,399)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(741,853)	(353,719)	166,933	1,663	-	-	5,778	(921,198)	-	-	(921,198)
	<b>Subtotal Amortizable</b>	<b>(809,586)</b>	<b>(380,905)</b>	<b>212,900</b>	<b>1,663</b>	<b>-</b>	<b>-</b>	<b>5,778</b>	<b>(970,149)</b>	<b>-</b>	<b>-</b>	<b>(970,149)</b>
	<b>Total Fort Myers Common</b>	<b>(4,617,916)</b>	<b>(1,660,306)</b>	<b>712,767</b>	<b>114,643</b>	<b>-</b>	<b>-</b>	<b>325,839</b>	<b>(5,124,974)</b>	<b>-</b>	<b>-</b>	<b>(5,124,974)</b>
<b>Fort Myers Unit 2</b>												
341.0	Structures & Improvements	(12,902,533)	(1,126,140)	256,709	332,011	-	53,491	(28,084)	(13,424,517)	-	-	(13,424,517)
342.0	Fuel Holders, Products, and Accessories	747,997	(168,965)	-	12,438	-	-	(2,775)	588,695	-	-	588,695
343.0	Prime Movers	(31,970,113)	(16,364,421)	2,810,193	169,719	-	-	(13,457)	(45,801,232)	-	-	(45,801,232)
343.2	Prime Movers - Capital Spare Parts	(11,315,853)	(28,841,973)	10,598,940	530,834	-	-	(127,152)	(48,035,409)	-	-	(48,035,409)
344.0	Generators	(21,703,811)	(1,548,413)	378,785	471,017	-	-	-	(22,398,042)	-	-	(22,398,042)
345.0	Accessory Electric Equipment	(25,968,557)	(1,268,320)	(165,840)	13,090	-	-	-	(27,389,632)	-	-	(27,389,632)
346.0	Miscellaneous Power Plant Equipment	(1,376,759)	(88,573)	-	-	-	-	-	(1,475,332)	-	-	(1,475,332)
	<b>Subtotal Depreciable</b>	<b>(104,488,848)</b>	<b>(49,213,181)</b>	<b>13,878,786</b>	<b>1,519,109</b>	<b>-</b>	<b>-</b>	<b>(15,147,061)</b>	<b>(4,484,272)</b>	<b>-</b>	<b>-</b>	<b>(157,935,468)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(185,731)	(73,938)	16,069	-	-	-	-	(243,600)	-	-	(243,600)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(65,705)	(30,908)	16,069	-	-	-	-	(96,613)	-	-	(96,613)
	<b>Subtotal Amortizable</b>	<b>(251,437)</b>	<b>(104,846)</b>	<b>16,069</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(340,213)</b>	<b>-</b>	<b>-</b>	<b>(340,213)</b>
	<b>Total Fort Myers Unit 2</b>	<b>(104,740,285)</b>	<b>(49,318,026)</b>	<b>13,894,854</b>	<b>1,519,109</b>	<b>-</b>	<b>-</b>	<b>(15,147,061)</b>	<b>(4,484,272)</b>	<b>-</b>	<b>-</b>	<b>(158,275,681)</b>
<b>Fort Myers Unit 3</b>												
341.0	Structures & Improvements	(2,149,206)	(405,825)	-	-	-	-	-	(3,555,031)	-	-	(3,555,031)
342.0	Fuel Holders, Products, and Accessories	(2,697,008)	(208,567)	-	-	-	-	-	(2,905,575)	-	-	(2,905,575)
343.0	Prime Movers	21,600,250	(2,734,212)	2,533,374	66,789	-	-	(11,783)	21,454,418	-	-	21,454,418
343.2	Prime Movers - Capital Spare Parts	(17,766,434)	(4,289,349)	795,945	1,340,686	-	-	85,581	(19,813,571)	-	-	(19,813,571)
344.0	Generators	(4,475,436)	(812,785)	39,454	39,134	-	-	-	(4,229,632)	-	-	(4,229,632)
345.0	Accessory Electric Equipment	(7,624,766)	(968,442)	171,310	5,229	-	-	-	(8,416,669)	-	-	(8,416,669)
346.0	Miscellaneous Power Plant Equipment	260,989	(89,601)	-	-	-	-	-	171,388	-	-	171,388
	<b>Subtotal Depreciable</b>	<b>(12,851,611)</b>	<b>(9,488,781)</b>	<b>3,540,083</b>	<b>1,431,838</b>	<b>-</b>	<b>-</b>	<b>73,798</b>	<b>(17,294,673)</b>	<b>-</b>	<b>-</b>	<b>(17,294,673)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Fort Myers Unit 3</b>	<b>(12,851,611)</b>	<b>(9,488,781)</b>	<b>3,540,083</b>	<b>1,431,838</b>	<b>-</b>	<b>-</b>	<b>73,798</b>	<b>(17,294,673)</b>	<b>-</b>	<b>-</b>	<b>(17,294,673)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Fort Myers Site</b>												
341.0	Structures & Improvements	(17,967,887)	(1,932,539)	652,696	428,094	-	53,491	-	(18,766,145)	-	-	(18,766,145)
342.0	Fuel Holders, Products, and Accessories	(2,335,425)	(409,417)	-	12,438	-	-	(2,755)	(2,735,191)	-	-	(2,735,191)
343.0	Prime Movers	(11,158,400)	(19,169,762)	5,343,567	242,551	-	(127,152)	(39,263)	(24,908,461)	-	-	(24,908,461)
343.2	Prime Movers - Capital Spare Parts	(29,219,279)	(33,589,037)	11,394,865	1,871,520	-	(15,073,400)	(4,048,375)	(68,663,687)	-	-	(68,663,687)
344.0	Generators	(25,215,849)	(2,365,683)	418,239	490,152	-	-	-	(26,683,142)	-	-	(26,683,142)
345.0	Accessory Electric Equipment	(9,837,008)	(2,285,559)	5,470	18,318	-	-	-	(16,098,779)	-	-	(16,098,779)
346.0	Miscellaneous Power Plant Equipment	(1,404,540)	(229,365)	103,880	854	-	-	-	(1,529,571)	-	-	(1,529,571)
	<b>Subtotal Depreciable</b>	<b>(121,148,790)</b>	<b>(59,981,363)</b>	<b>17,918,735</b>	<b>3,063,926</b>	<b>-</b>	<b>(15,147,061)</b>	<b>(4,090,413)</b>	<b>(179,384,965)</b>	<b>-</b>	<b>-</b>	<b>(179,384,965)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(35,720)	(15,838)	19,005	-	-	-	-	(32,552)	-	-	(32,552)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(217,744)	(85,286)	43,031	-	-	-	-	(259,999)	-	-	(259,999)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(807,559)	(384,627)	166,933	1,663	-	-	5,778	(1,017,811)	-	-	(1,017,811)
	<b>Subtotal Amortizable</b>	<b>(1,061,022)</b>	<b>(485,751)</b>	<b>228,969</b>	<b>1,663</b>	<b>-</b>	<b>-</b>	<b>5,778</b>	<b>(1,310,363)</b>	<b>-</b>	<b>-</b>	<b>(1,310,363)</b>
	<b>Total Fort Myers Site</b>	<b>(122,209,812)</b>	<b>(60,467,113)</b>	<b>18,147,704</b>	<b>3,065,589</b>	<b>-</b>	<b>(15,147,061)</b>	<b>(4,084,635)</b>	<b>(180,695,328)</b>	<b>-</b>	<b>-</b>	<b>(180,695,328)</b>
<b>Lauderdale Common</b>												
341.0	Structures & Improvements	(21,766,446)	(898,830)	22,004,970	1,409	-	-	(105,678)	(764,574)	-	-	(764,574)
342.0	Fuel Holders, Products, and Accessories	(3,913,932)	(239,099)	66,418	-	-	-	-	(4,086,613)	-	-	(4,086,613)
343.0	Prime Movers	12,798,981	(2,212,103)	133,119	-	-	-	-	10,719,998	-	-	10,719,998
343.2	Prime Movers - Capital Spare Parts	1,183,517	-	-	-	-	-	-	1,183,517	-	-	1,183,517
344.0	Generators	204,327	-	-	-	-	-	-	204,327	-	-	204,327
345.0	Accessory Electric Equipment	1,891,876	(598)	47,203	-	-	-	-	1,938,481	-	-	1,938,481
346.0	Miscellaneous Power Plant Equipment	606,686	(151)	5,592	-	-	-	-	612,127	-	-	612,127
	<b>Subtotal Depreciable</b>	<b>(8,994,989)</b>	<b>(3,350,781)</b>	<b>22,237,303</b>	<b>1,409</b>	<b>-</b>	<b>-</b>	<b>(105,678)</b>	<b>9,807,264</b>	<b>-</b>	<b>-</b>	<b>9,807,264</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	8,884	(6,060)	4,794	-	-	-	-	7,617	-	-	7,617
346.5	Misc. Power Plant Equip. - 5-Year Amort	(102,131)	(29,870)	22,698	-	-	-	-	(109,683)	-	-	(109,683)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(127,553)	(68,739)	371,475	-	-	-	-	(6,857)	-	-	(6,857)
	<b>Subtotal Amortizable</b>	<b>(421,182)</b>	<b>(84,709)</b>	<b>398,967</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(106,924)</b>	<b>-</b>	<b>-</b>	<b>(106,924)</b>
	<b>Total Lauderdale Common</b>	<b>(9,416,171)</b>	<b>(3,435,490)</b>	<b>22,636,270</b>	<b>1,409</b>	<b>-</b>	<b>-</b>	<b>(105,678)</b>	<b>9,700,340</b>	<b>-</b>	<b>-</b>	<b>9,700,340</b>
<b>Lauderdale Unit 4</b>												
341.0	Structures & Improvements	1,272,817	-	-	-	-	-	-	1,272,817	-	-	1,272,817
342.0	Fuel Holders, Products, and Accessories	165,714	-	-	-	-	-	-	165,714	-	-	165,714
343.0	Prime Movers	99,861,335	-	-	-	-	-	-	99,861,335	-	-	99,861,335
343.2	Prime Movers - Capital Spare Parts	42,608,300	(38,039)	-	-	-	-	-	42,570,261	-	-	42,570,261
344.0	Generators	7,381,113	-	-	-	-	-	-	7,381,113	-	-	7,381,113
345.0	Accessory Electric Equipment	8,094,173	-	-	-	-	-	-	8,094,173	-	-	8,094,173
346.0	Miscellaneous Power Plant Equipment	561,741	-	-	-	-	-	-	561,741	-	-	561,741
	<b>Subtotal Depreciable</b>	<b>159,945,193</b>	<b>(37,359)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>159,907,834</b>	<b>-</b>	<b>-</b>	<b>159,907,834</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Lauderdale Unit 4</b>	<b>159,945,193</b>	<b>(37,359)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>159,907,834</b>	<b>-</b>	<b>-</b>	<b>159,907,834</b>
<b>Lauderdale Unit 5</b>												
341.0	Structures & Improvements	939,560	-	-	-	-	-	211,356	1,150,916	-	-	1,150,916
342.0	Fuel Holders, Products, and Accessories	177,222	-	-	-	-	-	-	177,222	-	-	177,222
343.0	Prime Movers	66,622,972	-	-	-	-	-	-	66,622,972	-	-	66,622,972
343.2	Prime Movers - Capital Spare Parts	45,663,436	-	-	-	-	-	-	45,663,436	-	-	45,663,436
344.0	Generators	6,539,029	-	-	-	-	-	-	6,539,029	-	-	6,539,029
345.0	Accessory Electric Equipment	7,366,087	-	-	-	-	-	-	7,366,087	-	-	7,366,087
346.0	Miscellaneous Power Plant Equipment	381,799	-	-	-	-	-	-	381,799	-	-	381,799
	<b>Subtotal Depreciable</b>	<b>127,690,105</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>211,356</b>	<b>127,901,461</b>	<b>-</b>	<b>-</b>	<b>127,901,461</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Lauderdale Unit 5</b>	<b>127,690,105</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>211,356</b>	<b>127,901,461</b>	<b>-</b>	<b>-</b>	<b>127,901,461</b>
<b>Lauderdale Unit 6</b>												
341.0	Structures & Improvements	(1,405,285)	(879,674)	-	-	-	-	-	(2,284,959)	-	-	(2,284,959)
342.0	Fuel Holders, Products, and Accessories	(311,764)	(87,870)	288,185	-	-	-	-	(101,449)	-	-	(101,449)
343.0	Prime Movers	(14,684,481)	(4,435,587)	1,797,789	73,221	-	-	-	(16,249,058)	-	-	(16,249,058)
343.2	Prime Movers - Capital Spare Parts	(9,047,312)	(4,020,618)	2,242,881	1,227,807	-	-	-	(9,597,242)	-	-	(9,597,242)
344.0	Generators	(3,753,797)	(1,581,218)	426,710	5,646	-	-	-	(4,902,660)	-	-	(4,902,660)
345.0	Accessory Electric Equipment	(3,184,614)	(1,293,724)	426,710	5,646	-	-	-	(4,478,338)	-	-	(4,478,338)
346.0	Miscellaneous Power Plant Equipment	(89,378)	(60,435)	433,229	7,169	-	-	-	(310,586)	-	-	(310,586)
	<b>Subtotal Depreciable</b>	<b>(32,476,630)</b>	<b>(11,339,126)</b>	<b>5,198,794</b>	<b>1,313,843</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(37,303,119)</b>	<b>-</b>	<b>-</b>	<b>(37,303,119)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	(1,275)	-	-	-	-	-	(1,275)	-	-	(1,275)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(53,396)	(74,271)	-	-	-	-	-	(127,667)	-	-	(127,667)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(53,396)	(75,545)	-	-	-	-	-	(128,941)	-	-	(128,941)
	<b>Subtotal Amortizable</b>	<b>(106,792)</b>	<b>(179,091)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(257,803)</b>	<b>-</b>	<b>-</b>	<b>(257,803)</b>
	<b>Total Lauderdale Unit 6</b>	<b>(32,583,422)</b>	<b>(11,518,217)</b>	<b>5,198,794</b>	<b>1,313,843</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(37,560,922)</b>	<b>-</b>	<b>-</b>	<b>(37,560,922)</b>
<b>Lauderdale Site</b>												
341.0	Structures & Improvements	(20,959,354)	(1,778,504)	22,004,970	1,409	-	-	105,678	(625,801)	-	-	(625,801)
342.0	Fuel Holders, Products, and Accessories	(3,882,760)	(326,969)	364,603	-	-	-	-	(3,845,126)	-	-	(3,845,126)
343.0	Prime Movers	164,598,808	(5,647,010)	1,930,908	73,221	-	-	-	160,955,927	-	-	160,955,927
343.2	Prime Movers - Capital Spare Parts	80,407,942	(4,058,658)	2,242,881	1,227,807	-	-	-	79,819,979	-	-	79,819,979
344.0	Generators	10,370,672	(1,581,218)	426,710	5,646	-	-	-	9,214,810	-	-	9,214,810
345.0	Accessory Electric Equipment	14,167,523	(1,294,322)	47,203	-	-	-	-	12,920,404	-	-	12,920,404
346.0	Miscellaneous Power Plant Equipment	1,460,848	(40,586)	438,822	7,169	-	-	-	1,866,253	-	-	1,866,253
	<b>Subtotal Depreciable</b>	<b>246,163,678</b>	<b>(14,727,266)</b>	<b>27,456,097</b>	<b>1,315,252</b>	<b>-</b>	<b>-</b>	<b>105,678</b>	<b>260,313,440</b>	<b>-</b>	<b>-</b>	<b>260,313,440</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	8,884	(7,335)	4,794	-	-	-	-	6,343	-	-	6,343
346.5	Misc. Power Plant Equip. - 5-Year Amort	(102,131)	(29,870)	22,698	-	-	-	-	(109,683)	-	-	(109,683)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(380,949)	(123,650)	371,475	-	-	-	-	(132,523)	-	-	(132,523)
	<b>Subtotal Amortizable</b>	<b>(474,195)</b>	<b>(160,954)</b>	<b>398,967</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(233,863)</b>	<b>-</b>	<b>-</b>	<b>(233,863)</b>
	<b>Total Lauderdale Site</b>	<b>245,689,483</b>	<b>(14,888,220)</b>	<b>27,855,064</b>	<b>1,315,252</b>	<b>-</b>	<b>-</b>	<b>105,678</b>	<b>260,079,577</b>	<b>-</b>	<b>-</b>	<b>260,079,577</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Manatee Unit 3</b>												
341.0	Structures & Improvements	(12,287,665)	(735,781)	92,680	666	-	-	-	(12,930,100)	-	-	(12,930,100)
342.0	Fuel Holders, Products, and Accessories	(1,906,856)	(131,709)	-	-	-	-	-	(2,038,565)	-	-	(2,038,565)
343.0	Prime Movers	(64,870,315)	(9,782,074)	5,669,307	299,273	-	-	22,215	(68,836,107)	-	-	(68,836,107)
343.2	Prime Movers - Capital Spare Parts	(8,187,050)	(16,682,706)	4,736,606	601,596	-	(3,196,075)	419,980	(22,307,649)	-	-	(22,307,649)
344.0	Generators	(13,789,464)	(1,016,637)	-	-	-	-	-	(14,806,100)	-	-	(14,806,100)
345.0	Accessory Electric Equipment	(19,871,795)	(1,162,989)	(9,291)	186,227	-	-	-	(20,857,849)	-	-	(20,857,849)
346.0	Miscellaneous Power Plant Equipment	(4,516,234)	(306,802)	-	5,147	-	-	-	(4,817,889)	-	-	(4,817,889)
	<b>Subtotal Depreciable</b>	<b>(125,429,379)</b>	<b>(29,818,698)</b>	<b>10,789,302</b>	<b>1,092,909</b>	<b>-</b>	<b>(3,270,589)</b>	<b>442,195</b>	<b>(146,194,260)</b>	<b>-</b>	<b>-</b>	<b>(146,194,260)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(26,494)	-	-	-	-	-	-	(26,494)	-	-	(26,494)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(335)	-	-	-	-	-	-	(335)	-	-	(335)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(541,039)	(113,675)	82,660	-	-	-	-	(572,054)	-	-	(572,054)
	<b>Subtotal Amortizable</b>	<b>(567,869)</b>	<b>(113,675)</b>	<b>82,660</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(598,884)</b>	<b>-</b>	<b>-</b>	<b>(598,884)</b>
	<b>Total Manatee Unit 3</b>	<b>(125,997,248)</b>	<b>(29,932,373)</b>	<b>10,871,962</b>	<b>1,092,909</b>	<b>-</b>	<b>(3,270,589)</b>	<b>442,195</b>	<b>(146,793,143)</b>	<b>-</b>	<b>-</b>	<b>(146,793,143)</b>
<b>Manatee Site</b>												
341.0	Structures & Improvements	(12,287,665)	(735,781)	92,680	666	-	-	-	(12,930,100)	-	-	(12,930,100)
342.0	Fuel Holders, Products, and Accessories	(1,906,856)	(131,709)	-	-	-	-	-	(2,038,565)	-	-	(2,038,565)
343.0	Prime Movers	(64,870,315)	(9,782,074)	5,669,307	299,273	-	(74,514)	22,215	(68,836,107)	-	-	(68,836,107)
343.2	Prime Movers - Capital Spare Parts	(8,187,050)	(16,682,706)	4,736,606	601,596	-	(3,196,075)	419,980	(22,307,649)	-	-	(22,307,649)
344.0	Generators	(13,789,464)	(1,016,637)	-	-	-	-	-	(14,806,100)	-	-	(14,806,100)
345.0	Accessory Electric Equipment	(19,871,795)	(1,162,989)	(9,291)	186,227	-	-	-	(20,857,849)	-	-	(20,857,849)
346.0	Miscellaneous Power Plant Equipment	(4,516,234)	(306,802)	-	5,147	-	-	-	(4,817,889)	-	-	(4,817,889)
	<b>Subtotal Depreciable</b>	<b>(125,429,379)</b>	<b>(29,818,698)</b>	<b>10,789,302</b>	<b>1,092,909</b>	<b>-</b>	<b>(3,270,589)</b>	<b>442,195</b>	<b>(146,194,260)</b>	<b>-</b>	<b>-</b>	<b>(146,194,260)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(26,494)	-	-	-	-	-	-	(26,494)	-	-	(26,494)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(335)	-	-	-	-	-	-	(335)	-	-	(335)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(541,039)	(113,675)	82,660	-	-	-	-	(572,054)	-	-	(572,054)
	<b>Subtotal Amortizable</b>	<b>(567,869)</b>	<b>(113,675)</b>	<b>82,660</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(598,884)</b>	<b>-</b>	<b>-</b>	<b>(598,884)</b>
	<b>Total Manatee Site</b>	<b>(125,997,248)</b>	<b>(29,932,373)</b>	<b>10,871,962</b>	<b>1,092,909</b>	<b>-</b>	<b>(3,270,589)</b>	<b>442,195</b>	<b>(146,793,143)</b>	<b>-</b>	<b>-</b>	<b>(146,793,143)</b>
<b>Martin Common Unit 3&amp;4</b>												
341.0	Structures & Improvements	(37,784,131)	(1,239,827)	31,517	254,366	-	-	-	(38,738,076)	-	-	(38,738,076)
342.0	Fuel Holders, Products, and Accessories	(3,671,368)	(191,827)	-	150,613	-	-	-	(3,712,582)	-	-	(3,712,582)
343.0	Prime Movers	(14,094,761)	(647,691)	556,252	8,367	-	-	25,445	(14,152,389)	-	-	(14,152,389)
343.2	Prime Movers - Capital Spare Parts	(458,235)	(1,073,255)	-	-	-	-	-	(1,531,490)	-	-	(1,531,490)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(4,375,978)	(182,008)	-	-	-	-	-	(4,557,986)	-	-	(4,557,986)
346.0	Miscellaneous Power Plant Equipment	(1,546,552)	(109,870)	81,815	2,385	-	-	-	(1,571,923)	-	-	(1,571,923)
	<b>Subtotal Depreciable</b>	<b>(61,430,752)</b>	<b>(3,304,478)</b>	<b>669,584</b>	<b>415,730</b>	<b>-</b>	<b>-</b>	<b>25,445</b>	<b>(63,514,446)</b>	<b>-</b>	<b>-</b>	<b>(63,514,446)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(7,081)	(21,400)	-	-	-	-	-	(28,481)	-	-	(28,481)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(311,514)	(14,582)	330,862	-	-	-	-	(12,234)	-	-	(12,234)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(107,647)	(127,438)	-	-	-	-	-	(235,085)	-	-	(235,085)
	<b>Subtotal Amortizable</b>	<b>(426,642)</b>	<b>(180,420)</b>	<b>330,862</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(276,200)</b>	<b>-</b>	<b>-</b>	<b>(276,200)</b>
	<b>Total Martin Common Unit 3&amp;4</b>	<b>(62,057,397)</b>	<b>(3,574,899)</b>	<b>1,000,446</b>	<b>415,730</b>	<b>-</b>	<b>-</b>	<b>25,445</b>	<b>(64,190,646)</b>	<b>-</b>	<b>-</b>	<b>(64,190,646)</b>
<b>Martin Unit 3</b>												
341.0	Structures & Improvements	(826,830)	(48,688)	-	8,620	-	-	-	(866,898)	-	-	(866,898)
342.0	Fuel Holders, Products, and Accessories	(132,228)	(3,288)	-	-	-	-	-	(135,516)	-	-	(135,516)
343.0	Prime Movers	(65,582,323)	(6,548,878)	2,938,452	780,742	-	(12,716)	(1,479)	(69,422,101)	-	-	(69,422,101)
343.2	Prime Movers - Capital Spare Parts	(17,740,226)	(5,868,949)	-	-	-	-	-	(23,609,175)	-	-	(23,609,175)
344.0	Generators	(13,526,536)	(976,818)	-	-	-	-	-	(14,503,354)	-	-	(14,503,354)
345.0	Accessory Electric Equipment	(18,112,119)	(750,278)	184,213	160,879	-	-	-	(18,517,205)	-	-	(18,517,205)
346.0	Miscellaneous Power Plant Equipment	(441,666)	(12,665)	95,139	916	-	-	-	(558,907)	-	-	(558,907)
	<b>Subtotal Depreciable</b>	<b>(97,361,858)</b>	<b>(14,205,564)</b>	<b>3,217,904</b>	<b>951,157</b>	<b>-</b>	<b>(12,716)</b>	<b>(1,479)</b>	<b>(107,412,556)</b>	<b>-</b>	<b>-</b>	<b>(107,412,556)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 3</b>	<b>(97,361,858)</b>	<b>(14,205,564)</b>	<b>3,217,904</b>	<b>951,157</b>	<b>-</b>	<b>(12,716)</b>	<b>(1,479)</b>	<b>(107,412,556)</b>	<b>-</b>	<b>-</b>	<b>(107,412,556)</b>
<b>Martin Unit 4</b>												
341.0	Structures & Improvements	(476,012)	(69,040)	-	593	-	-	-	(544,460)	-	-	(544,460)
342.0	Fuel Holders, Products, and Accessories	(729,076)	(3,288)	-	-	-	-	-	(732,364)	-	-	(732,364)
343.0	Prime Movers	(69,555,029)	(5,208,362)	349,279	90,433	-	(92,623)	(16,519)	(74,522,820)	-	-	(74,522,820)
343.2	Prime Movers - Capital Spare Parts	(6,095,975)	(6,076,055)	-	-	-	-	-	(12,172,030)	-	-	(12,172,030)
344.0	Generators	(13,291,018)	(892,753)	-	1,020,026	-	-	-	(13,163,745)	-	-	(13,163,745)
345.0	Accessory Electric Equipment	(15,063,477)	(665,573)	-	193,876	-	-	-	(16,154,883)	-	-	(16,154,883)
346.0	Miscellaneous Power Plant Equipment	(400,905)	(21,712)	103,932	884	-	-	-	(607,801)	-	-	(607,801)
	<b>Subtotal Depreciable</b>	<b>(106,301,203)</b>	<b>(13,046,783)</b>	<b>453,212</b>	<b>1,305,813</b>	<b>-</b>	<b>(92,623)</b>	<b>(16,519)</b>	<b>(117,698,103)</b>	<b>-</b>	<b>-</b>	<b>(117,698,103)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 4</b>	<b>(106,301,203)</b>	<b>(13,046,783)</b>	<b>453,212</b>	<b>1,305,813</b>	<b>-</b>	<b>(92,623)</b>	<b>(16,519)</b>	<b>(117,698,103)</b>	<b>-</b>	<b>-</b>	<b>(117,698,103)</b>
<b>Martin Unit 8</b>												
341.0	Structures & Improvements	(10,371,556)	(566,931)	18,771	7,650	-	11,520	-	(10,900,547)	-	-	(10,900,547)
342.0	Fuel Holders, Products, and Accessories	(4,263,958)	(289,706)	47,935	4,150	-	-	2,775	(4,498,804)	-	-	(4,498,804)
343.0	Prime Movers	(45,021,811)	(10,574,882)	7,137,305	1,486,310	-	(414,117)	5,799	(47,881,396)	-	-	(47,881,396)
343.2	Prime Movers - Capital Spare Parts	(6,994,868)	(18,805,652)	3,631,388	528,975	-	(5,477,479)	751,888	(23,605,549)	-	-	(23,605,549)
344.0	Generators	(13,219,180)	(1,185,848)	-	5,139	-	-	-	(14,499,889)	-	-	(14,499,889)
345.0	Accessory Electric Equipment	(21,236,435)	(1,309,861)	367,528	53,014	-	-	-	(22,125,745)	-	-	(22,125,745)
346.0	Miscellaneous Power Plant Equipment	(2,103,660)	(131,823)	50,221	4,578	-	-	-	(2,180,685)	-	-	(2,180,685)
	<b>Subtotal Depreciable</b>	<b>(103,311,459)</b>	<b>(32,864,704)</b>	<b>14,013,347</b>	<b>2,089,816</b>	<b>-</b>	<b>(5,880,076)</b>	<b>760,462</b>	<b>(125,192,614)</b>	<b>-</b>	<b>-</b>	<b>(125,192,614)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 8</b>	<b>(103,311,459)</b>	<b>(32,864,704)</b>	<b>14,013,347</b>	<b>2,089,816</b>	<b>-</b>	<b>(5,880,076)</b>	<b>760,462</b>	<b>(125,192,614)</b>	<b>-</b>	<b>-</b>	<b>(125,192,614)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Martin Site</b>												
341.0	Structures & Improvements	(49,458,529)	(1,924,486)	50,287	271,228	-	11,520	-	(51,049,989)	-	-	(51,049,989)
342.0	Fuel Holders, Products, and Accessories	(87,936,320)	(488,109)	47,935	154,763	-	-	2,775	(9,079,261)	-	-	(9,079,261)
343.0	Prime Movers	(175,253,825)	(23,065,812)	10,981,287	2,365,852	-	(519,455)	13,246	(185,478,770)	-	-	(185,478,770)
343.2	Prime Movers - Capital Spare Parts	(30,989,304)	(31,773,911)	6,391,588	528,975	-	(5,477,479)	751,888	(60,568,243)	-	-	(60,568,243)
344.0	Generators	(40,136,733)	(3,055,419)	-	1,025,165	-	-	-	(42,166,987)	-	-	(42,166,987)
345.0	Accessory Electric Equipment	(59,397,709)	(2,927,720)	551,841	407,769	-	-	-	(61,555,919)	-	-	(61,555,919)
346.0	Miscellaneous Power Plant Equipment	(4,582,514)	(276,071)	331,107	8,763	-	-	-	(4,518,716)	-	-	(4,518,716)
	<b>Subtotal Depreciable</b>	<b>(368,605,245)</b>	<b>(63,511,528)</b>	<b>18,354,046</b>	<b>4,762,515</b>		<b>(5,985,415)</b>	<b>767,908</b>	<b>(414,217,719)</b>			<b>(414,217,719)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(7,081)	(21,400)	-	-	-	-	-	(28,481)	-	-	(28,481)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(311,914)	(31,582)	330,862	-	-	-	-	(12,634)	-	-	(12,634)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(107,647)	(127,438)	-	-	-	-	-	(235,085)	-	-	(235,085)
	<b>Subtotal Amortizable</b>	<b>(426,642)</b>	<b>(180,420)</b>	<b>330,862</b>					<b>(276,200)</b>			<b>(276,200)</b>
	<b>Total Martin Site</b>	<b>(369,031,887)</b>	<b>(63,691,949)</b>	<b>18,684,908</b>	<b>4,762,515</b>		<b>(5,985,415)</b>	<b>767,908</b>	<b>(414,493,919)</b>			<b>(414,493,919)</b>
<b>Okeechobee Clean Energy Center Common</b>												
341.0	Structures & Improvements	(3,833)	(31,298)	-	-	-	-	1,583	(33,548)	-	-	(33,548)
342.0	Fuel Holders, Products, and Accessories	-	(1,326)	-	-	-	-	1,326	-	-	-	-
343.0	Prime Movers	(10,201)	(14,226)	-	-	-	-	24,427	-	-	-	-
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	-	-
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-
346.0	Miscellaneous Power Plant Equipment	-	(1,775)	-	-	-	-	-	(1,775)	-	-	(1,775)
	<b>Subtotal Depreciable</b>	<b>(14,033)</b>	<b>(48,626)</b>					<b>27,336</b>	<b>(35,323)</b>			<b>(35,323)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(3,698)	(97,495)	-	-	-	-	-	(101,193)	-	-	(101,193)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(8,050)	(55,584)	-	-	-	-	-	(63,633)	-	-	(63,633)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(11,748)	(153,078)	-	-	-	-	-	(164,826)	-	-	(164,826)
	<b>Subtotal Amortizable</b>	<b>(23,496)</b>	<b>(206,157)</b>						<b>(329,652)</b>			<b>(329,652)</b>
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>(25,781)</b>	<b>(201,704)</b>					<b>27,336</b>	<b>(200,149)</b>			<b>(200,149)</b>
<b>Okeechobee Clean Energy Center Unit 1</b>												
341.0	Structures & Improvements	(2,568,696)	(2,259,121)	-	-	-	-	(1,583)	(4,829,400)	-	-	(4,829,400)
342.0	Fuel Holders, Products, and Accessories	(1,462,370)	(874,137)	-	-	-	-	1,326	(2,337,833)	-	-	(2,337,833)
343.0	Prime Movers	(6,970,086)	(21,026,506)	3,803,779	456,474	-	-	(24,427)	(23,760,767)	-	-	(23,760,767)
343.2	Prime Movers - Capital Spare Parts	(12,696,686)	(11,554,482)	5,746,585	1,273,684	-	(4,895,309)	-	(22,126,208)	-	-	(22,126,208)
344.0	Generators	(1,400,571)	(1,531,391)	48,185	298,650	-	-	-	(2,585,127)	-	-	(2,585,127)
345.0	Accessory Electric Equipment	(1,870,525)	(2,592,185)	(691)	(691)	-	-	-	(4,463,401)	-	-	(4,463,401)
346.0	Miscellaneous Power Plant Equipment	(973,663)	(305,490)	-	-	-	-	3,921	(1,275,233)	-	-	(1,275,233)
	<b>Subtotal Depreciable</b>	<b>(27,342,597)</b>	<b>(40,143,313)</b>	<b>9,598,549</b>	<b>2,028,116</b>		<b>(4,895,309)</b>	<b>3,921</b>	<b>(61,377,569)</b>			<b>(61,377,569)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(26,638)	(221,766)	-	-	-	-	(3,921)	(252,325)	-	-	(252,325)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(35,919)	(287,428)	-	-	-	-	-	(323,347)	-	-	(323,347)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(62,566)	(509,194)	-	-	-	-	-	(575,672)	-	-	(575,672)
	<b>Subtotal Amortizable</b>	<b>(105,123)</b>	<b>(1,018,388)</b>						<b>(1,123,514)</b>			<b>(1,123,514)</b>
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>(28,005,154)</b>	<b>(40,652,507)</b>	<b>9,598,549</b>	<b>2,028,116</b>		<b>(4,895,309)</b>	<b>(27,336)</b>	<b>(61,953,641)</b>			<b>(61,953,641)</b>
<b>Okeechobee Clean Energy Center Site</b>												
341.0	Structures & Improvements	(2,572,529)	(2,290,419)	-	-	-	-	-	(4,862,948)	-	-	(4,862,948)
342.0	Fuel Holders, Products, and Accessories	(1,462,370)	(875,463)	-	-	-	-	-	(2,337,833)	-	-	(2,337,833)
343.0	Prime Movers	(6,980,287)	(21,040,733)	3,803,779	456,474	-	-	-	(23,760,767)	-	-	(23,760,767)
343.2	Prime Movers - Capital Spare Parts	(12,696,686)	(11,554,482)	5,746,585	1,273,684	-	(4,895,309)	-	(22,126,208)	-	-	(22,126,208)
344.0	Generators	(1,400,571)	(1,531,391)	48,185	298,650	-	-	-	(2,585,127)	-	-	(2,585,127)
345.0	Accessory Electric Equipment	(1,870,525)	(2,592,185)	(691)	(691)	-	-	-	(4,463,401)	-	-	(4,463,401)
346.0	Miscellaneous Power Plant Equipment	(973,663)	(307,266)	-	-	-	-	3,921	(1,277,008)	-	-	(1,277,008)
	<b>Subtotal Depreciable</b>	<b>(27,956,631)</b>	<b>(40,191,939)</b>	<b>9,598,549</b>	<b>2,028,116</b>		<b>(4,895,309)</b>	<b>3,921</b>	<b>(61,413,292)</b>			<b>(61,413,292)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(3,698)	(97,495)	-	-	-	-	-	(101,193)	-	-	(101,193)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(26,638)	(221,766)	-	-	-	-	(3,921)	(252,325)	-	-	(252,325)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(62,566)	(509,194)	-	-	-	-	-	(575,672)	-	-	(575,672)
	<b>Subtotal Amortizable</b>	<b>(92,868)</b>	<b>(828,455)</b>						<b>(1,354,020)</b>			<b>(1,354,020)</b>
	<b>Total Okeechobee Clean Energy Center Site</b>	<b>(28,030,935)</b>	<b>(40,854,211)</b>	<b>9,598,549</b>	<b>2,028,116</b>		<b>(4,895,309)</b>		<b>(62,153,900)</b>			<b>(62,153,900)</b>
<b>Port Everglades Common</b>												
341.0	Structures & Improvements	(3,235,142)	(38,492)	-	414,888	-	-	-	(2,858,745)	-	-	(2,858,745)
342.0	Fuel Holders, Products, and Accessories	(330,392)	(126,307)	-	-	-	-	-	(456,699)	-	-	(456,699)
343.0	Prime Movers	(377,549)	(24,264)	-	-	-	-	22,740	(376,025)	-	-	(376,025)
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	-	-
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-
346.0	Miscellaneous Power Plant Equipment	(30,793)	(10,333)	-	-	-	-	-	(41,090)	-	-	(41,090)
	<b>Subtotal Depreciable</b>	<b>(3,218,776)</b>	<b>(199,396)</b>		<b>414,888</b>			<b>22,774</b>	<b>(2,980,509)</b>			<b>(2,980,509)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(52,907)	(18,536)	33,453	-	-	-	-	(37,990)	-	-	(37,990)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(9,411)	(4,610)	-	-	-	-	24	(13,997)	-	-	(13,997)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(515,969)	(209,560)	-	-	-	-	-	(725,529)	-	-	(725,529)
	<b>Subtotal Amortizable</b>	<b>(578,287)</b>	<b>(232,706)</b>	<b>33,453</b>				<b>831</b>	<b>(776,545)</b>			<b>(776,545)</b>
	<b>Total Port Everglades Common</b>	<b>(3,797,063)</b>	<b>(431,937)</b>	<b>33,453</b>	<b>414,888</b>			<b>23,605</b>	<b>(3,757,054)</b>			<b>(3,757,054)</b>
<b>Port Everglades Unit 5</b>												
341.0	Structures & Improvements	(12,400,595)	(2,848,353)	3,699,645	235,999	-	(36,214)	(34)	(11,349,552)	-	-	(11,349,552)
342.0	Fuel Holders, Products, and Accessories	(3,669,539)	(1,117,375)	-	-	-	-	(0)	(4,786,914)	-	-	(4,786,914)
343.0	Prime Movers	(58,960,291)	(17,101,930)	7,200,170	2,040,645	-	(163,706)	-	(66,972,613)	-	-	(66,972,613)
343.2	Prime Movers - Capital Spare Parts	(4,634,316)	(13,719,429)	63,572,759	11,444,255	-	(10,823,485)	1,358,529	(56,486,954)	-	-	(56,486,954)
344.0	Generators	(6,028,687)	(2,557,936)	(1,699,157)	(9,200)	-	-	-	(10,295,200)	-	-	(10,295,200)
345.0	Accessory Electric Equipment	(9,046,122)	(2,583,933)	14,266	3,290	-	-	-	(11,612,498)	-	-	(11,612,498)
346.0	Miscellaneous Power Plant Equipment	(1,259,558)	(387,580)	90,994	22,732	-	-	7,997	(2,026,021)	-	-	(2,026,021)
	<b>Subtotal Depreciable</b>	<b>(97,230,467)</b>	<b>(40,316,541)</b>	<b>72,878,677</b>	<b>13,757,499</b>		<b>(11,023,405)</b>	<b>1,378,393</b>	<b>(60,555,943)</b>			<b>(60,555,943)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(557,189)	(180,904)	-	-	-	-	(7,421)	(745,524)	-	-	(745,524)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,360,808)	(429,174)	-	-	-	-	-	(1,789,983)	-	-	(1,789,983)
	<b>Subtotal Amortizable</b>	<b>(1,918,008)</b>	<b>(610,078)</b>						<b>(2,528,011)</b>			<b>(2,528,011)</b>
	<b>Total Port Everglades Unit 5</b>	<b>(99,148,474)</b>	<b>(40,936,619)</b>	<b>72,878,677</b>	<b>13,757,499</b>		<b>(11,023,405)</b>	<b>1,370,972</b>	<b>(63,083,954)</b>			<b>(63,083,954)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Port Everglades Site</b>												
341.0	Structures & Improvements	(15,635,737)	(2,886,845)	3,699,645	650,887	-	(36,214)	(34)	(14,208,297)	-		(14,208,297)
342.0	Fuel Holders, Products, and Accessories	(3,999,931)	(1,243,682)	-	-	-	-	(0)	(5,243,613)	-		(5,243,613)
343.0	Prime Movers	(58,582,742)	(17,126,194)	7,200,170	2,040,643	-	(163,706)	35,241	(66,596,588)	-		(66,596,588)
343.2	Prime Movers - Capital Spare Parts	4,634,326	(13,719,429)	63,572,759	11,464,255	-	(10,823,485)	1,358,529	56,486,954	-		56,486,954
344.0	Generators	(6,028,687)	(2,557,936)	(1,699,157)	(9,420)	-	-	-	(10,295,200)	-		(10,295,200)
345.0	Accessory Electric Equipment	(9,046,122)	(2,549,933)	14,266	3,290	-	-	-	(11,512,499)	-		(11,512,499)
346.0	Miscellaneous Power Plant Equipment	(1,790,350)	(397,919)	90,994	27,732	-	-	7,431	(2,067,111)	-		(2,067,111)
	<b>Subtotal Depreciable</b>	<b>(90,449,243)</b>	<b>(40,515,937)</b>	<b>72,878,677</b>	<b>14,172,388</b>	<b>-</b>	<b>(11,023,405)</b>	<b>1,401,167</b>	<b>(53,536,353)</b>	<b>-</b>		<b>(53,536,353)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(52,907)	(18,536)	33,453	-	-	-	-	(37,990)	-		(37,990)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(566,611)	(185,513)	-	-	-	-	(7,397)	(759,521)	-		(759,521)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,876,777)	(638,570)	-	-	-	-	807	(2,514,541)	-		(2,514,541)
	<b>Subtotal Amortizable</b>	<b>(2,496,295)</b>	<b>(842,620)</b>	<b>33,453</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,990)</b>	<b>(3,312,052)</b>	<b>-</b>		<b>(3,312,052)</b>
	<b>Total Port Everglades Site</b>	<b>(92,945,538)</b>	<b>(41,358,557)</b>	<b>72,912,130</b>	<b>14,172,388</b>	<b>-</b>	<b>(11,023,405)</b>	<b>1,394,577</b>	<b>(56,848,404)</b>	<b>-</b>		<b>(56,848,404)</b>
<b>Putnam Common</b>												
341.0	Structures & Improvements	5,742,651	(820,379)	-	-	-	-	-	4,922,273	-		4,922,273
342.0	Fuel Holders, Products, and Accessories	836,506	(119,501)	-	-	-	-	-	717,005	-		717,005
343.0	Prime Movers	53,723,910	(7,674,844)	-	-	-	-	-	46,049,065	-		46,049,065
344.0	Generators	7,502,671	(1,071,810)	-	-	-	-	-	6,430,861	-		6,430,861
345.0	Accessory Electric Equipment	3,995,034	(570,719)	-	-	-	-	-	3,424,315	-		3,424,315
346.0	Miscellaneous Power Plant Equipment	349,848	(49,978)	-	-	-	-	-	299,870	-		299,870
	<b>Subtotal Depreciable</b>	<b>72,150,621</b>	<b>(10,307,232)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>61,843,390</b>	<b>-</b>		<b>61,843,390</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
346.5	Misc. Power Plant Equip. - 5-Year Amort	16,154	(3,155)	-	-	-	-	-	12,999	-		12,999
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Amortizable</b>	<b>16,154</b>	<b>(3,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,999</b>	<b>-</b>		<b>12,999</b>
	<b>Total Putnam Common</b>	<b>72,166,775</b>	<b>(10,310,386)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>61,856,389</b>	<b>-</b>		<b>61,856,389</b>
<b>Putnam Site</b>												
341.0	Structures & Improvements	5,742,651	(820,379)	-	-	-	-	-	4,922,273	-		4,922,273
342.0	Fuel Holders, Products, and Accessories	836,506	(119,501)	-	-	-	-	-	717,005	-		717,005
343.0	Prime Movers	53,723,910	(7,674,844)	-	-	-	-	-	46,049,065	-		46,049,065
344.0	Generators	7,502,671	(1,071,810)	-	-	-	-	-	6,430,861	-		6,430,861
345.0	Accessory Electric Equipment	3,995,034	(570,719)	-	-	-	-	-	3,424,315	-		3,424,315
346.0	Miscellaneous Power Plant Equipment	349,848	(49,978)	-	-	-	-	-	299,870	-		299,870
	<b>Subtotal Depreciable</b>	<b>72,150,621</b>	<b>(10,307,232)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>61,843,390</b>	<b>-</b>		<b>61,843,390</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
346.5	Misc. Power Plant Equip. - 5-Year Amort	16,154	(3,155)	-	-	-	-	-	12,999	-		12,999
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Amortizable</b>	<b>16,154</b>	<b>(3,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,999</b>	<b>-</b>		<b>12,999</b>
	<b>Total Putnam Site</b>	<b>72,166,775</b>	<b>(10,310,386)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>61,856,389</b>	<b>-</b>		<b>61,856,389</b>
<b>Riviera Beach Common</b>												
341.0	Structures & Improvements	(8,114,560)	(1,454,874)	-	17,895	-	-	-	(9,551,540)	-		(9,551,540)
342.0	Fuel Holders, Products, and Accessories	(3,989,971)	(639,421)	-	-	-	-	-	(4,629,392)	-		(4,629,392)
343.0	Prime Movers	(1,287,902)	(286,548)	115,421	18,002	-	-	435,865	(1,005,151)	-		(1,005,151)
343.2	Prime Movers - Capital Spare Parts	4,972,121	(2,506,339)	-	-	-	-	-	1,997,824	-		1,997,824
344.0	Generators	-	-	-	-	-	-	-	-	-		-
345.0	Accessory Electric Equipment	(4,260)	(6,936)	-	-	-	-	-	(11,196)	-		(11,196)
346.0	Miscellaneous Power Plant Equipment	(419,950)	(106,209)	65,480	4,891	-	-	11	(654,778)	-		(654,778)
	<b>Subtotal Depreciable</b>	<b>(8,843,712)</b>	<b>(5,010,328)</b>	<b>190,900</b>	<b>40,788</b>	<b>-</b>	<b>-</b>	<b>11</b>	<b>(13,654,434)</b>	<b>-</b>		<b>(13,654,434)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	525,463	(35,542)	5,256	-	-	-	(7,777)	487,400	-		487,400
346.5	Misc. Power Plant Equip. - 5-Year Amort	(515,933)	-	-	-	-	-	-	(515,933)	-		(515,933)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,248,607)	(600,061)	-	-	-	-	-	(2,848,668)	-		(2,848,668)
	<b>Subtotal Amortizable</b>	<b>(2,239,077)</b>	<b>(635,602)</b>	<b>5,256</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,777)</b>	<b>(2,877,200)</b>	<b>-</b>		<b>(2,877,200)</b>
	<b>Total Riviera Beach Common</b>	<b>(11,082,789)</b>	<b>(5,645,931)</b>	<b>196,156</b>	<b>40,788</b>	<b>-</b>	<b>-</b>	<b>(39,859)</b>	<b>(16,531,635)</b>	<b>-</b>		<b>(16,531,635)</b>
<b>Riviera Beach Unit 1 (CC)</b>												
341.0	Structures & Improvements	(4,467,003)	(485,519)	132,120	62,473	-	-	-	(4,757,929)	-		(4,757,929)
342.0	Fuel Holders, Products, and Accessories	(5,127,469)	(942,397)	-	354	-	-	-	(6,069,213)	-		(6,069,213)
343.0	Prime Movers	(54,608,853)	(13,890,088)	844,539	398,528	-	(425,026)	(154,658)	(67,856,559)	-		(67,856,559)
343.2	Prime Movers - Capital Spare Parts	55,134,090	(7,482,259)	1,251,635	922,279	-	2,952,072	(460,693)	52,317,125	-		52,317,125
344.0	Generators	(12,010,650)	(2,165,984)	-	(23,193)	-	-	-	(14,199,826)	-		(14,199,826)
345.0	Accessory Electric Equipment	(13,061,235)	(2,123,583)	-	9,191	-	-	-	(15,175,626)	-		(15,175,626)
346.0	Miscellaneous Power Plant Equipment	(1,833,204)	(191,016)	456,270	3,551	-	-	-	(1,564,389)	-		(1,564,389)
	<b>Subtotal Depreciable</b>	<b>(35,995,025)</b>	<b>(27,280,845)</b>	<b>2,684,564</b>	<b>1,373,184</b>	<b>-</b>	<b>2,527,046</b>	<b>(615,350)</b>	<b>(57,306,427)</b>	<b>-</b>		<b>(57,306,427)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(48,606)	(17,810)	-	-	-	-	7,766	(58,650)	-		(58,650)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(40,174)	(38,476)	-	-	-	-	-	(78,650)	-		(78,650)
	<b>Subtotal Amortizable</b>	<b>(88,780)</b>	<b>(56,286)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,766</b>	<b>(137,300)</b>	<b>-</b>		<b>(137,300)</b>
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>(36,083,805)</b>	<b>(27,337,131)</b>	<b>2,684,564</b>	<b>1,373,184</b>	<b>-</b>	<b>2,527,046</b>	<b>(607,584)</b>	<b>(57,443,727)</b>	<b>-</b>		<b>(57,443,727)</b>
<b>Riviera Beach (CC) Site</b>												
341.0	Structures & Improvements	(12,581,564)	(1,940,393)	132,120	80,368	-	-	-	(14,309,469)	-		(14,309,469)
342.0	Fuel Holders, Products, and Accessories	(9,117,140)	(1,581,819)	-	354	-	-	-	(10,698,605)	-		(10,698,605)
343.0	Prime Movers	(55,917,845)	(14,186,637)	969,960	416,529	-	(425,026)	281,207	(68,861,812)	-		(68,861,812)
343.2	Prime Movers - Capital Spare Parts	60,106,211	(9,988,598)	1,251,635	922,279	-	2,952,072	(928,650)	54,314,949	-		54,314,949
344.0	Generators	(12,010,650)	(2,165,984)	-	(23,193)	-	-	-	(14,199,826)	-		(14,199,826)
345.0	Accessory Electric Equipment	(13,065,495)	(2,130,518)	-	9,191	-	-	-	(15,186,822)	-		(15,186,822)
346.0	Miscellaneous Power Plant Equipment	(2,252,254)	(297,225)	521,769	8,442	-	-	11	(2,019,277)	-		(2,019,277)
	<b>Subtotal Depreciable</b>	<b>(44,838,737)</b>	<b>(32,291,174)</b>	<b>2,875,464</b>	<b>1,413,971</b>	<b>-</b>	<b>2,527,046</b>	<b>(647,432)</b>	<b>(70,960,862)</b>	<b>-</b>		<b>(70,960,862)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	525,463	(35,542)	5,256	-	-	-	(7,777)	487,400	-		487,400
346.5	Misc. Power Plant Equip. - 5-Year Amort	(564,539)	(17,810)	-	-	-	-	7,766	(574,583)	-		(574,583)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,289,791)	(638,537)	-	-	-	-	-	(2,927,318)	-		(2,927,318)
	<b>Subtotal Amortizable</b>	<b>(2,328,867)</b>	<b>(691,888)</b>	<b>5,256</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11)</b>	<b>(3,014,500)</b>	<b>-</b>		<b>(3,014,500)</b>
	<b>Total Riviera Beach (CC) Site</b>	<b>(47,166,594)</b>	<b>(32,983,062)</b>	<b>2,880,720</b>	<b>1,413,971</b>	<b>-</b>	<b>2,527,046</b>	<b>(647,443)</b>	<b>(73,975,362)</b>	<b>-</b>		<b>(73,975,362)</b>



FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Sanford Common</b>												
341.0	Structures & Improvements	(32,837,741)	(1,948,154)	1,623,765	313,779	-	-	9,273	(32,839,078)	-	-	(32,839,078)
342.0	Fuel Holders, Products, and Accessories	129,666	(1,957)	-	-	-	-	-	127,709	-	-	127,709
343.0	Prime Movers	2,909,399	(1,247,637)	244,056	5,705	-	-	(2,571,107)	(659,574)	-	-	(659,574)
343.2	Prime Movers - Capital Spare Parts	405,224	(4,063,689)	641,072	-	-	(556,621)	(4,023,751)	(7,597,766)	-	-	(7,597,766)
344.0	Generators	(44,939)	(6,420)	-	-	-	-	-	(51,359)	-	-	(51,359)
345.0	Accessory Electric Equipment	(593,786)	(266,083)	-	27,185	-	-	-	(832,684)	-	-	(832,684)
346.0	Miscellaneous Power Plant Equipment	(944,987)	(70,507)	152,641	12,544	-	-	(0)	(949,409)	-	-	(949,409)
	<b>Subtotal Depreciable</b>	<b>(30,976,265)</b>	<b>(7,604,448)</b>	<b>2,661,534</b>	<b>359,213</b>	<b>-</b>	<b>(556,621)</b>	<b>(6,585,675)</b>	<b>(42,702,261)</b>	<b>-</b>	<b>-</b>	<b>(42,702,261)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(59,504)	(45,355)	14,678	-	-	-	-	(90,181)	-	-	(90,181)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(233,157)	(123,448)	75,978	-	-	-	(440)	(281,067)	-	-	(281,067)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(760,111)	(300,696)	149,990	798	-	-	(0)	(910,018)	-	-	(910,018)
	<b>Subtotal Amortizable</b>	<b>(1,052,772)</b>	<b>(469,498)</b>	<b>240,646</b>	<b>798</b>	<b>-</b>	<b>-</b>	<b>(440)</b>	<b>(1,281,266)</b>	<b>-</b>	<b>-</b>	<b>(1,281,266)</b>
	<b>Total Sanford Common</b>	<b>(32,029,037)</b>	<b>(8,073,946)</b>	<b>2,902,181</b>	<b>360,011</b>	<b>-</b>	<b>(556,621)</b>	<b>(6,586,115)</b>	<b>(43,983,526)</b>	<b>-</b>	<b>-</b>	<b>(43,983,526)</b>
<b>Sanford Unit 4</b>												
341.0	Structures & Improvements	(4,535,121)	(176,400)	72,593	4,023	-	-	(9,273)	(4,644,178)	-	-	(4,644,178)
342.0	Fuel Holders, Products, and Accessories	(664,801)	(60,458)	1,407,297	51,006	-	-	-	733,044	-	-	733,044
343.0	Prime Movers	(44,257,383)	(10,035,169)	12,978,329	1,232,076	-	(6,566)	2,824,836	(37,272,877)	-	-	(37,272,877)
343.2	Prime Movers - Capital Spare Parts	(11,006,508)	(16,059,560)	894,170	125,241	-	-	6,252,249	(19,794,408)	-	-	(19,794,408)
344.0	Generators	(12,839,356)	(1,059,242)	1,853,341	249,641	-	-	-	(11,795,615)	-	-	(11,795,615)
345.0	Accessory Electric Equipment	(14,773,112)	(879,942)	830,372	193,537	-	-	(0)	(14,629,145)	-	-	(14,629,145)
346.0	Miscellaneous Power Plant Equipment	(1,581,296)	(66,503)	-	-	-	-	-	(1,647,799)	-	-	(1,647,799)
	<b>Subtotal Depreciable</b>	<b>(89,657,576)</b>	<b>(28,357,273)</b>	<b>18,036,101</b>	<b>1,846,524</b>	<b>-</b>	<b>(6,566)</b>	<b>9,067,812</b>	<b>(89,070,978)</b>	<b>-</b>	<b>-</b>	<b>(89,070,978)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(776)	-	-	-	-	-	440	(336)	-	-	(336)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(776)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>440</b>	<b>(336)</b>	<b>-</b>	<b>-</b>	<b>(336)</b>
	<b>Total Sanford Unit 4</b>	<b>(89,658,352)</b>	<b>(28,357,273)</b>	<b>18,036,101</b>	<b>1,846,524</b>	<b>-</b>	<b>(6,566)</b>	<b>9,068,252</b>	<b>(89,071,314)</b>	<b>-</b>	<b>-</b>	<b>(89,071,314)</b>
<b>Sanford Unit 5</b>												
341.0	Structures & Improvements	(3,620,992)	(177,965)	-	829	-	-	-	(3,798,128)	-	-	(3,798,128)
342.0	Fuel Holders, Products, and Accessories	1,514,899	(38,114)	-	-	-	-	-	1,476,785	-	-	1,476,785
343.0	Prime Movers	(42,658,924)	(12,117,738)	769,497	(381,868)	-	(266,206)	(210,895)	(54,866,134)	-	-	(54,866,134)
343.2	Prime Movers - Capital Spare Parts	(3,765,884)	(17,536,628)	-	2,003,496	-	-	(114,441)	(19,413,456)	-	-	(19,413,456)
344.0	Generators	(12,813,300)	(956,103)	-	-	-	-	-	(13,769,403)	-	-	(13,769,403)
345.0	Accessory Electric Equipment	(3,553,021)	(871,707)	4,454	32,751	-	-	-	(4,385,523)	-	-	(4,385,523)
346.0	Miscellaneous Power Plant Equipment	(1,318,367)	(75,310)	-	7,965	-	-	-	(1,385,712)	-	-	(1,385,712)
	<b>Subtotal Depreciable</b>	<b>(76,213,589)</b>	<b>(31,773,564)</b>	<b>773,951</b>	<b>1,663,173</b>	<b>-</b>	<b>(266,206)</b>	<b>(325,336)</b>	<b>(106,141,570)</b>	<b>-</b>	<b>-</b>	<b>(106,141,570)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(357)	-	-	-	-	-	-	(357)	-	-	(357)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(357)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(357)</b>	<b>-</b>	<b>-</b>	<b>(357)</b>
	<b>Total Sanford Unit 5</b>	<b>(76,213,945)</b>	<b>(31,773,564)</b>	<b>773,951</b>	<b>1,663,173</b>	<b>-</b>	<b>(266,206)</b>	<b>(325,336)</b>	<b>(106,141,927)</b>	<b>-</b>	<b>-</b>	<b>(106,141,927)</b>
<b>Sanford Site</b>												
341.0	Structures & Improvements	(40,993,855)	(2,302,519)	1,696,358	318,631	-	-	(0)	(41,281,384)	-	-	(41,281,384)
342.0	Fuel Holders, Products, and Accessories	979,764	(100,529)	1,407,297	51,006	-	-	-	2,337,538	-	-	2,337,538
343.0	Prime Movers	(84,006,908)	(23,400,544)	13,991,882	846,913	-	(272,772)	42,744	(92,798,685)	-	-	(92,798,685)
343.2	Prime Movers - Capital Spare Parts	(14,567,678)	(37,659,876)	1,535,242	2,128,737	-	(556,621)	2,114,057	(46,805,829)	-	-	(46,805,829)
344.0	Generators	(25,697,595)	(2,021,764)	1,853,341	249,641	-	-	-	(25,616,377)	-	-	(25,616,377)
345.0	Accessory Electric Equipment	(28,917,918)	(2,017,732)	834,826	253,473	-	-	(0)	(29,847,352)	-	-	(29,847,352)
346.0	Miscellaneous Power Plant Equipment	(3,843,749)	(232,320)	152,641	20,509	-	-	-	(3,902,920)	-	-	(3,902,920)
	<b>Subtotal Depreciable</b>	<b>(196,847,429)</b>	<b>(67,735,285)</b>	<b>21,471,586</b>	<b>3,869,911</b>	<b>-</b>	<b>(829,393)</b>	<b>2,156,800</b>	<b>(237,914,809)</b>	<b>-</b>	<b>-</b>	<b>(237,914,809)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(59,504)	(45,355)	14,678	-	-	-	-	(90,181)	-	-	(90,181)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(234,290)	(123,448)	75,978	-	-	-	(0)	(281,759)	-	-	(281,759)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(760,111)	(300,696)	149,990	798	-	-	(0)	(910,018)	-	-	(910,018)
	<b>Subtotal Amortizable</b>	<b>(1,053,905)</b>	<b>(469,498)</b>	<b>240,646</b>	<b>798</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(1,281,958)</b>	<b>-</b>	<b>-</b>	<b>(1,281,958)</b>
	<b>Total Sanford Site</b>	<b>(197,901,334)</b>	<b>(68,204,783)</b>	<b>21,712,233</b>	<b>3,869,709</b>	<b>-</b>	<b>(829,393)</b>	<b>2,156,800</b>	<b>(239,196,767)</b>	<b>-</b>	<b>-</b>	<b>(239,196,767)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Turkey Point Unit 5</b>												
341.0	Structures & Improvements	(16,578,134)	(1,085,755)	9,007	50,829	-	-	-	(17,604,054)	-	-	(17,604,054)
342.0	Fuel Holders, Products, and Accessories	(4,845,692)	(321,259)	-	-	-	-	-	(5,166,951)	-	-	(5,166,951)
343.0	Prime Movers	(22,879,790)	(11,117,921)	4,070,684	2,517,161	(1,147,721)	(41,199)	(28,598,786)	(28,598,786)	-	-	(28,598,786)
343.2	Prime Movers - Capital Spare Parts	2,880,336	(15,972,238)	3,322,839	262,722	(2,558,586)	-	(10,986,330)	(10,986,330)	-	-	(10,986,330)
344.0	Generators	(6,890,303)	(1,254,774)	-	8,519,005	-	-	373,928	373,928	-	-	373,928
345.0	Accessory Electric Equipment	(20,303,397)	(1,326,899)	113,169	(44,012)	-	-	(21,561,138)	(21,561,138)	-	-	(21,561,138)
346.0	Miscellaneous Power Plant Equipment	(3,895,528)	(377,164)	-	(304,031)	-	-	(4,576,723)	(4,576,723)	-	-	(4,576,723)
	<b>Subtotal Depreciable</b>	<b>(72,512,508)</b>	<b>(31,456,010)</b>	<b>7,515,698</b>	<b>11,001,675</b>	<b>-</b>	<b>(3,706,307)</b>	<b>1,037,398</b>	<b>(88,120,054)</b>	<b>-</b>	<b>-</b>	<b>(88,120,054)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(12,776)	(7,490)	2,508	-	-	-	(1,407)	(19,166)	-	-	(19,166)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(232,258)	(63,576)	1,779	-	-	-	(196)	(294,250)	-	-	(294,250)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(684,329)	(288,754)	144,754	-	-	-	(358)	(828,688)	-	-	(828,688)
	<b>Subtotal Amortizable</b>	<b>(929,363)</b>	<b>(359,820)</b>	<b>149,039</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,960)</b>	<b>(1,142,104)</b>	<b>-</b>	<b>-</b>	<b>(1,142,104)</b>
	<b>Total Turkey Point Unit 5</b>	<b>(73,441,871)</b>	<b>(31,815,830)</b>	<b>7,664,738</b>	<b>11,001,675</b>	<b>-</b>	<b>(3,706,307)</b>	<b>1,035,438</b>	<b>(89,262,158)</b>	<b>-</b>	<b>-</b>	<b>(89,262,158)</b>
<b>Turkey Point Site</b>												
341.0	Structures & Improvements	(16,578,134)	(1,085,755)	9,007	50,829	-	-	-	(17,604,054)	-	-	(17,604,054)
342.0	Fuel Holders, Products, and Accessories	(4,845,692)	(321,259)	-	-	-	-	-	(5,166,951)	-	-	(5,166,951)
343.0	Prime Movers	(22,879,790)	(11,117,921)	4,070,684	2,517,161	(1,147,721)	(41,199)	(28,598,786)	(28,598,786)	-	-	(28,598,786)
343.2	Prime Movers - Capital Spare Parts	2,880,336	(15,972,238)	3,322,839	262,722	(2,558,586)	-	(10,986,330)	(10,986,330)	-	-	(10,986,330)
344.0	Generators	(6,890,303)	(1,254,774)	-	8,519,005	-	-	373,928	373,928	-	-	373,928
345.0	Accessory Electric Equipment	(20,303,397)	(1,326,899)	113,169	(44,012)	-	-	(21,561,138)	(21,561,138)	-	-	(21,561,138)
346.0	Miscellaneous Power Plant Equipment	(3,895,528)	(377,164)	-	(304,031)	-	-	(4,576,723)	(4,576,723)	-	-	(4,576,723)
	<b>Subtotal Depreciable</b>	<b>(72,512,508)</b>	<b>(31,456,010)</b>	<b>7,515,698</b>	<b>11,001,675</b>	<b>-</b>	<b>(3,706,307)</b>	<b>1,037,398</b>	<b>(88,120,054)</b>	<b>-</b>	<b>-</b>	<b>(88,120,054)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(12,776)	(7,490)	2,508	-	-	-	(1,407)	(19,166)	-	-	(19,166)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(232,258)	(63,576)	1,779	-	-	-	(196)	(294,250)	-	-	(294,250)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(684,329)	(288,754)	144,754	-	-	-	(358)	(828,688)	-	-	(828,688)
	<b>Subtotal Amortizable</b>	<b>(929,363)</b>	<b>(359,820)</b>	<b>149,039</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,960)</b>	<b>(1,142,104)</b>	<b>-</b>	<b>-</b>	<b>(1,142,104)</b>
	<b>Total Turkey Point Site</b>	<b>(73,441,871)</b>	<b>(31,815,830)</b>	<b>7,664,738</b>	<b>11,001,675</b>	<b>-</b>	<b>(3,706,307)</b>	<b>1,035,438</b>	<b>(89,262,158)</b>	<b>-</b>	<b>-</b>	<b>(89,262,158)</b>
<b>West County Common</b>												
341.0	Structures & Improvements	(12,568,077)	(1,567,759)	86,582	11,526	-	-	-	(14,037,728)	-	-	(14,037,728)
342.0	Fuel Holders, Products, and Accessories	(169,931)	(125,856)	21,621	104	-	-	(1,255,792)	(1,529,854)	-	-	(1,529,854)
343.0	Prime Movers	(1,853,781)	(899,307)	35	35	-	-	504,745	(2,088,307)	-	-	(2,088,307)
343.2	Prime Movers - Capital Spare Parts	(11,914,366)	(6,677,653)	10,127,291	-	-	-	1,356,343	(9,108,383)	-	-	(9,108,383)
344.0	Generators	(1,829,044)	(283,443)	-	-	-	-	-	(2,112,487)	-	-	(2,112,487)
345.0	Accessory Electric Equipment	(247,182)	(45,022)	-	413	-	-	(291,791)	(291,791)	-	-	(291,791)
346.0	Miscellaneous Power Plant Equipment	(24,582,281)	(11,389,637)	10,235,494	12,078	-	-	605,296	(23,118,549)	-	-	(23,118,549)
	<b>Subtotal Depreciable</b>	<b>(48,582,281)</b>	<b>(23,582,281)</b>	<b>10,235,494</b>	<b>12,078</b>	<b>-</b>	<b>-</b>	<b>605,296</b>	<b>(23,118,549)</b>	<b>-</b>	<b>-</b>	<b>(23,118,549)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(72,366)	(33,218)	37,743	-	-	-	-	(67,841)	-	-	(67,841)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(385,003)	(82,678)	239,755	-	-	-	-	(237,926)	-	-	(237,926)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,794,932)	(1,037,223)	785,864	1,359	-	-	-	(3,045,430)	-	-	(3,045,430)
	<b>Subtotal Amortizable</b>	<b>(3,252,301)</b>	<b>(1,163,616)</b>	<b>1,063,361</b>	<b>1,359</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,351,197)</b>	<b>-</b>	<b>-</b>	<b>(3,351,197)</b>
	<b>Total West County Common</b>	<b>(51,834,683)</b>	<b>(24,745,933)</b>	<b>11,298,856</b>	<b>13,437</b>	<b>-</b>	<b>-</b>	<b>605,296</b>	<b>(26,469,747)</b>	<b>-</b>	<b>-</b>	<b>(26,469,747)</b>
<b>West County Unit 1</b>												
341.0	Structures & Improvements	(19,185,321)	(1,991,526)	69,416	89,037	-	-	142,505	(20,875,889)	-	-	(20,875,889)
342.0	Fuel Holders, Products, and Accessories	(4,632,324)	(609,783)	-	278	-	-	1,255,792	(3,986,037)	-	-	(3,986,037)
343.0	Prime Movers	(21,437,238)	(11,139,329)	7,736,188	1,691,604	(168,680)	(500,836)	(23,518,289)	(23,518,289)	-	-	(23,518,289)
343.2	Prime Movers - Capital Spare Parts	23,297,213	(20,465,665)	459,624	(436,487)	(2,863,678)	-	(1,125,566)	(15,944,182)	-	-	(15,944,182)
344.0	Generators	(12,031,003)	(1,376,218)	1,208,376	138,563	-	-	-	(12,060,282)	-	-	(12,060,282)
345.0	Accessory Electric Equipment	(17,606,050)	(1,977,490)	298,529	29,275	-	-	-	(19,255,736)	-	-	(19,255,736)
346.0	Miscellaneous Power Plant Equipment	(2,029,968)	(241,511)	9,312,509	5,333	-	-	-	(2,266,546)	-	-	(2,266,546)
	<b>Subtotal Depreciable</b>	<b>(53,624,681)</b>	<b>(37,801,924)</b>	<b>9,312,509</b>	<b>1,517,603</b>	<b>-</b>	<b>(3,132,358)</b>	<b>171,895</b>	<b>(83,556,955)</b>	<b>-</b>	<b>-</b>	<b>(83,556,955)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total West County Unit 1</b>	<b>(53,624,681)</b>	<b>(37,801,924)</b>	<b>9,312,509</b>	<b>1,517,603</b>	<b>-</b>	<b>(3,132,358)</b>	<b>171,895</b>	<b>(83,556,955)</b>	<b>-</b>	<b>-</b>	<b>(83,556,955)</b>
<b>West County Unit 2</b>												
341.0	Structures & Improvements	(7,843,806)	(927,657)	148,055	18,700	-	-	(117,007)	(8,721,715)	-	-	(8,721,715)
342.0	Fuel Holders, Products, and Accessories	(1,051,072)	(248,507)	152,36	388	-	-	-	(1,289,955)	-	-	(1,289,955)
343.0	Prime Movers	(10,369,738)	(8,661,557)	3,454,302	384,292	(197,873)	(71,714)	(15,462,287)	(15,462,287)	-	-	(15,462,287)
343.2	Prime Movers - Capital Spare Parts	27,898,320	(14,652,536)	459,624	4,937	(106,033)	(97,820)	13,306,493	13,306,493	-	-	13,306,493
344.0	Generators	(10,405,634)	(1,230,138)	138,564	29,652	-	-	-	(11,467,555)	-	-	(11,467,555)
345.0	Accessory Electric Equipment	(7,401,695)	(886,262)	173,096	18,716	-	-	-	(8,096,146)	-	-	(8,096,146)
346.0	Miscellaneous Power Plant Equipment	(2,813,661)	(355,673)	-	843	-	-	-	(3,168,491)	-	-	(3,168,491)
	<b>Subtotal Depreciable</b>	<b>(12,187,286)</b>	<b>(26,962,330)</b>	<b>4,388,877</b>	<b>457,528</b>	<b>-</b>	<b>(303,905)</b>	<b>(286,541)</b>	<b>(34,893,657)</b>	<b>-</b>	<b>-</b>	<b>(34,893,657)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(610)	-	-	-	-	-	-	(610)	-	-	(610)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(610)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(610)</b>	<b>-</b>	<b>-</b>	<b>(610)</b>
	<b>Total West County Unit 2</b>	<b>(12,187,896)</b>	<b>(26,962,330)</b>	<b>4,388,877</b>	<b>457,528</b>	<b>-</b>	<b>(303,905)</b>	<b>(286,541)</b>	<b>(34,894,267)</b>	<b>-</b>	<b>-</b>	<b>(34,894,267)</b>
<b>West County Unit 3</b>												
341.0	Structures & Improvements	(11,009,655)	(1,298,740)	58,032	12,794	-	-	(66,278)	(12,329,347)	-	-	(12,329,347)
342.0	Fuel Holders, Products, and Accessories	(1,487,230)	(335,857)	-	(241)	-	-	(41,407)	(1,864,735)	-	-	(1,864,735)
343.0	Prime Movers	(43,842,891)	(15,081,844)	9,402,782	922,832	(314,764)	(329,938)	(49,243,824)	(49,243,824)	-	-	(49,243,824)
343.2	Prime Movers - Capital Spare Parts	1,406,391	(13,985,180)	13,347,369	1,722,540	(1,626,038)	(449,104)	3,668,055	3,668,055	-	-	3,668,055
344.0	Generators	(14,918,618)	(1,838,344)	-	88	-	-	-	(16,756,874)	-	-	(16,756,874)
345.0	Accessory Electric Equipment	(11,334,697)	(1,482,872)	118,951	7,744	-	-	-	(12,690,874)	-	-	(12,690,874)
346.0	Miscellaneous Power Plant Equipment	(8,243,594)	(168,371)	-	4,352	-	-	-	(8,407,613)	-	-	(8,407,613)
	<b>Subtotal Depreciable</b>	<b>(89,430,295)</b>	<b>(34,191,208)</b>	<b>22,927,134</b>	<b>2,670,109</b>	<b>-</b>	<b>1,203,589</b>	<b>(804,540)</b>	<b>(97,625,211)</b>	<b>-</b>	<b>-</b>	<b>(97,625,211)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total West County Unit 3</b>	<b>(89,430,295)</b>	<b>(34,191,208)&lt;/</b>									

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>West County Site</b>												
341.0	Structures & Improvements	(50,606,860)	(5,785,682)	362,085	132,058	-	(66,278)	-	(55,964,678)	-	-	(55,964,678)
342.0	Fuel Holders, Products, and Accessories	(7,340,577)	(1,320,003)	36,857	529	-	(41,407)	-	(8,664,581)	-	-	(8,664,581)
343.0	Prime Movers	(77,503,638)	(35,572,039)	20,593,272	2,998,763	-	(781,316)	2,257	(90,262,702)	-	-	(90,262,702)
343.2	Prime Movers - Capital Spare Parts	40,487,558	(57,781,031)	23,934,285	1,290,990	-	(1,343,672)	(316,146)	6,271,983	-	-	6,271,983
344.0	Generators	(37,355,255)	(4,444,700)	1,346,940	168,304	-	-	-	(40,284,711)	-	-	(40,284,711)
345.0	Accessory Electric Equipment	(38,571,486)	(4,630,666)	590,576	55,734	-	-	-	(42,155,242)	-	-	(42,155,242)
346.0	Miscellaneous Power Plant Equipment	(13,334,405)	(810,977)	-	10,941	-	-	-	(14,134,441)	-	-	(14,134,441)
	<b>Subtotal Depreciable</b>	<b>(183,824,643)</b>	<b>(110,344,499)</b>	<b>46,864,014</b>	<b>4,657,319</b>	<b>-</b>	<b>(2,232,674)</b>	<b>(813,889)</b>	<b>(245,194,372)</b>	<b>-</b>	<b>-</b>	<b>(245,194,372)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(72,366)	(33,218)	37,743	-	-	-	-	(67,841)	-	-	(67,841)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(385,613)	(92,678)	239,755	-	-	-	-	(238,536)	-	-	(238,536)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,794,932)	(1,037,721)	785,864	1,359	-	-	-	(3,045,430)	-	-	(3,045,430)
	<b>Subtotal Amortizable</b>	<b>(3,252,911)</b>	<b>(1,163,616)</b>	<b>1,063,361</b>	<b>1,359</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,251,807)</b>	<b>-</b>	<b>-</b>	<b>(3,251,807)</b>
	<b>Total West County Site</b>	<b>(187,077,554)</b>	<b>(111,508,115)</b>	<b>47,927,376</b>	<b>4,658,678</b>	<b>-</b>	<b>(2,232,674)</b>	<b>(813,889)</b>	<b>(248,546,179)</b>	<b>-</b>	<b>-</b>	<b>(248,546,179)</b>
<b>OTHER PRODUCTION (COMBINED CYCLE)</b>												
341.0	Structures & Improvements	(246,559,597)	(25,726,092)	28,999,541	1,950,944	-	(148,846)	105,644	(241,378,406)	-	-	(241,378,406)
342.0	Fuel Holders, Products, and Accessories	(49,644,703)	(8,312,574)	1,856,692	219,090	-	(41,407)	(0)	(55,922,903)	-	-	(55,922,903)
343.0	Prime Movers	(396,366,809)	(199,625,770)	85,318,880	14,368,821	-	(5,521,969)	(0)	(501,827,048)	-	-	(501,827,048)
343.2	Prime Movers - Capital Spare Parts	125,491,833	(245,543,611)	155,370,679	26,752,888	-	(58,386,844)	660,467	4,345,423	-	-	4,345,423
344.0	Generators	(161,360,323)	(25,028,748)	2,467,027	30,735,953	-	-	-	(173,186,291)	-	-	(173,186,291)
345.0	Accessory Electric Equipment	(224,653,326)	(26,737,996)	2,529,996	889,299	-	-	(0)	(247,972,026)	-	-	(247,972,026)
346.0	Miscellaneous Power Plant Equipment	(35,750,332)	(3,620,137)	1,712,736	(208,296)	-	-	11,363	(37,854,667)	-	-	(37,854,667)
	<b>Subtotal Depreciable</b>	<b>(988,843,458)</b>	<b>(534,594,928)</b>	<b>278,255,550</b>	<b>54,708,510</b>	<b>-</b>	<b>(64,099,065)</b>	<b>777,474</b>	<b>(1,253,795,917)</b>	<b>-</b>	<b>-</b>	<b>(1,253,795,917)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	174,043	(307,075)	222,738	-	-	(9,184)	-	80,522	-	-	80,522
346.5	Misc. Power Plant Equip. - 5-Year Amort	(2,678,961)	(908,971)	714,103	-	-	(10,547)	-	(2,884,377)	-	-	(2,884,377)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(10,766,377)	(4,193,906)	1,712,138	3,820	-	-	6,278	(13,238,159)	-	-	(13,238,159)
	<b>Subtotal Amortizable</b>	<b>(13,271,355)</b>	<b>(5,409,952)</b>	<b>2,648,979</b>	<b>3,820</b>	<b>-</b>	<b>-</b>	<b>6,278</b>	<b>(16,042,012)</b>	<b>-</b>	<b>-</b>	<b>(16,042,012)</b>
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)</b>	<b>(1,002,114,814)</b>	<b>(540,004,880)</b>	<b>280,904,529</b>	<b>54,712,330</b>	<b>-</b>	<b>(64,099,065)</b>	<b>783,752</b>	<b>(1,269,837,929)</b>	<b>-</b>	<b>-</b>	<b>(1,269,837,929)</b>
<b>Babcock Solar Energy Center</b>												
341.0	Structures & Improvements	(633,766)	(301,525)	-	-	-	-	(91,278)	(1,026,569)	-	-	(1,026,569)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(10,878,860)	(3,371,655)	-	-	-	-	-	(14,250,515)	-	-	(14,250,515)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,314,290)	(610,413)	-	-	-	-	-	(1,924,702)	-	-	(1,924,702)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(12,826,916)</b>	<b>(4,283,592)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(91,278)</b>	<b>(17,201,785)</b>	<b>-</b>	<b>-</b>	<b>(17,201,785)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(7,721)	(4,420)	-	-	-	-	-	(12,140)	-	-	(12,140)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(321)	(2,634)	-	-	-	-	-	(2,955)	-	-	(2,955)
	<b>Subtotal Amortizable</b>	<b>(8,042)</b>	<b>(7,053)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(15,095)</b>	<b>-</b>	<b>-</b>	<b>(15,095)</b>
	<b>Total Babcock Solar Energy Center</b>	<b>(12,834,958)</b>	<b>(4,290,645)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(91,278)</b>	<b>(17,216,881)</b>	<b>-</b>	<b>-</b>	<b>(17,216,881)</b>
<b>Babcock Preserve Solar Energy Center</b>												
341.0	Structures & Improvements	-	(248,187)	-	-	-	-	-	(248,187)	-	-	(248,187)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,922,726)	-	-	-	-	-	(1,922,726)	-	-	(1,922,726)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(373,201)	-	-	-	-	-	(373,201)	-	-	(373,201)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(2,544,113)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,544,113)</b>	<b>-</b>	<b>-</b>	<b>(2,544,113)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(16,032)	-	-	-	-	-	(16,032)	-	-	(16,032)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(16,032)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,032)</b>	<b>-</b>	<b>-</b>	<b>(16,032)</b>
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>-</b>	<b>(2,560,146)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,560,146)</b>	<b>-</b>	<b>-</b>	<b>(2,560,146)</b>
<b>Barefoot Bay Solar Energy Center</b>												
341.0	Structures & Improvements	(414,738)	(398,633)	-	-	-	-	-	(813,371)	-	-	(813,371)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(4,798,201)	(2,199,985)	-	-	-	-	-	(6,998,186)	-	-	(6,998,186)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(472,959)	(454,594)	-	-	-	-	-	(927,554)	-	-	(927,554)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(5,685,897)</b>	<b>(3,053,213)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,739,110)</b>	<b>-</b>	<b>-</b>	<b>(8,739,110)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(152)	(675)	-	-	-	-	-	(827)	-	-	(827)
	<b>Subtotal Amortizable</b>	<b>(152)</b>	<b>(2,244)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,396)</b>	<b>-</b>	<b>-</b>	<b>(2,396)</b>
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>(5,686,049)</b>	<b>(3,055,457)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,741,506)</b>	<b>-</b>	<b>-</b>	<b>(8,741,506)</b>
<b>Blue Cypress Solar Energy Center</b>												
341.0	Structures & Improvements	(403,330)	(389,906)	-	-	-	-	-	(793,235)	-	-	(793,235)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(4,785,607)	(2,168,591)	-	-	-	-	-	(6,954,198)	-	-	(6,954,198)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(502,568)	(482,514)	-	-	-	-	-	(985,081)	-	-	(985,081)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(5,691,504)</b>	<b>(3,041,011)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,732,515)</b>	<b>-</b>	<b>-</b>	<b>(8,732,515)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(2,070)	(4,019)	-	-	-	-	-	(6,088)	-	-	(6,088)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,507)	(1,569)	-	-	-	-	-	(3,076)	-	-	(3,076)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,507)	(2,527)	-	-	-	-	-	(4,034)	-	-	(4,034)
	<b>Subtotal Amortizable</b>	<b>(3,077)</b>	<b>(8,114)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,192)</b>	<b>-</b>	<b>-</b>	<b>(11,192)</b>
	<b>Total Blue Cypress Solar Energy Center</b>	<b>(5,694,581)</b>	<b>(3,049,125)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,743,706)</b>	<b>-</b>	<b>-</b>	<b>(8,743,706)</b>
<b>Blue Heron Solar Energy Center</b>												
341.0	Structures & Improvements	-	(229,760)	-	-	-	-	-	(229,760)	-	-	(229,760)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,972,995)	-	-	-	-	-	(1,972,995)	-	-	(1,972,995)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(389,288)	-	-	-	-	-	(389,288)	-	-	(389,288)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(2,592,043)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,592,043)</b>	<b>-</b>	<b>-</b>	<b>(2,592,043)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(16,032)	-	-	-	-	-	(16,032)	-	-	(16,032)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(16,032)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,032)</b>	<b>-</b>	<b>-</b>	<b>(16,032)</b>
	<b>Total Blue Heron Solar Energy Center</b>	<b>-</b>	<b>(2,608,076)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,608,076)</b>	<b>-</b>	<b>-</b>	

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Cattle Ranch Solar Energy Center</b>												
341.0	Structures & Improvements	-	(313,593)	-	-	-	-	-	(313,593)	-	-	(313,593)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,766,625)	-	-	-	-	-	(1,766,625)	-	-	(1,766,625)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(403,154)	155,920	44,680	-	-	-	(202,554)	-	-	(202,554)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,483,372)</b>	<b>155,920</b>	<b>44,680</b>	-	-	-	<b>(2,282,772)</b>	-	-	<b>(2,282,772)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Cattle Ranch Solar Energy Center</b>	-	<b>(2,483,372)</b>	<b>155,920</b>	<b>44,680</b>	-	-	-	<b>(2,282,772)</b>	-	-	<b>(2,282,772)</b>
<b>Citrus Solar Energy Center</b>												
341.0	Structures & Improvements	(688,451)	(311,809)	-	-	-	-	-	(1,000,260)	-	-	(1,000,260)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(11,001,912)	(3,346,135)	-	-	-	-	-	(14,348,048)	-	-	(14,348,048)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,363,837)	(617,889)	41,281	2,321	-	-	-	(1,938,124)	-	-	(1,938,124)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(13,054,200)</b>	<b>(4,275,833)</b>	<b>41,281</b>	<b>2,321</b>	-	-	-	<b>(17,286,431)</b>	-	-	<b>(17,286,431)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(535)	(2,224)	-	-	-	-	-	(2,759)	-	-	(2,759)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(7,698)	(4,411)	-	-	-	-	-	(12,109)	-	-	(12,109)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(627)	(5,218)	-	-	-	-	-	(5,845)	-	-	(5,845)
	<b>Subtotal Amortizable</b>	<b>(8,659)</b>	<b>(11,854)</b>	-	-	-	-	-	<b>(20,513)</b>	-	-	<b>(20,513)</b>
	<b>Total Citrus Solar Energy Center</b>	<b>(13,062,859)</b>	<b>(4,287,687)</b>	<b>41,281</b>	<b>2,321</b>	-	-	-	<b>(17,306,944)</b>	-	-	<b>(17,306,944)</b>
<b>Coral Farm Solar Energy Center</b>												
341.0	Structures & Improvements	(268,590)	(225,147)	-	-	-	-	-	(493,737)	-	-	(493,737)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(5,036,691)	(2,159,775)	-	-	-	-	-	(7,196,466)	-	-	(7,196,466)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(691,169)	(579,890)	-	-	-	-	-	(1,271,059)	-	-	(1,271,059)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(5,996,450)</b>	<b>(2,964,812)</b>	-	-	-	-	-	<b>(8,961,262)</b>	-	-	<b>(8,961,262)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(742)	(2,051)	-	-	-	-	-	(2,793)	-	-	(2,793)
	<b>Subtotal Amortizable</b>	<b>(742)</b>	<b>(3,620)</b>	-	-	-	-	-	<b>(4,362)</b>	-	-	<b>(4,362)</b>
	<b>Total Coral Farm Solar Energy Center</b>	<b>(5,997,192)</b>	<b>(2,968,432)</b>	-	-	-	-	-	<b>(8,965,624)</b>	-	-	<b>(8,965,624)</b>
<b>DeSoto Solar Energy Center</b>												
341.0	Structures & Improvements	(1,552,828)	(183,711)	-	-	-	-	-	(1,736,538)	-	-	(1,736,538)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(40,369,953)	(3,873,870)	-	-	-	-	-	(44,243,823)	-	-	(44,243,823)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(7,794,985)	(976,238)	-	-	-	-	-	(8,771,223)	-	-	(8,771,223)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(49,717,765)</b>	<b>(5,033,819)</b>	-	-	-	-	-	<b>(54,751,584)</b>	-	-	<b>(54,751,584)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(17,978)	(3,154)	8,469	-	-	-	-	(12,663)	-	-	(12,663)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(38,934)	(8,992)	36,693	-	-	-	-	(11,233)	-	-	(11,233)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(83,966)	(48,800)	38,161	-	-	-	-	(94,605)	-	-	(94,605)
	<b>Subtotal Amortizable</b>	<b>(140,878)</b>	<b>(60,946)</b>	<b>83,324</b>	-	-	-	-	<b>(118,500)</b>	-	-	<b>(118,500)</b>
	<b>Total DeSoto Solar Energy Center</b>	<b>(49,858,643)</b>	<b>(5,094,764)</b>	<b>83,324</b>	-	-	-	-	<b>(54,870,084)</b>	-	-	<b>(54,870,084)</b>
<b>Echo River Solar Energy Center</b>												
341.0	Structures & Improvements	-	(263,569)	-	-	-	-	-	(263,569)	-	-	(263,569)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,668,924)	-	-	-	-	-	(1,668,924)	-	-	(1,668,924)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(326,819)	-	-	-	-	-	(326,819)	-	-	(326,819)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,259,313)</b>	-	-	-	-	-	<b>(2,259,313)</b>	-	-	<b>(2,259,313)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Echo River Solar Energy Center</b>	-	<b>(2,259,313)</b>	-	-	-	-	-	<b>(2,259,313)</b>	-	-	<b>(2,259,313)</b>
<b>Egret Solar (aka MRT Properties) Energy Center</b>												
341.0	Structures & Improvements	-	(21,698)	-	-	-	-	-	(21,698)	-	-	(21,698)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(64,448)	-	-	-	-	-	(64,448)	-	-	(64,448)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(16,499)	-	-	-	-	-	(16,499)	-	-	(16,499)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(102,645)</b>	-	-	-	-	-	<b>(102,645)</b>	-	-	<b>(102,645)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Egret Solar (aka MRT Properties) Energy Center</b>	-	<b>(102,645)</b>	-	-	-	-	-	<b>(102,645)</b>	-	-	<b>(102,645)</b>
<b>Hammock Solar Energy Center</b>												
341.0	Structures & Improvements	(504,841)	(484,857)	-	-	-	-	-	(989,698)	-	-	(989,698)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(4,850,681)	(2,150,234)	-	-	-	-	-	(7,000,915)	-	-	(7,000,915)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(531,241)	(510,211)	-	-	-	-	-	(1,041,451)	-	-	(1,041,451)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(5,886,763)</b>	<b>(3,145,302)</b>	-	-	-	-	-	<b>(9,032,064)</b>	-	-	<b>(9,032,064)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(430)	(6,417)	-	-	-	-	-	(6,847)	-	-	(6,847)
	<b>Subtotal Amortizable</b>	<b>(430)</b>	<b>(7,986)</b>	-	-	-	-	-	<b>(8,416)</b>	-	-	<b>(8,416)</b>
	<b>Total Hammock Solar Energy Center</b>	<b>(5,887,193)</b>	<b>(3,153,288)</b>	-	-	-	-	-	<b>(9,040,480)</b>	-	-	<b>(9,040,480)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Hibiscus Solar Energy Center</b>												
341.0	Structures & Improvements	-	(241,678)	-	-	-	-	-	(241,678)	-	-	(241,678)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,698,432)	-	-	-	-	-	(1,698,432)	-	-	(1,698,432)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(322,140)	-	-	-	-	-	(322,140)	-	-	(322,140)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,262,250)</b>	-	-	-	-	-	<b>(2,262,250)</b>	-	-	<b>(2,262,250)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Hibiscus Solar Energy Center</b>	-	<b>(2,262,250)</b>	-	-	-	-	-	<b>(2,262,250)</b>	-	-	<b>(2,262,250)</b>
<b>Horizon Solar Energy Center</b>												
341.0	Structures & Improvements	(317,816)	(267,070)	-	-	-	-	-	(584,886)	-	-	(584,886)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(5,085,379)	(2,174,726)	-	-	-	-	-	(7,260,105)	-	-	(7,260,105)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(657,026)	(548,591)	-	-	-	-	-	(1,205,617)	-	-	(1,205,617)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(6,060,221)</b>	<b>(2,990,387)</b>	-	-	-	-	-	<b>(9,050,608)</b>	-	-	<b>(9,050,608)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(738)	(1,236)	-	-	-	-	-	(2,454)	-	-	(2,454)
	<b>Subtotal Amortizable</b>	<b>(738)</b>	<b>(3,295)</b>	-	-	-	-	-	<b>(4,033)</b>	-	-	<b>(4,033)</b>
	<b>Total Horizon Solar Energy Center</b>	<b>(6,060,960)</b>	<b>(2,993,681)</b>	-	-	-	-	-	<b>(9,054,641)</b>	-	-	<b>(9,054,641)</b>
<b>Pioneer Trail Solar Energy Center</b>												
341.0	Structures & Improvements	(23,166)	(183,604)	-	-	-	-	-	(206,770)	-	-	(206,770)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(322,215)	(2,530,034)	-	-	-	-	-	(2,852,249)	-	-	(2,852,249)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(46,937)	(368,565)	-	-	-	-	-	(415,503)	-	-	(415,503)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(392,318)</b>	<b>(3,082,204)</b>	-	-	-	-	-	<b>(3,474,522)</b>	-	-	<b>(3,474,522)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(53)	-	-	-	-	-	(53)	-	-	(53)
	<b>Subtotal Amortizable</b>	-	<b>(53)</b>	-	-	-	-	-	<b>(53)</b>	-	-	<b>(53)</b>
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>(392,318)</b>	<b>(3,082,257)</b>	-	-	-	-	-	<b>(3,474,575)</b>	-	-	<b>(3,474,575)</b>
<b>Indian River Solar Energy Center</b>												
341.0	Structures & Improvements	(307,256)	(243,570)	-	-	-	-	-	(550,826)	-	-	(550,826)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(4,975,258)	(2,167,758)	-	-	-	-	-	(7,143,016)	-	-	(7,143,016)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(685,448)	(540,119)	-	-	-	-	-	(1,225,567)	-	-	(1,225,567)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(5,967,962)</b>	<b>(2,951,447)</b>	-	-	-	-	-	<b>(8,919,408)</b>	-	-	<b>(8,919,408)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(582)	(1,522)	-	-	-	-	-	(2,104)	-	-	(2,104)
	<b>Subtotal Amortizable</b>	<b>(582)</b>	<b>(3,091)</b>	-	-	-	-	-	<b>(3,673)</b>	-	-	<b>(3,673)</b>
	<b>Total Indian River Solar Energy Center</b>	<b>(5,968,543)</b>	<b>(2,954,538)</b>	-	-	-	-	-	<b>(8,923,081)</b>	-	-	<b>(8,923,081)</b>
<b>Interstate Solar Energy Center</b>												
341.0	Structures & Improvements	(10,098)	(237,997)	-	-	-	-	-	(248,095)	-	-	(248,095)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(9,947,087)	(2,303,054)	-	-	-	-	-	(12,250,141)	-	-	(12,250,141)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(14,935)	(344,485)	-	-	-	-	-	(359,420)	-	-	(359,420)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(9,972,124)</b>	<b>(2,885,536)</b>	-	-	-	-	-	<b>(12,857,660)</b>	-	-	<b>(12,857,660)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(2,727)	-	-	-	-	-	(2,727)	-	-	(2,727)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(4)	(660)	-	-	-	-	-	(664)	-	-	(664)
	<b>Subtotal Amortizable</b>	<b>(4)</b>	<b>(3,387)</b>	-	-	-	-	-	<b>(3,391)</b>	-	-	<b>(3,391)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(9,972,124)</b>	<b>(2,888,923)</b>	-	-	-	-	-	<b>(12,861,047)</b>	-	-	<b>(12,861,047)</b>
<b>Miami-Dade Solar Energy Center</b>												
341.0	Structures & Improvements	(21,241)	(168,976)	-	-	-	-	-	(190,216)	-	-	(190,216)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(286,329)	(2,277,850)	-	-	-	-	-	(2,564,179)	-	-	(2,564,179)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(42,817)	(340,620)	-	-	-	-	-	(383,437)	-	-	(383,437)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(350,386)</b>	<b>(2,787,446)</b>	-	-	-	-	-	<b>(3,137,832)</b>	-	-	<b>(3,137,832)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,770)	-	-	-	-	-	(1,770)	-	-	(1,770)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(343)	-	-	-	-	-	(343)	-	-	(343)
	<b>Subtotal Amortizable</b>	-	<b>(2,113)</b>	-	-	-	-	-	<b>(2,113)</b>	-	-	<b>(2,113)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(350,386)</b>	<b>(2,789,559)</b>	-	-	-	-	-	<b>(3,139,945)</b>	-	-	<b>(3,139,945)</b>
<b>Lakeside Solar Energy Center</b>												
341.0	Structures & Improvements	-	(12,577)	-	-	-	-	-	(12,577)	-	-	(12,577)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(66,527)	-	-	-	-	-	(66,527)	-	-	(66,527)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(19,334)	-	-	-	-	-	(19,334)	-	-	(19,334)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(98,438)</b>	-	-	-	-	-	<b>(98,438)</b>	-	-	<b>(98,438)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Lakeside Solar Energy Center</b>	-	<b>(98,438)</b>	-	-	-	-	-	<b>(98,438)</b>	-	-	<b>(98,438)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Loggerhead Solar Energy Center</b>												
341.0	Structures & Improvements	(437,970)	(420,534)	-	-	-	-	-	(858,503)	-	-	(858,503)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(4,908,736)	(2,149,662)	-	-	-	-	-	(7,058,398)	-	-	(7,058,398)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(504,634)	(484,544)	-	-	-	-	-	(989,178)	-	-	(989,178)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(5,851,339)</b>	<b>(3,054,744)</b>	-	-	-	-	-	<b>(8,906,083)</b>	-	-	<b>(8,906,083)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(582)	(1,569)	-	-	-	-	-	(2,151)	-	-	(2,151)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(582)	(1,520)	-	-	-	-	-	(2,102)	-	-	(2,102)
	<b>Subtotal Amortizable</b>	<b>(582)</b>	<b>(3,089)</b>	-	-	-	-	-	<b>(3,671)</b>	-	-	<b>(3,671)</b>
	<b>Total Loggerhead Solar Energy Center</b>	<b>(5,851,921)</b>	<b>(3,057,833)</b>	-	-	-	-	-	<b>(8,909,751)</b>	-	-	<b>(8,909,751)</b>
<b>Manatee Solar Energy Center</b>												
341.0	Structures & Improvements	(740,960)	(335,571)	-	-	-	-	-	(1,076,531)	-	-	(1,076,531)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(10,785,667)	(3,272,661)	-	-	-	-	-	(14,058,328)	-	-	(14,058,328)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,349,263)	(611,107)	-	-	-	-	-	(1,960,370)	-	-	(1,960,370)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(12,875,891)</b>	<b>(4,219,339)</b>	-	-	-	-	-	<b>(17,095,230)</b>	-	-	<b>(17,095,230)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(7,698)	(4,411)	-	-	-	-	-	(12,109)	-	-	(12,109)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(989)	(1,521)	-	-	-	-	-	(2,510)	-	-	(2,510)
	<b>Subtotal Amortizable</b>	<b>(8,287)</b>	<b>(6,232)</b>	-	-	-	-	-	<b>(14,519)</b>	-	-	<b>(14,519)</b>
	<b>Total Manatee Solar Energy Center</b>	<b>(12,884,178)</b>	<b>(4,225,571)</b>	-	-	-	-	-	<b>(17,109,749)</b>	-	-	<b>(17,109,749)</b>
<b>Martin Solar Energy Center</b>												
341.0	Structures & Improvements	(5,070,476)	(620,859)	-	-	-	-	-	(5,691,335)	-	-	(5,691,335)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(103,220,651)	(11,505,112)	1,669,475	313,819	-	(159,278)	-	(112,901,746)	-	-	(112,901,746)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,009,931)	(123,342)	16,075	-	-	-	-	(1,117,198)	-	-	(1,117,198)
346.0	Miscellaneous Power Plant Equipment	(2,120)	(1,609)	-	-	-	-	-	(3,729)	-	-	(3,729)
	<b>Subtotal Depreciable</b>	<b>(109,303,178)</b>	<b>(12,250,921)</b>	<b>1,685,551</b>	<b>313,819</b>	-	<b>(159,278)</b>	-	<b>(119,714,007)</b>	-	-	<b>(119,714,007)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(543)	-	-	-	-	-	-	(543)	-	-	(543)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(69,264)	(20,725)	-	-	-	-	-	(90,489)	-	-	(90,489)
	<b>Subtotal Amortizable</b>	<b>(70,396)</b>	<b>(20,725)</b>	-	-	-	-	-	<b>(91,032)</b>	-	-	<b>(91,032)</b>
	<b>Total Martin Solar Energy Center</b>	<b>(109,373,485)</b>	<b>(12,271,646)</b>	<b>1,685,551</b>	<b>313,819</b>	-	<b>(159,278)</b>	-	<b>(119,805,039)</b>	-	-	<b>(119,805,039)</b>
<b>Nassau Solar Energy Center</b>												
341.0	Structures & Improvements	-	(45,451)	-	-	-	-	-	(45,451)	-	-	(45,451)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(68,234)	-	-	-	-	-	(68,234)	-	-	(68,234)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(16,975)	-	-	-	-	-	(16,975)	-	-	(16,975)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(130,660)</b>	-	-	-	-	-	<b>(130,660)</b>	-	-	<b>(130,660)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Nassau Solar Energy Center</b>	-	<b>(130,660)</b>	-	-	-	-	-	<b>(130,660)</b>	-	-	<b>(130,660)</b>
<b>Northern Preserve Solar Energy Center</b>												
341.0	Structures & Improvements	-	(339,118)	-	-	-	-	-	(339,118)	-	-	(339,118)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,523,091)	-	-	-	-	-	(1,523,091)	-	-	(1,523,091)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(354,276)	-	-	-	-	-	(354,276)	-	-	(354,276)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,216,485)</b>	-	-	-	-	-	<b>(2,216,485)</b>	-	-	<b>(2,216,485)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(16,032)	-	-	-	-	-	(16,032)	-	-	(16,032)
	<b>Subtotal Amortizable</b>	-	<b>(16,032)</b>	-	-	-	-	-	<b>(16,032)</b>	-	-	<b>(16,032)</b>
	<b>Total Northern Preserve Solar Energy Center</b>	-	<b>(2,232,517)</b>	-	-	-	-	-	<b>(2,232,517)</b>	-	-	<b>(2,232,517)</b>
<b>Okeechobee Solar Energy Center</b>												
341.0	Structures & Improvements	-	(299,106)	-	-	-	-	-	(299,106)	-	-	(299,106)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,671,067)	-	-	-	-	-	(1,671,067)	-	-	(1,671,067)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(374,190)	-	-	-	-	-	(374,190)	-	-	(374,190)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,344,363)</b>	-	-	-	-	-	<b>(2,344,363)</b>	-	-	<b>(2,344,363)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Okeechobee Solar Energy Center</b>	-	<b>(2,344,363)</b>	-	-	-	-	-	<b>(2,344,363)</b>	-	-	<b>(2,344,363)</b>
<b>Wildflower Solar Energy Center</b>												
341.0	Structures & Improvements	(280,449)	(219,997)	-	-	-	-	-	(500,446)	-	-	(500,446)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(5,042,671)	(2,201,022)	-	-	-	-	-	(7,243,693)	-	-	(7,243,693)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(708,187)	(555,300)	-	-	-	-	-	(1,263,487)	-	-	(1,263,487)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(6,031,306)</b>	<b>(2,976,319)</b>	-	-	-	-	-	<b>(9,007,626)</b>	-	-	<b>(9,007,626)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	(1,873)	-	-	-	-	-	(2,400)	-	-	(2,400)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(527)	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(156)	(945)	-	-	-	-	-	(1,100)	-	-	(1,100)
	<b>Subtotal Amortizable</b>	<b>(683)</b>	<b>(4,387)</b>	-	-	-	-	-	<b>(5,069)</b>	-	-	<b>(5,069)</b>
	<b>Total Wildflower Solar Energy Center</b>	<b>(6,031,989)</b>	<b>(2,980,706)</b>	-	-	-	-	-	<b>(9,012,695)</b>	-	-	<b>(9,012,695)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Southfork Solar Energy Center</b>												
341.0	Structures & Improvements	-	(265,291)	-	-	-	-	-	(265,291)	-	-	(265,291)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,699,682)	-	-	-	-	-	(1,699,682)	-	-	(1,699,682)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(340,391)	-	-	-	-	-	(340,391)	-	-	(340,391)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,305,364)</b>	-	-	-	-	-	<b>(2,305,364)</b>	-	-	<b>(2,305,364)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Southfork Solar Energy Center</b>	-	<b>(2,305,364)</b>	-	-	-	-	-	<b>(2,305,364)</b>	-	-	<b>(2,305,364)</b>
<b>SpaceCoast Solar Energy Center</b>												
341.0	Structures & Improvements	(1,147,806)	(134,318)	-	-	-	-	-	(1,282,123)	-	-	(1,282,123)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(16,882,811)	(1,701,169)	-	-	-	-	-	(18,583,981)	-	-	(18,583,981)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,731,864)	(215,047)	-	-	-	-	-	(1,946,911)	-	-	(1,946,911)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(19,762,481)</b>	<b>(2,050,534)</b>	-	-	-	-	-	<b>(21,813,015)</b>	-	-	<b>(21,813,015)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	(15)	-	-	-	-	-	(561)	-	-	(561)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(31,437)	(4,505)	35,202	-	-	-	-	(740)	-	-	(740)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(614)	-	-	-	-	-	-	(614)	-	-	(614)
	<b>Subtotal Amortizable</b>	<b>(32,596)</b>	<b>(4,520)</b>	<b>35,202</b>	-	-	-	-	<b>(1,914)</b>	-	-	<b>(1,914)</b>
	<b>Total SpaceCoast Solar Energy Center</b>	<b>(19,795,078)</b>	<b>(2,055,054)</b>	<b>35,202</b>	-	-	-	-	<b>(21,814,929)</b>	-	-	<b>(21,814,929)</b>
<b>Sunshine Gateway Solar Energy Center</b>												
341.0	Structures & Improvements	(21,853)	(171,754)	-	-	-	-	-	(193,607)	-	-	(193,607)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(319,392)	(2,496,983)	-	-	-	-	-	(2,816,375)	-	-	(2,816,375)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(44,226)	(347,629)	-	-	-	-	-	(391,854)	-	-	(391,854)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(385,471)</b>	<b>(3,016,365)</b>	-	-	-	-	-	<b>(3,401,836)</b>	-	-	<b>(3,401,836)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(61)	-	-	-	-	-	(61)	-	-	(61)
	<b>Subtotal Amortizable</b>	-	<b>(1,630)</b>	-	-	-	-	-	<b>(1,630)</b>	-	-	<b>(1,630)</b>
	<b>Total Sunshine Gateway Solar Energy Center</b>	<b>(385,471)</b>	<b>(3,017,995)</b>	-	-	-	-	-	<b>(3,403,466)</b>	-	-	<b>(3,403,466)</b>
<b>Sweetbay Solar Energy Center</b>												
341.0	Structures & Improvements	-	(360,818)	-	-	-	-	-	(360,818)	-	-	(360,818)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,569,749)	-	-	-	-	-	(1,569,749)	-	-	(1,569,749)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(359,818)	-	-	-	-	-	(359,818)	-	-	(359,818)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,290,384)</b>	-	-	-	-	-	<b>(2,290,384)</b>	-	-	<b>(2,290,384)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(16,032)	-	-	-	-	-	(16,032)	-	-	(16,032)
	<b>Subtotal Amortizable</b>	-	<b>(16,032)</b>	-	-	-	-	-	<b>(16,032)</b>	-	-	<b>(16,032)</b>
	<b>Total Sweetbay Solar Energy Center</b>	-	<b>(2,306,417)</b>	-	-	-	-	-	<b>(2,306,417)</b>	-	-	<b>(2,306,417)</b>
<b>Trailside Solar Energy Center</b>												
341.0	Structures & Improvements	-	(14,356)	-	-	-	-	-	(14,356)	-	-	(14,356)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(68,654)	-	-	-	-	-	(68,654)	-	-	(68,654)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(19,340)	-	-	-	-	-	(19,340)	-	-	(19,340)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(102,351)</b>	-	-	-	-	-	<b>(102,351)</b>	-	-	<b>(102,351)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(1,569)	-	-	-	-	-	(1,569)	-	-	(1,569)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	<b>(1,569)</b>	-	-	-	-	-	<b>(1,569)</b>	-	-	<b>(1,569)</b>
	<b>Total Trailside Solar Energy Center</b>	-	<b>(103,920)</b>	-	-	-	-	-	<b>(103,920)</b>	-	-	<b>(103,920)</b>
<b>Twin Lakes Solar Energy Center</b>												
341.0	Structures & Improvements	-	(350,098)	-	-	-	-	-	(350,098)	-	-	(350,098)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,802,035)	-	-	-	-	-	(1,802,035)	-	-	(1,802,035)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(413,824)	-	-	-	-	-	(413,824)	-	-	(413,824)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,565,957)</b>	-	-	-	-	-	<b>(2,565,957)</b>	-	-	<b>(2,565,957)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(23,856)	-	-	-	-	-	(23,856)	-	-	(23,856)
	<b>Subtotal Amortizable</b>	-	<b>(23,856)</b>	-	-	-	-	-	<b>(23,856)</b>	-	-	<b>(23,856)</b>
	<b>Total Twin Lakes Solar Energy Center</b>	-	<b>(2,589,813)</b>	-	-	-	-	-	<b>(2,589,813)</b>	-	-	<b>(2,589,813)</b>
<b>Union Springs Solar Energy Center</b>												
341.0	Structures & Improvements	-	(12,867)	-	-	-	-	-	(12,867)	-	-	(12,867)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(70,659)	-	-	-	-	-	(70,659)	-	-	(70,659)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(20,003)	-	-	-	-	-	(20,003)	-	-	(20,003)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(103,529)</b>	-	-	-	-	-	<b>(103,529)</b>	-	-	<b>(103,529)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Union Springs Solar Energy Center</b>	-	<b>(103,529)</b>	-	-	-	-	-	<b>(103,529)</b>	-	-	<b>(103,529)</b>

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Small Scale Solar Programs</b>												
341.0	Structures & Improvements	(962)	(653)	-	-	-	-	-	(1,615)	-	-	(1,615)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(2,062,677)	(1,207,542)	-	-	-	-	-	(3,270,239)	-	-	(3,270,239)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(898,433)	(290,166)	-	-	-	-	-	(1,188,599)	-	-	(1,188,599)
346.0	Miscellaneous Power Plant Equipment	(2,120)	(1,609)	-	-	-	-	-	(4,660,453)	-	-	(4,660,453)
	<b>Subtotal Depreciable</b>	<b>(2,962,072)</b>	<b>(1,498,381)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,660,453)</b>	<b>-</b>	<b>-</b>	<b>(4,660,453)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Small Scale Solar Programs</b>	<b>(2,962,072)</b>	<b>(1,498,381)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,660,453)</b>	<b>-</b>	<b>-</b>	<b>(4,660,453)</b>
<b>OTHER PRODUCTION (SOLAR)</b>												
341.0	Structures & Improvements	(12,846,595)	(8,318,654)	-	-	-	-	(91,278)	(21,256,526)	-	-	(21,256,526)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(245,560,776)	(72,891,689)	1,669,475	313,819	-	(159,278)	-	(316,628,448)	-	-	(316,628,448)
344.0	Generators	-	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(20,364,751)	(12,750,515)	213,276	47,001	-	-	-	(32,854,988)	-	-	(32,854,988)
346.0	Miscellaneous Power Plant Equipment	(2,120)	(1,609)	-	-	-	-	-	(3,229)	-	-	(3,229)
	<b>Subtotal Depreciable</b>	<b>(278,774,241)</b>	<b>(93,962,467)</b>	<b>1,882,752</b>	<b>360,821</b>	<b>-</b>	<b>(159,278)</b>	<b>(91,278)</b>	<b>(370,743,691)</b>	<b>-</b>	<b>-</b>	<b>(370,743,691)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(21,656)	(11,286)	8,469	-	-	-	-	(24,472)	-	-	(24,472)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(94,030)	(46,925)	71,996	-	-	-	-	(69,059)	-	-	(69,059)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(160,072)	(185,695)	38,161	-	-	-	-	(307,606)	-	-	(307,606)
	<b>Subtotal Amortizable</b>	<b>(275,758)</b>	<b>(243,906)</b>	<b>118,526</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(401,138)</b>	<b>-</b>	<b>-</b>	<b>(401,138)</b>
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>(279,049,999)</b>	<b>(94,206,373)</b>	<b>2,001,278</b>	<b>360,821</b>	<b>-</b>	<b>(159,278)</b>	<b>(91,278)</b>	<b>(371,144,829)</b>	<b>-</b>	<b>-</b>	<b>(371,144,829)</b>
<b>Energy Storage</b>												
348.0	Energy Storage Equip-Production	(5,730,872)	(6,371,256)	-	-	-	-	91,278	(12,010,851)	-	-	(12,010,851)
	<b>Subtotal Depreciable</b>	<b>(5,730,872)</b>	<b>(6,371,256)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>91,278</b>	<b>(12,010,851)</b>	<b>-</b>	<b>-</b>	<b>(12,010,851)</b>
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(1,099)	-	-	-	-	-	(1,099)	-	-	(1,099)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(1,099)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,099)</b>	<b>-</b>	<b>-</b>	<b>(1,099)</b>
	<b>Total Energy Storage</b>	<b>(5,730,872)</b>	<b>(6,372,355)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>91,278</b>	<b>(12,011,949)</b>	<b>-</b>	<b>-</b>	<b>(12,011,949)</b>
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>												
348.0	Energy Storage Equip-Production	(5,730,872)	(6,371,256)	-	-	-	-	91,278	(12,010,851)	-	-	(12,010,851)
	<b>Subtotal Depreciable</b>	<b>(5,730,872)</b>	<b>(6,371,256)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>91,278</b>	<b>(12,010,851)</b>	<b>-</b>	<b>-</b>	<b>(12,010,851)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(1,099)	-	-	-	-	-	(1,099)	-	-	(1,099)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(1,099)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,099)</b>	<b>-</b>	<b>-</b>	<b>(1,099)</b>
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>(5,730,872)</b>	<b>(6,372,355)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>91,278</b>	<b>(12,011,949)</b>	<b>-</b>	<b>-</b>	<b>(12,011,949)</b>
<b>OTHER PRODUCTION (ALL)</b>												
341.0	Structures & Improvements	(264,011,899)	(34,794,959)	28,999,541	3,502,240	-	(148,846)	14,367	(266,439,556)	-	-	(266,439,556)
342.0	Fuel Holders, Products, and Accessories	(56,249,458)	(8,815,065)	1,856,692	223,450	-	(41,407)	(0)	(63,025,788)	-	-	(63,025,788)
343.0	Prime Movers	(649,177,085)	(277,738,219)	8,641,999	14,716,635	-	(5,681,247)	(0)	(830,237,916)	-	-	(830,237,916)
343.2	Prime Movers - Capital Spare Parts	133,412,510	(245,773,399)	155,370,679	26,792,898	-	(8,386,844)	660,467	12,096,312	-	-	12,096,312
344.0	Generators	(161,083,844)	(26,309,504)	2,467,027	10,735,953	-	-	-	(174,190,368)	-	-	(174,190,368)
345.0	Accessory Electric Equipment	(245,134,391)	(40,005,812)	2,823,061	949,568	-	-	(0)	(281,367,574)	-	-	(281,367,574)
346.0	Miscellaneous Power Plant Equipment	(35,702,971)	(3,640,254)	1,712,736	(208,296)	-	-	11,363	(37,827,422)	-	-	(37,827,422)
348.0	Energy Storage Equip-Prod	(5,730,872)	(6,371,256)	-	-	-	-	91,278	(12,010,851)	-	-	(12,010,851)
	<b>Subtotal Depreciable</b>	<b>(1,283,678,010)</b>	<b>(643,448,468)</b>	<b>280,871,735</b>	<b>56,672,449</b>	<b>-</b>	<b>(64,258,343)</b>	<b>777,474</b>	<b>(1,653,063,163)</b>	<b>-</b>	<b>-</b>	<b>(1,653,063,163)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	148,389	(318,360)	231,207	-	-	-	(9,184)	51,962	-	-	51,962
346.5	Misc. Power Plant Equip. - 5-Year Amort	(2,772,992)	(955,896)	785,999	-	-	-	(10,547)	(2,953,436)	-	-	(2,953,436)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(10,844,600)	(4,404,897)	1,886,870	3,820	-	-	5,421	(13,353,386)	-	-	(13,353,386)
	<b>Subtotal Amortizable</b>	<b>(13,469,302)</b>	<b>(5,679,154)</b>	<b>2,904,076</b>	<b>3,820</b>	<b>-</b>	<b>-</b>	<b>(14,311)</b>	<b>(16,254,870)</b>	<b>-</b>	<b>-</b>	<b>(16,254,870)</b>
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>(1,297,147,313)</b>	<b>(649,127,622)</b>	<b>283,775,811</b>	<b>56,676,269</b>	<b>-</b>	<b>(64,258,343)</b>	<b>763,164</b>	<b>(1,669,318,034)</b>	<b>-</b>	<b>-</b>	<b>(1,669,318,034)</b>
<b>PRODUCTION PLANT</b>												
	<b>Subtotal Depreciable</b>	<b>(4,939,437,421)</b>	<b>(1,048,400,649)</b>	<b>372,697,990</b>	<b>73,389,943</b>	<b>-</b>	<b>(81,910,746)</b>	<b>798,903</b>	<b>(5,622,861,900)</b>	<b>-</b>	<b>-</b>	<b>(5,622,861,900)</b>
	<b>Subtotal Amortizable</b>	<b>(60,998,951)</b>	<b>(21,992,862)</b>	<b>11,356,161</b>	<b>3,876</b>	<b>-</b>	<b>-</b>	<b>(12,351)</b>	<b>(71,644,127)</b>	<b>-</b>	<b>-</b>	<b>(71,644,127)</b>
	<b>TOTAL PRODUCTION PLANT</b>	<b>(5,000,436,372)</b>	<b>(1,070,393,511)</b>	<b>384,054,150</b>	<b>73,393,819</b>	<b>-</b>	<b>(81,910,746)</b>	<b>786,552</b>	<b>(5,694,506,107)</b>	<b>-</b>	<b>-</b>	<b>(5,694,506,107)</b>
<b>TRANSMISSION PLANT</b>												
350.2	Easements	(84,983,571)	(1,795,527)	103,536	-	-	(31,532)	12,949	(86,694,146)	(22,956,074)	(1)	(63,738,072)
352.0	Structures & Improvements	(45,373,417)	(4,564,532)	633,347	34,578	-	-	(497)	(49,270,520)	(4,376,888)	(1)	(44,893,632)
353.0	Station Equipment	(543,627,979)	(44,028,037)	25,327,216	4,674,144	(16)	(9,139,594)	2,484	(566,791,781)	(70,162,607)	(1)	(496,629,174)
353.1	Station Equipment, Gen Step-Up Transformers	(67,418,005)	(12,638,137)	5,415,126	6,428	-	-	(24,804)	(74,659,792)	-	-	(74,659,792)
354.0	Towers & Fixtures	(189,901,783)	(2,480,910)	3,100,786	(9,314,736)	-	-	(4,736)	(198,601,379)	(134,999,203)	(1)	(63,602,176)
355.0	Poles & Fixtures	(444,399,717)	(39,713,181)	30,862,830	36,347,159	(291,455)	(10,887,186)	21,074	(428,060,676)	(1,655,393)	(1)	(426,405,283)
356.0	Overhead Conductors & Devices	(390,064,771)	(26,947,629)	11,297,508	19,875,735	(180,108)	(4,485,638)	(14,642)	(390,519,544)	(85,433,299)	(1)	(305,086,245)
357.0	Underground Conduit	(33,981,316)	(1,950,029)	269,055	-	-	-	-	(34,862,090)	-	-	(34,862,090)
358.0	Underground Conductors & Devices	(30,675,413)	(3,052,861)	579,061	2,827,411	-	(6,432)	-	(30,328,235)	-	-	(30,328,235)
359.0	Roads & Trails	(46,840,458)	(1,517,634)	192,203	584,868	-	-	(18,406)	(47,599,427)	(6,361,251)	(1)	(41,238,176)
	<b>TOTAL TRANSMISSION PLANT</b>	<b>(1,876,466,629)</b>	<b>(138,688,477)</b>	<b>77,511,415</b>	<b>55,304,642</b>	<b>(471,579)</b>	<b>(24,567,092)</b>	<b>(9,868)</b>	<b>(1,907,387,588)</b>	<b>(325,944,715)</b>	<b>(1)</b>	<b>(1,581,442,873)</b>



FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>DISTRIBUTION PLANT</b>												
361.0	Structures & Improvements	(68,288,658)	(4,763,292)	725,200	215,722	-	146,849	1,447	(71,962,731)	(67,511)	(1)	(71,895,220)
362.0	Station Equipment	(591,148,540)	(41,773,477)	25,710,971	6,086,511	(43,820)	(137,951)	(58)	(601,144,340)	(468,040)	(1)	(600,676,294)
362.9	Station Equipment - LMS	(4,046,700)	(2,001,754)	893,211	941	-	-	-	(5,154,302)	(5,154,302)	(2)	-
363.0	Energy Storage Equip-Distr	(1,300,999)	(410,572)	-	-	-	-	-	(1,711,571)	-	-	(1,711,571)
364.0	Poles, Towers & Fixtures	(1,017,850)	-	-	(3,963)	-	-	108,266	(1,074,247)	-	-	(1,074,247)
364.1	Poles, Towers & Fix - Wood	(400,151,983)	(48,622,178)	15,885,496	41,733,012	(688,751)	-	(108,269)	(392,012,699)	-	-	(392,012,699)
364.2	Poles, Towers & Fix - Con	(82,717,587)	(38,217,338)	8,267,990	31,244,007	-	-	23	(81,423,305)	-	-	(81,423,305)
365.0	Overhead Conductors & Devices	(640,546,049)	(83,810,390)	83,810,390	70,852,197	(11,465,450)	(240,216)	-	(612,162,327)	-	-	(612,162,327)
366.0	Underground Conduit, Duct System	(427,928,953)	(28,751,874)	347,652	137,062	-	-	(105,678)	(456,301,790)	-	-	(456,301,790)
366.7	Underground Conduit, Direct Buried	(87,427,532)	(2,057,588)	34,006	22,867	-	-	-	(87,457,267)	-	-	(87,457,267)
367.5	UG Conduit & Dev.Cable Injct (20+ year)	(4,984,241)	(1,060,538)	-	-	-	-	-	(5,554,779)	-	-	(5,554,779)
367.6	UG Conductors & Devices, Duct System	(535,266,263)	(47,274,859)	20,193,048	8,306,039	(23,771)	(2,814)	-	(554,068,620)	-	-	(554,068,620)
367.7	UG Conductors & Devices, Direct Buried	(305,091,872)	(10,426,940)	5,981,750	265,660	-	(170,935)	-	(309,442,337)	-	-	(309,442,337)
367.9	UG Conduit & Dev.Cable Injct (10 year)	(61,345)	19	-	-	-	-	-	(61,326)	-	-	(61,326)
368.0	Line Transformers	(990,113,627)	(82,711,877)	49,531,134	12,020,731	(29,372)	(690)	-	(1,011,303,701)	-	-	(1,011,303,701)
369.1	Services, Overhead	(135,499,597)	(10,000,557)	1,533,013	3,586,279	(23,839)	(80,492)	-	(140,485,193)	-	-	(140,485,193)
369.6	Services, Underground	(372,573,416)	(26,982,005)	4,884,830	1,429,921	-	(426,157)	-	(393,406,335)	-	-	(393,406,335)
370.0	Meters	(87,427,532)	(2,901,636)	10,105	242	-	-	-	(90,318,822)	-	-	(90,318,822)
370.1	Meters - AMI	(258,286,418)	(43,066,969)	11,509,789	6,479,172	-	-	418,227	(282,946,199)	-	-	(282,946,199)
370.2	AMI Related Meter Replacements	418,227	-	-	-	-	-	(418,227)	-	-	-	-
371.0	Installations On Customer Premises	(38,279,511)	(3,093,410)	418,293	362,920	(2,264)	-	-	(40,593,973)	-	-	(40,593,973)
371.2	Residential Load Management (LMS)	(15,344,430)	(4,177,577)	-	6,959,483	-	-	-	(12,562,524)	(12,562,524)	(2)	-
371.3	Commercial Load Mgmt (Non-ECCR)	(877,884)	(226,173)	-	-	-	-	-	(1,104,057)	-	-	(1,104,057)
371.5	Installations On Customer Premises - Solar	(2,707,065)	(241,809)	942,319	-	-	-	-	(2,006,555)	-	-	(2,006,555)
371.6	Light Duty Generators	-	(823)	-	-	-	-	-	(823)	-	-	(823)
371.7	Heavy-Duty Generators	-	(11,985)	-	-	-	-	-	(11,985)	-	-	(11,985)
373.0	Street Lighting & Signal Systems	(119,386,768)	(14,517,649)	23,935,688	2,599,839	(48,484)	(70,941)	-	(107,588,316)	-	-	(107,588,316)
<b>TOTAL DISTRIBUTION PLANT</b>		<b>(5,125,055,164)</b>	<b>(496,723,220)</b>	<b>230,791,639</b>	<b>185,337,158</b>	<b>(12,401,912)</b>	<b>(1,162,694)</b>	<b>(104,290)</b>	<b>(5,219,318,483)</b>	<b>(18,252,388)</b>	<b>(3)</b>	<b>(5,201,066,100)</b>
<b>GENERAL PLANT - DEPRECIABLE</b>												
390.0	Structures & Improvements	(130,473,823)	(8,833,977)	3,546,530	1,232,687	-	-	-	(134,528,583)	-	-	(134,528,583)
392.0	Non-Aircraft	(26,640,734)	-	-	-	-	-	-	(26,640,734)	-	-	(26,640,734)
392.1	Transportation - Automobiles	(6,937,320)	(2,171,140)	-	-	-	-	-	(9,108,460)	-	-	(9,108,460)
392.2	Transportation - Light Trucks	(17,483,881)	(6,068,582)	135,970	-	-	-	-	(23,416,493)	-	-	(23,416,493)
392.3	Transportation - Heavy Trucks	(113,827,910)	(17,391,826)	3,953,042	-	(1,649,650)	(39,462)	-	(128,955,805)	-	-	(128,955,805)
392.4	Transportation - Tractor-Trailers	(90,606)	(39,612)	-	-	-	-	-	(130,218)	-	-	(130,218)
392.9	Transportation - Trailers	(5,944,764)	-	751,514	-	-	-	-	(4,762,627)	-	-	(4,762,627)
395.0	Laboratory Equipment	0	-	-	-	-	(2,859)	-	(2,859)	-	-	(2,859)
396.1	Power Operated Equipment - Transportation	(1,701,506)	(353,269)	146,260	-	-	-	-	(1,908,515)	-	-	(1,908,515)
396.8	Power Operated Equipment - Other	(118,518)	-	-	-	-	-	-	(118,518)	-	-	(118,518)
397.8	Communications Equipment - Fiber Optics	(340,970)	1,237	16,024	10,024	(118)	(4,396)	-	(13,600,870)	-	-	(13,600,870)
<b>SUBTOTAL GENERAL PLANT - DEPRECIABLE</b>		<b>(314,992,320)</b>	<b>(86,768,753)</b>	<b>8,534,553</b>	<b>1,248,711</b>	<b>(118)</b>	<b>(1,654,046)</b>	<b>(42,320)</b>	<b>(343,674,293)</b>	-	-	<b>(343,674,293)</b>
<b>GENERAL PLANT - AMORTIZABLE</b>												
390.1	Leaseholds	(4,507,041)	(1,880,303)	-	-	-	-	-	(6,387,344)	-	-	(6,387,344)
391.1	Office Furniture	(23,332,328)	(7,672,065)	4,534,635	178,803	-	-	-	(26,290,955)	-	-	(26,290,955)
391.2	Office Accessories	(842,976)	(474,215)	392,668	159,200	-	-	-	(765,323)	-	-	(765,323)
391.3	Office Equipment	(156,365)	(158,047)	61,202	-	-	-	-	(493,210)	-	-	(493,210)
391.4	Duplicating & Mailing Equipment	(156,562)	(39,563)	-	-	-	-	-	(196,125)	-	-	(196,125)
391.5	EDP Equipment	(105,601,648)	(40,076,500)	38,813,812	627	-	-	-	(106,863,708)	-	-	(106,863,708)
391.8	Computer Equipment - ECCR	(78,096)	(25,663)	-	-	-	-	-	(103,759)	-	-	(103,759)
391.9	PC Equipment	(3,244,373)	(4,240,423)	10,653,906	-	-	-	-	3,159,045	-	-	3,159,045
392.7	Transportation Equipment - Marine Equip.	(28,976)	(30,886)	-	-	-	-	-	(59,862)	-	-	(59,862)
392.8	Transportation Equipment - Other	(230,650)	(132,243)	71,172	-	-	-	-	(291,721)	-	-	(291,721)
393.1	Stores Equipment - Handling Equip.	(291,320)	(3,835)	-	-	-	-	-	(295,154)	-	-	(295,154)
393.2	Stores Equipment - Storage Equip.	(1,130,270)	(428,046)	42,761	-	-	-	-	(1,515,555)	-	-	(1,515,555)
393.3	Stores Equipment - Portable Handling.	-	-	-	-	-	-	-	-	-	-	-
394.1	Shop Equipment - Fixed/Stationary	(5,888)	(435)	-	-	-	-	-	(6,324)	-	-	(6,324)
394.2	Shop Equipment - Portable Handling.	(20,466,034)	(6,642,401)	5,318,435	-	-	-	0	(21,790,000)	-	-	(21,790,000)
395.1	Lab Equipment - Fixed/Stationary	12,632	11,663	-	-	-	2,859	-	31,752	-	-	31,752
395.2	Lab Equipment - Portable	(6,388,450)	(2,018,984)	843,008	-	-	-	-	(7,564,426)	-	-	(7,564,426)
397.1	Communications Equipment - Other 7-1/2 Amrt	(8,587)	402	-	-	-	62	-	(8,124)	-	-	(8,124)
397.2	Communications Equipment - Other 7-1/2 Amrt	(99,480,168)	(36,839,490)	15,188,759	91,059	-	(82,555)	(62)	(121,122,456)	-	-	(121,122,456)
397.3	Communications Equipment - Optical	(34,085)	74	-	-	-	-	-	(34,011)	-	-	(34,011)
398.0	Miscellaneous Equipment	(21,598,733)	(9,001,713)	1,547,958	44,181	-	-	-	(29,008,306)	-	-	(29,008,306)
<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>		<b>(287,775,992)</b>	<b>(109,692,675)</b>	<b>77,468,314</b>	<b>479,872</b>	<b>(118)</b>	<b>(82,555)</b>	<b>2,859</b>	<b>(319,606,176)</b>	-	-	<b>(319,606,176)</b>
<b>GENERAL PLANT TOTALS</b>												
390.0	Structures & Improvements	(134,980,863)	(10,714,280)	3,546,530	1,232,687	-	-	-	(140,915,926)	-	-	(140,915,926)
391.0	Office Furniture & Equipment	(133,622,412)	(52,726,476)	54,456,233	338,631	-	-	-	(131,554,035)	-	-	(131,554,035)
392.0	Transportation	(169,685,051)	(27,403,660)	4,911,698	-	(1,649,650)	(39,462)	-	(193,866,100)	-	-	(193,866,100)
393.0	Stores Equipment	(4,421,599)	(431,881)	42,761	-	-	-	-	(4,810,720)	-	-	(4,810,720)
394.0	Shop, Tools & Garage Equipment	(20,471,922)	(6,642,836)	5,318,435	-	-	0	-	(21,796,323)	-	-	(21,796,323)
395.0	Laboratory Equipment	(6,371,218)	(2,007,323)	843,008	-	-	-	-	(7,535,533)	-	-	(7,535,533)
396.0	Power Operated Equipment	(1,820,224)	(353,269)	146,260	-	-	-	-	(2,027,434)	-	-	(2,027,434)
397.0	Communications Equipment	(112,796,089)	(37,179,983)	15,189,983	107,084	(118)	(86,950)	(0)	(134,766,061)	-	-	(134,766,061)
398.0	Miscellaneous Equipment	(21,598,733)	(9,001,713)	1,547,958	44,181	-	-	-	(29,008,306)	-	-	(29,008,306)
<b>TOTAL GENERAL PLANT TOTALS</b>		<b>(602,768,112)</b>	<b>(146,461,428)</b>	<b>86,002,867</b>	<b>1,722,583</b>	<b>(118)</b>	<b>(1,736,600)</b>	<b>(39,462)</b>	<b>(663,280,469)</b>	-	-	<b>(663,280,469)</b>
<b>INTANGIBLE PLANT</b>												
301.0	Organization	-	-	-	-	-	-	-	-	-	-	-
303.0	Miscellaneous Intangible Plant	(126,544,023)	(18,495,515)	-	-	-	-	-	(145,039,538)	-	-	(145,039,538)
303.5	Capitalized Software	(373,451,009)	(158,169,114)	82,318,456	-	-	0	-	(449,302,667)	-	-	(449,302,667)
303.8	Capitalized Software - ECCR	(2,690,846)	(1,654,199)	582,286	-	-	-	-	(3,762,759)	(3,762,759)	(2)	-
303.99	ARO Intangible Plant	(102,018,258)	(26,530,212)	(24,248,630)	-	-	345,463,088	-	(7,334,012)	(4)	-	(7,334,012)
<b>TOTAL INTANGIBLE PLANT</b>		<b>(604,704,536)</b>	<b>(204,849,040)</b>	<b>(141,347,887)</b>	<b>-</b>	<b>-</b>	<b>345,463,088</b>	<b>-</b>	<b>(605,438,375)</b>	<b>(3,762,759)</b>	<b>-</b>	<b>(601,675,616)</b>
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>												
Subtotal Depreciable		(7,316,514,113)	(672,180,451)	316,837,607	241,890,512	(12,873,609)	(27,383,832)	(156,478)	(7,470,380,364)	(344,197,098)	(3)	(7,126,183,266)
Subtotal Amortizable		(892,480,238)	(314,541,715)	(63,879,733)	473,872	-	-	345,463,088	(82,555)	(3,762,759)	(2)	(822,281,792)
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>		<b>(8,208,994,351)</b>	<b>(986,722,166)</b>	<b>252,957,8</b>								

FLORIDA POWER & LIGHT COMPANY  
 Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross CDR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (Adjusted) (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>FOSSIL DISMANTLEMENT</b>												
<b>All Power Plants</b>												
<b>STEAM PRODUCTION</b>												
<b>Cape Canaveral</b>												
Common		-	-	-	-	-	-	-	-	-	-	-
Unit 1		-	-	-	-	-	-	-	-	-	-	-
Unit 2		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		-	-	-	-	-	-	-	-	-	-	-
<b>Cutler</b>												
Common		1,184,370	736,121	-	-	-	-	-	1,920,491	-	-	1,920,491
Unit 5		-	-	-	-	-	-	-	-	-	-	-
Unit 6		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>1,184,370</b>	<b>736,121</b>	-	-	-	-	-	<b>1,920,491</b>	-	-	<b>1,920,491</b>
<b>Manatee</b>												
Common		(29,586,927)	(2,120,092)	-	-	-	-	-	(31,707,019)	-	-	(31,707,019)
Unit 1		(15,082,272)	(286,140)	-	-	-	-	-	(15,368,412)	-	-	(15,368,412)
Unit 2		(15,024,277)	(291,251)	-	-	-	-	-	(15,316,027)	-	-	(15,316,027)
<b>Total</b>		<b>(59,693,476)</b>	<b>(2,697,593)</b>	-	-	-	-	-	<b>(62,391,073)</b>	-	-	<b>(62,391,073)</b>
<b>Martin</b>												
Common		(20,212,676)	(2,381,153)	-	1,485,827	-	-	-	(21,108,002)	-	-	(21,108,002)
Unit 1		(2,118,168)	(290,231)	-	5,943,309	-	-	-	3,534,910	-	-	3,534,910
Unit 2		(2,030,118)	(296,137)	-	5,943,309	-	-	-	3,617,054	-	-	3,617,054
<b>Total</b>		<b>(24,360,962)</b>	<b>(2,967,621)</b>	-	<b>13,372,444</b>	-	-	-	<b>(13,956,138)</b>	-	-	<b>(13,956,138)</b>
<b>Pt Everglades</b>												
Common		728,993	-	-	-	-	-	-	728,993	-	-	728,993
Unit 1		-	-	-	-	-	-	-	-	-	-	-
Unit 2		-	-	-	-	-	-	-	-	-	-	-
Unit 3		-	-	-	-	-	-	-	-	-	-	-
Unit 4		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>728,993</b>	-	-	-	-	-	-	<b>728,993</b>	-	-	<b>728,993</b>
<b>Riviera</b>												
Common		-	-	-	-	-	-	-	-	-	-	-
Unit 2		-	-	-	-	-	-	-	-	-	-	-
Unit 3		-	-	-	-	-	-	-	-	-	-	-
Unit 4		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		-	-	-	-	-	-	-	-	-	-	-
<b>Sanford</b>												
Common		(938)	-	-	-	-	-	-	(938)	-	-	(938)
Unit 3		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>(938)</b>	-	-	-	-	-	-	<b>(938)</b>	-	-	<b>(938)</b>
<b>Scherer</b>												
Common Site		(25,095,950)	(1,800,261)	-	1,607,576	-	-	-	(25,288,634)	-	-	(25,288,634)
Common 3 & 4		(1,382,288)	(31,799)	-	-	-	-	-	(1,414,087)	-	-	(1,414,087)
Unit 4		(20,547,071)	(485,492)	-	-	-	-	-	(21,032,563)	-	-	(21,032,563)
<b>Total</b>		<b>(47,025,711)</b>	<b>(2,317,552)</b>	-	<b>1,607,576</b>	-	-	-	<b>(47,735,687)</b>	-	-	<b>(47,735,687)</b>
<b>SIRPP</b>												
Coal & Lime Eq.		(1,499,203)	(34,408)	-	-	-	-	-	(1,533,610)	-	-	(1,533,610)
Common		(1,841,493)	(723,308)	-	2,510,429	-	-	-	(54,372)	-	-	(54,372)
Gypsum & Ash		-	-	-	-	-	-	-	-	-	-	-
Unit 1		(4,625,962)	(99,614)	-	-	-	-	-	(4,725,576)	-	-	(4,725,576)
Unit 2		(4,271,259)	(101,607)	-	-	-	-	-	(4,672,865)	-	-	(4,672,865)
<b>Total</b>		<b>(12,538,016)</b>	<b>(958,937)</b>	-	<b>2,510,429</b>	-	-	-	<b>(10,986,524)</b>	-	-	<b>(10,986,524)</b>
<b>Turkey Point</b>												
Common		(2,359,435)	(786,478)	-	-	-	-	-	(3,145,914)	-	-	(3,145,914)
Unit 1		22,372,139	(815,846)	-	682,782	-	-	-	22,239,075	-	-	22,239,075
Unit 2		(5,232,989)	(1,029,989)	-	-	-	-	-	(6,262,978)	-	-	(6,262,978)
<b>Total</b>		<b>26,536,686</b>	<b>(2,632,313)</b>	-	<b>682,782</b>	-	-	-	<b>24,587,155</b>	-	-	<b>24,587,155</b>
<b>TOTAL STEAM PRODUCTION</b>		<b>(115,169,053)</b>	<b>(10,838,289)</b>	-	<b>18,173,231</b>	-	-	-	<b>(107,834,110)</b>	-	-	<b>(107,834,110)</b>
<b>OTHER PRODUCTION</b>												
<b>Gas Turbines</b>												
Fort Myers GTs		1,620,319	(39,036)	-	280,645	-	-	-	1,861,928	-	-	1,861,928
Lauderdale GTs		7,973,516	(37,409)	-	-	-	-	-	7,936,107	-	-	7,936,107
Pt Everglades GTs		760,156	(413,730)	-	(199)	-	-	-	346,226	-	-	346,226
<b>SUBTOTAL : GAS TURBINES</b>		<b>10,353,990</b>	<b>(490,175)</b>	-	<b>280,446</b>	-	-	-	<b>10,144,260</b>	-	-	<b>10,144,260</b>
<b>Combined Cycles</b>												
<b>Cape Canaveral</b>												
Common		(1,310,391)	(439,797)	-	-	-	-	-	(1,750,188)	-	-	(1,750,188)
Unit 1		(1,161,208)	(387,069)	-	-	-	-	-	(1,548,278)	-	-	(1,548,278)
<b>Total</b>		<b>(2,480,599)</b>	<b>(826,866)</b>	-	-	-	-	-	<b>(3,307,466)</b>	-	-	<b>(3,307,466)</b>
<b>Ft Myers</b>												
Common		(15,152,200)	(905,087)	-	-	-	-	-	(16,057,286)	-	-	(16,057,286)
Unit 2		(10,614,589)	(386,256)	-	-	-	-	-	(11,000,845)	-	-	(11,000,845)
Unit 3		(2,047,536)	(157,719)	-	-	-	-	-	(2,205,254)	-	-	(2,205,254)
<b>Total</b>		<b>(27,814,324)</b>	<b>(1,449,062)</b>	-	-	-	-	-	<b>(29,263,386)</b>	-	-	<b>(29,263,386)</b>
<b>Lauderdale</b>												
Common		15,267,313	(1,681,633)	-	3,318,488	-	-	-	16,904,168	-	-	16,904,168
Unit 4		(5,629,677)	(160,889)	-	-	-	-	-	(5,790,565)	-	-	(5,790,565)
Unit 5		(5,823,745)	(180,703)	-	-	-	-	-	(6,004,448)	-	-	(6,004,448)
Unit 6		(663,369)	(221,123)	-	-	-	-	-	(884,492)	-	-	(884,492)
<b>Total</b>		<b>3,350,522</b>	<b>(2,224,348)</b>	-	<b>3,318,488</b>	-	-	-	<b>4,444,662</b>	-	-	<b>4,444,662</b>
<b>Manatee</b>												
Unit 3		(1,283,001)	(427,667)	-	-	-	-	-	(1,710,668)	-	-	(1,710,668)
<b>Total</b>		<b>(1,283,001)</b>	<b>(427,667)</b>	-	-	-	-	-	<b>(1,710,668)</b>	-	-	<b>(1,710,668)</b>
<b>Martin</b>												
Common		(22,546,456)	-	-	-	-	-	-	(22,546,456)	-	-	(22,546,456)
Unit 3		(3,906,988)	(110,544)	-	-	-	-	-	(4,017,531)	-	-	(4,017,531)
Unit 4		(8,897,043)	(110,535)	-	-	-	-	-	(9,007,578)	-	-	(9,007,578)
Unit 8		(1,276,344)	(425,448)	-	-	-	-	-	(1,701,792)	-	-	(1,701,792)
<b>Total</b>		<b>(31,626,830)</b>	<b>(646,527)</b>	-	-	-	-	-	<b>(32,273,357)</b>	-	-	<b>(32,273,357)</b>
<b>Okeechobee</b>												
Common		(420,508)	(140,169)	-	-	-	-	-	(560,677)	-	-	(560,677)
Unit 1		(518,372)	(172,791)	-	-	-	-	-	(691,163)	-	-	(691,163)
<b>Total</b>		<b>(938,880)</b>	<b>(312,960)</b>	-	-	-	-	-	<b>(1,251,840)</b>	-	-	<b>(1,251,840)</b>
<b>Pt Everglades</b>												
Common		(958,689)	(319,563)	-	-	-	-	-	(1,278,252)	-	-	(1,278,252)
Unit 5		(976,036)	(325,345)	-	-	-	-	-	(1,301,381)	-	-	(1,301,381)
<b>Total</b>		<b>(1,934,725)</b>	<b>(644,908)</b>	-	-	-	-	-	<b>(2,579,633)</b>	-	-	<b>(2,579,633)</b>
<b>Putnam</b>												
Common		498,426	-	-	-	-	-	-	498,426	-	-	498,426
Unit 1		-	-	-	-	-	-	-	-	-	-	-
Unit 2		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>498,426</b>	-	-	-	-	-	-	<b>498,426</b>	-	-	<b>498,426</b>
<b>Riviera</b>												
Common		(954,800)	(318,267)	-	-	-	-	-	(1,273,067)	-	-	(1,273,067)
Unit 1		(1,131,139)	(377,046)	-	-	-	-	-	(1,508,185)	-	-	(1,508,185)
<b>Total Riviera</b>		<b>(2,085,939)</b>	<b>(695,313)</b>	-	-	-	-	-	<b>(2,781,252)</b>	-	-	<b>(2,781,252)</b>
<b>Sanford</b>												
Common		(9,971,256)	(411,075)	-	-	-	-	-	(10,382,331)	-	-	(10,382,331)
Unit 4		(4,761,097)	(338,153)	-	-	-	-	-	(5,099,250)	-	-	(5,099,250)
Unit 5		(7,440,054)	(271,132)	-	-	-	-	-	(7,711,276)	-	-	(7,711,276)
<b>Total</b>		<b>(22,172,411)</b>	<b>(1,020,440)</b>	-	-	-	-	-	<b>(23,192,851)</b>	-	-	<b>(23,192,851)</b>
<b>Turkey Point</b>												
Unit 5		(1,879,733)	(626,578)	-	-	-	-	-	(2,506,311)	-	-	(2,506,311)
<b>Total</b>		<b>(1,879,733)</b>	<b>(626,578)</b>	-	-	-	-	-	<b>(2,506,311)</b>	-	-	<b>(2,506,311)</b>
<b>West County Energy Center</b>												
Common		(3,069,701)	(1,023,234)	-	-	-	-	-	(4,092,935)	-	-	(4,092,935)
Unit 1		(1,162,000)	(387,339)	-	-	-	-	-	(1,549,339)	-	-	(1,549,339)
Unit 2		(1,166,616)	(388,872)	-	-	-	-	-	(1,555,488)	-	-	(1,555,488)
Unit 3		(1,133,262)	(377,754)	-	-	-	-	-	(1,511,016)	-	-	(1,511,016)
<b>Total</b>		<b>(6,531,579)</b>	<b>(2,177,199)</b>	-	-	-	-	-	<b>(8,708,777)</b>	-	-	<b>(8,708,777)</b>
<b>SUBTOTAL : COMBINED CYCLES</b>		<b>(94,899,080)</b>	<b>(11,051,862)</b>	-	<b>3,318,488</b>	-	-	-	<b>(102,632,454)</b>	-	-	<b>(102,632,454)</b>

FLORIDA POWER & LIGHT COMPANY  
Schedule II - Reserve As Of 12/31/20

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross CDR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)+(b)-(c)-(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Solar</b>												
	Balcock Solar Energy Center	(1,141,107)	(380,369)	-	-	-	-	-	(1,521,476)	-	-	(1,521,476)
	Citrus Solar Energy Center	(1,141,107)	(380,369)	-	-	-	-	-	(1,521,476)	-	-	(1,521,476)
	Desoto Solar Energy Center	(947,679)	(146,241)	-	-	-	-	-	(1,093,920)	-	-	(1,093,920)
	Manatee Solar Energy Center	(1,141,107)	(380,369)	-	-	-	-	-	(1,521,476)	-	-	(1,521,476)
	Martin Solar Energy Center	(3,889,816)	(594,662)	-	-	-	-	-	(4,484,478)	-	-	(4,484,478)
	SpaceCavst Solar Energy Center	(933,969)	(62,609)	-	-	-	-	-	(996,578)	-	-	(996,578)
	<b>SUBTOTAL - SOLAR</b>	<b>(8,654,784)</b>	<b>(1,934,708)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,589,493)</b>	<b>-</b>	<b>-</b>	<b>(10,589,493)</b>
<b>TOTAL OTHER PRODUCTION</b>												
		<b>(93,199,874)</b>	<b>(13,476,746)</b>	<b>-</b>	<b>3,598,934</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(103,077,686)</b>	<b>-</b>	<b>-</b>	<b>(103,077,686)</b>
<b>Dismantlement Flowback</b>												
	Dismantlement Flowback Steam	-	0	-	-	-	-	-	0	-	-	0
	Dismantlement Flowback Other	(0)	-	-	-	-	-	-	(0)	-	-	(0)
	<b>Dismantlement Flowback</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL FOSSIL DISMANTLEMENT</b>												
		<b>(208,368,927)</b>	<b>(24,315,035)</b>	<b>-</b>	<b>21,772,165</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(210,911,796)</b>	<b>-</b>	<b>-</b>	<b>(210,911,796)</b>
<b>NUCLEAR DECOMMISSIONING</b>												
<b>St Lucie</b>												
	Common	(7,821,987)	(1,183,006)	-	-	-	-	-	(9,004,993)	-	-	(9,004,993)
	Unit 1	(951,279,278)	(37,646,376)	-	-	-	-	-	(988,925,654)	-	-	(988,925,654)
	Unit 2	(707,847,972)	(31,477,256)	-	-	-	-	-	(739,325,228)	-	-	(739,325,228)
	<b>Total</b>	<b>(1,696,149,237)</b>	<b>(70,306,638)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,766,455,875)</b>	<b>-</b>	<b>-</b>	<b>(1,766,455,875)</b>
<b>Turkey Point</b>												
	Unit 3	(835,345,627)	(30,461,250)	-	-	-	-	-	(865,806,877)	-	-	(865,806,877)
	Unit 4	(932,257,929)	(34,549,147)	-	-	-	-	-	(966,807,076)	-	-	(966,807,076)
	<b>Total</b>	<b>(1,767,603,556)</b>	<b>(65,010,397)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,832,613,953)</b>	<b>-</b>	<b>-</b>	<b>(1,832,613,953)</b>
<b>TOTAL NUCLEAR DECOMMISSIONING</b>												
		<b>(3,463,752,792)</b>	<b>(135,317,036)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,599,069,828)</b>	<b>-</b>	<b>-</b>	<b>(3,599,069,828)</b>
<b>TOTAL DISMANTLEMENT/DECOMMISSIONING</b>												
		<b>(3,672,121,719)</b>	<b>(159,632,070)</b>	<b>-</b>	<b>21,772,165</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,809,981,624)</b>	<b>-</b>	<b>-</b>	<b>(3,809,981,624)</b>

Note :  
-- Accruals for nuclear decommissioning include fund earnings.  
-- Decommissioning includes Asset Retirement Obligation

**UNDISTRIBUTED AND THEORETICAL RESERVE FLOWBACK ACCOUNTS**

304.0	ITC Interest Synchronization	(6,779,781)	-	-	-	-	-	-	(6,779,781)	-	-	(6,779,781)
304.1	Production Plant - Unallocated Depreciation	-	-	-	-	-	-	-	-	-	-	-
304.2	Reserve Flowback - Steam Production	-	-	-	-	-	-	-	-	-	-	-
304.3	Reserve Flowback - Nuclear Production	-	-	-	-	-	-	-	-	-	-	-
304.4	Reserve Flowback - Other Production	-	-	-	-	-	-	-	-	-	-	-
304.5	Reserve Flowback - Transmission	-	-	-	-	-	-	-	-	-	-	-
304.6	Reserve Flowback - Distribution	-	-	-	-	-	-	-	-	-	-	-
304.7	Reserve Flowback - General Plant	-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>(6,779,781)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,779,781)</b>	<b>-</b>	<b>-</b>	<b>(6,779,781)</b>
<b>2016 TRI Booked</b>												
02	Steam Generation Plant	10,649,409	(110,592)	-	-	-	-	-	10,538,817	-	-	10,538,817
03	Nuclear Generation Plant	(21,313,915)	221,341	-	-	-	-	-	(21,092,574)	-	-	(21,092,574)
05	Other Generation Plant	(29,709,204)	308,568	-	-	-	-	(4,228)	(29,400,864)	-	-	(29,400,864)
06	Transmission Plant - Electric	47,489,821	(493,172)	-	-	-	-	-	46,996,649	-	-	46,996,649
07	Distribution Plant - Electric	91,090,113	(945,952)	-	-	-	-	-	90,144,160	-	-	90,144,160
08	General Plant	4,294,754	(44,600)	-	-	-	-	-	4,250,154	-	-	4,250,154
	<b>Total</b>	<b>102,200,977</b>	<b>(1,064,408)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,228)</b>	<b>101,132,341</b>	<b>-</b>	<b>-</b>	<b>101,132,341</b>
	<b>Total Undistributed &amp; Flowback Accounts</b>	<b>95,721,196</b>	<b>(1,064,408)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,228)</b>	<b>94,652,560</b>	<b>-</b>	<b>-</b>	<b>94,652,560</b>

**ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included in Totals Found Previously in Report)**

<b>STEAM PRODUCTION</b>												
	<b>Turkey Point</b>	(11,822,406)	1,688,915	-	-	-	-	-	(10,133,491)	-	-	(10,133,491)
	<b>SRPP</b>	(173,538,808)	9,623,241	-	-	-	-	-	(163,915,568)	-	-	(163,915,568)
	<b>Martin (U1 &amp; U2)</b>	(361,829,130)	-	(2,608,872)	-	-	-	-	(359,220,258)	-	-	(359,220,258)
<b>OTHER PRODUCTION</b>												
	<b>Ft. Myers GTs</b>	(6,783,054)	969,008	-	-	-	-	-	(5,814,046)	-	-	(5,814,046)
	<b>Lauderdale GTs</b>	(11,931,040)	1,704,434	-	-	-	-	-	(10,226,606)	-	-	(10,226,606)
	<b>Pt. Everglades GTs</b>	(7,323,321)	1,046,189	-	-	-	-	-	(6,277,133)	-	-	(6,277,133)
	<b>Putnam</b>	(72,172,705)	10,310,386	-	-	-	-	-	(61,862,318)	-	-	(61,862,318)
	<b>Lauderdale (U3 &amp; U5)</b>	(312,216,325)	-	10,661,408	-	-	-	-	(322,877,733)	-	-	(322,877,733)
<b>TRANSMISSION PLANT</b>												
	<b>Transmission Plant</b>	(25,178,653)	1,943,560	-	-	-	-	-	(23,235,093)	-	-	(23,235,093)
<b>TOTAL CAPITAL RECOVERY SCHEDULES</b>												
		<b>(982,795,442)</b>	<b>27,285,733</b>	<b>-</b>	<b>8,052,536</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(963,562,245)</b>	<b>-</b>	<b>-</b>	<b>(963,562,245)</b>

Note : Capital Recovery Schedules for Turkey Point Unit 1, Ft. Myers GTs, Lauderdale GTs, Pt. Everglades GTs, Putnam and certain Transmission plant were approved in FPSC Order No. PSC-2016-0560-AS-El.

Note : Capital Recovery Schedules for both base and clause assets associated with the St. Johns River Power Park (SRPP) plant, including related transmission plant, were approved in FPSC Order No. PSC-2017-0415-AS-El. Clause amortization is deferred until base rates are next reset in a general base rate proceeding.

Note : Capital Recovery Schedules for the Lauderdale and Martin plants, including related transmission plant, were approved in FPSC Order No. PSC-2019-0045-PA-A-El. Amortization is deferred until base rates are next reset in a general base rate proceeding.

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Manatee Common</b>										
311.0	Structures & Improvements	172,888,880	2,113,989	(1,875,395)	(85,292)	173,042,182	-		173,042,182	3.17%
312.0	Boiler Plant Equipment	10,119,191	64,449	-	(128,698)	10,054,942	-		10,054,942	7.62%
314.0	Turbogenerator Units	15,096,702	34,152	-	(137,969)	14,992,884	-		14,992,884	2.02%
315.0	Accessory Electric Equipment	12,029,939	313,365	(97,189)	-	12,246,115	-		12,246,115	2.34%
316.0	Miscellaneous Power Plant Equipment	3,196,763	42,015	(410,634)	-	2,828,145	-		2,828,145	2.08%
317.0	ARO Steam Production	6,913,253	-	-	-	6,913,253	-	(4)	6,913,253	
	<b>Subtotal Depreciable</b>	<b>220,244,728</b>	<b>2,567,971</b>	<b>(2,383,218)</b>	<b>(351,959)</b>	<b>220,077,521</b>	<b>-</b>		<b>220,077,521</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	89,710	-	(38,233)	33,681	85,159	-		85,159	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	431,269	29,714	(29,292)	-	431,691	-		431,691	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	4,458,482	279,316	(330,975)	-	4,406,823	-		4,406,823	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,979,461</b>	<b>309,030</b>	<b>(398,500)</b>	<b>33,681</b>	<b>4,923,672</b>	<b>-</b>		<b>4,923,672</b>	
	<b>Total Manatee Common</b>	<b>225,224,189</b>	<b>2,877,000</b>	<b>(2,781,718)</b>	<b>(318,278)</b>	<b>225,001,194</b>	<b>-</b>		<b>225,001,194</b>	
<b>Manatee Unit 1</b>										
311.0	Structures & Improvements	7,546,103	-	-	42,646	7,588,749	-		7,588,749	1.74%
312.0	Boiler Plant Equipment	186,130,752	4,761	(76,257)	128,698	186,187,954	-		186,187,954	4.64%
314.0	Turbogenerator Units	76,319,416	(17,568)	(15,129)	(90,056)	76,196,663	-		76,196,663	4.03%
315.0	Accessory Electric Equipment	24,706,556	-	-	-	24,706,556	-		24,706,556	4.11%
316.0	Miscellaneous Power Plant Equipment	3,905,602	-	-	-	3,905,602	-		3,905,602	3.91%
	<b>Subtotal Depreciable</b>	<b>298,608,430</b>	<b>(12,807)</b>	<b>(91,386)</b>	<b>81,288</b>	<b>298,585,524</b>	<b>-</b>		<b>298,585,524</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Manatee Unit 1</b>	<b>298,608,430</b>	<b>(12,807)</b>	<b>(91,386)</b>	<b>81,288</b>	<b>298,585,524</b>	<b>-</b>		<b>298,585,524</b>	
<b>Manatee Unit 2</b>										
311.0	Structures & Improvements	5,761,877	-	-	42,646	5,804,524	-		5,804,524	1.83%
312.0	Boiler Plant Equipment	187,710,341	321,467	(241,676)	-	187,790,132	-		187,790,132	4.99%
314.0	Turbogenerator Units	84,914,055	603,998	(68,259)	228,025	85,677,819	-		85,677,819	3.72%
315.0	Accessory Electric Equipment	19,843,410	-	-	-	19,843,410	-		19,843,410	4.48%
316.0	Miscellaneous Power Plant Equipment	3,541,518	-	-	-	3,541,518	-		3,541,518	4.79%
	<b>Subtotal Depreciable</b>	<b>301,771,201</b>	<b>925,465</b>	<b>(309,934)</b>	<b>270,671</b>	<b>302,657,403</b>	<b>-</b>		<b>302,657,403</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Manatee Unit 2</b>	<b>301,771,201</b>	<b>925,465</b>	<b>(309,934)</b>	<b>270,671</b>	<b>302,657,403</b>	<b>-</b>		<b>302,657,403</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Manatee Site</b>										
311.0	Structures & Improvements	186,196,861	2,113,989	(1,875,395)	-	186,435,455	-		186,435,455	
312.0	Boiler Plant Equipment	383,960,284	390,677	(317,932)	-	384,033,029	-		384,033,029	
314.0	Turbogenerator Units	176,330,173	620,582	(83,388)	-	176,867,367	-		176,867,367	
315.0	Accessory Electric Equipment	56,579,904	313,365	(97,189)	-	56,796,080	-		56,796,080	
316.0	Miscellaneous Power Plant Equipment	10,643,883	42,015	(410,634)	-	10,275,265	-		10,275,265	
317.0	ARO Steam Production	6,913,253	-	-	-	6,913,253	-	(4)	6,913,253	
	<b>Subtotal Depreciable</b>	<b>820,624,359</b>	<b>3,480,628</b>	<b>(2,784,539)</b>	<b>-</b>	<b>821,320,448</b>	<b>-</b>		<b>821,320,448</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	89,710	-	(38,233)	33,681	85,159	-		85,159	
316.5	Misc. Power Plant Equip. - 5-Year Amort	431,269	29,714	(29,292)	-	431,691	-		431,691	
316.7	Misc. Power Plant Equip. - 7-Year Amort	4,458,482	279,316	(330,975)	-	4,406,823	-		4,406,823	
	<b>Subtotal Amortizable</b>	<b>4,979,461</b>	<b>309,030</b>	<b>(398,500)</b>	<b>33,681</b>	<b>4,923,672</b>	<b>-</b>		<b>4,923,672</b>	
	<b>Total Manatee Site</b>	<b>825,603,820</b>	<b>3,789,658</b>	<b>(3,183,039)</b>	<b>33,681</b>	<b>826,244,121</b>	<b>-</b>		<b>826,244,121</b>	

**Martin Common Unit 1&2**

311.0	Structures & Improvements	190,897,423	330,169	(151,718)	-	191,075,875	-		191,075,875	2.52%
312.0	Boiler Plant Equipment	-	-	-	-	-	-		-	4.45%
314.0	Turbogenerator Units	-	-	-	-	-	-		-	3.48%
315.0	Accessory Electric Equipment	6,955,537	(113,737)	4,337	-	6,846,136	-		6,846,136	3.57%
316.0	Miscellaneous Power Plant Equipment	74,839	-	-	-	74,839	-		74,839	3.79%
317.0	ARO Steam Production	8,200,789	-	-	-	8,200,789	-	(4)	8,200,789	
	<b>Subtotal Depreciable</b>	<b>206,128,588</b>	<b>216,432</b>	<b>(147,381)</b>	<b>-</b>	<b>206,197,639</b>	<b>-</b>		<b>206,197,639</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	16,289	-	-	-	16,289	-		16,289	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	349,242	-	-	-	349,242	-		349,242	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	489,828	-	(96,330)	-	393,498	-		393,498	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>855,359</b>	<b>-</b>	<b>(96,330)</b>	<b>-</b>	<b>759,029</b>	<b>-</b>		<b>759,029</b>	
	<b>Total Martin Common Unit 1&amp;2</b>	<b>206,983,948</b>	<b>216,432</b>	<b>(243,711)</b>	<b>-</b>	<b>206,956,668</b>	<b>-</b>		<b>206,956,668</b>	

**Martin Pipeline**

311.0	Structures & Improvements	-	-	-	-	-	-		-	
312.0	Boiler Plant Equipment	370,942	-	-	-	370,942	-		370,942	0.00%
314.0	Turbogenerator Units	-	-	-	-	-	-		-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-		-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>370,942</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>370,942</b>	<b>-</b>		<b>370,942</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Pipeline</b>	<b>370,942</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>370,942</b>	<b>-</b>		<b>370,942</b>	

**Martin Unit 1**

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	2.68%
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	4.53%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	3.35%
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	3.12%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	3.81%
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Martin Unit 1</b>	-	-	-	-	-	-	-	-	

**Martin Unit 2**

311.0	Structures & Improvements	-	-	-	-	-	-	-	-	2.39%
312.0	Boiler Plant Equipment	-	-	-	-	-	-	-	-	4.64%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	4.79%
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	3.56%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	4.31%
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Martin Unit 2</b>	-	-	-	-	-	-	-	-	

**Martin Site**

311.0	Structures & Improvements	190,897,423	330,169	(151,718)	-	191,075,875	-	-	191,075,875	
312.0	Boiler Plant Equipment	370,942	-	-	-	370,942	-	-	370,942	
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.0	Accessory Electric Equipment	6,955,537	(113,737)	4,337	-	6,846,136	-	-	6,846,136	
316.0	Miscellaneous Power Plant Equipment	74,839	-	-	-	74,839	-	-	74,839	
317.0	ARO Steam Production	8,200,789	-	-	-	8,200,789	-	(4)	8,200,789	
	<b>Subtotal Depreciable</b>	<b>206,499,530</b>	<b>216,432</b>	<b>(147,381)</b>	-	<b>206,568,581</b>	-	-	<b>206,568,581</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	16,289	-	-	-	16,289	-	-	16,289	
316.5	Misc. Power Plant Equip. - 5-Year Amort	349,242	-	-	-	349,242	-	-	349,242	
316.7	Misc. Power Plant Equip. - 7-Year Amort	489,828	-	(96,330)	-	393,498	-	-	393,498	
	<b>Subtotal Amortizable</b>	<b>855,359</b>	-	<b>(96,330)</b>	-	<b>759,029</b>	-	-	<b>759,029</b>	
	<b>Total Martin Site</b>	<b>207,354,889</b>	<b>216,432</b>	<b>(243,711)</b>	-	<b>207,327,610</b>	-	-	<b>207,327,610</b>	

**Scherer Coal Cars**

311.0	Structures & Improvements	-	-	-	-	-	-	-	-	0.00%
312.0	Boiler Plant Equipment	32,673,620	-	(32,673,620)	-	-	-	-	-	0.00%
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	0.00%
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	0.00%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	0.00%
	<b>Subtotal Depreciable</b>	<b>32,673,620</b>	-	<b>(32,673,620)</b>	-	-	-	-	-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort

Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
	Subtotal Amortizable	-	-	-	-	-	-		-	
	Total Scherer Coal Cars	32,673,620	-	(32,673,620)	-	-	-		-	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Scherer Common</b>										
311.0	Structures & Improvements	41,001,024	-	(41,001,024)	-	-	-	-	-	1.51%
312.0	Boiler Plant Equipment	33,379,227	-	(33,379,227)	-	-	-	-	-	2.23%
314.0	Turbogenerator Units	4,350,450	-	(4,350,450)	-	-	-	-	-	2.08%
315.0	Accessory Electric Equipment	5,017,600	-	(5,017,600)	-	-	-	-	-	1.72%
316.0	Miscellaneous Power Plant Equipment	3,696,043	-	(3,696,043)	-	-	-	-	-	1.80%
	<b>Subtotal Depreciable</b>	<b>87,444,343</b>	<b>-</b>	<b>(87,444,343)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	456,800	-	(456,800)	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>456,800</b>	<b>-</b>	<b>(456,800)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Scherer Common</b>	<b>87,901,143</b>	<b>-</b>	<b>(87,901,143)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Scherer Common 3 &amp; 4</b>										
311.0	Structures & Improvements	5,595,464	-	(5,595,464)	-	-	-	-	-	1.44%
312.0	Boiler Plant Equipment	78,389,666	525,183	(78,914,849)	-	-	-	-	-	2.32%
314.0	Turbogenerator Units	15,914,212	87,537	(16,001,749)	-	-	-	-	-	3.09%
315.0	Accessory Electric Equipment	4,506,075	2,083	(4,508,159)	-	-	-	-	-	3.01%
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	0.00%
317.0	ARO Steam Production	6,930,572	2,804,693	(9,735,265)	-	-	-	(4)	-	
	<b>Subtotal Depreciable</b>	<b>111,335,989</b>	<b>3,419,495</b>	<b>(114,755,484)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Scherer Common 3 &amp; 4</b>	<b>111,335,989</b>	<b>3,419,495</b>	<b>(114,755,484)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Scherer Unit 4</b>										
311.0	Structures & Improvements	150,523,775	(101,204)	(150,422,571)	-	-	-	-	-	2.30%
312.0	Boiler Plant Equipment	737,092,398	6,830,779	(743,923,177)	-	-	-	-	-	2.79%
314.0	Turbogenerator Units	125,910,312	(19,975)	(125,890,337)	-	-	-	-	-	1.89%
315.0	Accessory Electric Equipment	49,148,610	163,260	(49,311,870)	-	-	-	-	-	2.49%
316.0	Miscellaneous Power Plant Equipment	4,907,004	359,688	(5,266,691)	-	-	-	-	-	1.88%
	<b>Subtotal Depreciable</b>	<b>1,067,582,098</b>	<b>7,232,548</b>	<b>(1,074,814,646)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,342,046	-	(2,342,046)	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,342,046</b>	<b>-</b>	<b>(2,342,046)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Scherer Unit 4</b>	<b>1,069,924,144</b>	<b>7,232,548</b>	<b>(1,077,156,692)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	



**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Scherer Site</b>										
311.0	Structures & Improvements	197,120,262	(101,204)	(197,019,058)	-	-	-		-	
312.0	Boiler Plant Equipment	881,534,911	7,355,962	(888,890,873)	-	-	-		-	
314.0	Turbogenerator Units	146,174,974	67,562	(146,242,535)	-	-	-		-	
315.0	Accessory Electric Equipment	58,672,285	165,343	(58,837,628)	-	-	-		-	
316.0	Miscellaneous Power Plant Equipment	8,603,047	359,688	(8,962,735)	-	-	-		-	
317.0	ARO Steam Production	6,930,572	2,804,693	(9,735,265)	-	-	-	(4)	-	
	<b>Subtotal Depreciable</b>	<b>1,299,036,050</b>	<b>10,652,044</b>	<b>(1,309,688,094)</b>	-	-	-		-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,798,846	-	(2,798,846)	-	-	-		-	
	<b>Subtotal Amortizable</b>	<b>2,798,846</b>	-	<b>(2,798,846)</b>	-	-	-		-	
	<b>Total Scherer Site</b>	<b>1,301,834,896</b>	<b>10,652,044</b>	<b>(1,312,486,940)</b>	-	-	-		-	

**SJRPP Common**

311.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
312.0	Boiler Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
314.0	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
315.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-		-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total SJRPP Common</b>	-	-	-	-	-	-		-	

**SJRPP Site**

311.0	Structures & Improvements	-	-	-	-	-	-		-	
312.0	Boiler Plant Equipment	-	-	-	-	-	-		-	
314.0	Turbogenerator Units	-	-	-	-	-	-		-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-		-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-		-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total SJRPP Site</b>	-	-	-	-	-	-		-	

**Turkey Point Unit 1**

311.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
312.0	Boiler Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
314.0	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
315.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-		-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
	Subtotal Amortizable	-	-	-	-	-	-		-	
	<b>Total Turkey Point Unit 1</b>	-	-	-	-	-	-		-	

<b>Turkey Point Site</b>										
311.0	Structures & Improvements	-	-	-	-	-	-		-	
312.0	Boiler Plant Equipment	-	-	-	-	-	-		-	
314.0	Turbogenerator Units	-	-	-	-	-	-		-	
315.0	Accessory Electric Equipment	-	-	-	-	-	-		-	
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	Subtotal Depreciable	-	-	-	-	-	-		-	
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	
	Subtotal Amortizable	-	-	-	-	-	-		-	
	<b>Total Turkey Point Site</b>	-	-	-	-	-	-		-	

<b>STEAM PRODUCTION</b>										
311.0	Structures & Improvements	574,214,546	2,342,954	(199,046,171)	-	377,511,330	-		377,511,330	
312.0	Boiler Plant Equipment	1,265,866,137	7,746,639	(889,208,805)	-	384,403,970	-		384,403,970	
314.0	Turbogenerator Units	322,505,147	688,143	(146,325,924)	-	176,867,367	-		176,867,367	
315.0	Accessory Electric Equipment	122,207,726	364,971	(58,930,481)	-	63,642,216	-		63,642,216	
316.0	Miscellaneous Power Plant Equipment	19,321,769	401,703	(9,373,368)	-	10,350,104	-		10,350,104	
317.0	ARO Steam Production	22,044,614	2,804,693	(9,735,265)	-	15,114,042	-	(4)	15,114,042	
	Subtotal Depreciable	2,326,159,939	14,349,104	(1,312,620,014)	-	1,027,889,029	-		1,027,889,029	
316.3	Misc. Power Plant Equip. - 3-Year Amort	106,000	-	(38,233)	33,681	101,448	-		101,448	
316.5	Misc. Power Plant Equip. - 5-Year Amort	780,511	29,714	(29,292)	-	780,933	-		780,933	
316.7	Misc. Power Plant Equip. - 7-Year Amort	7,747,156	279,316	(3,226,151)	-	4,800,320	-		4,800,320	
	Subtotal Amortizable	8,633,667	309,030	(3,293,676)	33,681	5,682,702	-		5,682,702	
	<b>TOTAL STEAM PRODUCTION</b>	2,334,793,606	14,658,134	(1,315,913,690)	33,681	1,033,571,731	-		1,033,571,731	

<b>St. Lucie Common</b>										
321.0	Structures & Improvements	420,304,783	170,082	(1,489,636)	(4,997,282)	413,987,947	-		413,987,947	2.25%
322.0	Reactor Plant Equipment	50,356,568	6,521,005	-	(1,404,592)	55,472,981	-		55,472,981	1.92%
323.0	Turbogenerator Units	20,062,603	2,505,963	-	(4,623,310)	17,945,256	-		17,945,256	7.22%
324.0	Accessory Electric Equipment	35,827,389	206,459	-	-	36,033,848	-		36,033,848	2.09%
325.0	Miscellaneous Power Plant Equipment	23,132,741	7,100,008	(5,751,896)	-	24,480,853	-		24,480,853	4.06%
326.0	ARO Nuclear Production	-	-	-	-	-	-	(4)	-	
	Subtotal Depreciable	549,684,084	16,503,517	(7,241,532)	(11,025,184)	547,920,885	-		547,920,885	
325.3	Misc. Power Plant Equip. - 3-Year Amort	491,619	293,182	(82,532)	-	702,269	-		702,269	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	7,618,298	1,641	-	-	7,619,938	-		7,619,938	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	50,309,403	1,489,775	(11,368,173)	-	40,431,005	-		40,431,005	7 Yr Amort
	Subtotal Amortizable	58,419,320	1,784,598	(11,450,705)	-	48,753,213	-		48,753,213	
	<b>Total St. Lucie Common</b>	608,103,404	18,288,115	(18,692,238)	(11,025,184)	596,674,098	-		596,674,098	

**St. Lucie Unit 1**

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
321.0	Structures & Improvements	215,816,983	7,454,237	(7,418,023)	1,953,046	217,806,245	-		217,806,245	0.00%
322.0	Reactor Plant Equipment	903,552,575	28,414,149	(14,310,669)	1,370,116	919,026,171	-		919,026,171	0.00%
323.0	Turbogenerator Units	438,030,321	8,589,106	(7,050,137)	-	439,569,290	-		439,569,290	0.00%
324.0	Accessory Electric Equipment	135,660,107	204,806	(247,120)	-	135,617,793	-		135,617,793	0.00%
325.0	Miscellaneous Power Plant Equipment	17,186,901	839,110	(185,649)	-	17,840,363	-		17,840,363	0.00%
326.0	ARO Nuclear Production	-	36,012,450	-	-	36,012,450	-	(4)	36,012,450	0.00%
	<b>Subtotal Depreciable</b>	<b>1,710,246,888</b>	<b>81,513,858</b>	<b>(29,211,597)</b>	<b>3,323,162</b>	<b>1,765,872,311</b>	-		<b>1,765,872,311</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	0.00%
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	0.00%
325.7	Misc. Power Plant Equip. - 7-Year Amort	363,592	-	(363,592)	-	-	-		-	0.00%
	<b>Subtotal Amortizable</b>	<b>363,592</b>	<b>-</b>	<b>(363,592)</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total St. Lucie Unit 1</b>	<b>1,710,610,480</b>	<b>81,513,858</b>	<b>(29,575,189)</b>	<b>3,323,162</b>	<b>1,765,872,311</b>	-		<b>1,765,872,311</b>	
<b>St. Lucie Unit 2</b>										
321.0	Structures & Improvements	293,636,189	(2,812,786)	2,147,540	3,044,235	296,015,178	-		296,015,178	2.27%
322.0	Reactor Plant Equipment	1,092,385,325	13,569,849	(6,101,686)	34,476	1,099,887,964	-		1,099,887,964	2.75%
323.0	Turbogenerator Units	357,847,516	4,280,913	(10,372,023)	4,623,310	356,379,715	-		356,379,715	3.86%
324.0	Accessory Electric Equipment	190,936,565	3,821,637	(990,069)	-	193,768,134	-		193,768,134	2.27%
325.0	Miscellaneous Power Plant Equipment	25,853,517	(195,315)	-	-	25,658,202	-		25,658,202	2.73%
326.0	ARO Nuclear Production	-	27,027,489	-	-	27,027,489	-	(4)	27,027,489	
	<b>Subtotal Depreciable</b>	<b>1,960,659,112</b>	<b>45,691,787</b>	<b>(15,316,238)</b>	<b>7,702,021</b>	<b>1,998,736,682</b>	-		<b>1,971,709,193</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	106,849	-	(106,849)	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>106,849</b>	<b>-</b>	<b>(106,849)</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total St. Lucie Unit 2</b>	<b>1,960,765,961</b>	<b>45,691,787</b>	<b>(15,423,087)</b>	<b>7,702,021</b>	<b>1,998,736,682</b>	-		<b>1,971,709,193</b>	
<b>St. Lucie Site</b>										
321.0	Structures & Improvements	929,757,955	4,811,534	(6,760,119)	-	927,809,370	-		927,809,370	
322.0	Reactor Plant Equipment	2,046,294,468	48,505,003	(20,412,356)	(0)	2,074,387,115	-		2,074,387,115	
323.0	Turbogenerator Units	815,940,440	15,375,982	(17,422,160)	-	813,894,262	-		813,894,262	
324.0	Accessory Electric Equipment	362,424,061	4,232,902	(1,237,189)	-	365,419,774	-		365,419,774	
325.0	Miscellaneous Power Plant Equipment	66,173,160	7,743,803	(5,937,545)	-	67,979,418	-		67,979,418	
326.0	ARO Nuclear Production	-	63,039,938	-	-	63,039,938	-	(4)	63,039,938	
	<b>Subtotal Depreciable</b>	<b>4,220,590,084</b>	<b>143,709,162</b>	<b>(51,769,368)</b>	<b>(0)</b>	<b>4,312,529,878</b>	-		<b>4,312,529,878</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	491,619	293,182	(82,532)	-	702,269	-		702,269	
325.5	Misc. Power Plant Equip. - 5-Year Amort	7,618,298	1,641	-	-	7,619,938	-		7,619,938	
325.7	Misc. Power Plant Equip. - 7-Year Amort	50,779,844	1,489,775	(11,838,614)	-	40,431,005	-		40,431,005	
	<b>Subtotal Amortizable</b>	<b>58,889,761</b>	<b>1,784,598</b>	<b>(11,921,147)</b>	<b>-</b>	<b>48,753,213</b>	<b>-</b>		<b>48,753,213</b>	
	<b>Total St. Lucie Site</b>	<b>4,279,479,845</b>	<b>145,493,760</b>	<b>(63,690,514)</b>	<b>(0)</b>	<b>4,361,283,091</b>	-		<b>4,361,283,091</b>	

Turkey Point Common

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
321.0	Structures & Improvements	412,652,198	23,037,698	(1,558,903)	(2,136,540)	431,994,454	-		431,994,454	3.13%
322.0	Reactor Plant Equipment	118,059,145	10,456,714	(229,334)	(2,601,654)	125,684,872	-		125,684,872	5.43%
323.0	Turbogenerator Units	30,859,564	3,602,368	-	(5,101,968)	29,359,964	-		29,359,964	5.05%
324.0	Accessory Electric Equipment	47,949,424	-	-	-	47,949,424	-		47,949,424	2.36%
325.0	Miscellaneous Power Plant Equipment	39,441,804	-	-	-	39,441,804	-		39,441,804	3.67%
326.0	ARO Nuclear Production	-	-	-	-	-	-	(4)	-	-
	<b>Subtotal Depreciable</b>	<b>648,962,137</b>	<b>37,096,781</b>	<b>(1,788,236)</b>	<b>(9,840,162)</b>	<b>674,430,519</b>	-		<b>674,430,519</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	313,221	171,953	(121,021)	-	364,154	-		364,154	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	6,340,445	41,622	(44,143)	-	6,337,924	-		6,337,924	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	36,236,301	2,448,691	(3,646,393)	-	35,038,599	-		35,038,599	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>42,889,967</b>	<b>2,662,266</b>	<b>(3,811,557)</b>	-	<b>41,740,676</b>	-		<b>41,740,676</b>	
	<b>Total Turkey Point Common</b>	<b>691,852,103</b>	<b>39,759,047</b>	<b>(5,599,793)</b>	<b>(9,840,162)</b>	<b>716,171,195</b>	-		<b>716,171,195</b>	
<b>Turkey Point Unit 3</b>										
321.0	Structures & Improvements	180,744,082	5,586,096	(1,738,970)	718,858	185,310,067	-		185,310,067	5.23%
322.0	Reactor Plant Equipment	636,752,663	47,322,825	(17,777,583)	1,883,844	668,181,749	-		668,181,749	4.94%
323.0	Turbogenerator Units	792,109,708	11,049,854	(6,450,572)	3,777,288	800,486,278	-		800,486,278	6.20%
324.0	Accessory Electric Equipment	161,704,113	8,856,730	(6,059,657)	-	164,501,186	-		164,501,186	3.46%
325.0	Miscellaneous Power Plant Equipment	16,372,677	-	-	-	16,372,677	-		16,372,677	6.62%
326.0	ARO Nuclear Production	-	-	-	-	-	-	(4)	-	-
	<b>Subtotal Depreciable</b>	<b>1,787,683,242</b>	<b>72,815,506</b>	<b>(32,026,781)</b>	<b>6,379,990</b>	<b>1,834,851,957</b>	-		<b>1,834,851,957</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Turkey Point Unit 3</b>	<b>1,787,683,242</b>	<b>72,815,506</b>	<b>(32,026,781)</b>	<b>6,379,990</b>	<b>1,834,851,957</b>	-		<b>1,834,851,957</b>	
<b>Turkey Point Unit 4</b>										
321.0	Structures & Improvements	144,733,723	5,748,907	(2,176,438)	1,417,682	149,723,875	-		149,723,875	3.90%
322.0	Reactor Plant Equipment	565,169,156	7,381,471	(5,731,340)	717,810	567,537,098	-		567,537,098	4.28%
323.0	Turbogenerator Units	724,691,752	12,323,396	(27,245,385)	1,324,680	711,094,442	-		711,094,442	5.78%
324.0	Accessory Electric Equipment	184,019,779	4,334,361	(190,049)	-	188,164,091	-		188,164,091	2.62%
325.0	Miscellaneous Power Plant Equipment	14,678,756	31,336	-	-	14,710,092	-		14,710,092	6.55%
326.0	ARO Nuclear Production	-	-	-	-	-	-	(4)	-	-
	<b>Subtotal Depreciable</b>	<b>1,633,293,166</b>	<b>29,819,472</b>	<b>(35,343,212)</b>	<b>3,460,173</b>	<b>1,631,229,598</b>	-		<b>1,631,229,598</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Turkey Point Unit 4</b>	<b>1,633,293,166</b>	<b>29,819,472</b>	<b>(35,343,212)</b>	<b>3,460,173</b>	<b>1,631,229,598</b>	-		<b>1,631,229,598</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Turkey Point Site</b>										
321.0	Structures & Improvements	738,130,004	34,372,702	(5,474,310)	(0)	767,028,396	-		767,028,396	
322.0	Reactor Plant Equipment	1,319,980,964	65,161,010	(23,738,257)	0	1,361,403,718	-		1,361,403,718	
323.0	Turbogenerator Units	1,547,661,024	26,975,618	(33,695,957)	(0)	1,540,940,685	-		1,540,940,685	
324.0	Accessory Electric Equipment	393,673,316	13,191,092	(6,249,706)	-	400,614,701	-		400,614,701	
325.0	Miscellaneous Power Plant Equipment	70,493,237	31,336	-	-	70,524,573	-		70,524,573	
326.0	ARO Nuclear Production	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>4,069,938,545</b>	<b>139,731,758</b>	<b>(69,158,230)</b>	<b>(0)</b>	<b>4,140,512,073</b>	-		<b>4,140,512,073</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	313,221	171,953	(121,021)	-	364,154	-		364,154	
325.5	Misc. Power Plant Equip. - 5-Year Amort	6,340,445	41,622	(44,143)	-	6,337,924	-		6,337,924	
325.7	Misc. Power Plant Equip. - 7-Year Amort	36,236,301	2,448,691	(3,646,393)	-	35,038,599	-		35,038,599	
	<b>Subtotal Amortizable</b>	<b>42,889,967</b>	<b>2,662,266</b>	<b>(3,811,557)</b>	<b>-</b>	<b>41,740,676</b>	-		<b>41,740,676</b>	
	<b>Total Turkey Point Site</b>	<b>4,112,828,512</b>	<b>142,394,025</b>	<b>(72,969,787)</b>	<b>(0)</b>	<b>4,182,252,749</b>	-		<b>4,182,252,749</b>	
<b>NUCLEAR PRODUCTION</b>										
321.0	Structures & Improvements	1,667,887,959	39,184,236	(12,234,429)	(0)	1,694,837,766	-		1,694,837,766	
322.0	Reactor Plant Equipment	3,366,275,432	113,666,013	(44,150,612)	0	3,435,790,833	-		3,435,790,833	
323.0	Turbogenerator Units	2,363,601,465	42,351,600	(51,118,117)	(0)	2,354,834,948	-		2,354,834,948	
324.0	Accessory Electric Equipment	756,097,377	17,423,993	(7,486,895)	-	766,034,476	-		766,034,476	
325.0	Miscellaneous Power Plant Equipment	136,666,396	7,775,139	(5,937,545)	-	138,503,991	-		138,503,991	
326.0	ARO Nuclear Production	-	63,039,938	-	-	63,039,938	-	(4)	63,039,938	
	<b>Subtotal Depreciable</b>	<b>8,290,528,629</b>	<b>283,440,920</b>	<b>(120,927,598)</b>	<b>(0)</b>	<b>8,453,041,952</b>	-		<b>8,453,041,952</b>	
325.3	Misc. Power Plant Equip. - 3-Year Amort	804,840	465,136	(203,553)	-	1,066,423	-		1,066,423	
325.5	Misc. Power Plant Equip. - 5-Year Amort	13,958,743	43,263	(44,143)	-	13,957,862	-		13,957,862	
325.7	Misc. Power Plant Equip. - 7-Year Amort	87,016,145	3,938,466	(15,485,007)	-	75,469,604	-		75,469,604	
	<b>Subtotal Amortizable</b>	<b>101,779,727</b>	<b>4,446,865</b>	<b>(15,732,703)</b>	<b>-</b>	<b>90,493,889</b>	-		<b>90,493,889</b>	
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>8,392,308,357</b>	<b>287,887,784</b>	<b>(136,660,301)</b>	<b>(0)</b>	<b>8,543,535,840</b>	-		<b>8,543,535,840</b>	
<b>Fort Myers GTs</b>										
341.0	Structures & Improvements	4,874,434	-	-	-	4,874,434	-		4,874,434	7.40%
342.0	Fuel Holders, Products, and Accessories	3,226,018	-	-	-	3,226,018	-		3,226,018	7.84%
343.0	Prime Movers	16,900,866	-	-	-	16,900,866	-		16,900,866	8.22%
343.2	Prime Movers - Capital Spare Parts	5,486,216	9,129	-	-	5,495,344	-		5,495,344	4.19%
344.0	Generators	7,991,125	-	-	-	7,991,125	-		7,991,125	8.08%
345.0	Accessory Electric Equipment	3,154,858	-	-	-	3,154,858	-		3,154,858	7.77%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	8.03%
	<b>Subtotal Depreciable</b>	<b>41,633,516</b>	<b>9,129</b>	<b>-</b>	<b>-</b>	<b>41,642,645</b>	-		<b>41,642,645</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Fort Myers GTs</b>	<b>41,633,516</b>	<b>9,129</b>	<b>-</b>	<b>-</b>	<b>41,642,645</b>	-		<b>41,642,645</b>	
<b>Lauderdale GTs</b>										

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
341.0	Structures & Improvements	3,312,970	-	-	-	3,312,970	-		3,312,970	4.18%
342.0	Fuel Holders, Products, and Accessories	2,078,050	-	-	-	2,078,050	-		2,078,050	4.73%
343.0	Prime Movers	12,590,048	-	-	-	12,590,048	-		12,590,048	8.25%
344.0	Generators	5,016,516	28,843	(4,513)	-	5,040,847	-		5,040,847	5.66%
345.0	Accessory Electric Equipment	600,073	-	-	-	600,073	-		600,073	6.02%
346.0	Miscellaneous Power Plant Equipment	61,234	-	-	-	61,234	-		61,234	6.21%
	<b>Subtotal Depreciable</b>	<b>23,658,890</b>	<b>28,843</b>	<b>(4,513)</b>	<b>-</b>	<b>23,683,221</b>	<b>-</b>		<b>23,683,221</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Lauderdale GTs</b>	<b>23,658,890</b>	<b>28,843</b>	<b>(4,513)</b>	<b>-</b>	<b>23,683,221</b>	<b>-</b>		<b>23,683,221</b>	
<b>Port Everglades GTs</b>										
341.0	Structures & Improvements	356,659	-	-	(356,659)	-	-		-	Capital Recovery Sch
342.0	Fuel Holders, Products, and Accessories	2,423,475	-	-	(2,423,475)	-	-		-	Capital Recovery Sch
343.0	Prime Movers	-	-	-	-	-	-		-	Capital Recovery Sch
344.0	Generators	-	-	-	-	-	-		-	Capital Recovery Sch
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>2,780,134</b>	<b>-</b>	<b>-</b>	<b>(2,780,134)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
346.7	Misc. Power Plant Equip. - 7-Year Amort	126,210	-	(6,165)	(120,045)	-	-		-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	<b>126,210</b>	<b>-</b>	<b>(6,165)</b>	<b>(120,045)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Port Everglades GTs</b>	<b>2,906,344</b>	<b>-</b>	<b>(6,165)</b>	<b>(2,900,179)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>OTHER PRODUCTION (GAS TURBINES)</b>										
341.0	Structures & Improvements	8,544,063	-	-	(356,659)	8,187,403	-		8,187,403	
342.0	Fuel Holders, Products, and Accessories	7,727,543	-	-	(2,423,475)	5,304,068	-		5,304,068	
343.0	Prime Movers	29,490,914	-	-	-	29,490,914	-		29,490,914	
343.2	Prime Movers - Capital Spare Parts	5,486,216	9,129	-	-	5,495,344	-		5,495,344	
344.0	Generators	13,007,641	28,843	(4,513)	-	13,031,971	-		13,031,971	
345.0	Accessory Electric Equipment	3,754,931	-	-	-	3,754,931	-		3,754,931	
346.0	Miscellaneous Power Plant Equipment	61,234	-	-	-	61,234	-		61,234	
	<b>Subtotal Depreciable</b>	<b>68,072,540</b>	<b>37,972</b>	<b>(4,513)</b>	<b>(2,780,134)</b>	<b>65,325,866</b>	<b>-</b>		<b>65,325,866</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	126,210	-	(6,165)	(120,045)	-	-		-	
	<b>Subtotal Amortizable</b>	<b>126,210</b>	<b>-</b>	<b>(6,165)</b>	<b>(120,045)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>SUBTOTAL OTHER PRODUCTION (GAS TURBINES)</b>	<b>68,198,750</b>	<b>37,972</b>	<b>(10,677)</b>	<b>(2,900,179)</b>	<b>65,325,866</b>	<b>-</b>		<b>65,325,866</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Cape Canaveral Common (CC)</b>										
341.0	Structures & Improvements	3,998,267	133,656	-	(185,726)	3,946,197	-		3,946,197	2.69%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	2.97%
343.0	Prime Movers	7,945,146	3,712,389	-	(7,508,355)	4,149,180	-		4,149,180	2.96%
343.2	Prime Movers - Capital Spare Parts	54,385,935	7,778,656	-	(21,659,584)	40,505,007	-		40,505,007	6.93%
344.0	Generators	-	-	-	-	-	-		-	2.81%
345.0	Accessory Electric Equipment	433,301	-	-	-	433,301	-		433,301	2.81%
346.0	Miscellaneous Power Plant Equipment	204,732	17,311	-	-	222,043	-		222,043	2.98%
347.0	ARO Other Production Plant	482,128	-	-	-	482,128	-	(4)	482,128	
	<b>Subtotal Depreciable</b>	<b>67,449,508</b>	<b>11,642,012</b>	<b>-</b>	<b>(29,353,664)</b>	<b>49,737,856</b>	<b>-</b>		<b>49,737,856</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	47,603	13,380	(17,684)	-	43,299	-		43,299	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	239,661	118,386	-	-	358,047	-		358,047	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,559,023	60,677	(141,440)	-	1,478,260	-		1,478,260	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,846,288</b>	<b>192,442</b>	<b>(159,124)</b>	<b>-</b>	<b>1,879,606</b>	<b>-</b>		<b>1,879,606</b>	
	<b>Total</b>	<b>69,295,796</b>	<b>11,834,454</b>	<b>(159,124)</b>	<b>(29,353,664)</b>	<b>51,617,462</b>	<b>-</b>		<b>51,617,462</b>	
<b>Cape Canaveral Unit 1 (CC)</b>										
341.0	Structures & Improvements	79,632,915	328,784	(385,382)	39,888	79,616,205	-		79,616,205	2.69%
342.0	Fuel Holders, Products, and Accessories	46,939,908	-	-	-	46,939,908	-		46,939,908	2.97%
343.0	Prime Movers	398,606,899	5,177,594	(3,409,388)	6,004,865	406,379,970	-		406,379,970	2.96%
343.2	Prime Movers - Capital Spare Parts	149,072,939	8,956,534	(26,333,713)	8,653,558	140,349,318	-		140,349,318	6.93%
344.0	Generators	73,993,940	26,497	-	-	74,020,438	-		74,020,438	2.81%
345.0	Accessory Electric Equipment	114,094,832	123,529	(278,820)	-	113,939,542	-		113,939,542	2.81%
346.0	Miscellaneous Power Plant Equipment	9,731,442	43,687	(108,867)	-	9,666,263	-		9,666,263	2.98%
	<b>Subtotal Depreciable</b>	<b>872,072,877</b>	<b>14,656,625</b>	<b>(30,516,170)</b>	<b>14,698,312</b>	<b>870,911,643</b>	<b>-</b>		<b>870,911,643</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	65,775	-	-	-	65,775	-		65,775	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>65,775</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>65,775</b>	<b>-</b>		<b>65,775</b>	
	<b>Total</b>	<b>872,138,652</b>	<b>14,656,625</b>	<b>(30,516,170)</b>	<b>14,698,312</b>	<b>870,977,419</b>	<b>-</b>		<b>870,977,419</b>	
<b>Cape Canaveral (CC) Site</b>										
341.0	Structures & Improvements	83,631,182	462,440	(385,382)	(145,838)	83,562,402	-		83,562,402	
342.0	Fuel Holders, Products, and Accessories	46,939,908	-	-	-	46,939,908	-		46,939,908	
343.0	Prime Movers	406,552,045	8,889,982	(3,409,388)	(1,503,489)	410,529,150	-		410,529,150	
343.2	Prime Movers - Capital Spare Parts	203,458,874	16,735,190	(26,333,713)	(13,006,026)	180,854,325	-		180,854,325	
344.0	Generators	73,993,940	26,497	-	-	74,020,438	-		74,020,438	
345.0	Accessory Electric Equipment	114,528,133	123,529	(278,820)	-	114,372,843	-		114,372,843	
346.0	Miscellaneous Power Plant Equipment	9,936,174	60,999	(108,867)	-	9,888,306	-		9,888,306	
347.0	ARO Other Production Plant	482,128	-	-	-	482,128	-	(4)	482,128	
	<b>Subtotal Depreciable</b>	<b>939,522,385</b>	<b>26,298,637</b>	<b>(30,516,170)</b>	<b>(14,655,353)</b>	<b>920,649,499</b>	<b>-</b>		<b>920,649,499</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	47,603	13,380	(17,684)	-	43,299	-		43,299	
346.5	Misc. Power Plant Equip. - 5-Year Amort	305,437	118,386	-	-	423,822	-		423,822	
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,559,023	60,677	(141,440)	-	1,478,260	-		1,478,260	
	<b>Subtotal Amortizable</b>	<b>1,912,063</b>	<b>192,442</b>	<b>(159,124)</b>	<b>-</b>	<b>1,945,382</b>	<b>-</b>		<b>1,945,382</b>	
	<b>Total Cape Canaveral (CC) Site</b>	<b>941,434,448</b>	<b>26,491,079</b>	<b>(30,675,294)</b>	<b>(14,655,353)</b>	<b>922,594,881</b>	<b>-</b>		<b>922,594,881</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Fort Myers Common</b>										
341.0	Structures & Improvements	13,217,958	6,876,823	(1,745,105)	(460,890)	17,888,787	-		17,888,787	3.11%
342.0	Fuel Holders, Products, and Accessories	738,073	-	-	-	738,073	-		738,073	4.32%
343.0	Prime Movers	1,926,473	820,738	(37,158)	(318,522)	2,391,531	-		2,391,531	3.12%
343.2	Prime Movers - Capital Spare Parts	36,391,214	4,967,511	-	(19,235,352)	22,123,373	-		22,123,373	2.17%
344.0	Generators	214,464	-	-	-	214,464	-		214,464	3.77%
345.0	Accessory Electric Equipment	1,351,569	-	-	-	1,351,569	-		1,351,569	3.61%
346.0	Miscellaneous Power Plant Equipment	1,202,282	384,738	-	-	1,587,020	-		1,587,020	3.34%
347.0	ARO Other Production Plant	769	-	-	-	769	-	(4)	769	
	<b>Subtotal Depreciable</b>	<b>55,042,800</b>	<b>13,049,810</b>	<b>(1,782,263)</b>	<b>(20,014,763)</b>	<b>46,295,585</b>	-		<b>46,295,585</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	47,824	63,954	(16,231)	-	95,548	-		95,548	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	39,469	-	-	-	39,469	-		39,469	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	3,279,769	551,547	(89,570)	-	3,741,746	-		3,741,746	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,367,062</b>	<b>615,501</b>	<b>(105,800)</b>	<b>-</b>	<b>3,876,763</b>	-		<b>3,876,763</b>	
	<b>Total Fort Myers Common</b>	<b>58,409,862</b>	<b>13,665,311</b>	<b>(1,888,063)</b>	<b>(20,014,763)</b>	<b>50,172,348</b>	-		<b>50,172,348</b>	
<b>Fort Myers Unit 2</b>										
341.0	Structures & Improvements	50,309,207	4,828,024	(2,042,669)	460,890	53,555,452	-		53,555,452	2.34%
342.0	Fuel Holders, Products, and Accessories	5,559,614	286,002	(153,408)	-	5,692,207	-		5,692,207	3.04%
343.0	Prime Movers	476,001,940	21,399,237	(10,466,612)	264,612	487,199,177	-		487,199,177	3.46%
343.2	Prime Movers - Capital Spare Parts	402,667,596	(5,546,947)	(38,689,830)	(3,936,201)	354,494,617	-		354,494,617	7.42%
344.0	Generators	55,484,780	203,372	(39,086)	-	55,649,066	-		55,649,066	2.80%
345.0	Accessory Electric Equipment	54,957,538	1,190,364	(372,616)	-	55,775,285	-		55,775,285	2.34%
346.0	Miscellaneous Power Plant Equipment	4,039,864	-	-	-	4,039,864	-		4,039,864	2.44%
	<b>Subtotal Depreciable</b>	<b>1,049,020,538</b>	<b>22,360,052</b>	<b>(51,764,222)</b>	<b>(3,210,700)</b>	<b>1,016,405,668</b>	-		<b>1,016,405,668</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	369,141	-	(191,301)	-	177,840	-		177,840	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	216,354	-	-	-	216,354	-		216,354	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>585,494</b>	<b>-</b>	<b>(191,301)</b>	<b>-</b>	<b>394,194</b>	-		<b>394,194</b>	
	<b>Total Fort Myers Unit 2</b>	<b>1,049,606,032</b>	<b>22,360,052</b>	<b>(51,955,523)</b>	<b>(3,210,700)</b>	<b>1,016,799,862</b>	-		<b>1,016,799,862</b>	
<b>Fort Myers Unit 3</b>										
341.0	Structures & Improvements	13,255,648	617,186	-	-	13,872,834	-		13,872,834	3.38%
342.0	Fuel Holders, Products, and Accessories	6,129,840	-	-	-	6,129,840	-		6,129,840	3.58%
343.0	Prime Movers	76,544,730	4,874,759	(1,229,951)	43,325	80,232,862	-		80,232,862	4.54%
343.2	Prime Movers - Capital Spare Parts	128,173,016	8,957	-	2,015,260	130,197,233	-		130,197,233	3.94%
344.0	Generators	26,810,019	9,249	-	-	26,819,268	-		26,819,268	3.46%
345.0	Accessory Electric Equipment	31,773,971	195,436	-	-	31,969,408	-		31,969,408	3.40%
346.0	Miscellaneous Power Plant Equipment	2,645,698	-	-	-	2,645,698	-		2,645,698	3.66%
	<b>Subtotal Depreciable</b>	<b>285,332,922</b>	<b>5,705,587</b>	<b>(1,229,951)</b>	<b>2,058,584</b>	<b>291,867,142</b>	-		<b>291,867,142</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-		<b>-</b>	
	<b>Total Fort Myers Unit 3</b>	<b>285,332,922</b>	<b>5,705,587</b>	<b>(1,229,951)</b>	<b>2,058,584</b>	<b>291,867,142</b>	-		<b>291,867,142</b>	

Fort Myers Site



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
341.0	Structures & Improvements	76,782,813	12,322,033	(3,787,774)	-	85,317,072	-		85,317,072	
342.0	Fuel Holders, Products, and Accessories	12,427,526	286,002	(153,408)	-	12,560,119	-		12,560,119	
343.0	Prime Movers	554,473,143	27,094,734	(11,733,721)	(10,585)	569,823,570	-		569,823,570	
343.2	Prime Movers - Capital Spare Parts	567,231,825	(570,479)	(38,689,830)	(21,156,293)	506,815,223	-		506,815,223	
344.0	Generators	82,509,263	212,621	(39,086)	-	82,682,798	-		82,682,798	
345.0	Accessory Electric Equipment	88,083,077	1,385,801	(372,616)	-	89,096,262	-		89,096,262	
346.0	Miscellaneous Power Plant Equipment	7,887,844	384,738	-	-	8,272,582	-		8,272,582	
347.0	ARO Other Production Plant	769	-	-	-	769	-	(4)	769	
	<b>Subtotal Depreciable</b>	<b>1,389,396,260</b>	<b>41,115,449</b>	<b>(54,776,436)</b>	<b>(21,166,878)</b>	<b>1,354,568,395</b>	<b>-</b>		<b>1,354,568,395</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	47,824	63,954	(16,231)	-	95,548	-		95,548	
346.5	Misc. Power Plant Equip. - 5-Year Amort	408,610	-	(191,301)	-	217,309	-		217,309	
346.7	Misc. Power Plant Equip. - 7-Year Amort	3,496,123	551,547	(89,570)	-	3,958,100	-		3,958,100	
	<b>Subtotal Amortizable</b>	<b>3,952,557</b>	<b>615,501</b>	<b>(297,101)</b>	<b>-</b>	<b>4,270,957</b>	<b>-</b>		<b>4,270,957</b>	
	<b>Total Fort Myers Site</b>	<b>1,393,348,816</b>	<b>41,730,950</b>	<b>(55,073,537)</b>	<b>(21,166,878)</b>	<b>1,358,839,351</b>	<b>-</b>		<b>1,358,839,351</b>	

**Lauderdale Common**

341.0	Structures & Improvements	23,435,270	4,791	(5,797)	-	23,434,265	-		23,434,265	2.20%
342.0	Fuel Holders, Products, and Accessories	7,678,547	-	-	-	7,678,547	-		7,678,547	3.09%
343.0	Prime Movers	8,793,071	2,430	-	-	8,795,501	-		8,795,501	5.20%
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-		-	6.42%
344.0	Generators	-	-	-	-	-	-		-	2.73%
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	1.60%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	3.42%
	<b>Subtotal Depreciable</b>	<b>39,906,888</b>	<b>7,221</b>	<b>(5,797)</b>	<b>-</b>	<b>39,908,312</b>	<b>-</b>		<b>39,908,312</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	18,414	743	(16,683)	-	2,474	-		2,474	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	144,619	-	-	-	144,619	-		144,619	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	115,239	-	(8,097)	-	107,142	-		107,142	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>278,272</b>	<b>743</b>	<b>(24,780)</b>	<b>-</b>	<b>254,235</b>	<b>-</b>		<b>254,235</b>	
	<b>Total Lauderdale Common</b>	<b>40,185,160</b>	<b>7,964</b>	<b>(30,577)</b>	<b>-</b>	<b>40,162,547</b>	<b>-</b>		<b>40,162,547</b>	

**Lauderdale Unit 4**

341.0	Structures & Improvements	-	-	-	-	-	-		-	2.09%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	1.78%
343.0	Prime Movers	17,344	-	-	(17,344)	-	-		-	4.11%
343.2	Prime Movers - Capital Spare Parts	1,021,641	603,811	-	(1,625,452)	-	-		-	7.66%
344.0	Generators	-	-	-	-	-	-		-	2.02%
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	2.43%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	1.94%
	<b>Subtotal Depreciable</b>	<b>1,038,985</b>	<b>603,811</b>	<b>-</b>	<b>(1,642,796)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Lauderdale Unit 4</b>	<b>1,038,985</b>	<b>603,811</b>	<b>-</b>	<b>(1,642,796)</b>	<b>-</b>	<b>-</b>		<b>-</b>	

**Lauderdale Unit 5**

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
341.0	Structures & Improvements	-	-	-	-	-	-	-	-	2.55%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	2.28%
343.0	Prime Movers	-	-	-	-	-	-	-	-	5.00%
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	8.06%
344.0	Generators	-	-	-	-	-	-	-	-	2.03%
345.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	2.58%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	2.08%
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Lauderdale Unit 5</b>	-	-	-	-	-	-	-	-	
<b>Lauderdale Unit 6</b>										
341.0	Structures & Improvements	32,721,087	584,238	(244,096)	-	33,061,230	-	-	33,061,230	2.69%
342.0	Fuel Holders, Products, and Accessories	2,831,058	-	-	-	2,831,058	-	-	2,831,058	2.96%
343.0	Prime Movers	112,488,829	2,629,487	(3,110,958)	17,344	112,024,703	-	-	112,024,703	3.04%
343.2	Prime Movers - Capital Spare Parts	138,318,223	523,507	(241,395)	1,625,452	140,225,786	-	-	140,225,786	2.91%
344.0	Generators	56,518,534	-	-	-	56,518,534	-	-	56,518,534	2.79%
345.0	Accessory Electric Equipment	46,605,131	-	-	-	46,605,131	-	-	46,605,131	2.80%
346.0	Miscellaneous Power Plant Equipment	1,155,629	199,314	(180,354)	-	1,174,588	-	-	1,174,588	2.93%
	<b>Subtotal Depreciable</b>	<b>390,638,491</b>	<b>3,936,546</b>	<b>(3,776,803)</b>	<b>1,642,796</b>	<b>392,441,030</b>	-	-	<b>392,441,030</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	5,379	4,962	-	-	10,342	-	-	10,342	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	20,806	-	-	20,806	-	-	20,806	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	707,910	162,339	-	-	870,250	-	-	870,250	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>713,290</b>	<b>188,107</b>	-	-	<b>901,397</b>	-	-	<b>901,397</b>	
	<b>Total Lauderdale Unit 6</b>	<b>391,351,780</b>	<b>4,124,653</b>	<b>(3,776,803)</b>	<b>1,642,796</b>	<b>393,342,427</b>	-	-	<b>393,342,427</b>	
<b>Lauderdale Site</b>										
341.0	Structures & Improvements	56,156,358	589,029	(249,893)	-	56,495,494	-	-	56,495,494	
342.0	Fuel Holders, Products, and Accessories	10,509,605	-	-	-	10,509,605	-	-	10,509,605	
343.0	Prime Movers	121,299,245	2,631,917	(3,110,958)	-	120,820,204	-	-	120,820,204	
343.2	Prime Movers - Capital Spare Parts	139,339,864	1,127,318	(241,395)	-	140,225,786	-	-	140,225,786	
344.0	Generators	56,518,534	-	-	-	56,518,534	-	-	56,518,534	
345.0	Accessory Electric Equipment	46,605,131	-	-	-	46,605,131	-	-	46,605,131	
346.0	Miscellaneous Power Plant Equipment	1,155,629	199,314	(180,354)	-	1,174,588	-	-	1,174,588	
	<b>Subtotal Depreciable</b>	<b>431,584,364</b>	<b>4,547,578</b>	<b>(3,782,600)</b>	-	<b>432,349,342</b>	-	-	<b>432,349,342</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	23,793	5,705	(16,683)	-	12,815	-	-	12,815	
346.5	Misc. Power Plant Equip. - 5-Year Amort	144,619	20,806	-	-	165,425	-	-	165,425	
346.7	Misc. Power Plant Equip. - 7-Year Amort	823,149	162,339	(8,097)	-	977,392	-	-	977,392	
	<b>Subtotal Amortizable</b>	<b>991,561</b>	<b>188,851</b>	<b>(24,780)</b>	-	<b>1,155,632</b>	-	-	<b>1,155,632</b>	
	<b>Total Lauderdale Site</b>	<b>432,575,926</b>	<b>4,736,429</b>	<b>(3,807,380)</b>	-	<b>433,504,974</b>	-	-	<b>433,504,974</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Manatee Unit 3</b>										
341.0	Structures & Improvements	31,072,163	1,856,884	-	-	32,929,047	-		32,929,047	2.37%
342.0	Fuel Holders, Products, and Accessories	5,065,741	-	-	-	5,065,741	-		5,065,741	2.60%
343.0	Prime Movers	293,666,215	6,084,735	(3,647,104)	261,327	296,365,173	-		296,365,173	3.35%
343.2	Prime Movers - Capital Spare Parts	209,294,819	4,783,628	-	(2,594,934)	211,483,513	-		211,483,513	7.88%
344.0	Generators	42,702,628	37,599	(8,856)	-	42,731,371	-		42,731,371	2.38%
345.0	Accessory Electric Equipment	46,888,993	2,581,845	(648,348)	-	48,822,490	-		48,822,490	2.49%
346.0	Miscellaneous Power Plant Equipment	11,069,056	454,199	-	2,722	11,525,977	-		11,525,977	2.77%
	<b>Subtotal Depreciable</b>	<b>639,759,615</b>	<b>15,798,891</b>	<b>(4,304,308)</b>	<b>(2,330,885)</b>	<b>648,923,312</b>	<b>-</b>		<b>648,923,312</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	811,988	1,970,326	(55,928)	-	2,726,385	-		2,726,385	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>811,988</b>	<b>1,970,326</b>	<b>(55,928)</b>	<b>-</b>	<b>2,726,385</b>	<b>-</b>		<b>2,726,385</b>	
	<b>Total Manatee Unit 3</b>	<b>640,571,603</b>	<b>17,769,216</b>	<b>(4,360,237)</b>	<b>(2,330,885)</b>	<b>651,649,697</b>	<b>-</b>		<b>651,649,697</b>	
<b>Manatee Site</b>										
341.0	Structures & Improvements	31,072,163	1,856,884	-	-	32,929,047	-		32,929,047	
342.0	Fuel Holders, Products, and Accessories	5,065,741	-	-	-	5,065,741	-		5,065,741	
343.0	Prime Movers	293,666,215	6,084,735	(3,647,104)	261,327	296,365,173	-		296,365,173	
343.2	Prime Movers - Capital Spare Parts	209,294,819	4,783,628	-	(2,594,934)	211,483,513	-		211,483,513	
344.0	Generators	42,702,628	37,599	(8,856)	-	42,731,371	-		42,731,371	
345.0	Accessory Electric Equipment	46,888,993	2,581,845	(648,348)	-	48,822,490	-		48,822,490	
346.0	Miscellaneous Power Plant Equipment	11,069,056	454,199	-	2,722	11,525,977	-		11,525,977	
	<b>Subtotal Depreciable</b>	<b>639,759,615</b>	<b>15,798,891</b>	<b>(4,304,308)</b>	<b>(2,330,885)</b>	<b>648,923,312</b>	<b>-</b>		<b>648,923,312</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	811,988	1,970,326	(55,928)	-	2,726,385	-		2,726,385	
	<b>Subtotal Amortizable</b>	<b>811,988</b>	<b>1,970,326</b>	<b>(55,928)</b>	<b>-</b>	<b>2,726,385</b>	<b>-</b>		<b>2,726,385</b>	
	<b>Total Manatee Site</b>	<b>640,571,603</b>	<b>17,769,216</b>	<b>(4,360,237)</b>	<b>(2,330,885)</b>	<b>651,649,697</b>	<b>-</b>		<b>651,649,697</b>	
<b>Martin Common Unit 3&amp;4</b>										
341.0	Structures & Improvements	56,652,208	9,512,043	(74,849)	-	66,089,402	-		66,089,402	2.24%
342.0	Fuel Holders, Products, and Accessories	7,807,482	-	-	-	7,807,482	-		7,807,482	2.42%
343.0	Prime Movers	25,383,735	899,330	-	(648,429)	25,634,637	-		25,634,637	2.56%
343.2	Prime Movers - Capital Spare Parts	30,019,891	2,482,591	-	29,744,640	62,247,123	-		62,247,123	5.07%
344.0	Generators	11	(11)	-	-	-	-		-	0.00%
345.0	Accessory Electric Equipment	8,921,964	1,416,735	-	-	10,338,699	-		10,338,699	2.04%
346.0	Miscellaneous Power Plant Equipment	4,771,129	803,204	-	-	5,574,334	-		5,574,334	2.31%
	<b>Subtotal Depreciable</b>	<b>133,556,421</b>	<b>15,113,894</b>	<b>(74,849)</b>	<b>29,096,212</b>	<b>177,691,677</b>	<b>-</b>		<b>177,691,677</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	89,952	9,753	-	-	99,705	-		99,705	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	223,227	-	-	223,227	-		223,227	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,024,454	433,914	-	-	1,458,368	-		1,458,368	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,114,406</b>	<b>666,894</b>	<b>-</b>	<b>-</b>	<b>1,781,300</b>	<b>-</b>		<b>1,781,300</b>	
	<b>Total Martin Common Unit 3&amp;4</b>	<b>134,670,827</b>	<b>15,780,788</b>	<b>(74,849)</b>	<b>29,096,212</b>	<b>179,472,978</b>	<b>-</b>		<b>179,472,978</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Martin Unit 3</b>										
341.0	Structures & Improvements	2,512,748	(3,378)	-	-	2,509,370	-		2,509,370	2.00%
342.0	Fuel Holders, Products, and Accessories	161,973	-	-	-	161,973	-		161,973	2.03%
343.0	Prime Movers	149,288,622	998,495	(1,500,478)	91,898	148,878,538	-		148,878,538	4.49%
343.2	Prime Movers - Capital Spare Parts	76,378,471	(79)	-	50,177	76,428,569	-		76,428,569	7.69%
344.0	Generators	29,334,362	-	-	-	29,334,362	-		29,334,362	3.33%
345.0	Accessory Electric Equipment	27,842,052	(55,791)	-	-	27,786,261	-		27,786,261	2.69%
346.0	Miscellaneous Power Plant Equipment	656,681	39,301	-	-	695,982	-		695,982	1.99%
	<b>Subtotal Depreciable</b>	<b>286,174,909</b>	<b>978,548</b>	<b>(1,500,478)</b>	<b>142,075</b>	<b>285,795,054</b>	<b>-</b>		<b>285,795,054</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Unit 3</b>	<b>286,174,909</b>	<b>978,548</b>	<b>(1,500,478)</b>	<b>142,075</b>	<b>285,795,054</b>	<b>-</b>		<b>285,795,054</b>	
<b>Martin Unit 4</b>										
341.0	Structures & Improvements	2,432,568	226,419	(59,864)	-	2,599,124	-		2,599,124	2.93%
342.0	Fuel Holders, Products, and Accessories	161,973	-	-	-	161,973	-		161,973	2.03%
343.0	Prime Movers	135,412,749	20,998,812	(12,752,857)	457,288	144,115,991	-		144,115,991	3.92%
343.2	Prime Movers - Capital Spare Parts	83,577,086	5,287,981	(22,290,066)	(3,027,207)	63,547,794	-		63,547,794	7.27%
344.0	Generators	28,803,613	175,729	(177,130)	-	28,802,212	-		28,802,212	3.00%
345.0	Accessory Electric Equipment	24,777,760	285,688	(154,417)	-	24,909,032	-		24,909,032	2.75%
346.0	Miscellaneous Power Plant Equipment	698,797	-	-	-	698,797	-		698,797	3.18%
	<b>Subtotal Depreciable</b>	<b>275,864,546</b>	<b>26,974,629</b>	<b>(35,434,334)</b>	<b>(2,569,918)</b>	<b>264,834,923</b>	<b>-</b>		<b>264,834,923</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Unit 4</b>	<b>275,864,546</b>	<b>26,974,629</b>	<b>(35,434,334)</b>	<b>(2,569,918)</b>	<b>264,834,923</b>	<b>-</b>		<b>264,834,923</b>	
<b>Martin Unit 8</b>										
341.0	Structures & Improvements	23,698,442	496,542	(160,204)	-	24,034,781	-		24,034,781	2.42%
342.0	Fuel Holders, Products, and Accessories	10,985,397	2,085	-	-	10,987,482	-		10,987,482	2.70%
343.0	Prime Movers	316,760,227	17,776,039	(2,624,564)	(209,385)	331,702,317	-		331,702,317	3.37%
343.2	Prime Movers - Capital Spare Parts	241,329,788	-	(6,371,827)	1,185,666	236,143,627	-		236,143,627	7.76%
344.0	Generators	44,921,263	-	-	-	44,921,263	-		44,921,263	2.64%
345.0	Accessory Electric Equipment	50,193,141	117,667	(69,900)	-	50,240,908	-		50,240,908	2.61%
346.0	Miscellaneous Power Plant Equipment	5,239,177	95,006	(98,081)	-	5,236,102	-		5,236,102	2.66%
	<b>Subtotal Depreciable</b>	<b>693,127,436</b>	<b>18,487,341</b>	<b>(9,324,576)</b>	<b>976,281</b>	<b>703,266,481</b>	<b>-</b>		<b>703,266,481</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Unit 8</b>	<b>693,127,436</b>	<b>18,487,341</b>	<b>(9,324,576)</b>	<b>976,281</b>	<b>703,266,481</b>	<b>-</b>		<b>703,266,481</b>	

**Martin Site**

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
341.0	Structures & Improvements	85,295,967	10,231,626	(294,916)	-	95,232,677	-		95,232,677	
342.0	Fuel Holders, Products, and Accessories	19,116,824	2,085	-	-	19,118,910	-		19,118,910	
343.0	Prime Movers	626,845,333	40,672,677	(16,877,900)	(308,627)	650,331,483	-		650,331,483	
343.2	Prime Movers - Capital Spare Parts	431,305,236	7,770,493	(28,661,893)	27,953,276	438,367,113	-		438,367,113	
344.0	Generators	103,059,249	175,718	(177,130)	-	103,057,837	-		103,057,837	
345.0	Accessory Electric Equipment	111,734,918	1,764,301	(224,317)	-	113,274,901	-		113,274,901	
346.0	Miscellaneous Power Plant Equipment	11,365,785	937,511	(98,081)	-	12,205,214	-		12,205,214	
	<b>Subtotal Depreciable</b>	<b>1,388,723,312</b>	<b>61,554,412</b>	<b>(46,334,237)</b>	<b>27,644,649</b>	<b>1,431,588,136</b>	<b>-</b>		<b>1,431,588,136</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	89,952	9,753	-	-	99,705	-		99,705	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	223,227	-	-	223,227	-		223,227	
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,024,454	433,914	-	-	1,458,368	-		1,458,368	
	<b>Subtotal Amortizable</b>	<b>1,114,406</b>	<b>666,894</b>	<b>-</b>	<b>-</b>	<b>1,781,300</b>	<b>-</b>		<b>1,781,300</b>	
	<b>Total Martin Site</b>	<b>1,389,837,718</b>	<b>62,221,306</b>	<b>(46,334,237)</b>	<b>27,644,649</b>	<b>1,433,369,436</b>	<b>-</b>		<b>1,433,369,436</b>	
<b>Okeechobee Clean Energy Center Common</b>										
341.0	Structures & Improvements	1,869,194	2,198,170	-	-	4,067,364	-		4,067,364	2.64%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	2.90%
343.0	Prime Movers	-	167,839	-	-	167,839	-		167,839	2.99%
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-		-	7.11%
344.0	Generators	-	-	-	-	-	-		-	2.73%
345.0	Accessory Electric Equipment	-	1,140,378	-	-	1,140,378	-		1,140,378	2.74%
346.0	Miscellaneous Power Plant Equipment	64,798	135	-	-	64,933	-		64,933	2.87%
347.0	ARO Other Production Plant	-	1,441,018	-	-	1,441,018	-	(4)	1,441,018	
	<b>Subtotal Depreciable</b>	<b>1,933,992</b>	<b>4,947,540</b>	<b>-</b>	<b>-</b>	<b>6,881,532</b>	<b>-</b>		<b>6,881,532</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	304,638	-	-	-	304,638	-		304,638	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	273,118	-	-	273,118	-		273,118	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	443,239	153,554	-	-	596,793	-		596,793	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>747,877</b>	<b>426,672</b>	<b>-</b>	<b>-</b>	<b>1,174,549</b>	<b>-</b>		<b>1,174,549</b>	
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>2,681,869</b>	<b>5,374,212</b>	<b>-</b>	<b>-</b>	<b>8,056,080</b>	<b>-</b>		<b>8,056,080</b>	
<b>Okeechobee Clean Energy Center Unit 1</b>										
341.0	Structures & Improvements	85,750,457	7,294	-	-	85,757,751	-		85,757,751	2.64%
342.0	Fuel Holders, Products, and Accessories	31,062,825	50,564	-	-	31,113,390	-		31,113,390	2.90%
343.0	Prime Movers	704,694,269	3,307,475	(2,326,095)	-	705,675,649	-		705,675,649	2.99%
343.2	Prime Movers - Capital Spare Parts	174,400,220	56,455,121	(49,421,665)	-	181,433,675	-		181,433,675	7.11%
344.0	Generators	56,819,996	3,569,948	(1,013,896)	-	59,376,047	-		59,376,047	2.73%
345.0	Accessory Electric Equipment	97,019,297	162,821	-	-	97,182,118	-		97,182,118	2.74%
346.0	Miscellaneous Power Plant Equipment	10,645,380	65,976	(42,736)	-	10,668,620	-		10,668,620	2.87%
	<b>Subtotal Depreciable</b>	<b>1,160,392,443</b>	<b>63,619,199</b>	<b>(52,804,393)</b>	<b>-</b>	<b>1,171,207,250</b>	<b>-</b>		<b>1,171,207,250</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	1,108,833	-	-	-	1,108,833	-		1,108,833	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,012,002	-	-	-	2,012,002	-		2,012,002	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,120,836</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,120,836</b>	<b>-</b>		<b>3,120,836</b>	
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>1,163,513,278</b>	<b>63,619,199</b>	<b>(52,804,393)</b>	<b>-</b>	<b>1,174,328,085</b>	<b>-</b>		<b>1,174,328,085</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Okeechobee Clean Energy Center Site</b>										
341.0	Structures & Improvements	87,619,651	2,205,464	-	-	89,825,115	-		89,825,115	
342.0	Fuel Holders, Products, and Accessories	31,062,825	50,564	-	-	31,113,390	-		31,113,390	
343.0	Prime Movers	704,694,269	3,475,315	(2,326,095)	-	705,843,488	-		705,843,488	
343.2	Prime Movers - Capital Spare Parts	174,400,220	56,455,121	(49,421,665)	-	181,433,675	-		181,433,675	
344.0	Generators	56,819,996	3,569,948	(1,013,896)	-	59,376,047	-		59,376,047	
345.0	Accessory Electric Equipment	97,019,297	1,303,199	-	-	98,322,495	-		98,322,495	
346.0	Miscellaneous Power Plant Equipment	10,710,178	66,111	(42,736)	-	10,733,553	-		10,733,553	
347.0	ARO Other Production Plant	-	1,441,018	-	-	1,441,018	-	(4)	1,441,018	
	<b>Subtotal Depreciable</b>	<b>1,162,326,434</b>	<b>68,566,739</b>	<b>(52,804,393)</b>	<b>-</b>	<b>1,178,088,781</b>	<b>-</b>		<b>1,178,088,781</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	304,638	-	-	-	304,638	-		304,638	
346.5	Misc. Power Plant Equip. - 5-Year Amort	1,108,833	273,118	-	-	1,381,951	-		1,381,951	
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,455,241	153,554	-	-	2,608,795	-		2,608,795	
	<b>Subtotal Amortizable</b>	<b>3,868,713</b>	<b>426,672</b>	<b>-</b>	<b>-</b>	<b>4,295,384</b>	<b>-</b>		<b>4,295,384</b>	
	<b>Total Okeechobee Clean Energy Center Site</b>	<b>1,166,195,147</b>	<b>68,993,411</b>	<b>(52,804,393)</b>	<b>-</b>	<b>1,182,384,166</b>	<b>-</b>		<b>1,182,384,166</b>	
<b>Port Everglades Common (CC)</b>										
341.0	Structures & Improvements	1,558,137	31,202	-	-	1,589,339	-		1,589,339	2.64%
342.0	Fuel Holders, Products, and Accessories	4,355,420	-	-	-	4,355,420	-		4,355,420	2.90%
343.0	Prime Movers	1,263,469	1,421,488	-	(74,384)	2,610,573	-		2,610,573	2.99%
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-		-	7.11%
344.0	Generators	-	-	-	-	-	-		-	2.73%
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	2.74%
346.0	Miscellaneous Power Plant Equipment	360,026	-	-	-	360,026	-		360,026	2.87%
	<b>Subtotal Depreciable</b>	<b>7,537,052</b>	<b>1,452,690</b>	<b>-</b>	<b>(74,384)</b>	<b>8,915,358</b>	<b>-</b>		<b>8,915,358</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	85,499	10,602	(29,939)	-	66,162	-		66,162	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	23,049	-	-	-	23,049	-		23,049	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,527,924	83,651	-	-	1,611,575	-		1,611,575	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,636,471</b>	<b>94,253</b>	<b>(29,939)</b>	<b>-</b>	<b>1,700,786</b>	<b>-</b>		<b>1,700,786</b>	
	<b>Total Port Everglades Common (CC)</b>	<b>9,173,524</b>	<b>1,546,943</b>	<b>(29,939)</b>	<b>(74,384)</b>	<b>10,616,143</b>	<b>-</b>		<b>10,616,143</b>	
<b>Port Everglades Unit 5 (CC)</b>										
341.0	Structures & Improvements	109,350,681	(478,413)	(824,733)	356,659	108,404,193	-		108,404,193	2.64%
342.0	Fuel Holders, Products, and Accessories	38,565,964	-	-	2,423,475	40,989,439	-		40,989,439	2.90%
343.0	Prime Movers	571,309,339	12,511,802	(6,797,857)	534,134	577,557,418	-		577,557,418	2.99%
343.2	Prime Movers - Capital Spare Parts	159,730,971	40,340,848	(7,502,085)	2,592,557	195,162,292	-		195,162,292	7.11%
344.0	Generators	93,941,821	-	-	-	93,941,821	-		93,941,821	2.73%
345.0	Accessory Electric Equipment	94,459,632	-	-	-	94,459,632	-		94,459,632	2.74%
346.0	Miscellaneous Power Plant Equipment	13,568,951	229,942	(928,156)	-	12,870,736	-		12,870,736	2.87%
347.0	ARO Other Production Plant	1,238,591	-	-	-	1,238,591	-	(4)	1,238,591	
	<b>Subtotal Depreciable</b>	<b>1,082,165,949</b>	<b>52,604,178</b>	<b>(16,052,831)</b>	<b>5,906,826</b>	<b>1,124,624,122</b>	<b>-</b>		<b>1,124,624,122</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	904,518	-	(904,518)	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	3,278,050	325,756	-	120,045	3,723,851	-		3,723,851	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,182,568</b>	<b>325,756</b>	<b>(904,518)</b>	<b>120,045</b>	<b>3,723,851</b>	<b>-</b>		<b>3,723,851</b>	
	<b>Total Port Everglades Unit 5 (CC)</b>	<b>1,086,348,518</b>	<b>52,929,934</b>	<b>(16,957,349)</b>	<b>6,026,871</b>	<b>1,128,347,973</b>	<b>-</b>		<b>1,128,347,973</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Port Everglades (CC) Site</b>										
341.0	Structures & Improvements	110,908,818	(447,212)	(824,733)	356,659	109,993,532	-		109,993,532	
342.0	Fuel Holders, Products, and Accessories	42,921,384	-	-	2,423,475	45,344,858	-		45,344,858	
343.0	Prime Movers	572,572,808	13,933,290	(6,797,857)	459,750	580,167,991	-		580,167,991	
343.2	Prime Movers - Capital Spare Parts	159,730,971	40,340,848	(7,502,085)	2,592,557	195,162,292	-		195,162,292	
344.0	Generators	93,941,821	-	-	-	93,941,821	-		93,941,821	
345.0	Accessory Electric Equipment	94,459,632	-	-	-	94,459,632	-		94,459,632	
346.0	Miscellaneous Power Plant Equipment	13,928,977	229,942	(928,156)	-	13,230,763	-		13,230,763	
347.0	ARO Other Production Plant	1,238,591	-	-	-	1,238,591	-	(4)	1,238,591	
	<b>Subtotal Depreciable</b>	<b>1,089,703,002</b>	<b>54,056,868</b>	<b>(16,052,831)</b>	<b>5,832,441</b>	<b>1,133,539,480</b>	-		<b>1,133,539,480</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	85,499	10,602	(29,939)	-	66,162	-		66,162	
346.5	Misc. Power Plant Equip. - 5-Year Amort	927,567	-	(904,518)	-	23,049	-		23,049	
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,805,974	409,407	-	120,045	5,335,426	-		5,335,426	
	<b>Subtotal Amortizable</b>	<b>5,819,040</b>	<b>420,009</b>	<b>(934,457)</b>	<b>120,045</b>	<b>5,424,637</b>	-		<b>5,424,637</b>	
	<b>Total Port Everglades (CC) Site</b>	<b>1,095,522,042</b>	<b>54,476,876</b>	<b>(16,987,288)</b>	<b>5,952,486</b>	<b>1,138,964,117</b>	-		<b>1,138,964,117</b>	
<b>Putnam Common</b>										
341.0	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	Capital Recovery Sch
343.0	Prime Movers	-	-	-	-	-	-		-	Capital Recovery Sch
344.0	Generators	-	-	-	-	-	-		-	Capital Recovery Sch
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Putnam Common</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>Putnam Site</b>										
341.0	Structures & Improvements	-	-	-	-	-	-		-	
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	-	-	-	-	-		-	
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	-	-	-	-	-		-	
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Putnam Site</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Riviera Beach Common (CC)</b>										
341.0	Structures & Improvements	56,430,876	333,577	(672,206)	-	56,092,247	-		56,092,247	2.58%
342.0	Fuel Holders, Products, and Accessories	22,357,390	-	-	-	22,357,390	-		22,357,390	2.86%
343.0	Prime Movers	9,660,324	2,826,367	(125,849)	(1,799,885)	10,560,956	-		10,560,956	2.99%
343.2	Prime Movers	38,327,243	18,693,420	(69,796)	(34,522,534)	22,428,333	-		22,428,333	7.04%
344.0	Generators	-	-	-	-	-	-		-	2.74%
345.0	Accessory Electric Equipment	254,996	-	-	-	254,996	-		254,996	2.72%
346.0	Miscellaneous Power Plant Equipment	4,459,535	3,468	-	-	4,463,003	-		4,463,003	2.67%
347.0	ARO Other Production Plant	7,116,859	(199,529)	-	-	6,917,330	-	(4)	6,917,330	
	<b>Subtotal Depreciable</b>	<b>131,490,364</b>	<b>21,856,832</b>	<b>(867,852)</b>	<b>(36,322,419)</b>	<b>116,156,925</b>	-		<b>116,156,925</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	73,827	3,175	(16,478)	-	60,524	-		60,524	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	32,394	-	-	32,394	-		32,394	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,327,999	529,632	(2,437,818)	-	2,419,814	-		2,419,814	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,401,826</b>	<b>565,201</b>	<b>(2,454,296)</b>	<b>-</b>	<b>2,512,731</b>	-		<b>2,512,731</b>	
	<b>Total Riviera Beach Common (CC)</b>	<b>135,892,190</b>	<b>22,422,033</b>	<b>(3,322,147)</b>	<b>(36,322,419)</b>	<b>118,669,656</b>	-		<b>118,669,656</b>	
<b>Riviera Beach Unit 1 (CC)</b>										
341.0	Structures & Improvements	18,770,022	6,345,921	(497,667)	145,838	24,764,114	-		24,764,114	2.58%
342.0	Fuel Holders, Products, and Accessories	32,973,280	339,280	(112,600)	-	33,199,960	-		33,199,960	2.86%
343.0	Prime Movers	464,863,768	45,223,015	(19,723,156)	2,843,624	493,207,251	-		493,207,251	2.99%
343.2	Prime Movers - Capital Spare Parts	110,213,151	9,599,867	(26,823,403)	44,936,003	137,925,619	-		137,925,619	7.04%
344.0	Generators	79,029,137	197,434	(70,943)	-	79,155,627	-		79,155,627	2.74%
345.0	Accessory Electric Equipment	78,072,888	378,776	(354,497)	-	78,097,167	-		78,097,167	2.72%
346.0	Miscellaneous Power Plant Equipment	6,845,205	(0)	-	-	6,845,205	-		6,845,205	2.67%
	<b>Subtotal Depreciable</b>	<b>790,767,453</b>	<b>62,084,293</b>	<b>(47,582,266)</b>	<b>47,925,465</b>	<b>853,194,944</b>	-		<b>853,194,944</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	185,479	-	-	-	185,479	-		185,479	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	269,332	-	-	-	269,332	-		269,332	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>454,812</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>454,812</b>	-		<b>454,812</b>	
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>791,222,264</b>	<b>62,084,293</b>	<b>(47,582,266)</b>	<b>47,925,465</b>	<b>853,649,755</b>	-		<b>853,649,755</b>	
<b>Riviera Beach (CC) Site</b>										
341.0	Structures & Improvements	75,200,899	6,679,498	(1,169,873)	145,838	80,856,361	-		80,856,361	
342.0	Fuel Holders, Products, and Accessories	55,330,671	339,280	(112,600)	-	55,557,351	-		55,557,351	
343.0	Prime Movers	474,524,092	48,049,381	(19,849,005)	1,043,739	503,768,208	-		503,768,208	
343.2	Prime Movers - Capital Spare Parts	148,540,395	28,293,288	(26,893,199)	10,413,469	160,353,952	-		160,353,952	
344.0	Generators	79,029,137	197,434	(70,943)	-	79,155,627	-		79,155,627	
345.0	Accessory Electric Equipment	78,327,885	378,776	(354,497)	-	78,352,163	-		78,352,163	
346.0	Miscellaneous Power Plant Equipment	11,304,739	3,468	-	-	11,308,207	-		11,308,207	
347.0	ARO Other Production Plant	7,116,859	(199,529)	-	-	6,917,330	-	(4)	6,917,330	
	<b>Subtotal Depreciable</b>	<b>929,374,676</b>	<b>83,741,595</b>	<b>(48,450,118)</b>	<b>11,603,045</b>	<b>976,269,199</b>	-		<b>976,269,199</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	73,827	3,175	(16,478)	-	60,524	-		60,524	
346.5	Misc. Power Plant Equip. - 5-Year Amort	185,479	32,394	-	-	217,873	-		217,873	
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,597,331	529,632	(2,437,818)	-	2,689,146	-		2,689,146	
	<b>Subtotal Amortizable</b>	<b>4,856,637</b>	<b>565,201</b>	<b>(2,454,296)</b>	<b>-</b>	<b>2,967,542</b>	-		<b>2,967,542</b>	
	<b>Total Riviera Beach (CC) Site</b>	<b>934,231,314</b>	<b>84,306,796</b>	<b>(50,904,414)</b>	<b>11,603,045</b>	<b>979,236,742</b>	-		<b>979,236,742</b>	



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Sanford Common</b>										
341.0	Structures & Improvements	82,361,669	657,633	(112,120)	(139,244)	82,767,938	-		82,767,938	2.40%
342.0	Fuel Holders, Products, and Accessories	83,396	-	-	-	83,396	-		83,396	2.33%
343.0	Prime Movers	17,042,388	3,825,442	152,006	(1,415,796)	19,604,041	-		19,604,041	7.96%
343.2	Prime Movers - Capital Spare Parts	44,059,747	9,816,923	-	(12,952,946)	40,923,724	-		40,923,724	8.64%
344.0	Generators	191,076	-	-	-	191,076	-		191,076	3.36%
345.0	Accessory Electric Equipment	15,212,995	489,545	(1,409,488)	-	14,293,052	-		14,293,052	3.06%
346.0	Miscellaneous Power Plant Equipment	2,547,560	80	(29,713)	-	2,517,927	-		2,517,927	2.81%
	<b>Subtotal Depreciable</b>	<b>161,498,830</b>	<b>14,789,623</b>	<b>(1,399,314)</b>	<b>(14,507,985)</b>	<b>160,381,154</b>	<b>-</b>		<b>160,381,154</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	135,506	17,795	(61,152)	-	92,148	-		92,148	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	622,739	131,808	(141,406)	-	613,141	-		613,141	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,426,337	330,512	(91,451)	-	2,665,398	-		2,665,398	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,184,582</b>	<b>480,115</b>	<b>(294,009)</b>	<b>-</b>	<b>3,370,688</b>	<b>-</b>		<b>3,370,688</b>	
	<b>Total Sanford Common</b>	<b>164,683,412</b>	<b>15,269,738</b>	<b>(1,693,323)</b>	<b>(14,507,985)</b>	<b>163,751,842</b>	<b>-</b>		<b>163,751,842</b>	
<b>Sanford Unit 4</b>										
341.0	Structures & Improvements	7,360,299	252,493	(12,795)	82,184	7,682,181	-		7,682,181	2.39%
342.0	Fuel Holders, Products, and Accessories	1,917,966	-	-	-	1,917,966	-		1,917,966	2.51%
343.0	Prime Movers	286,641,338	17,875,000	(4,757,710)	808,771	300,567,399	-		300,567,399	4.00%
343.2	Prime Movers - Capital Spare Parts	186,158,525	(119,787)	-	9,080,509	195,119,247	-		195,119,247	8.64%
344.0	Generators	39,269,788	258,675	(240,329)	-	39,288,134	-		39,288,134	2.89%
345.0	Accessory Electric Equipment	36,373,363	305,362	(200,974)	-	36,477,751	-		36,477,751	2.49%
346.0	Miscellaneous Power Plant Equipment	3,352,837	-	-	-	3,352,837	-		3,352,837	2.58%
	<b>Subtotal Depreciable</b>	<b>561,074,116</b>	<b>18,571,743</b>	<b>(5,211,809)</b>	<b>9,971,464</b>	<b>584,405,515</b>	<b>-</b>		<b>584,405,515</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Sanford Unit 4</b>	<b>561,074,116</b>	<b>18,571,743</b>	<b>(5,211,809)</b>	<b>9,971,464</b>	<b>584,405,515</b>	<b>-</b>		<b>584,405,515</b>	
<b>Sanford Unit 5</b>										
341.0	Structures & Improvements	7,353,752	143,835	(46,265)	57,059	7,508,381	-		7,508,381	2.42%
342.0	Fuel Holders, Products, and Accessories	1,562,032	-	-	-	1,562,032	-		1,562,032	2.44%
343.0	Prime Movers	295,774,135	6,795,558	(2,068,882)	682,435	301,183,246	-		301,183,246	4.12%
343.2	Prime Movers - Capital Spare Parts	205,577,283	-	-	2,342,385	207,919,668	-		207,919,668	8.58%
344.0	Generators	34,041,125	-	-	-	34,041,125	-		34,041,125	2.81%
345.0	Accessory Electric Equipment	34,141,186	83,967	(206,109)	-	34,019,044	-		34,019,044	2.56%
346.0	Miscellaneous Power Plant Equipment	2,841,562	72,975	(10,455)	-	2,904,082	-		2,904,082	2.65%
	<b>Subtotal Depreciable</b>	<b>581,291,073</b>	<b>7,096,335</b>	<b>(2,331,710)</b>	<b>3,081,879</b>	<b>589,137,578</b>	<b>-</b>		<b>589,137,578</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Sanford Unit 5</b>	<b>581,291,073</b>	<b>7,096,335</b>	<b>(2,331,710)</b>	<b>3,081,879</b>	<b>589,137,578</b>	<b>-</b>		<b>589,137,578</b>	

Sanford Site

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
341.0	Structures & Improvements	97,075,720	1,053,960	(171,180)	0	97,958,500	-		97,958,500	
342.0	Fuel Holders, Products, and Accessories	3,563,393	-	-	-	3,563,393	-		3,563,393	
343.0	Prime Movers	599,457,861	28,496,001	(6,674,586)	75,410	621,354,685	-		621,354,685	
343.2	Prime Movers - Capital Spare Parts	435,795,554	9,697,137	-	(1,530,051)	443,962,639	-		443,962,639	
344.0	Generators	73,501,990	258,675	(240,329)	-	73,520,336	-		73,520,336	
345.0	Accessory Electric Equipment	85,727,544	878,874	(1,816,571)	-	84,789,847	-		84,789,847	
346.0	Miscellaneous Power Plant Equipment	8,741,958	73,055	(40,168)	-	8,774,845	-		8,774,845	
	<b>Subtotal Depreciable</b>	<b>1,303,864,020</b>	<b>40,457,702</b>	<b>(8,942,833)</b>	<b>(1,454,642)</b>	<b>1,333,924,247</b>	-		<b>1,333,924,247</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	135,506	17,795	(61,152)	-	92,148	-		92,148	
346.5	Misc. Power Plant Equip. - 5-Year Amort	622,739	131,808	(141,406)	-	613,141	-		613,141	
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,426,337	330,512	(91,451)	-	2,665,398	-		2,665,398	
	<b>Subtotal Amortizable</b>	<b>3,184,582</b>	<b>480,115</b>	<b>(294,009)</b>	-	<b>3,370,688</b>	-		<b>3,370,688</b>	
	<b>Total Sanford Site</b>	<b>1,307,048,601</b>	<b>40,937,817</b>	<b>(9,236,842)</b>	<b>(1,454,642)</b>	<b>1,337,294,934</b>	-		<b>1,337,294,934</b>	

**Turkey Point Unit 5**

341.0	Structures & Improvements	38,539,919	213,946	(3,017,324)	-	35,736,541	-		35,736,541	2.33%
342.0	Fuel Holders, Products, and Accessories	12,402,766	75,852	(61,372)	-	12,417,245	-		12,417,245	2.59%
343.0	Prime Movers	340,192,577	17,450,050	(3,827,871)	(43,325)	353,771,431	-		353,771,431	3.28%
343.2	Prime Movers - Capital Spare Parts	206,768,497	8,585,708	(10,205,671)	(2,671,998)	202,476,536	-		202,476,536	7.77%
344.0	Generators	40,976,318	176,560	-	-	41,152,878	-		41,152,878	2.68%
345.0	Accessory Electric Equipment	52,834,865	590,110	(313,432)	-	53,111,543	-		53,111,543	2.51%
346.0	Miscellaneous Power Plant Equipment	13,721,964	85,321	(39,723)	-	13,767,562	-		13,767,562	2.76%
	<b>Subtotal Depreciable</b>	<b>705,436,905</b>	<b>27,177,548</b>	<b>(17,465,393)</b>	<b>(2,715,323)</b>	<b>712,433,737</b>	-		<b>712,433,737</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	26,154	1,355	(20,037)	-	7,472	-		7,472	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	317,793	79,445	(131,561)	-	265,677	-		265,677	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,345,143	495,006	(49,012)	-	2,791,137	-		2,791,137	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,689,090</b>	<b>575,806</b>	<b>(200,610)</b>	-	<b>3,064,287</b>	-		<b>3,064,287</b>	
	<b>Total Turkey Point Unit 5</b>	<b>708,125,996</b>	<b>27,753,354</b>	<b>(17,666,003)</b>	<b>(2,715,323)</b>	<b>715,498,024</b>	-		<b>715,498,024</b>	

**Turkey Point Site**

341.0	Structures & Improvements	38,539,919	213,946	(3,017,324)	-	35,736,541	-		35,736,541	
342.0	Fuel Holders, Products, and Accessories	12,402,766	75,852	(61,372)	-	12,417,245	-		12,417,245	
343.0	Prime Movers	340,192,577	17,450,050	(3,827,871)	(43,325)	353,771,431	-		353,771,431	
343.2	Prime Movers - Capital Spare Parts	206,768,497	8,585,708	(10,205,671)	(2,671,998)	202,476,536	-		202,476,536	
344.0	Generators	40,976,318	176,560	-	-	41,152,878	-		41,152,878	
345.0	Accessory Electric Equipment	52,834,865	590,110	(313,432)	-	53,111,543	-		53,111,543	
346.0	Miscellaneous Power Plant Equipment	13,721,964	85,321	(39,723)	-	13,767,562	-		13,767,562	
	<b>Subtotal Depreciable</b>	<b>705,436,905</b>	<b>27,177,548</b>	<b>(17,465,393)</b>	<b>(2,715,323)</b>	<b>712,433,737</b>	-		<b>712,433,737</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	26,154	1,355	(20,037)	-	7,472	-		7,472	
346.5	Misc. Power Plant Equip. - 5-Year Amort	317,793	79,445	(131,561)	-	265,677	-		265,677	
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,345,143	495,006	(49,012)	-	2,791,137	-		2,791,137	
	<b>Subtotal Amortizable</b>	<b>2,689,090</b>	<b>575,806</b>	<b>(200,610)</b>	-	<b>3,064,287</b>	-		<b>3,064,287</b>	
	<b>Total Turkey Point Site</b>	<b>708,125,996</b>	<b>27,753,354</b>	<b>(17,666,003)</b>	<b>(2,715,323)</b>	<b>715,498,024</b>	-		<b>715,498,024</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>West County Common</b>										
341.0	Structures & Improvements	59,884,048	609,338	(69,912)	759,105	61,182,579	-		61,182,579	2.61%
342.0	Fuel Holders, Products, and Accessories	7,880,970	32,938	-	-	7,913,908	-		7,913,908	2.89%
343.0	Prime Movers	33,642,845	13,549,200	(77,454)	(15,698,020)	31,416,572	-		31,416,572	3.26%
343.2	Prime Movers - Capital Spare Parts	101,389,609	90,487,456	-	(75,145,768)	116,731,298	-		116,731,298	7.51%
345.0	Accessory Electric Equipment	13,366,577	184,368	(1,093,138)	-	12,457,807	-		12,457,807	2.92%
346.0	Miscellaneous Power Plant Equipment	1,606,259	660,443	-	-	2,266,702	-		2,266,702	2.93%
347.0	ARO Other Production Plant	1,825,968	-	-	-	1,825,968	-	(4)	1,825,968	
	<b>Subtotal Depreciable</b>	<b>219,596,277</b>	<b>105,523,743</b>	<b>(1,240,503)</b>	<b>(90,084,683)</b>	<b>233,794,833</b>	<b>-</b>		<b>233,794,833</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	101,957	16,622	(74,319)	-	44,260	-		44,260	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	336,884	144,539	(32,677)	-	448,745	-		448,745	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	7,225,851	1,261,815	(465,928)	-	8,021,737	-		8,021,737	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>7,664,692</b>	<b>1,422,975</b>	<b>(572,925)</b>	<b>-</b>	<b>8,514,742</b>	<b>-</b>		<b>8,514,742</b>	
	<b>Total West County Common</b>	<b>227,260,968</b>	<b>106,946,719</b>	<b>(1,813,428)</b>	<b>(90,084,683)</b>	<b>242,309,576</b>	<b>-</b>		<b>242,309,576</b>	
<b>West County Unit 1</b>										
341.0	Structures & Improvements	73,703,193	2,331,785	(14,656,538)	(1,287,622)	60,090,817	-		60,090,817	2.69%
342.0	Fuel Holders, Products, and Accessories	15,968,720	166,532	(154,824)	-	15,980,428	-		15,980,428	3.15%
343.0	Prime Movers	288,217,027	39,479,611	(10,480,805)	13,631,068	330,846,902	-		330,846,902	3.92%
343.2	Prime Movers - Capital Spare Parts	180,635,118	2,385,652	(2,615,932)	13,579,444	193,984,282	-		193,984,282	11.80%
344.0	Generators	48,825,651	2,013,248	(10,618,563)	-	40,220,336	-		40,220,336	2.87%
345.0	Accessory Electric Equipment	70,011,177	1,655,372	(344,910)	-	71,321,639	-		71,321,639	2.85%
346.0	Miscellaneous Power Plant Equipment	7,984,188	1,458,992	(283,285)	-	9,159,895	-		9,159,895	3.03%
	<b>Subtotal Depreciable</b>	<b>685,345,074</b>	<b>49,491,191</b>	<b>(39,154,857)</b>	<b>25,922,890</b>	<b>721,604,298</b>	<b>-</b>		<b>721,604,298</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total West County Unit 1</b>	<b>685,345,074</b>	<b>49,491,191</b>	<b>(39,154,857)</b>	<b>25,922,890</b>	<b>721,604,298</b>	<b>-</b>		<b>721,604,298</b>	
<b>West County Unit 2</b>										
341.0	Structures & Improvements	33,882,312	1,443,300	(427,822)	252,266	35,150,056	-		35,150,056	2.77%
342.0	Fuel Holders, Products, and Accessories	7,223,993	50,868	(70,064)	-	7,204,798	-		7,204,798	3.44%
343.0	Prime Movers	254,198,688	4,182,492	(1,448,228)	1,080,330	258,013,282	-		258,013,282	3.41%
343.2	Prime Movers - Capital Spare Parts	160,384,742	641,763	(245,498)	32,005,073	192,786,080	-		192,786,080	9.16%
344.0	Generators	42,727,130	-	-	-	42,727,130	-		42,727,130	2.89%
345.0	Accessory Electric Equipment	30,826,316	1,209,359	(91,904)	-	31,943,772	-		31,943,772	2.88%
346.0	Miscellaneous Power Plant Equipment	11,566,634	1,952,018	(283,285)	-	13,235,367	-		13,235,367	3.08%
	<b>Subtotal Depreciable</b>	<b>540,809,815</b>	<b>9,479,801</b>	<b>(2,566,801)</b>	<b>33,337,669</b>	<b>581,060,484</b>	<b>-</b>		<b>581,060,484</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total West County Unit 2</b>	<b>540,809,815</b>	<b>9,479,801</b>	<b>(2,566,801)</b>	<b>33,337,669</b>	<b>581,060,484</b>	<b>-</b>		<b>581,060,484</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>West County Unit 3</b>										
341.0	Structures & Improvements	49,583,673	1,110,606	(781,444)	276,252	50,189,087	-		50,189,087	2.64%
342.0	Fuel Holders, Products, and Accessories	10,662,233	155,327	(85,208)	-	10,732,352	-		10,732,352	3.15%
343.0	Prime Movers	474,882,014	7,156,683	(5,996,282)	986,622	477,029,037	-		477,029,037	3.23%
343.2	Prime Movers - Capital Spare Parts	179,772,336	12,163,034	(113,499,107)	29,561,250	107,997,514	-		107,997,514	8.48%
344.0	Generators	66,606,652	2,387,945	-	-	68,994,597	-		68,994,597	2.76%
345.0	Accessory Electric Equipment	54,285,869	977,273	(168,903)	-	55,094,238	-		55,094,238	2.74%
346.0	Miscellaneous Power Plant Equipment	12,666,213	1,661,203	(309,383)	-	14,018,033	-		14,018,033	1.33%
	<b>Subtotal Depreciable</b>	<b>848,458,991</b>	<b>25,612,072</b>	<b>(120,840,327)</b>	<b>30,824,124</b>	<b>784,054,859</b>	<b>-</b>		<b>784,054,859</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total West County Unit 3</b>	<b>848,458,991</b>	<b>25,612,072</b>	<b>(120,840,327)</b>	<b>30,824,124</b>	<b>784,054,859</b>	<b>-</b>		<b>784,054,859</b>	
<b>West County Site</b>										
341.0	Structures & Improvements	217,053,226	5,495,028	(15,935,716)	0	206,612,539	-		206,612,539	
342.0	Fuel Holders, Products, and Accessories	41,735,916	405,665	(310,096)	-	41,831,485	-		41,831,485	
343.0	Prime Movers	1,050,940,574	64,367,987	(18,002,768)	0	1,097,305,792	-		1,097,305,792	
343.2	Prime Movers - Capital Spare Parts	622,181,805	105,677,906	(116,360,537)	(0)	611,499,174	-		611,499,174	
344.0	Generators	158,159,433	4,401,193	(10,618,563)	-	151,942,063	-		151,942,063	
345.0	Accessory Electric Equipment	168,489,939	4,026,372	(1,698,855)	-	170,817,456	-		170,817,456	
346.0	Miscellaneous Power Plant Equipment	33,823,295	5,732,656	(875,953)	-	38,679,998	-		38,679,998	
347.0	ARO Other Production Plant	1,825,968	-	-	-	1,825,968	-	(4)	1,825,968	
	<b>Subtotal Depreciable</b>	<b>2,294,210,156</b>	<b>190,106,808</b>	<b>(163,802,488)</b>	<b>(0)</b>	<b>2,320,514,475</b>	<b>-</b>		<b>2,320,514,475</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	101,957	16,622	(74,319)	-	44,260	-		44,260	
346.5	Misc. Power Plant Equip. - 5-Year Amort	336,884	144,539	(32,677)	-	448,745	-		448,745	
346.7	Misc. Power Plant Equip. - 7-Year Amort	7,225,851	1,261,815	(465,928)	-	8,021,737	-		8,021,737	
	<b>Subtotal Amortizable</b>	<b>7,664,692</b>	<b>1,422,975</b>	<b>(572,925)</b>	<b>-</b>	<b>8,514,742</b>	<b>-</b>		<b>8,514,742</b>	
	<b>Total West County Site</b>	<b>2,301,874,847</b>	<b>191,529,783</b>	<b>(164,375,413)</b>	<b>(0)</b>	<b>2,329,029,217</b>	<b>-</b>		<b>2,329,029,217</b>	
<b>OTHER PRODUCTION (COMBINED CYCLE &amp; CT PEAKERS)</b>										
341.0	Structures & Improvements	959,336,715	40,662,698	(25,836,791)	356,659	974,519,280	-		974,519,280	
342.0	Fuel Holders, Products, and Accessories	281,076,559	1,159,449	(637,477)	2,423,475	284,022,006	-		284,022,006	
343.0	Prime Movers	5,745,218,161	261,146,068	(96,257,254)	(25,800)	5,910,081,176	-		5,910,081,176	
343.2	Prime Movers - Capital Spare Parts	3,298,048,060	278,896,157	(304,309,989)	0	3,272,634,228	-		3,272,634,228	
344.0	Generators	861,212,308	9,056,244	(12,168,803)	-	858,099,749	-		858,099,749	
345.0	Accessory Electric Equipment	984,699,414	13,032,806	(5,707,456)	-	992,024,763	-		992,024,763	
346.0	Miscellaneous Power Plant Equipment	133,645,597	8,227,315	(2,314,038)	2,722	139,561,595	-		139,561,595	
347.0	ARO Other Production Plant	10,664,315	1,241,489	-	-	11,905,804	-	(4)	11,905,804	
	<b>Subtotal Depreciable</b>	<b>12,273,901,129</b>	<b>613,422,226</b>	<b>(447,231,807)</b>	<b>2,757,056</b>	<b>12,442,848,603</b>	<b>-</b>		<b>12,442,848,603</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	936,753	142,340	(252,522)	-	826,572	-		826,572	
346.5	Misc. Power Plant Equip. - 5-Year Amort	4,357,960	1,023,722	(1,401,463)	-	3,980,219	-		3,980,219	
346.7	Misc. Power Plant Equip. - 7-Year Amort	31,570,615	6,358,729	(3,339,243)	120,045	34,710,146	-		34,710,146	
	<b>Subtotal Amortizable</b>	<b>36,865,328</b>	<b>7,524,792</b>	<b>(4,993,228)</b>	<b>120,045</b>	<b>39,516,937</b>	<b>-</b>		<b>39,516,937</b>	
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE &amp; CT PEAKERS)</b>	<b>12,310,766,457</b>	<b>620,947,018</b>	<b>(452,225,035)</b>	<b>2,877,101</b>	<b>12,482,365,539</b>	<b>-</b>		<b>12,482,365,539</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Babcock Solar Energy Center</b>										
341.0	Structures & Improvements	9,343,480	19,992	-	(611,943)	8,751,529	-		8,751,529	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	98,977,006	3,859	-	-	98,980,864	-		98,980,864	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	17,721,402	628	-	-	17,722,030	-		17,722,030	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>126,041,888</b>	<b>24,478</b>	<b>-</b>	<b>(611,943)</b>	<b>125,454,423</b>	<b>-</b>		<b>125,454,423</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	24,162	-	-	-	24,162	-		24,162	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	29,553	192	-	-	29,745	-		29,745	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>53,715</b>	<b>192</b>	<b>-</b>	<b>-</b>	<b>53,907</b>	<b>-</b>		<b>53,907</b>	
	<b>Total Babcock Solar Energy Center</b>	<b>126,095,604</b>	<b>24,670</b>	<b>-</b>	<b>(611,943)</b>	<b>125,508,330</b>	<b>-</b>		<b>125,508,330</b>	
<b>Babcock Preserve Solar Energy Center</b>										
341.0	Structures & Improvements	7,684,797	36,541	-	-	7,721,337	-		7,721,337	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	59,534,787	-	-	-	59,534,787	-		59,534,787	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	11,555,698	4,032	(3,903)	-	11,555,828	-		11,555,828	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>78,775,282</b>	<b>40,573</b>	<b>(3,903)</b>	<b>-</b>	<b>78,811,952</b>	<b>-</b>		<b>78,811,952</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,612,613	-	-	(4,454,175)	158,438	-		158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,612,613</b>	<b>-</b>	<b>-</b>	<b>(4,454,175)</b>	<b>158,438</b>	<b>-</b>		<b>158,438</b>	
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>83,387,895</b>	<b>40,573</b>	<b>(3,903)</b>	<b>(4,454,175)</b>	<b>78,970,389</b>	<b>-</b>		<b>78,970,389</b>	
<b>Barefoot Bay Solar Energy Center</b>										
341.0	Structures & Improvements	11,828,880	-	-	-	11,828,880	-		11,828,880	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	65,281,473	-	-	-	65,281,473	-		65,281,473	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	13,489,446	-	-	-	13,489,446	-		13,489,446	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>90,599,799</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>90,599,799</b>	<b>-</b>		<b>90,599,799</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,871	-	-	-	4,871	-		4,871	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>14,780</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,780</b>	<b>-</b>		<b>14,780</b>	
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>90,614,579</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>90,614,579</b>	<b>-</b>		<b>90,614,579</b>	

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<b>Blue Cypress Solar Energy Center</b>										
341.0	Structures & Improvements	11,590,736	2	-	-	11,590,738	-		11,590,738	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	64,349,774	12	-	-	64,349,787	-		64,349,787	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	14,317,884	3	-	-	14,317,887	-		14,317,887	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>90,258,395</b>	<b>17</b>	<b>-</b>	<b>-</b>	<b>90,258,412</b>	<b>-</b>		<b>90,258,412</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	12,056	-	-	-	12,056	-		12,056	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	72,136	135	-	-	72,271	-		72,271	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>94,101</b>	<b>135</b>	<b>-</b>	<b>-</b>	<b>94,236</b>	<b>-</b>		<b>94,236</b>	
	<b>Total Blue Cypress Solar Energy Center</b>	<b>90,352,496</b>	<b>152</b>	<b>-</b>	<b>-</b>	<b>90,352,647</b>	<b>-</b>		<b>90,352,647</b>	
<b>Blue Heron Solar Energy Center</b>										
341.0	Structures & Improvements	7,027,448	169,057	-	-	7,196,505	-		7,196,505	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	60,346,050	1,508	-	-	60,347,558	-		60,347,558	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	11,760,325	201	-	-	11,760,526	-		11,760,526	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>79,133,823</b>	<b>170,766</b>	<b>-</b>	<b>-</b>	<b>79,304,589</b>	<b>-</b>		<b>79,304,589</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	158,438	2,107	-	-	160,545	-		160,545	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	<b>2,107</b>	<b>-</b>	<b>-</b>	<b>160,545</b>	<b>-</b>		<b>160,545</b>	
	<b>Total Blue Heron Solar Energy Center</b>	<b>79,292,261</b>	<b>172,873</b>	<b>-</b>	<b>-</b>	<b>79,465,133</b>	<b>-</b>		<b>79,465,133</b>	
<b>Cattle Ranch Solar Energy Center</b>										
341.0	Structures & Improvements	9,528,296	122,198	-	-	9,650,494	-		9,650,494	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	53,677,670	9,839	-	-	53,687,509	-		53,687,509	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	12,175,023	1,547	-	-	12,176,570	-		12,176,570	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>75,380,989</b>	<b>133,585</b>	<b>-</b>	<b>-</b>	<b>75,514,574</b>	<b>-</b>		<b>75,514,574</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Cattle Ranch Solar Energy Center</b>	<b>75,380,989</b>	<b>133,585</b>	<b>-</b>	<b>-</b>	<b>75,514,574</b>	<b>-</b>		<b>75,514,574</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Citrus Solar Energy Center</b>										
341.0	Structures & Improvements	9,252,486	-	-	-	9,252,486	-		9,252,486	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	99,291,848	-	-	-	99,291,848	-		99,291,848	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	18,367,551	10,440	(4,278)	-	18,373,714	-		18,373,714	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>126,911,885</b>	<b>10,440</b>	<b>(4,278)</b>	<b>-</b>	<b>126,918,048</b>	<b>-</b>		<b>126,918,048</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	9,518	1,203	-	-	10,721	-		10,721	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	24,120	-	-	-	24,120	-		24,120	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	80,255	116	-	-	80,371	-		80,371	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>113,893</b>	<b>1,319</b>	<b>-</b>	<b>-</b>	<b>115,212</b>	<b>-</b>		<b>115,212</b>	
	<b>Total Citrus Solar Energy Center</b>	<b>127,025,778</b>	<b>11,759</b>	<b>(4,278)</b>	<b>-</b>	<b>127,033,260</b>	<b>-</b>		<b>127,033,260</b>	
<b>Coral Farms Solar Energy Center</b>										
341.0	Structures & Improvements	6,680,924	-	-	-	6,680,924	-		6,680,924	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	64,088,278	-	-	-	64,088,278	-		64,088,278	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	17,207,414	-	-	-	17,207,414	-		17,207,414	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>87,976,615</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>87,976,615</b>	<b>-</b>		<b>87,976,615</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	24,493	136	-	-	24,629	-		24,629	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>34,402</b>	<b>136</b>	<b>-</b>	<b>-</b>	<b>34,538</b>	<b>-</b>		<b>34,538</b>	
	<b>Total Coral Farms Solar Energy Center</b>	<b>88,011,018</b>	<b>136</b>	<b>-</b>	<b>-</b>	<b>88,011,153</b>	<b>-</b>		<b>88,011,153</b>	
<b>DeSoto Solar Energy Center</b>										
341.0	Structures & Improvements	5,263,916	-	-	-	5,263,916	-		5,263,916	3.49%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	115,295,697	-	-	-	115,295,697	-		115,295,697	3.36%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	26,746,246	30,747	(22,109)	-	26,754,884	-		26,754,884	3.65%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>147,305,859</b>	<b>30,747</b>	<b>(22,109)</b>	<b>-</b>	<b>147,314,497</b>	<b>-</b>		<b>147,314,497</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	7,279	-	(2,018)	-	5,261	-		5,261	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	24,247	-	-	-	24,247	-		24,247	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	468,082	116	-	-	468,199	-		468,199	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>499,609</b>	<b>116</b>	<b>(2,018)</b>	<b>-</b>	<b>497,707</b>	<b>-</b>		<b>497,707</b>	
	<b>Total DeSoto Solar Energy Center</b>	<b>147,805,467</b>	<b>30,864</b>	<b>(24,127)</b>	<b>-</b>	<b>147,812,204</b>	<b>-</b>		<b>147,812,204</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Discovery Solar Energy Center</b>										
341.0	Structures & Improvements	-	7,963,894	-	-	7,963,894	-		7,963,894	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	60,524,569	-	-	60,524,569	-		60,524,569	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	14,524,448	-	-	14,524,448	-		14,524,448	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
347.0	ARO Other Production Plant	-	7,743,475	-	-	7,743,475	-	(4)	7,743,475	
	<b>Subtotal Depreciable</b>	-	<b>90,756,386</b>	-	-	<b>90,756,386</b>	-		<b>90,756,386</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Discovery Solar Energy Center</b>	-	<b>90,756,386</b>	-	-	<b>90,756,386</b>	-		<b>90,756,386</b>	
<b>Echo River Solar Energy Center</b>										
341.0	Structures & Improvements	11,098,930	(98,832)	-	-	11,000,098	-		11,000,098	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	70,278,528	(4,557,970)	-	-	65,720,558	-		65,720,558	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	13,762,378	(622,499)	-	-	13,139,879	-		13,139,879	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>95,139,836</b>	<b>(5,279,301)</b>	-	-	<b>89,860,535</b>	-		<b>89,860,535</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	2,654	-	-	2,654	-		2,654	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>2,654</b>	-	-	<b>2,654</b>	-		<b>2,654</b>	
	<b>Total Echo River Solar Energy Center</b>	<b>95,139,836</b>	<b>(5,276,647)</b>	-	-	<b>89,863,189</b>	-		<b>89,863,189</b>	
<b>Egret Solar Energy Center</b>										
341.0	Structures & Improvements	15,452,355	(3,408,652)	-	-	12,043,703	-		12,043,703	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	45,897,627	3,531,249	-	-	49,428,876	-		49,428,876	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	11,750,244	253,045	-	-	12,003,289	-		12,003,289	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>73,100,226</b>	<b>375,642</b>	-	-	<b>73,475,868</b>	-		<b>73,475,868</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Egret Solar Energy Center</b>	<b>73,100,226</b>	<b>375,642</b>	-	-	<b>73,475,868</b>	-		<b>73,475,868</b>	



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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Fort Drum Solar Energy Center</b>										
341.0	Structures & Improvements	-	7,021,446	-	-	7,021,446	-		7,021,446	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	51,307,007	-	-	51,307,007	-		51,307,007	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	12,582,650	-	-	12,582,650	-		12,582,650	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	<b>70,911,104</b>	-	-	<b>70,911,104</b>	-		<b>70,911,104</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Fort Drum Solar Energy Center</b>	-	<b>70,911,104</b>	-	-	<b>70,911,104</b>	-		<b>70,911,104</b>	
<b>Hammcock Solar Energy Center</b>										
341.0	Structures & Improvements	14,387,625	-	-	-	14,387,625	-		14,387,625	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	63,848,277	-	-	-	63,848,277	-		63,848,277	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	15,139,989	-	-	-	15,139,989	-		15,139,989	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>93,375,891</b>	-	-	-	<b>93,375,891</b>	-		<b>93,375,891</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	149,693	116	-	-	149,810	-		149,810	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>159,602</b>	<b>116</b>	-	-	<b>159,719</b>	-		<b>159,719</b>	
	<b>Total Hammcock Solar Energy Center</b>	<b>93,535,493</b>	<b>116</b>	-	-	<b>93,535,610</b>	-		<b>93,535,610</b>	
<b>Hibiscus Solar Energy Center</b>										
341.0	Structures & Improvements	10,166,852	1,856,635	-	-	12,023,487	-		12,023,487	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	71,449,178	(5,005,232)	-	-	66,443,946	-		66,443,946	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	13,551,691	(1,969,981)	-	-	11,581,711	-		11,581,711	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>95,167,721</b>	<b>(5,118,578)</b>	-	-	<b>90,049,143</b>	-		<b>90,049,143</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	500	-	-	500	-		500	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>500</b>	-	-	<b>500</b>	-		<b>500</b>	
	<b>Total Hibiscus Solar Energy Center</b>	<b>95,167,721</b>	<b>(5,118,078)</b>	-	-	<b>90,049,643</b>	-		<b>90,049,643</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Horizon Solar Energy Center</b>										
341.0	Structures & Improvements	7,940,948	3	-	-	7,940,951	-		7,940,951	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	64,531,942	21	-	-	64,531,963	-		64,531,963	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	16,278,658	5	-	-	16,278,663	-		16,278,663	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>88,751,548</b>	<b>29</b>	<b>-</b>	<b>-</b>	<b>88,751,576</b>	<b>-</b>		<b>88,751,576</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	20,789	116	-	-	20,905	-		20,905	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>30,698</b>	<b>116</b>	<b>-</b>	<b>-</b>	<b>30,814</b>	<b>-</b>		<b>30,814</b>	
	<b>Total Horizon Solar Energy Center</b>	<b>88,782,246</b>	<b>145</b>	<b>-</b>	<b>-</b>	<b>88,782,391</b>	<b>-</b>		<b>88,782,391</b>	
<b>Indian River Solar Energy Center</b>										
341.0	Structures & Improvements	7,234,382	0	-	-	7,234,382	-		7,234,382	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	64,325,136	-	-	-	64,325,136	-		64,325,136	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	16,027,250	-	-	-	16,027,250	-		16,027,250	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>87,586,767</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>87,586,768</b>	<b>-</b>		<b>87,586,768</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	19,387	135	-	-	19,522	-		19,522	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>29,296</b>	<b>135</b>	<b>-</b>	<b>-</b>	<b>29,431</b>	<b>-</b>		<b>29,431</b>	
	<b>Total Indian River Solar Energy Center</b>	<b>87,616,064</b>	<b>135</b>	<b>-</b>	<b>-</b>	<b>87,616,199</b>	<b>-</b>		<b>87,616,199</b>	
<b>Interstate Solar Energy Center</b>										
341.0	Structures & Improvements	10,556,643	193,112	-	-	10,749,755	-		10,749,755	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	68,341,464	596	-	-	68,342,060	-		68,342,060	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	10,222,331	89	-	-	10,222,420	-		10,222,420	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>89,120,438</b>	<b>193,797</b>	<b>-</b>	<b>-</b>	<b>89,314,235</b>	<b>-</b>		<b>89,314,235</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	148,847	55,320	-	-	204,168	-		204,168	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	13,775	136	-	-	13,911	-		13,911	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>162,622</b>	<b>55,456</b>	<b>-</b>	<b>-</b>	<b>218,078</b>	<b>-</b>		<b>218,078</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>89,283,060</b>	<b>249,253</b>	<b>-</b>	<b>-</b>	<b>89,532,313</b>	<b>-</b>		<b>89,532,313</b>	

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<b>Miami-Dade Solar Energy Center</b>										
341.0	Structures & Improvements	5,014,119	82,122	-	-	5,096,241	-		5,096,241	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	67,592,052	-	-	-	67,592,052	-		67,592,052	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	10,107,429	33,037	(33,830)	-	10,106,637	-		10,106,637	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>82,713,601</b>	<b>115,160</b>	<b>(33,830)</b>	<b>-</b>	<b>82,794,930</b>	<b>-</b>		<b>82,794,930</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	11,181	-	-	-	11,181	-		11,181	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	10,263	116	-	-	10,379	-		10,379	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>21,444</b>	<b>116</b>	<b>-</b>	<b>-</b>	<b>21,560</b>	<b>-</b>		<b>21,560</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>82,735,044</b>	<b>115,276</b>	<b>(33,830)</b>	<b>-</b>	<b>82,816,490</b>	<b>-</b>		<b>82,816,490</b>	
<b>Lakeside Solar Energy Center</b>										
341.0	Structures & Improvements	8,956,954	(980,430)	-	-	7,976,523	-		7,976,523	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	47,378,631	1,182,046	-	-	48,560,678	-		48,560,678	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	13,768,931	224,388	-	-	13,993,319	-		13,993,319	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>70,104,516</b>	<b>426,004</b>	<b>-</b>	<b>-</b>	<b>70,530,521</b>	<b>-</b>		<b>70,530,521</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Lakeside Solar Energy Center</b>	<b>70,104,516</b>	<b>426,004</b>	<b>-</b>	<b>-</b>	<b>70,530,521</b>	<b>-</b>		<b>70,530,521</b>	
<b>Loggerhead Solar Energy Center</b>										
341.0	Structures & Improvements	12,478,795	43	-	-	12,478,838	-		12,478,838	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	63,788,029	221	-	-	63,788,251	-		63,788,251	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	14,378,226	50	-	-	14,378,276	-		14,378,276	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>90,645,050</b>	<b>314</b>	<b>-</b>	<b>-</b>	<b>90,645,364</b>	<b>-</b>		<b>90,645,364</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	19,054	135	-	-	19,189	-		19,189	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>28,963</b>	<b>135</b>	<b>-</b>	<b>-</b>	<b>29,098</b>	<b>-</b>		<b>29,098</b>	
	<b>Total Loggerhead Solar Energy Center</b>	<b>90,674,013</b>	<b>449</b>	<b>-</b>	<b>-</b>	<b>90,674,462</b>	<b>-</b>		<b>90,674,462</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Magnolia Springs Solar Energy Center</b>										
341.0	Structures & Improvements	-	11,342,171	-	-	11,342,171	-		11,342,171	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	49,695,053	-	-	49,695,053	-		49,695,053	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	13,062,794	-	-	13,062,794	-		13,062,794	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	<b>74,100,017</b>	-	-	<b>74,100,017</b>	-		<b>74,100,017</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Magnolia Springs Solar Energy Center</b>	-	<b>74,100,017</b>	-	-	<b>74,100,017</b>	-		<b>74,100,017</b>	
<b>Manatee Solar Energy Center</b>										
341.0	Structures & Improvements	9,928,949	5,597	-	-	9,934,546	-		9,934,546	3.38%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	96,832,162	54,584	-	-	96,886,747	-		96,886,747	3.38%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	18,081,549	10,190	-	-	18,091,738	-		18,091,738	3.38%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>124,842,661</b>	<b>70,371</b>	-	-	<b>124,913,032</b>	-		<b>124,913,032</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	24,120	-	-	-	24,120	-		24,120	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	20,754	116	-	-	20,870	-		20,870	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>44,874</b>	<b>116</b>	-	-	<b>44,990</b>	-		<b>44,990</b>	
	<b>Total Manatee Solar Energy Center</b>	<b>124,887,534</b>	<b>70,488</b>	-	-	<b>124,958,022</b>	-		<b>124,958,022</b>	
<b>Martin Solar Energy Center</b>										
341.0	Structures & Improvements	20,798,049	0	-	-	20,798,049	-		20,798,049	2.99%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	399,689,021	3,119,265	(2,743,297)	-	400,064,989	-		400,064,989	2.88%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	4,177,638	(5,945)	-	-	4,171,693	-		4,171,693	2.99%
346.0	Miscellaneous Power Plant Equipment	56,448	5,229	(1,299)	-	60,377	-		60,377	2.85%
	<b>Subtotal Depreciable</b>	<b>424,721,156</b>	<b>3,118,549</b>	<b>(2,744,596)</b>	-	<b>425,095,108</b>	-		<b>425,095,108</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	150,046	27,321	(6,985)	-	170,381	-		170,381	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>150,046</b>	<b>27,321</b>	<b>(6,985)</b>	-	<b>170,381</b>	-		<b>170,381</b>	
	<b>Total Martin Solar Energy Center</b>	<b>424,871,202</b>	<b>3,145,869</b>	<b>(2,751,582)</b>	-	<b>425,265,489</b>	-		<b>425,265,489</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b><u>Nassau Solar Energy Center</u></b>										
341.0	Structures & Improvements	14,816,615	-	-	(201,775)	14,614,839	-		14,614,839	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	48,593,806	1,035,102	-	-	49,628,907	-		49,628,907	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	12,089,183	(208,258)	-	-	11,880,925	-		11,880,925	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>75,499,603</b>	<b>826,844</b>	<b>-</b>	<b>(201,775)</b>	<b>76,124,672</b>	<b>-</b>		<b>76,124,672</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Nassau Solar Energy Center</b>	<b>75,499,603</b>	<b>826,844</b>	<b>-</b>	<b>(201,775)</b>	<b>76,124,672</b>	<b>-</b>		<b>76,124,672</b>	
<b><u>Northern Preserve Solar Energy Center</u></b>										
341.0	Structures & Improvements	10,325,562	177,085	-	-	10,502,647	-		10,502,647	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	46,375,565	10,933	-	-	46,386,498	-		46,386,498	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	10,646,068	1,665	-	-	10,647,733	-		10,647,733	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>67,347,195</b>	<b>189,683</b>	<b>-</b>	<b>-</b>	<b>67,536,878</b>	<b>-</b>		<b>67,536,878</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	-	-	158,438	-		158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>158,438</b>	<b>-</b>		<b>158,438</b>	
	<b>Total Northern Preserve Solar Energy Center</b>	<b>67,505,633</b>	<b>189,683</b>	<b>-</b>	<b>-</b>	<b>67,695,315</b>	<b>-</b>		<b>67,695,315</b>	
<b><u>Okeechobee Solar Energy Center</u></b>										
341.0	Structures & Improvements	12,566,651	1,179,823	-	-	13,746,474	-		13,746,474	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	70,208,310	(5,855,248)	-	-	64,353,063	-		64,353,063	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	15,721,238	(2,837,607)	-	-	12,883,632	-		12,883,632	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>98,496,200</b>	<b>(7,513,032)</b>	<b>-</b>	<b>-</b>	<b>90,983,168</b>	<b>-</b>		<b>90,983,168</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Okeechobee Solar Energy Center</b>	<b>98,496,200</b>	<b>(7,513,032)</b>	<b>-</b>	<b>-</b>	<b>90,983,168</b>	<b>-</b>		<b>90,983,168</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b><u>Orange Blossom Solar Energy Center</u></b>										
341.0	Structures & Improvements	-	7,964,762	-	-	7,964,762	-		7,964,762	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	50,940,467	-	-	50,940,467	-		50,940,467	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	13,639,077	-	-	13,639,077	-		13,639,077	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	<b>72,544,306</b>	-	-	<b>72,544,306</b>	-		<b>72,544,306</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Orange Blossom Solar Energy Center</b>	-	<b>72,544,306</b>	-	-	<b>72,544,306</b>	-		<b>72,544,306</b>	
<b><u>Palm Bay Solar Energy Center</u></b>										
341.0	Structures & Improvements	-	6,460,234	-	-	6,460,234	-		6,460,234	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	57,250,061	-	-	57,250,061	-		57,250,061	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	14,974,538	-	-	14,974,538	-		14,974,538	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	<b>78,684,833</b>	-	-	<b>78,684,833</b>	-		<b>78,684,833</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Palm Bay Solar Energy Center</b>	-	<b>78,684,833</b>	-	-	<b>78,684,833</b>	-		<b>78,684,833</b>	
<b><u>Pelican Solar Energy Center</u></b>										
341.0	Structures & Improvements	-	6,580,032	-	-	6,580,032	-		6,580,032	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	53,085,996	-	-	53,085,996	-		53,085,996	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	11,949,236	-	-	11,949,236	-		11,949,236	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	<b>71,615,265</b>	-	-	<b>71,615,265</b>	-		<b>71,615,265</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Pelican Solar Energy Center</b>	-	<b>71,615,265</b>	-	-	<b>71,615,265</b>	-		<b>71,615,265</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b><u>Pioneer Trail Solar Energy Center</u></b>										
341.0	Structures & Improvements	5,452,373	54,049	(80,601)	-	5,425,821	-		5,425,821	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	75,076,214	529	-	-	75,076,743	-		75,076,743	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	10,936,801	77	-	-	10,936,878	-		10,936,878	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>91,465,388</b>	<b>54,655</b>	<b>(80,601)</b>	<b>-</b>	<b>91,439,442</b>	<b>-</b>		<b>91,439,442</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	8,961	135	-	-	9,096	-		9,096	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>8,961</b>	<b>135</b>	<b>-</b>	<b>-</b>	<b>9,096</b>	<b>-</b>		<b>9,096</b>	
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>91,474,349</b>	<b>54,790</b>	<b>(80,601)</b>	<b>-</b>	<b>91,448,538</b>	<b>-</b>		<b>91,448,538</b>	
<b><u>Rodeo Solar Energy Center</u></b>										
341.0	Structures & Improvements	-	6,618,166	-	27,022	6,645,187	-		6,645,187	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	53,144,246	-	-	53,144,246	-		53,144,246	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	13,586,362	-	-	13,586,362	-		13,586,362	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>73,348,773</b>	<b>-</b>	<b>27,022</b>	<b>73,375,794</b>	<b>-</b>		<b>73,375,794</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Rodeo Solar Energy Center</b>	<b>-</b>	<b>73,348,773</b>	<b>-</b>	<b>27,022</b>	<b>73,375,794</b>	<b>-</b>		<b>73,375,794</b>	
<b><u>Sabal Palm Solar Energy Center</u></b>										
341.0	Structures & Improvements	-	7,018,975	-	-	7,018,975	-		7,018,975	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	56,764,956	-	-	56,764,956	-		56,764,956	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	12,731,030	-	-	12,731,030	-		12,731,030	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>76,514,960</b>	<b>-</b>	<b>-</b>	<b>76,514,960</b>	<b>-</b>		<b>76,514,960</b>	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Sabal Palm Solar Energy Center</b>	<b>-</b>	<b>76,514,960</b>	<b>-</b>	<b>-</b>	<b>76,514,960</b>	<b>-</b>		<b>76,514,960</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Southfork Solar Energy Center</b>										
341.0	Structures & Improvements	11,157,884	327,657	-	-	11,485,541	-		11,485,541	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	71,487,070	(3,781,602)	-	-	67,705,468	-		67,705,468	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	14,316,542	(2,086,007)	-	-	12,230,535	-		12,230,535	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>96,961,496</b>	<b>(5,539,952)</b>	<b>-</b>	<b>-</b>	<b>91,421,544</b>	<b>-</b>		<b>91,421,544</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Southfork Solar Energy Center</b>	<b>96,961,496</b>	<b>(5,539,952)</b>	<b>-</b>	<b>-</b>	<b>91,421,544</b>	<b>-</b>		<b>91,421,544</b>	
<b>Space Coast Solar Energy Center</b>										
341.0	Structures & Improvements	3,893,263	-	-	-	3,893,263	-		3,893,263	3.45%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	51,550,587	-	-	-	51,550,587	-		51,550,587	3.30%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	6,126,699	-	-	-	6,126,699	-		6,126,699	3.51%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
347.0	ARO Other Production Plant	319,780	495,743	-	-	815,523	-	(4)	815,523	
	<b>Subtotal Depreciable</b>	<b>61,890,329</b>	<b>495,743</b>	<b>-</b>	<b>-</b>	<b>62,386,072</b>	<b>-</b>		<b>62,386,072</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	1,105	-	-	-	1,105	-		1,105	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,105</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,105</b>	<b>-</b>		<b>1,105</b>	
	<b>Total Space Coast Solar Energy Center</b>	<b>61,891,434</b>	<b>495,743</b>	<b>-</b>	<b>-</b>	<b>62,387,177</b>	<b>-</b>		<b>62,387,177</b>	
<b>Sunshine Gateway Solar Energy Center</b>										
341.0	Structures & Improvements	5,096,558	58,805	-	-	5,155,363	-		5,155,363	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	73,757,724	26,876	-	-	73,784,600	-		73,784,600	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	10,315,400	3,720	-	-	10,319,121	-		10,319,121	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>89,169,682</b>	<b>89,402</b>	<b>-</b>	<b>-</b>	<b>89,259,084</b>	<b>-</b>		<b>89,259,084</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	1,665	-	-	1,665	-		1,665	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	10,317	116	-	-	10,433	-		10,433	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>20,226</b>	<b>1,781</b>	<b>-</b>	<b>-</b>	<b>22,007</b>	<b>-</b>		<b>22,007</b>	
	<b>Total Sunshine Gateway Solar Energy Center</b>	<b>89,189,908</b>	<b>91,183</b>	<b>-</b>	<b>-</b>	<b>89,281,091</b>	<b>-</b>		<b>89,281,091</b>	



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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Sweetbay Solar Energy Center</b>										
341.0	Structures & Improvements	10,961,800	242,145	-	-	11,203,945	-		11,203,945	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	47,689,628	6,714	-	-	47,696,342	-		47,696,342	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	10,916,354	1,008	-	-	10,917,362	-		10,917,362	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>69,567,782</b>	<b>249,867</b>	<b>-</b>	<b>-</b>	<b>69,817,648</b>	<b>-</b>		<b>69,817,648</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	-	-	158,438	-		158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>158,438</b>	<b>-</b>		<b>158,438</b>	
	<b>Total Sweetbay Solar Energy Center</b>	<b>69,726,220</b>	<b>249,867</b>	<b>-</b>	<b>-</b>	<b>69,976,086</b>	<b>-</b>		<b>69,976,086</b>	
<b>Trailside Solar Energy Center</b>										
341.0	Structures & Improvements	10,223,876	(202,955)	-	-	10,020,921	-		10,020,921	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	48,893,399	632,442	-	-	49,525,841	-		49,525,841	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	13,773,401	124,748	-	-	13,898,149	-		13,898,149	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>72,890,676</b>	<b>554,235</b>	<b>-</b>	<b>-</b>	<b>73,444,911</b>	<b>-</b>		<b>73,444,911</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>9,909</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,909</b>	<b>-</b>		<b>9,909</b>	
	<b>Total Trailside Solar Energy Center</b>	<b>72,900,585</b>	<b>554,235</b>	<b>-</b>	<b>-</b>	<b>73,454,820</b>	<b>-</b>		<b>73,454,820</b>	
<b>Twin Lakes Solar Energy Center</b>										
341.0	Structures & Improvements	10,696,103	112,716	-	-	10,808,820	-		10,808,820	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	55,055,333	7,031	-	-	55,062,364	-		55,062,364	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	12,544,002	1,211	-	-	12,545,213	-		12,545,213	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>78,295,438</b>	<b>120,959</b>	<b>-</b>	<b>-</b>	<b>78,416,397</b>	<b>-</b>		<b>78,416,397</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	235,758	-	-	-	235,758	-		235,758	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>235,758</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>235,758</b>	<b>-</b>		<b>235,758</b>	
	<b>Total Twin Lakes Solar Energy Center</b>	<b>78,531,196</b>	<b>120,959</b>	<b>-</b>	<b>-</b>	<b>78,652,155</b>	<b>-</b>		<b>78,652,155</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Union Springs Solar Energy Center</b>										
341.0	Structures & Improvements	9,163,484	(693,543)	-	-	8,469,940	-		8,469,940	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	50,321,162	811,973	-	-	51,133,135	-		51,133,135	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	14,245,424	129,996	-	-	14,375,420	-		14,375,420	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>73,730,070</b>	<b>248,426</b>	<b>-</b>	<b>-</b>	<b>73,978,496</b>	<b>-</b>		<b>73,978,496</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Union Springs Solar Energy Center</b>	<b>73,730,070</b>	<b>248,426</b>	<b>-</b>	<b>-</b>	<b>73,978,496</b>	<b>-</b>		<b>73,978,496</b>	
<b>Wildflower Solar Energy Center</b>										
341.0	Structures & Improvements	6,528,103	-	-	-	6,528,103	-		6,528,103	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	65,312,216	-	-	-	65,312,216	-		65,312,216	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	16,477,758	-	-	-	16,477,758	-		16,477,758	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>88,318,078</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>88,318,078</b>	<b>-</b>		<b>88,318,078</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	5,619	-	-	-	5,619	-		5,619	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	13,931	116	-	-	14,048	-		14,048	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>29,459</b>	<b>116</b>	<b>-</b>	<b>-</b>	<b>29,576</b>	<b>-</b>		<b>29,576</b>	
	<b>Total Wildflower Solar Energy Center</b>	<b>88,347,537</b>	<b>116</b>	<b>-</b>	<b>-</b>	<b>88,347,654</b>	<b>-</b>		<b>88,347,654</b>	
<b>Willow Solar Energy Center</b>										
341.0	Structures & Improvements	-	6,899,951	-	-	6,899,951	-		6,899,951	3.37%
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-		-	
343.0	Prime Movers	-	54,107,730	-	-	54,107,730	-		54,107,730	3.37%
344.0	Generators	-	-	-	-	-	-		-	
345.0	Accessory Electric Equipment	-	12,343,129	-	-	12,343,129	-		12,343,129	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>73,350,810</b>	<b>-</b>	<b>-</b>	<b>73,350,810</b>	<b>-</b>		<b>73,350,810</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Willow Solar Energy Center</b>	<b>-</b>	<b>73,350,810</b>	<b>-</b>	<b>-</b>	<b>73,350,810</b>	<b>-</b>		<b>73,350,810</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>Living Lab Solar Program</b>										
341.0	Structures & Improvements	-	-	-	-	-	-	-	-	-
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	21,691	-	631,500	653,191	-	-	653,191	3.37%
344.0	Generators	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	6,915	-	47,085	54,000	-	-	54,000	3.37%
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>28,606</b>	-	<b>678,585</b>	<b>707,191</b>	-	-	<b>707,191</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total Living Lab Solar Program</b>	-	<b>28,606</b>	-	<b>678,585</b>	<b>707,191</b>	-	-	<b>707,191</b>	-
<b>Small Scale Solar Programs</b>										
341.0	Structures & Improvements	19,507	328	-	(19,835)	-	-	(6)	-	5 Yr Amort
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	37,094,695	2,495,083	-	(608,346)	38,981,432	-	(6)	38,981,432	5 Yr Amort
344.0	Generators	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	8,725,729	245,284	-	(47,557)	8,923,456	-	(6)	8,923,456	5 Yr Amort
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>45,839,932</b>	<b>2,740,694</b>	-	<b>(675,738)</b>	<b>47,904,888</b>	-	-	<b>47,904,888</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total Small Scale Solar Programs</b>	<b>45,839,932</b>	<b>2,740,694</b>	-	<b>(675,738)</b>	<b>47,904,888</b>	-	-	<b>47,904,888</b>	-
<b>OTHER PRODUCTION (SOLAR)</b>										
341.0	Structures & Improvements	323,117,343	67,123,128	(80,601)	(806,532)	389,353,339	-	-	389,353,339	-
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	2,546,210,340	480,571,608	(2,743,297)	23,154	3,024,061,805	-	-	3,024,061,805	-
344.0	Generators	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	457,421,903	112,745,994	(64,120)	(472)	570,103,305	-	-	570,103,305	-
346.0	Miscellaneous Power Plant Equipment	56,448	5,229	(1,299)	-	60,377	-	-	60,377	-
347.0	ARO Other Production Plant	319,780	8,239,218	-	-	8,558,998	-	(4)	8,558,998	-
	<b>Subtotal Depreciable</b>	<b>3,327,125,813</b>	<b>668,685,178</b>	<b>(2,889,317)</b>	<b>(783,850)</b>	<b>3,992,137,824</b>	-	-	<b>3,992,137,824</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	35,578	2,868	(2,018)	-	36,427	-	-	36,427	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	355,766	55,320	-	-	411,087	-	-	411,087	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	6,440,048	34,514	(6,985)	(4,454,175)	2,013,401	-	-	2,013,401	-
	<b>Subtotal Amortizable</b>	<b>6,831,392</b>	<b>92,702</b>	<b>(9,003)</b>	<b>(4,454,175)</b>	<b>2,460,915</b>	-	-	<b>2,460,915</b>	-
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>3,333,957,205</b>	<b>668,777,880</b>	<b>(2,898,320)</b>	<b>(5,238,025)</b>	<b>3,994,598,740</b>	-	-	<b>3,994,598,740</b>	-
<b>Energy Storage</b>										
348.0	Energy Storage Equip-Production	83,675,622	287,729,288	-	529,100	371,934,009	-	-	371,934,009	10.00%
	<b>Subtotal Depreciable</b>	<b>83,675,622</b>	<b>287,729,288</b>	-	<b>529,100</b>	<b>371,934,009</b>	-	-	<b>371,934,009</b>	-
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	31,065	2,797	-	-	33,862	-	-	33,862	7 Yr Amort

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
	Subtotal Amortizable	31,065	2,797	-	-	33,862	-		33,862	
	<b>Total Energy Storage</b>	<b>83,706,686</b>	<b>287,732,085</b>	<b>-</b>	<b>529,100</b>	<b>371,967,871</b>	<b>-</b>		<b>371,967,871</b>	
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>										
348.0	Energy Storage Equip-Production	83,675,622	287,729,288	-	529,100	371,934,009	-		371,934,009	
	Subtotal Depreciable	83,675,622	287,729,288	-	529,100	371,934,009	-		371,934,009	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	31,065	2,797	-	-	33,862	-		33,862	
	Subtotal Amortizable	31,065	2,797	-	-	33,862	-		33,862	
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>83,706,686</b>	<b>287,732,085</b>	<b>-</b>	<b>529,100</b>	<b>371,967,871</b>	<b>-</b>		<b>371,967,871</b>	
<b>OTHER PRODUCTION (ALL)</b>										
341.0	Structures & Improvements	1,290,998,120	107,785,827	(25,917,392)	(806,532)	1,372,060,023	-		1,372,060,023	
342.0	Fuel Holders, Products, and Accessories	288,804,101	1,159,449	(637,477)	-	289,326,074	-		289,326,074	
343.0	Prime Movers	8,320,919,416	741,717,677	(99,000,551)	(2,646)	8,963,633,895	-		8,963,633,895	
343.2	Prime Movers - Capital Spare Parts	3,303,534,275	278,905,286	(304,309,989)	0	3,278,129,573	-		3,278,129,573	
344.0	Generators	874,219,949	9,085,087	(12,173,315)	-	871,131,720	-		871,131,720	
345.0	Accessory Electric Equipment	1,445,876,248	125,778,799	(5,771,576)	(472)	1,565,883,000	-		1,565,883,000	
346.0	Miscellaneous Power Plant Equipment	133,763,278	8,232,544	(2,315,337)	2,722	139,683,206	-		139,683,206	
347.0	ARO Other Production Plant	10,984,095	9,480,707	-	-	20,464,802	-	(4)	20,464,802	
348.0	Energy Storage Equip-Prod	83,675,622	287,729,288	-	529,100	371,934,009	-		371,934,009	
	Subtotal Depreciable	15,752,775,104	1,569,874,664	(450,125,637)	(277,828)	16,872,246,303	-		16,872,246,303	
346.3	Misc. Power Plant Equip. - 3-Year Amort	972,331	145,208	(254,540)	-	862,999	-		862,999	
346.5	Misc. Power Plant Equip. - 5-Year Amort	4,713,726	1,079,042	(1,401,463)	-	4,391,306	-		4,391,306	
346.7	Misc. Power Plant Equip. - 7-Year Amort	38,167,937	6,396,040	(3,352,393)	(4,454,175)	36,757,409	-		36,757,409	
	Subtotal Amortizable	43,853,994	7,620,291	(5,008,396)	(4,454,175)	42,011,714	-		42,011,714	
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>15,796,629,099</b>	<b>1,577,494,955</b>	<b>(455,134,033)</b>	<b>(4,732,004)</b>	<b>16,914,258,017</b>	<b>-</b>		<b>16,914,258,017</b>	
<b>PRODUCTION PLANT</b>										
	Subtotal Depreciable	26,369,463,673	1,867,664,687	(1,883,673,248)	(277,828)	26,353,177,284	-		26,353,177,284	
	Subtotal Amortizable	154,267,388	12,376,186	(24,034,776)	(4,420,494)	138,188,304	-		138,188,304	
	<b>TOTAL PRODUCTION PLANT</b>	<b>26,523,731,061</b>	<b>1,880,040,873</b>	<b>(1,907,708,024)</b>	<b>(4,698,322)</b>	<b>26,491,365,588</b>	<b>-</b>		<b>26,491,365,588</b>	
<b>TRANSMISSION PLANT</b>										
350.2	Easements	243,837,628	1,472,185	(444,913)	5,452,707	250,317,606	22,956,074	(1)	227,361,532	0.85%
352.0	Structures & Improvements	293,981,563	30,753,388	(765,110)	-	323,969,842	4,376,888	(1)	319,592,954	1.70%
353.0	Station Equipment	2,322,284,311	266,364,683	(45,385,119)	(849,980)	2,542,413,894	70,162,607	(1)	2,472,251,287	2.04%
353.1	Station Equipment, Gen Step-Up Transformers	413,174,529	35,121,804	(3,321,106)	-	444,975,227	-		444,975,227	2.64%
354.0	Towers & Fixtures	322,568,467	2,433,770	(9,214,841)	-	315,787,396	134,999,203	(1)	180,788,193	1.11%
355.0	Poles & Fixtures	1,835,026,380	417,753,816	(23,020,793)	0	2,229,759,403	1,655,393	(1)	2,228,104,010	2.32%
356.0	Overhead Conductors & Devices	1,255,132,771	206,277,456	(8,117,910)	(14,677)	1,453,277,640	85,433,299	(1)	1,367,844,341	2.38%
357.0	Underground Conduit	136,287,407	662,281	(3,983)	-	136,945,705	-		136,945,705	1.43%
358.0	Underground Conductors & Devices	158,888,891	10,558,632	(403,948)	14,677	169,058,251	-		169,058,251	1.87%
359.0	Roads & Trails	120,533,038	657,741	(2,337)	-	121,188,442	6,361,251	(1)	114,827,191	1.33%
	<b>TOTAL TRANSMISSION PLANT</b>	<b>7,101,714,984</b>	<b>972,055,757</b>	<b>(90,680,060)</b>	<b>4,602,726</b>	<b>7,987,693,407</b>	<b>325,944,715</b>	<b>(1)</b>	<b>7,661,748,692</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>DISTRIBUTION PLANT</b>										
361.0	Structures & Improvements	290,476,647	29,927,250	(934,499)	-	319,469,398	67,511	(1)	319,401,887	1.75%
362.0	Station Equipment	2,258,631,963	234,947,626	(41,609,868)	901,839	2,452,871,559	468,046	(1)	2,452,403,513	1.90%
362.9	Station Equipment - LMS	10,535,552	1,179,516	(938,584)	-	10,776,485	10,776,485	(2)	-	5 Yr Recovery
363.0	Energy Storage Equip-Distr	4,105,724	673,387	-	-	4,779,111	-	-	4,779,111	10.00%
364.0	Poles, Towers & Fixtures	-	-	-	-	-	-	-	-	0.00%
364.1	Poles, Towers & Fixes - Wood	1,419,032,055	145,836,882	(23,989,830)	-	1,540,879,107	-	-	1,540,879,107	3.58%
364.2	Poles, Towers & Fixes - Con	1,421,441,038	156,109,175	(10,242,418)	-	1,567,307,795	-	-	1,567,307,795	2.85%
365.0	Overhead Conductors & Devices	3,449,440,262	403,338,026	(72,224,823)	-	3,780,553,465	-	-	3,780,553,465	2.57%
366.6	Underground Conduit, Duct System	2,102,322,390	224,399,324	(958,748)	-	2,325,762,966	-	-	2,325,762,966	1.42%
366.7	Underground Conduit, Direct Buried	107,233,784	10,378,857	(42,696)	-	117,569,946	-	-	117,569,946	2.00%
367.5	UG Conduct & Dev,Cable Inject (20+ year)	34,303,781	7,598,339	-	-	41,902,120	-	-	41,902,120	29 Yr Recovery
367.6	UG Conductors & Devices, Duct System	2,501,038,900	232,766,577	(25,150,139)	-	2,708,655,338	-	-	2,708,655,338	1.96%
367.7	UG Conductors & Devices, Direct Buried	616,228,097	47,464,018	(7,392,980)	-	656,299,136	-	-	656,299,136	1.74%
367.9	UG Conduct & Dev,Cable Inject (10 year)	(194)	-	-	-	(194)	-	-	(194)	10 Yr Recovery
368.0	Line Transformers	2,856,273,844	227,211,713	(67,701,168)	-	3,015,784,388	-	-	3,015,784,388	2.98%
369.1	Services, Overhead	316,740,928	23,511,302	(3,097,881)	-	337,154,348	-	-	337,154,348	3.26%
369.6	Services, Underground	1,180,999,932	163,550,650	(6,400,753)	-	1,338,149,828	-	-	1,338,149,828	2.40%
370.0	Meters	104,075,815	3,688,006	(21,925)	-	107,741,896	-	-	107,741,896	2.84%
370.1	Meters - AMI	735,897,498	46,855,280	(37,859,005)	-	744,893,773	-	-	744,893,773	6.03%
371.0	Installations On Customer Premises	101,371,145	6,793,961	(1,158,134)	-	107,006,972	-	-	107,006,972	3.33%
371.2	Residential Load Management (LMS)	19,572,730	4,819,897	(8,613,665)	-	15,778,962	15,778,962	(2)	-	5 Yr Recovery
371.3	Commercial Load Mgmt (Non-ECCR)	1,548,899	1,386,349	-	-	2,935,248	-	-	2,935,248	5 Yr Recovery
371.5	Installations On Customer Premises - Solar	2,006,555	-	(2,006,555)	-	-	-	-	-	5 Yr Recovery
371.6	Light-Duty Generators	32,892	-	-	-	32,892	-	-	32,892	10.00%
371.7	Heavy-Duty Generators	1,917,655	9	-	-	1,917,663	-	-	1,917,663	5.00%
373.0	Street Lighting & Signal Systems	620,374,614	91,157,805	(21,154,417)	-	690,378,002	-	-	690,378,002	2.47%
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>20,155,602,504</b>	<b>2,063,593,949</b>	<b>(331,498,088)</b>	<b>901,839</b>	<b>21,888,600,203</b>	<b>27,091,003</b>	<b>(3)</b>	<b>21,861,509,200</b>	
<b>GENERAL PLANT : DEPRECIABLE</b>										
390.0	Structures & Improvements	603,542,914	92,107,661	(8,061,810)	-	687,588,765	-	-	687,588,765	1.50%
392.0	Non-Aircraft	-	-	-	-	-	-	-	-	0.00%
392.1	Transportation - Automobiles	15,605,594	2,490,138	(1,347,296)	-	16,748,436	-	-	16,748,436	15.72%
392.2	Transportation - Light Trucks	64,499,984	6,905,932	(2,733,369)	-	68,672,547	-	-	68,672,547	10.00%
392.3	Transportation - Heavy Trucks	328,910,354	32,020,357	(17,356,955)	-	343,573,757	-	-	343,573,757	5.48%
392.4	Transportation - Tractor-Trailers	2,162,849	277,923	(59,955)	-	2,380,816	-	-	2,380,816	2.63%
392.9	Transportation - Trailers	36,450,442	2,100,432	(1,139,558)	-	37,411,317	-	-	37,411,317	4.99%
395.0	Laboratory Equipment	-	-	-	-	-	-	-	-	0.00%
396.1	Power Operated Equip - Transportation	5,110,032	279,962	(62,160)	-	5,327,834	-	-	5,327,834	7.05%
396.8	Power Operated Equipment - Other	611,103	-	(269,299)	-	341,805	-	-	341,805	0.00%
397.8	Communications Equipment - Fiber Optics	17,257,025	1,861,229	(198,872)	-	18,919,383	-	-	18,919,383	1.95%
	<b>SUBTOTAL GENERAL PLANT : DEPRECIABLE</b>	<b>1,074,150,298</b>	<b>138,043,633</b>	<b>(31,229,272)</b>	<b>-</b>	<b>1,180,964,659</b>	<b>-</b>	<b>-</b>	<b>1,180,964,659</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
<b>GENERAL PLANT : AMORTIZABLE</b>										
390.1	Leaseholds	11,724,252	310,617	-	-	12,034,869	-		12,034,869	Various
391.1	Office Furniture	57,504,651	14,750,975	(4,028,342)	-	68,227,284	-		68,227,284	7 Yr Amort
391.2	Office Accessories	2,654,951	2,400,683	(118,517)	-	4,937,117	-		4,937,117	5 Yr Amort
391.3	Office Equipment	1,437,255	54,469	(20,084)	-	1,471,640	-		1,471,640	7 Yr Amort
391.4	Duplicating & Mailing Equipment	266,550	3,445,993	(79,696)	-	3,632,847	-		3,632,847	7 Yr Amort
391.5	EDP Equipment	198,918,533	72,661,075	(31,617,899)	-	239,961,709	-		239,961,709	5 Yr Amort
391.8	Computer Equipment - ECCR	128,316	-	-	-	128,316	-		128,316	5 Yr Recovery
391.9	PC Equipment	11,403,322	8,528,826	(1,094,159)	-	18,837,989	-		18,837,989	3 Yr Amort
392.7	Transportation Equipment - Marine Equip.	185,522	22,956	(36,277)	-	172,201	-		172,201	5 Yr Amort
392.8	Transportation Equipment - Other	631,434	160,012	(12,803)	-	778,644	-		778,644	5 Yr Amort
393.1	Stores Equipment - Handling Equip.	26,843	-	-	(26,843)	-	-		-	7 Yr Amort
393.2	Stores Equipment - Storage Equip.	3,091,789	540,645	(236,078)	-	3,396,356	-		3,396,356	7 Yr Amort
393.3	Stores Equipment - Portable Handling.	-	-	-	26,843	26,843	-		26,843	7 Yr Amort
394.1	Shop Equipment - Fixed/Stationary	3,048	-	-	-	3,048	-		3,048	7 Yr Amort
394.2	Shop Equipment - Portable Handling.	48,034,153	9,547,810	(5,560,030)	-	52,021,934	-		52,021,934	7 Yr Amort
395.1	Lab Equipment - Fixed/Stationary	-	-	-	-	-	-		-	7 Yr Amort
395.2	Lab Equipment - Portable	14,444,470	1,597,408	(1,999,994)	-	14,041,883	-		14,041,883	7 Yr Amort
397.1	Communications Equipment - Other	(2,938)	-	-	-	(2,938)	-		(2,938)	7 Yr Amort
397.2	Communications Equipment - Other 7-Yr Amrt	263,287,376	52,810,472	(4,502,445)	(51,858)	311,543,545	-		311,543,545	7 Yr Amort
397.3	Communications Equipment - Official	(517)	-	-	-	(517)	-		(517)	7 Yr Amort
398.0	Miscellaneous Equipment	67,997,189	18,453,534	(6,416,696)	-	80,034,027	-		80,034,027	7 Yr Amort
	<b>SUBTOTAL GENERAL PLANT : AMORTIZABLE</b>	<b>681,736,199</b>	<b>185,285,476</b>	<b>(55,723,021)</b>	<b>(51,858)</b>	<b>811,246,796</b>	<b>-</b>		<b>811,246,796</b>	
<b>GENERAL PLANT TOTALS</b>										
390.0	Structures & Improvements	615,267,166	92,418,278	(8,061,810)	-	699,623,634	-		699,623,634	
391.0	Office Furniture & Equipment	272,313,577	101,842,021	(36,958,698)	-	337,196,901	-		337,196,901	
392.0	Transportation	448,446,179	43,977,750	(22,686,212)	-	469,737,717	-		469,737,717	
393.0	Stores Equipment	3,118,632	540,645	(236,078)	-	3,423,198	-		3,423,198	
394.0	Shop, Tools & Garage Equipment	48,037,202	9,547,810	(5,560,030)	-	52,024,982	-		52,024,982	
395.0	Laboratory Equipment	14,444,470	1,597,408	(1,999,994)	-	14,041,883	-		14,041,883	
396.0	Power Operated Equipment	5,721,135	279,962	(331,458)	-	5,669,639	-		5,669,639	
397.0	Communications Equipment	280,540,946	54,671,701	(4,701,316)	(51,858)	330,459,473	-		330,459,473	
398.0	Miscellaneous Equipment	67,997,189	18,453,534	(6,416,696)	-	80,034,027	-		80,034,027	
	<b>TOTAL GENERAL PLANT TOTALS</b>	<b>1,755,886,497</b>	<b>323,329,109</b>	<b>(86,952,293)</b>	<b>(51,858)</b>	<b>1,992,211,455</b>	<b>-</b>		<b>1,992,211,455</b>	
<b>INTANGIBLE PLANT</b>										
301.0	Organization	-	-	-	-	-	-		-	Non Depreciable
303.0	Miscellaneous Intangible Plant	441,490,675	1,352,857	-	-	442,843,532	-		442,843,532	Various
303.5	Capitalized Software	820,191,949	324,953,268	(100,061,385)	-	1,045,083,831	-	(5)	1,045,083,831	Various
303.75	Capitalized Software 20 Yrs	159,463,722	6,500,500	-	-	165,964,223	-	(5)	165,964,223	20 Yr Amort
303.8	Capitalized Software - ECCR	8,275,031	2,619,355	(2,030,819)	-	8,863,567	8,863,567	(2)	-	5 Yr Amort
	<b>TOTAL INTANGIBLE PLANT</b>	<b>1,429,421,377</b>	<b>335,425,981</b>	<b>(102,092,204)</b>	<b>-</b>	<b>1,662,755,153</b>	<b>8,863,567</b>		<b>1,653,891,586</b>	
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>										
	Subtotal Depreciable	28,331,467,785	3,173,693,339	(453,407,421)	5,504,565	31,057,258,269	353,035,718	(3)	30,704,222,550	
	Subtotal Amortizable	2,111,157,576	520,711,456	(157,815,225)	(51,858)	2,474,001,949	8,863,567	(2)	2,465,138,382	
	<b>TOTAL EXCLUDING PRODUCTION PLANT</b>	<b>30,442,625,361</b>	<b>3,694,404,795</b>	<b>(611,222,646)</b>	<b>5,452,707</b>	<b>33,531,260,218</b>	<b>361,899,285</b>		<b>33,169,360,933</b>	
<b>TOTAL INCLUDING PRODUCTION PLANT</b>										
	Subtotal Depreciable	54,700,931,458	5,041,358,026	(2,337,080,669)	5,226,737	57,410,435,552	353,035,718	(3)	57,057,399,834	
	Subtotal Amortizable	2,265,424,964	533,087,642	(181,850,001)	(4,472,352)	2,612,190,253	8,863,567	(2)	2,603,326,686	
	<b>TOTAL INCLUDING PRODUCTION PLANT</b>	<b>56,966,356,423</b>	<b>5,574,445,668</b>	<b>(2,518,930,670)</b>	<b>754,384</b>	<b>60,022,625,805</b>	<b>361,899,285</b>		<b>59,660,726,520</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
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**NOTES :**

- (1) Accelerated Oil Backout refers to exclusions for assets that were subject to the Accelerated Oil Backout recovery in the period 1982-1989. Accelerated Oil Backout was established in Florida Administrative Code (F.A.C.) Rule 25-17.16, adopted by the Florida Public Service Commission through Order No. 10554, issued January 29, 1992. Those amounts consist of \$\$ carried over from prior years (hard coded) and total balance for ECCR and LMS
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR
- (4) Asset Retirement Obligations (ARO) balances moved to functionalized subaccounts for tracking and reporting purposes
- (5) Approved 20 yrs assets balances (PSC-13-0023-S-EI) classified in separate subaccount for tracking and reporting purposes. Beginning balances were split between the accounts for 2021.
- (6) The Commission approved a 5 year accelerated depreciation for SolarNow assets in Order No. PSC-2020-0508-TRF-EI.

**GENERAL NOTES :**

- Annual Status Report includes investment in Intangible Plant.
- Annual Status Report excludes investment in Land & Land Rights (except Transmission easements).
- Steam, Other Production, and Transmission include assets recovered through separate capital recovery schedules.

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)
<b>Manatee Common</b>											
311.0	Structures & Improvements	(5,746,657)	(5,480,221)	1,875,395	354,942	-	-	8,916	(60,406,626)	-	(60,406,626)
312.0	Boiler Plant Equipment	(3,526,082)	(769,943)	-	-	-	-	18,283	(4,677,743)	-	(4,677,743)
314.0	Turbogenerator Units	(8,614,294)	(303,248)	-	-	-	-	13,268	(8,904,273)	-	(8,904,273)
315.0	Accessory Electric Equipment	(8,214,472)	(281,711)	97,189	7,543	-	-	-	(8,391,451)	-	(8,391,451)
316.0	Miscellaneous Power Plant Equipment	(1,947,188)	(61,903)	410,634	28	-	-	-	(1,598,429)	-	(1,598,429)
317.0	ARO Steam Production	(2,057,335)	(640,735)	-	-	-	-	-	(2,698,070)	-	(2,698,070)
	<b>Subtotal Depreciable</b>	<b>(81,925,029)</b>	<b>(7,537,762)</b>	<b>2,383,218</b>	<b>362,513</b>	<b>-</b>	<b>-</b>	<b>40,468</b>	<b>(86,676,592)</b>	<b>(4)</b>	<b>(86,676,592)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	(140,437)	(26,771)	38,233	-	-	-	(4,085)	(133,000)	-	(133,000)
316.5	Misc. Power Plant Equip. - 5-Year Amort	(214,979)	(85,187)	29,292	-	-	-	(110)	(270,985)	-	(270,985)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(2,372,855)	(625,764)	330,975	-	-	-	1,139	(2,666,504)	-	(2,666,504)
	<b>Subtotal Amortizable</b>	<b>(2,728,271)</b>	<b>(737,723)</b>	<b>398,500</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,056)</b>	<b>(3,070,550)</b>	<b>-</b>	<b>(3,070,550)</b>
	<b>Total Manatee Common</b>	<b>(84,653,300)</b>	<b>(8,275,485)</b>	<b>2,781,718</b>	<b>362,513</b>	<b>-</b>	<b>-</b>	<b>37,412</b>	<b>(89,747,142)</b>	<b>-</b>	<b>(89,747,142)</b>
<b>Manatee Unit 1</b>											
311.0	Structures & Improvements	(5,461,313)	(131,488)	-	-	-	-	(5,140)	(5,597,941)	-	(5,597,941)
312.0	Boiler Plant Equipment	(123,743,893)	(8,637,140)	76,257	2,183	-	(21,123)	(18,283)	(132,341,999)	-	(132,341,999)
314.0	Turbogenerator Units	(51,566,473)	(3,073,148)	15,129	689,677	-	74,161	10,794	(53,869,859)	-	(53,869,859)
315.0	Accessory Electric Equipment	(8,419,911)	(1,015,440)	-	-	-	-	-	(9,435,351)	-	(9,435,351)
316.0	Miscellaneous Power Plant Equipment	(2,676,407)	(152,709)	-	-	-	-	-	(2,829,116)	-	(2,829,116)
	<b>Subtotal Depreciable</b>	<b>(191,867,997)</b>	<b>(13,009,925)</b>	<b>91,386</b>	<b>671,860</b>	<b>-</b>	<b>53,038</b>	<b>(12,629)</b>	<b>(204,074,266)</b>	<b>-</b>	<b>(204,074,266)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Manatee Unit 1</b>	<b>(191,867,997)</b>	<b>(13,009,925)</b>	<b>91,386</b>	<b>671,860</b>	<b>-</b>	<b>53,038</b>	<b>(12,629)</b>	<b>(204,074,266)</b>	<b>-</b>	<b>(204,074,266)</b>
<b>Manatee Unit 2</b>											
311.0	Structures & Improvements	(4,018,333)	(105,637)	-	-	-	-	(5,140)	(4,129,110)	-	(4,129,110)
312.0	Boiler Plant Equipment	(122,167,892)	(9,370,103)	241,676	1,496	-	-	-	(131,294,823)	-	(131,294,823)
314.0	Turbogenerator Units	(50,101,849)	(3,161,610)	68,259	124,804	-	(73,507)	(24,063)	(53,167,966)	-	(53,167,966)
315.0	Accessory Electric Equipment	(7,517,874)	(888,985)	-	-	-	-	-	(8,406,859)	-	(8,406,859)
316.0	Miscellaneous Power Plant Equipment	(2,150,407)	(169,639)	-	-	-	-	-	(2,320,045)	-	(2,320,045)
	<b>Subtotal Depreciable</b>	<b>(185,956,354)</b>	<b>(13,695,973)</b>	<b>309,934</b>	<b>126,300</b>	<b>-</b>	<b>(73,507)</b>	<b>(29,203)</b>	<b>(199,318,804)</b>	<b>-</b>	<b>(199,318,804)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Manatee Unit 2</b>	<b>(185,956,354)</b>	<b>(13,695,973)</b>	<b>309,934</b>	<b>126,300</b>	<b>-</b>	<b>(73,507)</b>	<b>(29,203)</b>	<b>(199,318,804)</b>	<b>-</b>	<b>(199,318,804)</b>
<b>Manatee Site</b>											
311.0	Structures & Improvements	(66,645,303)	(5,717,346)	1,875,395	354,942	-	-	(1,364)	(70,133,677)	-	(70,133,677)
312.0	Boiler Plant Equipment	(249,837,867)	(18,777,180)	317,932	3,679	-	(21,123)	-	(268,314,565)	-	(268,314,565)
314.0	Turbogenerator Units	(110,282,616)	(6,538,006)	83,388	794,481	-	654	-	(115,942,098)	-	(115,942,098)
315.0	Accessory Electric Equipment	(24,152,258)	(2,186,136)	97,189	7,543	-	-	-	(26,233,661)	-	(26,233,661)
316.0	Miscellaneous Power Plant Equipment	(6,774,002)	(384,250)	410,634	28	-	-	-	(6,747,590)	-	(6,747,590)
317.0	ARO Steam Production	(2,057,335)	(640,735)	-	-	-	-	-	(2,698,070)	-	(2,698,070)
	<b>Subtotal Depreciable</b>	<b>(459,749,380)</b>	<b>(34,243,660)</b>	<b>2,784,539</b>	<b>1,160,673</b>	<b>-</b>	<b>(20,469)</b>	<b>(1,364)</b>	<b>(490,069,662)</b>	<b>(4)</b>	<b>(490,069,662)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	(140,437)	(26,771)	38,233	-	-	-	(4,085)	(133,060)	-	(133,060)
316.5	Misc. Power Plant Equip. - 5-Year Amort	(214,979)	(85,187)	29,292	-	-	-	(110)	(270,985)	-	(270,985)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(2,372,855)	(625,764)	330,975	-	-	-	1,139	(2,666,504)	-	(2,666,504)
	<b>Subtotal Amortizable</b>	<b>(2,728,271)</b>	<b>(737,723)</b>	<b>398,500</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,056)</b>	<b>(3,070,550)</b>	<b>-</b>	<b>(3,070,550)</b>
	<b>Total Manatee Site</b>	<b>(462,477,651)</b>	<b>(34,981,383)</b>	<b>3,183,039</b>	<b>1,160,673</b>	<b>-</b>	<b>(20,469)</b>	<b>(4,420)</b>	<b>(493,140,212)</b>	<b>-</b>	<b>(493,140,212)</b>



**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Martin Common Unit 1&amp;2</b>											
311.0	Structures & Improvements	(124,765,853)	(4,850,781)	151,718	5,606	-	(41,180)	-	(129,500,490)	-	(129,500,490)
312.0	Boiler Plant Equipment	2,346,862	-	-	-	-	-	-	2,346,862	-	2,346,862
314.0	Turbogenerator Units	8,167,258	-	-	-	-	-	-	8,167,258	-	8,167,258
315.0	Accessory Electric Equipment	(1,156,168)	(246,136)	(4,337)	1,201	-	-	-	(1,405,440)	-	(1,405,440)
316.0	Miscellaneous Power Plant Equipment	(124,812)	(2,836)	-	-	-	-	-	(127,648)	-	(127,648)
317.0	ARO Steam Production	(1,952,985)	(595,029)	-	-	-	-	-	(2,548,014)	(4)	(2,548,014)
	<b>Subtotal Depreciable</b>	<b>(117,485,698)</b>	<b>(5,694,783)</b>	<b>147,381</b>	<b>6,807</b>	<b>-</b>	<b>(41,180)</b>	<b>-</b>	<b>(123,067,472)</b>	<b>-</b>	<b>(123,067,472)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	138,721	(5,430)	-	-	-	-	-	133,291	-	133,291
316.5	Misc. Power Plant Equip. - 5-Year Amort	108,273	(69,849)	-	-	-	-	-	38,424	-	38,424
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,423,689	(57,407)	96,330	-	-	-	-	1,462,612	-	1,462,612
	<b>Subtotal Amortizable</b>	<b>1,670,683</b>	<b>(132,686)</b>	<b>96,330</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,634,327</b>	<b>-</b>	<b>1,634,327</b>
	<b>Total Martin Common Unit 1&amp;2</b>	<b>(115,815,016)</b>	<b>(5,827,468)</b>	<b>243,711</b>	<b>6,807</b>	<b>-</b>	<b>(41,180)</b>	<b>-</b>	<b>(121,433,145)</b>	<b>-</b>	<b>(121,433,145)</b>
<b>Martin Pipeline</b>											
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	-	-
312.0	Boiler Plant Equipment	(370,942)	-	-	-	-	-	-	(370,942)	-	(370,942)
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(370,942)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(370,942)</b>	<b>-</b>	<b>(370,942)</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Pipeline</b>	<b>(370,942)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(370,942)</b>	<b>-</b>	<b>(370,942)</b>
<b>Martin Unit 1</b>											
311.0	Structures & Improvements	4,906,721	-	-	-	-	-	-	4,906,721	-	4,906,721
312.0	Boiler Plant Equipment	105,897,088	-	-	-	-	-	-	105,897,088	-	105,897,088
314.0	Turbogenerator Units	48,010,567	-	-	-	-	-	-	48,010,567	-	48,010,567
315.0	Accessory Electric Equipment	9,013,924	-	-	-	-	-	-	9,013,924	-	9,013,924
316.0	Miscellaneous Power Plant Equipment	1,748,143	-	-	-	-	-	-	1,748,143	-	1,748,143
	<b>Subtotal Depreciable</b>	<b>169,576,444</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>169,576,444</b>	<b>-</b>	<b>169,576,444</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 1</b>	<b>169,576,444</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>169,576,444</b>	<b>-</b>	<b>169,576,444</b>
<b>Martin Unit 2</b>											
311.0	Structures & Improvements	3,035,114	-	-	-	-	-	-	3,035,114	-	3,035,114
312.0	Boiler Plant Equipment	105,609,097	-	-	-	-	-	-	105,609,097	-	105,609,097
314.0	Turbogenerator Units	44,449,746	-	-	-	-	-	-	44,449,746	-	44,449,746
315.0	Accessory Electric Equipment	9,073,667	-	-	-	-	-	-	9,073,667	-	9,073,667
316.0	Miscellaneous Power Plant Equipment	1,580,183	-	-	-	-	-	-	1,580,183	-	1,580,183
	<b>Subtotal Depreciable</b>	<b>163,747,808</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>163,747,808</b>	<b>-</b>	<b>163,747,808</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 2</b>	<b>163,747,808</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>163,747,808</b>	<b>-</b>	<b>163,747,808</b>
<b>Martin Site</b>											
311.0	Structures & Improvements	(116,824,018)	(4,850,781)	151,718	5,606	-	(41,180)	-	(121,558,654)	-	(121,558,654)
312.0	Boiler Plant Equipment	213,482,106	-	-	-	-	-	-	213,482,106	-	213,482,106
314.0	Turbogenerator Units	100,627,571	-	-	-	-	-	-	100,627,571	-	100,627,571
315.0	Accessory Electric Equipment	(16,931,423)	(246,136)	(4,337)	1,201	-	-	-	(16,682,152)	-	(16,682,152)
316.0	Miscellaneous Power Plant Equipment	(3,203,513)	(2,836)	-	-	-	-	-	(3,206,349)	-	(3,206,349)
317.0	ARO Steam Production	(1,952,985)	(595,029)	-	-	-	-	-	(2,548,014)	(4)	(2,548,014)
	<b>Subtotal Depreciable</b>	<b>215,467,611</b>	<b>(5,694,783)</b>	<b>147,381</b>	<b>6,807</b>	<b>-</b>	<b>(41,180)</b>	<b>-</b>	<b>209,885,836</b>	<b>-</b>	<b>209,885,836</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	138,721	(5,430)	-	-	-	-	-	133,291	-	133,291
316.5	Misc. Power Plant Equip. - 5-Year Amort	108,273	(69,849)	-	-	-	-	-	38,424	-	38,424
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,423,689	(57,407)	96,330	-	-	-	-	1,462,612	-	1,462,612
	<b>Subtotal Amortizable</b>	<b>1,670,683</b>	<b>(132,686)</b>	<b>96,330</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,634,327</b>	<b>-</b>	<b>1,634,327</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Total Martin Site</b>		<b>217,138,294</b>	<b>(5,827,468)</b>	<b>243,711</b>	<b>6,807</b>	<b>-</b>	<b>(41,180)</b>	<b>-</b>	<b>211,520,165</b>	<b>-</b>	<b>211,520,165</b>
<b>Scherer Coal Cars</b>											
311.0	Structures & Improvements	-	-	-	-	-	-	-	-	-	-
312.0	Boiler Plant Equipment	(32,673,620)	5,700	32,673,620	-	-	(5,700)	-	-	-	-
314.0	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-
315.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(32,673,620)</b>	<b>5,700</b>	<b>32,673,620</b>	<b>-</b>	<b>-</b>	<b>(5,700)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Scherer Coal Cars</b>		<b>(32,673,620)</b>	<b>5,700</b>	<b>32,673,620</b>	<b>-</b>	<b>-</b>	<b>(5,700)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Scherer Common</b>											
311.0	Structures & Improvements	(22,676,184)	(591,683)	41,001,024	-	-	-	-	17,733,156	-	17,733,156
312.0	Boiler Plant Equipment	(13,744,044)	(691,580)	33,379,227	-	-	-	-	18,943,603	-	18,943,603
314.0	Turbogenerator Units	(2,202,659)	(84,798)	4,350,450	-	-	-	-	2,062,993	-	2,062,993
315.0	Accessory Electric Equipment	(1,047,291)	(81,840)	5,017,600	-	-	-	-	3,888,469	-	3,888,469
316.0	Miscellaneous Power Plant Equipment	(15,582,101)	(40,257)	3,696,043	-	-	-	-	2,073,685	-	2,073,685
	<b>Subtotal Depreciable</b>	<b>(41,252,279)</b>	<b>(1,490,158)</b>	<b>87,444,343</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44,701,906</b>	<b>-</b>	<b>44,701,906</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	(3,889)	-	-	-	-	-	-	(3,889)	-	(3,889)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(312,049)	(20,639)	456,800	-	-	-	-	124,112	-	124,112
	<b>Subtotal Amortizable</b>	<b>(315,938)</b>	<b>(20,639)</b>	<b>456,800</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>120,222</b>	<b>-</b>	<b>120,222</b>
<b>Total Scherer Common</b>		<b>(41,568,217)</b>	<b>(1,510,797)</b>	<b>87,901,143</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44,822,128</b>	<b>-</b>	<b>44,822,128</b>
<b>Scherer Common 3 &amp; 4</b>											
311.0	Structures & Improvements	(1,576,441)	(76,970)	5,595,464	-	-	-	-	3,942,053	-	3,942,053
312.0	Boiler Plant Equipment	(13,469,689)	(1,744,664)	78,914,849	-	-	-	-	63,700,496	-	63,700,496
314.0	Turbogenerator Units	(1,325,218)	(473,739)	16,001,749	-	-	-	-	14,202,792	-	14,202,792
315.0	Accessory Electric Equipment	(788,309)	(128,525)	4,508,159	-	-	-	-	3,591,325	-	3,591,325
316.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
317.0	ARO Steam Production	(1,413,250)	(213,337)	9,735,265	-	-	-	(8,108,679)	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(18,572,906)</b>	<b>(2,637,235)</b>	<b>114,755,484</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,108,679)</b>	<b>85,436,665</b>	<b>-</b>	<b>85,436,665</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	7,666	-	-	-	-	-	-	7,666	-	7,666
	<b>Subtotal Amortizable</b>	<b>7,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,666</b>	<b>-</b>	<b>7,666</b>
<b>Total Scherer Common 3 &amp; 4</b>		<b>(18,565,240)</b>	<b>(2,637,235)</b>	<b>114,755,484</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,108,679)</b>	<b>85,444,331</b>	<b>-</b>	<b>85,444,331</b>
<b>Scherer Unit 4</b>											
311.0	Structures & Improvements	(53,502,729)	(3,317,213)	150,422,571	-	-	-	-	93,602,629	-	93,602,629
312.0	Boiler Plant Equipment	(249,571,052)	(19,752,266)	743,923,177	-	-	-	-	474,599,859	-	474,599,859
314.0	Turbogenerator Units	(68,105,271)	(2,280,456)	125,890,337	-	-	-	-	55,504,610	-	55,504,610
315.0	Accessory Electric Equipment	(17,297,492)	(1,172,755)	49,311,870	-	-	-	-	30,841,624	-	30,841,624
316.0	Miscellaneous Power Plant Equipment	(2,459,368)	(90,098)	5,266,691	-	-	-	-	2,717,225	-	2,717,225
	<b>Subtotal Depreciable</b>	<b>(390,935,912)</b>	<b>(26,612,788)</b>	<b>1,074,814,646</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>657,265,946</b>	<b>-</b>	<b>657,265,946</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	815	-	-	-	-	-	-	815	-	815
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,214,326)	(320,637)	2,342,046	-	-	-	-	807,083	-	807,083
	<b>Subtotal Amortizable</b>	<b>(1,213,511)</b>	<b>(320,637)</b>	<b>2,342,046</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>807,897</b>	<b>-</b>	<b>807,897</b>
<b>Total Scherer Unit 4</b>		<b>(392,149,424)</b>	<b>(26,933,425)</b>	<b>1,077,156,692</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>658,073,843</b>	<b>-</b>	<b>658,073,843</b>
<b>Scherer Site</b>											
311.0	Structures & Improvements	(77,755,354)	(3,985,866)	197,019,058	-	-	-	-	115,277,838	-	115,277,838
312.0	Boiler Plant Equipment	(309,458,405)	(22,182,810)	888,890,673	-	-	(5,700)	-	557,243,957	-	557,243,957
314.0	Turbogenerator Units	(71,833,147)	(2,838,994)	146,242,535	-	-	-	-	71,770,394	-	71,770,394
315.0	Accessory Electric Equipment	(19,133,092)	(1,383,120)	58,837,628	-	-	-	-	38,321,417	-	38,321,417
316.0	Miscellaneous Power Plant Equipment	(4,041,469)	(130,355)	8,962,735	-	-	-	-	4,990,910	-	4,990,910
317.0	ARO Steam Production	(1,413,250)	(213,337)	9,735,265	-	-	-	(8,108,679)	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(483,434,718)</b>	<b>(30,734,481)</b>	<b>1,309,688,094</b>	<b>-</b>	<b>-</b>	<b>(5,700)</b>	<b>-</b>	<b>787,404,517</b>	<b>-</b>	<b>787,404,517</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	(3,075)	-	-	-	-	-	-	(3,075)	-	(3,075)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,518,709)	(411,276)	2,798,846	-	-	-	-	938,860	-	938,860
	<b>Subtotal Amortizable</b>	<b>(1,521,784)</b>	<b>(411,276)</b>	<b>2,798,846</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>935,786</b>	<b>-</b>	<b>935,786</b>
<b>Total Scherer Site</b>		<b>(484,956,502)</b>	<b>(31,075,757)</b>	<b>1,312,486,940</b>	<b>-</b>	<b>-</b>	<b>(5,700)</b>	<b>(8,108,679)</b>	<b>788,340,302</b>	<b>-</b>	<b>788,340,302</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>SIRPP Common</b>											
311.0	Structures & Improvements	15,433,582	(1,227,256)	-	-	-	-	-	14,206,326	-	14,206,326
312.0	Boiler Plant Equipment	107,907,566	(5,209,401)	-	-	-	-	-	102,698,165	-	102,698,165
314.0	Turbogenerator Units	27,626,151	(2,210,092)	-	-	-	-	-	25,416,059	-	25,416,059
315.0	Accessory Electric Equipment	11,321,187	(744,951)	-	-	-	-	-	10,576,236	-	10,576,236
316.0	Miscellaneous Power Plant Equipment	440,471	(133,498)	-	-	-	-	-	306,973	-	306,973
	<b>Subtotal Depreciable</b>	<b>162,728,956</b>	<b>(9,525,198)</b>	-	-	-	-	-	<b>153,203,758</b>	-	<b>153,203,758</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	10,331	(826)	-	-	-	-	-	9,504	-	9,504
316.7	Misc. Power Plant Equip. - 7-Year Amort	133,924	(11,074)	-	-	-	-	-	122,850	-	122,850
	<b>Subtotal Amortizable</b>	<b>144,255</b>	<b>(11,900)</b>	-	-	-	-	-	<b>132,354</b>	-	<b>132,354</b>
	<b>Total SIRPP Common</b>	<b>162,873,211</b>	<b>(9,537,098)</b>	-	-	-	-	-	<b>153,336,113</b>	-	<b>153,336,113</b>
<b>SIRPP Site</b>											
311.0	Structures & Improvements	15,433,582	(1,227,256)	-	-	-	-	-	14,206,326	-	14,206,326
312.0	Boiler Plant Equipment	107,907,566	(5,209,401)	-	-	-	-	-	102,698,165	-	102,698,165
314.0	Turbogenerator Units	27,626,151	(2,210,092)	-	-	-	-	-	25,416,059	-	25,416,059
315.0	Accessory Electric Equipment	11,321,187	(744,951)	-	-	-	-	-	10,576,236	-	10,576,236
316.0	Miscellaneous Power Plant Equipment	440,471	(133,498)	-	-	-	-	-	306,973	-	306,973
	<b>Subtotal Depreciable</b>	<b>162,728,956</b>	<b>(9,525,198)</b>	-	-	-	-	-	<b>153,203,758</b>	-	<b>153,203,758</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	10,331	(826)	-	-	-	-	-	9,504	-	9,504
316.7	Misc. Power Plant Equip. - 7-Year Amort	133,924	(11,074)	-	-	-	-	-	122,850	-	122,850
	<b>Subtotal Amortizable</b>	<b>144,255</b>	<b>(11,900)</b>	-	-	-	-	-	<b>132,354</b>	-	<b>132,354</b>
	<b>Total SIRPP Site</b>	<b>162,873,211</b>	<b>(9,537,098)</b>	-	-	-	-	-	<b>153,336,113</b>	-	<b>153,336,113</b>
<b>Turkey Point Unit 1</b>											
311.0	Structures & Improvements	924,111	(79,873)	-	59,167	-	-	(234)	903,171	-	903,171
312.0	Boiler Plant Equipment	3,620,912	(603,485)	-	-	-	-	-	3,017,427	-	3,017,427
314.0	Turbogenerator Units	5,753,560	(958,927)	-	-	-	-	-	4,794,633	-	4,794,633
315.0	Accessory Electric Equipment	174,308	(25,480)	-	-	-	-	-	148,828	-	148,828
316.0	Miscellaneous Power Plant Equipment	126,902	(21,150)	-	-	-	-	-	105,752	-	105,752
	<b>Subtotal Depreciable</b>	<b>10,599,792</b>	<b>(1,688,915)</b>	-	<b>59,167</b>	-	-	<b>(234)</b>	<b>8,969,811</b>	-	<b>8,969,811</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	647	(535)	-	-	-	-	(759)	(647)	-	(647)
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	234	234	-	234
316.7	Misc. Power Plant Equip. - 7-Year Amort	(322)	-	-	-	-	-	322	-	-	-
	<b>Subtotal Amortizable</b>	<b>325</b>	<b>(535)</b>	-	-	-	-	<b>(203)</b>	<b>(413)</b>	-	<b>(413)</b>
	<b>Total Turkey Point Unit 1</b>	<b>10,600,117</b>	<b>(1,689,451)</b>	-	<b>59,167</b>	-	-	<b>(437)</b>	<b>8,969,397</b>	-	<b>8,969,397</b>
<b>Turkey Point Site</b>											
311.0	Structures & Improvements	924,111	(79,873)	-	59,167	-	-	(234)	903,171	-	903,171
312.0	Boiler Plant Equipment	3,620,912	(603,485)	-	-	-	-	-	3,017,427	-	3,017,427
314.0	Turbogenerator Units	5,753,560	(958,927)	-	-	-	-	-	4,794,633	-	4,794,633
315.0	Accessory Electric Equipment	174,308	(25,480)	-	-	-	-	-	148,828	-	148,828
316.0	Miscellaneous Power Plant Equipment	126,902	(21,150)	-	-	-	-	-	105,752	-	105,752
	<b>Subtotal Depreciable</b>	<b>10,599,792</b>	<b>(1,688,915)</b>	-	<b>59,167</b>	-	-	<b>(234)</b>	<b>8,969,811</b>	-	<b>8,969,811</b>
316.3	Misc. Power Plant Equip. - 3-Year Amort	647	(535)	-	-	-	-	(759)	(647)	-	(647)
316.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	234	234	-	234
316.7	Misc. Power Plant Equip. - 7-Year Amort	(322)	-	-	-	-	-	322	-	-	-
	<b>Subtotal Amortizable</b>	<b>325</b>	<b>(535)</b>	-	-	-	-	<b>(203)</b>	<b>(413)</b>	-	<b>(413)</b>
	<b>Total Turkey Point Site</b>	<b>10,600,117</b>	<b>(1,689,451)</b>	-	<b>59,167</b>	-	-	<b>(437)</b>	<b>8,969,397</b>	-	<b>8,969,397</b>
<b>STEAM PRODUCTION</b>											
311.0	Structures & Improvements	(244,866,983)	(15,861,122)	199,046,171	419,715	-	(41,180)	(1,598)	(61,304,997)	-	-
312.0	Boiler Plant Equipment	(234,285,689)	(46,772,883)	889,208,805	3,679	-	(26,823)	-	608,127,090	-	-
314.0	Turbogenerator Units	(47,908,481)	(12,546,018)	146,325,924	794,481	-	654	-	86,666,560	-	-
315.0	Accessory Electric Equipment	(14,858,431)	(4,585,823)	58,930,481	8,744	-	-	-	39,494,972	-	-
316.0	Miscellaneous Power Plant Equipment	(7,044,586)	(672,990)	9,373,368	28	-	-	-	1,656,721	-	-
317.0	ARO Steam Production	(5,423,570)	(1,449,101)	9,735,265	-	-	-	(8,108,679)	(5,246,084)	(4)	-
	<b>Subtotal Depreciable</b>	<b>(554,387,738)</b>	<b>(81,887,037)</b>	<b>1,312,620,014</b>	<b>1,226,648</b>	-	<b>(67,349)</b>	<b>(8,110,277)</b>	<b>669,394,261</b>	-	-
316.3	Misc. Power Plant Equip. - 3-Year Amort	(1,069)	(32,737)	38,233	-	-	-	(4,843)	(417)	-	-
316.5	Misc. Power Plant Equip. - 5-Year Amort	(99,450)	(155,862)	29,292	-	-	-	123	(225,897)	-	-
316.7	Misc. Power Plant Equip. - 7-Year Amort	(2,334,272)	(1,035,522)	3,226,151	-	-	-	1,461	(142,182)	-	-
	<b>Subtotal Amortizable</b>	<b>(2,434,792)</b>	<b>(1,224,121)</b>	<b>3,293,676</b>	-	-	-	<b>(3,259)</b>	<b>(368,496)</b>	-	-
	<b>TOTAL STEAM PRODUCTION</b>	<b>(556,822,531)</b>	<b>(83,111,157)</b>	<b>1,315,913,690</b>	<b>1,226,648</b>	-	<b>(67,349)</b>	<b>(8,113,536)</b>	<b>669,025,766</b>	-	-

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>St. Lucie Common</b>											
321.0	Structures & Improvements	(213,845,717)	(9,360,742)	1,489,636	206,168	-	-	117,033	(221,393,622)	-	(221,393,622)
322.0	Reactor Plant Equipment	(34,499,288)	(985,286)	-	21,625	-	-	7,161	(35,455,788)	-	(35,455,788)
323.0	Turbogenerator Units	2,532,657	(1,356,808)	-	(4,427)	-	100,909	64,384	1,336,714	-	1,336,714
324.0	Accessory Electric Equipment	(20,396,519)	(751,545)	-	-	-	-	-	(21,148,064)	-	(21,148,064)
325.0	Miscellaneous Power Plant Equipment	(3,844,381)	(996,325)	5,751,896	339,141	-	-	-	1,250,331	-	1,250,331
326.0	ARO Nuclear Production	-	-	-	-	-	-	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(270,653,247)</b>	<b>(13,450,706)</b>	<b>7,241,532</b>	<b>562,506</b>	<b>-</b>	<b>100,909</b>	<b>188,577</b>	<b>(275,410,429)</b>	<b>-</b>	<b>(275,410,429)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(187,149)	(189,999)	82,532	-	-	-	-	(294,615)	-	(294,615)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(3,352,512)	(1,523,755)	-	-	-	-	-	(4,876,267)	-	(4,876,267)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(29,627,940)	(6,338,506)	11,368,173	-	-	-	9,732	(24,588,541)	-	(24,588,541)
	<b>Subtotal Amortizable</b>	<b>(33,167,601)</b>	<b>(8,052,260)</b>	<b>11,450,705</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,732</b>	<b>(29,759,423)</b>	<b>-</b>	<b>(29,759,423)</b>
	<b>Total St. Lucie Common</b>	<b>(303,220,848)</b>	<b>(21,502,966)</b>	<b>18,692,238</b>	<b>562,506</b>	<b>-</b>	<b>100,909</b>	<b>198,309</b>	<b>(305,169,852)</b>	<b>-</b>	<b>(305,169,852)</b>
<b>St. Lucie Unit 1</b>											
321.0	Structures & Improvements	(115,639,389)	(5,774,122)	7,418,023	1,516,910	-	(66,226)	(53,109)	(112,597,913)	-	(112,597,913)
322.0	Reactor Plant Equipment	(409,843,620)	(33,995,963)	14,310,669	3,230,624	-	(732,165)	(14,274)	(427,044,729)	-	(427,044,729)
323.0	Turbogenerator Units	(120,967,423)	(22,464,775)	7,050,137	951,220	-	(1,219,451)	-	(136,650,292)	-	(136,650,292)
324.0	Accessory Electric Equipment	(61,848,736)	(4,377,028)	247,120	450,605	-	-	-	(65,528,039)	-	(65,528,039)
325.0	Miscellaneous Power Plant Equipment	(8,073,490)	(457,195)	185,649	323,852	-	-	-	(8,021,184)	-	(8,021,184)
326.0	ARO Nuclear Production	-	(87,499)	-	-	-	-	-	(87,499)	(4)	-
	<b>Subtotal Depreciable</b>	<b>(716,372,658)</b>	<b>(67,156,491)</b>	<b>29,211,597</b>	<b>6,473,211</b>	<b>-</b>	<b>(2,017,842)</b>	<b>(67,383)</b>	<b>(749,929,566)</b>	<b>-</b>	<b>(749,929,566)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	(312,576)	(49,778)	363,592	-	-	-	(1,239)	(0)	-	(0)
	<b>Subtotal Amortizable</b>	<b>(312,576)</b>	<b>(49,778)</b>	<b>363,592</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,239)</b>	<b>(0)</b>	<b>-</b>	<b>(0)</b>
	<b>Total St. Lucie Unit 1</b>	<b>(716,685,233)</b>	<b>(67,206,269)</b>	<b>29,575,189</b>	<b>6,473,211</b>	<b>-</b>	<b>(2,017,842)</b>	<b>(68,622)</b>	<b>(749,929,566)</b>	<b>-</b>	<b>(749,929,566)</b>
<b>St. Lucie Unit 2</b>											
321.0	Structures & Improvements	(147,762,278)	(6,702,259)	(2,147,540)	2,019,010	-	(387,337)	(63,924)	(155,042,328)	-	(155,042,328)
322.0	Reactor Plant Equipment	(475,212,665)	(29,860,484)	6,101,686	591,255	-	(527,689)	7,113	(498,900,784)	-	(498,900,784)
323.0	Turbogenerator Units	(90,583,264)	(13,819,819)	10,372,023	4,689,315	-	(2,020,092)	(64,384)	(91,426,220)	-	(91,426,220)
324.0	Accessory Electric Equipment	(96,777,461)	(4,362,355)	990,069	231,942	-	-	-	(99,917,805)	-	(99,917,805)
325.0	Miscellaneous Power Plant Equipment	(13,381,232)	(699,410)	-	274,932	-	-	-	(13,805,710)	-	(13,805,710)
326.0	ARO Nuclear Production	-	(54,491)	-	-	-	-	-	(54,491)	(4)	-
	<b>Subtotal Depreciable</b>	<b>(823,716,901)</b>	<b>(55,496,818)</b>	<b>15,316,238</b>	<b>7,806,454</b>	<b>-</b>	<b>(2,935,117)</b>	<b>(121,194)</b>	<b>(859,147,338)</b>	<b>-</b>	<b>(859,147,338)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	(105,324)	(14,517)	106,849	-	-	-	12,991	(0)	-	(0)
	<b>Subtotal Amortizable</b>	<b>(105,324)</b>	<b>(14,517)</b>	<b>106,849</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,991</b>	<b>(0)</b>	<b>-</b>	<b>(0)</b>
	<b>Total St. Lucie Unit 2</b>	<b>(823,822,224)</b>	<b>(55,511,335)</b>	<b>15,423,087</b>	<b>7,806,454</b>	<b>-</b>	<b>(2,935,117)</b>	<b>(108,203)</b>	<b>(859,147,338)</b>	<b>-</b>	<b>(859,147,338)</b>
<b>St. Lucie Site</b>											
321.0	Structures & Improvements	(477,247,384)	(21,835,133)	6,760,119	3,742,087	-	(453,562)	(0)	-	-	-
322.0	Reactor Plant Equipment	(919,555,573)	(64,841,734)	20,412,356	3,843,504	-	(1,259,854)	-	-	-	-
323.0	Turbogenerator Units	(209,018,030)	(37,641,402)	17,422,160	5,636,108	-	(3,138,633)	-	-	-	-
324.0	Accessory Electric Equipment	(179,022,715)	(9,490,927)	1,237,189	682,546	-	-	-	-	-	-
325.0	Miscellaneous Power Plant Equipment	(25,299,103)	(2,152,930)	5,937,545	937,925	-	-	-	-	-	-
326.0	ARO Nuclear Production	-	(141,900)	-	-	-	-	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(1,810,142,806)</b>	<b>(136,104,015)</b>	<b>51,769,368</b>	<b>14,842,171</b>	<b>-</b>	<b>(4,852,050)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(187,149)	(189,999)	82,532	-	-	-	-	(294,615)	-	(294,615)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(3,352,512)	(1,523,755)	-	-	-	-	-	(4,876,267)	-	(4,876,267)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(30,045,839)	(6,402,800)	11,838,614	-	-	-	21,484	-	-	-
	<b>Subtotal Amortizable</b>	<b>(33,585,500)</b>	<b>(8,116,554)</b>	<b>11,921,147</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,484</b>	<b>(5,170,882)</b>	<b>-</b>	<b>(5,170,882)</b>
	<b>Total St. Lucie Site</b>	<b>(1,843,728,305)</b>	<b>(144,220,570)</b>	<b>63,690,514</b>	<b>14,842,171</b>	<b>-</b>	<b>(4,852,050)</b>	<b>21,484</b>	<b>(5,170,882)</b>	<b>-</b>	<b>(5,170,882)</b>
<b>Turkey Point Common</b>											
321.0	Structures & Improvements	(222,240,824)	(12,988,392)	1,558,903	332,958	-	-	(157,921)	(233,495,276)	-	(233,495,276)
322.0	Reactor Plant Equipment	(49,174,085)	(6,485,897)	229,334	110,371	-	-	143,502	(55,175,975)	-	(55,175,975)
323.0	Turbogenerator Units	(10,140,076)	(1,437,037)	-	15,178	-	-	228,149	(11,333,788)	-	(11,333,788)
324.0	Accessory Electric Equipment	(39,316,352)	(1,131,606)	-	-	-	-	-	(40,447,959)	-	(40,447,959)
325.0	Miscellaneous Power Plant Equipment	(20,107,941)	(1,447,514)	-	-	-	-	-	(21,555,455)	-	(21,555,455)
326.0	ARO Nuclear Production	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(340,979,278)</b>	<b>(23,489,647)</b>	<b>1,788,236</b>	<b>458,507</b>	<b>-</b>	<b>-</b>	<b>213,731</b>	<b>(362,008,450)</b>	<b>-</b>	<b>(362,008,450)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(64,027)	(87,651)	121,021	-	-	-	-	(30,657)	-	(30,657)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(1,573,672)	(1,264,244)	44,143	-	-	-	-	(2,793,773)	-	(2,793,773)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(17,721,366)	(6,892,767)	3,646,393	-	-	-	(21,484)	(18,989,124)	-	(18,989,124)
	<b>Subtotal Amortizable</b>	<b>(19,368,965)</b>	<b>(6,234,662)</b>	<b>3,811,557</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(21,484)</b>	<b>(21,813,554)</b>	<b>-</b>	<b>(21,813,554)</b>
	<b>Total Turkey Point Common</b>	<b>(360,348,242)</b>	<b>(29,724,309)</b>	<b>5,599,793</b>	<b>458,507</b>	<b>-</b>	<b>-</b>	<b>192,247</b>	<b>(383,822,004)</b>	<b>-</b>	<b>(383,822,004)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Turkey Point Unit 3</b>											
321.0	Structures & Improvements	(72,477,359)	(9,541,034)	1,738,970	175,103	-	(868,604)	(23,630)	(80,996,554)	-	(80,996,554)
322.0	Reactor Plant Equipment	(272,849,022)	(31,713,010)	17,777,583	3,399,330	-	(2,751,505)	(115,644)	(286,252,268)	-	(286,252,268)
323.0	Turbogenerator Units	(190,136,817)	(49,315,153)	6,450,572	548,182	-	(79,785)	(133,360)	(232,666,360)	-	(232,666,360)
324.0	Accessory Electric Equipment	(87,339,828)	(5,673,851)	6,059,657	1,652,128	-	-	-	(85,301,895)	-	(85,301,895)
325.0	Miscellaneous Power Plant Equipment	(1,534,818)	(1,083,871)	-	291,668	-	-	-	(2,327,021)	-	(2,327,021)
326.0	ARO Nuclear Production	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(624,337,844)</b>	<b>(97,326,919)</b>	<b>32,026,781</b>	<b>6,066,410</b>	<b>-</b>	<b>(3,699,893)</b>	<b>(272,634)</b>	<b>(687,544,098)</b>	<b>-</b>	<b>(687,544,098)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 3</b>	<b>(624,337,844)</b>	<b>(97,326,919)</b>	<b>32,026,781</b>	<b>6,066,410</b>	<b>-</b>	<b>(3,699,893)</b>	<b>(272,634)</b>	<b>(687,544,098)</b>	<b>-</b>	<b>(687,544,098)</b>
<b>Turkey Point Unit 4</b>											
321.0	Structures & Improvements	(68,325,602)	(5,844,074)	2,176,438	63,062	-	(820,609)	(21,576)	(72,772,362)	-	(72,772,362)
322.0	Reactor Plant Equipment	(247,298,193)	(24,232,896)	5,731,340	961,680	-	(140,323)	(27,858)	(264,725,604)	-	(264,725,604)
323.0	Turbogenerator Units	(203,171,772)	(41,021,327)	27,245,385	2,423,840	-	(301,199)	(94,790)	(214,919,862)	-	(214,919,862)
324.0	Accessory Electric Equipment	(122,670,854)	(4,899,043)	190,049	460,901	-	-	-	(126,918,946)	-	(126,918,946)
325.0	Miscellaneous Power Plant Equipment	(3,908,300)	(963,163)	-	4,927	-	-	-	(4,866,536)	-	(4,866,536)
326.0	ARO Nuclear Production	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(645,374,721)</b>	<b>(76,960,503)</b>	<b>35,343,212</b>	<b>3,914,409</b>	<b>-</b>	<b>(981,484)</b>	<b>(144,224)</b>	<b>(684,203,311)</b>	<b>-</b>	<b>(684,203,311)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
325.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
325.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 4</b>	<b>(645,374,721)</b>	<b>(76,960,503)</b>	<b>35,343,212</b>	<b>3,914,409</b>	<b>-</b>	<b>(981,484)</b>	<b>(144,224)</b>	<b>(684,203,311)</b>	<b>-</b>	<b>(684,203,311)</b>
<b>Turkey Point Site</b>											
321.0	Structures & Improvements	(363,043,786)	(28,373,500)	5,474,310	571,123	-	(1,689,212)	(203,127)	-	-	-
322.0	Reactor Plant Equipment	(569,321,299)	(62,431,003)	23,738,257	4,471,381	-	-	-	-	-	-
323.0	Turbogenerator Units	(403,448,665)	(91,773,517)	33,695,957	2,987,199	-	(380,983)	-	-	-	-
324.0	Accessory Electric Equipment	(249,327,034)	(11,704,501)	6,249,706	2,113,029	-	-	-	-	-	-
325.0	Miscellaneous Power Plant Equipment	(25,551,059)	(3,494,549)	-	296,595	-	-	-	-	-	-
326.0	ARO Nuclear Production	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(1,610,691,842)</b>	<b>(197,777,069)</b>	<b>69,158,230</b>	<b>10,439,326</b>	<b>-</b>	<b>(4,681,378)</b>	<b>(203,127)</b>	<b>-</b>	<b>-</b>	<b>-</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(64,027)	(87,651)	121,021	-	-	-	-	(30,657)	-	(30,657)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(1,573,672)	(1,264,244)	44,143	-	-	-	-	(2,793,773)	-	(2,793,773)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(17,731,266)	(4,882,767)	3,646,393	-	-	-	(21,484)	(18,989,124)	-	(18,989,124)
	<b>Subtotal Amortizable</b>	<b>(19,368,965)</b>	<b>(6,234,662)</b>	<b>3,811,557</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(21,484)</b>	<b>(21,813,554)</b>	<b>-</b>	<b>(21,813,554)</b>
	<b>Total Turkey Point Site</b>	<b>(1,630,060,807)</b>	<b>(204,011,731)</b>	<b>72,969,787</b>	<b>10,439,326</b>	<b>-</b>	<b>(4,681,378)</b>	<b>(224,611)</b>	<b>(21,813,554)</b>	<b>-</b>	<b>(21,813,554)</b>
<b>NUCLEAR PRODUCTION</b>											
321.0	Structures & Improvements	(840,291,170)	(50,208,623)	12,234,429	4,313,210	-	(2,142,775)	(203,127)	(876,298,055)	-	(876,298,055)
322.0	Reactor Plant Equipment	(1,488,876,872)	(127,272,737)	44,150,612	8,314,885	-	-	-	(1,567,555,148)	-	(1,567,555,148)
323.0	Turbogenerator Units	(612,466,695)	(129,414,919)	51,118,117	8,623,307	-	(3,519,616)	-	(685,659,806)	-	(685,659,806)
324.0	Accessory Electric Equipment	(428,349,749)	(21,195,428)	7,486,895	2,795,575	-	-	-	(439,262,708)	-	(439,262,708)
325.0	Miscellaneous Power Plant Equipment	(50,850,162)	(5,647,478)	5,937,545	1,234,520	-	-	-	(49,325,576)	-	(49,325,576)
326.0	ARO Nuclear Production	-	(141,900)	-	-	-	-	-	(141,900)	(4)	(141,900)
	<b>Subtotal Depreciable</b>	<b>(3,420,834,648)</b>	<b>(333,881,084)</b>	<b>120,927,598</b>	<b>25,281,497</b>	<b>-</b>	<b>(9,533,427)</b>	<b>(203,127)</b>	<b>(3,618,243,192)</b>	<b>-</b>	<b>(3,618,243,192)</b>
325.3	Misc. Power Plant Equip. - 3-Year Amort	(251,176)	(277,650)	203,553	-	-	-	-	(325,272)	-	(325,272)
325.5	Misc. Power Plant Equip. - 5-Year Amort	(4,926,184)	(2,788,000)	44,143	-	-	-	-	(7,670,040)	-	(7,670,040)
325.7	Misc. Power Plant Equip. - 7-Year Amort	(47,777,105)	(11,285,567)	15,485,007	-	-	-	(0)	(43,577,665)	-	(43,577,665)
	<b>Subtotal Amortizable</b>	<b>(52,954,465)</b>	<b>(14,351,216)</b>	<b>15,732,703</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0)</b>	<b>(51,572,977)</b>	<b>-</b>	<b>(51,572,977)</b>
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>(3,473,789,113)</b>	<b>(348,232,300)</b>	<b>136,660,301</b>	<b>25,281,497</b>	<b>-</b>	<b>(9,533,427)</b>	<b>(203,127)</b>	<b>(3,669,816,169)</b>	<b>-</b>	<b>(3,669,816,169)</b>
<b>Fort Myers GTs</b>											
341.0	Structures & Improvements	(3,083,199)	(366,083)	-	-	-	-	-	(3,449,282)	-	(3,449,282)
342.0	Fuel Holders, Products, and Accessories	(1,134,819)	(252,906)	-	66,470	-	-	-	(3,211,255)	-	(3,211,255)
343.0	Prime Movers	(7,523,191)	(2,171,981)	-	6,157	-	310	-	(9,688,704)	-	(9,688,704)
343.2	Prime Movers - Capital Spare Parts	7,690,888	(230,207)	-	-	-	-	-	7,460,681	-	7,460,681
344.0	Generators	(2,392,115)	(686,158)	-	-	-	(9,439)	-	(3,087,713)	-	(3,087,713)
345.0	Accessory Electric Equipment	(468,437)	(384,762)	-	(0)	-	-	-	(853,200)	-	(853,200)
346.0	Miscellaneous Power Plant Equipment	4,889	(815)	-	-	-	-	-	4,074	-	4,074
	<b>Subtotal Depreciable</b>	<b>(8,905,985)</b>	<b>(4,092,912)</b>	<b>-</b>	<b>72,627</b>	<b>-</b>	<b>(9,129)</b>	<b>-</b>	<b>(12,935,399)</b>	<b>-</b>	<b>(12,935,399)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Fort Myers GTs</b>	<b>(8,905,985)</b>	<b>(4,092,912)</b>	<b>-</b>	<b>72,627</b>	<b>-</b>	<b>(9,129)</b>	<b>-</b>	<b>(12,935,399)</b>	<b>-</b>	<b>(12,935,399)</b>
<b>Lauderdale GTs</b>											
341.0	Structures & Improvements	(655,623)	(258,892)	-	-	-	-	-	(914,515)	-	(914,515)
342.0	Fuel Holders, Products, and Accessories	(2,359,845)	(88,292)	-	-	-	-	-	(2,358,138)	-	(2,358,138)
343.0	Prime Movers	(7,857,224)	(2,351,349)	-	(0)	-	-	-	(10,208,573)	-	(10,208,573)
344.0	Generators	849,005	(505,024)	4,513	1,188	-	-	-	345,682	-	345,682
345.0	Accessory Electric Equipment	(365,914)	(86,151)	-	-	-	-	-	(452,065)	-	(452,065)
346.0	Miscellaneous Power Plant Equipment	(53,864)	(4,368)	-	-	-	-	(462)	(58,694)	-	(58,694)

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
	<b>Subtotal Depreciable</b>	<b>(10,343,465)</b>	<b>(3,304,075)</b>	<b>4,513</b>	<b>1,188</b>	-	-	<b>(462)</b>	<b>(13,642,301)</b>	-	<b>(13,642,301)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	<b>462</b>	-	-	-
	<b>Subtotal Amortizable</b>	<b>(462)</b>	-	-	-	-	-	<b>462</b>	-	-	-
	<b>Total Lauderdale GTs</b>	<b>(10,343,927)</b>	<b>(3,304,075)</b>	<b>4,513</b>	<b>1,188</b>	-	-	-	<b>(13,642,301)</b>	-	<b>(13,642,301)</b>
<b>Port Everglades GTs</b>											
341.0	Structures & Improvements	(65,802)	(73,928)	-	-	-	-	-	(139,730)	-	(139,730)
342.0	Fuel Holders, Products, and Accessories	(1,708,221)	(151,293)	-	-	-	-	-	(1,859,514)	-	(1,859,514)
343.0	Prime Movers	3,597,994	(668,839)	-	-	-	-	-	2,929,156	-	2,929,156
344.0	Generators	539,933	(89,839)	-	-	-	-	-	449,194	-	449,194
345.0	Accessory Electric Equipment	293,792	(48,965)	-	-	-	-	-	244,827	-	244,827
346.0	Miscellaneous Power Plant Equipment	79,949	(13,325)	-	-	-	-	-	66,624	-	66,624
	<b>Subtotal Depreciable</b>	<b>2,736,746</b>	<b>(1,046,189)</b>	-	-	-	-	-	<b>1,690,558</b>	-	<b>1,690,558</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(4,098)	-	-	-	-	-	-	(4,098)	-	(4,098)
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	193,938	(17,632)	6,165	-	-	-	-	182,471	-	182,471
	<b>Subtotal Amortizable</b>	<b>189,840</b>	<b>(17,632)</b>	<b>6,165</b>	-	-	-	-	<b>178,373</b>	-	<b>178,373</b>
	<b>Total Port Everglades GTs</b>	<b>2,926,586</b>	<b>(1,063,821)</b>	<b>6,165</b>	-	-	-	-	<b>1,868,930</b>	-	<b>1,868,930</b>
<b>OTHER PRODUCTION (GAS TURBINES)</b>											
341.0	Structures & Improvements	(3,804,624)	(698,902)	-	-	-	-	-	(4,503,527)	-	(4,503,527)
342.0	Fuel Holders, Products, and Accessories	(7,102,885)	(502,490)	-	66,470	-	-	-	(7,538,905)	-	(7,538,905)
343.0	Prime Movers	(11,782,420)	(5,192,169)	-	6,157	-	310	-	(16,968,121)	-	(16,968,121)
343.2	Prime Movers - Capital Spare Parts	7,690,888	(230,207)	-	-	-	-	-	7,460,681	-	7,460,681
344.0	Generators	(1,004,077)	(1,281,021)	4,513	1,188	-	(9,439)	-	(2,288,837)	-	(2,288,837)
345.0	Accessory Electric Equipment	(540,559)	(519,878)	-	(0)	-	-	-	(1,060,438)	-	(1,060,438)
346.0	Miscellaneous Power Plant Equipment	30,973	(18,508)	-	-	-	-	(462)	12,004	-	12,004
	<b>Subtotal Depreciable</b>	<b>(16,512,705)</b>	<b>(8,443,175)</b>	<b>4,513</b>	<b>73,815</b>	-	<b>(9,129)</b>	<b>(462)</b>	<b>(24,887,143)</b>	-	<b>(24,887,143)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(4,098)	-	-	-	-	-	-	(4,098)	-	(4,098)
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	193,476	(17,632)	6,165	-	-	-	462	182,471	-	182,471
	<b>Subtotal Amortizable</b>	<b>189,378</b>	<b>(17,632)</b>	<b>6,165</b>	-	-	-	<b>462</b>	<b>178,373</b>	-	<b>178,373</b>
	<b>SUBTOTAL OTHER PRODUCTION (GAS TURBINES)</b>	<b>(16,323,326)</b>	<b>(8,460,807)</b>	<b>10,677</b>	<b>73,815</b>	-	<b>(9,129)</b>	-	<b>(24,708,770)</b>	-	<b>(24,708,770)</b>
<b>Cape Canaveral Common (CC)</b>											
341.0	Structures & Improvements	(583,396)	(109,311)	-	-	-	-	2,294	(690,413)	-	(690,413)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(4,191,373)	(224,646)	-	12,350	-	-	198,645	(4,205,024)	-	(4,205,024)
343.2	Prime Movers - Capital Spare Parts	728,335	(3,594,950)	-	808,746	-	(1,143,011)	2,382,666	(818,213)	-	(818,213)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(138,312)	(12,176)	-	-	-	-	-	(150,488)	-	(150,488)
346.0	Miscellaneous Power Plant Equipment	75,446	(6,466)	-	-	-	-	-	68,979	-	68,979
347.0	ARO Other Production Plant	(204,468)	(12,295)	-	-	-	-	-	(216,763)	(4)	(216,763)
	<b>Subtotal Depreciable</b>	<b>(4,313,768)</b>	<b>(3,959,844)</b>	-	<b>821,096</b>	-	<b>(1,143,011)</b>	<b>2,583,606</b>	<b>(6,011,922)</b>	-	<b>(6,011,922)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(9,323)	(14,441)	17,684	-	-	-	-	(6,080)	-	(6,080)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(60,319)	(51,862)	-	-	-	-	-	(112,181)	-	(112,181)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(665,451)	(212,787)	141,440	-	-	-	-	(736,798)	-	(736,798)
	<b>Subtotal Amortizable</b>	<b>(735,092)</b>	<b>(279,091)</b>	<b>159,124</b>	-	-	-	-	<b>(855,059)</b>	-	<b>(855,059)</b>
	<b>Total</b>	<b>(5,048,861)</b>	<b>(4,238,935)</b>	<b>159,124</b>	<b>821,096</b>	-	<b>(1,143,011)</b>	<b>2,583,606</b>	<b>(6,866,982)</b>	-	<b>(6,866,982)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Cape Canaveral Unit 1 (CC)</b>											
341.0	Structures & Improvements	(14,114,427)	(2,140,474)	385,382	63,313	-	(4,520)	(457)	(15,811,182)	-	(15,811,182)
342.0	Fuel Holders, Products, and Accessories	(9,167,728)	(1,394,115)	-	-	-	-	-	(10,561,843)	-	(10,561,843)
343.0	Prime Movers	(54,938,053)	(1,918,025)	3,409,388	738,701	-	(536,626)	(359,808)	(63,604,423)	-	(63,604,423)
343.2	Prime Movers - Capital Spare Parts	38,180,976	(10,241,578)	26,333,713	5,383,278	-	(5,795,187)	351,200	54,212,402	-	54,212,402
344.0	Generators	(12,575,419)	(1,966,102)	-	38,525	-	-	-	(14,502,996)	-	(14,502,996)
345.0	Accessory Electric Equipment	(21,039,533)	(3,204,284)	278,820	2,967	-	-	-	(23,962,029)	-	(23,962,029)
346.0	Miscellaneous Power Plant Equipment	(1,252,579)	(289,754)	108,867	1,103	-	-	-	(1,432,365)	-	(1,432,365)
	<b>Subtotal Depreciable</b>	<b>(74,906,761)</b>	<b>(31,154,332)</b>	<b>30,516,170</b>	<b>6,227,888</b>	<b>-</b>	<b>(6,336,333)</b>	<b>(9,065)</b>	<b>(75,662,434)</b>	<b>-</b>	<b>(75,662,434)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(53,429)	(13,155)	-	-	-	-	-	(66,584)	-	(66,584)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,258)	-	-	-	-	-	-	(2,258)	-	(2,258)
	<b>Subtotal Amortizable</b>	<b>(55,688)</b>	<b>(13,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(68,843)</b>	<b>-</b>	<b>(68,843)</b>
	<b>Total</b>	<b>(74,962,449)</b>	<b>(31,167,487)</b>	<b>30,516,170</b>	<b>6,227,888</b>	<b>-</b>	<b>(6,336,333)</b>	<b>(9,065)</b>	<b>(75,731,277)</b>	<b>-</b>	<b>(75,731,277)</b>
<b>Cape Canaveral (CC) Site</b>											
341.0	Structures & Improvements	(14,697,823)	(2,249,785)	385,382	63,313	-	(4,520)	1,838	(16,501,595)	-	(16,501,595)
342.0	Fuel Holders, Products, and Accessories	(9,167,728)	(1,394,115)	-	-	-	-	-	(10,561,843)	-	(10,561,843)
343.0	Prime Movers	(59,129,425)	(12,142,671)	3,409,388	751,050	-	(536,626)	(161,163)	(67,809,447)	-	(67,809,447)
343.2	Prime Movers - Capital Spare Parts	38,909,311	(13,836,528)	26,333,713	6,192,024	-	(6,938,198)	2,733,866	53,394,188	-	53,394,188
344.0	Generators	(12,575,419)	(1,966,102)	-	38,525	-	-	-	(14,502,996)	-	(14,502,996)
345.0	Accessory Electric Equipment	(21,177,845)	(3,216,459)	278,820	2,967	-	-	-	(24,112,517)	-	(24,112,517)
346.0	Miscellaneous Power Plant Equipment	(1,177,134)	(295,210)	108,867	1,103	-	-	-	(1,363,384)	-	(1,363,384)
347.0	ARO Other Production Plant	(204,468)	(12,295)	-	-	-	-	-	(216,763)	(4)	(216,763)
	<b>Subtotal Depreciable</b>	<b>(79,220,530)</b>	<b>(35,114,176)</b>	<b>30,516,170</b>	<b>7,048,983</b>	<b>-</b>	<b>(7,479,344)</b>	<b>2,574,541</b>	<b>(81,674,356)</b>	<b>-</b>	<b>(81,674,356)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(9,323)	(14,441)	17,684	-	-	-	-	(6,080)	-	(6,080)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(113,748)	(65,018)	-	-	-	-	-	(178,766)	-	(178,766)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(667,709)	(212,787)	141,440	-	-	-	-	(739,056)	-	(739,056)
	<b>Subtotal Amortizable</b>	<b>(790,780)</b>	<b>(292,246)</b>	<b>159,124</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(923,902)</b>	<b>-</b>	<b>(923,902)</b>
	<b>Total Cape Canaveral (CC) Site</b>	<b>(80,011,310)</b>	<b>(35,406,422)</b>	<b>30,675,294</b>	<b>7,048,983</b>	<b>-</b>	<b>(7,479,344)</b>	<b>2,574,541</b>	<b>(82,598,258)</b>	<b>-</b>	<b>(82,598,258)</b>
<b>Fort Myers Common</b>											
341.0	Structures & Improvements	(1,786,598)	(420,885)	1,745,105	983,835	-	-	6,883	528,341	-	528,341
342.0	Fuel Holders, Products, and Accessories	(418,299)	(31,885)	-	-	-	-	-	(450,184)	-	(450,184)
343.0	Prime Movers	(561,647)	(72,646)	37,158	1,773	-	-	47,862	(547,500)	-	(547,500)
343.2	Prime Movers - Capital Spare Parts	(814,707)	(460,585)	-	-	-	-	500,593	(774,699)	-	(774,699)
344.0	Generators	(55,468)	(8,085)	-	-	-	-	-	(63,553)	-	(63,553)
345.0	Accessory Electric Equipment	(292,478)	(48,792)	-	-	-	-	-	(341,269)	-	(341,269)
346.0	Miscellaneous Power Plant Equipment	(225,628)	(50,330)	-	12	-	-	-	(275,946)	-	(275,946)
347.0	ARO Other Production Plant	(769)	-	-	-	-	-	-	(769)	(4)	(769)
	<b>Subtotal Depreciable</b>	<b>(4,155,594)</b>	<b>(1,093,207)</b>	<b>1,782,263</b>	<b>985,620</b>	<b>-</b>	<b>-</b>	<b>555,338</b>	<b>(1,925,580)</b>	<b>-</b>	<b>(1,925,580)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(32,552)	(15,661)	16,231	-	-	-	-	(31,982)	-	(31,982)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(16,399)	(7,894)	-	-	-	-	-	(24,293)	-	(24,293)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(921,198)	(504,588)	89,570	11	-	-	-	(1,336,206)	-	(1,336,206)
	<b>Subtotal Amortizable</b>	<b>(970,149)</b>	<b>(528,143)</b>	<b>105,800</b>	<b>11</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,392,481)</b>	<b>-</b>	<b>(1,392,481)</b>
	<b>Total Fort Myers Common</b>	<b>(5,125,743)</b>	<b>(1,621,350)</b>	<b>1,888,063</b>	<b>985,631</b>	<b>-</b>	<b>-</b>	<b>555,338</b>	<b>(3,318,061)</b>	<b>-</b>	<b>(3,318,061)</b>
<b>Fort Myers Unit 2</b>											
341.0	Structures & Improvements	(13,424,517)	(1,237,105)	2,042,669	386,381	-	(272,499)	(6,883)	(12,511,954)	-	(12,511,954)
342.0	Fuel Holders, Products, and Accessories	588,695	(169,363)	153,408	21,529	-	-	-	594,269	-	594,269
343.0	Prime Movers	(45,801,232)	(16,661,838)	10,466,612	1,020,945	-	(1,017,597)	(92,631)	(52,085,741)	-	(52,085,741)
343.2	Prime Movers - Capital Spare Parts	(48,035,409)	(27,943,352)	38,689,830	(3,305,945)	-	(1,573,101)	(2,042,745)	(44,210,722)	-	(44,210,722)
344.0	Generators	(22,398,042)	(1,553,519)	39,086	16,682	-	-	-	(23,895,793)	-	(23,895,793)
345.0	Accessory Electric Equipment	(27,389,632)	(1,286,637)	372,616	35,532	-	-	-	(28,268,120)	-	(28,268,120)
346.0	Miscellaneous Power Plant Equipment	(1,475,332)	(98,573)	-	-	-	-	-	(1,573,904)	-	(1,573,904)
	<b>Subtotal Depreciable</b>	<b>(157,935,468)</b>	<b>(48,950,386)</b>	<b>51,764,222</b>	<b>(1,824,876)</b>	<b>-</b>	<b>(2,863,198)</b>	<b>(2,142,259)</b>	<b>(161,951,966)</b>	<b>-</b>	<b>(161,951,966)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(243,600)	(61,244)	191,301	-	-	-	-	(113,544)	-	(113,544)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(96,613)	(30,908)	-	-	-	-	-	(127,521)	-	(127,521)
	<b>Subtotal Amortizable</b>	<b>(340,213)</b>	<b>(92,152)</b>	<b>191,301</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(241,065)</b>	<b>-</b>	<b>(241,065)</b>
	<b>Total Fort Myers Unit 2</b>	<b>(158,275,681)</b>	<b>(49,042,538)</b>	<b>51,955,523</b>	<b>(1,824,876)</b>	<b>-</b>	<b>(2,863,198)</b>	<b>(2,142,259)</b>	<b>(162,193,030)</b>	<b>-</b>	<b>(162,193,030)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Fort Myers Unit 3</b>											
341.0	Structures & Improvements	(3,555,031)	(421,483)	-	-	-	-	-	(3,976,514)	-	(3,976,514)
342.0	Fuel Holders, Products, and Accessories	(2,905,575)	(208,567)	-	-	-	-	-	(3,114,142)	-	(3,114,142)
343.0	Prime Movers	21,454,418	(3,035,175)	1,229,951	188,342	-	(39,329)	(679)	19,797,529	-	19,797,529
343.2	Prime Movers - Capital Spare Parts	(19,813,571)	(4,361,806)	-	5,023	-	-	(281,449)	(24,451,803)	-	(24,451,803)
344.0	Generators	(4,270,832)	(819,343)	-	1,460	-	-	-	(5,047,485)	-	(5,047,485)
345.0	Accessory Electric Equipment	(8,416,669)	(977,541)	-	2,161	-	-	-	(9,392,049)	-	(9,392,049)
346.0	Miscellaneous Power Plant Equipment	171,388	(89,486)	-	-	-	-	-	81,902	-	81,902
	<b>Subtotal Depreciable</b>	<b>(17,294,673)</b>	<b>(9,913,371)</b>	<b>1,229,951</b>	<b>196,987</b>	<b>-</b>	<b>(39,329)</b>	<b>(282,128)</b>	<b>(26,102,562)</b>	<b>-</b>	<b>(26,102,562)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Fort Myers Unit 3</b>	<b>(17,294,673)</b>	<b>(9,913,371)</b>	<b>1,229,951</b>	<b>196,987</b>	<b>-</b>	<b>(39,329)</b>	<b>(282,128)</b>	<b>(26,102,562)</b>	<b>-</b>	<b>(26,102,562)</b>
<b>Fort Myers Site</b>											
341.0	Structures & Improvements	(18,766,145)	(2,079,473)	3,787,774	1,370,216	-	(272,499)	-	(15,960,128)	-	(15,960,128)
342.0	Fuel Holders, Products, and Accessories	(2,735,179)	(409,815)	153,408	21,529	-	-	-	(2,970,057)	-	(2,970,057)
343.0	Prime Movers	(24,908,461)	(19,769,658)	11,733,721	1,211,060	-	(1,056,926)	(45,448)	(32,835,712)	-	(32,835,712)
343.2	Prime Movers - Capital Spare Parts	(68,663,687)	(32,765,743)	38,689,830	(3,300,922)	-	(1,573,101)	(1,823,601)	(69,437,224)	-	(69,437,224)
344.0	Generators	(26,683,142)	(2,380,918)	39,086	18,143	-	-	-	(29,006,831)	-	(29,006,831)
345.0	Accessory Electric Equipment	(36,098,779)	(2,312,959)	372,616	37,603	-	-	-	(38,001,439)	-	(38,001,439)
346.0	Miscellaneous Power Plant Equipment	(1,529,571)	(238,389)	-	12	-	-	-	(1,767,949)	-	(1,767,949)
347.0	ARO Other Production Plant	(769)	-	-	-	-	-	-	(769)	(4)	(769)
	<b>Subtotal Depreciable</b>	<b>(179,385,735)</b>	<b>(59,956,964)</b>	<b>54,776,436</b>	<b>(642,269)</b>	<b>-</b>	<b>(2,902,527)</b>	<b>(1,869,049)</b>	<b>(189,980,108)</b>	<b>-</b>	<b>(189,980,108)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(32,552)	(15,661)	16,231	-	-	-	-	(31,982)	-	(31,982)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(259,999)	(69,138)	191,301	-	-	-	-	(137,836)	-	(137,836)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,017,811)	(535,496)	89,570	11	-	-	-	(1,463,727)	-	(1,463,727)
	<b>Subtotal Amortizable</b>	<b>(1,310,363)</b>	<b>(620,294)</b>	<b>297,101</b>	<b>11</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,633,545)</b>	<b>-</b>	<b>(1,633,545)</b>
	<b>Total Fort Myers Site</b>	<b>(180,696,097)</b>	<b>(60,577,259)</b>	<b>55,073,537</b>	<b>(642,258)</b>	<b>-</b>	<b>(2,902,527)</b>	<b>(1,869,049)</b>	<b>(191,613,653)</b>	<b>-</b>	<b>(191,613,653)</b>
<b>Lauderdale Common</b>											
341.0	Structures & Improvements	(764,574)	(515,464)	5,797	16,607	-	-	-	(1,257,635)	-	(1,257,635)
342.0	Fuel Holders, Products, and Accessories	(4,086,613)	(237,267)	-	-	-	-	-	(4,323,880)	-	(4,323,880)
343.0	Prime Movers	10,719,998	(2,207,667)	-	-	-	-	-	8,512,331	-	8,512,331
343.2	Prime Movers - Capital Spare Parts	1,183,517	-	-	-	-	-	-	1,183,517	-	1,183,517
344.0	Generators	204,327	-	-	-	-	-	-	204,327	-	204,327
345.0	Accessory Electric Equipment	1,938,481	-	-	-	-	-	-	1,938,481	-	1,938,481
346.0	Miscellaneous Power Plant Equipment	612,127	-	-	-	-	-	-	612,127	-	612,127
	<b>Subtotal Depreciable</b>	<b>9,807,264</b>	<b>(2,960,398)</b>	<b>5,797</b>	<b>16,607</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,869,269</b>	<b>-</b>	<b>6,869,269</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	7,617	(1,808)	16,683	-	-	-	-	22,492	-	22,492
346.5	Misc. Power Plant Equip. - 5-Year Amort	(109,685)	(28,924)	-	-	-	-	-	(138,608)	-	(138,608)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(4,857)	(15,836)	8,097	-	-	-	-	(12,596)	-	(12,596)
	<b>Subtotal Amortizable</b>	<b>(106,924)</b>	<b>(46,568)</b>	<b>24,780</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(128,712)</b>	<b>-</b>	<b>(128,712)</b>
	<b>Total Lauderdale Common</b>	<b>9,700,340</b>	<b>(3,006,967)</b>	<b>30,577</b>	<b>16,607</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,740,557</b>	<b>-</b>	<b>6,740,557</b>
<b>Lauderdale Unit 4</b>											
341.0	Structures & Improvements	1,272,817	-	-	-	-	-	-	1,272,817	-	1,272,817
342.0	Fuel Holders, Products, and Accessories	165,714	-	-	-	-	-	-	165,714	-	165,714
343.0	Prime Movers	99,862,015	(564)	-	-	-	-	-	99,861,451	-	99,861,451
343.2	Prime Movers - Capital Spare Parts	42,570,261	(69,416)	-	-	-	-	(6,593,293)	35,907,552	-	35,907,552
344.0	Generators	7,381,113	-	-	-	-	-	-	7,381,113	-	7,381,113
345.0	Accessory Electric Equipment	8,094,173	-	-	-	-	-	-	8,094,173	-	8,094,173
346.0	Miscellaneous Power Plant Equipment	561,741	-	-	-	-	-	-	561,741	-	561,741
	<b>Subtotal Depreciable</b>	<b>159,907,834</b>	<b>(69,980)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,593,293)</b>	<b>153,244,561</b>	<b>-</b>	<b>153,244,561</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Lauderdale Unit 4</b>	<b>159,907,834</b>	<b>(69,980)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,593,293)</b>	<b>153,244,561</b>	<b>-</b>	<b>153,244,561</b>



**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Lauderdale Unit 5</b>											
341.0	Structures & Improvements	1,150,916	-	-	-	-	-	-	1,150,916	-	1,150,916
342.0	Fuel Holders, Products, and Accessories	177,222	-	-	-	-	-	-	177,222	-	177,222
343.0	Prime Movers	66,622,972	-	-	-	-	-	-	66,622,972	-	66,622,972
343.2	Prime Movers - Capital Spare Parts	45,663,436	-	-	-	-	-	-	45,663,436	-	45,663,436
344.0	Generators	6,539,029	-	-	-	-	-	-	6,539,029	-	6,539,029
345.0	Accessory Electric Equipment	7,366,087	-	-	-	-	-	-	7,366,087	-	7,366,087
346.0	Miscellaneous Power Plant Equipment	381,799	-	-	-	-	-	-	381,799	-	381,799
	<b>Subtotal Depreciable</b>	<b>127,901,461</b>	-	-	-	-	-	-	<b>127,901,461</b>	-	<b>127,901,461</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
<b>Total Lauderdale Unit 5</b>		<b>127,901,461</b>	-	-	-	-	-	-	<b>127,901,461</b>	-	<b>127,901,461</b>
<b>Lauderdale Unit 6</b>											
341.0	Structures & Improvements	(2,284,959)	(881,342)	244,096	1,436	-	-	-	(2,920,768)	-	(2,920,768)
342.0	Fuel Holders, Products, and Accessories	(101,449)	(83,799)	-	-	-	-	-	(185,248)	-	(185,248)
343.0	Prime Movers	(16,249,058)	(3,411,765)	3,110,958	146,913	-	-	-	(16,402,953)	-	(16,402,953)
343.2	Prime Movers - Capital Spare Parts	(9,597,242)	(4,050,415)	241,395	168,254	-	(165,597)	6,593,293	(6,810,312)	-	(6,810,312)
344.0	Generators	(4,902,660)	(1,576,867)	-	-	-	-	-	(6,479,527)	-	(6,479,527)
345.0	Accessory Electric Equipment	(4,478,338)	(1,304,944)	-	2,085	-	-	-	(5,781,198)	-	(5,781,198)
346.0	Miscellaneous Power Plant Equipment	310,586	(31,856)	180,354	245	-	-	-	459,330	-	459,330
	<b>Subtotal Depreciable</b>	<b>(37,303,119)</b>	<b>(11,340,987)</b>	<b>3,776,803</b>	<b>318,933</b>	-	<b>(165,597)</b>	<b>6,593,293</b>	<b>(38,120,673)</b>	-	<b>(38,120,673)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(1,275)	(2,518)	-	-	-	-	-	(3,792)	-	(3,792)
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(520)	-	-	-	-	-	(520)	-	(520)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(127,667)	(117,726)	-	-	-	-	-	(245,393)	-	(245,393)
	<b>Subtotal Amortizable</b>	<b>(128,941)</b>	<b>(120,764)</b>	-	-	-	-	-	<b>(249,706)</b>	-	<b>(249,706)</b>
<b>Total Lauderdale Unit 6</b>		<b>(37,432,060)</b>	<b>(11,461,751)</b>	<b>3,776,803</b>	<b>318,933</b>	-	<b>(165,597)</b>	<b>6,593,293</b>	<b>(38,370,379)</b>	-	<b>(38,370,379)</b>
<b>Lauderdale Site</b>											
341.0	Structures & Improvements	(625,801)	(1,396,806)	249,893	18,043	-	-	-	(1,754,671)	-	(1,754,671)
342.0	Fuel Holders, Products, and Accessories	(3,845,126)	(321,066)	-	-	-	-	-	(4,166,192)	-	(4,166,192)
343.0	Prime Movers	160,955,927	(5,619,996)	3,110,958	146,913	-	-	-	158,593,801	-	158,593,801
343.2	Prime Movers - Capital Spare Parts	79,819,973	(4,119,831)	241,395	168,254	-	(165,597)	-	75,944,194	-	75,944,194
344.0	Generators	9,221,810	(1,576,867)	-	-	-	-	-	7,644,943	-	7,644,943
345.0	Accessory Electric Equipment	12,920,404	(1,304,944)	-	2,085	-	-	-	11,617,546	-	11,617,546
346.0	Miscellaneous Power Plant Equipment	1,866,252	(31,856)	180,354	245	-	-	-	2,014,996	-	2,014,996
	<b>Subtotal Depreciable</b>	<b>260,313,440</b>	<b>(14,371,365)</b>	<b>3,782,600</b>	<b>335,540</b>	-	<b>(165,597)</b>	-	<b>249,894,618</b>	-	<b>249,894,618</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	6,343	(4,326)	16,683	-	-	-	-	18,700	-	18,700
346.5	Misc. Power Plant Equip. - 5-Year Amort	(109,685)	(29,444)	-	-	-	-	-	(139,128)	-	(139,128)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(132,523)	(133,563)	8,097	-	-	-	-	(257,989)	-	(257,989)
	<b>Subtotal Amortizable</b>	<b>(235,865)</b>	<b>(167,332)</b>	<b>24,780</b>	-	-	-	-	<b>(378,418)</b>	-	<b>(378,418)</b>
<b>Total Lauderdale Site</b>		<b>260,077,575</b>	<b>(14,538,698)</b>	<b>3,807,380</b>	<b>335,540</b>	-	<b>(165,597)</b>	-	<b>249,516,200</b>	-	<b>249,516,200</b>
<b>Manatee Unit 3</b>											
341.0	Structures & Improvements	(12,930,100)	(750,880)	-	1,398	-	-	-	(13,679,583)	-	(13,679,583)
342.0	Fuel Holders, Products, and Accessories	(2,038,565)	(131,709)	-	7,707	-	-	-	(2,162,567)	-	(2,162,567)
343.0	Prime Movers	(68,436,107)	(9,850,176)	3,647,104	355,768	-	(526,384)	(37,594)	(74,847,389)	-	(74,847,389)
343.2	Prime Movers - Capital Spare Parts	(22,307,649)	(16,664,019)	-	134,907	-	(30,869,732)	557,108	(69,149,385)	-	(69,149,385)
344.0	Generators	(14,806,100)	(1,016,652)	8,856	3,061	-	-	-	(15,812,836)	-	(15,812,836)
345.0	Accessory Electric Equipment	(20,857,849)	(1,169,557)	648,348	57,938	-	-	-	(21,321,121)	-	(21,321,121)
346.0	Miscellaneous Power Plant Equipment	(4,617,889)	(313,253)	-	4,165	-	-	-	(5,126,978)	-	(5,126,978)
	<b>Subtotal Depreciable</b>	<b>(146,194,260)</b>	<b>(29,896,247)</b>	<b>4,304,308</b>	<b>562,943</b>	-	<b>(31,396,116)</b>	<b>519,514</b>	<b>(202,099,857)</b>	-	<b>(202,099,857)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(26,494)	(2,780)	-	-	-	-	4,085	(25,189)	-	(25,189)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(335)	-	-	-	-	-	335	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(572,054)	(262,133)	55,928	-	-	-	(0)	(778,259)	-	(778,259)
	<b>Subtotal Amortizable</b>	<b>(598,884)</b>	<b>(264,913)</b>	<b>55,928</b>	-	-	-	<b>4,420</b>	<b>(803,448)</b>	-	<b>(803,448)</b>
<b>Total Manatee Unit 3</b>		<b>(146,793,143)</b>	<b>(30,161,160)</b>	<b>4,360,237</b>	<b>562,943</b>	-	<b>(31,396,116)</b>	<b>523,934</b>	<b>(202,903,305)</b>	-	<b>(202,903,305)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Manatee Site</b>											
341.0	Structures & Improvements	(12,930,100)	(750,880)	-	1,398	-	-	-	(13,679,583)	-	(13,679,583)
342.0	Fuel Holders, Products, and Accessories	(2,038,565)	(131,709)	-	7,707	-	-	-	(2,162,567)	-	(2,162,567)
343.0	Prime Movers	(68,436,107)	(9,850,176)	3,647,104	355,768	-	(526,384)	(37,594)	(74,847,389)	-	(74,847,389)
343.2	Prime Movers - Capital Spare Parts	(22,307,649)	(1,664,019)	-	134,907	-	(30,869,732)	557,108	(69,149,385)	-	(69,149,385)
344.0	Generators	(14,806,400)	(1,016,652)	-	1,061	-	-	-	(15,812,308)	-	(15,812,308)
345.0	Accessory Electric Equipment	(20,857,849)	(1,169,557)	648,348	57,938	-	-	-	(21,321,121)	-	(21,321,121)
346.0	Miscellaneous Power Plant Equipment	(4,817,889)	(313,253)	-	4,165	-	-	-	(5,126,978)	-	(5,126,978)
	<b>Subtotal Depreciable</b>	<b>(146,194,260)</b>	<b>(29,896,247)</b>	<b>4,304,308</b>	<b>562,943</b>	<b>-</b>	<b>(31,396,116)</b>	<b>519,514</b>	<b>(202,099,857)</b>	<b>-</b>	<b>(202,099,857)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(26,494)	(2,780)	-	-	-	-	4,085	(25,189)	-	(25,189)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(335)	-	-	-	-	-	335	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(572,054)	(262,133)	55,928	-	-	-	(0)	(778,259)	-	(778,259)
	<b>Subtotal Amortizable</b>	<b>(598,884)</b>	<b>(264,913)</b>	<b>55,928</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,420</b>	<b>(803,448)</b>	<b>-</b>	<b>(803,448)</b>
	<b>Total Manatee Site</b>	<b>(146,793,143)</b>	<b>(30,161,160)</b>	<b>4,360,237</b>	<b>562,943</b>	<b>-</b>	<b>(31,396,116)</b>	<b>523,934</b>	<b>(202,903,305)</b>	<b>-</b>	<b>(202,903,305)</b>
<b>Martin Common Unit 3&amp;4</b>											
341.0	Structures & Improvements	(38,738,076)	(1,368,444)	74,849	113,757	-	-	-	(39,917,914)	-	(39,917,914)
342.0	Fuel Holders, Products, and Accessories	(3,712,582)	(188,941)	-	-	-	-	-	(3,901,523)	-	(3,901,523)
343.0	Prime Movers	(14,152,389)	(653,713)	-	72,650	-	-	15,323	(14,718,130)	-	(14,718,130)
343.2	Prime Movers - Capital Spare Parts	(1,181,489)	(2,971,954)	-	-	-	(9,169,610)	(2,367,821)	(15,690,875)	-	(15,690,875)
344.0	Generators	(4,557,986)	(184,750)	-	-	-	-	-	(4,742,736)	-	(4,742,736)
345.0	Accessory Electric Equipment	(15,715,523)	(110,983)	-	0	-	-	-	(1,682,906)	-	(1,682,906)
346.0	Miscellaneous Power Plant Equipment	(63,914,446)	(5,478,786)	74,849	186,407	-	(9,169,610)	(2,352,499)	(80,654,085)	-	(80,654,085)
	<b>Subtotal Depreciable</b>	<b>(63,914,446)</b>	<b>(5,478,786)</b>	<b>74,849</b>	<b>186,407</b>	<b>-</b>	<b>(9,169,610)</b>	<b>(2,352,499)</b>	<b>(80,654,085)</b>	<b>-</b>	<b>(80,654,085)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(28,481)	(31,113)	-	-	-	-	-	(59,594)	-	(59,594)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(12,634)	(19,993)	-	-	-	-	-	(32,627)	-	(32,627)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(235,085)	(175,409)	-	-	-	-	-	(410,495)	-	(410,495)
	<b>Subtotal Amortizable</b>	<b>(276,200)</b>	<b>(226,515)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(502,716)</b>	<b>-</b>	<b>(502,716)</b>
	<b>Total Martin Common Unit 3&amp;4</b>	<b>(64,190,646)</b>	<b>(5,705,301)</b>	<b>74,849</b>	<b>186,407</b>	<b>-</b>	<b>(9,169,610)</b>	<b>(2,352,499)</b>	<b>(81,156,800)</b>	<b>-</b>	<b>(81,156,800)</b>
<b>Martin Unit 3</b>											
341.0	Structures & Improvements	(866,898)	(50,181)	-	-	-	-	-	(917,079)	-	(917,079)
342.0	Fuel Holders, Products, and Accessories	(135,516)	(3,288)	-	-	-	-	-	(138,804)	-	(138,804)
343.0	Prime Movers	(49,422,102)	(6,707,925)	1,500,478	688,081	-	(88,698)	(2,138)	(54,032,303)	-	(54,032,303)
343.2	Prime Movers - Capital Spare Parts	(23,609,175)	(5,875,107)	-	-	-	-	(41,813)	(29,526,095)	-	(29,526,095)
344.0	Generators	(14,503,354)	(976,834)	-	-	-	-	-	(15,480,188)	-	(15,480,188)
345.0	Accessory Electric Equipment	(18,517,305)	(746,591)	-	(6,839)	-	-	-	(19,270,634)	-	(19,270,634)
346.0	Miscellaneous Power Plant Equipment	(258,307)	(13,351)	-	309	-	-	-	(271,358)	-	(271,358)
	<b>Subtotal Depreciable</b>	<b>(107,412,556)</b>	<b>(14,373,287)</b>	<b>1,500,478</b>	<b>681,552</b>	<b>-</b>	<b>(88,698)</b>	<b>(43,951)</b>	<b>(119,736,461)</b>	<b>-</b>	<b>(119,736,461)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 3</b>	<b>(107,412,556)</b>	<b>(14,373,287)</b>	<b>1,500,478</b>	<b>681,552</b>	<b>-</b>	<b>(88,698)</b>	<b>(43,951)</b>	<b>(119,736,461)</b>	<b>-</b>	<b>(119,736,461)</b>
<b>Martin Unit 4</b>											
341.0	Structures & Improvements	(544,460)	(71,287)	59,864	26,487	-	-	-	(529,396)	-	(529,396)
342.0	Fuel Holders, Products, and Accessories	(732,364)	(3,288)	-	-	-	-	-	(735,652)	-	(735,652)
343.0	Prime Movers	(74,522,820)	(5,325,022)	12,752,857	2,708,727	-	(19,873)	(11,519)	(64,417,650)	-	(64,417,650)
343.2	Prime Movers - Capital Spare Parts	(12,172,030)	(5,828,857)	22,290,066	1,763,111	-	-	1,670,511	7,722,801	-	7,722,801
344.0	Generators	(13,163,745)	(864,054)	177,130	38,283	-	-	-	(13,812,386)	-	(13,812,386)
345.0	Accessory Electric Equipment	(16,154,883)	(681,539)	154,417	21,618	-	-	-	(16,660,387)	-	(16,660,387)
346.0	Miscellaneous Power Plant Equipment	(407,801)	(22,232)	-	12,254	-	-	-	(417,769)	-	(417,769)
	<b>Subtotal Depreciable</b>	<b>(117,698,103)</b>	<b>(12,796,269)</b>	<b>35,434,334</b>	<b>4,570,479</b>	<b>-</b>	<b>(19,873)</b>	<b>1,658,992</b>	<b>(88,850,440)</b>	<b>-</b>	<b>(88,850,440)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 4</b>	<b>(117,698,103)</b>	<b>(12,796,269)</b>	<b>35,434,334</b>	<b>4,570,479</b>	<b>-</b>	<b>(19,873)</b>	<b>1,658,992</b>	<b>(88,850,440)</b>	<b>-</b>	<b>(88,850,440)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Martin Unit 8</b>											
341.0	Structures & Improvements	(10,900,547)	(579,155)	160,204	37,202	-	-	-	(11,282,296)	-	(11,282,296)
342.0	Fuel Holders, Products, and Accessories	(4,498,804)	(296,627)	-	-	-	-	-	(4,795,431)	-	(4,795,431)
343.0	Prime Movers	(47,381,396)	(10,932,833)	2,624,564	1,818,550	-	(47,555)	40,409	(53,878,262)	-	(53,878,262)
343.2	Prime Movers - Capital Spare Parts	(23,605,549)	(18,715,866)	6,371,827	141,460	-	-	(212,665)	(36,020,794)	-	(36,020,794)
344.0	Generators	(14,499,889)	(1,185,895)	-	-	-	-	-	(15,685,784)	-	(15,685,784)
345.0	Accessory Electric Equipment	(22,125,745)	(1,310,392)	69,900	13,353	-	-	-	(23,352,883)	-	(23,352,883)
346.0	Miscellaneous Power Plant Equipment	(2,180,685)	(139,117)	98,081	7,226	-	-	-	(2,213,994)	-	(2,213,994)
	<b>Subtotal Depreciable</b>	<b>(125,192,614)</b>	<b>(33,159,885)</b>	<b>9,324,576</b>	<b>2,018,291</b>	<b>-</b>	<b>(47,555)</b>	<b>(172,257)</b>	<b>(147,229,444)</b>	<b>-</b>	<b>(147,229,444)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Martin Unit 8</b>	<b>(125,192,614)</b>	<b>(33,159,885)</b>	<b>9,324,576</b>	<b>2,018,291</b>	<b>-</b>	<b>(47,555)</b>	<b>(172,257)</b>	<b>(147,229,444)</b>	<b>-</b>	<b>(147,229,444)</b>
<b>Martin Site</b>											
341.0	Structures & Improvements	(51,049,980)	(2,069,067)	294,916	177,446	-	-	-	(52,646,686)	-	(52,646,686)
342.0	Fuel Holders, Products, and Accessories	(9,079,266)	(492,144)	-	-	-	-	-	(9,571,410)	-	(9,571,410)
343.0	Prime Movers	(185,478,707)	(23,619,493)	16,877,900	5,288,008	-	(156,125)	42,074	(187,046,344)	-	(187,046,344)
343.2	Prime Movers - Capital Spare Parts	(60,568,243)	(33,391,785)	28,661,893	1,904,571	-	(9,169,610)	(951,789)	(73,514,963)	-	(73,514,963)
344.0	Generators	(42,166,987)	(3,026,794)	177,130	38,283	-	-	-	(44,978,358)	-	(44,978,358)
345.0	Accessory Electric Equipment	(61,355,819)	(2,932,272)	224,317	28,132	-	-	-	(64,026,649)	-	(64,026,649)
346.0	Miscellaneous Power Plant Equipment	(4,518,716)	(285,683)	98,081	20,289	-	-	-	(4,686,028)	-	(4,686,028)
	<b>Subtotal Depreciable</b>	<b>(414,217,719)</b>	<b>(65,808,227)</b>	<b>46,334,237</b>	<b>7,456,729</b>	<b>-</b>	<b>(9,325,735)</b>	<b>(909,714)</b>	<b>(436,470,429)</b>	<b>-</b>	<b>(436,470,429)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(28,481)	(31,113)	-	-	-	-	-	(59,594)	-	(59,594)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(12,634)	(19,993)	-	-	-	-	-	(32,627)	-	(32,627)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(235,085)	(175,409)	-	-	-	-	-	(410,495)	-	(410,495)
	<b>Subtotal Amortizable</b>	<b>(276,200)</b>	<b>(226,515)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(902,716)</b>	<b>-</b>	<b>(902,716)</b>
	<b>Total Martin Site</b>	<b>(414,493,919)</b>	<b>(66,034,742)</b>	<b>46,334,237</b>	<b>7,456,729</b>	<b>-</b>	<b>(9,325,735)</b>	<b>(909,714)</b>	<b>(436,973,145)</b>	<b>-</b>	<b>(436,973,145)</b>
<b>Okeechobee Clean Energy Center Common</b>											
341.0	Structures & Improvements	(33,548)	(80,108)	-	-	-	-	-	(113,656)	-	(113,656)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(209)	-	-	-	-	-	(209)	-	(209)
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	-
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(1,302)	-	-	-	-	-	(1,302)	-	(1,302)
346.0	Miscellaneous Power Plant Equipment	(1,775)	(1,860)	-	-	-	-	-	(3,635)	-	(3,635)
347.0	ARO Other Production Plant	-	(2,519)	-	-	-	-	-	(2,519)	(4)	(2,519)
	<b>Subtotal Depreciable</b>	<b>(35,323)</b>	<b>(85,998)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(121,321)</b>	<b>(4)</b>	<b>(121,321)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(101,193)	(101,546)	-	-	-	-	-	(202,739)	-	(202,739)
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	(2,276)	-	-	-	-	-	(2,276)	-	(2,276)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(63,633)	(74,836)	-	-	-	-	-	(138,470)	-	(138,470)
	<b>Subtotal Amortizable</b>	<b>(164,826)</b>	<b>(178,659)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(343,485)</b>	<b>-</b>	<b>(343,485)</b>
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>(200,149)</b>	<b>(264,657)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(464,806)</b>	<b>-</b>	<b>(464,806)</b>
<b>Okeechobee Clean Energy Center Unit 1</b>											
341.0	Structures & Improvements	(4,829,400)	(2,263,970)	-	15,765	-	-	-	(7,077,605)	-	(7,077,605)
342.0	Fuel Holders, Products, and Accessories	(2,337,833)	(902,059)	-	-	-	-	-	(3,239,892)	-	(3,239,892)
343.0	Prime Movers	(23,760,767)	(21,108,706)	2,326,095	685,829	-	-	-	(41,857,549)	-	(41,857,549)
343.2	Prime Movers - Capital Spare Parts	(22,126,208)	(11,409,929)	49,421,665	1,864,315	-	(19,861,223)	-	(2,111,380)	-	(2,111,380)
344.0	Generators	(2,585,127)	(1,600,945)	1,013,896	504,530	-	-	-	(2,667,646)	-	(2,667,646)
345.0	Accessory Electric Equipment	(4,463,601)	(2,662,101)	-	-	-	-	-	(7,125,502)	-	(7,125,502)
346.0	Miscellaneous Power Plant Equipment	(1,275,233)	(306,050)	42,736	524	-	-	-	(1,538,023)	-	(1,538,023)
	<b>Subtotal Depreciable</b>	<b>(61,377,969)</b>	<b>(40,253,761)</b>	<b>52,804,393</b>	<b>3,070,962</b>	<b>-</b>	<b>(19,861,223)</b>	<b>-</b>	<b>(65,617,998)</b>	<b>-</b>	<b>(65,617,998)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(252,325)	(221,767)	-	-	-	-	-	(474,092)	-	(474,092)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(323,347)	(287,429)	-	-	-	-	-	(610,776)	-	(610,776)
	<b>Subtotal Amortizable</b>	<b>(575,672)</b>	<b>(509,196)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,084,868)</b>	<b>-</b>	<b>(1,084,868)</b>
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>(61,953,641)</b>	<b>(40,762,956)</b>	<b>52,804,393</b>	<b>3,070,962</b>	<b>-</b>	<b>(19,861,223)</b>	<b>-</b>	<b>(66,702,466)</b>	<b>-</b>	<b>(66,702,466)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Okeechobee Clean Energy Center Site</b>											
341.0	Structures & Improvements	(4,862,948)	(2,344,078)	-	15,765	-	-	-	(7,191,261)	-	(7,191,261)
342.0	Fuel Holders, Products, and Accessories	(2,337,833)	(902,059)	-	-	-	-	-	(3,239,892)	-	(3,239,892)
343.0	Prime Movers	(23,760,767)	(21,108,915)	2,326,095	685,829	-	-	-	(41,857,758)	-	(41,857,758)
343.2	Prime Movers - Capital Spare Parts	(22,126,208)	(1,409,929)	49,421,665	1,864,315	-	(19,861,223)	-	(2,111,380)	-	(2,111,380)
344.0	Generators	(2,585,127)	(1,600,945)	1,013,896	504,530	-	-	-	(2,667,646)	-	(2,667,646)
345.0	Accessory Electric Equipment	(4,663,401)	(2,663,403)	-	-	-	-	-	(7,326,804)	-	(7,326,804)
346.0	Miscellaneous Power Plant Equipment	(1,277,008)	(307,910)	42,736	524	-	-	-	(1,541,658)	-	(1,541,658)
347.0	ARO Other Production Plant	-	(2,519)	-	-	-	-	-	(2,519)	-	(2,519)
	<b>Subtotal Depreciable</b>	<b>(61,413,292)</b>	<b>(40,339,759)</b>	<b>52,804,393</b>	<b>3,070,962</b>	<b>-</b>	<b>(19,861,223)</b>	<b>-</b>	<b>(65,738,920)</b>	<b>(4)</b>	<b>(65,738,920)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	(101,193)	(101,546)	-	-	-	-	-	(202,739)	-	(202,739)
346.5	Misc. Power Plant Equpt. - 5-Year Amort	(252,325)	(224,043)	-	-	-	-	-	(476,368)	-	(476,368)
346.7	Misc. Power Plant Equpt. - 7-Year Amort	(386,980)	(362,265)	-	-	-	-	-	(749,245)	-	(749,245)
	<b>Subtotal Amortizable</b>	<b>(740,498)</b>	<b>(687,854)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,428,352)</b>	<b>-</b>	<b>(1,428,352)</b>
	<b>Total Okeechobee Clean Energy Center Site</b>	<b>(62,153,790)</b>	<b>(41,027,613)</b>	<b>52,804,393</b>	<b>3,070,962</b>	<b>-</b>	<b>(19,861,223)</b>	<b>-</b>	<b>(67,167,272)</b>	<b>-</b>	<b>(67,167,272)</b>
<b>Port Everglades Common (CC)</b>											
341.0	Structures & Improvements	(2,858,745)	(41,524)	-	-	-	-	-	(2,900,269)	-	(2,900,269)
342.0	Fuel Holders, Products, and Accessories	(456,699)	(126,307)	-	-	-	-	-	(583,006)	-	(583,006)
343.0	Prime Movers	376,025	(63,360)	-	-	-	-	(43,198)	269,467	-	269,467
343.2	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	-
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-
346.0	Miscellaneous Power Plant Equipment	(41,090)	(10,333)	-	-	-	-	-	(51,423)	-	(51,423)
	<b>Subtotal Depreciable</b>	<b>(2,980,509)</b>	<b>(241,524)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(43,198)</b>	<b>(3,265,231)</b>	<b>-</b>	<b>(3,265,231)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	(37,990)	(22,874)	29,939	-	-	-	-	(30,926)	-	(30,926)
346.5	Misc. Power Plant Equpt. - 5-Year Amort	(13,997)	(4,610)	-	-	-	-	-	(18,607)	-	(18,607)
346.7	Misc. Power Plant Equpt. - 7-Year Amort	(724,558)	(222,035)	-	-	-	-	-	(946,593)	-	(946,593)
	<b>Subtotal Amortizable</b>	<b>(776,545)</b>	<b>(249,519)</b>	<b>29,939</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(996,125)</b>	<b>-</b>	<b>(996,125)</b>
	<b>Total Port Everglades Common (CC)</b>	<b>(3,757,054)</b>	<b>(491,043)</b>	<b>29,939</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(43,198)</b>	<b>(4,261,356)</b>	<b>-</b>	<b>(4,261,356)</b>
<b>Port Everglades Unit 5 (CC)</b>											
341.0	Structures & Improvements	(11,349,552)	(2,873,688)	824,733	584,437	-	(9,405)	-	(12,823,475)	-	(12,823,475)
342.0	Fuel Holders, Products, and Accessories	(4,786,914)	(1,118,413)	-	-	-	-	-	(5,905,327)	-	(5,905,327)
343.0	Prime Movers	(66,972,613)	(17,188,389)	6,797,857	1,001,898	-	(382,873)	30,833	(76,713,287)	-	(76,713,287)
343.2	Prime Movers - Capital Spare Parts	56,486,954	(11,725,890)	7,502,085	321,088	-	(13,108,461)	1,267,776	40,743,552	-	40,743,552
344.0	Generators	(10,295,200)	(2,564,612)	-	-	-	-	-	(12,859,812)	-	(12,859,812)
345.0	Accessory Electric Equipment	(11,612,498)	(2,588,194)	-	29,569	-	-	-	(14,171,124)	-	(14,171,124)
346.0	Miscellaneous Power Plant Equipment	(2,026,021)	(371,885)	928,156	86	-	-	-	(1,465,664)	-	(1,465,664)
347.0	ARO Other Production Plant	(127,502)	(31,225)	-	-	-	-	-	(158,727)	-	(158,727)
	<b>Subtotal Depreciable</b>	<b>(50,683,345)</b>	<b>(38,462,295)</b>	<b>16,052,831</b>	<b>1,937,077</b>	<b>-</b>	<b>(13,500,739)</b>	<b>1,298,609</b>	<b>(83,357,862)</b>	<b>(4)</b>	<b>(83,357,862)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equpt. - 5-Year Amort	(745,524)	(76,843)	904,518	-	-	-	-	82,151	-	82,151
346.7	Misc. Power Plant Equpt. - 7-Year Amort	(1,789,983)	(502,923)	-	-	-	-	-	(2,292,905)	-	(2,292,905)
	<b>Subtotal Amortizable</b>	<b>(2,535,507)</b>	<b>(579,766)</b>	<b>904,518</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,210,754)</b>	<b>-</b>	<b>(2,210,754)</b>
	<b>Total Port Everglades Unit 5 (CC)</b>	<b>(53,218,852)</b>	<b>(39,042,061)</b>	<b>16,957,349</b>	<b>1,937,077</b>	<b>-</b>	<b>(13,500,739)</b>	<b>1,298,609</b>	<b>(85,568,616)</b>	<b>-</b>	<b>(85,568,616)</b>
<b>Port Everglades (CC) Site</b>											
341.0	Structures & Improvements	(14,208,297)	(2,915,212)	824,733	584,437	-	(9,405)	-	(15,723,743)	-	(15,723,743)
342.0	Fuel Holders, Products, and Accessories	(5,243,613)	(1,244,720)	-	-	-	-	-	(6,488,333)	-	(6,488,333)
343.0	Prime Movers	(66,596,588)	(17,251,749)	6,797,857	1,001,898	-	(382,873)	(12,365)	(76,443,820)	-	(76,443,820)
343.2	Prime Movers - Capital Spare Parts	56,486,954	(11,725,890)	7,502,085	321,088	-	(13,108,461)	1,267,776	40,743,552	-	40,743,552
344.0	Generators	(10,295,200)	(2,564,612)	-	-	-	-	-	(12,859,812)	-	(12,859,812)
345.0	Accessory Electric Equipment	(11,612,498)	(2,588,194)	-	29,569	-	-	-	(14,171,124)	-	(14,171,124)
346.0	Miscellaneous Power Plant Equipment	(2,067,111)	(382,217)	928,156	86	-	-	-	(1,521,086)	-	(1,521,086)
347.0	ARO Other Production Plant	(127,502)	(31,225)	-	-	-	-	-	(158,727)	-	(158,727)
	<b>Subtotal Depreciable</b>	<b>(53,663,855)</b>	<b>(38,703,819)</b>	<b>16,052,831</b>	<b>1,937,077</b>	<b>-</b>	<b>(13,500,739)</b>	<b>1,255,411</b>	<b>(86,623,093)</b>	<b>(4)</b>	<b>(86,623,093)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	(37,990)	(22,874)	29,939	-	-	-	-	(30,926)	-	(30,926)
346.5	Misc. Power Plant Equpt. - 5-Year Amort	(759,521)	(81,453)	904,518	-	-	-	-	63,544	-	63,544
346.7	Misc. Power Plant Equpt. - 7-Year Amort	(2,514,541)	(729,958)	-	-	-	-	-	(3,239,999)	-	(3,239,999)
	<b>Subtotal Amortizable</b>	<b>(3,312,052)</b>	<b>(829,285)</b>	<b>934,457</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,206,879)</b>	<b>-</b>	<b>(3,206,879)</b>
	<b>Total Port Everglades (CC) Site</b>	<b>(56,975,906)</b>	<b>(39,533,103)</b>	<b>16,987,288</b>	<b>1,937,077</b>	<b>-</b>	<b>(13,500,739)</b>	<b>1,255,411</b>	<b>(89,829,972)</b>	<b>-</b>	<b>(89,829,972)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Putnam Common</b>											
341.0	Structures & Improvements	4,922,273	(820,379)	-	-	-	-	-	4,101,894	-	4,101,894
342.0	Fuel Holders, Products, and Accessories	717,005	(119,501)	-	-	-	-	-	597,504	-	597,504
343.0	Prime Movers	46,049,065	(7,674,844)	-	-	-	-	-	38,374,221	-	38,374,221
344.0	Generators	6,430,861	(1,073,810)	-	-	-	-	-	5,359,051	-	5,359,051
345.0	Accessory Electric Equipment	3,424,315	(570,719)	-	-	-	-	-	2,853,596	-	2,853,596
346.0	Miscellaneous Power Plant Equipment	299,870	(49,978)	-	-	-	-	-	249,892	-	249,892
	<b>Subtotal Depreciable</b>	<b>61,843,390</b>	<b>(10,307,232)</b>	-	-	-	-	-	<b>51,536,158</b>	-	<b>51,536,158</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	12,999	(3,155)	-	-	-	-	-	9,844	-	9,844
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>12,999</b>	<b>(3,155)</b>	-	-	-	-	-	<b>9,844</b>	-	<b>9,844</b>
	<b>Total Putnam Common</b>	<b>61,856,389</b>	<b>(10,310,386)</b>	-	-	-	-	-	<b>51,546,002</b>	-	<b>51,546,002</b>
<b>Putnam Site</b>											
341.0	Structures & Improvements	4,922,273	(820,379)	-	-	-	-	-	4,101,894	-	4,101,894
342.0	Fuel Holders, Products, and Accessories	717,005	(119,501)	-	-	-	-	-	597,504	-	597,504
343.0	Prime Movers	46,049,065	(7,674,844)	-	-	-	-	-	38,374,221	-	38,374,221
344.0	Generators	6,430,861	(1,073,810)	-	-	-	-	-	5,359,051	-	5,359,051
345.0	Accessory Electric Equipment	3,424,315	(570,719)	-	-	-	-	-	2,853,596	-	2,853,596
346.0	Miscellaneous Power Plant Equipment	299,870	(49,978)	-	-	-	-	-	249,892	-	249,892
	<b>Subtotal Depreciable</b>	<b>61,843,390</b>	<b>(10,307,232)</b>	-	-	-	-	-	<b>51,536,158</b>	-	<b>51,536,158</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	12,999	(3,155)	-	-	-	-	-	9,844	-	9,844
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>12,999</b>	<b>(3,155)</b>	-	-	-	-	-	<b>9,844</b>	-	<b>9,844</b>
	<b>Total Putnam Site</b>	<b>61,856,389</b>	<b>(10,310,386)</b>	-	-	-	-	-	<b>51,546,002</b>	-	<b>51,546,002</b>
<b>Riviera Beach Common (CC)</b>											
341.0	Structures & Improvements	(9,551,540)	(1,453,190)	672,206	12,402	-	-	-	(10,320,122)	-	(10,320,122)
342.0	Fuel Holders, Products, and Accessories	(4,629,392)	(639,421)	-	-	-	-	-	(5,268,813)	-	(5,268,813)
343.0	Prime Movers	(1,005,253)	(287,209)	125,849	657	-	-	206,806	(959,149)	-	(959,149)
343.2	Prime Movers	1,997,824	(2,129,311)	69,796	-	-	-	2,468,397	2,406,706	-	2,406,706
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(11,196)	(6,936)	-	-	-	-	-	(18,132)	-	(18,132)
346.0	Miscellaneous Power Plant Equipment	(454,878)	(119,158)	-	(0)	-	-	-	(574,036)	-	(574,036)
347.0	ARO/Other Production Plant	(758,406)	(197,711)	-	-	-	-	-	(956,117)	(4)	(956,117)
	<b>Subtotal Depreciable</b>	<b>(13,654,434)</b>	<b>(4,635,246)</b>	<b>867,852</b>	<b>13,059</b>	-	-	<b>2,675,209</b>	<b>(14,733,547)</b>	-	<b>(14,733,547)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	487,400	(20,881)	16,478	-	-	-	(515,694)	(32,697)	-	(32,697)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(515,933)	(1,350)	-	-	-	-	515,694	(1,588)	-	(1,588)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,848,668)	(442,967)	2,437,818	-	-	-	-	(853,817)	-	(853,817)
	<b>Subtotal Amortizable</b>	<b>(2,877,200)</b>	<b>(465,198)</b>	<b>2,454,296</b>	-	-	-	-	<b>(888,103)</b>	-	<b>(888,103)</b>
	<b>Total Riviera Beach Common (CC)</b>	<b>(16,531,635)</b>	<b>(5,100,424)</b>	<b>3,322,147</b>	<b>13,059</b>	-	-	<b>2,675,209</b>	<b>(15,621,649)</b>	-	<b>(15,621,649)</b>
<b>Riviera Beach Unit 1 (CC)</b>											
341.0	Structures & Improvements	(4,757,929)	(565,041)	497,667	259,381	-	(34,111)	(1,838)	(4,601,870)	-	(4,601,870)
342.0	Fuel Holders, Products, and Accessories	(6,069,213)	(947,198)	112,600	2,067	-	-	-	(6,901,743)	-	(6,901,743)
343.0	Prime Movers	(67,856,559)	(14,300,888)	19,723,156	1,786,965	-	(1,490,967)	(33,278)	(62,171,571)	-	(62,171,571)
343.2	Prime Movers - Capital Spare Parts	52,317,125	(8,701,207)	26,823,403	5,448,556	-	(12,528,755)	(6,470,039)	56,889,083	-	56,889,083
344.0	Generators	(14,199,826)	(2,167,276)	70,943	24,656	-	-	-	(16,271,502)	-	(16,271,502)
345.0	Accessory Electric Equipment	(15,175,626)	(2,123,940)	354,497	0	-	-	-	(16,945,069)	-	(16,945,069)
346.0	Miscellaneous Power Plant Equipment	(1,564,399)	(482,767)	-	0	-	-	-	(1,747,166)	-	(1,747,166)
	<b>Subtotal Depreciable</b>	<b>(57,306,427)</b>	<b>(28,986,315)</b>	<b>47,582,266</b>	<b>7,521,625</b>	-	<b>(14,053,832)</b>	<b>(6,505,155)</b>	<b>(51,749,838)</b>	-	<b>(51,749,838)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(58,650)	(37,096)	-	-	-	-	-	(95,746)	-	(95,746)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(78,650)	(38,476)	-	-	-	-	-	(117,126)	-	(117,126)
	<b>Subtotal Amortizable</b>	<b>(137,300)</b>	<b>(75,572)</b>	-	-	-	-	-	<b>(212,872)</b>	-	<b>(212,872)</b>
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>(57,443,727)</b>	<b>(29,063,887)</b>	<b>47,582,266</b>	<b>7,521,625</b>	-	<b>(14,053,832)</b>	<b>(6,505,155)</b>	<b>(51,962,710)</b>	-	<b>(51,962,710)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Riveria Beach (CC) Site</b>											
341.0	Structures & Improvements	(14,309,469)	(2,018,231)	1,169,873	271,783	-	(34,111)	(1,838)	(14,921,992)	-	(14,921,992)
342.0	Fuel Holders, Products, and Accessories	(10,698,605)	(1,586,619)	112,600	2,067	-	-	-	(12,170,557)	-	(12,170,557)
343.0	Prime Movers	(68,861,812)	(14,588,097)	19,849,005	1,787,622	-	(1,490,967)	173,528	(63,130,720)	-	(63,130,720)
343.2	Prime Movers - Capital Spare Parts	54,314,949	(10,830,518)	26,893,199	5,448,556	-	(12,528,755)	4,001,642	59,295,789	-	59,295,789
344.0	Generators	(14,199,326)	(2,147,276)	70,963	24,656	-	-	-	(16,271,502)	-	(16,271,502)
345.0	Accessory Electric Equipment	(15,186,822)	(2,130,876)	354,497	0	-	-	-	(16,963,201)	-	(16,963,201)
346.0	Miscellaneous Power Plant Equipment	(2,019,277)	(301,925)	-	(0)	-	-	-	(2,321,202)	-	(2,321,202)
347.0	ARO Other Production Plant	(758,406)	(197,711)	-	-	-	-	-	(956,117)	(4)	(956,117)
	<b>Subtotal Depreciable</b>	<b>(71,719,268)</b>	<b>(33,821,252)</b>	<b>48,450,118</b>	<b>7,534,684</b>	<b>-</b>	<b>(14,053,832)</b>	<b>(3,829,952)</b>	<b>(67,439,502)</b>	<b>-</b>	<b>(67,439,502)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	487,400	(20,881)	16,478	-	-	-	(515,694)	(32,697)	-	(32,697)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(574,583)	(38,446)	-	-	-	-	515,694	(97,334)	-	(97,334)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,927,318)	(481,443)	2,437,818	-	-	-	-	(970,943)	-	(970,943)
	<b>Subtotal Amortizable</b>	<b>(3,014,501)</b>	<b>(540,770)</b>	<b>2,454,296</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,100,979)</b>	<b>-</b>	<b>(1,100,979)</b>
	<b>Total Riviera Beach (CC) Site</b>	<b>(74,733,769)</b>	<b>(34,362,022)</b>	<b>50,904,414</b>	<b>7,534,684</b>	<b>-</b>	<b>(14,053,832)</b>	<b>(3,829,952)</b>	<b>(68,540,477)</b>	<b>-</b>	<b>(68,540,477)</b>
<b>Sanford Common</b>											
341.0	Structures & Improvements	(32,839,078)	(1,979,043)	112,120	40,416	-	-	5,314	(34,660,271)	-	(34,660,271)
342.0	Fuel Holders, Products, and Accessories	127,709	(1,943)	-	-	-	-	-	125,766	-	125,766
343.0	Prime Movers	(659,574)	(1,384,984)	(152,006)	4,572	-	-	210,909	(1,981,184)	-	(1,981,184)
343.2	Prime Movers - Capital Spare Parts	(7,597,766)	(3,562,382)	-	-	-	-	3,920,006	(7,240,141)	-	(7,240,141)
344.0	Generators	(51,359)	(6,420)	-	-	-	-	-	(57,779)	-	(57,779)
345.0	Accessory Electric Equipment	(832,684)	(473,788)	1,409,488	6,724	-	-	-	(109,740)	-	(109,740)
346.0	Miscellaneous Power Plant Equipment	(849,409)	(71,345)	29,713	4	-	-	-	(891,037)	-	(891,037)
	<b>Subtotal Depreciable</b>	<b>(42,702,261)</b>	<b>(7,479,905)</b>	<b>1,399,314</b>	<b>51,716</b>	<b>-</b>	<b>-</b>	<b>4,136,229</b>	<b>(44,594,906)</b>	<b>-</b>	<b>(44,594,906)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(90,181)	(33,765)	61,152	-	-	-	-	(62,794)	-	(62,794)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(281,067)	(122,364)	141,406	-	-	-	-	(262,025)	-	(262,025)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(910,018)	(365,181)	91,451	818	-	-	-	(1,182,930)	-	(1,182,930)
	<b>Subtotal Amortizable</b>	<b>(1,281,266)</b>	<b>(521,310)</b>	<b>294,009</b>	<b>818</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,507,749)</b>	<b>-</b>	<b>(1,507,749)</b>
	<b>Total Sanford Common</b>	<b>(43,983,526)</b>	<b>(8,001,215)</b>	<b>1,693,323</b>	<b>52,533</b>	<b>-</b>	<b>-</b>	<b>4,136,229</b>	<b>(46,102,655)</b>	<b>-</b>	<b>(46,102,655)</b>
<b>Sanford Unit 4</b>											
341.0	Structures & Improvements	(4,644,178)	(177,868)	12,795	7,958	-	(35,451)	(5,021)	(4,841,764)	-	(4,841,764)
342.0	Fuel Holders, Products, and Accessories	733,044	(48,141)	-	-	-	-	-	684,903	-	684,903
343.0	Prime Movers	(37,272,877)	(11,510,168)	4,757,710	996,645	-	(96,348)	(51,423)	(43,176,461)	-	(43,176,461)
343.2	Prime Movers - Capital Spare Parts	(19,794,408)	(15,448,095)	-	374,069	-	-	(652,744)	(38,521,196)	-	(38,521,196)
344.0	Generators	(11,795,615)	(1,134,159)	240,329	23,277	-	-	(281,951)	(12,948,120)	-	(12,948,120)
345.0	Accessory Electric Equipment	(14,629,145)	(907,339)	200,974	38,353	-	-	-	(15,297,156)	-	(15,297,156)
346.0	Miscellaneous Power Plant Equipment	(1,667,799)	(86,503)	-	26,813	-	-	-	(1,727,489)	-	(1,727,489)
	<b>Subtotal Depreciable</b>	<b>(89,070,978)</b>	<b>(30,312,272)</b>	<b>5,211,809</b>	<b>1,467,115</b>	<b>-</b>	<b>(1,066,494)</b>	<b>(2,056,463)</b>	<b>(115,827,283)</b>	<b>-</b>	<b>(115,827,283)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(336)	-	-	-	-	-	-	(336)	-	(336)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(336)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(336)</b>	<b>-</b>	<b>(336)</b>
	<b>Total Sanford Unit 4</b>	<b>(89,071,314)</b>	<b>(30,312,272)</b>	<b>5,211,809</b>	<b>1,467,115</b>	<b>-</b>	<b>(1,066,494)</b>	<b>(2,056,463)</b>	<b>(115,827,619)</b>	<b>-</b>	<b>(115,827,619)</b>
<b>Sanford Unit 5</b>											
341.0	Structures & Improvements	(3,798,128)	(178,577)	46,265	8,492	-	(10,699)	(293)	(3,932,941)	-	(3,932,941)
342.0	Fuel Holders, Products, and Accessories	1,476,785	(38,114)	-	-	-	-	-	1,438,672	-	1,438,672
343.0	Prime Movers	(4,866,134)	(12,347,946)	2,068,882	586,099	-	(69,169)	(119,197)	(64,747,465)	-	(64,747,465)
343.2	Prime Movers - Capital Spare Parts	(19,413,456)	(17,800,353)	-	108,635	-	-	(226,901)	(37,332,075)	-	(37,332,075)
344.0	Generators	(13,769,403)	(956,556)	-	6,990	-	-	-	(14,718,968)	-	(14,718,968)
345.0	Accessory Electric Equipment	(14,385,523)	(872,247)	206,109	41,038	-	-	-	(15,010,623)	-	(15,010,623)
346.0	Miscellaneous Power Plant Equipment	(1,385,712)	(75,647)	10,455	29,615	-	-	-	(1,421,289)	-	(1,421,289)
	<b>Subtotal Depreciable</b>	<b>(106,141,570)</b>	<b>(32,269,439)</b>	<b>2,331,710</b>	<b>780,869</b>	<b>-</b>	<b>(79,868)</b>	<b>(346,391)</b>	<b>(135,724,689)</b>	<b>-</b>	<b>(135,724,689)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(357)	-	-	-	-	-	-	(357)	-	(357)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(357)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(357)</b>	<b>-</b>	<b>(357)</b>
	<b>Total Sanford Unit 5</b>	<b>(106,141,927)</b>	<b>(32,269,439)</b>	<b>2,331,710</b>	<b>780,869</b>	<b>-</b>	<b>(79,868)</b>	<b>(346,391)</b>	<b>(135,725,046)</b>	<b>-</b>	<b>(135,725,046)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Sanford Site</b>											
341.0	Structures & Improvements	(41,281,384)	(2,335,488)	171,180	56,865	-	(46,149)	0	(43,434,977)	-	(43,434,977)
342.0	Fuel Holders, Products, and Accessories	2,337,538	(88,198)	-	-	-	-	-	2,249,340	-	2,249,340
343.0	Prime Movers	(92,798,685)	(25,243,098)	6,674,586	1,587,316	-	(165,517)	40,289	(109,905,110)	-	(109,905,110)
343.2	Prime Movers - Capital Spare Parts	(46,805,629)	(37,810,810)	-	482,705	-	(652,744)	1,693,087	(83,093,412)	-	(83,093,412)
344.0	Generators	(25,616,377)	(2,097,131)	240,319	30,267	-	(281,951)	-	(27,724,868)	-	(27,724,868)
345.0	Accessory Electric Equipment	(29,847,352)	(2,233,374)	1,816,571	86,116	-	-	-	(30,198,039)	-	(30,198,039)
346.0	Miscellaneous Power Plant Equipment	(3,902,920)	(233,494)	40,168	56,432	-	-	-	(4,039,814)	-	(4,039,814)
	<b>Subtotal Depreciable</b>	<b>(237,914,809)</b>	<b>(70,061,617)</b>	<b>8,942,833</b>	<b>2,299,700</b>	<b>-</b>	<b>(1,146,362)</b>	<b>1,733,376</b>	<b>(296,146,879)</b>	<b>-</b>	<b>(296,146,879)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(90,181)	(33,765)	61,152	-	-	-	-	(62,794)	-	(62,794)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(281,759)	(122,364)	141,406	-	-	-	-	(262,717)	-	(262,717)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(910,018)	(365,181)	91,451	818	-	-	-	(1,182,930)	-	(1,182,930)
	<b>Subtotal Amortizable</b>	<b>(1,281,958)</b>	<b>(521,310)</b>	<b>294,009</b>	<b>818</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,508,441)</b>	<b>-</b>	<b>(1,508,441)</b>
	<b>Total Sanford Site</b>	<b>(239,196,767)</b>	<b>(70,582,927)</b>	<b>9,236,842</b>	<b>2,300,518</b>	<b>-</b>	<b>(1,146,362)</b>	<b>1,733,376</b>	<b>(297,655,320)</b>	<b>-</b>	<b>(297,655,320)</b>
<b>Turkey Point Unit 5</b>											
341.0	Structures & Improvements	(17,604,054)	(854,286)	3,017,324	155,120	-	-	203,127	(15,082,769)	-	(15,082,769)
342.0	Fuel Holders, Products, and Accessories	(5,166,951)	(321,522)	61,372	4,172	-	-	-	(5,422,928)	-	(5,422,928)
343.0	Prime Movers	(28,598,786)	(11,180,622)	3,827,871	4,390,263	-	(309,376)	679	(31,869,971)	-	(31,869,971)
343.2	Prime Movers - Capital Spare Parts	(10,986,330)	(16,217,873)	10,205,671	740,531	-	-	525,194	(15,732,807)	-	(15,732,807)
344.0	Generators	373,938	(1,101,827)	-	-	-	-	-	(727,900)	-	(727,900)
345.0	Accessory Electric Equipment	(21,561,138)	(1,333,964)	313,432	11,269	-	-	-	(22,570,401)	-	(22,570,401)
346.0	Miscellaneous Power Plant Equipment	(4,576,723)	(379,603)	39,723	712	-	-	-	(4,915,891)	-	(4,915,891)
	<b>Subtotal Depreciable</b>	<b>(88,120,054)</b>	<b>(31,389,697)</b>	<b>17,465,393</b>	<b>5,302,067</b>	<b>-</b>	<b>(309,376)</b>	<b>729,000</b>	<b>(96,322,667)</b>	<b>-</b>	<b>(96,322,667)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(19,166)	(7,035)	20,037	-	-	-	759	(5,406)	-	(5,406)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(294,250)	(38,930)	131,561	-	-	-	-	(201,619)	-	(201,619)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(828,688)	(341,123)	49,012	-	-	-	(322)	(1,121,120)	-	(1,121,120)
	<b>Subtotal Amortizable</b>	<b>(1,142,104)</b>	<b>(387,088)</b>	<b>200,610</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>437</b>	<b>(1,328,145)</b>	<b>-</b>	<b>(1,328,145)</b>
	<b>Total Turkey Point Unit 5</b>	<b>(89,262,158)</b>	<b>(31,776,785)</b>	<b>17,666,003</b>	<b>5,302,067</b>	<b>-</b>	<b>(309,376)</b>	<b>729,436</b>	<b>(97,650,813)</b>	<b>-</b>	<b>(97,650,813)</b>
<b>Turkey Point Site</b>											
341.0	Structures & Improvements	(17,604,054)	(854,286)	3,017,324	155,120	-	-	203,127	(15,082,769)	-	(15,082,769)
342.0	Fuel Holders, Products, and Accessories	(5,166,951)	(321,522)	61,372	4,172	-	-	-	(5,422,928)	-	(5,422,928)
343.0	Prime Movers	(28,598,786)	(11,180,622)	3,827,871	4,390,263	-	(309,376)	679	(31,869,971)	-	(31,869,971)
343.2	Prime Movers - Capital Spare Parts	(10,986,330)	(16,217,873)	10,205,671	740,531	-	-	525,194	(15,732,807)	-	(15,732,807)
344.0	Generators	373,938	(1,101,827)	-	-	-	-	-	(727,900)	-	(727,900)
345.0	Accessory Electric Equipment	(21,561,138)	(1,333,964)	313,432	11,269	-	-	-	(22,570,401)	-	(22,570,401)
346.0	Miscellaneous Power Plant Equipment	(4,576,723)	(379,603)	39,723	712	-	-	-	(4,915,891)	-	(4,915,891)
	<b>Subtotal Depreciable</b>	<b>(88,120,054)</b>	<b>(31,389,697)</b>	<b>17,465,393</b>	<b>5,302,067</b>	<b>-</b>	<b>(309,376)</b>	<b>729,000</b>	<b>(96,322,667)</b>	<b>-</b>	<b>(96,322,667)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(19,166)	(7,035)	20,037	-	-	-	759	(5,406)	-	(5,406)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(294,250)	(38,930)	131,561	-	-	-	-	(201,619)	-	(201,619)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(828,688)	(341,123)	49,012	-	-	-	(322)	(1,121,120)	-	(1,121,120)
	<b>Subtotal Amortizable</b>	<b>(1,142,104)</b>	<b>(387,088)</b>	<b>200,610</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>437</b>	<b>(1,328,145)</b>	<b>-</b>	<b>(1,328,145)</b>
	<b>Total Turkey Point Site</b>	<b>(89,262,158)</b>	<b>(31,776,785)</b>	<b>17,666,003</b>	<b>5,302,067</b>	<b>-</b>	<b>(309,376)</b>	<b>729,436</b>	<b>(97,650,813)</b>	<b>-</b>	<b>(97,650,813)</b>
<b>West County Common</b>											
341.0	Structures & Improvements	(14,037,728)	(1,571,962)	69,912	33,617	-	-	(94,242)	(15,600,403)	-	(15,600,403)
342.0	Fuel Holders, Products, and Accessories	(1,529,854)	(228,196)	-	165	-	-	-	(1,757,885)	-	(1,757,885)
343.0	Prime Movers	(2,038,307)	(1,150,550)	77,454	30,668	-	-	633,386	(2,447,349)	-	(2,447,349)
343.2	Prime Movers - Capital Spare Parts	(9,108,383)	(8,220,123)	-	0,75	-	(8,023,215)	10,506,884	(14,844,836)	-	(14,844,836)
345.0	Accessory Electric Equipment	(2,112,487)	(92,316)	1,093,138	-	-	-	-	(1,411,665)	-	(1,411,665)
346.0	Miscellaneous Power Plant Equipment	(291,791)	(51,001)	-	-	-	-	-	(342,793)	-	(342,793)
347.0	ARD Other Production Plant	(698,908)	(60,922)	-	-	-	-	-	(759,831)	(4)	(759,831)
	<b>Subtotal Depreciable</b>	<b>(29,817,458)</b>	<b>(11,675,071)</b>	<b>1,240,503</b>	<b>64,451</b>	<b>-</b>	<b>(8,023,215)</b>	<b>11,046,028</b>	<b>(37,164,762)</b>	<b>-</b>	<b>(37,164,762)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(67,841)	(15,268)	74,319	-	-	-	-	(8,790)	-	(8,790)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(237,926)	(80,154)	32,677	-	-	-	-	(285,403)	-	(285,403)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(3,045,430)	(1,078,354)	465,928	-	-	-	-	(3,657,855)	-	(3,657,855)
	<b>Subtotal Amortizable</b>	<b>(3,351,197)</b>	<b>(1,173,776)</b>	<b>572,925</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,952,049)</b>	<b>-</b>	<b>(3,952,049)</b>
	<b>Total West County Common</b>	<b>(33,168,655)</b>	<b>(12,848,847)</b>	<b>1,813,428</b>	<b>64,451</b>	<b>-</b>	<b>(8,023,215)</b>	<b>11,046,028</b>	<b>(41,116,811)</b>	<b>-</b>	<b>(41,116,811)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>West County Unit 1</b>											
341.0	Structures & Improvements	(20,875,889)	(1,770,163)	14,656,538	1,127,488	-	(41,706)	89,788	(6,818,943)	-	(6,818,943)
342.0	Fuel Holders, Products, and Accessories	(3,986,037)	(503,752)	154,824	9,872	-	(23,594)	-	(4,348,687)	-	(4,348,687)
343.0	Prime Movers	(23,518,284)	(12,391,336)	10,480,805	515,116	-	(6,321,983)	(493,646)	(31,729,329)	-	(31,729,329)
343.2	Prime Movers - Capital Spare Parts	(1,594,182)	(21,733,253)	2,615,932	326,848	-	(518,422)	(1,584,947)	(22,488,025)	-	(22,488,025)
344.0	Generators	(12,660,392)	(1,114,190)	10,618,563	5,577	-	-	-	(2,550,339)	-	(2,550,339)
345.0	Accessory Electric Equipment	(19,255,736)	(2,034,587)	344,910	108,415	-	-	-	(20,826,998)	-	(20,826,998)
346.0	Miscellaneous Power Plant Equipment	(2,266,546)	(275,348)	283,285	832	-	-	-	(2,252,777)	-	(2,252,777)
	<b>Subtotal Depreciable</b>	<b>(83,556,955)</b>	<b>(39,817,636)</b>	<b>39,154,857</b>	<b>2,094,147</b>	<b>-</b>	<b>(6,905,705)</b>	<b>(1,988,805)</b>	<b>(91,020,098)</b>	<b>-</b>	<b>(91,020,098)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total West County Unit 1</b>	<b>(83,556,955)</b>	<b>(39,817,636)</b>	<b>39,154,857</b>	<b>2,094,147</b>	<b>-</b>	<b>(6,905,705)</b>	<b>(1,988,805)</b>	<b>(91,020,098)</b>	<b>-</b>	<b>(91,020,098)</b>
<b>West County Unit 2</b>											
341.0	Structures & Improvements	(8,721,715)	(945,275)	427,822	31,463	-	(70,703)	(4,042)	(9,282,451)	-	(9,282,451)
342.0	Fuel Holders, Products, and Accessories	(1,283,955)	(248,148)	70,064	9,801	-	(14,713)	-	(1,466,951)	-	(1,466,951)
343.0	Prime Movers	(15,462,287)	(8,701,922)	1,448,228	235,163	-	(139,018)	(81,721)	(22,701,557)	-	(22,701,557)
343.2	Prime Movers - Capital Spare Parts	13,306,493	(15,755,721)	245,498	(513,865)	-	-	(3,944,569)	(7,470,941)	-	(7,470,941)
344.0	Generators	(11,467,555)	(1,234,814)	36,025	36,025	-	-	-	(12,666,344)	-	(12,666,344)
345.0	Accessory Electric Equipment	(8,096,146)	(993,361)	91,904	96,018	-	-	-	(8,811,584)	-	(8,811,584)
346.0	Miscellaneous Power Plant Equipment	(3,168,491)	(362,922)	283,285	6,724	-	-	-	(3,242,024)	-	(3,242,024)
	<b>Subtotal Depreciable</b>	<b>(34,893,657)</b>	<b>(28,152,162)</b>	<b>2,566,801</b>	<b>(98,670)</b>	<b>-</b>	<b>(1,033,212)</b>	<b>(4,030,333)</b>	<b>(65,641,233)</b>	<b>-</b>	<b>(65,641,233)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(610)	-	-	-	-	-	-	(610)	-	(610)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(610)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(610)</b>	<b>-</b>	<b>(610)</b>
	<b>Total West County Unit 2</b>	<b>(34,894,267)</b>	<b>(28,152,162)</b>	<b>2,566,801</b>	<b>(98,670)</b>	<b>-</b>	<b>(1,033,212)</b>	<b>(4,030,333)</b>	<b>(65,641,843)</b>	<b>-</b>	<b>(65,641,843)</b>
<b>West County Unit 3</b>											
341.0	Structures & Improvements	(12,329,347)	(1,310,400)	781,444	88,223	-	(108,108)	8,496	(12,869,691)	-	(12,869,691)
342.0	Fuel Holders, Products, and Accessories	(1,864,735)	(336,008)	85,208	484	-	-	-	(2,115,051)	-	(2,115,051)
343.0	Prime Movers	(49,243,824)	(15,276,661)	5,996,282	172,926	-	(52,371)	(58,019)	(58,461,667)	-	(58,461,667)
343.2	Prime Movers - Capital Spare Parts	3,668,055	(12,626,969)	113,499,107	19,264,998	-	(24,993,098)	(4,977,367)	93,834,727	-	93,834,727
344.0	Generators	(16,756,874)	(1,841,116)	-	250	-	-	-	(18,597,740)	-	(18,597,740)
345.0	Accessory Electric Equipment	(12,690,974)	(1,496,353)	168,903	19,438	-	-	-	(13,998,887)	-	(13,998,887)
346.0	Miscellaneous Power Plant Equipment	(8,407,613)	(170,708)	209,283	817	-	-	-	(8,268,120)	-	(8,268,120)
	<b>Subtotal Depreciable</b>	<b>(97,625,211)</b>	<b>(33,058,215)</b>	<b>120,840,327</b>	<b>19,547,136</b>	<b>-</b>	<b>(25,153,577)</b>	<b>(5,026,890)</b>	<b>(20,476,430)</b>	<b>-</b>	<b>(20,476,430)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total West County Unit 3</b>	<b>(97,625,211)</b>	<b>(33,058,215)</b>	<b>120,840,327</b>	<b>19,547,136</b>	<b>-</b>	<b>(25,153,577)</b>	<b>(5,026,890)</b>	<b>(20,476,430)</b>	<b>-</b>	<b>(20,476,430)</b>
<b>West County Site</b>											
341.0	Structures & Improvements	(55,964,678)	(5,602,800)	15,935,716	1,280,791	-	(220,516)	(0)	(44,571,487)	-	(44,571,487)
342.0	Fuel Holders, Products, and Accessories	(8,664,581)	(1,316,103)	310,096	20,321	-	(38,308)	-	(9,688,574)	-	(9,688,574)
343.0	Prime Movers	(90,262,702)	(37,520,470)	18,002,768	953,874	-	(6,513,372)	0	(115,339,902)	-	(115,339,902)
343.2	Prime Movers - Capital Spare Parts	6,271,983	(58,336,066)	116,360,537	19,077,982	-	(34,343,513)	0	49,030,924	-	49,030,924
344.0	Generators	(40,284,711)	(4,190,126)	10,618,563	41,851	-	-	-	(33,814,423)	#REF!	#REF!
345.0	Accessory Electric Equipment	(42,155,242)	(4,816,619)	1,698,855	223,871	-	-	-	(45,049,135)	-	(45,049,135)
346.0	Miscellaneous Power Plant Equipment	(14,134,441)	(859,980)	875,953	8,373	-	-	-	(14,110,095)	-	(14,110,095)
347.0	ARD Other Production Plant	(698,908)	(60,922)	-	-	-	-	-	(759,831)	(4)	(759,831)
	<b>Subtotal Depreciable</b>	<b>(245,893,281)</b>	<b>(112,703,085)</b>	<b>163,802,488</b>	<b>21,607,064</b>	<b>-</b>	<b>(41,115,710)</b>	<b>0</b>	<b>(214,302,523)</b>	<b>#REF!</b>	<b>#REF!</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(67,841)	(15,268)	74,319	-	-	-	-	(8,790)	-	(8,790)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(238,536)	(80,154)	32,677	-	-	-	-	(286,013)	-	(286,013)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(3,045,430)	(1,078,354)	465,928	-	-	-	-	(3,657,855)	-	(3,657,855)
	<b>Subtotal Amortizable</b>	<b>(3,351,807)</b>	<b>(1,173,776)</b>	<b>572,925</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,952,659)</b>	<b>-</b>	<b>(3,952,659)</b>
	<b>Total West County Site</b>	<b>(249,245,088)</b>	<b>(113,876,861)</b>	<b>164,375,413</b>	<b>21,607,064</b>	<b>-</b>	<b>(41,115,710)</b>	<b>0</b>	<b>(218,255,182)</b>	<b>#REF!</b>	<b>#REF!</b>



**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>OTHER PRODUCTION (COMBINED CYCLE &amp; CT PEAKERS)</b>											
341.0	Structures & Improvements	(241,378,406)	(25,436,485)	25,836,791	3,995,177	-	(587,201)	203,127	(237,366,996)	-	(237,366,996)
342.0	Fuel Holders, Products, and Accessories	(55,922,903)	(8,327,572)	637,477	55,796	-	(38,308)	-	(63,595,509)	-	(63,595,509)
343.0	Prime Movers	(501,827,048)	(205,569,789)	96,257,254	18,159,600	-	(11,138,167)	(0)	(604,118,150)	-	(604,118,150)
343.2	Prime Movers - Capital Spare Parts	4,345,423	(247,109,011)	304,309,989	33,034,011	-	(129,210,936)	0	(34,630,523)	-	(34,630,523)
344.0	Generators	(173,186,291)	(24,761,054)	12,168,903	697,316	-	(281,951)	-	(185,363,178)	-	(185,363,178)
345.0	Accessory Electric Equipment	(247,972,026)	(27,284,350)	5,707,456	479,641	-	-	-	(269,069,279)	-	(269,069,279)
346.0	Miscellaneous Power Plant Equipment	(37,854,667)	(3,680,509)	2,314,038	91,941	-	-	-	(39,125,197)	-	(39,125,197)
347.0	ARO Other Production Plant	(1,790,054)	(304,672)	-	-	-	-	-	(2,094,726)	(4)	(2,094,726)
	<b>Subtotal Depreciable</b>	<b>(1,255,585,971)</b>	<b>(542,473,440)</b>	<b>447,231,807</b>	<b>56,513,481</b>	<b>-</b>	<b>(141,256,562)</b>	<b>203,127</b>	<b>(1,435,367,558)</b>	<b>-</b>	<b>(1,435,367,558)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	80,522	(269,691)	252,522	-	-	-	(510,851)	(447,498)	-	(447,498)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(2,884,377)	(772,136)	1,401,463	-	-	-	516,030	(1,739,020)	-	(1,739,020)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(13,238,158)	(4,672,711)	3,339,243	829	-	-	(322)	(14,571,118)	-	(14,571,118)
	<b>Subtotal Amortizable</b>	<b>(16,042,012)</b>	<b>(5,714,538)</b>	<b>4,993,228</b>	<b>829</b>	<b>-</b>	<b>-</b>	<b>4,857</b>	<b>(16,757,636)</b>	<b>-</b>	<b>(16,757,636)</b>
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE &amp; CT PEAKERS)</b>	<b>(1,271,627,983)</b>	<b>(548,187,978)</b>	<b>452,225,035</b>	<b>56,514,310</b>	<b>-</b>	<b>(141,256,562)</b>	<b>207,984</b>	<b>(1,452,125,194)</b>	<b>-</b>	<b>(1,452,125,194)</b>
<b>Babcock Solar Energy Center</b>											
341.0	Structures & Improvements	(1,026,569)	(339,812)	-	-	-	-	239,457	(1,126,924)	-	(1,126,924)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(14,250,515)	(3,670,023)	-	-	-	-	1,349,662	(16,570,875)	-	(16,570,875)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,524,702)	(662,134)	-	-	-	-	210,186	(2,376,650)	-	(2,376,650)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(17,201,785)</b>	<b>(4,671,969)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,799,305</b>	<b>(20,074,450)</b>	<b>-</b>	<b>(20,074,450)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(12,140)	(4,833)	-	-	-	-	-	(16,973)	-	(16,973)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,955)	(4,246)	-	-	-	-	-	(7,201)	-	(7,201)
	<b>Subtotal Amortizable</b>	<b>(15,095)</b>	<b>(9,079)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(24,174)</b>	<b>-</b>	<b>(24,174)</b>
	<b>Total Babcock Solar Energy Center</b>	<b>(17,216,881)</b>	<b>(4,681,047)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,799,305</b>	<b>(20,098,624)</b>	<b>-</b>	<b>(20,098,624)</b>
<b>Babcock Preserve Solar Energy Center</b>											
341.0	Structures & Improvements	(248,187)	(216,319)	-	-	-	-	(149,494)	(614,000)	-	(614,000)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,922,726)	(1,671,935)	-	-	-	-	(1,350,211)	(4,944,872)	-	(4,944,872)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(373,201)	(324,462)	3,903	448	-	-	(210,283)	(903,596)	-	(903,596)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,544,113)</b>	<b>(2,212,717)</b>	<b>3,903</b>	<b>448</b>	<b>-</b>	<b>-</b>	<b>(1,709,989)</b>	<b>(6,462,468)</b>	<b>-</b>	<b>(6,462,468)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(16,032)	(22,634)	-	-	-	-	-	(38,666)	-	(38,666)
	<b>Subtotal Amortizable</b>	<b>(16,032)</b>	<b>(22,634)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(38,666)</b>	<b>-</b>	<b>(38,666)</b>
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>(2,560,146)</b>	<b>(2,235,351)</b>	<b>3,903</b>	<b>448</b>	<b>-</b>	<b>-</b>	<b>(1,709,989)</b>	<b>(6,501,134)</b>	<b>-</b>	<b>(6,501,134)</b>
<b>Barefoot Bay Solar Energy Center</b>											
341.0	Structures & Improvements	(813,371)	(398,633)	-	-	-	-	-	(1,212,004)	-	(1,212,004)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(6,998,186)	(2,199,986)	-	-	-	-	-	(9,198,172)	-	(9,198,172)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(927,554)	(454,594)	-	-	-	-	-	(1,382,148)	-	(1,382,148)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(8,739,110)</b>	<b>(3,053,213)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,792,324)</b>	<b>-</b>	<b>(11,792,324)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(827)	(696)	-	-	-	-	-	(1,523)	-	(1,523)
	<b>Subtotal Amortizable</b>	<b>(2,396)</b>	<b>(2,678)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,074)</b>	<b>-</b>	<b>(5,074)</b>
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>(8,741,506)</b>	<b>(3,055,891)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,797,397)</b>	<b>-</b>	<b>(11,797,397)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Blue Cypress Solar Energy Center</b>											
341.0	Structures & Improvements	(793,235)	(390,608)	-	-	-	-	-	(1,183,843)	-	(1,183,843)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(6,954,198)	(2,168,588)	-	-	-	-	-	(9,122,786)	-	(9,122,786)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(985,081)	(482,513)	-	-	-	-	-	(1,467,594)	-	(1,467,594)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(8,732,515)</b>	<b>(3,041,708)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,774,223)</b>	<b>-</b>	<b>(11,774,223)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(6,088)	(4,019)	-	-	-	-	-	(10,107)	-	(10,107)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(3,564)	(10,325)	-	-	-	-	-	(13,890)	-	(13,890)
	<b>Subtotal Amortizable</b>	<b>(11,222)</b>	<b>(16,326)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(27,547)</b>	<b>-</b>	<b>(27,547)</b>
	<b>Total Blue Cypress Solar Energy Center</b>	<b>(8,743,736)</b>	<b>(3,058,034)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,801,770)</b>	<b>-</b>	<b>(11,801,770)</b>
<b>Blue Heron Solar Energy Center</b>											
341.0	Structures & Improvements	(229,760)	(239,760)	-	-	-	-	-	(469,520)	-	(469,520)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,972,995)	(2,033,689)	-	-	-	-	-	(4,006,684)	-	(4,006,684)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(389,288)	(396,327)	-	-	-	-	-	(785,615)	-	(785,615)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,592,043)</b>	<b>(2,669,776)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,261,819)</b>	<b>-</b>	<b>(5,261,819)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(16,032)	(22,772)	-	-	-	-	-	(38,804)	-	(38,804)
	<b>Subtotal Amortizable</b>	<b>(16,032)</b>	<b>(22,772)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(38,804)</b>	<b>-</b>	<b>(38,804)</b>
	<b>Total Blue Heron Solar Energy Center</b>	<b>(2,608,076)</b>	<b>(2,692,548)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,300,623)</b>	<b>-</b>	<b>(5,300,623)</b>
<b>Cattle Ranch Solar Energy Center</b>											
341.0	Structures & Improvements	(313,593)	(323,928)	-	-	-	-	-	(637,520)	-	(637,520)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,766,625)	(1,809,219)	-	-	-	-	-	(3,575,844)	-	(3,575,844)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(202,554)	(410,343)	-	-	-	-	-	(612,897)	-	(612,897)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,282,772)</b>	<b>(2,543,490)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,826,261)</b>	<b>-</b>	<b>(4,826,261)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Cattle Ranch Solar Energy Center</b>	<b>(2,282,772)</b>	<b>(2,543,490)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,826,261)</b>	<b>-</b>	<b>(4,826,261)</b>
<b>Citrus Solar Energy Center</b>											
341.0	Structures & Improvements	(1,000,260)	(311,809)	-	-	-	-	-	(1,312,068)	-	(1,312,068)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(14,348,048)	(3,346,135)	-	-	-	-	-	(17,694,183)	-	(17,694,183)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,938,124)	(619,082)	4,278	1,003	-	-	-	(2,551,926)	-	(2,551,926)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(17,286,431)</b>	<b>(4,277,026)</b>	<b>4,278</b>	<b>1,003</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(21,558,177)</b>	<b>-</b>	<b>(21,558,177)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(2,759)	(3,494)	-	-	-	-	-	(6,253)	-	(6,253)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(12,109)	(4,824)	-	-	-	-	-	(16,933)	-	(16,933)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(5,645)	(11,480)	-	-	-	-	-	(17,124)	-	(17,124)
	<b>Subtotal Amortizable</b>	<b>(20,513)</b>	<b>(19,797)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(40,310)</b>	<b>-</b>	<b>(40,310)</b>
	<b>Total Citrus Solar Energy Center</b>	<b>(17,306,944)</b>	<b>(4,296,824)</b>	<b>4,278</b>	<b>1,003</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(21,598,487)</b>	<b>-</b>	<b>(21,598,487)</b>
<b>Coral Farms Solar Energy Center</b>											
341.0	Structures & Improvements	(493,737)	(225,147)	-	-	-	-	-	(718,884)	-	(718,884)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(7,196,466)	(2,159,775)	-	-	-	-	-	(9,356,241)	-	(9,356,241)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,271,059)	(579,890)	-	-	-	-	-	(1,850,949)	-	(1,850,949)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(8,961,262)</b>	<b>(2,964,812)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,926,074)</b>	<b>-</b>	<b>(11,926,074)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,773)	(3,519)	-	-	-	-	-	(6,292)	-	(6,292)
	<b>Subtotal Amortizable</b>	<b>(4,342)</b>	<b>(5,501)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,843)</b>	<b>-</b>	<b>(9,843)</b>
	<b>Total Coral Farms Solar Energy Center</b>	<b>(8,965,604)</b>	<b>(2,970,313)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,935,917)</b>	<b>-</b>	<b>(11,935,917)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>DeSoto Solar Energy Center</b>											
341.0	Structures & Improvements	(1,736,538)	(183,711)	-	-	-	-	-	(1,920,249)	-	(1,920,249)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(44,243,823)	(3,873,848)	-	-	-	-	-	(48,117,670)	-	(48,117,670)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(8,771,223)	(976,416)	22,109	2,665	-	-	-	(9,722,865)	-	(9,722,865)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(54,751,584)</b>	<b>(5,033,974)</b>	<b>22,109</b>	<b>2,665</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(59,760,784)</b>	<b>-</b>	<b>(59,760,784)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(12,663)	(2,286)	2,018	-	-	-	-	(12,931)	-	(12,931)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(11,233)	(4,849)	-	-	-	-	-	(16,082)	-	(16,082)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(94,605)	(66,883)	-	-	-	-	-	(161,488)	-	(161,488)
	<b>Subtotal Amortizable</b>	<b>(118,500)</b>	<b>(74,019)</b>	<b>2,018</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(190,501)</b>	<b>-</b>	<b>(190,501)</b>
	<b>Total DeSoto Solar Energy Center</b>	<b>(54,870,084)</b>	<b>(5,107,993)</b>	<b>24,127</b>	<b>2,665</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(59,951,286)</b>	<b>-</b>	<b>(59,951,286)</b>
<b>Discovery Solar Energy Center</b>											
341.0	Structures & Improvements	-	(166,727)	-	-	-	-	-	(166,727)	-	(166,727)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,269,345)	-	-	-	-	-	(1,269,345)	-	(1,269,345)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(304,489)	-	-	-	-	-	(304,489)	-	(304,489)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
347.0	ARO Other Production Plant	-	(141,427)	-	-	-	-	-	(141,427)	(4)	(141,427)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(1,881,987)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,881,987)</b>	<b>-</b>	<b>(1,881,987)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Discovery Solar Energy Center</b>	<b>-</b>	<b>(1,881,987)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,881,987)</b>	<b>-</b>	<b>(1,881,987)</b>
<b>Echo River Solar Energy Center</b>											
341.0	Structures & Improvements	(263,569)	(87,276)	-	-	-	-	-	(350,845)	-	(350,845)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,668,924)	(2,224,653)	-	-	-	-	-	(3,893,577)	-	(3,893,577)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(326,819)	(442,862)	-	-	-	-	-	(769,681)	-	(769,681)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,259,313)</b>	<b>(3,034,791)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,294,103)</b>	<b>-</b>	<b>(5,294,103)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(47)	-	-	-	-	-	(47)	-	(47)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(47)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(47)</b>	<b>-</b>	<b>(47)</b>
	<b>Total Echo River Solar Energy Center</b>	<b>(2,259,313)</b>	<b>(3,034,838)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,294,151)</b>	<b>-</b>	<b>(5,294,151)</b>
<b>Egret Solar Energy Center</b>											
341.0	Structures & Improvements	(21,698)	(517,975)	-	-	-	-	-	(539,673)	-	(539,673)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(64,448)	(1,558,051)	-	-	-	-	-	(1,622,499)	-	(1,622,499)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(16,499)	(397,945)	-	-	-	-	-	(414,445)	-	(414,445)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(102,645)</b>	<b>(2,473,971)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,576,616)</b>	<b>-</b>	<b>(2,576,616)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Egret Solar Energy Center</b>	<b>(102,645)</b>	<b>(2,473,971)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,576,616)</b>	<b>-</b>	<b>(2,576,616)</b>
<b>Fort Drum Solar Energy Center</b>											
341.0	Structures & Improvements	-	(127,749)	-	-	-	-	-	(127,749)	-	(127,749)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(934,468)	-	-	-	-	-	(934,468)	-	(934,468)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(229,013)	-	-	-	-	-	(229,013)	-	(229,013)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(1,291,230)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,291,230)</b>	<b>-</b>	<b>(1,291,230)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Fort Drum Solar Energy Center</b>	<b>-</b>	<b>(1,291,230)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,291,230)</b>	<b>-</b>	<b>(1,291,230)</b>
<b>Hammock Solar Energy Center</b>											
341.0	Structures & Improvements	(989,698)	(484,863)	-	-	-	-	-	(1,474,561)	-	(1,474,561)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(7,000,915)	(2,151,687)	-	-	-	-	-	(9,152,602)	-	(9,152,602)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,041,451)	(510,218)	-	-	-	-	-	(1,551,669)	-	(1,551,669)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(9,032,064)</b>	<b>(3,146,767)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12,178,832)</b>	<b>-</b>	<b>(12,178,832)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End of Year (Adjusted)
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(6,847)	(21,399)	-	-	-	-	-	(28,247)	-	(28,247)
	<b>Subtotal Amortizable</b>	<b>(8,416)</b>	<b>(23,381)</b>	-	-	-	-	-	<b>(31,797)</b>	-	<b>(31,797)</b>
	<b>Total Hammock Solar Energy Center</b>	<b>(9,040,480)</b>	<b>(3,170,149)</b>	-	-	-	-	-	<b>(12,210,629)</b>	-	<b>(12,210,629)</b>
<b>Hibiscus Solar Energy Center</b>											
341.0	Structures & Improvements	(241,678)	(388,314)	-	-	-	-	-	(629,992)	-	(629,992)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,698,432)	(2,251,780)	-	-	-	-	-	(3,950,212)	-	(3,950,212)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(322,140)	(399,878)	-	-	-	-	-	(722,017)	-	(722,017)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,262,250)</b>	<b>(3,039,971)</b>	-	-	-	-	-	<b>(5,302,221)</b>	-	<b>(5,302,221)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	(9)	-	-	-	-	-	(9)	-	(9)
	<b>Subtotal Amortizable</b>	-	<b>(9)</b>	-	-	-	-	-	<b>(9)</b>	-	<b>(9)</b>
	<b>Total Hibiscus Solar Energy Center</b>	<b>(2,262,250)</b>	<b>(3,039,980)</b>	-	-	-	-	-	<b>(5,302,230)</b>	-	<b>(5,302,230)</b>
<b>Horizon Solar Energy Center</b>											
341.0	Structures & Improvements	(584,886)	(267,610)	-	-	-	-	-	(852,496)	-	(852,496)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(7,260,105)	(2,174,727)	-	-	-	-	-	(9,434,832)	-	(9,434,832)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,205,617)	(548,591)	-	-	-	-	-	(1,754,208)	-	(1,754,208)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(9,050,608)</b>	<b>(2,990,928)</b>	-	-	-	-	-	<b>(12,041,536)</b>	-	<b>(12,041,536)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,464)	(2,987)	-	-	-	-	-	(5,451)	-	(5,451)
	<b>Subtotal Amortizable</b>	<b>(4,033)</b>	<b>(4,969)</b>	-	-	-	-	-	<b>(9,002)</b>	-	<b>(9,002)</b>
	<b>Total Horizon Solar Energy Center</b>	<b>(9,054,641)</b>	<b>(2,995,897)</b>	-	-	-	-	-	<b>(12,050,538)</b>	-	<b>(12,050,538)</b>
<b>Indian River Solar Energy Center</b>											
341.0	Structures & Improvements	(550,826)	(243,799)	-	-	-	-	-	(794,624)	-	(794,624)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(7,143,016)	(2,167,757)	-	-	-	-	-	(9,310,773)	-	(9,310,773)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,225,567)	(540,118)	-	-	-	-	-	(1,765,685)	-	(1,765,685)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(8,919,408)</b>	<b>(2,951,674)</b>	-	-	-	-	-	<b>(11,871,082)</b>	-	<b>(11,871,082)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,104)	(2,790)	-	-	-	-	-	(4,894)	-	(4,894)
	<b>Subtotal Amortizable</b>	<b>(3,673)</b>	<b>(4,771)</b>	-	-	-	-	-	<b>(8,444)</b>	-	<b>(8,444)</b>
	<b>Total Indian River Solar Energy Center</b>	<b>(8,923,081)</b>	<b>(2,956,446)</b>	-	-	-	-	-	<b>(11,879,527)</b>	-	<b>(11,879,527)</b>
<b>Interstate Solar Energy Center</b>											
341.0	Structures & Improvements	(248,095)	(362,146)	-	-	-	-	-	(610,241)	-	(610,241)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(12,250,141)	(2,303,118)	-	-	-	-	-	(14,553,259)	-	(14,553,259)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(359,420)	(344,494)	-	-	-	-	-	(703,914)	-	(703,914)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(12,857,656)</b>	<b>(3,009,758)</b>	-	-	-	-	-	<b>(15,867,413)</b>	-	<b>(15,867,413)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(2,727)	(34,630)	-	-	-	-	-	(37,356)	-	(37,356)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(664)	(1,988)	-	-	-	-	-	(2,652)	-	(2,652)
	<b>Subtotal Amortizable</b>	<b>(3,391)</b>	<b>(36,618)</b>	-	-	-	-	-	<b>(40,008)</b>	-	<b>(40,008)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(12,861,047)</b>	<b>(3,046,375)</b>	-	-	-	-	-	<b>(15,907,422)</b>	-	<b>(15,907,422)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Miami-Dade Solar Energy Center</b>											
341.0	Structures & Improvements	(190,216)	(170,789)	-	-	-	-	-	(361,006)	-	(361,006)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(2,564,179)	(2,277,852)	-	-	-	-	-	(4,842,031)	-	(4,842,031)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(383,437)	(340,480)	33,830	3,520	-	-	-	(686,567)	-	(686,567)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(3,137,832)</b>	<b>(2,789,121)</b>	<b>33,830</b>	<b>3,520</b>	-	-	-	<b>(5,889,604)</b>	-	<b>(5,889,604)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,770)	(2,236)	-	-	-	-	-	(4,007)	-	(4,007)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(343)	(1,481)	-	-	-	-	-	(1,823)	-	(1,823)
	<b>Subtotal Amortizable</b>	<b>(2,113)</b>	<b>(3,717)</b>	-	-	-	-	-	<b>(5,830)</b>	-	<b>(5,830)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(3,139,945)</b>	<b>(2,792,838)</b>	<b>33,830</b>	<b>3,520</b>	-	-	-	<b>(5,895,434)</b>	-	<b>(5,895,434)</b>
<b>Lakeside Solar Energy Center</b>											
341.0	Structures & Improvements	(12,577)	(301,828)	-	-	-	-	-	(314,405)	-	(314,405)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(66,527)	(1,605,708)	-	-	-	-	-	(1,672,236)	-	(1,672,236)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(19,334)	(466,472)	-	-	-	-	-	(485,806)	-	(485,806)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(98,438)</b>	<b>(2,374,009)</b>	-	-	-	-	-	<b>(2,472,447)</b>	-	<b>(2,472,447)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Lakeside Solar Energy Center</b>	<b>(98,438)</b>	<b>(2,374,009)</b>	-	-	-	-	-	<b>(2,472,447)</b>	-	<b>(2,472,447)</b>
<b>Loggerhead Solar Energy Center</b>											
341.0	Structures & Improvements	(858,503)	(420,536)	-	-	-	-	-	(1,279,039)	-	(1,279,039)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(7,058,398)	(2,149,660)	-	-	-	-	-	(9,208,058)	-	(9,208,058)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(989,178)	(484,547)	-	-	-	-	-	(1,473,725)	-	(1,473,725)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(8,906,080)</b>	<b>(3,054,743)</b>	-	-	-	-	-	<b>(11,960,823)</b>	-	<b>(11,960,823)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,102)	(2,742)	-	-	-	-	-	(4,844)	-	(4,844)
	<b>Subtotal Amortizable</b>	<b>(3,671)</b>	<b>(4,724)</b>	-	-	-	-	-	<b>(8,395)</b>	-	<b>(8,395)</b>
	<b>Total Loggerhead Solar Energy Center</b>	<b>(8,909,751)</b>	<b>(3,059,467)</b>	-	-	-	-	-	<b>(11,969,218)</b>	-	<b>(11,969,218)</b>
<b>Magnolia Springs Solar Energy Center</b>											
341.0	Structures & Improvements	-	(301,348)	-	-	-	-	-	(301,348)	-	(301,348)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,320,339)	-	-	-	-	-	(1,320,339)	-	(1,320,339)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(347,029)	-	-	-	-	-	(347,029)	-	(347,029)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(1,968,717)</b>	-	-	-	-	-	<b>(1,968,717)</b>	-	<b>(1,968,717)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Magnolia Springs Solar Energy Center</b>	-	<b>(1,968,717)</b>	-	-	-	-	-	<b>(1,968,717)</b>	-	<b>(1,968,717)</b>
<b>Manatee Solar Energy Center</b>											
341.0	Structures & Improvements	(1,076,531)	(335,689)	-	-	-	-	-	(1,412,221)	-	(1,412,221)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(14,058,328)	(3,273,815)	-	-	-	-	-	(17,332,143)	-	(17,332,143)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,960,370)	(611,322)	-	-	-	-	-	(2,571,692)	-	(2,571,692)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(17,095,230)</b>	<b>(4,220,826)</b>	-	-	-	-	-	<b>(21,316,056)</b>	-	<b>(21,316,056)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(11,189)	(4,824)	-	-	-	-	-	(16,013)	-	(16,013)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(2,410)	(2,979)	-	-	-	-	-	(5,389)	-	(5,389)
	<b>Subtotal Amortizable</b>	<b>(14,519)</b>	<b>(7,803)</b>	-	-	-	-	-	<b>(22,322)</b>	-	<b>(22,322)</b>
	<b>Total Manatee Solar Energy Center</b>	<b>(17,109,749)</b>	<b>(4,228,629)</b>	-	-	-	-	-	<b>(21,338,378)</b>	-	<b>(21,338,378)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Martin Solar Energy Center</b>											
341.0	Structures & Improvements	(5,691,335)	(621,862)	-	-	-	-	-	(6,313,196)	-	(6,313,196)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(112,901,746)	(11,531,190)	2,743,297	126,653	-	(59,062)	-	(121,622,049)	-	(121,622,049)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,117,498)	(124,741)	-	5,846	-	-	-	(1,235,993)	-	(1,235,993)
346.0	Miscellaneous Power Plant Equipment	(3,729)	(1,651)	1,299	124	-	-	-	(3,956)	-	(3,956)
	<b>Subtotal Depreciable</b>	<b>(119,714,007)</b>	<b>(12,279,444)</b>	<b>2,744,596</b>	<b>132,723</b>	<b>-</b>	<b>(59,062)</b>	<b>-</b>	<b>(129,175,194)</b>	<b>-</b>	<b>(129,175,194)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equpt. - 5-Year Amort	(543)	-	-	-	-	-	-	(543)	-	(543)
346.7	Misc. Power Plant Equpt. - 7-Year Amort	(90,489)	(22,268)	6,985	-	-	-	-	(105,771)	-	(105,771)
	<b>Subtotal Amortizable</b>	<b>(91,032)</b>	<b>(22,268)</b>	<b>6,985</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(106,314)</b>	<b>-</b>	<b>(106,314)</b>
	<b>Total Martin Solar Energy Center</b>	<b>(119,805,039)</b>	<b>(12,301,711)</b>	<b>2,751,582</b>	<b>132,723</b>	<b>-</b>	<b>(59,062)</b>	<b>-</b>	<b>(129,281,508)</b>	<b>-</b>	<b>(129,281,508)</b>
<b>Nassau Solar Energy Center</b>											
341.0	Structures & Improvements	(45,451)	(477,430)	-	-	-	-	-	(522,881)	-	(522,881)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(68,234)	(1,649,192)	-	-	-	-	-	(1,717,426)	-	(1,717,426)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(16,975)	(409,589)	-	-	-	-	-	(426,564)	-	(426,564)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(130,660)</b>	<b>(2,536,211)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,666,871)</b>	<b>-</b>	<b>(2,666,871)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equpt. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equpt. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Nassau Solar Energy Center</b>	<b>(130,660)</b>	<b>(2,536,211)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,666,871)</b>	<b>-</b>	<b>(2,666,871)</b>
<b>Northern Preserve Solar Energy Center</b>											
341.0	Structures & Improvements	(339,118)	(352,336)	-	-	-	-	-	(691,453)	-	(691,453)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,523,091)	(1,563,109)	-	-	-	-	-	(3,086,200)	-	(3,086,200)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(354,276)	(358,811)	-	-	-	-	-	(713,087)	-	(713,087)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,216,485)</b>	<b>(2,274,255)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,490,740)</b>	<b>-</b>	<b>(4,490,740)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equpt. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equpt. - 7-Year Amort	(16,032)	(22,634)	-	-	-	-	-	(38,666)	-	(38,666)
	<b>Subtotal Amortizable</b>	<b>(16,032)</b>	<b>(22,634)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(38,666)</b>	<b>-</b>	<b>(38,666)</b>
	<b>Total Northern Preserve Solar Energy Center</b>	<b>(2,232,517)</b>	<b>(2,296,889)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,529,406)</b>	<b>-</b>	<b>(4,529,406)</b>
<b>Okeechobee Solar Energy Center</b>											
341.0	Structures & Improvements	(299,106)	(448,293)	-	-	-	-	-	(747,399)	-	(747,399)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,671,067)	(2,178,576)	-	-	-	-	-	(3,849,644)	-	(3,849,644)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(374,190)	(447,144)	-	-	-	-	-	(821,334)	-	(821,334)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,344,363)</b>	<b>(3,074,013)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,418,376)</b>	<b>-</b>	<b>(5,418,376)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equpt. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equpt. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Okeechobee Solar Energy Center</b>	<b>(2,344,363)</b>	<b>(3,074,013)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,418,376)</b>	<b>-</b>	<b>(5,418,376)</b>
<b>Orange Blossom Solar Energy Center</b>											
341.0	Structures & Improvements	-	(167,150)	-	-	-	-	-	(167,150)	-	(167,150)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,068,690)	-	-	-	-	-	(1,068,690)	-	(1,068,690)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(286,092)	-	-	-	-	-	(286,092)	-	(286,092)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(1,521,931)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,521,931)</b>	<b>-</b>	<b>(1,521,931)</b>
346.3	Misc. Power Plant Equpt. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equpt. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equpt. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Orange Blossom Solar Energy Center</b>	<b>-</b>	<b>(1,521,931)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,521,931)</b>	<b>-</b>	<b>(1,521,931)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Palm Bay Solar Energy Center</b>											
341.0	Structures & Improvements	-	(171,275)	-	-	-	-	-	(171,275)	-	(171,275)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,518,069)	-	-	-	-	-	(1,518,069)	-	(1,518,069)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(397,055)	-	-	-	-	-	(397,055)	-	(397,055)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,086,399)</b>	-	-	-	-	-	<b>(2,086,399)</b>	-	<b>(2,086,399)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Palm Bay Solar Energy Center</b>	-	<b>(2,086,399)</b>	-	-	-	-	-	<b>(2,086,399)</b>	-	<b>(2,086,399)</b>
<b>Pelican Solar Energy Center</b>											
341.0	Structures & Improvements	-	(192,567)	-	-	-	-	-	(192,567)	-	(192,567)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,553,476)	-	-	-	-	-	(1,553,476)	-	(1,553,476)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(348,956)	-	-	-	-	-	(348,956)	-	(348,956)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(2,094,999)</b>	-	-	-	-	-	<b>(2,094,999)</b>	-	<b>(2,094,999)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Pelican Solar Energy Center</b>	-	<b>(2,094,999)</b>	-	-	-	-	-	<b>(2,094,999)</b>	-	<b>(2,094,999)</b>
<b>Pioneer Trail Solar Energy Center</b>											
341.0	Structures & Improvements	(206,770)	(183,229)	80,601	2,313	-	-	-	(307,085)	-	(307,085)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(2,852,249)	(2,530,076)	-	-	-	-	-	(5,382,325)	-	(5,382,325)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(415,503)	(368,571)	-	-	-	-	-	(784,074)	-	(784,074)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(3,474,522)</b>	<b>(3,081,876)</b>	<b>80,601</b>	<b>2,313</b>	-	-	-	<b>(6,474,484)</b>	-	<b>(6,474,484)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(53)	(1,300)	-	-	-	-	-	(1,354)	-	(1,354)
	<b>Subtotal Amortizable</b>	<b>(53)</b>	<b>(1,300)</b>	-	-	-	-	-	<b>(1,354)</b>	-	<b>(1,354)</b>
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>(3,474,575)</b>	<b>(3,083,176)</b>	<b>80,601</b>	<b>2,313</b>	-	-	-	<b>(6,474,837)</b>	-	<b>(6,474,837)</b>
<b>Rodeo Solar Energy Center</b>											
341.0	Structures & Improvements	-	(175,691)	-	-	-	-	-	(175,691)	-	(175,691)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,406,331)	-	-	-	-	-	(1,406,331)	-	(1,406,331)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(359,479)	-	-	-	-	-	(359,479)	-	(359,479)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(1,941,501)</b>	-	-	-	-	-	<b>(1,941,501)</b>	-	<b>(1,941,501)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Rodeo Solar Energy Center</b>	-	<b>(1,941,501)</b>	-	-	-	-	-	<b>(1,941,501)</b>	-	<b>(1,941,501)</b>
<b>Sabal Palm Solar Energy Center</b>											
341.0	Structures & Improvements	-	(166,211)	-	-	-	-	-	(166,211)	-	(166,211)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,347,524)	-	-	-	-	-	(1,347,524)	-	(1,347,524)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(301,828)	-	-	-	-	-	(301,828)	-	(301,828)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(1,815,563)</b>	-	-	-	-	-	<b>(1,815,563)</b>	-	<b>(1,815,563)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Sabal Palm Solar Energy Center</b>	-	<b>(1,815,563)</b>	-	-	-	-	-	<b>(1,815,563)</b>	-	<b>(1,815,563)</b>

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Southfork Solar Energy Center</b>											
341.0	Structures & Improvements	(265,291)	(380,158)	-	-	-	-	-	(645,448)	-	(645,448)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,699,682)	(2,284,485)	-	-	-	-	-	(3,984,166)	-	(3,984,166)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(340,391)	(422,076)	-	-	-	-	-	(762,467)	-	(762,467)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,305,364)</b>	<b>(3,086,718)</b>	-	-	-	-	-	<b>(5,392,082)</b>	-	<b>(5,392,082)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Southfork Solar Energy Center</b>	<b>(2,305,364)</b>	<b>(3,086,718)</b>	-	-	-	-	-	<b>(5,392,082)</b>	-	<b>(5,392,082)</b>
<b>Space Coast Solar Energy Center</b>											
341.0	Structures & Improvements	(1,282,123)	(134,318)	-	-	-	-	-	(1,416,441)	-	(1,416,441)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(18,583,981)	(1,701,169)	-	-	-	-	-	(20,285,150)	-	(20,285,150)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,946,911)	(215,047)	-	-	-	-	-	(2,161,958)	-	(2,161,958)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
347.0	ARO Other Production Plant	(120,388)	(13,770)	-	-	-	-	-	(134,158)	(4)	(134,158)
	<b>Subtotal Depreciable</b>	<b>(21,813,015)</b>	<b>(2,050,534)</b>	-	-	-	-	-	<b>(23,863,549)</b>	-	<b>(23,863,549)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(561)	(369)	-	-	-	-	-	(930)	-	(930)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(740)	-	-	-	-	-	-	(740)	-	(740)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(614)	-	-	-	-	-	-	(614)	-	(614)
	<b>Subtotal Amortizable</b>	<b>(1,914)</b>	<b>(369)</b>	-	-	-	-	-	<b>(2,283)</b>	-	<b>(2,283)</b>
	<b>Total Space Coast Solar Energy Center</b>	<b>(21,814,929)</b>	<b>(2,050,902)</b>	-	-	-	-	-	<b>(23,865,832)</b>	-	<b>(23,865,832)</b>
<b>Sunshine Gateway Solar Energy Center</b>											
341.0	Structures & Improvements	(193,607)	(173,289)	-	-	-	-	-	(366,896)	-	(366,896)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(2,816,375)	(2,485,861)	-	-	-	-	-	(5,302,236)	-	(5,302,236)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(391,854)	(347,660)	-	-	-	-	-	(739,515)	-	(739,515)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(3,401,836)</b>	<b>(3,006,810)</b>	-	-	-	-	-	<b>(6,408,646)</b>	-	<b>(6,408,646)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	(305)	-	-	-	-	-	(305)	-	(305)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(61)	(1,491)	-	-	-	-	-	(1,553)	-	(1,553)
	<b>Subtotal Amortizable</b>	<b>(1,630)</b>	<b>(3,778)</b>	-	-	-	-	-	<b>(5,408)</b>	-	<b>(5,408)</b>
	<b>Total Sunshine Gateway Solar Energy Center</b>	<b>(3,403,466)</b>	<b>(3,010,588)</b>	-	-	-	-	-	<b>(6,414,054)</b>	-	<b>(6,414,054)</b>
<b>Sweetbay Solar Energy Center</b>											
341.0	Structures & Improvements	(360,818)	(374,707)	-	-	-	-	-	(735,524)	-	(735,524)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,569,749)	(1,607,279)	-	-	-	-	-	(3,177,028)	-	(3,177,028)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(359,818)	(367,902)	-	-	-	-	-	(727,720)	-	(727,720)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,290,384)</b>	<b>(2,349,888)</b>	-	-	-	-	-	<b>(4,640,272)</b>	-	<b>(4,640,272)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(16,032)	(22,634)	-	-	-	-	-	(38,666)	-	(38,666)
	<b>Subtotal Amortizable</b>	<b>(16,032)</b>	<b>(22,634)</b>	-	-	-	-	-	<b>(38,666)</b>	-	<b>(38,666)</b>
	<b>Total Sweetbay Solar Energy Center</b>	<b>(2,306,417)</b>	<b>(2,372,522)</b>	-	-	-	-	-	<b>(4,678,938)</b>	-	<b>(4,678,938)</b>
<b>Trailside Solar Energy Center</b>											
341.0	Structures & Improvements	(14,356)	(345,950)	-	-	-	-	-	(360,306)	-	(360,306)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(68,654)	(1,656,748)	-	-	-	-	-	(1,725,403)	-	(1,725,403)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(19,340)	(466,635)	-	-	-	-	-	(485,976)	-	(485,976)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(102,351)</b>	<b>(2,469,334)</b>	-	-	-	-	-	<b>(2,571,685)</b>	-	<b>(2,571,685)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(1,569)</b>	<b>(1,982)</b>	-	-	-	-	-	<b>(3,551)</b>	-	<b>(3,551)</b>
	<b>Total Trailside Solar Energy Center</b>	<b>(103,920)</b>	<b>(2,471,316)</b>	-	-	-	-	-	<b>(2,575,236)</b>	-	<b>(2,575,236)</b>
<b>Twin Lakes Solar Energy Center</b>											
341.0	Structures & Improvements	(350,098)	(362,689)	-	-	-	-	-	(712,787)	-	(712,787)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(1,802,035)	(1,855,534)	-	-	-	-	-	(3,657,569)	-	(3,657,569)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(413,824)	(422,762)	-	-	-	-	-	(836,586)	-	(836,586)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(2,565,957)</b>	<b>(2,640,984)</b>	-	-	-	-	-	<b>(5,206,941)</b>	-	<b>(5,206,941)</b>



**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End of Year (Adjusted)
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	(23,856)	(33,680)	-	-	-	-	-	(57,536)	-	(57,536)
	<b>Subtotal Amortizable</b>	<b>(23,856)</b>	<b>(33,680)</b>	-	-	-	-	-	<b>(57,536)</b>	-	<b>(57,536)</b>
	<b>Total Twin Lakes Solar Energy Center</b>	<b>(2,589,813)</b>	<b>(2,674,664)</b>	-	-	-	-	-	<b>(5,264,478)</b>	-	<b>(5,264,478)</b>
<b>Union Springs Solar Energy Center</b>											
341.0	Structures & Improvements	(12,867)	(308,460)	-	-	-	-	-	(321,328)	-	(321,328)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(70,659)	(1,700,656)	-	-	-	-	-	(1,771,315)	-	(1,771,315)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(20,003)	(481,299)	-	-	-	-	-	(501,302)	-	(501,302)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(103,529)</b>	<b>(2,490,415)</b>	-	-	-	-	-	<b>(2,593,944)</b>	-	<b>(2,593,944)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Union Springs Solar Energy Center</b>	<b>(103,529)</b>	<b>(2,490,415)</b>	-	-	-	-	-	<b>(2,593,944)</b>	-	<b>(2,593,944)</b>
<b>Wildflower Solar Energy Center</b>											
341.0	Structures & Improvements	(500,446)	(219,997)	-	-	-	-	-	(720,443)	-	(720,443)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	(7,243,693)	(2,201,022)	-	-	-	-	-	(9,444,714)	-	(9,444,714)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	(1,263,487)	(555,300)	-	-	-	-	-	(1,818,788)	-	(1,818,788)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(9,007,626)</b>	<b>(2,976,319)</b>	-	-	-	-	-	<b>(11,983,945)</b>	-	<b>(11,983,945)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	(2,400)	(1,873)	-	-	-	-	-	(4,273)	-	(4,273)
346.5	Misc. Power Plant Equip. - 5-Year Amort	(1,569)	(1,982)	-	-	-	-	-	(3,551)	-	(3,551)
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,100)	(2,005)	-	-	-	-	-	(3,105)	-	(3,105)
	<b>Subtotal Amortizable</b>	<b>(5,069)</b>	<b>(5,860)</b>	-	-	-	-	-	<b>(10,929)</b>	-	<b>(10,929)</b>
	<b>Total Wildflower Solar Energy Center</b>	<b>(9,012,695)</b>	<b>(2,982,179)</b>	-	-	-	-	-	<b>(11,994,874)</b>	-	<b>(11,994,874)</b>
<b>Willow Solar Energy Center</b>											
341.0	Structures & Improvements	-	(143,550)	-	-	-	-	-	(143,550)	-	(143,550)
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(1,126,019)	-	-	-	-	-	(1,126,019)	-	(1,126,019)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(256,548)	-	-	-	-	-	(256,548)	-	(256,548)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(1,526,117)</b>	-	-	-	-	-	<b>(1,526,117)</b>	-	<b>(1,526,117)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Willow Solar Energy Center</b>	-	<b>(1,526,117)</b>	-	-	-	-	-	<b>(1,526,117)</b>	-	<b>(1,526,117)</b>
<b>Living Lab Solar Program</b>											
341.0	Structures & Improvements	-	-	-	-	-	-	-	-	-	-
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-
343.0	Prime Movers	-	(18,369)	-	-	-	-	(18,724)	(37,093)	-	(37,093)
344.0	Generators	-	-	-	-	-	-	-	-	-	-
345.0	Accessory Electric Equipment	-	(1,437)	-	-	-	-	(1,393)	(2,829)	-	(2,829)
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	<b>(19,806)</b>	-	-	-	-	<b>(20,117)</b>	<b>(39,923)</b>	-	<b>(39,923)</b>
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Living Lab Solar Program</b>	-	<b>(19,806)</b>	-	-	-	-	<b>(20,117)</b>	<b>(39,923)</b>	-	<b>(39,923)</b>

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)	
<b>Small Scale Solar Programs</b>												
341.0	Structures & Improvements	(1,615)	(111)	-	-	-	-	1,726	-	-	-	
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	
343.0	Prime Movers	(3,270,239)	(5,132,094)	-	-	-	-	19,273	(8,383,060)	-	(8,383,060)	
344.0	Generators	-	-	-	-	-	-	-	-	-	-	
345.0	Accessory Electric Equipment	(1,188,599)	(730,085)	-	-	-	-	1,490	(1,917,194)	-	(1,917,194)	
346.0	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	<b>(4,460,453)</b>	<b>(5,862,290)</b>	-	-	-	-	<b>22,489</b>	<b>(10,300,254)</b>	-	<b>(10,300,254)</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	-	-	-	-	<b>-</b>	<b>-</b>	-	<b>-</b>	
	<b>Total Small Scale Solar Programs</b>	<b>(4,460,453)</b>	<b>(5,862,290)</b>	-	-	-	-	<b>22,489</b>	<b>(10,300,254)</b>	-	<b>(10,300,254)</b>	
<b>OTHER PRODUCTION (SOLAR)</b>												
341.0	Structures & Improvements	(21,256,526)	(12,485,646)	80,601	2,313	-	-	91,689	(33,567,569)	-	(33,567,569)	
342.0	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	
343.0	Prime Movers	(316,628,448)	(98,711,628)	2,743,297	126,653	-	(59,062)	(0)	(412,529,188)	-	(412,529,188)	
344.0	Generators	-	-	-	-	-	-	-	-	-	-	
345.0	Accessory Electric Equipment	(32,854,988)	(18,542,236)	64,120	13,581	-	-	0	(51,319,524)	-	(51,319,524)	
346.0	Miscellaneous Power Plant Equipment	(3,729)	(1,651)	1,299	124	-	-	-	(3,956)	-	(3,956)	
347.0	ARD Other Production Plant	(120,388)	(155,597)	-	-	-	-	-	(275,985)	-	(275,985)	
	<b>Subtotal Depreciable</b>	<b>(370,743,691)</b>	<b>(129,741,161)</b>	<b>2,889,317</b>	<b>142,672</b>	-	<b>(59,062)</b>	<b>91,689</b>	<b>(497,420,237)</b>	-	<b>(497,420,237)</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	(24,472)	(12,345)	2,018	-	-	-	-	(34,799)	-	(34,799)	
346.5	Misc. Power Plant Equip. - 5-Year Amort	(69,059)	(76,014)	-	-	-	-	-	(145,073)	-	(145,073)	
346.7	Misc. Power Plant Equip. - 7-Year Amort	(307,606)	(284,989)	6,985	-	-	-	-	(585,610)	-	(585,610)	
	<b>Subtotal Amortizable</b>	<b>(401,138)</b>	<b>(373,347)</b>	<b>9,003</b>	-	-	-	<b>-</b>	<b>(765,482)</b>	-	<b>(765,482)</b>	
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>(371,144,829)</b>	<b>(130,114,508)</b>	<b>2,898,320</b>	<b>142,672</b>	-	<b>(59,062)</b>	<b>91,689</b>	<b>(498,185,718)</b>	-	<b>(498,185,718)</b>	
<b>Energy Storage</b>												
348.0	Energy Storage Equip-Production	(12,010,851)	(9,812,806)	-	-	-	-	(91,689)	(21,915,345)	-	(21,915,345)	
	<b>Subtotal Depreciable</b>	<b>(12,010,851)</b>	<b>(9,812,806)</b>	-	-	-	-	<b>(91,689)</b>	<b>(21,915,345)</b>	-	<b>(21,915,345)</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,099)	(4,654)	-	-	-	-	-	(5,753)	-	(5,753)	
	<b>Subtotal Amortizable</b>	<b>(1,099)</b>	<b>(4,654)</b>	-	-	-	-	<b>-</b>	<b>(5,753)</b>	-	<b>(5,753)</b>	
	<b>Total Energy Storage</b>	<b>(12,011,949)</b>	<b>(9,817,460)</b>	-	-	-	-	<b>(91,689)</b>	<b>(21,921,098)</b>	-	<b>(21,921,098)</b>	
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>												
348.0	Energy Storage Equip-Production	(12,010,851)	(9,812,806)	-	-	-	-	(91,689)	(21,915,345)	-	(21,915,345)	
	<b>Subtotal Depreciable</b>	<b>(12,010,851)</b>	<b>(9,812,806)</b>	-	-	-	-	<b>(91,689)</b>	<b>(21,915,345)</b>	-	<b>(21,915,345)</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	
346.5	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	
346.7	Misc. Power Plant Equip. - 7-Year Amort	(1,099)	(4,654)	-	-	-	-	-	(5,753)	-	(5,753)	
	<b>Subtotal Amortizable</b>	<b>(1,099)</b>	<b>(4,654)</b>	-	-	-	-	<b>-</b>	<b>(5,753)</b>	-	<b>(5,753)</b>	
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>(12,011,949)</b>	<b>(9,817,460)</b>	-	-	-	-	<b>(91,689)</b>	<b>(21,921,098)</b>	-	<b>(21,921,098)</b>	
<b>OTHER PRODUCTION (ALL)</b>												
341.0	Structures & Improvements	(266,439,556)	(38,621,033)	25,917,392	3,997,491	-	(587,201)	294,816	(237,366,996)	-	(237,366,996)	
342.0	Fuel Holders, Products, and Accessories	(63,025,788)	(8,830,062)	637,477	122,266	-	(38,308)	-	(97,163,078)	-	(97,163,078)	
343.0	Prime Movers	(830,237,916)	(309,473,585)	99,000,551	18,202,410	-	(11,196,919)	(0)	(604,118,150)	-	(604,118,150)	
343.2	Prime Movers - Capital Spare Parts	12,036,312	(247,339,218)	304,309,989	33,034,011	-	(129,210,936)	0	(447,159,711)	-	(447,159,711)	
344.0	Generators	(174,190,368)	(26,042,074)	12,173,315	698,504	-	(291,391)	-	(185,363,178)	-	(185,363,178)	
345.0	Accessory Electric Equipment	(281,367,574)	(46,346,464)	5,771,576	493,222	-	-	0	(320,388,803)	-	(320,388,803)	
346.0	Miscellaneous Power Plant Equipment	(37,827,422)	(3,700,668)	2,315,337	92,065	-	-	(462)	(39,133,153)	-	(39,133,153)	
347.0	ARD Other Production Plant	(1,910,442)	(459,869)	-	-	-	-	-	(2,370,311)	-	(2,370,311)	
348.0	Energy Storage Equip-Prod	(12,010,851)	(9,812,806)	-	-	-	-	(91,689)	(1,932,787,795)	-	(1,932,787,795)	
	<b>Subtotal Depreciable</b>	<b>(1,654,973,606)</b>	<b>(690,625,779)</b>	<b>450,125,637</b>	<b>56,729,968</b>	-	<b>(141,324,753)</b>	<b>202,665</b>	<b>(3,865,851,179)</b>	-	<b>(3,865,851,179)</b>	
346.3	Misc. Power Plant Equip. - 3-Year Amort	51,952	(282,036)	254,540	-	-	-	(510,851)	(486,395)	-	(486,395)	
346.5	Misc. Power Plant Equip. - 5-Year Amort	(2,953,436)	(848,150)	1,401,463	-	-	-	516,030	(1,884,093)	-	(1,884,093)	
346.7	Misc. Power Plant Equip. - 7-Year Amort	(13,353,386)	(4,979,986)	3,352,393	829	-	-	140	(14,980,010)	-	(14,980,010)	
	<b>Subtotal Amortizable</b>	<b>(16,254,870)</b>	<b>(6,110,172)</b>	<b>5,008,396</b>	<b>829</b>	-	<b>-</b>	<b>5,319</b>	<b>(17,350,498)</b>	-	<b>(17,350,498)</b>	
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>(1,671,228,477)</b>	<b>(696,735,951)</b>	<b>455,134,033</b>	<b>56,730,797</b>	-	<b>(141,324,753)</b>	<b>207,984</b>	<b>(3,883,201,673)</b>	-	<b>(3,883,201,673)</b>	
<b>PRODUCTION PLANT</b>												
	<b>Subtotal Depreciable</b>	<b>(5,630,195,993)</b>	<b>(1,106,393,900)</b>	<b>1,883,673,248</b>	<b>83,238,113</b>	-	<b>(150,925,529)</b>	<b>(8,110,738)</b>	<b>(4,928,714,800)</b>	-	<b>(4,928,714,800)</b>	
	<b>Subtotal Amortizable</b>	<b>(71,644,127)</b>	<b>(21,685,508)</b>	<b>24,034,276</b>	<b>829</b>	-	<b>-</b>	<b>2,060</b>	<b>(69,291,971)</b>	-	<b>(69,291,971)</b>	
	<b>TOTAL PRODUCTION PLANT</b>	<b>(5,701,840,120)</b>	<b>(1,128,079,409)</b>	<b>1,907,708,024</b>	<b>83,238,942</b>	-	<b>(150,925,529)</b>	<b>(8,108,679)</b>	<b>(4,998,006,770)</b>	-	<b>(4,998,006,770)</b>	
<b>TRANSMISSION PLANT</b>												
350.2	Easements	(86,694,146)	(1,865,250)	444,913	-	-	(195,345)	(20)	(88,309,847)	(22,956,074)	(1)	(65,353,773)
352.0	Structures & Improvements	(49,270,520)	(5,097,169)	765,110	29,455	-	-	-	(53,533,124)	(4,376,888)	(1)	(49,156,236)
353.0	Station Equipment	(566,791,781)	(47,920,312)	45,385,119	5,318,009	(111,413)	(1,459,854)	(18,370)	(655,998,003)	(70,162,607)	(1)	(695,435,966)
353.1	Station Equipment, Gen Step-Up Transformers	(74,659,792)	(13,040,686)	3,221,106	18,503	-	-	-	(84,360,869)	-	-	(84,360,869)
354.0	Towers & Fixtures	(198,601,379)	(2,245,458)	9,214,841	45,488,098	-	(594,870)	-	(146,738,768)	(134,999,203)	(1)	(117,739,565)
355.0	Poles & Fixtures	(428,060,676)	(46,148,666)	23,020,793	45,063,257	(45,315)	(3,123,360)	(0)	(409,293,988)	(1,655,393)	(1)	(407,638,595)

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2025 Depreciation Study  
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**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
356.0	Overhead Conductors & Devices	(390,519,544)	(29,340,606)	8,117,910	21,925,445	(34,224)	(964,301)	8,604	(390,806,735)	(85,433,299)	(1) (305,373,436)
357.0	Underground Conduit	(34,862,089)	(1,955,317)	3,983	72,846	-	-	-	(36,740,577)	-	(36,740,577)
358.0	Underground Conductors & Devices	(30,328,235)	(3,101,521)	403,948	11,524,424	-	-	(8,604)	(21,509,987)	-	(21,509,987)
359.0	Roads & Trails	(47,599,427)	(1,516,995)	2,337	242,290	-	-	-	(48,871,794)	(6,361,251)	(1) (42,510,543)
<b>TOTAL TRANSMISSION PLANT</b>		<b>(1,907,387,588)</b>	<b>(152,192,020)</b>	<b>90,680,060</b>	<b>129,682,328</b>	<b>(190,952)</b>	<b>(6,337,730)</b>	<b>(18,391)</b>	<b>(1,845,764,293)</b>	<b>(325,944,715)</b>	<b>(1) (1,519,819,578)</b>
<b>DISTRIBUTION PLANT</b>											
361.0	Structures & Improvements	(71,962,731)	(5,339,778)	934,499	338,256	-	(1,483,992)	-	(77,513,746)	(67,511)	(1) (77,446,235)
362.0	Station Equipment	(601,144,340)	(44,529,161)	41,609,868	7,559,358	(182,267)	612,041	(7,619)	(596,082,120)	(468,046)	(1) (595,614,074)
362.9	Station Equipment - LMS	(5,154,302)	(2,129,765)	938,584	772	-	-	-	(6,344,712)	(6,344,712)	(2) -
363.0	Energy Storage Equip-Distr	(1,711,571)	(433,053)	-	-	-	-	-	(2,144,624)	-	(2,144,624)
364.0	Poles, Towers & Fixtures	(10,074,247)	-	-	-	-	-	10,074,247	-	-	-
364.1	Poles, Towers & Fix - Wood	(392,012,693)	(52,866,611)	23,989,830	52,430,533	(1,670,404)	(307,009)	(10,074,247)	(380,510,601)	-	(370,436,354)
364.2	Poles, Towers & Fix - Con	(81,423,305)	(42,535,448)	10,242,418	26,821,611	(386,494)	(13,770)	-	(87,294,988)	-	(87,294,988)
365.0	Overhead Conductors & Devices	(612,162,227)	(92,900,558)	72,224,823	67,386,602	-	(1,022,733)	-	(574,647,146)	-	(574,647,146)
366.6	Underground Conduit, Duct System	(456,301,790)	(31,377,757)	958,748	104,035	-	(20,898)	-	(486,637,662)	-	(486,637,662)
366.7	Underground Conduit, Direct Buried	(35,735,633)	(2,238,733)	42,696	(1,791)	-	-	-	(37,933,461)	-	(37,933,461)
367.5	UG Conduit & Dev,Cable Inject (20+ year)	(5,554,779)	(1,328,214)	-	3	-	-	-	(6,882,990)	-	(6,882,990)
367.6	UG Conductors & Devices, Direct Buried	(554,068,620)	(50,935,364)	25,150,139	9,118,809	-	(12,333)	-	(570,747,370)	-	(570,747,370)
367.7	UG Conductors & Devices, Direct Buried	(309,442,337)	(31,077,711)	7,392,980	224,663	(300,731)	(275,478)	-	(313,478,615)	-	(313,478,615)
367.9	UG Conduit & Dev,Cable Inject (10 year)	(41,326)	19	-	-	-	-	-	(41,307)	-	(41,307)
368.0	Line Transformers	(1,011,303,701)	(87,307,473)	67,701,168	12,077,655	-	(101,077)	-	(1,018,933,428)	-	(1,018,933,428)
369.1	Services, Overhead	(140,485,193)	(10,629,490)	3,097,881	4,032,835	-	(36,292)	-	(144,020,199)	-	(144,020,199)
369.6	Services, Underground	(393,606,335)	(39,989,619)	6,400,753	1,542,664	-	(648,769)	-	(415,301,906)	-	(415,301,906)
370.0	Meters	(90,318,822)	(3,015,590)	21,825	8,582	-	-	-	(93,303,904)	-	(93,303,904)
370.1	Meters - AMI	(282,946,199)	(45,440,785)	37,859,005	5,617,296	-	-	-	(284,910,684)	-	(284,910,684)
371.0	Installations On Customer Premises	(40,593,973)	(3,489,489)	1,158,134	230,148	-	-	-	(42,695,181)	-	(42,695,181)
371.2	Residential Load Management (LMS)	(12,562,524)	(3,012,259)	8,613,665	-	-	-	-	(6,961,117)	(6,961,117)	(2) -
371.3	Commercial Load Mgmt (Non-ECCR)	(1,104,057)	(385,581)	-	-	-	-	-	(1,489,638)	-	(1,489,638)
371.5	Installations On Customer Premises - Solar	(2,006,555)	-	2,006,555	-	-	-	-	-	-	-
371.6	Light-Duty Generators	(822)	(3,289)	-	-	-	-	-	(4,111)	-	(4,111)
371.7	Heavy-Duty Generators	(11,985)	(95,883)	-	-	-	-	-	(107,868)	-	(107,868)
373.0	Street Lighting & Signal Systems	(107,588,316)	(16,212,480)	21,154,417	2,365,115	(104,736)	(108,165)	-	(100,494,165)	-	(100,494,165)
<b>TOTAL DISTRIBUTION PLANT</b>		<b>(5,219,318,483)</b>	<b>(573,274,015)</b>	<b>331,498,088</b>	<b>189,856,547</b>	<b>(10,817,586)</b>	<b>(3,418,475)</b>	<b>(7,619)</b>	<b>(5,249,481,543)</b>	<b>(13,841,386)</b>	<b>(3) (5,225,565,909)</b>
<b>GENERAL PLANT - DEPRECIABLE</b>											
390.0	Structures & Improvements	(134,528,583)	(9,819,165)	8,061,810	1,845,420	-	-	-	(134,440,517)	-	(134,440,517)
392.0	Non-Aircraft	(26,640,734)	-	-	-	-	-	-	(26,640,734)	-	(26,640,734)
392.1	Transportation - Automobiles	(9,108,669)	(2,543,805)	1,347,296	-	-	-	-	(10,305,178)	-	(10,305,178)
392.2	Transportation - Light Trucks	(23,416,493)	(6,666,807)	2,733,369	-	-	-	-	(27,349,931)	-	(27,349,931)
392.3	Transportation - Heavy Trucks	(128,955,805)	(18,956,518)	17,356,955	-	-	(3,633,768)	-	(134,189,137)	-	(134,189,137)
392.4	Transportation - Tractor-Trailers	(630,218)	(61,719)	59,955	-	-	-	-	(631,981)	-	(631,981)
392.9	Transportation - Trailers	(4,762,627)	(1,872,591)	1,139,558	-	-	-	-	(5,495,660)	-	(5,495,660)
395.0	Laboratory Equipment	(2,859)	-	-	-	-	-	-	(2,859)	-	(2,859)
396.1	Power Operated Equip - Transportation	(1,908,516)	(369,671)	62,160	-	-	-	-	(2,216,028)	-	(2,216,028)
396.8	Power Operated Equipment - Other	(118,918)	-	269,299	-	-	-	-	150,380	-	150,380
397.8	Communications Equipment - Fiber Optics	(13,600,870)	(353,219)	198,872	24,579	42	(122)	-	(13,730,718)	-	(13,730,718)
<b>SUBTOTAL GENERAL PLANT - DEPRECIABLE</b>		<b>(343,674,293)</b>	<b>(40,643,494)</b>	<b>31,229,272</b>	<b>1,870,000</b>	<b>42</b>	<b>(3,633,890)</b>	<b>-</b>	<b>(354,852,363)</b>	<b>-</b>	<b>(354,852,363)</b>
<b>GENERAL PLANT - AMORTIZABLE</b>											
390.1	Leaseholds	(6,387,344)	(1,889,932)	-	-	-	-	-	(8,277,276)	-	(8,277,276)
391.1	Office Furniture	(26,290,955)	(9,380,595)	4,028,342	218,908	-	-	-	(31,424,299)	-	(31,424,299)
391.2	Office Accessories	(765,322)	(716,312)	118,517	14,335	-	-	-	(1,348,782)	-	(1,348,782)
391.3	Office Equipment	(493,210)	(199,073)	20,084	-	-	-	-	(672,199)	-	(672,199)
391.4	Duplicating & Mailing Equipment	(196,125)	(69,931)	79,696	-	-	-	-	(186,360)	-	(186,360)
391.5	EDP Equipment	(106,863,708)	(42,945,464)	31,617,899	-	-	-	-	(118,191,274)	-	(118,191,274)
391.8	Computer Equipment - ECCR	(103,759)	(25,663)	-	-	-	-	-	(129,422)	-	(129,422)
391.9	PC Equipment	3,159,845	(4,441,810)	1,094,159	-	-	-	-	(188,006)	-	(188,006)
392.7	Transportation Equipment - Marine Equip.	(59,862)	(31,490)	36,277	-	-	-	-	(55,076)	-	(55,076)
392.8	Transportation Equipment - Other	(291,721)	(131,031)	12,803	-	-	-	-	(409,950)	-	(409,950)
393.1	Stores Equipment - Handling Equip.	(295,164)	(320)	-	-	-	-	32,786	(262,698)	-	(262,698)
393.2	Stores Equipment - Storage Equip.	(1,515,555)	(456,287)	236,078	(3)	-	-	-	(1,735,768)	-	(1,735,768)
393.3	Stores Equipment - Portable Handling	-	(3,515)	-	-	-	-	(32,786)	(36,301)	-	(36,301)
394.1	Shop Equipment - Fixed/Stationary	(6,324)	(435)	-	-	-	-	-	(6,759)	-	(6,759)
394.2	Shop Equipment - Portable Handling	(21,790,000)	(7,102,130)	5,560,030	437	-	-	-	(23,331,663)	-	(23,331,663)
395.1	Lab Equipment - Fixed/Stationary	-	31,752	-	-	-	-	-	31,752	-	31,752
395.2	Lab Equipment - Portable	(7,564,036)	(2,077,879)	1,999,994	-	-	-	-	(7,642,311)	-	(7,642,311)
397.1	Communications Equipment - Other	-	(8,124)	420	-	-	-	-	(7,704)	-	(7,704)
397.2	Communications Equipment - Other 7-Yr Amrt	(121,122,456)	(39,576,182)	4,502,445	16,405	-	(15,517)	25,989	(156,169,317)	-	(156,169,317)
397.3	Communications Equipment - Official	(34,611)	74	-	-	-	-	-	(34,538)	-	(34,538)
398.0	Miscellaneous Equipment	(29,008,306)	(10,289,590)	6,416,696	12,156	-	(125,800)	-	(32,994,844)	-	(32,994,844)
<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>		<b>(319,606,176)</b>	<b>(119,337,146)</b>	<b>55,723,021</b>	<b>262,238</b>	<b>-</b>	<b>(141,317)</b>	<b>25,989</b>	<b>(383,073,392)</b>	<b>-</b>	<b>(383,073,392)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>GENERAL PLANT TOTALS</b>											
390.0	Structures & Improvements	(140,915,926)	(11,709,097)	8,061,810	1,845,420	-	-	-	(142,717,792)	-	(142,717,792)
391.0	Office Furniture & Equipment	(131,554,035)	(57,778,848)	36,958,698	233,243	-	-	-	(152,140,942)	-	(152,140,942)
392.0	Transportation	(193,866,130)	(30,263,961)	22,686,212	-	-	(3,633,768)	-	(205,077,647)	-	(205,077,647)
393.0	Stores Equipment	(1,810,720)	(460,122)	236,078	(3)	-	-	-	(2,034,766)	-	(2,034,766)
394.0	Shop, Tools & Garage Equipment	(21,796,323)	(7,142,565)	5,560,000	437	-	-	-	(23,338,422)	-	(23,338,422)
395.0	Laboratory Equipment	(7,535,533)	(2,077,879)	1,999,994	-	-	-	-	(7,613,418)	-	(7,613,418)
396.0	Power Operated Equipment	(2,027,434)	(369,671)	331,458	-	-	-	-	(2,065,647)	-	(2,065,647)
397.0	Communications Equipment	(134,766,061)	(39,928,908)	4,701,316	40,984	42	(15,639)	25,989	(169,942,277)	-	(169,942,277)
398.0	Miscellaneous Equipment	(29,008,306)	(10,289,590)	6,416,696	12,156	-	(125,800)	-	(32,994,844)	-	(32,994,844)
<b>TOTAL GENERAL PLANT TOTALS</b>		<b>(663,280,469)</b>	<b>(159,980,640)</b>	<b>86,952,293</b>	<b>2,132,237</b>	<b>42</b>	<b>(3,775,207)</b>	<b>25,989</b>	<b>(737,925,755)</b>	<b>-</b>	<b>(737,925,755)</b>
<b>INTANGIBLE PLANT</b>											
301.0	Organization	-	-	-	-	-	-	-	-	-	-
303.0	Miscellaneous Intangible Plant	(145,039,538)	(18,308,545)	-	-	-	-	-	(163,348,083)	-	(163,348,083)
303.5	Capitalized Software	(358,525,790)	(178,970,967)	100,061,385	-	-	-	-	(437,435,371)	-	(437,435,371)
303.75	Capitalized Software 20 Yrs	(90,776,277)	-	-	-	-	-	-	(90,776,277)	-	(90,776,277)
303.8	Capitalized Software - ECCR	(3,762,759)	(1,490,786)	2,030,819	-	-	-	-	(3,222,726)	(3,222,726)	(2)
<b>TOTAL INTANGIBLE PLANT</b>		<b>(598,104,364)</b>	<b>(198,770,297)</b>	<b>102,092,204</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(694,782,457)</b>	<b>(3,222,726)</b>	<b>(691,559,731)</b>
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>											
Subtotal Depreciable		(7,470,380,364)	(730,109,529)	453,407,421	321,408,874	(11,008,497)	(13,390,095)	(26,009)	(7,450,098,198)	(339,786,101)	(3)
Subtotal Amortizable		(917,710,540)	(318,107,443)	157,815,225	262,238	-	(141,317)	25,989	(1,077,855,849)	(3,222,726)	(2)
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>		<b>(8,388,090,904)</b>	<b>(1,048,216,972)</b>	<b>611,222,646</b>	<b>321,671,112</b>	<b>(11,008,497)</b>	<b>(13,531,412)</b>	<b>(20)</b>	<b>(8,527,954,047)</b>	<b>(343,008,827)</b>	<b>(8,184,945,220)</b>
<b>TOTAL INCLUDING PRODUCTION PLANT</b>											
Subtotal Depreciable		(11,100,576,356)	(1,836,503,429)	2,337,080,669	404,646,987	(11,008,497)	(164,315,624)	(8,136,748)	(12,378,812,998)	(339,786,101)	(3)
Subtotal Amortizable		(989,354,667)	(339,792,952)	181,850,001	263,067	-	(141,317)	28,049	(1,147,147,820)	(3,222,726)	(2)
<b>TOTAL INCLUDING PRODUCTION PLANT</b>		<b>(14,089,931,023)</b>	<b>(2,176,296,380)</b>	<b>2,518,930,670</b>	<b>404,910,053</b>	<b>(11,008,497)</b>	<b>(164,456,941)</b>	<b>(8,108,699)</b>	<b>(13,525,960,818)</b>	<b>(343,008,827)</b>	<b>(13,182,851,991)</b>

**NOTES :**

- (1) Accelerated Oil Backout refers to exclusions for assets that were subject to the Accelerated Oil Backout recovery in the period 1982-1989. Accelerated Oil Backout was established in Florida Administrative Code (F.A.C.) Rule 25-17.16, adopted by the Florida Public Service Commission through Order No. 10554, issued January 29, 1992. Those amounts consist of \$\$ carried over from prior years (hard coded) and total balance for ECCR and LMS
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR
- (4) Asset Retirement Obligations (ARO) balances moved to functionalized subaccounts for tracking and reporting purposes
- (5) Approved 20 yrs assets balances (PSC-13-0023-5-EI) classified in separate subaccount for tracking and reporting purposes. Beginning balances were split between the accounts for 2021.

**GENERAL NOTES :**

- Annual Status Report includes investment in Intangible Plant.
- Annual Status Report excludes investment in Land & Land Rights (except Transmission easements).
- Steam, Other Production, and Transmission include assets recovered through separate capital recovery schedules.

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End of Year (Adjusted)
<b>FOSSIL DISMANTLEMENT</b>											
<b>STEAM PRODUCTION</b>											
<b>Cutler</b>											
	Common	1,920,491	-	-	-	-	-	(736,121)	1,184,370	-	1,184,370
	Unit 5	-	-	-	-	-	-	-	-	-	-
	Unit 6	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>1,920,491</b>						<b>(736,121)</b>	<b>1,184,370</b>		<b>1,184,370</b>
<b>Manatee</b>											
	Common	(31,707,619)	(2,130,092)	-	-	-	-	-	(33,827,111)	-	(33,827,111)
	Unit 1	(15,368,412)	(286,140)	-	53,646	-	(13,000)	-	(15,613,905)	-	(15,613,905)
	Unit 2	(15,316,027)	(291,751)	-	53,646	-	(13,000)	-	(15,567,132)	-	(15,567,132)
	<b>Total</b>	<b>(62,391,458)</b>	<b>(2,697,982)</b>		<b>107,293</b>		<b>(26,000)</b>		<b>(65,008,147)</b>		<b>(65,008,147)</b>
<b>Martin</b>											
	Common	(21,108,002)	(2,381,153)	-	1,871,720	-	-	-	(21,617,435)	-	(21,617,435)
	Unit 1	3,534,810	(290,331)	-	7,486,880	-	-	-	10,731,360	-	10,731,360
	Unit 2	3,617,054	(296,137)	-	7,486,881	-	-	-	10,807,798	-	10,807,798
	<b>Total</b>	<b>(13,956,138)</b>	<b>(2,967,621)</b>		<b>16,845,481</b>				<b>(78,278)</b>		<b>(78,278)</b>
<b>Pt Everglades</b>											
	Common	728,993	-	-	-	-	-	-	728,993	-	728,993
	Unit 1	-	-	-	-	-	-	-	-	-	-
	Unit 2	-	-	-	-	-	-	-	-	-	-
	Unit 3	-	-	-	-	-	-	-	-	-	-
	Unit 4	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>728,993</b>							<b>728,993</b>		<b>728,993</b>
<b>Sanford</b>											
	Common	-	-	-	-	-	-	-	-	-	-
	Unit 3	(938)	-	-	-	-	-	-	(938)	-	(938)
	<b>Total</b>	<b>(938)</b>							<b>(938)</b>		<b>(938)</b>
<b>Scherer</b>											
	Common Site	(25,288,634)	(1,800,261)	-	(778,016)	-	-	-	(27,866,911)	-	(27,866,911)
	Common 3 & 4	(1,414,087)	(31,799)	-	-	-	-	-	(1,445,886)	-	(1,445,886)
	Unit 4	(21,032,970)	(485,497)	-	-	-	-	-	(21,518,467)	-	(21,518,467)
	<b>Total</b>	<b>(47,735,692)</b>	<b>(2,317,556)</b>		<b>(778,016)</b>				<b>(50,831,264)</b>		<b>(50,831,264)</b>
<b>SJRPP</b>											
	Coal & Lime Eq.	(1,533,610)	(34,408)	-	-	-	-	-	(1,568,018)	-	(1,568,018)
	Common	(54,372)	(723,308)	-	1,929,743	-	-	-	1,152,063	-	1,152,063
	Gypsum & Ash	-	-	-	-	-	-	-	-	-	-
	Unit 1	(4,725,576)	(99,614)	-	-	-	-	-	(4,825,190)	-	(4,825,190)
	Unit 2	(4,672,965)	(101,607)	-	-	-	-	-	(4,774,572)	-	(4,774,572)
	<b>Total</b>	<b>(10,986,524)</b>	<b>(958,937)</b>		<b>1,929,743</b>				<b>(10,015,717)</b>		<b>(10,015,717)</b>
<b>Turkey Point</b>											
	Common	(3,145,914)	(786,478)	-	-	-	-	-	(3,932,392)	-	(3,932,392)
	Unit 1	22,239,075	(815,846)	-	94,378	-	-	-	21,517,607	-	21,517,607
	Unit 2	5,493,994	(1,029,989)	-	-	-	-	-	4,464,005	-	4,464,005
	<b>Total</b>	<b>24,587,155</b>	<b>(2,632,313)</b>		<b>94,378</b>				<b>22,049,220</b>		<b>22,049,220</b>
<b>TOTAL STEAM PRODUCTION</b>		<b>(107,834,110)</b>	<b>(11,574,410)</b>		<b>18,198,879</b>		<b>(26,000)</b>	<b>(736,121)</b>	<b>(101,971,761)</b>		<b>(101,971,761)</b>
<b>OTHER PRODUCTION</b>											
<b>Gas Turbines</b>											
	Fort Myers GTs	1,861,928	(39,036)	-	7,330	-	-	-	1,830,222	-	1,830,222
	Lauderdale GTs	7,936,107	(37,409)	-	-	-	-	-	7,898,697	-	7,898,697
	Pt Everglades GTs	346,226	(413,730)	-	-	-	-	-	(67,504)	-	(67,504)
<b>SUBTOTAL : GAS TURBINES</b>		<b>10,144,260</b>	<b>(490,175)</b>		<b>7,330</b>				<b>9,661,415</b>		<b>9,661,415</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>Combined Cycles</b>											
<b>Cape Canaveral</b>											
Common		(1,759,188)	(439,797)	-	-	-	-	-	(2,198,985)	-	(2,198,985)
Unit 1		(1,548,278)	(387,069)	-	-	-	-	-	(1,935,347)	-	(1,935,347)
	<b>Total</b>	<b>(3,307,466)</b>	<b>(826,866)</b>	-	-	-	-	-	<b>(4,134,332)</b>	-	<b>(4,134,332)</b>
<b>Fl Myers</b>											
Common		(16,057,286)	(905,087)	-	-	-	-	-	(16,962,373)	-	(16,962,373)
Unit 2		(11,000,845)	(386,256)	-	-	-	-	-	(11,387,101)	-	(11,387,101)
Unit 3		(2,305,354)	(157,719)	-	-	-	-	-	(2,463,073)	-	(2,463,073)
	<b>Total</b>	<b>(29,263,386)</b>	<b>(1,449,062)</b>	-	-	-	-	-	<b>(30,712,447)</b>	-	<b>(30,712,447)</b>
<b>Lauderdale</b>											
Common		16,904,168	(1,681,633)	-	136,035	-	-	-	15,358,569	-	15,358,569
Unit 4		(5,790,565)	(160,889)	-	391,006	-	-	-	(5,560,448)	-	(5,560,448)
Unit 5		(5,784,448)	(160,703)	-	373,671	-	-	-	(5,571,481)	-	(5,571,481)
Unit 6		(884,492)	(221,123)	-	-	-	-	-	(1,105,615)	-	(1,105,615)
	<b>Total</b>	<b>4,444,662</b>	<b>(2,224,348)</b>	-	<b>900,712</b>	-	-	-	<b>3,121,026</b>	-	<b>3,121,026</b>
<b>Manatee</b>											
Unit 3		(1,710,668)	(427,667)	-	-	-	-	-	(2,138,335)	-	(2,138,335)
	<b>Total</b>	<b>(1,710,668)</b>	<b>(427,667)</b>	-	-	-	-	-	<b>(2,138,335)</b>	-	<b>(2,138,335)</b>
<b>Martin</b>											
Common		(22,546,456)	-	-	-	-	-	-	(22,546,456)	-	(22,546,456)
Unit 3		(4,017,531)	(110,544)	-	-	-	-	-	(4,128,075)	-	(4,128,075)
Unit 4		(4,007,578)	(110,535)	-	-	-	-	-	(4,118,114)	-	(4,118,114)
Unit 8		(1,701,792)	(425,448)	-	-	-	-	-	(2,127,239)	-	(2,127,239)
	<b>Total</b>	<b>(32,273,357)</b>	<b>(646,527)</b>	-	-	-	-	-	<b>(32,919,884)</b>	-	<b>(32,919,884)</b>
<b>Okeechobee</b>											
Common		(560,677)	(140,169)	-	-	-	-	-	(700,846)	-	(700,846)
Unit 1		(691,163)	(172,791)	-	-	-	-	-	(863,953)	-	(863,953)
	<b>Total</b>	<b>(1,251,840)</b>	<b>(312,960)</b>	-	-	-	-	-	<b>(1,564,799)</b>	-	<b>(1,564,799)</b>
<b>Pt Everglades</b>											
Common		(1,278,252)	(319,563)	-	-	-	-	-	(1,597,816)	-	(1,597,816)
Unit 5		(1,301,381)	(325,345)	-	-	-	-	-	(1,626,726)	-	(1,626,726)
	<b>Total</b>	<b>(2,579,633)</b>	<b>(644,908)</b>	-	-	-	-	-	<b>(3,224,542)</b>	-	<b>(3,224,542)</b>
<b>Putnam</b>											
Common		498,426	-	-	-	-	-	-	498,426	-	498,426
Unit 1		-	-	-	-	-	-	-	-	-	-
Unit 2		-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>498,426</b>	-	-	-	-	-	-	<b>498,426</b>	-	<b>498,426</b>
<b>Riviera</b>											
Common		(1,273,067)	(318,267)	-	-	-	-	-	(1,591,334)	-	(1,591,334)
Unit 1		(1,508,185)	(377,046)	-	-	-	-	-	(1,885,232)	-	(1,885,232)
	<b>Total</b>	<b>(2,781,252)</b>	<b>(695,313)</b>	-	-	-	-	-	<b>(3,476,566)</b>	-	<b>(3,476,566)</b>
<b>Sanford</b>											
Common		(10,382,331)	(411,075)	-	-	-	-	-	(10,793,406)	-	(10,793,406)
Unit 4		(5,099,250)	(338,153)	-	-	-	-	-	(5,437,403)	-	(5,437,403)
Unit 5		(7,711,276)	(271,212)	-	-	-	-	-	(7,982,488)	-	(7,982,488)
	<b>Total</b>	<b>(23,192,857)</b>	<b>(1,020,440)</b>	-	-	-	-	-	<b>(24,213,297)</b>	-	<b>(24,213,297)</b>
<b>Turkey Point</b>											
Unit 5		(2,506,311)	(626,578)	-	-	-	-	-	(3,132,889)	-	(3,132,889)
	<b>Total</b>	<b>(2,506,311)</b>	<b>(626,578)</b>	-	-	-	-	-	<b>(3,132,889)</b>	-	<b>(3,132,889)</b>
<b>West County Energy Center</b>											
Common		(4,092,935)	(1,023,234)	-	-	-	-	-	(5,116,168)	-	(5,116,168)
Unit 1		(1,549,333)	(387,333)	-	-	-	-	-	(1,936,667)	-	(1,936,667)
Unit 2		(1,555,488)	(388,872)	-	-	-	-	-	(1,944,360)	-	(1,944,360)
Unit 3		(1,511,016)	(377,754)	-	-	-	-	-	(1,888,769)	-	(1,888,769)
	<b>Total</b>	<b>(8,708,772)</b>	<b>(2,177,193)</b>	-	-	-	-	-	<b>(10,885,964)</b>	-	<b>(10,885,964)</b>
<b>SUBTOTAL : COMBINED CYCLES</b>		<b>(102,632,454)</b>	<b>(11,051,862)</b>	-	<b>900,712</b>	-	-	-	<b>(112,783,604)</b>	-	<b>(112,783,604)</b>
<b>Solar</b>											
Babcock Solar Energy Center		(1,521,476)	(380,369)	-	-	-	-	-	(1,901,845)	-	(1,901,845)
Citrus Solar Energy Center		(1,521,476)	(380,369)	-	-	-	-	-	(1,901,845)	-	(1,901,845)
Desoto Solar Energy Center		(1,093,920)	(146,241)	-	-	-	-	-	(1,240,160)	-	(1,240,160)
Manatee Solar Energy Center		(1,521,476)	(380,369)	-	-	-	-	-	(1,901,845)	-	(1,901,845)
Martin Solar Energy Center		(4,484,478)	(594,662)	-	-	-	-	-	(5,079,140)	-	(5,079,140)
SpaceCoast Solar Energy Center		(446,668)	(52,699)	-	-	-	-	-	(499,367)	-	(499,367)
	<b>SUBTOTAL : SOLAR</b>	<b>(10,589,493)</b>	<b>(1,934,708)</b>	-	-	-	-	-	<b>(12,524,201)</b>	-	<b>(12,524,201)</b>
<b>TOTAL OTHER PRODUCTION</b>		<b>(103,077,686)</b>	<b>(13,476,746)</b>	-	<b>908,042</b>	-	-	-	<b>(115,646,390)</b>	-	<b>(115,646,390)</b>
<b>TOTAL FOSSIL DISMANTLEMENT</b>		<b>(210,911,796)</b>	<b>(25,051,156)</b>	-	<b>19,106,921</b>	-	<b>(26,000)</b>	<b>(736,121)</b>	<b>(217,618,151)</b>	-	<b>(217,618,151)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/21**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	End Of Year (Adjusted)
<b>NUCLEAR DECOMMISSIONING</b>											
<b>St Lucie</b>											
	Common	(38,204,993)	(1,618,396)	-	-	-	-	-	(39,823,388)	-	(39,823,388)
	Unit 1	(988,925,654)	(49,886,250)	-	-	-	-	-	(1,038,811,904)	-	(1,038,811,904)
	Unit 2	(739,325,228)	(40,885,211)	-	-	-	-	-	(780,210,439)	-	(780,210,439)
	<b>Total</b>	<b>(1,766,455,875)</b>	<b>(92,389,857)</b>	-	-	-	-	-	<b>(1,858,845,732)</b>	-	<b>(1,858,845,732)</b>
<b>Turkey Point</b>											
	Unit 3	(865,806,877)	(40,959,082)	-	-	-	-	-	(906,765,959)	-	(906,765,959)
	Unit 4	(966,807,076)	(46,323,611)	-	-	-	-	-	(1,013,130,687)	-	(1,013,130,687)
	<b>Total</b>	<b>(1,832,613,953)</b>	<b>(87,282,693)</b>	-	-	-	-	-	<b>(1,919,896,646)</b>	-	<b>(1,919,896,646)</b>
<b>TOTAL NUCLEAR DECOMMISSIONING</b>		<b>(3,599,069,828)</b>	<b>(179,672,550)</b>	-	-	-	-	-	<b>(3,778,742,378)</b>	-	<b>(3,778,742,378)</b>
<b>TOTAL DISMANTLEMENT/DECOMMISSIONING</b>		<b>(3,809,981,624)</b>	<b>(204,723,706)</b>	-	<b>19,106,921</b>	-	<b>(26,000)</b>	<b>(736,121)</b>	<b>(3,996,360,529)</b>	-	<b>(3,996,360,529)</b>

**Note :**  
-- Accruals for nuclear decommissioning include fund earnings, but exclude unrealized gains or losses.  
-- Decommissioning includes Asset Retirement Obligation

<b>UNDISTRIBUTED AND THEORETICAL RESERVE FLOWBACK ACCOUNTS</b>											
304.0	ITC Interest Synchronization	(6,779,781)	-	-	-	-	-	-	(6,779,781)	-	(6,779,781)
304.1	Production Plant - Unallocated Depreciation	-	-	-	-	-	-	-	-	-	-
304.2	Reserve Flowback - Steam Production	-	-	-	-	-	-	-	-	-	-
304.3	Reserve Flowback - Nuclear Production	-	-	-	-	-	-	-	-	-	-
304.4	Reserve Flowback - Other Production	-	-	-	-	-	-	-	-	-	-
304.5	Reserve Flowback - Transmission	-	-	-	-	-	-	-	-	-	-
304.6	Reserve Flowback - Distribution	-	-	-	-	-	-	-	-	-	-
304.7	Reserve Flowback - General Plant	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>(6,779,781)</b>	-	-	-	-	-	-	<b>(6,779,781)</b>	-	<b>(6,779,781)</b>
<b>2016 TRI Booked</b>											
02	Steam Generation Plant	10,538,817	44,521,047	-	-	-	-	-	55,059,864	-	55,059,864
03	Nuclear Generation Plant	(21,092,574)	(89,105,206)	-	-	-	-	-	(110,197,781)	-	(110,197,781)
05	Other Generation Plant	(29,404,864)	(124,220,329)	-	-	-	-	-	(153,625,193)	-	(153,625,193)
06	Transmission Plant - Electric	46,996,649	198,536,509	-	-	-	-	-	245,533,158	-	245,533,158
07	Distribution Plant - Electric	90,144,160	380,812,406	-	-	-	-	-	470,956,567	-	470,956,567
08	General Plant	4,250,154	17,954,700	-	-	-	-	-	22,204,854	-	22,204,854
	<b>Total</b>	<b>101,432,344</b>	<b>428,499,127</b>	-	-	-	-	-	<b>929,931,468</b>	-	<b>929,931,468</b>
<b>Total Undistributed &amp; Flowback Accounts</b>		<b>94,652,560</b>	<b>428,499,127</b>	-	-	-	-	-	<b>923,151,687</b>	-	<b>923,151,687</b>

**ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included in Totals Found Previously In Report)**

<b>STEAM PRODUCTION</b>											
	<b>Turkey Point</b>	(10,133,491)	1,688,915	-	-	-	-	-	(8,444,576)	-	(8,444,576)
	<b>SNPP</b>	(163,915,568)	9,623,076	-	-	-	-	-	(154,292,492)	-	(154,292,492)
	<b>Martin (U1 &amp; U2)</b>	(359,220,258)	(220)	-	-	-	-	-	(359,220,478)	-	(359,220,478)
	<b>Scherer</b>	-	-	816,661,217	-	-	-	-	(816,661,217)	-	(816,661,217)
<b>OTHER PRODUCTION</b>											
	<b>Pt. Myers GTs</b>	(5,814,046)	969,008	-	-	-	-	-	(4,845,038)	-	(4,845,038)
	<b>Lauderdale GTs</b>	(10,226,606)	1,704,434	-	-	-	-	-	(8,522,172)	-	(8,522,172)
	<b>Pt. Everglades GTs</b>	(6,277,133)	1,046,190	-	-	-	-	-	(5,230,943)	-	(5,230,943)
	<b>Putnam</b>	(61,862,318)	10,310,605	-	-	-	-	-	(51,551,713)	-	(51,551,713)
	<b>Lauderdale (U4 &amp; U5)</b>	(322,877,733)	-	-	-	-	-	-	(322,877,733)	-	(322,877,733)
<b>TRANSMISSION PLANT</b>											
	<b>Transmission Plant</b>	(23,235,093)	1,943,726	-	-	-	-	-	(21,291,367)	-	(21,291,367)
	<b>Scherer</b>	-	-	7,117,696	-	-	-	-	(7,117,696)	-	(7,117,696)
	<b>500KV</b>	-	-	85,676,034	-	-	-	-	(85,676,034)	-	(85,676,034)
<b>DISTRIBUTION</b>											
	<b>500KV</b>	-	-	8,302	-	-	-	-	(8,302)	-	(8,302)
<b>GENERAL PLANT</b>											
	<b>Scherer</b>	-	-	(60,740)	-	-	-	-	60,740	-	60,740
<b>TOTAL CAPITAL RECOVERY SCHEDULES</b>		<b>(963,562,246)</b>	<b>27,285,734</b>	<b>909,402,509</b>	-	-	-	-	<b>(1,845,679,020)</b>	-	<b>(1,845,679,021)</b>

**Note :** Capital Recovery Schedules for Turkey Point Unit 1, Pt. Myers GTs, Lauderdale GTs, Pt. Everglades GTs, Putnam and certain Transmission plant were approved in FPSC Order No. PSC-2016-0560-AS-EI.

**Note :** Capital Recovery Schedules for both base and clause assets associated with the St. Johns River Power Park (SRPP) plant, including related transmission plant, were approved in FPSC Order No. PSC-2017-0415-AS-EI. Clause amortization is deferred until base rates are next reset in a general base rate proceeding.

**Note :** Capital Recovery Schedules for the Lauderdale and Martin plants, including related transmission plant, were approved in FPSC Order No. PSC-2019-0045-PA-A-EI. Amortization commencement and amortization period were deferred until base rates are next reset in a general base rate proceeding.

**Note :** Capital Recovery Schedules for Scherer and 500KV were approved in FPSC Order No. 2021-0446-S-EI along with the amortization periods for Lauderdale and Martin plants.

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>STEAM PRODUCTION PLANT</b>											
<b>Gulf Clean Energy Center Common</b>											
311.00	Structures & Improvements	-	182,312,788	4,850,867	(12,059,344)	-	175,104,311	-		175,104,311	3.40%
312.00	Boiler Plant Equipment	-	169,165,784	5,314,127	(122,878)	(104,160,206)	70,196,826	-		70,196,826	4.97%
314.00	Turbogenerator Units	-	27,019,978	20,482	-	-	27,040,460	-		27,040,460	3.37%
315.00	Accessory Electric Equipment	-	89,451,922	338,647	(8,304)	-	89,782,265	-		89,782,265	3.76%
316.00	Miscellaneous Power Plant Equipment	-	9,689,101	127,351	-	-	9,816,452	-		9,816,452	4.12%
317.00	Asset Retirement Costs - Steam Production	-	6,235,767	-	-	-	6,235,767	-	(4)	6,235,767	NA
	<b>Subtotal Depreciable</b>	-	<b>483,875,340</b>	<b>10,651,474</b>	<b>(12,190,527)</b>	<b>(104,160,206)</b>	<b>378,176,081</b>	-		<b>378,176,081</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	1,482,601	131,731	(189,432)	-	1,424,899	-		1,424,899	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	10,092,008	700,731	(3,132,660)	-	7,660,079	-		7,660,079	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>11,574,609</b>	<b>832,462</b>	<b>(3,322,092)</b>	-	<b>9,084,979</b>	-		<b>9,084,979</b>	
	<b>Total Gulf Clean Energy Center Common</b>	-	<b>495,449,948</b>	<b>11,483,937</b>	<b>(15,512,619)</b>	<b>(104,160,206)</b>	<b>387,261,060</b>	-		<b>387,261,060</b>	
<b>Gulf Clean Energy Center - Unit 4</b>											
311.00	Structures & Improvements	-	93,529	-	-	-	93,529	-		93,529	3.40%
312.00	Boiler Plant Equipment	-	24,079,393	956,136	-	-	25,035,528	-		25,035,528	7.69%
314.00	Turbogenerator Units	-	11,275,881	27,275	-	-	11,303,156	-		11,303,156	7.54%
315.00	Accessory Electric Equipment	-	3,679,822	-	-	-	3,679,822	-		3,679,822	5.32%
	<b>Subtotal Depreciable</b>	-	<b>39,128,625</b>	<b>983,411</b>	-	-	<b>40,112,036</b>	-		<b>40,112,036</b>	
	<b>Total Gulf Clean Energy Center - Unit 4</b>	-	<b>39,128,625</b>	<b>983,411</b>	-	-	<b>40,112,036</b>	-		<b>40,112,036</b>	
<b>Gulf Clean Energy Center - Unit 5</b>											
311.00	Structures & Improvements	-	19,413	-	-	2	19,415	-		19,415	3.40%
312.00	Boiler Plant Equipment	-	26,007,167	931,171	-	-	26,938,338	-		26,938,338	6.31%
314.00	Turbogenerator Units	-	15,305,577	24,140	-	-	15,329,717	-		15,329,717	7.64%
315.00	Accessory Electric Equipment	-	4,152,934	-	-	-	4,152,934	-		4,152,934	5.51%
	<b>Subtotal Depreciable</b>	-	<b>45,485,091</b>	<b>955,312</b>	-	<b>2</b>	<b>46,440,405</b>	-		<b>46,440,405</b>	
	<b>Total Gulf Clean Energy Center - Unit 5</b>	-	<b>45,485,091</b>	<b>955,312</b>	-	<b>2</b>	<b>46,440,405</b>	-		<b>46,440,405</b>	
<b>Gulf Clean Energy Center - Unit 6</b>											
311.00	Structures & Improvements	-	2	-	-	(2)	-	-		-	3.40%
312.00	Boiler Plant Equipment	-	149,609,106	1,021,497	-	-	150,630,604	-		150,630,604	5.03%
314.00	Turbogenerator Units	-	55,239,480	1,303,846	(558,063)	-	55,985,263	-		55,985,263	4.55%
315.00	Accessory Electric Equipment	-	36,586,552	331,469	-	-	36,918,020	-		36,918,020	4.59%
316.00	Miscellaneous Power Plant Equipment	-	396,449	-	-	-	396,449	-		396,449	4.12%
	<b>Subtotal Depreciable</b>	-	<b>241,831,589</b>	<b>2,656,812</b>	<b>(558,063)</b>	<b>(2)</b>	<b>243,930,336</b>	-		<b>243,930,336</b>	
	<b>Total Gulf Clean Energy Center - Unit 6</b>	-	<b>241,831,589</b>	<b>2,656,812</b>	<b>(558,063)</b>	<b>(2)</b>	<b>243,930,336</b>	-		<b>243,930,336</b>	
<b>Gulf Clean Energy Center - Unit 7</b>											
312.00	Boiler Plant Equipment	-	157,293,654	3,845,843	(4,530,682)	-	156,608,816	-		156,608,816	4.29%
314.00	Turbogenerator Units	-	97,775,986	30,485,446	(8,291,918)	-	119,969,513	-		119,969,513	3.86%
315.00	Accessory Electric Equipment	-	31,969,005	649,188	-	-	32,618,193	-		32,618,193	3.54%
316.00	Miscellaneous Power Plant Equipment	-	592,262	-	-	-	592,262	-		592,262	4.12%
	<b>Subtotal Depreciable</b>	-	<b>287,630,907</b>	<b>34,980,477</b>	<b>(12,822,600)</b>	-	<b>309,788,784</b>	-		<b>309,788,784</b>	
	<b>Total Gulf Clean Energy Center - Unit 7</b>	-	<b>287,630,907</b>	<b>34,980,477</b>	<b>(12,822,600)</b>	-	<b>309,788,784</b>	-		<b>309,788,784</b>	
<b>Gulf Clean Energy Center</b>											
311.00	Structures & Improvements	-	182,425,732	4,850,867	(12,059,344)	(0)	175,217,255	-		175,217,255	
312.00	Boiler Plant Equipment	-	526,155,104	12,068,774	(4,653,560)	(104,160,206)	429,410,112	-		429,410,112	
314.00	Turbogenerator Units	-	206,616,903	31,861,189	(8,849,982)	-	229,628,110	-		229,628,110	
315.00	Accessory Electric Equipment	-	165,840,235	1,319,303	(8,304)	-	167,151,234	-		167,151,234	
316.00	Miscellaneous Power Plant Equipment	-	10,677,812	127,351	-	-	10,805,163	-		10,805,163	
317.00	Asset Retirement Costs - Steam Production	-	6,235,767	-	-	-	6,235,767	-	(4)	6,235,767	
	<b>Subtotal Depreciable</b>	-	<b>1,097,951,553</b>	<b>50,227,485</b>	<b>(25,571,190)</b>	<b>(104,160,206)</b>	<b>1,018,447,642</b>	-		<b>1,018,447,642</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	1,482,601	131,731	(189,432)	-	1,424,899	-		1,424,899	
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	10,092,008	700,731	(3,132,660)	-	7,660,079	-		7,660,079	
	<b>Subtotal Amortizable</b>	-	<b>11,574,609</b>	<b>832,462</b>	<b>(3,322,092)</b>	-	<b>9,084,979</b>	-		<b>9,084,979</b>	
	<b>Total Gulf Clean Energy Center</b>	-	<b>1,109,526,162</b>	<b>51,059,947</b>	<b>(28,893,282)</b>	<b>(104,160,206)</b>	<b>1,027,532,620</b>	-		<b>1,027,532,620</b>	



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Daniel - Common 1-2</b>											
310.10	Easements	-	77,160	-	-	-	77,160	-	-	77,160	1.40%
311.00	Structures & Improvements	-	24,161,781	1,433,968	(26,367)	-	25,569,382	-	-	25,569,382	3.00%
312.00	Boiler Plant Equipment	-	255,056,545	590,247	(274,085)	-	255,372,707	-	-	255,372,707	3.00%
314.00	Turbogenerator Units	-	3,295,473	-	(3)	-	3,295,470	-	-	3,295,470	3.00%
315.00	Accessory Electric Equipment	-	21,865,960	426,601	(162,104)	-	22,130,458	-	-	22,130,458	3.00%
316.00	Miscellaneous Power Plant Equipment	-	2,205,494	-	-	-	2,205,494	-	-	2,205,494	3.00%
317.00	Asset Retirement Costs - Steam Production	-	28,638,676	-	(12,159,601)	-	16,479,076	-	(4)	16,479,076	NA
	<b>Subtotal Depreciable</b>	-	<b>335,301,090</b>	<b>2,450,816</b>	<b>(12,622,159)</b>	-	<b>325,129,747</b>	-	-	<b>325,129,747</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	298,991	(81)	-	-	298,910	-	-	298,910	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	2,714,849	13,769	-	-	2,728,619	-	-	2,728,619	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>3,013,841</b>	<b>13,689</b>	-	-	<b>3,027,529</b>	-	-	<b>3,027,529</b>	
	<b>Total Daniel - Common 1-2</b>	-	<b>338,314,931</b>	<b>2,464,504</b>	<b>(12,622,159)</b>	-	<b>328,157,276</b>	-	-	<b>328,157,276</b>	
<b>Daniel - Common 1-4</b>											
311.00	Structures & Improvements	-	5,955,148	2,014,456	-	-	7,969,605	-	-	7,969,605	3.00%
312.00	Boiler Plant Equipment	-	3,547,759	2,980	(2,173)	-	3,548,565	-	-	3,548,565	3.00%
314.00	Turbogenerator Units	-	174,733	119	-	-	174,852	-	-	174,852	3.00%
315.00	Accessory Electric Equipment	-	499,639	-	-	-	499,639	-	-	499,639	3.00%
316.00	Miscellaneous Power Plant Equipment	-	1,233,394	(3,320)	-	-	1,230,074	-	-	1,230,074	3.00%
	<b>Subtotal Depreciable</b>	-	<b>11,410,673</b>	<b>2,014,235</b>	<b>(2,173)</b>	-	<b>13,422,734</b>	-	-	<b>13,422,734</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	226,082	3,759	-	-	229,842	-	-	229,842	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,828,268	126	-	-	1,828,394	-	-	1,828,394	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>2,054,350</b>	<b>3,885</b>	-	-	<b>2,058,235</b>	-	-	<b>2,058,235</b>	
	<b>Total Daniel - Common 1-4</b>	-	<b>13,465,023</b>	<b>2,018,120</b>	<b>(2,173)</b>	-	<b>15,480,969</b>	-	-	<b>15,480,969</b>	
<b>Daniel - Unit 1</b>											
311.00	Structures & Improvements	-	9,437,592	6	-	-	9,437,598	-	-	9,437,598	3.00%
312.00	Boiler Plant Equipment	-	172,314,494	(8,787,226)	(158,026)	-	163,369,242	-	-	163,369,242	3.00%
314.00	Turbogenerator Units	-	26,542,216	12,935	(37,618)	-	26,517,533	-	-	26,517,533	3.00%
315.00	Accessory Electric Equipment	-	14,989,195	6,097	(17,489)	-	14,977,802	-	-	14,977,802	3.00%
316.00	Miscellaneous Power Plant Equipment	-	226,719	-	-	-	226,719	-	-	226,719	3.00%
	<b>Subtotal Depreciable</b>	-	<b>223,510,215</b>	<b>(8,768,188)</b>	<b>(213,134)</b>	-	<b>214,528,894</b>	-	-	<b>214,528,894</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	60,297	-	-	-	60,297	-	-	60,297	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	157,236	-	-	-	157,236	-	-	157,236	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>217,533</b>	-	-	-	<b>217,533</b>	-	-	<b>217,533</b>	
	<b>Total Daniel - Unit 1</b>	-	<b>223,727,749</b>	<b>(8,768,188)</b>	<b>(213,134)</b>	-	<b>214,746,427</b>	-	-	<b>214,746,427</b>	
<b>Daniel - Unit 2</b>											
311.00	Structures & Improvements	-	9,410,505	412,234	-	-	9,822,739	-	-	9,822,739	3.00%
312.00	Boiler Plant Equipment	-	103,345,702	10,906,249	(558,106)	-	113,693,844	-	-	113,693,844	3.00%
314.00	Turbogenerator Units	-	30,603,032	2,745,692	(1,864,369)	-	31,484,356	-	-	31,484,356	3.00%
315.00	Accessory Electric Equipment	-	13,730,990	169,783	(88,170)	-	13,812,603	-	-	13,812,603	3.00%
316.00	Miscellaneous Power Plant Equipment	-	443,671	-	1,117	-	444,788	-	-	444,788	3.00%
	<b>Subtotal Depreciable</b>	-	<b>157,533,899</b>	<b>14,233,959</b>	<b>(2,509,527)</b>	-	<b>169,258,330</b>	-	-	<b>169,258,330</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	60,404	-	-	-	60,404	-	-	60,404	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	120,565	-	(1,117)	-	119,447	-	-	119,447	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>180,969</b>	-	<b>(1,117)</b>	-	<b>179,851</b>	-	-	<b>179,851</b>	
	<b>Total Daniel - Unit 2</b>	-	<b>157,714,868</b>	<b>14,233,959</b>	<b>(2,510,645)</b>	-	<b>169,438,181</b>	-	-	<b>169,438,181</b>	
<b>Daniel - Rail Track</b>											
311.00	Structures & Improvements	-	2,741,618	-	-	-	2,741,618	-	-	2,741,618	1.60%
	<b>Subtotal Depreciable</b>	-	<b>2,741,618</b>	-	-	-	<b>2,741,618</b>	-	-	<b>2,741,618</b>	
	<b>Total Daniel - Rail Track</b>	-	<b>2,741,618</b>	-	-	-	<b>2,741,618</b>	-	-	<b>2,741,618</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Daniel - Cool Lake</b>											
310.10	Easements	-	2,621,892	-	-	-	2,621,892	-		2,621,892	0.00%
311.00	Structures & Improvements	-	6,331,377	-	-	-	6,331,377	-		6,331,377	0.00%
	<b>Subtotal Depreciable</b>	-	<b>8,953,269</b>	-	-	-	<b>8,953,269</b>	-		<b>8,953,269</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	923	-	-	-	923	-		923	0.00%
	<b>Subtotal Amortizable</b>	-	<b>923</b>	-	-	-	<b>923</b>	-		<b>923</b>	
	<b>Total Daniel - Cool Lake</b>	-	<b>8,954,192</b>	-	-	-	<b>8,954,192</b>	-		<b>8,954,192</b>	
<b>Daniel Steam Plant</b>											
310.10	Easements	-	2,699,053	-	-	-	2,699,053	-		2,699,053	
311.00	Structures & Improvements	-	58,038,021	3,860,665	(26,367)	-	61,872,319	-		61,872,319	
312.00	Boiler Plant Equipment	-	534,264,500	2,712,249	(992,390)	-	535,984,358	-		535,984,358	
314.00	Turbogenerator Units	-	60,615,453	2,758,746	(1,901,990)	-	61,472,209	-		61,472,209	
315.00	Accessory Electric Equipment	-	51,085,784	602,481	(267,763)	-	51,420,502	-		51,420,502	
316.00	Miscellaneous Power Plant Equipment	-	4,109,278	(3,320)	1,117	-	4,107,075	-		4,107,075	
317.00	Asset Retirement Costs - Steam Production	-	28,638,676	-	(12,159,601)	-	16,479,076	-		16,479,076	
	<b>Subtotal Depreciable</b>	-	<b>739,450,765</b>	<b>9,930,821</b>	<b>(15,346,994)</b>	-	<b>734,034,592</b>	-		<b>734,034,592</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	646,698	3,678	-	-	650,376	-		650,376	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	4,820,917	13,896	(1,117)	-	4,833,696	-		4,833,696	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>5,467,615</b>	<b>17,574</b>	<b>(1,117)</b>	-	<b>5,484,072</b>	-		<b>5,484,072</b>	
	<b>Total Daniel Steam Plant</b>	-	<b>744,918,380</b>	<b>9,948,395</b>	<b>(15,348,111)</b>	-	<b>739,518,664</b>	-		<b>739,518,664</b>	
<b>Scholz Common</b>											
311.00	Structures & Improvements	-	4,703,522	-	(4,703,522)	-	-	-		-	0.00%
312.00	Boiler Plant Equipment	-	675,288	-	(675,288)	-	-	-		-	0.00%
314.00	Turbogenerator Units	-	1,060,708	-	(1,060,708)	-	-	-		-	0.00%
315.00	Accessory Electric Equipment	-	1,596,103	-	(1,596,103)	-	-	-		-	0.00%
316.00	Miscellaneous Power Plant Equipment	-	401,784	-	(401,784)	-	-	-		-	0.00%
	<b>Subtotal Depreciable</b>	-	<b>8,437,405</b>	-	<b>(8,437,405)</b>	-	-	-		-	
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-		-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-		-	
	<b>Total Scholz Common</b>	-	<b>8,437,405</b>	-	<b>(8,437,405)</b>	-	-	-		-	
<b>Scholz - Unit 1</b>											
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-		-	0.00%
314.00	Turbogenerator Units	-	201,554	-	(201,554)	-	-	-		-	0.00%
315.00	Accessory Electric Equipment	-	51,974	-	(51,974)	-	-	-		-	0.00%
	<b>Subtotal Depreciable</b>	-	<b>253,528</b>	-	<b>(253,528)</b>	-	-	-		-	
	<b>Total Scholz - Unit 1</b>	-	<b>253,528</b>	-	<b>(253,528)</b>	-	-	-		-	
<b>Scholz - Unit 2</b>											
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-		-	0.00%
314.00	Turbogenerator Units	-	169,453	-	(169,453)	-	-	-		-	0.00%
315.00	Accessory Electric Equipment	-	34,818	-	(34,818)	-	-	-		-	0.00%
	<b>Subtotal Depreciable</b>	-	<b>204,271</b>	-	<b>(204,271)</b>	-	-	-		-	
	<b>Total Scholz - Unit 2</b>	-	<b>204,271</b>	-	<b>(204,271)</b>	-	-	-		-	
<b>Scholz Site</b>											
311.00	Structures & Improvements	-	4,703,522	-	(4,703,522)	-	-	-		-	
312.00	Boiler Plant Equipment	-	675,288	-	(675,288)	-	-	-		-	
314.00	Turbogenerator Units	-	1,431,715	-	(1,431,715)	-	-	-		-	
315.00	Accessory Electric Equipment	-	1,682,895	-	(1,682,895)	-	-	-		-	
316.00	Miscellaneous Power Plant Equipment	-	401,784	-	(401,784)	-	-	-		-	
	<b>Subtotal Depreciable</b>	-	<b>8,895,204</b>	-	<b>(8,895,204)</b>	-	-	-		-	
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-		-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-		-	
	<b>Total Scholz Site</b>	-	<b>8,895,204</b>	-	<b>(8,895,204)</b>	-	-	-		-	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Smith Plant</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	0.00%
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	0.00%
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	0.00%
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	0.00%
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	0.00%
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total Smith Plant</b>	-	-	-	-	-	-	-	-	-	
<b>Smith Plant</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	
317.00	Asset Retirement Costs - Steam Production	-	-	-	-	-	-	-	(4)	-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total Smith Plant</b>	-	-	-	-	-	-	-	-	-	
<b>Manatee Common</b>											
311.00	Structures & Improvements	173,042,182	-	(848,499)	(100,829)	(109,015,783)	63,077,071	-	-	63,077,071	1.70%
312.00	Boiler Plant Equipment	10,054,942	-	-	(150,215)	-	9,904,727	-	-	9,904,727	1.70%
314.00	Turbogenerator Units	14,992,884	-	1,113,214	-	(943,184)	15,162,914	-	-	15,162,914	1.70%
315.00	Accessory Electric Equipment	12,246,115	-	217,010	-	(1,590,306)	10,872,819	-	-	10,872,819	1.70%
316.00	Miscellaneous Power Plant Equipment	2,828,145	-	34,657	-	(2,347,327)	515,475	-	-	515,475	1.70%
317.00	ARO Steam Production	6,913,253	-	-	-	-	6,913,253	-	(4)	6,913,253	NA
	<b>Subtotal Depreciable</b>	<b>220,077,521</b>	-	<b>516,382</b>	<b>(251,043)</b>	<b>(113,896,600)</b>	<b>106,446,259</b>	-	-	<b>106,446,259</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	85,159	-	-	-	(85,159)	-	-	-	-	3 Yr Amort
316.50	Misc. Power Plant Equip. - 5-Year Amort	431,691	-	41,016	(95,097)	(377,610)	-	-	-	-	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	4,406,823	-	128,504	(173,435)	(4,200,494)	161,398	-	-	161,398	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,923,672</b>	-	<b>169,520</b>	<b>(268,532)</b>	<b>(4,663,263)</b>	<b>161,398</b>	-	-	<b>161,398</b>	
	<b>Total Manatee Common</b>	<b>225,001,194</b>	-	<b>685,902</b>	<b>(519,576)</b>	<b>(118,559,863)</b>	<b>106,607,657</b>	-	-	<b>106,607,657</b>	
<b>Manatee Unit 1</b>											
311.00	Structures & Improvements	7,588,749	-	27,705	(42,646)	(116,556)	7,457,252	-	-	7,457,252	1.70%
312.00	Boiler Plant Equipment	186,187,954	-	3,942,321	-	(0)	190,130,275	-	-	190,130,275	1.70%
314.00	Turbogenerator Units	76,196,663	-	12,199,587	(6,138,305)	-	82,257,945	-	-	82,257,945	1.70%
315.00	Accessory Electric Equipment	24,706,556	-	42,835	(8,183)	-	24,741,208	-	-	24,741,208	1.70%
316.00	Miscellaneous Power Plant Equipment	3,905,602	-	-	-	-	3,905,602	-	-	3,905,602	1.70%
	<b>Subtotal Depreciable</b>	<b>298,585,524</b>	-	<b>16,212,448</b>	<b>(6,189,134)</b>	<b>(116,556)</b>	<b>308,492,282</b>	-	-	<b>308,492,282</b>	
	<b>Total Manatee Unit 1</b>	<b>298,585,524</b>	-	<b>16,212,448</b>	<b>(6,189,134)</b>	<b>(116,556)</b>	<b>308,492,282</b>	-	-	<b>308,492,282</b>	
<b>Manatee Unit 2</b>											
311.00	Structures & Improvements	5,804,524	-	27,705	(42,646)	-	5,789,583	-	-	5,789,583	1.70%
312.00	Boiler Plant Equipment	187,790,132	-	3,920,737	-	0	191,710,870	-	-	191,710,870	1.70%
314.00	Turbogenerator Units	85,677,819	-	(57,920)	(353,451)	943,184	86,209,632	-	-	86,209,632	1.70%
315.00	Accessory Electric Equipment	19,843,410	-	(8,479)	-	-	19,834,931	-	-	19,834,931	1.70%
316.00	Miscellaneous Power Plant Equipment	3,541,518	-	(8,479)	-	-	3,533,039	-	-	3,533,039	1.70%
	<b>Subtotal Depreciable</b>	<b>302,657,403</b>	-	<b>3,873,565</b>	<b>(396,097)</b>	<b>943,184</b>	<b>307,078,055</b>	-	-	<b>307,078,055</b>	
	<b>Total Manatee Unit 2</b>	<b>302,657,403</b>	-	<b>3,873,565</b>	<b>(396,097)</b>	<b>943,184</b>	<b>307,078,055</b>	-	-	<b>307,078,055</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Manatee Site</b>											
311.00	Structures & Improvements	186,435,455	-	(793,089)	(186,121)	(109,132,340)	76,323,906	-		76,323,906	
312.00	Boiler Plant Equipment	384,033,029	-	7,863,058	(150,215)	-	391,745,872	-		391,745,872	
314.00	Turbogenerator Units	176,867,367	-	13,254,880	(6,491,756)	(0)	183,630,491	-		183,630,491	
315.00	Accessory Electric Equipment	56,796,080	-	251,367	(8,183)	(1,590,306)	55,448,958	-		55,448,958	
316.00	Miscellaneous Power Plant Equipment	10,275,265	-	26,178	-	(2,347,327)	7,954,116	-		7,954,116	
317.00	ARO Steam Production	6,913,253	-	-	-	-	6,913,253	-	(4)	6,913,253	
	<b>Subtotal Depreciable</b>	<b>821,320,448</b>	<b>-</b>	<b>20,602,394</b>	<b>(6,836,274)</b>	<b>(113,069,973)</b>	<b>722,016,596</b>	<b>-</b>		<b>722,016,596</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	85,159	-	-	-	(85,159)	-	-		-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	431,691	-	41,016	(95,097)	(377,610)	-	-		-	
316.70	Misc. Power Plant Equip. - 7-Year Amort	4,406,823	-	128,504	(173,435)	(4,200,494)	161,398	-		161,398	
	<b>Subtotal Amortizable</b>	<b>4,923,672</b>	<b>-</b>	<b>169,520</b>	<b>(268,532)</b>	<b>(4,663,263)</b>	<b>161,398</b>	<b>-</b>		<b>161,398</b>	
	<b>Total Manatee Site</b>	<b>826,244,121</b>	<b>-</b>	<b>20,771,915</b>	<b>(7,104,806)</b>	<b>(117,733,236)</b>	<b>722,177,994</b>	<b>-</b>		<b>722,177,994</b>	
<b>Martin Common Unit 1&amp;2</b>											
311.00	Structures & Improvements	191,075,875	-	0	-	(191,075,875)	-	-		-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-		-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-		-	Capital Recovery Sch
315.00	Accessory Electric Equipment	6,846,136	-	133,769	-	(6,979,905)	-	-		-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	74,839	-	-	-	(74,839)	-	-		-	Capital Recovery Sch
317.00	ARO Steam Production	8,200,789	-	-	-	-	8,200,789	-	(4)	8,200,789	NA
	<b>Subtotal Depreciable</b>	<b>206,197,639</b>	<b>-</b>	<b>133,769</b>	<b>-</b>	<b>(198,130,618)</b>	<b>8,200,789</b>	<b>-</b>		<b>8,200,789</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	16,289	-	-	(7,262)	(9,027)	-	-		-	3 Yr Amort
316.50	Misc. Power Plant Equip. - 5-Year Amort	349,242	-	-	-	(349,242)	-	-		-	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	393,498	-	-	-	(393,498)	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>759,029</b>	<b>-</b>	<b>-</b>	<b>(7,262)</b>	<b>(751,767)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Common Unit 1&amp;2</b>	<b>206,956,668</b>	<b>-</b>	<b>133,769</b>	<b>(7,262)</b>	<b>(198,882,385)</b>	<b>8,200,789</b>	<b>-</b>		<b>8,200,789</b>	
<b>Martin Pipeline</b>											
312.00	Boiler Plant Equipment	370,942	-	-	-	(370,942)	-	-		-	0.00%
	<b>Subtotal Depreciable</b>	<b>370,942</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(370,942)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Pipeline</b>	<b>370,942</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(370,942)</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>Martin Unit 1</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-		-	0.00%
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-		-	0.00%
314.00	Turbogenerator Units	-	-	-	-	-	-	-		-	0.00%
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-		-	0.00%
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-		-	0.00%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Unit 1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>Martin Unit 2</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-		-	0.00%
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-		-	0.00%
314.00	Turbogenerator Units	-	-	-	-	-	-	-		-	0.00%
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-		-	0.00%
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-		-	0.00%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Martin Unit 2</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Martin Site</b>											
311.00	Structures & Improvements	191,075,875	-	0	-	(191,075,875)	-	-	-	-	-
312.00	Boiler Plant Equipment	370,942	-	-	-	(370,942)	-	-	-	-	-
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-
315.00	Accessory Electric Equipment	6,846,136	-	133,769	-	(6,979,905)	-	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	74,839	-	-	-	(74,839)	-	-	-	-	-
317.00	ARO Steam Production	8,200,789	-	-	-	-	8,200,789	-	(4)	8,200,789	-
	<b>Subtotal Depreciable</b>	<b>206,568,581</b>	<b>-</b>	<b>133,769</b>	<b>-</b>	<b>(198,501,560)</b>	<b>8,200,789</b>	<b>-</b>		<b>8,200,789</b>	<b>-</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	16,289	-	-	(7,262)	(9,027)	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	349,242	-	-	-	(349,242)	-	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	393,498	-	-	-	(393,498)	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>759,029</b>	<b>-</b>	<b>-</b>	<b>(7,262)</b>	<b>(751,767)</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
	<b>Total Martin Site</b>	<b>207,327,610</b>	<b>-</b>	<b>133,769</b>	<b>(7,262)</b>	<b>(199,253,327)</b>	<b>8,200,789</b>	<b>-</b>		<b>8,200,789</b>	<b>-</b>
<b>Scherer Common 3 &amp; 4</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	NA
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	NA
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	NA
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	NA
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
	<b>Total Scherer Common 3 &amp; 4</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
<b>Scherer Common</b>											
311.00	Structures & Improvements	-	28,008,761	704,024	(31,904)	1	28,680,881	-	-	28,680,881	3.09%
312.00	Boiler Plant Equipment	-	49,671,378	1,083,182	(322,824)	-	50,431,736	-	-	50,431,736	3.32%
314.00	Turbogenerator Units	-	1,368,672	-	-	-	1,368,672	-	-	1,368,672	3.03%
315.00	Accessory Electric Equipment	-	2,333,227	(33,580)	(22,788)	-	2,276,858	-	-	2,276,858	3.14%
316.00	Miscellaneous Power Plant Equipment	-	3,370,398	9,225	(17,985)	-	3,361,638	-	-	3,361,638	2.43%
317.00	ARO Steam Production	-	47,963,867	(4,488,752)	(41,978,309)	-	1,496,806	-	(4)	1,496,806	NA
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>132,716,303</b>	<b>(2,725,901)</b>	<b>(42,373,811)</b>	<b>1</b>	<b>87,616,591</b>	<b>-</b>		<b>87,616,591</b>	<b>-</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	421,622	-	-	(1)	421,621	-	-	421,621	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,532,561	22,104	-	1	1,554,666	-	-	1,554,666	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>1,954,183</b>	<b>22,104</b>	<b>-</b>	<b>(0)</b>	<b>1,976,287</b>	<b>-</b>		<b>1,976,287</b>	<b>-</b>
	<b>Total Scherer Common</b>	<b>-</b>	<b>134,670,486</b>	<b>(2,703,797)</b>	<b>(42,373,811)</b>	<b>0</b>	<b>89,592,878</b>	<b>-</b>		<b>89,592,878</b>	<b>-</b>
<b>Scherer Unit 3</b>											
311.00	Structures & Improvements	-	25,322,400	3	-	-	25,322,404	-	-	25,322,404	2.15%
312.00	Boiler Plant Equipment	-	220,343,325	1,921,464	(1,275,340)	-	220,989,449	-	-	220,989,449	2.96%
314.00	Turbogenerator Units	-	45,258,527	284,494	(40,550)	-	45,502,472	-	-	45,502,472	2.50%
315.00	Accessory Electric Equipment	-	13,970,613	5,627	(11,998)	-	13,964,241	-	-	13,964,241	2.49%
316.00	Miscellaneous Power Plant Equipment	-	824,821	-	-	-	824,821	-	-	824,821	2.43%
317.00	Asset Retirement Costs - Steam Production	-	-	-	-	-	-	-	(4)	-	NA
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>305,719,686</b>	<b>2,211,589</b>	<b>(1,327,888)</b>	<b>-</b>	<b>306,603,386</b>	<b>-</b>		<b>306,603,386</b>	<b>-</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	231,877	-	-	-	231,877	-	-	231,877	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	456,588	-	-	-	456,588	-	-	456,588	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>688,466</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>688,466</b>	<b>-</b>		<b>688,466</b>	<b>-</b>
	<b>Total Scherer Comm-Unit 3</b>	<b>-</b>	<b>306,408,152</b>	<b>2,211,589</b>	<b>(1,327,888)</b>	<b>-</b>	<b>307,291,852</b>	<b>-</b>		<b>307,291,852</b>	<b>-</b>

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Scherer Unit 4</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	2,017,332	(2,017,332)	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	<b>2,017,332</b>	<b>(2,017,332)</b>	-	-	-	-	-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total Scherer Unit 4</b>	-	-	<b>2,017,332</b>	<b>(2,017,332)</b>	-	-	-	-	-	
<b>Scherer Site</b>											
311.00	Structures & Improvements	-	53,331,161	704,028	(31,904)	1	54,003,285	-	-	54,003,285	
312.00	Boiler Plant Equipment	-	270,014,703	5,021,978	(3,615,496)	-	271,421,184	-	-	271,421,184	
314.00	Turbogenerator Units	-	46,627,199	284,494	(40,550)	-	46,871,143	-	-	46,871,143	
315.00	Accessory Electric Equipment	-	16,303,839	(27,953)	(34,787)	-	16,241,100	-	-	16,241,100	
316.00	Miscellaneous Power Plant Equipment	-	4,195,220	9,225	(17,985)	-	4,186,459	-	-	4,186,459	
317.00	ARO Steam Production	-	47,963,867	(4,488,752)	(41,978,309)	-	1,496,806	-	(4)	1,496,806	
	<b>Subtotal Depreciable</b>	-	<b>438,435,989</b>	<b>1,503,020</b>	<b>(45,719,031)</b>	<b>1</b>	<b>394,219,977</b>	-	-	<b>394,219,977</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	653,499	-	-	(1)	653,498	-	-	653,498	
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,989,149	22,104	-	1	2,011,255	-	-	2,011,255	
	<b>Subtotal Amortizable</b>	-	<b>2,642,649</b>	<b>22,104</b>	-	<b>(0)</b>	<b>2,664,753</b>	-	-	<b>2,664,753</b>	
	<b>Total Scherer Site</b>	-	<b>441,078,637</b>	<b>1,525,124</b>	<b>(45,719,031)</b>	<b>0</b>	<b>396,884,730</b>	-	-	<b>396,884,730</b>	
<b>SIRPP Common</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total SIRPP Common</b>	-	-	-	-	-	-	-	-	-	
<b>SIRPP Site</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total SIRPP Site</b>	-	-	-	-	-	-	-	-	-	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Turkey Point Unit 1</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total Turkey Point Unit 1</b>	-	-	-	-	-	-	-	-	-	
<b>Turkey Point Site</b>											
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-	
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total Turkey Point Site</b>	-	-	-	-	-	-	-	-	-	
<b>STEAM PRODUCTION</b>											
310.10	Easements	-	2,699,053	-	-	-	2,699,053	-	-	2,699,053	
311.00	Structures & Improvements	377,511,330	298,498,436	8,622,471	(17,007,258)	(300,208,214)	367,416,765	-	-	367,416,765	
312.00	Boiler Plant Equipment	384,403,970	1,331,109,595	27,666,059	(10,086,950)	(104,531,148)	1,628,561,527	-	-	1,628,561,527	
314.00	Turbogenerator Units	176,867,367	315,291,270	48,159,310	(18,715,993)	(0)	521,601,953	-	-	521,601,953	
315.00	Accessory Electric Equipment	63,642,216	234,912,753	2,278,967	(2,001,931)	(8,570,211)	290,261,794	-	-	290,261,794	
316.00	Miscellaneous Power Plant Equipment	10,350,104	19,384,094	159,434	(418,652)	(2,422,166)	27,052,814	-	-	27,052,814	
317.00	ARO Steam Production	15,114,042	82,838,311	(4,488,752)	(54,137,910)	-	39,325,690	-	(4)	39,325,690	
	<b>Subtotal Depreciable</b>	<b>1,027,889,029</b>	<b>2,284,733,511</b>	<b>82,397,489</b>	<b>(102,368,693)</b>	<b>(415,731,739)</b>	<b>2,876,919,597</b>	-	-	<b>2,876,919,597</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	101,448	-	-	(7,262)	(94,186)	-	-	-	-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	780,933	2,782,798	176,425	(284,529)	(726,853)	2,728,774	-	-	2,728,774	
316.70	Misc. Power Plant Equip. - 7-Year Amort	4,800,320	16,902,075	865,235	(3,307,213)	(4,593,991)	14,666,427	-	-	14,666,427	
	<b>Subtotal Amortizable</b>	<b>5,682,702</b>	<b>19,684,873</b>	<b>1,041,661</b>	<b>(3,599,004)</b>	<b>(5,415,030)</b>	<b>17,395,201</b>	-	-	<b>17,395,201</b>	
	<b>TOTAL STEAM PRODUCTION</b>	<b>1,033,571,731</b>	<b>2,304,418,383</b>	<b>83,439,150</b>	<b>(105,967,698)</b>	<b>(421,146,768)</b>	<b>2,894,314,798</b>	-	-	<b>2,894,314,798</b>	
<b>NUCLEAR PRODUCTION PLANT</b>											
<b>St. Lucie Common</b>											
321.00	Structures & Improvements	413,987,947	-	3,949,645	(282,269)	-	417,655,323	-	-	417,655,323	1.70%
322.00	Reactor Plant Equipment	55,472,981	-	4,662,504	(840,186)	(695,853)	58,599,445	-	-	58,599,445	2.10%
323.00	Turbogenerator Units	17,945,256	-	6,933,934	(2,294,795)	(2,287,272)	20,297,124	-	-	20,297,124	2.52%
324.00	Accessory Electric Equipment	36,033,848	-	(27,516)	-	-	36,006,332	-	-	36,006,332	1.67%
325.00	Miscellaneous Power Plant Equipment	24,480,853	-	169,161	(2,744)	-	24,647,270	-	-	24,647,270	2.52%
	<b>Subtotal Depreciable</b>	<b>547,920,885</b>	-	<b>15,687,728</b>	<b>(3,419,995)</b>	<b>(2,983,125)</b>	<b>557,205,493</b>	-	-	<b>557,205,493</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	702,269	-	838,752	(222,392)	-	1,318,629	-	-	1,318,629	3 Yr Amort
325.50	Misc. Power Plant Equip. - 5-Year Amort	7,619,938	-	(8,479)	(6,385)	-	7,605,075	-	-	7,605,075	5 Yr Amort
325.70	Misc. Power Plant Equip. - 7-Year Amort	40,431,005	-	19,329,000	(8,377,301)	-	51,382,704	-	-	51,382,704	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>48,753,213</b>	-	<b>20,159,274</b>	<b>(8,606,078)</b>	-	<b>60,306,408</b>	-	-	<b>60,306,408</b>	
	<b>Total St. Lucie Common</b>	<b>596,674,098</b>	-	<b>35,847,001</b>	<b>(12,026,072)</b>	<b>(2,983,125)</b>	<b>617,511,902</b>	-	-	<b>617,511,902</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>St. Lucie Unit 1</b>											
321.00	Structures & Improvements	217,806,245	-	1,869,615	(472,395)	-	219,203,465	-		219,203,465	1.95%
322.00	Reactor Plant Equipment	919,026,171	-	42,421,380	(35,612,722)	-	925,834,829	-		925,834,829	2.42%
323.00	Turbogenerator Units	439,569,290	-	8,179,623	(8,809,238)	1,175,164	440,114,840	-		440,114,840	2.77%
324.00	Accessory Electric Equipment	135,617,793	-	9,352,113	(1,090,529)	-	143,879,377	-		143,879,377	2.06%
325.00	Miscellaneous Power Plant Equipment	17,840,363	-	-	-	-	17,840,363	-		17,840,363	2.65%
326.00	ARO Nuclear Production	36,012,450	-	-	-	-	36,012,450	-	(4)	36,012,450	NA
	<b>Subtotal Depreciable</b>	<b>1,765,872,311</b>	<b>-</b>	<b>61,822,731</b>	<b>(45,984,884)</b>	<b>1,175,164</b>	<b>1,782,885,322</b>	<b>-</b>		<b>1,782,885,322</b>	
	<b>Total St. Lucie Unit 1</b>	<b>1,765,872,311</b>	<b>-</b>	<b>61,822,731</b>	<b>(45,984,884)</b>	<b>1,175,164</b>	<b>1,782,885,322</b>	<b>-</b>		<b>1,782,885,322</b>	
<b>St. Lucie Unit 2</b>											
321.00	Structures & Improvements	296,015,178	-	411,404	(1,755,591)	-	294,670,992	-		294,670,992	1.64%
322.00	Reactor Plant Equipment	1,099,887,964	-	20,786,224	(1,182,834)	695,853	1,120,187,207	-		1,120,187,207	2.11%
323.00	Turbogenerator Units	356,379,715	-	(900,129)	(20,820,058)	1,112,107	335,771,636	-		335,771,636	2.42%
324.00	Accessory Electric Equipment	193,768,134	-	(1,588,598)	(76,977)	-	192,102,559	-		192,102,559	1.72%
325.00	Miscellaneous Power Plant Equipment	25,658,202	-	(560,782)	(2,358,026)	-	22,739,394	-		22,739,394	2.32%
326.00	ARO Nuclear Production	27,027,489	-	-	-	-	27,027,489	-	(4)	27,027,489	NA
	<b>Subtotal Depreciable</b>	<b>1,998,736,682</b>	<b>-</b>	<b>18,148,119</b>	<b>(26,193,486)</b>	<b>1,807,960</b>	<b>1,992,499,276</b>	<b>-</b>		<b>1,992,499,276</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	(167,239)	-	-	(167,239)	-		(167,239)	3 Yr Amort
325.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(61,484)	-	-	(61,484)	-		(61,484)	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>(228,723)</b>	<b>-</b>	<b>-</b>	<b>(228,723)</b>	<b>-</b>		<b>(228,723)</b>	
	<b>Total St. Lucie Unit 2</b>	<b>1,998,736,682</b>	<b>-</b>	<b>17,919,396</b>	<b>(26,193,486)</b>	<b>1,807,960</b>	<b>1,992,270,553</b>	<b>-</b>		<b>1,992,270,553</b>	
<b>St. Lucie Nuclear Plant</b>											
321.00	Structures & Improvements	927,809,370	-	6,230,664	(2,510,255)	-	931,529,779	-		931,529,779	
322.00	Reactor Plant Equipment	2,074,387,115	-	67,870,107	(37,635,742)	-	2,104,621,481	-		2,104,621,481	
323.00	Turbogenerator Units	813,894,262	-	14,213,428	(31,924,091)	-	796,183,599	-		796,183,599	
324.00	Accessory Electric Equipment	365,419,774	-	7,736,000	(1,167,506)	-	371,988,268	-		371,988,268	
325.00	Miscellaneous Power Plant Equipment	67,979,418	-	(391,621)	(2,360,770)	-	65,227,027	-		65,227,027	
326.00	ARO Nuclear Production	63,039,938	-	-	-	-	63,039,938	-	(4)	63,039,938	
	<b>Subtotal Depreciable</b>	<b>4,312,529,878</b>	<b>-</b>	<b>95,658,578</b>	<b>(75,598,364)</b>	<b>-</b>	<b>4,332,590,092</b>	<b>-</b>		<b>4,332,590,092</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	702,269	-	671,513	(222,392)	-	1,151,390	-		1,151,390	
325.50	Misc. Power Plant Equip. - 5-Year Amort	7,619,938	-	(69,963)	(6,385)	-	7,543,591	-		7,543,591	
325.70	Misc. Power Plant Equip. - 7-Year Amort	40,431,005	-	19,329,000	(8,377,301)	-	51,382,704	-		51,382,704	
	<b>Subtotal Amortizable</b>	<b>48,753,213</b>	<b>-</b>	<b>19,930,551</b>	<b>(8,606,078)</b>	<b>-</b>	<b>60,077,685</b>	<b>-</b>		<b>60,077,685</b>	
	<b>Total St. Lucie Nuclear Plant</b>	<b>4,361,283,091</b>	<b>-</b>	<b>115,589,128</b>	<b>(84,204,442)</b>	<b>-</b>	<b>4,392,667,777</b>	<b>-</b>		<b>4,392,667,777</b>	
<b>Turkey Point Common</b>											
321.00	Structures & Improvements	431,994,454	-	6,537,750	(1,626,485)	(1,327,146)	435,578,573	-		435,578,573	2.35%
322.00	Reactor Plant Equipment	125,684,872	-	18,767,059	-	(8,298,664)	136,153,267	-		136,153,267	2.79%
323.00	Turbogenerator Units	29,359,964	-	9,687,819	-	20,228,182	59,275,965	-		59,275,965	3.20%
324.00	Accessory Electric Equipment	47,949,424	-	-	-	-	47,949,424	-		47,949,424	2.08%
325.00	Miscellaneous Power Plant Equipment	39,441,804	-	274,366	-	-	39,716,170	-		39,716,170	2.98%
	<b>Subtotal Depreciable</b>	<b>674,430,519</b>	<b>-</b>	<b>35,266,994</b>	<b>(1,626,485)</b>	<b>10,602,371</b>	<b>718,673,399</b>	<b>-</b>		<b>718,673,399</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	364,154	-	554,775	(16,627)	-	902,301	-		902,301	3 Yr Amort
325.50	Misc. Power Plant Equip. - 5-Year Amort	6,337,924	-	1,096,935	33,039	-	7,467,898	-		7,467,898	5 Yr Amort
325.70	Misc. Power Plant Equip. - 7-Year Amort	35,038,599	-	19,845,629	(4,808,101)	-	50,076,127	-		50,076,127	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>41,740,676</b>	<b>-</b>	<b>21,497,339</b>	<b>(4,791,689)</b>	<b>-</b>	<b>58,446,326</b>	<b>-</b>		<b>58,446,326</b>	
	<b>Total Turkey Point Common</b>	<b>716,171,195</b>	<b>-</b>	<b>56,764,332</b>	<b>(6,418,173)</b>	<b>10,602,371</b>	<b>777,119,725</b>	<b>-</b>		<b>777,119,725</b>	
<b>Turkey Point Unit 3</b>											
321.00	Structures & Improvements	185,310,067	-	1,507,372	(3,601,343)	1,327,146	184,543,242	-		184,543,242	2.50%
322.00	Reactor Plant Equipment	668,181,749	-	32,717,040	(5,215,394)	2,338,585	698,021,980	-		698,021,980	2.66%
323.00	Turbogenerator Units	800,486,278	-	8,072,438	(12,686,898)	(22,130,896)	773,740,922	-		773,740,922	3.04%
324.00	Accessory Electric Equipment	164,501,186	-	624,243	(484,444)	-	164,640,985	-		164,640,985	2.23%
325.00	Miscellaneous Power Plant Equipment	16,372,677	-	-	-	-	16,372,677	-		16,372,677	3.20%
	<b>Subtotal Depreciable</b>	<b>1,834,851,957</b>	<b>-</b>	<b>42,921,093</b>	<b>(21,988,080)</b>	<b>(18,465,164)</b>	<b>1,837,319,806</b>	<b>-</b>		<b>1,837,319,806</b>	
	<b>Total Turkey Point Unit 3</b>	<b>1,834,851,957</b>	<b>-</b>	<b>42,921,093</b>	<b>(21,988,080)</b>	<b>(18,465,164)</b>	<b>1,837,319,806</b>	<b>-</b>		<b>1,837,319,806</b>	



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Turkey Point Unit 4</b>											
321.00	Structures & Improvements	149,723,875	-	4,345,015	(3,537,887)	-	150,531,003	-		150,531,003	2.43%
322.00	Reactor Plant Equipment	567,537,098	-	46,394,280	(15,696,685)	5,960,078	604,194,772	-		604,194,772	2.64%
323.00	Turbogenerator Units	711,094,442	-	1,620,406	(4,419,585)	1,902,714	710,197,978	-		710,197,978	2.98%
324.00	Accessory Electric Equipment	188,164,091	-	1,919,182	(360,732)	-	189,722,541	-		189,722,541	2.11%
325.00	Miscellaneous Power Plant Equipment	14,710,092	-	-	-	-	14,710,092	-		14,710,092	3.09%
	<b>Subtotal Depreciable</b>	<b>1,631,229,598</b>	<b>-</b>	<b>54,278,883</b>	<b>(24,014,889)</b>	<b>7,862,793</b>	<b>1,669,356,384</b>	<b>-</b>		<b>1,669,356,384</b>	
	<b>Total Turkey Point Unit 4</b>	<b>1,631,229,598</b>	<b>-</b>	<b>54,278,883</b>	<b>(24,014,889)</b>	<b>7,862,793</b>	<b>1,669,356,384</b>	<b>-</b>		<b>1,669,356,384</b>	
<b>Turkey Point Nuclear Plant</b>											
321.00	Structures & Improvements	767,028,396	-	12,390,138	(8,765,715)	-	770,652,818	-		770,652,818	
322.00	Reactor Plant Equipment	1,361,403,718	-	97,878,379	(20,912,079)	-	1,438,370,019	-		1,438,370,019	
323.00	Turbogenerator Units	1,540,940,685	-	19,380,662	(17,106,483)	0	1,543,214,865	-		1,543,214,865	
324.00	Accessory Electric Equipment	400,614,701	-	2,543,425	(845,177)	-	402,312,950	-		402,312,950	
325.00	Miscellaneous Power Plant Equipment	70,524,573	-	274,366	-	-	70,798,938	-		70,798,938	
326.00	ARO Nuclear Production	-	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>4,140,512,073</b>	<b>-</b>	<b>132,466,970</b>	<b>(47,629,453)</b>	<b>0</b>	<b>4,225,349,589</b>	<b>-</b>		<b>4,225,349,589</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	364,154	-	554,775	(16,627)	-	902,301	-		902,301	
325.50	Misc. Power Plant Equip. - 5-Year Amort	6,337,924	-	1,096,935	33,039	-	7,467,898	-		7,467,898	
325.70	Misc. Power Plant Equip. - 7-Year Amort	35,038,599	-	19,845,629	(4,808,101)	-	50,076,127	-		50,076,127	
	<b>Subtotal Amortizable</b>	<b>41,740,676</b>	<b>-</b>	<b>21,497,339</b>	<b>(4,791,689)</b>	<b>-</b>	<b>58,446,326</b>	<b>-</b>		<b>58,446,326</b>	
	<b>Total Turkey Point Nuclear Plant</b>	<b>4,182,252,749</b>	<b>-</b>	<b>153,964,308</b>	<b>(52,421,142)</b>	<b>0</b>	<b>4,283,795,915</b>	<b>-</b>		<b>4,283,795,915</b>	
<b>NUCLEAR PRODUCTION PLANT</b>											
321.00	Structures & Improvements	1,694,837,766	-	18,620,802	(11,275,970)	-	1,702,182,597	-		1,702,182,597	
322.00	Reactor Plant Equipment	3,435,790,833	-	165,748,487	(58,547,820)	-	3,542,991,500	-		3,542,991,500	
323.00	Turbogenerator Units	2,354,834,948	-	33,594,090	(49,030,574)	0	2,339,398,464	-		2,339,398,464	
324.00	Accessory Electric Equipment	766,034,476	-	10,279,425	(2,012,683)	-	774,301,217	-		774,301,217	
325.00	Miscellaneous Power Plant Equipment	138,503,991	-	(117,256)	(2,360,770)	-	136,025,965	-		136,025,965	
326.00	ARO Nuclear Production	63,039,938	-	-	-	-	63,039,938	-	(4)	63,039,938	
	<b>Subtotal Depreciable</b>	<b>8,453,041,952</b>	<b>-</b>	<b>228,125,547</b>	<b>(123,227,818)</b>	<b>0</b>	<b>8,557,939,681</b>	<b>-</b>		<b>8,557,939,681</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	1,066,423	-	1,226,288	(239,019)	-	2,053,692	-		2,053,692	
325.50	Misc. Power Plant Equip. - 5-Year Amort	13,957,862	-	1,026,972	26,654	-	15,011,488	-		15,011,488	
325.70	Misc. Power Plant Equip. - 7-Year Amort	75,469,604	-	39,174,629	(13,185,402)	-	101,458,831	-		101,458,831	
	<b>Subtotal Amortizable</b>	<b>90,493,889</b>	<b>-</b>	<b>41,427,889</b>	<b>(13,397,767)</b>	<b>-</b>	<b>118,524,011</b>	<b>-</b>		<b>118,524,011</b>	
	<b>TOTAL NUCLEAR PRODUCTION PLANT</b>	<b>8,543,535,840</b>	<b>-</b>	<b>269,553,436</b>	<b>(136,625,584)</b>	<b>0</b>	<b>8,676,463,692</b>	<b>-</b>		<b>8,676,463,692</b>	
<b>COMBINED CYCLE PRODUCTION PLANT</b>											
<b>Cape Canaveral Common (CC)</b>											
341.00	Structures & Improvements	3,946,197	-	-	-	-	3,946,197	-		3,946,197	2.37%
343.00	Prime Movers	4,149,180	-	1,009,690	-	4,042,459	9,201,329	-		9,201,329	2.69%
343.20	Prime Movers - Capital Spare Parts	40,505,007	-	34,886,579	-	(581,065)	74,810,522	-		74,810,522	6.67%
345.00	Accessory Electric Equipment	433,301	-	-	-	-	433,301	-		433,301	2.40%
346.00	Miscellaneous Power Plant Equipment	222,043	-	77,711	-	-	299,754	-		299,754	2.41%
347.00	ARO Other Production Plant	482,128	-	-	-	-	482,128	-	(4)	482,128	NA
	<b>Subtotal Depreciable</b>	<b>49,737,856</b>	<b>-</b>	<b>35,973,980</b>	<b>-</b>	<b>3,461,394</b>	<b>89,173,230</b>	<b>-</b>		<b>89,173,230</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	43,299	-	50,809	(20,911)	-	73,197	-		73,197	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	358,047	-	54,766	-	-	412,813	-		412,813	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,478,260	-	228,223	(58,018)	-	1,648,466	-		1,648,466	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,879,606</b>	<b>-</b>	<b>333,799</b>	<b>(78,929)</b>	<b>-</b>	<b>2,134,476</b>	<b>-</b>		<b>2,134,476</b>	
	<b>Total</b>	<b>51,617,462</b>	<b>-</b>	<b>36,307,779</b>	<b>(78,929)</b>	<b>3,461,394</b>	<b>91,307,707</b>	<b>-</b>		<b>91,307,707</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Cape Canaveral Unit 1 (CC)</b>											
341.00	Structures & Improvements	79,616,205	-	1,096,246	(971,392)	-	79,741,058	-		79,741,058	2.37%
342.00	Fuel Holders, Products, and Accessories	46,939,908	-	337,595	(66,105)	-	47,211,398	-		47,211,398	2.51%
343.00	Prime Movers	406,379,970	-	36,810,356	(20,899,045)	210,064	422,501,345	-		422,501,345	2.69%
343.20	Prime Movers - Capital Spare Parts	140,349,318	-	14,855,439	(47,340,925)	14,431,238	122,295,069	-		122,295,069	6.67%
344.00	Generators	74,020,438	-	911,718	(27,786)	(4,042,459)	70,861,910	-		70,861,910	2.47%
345.00	Accessory Electric Equipment	113,939,542	-	395,480	(213,850)	-	114,121,171	-		114,121,171	2.40%
346.00	Miscellaneous Power Plant Equipment	9,666,263	-	844,573	(507,337)	-	10,003,499	-		10,003,499	2.41%
	<b>Subtotal Depreciable</b>	<b>870,911,643</b>	<b>-</b>	<b>55,251,407</b>	<b>(70,026,442)</b>	<b>10,598,842</b>	<b>866,735,450</b>	<b>-</b>		<b>866,735,450</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	65,775	-	-	(65,775)	-	-	-		-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>65,775</b>	<b>-</b>	<b>-</b>	<b>(65,775)</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total</b>	<b>870,977,419</b>	<b>-</b>	<b>55,251,407</b>	<b>(70,092,217)</b>	<b>10,598,842</b>	<b>866,735,450</b>	<b>-</b>		<b>866,735,450</b>	

<b>Cape Canaveral (CC) Site</b>											
341.00	Structures & Improvements	83,562,402	-	1,096,246	(971,392)	-	83,687,255	-		83,687,255	
342.00	Fuel Holders, Products, and Accessories	46,939,908	-	337,595	(66,105)	-	47,211,398	-		47,211,398	
343.00	Prime Movers	410,529,150	-	37,820,046	(20,899,045)	4,252,523	431,702,673	-		431,702,673	
343.20	Prime Movers - Capital Spare Parts	180,854,325	-	49,742,018	(47,340,925)	13,850,173	197,105,591	-		197,105,591	
344.00	Generators	74,020,438	-	911,718	(27,786)	(4,042,459)	70,861,910	-		70,861,910	
345.00	Accessory Electric Equipment	114,372,843	-	395,480	(213,850)	-	114,554,472	-		114,554,472	
346.00	Miscellaneous Power Plant Equipment	9,888,306	-	922,284	(507,337)	-	10,303,253	-		10,303,253	
347.00	ARO Other Production Plant	482,128	-	-	-	-	482,128	-	(4)	482,128	
	<b>Subtotal Depreciable</b>	<b>920,649,499</b>	<b>-</b>	<b>91,225,387</b>	<b>(70,026,442)</b>	<b>14,060,237</b>	<b>955,908,681</b>	<b>-</b>		<b>955,908,681</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	43,299	-	50,809	(20,911)	-	73,197	-		73,197	
346.50	Misc. Power Plant Equip. - 5-Year Amort	423,822	-	54,766	(65,775)	-	412,813	-		412,813	
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,478,260	-	228,223	(58,018)	-	1,648,466	-		1,648,466	
	<b>Subtotal Amortizable</b>	<b>1,945,382</b>	<b>-</b>	<b>333,799</b>	<b>(144,704)</b>	<b>-</b>	<b>2,134,476</b>	<b>-</b>		<b>2,134,476</b>	
	<b>Total Cape Canaveral (CC) Site</b>	<b>922,594,881</b>	<b>-</b>	<b>91,559,186</b>	<b>(70,171,146)</b>	<b>14,060,237</b>	<b>958,043,157</b>	<b>-</b>		<b>958,043,157</b>	

<b>Dania Beach Clean Energy Center Unit 7</b>											
341.00	Structures & Improvements	-	-	125,590,975	-	23,434,265	149,025,239	-		149,025,239	2.35%
342.00	Fuel Holders, Products, and Accessories	-	-	36,726,851	-	7,678,547	44,405,398	-		44,405,398	2.49%
343.00	Prime Movers	-	-	396,020,143	-	8,795,501	404,815,644	-		404,815,644	2.67%
343.20	Prime Movers - Capital Spare Parts	-	-	163,717,463	-	-	163,717,463	-		163,717,463	6.67%
344.00	Generators	-	-	42,577,602	-	-	42,577,602	-		42,577,602	2.45%
345.00	Accessory Electric Equipment	-	-	81,461,859	-	-	81,461,859	-		81,461,859	2.38%
346.00	Miscellaneous Power Plant Equipment	-	-	12,242,283	-	-	12,242,283	-		12,242,283	2.39%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>858,337,175</b>	<b>-</b>	<b>39,908,312</b>	<b>898,245,488</b>	<b>-</b>		<b>898,245,488</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	3,582	3,582	-		3,582	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	(31,315)	48,565	17,250	-		17,250	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	102,777	102,777	-		102,777	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(31,315)</b>	<b>154,924</b>	<b>123,609</b>	<b>-</b>		<b>123,609</b>	
	<b>Total Dania Beach Clean Energy Center Unit 7</b>	<b>-</b>	<b>-</b>	<b>858,337,175</b>	<b>(31,315)</b>	<b>40,063,237</b>	<b>898,369,096</b>	<b>-</b>		<b>898,369,096</b>	

<b>Dania Beach Clean Energy Center (CC) Site</b>											
341.00	Structures & Improvements	-	-	125,590,975	-	23,434,265	149,025,239	-		149,025,239	
342.00	Fuel Holders, Products, and Accessories	-	-	36,726,851	-	7,678,547	44,405,398	-		44,405,398	
343.00	Prime Movers	-	-	396,020,143	-	8,795,501	404,815,644	-		404,815,644	
343.20	Prime Movers - Capital Spare Parts	-	-	163,717,463	-	-	163,717,463	-		163,717,463	
344.00	Generators	-	-	42,577,602	-	-	42,577,602	-		42,577,602	
345.00	Accessory Electric Equipment	-	-	81,461,859	-	-	81,461,859	-		81,461,859	
346.00	Miscellaneous Power Plant Equipment	-	-	12,242,283	-	-	12,242,283	-		12,242,283	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>858,337,175</b>	<b>-</b>	<b>39,908,312</b>	<b>898,245,488</b>	<b>-</b>		<b>898,245,488</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	3,582	3,582	-		3,582	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	(31,315)	48,565	17,250	-		17,250	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	102,777	102,777	-		102,777	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(31,315)</b>	<b>154,924</b>	<b>123,609</b>	<b>-</b>		<b>123,609</b>	
	<b>Total Dania Beach Clean Energy Center (CC) Site</b>	<b>-</b>	<b>-</b>	<b>858,337,175</b>	<b>(31,315)</b>	<b>40,063,237</b>	<b>898,369,096</b>	<b>-</b>		<b>898,369,096</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Fort Myers Common</b>											
341.00	Structures & Improvements	17,888,787	-	2,747,777	(444,528)	5,253	20,197,288	-		20,197,288	2.57%
342.00	Fuel Holders, Products, and Accessories	738,073	-	-	-	-	738,073	-		738,073	1.80%
343.00	Prime Movers	2,391,531	-	3,261,484	(286,280)	(460,754)	4,905,981	-		4,905,981	3.32%
343.20	Prime Movers - Capital Spare Parts	22,123,373	-	3,672,460	-	(5,297,111)	20,498,722	-		20,498,722	6.67%
344.00	Generators	214,464	-	-	-	-	214,464	-		214,464	2.97%
345.00	Accessory Electric Equipment	1,351,569	-	-	-	-	1,351,569	-		1,351,569	2.86%
346.00	Miscellaneous Power Plant Equipment	1,587,020	-	-	-	-	1,587,020	-		1,587,020	2.73%
347.00	ARO Other Production Plant	769	-	-	-	-	769	-	(4)	769	NA
	<b>Subtotal Depreciable</b>	<b>46,295,585</b>	<b>-</b>	<b>9,681,721</b>	<b>(730,808)</b>	<b>(5,752,613)</b>	<b>49,493,885</b>	<b>-</b>		<b>49,493,885</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	95,548	-	36,549	(27,209)	-	104,887	-		104,887	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	39,469	-	11,273	-	-	50,742	-		50,742	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,741,746	-	98,562	(126,100)	-	3,714,208	-		3,714,208	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,876,763</b>	<b>-</b>	<b>146,384</b>	<b>(153,309)</b>	<b>-</b>	<b>3,869,838</b>	<b>-</b>		<b>3,869,838</b>	
	<b>Total Fort Myers Common</b>	<b>50,172,348</b>	<b>-</b>	<b>9,828,105</b>	<b>(884,118)</b>	<b>(5,752,613)</b>	<b>53,363,723</b>	<b>-</b>		<b>53,363,723</b>	
<b>Fort Myers Unit 2</b>											
341.00	Structures & Improvements	53,555,452	-	20,257	(289,215)	(5,253)	53,281,240	-		53,281,240	2.72%
342.00	Fuel Holders, Products, and Accessories	5,692,207	-	179,975	-	-	5,872,182	-		5,872,182	2.94%
343.00	Prime Movers	487,199,177	-	12,497,908	(4,955,822)	464,322	495,205,585	-		495,205,585	3.15%
343.20	Prime Movers - Capital Spare Parts	354,494,617	-	5,190,738	(20,309,425)	(46,032,122)	293,343,807	-		293,343,807	6.67%
344.00	Generators	55,649,066	-	(27,052)	-	-	55,622,015	-		55,622,015	2.62%
345.00	Accessory Electric Equipment	55,775,285	-	(65,100)	-	-	55,710,185	-		55,710,185	2.45%
346.00	Miscellaneous Power Plant Equipment	4,039,864	-	-	-	-	4,039,864	-		4,039,864	2.61%
	<b>Subtotal Depreciable</b>	<b>1,016,405,668</b>	<b>-</b>	<b>17,796,726</b>	<b>(25,554,462)</b>	<b>(45,573,053)</b>	<b>963,074,879</b>	<b>-</b>		<b>963,074,879</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	177,840	-	49,871	(41,324)	-	186,387	-		186,387	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	216,354	-	-	-	-	216,354	-		216,354	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>394,194</b>	<b>-</b>	<b>49,871</b>	<b>(41,324)</b>	<b>-</b>	<b>402,740</b>	<b>-</b>		<b>402,740</b>	
	<b>Total Fort Myers Unit 2</b>	<b>1,016,799,862</b>	<b>-</b>	<b>17,846,597</b>	<b>(25,595,786)</b>	<b>(45,573,053)</b>	<b>963,477,619</b>	<b>-</b>		<b>963,477,619</b>	
<b>Fort Myers Unit 3</b>											
341.00	Structures & Improvements	13,872,834	-	267,359	-	-	14,140,193	-		14,140,193	3.53%
342.00	Fuel Holders, Products, and Accessories	6,129,840	-	2,346,103	-	-	8,475,943	-		8,475,943	3.09%
343.00	Prime Movers	80,232,862	-	9,745,578	(158,435)	-	89,820,005	-		89,820,005	3.59%
343.20	Prime Movers - Capital Spare Parts	130,197,233	-	(103)	-	-	130,197,130	-		130,197,130	3.17%
344.00	Generators	26,819,268	-	(7,909)	(90,534)	-	26,720,825	-		26,720,825	3.20%
345.00	Accessory Electric Equipment	31,969,408	-	-	-	-	31,969,408	-		31,969,408	3.24%
346.00	Miscellaneous Power Plant Equipment	2,645,698	-	-	-	-	2,645,698	-		2,645,698	4.21%
	<b>Subtotal Depreciable</b>	<b>291,867,142</b>	<b>-</b>	<b>12,351,028</b>	<b>(248,969)</b>	<b>-</b>	<b>303,969,201</b>	<b>-</b>		<b>303,969,201</b>	
	<b>Total Fort Myers Unit 3</b>	<b>291,867,142</b>	<b>-</b>	<b>12,351,028</b>	<b>(248,969)</b>	<b>-</b>	<b>303,969,201</b>	<b>-</b>		<b>303,969,201</b>	
<b>Fort Myers Combined Cycle Plant</b>											
341.00	Structures & Improvements	85,317,072	-	3,035,393	(733,744)	-	87,618,722	-		87,618,722	
342.00	Fuel Holders, Products, and Accessories	12,560,119	-	2,526,079	-	-	15,086,198	-		15,086,198	
343.00	Prime Movers	569,823,570	-	25,504,970	(5,400,537)	3,568	589,931,571	-		589,931,571	
343.20	Prime Movers - Capital Spare Parts	506,815,223	-	8,863,095	(20,309,425)	(51,329,234)	444,039,659	-		444,039,659	
344.00	Generators	82,682,798	-	(34,961)	(90,534)	-	82,557,303	-		82,557,303	
345.00	Accessory Electric Equipment	89,096,262	-	(65,100)	-	-	89,031,162	-		89,031,162	
346.00	Miscellaneous Power Plant Equipment	8,272,582	-	-	-	-	8,272,582	-		8,272,582	
347.00	ARO Other Production Plant	769	-	-	-	-	769	-	(4)	769	
	<b>Subtotal Depreciable</b>	<b>1,354,568,395</b>	<b>-</b>	<b>39,829,475</b>	<b>(26,534,240)</b>	<b>(51,325,666)</b>	<b>1,316,537,965</b>	<b>-</b>		<b>1,316,537,965</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	95,548	-	36,549	(27,209)	-	104,887	-		104,887	
346.50	Misc. Power Plant Equip. - 5-Year Amort	217,309	-	61,144	(41,324)	-	237,129	-		237,129	
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,958,100	-	98,562	(126,100)	-	3,930,562	-		3,930,562	
	<b>Subtotal Amortizable</b>	<b>4,270,957</b>	<b>-</b>	<b>196,254</b>	<b>(194,633)</b>	<b>-</b>	<b>4,272,578</b>	<b>-</b>		<b>4,272,578</b>	
	<b>Total Fort Myers Combined Cycle Plant</b>	<b>1,358,839,351</b>	<b>-</b>	<b>40,025,729</b>	<b>(26,728,873)</b>	<b>(51,325,666)</b>	<b>1,320,810,542</b>	<b>-</b>		<b>1,320,810,542</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Lauderdale Common</b>											
341.00	Structures & Improvements	23,434,265	-	-	-	(23,434,265)	-	-	-	-	2.35%
342.00	Fuel Holders, Products, and Accessories	7,678,547	-	-	-	(7,678,547)	-	-	-	-	2.49%
343.00	Prime Movers	8,795,501	-	-	-	(8,795,501)	-	-	-	-	2.67%
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	6.67%
344.00	Generators	-	-	-	-	-	-	-	-	-	2.73%
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	2.38%
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	2.39%
	<b>Subtotal Depreciable</b>	<b>39,908,312</b>	-	-	-	<b>(39,908,312)</b>	-	-	-	-	-
346.30	Misc. Power Plant Equip. - 3-Year Amort	2,474	-	(1,392)	365	(1,447)	-	-	-	-	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	144,619	-	-	(96,054)	(48,565)	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	107,142	-	-	(4,365)	(102,777)	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>254,235</b>	-	<b>(1,392)</b>	<b>(100,054)</b>	<b>(152,789)</b>	-	-	-	-	-
	<b>Total Lauderdale Common</b>	<b>40,162,547</b>	-	<b>(1,392)</b>	<b>(100,054)</b>	<b>(40,061,102)</b>	-	-	-	-	-
<b>Lauderdale Unit 4</b>											
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	2.09%
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	1.78%
343.00	Prime Movers	-	-	-	-	-	-	-	-	-	4.11%
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	7.66%
344.00	Generators	-	-	-	-	-	-	-	-	-	2.02%
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	2.43%
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	1.94%
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	-
	<b>Total Lauderdale Unit 4</b>	-	-	-	-	-	-	-	-	-	-
<b>Lauderdale Unit 5</b>											
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	2.55%
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	2.28%
343.00	Prime Movers	-	-	-	-	-	-	-	-	-	5.00%
343.20	Prime Movers - Capital Spare Parts	(0)	-	-	0	-	-	-	-	-	8.06%
344.00	Generators	-	-	-	-	-	-	-	-	-	2.03%
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	2.58%
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	2.08%
	<b>Subtotal Depreciable</b>	<b>(0)</b>	-	-	<b>0</b>	-	-	-	-	-	-
	<b>Total Lauderdale Unit 5</b>	<b>(0)</b>	-	-	<b>0</b>	-	-	-	-	-	-
<b>Lauderdale Combined Cycle Plant</b>											
341.00	Structures & Improvements	23,434,265	-	-	-	(23,434,265)	-	-	-	-	-
342.00	Fuel Holders, Products, and Accessories	7,678,547	-	-	-	(7,678,547)	-	-	-	-	-
343.00	Prime Movers	8,795,501	-	-	-	(8,795,501)	-	-	-	-	-
343.20	Prime Movers - Capital Spare Parts	(0)	-	-	0	-	-	-	-	-	-
344.00	Generators	-	-	-	-	-	-	-	-	-	-
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>39,908,312</b>	-	-	<b>0</b>	<b>(39,908,312)</b>	-	-	-	-	-
346.30	Misc. Power Plant Equip. - 3-Year Amort	2,474	-	(1,392)	365	(1,447)	-	-	-	-	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	144,619	-	-	(96,054)	(48,565)	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	107,142	-	-	(4,365)	(102,777)	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>254,235</b>	-	<b>(1,392)</b>	<b>(100,054)</b>	<b>(152,789)</b>	-	-	-	-	-
	<b>Total Lauderdale Combined Cycle Plant</b>	<b>40,162,547</b>	-	<b>(1,392)</b>	<b>(100,054)</b>	<b>(40,061,102)</b>	-	-	-	-	-

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Manatee Unit 3</b>											
341.00	Structures & Improvements	32,929,047	-	4,351,405	(253,510)	109,132,340	146,159,281	-		146,159,281	2.31%
342.00	Fuel Holders, Products, and Accessories	5,065,741	-	950,782	(9,722)	-	6,006,801	-		6,006,801	2.66%
343.00	Prime Movers	296,365,173	-	30,466,482	(7,742,558)	(242,574)	318,846,523	-		318,846,523	2.90%
343.20	Prime Movers - Capital Spare Parts	211,483,513	-	105,561,221	(88,542,171)	39,951,005	268,453,568	-		268,453,568	6.67%
344.00	Generators	42,731,371	-	(13,170)	-	-	42,718,200	-		42,718,200	2.57%
345.00	Accessory Electric Equipment	48,822,490	-	106,214	(84,032)	1,590,306	50,434,978	-		50,434,978	2.46%
346.00	Miscellaneous Power Plant Equipment	11,525,977	-	8,421	(59,762)	2,344,605	13,819,241	-		13,819,241	2.41%
	<b>Subtotal Depreciable</b>	<b>648,923,312</b>	<b>-</b>	<b>141,431,355</b>	<b>(96,691,755)</b>	<b>152,775,682</b>	<b>846,438,593</b>	<b>-</b>		<b>846,438,593</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	109,339	(46,126)	87,881	151,094	-		151,094	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	15,046	-	377,610	392,656	-		392,656	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,726,385	-	56,443	(725,344)	4,200,494	6,257,979	-		6,257,979	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,726,385</b>	<b>-</b>	<b>180,828</b>	<b>(771,469)</b>	<b>4,665,985</b>	<b>6,801,729</b>	<b>-</b>		<b>6,801,729</b>	
	<b>Total Manatee Unit 3</b>	<b>651,649,697</b>	<b>-</b>	<b>141,612,183</b>	<b>(97,463,224)</b>	<b>157,441,667</b>	<b>853,240,322</b>	<b>-</b>		<b>853,240,322</b>	

<b>Manatee Combined Cycle Plant</b>											
341.00	Structures & Improvements	32,929,047	-	4,351,405	(253,510)	109,132,340	146,159,281	-		146,159,281	
342.00	Fuel Holders, Products, and Accessories	5,065,741	-	950,782	(9,722)	-	6,006,801	-		6,006,801	
343.00	Prime Movers	296,365,173	-	30,466,482	(7,742,558)	(242,574)	318,846,523	-		318,846,523	
343.20	Prime Movers - Capital Spare Parts	211,483,513	-	105,561,221	(88,542,171)	39,951,005	268,453,568	-		268,453,568	
344.00	Generators	42,731,371	-	(13,170)	-	-	42,718,200	-		42,718,200	
345.00	Accessory Electric Equipment	48,822,490	-	106,214	(84,032)	1,590,306	50,434,978	-		50,434,978	
346.00	Miscellaneous Power Plant Equipment	11,525,977	-	8,421	(59,762)	2,344,605	13,819,241	-		13,819,241	
	<b>Subtotal Depreciable</b>	<b>648,923,312</b>	<b>-</b>	<b>141,431,355</b>	<b>(96,691,755)</b>	<b>152,775,682</b>	<b>846,438,593</b>	<b>-</b>		<b>846,438,593</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	109,339	(46,126)	87,881	151,094	-		151,094	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	15,046	-	377,610	392,656	-		392,656	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,726,385	-	56,443	(725,344)	4,200,494	6,257,979	-		6,257,979	
	<b>Subtotal Amortizable</b>	<b>2,726,385</b>	<b>-</b>	<b>180,828</b>	<b>(771,469)</b>	<b>4,665,985</b>	<b>6,801,729</b>	<b>-</b>		<b>6,801,729</b>	
	<b>Total Manatee Combined Cycle Plant</b>	<b>651,649,697</b>	<b>-</b>	<b>141,612,183</b>	<b>(97,463,224)</b>	<b>157,441,667</b>	<b>853,240,322</b>	<b>-</b>		<b>853,240,322</b>	

<b>Martin Common</b>											
341.00	Structures & Improvements	66,089,402	-	4,619,085	(1,567,795)	151,616,500	220,757,193	-		220,757,193	1.98%
342.00	Fuel Holders, Products, and Accessories	7,807,482	-	(7,615)	(36,393,402)	39,830,316	11,236,781	-		11,236,781	2.49%
343.00	Prime Movers	25,634,637	-	12,221,664	(2,944,799)	(2,694,902)	32,216,600	-		32,216,600	2.92%
343.20	Prime Movers - Capital Spare Parts	62,247,123	-	34,861,683	(31,456)	10,809,449	107,886,799	-		107,886,799	6.67%
345.00	Accessory Electric Equipment	10,338,699	-	92	(461,307)	6,976,770	16,854,254	-		16,854,254	2.54%
346.00	Miscellaneous Power Plant Equipment	5,574,334	-	0	-	74,839	5,649,173	-		5,649,173	2.44%
	<b>Subtotal Depreciable</b>	<b>177,691,677</b>	<b>-</b>	<b>51,694,910</b>	<b>(41,398,759)</b>	<b>206,612,972</b>	<b>394,600,800</b>	<b>-</b>		<b>394,600,800</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	99,705	-	184,304	(69,548)	9,027	223,487	-		223,487	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	223,227	-	65,466	(116,547)	349,242	521,389	-		521,389	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,458,368	-	994,453	(97,194)	393,498	2,749,125	-		2,749,125	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,781,300</b>	<b>-</b>	<b>1,244,223</b>	<b>(283,289)</b>	<b>751,767</b>	<b>3,494,001</b>	<b>-</b>		<b>3,494,001</b>	
	<b>Total Martin Common</b>	<b>179,472,978</b>	<b>-</b>	<b>52,939,133</b>	<b>(41,682,048)</b>	<b>207,364,738</b>	<b>398,094,801</b>	<b>-</b>		<b>398,094,801</b>	

<b>Martin Unit 3</b>											
341.00	Structures & Improvements	2,509,370	-	-	-	-	2,509,370	-		2,509,370	3.30%
342.00	Fuel Holders, Products, and Accessories	161,973	-	211,461	-	-	373,434	-		373,434	2.55%
343.00	Prime Movers	148,878,538	-	36,795,389	(19,024,775)	235,816	166,884,968	-		166,884,968	3.18%
343.20	Prime Movers - Capital Spare Parts	76,428,569	-	4,978,484	(44,811,120)	-	36,595,933	-		36,595,933	6.67%
344.00	Generators	29,334,362	-	298,184	(432,081)	-	29,200,465	-		29,200,465	3.21%
345.00	Accessory Electric Equipment	27,786,261	-	337,609	(790,119)	-	27,333,752	-		27,333,752	2.74%
346.00	Miscellaneous Power Plant Equipment	695,982	-	-	-	-	695,982	-		695,982	2.99%
	<b>Subtotal Depreciable</b>	<b>285,795,054</b>	<b>-</b>	<b>42,621,127</b>	<b>(65,058,094)</b>	<b>235,816</b>	<b>263,593,904</b>	<b>-</b>		<b>263,593,904</b>	
	<b>Total Martin Unit 3</b>	<b>285,795,054</b>	<b>-</b>	<b>42,621,127</b>	<b>(65,058,094)</b>	<b>235,816</b>	<b>263,593,904</b>	<b>-</b>		<b>263,593,904</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Martin Unit 4</b>											
341.00	Structures & Improvements	2,599,124	-	101,070	(91,598)	-	2,608,596	-		2,608,596	3.72%
342.00	Fuel Holders, Products, and Accessories	161,973	-	202,545	-	-	364,518	-		364,518	2.65%
343.00	Prime Movers	144,115,991	-	1,826,267	(1,629,056)	2,470,101	146,783,303	-		146,783,303	3.25%
343.20	Prime Movers - Capital Spare Parts	63,547,794	-	19,515,520	(1,491,937)	15,163,157	96,734,534	-		96,734,534	6.67%
344.00	Generators	28,802,212	-	375,752	-	-	29,177,964	-		29,177,964	3.25%
345.00	Accessory Electric Equipment	24,909,032	-	165,783	(108,920)	-	24,965,894	-		24,965,894	2.86%
346.00	Miscellaneous Power Plant Equipment	698,797	-	-	-	-	698,797	-		698,797	3.14%
	<b>Subtotal Depreciable</b>	<b>264,834,923</b>	<b>-</b>	<b>22,186,936</b>	<b>(3,321,511)</b>	<b>17,633,258</b>	<b>301,333,606</b>	<b>-</b>		<b>301,333,606</b>	
	<b>Total Martin Unit 4</b>	<b>264,834,923</b>	<b>-</b>	<b>22,186,936</b>	<b>(3,321,511)</b>	<b>17,633,258</b>	<b>301,333,606</b>	<b>-</b>		<b>301,333,606</b>	
<b>Martin Unit 8</b>											
341.00	Structures & Improvements	24,034,781	-	40,998	(18,535)	-	24,057,243	-		24,057,243	2.40%
342.00	Fuel Holders, Products, and Accessories	10,987,482	-	1,006,190	(27,928)	-	11,965,744	-		11,965,744	2.55%
343.00	Prime Movers	331,702,317	-	10,078,878	(4,069,754)	204,190	337,915,632	-		337,915,632	2.93%
343.20	Prime Movers - Capital Spare Parts	236,143,627	-	6,490,018	(53,357,874)	8,821,326	198,097,098	-		198,097,098	6.67%
344.00	Generators	44,921,262	-	3,851,704	(245,834)	169,945	48,697,078	-		48,697,078	2.60%
345.00	Accessory Electric Equipment	50,240,908	-	1,487,144	(251,469)	-	51,476,583	-		51,476,583	2.43%
346.00	Miscellaneous Power Plant Equipment	5,236,102	-	39,465	(74,991)	-	5,200,577	-		5,200,577	2.50%
	<b>Subtotal Depreciable</b>	<b>703,266,480</b>	<b>-</b>	<b>22,994,398</b>	<b>(58,046,385)</b>	<b>9,195,462</b>	<b>677,409,955</b>	<b>-</b>		<b>677,409,955</b>	
	<b>Total Martin Unit 8</b>	<b>703,266,480</b>	<b>-</b>	<b>22,994,398</b>	<b>(58,046,385)</b>	<b>9,195,462</b>	<b>677,409,955</b>	<b>-</b>		<b>677,409,955</b>	
<b>Martin Combined Cycle Plant</b>											
341.00	Structures & Improvements	95,232,677	-	4,761,153	(1,677,928)	151,616,500	249,932,402	-		249,932,402	
342.00	Fuel Holders, Products, and Accessories	19,118,910	-	1,412,581	(36,421,330)	39,830,316	23,940,477	-		23,940,477	
343.00	Prime Movers	650,331,483	-	60,922,198	(27,668,384)	215,206	683,800,504	-		683,800,504	
343.20	Prime Movers - Capital Spare Parts	438,367,113	-	65,845,705	(99,692,386)	34,793,932	439,314,364	-		439,314,364	
344.00	Generators	103,057,836	-	4,525,641	(677,915)	169,945	107,075,508	-		107,075,508	
345.00	Accessory Electric Equipment	113,274,901	-	1,990,628	(1,611,815)	6,976,770	120,630,483	-		120,630,483	
346.00	Miscellaneous Power Plant Equipment	12,205,214	-	39,465	(74,991)	74,839	12,244,528	-		12,244,528	
	<b>Subtotal Depreciable</b>	<b>1,431,588,135</b>	<b>-</b>	<b>139,497,371</b>	<b>(167,824,749)</b>	<b>233,677,508</b>	<b>1,636,938,265</b>	<b>-</b>		<b>1,636,938,265</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	99,705	-	184,304	(69,548)	9,027	223,487	-		223,487	
346.50	Misc. Power Plant Equip. - 5-Year Amort	223,227	-	65,466	(116,547)	349,242	521,389	-		521,389	
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,458,368	-	994,453	(97,194)	393,498	2,749,125	-		2,749,125	
	<b>Subtotal Amortizable</b>	<b>1,781,300</b>	<b>-</b>	<b>1,244,223</b>	<b>(283,289)</b>	<b>751,767</b>	<b>3,494,001</b>	<b>-</b>		<b>3,494,001</b>	
	<b>Total Martin Combined Cycle Plant</b>	<b>1,433,369,435</b>	<b>-</b>	<b>140,741,594</b>	<b>(168,108,038)</b>	<b>234,429,275</b>	<b>1,640,432,266</b>	<b>-</b>		<b>1,640,432,266</b>	
<b>Okeechobee Clean Energy Center Common</b>											
341.00	Structures & Improvements	4,067,364	-	29,232	-	-	4,096,596	-		4,096,596	2.35%
343.00	Prime Movers	167,839	-	571,166	-	-	739,005	-		739,005	2.67%
345.00	Accessory Electric Equipment	1,140,378	-	583,922	-	-	1,724,300	-		1,724,300	2.38%
346.00	Miscellaneous Power Plant Equipment	64,933	-	6,768	-	-	71,700	-		71,700	2.39%
347.00	ARO Other Production Plant	1,441,018	-	-	-	-	1,441,018	-	(4)	1,441,018	NA
	<b>Subtotal Depreciable</b>	<b>6,881,532</b>	<b>-</b>	<b>1,191,088</b>	<b>-</b>	<b>-</b>	<b>8,072,619</b>	<b>-</b>		<b>8,072,619</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	304,638	-	-	-	-	304,638	-		304,638	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	273,118	-	28,026	-	-	301,144	-		301,144	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	596,793	-	589,905	-	-	1,186,697	-		1,186,697	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,174,549</b>	<b>-</b>	<b>617,931</b>	<b>-</b>	<b>-</b>	<b>1,792,480</b>	<b>-</b>		<b>1,792,480</b>	
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>8,056,080</b>	<b>-</b>	<b>1,809,019</b>	<b>-</b>	<b>-</b>	<b>9,865,099</b>	<b>-</b>		<b>9,865,099</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Okeechobee Clean Energy Center Unit 1</b>											
341.00	Structures & Improvements	85,757,751	-	1,702,617	-	-	87,460,368	-		87,460,368	2.35%
342.00	Fuel Holders, Products, and Accessories	31,113,390	-	(1,007,581)	-	-	30,105,809	-		30,105,809	2.49%
343.00	Prime Movers	705,675,649	-	16,524,416	(3,504,837)	(1,078,010)	717,617,219	-		717,617,219	2.67%
343.20	Prime Movers - Capital Spare Parts	181,433,675	-	40,716,257	(34,483,382)	985,331	188,651,881	-		188,651,881	6.67%
344.00	Generators	59,376,047	-	2,507,356	(38,460)	-	61,844,943	-		61,844,943	2.45%
345.00	Accessory Electric Equipment	97,182,118	-	1,222,278	(258,318)	-	98,146,078	-		98,146,078	2.38%
346.00	Miscellaneous Power Plant Equipment	10,668,620	-	1,165,767	-	-	11,834,387	-		11,834,387	2.39%
	<b>Subtotal Depreciable</b>	<b>1,171,207,250</b>	<b>-</b>	<b>62,831,112</b>	<b>(38,284,997)</b>	<b>(92,679)</b>	<b>1,195,660,685</b>	<b>-</b>		<b>1,195,660,685</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	1,108,833	-	(8,454)	-	-	1,100,380	-		1,100,380	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,012,002	-	(8,431)	-	-	2,003,571	-		2,003,571	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,120,836</b>	<b>-</b>	<b>(16,885)</b>	<b>-</b>	<b>-</b>	<b>3,103,951</b>	<b>-</b>		<b>3,103,951</b>	
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>1,174,328,085</b>	<b>-</b>	<b>62,814,227</b>	<b>(38,284,997)</b>	<b>(92,679)</b>	<b>1,198,764,636</b>	<b>-</b>		<b>1,198,764,636</b>	
<b>Okeechobee Clean Energy Center Combined Cycle Plant</b>											
341.00	Structures & Improvements	89,825,115	-	1,731,850	-	-	91,556,965	-		91,556,965	
342.00	Fuel Holders, Products, and Accessories	31,113,390	-	(1,007,581)	-	-	30,105,809	-		30,105,809	
343.00	Prime Movers	705,843,488	-	17,095,582	(3,504,837)	(1,078,010)	718,356,224	-		718,356,224	
343.20	Prime Movers - Capital Spare Parts	181,433,675	-	40,716,257	(34,483,382)	985,331	188,651,881	-		188,651,881	
344.00	Generators	59,376,047	-	2,507,356	(38,460)	-	61,844,943	-		61,844,943	
345.00	Accessory Electric Equipment	98,322,495	-	1,806,200	(258,318)	-	99,870,378	-		99,870,378	
346.00	Miscellaneous Power Plant Equipment	10,733,553	-	1,172,535	-	-	11,906,087	-		11,906,087	
347.00	ARO Other Production Plant	1,441,018	-	-	-	-	1,441,018	-	(4)	1,441,018	
	<b>Subtotal Depreciable</b>	<b>1,178,088,781</b>	<b>-</b>	<b>64,022,200</b>	<b>(38,284,997)</b>	<b>(92,679)</b>	<b>1,203,733,305</b>	<b>-</b>		<b>1,203,733,305</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	304,638	-	-	-	-	304,638	-		304,638	
346.50	Misc. Power Plant Equip. - 5-Year Amort	1,381,951	-	19,573	-	-	1,401,524	-		1,401,524	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,608,795	-	581,473	-	-	3,190,268	-		3,190,268	
	<b>Subtotal Amortizable</b>	<b>4,295,384</b>	<b>-</b>	<b>601,046</b>	<b>-</b>	<b>-</b>	<b>4,896,430</b>	<b>-</b>		<b>4,896,430</b>	
	<b>Total Okeechobee Clean Energy Center Combined Cycle Plant</b>	<b>1,182,384,166</b>	<b>-</b>	<b>64,623,246</b>	<b>(38,284,997)</b>	<b>(92,679)</b>	<b>1,208,629,735</b>	<b>-</b>		<b>1,208,629,735</b>	
<b>Port Everglades Common (CC)</b>											
341.00	Structures & Improvements	1,589,339	-	-	-	-	1,589,339	-		1,589,339	2.34%
342.00	Fuel Holders, Products, and Accessories	4,355,420	-	-	-	-	4,355,420	-		4,355,420	2.50%
343.00	Prime Movers	2,610,573	-	680,503	-	-	3,291,076	-		3,291,076	2.68%
346.00	Miscellaneous Power Plant Equipment	360,026	-	-	-	-	360,026	-		360,026	2.40%
	<b>Subtotal Depreciable</b>	<b>8,915,358</b>	<b>-</b>	<b>680,503</b>	<b>-</b>	<b>-</b>	<b>9,595,861</b>	<b>-</b>		<b>9,595,861</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	66,162	-	9,984	(10,059)	-	66,087	-		66,087	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	23,049	-	-	-	-	23,049	-		23,049	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,611,575	-	537,275	-	-	2,148,850	-		2,148,850	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,700,786</b>	<b>-</b>	<b>547,259</b>	<b>(10,059)</b>	<b>-</b>	<b>2,237,986</b>	<b>-</b>		<b>2,237,986</b>	
	<b>Total Port Everglades Common (CC)</b>	<b>10,616,143</b>	<b>-</b>	<b>1,227,762</b>	<b>(10,059)</b>	<b>-</b>	<b>11,833,847</b>	<b>-</b>		<b>11,833,847</b>	
<b>Port Everglades Unit 5 (CC)</b>											
341.00	Structures & Improvements	108,404,193	-	3,445,166	(385,790)	-	111,463,570	-		111,463,570	2.34%
342.00	Fuel Holders, Products, and Accessories	40,989,439	-	(8,463)	-	-	40,980,976	-		40,980,976	2.50%
343.00	Prime Movers	577,557,418	-	14,480,524	(2,322,681)	-	589,715,261	-		589,715,261	2.68%
343.20	Prime Movers - Capital Spare Parts	195,162,292	-	28,975,445	(1,084,853)	(12,886,993)	210,165,892	-		210,165,892	6.67%
344.00	Generators	93,941,821	-	(9,009)	-	-	93,932,812	-		93,932,812	2.46%
345.00	Accessory Electric Equipment	94,459,632	-	81,088	(165,772)	-	94,374,949	-		94,374,949	2.39%
346.00	Miscellaneous Power Plant Equipment	12,870,736	-	(8,474)	-	0	12,862,263	-		12,862,263	2.40%
347.00	ARO Other Production Plant	1,238,591	-	-	-	-	1,238,591	-	(4)	1,238,591	NA
	<b>Subtotal Depreciable</b>	<b>1,124,624,122</b>	<b>-</b>	<b>46,956,279</b>	<b>(3,959,096)</b>	<b>(12,886,993)</b>	<b>1,154,734,313</b>	<b>-</b>		<b>1,154,734,313</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(8,479)	-	-	(8,479)	-		(8,479)	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,723,851	-	67,621	(82,328)	-	3,709,144	-		3,709,144	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,723,851</b>	<b>-</b>	<b>59,142</b>	<b>(82,328)</b>	<b>-</b>	<b>3,700,665</b>	<b>-</b>		<b>3,700,665</b>	
	<b>Total Port Everglades Unit 5 (CC)</b>	<b>1,128,347,973</b>	<b>-</b>	<b>47,015,421</b>	<b>(4,041,424)</b>	<b>(12,886,993)</b>	<b>1,158,434,979</b>	<b>-</b>		<b>1,158,434,979</b>	



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Port Everglades Combined Cycle Plant</b>											
341.00	Structures & Improvements	109,993,532	-	3,445,166	(385,790)	-	113,052,909	-		113,052,909	
342.00	Fuel Holders, Products, and Accessories	45,344,858	-	(8,463)	-	-	45,336,396	-		45,336,396	
343.00	Prime Movers	580,167,991	-	15,161,028	(2,322,681)	-	593,006,337	-		593,006,337	
343.20	Prime Movers - Capital Spare Parts	195,162,292	-	28,975,445	(1,084,853)	(12,886,993)	210,165,892	-		210,165,892	
344.00	Generators	93,941,821	-	(9,009)	-	-	93,932,812	-		93,932,812	
345.00	Accessory Electric Equipment	94,459,632	-	81,088	(165,772)	-	94,374,949	-		94,374,949	
346.00	Miscellaneous Power Plant Equipment	13,230,763	-	(8,474)	-	0	13,222,289	-		13,222,289	
347.00	ARO Other Production Plant	1,238,591	-	-	-	-	1,238,591	-	(4)	1,238,591	
	<b>Subtotal Depreciable</b>	<b>1,133,539,480</b>	<b>-</b>	<b>47,636,782</b>	<b>(3,959,096)</b>	<b>(12,886,993)</b>	<b>1,164,330,174</b>	<b>-</b>		<b>1,164,330,174</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	66,162	-	9,984	(10,059)	-	66,087	-		66,087	
346.50	Misc. Power Plant Equip. - 5-Year Amort	23,049	-	(8,479)	-	-	14,570	-		14,570	
346.70	Misc. Power Plant Equip. - 7-Year Amort	5,335,426	-	604,896	(82,328)	-	5,857,994	-		5,857,994	
	<b>Subtotal Amortizable</b>	<b>5,424,637</b>	<b>-</b>	<b>606,401</b>	<b>(92,387)</b>	<b>-</b>	<b>5,938,651</b>	<b>-</b>		<b>5,938,651</b>	
	<b>Total Port Everglades Combined Cycle Plant</b>	<b>1,138,964,117</b>	<b>-</b>	<b>48,243,184</b>	<b>(4,051,483)</b>	<b>(12,886,993)</b>	<b>1,170,268,825</b>	<b>-</b>		<b>1,170,268,825</b>	
<b>Putnam Common</b>											
341.00	Structures & Improvements	-	-	-	-	-	-	-		-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-		-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-		-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-		-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-		-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Putnam Common</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>Putnam Site</b>											
341.00	Structures & Improvements	-	-	-	-	-	-	-		-	
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-		-	
343.00	Prime Movers	-	-	-	-	-	-	-		-	
344.00	Generators	-	-	-	-	-	-	-		-	
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-		-	
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-		-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-		-	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-		-	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-		-	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total Putnam Site</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
<b>Riviera Beach Common (CC)</b>											
341.00	Structures & Improvements	56,092,247	-	466,916	(120,371)	-	56,438,792	-		56,438,792	2.37%
342.00	Fuel Holders, Products, and Accessories	22,357,390	-	(16,957)	-	-	22,340,433	-		22,340,433	2.54%
343.00	Prime Movers	10,560,956	-	3,944,191	-	(210,064)	14,295,083	-		14,295,083	2.70%
343.20	Prime Movers - Capital Spare Parts	22,428,333	-	36,411,217	-	(3,170,276)	55,669,273	-		55,669,273	6.67%
345.00	Accessory Electric Equipment	254,996	-	-	-	-	254,996	-		254,996	2.40%
346.00	Miscellaneous Power Plant Equipment	4,463,003	-	7,364	-	-	4,470,366	-		4,470,366	2.41%
347.00	ARO Other Production Plant	6,917,330	-	-	-	-	6,917,330	-	(4)	6,917,330	NA
	<b>Subtotal Depreciable</b>	<b>123,074,255</b>	<b>-</b>	<b>40,812,730</b>	<b>(120,371)</b>	<b>(3,380,340)</b>	<b>160,386,274</b>	<b>-</b>		<b>160,386,274</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	60,524	-	(1,611)	(20,995)	-	37,918	-		37,918	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	32,394	-	62,336	-	-	94,729	-		94,729	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,419,814	-	242,827	(171,563)	-	2,491,078	-		2,491,078	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,512,731</b>	<b>-</b>	<b>303,552</b>	<b>(192,557)</b>	<b>-</b>	<b>2,623,726</b>	<b>-</b>		<b>2,623,726</b>	
	<b>Total Riviera Beach Common (CC)</b>	<b>125,586,986</b>	<b>-</b>	<b>41,116,282</b>	<b>(312,928)</b>	<b>(3,380,340)</b>	<b>163,010,000</b>	<b>-</b>		<b>163,010,000</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Riviera Beach Unit 1 (CC)</b>											
341.00	Structures & Improvements	24,764,114	-	1,131,950	-	-	25,896,063	-	-	25,896,063	2.37%
342.00	Fuel Holders, Products, and Accessories	33,199,960	-	616,978	(33,887)	-	33,783,051	-	-	33,783,051	2.54%
343.00	Prime Movers	493,207,251	-	13,353,369	(3,351,449)	-	503,209,172	-	-	503,209,172	2.70%
343.20	Prime Movers - Capital Spare Parts	137,925,619	-	2,576,443	(451,215)	2,207,096	142,257,942	-	-	142,257,942	6.67%
344.00	Generators	79,155,627	-	(8,479)	-	(169,945)	78,977,203	-	-	78,977,203	2.48%
345.00	Accessory Electric Equipment	78,097,167	-	20,564	(719,018)	-	77,398,713	-	-	77,398,713	2.40%
346.00	Miscellaneous Power Plant Equipment	6,845,205	-	(8,479)	-	-	6,836,726	-	-	6,836,726	2.41%
	<b>Subtotal Depreciable</b>	<b>853,194,944</b>	<b>-</b>	<b>17,682,346</b>	<b>(4,555,569)</b>	<b>2,037,151</b>	<b>868,358,871</b>	<b>-</b>	<b>-</b>	<b>868,358,871</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	185,479	-	666,920	(80,283)	-	772,117	-	-	772,117	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	269,332	-	-	-	-	269,332	-	-	269,332	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>454,812</b>	<b>-</b>	<b>666,920</b>	<b>(80,283)</b>	<b>-</b>	<b>1,041,449</b>	<b>-</b>	<b>-</b>	<b>1,041,449</b>	
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>853,649,755</b>	<b>-</b>	<b>18,349,266</b>	<b>(4,635,852)</b>	<b>2,037,151</b>	<b>869,400,320</b>	<b>-</b>	<b>-</b>	<b>869,400,320</b>	
<b>Riviera Beach Combined Cycle Plant</b>											
341.00	Structures & Improvements	80,856,361	-	1,598,865	(120,371)	-	82,334,855	-	-	82,334,855	
342.00	Fuel Holders, Products, and Accessories	55,557,351	-	600,020	(33,887)	-	56,123,484	-	-	56,123,484	
343.00	Prime Movers	503,768,208	-	17,297,560	(3,351,449)	(210,064)	517,504,255	-	-	517,504,255	
343.20	Prime Movers - Capital Spare Parts	160,353,952	-	38,987,659	(451,215)	(963,180)	197,927,215	-	-	197,927,215	
344.00	Generators	79,155,627	-	(8,479)	-	(169,945)	78,977,203	-	-	78,977,203	
345.00	Accessory Electric Equipment	78,352,163	-	20,564	(719,018)	-	77,653,709	-	-	77,653,709	
346.00	Miscellaneous Power Plant Equipment	11,308,207	-	(1,115)	-	-	11,307,093	-	-	11,307,093	
347.00	ARO Other Production Plant	6,917,330	-	-	-	-	6,917,330	-	(4)	6,917,330	
	<b>Subtotal Depreciable</b>	<b>976,269,199</b>	<b>-</b>	<b>58,495,075</b>	<b>(4,675,940)</b>	<b>(1,343,190)</b>	<b>1,028,745,145</b>	<b>-</b>	<b>-</b>	<b>1,028,745,145</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	60,524	-	(1,611)	(20,995)	-	37,918	-	-	37,918	
346.50	Misc. Power Plant Equip. - 5-Year Amort	217,873	-	729,256	(80,283)	-	866,846	-	-	866,846	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,689,146	-	242,827	(171,563)	-	2,760,410	-	-	2,760,410	
	<b>Subtotal Amortizable</b>	<b>2,967,542</b>	<b>-</b>	<b>970,473</b>	<b>(272,840)</b>	<b>-</b>	<b>3,665,175</b>	<b>-</b>	<b>-</b>	<b>3,665,175</b>	
	<b>Total Riviera Beach Combined Cycle Plant</b>	<b>979,236,742</b>	<b>-</b>	<b>59,465,548</b>	<b>(4,948,780)</b>	<b>(1,343,190)</b>	<b>1,032,410,320</b>	<b>-</b>	<b>-</b>	<b>1,032,410,320</b>	
<b>Sanford Common</b>											
341.00	Structures & Improvements	82,767,938	-	1,250,253	(208,201)	-	83,809,990	-	-	83,809,990	2.49%
342.00	Fuel Holders, Products, and Accessories	83,396	-	-	-	-	83,396	-	-	83,396	2.50%
343.00	Prime Movers	19,604,041	-	194,167	(163,114)	26,443	19,661,536	-	-	19,661,536	3.31%
343.20	Prime Movers - Capital Spare Parts	40,923,724	-	2,482,468	-	(20,937,018)	22,469,174	-	-	22,469,174	6.67%
344.00	Generators	191,076	-	-	-	-	191,076	-	-	191,076	2.87%
345.00	Accessory Electric Equipment	14,293,052	-	(183,159)	-	-	14,109,893	-	-	14,109,893	3.22%
346.00	Miscellaneous Power Plant Equipment	2,517,927	-	-	-	-	2,517,927	-	-	2,517,927	2.71%
	<b>Subtotal Depreciable</b>	<b>160,381,154</b>	<b>-</b>	<b>3,743,729</b>	<b>(371,315)</b>	<b>(20,910,575)</b>	<b>142,842,992</b>	<b>-</b>	<b>-</b>	<b>142,842,992</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	92,148	-	94,495	(63,317)	-	123,327	-	-	123,327	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	613,141	-	63,824	(54,226)	-	622,739	-	-	622,739	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,665,398	-	481,022	(171,009)	-	2,975,411	-	-	2,975,411	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,370,688</b>	<b>-</b>	<b>639,341</b>	<b>(288,551)</b>	<b>-</b>	<b>3,721,478</b>	<b>-</b>	<b>-</b>	<b>3,721,478</b>	
	<b>Total Sanford Common</b>	<b>163,751,842</b>	<b>-</b>	<b>4,383,070</b>	<b>(659,867)</b>	<b>(20,910,575)</b>	<b>146,564,470</b>	<b>-</b>	<b>-</b>	<b>146,564,470</b>	
<b>Sanford Unit 4</b>											
341.00	Structures & Improvements	7,682,181	-	99,122	(47,344)	-	7,733,959	-	-	7,733,959	2.21%
342.00	Fuel Holders, Products, and Accessories	1,917,966	-	-	-	-	1,917,966	-	-	1,917,966	3.15%
343.00	Prime Movers	300,567,399	-	6,608,353	(1,676,714)	103,706	305,602,743	-	-	305,602,743	3.14%
343.20	Prime Movers - Capital Spare Parts	195,119,247	-	4,347,666	(17,014,655)	-	182,452,258	-	-	182,452,258	6.67%
344.00	Generators	39,288,134	-	(4,332)	-	-	39,283,803	-	-	39,283,803	2.82%
345.00	Accessory Electric Equipment	36,477,751	-	176,588	(320,296)	-	36,334,043	-	-	36,334,043	2.53%
346.00	Miscellaneous Power Plant Equipment	3,352,837	-	1,197,352	(359,064)	-	4,191,125	-	-	4,191,125	2.48%
	<b>Subtotal Depreciable</b>	<b>584,405,515</b>	<b>-</b>	<b>12,424,750</b>	<b>(19,418,074)</b>	<b>103,706</b>	<b>577,515,896</b>	<b>-</b>	<b>-</b>	<b>577,515,896</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Sanford Unit 4</b>	<b>584,405,515</b>	<b>-</b>	<b>12,424,750</b>	<b>(19,418,074)</b>	<b>103,706</b>	<b>577,515,896</b>	<b>-</b>	<b>-</b>	<b>577,515,896</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Sanford Unit 5</b>											
341.00	Structures & Improvements	7,508,381	-	82,540	(47,344)	-	7,543,576	-	-	7,543,576	2.26%
342.00	Fuel Holders, Products, and Accessories	1,562,032	-	-	-	-	1,562,032	-	-	1,562,032	2.61%
343.00	Prime Movers	301,183,246	-	11,826,430	(4,472,949)	(39,717)	308,497,009	-	-	308,497,009	3.13%
343.20	Prime Movers - Capital Spare Parts	207,919,668	-	1,057,231	(3,843,080)	2,005,842	207,139,661	-	-	207,139,661	6.67%
344.00	Generators	34,041,125	-	(347)	-	-	34,040,778	-	-	34,040,778	2.66%
345.00	Accessory Electric Equipment	34,019,044	-	479,894	(981,715)	-	33,517,223	-	-	33,517,223	2.54%
346.00	Miscellaneous Power Plant Equipment	2,904,082	-	1,282,660	(334,888)	-	3,851,854	-	-	3,851,854	2.47%
	<b>Subtotal Depreciable</b>	<b>589,137,578</b>	<b>-</b>	<b>14,728,408</b>	<b>(9,679,977)</b>	<b>1,966,125</b>	<b>596,152,134</b>	<b>-</b>	<b>-</b>	<b>596,152,134</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Sanford Unit 5</b>	<b>589,137,578</b>	<b>-</b>	<b>14,728,408</b>	<b>(9,679,977)</b>	<b>1,966,125</b>	<b>596,152,134</b>	<b>-</b>	<b>-</b>	<b>596,152,134</b>	

**Sanford Combined Cycle Plant**

341.00	Structures & Improvements	97,958,500	-	1,431,914	(302,890)	-	99,087,525	-	-	99,087,525	
342.00	Fuel Holders, Products, and Accessories	3,563,393	-	-	-	-	3,563,393	-	-	3,563,393	
343.00	Prime Movers	621,354,685	-	18,628,949	(6,312,778)	90,432	633,761,288	-	-	633,761,288	
343.20	Prime Movers - Capital Spare Parts	443,962,639	-	7,887,366	(20,857,735)	(18,931,176)	412,061,094	-	-	412,061,094	
344.00	Generators	73,520,336	-	(4,679)	-	-	73,515,657	-	-	73,515,657	
345.00	Accessory Electric Equipment	84,789,847	-	473,323	(1,302,012)	-	83,961,159	-	-	83,961,159	
346.00	Miscellaneous Power Plant Equipment	8,774,845	-	2,480,012	(693,952)	-	10,560,906	-	-	10,560,906	
	<b>Subtotal Depreciable</b>	<b>1,333,924,247</b>	<b>-</b>	<b>30,896,886</b>	<b>(29,469,366)</b>	<b>(18,840,745)</b>	<b>1,316,511,021</b>	<b>-</b>	<b>-</b>	<b>1,316,511,021</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	92,148	-	94,495	(63,317)	-	123,327	-	-	123,327	
346.50	Misc. Power Plant Equip. - 5-Year Amort	613,141	-	63,824	(54,226)	-	622,739	-	-	622,739	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,665,398	-	481,022	(171,009)	-	2,975,411	-	-	2,975,411	
	<b>Subtotal Amortizable</b>	<b>3,370,688</b>	<b>-</b>	<b>639,341</b>	<b>(288,551)</b>	<b>-</b>	<b>3,721,478</b>	<b>-</b>	<b>-</b>	<b>3,721,478</b>	
	<b>Total Sanford Combined Cycle Plant</b>	<b>1,337,294,934</b>	<b>-</b>	<b>31,536,227</b>	<b>(29,757,918)</b>	<b>(18,840,745)</b>	<b>1,320,232,499</b>	<b>-</b>	<b>-</b>	<b>1,320,232,499</b>	

**Turkey Point Unit 5**

341.00	Structures & Improvements	35,736,541	-	1,364,395	-	-	37,100,936	-	-	37,100,936	2.51%
342.00	Fuel Holders, Products, and Accessories	12,417,245	-	126,709	-	-	12,543,954	-	-	12,543,954	2.52%
343.00	Prime Movers	353,771,431	-	21,044,168	(4,657,708)	-	370,157,891	-	-	370,157,891	2.91%
343.20	Prime Movers - Capital Spare Parts	202,476,536	-	5,966,561	(895,031)	(3,438,245)	204,109,821	-	-	204,109,821	6.67%
344.00	Generators	41,152,878	-	(4)	-	-	41,152,874	-	-	41,152,874	2.57%
345.00	Accessory Electric Equipment	53,111,543	-	1,474,832	(359,795)	-	54,226,580	-	-	54,226,580	2.41%
346.00	Miscellaneous Power Plant Equipment	13,767,562	-	452,357	(202,873)	-	14,017,046	-	-	14,017,046	2.48%
	<b>Subtotal Depreciable</b>	<b>712,433,737</b>	<b>-</b>	<b>30,429,017</b>	<b>(6,115,407)</b>	<b>(3,438,245)</b>	<b>733,309,102</b>	<b>-</b>	<b>-</b>	<b>733,309,102</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	7,472	-	12,251	(1,767)	-	17,956	-	-	17,956	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	265,677	-	602,316	(88,545)	-	779,448	-	-	779,448	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,791,137	-	990,218	(116,959)	-	3,664,397	-	-	3,664,397	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,064,287</b>	<b>-</b>	<b>1,604,785</b>	<b>(207,271)</b>	<b>-</b>	<b>4,461,801</b>	<b>-</b>	<b>-</b>	<b>4,461,801</b>	
	<b>Total Turkey Point Unit 5</b>	<b>715,498,024</b>	<b>-</b>	<b>32,033,801</b>	<b>(6,322,678)</b>	<b>(3,438,245)</b>	<b>737,770,903</b>	<b>-</b>	<b>-</b>	<b>737,770,903</b>	

**Turkey Point Combined Cycle Plant**

341.00	Structures & Improvements	35,736,541	-	1,364,395	-	-	37,100,936	-	-	37,100,936	
342.00	Fuel Holders, Products, and Accessories	12,417,245	-	126,709	-	-	12,543,954	-	-	12,543,954	
343.00	Prime Movers	353,771,431	-	21,044,168	(4,657,708)	-	370,157,891	-	-	370,157,891	
343.20	Prime Movers - Capital Spare Parts	202,476,536	-	5,966,561	(895,031)	(3,438,245)	204,109,821	-	-	204,109,821	
344.00	Generators	41,152,878	-	(4)	-	-	41,152,874	-	-	41,152,874	
345.00	Accessory Electric Equipment	53,111,543	-	1,474,832	(359,795)	-	54,226,580	-	-	54,226,580	
346.00	Miscellaneous Power Plant Equipment	13,767,562	-	452,357	(202,873)	-	14,017,046	-	-	14,017,046	
	<b>Subtotal Depreciable</b>	<b>712,433,737</b>	<b>-</b>	<b>30,429,017</b>	<b>(6,115,407)</b>	<b>(3,438,245)</b>	<b>733,309,102</b>	<b>-</b>	<b>-</b>	<b>733,309,102</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	7,472	-	12,251	(1,767)	-	17,956	-	-	17,956	
346.50	Misc. Power Plant Equip. - 5-Year Amort	265,677	-	602,316	(88,545)	-	779,448	-	-	779,448	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,791,137	-	990,218	(116,959)	-	3,664,397	-	-	3,664,397	
	<b>Subtotal Amortizable</b>	<b>3,064,287</b>	<b>-</b>	<b>1,604,785</b>	<b>(207,271)</b>	<b>-</b>	<b>4,461,801</b>	<b>-</b>	<b>-</b>	<b>4,461,801</b>	
	<b>Total Turkey Point Combined Cycle Plant</b>	<b>715,498,024</b>	<b>-</b>	<b>32,033,801</b>	<b>(6,322,678)</b>	<b>(3,438,245)</b>	<b>737,770,903</b>	<b>-</b>	<b>-</b>	<b>737,770,903</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>West County Common</b>											
341.00	Structures & Improvements	61,182,579	-	1,025,730	(648,733)	-	61,559,576	-		61,559,576	2.46%
342.00	Fuel Holders, Products, and Accessories	7,913,908	-	114,827	-	(81,007)	7,947,728	-		7,947,728	2.74%
343.00	Prime Movers	31,416,572	-	21,910,493	(281,196)	(12,874,548)	40,171,321	-		40,171,321	2.96%
343.20	Prime Movers - Capital Spare Parts	116,731,298	-	172,430,269	-	(57,015,949)	232,145,618	-		232,145,618	6.67%
345.00	Accessory Electric Equipment	12,457,807	-	85,168	-	-	12,542,975	-		12,542,975	2.57%
346.00	Miscellaneous Power Plant Equipment	2,266,702	-	(79,835)	-	-	2,186,868	-		2,186,868	2.59%
347.00	ARO Other Production Plant	1,825,968	-	-	-	-	1,825,968	-	(4)	1,825,968	NA
	<b>Subtotal Depreciable</b>	<b>233,794,833</b>	<b>-</b>	<b>195,486,653</b>	<b>(929,929)</b>	<b>(69,971,504)</b>	<b>358,380,054</b>	<b>-</b>		<b>358,380,054</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	44,260	-	27,951	(10,758)	-	61,453	-		61,453	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	448,745	-	227,173	(114,931)	-	560,988	-		560,988	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	8,021,737	-	820,689	(530,593)	-	8,311,834	-		8,311,834	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>8,514,742</b>	<b>-</b>	<b>1,075,813</b>	<b>(656,281)</b>	<b>-</b>	<b>8,934,274</b>	<b>-</b>		<b>8,934,274</b>	
	<b>Total West County Common</b>	<b>242,309,576</b>	<b>-</b>	<b>196,562,467</b>	<b>(1,586,210)</b>	<b>(69,971,504)</b>	<b>367,314,328</b>	<b>-</b>		<b>367,314,328</b>	
<b>West County Unit 1</b>											
341.00	Structures & Improvements	60,090,817	-	310,717	(251,351)	(69,846)	60,080,337	-		60,080,337	2.40%
342.00	Fuel Holders, Products, and Accessories	15,980,428	-	265,874	(98,630)	-	16,147,671	-		16,147,671	2.56%
343.00	Prime Movers	330,846,902	-	13,184,929	(1,144,226)	2,622,472	345,510,077	-		345,510,077	2.77%
343.20	Prime Movers - Capital Spare Parts	193,984,282	-	(19,679,981)	(48,714,067)	3,651,214	129,241,447	-		129,241,447	6.67%
344.00	Generators	40,220,336	-	427,875	(483,040)	-	40,165,171	-		40,165,171	2.50%
345.00	Accessory Electric Equipment	71,321,639	-	1,984,278	(17,352)	-	73,288,564	-		73,288,564	2.43%
346.00	Miscellaneous Power Plant Equipment	9,159,895	-	-	-	-	9,159,895	-		9,159,895	2.44%
	<b>Subtotal Depreciable</b>	<b>721,604,298</b>	<b>-</b>	<b>(3,506,309)</b>	<b>(50,708,666)</b>	<b>6,203,840</b>	<b>673,593,163</b>	<b>-</b>		<b>673,593,163</b>	
	<b>Total West County Unit 1</b>	<b>721,604,298</b>	<b>-</b>	<b>(3,506,309)</b>	<b>(50,708,666)</b>	<b>6,203,840</b>	<b>673,593,163</b>	<b>-</b>		<b>673,593,163</b>	
<b>West County Unit 2</b>											
341.00	Structures & Improvements	35,150,056	-	1,059,872	(137,530)	-	36,072,398	-		36,072,398	2.36%
342.00	Fuel Holders, Products, and Accessories	7,204,798	-	0	-	81,007	7,285,805	-		7,285,805	2.53%
343.00	Prime Movers	258,013,282	-	71,337,156	(20,240,001)	10,161,199	319,271,635	-		319,271,635	2.75%
343.20	Prime Movers - Capital Spare Parts	192,786,080	-	47,153,604	(69,113,113)	34,705,375	205,531,946	-		205,531,946	6.67%
344.00	Generators	42,727,131	-	7,296,291	(3,868,038)	-	46,155,383	-		46,155,383	2.47%
345.00	Accessory Electric Equipment	31,943,772	-	2,493,483	(211,895)	-	34,225,359	-		34,225,359	2.40%
346.00	Miscellaneous Power Plant Equipment	13,235,367	-	836	-	-	13,236,203	-		13,236,203	2.42%
	<b>Subtotal Depreciable</b>	<b>581,060,485</b>	<b>-</b>	<b>129,341,241</b>	<b>(93,570,578)</b>	<b>44,947,581</b>	<b>661,778,730</b>	<b>-</b>		<b>661,778,730</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-		-	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total West County Unit 2</b>	<b>581,060,485</b>	<b>-</b>	<b>129,341,241</b>	<b>(93,570,578)</b>	<b>44,947,581</b>	<b>661,778,730</b>	<b>-</b>		<b>661,778,730</b>	
<b>West County Unit 3</b>											
341.00	Structures & Improvements	50,189,087	-	291,590	-	69,846	50,550,523	-		50,550,523	2.41%
342.00	Fuel Holders, Products, and Accessories	10,732,352	-	247,778	-	-	10,980,130	-		10,980,130	2.56%
343.00	Prime Movers	477,029,037	-	11,237,636	(3,436,794)	90,877	484,920,756	-		484,920,756	2.75%
343.20	Prime Movers - Capital Spare Parts	107,997,514	-	20,328,612	(999,468)	15,557,151	142,883,808	-		142,883,808	6.67%
344.00	Generators	68,994,597	-	427,316	-	-	69,421,913	-		69,421,913	2.52%
345.00	Accessory Electric Equipment	55,094,238	-	(76,914)	(18,950)	-	54,998,375	-		54,998,375	2.44%
346.00	Miscellaneous Power Plant Equipment	14,018,033	-	19,674	-	-	14,037,707	-		14,037,707	2.45%
	<b>Subtotal Depreciable</b>	<b>784,054,859</b>	<b>-</b>	<b>32,475,692</b>	<b>(4,455,212)</b>	<b>15,717,873</b>	<b>827,793,213</b>	<b>-</b>		<b>827,793,213</b>	
	<b>Total West County Unit 3</b>	<b>784,054,859</b>	<b>-</b>	<b>32,475,692</b>	<b>(4,455,212)</b>	<b>15,717,873</b>	<b>827,793,213</b>	<b>-</b>		<b>827,793,213</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>West County Combined Cycle Plant</b>											
341.00	Structures & Improvements	206,612,539	-	2,687,910	(1,037,613)	-	208,262,835	-		208,262,835	
342.00	Fuel Holders, Products, and Accessories	41,831,485	-	628,479	(98,630)	-	42,361,335	-		42,361,335	
343.00	Prime Movers	1,097,305,792	-	117,670,213	(25,102,217)	-	1,189,873,789	-		1,189,873,789	
343.20	Prime Movers - Capital Spare Parts	611,499,174	-	220,232,504	(118,826,649)	(3,102,210)	709,802,819	-		709,802,819	
344.00	Generators	151,942,064	-	8,151,482	(4,351,078)	-	155,742,467	-		155,742,467	
345.00	Accessory Electric Equipment	170,817,456	-	4,486,015	(248,197)	-	175,055,274	-		175,055,274	
346.00	Miscellaneous Power Plant Equipment	38,679,998	-	(59,325)	-	-	38,620,673	-		38,620,673	
347.00	ARO Other Production Plant	1,825,968	-	-	-	-	1,825,968	-	(4)	1,825,968	
	<b>Subtotal Depreciable</b>	<b>2,320,514,476</b>	<b>-</b>	<b>353,797,277</b>	<b>(149,664,384)</b>	<b>(3,102,210)</b>	<b>2,521,545,160</b>	<b>-</b>		<b>2,521,545,160</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	44,260	-	27,951	(10,758)	-	61,453	-		61,453	
346.50	Misc. Power Plant Equip. - 5-Year Amort	448,745	-	227,173	(114,931)	-	560,988	-		560,988	
346.70	Misc. Power Plant Equip. - 7-Year Amort	8,021,737	-	820,689	(530,593)	-	8,311,834	-		8,311,834	
	<b>Subtotal Amortizable</b>	<b>8,514,742</b>	<b>-</b>	<b>1,075,813</b>	<b>(656,281)</b>	<b>-</b>	<b>8,934,274</b>	<b>-</b>		<b>8,934,274</b>	
	<b>Total West County Combined Cycle Plant</b>	<b>2,329,029,218</b>	<b>-</b>	<b>354,873,091</b>	<b>(150,320,666)</b>	<b>(3,102,210)</b>	<b>2,530,479,434</b>	<b>-</b>		<b>2,530,479,434</b>	
<b>Smith Common</b>											
341.00	Structures & Improvements	-	41,029,978	(43,001)	-	-	40,986,977	-		40,986,977	2.57%
342.00	Fuel Holders, Products, and Accessories	-	4,408,136	213,621	-	-	4,621,757	-		4,621,757	2.83%
343.00	Prime Movers	-	21,354,693	(616,323)	(91,695)	-	20,646,676	-		20,646,676	3.63%
344.00	Generators	-	(34,610)	11,351	-	0	(23,259)	-		(23,259)	3.08%
345.00	Accessory Electric Equipment	-	16,634,661	6,454	-	-	16,641,115	-		16,641,115	2.70%
346.00	Miscellaneous Power Plant Equipment	-	3,784,953	27,744	-	-	3,812,697	-		3,812,697	3.10%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>87,177,811</b>	<b>(400,153)</b>	<b>(91,695)</b>	<b>0</b>	<b>86,685,963</b>	<b>-</b>		<b>86,685,963</b>	
	<b>Total Smith Common</b>	<b>-</b>	<b>87,177,811</b>	<b>(400,153)</b>	<b>(91,695)</b>	<b>0</b>	<b>86,685,963</b>	<b>-</b>		<b>86,685,963</b>	
<b>Smith CC Unit 3</b>											
341.00	Structures & Improvements	-	41,131,844	62,432	(5,981)	-	41,188,295	-		41,188,295	3.32%
342.00	Fuel Holders, Products, and Accessories	-	3,292,196	272,038	-	-	3,564,234	-		3,564,234	2.84%
343.00	Prime Movers	-	147,511,081	10,031,722	(10,726,752)	(1,792,253)	145,023,798	-		145,023,798	3.16%
343.20	Prime Movers - Capital Spare Parts	-	-	13,280,567	-	11,286,626	24,567,193	-		24,567,193	6.67%
344.00	Generators	-	44,417,571	5,330,779	(2,878,087)	(9,494,373)	37,375,890	-		37,375,890	2.61%
345.00	Accessory Electric Equipment	-	10,072,715	26,679	(834)	-	10,098,560	-		10,098,560	2.75%
346.00	Miscellaneous Power Plant Equipment	-	1,532,013	(22,418)	-	-	1,509,594	-		1,509,594	3.00%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>247,957,421</b>	<b>28,981,798</b>	<b>(13,611,654)</b>	<b>(0)</b>	<b>263,327,564</b>	<b>-</b>		<b>263,327,564</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	53,188	-	-	-	53,188	-		53,188	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,879,389	1,881,333	(421,184)	-	3,339,537	-		3,339,537	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>1,932,577</b>	<b>1,881,333</b>	<b>(421,184)</b>	<b>-</b>	<b>3,392,725</b>	<b>-</b>		<b>3,392,725</b>	
	<b>Total Smith CC Unit 3</b>	<b>-</b>	<b>249,889,998</b>	<b>30,863,130</b>	<b>(14,032,838)</b>	<b>(0)</b>	<b>266,720,290</b>	<b>-</b>		<b>266,720,290</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Smith Combined Cycle Plant</b>											
341.00	Structures & Improvements	-	82,161,822	19,431	(5,981)	-	82,175,272	-		82,175,272	
342.00	Fuel Holders, Products, and Accessories	-	7,700,332	485,659	-	-	8,185,991	-		8,185,991	
343.00	Prime Movers	-	168,865,775	9,415,399	(10,818,447)	(1,792,253)	165,670,474	-		165,670,474	
343.20	Prime Movers - Capital Spare Parts	-	-	13,280,567	-	11,286,626	24,567,193	-		24,567,193	
344.00	Generators	-	44,382,961	5,342,130	(2,878,087)	(9,494,373)	37,352,631	-		37,352,631	
345.00	Accessory Electric Equipment	-	26,707,377	33,133	(834)	-	26,739,675	-		26,739,675	
346.00	Miscellaneous Power Plant Equipment	-	5,316,965	5,326	-	-	5,322,291	-		5,322,291	
	<b>Subtotal Depreciable</b>	-	<b>335,135,232</b>	<b>28,581,644</b>	<b>(13,703,349)</b>	<b>(0)</b>	<b>350,013,528</b>	-		<b>350,013,528</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	53,188	-	-	-	53,188	-		53,188	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,879,389	1,881,333	(421,184)	-	3,339,537	-		3,339,537	
	<b>Subtotal Amortizable</b>	-	<b>1,932,577</b>	<b>1,881,333</b>	<b>(421,184)</b>	<b>-</b>	<b>3,392,725</b>	-		<b>3,392,725</b>	
	<b>Total Smith Combined Cycle Plant</b>	-	<b>337,067,809</b>	<b>30,462,977</b>	<b>(14,124,533)</b>	<b>(0)</b>	<b>353,406,253</b>	-		<b>353,406,253</b>	

<b>OTHER PRODUCTION (COMBINED CYCLE)</b>											
341.00	Structures & Improvements	941,458,051	82,161,822	151,114,702	(5,489,219)	260,748,840	1,429,994,196	-		1,429,994,196	
342.00	Fuel Holders, Products, and Accessories	281,190,948	7,700,332	42,778,711	(36,629,674)	39,830,316	334,870,633	-		334,870,633	
343.00	Prime Movers	5,798,056,473	168,865,775	767,046,738	(117,780,640)	1,238,828	6,617,427,173	-		6,617,427,173	
343.20	Prime Movers - Capital Spare Parts	3,132,408,442	-	749,775,861	(432,483,773)	10,216,029	3,459,916,559	-		3,459,916,559	
344.00	Generators	801,581,215	44,382,961	63,945,627	(8,063,861)	(13,536,832)	888,309,111	-		888,309,111	
345.00	Accessory Electric Equipment	945,419,632	26,707,377	92,264,236	(4,963,643)	8,567,076	1,067,994,678	-		1,067,994,678	
346.00	Miscellaneous Power Plant Equipment	138,387,007	5,316,965	17,253,770	(1,538,916)	2,419,444	161,838,271	-		161,838,271	
347.00	ARO Other Production Plant	11,905,804	-	-	-	-	11,905,804	-	(4)	11,905,804	
	<b>Subtotal Depreciable</b>	<b>12,050,407,573</b>	<b>335,135,232</b>	<b>1,884,179,644</b>	<b>(606,949,725)</b>	<b>309,483,701</b>	<b>13,972,256,425</b>	-		<b>13,972,256,425</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	816,230	-	522,679	(270,325)	99,043	1,167,627	-		1,167,627	
346.50	Misc. Power Plant Equip. - 5-Year Amort	3,959,413	53,188	1,830,086	(689,000)	726,852	5,880,540	-		5,880,540	
346.70	Misc. Power Plant Equip. - 7-Year Amort	33,839,896	1,879,389	6,980,139	(2,504,655)	4,593,992	44,788,761	-		44,788,761	
	<b>Subtotal Amortizable</b>	<b>38,615,540</b>	<b>1,932,577</b>	<b>9,332,904</b>	<b>(3,463,980)</b>	<b>5,419,886</b>	<b>51,836,927</b>	-		<b>51,836,927</b>	
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)</b>	<b>12,089,023,112</b>	<b>337,067,809</b>	<b>1,893,512,548</b>	<b>(610,413,705)</b>	<b>314,903,587</b>	<b>14,024,093,352</b>	-		<b>14,024,093,352</b>	

**SIMPLE CYCLE AND SIMPLE CYCLE AND PEAKER PLANTS**

**Fort Myers GTs**

341.00	Structures & Improvements	4,874,434	-	1,228,422	-	-	6,102,856	-		6,102,856	4.79%
342.00	Fuel Holders, Products, and Accessories	3,226,018	-	1,529,977	(531,268)	-	4,224,727	-		4,224,727	3.69%
343.00	Prime Movers	16,900,866	-	161,961	(27,172)	-	17,035,656	-		17,035,656	6.22%
343.20	Prime Movers - Capital Spare Parts	5,495,344	-	-	-	(175,294)	5,320,051	-		5,320,051	3.29%
344.00	Generators	7,991,125	-	(8,479)	-	-	7,982,646	-		7,982,646	5.23%
345.00	Accessory Electric Equipment	3,154,858	-	(8,479)	-	-	3,146,380	-		3,146,380	6.38%
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-		-	8.03%
	<b>Subtotal Depreciable</b>	<b>41,642,645</b>	-	<b>2,903,403</b>	<b>(558,440)</b>	<b>(175,294)</b>	<b>43,812,314</b>	-		<b>43,812,314</b>	
	<b>Total Fort Myers GTs</b>	<b>41,642,645</b>	-	<b>2,903,403</b>	<b>(558,440)</b>	<b>(175,294)</b>	<b>43,812,314</b>	-		<b>43,812,314</b>	

**Lauderdale GTs**

341.00	Structures & Improvements	3,312,970	-	-	-	-	3,312,970	-		3,312,970	5.39%
342.00	Fuel Holders, Products, and Accessories	2,078,050	-	-	-	-	2,078,050	-		2,078,050	3.51%
343.00	Prime Movers	12,590,048	-	(647)	(11,919)	-	12,577,482	-		12,577,482	6.56%
344.00	Generators	5,040,847	-	(317)	-	-	5,040,529	-		5,040,529	5.69%
345.00	Accessory Electric Equipment	600,073	-	1,192	-	-	601,266	-		601,266	3.34%
346.00	Miscellaneous Power Plant Equipment	61,234	-	-	-	-	61,234	-		61,234	2.83%
	<b>Subtotal Depreciable</b>	<b>23,683,221</b>	-	<b>228</b>	<b>(11,919)</b>	<b>-</b>	<b>23,671,531</b>	-		<b>23,671,531</b>	
	<b>Total Lauderdale GTs</b>	<b>23,683,221</b>	-	<b>228</b>	<b>(11,919)</b>	<b>-</b>	<b>23,671,531</b>	-		<b>23,671,531</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Port Everglades GTs</b>											
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-	
	<b>Total Port Everglades GTs</b>	-	-	-	-	-	-	-	-	-	
<b>Lauderdale Unit 6</b>											
341.00	Structures & Improvements	33,061,230	-	(4,451)	-	-	33,056,779	-	-	33,056,779	2.87%
342.00	Fuel Holders, Products, and Accessories	2,831,058	-	1,243,733	-	-	4,074,791	-	-	4,074,791	2.95%
343.00	Prime Movers	112,024,703	-	13,990,716	(470,668)	-	125,544,752	-	-	125,544,752	3.13%
343.20	Prime Movers - Capital Spare Parts	140,225,786	-	1,548,205	(3,059,092)	2,257,268	140,972,167	-	-	140,972,167	2.72%
344.00	Generators	56,518,534	-	769,724	-	-	57,288,258	-	-	57,288,258	2.93%
345.00	Accessory Electric Equipment	46,605,131	-	391,168	(422,316)	-	46,573,983	-	-	46,573,983	2.84%
346.00	Miscellaneous Power Plant Equipment	1,174,588	-	(6,847)	-	-	1,167,741	-	-	1,167,741	2.90%
	<b>Subtotal Depreciable</b>	<b>392,441,030</b>	-	<b>17,932,248</b>	<b>(3,952,075)</b>	<b>2,257,268</b>	<b>408,678,471</b>	-	-	<b>408,678,471</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	10,342	-	24,761	-	(2,135)	32,967	-	-	32,967	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	20,806	-	-	-	-	20,806	-	-	20,806	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	870,250	-	85,818	-	-	956,068	-	-	956,068	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>901,397</b>	-	<b>110,579</b>	-	<b>(2,135)</b>	<b>1,009,841</b>	-	-	<b>1,009,841</b>	
	<b>Total Lauderdale Unit 6</b>	<b>393,342,427</b>	-	<b>18,042,827</b>	<b>(3,952,075)</b>	<b>2,255,133</b>	<b>409,688,311</b>	-	-	<b>409,688,311</b>	
<b>Gulf Clean Energy Center Unit 8</b>											
341.00	Structures & Improvements	-	41,548,473	(138,905)	-	-	41,409,569	-	-	41,409,569	2.76%
342.00	Fuel Holders, Products, and Accessories	-	-	82,521	-	-	82,521	-	-	82,521	2.91%
343.00	Prime Movers	-	317,784,403	1,072,271	-	-	318,856,675	-	-	318,856,675	3.10%
343.20	Prime Movers - Capital Spare Parts	-	-	(2,136,120)	-	-	(2,136,120)	-	-	(2,136,120)	2.71%
344.00	Generators	-	-	6,270	-	-	6,270	-	-	6,270	2.89%
345.00	Accessory Electric Equipment	-	11,198,944	197,503	-	-	11,396,447	-	-	11,396,447	2.78%
346.00	Miscellaneous Power Plant Equipment	-	-	14,595	-	-	14,595	-	-	14,595	2.82%
	<b>Subtotal Depreciable</b>	-	<b>370,531,821</b>	<b>(901,863)</b>	-	-	<b>369,629,958</b>	-	-	<b>369,629,958</b>	
	<b>Total Gulf Clean Energy Center Unit 8</b>	-	<b>370,531,821</b>	<b>(901,863)</b>	-	-	<b>369,629,958</b>	-	-	<b>369,629,958</b>	
<b>Crist Pipeline</b>											
342.00	Fuel Holders, Products, and Accessories	-	-	3,450,420	-	104,160,206	107,610,626	-	-	107,610,626	2.85%
	<b>Subtotal Depreciable</b>	-	-	<b>3,450,420</b>	-	<b>104,160,206</b>	<b>107,610,626</b>	-	-	<b>107,610,626</b>	
	<b>Total Crist Pipeline</b>	-	-	<b>3,450,420</b>	-	<b>104,160,206</b>	<b>107,610,626</b>	-	-	<b>107,610,626</b>	
<b>Pea Ridge</b>											
343.00	Prime Movers	-	6,936,741	-	-	-	6,936,741	-	-	6,936,741	4.41%
344.00	Generators	-	3,107,233	-	-	-	3,107,233	-	-	3,107,233	4.29%
345.00	Accessory Electric Equipment	-	1,998,534	-	-	-	1,998,534	-	-	1,998,534	17.16%
347.00	Asset Retirement Costs - Other Production	-	397,194	-	-	-	397,194	-	(4)	397,194	NA
	<b>Subtotal Depreciable</b>	-	<b>12,439,702</b>	-	-	-	<b>12,439,702</b>	-	-	<b>12,439,702</b>	
	<b>Total Pea Ridge</b>	-	<b>12,439,702</b>	-	-	-	<b>12,439,702</b>	-	-	<b>12,439,702</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Perdido Landfill Plant</b>											
341.00	Structures & Improvements	-	942,440	-	-	-	942,440	-		942,440	5.56%
342.00	Fuel Holders, Products, and Accessories	-	578,765	-	-	-	578,765	-		578,765	5.66%
343.00	Prime Movers	-	2,719,639	-	-	-	2,719,639	-		2,719,639	5.80%
345.00	Accessory Electric Equipment	-	863,072	-	-	-	863,072	-		863,072	5.60%
346.00	Miscellaneous Power Plant Equipment	-	32,661	-	-	-	32,661	-		32,661	5.56%
	<b>Subtotal Depreciable</b>	-	<b>5,136,576</b>	-	-	-	<b>5,136,576</b>	-		<b>5,136,576</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	38,899	-	(38,899)	-	-	-		-	
	<b>Subtotal Amortizable</b>	-	<b>38,899</b>	-	<b>(38,899)</b>	-	-	-		-	
	<b>Total Perdido Landfill Plant</b>	-	<b>5,175,475</b>	-	<b>(38,899)</b>	-	<b>5,136,576</b>	-		<b>5,136,576</b>	
<b>Smith CT</b>											
341.00	Structures & Improvements	-	1,369,238	-	-	-	1,369,238	-		1,369,238	6.17%
342.00	Fuel Holders, Products, and Accessories	-	697,863	-	-	-	697,863	-		697,863	4.97%
343.00	Prime Movers	-	2,569,648	-	-	-	2,569,648	-		2,569,648	6.72%
344.00	Generators	-	3,493,635	-	-	-	3,493,635	-		3,493,635	2.92%
345.00	Accessory Electric Equipment	-	3,284,901	-	-	-	3,284,901	-		3,284,901	4.29%
346.00	Miscellaneous Power Plant Equipment	-	43,147	-	-	-	43,147	-		43,147	6.09%
	<b>Subtotal Depreciable</b>	-	<b>11,458,433</b>	-	-	-	<b>11,458,433</b>	-		<b>11,458,433</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	459,463	-	(231,128)	-	228,335	-		228,335	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>459,463</b>	-	<b>(231,128)</b>	-	<b>228,335</b>	-		<b>228,335</b>	
	<b>Total Smith CT</b>	-	<b>11,917,896</b>	-	<b>(231,128)</b>	-	<b>11,686,768</b>	-		<b>11,686,768</b>	
<b>Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>											
341.00	Structures & Improvements	41,248,633	43,860,151	1,085,067	-	-	86,193,850	-		86,193,850	
342.00	Fuel Holders, Products, and Accessories	8,135,126	1,276,628	6,306,651	(531,268)	104,160,206	119,347,343	-		119,347,343	
343.00	Prime Movers	141,515,617	330,010,431	15,224,302	(509,758)	-	486,240,592	-		486,240,592	
343.20	Prime Movers - Capital Spare Parts	145,721,131	-	(587,915)	(3,059,092)	2,081,975	144,156,098	-		144,156,098	
344.00	Generators	69,550,505	6,600,869	767,198	-	-	76,918,572	-		76,918,572	
345.00	Accessory Electric Equipment	50,360,063	17,345,451	581,385	(422,316)	-	67,864,583	-		67,864,583	
346.00	Miscellaneous Power Plant Equipment	1,235,822	75,808	7,749	-	-	1,319,378	-		1,319,378	
347.00	Asset Retirement - Other Production	-	397,194	-	-	-	397,194	-	(4)	397,194	
	<b>Subtotal Depreciable</b>	<b>457,766,896</b>	<b>399,566,532</b>	<b>23,384,436</b>	<b>(4,522,434)</b>	<b>106,242,181</b>	<b>982,437,612</b>	-		<b>982,437,612</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	10,342	-	24,761	-	(2,135)	32,967	-		32,967	
346.50	Misc. Power Plant Equip. - 5-Year Amort	20,806	-	-	-	-	20,806	-		20,806	
346.70	Misc. Power Plant Equip. - 7-Year Amort	870,250	498,362	85,818	(270,027)	-	1,184,402	-		1,184,402	
	<b>Subtotal Amortizable</b>	<b>901,397</b>	<b>498,362</b>	<b>110,579</b>	<b>(270,027)</b>	<b>(2,135)</b>	<b>1,238,175</b>	-		<b>1,238,175</b>	
	<b>Total Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>	<b>458,668,293</b>	<b>400,064,894</b>	<b>23,495,015</b>	<b>(4,792,462)</b>	<b>106,240,046</b>	<b>983,675,787</b>	-		<b>983,675,787</b>	
<b>SOLAR PRODUCTION PLANT</b>											
<b>Blue Indigo Solar Energy Center</b>											
341.00	Structures & Improvements	-	8,519,824	(5,326)	-	-	8,514,498	-		8,514,498	2.86%
343.00	Prime Movers	-	68,680,596	(5,326)	-	-	68,675,270	-		68,675,270	3.03%
345.00	Accessory Electric Equipment	-	11,110,499	(5,326)	-	-	11,105,173	-		11,105,173	2.86%
	<b>Subtotal Depreciable</b>	-	<b>88,310,920</b>	<b>(15,979)</b>	-	-	<b>88,294,942</b>	-		<b>88,294,942</b>	
	<b>Total Blue Indigo Solar Energy Center</b>	-	<b>88,310,920</b>	<b>(15,979)</b>	-	-	<b>88,294,942</b>	-		<b>88,294,942</b>	
<b>Blue Springs Solar Energy Center</b>											
341.00	Structures & Improvements	-	18,694,501	218,281	-	-	18,912,782	-		18,912,782	2.86%
343.00	Prime Movers	-	57,167,844	667,503	-	-	57,835,347	-		57,835,347	3.03%
345.00	Accessory Electric Equipment	-	15,091,881	176,216	-	-	15,268,096	-		15,268,096	2.86%
	<b>Subtotal Depreciable</b>	-	<b>90,954,226</b>	<b>1,061,999</b>	-	-	<b>92,016,225</b>	-		<b>92,016,225</b>	
	<b>Total Blue Springs Solar Energy Center</b>	-	<b>90,954,226</b>	<b>1,061,999</b>	-	-	<b>92,016,225</b>	-		<b>92,016,225</b>	



**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Cotton Creek Solar Energy Center</b>											
341.00	Structures & Improvements	-	17,624,697	148,220	-	-	17,772,917	-		17,772,917	2.86%
343.00	Prime Movers	-	59,979,870	504,417	-	-	60,484,287	-		60,484,287	3.03%
345.00	Accessory Electric Equipment	-	15,109,566	127,068	-	-	15,236,634	-		15,236,634	2.86%
	<b>Subtotal Depreciable</b>	-	<b>92,714,133</b>	<b>779,704</b>	-	-	<b>93,493,837</b>	-		<b>93,493,837</b>	
	<b>Total Cotton Creek Solar Energy Center</b>	-	<b>92,714,133</b>	<b>779,704</b>	-	-	<b>93,493,837</b>	-		<b>93,493,837</b>	
<b>Babcock Solar Energy Center</b>											
341.00	Structures & Improvements	8,751,529	-	(8,479)	-	-	8,743,051	-		8,743,051	2.89%
343.00	Prime Movers	98,980,864	-	(8,479)	-	-	98,972,386	-		98,972,386	3.04%
345.00	Accessory Electric Equipment	17,722,030	-	(8,479)	-	-	17,713,551	-		17,713,551	2.87%
	<b>Subtotal Depreciable</b>	<b>125,454,423</b>	-	<b>(25,436)</b>	-	-	<b>125,428,988</b>	-		<b>125,428,988</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	24,162	-	-	(14,253)	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	29,745	-	-	-	-	29,745	-		29,745	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>53,907</b>	-	-	<b>(14,253)</b>	-	<b>39,654</b>	-		<b>39,654</b>	
	<b>Total Babcock Ranch Solar Energy Center</b>	<b>125,508,330</b>	-	<b>(25,436)</b>	<b>(14,253)</b>	-	<b>125,468,641</b>	-		<b>125,468,641</b>	
<b>Babcock Preserve Solar Energy Center</b>											
341.00	Structures & Improvements	7,721,337	-	81,707	-	-	7,803,045	-		7,803,045	2.86%
343.00	Prime Movers	59,534,787	-	-	-	-	59,534,787	-		59,534,787	3.03%
345.00	Accessory Electric Equipment	11,555,828	-	-	-	-	11,555,828	-		11,555,828	2.86%
	<b>Subtotal Depreciable</b>	<b>78,811,952</b>	-	<b>81,707</b>	-	-	<b>78,893,659</b>	-		<b>78,893,659</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	-	-	-	158,438	-		158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	-	-	-	-	<b>158,438</b>	-		<b>158,438</b>	
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>78,970,389</b>	-	<b>81,707</b>	-	-	<b>79,052,097</b>	-		<b>79,052,097</b>	
<b>Barefoot Bay Solar Energy Center</b>											
341.00	Structures & Improvements	11,828,880	-	(8,479)	-	(1,337,600)	10,482,802	-		10,482,802	2.86%
343.00	Prime Movers	65,281,473	-	(8,479)	-	-	65,272,995	-		65,272,995	3.03%
345.00	Accessory Electric Equipment	13,489,446	-	24,426	(9,600)	1,337,600	14,841,872	-		14,841,872	2.86%
	<b>Subtotal Depreciable</b>	<b>90,599,799</b>	-	<b>7,469</b>	<b>(9,600)</b>	-	<b>90,597,668</b>	-		<b>90,597,668</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	4,871	-	-	-	-	4,871	-		4,871	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>14,780</b>	-	-	-	-	<b>14,780</b>	-		<b>14,780</b>	
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>90,614,579</b>	-	<b>7,469</b>	<b>(9,600)</b>	-	<b>90,612,448</b>	-		<b>90,612,448</b>	
<b>Blue Cypress Solar Energy Center</b>											
341.00	Structures & Improvements	11,590,738	-	(8,479)	-	(4,465,200)	7,117,060	-		7,117,060	2.86%
343.00	Prime Movers	64,349,787	-	(8,479)	-	3,150,000	67,491,308	-		67,491,308	3.03%
345.00	Accessory Electric Equipment	14,317,887	-	50,416	(9,600)	1,315,200	15,673,902	-		15,673,902	2.86%
	<b>Subtotal Depreciable</b>	<b>90,258,412</b>	-	<b>33,459</b>	<b>(9,600)</b>	-	<b>90,282,270</b>	-		<b>90,282,270</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	12,056	-	26,015	(12,056)	-	26,015	-		26,015	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	72,271	-	(853)	-	-	71,418	-		71,418	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>94,236</b>	-	<b>25,163</b>	<b>(12,056)</b>	-	<b>107,343</b>	-		<b>107,343</b>	
	<b>Total Blue Cypress Solar Energy Center</b>	<b>90,352,647</b>	-	<b>58,621</b>	<b>(21,656)</b>	-	<b>90,389,613</b>	-		<b>90,389,613</b>	
<b>Blue Heron Solar Energy Center</b>											
341.00	Structures & Improvements	7,196,505	-	9,792	-	-	7,206,298	-		7,206,298	2.86%
343.00	Prime Movers	60,347,558	-	404	-	-	60,347,962	-		60,347,962	3.03%
345.00	Accessory Electric Equipment	11,760,526	-	57	-	-	11,760,582	-		11,760,582	2.86%
	<b>Subtotal Depreciable</b>	<b>79,304,589</b>	-	<b>10,253</b>	-	-	<b>79,314,842</b>	-		<b>79,314,842</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	160,545	-	-	-	-	160,545	-		160,545	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>160,545</b>	-	-	-	-	<b>160,545</b>	-		<b>160,545</b>	
	<b>Total Blue Heron Solar Energy Center</b>	<b>79,465,133</b>	-	<b>10,253</b>	-	-	<b>79,475,386</b>	-		<b>79,475,386</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)		(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Cattle Ranch Solar Energy Center</b>											
341.00	Structures & Improvements	9,650,494	-	(8,479)	-	-	9,642,016	-		9,642,016	2.86%
343.00	Prime Movers	53,687,509	-	(8,479)	-	-	53,679,031	-		53,679,031	3.03%
345.00	Accessory Electric Equipment	12,176,570	-	(8,479)	-	-	12,168,091	-		12,168,091	2.86%
	<b>Subtotal Depreciable</b>	<b>75,514,574</b>	<b>-</b>	<b>(25,436)</b>	<b>-</b>	<b>-</b>	<b>75,489,138</b>	<b>-</b>		<b>75,489,138</b>	
	<b>Total Cattle Ranch Solar Energy Center</b>	<b>75,514,574</b>	<b>-</b>	<b>(25,436)</b>	<b>-</b>	<b>-</b>	<b>75,489,138</b>	<b>-</b>		<b>75,489,138</b>	
<b>Citrus Solar Energy Center</b>											
341.00	Structures & Improvements	9,252,486	-	(8,479)	-	-	9,244,007	-		9,244,007	2.86%
343.00	Prime Movers	99,291,848	-	(8,479)	-	-	99,283,370	-		99,283,370	3.03%
345.00	Accessory Electric Equipment	18,373,714	-	(8,479)	(4,275)	-	18,360,960	-		18,360,960	2.86%
	<b>Subtotal Depreciable</b>	<b>126,918,048</b>	<b>-</b>	<b>(25,436)</b>	<b>(4,275)</b>	<b>-</b>	<b>126,888,337</b>	<b>-</b>		<b>126,888,337</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	10,721	-	41,806	(5,925)	-	46,601	-		46,601	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	24,120	-	-	(14,211)	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	80,371	-	(17,285)	-	-	63,087	-		63,087	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>115,212</b>	<b>-</b>	<b>24,521</b>	<b>(20,136)</b>	<b>-</b>	<b>119,597</b>	<b>-</b>		<b>119,597</b>	
	<b>Total Citrus Solar Energy Center</b>	<b>127,033,260</b>	<b>-</b>	<b>(915)</b>	<b>(24,411)</b>	<b>-</b>	<b>127,007,934</b>	<b>-</b>		<b>127,007,934</b>	
<b>Coral Farms Solar Energy Center</b>											
341.00	Structures & Improvements	6,680,924	-	(8,479)	-	-	6,672,445	-		6,672,445	2.86%
343.00	Prime Movers	64,088,278	-	(8,479)	-	-	64,079,799	-		64,079,799	3.03%
345.00	Accessory Electric Equipment	17,207,414	-	(8,479)	-	-	17,198,935	-		17,198,935	2.86%
	<b>Subtotal Depreciable</b>	<b>87,976,615</b>	<b>-</b>	<b>(25,436)</b>	<b>-</b>	<b>-</b>	<b>87,951,179</b>	<b>-</b>		<b>87,951,179</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	24,629	-	79,574	-	-	104,203	-		104,203	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>34,538</b>	<b>-</b>	<b>79,574</b>	<b>-</b>	<b>-</b>	<b>114,112</b>	<b>-</b>		<b>114,112</b>	
	<b>Total Coral Farms Solar Energy Center</b>	<b>88,011,153</b>	<b>-</b>	<b>54,138</b>	<b>-</b>	<b>-</b>	<b>88,065,291</b>	<b>-</b>		<b>88,065,291</b>	
<b>DeSoto Solar Energy Center</b>											
341.00	Structures & Improvements	5,263,916	-	-	-	-	5,263,916	-		5,263,916	2.99%
343.00	Prime Movers	115,295,697	-	-	-	-	115,295,697	-		115,295,697	3.03%
345.00	Accessory Electric Equipment	26,754,884	-	-	-	-	26,754,884	-		26,754,884	2.87%
	<b>Subtotal Depreciable</b>	<b>147,314,497</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>147,314,497</b>	<b>-</b>		<b>147,314,497</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	5,261	-	-	(5,261)	-	-	-		-	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	24,247	-	-	-	-	24,247	-		24,247	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	468,199	-	71	(3,803)	-	464,467	-		464,467	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>497,707</b>	<b>-</b>	<b>71</b>	<b>(9,064)</b>	<b>-</b>	<b>488,714</b>	<b>-</b>		<b>488,714</b>	
	<b>Total DeSoto Solar Energy Center</b>	<b>147,812,204</b>	<b>-</b>	<b>71</b>	<b>(9,064)</b>	<b>-</b>	<b>147,803,211</b>	<b>-</b>		<b>147,803,211</b>	
<b>Discovery Solar Energy Center</b>											
341.00	Structures & Improvements	7,963,894	-	5,078,253	-	-	13,042,148	-		13,042,148	2.86%
343.00	Prime Movers	60,524,569	-	(6,138,477)	-	-	54,386,092	-		54,386,092	3.03%
345.00	Accessory Electric Equipment	14,524,448	-	992,839	-	-	15,517,287	-		15,517,287	2.86%
347.00	ARO Other Production Plant	7,743,475	-	-	-	-	7,743,475	-	(4)	7,743,475	NA
	<b>Subtotal Depreciable</b>	<b>90,756,386</b>	<b>-</b>	<b>(67,384)</b>	<b>-</b>	<b>-</b>	<b>90,689,002</b>	<b>-</b>		<b>90,689,002</b>	
	<b>Total Discovery Solar Energy Center</b>	<b>90,756,386</b>	<b>-</b>	<b>(67,384)</b>	<b>-</b>	<b>-</b>	<b>90,689,002</b>	<b>-</b>		<b>90,689,002</b>	
<b>Echo River Solar Energy Center</b>											
341.00	Structures & Improvements	11,000,098	-	(6,338)	-	-	10,993,760	-		10,993,760	2.86%
343.00	Prime Movers	65,720,558	-	4,398	-	-	65,724,956	-		65,724,956	3.03%
345.00	Accessory Electric Equipment	13,139,879	-	(6,681)	-	-	13,133,198	-		13,133,198	2.86%
	<b>Subtotal Depreciable</b>	<b>89,860,535</b>	<b>-</b>	<b>(8,622)</b>	<b>-</b>	<b>-</b>	<b>89,851,914</b>	<b>-</b>		<b>89,851,914</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,654	-	61,494	-	-	64,148	-		64,148	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,654</b>	<b>-</b>	<b>61,494</b>	<b>-</b>	<b>-</b>	<b>64,148</b>	<b>-</b>		<b>64,148</b>	
	<b>Total Echo River Solar Energy Center</b>	<b>89,863,189</b>	<b>-</b>	<b>52,872</b>	<b>-</b>	<b>-</b>	<b>89,916,062</b>	<b>-</b>		<b>89,916,062</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b><u>Egret Solar Energy Center</u></b>											
341.00	Structures & Improvements	12,043,703	-	976	-	-	12,044,678	-		12,044,678	2.86%
343.00	Prime Movers	49,428,876	-	4,005	-	-	49,432,881	-		49,432,881	3.03%
345.00	Accessory Electric Equipment	12,003,289	-	20,484	-	-	12,023,773	-		12,023,773	2.86%
	<b>Subtotal Depreciable</b>	<b>73,475,868</b>	<b>-</b>	<b>25,465</b>	<b>-</b>	<b>-</b>	<b>73,501,333</b>	<b>-</b>		<b>73,501,333</b>	
	<b>Total Egret Solar Energy Center</b>	<b>73,475,868</b>	<b>-</b>	<b>25,465</b>	<b>-</b>	<b>-</b>	<b>73,501,333</b>	<b>-</b>		<b>73,501,333</b>	
<b><u>Elder Branch Solar Energy Center</u></b>											
341.00	Structures & Improvements	-	-	13,236,961	-	-	13,236,961	-		13,236,961	2.86%
343.00	Prime Movers	-	-	51,261,169	-	-	51,261,169	-		51,261,169	3.03%
345.00	Accessory Electric Equipment	-	-	14,518,675	-	-	14,518,675	-		14,518,675	2.86%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>79,016,805</b>	<b>-</b>	<b>-</b>	<b>79,016,805</b>	<b>-</b>		<b>79,016,805</b>	
	<b>Total Elder Branch Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>79,016,805</b>	<b>-</b>	<b>-</b>	<b>79,016,805</b>	<b>-</b>		<b>79,016,805</b>	
<b><u>Evans Grove Solar Energy Center</u></b>											
341.00	Structures & Improvements	-	-	9,975,098	-	-	9,975,098	-		9,975,098	2.86%
343.00	Prime Movers	-	-	52,698,186	-	-	52,698,186	-		52,698,186	3.03%
345.00	Accessory Electric Equipment	-	-	15,324,713	-	-	15,324,713	-		15,324,713	2.86%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>77,997,997</b>	<b>-</b>	<b>-</b>	<b>77,997,997</b>	<b>-</b>		<b>77,997,997</b>	
	<b>Total Evans Grove Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>77,997,997</b>	<b>-</b>	<b>-</b>	<b>77,997,997</b>	<b>-</b>		<b>77,997,997</b>	
<b><u>Fort Drum Solar Energy Center</u></b>											
341.00	Structures & Improvements	7,021,446	-	2,371,490	-	-	9,392,937	-		9,392,937	2.86%
343.00	Prime Movers	51,307,007	-	(4,608,761)	-	-	46,698,246	-		46,698,246	3.03%
345.00	Accessory Electric Equipment	12,582,650	-	2,381,478	-	-	14,964,128	-		14,964,128	2.86%
	<b>Subtotal Depreciable</b>	<b>70,911,104</b>	<b>-</b>	<b>144,207</b>	<b>-</b>	<b>-</b>	<b>71,055,310</b>	<b>-</b>		<b>71,055,310</b>	
	<b>Total Fort Drum Solar Energy Center</b>	<b>70,911,104</b>	<b>-</b>	<b>144,207</b>	<b>-</b>	<b>-</b>	<b>71,055,310</b>	<b>-</b>		<b>71,055,310</b>	
<b><u>Ghost Orchid Solar Energy Center</u></b>											
341.00	Structures & Improvements	-	-	12,701,359	-	-	12,701,359	-		12,701,359	2.86%
343.00	Prime Movers	-	-	46,990,685	-	-	46,990,685	-		46,990,685	3.03%
345.00	Accessory Electric Equipment	-	-	17,480,348	-	-	17,480,348	-		17,480,348	2.86%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>77,172,391</b>	<b>-</b>	<b>-</b>	<b>77,172,391</b>	<b>-</b>		<b>77,172,391</b>	
	<b>Total Ghost Orchid Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>77,172,391</b>	<b>-</b>	<b>-</b>	<b>77,172,391</b>	<b>-</b>		<b>77,172,391</b>	
<b><u>Hammcock Solar Energy Center</u></b>											
341.00	Structures & Improvements	14,387,625	-	(8,479)	-	-	14,379,147	-		14,379,147	2.86%
343.00	Prime Movers	63,848,277	-	(8,479)	-	-	63,839,798	-		63,839,798	3.03%
345.00	Accessory Electric Equipment	15,139,989	-	(8,479)	-	-	15,131,510	-		15,131,510	2.86%
	<b>Subtotal Depreciable</b>	<b>93,375,891</b>	<b>-</b>	<b>(25,436)</b>	<b>-</b>	<b>-</b>	<b>93,350,455</b>	<b>-</b>		<b>93,350,455</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	149,810	-	(426)	-	-	149,383	-		149,383	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>159,719</b>	<b>-</b>	<b>(426)</b>	<b>-</b>	<b>-</b>	<b>159,292</b>	<b>-</b>		<b>159,292</b>	
	<b>Total Hammcock Solar Energy Center</b>	<b>93,535,610</b>	<b>-</b>	<b>(25,862)</b>	<b>-</b>	<b>-</b>	<b>93,509,747</b>	<b>-</b>		<b>93,509,747</b>	
<b><u>Hibiscus Solar Energy Center</u></b>											
341.00	Structures & Improvements	12,023,487	-	5,072	-	-	12,028,559	-		12,028,559	2.86%
343.00	Prime Movers	66,443,946	-	28,204	-	-	66,472,149	-		66,472,149	3.03%
345.00	Accessory Electric Equipment	11,581,711	-	3,236	-	-	11,584,947	-		11,584,947	2.86%
	<b>Subtotal Depreciable</b>	<b>90,049,143</b>	<b>-</b>	<b>36,512</b>	<b>-</b>	<b>-</b>	<b>90,085,655</b>	<b>-</b>		<b>90,085,655</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	500	-	-	-	-	500	-		500	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>500</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>500</b>	<b>-</b>		<b>500</b>	
	<b>Total Hibiscus Solar Energy Center</b>	<b>90,049,643</b>	<b>-</b>	<b>36,512</b>	<b>-</b>	<b>-</b>	<b>90,086,155</b>	<b>-</b>		<b>90,086,155</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Horizon Solar Energy Center</b>											
341.00	Structures & Improvements	7,940,951	-	-	-	-	7,940,951	-		7,940,951	2.86%
343.00	Prime Movers	64,531,963	-	-	-	-	64,531,963	-		64,531,963	3.03%
345.00	Accessory Electric Equipment	16,278,663	-	-	-	-	16,278,663	-		16,278,663	2.86%
	<b>Subtotal Depreciable</b>	<b>88,751,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>88,751,576</b>	<b>-</b>		<b>88,751,576</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	20,905	-	88,338	-	-	109,243	-		109,243	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>30,814</b>	<b>-</b>	<b>88,338</b>	<b>-</b>	<b>-</b>	<b>119,152</b>	<b>-</b>		<b>119,152</b>	
	<b>Total Horizon Solar Energy Center</b>	<b>88,782,391</b>	<b>-</b>	<b>88,338</b>	<b>-</b>	<b>-</b>	<b>88,870,729</b>	<b>-</b>		<b>88,870,729</b>	
<b>Immokalee Solar Energy Center</b>											
341.00	Structures & Improvements	-	-	10,771,656	-	-	10,771,656	-		10,771,656	2.86%
343.00	Prime Movers	-	-	49,531,425	-	-	49,531,425	-		49,531,425	3.03%
345.00	Accessory Electric Equipment	-	-	16,583,977	-	-	16,583,977	-		16,583,977	2.86%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>76,887,059</b>	<b>-</b>	<b>-</b>	<b>76,887,059</b>	<b>-</b>		<b>76,887,059</b>	
	<b>Total Immokalee Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>76,887,059</b>	<b>-</b>	<b>-</b>	<b>76,887,059</b>	<b>-</b>		<b>76,887,059</b>	
<b>Indian River Solar Energy Center</b>											
341.00	Structures & Improvements	7,234,382	-	(8,479)	-	-	7,225,904	-		7,225,904	2.86%
343.00	Prime Movers	64,325,136	-	-	-	-	64,325,136	-		64,325,136	3.03%
345.00	Accessory Electric Equipment	16,027,250	-	-	-	-	16,027,250	-		16,027,250	2.86%
	<b>Subtotal Depreciable</b>	<b>87,586,768</b>	<b>-</b>	<b>(8,479)</b>	<b>-</b>	<b>-</b>	<b>87,578,289</b>	<b>-</b>		<b>87,578,289</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	19,522	-	5,603	-	-	25,125	-		25,125	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>29,431</b>	<b>-</b>	<b>5,603</b>	<b>-</b>	<b>-</b>	<b>35,034</b>	<b>-</b>		<b>35,034</b>	
	<b>Total Indian River Solar Energy Center</b>	<b>87,616,199</b>	<b>-</b>	<b>(2,876)</b>	<b>-</b>	<b>-</b>	<b>87,613,323</b>	<b>-</b>		<b>87,613,323</b>	
<b>Interstate Solar Energy Center</b>											
341.00	Structures & Improvements	10,749,755	-	46,086	-	(230,674)	10,565,167	-		10,565,167	2.87%
343.00	Prime Movers	68,342,060	-	316	-	-	68,342,376	-		68,342,376	3.04%
345.00	Accessory Electric Equipment	10,222,420	-	47	-	230,674	10,453,142	-		10,453,142	2.87%
	<b>Subtotal Depreciable</b>	<b>89,314,235</b>	<b>-</b>	<b>46,449</b>	<b>-</b>	<b>-</b>	<b>89,360,684</b>	<b>-</b>		<b>89,360,684</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	204,168	-	-	-	-	204,168	-		204,168	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	13,911	-	479,792	-	-	493,703	-		493,703	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>218,078</b>	<b>-</b>	<b>479,792</b>	<b>-</b>	<b>-</b>	<b>697,870</b>	<b>-</b>		<b>697,870</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>89,532,313</b>	<b>-</b>	<b>526,241</b>	<b>-</b>	<b>-</b>	<b>90,058,554</b>	<b>-</b>		<b>90,058,554</b>	
<b>Miami-Dade Solar Energy Center</b>											
341.00	Structures & Improvements	5,096,241	-	-	-	-	5,096,241	-		5,096,241	2.86%
343.00	Prime Movers	67,592,052	-	-	-	-	67,592,052	-		67,592,052	3.03%
345.00	Accessory Electric Equipment	10,106,637	-	(0)	-	-	10,106,637	-		10,106,637	2.86%
	<b>Subtotal Depreciable</b>	<b>82,794,930</b>	<b>-</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>82,794,930</b>	<b>-</b>		<b>82,794,930</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	11,181	-	-	-	-	11,181	-		11,181	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	10,379	-	-	-	-	10,379	-		10,379	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>21,560</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,560</b>	<b>-</b>		<b>21,560</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>82,816,490</b>	<b>-</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>82,816,490</b>	<b>-</b>		<b>82,816,490</b>	
<b>Lakeside Solar Energy Center</b>											
341.00	Structures & Improvements	7,976,523	-	1,870	-	-	7,978,393	-		7,978,393	2.86%
343.00	Prime Movers	48,560,678	-	150,822	-	-	48,711,500	-		48,711,500	3.03%
345.00	Accessory Electric Equipment	13,993,319	-	3,280	-	-	13,996,600	-		13,996,600	2.86%
	<b>Subtotal Depreciable</b>	<b>70,530,521</b>	<b>-</b>	<b>155,973</b>	<b>-</b>	<b>-</b>	<b>70,686,493</b>	<b>-</b>		<b>70,686,493</b>	
	<b>Total Lakeside Solar Energy Center</b>	<b>70,530,521</b>	<b>-</b>	<b>155,973</b>	<b>-</b>	<b>-</b>	<b>70,686,493</b>	<b>-</b>		<b>70,686,493</b>	

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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Loggerhead Solar Energy Center</b>											
341.00	Structures & Improvements	12,478,838	-	(8,479)	-	(1,353,600)	11,116,759	-		11,116,759	2.86%
343.00	Prime Movers	63,788,251	-	(8,479)	-	-	63,779,772	-		63,779,772	3.03%
345.00	Accessory Electric Equipment	14,378,276	-	18,316	(6,400)	1,353,600	15,743,792	-		15,743,792	2.86%
	<b>Subtotal Depreciable</b>	<b>90,645,364</b>	<b>-</b>	<b>1,359</b>	<b>(6,400)</b>	<b>-</b>	<b>90,640,324</b>	<b>-</b>		<b>90,640,324</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	19,189	-	(426)	-	-	18,762	-		18,762	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>29,098</b>	<b>-</b>	<b>(426)</b>	<b>-</b>	<b>-</b>	<b>28,671</b>	<b>-</b>		<b>28,671</b>	
	<b>Total Loggerhead Solar Energy Center</b>	<b>90,674,462</b>	<b>-</b>	<b>933</b>	<b>(6,400)</b>	<b>-</b>	<b>90,668,995</b>	<b>-</b>		<b>90,668,995</b>	
<b>Magnolia Springs Solar Energy Center</b>											
341.00	Structures & Improvements	11,342,171	-	53,570	-	-	11,395,741	-		11,395,741	2.86%
343.00	Prime Movers	49,695,053	-	7,560	-	-	49,702,612	-		49,702,612	3.03%
345.00	Accessory Electric Equipment	13,062,794	-	21,496	-	-	13,084,289	-		13,084,289	2.86%
	<b>Subtotal Depreciable</b>	<b>74,100,017</b>	<b>-</b>	<b>82,625</b>	<b>-</b>	<b>-</b>	<b>74,182,643</b>	<b>-</b>		<b>74,182,643</b>	
	<b>Total Magnolia Springs Solar Energy Center</b>	<b>74,100,017</b>	<b>-</b>	<b>82,625</b>	<b>-</b>	<b>-</b>	<b>74,182,643</b>	<b>-</b>		<b>74,182,643</b>	
<b>Manatee Solar Energy Center</b>											
341.00	Structures & Improvements	9,934,546	-	631,408	-	-	10,565,954	-		10,565,954	2.86%
343.00	Prime Movers	96,886,747	-	75,213	-	-	96,961,959	-		96,961,959	3.03%
345.00	Accessory Electric Equipment	18,091,738	-	7,192	-	-	18,098,930	-		18,098,930	2.86%
	<b>Subtotal Depreciable</b>	<b>124,913,032</b>	<b>-</b>	<b>713,812</b>	<b>-</b>	<b>-</b>	<b>125,626,844</b>	<b>-</b>		<b>125,626,844</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	24,120	-	-	(14,211)	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	20,870	-	15,393	-	-	36,263	-		36,263	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>44,990</b>	<b>-</b>	<b>15,393</b>	<b>(14,211)</b>	<b>-</b>	<b>46,172</b>	<b>-</b>		<b>46,172</b>	
	<b>Total Manatee Solar Energy Center</b>	<b>124,958,022</b>	<b>-</b>	<b>729,206</b>	<b>(14,211)</b>	<b>-</b>	<b>125,673,016</b>	<b>-</b>		<b>125,673,016</b>	
<b>Martin Solar Energy Center</b>											
341.00	Structures & Improvements	20,798,049	-	-	-	-	20,798,049	-		20,798,049	2.52%
343.00	Prime Movers	400,064,989	-	155,709	(143,464)	-	400,077,234	-		400,077,234	2.75%
345.00	Accessory Electric Equipment	4,171,693	-	-	-	-	4,171,693	-		4,171,693	2.51%
346.00	Miscellaneous Power Plant Equipment	60,377	-	-	-	-	60,377	-		60,377	3.11%
	<b>Subtotal Depreciable</b>	<b>425,095,108</b>	<b>-</b>	<b>155,709</b>	<b>(143,464)</b>	<b>-</b>	<b>425,107,353</b>	<b>-</b>		<b>425,107,353</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-		-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	170,381	-	(1,091)	(55,795)	-	113,495	-		113,495	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>170,381</b>	<b>-</b>	<b>(1,091)</b>	<b>(55,795)</b>	<b>-</b>	<b>113,495</b>	<b>-</b>		<b>113,495</b>	
	<b>Total Martin Solar Energy Center</b>	<b>425,265,489</b>	<b>-</b>	<b>154,618</b>	<b>(199,259)</b>	<b>-</b>	<b>425,220,849</b>	<b>-</b>		<b>425,220,849</b>	
<b>Nassau Solar Energy Center</b>											
341.00	Structures & Improvements	14,614,839	-	3,264	-	-	14,618,103	-		14,618,103	2.86%
343.00	Prime Movers	49,628,907	-	11,084	-	-	49,639,992	-		49,639,992	3.03%
345.00	Accessory Electric Equipment	11,880,925	-	22,165	-	-	11,903,090	-		11,903,090	2.86%
	<b>Subtotal Depreciable</b>	<b>76,124,672</b>	<b>-</b>	<b>36,513</b>	<b>-</b>	<b>-</b>	<b>76,161,185</b>	<b>-</b>		<b>76,161,185</b>	
	<b>Total Nassau Solar Energy Center</b>	<b>76,124,672</b>	<b>-</b>	<b>36,513</b>	<b>-</b>	<b>-</b>	<b>76,161,185</b>	<b>-</b>		<b>76,161,185</b>	
<b>Northern Preserve Solar Energy Center</b>											
341.00	Structures & Improvements	10,502,647	-	32,156	-	-	10,534,803	-		10,534,803	2.86%
343.00	Prime Movers	46,386,498	-	(8,348)	-	-	46,378,150	-		46,378,150	3.03%
345.00	Accessory Electric Equipment	10,647,733	-	(8,459)	-	-	10,639,274	-		10,639,274	2.86%
	<b>Subtotal Depreciable</b>	<b>67,536,878</b>	<b>-</b>	<b>15,349</b>	<b>-</b>	<b>-</b>	<b>67,552,227</b>	<b>-</b>		<b>67,552,227</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	11,715	-	-	170,153	-		170,153	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	<b>-</b>	<b>11,715</b>	<b>-</b>	<b>-</b>	<b>170,153</b>	<b>-</b>		<b>170,153</b>	
	<b>Total Northern Preserve Solar Energy Center</b>	<b>67,695,315</b>	<b>-</b>	<b>27,064</b>	<b>-</b>	<b>-</b>	<b>67,722,380</b>	<b>-</b>		<b>67,722,380</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Okeechobee Solar Energy Center</b>											
341.00	Structures & Improvements	13,746,474	-	1,416	-	-	13,747,890	-		13,747,890	2.86%
343.00	Prime Movers	64,353,063	-	(2,069)	-	-	64,350,993	-		64,350,993	3.03%
345.00	Accessory Electric Equipment	12,883,632	-	542	-	-	12,884,173	-		12,884,173	2.86%
	<b>Subtotal Depreciable</b>	<b>90,983,168</b>	<b>-</b>	<b>(112)</b>	<b>-</b>	<b>-</b>	<b>90,983,057</b>	<b>-</b>		<b>90,983,057</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	43,092	-	-	43,092	-		43,092	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>43,092</b>	<b>-</b>	<b>-</b>	<b>43,092</b>	<b>-</b>		<b>43,092</b>	
	<b>Total Okeechobee Solar Energy Center</b>	<b>90,983,168</b>	<b>-</b>	<b>42,980</b>	<b>-</b>	<b>-</b>	<b>91,026,148</b>	<b>-</b>		<b>91,026,148</b>	
<b>Orange Blossom Solar Energy Center</b>											
341.00	Structures & Improvements	7,964,762	-	(1,447,001)	-	-	6,517,761	-		6,517,761	2.86%
343.00	Prime Movers	50,940,467	-	3,188,662	-	-	54,129,129	-		54,129,129	3.03%
345.00	Accessory Electric Equipment	13,639,077	-	(1,656,310)	-	-	11,982,767	-		11,982,767	2.86%
	<b>Subtotal Depreciable</b>	<b>72,544,306</b>	<b>-</b>	<b>85,350</b>	<b>-</b>	<b>-</b>	<b>72,629,657</b>	<b>-</b>		<b>72,629,657</b>	
	<b>Total Orange Blossom Solar Energy Center</b>	<b>72,544,306</b>	<b>-</b>	<b>85,350</b>	<b>-</b>	<b>-</b>	<b>72,629,657</b>	<b>-</b>		<b>72,629,657</b>	
<b>Palm Bay Solar Energy Center</b>											
341.00	Structures & Improvements	6,460,234	-	8,676	-	-	6,468,910	-		6,468,910	2.86%
343.00	Prime Movers	57,250,061	-	71,133	-	-	57,321,194	-		57,321,194	3.03%
345.00	Accessory Electric Equipment	14,974,538	-	18,996	-	-	14,993,534	-		14,993,534	2.86%
	<b>Subtotal Depreciable</b>	<b>78,684,833</b>	<b>-</b>	<b>98,805</b>	<b>-</b>	<b>-</b>	<b>78,783,638</b>	<b>-</b>		<b>78,783,638</b>	
	<b>Total Palm Bay Solar Energy Center</b>	<b>78,684,833</b>	<b>-</b>	<b>98,805</b>	<b>-</b>	<b>-</b>	<b>78,783,638</b>	<b>-</b>		<b>78,783,638</b>	
<b>Pelican Solar Energy Center</b>											
341.00	Structures & Improvements	6,580,032	-	9,204,109	-	(8,829,583)	6,954,558	-		6,954,558	2.86%
343.00	Prime Movers	53,085,996	-	(21,491,970)	-	18,557,790	50,151,816	-		50,151,816	3.03%
345.00	Accessory Electric Equipment	11,949,236	-	12,389,083	-	(9,728,207)	14,610,112	-		14,610,112	2.86%
	<b>Subtotal Depreciable</b>	<b>71,615,265</b>	<b>-</b>	<b>101,222</b>	<b>-</b>	<b>-</b>	<b>71,716,486</b>	<b>-</b>		<b>71,716,486</b>	
	<b>Total Pelican Solar Energy Center</b>	<b>71,615,265</b>	<b>-</b>	<b>101,222</b>	<b>-</b>	<b>-</b>	<b>71,716,486</b>	<b>-</b>		<b>71,716,486</b>	
<b>Pioneer Trail Solar Energy Center</b>											
341.00	Structures & Improvements	5,425,821	-	(8,583)	-	-	5,417,238	-		5,417,238	2.86%
343.00	Prime Movers	75,076,743	-	(8,479)	-	768,000	75,836,264	-		75,836,264	3.03%
345.00	Accessory Electric Equipment	10,936,878	-	(8,479)	-	(768,000)	10,160,399	-		10,160,399	2.86%
	<b>Subtotal Depreciable</b>	<b>91,439,442</b>	<b>-</b>	<b>(25,540)</b>	<b>-</b>	<b>-</b>	<b>91,413,902</b>	<b>-</b>		<b>91,413,902</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	9,096	-	-	-	-	9,096	-		9,096	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>9,096</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,096</b>	<b>-</b>		<b>9,096</b>	
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>91,448,538</b>	<b>-</b>	<b>(25,540)</b>	<b>-</b>	<b>-</b>	<b>91,422,998</b>	<b>-</b>		<b>91,422,998</b>	
<b>Rodeo Solar Energy Center</b>											
341.00	Structures & Improvements	6,645,187	-	796,657	-	-	7,441,844	-		7,441,844	2.86%
343.00	Prime Movers	53,144,246	-	(1,132,606)	-	-	52,011,640	-		52,011,640	3.03%
345.00	Accessory Electric Equipment	13,586,362	-	380,500	-	-	13,966,862	-		13,966,862	2.86%
	<b>Subtotal Depreciable</b>	<b>73,375,794</b>	<b>-</b>	<b>44,551</b>	<b>-</b>	<b>-</b>	<b>73,420,346</b>	<b>-</b>		<b>73,420,346</b>	
	<b>Total Rodeo Solar Energy Center</b>	<b>73,375,794</b>	<b>-</b>	<b>44,551</b>	<b>-</b>	<b>-</b>	<b>73,420,346</b>	<b>-</b>		<b>73,420,346</b>	
<b>Sabal Palm Solar Energy Center</b>											
341.00	Structures & Improvements	7,018,975	-	4,745,545	-	-	11,764,520	-		11,764,520	2.86%
343.00	Prime Movers	56,764,956	-	(5,569,974)	-	-	51,194,982	-		51,194,982	3.03%
345.00	Accessory Electric Equipment	12,731,030	-	781,387	-	-	13,512,417	-		13,512,417	2.86%
	<b>Subtotal Depreciable</b>	<b>76,514,960</b>	<b>-</b>	<b>(43,041)</b>	<b>-</b>	<b>-</b>	<b>76,471,919</b>	<b>-</b>		<b>76,471,919</b>	
	<b>Total Sabal Palm Solar Energy Center</b>	<b>76,514,960</b>	<b>-</b>	<b>(43,041)</b>	<b>-</b>	<b>-</b>	<b>76,471,919</b>	<b>-</b>		<b>76,471,919</b>	
<b>Sawgrass Solar Energy Center</b>											
341.00	Structures & Improvements	-	-	13,500,241	-	-	13,500,241	-		13,500,241	2.86%
343.00	Prime Movers	-	-	49,277,179	-	-	49,277,179	-		49,277,179	3.03%
345.00	Accessory Electric Equipment	-	-	13,511,700	-	-	13,511,700	-		13,511,700	2.86%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>76,289,120</b>	<b>-</b>	<b>-</b>	<b>76,289,120</b>	<b>-</b>		<b>76,289,120</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Total Sawgrass Solar Energy Center</b>		-	-	76,289,120	-	-	76,289,120	-		76,289,120	
<b>Southfork Solar Energy Center</b>											
341.00	Structures & Improvements	11,485,541	-	(5,044)	-	-	11,480,498	-		11,480,498	2.94%
343.00	Prime Movers	67,705,468	-	7,945	-	-	67,713,413	-		67,713,413	3.11%
345.00	Accessory Electric Equipment	12,230,535	-	(6,329)	-	-	12,224,206	-		12,224,206	2.94%
	<b>Subtotal Depreciable</b>	<b>91,421,544</b>	<b>-</b>	<b>(3,427)</b>	<b>-</b>	<b>-</b>	<b>91,418,116</b>	<b>-</b>		<b>91,418,116</b>	
<b>Total Southfork Solar Energy Center</b>		<b>91,421,544</b>	<b>-</b>	<b>(3,427)</b>	<b>-</b>	<b>-</b>	<b>91,418,116</b>	<b>-</b>		<b>91,418,116</b>	
<b>Space Coast Solar Energy Center</b>											
341.00	Structures & Improvements	3,893,263	-	-	-	-	3,893,263	-		3,893,263	2.86%
343.00	Prime Movers	51,550,587	-	-	-	-	51,550,587	-		51,550,587	3.03%
345.00	Accessory Electric Equipment	6,126,699	-	-	-	-	6,126,699	-		6,126,699	2.86%
347.00	ARO Other Production Plant	815,523	-	-	-	-	815,523	-	(4)	815,523	NA
	<b>Subtotal Depreciable</b>	<b>62,386,072</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>62,386,072</b>	<b>-</b>		<b>62,386,072</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,105	-	-	-	-	1,105	-		1,105	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-		-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,105</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,105</b>	<b>-</b>		<b>1,105</b>	
<b>Total Space Coast Solar Energy Center</b>		<b>62,387,177</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>62,387,177</b>	<b>-</b>		<b>62,387,177</b>	
<b>Sundew Solar Energy Center</b>											
341.00	Structures & Improvements	-	-	9,672,168	-	-	9,672,168	-		9,672,168	2.86%
343.00	Prime Movers	-	-	51,444,682	-	-	51,444,682	-		51,444,682	3.03%
345.00	Accessory Electric Equipment	-	-	14,573,712	-	-	14,573,712	-		14,573,712	2.86%
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>75,690,562</b>	<b>-</b>	<b>-</b>	<b>75,690,562</b>	<b>-</b>		<b>75,690,562</b>	
<b>Total Sundew Solar Energy Center</b>		<b>-</b>	<b>-</b>	<b>75,690,562</b>	<b>-</b>	<b>-</b>	<b>75,690,562</b>	<b>-</b>		<b>75,690,562</b>	
<b>Sunshine Gateway Solar Energy Center</b>											
341.00	Structures & Improvements	5,155,363	-	638,687	-	-	5,794,050	-		5,794,050	2.86%
343.00	Prime Movers	73,784,600	-	163,085	(48,000)	400,000	74,299,685	-		74,299,685	3.03%
345.00	Accessory Electric Equipment	10,319,121	-	(923)	-	(400,000)	9,918,198	-		9,918,198	2.86%
	<b>Subtotal Depreciable</b>	<b>89,259,084</b>	<b>-</b>	<b>800,849</b>	<b>(48,000)</b>	<b>-</b>	<b>90,011,933</b>	<b>-</b>		<b>90,011,933</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,665	-	39	-	-	1,704	-		1,704	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	10,433	-	-	-	-	10,433	-		10,433	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>22,007</b>	<b>-</b>	<b>39</b>	<b>-</b>	<b>-</b>	<b>22,046</b>	<b>-</b>		<b>22,046</b>	
<b>Total Sunshine Gateway Solar Energy Center</b>		<b>89,281,091</b>	<b>-</b>	<b>800,887</b>	<b>(48,000)</b>	<b>-</b>	<b>90,033,978</b>	<b>-</b>		<b>90,033,978</b>	
<b>Sweetbay Solar Energy Center</b>											
341.00	Structures & Improvements	11,203,945	-	23,213	-	-	11,227,158	-		11,227,158	2.86%
343.00	Prime Movers	47,696,342	-	(8,479)	-	-	47,687,864	-		47,687,864	3.03%
345.00	Accessory Electric Equipment	10,917,362	-	(8,479)	-	-	10,908,883	-		10,908,883	2.86%
	<b>Subtotal Depreciable</b>	<b>69,817,648</b>	<b>-</b>	<b>6,256</b>	<b>-</b>	<b>-</b>	<b>69,823,904</b>	<b>-</b>		<b>69,823,904</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	-	-	-	158,438	-		158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>158,438</b>	<b>-</b>		<b>158,438</b>	
<b>Total Sweetbay Solar Energy Center</b>		<b>69,976,086</b>	<b>-</b>	<b>6,256</b>	<b>-</b>	<b>-</b>	<b>69,982,342</b>	<b>-</b>		<b>69,982,342</b>	
<b>Trailside Solar Energy Center</b>											
341.00	Structures & Improvements	10,020,921	-	5,861	-	-	10,026,783	-		10,026,783	2.86%
343.00	Prime Movers	49,525,841	-	40,911	-	-	49,566,752	-		49,566,752	3.03%
345.00	Accessory Electric Equipment	13,898,149	-	218,580	(166,464)	-	13,950,264	-		13,950,264	2.86%
	<b>Subtotal Depreciable</b>	<b>73,444,911</b>	<b>-</b>	<b>265,352</b>	<b>(166,464)</b>	<b>-</b>	<b>73,543,799</b>	<b>-</b>		<b>73,543,799</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>9,909</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,909</b>	<b>-</b>		<b>9,909</b>	
<b>Total Trailside Solar Energy Center</b>		<b>73,454,820</b>	<b>-</b>	<b>265,352</b>	<b>(166,464)</b>	<b>-</b>	<b>73,553,708</b>	<b>-</b>		<b>73,553,708</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Twin Lakes Solar Energy Center</b>											
341.00	Structures & Improvements	10,808,820	-	27,725	-	-	10,836,545	-		10,836,545	2.86%
343.00	Prime Movers	55,062,364	-	(7,651)	-	-	55,054,713	-		55,054,713	3.03%
345.00	Accessory Electric Equipment	12,545,213	-	(8,335)	-	-	12,536,879	-		12,536,879	2.86%
	<b>Subtotal Depreciable</b>	<b>78,416,397</b>	<b>-</b>	<b>11,740</b>	<b>-</b>	<b>-</b>	<b>78,428,137</b>	<b>-</b>		<b>78,428,137</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	235,758	-	-	-	-	235,758	-		235,758	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>235,758</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>235,758</b>	<b>-</b>		<b>235,758</b>	
	<b>Total Twin Lakes Solar Energy Center</b>	<b>78,652,155</b>	<b>-</b>	<b>11,740</b>	<b>-</b>	<b>-</b>	<b>78,663,895</b>	<b>-</b>		<b>78,663,895</b>	
<b>Union Springs Solar Energy Center</b>											
341.00	Structures & Improvements	8,469,940	-	777,274	-	-	9,247,214	-		9,247,214	2.86%
343.00	Prime Movers	51,133,135	-	719,558	-	-	51,852,693	-		51,852,693	3.03%
345.00	Accessory Electric Equipment	14,375,420	-	1,502	-	-	14,376,922	-		14,376,922	2.86%
	<b>Subtotal Depreciable</b>	<b>73,978,496</b>	<b>-</b>	<b>1,498,334</b>	<b>-</b>	<b>-</b>	<b>75,476,830</b>	<b>-</b>		<b>75,476,830</b>	
	<b>Total Union Springs Solar Energy Center</b>	<b>73,978,496</b>	<b>-</b>	<b>1,498,334</b>	<b>-</b>	<b>-</b>	<b>75,476,830</b>	<b>-</b>		<b>75,476,830</b>	
<b>Wildflower Solar Energy Center</b>											
341.00	Structures & Improvements	6,528,103	-	(8,479)	-	-	6,519,625	-		6,519,625	2.86%
343.00	Prime Movers	65,312,216	-	(8,479)	-	-	65,303,737	-		65,303,737	3.03%
345.00	Accessory Electric Equipment	16,477,758	-	(8,479)	-	-	16,469,280	-		16,469,280	2.86%
	<b>Subtotal Depreciable</b>	<b>88,318,078</b>	<b>-</b>	<b>(25,436)</b>	<b>-</b>	<b>-</b>	<b>88,292,642</b>	<b>-</b>		<b>88,292,642</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	5,619	-	6,123	(5,619)	-	6,123	-		6,123	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	14,048	-	-	-	-	14,048	-		14,048	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>29,576</b>	<b>-</b>	<b>6,123</b>	<b>(5,619)</b>	<b>-</b>	<b>30,079</b>	<b>-</b>		<b>30,079</b>	
	<b>Total Wildflower Solar Energy Center</b>	<b>88,347,654</b>	<b>-</b>	<b>(19,313)</b>	<b>(5,619)</b>	<b>-</b>	<b>88,322,721</b>	<b>-</b>		<b>88,322,721</b>	
<b>Willow Solar Energy Center</b>											
341.00	Structures & Improvements	6,899,951	-	55,669	-	-	6,955,620	-		6,955,620	2.86%
343.00	Prime Movers	54,107,730	-	(1,654,968)	-	-	52,452,761	-		52,452,761	3.03%
345.00	Accessory Electric Equipment	12,343,129	-	1,606,374	-	-	13,949,503	-		13,949,503	2.86%
	<b>Subtotal Depreciable</b>	<b>73,350,810</b>	<b>-</b>	<b>7,074</b>	<b>-</b>	<b>-</b>	<b>73,357,884</b>	<b>-</b>		<b>73,357,884</b>	
	<b>Total Willow Solar Energy Center</b>	<b>73,350,810</b>	<b>-</b>	<b>7,074</b>	<b>-</b>	<b>-</b>	<b>73,357,884</b>	<b>-</b>		<b>73,357,884</b>	
<b>Living Lab Solar Program</b>											
343.00	Prime Movers	653,191	-	86,416	-	-	739,607	-		739,607	3.37%
345.00	Accessory Electric Equipment	54,000	-	48,969	-	-	102,970	-		102,970	3.37%
	<b>Subtotal Depreciable</b>	<b>707,191</b>	<b>-</b>	<b>135,386</b>	<b>-</b>	<b>-</b>	<b>842,577</b>	<b>-</b>		<b>842,577</b>	
	<b>Total Living Lab Solar Program</b>	<b>707,191</b>	<b>-</b>	<b>135,386</b>	<b>-</b>	<b>-</b>	<b>842,577</b>	<b>-</b>		<b>842,577</b>	
<b>Small Scale Solar Programs</b>											
341.00	Structures & Improvements	-	-	2,005,964	-	-	2,005,964	-	(6)	2,005,964	Various
343.00	Prime Movers	38,981,432	1,342,492	14,665,138	-	-	54,989,062	-	(6)	54,989,062	Various
345.00	Accessory Electric Equipment	8,923,456	-	24,561	-	-	8,948,017	-	(6)	8,948,017	Various
	<b>Subtotal Depreciable</b>	<b>47,904,888</b>	<b>1,342,492</b>	<b>16,695,663</b>	<b>-</b>	<b>-</b>	<b>65,943,043</b>	<b>-</b>		<b>65,943,043</b>	
	<b>Total Small Scale Solar Programs</b>	<b>47,904,888</b>	<b>1,342,492</b>	<b>16,695,663</b>	<b>-</b>	<b>-</b>	<b>65,943,043</b>	<b>-</b>		<b>65,943,043</b>	
<b>OTHER PRODUCTION (SOLAR)</b>											
341.00	Structures & Improvements	389,353,339	44,839,022	95,273,345	-	(16,216,657)	513,249,050	-		513,249,050	
343.00	Prime Movers	3,024,061,805	187,170,803	281,042,392	(191,464)	22,875,790	3,514,959,326	-		3,514,959,326	
345.00	Accessory Electric Equipment	570,103,305	41,311,946	109,552,142	(196,339)	(6,659,133)	714,111,921	-		714,111,921	
346.00	Miscellaneous Power Plant Equipment	60,377	-	-	-	-	60,377	-		60,377	
347.00	ARO Other Production Plant	8,558,998	-	-	-	-	8,558,998	-	(4)	8,558,998	
	<b>Subtotal Depreciable</b>	<b>3,992,137,824</b>	<b>273,321,771</b>	<b>485,867,879</b>	<b>(387,803)</b>	<b>0</b>	<b>4,750,939,672</b>	<b>-</b>		<b>4,750,939,672</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	36,427	-	73,983	(28,861)	-	81,549	-		81,549	
346.50	Misc. Power Plant Equip. - 5-Year Amort	411,087	-	-	(42,675)	-	368,411	-		368,411	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,013,401	-	764,990	(59,598)	-	2,718,793	-		2,718,793	
	<b>Subtotal Amortizable</b>	<b>2,460,915</b>	<b>-</b>	<b>838,972</b>	<b>(131,134)</b>	<b>-</b>	<b>3,168,754</b>	<b>-</b>		<b>3,168,754</b>	
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>3,994,598,740</b>	<b>273,321,771</b>	<b>486,706,852</b>	<b>(518,937)</b>	<b>0</b>	<b>4,754,108,426</b>	<b>-</b>		<b>4,754,108,426</b>	



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Energy Storage</b>											
348.00	Energy Storage Equip-Production	371,934,009	-	18,388,364	-	-	390,322,373	-		390,322,373	5.00%
	Subtotal Depreciable	371,934,009	-	18,388,364	-	-	390,322,373	-		390,322,373	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	6,304	-	-	6,304	-		6,304	3 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	33,862	-	-	-	-	33,862	-		33,862	7 Yr Amort
	Subtotal Amortizable	33,862	-	6,304	-	-	40,166	-		40,166	
	<b>Total Energy Storage</b>	<b>371,967,871</b>	<b>-</b>	<b>18,394,668</b>	<b>-</b>	<b>-</b>	<b>390,362,539</b>	<b>-</b>		<b>390,362,539</b>	
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>											
348.00	Energy Storage Equip-Production	371,934,009	-	18,388,364	-	-	390,322,373	-		390,322,373	
	Subtotal Depreciable	371,934,009	-	18,388,364	-	-	390,322,373	-		390,322,373	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	6,304	-	-	6,304	-		6,304	
346.70	Misc. Power Plant Equip. - 7-Year Amort	33,862	-	-	-	-	33,862	-		33,862	
	Subtotal Amortizable	33,862	-	6,304	-	-	40,166	-		40,166	
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>371,967,871</b>	<b>-</b>	<b>18,394,668</b>	<b>-</b>	<b>-</b>	<b>390,362,539</b>	<b>-</b>		<b>390,362,539</b>	
<b>OTHER PRODUCTION (ALL)</b>											
341.00	Structures & Improvements	1,372,060,023	170,860,996	247,473,114	(5,489,219)	244,532,183	2,029,437,096	-		2,029,437,096	
342.00	Fuel Holders, Products, and Accessories	289,326,074	8,976,960	49,085,362	(37,160,943)	143,990,522	454,217,976	-		454,217,976	
343.00	Prime Movers	8,963,633,895	686,047,009	1,063,313,431	(118,481,862)	24,114,618	10,618,627,092	-		10,618,627,092	
343.20	Prime Movers - Capital Spare Parts	3,278,129,573	-	749,187,946	(435,542,865)	12,298,004	3,604,072,657	-		3,604,072,657	
344.00	Generators	871,131,720	50,983,830	64,712,825	(8,063,861)	(13,536,832)	965,227,683	-		965,227,683	
345.00	Accessory Electric Equipment	1,565,883,000	85,364,774	202,397,763	(5,582,298)	1,907,943	1,849,971,181	-		1,849,971,181	
346.00	Miscellaneous Power Plant Equipment	139,683,206	5,392,773	17,261,519	(1,538,916)	2,419,444	163,218,027	-		163,218,027	
347.00	ARO Other Production Plant	20,464,802	397,194	-	-	-	20,861,997	-	(4)	20,861,997	
348.00	Energy Storage Equip-Prod	371,934,009	-	18,388,364	-	-	390,322,373	-		390,322,373	
	Subtotal Depreciable	16,872,246,303	1,008,023,536	2,411,820,324	(611,859,962)	415,725,882	20,095,956,083	-		20,095,956,083	
346.30	Misc. Power Plant Equip. - 3-Year Amort	862,999	-	627,727	(299,186)	96,907	1,288,447	-		1,288,447	
346.50	Misc. Power Plant Equip. - 5-Year Amort	4,391,306	53,188	1,830,086	(731,675)	726,852	6,269,757	-		6,269,757	
346.70	Misc. Power Plant Equip. - 7-Year Amort	36,757,409	2,377,751	7,830,946	(2,834,280)	4,593,992	48,725,818	-		48,725,818	
	Subtotal Amortizable	42,011,714	2,430,939	10,288,759	(3,865,141)	5,417,751	56,284,022	-		56,284,022	
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>16,914,258,017</b>	<b>1,010,454,475</b>	<b>2,422,109,083</b>	<b>(615,725,103)</b>	<b>421,143,633</b>	<b>20,152,240,104</b>	<b>-</b>		<b>20,152,240,104</b>	
<b>PRODUCTION PLANT</b>											
	Subtotal Depreciable	26,353,177,284	3,292,757,047	2,722,343,360	(837,456,473)	(5,857)	31,530,815,361	-		31,530,815,361	
	Subtotal Amortizable	138,188,304	22,115,812	52,758,309	(20,861,912)	2,722	192,203,234	-		192,203,234	
	<b>TOTAL PRODUCTION PLANT</b>	<b>26,491,365,588</b>	<b>3,314,872,858</b>	<b>2,775,101,669</b>	<b>(858,318,385)</b>	<b>(3,135)</b>	<b>31,723,018,595</b>	<b>-</b>		<b>31,723,018,595</b>	
<b>TRANSMISSION PLANT</b>											
350.20	Easements	250,317,606	16,447,944	91,229,734	-	146,651	358,141,935	22,956,074	(1)	335,185,861	1.00%
352.00	Structures & Improvements	323,969,842	20,875,125	48,492,876	(494,495)	-	392,843,347	4,376,888	(1)	388,466,459	1.64%
353.00	Station Equipment	2,542,413,894	241,092,990	241,671,470	(35,310,137)	2,331,292	2,992,199,509	70,162,607	(1)	2,922,036,902	2.27%
353.10	Station Equipment, Gen Step-Up Transformers	444,975,227	51,312,200	8,177,511	(1,214,982)	(2,468,316)	500,781,641	-		500,781,641	2.63%
354.00	Towers & Fixtures	315,787,396	40,124,653	624,319,596	(25,256,742)	-	954,974,903	134,999,203	(1)	819,975,700	1.64%
355.00	Poles & Fixtures	2,229,759,403	282,790,501	315,006,934	(8,652,954)	155,325	2,819,059,209	1,655,393	(1)	2,817,403,816	2.34%
356.00	Overhead Conductors & Devices	1,453,277,640	143,296,125	220,572,963	(6,989,225)	(155,325)	1,810,002,178	85,433,299	(1)	1,724,568,879	2.42%
357.00	Underground Conduit	136,945,705	-	20,186,377	-	-	157,132,083	-		157,132,083	1.54%
358.00	Underground Conductors & Devices	169,058,251	14,733,070	61,311,162	(7,529,191)	-	237,573,293	-		237,573,293	1.85%
359.00	Roads & Trails	121,188,442	235,918	8,164,335	(60,412)	-	129,528,283	6,361,251	(1)	123,167,032	1.46%
359.10	Asset Retirement Costs - Transmission	-	4,620	-	-	-	4,620	-	(4)	4,620	NA
	<b>TOTAL TRANSMISSION PLANT</b>	<b>7,987,693,407</b>	<b>810,913,146</b>	<b>1,639,132,958</b>	<b>(85,508,139)</b>	<b>9,627</b>	<b>10,352,240,999</b>	<b>325,944,715</b>	<b>(1)</b>	<b>10,026,296,284</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>DISTRIBUTION PLANT</b>											
360.10	Easements	-	230,151	-	-	-	230,151	-	-	-	-
361.00	Structures & Improvements	319,469,398	36,638,264	21,370,464	(638,296)	-	376,839,830	67,511	(1)	376,772,319	1.64%
362.00	Station Equipment	2,452,871,559	259,939,561	235,051,648	(34,370,738)	137,595	2,913,629,626	468,046	(1)	2,913,161,580	2.06%
362.90	Station Equipment - LMS	10,776,485	-	1,908,155	(1,740,567)	-	10,944,072	10,944,072	(2)	-	5 Yr Recovery
363.00	Energy Storage Equip-Distr	4,779,111	-	-	-	-	4,779,111	-	-	4,779,111	5.00%
364.10	Poles, Towers & Fns - Wood	1,540,879,107	209,726,462	153,991,784	(31,757,625)	1,411,283	1,874,251,012	-	-	1,874,251,012	3.63%
364.20	Poles, Towers & Fns - Con	1,567,307,795	8,477,765	189,764,075	(15,492,030)	(1,411,283)	1,748,646,321	-	-	1,748,646,321	2.86%
365.00	Overhead Conductors & Devices	3,780,553,465	248,684,286	469,032,503	(79,794,712)	(2,214)	4,418,473,328	-	-	4,418,473,328	2.91%
366.60	Underground Conduit, Duct System	2,325,762,966	25,993,690	332,488,107	(476,577)	23,465	2,683,791,651	-	-	2,683,791,651	1.43%
366.70	Underground Conduit, Direct Buried	117,569,946	8,086,753	18,431,742	(45,132)	28,556	144,071,865	-	-	144,071,865	1.82%
367.50	UG Conduit & Dev,Cable Inject (20+ year)	41,902,120	-	5,463,630	-	-	47,365,749	-	-	47,365,749	29 Yr Recovery
367.60	UG Conductors & Devices, Duct System	2,708,655,338	229,161,224	289,900,769	(29,770,678)	(55,298)	3,197,891,355	-	-	3,197,891,355	2.17%
367.70	UG Conductors & Devices, Direct Buried	656,299,136	6,245,148	57,299,822	(5,119,173)	3,226	714,728,158	-	-	714,728,158	2.22%
367.90	UG Conduit & Dev,Cable Inject (10 year)	(194)	-	-	-	194	-	-	-	-	10 Yr Recovery
368.00	Line Transformers	3,015,784,388	352,538,304	341,066,613	(75,589,361)	2,070	3,633,802,016	-	-	3,633,802,016	2.87%
369.10	Services, Overhead	337,154,348	63,724,972	28,556,353	(4,888,967)	22,947	424,569,654	-	-	424,569,654	3.31%
369.60	Services, Underground	1,338,149,829	88,280,403	200,263,636	(5,810,216)	(22,408)	1,620,861,244	-	-	1,620,861,244	2.09%
370.00	Meters	107,741,896	21,021,641	4,203,549	(127,803)	-	132,839,282	-	-	132,839,282	3.00%
370.10	Meters - AMI	744,893,773	52,771,809	59,188,904	(23,213,637)	-	833,640,849	-	-	833,640,849	6.00%
371.00	Installations On Customer Premises	107,006,972	-	1,040,518	(960,449)	(5,545,922)	101,541,119	-	-	101,541,119	3.66%
371.20	Residential Load Management (LMS)	15,778,962	-	5,254,023	(6,740,566)	-	14,292,418	14,292,418	(2)	-	5 Yr Recovery
371.30	Commercial Load Mgmt (Non-ECCR)	2,935,248	-	1,172,118	-	-	4,107,365	-	-	4,107,365	5 Yr Recovery
371.40	Installations On Customer Premises - EV	-	-	8,789,914	-	5,545,922	14,335,837	-	-	14,335,837	6.67%
371.60	Light-Duty Generators	32,892	-	45,827	-	-	78,718	-	-	78,718	10.00%
371.70	Heavy-Duty Generators	1,917,663	-	788,441	-	-	2,706,105	-	-	2,706,105	5.00%
373.00	Street Lighting & Signal Systems	690,378,002	79,941,901	86,707,427	(19,607,938)	-	837,419,392	-	-	837,419,392	2.82%
374.00	Asset Retirement Costs - Distribution	-	26,713	-	-	-	26,713	-	(4)	-	NA
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>21,888,600,204</b>	<b>1,691,489,048</b>	<b>2,511,780,021</b>	<b>(336,144,464)</b>	<b>138,134</b>	<b>25,755,862,943</b>	<b>25,772,048</b>	<b>(3)</b>	<b>25,729,860,745</b>	
<b>GENERAL PLANT : DEPRECIABLE</b>											
390.00	Structures & Improvements	687,588,765	94,494,953	282,824,772	(16,521,715)	(921,046)	1,047,465,729	-	-	1,047,465,729	1.50%
392.00	Non-Aircraft	-	-	-	-	-	-	-	-	-	0.00%
392.10	Transportation - Automobiles	16,748,436	29,848	1,651,880	(1,619,039)	-	16,811,125	-	-	16,811,125	11.37%
392.20	Transportation - Light Trucks	68,672,547	8,524,467	8,237,351	(3,131,158)	-	82,303,206	-	-	82,303,206	8.88%
392.30	Transportation - Heavy Trucks	343,573,757	27,184,229	28,410,006	(3,268,834)	-	395,899,157	-	-	395,899,157	6.15%
392.40	Transportation - Tractor-Trailers	2,380,816	2,822,357	134,304	(16,296)	-	5,321,180	-	-	5,321,180	8.09%
392.90	Transportation - Trailers	37,411,317	-	1,323,885	(36,920)	-	38,698,281	-	-	38,698,281	4.00%
395.00	Laboratory Equipment	-	-	-	-	-	-	-	-	-	0.00%
396.10	Power Operated Equip - Transportation	5,327,834	916,148	-	(706,830)	-	5,537,153	-	-	5,537,153	6.15%
396.80	Power Operated Equipment - Other	341,805	-	-	-	-	341,805	-	-	341,805	0.00%
397.80	Communications Equipment - Fiber Optics	18,919,383	14,610,089	15,655,739	-	-	49,185,211	-	-	49,185,211	4.00%
399.10	Asset Retirement Cost - General Plant	-	193,053	-	-	-	193,053	-	(4)	193,053	NA
	<b>SUBTOTAL GENERAL PLANT : DEPRECIABLE</b>	<b>1,180,964,659</b>	<b>148,775,145</b>	<b>338,237,937</b>	<b>(25,300,792)</b>	<b>(921,046)</b>	<b>1,641,755,902</b>	<b>-</b>	<b>-</b>	<b>1,641,755,902</b>	
<b>GENERAL PLANT : AMORTIZABLE</b>											
390.10	Leaseholds	12,034,869	-	166,603	(12,104)	-	12,189,368	-	-	12,189,368	Various
391.00	Office Equipment	-	-	-	-	-	-	-	-	-	-
391.10	Office Furniture	68,227,284	11,720,546	26,296,540	(7,836,816)	647,382	99,054,937	-	-	99,054,937	7 Yr Amort
391.20	Office Accessories	4,937,117	-	382,624	(806,143)	-	4,513,598	-	-	4,513,598	5 Yr Amort
391.30	Office Equipment	1,471,640	-	330,456	(131,441)	139,395	1,810,051	-	-	1,810,051	7 Yr Amort
391.40	Duplicating & Mailing Equipment	3,632,847	-	1,771,257	-	9,372	5,413,475	-	-	5,413,475	7 Yr Amort
391.50	EDP Equipment	239,961,709	7,461,749	46,916,911	(29,237,369)	-	265,103,000	-	-	265,103,000	5 Yr Amort
391.80	Computer Equipment - ECCR	128,316	-	-	-	-	128,316	-	-	128,316	5 Yr Recovery
391.90	PC Equipment	18,837,989	-	7,271,576	(6,529,148)	-	19,580,418	-	-	19,580,418	3 Yr Amort
392.70	Transportation Equipment - Marine Equip.	172,201	-	-	-	-	172,201	-	-	172,201	5 Yr Amort
392.80	Transportation Equipment - Other	778,644	924,621	267,352	(9,006)	-	1,961,610	-	-	1,961,610	5 Yr Amort
393.10	Stores Equipment - Handling Equip.	-	-	-	-	-	-	-	-	-	7 Yr Amort
393.20	Stores Equipment - Storage Equip.	3,396,356	1,678,895	2,293,538	(180,139)	-	7,188,650	-	-	7,188,650	7 Yr Amort
393.30	Stores Equipment - Portable Handling	26,843	-	-	-	-	26,843	-	-	26,843	7 Yr Amort
394.10	Shop Equipment - Fixed/Stationary	3,048	-	-	-	-	3,048	-	-	3,048	7 Yr Amort
394.20	Shop Equipment - Portable Handling	52,021,934	3,794,021	10,404,439	(6,128,387)	-	60,092,007	-	-	60,092,007	7 Yr Amort
395.10	Lab Equipment - Fixed/Stationary	-	-	-	-	-	-	-	-	-	7 Yr Amort
395.20	Lab Equipment - Portable	14,041,883	2,346,516	3,477,087	(2,273,362)	-	17,592,124	-	-	17,592,124	7 Yr Amort

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**Schedule I - Plant In Service As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
397.10	Communications Equipment - Other	(2,938)	-	-	-	2,938	-	-	-	-	7 Yr Amort
397.20	Communications Equipment - Other 7-Yr Amrt	311,543,545	60,129,537	54,486,175	(38,663,986)	(40,933)	387,454,337	-	-	387,454,337	7 Yr Amort
397.30	Communications Equipment - Official	(517)	-	-	-	517	-	-	-	-	7 Yr Amort
398.00	Miscellaneous Equipment	80,034,027	8,949,520	23,143,581	(5,109,289)	161,805	107,179,644	-	-	107,179,644	7 Yr Amort
<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>		<b>811,246,796</b>	<b>97,005,406</b>	<b>177,208,141</b>	<b>(96,917,190)</b>	<b>920,476</b>	<b>989,463,629</b>	-	-	<b>989,463,629</b>	
<b>GENERAL PLANT TOTALS</b>											
390.00	Structures & Improvements	699,623,634	94,494,953	282,991,375	(16,533,818)	(921,046)	1,059,655,098	-	-	1,059,655,098	
391.00	Office Furniture & Equipment	337,196,901	19,182,296	82,969,366	(44,540,917)	796,149	395,603,795	-	-	395,603,795	
392.00	Transportation	469,737,717	39,485,521	40,024,778	(8,081,254)	-	541,166,762	-	-	541,166,762	
393.00	Stores Equipment	3,423,198	1,678,895	2,293,538	(180,139)	-	7,215,492	-	-	7,215,492	
394.00	Shop, Tools & Garage Equipment	52,024,982	3,794,021	10,404,439	(6,128,387)	-	60,095,056	-	-	60,095,056	
395.00	Laboratory Equipment	14,041,883	2,346,516	3,477,087	(2,273,362)	-	17,592,124	-	-	17,592,124	
396.00	Power Operated Equipment	5,669,639	916,148	-	(706,830)	-	5,878,957	-	-	5,878,957	
397.00	Communications Equipment	330,459,473	74,739,627	70,141,914	(38,663,986)	(37,479)	436,639,548	-	-	436,639,548	
398.00	Miscellaneous Equipment	80,034,027	8,949,520	23,143,581	(5,109,289)	161,805	107,179,644	-	-	107,179,644	
399.10	Asset Retirement Cost	-	193,053	-	-	-	193,053	-	(4)	193,053	NA
<b>TOTAL GENERAL PLANT TOTALS</b>		<b>1,992,211,455</b>	<b>245,780,550</b>	<b>515,446,078</b>	<b>(122,217,982)</b>	<b>(571)</b>	<b>2,631,219,531</b>	-	-	<b>2,631,219,531</b>	
<b>INTANGIBLE PLANT</b>											
303.00	Miscellaneous Intangible Plant	442,855,086	-	177,692,821	(5,210,548)	-	615,337,358	-	-	615,337,358	Various
303.50	Capitalized Software	1,045,083,831	41,613,821	239,252,252	(45,859,161)	(18,443,501)	1,261,647,242	-	-	1,261,647,242	7 Yr Amort
303.75	Capitalized Software 20 Yrs	165,964,223	104,977,538	9,982,168	-	18,443,501	299,367,430	-	(5)	299,367,430	20 Yr Amort
303.80	Capitalized Software - ECCR	8,863,567	-	1,245,340	-	-	10,108,907	10,108,907	(2)	-	5 Yr Amort
<b>TOTAL INTANGIBLE PLANT</b>		<b>1,662,766,706</b>	<b>146,591,359</b>	<b>428,172,580</b>	<b>(51,069,709)</b>	<b>(0)</b>	<b>2,186,460,937</b>	<b>10,108,907</b>	-	<b>2,176,352,030</b>	
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>											
Subtotal Depreciable		31,057,258,270	2,651,177,338	4,489,150,916	(446,953,395)	(773,286)	37,749,859,844	351,716,763	(3)	37,398,143,081	
Subtotal Amortizable		2,474,013,502	243,596,765	605,380,722	(147,986,898)	920,476	3,175,924,566	10,108,907	(2)	3,165,815,659	
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>		<b>33,531,271,772</b>	<b>2,894,774,103</b>	<b>5,094,531,638</b>	<b>(594,940,293)</b>	<b>147,190</b>	<b>40,925,784,410</b>	<b>361,825,670</b>	-	<b>40,563,958,740</b>	
<b>TOTAL INCLUDING PRODUCTION PLANT</b>											
Subtotal Depreciable		57,410,435,553	5,943,934,385	7,211,494,277	(1,284,409,868)	(779,142)	69,280,675,205	351,716,763	(3)	68,928,958,442	
Subtotal Amortizable		2,612,201,806	265,712,577	658,139,030	(168,848,810)	923,197	3,368,127,800	10,108,907	(2)	3,358,018,893	
<b>TOTAL INCLUDING PRODUCTION PLANT</b>		<b>60,022,637,359</b>	<b>6,209,646,962</b>	<b>7,869,633,307</b>	<b>(1,453,258,678)</b>	<b>144,055</b>	<b>72,648,803,005</b>	<b>361,825,670</b>	-	<b>72,286,977,335</b>	

**NOTES :**

- (1) Accelerated Oil Backout refers to exclusions for assets that were subject to the Accelerated Oil Backout recovery in the period 1982-1989. Accelerated Oil Backout was established in Florida Administrative Code (F.A.C.) Rule 25-17.16, adopted by the Florida Public Service Commission through Order No. 10554, issued January 29, 1992. Those amounts consist of \$\$ carried over from prior years (hard coded) and total balance for ECCR and LMS
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR
- (4) Asset Retirement Obligations (ARO) balances moved to functionalized subaccounts for tracking and reporting purposes
- (5) Approved 20yrs assets balances (PSC-13-0023-S-EI) classified in separate subaccount for tracking and reporting purposes. Beginning balances were split between the accounts for 2021.
- (6) Includes SolarNow that the Commission approved a 5 year accelerated depreciation in Order No. PSC-2020-0508-TRF-EI.

**GENERAL NOTES :**

- Annual Status Report includes investment in Intangible Plant.
- Annual Status Report excludes investment in Land & Land Rights (except Transmission easements).
- Steam, Other Production, and Transmission include assets recovered through separate capital recovery schedules.
- Annual Status Report Gulf Transfers for Amortizable doesn't include Utility Account 301: \$7,417 & Account 302: \$594. This Utility Account isn't reported on ASR.

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>STEAM PRODUCTION PLANT</b>													
<b>Gulf Clean Energy Center Common</b>													
311.00	Structures & Improvements	-	10,147,779	(6,181,236)	12,059,344	525,011	-	-	274,898	16,825,796	-		16,825,796
312.00	Boiler Plant Equipment	-	134,619,038	(34,400,126)	122,878	(13,442)	-	-	196,330,079	296,658,428	-		296,658,428
314.00	Turbogenerator Units	-	(19,379,571)	(917,898)	-	-	-	-	30,619	(20,266,849)	-		(20,266,849)
315.00	Accessory Electric Equipment	-	(43,530,031)	(3,374,632)	8,304	(4,113)	-	-	-	(46,900,472)	-		(46,900,472)
316.00	Miscellaneous Power Plant Equipment	-	770,948	(442,624)	-	-	-	-	34,345	362,669	-		362,669
317.00	Asset Retirement Costs - Steam Production	-	(2,882,075)	(1,535,576)	-	-	-	-	-	(4,417,650)	-	(4)	(4,417,650)
	<b>Subtotal Depreciable</b>	-	<b>79,746,089</b>	<b>(46,852,091)</b>	<b>12,190,527</b>	<b>507,456</b>	-	-	<b>196,669,941</b>	<b>242,261,922</b>	-		<b>242,261,922</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(180,383)	(293,840)	189,432	-	-	-	(49,137)	(333,928)	-		(333,928)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(5,043,580)	(1,081,622)	3,132,660	-	-	-	-	(2,992,542)	-		(2,992,542)
	<b>Subtotal Amortizable</b>	-	<b>(5,223,963)</b>	<b>(1,375,462)</b>	<b>3,322,092</b>	-	-	-	<b>(49,137)</b>	<b>(3,326,470)</b>	-		<b>(3,326,470)</b>
	<b>Total Gulf Clean Energy Center Common</b>	-	<b>74,522,126</b>	<b>(48,227,554)</b>	<b>15,512,619</b>	<b>507,456</b>	-	-	<b>196,620,804</b>	<b>238,935,452</b>	-		<b>238,935,452</b>
<b>Gulf Clean Energy Center - Unit 4</b>													
311.00	Structures & Improvements	-	(96,464)	(3,180)	-	-	-	-	-	(99,644)	-		(99,644)
312.00	Boiler Plant Equipment	-	(9,557,697)	(1,885,525)	-	42	-	-	(7,441,160)	(18,884,339)	-		(18,884,339)
314.00	Turbogenerator Units	-	(7,397,800)	(851,144)	-	-	-	-	-	(8,248,943)	-		(8,248,943)
315.00	Accessory Electric Equipment	-	(2,464,737)	(195,767)	-	-	-	-	-	(2,660,503)	-		(2,660,503)
	<b>Subtotal Depreciable</b>	-	<b>(19,516,697)</b>	<b>(2,935,615)</b>	-	<b>42</b>	-	-	<b>(7,441,160)</b>	<b>(29,893,430)</b>	-		<b>(29,893,430)</b>
	<b>Total Gulf Clean Energy Center - Unit 4</b>	-	<b>(19,516,697)</b>	<b>(2,935,615)</b>	-	<b>42</b>	-	-	<b>(7,441,160)</b>	<b>(29,893,430)</b>	-		<b>(29,893,430)</b>
<b>Gulf Clean Energy Center - Unit 5</b>													
311.00	Structures & Improvements	-	(17,338)	(660)	-	-	-	-	(0)	(17,998)	-		(17,998)
312.00	Boiler Plant Equipment	-	(9,114,702)	(1,668,125)	-	42	-	-	(7,257,917)	(18,040,701)	-		(18,040,701)
314.00	Turbogenerator Units	-	(5,066,912)	(1,170,191)	-	-	-	-	-	(6,237,103)	-		(6,237,103)
315.00	Accessory Electric Equipment	-	(2,839,269)	(228,827)	-	-	-	-	-	(3,068,095)	-		(3,068,095)
	<b>Subtotal Depreciable</b>	-	<b>(17,038,219)</b>	<b>(3,067,803)</b>	-	<b>42</b>	-	-	<b>(7,257,917)</b>	<b>(27,363,898)</b>	-		<b>(27,363,898)</b>
	<b>Total Gulf Clean Energy Center - Unit 5</b>	-	<b>(17,038,219)</b>	<b>(3,067,803)</b>	-	<b>42</b>	-	-	<b>(7,257,917)</b>	<b>(27,363,898)</b>	-		<b>(27,363,898)</b>
<b>Gulf Clean Energy Center - Unit 6</b>													
311.00	Structures & Improvements	-	(0)	-	-	-	-	-	0	-	-		-
312.00	Boiler Plant Equipment	-	78,700,818	(7,550,126)	-	199,398	-	-	(104,187,860)	(32,837,770)	-		(32,837,770)
314.00	Turbogenerator Units	-	(21,897,065)	(2,521,821)	558,063	305,881	-	-	(30,619)	(23,585,561)	-		(23,585,561)
315.00	Accessory Electric Equipment	-	(12,982,685)	(1,682,242)	-	-	-	-	2,102,024	(12,677,601)	-		(12,677,601)
316.00	Miscellaneous Power Plant Equipment	-	(9,127)	(16,334)	-	-	-	-	-	(25,460)	-		(25,460)
	<b>Subtotal Depreciable</b>	-	<b>43,811,941</b>	<b>(11,770,523)</b>	<b>558,063</b>	<b>390,582</b>	-	-	<b>(102,116,455)</b>	<b>(69,126,393)</b>	-		<b>(69,126,393)</b>
	<b>Total Gulf Clean Energy Center - Unit 6</b>	-	<b>43,811,941</b>	<b>(11,770,523)</b>	<b>558,063</b>	<b>390,582</b>	-	-	<b>(102,116,455)</b>	<b>(69,126,393)</b>	-		<b>(69,126,393)</b>
<b>Gulf Clean Energy Center - Unit 7</b>													
312.00	Boiler Plant Equipment	-	45,351,876	(6,734,542)	4,530,682	668,578	-	-	(79,975,275)	(36,158,682)	-		(36,158,682)
314.00	Turbogenerator Units	-	(39,826,905)	(4,280,513)	8,291,918	5,220,798	-	-	-	(30,594,701)	-		(30,594,701)
315.00	Accessory Electric Equipment	-	(16,392,640)	(1,145,447)	-	137,572	-	-	2,102,024	(15,298,491)	-		(15,298,491)
316.00	Miscellaneous Power Plant Equipment	-	460,500	(24,401)	-	-	-	-	-	436,098	-		436,098
	<b>Subtotal Depreciable</b>	-	<b>(10,407,169)</b>	<b>(12,184,903)</b>	<b>12,822,600</b>	<b>6,026,948</b>	-	-	<b>(77,873,251)</b>	<b>(81,615,776)</b>	-		<b>(81,615,776)</b>
	<b>Total Gulf Clean Energy Center - Unit 7</b>	-	<b>(10,407,169)</b>	<b>(12,184,903)</b>	<b>12,822,600</b>	<b>6,026,948</b>	-	-	<b>(77,873,251)</b>	<b>(81,615,776)</b>	-		<b>(81,615,776)</b>
<b>Gulf Clean Energy Center</b>													
311.00	Structures & Improvements	-	10,033,977	(6,185,076)	12,059,344	525,011	-	-	274,898	16,708,154	-		16,708,154
312.00	Boiler Plant Equipment	-	239,999,335	(52,238,444)	4,653,560	854,618	-	-	(2,532,133)	190,736,936	-		190,736,936
314.00	Turbogenerator Units	-	(93,568,252)	(9,741,567)	8,849,982	5,526,679	-	-	-	(88,933,158)	-		(88,933,158)
315.00	Accessory Electric Equipment	-	(78,209,361)	(6,626,915)	8,304	18,761	-	-	4,204,048	(80,605,163)	-		(80,605,163)
316.00	Miscellaneous Power Plant Equipment	-	1,222,321	(483,359)	-	-	-	-	34,345	773,307	-		773,307
317.00	Asset Retirement Costs - Steam Production	-	(2,882,075)	(1,535,576)	-	-	-	-	-	(4,417,650)	-	(4)	(4,417,650)
	<b>Subtotal Depreciable</b>	-	<b>76,595,945</b>	<b>(76,810,936)</b>	<b>25,571,190</b>	<b>6,925,070</b>	-	-	<b>1,981,157</b>	<b>34,262,426</b>	-		<b>34,262,426</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(180,383)	(293,840)	189,432	-	-	-	(49,137)	(333,928)	-		(333,928)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(5,043,580)	(1,081,622)	3,132,660	-	-	-	-	(2,992,542)	-		(2,992,542)
	<b>Subtotal Amortizable</b>	-	<b>(5,223,963)</b>	<b>(1,375,462)</b>	<b>3,322,092</b>	-	-	-	<b>(49,137)</b>	<b>(3,326,470)</b>	-		<b>(3,326,470)</b>
	<b>Total Gulf Clean Energy Center</b>	-	<b>71,371,982</b>	<b>(78,186,398)</b>	<b>28,893,282</b>	<b>6,925,070</b>	-	-	<b>1,932,020</b>	<b>30,935,956</b>	-		<b>30,935,956</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Daniel - Common 1-2</b>													
310.10	Easements	-	(50,154)	(1,080)	-	-	-	-	-	(51,234)	-		(51,234)
311.00	Structures & Improvements	-	(12,105,354)	(761,479)	26,367	9	-	-	-	(12,840,457)	-		(12,840,457)
312.00	Boiler Plant Equipment	-	(60,505,445)	(7,654,538)	274,085	78,964	-	-	-	(67,806,935)	-		(67,806,935)
314.00	Turbogenerator Units	-	(2,840,457)	(98,864)	3	4,117	-	-	-	(2,935,201)	-		(2,935,201)
315.00	Accessory Electric Equipment	-	(3,441,403)	(662,936)	162,104	5,439	-	-	-	(3,936,796)	-		(3,936,796)
316.00	Miscellaneous Power Plant Equipment	-	(1,391,215)	(66,165)	601	-	-	-	-	(1,456,779)	-		(1,456,779)
317.00	Asset Retirement Costs - Steam Production	-	(15,399,284)	(4,413,131)	12,159,601	-	-	-	-	(7,652,814)	-	(4)	(7,652,814)
	<b>Subtotal Depreciable</b>	-	<b>(95,733,312)</b>	<b>(13,658,192)</b>	<b>12,622,159</b>	<b>89,130</b>	-	-	-	<b>(96,680,215)</b>	-		<b>(96,680,215)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(154,761)	(89,694)	-	-	-	-	-	(244,456)	-		(244,456)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(802,854)	(582,450)	-	-	-	-	-	(1,385,304)	-		(1,385,304)
	<b>Subtotal Amortizable</b>	-	<b>(957,615)</b>	<b>(672,145)</b>	-	-	-	-	-	<b>(1,629,760)</b>	-		<b>(1,629,760)</b>
	<b>Total Daniel - Common 1-2</b>	-	<b>(96,690,927)</b>	<b>(14,330,337)</b>	<b>12,622,159</b>	<b>89,130</b>	-	-	-	<b>(98,309,975)</b>	-		<b>(98,309,975)</b>
<b>Daniel - Common 1-4</b>													
311.00	Structures & Improvements	-	(4,058,523)	(198,894)	-	-	-	-	-	(4,257,417)	-		(4,257,417)
312.00	Boiler Plant Equipment	-	(930,756)	(106,438)	2,173	206	-	-	-	(1,034,815)	-		(1,034,815)
314.00	Turbogenerator Units	-	47,029	(5,243)	-	-	-	-	-	41,786	-		41,786
315.00	Accessory Electric Equipment	-	(65,223)	(14,989)	-	-	-	-	-	(80,212)	-		(80,212)
316.00	Miscellaneous Power Plant Equipment	-	(242,578)	(36,906)	-	-	-	-	-	(279,484)	-		(279,484)
	<b>Subtotal Depreciable</b>	-	<b>(5,250,052)</b>	<b>(362,469)</b>	<b>2,173</b>	<b>206</b>	-	-	-	<b>(5,610,142)</b>	-		<b>(5,610,142)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(50,281)	(57,927)	-	-	-	-	-	(108,208)	-		(108,208)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(804,183)	(391,711)	-	-	-	-	-	(1,195,895)	-		(1,195,895)
	<b>Subtotal Amortizable</b>	-	<b>(854,464)</b>	<b>(449,639)</b>	-	-	-	-	-	<b>(1,304,103)</b>	-		<b>(1,304,103)</b>
	<b>Total Daniel - Common 1-4</b>	-	<b>(6,104,516)</b>	<b>(812,108)</b>	<b>2,173</b>	<b>206</b>	-	-	-	<b>(6,914,245)</b>	-		<b>(6,914,245)</b>
<b>Daniel - Unit 1</b>													
311.00	Structures & Improvements	-	(8,588,517)	(283,128)	-	5	-	-	-	(8,871,639)	-		(8,871,639)
312.00	Boiler Plant Equipment	-	(48,455,910)	(5,169,334)	158,026	28,890	-	-	-	(53,438,328)	-		(53,438,328)
314.00	Turbogenerator Units	-	(14,054,481)	(796,112)	37,618	332	-	-	-	(14,812,642)	-		(14,812,642)
315.00	Accessory Electric Equipment	-	(10,052,226)	(449,673)	17,489	642	-	-	-	(10,483,768)	-		(10,483,768)
316.00	Miscellaneous Power Plant Equipment	-	(19,188)	(6,802)	-	2,714	-	-	-	(23,276)	-		(23,276)
	<b>Subtotal Depreciable</b>	-	<b>(81,170,322)</b>	<b>(6,705,049)</b>	<b>213,134</b>	<b>32,584</b>	-	-	-	<b>(87,629,653)</b>	-		<b>(87,629,653)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(26,755)	(18,089)	-	-	-	-	-	(44,845)	-		(44,845)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(53,778)	(33,693)	-	-	-	-	-	(87,471)	-		(87,471)
	<b>Subtotal Amortizable</b>	-	<b>(80,533)</b>	<b>(51,783)</b>	-	-	-	-	-	<b>(132,316)</b>	-		<b>(132,316)</b>
	<b>Total Daniel - Unit 1</b>	-	<b>(81,250,855)</b>	<b>(6,756,832)</b>	<b>213,134</b>	<b>32,584</b>	-	-	-	<b>(87,761,968)</b>	-		<b>(87,761,968)</b>
<b>Daniel - Unit 2</b>													
311.00	Structures & Improvements	-	(9,166,241)	(293,137)	-	2	-	-	-	(9,459,377)	-		(9,459,377)
312.00	Boiler Plant Equipment	-	(37,919,620)	(3,132,802)	558,106	1,190,258	-	-	-	(39,304,057)	-		(39,304,057)
314.00	Turbogenerator Units	-	(13,570,867)	(932,480)	1,864,369	(191,483)	-	-	-	(12,830,461)	-		(12,830,461)
315.00	Accessory Electric Equipment	-	(10,671,922)	(414,052)	88,170	2,875	-	-	-	(10,994,930)	-		(10,994,930)
316.00	Miscellaneous Power Plant Equipment	-	18,097	(13,325)	(1,117)	-	-	-	-	3,654	-		3,654
	<b>Subtotal Depreciable</b>	-	<b>(71,310,553)</b>	<b>(4,785,797)</b>	<b>2,509,527</b>	<b>1,001,652</b>	-	-	-	<b>(72,585,171)</b>	-		<b>(72,585,171)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(26,195)	(18,121)	-	-	-	-	-	(44,316)	-		(44,316)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(27,721)	(25,769)	1,117	-	-	-	-	(62,372)	-		(62,372)
	<b>Subtotal Amortizable</b>	-	<b>(63,916)</b>	<b>(43,890)</b>	<b>1,117</b>	-	-	-	-	<b>(106,688)</b>	-		<b>(106,688)</b>
	<b>Total Daniel - Unit 2</b>	-	<b>(71,374,469)</b>	<b>(4,829,687)</b>	<b>2,510,645</b>	<b>1,001,652</b>	-	-	-	<b>(72,691,859)</b>	-		<b>(72,691,859)</b>
<b>Daniel - Rail Track</b>													
311.00	Structures & Improvements	-	(1,724,477)	(43,866)	-	-	-	-	-	(1,768,343)	-		(1,768,343)
	<b>Subtotal Depreciable</b>	-	<b>(1,724,477)</b>	<b>(43,866)</b>	-	-	-	-	-	<b>(1,768,343)</b>	-		<b>(1,768,343)</b>
	<b>Total Daniel - Rail Track</b>	-	<b>(1,724,477)</b>	<b>(43,866)</b>	-	-	-	-	-	<b>(1,768,343)</b>	-		<b>(1,768,343)</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Daniel - Cool Lake</b>													
310.10	Easements	-	(2,621,892)	-	-	-	-	-	-	(2,621,892)	-	-	(2,621,892)
311.00	Structures & Improvements	-	(6,331,377)	-	-	-	-	-	-	(6,331,377)	-	-	(6,331,377)
	<b>Subtotal Depreciable</b>	-	<b>(8,953,269)</b>	-	-	-	-	-	-	<b>(8,953,269)</b>	-	-	<b>(8,953,269)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(923)	-	-	-	-	-	-	(923)	-	-	(923)
	<b>Subtotal Amortizable</b>	-	<b>(923)</b>	-	-	-	-	-	-	<b>(923)</b>	-	-	<b>(923)</b>
	<b>Total Daniel - Cool Lake</b>	-	<b>(8,954,192)</b>	-	-	-	-	-	-	<b>(8,954,192)</b>	-	-	<b>(8,954,192)</b>
<b>Daniel Steam Plant</b>													
310.10	Easements	-	(2,672,046)	(1,080)	-	-	-	-	-	(2,673,127)	-	-	(2,673,127)
311.00	Structures & Improvements	-	(41,974,488)	(1,580,504)	26,367	16	-	-	-	(43,528,609)	-	-	(43,528,609)
312.00	Boiler Plant Equipment	-	(147,811,732)	(16,063,111)	992,390	1,298,318	-	-	-	(161,584,135)	-	-	(161,584,135)
314.00	Turbogenerator Units	-	(30,418,776)	(1,832,699)	1,901,990	(187,033)	-	-	-	(30,536,518)	-	-	(30,536,518)
315.00	Accessory Electric Equipment	-	(24,230,774)	(1,541,650)	267,763	8,956	-	-	-	(25,495,706)	-	-	(25,495,706)
316.00	Miscellaneous Power Plant Equipment	-	(1,634,884)	(123,198)	(1,117)	3,315	-	-	-	(1,755,884)	-	-	(1,755,884)
317.00	Asset Retirement Costs - Steam Production	-	(15,399,284)	(4,413,131)	12,159,601	-	-	-	-	(7,652,814)	-	-	(7,652,814)
	<b>Subtotal Depreciable</b>	-	<b>(264,141,984)</b>	<b>(25,555,373)</b>	<b>15,346,994</b>	<b>1,123,572</b>	-	-	-	<b>(273,226,792)</b>	-	-	<b>(273,226,792)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(258,915)	(183,832)	-	-	-	-	-	(442,747)	-	-	(442,747)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(1,698,536)	(1,033,624)	1,117	-	-	-	-	(2,731,042)	-	-	(2,731,042)
	<b>Subtotal Amortizable</b>	-	<b>(1,957,451)</b>	<b>(1,217,456)</b>	<b>1,117</b>	-	-	-	-	<b>(3,173,789)</b>	-	-	<b>(3,173,789)</b>
	<b>Total Daniel Steam Plant</b>	-	<b>(266,099,435)</b>	<b>(26,772,829)</b>	<b>15,348,111</b>	<b>1,123,572</b>	-	-	-	<b>(276,400,581)</b>	-	-	<b>(276,400,581)</b>
<b>Scholz Common</b>													
311.00	Structures & Improvements	-	(4,483,056)	-	4,703,522	421	-	-	-	220,886	-	-	220,886
312.00	Boiler Plant Equipment	-	(95,443)	-	675,288	421	-	-	-	580,267	-	-	580,267
314.00	Turbogenerator Units	-	(903,538)	-	1,060,708	421	-	-	-	157,592	-	-	157,592
315.00	Accessory Electric Equipment	-	(1,925,626)	-	1,596,103	421	-	-	-	(329,103)	-	-	(329,103)
316.00	Miscellaneous Power Plant Equipment	-	35,080	-	401,784	421	-	-	-	437,285	-	-	437,285
	<b>Subtotal Depreciable</b>	-	<b>(7,372,582)</b>	-	<b>8,437,405</b>	<b>2,104</b>	-	-	-	<b>1,066,927</b>	-	-	<b>1,066,927</b>
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	14,389	-	-	-	-	-	-	14,389	-	-	14,389
	<b>Subtotal Amortizable</b>	-	<b>14,389</b>	-	-	-	-	-	-	<b>14,389</b>	-	-	<b>14,389</b>
	<b>Total Scholz Common</b>	-	<b>(7,358,193)</b>	-	<b>8,437,405</b>	<b>2,104</b>	-	-	-	<b>1,081,317</b>	-	-	<b>1,081,317</b>
<b>Scholz - Unit 1</b>													
312.00	Boiler Plant Equipment	-	(304,891)	-	-	-	-	-	-	(304,891)	-	-	(304,891)
314.00	Turbogenerator Units	-	(433,088)	-	201,554	-	-	-	-	(231,535)	-	-	(231,535)
315.00	Accessory Electric Equipment	-	32,932	-	51,974	-	-	-	-	84,906	-	-	84,906
	<b>Subtotal Depreciable</b>	-	<b>(705,048)</b>	-	<b>253,528</b>	-	-	-	-	<b>(451,519)</b>	-	-	<b>(451,519)</b>
	<b>Total Scholz - Unit 1</b>	-	<b>(705,048)</b>	-	<b>253,528</b>	-	-	-	-	<b>(451,519)</b>	-	-	<b>(451,519)</b>
<b>Scholz - Unit 2</b>													
312.00	Boiler Plant Equipment	-	(77,669)	-	-	-	-	-	-	(77,669)	-	-	(77,669)
314.00	Turbogenerator Units	-	(471,591)	-	169,453	-	-	-	-	(302,138)	-	-	(302,138)
315.00	Accessory Electric Equipment	-	54,146	-	34,818	-	-	-	-	88,964	-	-	88,964
	<b>Subtotal Depreciable</b>	-	<b>(495,114)</b>	-	<b>204,271</b>	-	-	-	-	<b>(290,843)</b>	-	-	<b>(290,843)</b>
	<b>Total Scholz - Unit 2</b>	-	<b>(495,114)</b>	-	<b>204,271</b>	-	-	-	-	<b>(290,843)</b>	-	-	<b>(290,843)</b>
<b>Scholz Site</b>													
311.00	Structures & Improvements	-	(4,483,056)	-	4,703,522	421	-	-	-	220,886	-	-	220,886
312.00	Boiler Plant Equipment	-	(478,003)	-	675,288	421	-	-	-	197,707	-	-	197,707
314.00	Turbogenerator Units	-	(1,808,217)	-	1,431,715	421	-	-	-	(376,081)	-	-	(376,081)
315.00	Accessory Electric Equipment	-	(1,838,548)	-	1,682,895	421	-	-	-	(155,233)	-	-	(155,233)
316.00	Miscellaneous Power Plant Equipment	-	35,080	-	401,784	421	-	-	-	437,285	-	-	437,285
	<b>Subtotal Depreciable</b>	-	<b>(8,572,744)</b>	-	<b>8,895,204</b>	<b>2,104</b>	-	-	-	<b>324,565</b>	-	-	<b>324,565</b>
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	14,389	-	-	-	-	-	-	14,389	-	-	14,389
	<b>Subtotal Amortizable</b>	-	<b>14,389</b>	-	-	-	-	-	-	<b>14,389</b>	-	-	<b>14,389</b>
	<b>Total Scholz Site</b>	-	<b>(8,558,355)</b>	-	<b>8,895,204</b>	<b>2,104</b>	-	-	-	<b>338,954</b>	-	-	<b>338,954</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Smith Plant</b>													
311.00	Structures & Improvements	-	669,850	-	-	-	-	-	(0)	669,850	-		669,850
312.00	Boiler Plant Equipment	-	754,479	-	-	-	-	-	-	754,479	-		754,479
314.00	Turbogenerator Units	-	365,093	-	-	-	-	-	-	365,093	-		365,093
315.00	Accessory Electric Equipment	-	365,093	-	-	-	-	-	-	365,093	-		365,093
316.00	Miscellaneous Power Plant Equipment	-	356,192	-	-	-	-	-	-	356,192	-		356,192
	<b>Subtotal Depreciable</b>	-	<b>2,510,706</b>	-	-	-	-	-	<b>(0)</b>	<b>2,510,706</b>	-		<b>2,510,706</b>
	<b>Total Smith Plant</b>	-	<b>2,510,706</b>	-	-	-	-	-	<b>(0)</b>	<b>2,510,706</b>	-		<b>2,510,706</b>
<b>Smith Plant</b>													
311.00	Structures & Improvements	-	669,850	-	-	-	-	-	(0)	669,850	-		669,850
312.00	Boiler Plant Equipment	-	754,479	-	-	-	-	-	-	754,479	-		754,479
314.00	Turbogenerator Units	-	365,093	-	-	-	-	-	-	365,093	-		365,093
315.00	Accessory Electric Equipment	-	365,093	-	-	-	-	-	-	365,093	-		365,093
316.00	Miscellaneous Power Plant Equipment	-	356,192	-	-	-	-	-	-	356,192	-		356,192
317.00	Asset Retirement Costs - Steam Production	-	-	-	-	-	-	-	-	-	-	(4)	-
	<b>Subtotal Depreciable</b>	-	<b>2,510,706</b>	-	-	-	-	-	<b>(0)</b>	<b>2,510,706</b>	-		<b>2,510,706</b>
	<b>Total Smith Plant</b>	-	<b>2,510,706</b>	-	-	-	-	-	<b>(0)</b>	<b>2,510,706</b>	-		<b>2,510,706</b>
<b>Manatee Common</b>													
311.00	Structures & Improvements	(60,406,626)	-	(1,159,491)	100,829	15,795	-	-	21,469,958	(39,979,536)	-		(39,979,536)
312.00	Boiler Plant Equipment	(4,677,743)	-	(217,721)	150,215	-	-	-	-	(4,745,249)	-		(4,745,249)
314.00	Turbogenerator Units	(8,904,273)	-	(260,552)	-	-	-	-	150,075	(9,014,750)	-		(9,014,750)
315.00	Accessory Electric Equipment	(8,391,451)	-	(195,663)	-	(3,004)	-	-	585,498	(8,004,620)	-		(8,004,620)
316.00	Miscellaneous Power Plant Equipment	(1,598,429)	-	(8,967)	-	7,553	-	-	1,118,040	(481,802)	-		(481,802)
317.00	ARO Steam Production	(2,698,070)	-	(640,735)	-	-	-	-	-	(3,338,806)	-	(4)	(3,338,806)
	<b>Subtotal Depreciable</b>	<b>(86,676,592)</b>	-	<b>(2,483,129)</b>	<b>251,043</b>	<b>20,344</b>	-	-	<b>23,323,572</b>	<b>(65,564,763)</b>	-		<b>(65,564,763)</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	(133,060)	-	-	-	-	-	-	133,060	-	-		-
316.50	Misc. Power Plant Equip. - 5-Year Amort	(270,985)	-	(1,134)	95,097	-	-	-	177,022	-	-		-
316.70	Misc. Power Plant Equip. - 7-Year Amort	(2,666,504)	-	(6,830)	173,435	-	-	-	2,623,392	123,493	-		123,493
	<b>Subtotal Amortizable</b>	<b>(3,070,550)</b>	-	<b>(7,965)</b>	<b>268,532</b>	-	-	-	<b>2,933,475</b>	<b>123,493</b>	-		<b>123,493</b>
	<b>Total Manatee Common</b>	<b>(89,747,142)</b>	-	<b>(2,491,094)</b>	<b>519,576</b>	<b>20,344</b>	-	-	<b>26,257,046</b>	<b>(65,441,270)</b>	-		<b>(65,441,270)</b>
<b>Manatee Unit 1</b>													
311.00	Structures & Improvements	(5,597,941)	-	(127,015)	42,646	1,738	-	-	8,187	(5,672,384)	-		(5,672,384)
312.00	Boiler Plant Equipment	(132,341,999)	-	(3,674,413)	-	3	-	-	(0)	(136,016,409)	-		(136,016,409)
314.00	Turbogenerator Units	(53,869,859)	-	(1,457,885)	6,138,305	2,177,435	-	-	-	(47,012,005)	-		(47,012,005)
315.00	Accessory Electric Equipment	(9,435,351)	-	(470,097)	8,183	2,856	-	-	-	(9,894,409)	-		(9,894,409)
316.00	Miscellaneous Power Plant Equipment	(2,829,116)	-	(73,588)	-	-	-	-	-	(2,902,704)	-		(2,902,704)
	<b>Subtotal Depreciable</b>	<b>(204,074,266)</b>	-	<b>(5,802,998)</b>	<b>6,189,134</b>	<b>2,182,031</b>	-	-	<b>8,187</b>	<b>(201,497,912)</b>	-		<b>(201,497,912)</b>
	<b>Total Manatee Unit 1</b>	<b>(204,074,266)</b>	-	<b>(5,802,998)</b>	<b>6,189,134</b>	<b>2,182,031</b>	-	-	<b>8,187</b>	<b>(201,497,912)</b>	-		<b>(201,497,912)</b>
<b>Manatee Unit 2</b>													
311.00	Structures & Improvements	(4,129,110)	-	(99,105)	42,646	1,738	-	-	-	(4,183,831)	-		(4,183,831)
312.00	Boiler Plant Equipment	(131,294,823)	-	(3,760,177)	-	65	-	-	0	(135,054,935)	-		(135,054,935)
314.00	Turbogenerator Units	(53,167,966)	-	(1,605,387)	353,451	(75,453)	-	-	(150,075)	(54,645,429)	-		(54,645,429)
315.00	Accessory Electric Equipment	(8,406,859)	-	(383,302)	-	-	-	-	-	(8,790,161)	-		(8,790,161)
316.00	Miscellaneous Power Plant Equipment	(2,320,045)	-	(69,319)	-	-	-	-	-	(2,389,365)	-		(2,389,365)
	<b>Subtotal Depreciable</b>	<b>(199,318,804)</b>	-	<b>(5,917,290)</b>	<b>396,097</b>	<b>(73,649)</b>	-	-	<b>(150,075)</b>	<b>(205,063,721)</b>	-		<b>(205,063,721)</b>
	<b>Total Manatee Unit 2</b>	<b>(199,318,804)</b>	-	<b>(5,917,290)</b>	<b>396,097</b>	<b>(73,649)</b>	-	-	<b>(150,075)</b>	<b>(205,063,721)</b>	-		<b>(205,063,721)</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Manatee Site</b>													
311.00	Structures & Improvements	(70,133,677)	-	(1,385,610)	186,121	19,271	-	-	21,478,145	(49,835,751)	-		(49,835,751)
312.00	Boiler Plant Equipment	(268,314,565)	-	(7,652,311)	150,215	68	-	-	0	(275,816,593)	-		(275,816,593)
314.00	Turbogenerator Units	(115,942,098)	-	(3,323,824)	6,491,756	2,101,982	-	-	0	(110,672,184)	-		(110,672,184)
315.00	Accessory Electric Equipment	(26,233,661)	-	(1,049,062)	8,183	(149)	-	-	585,498	(26,689,191)	-		(26,689,191)
316.00	Miscellaneous Power Plant Equipment	(6,747,590)	-	(151,874)	-	7,553	-	-	1,118,040	(5,773,871)	-		(5,773,871)
317.00	ARO Steam Production	(2,698,070)	-	(640,735)	-	-	-	-	-	(3,338,806)	-	(4)	(3,338,806)
	<b>Subtotal Depreciable</b>	<b>(490,069,662)</b>	<b>-</b>	<b>(14,203,417)</b>	<b>6,836,274</b>	<b>2,128,726</b>	<b>-</b>	<b>-</b>	<b>23,181,684</b>	<b>(472,126,396)</b>	<b>-</b>		<b>(472,126,396)</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	(133,060)	-	-	-	-	-	-	-	133,060	-		-
316.50	Misc. Power Plant Equip. - 5-Year Amort	(270,985)	-	(1,134)	95,097	-	-	-	-	177,022	-		-
316.70	Misc. Power Plant Equip. - 7-Year Amort	(2,666,504)	-	(6,830)	173,435	-	-	-	2,623,392	123,493	-		123,493
	<b>Subtotal Amortizable</b>	<b>(3,070,550)</b>	<b>-</b>	<b>(7,965)</b>	<b>268,532</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,933,475</b>	<b>123,493</b>	<b>-</b>		<b>123,493</b>
	<b>Total Manatee Site</b>	<b>(493,140,212)</b>	<b>-</b>	<b>(14,211,382)</b>	<b>7,104,806</b>	<b>2,128,726</b>	<b>-</b>	<b>-</b>	<b>26,115,158</b>	<b>(472,002,903)</b>	<b>-</b>		<b>(472,002,903)</b>
<b>Martin Common Unit 1&amp;2</b>													
311.00	Structures & Improvements	(129,500,490)	-	(3,077,936)	-	1,284	-	(3,977)	158,154,410	25,573,290	-		25,573,290
312.00	Boiler Plant Equipment	2,346,862	-	(21,380,794)	-	-	-	-	211,507,386	192,473,454	-		192,473,454
314.00	Turbogenerator Units	8,167,258	-	(14,364,156)	-	-	-	-	92,535,489	86,338,591	-		86,338,591
315.00	Accessory Electric Equipment	(1,405,440)	-	(2,181,666)	-	(134,022)	-	-	20,899,074	17,177,947	-		17,177,947
316.00	Miscellaneous Power Plant Equipment	(127,649)	-	(632,722)	-	-	-	-	5,462,475	4,702,104	-		4,702,104
317.00	ARO Steam Production	(2,548,014)	-	(595,029)	-	-	-	-	-	(3,143,043)	-	(4)	(3,143,043)
	<b>Subtotal Depreciable</b>	<b>(123,067,472)</b>	<b>-</b>	<b>(42,232,304)</b>	<b>-</b>	<b>(132,738)</b>	<b>-</b>	<b>(3,977)</b>	<b>488,558,835</b>	<b>323,122,344</b>	<b>-</b>		<b>323,122,344</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	133,291	-	(101)	7,262	-	-	-	-	(140,452)	-		-
316.50	Misc. Power Plant Equip. - 5-Year Amort	38,424	-	-	-	-	-	-	-	(38,424)	-		-
316.70	Misc. Power Plant Equip. - 7-Year Amort	1,462,612	-	(488)	-	-	-	-	-	(1,462,124)	-		-
	<b>Subtotal Amortizable</b>	<b>1,634,327</b>	<b>-</b>	<b>(589)</b>	<b>7,262</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,641,001)</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Martin Common Unit 1&amp;2</b>	<b>(121,433,145)</b>	<b>-</b>	<b>(42,232,893)</b>	<b>7,262</b>	<b>(132,738)</b>	<b>-</b>	<b>(3,977)</b>	<b>486,917,834</b>	<b>323,122,344</b>	<b>-</b>		<b>323,122,344</b>
<b>Martin Pipeline</b>													
312.00	Boiler Plant Equipment	(370,942)	-	-	-	-	-	-	370,942	-	-		-
	<b>Subtotal Depreciable</b>	<b>(370,942)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>370,942</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Martin Pipeline</b>	<b>(370,942)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>370,942</b>	<b>-</b>	<b>-</b>		<b>-</b>
<b>Martin Unit 1</b>													
311.00	Structures & Improvements	4,906,721	-	-	-	-	-	-	(4,906,721)	-	-		-
312.00	Boiler Plant Equipment	105,897,088	-	-	-	-	-	-	(105,897,088)	-	-		-
314.00	Turbogenerator Units	48,010,567	-	-	-	7	-	-	(48,010,574)	-	-		-
315.00	Accessory Electric Equipment	9,013,924	-	-	-	209	-	-	(9,014,134)	-	-		-
316.00	Miscellaneous Power Plant Equipment	1,748,143	-	-	-	-	-	-	(1,748,143)	-	-		-
	<b>Subtotal Depreciable</b>	<b>169,576,444</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>216</b>	<b>-</b>	<b>-</b>	<b>(169,576,660)</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Martin Unit 1</b>	<b>169,576,444</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>216</b>	<b>-</b>	<b>-</b>	<b>(169,576,660)</b>	<b>-</b>	<b>-</b>		<b>-</b>
<b>Martin Unit 2</b>													
311.00	Structures & Improvements	3,035,114	-	-	-	-	-	-	(3,035,114)	-	-		-
312.00	Boiler Plant Equipment	105,609,097	-	-	-	(2)	-	-	(105,609,095)	-	-		-
314.00	Turbogenerator Units	44,449,746	-	-	-	0	-	-	(44,449,746)	-	-		-
315.00	Accessory Electric Equipment	9,073,667	-	-	-	1	-	-	(9,073,668)	-	-		-
316.00	Miscellaneous Power Plant Equipment	1,580,183	-	-	-	-	-	-	(1,580,183)	-	-		-
	<b>Subtotal Depreciable</b>	<b>163,747,808</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2)</b>	<b>-</b>	<b>-</b>	<b>(163,747,806)</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Martin Unit 2</b>	<b>163,747,808</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2)</b>	<b>-</b>	<b>-</b>	<b>(163,747,806)</b>	<b>-</b>	<b>-</b>		<b>-</b>



**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Martin Site</b>													
311.00	Structures & Improvements	(121,558,654.42)	-	(3,077,936)	-	1,284	-	(3,977)	150,212,574	25,573,290	-		25,573,290
312.00	Boiler Plant Equipment	213,482,106.04	-	(21,380,794)	-	(2)	-	-	372,145	192,473,454	-		192,473,454
314.00	Turbogenerator Units	100,627,571.48	-	(14,364,156)	-	7	-	-	75,169	86,338,591	-		86,338,591
315.00	Accessory Electric Equipment	16,682,151.59	-	(2,181,666)	-	(133,812)	-	-	2,811,273	17,177,947	-		17,177,947
316.00	Miscellaneous Power Plant Equipment	3,200,676.87	-	(632,722)	-	-	-	-	2,134,149	4,702,104	-		4,702,104
317.00	ARO Steam Production	(2,548,013.95)	-	(595,029)	-	-	-	-	-	(3,143,043)	-	(4)	(3,143,043)
	<b>Subtotal Depreciable</b>	<b>209,885,837.61</b>	<b>-</b>	<b>(42,232,304)</b>	<b>-</b>	<b>(132,523)</b>	<b>-</b>	<b>(3,977)</b>	<b>155,605,310</b>	<b>323,122,344</b>	<b>-</b>		<b>323,122,344</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	133,291	-	(101)	7,262	-	-	-	(140,452)	-	-		-
316.50	Misc. Power Plant Equip. - 5-Year Amort	38,424	-	-	-	-	-	-	(38,424)	-	-		-
316.70	Misc. Power Plant Equip. - 7-Year Amort	1,462,612	-	(488)	-	-	-	-	(1,462,124)	-	-		-
	<b>Subtotal Amortizable</b>	<b>1,634,327</b>	<b>-</b>	<b>(589)</b>	<b>7,262</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,641,001)</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Martin Site</b>	<b>211,520,165</b>	<b>-</b>	<b>(42,232,893)</b>	<b>7,262</b>	<b>(132,523)</b>	<b>-</b>	<b>(3,977)</b>	<b>153,964,310</b>	<b>323,122,344</b>	<b>-</b>		<b>323,122,344</b>
<b>Scherer Common 3 &amp; 4</b>													
311.00	Structures & Improvements	3,942,053	-	-	-	-	-	-	(3,942,053)	-	-		-
312.00	Boiler Plant Equipment	63,700,496	-	-	-	-	-	-	(63,700,496)	-	-		-
314.00	Turbogenerator Units	14,202,792	-	-	-	-	-	-	(14,202,792)	-	-		-
315.00	Accessory Electric Equipment	3,591,325	-	-	-	-	-	-	(3,591,325)	-	-		-
	<b>Subtotal Depreciable</b>	<b>85,436,665</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(85,436,665)</b>	<b>-</b>	<b>-</b>		<b>-</b>
316.70	Misc. Power Plant Equip. - 7-Year Amort	7,666	-	-	-	-	-	-	(7,666)	-	-		-
	<b>Subtotal Amortizable</b>	<b>7,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,666)</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Scherer Common 3 &amp; 4</b>	<b>85,444,331</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(85,444,331)</b>	<b>-</b>	<b>-</b>		<b>-</b>
<b>Scherer Common</b>													
311.00	Structures & Improvements	17,733,156	(8,400,462)	(883,369)	31,904	(74)	-	-	(17,729,393)	(9,248,237)	-		(9,248,237)
312.00	Boiler Plant Equipment	18,943,603	(13,725,877.80)	(1,670,850)	322,824	(43,229)	-	-	(18,933,787)	(15,107,317)	-		(15,107,317)
314.00	Turbogenerator Units	2,062,993	(1,165,057)	(41,471)	-	-	-	-	(2,062,993)	(1,206,528)	-		(1,206,528)
315.00	Accessory Electric Equipment	3,888,469	(667,543)	(72,581)	22,788	(2,722)	-	-	(3,888,469)	(720,058)	-		(720,058)
316.00	Miscellaneous Power Plant Equipment	2,073,685	(2,265,934)	(81,822)	17,985	(276)	-	-	(2,073,685)	(2,330,047)	-		(2,330,047)
317.00	ARO Steam Production	-	(36,242,423)	(4,274,668)	41,978,309	-	-	-	-	1,461,219	-	(4)	1,461,219
	<b>Subtotal Depreciable</b>	<b>44,701,906</b>	<b>(62,467,296)</b>	<b>(7,024,760)</b>	<b>42,373,811</b>	<b>(46,302)</b>	<b>-</b>	<b>-</b>	<b>(44,688,326)</b>	<b>(27,150,968)</b>	<b>-</b>		<b>(27,150,968)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(3,889)	(308,877)	(126,486)	-	-	-	-	3,889	(435,363)	-		(435,363)
316.70	Misc. Power Plant Equip. - 7-Year Amort	124,112	(1,285,978)	(326,367)	-	-	-	-	(124,112)	(1,612,346)	-		(1,612,346)
	<b>Subtotal Amortizable</b>	<b>120,222</b>	<b>(1,594,855)</b>	<b>(452,854)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(120,222)</b>	<b>(2,047,709)</b>	<b>-</b>		<b>(2,047,709)</b>
	<b>Total Scherer Common</b>	<b>44,822,128</b>	<b>(64,062,152)</b>	<b>(7,477,614)</b>	<b>42,373,811</b>	<b>(46,302)</b>	<b>-</b>	<b>-</b>	<b>(44,808,549)</b>	<b>(29,198,677)</b>	<b>-</b>		<b>(29,198,677)</b>
<b>Scherer Unit 3</b>													
311.00	Structures & Improvements	-	(15,946,573)	(544,432)	-	-	-	-	1,032	(16,489,972)	-		(16,489,972)
312.00	Boiler Plant Equipment	-	(85,916,727.80)	(6,530,241)	1,275,340	43,713	-	-	49,540	(91,078,376)	-		(91,078,376)
314.00	Turbogenerator Units	-	(25,294,560)	(1,135,501)	40,550	26,264	-	-	110	(26,363,137)	-		(26,363,137)
315.00	Accessory Electric Equipment	-	(6,235,269)	(348,052)	11,998	(164)	-	-	-	(6,571,487)	-		(6,571,487)
316.00	Miscellaneous Power Plant Equipment	-	(473,811)	(20,043)	-	-	-	-	-	(493,854)	-		(493,854)
317.00	Asset Retirement Costs - Steam Production	-	-	-	-	-	-	-	-	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(133,866,940)</b>	<b>(8,578,269)</b>	<b>1,327,888</b>	<b>69,813</b>	<b>-</b>	<b>-</b>	<b>50,682</b>	<b>(140,996,825)</b>	<b>-</b>		<b>(140,996,825)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(64,477)	(69,563)	-	-	-	-	-	(134,040)	-		(134,040)
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	(413,561)	(97,840)	-	-	-	-	-	(511,401)	-		(511,401)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(478,038)</b>	<b>(167,404)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(645,442)</b>	<b>-</b>		<b>(645,442)</b>
	<b>Total Scherer Comm-Unit 3</b>	<b>-</b>	<b>(134,344,978)</b>	<b>(8,745,673)</b>	<b>1,327,888</b>	<b>69,813</b>	<b>-</b>	<b>-</b>	<b>50,682</b>	<b>(141,642,267)</b>	<b>-</b>		<b>(141,642,267)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)-(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Scherer Unit 4</b>													
311.00	Structures & Improvements	93,602,629	-	(10,108,859)	-	-	-	-	21,698,838	105,192,608	-	-	105,192,608
312.00	Boiler Plant Equipment	474,599,859	-	(44,870,357)	2,017,332	-	-	-	81,546,377	513,293,210	-	-	513,293,210
314.00	Turbogenerator Units	55,504,610	-	(10,807,700)	-	-	-	-	16,265,785	60,962,694	-	-	60,962,694
315.00	Accessory Electric Equipment	30,841,624	-	(4,082,712)	-	-	-	-	7,480,415	34,239,327	-	-	34,239,327
316.00	Miscellaneous Power Plant Equipment	2,717,225	-	(798,682)	-	-	-	-	3,009,471	4,928,014	-	-	4,928,014
	<b>Subtotal Depreciable</b>	<b>657,265,946</b>	<b>-</b>	<b>(70,668,309)</b>	<b>2,017,332</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>130,000,886</b>	<b>718,615,854</b>	<b>-</b>	<b>-</b>	<b>718,615,854</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	815	-	-	-	-	-	-	(815)	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	807,083	-	-	-	-	-	-	(807,083)	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>807,897</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(807,897)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Scherer Unit 4</b>	<b>658,073,843</b>	<b>-</b>	<b>(70,668,309)</b>	<b>2,017,332</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>129,192,988</b>	<b>718,615,854</b>	<b>-</b>	<b>-</b>	<b>718,615,854</b>
<b>Scherer Site</b>													
311.00	Structures & Improvements	115,277,838	(24,347,034)	(11,536,659)	31,904	(74)	-	-	28,425	79,454,400	-	-	79,454,400
312.00	Boiler Plant Equipment	557,243,957	(99,642,606)	(53,071,448)	3,615,496	484	-	-	(1,038,366)	407,107,518	-	-	407,107,518
314.00	Turbogenerator Units	71,770,394	(26,459,617)	(11,984,672)	40,550	26,264	-	-	110	33,393,030	-	-	33,393,030
315.00	Accessory Electric Equipment	38,321,417	(6,902,812)	(4,503,345)	34,787	(2,886)	-	-	622	26,947,782	-	-	26,947,782
316.00	Miscellaneous Power Plant Equipment	4,790,910	(2,739,744)	(900,547)	17,985	(276)	-	-	935,786	2,104,113	-	-	2,104,113
317.00	ARO Steam Production	-	(36,242,423)	(4,274,668)	41,978,309	-	-	-	-	1,461,219	-	(4)	1,461,219
	<b>Subtotal Depreciable</b>	<b>787,404,517</b>	<b>(196,334,237)</b>	<b>(86,271,339)</b>	<b>45,719,031</b>	<b>23,512</b>	<b>-</b>	<b>-</b>	<b>(73,423)</b>	<b>550,468,061</b>	<b>-</b>	<b>-</b>	<b>550,468,061</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	(3,075)	(373,354)	(196,050)	-	-	-	-	3,075	(569,404)	-	-	(569,404)
316.70	Misc. Power Plant Equip. - 7-Year Amort	938,860	(1,699,539)	(424,208)	-	-	-	-	(938,860)	(2,123,747)	-	-	(2,123,747)
	<b>Subtotal Amortizable</b>	<b>935,786</b>	<b>(2,072,893)</b>	<b>(620,257)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(935,786)</b>	<b>(2,693,151)</b>	<b>-</b>	<b>-</b>	<b>(2,693,151)</b>
	<b>Total Scherer Site</b>	<b>788,340,302</b>	<b>(198,407,130)</b>	<b>(86,891,596)</b>	<b>45,719,031</b>	<b>23,512</b>	<b>-</b>	<b>-</b>	<b>(1,009,209)</b>	<b>547,774,910</b>	<b>-</b>	<b>-</b>	<b>547,774,910</b>
<b>SJRPP Common</b>													
311.00	Structures & Improvements	14,206,326	-	(1,236,544)	-	-	-	-	-	12,969,781	-	-	12,969,781
312.00	Boiler Plant Equipment	102,698,165	-	(9,484,070)	-	-	-	-	0	93,214,095	-	-	93,214,095
314.00	Turbogenerator Units	25,416,059	-	(2,210,092)	-	-	-	-	-	23,205,967	-	-	23,205,967
315.00	Accessory Electric Equipment	10,576,236	-	(821,469)	-	-	-	-	-	9,754,767	-	-	9,754,767
316.00	Miscellaneous Power Plant Equipment	306,973	-	(135,085)	-	-	-	-	-	171,888	-	-	171,888
	<b>Subtotal Depreciable</b>	<b>153,203,758</b>	<b>-</b>	<b>(13,887,259)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>139,316,499</b>	<b>-</b>	<b>-</b>	<b>139,316,499</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	9,504	-	(826)	-	-	-	-	-	8,678	-	-	8,678
316.70	Misc. Power Plant Equip. - 7-Year Amort	122,850	-	(11,074)	-	-	-	-	-	111,776	-	-	111,776
	<b>Subtotal Amortizable</b>	<b>132,354</b>	<b>-</b>	<b>(11,900)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>120,454</b>	<b>-</b>	<b>-</b>	<b>120,454</b>
	<b>Total SJRPP Common</b>	<b>153,336,113</b>	<b>-</b>	<b>(13,899,159)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>139,436,953</b>	<b>-</b>	<b>-</b>	<b>139,436,953</b>
<b>SJRPP Site</b>													
311.00	Structures & Improvements	14,206,326	-	(1,236,544)	-	-	-	-	-	12,969,781	-	-	12,969,781
312.00	Boiler Plant Equipment	102,698,165	-	(9,484,070)	-	-	-	-	0	93,214,095	-	-	93,214,095
314.00	Turbogenerator Units	25,416,059	-	(2,210,092)	-	-	-	-	-	23,205,967	-	-	23,205,967
315.00	Accessory Electric Equipment	10,576,236	-	(821,469)	-	-	-	-	-	9,754,767	-	-	9,754,767
316.00	Miscellaneous Power Plant Equipment	306,973	-	(135,085)	-	-	-	-	-	171,888	-	-	171,888
	<b>Subtotal Depreciable</b>	<b>153,203,758</b>	<b>-</b>	<b>(13,887,259)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>139,316,499</b>	<b>-</b>	<b>-</b>	<b>139,316,499</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	9,504	-	(826)	-	-	-	-	-	8,678	-	-	8,678
316.70	Misc. Power Plant Equip. - 7-Year Amort	122,850	-	(11,074)	-	-	-	-	-	111,776	-	-	111,776
	<b>Subtotal Amortizable</b>	<b>132,354</b>	<b>-</b>	<b>(11,900)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>120,454</b>	<b>-</b>	<b>-</b>	<b>120,454</b>
	<b>Total SJRPP Site</b>	<b>153,336,113</b>	<b>-</b>	<b>(13,899,159)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>139,436,953</b>	<b>-</b>	<b>-</b>	<b>139,436,953</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Turkey Point Unit 1</b>													
311.00	Structures & Improvements	903,171	-	(79,873)	-	74,868	-	-	(163,467)	734,699	-	-	734,699
312.00	Boiler Plant Equipment	3,017,427	-	(603,485)	-	-	-	-	-	2,413,941	-	-	2,413,941
314.00	Turbogenerator Units	4,794,633	-	(958,927)	-	-	-	-	-	3,835,706	-	-	3,835,706
315.00	Accessory Electric Equipment	148,828	-	(25,480)	-	-	-	-	(10,840)	112,508	-	-	112,508
316.00	Miscellaneous Power Plant Equipment	105,752	-	(21,150)	-	-	-	-	-	84,601	-	-	84,601
	<b>Subtotal Depreciable</b>	<b>8,969,811</b>	<b>-</b>	<b>(1,688,915)</b>	<b>-</b>	<b>74,868</b>	<b>-</b>	<b>-</b>	<b>(174,307)</b>	<b>7,181,456</b>	<b>-</b>	<b>-</b>	<b>7,181,456</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	(647)	-	-	-	-	-	-	647	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	234	-	-	-	-	-	-	(234)	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(413)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>413</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 1</b>	<b>8,969,397</b>	<b>-</b>	<b>(1,688,915)</b>	<b>-</b>	<b>74,868</b>	<b>-</b>	<b>-</b>	<b>(173,894)</b>	<b>7,181,456</b>	<b>-</b>	<b>-</b>	<b>7,181,456</b>
<b>Turkey Point Site</b>													
311.00	Structures & Improvements	903,171	-	(79,873)	-	74,868	-	-	(163,467)	734,699	-	-	734,699
312.00	Boiler Plant Equipment	3,017,427	-	(603,485)	-	-	-	-	-	2,413,941	-	-	2,413,941
314.00	Turbogenerator Units	4,794,633	-	(958,927)	-	-	-	-	-	3,835,706	-	-	3,835,706
315.00	Accessory Electric Equipment	148,828	-	(25,480)	-	-	-	-	(10,840)	112,508	-	-	112,508
316.00	Miscellaneous Power Plant Equipment	105,752	-	(21,150)	-	-	-	-	-	84,601	-	-	84,601
	<b>Subtotal Depreciable</b>	<b>8,969,811</b>	<b>-</b>	<b>(1,688,915)</b>	<b>-</b>	<b>74,868</b>	<b>-</b>	<b>-</b>	<b>(174,307)</b>	<b>7,181,456</b>	<b>-</b>	<b>-</b>	<b>7,181,456</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	(647)	-	-	-	-	-	-	647	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	234	-	-	-	-	-	-	(234)	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(413)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>413</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Site</b>	<b>8,969,397</b>	<b>-</b>	<b>(1,688,915)</b>	<b>-</b>	<b>74,868</b>	<b>-</b>	<b>-</b>	<b>(173,894)</b>	<b>7,181,456</b>	<b>-</b>	<b>-</b>	<b>7,181,456</b>
<b>STEAM PRODUCTION</b>													
310.10	Easements	-	(2,672,046)	(1,080)	-	-	-	-	-	(2,673,127)	-	-	(2,673,127)
311.00	Structures & Improvements	(61,304,997)	(60,100,752)	(25,082,202)	17,007,258	620,796	-	(3,977)	171,830,575	42,966,700.78	-	-	42,966,701
312.00	Boiler Plant Equipment	608,127,090	(7,178,526)	(160,493,664)	10,086,950	2,153,907	-	-	(3,198,354)	449,497,401	-	-	449,497,401
314.00	Turbogenerator Units	86,666,560	(151,889,769)	(44,415,937)	18,715,993	7,468,320	-	-	75,279	(83,379,555)	-	-	(83,379,555)
315.00	Accessory Electric Equipment	39,494,972	(110,816,404)	(16,749,587)	2,001,931	(108,708)	-	-	7,590,601	(78,587,195)	-	-	(78,587,195)
316.00	Miscellaneous Power Plant Equipment	1,656,721	(2,761,035)	(2,449,934)	418,652	11,013	-	-	4,222,321	1,099,737	-	-	1,099,737
317.00	ARO Steam Production	(5,246,084)	(54,523,781)	(11,459,139)	54,137,910	-	-	-	-	(17,091,094)	-	(4)	(17,091,094)
	<b>Subtotal Depreciable</b>	<b>669,394,261</b>	<b>(389,942,313)</b>	<b>(260,649,544)</b>	<b>102,368,693</b>	<b>10,145,329</b>	<b>-</b>	<b>(3,977)</b>	<b>180,520,421</b>	<b>311,832,869</b>	<b>-</b>	<b>-</b>	<b>311,832,869</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	(417)	-	(101)	7,262	-	-	-	(6,745)	(0.00)	-	-	(0)
316.50	Misc. Power Plant Equip. - 5-Year Amort	(225,897)	(812,652)	(675,682)	284,529	-	-	-	92,301	(1,337,401)	-	-	(1,337,401)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(142,182)	(8,427,266)	(2,557,846)	3,307,213	-	-	-	222,408	(7,597,673)	-	-	(7,597,673)
	<b>Subtotal Amortizable</b>	<b>(368,496)</b>	<b>(9,239,918)</b>	<b>(3,233,629)</b>	<b>3,599,004</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>307,965</b>	<b>(8,935,074)</b>	<b>-</b>	<b>-</b>	<b>(8,935,074)</b>
	<b>TOTAL STEAM PRODUCTION</b>	<b>669,025,766</b>	<b>(399,182,231)</b>	<b>(263,883,173)</b>	<b>105,967,698</b>	<b>10,145,329</b>	<b>-</b>	<b>(3,977)</b>	<b>180,828,385</b>	<b>302,897,795</b>	<b>-</b>	<b>-</b>	<b>302,897,795</b>
<b>NUCLEAR PRODUCTION PLANT</b>													
<b>St. Lucie Common</b>													
321.00	Structures & Improvements	(221,393,622)	-	(7,058,775)	282,269	913,076	-	-	-	(227,257,051)	-	-	(227,257,051)
322.00	Reactor Plant Equipment	(35,455,788)	-	(1,167,254)	840,186	(10,170)	-	-	14,165	(35,778,861)	-	-	(35,778,861)
323.00	Turbogenerator Units	1,336,714	-	(470,669)	2,294,795	76,627	-	-	(134,137)	3,103,330	-	-	3,103,330
324.00	Accessory Electric Equipment	(21,148,064)	-	(601,557)	-	-	-	-	-	(21,749,621)	-	-	(21,749,621)
325.00	Miscellaneous Power Plant Equipment	1,250,331	-	(619,940)	2,744	279,079	-	-	-	912,213	-	-	912,213
	<b>Subtotal Depreciable</b>	<b>(275,410,429)</b>	<b>-</b>	<b>(9,918,195)</b>	<b>3,419,995</b>	<b>1,258,612</b>	<b>-</b>	<b>-</b>	<b>(119,972)</b>	<b>(280,769,989)</b>	<b>-</b>	<b>-</b>	<b>(280,769,989)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(294,615)	-	(230,174)	222,392	-	-	-	-	(302,398)	-	-	(302,398)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(4,876,267)	-	(1,503,102)	6,385	-	-	-	-	(6,372,984)	-	-	(6,372,984)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(24,588,541)	-	(5,150,272)	8,377,301	-	-	-	-	(21,361,512)	-	-	(21,361,512)
	<b>Subtotal Amortizable</b>	<b>(29,759,423)</b>	<b>-</b>	<b>(6,883,549)</b>	<b>8,606,078</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(28,036,895)</b>	<b>-</b>	<b>-</b>	<b>(28,036,895)</b>
	<b>Total St. Lucie Common</b>	<b>(305,169,852)</b>	<b>-</b>	<b>(16,801,744)</b>	<b>12,026,072</b>	<b>1,258,612</b>	<b>-</b>	<b>-</b>	<b>(119,972)</b>	<b>(308,806,884)</b>	<b>-</b>	<b>-</b>	<b>(308,806,884)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>St. Lucie Unit 1</b>													
321.00	Structures & Improvements	(112,597,913)	-	(4,254,993)	472,395	1,913,639	-	(97,512)	-	(114,564,383)	-	-	(114,564,383)
322.00	Reactor Plant Equipment	(427,044,729)	-	(22,322,884)	35,612,722	4,341,826	-	(830,959)	-	(410,244,024)	-	-	(410,244,024)
323.00	Turbogenerator Units	(136,650,292)	-	(12,165,274)	8,809,238	1,933,671	-	-	178,189	(137,894,468)	-	-	(137,894,468)
324.00	Accessory Electric Equipment	(65,528,039)	-	(2,840,919)	1,090,529	581,751	-	-	-	(66,696,678)	-	-	(66,696,678)
325.00	Miscellaneous Power Plant Equipment	(8,021,184)	-	(472,770)	-	260,413	-	-	-	(8,233,541)	-	-	(8,233,541)
326.00	ARO Nuclear Production	(87,409)	-	(1,048,906)	-	-	-	-	-	(1,136,315)	-	(4)	(1,136,315)
	<b>Subtotal Depreciable</b>	<b>(749,929,566)</b>	<b>-</b>	<b>(43,105,745)</b>	<b>45,984,884</b>	<b>9,031,299</b>	<b>-</b>	<b>(928,471)</b>	<b>178,189</b>	<b>(738,769,409)</b>	<b>-</b>	<b>-</b>	<b>(738,769,409)</b>
	<b>Total St. Lucie Unit 1</b>	<b>(749,929,566)</b>	<b>-</b>	<b>(43,105,745)</b>	<b>45,984,884</b>	<b>9,031,299</b>	<b>-</b>	<b>(928,471)</b>	<b>178,189</b>	<b>(738,769,409)</b>	<b>-</b>	<b>-</b>	<b>(738,769,409)</b>
<b>St. Lucie Unit 2</b>													
321.00	Structures & Improvements	(155,042,328)	-	(4,838,780)	1,755,591	718,375	-	(666,650)	-	(158,073,793)	-	-	(158,073,793)
322.00	Reactor Plant Equipment	(498,900,784)	-	(23,032,978)	1,182,834	1,296,416	-	(393,321)	(14,165)	(519,861,999)	-	-	(519,861,999)
323.00	Turbogenerator Units	(91,426,220)	-	(8,322,300)	20,820,058	468,261	-	(534,236)	(44,051)	(79,038,490)	-	-	(79,038,490)
324.00	Accessory Electric Equipment	(99,917,805)	-	(3,314,565)	76,977	275,572	-	-	-	(102,879,821)	-	-	(102,879,821)
325.00	Miscellaneous Power Plant Equipment	(13,805,710)	-	(569,486)	2,358,026	185,058	-	-	-	(11,832,111)	-	-	(11,832,111)
326.00	ARO Nuclear Production	(54,491)	-	(653,891)	-	-	-	-	-	(708,382)	-	(4)	(708,382)
	<b>Subtotal Depreciable</b>	<b>(859,147,338)</b>	<b>-</b>	<b>(40,732,000)</b>	<b>26,193,486</b>	<b>2,943,681</b>	<b>-</b>	<b>(1,594,208)</b>	<b>(58,217)</b>	<b>(872,394,596)</b>	<b>-</b>	<b>-</b>	<b>(872,394,596)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	36,542	-	-	-	-	-	36,542	-	-	36,542
325.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	8,370	-	-	-	-	-	8,370	-	-	8,370
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>44,912</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44,912</b>	<b>-</b>	<b>-</b>	<b>44,912</b>
	<b>Total St. Lucie Unit 2</b>	<b>(859,147,338)</b>	<b>-</b>	<b>(40,687,089)</b>	<b>26,193,486</b>	<b>2,943,681</b>	<b>-</b>	<b>(1,594,208)</b>	<b>(58,217)</b>	<b>(872,349,685)</b>	<b>-</b>	<b>-</b>	<b>(872,349,685)</b>
<b>St. Lucie Nuclear Plant</b>													
321.00	Structures & Improvements	(489,033,863)	-	(16,152,547)	2,510,255	3,545,090	-	(764,162)	-	(499,895,227)	-	-	(499,895,227)
322.00	Reactor Plant Equipment	(961,401,301)	-	(46,523,116)	37,635,742	5,628,072	-	(1,224,280)	0	(965,884,884)	-	-	(965,884,884)
323.00	Turbogenerator Units	(226,739,797)	-	(20,958,244)	31,924,091	2,478,558	-	(534,236)	(0)	(213,829,628)	-	-	(213,829,628)
324.00	Accessory Electric Equipment	(186,593,908)	-	(6,757,040)	1,167,506	857,322	-	-	-	(191,326,119)	-	-	(191,326,119)
325.00	Miscellaneous Power Plant Equipment	(20,576,564)	-	(1,662,195)	2,360,770	724,550	-	-	-	(19,153,439)	-	-	(19,153,439)
326.00	ARO Nuclear Production	(141,900)	-	(1,702,797)	-	-	-	-	-	(1,844,697)	-	(4)	(1,844,697)
	<b>Subtotal Depreciable</b>	<b>(1,884,487,332)</b>	<b>-</b>	<b>(93,755,940)</b>	<b>75,598,364</b>	<b>13,233,592</b>	<b>-</b>	<b>(2,522,679)</b>	<b>(0)</b>	<b>(1,891,933,995)</b>	<b>-</b>	<b>-</b>	<b>(1,891,933,995)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(294,615)	-	(193,633)	222,392	-	-	-	-	(265,856)	-	-	(265,856)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(4,876,267)	-	(1,494,732)	6,385	-	-	-	-	(6,364,614)	-	-	(6,364,614)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(24,588,541)	-	(5,150,272)	8,377,301	-	-	-	-	(21,361,512)	-	-	(21,361,512)
	<b>Subtotal Amortizable</b>	<b>(29,759,423)</b>	<b>-</b>	<b>(6,838,638)</b>	<b>8,606,078</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(27,991,983)</b>	<b>-</b>	<b>-</b>	<b>(27,991,983)</b>
	<b>Total St. Lucie Nuclear Plant</b>	<b>(1,914,246,756)</b>	<b>-</b>	<b>(100,594,578)</b>	<b>84,204,442</b>	<b>13,233,592</b>	<b>-</b>	<b>(2,522,679)</b>	<b>(0)</b>	<b>(1,919,925,978)</b>	<b>-</b>	<b>-</b>	<b>(1,919,925,978)</b>
<b>Turkey Point Common</b>													
321.00	Structures & Improvements	(233,495,276)	-	(10,202,700)	1,626,485	569,609	-	-	8,727	(241,493,155)	-	-	(241,493,155)
322.00	Reactor Plant Equipment	(55,175,975)	-	(3,479,084)	-	8,522	-	-	1,029,664	(57,616,872)	-	-	(57,616,872)
323.00	Turbogenerator Units	(11,333,786)	-	(1,108,462)	-	1,100	-	-	(8,235,247)	(20,676,394)	-	-	(20,676,394)
324.00	Accessory Electric Equipment	(40,447,959)	-	(997,348)	-	-	-	-	-	(41,445,307)	-	-	(41,445,307)
325.00	Miscellaneous Power Plant Equipment	(21,555,455)	-	(1,176,216)	-	88,000	-	-	-	(22,643,671)	-	-	(22,643,671)
	<b>Subtotal Depreciable</b>	<b>(362,008,450)</b>	<b>-</b>	<b>(16,963,810)</b>	<b>1,626,485</b>	<b>667,231</b>	<b>-</b>	<b>-</b>	<b>(7,196,856)</b>	<b>(383,875,400)</b>	<b>-</b>	<b>-</b>	<b>(383,875,400)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(30,657)	-	(179,978)	16,627	-	-	-	-	(194,008)	-	-	(194,008)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(2,793,773)	-	(1,289,652)	(33,039)	-	-	-	-	(4,116,465)	-	-	(4,116,465)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(18,989,124)	-	(5,201,294)	4,808,101	-	-	-	-	(19,382,317)	-	-	(19,382,317)
	<b>Subtotal Amortizable</b>	<b>(21,813,554)</b>	<b>-</b>	<b>(6,670,925)</b>	<b>4,791,689</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(23,692,790)</b>	<b>-</b>	<b>-</b>	<b>(23,692,790)</b>
	<b>Total Turkey Point Common</b>	<b>(383,822,004)</b>	<b>-</b>	<b>(23,634,734)</b>	<b>6,418,173</b>	<b>667,231</b>	<b>-</b>	<b>-</b>	<b>(7,196,856)</b>	<b>(407,568,190)</b>	<b>-</b>	<b>-</b>	<b>(407,568,190)</b>
<b>Turkey Point Unit 3</b>													
321.00	Structures & Improvements	(80,996,554)	-	(4,629,281)	3,601,343	94,948	-	-	(8,727)	(81,938,271)	-	-	(81,938,271)
322.00	Reactor Plant Equipment	(286,252,268)	-	(18,203,312)	5,215,394	2,338,271	-	(2,354,377)	(37,656)	(299,293,949)	-	-	(299,293,949)
323.00	Turbogenerator Units	(232,666,360)	-	(24,110,254)	12,686,898	2,418,585	-	(3,163,122)	8,423,508	(236,410,746)	-	-	(236,410,746)
324.00	Accessory Electric Equipment	(85,301,895)	-	(3,668,728)	484,444	957,684	-	-	-	(87,528,494)	-	-	(87,528,494)
325.00	Miscellaneous Power Plant Equipment	(2,327,021)	-	(523,926)	-	(290,694)	-	-	-	(3,141,641)	-	-	(3,141,641)
	<b>Subtotal Depreciable</b>	<b>(687,544,098)</b>	<b>-</b>	<b>(51,135,501)</b>	<b>21,988,080</b>	<b>5,518,793</b>	<b>-</b>	<b>(5,517,499)</b>	<b>8,377,125</b>	<b>(708,313,101)</b>	<b>-</b>	<b>-</b>	<b>(708,313,101)</b>
	<b>Total Turkey Point Unit 3</b>	<b>(687,544,098)</b>	<b>-</b>	<b>(51,135,501)</b>	<b>21,988,080</b>	<b>5,518,793</b>	<b>-</b>	<b>(5,517,499)</b>	<b>8,377,125</b>	<b>(708,313,101)</b>	<b>-</b>	<b>-</b>	<b>(708,313,101)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End Of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Turkey Point Unit 4</b>													
321.00	Structures & Improvements	(72,772,362)	-	(3,643,579)	3,537,887	311,006	-	(955,986)	-	(73,523,034)	-	-	(73,523,034)
322.00	Reactor Plant Equipment	(264,725,604)	-	(15,540,024)	15,696,685	4,805,196	-	(1,219,373)	(992,007)	(261,975,129)	-	-	(261,975,129)
323.00	Turbogenerator Units	(214,919,862)	-	(21,280,321)	4,419,585	1,136,601	-	(3,870,407)	(188,261)	(234,702,666)	-	-	(234,702,666)
324.00	Accessory Electric Equipment	(126,918,946)	-	(3,990,509)	360,732	1,868,654	-	-	-	(128,680,069)	-	-	(128,680,069)
325.00	Miscellaneous Power Plant Equipment	(4,866,536)	-	(454,542)	-	-	-	-	-	(5,321,078)	-	-	(5,321,078)
	<b>Subtotal Depreciable</b>	<b>(684,203,311)</b>	<b>-</b>	<b>(44,908,974)</b>	<b>24,014,889</b>	<b>8,121,456</b>	<b>-</b>	<b>(6,045,766)</b>	<b>(1,180,269)</b>	<b>(704,201,975)</b>	<b>-</b>	<b>-</b>	<b>(704,201,975)</b>
	<b>Total Turkey Point Unit 4</b>	<b>(684,203,311)</b>	<b>-</b>	<b>(44,908,974)</b>	<b>24,014,889</b>	<b>8,121,456</b>	<b>-</b>	<b>(6,045,766)</b>	<b>(1,180,269)</b>	<b>(704,201,975)</b>	<b>-</b>	<b>-</b>	<b>(704,201,975)</b>
<b>Turkey Point Nuclear Plant</b>													
321.00	Structures & Improvements	(387,264,192)	-	(18,475,560)	8,765,715	975,563	-	(955,986)	-	(396,954,460)	-	-	(396,954,460)
322.00	Reactor Plant Equipment	(606,153,847)	-	(37,222,420)	20,912,079	7,151,989	-	(3,573,751)	-	(618,885,950)	-	-	(618,885,950)
323.00	Turbogenerator Units	(458,920,009)	-	(46,499,037)	17,106,483	3,556,286	-	(7,033,529)	(0)	(491,789,806)	-	-	(491,789,806)
324.00	Accessory Electric Equipment	(252,668,800)	-	(8,656,584)	845,177	2,826,338	-	-	-	(257,653,870)	-	-	(257,653,870)
325.00	Miscellaneous Power Plant Equipment	(28,749,013)	-	(2,154,683)	-	(202,695)	-	-	-	(31,106,390)	-	-	(31,106,390)
326.00	ARO Nuclear Production	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(1,733,755,860)</b>	<b>-</b>	<b>(113,008,285)</b>	<b>47,629,453</b>	<b>14,307,481</b>	<b>-</b>	<b>(11,563,266)</b>	<b>(0)</b>	<b>(1,796,390,476)</b>	<b>-</b>	<b>-</b>	<b>(1,796,390,476)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(30,657)	-	(179,978)	16,627	-	-	-	-	(194,008)	-	-	(194,008)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(2,793,773)	-	(1,289,652)	(33,039)	-	-	-	-	(4,116,465)	-	-	(4,116,465)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(18,989,124)	-	(5,201,294)	4,808,101	-	-	-	-	(19,382,317)	-	-	(19,382,317)
	<b>Subtotal Amortizable</b>	<b>(21,813,554)</b>	<b>-</b>	<b>(6,670,925)</b>	<b>4,791,689</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(23,692,790)</b>	<b>-</b>	<b>-</b>	<b>(23,692,790)</b>
	<b>Total Turkey Point Nuclear Plant</b>	<b>(1,755,569,413)</b>	<b>-</b>	<b>(119,679,210)</b>	<b>52,421,142</b>	<b>14,307,481</b>	<b>-</b>	<b>(11,563,266)</b>	<b>(0)</b>	<b>(1,820,083,266)</b>	<b>-</b>	<b>-</b>	<b>(1,820,083,266)</b>
<b>NUCLEAR PRODUCTION PLANT</b>													
321.00	Structures & Improvements	(876,298,055)	-	(34,628,108)	11,275,970	4,520,653	-	(1,720,148)	-	(896,849,687)	-	-	(896,849,687)
322.00	Reactor Plant Equipment	(1,567,555,148)	-	(83,745,536)	58,547,820	12,780,061	-	(4,798,031)	-	(1,584,770,834)	-	-	(1,584,770,834)
323.00	Turbogenerator Units	(685,659,806)	-	(67,457,281)	49,030,574	6,034,844	-	(7,567,765)	(0)	(705,619,434)	-	-	(705,619,434)
324.00	Accessory Electric Equipment	(439,262,708)	-	(15,413,625)	2,012,683	3,683,660	-	-	-	(448,979,989)	-	-	(448,979,989)
325.00	Miscellaneous Power Plant Equipment	(49,325,576)	-	(3,816,879)	2,360,770	521,855	-	-	-	(50,259,830)	-	-	(50,259,830)
326.00	ARO Nuclear Production	(141,900)	-	(1,702,797)	-	-	-	-	-	(1,844,697)	-	(4)	(1,844,697)
	<b>Subtotal Depreciable</b>	<b>(3,618,243,192)</b>	<b>-</b>	<b>(206,764,225)</b>	<b>123,227,818</b>	<b>27,541,072</b>	<b>-</b>	<b>(14,085,944)</b>	<b>(0)</b>	<b>(3,688,324,471)</b>	<b>-</b>	<b>-</b>	<b>(3,688,324,471)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(325,272)	-	(373,611)	239,019	-	-	-	-	(459,864)	-	-	(459,864)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(7,670,040)	-	(2,784,385)	(26,654)	-	-	-	-	(10,481,079)	-	-	(10,481,079)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(43,577,665)	-	(10,351,567)	13,185,402	-	-	-	-	(40,743,829)	-	-	(40,743,829)
	<b>Subtotal Amortizable</b>	<b>(51,572,977)</b>	<b>-</b>	<b>(13,509,562)</b>	<b>13,397,767</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(51,684,773)</b>	<b>-</b>	<b>-</b>	<b>(51,684,773)</b>
	<b>TOTAL NUCLEAR PRODUCTION PLANT</b>	<b>(3,669,816,169)</b>	<b>-</b>	<b>(220,273,787)</b>	<b>136,625,584</b>	<b>27,541,072</b>	<b>-</b>	<b>(14,085,944)</b>	<b>(0)</b>	<b>(3,740,009,244)</b>	<b>-</b>	<b>-</b>	<b>(3,740,009,244)</b>
<b>COMBINED CYCLE PRODUCTION PLANT</b>													
<b>Cape Canaveral Common (CC)</b>													
341.00	Structures & Improvements	(690,413)	-	(93,525)	-	-	-	-	-	(783,938)	-	-	(783,938)
343.00	Prime Movers	(4,205,024)	-	(124,346)	-	-	-	(815,898)	-	(5,145,268)	-	-	(5,145,268)
343.20	Prime Movers - Capital Spare Parts	(818,213)	-	(3,188,091)	-	-	-	(1,965,080)	88,481	(5,882,904)	-	-	(5,882,904)
345.00	Accessory Electric Equipment	(150,488)	-	(10,399)	-	-	-	-	-	(160,888)	-	-	(160,888)
346.00	Miscellaneous Power Plant Equipment	68,979	-	(6,522)	-	-	-	-	-	62,458	-	-	62,458
347.00	ARO Other Production Plant	(216,763)	-	(12,295)	-	-	-	-	-	(229,058)	-	(4)	(229,058)
	<b>Subtotal Depreciable</b>	<b>(6,011,922)</b>	<b>-</b>	<b>(3,435,178)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,780,978)</b>	<b>88,481</b>	<b>(12,139,598)</b>	<b>-</b>	<b>-</b>	<b>(12,139,598)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(6,080)	-	(17,793)	20,911	-	-	-	-	(2,963)	-	-	(2,963)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(112,181)	-	(79,087)	-	-	-	-	-	(191,268)	-	-	(191,268)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(736,798)	-	(210,627)	58,018	-	-	-	(1,328)	(890,735)	-	-	(890,735)
	<b>Subtotal Amortizable</b>	<b>(855,059)</b>	<b>-</b>	<b>(307,508)</b>	<b>78,929</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,328)</b>	<b>(1,084,966)</b>	<b>-</b>	<b>-</b>	<b>(1,084,966)</b>
	<b>Total</b>	<b>(6,866,982)</b>	<b>-</b>	<b>(3,742,686)</b>	<b>78,929</b>	<b>-</b>	<b>-</b>	<b>(2,780,978)</b>	<b>87,153</b>	<b>(13,224,564)</b>	<b>-</b>	<b>-</b>	<b>(13,224,564)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Cape Canaveral Unit 1 (CC)</b>													
341.00	Structures & Improvements	(15,811,182)	-	(1,887,069)	971,392	105,263	-	-	-	(16,621,595)	-		(16,621,595)
342.00	Fuel Holders, Products, and Accessories	(10,561,843)	-	(1,181,821)	66,105	14,568	-	-	-	(11,662,991)	-		(11,662,991)
343.00	Prime Movers	(63,604,423)	-	(11,064,599)	20,899,045	2,555,419	-	(4,821,749)	(5,670)	(56,041,976)	-		(56,041,976)
343.20	Prime Movers - Capital Spare Parts	54,212,402	-	(8,160,329)	47,340,925	5,447,981	-	(26,825,609)	(990,623)	71,024,748	-		71,024,748
344.00	Generators	(14,502,996)	-	(1,729,729)	27,786	53,133	-	-	-	(16,151,806)	-		(16,151,806)
345.00	Accessory Electric Equipment	(23,962,029)	-	(2,735,852)	213,850	6,173	-	-	-	(26,477,858)	-		(26,477,858)
346.00	Miscellaneous Power Plant Equipment	(1,432,363)	-	(233,834)	507,337	47,711	-	-	-	(1,111,149)	-		(1,111,149)
	<b>Subtotal Depreciable</b>	<b>(75,662,434)</b>	<b>-</b>	<b>(26,993,233)</b>	<b>70,026,442</b>	<b>8,230,248</b>	<b>-</b>	<b>(31,647,358)</b>	<b>(996,292)</b>	<b>(57,042,627)</b>	<b>-</b>		<b>(57,042,627)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(66,584)	-	(548)	65,775	-	-	-	-	(1,357)	-		(1,357)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,258)	-	-	-	-	-	-	-	(2,258)	-		(2,258)
	<b>Subtotal Amortizable</b>	<b>(68,843)</b>	<b>-</b>	<b>(548)</b>	<b>65,775</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,615)</b>	<b>-</b>		<b>(3,615)</b>
	<b>Total</b>	<b>(75,731,277)</b>	<b>-</b>	<b>(26,993,781)</b>	<b>70,092,217</b>	<b>8,230,248</b>	<b>-</b>	<b>(31,647,358)</b>	<b>(996,292)</b>	<b>(57,046,243)</b>	<b>-</b>		<b>(57,046,243)</b>
<b>Cape Canaveral (CC) Site</b>													
341.00	Structures & Improvements	(16,501,595)	-	(1,980,594)	971,392	105,263	-	-	-	(17,405,533)	-		(17,405,533)
342.00	Fuel Holders, Products, and Accessories	(10,561,843)	-	(1,181,821)	66,105	14,568	-	-	-	(11,662,991)	-		(11,662,991)
343.00	Prime Movers	(67,809,447)	-	(11,188,945)	20,899,045	2,555,419	-	(5,637,647)	(5,670)	(61,187,244)	-		(61,187,244)
343.20	Prime Movers - Capital Spare Parts	53,394,188	-	(11,348,420)	47,340,925	5,447,981	-	(28,790,689)	(902,142)	65,141,844	-		65,141,844
344.00	Generators	(14,502,996)	-	(1,729,729)	27,786	53,133	-	-	-	(16,151,806)	-		(16,151,806)
345.00	Accessory Electric Equipment	(24,112,517)	-	(2,746,252)	213,850	6,173	-	-	-	(26,638,746)	-		(26,638,746)
346.00	Miscellaneous Power Plant Equipment	(1,363,384)	-	(240,355)	507,337	47,711	-	-	-	(1,048,691)	-		(1,048,691)
347.00	ARO Other Production Plant	(216,763)	-	(12,295)	-	-	-	-	-	(229,058)	-	(4)	(229,058)
	<b>Subtotal Depreciable</b>	<b>(81,674,356)</b>	<b>-</b>	<b>(30,428,411)</b>	<b>70,026,442</b>	<b>8,230,248</b>	<b>-</b>	<b>(34,428,336)</b>	<b>(907,812)</b>	<b>(69,182,225)</b>	<b>-</b>		<b>(69,182,225)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(6,080)	-	(17,793)	20,911	-	-	-	-	(2,963)	-		(2,963)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(178,766)	-	(79,635)	65,775	-	-	-	-	(192,625)	-		(192,625)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(739,056)	-	(210,627)	58,018	-	-	-	(1,328)	(892,993)	-		(892,993)
	<b>Subtotal Amortizable</b>	<b>(923,902)</b>	<b>-</b>	<b>(308,056)</b>	<b>144,704</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,328)</b>	<b>(1,088,581)</b>	<b>-</b>		<b>(1,088,581)</b>
	<b>Total Cape Canaveral (CC) Site</b>	<b>(82,598,258)</b>	<b>-</b>	<b>(30,736,467)</b>	<b>70,171,146</b>	<b>8,230,248</b>	<b>-</b>	<b>(34,428,336)</b>	<b>(909,139)</b>	<b>(70,270,806)</b>	<b>-</b>		<b>(70,270,806)</b>
<b>Dania Beach Clean Energy Center Unit 7</b>													
341.00	Structures & Improvements	-	-	(1,989,652)	-	131	-	-	(20,467,882)	(22,457,403)	-		(22,457,403)
342.00	Fuel Holders, Products, and Accessories	-	-	(626,798)	-	-	-	-	(5,351,544)	(5,978,341)	-		(5,978,341)
343.00	Prime Movers	-	-	(6,153,457)	-	-	-	-	(6,829,103)	(12,982,560)	-		(12,982,560)
343.20	Prime Movers - Capital Spare Parts	-	-	(6,404,124)	-	-	-	-	-	(6,404,124)	-		(6,404,124)
344.00	Generators	-	-	(607,963)	-	-	-	-	-	(607,963)	-		(607,963)
345.00	Accessory Electric Equipment	-	-	(1,126,175)	-	-	-	-	-	(1,126,175)	-		(1,126,175)
346.00	Miscellaneous Power Plant Equipment	-	-	(169,955)	-	-	-	-	-	(169,955)	-		(169,955)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>(17,078,125)</b>	<b>-</b>	<b>131</b>	<b>-</b>	<b>-</b>	<b>(32,648,528)</b>	<b>(49,726,522)</b>	<b>-</b>		<b>(49,726,522)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	(597)	-	-	-	-	21,627	21,030	-		21,030
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(3,050)	31,315	-	-	-	(48,163)	(19,898)	-		(19,898)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	(7,341)	-	-	-	-	(80,517)	(87,858)	-		(87,858)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>(10,989)</b>	<b>31,315</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(107,053)</b>	<b>(86,726)</b>	<b>-</b>		<b>(86,726)</b>
	<b>Total Dania Beach Clean Energy Center Unit 7</b>	<b>-</b>	<b>-</b>	<b>(17,089,113)</b>	<b>31,315</b>	<b>131</b>	<b>-</b>	<b>-</b>	<b>(32,755,581)</b>	<b>(49,813,248)</b>	<b>-</b>		<b>(49,813,248)</b>
<b>Dania Beach Clean Energy Center (CC) Site</b>													
341.00	Structures & Improvements	-	-	(1,989,652)	-	131	-	-	(20,467,882)	(22,457,403)	-		(22,457,403)
342.00	Fuel Holders, Products, and Accessories	-	-	(626,798)	-	-	-	-	(5,351,544)	(5,978,341)	-		(5,978,341)
343.00	Prime Movers	-	-	(6,153,457)	-	-	-	-	(6,829,103)	(12,982,560)	-		(12,982,560)
343.20	Prime Movers - Capital Spare Parts	-	-	(6,404,124)	-	-	-	-	-	(6,404,124)	-		(6,404,124)
344.00	Generators	-	-	(607,963)	-	-	-	-	-	(607,963)	-		(607,963)
345.00	Accessory Electric Equipment	-	-	(1,126,175)	-	-	-	-	-	(1,126,175)	-		(1,126,175)
346.00	Miscellaneous Power Plant Equipment	-	-	(169,955)	-	-	-	-	-	(169,955)	-		(169,955)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>(17,078,125)</b>	<b>-</b>	<b>131</b>	<b>-</b>	<b>-</b>	<b>(32,648,528)</b>	<b>(49,726,522)</b>	<b>-</b>		<b>(49,726,522)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	(597)	-	-	-	-	21,627	21,030	-		21,030
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(3,050)	31,315	-	-	-	(48,163)	(19,898)	-		(19,898)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	(7,341)	-	-	-	-	(80,517)	(87,858)	-		(87,858)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>(10,989)</b>	<b>31,315</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(107,053)</b>	<b>(86,726)</b>	<b>-</b>		<b>(86,726)</b>
	<b>Total Dania Beach Clean Energy Center (CC) Site</b>	<b>-</b>	<b>-</b>	<b>(17,089,113)</b>	<b>31,315</b>	<b>131</b>	<b>-</b>	<b>-</b>	<b>(32,755,581)</b>	<b>(49,813,248)</b>	<b>-</b>		<b>(49,813,248)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Fort Myers Common</b>													
341.00	Structures & Improvements	528,341	-	(471,085)	444,528	119,896	-	-	(18,099)	603,580	-		603,580
342.00	Fuel Holders, Products, and Accessories	(450,184)	-	(13,285)	-	-	-	-	-	(463,469)	-		(463,469)
343.00	Prime Movers	(547,500)	-	(128,557)	286,280	2	-	-	51,624	(338,150)	-		(338,150)
343.20	Prime Movers - Capital Spare Parts	(774,699)	-	(1,337,551)	-	-	-	-	357,933	(1,754,317)	-		(1,754,317)
344.00	Generators	(63,553)	-	(6,370)	-	-	-	-	-	(69,922)	-		(69,922)
345.00	Accessory Electric Equipment	(341,269)	-	(38,655)	-	-	-	-	-	(379,924)	-		(379,924)
346.00	Miscellaneous Power Plant Equipment	(275,946)	-	(43,326)	-	-	-	-	-	(319,272)	-		(319,272)
347.00	ARO Other Production Plant	(769)	-	-	-	-	-	-	-	(769)	-	(4)	(769)
	<b>Subtotal Depreciable</b>	<b>(1,925,580)</b>	-	<b>(2,038,828)</b>	<b>730,808</b>	<b>119,898</b>	-	-	<b>391,458</b>	<b>(2,722,244)</b>	-		<b>(2,722,244)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(31,982)	-	(29,616)	27,209	-	-	-	-	(34,389)	-		(34,389)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(24,293)	-	(8,235)	-	-	-	-	162	(32,365)	-		(32,365)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,336,206)	-	(536,596)	126,100	-	-	-	588	(1,746,115)	-		(1,746,115)
	<b>Subtotal Amortizable</b>	<b>(1,392,481)</b>	-	<b>(574,447)</b>	<b>153,309</b>	-	-	-	<b>750</b>	<b>(1,812,869)</b>	-		<b>(1,812,869)</b>
	<b>Total Fort Myers Common</b>	<b>(3,318,061)</b>	-	<b>(2,613,275)</b>	<b>884,118</b>	<b>119,898</b>	-	-	<b>392,207</b>	<b>(4,535,112)</b>	-		<b>(4,535,112)</b>
<b>Fort Myers Unit 2</b>													
341.00	Structures & Improvements	(12,511,954)	-	(1,446,638)	289,215	28,880	-	(133,355)	17,937	(13,755,915)	-		(13,755,915)
342.00	Fuel Holders, Products, and Accessories	594,269	-	(167,550)	-	802	-	-	-	427,522	-		427,522
343.00	Prime Movers	(52,085,741)	-	(15,524,683)	4,955,822	593,682	-	(242,311)	(50,544)	(62,353,775)	-		(62,353,775)
343.20	Prime Movers - Capital Spare Parts	(44,210,722)	-	(2,175,749)	20,309,425	4,297,891	-	(11,142,440)	(20,649,256)	(73,570,849)	-		(73,570,849)
344.00	Generators	(23,895,793)	-	(1,457,417)	-	(3,198)	-	-	-	(25,356,408)	-		(25,356,408)
345.00	Accessory Electric Equipment	(28,268,120)	-	(1,365,227)	-	2,668	-	-	-	(29,630,679)	-		(29,630,679)
346.00	Miscellaneous Power Plant Equipment	(1,573,904)	-	(105,441)	-	-	-	-	-	(1,679,345)	-		(1,679,345)
	<b>Subtotal Depreciable</b>	<b>(61,951,966)</b>	-	<b>(42,242,703)</b>	<b>25,554,462</b>	<b>4,920,726</b>	-	<b>(11,518,106)</b>	<b>(20,681,862)</b>	<b>(205,919,449)</b>	-		<b>(205,919,449)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(113,544)	-	(30,614)	41,324	-	-	-	-	(102,834)	-		(102,834)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(127,521)	-	(30,908)	-	-	-	-	-	(158,428)	-		(158,428)
	<b>Subtotal Amortizable</b>	<b>(241,065)</b>	-	<b>(61,522)</b>	<b>41,324</b>	-	-	-	-	<b>(261,262)</b>	-		<b>(261,262)</b>
	<b>Total Fort Myers Unit 2</b>	<b>(62,193,030)</b>	-	<b>(42,304,225)</b>	<b>25,595,786</b>	<b>4,920,726</b>	-	<b>(11,518,106)</b>	<b>(20,681,862)</b>	<b>(206,180,711)</b>	-		<b>(206,180,711)</b>
<b>Fort Myers Unit 3</b>													
341.00	Structures & Improvements	(3,976,514)	-	(447,222)	-	-	-	-	-	(4,423,736)	-		(4,423,736)
342.00	Fuel Holders, Products, and Accessories	(3,114,142)	-	(249,353)	-	1,243	-	-	-	(3,362,251)	-		(3,362,251)
343.00	Prime Movers	19,797,529	-	(2,955,250)	158,435	89,530	-	-	-	17,090,245	-		17,090,245
343.20	Prime Movers - Capital Spare Parts	(24,451,803)	-	(3,805,100)	-	(69)	-	-	-	(28,256,972)	-		(28,256,972)
344.00	Generators	(5,047,485)	-	(816,986)	90,534	-	-	-	-	(5,773,937)	-		(5,773,937)
345.00	Accessory Electric Equipment	(9,392,049)	-	(963,714)	-	4	-	-	-	(10,355,759)	-		(10,355,759)
346.00	Miscellaneous Power Plant Equipment	81,902	-	(98,000)	-	-	-	-	-	(16,098)	-		(16,098)
	<b>Subtotal Depreciable</b>	<b>(26,102,562)</b>	-	<b>(9,335,625)</b>	<b>248,969</b>	<b>90,709</b>	-	-	-	<b>(35,098,510)</b>	-		<b>(35,098,510)</b>
	<b>Total Fort Myers Unit 3</b>	<b>(26,102,562)</b>	-	<b>(9,335,625)</b>	<b>248,969</b>	<b>90,709</b>	-	-	-	<b>(35,098,510)</b>	-		<b>(35,098,510)</b>
<b>Fort Myers Combined Cycle Plant</b>													
341.00	Structures & Improvements	(15,960,128)	-	(2,364,945)	733,744	148,776	-	(133,355)	(162)	(17,576,071)	-		(17,576,071)
342.00	Fuel Holders, Products, and Accessories	(2,970,057)	-	(430,188)	-	2,046	-	-	-	(3,398,199)	-		(3,398,199)
343.00	Prime Movers	(32,835,712)	-	(18,608,489)	5,400,537	683,214	-	(242,311)	1,080	(45,601,680)	-		(45,601,680)
343.20	Prime Movers - Capital Spare Parts	(69,437,224)	-	(27,318,400)	20,309,425	4,297,822	-	(11,142,440)	(20,291,323)	(103,582,139)	-		(103,582,139)
344.00	Generators	(29,006,831)	-	(2,280,773)	90,534	(3,198)	-	-	-	(31,200,268)	-		(31,200,268)
345.00	Accessory Electric Equipment	(38,001,439)	-	(2,367,596)	-	2,672	-	-	-	(40,366,362)	-		(40,366,362)
346.00	Miscellaneous Power Plant Equipment	(1,767,949)	-	(246,766)	-	-	-	-	-	(2,014,715)	-		(2,014,715)
347.00	ARO Other Production Plant	(769)	-	-	-	-	-	-	-	(769)	-	(4)	(769)
	<b>Subtotal Depreciable</b>	<b>(189,980,108)</b>	-	<b>(53,617,157)</b>	<b>26,534,240</b>	<b>5,131,333</b>	-	<b>(11,518,106)</b>	<b>(20,290,405)</b>	<b>(243,740,203)</b>	-		<b>(243,740,203)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(31,982)	-	(29,616)	27,209	-	-	-	-	(34,389)	-		(34,389)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(137,836)	-	(38,849)	41,324	-	-	-	162	(135,199)	-		(135,199)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,463,727)	-	(567,504)	126,100	-	-	-	588	(1,904,543)	-		(1,904,543)
	<b>Subtotal Amortizable</b>	<b>(1,633,545)</b>	-	<b>(635,969)</b>	<b>194,633</b>	-	-	-	<b>750</b>	<b>(2,074,131)</b>	-		<b>(2,074,131)</b>
	<b>Total Fort Myers Combined Cycle Plant</b>	<b>(191,613,653)</b>	-	<b>(54,253,125)</b>	<b>26,728,873</b>	<b>5,131,333</b>	-	<b>(11,518,106)</b>	<b>(20,289,655)</b>	<b>(245,814,334)</b>	-		<b>(245,814,334)</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Lauderdale Common</b>													
341.00	Structures & Improvements	1,257,635	-	(3,593,004)	-	-	-	-	23,000,202	18,149,564	-		18,149,564
342.00	Fuel Holders, Products, and Accessories	(4,323,880)	-	(292,673)	-	-	-	-	5,694,479	1,077,926	-		1,077,926
343.00	Prime Movers	8,512,331	-	(31,061,051)	-	-	-	-	173,147,731	150,599,010	-		150,599,010
343.20	Prime Movers - Capital Spare Parts	1,183,517	-	(13,740,824)	-	-	-	-	87,714,339	75,157,032	-		75,157,032
344.00	Generators	204,327	-	(2,183,200)	-	-	-	-	13,920,143	11,941,269	-		11,941,269
345.00	Accessory Electric Equipment	1,938,481	-	(2,687,502)	-	-	-	-	15,460,260	14,711,240	-		14,711,240
346.00	Miscellaneous Power Plant Equipment	612,127	-	(250,931)	-	-	-	-	1,011,299	1,372,496	-		1,372,496
	<b>Subtotal Depreciable</b>	<b>6,869,269</b>	<b>-</b>	<b>(53,809,186)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>319,948,453</b>	<b>273,008,536</b>	<b>-</b>		<b>273,008,536</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	22,492	-	(524)	(365)	-	-	-	(21,602)	-	-		-
346.50	Misc. Power Plant Equip. - 5-Year Amort	(138,608)	-	(5,609)	96,054	-	-	-	48,163	-	-		-
346.70	Misc. Power Plant Equip. - 7-Year Amort	(12,596)	-	(7,471)	4,365	-	-	-	15,702	-	-		-
	<b>Subtotal Amortizable</b>	<b>(128,712)</b>	<b>-</b>	<b>(13,604)</b>	<b>100,054</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>42,262</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Lauderdale Common</b>	<b>6,740,557</b>	<b>-</b>	<b>(53,822,790)</b>	<b>100,054</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>319,990,715</b>	<b>273,008,536</b>	<b>-</b>		<b>273,008,536</b>
<b>Lauderdale Unit 4</b>													
341.00	Structures & Improvements	1,272,817	-	-	-	-	-	-	(1,272,817)	-	-		-
342.00	Fuel Holders, Products, and Accessories	165,714	-	-	-	-	-	-	-	(165,714)	-		-
343.00	Prime Movers	99,861,451	-	(5,194)	-	-	-	-	(99,757,564)	98,692	-		98,692
343.20	Prime Movers - Capital Spare Parts	35,907,552	-	-	-	-	-	-	(35,907,552)	-	-		-
344.00	Generators	7,381,113	-	-	-	-	-	-	(7,381,113)	-	-		-
345.00	Accessory Electric Equipment	8,094,173	-	-	-	-	-	-	(8,094,173)	-	-		-
346.00	Miscellaneous Power Plant Equipment	561,741	-	-	-	-	-	-	(561,741)	-	-		-
	<b>Subtotal Depreciable</b>	<b>153,244,561</b>	<b>-</b>	<b>(5,194)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(153,140,674)</b>	<b>98,692</b>	<b>-</b>		<b>98,692</b>
	<b>Total Lauderdale Unit 4</b>	<b>153,244,561</b>	<b>-</b>	<b>(5,194)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(153,140,674)</b>	<b>98,692</b>	<b>-</b>		<b>98,692</b>
<b>Lauderdale Unit 5</b>													
341.00	Structures & Improvements	1,150,916	-	-	-	-	-	-	(1,150,916)	-	-		-
342.00	Fuel Holders, Products, and Accessories	177,222	-	-	-	-	-	-	(177,222)	-	-		-
343.00	Prime Movers	66,622,972	-	(3,096)	-	-	-	-	(66,561,063)	58,814	-		58,814
343.20	Prime Movers - Capital Spare Parts	45,663,436	-	-	(0)	-	-	-	(45,663,436)	-	-		-
344.00	Generators	6,539,029	-	-	-	-	-	-	(6,539,029)	-	-		-
345.00	Accessory Electric Equipment	7,366,087	-	-	-	-	-	-	(7,366,087)	-	-		-
346.00	Miscellaneous Power Plant Equipment	381,799	-	-	-	-	-	-	(381,799)	-	-		-
	<b>Subtotal Depreciable</b>	<b>127,901,461</b>	<b>-</b>	<b>(3,096)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(127,839,552)</b>	<b>58,814</b>	<b>-</b>		<b>58,814</b>
	<b>Total Lauderdale Unit 5</b>	<b>127,901,461</b>	<b>-</b>	<b>(3,096)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(127,839,552)</b>	<b>58,814</b>	<b>-</b>		<b>58,814</b>
<b>Lauderdale Combined Cycle Plant</b>													
341.00	Structures & Improvements	1,166,098	-	(3,593,004)	-	-	-	-	20,576,470	18,149,564	-		18,149,564
342.00	Fuel Holders, Products, and Accessories	(3,980,944)	-	(292,673)	-	-	-	-	5,351,544	1,077,926	-		1,077,926
343.00	Prime Movers	174,996,754	-	(31,069,341)	-	-	-	-	6,829,103	150,756,516	-		150,756,516
343.20	Prime Movers - Capital Spare Parts	82,754,506	-	(13,740,824)	(0)	-	-	-	6,143,351	75,157,032	-		75,157,032
344.00	Generators	14,124,470	-	(2,183,200)	-	-	-	-	(0)	11,941,269	-		11,941,269
345.00	Accessory Electric Equipment	17,398,742	-	(2,687,502)	-	-	-	-	0	14,711,240	-		14,711,240
346.00	Miscellaneous Power Plant Equipment	1,555,667	-	(250,931)	-	-	-	-	67,760	1,372,496	-		1,372,496
	<b>Subtotal Depreciable</b>	<b>288,015,291</b>	<b>-</b>	<b>(53,817,476)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>38,968,227</b>	<b>273,166,042</b>	<b>-</b>		<b>273,166,042</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	22,492	-	(524)	(365)	-	-	-	(21,602)	-	-		-
346.50	Misc. Power Plant Equip. - 5-Year Amort	(138,608)	-	(5,609)	96,054	-	-	-	48,163	-	-		-
346.70	Misc. Power Plant Equip. - 7-Year Amort	(12,596)	-	(7,471)	4,365	-	-	-	15,702	-	-		-
	<b>Subtotal Amortizable</b>	<b>(128,712)</b>	<b>-</b>	<b>(13,604)</b>	<b>100,054</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>42,262</b>	<b>-</b>	<b>-</b>		<b>-</b>
	<b>Total Lauderdale Combined Cycle Plant</b>	<b>287,886,579</b>	<b>-</b>	<b>(53,831,080)</b>	<b>100,054</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>39,010,489</b>	<b>273,166,042</b>	<b>-</b>		<b>273,166,042</b>



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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Manatee Unit 3</b>													
341.00	Structures & Improvements	(13,679,583)	-	(3,343,603)	253,510	40,888	-	-	(21,467,305)	(38,196,092)	-	-	(38,196,092)
342.00	Fuel Holders, Products, and Accessories	(2,162,567)	-	(157,349)	9,722	7,395	-	-	-	(2,302,800)	-	-	(2,302,800)
343.00	Prime Movers	(74,847,389)	-	(9,094,101)	7,742,558	847,160	-	(265,047)	26,064	(75,590,754)	-	-	(75,590,754)
343.20	Prime Movers - Capital Spare Parts	(69,149,385)	-	(14,802,178)	88,542,171	5,817,024	-	(54,153,421)	3,940,720	(39,805,069)	-	-	(39,805,069)
344.00	Generators	(15,812,836)	-	(1,097,901)	-	(573)	-	-	-	(16,911,310)	-	-	(16,911,310)
345.00	Accessory Electric Equipment	(21,321,121)	-	(1,233,256)	84,032	37,557	-	-	(585,498)	(23,018,286)	-	-	(23,018,286)
346.00	Miscellaneous Power Plant Equipment	(5,126,978)	-	(333,585)	59,762	-	-	-	(1,117,927)	(6,518,728)	-	-	(6,518,728)
	<b>Subtotal Depreciable</b>	<b>(202,099,857)</b>	<b>-</b>	<b>(30,061,973)</b>	<b>96,691,755</b>	<b>6,749,452</b>	<b>-</b>	<b>(54,418,468)</b>	<b>(19,203,947)</b>	<b>(202,343,038)</b>	<b>-</b>	<b>-</b>	<b>(202,343,038)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(25,189)	-	(27,011)	46,126	-	-	-	93,177	87,103	-	-	87,103
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(74,964)	-	-	-	-	(177,022)	(251,986)	-	-	(251,986)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(778,259)	-	(922,452)	725,344	-	-	-	(2,623,576)	(3,598,944)	-	-	(3,598,944)
	<b>Subtotal Amortizable</b>	<b>(803,448)</b>	<b>-</b>	<b>(1,024,427)</b>	<b>771,469</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,707,421)</b>	<b>(3,763,826)</b>	<b>-</b>	<b>-</b>	<b>(3,763,826)</b>
	<b>Total Manatee Unit 3</b>	<b>(202,903,305)</b>	<b>-</b>	<b>(31,086,400)</b>	<b>97,463,224</b>	<b>6,749,452</b>	<b>-</b>	<b>(54,418,468)</b>	<b>(21,911,368)</b>	<b>(206,106,864)</b>	<b>-</b>	<b>-</b>	<b>(206,106,864)</b>
<b>Manatee Combined Cycle Plant</b>													
341.00	Structures & Improvements	(13,679,583)	-	(3,343,603)	253,510	40,888	-	-	(21,467,305)	(38,196,092)	-	-	(38,196,092)
342.00	Fuel Holders, Products, and Accessories	(2,162,567)	-	(157,349)	9,722	7,395	-	-	-	(2,302,800)	-	-	(2,302,800)
343.00	Prime Movers	(74,847,389)	-	(9,094,101)	7,742,558	847,160	-	(265,047)	26,064	(75,590,754)	-	-	(75,590,754)
343.20	Prime Movers - Capital Spare Parts	(69,149,385)	-	(14,802,178)	88,542,171	5,817,024	-	(54,153,421)	3,940,720	(39,805,069)	-	-	(39,805,069)
344.00	Generators	(15,812,836)	-	(1,097,901)	-	(573)	-	-	-	(16,911,310)	-	-	(16,911,310)
345.00	Accessory Electric Equipment	(21,321,121)	-	(1,233,256)	84,032	37,557	-	-	(585,498)	(23,018,286)	-	-	(23,018,286)
346.00	Miscellaneous Power Plant Equipment	(5,126,978)	-	(333,585)	59,762	-	-	-	(1,117,927)	(6,518,728)	-	-	(6,518,728)
	<b>Subtotal Depreciable</b>	<b>(202,099,857)</b>	<b>-</b>	<b>(30,061,973)</b>	<b>96,691,755</b>	<b>6,749,452</b>	<b>-</b>	<b>(54,418,468)</b>	<b>(19,203,947)</b>	<b>(202,343,038)</b>	<b>-</b>	<b>-</b>	<b>(202,343,038)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(25,189)	-	(27,011)	46,126	-	-	-	93,177	87,103	-	-	87,103
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(74,964)	-	-	-	-	(177,022)	(251,986)	-	-	(251,986)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(778,259)	-	(922,452)	725,344	-	-	-	(2,623,576)	(3,598,944)	-	-	(3,598,944)
	<b>Subtotal Amortizable</b>	<b>(803,448)</b>	<b>-</b>	<b>(1,024,427)</b>	<b>771,469</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,707,421)</b>	<b>(3,763,826)</b>	<b>-</b>	<b>-</b>	<b>(3,763,826)</b>
	<b>Total Manatee Combined Cycle Plant</b>	<b>(202,903,305)</b>	<b>-</b>	<b>(31,086,400)</b>	<b>97,463,224</b>	<b>6,749,452</b>	<b>-</b>	<b>(54,418,468)</b>	<b>(21,911,368)</b>	<b>(206,106,864)</b>	<b>-</b>	<b>-</b>	<b>(206,106,864)</b>
<b>Martin Common</b>													
341.00	Structures & Improvements	(39,917,914)	-	(4,339,556)	1,567,795	711,787	-	(10,764)	(113,938,926)	(155,927,578)	-	-	(155,927,578)
342.00	Fuel Holders, Products, and Accessories	(3,901,523)	-	(284,219)	36,393,402	165,013	-	-	(36,644,593)	(4,271,921)	-	-	(4,271,921)
343.00	Prime Movers	(14,718,130)	-	(814,445)	2,944,799	2,779,032	-	(12,716)	100,452	(9,721,007)	-	-	(9,721,007)
343.20	Prime Movers - Capital Spare Parts	(15,690,875)	-	(5,067,812)	31,456	-	-	(4,800,535)	14,309,230	(11,218,536)	-	-	(11,218,536)
345.00	Accessory Electric Equipment	(4,742,736)	-	(427,884)	461,307	-	-	-	(2,811,273)	(7,520,586)	-	-	(7,520,586)
346.00	Miscellaneous Power Plant Equipment	(1,682,906)	-	(138,090)	-	-	-	-	(27,270)	(1,848,266)	-	-	(1,848,266)
	<b>Subtotal Depreciable</b>	<b>(80,654,085)</b>	<b>-</b>	<b>(11,072,006)</b>	<b>41,398,759</b>	<b>3,655,832</b>	<b>-</b>	<b>(4,824,014)</b>	<b>(139,012,380)</b>	<b>(190,507,894)</b>	<b>-</b>	<b>-</b>	<b>(190,507,894)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(59,594)	-	(53,042)	69,548	-	-	-	(5,579)	(48,667)	-	-	(48,667)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(32,627)	-	(99,501)	116,547	-	-	-	(231,969)	(247,550)	-	-	(247,550)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(410,495)	-	(359,036)	97,194	-	-	-	(228,699)	(901,036)	-	-	(901,036)
	<b>Subtotal Amortizable</b>	<b>(502,716)</b>	<b>-</b>	<b>(511,580)</b>	<b>283,289</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(466,247)</b>	<b>(1,197,253)</b>	<b>-</b>	<b>-</b>	<b>(1,197,253)</b>
	<b>Total Martin Common</b>	<b>(81,156,800)</b>	<b>-</b>	<b>(11,583,586)</b>	<b>41,682,048</b>	<b>3,655,832</b>	<b>-</b>	<b>(4,824,014)</b>	<b>(139,478,626)</b>	<b>(191,705,147)</b>	<b>-</b>	<b>-</b>	<b>(191,705,147)</b>
<b>Martin Unit 3</b>													
341.00	Structures & Improvements	(917,079)	-	(82,809)	-	-	-	-	-	(999,888)	-	-	(999,888)
342.00	Fuel Holders, Products, and Accessories	(138,804)	-	(5,699)	-	-	-	-	-	(144,503)	-	-	(144,503)
343.00	Prime Movers	(54,032,303)	-	(4,837,248)	19,024,775	1,857,458	-	(315,627)	46,624	(38,256,321)	-	-	(38,256,321)
343.20	Prime Movers - Capital Spare Parts	(29,526,095)	-	(4,987,084)	44,811,120	3,766,879	-	(11,322,321)	-	2,742,499	-	-	2,742,499
344.00	Generators	(15,480,188)	-	(942,289)	432,081	-	-	-	(75,169)	(16,065,564)	-	-	(16,065,564)
345.00	Accessory Electric Equipment	(19,270,634)	-	(759,562)	790,119	39,520	-	-	-	(19,200,557)	-	-	(19,200,557)
346.00	Miscellaneous Power Plant Equipment	(371,359)	-	(20,810)	-	-	-	-	-	(392,168)	-	-	(392,168)
	<b>Subtotal Depreciable</b>	<b>(119,736,461)</b>	<b>-</b>	<b>(11,635,501)</b>	<b>65,058,094</b>	<b>5,663,857</b>	<b>-</b>	<b>(11,637,948)</b>	<b>(28,544)</b>	<b>(72,316,503)</b>	<b>-</b>	<b>-</b>	<b>(72,316,503)</b>
	<b>Total Martin Unit 3</b>	<b>(119,736,461)</b>	<b>-</b>	<b>(11,635,501)</b>	<b>65,058,094</b>	<b>5,663,857</b>	<b>-</b>	<b>(11,637,948)</b>	<b>(28,544)</b>	<b>(72,316,503)</b>	<b>-</b>	<b>-</b>	<b>(72,316,503)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Martin Unit 4</b>													
341.00	Structures & Improvements	(529,396)	-	(97,054)	91,598	14,756	-	-	-	(520,096)	-		(520,096)
342.00	Fuel Holders, Products, and Accessories	(735,652)	-	(5,857)	-	-	-	-	-	(741,510)	-		(741,510)
343.00	Prime Movers	(64,417,650)	-	(4,764,556)	1,629,056	2,702,452	-	(3,167,739)	(164,754)	(68,183,191)	-		(68,183,191)
343.20	Prime Movers - Capital Spare Parts	7,722,801	-	(5,612,138)	1,491,937	(45,244)	-	(11,100,598)	(2,176,613)	(9,719,855)	-		(9,719,855)
344.00	Generators	(13,812,386)	-	(938,333)	-	-	-	-	-	(14,750,718)	-		(14,750,718)
345.00	Accessory Electric Equipment	(16,660,387)	-	(713,875)	108,920	20,436	-	-	-	(17,244,906)	-		(17,244,906)
346.00	Miscellaneous Power Plant Equipment	(417,769)	-	(21,942)	-	-	-	-	-	(439,712)	-		(439,712)
	<b>Subtotal Depreciable</b>	<b>(88,850,440)</b>	<b>-</b>	<b>(12,153,755)</b>	<b>3,321,511</b>	<b>2,692,400</b>	<b>-</b>	<b>(14,268,337)</b>	<b>(2,341,367)</b>	<b>(111,599,987)</b>	<b>-</b>		<b>(111,599,987)</b>
	<b>Total Martin Unit 4</b>	<b>(88,850,440)</b>	<b>-</b>	<b>(12,153,755)</b>	<b>3,321,511</b>	<b>2,692,400</b>	<b>-</b>	<b>(14,268,337)</b>	<b>(2,341,367)</b>	<b>(111,599,987)</b>	<b>-</b>		<b>(111,599,987)</b>
<b>Martin Unit 8</b>													
341.00	Structures & Improvements	(11,282,296)	-	(576,930)	18,535	7,839	-	-	-	(11,832,852)	-		(11,832,852)
342.00	Fuel Holders, Products, and Accessories	(4,795,431)	-	(287,566)	27,928	9,414	-	(9,775)	-	(5,055,430)	-		(5,055,430)
343.00	Prime Movers	(53,878,262)	-	(9,772,029)	4,069,754	2,192,724	-	(832,470)	(5,834)	(58,226,117)	-		(58,226,117)
343.20	Prime Movers - Capital Spare Parts	(36,020,794)	-	(13,906,378)	53,357,874	4,293,126	-	(29,144,335)	2,102,303	(19,318,205)	-		(19,318,205)
344.00	Generators	(15,685,784)	-	(1,223,287)	245,834	82,715	-	-	(37,671)	(16,618,193)	-		(16,618,193)
345.00	Accessory Electric Equipment	(23,352,883)	-	(1,224,129)	251,469	21,522	-	-	-	(24,304,021)	-		(24,304,021)
346.00	Miscellaneous Power Plant Equipment	(2,213,994)	-	(130,880)	74,991	4,057	-	-	-	(2,265,825)	-		(2,265,825)
	<b>Subtotal Depreciable</b>	<b>(147,229,444)</b>	<b>-</b>	<b>(27,121,199)</b>	<b>58,046,385</b>	<b>6,611,396</b>	<b>-</b>	<b>(29,986,580)</b>	<b>2,058,798</b>	<b>(137,620,644)</b>	<b>-</b>		<b>(137,620,644)</b>
	<b>Total Martin Unit 8</b>	<b>(147,229,444)</b>	<b>-</b>	<b>(27,121,199)</b>	<b>58,046,385</b>	<b>6,611,396</b>	<b>-</b>	<b>(29,986,580)</b>	<b>2,058,798</b>	<b>(137,620,644)</b>	<b>-</b>		<b>(137,620,644)</b>
<b>Martin Combined Cycle Plant</b>													
341.00	Structures & Improvements	(52,646,686)	-	(5,096,350)	1,677,928	734,382	-	(10,764)	(113,938,926)	(169,280,414)	-		(169,280,414)
342.00	Fuel Holders, Products, and Accessories	(9,571,410)	-	(583,341)	36,421,330	174,426	-	(9,775)	(36,644,593)	(10,213,363)	-		(10,213,363)
343.00	Prime Movers	(187,046,344)	-	(20,188,279)	27,668,384	9,531,666	-	(4,328,551)	(23,512)	(174,386,636)	-		(174,386,636)
343.20	Prime Movers - Capital Spare Parts	(73,514,963)	-	(29,573,411)	99,692,386	8,014,761	-	(56,367,790)	14,234,920	(37,514,097)	-		(37,514,097)
344.00	Generators	(44,578,358)	-	(3,103,909)	677,915	82,715	-	-	(112,840)	(47,434,476)	-		(47,434,476)
345.00	Accessory Electric Equipment	(64,026,640)	-	(3,125,450)	1,611,815	81,477	-	-	(2,811,273)	(68,270,071)	-		(68,270,071)
346.00	Miscellaneous Power Plant Equipment	(4,686,028)	-	(311,722)	74,991	4,057	-	-	(27,270)	(4,945,972)	-		(4,945,972)
	<b>Subtotal Depreciable</b>	<b>(436,470,429)</b>	<b>-</b>	<b>(61,982,461)</b>	<b>167,824,749</b>	<b>18,623,485</b>	<b>-</b>	<b>(60,716,880)</b>	<b>(139,323,493)</b>	<b>(512,045,029)</b>	<b>-</b>		<b>(512,045,029)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(59,594)	-	(53,042)	69,548	-	-	-	(5,579)	(48,667)	-		(48,667)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(32,627)	-	(99,501)	116,547	-	-	-	(231,969)	(247,550)	-		(247,550)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(410,495)	-	(359,036)	97,194	-	-	-	(238,699)	(901,036)	-		(901,036)
	<b>Subtotal Amortizable</b>	<b>(502,716)</b>	<b>-</b>	<b>(511,580)</b>	<b>283,289</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(466,247)</b>	<b>(1,197,253)</b>	<b>-</b>		<b>(1,197,253)</b>
	<b>Total Martin Combined Cycle Plant</b>	<b>(436,973,145)</b>	<b>-</b>	<b>(62,494,041)</b>	<b>168,108,038</b>	<b>18,623,485</b>	<b>-</b>	<b>(60,716,880)</b>	<b>(139,789,739)</b>	<b>(513,242,281)</b>	<b>-</b>		<b>(513,242,281)</b>
<b>Okeechobee Clean Energy Center Common</b>													
341.00	Structures & Improvements	(113,656)	-	(96,484)	-	-	-	-	-	(210,139)	-		(210,139)
343.00	Prime Movers	(209)	-	(16,183)	-	-	-	-	-	(16,392)	-		(16,392)
345.00	Accessory Electric Equipment	(1,302)	-	(32,528)	-	-	-	-	-	(33,830)	-		(33,830)
346.00	Miscellaneous Power Plant Equipment	(3,635)	-	(1,668)	-	-	-	-	-	(5,303)	-		(5,303)
347.00	ARO Other Production Plant	(2,519)	-	(30,231)	-	-	-	-	-	(32,750)	-	(4)	(32,750)
	<b>Subtotal Depreciable</b>	<b>(121,321)</b>	<b>-</b>	<b>(177,094)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(298,415)</b>	<b>-</b>		<b>(298,415)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(202,739)	-	(101,546)	-	-	-	-	-	(304,285)	-		(304,285)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(2,276)	-	(59,528)	-	-	-	-	-	(61,804)	-		(61,804)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(138,470)	-	(152,416)	-	-	-	-	-	(290,886)	-		(290,886)
	<b>Subtotal Amortizable</b>	<b>(343,485)</b>	<b>-</b>	<b>(313,490)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(656,975)</b>	<b>-</b>		<b>(656,975)</b>
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>(464,806)</b>	<b>-</b>	<b>(490,584)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(955,389)</b>	<b>-</b>		<b>(955,389)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Okeechobee Clean Energy Center Unit 1</b>													
341.00	Structures & Improvements	(7,077,605)	-	(2,013,334)	-	26,573	-	-	-	(9,064,367)	-	-	(9,064,367)
342.00	Fuel Holders, Products, and Accessories	(3,239,892)	-	(762,573)	-	882	-	-	-	(4,001,583)	-	-	(4,001,583)
343.00	Prime Movers	(41,857,549)	-	(18,954,346)	3,504,837	1,306,960	-	(2,844,808)	86,137	(58,758,768)	-	-	(58,758,768)
343.20	Prime Movers - Capital Spare Parts	(2,111,380)	-	(12,487,065)	34,483,382	4,901,047	-	(36,829,614)	(74,559)	(12,118,189)	-	-	(12,118,189)
344.00	Generators	(2,667,646)	-	(1,468,630)	38,460	146,166	-	-	-	(3,951,650)	-	-	(3,951,650)
345.00	Accessory Electric Equipment	(7,125,502)	-	(2,323,677)	258,318	80,721	-	-	-	(9,110,141)	-	-	(9,110,141)
346.00	Miscellaneous Power Plant Equipment	(1,538,023)	-	(277,186)	-	-	-	-	-	(1,815,209)	-	-	(1,815,209)
	<b>Subtotal Depreciable</b>	<b>(65,617,598)</b>	-	<b>(38,286,811)</b>	<b>38,284,997</b>	<b>6,462,349</b>	-	<b>(39,674,422)</b>	<b>11,578</b>	<b>(98,819,907)</b>	-	-	<b>(98,819,907)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(474,092)	-	(221,697)	-	-	-	-	-	(695,789)	-	-	(695,789)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(610,776)	-	(287,380)	-	-	-	-	-	(898,156)	-	-	(898,156)
	<b>Subtotal Amortizable</b>	<b>(1,084,868)</b>	-	<b>(509,078)</b>	-	-	-	-	-	<b>(1,593,945)</b>	-	-	<b>(1,593,945)</b>
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>(66,702,466)</b>	-	<b>(38,795,889)</b>	<b>38,284,997</b>	<b>6,462,349</b>	-	<b>(39,674,422)</b>	<b>11,578</b>	<b>(100,413,852)</b>	-	-	<b>(100,413,852)</b>
<b>Okeechobee Clean Energy Center Combined Cycle Plant</b>													
341.00	Structures & Improvements	(7,191,261)	-	(2,109,818)	-	26,573	-	-	-	(9,274,506)	-	-	(9,274,506)
342.00	Fuel Holders, Products, and Accessories	(3,239,892)	-	(762,573)	-	882	-	-	-	(4,001,583)	-	-	(4,001,583)
343.00	Prime Movers	(41,857,758)	-	(18,970,529)	3,504,837	1,306,960	-	(2,844,808)	86,137	(58,775,160)	-	-	(58,775,160)
343.20	Prime Movers - Capital Spare Parts	(2,111,380)	-	(12,487,065)	34,483,382	4,901,047	-	(36,829,614)	(74,559)	(12,118,189)	-	-	(12,118,189)
344.00	Generators	(2,667,646)	-	(1,468,630)	38,460	146,166	-	-	-	(3,951,650)	-	-	(3,951,650)
345.00	Accessory Electric Equipment	(7,126,804)	-	(2,356,205)	258,318	80,721	-	-	-	(9,143,971)	-	-	(9,143,971)
346.00	Miscellaneous Power Plant Equipment	(1,541,658)	-	(278,854)	-	-	-	-	-	(1,820,512)	-	-	(1,820,512)
347.00	ARD Other Production Plant	(2,519)	-	(30,231)	-	-	-	-	-	(32,750)	-	(4)	(32,750)
	<b>Subtotal Depreciable</b>	<b>(65,738,920)</b>	-	<b>(38,463,904)</b>	<b>38,284,997</b>	<b>6,462,349</b>	-	<b>(39,674,422)</b>	<b>11,578</b>	<b>(99,118,322)</b>	-	-	<b>(99,118,322)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(202,739)	-	(101,546)	-	-	-	-	-	(304,285)	-	-	(304,285)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(476,368)	-	(281,226)	-	-	-	-	-	(757,593)	-	-	(757,593)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(749,246)	-	(439,796)	-	-	-	-	-	(1,189,042)	-	-	(1,189,042)
	<b>Subtotal Amortizable</b>	<b>(1,428,352)</b>	-	<b>(822,568)</b>	-	-	-	-	-	<b>(2,250,920)</b>	-	-	<b>(2,250,920)</b>
	<b>Total Okeechobee Clean Energy Center Combined Cycle Plant</b>	<b>(67,167,272)</b>	-	<b>(39,286,472)</b>	<b>38,284,997</b>	<b>6,462,349</b>	-	<b>(39,674,422)</b>	<b>11,578</b>	<b>(101,369,242)</b>	-	-	<b>(101,369,242)</b>
<b>Port Everglades Common (CC)</b>													
341.00	Structures & Improvements	(2,900,269)	-	(37,191)	-	1,125	-	-	-	(2,936,334)	-	-	(2,936,334)
342.00	Fuel Holders, Products, and Accessories	(583,006)	-	(108,886)	-	-	-	-	-	(691,892)	-	-	(691,892)
343.00	Prime Movers	269,467	-	(78,899)	-	-	-	-	-	190,569	-	-	190,569
346.00	Miscellaneous Power Plant Equipment	(51,423)	-	(8,641)	-	-	-	-	-	(60,064)	-	-	(60,064)
	<b>Subtotal Depreciable</b>	<b>(3,265,231)</b>	-	<b>(233,615)</b>	-	<b>1,125</b>	-	-	-	<b>(3,497,721)</b>	-	-	<b>(3,497,721)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(30,926)	-	(20,717)	10,059	-	-	-	-	(41,583)	-	-	(41,583)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(18,607)	-	(4,610)	-	-	-	-	-	(23,216)	-	-	(23,216)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(946,593)	-	(237,536)	-	-	-	-	-	(1,184,129)	-	-	(1,184,129)
	<b>Subtotal Amortizable</b>	<b>(996,125)</b>	-	<b>(262,863)</b>	<b>10,059</b>	-	-	-	-	<b>(1,248,929)</b>	-	-	<b>(1,248,929)</b>
	<b>Total Port Everglades Common (CC)</b>	<b>(4,261,356)</b>	-	<b>(496,478)</b>	<b>10,059</b>	<b>1,125</b>	-	-	-	<b>(4,746,649)</b>	-	-	<b>(4,746,649)</b>
<b>Port Everglades Unit 5 (CC)</b>													
341.00	Structures & Improvements	(12,823,475)	-	(2,582,375)	385,790	564,050	-	-	(122,210)	(14,578,219)	-	-	(14,578,219)
342.00	Fuel Holders, Products, and Accessories	(5,905,327)	-	(989,385)	-	203	-	-	(4,965,408)	(11,859,917)	-	-	(11,859,917)
343.00	Prime Movers	(76,713,287)	-	(15,525,599)	2,322,681	1,479,517	-	(619,865)	-	(89,056,552)	-	-	(89,056,552)
343.20	Prime Movers - Capital Spare Parts	(40,743,552)	-	(13,431,830)	1,084,853	(1,254,474)	-	(13,766,542)	1,471,383	(48,446,942)	-	-	(48,446,942)
344.00	Generators	(12,859,812)	-	(2,310,959)	-	-	-	-	-	(15,170,771)	-	-	(15,170,771)
345.00	Accessory Electric Equipment	(14,171,124)	-	(2,256,421)	165,772	(21,197)	-	-	-	(16,282,971)	-	-	(16,282,971)
346.00	Miscellaneous Power Plant Equipment	(1,469,664)	-	(308,889)	-	(0)	-	-	-	(1,778,553)	-	-	(1,778,553)
347.00	ARD Other Production Plant	(158,727)	-	(31,225)	-	-	-	-	-	(189,952)	-	(4)	(189,952)
	<b>Subtotal Depreciable</b>	<b>(83,357,862)</b>	-	<b>(37,436,683)</b>	<b>3,959,096</b>	<b>768,098</b>	-	<b>(14,386,407)</b>	<b>(3,616,235)</b>	<b>(134,069,992)</b>	-	-	<b>(134,069,992)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	82,151	-	71	-	-	-	-	-	82,222	-	-	82,222
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,292,905)	-	(518,627)	82,328	-	-	-	272,042	(2,457,163)	-	-	(2,457,163)
	<b>Subtotal Amortizable</b>	<b>(2,210,754)</b>	-	<b>(518,557)</b>	<b>82,328</b>	-	-	-	<b>272,042</b>	<b>(2,374,941)</b>	-	-	<b>(2,374,941)</b>
	<b>Total Port Everglades Unit 5 (CC)</b>	<b>(85,568,616)</b>	-	<b>(37,955,240)</b>	<b>4,041,424</b>	<b>768,098</b>	-	<b>(14,386,407)</b>	<b>(3,344,192)</b>	<b>(136,444,933)</b>	-	-	<b>(136,444,933)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Port Everglades Combined Cycle Plant</b>													
341.00	Structures & Improvements	(15,723,743)	-	(2,619,565)	385,790	565,175	-	-	(122,210)	(17,514,553)	-		(17,514,553)
342.00	Fuel Holders, Products, and Accessories	(6,488,333)	-	(1,098,270)	-	203	-	-	(4,965,408)	(12,551,809)	-		(12,551,809)
343.00	Prime Movers	(76,443,820)	-	(15,604,497)	2,322,681	1,479,517	-	(619,865)	-	(88,865,983)	-		(88,865,983)
343.20	Prime Movers - Capital Spare Parts	40,743,552	-	(13,431,830)	1,084,853	(1,254,474)	-	(13,766,542)	1,471,383	14,846,942	-		14,846,942
344.00	Generators	(12,859,812)	-	(2,310,959)	-	-	-	-	-	(15,170,771)	-		(15,170,771)
345.00	Accessory Electric Equipment	(14,171,124)	-	(2,256,421)	165,772	(21,197)	-	-	-	(16,282,971)	-		(16,282,971)
346.00	Miscellaneous Power Plant Equipment	(1,521,086)	-	(317,530)	-	(0)	-	-	-	(1,838,616)	-		(1,838,616)
347.00	ARO Other Production Plant	(158,727)	-	(31,225)	-	-	-	-	-	(189,952)	-	(4)	(189,952)
	<b>Subtotal Depreciable</b>	<b>(86,623,093)</b>	<b>-</b>	<b>(37,670,299)</b>	<b>3,959,096</b>	<b>769,224</b>	<b>-</b>	<b>(14,386,407)</b>	<b>(3,616,235)</b>	<b>(137,567,713)</b>	<b>-</b>		<b>(137,567,713)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(30,926)	-	(20,717)	10,059	-	-	-	-	(41,583)	-		(41,583)
346.50	Misc. Power Plant Equip. - 5-Year Amort	63,544	-	(4,539)	-	-	-	-	-	59,005	-		59,005
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,239,498)	-	(756,164)	82,328	-	-	-	272,042	(3,641,292)	-		(3,641,292)
	<b>Subtotal Amortizable</b>	<b>(3,206,879)</b>	<b>-</b>	<b>(781,419)</b>	<b>92,387</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>272,042</b>	<b>(3,623,870)</b>	<b>-</b>		<b>(3,623,870)</b>
	<b>Total Port Everglades Combined Cycle Plant</b>	<b>(89,829,972)</b>	<b>-</b>	<b>(38,451,718)</b>	<b>4,051,483</b>	<b>769,224</b>	<b>-</b>	<b>(14,386,407)</b>	<b>(3,344,192)</b>	<b>(141,191,583)</b>	<b>-</b>		<b>(141,191,583)</b>
<b>Putnam Common</b>													
341.00	Structures & Improvements	4,101,894	-	(820,379)	-	(5)	-	-	-	3,281,510	-		3,281,510
342.00	Fuel Holders, Products, and Accessories	597,504	-	(119,501)	-	-	-	-	-	478,003	-		478,003
343.00	Prime Movers	38,374,221	-	(7,674,844)	-	(1)	-	-	-	30,699,377	-		30,699,377
344.00	Generators	5,359,051	-	(1,071,810)	-	-	-	-	-	4,287,240	-		4,287,240
345.00	Accessory Electric Equipment	2,853,596	-	(570,719)	-	(0)	-	-	-	2,282,877	-		2,282,877
346.00	Miscellaneous Power Plant Equipment	249,892	-	(49,978)	-	-	-	-	-	199,913	-		199,913
	<b>Subtotal Depreciable</b>	<b>51,536,158</b>	<b>-</b>	<b>(10,307,232)</b>	<b>-</b>	<b>(5)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,228,921</b>	<b>-</b>		<b>41,228,921</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,844	-	(3,155)	-	-	-	-	-	6,690	-		6,690
	<b>Subtotal Amortizable</b>	<b>9,844</b>	<b>-</b>	<b>(3,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,690</b>	<b>-</b>		<b>6,690</b>
	<b>Total Putnam Common</b>	<b>51,546,002</b>	<b>-</b>	<b>(10,310,386)</b>	<b>-</b>	<b>(5)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,235,610</b>	<b>-</b>		<b>41,235,610</b>
<b>Putnam Site</b>													
341.00	Structures & Improvements	4,101,894	-	(820,379)	-	(5)	-	-	-	3,281,510	-		3,281,510
342.00	Fuel Holders, Products, and Accessories	597,504	-	(119,501)	-	-	-	-	-	478,003	-		478,003
343.00	Prime Movers	38,374,221	-	(7,674,844)	-	(1)	-	-	-	30,699,377	-		30,699,377
344.00	Generators	5,359,051	-	(1,071,810)	-	-	-	-	-	4,287,240	-		4,287,240
345.00	Accessory Electric Equipment	2,853,596	-	(570,719)	-	(0)	-	-	-	2,282,877	-		2,282,877
346.00	Miscellaneous Power Plant Equipment	249,892	-	(49,978)	-	-	-	-	-	199,913	-		199,913
	<b>Subtotal Depreciable</b>	<b>51,536,158</b>	<b>-</b>	<b>(10,307,232)</b>	<b>-</b>	<b>(5)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,228,921</b>	<b>-</b>		<b>41,228,921</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-		-
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,844	-	(3,155)	-	-	-	-	-	6,690	-		6,690
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-		-
	<b>Subtotal Amortizable</b>	<b>9,844</b>	<b>-</b>	<b>(3,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,690</b>	<b>-</b>		<b>6,690</b>
	<b>Total Putnam Site</b>	<b>51,546,002</b>	<b>-</b>	<b>(10,310,386)</b>	<b>-</b>	<b>(5)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,235,610</b>	<b>-</b>		<b>41,235,610</b>
<b>Riviera Beach Common (CC)</b>													
341.00	Structures & Improvements	(10,320,122)	-	(1,330,625)	120,371	3,292	-	-	-	(11,527,084)	-		(11,527,084)
342.00	Fuel Holders, Products, and Accessories	(5,268,813)	-	(567,860)	-	-	-	-	-	(5,836,673)	-		(5,836,673)
343.00	Prime Movers	(959,149)	-	(328,520)	-	427	-	-	5,670	(1,281,573)	-		(1,281,573)
343.20	Prime Movers - Capital Spare Parts	2,406,706	-	(1,865,145)	-	-	-	-	(402,385)	139,177	-		139,177
345.00	Accessory Electric Equipment	(18,132)	-	(6,120)	-	-	-	-	-	(24,252)	-		(24,252)
346.00	Miscellaneous Power Plant Equipment	(574,036)	-	(107,788)	-	933	-	-	-	(680,892)	-		(680,892)
347.00	ARO Other Production Plant	(956,117)	-	(190,402)	-	-	-	-	-	(1,146,519)	-	(4)	(1,146,519)
	<b>Subtotal Depreciable</b>	<b>(15,689,664)</b>	<b>-</b>	<b>(4,396,460)</b>	<b>120,371</b>	<b>4,651</b>	<b>-</b>	<b>-</b>	<b>(396,715)</b>	<b>(20,357,816)</b>	<b>-</b>		<b>(20,357,816)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(32,697)	-	(13,894)	20,995	-	-	-	-	(25,597)	-		(25,597)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(1,588)	-	(13,611)	-	-	-	-	-	(15,199)	-		(15,199)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(853,817)	-	(344,910)	171,563	-	-	-	(12,338)	(1,039,502)	-		(1,039,502)
	<b>Subtotal Amortizable</b>	<b>(888,103)</b>	<b>-</b>	<b>(372,415)</b>	<b>192,557</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12,338)</b>	<b>(1,080,298)</b>	<b>-</b>		<b>(1,080,298)</b>
	<b>Total Riviera Beach Common (CC)</b>	<b>(16,577,766)</b>	<b>-</b>	<b>(4,768,874)</b>	<b>312,928</b>	<b>4,651</b>	<b>-</b>	<b>-</b>	<b>(409,053)</b>	<b>(21,438,114)</b>	<b>-</b>		<b>(21,438,114)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Riviera Beach Unit 1 (CC)</b>													
341.00	Structures & Improvements	(4,601,870)	-	(595,222)	-	37,894	-	-	-	(5,159,199)	-	-	(5,159,199)
342.00	Fuel Holders, Products, and Accessories	(6,901,743)	-	(847,406)	33,887	525	-	-	-	(7,714,737)	-	-	(7,714,737)
343.00	Prime Movers	(62,171,571)	-	(13,425,830)	3,351,449	539,633	-	-	-	(71,706,319)	-	-	(71,706,319)
343.20	Prime Movers - Capital Spare Parts	56,889,083	-	(9,258,198)	451,215	(68,682)	-	-	(166,856)	47,846,562	-	-	47,846,562
344.00	Generators	(16,271,502)	-	(1,961,295)	-	0	-	-	37,671	(18,195,126)	-	-	(18,195,126)
345.00	Accessory Electric Equipment	(16,945,069)	-	(1,865,122)	719,018	221	-	-	-	(18,090,951)	-	-	(18,090,951)
346.00	Miscellaneous Power Plant Equipment	(1,747,166)	-	(164,961)	-	33	-	-	-	(1,912,095)	-	-	(1,912,095)
	<b>Subtotal Depreciable</b>	<b>(51,749,838)</b>	<b>-</b>	<b>(28,118,034)</b>	<b>4,555,569</b>	<b>509,624</b>	<b>-</b>	<b>-</b>	<b>(129,185)</b>	<b>(74,931,864)</b>	<b>-</b>	<b>-</b>	<b>(74,931,864)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(95,746)	-	(82,843)	80,283	-	-	-	-	(98,306)	-	-	(98,306)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(117,126)	-	(38,476)	-	-	-	-	-	(155,602)	-	-	(155,602)
	<b>Subtotal Amortizable</b>	<b>(212,872)</b>	<b>-</b>	<b>(121,319)</b>	<b>80,283</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(253,908)</b>	<b>-</b>	<b>-</b>	<b>(253,908)</b>
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>(51,962,710)</b>	<b>-</b>	<b>(28,239,353)</b>	<b>4,635,852</b>	<b>509,624</b>	<b>-</b>	<b>-</b>	<b>(129,185)</b>	<b>(75,185,772)</b>	<b>-</b>	<b>-</b>	<b>(75,185,772)</b>
<b>Riviera Beach Combined Cycle Plant</b>													
341.00	Structures & Improvements	(14,921,992)	-	(1,925,847)	120,371	41,185	-	-	-	(16,686,282)	-	-	(16,686,282)
342.00	Fuel Holders, Products, and Accessories	(12,170,557)	-	(1,415,266)	33,887	525	-	-	-	(13,551,411)	-	-	(13,551,411)
343.00	Prime Movers	(63,130,720)	-	(13,754,351)	3,351,449	540,060	-	-	5,670	(72,987,892)	-	-	(72,987,892)
343.20	Prime Movers - Capital Spare Parts	59,295,789	-	(11,123,343)	451,215	(68,682)	-	-	(569,241)	47,985,738	-	-	47,985,738
344.00	Generators	(16,271,502)	-	(1,961,295)	-	0	-	-	37,671	(18,195,126)	-	-	(18,195,126)
345.00	Accessory Electric Equipment	(16,963,201)	-	(1,871,241)	719,018	221	-	-	-	(18,115,203)	-	-	(18,115,203)
346.00	Miscellaneous Power Plant Equipment	(2,321,202)	-	(272,749)	-	966	-	-	-	(2,592,986)	-	-	(2,592,986)
347.00	ARO Other Production Plant	(956,117)	-	(190,402)	-	-	-	-	-	(1,146,519)	-	(4)	(1,146,519)
	<b>Subtotal Depreciable</b>	<b>(67,439,502)</b>	<b>-</b>	<b>(32,514,493)</b>	<b>4,675,940</b>	<b>514,275</b>	<b>-</b>	<b>-</b>	<b>(525,901)</b>	<b>(95,289,680)</b>	<b>-</b>	<b>-</b>	<b>(95,289,680)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(32,697)	-	(13,894)	20,995	-	-	-	-	(25,597)	-	-	(25,597)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(97,334)	-	(96,454)	80,283	-	-	-	-	(113,505)	-	-	(113,505)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(970,943)	-	(383,386)	171,563	-	-	-	(12,338)	(1,195,104)	-	-	(1,195,104)
	<b>Subtotal Amortizable</b>	<b>(1,100,975)</b>	<b>-</b>	<b>(493,734)</b>	<b>272,840</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12,338)</b>	<b>(1,334,206)</b>	<b>-</b>	<b>-</b>	<b>(1,334,206)</b>
	<b>Total Riviera Beach Combined Cycle Plant</b>	<b>(68,540,477)</b>	<b>-</b>	<b>(33,008,227)</b>	<b>4,948,780</b>	<b>514,275</b>	<b>-</b>	<b>-</b>	<b>(538,238)</b>	<b>(96,623,886)</b>	<b>-</b>	<b>-</b>	<b>(96,623,886)</b>
<b>Sanford Common</b>													
341.00	Structures & Improvements	(34,660,271)	-	(2,069,099)	208,201	36,123	-	-	-	(36,485,046)	-	-	(36,485,046)
342.00	Fuel Holders, Products, and Accessories	125,766	-	(2,085)	-	-	-	-	-	123,681	-	-	123,681
343.00	Prime Movers	(1,981,184)	-	(650,716)	163,114	27,364	-	-	1,386	(2,440,036)	-	-	(2,440,036)
343.20	Prime Movers - Capital Spare Parts	(7,240,141)	-	(1,865,425)	-	-	-	-	4,575,132	(4,530,434)	-	-	(4,530,434)
344.00	Generators	(57,779)	-	(5,484)	-	-	-	-	-	(63,263)	-	-	(63,263)
345.00	Accessory Electric Equipment	109,740	-	(456,682)	-	3,458	-	-	-	(343,484)	-	-	(343,484)
346.00	Miscellaneous Power Plant Equipment	(891,037)	-	(68,236)	-	-	-	-	-	(959,272)	-	-	(959,272)
	<b>Subtotal Depreciable</b>	<b>(44,594,906)</b>	<b>-</b>	<b>(5,117,726)</b>	<b>371,315</b>	<b>66,944</b>	<b>-</b>	<b>-</b>	<b>4,576,518</b>	<b>(44,697,855)</b>	<b>-</b>	<b>-</b>	<b>(44,697,855)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(62,794)	-	(26,047)	63,317	-	-	-	-	(25,524)	-	-	(25,524)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(262,025)	-	(124,503)	54,226	-	-	-	-	(332,302)	-	-	(332,302)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,182,930)	-	(397,143)	171,009	4,425	-	-	(2,268)	(1,406,907)	-	-	(1,406,907)
	<b>Subtotal Amortizable</b>	<b>(1,507,749)</b>	<b>-</b>	<b>(547,693)</b>	<b>288,551</b>	<b>4,425</b>	<b>-</b>	<b>-</b>	<b>(2,268)</b>	<b>(1,764,733)</b>	<b>-</b>	<b>-</b>	<b>(1,764,733)</b>
	<b>Total Sanford Common</b>	<b>(46,102,655)</b>	<b>-</b>	<b>(5,665,419)</b>	<b>659,867</b>	<b>71,369</b>	<b>-</b>	<b>-</b>	<b>4,574,250</b>	<b>(46,462,588)</b>	<b>-</b>	<b>-</b>	<b>(46,462,588)</b>
<b>Sanford Unit 4</b>													
341.00	Structures & Improvements	(4,841,764)	-	(170,033)	47,344	3,655	-	-	-	(4,960,798)	-	-	(4,960,798)
342.00	Fuel Holders, Products, and Accessories	684,903	-	(60,416)	-	-	-	-	-	624,487	-	-	624,487
343.00	Prime Movers	(43,176,461)	-	(9,505,110)	1,676,714	439,197	-	(21,517)	(3,161)	(50,590,338)	-	-	(50,590,338)
343.20	Prime Movers - Capital Spare Parts	(38,521,196)	-	(12,979,249)	17,014,655	3,376,408	-	(13,719,852)	-	(44,829,233)	-	-	(44,829,233)
344.00	Generators	(12,948,120)	-	(1,107,247)	-	-	-	-	-	(14,055,367)	-	-	(14,055,367)
345.00	Accessory Electric Equipment	(15,297,156)	-	(922,747)	320,296	22,216	-	-	-	(15,877,390)	-	-	(15,877,390)
346.00	Miscellaneous Power Plant Equipment	(1,727,489)	-	(87,476)	359,064	38,709	-	-	-	(1,417,192)	-	-	(1,417,192)
	<b>Subtotal Depreciable</b>	<b>(115,827,283)</b>	<b>-</b>	<b>(24,832,278)</b>	<b>19,418,074</b>	<b>3,880,185</b>	<b>-</b>	<b>(13,741,369)</b>	<b>(3,161)</b>	<b>(131,105,832)</b>	<b>-</b>	<b>-</b>	<b>(131,105,832)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(336)	-	-	-	-	-	-	-	(336)	-	-	(336)
	<b>Subtotal Amortizable</b>	<b>(336)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(336)</b>	<b>-</b>	<b>-</b>	<b>(336)</b>
	<b>Total Sanford Unit 4</b>	<b>(115,827,619)</b>	<b>-</b>	<b>(24,832,278)</b>	<b>19,418,074</b>	<b>3,880,185</b>	<b>-</b>	<b>(13,741,369)</b>	<b>(3,161)</b>	<b>(131,106,168)</b>	<b>-</b>	<b>-</b>	<b>(131,106,168)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Sanford Unit 5</b>													
341.00	Structures & Improvements	(3,932,941)	-	(169,657)	47,344	3,637	-	-	-	(4,051,618)	-		(4,051,618)
342.00	Fuel Holders, Products, and Accessories	1,438,672	-	(40,769)	-	-	-	-	-	1,397,903	-		1,397,903
343.00	Prime Movers	(64,747,465)	-	(9,502,762)	4,472,949	662,753	-	-	(2,413)	(69,116,938)	-		(69,116,938)
343.20	Prime Movers - Capital Spare Parts	(37,332,075)	-	(13,902,605)	3,843,080	1,040,968	-	(1,258,226)	(409,748)	(48,018,604)	-		(48,018,604)
344.00	Generators	(14,718,968)	-	(905,494)	-	-	-	-	-	(15,624,462)	-		(15,624,462)
345.00	Accessory Electric Equipment	(15,010,623)	-	(863,965)	981,715	71,266	-	-	-	(14,821,608)	-		(14,821,608)
346.00	Miscellaneous Power Plant Equipment	(1,421,289)	-	(79,239)	334,888	43,723	-	-	-	(1,121,916)	-		(1,121,916)
	<b>Subtotal Depreciable</b>	<b>(135,724,689)</b>	<b>-</b>	<b>(25,464,492)</b>	<b>9,679,977</b>	<b>1,822,347</b>	<b>-</b>	<b>(1,258,226)</b>	<b>(412,161)</b>	<b>(151,357,243)</b>	<b>-</b>		<b>(151,357,243)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(357)	-	-	-	-	-	-	-	(357)	-		(357)
	<b>Subtotal Amortizable</b>	<b>(357)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(357)</b>	<b>-</b>		<b>(357)</b>
	<b>Total Sanford Unit 5</b>	<b>(135,725,046)</b>	<b>-</b>	<b>(25,464,492)</b>	<b>9,679,977</b>	<b>1,822,347</b>	<b>-</b>	<b>(1,258,226)</b>	<b>(412,161)</b>	<b>(151,357,600)</b>	<b>-</b>		<b>(151,357,600)</b>

<b>Sanford Combined Cycle Plant</b>													
341.00	Structures & Improvements	(43,434,977)	-	(2,408,789)	302,890	43,414	-	-	-	(45,497,462)	-		(45,497,462)
342.00	Fuel Holders, Products, and Accessories	2,249,340	-	(103,270)	-	-	-	-	-	2,146,071	-		2,146,071
343.00	Prime Movers	(109,905,110)	-	(19,658,589)	6,312,778	1,129,313	-	(21,517)	(4,188)	(122,147,312)	-		(122,147,312)
343.20	Prime Movers - Capital Spare Parts	(83,093,412)	-	(28,747,278)	20,857,735	4,417,377	-	(14,978,077)	4,165,384	(97,378,271)	-		(97,378,271)
344.00	Generators	(27,724,868)	-	(2,018,225)	-	-	-	-	-	(29,743,093)	-		(29,743,093)
345.00	Accessory Electric Equipment	(30,198,039)	-	(2,243,394)	1,302,012	96,940	-	-	-	(31,042,482)	-		(31,042,482)
346.00	Miscellaneous Power Plant Equipment	(4,039,814)	-	(234,951)	693,952	82,432	-	-	-	(3,498,381)	-		(3,498,381)
	<b>Subtotal Depreciable</b>	<b>(296,146,879)</b>	<b>-</b>	<b>(55,414,496)</b>	<b>29,469,366</b>	<b>5,769,476</b>	<b>-</b>	<b>(14,999,594)</b>	<b>4,161,197</b>	<b>(327,160,930)</b>	<b>-</b>		<b>(327,160,930)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(62,794)	-	(26,047)	63,317	-	-	-	-	(25,524)	-		(25,524)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(262,717)	-	(124,503)	54,226	-	-	-	-	(332,994)	-		(332,994)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,182,930)	-	(397,143)	171,009	4,425	-	-	(2,268)	(1,406,907)	-		(1,406,907)
	<b>Subtotal Amortizable</b>	<b>(1,508,441)</b>	<b>-</b>	<b>(547,693)</b>	<b>288,551</b>	<b>4,425</b>	<b>-</b>	<b>-</b>	<b>(2,268)</b>	<b>(1,765,425)</b>	<b>-</b>		<b>(1,765,425)</b>
	<b>Total Sanford Combined Cycle Plant</b>	<b>(297,655,320)</b>	<b>-</b>	<b>(55,962,189)</b>	<b>29,757,918</b>	<b>5,773,901</b>	<b>-</b>	<b>(14,999,594)</b>	<b>4,158,929</b>	<b>(328,926,355)</b>	<b>-</b>		<b>(328,926,355)</b>

<b>Turkey Point Unit 5</b>													
341.00	Structures & Improvements	(15,082,769)	-	(898,702)	-	586,026	-	-	163,467	(15,231,978)	-		(15,231,978)
342.00	Fuel Holders, Products, and Accessories	(5,422,928)	-	(314,904)	-	311	-	-	-	(5,737,522)	-		(5,737,522)
343.00	Prime Movers	(31,869,971)	-	(10,582,028)	4,657,708	1,572,172	-	(157,855)	-	(36,379,975)	-		(36,379,975)
343.20	Prime Movers - Capital Spare Parts	(15,732,807)	-	(13,530,150)	895,031	3,095,043	-	(5,636,110)	1,300,452	(29,608,541)	-		(29,608,541)
344.00	Generators	(727,900)	-	(1,057,629)	-	(2,190)	-	-	-	(1,787,719)	-		(1,787,719)
345.00	Accessory Electric Equipment	(22,570,401)	-	(1,284,604)	359,795	159,103	-	(23,933)	-	(23,360,040)	-		(23,360,040)
346.00	Miscellaneous Power Plant Equipment	(4,915,891)	-	(342,242)	202,873	220	-	-	-	(5,055,040)	-		(5,055,040)
	<b>Subtotal Depreciable</b>	<b>(96,322,667)</b>	<b>-</b>	<b>(28,010,259)</b>	<b>6,115,407</b>	<b>5,410,684</b>	<b>-</b>	<b>(5,817,899)</b>	<b>1,463,919</b>	<b>(117,160,815)</b>	<b>-</b>		<b>(117,160,815)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(5,406)	-	(2,806)	1,767	-	-	-	(647)	(7,092)	-		(7,092)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(201,619)	-	(151,163)	88,545	-	-	-	234	(264,004)	-		(264,004)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,121,120)	-	(397,453)	116,959	-	-	-	13,132	(1,388,482)	-		(1,388,482)
	<b>Subtotal Amortizable</b>	<b>(1,328,145)</b>	<b>-</b>	<b>(551,422)</b>	<b>207,271</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,718</b>	<b>(1,659,578)</b>	<b>-</b>		<b>(1,659,578)</b>
	<b>Total Turkey Point Unit 5</b>	<b>(97,650,813)</b>	<b>-</b>	<b>(28,561,681)</b>	<b>6,322,678</b>	<b>5,410,684</b>	<b>-</b>	<b>(5,817,899)</b>	<b>1,476,638</b>	<b>(118,820,393)</b>	<b>-</b>		<b>(118,820,393)</b>

<b>Turkey Point Combined Cycle Plant</b>													
341.00	Structures & Improvements	(15,082,769)	-	(898,702)	-	586,026	-	-	163,467	(15,231,978)	-		(15,231,978)
342.00	Fuel Holders, Products, and Accessories	(5,422,928)	-	(314,904)	-	311	-	-	-	(5,737,522)	-		(5,737,522)
343.00	Prime Movers	(31,869,971)	-	(10,582,028)	4,657,708	1,572,172	-	(157,855)	-	(36,379,975)	-		(36,379,975)
343.20	Prime Movers - Capital Spare Parts	(15,732,807)	-	(13,530,150)	895,031	3,095,043	-	(5,636,110)	1,300,452	(29,608,541)	-		(29,608,541)
344.00	Generators	(727,900)	-	(1,057,629)	-	(2,190)	-	-	-	(1,787,719)	-		(1,787,719)
345.00	Accessory Electric Equipment	(22,570,401)	-	(1,284,604)	359,795	159,103	-	(23,933)	-	(23,360,040)	-		(23,360,040)
346.00	Miscellaneous Power Plant Equipment	(4,915,891)	-	(342,242)	202,873	220	-	-	-	(5,055,040)	-		(5,055,040)
	<b>Subtotal Depreciable</b>	<b>(96,322,667)</b>	<b>-</b>	<b>(28,010,259)</b>	<b>6,115,407</b>	<b>5,410,684</b>	<b>-</b>	<b>(5,817,899)</b>	<b>1,463,919</b>	<b>(117,160,815)</b>	<b>-</b>		<b>(117,160,815)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(5,406)	-	(2,806)	1,767	-	-	-	(647)	(7,092)	-		(7,092)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(201,619)	-	(151,163)	88,545	-	-	-	234	(264,004)	-		(264,004)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,121,120)	-	(397,453)	116,959	-	-	-	13,132	(1,388,482)	-		(1,388,482)
	<b>Subtotal Amortizable</b>	<b>(1,328,145)</b>	<b>-</b>	<b>(551,422)</b>	<b>207,271</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,718</b>	<b>(1,659,578)</b>	<b>-</b>		<b>(1,659,578)</b>
	<b>Total Turkey Point Combined Cycle Plant</b>	<b>(97,650,813)</b>	<b>-</b>	<b>(28,561,681)</b>	<b>6,322,678</b>	<b>5,410,684</b>	<b>-</b>	<b>(5,817,899)</b>	<b>1,476,638</b>	<b>(118,820,393)</b>	<b>-</b>		<b>(118,820,393)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>West County Common</b>													
341.00	Structures & Improvements	(15,600,403)	-	(1,507,059)	648,733	53,088	-	-	-	(16,405,641)	-		(16,405,641)
342.00	Fuel Holders, Products, and Accessories	(1,757,885)	-	(216,584)	-	1,213	-	-	664	(1,972,592)	-		(1,972,592)
343.00	Prime Movers	(2,447,349)	-	(1,082,634)	281,196	(1,348)	-	-	362,712	(2,887,424)	-		(2,887,424)
343.20	Prime Movers - Capital Spare Parts	(14,844,836)	-	(11,757,092)	-	(0,79)	-	-	6,556,315	(20,045,614)	-		(20,045,614)
345.00	Accessory Electric Equipment	(1,411,665)	-	(320,728)	-	406	-	-	-	(1,731,987)	-		(1,731,987)
346.00	Miscellaneous Power Plant Equipment	(342,793)	-	(58,769)	-	27	-	-	-	(401,535)	-		(401,535)
347.00	ARO Other Production Plant	(759,831)	-	(60,922)	-	-	-	-	-	(820,753)	-	(4)	(820,753)
	<b>Subtotal Depreciable</b>	<b>(37,164,762)</b>	<b>-</b>	<b>(15,003,789)</b>	<b>929,929</b>	<b>53,386</b>	<b>-</b>	<b>-</b>	<b>6,919,691</b>	<b>(44,265,545)</b>	<b>-</b>		<b>(44,265,545)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(8,790)	-	(18,426)	-	10,758	-	-	-	(16,458)	-		(16,458)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(285,403)	-	(34,797)	114,931	-	-	-	-	(205,269)	-		(205,269)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,657,855)	-	(1,159,984)	530,593	-	-	-	(2,042)	(4,289,288)	-		(4,289,288)
	<b>Subtotal Amortizable</b>	<b>(3,952,049)</b>	<b>-</b>	<b>(1,213,207)</b>	<b>656,281</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,042)</b>	<b>(4,511,016)</b>	<b>-</b>		<b>(4,511,016)</b>
	<b>Total West County Common</b>	<b>(41,116,811)</b>	<b>-</b>	<b>(16,216,996)</b>	<b>1,586,210</b>	<b>53,386</b>	<b>-</b>	<b>-</b>	<b>6,917,649</b>	<b>(48,776,561)</b>	<b>-</b>		<b>(48,776,561)</b>
<b>West County Unit 1</b>													
341.00	Structures & Improvements	(6,818,943)	-	(1,440,258)	251,351	2,886,816	-	-	686	(5,120,348)	-		(5,120,348)
342.00	Fuel Holders, Products, and Accessories	(4,348,687)	-	(413,356)	98,630	8,624	-	-	-	(4,654,788)	-		(4,654,788)
343.00	Prime Movers	(31,729,329)	-	(9,340,758)	1,144,226	279,471	-	(524,789)	(201,980)	(40,373,158)	-		(40,373,158)
343.20	Prime Movers - Capital Spare Parts	(22,488,025)	-	(11,866,006)	48,714,067	5,289,024	-	(1,182,475)	43,731	18,510,316	-		18,510,316
344.00	Generators	(2,550,339)	-	(1,012,040)	483,040	1,386,212	-	-	-	(1,693,127)	-		(1,693,127)
345.00	Accessory Electric Equipment	(20,826,998)	-	(1,746,640)	17,352	6,338	-	-	-	(22,549,948)	-		(22,549,948)
346.00	Miscellaneous Power Plant Equipment	(2,257,777)	-	(223,501)	-	-	-	-	-	(2,481,279)	-		(2,481,279)
	<b>Subtotal Depreciable</b>	<b>(91,020,098)</b>	<b>-</b>	<b>(26,042,559)</b>	<b>50,708,666</b>	<b>9,856,485</b>	<b>-</b>	<b>(1,707,264)</b>	<b>(157,563)</b>	<b>(58,362,332)</b>	<b>-</b>		<b>(58,362,332)</b>
	<b>Total West County Unit 1</b>	<b>(91,020,098)</b>	<b>-</b>	<b>(26,042,559)</b>	<b>50,708,666</b>	<b>9,856,485</b>	<b>-</b>	<b>(1,707,264)</b>	<b>(157,563)</b>	<b>(58,362,332)</b>	<b>-</b>		<b>(58,362,332)</b>
<b>West County Unit 2</b>													
341.00	Structures & Improvements	(9,282,451)	-	(840,372)	137,530	56,891	-	-	-	(9,928,401)	-		(9,928,401)
342.00	Fuel Holders, Products, and Accessories	(1,466,951)	-	(182,623)	-	14	-	-	(664)	(1,650,225)	-		(1,650,225)
343.00	Prime Movers	(22,701,557)	-	(7,871,353)	20,240,001	3,019,324	-	(856,717)	(156,410)	(8,326,712)	-		(8,326,712)
343.20	Prime Movers - Capital Spare Parts	(7,470,941)	-	(13,606,094)	69,113,113	6,081,157	-	(23,868,096)	(2,668,890)	27,580,249	-		27,580,249
344.00	Generators	(12,666,344)	-	(1,061,739)	3,868,038	908,538	-	-	-	(8,951,506)	-		(8,951,506)
345.00	Accessory Electric Equipment	(8,511,584)	-	(795,640)	211,895	19,830	-	-	-	(9,375,499)	-		(9,375,499)
346.00	Miscellaneous Power Plant Equipment	(3,241,404)	-	(320,312)	-	7	-	-	-	(3,561,709)	-		(3,561,709)
	<b>Subtotal Depreciable</b>	<b>(65,641,233)</b>	<b>-</b>	<b>(24,678,133)</b>	<b>93,570,578</b>	<b>10,085,761</b>	<b>-</b>	<b>(24,724,814)</b>	<b>(2,825,964)</b>	<b>(14,213,804)</b>	<b>-</b>		<b>(14,213,804)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(610)	-	-	-	-	-	-	-	(610)	-		(610)
	<b>Subtotal Amortizable</b>	<b>(610)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(610)</b>	<b>-</b>		<b>(610)</b>
	<b>Total West County Unit 2</b>	<b>(65,641,843)</b>	<b>-</b>	<b>(24,678,133)</b>	<b>93,570,578</b>	<b>10,085,761</b>	<b>-</b>	<b>(24,724,814)</b>	<b>(2,825,964)</b>	<b>(14,214,414)</b>	<b>-</b>		<b>(14,214,414)</b>
<b>West County Unit 3</b>													
341.00	Structures & Improvements	(12,869,691)	-	(1,214,768)	-	20,893	-	-	(686)	(14,064,253)	-		(14,064,253)
342.00	Fuel Holders, Products, and Accessories	(2,115,051)	-	(278,491)	-	1,300	-	-	-	(2,392,241)	-		(2,392,241)
343.00	Prime Movers	(58,461,667)	-	(13,267,754)	3,436,794	195,858	-	(10,643)	(4,322)	(68,111,734)	-		(68,111,734)
343.20	Prime Movers - Capital Spare Parts	93,834,727	-	(8,311,063)	999,468	(3,795,454)	-	(24,967,839)	(7,901,597)	49,858,242	-		49,858,242
344.00	Generators	(18,597,740)	-	(1,746,756)	-	6,450	-	-	-	(20,338,047)	-		(20,338,047)
345.00	Accessory Electric Equipment	(13,998,887)	-	(1,341,019)	18,950	3,194	-	-	-	(15,317,761)	-		(15,317,761)
346.00	Miscellaneous Power Plant Equipment	(8,268,120)	-	(343,744)	-	225	-	-	-	(8,611,639)	-		(8,611,639)
	<b>Subtotal Depreciable</b>	<b>(20,476,430)</b>	<b>-</b>	<b>(26,503,595)</b>	<b>4,455,212</b>	<b>(3,567,533)</b>	<b>-</b>	<b>(24,978,482)</b>	<b>(7,906,605)</b>	<b>(78,977,433)</b>	<b>-</b>		<b>(78,977,433)</b>
	<b>Total West County Unit 3</b>	<b>(20,476,430)</b>	<b>-</b>	<b>(26,503,595)</b>	<b>4,455,212</b>	<b>(3,567,533)</b>	<b>-</b>	<b>(24,978,482)</b>	<b>(7,906,605)</b>	<b>(78,977,433)</b>	<b>-</b>		<b>(78,977,433)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>West County Combined Cycle Plant</b>													
341.00	Structures & Improvements	(44,571,487)	-	(5,002,457)	1,037,613	3,017,688	-	-	-	(45,518,643)	-		(45,518,643)
342.00	Fuel Holders, Products, and Accessories	(9,688,574)	-	(1,091,054)	98,630	11,152	-	-	-	(10,669,846)	-		(10,669,846)
343.00	Prime Movers	(115,339,902)	-	(31,562,499)	25,102,217	3,493,305	-	(1,392,149)	(0)	(119,699,029)	-		(119,699,029)
343.20	Prime Movers - Capital Spare Parts	49,030,924	-	(45,540,255)	118,826,649	7,574,726	-	(50,018,410)	(3,970,440)	75,903,193	-		75,903,193
344.00	Generators	(33,814,423)	-	(3,820,535)	4,351,078	2,301,200	-	-	-	(30,982,680)	-		(30,982,680)
345.00	Accessory Electric Equipment	(45,049,135)	-	(4,204,026)	248,197	29,768	-	-	-	(48,975,196)	-		(48,975,196)
346.00	Miscellaneous Power Plant Equipment	(14,110,095)	-	(946,326)	-	260	-	-	-	(15,056,162)	-		(15,056,162)
347.00	ARD Other Production Plant	(759,831)	-	(60,922)	-	-	-	-	-	(820,753)	-	(4)	(820,753)
	<b>Subtotal Depreciable</b>	<b>(214,302,523)</b>	<b>-</b>	<b>(92,228,075)</b>	<b>149,664,384</b>	<b>16,428,099</b>	<b>-</b>	<b>(5,410,559)</b>	<b>(3,970,440)</b>	<b>(195,819,115)</b>	<b>-</b>		<b>(195,819,115)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(8,790)	-	(18,426)	10,758	-	-	-	-	(16,458)	-		(16,458)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(286,013)	-	(34,797)	114,931	-	-	-	-	(205,879)	-		(205,879)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,657,855)	-	(1,159,984)	530,593	-	-	-	(2,042)	(4,289,288)	-		(4,289,288)
	<b>Subtotal Amortizable</b>	<b>(3,952,659)</b>	<b>-</b>	<b>(1,213,207)</b>	<b>656,281</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,042)</b>	<b>(4,511,626)</b>	<b>-</b>		<b>(4,511,626)</b>
	<b>Total West County Combined Cycle Plant</b>	<b>(218,255,182)</b>	<b>-</b>	<b>(93,441,282)</b>	<b>150,320,666</b>	<b>16,428,099</b>	<b>-</b>	<b>(5,410,559)</b>	<b>(3,972,482)</b>	<b>(200,330,740)</b>	<b>-</b>		<b>(200,330,740)</b>
<b>Smith Common</b>													
341.00	Structures & Improvements	-	(29,694,525)	(1,061,108)	-	1,746	-	-	(71,029)	(30,824,916)	-		(30,824,916)
342.00	Fuel Holders, Products, and Accessories	-	(3,521,605)	(119,937)	-	-	-	-	-	(3,641,542)	-		(3,641,542)
343.00	Prime Movers	-	(4,883,686)	(766,393)	91,695	13	-	-	-	(5,558,371)	-		(5,558,371)
344.00	Generators	-	1,107,450	12,154	-	390,722	-	-	-	1,510,326	-		1,510,326
345.00	Accessory Electric Equipment	-	(6,466,954)	(445,149)	-	-	-	-	(226,961)	(7,139,065)	-		(7,139,065)
346.00	Miscellaneous Power Plant Equipment	-	(1,499,417)	(117,185)	-	(41,373)	-	-	-	(1,657,975)	-		(1,657,975)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(44,958,737)</b>	<b>(2,497,617)</b>	<b>91,695</b>	<b>351,107</b>	<b>-</b>	<b>-</b>	<b>(297,990)</b>	<b>(47,311,542)</b>	<b>-</b>		<b>(47,311,542)</b>
	<b>Total Smith Common</b>	<b>-</b>	<b>(44,958,737)</b>	<b>(2,497,617)</b>	<b>91,695</b>	<b>351,107</b>	<b>-</b>	<b>-</b>	<b>(297,990)</b>	<b>(47,311,542)</b>	<b>-</b>		<b>(47,311,542)</b>
<b>Smith CC Unit 3</b>													
341.00	Structures & Improvements	-	(10,629,423)	(1,365,859)	5,981	14,706	-	-	297,990	(11,676,605)	-		(11,676,605)
342.00	Fuel Holders, Products, and Accessories	-	(1,256,676)	(93,820)	-	171,092	-	-	-	(1,179,403)	-		(1,179,403)
343.00	Prime Movers	-	56,939,334	(4,555,529)	10,726,752	721,468	-	-	(6,671,955)	57,160,069	-		57,160,069
343.20	Prime Movers - Capital Spare Parts	-	-	(1,250,391)	-	-	-	-	-	965,621	-		(284,770)
344.00	Generators	-	(24,830,499)	(1,523,415)	2,878,087	142,619	-	-	5,706,334	(17,626,874)	-		(17,626,874)
345.00	Accessory Electric Equipment	-	(3,622,815)	(277,631)	834	(5,397)	-	-	-	(3,905,009)	-		(3,905,009)
346.00	Miscellaneous Power Plant Equipment	-	(165,558)	(45,484)	-	22,515	-	-	-	(188,528)	-		(188,528)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>16,434,362</b>	<b>(9,112,130)</b>	<b>13,611,654</b>	<b>1,067,003</b>	<b>-</b>	<b>-</b>	<b>297,990</b>	<b>22,298,879</b>	<b>-</b>		<b>22,298,879</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(7,092)	-	-	-	-	-	(7,092)	-		(7,092)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(294,735)	(351,255)	421,184	-	-	-	-	(224,806)	-		(224,806)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(294,735)</b>	<b>(358,347)</b>	<b>421,184</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(231,898)</b>	<b>-</b>		<b>(231,898)</b>
	<b>Total Smith CC Unit 3</b>	<b>-</b>	<b>16,139,628</b>	<b>(9,470,477)</b>	<b>14,032,838</b>	<b>1,067,003</b>	<b>-</b>	<b>-</b>	<b>297,990</b>	<b>22,066,982</b>	<b>-</b>		<b>22,066,982</b>



**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Smith Combined Cycle Plant</b>													
341.00	Structures & Improvements	-	(40,323,948)	(2,426,966)	5,981	16,452	-	-	226,961	(42,501,521)	-	-	(42,501,521)
342.00	Fuel Holders, Products, and Accessories	-	(4,778,281)	(213,757)	-	171,092	-	-	-	(4,820,945)	-	-	(4,820,945)
343.00	Prime Movers	-	52,055,647	(5,321,922)	10,818,447	721,481	-	-	(6,671,955)	51,601,698	-	-	51,601,698
343.20	Prime Movers - Capital Spare Parts	-	-	(1,250,391)	-	-	-	-	965,621	(284,770)	-	-	(284,770)
344.00	Generators	-	(23,723,049)	(1,511,261)	2,878,087	533,341	-	-	5,706,334	(16,116,549)	-	-	(16,116,549)
345.00	Accessory Electric Equipment	-	(10,089,769)	(727,780)	834	(5,397)	-	-	(226,961)	(11,044,074)	-	-	(11,044,074)
346.00	Miscellaneous Power Plant Equipment	-	(1,664,975)	(162,669)	-	(18,858)	-	-	-	(1,846,502)	-	-	(1,846,502)
	<b>Subtotal Depreciable</b>	-	<b>(28,524,375)</b>	<b>(11,609,747)</b>	<b>13,703,349</b>	<b>1,418,111</b>	-	-	<b>(0)</b>	<b>(25,012,663)</b>	-	-	<b>(25,012,663)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	(7,092)	-	-	-	-	-	(7,092)	-	-	(7,092)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(294,735)	(351,255)	421,184	-	-	-	-	(224,806)	-	-	(224,806)
	<b>Subtotal Amortizable</b>	-	<b>(294,735)</b>	<b>(358,347)</b>	<b>421,184</b>	-	-	-	-	<b>(231,898)</b>	-	-	<b>(231,898)</b>
	<b>Total Smith Combined Cycle Plant</b>	-	<b>(28,819,109)</b>	<b>(11,968,094)</b>	<b>14,124,533</b>	<b>1,418,111</b>	-	-	<b>(0)</b>	<b>(25,244,561)</b>	-	-	<b>(25,244,561)</b>
<b>OTHER PRODUCTION (COMBINED CYCLE)</b>													
341.00	Structures & Improvements	(234,446,228)	(40,323,948)	(36,580,671)	5,489,219	5,325,949	-	(144,119)	(135,029,585)	(435,709,384)	-	-	(435,709,384)
342.00	Fuel Holders, Products, and Accessories	(63,410,261)	(4,778,281)	(8,390,764)	36,629,674	382,599	-	(9,775)	(41,610,001)	(81,186,807)	-	-	(81,186,807)
343.00	Prime Movers	(587,715,197)	52,055,647	(219,431,870)	117,780,640	23,860,268	-	(15,509,750)	(6,586,373)	(635,546,635)	-	-	(635,546,635)
343.20	Prime Movers - Capital Spare Parts	(27,820,212)	-	(229,297,670)	432,483,773	42,242,626	-	(271,683,093)	6,414,126	(47,660,451)	-	-	(47,660,451)
344.00	Generators	(178,883,651)	(23,723,049)	(26,233,820)	8,063,861	3,110,594	-	-	5,631,165	(212,024,900)	-	-	(212,024,900)
345.00	Accessory Electric Equipment	(263,288,083)	(10,089,769)	(28,795,623)	4,963,643	468,038	-	(23,933)	(3,623,733)	(300,389,461)	-	-	(300,389,461)
346.00	Miscellaneous Power Plant Equipment	(39,588,527)	(1,664,975)	(4,158,615)	1,538,916	116,788	-	-	(1,077,437)	(44,833,851)	-	-	(44,833,851)
347.00	ARO Other Production Plant	(2,094,726)	-	(325,075)	-	-	-	-	-	(2,419,801)	-	(4)	(2,419,801)
	<b>Subtotal Depreciable</b>	<b>(1,397,246,885)</b>	<b>(28,524,375)</b>	<b>(553,204,108)</b>	<b>606,949,725</b>	<b>75,506,861</b>	-	<b>(287,370,670)</b>	<b>(175,881,838)</b>	<b>(1,759,771,289)</b>	-	-	<b>(1,759,771,289)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(443,705)	-	(312,021)	270,325	-	-	-	86,976	(398,425)	-	-	(398,425)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(1,738,500)	-	(1,004,535)	689,000	-	-	-	(408,595)	(2,462,630)	-	-	(2,462,630)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(14,325,725)	(294,735)	(5,959,611)	2,504,655	4,425	-	-	(2,649,304)	(20,720,295)	-	-	(20,720,295)
	<b>Subtotal Amortizable</b>	<b>(16,507,930)</b>	<b>(294,735)</b>	<b>(7,276,168)</b>	<b>3,463,980</b>	<b>4,425</b>	-	-	<b>(2,970,923)</b>	<b>(23,581,350)</b>	-	-	<b>(23,581,350)</b>
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)</b>	<b>(1,413,754,815)</b>	<b>(28,819,109)</b>	<b>(560,480,276)</b>	<b>610,413,705</b>	<b>75,511,287</b>	-	<b>(287,370,670)</b>	<b>(178,852,761)</b>	<b>(1,783,352,640)</b>	-	-	<b>(1,783,352,640)</b>
<b>SIMPLE CYCLE AND SIMPLE CYCLE AND PEAKER PLANTS</b>													
<b>Fort Myers GTs</b>													
341.00	Structures & Improvements	(3,449,282)	-	(251,118)	-	-	-	-	-	(3,700,400)	-	-	(3,700,400)
342.00	Fuel Holders, Products, and Accessories	(3,321,255)	-	(144,676)	531,268	37,582	-	-	-	(2,897,080)	-	-	(2,897,080)
343.00	Prime Movers	(9,688,704)	-	(1,837,475)	27,172	1,187	-	-	-	(11,497,820)	-	-	(11,497,820)
343.20	Prime Movers - Capital Spare Parts	7,460,681	-	(179,836)	-	-	-	-	(131,402)	7,149,443	-	-	7,149,443
344.00	Generators	(3,087,713)	-	(458,393)	-	-	-	-	-	(3,546,105)	-	-	(3,546,105)
345.00	Accessory Electric Equipment	(853,200)	-	(340,887)	-	-	-	-	-	(1,194,087)	-	-	(1,194,087)
346.00	Miscellaneous Power Plant Equipment	4,074	-	(815)	-	-	-	-	-	3,259	-	-	3,259
	<b>Subtotal Depreciable</b>	<b>(12,935,399)</b>	-	<b>(3,213,199)</b>	<b>558,440</b>	<b>38,769</b>	-	-	<b>(131,402)</b>	<b>(15,682,790)</b>	-	-	<b>(15,682,790)</b>
	<b>Total Fort Myers GTs</b>	<b>(12,935,399)</b>	-	<b>(3,213,199)</b>	<b>558,440</b>	<b>38,769</b>	-	-	<b>(131,402)</b>	<b>(15,682,790)</b>	-	-	<b>(15,682,790)</b>
<b>Lauderdale GTs</b>													
341.00	Structures & Improvements	(914,515)	-	(298,979)	-	-	-	-	-	(1,213,493)	-	-	(1,213,493)
342.00	Fuel Holders, Products, and Accessories	(2,358,136)	-	(72,940)	-	-	-	-	-	(2,431,076)	-	-	(2,431,076)
343.00	Prime Movers	(10,208,573)	-	(2,138,105)	11,919	(154)	-	-	-	(12,334,913)	-	-	(12,334,913)
344.00	Generators	349,682	-	(507,573)	-	(87)	-	-	-	(157,978)	-	-	(157,978)
345.00	Accessory Electric Equipment	(452,065)	-	(70,107)	-	63	-	-	-	(522,109)	-	-	(522,109)
346.00	Miscellaneous Power Plant Equipment	(58,694)	-	(2,298)	-	-	-	-	-	(60,993)	-	-	(60,993)
	<b>Subtotal Depreciable</b>	<b>(13,642,301)</b>	-	<b>(3,090,001)</b>	<b>11,919</b>	<b>(178)</b>	-	-	-	<b>(16,720,562)</b>	-	-	<b>(16,720,562)</b>
	<b>Total Lauderdale GTs</b>	<b>(13,642,301)</b>	-	<b>(3,090,001)</b>	<b>11,919</b>	<b>(178)</b>	-	-	-	<b>(16,720,562)</b>	-	-	<b>(16,720,562)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Port Everglades GTs</b>													
341.00	Structures & Improvements	(139,730)	-	(73,928)	-	-	-	-	122,210	(91,448)	-		(91,448)
342.00	Fuel Holders, Products, and Accessories	(1,859,514)	-	(151,293)	-	-	-	-	4,965,408	2,954,602	-		2,954,602
343.00	Prime Movers	2,929,156	-	(668,839)	-	-	-	-	-	2,260,317	-		2,260,317
344.00	Generators	449,194	-	(89,839)	-	-	-	-	-	359,356	-		359,356
345.00	Accessory Electric Equipment	244,827	-	(48,965)	-	-	-	-	-	195,862	-		195,862
346.00	Miscellaneous Power Plant Equipment	66,624	-	(13,325)	-	-	-	-	-	53,299	-		53,299
	<b>Subtotal Depreciable</b>	<b>1,690,558</b>	<b>-</b>	<b>(1,046,189)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,087,618</b>	<b>5,731,987</b>	<b>-</b>		<b>5,731,987</b>
346.30	Misc. Power Plant Equipt. - 3-Year Amort	(4,098)	-	-	-	-	-	-	-	(4,098)	-		(4,098)
346.70	Misc. Power Plant Equipt. - 7-Year Amort	182,471	-	(3,363)	-	-	-	-	(261,436)	(82,328)	-		(82,328)
	<b>Subtotal Amortizable</b>	<b>178,373</b>	<b>-</b>	<b>(3,363)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(261,436)</b>	<b>(86,426)</b>	<b>-</b>		<b>(86,426)</b>
	<b>Total Port Everglades GTs</b>	<b>1,868,930</b>	<b>-</b>	<b>(1,049,551)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,826,182</b>	<b>5,645,561</b>	<b>-</b>		<b>5,645,561</b>
<b>Lauderdale Unit 6</b>													
341.00	Structures & Improvements	(2,920,768)	-	(948,820)	-	-	-	-	(2,910)	(3,872,498)	-		(3,872,498)
342.00	Fuel Holders, Products, and Accessories	(185,248)	-	(106,107)	-	-	-	-	-	(291,355)	-		(291,355)
343.00	Prime Movers	(16,402,953)	-	(3,791,843)	470,668	228,066	-	-	-	(19,496,063)	-		(19,496,063)
343.20	Prime Movers - Capital Spare Parts	(6,810,312)	-	(3,824,128)	3,059,092	729,499	-	(811,714)	(5,402,684)	(13,060,247)	-		(13,060,247)
344.00	Generators	(6,479,527)	-	(1,668,083)	-	-	-	-	-	(8,147,610)	-		(8,147,610)
345.00	Accessory Electric Equipment	(5,781,196)	-	(1,322,363)	422,316	43,139	-	-	-	(6,638,104)	-		(6,638,104)
346.00	Miscellaneous Power Plant Equipment	459,330	-	(34,040)	-	-	-	-	-	425,290	-		425,290
	<b>Subtotal Depreciable</b>	<b>(38,120,673)</b>	<b>-</b>	<b>(11,695,383)</b>	<b>3,952,075</b>	<b>1,000,704</b>	<b>-</b>	<b>(811,714)</b>	<b>(5,405,595)</b>	<b>(51,080,587)</b>	<b>-</b>		<b>(51,080,587)</b>
346.30	Misc. Power Plant Equipt. - 3-Year Amort	(3,792)	-	(6,702)	-	-	-	-	(25)	(10,519)	-		(10,519)
346.50	Misc. Power Plant Equipt. - 5-Year Amort	(520)	-	(4,161)	-	-	-	-	-	(4,681)	-		(4,681)
346.70	Misc. Power Plant Equipt. - 7-Year Amort	(245,393)	-	(125,985)	-	-	-	-	(55,413)	(426,791)	-		(426,791)
	<b>Subtotal Amortizable</b>	<b>(249,706)</b>	<b>-</b>	<b>(136,848)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(55,438)</b>	<b>(441,991)</b>	<b>-</b>		<b>(441,991)</b>
	<b>Total Lauderdale Unit 6</b>	<b>(38,370,379)</b>	<b>-</b>	<b>(11,832,231)</b>	<b>3,952,075</b>	<b>1,000,704</b>	<b>-</b>	<b>(811,714)</b>	<b>(5,461,033)</b>	<b>(51,522,578)</b>	<b>-</b>		<b>(51,522,578)</b>
<b>Gulf Clean Energy Center Unit 8</b>													
341.00	Structures & Improvements	-	(47,781)	(1,143,430)	-	-	-	-	-	(1,191,210)	-		(1,191,210)
342.00	Fuel Holders, Products, and Accessories	-	-	(115)	-	-	-	-	-	(115)	-		(115)
343.00	Prime Movers	-	(410,472)	(9,868,936)	-	-	-	-	-	(10,279,408)	-		(10,279,408)
343.20	Prime Movers - Capital Spare Parts	-	-	40,249	-	-	-	-	-	40,249	-		40,249
344.00	Generators	-	-	(9)	-	-	-	-	-	(9)	-		(9)
345.00	Accessory Electric Equipment	-	(12,972)	(310,746)	-	-	-	-	-	(323,719)	-		(323,719)
346.00	Miscellaneous Power Plant Equipment	-	-	(20)	-	-	-	-	-	(20)	-		(20)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(471,224)</b>	<b>(11,283,007)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,754,231)</b>	<b>-</b>		<b>(11,754,231)</b>
	<b>Total Gulf Clean Energy Center Unit 8</b>	<b>-</b>	<b>(471,224)</b>	<b>(11,283,007)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,754,231)</b>	<b>-</b>		<b>(11,754,231)</b>
<b>Crist Pipeline</b>													
342.00	Fuel Holders, Products, and Accessories	-	-	(3,002,118)	-	-	-	-	2,548,225	(453,892)	-		(453,892)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>(3,002,118)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,548,225</b>	<b>(453,892)</b>	<b>-</b>		<b>(453,892)</b>
	<b>Total Crist Pipeline</b>	<b>-</b>	<b>-</b>	<b>(3,002,118)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,548,225</b>	<b>(453,892)</b>	<b>-</b>		<b>(453,892)</b>
<b>Pea Ridge</b>													
343.00	Prime Movers	-	(9,906,858)	(305,910)	-	-	-	-	-	(10,212,768)	-		(10,212,768)
344.00	Generators	-	(4,539,555)	(133,300)	-	-	-	-	-	(4,672,855)	-		(4,672,855)
345.00	Accessory Electric Equipment	-	(830,427)	(342,948)	-	-	-	-	-	(1,173,376)	-		(1,173,376)
347.00	Asset Retirement Costs - Other Production	-	(397,194)	-	-	-	-	-	-	(397,194)	-	(4)	(397,194)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(15,674,034)</b>	<b>(782,159)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,456,193)</b>	<b>-</b>		<b>(16,456,193)</b>
	<b>Total Pea Ridge</b>	<b>-</b>	<b>(15,674,034)</b>	<b>(782,159)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,456,193)</b>	<b>-</b>		<b>(16,456,193)</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Perdido Landfill Plant</b>													
341.00	Structures & Improvements	-	(581,482)	(52,400)	-	-	-	-	-	(633,881)	-	-	(633,881)
342.00	Fuel Holders, Products, and Accessories	-	(357,096)	(32,758)	-	-	-	-	-	(389,854)	-	-	(389,854)
343.00	Prime Movers	-	(1,678,007)	(157,739)	-	-	-	-	(131,350)	(1,967,096)	-	-	(1,967,096)
345.00	Accessory Electric Equipment	-	(424,034)	(48,332)	-	-	-	-	-	(472,366)	-	-	(472,366)
346.00	Miscellaneous Power Plant Equipment	-	(45,006)	(3,816)	-	-	-	-	-	(48,822)	-	-	(48,822)
	<b>Subtotal Depreciable</b>	-	<b>(3,085,625)</b>	<b>(293,045)</b>	-	-	-	-	<b>(131,350)</b>	<b>(3,510,020)</b>	-	-	<b>(3,510,020)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(168,860)	(1,389)	38,899	-	-	-	131,350	-	-	-	-
	<b>Subtotal Amortizable</b>	-	<b>(168,860)</b>	<b>(1,389)</b>	<b>38,899</b>	-	-	-	<b>131,350</b>	-	-	-	-
	<b>Total Perdido Landfill Plant</b>	-	<b>(3,254,485)</b>	<b>(294,434)</b>	<b>38,899</b>	-	-	-	-	<b>(3,510,020)</b>	-	-	<b>(3,510,020)</b>
<b>Smith CT</b>													
341.00	Structures & Improvements	-	(687,783)	(84,482)	-	-	-	-	-	(772,266)	-	-	(772,266)
342.00	Fuel Holders, Products, and Accessories	-	(483,887)	(34,684)	-	-	-	-	-	(518,570)	-	-	(518,570)
343.00	Prime Movers	-	(1,036,540)	(172,680)	-	-	-	-	-	(1,209,221)	-	-	(1,209,221)
344.00	Generators	-	(4,439,250)	(102,014)	-	-	-	-	-	(4,541,265)	-	-	(4,541,265)
345.00	Accessory Electric Equipment	-	(1,923,693)	(140,922)	-	-	-	-	-	(2,064,616)	-	-	(2,064,616)
346.00	Miscellaneous Power Plant Equipment	-	(9,724)	(2,628)	-	-	-	-	-	(12,352)	-	-	(12,352)
	<b>Subtotal Depreciable</b>	-	<b>(8,580,878)</b>	<b>(537,410)</b>	-	-	-	-	-	<b>(9,118,288)</b>	-	-	<b>(9,118,288)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(226,408)	(51,880)	231,128	-	-	-	-	(47,160)	-	-	(47,160)
	<b>Subtotal Amortizable</b>	-	<b>(226,408)</b>	<b>(51,880)</b>	<b>231,128</b>	-	-	-	-	<b>(47,160)</b>	-	-	<b>(47,160)</b>
	<b>Total Smith CT</b>	-	<b>(8,807,286)</b>	<b>(589,290)</b>	<b>231,128</b>	-	-	-	-	<b>(9,165,448)</b>	-	-	<b>(9,165,448)</b>
<b>Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>													
341.00	Structures & Improvements	(7,424,295)	(1,317,046)	(2,853,156)	-	-	-	-	119,299	(11,475,197)	-	-	(11,475,197)
342.00	Fuel Holders, Products, and Accessories	(7,724,153)	(840,982)	(3,544,690)	531,268	37,582	-	-	7,513,633	(4,027,342)	-	-	(4,027,342)
343.00	Prime Movers	(33,371,074)	(13,031,876)	(18,941,528)	509,758	229,099	-	-	(131,350)	(64,736,971)	-	-	(64,736,971)
343.20	Prime Movers - Capital Spare Parts	650,370	-	(3,963,714)	3,059,092	729,499	-	(811,714)	(5,534,087)	(5,870,555)	-	-	(5,870,555)
344.00	Generators	(8,768,363)	(8,978,805)	(2,959,210)	-	(87)	-	-	-	(20,706,466)	-	-	(20,706,466)
345.00	Accessory Electric Equipment	(6,841,634)	(3,191,127)	(2,625,271)	422,316	43,202	-	-	-	(12,192,514)	-	-	(12,192,514)
346.00	Miscellaneous Power Plant Equipment	471,333	(54,730)	(54,941)	-	-	-	-	-	361,662	-	-	361,662
347.00	Asset Retirement - Other Production	-	(397,194)	-	-	-	-	-	-	(397,194)	-	(4)	(397,194)
	<b>Subtotal Depreciable</b>	<b>(63,007,816)</b>	<b>(27,811,761)</b>	<b>(34,942,511)</b>	<b>4,522,434</b>	<b>1,039,295</b>	-	<b>(811,714)</b>	<b>1,967,496</b>	<b>(119,044,578)</b>	-	-	<b>(119,044,578)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(7,891)	-	(6,702)	-	-	-	-	(25)	(14,617)	-	-	(14,617)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(520)	-	(4,161)	-	-	-	-	-	(4,681)	-	-	(4,681)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(62,922)	(395,268)	(182,617)	270,027	-	-	-	(185,499)	(556,279)	-	-	(556,279)
	<b>Subtotal Amortizable</b>	<b>(71,333)</b>	<b>(395,268)</b>	<b>(193,480)</b>	<b>270,027</b>	-	-	-	<b>(185,523)</b>	<b>(575,577)</b>	-	-	<b>(575,577)</b>
	<b>Total Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>	<b>(63,079,149)</b>	<b>(28,207,030)</b>	<b>(35,135,990)</b>	<b>4,792,462</b>	<b>1,039,295</b>	-	<b>(811,714)</b>	<b>1,781,972</b>	<b>(119,620,155)</b>	-	-	<b>(119,600,857)</b>
<b>SOLAR PRODUCTION PLANT</b>													
<b>Blue Indigo Solar Energy Center</b>													
341.00	Structures & Improvements	-	(477,248)	(243,661)	-	-	-	-	-	(720,909)	-	-	(720,909)
343.00	Prime Movers	-	(3,381,940)	(2,081,015)	-	-	-	-	-	(5,462,955)	-	-	(5,462,955)
345.00	Accessory Electric Equipment	-	(547,989)	(317,754)	-	-	-	-	-	(865,743)	-	-	(865,743)
	<b>Subtotal Depreciable</b>	-	<b>(4,407,176)</b>	<b>(2,642,430)</b>	-	-	-	-	-	<b>(7,049,606)</b>	-	-	<b>(7,049,606)</b>
	<b>Total Blue Indigo Solar Energy Center</b>	-	<b>(4,407,176)</b>	<b>(2,642,430)</b>	-	-	-	-	-	<b>(7,049,606)</b>	-	-	<b>(7,049,606)</b>
<b>Blue Springs Solar Energy Center</b>													
341.00	Structures & Improvements	-	(22,589)	(540,399)	-	-	-	-	-	(562,989)	-	-	(562,989)
343.00	Prime Movers	-	(69,078)	(1,750,771)	-	-	-	-	-	(1,819,849)	-	-	(1,819,849)
345.00	Accessory Electric Equipment	-	(18,236)	(436,259)	-	-	-	-	-	(454,495)	-	-	(454,495)
	<b>Subtotal Depreciable</b>	-	<b>(109,903)</b>	<b>(2,727,429)</b>	-	-	-	-	-	<b>(2,837,332)</b>	-	-	<b>(2,837,332)</b>
	<b>Total Blue Springs Solar Energy Center</b>	-	<b>(109,903)</b>	<b>(2,727,429)</b>	-	-	-	-	-	<b>(2,837,332)</b>	-	-	<b>(2,837,332)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Cotton Creek Solar Energy Center</b>													
341.00	Structures & Improvements	-	(21,297)	(509,961)	-	-	-	-	-	(531,258)	-	-	(531,258)
343.00	Prime Movers	-	(72,476)	(1,838,644)	-	-	-	-	-	(1,911,120)	-	-	(1,911,120)
345.00	Accessory Electric Equipment	-	(18,257)	(437,187)	-	-	-	-	-	(455,445)	-	-	(455,445)
	<b>Subtotal Depreciable</b>	-	<b>(112,030)</b>	<b>(2,785,793)</b>	-	-	-	-	-	<b>(2,897,822)</b>	-	-	<b>(2,897,822)</b>
	<b>Total Cotton Creek Solar Energy Center</b>	-	<b>(112,030)</b>	<b>(2,785,793)</b>	-	-	-	-	-	<b>(2,897,822)</b>	-	-	<b>(2,897,822)</b>
<b>Babcock Solar Energy Center</b>													
341.00	Structures & Improvements	(1,126,924)	-	(252,909)	-	-	-	-	-	(1,379,833)	-	-	(1,379,833)
343.00	Prime Movers	(16,570,875)	-	(3,009,008)	-	-	-	-	-	(19,579,883)	-	-	(19,579,883)
345.00	Accessory Electric Equipment	(2,376,650)	-	(508,612)	-	10,480	-	-	-	(2,874,783)	-	-	(2,874,783)
	<b>Subtotal Depreciable</b>	<b>(20,074,450)</b>	-	<b>(3,770,529)</b>	-	<b>10,480</b>	-	-	-	<b>(23,834,499)</b>	-	-	<b>(23,834,499)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(16,973)	-	(3,051)	14,253	-	-	-	-	(5,770)	-	-	(5,770)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(7,201)	-	(4,249)	-	-	-	-	-	(11,450)	-	-	(11,450)
	<b>Subtotal Amortizable</b>	<b>(24,174)</b>	-	<b>(7,300)</b>	<b>14,253</b>	-	-	-	-	<b>(17,220)</b>	-	-	<b>(17,220)</b>
	<b>Total Babcock Ranch Solar Energy Center</b>	<b>(20,098,624)</b>	-	<b>(3,777,829)</b>	<b>14,253</b>	<b>10,480</b>	-	-	-	<b>(23,851,719)</b>	-	-	<b>(23,851,719)</b>
<b>Babcock Preserve Solar Energy Center</b>													
341.00	Structures & Improvements	(614,000)	-	(222,470)	-	-	-	-	-	(836,470)	-	-	(836,470)
343.00	Prime Movers	(4,944,872)	-	(1,803,904)	-	-	-	-	-	(6,748,776)	-	-	(6,748,776)
345.00	Accessory Electric Equipment	(903,596)	-	(330,381)	-	-	-	-	-	(1,233,977)	-	-	(1,233,977)
	<b>Subtotal Depreciable</b>	<b>(6,462,468)</b>	-	<b>(2,356,756)</b>	-	-	-	-	-	<b>(8,819,224)</b>	-	-	<b>(8,819,224)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(38,666)	-	(22,634)	-	-	-	-	-	(61,300)	-	-	(61,300)
	<b>Subtotal Amortizable</b>	<b>(38,666)</b>	-	<b>(22,634)</b>	-	-	-	-	-	<b>(61,300)</b>	-	-	<b>(61,300)</b>
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>(6,501,134)</b>	-	<b>(2,379,389)</b>	-	-	-	-	-	<b>(8,880,524)</b>	-	-	<b>(8,880,524)</b>
<b>Barefoot Bay Solar Energy Center</b>													
341.00	Structures & Improvements	(1,212,004)	-	(309,604)	-	-	-	-	146,616	(1,374,992)	-	-	(1,374,992)
343.00	Prime Movers	(9,198,172)	-	(1,978,018)	-	-	-	-	-	(11,176,190)	-	-	(11,176,190)
345.00	Accessory Electric Equipment	(1,382,148)	-	(414,952)	9,600	971	-	-	(146,616)	(1,933,144)	-	-	(1,933,144)
	<b>Subtotal Depreciable</b>	<b>(11,792,324)</b>	-	<b>(2,702,574)</b>	<b>9,600</b>	<b>971</b>	-	-	-	<b>(14,484,326)</b>	-	-	<b>(14,484,326)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-	-	(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,523)	-	(696)	-	-	-	-	-	(2,219)	-	-	(2,219)
	<b>Subtotal Amortizable</b>	<b>(5,074)</b>	-	<b>(2,678)</b>	-	-	-	-	-	<b>(7,751)</b>	-	-	<b>(7,751)</b>
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>(11,797,397)</b>	-	<b>(2,705,252)</b>	<b>9,600</b>	<b>971</b>	-	-	-	<b>(14,492,078)</b>	-	-	<b>(14,492,078)</b>
<b>Blue Cypress Solar Energy Center</b>													
341.00	Structures & Improvements	(1,183,843)	-	(285,124)	-	-	-	-	532,152	(936,816)	-	-	(936,816)
343.00	Prime Movers	(9,122,786)	-	(1,965,695)	-	-	-	-	(390,887)	(11,479,368)	-	-	(11,479,368)
345.00	Accessory Electric Equipment	(1,467,594)	-	(441,826)	9,600	1,026	-	-	(141,265)	(2,040,059)	-	-	(2,040,059)
	<b>Subtotal Depreciable</b>	<b>(11,774,223)</b>	-	<b>(2,692,645)</b>	<b>9,600</b>	<b>1,026</b>	-	-	-	<b>(14,456,243)</b>	-	-	<b>(14,456,243)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(10,107)	-	(4,864)	12,056	-	-	-	-	(2,915)	-	-	(2,915)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-	-	(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(13,890)	-	(10,289)	-	-	-	-	-	(24,178)	-	-	(24,178)
	<b>Subtotal Amortizable</b>	<b>(27,547)</b>	-	<b>(17,135)</b>	<b>12,056</b>	-	-	-	-	<b>(32,626)</b>	-	-	<b>(32,626)</b>
	<b>Total Blue Cypress Solar Energy Center</b>	<b>(11,801,770)</b>	-	<b>(2,709,780)</b>	<b>21,656</b>	<b>1,026</b>	-	-	-	<b>(14,488,869)</b>	-	-	<b>(14,488,869)</b>
<b>Blue Heron Solar Energy Center</b>													
341.00	Structures & Improvements	(469,520)	-	(205,984)	-	-	-	-	-	(675,504)	-	-	(675,504)
343.00	Prime Movers	(4,006,684)	-	(1,828,561)	-	-	-	-	-	(5,835,246)	-	-	(5,835,246)
345.00	Accessory Electric Equipment	(785,615)	-	(336,355)	-	-	-	-	-	(1,121,970)	-	-	(1,121,970)
	<b>Subtotal Depreciable</b>	<b>(5,261,819)</b>	-	<b>(2,370,900)</b>	-	-	-	-	-	<b>(7,632,719)</b>	-	-	<b>(7,632,719)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(38,804)	-	(22,935)	-	-	-	-	-	(61,739)	-	-	(61,739)
	<b>Subtotal Amortizable</b>	<b>(38,804)</b>	-	<b>(22,935)</b>	-	-	-	-	-	<b>(61,739)</b>	-	-	<b>(61,739)</b>
	<b>Total Blue Heron Solar Energy Center</b>	<b>(5,300,623)</b>	-	<b>(2,393,835)</b>	-	-	-	-	-	<b>(7,694,458)</b>	-	-	<b>(7,694,458)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Depreciation (b)	Retirements (c)	Gross COR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Cattle Ranch Solar Energy Center</b>													
341.00	Structures & Improvements	(637,520)	-	(275,994)	-	-	-	-	-	(913,514)	-		(913,514)
343.00	Prime Movers	(3,576,844)	-	(1,626,721)	-	-	-	-	-	(5,202,565)	-		(5,202,565)
345.00	Accessory Electric Equipment	(612,897)	-	(348,240)	-	-	-	-	-	(961,137)	-		(961,137)
	<b>Subtotal Depreciable</b>	<b>(4,826,261)</b>	<b>-</b>	<b>(2,250,955)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,077,216)</b>	<b>-</b>		<b>(7,077,216)</b>
	<b>Total Cattle Ranch Solar Energy Center</b>	<b>(4,826,261)</b>	<b>-</b>	<b>(2,250,955)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,077,216)</b>	<b>-</b>		<b>(7,077,216)</b>
<b>Citrus Solar Energy Center</b>													
341.00	Structures & Improvements	(1,312,068)	-	(264,611)	-	-	-	-	-	(1,576,679)	-		(1,576,679)
343.00	Prime Movers	(17,694,183)	-	(3,008,532)	-	-	-	-	-	(20,702,715)	-		(20,702,715)
345.00	Accessory Electric Equipment	(2,551,926)	-	(525,381)	4,275	0	-	-	-	(3,073,032)	-		(3,073,032)
	<b>Subtotal Depreciable</b>	<b>(21,558,177)</b>	<b>-</b>	<b>(3,798,525)</b>	<b>4,275</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,352,427)</b>	<b>-</b>		<b>(25,352,427)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(6,253)	-	(8,307)	5,925	-	-	-	-	(8,635)	-		(8,635)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(16,933)	-	(3,048)	14,211	-	-	-	-	(5,770)	-		(5,770)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(17,124)	-	(11,379)	-	-	-	-	-	(28,503)	-		(28,503)
	<b>Subtotal Amortizable</b>	<b>(40,310)</b>	<b>-</b>	<b>(22,734)</b>	<b>20,136</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(42,908)</b>	<b>-</b>		<b>(42,908)</b>
	<b>Total Citrus Solar Energy Center</b>	<b>(21,598,487)</b>	<b>-</b>	<b>(3,821,258)</b>	<b>24,411</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,395,335)</b>	<b>-</b>		<b>(25,395,335)</b>
<b>Coral Farms Solar Energy Center</b>													
341.00	Structures & Improvements	(718,884)	-	(191,064)	-	-	-	-	-	(909,948)	-		(909,948)
343.00	Prime Movers	(9,356,241)	-	(1,941,864)	-	-	-	-	-	(11,298,105)	-		(11,298,105)
345.00	Accessory Electric Equipment	(1,850,949)	-	(492,122)	-	-	-	-	-	(2,343,070)	-		(2,343,070)
	<b>Subtotal Depreciable</b>	<b>(11,926,074)</b>	<b>-</b>	<b>(2,625,050)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,551,124)</b>	<b>-</b>		<b>(14,551,124)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-		(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(6,292)	-	(5,882)	-	-	-	-	-	(12,174)	-		(12,174)
	<b>Subtotal Amortizable</b>	<b>(9,843)</b>	<b>-</b>	<b>(7,863)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,706)</b>	<b>-</b>		<b>(17,706)</b>
	<b>Total Coral Farms Solar Energy Center</b>	<b>(11,935,917)</b>	<b>-</b>	<b>(2,632,914)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,568,830)</b>	<b>-</b>		<b>(14,568,830)</b>
<b>DeSoto Solar Energy Center</b>													
341.00	Structures & Improvements	(1,920,249)	-	(157,458)	-	-	-	-	67	(2,077,640)	-		(2,077,640)
343.00	Prime Movers	(48,117,670)	-	(3,493,460)	-	-	-	-	-	(51,611,130)	-		(51,611,130)
345.00	Accessory Electric Equipment	(9,722,865)	-	(767,865)	-	-	-	-	-	(10,490,730)	-		(10,490,730)
	<b>Subtotal Depreciable</b>	<b>(59,760,784)</b>	<b>-</b>	<b>(4,418,783)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>67</b>	<b>(64,179,500)</b>	<b>-</b>		<b>(64,179,500)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(12,931)	-	(365)	5,261	-	-	-	-	(8,036)	-		(8,036)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(16,082)	-	(4,849)	-	-	-	-	-	(20,931)	-		(20,931)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(161,488)	-	(66,412)	3,803	-	-	-	-	(224,098)	-		(224,098)
	<b>Subtotal Amortizable</b>	<b>(190,501)</b>	<b>-</b>	<b>(71,627)</b>	<b>9,064</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(253,064)</b>	<b>-</b>		<b>(253,064)</b>
	<b>Total DeSoto Solar Energy Center</b>	<b>(59,951,286)</b>	<b>-</b>	<b>(4,490,410)</b>	<b>9,064</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>67</b>	<b>(64,432,565)</b>	<b>-</b>		<b>(64,432,565)</b>
<b>Discovery Solar Energy Center</b>													
341.00	Structures & Improvements	(166,727)	-	(282,003)	-	-	-	-	-	(448,729)	-		(448,729)
343.00	Prime Movers	(1,269,345)	-	(1,763,139)	-	-	-	-	-	(3,032,484)	-		(3,032,484)
345.00	Accessory Electric Equipment	(304,489)	-	(425,775)	-	-	-	-	-	(730,264)	-		(730,264)
347.00	ARO Other Production Plant	(341,427)	-	(245,227)	-	-	-	-	-	(386,655)	-	(4)	(386,655)
	<b>Subtotal Depreciable</b>	<b>(1,881,987)</b>	<b>-</b>	<b>(2,716,144)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,598,132)</b>	<b>-</b>		<b>(4,598,132)</b>
	<b>Total Discovery Solar Energy Center</b>	<b>(1,881,987)</b>	<b>-</b>	<b>(2,716,144)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,598,132)</b>	<b>-</b>		<b>(4,598,132)</b>
<b>Echo River Solar Energy Center</b>													
341.00	Structures & Improvements	(630,845)	-	(314,639)	-	-	-	-	-	(945,484)	-		(945,484)
343.00	Prime Movers	(3,893,577)	-	(1,991,616)	-	-	-	-	-	(5,885,193)	-		(5,885,193)
345.00	Accessory Electric Equipment	(769,681)	-	(375,829)	-	-	-	-	-	(1,145,510)	-		(1,145,510)
	<b>Subtotal Depreciable</b>	<b>(5,294,103)</b>	<b>-</b>	<b>(2,682,084)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,976,187)</b>	<b>-</b>		<b>(7,976,187)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(47)	-	(5,563)	-	-	-	-	-	(5,611)	-		(5,611)
	<b>Subtotal Amortizable</b>	<b>(47)</b>	<b>-</b>	<b>(5,563)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,611)</b>	<b>-</b>		<b>(5,611)</b>
	<b>Total Echo River Solar Energy Center</b>	<b>(5,294,151)</b>	<b>-</b>	<b>(2,687,647)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,981,798)</b>	<b>-</b>		<b>(7,981,798)</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b><u>Egret Solar Energy Center</u></b>													
341.00	Structures & Improvements	(539,673)	-	(344,469)	-	-	-	-	-	(884,141)	-		(884,141)
343.00	Prime Movers	(1,622,499)	-	(1,497,777)	-	-	-	-	-	(3,120,275)	-		(3,120,275)
345.00	Accessory Electric Equipment	(414,445)	-	(343,760)	-	-	-	-	-	(758,205)	-		(758,205)
	Subtotal Depreciable	(2,576,616)	-	(2,186,006)	-	-	-	-	-	(4,762,622)	-		(4,762,622)
	<b>Total Egret Solar Energy Center</b>	(2,576,616)	-	(2,186,006)	-	-	-	-	-	(4,762,622)	-		(4,762,622)
<b><u>Elder Branch Solar Energy Center</u></b>													
341.00	Structures & Improvements	-	-	(330,365)	-	-	-	-	-	(330,365)	-		(330,365)
343.00	Prime Movers	-	-	(1,354,114)	-	-	-	-	-	(1,354,114)	-		(1,354,114)
345.00	Accessory Electric Equipment	-	-	(361,896)	-	-	-	-	-	(361,896)	-		(361,896)
	Subtotal Depreciable	-	-	(2,046,375)	-	-	-	-	-	(2,046,375)	-		(2,046,375)
	<b>Total Elder Branch Solar Energy Center</b>	-	-	(2,046,375)	-	-	-	-	-	(2,046,375)	-		(2,046,375)
<b><u>Evans Grove Solar Energy Center</u></b>													
341.00	Structures & Improvements	-	-	(272,277)	-	-	-	-	-	(272,277)	-		(272,277)
343.00	Prime Movers	-	-	(1,525,196)	-	-	-	-	-	(1,525,196)	-		(1,525,196)
345.00	Accessory Electric Equipment	-	-	(418,467)	-	-	-	-	-	(418,467)	-		(418,467)
	Subtotal Depreciable	-	-	(2,215,940)	-	-	-	-	-	(2,215,940)	-		(2,215,940)
	<b>Total Evans Grove Solar Energy Center</b>	-	-	(2,215,940)	-	-	-	-	-	(2,215,940)	-		(2,215,940)
<b><u>Fort Drum Solar Energy Center</u></b>													
341.00	Structures & Improvements	(127,749)	-	(259,950)	-	-	-	-	-	(387,699)	-		(387,699)
343.00	Prime Movers	(934,468)	-	(1,432,023)	-	-	-	-	-	(2,366,491)	-		(2,366,491)
345.00	Accessory Electric Equipment	(229,013)	-	(419,344)	-	-	-	-	-	(648,357)	-		(648,357)
	Subtotal Depreciable	(1,291,230)	-	(2,111,317)	-	-	-	-	-	(3,402,548)	-		(3,402,548)
	<b>Total Fort Drum Solar Energy Center</b>	(1,291,230)	-	(2,111,317)	-	-	-	-	-	(3,402,548)	-		(3,402,548)
<b><u>Ghost Orchid Solar Energy Center</u></b>													
341.00	Structures & Improvements	-	-	(347,391)	-	-	-	-	-	(347,391)	-		(347,391)
343.00	Prime Movers	-	-	(1,361,457)	-	-	-	-	-	(1,361,457)	-		(1,361,457)
345.00	Accessory Electric Equipment	-	-	(477,983)	-	-	-	-	-	(477,983)	-		(477,983)
	Subtotal Depreciable	-	-	(2,186,832)	-	-	-	-	-	(2,186,832)	-		(2,186,832)
	<b>Total Ghost Orchid Solar Energy Center</b>	-	-	(2,186,832)	-	-	-	-	-	(2,186,832)	-		(2,186,832)
<b><u>Hammcock Solar Energy Center</u></b>													
341.00	Structures & Improvements	(1,474,561)	-	(411,476)	-	-	-	-	-	(1,886,037)	-		(1,886,037)
343.00	Prime Movers	(9,152,602)	-	(1,934,592)	-	-	-	-	-	(11,087,194)	-		(11,087,194)
345.00	Accessory Electric Equipment	(1,551,669)	-	(432,994)	-	-	-	-	-	(1,984,663)	-		(1,984,663)
	Subtotal Depreciable	(12,178,832)	-	(2,779,062)	-	-	-	-	-	(14,957,893)	-		(14,957,893)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-		(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(28,247)	-	(21,384)	-	-	-	-	-	(49,630)	-		(49,630)
	Subtotal Amortizable	(31,797)	-	(23,365)	-	-	-	-	-	(55,163)	-		(55,163)
	<b>Total Hammcock Solar Energy Center</b>	(12,210,629)	-	(2,802,427)	-	-	-	-	-	(15,013,056)	-		(15,013,056)
<b><u>Hibiscus Solar Energy Center</u></b>													
341.00	Structures & Improvements	(629,992)	-	(343,998)	-	-	-	-	-	(973,990)	-		(973,990)
343.00	Prime Movers	(3,950,212)	-	(2,013,994)	-	-	-	-	-	(5,964,206)	-		(5,964,206)
345.00	Accessory Electric Equipment	(722,017)	-	(331,318)	-	-	-	-	-	(1,053,335)	-		(1,053,335)
	Subtotal Depreciable	(5,302,221)	-	(2,689,310)	-	-	-	-	-	(7,991,531)	-		(7,991,531)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(9)	-	(71)	-	-	-	-	-	(80)	-		(80)
	Subtotal Amortizable	(9)	-	(71)	-	-	-	-	-	(80)	-		(80)
	<b>Total Hibiscus Solar Energy Center</b>	(5,302,230)	-	(2,689,381)	-	-	-	-	-	(7,991,611)	-		(7,991,611)

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Horizon Solar Energy Center</b>													
341.00	Structures & Improvements	(852,496)	-	(227,111)	-	-	-	-	-	(1,079,607)	-	-	(1,079,607)
343.00	Prime Movers	(9,434,832)	-	(1,955,319)	-	-	-	-	-	(11,390,151)	-	-	(11,390,151)
345.00	Accessory Electric Equipment	(1,754,208)	-	(465,570)	-	-	-	-	-	(2,219,777)	-	-	(2,219,777)
	<b>Subtotal Depreciable</b>	<b>(12,041,536)</b>	<b>-</b>	<b>(2,647,999)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,689,535)</b>	<b>-</b>	<b>-</b>	<b>(14,689,535)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-	-	(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(5,451)	-	(6,540)	-	-	-	-	-	(11,991)	-	-	(11,991)
	<b>Subtotal Amortizable</b>	<b>(9,002)</b>	<b>-</b>	<b>(8,522)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,524)</b>	<b>-</b>	<b>-</b>	<b>(17,524)</b>
	<b>Total Horizon Solar Energy Center</b>	<b>(12,050,538)</b>	<b>-</b>	<b>(2,656,521)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,707,059)</b>	<b>-</b>	<b>-</b>	<b>(14,707,059)</b>
<b>Immokalee Solar Energy Center</b>													
341.00	Structures & Improvements	-	-	(350,066)	-	-	-	-	-	(350,066)	-	-	(350,066)
343.00	Prime Movers	-	-	(1,483,210)	-	-	-	-	-	(1,483,210)	-	-	(1,483,210)
345.00	Accessory Electric Equipment	-	-	(347,510)	-	-	-	-	-	(347,510)	-	-	(347,510)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>(2,180,786)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,180,786)</b>	<b>-</b>	<b>-</b>	<b>(2,180,786)</b>
	<b>Total Immokalee Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>(2,180,786)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,180,786)</b>	<b>-</b>	<b>-</b>	<b>(2,180,786)</b>
<b>Indian River Solar Energy Center</b>													
341.00	Structures & Improvements	(794,624)	-	(206,893)	-	-	-	-	-	(1,001,518)	-	-	(1,001,518)
343.00	Prime Movers	(9,310,773)	-	(1,949,052)	-	-	-	-	-	(11,259,825)	-	-	(11,259,825)
345.00	Accessory Electric Equipment	(1,765,685)	-	(458,379)	-	-	-	-	-	(2,224,064)	-	-	(2,224,064)
	<b>Subtotal Depreciable</b>	<b>(11,871,082)</b>	<b>-</b>	<b>(2,614,324)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,485,407)</b>	<b>-</b>	<b>-</b>	<b>(14,485,407)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-	-	(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(4,894)	-	(2,807)	-	-	-	-	-	(7,701)	-	-	(7,701)
	<b>Subtotal Amortizable</b>	<b>(8,444)</b>	<b>-</b>	<b>(4,789)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(13,233)</b>	<b>-</b>	<b>-</b>	<b>(13,233)</b>
	<b>Total Indian River Solar Energy Center</b>	<b>(11,879,527)</b>	<b>-</b>	<b>(2,619,113)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,498,640)</b>	<b>-</b>	<b>-</b>	<b>(14,498,640)</b>
<b>Interstate Solar Energy Center</b>													
341.00	Structures & Improvements	(610,241)	-	(308,573)	-	-	-	-	21,444	(897,369)	-	-	(897,369)
343.00	Prime Movers	(14,553,259)	-	(2,077,607)	-	-	-	-	-	(16,630,865)	-	-	(16,630,865)
345.00	Accessory Electric Equipment	(703,914)	-	(293,936)	-	-	-	-	(21,444)	(1,019,295)	-	-	(1,019,295)
	<b>Subtotal Depreciable</b>	<b>(15,867,413)</b>	<b>-</b>	<b>(2,680,116)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(18,547,529)</b>	<b>-</b>	<b>-</b>	<b>(18,547,529)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(37,356)	-	(40,833)	-	-	-	-	-	(78,190)	-	-	(78,190)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,652)	-	(35,279)	-	-	-	-	-	(37,931)	-	-	(37,931)
	<b>Subtotal Amortizable</b>	<b>(40,008)</b>	<b>-</b>	<b>(76,112)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(116,121)</b>	<b>-</b>	<b>-</b>	<b>(116,121)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(15,907,422)</b>	<b>-</b>	<b>(2,756,228)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(18,663,650)</b>	<b>-</b>	<b>-</b>	<b>(18,663,650)</b>
<b>Miami-Dade Solar Energy Center</b>													
341.00	Structures & Improvements	(361,006)	-	(145,752)	-	-	-	-	-	(506,758)	-	-	(506,758)
343.00	Prime Movers	(4,842,031)	-	(2,048,039)	-	-	-	-	-	(6,890,070)	-	-	(6,890,070)
345.00	Accessory Electric Equipment	(686,567)	-	(288,808)	-	0	-	-	-	(975,374)	-	-	(975,374)
	<b>Subtotal Depreciable</b>	<b>(5,889,604)</b>	<b>-</b>	<b>(2,482,599)</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,372,203)</b>	<b>-</b>	<b>-</b>	<b>(8,372,203)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(4,007)	-	(2,236)	-	-	-	-	-	(6,243)	-	-	(6,243)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,823)	-	(1,483)	-	-	-	-	-	(3,306)	-	-	(3,306)
	<b>Subtotal Amortizable</b>	<b>(5,830)</b>	<b>-</b>	<b>(3,719)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,549)</b>	<b>-</b>	<b>-</b>	<b>(9,549)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(5,895,434)</b>	<b>-</b>	<b>(2,486,318)</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,381,752)</b>	<b>-</b>	<b>-</b>	<b>(8,381,752)</b>
<b>Lakeside Solar Energy Center</b>													
341.00	Structures & Improvements	(314,405)	-	(228,168)	-	-	-	-	-	(542,573)	-	-	(542,573)
343.00	Prime Movers	(1,672,236)	-	(1,475,702)	-	-	-	-	-	(3,147,937)	-	-	(3,147,937)
345.00	Accessory Electric Equipment	(485,806)	-	(400,278)	-	-	-	-	-	(886,084)	-	-	(886,084)
	<b>Subtotal Depreciable</b>	<b>(2,472,447)</b>	<b>-</b>	<b>(2,104,147)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,576,594)</b>	<b>-</b>	<b>-</b>	<b>(4,576,594)</b>
	<b>Total Lakeside Solar Energy Center</b>	<b>(2,472,447)</b>	<b>-</b>	<b>(2,104,147)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,576,594)</b>	<b>-</b>	<b>-</b>	<b>(4,576,594)</b>

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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Loggerhead Solar Energy Center</b>													
341.00	Structures & Improvements	(1,279,039)	-	(327,850)	-	-	-	-	148,418	(1,458,472)	-		(1,458,472)
343.00	Prime Movers	(9,208,058)	-	(1,932,773)	-	-	-	-	-	(11,140,832)	-		(11,140,832)
345.00	Accessory Electric Equipment	(1,473,725)	-	(440,656)	6,400	965	-	-	(148,418)	(2,055,434)	-		(2,055,434)
	<b>Subtotal Depreciable</b>	<b>(11,960,823)</b>	<b>-</b>	<b>(2,701,280)</b>	<b>6,400</b>	<b>965</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,654,738)</b>	<b>-</b>		<b>(14,654,738)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-		(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(4,844)	-	(2,724)	-	-	-	-	-	(7,568)	-		(7,568)
	<b>Subtotal Amortizable</b>	<b>(8,395)</b>	<b>-</b>	<b>(4,705)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(13,100)</b>	<b>-</b>		<b>(13,100)</b>
	<b>Total Loggerhead Solar Energy Center</b>	<b>(11,969,218)</b>	<b>-</b>	<b>(2,705,985)</b>	<b>6,400</b>	<b>965</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,667,838)</b>	<b>-</b>		<b>(14,667,838)</b>
<b>Magnolia Springs Solar Energy Center</b>													
341.00	Structures & Improvements	(301,348)	-	(324,487)	-	-	-	-	-	(625,835)	-		(625,835)
343.00	Prime Movers	(1,320,339)	-	(1,505,943)	-	-	-	-	-	(2,826,282)	-		(2,826,282)
345.00	Accessory Electric Equipment	(347,029)	-	(374,089)	-	-	-	-	-	(721,118)	-		(721,118)
	<b>Subtotal Depreciable</b>	<b>(1,968,717)</b>	<b>-</b>	<b>(2,204,518)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,173,235)</b>	<b>-</b>		<b>(4,173,235)</b>
	<b>Total Magnolia Springs Solar Energy Center</b>	<b>(1,968,717)</b>	<b>-</b>	<b>(2,204,518)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,173,235)</b>	<b>-</b>		<b>(4,173,235)</b>
<b>Manatee Solar Energy Center</b>													
341.00	Structures & Improvements	(1,412,221)	-	(297,105)	-	-	-	-	-	(1,709,326)	-		(1,709,326)
343.00	Prime Movers	(17,332,143)	-	(2,937,712)	-	-	-	-	-	(20,269,855)	-		(20,269,855)
345.00	Accessory Electric Equipment	(2,571,692)	-	(517,776)	-	-	-	-	-	(3,089,468)	-		(3,089,468)
	<b>Subtotal Depreciable</b>	<b>(21,316,056)</b>	<b>-</b>	<b>(8,752,593)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,068,649)</b>	<b>-</b>		<b>(25,068,649)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(16,933)	-	(3,048)	14,211	-	-	-	-	(5,770)	-		(5,770)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(5,390)	-	(4,376)	-	-	-	-	-	(9,766)	-		(9,766)
	<b>Subtotal Amortizable</b>	<b>(22,322)</b>	<b>-</b>	<b>(7,424)</b>	<b>14,211</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(15,535)</b>	<b>-</b>		<b>(15,535)</b>
	<b>Total Manatee Solar Energy Center</b>	<b>(21,338,378)</b>	<b>-</b>	<b>(8,760,017)</b>	<b>14,211</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,084,184)</b>	<b>-</b>		<b>(25,084,184)</b>
<b>Martin Solar Energy Center</b>													
341.00	Structures & Improvements	(6,313,196)	-	(524,111)	-	-	-	-	-	(6,837,307)	-		(6,837,307)
343.00	Prime Movers	(121,622,049)	-	(11,001,668)	143,464	12,414	-	-	-	(132,467,839)	-		(132,467,839)
345.00	Accessory Electric Equipment	(1,235,993)	-	(104,709)	-	-	-	-	-	(1,340,703)	-		(1,340,703)
346.00	Miscellaneous Power Plant Equipment	(3,956)	-	(1,878)	-	-	-	-	(543)	(6,377)	-		(6,377)
	<b>Subtotal Depreciable</b>	<b>(129,175,194)</b>	<b>-</b>	<b>(11,632,366)</b>	<b>143,464</b>	<b>12,414</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(140,652,226)</b>	<b>-</b>		<b>(140,652,226)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(543)	-	-	-	-	-	-	-	(543)	-		(543)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(105,771)	-	(22,918)	55,795	-	-	-	-	(72,894)	-		(72,894)
	<b>Subtotal Amortizable</b>	<b>(106,314)</b>	<b>-</b>	<b>(22,918)</b>	<b>55,795</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(73,437)</b>	<b>-</b>		<b>(73,437)</b>
	<b>Total Martin Solar Energy Center</b>	<b>(129,281,508)</b>	<b>-</b>	<b>(11,655,285)</b>	<b>199,259</b>	<b>12,414</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(140,725,663)</b>	<b>-</b>		<b>(140,725,663)</b>
<b>Nassau Solar Energy Center</b>													
341.00	Structures & Improvements	(522,881)	-	(418,045)	-	-	-	-	-	(940,926)	-		(940,926)
343.00	Prime Movers	(1,717,426)	-	(1,503,973)	-	-	-	-	-	(3,221,399)	-		(3,221,399)
345.00	Accessory Electric Equipment	(426,564)	-	(340,291)	-	-	-	-	-	(766,855)	-		(766,855)
	<b>Subtotal Depreciable</b>	<b>(2,666,871)</b>	<b>-</b>	<b>(2,262,308)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,929,179)</b>	<b>-</b>		<b>(4,929,179)</b>
	<b>Total Nassau Solar Energy Center</b>	<b>(2,666,871)</b>	<b>-</b>	<b>(2,262,308)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,929,179)</b>	<b>-</b>		<b>(4,929,179)</b>
<b>Northern Preserve Solar Energy Center</b>													
341.00	Structures & Improvements	(691,453)	-	(301,454)	-	-	-	-	-	(992,907)	-		(992,907)
343.00	Prime Movers	(3,086,200)	-	(1,405,504)	-	-	-	-	-	(4,491,704)	-		(4,491,704)
345.00	Accessory Electric Equipment	(713,087)	-	(304,516)	-	-	-	-	-	(1,017,602)	-		(1,017,602)
	<b>Subtotal Depreciable</b>	<b>(4,490,740)</b>	<b>-</b>	<b>(2,011,473)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,502,213)</b>	<b>-</b>		<b>(6,502,213)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(38,666)	-	(23,401)	-	-	-	-	-	(62,067)	-		(62,067)
	<b>Subtotal Amortizable</b>	<b>(38,666)</b>	<b>-</b>	<b>(23,401)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(62,067)</b>	<b>-</b>		<b>(62,067)</b>
	<b>Total Northern Preserve Solar Energy Center</b>	<b>(4,529,406)</b>	<b>-</b>	<b>(2,034,874)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,564,280)</b>	<b>-</b>		<b>(6,564,280)</b>



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Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Depreciation (b)	Retirements (c)	Gross COR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Okeechobee Solar Energy Center</b>													
341.00	Structures & Improvements	(747,399)	-	(393,178)	-	-	-	-	-	(1,140,577)	-		(1,140,577)
343.00	Prime Movers	(3,849,644)	-	(1,949,972)	-	-	-	-	-	(5,799,615)	-		(5,799,615)
345.00	Accessory Electric Equipment	(821,334)	-	(368,481)	-	-	-	-	-	(1,189,815)	-		(1,189,815)
	<b>Subtotal Depreciable</b>	<b>(5,418,376)</b>	<b>-</b>	<b>(2,711,631)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,130,007)</b>	<b>-</b>		<b>(8,130,007)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	(4,874)	-	-	-	-	-	(4,874)	-		(4,874)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>(4,874)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,874)</b>	<b>-</b>		<b>(4,874)</b>
	<b>Total Okeechobee Solar Energy Center</b>	<b>(5,418,376)</b>	<b>-</b>	<b>(2,716,505)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,134,881)</b>	<b>-</b>		<b>(8,134,881)</b>
<b>Orange Blossom Solar Energy Center</b>													
341.00	Structures & Improvements	(167,150)	-	(212,311)	-	-	-	-	-	(379,461)	-		(379,461)
343.00	Prime Movers	(1,068,690)	-	(1,580,064)	-	-	-	-	-	(2,648,754)	-		(2,648,754)
345.00	Accessory Electric Equipment	(286,092)	-	(372,410)	-	-	-	-	-	(658,501)	-		(658,501)
	<b>Subtotal Depreciable</b>	<b>(1,521,931)</b>	<b>-</b>	<b>(2,164,785)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,686,716)</b>	<b>-</b>		<b>(3,686,716)</b>
	<b>Total Orange Blossom Solar Energy Center</b>	<b>(1,521,931)</b>	<b>-</b>	<b>(2,164,785)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,686,716)</b>	<b>-</b>		<b>(3,686,716)</b>
<b>Palm Bay Solar Energy Center</b>													
341.00	Structures & Improvements	(171,275)	-	(185,005)	-	-	-	-	-	(356,279)	-		(356,279)
343.00	Prime Movers	(1,518,069)	-	(1,736,779)	-	-	-	-	-	(3,254,848)	-		(3,254,848)
345.00	Accessory Electric Equipment	(397,055)	-	(428,802)	-	-	-	-	-	(825,857)	-		(825,857)
	<b>Subtotal Depreciable</b>	<b>(2,086,399)</b>	<b>-</b>	<b>(2,350,585)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,436,984)</b>	<b>-</b>		<b>(4,436,984)</b>
	<b>Total Palm Bay Solar Energy Center</b>	<b>(2,086,399)</b>	<b>-</b>	<b>(2,350,585)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,436,984)</b>	<b>-</b>		<b>(4,436,984)</b>
<b>Pelican Solar Energy Center</b>													
341.00	Structures & Improvements	(192,567)	-	(203,731)	-	-	-	-	175,334	(220,964)	-		(220,964)
343.00	Prime Movers	(1,553,476)	-	(1,545,177)	-	-	-	-	(413,307)	(3,511,960)	-		(3,511,960)
345.00	Accessory Electric Equipment	(348,956)	-	(388,454)	-	-	-	-	237,973	(499,437)	-		(499,437)
	<b>Subtotal Depreciable</b>	<b>(2,094,999)</b>	<b>-</b>	<b>(2,137,362)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,232,362)</b>	<b>-</b>		<b>(4,232,362)</b>
	<b>Total Pelican Solar Energy Center</b>	<b>(2,094,999)</b>	<b>-</b>	<b>(2,137,362)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,232,362)</b>	<b>-</b>		<b>(4,232,362)</b>
<b>Pioneer Trail Solar Energy Center</b>													
341.00	Structures & Improvements	(307,085)	-	(155,168)	-	-	-	-	-	(462,253)	-		(462,253)
343.00	Prime Movers	(5,382,325)	-	(2,290,328)	-	-	-	-	(62,197)	(7,734,850)	-		(7,734,850)
345.00	Accessory Electric Equipment	(784,074)	-	(298,141)	-	-	-	-	62,197	(1,020,018)	-		(1,020,018)
	<b>Subtotal Depreciable</b>	<b>(6,473,484)</b>	<b>-</b>	<b>(2,743,638)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,217,122)</b>	<b>-</b>		<b>(9,217,122)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,354)	-	(1,299)	-	-	-	-	-	(2,653)	-		(2,653)
	<b>Subtotal Amortizable</b>	<b>(1,354)</b>	<b>-</b>	<b>(1,299)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,653)</b>	<b>-</b>		<b>(2,653)</b>
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>(6,474,837)</b>	<b>-</b>	<b>(2,744,937)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,219,775)</b>	<b>-</b>		<b>(9,219,775)</b>
<b>Rodeo Solar Energy Center</b>													
341.00	Structures & Improvements	(175,691)	-	(210,122)	-	-	-	-	(67)	(385,880)	-		(385,880)
343.00	Prime Movers	(1,406,331)	-	(1,580,424)	-	-	-	-	-	(2,986,755)	-		(2,986,755)
345.00	Accessory Electric Equipment	(359,479)	-	(398,286)	-	-	-	-	-	(757,764)	-		(757,764)
	<b>Subtotal Depreciable</b>	<b>(1,941,501)</b>	<b>-</b>	<b>(2,188,831)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(67)</b>	<b>(4,130,399)</b>	<b>-</b>		<b>(4,130,399)</b>
	<b>Total Rodeo Solar Energy Center</b>	<b>(1,941,501)</b>	<b>-</b>	<b>(2,188,831)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(67)</b>	<b>(4,130,399)</b>	<b>-</b>		<b>(4,130,399)</b>
<b>Sabal Palm Solar Energy Center</b>													
341.00	Structures & Improvements	(166,211)	-	(319,567)	-	-	-	-	-	(485,778)	-		(485,778)
343.00	Prime Movers	(1,347,524)	-	(1,572,614)	-	-	-	-	-	(2,920,138)	-		(2,920,138)
345.00	Accessory Electric Equipment	(301,828)	-	(383,739)	-	-	-	-	-	(685,567)	-		(685,567)
	<b>Subtotal Depreciable</b>	<b>(1,815,563)</b>	<b>-</b>	<b>(2,275,921)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,091,484)</b>	<b>-</b>		<b>(4,091,484)</b>
	<b>Total Sabal Palm Solar Energy Center</b>	<b>(1,815,563)</b>	<b>-</b>	<b>(2,275,921)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,091,484)</b>	<b>-</b>		<b>(4,091,484)</b>
<b>Sawgrass Solar Energy Center</b>													
341.00	Structures & Improvements	-	-	(368,378)	-	-	-	-	-	(368,378)	-		(368,378)
343.00	Prime Movers	-	-	(1,424,517)	-	-	-	-	-	(1,424,517)	-		(1,424,517)
345.00	Accessory Electric Equipment	-	-	(368,424)	-	-	-	-	-	(368,424)	-		(368,424)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>(2,161,319)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,161,319)</b>	<b>-</b>		<b>(2,161,319)</b>
	<b>Total Sawgrass Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>(2,161,319)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,161,319)</b>	<b>-</b>		<b>(2,161,319)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Southfork Solar Energy Center</b>													
341.00	Structures & Improvements	(645,448)	-	(337,722)	-	-	-	-	-	(983,171)	-		(983,171)
343.00	Prime Movers	(3,984,166)	-	(2,105,922)	-	-	-	-	-	(6,090,089)	-		(6,090,089)
345.00	Accessory Electric Equipment	(762,467)	-	(359,601)	-	-	-	-	-	(1,122,068)	-		(1,122,068)
	<b>Subtotal Depreciable</b>	<b>(5,392,082)</b>	<b>-</b>	<b>(2,803,245)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,195,327)</b>	<b>-</b>		<b>(8,195,327)</b>
	<b>Total Southfork Solar Energy Center</b>	<b>(5,392,082)</b>	<b>-</b>	<b>(2,803,245)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,195,327)</b>	<b>-</b>		<b>(8,195,327)</b>
<b>Space Coast Solar Energy Center</b>													
341.00	Structures & Improvements	(1,416,441)	-	(111,347)	-	-	-	-	-	(1,527,788)	-		(1,527,788)
343.00	Prime Movers	(20,285,150)	-	(1,561,983)	-	-	-	-	-	(21,847,133)	-		(21,847,133)
345.00	Accessory Electric Equipment	(2,161,958)	-	(175,224)	-	-	-	-	-	(2,337,182)	-		(2,337,182)
347.00	ARO Other Production Plant	(134,158)	-	(41,087)	-	-	-	-	-	(175,245)	-	(4)	(175,245)
	<b>Subtotal Depreciable</b>	<b>(23,997,707)</b>	<b>-</b>	<b>(1,889,641)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,887,348)</b>	<b>-</b>		<b>(25,887,348)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(930)	-	(369)	-	-	-	-	-	(1,298)	-		(1,298)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(740)	-	-	-	-	-	-	-	(740)	-		(740)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(614)	-	-	-	-	-	-	-	(614)	-		(614)
	<b>Subtotal Amortizable</b>	<b>(2,283)</b>	<b>-</b>	<b>(369)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,651)</b>	<b>-</b>		<b>(2,651)</b>
	<b>Total Space Coast Solar Energy Center</b>	<b>(23,999,990)</b>	<b>-</b>	<b>(1,890,010)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(25,889,999)</b>	<b>-</b>		<b>(25,889,999)</b>
<b>Sundew Solar Energy Center</b>													
341.00	Structures & Improvements	-	-	(262,786)	-	-	-	-	-	(262,786)	-		(262,786)
343.00	Prime Movers	-	-	(1,489,043)	-	-	-	-	-	(1,489,043)	-		(1,489,043)
345.00	Accessory Electric Equipment	-	-	(398,019)	-	-	-	-	-	(398,019)	-		(398,019)
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>(2,149,848)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,149,848)</b>	<b>-</b>		<b>(2,149,848)</b>
	<b>Total Sundew Solar Energy Center</b>	<b>-</b>	<b>-</b>	<b>(2,149,848)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,149,848)</b>	<b>-</b>		<b>(2,149,848)</b>
<b>Sunshine Gateway Solar Energy Center</b>													
341.00	Structures & Improvements	(366,896)	-	(157,259)	-	-	-	-	-	(524,155)	-		(524,155)
343.00	Prime Movers	(5,302,236)	-	(2,247,034)	48,000	1,974	-	-	(31,073)	(7,530,370)	-		(7,530,370)
345.00	Accessory Electric Equipment	(739,515)	-	(286,802)	-	-	-	-	31,073	(995,243)	-		(995,243)
	<b>Subtotal Depreciable</b>	<b>(6,408,646)</b>	<b>-</b>	<b>(2,691,095)</b>	<b>48,000</b>	<b>1,974</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,049,768)</b>	<b>-</b>		<b>(9,049,768)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(305)	-	(546)	-	-	-	-	-	(851)	-		(851)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-		(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,553)	-	(1,490)	-	-	-	-	-	(3,043)	-		(3,043)
	<b>Subtotal Amortizable</b>	<b>(5,408)</b>	<b>-</b>	<b>(4,018)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,427)</b>	<b>-</b>		<b>(9,427)</b>
	<b>Total Sunshine Gateway Solar Energy Center</b>	<b>(6,414,054)</b>	<b>-</b>	<b>(2,695,114)</b>	<b>48,000</b>	<b>1,974</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,059,194)</b>	<b>-</b>		<b>(9,059,194)</b>
<b>Sweetbay Solar Energy Center</b>													
341.00	Structures & Improvements	(735,524)	-	(321,290)	-	-	-	-	-	(1,056,814)	-		(1,056,814)
343.00	Prime Movers	(3,177,028)	-	(1,445,188)	-	-	-	-	-	(4,622,216)	-		(4,622,216)
345.00	Accessory Electric Equipment	(727,720)	-	(312,226)	-	-	-	-	-	(1,039,946)	-		(1,039,946)
	<b>Subtotal Depreciable</b>	<b>(4,640,272)</b>	<b>-</b>	<b>(2,078,705)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,718,977)</b>	<b>-</b>		<b>(6,718,977)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(38,666)	-	(22,634)	-	-	-	-	-	(61,300)	-		(61,300)
	<b>Subtotal Amortizable</b>	<b>(38,666)</b>	<b>-</b>	<b>(22,634)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(61,300)</b>	<b>-</b>		<b>(61,300)</b>
	<b>Total Sweetbay Solar Energy Center</b>	<b>(4,678,938)</b>	<b>-</b>	<b>(2,101,339)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,780,277)</b>	<b>-</b>		<b>(6,780,277)</b>
<b>Trailside Solar Energy Center</b>													
341.00	Structures & Improvements	(360,306)	-	(286,721)	-	-	-	-	-	(647,028)	-		(647,028)
343.00	Prime Movers	(1,725,403)	-	(1,501,583)	-	-	-	-	-	(3,226,986)	-		(3,226,986)
345.00	Accessory Electric Equipment	(485,976)	-	(397,901)	166,464	4,570	-	-	-	(712,843)	-		(712,843)
	<b>Subtotal Depreciable</b>	<b>(2,571,685)</b>	<b>-</b>	<b>(2,186,206)</b>	<b>166,464</b>	<b>4,570</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,586,857)</b>	<b>-</b>		<b>(4,586,857)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-		(5,533)
	<b>Subtotal Amortizable</b>	<b>(3,551)</b>	<b>-</b>	<b>(1,982)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,533)</b>	<b>-</b>		<b>(5,533)</b>
	<b>Total Trailside Solar Energy Center</b>	<b>(2,575,236)</b>	<b>-</b>	<b>(2,188,187)</b>	<b>166,464</b>	<b>4,570</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,592,389)</b>	<b>-</b>		<b>(4,592,389)</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Twin Lakes Energy Center</b>													
341.00	Structures & Improvements	(712,787)	-	(309,997)	-	-	-	-	-	(1,022,784)	-		(1,022,784)
343.00	Prime Movers	(3,658,569)	-	(1,668,401)	-	-	-	-	-	(5,325,969)	-		(5,325,969)
345.00	Accessory Electric Equipment	(836,586)	-	(358,787)	-	-	-	-	-	(1,195,373)	-		(1,195,373)
	<b>Subtotal Depreciable</b>	<b>(5,206,941)</b>	<b>-</b>	<b>(2,337,184)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,544,126)</b>	<b>-</b>		<b>(7,544,126)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(57,536)	-	(33,680)	-	-	-	-	-	(91,216)	-		(91,216)
	<b>Subtotal Amortizable</b>	<b>(57,536)</b>	<b>-</b>	<b>(33,680)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(91,216)</b>	<b>-</b>		<b>(91,216)</b>
	<b>Total Twin Lakes Solar Energy Center</b>	<b>(5,264,478)</b>	<b>-</b>	<b>(2,370,864)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,635,342)</b>	<b>-</b>		<b>(7,635,342)</b>
<b>Union Springs Solar Energy Center</b>													
341.00	Structures & Improvements	(321,328)	-	(264,100)	-	-	-	-	-	(585,427)	-		(585,427)
343.00	Prime Movers	(1,771,315)	-	(1,565,639)	-	-	-	-	-	(3,336,954)	-		(3,336,954)
345.00	Accessory Electric Equipment	(501,302)	-	(411,175)	-	-	-	-	-	(912,476)	-		(912,476)
	<b>Subtotal Depreciable</b>	<b>(2,593,944)</b>	<b>-</b>	<b>(2,240,913)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,834,857)</b>	<b>-</b>		<b>(4,834,857)</b>
	<b>Total Union Springs Solar Energy Center</b>	<b>(2,593,944)</b>	<b>-</b>	<b>(2,240,913)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,834,857)</b>	<b>-</b>		<b>(4,834,857)</b>
<b>Wildflower Solar Energy Center</b>													
341.00	Structures & Improvements	(720,443)	-	(186,694)	-	-	-	-	-	(907,137)	-		(907,137)
343.00	Prime Movers	(9,444,714)	-	(1,978,949)	-	-	-	-	-	(11,423,664)	-		(11,423,664)
345.00	Accessory Electric Equipment	(1,818,788)	-	(471,254)	-	-	-	-	-	(2,290,042)	-		(2,290,042)
	<b>Subtotal Depreciable</b>	<b>(11,983,945)</b>	<b>-</b>	<b>(2,636,897)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,620,842)</b>	<b>-</b>		<b>(14,620,842)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(4,273)	-	(2,078)	5,619	-	-	-	-	(732)	-		(732)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(3,551)	-	(1,982)	-	-	-	-	-	(5,533)	-		(5,533)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,105)	-	(2,007)	-	-	-	-	-	(5,112)	-		(5,112)
	<b>Subtotal Amortizable</b>	<b>(10,929)</b>	<b>-</b>	<b>(6,067)</b>	<b>5,619</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,377)</b>	<b>-</b>		<b>(11,377)</b>
	<b>Total Wildflower Solar Energy Center</b>	<b>(11,994,874)</b>	<b>-</b>	<b>(2,642,964)</b>	<b>5,619</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(14,632,218)</b>	<b>-</b>		<b>(14,632,218)</b>
<b>Willow Solar Energy Center</b>													
341.00	Structures & Improvements	(143,550)	-	(198,712)	-	-	-	-	-	(342,262)	-		(342,262)
343.00	Prime Movers	(1,126,019)	-	(1,595,433)	-	-	-	-	-	(2,721,452)	-		(2,721,452)
345.00	Accessory Electric Equipment	(256,548)	-	(393,174)	-	-	-	-	-	(649,723)	-		(649,723)
	<b>Subtotal Depreciable</b>	<b>(1,526,117)</b>	<b>-</b>	<b>(2,187,319)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,713,437)</b>	<b>-</b>		<b>(3,713,437)</b>
	<b>Total Willow Solar Energy Center</b>	<b>(1,526,117)</b>	<b>-</b>	<b>(2,187,319)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,713,437)</b>	<b>-</b>		<b>(3,713,437)</b>
<b>Living Lab Solar Program</b>													
343.00	Prime Movers	(37,093)	-	(21,861)	-	-	-	-	-	(58,955)	-		(58,955)
345.00	Accessory Electric Equipment	(2,829)	-	(2,651)	-	-	-	-	-	(5,480)	-		(5,480)
	<b>Subtotal Depreciable</b>	<b>(39,923)</b>	<b>-</b>	<b>(24,512)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(64,435)</b>	<b>-</b>		<b>(64,435)</b>
	<b>Total Living Lab Solar Program</b>	<b>(39,923)</b>	<b>-</b>	<b>(24,512)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(64,435)</b>	<b>-</b>		<b>(64,435)</b>
<b>Small Scale Solar Programs</b>													
341.00	Structures & Improvements	-	-	(39,476)	-	-	-	-	-	(39,476)	-	(6)	(39,476)
343.00	Prime Movers	(8,383,060)	(24,006)	(5,558,685)	-	-	-	-	-	(13,965,751)	-	(6)	(13,965,751)
345.00	Accessory Electric Equipment	(1,917,194)	-	(715,095)	-	-	-	-	-	(2,632,289)	-	(6)	(2,632,289)
	<b>Subtotal Depreciable</b>	<b>(10,300,254)</b>	<b>(24,006)</b>	<b>(6,313,256)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,637,516)</b>	<b>-</b>		<b>(16,637,516)</b>
	<b>Total Small Scale Solar Programs</b>	<b>(10,300,254)</b>	<b>(24,006)</b>	<b>(6,313,256)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,637,516)</b>	<b>-</b>		<b>(16,637,516)</b>
<b>OTHER PRODUCTION (SOLAR)</b>													
341.00	Structures & Improvements	(33,567,569)	(521,134)	(14,548,989)	-	-	-	-	1,023,965	(47,613,727)	-		(47,613,727)
343.00	Prime Movers	(412,529,188)	(3,547,499)	(108,896,198)	191,464	14,388	-	-	(897,464)	(525,664,499)	-		(525,664,499)
345.00	Accessory Electric Equipment	(51,319,524)	(584,482)	(20,569,461)	196,339	18,012	-	-	(126,500)	(72,385,616)	-		(72,385,616)
346.00	Miscellaneous Power Plant Equipment	(3,956)	-	(1,878)	-	-	-	-	(543)	(6,377)	-		(6,377)
347.00	ARO Other Production Plant	(275,585)	-	(286,315)	-	-	-	-	-	(561,900)	-	(4)	(561,900)
	<b>Subtotal Depreciable</b>	<b>(497,695,822)</b>	<b>(4,653,115)</b>	<b>(144,302,840)</b>	<b>387,803</b>	<b>32,400</b>	<b>-</b>	<b>-</b>	<b>(543)</b>	<b>(646,232,118)</b>	<b>-</b>		<b>(646,232,118)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(34,799)	-	(16,530)	28,861	-	-	-	-	(22,468)	-		(22,468)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(145,073)	-	(76,883)	42,675	-	-	-	-	(179,281)	-		(179,281)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(585,610)	-	(337,005)	59,598	-	-	-	-	(863,017)	-		(863,017)
	<b>Subtotal Amortizable</b>	<b>(766,482)</b>	<b>-</b>	<b>(430,418)</b>	<b>131,134</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,064,766)</b>	<b>-</b>		<b>(1,064,766)</b>
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>(498,461,303)</b>	<b>(4,653,115)</b>	<b>(144,733,258)</b>	<b>518,937</b>	<b>32,400</b>	<b>-</b>	<b>-</b>	<b>(543)</b>	<b>(647,296,883)</b>	<b>-</b>		<b>(647,296,883)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance (a)	Gulf Transfers	Depreciation (b)	Retirements (c)	Gross COR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Energy Storage</b>													
348.00	Energy Storage Equip-Production	(21,915,345)	-	(18,926,349)	-	-	-	-	-	(40,841,694)	-	-	(40,841,694)
	<b>Subtotal Depreciable</b>	<b>(21,915,345)</b>	<b>-</b>	<b>(18,926,349)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(40,841,694)</b>	<b>-</b>	<b>-</b>	<b>(40,841,694)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	(1,488)	-	-	-	-	-	(1,488)	-	-	(1,488)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(5,753)	-	(4,837)	-	-	-	-	-	(10,590)	-	-	(10,590)
	<b>Subtotal Amortizable</b>	<b>(5,753)</b>	<b>-</b>	<b>(6,326)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12,079)</b>	<b>-</b>	<b>-</b>	<b>(12,079)</b>
	<b>Total Energy Storage</b>	<b>(21,921,098)</b>	<b>-</b>	<b>(18,932,675)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(40,853,773)</b>	<b>-</b>	<b>-</b>	<b>(40,853,773)</b>
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>													
348.00	Energy Storage Equip-Production	(21,915,345)	-	(18,926,349)	-	-	-	-	-	(40,841,694)	-	-	(40,841,694)
	<b>Subtotal Depreciable</b>	<b>(21,915,345)</b>	<b>-</b>	<b>(18,926,349)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(40,841,694)</b>	<b>-</b>	<b>-</b>	<b>(40,841,694)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	(1,488)	-	-	-	-	-	(1,488)	-	-	(1,488)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(5,753)	-	(4,837)	-	-	-	-	-	(10,590)	-	-	(10,590)
	<b>Subtotal Amortizable</b>	<b>(5,753)</b>	<b>-</b>	<b>(6,326)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12,079)</b>	<b>-</b>	<b>-</b>	<b>(12,079)</b>
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>(21,921,098)</b>	<b>-</b>	<b>(18,932,675)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(40,853,773)</b>	<b>-</b>	<b>-</b>	<b>(40,853,773)</b>
<b>OTHER PRODUCTION (ALL)</b>													
341.00	Structures & Improvements	(275,438,092)	(42,162,128)	(53,982,816)	5,489,219	5,325,949	-	(144,119)	(133,886,321)	(494,798,307)	-	-	(494,798,307)
342.00	Fuel Holders, Products, and Accessories	(71,134,414)	(5,619,263)	(11,935,454)	37,160,943	420,182	-	(9,775)	(34,096,367)	(85,214,149)	-	-	(85,214,149)
343.00	Prime Movers	(1,033,615,459)	35,476,272	(347,269,596)	118,481,862	24,103,754	-	(15,509,750)	(7,615,188)	(1,225,948,105)	-	-	(1,225,948,105)
343.20	Prime Movers - Capital Spare Parts	(27,169,842)	-	(23,261,384)	435,542,865	42,972,125	-	(272,494,808)	880,039	(53,531,006)	-	-	(53,531,006)
344.00	Generators	(187,652,014)	(32,701,854)	(29,183,030)	8,063,861	3,110,506	-	-	5,631,165	(232,731,366)	-	-	(232,731,366)
345.00	Accessory Electric Equipment	(321,449,240)	(13,865,379)	(51,990,355)	5,582,298	529,252	-	(23,933)	(3,750,233)	(384,967,591)	-	-	(384,967,591)
346.00	Miscellaneous Power Plant Equipment	(39,121,150)	(1,719,705)	(4,215,434)	1,538,916	116,788	-	-	(1,077,980)	(44,478,566)	-	-	(44,478,566)
347.00	ARO Other Production Plant	(2,370,311)	(397,194)	(611,390)	-	-	-	-	-	(3,378,895)	-	(4)	(3,378,895)
348.00	Energy Storage Equip-Prod	(21,915,345)	-	(18,926,349)	-	-	-	-	-	(40,841,694)	-	-	(40,841,694)
	<b>Subtotal Depreciable</b>	<b>(1,979,865,868)</b>	<b>(60,989,251)</b>	<b>(751,375,808)</b>	<b>611,859,962</b>	<b>76,578,556</b>	<b>-</b>	<b>(288,182,384)</b>	<b>(173,914,885)</b>	<b>(2,565,889,679)</b>	<b>-</b>	<b>-</b>	<b>(2,565,889,679)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(486,395)	-	(336,741)	299,186	-	-	-	86,951	(436,998)	-	-	(436,998)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(1,884,093)	-	(1,085,579)	731,675	-	-	-	(408,595)	(2,646,592)	-	-	(2,646,592)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(14,980,010)	(690,003)	(6,484,071)	2,834,280	4,425	-	-	(2,834,803)	(22,150,182)	-	-	(22,150,182)
	<b>Subtotal Amortizable</b>	<b>(17,350,498)</b>	<b>(690,003)</b>	<b>(7,906,391)</b>	<b>3,865,141</b>	<b>4,425</b>	<b>-</b>	<b>-</b>	<b>(3,156,446)</b>	<b>(25,233,772)</b>	<b>-</b>	<b>-</b>	<b>(25,233,772)</b>
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>(1,997,216,366)</b>	<b>(61,679,254)</b>	<b>(759,282,199)</b>	<b>615,725,103</b>	<b>76,582,981</b>	<b>-</b>	<b>(288,182,384)</b>	<b>(177,071,332)</b>	<b>(2,591,123,451)</b>	<b>-</b>	<b>-</b>	<b>(2,591,123,451)</b>
<b>PRODUCTION PLANT</b>													
	<b>Subtotal Depreciable</b>	<b>(4,928,714,799)</b>	<b>(450,931,565)</b>	<b>(1,218,789,577)</b>	<b>837,456,473</b>	<b>114,264,957</b>	<b>-</b>	<b>(302,272,306)</b>	<b>6,605,535</b>	<b>(5,942,381,281)</b>	<b>-</b>	<b>-</b>	<b>(5,942,381,281)</b>
	<b>Subtotal Amortizable</b>	<b>(69,291,971)</b>	<b>(9,929,921)</b>	<b>(24,649,583)</b>	<b>20,861,912</b>	<b>4,425</b>	<b>-</b>	<b>-</b>	<b>(2,848,482)</b>	<b>(85,853,619)</b>	<b>-</b>	<b>-</b>	<b>(85,853,619)</b>
	<b>TOTAL PRODUCTION PLANT</b>	<b>(4,998,006,769)</b>	<b>(460,861,486)</b>	<b>(1,243,439,160)</b>	<b>858,318,385</b>	<b>114,269,382</b>	<b>-</b>	<b>(302,272,306)</b>	<b>3,757,053</b>	<b>(6,028,234,900)</b>	<b>-</b>	<b>-</b>	<b>(6,028,234,900)</b>
<b>TRANSMISSION PLANT</b>													
350.20	Easements	(88,309,847)	(8,509,263)	(2,822,760)	-	-	-	-	(0)	(99,641,871)	(22,956,074)	(1)	(76,685,797)
352.00	Structures & Improvements	(53,533,124)	(5,270,057)	(5,790,364)	494,495	36,337	-	-	(87,295)	(64,150,007)	(4,376,888)	(1)	(59,773,119)
353.00	Station Equipment	(565,598,603)	(41,749,054)	(63,835,629)	35,310,137	6,069,329	(63,186)	(441,742)	(58,198)	(630,366,945)	(70,162,607)	(1)	(560,204,338)
353.10	Station Equipment, Gen Step-Up Transformers	(84,360,869)	(18,364,579)	(15,051,958)	1,214,982	498,421	-	-	21,992	(116,042,012)	-	-	(116,042,012)
354.00	Towers & Fixtures	(146,738,768)	(23,950,712)	(21,985,587)	25,256,742	(14,425,180)	-	(888,922)	-	(182,732,426)	(134,999,203)	(1)	(47,733,223)
355.00	Poles & Fixtures	(409,293,988)	(67,727,730)	(63,611,290)	8,652,954	36,968,871	(47,456)	(2,391,494)	(4,814)	(497,454,946)	(1,655,393)	(1)	(495,799,553)
356.00	Overhead Conductors & Devices	(390,806,735)	(26,004,878)	(39,589,838)	6,989,225	14,318,119	(14,156)	(1,357,644)	4,814	(436,461,093)	(85,433,299)	(1)	(351,027,794)
357.00	Underground Conduit	(36,740,577)	-	(2,328,191)	-	(44,226)	-	-	-	(39,112,994)	-	-	(39,112,994)
358.00	Underground Conductors & Devices	(21,509,987)	(9,463,632)	(4,069,739)	7,529,191	21,447,044	-	-	-	(6,067,123)	-	-	(6,067,123)
359.00	Roads & Trails	(48,871,794)	(74,599)	(1,716,968)	60,412	38,466	-	-	-	(50,564,484)	(6,361,251)	(1)	(44,203,233)
359.10	Asset Retirement Costs - Transmission	-	(4,124)	(43)	-	-	-	-	-	(4,167)	-	(4)	(4,167)
	<b>TOTAL TRANSMISSION PLANT</b>	<b>(1,845,764,293)</b>	<b>(201,118,628)</b>	<b>(220,802,366)</b>	<b>85,508,139</b>	<b>64,907,181</b>	<b>(124,797)</b>	<b>(5,079,802)</b>	<b>(123,501)</b>	<b>(2,122,598,067)</b>	<b>(325,944,715)</b>	<b>(1)</b>	<b>(1,796,653,352)</b>

Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)		(e)=(a)+(b)-(c)+(d)		(f)			(g)=(e)-(f)
<b>DISTRIBUTION PLANT</b>													
360.10	Easements	-	(57,669)	(4,143)	-	-	-	-	-	(61,812)			
361.00	Structures & Improvements	(77,513,746)	(10,497,123)	(6,016,907)	638,296	246,809	-	-	-	(93,142,672)	(67,511)	(1)	(93,075,161)
362.00	Station Equipment	(596,082,120)	(65,642,227)	(57,586,690)	34,370,738	6,208,866	(64,874)	(288,877)	35,768	(679,049,417)	(468,046)	(1)	(678,581,371)
362.90	Station Equipment - LMS	(6,344,712)	-	(2,129,470)	1,740,567	3,100	-	-	-	(6,730,515)	(6,730,515)	(2)	-
363.00	Energy Storage Equip-Distr	(2,144,624)	-	(222,257)	-	977,653	-	-	-	(1,389,229)	-		(1,389,229)
364.10	Poles, Towers & Fics - Wood	(380,510,601)	(86,191,300)	(65,878,965)	31,757,625	68,684,440	-	28,363	13,949	(432,096,489)	-		(432,096,489)
364.20	Poles, Towers & Fics - Con	(87,294,988)	(1,718,370)	(47,696,236)	15,492,030	28,143,647	(517,966)	-	(13,949)	(93,605,832)	-		(93,605,832)
365.00	Overhead Conductors & Devices	(574,647,146)	(41,266,265)	(123,531,515)	79,794,712	95,806,458	(7,177,288)	(47,789)	85	(571,068,748)	-		(571,068,748)
366.60	Underground Conduit, Duct System	(486,637,662)	(1,695,704)	(36,279,896)	476,577	195,133	-	66,496	(41,831)	(523,916,888)	-		(523,916,888)
366.70	Underground Conduit, Direct Buried	(37,933,461)	(2,058,258)	(2,433,120)	45,132	68,447	-	-	(579)	(42,311,840)	-		(42,311,840)
367.50	UG Conduit & Dev,Cable Inject (20+ year)	(6,882,990)	-	(1,546,032)	-	-	-	-	-	(8,429,021)	-		(8,429,021)
367.60	UG Conductors & Devices, Duct System	(570,747,370)	(83,003,912)	(66,513,552)	29,770,678	12,961,986	-	593	1,456,384	(676,075,193)	-		(676,075,193)
367.70	UG Conductors & Devices, Direct Buried	(313,478,615)	(758,406)	(15,263,875)	5,119,173	303,850	-	(138,209)	-	(325,671,364)	-		(325,671,364)
367.90	UG Conduit & Dev,Cable Inject (10 year)	(41,307)	-	3	-	-	-	-	41,303	-	-		-
368.00	Line Transformers	(1,018,933,428)	(113,187,259)	(100,332,233)	75,589,361	21,467,704	(4)	7,997	(80)	(1,135,387,942)	-		(1,135,387,942)
369.10	Services, Overhead	(144,020,199)	(30,414,519)	(13,615,187)	4,888,967	6,389,936	-	(19,275)	312,605	(176,477,673)	-		(176,477,673)
369.60	Services, Underground	(416,301,906)	(41,269,121)	(31,614,045)	5,810,216	2,199,734	-	(344,569)	(370)	(481,520,061)	-		(481,520,061)
370.00	Meters	(93,303,904)	(21,393,306)	(8,309,918)	127,803	26,853	-	-	31,569,167	(91,281,306)	-		(91,281,306)
370.10	Meters - AMI	(284,910,684)	-	(48,609,388)	23,213,637	7,764,280	-	-	(31,569,167)	(334,111,321)	-		(334,111,321)
371.00	Installations On Customer Premises	(42,695,181)	-	(3,673,034)	960,449	293,266	-	-	232,029	(44,882,470)	-		(44,882,470)
371.20	Residential Load Mgmt (LMS)	(6,961,117)	-	(2,663,770)	6,740,566	-	-	-	-	(2,884,321)	(2,884,321)	(2)	-
371.30	Commercial Load Mgmt (Non-ECCR)	(1,489,638)	-	(737,506)	-	-	-	-	-	(2,227,144)	-		(2,227,144)
371.40	Installations On Customer Premises - EV	-	-	(715,555)	-	-	-	-	(232,029)	(947,585)	-		(947,585)
371.60	Light-Duty Generators	(4,111)	-	(3,852)	-	-	-	-	-	(7,963)	-		(7,963)
371.70	Heavy-Duty Generators	(107,868)	-	(113,971)	-	-	-	-	-	(221,838)	-		(221,838)
373.00	Street Lighting & Signal Systems	(100,494,165)	(21,774,466)	(22,606,569)	19,607,938	2,993,235	(196,047)	(57,333)	-	(122,527,407)	-		(122,527,407)
374.00	Asset Retirement Costs - Distribution	-	(15,328)	(1,265)	-	-	-	-	-	(16,593)	-	(4)	(16,593)
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>(5,249,481,543)</b>	<b>(520,943,234)</b>	<b>(658,096,948)</b>	<b>336,144,464</b>	<b>254,735,396</b>	<b>(7,956,179)</b>	<b>(792,602)</b>	<b>348,003</b>	<b>(5,846,042,643)</b>	<b>(10,150,393)</b>	<b>(3)</b>	<b>(5,835,830,438)</b>
<b>GENERAL PLANT - DEPRECIABLE</b>													
390.00	Structures & Improvements	(134,440,517)	(30,463,724)	(12,386,977)	16,521,715	2,490,732	-	(1,797,193)	54,918	(160,021,047)	-		(160,021,047)
392.00	Non-Aircraft	(26,640,734)	-	-	-	-	-	-	-	(26,640,734)	-		(26,640,734)
392.10	Transportation - Automobiles	(10,305,178)	(29,997)	(1,895,197)	1,619,039	-	-	-	-	(10,611,333)	-		(10,611,333)
392.20	Transportation - Light Trucks	(27,349,931)	(8,122,594)	(7,008,063)	3,131,158	-	-	-	-	(39,349,429)	-		(39,349,429)
392.30	Transportation - Heavy Trucks	(134,189,137)	(17,917,795)	(23,578,769)	3,268,834	(1,319,045)	-	(5,413,372)	-	(179,149,283)	-		(179,149,283)
392.40	Transportation - Tractor-Trailers	(631,981)	(498,185)	(388,932)	16,296	-	-	-	-	(1,502,803)	-		(1,502,803)
392.90	Transportation - Trailers	(5,495,660)	-	(1,524,427)	36,920	-	-	-	-	(6,983,167)	-		(6,983,167)
395.00	Laboratory Equipment	(2,859)	-	-	-	-	-	-	-	(2,859)	-		(2,859)
396.10	Power Operated Equip - Transportation	(2,216,028)	(749,815)	(353,198)	706,830	-	-	-	-	(2,612,211)	-		(2,612,211)
396.80	Power Operated Equipment - Other	150,380	-	-	-	-	-	-	-	150,380	-		150,380
397.80	Communications Equipment - Fiber Optics	(13,730,718)	(805,755)	(1,610,519)	-	(139,697)	-	-	(4,787,483)	(21,074,172)	-		(21,074,172)
399.10	Asset Retirement Cost - General Plant	-	(152,530)	(4,052)	-	-	-	-	-	(156,582)	-	(4)	(156,582)
	<b>SUBTOTAL GENERAL PLANT - DEPRECIABLE</b>	<b>(354,852,363)</b>	<b>(58,740,395)</b>	<b>(48,750,134)</b>	<b>25,300,792</b>	<b>1,031,990</b>	<b>-</b>	<b>(7,210,566)</b>	<b>(4,732,565)</b>	<b>(447,953,240)</b>	<b>-</b>	<b>(4)</b>	<b>(447,953,240)</b>
<b>GENERAL PLANT - AMORTIZABLE</b>													
390.10	Leaseholds	(8,277,276)	-	(1,890,991)	12,104	-	-	-	-	(10,156,163)	-		(10,156,163)
391.00	Office Equipment	-	271	-	-	-	-	-	-	(271)	-		-
391.10	Office Furniture	(31,424,299)	(5,171,355)	(11,673,762)	7,836,816	379,689	-	-	(16,974)	(40,069,885)	-		(40,069,885)
391.20	Office Accessories	(1,348,782)	-	(912,570)	806,143	3,655	-	-	-	(1,451,553)	-		(1,451,553)
391.30	Office Equipment	(672,199)	-	(231,270)	131,441	-	-	-	(37,824)	(809,853)	-		(809,853)
391.40	Duplicating & Mailing Equipment	(186,360)	-	(719,296)	-	-	-	-	(2,543)	(908,198)	-		(908,198)
391.50	EDP Equipment	(118,191,274)	(2,546,520)	(46,683,625)	29,237,369	-	-	-	-	(138,184,050)	-		(138,184,050)
391.80	Computer Equipment - ECCR	(129,422)	-	(25,663)	-	-	-	-	-	(155,085)	-		(155,085)
391.90	PC Equipment	(188,606)	-	(5,922,217)	6,529,148	-	-	-	-	418,324	-		418,324
392.70	Transportation Equipment - Marine Equip.	(55,076)	-	(34,440)	-	-	-	-	-	(89,516)	-		(89,516)
392.80	Transportation Equipment - Other	(409,950)	(529,248)	(378,619)	9,006	-	-	-	-	(1,308,811)	-		(1,308,811)
393.10	Stores Equipment - Handling Equip.	(262,698)	-	-	-	-	-	-	-	(262,698)	-		(262,698)
393.20	Stores Equipment - Storage Equip.	(1,735,768)	(539,293)	(903,217)	180,139	3,716	-	-	-	(2,994,424)	-		(2,994,424)
393.30	Stores Equipment - Portable Handling.	(36,301)	-	(3,835)	-	-	-	-	-	(40,136)	-		(40,136)
394.10	Shop Equipment - Fixed/Stationary	(6,759)	-	(435)	-	-	-	-	-	(7,195)	-		(7,195)
394.20	Shop Equipment - Portable Handling.	(23,331,663)	(1,834,189)	(8,029,444)	6,128,387	-	-	-	-	(27,066,909)	-		(27,066,909)
395.10	Lab Equipment - Fixed/Stationary	31,752	-	-	-	-	-	-	-	31,752	-		31,752
395.20	Lab Equipment - Portable	(7,642,311)	(1,093,370)	(2,409,857)	2,273,362	-	-	-	-	(8,872,176)	-		(8,872,176)
397.10	Communications Equipment - Other	(7,704)	(4,911,291)	420	-	-	-	-	4,918,576	-	-		-

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)-(d)	(f)	(g)=(e)-(f)					
397.20	Communications Equipment - Other 7-Yr Amrt	(156,169,317)	(11,119,075)	(51,561,973)	38,663,986	19,455	-	(66,034)	(68,982)	(180,301,938)	-		(180,301,938)
397.30	Communications Equipment - Official	(34,538)	-	74	-	-	-	-	34,464	-	-		-
398.00	Miscellaneous Equipment	(32,994,844)	(3,558,507)	(13,532,800)	5,109,289	12,650	-	(216,078)	(11,789)	(45,192,078)	-		(45,192,078)
<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>		<b>(383,073,392)</b>	<b>(31,302,577)</b>	<b>(144,913,520)</b>	<b>96,917,190</b>	<b>419,165</b>	<b>-</b>	<b>(282,112)</b>	<b>4,814,657</b>	<b>(457,420,589)</b>	<b>-</b>		<b>(457,420,589)</b>
<b>GENERAL PLANT TOTALS</b>													
390.00	Structures & Improvements	(142,717,792)	(30,463,724)	(14,277,967)	16,533,818	2,490,732	-	(1,797,193)	54,918	(170,177,210)	-		(170,177,210)
391.00	Office Furniture & Equipment	(152,140,942)	(7,717,605)	(66,168,402)	44,540,917	383,344	-	-	(57,612)	(181,160,299)	-		(181,160,299)
392.00	Transportation	(205,077,647)	(27,097,818)	(34,808,447)	8,081,254	(1,319,045)	-	(5,413,372)	-	(265,635,075)	-		(265,635,075)
393.00	Stores Equipment	(2,034,766)	(539,293)	(907,052)	180,139	3,716	-	-	-	(3,297,257)	-		(3,297,257)
394.00	Shop, Tools & Garage Equipment	(23,338,422)	(1,834,189)	(8,029,879)	6,128,387	-	-	-	-	(27,074,103)	-		(27,074,103)
395.00	Laboratory Equipment	(7,613,418)	(1,093,370)	(2,409,857)	2,273,362	-	-	-	-	(8,843,283)	-		(8,843,283)
396.00	Power Operated Equipment	(2,065,647)	(749,815)	(353,198)	706,830	-	-	-	-	(2,461,831)	-		(2,461,831)
397.00	Communications Equipment	(169,942,277)	(16,836,121)	(53,171,999)	38,663,986	(120,242)	-	(66,034)	96,575	(201,376,110)	-		(201,376,110)
398.00	Miscellaneous Equipment	(32,994,844)	(3,558,507)	(13,532,800)	5,109,289	12,650	-	(216,078)	(11,789)	(45,192,078)	-		(45,192,078)
399.10	Asset Retirement Cost	-	(152,530)	(4,052)	-	-	-	-	-	(156,582)	-	(4)	(156,582)
<b>TOTAL GENERAL PLANT TOTALS</b>		<b>(737,925,755)</b>	<b>(90,042,972)</b>	<b>(193,663,654)</b>	<b>122,217,982</b>	<b>1,451,156</b>	<b>-</b>	<b>(7,492,677)</b>	<b>82,092</b>	<b>(905,373,829)</b>	<b>-</b>		<b>(905,373,829)</b>
<b>INTANGIBLE PLANT</b>													
303.00	Miscellaneous Intangible Plant	(163,348,083)	-	(20,642,950)	5,210,548	-	-	-	-	(178,780,485)	-		(178,780,485)
303.50	Capitalized Software	(437,435,371)	(1,892,406)	(131,470,772)	45,859,161	-	-	-	5,330,002	(519,609,386)	-		(519,609,386)
303.75	Capitalized Software 20 Yrs	(90,776,277)	(9,707,491)	(11,193,139)	-	-	-	-	(5,330,002)	(117,006,909)	-	(5)	(117,006,909)
303.80	Capitalized Software - ECCR	(3,222,726)	-	(2,021,545)	-	-	-	-	-	(5,244,271)	(5,244,271)	(2)	-
<b>TOTAL INTANGIBLE PLANT</b>		<b>(694,782,457)</b>	<b>(11,599,897)</b>	<b>(165,328,405)</b>	<b>51,069,709</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0)</b>	<b>(820,641,050)</b>	<b>(5,244,271)</b>		<b>(815,396,779)</b>
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>													
Subtotal Depreciable		(7,450,098,198)	(780,802,257)	(927,649,448)	446,953,395	320,674,567	(8,080,977)	(13,082,970)	(4,508,063)	(8,416,593,950)	(336,095,108)	(3)	(8,080,498,843)
Subtotal Amortizable		(1,077,855,849)	(42,902,474)	(310,241,925)	147,986,898	419,165	-	(282,112)	4,814,657	(1,278,061,639)	(5,244,271)	(2)	(1,272,817,368)
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>		<b>(8,527,954,047)</b>	<b>(823,704,731)</b>	<b>(1,237,891,373)</b>	<b>594,940,293</b>	<b>321,093,732</b>	<b>(8,080,977)</b>	<b>(13,365,081)</b>	<b>306,594</b>	<b>(9,694,655,590)</b>	<b>(341,339,379)</b>		<b>(9,353,316,211)</b>
<b>TOTAL INCLUDING PRODUCTION PLANT</b>													
Subtotal Depreciable		(12,378,812,997)	(1,231,733,821)	(2,146,439,025)	1,284,409,868	434,939,524	(8,080,977)	(315,355,276)	2,097,473	(14,358,975,231)	(336,095,108)	(3)	(14,022,880,124)
Subtotal Amortizable		(1,147,147,819)	(52,832,395)	(334,891,508)	168,848,810	423,591	-	(282,112)	1,966,175	(1,363,915,258)	(5,244,271)	(2)	(1,358,670,987)
<b>TOTAL INCLUDING PRODUCTION PLANT</b>		<b>(13,525,960,816)</b>	<b>(1,284,566,217)</b>	<b>(2,481,330,533)</b>	<b>1,453,258,678</b>	<b>435,363,115</b>	<b>(8,080,977)</b>	<b>(315,637,387)</b>	<b>4,063,647</b>	<b>(15,722,890,490)</b>	<b>(341,339,379)</b>		<b>(15,381,551,110)</b>

**NOTES:**

- (1) Accelerated Oil Backout refers to exclusions for assets that were subject to the Accelerated Oil Backout recovery in the period 1982-1989. Accelerated Oil Backout was established in Florida Administrative Code (F.A.C.) Rule 25-17.16, adopted by the Florida Public Service Commission through Order No. 10554, issued January 29, 1992. Those amounts consist of \$\$ carried over from prior years (hard coded) and total balance for ECCR and LMS
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR
- (4) Asset Retirement Obligations (ARO) balances moved to functionalized subaccounts for tracking and reporting purposes
- (5) Approved 20yrs assets balances (PSC-13-0023-S-EI) classified in separate subaccount for tracking and reporting purposes. Beginning balances were split between the accounts for 2021.
- (6) Includes SolarNow that the Commission approved a 5 year accelerated depreciation in Order No. PSC-2020-0508-TRF-EI.

**GENERAL NOTES:**

- Annual Status Report includes investment in Intangible Plant.
- Annual Status Report excludes investment in Land & Land Rights (except Transmission easements).
- Steam, Other Production, and Transmission include assets recovered through separate capital recovery schedules.
- Annual Status Report Gulf Transfers for Amortizable doesn't include Utility Account 301: 57,417 & Account 302: 5594. This Utility Account isn't reported on ASR.

**FOSSIL DISMANTLEMENT**

**STEAM PRODUCTION**

**Cutler**

Common	1,184,370	-	-	-	-	-	-	-	(1,184,370)	-	-		-
Unit 5	-	-	-	-	-	-	-	-	-	-	-		-
Unit 6	-	-	-	-	-	-	-	-	-	-	-		-
<b>Total</b>	<b>1,184,370</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,184,370)</b>	<b>-</b>	<b>-</b>		<b>-</b>

**Daniel**

AshPond	-	(10,456,352)	-	-	-	-	-	-	3,881,385	(6,574,967)	-		(6,574,967)
Common	-	-	(426,397)	-	-	-	-	-	-	(426,397)	-		(426,397)
Unit 1	-	-	(180,238)	-	-	-	-	-	-	(180,238)	-		(180,238)
Unit 2	-	-	(180,549)	-	-	-	-	-	-	(180,549)	-		(180,549)
<b>Total</b>	<b>-</b>	<b>(10,456,352)</b>	<b>(787,184)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,881,385</b>	<b>(7,362,151)</b>	<b>-</b>		<b>(7,362,151)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)			(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)
<b>Gulf Clean Energy Center</b>													
	AshPond	-	-	-	-	-	-	-	(16,746,637)	(16,746,637)	-	-	(16,746,637)
	Common	-	(47,722,182)	(1,087,023)	-	390,703	-	-	51,598,731	3,180,230	-	-	3,180,230
	Unit 4	-	-	(30,915)	-	-	-	-	(2,555,629)	(2,586,544)	-	-	(2,586,544)
	Unit 5	-	-	(43,722)	-	-	-	-	(2,659,585)	(2,703,307)	-	-	(2,703,307)
	Unit 6	-	-	(146,727)	-	-	-	-	(8,931,880)	(9,078,606)	-	-	(9,078,606)
	Unit 7	-	-	(179,350)	-	-	-	-	(11,123,753)	(11,303,103)	-	-	(11,303,103)
	<b>Total</b>	-	<b>(47,722,182)</b>	<b>(1,487,736)</b>	-	<b>390,703</b>	-	-	<b>9,581,248</b>	<b>(39,237,967)</b>	-	-	<b>(39,237,967)</b>
<b>Manatee</b>													
	Common	(33,827,111)	-	-	-	-	-	-	33,827,111	-	-	-	-
	Unit 1	(15,613,905)	-	(12,864)	-	-	-	-	(18,995,448)	(34,622,218)	-	-	(34,622,218)
	Unit 2	(15,567,132)	-	(12,864)	-	-	-	-	(19,042,222)	(34,622,218)	-	-	(34,622,218)
	<b>Total</b>	<b>(65,008,147)</b>	-	<b>(25,729)</b>	-	-	-	-	<b>(4,210,560)</b>	<b>(69,244,436)</b>	-	-	<b>(69,244,436)</b>
<b>Martin</b>													
	Common	(21,617,435)	-	-	-	1,131,678	-	-	26,825,484	6,339,727	-	-	6,339,727
	Unit 1	10,731,360	-	-	-	4,526,712	-	-	(22,407,011)	(7,148,939)	-	-	(7,148,939)
	Unit 2	10,807,798	-	-	-	4,526,712	-	-	(22,483,447)	(7,148,938)	-	-	(7,148,938)
	<b>Total</b>	<b>(78,278)</b>	-	-	-	<b>10,185,102</b>	-	-	<b>(18,064,975)</b>	<b>(7,958,151)</b>	-	-	<b>(7,958,151)</b>
<b>Pt Everglades</b>													
	Common	728,993	-	-	-	-	-	-	(728,993)	-	-	-	-
	<b>Total</b>	<b>728,993</b>	-	-	-	-	-	-	<b>(728,993)</b>	-	-	-	-
<b>Sanford</b>													
	Common	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3	(938)	-	-	-	-	-	-	938	-	-	-	-
	<b>Total</b>	<b>(938)</b>	-	-	-	-	-	-	<b>938</b>	-	-	-	-
<b>Scherer</b>													
	Common Site	(27,866,911)	(3,865,357)	(3,286,386)	-	(1,576,854)	-	-	(5,103,054)	(41,698,562)	-	-	(41,698,562)
	Common 3 & 4	(1,445,886)	-	(67,982)	-	-	-	-	1,445,886	(67,982)	-	-	(67,982)
	Unit 3	-	-	(278,987)	-	-	-	-	-	(278,987)	-	-	(278,987)
	Unit 4	(21,518,467)	-	(927,938)	-	11,796,777	-	-	25,986,182	15,336,554	-	-	15,336,554
	Scherer Ash	-	-	(7,800,751)	-	6,292,057	-	-	(65,740,072)	(67,248,766)	-	-	(67,248,766)
	<b>Total</b>	<b>(50,831,264)</b>	<b>(3,865,357)</b>	<b>(12,362,043)</b>	-	<b>16,511,980</b>	-	-	<b>(43,411,058)</b>	<b>(93,957,742)</b>	-	-	<b>(93,957,742)</b>
<b>Scholz</b>													
	Common	-	26,947	-	-	-	-	-	(13,102,887)	(13,075,941)	-	-	(13,075,941)
	<b>Total</b>	-	<b>26,947</b>	-	-	-	-	-	<b>(13,102,887)</b>	<b>(13,075,941)</b>	-	-	<b>(13,075,941)</b>
<b>Smith</b>													
	Common	-	(14,770,142)	-	-	-	-	-	4,397,427	(10,372,715)	-	-	(10,372,715)
	<b>Total</b>	-	<b>(14,770,142)</b>	-	-	-	-	-	<b>4,397,427</b>	<b>(10,372,715)</b>	-	-	<b>(10,372,715)</b>
<b>SJRPP</b>													
	Coal & Lime Eq.	(1,568,018)	-	-	-	-	-	-	1,568,018	-	-	-	-
	Common	1,152,063	-	-	-	85,911	-	-	(1,571,780)	(333,806)	-	-	(333,806)
	Gypsum & Ash	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 1	(4,825,190)	-	-	-	-	-	-	4,825,190	-	-	-	-
	Unit 2	(4,774,572)	-	-	-	-	-	-	4,774,572	-	-	-	-
	<b>Total</b>	<b>(10,015,717)</b>	-	-	-	<b>85,911</b>	-	-	<b>9,596,000</b>	<b>(333,806)</b>	-	-	<b>(333,806)</b>
<b>Turkey Point</b>													
	Common	(3,932,392)	-	-	-	-	-	-	3,932,392	-	-	-	-
	Unit 1	21,517,607	-	-	-	11,411	-	-	(21,288,408)	240,610	-	-	240,610
	Unit 2	4,464,005	-	-	-	-	-	-	(4,464,005)	-	-	-	-
	<b>Total</b>	<b>22,049,220</b>	-	-	-	<b>11,411</b>	-	-	<b>(21,820,020)</b>	<b>240,610</b>	-	-	<b>240,610</b>
<b>TOTAL STEAM PRODUCTION</b>		<b>(101,971,761)</b>	<b>(76,787,086)</b>	<b>(14,662,692)</b>	-	<b>27,185,107</b>	-	-	<b>(75,065,867)</b>	<b>(241,302,298)</b>	-	-	<b>(241,302,298)</b>
<b>OTHER PRODUCTION</b>													
<b>Gas Turbines</b>													
	Fort Myers GTs	1,830,223	-	(3,408)	-	-	-	-	(1,698,244)	128,569	-	-	128,569
	Lauderdale GTs	7,898,697	-	(7,329)	-	-	-	-	(7,898,697)	(7,329)	-	-	(7,329)
	Pt Everglades GTs	(67,504)	-	-	-	-	-	-	67,504	-	-	-	-
	<b>SUBTOTAL : GAS TURBINES</b>	<b>9,661,415</b>	-	<b>(10,737)</b>	-	-	-	-	<b>(9,529,438)</b>	<b>121,240</b>	-	-	<b>121,240</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Combined Cycles</b>													
<u><b>Cape Canaveral</b></u>													
	Common	(2,198,985)	-	(328,861)	-	-	-	-	2,198,985	(328,861)	-		(328,861)
	Unit 1	(1,935,347)	-	(291,252)	-	-	-	-	1,935,347	(291,252)	-		(291,252)
	<b>Total</b>	<b>(4,134,332)</b>	<b>-</b>	<b>(620,112)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,134,332</b>	<b>(620,112)</b>	<b>-</b>		<b>(620,112)</b>
<u><b>Dania Beach</b></u>													
	Common	-	-	(127,434)	-	-	-	-	-	(127,434)	-		(127,434)
	Unit 7	-	-	(130,471)	-	-	-	-	(953)	(131,424)	-		(131,424)
	<b>Total</b>	<b>-</b>	<b>-</b>	<b>(257,906)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(953)</b>	<b>(258,858)</b>	<b>-</b>		<b>(258,858)</b>
<u><b>Crist</b></u>													
	Unit 8	-	-	(76,675)	-	-	-	-	-	(76,675)	-		(76,675)
	<b>Total</b>	<b>-</b>	<b>-</b>	<b>(76,675)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(76,675)</b>	<b>-</b>		<b>(76,675)</b>
<u><b>Ft Myers</b></u>													
	Common	(16,962,373)	-	(763,723)	-	-	-	-	16,962,373	(763,723)	-		(763,723)
	Unit 2	(11,387,101)	-	(340,748)	-	-	-	-	11,387,101	(340,748)	-		(340,748)
	Unit 3	(2,362,973)	-	(127,788)	-	-	-	-	2,362,973	(127,788)	-		(127,788)
	<b>Total</b>	<b>(30,712,447)</b>	<b>-</b>	<b>(1,232,259)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30,712,447</b>	<b>(1,232,259)</b>	<b>-</b>		<b>(1,232,259)</b>
<u><b>Lauderdale</b></u>													
	Common	15,358,569	-	(463,990)	-	176	-	-	10,639,335	25,534,090	-		25,534,090
	Unit 4	(5,560,448)	-	-	-	506	-	-	(6,914,667)	(12,474,609)	-		(12,474,609)
	Unit 5	(5,571,481)	-	-	-	483	-	-	(6,920,969)	(12,491,967)	-		(12,491,967)
	Unit 6	(1,105,615)	-	(69,831)	-	-	-	-	1,105,615	(69,831)	-		(69,831)
	<b>Total</b>	<b>3,121,026</b>	<b>-</b>	<b>(533,821)</b>	<b>-</b>	<b>1,165</b>	<b>-</b>	<b>-</b>	<b>(2,090,687)</b>	<b>497,684</b>	<b>-</b>		<b>497,684</b>
<u><b>Manatee</b></u>													
	Unit 3	(2,138,335)	-	(182,805)	-	-	-	-	2,138,335	(182,805)	-		(182,805)
	Common	-	-	(606,792)	-	-	-	-	-	(606,792)	-		(606,792)
	Energy Storage	-	-	(1,235,375)	-	-	-	-	-	(1,235,375)	-		(1,235,375)
	<b>Total</b>	<b>(2,138,335)</b>	<b>-</b>	<b>(2,024,972)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,138,335</b>	<b>(2,024,972)</b>	<b>-</b>		<b>(2,024,972)</b>
<u><b>Martin</b></u>													
	Common	(22,546,456)	-	(1,356,065)	-	-	-	-	22,546,456	(1,356,065)	-		(1,356,065)
	Unit 3	(4,128,075)	-	(71,506)	-	-	-	-	4,128,075	(71,506)	-		(71,506)
	Unit 4	(4,118,114)	-	(73,321)	-	-	-	-	4,118,114	(73,321)	-		(73,321)
	Unit 8	(2,127,239)	-	(189,648)	-	-	-	-	2,127,239	(189,648)	-		(189,648)
	<b>Total</b>	<b>(32,919,884)</b>	<b>-</b>	<b>(1,690,540)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>32,919,884</b>	<b>(1,690,540)</b>	<b>-</b>		<b>(1,690,540)</b>
<u><b>Okeechobee</b></u>													
	Common	(700,846)	-	(702,870)	-	-	-	-	700,846	(702,870)	-		(702,870)
	Unit 1	(863,953)	-	(242,791)	-	-	-	-	863,953	(242,791)	-		(242,791)
	<b>Total</b>	<b>(1,564,799)</b>	<b>-</b>	<b>(945,661)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,564,799</b>	<b>(945,661)</b>	<b>-</b>		<b>(945,661)</b>
<u><b>Pt Everglades</b></u>													
	Common	(1,597,816)	-	(290,128)	-	-	-	-	1,597,816	(290,128)	-		(290,128)
	Unit 5	(1,626,726)	-	(147,727)	-	-	-	-	1,626,726	(147,727)	-		(147,727)
	<b>Total</b>	<b>(3,224,542)</b>	<b>-</b>	<b>(437,855)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,224,542</b>	<b>(437,855)</b>	<b>-</b>		<b>(437,855)</b>
<u><b>Putnam</b></u>													
	Common	498,426.04	-	-	-	-	-	-	(498,426)	-	-		-
	Unit 1	-	-	-	-	-	-	-	-	-	-		-
	Unit 2	-	-	-	-	-	-	-	-	-	-		-
	<b>Total</b>	<b>498,426</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(498,426)</b>	<b>-</b>	<b>-</b>		<b>-</b>
<u><b>Riviera</b></u>													
	Common	(1,591,334)	-	(186,287)	-	-	-	-	1,591,334	(186,287)	-		(186,287)
	Unit 1	(1,885,232)	-	(158,731)	-	-	-	-	1,885,232	(158,731)	-		(158,731)
	<b>Total</b>	<b>(3,476,566)</b>	<b>-</b>	<b>(345,018)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,476,566</b>	<b>(345,018)</b>	<b>-</b>		<b>(345,018)</b>
<u><b>Sanford</b></u>													
	Common	(10,793,406)	-	(367,539)	-	-	-	-	10,793,406	(367,539)	-		(367,539)
	Unit 4	(5,437,403)	-	(299,533)	-	-	-	-	5,437,403	(299,533)	-		(299,533)
	Unit 5	(7,982,488)	-	(312,880)	-	-	-	-	7,982,488	(312,880)	-		(312,880)
	<b>Total</b>	<b>(24,213,297)</b>	<b>-</b>	<b>(979,952)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,213,297</b>	<b>(979,952)</b>	<b>-</b>		<b>(979,952)</b>
<u><b>Turkey Point</b></u>													
	Comm	-	-	(184,609)	-	-	-	-	-	(184,609)	-		(184,609)
	Con 1	-	-	(45,810)	-	-	-	-	-	(45,810)	-		(45,810)
	Con 2	-	-	(45,810)	-	-	-	-	-	(45,810)	-		(45,810)
	Unit 5	(3,132,889)	-	(129,183)	-	-	-	-	3,132,889	(129,183)	-		(129,183)
	<b>Total</b>	<b>(3,132,889)</b>	<b>-</b>	<b>(405,412)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,132,889</b>	<b>(405,412)</b>	<b>-</b>		<b>(405,412)</b>
<u><b>West County Energy Center</b></u>													
	Common	(5,116,168)	-	(508,792)	-	-	-	-	5,116,168	(508,792)	-		(508,792)
	Unit 1	(1,936,667)	-	(265,547)	-	-	-	-	1,936,667	(265,547)	-		(265,547)
	Unit 2	(1,944,360)	-	(265,547)	-	-	-	-	1,944,360	(265,547)	-		(265,547)
	Unit 3	(1,888,769)	-	(259,656)	-	-	-	-	1,888,769	(259,656)	-		(259,656)
	<b>Total</b>	<b>(10,885,964)</b>	<b>-</b>	<b>(1,299,542)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,885,964</b>	<b>(1,299,542)</b>	<b>-</b>		<b>(1,299,542)</b>
<b>SUBTOTAL : COMBINED CYCLES</b>		<b>(112,783,604)</b>	<b>-</b>	<b>(10,849,725)</b>	<b>-</b>	<b>1,165</b>	<b>-</b>	<b>-</b>	<b>113,812,991</b>	<b>(9,819,174)</b>	<b>-</b>		<b>(9,819,174)</b>



**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Other</b>													
<b>Pea Ridge</b>													
	Common	-	29,887	(1,896)	-	-	-	-	(73,494)	(45,503)	-	-	(45,503)
	Unit 1	-	-	(61)	-	-	-	-	(1,412)	(1,473)	-	-	(1,473)
	Unit 2	-	-	(61)	-	-	-	-	(1,412)	(1,473)	-	-	(1,473)
	Unit 3	-	-	(61)	-	-	-	-	(1,412)	(1,473)	-	-	(1,473)
	<b>Total</b>	-	<b>29,887</b>	<b>(2,080)</b>	-	-	-	-	<b>(77,730)</b>	<b>(49,923)</b>	-	-	<b>(49,923)</b>
<b>Perdido Landfill</b>													
	Common	-	-	(20,252)	-	-	-	-	(236,767)	(257,019)	-	-	(257,019)
	<b>Total</b>	-	-	<b>(20,252)</b>	-	-	-	-	<b>(236,767)</b>	<b>(257,019)</b>	-	-	<b>(257,019)</b>
	<b>SUBTOTAL - OTHER</b>	-	<b>29,887</b>	<b>(22,332)</b>	-	-	-	-	<b>(314,497)</b>	<b>(306,941)</b>	-	-	<b>(306,941)</b>
<b>Solar</b>													
	Babcock Solar Energy Center	(1,901,845)	-	(359,549)	-	-	-	-	1,901,845	(359,549)	-	-	(359,549)
	Citrus Solar Energy Center	(1,901,845)	-	(350,646)	-	-	-	-	1,901,845	(350,646)	-	-	(350,646)
	Desoto Solar Energy Center	(1,240,160)	-	(109,005)	-	-	-	-	1,240,160	(109,005)	-	-	(109,005)
	Manatee Solar Energy Center	(1,901,845)	-	(373,721)	-	-	-	-	1,901,845	(373,721)	-	-	(373,721)
	Martin Solar Energy Center	(5,079,140)	-	(546,687)	-	-	-	-	5,079,140	(546,687)	-	-	(546,687)
	SpaceCoast Solar Energy Center	(499,367)	-	(25,125)	-	-	-	-	499,367	(25,125)	-	-	(25,125)
	Babcock Preserve Solar	-	-	(334,096)	-	-	-	-	-	(334,096)	-	-	(334,096)
	Barefoot Bay Solar	-	-	(367,304)	-	-	-	-	-	(367,304)	-	-	(367,304)
	Blue Cypress Solar	-	-	(339,350)	-	-	-	-	-	(339,350)	-	-	(339,350)
	Blue Heron Solar	-	-	(333,094)	-	-	-	-	-	(333,094)	-	-	(333,094)
	Blue Indigo (Mason) Solar	-	-	(278,500)	-	-	-	-	-	(278,500)	-	-	(278,500)
	Cattle Ranch Solar	-	-	(262,959)	-	-	-	-	-	(262,959)	-	-	(262,959)
	Coral Farm Solar	-	-	(339,120)	-	-	-	-	-	(339,120)	-	-	(339,120)
	Echo River Solar	-	-	(285,196)	-	-	-	-	-	(285,196)	-	-	(285,196)
	Egret Solar	-	-	(359,691)	-	-	-	-	-	(359,691)	-	-	(359,691)
	Hammock Solar	-	-	(338,665)	-	-	-	-	-	(338,665)	-	-	(338,665)
	Hibiscus Solar	-	-	(273,415)	-	-	-	-	-	(273,415)	-	-	(273,415)
	Horizon Solar	-	-	(383,315)	-	-	-	-	-	(383,315)	-	-	(383,315)
	Indian River Solar	-	-	(397,201)	-	-	-	-	-	(397,201)	-	-	(397,201)
	Interstate Solar	-	-	(294,282)	-	-	-	-	-	(294,282)	-	-	(294,282)
	Lakeside Solar	-	-	(359,691)	-	-	-	-	-	(359,691)	-	-	(359,691)
	Loggerhead Solar	-	-	(347,933)	-	-	-	-	-	(347,933)	-	-	(347,933)
	Magnolia Springs Solar	-	-	(359,691)	-	-	-	-	-	(359,691)	-	-	(359,691)
	Miami-Dade Solar	-	-	(277,128)	-	-	-	-	-	(277,128)	-	-	(277,128)
	Nassau Solar (aka Crawford Diamond)	-	-	(359,691)	-	-	-	-	-	(359,691)	-	-	(359,691)
	New Solar - 2021	-	-	(3,543,471)	-	-	-	-	-	(3,543,471)	-	-	(3,543,471)
	New Solar - 2022	-	-	(2,159,926)	-	-	-	-	-	(2,159,926)	-	-	(2,159,926)
	New Solar - 2023	-	-	(2,696,160)	-	-	-	-	-	(2,696,160)	-	-	(2,696,160)
	New Solar - 2024	-	-	(1,793,194)	-	-	-	-	-	(1,793,194)	-	-	(1,793,194)
	New Solar - 2025	-	-	(625,533)	-	-	-	-	-	(625,533)	-	-	(625,533)
	Northern Pre Solar	-	-	(307,666)	-	-	-	-	-	(307,666)	-	-	(307,666)
	Okeechobee Solar	-	-	(369,750)	-	-	-	-	-	(369,750)	-	-	(369,750)
	Pioneer Trail Solar (Ibis)	-	-	(363,321)	-	-	-	-	-	(363,321)	-	-	(363,321)
	Southfork Solar	-	-	(263,110)	-	-	-	-	-	(263,110)	-	-	(263,110)
	Sunshine Gateway Solar	-	-	(373,763)	-	-	-	-	-	(373,763)	-	-	(373,763)
	Sweetbay Solar	-	-	(243,767)	-	-	-	-	-	(243,767)	-	-	(243,767)
	Trailside Solar	-	-	(359,691)	-	-	-	-	-	(359,691)	-	-	(359,691)
	Twin Lakes Solar	-	-	(301,944)	-	-	-	-	-	(301,944)	-	-	(301,944)
	Union Spring Solar	-	-	(359,691)	-	-	-	-	-	(359,691)	-	-	(359,691)
	Wildflower Solar	-	-	(344,738)	-	-	-	-	-	(344,738)	-	-	(344,738)
	<b>SUBTOTAL : SOLAR</b>	<b>(12,524,201)</b>	-	<b>(22,160,782)</b>	-	-	-	-	<b>12,524,201</b>	<b>(22,160,782)</b>	-	-	<b>(22,160,782)</b>
<b>TOTAL OTHER PRODUCTION</b>		<b>(115,646,390)</b>	<b>29,887</b>	<b>(33,043,576)</b>	-	<b>1,165</b>	-	-	<b>116,493,257</b>	<b>(32,165,657)</b>	-	-	<b>(32,165,657)</b>
<b>TOTAL FOSSIL DISMANTLEMENT</b>		<b>(217,618,151)</b>	<b>(76,757,199)</b>	<b>(47,706,268)</b>	-	<b>27,186,273</b>	-	-	<b>41,427,390</b>	<b>(273,467,955)</b>	-	-	<b>(273,467,955)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>NUCLEAR DECOMMISSIONING</b>													
<b>St Lucie</b>													
	Common	(39,823,388)	-	(818,808)	-	-	-	-	-	(40,642,197)	-		(40,642,197)
	Unit 1	(1,038,811,904)	-	(18,499,870)	-	-	-	-	-	(1,057,311,774)	-		(1,057,311,774)
	Unit 2	(780,210,439)	-	(11,682,419)	-	-	-	-	-	(791,892,859)	-		(791,892,859)
	<b>Total</b>	<b>(1,858,845,732)</b>	<b>-</b>	<b>(31,001,097)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,889,846,830)</b>	<b>-</b>		<b>(1,889,846,830)</b>
<b>Turkey Point</b>													
	Unit 3	(906,765,959)	-	(17,778,582)	-	-	-	-	-	(924,544,541)	-		(924,544,541)
	Unit 4	(1,013,130,687)	-	(19,517,397)	-	-	-	-	-	(1,032,648,084)	-		(1,032,648,084)
	<b>Total</b>	<b>(1,919,896,646)</b>	<b>-</b>	<b>(37,295,979)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,957,192,625)</b>	<b>-</b>		<b>(1,957,192,625)</b>
<b>TOTAL NUCLEAR DECOMMISSIONING</b>													
		<b>(3,778,742,378)</b>	<b>-</b>	<b>(68,297,077)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,847,039,455)</b>	<b>-</b>		<b>(3,847,039,455)</b>
<b>TOTAL DISMANTLEMENT/DECOMMISSIONING</b>													
		<b>(3,996,360,529)</b>	<b>(76,757,199)</b>	<b>(116,003,345)</b>	<b>-</b>	<b>27,186,273</b>	<b>-</b>	<b>-</b>	<b>41,427,390</b>	<b>(4,120,507,410)</b>	<b>-</b>		<b>(4,120,507,410)</b>

**Note :**

- Accruals for nuclear decommissioning include fund earnings.
- Decommissioning includes Asset Retirement Obligation
- Beginning in 2022, the authorized accruals for the legacy Gulf Power facilities are on a unit basis.

**UNDISTRIBUTED AND THEORETICAL RESERVE FLOWBACK ACCOUNTS**

304.0	I/T Interest Synchronization	(6,779,781)	-	-	-	-	-	-	-	(6,779,781)	-		(6,779,781)
304.1	Production Plant - Unallocated Depreciation	-	-	-	-	-	-	-	-	-	-		-
304.2	Reserve Flowback - Steam Production	-	-	-	-	-	-	-	-	-	-		-
304.3	Reserve Flowback - Nuclear Production	-	-	-	-	-	-	-	-	-	-		-
304.4	Reserve Flowback - Other Production	-	-	-	-	-	-	-	-	-	-		-
304.5	Reserve Flowback - Transmission	-	-	-	-	-	-	-	-	-	-		-
304.6	Reserve Flowback - Distribution	-	-	-	-	-	-	-	-	-	-		-
304.7	Reserve Flowback - General Plant	-	-	-	-	-	-	-	-	-	-		-
	<b>Total</b>	<b>(6,779,781)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,779,781)</b>	<b>-</b>		<b>(6,779,781)</b>
<b>2016 TRI Booked</b>													
02	Steam Generation Plant	55,059,864	-	11,837,168	-	-	-	-	-	66,897,032	-		66,897,032
03	Nuclear Generation Plant	(110,197,781)	-	(23,691,117)	-	-	-	-	-	(133,888,898)	-		(133,888,898)
05	Other Generation Plant	(153,625,193)	-	(33,027,457)	-	-	-	-	-	(186,652,651)	-		(186,652,651)
06	Transmission Plant - Electric	245,533,158	-	52,786,497	-	-	-	-	-	298,319,655	-		298,319,655
07	Distribution Plant - Electric	470,956,567	-	101,249,655	-	-	-	-	-	572,206,222	-		572,206,222
08	General Plant	22,204,854	-	4,773,760	-	-	-	-	-	26,978,615	-		26,978,615
	<b>Total</b>	<b>529,931,468</b>	<b>-</b>	<b>113,928,507</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>643,859,975</b>	<b>-</b>		<b>643,859,975</b>
<b>Total Undistributed &amp; Flowback Accounts</b>													
		<b>523,151,687</b>	<b>-</b>	<b>113,928,507</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>637,080,194</b>	<b>-</b>		<b>637,080,194</b>

**ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included in Totals Found Previously in Report)**

**STEAM PRODUCTION**

	<b>Gulf Clean Energy Center Common</b>	-	460,815,412	(31,026,858)	16,813,439	-	-	-	-	446,601,993	-		446,601,993
	<b>Turkey Point</b>	8,444,576	-	(1,688,915)	-	-	-	-	-	6,755,661	-		6,755,661
	<b>SJPPP</b>	154,292,492	-	(13,989,583)	-	-	-	-	-	140,302,909	-		140,302,909
	<b>Scherer</b>	816,661,217	-	(74,955,248)	1,126,152	-	-	-	-	742,832,121	-		742,832,121
	<b>Smith (U1&amp;U2)</b>	-	44,023,855.92	(4,002,168)	-	-	-	-	-	40,021,688	-		40,021,688
	<b>Martin (U1 &amp; U2)</b>	359,220,478	-	(41,606,364)	11,278,309	-	-	-	-	328,892,423	-		328,892,423
<b>OTHER PRODUCTION</b>													
	<b>Ft. Myers GTs</b>	4,845,038	-	(969,008)	-	-	-	-	-	3,876,031	-		3,876,031
	<b>Lauderdale GTs</b>	8,522,172	-	(1,704,434)	-	-	-	-	-	6,817,737	-		6,817,737
	<b>Pt. Everglades GTs</b>	5,230,943	-	(1,046,189)	-	-	-	-	-	4,184,755	-		4,184,755
	<b>Putnam</b>	51,551,713	-	(10,310,386)	220	-	-	-	-	41,241,546	-		41,241,546
	<b>Lauderdale (U4 &amp; U5)</b>	322,877,733	-	(49,918,753)	-	-	-	-	-	272,958,980	-		272,958,980

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/22**

Plant Account	Account Description	Beginning Balance	Gulf Transfers	Depreciation	Retirements	Gross COR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)		(b)	(c)	(d)				(e)=(a)+(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>TRANSMISSION PLANT</b>													
	<u>Transmission Plant</u>	21,291,367	-	(2,466,394)	-	-	-	-	-	18,824,973	-		18,824,973
	<u>Scherer</u>	7,117,696	-	(325,629)	-	-	-	-	(13,074)	6,778,993	-		6,778,993
	<u>500KV 2022</u>	85,676,034	-	(13,672,710)	(1,306,404)	-	-	-	-	70,696,920	-		70,696,920
	<u>500KV 2023</u>	-	-	-	21,271,333	-	-	-	-	21,271,333	-		21,271,333
<b>DISTRIBUTION PLANT</b>													
	<u>500KV</u>	8,302	-	(1,283)	-	-	-	-	-	7,019	-		7,019
	<u>Energy Select Meters</u>	-	22,714,534	(4,541,665)	-	-	-	-	(9,579)	18,163,290	-		18,163,290
<b>GENERAL PLANT</b>													
	<u>Scherer</u>	(60,740)	-	-	60,740	-	-	-	-	-	-		-
<b>TOTAL CAPITAL RECOVERY SCHEDULES</b>		<b>1,845,679,021</b>	<b>527,583,802</b>	<b>(252,225,587)</b>	<b>49,243,789</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(22,653)</b>	<b>2,170,228,372</b>	<b>-</b>		<b>2,170,228,372</b>

Note : Capital Recovery Schedules for Turkey Point Unit 1, Ft. Myers GTs, Lauderdale GTs, Pt. Everglades GTs, Putnam and certain Transmission plant were approved in FPSC Order No. PSC-2016-0560-AS-EI.

Note : Capital Recovery Schedules for both base and clause assets associated with the St. Johns River Power Park (SJRPP) plant, including related transmission plant, were approved in FPSC Order No. PSC-2017-0415-AS-EI. Clause amortization is deferred until base rates are next reset in a general base rate proceeding.

Note : Capital Recovery Schedules for the Lauderdale and Martin plants, including related transmission plant, were approved in FPSC Order No. PSC-2019-0045-PAA-EI. Amortization is deferred until base rates are next reset in a general base rate proceeding.

Note : Capital Recovery Schedules for Scherer and 500KV were approved in FPSC Order No. 2021-0446-S-EI along with the amortization periods for Lauderdale and Martin plants.

Note : Capital Recovery Schedules for both base and clause assets associated with the Gulf Clean Center Units 4-7 Coal Assets, Authorized on December 2, 2021, per Florida Public Service Commission Order No. PSC-2021-0446-S-EI, Docket No. 20210015; 20 year amortization period beginning January 2022.

Note : Capital Recovery Schedules for both base and clause for Plant Smith Units 1 & 2 Closure, Authorized August 29, 2016, per Florida Public Service Commission Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI. Period of Amortization starting date is January 2018 and ending date is December 2032, per 2017 Rate Case Settlement

Note : Capital Recovery Schedules for the Energy Select Program, Authorized on November 9, 2021, per Florida Public Service Commission Order No. PSC-2021-0421-PAA-EG, Docket No. 20210132-EG; 5 year amortization period beginning January 2022.

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)			(f)=(e)-(g)	
<b>STEAM PRODUCTION PLANT</b>										
<b>Gulf Clean Energy Center Common</b>										
311.00	Structures & Improvements	175,104,311	2,464,311	(534,725)	301,046	177,334,943	-	-	177,334,943	3.40%
312.00	Boiler Plant Equipment	70,196,826	(2,524,041)	(633,775)	-	67,033,010	-	-	67,033,010	4.97%
314.00	Turbogenerator Units	27,040,460	179,507	(125,101)	-	27,094,866	-	-	27,094,866	3.73%
315.00	Accessory Electric Equipment	89,782,265	1,003,570	(93,418)	-	90,776,316	-	-	90,776,316	3.76%
316.00	Miscellaneous Power Plant Equipment	9,816,452	5,109,280	-	(301,046)	14,624,687	-	-	14,624,687	4.12%
317.00	Asset Retirement Costs - Steam Production	6,235,767	8,678,009	3,427,714	-	18,341,490	-	(4)	18,341,490	NA
	<b>Subtotal Depreciable</b>	<b>378,176,081</b>	<b>14,910,635</b>	<b>(2,118,595)</b>	<b>-</b>	<b>395,205,312</b>	<b>-</b>	<b>-</b>	<b>395,205,312</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	138,999	-	-	138,999	-	-	138,999	3 Yr Amort
316.50	Misc. Power Plant Equip. - 5-Year Amort	1,424,899	86,332	(11,589)	-	1,499,643	-	-	1,499,643	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	7,660,079	2,591,086	(1,466,463)	-	8,784,702	-	-	8,784,702	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>9,084,979</b>	<b>2,816,416</b>	<b>(1,478,052)</b>	<b>-</b>	<b>10,423,343</b>	<b>-</b>	<b>-</b>	<b>10,423,343</b>	
	<b>Total Gulf Clean Energy Center Common</b>	<b>387,261,060</b>	<b>17,727,052</b>	<b>(640,543)</b>	<b>-</b>	<b>405,628,655</b>	<b>-</b>	<b>-</b>	<b>405,628,655</b>	
<b>Gulf Clean Energy Center - Unit 4</b>										
311.00	Structures & Improvements	93,529	-	-	-	93,529	-	-	93,529	3.40%
312.00	Boiler Plant Equipment	25,035,528	281,946	(89,893)	-	25,227,582	-	-	25,227,582	7.69%
314.00	Turbogenerator Units	11,303,156	-	-	-	11,303,156	-	-	11,303,156	7.54%
315.00	Accessory Electric Equipment	3,679,822	-	-	-	3,679,822	-	-	3,679,822	5.32%
	<b>Subtotal Depreciable</b>	<b>40,112,036</b>	<b>281,946</b>	<b>(89,893)</b>	<b>-</b>	<b>40,304,089</b>	<b>-</b>	<b>-</b>	<b>40,304,089</b>	
	<b>Total Gulf Clean Energy Center - Unit 4</b>	<b>40,112,036</b>	<b>281,946</b>	<b>(89,893)</b>	<b>-</b>	<b>40,304,089</b>	<b>-</b>	<b>-</b>	<b>40,304,089</b>	
<b>Gulf Clean Energy Center - Unit 5</b>										
311.00	Structures & Improvements	19,413	-	-	-	19,413	-	-	19,413	3.40%
312.00	Boiler Plant Equipment	26,938,338	217,530	(140,481)	-	27,015,387	-	-	27,015,387	6.31%
314.00	Turbogenerator Units	15,329,717	456,236	-	-	15,785,953	-	-	15,785,953	7.64%
315.00	Accessory Electric Equipment	4,152,934	-	-	-	4,152,934	-	-	4,152,934	5.51%
	<b>Subtotal Depreciable</b>	<b>46,440,403</b>	<b>673,765</b>	<b>(140,481)</b>	<b>-</b>	<b>46,973,688</b>	<b>-</b>	<b>-</b>	<b>46,973,688</b>	
	<b>Total Gulf Clean Energy Center - Unit 5</b>	<b>46,440,403</b>	<b>673,765</b>	<b>(140,481)</b>	<b>-</b>	<b>46,973,688</b>	<b>-</b>	<b>-</b>	<b>46,973,688</b>	
<b>Gulf Clean Energy Center - Unit 6</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	3.40%
312.00	Boiler Plant Equipment	150,630,606	2,176,186	(646,472)	-	152,160,320	-	-	152,160,320	5.03%
314.00	Turbogenerator Units	55,985,263	19,195,935	(7,053,799)	-	68,127,398	-	-	68,127,398	4.55%
315.00	Accessory Electric Equipment	36,918,020	1,263,461	(34,994)	-	38,146,488	-	-	38,146,488	4.59%
316.00	Miscellaneous Power Plant Equipment	396,449	-	-	-	396,449	-	-	396,449	4.12%
	<b>Subtotal Depreciable</b>	<b>243,930,338</b>	<b>22,635,583</b>	<b>(7,735,266)</b>	<b>-</b>	<b>258,830,655</b>	<b>-</b>	<b>-</b>	<b>258,830,655</b>	
	<b>Total Gulf Clean Energy Center - Unit 6</b>	<b>243,930,338</b>	<b>22,635,583</b>	<b>(7,735,266)</b>	<b>-</b>	<b>258,830,655</b>	<b>-</b>	<b>-</b>	<b>258,830,655</b>	
<b>Gulf Clean Energy Center - Unit 7</b>										
312.00	Boiler Plant Equipment	156,608,816	(9,374)	(279,021)	-	156,320,421	-	-	156,320,421	4.29%
314.00	Turbogenerator Units	119,969,513	(850,630)	(26,885)	-	119,091,998	-	-	119,091,998	3.86%
315.00	Accessory Electric Equipment	32,618,193	-	-	-	32,618,193	-	-	32,618,193	3.54%
316.00	Miscellaneous Power Plant Equipment	592,262	-	-	-	592,262	-	-	592,262	4.12%
	<b>Subtotal Depreciable</b>	<b>309,788,784</b>	<b>(860,004)</b>	<b>(305,906)</b>	<b>-</b>	<b>308,622,873</b>	<b>-</b>	<b>-</b>	<b>308,622,873</b>	
	<b>Total Gulf Clean Energy Center - Unit 7</b>	<b>309,788,784</b>	<b>(860,004)</b>	<b>(305,906)</b>	<b>-</b>	<b>308,622,873</b>	<b>-</b>	<b>-</b>	<b>308,622,873</b>	
<b>Gulf Clean Energy Center</b>										
311.00	Structures & Improvements	175,217,253	2,464,311	(534,725)	301,046	177,447,885	-	-	177,447,885	
312.00	Boiler Plant Equipment	429,410,114	142,247	(1,795,642)	-	427,756,719	-	-	427,756,719	
314.00	Turbogenerator Units	229,628,110	18,981,047	(7,205,786)	-	241,403,372	-	-	241,403,372	
315.00	Accessory Electric Equipment	167,151,234	2,267,031	(44,513)	-	169,373,752	-	-	169,373,752	
316.00	Miscellaneous Power Plant Equipment	10,805,163	5,109,280	-	(301,046)	15,613,398	-	-	15,613,398	
317.00	Asset Retirement Costs - Steam Production	6,235,767	8,678,009	3,427,714	-	18,341,490	-	(4)	18,341,490	
	<b>Subtotal Depreciable</b>	<b>1,018,447,642</b>	<b>37,643,925</b>	<b>(6,152,951)</b>	<b>-</b>	<b>1,049,938,616</b>	<b>-</b>	<b>-</b>	<b>1,049,938,616</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	138,999	-	-	138,999	-	-	138,999	
316.50	Misc. Power Plant Equip. - 5-Year Amort	1,424,899	86,332	(11,589)	-	1,499,643	-	-	1,499,643	
316.70	Misc. Power Plant Equip. - 7-Year Amort	7,660,079	2,591,086	(1,466,463)	-	8,784,702	-	-	8,784,702	
	<b>Subtotal Amortizable</b>	<b>9,084,979</b>	<b>2,816,416</b>	<b>(1,478,052)</b>	<b>-</b>	<b>10,423,343</b>	<b>-</b>	<b>-</b>	<b>10,423,343</b>	
	<b>Total Gulf Clean Energy Center</b>	<b>1,027,532,620</b>	<b>40,458,342</b>	<b>(7,631,003)</b>	<b>-</b>	<b>1,060,359,959</b>	<b>-</b>	<b>-</b>	<b>1,060,359,959</b>	
<b>Daniel - Common 1-2</b>										
310.10	Easements	77,160	-	-	-	77,160	-	-	77,160	NA
311.00	Structures & Improvements	25,560,382	18,447,358	-	-	44,007,740	-	-	44,007,740	NA
312.00	Boiler Plant Equipment	255,372,707	19,181	(1,118,638)	-	254,273,250	-	-	254,273,250	3.00%
314.00	Turbogenerator Units	3,295,470	749,823	(229,560)	-	3,815,733	-	-	3,815,733	3.00%
315.00	Accessory Electric Equipment	22,130,458	563,041	(368,513)	-	22,324,986	-	-	22,324,986	3.00%
316.00	Miscellaneous Power Plant Equipment	2,205,494	23,444	(1,811)	-	2,227,128	-	-	2,227,128	NA
317.00	Asset Retirement Costs - Steam Production	16,479,076	-	-	-	16,479,076	-	(4)	16,479,076	NA
	<b>Subtotal Depreciable</b>	<b>325,129,747</b>	<b>19,802,846</b>	<b>(1,718,521)</b>	<b>-</b>	<b>343,214,071</b>	<b>-</b>	<b>-</b>	<b>343,214,071</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	298,910	81	-	-	298,991	-	-	298,991	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	2,728,619	51,683	-	-	2,780,301	-	-	2,780,301	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,027,529</b>	<b>51,763</b>	<b>-</b>	<b>-</b>	<b>3,079,293</b>	<b>-</b>	<b>-</b>	<b>3,079,293</b>	
	<b>Total Daniel - Common 1-2</b>	<b>328,157,276</b>	<b>19,854,610</b>	<b>(1,718,521)</b>	<b>-</b>	<b>346,293,364</b>	<b>-</b>	<b>-</b>	<b>346,293,364</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)+(c)+(d)	(f)		(g)=(e)-(f)	
<b>Daniel - Common 1-4</b>										
311.00	Structures & Improvements	7,969,605	(1,867,818)	(26,938)	-	6,074,849	-		6,074,849	3.00%
312.00	Boiler Plant Equipment	3,548,565	38,213	(31,042)	-	3,555,735	-		3,555,735	3.00%
314.00	Turbogenerator Units	174,852	(119)	-	-	174,733	-		174,733	3.00%
315.00	Accessory Electric Equipment	499,639	-	-	-	499,639	-		499,639	3.00%
316.00	Miscellaneous Power Plant Equipment	1,230,074	(127,494)	-	-	1,102,580	-		1,102,580	3.00%
	<b>Subtotal Depreciable</b>	<b>13,422,734</b>	<b>(1,957,218)</b>	<b>(57,980)</b>	<b>-</b>	<b>11,407,536</b>	<b>-</b>		<b>11,407,536</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	229,842	14,373	-	-	244,215	-		244,215	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	1,878,394	127,499	-	-	1,955,893	-		1,955,893	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,058,235</b>	<b>141,872</b>	<b>-</b>	<b>-</b>	<b>2,200,107</b>	<b>-</b>		<b>2,200,107</b>	
	<b>Total Daniel - Common 1-4</b>	<b>15,480,969</b>	<b>(1,815,346)</b>	<b>(57,980)</b>	<b>-</b>	<b>13,607,644</b>	<b>-</b>		<b>13,607,644</b>	
<b>Daniel - Unit 1</b>										
311.00	Structures & Improvements	9,437,598	-	-	-	9,437,598	-		9,437,598	3.00%
312.00	Boiler Plant Equipment	163,369,242	302,174	(303,530)	-	163,367,887	-		163,367,887	3.00%
314.00	Turbogenerator Units	26,517,533	(200)	-	-	26,517,332	-		26,517,332	3.00%
315.00	Accessory Electric Equipment	14,977,802	15,410	(1,262)	-	14,991,950	-		14,991,950	3.00%
316.00	Miscellaneous Power Plant Equipment	226,719	444,262	(7,448)	-	663,533	-		663,533	3.00%
	<b>Subtotal Depreciable</b>	<b>214,528,894</b>	<b>761,647</b>	<b>(312,240)</b>	<b>-</b>	<b>214,978,301</b>	<b>-</b>		<b>214,978,301</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	60,297	-	-	-	60,297	-		60,297	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	157,236	-	-	-	157,236	-		157,236	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>217,533</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>217,533</b>	<b>-</b>		<b>217,533</b>	
	<b>Total Daniel - Unit 1</b>	<b>214,746,427</b>	<b>761,647</b>	<b>(312,240)</b>	<b>-</b>	<b>215,195,834</b>	<b>-</b>		<b>215,195,834</b>	
<b>Daniel - Unit 2</b>										
311.00	Structures & Improvements	9,822,739	(0)	-	-	9,822,739	-		9,822,739	3.00%
312.00	Boiler Plant Equipment	113,693,644	7,829,866	(3,618,088)	-	117,905,622	-		117,905,622	3.00%
314.00	Turbogenerator Units	31,484,356	4,831,357	(554,110)	-	35,761,602	-		35,761,602	3.00%
315.00	Accessory Electric Equipment	13,812,503	59,654	(228)	-	13,872,030	-		13,872,030	3.00%
316.00	Miscellaneous Power Plant Equipment	444,788	-	-	-	444,788	-		444,788	3.00%
	<b>Subtotal Depreciable</b>	<b>169,258,330</b>	<b>12,720,877</b>	<b>(4,172,426)</b>	<b>-</b>	<b>177,806,781</b>	<b>-</b>		<b>177,806,781</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	60,404	-	-	-	60,404	-		60,404	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	179,447	1,669	-	-	181,116	-		181,116	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>179,851</b>	<b>1,669</b>	<b>-</b>	<b>-</b>	<b>181,520</b>	<b>-</b>		<b>181,520</b>	
	<b>Total Daniel - Unit 2</b>	<b>169,438,181</b>	<b>12,722,546</b>	<b>(4,172,426)</b>	<b>-</b>	<b>177,988,301</b>	<b>-</b>		<b>177,988,301</b>	
<b>Daniel - Rail Track</b>										
311.00	Structures & Improvements	2,741,618	-	-	-	2,741,618	-		2,741,618	1.60%
	<b>Subtotal Depreciable</b>	<b>2,741,618</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,741,618</b>	<b>-</b>		<b>2,741,618</b>	
	<b>Total Daniel - Rail Track</b>	<b>2,741,618</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,741,618</b>	<b>-</b>		<b>2,741,618</b>	
<b>Daniel - Cool Lake</b>										
310.10	Easements	2,621,892	-	-	-	2,621,892	-		2,621,892	0.00%
311.00	Structures & Improvements	6,331,377	-	-	-	6,331,377	-		6,331,377	0.00%
	<b>Subtotal Depreciable</b>	<b>8,953,269</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,953,269</b>	<b>-</b>		<b>8,953,269</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	923	-	-	-	923	-		923	0.00%
	<b>Subtotal Amortizable</b>	<b>923</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>923</b>	<b>-</b>		<b>923</b>	
	<b>Total Daniel - Cool Lake</b>	<b>8,954,192</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,954,192</b>	<b>-</b>		<b>8,954,192</b>	

Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance (c)	Additions (d)	Retirements (e)	Transfers (f)	End of Year Balance (g)=(c)+(d)-(e)-(f)	Exclusions (h)	Note Ref.	End Of Year (Adjusted) (i)=(g)-(h)	Approved Depr Rate
<b>Daniel Steam Plant</b>										
310.10	Easements	2,699,053	-	-	-	2,699,053	-	-	2,699,053	
311.00	Structures & Improvements	61,872,219	16,579,540	(26,938)	-	78,424,821	-	-	78,424,821	
312.00	Boiler Plant Equipment	535,984,358	8,189,434	(5,071,288)	-	539,102,494	-	-	539,102,494	
314.00	Turbogenerator Units	61,472,209	5,580,860	(783,670)	-	66,269,400	-	-	66,269,400	
315.00	Accessory Electric Equipment	51,420,502	638,105	(370,002)	-	51,688,605	-	-	51,688,605	
316.00	Miscellaneous Power Plant Equipment	4,107,075	340,213	(9,259)	-	4,438,029	-	-	4,438,029	
317.00	Asset Retirement Costs - Steam Production	16,479,076	-	-	-	16,479,076	-	(4)	16,479,076	
	<b>Subtotal Depreciable</b>	<b>734,034,592</b>	<b>31,328,152</b>	<b>(6,261,167)</b>	<b>-</b>	<b>759,101,577</b>	<b>-</b>	<b>-</b>	<b>759,101,577</b>	
316.50	Misc. Power Plant Equip. - 5-Year Amort	650,376	14,454	-	-	664,830	-	-	664,830	
316.70	Misc. Power Plant Equip. - 7-Year Amort	4,833,696	180,850	-	-	5,014,546	-	-	5,014,546	
	<b>Subtotal Amortizable</b>	<b>5,484,072</b>	<b>195,304</b>	<b>-</b>	<b>-</b>	<b>5,679,376</b>	<b>-</b>	<b>-</b>	<b>5,679,376</b>	
	<b>Total Daniel Steam Plant</b>	<b>739,518,664</b>	<b>31,523,456</b>	<b>(6,261,167)</b>	<b>-</b>	<b>764,780,953</b>	<b>-</b>	<b>-</b>	<b>764,780,953</b>	
<b>Scholz Common</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Scholz Common</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Scholz - Unit 1</b>										
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Scholz - Unit 1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Scholz - Unit 2</b>										
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Scholz - Unit 2</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Scholz Site</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Scholz Site</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Smith Plant</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	0.00%
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	0.00%
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	0.00%
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	0.00%
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	0.00%
317.00	Asset Retirement Costs - Steam Production	-	464,582	(464,582)	-	-	-	(4)	-	NA
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>464,582</b>	<b>(464,582)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Smith Plant</b>	<b>-</b>	<b>464,582</b>	<b>(464,582)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Smith Plant</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
317.00	Asset Retirement Costs - Steam Production	-	464,582	(464,582)	-	-	-	(4)	-	
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>464,582</b>	<b>(464,582)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Smith Plant</b>	<b>-</b>	<b>464,582</b>	<b>(464,582)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Manatee Common</b>										
311.00	Structures & Improvements	63,077,071	373,790	(84,678)	(935,251)	62,430,933	-	-	62,430,933	1.70%
312.00	Boiler Plant Equipment	9,904,727	-	-	-	9,904,727	-	-	9,904,727	1.70%
314.00	Turbogenerator Units	15,162,914	32,669	-	-	15,195,583	-	-	15,195,583	1.70%
315.00	Accessory Electric Equipment	10,872,819	-	-	286	10,873,105	-	-	10,873,105	1.70%
316.00	Miscellaneous Power Plant Equipment	515,475	(0)	-	-	515,475	-	-	515,475	1.70%
317.00	ARO Steam Production	6,913,253	(3,889,063)	-	-	2,924,190	-	(4)	2,924,190	Various
	<b>Subtotal Depreciable</b>	<b>106,446,259</b>	<b>(3,582,604)</b>	<b>(84,678)</b>	<b>(934,964)</b>	<b>101,844,013</b>	<b>-</b>	<b>-</b>	<b>101,844,013</b>	<b>-</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	1.70%
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	42,768	-	-	42,768	-	-	42,768	1.70%
316.70	Misc. Power Plant Equip. - 7-Year Amort	161,398	-	(5,776)	-	155,622	-	-	155,622	1.70%
	<b>Subtotal Amortizable</b>	<b>161,398</b>	<b>42,768</b>	<b>(5,776)</b>	<b>-</b>	<b>198,390</b>	<b>-</b>	<b>-</b>	<b>198,390</b>	<b>-</b>
	<b>Total Manatee Common</b>	<b>106,607,657</b>	<b>(3,539,836)</b>	<b>(90,455)</b>	<b>(934,964)</b>	<b>102,042,402</b>	<b>-</b>	<b>-</b>	<b>102,042,402</b>	<b>-</b>
<b>Manatee Unit 1</b>										
311.00	Structures & Improvements	7,457,252	23,577	(4,155)	-	7,475,674	-	-	7,475,674	1.70%
312.00	Boiler Plant Equipment	190,130,275	288,382	(243,306)	-	190,175,352	-	-	190,175,352	1.70%
314.00	Turbogenerator Units	82,257,945	515,205	(5,646)	-	82,767,504	-	-	82,767,504	1.70%
315.00	Accessory Electric Equipment	24,741,208	31,188	-	-	24,772,396	-	-	24,772,396	1.70%

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
316.00	Miscellaneous Power Plant Equipment	3,905,602	-	-	-	3,905,602	-		3,905,602	1.70%
	<b>Subtotal Depreciable</b>	<b>308,492,282</b>	<b>857,352</b>	<b>(253,107)</b>	-	<b>309,096,527</b>	-		<b>309,096,527</b>	
	<b>Total Manatee Unit 1</b>	<b>308,492,282</b>	<b>857,352</b>	<b>(253,107)</b>	-	<b>309,096,527</b>	-		<b>309,096,527</b>	
<b>Manatee Unit 2</b>										
311.00	Structures & Improvements	5,789,583	-	-	-	5,789,583	-		5,789,583	1.70%
312.00	Boiler Plant Equipment	191,710,870	207,167	(201,897)	-	191,716,139	-		191,716,139	1.70%
314.00	Turbogenerator Units	86,209,632	-	(6,163)	-	86,203,469	-		86,203,469	1.70%
315.00	Accessory Electric Equipment	19,834,931	32,555	-	-	19,867,486	-		19,867,486	1.70%
316.00	Miscellaneous Power Plant Equipment	3,533,039	66	-	-	3,533,105	-		3,533,105	1.70%
	<b>Subtotal Depreciable</b>	<b>307,078,055</b>	<b>239,787</b>	<b>(208,061)</b>	-	<b>307,109,781</b>	-		<b>307,109,781</b>	
	<b>Total Manatee Unit 2</b>	<b>307,078,055</b>	<b>239,787</b>	<b>(208,061)</b>	-	<b>307,109,781</b>	-		<b>307,109,781</b>	
<b>Manatee Site</b>										
311.00	Structures & Improvements	76,323,906	396,367	(88,834)	(935,251)	75,696,189	-		75,696,189	
312.00	Boiler Plant Equipment	391,745,872	495,549	(445,203)	-	391,796,218	-		391,796,218	
314.00	Turbogenerator Units	183,630,491	547,874	(11,810)	-	184,166,555	-		184,166,555	
315.00	Accessory Electric Equipment	55,448,958	63,743	-	286	55,512,987	-		55,512,987	
316.00	Miscellaneous Power Plant Equipment	7,954,116	65	-	-	7,954,182	-		7,954,182	
317.00	ARD Steam Production	6,913,253	(3,989,063)	-	-	2,924,190	-	(4)	2,924,190	
	<b>Subtotal Depreciable</b>	<b>722,016,596</b>	<b>(2,485,464)</b>	<b>(545,846)</b>	<b>(934,964)</b>	<b>718,050,321</b>	-		<b>718,050,321</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	42,768	-	-	42,768	-		42,768	
316.70	Misc. Power Plant Equip. - 7-Year Amort	161,398	42,768	(5,776)	-	155,622	-		155,622	
	<b>Subtotal Amortizable</b>	<b>161,398</b>	<b>42,768</b>	<b>(5,776)</b>	-	<b>198,390</b>	-		<b>198,390</b>	
	<b>Total Manatee Site</b>	<b>722,177,994</b>	<b>(2,442,696)</b>	<b>(551,622)</b>	<b>(934,964)</b>	<b>718,248,711</b>	-		<b>718,248,711</b>	
<b>Martin Common Unit 182</b>										
311.00	Structures & Improvements	-	-	-	-	-	-		-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-		-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-		-	Capital Recovery Sch
317.00	ARD Steam Production	8,200,789	(5,189,985)	-	-	3,010,805	-	(4)	3,010,805	NA
	<b>Subtotal Depreciable</b>	<b>8,200,789</b>	<b>(5,189,985)</b>	-	-	<b>3,010,805</b>	-		<b>3,010,805</b>	
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-		-	
	<b>Total Martin Common Unit 182</b>	<b>8,200,789</b>	<b>(5,189,985)</b>	-	-	<b>3,010,805</b>	-		<b>3,010,805</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)-(d)			(f)=(e)-(g)	
<b>Martin Site</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
317.00	ARO Steam Production	8,200,789	(5,189,985)	-	-	3,010,805	-	(4)	3,010,805	-
	<b>Subtotal Depreciable</b>	<b>8,200,789</b>	<b>(5,189,985)</b>	-	-	<b>3,010,805</b>	-	-	<b>3,010,805</b>	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total Martin Site</b>	<b>8,200,789</b>	<b>(5,189,985)</b>	-	-	<b>3,010,805</b>	-	-	<b>3,010,805</b>	-
<b>Scherer Common</b>										
311.00	Structures & Improvements	28,680,881	843,480	(121,317)	-	29,403,044	-	-	29,403,044	3.09%
312.00	Boiler Plant Equipment	50,431,736	544,768	(326,749)	-	50,649,754	-	-	50,649,754	3.32%
314.00	Turbogenerator Units	1,368,672	-	(16,460)	-	1,352,212	-	-	1,352,212	3.03%
315.00	Accessory Electric Equipment	2,276,858	46,372	-	-	2,323,230	-	-	2,323,230	3.14%
316.00	Miscellaneous Power Plant Equipment	3,363,638	1,000,570	-	-	4,364,208	-	-	4,364,208	2.43%
317.00	ARO Steam Production	1,496,806	(10,924,553)	14,554,534	-	5,126,787	-	(4)	5,126,787	NA
	<b>Subtotal Depreciable</b>	<b>86,119,785</b>	<b>(8,489,363)</b>	<b>14,099,007</b>	-	<b>93,217,234</b>	-	-	<b>93,217,234</b>	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
316.50	Misc. Power Plant Equip. - 5-Year Amort	421,621	-	-	-	421,621	-	-	421,621	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	1,554,666	(5,397)	(151)	-	1,549,119	-	-	1,549,119	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,976,287</b>	<b>(5,397)</b>	<b>(151)</b>	-	<b>1,970,740</b>	-	-	<b>1,970,740</b>	-
	<b>Total Scherer Common</b>	<b>88,096,072</b>	<b>(8,494,760)</b>	<b>14,089,856</b>	-	<b>95,187,974</b>	-	-	<b>95,187,974</b>	-
<b>Scherer Unit 3</b>										
311.00	Structures & Improvements	25,322,404	24	-	-	25,322,428	-	-	25,322,428	2.15%
312.00	Boiler Plant Equipment	220,989,449	7,243	(876,501)	-	220,120,190	-	-	220,120,190	2.96%
314.00	Turbogenerator Units	45,502,472	709	(16,460)	-	45,503,180	-	-	45,503,180	2.50%
315.00	Accessory Electric Equipment	13,964,241	19,238	(539,423)	-	13,444,057	-	-	13,444,057	2.49%
316.00	Miscellaneous Power Plant Equipment	824,821	(13,155)	(2,567)	-	809,100	-	-	809,100	2.43%
	<b>Subtotal Depreciable</b>	<b>306,603,386</b>	<b>14,059</b>	<b>(1,418,492)</b>	-	<b>305,198,954</b>	-	-	<b>305,198,954</b>	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	231,877	-	-	-	231,877	-	-	231,877	5 Yr Amort
316.70	Misc. Power Plant Equip. - 7-Year Amort	456,588	18,656	(2,547)	-	472,697	-	-	472,697	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>688,466</b>	<b>18,656</b>	<b>(2,547)</b>	-	<b>704,575</b>	-	-	<b>704,575</b>	-
	<b>Total Scherer Comm Unit 3</b>	<b>307,291,852</b>	<b>32,715</b>	<b>(1,421,039)</b>	-	<b>305,903,529</b>	-	-	<b>305,903,529</b>	-
<b>Scherer Unit 4</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-
	<b>Total Scherer Unit 4</b>	-	-	-	-	-	-	-	-	-
<b>Scherer Site</b>										
311.00	Structures & Improvements	54,003,285	843,504	(121,317)	-	54,725,472	-	-	54,725,472	-
312.00	Boiler Plant Equipment	271,421,184	552,010	(1,203,251)	-	270,769,944	-	-	270,769,944	-
314.00	Turbogenerator Units	46,871,143	709	(16,460)	-	46,855,393	-	-	46,855,393	-
315.00	Accessory Electric Equipment	16,241,100	65,610	(539,423)	-	15,767,287	-	-	15,767,287	-
316.00	Miscellaneous Power Plant Equipment	4,186,459	987,416	(2,567)	-	5,171,308	-	-	5,171,308	-
317.00	ARO Steam Production	1,496,806	(10,924,553)	14,554,534	-	5,126,787	-	(4)	5,126,787	-
	<b>Subtotal Depreciable</b>	<b>394,219,977</b>	<b>(8,475,304)</b>	<b>12,671,515</b>	-	<b>398,416,189</b>	-	-	<b>398,416,189</b>	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	653,498	-	-	-	653,498	-	-	653,498	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	2,011,255	13,259	(2,698)	-	2,021,816	-	-	2,021,816	-
	<b>Subtotal Amortizable</b>	<b>2,664,753</b>	<b>13,259</b>	<b>(2,698)</b>	-	<b>2,675,314</b>	-	-	<b>2,675,314</b>	-
	<b>Total Scherer Site</b>	<b>396,884,730</b>	<b>(8,462,045)</b>	<b>12,668,817</b>	-	<b>401,091,503</b>	-	-	<b>401,091,503</b>	-
<b>SIRPP Common</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total SIRPP Common</b>	-	-	-	-	-	-	-	-	-



**Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (d)	Retirements (c)	Transfers (e)	End Of Year Balance (b)=(a)+(d)-(c)+(e)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(b)-(f)	Approved Depr Rate
<b>SJRRP Site</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total SJRRP Site</b>	-	-	-	-	-	-	-	-	-
<b>Turkey Point Unit 1</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	Capital Recovery Sch
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total Turkey Point Unit 1</b>	-	-	-	-	-	-	-	-	-
<b>Turkey Point Site</b>										
311.00	Structures & Improvements	-	-	-	-	-	-	-	-	-
312.00	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-
314.00	Turbogenerator Units	-	-	-	-	-	-	-	-	-
315.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	-
	<b>Total Turkey Point Site</b>	-	-	-	-	-	-	-	-	-
<b>STEAM PRODUCTION</b>										
310.10	Easements	2,699,053	-	-	-	2,699,053	-	-	2,699,053	-
311.00	Structures & Improvements	367,416,763	20,283,722	(771,813)	(634,205)	386,294,467	-	-	386,294,467	-
312.00	Boiler Plant Equipment	1,628,561,529	9,379,240	(8,515,394)	-	1,629,425,375	-	-	1,629,425,375	-
314.00	Turbogenerator Units	521,601,953	25,110,490	(8,017,726)	-	538,694,718	-	-	538,694,718	-
315.00	Accessory Electric Equipment	290,261,794	3,034,489	(953,938)	286	292,342,632	-	-	292,342,632	-
316.00	Miscellaneous Power Plant Equipment	27,052,814	6,436,974	(11,826)	(301,046)	33,176,917	-	-	33,176,917	-
317.00	ARD Steam Production	39,325,090	(10,961,009)	17,517,666	-	45,882,347	-	(4)	45,882,347	-
	<b>Subtotal Depreciable</b>	<b>2,876,919,997</b>	<b>53,283,907</b>	<b>(753,031)</b>	<b>(934,964)</b>	<b>2,928,515,508</b>	-	-	<b>2,928,515,508</b>	-
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	138,999	-	-	138,999	-	-	138,999	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	2,738,774	143,555	(11,589)	-	2,860,740	-	-	2,860,740	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	14,666,427	2,785,195	(1,474,937)	-	15,976,685	-	-	15,976,685	-
	<b>Subtotal Amortizable</b>	<b>17,395,201</b>	<b>3,067,749</b>	<b>(1,486,526)</b>	-	<b>18,976,424</b>	-	-	<b>18,976,424</b>	-
	<b>TOTAL STEAM PRODUCTION</b>	<b>2,894,314,798</b>	<b>56,351,655</b>	<b>(2,239,557)</b>	<b>(934,964)</b>	<b>2,947,491,931</b>	-	-	<b>2,947,491,932</b>	-

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>NUCLEAR PRODUCTION PLANT</b>										
<b>St. Lucie Common</b>										
321.00	Structures & Improvements	417,655,323	22,560,508	(4,482,118)	-	435,733,713	-	-	435,733,713	1.70%
322.00	Reactor Plant Equipment	58,599,445	21,376,737	-	-	79,976,183	-	-	79,976,183	2.10%
323.00	Turbogenerator Units	20,297,124	3,834,578	-	-	24,131,701	-	-	24,131,701	2.52%
324.00	Accessory Electric Equipment	36,006,332	66	-	-	36,006,397	-	-	36,006,397	1.67%
325.00	Miscellaneous Power Plant Equipment	24,647,270	(163,914)	-	-	24,483,355	-	-	24,483,355	2.52%
	<b>Subtotal Depreciable</b>	<b>557,205,493</b>	<b>47,607,974</b>	<b>(4,482,118)</b>	<b>-</b>	<b>600,331,349</b>	<b>-</b>	<b>-</b>	<b>600,331,349</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	1,318,629	81,100	(181,134)	-	1,218,595	-	-	1,218,595	3 Yr Amort
325.50	Misc. Power Plant Equip. - 5-Year Amort	7,605,075	66	(1,395,007)	-	6,210,134	-	-	6,210,134	5 Yr Amort
325.70	Misc. Power Plant Equip. - 7-Year Amort	51,382,704	2,784,059	(3,890,621)	-	50,276,142	-	-	50,276,142	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>60,306,408</b>	<b>2,865,225</b>	<b>(5,466,761)</b>	<b>-</b>	<b>57,704,871</b>	<b>-</b>	<b>-</b>	<b>57,704,871</b>	
	<b>Total St. Lucie Common</b>	<b>617,511,902</b>	<b>50,473,199</b>	<b>(9,948,880)</b>	<b>-</b>	<b>658,036,221</b>	<b>-</b>	<b>-</b>	<b>658,036,221</b>	
<b>St. Lucie Unit 1</b>										
321.00	Structures & Improvements	219,203,465	3,950,837	(2,004,276)	-	221,150,076	-	-	221,150,076	1.95%
322.00	Reactor Plant Equipment	925,834,829	2,281,343	(2,097,054)	-	926,019,118	-	-	926,019,118	2.42%
323.00	Turbogenerator Units	440,114,840	3,604,937	(87,132)	-	442,982,465	-	-	442,982,465	2.77%
324.00	Accessory Electric Equipment	143,879,377	4,765,653	(399,193)	-	147,749,836	-	-	147,749,836	2.00%
325.00	Miscellaneous Power Plant Equipment	17,840,363	35,534	(59,961)	-	17,815,936	-	-	17,815,936	2.65%
326.00	ARO Nuclear Production	36,012,450	-	-	-	36,012,450	-	(4)	36,012,450	NA
	<b>Subtotal Depreciable</b>	<b>1,782,885,322</b>	<b>14,638,304</b>	<b>(5,793,766)</b>	<b>-</b>	<b>1,791,729,861</b>	<b>-</b>	<b>-</b>	<b>1,791,729,861</b>	
	<b>Total St. Lucie Unit 1</b>	<b>1,782,885,322</b>	<b>14,638,304</b>	<b>(5,793,766)</b>	<b>-</b>	<b>1,791,729,861</b>	<b>-</b>	<b>-</b>	<b>1,791,729,861</b>	
<b>St. Lucie Unit 2</b>										
321.00	Structures & Improvements	296,670,992	8,837,688	(3,737,842)	-	297,770,838	-	-	297,770,838	1.64%
322.00	Reactor Plant Equipment	1,120,187,207	18,463,700	(16,233,314)	-	1,122,417,683	-	-	1,122,417,683	2.11%
323.00	Turbogenerator Units	335,771,636	6,672,431	(4,591,730)	-	337,852,336	-	-	337,852,336	2.42%
324.00	Accessory Electric Equipment	192,102,559	6,701,269	(1,001,966)	-	197,801,862	-	-	197,801,862	1.72%
325.00	Miscellaneous Power Plant Equipment	22,739,394	451,296	(49,630)	-	23,141,060	-	-	23,141,060	2.32%
326.00	ARO Nuclear Production	27,027,489	-	-	-	27,027,489	-	(4)	27,027,489	NA
	<b>Subtotal Depreciable</b>	<b>1,992,499,276</b>	<b>39,124,384</b>	<b>(25,594,282)</b>	<b>-</b>	<b>2,006,029,378</b>	<b>-</b>	<b>-</b>	<b>2,006,029,378</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	(167,239)	-	-	-	(167,239)	-	-	(167,239)	3 Yr Amort
325.50	Misc. Power Plant Equip. - 5-Year Amort	(61,484)	-	-	-	(61,484)	-	-	(61,484)	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>(228,723)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(228,723)</b>	<b>-</b>	<b>-</b>	<b>(228,723)</b>	
	<b>Total St. Lucie Unit 2</b>	<b>1,992,270,553</b>	<b>39,124,384</b>	<b>(25,594,282)</b>	<b>-</b>	<b>2,005,800,655</b>	<b>-</b>	<b>-</b>	<b>2,005,800,655</b>	
<b>St. Lucie Nuclear Plant</b>										
321.00	Structures & Improvements	931,529,779	33,349,033	(10,224,186)	-	954,654,627	-	-	954,654,627	
322.00	Reactor Plant Equipment	2,104,621,481	42,119,780	(18,310,168)	-	2,128,431,093	-	-	2,128,431,093	
323.00	Turbogenerator Units	796,183,599	14,111,945	(5,329,042)	-	804,966,503	-	-	804,966,503	
324.00	Accessory Electric Equipment	371,988,268	11,466,988	(1,897,160)	-	381,558,096	-	-	381,558,096	
325.00	Miscellaneous Power Plant Equipment	65,227,027	322,916	(109,611)	-	65,440,331	-	-	65,440,331	
326.00	ARO Nuclear Production	63,039,938	-	-	-	63,039,938	-	(4)	63,039,938	
	<b>Subtotal Depreciable</b>	<b>4,332,590,092</b>	<b>101,370,663</b>	<b>(35,876,166)</b>	<b>-</b>	<b>4,398,090,589</b>	<b>-</b>	<b>-</b>	<b>4,398,090,589</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	1,151,390	81,100	(181,134)	-	1,051,356	-	-	1,051,356	
325.50	Misc. Power Plant Equip. - 5-Year Amort	7,543,591	66	(1,395,007)	-	6,148,650	-	-	6,148,650	
325.70	Misc. Power Plant Equip. - 7-Year Amort	51,382,704	2,784,059	(3,890,621)	-	50,276,142	-	-	50,276,142	
	<b>Subtotal Amortizable</b>	<b>60,077,685</b>	<b>2,865,225</b>	<b>(5,466,761)</b>	<b>-</b>	<b>57,476,148</b>	<b>-</b>	<b>-</b>	<b>57,476,148</b>	
	<b>Total St. Lucie Nuclear Plant</b>	<b>4,392,667,777</b>	<b>104,235,888</b>	<b>(41,336,928)</b>	<b>-</b>	<b>4,455,566,737</b>	<b>-</b>	<b>-</b>	<b>4,455,566,737</b>	
<b>Turkey Point Common</b>										
321.00	Structures & Improvements	435,578,573	48,047,971	(7,054,440)	(1,682,924)	474,889,180	-	-	474,889,180	2.35%
322.00	Reactor Plant Equipment	136,153,267	9,750,321	(1,802,494)	(3,318,608)	140,782,486	-	-	140,782,486	2.79%
323.00	Turbogenerator Units	59,275,965	5,377,076	-	(26,319,149)	38,333,892	-	-	38,333,892	3.20%
324.00	Accessory Electric Equipment	47,949,424	7	-	-	47,949,431	-	-	47,949,431	2.08%
325.00	Miscellaneous Power Plant Equipment	39,716,170	3,110,032	(50,518)	-	42,784,684	-	-	42,784,684	2.98%
	<b>Subtotal Depreciable</b>	<b>716,673,399</b>	<b>66,294,407</b>	<b>(8,907,452)</b>	<b>(31,320,680)</b>	<b>744,739,674</b>	<b>-</b>	<b>-</b>	<b>744,739,674</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	802,301	113,008	(175,573)	-	839,736	-	-	839,736	3 Yr Amort
325.50	Misc. Power Plant Equip. - 5-Year Amort	7,467,898	153,686	(1,022,833)	-	6,598,751	-	-	6,598,751	5 Yr Amort
325.70	Misc. Power Plant Equip. - 7-Year Amort	50,076,127	6,309,569	(7,204,388)	-	49,181,308	-	-	49,181,308	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>58,446,326</b>	<b>6,576,263</b>	<b>(8,404,794)</b>	<b>-</b>	<b>56,619,795</b>	<b>-</b>	<b>-</b>	<b>56,619,795</b>	
	<b>Total Turkey Point Common</b>	<b>777,119,725</b>	<b>72,870,670</b>	<b>(17,310,246)</b>	<b>(31,320,680)</b>	<b>801,359,469</b>	<b>-</b>	<b>-</b>	<b>801,359,469</b>	
<b>Turkey Point Unit 3</b>										
321.00	Structures & Improvements	184,543,242	2,390,871	(7,070,608)	-	179,863,505	-	-	179,863,505	2.50%
322.00	Reactor Plant Equipment	698,021,880	23,900,850	(6,435,381)	3,318,608	718,806,757	-	-	718,806,757	2.66%
323.00	Turbogenerator Units	773,740,922	15,466,367	(24,210,643)	25,953,874	790,950,520	-	-	790,950,520	3.04%
324.00	Accessory Electric Equipment	164,640,985	408,099	(81,737)	-	164,967,346	-	-	164,967,346	2.23%
325.00	Miscellaneous Power Plant Equipment	16,372,677	-	-	-	16,372,677	-	-	16,372,677	3.20%
	<b>Subtotal Depreciable</b>	<b>1,837,319,806</b>	<b>42,166,886</b>	<b>(40,778,369)</b>	<b>29,272,481</b>	<b>1,867,980,805</b>	<b>-</b>	<b>-</b>	<b>1,867,980,805</b>	
	<b>Total Turkey Point Unit 3</b>	<b>1,837,319,806</b>	<b>42,166,886</b>	<b>(40,778,369)</b>	<b>29,272,481</b>	<b>1,867,980,805</b>	<b>-</b>	<b>-</b>	<b>1,867,980,805</b>	
<b>Turkey Point Unit 4</b>										
321.00	Structures & Improvements	150,531,003	3,955,101	(135,285)	1,682,924	156,033,742	-	-	156,033,742	2.43%
322.00	Reactor Plant Equipment	604,194,772	31,702,133	(14,019,225)	-	621,877,679	-	-	621,877,679	2.64%
323.00	Turbogenerator Units	710,197,978	16,197,635	(6,303,960)	365,275	722,446,927	-	-	722,446,927	2.98%
324.00	Accessory Electric Equipment	189,722,541	4,746,653	(1,232,350)	-	193,246,844	-	-	193,246,844	2.11%
325.00	Miscellaneous Power Plant Equipment	14,710,092	(9)	-	-	14,710,082	-	-	14,710,082	3.09%
	<b>Subtotal Depreciable</b>	<b>1,669,356,384</b>	<b>58,590,513</b>	<b>(21,680,827)</b>	<b>2,048,199</b>	<b>1,708,314,270</b>	<b>-</b>	<b>-</b>	<b>1,708,314,270</b>	
	<b>Total Turkey Point Unit 4</b>	<b>1,669,356,384</b>	<b>58,590,513</b>	<b>(21,680,827)</b>	<b>2,048,199</b>	<b>1,708,314,270</b>	<b>-</b>	<b>-</b>	<b>1,708,314,270</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Turkey Point Nuclear Plant</b>										
321.00	Structures & Improvements	770,652,818	54,393,942	(14,260,333)	-	810,786,427	-	-	810,786,427	
322.00	Reactor Plant Equipment	1,438,370,019	65,354,003	(25,237,100)	-	1,478,486,922	-	-	1,478,486,922	
323.00	Turbogenerator Units	1,543,214,865	39,031,079	(30,514,610)	0	1,551,731,334	-	-	1,551,731,334	
324.00	Accessory Electric Equipment	402,312,950	5,153,760	(1,304,088)	-	406,162,622	-	-	406,162,622	
325.00	Miscellaneous Power Plant Equipment	70,798,938	3,119,023	(50,518)	-	73,867,443	-	-	73,867,443	
326.00	ARO Nuclear Production	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	<b>4,225,349,589</b>	<b>167,051,806</b>	<b>(71,366,648)</b>	<b>0</b>	<b>4,321,034,748</b>	<b>-</b>	<b>-</b>	<b>4,321,034,748</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	902,301	113,008	(175,573)	-	839,736	-	-	839,736	
325.50	Misc. Power Plant Equip. - 5-Year Amort	7,467,898	153,686	(1,022,833)	-	6,598,751	-	-	6,598,751	
325.70	Misc. Power Plant Equip. - 7-Year Amort	50,076,127	6,309,569	(7,204,388)	-	49,181,308	-	-	49,181,308	
	<b>Subtotal Amortizable</b>	<b>58,446,326</b>	<b>6,576,263</b>	<b>(8,402,794)</b>	<b>-</b>	<b>56,619,795</b>	<b>-</b>	<b>-</b>	<b>56,619,795</b>	
	<b>Total Turkey Point Nuclear Plant</b>	<b>4,283,795,915</b>	<b>173,628,070</b>	<b>(79,769,442)</b>	<b>0</b>	<b>4,377,654,543</b>	<b>-</b>	<b>-</b>	<b>4,377,654,543</b>	
<b>NUCLEAR PRODUCTION PLANT</b>										
321.00	Structures & Improvements	1,702,182,597	87,742,975	(24,484,518)	-	1,765,441,054	-	-	1,765,441,054	
322.00	Reactor Plant Equipment	3,542,991,500	107,473,783	(43,547,268)	-	3,606,918,015	-	-	3,606,918,015	
323.00	Turbogenerator Units	2,339,398,464	53,143,024	(33,841,652)	0	2,356,699,836	-	-	2,356,699,836	
324.00	Accessory Electric Equipment	774,301,217	16,620,748	(3,201,247)	-	787,720,717	-	-	787,720,717	
325.00	Miscellaneous Power Plant Equipment	136,025,965	3,441,939	(160,129)	-	139,307,775	-	-	139,307,775	
326.00	ARO Nuclear Production	63,039,938	-	-	-	63,039,938	-	(4)	63,039,938	
	<b>Subtotal Depreciable</b>	<b>8,557,939,681</b>	<b>268,422,469</b>	<b>(107,236,814)</b>	<b>0</b>	<b>8,719,125,336</b>	<b>-</b>	<b>(4)</b>	<b>8,719,125,336</b>	
325.30	Misc. Power Plant Equip. - 3-Year Amort	2,053,692	194,107	(356,707)	-	1,891,092	-	-	1,891,092	
325.50	Misc. Power Plant Equip. - 5-Year Amort	15,011,488	153,752	(2,417,840)	-	12,747,400	-	-	12,747,400	
325.70	Misc. Power Plant Equip. - 7-Year Amort	101,458,831	9,093,629	(11,095,099)	-	99,457,351	-	-	99,457,351	
	<b>Subtotal Amortizable</b>	<b>118,524,011</b>	<b>9,441,488</b>	<b>(13,869,556)</b>	<b>-</b>	<b>114,095,944</b>	<b>-</b>	<b>-</b>	<b>114,095,944</b>	
	<b>TOTAL NUCLEAR PRODUCTION PLANT</b>	<b>8,676,463,692</b>	<b>277,863,957</b>	<b>(121,106,370)</b>	<b>0</b>	<b>8,833,221,280</b>	<b>-</b>	<b>-</b>	<b>8,833,221,280</b>	
<b>COMBINED CYCLE PRODUCTION PLANT</b>										
<b>Caoo Canaveral Common (CC)</b>										
341.00	Structures & Improvements	3,946,197	592,897	-	(284,461)	4,254,633	-	-	4,254,633	2.37%
343.00	Prime Movers	9,201,329	2,679,032	-	(382,930)	11,497,431	-	-	11,497,431	2.69%
343.20	Prime Movers - Capital Spare Parts	74,810,522	35,785,609	-	(25,385,413)	85,210,718	-	-	85,210,718	6.67%
345.00	Accessory Electric Equipment	433,301	-	-	-	433,301	-	-	433,301	2.40%
346.00	Miscellaneous Power Plant Equipment	299,754	-	-	-	299,754	-	-	299,754	2.41%
347.00	ARO Other Production Plant	482,128	(1,182,345)	700,217	-	-	-	(4)	-	Various
	<b>Subtotal Depreciable</b>	<b>89,173,230</b>	<b>37,875,193</b>	<b>700,217</b>	<b>(26,052,803)</b>	<b>101,695,838</b>	<b>-</b>	<b>(4)</b>	<b>101,695,838</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	73,197	14,304	(8,364)	-	79,138	-	-	79,138	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	412,813	46,126	(44,728)	-	414,211	-	-	414,211	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,648,466	87,661	(249,907)	-	1,486,220	-	-	1,486,220	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,134,476</b>	<b>148,091</b>	<b>(302,598)</b>	<b>-</b>	<b>1,979,969</b>	<b>-</b>	<b>-</b>	<b>1,979,969</b>	
	<b>Total</b>	<b>91,307,707</b>	<b>38,023,284</b>	<b>397,219</b>	<b>(26,052,803)</b>	<b>103,675,407</b>	<b>-</b>	<b>-</b>	<b>103,675,407</b>	

**Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Cape Canaveral Unit 1 (CC)</b>										
341.00	Structures & Improvements	79,741,058	877,857	(743,498)	284,461	80,159,878	-		80,159,878	2.37%
342.00	Fuel Holders, Products, and Accessories	47,211,398	50,590	-	-	47,261,987	-		47,261,987	2.51%
343.00	Prime Movers	422,501,345	14,828,444	793,214	(62,505)	438,060,497	-		438,060,497	2.69%
343.20	Prime Movers - Capital Spare Parts	122,295,069	893,982	(2,387,994)	1,550,525	122,351,583	-		122,351,583	6.67%
344.00	Generators	70,861,910	2,027,773	(1,012,517)	54,042	69,931,208	-		69,931,208	2.47%
345.00	Accessory Electric Equipment	114,121,171	(15,707)	-	-	114,105,464	-		114,105,464	2.40%
346.00	Miscellaneous Power Plant Equipment	10,003,499	90,137	(67,693)	-	10,025,943	-		10,025,943	2.41%
	<b>Subtotal Depreciable</b>	<b>866,735,450</b>	<b>18,765,213</b>	<b>(5,418,489)</b>	<b>1,826,523</b>	<b>881,908,698</b>	-		<b>881,908,698</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-		-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	
	<b>Total</b>	<b>866,735,450</b>	<b>18,765,213</b>	<b>(5,418,489)</b>	<b>1,826,523</b>	<b>881,908,698</b>	-		<b>881,908,698</b>	
<b>Cape Canaveral (CC) Site</b>										
341.00	Structures & Improvements	83,887,255	1,470,754	(743,498)	-	84,614,511	-		84,614,511	
342.00	Fuel Holders, Products, and Accessories	47,211,398	50,590	-	-	47,261,987	-		47,261,987	
343.00	Prime Movers	431,702,673	17,507,476	793,214	(445,435)	449,557,929	-		449,557,929	
343.20	Prime Movers - Capital Spare Parts	197,105,591	36,679,591	(2,387,994)	(2,834,887)	207,562,301	-		207,562,301	
344.00	Generators	70,861,910	2,027,773	(1,012,517)	54,042	69,931,208	-		69,931,208	
345.00	Accessory Electric Equipment	114,554,472	-	-	-	114,550,903	-		114,550,903	
346.00	Miscellaneous Power Plant Equipment	10,303,253	90,137	(67,693)	-	10,325,697	-		10,325,697	
347.00	ARO Other Production Plant	482,128	(1,182,345)	700,217	-	-	-	(4)	-	
	<b>Subtotal Depreciable</b>	<b>955,908,681</b>	<b>56,640,406</b>	<b>(4,718,271)</b>	<b>(24,226,280)</b>	<b>983,604,536</b>	-		<b>983,604,536</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	73,197	14,304	(8,364)	-	79,138	-		79,138	
346.50	Misc. Power Plant Equip. - 5-Year Amort	412,813	46,126	(46,728)	-	414,211	-		414,211	
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,649,666	87,661	(249,907)	-	1,486,220	-		1,486,220	
	<b>Subtotal Amortizable</b>	<b>2,134,476</b>	<b>149,091</b>	<b>(302,998)</b>	<b>-</b>	<b>1,979,569</b>	<b>-</b>		<b>1,979,569</b>	
	<b>Total Cape Canaveral (CC) Site</b>	<b>958,043,157</b>	<b>56,789,497</b>	<b>(5,021,270)</b>	<b>(24,226,280)</b>	<b>985,584,105</b>	-		<b>985,584,105</b>	
<b>Dania Beach Clean Energy Center Unit 7</b>										
341.00	Structures & Improvements	149,025,239	(45,690,481)	-	-	103,334,758	-		103,334,758	2.35%
342.00	Fuel Holders, Products, and Accessories	44,405,398	(12,253,561)	-	-	32,151,836	-		32,151,836	2.49%
343.00	Prime Movers	404,815,644	143,030,616	(558,265)	-	547,287,995	-		547,287,995	2.57%
343.20	Prime Movers - Capital Spare Parts	163,717,463	(76,222,246)	-	-	87,495,217	-		87,495,217	6.67%
344.00	Generators	42,577,602	(2,601,586)	-	-	39,976,016	-		39,976,016	2.45%
345.00	Accessory Electric Equipment	81,461,859	(849,002)	-	-	80,612,857	-		80,612,857	2.38%
346.00	Miscellaneous Power Plant Equipment	12,242,283	(4,519,946)	-	-	7,722,337	-		7,722,337	2.39%
	<b>Subtotal Depreciable</b>	<b>898,245,488</b>	<b>893,795</b>	<b>(558,265)</b>	<b>-</b>	<b>898,581,017</b>	-		<b>898,581,017</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,447	1,190	823	-	3,460	-		3,460	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	17,250	866,767	(17,250)	-	866,767	-		866,767	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	102,777	1,526,589	(11,803)	-	1,617,564	-		1,617,564	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>121,474</b>	<b>2,394,546</b>	<b>(28,229)</b>	<b>-</b>	<b>2,487,791</b>	<b>-</b>		<b>2,487,791</b>	
	<b>Total Dania Beach Clean Energy Center Unit 7</b>	<b>898,366,961</b>	<b>3,288,341</b>	<b>(586,494)</b>	<b>-</b>	<b>901,068,808</b>	-		<b>901,068,808</b>	
<b>Dania Beach Clean Energy Center (CC) Site</b>										
341.00	Structures & Improvements	149,025,239	(45,690,481)	-	-	103,334,758	-		103,334,758	
342.00	Fuel Holders, Products, and Accessories	44,405,398	(12,253,561)	-	-	32,151,836	-		32,151,836	
343.00	Prime Movers	404,815,644	143,030,616	(558,265)	-	547,287,995	-		547,287,995	
343.20	Prime Movers - Capital Spare Parts	163,717,463	(76,222,246)	-	-	87,495,217	-		87,495,217	
344.00	Generators	42,577,602	(2,601,586)	-	-	39,976,016	-		39,976,016	
345.00	Accessory Electric Equipment	81,461,859	(849,002)	-	-	80,612,857	-		80,612,857	
346.00	Miscellaneous Power Plant Equipment	12,242,283	(4,519,946)	-	-	7,722,337	-		7,722,337	
	<b>Subtotal Depreciable</b>	<b>898,245,488</b>	<b>893,795</b>	<b>(558,265)</b>	<b>-</b>	<b>898,581,017</b>	-		<b>898,581,017</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,447	1,190	823	-	3,460	-		3,460	
346.50	Misc. Power Plant Equip. - 5-Year Amort	17,250	866,767	(17,250)	-	866,767	-		866,767	
346.70	Misc. Power Plant Equip. - 7-Year Amort	102,777	1,526,589	(11,803)	-	1,617,564	-		1,617,564	
	<b>Subtotal Amortizable</b>	<b>121,474</b>	<b>2,394,546</b>	<b>(28,229)</b>	<b>-</b>	<b>2,487,791</b>	<b>-</b>		<b>2,487,791</b>	
	<b>Total Dania Beach Clean Energy Center (CC) Site</b>	<b>898,366,961</b>	<b>3,288,341</b>	<b>(586,494)</b>	<b>-</b>	<b>901,068,808</b>	-		<b>901,068,808</b>	
<b>Fort Myers Common</b>										
341.00	Structures & Improvements	20,197,288	383	-	-	20,197,672	-		20,197,672	2.57%
342.00	Fuel Holders, Products, and Accessories	738,073	-	-	-	738,073	-		738,073	1.80%
343.00	Prime Movers	4,905,981	1,425,522	(326,200)	(400,288)	5,606,014	-		5,606,014	3.22%
343.20	Prime Movers - Capital Spare Parts	20,498,722	25,479,967	-	(2,534,551)	43,444,138	-		43,444,138	6.67%
344.00	Generators	214,464	-	-	-	214,464	-		214,464	2.97%
345.00	Accessory Electric Equipment	1,351,569	-	-	-	1,351,569	-		1,351,569	2.86%
346.00	Miscellaneous Power Plant Equipment	1,587,020	-	-	-	1,587,020	-		1,587,020	2.73%
347.00	ARO Other Production Plant	769	-	-	-	769	-	(4)	769	Various
	<b>Subtotal Depreciable</b>	<b>49,493,885</b>	<b>26,906,872</b>	<b>(326,200)</b>	<b>(2,934,839)</b>	<b>73,139,718</b>	-		<b>73,139,718</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	104,887	56,486	(4,101)	-	157,272	-		157,272	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	50,742	56,510	(20,879)	-	86,374	-		86,374	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,714,208	128,152	(89,550)	-	3,752,810	-		3,752,810	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,869,838</b>	<b>241,148</b>	<b>(114,530)</b>	<b>-</b>	<b>3,996,456</b>	<b>-</b>		<b>3,996,456</b>	
	<b>Total Fort Myers Common</b>	<b>53,363,723</b>	<b>27,148,020</b>	<b>(440,730)</b>	<b>(2,934,839)</b>	<b>77,136,174</b>	-		<b>77,136,174</b>	
<b>Fort Myers Unit 2</b>										
341.00	Structures & Improvements	53,281,240	837,914	(22,954)	-	53,896,200	-		53,896,200	2.72%
342.00	Fuel Holders, Products, and Accessories	5,872,182	(20)	10,798	-	5,882,960	-		5,882,960	2.94%
343.00	Prime Movers	495,205,585	22,513,293	(7,164,853)	453,313	511,007,339	-		511,007,339	3.15%
343.20	Prime Movers - Capital Spare Parts	293,343,807	12,064,015	(53,611,269)	38,519,634	290,316,188	-		290,316,188	6.67%
344.00	Generators	55,622,015	3,950,610	(1,060,433)	-	58,089,992	-		58,089,992	2.62%
345.00	Accessory Electric Equipment	55,710,185	327,380	(38,117)	-	55,999,448	-		55,999,448	2.45%
346.00	Miscellaneous Power Plant Equipment	4,039,864	-	-	-	4,039,864	-		4,039,864	2.61%
	<b>Subtotal Depreciable</b>	<b>963,074,879</b>	<b>39,247,591</b>	<b>(62,089,827)</b>	<b>38,972,948</b>	<b>979,205,590</b>	-		<b>979,205,590</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	186,387	-	(12,810)	-	173,576	-		173,576	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	216,354	-	-	-	216,354	-		216,354	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>402,740</b>	<b>-</b>	<b>(12,810)</b>	<b>-</b>	<b>389,930</b>	<b>-</b>		<b>389,930</b>	
	<b>Total Fort Myers Unit 2</b>	<b>963,477,619</b>	<b>39,247,591</b>	<b>(62,102,637)</b>	<b>38,972,948</b>	<b>979,595,520</b>	-		<b>979,595,520</b>	
<b>Fort Myers Unit 3</b>										

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)+(d)-(c)	(f)		(g)=(e)-(f)	
341.00	Structures & Improvements	14,140,193	-	-	-	14,140,193	-	-	14,140,193	3.53%
342.00	Fuel Holders, Products, and Accessories	8,475,943	-	-	-	8,475,943	-	-	8,475,943	3.09%
343.00	Prime Movers	89,230,205	4,641,993	(101,779)	-	94,360,218	-	-	94,360,218	3.59%
343.20	Prime Movers - Capital Spare Parts	130,197,130	-	(714,553)	-	129,482,576	-	-	129,482,576	3.17%
344.00	Generators	26,720,825	-	-	-	26,720,825	-	-	26,720,825	3.20%
345.00	Accessory Electric Equipment	31,969,408	-	-	-	31,969,408	-	-	31,969,408	3.24%
346.00	Miscellaneous Power Plant Equipment	2,645,098	-	-	-	2,645,098	-	-	2,645,098	4.21%
	<b>Subtotal Depreciable</b>	<b>303,969,201</b>	<b>4,641,993</b>	<b>(816,333)</b>	<b>-</b>	<b>307,794,861</b>	<b>-</b>	<b>-</b>	<b>307,794,861</b>	
	<b>Total Fort Myers Unit 3</b>	<b>303,969,201</b>	<b>4,641,993</b>	<b>(816,333)</b>	<b>-</b>	<b>307,794,861</b>	<b>-</b>	<b>-</b>	<b>307,794,861</b>	

**Fort Myers Combined Cycle Plant**

341.00	Structures & Improvements	87,618,722	838,297	(222,954)	-	88,234,064	-	-	88,234,064	
342.00	Fuel Holders, Products, and Accessories	15,086,198	(20)	10,798	-	15,096,976	-	-	15,096,976	
343.00	Prime Movers	589,931,571	28,581,807	(7,559,832)	53,025	610,973,571	-	-	610,973,571	
343.20	Prime Movers - Capital Spare Parts	444,039,659	37,543,982	(54,325,822)	35,985,084	463,242,902	-	-	463,242,902	
344.00	Generators	82,557,303	3,505,010	(1,063,433)	-	84,998,880	-	-	84,998,880	
345.00	Accessory Electric Equipment	89,031,162	327,380	(38,117)	-	89,320,425	-	-	89,320,425	
346.00	Miscellaneous Power Plant Equipment	8,372,582	-	-	-	8,372,582	-	-	8,372,582	
347.00	ARO Other Production Plant	769	-	-	-	769	-	(4)	769	
	<b>Subtotal Depreciable</b>	<b>1,316,537,965</b>	<b>70,796,455</b>	<b>(63,232,360)</b>	<b>36,038,109</b>	<b>1,360,140,169</b>	<b>-</b>	<b>-</b>	<b>1,360,140,169</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	104,887	56,486	(4,101)	-	157,272	-	-	157,272	
346.50	Misc. Power Plant Equip. - 5-Year Amort	237,129	56,510	(33,689)	-	259,950	-	-	259,950	
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,930,562	128,152	(89,550)	-	3,969,164	-	-	3,969,164	
	<b>Subtotal Amortizable</b>	<b>4,272,578</b>	<b>241,148</b>	<b>(127,340)</b>	<b>-</b>	<b>4,386,386</b>	<b>-</b>	<b>-</b>	<b>4,386,386</b>	
	<b>Total Fort Myers Combined Cycle Plant</b>	<b>1,320,810,542</b>	<b>71,037,603</b>	<b>(63,359,700)</b>	<b>36,038,109</b>	<b>1,364,526,554</b>	<b>-</b>	<b>-</b>	<b>1,364,526,554</b>	

**Lauderdale Common**

341.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
347.00	Miscellaneous Power Plant Equipment	-	(328,545)	328,545	-	-	-	-	-	N/A
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>(328,545)</b>	<b>328,545</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Lauderdale Common</b>	<b>-</b>	<b>(328,545)</b>	<b>328,545</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Lauderdale Unit 4</b>										
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
	<b>Total Lauderdale Unit 4</b>	-	-	-	-	-	-	-	-	
<b>Lauderdale Unit 5</b>										
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
	<b>Total Lauderdale Unit 5</b>	-	-	-	-	-	-	-	-	
<b>Lauderdale Combined Cycle Plant</b>										
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	
343.00	Prime Movers	-	-	-	-	-	-	-	-	
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	
344.00	Generators	-	-	-	-	-	-	-	-	
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
347.00	Miscellaneous Power Plant Equipment	-	(328,545)	328,545	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	-	(328,545)	328,545	-	-	-	-	-	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Lauderdale Combined Cycle Plant</b>	-	(328,545)	328,545	-	-	-	-	-	
<b>Manatee Unit 3</b>										
341.00	Structures & Improvements	146,159,281	488,847	(387,015)	935,251	147,196,364	-	-	147,196,364	2.31%
342.00	Fuel Holders, Products, and Accessories	6,006,801	82,864	(60,116)	-	6,029,549	-	-	6,029,549	2.60%
343.00	Prime Movers	318,846,523	39,320,444	(10,446,609)	-	347,720,358	-	-	347,720,358	2.90%
343.20	Prime Movers - Capital Spare Parts	268,453,568	90,229,043	(624,426)	(40,945,869)	317,112,317	-	-	317,112,317	6.67%
344.00	Generators	42,718,200	1,015,930	-	-	43,734,131	-	-	43,734,131	2.57%
345.00	Accessory Electric Equipment	50,434,978	693,966	(588,453)	(286)	50,540,206	-	-	50,540,206	2.40%
346.00	Miscellaneous Power Plant Equipment	13,819,241	1,025,166	(625,930)	-	14,218,477	-	-	14,218,477	2.41%
	<b>Subtotal Depreciable</b>	846,438,593	132,856,261	(12,732,550)	(40,010,905)	926,551,400	-	-	926,551,400	
346.30	Misc. Power Plant Equip. - 3-Year Amort	151,094	49,632	(5,352)	-	195,374	-	-	195,374	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	392,656	95,973	(100,493)	-	388,137	-	-	388,137	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	6,257,979	311,799	(1,109,313)	-	5,460,465	-	-	5,460,465	7 Yr Amort
	<b>Subtotal Amortizable</b>	6,801,729	457,404	(1,215,157)	-	6,043,975	-	-	6,043,975	
	<b>Total Manatee Unit 3</b>	853,240,322	133,313,664	(13,947,707)	(40,010,905)	932,595,375	-	-	932,595,375	
<b>Manatee Combined Cycle Plant</b>										
341.00	Structures & Improvements	146,159,281	488,847	(387,015)	935,251	147,196,364	-	-	147,196,364	
342.00	Fuel Holders, Products, and Accessories	6,006,801	82,864	(60,116)	-	6,029,549	-	-	6,029,549	
343.00	Prime Movers	318,846,523	39,320,444	(10,446,609)	-	347,720,358	-	-	347,720,358	
343.20	Prime Movers - Capital Spare Parts	268,453,568	90,229,043	(624,426)	(40,945,869)	317,112,317	-	-	317,112,317	
344.00	Generators	42,718,200	1,015,930	-	-	43,734,131	-	-	43,734,131	
345.00	Accessory Electric Equipment	50,434,978	693,966	(588,453)	(286)	50,540,206	-	-	50,540,206	
346.00	Miscellaneous Power Plant Equipment	13,819,241	1,025,166	(625,930)	-	14,218,477	-	-	14,218,477	
	<b>Subtotal Depreciable</b>	846,438,593	132,856,261	(12,732,550)	(40,010,905)	926,551,400	-	-	926,551,400	
346.30	Misc. Power Plant Equip. - 3-Year Amort	151,094	49,632	(5,352)	-	195,374	-	-	195,374	
346.50	Misc. Power Plant Equip. - 5-Year Amort	392,656	95,973	(100,493)	-	388,137	-	-	388,137	
346.70	Misc. Power Plant Equip. - 7-Year Amort	6,257,979	311,799	(1,109,313)	-	5,460,465	-	-	5,460,465	
	<b>Subtotal Amortizable</b>	6,801,729	457,404	(1,215,157)	-	6,043,975	-	-	6,043,975	
	<b>Total Manatee Combined Cycle Plant</b>	853,240,322	133,313,664	(13,947,707)	(40,010,905)	932,595,375	-	-	932,595,375	
<b>Martin Common</b>										
341.00	Structures & Improvements	220,757,193	4,122,962	(573,413)	-	224,306,742	-	-	224,306,742	1.98%
342.00	Fuel Holders, Products, and Accessories	11,236,781	28,690	-	-	11,265,471	-	-	11,265,471	2.49%
343.00	Prime Movers	32,216,600	4,412,648	(47)	(35,468)	36,593,735	-	-	36,593,735	2.92%
343.20	Prime Movers - Capital Spare Parts	107,886,799	36,147,935	-	(1,025,451)	143,009,283	-	-	143,009,283	6.67%
345.00	Accessory Electric Equipment	16,854,254	941,297	(100,472)	-	17,695,079	-	-	17,695,079	2.54%
346.00	Miscellaneous Power Plant Equipment	5,649,173	834,514	(61,611)	-	6,422,076	-	-	6,422,076	2.44%
	<b>Subtotal Depreciable</b>	394,600,800	46,488,048	(735,542)	(1,060,919)	439,292,386	-	-	439,292,386	
346.30	Misc. Power Plant Equip. - 3-Year Amort	223,487	(202,973)	8,938	-	29,453	-	-	29,453	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	521,389	17,568	(23,277)	-	315,730	-	-	315,730	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,745,125	145,625	(120,145)	-	2,770,605	-	-	2,770,605	7 Yr Amort
	<b>Subtotal Amortizable</b>	3,494,001	(44,970)	(335,205)	-	3,113,826	-	-	3,113,826	
	<b>Total Martin Common</b>	398,094,801	46,443,077	(1,070,747)	(1,060,919)	442,406,212	-	-	442,406,212	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Martin Unit 3</b>										
341.00	Structures & Improvements	2,509,370	-	-	-	2,509,370	-	-	2,509,370	3.30%
342.00	Fuel Holders, Products, and Accessories	373,434	359	-	-	373,793	-	-	373,793	2.55%
343.00	Prime Movers	166,884,968	(6,061,403)	(1,066,031)	-	159,757,534	-	-	159,757,534	3.18%
343.20	Prime Movers - Capital Spare Parts	36,595,933	(176,013)	-	-	36,419,921	-	-	36,419,921	6.67%
344.00	Generators	29,200,465	35,815	-	9,233	29,245,513	-	-	29,245,513	3.21%
345.00	Accessory Electric Equipment	27,333,752	214,206	(73,869)	-	27,474,089	-	-	27,474,089	2.74%
346.00	Miscellaneous Power Plant Equipment	695,982	-	-	-	695,982	-	-	695,982	2.99%
	<b>Subtotal Depreciable</b>	<b>263,593,904</b>	<b>(5,887,035)</b>	<b>(1,139,900)</b>	<b>9,233</b>	<b>256,476,201</b>	<b>-</b>	<b>-</b>	<b>256,476,201</b>	
	<b>Total Martin Unit 3</b>	<b>263,593,904</b>	<b>(5,887,035)</b>	<b>(1,139,900)</b>	<b>9,233</b>	<b>256,476,201</b>	<b>-</b>	<b>-</b>	<b>256,476,201</b>	
<b>Martin Unit 4</b>										
341.00	Structures & Improvements	2,608,596	110,438	-	-	2,719,034	-	-	2,719,034	3.72%
342.00	Fuel Holders, Products, and Accessories	364,518	-	-	-	364,518	-	-	364,518	2.65%
343.00	Prime Movers	146,783,303	3,525,929	(2,353,322)	-	147,955,910	-	-	147,955,910	3.25%
343.20	Prime Movers - Capital Spare Parts	96,734,534	37,273,974	-	(785,758)	133,222,751	-	-	133,222,751	6.67%
344.00	Generators	29,177,964	37,501	-	-	29,215,466	-	-	29,215,466	3.25%
345.00	Accessory Electric Equipment	24,965,894	140,437	(467,377)	-	24,638,954	-	-	24,638,954	2.86%
346.00	Miscellaneous Power Plant Equipment	698,797	-	-	-	698,797	-	-	698,797	3.14%
	<b>Subtotal Depreciable</b>	<b>301,333,606</b>	<b>41,088,280</b>	<b>(2,820,699)</b>	<b>(785,758)</b>	<b>338,815,429</b>	<b>-</b>	<b>-</b>	<b>338,815,429</b>	
	<b>Total Martin Unit 4</b>	<b>301,333,606</b>	<b>41,088,280</b>	<b>(2,820,699)</b>	<b>(785,758)</b>	<b>338,815,429</b>	<b>-</b>	<b>-</b>	<b>338,815,429</b>	
<b>Martin Unit 8</b>										
341.00	Structures & Improvements	24,057,243	20,265	-	-	24,077,508	-	-	24,077,508	2.40%
342.00	Fuel Holders, Products, and Accessories	11,965,744	(436,787)	-	-	11,528,957	-	-	11,528,957	2.55%
343.00	Prime Movers	337,915,632	15,032,951	(4,300,488)	26,235	348,672,330	-	-	348,672,330	2.93%
343.20	Prime Movers - Capital Spare Parts	198,097,098	7,812,675	(16,528,831)	-	189,380,941	-	-	189,380,941	6.67%
344.00	Generators	48,097,079	151,774	-	-	48,448,853	-	-	48,448,853	2.60%
345.00	Accessory Electric Equipment	51,476,983	356,320	(518,511)	-	51,314,792	-	-	51,314,792	2.43%
346.00	Miscellaneous Power Plant Equipment	5,200,577	118,183	-	-	5,318,759	-	-	5,318,759	2.50%
	<b>Subtotal Depreciable</b>	<b>677,409,956</b>	<b>23,055,380</b>	<b>(21,349,830)</b>	<b>26,235</b>	<b>679,141,740</b>	<b>-</b>	<b>-</b>	<b>679,141,740</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	251,832	(29,431)	-	222,401	-	-	222,401	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>251,832</b>	<b>(29,431)</b>	<b>-</b>	<b>222,401</b>	<b>-</b>	<b>-</b>	<b>222,401</b>	
	<b>Total Martin Unit 8</b>	<b>677,409,956</b>	<b>23,307,212</b>	<b>(21,379,261)</b>	<b>26,235</b>	<b>679,364,142</b>	<b>-</b>	<b>-</b>	<b>679,364,142</b>	
<b>Martin Combined Cycle Plant</b>										
341.00	Structures & Improvements	249,932,402	4,253,665	(573,413)	-	253,612,654	-	-	253,612,654	
342.00	Fuel Holders, Products, and Accessories	23,940,477	(407,738)	-	-	23,532,739	-	-	23,532,739	
343.00	Prime Movers	683,800,504	16,910,127	(7,721,889)	(9,233)	692,979,508	-	-	692,979,508	
343.20	Prime Movers - Capital Spare Parts	439,314,364	81,058,572	(16,528,831)	(1,811,209)	502,032,896	-	-	502,032,896	
344.00	Generators	107,075,508	225,090	-	9,233	107,309,832	-	-	107,309,832	
345.00	Accessory Electric Equipment	120,630,483	1,652,260	(1,160,229)	-	121,122,514	-	-	121,122,514	
346.00	Miscellaneous Power Plant Equipment	12,244,528	952,697	(61,613)	-	13,135,614	-	-	13,135,614	
	<b>Subtotal Depreciable</b>	<b>1,636,938,266</b>	<b>104,644,672</b>	<b>(26,045,972)</b>	<b>(1,811,209)</b>	<b>1,713,725,757</b>	<b>-</b>	<b>-</b>	<b>1,713,725,757</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	223,487	48,859	(20,492)	-	251,854	-	-	251,854	
346.50	Misc. Power Plant Equip. - 5-Year Amort	523,389	17,568	(223,227)	-	317,730	-	-	317,730	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,745,125	140,435	(120,916)	-	2,764,644	-	-	2,764,644	
	<b>Subtotal Amortizable</b>	<b>3,494,001</b>	<b>206,862</b>	<b>(344,635)</b>	<b>-</b>	<b>3,336,227</b>	<b>-</b>	<b>-</b>	<b>3,336,227</b>	
	<b>Total Martin Combined Cycle Plant</b>	<b>1,640,432,267</b>	<b>104,851,534</b>	<b>(26,410,608)</b>	<b>(1,811,209)</b>	<b>1,717,061,985</b>	<b>-</b>	<b>-</b>	<b>1,717,061,985</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Okeechobee Clean Energy Center Common</b>										
341.00	Structures & Improvements	4,096,596	431,221	-	-	4,527,817	-	-	4,527,817	2.35%
343.00	Prime Movers	739,005	14,004	-	-	753,009	-	-	753,009	2.67%
345.00	Accessory Electric Equipment	1,724,300	27,202	-	-	1,751,502	-	-	1,751,502	2.38%
346.00	Miscellaneous Power Plant Equipment	71,700	-	-	-	71,700	-	-	71,700	2.39%
347.00	ARO Other Production Plant	1,441,018	-	-	-	1,441,018	-	(4)	1,441,018	Various
	<b>Subtotal Depreciable</b>	<b>8,072,619</b>	<b>472,517</b>	<b>-</b>	<b>-</b>	<b>8,545,136</b>	<b>-</b>	<b>-</b>	<b>8,545,136</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	304,638	-	(304,638)	-	-	-	-	-	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	301,144	-	-	-	301,144	-	-	301,144	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,186,097	231,860	-	-	1,418,558	-	-	1,418,558	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,792,480</b>	<b>231,860</b>	<b>(304,638)</b>	<b>-</b>	<b>1,719,702</b>	<b>-</b>	<b>-</b>	<b>1,719,702</b>	
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>9,865,099</b>	<b>704,377</b>	<b>(304,638)</b>	<b>-</b>	<b>10,264,838</b>	<b>-</b>	<b>-</b>	<b>10,264,838</b>	
<b>Okeechobee Clean Energy Center Unit 1</b>										
341.00	Structures & Improvements	87,460,368	4,304,827	(30,049)	-	91,735,146	-	-	91,735,146	2.35%
342.00	Fuel Holders, Products, and Accessories	30,105,809	199,098	-	-	30,304,908	-	-	30,304,908	2.49%
343.00	Prime Movers	717,637,219	17,657,513	(6,658,779)	-	728,635,953	-	-	728,635,953	2.67%
343.20	Prime Movers - Capital Spare Parts	188,651,881	23,761,800	(25,678,507)	-	186,735,174	-	-	186,735,174	6.67%
344.00	Generators	61,844,943	1,850,849	-	-	63,695,793	-	-	63,695,793	2.45%
345.00	Accessory Electric Equipment	98,146,078	1,133,686	-	-	99,279,764	-	-	98,277,764	2.38%
346.00	Miscellaneous Power Plant Equipment	11,834,367	992	-	-	11,835,359	-	-	11,835,359	2.39%
	<b>Subtotal Depreciable</b>	<b>1,195,660,685</b>	<b>43,014,765</b>	<b>(31,363,335)</b>	<b>-</b>	<b>1,207,312,116</b>	<b>-</b>	<b>-</b>	<b>1,207,312,116</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	1,100,380	159	-	-	1,100,539	-	-	1,100,539	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,003,571	242	-	-	2,003,813	-	-	2,003,813	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,103,951</b>	<b>401</b>	<b>-</b>	<b>-</b>	<b>3,104,352</b>	<b>-</b>	<b>-</b>	<b>3,104,352</b>	
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>1,198,764,636</b>	<b>43,015,166</b>	<b>(31,363,335)</b>	<b>-</b>	<b>1,210,414,488</b>	<b>-</b>	<b>-</b>	<b>1,210,414,488</b>	
<b>Okeechobee Clean Energy Center Combined Cycle Plant</b>										
341.00	Structures & Improvements	91,556,965	4,736,048	(30,049)	-	96,262,963	-	-	96,262,963	
342.00	Fuel Holders, Products, and Accessories	30,105,809	-	-	-	30,304,908	-	-	30,304,908	
343.00	Prime Movers	718,356,224	12,779,607	(6,658,779)	-	724,477,052	-	-	724,477,052	
343.20	Prime Movers - Capital Spare Parts	188,651,881	23,761,800	(25,678,507)	-	186,735,174	-	-	186,735,174	
344.00	Generators	61,844,943	1,850,849	-	-	63,695,793	-	-	63,695,793	
345.00	Accessory Electric Equipment	99,870,378	1,568,889	-	-	100,029,266	-	-	100,029,266	
346.00	Miscellaneous Power Plant Equipment	11,906,087	992	-	-	11,907,079	-	-	11,907,079	
347.00	ARO Other Production Plant	1,441,018	-	-	-	1,441,018	-	(4)	1,441,018	
	<b>Subtotal Depreciable</b>	<b>1,201,733,305</b>	<b>43,487,282</b>	<b>(31,363,335)</b>	<b>-</b>	<b>1,215,855,252</b>	<b>-</b>	<b>-</b>	<b>1,215,855,252</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	304,638	-	(304,638)	-	-	-	-	-	
346.50	Misc. Power Plant Equip. - 5-Year Amort	1,401,524	159	-	-	1,401,683	-	-	1,401,683	
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,190,268	232,102	-	-	3,422,371	-	-	3,422,371	
	<b>Subtotal Amortizable</b>	<b>4,896,430</b>	<b>232,262</b>	<b>(304,638)</b>	<b>-</b>	<b>4,824,054</b>	<b>-</b>	<b>-</b>	<b>4,824,054</b>	
	<b>Total Okeechobee Clean Energy Center Combined Cycle Plant</b>	<b>1,208,629,735</b>	<b>43,719,544</b>	<b>(31,667,973)</b>	<b>-</b>	<b>1,220,679,306</b>	<b>-</b>	<b>-</b>	<b>1,220,679,306</b>	
<b>Port Everglades Common (CC)</b>										
341.00	Structures & Improvements	1,589,339	-	-	(23,204)	1,566,135	-	-	1,566,135	2.34%
342.00	Fuel Holders, Products, and Accessories	4,355,420	-	-	-	4,355,420	-	-	4,355,420	2.50%
343.00	Prime Movers	3,291,076	697,812	-	(306,426)	3,682,462	-	-	3,682,462	2.68%
346.00	Miscellaneous Power Plant Equipment	360,026	-	-	-	360,026	-	-	360,026	2.40%
	<b>Subtotal Depreciable</b>	<b>5,995,861</b>	<b>697,812</b>	<b>-</b>	<b>(329,630)</b>	<b>9,964,043</b>	<b>-</b>	<b>-</b>	<b>9,964,043</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	66,087	39,804	(45,501)	-	60,390	-	-	60,390	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	23,049	235	(23,049)	-	315	-	-	315	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,148,850	234,166	(881,083)	-	1,501,933	-	-	1,501,933	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,237,986</b>	<b>274,205</b>	<b>(949,633)</b>	<b>-</b>	<b>1,562,558</b>	<b>-</b>	<b>-</b>	<b>1,562,558</b>	
	<b>Total Port Everglades Common (CC)</b>	<b>11,833,847</b>	<b>972,018</b>	<b>(949,633)</b>	<b>(329,630)</b>	<b>11,526,601</b>	<b>-</b>	<b>-</b>	<b>11,526,601</b>	
<b>Port Everglades Unit 5 (CC)</b>										
341.00	Structures & Improvements	111,463,570	5,497,404	(5,548,677)	23,204	111,435,500	-	-	111,435,500	2.34%
342.00	Fuel Holders, Products, and Accessories	40,980,976	403,044	(89,645)	-	41,294,375	-	-	41,294,375	2.50%
343.00	Prime Movers	589,715,261	48,935,191	(18,176,567)	839,313	621,313,199	-	-	621,313,199	2.68%
343.20	Prime Movers - Capital Spare Parts	210,165,892	11,898,719	(45,907,629)	24,271,323	200,428,305	-	-	200,428,305	6.67%
344.00	Generators	93,932,812	1,161,966	(289,434)	-	94,805,345	-	-	94,805,345	2.46%
345.00	Accessory Electric Equipment	94,374,949	277,084	(831,137)	-	93,820,896	-	-	93,820,896	2.39%
346.00	Miscellaneous Power Plant Equipment	12,862,263	1,776	-	-	12,864,039	-	-	12,864,039	2.40%
347.00	ARO Other Production Plant	1,238,591	(1,595,428)	356,837	-	0	-	(4)	0	Various
	<b>Subtotal Depreciable</b>	<b>1,154,734,313</b>	<b>66,579,757</b>	<b>(70,486,252)</b>	<b>25,133,840</b>	<b>1,175,961,659</b>	<b>-</b>	<b>-</b>	<b>1,175,961,659</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	(8,479)	66	-	-	(8,413)	-	-	(8,413)	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,709,144	66	(2,930,204)	-	779,006	-	-	779,006	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,700,665</b>	<b>131</b>	<b>(2,930,204)</b>	<b>-</b>	<b>770,593</b>	<b>-</b>	<b>-</b>	<b>770,593</b>	
	<b>Total Port Everglades Unit 5 (CC)</b>	<b>1,158,434,979</b>	<b>66,579,889</b>	<b>(73,416,456)</b>	<b>25,133,840</b>	<b>1,176,732,251</b>	<b>-</b>	<b>-</b>	<b>1,176,732,251</b>	
<b>Port Everglades Combined Cycle Plant</b>										
341.00	Structures & Improvements	113,052,909	5,497,404	(5,548,677)	-	113,001,635	-	-	113,001,635	
342.00	Fuel Holders, Products, and Accessories	45,336,396	403,044	(89,645)	-	45,649,795	-	-	45,649,795	
343.00	Prime Movers	593,006,337	49,633,004	(18,176,567)	532,887	624,995,662	-	-	624,995,662	
343.20	Prime Movers - Capital Spare Parts	210,165,892	11,898,719	(45,907,629)	24,271,323	200,428,305	-	-	200,428,305	
344.00	Generators	93,932,812	1,161,966	(289,434)	-	94,805,345	-	-	94,805,345	
345.00	Accessory Electric Equipment	94,374,949	277,084	(831,137)	-	93,820,896	-	-	93,820,896	
346.00	Miscellaneous Power Plant Equipment	13,222,289	1,776	-	-	13,224,065	-	-	13,224,065	
347.00	ARO Other Production Plant	1,238,591	(1,595,428)	356,837	-	0	-	(4)	0	
	<b>Subtotal Depreciable</b>	<b>1,164,330,174</b>	<b>67,277,569</b>	<b>(70,486,252)</b>	<b>24,804,210</b>	<b>1,185,925,702</b>	<b>-</b>	<b>-</b>	<b>1,185,925,702</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	66,087	39,804	(45,501)	-	60,390	-	-	60,390	
346.50	Misc. Power Plant Equip. - 5-Year Amort	14,570	300	(23,049)	-	(8,178)	-	-	(8,178)	
346.70	Misc. Power Plant Equip. - 7-Year Amort	5,857,994	234,232	(3,811,287)	-	2,280,938	-	-	2,280,938	
	<b>Subtotal Amortizable</b>	<b>5,938,651</b>	<b>274,337</b>	<b>(3,879,837)</b>	<b>-</b>	<b>2,333,151</b>	<b>-</b>	<b>-</b>	<b>2,333,151</b>	
	<b>Total Port Everglades Combined Cycle Plant</b>	<b>1,170,268,825</b>	<b>67,551,906</b>	<b>(74,366,089)</b>	<b>24,804,210</b>	<b>1,188,258,853</b>	<b>-</b>	<b>-</b>	<b>1,188,258,853</b>	



**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (d)	Retirements (c)	Transfers (e)	End of Year Balance (f)=(b)+(d)-(c)+(e)	Exclusions (i)	Note Ref.	End Of Year (Adjusted) (g)=(f)-(i)	Approved Depr Rate
<b>Putnam Common</b>										
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Putnam Common</b>	-	-	-	-	-	-	-	-	
<b>Putnam Site</b>										
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	
343.00	Prime Movers	-	-	-	-	-	-	-	-	
344.00	Generators	-	-	-	-	-	-	-	-	
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	
	<b>Subtotal Depreciable</b>	-	-	-	-	-	-	-	-	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	-	-	
	<b>Total Putnam Site</b>	-	-	-	-	-	-	-	-	
<b>Riviera Beach Common (CC)</b>										
341.00	Structures & Improvements	56,438,792	624,751	(384,548)	-	56,678,994	-	-	56,678,994	2.37%
342.00	Fuel Holders, Products, and Accessories	22,340,433	131	-	-	22,340,565	-	-	22,340,565	2.54%
343.00	Prime Movers	14,295,083	2,000,866	(894,986)	(1,055,983)	14,344,980	-	-	14,344,980	2.70%
343.20	Prime Movers - Capital Spare Parts	55,669,273	8,916,614	(498,982)	(4,496,560)	59,590,345	-	-	59,590,345	6.67%
345.00	Accessory Electric Equipment	254,996	-	-	-	254,996	-	-	254,996	2.40%
346.00	Miscellaneous Power Plant Equipment	4,470,366	66	-	-	4,470,432	-	-	4,470,432	2.41%
347.00	ARO Other Production Plant	6,917,330	(6,813,121)	370,005	-	474,214	-	(4)	474,214	Various
	<b>Subtotal Depreciable</b>	<b>160,386,274</b>	<b>4,729,307</b>	<b>(1,408,511)</b>	<b>(5,552,543)</b>	<b>158,154,527</b>	-	-	<b>158,154,527</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	37,918	1,819	(36,354)	-	3,383	-	-	3,383	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	94,729	48,349	-	-	143,078	-	-	143,078	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,491,078	488,204	(186,606)	-	2,792,677	-	-	2,792,677	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>2,623,726</b>	<b>538,372</b>	<b>(222,960)</b>	-	<b>2,939,138</b>	-	-	<b>2,939,138</b>	
	<b>Total Riviera Beach Common (CC)</b>	<b>163,010,000</b>	<b>5,267,679</b>	<b>(1,631,471)</b>	<b>(5,552,543)</b>	<b>161,099,665</b>	-	-	<b>161,099,665</b>	
<b>Riviera Beach Unit 1 (CC)</b>										
341.00	Structures & Improvements	25,896,063	(553,486)	(1,923,034)	-	23,419,643	-	-	23,419,643	2.37%
342.00	Fuel Holders, Products, and Accessories	33,783,051	434,096	(39,144)	-	34,178,003	-	-	34,178,003	2.54%
343.00	Prime Movers	503,209,172	1,384,629	(4,973,600)	914,488	500,534,690	-	-	500,534,690	2.70%
343.20	Prime Movers - Capital Spare Parts	142,257,942	10,744,433	(36,845,812)	4,060,124	120,216,687	-	-	120,216,687	6.67%
344.00	Generators	78,977,203	66	-	-	78,977,269	-	-	78,977,269	2.48%
345.00	Accessory Electric Equipment	77,398,713	526,404	(490,637)	-	77,434,480	-	-	77,434,480	2.40%
346.00	Miscellaneous Power Plant Equipment	6,836,726	66	-	-	6,836,792	-	-	6,836,792	2.41%
	<b>Subtotal Depreciable</b>	<b>868,358,871</b>	<b>12,536,207</b>	<b>(44,273,127)</b>	<b>4,974,612</b>	<b>841,596,564</b>	-	-	<b>841,596,564</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	772,117	-	(82,533)	-	689,584	-	-	689,584	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	269,332	-	-	-	269,332	-	-	269,332	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,041,449</b>	-	<b>(82,533)</b>	-	<b>958,916</b>	-	-	<b>958,916</b>	
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>869,400,320</b>	<b>12,536,207</b>	<b>(44,355,660)</b>	<b>4,974,612</b>	<b>842,555,480</b>	-	-	<b>842,555,480</b>	

Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Riviera Beach Combined Cycle Plant</b>										
341.00	Structures & Improvements	82,334,855	71,264	(2,308,482)	-	80,097,637	-	-	80,097,637	
342.00	Fuel Holders, Products, and Accessories	56,123,484	434,227	(30,144)	-	56,518,567	-	-	56,518,567	
343.00	Prime Movers	517,504,255	3,385,495	(5,868,585)	(141,495)	514,879,670	-	-	514,879,670	
343.20	Prime Movers - Capital Spare Parts	197,927,215	19,661,047	(37,344,794)	(436,436)	179,807,033	-	-	179,807,033	
344.00	Generators	78,977,203	66	-	-	78,977,269	-	-	78,977,269	
345.00	Accessory Electric Equipment	77,653,709	526,404	(490,637)	-	77,689,476	-	-	77,689,476	
346.00	Miscellaneous Power Plant Equipment	11,307,093	131	-	-	11,307,224	-	-	11,307,224	
347.00	ARO Other Production Plant	6,917,330	(6,813,121)	370,005	-	474,214	-	(4)	474,214	
	<b>Subtotal Depreciable</b>	<b>1,028,745,145</b>	<b>17,265,514</b>	<b>(45,681,637)</b>	<b>(577,931)</b>	<b>999,571,090</b>	-	-	<b>999,571,090</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	37,918	1,819	(36,354)	-	3,383	-	-	3,383	
346.50	Misc. Power Plant Equip. - 5-Year Amort	866,846	48,349	(82,533)	-	832,662	-	-	832,662	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,760,410	488,204	(186,606)	-	3,062,009	-	-	3,062,009	
	<b>Subtotal Amortizable</b>	<b>3,665,375</b>	<b>538,372</b>	<b>(365,493)</b>	<b>-</b>	<b>3,838,054</b>	-	-	<b>3,838,054</b>	
	<b>Total Riviera Beach Combined Cycle Plant</b>	<b>1,032,410,520</b>	<b>17,803,886</b>	<b>(45,987,130)</b>	<b>(577,931)</b>	<b>1,003,649,144</b>	-	-	<b>1,003,649,144</b>	
<b>Sanford Common</b>										
341.00	Structures & Improvements	83,809,990	9,084,754	(285,734)	-	92,599,010	-	-	92,599,010	2.49%
342.00	Fuel Holders, Products, and Accessories	83,396	-	-	-	83,396	-	-	83,396	2.50%
343.00	Prime Movers	19,661,536	3,456,684	(177,460)	(258,243)	22,682,518	-	-	22,682,518	3.11%
343.20	Prime Movers - Capital Spare Parts	22,460,174	45,874,849	-	(2,759,684)	65,584,339	-	-	65,584,339	6.67%
344.00	Generators	191,076	2,090,290	-	-	2,281,367	-	-	2,281,367	2.87%
345.00	Accessory Electric Equipment	14,109,893	211,086	-	-	14,320,980	-	-	14,320,980	3.22%
346.00	Miscellaneous Power Plant Equipment	2,517,927	-	-	-	2,517,927	-	-	2,517,927	2.71%
	<b>Subtotal Depreciable</b>	<b>142,842,992</b>	<b>60,717,664</b>	<b>(473,194)</b>	<b>(3,017,926)</b>	<b>200,069,536</b>	-	-	<b>200,069,536</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	123,327	48,073	(10,867)	-	160,533	-	-	160,533	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	622,739	49,263	(107,494)	-	564,529	-	-	564,529	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,975,411	741,379	(143,889)	-	3,572,901	-	-	3,572,901	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,721,478</b>	<b>838,735</b>	<b>(262,251)</b>	<b>-</b>	<b>4,297,962</b>	-	-	<b>4,297,962</b>	
	<b>Total Sanford Common</b>	<b>146,564,470</b>	<b>61,556,398</b>	<b>(735,444)</b>	<b>(3,017,926)</b>	<b>204,367,498</b>	-	-	<b>204,367,498</b>	
<b>Sanford Unit 4</b>										
341.00	Structures & Improvements	7,733,959	-	-	-	7,733,959	-	-	7,733,959	2.21%
342.00	Fuel Holders, Products, and Accessories	1,917,966	-	-	-	1,917,966	-	-	1,917,966	3.15%
343.00	Prime Movers	305,602,743	23,677,998	(5,815,262)	50,420	323,515,899	-	-	323,515,899	3.14%
343.20	Prime Movers - Capital Spare Parts	182,452,258	4,441,675	(22,833,337)	-	164,058,596	-	-	164,058,596	6.67%
344.00	Generators	39,283,803	94	-	-	39,283,897	-	-	39,283,897	2.82%
345.00	Accessory Electric Equipment	36,334,043	182,540	(349,468)	-	36,167,085	-	-	36,167,085	2.53%
346.00	Miscellaneous Power Plant Equipment	4,191,125	18,276	-	-	4,209,400	-	-	4,209,400	2.48%
	<b>Subtotal Depreciable</b>	<b>577,515,896</b>	<b>28,320,553</b>	<b>(29,000,667)</b>	<b>50,420</b>	<b>576,886,802</b>	-	-	<b>576,886,802</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-	-	<b>-</b>	
	<b>Total Sanford Unit 4</b>	<b>577,515,896</b>	<b>28,320,553</b>	<b>(29,000,667)</b>	<b>50,420</b>	<b>576,886,802</b>	-	-	<b>576,886,802</b>	
<b>Sanford Unit 5</b>										
341.00	Structures & Improvements	7,543,576	-	-	-	7,543,576	-	-	7,543,576	2.26%
342.00	Fuel Holders, Products, and Accessories	1,562,032	-	-	-	1,562,032	-	-	1,562,032	2.61%
343.00	Prime Movers	308,497,009	19,580,192	(3,688,720)	154,797	324,543,279	-	-	324,543,279	3.13%
343.20	Prime Movers - Capital Spare Parts	207,139,661	9,644,600	(15,469,521)	196,827	201,511,568	-	-	201,511,568	6.67%
344.00	Generators	34,040,778	-	-	-	34,040,778	-	-	34,040,778	2.66%
345.00	Accessory Electric Equipment	33,517,223	43,648	-	-	33,560,871	-	-	33,560,871	2.54%
346.00	Miscellaneous Power Plant Equipment	3,851,854	19,493	-	-	3,866,217	-	-	3,866,217	2.47%
	<b>Subtotal Depreciable</b>	<b>596,152,134</b>	<b>29,282,843</b>	<b>(19,158,241)</b>	<b>351,625</b>	<b>606,628,360</b>	-	-	<b>606,628,360</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	-	-	<b>-</b>	
	<b>Total Sanford Unit 5</b>	<b>596,152,134</b>	<b>29,282,843</b>	<b>(19,158,241)</b>	<b>351,625</b>	<b>606,628,360</b>	-	-	<b>606,628,360</b>	
<b>Sanford Combined Cycle Plant</b>										
341.00	Structures & Improvements	99,087,525	9,084,754	(285,734)	-	107,876,545	-	-	107,876,545	
342.00	Fuel Holders, Products, and Accessories	3,563,393	-	-	-	3,563,393	-	-	3,563,393	
343.00	Prime Movers	633,761,288	46,714,875	(9,681,443)	(53,025)	670,741,695	-	-	670,741,695	
343.20	Prime Movers - Capital Spare Parts	412,061,094	59,961,124	(88,308,857)	(2,562,856)	481,154,903	-	-	481,154,903	
344.00	Generators	73,515,657	2,090,384	-	-	75,606,041	-	-	75,606,041	
345.00	Accessory Electric Equipment	83,961,159	437,245	(349,468)	-	84,048,935	-	-	84,048,935	
346.00	Miscellaneous Power Plant Equipment	10,560,906	32,878	-	-	10,593,584	-	-	10,593,584	
	<b>Subtotal Depreciable</b>	<b>1,316,511,021</b>	<b>118,321,060</b>	<b>(48,631,502)</b>	<b>(2,615,881)</b>	<b>1,383,584,698</b>	-	-	<b>1,383,584,698</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	123,327	48,073	(10,867)	-	160,533	-	-	160,533	
346.50	Misc. Power Plant Equip. - 5-Year Amort	622,739	49,263	(107,494)	-	564,529	-	-	564,529	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,975,411	741,379	(143,889)	-	3,572,901	-	-	3,572,901	
	<b>Subtotal Amortizable</b>	<b>3,721,478</b>	<b>838,735</b>	<b>(262,251)</b>	<b>-</b>	<b>4,297,962</b>	-	-	<b>4,297,962</b>	
	<b>Total Sanford Combined Cycle Plant</b>	<b>1,320,232,499</b>	<b>119,159,794</b>	<b>(48,893,752)</b>	<b>(2,615,881)</b>	<b>1,387,882,660</b>	-	-	<b>1,387,882,660</b>	
<b>Turkey Point Unit 5</b>										
341.00	Structures & Improvements	37,100,936	6,484,911	(137,852)	-	43,447,994	-	-	43,447,994	2.51%
342.00	Fuel Holders, Products, and Accessories	12,543,954	(1,549)	-	-	12,542,405	-	-	12,542,405	2.52%
343.00	Prime Movers	370,157,891	8,779,917	(3,623,616)	-	375,314,192	-	-	375,314,192	2.91%
343.20	Prime Movers - Capital Spare Parts	204,109,821	41,749,168	(52,998,400)	9,334,851	202,195,440	-	-	202,195,440	6.67%
344.00	Generators	41,152,874	424,819	-	-	41,577,693	-	-	41,577,693	2.57%
345.00	Accessory Electric Equipment	54,226,580	1,064,271	(399,885)	-	54,890,966	-	-	54,890,966	2.41%
346.00	Miscellaneous Power Plant Equipment	14,017,046	56,690	-	-	14,073,736	-	-	14,073,736	2.48%
	<b>Subtotal Depreciable</b>	<b>733,309,102</b>	<b>58,558,227</b>	<b>(57,159,753)</b>	<b>9,334,851</b>	<b>744,042,426</b>	-	-	<b>744,042,426</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	17,956	43,027	(3,654)	-	57,329	-	-	57,329	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	779,448	-	(49,002)	-	730,446	-	-	730,446	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,664,397	944,765	(113,052)	-	4,478,110	-	-	4,478,110	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>4,461,801</b>	<b>987,792</b>	<b>(183,408)</b>	<b>-</b>	<b>5,266,185</b>	-	-	<b>5,266,185</b>	
	<b>Total Turkey Point Unit 5</b>	<b>737,770,903</b>	<b>59,546,019</b>	<b>(57,343,161)</b>	<b>9,334,851</b>	<b>749,308,611</b>	-	-	<b>749,308,611</b>	
<b>Turkey Point Combined Cycle Plant</b>										
341.00	Structures & Improvements	37,100,936	6,484,911	(137,852)	-	43,447,994	-	-	43,447,994	
342.00	Fuel Holders, Products, and Accessories	12,543,954	(1,549)	-	-	12,542,405	-	-	12,542,405	
343.00	Prime Movers	370,157,891	8,779,917	(3,623,616)	-	375,314,192	-	-	375,314,192	
343.20	Prime Movers - Capital Spare Parts	204,109,821	41,749,168	(52,998,400)	9,334,851	202,195,440	-	-	202,195,440	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)		(g)=(e)-(f)	
344.00	Generators	41,152,874	424,819	-	-	41,577,693	-		41,577,693	
345.00	Accessory Electric Equipment	54,226,580	1,064,271	(399,885)	-	54,890,966	-		54,890,966	
346.00	Miscellaneous Power Plant Equipment	14,017,246	56,990	-	-	14,074,236	-		14,074,236	
	<b>Subtotal Depreciable</b>	<b>733,309,102</b>	<b>58,558,227</b>	<b>(57,159,753)</b>	<b>9,334,851</b>	<b>744,042,426</b>			<b>744,042,426</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	17,956	43,027	(3,354)	-	57,629	-		57,629	
346.50	Misc. Power Plant Equip. - 5-Year Amort	779,448	-	(49,002)	-	730,446	-		730,446	
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,664,397	944,765	(131,052)	-	4,478,110	-		4,478,110	
	<b>Subtotal Amortizable</b>	<b>4,461,801</b>	<b>987,792</b>	<b>(183,408)</b>	<b>-</b>	<b>5,266,185</b>			<b>5,266,185</b>	
	<b>Total Turkey Point Combined Cycle Plant</b>	<b>737,770,903</b>	<b>59,546,019</b>	<b>(57,343,161)</b>	<b>9,334,851</b>	<b>749,308,611</b>			<b>749,308,611</b>	
<b>West County Common</b>										
341.00	Structures & Improvements	61,559,576	845,695	-	-	62,405,272	-		62,405,272	2.40%
342.00	Fuel Holders, Products, and Accessories	7,947,728	943,047	(168,745)	-	8,722,029	-		8,722,029	2.74%
343.00	Prime Movers	40,171,321	5,747,572	-	(637,542)	45,281,350	-		45,281,350	2.96%
343.20	Prime Movers - Capital Spare Parts	232,145,618	107,139,141	-	-	339,284,760	-		339,284,760	6.67%
345.00	Accessory Electric Equipment	12,542,975	29,901	(17,352)	-	12,555,524	-		12,555,524	2.57%
346.00	Miscellaneous Power Plant Equipment	2,186,868	-	-	-	2,186,868	-		2,186,868	2.59%
347.00	ARO Other Production Plant	1,825,968	(2,795,194)	969,226	-	(0)	-	(4)	(0)	Various
	<b>Subtotal Depreciable</b>	<b>358,380,054</b>	<b>111,910,162</b>	<b>783,129</b>	<b>(637,542)</b>	<b>470,435,803</b>			<b>470,435,803</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	61,453	18,968	(14,830)	-	65,591	-		65,591	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	560,988	128,023	(80,595)	-	608,415	-		608,415	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	8,311,834	387,473	(573,873)	-	8,125,434	-		8,125,434	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>8,934,274</b>	<b>534,464</b>	<b>(669,299)</b>	<b>-</b>	<b>8,799,440</b>			<b>8,799,440</b>	
	<b>Total West County Common</b>	<b>367,314,328</b>	<b>112,444,626</b>	<b>113,830</b>	<b>(637,542)</b>	<b>479,235,242</b>			<b>479,235,242</b>	
<b>West County Unit 1</b>										
341.00	Structures & Improvements	60,080,337	407,088	(497,709)	-	59,989,716	-		59,989,716	2.40%
342.00	Fuel Holders, Products, and Accessories	16,147,671	1,224,628	(337,681)	-	17,014,619	-		17,014,619	2.56%
343.00	Prime Movers	345,510,077	21,840,627	(13,460,076)	-	353,890,628	-		353,890,628	2.77%
343.20	Prime Movers - Capital Spare Parts	129,241,447	29,575,937	(89,830,474)	-	68,986,910	-		68,986,910	6.67%
344.00	Generators	40,165,171	5,512,023	(3,738,774)	-	45,938,420	-		45,938,420	2.50%
345.00	Accessory Electric Equipment	73,288,564	1,503,153	-	-	74,791,717	-		74,791,717	2.43%
346.00	Miscellaneous Power Plant Equipment	9,159,895	-	-	-	9,159,895	-		9,159,895	2.44%
	<b>Subtotal Depreciable</b>	<b>673,593,163</b>	<b>64,063,456</b>	<b>(107,884,714)</b>	<b>-</b>	<b>629,771,906</b>			<b>629,771,906</b>	
	<b>Total West County Unit 1</b>	<b>673,593,163</b>	<b>64,063,456</b>	<b>(107,884,714)</b>	<b>-</b>	<b>629,771,906</b>			<b>629,771,906</b>	
<b>West County Unit 2</b>										
341.00	Structures & Improvements	36,072,398	6,026	(17,025)	-	36,061,398	-		36,061,398	2.36%
342.00	Fuel Holders, Products, and Accessories	7,285,805	49,872	(285,715)	-	7,049,962	-		7,049,962	2.53%
343.00	Prime Movers	319,271,635	13,559,032	(3,945,370)	507,614	329,392,912	-		329,392,912	2.75%
343.20	Prime Movers - Capital Spare Parts	205,531,946	7,498,392	(56,232,687)	-	156,797,651	-		156,797,651	6.67%
344.00	Generators	46,155,383	6,751,995	(2,576,356)	-	50,331,022	-		50,331,022	2.47%
345.00	Accessory Electric Equipment	34,225,359	1,117,139	-	-	35,342,498	-		35,342,498	2.40%
346.00	Miscellaneous Power Plant Equipment	13,236,203	-	-	-	13,236,203	-		13,236,203	2.42%
	<b>Subtotal Depreciable</b>	<b>661,778,730</b>	<b>28,982,455</b>	<b>(63,057,153)</b>	<b>507,614</b>	<b>628,211,646</b>			<b>628,211,646</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	
	<b>Total West County Unit 2</b>	<b>661,778,730</b>	<b>28,982,455</b>	<b>(63,057,153)</b>	<b>507,614</b>	<b>628,211,646</b>			<b>628,211,646</b>	

**Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>West County Unit 3</b>										
341.00	Structures & Improvements	50,550,523	165,746	-	-	50,716,270	-	-	50,716,270	2.41%
342.00	Fuel Holders, Products, and Accessories	10,980,130	499,196	(714,827)	-	10,764,500	-	-	10,764,500	2.56%
343.00	Prime Movers	484,920,756	63,148,069	(22,279,256)	129,928	525,919,497	-	-	525,919,497	2.75%
343.20	Prime Movers - Capital Spare Parts	142,883,808	16,203,575	(920,513)	-	158,166,871	-	-	158,166,871	6.67%
346.00	Generators	69,421,913	1,584,419	(1,677,679)	-	69,328,653	-	-	69,328,653	2.52%
345.00	Accessory Electric Equipment	54,998,375	2,993,148	(444,546)	-	57,546,977	-	-	57,546,977	2.44%
346.00	Miscellaneous Power Plant Equipment	14,037,707	-	-	-	14,037,707	-	-	14,037,707	2.45%
	<b>Subtotal Depreciable</b>	<b>827,793,213</b>	<b>84,592,793</b>	<b>(26,036,821)</b>	<b>129,928</b>	<b>886,479,113</b>	-	-	<b>886,479,113</b>	
	<b>Total West County Unit 3</b>	<b>827,793,213</b>	<b>84,592,793</b>	<b>(26,036,821)</b>	<b>129,928</b>	<b>886,479,113</b>	-	-	<b>886,479,113</b>	
<b>West County Combined Cycle Plant</b>										
341.00	Structures & Improvements	208,262,835	1,424,555	(514,734)	-	209,172,656	-	-	209,172,656	
342.00	Fuel Holders, Products, and Accessories	42,361,335	2,715,383	(1,526,968)	-	43,549,750	-	-	43,549,750	
343.00	Prime Movers	1,189,873,789	104,295,300	(39,684,702)	0	1,254,484,387	-	-	1,254,484,387	
343.20	Prime Movers - Capital Spare Parts	709,802,819	160,417,045	(146,983,674)	-	723,236,191	-	-	723,236,191	
344.00	Generators	155,742,467	17,848,437	(7,792,808)	-	165,598,096	-	-	165,598,096	
345.00	Accessory Electric Equipment	175,055,274	5,643,340	(461,898)	-	180,236,717	-	-	180,236,717	
346.00	Miscellaneous Power Plant Equipment	38,620,673	-	-	-	38,620,673	-	-	38,620,673	
347.00	ARO Other Production Plant	1,825,968	(2,795,194)	969,226	-	(0)	-	(4)	(0)	
	<b>Subtotal Depreciable</b>	<b>2,521,545,160</b>	<b>289,548,866</b>	<b>(196,195,559)</b>	<b>0</b>	<b>2,614,898,467</b>	-	-	<b>2,614,898,467</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	61,453	18,968	(14,830)	-	65,591	-	-	65,591	
346.50	Misc. Power Plant Equip. - 5-Year Amort	560,988	128,023	(80,595)	-	608,415	-	-	608,415	
346.70	Misc. Power Plant Equip. - 7-Year Amort	8,311,834	387,273	(573,873)	-	8,125,234	-	-	8,125,234	
	<b>Subtotal Amortizable</b>	<b>8,934,274</b>	<b>534,464</b>	<b>(669,299)</b>	<b>-</b>	<b>8,799,440</b>	-	-	<b>8,799,440</b>	
	<b>Total West County Combined Cycle Plant</b>	<b>2,530,479,434</b>	<b>290,083,331</b>	<b>(196,864,857)</b>	<b>0</b>	<b>2,623,697,907</b>	-	-	<b>2,623,697,907</b>	
<b>Smith Common</b>										
341.00	Structures & Improvements	40,986,977	51,569	(39,108)	-	40,999,439	-	-	40,999,439	2.57%
342.00	Fuel Holders, Products, and Accessories	4,621,757	(11,336)	-	-	4,610,421	-	-	4,610,421	2.83%
343.00	Prime Movers	20,645,676	(166,170)	(23,933)	-	20,456,572	-	-	20,456,572	3.83%
344.00	Generators	(23,259)	(11,351)	-	-	(34,610)	-	-	(34,610)	3.08%
345.00	Accessory Electric Equipment	16,641,115	(11,351)	-	-	16,629,764	-	-	16,629,764	2.70%
346.00	Miscellaneous Power Plant Equipment	3,812,697	(11,351)	(63,041)	-	3,801,346	-	-	3,801,346	3.10%
	<b>Subtotal Depreciable</b>	<b>86,685,963</b>	<b>(159,991)</b>	<b>(63,041)</b>	<b>-</b>	<b>86,462,931</b>	-	-	<b>86,462,931</b>	
	<b>Total Smith Common</b>	<b>86,685,963</b>	<b>(159,991)</b>	<b>(63,041)</b>	<b>-</b>	<b>86,462,931</b>	-	-	<b>86,462,931</b>	
<b>Smith CC Unit 3</b>										
341.00	Structures & Improvements	41,188,295	680,815	(195,673)	-	41,673,437	-	-	41,673,437	3.32%
342.00	Fuel Holders, Products, and Accessories	3,564,234	46,811	(490,430)	-	3,120,615	-	-	3,120,615	2.84%
343.00	Prime Movers	145,023,798	20,860,633	(12,414,926)	-	153,469,506	-	-	153,469,506	3.16%
343.20	Prime Movers - Capital Spare Parts	24,567,193	30,086,953	(18,171,438)	-	36,482,707	-	-	36,482,707	6.67%
344.00	Generators	37,375,850	1,792,701	(706,908)	-	38,461,643	-	-	38,461,643	2.61%
345.00	Accessory Electric Equipment	10,098,560	(6,705)	-	-	10,091,855	-	-	10,091,855	2.75%
346.00	Miscellaneous Power Plant Equipment	1,509,594	115,463	-	-	1,625,057	-	-	1,625,057	3.00%
	<b>Subtotal Depreciable</b>	<b>263,327,564</b>	<b>53,756,671</b>	<b>(31,984,374)</b>	<b>-</b>	<b>284,919,861</b>	-	-	<b>284,919,861</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	53,188	45,893	-	-	99,081	-	-	99,081	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,339,537	135,309	-	-	3,474,846	-	-	3,474,846	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>3,392,725</b>	<b>181,202</b>	<b>-</b>	<b>-</b>	<b>3,573,927</b>	-	-	<b>3,573,927</b>	
	<b>Total Smith CC Unit 3</b>	<b>266,720,290</b>	<b>53,757,873</b>	<b>(31,984,374)</b>	<b>-</b>	<b>288,493,789</b>	-	-	<b>288,493,789</b>	
<b>Smith Combined Cycle Plant</b>										
341.00	Structures & Improvements	82,175,272	732,384	(234,781)	-	82,672,876	-	-	82,672,876	
342.00	Fuel Holders, Products, and Accessories	8,185,991	35,475	(490,430)	-	7,731,036	-	-	7,731,036	
343.00	Prime Movers	165,670,474	20,694,463	(12,414,926)	-	173,921,078	-	-	173,921,078	
343.20	Prime Movers - Capital Spare Parts	24,567,193	30,086,953	(18,171,438)	-	36,482,707	-	-	36,482,707	
344.00	Generators	37,352,631	1,781,350	(706,908)	-	38,427,073	-	-	38,427,073	
345.00	Accessory Electric Equipment	26,739,675	(18,056)	-	-	26,721,619	-	-	26,721,619	
346.00	Miscellaneous Power Plant Equipment	5,322,291	104,111	-	-	5,426,402	-	-	5,426,402	
	<b>Subtotal Depreciable</b>	<b>350,013,526</b>	<b>53,416,680</b>	<b>(32,047,415)</b>	<b>-</b>	<b>371,382,792</b>	-	-	<b>371,382,792</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	53,188	45,893	-	-	99,081	-	-	99,081	
346.70	Misc. Power Plant Equip. - 7-Year Amort	3,339,537	135,309	-	-	3,474,846	-	-	3,474,846	
	<b>Subtotal Amortizable</b>	<b>3,392,725</b>	<b>181,202</b>	<b>-</b>	<b>-</b>	<b>3,573,927</b>	-	-	<b>3,573,927</b>	
	<b>Total Smith Combined Cycle Plant</b>	<b>353,406,253</b>	<b>53,597,882</b>	<b>(32,047,415)</b>	<b>-</b>	<b>374,956,719</b>	-	-	<b>374,956,719</b>	
<b>OTHER PRODUCTION (COMBINED CYCLE)</b>										
341.00	Structures & Improvements	1,429,994,196	(10,607,599)	(10,997,191)	935,251	1,409,324,657	-	-	1,409,324,657	
342.00	Fuel Holders, Products, and Accessories	334,870,633	(8,742,189)	(2,195,505)	-	323,932,940	-	-	323,932,940	
343.00	Prime Movers	6,617,427,173	491,633,131	(120,643,931)	(63,276)	6,988,333,097	-	-	6,988,333,097	
343.20	Prime Movers - Capital Spare Parts	3,455,915,559	516,824,798	(439,264,372)	0	3,537,486,985	-	-	3,537,486,985	
344.00	Generators	888,309,111	29,330,089	(15,065,100)	63,276	904,637,376	-	-	904,637,376	
345.00	Accessory Electric Equipment	1,067,994,678	9,910,211	(4,319,823)	(286)	1,073,584,780	-	-	1,073,584,780	
346.00	Miscellaneous Power Plant Equipment	161,838,271	(2,255,567)	(75,234)	-	158,827,471	-	-	158,827,471	
347.00	ARO Other Production Plant	11,905,804	(12,714,633)	2,724,830	-	1,916,001	-	(4)	1,916,001	
	<b>Subtotal Depreciable</b>	<b>13,972,256,426</b>	<b>1,013,378,242</b>	<b>(588,526,326)</b>	<b>934,964</b>	<b>14,398,043,307</b>	-	-	<b>14,398,043,307</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,105,492	322,163	-	-	1,434,624	-	-	1,434,624	
346.50	Misc. Power Plant Equip. - 5-Year Amort	5,880,540	1,354,952	(762,059)	-	6,473,432	-	-	6,473,432	
346.70	Misc. Power Plant Equip. - 7-Year Amort	44,788,761	5,358,099	(6,428,196)	-	43,718,663	-	-	43,718,663	
	<b>Subtotal Amortizable</b>	<b>51,834,792</b>	<b>7,035,214</b>	<b>(7,643,286)</b>	<b>-</b>	<b>51,226,720</b>	-	-	<b>51,226,720</b>	
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)</b>	<b>14,024,091,218</b>	<b>1,020,413,456</b>	<b>(596,169,612)</b>	<b>934,964</b>	<b>14,449,270,027</b>	-	-	<b>14,449,270,027</b>	

**Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>SIMPLE CYCLE AND SIMPLE CYCLE AND PEAKER PLANTS</b>										
<b>Fort Myers GTs</b>										
341.00	Structures & Improvements	6,102,856	76,204	(5,944)	-	6,173,115	-	-	6,173,115	4.79%
342.00	Fuel Holders, Products, and Accessories	4,224,727	24,769	-	-	4,249,496	-	-	4,249,496	3.69%
343.00	Prime Movers	17,035,656	66	-	-	17,035,721	-	-	17,035,721	6.22%
343.20	Prime Movers - Capital Spare Parts	5,320,051	-	-	-	5,320,051	-	-	5,320,051	3.29%
344.00	Generators	7,982,646	66	-	-	7,982,712	-	-	7,982,712	5.23%
345.00	Accessory Electric Equipment	3,146,390	66	-	-	3,146,456	-	-	3,146,456	6.38%
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>43,812,314</b>	<b>101,170</b>	<b>(5,944)</b>	<b>-</b>	<b>43,907,540</b>	<b>-</b>	<b>-</b>	<b>43,907,540</b>	
	<b>Total Fort Myers GTs</b>	<b>43,812,314</b>	<b>101,170</b>	<b>(5,944)</b>	<b>-</b>	<b>43,907,540</b>	<b>-</b>	<b>-</b>	<b>43,907,540</b>	
<b>Lauderdale GTs</b>										
341.00	Structures & Improvements	3,312,970	(33)	-	-	3,312,936	-	-	3,312,936	5.39%
342.00	Fuel Holders, Products, and Accessories	2,078,050	-	-	-	2,078,050	-	-	2,078,050	3.51%
343.00	Prime Movers	12,577,482	26,775	(7,969)	-	12,596,289	-	-	12,596,289	6.56%
344.00	Generators	5,040,529	-	-	-	5,040,529	-	-	5,040,529	5.69%
345.00	Accessory Electric Equipment	601,266	-	-	-	601,266	-	-	601,266	3.84%
346.00	Miscellaneous Power Plant Equipment	61,234	-	-	-	61,234	-	-	61,234	2.83%
	<b>Subtotal Depreciable</b>	<b>23,671,531</b>	<b>26,742</b>	<b>(7,969)</b>	<b>-</b>	<b>23,690,304</b>	<b>-</b>	<b>-</b>	<b>23,690,304</b>	
	<b>Total Lauderdale GTs</b>	<b>23,671,531</b>	<b>26,742</b>	<b>(7,969)</b>	<b>-</b>	<b>23,690,304</b>	<b>-</b>	<b>-</b>	<b>23,690,304</b>	
<b>Port Everglades GTs</b>										
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	Capital Recovery Sch
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	Capital Recovery Sch
343.00	Prime Movers	-	-	-	-	-	-	-	-	Capital Recovery Sch
344.00	Generators	-	-	-	-	-	-	-	-	Capital Recovery Sch
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	Capital Recovery Sch
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Port Everglades GTs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Lauderdale Unit 6</b>										
341.00	Structures & Improvements	33,056,779	70,518	-	-	33,127,297	-	-	33,127,297	2.87%
342.00	Fuel Holders, Products, and Accessories	4,074,791	176,643	-	-	4,251,434	-	-	4,251,434	2.95%
343.00	Prime Movers	125,544,752	1,358,656	(340,556)	-	126,662,853	-	-	126,662,853	3.13%
343.20	Prime Movers - Capital Spare Parts	140,972,167	1,021,343	(3,812,880)	-	138,180,631	-	-	138,180,631	2.72%
344.00	Generators	57,288,258	275,449	-	-	57,563,707	-	-	57,563,707	2.93%
345.00	Accessory Electric Equipment	46,573,983	225	-	-	46,574,208	-	-	46,574,208	2.84%
346.00	Miscellaneous Power Plant Equipment	1,167,743	5	-	-	1,167,746	-	-	1,167,746	2.90%
	<b>Subtotal Depreciable</b>	<b>408,678,471</b>	<b>2,902,840</b>	<b>(4,053,435)</b>	<b>-</b>	<b>407,527,876</b>	<b>-</b>	<b>-</b>	<b>407,527,876</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	35,102	44,778	(5,379)	-	74,501	-	-	74,501	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	20,806	-	-	-	20,806	-	-	20,806	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	956,068	326,930	-	-	1,282,998	-	-	1,282,998	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,011,976</b>	<b>371,708</b>	<b>(5,379)</b>	<b>-</b>	<b>1,378,304</b>	<b>-</b>	<b>-</b>	<b>1,378,304</b>	
	<b>Total Lauderdale Unit 6</b>	<b>409,690,447</b>	<b>3,274,548</b>	<b>(4,058,814)</b>	<b>-</b>	<b>408,906,180</b>	<b>-</b>	<b>-</b>	<b>408,906,180</b>	
<b>Gulf Clean Energy Center Unit 8</b>										
341.00	Structures & Improvements	41,409,569	(12,174,313)	-	-	29,235,256	-	-	29,235,256	2.76%
342.00	Fuel Holders, Products, and Accessories	82,521	26,549,598	(296,871)	-	26,335,248	-	-	26,335,248	2.91%
343.00	Prime Movers	318,856,675	(218,310,007)	-	-	100,546,667	-	-	100,546,667	3.10%
343.20	Prime Movers - Capital Spare Parts	(2,136,120)	127,567,125	-	-	125,431,006	-	-	125,431,006	2.71%
344.00	Generators	6,270	11,739,774	-	-	11,746,044	-	-	11,746,044	2.89%
345.00	Accessory Electric Equipment	11,396,447	61,336,182	-	-	72,732,629	-	-	72,732,629	2.78%
346.00	Miscellaneous Power Plant Equipment	14,595	4,960,356	-	-	4,974,952	-	-	4,974,952	2.82%
	<b>Subtotal Depreciable</b>	<b>369,629,958</b>	<b>1,668,715</b>	<b>(296,871)</b>	<b>-</b>	<b>371,001,802</b>	<b>-</b>	<b>-</b>	<b>371,001,802</b>	
	<b>Total Gulf Clean Energy Center Unit 8</b>	<b>369,629,958</b>	<b>1,668,715</b>	<b>(296,871)</b>	<b>-</b>	<b>371,001,802</b>	<b>-</b>	<b>-</b>	<b>371,001,802</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (d)	Retirements (c)	Transfers (e)	End of Year Balance (b)=(a)+(d)-(e)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(b)-(f)	Approved Depr Rate
<b>Crist Pipeline</b>										
342.00	Fuel Holders, Products, and Accessories	107,610,626	4,750,553	-	-	112,361,179	-	-	112,361,179	2.85%
	<b>Subtotal Depreciable</b>	<b>107,610,626</b>	<b>4,750,553</b>	<b>-</b>	<b>-</b>	<b>112,361,179</b>	<b>-</b>	<b>-</b>	<b>112,361,179</b>	
	<b>Total Crist Pipeline</b>	<b>107,610,626</b>	<b>4,750,553</b>	<b>-</b>	<b>-</b>	<b>112,361,179</b>	<b>-</b>	<b>-</b>	<b>112,361,179</b>	
<b>Pea Ridge</b>										
343.00	Prime Movers	6,936,741	-	-	-	6,936,741	-	-	6,936,741	4.41%
344.00	Generators	3,107,233	-	-	-	3,107,233	-	-	3,107,233	4.29%
345.00	Accessory Electric Equipment	1,998,534	-	-	-	1,998,534	-	-	1,998,534	17.16%
347.00	Asset Retirement Costs - Other Production	397,194	-	-	-	397,194	-	(4)	397,194	0.00%
	<b>Subtotal Depreciable</b>	<b>12,439,702</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,439,702</b>	<b>-</b>	<b>-</b>	<b>12,439,702</b>	
	<b>Total Pea Ridge</b>	<b>12,439,702</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,439,702</b>	<b>-</b>	<b>-</b>	<b>12,439,702</b>	
<b>Perdido Landfill Plant</b>										
341.00	Structures & Improvements	942,440	-	-	-	942,440	-	-	942,440	5.56%
342.00	Fuel Holders, Products, and Accessories	578,765	-	-	-	578,765	-	-	578,765	5.66%
343.00	Prime Movers	2,719,639	-	-	-	2,719,639	-	-	2,719,639	5.80%
345.00	Accessory Electric Equipment	863,072	-	-	-	863,072	-	-	863,072	5.60%
346.00	Miscellaneous Power Plant Equipment	32,661	-	-	-	32,661	-	-	32,661	5.56%
	<b>Subtotal Depreciable</b>	<b>5,136,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,136,576</b>	<b>-</b>	<b>-</b>	<b>5,136,576</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Perdido Landfill Plant</b>	<b>5,136,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,136,576</b>	<b>-</b>	<b>-</b>	<b>5,136,576</b>	
<b>Smith CT</b>										
341.00	Structures & Improvements	1,369,238	-	-	-	1,369,238	-	-	1,369,238	6.17%
342.00	Fuel Holders, Products, and Accessories	697,863	-	-	-	697,863	-	-	697,863	4.97%
343.00	Prime Movers	2,569,648	-	-	-	2,569,648	-	-	2,569,648	6.72%
344.00	Generators	3,493,635	-	-	-	3,493,635	-	-	3,493,635	2.92%
345.00	Accessory Electric Equipment	3,284,901	-	-	-	3,284,901	-	-	3,284,901	4.29%
346.00	Miscellaneous Power Plant Equipment	43,147	-	-	-	43,147	-	-	43,147	6.09%
	<b>Subtotal Depreciable</b>	<b>11,458,433</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,458,433</b>	<b>-</b>	<b>-</b>	<b>11,458,433</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,198	-	-	5,198	-	-	5,198	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	228,335	-	(40,898)	-	187,437	-	-	187,437	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>228,335</b>	<b>5,198</b>	<b>(40,898)</b>	<b>-</b>	<b>192,635</b>	<b>-</b>	<b>-</b>	<b>192,635</b>	
	<b>Total Smith CT</b>	<b>11,686,768</b>	<b>5,198</b>	<b>(40,898)</b>	<b>-</b>	<b>11,651,068</b>	<b>-</b>	<b>-</b>	<b>11,651,068</b>	
<b>Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>										
341.00	Structures & Improvements	86,193,850	(12,027,624)	(5,944)	-	74,160,282	-	-	74,160,282	-
342.00	Fuel Holders, Products, and Accessories	119,347,343	31,501,562	(296,871)	-	150,552,034	-	-	150,552,034	-
343.00	Prime Movers	486,240,592	(218,924,510)	(248,524)	-	268,067,558	-	-	268,067,558	-
343.20	Prime Movers - Capital Spare Parts	144,156,098	128,588,469	(3,812,880)	-	268,931,687	-	-	268,931,687	-
344.00	Generators	76,918,572	12,015,289	-	-	88,933,861	-	-	88,933,861	-
345.00	Accessory Electric Equipment	67,864,583	61,336,473	-	-	129,201,056	-	-	129,201,056	-
346.00	Miscellaneous Power Plant Equipment	1,315,378	4,960,362	-	-	6,275,740	-	-	6,275,740	-
347.00	Asset Retirement - Other Production	397,194	-	-	-	397,194	-	(4)	397,194	-
	<b>Subtotal Depreciable</b>	<b>982,437,612</b>	<b>9,450,020</b>	<b>(4,364,219)</b>	<b>-</b>	<b>987,523,412</b>	<b>-</b>	<b>-</b>	<b>987,523,412</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	35,102	49,976	(5,379)	-	79,699	-	-	79,699	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	20,806	-	-	-	20,806	-	-	20,806	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	1,184,402	326,930	(40,898)	-	1,470,435	-	-	1,470,435	-
	<b>Subtotal Amortizable</b>	<b>1,240,311</b>	<b>376,906</b>	<b>(46,277)</b>	<b>-</b>	<b>1,370,940</b>	<b>-</b>	<b>-</b>	<b>1,370,940</b>	
	<b>Total Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>	<b>983,677,923</b>	<b>9,826,926</b>	<b>(4,410,496)</b>	<b>-</b>	<b>989,094,352</b>	<b>-</b>	<b>-</b>	<b>989,094,352</b>	
<b>HYDROGEN PRODUCTION PLANT</b>										
<b>Okeechobee Hydrogen</b>										
341.00	Structures & Improvements	-	8,247,444	-	-	8,247,444	-	-	8,247,444	2.35%
342.00	Fuel Holders, Products, and Accessories	-	8,247,444	-	-	8,247,444	-	-	8,247,444	2.49%
343.00	Prime Movers	-	16,494,888	-	-	16,494,888	-	-	16,494,888	2.57%
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	6.67%
344.00	Generators	-	8,247,444	-	-	8,247,444	-	-	8,247,444	2.45%
345.00	Accessory Electric Equipment	-	8,247,444	-	-	8,247,444	-	-	8,247,444	2.38%
346.00	Miscellaneous Power Plant Equipment	-	8,247,444	-	-	8,247,444	-	-	8,247,444	2.39%
347.00	Asset Retirement - Other Production	0.0	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	0.0	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>0.0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Okeechobee Hydrogen</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	
<b>OTHER PRODUCTION (HYDROGEN)</b>										
341.00	Structures & Improvements	-	8,247,444	-	-	8,247,444	-	-	8,247,444	-
342.00	Fuel Holders, Products, and Accessories	-	8,247,444	-	-	8,247,444	-	-	8,247,444	-
343.00	Prime Movers	-	16,494,888	-	-	16,494,888	-	-	16,494,888	-
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-
344.00	Generators	-	8,247,444	-	-	8,247,444	-	-	8,247,444	-
345.00	Accessory Electric Equipment	-	8,247,444	-	-	8,247,444	-	-	8,247,444	-
346.00	Miscellaneous Power Plant Equipment	-	8,247,444	-	-	8,247,444	-	-	8,247,444	-
347.00	Asset Retirement - Other Production	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Other Production (Hydrogen)</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	<b>-</b>	<b>-</b>	<b>57,732,107</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(b)+(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>SOLAR PRODUCTION PLANT</b>										
<b>Anhinga Solar Energy Center</b>										
341.00	Structures & Improvements	-	22,875,532	-	-	22,875,532	-	-	22,875,532	2.86%
343.00	Prime Movers	-	39,184,257	-	-	39,184,257	-	-	39,184,257	3.03%
345.00	Accessory Electric Equipment	-	14,248,255	-	-	14,248,255	-	-	14,248,255	2.86%
	<b>Subtotal Depreciable</b>	-	<b>76,308,044</b>	-	-	<b>76,308,044</b>	-	-	<b>76,308,044</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	4,986	-	-	4,986	-	-	4,986	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,032	-	-	1,032	-	-	1,032	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,018</b>	-	-	<b>6,018</b>	-	-	<b>6,018</b>	
	<b>Total Anhinga Solar Energy Center</b>	-	<b>76,314,062</b>	-	-	<b>76,314,062</b>	-	-	<b>76,314,062</b>	
<b>Apalachee Solar Energy Center</b>										
341.00	Structures & Improvements	-	25,000,194	-	-	25,000,194	-	-	25,000,194	2.86%
343.00	Prime Movers	-	43,425,672	-	-	43,425,672	-	-	43,425,672	3.03%
345.00	Accessory Electric Equipment	-	15,569,409	-	-	15,569,409	-	-	15,569,409	2.86%
	<b>Subtotal Depreciable</b>	-	<b>83,995,276</b>	-	-	<b>83,995,276</b>	-	-	<b>83,995,276</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,450	-	-	5,450	-	-	5,450	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,128	-	-	1,128	-	-	1,128	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,578</b>	-	-	<b>6,578</b>	-	-	<b>6,578</b>	
	<b>Total Apalachee Solar Energy Center</b>	-	<b>84,001,854</b>	-	-	<b>84,001,854</b>	-	-	<b>84,001,854</b>	
<b>Babcock Solar Energy Center</b>										
341.00	Structures & Improvements	8,743,051	(15,066)	-	-	8,727,985	-	-	8,727,985	2.89%
343.00	Prime Movers	98,972,386	66	-	-	98,972,451	-	-	98,972,451	3.04%
345.00	Accessory Electric Equipment	17,713,551	66	-	-	17,713,617	-	-	17,713,617	2.87%
	<b>Subtotal Depreciable</b>	<b>125,428,988</b>	<b>(14,935)</b>	-	-	<b>125,414,053</b>	-	-	<b>125,414,053</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	29,745	-	-	-	29,745	-	-	29,745	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>39,654</b>	-	-	-	<b>39,654</b>	-	-	<b>39,654</b>	
	<b>Total Babcock Ranch Solar Energy Center</b>	<b>125,468,641</b>	<b>(14,935)</b>	-	-	<b>125,453,707</b>	-	-	<b>125,453,707</b>	
<b>Babcock Preserve Solar Energy Center</b>										
341.00	Structures & Improvements	7,803,045	1,785	-	-	7,804,829	-	-	7,804,829	2.86%
343.00	Prime Movers	59,534,787	-	-	-	59,534,787	-	-	59,534,787	3.03%
345.00	Accessory Electric Equipment	11,555,828	(60,024)	-	-	11,495,804	-	-	11,495,804	2.86%
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-
347.00	ARO Other Production Plant	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>78,893,659</b>	<b>(58,240)</b>	-	-	<b>78,835,419</b>	-	-	<b>78,835,419</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	-	-	158,438	-	-	158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	-	-	-	<b>158,438</b>	-	-	<b>158,438</b>	
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>79,052,097</b>	<b>(58,240)</b>	-	-	<b>78,993,857</b>	-	-	<b>78,993,857</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Barefoot Bay Solar Energy Center</b>										
341.00	Structures & Improvements	10,482,802	66	-	-	10,482,867	-	-	10,482,867	2.86%
343.00	Prime Movers	65,272,995	66	-	-	65,273,060	-	-	65,273,060	3.03%
345.00	Accessory Electric Equipment	14,841,872	66	-	-	14,841,937	-	-	14,841,937	2.86%
	<b>Subtotal Depreciable</b>	<b>90,597,668</b>	<b>197</b>			<b>90,597,865</b>			<b>90,597,865</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	4,871	-	-	-	4,871	-	-	4,871	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>14,780</b>				<b>14,780</b>			<b>14,780</b>	
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>90,612,448</b>	<b>197</b>			<b>90,612,645</b>			<b>90,612,645</b>	
<b>Blackwater River Solar Energy Center</b>										
341.00	Structures & Improvements	-	23,985,893	-	-	23,985,893	-	-	23,985,893	2.86%
343.00	Prime Movers	-	41,084,641	-	-	41,084,641	-	-	41,084,641	3.03%
345.00	Accessory Electric Equipment	-	14,935,315	-	-	14,935,315	-	-	14,935,315	2.86%
	<b>Subtotal Depreciable</b>		<b>80,005,849</b>			<b>80,005,849</b>			<b>80,005,849</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,229	-	-	5,229	-	-	5,229	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,082	-	-	1,082	-	-	1,082	7 Yr Amort
	<b>Subtotal Amortizable</b>		<b>6,311</b>			<b>6,311</b>			<b>6,311</b>	
	<b>Total Blackwater River Solar Energy Center</b>		<b>80,012,161</b>			<b>80,012,161</b>			<b>80,012,161</b>	
<b>Blue Cypress Solar Energy Center</b>										
341.00	Structures & Improvements	7,117,060	66	-	-	7,117,126	-	-	7,117,126	2.86%
343.00	Prime Movers	67,491,308	66	-	-	67,491,374	-	-	67,491,374	3.03%
345.00	Accessory Electric Equipment	15,673,902	66	-	-	15,673,968	-	-	15,673,968	2.86%
	<b>Subtotal Depreciable</b>	<b>90,282,270</b>	<b>197</b>			<b>90,282,467</b>			<b>90,282,467</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	26,015	-	-	-	26,015	-	-	26,015	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	71,418	11,423	-	-	82,842	-	-	82,842	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>107,343</b>	<b>11,423</b>			<b>118,766</b>			<b>118,766</b>	
	<b>Total Blue Cypress Solar Energy Center</b>	<b>90,389,613</b>	<b>11,620</b>			<b>90,401,233</b>			<b>90,401,233</b>	
<b>Blue Heron Solar Energy Center</b>										
341.00	Structures & Improvements	7,206,298	6,826	-	-	7,213,124	-	-	7,213,124	2.86%
343.00	Prime Movers	60,347,962	-	-	-	60,347,962	-	-	60,347,962	3.03%
345.00	Accessory Electric Equipment	11,760,582	-	-	-	11,760,582	-	-	11,760,582	2.86%
	<b>Subtotal Depreciable</b>	<b>79,314,842</b>	<b>6,826</b>			<b>79,321,667</b>			<b>79,321,667</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	160,545	-	-	-	160,545	-	-	160,545	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>160,545</b>				<b>160,545</b>			<b>160,545</b>	
	<b>Total Blue Heron Solar Energy Center</b>	<b>79,475,386</b>	<b>6,826</b>			<b>79,482,212</b>			<b>79,482,212</b>	
<b>Blue Indigo Solar Energy Center</b>										
341.00	Structures & Improvements	8,514,498	75,418	-	-	8,589,916	-	-	8,589,916	2.86%
343.00	Prime Movers	68,675,270	(6,705)	-	-	68,668,565	-	-	68,668,565	3.03%
345.00	Accessory Electric Equipment	11,105,173	(6,705)	-	-	11,098,468	-	-	11,098,468	2.86%
	<b>Subtotal Depreciable</b>	<b>88,294,942</b>	<b>62,008</b>			<b>88,356,950</b>			<b>88,356,950</b>	
	<b>Total Blue Indigo Solar Energy Center</b>	<b>88,294,942</b>	<b>62,008</b>			<b>88,356,950</b>			<b>88,356,950</b>	
<b>Blue Springs Solar Energy Center</b>										
341.00	Structures & Improvements	18,912,782	8,746,174	-	-	27,658,956	-	-	27,658,956	2.86%
343.00	Prime Movers	57,835,347	(10,600,039)	-	-	47,235,308	-	-	47,235,308	3.03%
345.00	Accessory Electric Equipment	15,268,096	1,908,012	-	-	17,176,108	-	-	17,176,108	2.86%
	<b>Subtotal Depreciable</b>	<b>92,016,225</b>	<b>94,467</b>			<b>92,070,372</b>			<b>92,070,372</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	6,011	-	-	6,011	-	-	6,011	3 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,244	-	-	1,244	-	-	1,244	7 Yr Amort
	<b>Subtotal Amortizable</b>		<b>7,255</b>			<b>7,255</b>			<b>7,255</b>	
	<b>Total Blue Springs Solar Energy Center</b>	<b>92,016,225</b>	<b>61,402</b>			<b>92,077,627</b>			<b>92,077,627</b>	
<b>Bluefield Preserve Solar Energy Center</b>										
341.00	Structures & Improvements	-	22,020,330	-	-	22,020,330	-	-	22,020,330	2.86%
343.00	Prime Movers	-	37,720,496	-	-	37,720,496	-	-	37,720,496	3.03%
345.00	Accessory Electric Equipment	-	13,714,301	-	-	13,714,301	-	-	13,714,301	2.86%
	<b>Subtotal Depreciable</b>		<b>73,455,127</b>			<b>73,455,127</b>			<b>73,455,127</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	4,800	-	-	4,800	-	-	4,800	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	994	-	-	994	-	-	994	7 Yr Amort
	<b>Subtotal Amortizable</b>		<b>5,794</b>			<b>5,794</b>			<b>5,794</b>	
	<b>Total Bluefield Preserve Solar Energy Center</b>		<b>73,460,921</b>			<b>73,460,921</b>			<b>73,460,921</b>	
<b>Cattle Ranch Solar Energy Center</b>										
341.00	Structures & Improvements	9,642,016	71	-	-	9,642,087	-	-	9,642,087	2.86%
343.00	Prime Movers	53,679,031	83,917	-	-	54,512,948	-	-	54,512,948	3.03%
345.00	Accessory Electric Equipment	12,168,091	71	-	-	12,168,162	-	-	12,168,162	2.86%
	<b>Subtotal Depreciable</b>	<b>75,489,138</b>	<b>833,221</b>			<b>76,322,359</b>			<b>76,322,359</b>	
	<b>Total Cattle Ranch Solar Energy Center</b>	<b>75,489,138</b>	<b>833,221</b>			<b>76,322,359</b>			<b>76,322,359</b>	
<b>Cavendish Solar Energy Center</b>										
341.00	Structures & Improvements	-	24,340,342	-	-	24,340,342	-	-	24,340,342	2.86%
343.00	Prime Movers	-	41,691,817	-	-	41,691,817	-	-	41,691,817	3.03%
345.00	Accessory Electric Equipment	-	15,158,993	-	-	15,158,993	-	-	15,158,993	2.86%
	<b>Subtotal Depreciable</b>		<b>81,191,152</b>			<b>81,191,152</b>			<b>81,191,152</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,306	-	-	5,306	-	-	5,306	3 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,098	-	-	1,098	-	-	1,098	7 Yr Amort
	<b>Subtotal Amortizable</b>		<b>6,404</b>			<b>6,404</b>			<b>6,404</b>	
	<b>Total Cavendish Solar Energy Center</b>		<b>81,197,556</b>			<b>81,197,556</b>			<b>81,197,556</b>	



**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(b)+(a)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Chautauqua Solar Energy Center</b>										
341.00	Structures & Improvements	-	15,526,033	-	-	15,526,033	-	-	15,526,033	2.86%
343.00	Prime Movers	-	61,039,900	-	-	61,039,900	-	-	61,039,900	3.03%
345.00	Accessory Electric Equipment	-	10,599,760	-	-	10,599,760	-	-	10,599,760	2.86%
	<b>Subtotal Depreciable</b>	-	<b>87,165,693</b>	-	-	<b>87,165,693</b>	-	-	<b>87,165,693</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	29	-	-	29	-	-	29	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	6	-	-	6	-	-	6	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	6	-	-	6	-	-	6	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>34</b>	-	-	<b>34</b>	-	-	<b>34</b>	
	<b>Total Chautauqua Solar Energy Center</b>	-	<b>87,165,728</b>	-	-	<b>87,165,728</b>	-	-	<b>87,165,728</b>	
<b>Chipola Solar Energy Center</b>										
341.00	Structures & Improvements	-	24,361,531	-	-	24,361,531	-	-	24,361,531	2.86%
343.00	Prime Movers	-	41,733,572	-	-	41,733,572	-	-	41,733,572	3.03%
345.00	Accessory Electric Equipment	-	15,170,486	-	-	15,170,486	-	-	15,170,486	2.86%
	<b>Subtotal Depreciable</b>	-	<b>81,265,589</b>	-	-	<b>81,265,589</b>	-	-	<b>81,265,589</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,311	-	-	5,311	-	-	5,311	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	1,099	-	-	1,099	-	-	1,099	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	6,410	-	-	6,410	-	-	6,410	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,410</b>	-	-	<b>6,410</b>	-	-	<b>6,410</b>	
	<b>Total Chipola Solar Energy Center</b>	-	<b>81,272,000</b>	-	-	<b>81,272,000</b>	-	-	<b>81,272,000</b>	
<b>Citrus Solar Energy Center</b>										
341.00	Structures & Improvements	9,244,007	(4,078)	-	-	9,239,930	-	-	9,239,930	2.86%
343.00	Prime Movers	99,283,370	66	-	2,400,000	101,883,435	-	-	101,883,435	3.03%
345.00	Accessory Electric Equipment	18,360,960	66	-	(2,400,000)	15,961,025	-	-	15,961,025	2.86%
	<b>Subtotal Depreciable</b>	<b>126,888,337</b>	<b>(3,946)</b>	-	-	<b>126,884,390</b>	-	-	<b>126,884,390</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	46,601	43,147	(3,593)	-	86,155	-	-	86,155	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	63,087	5,710	-	-	68,797	-	-	68,797	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>119,597</b>	<b>48,857</b>	<b>(3,593)</b>	-	<b>164,861</b>	-	-	<b>164,861</b>	
	<b>Total Citrus Solar Energy Center</b>	<b>127,007,934</b>	<b>44,911</b>	<b>(3,593)</b>	-	<b>127,049,251</b>	-	-	<b>127,049,251</b>	
<b>Coral Farms Solar Energy Center</b>										
341.00	Structures & Improvements	6,672,445	66	-	-	6,672,511	-	-	6,672,511	2.86%
343.00	Prime Movers	64,079,759	66	-	-	64,079,865	-	-	64,079,865	3.03%
345.00	Accessory Electric Equipment	17,198,935	66	-	-	17,199,001	-	-	17,199,001	2.86%
	<b>Subtotal Depreciable</b>	<b>87,951,179</b>	<b>197</b>	-	-	<b>87,951,377</b>	-	-	<b>87,951,377</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	104,203	20,162	-	-	124,365	-	-	124,365	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>114,112</b>	<b>20,162</b>	-	-	<b>134,274</b>	-	-	<b>134,274</b>	
	<b>Total Coral Farms Solar Energy Center</b>	<b>88,065,291</b>	<b>20,359</b>	-	-	<b>88,085,650</b>	-	-	<b>88,085,650</b>	
<b>Cotton Creek Solar Energy Center</b>										
341.00	Structures & Improvements	17,772,917	10,288,976	-	-	28,061,893	-	-	28,061,893	2.86%
343.00	Prime Movers	60,484,287	(12,525,257)	-	-	47,959,030	-	-	47,959,030	3.03%
345.00	Accessory Electric Equipment	15,236,634	2,202,238	-	-	17,438,872	-	-	17,438,872	2.86%
	<b>Subtotal Depreciable</b>	<b>93,493,837</b>	<b>(34,043)</b>	-	-	<b>93,459,794</b>	-	-	<b>93,459,794</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	6,106	-	-	6,106	-	-	6,106	3 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,264	-	-	1,264	-	-	1,264	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>7,370</b>	-	-	<b>7,370</b>	-	-	<b>7,370</b>	
	<b>Total Cotton Creek Solar Energy Center</b>	<b>93,493,837</b>	<b>(26,673)</b>	-	-	<b>93,467,164</b>	-	-	<b>93,467,164</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Cypress Pond Solar Energy Center</b>										
341.00	Structures & Improvements	-	25,872,537	-	-	25,872,537	-	-	25,872,537	2.86%
343.00	Prime Movers	-	47,287,669	-	-	47,287,669	-	-	47,287,669	3.03%
345.00	Accessory Electric Equipment	-	13,121,556	-	-	13,121,556	-	-	13,121,556	2.86%
	<b>Subtotal Depreciable</b>	-	<b>86,281,762</b>	-	-	<b>86,281,762</b>	-	-	<b>86,281,762</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	5,633	-	-	5,633	-	-	5,633	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,166	-	-	1,166	-	-	1,166	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,799</b>	-	-	<b>6,799</b>	-	-	<b>6,799</b>	
	<b>Total Cypress Pond Solar Energy Center</b>	-	<b>86,288,561</b>	-	-	<b>86,288,561</b>	-	-	<b>86,288,561</b>	
<b>DeSoto Solar Energy Center</b>										
341.00	Structures & Improvements	5,263,916	-	-	-	5,263,916	-	-	5,263,916	2.99%
343.00	Prime Movers	115,295,697	-	-	-	115,295,697	-	-	115,295,697	3.03%
345.00	Accessory Electric Equipment	26,754,884	-	-	-	26,754,884	-	-	26,754,884	2.87%
	<b>Subtotal Depreciable</b>	<b>147,314,497</b>	-	-	-	<b>147,314,497</b>	-	-	<b>147,314,497</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	24,247	-	(14,338)	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	464,467	58,337	(33,477)	-	489,326	-	-	489,326	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>488,714</b>	<b>58,337</b>	<b>(47,815)</b>	-	<b>499,235</b>	-	-	<b>499,235</b>	
	<b>Total DeSoto Solar Energy Center</b>	<b>147,803,211</b>	<b>58,337</b>	<b>(47,815)</b>	-	<b>147,813,732</b>	-	-	<b>147,813,732</b>	
<b>Discovery Solar Energy Center</b>										
341.00	Structures & Improvements	13,042,148	5,190	-	-	13,047,338	-	-	13,047,338	2.86%
343.00	Prime Movers	54,386,092	31,631	-	-	54,417,723	-	-	54,417,723	3.03%
345.00	Accessory Electric Equipment	15,517,287	1,382	-	-	15,518,670	-	-	15,518,670	2.86%
347.00	ARD Other Production Plant	7,743,475	-	-	-	7,743,475	-	(4)	7,743,475	NA
	<b>Subtotal Depreciable</b>	<b>90,689,002</b>	<b>38,204</b>	-	-	<b>90,727,205</b>	-	-	<b>90,727,205</b>	
	<b>Total Discovery Solar Energy Center</b>	<b>90,689,002</b>	<b>38,204</b>	-	-	<b>90,727,205</b>	-	-	<b>90,727,205</b>	
<b>Echo River Solar Energy Center</b>										
341.00	Structures & Improvements	10,993,760	54,334	-	-	11,048,094	-	-	11,048,094	2.86%
343.00	Prime Movers	65,724,956	66	-	-	65,725,022	-	-	65,725,022	3.03%
345.00	Accessory Electric Equipment	13,133,198	66	-	-	13,133,264	-	-	13,133,264	2.86%
	<b>Subtotal Depreciable</b>	<b>89,851,914</b>	<b>54,465</b>	-	-	<b>89,906,379</b>	-	-	<b>89,906,379</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	64,148	-	-	-	64,148	-	-	64,148	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>64,148</b>	-	-	-	<b>64,148</b>	-	-	<b>64,148</b>	
	<b>Total Echo River Solar Energy Center</b>	<b>89,916,062</b>	<b>54,465</b>	-	-	<b>89,970,527</b>	-	-	<b>89,970,527</b>	
<b>Egret Solar Energy Center</b>										
341.00	Structures & Improvements	12,044,678	-	-	-	12,044,678	-	-	12,044,678	2.86%
343.00	Prime Movers	49,432,881	-	-	-	49,432,881	-	-	49,432,881	3.03%
345.00	Accessory Electric Equipment	12,023,773	-	-	-	12,023,773	-	-	12,023,773	2.86%
	<b>Subtotal Depreciable</b>	<b>73,501,333</b>	-	-	-	<b>73,501,333</b>	-	-	<b>73,501,333</b>	
	<b>Total Egret Solar Energy Center</b>	<b>73,501,333</b>	-	-	-	<b>73,501,333</b>	-	-	<b>73,501,333</b>	
<b>Elder Branch Solar Energy Center</b>										
341.00	Structures & Improvements	13,236,961	10,435,701	-	-	23,672,663	-	-	23,672,663	2.86%
343.00	Prime Movers	51,261,169	(10,711,877)	-	-	40,549,292	-	-	40,549,292	3.03%
345.00	Accessory Electric Equipment	14,518,675	226,232	-	-	14,744,907	-	-	14,744,907	2.86%
	<b>Subtotal Depreciable</b>	<b>79,016,805</b>	<b>(49,943)</b>	-	-	<b>78,966,862</b>	-	-	<b>78,966,862</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,160	-	-	5,160	-	-	5,160	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,068	-	-	1,068	-	-	1,068	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,228</b>	-	-	<b>6,228</b>	-	-	<b>6,228</b>	
	<b>Total Elder Branch Solar Energy Center</b>	<b>79,016,805</b>	<b>(43,715)</b>	-	-	<b>78,973,090</b>	-	-	<b>78,973,090</b>	
<b>Ettonia Creek Solar Energy Center</b>										
341.00	Structures & Improvements	-	12,166,303	-	-	12,166,303	-	-	12,166,303	2.86%
343.00	Prime Movers	-	56,353,968	-	-	56,353,968	-	-	56,353,968	3.03%
345.00	Accessory Electric Equipment	-	13,087,523	-	-	13,087,523	-	-	13,087,523	2.86%
	<b>Subtotal Depreciable</b>	-	<b>81,607,794</b>	-	-	<b>81,607,794</b>	-	-	<b>81,607,794</b>	
	<b>Total Ettonia Creek Solar Energy Center</b>	-	<b>81,607,794</b>	-	-	<b>81,607,794</b>	-	-	<b>81,607,794</b>	
<b>Evans Grove Solar Energy Center</b>										
341.00	Structures & Improvements	9,975,098	13,400,097	-	-	23,375,195	-	-	23,375,195	2.86%
343.00	Prime Movers	52,698,186	(12,659,221)	-	-	40,038,965	-	-	40,038,965	3.03%
345.00	Accessory Electric Equipment	15,324,713	(765,350)	-	-	14,559,363	-	-	14,559,363	2.86%
	<b>Subtotal Depreciable</b>	<b>77,997,997</b>	<b>(24,474)</b>	-	-	<b>77,973,523</b>	-	-	<b>77,973,523</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,095	-	-	5,095	-	-	5,095	3 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,055	-	-	1,055	-	-	1,055	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,150</b>	-	-	<b>6,150</b>	-	-	<b>6,150</b>	
	<b>Total Grove Solar Energy Center</b>	<b>77,997,997</b>	<b>(18,324)</b>	-	-	<b>77,979,672</b>	-	-	<b>77,979,672</b>	
<b>Everglades Solar Energy Center</b>										
341.00	Structures & Improvements	-	9,871,618	-	-	9,871,618	-	-	9,871,618	2.86%
343.00	Prime Movers	-	55,124,532	-	-	55,124,532	-	-	55,124,532	3.03%
345.00	Accessory Electric Equipment	-	14,850,777	-	-	14,850,777	-	-	14,850,777	2.86%
	<b>Subtotal Depreciable</b>	-	<b>79,846,927</b>	-	-	<b>79,846,927</b>	-	-	<b>79,846,927</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	12	-	-	12	-	-	12	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	196	-	-	196	-	-	196	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>208</b>	-	-	<b>208</b>	-	-	<b>208</b>	
	<b>Total Ettonia Solar Energy Center</b>	-	<b>79,847,135</b>	-	-	<b>79,847,135</b>	-	-	<b>79,847,135</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Additions (d)	Retirements (c)	Transfers (e)	End of Year Balance (b)=(a)+(d)-(c)+(e)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(b)-(f)	Approved Depr Rate
<b>First City Solar Energy Center</b>										
341.00	Structures & Improvements	-	24,665,243	-	-	24,665,243	-	-	24,665,243	2.86%
343.00	Prime Movers	-	42,250,823	-	-	42,250,823	-	-	42,250,823	3.03%
345.00	Accessory Electric Equipment	-	15,359,976	-	-	15,359,976	-	-	15,359,976	2.86%
	<b>Subtotal Depreciable</b>	-	<b>82,276,042</b>	-	-	<b>82,276,042</b>	-	-	<b>82,276,042</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,377	-	-	5,377	-	-	5,377	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,113	-	-	1,113	-	-	1,113	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,490</b>	-	-	<b>6,490</b>	-	-	<b>6,490</b>	
	<b>Total First City Solar Energy Center</b>	-	<b>82,282,532</b>	-	-	<b>82,282,532</b>	-	-	<b>82,282,532</b>	
<b>Flowers Creek Solar Energy Center</b>										
341.00	Structures & Improvements	-	21,813,481	-	-	21,813,481	-	-	21,813,481	2.86%
343.00	Prime Movers	-	37,364,732	-	-	37,364,732	-	-	37,364,732	3.03%
345.00	Accessory Electric Equipment	-	13,584,756	-	-	13,584,756	-	-	13,584,756	2.86%
	<b>Subtotal Depreciable</b>	-	<b>72,762,969</b>	-	-	<b>72,762,969</b>	-	-	<b>72,762,969</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	4,755	-	-	4,755	-	-	4,755	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	984	-	-	984	-	-	984	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>5,739</b>	-	-	<b>5,739</b>	-	-	<b>5,739</b>	
	<b>Total Flowers Creek Solar Energy Center</b>	-	<b>72,768,709</b>	-	-	<b>72,768,709</b>	-	-	<b>72,768,709</b>	
<b>Fort Drum Solar Energy Center</b>										
341.00	Structures & Improvements	9,392,937	158,431	-	-	9,551,367	-	-	9,551,367	2.86%
343.00	Prime Movers	46,698,246	8,723	-	-	46,706,968	-	-	46,706,968	3.03%
345.00	Accessory Electric Equipment	14,964,128	9,792	-	-	14,973,920	-	-	14,973,920	2.86%
	<b>Subtotal Depreciable</b>	<b>71,055,310</b>	<b>176,945</b>	-	-	<b>71,232,255</b>	-	-	<b>71,232,255</b>	
	<b>Total Fort Drum Solar Energy Center</b>	<b>71,055,310</b>	<b>176,945</b>	-	-	<b>71,232,255</b>	-	-	<b>71,232,255</b>	
<b>Ghost Orchid Solar Energy Center</b>										
341.00	Structures & Improvements	12,701,359	9,640,241	-	-	22,341,599	-	-	22,341,599	2.86%
343.00	Prime Movers	46,990,685	(8,721,392)	-	-	38,269,292	-	-	38,269,292	3.03%
345.00	Accessory Electric Equipment	17,480,348	(3,564,516)	-	-	13,915,832	-	-	13,915,832	2.86%
	<b>Subtotal Depreciable</b>	<b>77,172,391</b>	<b>(2,445,667)</b>	-	-	<b>74,726,724</b>	-	-	<b>74,726,724</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	4,870	-	-	4,870	-	-	4,870	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,008	-	-	1,008	-	-	1,008	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>5,878</b>	-	-	<b>5,878</b>	-	-	<b>5,878</b>	
	<b>Total Ghost Orchid Solar Energy Center</b>	<b>77,172,391</b>	<b>(2,639,789)</b>	-	-	<b>74,532,602</b>	-	-	<b>74,532,602</b>	
<b>Hammock Solar Energy Center</b>										
341.00	Structures & Improvements	14,379,147	(20,191)	-	(1,340,800)	13,018,156	-	-	13,018,156	2.86%
343.00	Prime Movers	63,839,798	66	-	-	63,839,864	-	-	63,839,864	3.03%
345.00	Accessory Electric Equipment	15,133,510	66	-	1,340,800	16,472,376	-	-	16,472,376	2.86%
	<b>Subtotal Depreciable</b>	<b>93,350,455</b>	<b>(20,059)</b>	-	-	<b>93,330,396</b>	-	-	<b>93,330,396</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	149,383	-	-	-	149,383	-	-	149,383	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>159,292</b>	-	-	-	<b>159,292</b>	-	-	<b>159,292</b>	
	<b>Total Hammock Solar Energy Center</b>	<b>93,509,747</b>	<b>(20,059)</b>	-	-	<b>93,489,688</b>	-	-	<b>93,489,688</b>	
<b>Hibiscus Solar Energy Center</b>										
341.00	Structures & Improvements	12,028,559	(4,866)	-	-	12,023,692	-	-	12,023,692	2.86%
343.00	Prime Movers	66,472,149	-	-	-	66,472,149	-	-	66,472,149	3.03%
345.00	Accessory Electric Equipment	11,584,947	-	-	-	11,584,947	-	-	11,584,947	2.86%
	<b>Subtotal Depreciable</b>	<b>90,085,655</b>	<b>(4,866)</b>	-	-	<b>90,080,788</b>	-	-	<b>90,080,788</b>	
346.30	Misc. Power Plant Equip. - 7-Year Amort	-	1,156	-	-	1,156	-	-	1,156	3 Yr Amort
346.50	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	500	1,128	-	-	1,628	-	-	1,628	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>500</b>	<b>2,284</b>	-	-	<b>2,784</b>	-	-	<b>2,784</b>	
	<b>Total Hibiscus Solar Energy Center</b>	<b>90,086,155</b>	<b>(2,583)</b>	-	-	<b>90,083,572</b>	-	-	<b>90,083,572</b>	

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Horizon Solar Energy Center</b>										
341.00	Structures & Improvements	7,940,951	-	-	-	7,940,951	-	-	7,940,951	2.86%
343.00	Prime Movers	64,531,963	-	-	-	64,531,963	-	-	64,531,963	3.03%
345.00	Accessory Electric Equipment	16,278,663	-	-	-	16,278,663	-	-	16,278,663	2.86%
	<b>Subtotal Depreciable</b>	<b>88,751,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>88,751,576</b>	<b>-</b>	<b>-</b>	<b>88,751,576</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	109,243	714,922	-	-	824,165	-	-	824,165	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>119,152</b>	<b>714,922</b>	<b>-</b>	<b>-</b>	<b>834,074</b>	<b>-</b>	<b>-</b>	<b>834,074</b>	
	<b>Total Horizon Solar Energy Center</b>	<b>88,870,729</b>	<b>714,922</b>	<b>-</b>	<b>-</b>	<b>89,585,651</b>	<b>-</b>	<b>-</b>	<b>89,585,651</b>	
<b>Immokalee Solar Energy Center</b>										
341.00	Structures & Improvements	10,771,656	101,328	-	-	10,872,984	-	-	10,872,984	2.86%
343.00	Prime Movers	49,535,425	14,274	-	-	49,549,699	-	-	49,549,699	3.03%
345.00	Accessory Electric Equipment	16,583,977	14,112	-	-	16,598,090	-	-	16,598,090	2.86%
	<b>Subtotal Depreciable</b>	<b>76,887,059</b>	<b>129,714</b>	<b>-</b>	<b>-</b>	<b>77,016,773</b>	<b>-</b>	<b>-</b>	<b>77,016,773</b>	
	<b>Total Immokalee Solar Energy Center</b>	<b>76,887,059</b>	<b>129,714</b>	<b>-</b>	<b>-</b>	<b>77,016,773</b>	<b>-</b>	<b>-</b>	<b>77,016,773</b>	
<b>Indian River Solar Energy Center</b>										
341.00	Structures & Improvements	7,225,904	66	-	-	7,225,969	-	-	7,225,969	2.86%
343.00	Prime Movers	64,325,136	-	-	-	64,325,136	-	-	64,325,136	3.03%
345.00	Accessory Electric Equipment	16,027,250	-	-	-	16,027,250	-	-	16,027,250	2.86%
	<b>Subtotal Depreciable</b>	<b>87,578,289</b>	<b>66</b>	<b>-</b>	<b>-</b>	<b>87,578,355</b>	<b>-</b>	<b>-</b>	<b>87,578,355</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	25,125	48	-	-	25,172	-	-	25,172	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>35,034</b>	<b>48</b>	<b>-</b>	<b>-</b>	<b>35,081</b>	<b>-</b>	<b>-</b>	<b>35,081</b>	
	<b>Total Indian River Solar Energy Center</b>	<b>87,613,323</b>	<b>113</b>	<b>-</b>	<b>-</b>	<b>87,613,436</b>	<b>-</b>	<b>-</b>	<b>87,613,436</b>	
<b>Interstate Solar Energy Center</b>										
341.00	Structures & Improvements	10,565,167	4,203	-	-	10,569,369	-	-	10,569,369	2.87%
343.00	Prime Movers	68,342,376	-	-	-	68,342,376	-	-	68,342,376	3.04%
345.00	Accessory Electric Equipment	10,453,142	154,876	(230,674)	-	10,377,343	-	-	10,377,343	2.87%
	<b>Subtotal Depreciable</b>	<b>89,360,684</b>	<b>159,079</b>	<b>(230,674)</b>	<b>-</b>	<b>89,289,088</b>	<b>-</b>	<b>-</b>	<b>89,289,088</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	204,168	2,014	-	-	206,181	-	-	206,181	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	493,703	193,947	-	-	687,650	-	-	687,650	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>697,870</b>	<b>195,961</b>	<b>-</b>	<b>-</b>	<b>893,831</b>	<b>-</b>	<b>-</b>	<b>893,831</b>	
	<b>Total Interstate Solar Energy Center</b>	<b>90,058,554</b>	<b>355,039</b>	<b>(230,674)</b>	<b>-</b>	<b>90,182,919</b>	<b>-</b>	<b>-</b>	<b>90,182,919</b>	
<b>Lakeside Solar Energy Center</b>										
341.00	Structures & Improvements	7,878,393	46,182	-	-	8,024,575	-	-	8,024,575	2.86%
343.00	Prime Movers	48,711,500	-	-	-	48,711,500	-	-	48,711,500	3.03%
345.00	Accessory Electric Equipment	13,996,600	-	-	-	13,996,600	-	-	13,996,600	2.86%
	<b>Subtotal Depreciable</b>	<b>70,686,493</b>	<b>46,182</b>	<b>-</b>	<b>-</b>	<b>70,732,675</b>	<b>-</b>	<b>-</b>	<b>70,732,675</b>	
	<b>Total Lakeside Solar Energy Center</b>	<b>70,686,493</b>	<b>46,182</b>	<b>-</b>	<b>-</b>	<b>70,732,675</b>	<b>-</b>	<b>-</b>	<b>70,732,675</b>	
<b>Loggerhead Solar Energy Center</b>										
341.00	Structures & Improvements	11,116,759	66	-	-	11,116,825	-	-	11,116,825	2.86%
343.00	Prime Movers	63,779,772	66	-	-	63,779,838	-	-	63,779,838	3.03%
345.00	Accessory Electric Equipment	15,743,792	66	-	-	15,743,858	-	-	15,743,858	2.86%
	<b>Subtotal Depreciable</b>	<b>90,640,324</b>	<b>197</b>	<b>-</b>	<b>-</b>	<b>90,640,521</b>	<b>-</b>	<b>-</b>	<b>90,640,521</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	18,762	-	-	-	18,762	-	-	18,762	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>28,671</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>28,671</b>	<b>-</b>	<b>-</b>	<b>28,671</b>	
	<b>Total Loggerhead Solar Energy Center</b>	<b>90,668,995</b>	<b>197</b>	<b>-</b>	<b>-</b>	<b>90,669,192</b>	<b>-</b>	<b>-</b>	<b>90,669,192</b>	
<b>Magnolia Springs Solar Energy Center</b>										
341.00	Structures & Improvements	11,395,741	2,688,090	-	-	14,083,791	-	-	14,083,791	2.86%
343.00	Prime Movers	49,702,612	56	-	-	49,702,668	-	-	49,702,668	3.03%
345.00	Accessory Electric Equipment	13,084,289	40	-	-	13,084,329	-	-	13,084,329	2.86%
	<b>Subtotal Depreciable</b>	<b>74,182,643</b>	<b>2,688,146</b>	<b>-</b>	<b>-</b>	<b>76,870,788</b>	<b>-</b>	<b>-</b>	<b>76,870,788</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	135,745	-	-	135,745	-	-	135,745	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>135,745</b>	<b>-</b>	<b>-</b>	<b>135,745</b>	<b>-</b>	<b>-</b>	<b>135,745</b>	
	<b>Total Magnolia Springs Solar Energy Center</b>	<b>74,182,643</b>	<b>2,823,891</b>	<b>-</b>	<b>-</b>	<b>77,006,533</b>	<b>-</b>	<b>-</b>	<b>77,006,533</b>	
<b>Manatee Solar Energy Center</b>										
341.00	Structures & Improvements	10,565,954	10,147	-	-	10,576,102	-	-	10,576,102	2.86%
343.00	Prime Movers	96,961,959	3,399	-	-	96,965,359	-	-	96,965,359	3.03%
345.00	Accessory Electric Equipment	18,098,930	4,034	-	-	18,102,964	-	-	18,102,964	2.86%
	<b>Subtotal Depreciable</b>	<b>125,626,844</b>	<b>17,581</b>	<b>-</b>	<b>-</b>	<b>125,644,425</b>	<b>-</b>	<b>-</b>	<b>125,644,425</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	36,263	31,395	-	-	67,658	-	-	67,658	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>46,172</b>	<b>31,395</b>	<b>-</b>	<b>-</b>	<b>77,567</b>	<b>-</b>	<b>-</b>	<b>77,567</b>	
	<b>Total Manatee Solar Energy Center</b>	<b>125,673,016</b>	<b>48,976</b>	<b>-</b>	<b>-</b>	<b>125,721,992</b>	<b>-</b>	<b>-</b>	<b>125,721,992</b>	
<b>Martin Solar Energy Center</b>										
341.00	Structures & Improvements	20,798,049	-	(20,798,049)	-	-	-	-	-	2.52%
343.00	Prime Movers	400,077,234	208,836	(400,286,070)	-	-	-	-	-	2.75%
345.00	Accessory Electric Equipment	4,171,693	-	(4,171,693)	-	-	-	-	-	2.51%
346.00	Miscellaneous Power Plant Equipment	60,377	-	(60,377)	-	-	-	-	-	3.11%
	<b>Subtotal Depreciable</b>	<b>425,107,353</b>	<b>208,836</b>	<b>(425,316,189)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	113,495	-	(113,495)	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>113,495</b>	<b>-</b>	<b>(113,495)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Martin Solar Energy Center</b>	<b>425,220,849</b>	<b>208,836</b>	<b>(425,429,685)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Miami-Dade Solar Energy Center</b>										
341.00	Structures & Improvements	5,096,241	-	-	-	5,096,241	-	-	5,096,241	2.86%
343.00	Prime Movers	67,592,052	-	-	384,000	67,976,052	-	-	67,976,052	3.03%
345.00	Accessory Electric Equipment	10,106,637	-	-	(384,000)	9,722,637	-	-	9,722,637	2.86%
	<b>Subtotal Depreciable</b>	<b>82,794,930</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>82,794,930</b>	<b>-</b>	<b>-</b>	<b>82,794,930</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	11,181	-	-	-	11,181	-	-	11,181	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	10,379	-	-	-	10,379	-	-	10,379	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>21,560</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,560</b>	<b>-</b>	<b>-</b>	<b>21,560</b>	
	<b>Total Miami-Dade Solar Energy Center</b>	<b>82,816,490</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>82,816,490</b>	<b>-</b>	<b>-</b>	<b>82,816,490</b>	
<b>Nassau Solar Energy Center</b>										
341.00	Structures & Improvements	14,618,103	87,969	-	-	14,706,072	-	-	14,706,072	2.86%
343.00	Prime Movers	49,639,992	-	-	-	49,639,992	-	-	49,639,992	3.03%
345.00	Accessory Electric Equipment	11,903,090	-	-	-	11,903,090	-	-	11,903,090	2.86%
	<b>Subtotal Depreciable</b>	<b>76,161,185</b>	<b>87,969</b>	<b>-</b>	<b>-</b>	<b>76,249,154</b>	<b>-</b>	<b>-</b>	<b>76,249,154</b>	
	<b>Total Nassau Solar Energy Center</b>	<b>76,161,185</b>	<b>87,969</b>	<b>-</b>	<b>-</b>	<b>76,249,154</b>	<b>-</b>	<b>-</b>	<b>76,249,154</b>	
<b>Northern Preserve Solar Energy Center</b>										
341.00	Structures & Improvements	10,534,803	91,713	-	-	10,626,516	-	-	10,626,516	2.86%
343.00	Prime Movers	46,378,150	66	-	-	46,378,216	-	-	46,378,216	3.03%
345.00	Accessory Electric Equipment	10,639,274	66	-	-	10,639,340	-	-	10,639,340	2.86%
	<b>Subtotal Depreciable</b>	<b>67,552,227</b>	<b>91,845</b>	<b>-</b>	<b>-</b>	<b>67,644,072</b>	<b>-</b>	<b>-</b>	<b>67,644,072</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	170,153	-	-	-	170,153	-	-	170,153	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>170,153</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>170,153</b>	<b>-</b>	<b>-</b>	<b>170,153</b>	
	<b>Total Northern Preserve Solar Energy Center</b>	<b>67,722,380</b>	<b>91,845</b>	<b>-</b>	<b>-</b>	<b>67,814,224</b>	<b>-</b>	<b>-</b>	<b>67,814,224</b>	
<b>Okeechobee Solar Energy Center</b>										
341.00	Structures & Improvements	13,747,890	181	-	-	13,748,071	-	-	13,748,071	2.86%
343.00	Prime Movers	64,350,993	134	-	-	64,351,128	-	-	64,351,128	3.03%
345.00	Accessory Electric Equipment	12,884,173	107	-	-	12,884,280	-	-	12,884,280	2.86%
	<b>Subtotal Depreciable</b>	<b>90,983,057</b>	<b>422</b>	<b>-</b>	<b>-</b>	<b>90,983,479</b>	<b>-</b>	<b>-</b>	<b>90,983,479</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	43,092	44,347	-	-	87,439	-	-	87,439	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>43,092</b>	<b>44,347</b>	<b>-</b>	<b>-</b>	<b>87,439</b>	<b>-</b>	<b>-</b>	<b>87,439</b>	
	<b>Total Okeechobee Solar Energy Center</b>	<b>91,026,148</b>	<b>44,770</b>	<b>-</b>	<b>-</b>	<b>91,070,918</b>	<b>-</b>	<b>-</b>	<b>91,070,918</b>	
<b>Orange Blossom Solar Energy Center</b>										
341.00	Structures & Improvements	6,517,761	28,849	-	-	6,546,610	-	-	6,546,610	2.86%
343.00	Prime Movers	54,129,129	8,381	-	-	54,137,510	-	-	54,137,510	3.03%
345.00	Accessory Electric Equipment	11,982,767	6,049	-	-	11,988,816	-	-	11,988,816	2.86%
	<b>Subtotal Depreciable</b>	<b>72,629,657</b>	<b>43,279</b>	<b>-</b>	<b>-</b>	<b>72,672,936</b>	<b>-</b>	<b>-</b>	<b>72,672,936</b>	
	<b>Total Orange Blossom Solar Energy Center</b>	<b>72,629,657</b>	<b>43,279</b>	<b>-</b>	<b>-</b>	<b>72,672,936</b>	<b>-</b>	<b>-</b>	<b>72,672,936</b>	
<b>Palm Bby Solar Energy Center</b>										
341.00	Structures & Improvements	6,468,910	1,755	-	-	6,470,665	-	-	6,470,665	2.86%
343.00	Prime Movers	57,321,194	8,011	-	-	57,329,205	-	-	57,329,205	3.03%
345.00	Accessory Electric Equipment	14,993,534	2,190	-	-	14,995,724	-	-	14,995,724	2.86%
	<b>Subtotal Depreciable</b>	<b>78,783,638</b>	<b>11,956</b>	<b>-</b>	<b>-</b>	<b>78,795,595</b>	<b>-</b>	<b>-</b>	<b>78,795,595</b>	
	<b>Total Palm Bay Solar Energy Center</b>	<b>78,783,638</b>	<b>11,956</b>	<b>-</b>	<b>-</b>	<b>78,795,595</b>	<b>-</b>	<b>-</b>	<b>78,795,595</b>	
<b>Pelican Solar Energy Center</b>										
341.00	Structures & Improvements	6,954,558	-	-	-	6,954,558	-	-	6,954,558	2.86%
343.00	Prime Movers	50,151,816	-	-	-	50,151,816	-	-	50,151,816	3.03%
345.00	Accessory Electric Equipment	14,610,112	167,624	(155,786)	-	14,621,950	-	-	14,621,950	2.86%
	<b>Subtotal Depreciable</b>	<b>71,716,486</b>	<b>167,624</b>	<b>(155,786)</b>	<b>-</b>	<b>71,728,324</b>	<b>-</b>	<b>-</b>	<b>71,728,324</b>	
	<b>Total Pelican Solar Energy Center</b>	<b>71,716,486</b>	<b>167,624</b>	<b>(155,786)</b>	<b>-</b>	<b>71,728,324</b>	<b>-</b>	<b>-</b>	<b>71,728,324</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Pink Trail Solar Energy Center</b>										
341.00	Structures & Improvements	-	23,971,298	-	-	23,971,298	-	-	23,971,298	2.86%
343.00	Prime Movers	-	40,793,145	-	-	40,793,145	-	-	40,793,145	3.03%
345.00	Accessory Electric Equipment	-	14,828,566	-	-	14,828,566	-	-	14,828,566	2.86%
	<b>Subtotal Depreciable</b>	-	<b>79,593,008</b>	-	-	<b>79,593,008</b>	-	-	<b>79,593,008</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,191	-	-	5,191	-	-	5,191	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,075	-	-	1,075	-	-	1,075	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,266</b>	-	-	<b>6,266</b>	-	-	<b>6,266</b>	
	<b>Total Pink Trail Solar Energy Center</b>	-	<b>79,599,274</b>	-	-	<b>79,599,274</b>	-	-	<b>79,599,274</b>	
<b>Pioneer Trail Solar Energy Center</b>										
341.00	Structures & Improvements	5,417,238	(20,191)	-	-	5,397,047	-	-	5,397,047	2.86%
343.00	Prime Movers	75,836,264	394,799	-	-	76,231,063	-	-	76,231,063	3.03%
345.00	Accessory Electric Equipment	10,160,399	66	-	-	10,160,465	-	-	10,160,465	2.86%
	<b>Subtotal Depreciable</b>	<b>91,413,902</b>	<b>374,674</b>	-	-	<b>91,788,576</b>	-	-	<b>91,788,576</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	9,096	-	-	-	9,096	-	-	9,096	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>9,096</b>	-	-	-	<b>9,096</b>	-	-	<b>9,096</b>	
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>91,422,998</b>	<b>374,674</b>	-	-	<b>91,797,672</b>	-	-	<b>91,797,672</b>	
<b>Rodeo Solar Energy Center</b>										
341.00	Structures & Improvements	7,441,844	202,062	-	-	7,643,905	-	-	7,643,905	2.86%
343.00	Prime Movers	52,011,640	679,276	-	-	52,690,916	-	-	52,690,916	3.03%
345.00	Accessory Electric Equipment	13,966,862	1,181	-	-	13,968,042	-	-	13,968,042	2.86%
	<b>Subtotal Depreciable</b>	<b>73,420,346</b>	<b>882,519</b>	-	-	<b>74,302,864</b>	-	-	<b>74,302,864</b>	
	<b>Total Rodeo Solar Energy Center</b>	<b>73,420,346</b>	<b>882,519</b>	-	-	<b>74,302,864</b>	-	-	<b>74,302,864</b>	
<b>Sabal Palm Solar Energy Center</b>										
341.00	Structures & Improvements	11,764,520	333,903	-	-	12,098,423	-	-	12,098,423	2.86%
343.00	Prime Movers	51,194,982	-	-	-	51,194,982	-	-	51,194,982	3.03%
345.00	Accessory Electric Equipment	13,512,417	-	-	-	13,512,417	-	-	13,512,417	2.86%
	<b>Subtotal Depreciable</b>	<b>76,471,919</b>	<b>333,903</b>	-	-	<b>76,805,822</b>	-	-	<b>76,805,822</b>	
	<b>Total Sabal Palm Solar Energy Center</b>	<b>76,471,919</b>	<b>333,903</b>	-	-	<b>76,805,822</b>	-	-	<b>76,805,822</b>	
<b>Saw Palmetto Solar Energy Center</b>										
341.00	Structures & Improvements	-	25,825,369	-	-	25,825,369	-	-	25,825,369	2.86%
343.00	Prime Movers	-	44,209,886	-	-	44,209,886	-	-	44,209,886	3.03%
345.00	Accessory Electric Equipment	-	16,100,997	-	-	16,100,997	-	-	16,100,997	2.86%
	<b>Subtotal Depreciable</b>	-	<b>86,136,252</b>	-	-	<b>86,136,252</b>	-	-	<b>86,136,252</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,623	-	-	5,623	-	-	5,623	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,164	-	-	1,164	-	-	1,164	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,787</b>	-	-	<b>6,787</b>	-	-	<b>6,787</b>	
	<b>Total Saw Palmetto Solar Energy Center</b>	-	<b>86,143,039</b>	-	-	<b>86,143,039</b>	-	-	<b>86,143,039</b>	
<b>Sawgrass Solar Energy Center</b>										
341.00	Structures & Improvements	13,500,241	9,343,838	-	-	22,844,078	-	-	22,844,078	2.86%
343.00	Prime Movers	49,277,179	(10,147,183)	-	-	39,129,997	-	-	39,129,997	3.03%
345.00	Accessory Electric Equipment	13,511,700	717,109	-	-	14,228,809	-	-	14,228,809	2.86%
	<b>Subtotal Depreciable</b>	<b>76,289,120</b>	<b>(86,236)</b>	-	-	<b>76,202,884</b>	-	-	<b>76,202,884</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	4,979	-	-	4,979	-	-	4,979	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,031	-	-	1,031	-	-	1,031	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>6,010</b>	-	-	<b>6,010</b>	-	-	<b>6,010</b>	
	<b>Total Sawgrass Solar Energy Center</b>	<b>76,289,120</b>	<b>(80,226)</b>	-	-	<b>76,208,894</b>	-	-	<b>76,208,894</b>	
<b>Shirer Branch Solar Energy Center</b>										
341.00	Structures & Improvements	-	9,534,038	-	-	9,534,038	-	-	9,534,038	2.86%
343.00	Prime Movers	-	59,184,079	-	-	59,184,079	-	-	59,184,079	3.03%
345.00	Accessory Electric Equipment	-	16,768,132	-	-	16,768,132	-	-	16,768,132	2.86%
	<b>Subtotal Depreciable</b>	-	<b>85,486,249</b>	-	-	<b>85,486,249</b>	-	-	<b>85,486,249</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	14	-	-	14	-	-	14	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	3	-	-	3	-	-	3	7 Yr Amort
	<b>Subtotal Amortizable</b>	-	<b>17</b>	-	-	<b>17</b>	-	-	<b>17</b>	
	<b>Total Shirer Branch Solar Energy Center</b>	-	<b>85,486,266</b>	-	-	<b>85,486,266</b>	-	-	<b>85,486,266</b>	
<b>Southfork Solar Energy Center</b>										
341.00	Structures & Improvements	11,480,498	468	-	-	11,480,965	-	-	11,480,965	2.94%
343.00	Prime Movers	67,714,413	931	-	-	67,714,344	-	-	67,714,344	3.11%
345.00	Accessory Electric Equipment	12,224,206	356	-	-	12,224,561	-	-	12,224,561	2.94%
	<b>Subtotal Depreciable</b>	<b>91,418,116</b>	<b>1,755</b>	-	-	<b>91,419,871</b>	-	-	<b>91,419,871</b>	
	<b>Total Southfork Solar Energy Center</b>	<b>91,418,116</b>	<b>1,755</b>	-	-	<b>91,419,871</b>	-	-	<b>91,419,871</b>	
<b>Space Coast Solar Energy Center</b>										
341.00	Structures & Improvements	3,893,263	-	-	-	3,893,263	-	-	3,893,263	2.86%
343.00	Prime Movers	51,550,587	-	-	-	51,550,587	-	-	51,550,587	3.03%
345.00	Accessory Electric Equipment	6,126,699	-	-	-	6,126,699	-	-	6,126,699	2.86%
347.00	ARO Other Production Plant	815,523	-	-	-	815,523	-	(4)	815,523	NA
	<b>Subtotal Depreciable</b>	<b>62,386,072</b>	-	-	-	<b>62,386,072</b>	-	-	<b>62,386,072</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,105	-	-	-	1,105	-	-	1,105	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>1,105</b>	-	-	-	<b>1,105</b>	-	-	<b>1,105</b>	
	<b>Total Space Coast Solar Energy Center</b>	<b>62,387,177</b>	-	-	-	<b>62,387,177</b>	-	-	<b>62,387,177</b>	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>Sundew Solar Energy Center</b>										
341.00	Structures & Improvements	9,672,168	13,272,544	-	-	22,944,712	-	-	22,944,712	2.86%
343.00	Prime Movers	51,444,683	(12,654,714)	-	-	38,789,968	-	-	38,789,968	3.03%
345.00	Accessory Electric Equipment	14,573,712	(469,726)	-	-	14,103,987	-	-	14,103,987	2.86%
	<b>Subtotal Depreciable</b>	<b>75,690,562</b>	<b>148,104</b>	<b>-</b>	<b>-</b>	<b>75,838,666</b>	<b>-</b>	<b>-</b>	<b>75,838,666</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	4,936	-	-	4,936	-	-	4,936	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,022	-	-	1,022	-	-	1,022	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>5,958</b>	<b>-</b>	<b>-</b>	<b>5,958</b>	<b>-</b>	<b>-</b>	<b>5,958</b>	
	<b>Total Sundew Solar Energy Center</b>	<b>75,690,562</b>	<b>154,062</b>	<b>-</b>	<b>-</b>	<b>75,844,624</b>	<b>-</b>	<b>-</b>	<b>75,844,624</b>	
<b>Sunshine Gateway Solar Center</b>										
341.00	Structures & Improvements	5,794,050	66	-	-	5,794,115	-	-	5,794,115	2.86%
343.00	Prime Movers	74,299,685	67	-	-	74,299,753	-	-	74,299,753	3.03%
345.00	Accessory Electric Equipment	9,918,198	66	-	-	9,918,263	-	-	9,918,263	2.86%
	<b>Subtotal Depreciable</b>	<b>90,011,933</b>	<b>199</b>	<b>-</b>	<b>-</b>	<b>90,012,131</b>	<b>-</b>	<b>-</b>	<b>90,012,131</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,704	45	-	-	1,749	-	-	1,749	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	10,433	-	-	-	10,433	-	-	10,433	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>22,046</b>	<b>45</b>	<b>-</b>	<b>-</b>	<b>22,091</b>	<b>-</b>	<b>-</b>	<b>22,091</b>	
	<b>Total Sunshine Gateway Solar Energy Center</b>	<b>90,033,978</b>	<b>243</b>	<b>-</b>	<b>-</b>	<b>90,034,222</b>	<b>-</b>	<b>-</b>	<b>90,034,222</b>	
<b>Sweetbay Solar Energy Center</b>										
341.00	Structures & Improvements	11,227,158	66	-	(1,574,400)	9,652,824	-	-	9,652,824	2.86%
343.00	Prime Movers	47,687,864	66	-	-	47,687,929	-	-	47,687,929	3.03%
345.00	Accessory Electric Equipment	10,908,883	66	-	1,574,400	12,483,349	-	-	12,483,349	2.86%
	<b>Subtotal Depreciable</b>	<b>69,823,904</b>	<b>197</b>	<b>-</b>	<b>-</b>	<b>69,824,102</b>	<b>-</b>	<b>-</b>	<b>69,824,102</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	158,438	-	-	-	158,438	-	-	158,438	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>158,438</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>158,438</b>	<b>-</b>	<b>-</b>	<b>158,438</b>	
	<b>Total Sweetbay Solar Energy Center</b>	<b>69,982,342</b>	<b>197</b>	<b>-</b>	<b>-</b>	<b>69,982,539</b>	<b>-</b>	<b>-</b>	<b>69,982,539</b>	
<b>Trailside Solar Energy Center</b>										
341.00	Structures & Improvements	10,026,783	3,120	-	(1,468,800)	8,561,102	-	-	8,561,102	2.86%
343.00	Prime Movers	49,566,752	-	-	-	49,566,752	-	-	49,566,752	3.03%
345.00	Accessory Electric Equipment	13,950,264	5,143	(6,400)	1,468,800	15,417,807	-	-	15,417,807	2.86%
	<b>Subtotal Depreciable</b>	<b>73,543,799</b>	<b>8,263</b>	<b>(6,400)</b>	<b>-</b>	<b>73,545,662</b>	<b>-</b>	<b>-</b>	<b>73,545,662</b>	
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-	-	9,909	5 Yr Amort
	<b>Subtotal Amortizable</b>	<b>9,909</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,909</b>	<b>-</b>	<b>-</b>	<b>9,909</b>	
	<b>Total Trailside Solar Energy Center</b>	<b>73,553,708</b>	<b>8,263</b>	<b>(6,400)</b>	<b>-</b>	<b>73,555,571</b>	<b>-</b>	<b>-</b>	<b>73,555,571</b>	
<b>Twin Lakes Solar Energy Center</b>										
341.00	Structures & Improvements	10,636,545	660	-	(1,094,400)	9,742,805	-	-	9,742,805	2.86%
343.00	Prime Movers	55,054,713	66	-	-	55,054,779	-	-	55,054,779	3.03%
345.00	Accessory Electric Equipment	12,536,879	2,087	(3,200)	1,094,400	13,630,165	-	-	13,630,165	2.86%
	<b>Subtotal Depreciable</b>	<b>78,428,137</b>	<b>2,813</b>	<b>(3,200)</b>	<b>-</b>	<b>78,427,749</b>	<b>-</b>	<b>-</b>	<b>78,427,749</b>	
346.70	Misc. Power Plant Equip. - 7-Year Amort	235,758	-	-	-	235,758	-	-	235,758	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>235,758</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>235,758</b>	<b>-</b>	<b>-</b>	<b>235,758</b>	
	<b>Total Twin Lakes Solar Energy Center</b>	<b>78,663,895</b>	<b>2,813</b>	<b>(3,200)</b>	<b>-</b>	<b>78,663,508</b>	<b>-</b>	<b>-</b>	<b>78,663,508</b>	
<b>Union Springs Solar Energy Center</b>										
341.00	Structures & Improvements	9,247,214	41,236	-	-	9,288,450	-	-	9,288,450	2.86%
343.00	Prime Movers	51,852,693	-	-	-	51,852,693	-	-	51,852,693	3.03%
345.00	Accessory Electric Equipment	14,376,922	-	-	-	14,376,922	-	-	14,376,922	2.86%
	<b>Subtotal Depreciable</b>	<b>75,476,830</b>	<b>41,236</b>	<b>-</b>	<b>-</b>	<b>75,518,066</b>	<b>-</b>	<b>-</b>	<b>75,518,066</b>	
	<b>Total Union Springs Solar Energy Center</b>	<b>75,476,830</b>	<b>41,236</b>	<b>-</b>	<b>-</b>	<b>75,518,066</b>	<b>-</b>	<b>-</b>	<b>75,518,066</b>	

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>Wild Azalea Solar Energy Center</b>										
341.00	Structures & Improvements	-	25,813,528	-	-	25,813,528	-		25,813,528	2.86%
343.00	Prime Movers	-	44,748,509	-	-	44,748,509	-		44,748,509	3.03%
345.00	Accessory Electric Equipment	-	16,094,983	-	-	16,094,983	-		16,094,983	2.86%
	<b>Subtotal Depreciable</b>		<b>86,657,020</b>			<b>86,657,020</b>			<b>86,657,020</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	5,572	-	-	5,572	-		5,572	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-		-	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	1,153	-	-	1,153	-		1,153	7 Yr Amort
	<b>Subtotal Amortizable</b>		<b>6,725</b>			<b>6,725</b>			<b>6,725</b>	
	<b>Total Wild Azalea Solar Energy Center</b>		<b>86,663,745</b>			<b>86,663,745</b>			<b>86,663,745</b>	
<b>Wildflower Solar Energy Center</b>										
341.00	Structures & Improvements	6,519,625	66	-	-	6,519,690	-		6,519,690	2.86%
343.00	Prime Movers	65,303,737	3,366,926	-	-	68,670,663	-		68,670,663	3.03%
345.00	Accessory Electric Equipment	16,469,280	66	-	-	16,469,346	-		16,469,346	2.86%
	<b>Subtotal Depreciable</b>	<b>88,292,642</b>	<b>3,367,057</b>			<b>91,659,699</b>			<b>91,659,699</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	6,123	-	-	-	6,123	-		6,123	3 Yr Amort
346.50	Misc. Power Plant Equip. - 5-Year Amort	9,909	-	-	-	9,909	-		9,909	5 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	14,048	-	-	-	14,048	-		14,048	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>30,079</b>				<b>30,079</b>			<b>30,079</b>	
	<b>Total Wildflower Solar Energy Center</b>	<b>88,322,721</b>	<b>3,367,057</b>			<b>91,689,778</b>			<b>91,689,778</b>	
<b>Willow Solar Energy Center</b>										
341.00	Structures & Improvements	6,955,620	65,239	-	-	7,020,859	-		7,020,859	2.86%
343.00	Prime Movers	52,452,761	-	-	-	52,452,761	-		52,452,761	3.03%
345.00	Accessory Electric Equipment	13,949,503	-	-	-	13,949,503	-		13,949,503	2.86%
	<b>Subtotal Depreciable</b>	<b>73,357,884</b>	<b>65,239</b>			<b>73,423,123</b>			<b>73,423,123</b>	
	<b>Total Willow Solar Energy Center</b>	<b>73,357,884</b>	<b>65,239</b>			<b>73,423,123</b>			<b>73,423,123</b>	
<b>Living Lab Solar Program</b>										
341.00	Structures & Improvements	-	-	-	-	-	-		-	2.86%
343.00	Prime Movers	739,607	1,737	-	-	741,345	-		741,345	3.03%
345.00	Accessory Electric Equipment	102,970	985	-	-	103,954	-		103,954	2.86%
	<b>Subtotal Depreciable</b>	<b>842,577</b>	<b>2,722</b>			<b>845,299</b>			<b>845,299</b>	
	<b>Total Living Lab Solar Program</b>	<b>842,577</b>	<b>2,722</b>			<b>845,299</b>			<b>845,299</b>	
<b>Small Scale Solar Programs</b>										
341.00	Structures & Improvements	2,005,964	(138,941)	-	-	1,867,022	-	(5)	1,867,022	Various
343.00	Prime Movers	54,989,062	1,566,470	-	-	56,555,532	-	(5)	56,555,532	Various
345.00	Accessory Electric Equipment	8,948,017	19,753	-	-	9,967,770	-	(5)	9,967,770	Various
	<b>Subtotal Depreciable</b>	<b>65,943,043</b>	<b>1,447,281</b>			<b>67,390,324</b>			<b>67,390,324</b>	
	<b>Total Small Scale Solar Programs</b>	<b>65,943,043</b>	<b>1,447,281</b>			<b>67,390,324</b>			<b>67,390,324</b>	
<b>OTHER PRODUCTION (SOLAR)</b>										
341.00	Structures & Improvements	513,249,050	416,577,153	(20,798,049)	(5,478,400)	903,549,753	-		903,549,753	
343.00	Prime Movers	3,514,959,326	662,298,764	(400,286,070)	2,784,000	3,779,756,020	-		3,779,756,020	
345.00	Accessory Electric Equipment	714,111,321	233,771,690	(8,567,753)	2,694,400	946,010,258	-		946,010,258	
346.00	Miscellaneous Power Plant Equipment	60,377	-	(60,377)	-	-	-		-	
347.00	ARO Other Production Plant	8,558,998	-	-	-	8,558,998	-	(4)	8,558,998	
	<b>Subtotal Depreciable</b>	<b>4,750,939,672</b>	<b>1,312,647,607</b>	<b>(425,712,249)</b>		<b>5,637,875,030</b>			<b>5,637,875,030</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	81,549	139,159	(3,593)	-	217,115	-		217,115	
346.50	Misc. Power Plant Equip. - 5-Year Amort	368,411	143,392	(14,338)	-	497,466	-		497,466	
346.70	Misc. Power Plant Equip. - 7-Year Amort	2,718,793	1,102,405	(146,973)	-	3,674,226	-		3,674,226	
	<b>Subtotal Amortizable</b>	<b>3,168,754</b>	<b>1,384,957</b>	<b>(164,904)</b>		<b>4,388,807</b>			<b>4,388,807</b>	
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>4,754,108,426</b>	<b>1,314,032,564</b>	<b>(425,877,153)</b>		<b>5,642,263,836</b>			<b>5,642,263,836</b>	
<b>Energy Storage</b>										
348.00	Energy Storage Equip-Production	390,322,373	719,556	-	-	391,041,929	-		391,041,929	5.00%
	<b>Subtotal Depreciable</b>	<b>390,322,373</b>	<b>719,556</b>			<b>391,041,929</b>			<b>391,041,929</b>	
346.30	Misc. Power Plant Equip. - 3-Year Amort	6,304	25,785	-	-	32,089	-		32,089	3 Yr Amort
346.70	Misc. Power Plant Equip. - 7-Year Amort	33,862	16,643	-	-	50,505	-		50,505	7 Yr Amort
	<b>Subtotal Amortizable</b>	<b>40,166</b>	<b>42,428</b>			<b>82,594</b>			<b>82,594</b>	
	<b>Total Energy Storage</b>	<b>390,362,539</b>	<b>761,984</b>			<b>391,124,523</b>			<b>391,124,523</b>	



Florida Power & Light Company  
Schedule I - Plant In Service As Of 12/31/23

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>										
348.00	Energy Storage Equip-Production	390,322,373	719,556	-	-	391,041,929	-	-	391,041,929	-
	<b>Subtotal Depreciable</b>	<b>390,322,373</b>	<b>719,556</b>	<b>-</b>	<b>-</b>	<b>391,041,929</b>	<b>-</b>	<b>-</b>	<b>391,041,929</b>	<b>-</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	6,304	25,785	-	-	32,089	-	-	32,089	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	13,862	16,643	-	-	50,505	-	-	50,505	-
	<b>Subtotal Amortizable</b>	<b>40,166</b>	<b>42,428</b>	<b>-</b>	<b>-</b>	<b>82,594</b>	<b>-</b>	<b>-</b>	<b>82,594</b>	<b>-</b>
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>390,362,539</b>	<b>761,984</b>	<b>-</b>	<b>-</b>	<b>391,124,523</b>	<b>-</b>	<b>-</b>	<b>391,124,523</b>	<b>-</b>
<b>OTHER PRODUCTION (ALL)</b>										
341.00	Structures & Improvements	2,029,437,096	402,189,373	(31,801,194)	(4,543,149)	2,395,282,136	-	-	2,395,282,136	1.64%
342.00	Fuel Holders, Products, and Accessories	454,217,976	31,009,817	(2,492,376)	-	482,735,418	-	-	482,735,418	1.64%
343.00	Prime Movers	10,618,627,092	953,502,273	(521,158,526)	2,720,724	11,053,651,563	-	-	11,053,651,563	2.63%
343.20	Prime Movers - Capital Spare Parts	3,604,072,657	645,413,266	(443,067,252)	0	3,806,418,672	-	-	3,806,418,672	1.64%
344.00	Generators	965,272,684	49,592,822	(13,065,100)	63,276	1,001,818,681	-	-	1,001,818,681	2.34%
345.00	Accessory Electric Equipment	1,845,971,181	113,454,276	(8,887,576)	2,694,114	2,157,042,337	-	-	2,157,042,337	2.34%
346.00	Miscellaneous Power Plant Equipment	163,218,027	10,952,239	(815,611)	-	173,354,654	-	-	173,354,654	1.64%
347.00	ARO Other Production Plant	20,861,997	(12,714,633)	2,748,830	-	10,872,194	-	(4)	10,872,194	1.64%
348.00	Energy Storage Equip-Prod	390,322,373	719,556	-	-	391,041,929	-	-	391,041,929	-
	<b>Subtotal Depreciable</b>	<b>20,995,956,084</b>	<b>2,398,927,532</b>	<b>(1,018,602,795)</b>	<b>934,964</b>	<b>21,472,215,785</b>	<b>-</b>	<b>-</b>	<b>21,472,215,785</b>	<b>-</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	1,288,447	537,083	(462,003)	-	1,363,527	-	-	1,363,527	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	6,269,757	1,496,344	(776,397)	-	6,991,704	-	-	6,991,704	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	48,725,818	6,894,078	(6,636,067)	-	48,913,829	-	-	48,913,829	-
	<b>Subtotal Amortizable</b>	<b>56,284,022</b>	<b>8,839,505</b>	<b>(7,854,467)</b>	<b>-</b>	<b>57,269,060</b>	<b>-</b>	<b>-</b>	<b>57,269,060</b>	<b>-</b>
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>20,152,240,105</b>	<b>2,407,767,037</b>	<b>(1,026,457,261)</b>	<b>934,964</b>	<b>21,529,484,845</b>	<b>-</b>	<b>-</b>	<b>21,529,484,845</b>	<b>-</b>
<b>PRODUCTION PLANT</b>										
	<b>Subtotal Depreciable</b>	<b>31,530,815,361</b>	<b>2,715,633,908</b>	<b>(1,126,592,640)</b>	<b>0</b>	<b>33,119,856,629</b>	<b>-</b>	<b>-</b>	<b>33,119,856,629</b>	<b>-</b>
	<b>Subtotal Amortizable</b>	<b>192,203,234</b>	<b>21,348,741</b>	<b>(23,210,548)</b>	<b>-</b>	<b>190,341,427</b>	<b>-</b>	<b>-</b>	<b>190,341,427</b>	<b>-</b>
	<b>TOTAL PRODUCTION PLANT</b>	<b>31,723,018,595</b>	<b>2,736,982,649</b>	<b>(1,149,803,188)</b>	<b>0</b>	<b>33,110,198,056</b>	<b>-</b>	<b>-</b>	<b>33,110,198,056</b>	<b>-</b>
<b>TRANSMISSION PLANT</b>										
350.20	Easements	358,141,935	15,367,402	-	14,687,198	388,196,535	27,471,231	(1)	360,725,304	1.00%
352.00	Structures & Improvements	392,841,347	60,039,367	(720,489)	-	452,151,225	5,264,459	(1)	446,886,766	1.64%
353.00	Station Equipment	2,992,199,509	279,052,636	(231,151,609)	9,003,523	3,257,104,059	63,417,037	(1)	3,193,687,022	2.27%
353.10	Station Equipment, Gen Step-Up Transformers	500,781,641	52,881,108	(2,000,821)	(6,396,268)	545,205,660	-	-	545,205,660	2.63%
354.00	Towers & Fixtures	954,974,903	159,877,835	(41,011,546)	-	1,073,841,193	79,827,857	(1)	994,013,335	1.64%
355.00	Poles & Fixtures	2,819,059,209	263,354,276	(14,405,966)	(0)	3,067,007,519	7,910,123	(1)	3,059,097,395	2.34%
356.00	Overhead Conductors & Devices	1,810,002,178	18,264,804	(8,200,326)	(0)	1,819,633,175	73,642,911	(1)	1,746,990,263	2.42%
356.10	Underground Conduit	157,132,083	(19,807,512)	(3,230)	-	137,292,245	-	-	137,292,245	1.54%
358.00	Underground Conductors & Devices	237,573,293	32,320,525	(4,203,286)	-	265,690,538	-	-	265,690,538	1.85%
359.00	Roads & Trails	129,528,283	17,846,655	(2,545)	-	147,372,394	6,645,353	(1)	140,727,041	1.46%
359.10	Asset Retirement Costs - Transmission	4,620	(57,133)	57,133	-	4,620	-	(4)	4,620	NA
	<b>TOTAL TRANSMISSION PLANT</b>	<b>10,352,240,999</b>	<b>878,128,964</b>	<b>(94,165,195)</b>	<b>17,294,453</b>	<b>11,153,499,221</b>	<b>264,078,971</b>	<b>-</b>	<b>10,889,420,250</b>	<b>-</b>
<b>DISTRIBUTION PLANT</b>										
360.10	Easements	230,151	335,153	-	-	565,303	-	-	565,303	1.64%
361.00	Structures & Improvements	376,839,830	31,325,596	(978,976)	5,407	407,191,857	67,511	(1)	407,124,346	2.06%
362.00	Station Equipment	2,913,629,626	218,036,114	(26,466,905)	(2,598,766)	3,102,600,069	386,222	(1)	3,102,213,847	2.06%
362.90	Station Equipment - LMS	10,944,072	1,935,068	(4,974,354)	(1,802)	7,902,884	7,902,884	(2)	-	5 Yr Recovery
363.00	Energy Storage Equip-Distr	4,779,111	(679,247)	(2,361,185)	-	1,738,679	-	-	1,738,679	5.00%
364.10	Poles, Towers & Fix - Wood	1,874,251,012	146,831,266	(29,789,370)	-	1,991,292,908	-	-	1,991,292,908	3.63%
364.20	Poles, Towers & Fix - Con	1,748,646,321	218,436,361	(16,301,186)	-	1,950,781,497	-	-	1,950,781,497	2.86%
365.00	Overhead Conductors & Devices	4,418,473,328	432,656,326	(73,581,618)	-	4,777,588,037	-	-	4,777,588,037	2.91%
366.00	Underground Conduit, Duct System	2,683,791,651	385,333,650	(785,971)	-	3,088,339,330	-	-	3,088,339,330	1.43%
366.70	Underground Conduit, Direct Buried	144,071,865	31,690,109	(41,213)	(0)	175,720,760	-	-	175,720,760	1.82%
367.50	UG Conduct & Dev.Cable Inject (10-year)	47,365,749	1,584,764	-	-	48,950,514	-	-	48,950,514	29 Yr Recovery
367.60	UG Conductors & Devices, Duct System	3,197,891,355	336,979,500	(19,951,099)	0	3,514,919,756	-	-	3,514,919,756	2.17%
367.70	UG Conductors & Devices, Direct Buried	714,728,158	59,070,257	(3,991,143)	-	769,807,272	-	-	769,807,272	2.22%
367.90	UG Conduct & Dev.Cable Inject (10 year)	3,633,802,016	441,411,925	(7,930,150)	-	3,997,293,791	-	-	3,997,293,791	10 Yr Recovery
368.00	Line Transformers	424,569,654	27,754,489	(4,589,526)	-	447,734,617	-	-	447,734,617	3.31%
369.60	Services, Underground	1,620,861,244	274,892,481	(7,261,472)	-	1,888,492,253	-	-	1,888,492,253	2.09%
370.00	Meters	132,839,282	4,704,692	(120,750)	-	137,423,224	-	-	137,423,224	3.00%
370.10	Meters - AMI	831,640,849	78,870,870	(26,116,571)	-	886,395,148	-	-	886,395,148	6.00%
371.00	Installations On Customer Premises	101,541,119	8,111,261	(1,454,073)	-	108,158,307	-	-	108,158,307	3.66%
371.20	Residential Load Mgmt (LMS)	14,292,418	6,353,132	(19)	-	20,645,531	20,306,016	(2)	339,515	5 Yr Recovery
371.30	Commercial Load Mgmt (Non-ECCR)	4,107,365	261,556	-	-	4,368,921	-	-	4,368,921	5 Yr Recovery
371.40	Installations On Customer Premises - EV	14,335,837	14,680,260	-	-	29,016,096	-	-	29,016,096	6.67%
371.60	Light-Duty Generators	78,718	1,144	-	-	79,862	-	-	79,862	10.00%
371.70	Heavy-Duty Generators	2,706,105	216,091	-	-	2,922,196	-	-	2,922,196	5.00%
373.00	Street Lighting & Signal Systems	837,419,392	123,174,332	(18,838,548)	-	939,755,176	-	-	939,755,176	2.82%
374.00	Asset Retirement Costs - Distribution	26,713	(1,113,701)	1,113,701	-	8,913	-	(4)	8,913	0.00%
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>25,755,862,943</b>	<b>2,840,847,448</b>	<b>(314,432,149)</b>	<b>(2,595,260)</b>	<b>28,279,682,982</b>	<b>28,662,634</b>	<b>-</b>	<b>28,251,020,348</b>	<b>-</b>
<b>GENERAL PLANT - DEPRECIABLE</b>										
390.00	Structures & Improvements	1,047,465,729	75,651,562	(6,554,714)	-	1,116,562,578	-	-	1,116,562,578	1.50%
392.00	Non-Aircraft	-	-	-	-	-	-	-	-	0.00%
392.10	Transportation - Automobiles	16,811,125	2,379,913	(164,660)	-	19,026,379	-	-	19,026,379	11.37%
392.20	Transportation - Light Trucks	82,303,206	17,460,264	(1,821,842)	-	97,941,628	-	-	97,941,628	8.88%
392.30	Transportation - Heavy Trucks	395,899,157	18,561,632	(8,207,268)	-	406,253,522	-	-	406,253,522	6.15%
392.40	Transportation - Tractor-Trailers	5,321,180	7,270	(332,682)	-	4,995,769	-	-	4,995,769	8.09%
392.90	Transportation - Trailers	38,698,281	1,860,853	(588,960)	-	39,970,175	-	-	39,970,175	4.00%
395.00	Laboratory Equipment	-	-	-	-	-	-	-	-	0.00%
396.10	Power Operated Equip - Transportation	5,537,153	545,709	-	-	6,082,861	-	-	6,082,861	6.15%
396.80	Power Operated Equipment - Other	341,805	-	-	-	341,805	-	-	341,805	0.00%
397.80	Communications Equipment - Fiber Optics	49,185,211	286,124	(19,791)	-	49,451,545	-	-	49,451,545	4.00%
399.10	Asset Retirement Cost - General Plant	193,053	-	-	-	193,053	-	(4)	193,053	0.00%
	<b>SUBTOTAL GENERAL PLANT - DEPRECIABLE</b>	<b>1,641,755,902</b>	<b>116,762,074</b>	<b>(18,688,916)</b>	<b>-</b>	<b>1,739,829,060</b>	<b>-</b>	<b>-</b>	<b>1,739,829,060</b>	<b>-</b>

**Florida Power & Light Company**  
**Schedule I - Plant In Service As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)		(g)=(e)-(f)	
<b>GENERAL PLANT - AMORTIZABLE</b>										
390.10	Leaseholds	12,189,368	103,123	(11,537,893)	(44,158)	710,441	-		710,441	Various
391.00	Office Equipment	-	-	-	-	-	-		-	
391.10	Office Furniture	99,054,937	28,394,465	(9,376,033)	-	118,073,369	-		118,073,369	7 Yr Amort
391.20	Office Accessories	4,513,598	1,115,829	(631,312)	-	4,998,115	-		4,998,115	5 Yr Amort
391.30	Office Equipment	1,810,051	66,009	(143,204)	-	1,734,916	-		1,734,916	7 Yr Amort
391.40	Duplicating & Mailing Equipment	5,413,475	-	(86,116)	-	5,327,359	-		5,327,359	7 Yr Amort
391.50	EDP Equipment	265,103,000	93,064,471	(61,990,585)	44,158	296,221,044	-		296,221,044	5 Yr Amort
391.80	Computer Equipment - ECCR	128,316	-	-	-	128,316	-		128,316	5 Yr Recovery
391.90	PC Equipment	19,580,418	4,308,409	(3,217,881)	-	20,670,946	-		20,670,946	3 Yr Amort
392.70	Transportation Equipment - Marine Equip.	172,201	74,886	-	-	247,087	-		247,087	5 Yr Amort
392.80	Transportation Equipment - Other	1,963,610	110,994	(763,421)	-	1,309,184	-		1,309,184	5 Yr Amort
393.10	Stores Equipment - Handling Equip.	-	-	-	-	-	-		-	7 Yr Amort
393.20	Stores Equipment - Storage Equip.	7,188,650	849,215	(147,497)	-	7,930,368	-		7,930,368	7 Yr Amort
393.30	Stores Equipment - Portable Handling	26,843	-	-	-	26,843	-		26,843	7 Yr Amort
394.10	Shop Equipment - Fixed/Stationary	3,048	-	-	-	3,048	-		3,048	7 Yr Amort
394.20	Shop Equipment - Portable Handling	60,092,007	16,880,474	(7,992,761)	-	68,979,720	-		68,979,720	7 Yr Amort
395.10	Lab Equipment - Fixed/Stationary	-	-	-	-	-	-		-	7 Yr Amort
395.20	Lab Equipment - Portable	17,592,124	447,400	(2,191,839)	-	15,847,685	-		15,847,685	7 Yr Amort
397.10	Communications Equipment - Other	-	-	-	-	-	-		-	7 Yr Amort
397.20	Communications Equipment - Other 7-Yr Amrt	387,454,337	74,767,238	(41,021,190)	-	421,200,385	-		421,200,385	7 Yr Amort
397.30	Communications Equipment - Official	-	-	-	-	-	-		-	7 Yr Amort
398.00	Miscellaneous Equipment	107,179,644	24,336,391	(9,491,113)	-	122,024,921	-		122,024,921	7 Yr Amort
	<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>	<b>989,463,629</b>	<b>248,518,963</b>	<b>(148,596,845)</b>	<b>-</b>	<b>1,085,385,746</b>	<b>-</b>		<b>1,085,385,746</b>	
<b>GENERAL PLANT TOTALS</b>										
390.00	Structures & Improvements	1,059,655,098	75,754,686	(18,092,607)	(44,158)	1,117,273,019	-		1,117,273,019	
391.00	Office Furniture & Equipment	395,603,795	126,949,243	(75,451,131)	44,158	447,146,064	-		447,146,064	
392.00	Transportation	541,166,762	40,464,559	(12,877,832)	-	568,753,489	-		568,753,489	
393.00	Stores Equipment	7,215,492	849,215	(147,497)	-	7,917,210	-		7,917,210	
394.00	Shop, Tools & Garage Equipment	60,095,056	16,880,474	(7,992,761)	-	68,982,768	-		68,982,768	
395.00	Laboratory Equipment	17,592,124	447,400	(2,191,839)	-	15,847,685	-		15,847,685	
396.00	Power Operated Equipment	5,878,957	545,709	-	-	6,424,666	-		6,424,666	
397.00	Communications Equipment	436,639,548	75,053,362	(41,040,981)	-	470,651,930	-		470,651,930	
398.00	Miscellaneous Equipment	107,179,644	24,336,391	(9,491,113)	-	122,024,921	-		122,024,921	
399.10	Asset Retirement Cost	193,053	-	-	-	193,053	-	(4)	193,053	
	<b>TOTAL GENERAL PLANT TOTALS</b>	<b>2,631,219,531</b>	<b>361,281,037</b>	<b>(167,285,761)</b>	<b>-</b>	<b>2,825,214,806</b>	<b>-</b>		<b>2,825,214,806</b>	
<b>INTANGIBLE PLANT</b>										
303.00	Miscellaneous Intangible Plant	615,337,358	104,833,617	-	-	720,170,975	-		720,170,975	Various
303.50	Capitalized Software	1,261,647,342	414,857,317	40	39,511	1,676,544,109	-		1,676,544,109	7 Yr Amort
303.75	Capitalized Software 20 Yrs	299,367,430	68,600,846	-	(39,511)	367,928,765	-		367,928,765	20 Yr Amort
303.80	Capitalized Software - ECCR	10,108,907	26,994	(623,747)	-	9,512,154	(2)		9,512,154	5 Yr Amort
	<b>TOTAL INTANGIBLE PLANT</b>	<b>2,186,460,937</b>	<b>588,318,773</b>	<b>(623,707)</b>	<b>-</b>	<b>2,774,156,003</b>	<b>9,512,154</b>		<b>2,764,643,849</b>	
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>										
	Subtotal Depreciable	37,749,859,844	3,835,738,486	(427,286,259)	14,699,193	41,173,011,264	292,741,605	(3)	40,880,269,659	
	Subtotal Amortizable	3,175,924,566	832,837,735	(149,220,553)	-	3,859,541,749	9,512,154	(2)	3,850,029,595	
	<b>TOTAL EXCLUDING PRODUCTION PLANT</b>	<b>40,925,784,410</b>	<b>4,668,576,222</b>	<b>(576,506,812)</b>	<b>14,699,193</b>	<b>45,032,553,012</b>	<b>302,253,759</b>		<b>44,730,299,253</b>	
<b>TOTAL INCLUDING PRODUCTION PLANT</b>										
	Subtotal Depreciable	69,280,675,206	6,551,372,394	(1,553,878,899)	14,699,193	74,292,867,893	292,741,605	(3)	74,000,126,288	
	Subtotal Amortizable	3,308,117,800	854,186,477	(172,431,101)	-	4,040,883,176	9,512,154	(2)	4,040,371,022	
	<b>TOTAL INCLUDING PRODUCTION PLANT</b>	<b>72,648,803,006</b>	<b>7,405,558,871</b>	<b>(1,726,310,000)</b>	<b>14,699,193</b>	<b>78,343,751,069</b>	<b>302,253,759</b>		<b>78,040,497,310</b>	

**NOTES:**

- (1) Accelerated Oil Backout refers to exclusions for assets that were subject to the Accelerated Oil Backout recovery in the period 1982-1989. Accelerated Oil Backout was established in Florida Administrative Code (F.A.C.) Rule 25-17.16, adopted by the Florida Public Service Commission through Order No. 10554, issued January 29, 1992. Those amounts consist of \$5 carried over from prior years (hard coded) and total balance for ECCR and LMS
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR
- (4) Asset Retirement Obligations (ARO) balances moved to functionalized subaccounts for tracking and reporting purposes
- (5) Includes SolarNow that the Commission approved a 5 year accelerated depreciation in Order No. PSC-2020-0508-TRF-EL

**GENERAL NOTES:**

- Annual Status Report includes investment in Intangible Plant.
- Annual Status Report excludes investment in Land & Land Rights (except Transmission easements).
- Steam, Other Production, and Transmission include assets recovered through separate capital recovery schedules.

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COB	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>STEAM PRODUCTION PLANT</b>												
<b>Gulf Clean Energy Center Common</b>												
311.00	Structures & Improvements	16,825,796	(5,999,198)	534,725	734,177	-	-	(6,463)	12,089,037	-		12,089,037
312.00	Boiler Plant Equipment	296,658,428	(27,119,174)	639,775	658,133	-	(1,349,035)	0	269,488,128	-		269,488,128
314.00	Turbogenerator Units	(20,266,849)	(917,839)	125,101	-	-	-	-	(21,059,587)	-		(21,059,587)
315.00	Accessory Electric Equipment	(46,900,472)	(4,500,534)	9,518	165,073	-	-	-	(50,136,415)	-		(50,136,415)
316.00	Miscellaneous Power Plant Equipment	362,669	(560,412)	-	-	-	-	-	(191,279)	-		(191,279)
317.00	Asset Retirement Costs - Steam Production	(4,417,650)	(2,731,973)	(3,427,714)	-	-	-	4,426,984	(6,150,353)	-	(4)	(6,150,353)
	<b>Subtotal Depreciable</b>	<b>242,261,922</b>	<b>(40,729,129)</b>	<b>(2,118,595)</b>	<b>1,557,383</b>	<b>-</b>	<b>(1,349,035)</b>	<b>4,426,984</b>	<b>204,049,530</b>	<b>-</b>		<b>204,049,530</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	(1,931)	-	-	-	-	-	(1,931)	-		(1,931)
316.50	Misc. Power Plant Equip. - 5-Year Amort	(333,928)	(289,465)	11,589	-	-	-	-	(611,805)	-		(611,805)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(2,992,542)	(1,055,341)	1,466,463	691,409	-	-	-	(1,890,010)	-		(1,890,010)
	<b>Subtotal Amortizable</b>	<b>(3,326,470)</b>	<b>(1,346,736)</b>	<b>1,478,052</b>	<b>691,409</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,503,745)</b>	<b>-</b>		<b>(2,503,745)</b>
	<b>Total Gulf Clean Energy Center Common</b>	<b>238,935,452</b>	<b>(42,075,865)</b>	<b>(640,543)</b>	<b>2,248,792</b>	<b>-</b>	<b>(1,349,035)</b>	<b>4,426,984</b>	<b>201,545,785</b>	<b>-</b>		<b>201,545,785</b>
<b>Gulf Clean Energy Center - Unit 4</b>												
311.00	Structures & Improvements	(99,644)	(3,180)	-	-	-	-	-	(102,824)	-		(102,824)
312.00	Boiler Plant Equipment	(18,884,339)	(1,929,623)	89,893	280	-	-	-	(20,723,789)	-		(20,723,789)
314.00	Turbogenerator Units	(8,246,943)	(852,258)	-	-	-	-	-	(9,101,201)	-		(9,101,201)
315.00	Accessory Electric Equipment	(2,660,503)	(159,767)	-	51,355	-	-	-	(2,809,415)	-		(2,809,415)
	<b>Subtotal Depreciable</b>	<b>(29,893,430)</b>	<b>(2,980,827)</b>	<b>89,893</b>	<b>51,635</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(32,732,729)</b>	<b>-</b>		<b>(32,732,729)</b>
	<b>Total Gulf Clean Energy Center - Unit 4</b>	<b>(29,893,430)</b>	<b>(2,980,827)</b>	<b>89,893</b>	<b>51,635</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(32,732,729)</b>	<b>-</b>		<b>(32,732,729)</b>
<b>Gulf Clean Energy Center - Unit 5</b>												
311.00	Structures & Improvements	(17,998)	(650)	-	-	-	-	-	(18,658)	-		(18,658)
312.00	Boiler Plant Equipment	(18,040,701)	(1,709,225)	140,481	1,534	-	-	-	(19,607,912)	-		(19,607,912)
314.00	Turbogenerator Units	(6,237,103)	(1,172,643)	-	-	-	-	-	(7,409,746)	-		(7,409,746)
315.00	Accessory Electric Equipment	(3,068,095)	(238,827)	-	79,926	-	-	-	(3,216,996)	-		(3,216,996)
	<b>Subtotal Depreciable</b>	<b>(27,363,898)</b>	<b>(3,111,355)</b>	<b>140,481</b>	<b>81,461</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(30,253,311)</b>	<b>-</b>		<b>(30,253,311)</b>
	<b>Total Gulf Clean Energy Center - Unit 5</b>	<b>(27,363,898)</b>	<b>(3,111,355)</b>	<b>140,481</b>	<b>81,461</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(30,253,311)</b>	<b>-</b>		<b>(30,253,311)</b>
<b>Gulf Clean Energy Center - Unit 6</b>												
311.00	Structures & Improvements	-	-	-	-	-	-	0	0	-		0
312.00	Boiler Plant Equipment	(32,837,770)	(7,617,570)	646,472	1,178,459	-	-	-	(38,630,408)	-		(38,630,408)
314.00	Turbogenerator Units	(23,585,561)	(2,823,384)	7,053,799	4,185,154	-	-	-	(15,169,991)	-		(15,169,991)
315.00	Accessory Electric Equipment	(12,677,601)	(1,723,251)	34,994	47,266	-	-	-	(14,138,592)	-		(14,138,592)
316.00	Miscellaneous Power Plant Equipment	(25,460)	(16,334)	-	-	-	-	-	(41,794)	-		(41,794)
	<b>Subtotal Depreciable</b>	<b>(69,126,393)</b>	<b>(12,180,538)</b>	<b>7,735,266</b>	<b>5,410,879</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(68,160,785)</b>	<b>-</b>		<b>(68,160,785)</b>
	<b>Total Gulf Clean Energy Center - Unit 6</b>	<b>(69,126,393)</b>	<b>(12,180,538)</b>	<b>7,735,266</b>	<b>5,410,879</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(68,160,785)</b>	<b>-</b>		<b>(68,160,785)</b>
<b>Gulf Clean Energy Center - Unit 7</b>												
312.00	Boiler Plant Equipment	(36,158,682)	(6,710,798)	279,021	(3,665)	-	-	-	(42,594,124)	-		(42,594,124)
314.00	Turbogenerator Units	(30,594,701)	(4,621,755)	26,885	718,248	-	-	-	(34,471,322)	-		(34,471,322)
315.00	Accessory Electric Equipment	(15,296,491)	(1,154,688)	-	483	-	-	-	(16,452,693)	-		(16,452,693)
316.00	Miscellaneous Power Plant Equipment	(436,098)	(24,401)	-	-	-	-	-	(411,697)	-		(411,697)
	<b>Subtotal Depreciable</b>	<b>(81,615,776)</b>	<b>(12,511,637)</b>	<b>305,906</b>	<b>715,066</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(93,106,441)</b>	<b>-</b>		<b>(93,106,441)</b>
	<b>Total Gulf Clean Energy Center - Unit 7</b>	<b>(81,615,776)</b>	<b>(12,511,637)</b>	<b>305,906</b>	<b>715,066</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(93,106,441)</b>	<b>-</b>		<b>(93,106,441)</b>
<b>Gulf Clean Energy Center</b>												
311.00	Structures & Improvements	16,708,154	(6,003,038)	534,725	734,177	-	-	(6,462)	11,967,556	-		11,967,556
312.00	Boiler Plant Equipment	190,736,936	(45,086,389)	1,795,642	1,834,741	-	(1,349,035)	0	147,931,895	-		147,931,895
314.00	Turbogenerator Units	(88,931,158)	(10,387,878)	7,205,786	4,903,403	-	-	-	(87,211,848)	-		(87,211,848)
315.00	Accessory Electric Equipment	(80,605,163)	(6,703,062)	44,513	344,102	-	-	-	(86,919,610)	-		(86,919,610)
316.00	Miscellaneous Power Plant Equipment	773,307	(601,146)	-	-	-	-	6,463	178,624	-		178,624
317.00	Asset Retirement Costs - Steam Production	(4,417,650)	(2,731,973)	(3,427,714)	-	-	-	4,426,984	(6,150,353)	-	(4)	(6,150,353)
	<b>Subtotal Depreciable</b>	<b>34,262,426</b>	<b>(7,153,487)</b>	<b>6,152,951</b>	<b>7,816,424</b>	<b>-</b>	<b>(1,349,035)</b>	<b>4,426,985</b>	<b>(20,203,737)</b>	<b>-</b>		<b>(20,203,737)</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	(1,931)	-	-	-	-	-	(1,931)	-		(1,931)
316.50	Misc. Power Plant Equip. - 5-Year Amort	(333,928)	(289,465)	11,589	-	-	-	-	(611,805)	-		(611,805)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(2,992,542)	(1,055,341)	1,466,463	691,409	-	-	-	(1,890,010)	-		(1,890,010)
	<b>Subtotal Amortizable</b>	<b>(3,326,470)</b>	<b>(1,346,736)</b>	<b>1,478,052</b>	<b>691,409</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,503,745)</b>	<b>-</b>		<b>(2,503,745)</b>
	<b>Total Gulf Clean Energy Center</b>	<b>30,935,956</b>	<b>(72,860,223)</b>	<b>7,631,003</b>	<b>8,507,833</b>	<b>-</b>	<b>(1,349,035)</b>	<b>4,426,985</b>	<b>(22,707,482)</b>	<b>-</b>		<b>(22,707,482)</b>
<b>Daniel - Common 1-2</b>												
310.10	Easements	(51,234)	(1,080)	-	-	-	-	-	(52,314)	-		(52,314)
311.00	Structures & Improvements	(12,840,457)	(971,099)	-	(39)	-	-	(202,614)	(14,014,209)	-		(14,014,209)
312.00	Boiler Plant Equipment	(67,806,935)	(7,652,975)	1,118,638	718	-	-	-	(74,340,553)	-		(74,340,553)
314.00	Turbogenerator Units	(2,935,201)	(104,663)	229,560	69	-	-	-	(2,810,234)	-		(2,810,234)
315.00	Accessory Electric Equipment	(3,936,796)	(663,998)	368,513	284,503	-	-	-	(3,947,778)	-		(3,947,778)
316.00	Miscellaneous Power Plant Equipment	(1,455,779)	(87,821)	1,811	(8)	-	-	-	(1,532,789)	-		(1,532,789)
317.00	Asset Retirement Costs - Steam Production	(7,652,814)	(4,413,131)	-	-	-	-	-	(12,065,945)	-	(4)	(12,065,945)
	<b>Subtotal Depreciable</b>	<b>(96,680,215)</b>	<b>(13,874,767)</b>	<b>1,748,521</b>	<b>285,251</b>	<b>-</b>	<b>-</b>	<b>(202,614)</b>	<b>(108,753,823)</b>	<b>-</b>		<b>(108,753,823)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(244,456)	(59,794)	-	-	-	-	-	(304,249)	-		(304,249)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(1,385,304)	(392,030)	-	-	-	-	-	(1,777,334)	-		(1,777,334)
	<b>Subtotal Amortizable</b>	<b>(1,629,760)</b>	<b>(451,823)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,081,584)</b>	<b>-</b>		<b>(2,081,584)</b>
	<b>Total Daniel - Common 1-2</b>	<b>(98,309,975)</b>	<b>(14,326,590)</b>	<b>1,748,521</b>	<b>285,251</b>	<b>-</b>	<b>-</b>	<b>(202,614)</b>	<b>(110,835,406)</b>	<b>-</b>		<b>(110,835,406)</b>
<b>Daniel - Common 1-4</b>												
311.00	Structures & Improvements	(4,257,417)	(216,760)	26,938	41	-	-	-	(4,447,198)	-		(4,447,198)
312.00	Boiler Plant Equipment	(11,030,815)	(1,066,581)	31,042	35	-	-	-	(12,101,419)	-		(12,101,419)
314.00	Turbogenerator Units	41,786	(5,244)	-	-	-	-	-	36,542	-		36,542
315.00	Accessory Electric Equipment	(80,212)	(14,989)	-	-	-	-	-	(95,201)	-		(95,201)
316.00	Miscellaneous Power Plant Equipment	(279,484)	(34,511)	-	-	-	-	-	(313,995)	-		(313,995)
	<b>Subtotal Depreciable</b>	<b>(5,610,142)</b>	<b>(378,185)</b>	<b>57,980</b>	<b>76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,930,271)</b>	<b>-</b>		<b>(5,930,271)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(108,208)	(46,328)	-	-	-	-	-	(154,536)	-		(154,536)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(1,195,895)	(272,587)	-	-	-	-	-	(1,468,482)	-		(1,468,482)
	<b>Subtotal Amortizable</b>	<b>(1,304,103)</b>	<b>(318,915)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,623,018)</b>	<b>-</b>		<b>(1,623,018)</b>
	<b>Total Daniel - Common 1-4</b>	<b>(6,914,245)</b>	<b>(697,100)</b>	<b>57,980</b>	<b>76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,553,289)</b>	<b>-</b>		<b>(7,553,289)</b>
<b>Daniel - Unit 1</b>												
311.00	Structures & Improvements	(8,871,639)	(283,128)	-	-	-	-	-	(9,154,767)	-		(9,154,767)
312.00	Boiler Plant Equipment	(5,438,328)	(4,899,848)	303,530	3,739	-	-	-	(58,030,908)	-		(58,030,908)

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
314.00	Turbogenerator Units	(14,812,642)	(795,522)	-	(0)	-	-	-	(15,608,164)	-		(15,608,164)
315.00	Accessory Electric Equipment	(10,483,768)	(449,387)	2,262	(32)	-	-	-	(10,931,925)	-		(10,931,925)
316.00	Miscellaneous Power Plant Equipment	(23,276)	(17,142)	7,648	(3)	-	-	-	(32,973)	-		(32,973)
	<b>Subtotal Depreciable</b>	<b>(87,629,653)</b>	<b>(6,445,026)</b>	<b>312,240</b>	<b>3,704</b>	-	-	-	<b>(93,758,736)</b>	-		<b>(93,758,736)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(44,845)	(12,060)	-	-	-	-	-	(56,904)	-		(56,904)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(87,471)	(22,462)	-	-	-	-	-	(109,933)	-		(109,933)
	<b>Subtotal Amortizable</b>	<b>(132,316)</b>	<b>(34,522)</b>	-	-	-	-	-	<b>(166,837)</b>	-		<b>(166,837)</b>
	<b>Total Daniel - Unit 1</b>	<b>(87,761,968)</b>	<b>(6,479,548)</b>	<b>312,240</b>	<b>3,704</b>	-	-	-	<b>(93,925,573)</b>	-		<b>(93,925,573)</b>
<b>Daniel - Unit 2</b>												
311.00	Structures & Improvements	(9,459,377)	(294,682)	-	-	-	-	-	(9,754,059)	-		(9,754,059)
312.00	Boiler Plant Equipment	(39,304,057)	(3,490,047)	3,618,088	(259,528)	-	-	-	(39,435,544)	-		(39,435,544)
314.00	Turbogenerator Units	(13,830,461)	(885,520)	554,110	108,814	-	-	-	(13,153,057)	-		(13,153,057)
315.00	Accessory Electric Equipment	(10,994,930)	(414,601)	228	777	-	-	-	(11,408,526)	-		(11,408,526)
316.00	Miscellaneous Power Plant Equipment	3,654	(13,344)	-	-	-	-	-	(9,689)	-		(9,689)
	<b>Subtotal Depreciable</b>	<b>(72,585,171)</b>	<b>(5,198,194)</b>	<b>4,172,426</b>	<b>(149,937)</b>	-	-	-	<b>(73,760,875)</b>	-		<b>(73,760,875)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(44,316)	(12,081)	-	-	-	-	-	(56,397)	-		(56,397)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(62,372)	(17,273)	-	-	-	-	-	(79,645)	-		(79,645)
	<b>Subtotal Amortizable</b>	<b>(106,688)</b>	<b>(29,353)</b>	-	-	-	-	-	<b>(136,041)</b>	-		<b>(136,041)</b>
	<b>Total Daniel - Unit 2</b>	<b>(72,691,859)</b>	<b>(5,227,547)</b>	<b>4,172,426</b>	<b>(149,937)</b>	-	-	-	<b>(73,896,917)</b>	-		<b>(73,896,917)</b>
<b>Daniel - Rail Track</b>												
311.00	Structures & Improvements	(1,768,343)	(43,866)	-	-	-	-	-	(1,812,209)	-		(1,812,209)
	<b>Subtotal Depreciable</b>	<b>(1,768,343)</b>	<b>(43,866)</b>	-	-	-	-	-	<b>(1,812,209)</b>	-		<b>(1,812,209)</b>
	<b>Total Daniel - Rail Track</b>	<b>(1,768,343)</b>	<b>(43,866)</b>	-	-	-	-	-	<b>(1,812,209)</b>	-		<b>(1,812,209)</b>
<b>Daniel - Cool Lake</b>												
310.10	Easements	(2,621,892)	-	-	-	-	-	-	(2,621,892)	-		(2,621,892)
311.00	Structures & Improvements	(6,331,377)	-	-	-	-	-	-	(6,331,377)	-		(6,331,377)
	<b>Subtotal Depreciable</b>	<b>(8,953,269)</b>	-	-	-	-	-	-	<b>(8,953,269)</b>	-		<b>(8,953,269)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(923)	-	-	-	-	-	-	(923)	-		(923)
	<b>Subtotal Amortizable</b>	<b>(923)</b>	-	-	-	-	-	-	<b>(923)</b>	-		<b>(923)</b>
	<b>Total Daniel - Cool Lake</b>	<b>(8,954,192)</b>	-	-	-	-	-	-	<b>(8,954,192)</b>	-		<b>(8,954,192)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COD	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)+(d)	(f)		(g)=(e)+(f)
<b>Daniel Steam Plant</b>												
310.10	Easements	(2,673,127)	(1,080)	-	-	-	-	-	(2,674,207)	-	-	(2,674,207)
311.00	Structures & Improvements	(45,528,609)	(1,809,535)	36,938	3	-	-	(202,614)	(45,513,219)	-	-	(45,513,219)
312.00	Boiler Plant Equipment	(161,584,135)	(16,149,551)	5,071,298	(255,036)	-	-	-	(172,917,424)	-	-	(172,917,424)
314.00	Turbogenerator Units	(30,536,518)	(1,890,949)	783,670	108,883	-	-	-	(31,534,914)	-	-	(31,534,914)
315.00	Accessory Electric Equipment	(25,495,706)	(1,542,975)	370,002	285,249	-	-	-	(26,383,429)	-	-	(26,383,429)
316.00	Miscellaneous Power Plant Equipment	(1,755,884)	(322,917)	9,259	(3)	-	-	-	(1,879,445)	-	-	(1,879,445)
317.00	Asset Retirement Costs - Steam Production	(7,652,814)	(4,413,131)	-	-	-	-	-	(12,065,945)	-	(4)	(12,065,945)
	<b>Subtotal Depreciable</b>	<b>(273,226,792)</b>	<b>(25,940,038)</b>	<b>6,261,167</b>	<b>139,094</b>	-	-	<b>(202,614)</b>	<b>(292,969,183)</b>	-	-	<b>(292,969,183)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(442,747)	(130,261)	-	-	-	-	-	(573,009)	-	-	(573,009)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(2,731,042)	(704,352)	-	-	-	-	-	(3,435,394)	-	-	(3,435,394)
	<b>Subtotal Amortizable</b>	<b>(3,173,789)</b>	<b>(834,613)</b>	-	-	-	-	-	<b>(4,008,403)</b>	-	-	<b>(4,008,403)</b>
	<b>Total Daniel Steam Plant</b>	<b>(276,400,581)</b>	<b>(26,774,651)</b>	<b>6,261,167</b>	<b>139,094</b>	-	-	<b>(202,614)</b>	<b>(296,977,586)</b>	-	-	<b>(296,977,586)</b>
<b>Scholz Common</b>												
311.00	Structures & Improvements	220,886	-	-	-	-	-	(220,886)	-	-	-	-
312.00	Boiler Plant Equipment	580,267	-	-	-	-	-	(580,267)	-	-	-	-
314.00	Turbogenerator Units	157,592	-	-	-	-	-	(157,592)	-	-	-	-
315.00	Accessory Electric Equipment	(329,103)	-	-	-	-	-	329,103	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	437,285	-	-	-	-	-	(437,285)	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>1,066,927</b>	-	-	-	-	-	<b>(1,066,927)</b>	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	14,389	-	-	-	-	-	(14,389)	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>14,389</b>	-	-	-	-	-	<b>(14,389)</b>	-	-	-	-
	<b>Total Scholz Common</b>	<b>1,081,317</b>	-	-	-	-	-	<b>(1,081,317)</b>	-	-	-	-
<b>Scholz - Unit 1</b>												
312.00	Boiler Plant Equipment	(304,891)	-	-	-	-	-	304,891	-	-	-	-
314.00	Turbogenerator Units	(231,535)	-	-	-	-	-	231,535	-	-	-	-
315.00	Accessory Electric Equipment	84,906	-	-	-	-	-	(84,906)	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(451,519)</b>	-	-	-	-	-	<b>451,519</b>	-	-	-	-
	<b>Total Scholz - Unit 1</b>	<b>(451,519)</b>	-	-	-	-	-	<b>451,519</b>	-	-	-	-
<b>Scholz - Unit 2</b>												
312.00	Boiler Plant Equipment	(77,669)	-	-	-	-	-	77,669	-	-	-	-
314.00	Turbogenerator Units	(302,138)	-	-	-	-	-	302,138	-	-	-	-
315.00	Accessory Electric Equipment	89,964	-	-	-	-	-	(89,964)	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(290,843)</b>	-	-	-	-	-	<b>290,843</b>	-	-	-	-
	<b>Total Scholz - Unit 2</b>	<b>(290,843)</b>	-	-	-	-	-	<b>290,843</b>	-	-	-	-
<b>Scholz Site</b>												
311.00	Structures & Improvements	220,886	-	-	-	-	-	(220,886)	-	-	-	-
312.00	Boiler Plant Equipment	197,707	-	-	-	-	-	(197,707)	0	-	0	
314.00	Turbogenerator Units	(376,081)	-	-	-	-	-	376,081	-	-	-	
315.00	Accessory Electric Equipment	(155,233)	-	-	-	-	-	155,233	0	-	0	
316.00	Miscellaneous Power Plant Equipment	437,285	-	-	-	-	-	(437,285)	-	-	-	
	<b>Subtotal Depreciable</b>	<b>324,565</b>	-	-	-	-	-	<b>(324,565)</b>	<b>0</b>	-	<b>0</b>	
316.70	Misc. Power Plant Equip. - 7-Year Amort	14,389	-	-	-	-	-	(14,389)	-	-	-	
	<b>Subtotal Amortizable</b>	<b>14,389</b>	-	-	-	-	-	<b>(14,389)</b>	-	-	-	
	<b>Total Scholz Site</b>	<b>338,954</b>	-	-	-	-	-	<b>(338,954)</b>	<b>0</b>	-	<b>0</b>	
<b>Smith Plant</b>												
311.00	Structures & Improvements	669,850	-	-	-	-	-	(669,850)	-	-	-	-
312.00	Boiler Plant Equipment	754,479	-	-	-	-	-	(754,479)	-	-	-	-
314.00	Turbogenerator Units	365,093	-	-	-	-	-	(365,093)	-	-	-	-
315.00	Accessory Electric Equipment	365,093	-	-	-	-	-	(365,093)	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	356,192	-	-	-	-	-	(356,192)	-	-	-	-
317.00	Asset Retirement Costs - Steam Production	-	-	464,582	-	-	-	(464,582)	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>2,510,706</b>	-	<b>464,582</b>	-	-	-	<b>(2,975,289)</b>	-	-	-	-
	<b>Total Smith Plant</b>	<b>2,510,706</b>	-	<b>464,582</b>	-	-	-	<b>(2,975,289)</b>	-	-	-	-
<b>Smith Plant</b>												
311.00	Structures & Improvements	669,850	-	-	-	-	-	(669,850)	-	-	-	-
312.00	Boiler Plant Equipment	754,479	-	-	-	-	-	(754,479)	-	-	-	-
314.00	Turbogenerator Units	365,093	-	-	-	-	-	(365,093)	-	-	-	-
315.00	Accessory Electric Equipment	365,093	-	-	-	-	-	(365,093)	-	-	-	-
316.00	Miscellaneous Power Plant Equipment	356,192	-	-	-	-	-	(356,192)	-	-	-	-
317.00	Asset Retirement Costs - Steam Production	-	-	464,582	-	-	-	(464,582)	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>2,510,706</b>	-	<b>464,582</b>	-	-	-	<b>(2,975,289)</b>	-	-	-	-
	<b>Total Smith Plant</b>	<b>2,510,706</b>	-	<b>464,582</b>	-	-	-	<b>(2,975,289)</b>	-	-	-	-
<b>Manatee Common</b>												
311.00	Structures & Improvements	(39,979,536)	(1,062,787)	84,678	2,500	-	-	741,737	(40,213,407)	-	-	(40,213,407)
312.00	Boiler Plant Equipment	(4,745,249)	(168,381)	-	-	-	-	-	(4,913,630)	-	-	(4,913,630)
314.00	Turbogenerator Units	(9,014,750)	(258,302)	-	-	-	-	-	(9,273,052)	-	-	(9,273,052)
315.00	Accessory Electric Equipment	(8,004,620)	(184,842)	-	0	-	-	11,001	(8,178,461)	-	-	(8,178,461)
316.00	Miscellaneous Power Plant Equipment	(481,802)	(8,763)	-	421	-	-	-	(490,145)	-	-	(490,145)
317.00	ARD Steam Production	(3,338,806)	(580,227)	-	-	-	-	-	(3,919,033)	-	(4)	(3,919,033)
	<b>Subtotal Depreciable</b>	<b>(65,564,763)</b>	<b>(2,263,301)</b>	<b>84,678</b>	<b>2,921</b>	-	-	<b>752,738</b>	<b>(66,987,726)</b>	-	-	<b>(66,987,726)</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	(228)	-	-	(228)
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(228)	-	-	-	-	-	(228)	-	-	(228)
316.70	Misc. Power Plant Equip. - 7-Year Amort	123,493	(2,710)	5,776	-	-	-	-	126,559	-	-	126,559
	<b>Subtotal Amortizable</b>	<b>123,493</b>	<b>(2,938)</b>	<b>5,776</b>	-	-	-	-	<b>126,330</b>	-	-	<b>126,330</b>
	<b>Total Manatee Common</b>	<b>(65,441,270)</b>	<b>(2,266,240)</b>	<b>90,455</b>	<b>2,921</b>	-	-	<b>752,738</b>	<b>(66,861,396)</b>	-	-	<b>(66,861,396)</b>
<b>Manatee Unit 1</b>												
311.00	Structures & Improvements	(5,672,384)	(126,951)	4,155	1,027	-	-	-	(5,794,153)	-	-	(5,794,153)
312.00	Boiler Plant Equipment	(136,016,409)	(3,232,442)	243,306	83,363	-	-	-	(138,920,182)	-	-	(138,920,182)
314.00	Turbogenerator Units	(47,012,005)	(1,404,611)	5,646	56,477	-	-	-	(48,354,493)	-	-	(48,354,493)
315.00	Accessory Electric Equipment	(9,894,409)	(420,797)	-	27	-	-	-	(10,315,179)	-	-	(10,315,179)

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)-(e)+(f)
316.00	Miscellaneous Power Plant Equipment	(2,902,704)	(66,395)	-	2,015	-	-	-	(2,967,084)	-		(2,967,084)
	<b>Subtotal Depreciable</b>	<b>(201,497,912)</b>	<b>(5,251,196)</b>	<b>253,107</b>	<b>144,910</b>	-	-	-	<b>(206,351,092)</b>	-		<b>(206,351,092)</b>
	<b>Total Manatee Unit 1</b>	<b>(201,497,912)</b>	<b>(5,251,196)</b>	<b>253,107</b>	<b>144,910</b>	-	-	-	<b>(206,351,092)</b>	-		<b>(206,351,092)</b>
<b>Manatee Unit 2</b>												
311.00	Structures & Improvements	(4,183,831)	(98,423)	-	-	-	-	-	(4,282,254)	-		(4,282,254)
312.00	Boiler Plant Equipment	(135,054,935)	(3,259,285)	201,897	29,216	-	-	0	(138,083,106)	-		(138,083,106)
314.00	Turbogenerator Units	(54,645,429)	(1,465,525)	6,163	-	-	-	-	(56,104,790)	-		(56,104,790)
315.00	Accessory Electric Equipment	(8,790,161)	(337,402)	-	95	-	-	-	(9,127,468)	-		(9,127,468)
316.00	Miscellaneous Power Plant Equipment	(2,389,365)	(60,063)	-	-	-	-	-	(2,449,427)	-		(2,449,427)
	<b>Subtotal Depreciable</b>	<b>(205,063,721)</b>	<b>(5,220,696)</b>	<b>208,061</b>	<b>29,312</b>	-	-	<b>0</b>	<b>(210,047,045)</b>	-		<b>(210,047,045)</b>
	<b>Total Manatee Unit 2</b>	<b>(205,063,721)</b>	<b>(5,220,696)</b>	<b>208,061</b>	<b>29,312</b>	-	-	<b>0</b>	<b>(210,047,045)</b>	-		<b>(210,047,045)</b>
<b>Manatee Site</b>												
311.00	Structures & Improvements	(49,835,751)	(1,288,161)	88,834	3,527	-	-	741,737	(50,289,814)	-		(50,289,814)
312.00	Boiler Plant Equipment	(275,816,593)	(6,660,107)	445,203	114,580	-	-	0	(281,916,917)	-		(281,916,917)
314.00	Turbogenerator Units	(110,672,184)	(3,128,437)	11,810	56,477	-	-	-	(113,732,335)	-		(113,732,335)
315.00	Accessory Electric Equipment	(26,689,191)	(943,041)	-	122	-	-	11,001	(27,621,108)	-		(27,621,108)
316.00	Miscellaneous Power Plant Equipment	(5,773,871)	(135,221)	-	2,436	-	-	-	(5,906,656)	-		(5,906,656)
317.00	ARD Steam Production	(3,338,806)	(580,227)	-	-	-	-	-	(3,919,033)	-	(4)	(3,919,033)
	<b>Subtotal Depreciable</b>	<b>(472,126,396)</b>	<b>(12,735,194)</b>	<b>545,846</b>	<b>177,142</b>	-	-	<b>752,738</b>	<b>(483,385,863)</b>	-		<b>(483,385,863)</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	(228)	-	-	-	-	-	(228)	-		(228)
316.70	Misc. Power Plant Equip. - 7-Year Amort	123,493	(2,719)	5,776	-	-	-	-	126,559	-		126,559
	<b>Subtotal Amortizable</b>	<b>123,493</b>	<b>(2,938)</b>	<b>5,776</b>	-	-	-	-	<b>126,330</b>	-		<b>126,330</b>
	<b>Total Manatee Site</b>	<b>(472,002,903)</b>	<b>(12,738,132)</b>	<b>551,622</b>	<b>177,142</b>	-	-	<b>752,738</b>	<b>(483,259,532)</b>	-		<b>(483,259,532)</b>
<b>Martin Common Unit 1&amp;2</b>												
311.00	Structures & Improvements	25,573,290	(1,422,946)	-	(0)	-	(236,537)	6,192,670	30,106,478	-		30,106,478
312.00	Boiler Plant Equipment	192,473,454	(10,692,712)	-	-	-	-	-	181,780,742	-		181,780,742
314.00	Turbogenerator Units	86,338,591	(5,035,137)	-	-	-	-	-	81,303,453	-		81,303,453
315.00	Accessory Electric Equipment	17,177,947	(967,966)	-	-	-	-	-	16,209,980	-		16,209,980
316.00	Miscellaneous Power Plant Equipment	4,702,104	(266,748)	-	-	-	-	(0)	4,435,357	-		4,435,357
317.00	ARD Steam Production	(3,143,043)	(541,433)	-	-	-	-	-	(3,684,476)	-	(4)	(3,684,476)
	<b>Subtotal Depreciable</b>	<b>323,122,344</b>	<b>(18,926,943)</b>	-	<b>(0)</b>	-	<b>(236,537)</b>	<b>6,192,670</b>	<b>310,151,534</b>	-		<b>310,151,534</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	0	0	-		0
	<b>Subtotal Amortizable</b>	-	-	-	-	-	-	<b>0</b>	<b>0</b>	-		<b>0</b>
	<b>Total Martin Common Unit 1&amp;2</b>	<b>323,122,344</b>	<b>(18,926,943)</b>	-	<b>(0)</b>	-	<b>(236,537)</b>	<b>6,192,670</b>	<b>310,151,534</b>	-		<b>310,151,534</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross COB	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)-(b)+(c)-(d)	(f)	(g)=(e)-(f)				
<b>Martin Site</b>												
311.00	Structures & Improvements	25,573,290.25	(1,422,946)	-	(0)	-	(236,537)	6,192,670	30,106,478	-	-	30,106,478
312.00	Boiler Plant Equipment	192,473,454.25	(10,692,712)	-	-	-	-	-	181,780,742	-	-	181,780,742
314.00	Turbogenerator Units	86,338,900.96	(5,035,137)	-	-	-	-	-	81,303,763	-	-	81,303,763
315.00	Accessory Electric Equipment	17,177,946.60	(967,966)	-	-	-	-	-	16,209,980	-	-	16,209,980
316.00	Miscellaneous Power Plant Equipment	4,702,104.35	(266,748)	-	-	-	-	(0)	4,435,357	-	-	4,435,357
317.00	ARO Steam Production	(3,143,042.91)	(541,433)	-	-	-	-	-	(3,684,476)	-	(4)	(3,684,476)
	<b>Subtotal Depreciable</b>	<b>323,122,344</b>	<b>(18,926,943)</b>	<b>-</b>	<b>(0)</b>	<b>-</b>	<b>(236,537)</b>	<b>6,192,670</b>	<b>310,151,534</b>	<b>-</b>	<b>-</b>	<b>310,151,534</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	0	0	-	-	0
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>
	<b>Total Martin Site</b>	<b>323,122,344</b>	<b>(18,926,943)</b>	<b>-</b>	<b>(0)</b>	<b>-</b>	<b>(236,537)</b>	<b>6,192,670</b>	<b>310,151,534</b>	<b>-</b>	<b>-</b>	<b>310,151,534</b>
<b>Scherer Common</b>												
311.00	Structures & Improvements	(9,248,237)	(890,622)	121,317	(2,980,442)	-	-	2,942,893	(10,055,091)	-	-	(10,055,091)
312.00	Boiler Plant Equipment	(15,107,317)	(1,672,985)	326,749	51,119	-	-	(9,137)	(16,411,570)	-	-	(16,411,570)
314.00	Turbogenerator Units	(1,206,528)	(41,408)	16,460	-	-	-	-	(1,231,476)	-	-	(1,231,476)
315.00	Accessory Electric Equipment	(720,058)	(71,561)	-	2,950	-	-	-	(788,669)	-	-	(788,669)
316.00	Miscellaneous Power Plant Equipment	(2,330,047)	(95,013)	-	290	-	-	-	(2,424,770)	-	-	(2,424,770)
317.00	ARO Steam Production	1,461,219	2,067,503	(14,554,534)	-	-	-	10,120,931	(904,881)	-	(4)	(904,881)
	<b>Subtotal Depreciable</b>	<b>(27,150,968)</b>	<b>(704,086)</b>	<b>(14,090,007)</b>	<b>(2,926,082)</b>	<b>-</b>	<b>-</b>	<b>13,054,686</b>	<b>(31,816,457)</b>	<b>-</b>	<b>-</b>	<b>(31,816,457)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(435,363)	(84,324)	-	-	-	-	-	(519,688)	-	-	(519,688)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(1,612,346)	(222,216)	151	(0)	-	-	14,389	(1,820,122)	-	-	(1,820,122)
	<b>Subtotal Amortizable</b>	<b>(2,047,709)</b>	<b>(306,640)</b>	<b>151</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>14,389</b>	<b>(2,339,809)</b>	<b>-</b>	<b>-</b>	<b>(2,339,809)</b>
	<b>Total Scherer Common</b>	<b>(29,198,677)</b>	<b>(1,010,726)</b>	<b>(14,089,856)</b>	<b>(2,926,082)</b>	<b>-</b>	<b>-</b>	<b>13,069,076</b>	<b>(34,156,266)</b>	<b>-</b>	<b>-</b>	<b>(34,156,266)</b>
<b>Scherer Unit 3</b>												
311.00	Structures & Improvements	(16,489,972)	(544,432)	-	-	-	-	-	(17,034,404)	-	-	(17,034,404)
312.00	Boiler Plant Equipment	(91,078,376)	(6,537,428)	876,501	(27,871)	-	-	-	(96,767,173)	-	-	(96,767,173)
314.00	Turbogenerator Units	(26,363,137)	(1,137,579)	-	-	-	-	-	(27,500,716)	-	-	(27,500,716)
315.00	Accessory Electric Equipment	(6,571,487)	(346,175)	539,423	83	-	-	-	(6,378,156)	-	-	(6,378,156)
316.00	Miscellaneous Power Plant Equipment	(493,854)	(19,771)	-	2,567	-	-	-	(511,058)	-	-	(511,058)
317.00	Asset Retirement Costs - Steam Production	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(140,996,825)</b>	<b>(8,585,386)</b>	<b>1,418,492</b>	<b>(27,579)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(148,191,300)</b>	<b>-</b>	<b>-</b>	<b>(148,191,300)</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	(134,040)	(46,375)	-	-	-	-	-	(180,415)	-	-	(180,415)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(511,401)	(66,970)	2,547	-	-	-	-	(575,824)	-	-	(575,824)
	<b>Subtotal Amortizable</b>	<b>(645,442)</b>	<b>(113,346)</b>	<b>2,547</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(756,240)</b>	<b>-</b>	<b>-</b>	<b>(756,240)</b>
	<b>Total Scherer Comm-Unit 3</b>	<b>(141,642,267)</b>	<b>(8,698,732)</b>	<b>1,421,039</b>	<b>(27,579)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(148,947,540)</b>	<b>-</b>	<b>-</b>	<b>(148,947,540)</b>
<b>Scherer Unit 4</b>												
311.00	Structures & Improvements	105,192,608	(5,765,073)	-	-	-	-	-	99,427,535	-	-	99,427,535
312.00	Boiler Plant Equipment	513,293,210	(27,908,178)	-	-	-	-	-	485,385,032	-	-	485,385,032
314.00	Turbogenerator Units	60,962,694	(3,588,520)	-	-	-	-	-	57,374,175	-	-	57,374,175
315.00	Accessory Electric Equipment	34,239,327	(1,916,102)	-	-	-	-	-	32,323,225	-	-	32,323,225
316.00	Miscellaneous Power Plant Equipment	4,928,014	(286,335)	-	-	-	-	-	4,641,679	-	-	4,641,679
	<b>Subtotal Depreciable</b>	<b>718,615,854</b>	<b>(39,464,208)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>679,151,646</b>	<b>-</b>	<b>-</b>	<b>679,151,646</b>
	<b>Total Scherer Unit 4</b>	<b>718,615,854</b>	<b>(39,464,208)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>679,151,646</b>	<b>-</b>	<b>-</b>	<b>679,151,646</b>
<b>Scherer Site</b>												
311.00	Structures & Improvements	79,454,400	(7,200,127)	121,317	(2,980,442)	-	-	2,942,893	72,338,041	-	-	72,338,041
312.00	Boiler Plant Equipment	407,107,518	(36,118,592)	1,203,251	23,249	-	-	(9,137)	372,206,288	-	-	372,206,288
314.00	Turbogenerator Units	33,393,030	(4,767,508)	16,460	208	-	-	-	28,642,190	-	-	28,642,190
315.00	Accessory Electric Equipment	26,947,782	(2,333,839)	539,423	3,034	-	-	-	25,156,401	-	-	25,156,401
316.00	Miscellaneous Power Plant Equipment	2,104,113	(401,115)	-	2,567	-	-	-	1,705,551	-	-	1,705,551
317.00	ARO Steam Production	1,461,219	2,067,503	(14,554,534)	-	-	-	10,120,931	(904,881)	-	(4)	(904,881)
	<b>Subtotal Depreciable</b>	<b>550,468,061</b>	<b>(48,753,681)</b>	<b>(12,671,515)</b>	<b>(2,953,661)</b>	<b>-</b>	<b>-</b>	<b>13,054,687</b>	<b>499,143,890</b>	<b>-</b>	<b>(4)</b>	<b>499,143,890</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	(569,404)	(130,700)	-	-	-	-	-	(700,103)	-	-	(700,103)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(2,123,747)	(289,286)	2,698	(0)	-	-	14,389	(2,395,946)	-	-	(2,395,946)
	<b>Subtotal Amortizable</b>	<b>(2,693,151)</b>	<b>(419,986)</b>	<b>2,698</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>14,389</b>	<b>(3,096,950)</b>	<b>-</b>	<b>-</b>	<b>(3,096,950)</b>
	<b>Total Scherer Site</b>	<b>547,774,910</b>	<b>(49,173,666)</b>	<b>(12,668,817)</b>	<b>(2,953,661)</b>	<b>-</b>	<b>-</b>	<b>13,069,076</b>	<b>496,047,841</b>	<b>-</b>	<b>-</b>	<b>496,047,841</b>
<b>SJRPP Common</b>												
311.00	Structures & Improvements	12,969,781	(1,236,544)	-	-	-	-	7,300	11,740,537	-	-	11,740,537
312.00	Boiler Plant Equipment	93,214,095	(9,488,406)	5,347	-	-	-	-	83,731,036	-	-	83,731,036
314.00	Turbogenerator Units	23,205,967	(2,210,092)	-	-	-	-	-	20,995,875	-	-	20,995,875
315.00	Accessory Electric Equipment	9,754,767	(821,469)	-	-	-	-	-	8,933,299	-	-	8,933,299
316.00	Miscellaneous Power Plant Equipment	171,888	(135,085)	-	-	-	-	-	36,804	-	-	36,804
	<b>Subtotal Depreciable</b>	<b>139,316,499</b>	<b>(13,891,596)</b>	<b>5,347</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,300</b>	<b>125,437,550</b>	<b>-</b>	<b>-</b>	<b>125,437,550</b>
316.50	Misc. Power Plant Equip. - 5-Year Amort	8,678	(826)	-	-	-	-	-	7,852	-	-	7,852
316.70	Misc. Power Plant Equip. - 7-Year Amort	111,776	(11,074)	-	-	-	-	-	100,703	-	-	100,703
	<b>Subtotal Amortizable</b>	<b>120,454</b>	<b>(11,900)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>108,554</b>	<b>-</b>	<b>-</b>	<b>108,554</b>
	<b>Total SJRPP Common</b>	<b>139,436,953</b>	<b>(13,903,496)</b>	<b>5,347</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,300</b>	<b>125,546,104</b>	<b>-</b>	<b>-</b>	<b>125,546,104</b>
<b>SJRPP Site</b>												
311.00	Structures & Improvements	12,969,781	(1,236,544)	-	-	-	-	7,300	11,740,537	-	-	11,740,537
312.00	Boiler Plant Equipment	93,214,095	(9,488,406)	5,347	-	-	-	-	83,731,036	-	-	83,731,036
314.00	Turbogenerator Units	23,205,967	(2,210,092)	-	-	-	-	-	20,995,875	-	-	20,995,875
315.00	Accessory Electric Equipment	9,754,767	(821,469)	-	-	-	-	-	8,933,299	-	-	8,933,299
316.00	Miscellaneous Power Plant Equipment	171,888	(135,085)	-	-	-	-	-	36,804	-	-	36,804
	<b>Subtotal Depreciable</b>	<b>139,316,499</b>	<b>(13,891,596)</b>	<b>5,347</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,300</b>	<b>125,437,550</b>	<b>-</b>	<b>-</b>	<b>125,437,550</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	8,678	(826)	-	-	-	-	-	7,852	-	-	7,852
316.70	Misc. Power Plant Equip. - 7-Year Amort	111,776	(11,074)	-	-	-	-	-	100,703	-	-	100,703
	<b>Subtotal Amortizable</b>	<b>120,454</b>	<b>(11,900)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>108,554</b>	<b>-</b>	<b>-</b>	<b>108,554</b>
	<b>Total SJRPP Site</b>	<b>139,436,953</b>	<b>(13,903,496)</b>	<b>5,347</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,300</b>	<b>125,546,104</b>	<b>-</b>	<b>-</b>	<b>125,546,104</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross CDR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)-(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Turkey Point Unit 1</b>												
311.00	Structures & Improvements	734,699	(79,873)	-	(2,207)	-	-	-	652,619	-	-	652,619
312.00	Boiler Plant Equipment	2,413,941	(603,485)	-	-	-	-	-	1,810,456	-	-	1,810,456
314.00	Turbogenerator Units	3,835,706	(958,927)	-	-	-	-	-	2,876,780	-	-	2,876,780
315.00	Accessory Electric Equipment	112,508	(25,480)	-	-	-	-	-	87,028	-	-	87,028
316.00	Miscellaneous Power Plant Equipment	84,601	(21,150)	-	-	-	-	-	63,451	-	-	63,451
	<b>Subtotal Depreciable</b>	<b>7,181,456</b>	<b>(1,688,915)</b>	<b>-</b>	<b>(2,207)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,490,334</b>	<b>-</b>	<b>-</b>	<b>5,490,334</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	55	-	-	-	-	(55)	-	-	-	-
316.50	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(55)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Unit 1</b>	<b>7,181,456</b>	<b>(1,688,860)</b>	<b>-</b>	<b>(2,207)</b>	<b>-</b>	<b>-</b>	<b>(55)</b>	<b>5,490,334</b>	<b>-</b>	<b>-</b>	<b>5,490,334</b>
<b>Turkey Point Site</b>												
311.00	Structures & Improvements	734,699	(79,873)	-	(2,207)	-	-	-	652,619	-	-	652,619
312.00	Boiler Plant Equipment	2,413,941	(603,485)	-	-	-	-	-	1,810,456	-	-	1,810,456
314.00	Turbogenerator Units	3,835,706	(958,927)	-	-	-	-	-	2,876,780	-	-	2,876,780
315.00	Accessory Electric Equipment	112,508	(25,480)	-	-	-	-	-	87,028	-	-	87,028
316.00	Miscellaneous Power Plant Equipment	84,601	(21,150)	-	-	-	-	-	63,451	-	-	63,451
	<b>Subtotal Depreciable</b>	<b>7,181,456</b>	<b>(1,688,915)</b>	<b>-</b>	<b>(2,207)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,490,334</b>	<b>-</b>	<b>-</b>	<b>5,490,334</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	55	-	-	-	-	(55)	-	-	-	-
316.50	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
316.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(55)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Turkey Point Site</b>	<b>7,181,456</b>	<b>(1,688,860)</b>	<b>-</b>	<b>(2,207)</b>	<b>-</b>	<b>-</b>	<b>(55)</b>	<b>5,490,334</b>	<b>-</b>	<b>-</b>	<b>5,490,334</b>
<b>STEAM PRODUCTION</b>												
310.10	Easements	(2,673,127)	(1,080)	-	-	-	-	-	(2,674,207)	-	-	(2,674,207)
311.00	Structures & Improvements	42,966,701	(19,040,225)	771,813	(2,244,942)	-	-	(236,537)	8,784,788	31,001,597.79	-	31,001,598
312.00	Boiler Plant Equipment	449,497,401	(124,799,242)	8,515,394	1,722,880	-	-	(1,349,035)	(961,323)	332,626,075	-	332,626,075
314.00	Turbogenerator Units	(83,379,555)	(28,378,928)	8,017,726	5,068,970	-	-	-	10,988	(98,660,798)	-	(98,660,798)
315.00	Accessory Electric Equipment	(78,587,195)	(13,337,831)	95,938	632,507	-	-	-	(198,859)	(90,537,440)	-	(90,537,440)
316.00	Miscellaneous Power Plant Equipment	1,090,737	(1,093,286)	11,806	2,723	-	-	-	(787,015)	(1,366,015)	-	(1,366,015)
317.00	ARO Steam Production	(17,091,094)	(6,199,261)	(17,517,666)	-	-	-	-	14,083,333	(26,724,688)	-	(26,724,688)
	<b>Subtotal Depreciable</b>	<b>311,832,869</b>	<b>(193,449,853)</b>	<b>793,031</b>	<b>5,182,138</b>	<b>-</b>	<b>(1,585,572)</b>	<b>-</b>	<b>20,931,913</b>	<b>143,664,526</b>	<b>-</b>	<b>143,664,526</b>
316.30	Misc. Power Plant Equip. - 3-Year Amort	-	(1,875)	-	-	-	-	(55)	(1,930.54)	-	-	(1,931)
316.50	Misc. Power Plant Equip. - 5-Year Amort	(1,337,401)	(551,481)	11,589	-	-	-	-	(1,877,294)	-	-	(1,877,294)
316.70	Misc. Power Plant Equip. - 7-Year Amort	(7,597,673)	(2,062,762)	1,474,937	691,409	-	-	-	0	(7,494,088)	-	(7,494,088)
	<b>Subtotal Amortizable</b>	<b>(8,935,074)</b>	<b>(2,616,119)</b>	<b>1,486,526</b>	<b>691,409</b>	<b>-</b>	<b>-</b>	<b>(55)</b>	<b>(9,373,313)</b>	<b>-</b>	<b>-</b>	<b>(9,373,313)</b>
	<b>TOTAL STEAM PRODUCTION</b>	<b>302,897,795</b>	<b>(196,065,972)</b>	<b>2,239,557</b>	<b>5,873,547</b>	<b>-</b>	<b>(1,585,572)</b>	<b>20,931,857</b>	<b>134,291,213</b>	<b>-</b>	<b>-</b>	<b>134,291,213</b>



**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross COD (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)-(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>NUCLEAR PRODUCTION PLANT</b>												
<b>St. Lucie Common</b>												
321.00	Structures & Improvements	(227,257,051)	(7,222,134)	4,482,118	533,521	-	-	-	(229,463,545)	-	-	(229,463,545)
322.00	Reactor Plant Equipment	(35,778,861)	(1,474,669)	-	(152,729)	-	-	-	(37,406,259)	-	-	(37,406,259)
323.00	Turbogenerator Units	3,103,330	(537,826)	-	318,004	-	(731,102)	-	2,152,406	-	-	2,152,406
324.00	Accessory Electric Equipment	(21,749,621)	(601,303)	-	-	-	-	-	(22,350,924)	-	-	(22,350,924)
325.00	Miscellaneous Power Plant Equipment	912,213	(617,810)	-	53,596	-	-	-	348,000	-	-	348,000
	<b>Subtotal Depreciable</b>	<b>(280,769,989)</b>	<b>(10,453,742)</b>	<b>4,482,118</b>	<b>752,393</b>	-	<b>(731,102)</b>	-	<b>(286,720,323)</b>	-	-	<b>(286,720,323)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(302,398)	(391,039)	181,134	-	-	-	-	(512,304)	-	-	(512,304)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(6,372,984)	(1,275,487)	1,395,007	-	-	-	-	(6,253,464)	-	-	(6,253,464)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(21,361,512)	(7,004,979)	3,890,621	-	-	-	-	(24,475,870)	-	-	(24,475,870)
	<b>Subtotal Amortizable</b>	<b>(28,036,895)</b>	<b>(8,671,505)</b>	<b>5,466,761</b>	-	-	-	-	<b>(31,241,639)</b>	-	-	<b>(31,241,639)</b>
	<b>Total St. Lucie Common</b>	<b>(308,806,884)</b>	<b>(19,125,247)</b>	<b>9,948,880</b>	<b>752,393</b>	-	<b>(731,102)</b>	-	<b>(317,961,961)</b>	-	-	<b>(317,961,961)</b>
<b>St. Lucie Unit 1</b>												
321.00	Structures & Improvements	(114,564,383)	(4,276,263)	2,004,226	535,631	-	(785,163)	-	(117,085,953)	-	-	(117,085,953)
322.00	Reactor Plant Equipment	(410,244,024)	(22,380,430)	2,097,054	77,597	-	-	-	(430,449,803)	-	-	(430,449,803)
323.00	Turbogenerator Units	(137,894,468)	(12,237,009)	737,312	619,546	-	(2,501)	-	(148,777,121)	-	-	(148,777,121)
324.00	Accessory Electric Equipment	(66,896,678)	(3,025,074)	895,393	175,973	-	-	-	(68,110,588)	-	-	(68,110,588)
325.00	Miscellaneous Power Plant Equipment	(8,233,541)	(672,303)	59,981	389,012	-	-	-	(8,456,991)	-	-	(8,456,991)
326.00	ARO Nuclear Production	(1,136,315)	(1,048,906)	-	-	-	-	-	(2,185,221)	(4)	-	(2,185,221)
	<b>Subtotal Depreciable</b>	<b>(738,769,409)</b>	<b>(43,439,828)</b>	<b>5,793,766</b>	<b>2,137,759</b>	-	<b>(787,665)</b>	-	<b>(775,065,377)</b>	-	-	<b>(775,065,377)</b>
	<b>Total St. Lucie Unit 1</b>	<b>(738,769,409)</b>	<b>(43,439,828)</b>	<b>5,793,766</b>	<b>2,137,759</b>	-	<b>(787,665)</b>	-	<b>(775,065,377)</b>	-	-	<b>(775,065,377)</b>
<b>St. Lucie Unit 2</b>												
321.00	Structures & Improvements	(158,073,793)	(4,848,493)	3,737,842	837,130	-	-	-	(158,947,314)	-	-	(158,947,314)
322.00	Reactor Plant Equipment	(519,861,999)	(23,124,037)	16,213,114	2,382,374	-	(1,408,055)	-	(525,798,603)	-	-	(525,798,603)
323.00	Turbogenerator Units	(79,038,490)	(8,146,585)	4,591,730	(11,584)	-	(1,032,120)	-	(83,637,048)	-	-	(83,637,048)
324.00	Accessory Electric Equipment	(102,879,821)	(3,364,880)	1,001,966	844,729	-	-	-	(104,398,006)	-	-	(104,398,006)
325.00	Miscellaneous Power Plant Equipment	(11,833,111)	(528,582)	49,630	143,301	-	-	-	(12,167,762)	-	-	(12,167,762)
326.00	ARO Nuclear Production	(708,380)	(653,896)	-	-	-	-	-	(1,362,276)	(4)	-	(1,362,276)
	<b>Subtotal Depreciable</b>	<b>(872,394,596)</b>	<b>(40,666,466)</b>	<b>25,594,282</b>	<b>4,195,949</b>	-	<b>(2,440,175)</b>	-	<b>(885,711,006)</b>	-	-	<b>(885,711,006)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	36,542	55,746	-	-	-	-	-	92,288	-	-	92,288
325.50	Misc. Power Plant Equip. - 5-Year Amort	8,370	12,297	-	-	-	-	-	20,667	-	-	20,667
325.70	Misc. Power Plant Equip. - 7-Year Amort	0	2,672	-	-	-	-	-	2,672	-	-	2,672
	<b>Subtotal Amortizable</b>	<b>44,912</b>	<b>70,715</b>	-	-	-	-	-	<b>115,626</b>	-	-	<b>115,626</b>
	<b>Total St. Lucie Unit 2</b>	<b>(872,349,685)</b>	<b>(40,595,751)</b>	<b>25,594,282</b>	<b>4,195,949</b>	-	<b>(2,440,175)</b>	-	<b>(885,595,380)</b>	-	-	<b>(885,595,380)</b>
<b>St. Lucie Nuclear Plant</b>												
321.00	Structures & Improvements	(499,895,227)	(16,346,898)	10,224,186	1,906,282	-	(785,163)	-	(504,896,813)	-	-	(504,896,813)
322.00	Reactor Plant Equipment	(965,884,884)	(46,979,136)	18,310,168	2,307,242	-	(1,408,055)	-	(993,654,666)	-	-	(993,654,666)
323.00	Turbogenerator Units	(213,829,628)	(20,921,420)	5,329,042	925,966	-	(1,765,724)	-	(230,261,763)	-	-	(230,261,763)
324.00	Accessory Electric Equipment	(191,326,119)	(6,991,258)	1,897,160	1,560,702	-	-	-	(194,859,515)	-	-	(194,859,515)
325.00	Miscellaneous Power Plant Equipment	(15,153,439)	(1,618,537)	109,611	385,909	-	-	-	(17,385,455)	-	-	(17,385,455)
326.00	ARO Nuclear Production	(1,844,697)	(1,702,796)	-	-	-	-	-	(3,547,493)	(4)	-	(3,547,493)
	<b>Subtotal Depreciable</b>	<b>(1,891,933,995)</b>	<b>(94,560,036)</b>	<b>35,870,166</b>	<b>7,086,100</b>	-	<b>(3,958,942)</b>	-	<b>(1,947,496,706)</b>	-	-	<b>(1,947,496,706)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(265,856)	(335,293)	181,134	-	-	-	-	(420,016)	-	-	(420,016)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(6,364,614)	(1,263,190)	1,395,007	-	-	-	-	(6,232,797)	-	-	(6,232,797)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(21,361,512)	(7,002,307)	3,890,621	-	-	-	-	(24,473,198)	-	-	(24,473,198)
	<b>Subtotal Amortizable</b>	<b>(27,991,983)</b>	<b>(8,600,790)</b>	<b>5,466,761</b>	-	-	-	-	<b>(31,126,012)</b>	-	-	<b>(31,126,012)</b>
	<b>Total St. Lucie Nuclear Plant</b>	<b>(1,919,925,978)</b>	<b>(103,160,826)</b>	<b>41,336,928</b>	<b>7,086,100</b>	-	<b>(3,958,942)</b>	-	<b>(1,978,622,718)</b>	-	-	<b>(1,978,622,718)</b>
<b>Turkey Point Common</b>												
321.00	Structures & Improvements	(241,493,155)	(10,371,379)	7,054,440	1,134,575	-	-	60,591	(243,614,928)	-	-	(243,614,928)
322.00	Reactor Plant Equipment	(57,616,872)	(3,858,958)	1,802,494	(4)	-	-	266,415	(59,406,925)	-	-	(59,406,925)
323.00	Turbogenerator Units	(20,676,394)	(1,315,125)	-	75	-	-	10,320,649	(11,670,794)	-	-	(11,670,794)
324.00	Accessory Electric Equipment	(41,445,307)	(997,348)	-	-	-	-	-	(42,442,654)	-	-	(42,442,654)
325.00	Miscellaneous Power Plant Equipment	(22,643,671)	(1,127,233)	50,518	745,023	-	-	-	(23,075,362)	-	-	(23,075,362)
	<b>Subtotal Depreciable</b>	<b>(383,875,400)</b>	<b>(17,770,040)</b>	<b>8,907,452</b>	<b>1,879,669</b>	-	-	<b>10,647,655</b>	<b>(380,210,664)</b>	-	-	<b>(380,210,664)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(184,008)	(208,033)	175,373	-	-	-	-	(208,468)	-	-	(208,468)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(4,116,465)	(1,311,137)	1,022,833	-	-	-	-	(4,404,769)	-	-	(4,404,769)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(19,382,317)	(6,971,451)	7,204,388	-	-	-	-	(19,149,380)	-	-	(19,149,380)
	<b>Subtotal Amortizable</b>	<b>(23,692,790)</b>	<b>(8,550,621)</b>	<b>8,402,794</b>	-	-	-	-	<b>(23,840,617)</b>	-	-	<b>(23,840,617)</b>
	<b>Total Turkey Point Common</b>	<b>(407,568,190)</b>	<b>(26,320,662)</b>	<b>17,310,246</b>	<b>1,879,669</b>	-	-	<b>10,647,655</b>	<b>(404,051,281)</b>	-	-	<b>(404,051,281)</b>
<b>Turkey Point Unit 3</b>												
321.00	Structures & Improvements	(81,938,771)	(4,575,119)	7,070,608	584,165	-	(1,708,586)	-	(80,947,203)	-	-	(80,947,203)
322.00	Reactor Plant Equipment	(299,293,449)	(18,817,791)	9,415,381	1,948,413	-	(899,843)	(266,415)	(307,914,186)	-	-	(307,914,186)
323.00	Turbogenerator Units	(236,410,746)	(24,013,452)	24,210,643	2,125,168	-	(9,598,217)	(10,308,229)	(253,994,834)	-	-	(253,994,834)
324.00	Accessory Electric Equipment	(87,528,494)	(3,674,627)	81,737	924,642	-	-	-	(90,196,742)	-	-	(90,196,742)
325.00	Miscellaneous Power Plant Equipment	(13,141,641)	(3,224,928)	40,778,369	5,703,906	-	(12,206,647)	(10,574,644)	(786,217,000)	-	-	(786,217,000)
	<b>Subtotal Depreciable</b>	<b>(708,313,101)</b>	<b>(51,604,914)</b>	<b>40,778,369</b>	<b>5,703,906</b>	-	<b>(12,206,647)</b>	<b>(10,574,644)</b>	<b>(736,217,030)</b>	-	-	<b>(736,217,030)</b>
	<b>Total Turkey Point Unit 3</b>	<b>(708,313,101)</b>	<b>(51,604,914)</b>	<b>40,778,369</b>	<b>5,703,906</b>	-	<b>(12,206,647)</b>	<b>(10,574,644)</b>	<b>(736,217,030)</b>	-	-	<b>(736,217,030)</b>
<b>Turkey Point Unit 4</b>												
321.00	Structures & Improvements	(73,523,034)	(3,718,483)	135,285	351,044	-	(76,923)	(60,591)	(76,892,703)	-	-	(76,892,703)
322.00	Reactor Plant Equipment	(261,975,129)	(16,128,015)	14,019,225	4,188,651	-	(1,918,537)	-	(261,813,805)	-	-	(261,813,805)
323.00	Turbogenerator Units	(234,702,666)	(21,217,393)	6,303,966	2,184,951	-	-	(12,420)	(247,443,561)	-	-	(247,443,561)
324.00	Accessory Electric Equipment	(128,680,068)	(4,022,268)	1,222,350	2,456,519	-	-	-	(129,013,467)	-	-	(129,013,467)
325.00	Miscellaneous Power Plant Equipment	(5,321,078)	(454,542)	-	363,180	-	-	-	(5,412,439)	-	-	(5,412,439)
	<b>Subtotal Depreciable</b>	<b>(704,201,975)</b>	<b>(45,530,701)</b>	<b>21,680,827</b>	<b>9,544,346</b>	-	<b>(1,995,460)</b>	<b>(73,011)</b>	<b>(720,575,975)</b>	-	-	<b>(720,575,975)</b>
	<b>Total Turkey Point Unit 4</b>	<b>(704,201,975)</b>	<b>(45,530,701)</b>	<b>21,680,827</b>	<b>9,544,346</b>	-	<b>(1,995,460)</b>	<b>(73,011)</b>	<b>(720,575,975)</b>	-	-	<b>(720,575,975)</b>
<b>Turkey Point Nuclear Plant</b>												
321.00	Structures & Improvements	(396,974,400)	(18,664,868)	14,200,333	2,069,783	-	(1,785,309)	-	(401,074,834)	-	-	(401,074,834)
322.00	Reactor Plant Equipment	(618,895,950)	(38,804,764)	25,237,100	6,137,079	-	-	-	(629,134,916)	-	-	(629,134,916)
323.00	Turbogenerator Units	(491,789,806)	(46,545,970)	30,514,610	4,310,194	-	(9,598,217)	(0)	(513,109,189)	-	-	(513,109,189)
324.00	Accessory Electric Equipment	(257,653,870)	(8,684,242)	1,304,088	3,381,160	-	-	-	(261,652,864)	-	-	(261,652,864)
325.00	Miscellaneous Power Plant Equipment	(31,106,390)	(2,205,699)	50,518	1,229,705	-	-	-	(32,031,867)	-	-	(32,031,867)
326.00	ARO Nuclear Production	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(1,796,390,476)</b>	<b>(114,905,655)</b>	<b>71,366,648</b>	<b>17,127,921</b>	-	<b>(14,202,107)</b>	<b>(0)</b>	<b>(1,837,003,669)</b>			

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross CDR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)-(b)+(c)-(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
325.30	Misc. Power Plant Equip. - 3-Year Amort	(194,008)	(268,033)	175,573	-	-	-	-	(286,468)	-	-	(286,468)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(4,116,465)	(1,311,137)	1,022,833	-	-	-	-	(4,404,769)	-	-	(4,404,769)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(13,382,317)	(6,973,451)	7,204,388	-	-	-	-	(19,149,380)	-	-	(19,149,380)
	<b>Subtotal Amortizable</b>	<b>(23,692,790)</b>	<b>(8,550,621)</b>	<b>8,402,794</b>					<b>(23,840,617)</b>			<b>(23,840,617)</b>
<b>Total Turkey Point Nuclear Plant</b>		<b>(1,820,083,266)</b>	<b>(123,456,277)</b>	<b>79,769,442</b>	<b>17,127,921</b>			<b>(14,202,107)</b>	<b>(1,860,844,286)</b>			<b>(1,860,844,286)</b>
<b>NUCLEAR PRODUCTION PLANT</b>												
321.00	Structures & Improvements	(896,849,687)	(35,011,870)	24,484,518	3,976,065	-	(2,570,673)	-	(905,971,647)	-	-	(905,971,647)
322.00	Reactor Plant Equipment	(1,584,770,834)	(85,783,900)	43,547,268	8,444,320	-	(4,226,435)	-	(1,622,789,582)	-	-	(1,622,789,582)
323.00	Turbogenerator Units	(705,619,434)	(67,467,389)	35,843,652	5,236,160	-	(11,363,941)	(0)	(743,370,952)	-	-	(743,370,952)
324.00	Accessory Electric Equipment	(448,979,989)	(15,675,500)	3,201,247	4,941,862	-	-	-	(456,512,379)	-	-	(456,512,379)
325.00	Miscellaneous Power Plant Equipment	(50,259,830)	(3,824,236)	160,129	1,615,614	-	-	-	(52,308,322)	-	-	(52,308,322)
326.00	ARO Nuclear Production	(1,844,697)	(1,702,796)	-	-	-	-	-	(3,547,493)	-	(4)	(3,547,493)
	<b>Subtotal Depreciable</b>	<b>(3,688,324,471)</b>	<b>(209,465,691)</b>	<b>107,236,814</b>	<b>24,214,021</b>		<b>(18,161,048)</b>	<b>(0)</b>	<b>(3,784,500,375)</b>			<b>(3,784,500,375)</b>
325.30	Misc. Power Plant Equip. - 3-Year Amort	(459,864)	(603,327)	356,707	-	-	-	-	(706,484)	-	-	(706,484)
325.50	Misc. Power Plant Equip. - 5-Year Amort	(10,481,079)	(2,574,327)	2,417,840	-	-	-	-	(10,637,567)	-	-	(10,637,567)
325.70	Misc. Power Plant Equip. - 7-Year Amort	(40,743,829)	(13,973,758)	11,095,009	-	-	-	-	(43,622,578)	-	-	(43,622,578)
	<b>Subtotal Amortizable</b>	<b>(51,684,773)</b>	<b>(17,151,412)</b>	<b>13,869,556</b>					<b>(54,966,629)</b>			<b>(54,966,629)</b>
<b>TOTAL NUCLEAR PRODUCTION PLANT</b>		<b>(3,740,009,244)</b>	<b>(226,617,103)</b>	<b>121,106,370</b>	<b>24,214,021</b>		<b>(18,161,048)</b>	<b>(0)</b>	<b>(3,839,467,004)</b>			<b>(3,839,467,004)</b>
<b>COMBINED CYCLE PRODUCTION PLANT</b>												
<b>Case Canaveral Common (CC)</b>												
341.00	Structures & Improvements	(783,938)	(95,325)	-	-	-	-	320	(878,943)	-	-	(878,943)
343.00	Prime Movers	(5,145,268)	(178,993)	-	783	-	-	81,324	(5,242,154)	-	-	(5,242,154)
343.20	Prime Movers - Capital Spare Parts	(5,882,904)	(5,695,274)	-	805	-	-	2,542,204	(9,035,368)	-	-	(9,035,368)
345.00	Accessory Electric Equipment	(160,888)	(10,399)	-	-	-	-	-	(171,287)	-	-	(171,287)
346.00	Miscellaneous Power Plant Equipment	62,458	(7,224)	-	-	-	-	-	55,233	-	-	55,233
347.00	ARO Other Production Plant	(229,058)	(11,270)	(700,217)	-	-	-	940,545	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(12,139,598)</b>	<b>(5,998,485)</b>	<b>(700,217)</b>	<b>1,388</b>			<b>3,564,393</b>	<b>(15,272,519)</b>			<b>(15,272,519)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(2,963)	(22,696)	8,364	-	-	-	-	(17,295)	-	-	(17,295)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(191,268)	(79,188)	44,728	12	-	-	(1,085)	(226,802)	-	-	(226,802)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(892,735)	(213,463)	249,907	-	-	-	(1,368)	(856,259)	-	-	(856,259)
	<b>Subtotal Amortizable</b>	<b>(1,084,966)</b>	<b>(315,346)</b>	<b>302,998</b>	<b>12</b>			<b>(3,053)</b>	<b>(1,100,356)</b>			<b>(1,100,356)</b>
<b>Total</b>		<b>(13,224,564)</b>	<b>(6,313,832)</b>	<b>(397,219)</b>	<b>1,400</b>			<b>3,561,340</b>	<b>(16,372,874)</b>			<b>(16,372,874)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)=(b)+(c)+(d)	(f)	(g)=(e)+(f)				
<b>Cape Canaveral Unit 1 (CC)</b>												
341.00	Structures & Improvements	(16,621,595)	(1,898,643)	743,498	229,050	-	(146,453)	(320)	(17,694,463)	-		(17,694,463)
342.00	Fuel Holders, Products, and Accessories	(11,662,991)	(1,186,117)	-	0	-	-	-	(12,849,108)	-		(12,849,108)
343.00	Prime Movers	(56,041,976)	(11,641,044)	(793,214)	824,721	-	429,557	(34,416)	(67,256,371)	-		(67,256,371)
343.20	Prime Movers - Capital Spare Parts	7,024,748	(8,208,243)	2,387,994	16,534	-	-	(1,013,582)	62,796,750	-		62,796,750
344.00	Generators	(16,151,806)	(1,750,813)	3,012,517	51,143	-	-	(8,450)	(14,847,409)	-		(14,847,409)
345.00	Accessory Electric Equipment	(26,477,858)	(2,738,840)	-	(57)	-	-	-	(29,216,755)	-		(29,216,755)
346.00	Miscellaneous Power Plant Equipment	(1,111,149)	(242,052)	67,693	22,547	-	-	-	(1,262,962)	-		(1,262,962)
	<b>Subtotal Depreciable</b>	<b>(57,042,627)</b>	<b>(27,665,754)</b>	<b>5,418,489</b>	<b>1,143,938</b>	-	<b>(1,127,596)</b>	<b>(1,056,767)</b>	<b>(80,330,318)</b>	-		<b>(80,330,318)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(1,357)	-	-	-	-	-	1,085	(272)	-		(272)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,258)	-	-	-	-	-	1,968	(290)	-		(290)
	<b>Subtotal Amortizable</b>	<b>(3,615)</b>	-	-	-	-	-	<b>3,053</b>	<b>(562)</b>	-		<b>(562)</b>
	<b>Total</b>	<b>(57,046,243)</b>	<b>(27,665,754)</b>	<b>5,418,489</b>	<b>1,143,938</b>	-	<b>(1,127,596)</b>	<b>(1,053,714)</b>	<b>(80,330,880)</b>	-		<b>(80,330,880)</b>
<b>Cape Canaveral (CC) Site</b>												
341.00	Structures & Improvements	(17,405,533)	(1,993,968)	743,498	229,050	-	(146,453)	-	(18,573,406)	-		(18,573,406)
342.00	Fuel Holders, Products, and Accessories	(11,662,991)	(1,186,117)	-	0	-	-	-	(12,849,108)	-		(12,849,108)
343.00	Prime Movers	(61,187,244)	(11,820,037)	(793,214)	825,504	-	429,557	46,908	(72,498,525)	-		(72,498,525)
343.20	Prime Movers - Capital Spare Parts	65,141,844	(13,903,517)	2,387,994	17,140	-	-	(1,410,700)	53,761,382	-		53,761,382
344.00	Generators	(16,151,806)	(1,750,813)	3,012,517	51,143	-	-	(8,450)	(14,847,409)	-		(14,847,409)
345.00	Accessory Electric Equipment	(26,638,746)	(2,749,240)	-	(57)	-	-	-	(29,388,042)	-		(29,388,042)
346.00	Miscellaneous Power Plant Equipment	(1,048,691)	(249,276)	67,693	22,547	-	-	-	(1,207,728)	-		(1,207,728)
347.00	ARO Other Production Plant	(229,058)	(11,270)	(700,217)	-	-	-	940,545	-	(4)		-
	<b>Subtotal Depreciable</b>	<b>(69,182,225)</b>	<b>(33,664,239)</b>	<b>4,718,271</b>	<b>1,145,326</b>	-	<b>(1,127,596)</b>	<b>2,507,626</b>	<b>(95,602,836)</b>	-		<b>(95,602,836)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(2,963)	(22,696)	8,364	-	-	-	-	(17,295)	-		(17,295)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(192,625)	(79,188)	44,728	12	-	-	-	(227,074)	-		(227,074)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(892,993)	(213,463)	249,907	-	-	-	-	(856,549)	-		(856,549)
	<b>Subtotal Amortizable</b>	<b>(1,088,581)</b>	<b>(315,346)</b>	<b>302,998</b>	<b>12</b>	-	-	-	<b>(1,100,918)</b>	-		<b>(1,100,918)</b>
	<b>Total Cape Canaveral (CC) Site</b>	<b>(70,270,806)</b>	<b>(33,979,585)</b>	<b>5,021,270</b>	<b>1,145,338</b>	-	<b>(1,127,596)</b>	<b>2,507,626</b>	<b>(96,703,754)</b>	-		<b>(96,703,754)</b>
<b>Dania Beach Clean Energy Center Unit 7</b>												
341.00	Structures & Improvements	(22,457,403)	4,629,954	-	11,084	-	-	-	(17,816,365)	-		(17,816,365)
342.00	Fuel Holders, Products, and Accessories	(5,978,341)	(1,564,803)	-	(5)	-	-	-	(7,543,149)	-		(7,543,149)
343.00	Prime Movers	(12,982,560)	(18,016,132)	558,265	74,118	-	-	(15,860,552)	(46,226,861)	-		(46,226,861)
343.20	Prime Movers - Capital Spare Parts	6,404,124	(10,649,080)	-	128,378	-	-	-	(6,924,826)	-		(6,924,826)
344.00	Generators	(607,963)	(1,182,805)	-	-	-	-	-	(1,790,768)	-		(1,790,768)
345.00	Accessory Electric Equipment	(1,126,175)	(2,284,213)	-	-	-	-	-	(3,410,388)	-		(3,410,388)
346.00	Miscellaneous Power Plant Equipment	(169,955)	(332,083)	-	-	-	-	-	(502,039)	-		(502,039)
	<b>Subtotal Depreciable</b>	<b>(49,726,522)</b>	<b>(29,399,162)</b>	<b>558,265</b>	<b>213,575</b>	-	-	<b>(15,860,552)</b>	<b>(94,214,396)</b>	-		<b>(94,214,396)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	21,030	(1,226)	(823)	-	-	-	-	18,981	-		18,981
346.50	Misc. Power Plant Equip. - 5-Year Amort	(19,898)	(37,399)	17,250	-	-	-	-	(40,047)	-		(40,047)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(87,858)	(71,303)	11,803	-	-	-	-	(147,358)	-		(147,358)
	<b>Subtotal Amortizable</b>	<b>(86,726)</b>	<b>(109,928)</b>	<b>28,229</b>	-	-	-	-	<b>(168,424)</b>	-		<b>(168,424)</b>
	<b>Total Dania Beach Clean Energy Center Unit 7</b>	<b>(49,813,248)</b>	<b>(29,509,090)</b>	<b>586,494</b>	<b>213,575</b>	-	-	<b>(15,860,552)</b>	<b>(94,382,821)</b>	-		<b>(94,382,821)</b>
<b>Dania Beach Clean Energy Center (CC) Site</b>												
341.00	Structures & Improvements	(22,457,403)	4,629,954	-	11,084	-	-	-	(17,816,365)	-		(17,816,365)
342.00	Fuel Holders, Products, and Accessories	(5,978,341)	(1,564,803)	-	(5)	-	-	-	(7,543,149)	-		(7,543,149)
343.00	Prime Movers	(12,982,560)	(18,016,132)	558,265	74,118	-	-	(15,860,552)	(46,226,861)	-		(46,226,861)
343.20	Prime Movers - Capital Spare Parts	6,404,124	(10,649,080)	-	128,378	-	-	-	(6,924,826)	-		(6,924,826)
344.00	Generators	(607,963)	(1,182,805)	-	-	-	-	-	(1,790,768)	-		(1,790,768)
345.00	Accessory Electric Equipment	(1,126,175)	(2,284,213)	-	-	-	-	-	(3,410,388)	-		(3,410,388)
346.00	Miscellaneous Power Plant Equipment	(169,955)	(332,083)	-	-	-	-	-	(502,039)	-		(502,039)
	<b>Subtotal Depreciable</b>	<b>(49,726,522)</b>	<b>(29,399,162)</b>	<b>558,265</b>	<b>213,575</b>	-	-	<b>(15,860,552)</b>	<b>(94,214,396)</b>	-		<b>(94,214,396)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	21,030	(1,226)	(823)	-	-	-	-	18,981	-		18,981
346.50	Misc. Power Plant Equip. - 5-Year Amort	(19,898)	(37,399)	17,250	-	-	-	-	(40,047)	-		(40,047)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(87,858)	(71,303)	11,803	-	-	-	-	(147,358)	-		(147,358)
	<b>Subtotal Amortizable</b>	<b>(86,726)</b>	<b>(109,928)</b>	<b>28,229</b>	-	-	-	-	<b>(168,424)</b>	-		<b>(168,424)</b>
	<b>Total Dania Beach Clean Energy Center (CC) Site</b>	<b>(49,813,248)</b>	<b>(29,509,090)</b>	<b>586,494</b>	<b>213,575</b>	-	-	<b>(15,860,552)</b>	<b>(94,382,821)</b>	-		<b>(94,382,821)</b>
<b>Fort Myers Common</b>												
341.00	Structures & Improvements	603,580	(519,079)	-	224,814	-	-	-	309,315	-		309,315
342.00	Fuel Holders, Products, and Accessories	(463,469)	(13,285)	-	-	-	-	-	(476,754)	-		(476,754)
343.00	Prime Movers	(336,150)	(619,198)	316,200	2	-	-	7,273	(173,873)	-		(173,873)
343.20	Prime Movers - Capital Spare Parts	(1,754,317)	(2,130,375)	-	-	-	-	39,076	(3,845,616)	-		(3,845,616)
344.00	Generators	(69,922)	(6,370)	-	-	-	-	-	(76,292)	-		(76,292)
345.00	Accessory Electric Equipment	(379,924)	(38,655)	-	-	-	-	-	(418,579)	-		(418,579)
346.00	Miscellaneous Power Plant Equipment	(312,272)	(43,326)	-	-	-	-	-	(362,598)	-		(362,598)
347.00	ARO Other Production Plant	(769)	-	-	-	-	-	-	(769)	(4)		(769)
	<b>Subtotal Depreciable</b>	<b>(2,722,244)</b>	<b>(2,920,287)</b>	<b>326,200</b>	<b>224,816</b>	-	-	<b>46,349</b>	<b>(5,045,166)</b>	-		<b>(5,045,166)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(34,389)	(47,981)	4,101	-	-	-	-	(78,269)	-		(78,269)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(32,365)	(10,845)	20,879	-	-	-	-	(22,331)	-		(22,331)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,746,115)	(528,886)	89,550	-	-	-	-	(2,185,451)	-		(2,185,451)
	<b>Subtotal Amortizable</b>	<b>(1,812,869)</b>	<b>(587,712)</b>	<b>114,530</b>	-	-	-	-	<b>(2,286,051)</b>	-		<b>(2,286,051)</b>
	<b>Total Fort Myers Common</b>	<b>(4,535,112)</b>	<b>(3,507,999)</b>	<b>440,730</b>	<b>224,816</b>	-	-	<b>46,349</b>	<b>(7,331,216)</b>	-		<b>(7,331,216)</b>
<b>Fort Myers Unit 2</b>												
341.00	Structures & Improvements	(13,755,915)	(1,452,592)	222,954	14,285	-	-	0	(14,971,268)	-		(14,971,268)
342.00	Fuel Holders, Products, and Accessories	427,522	(172,919)	(10,798)	91	-	-	-	243,895	-		243,895
343.00	Prime Movers	(62,353,775)	(15,747,609)	7,164,853	1,200,980	-	(353,015)	(15,730)	(70,104,296)	-		(70,104,296)
343.20	Prime Movers - Capital Spare Parts	(73,570,849)	(19,395,117)	53,611,269	10,889,406	-	(11,151,151)	(2,188,436)	(41,804,877)	-		(41,804,877)
344.00	Generators	(25,356,408)	(1,486,529)	1,063,413	266,930	-	-	-	(25,518,579)	-		(25,518,579)
345.00	Accessory Electric Equipment	(29,630,679)	(1,366,840)	38,117	90,568	-	-	-	(30,868,835)	-		(30,868,835)
346.00	Miscellaneous Power Plant Equipment	(1,679,345)	(105,441)	-	-	-	-	-	(1,784,785)	-		(1,784,785)
	<b>Subtotal Depreciable</b>	<b>(205,919,449)</b>	<b>(39,727,042)</b>	<b>62,089,827</b>	<b>12,456,252</b>	-	<b>(11,504,166)</b>	<b>(2,204,167)</b>	<b>(184,808,745)</b>	-		<b>(184,808,745)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(102,834)	(34,822)	12,810	-	-	-	-	(124,846)	-		(124,846)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(158,428)	(30,908)	-	-	-	-	-	(189,336)	-		(189,336)
	<b>Subtotal Amortizable</b>	<b>(261,262)</b>	<b>(65,730)</b>	<b>12,810</b>	-	-	-	-	<b>(314,182)</b>	-		<b>(314,182)</b>
	<b>Total Fort Myers Unit 2</b>	<b>(206,180,711)</b>	<b>(39,792,772)</b>	<b>62,102,637</b>	<b>12,456,252</b>	-	<b>(11,504,166)</b>	<b>(2,204,167)</b>	<b>(185,122,926)</b>	-		<b>(185,122,926)</b>
<b>Fort Myers Unit 3</b>												

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)	(f)	(g)=(e)-(f)				
341.00	Structures & Improvements	(4,423,736)	(449,421)	-	-	-	-	-	(4,873,157)	-	-	(4,873,157)
342.00	Fuel Holders, Products, and Accessories	(3,362,251)	(258,393)	-	-	-	-	-	(3,620,645)	-	-	(3,620,645)
343.00	Prime Movers	17,090,245	(3,161,040)	101,779	71,117	-	(39,491)	-	14,062,610	-	-	14,062,610
343.20	Prime Movers - Capital Spare Parts	(28,256,972)	(3,784,770)	714,553	-	-	-	-	(31,327,188)	-	-	(31,327,188)
344.00	Generators	(5,773,937)	(816,158)	-	-	-	-	-	(6,590,095)	-	-	(6,590,095)
345.00	Accessory Electric Equipment	(10,355,759)	(963,714)	-	-	-	-	-	(11,319,473)	-	-	(11,319,473)
346.00	Miscellaneous Power Plant Equipment	(16,098)	(98,000)	-	-	-	-	-	(114,098)	-	-	(114,098)
	<b>Subtotal Depreciable</b>	<b>(35,098,510)</b>	<b>(9,531,496)</b>	<b>816,333</b>	<b>71,117</b>	<b>-</b>	<b>(39,491)</b>	<b>-</b>	<b>(43,782,047)</b>	<b>-</b>	<b>-</b>	<b>(43,782,047)</b>
	<b>Total Fort Myers Unit 3</b>	<b>(35,098,510)</b>	<b>(9,531,496)</b>	<b>816,333</b>	<b>71,117</b>	<b>-</b>	<b>(39,491)</b>	<b>-</b>	<b>(43,782,047)</b>	<b>-</b>	<b>-</b>	<b>(43,782,047)</b>
<b>Fort Myers Combined Cycle Plant</b>												
341.00	Structures & Improvements	(17,576,071)	(2,421,092)	222,954	239,099	-	-	0	(19,535,110)	-	-	(19,535,110)
342.00	Fuel Holders, Products, and Accessories	(3,398,199)	(444,598)	(10,798)	91	-	-	-	(3,853,504)	-	-	(3,853,504)
343.00	Prime Movers	(45,601,680)	(19,077,846)	7,592,812	1,272,099	-	(392,506)	(8,457)	(56,215,559)	-	-	(56,215,559)
343.20	Prime Movers - Capital Spare Parts	(103,582,139)	(25,310,261)	54,325,822	10,889,408	-	(11,151,151)	(2,149,360)	(76,977,681)	-	-	(76,977,681)
344.00	Generators	(31,200,268)	(2,309,052)	1,063,433	260,920	-	-	-	(32,184,967)	-	-	(32,184,967)
345.00	Accessory Electric Equipment	(40,366,362)	(2,369,209)	38,117	90,568	-	-	-	(42,606,887)	-	-	(42,606,887)
346.00	Miscellaneous Power Plant Equipment	(2,014,715)	(246,766)	-	-	-	-	-	(2,261,480)	-	-	(2,261,480)
347.00	ARO Other Production Plant	(769)	-	-	-	-	-	-	(769)	-	(4)	(769)
	<b>Subtotal Depreciable</b>	<b>(243,740,203)</b>	<b>(52,178,825)</b>	<b>63,232,360</b>	<b>12,752,185</b>	<b>-</b>	<b>(11,543,657)</b>	<b>(2,157,817)</b>	<b>(233,635,957)</b>	<b>-</b>	<b>(4)</b>	<b>(233,635,957)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(34,389)	(47,981)	4,101	-	-	-	-	(78,269)	-	-	(78,269)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(135,199)	(45,667)	33,689	-	-	-	-	(147,177)	-	-	(147,177)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,904,543)	(559,794)	89,550	-	-	-	-	(2,374,787)	-	-	(2,374,787)
	<b>Subtotal Amortizable</b>	<b>(2,074,131)</b>	<b>(653,442)</b>	<b>127,340</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,600,233)</b>	<b>-</b>	<b>-</b>	<b>(2,600,233)</b>
	<b>Total Fort Myers Combined Cycle Plant</b>	<b>(245,814,334)</b>	<b>(52,832,267)</b>	<b>63,359,700</b>	<b>12,752,185</b>	<b>-</b>	<b>(11,543,657)</b>	<b>(2,157,817)</b>	<b>(236,236,190)</b>	<b>-</b>	<b>-</b>	<b>(236,236,190)</b>
<b>Lauderdale Common</b>												
341.00	Structures & Improvements	18,149,564	(1,073,364)	-	-	-	-	-	17,076,200	-	-	17,076,200
342.00	Fuel Holders, Products, and Accessories	1,077,926	(63,750)	-	-	-	-	-	1,014,176	-	-	1,014,176
343.00	Prime Movers	150,599,010	(8,906,612)	-	-	-	-	-	141,690,804	-	-	141,690,804
343.20	Prime Movers - Capital Spare Parts	75,157,032	(4,461,548)	-	-	-	(1,594)	1,594	70,697,078	-	-	70,697,078
344.00	Generators	11,941,269	(706,223)	-	-	-	-	-	11,235,046	-	-	11,235,046
345.00	Accessory Electric Equipment	14,711,240	(869,937)	-	-	-	-	-	13,841,303	-	-	13,841,303
346.00	Miscellaneous Power Plant Equipment	1,372,496	(81,171)	-	-	-	-	-	1,291,324	-	-	1,291,324
347.00	Miscellaneous Power Plant Equipment	-	-	(328,545)	-	-	-	328,545	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>273,008,536</b>	<b>(16,162,605)</b>	<b>(328,545)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>328,545</b>	<b>256,845,931</b>	<b>-</b>	<b>-</b>	<b>256,845,931</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(424)	-	-	-	-	-	(424)	-	-	(424)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(424)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(424)</b>	<b>-</b>	<b>-</b>	<b>(424)</b>
	<b>Total Lauderdale Common</b>	<b>273,008,536</b>	<b>(16,163,029)</b>	<b>(328,545)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>328,545</b>	<b>256,845,507</b>	<b>-</b>	<b>-</b>	<b>256,845,507</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Lauderdale Unit 4</b>												
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.00	Prime Movers	98,692	(5,194)	-	135	-	-	(17,107)	76,526	-	-	76,526
343.20	Prime Movers - Capital Spare Parts	-	-	-	7	-	-	-	7	-	-	7
344.00	Generators	-	-	-	-	-	-	-	-	-	-	-
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>98,692</b>	<b>(5,194)</b>	<b>-</b>	<b>142</b>	<b>-</b>	<b>-</b>	<b>(17,107)</b>	<b>76,533</b>	<b>-</b>	<b>-</b>	<b>76,533</b>
	<b>Total Lauderdale Unit 4</b>	<b>98,692</b>	<b>(5,194)</b>	<b>-</b>	<b>142</b>	<b>-</b>	<b>-</b>	<b>(17,107)</b>	<b>76,533</b>	<b>-</b>	<b>-</b>	<b>76,533</b>
<b>Lauderdale Unit 5</b>												
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-
342.00	Fuel Holders, Products, and Accessories	-	-	-	-	-	-	-	-	-	-	-
343.00	Prime Movers	58,814	(3,096)	-	1,006	-	-	-	56,724	-	-	56,724
343.20	Prime Movers - Capital Spare Parts	-	-	-	0	-	-	-	0	-	-	0
344.00	Generators	-	-	-	-	-	-	-	-	-	-	-
345.00	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>58,814</b>	<b>(3,096)</b>	<b>-</b>	<b>1,006</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>56,724</b>	<b>-</b>	<b>-</b>	<b>56,724</b>
	<b>Total Lauderdale Unit 5</b>	<b>58,814</b>	<b>(3,096)</b>	<b>-</b>	<b>1,006</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>56,724</b>	<b>-</b>	<b>-</b>	<b>56,724</b>
<b>Lauderdale Combined Cycle Plant</b>												
341.00	Structures & Improvements	18,149,564	(1,073,364)	-	-	-	-	-	17,076,200	-	-	17,076,200
342.00	Fuel Holders, Products, and Accessories	1,077,926	(63,750)	-	-	-	-	-	1,014,176	-	-	1,014,176
343.00	Prime Movers	150,756,516	(8,914,902)	-	1,141	-	-	(18,701)	141,824,054	-	-	141,824,054
343.20	Prime Movers - Capital Spare Parts	75,157,032	(4,461,548)	-	8	-	-	1,594	70,697,086	-	-	70,697,086
344.00	Generators	11,941,269	(706,223)	-	-	-	-	-	11,235,046	-	-	11,235,046
345.00	Accessory Electric Equipment	14,711,240	(869,937)	-	-	-	-	-	13,841,303	-	-	13,841,303
346.00	Miscellaneous Power Plant Equipment	1,372,496	(81,171)	-	-	-	-	-	1,291,324	-	-	1,291,324
347.00	ARO Other Production Plant	-	-	-	-	-	-	328,545	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>273,166,042</b>	<b>(16,170,895)</b>	<b>(328,545)</b>	<b>1,148</b>	<b>-</b>	<b>-</b>	<b>311,438</b>	<b>256,979,189</b>	<b>-</b>	<b>-</b>	<b>256,979,189</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(424)	-	-	-	-	-	(424)	-	-	(424)
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(424)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(424)</b>	<b>-</b>	<b>-</b>	<b>(424)</b>
	<b>Total Lauderdale Combined Cycle Plant</b>	<b>273,166,042</b>	<b>(16,171,319)</b>	<b>(328,545)</b>	<b>1,148</b>	<b>-</b>	<b>-</b>	<b>311,438</b>	<b>256,978,764</b>	<b>-</b>	<b>-</b>	<b>256,978,764</b>
<b>Manatee Unit 3</b>												
341.00	Structures & Improvements	(38,196,092)	(3,390,908)	387,015	19,695	-	-	(741,737)	(41,922,026)	-	-	(41,922,026)
342.00	Fuel Holders, Products, and Accessories	(2,302,800)	(159,808)	60,116	11,981	-	-	-	(2,390,510)	-	-	(2,390,510)
343.00	Prime Movers	(75,590,754)	(9,287,597)	10,446,609	5,185,892	-	(7,100,025)	(0)	(69,955,874)	-	-	(69,955,874)
343.20	Prime Movers - Capital Spare Parts	(39,805,069)	(21,456,280)	624,426	24,662	-	-	2,095,643	(58,516,617)	-	-	(58,516,617)
344.00	Generators	(16,911,310)	(1,099,125)	2,529	2,529	-	-	-	(18,007,905)	-	-	(18,007,905)
345.00	Accessory Electric Equipment	(23,018,286)	(1,241,503)	588,453	98,249	-	-	(11,001)	(23,584,089)	-	-	(23,584,089)
346.00	Miscellaneous Power Plant Equipment	(6,518,728)	(335,247)	625,930	1,335	-	-	-	(6,226,709)	-	-	(6,226,709)
	<b>Subtotal Depreciable</b>	<b>(202,343,038)</b>	<b>(36,970,467)</b>	<b>12,732,550</b>	<b>5,344,344</b>	<b>-</b>	<b>(7,100,025)</b>	<b>1,342,905</b>	<b>(220,603,731)</b>	<b>-</b>	<b>-</b>	<b>(220,603,731)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	87,103	(61,404)	5,352	-	-	-	-	31,051	-	-	31,051
346.50	Misc. Power Plant Equip. - 5-Year Amort	(251,986)	(67,567)	100,493	-	-	-	-	(219,060)	-	-	(219,060)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,598,944)	(781,711)	1,109,313	-	-	-	-	(3,271,342)	-	-	(3,271,342)
	<b>Subtotal Amortizable</b>	<b>(3,763,826)</b>	<b>(910,682)</b>	<b>1,215,157</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,459,351)</b>	<b>-</b>	<b>-</b>	<b>(3,459,351)</b>
	<b>Total Manatee Unit 3</b>	<b>(206,106,864)</b>	<b>(37,881,149)</b>	<b>13,947,707</b>	<b>5,344,344</b>	<b>-</b>	<b>(7,100,025)</b>	<b>1,342,905</b>	<b>(224,063,082)</b>	<b>-</b>	<b>-</b>	<b>(224,063,082)</b>
<b>Manatee Combined Cycle Plant</b>												
341.00	Structures & Improvements	(38,196,092)	(3,390,908)	387,015	19,695	-	-	(741,737)	(41,922,026)	-	-	(41,922,026)
342.00	Fuel Holders, Products, and Accessories	(2,302,800)	(159,808)	60,116	11,981	-	-	-	(2,390,510)	-	-	(2,390,510)
343.00	Prime Movers	(75,590,754)	(9,287,597)	10,446,609	5,185,892	-	(7,100,025)	(0)	(69,955,874)	-	-	(69,955,874)
343.20	Prime Movers - Capital Spare Parts	(39,805,069)	(21,456,280)	624,426	24,662	-	-	2,095,643	(58,516,617)	-	-	(58,516,617)
344.00	Generators	(16,911,310)	(1,099,125)	2,529	2,529	-	-	-	(18,007,905)	-	-	(18,007,905)
345.00	Accessory Electric Equipment	(23,018,286)	(1,241,503)	588,453	98,249	-	-	(11,001)	(23,584,089)	-	-	(23,584,089)
346.00	Miscellaneous Power Plant Equipment	(6,518,728)	(335,247)	625,930	1,335	-	-	-	(6,226,709)	-	-	(6,226,709)
	<b>Subtotal Depreciable</b>	<b>(202,343,038)</b>	<b>(36,970,467)</b>	<b>12,732,550</b>	<b>5,344,344</b>	<b>-</b>	<b>(7,100,025)</b>	<b>1,342,905</b>	<b>(220,603,731)</b>	<b>-</b>	<b>-</b>	<b>(220,603,731)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	87,103	(61,404)	5,352	-	-	-	-	31,051	-	-	31,051
346.50	Misc. Power Plant Equip. - 5-Year Amort	(251,986)	(67,567)	100,493	-	-	-	-	(219,060)	-	-	(219,060)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,598,944)	(781,711)	1,109,313	-	-	-	-	(3,271,342)	-	-	(3,271,342)
	<b>Subtotal Amortizable</b>	<b>(3,763,826)</b>	<b>(910,682)</b>	<b>1,215,157</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,459,351)</b>	<b>-</b>	<b>-</b>	<b>(3,459,351)</b>
	<b>Total Manatee Combined Cycle Plant</b>	<b>(206,106,864)</b>	<b>(37,881,149)</b>	<b>13,947,707</b>	<b>5,344,344</b>	<b>-</b>	<b>(7,100,025)</b>	<b>1,342,905</b>	<b>(224,063,082)</b>	<b>-</b>	<b>-</b>	<b>(224,063,082)</b>
<b>Martin Common</b>												
341.00	Structures & Improvements	(155,927,578)	(4,391,967)	573,413	416,439	-	(20,582)	-	(159,350,275)	-	-	(159,350,275)
342.00	Fuel Holders, Products, and Accessories	(4,271,921)	(9,528)	-	19,340	-	-	-	(4,532,595)	-	-	(4,532,595)
343.00	Prime Movers	(9,721,007)	(1,001,614)	-	27,757	-	-	(1,579)	(10,696,438)	-	-	(10,696,438)
343.20	Prime Movers - Capital Spare Parts	(11,218,536)	(8,638,921)	-	-	-	-	183,047	(19,674,410)	-	-	(19,674,410)
345.00	Accessory Electric Equipment	(7,520,586)	(438,207)	100,472	-	-	-	-	(7,858,322)	-	-	(7,858,322)
346.00	Miscellaneous Power Plant Equipment	(1,848,266)	(148,660)	61,611	2,950	-	-	-	(1,932,365)	-	-	(1,932,365)
	<b>Subtotal Depreciable</b>	<b>(190,507,894)</b>	<b>(14,899,384)</b>	<b>735,495</b>	<b>466,485</b>	<b>-</b>	<b>(20,582)</b>	<b>181,474</b>	<b>(204,044,406)</b>	<b>-</b>	<b>-</b>	<b>(204,044,406)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(48,667)	(7,615)	-	(8,938)	-	-	-	(65,221)	-	-	(65,221)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(247,550)	(62,810)	233,227	-	-	-	-	(87,133)	-	-	(87,133)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(901,036)	(120,616)	120,616	-	-	-	-	(1,114,159)	-	-	(1,114,159)
	<b>Subtotal Amortizable</b>	<b>(1,197,253)</b>	<b>(404,465)</b>	<b>333,205</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,266,513)</b>	<b>-</b>	<b>-</b>	<b>(1,266,513)</b>
	<b>Total Martin Common</b>	<b>(191,705,147)</b>	<b>(15,303,849)</b>	<b>1,070,700</b>	<b>466,485</b>	<b>-</b>	<b>(20,582)</b>	<b>181,474</b>	<b>(205,310,919)</b>	<b>-</b>	<b>-</b>	<b>(205,310,919)</b>
<b>Martin Unit 3</b>												
341.00	Structures & Improvements	(999,888)	(82,809)	-	-	-	-	-	(1,082,697)	-	-	(1,082,697)
342.00	Fuel Holders, Products, and Accessories	(144,503)	(9,528)	-	-	-	-	-	(154,031)	-	-	(154,031)
343.00	Prime Movers	(38,255,321)	(5,268,126)	1,066,031	1,058,117	-	(6,033,517)	-	(47,433,836)	-	-	(47,433,836)
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-	-	-
344.00	Generators	(16,065,564)	(938,244)	-	68,080	-	-	-	(17,003,816)	-	-	(17,003,816)
345.00	Accessory Electric Equipment	(19,200,557)	(750,342)	73,869	2	-	-	-	(19,877,028)	-	-	(19,877,028)
346.00	Miscellaneous Power Plant Equipment	(392,168)	-	-	-	-	-	-	(412,799)	-	-	(412,799)
	<b>Subtotal Depreciable</b>	<b>(72,316,503)</b>	<b>(9,495,531)</b>	<b>1,139,900</b>	<b>1,126,199</b>	<b>-</b>	<b>(17,423,735)</b>	<b>(7)</b>	<b>(96,969,677)</b>	<b>-</b>	<b>-</b>	<b>(96,969,677)</b>
	<b>Total Martin Unit 3</b>	<b>(72,316,503)</b>	<b>(9,495,531)</b>	<b>1,139,900</b>	<b>1,126,199</b>	<b>-</b>	<b>(17,423,735)</b>	<b>(7)</b>	<b>(96,969,677)</b>	<b>-</b>	<b>-</b>	<b>(96,969,677)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)-(e)+(f)
<b>Martin Unit 4</b>												
341.00	Structures & Improvements	(530,096)	(99,834)	-	19,378	-	-	-	(600,551)	-	-	(600,551)
342.00	Fuel Holders, Products, and Accessories	(741,510)	(9,660)	-	-	-	-	-	(751,169)	-	-	(751,169)
343.00	Prime Movers	(68,183,191)	(4,788,865)	2,353,322	497,484	-	(209,830)	-	(70,331,080)	-	-	(70,331,080)
343.20	Prime Movers - Capital Spare Parts	(9,719,855)	(7,690,704)	-	64	-	-	106,437	(17,304,057)	-	-	(17,304,057)
344.00	Generators	(14,750,718)	(948,755)	-	-	-	-	-	(15,699,473)	-	-	(15,699,473)
345.00	Accessory Electric Equipment	(17,244,906)	(705,258)	467,377	17,422	-	-	-	(17,466,366)	-	-	(17,466,366)
346.00	Miscellaneous Power Plant Equipment	(439,712)	(21,942)	-	-	-	-	-	(461,654)	-	-	(461,654)
	<b>Subtotal Depreciable</b>	<b>(111,599,987)</b>	<b>(14,266,017)</b>	<b>2,820,699</b>	<b>534,348</b>	<b>-</b>	<b>(209,830)</b>	<b>106,437</b>	<b>(122,614,351)</b>	<b>-</b>	<b>-</b>	<b>(122,614,351)</b>
	<b>Total Martin Unit 4</b>	<b>(111,599,987)</b>	<b>(14,266,017)</b>	<b>2,820,699</b>	<b>534,348</b>	<b>-</b>	<b>(209,830)</b>	<b>106,437</b>	<b>(122,614,351)</b>	<b>-</b>	<b>-</b>	<b>(122,614,351)</b>
<b>Martin Unit 8</b>												
341.00	Structures & Improvements	(11,832,852)	(577,635)	-	4,048	-	-	-	(12,406,439)	-	-	(12,406,439)
342.00	Fuel Holders, Products, and Accessories	(5,055,430)	(302,886)	-	0	-	-	-	(5,358,316)	-	-	(5,358,316)
343.00	Prime Movers	(58,226,117)	(9,977,378)	4,302,488	1,616,567	-	(157,893)	(218,266)	(62,660,599)	-	-	(62,660,599)
343.20	Prime Movers - Capital Spare Parts	(19,318,205)	(12,881,271)	16,528,831	8,483,156	-	(1,260,495)	-	(8,447,983)	-	-	(8,447,983)
344.00	Generators	(16,618,193)	(1,267,744)	-	3,099	-	-	-	(17,882,837)	-	-	(17,882,837)
345.00	Accessory Electric Equipment	(24,304,021)	(1,245,909)	518,511	43,705	-	-	-	(24,987,714)	-	-	(24,987,714)
346.00	Miscellaneous Power Plant Equipment	(2,265,825)	(132,439)	-	10,974	-	-	-	(2,387,291)	-	-	(2,387,291)
	<b>Subtotal Depreciable</b>	<b>(137,620,644)</b>	<b>(26,385,262)</b>	<b>21,349,830</b>	<b>10,161,550</b>	<b>-</b>	<b>(1,418,388)</b>	<b>(218,266)</b>	<b>(134,131,179)</b>	<b>-</b>	<b>-</b>	<b>(134,131,179)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(79,562)	29,431	-	-	-	-	(50,131)	-	-	(50,131)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(79,562)</b>	<b>29,431</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(50,131)</b>	<b>-</b>	<b>-</b>	<b>(50,131)</b>
	<b>Total Martin Unit 8</b>	<b>(137,620,644)</b>	<b>(26,464,823)</b>	<b>21,379,261</b>	<b>10,161,550</b>	<b>-</b>	<b>(1,418,388)</b>	<b>(218,266)</b>	<b>(134,181,310)</b>	<b>-</b>	<b>-</b>	<b>(134,181,310)</b>
<b>Martin Combined Cycle Plant</b>												
341.00	Structures & Improvements	(169,280,414)	(5,152,245)	573,413	439,865	-	(20,582)	-	(173,439,963)	-	-	(173,439,963)
342.00	Fuel Holders, Products, and Accessories	(10,213,363)	(602,088)	-	19,340	-	0	-	(10,796,111)	-	-	(10,796,111)
343.00	Prime Movers	(174,386,636)	(21,035,984)	7,721,842	3,199,924	-	(6,401,250)	(219,839)	(191,121,943)	-	-	(191,121,943)
343.20	Prime Movers - Capital Spare Parts	(17,514,097)	(31,636,567)	16,528,831	8,551,301	-	(12,650,704)	289,484	(56,631,751)	-	-	(56,631,751)
344.00	Generators	(47,434,476)	(3,154,743)	-	3,099	-	(7)	-	(50,586,126)	-	-	(50,586,126)
345.00	Accessory Electric Equipment	(68,270,071)	(3,140,717)	1,160,229	61,129	-	-	-	(70,189,430)	-	-	(70,189,430)
346.00	Miscellaneous Power Plant Equipment	(4,945,972)	(123,851)	61,611	13,923	-	-	-	(5,194,289)	-	-	(5,194,289)
	<b>Subtotal Depreciable</b>	<b>(512,045,029)</b>	<b>(66,046,195)</b>	<b>26,045,925</b>	<b>12,288,582</b>	<b>-</b>	<b>(19,072,536)</b>	<b>69,639</b>	<b>(557,759,613)</b>	<b>-</b>	<b>-</b>	<b>(557,759,613)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(48,667)	(87,177)	20,492	-	-	-	-	(115,352)	-	-	(115,352)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(247,550)	(62,810)	223,227	-	-	-	-	(87,133)	-	-	(87,133)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(901,036)	(334,040)	120,916	-	-	-	-	(1,114,159)	-	-	(1,114,159)
	<b>Subtotal Amortizable</b>	<b>(1,197,253)</b>	<b>(484,027)</b>	<b>364,635</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,316,644)</b>	<b>-</b>	<b>-</b>	<b>(1,316,644)</b>
	<b>Total Martin Combined Cycle Plant</b>	<b>(513,242,281)</b>	<b>(66,530,221)</b>	<b>26,410,560</b>	<b>12,288,582</b>	<b>-</b>	<b>(19,072,536)</b>	<b>69,639</b>	<b>(559,076,257)</b>	<b>-</b>	<b>-</b>	<b>(559,076,257)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance (a)	Depreciation (b)	Retirements (c)	Gross CDR (d)	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance (e)=(a)-(b)-(c)+(d)	Exclusions (f)	Note Ref.	End Of Year (Adjusted) (g)=(e)-(f)
<b>Okeechobee Clean Energy Center Common</b>												
341.00	Structures & Improvements	(210,139)	(102,190)	-	-	-	-	-	(312,330)	-	-	(312,330)
343.00	Prime Movers	(16,392)	-	-	-	(18,998)	-	-	(35,390)	-	-	(35,390)
345.00	Accessory Electric Equipment	(33,830)	(41,427)	-	-	-	-	-	(75,257)	-	-	(75,257)
346.00	Miscellaneous Power Plant Equipment	(5,303)	(1,714)	-	-	-	-	-	(7,017)	-	-	(7,017)
347.00	ARO Other Production Plant	(32,750)	(30,231)	-	-	-	-	-	(62,982)	-	(4)	(62,982)
	<b>Subtotal Depreciable</b>	<b>(298,415)</b>	<b>(195,560)</b>						<b>(493,974)</b>			<b>(493,974)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(304,285)	(4,231)	304,638	-	-	-	-	(3,878)	-	-	(3,878)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(61,804)	(60,229)	-	-	-	-	-	(122,033)	-	-	(122,033)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(290,886)	(177,766)	-	-	-	-	-	(468,652)	-	-	(468,652)
	<b>Subtotal Amortizable</b>	<b>(656,975)</b>	<b>(242,226)</b>	<b>304,638</b>					<b>(594,563)</b>			<b>(594,563)</b>
	<b>Total Okeechobee Clean Energy Center Common</b>	<b>(955,389)</b>	<b>(437,786)</b>	<b>304,638</b>					<b>(1,088,537)</b>			<b>(1,088,537)</b>
<b>Okeechobee Clean Energy Center Unit 1</b>												
341.00	Structures & Improvements	(9,064,367)	(2,071,049)	30,049	267,120	-	-	-	(10,838,247)	-	-	(10,838,247)
342.00	Fuel Holders, Products, and Accessories	(4,001,583)	(750,674)	-	(238)	-	-	-	(4,752,493)	-	-	(4,752,493)
343.00	Prime Movers	(58,759,768)	(19,247,747)	5,658,779	1,240,020	-	-	-	(71,687,716)	-	-	(71,687,716)
343.20	Prime Movers - Capital Spare Parts	(12,118,189)	(12,865,781)	25,676,507	5,161,469	-	-	-	5,854,006	-	-	5,854,006
344.00	Generators	(3,951,650)	(1,548,998)	-	30,541	-	-	-	(5,470,108)	-	-	(5,470,108)
345.00	Accessory Electric Equipment	(9,110,141)	(2,337,562)	-	2	-	-	-	(11,447,701)	-	-	(11,447,701)
346.00	Miscellaneous Power Plant Equipment	(1,815,209)	(282,853)	-	-	-	-	-	(2,098,062)	-	-	(2,098,062)
	<b>Subtotal Depreciable</b>	<b>(98,819,907)</b>	<b>(39,084,664)</b>	<b>31,365,335</b>	<b>6,698,916</b>				<b>(99,840,321)</b>			<b>(99,840,321)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(695,789)	(220,094)	-	-	-	-	-	(915,884)	-	-	(915,884)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(898,156)	(286,243)	-	-	-	-	-	(1,184,399)	-	-	(1,184,399)
	<b>Subtotal Amortizable</b>	<b>(1,593,945)</b>	<b>(506,337)</b>						<b>(2,100,283)</b>			<b>(2,100,283)</b>
	<b>Total Okeechobee Clean Energy Center Unit 1</b>	<b>(100,413,852)</b>	<b>(39,591,002)</b>	<b>31,365,335</b>	<b>6,698,916</b>				<b>(101,940,604)</b>			<b>(101,940,604)</b>
<b>Okeechobee Clean Energy Center Combined Cycle Plant</b>												
341.00	Structures & Improvements	(9,274,506)	(2,173,239)	30,049	267,120	-	-	-	(11,150,576)	-	-	(11,150,576)
342.00	Fuel Holders, Products, and Accessories	(4,001,583)	(750,674)	-	(238)	-	-	-	(4,752,493)	-	-	(4,752,493)
343.00	Prime Movers	(58,759,160)	(19,247,745)	5,658,779	1,240,020	-	-	-	(71,124,106)	-	-	(71,124,106)
343.20	Prime Movers - Capital Spare Parts	(12,118,189)	(12,865,781)	25,676,507	5,161,469	-	-	-	5,854,006	-	-	5,854,006
344.00	Generators	(3,951,650)	(1,548,998)	-	30,541	-	-	-	(5,470,108)	-	-	(5,470,108)
345.00	Accessory Electric Equipment	(9,143,971)	(2,378,989)	-	2	-	-	-	(11,522,958)	-	-	(11,522,958)
346.00	Miscellaneous Power Plant Equipment	(1,820,512)	(284,566)	-	-	-	-	-	(2,105,079)	-	-	(2,105,079)
347.00	ARO Other Production Plant	(32,750)	(30,231)	-	-	-	-	-	(62,982)	-	(4)	(62,982)
	<b>Subtotal Depreciable</b>	<b>(99,118,322)</b>	<b>(39,280,224)</b>	<b>31,365,335</b>	<b>6,698,916</b>				<b>(100,334,295)</b>			<b>(100,334,295)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(304,285)	(4,231)	304,638	-	-	-	-	(3,878)	-	-	(3,878)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(757,593)	(280,323)	-	-	-	-	-	(1,037,917)	-	-	(1,037,917)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,189,042)	(464,009)	-	-	-	-	-	(1,653,051)	-	-	(1,653,051)
	<b>Subtotal Amortizable</b>	<b>(2,250,920)</b>	<b>(748,564)</b>	<b>304,638</b>					<b>(2,694,846)</b>			<b>(2,694,846)</b>
	<b>Total Okeechobee Clean Energy Center Combined Cycle Plant</b>	<b>(101,369,242)</b>	<b>(40,028,788)</b>	<b>31,669,973</b>	<b>6,698,916</b>				<b>(103,029,141)</b>			<b>(103,029,141)</b>
<b>Port Everglades Common (CC)</b>												
341.00	Structures & Improvements	(2,936,334)	(37,010)	-	-	-	-	31,858	(2,941,486)	-	-	(2,941,486)
342.00	Fuel Holders, Products, and Accessories	(691,892)	(108,886)	-	-	-	-	-	(800,778)	-	-	(800,778)
343.00	Prime Movers	190,569	(91,273)	-	-	-	(331,870)	(75,448)	(308,023)	-	-	(308,023)
346.00	Miscellaneous Power Plant Equipment	(60,064)	(8,643)	-	-	-	-	-	(68,704)	-	-	(68,704)
	<b>Subtotal Depreciable</b>	<b>(3,497,721)</b>	<b>(245,809)</b>				<b>(331,870)</b>	<b>(43,590)</b>	<b>(4,118,990)</b>			<b>(4,118,990)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(41,583)	(13,216)	45,501	-	-	-	-	(9,298)	-	-	(9,298)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(23,216)	(217)	23,049	-	-	-	-	(385)	-	-	(385)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,184,129)	(268,731)	881,083	-	-	-	-	(571,777)	-	-	(571,777)
	<b>Subtotal Amortizable</b>	<b>(1,248,929)</b>	<b>(282,165)</b>	<b>949,633</b>					<b>(581,460)</b>			<b>(581,460)</b>
	<b>Total Port Everglades Common (CC)</b>	<b>(4,746,649)</b>	<b>(527,974)</b>	<b>949,633</b>			<b>(331,870)</b>	<b>(43,590)</b>	<b>(4,700,450)</b>			<b>(4,700,450)</b>
<b>Port Everglades Unit 5 (CC)</b>												
341.00	Structures & Improvements	(14,578,219)	(2,608,012)	5,548,677	1,173,794	-	(10,059)	(31,858)	(10,505,676)	-	-	(10,505,676)
342.00	Fuel Holders, Products, and Accessories	(11,859,917)	(1,024,852)	89,645	32,714	-	-	-	(12,762,410)	-	-	(12,762,410)
343.00	Prime Movers	(89,056,552)	(15,952,848)	18,176,567	4,155,184	-	(540,755)	40,435	(83,177,970)	-	-	(83,177,970)
343.20	Prime Movers - Capital Spare Parts	14,846,942	(14,301,690)	45,907,629	5,240,662	-	(17,019,302)	942,158	35,616,400	-	-	35,616,400
344.00	Generators	(15,170,771)	(2,311,643)	289,434	4,405	-	-	-	(17,188,575)	-	-	(17,188,575)
345.00	Accessory Electric Equipment	(16,280,971)	(2,244,165)	831,137	118,689	-	-	-	(17,577,309)	-	-	(17,577,309)
346.00	Miscellaneous Power Plant Equipment	(1,778,553)	(308,725)	-	261	-	-	-	(2,087,016)	-	-	(2,087,016)
347.00	ARO Other Production Plant	(189,952)	(28,623)	(356,837)	-	-	-	575,412	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(134,069,992)</b>	<b>(38,780,557)</b>	<b>70,486,252</b>	<b>10,725,710</b>		<b>(17,570,116)</b>	<b>1,526,147</b>	<b>(107,682,556)</b>			<b>(107,682,556)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	82,222	1,685	-	-	-	-	-	83,907	-	-	83,907
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,457,163)	(270,117)	2,930,204	-	-	-	-	202,924	-	-	202,924
	<b>Subtotal Amortizable</b>	<b>(2,374,941)</b>	<b>(268,432)</b>	<b>2,930,204</b>					<b>286,831</b>			<b>286,831</b>
	<b>Total Port Everglades Unit 5 (CC)</b>	<b>(136,444,933)</b>	<b>(39,048,989)</b>	<b>73,416,456</b>	<b>10,725,710</b>		<b>(17,570,116)</b>	<b>1,526,147</b>	<b>(107,395,725)</b>			<b>(107,395,725)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>Port Everglades Combined Cycle Plant</b>												
341.00	Structures & Improvements	(17,514,553)	(2,645,021)	5,548,677	1,173,794	-	(10,059)	-	(13,447,162)	-	-	(13,447,162)
342.00	Fuel Holders, Products, and Accessories	(11,551,809)	(1,133,788)	89,645	32,714	-	-	-	(13,568,187)	-	-	(13,568,187)
343.00	Prime Movers	(88,865,983)	(16,044,121)	18,176,567	4,155,184	-	(872,626)	(35,013)	(83,485,992)	-	-	(83,485,992)
343.20	Prime Movers - Capital Spare Parts	14,846,942	(14,301,690)	45,907,629	5,240,662	-	(17,019,302)	942,158	35,616,400	-	-	35,616,400
344.00	Generators	(15,170,771)	(2,311,643)	289,434	4,405	-	-	-	(17,188,575)	-	-	(17,188,575)
345.00	Accessory Electric Equipment	(16,282,974)	(2,244,165)	831,137	118,689	-	-	-	(17,577,309)	-	-	(17,577,309)
346.00	Miscellaneous Power Plant Equipment	(1,838,616)	(317,365)	-	261	-	-	-	(2,155,720)	-	-	(2,155,720)
347.00	ARO Other Production Plant	(189,952)	(28,623)	-	-	-	-	575,412	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(137,567,713)</b>	<b>(39,026,366)</b>	<b>70,486,252</b>	<b>10,725,710</b>	<b>-</b>	<b>(17,901,987)</b>	<b>1,482,557</b>	<b>(111,801,546)</b>	<b>-</b>	<b>-</b>	<b>(111,801,546)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(41,583)	(13,216)	45,501	-	-	-	-	(9,298)	-	-	(9,298)
346.50	Misc. Power Plant Equip. - 5-Year Amort	59,005	1,468	23,049	-	-	-	-	83,522	-	-	83,522
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,641,292)	(538,848)	3,811,287	-	-	-	-	(368,853)	-	-	(368,853)
	<b>Subtotal Amortizable</b>	<b>(3,623,870)</b>	<b>(550,597)</b>	<b>3,879,837</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(294,629)</b>	<b>-</b>	<b>-</b>	<b>(294,629)</b>
	<b>Total Port Everglades Combined Cycle Plant</b>	<b>(141,191,583)</b>	<b>(39,576,962)</b>	<b>74,366,089</b>	<b>10,725,710</b>	<b>-</b>	<b>(17,901,987)</b>	<b>1,482,557</b>	<b>(112,096,175)</b>	<b>-</b>	<b>-</b>	<b>(112,096,175)</b>
<b>Putnam Common</b>												
341.00	Structures & Improvements	3,281,510	(820,379)	-	-	-	-	-	2,461,132	-	-	2,461,132
342.00	Fuel Holders, Products, and Accessories	478,003	(119,501)	-	-	-	-	-	358,503	-	-	358,503
343.00	Prime Movers	30,699,377	(7,674,844)	-	0	-	-	-	23,024,533	-	-	23,024,533
344.00	Generators	4,287,240	(1,071,810)	-	-	-	-	-	3,215,430	-	-	3,215,430
345.00	Accessory Electric Equipment	2,282,877	(570,719)	-	-	-	-	-	1,712,158	-	-	1,712,158
346.00	Miscellaneous Power Plant Equipment	199,913	(49,978)	-	-	-	-	-	149,935	-	-	149,935
	<b>Subtotal Depreciable</b>	<b>41,228,921</b>	<b>(10,307,232)</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30,921,689</b>	<b>-</b>	<b>-</b>	<b>30,921,689</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	6,690	(3,155)	-	-	-	-	-	3,535	-	-	3,535
	<b>Subtotal Amortizable</b>	<b>6,690</b>	<b>(3,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,535</b>	<b>-</b>	<b>-</b>	<b>3,535</b>
	<b>Total Putnam Common</b>	<b>41,235,610</b>	<b>(10,310,386)</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30,925,224</b>	<b>-</b>	<b>-</b>	<b>30,925,224</b>
<b>Putnam Site</b>												
341.00	Structures & Improvements	3,281,510	(820,379)	-	-	-	-	-	2,461,132	-	-	2,461,132
342.00	Fuel Holders, Products, and Accessories	478,003	(119,501)	-	-	-	-	-	358,503	-	-	358,503
343.00	Prime Movers	30,699,377	(7,674,844)	-	0	-	-	-	23,024,533	-	-	23,024,533
344.00	Generators	4,287,240	(1,071,810)	-	-	-	-	-	3,215,430	-	-	3,215,430
345.00	Accessory Electric Equipment	2,282,877	(570,719)	-	-	-	-	-	1,712,158	-	-	1,712,158
346.00	Miscellaneous Power Plant Equipment	199,913	(49,978)	-	-	-	-	-	149,935	-	-	149,935
	<b>Subtotal Depreciable</b>	<b>41,228,921</b>	<b>(10,307,232)</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30,921,689</b>	<b>-</b>	<b>-</b>	<b>30,921,689</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	6,690	(3,155)	-	-	-	-	-	3,535	-	-	3,535
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>6,690</b>	<b>(3,155)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,535</b>	<b>-</b>	<b>-</b>	<b>3,535</b>
	<b>Total Putnam Site</b>	<b>41,235,610</b>	<b>(10,310,386)</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30,925,224</b>	<b>-</b>	<b>-</b>	<b>30,925,224</b>
<b>Riviera Beach Common (CC)</b>												
341.00	Structures & Improvements	(11,537,084)	(1,337,651)	384,548	7,854	-	-	-	(12,472,333)	-	-	(12,472,333)
342.00	Fuel Holders, Products, and Accessories	(5,836,673)	(567,450)	-	-	-	-	-	(6,404,123)	-	-	(6,404,123)
343.00	Prime Movers	(1,281,573)	(377,521)	894,986	1,556,723	-	(2,038)	(2,038)	790,577	-	-	790,577
343.20	Prime Movers - Capital Spare Parts	139,177	(3,038,389)	498,982	36,038	-	(19,343)	(2,383,536)	(2,383,536)	-	-	(2,383,536)
345.00	Accessory Electric Equipment	(24,252)	(6,120)	-	-	-	-	-	(30,372)	-	-	(30,372)
346.00	Miscellaneous Power Plant Equipment	(680,892)	(107,737)	-	-	-	-	-	(788,629)	-	-	(788,629)
347.00	ARO Other Production Plant	(1,146,519)	(173,361)	(370,005)	-	-	-	694,276	(995,608)	-	(4)	(995,608)
	<b>Subtotal Depreciable</b>	<b>(20,357,816)</b>	<b>(5,608,229)</b>	<b>1,408,511</b>	<b>1,600,615</b>	<b>-</b>	<b>-</b>	<b>672,895</b>	<b>(22,284,024)</b>	<b>-</b>	<b>-</b>	<b>(22,284,024)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(25,597)	(3,428)	36,354	-	-	-	-	7,329	-	-	7,329
346.50	Misc. Power Plant Equip. - 5-Year Amort	(15,199)	(20,466)	-	-	-	-	-	(35,666)	-	-	(35,666)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,039,502)	(359,713)	186,606	-	-	-	-	(1,212,609)	-	-	(1,212,609)
	<b>Subtotal Amortizable</b>	<b>(1,080,298)</b>	<b>(383,607)</b>	<b>222,960</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,240,946)</b>	<b>-</b>	<b>-</b>	<b>(1,240,946)</b>
	<b>Total Riviera Beach Common (CC)</b>	<b>(21,438,114)</b>	<b>(5,991,836)</b>	<b>1,631,471</b>	<b>1,600,615</b>	<b>-</b>	<b>-</b>	<b>672,895</b>	<b>(23,524,969)</b>	<b>-</b>	<b>-</b>	<b>(23,524,969)</b>
<b>Riviera Beach Unit 1 (CC)</b>												
341.00	Structures & Improvements	(5,159,199)	(579,217)	1,923,934	(336,372)	-	-	-	(4,150,853)	-	-	(4,150,853)
342.00	Fuel Holders, Products, and Accessories	(7,714,737)	(863,384)	39,144	37,677	-	-	-	(8,501,301)	-	-	(8,501,301)
343.00	Prime Movers	(71,706,319)	(13,479,027)	4,973,600	(1,090,201)	-	2,050,388	(1,408)	(79,252,967)	-	-	(79,252,967)
343.20	Prime Movers - Capital Spare Parts	47,846,562	(8,367,194)	36,845,812	4,972,297	-	(8,963,845)	(2,451,437)	69,882,195	-	-	69,882,195
344.00	Generators	(18,195,126)	(1,958,636)	-	-	-	-	-	(20,153,762)	-	-	(20,153,762)
345.00	Accessory Electric Equipment	(18,090,951)	(1,859,283)	490,637	1,073	-	-	-	(19,458,524)	-	-	(19,458,524)
346.00	Miscellaneous Power Plant Equipment	(1,912,095)	(164,766)	-	-	-	-	-	(2,076,861)	-	-	(2,076,861)
	<b>Subtotal Depreciable</b>	<b>(74,931,864)</b>	<b>(27,271,508)</b>	<b>44,273,127</b>	<b>3,584,475</b>	<b>-</b>	<b>(6,913,457)</b>	<b>(2,452,845)</b>	<b>(63,712,073)</b>	<b>-</b>	<b>-</b>	<b>(63,712,073)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(98,306)	(141,170)	82,533	-	-	-	-	(156,942)	-	-	(156,942)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(155,602)	(38,476)	-	-	-	-	-	(194,078)	-	-	(194,078)
	<b>Subtotal Amortizable</b>	<b>(253,908)</b>	<b>(179,646)</b>	<b>82,533</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(351,020)</b>	<b>-</b>	<b>-</b>	<b>(351,020)</b>
	<b>Total Riviera Beach Unit 1 (CC)</b>	<b>(75,185,772)</b>	<b>(27,451,153)</b>	<b>44,355,660</b>	<b>3,584,475</b>	<b>-</b>	<b>(6,913,457)</b>	<b>(2,452,845)</b>	<b>(64,063,093)</b>	<b>-</b>	<b>-</b>	<b>(64,063,093)</b>



**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Riviera Beach Combined Cycle Plant</b>												
341.00	Structures & Improvements	(16,686,282)	(1,916,868)	2,308,482	(328,518)	-	-	-	(16,623,186)	-	-	(16,623,186)
342.00	Fuel Holders, Products, and Accessories	(13,551,411)	(1,430,834)	39,144	37,677	-	-	-	(14,905,424)	-	-	(14,905,424)
343.00	Prime Movers	(72,987,892)	(13,856,548)	5,868,585	466,523	-	2,050,388	(3,446)	(78,462,390)	-	-	(78,462,390)
343.20	Prime Movers - Capital Spare Parts	47,865,738	(11,405,583)	37,344,794	5,008,334	-	-	(8,963,845)	(2,470,780)	-	-	67,498,659
344.00	Generators	(18,195,126)	(1,958,632)	-	-	-	-	-	(20,153,762)	-	-	(20,153,762)
345.00	Accessory Electric Equipment	(18,115,203)	(1,865,403)	490,637	-	1,073	-	-	(19,488,996)	-	-	(19,488,996)
346.00	Miscellaneous Power Plant Equipment	(2,592,986)	(272,504)	-	-	-	-	-	(2,865,490)	-	-	(2,865,490)
347.00	ARO Other Production Plant	(1,146,519)	(173,361)	(370,005)	-	-	-	694,276	(995,608)	-	(4)	(995,608)
	<b>Subtotal Depreciable</b>	<b>(95,289,680)</b>	<b>(32,879,736)</b>	<b>45,681,637</b>	<b>5,185,090</b>	-	-	<b>(6,913,457)</b>	<b>(1,779,950)</b>	-	-	<b>(85,996,097)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(25,597)	(3,428)	36,354	-	-	-	-	7,329	-	-	7,329
346.50	Misc. Power Plant Equip. - 5-Year Amort	(113,505)	(161,636)	82,533	-	-	-	-	(192,608)	-	-	(192,608)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,195,104)	(398,190)	186,606	-	-	-	-	(1,406,688)	-	-	(1,406,688)
	<b>Subtotal Amortizable</b>	<b>(1,334,206)</b>	<b>(563,253)</b>	<b>305,493</b>	-	-	-	-	<b>(1,591,966)</b>	-	-	<b>(1,591,966)</b>
	<b>Total Riviera Beach Combined Cycle Plant</b>	<b>(96,623,886)</b>	<b>(33,442,989)</b>	<b>45,987,130</b>	<b>5,185,090</b>	-	-	<b>(6,913,457)</b>	<b>(1,779,950)</b>	-	-	<b>(87,588,063)</b>
<b>Sanford Common</b>												
341.00	Structures & Improvements	(36,485,046)	(2,142,435)	295,734	101,091	-	-	-	(38,230,657)	-	-	(38,230,657)
342.00	Fuel Holders, Products, and Accessories	123,681	(2,085)	-	-	-	-	-	121,596	-	-	121,596
343.00	Prime Movers	(2,440,036)	(663,822)	177,460	69,907	-	-	5,469	(2,851,522)	-	-	(2,851,522)
343.20	Prime Movers - Capital Spare Parts	(45,530,434)	(2,113,853)	-	-	-	-	425,676	(47,422,611)	-	-	(47,422,611)
344.00	Generators	(63,263)	(51,881)	-	-	-	-	-	(115,145)	-	-	(115,145)
345.00	Accessory Electric Equipment	(343,484)	(455,958)	-	(5)	-	-	-	(799,448)	-	-	(799,448)
346.00	Miscellaneous Power Plant Equipment	(959,272)	(68,236)	-	-	-	-	-	(1,027,508)	-	-	(1,027,508)
	<b>Subtotal Depreciable</b>	<b>(44,697,855)</b>	<b>(5,498,270)</b>	<b>473,194</b>	<b>170,992</b>	-	-	<b>431,145</b>	<b>(49,120,794)</b>	-	-	<b>(49,120,794)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(25,524)	(45,213)	10,867	-	-	-	-	(59,870)	-	-	(59,870)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(332,202)	(117,925)	107,694	-	-	-	(692)	(343,425)	-	-	(343,425)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,406,907)	(449,100)	143,889	(4,427)	-	-	-	(1,716,545)	-	-	(1,716,545)
	<b>Subtotal Amortizable</b>	<b>(1,764,733)</b>	<b>(612,238)</b>	<b>262,251</b>	<b>(4,427)</b>	-	-	<b>(692)</b>	<b>(2,119,840)</b>	-	-	<b>(2,119,840)</b>
	<b>Total Sanford Common</b>	<b>(46,462,588)</b>	<b>(6,110,508)</b>	<b>735,444</b>	<b>166,565</b>	-	-	<b>430,453</b>	<b>(51,240,634)</b>	-	-	<b>(51,240,634)</b>
<b>Sanford Unit 4</b>												
341.00	Structures & Improvements	(4,960,798)	(170,921)	-	-	-	-	-	(5,131,719)	-	-	(5,131,719)
342.00	Fuel Holders, Products, and Accessories	624,487	(60,416)	-	-	-	-	-	564,071	-	-	564,071
343.00	Prime Movers	(50,590,338)	(9,993,125)	5,815,262	834,918	-	(42,455)	(1,849)	(53,977,587)	-	-	(53,977,587)
343.20	Prime Movers - Capital Spare Parts	(44,829,233)	(11,380,177)	22,835,337	2,401,853	-	-	(8,302,351)	(39,274,571)	-	-	(39,274,571)
344.00	Generators	(14,055,367)	(1,107,804)	-	(94)	-	-	-	(15,163,266)	-	-	(15,163,266)
345.00	Accessory Electric Equipment	(15,877,396)	(914,176)	349,468	25,515	-	-	-	(16,616,584)	-	-	(16,616,584)
346.00	Miscellaneous Power Plant Equipment	(1,417,192)	(104,330)	-	602	-	-	-	(1,520,920)	-	-	(1,520,920)
	<b>Subtotal Depreciable</b>	<b>(131,105,832)</b>	<b>(23,730,949)</b>	<b>29,000,067</b>	<b>3,262,793</b>	-	<b>(8,344,805)</b>	<b>(1,849)</b>	<b>(130,920,576)</b>	-	-	<b>(130,920,576)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(336)	-	-	-	-	-	336	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(336)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>336</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Sanford Unit 4</b>	<b>(131,106,168)</b>	<b>(23,730,949)</b>	<b>29,000,067</b>	<b>3,262,793</b>	-	<b>(8,344,805)</b>	<b>(1,513)</b>	<b>(130,920,576)</b>	-	-	<b>(130,920,576)</b>
<b>Sanford Unit 5</b>												
341.00	Structures & Improvements	(4,051,618)	(170,485)	-	-	-	-	-	(4,222,102)	-	-	(4,222,102)
342.00	Fuel Holders, Products, and Accessories	1,397,903	(40,769)	-	-	-	-	-	1,357,134	-	-	1,357,134
343.00	Prime Movers	(69,118,638)	(9,910,216)	3,688,720	996,278	-	(202,145)	4,838	(74,539,463)	-	-	(74,539,463)
343.20	Prime Movers - Capital Spare Parts	(48,018,604)	(13,502,734)	15,469,521	5,189,124	-	(6,876,289)	45,910	(47,693,072)	-	-	(47,693,072)
344.00	Generators	(15,624,462)	(905,485)	-	7	-	-	-	(16,529,939)	-	-	(16,529,939)
345.00	Accessory Electric Equipment	(14,821,608)	(852,580)	-	56,148	-	-	-	(15,618,040)	-	-	(15,618,040)
346.00	Miscellaneous Power Plant Equipment	(1,121,916)	(95,452)	-	497	-	-	-	(1,216,871)	-	-	(1,216,871)
	<b>Subtotal Depreciable</b>	<b>(151,357,243)</b>	<b>(25,477,720)</b>	<b>19,158,241</b>	<b>6,242,055</b>	-	<b>(7,078,434)</b>	<b>50,748</b>	<b>(158,462,353)</b>	-	-	<b>(158,462,353)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(357)	-	-	-	-	-	357	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(357)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>357</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Sanford Unit 5</b>	<b>(151,357,600)</b>	<b>(25,477,720)</b>	<b>19,158,241</b>	<b>6,242,055</b>	-	<b>(7,078,434)</b>	<b>51,104</b>	<b>(158,462,353)</b>	-	-	<b>(158,462,353)</b>
<b>Sanford Combined Cycle Plant</b>												
341.00	Structures & Improvements	(45,497,462)	(2,483,841)	295,734	101,091	-	-	-	(47,584,478)	-	-	(47,584,478)
342.00	Fuel Holders, Products, and Accessories	2,146,071	(103,270)	-	-	-	-	-	2,042,801	-	-	2,042,801
343.00	Prime Movers	(122,147,312)	(20,567,162)	9,881,443	1,901,102	-	(244,600)	5,457	(131,368,072)	-	-	(131,368,072)
343.20	Prime Movers - Capital Spare Parts	(97,378,271)	(26,996,764)	38,304,857	7,990,977	-	(15,178,640)	471,587	(83,186,254)	-	-	(83,186,254)
344.00	Generators	(29,743,092)	(2,065,170)	-	(87)	-	-	-	(31,808,350)	-	-	(31,808,350)
345.00	Accessory Electric Equipment	(31,042,482)	(2,222,714)	349,468	81,657	-	-	-	(32,834,071)	-	-	(32,834,071)
346.00	Miscellaneous Power Plant Equipment	(3,498,381)	(268,018)	-	1,099	-	-	-	(3,765,300)	-	-	(3,765,300)
	<b>Subtotal Depreciable</b>	<b>(127,160,930)</b>	<b>(54,796,939)</b>	<b>48,631,502</b>	<b>9,675,840</b>	-	<b>(15,423,239)</b>	<b>480,044</b>	<b>(138,503,723)</b>	-	-	<b>(138,503,723)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(25,524)	(45,213)	10,867	-	-	-	-	(59,870)	-	-	(59,870)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(332,994)	(117,925)	107,694	-	-	-	(6)	(343,425)	-	-	(343,425)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,406,907)	(449,100)	143,889	(4,427)	-	-	-	(1,716,545)	-	-	(1,716,545)
	<b>Subtotal Amortizable</b>	<b>(1,765,425)</b>	<b>(612,238)</b>	<b>262,251</b>	<b>(4,427)</b>	<b>-</b>	<b>-</b>	<b>(6)</b>	<b>(2,119,840)</b>	-	-	<b>(2,119,840)</b>
	<b>Total Sanford Combined Cycle Plant</b>	<b>(128,926,355)</b>	<b>(55,419,177)</b>	<b>48,893,752</b>	<b>9,671,413</b>	-	<b>(15,423,239)</b>	<b>480,044</b>	<b>(140,623,563)</b>	-	-	<b>(140,623,563)</b>
<b>Turkey Point Unit 5</b>												
341.00	Structures & Improvements	(15,231,978)	(967,345)	137,852	(595,752)	-	-	-	(16,657,223)	-	-	(16,657,223)
342.00	Fuel Holders, Products, and Accessories	(5,737,522)	(117,106)	-	2,763	-	-	-	(5,856,865)	-	-	(5,856,865)
343.00	Prime Movers	(363,975)	(10,854,034)	3,623,616	(394,838)	-	(15,469)	-	(44,020,701)	-	-	(44,020,701)
343.20	Prime Movers - Capital Spare Parts	(29,608,541)	(12,765,427)	52,998,400	11,921,882	-	(12,715,759)	(707,354)	9,123,200	-	-	9,123,200
344.00	Generators	(1,787,719)	(1,058,084)	-	4,582	-	-	-	(2,841,220)	-	-	(2,841,220)
345.00	Accessory Electric Equipment	(23,360,040)	(1,308,751)	399,885	153,707	-	-	-	(24,115,200)	-	-	(24,115,200)
346.00	Miscellaneous Power Plant Equipment	(5,055,040)	(348,912)	-	45	-	-	-	(5,403,907)	-	-	(5,403,907)
	<b>Subtotal Depreciable</b>	<b>(117,160,815)</b>	<b>(27,618,659)</b>	<b>57,159,753</b>	<b>11,092,389</b>	-	<b>(12,731,228)</b>	<b>(707,354)</b>	<b>(89,965,913)</b>	-	-	<b>(89,965,913)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(7,092)	(15,702)	3,354	-	-	-	55	(19,385)	-	-	(19,385)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(264,004)	(152,525)	49,002	-	-	-	-	(367,526)	-	-	(367,526)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,388,482)	(517,934)	131,052	-	-	-	-	(1,775,364)	-	-	(1,775,364)
	<b>Subtotal Amortizable</b>	<b>(1,659,578)</b>	<b>(686,161)</b>	<b>183,408</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>55</b>	<b>(2,162,275)</b>	-	-	<b>(2,162,275)</b>
	<b>Total Turkey Point Unit 5</b>	<b>(118,820,393)</b>	<b>(28,304,820)</b>	<b>57,343,161</b>	<b>11,092,389</b>	-	<b>(12,731,228)</b>	<b>(707,298)</b>	<b>(92,128,188)</b>	-	-	<b>(92,128,188)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)+(f)
<b>Turkey Point Combined Cycle Plant</b>												
341.00	Structures & Improvements	(15,231,978)	(967,345)	137,852	(595,752)	-	-	-	(16,657,221)	-	-	(16,657,221)
342.00	Fuel Holders, Products, and Accessories	(5,737,522)	(316,106)	-	2,763	-	-	-	(6,050,865)	-	-	(6,050,865)
343.00	Prime Movers	(36,379,975)	(10,854,034)	3,623,616	(394,838)	-	(15,469)	-	(44,020,701)	-	-	(44,020,701)
343.20	Prime Movers - Capital Spare Parts	(29,608,541)	(12,765,427)	52,998,400	11,921,882	-	(12,715,759)	(707,354)	9,123,200	-	-	9,123,200
344.00	Generators	(1,787,719)	(1,058,084)	-	4,582	-	-	-	(2,841,220)	-	-	(2,841,220)
345.00	Accessory Electric Equipment	(23,360,040)	(1,308,753)	399,885	153,707	-	-	-	(24,115,200)	-	-	(24,115,200)
346.00	Miscellaneous Power Plant Equipment	(5,055,040)	(348,912)	-	45	-	-	-	(5,403,907)	-	-	(5,403,907)
	<b>Subtotal Depreciable</b>	<b>(117,160,815)</b>	<b>(27,618,659)</b>	<b>57,159,753</b>	<b>11,092,389</b>	<b>-</b>	<b>(12,731,228)</b>	<b>(707,354)</b>	<b>(89,965,913)</b>	<b>-</b>	<b>-</b>	<b>(89,965,913)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(7,092)	(15,702)	3,354	-	-	-	55	(19,385)	-	-	(19,385)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(264,004)	(152,525)	49,002	-	-	-	-	(367,526)	-	-	(367,526)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(1,388,482)	(517,934)	131,052	-	-	-	-	(1,775,364)	-	-	(1,775,364)
	<b>Subtotal Amortizable</b>	<b>(1,659,578)</b>	<b>(686,161)</b>	<b>183,408</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>55</b>	<b>(2,162,475)</b>	<b>-</b>	<b>-</b>	<b>(2,162,475)</b>
	<b>Total Turkey Point Combined Cycle Plant</b>	<b>(118,820,393)</b>	<b>(28,304,820)</b>	<b>57,343,161</b>	<b>11,092,389</b>	<b>-</b>	<b>(12,731,228)</b>	<b>(707,298)</b>	<b>(92,128,188)</b>	<b>-</b>	<b>-</b>	<b>(92,128,188)</b>
<b>West County Common</b>												
341.00	Structures & Improvements	(16,405,641)	(1,524,896)	-	15,230	-	-	-	(17,915,307)	-	-	(17,915,307)
342.00	Fuel Holders, Products, and Accessories	(1,972,592)	(228,021)	168,745	69,967	-	-	-	(1,961,901)	-	-	(1,961,901)
343.00	Prime Movers	(2,887,424)	(1,235,080)	-	14	-	-	87,136	(4,035,354)	-	-	(4,035,354)
343.20	Prime Movers - Capital Spare Parts	(20,045,614)	(19,222,979)	-	84,374,000	-	-	-	(39,184,220)	-	-	(39,184,220)
345.00	Accessory Electric Equipment	(1,731,987)	(322,582)	17,352	-	-	-	-	(2,037,217)	-	-	(2,037,217)
346.00	Miscellaneous Power Plant Equipment	(401,535)	(56,640)	-	-	-	-	-	(458,174)	-	-	(458,174)
347.00	ARO Other Production Plant	(820,753)	(55,845)	(969,226)	-	-	-	1,845,824	-	(4)	-	(65,592,172)
	<b>Subtotal Depreciable</b>	<b>(44,265,545)</b>	<b>(22,646,044)</b>	<b>(783,129)</b>	<b>169,585</b>	<b>-</b>	<b>-</b>	<b>1,932,960</b>	<b>(65,592,172)</b>	<b>-</b>	<b>(4)</b>	<b>(65,592,172)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(16,458)	(22,576)	14,830	-	-	-	-	(24,204)	-	-	(24,204)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(205,269)	(117,492)	80,595	-	-	-	(610)	(242,776)	-	-	(242,776)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(4,289,288)	(1,163,912)	573,873	-	-	-	-	(4,879,327)	-	-	(4,879,327)
	<b>Subtotal Amortizable</b>	<b>(4,511,015)</b>	<b>(1,303,980)</b>	<b>668,299</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(610)</b>	<b>(5,346,307)</b>	<b>-</b>	<b>-</b>	<b>(5,346,307)</b>
	<b>Total West County Common</b>	<b>(48,776,561)</b>	<b>(23,950,024)</b>	<b>(113,830)</b>	<b>169,585</b>	<b>-</b>	<b>-</b>	<b>1,932,350</b>	<b>(70,738,480)</b>	<b>-</b>	<b>-</b>	<b>(70,738,480)</b>
<b>West County Unit 1</b>												
341.00	Structures & Improvements	(5,120,348)	(1,439,499)	497,709	1,864,217	-	(136,465)	-	(4,334,385)	-	-	(4,334,385)
342.00	Fuel Holders, Products, and Accessories	(4,654,788)	(423,363)	357,681	10,954	-	(29,589)	-	(4,739,106)	-	-	(4,739,106)
343.00	Prime Movers	(40,373,158)	(9,645,234)	13,460,076	531,541	-	(230,700)	-	(36,247,476)	-	-	(36,247,476)
343.20	Prime Movers - Capital Spare Parts	18,510,316	(4,804,054)	89,830,474	5,729,953	-	(30,659,826)	-	78,606,864	-	-	78,606,864
344.00	Generators	(1,693,127)	(1,064,829)	3,738,774	(265,784)	-	-	-	715,034	-	-	715,034
345.00	Accessory Electric Equipment	(22,549,948)	(1,794,895)	-	763	-	-	-	(24,344,079)	-	-	(24,344,079)
346.00	Miscellaneous Power Plant Equipment	(2,481,279)	(273,501)	-	-	-	-	-	(2,754,780)	-	-	(2,754,780)
	<b>Subtotal Depreciable</b>	<b>(58,362,332)</b>	<b>(19,395,375)</b>	<b>107,884,714</b>	<b>7,871,644</b>	<b>-</b>	<b>(31,046,580)</b>	<b>-</b>	<b>6,952,070</b>	<b>-</b>	<b>-</b>	<b>6,952,070</b>
	<b>Total West County Unit 1</b>	<b>(58,362,332)</b>	<b>(19,395,375)</b>	<b>107,884,714</b>	<b>7,871,644</b>	<b>-</b>	<b>(31,046,580)</b>	<b>-</b>	<b>6,952,070</b>	<b>-</b>	<b>-</b>	<b>6,952,070</b>
<b>West County Unit 2</b>												
341.00	Structures & Improvements	(9,928,401)	(851,467)	17,025	2,892	-	(24,624)	-	(10,784,575)	-	-	(10,784,575)
342.00	Fuel Holders, Products, and Accessories	(1,650,225)	(181,596)	285,715	634	-	-	-	(1,545,472)	-	-	(1,545,472)
343.00	Prime Movers	(8,320,712)	(8,882,136)	3,945,370	486,729	-	(1,732,415)	(68,145)	(14,508,309)	-	-	(14,508,309)
343.20	Prime Movers - Capital Spare Parts	27,580,249	(12,727,541)	56,232,687	9,110,168	-	(18,912,999)	-	61,282,564	-	-	61,282,564
344.00	Generators	(8,951,506)	(1,181,239)	2,576,356	255,582	-	-	-	(7,300,807)	-	-	(7,300,807)
345.00	Accessory Electric Equipment	(9,375,499)	(830,749)	-	(672)	-	-	-	(10,206,920)	-	-	(10,206,920)
346.00	Miscellaneous Power Plant Equipment	(3,561,709)	(320,316)	-	-	-	-	-	(3,882,025)	-	-	(3,882,025)
	<b>Subtotal Depreciable</b>	<b>(14,213,804)</b>	<b>(24,975,044)</b>	<b>63,057,153</b>	<b>9,855,334</b>	<b>-</b>	<b>(20,691,038)</b>	<b>(68,145)</b>	<b>12,964,456</b>	<b>-</b>	<b>-</b>	<b>12,964,456</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(610)	-	-	-	-	-	610	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>(610)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>610</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total West County Unit 2</b>	<b>(14,214,414)</b>	<b>(24,975,044)</b>	<b>63,057,153</b>	<b>9,855,334</b>	<b>-</b>	<b>(20,691,038)</b>	<b>(67,535)</b>	<b>12,964,456</b>	<b>-</b>	<b>-</b>	<b>12,964,456</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>West County Unit 3</b>												
341.00	Structures & Improvements	(14,064,253)	(1,219,751)	-	1,406	-	-	-	-	(15,282,598)	-	(15,282,598)
342.00	Fuel Holders, Products, and Accessories	(12,392,241)	(2,782,354)	714,827	1,848	-	-	-	-	(15,953,319)	-	(15,953,319)
343.00	Prime Movers	(68,111,734)	(13,751,434)	22,279,256	1,503,166	-	(1,850,036)	(18,991)	(83,991)	(59,949,773)	-	(59,949,773)
343.20	Prime Movers - Capital Spare Parts	49,858,242	(11,856,805)	9,205,513	795,739	-	-	-	-	39,717,689	-	39,717,689
344.00	Generators	(20,338,047)	(1,746,313)	1,677,679	38,997	-	-	-	-	(20,367,683)	-	(20,367,683)
345.00	Accessory Electric Equipment	(15,317,761)	(1,371,542)	444,546	30,958	-	-	-	-	(16,213,800)	-	(16,213,800)
346.00	Miscellaneous Power Plant Equipment	(8,611,639)	(343,924)	-	-	-	-	-	-	(8,955,563)	-	(8,955,563)
	<b>Subtotal Depreciable</b>	<b>(78,977,433)</b>	<b>(30,568,123)</b>	<b>26,036,821</b>	<b>2,372,115</b>	<b>-</b>	<b>(1,850,036)</b>	<b>(18,991)</b>	<b>(83,005,647)</b>	<b>-</b>		<b>(83,005,647)</b>
	<b>Total West County Unit 3</b>	<b>(78,977,433)</b>	<b>(30,568,123)</b>	<b>26,036,821</b>	<b>2,372,115</b>	<b>-</b>	<b>(1,850,036)</b>	<b>(18,991)</b>	<b>(83,005,647)</b>	<b>-</b>		<b>(83,005,647)</b>
<b>West County Combined Cycle Plant</b>												
341.00	Structures & Improvements	(45,518,643)	(5,035,614)	514,734	1,883,745	-	(161,088)	-	(48,316,866)	-	-	(48,316,866)
342.00	Fuel Holders, Products, and Accessories	(10,669,846)	(1,111,334)	1,526,968	83,403	-	(29,589)	-	(10,200,398)	-	-	(10,200,398)
343.00	Prime Movers	(119,699,029)	(33,513,884)	39,684,702	2,521,449	-	(3,824,151)	0	(114,830,912)	-	-	(114,830,912)
343.20	Prime Movers - Capital Spare Parts	75,903,193	(48,611,379)	146,983,674	15,720,234	-	(49,572,825)	-	140,422,897	-	-	140,422,897
344.00	Generators	(30,982,680)	(3,992,380)	7,992,808	28,796	-	-	-	(26,953,456)	-	-	(26,953,456)
345.00	Accessory Electric Equipment	(48,975,196)	(4,613,768)	461,898	31,050	-	-	-	(53,802,016)	-	-	(53,802,016)
346.00	Miscellaneous Power Plant Equipment	(15,056,162)	(944,381)	-	-	-	-	-	(16,000,543)	-	-	(16,000,543)
347.00	ARO Other Production Plant	(820,753)	(55,845)	(969,226)	-	-	-	1,845,824	-	-	(4)	-
	<b>Subtotal Depreciable</b>	<b>(195,819,115)</b>	<b>(97,584,586)</b>	<b>196,195,559</b>	<b>20,268,677</b>	<b>-</b>	<b>(53,587,653)</b>	<b>1,845,824</b>	<b>(128,681,294)</b>	<b>-</b>		<b>(128,681,294)</b>
346.50	Misc. Power Plant Equip. - 3-Year Amort	(16,458)	(22,576)	14,830	-	-	-	-	(24,204)	-	-	(24,204)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(205,879)	(117,492)	80,595	-	-	-	-	(242,776)	-	-	(242,776)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(4,289,288)	(1,163,912)	573,973	-	-	-	-	(4,879,327)	-	-	(4,879,327)
	<b>Subtotal Amortizable</b>	<b>(4,531,624)</b>	<b>(1,303,980)</b>	<b>669,599</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,146,307)</b>	<b>-</b>		<b>(5,146,307)</b>
	<b>Total West County Combined Cycle Plant</b>	<b>(200,330,740)</b>	<b>(98,888,566)</b>	<b>196,864,857</b>	<b>20,268,677</b>	<b>-</b>	<b>(53,587,653)</b>	<b>1,845,824</b>	<b>(133,827,601)</b>	<b>-</b>		<b>(133,827,601)</b>
<b>Smith Common</b>												
341.00	Structures & Improvements	(30,824,916)	(1,053,660)	39,108	709	-	-	-	(31,838,759)	-	-	(31,838,759)
342.00	Fuel Holders, Products, and Accessories	(13,641,542)	(1,304,475)	329	329	-	-	-	(3,771,688)	-	-	(3,771,688)
343.00	Prime Movers	(5,558,371)	(742,933)	23,933	-	-	-	(0)	(6,277,372)	-	-	(6,277,372)
344.00	Generators	1,520,326	1,066	166,154	-	-	-	0	1,677,545	-	-	1,677,545
345.00	Accessory Electric Equipment	(7,139,065)	(449,004)	-	-	-	-	-	(7,588,068)	-	-	(7,588,068)
346.00	Miscellaneous Power Plant Equipment	(1,657,975)	(117,842)	-	-	-	-	-	(1,775,816)	-	-	(1,775,816)
	<b>Subtotal Depreciable</b>	<b>(47,311,542)</b>	<b>(2,492,848)</b>	<b>63,041</b>	<b>167,191</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(49,574,158)</b>	<b>-</b>		<b>(49,574,158)</b>
	<b>Total Smith Common</b>	<b>(47,311,542)</b>	<b>(2,492,848)</b>	<b>63,041</b>	<b>167,191</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(49,574,158)</b>	<b>-</b>		<b>(49,574,158)</b>
<b>Smith CC Unit 3</b>												
341.00	Structures & Improvements	(11,676,605)	(1,372,659)	195,673	58,058	-	-	-	(12,795,533)	-	-	(12,795,533)
342.00	Fuel Holders, Products, and Accessories	(1,179,403)	(91,422)	490,430	553,371	-	-	-	(227,025)	-	-	(227,025)
343.00	Prime Movers	57,160,069	(4,626,844)	12,419,926	4,983,068	-	-	-	69,936,218	-	-	69,936,218
343.20	Prime Movers - Capital Spare Parts	(284,770)	(2,258,758)	181,714,838	9,463,307	-	-	-	25,991,217	-	-	25,991,217
344.00	Generators	(17,626,874)	(997,024)	706,908	-	-	-	-	(17,870,005)	-	-	(17,870,005)
345.00	Accessory Electric Equipment	(3,905,009)	(277,672)	-	16,322	-	-	-	(4,166,359)	-	-	(4,166,359)
346.00	Miscellaneous Power Plant Equipment	(188,528)	(46,899)	13,465	-	-	-	-	(221,962)	-	-	(221,962)
	<b>Subtotal Depreciable</b>	<b>22,298,879</b>	<b>(9,671,278)</b>	<b>31,984,374</b>	<b>15,134,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>59,746,552</b>	<b>-</b>		<b>59,746,552</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(7,092)	(11,020)	-	-	-	-	-	(18,112)	-	-	(18,112)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(224,806)	(480,487)	-	-	-	-	-	(705,293)	-	-	(705,293)
	<b>Subtotal Amortizable</b>	<b>(231,898)</b>	<b>(491,507)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(723,405)</b>	<b>-</b>		<b>(723,405)</b>
	<b>Total Smith CC Unit 3</b>	<b>22,066,982</b>	<b>(10,162,785)</b>	<b>31,984,374</b>	<b>15,134,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>59,023,147</b>	<b>-</b>		<b>59,023,147</b>
<b>Smith Combined Cycle Plant</b>												
341.00	Structures & Improvements	(42,501,521)	(2,426,319)	234,781	58,767	-	-	-	(44,634,293)	-	-	(44,634,293)
342.00	Fuel Holders, Products, and Accessories	(4,820,945)	(221,897)	490,430	553,700	-	-	-	(3,998,712)	-	-	(3,998,712)
343.00	Prime Movers	51,601,698	(5,369,777)	12,443,859	4,983,068	-	-	-	63,658,847	-	-	63,658,847
343.20	Prime Movers - Capital Spare Parts	(284,770)	(2,258,758)	181,714,838	9,463,307	-	-	(0)	25,991,217	-	-	25,991,217
344.00	Generators	(16,116,549)	(995,958)	706,908	-	-	-	0	(16,192,460)	-	-	(16,192,460)
345.00	Accessory Electric Equipment	(11,044,074)	(726,676)	-	16,322	-	-	-	(11,754,427)	-	-	(11,754,427)
346.00	Miscellaneous Power Plant Equipment	(1,846,502)	(164,741)	13,465	-	-	-	-	(1,997,778)	-	-	(1,997,778)
	<b>Subtotal Depreciable</b>	<b>(25,012,663)</b>	<b>(2,164,125)</b>	<b>32,047,415</b>	<b>15,301,766</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,172,394</b>	<b>-</b>		<b>10,172,394</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(7,092)	(11,020)	-	-	-	-	-	(18,112)	-	-	(18,112)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(224,806)	(480,487)	-	-	-	-	-	(705,293)	-	-	(705,293)
	<b>Subtotal Amortizable</b>	<b>(231,898)</b>	<b>(491,507)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(723,405)</b>	<b>-</b>		<b>(723,405)</b>
	<b>Total Smith Combined Cycle Plant</b>	<b>(25,244,561)</b>	<b>(2,655,633)</b>	<b>32,047,415</b>	<b>15,301,766</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,448,989</b>	<b>-</b>		<b>9,448,989</b>
<b>OTHER PRODUCTION (COMBINED CYCLE)</b>												
341.00	Structures & Improvements	(435,709,384)	(27,870,248)	10,997,191	3,499,041	-	(338,183)	(741,737)	(450,163,320)	-	-	(450,163,320)
342.00	Fuel Holders, Products, and Accessories	(81,186,807)	(9,208,519)	2,195,505	741,428	-	(29,589)	0	(87,487,982)	-	-	(87,487,982)
343.00	Prime Movers	(635,546,635)	(215,280,612)	120,663,884	25,431,185	-	-	(9,980,681)	(730,803,503)	-	-	(730,803,503)
343.20	Prime Movers - Capital Spare Parts	(47,660,451)	(236,622,634)	429,254,372	79,717,763	-	(128,662,924)	1,594	(186,027,720)	-	-	(186,027,720)
344.00	Generators	(212,024,900)	(25,205,441)	13,065,100	599,068	-	-	(8,456)	(223,574,630)	-	-	(223,574,630)
345.00	Accessory Electric Equipment	(300,389,461)	(28,292,003)	4,319,823	652,389	-	-	(11,001)	(323,720,253)	-	-	(323,720,253)
346.00	Miscellaneous Power Plant Equipment	(44,833,851)	(4,218,861)	755,234	52,676	-	-	-	(48,244,803)	-	-	(48,244,803)
347.00	ARO Other Production Plant	(2,419,801)	(299,330)	(2,719,131)	-	-	-	4,384,602	(1,059,359)	-	(4)	(1,059,359)
	<b>Subtotal Depreciable</b>	<b>(1,759,771,289)</b>	<b>(546,997,650)</b>	<b>588,256,279</b>	<b>110,689,550</b>	<b>-</b>	<b>(139,011,377)</b>	<b>(12,465,642)</b>	<b>(1,759,026,130)</b>	<b>-</b>		<b>(1,759,026,130)</b>
346.50	Misc. Power Plant Equip. - 3-Year Amort	(98,425)	(124,849)	453,000	-	-	-	55	(270,180)	-	-	(270,180)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(2,462,630)	(1,135,240)	762,059	12	-	-	(0)	(2,835,799)	-	-	(2,835,799)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(20,720,295)	(5,973,215)	6,428,186	(4,427)	-	-	-	(20,269,741)	-	-	(20,269,741)
	<b>Subtotal Amortizable</b>	<b>(23,581,350)</b>	<b>(7,433,303)</b>	<b>7,643,286</b>	<b>(4,416)</b>	<b>-</b>	<b>-</b>	<b>55</b>	<b>(23,375,728)</b>	<b>-</b>		<b>(23,375,728)</b>
	<b>SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)</b>	<b>(1,783,352,640)</b>	<b>(554,430,953)</b>	<b>596,169,565</b>	<b>110,685,134</b>	<b>-</b>	<b>(139,011,377)</b>	<b>(12,465,586)</b>	<b>(1,782,401,858)</b>	<b>-</b>		<b>(1,782,401,858)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>SIMPLE CYCLE AND SIMPLE CYCLE AND PEAKER PLANTS</b>												
<b>Fort Myers GTs</b>												
341.00	Structures & Improvements	(3,700,400)	(299,365)	5,944	8,034	-	-	(0)	(3,985,786)	-		(3,985,786)
342.00	Fuel Holders, Products, and Accessories	(2,897,080)	(156,679)	-	58	-	-	(0)	(3,053,701)	-		(3,053,701)
343.00	Prime Movers	(1,497,820)	(1,842,351)	-	(0)	-	-	(0)	(13,340,171)	-		(13,340,171)
343.20	Prime Movers - Capital Spare Parts	2,149,443	(175,030)	-	-	-	-	0	6,974,413	-		6,974,413
344.00	Generators	(3,546,105)	(457,970)	-	-	-	-	-	(4,004,076)	-		(4,004,076)
345.00	Accessory Electric Equipment	(1,194,087)	(340,372)	-	-	-	-	1	(1,534,459)	-		(1,534,459)
346.00	Miscellaneous Power Plant Equipment	3,259	(815)	-	-	-	-	-	2,444	-		2,444
	<b>Subtotal Depreciable</b>	<b>(15,682,790)</b>	<b>(3,272,581)</b>	<b>5,944</b>	<b>8,092</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(18,941,335)</b>	<b>-</b>		<b>(18,941,335)</b>
	<b>Total Fort Myers GTs</b>	<b>(15,682,790)</b>	<b>(3,272,581)</b>	<b>5,944</b>	<b>8,092</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(18,941,335)</b>	<b>-</b>		<b>(18,941,335)</b>
<b>Lauderdale GTs</b>												
341.00	Structures & Improvements	(1,213,493)	(298,978)	-	33	-	-	0	(1,512,437)	-		(1,512,437)
342.00	Fuel Holders, Products, and Accessories	(2,431,076)	(72,940)	-	-	-	-	(1)	(2,504,016)	-		(2,504,016)
343.00	Prime Movers	(12,334,913)	(2,137,864)	7,969	(0)	-	-	0	(14,464,808)	-		(14,464,808)
344.00	Generators	(157,978)	(507,569)	-	2,722	-	-	-	(662,825)	-		(662,825)
345.00	Accessory Electric Equipment	(522,109)	(70,109)	-	-	-	-	-	(592,217)	-		(592,217)
346.00	Miscellaneous Power Plant Equipment	(60,993)	(2,298)	-	-	-	-	-	(63,291)	-		(63,291)
	<b>Subtotal Depreciable</b>	<b>(16,720,562)</b>	<b>(3,089,757)</b>	<b>7,969</b>	<b>2,755</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(19,799,595)</b>	<b>-</b>		<b>(19,799,595)</b>
	<b>Total Lauderdale GTs</b>	<b>(16,720,562)</b>	<b>(3,089,757)</b>	<b>7,969</b>	<b>2,755</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>(19,799,595)</b>	<b>-</b>		<b>(19,799,595)</b>
<b>Port Everglades GTs</b>												
341.00	Structures & Improvements	(91,448)	(73,928)	-	-	-	-	-	(165,376)	-		(165,376)
342.00	Fuel Holders, Products, and Accessories	2,954,602	(151,293)	-	-	-	-	-	2,803,309	-		2,803,309
343.00	Prime Movers	2,260,317	(668,839)	-	-	-	-	-	1,591,478	-		1,591,478
344.00	Generators	359,356	(89,839)	-	-	-	-	-	269,517	-		269,517
345.00	Accessory Electric Equipment	195,862	(48,965)	-	-	-	-	-	146,896	-		146,896
346.00	Miscellaneous Power Plant Equipment	53,299	(13,325)	-	-	-	-	-	39,974	-		39,974
	<b>Subtotal Depreciable</b>	<b>5,731,987</b>	<b>(1,046,189)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,685,798</b>	<b>-</b>		<b>4,685,798</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(4,098)	-	-	-	-	-	-	(4,098)	-		(4,098)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(82,328)	-	-	-	-	-	-	(82,328)	-		(82,328)
	<b>Subtotal Amortizable</b>	<b>(86,426)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(86,426)</b>	<b>-</b>		<b>(86,426)</b>
	<b>Total Port Everglades GTs</b>	<b>5,645,561</b>	<b>(1,046,189)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,599,372</b>	<b>-</b>		<b>4,599,372</b>
<b>Lauderdale Unit 6</b>												
341.00	Structures & Improvements	(3,872,498)	(949,321)	-	1,050	-	-	-	(4,820,769)	-		(4,820,769)
342.00	Fuel Holders, Products, and Accessories	(291,355)	(124,803)	-	65	-	-	-	(416,093)	-		(416,093)
343.00	Prime Movers	(19,496,063)	(3,961,117)	240,556	346,956	-	-	17,107	(22,852,561)	-		(22,852,561)
343.20	Prime Movers - Capital Spare Parts	(13,060,247)	(3,774,055)	3,812,880	658,668	-	(811,714)	-	(13,174,469)	-		(13,174,469)
344.00	Generators	(8,147,610)	(1,684,676)	-	-	-	-	-	(9,832,285)	-		(9,832,285)
345.00	Accessory Electric Equipment	(6,638,104)	(1,322,705)	-	(0)	-	-	-	(7,960,810)	-		(7,960,810)
346.00	Miscellaneous Power Plant Equipment	425,290	(33,865)	-	-	-	-	-	391,425	-		391,425
	<b>Subtotal Depreciable</b>	<b>(51,080,587)</b>	<b>(11,850,542)</b>	<b>4,053,435</b>	<b>1,006,739</b>	<b>-</b>	<b>(811,714)</b>	<b>17,107</b>	<b>(58,665,562)</b>	<b>-</b>		<b>(58,665,562)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(10,519)	(15,061)	5,379	-	-	-	-	(20,201)	-		(20,201)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(4,681)	(4,161)	-	-	-	-	-	(8,842)	-		(8,842)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(426,791)	(178,539)	-	-	-	-	-	(605,330)	-		(605,330)
	<b>Subtotal Amortizable</b>	<b>(441,991)</b>	<b>(197,761)</b>	<b>5,379</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(634,373)</b>	<b>-</b>		<b>(634,373)</b>
	<b>Total Lauderdale Unit 6</b>	<b>(51,522,578)</b>	<b>(12,048,303)</b>	<b>4,058,814</b>	<b>1,006,739</b>	<b>-</b>	<b>(811,714)</b>	<b>17,107</b>	<b>(59,299,935)</b>	<b>-</b>		<b>(59,299,935)</b>
<b>Gulf Clean Energy Center Unit 8</b>												
341.00	Structures & Improvements	(1,191,210)	(1,130,421)	-	-	-	-	-	(2,321,632)	-		(2,321,632)
342.00	Fuel Holders, Products, and Accessories	(115)	(35,649)	296,871	-	-	-	-	261,107	-		261,107
343.00	Prime Movers	(10,279,408)	(9,609,833)	-	-	-	-	-	(19,889,241)	-		(19,889,241)
343.20	Prime Movers - Capital Spare Parts	40,249	(92,558)	-	-	-	-	-	(52,309)	-		(52,309)
344.00	Generators	(9)	(14,425)	-	-	-	-	-	(14,433)	-		(14,433)
345.00	Accessory Electric Equipment	(323,719)	(392,132)	-	-	-	-	-	(715,850)	-		(715,850)
346.00	Miscellaneous Power Plant Equipment	(20)	(6,483)	-	-	-	-	-	(6,502)	-		(6,502)
	<b>Subtotal Depreciable</b>	<b>(11,754,231)</b>	<b>(11,281,500)</b>	<b>296,871</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(22,738,860)</b>	<b>-</b>		<b>(22,738,860)</b>
	<b>Total Gulf Clean Energy Center Unit 8</b>	<b>(11,754,231)</b>	<b>(11,281,500)</b>	<b>296,871</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(22,738,860)</b>	<b>-</b>		<b>(22,738,860)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>Crist Pipeline</b>												
342.00	Fuel Holders, Products, and Accessories	(453,892)	(3,089,247)	-	-	-	-	-	(3,543,140)	-		(3,543,140)
	Subtotal Depreciable	(453,892)	(3,089,247)	-	-	-	-	-	(3,543,140)	-		(3,543,140)
	<b>Total Crist Pipeline</b>	<b>(453,892)</b>	<b>(3,089,247)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,543,140)</b>	<b>-</b>		<b>(3,543,140)</b>
<b>Pea Ridge</b>												
343.00	Prime Movers	(10,212,768)	(305,910)	-	-	-	-	-	(10,518,678)	-		(10,518,678)
344.00	Generators	(4,672,855)	(133,300)	-	-	-	-	-	(4,806,156)	-		(4,806,156)
345.00	Accessory Electric Equipment	(1,173,376)	(342,948)	-	-	-	-	-	(1,516,324)	-		(1,516,324)
347.00	Asset Retirement Costs - Other Production	(397,194)	-	-	-	-	-	-	(397,194)	-	(4)	(397,194)
	Subtotal Depreciable	(16,456,193)	(782,159)	-	-	-	-	-	(17,238,352)	-		(17,238,352)
	<b>Total Pea Ridge</b>	<b>(16,456,193)</b>	<b>(782,159)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,238,352)</b>	<b>-</b>		<b>(17,238,352)</b>
<b>Perdido Landfill Plant</b>												
341.00	Structures & Improvements	(633,881)	(52,400)	-	-	-	-	-	(686,281)	-		(686,281)
342.00	Fuel Holders, Products, and Accessories	(389,854)	(32,758)	-	-	-	-	-	(422,612)	-		(422,612)
343.00	Prime Movers	(1,967,096)	(157,739)	-	-	-	-	-	(2,124,835)	-		(2,124,835)
345.00	Accessory Electric Equipment	(472,366)	(48,332)	-	-	-	-	-	(520,698)	-		(520,698)
346.00	Miscellaneous Power Plant Equipment	(46,822)	(1,816)	-	-	-	-	-	(48,638)	-		(48,638)
	Subtotal Depreciable	(3,510,020)	(293,045)	-	-	-	-	-	(3,803,064)	-		(3,803,064)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	Subtotal Amortizable	-	-	-	-	-	-	-	-	-		-
	<b>Total Perdido Landfill Plant</b>	<b>(3,510,020)</b>	<b>(293,045)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,803,064)</b>	<b>-</b>		<b>(3,803,064)</b>
<b>Smith CT</b>												
341.00	Structures & Improvements	(772,266)	(84,482)	-	-	-	-	-	(856,748)	-		(856,748)
342.00	Fuel Holders, Products, and Accessories	(518,570)	(24,684)	-	-	-	-	-	(543,254)	-		(543,254)
343.00	Prime Movers	(1,209,221)	(172,680)	-	-	-	-	-	(1,381,901)	-		(1,381,901)
344.00	Generators	(4,541,265)	(102,014)	-	-	-	-	-	(4,643,279)	-		(4,643,279)
345.00	Accessory Electric Equipment	(2,064,616)	(140,922)	-	-	-	-	-	(2,205,538)	-		(2,205,538)
346.00	Miscellaneous Power Plant Equipment	(12,352)	(2,528)	-	-	-	-	-	(14,880)	-		(14,880)
	Subtotal Depreciable	(9,118,288)	(537,410)	-	-	-	-	-	(9,655,699)	-		(9,655,699)
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
346.70	Misc. Power Plant Equip. - 7-Year Amort	(47,160)	(30,535)	40,898	-	-	-	-	(36,797)	-		(36,797)
	Subtotal Amortizable	(47,160)	(30,535)	40,898	-	-	-	-	(36,797)	-		(36,797)
	<b>Total Smith CT</b>	<b>(9,165,448)</b>	<b>(567,945)</b>	<b>40,898</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(9,692,496)</b>	<b>-</b>		<b>(9,692,496)</b>
<b>Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>												
341.00	Structures & Improvements	(11,475,197)	(2,888,894)	5,944	9,117	-	-	0	(14,349,029)	-		(14,349,029)
342.00	Fuel Holders, Products, and Accessories	(4,027,342)	(3,698,052)	296,871	123	-	-	(1)	(7,428,400)	-		(7,428,400)
343.00	Prime Movers	(64,735,971)	(18,656,322)	248,524	346,956	-	-	17,107	(82,980,717)	-		(82,980,717)
343.20	Prime Movers - Capital Spare Parts	(5,870,555)	(4,041,643)	3,812,880	658,668	-	(811,714)	0	(6,252,365)	-		(6,252,365)
344.00	Generators	(20,706,466)	(2,989,793)	-	2,722	-	-	-	(23,693,537)	-		(23,693,537)
345.00	Accessory Electric Equipment	(12,192,514)	(2,706,486)	-	(0)	-	-	1	(14,899,000)	-		(14,899,000)
346.00	Miscellaneous Power Plant Equipment	361,662	(61,228)	-	-	-	-	-	300,434	-		300,434
347.00	Asset Retirement - Other Production	(397,194)	-	-	-	-	-	-	(397,194)	-	(4)	(397,194)
	Subtotal Depreciable	(119,044,578)	(35,242,429)	4,364,219	1,017,586	-	(811,714)	17,107	(149,699,809)	-		(149,699,809)
346.30	Misc. Power Plant Equip. - 3-Year Amort	(14,617)	(15,061)	5,379	-	-	-	-	(24,299)	-		(24,299)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(4,681)	(4,161)	-	-	-	-	-	(8,842)	-		(8,842)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(556,279)	(209,074)	40,898	-	-	-	-	(724,455)	-		(724,455)
	Subtotal Amortizable	(575,577)	(228,296)	46,277	-	-	-	-	(757,597)	-		(757,597)
	<b>Total Other Production (Simple Cycle and Simple Cycle and Peaker Plants)</b>	<b>(119,620,155)</b>	<b>(35,470,726)</b>	<b>4,410,496</b>	<b>1,017,586</b>	<b>-</b>	<b>(811,714)</b>	<b>17,107</b>	<b>(150,457,406)</b>	<b>-</b>		<b>(150,457,406)</b>
<b>HYDROGEN PRODUCTION PLANT</b>												
<b>Okeechobee Hydrogen</b>												
341.00	Structures & Improvements	-	(8,076)	-	-	-	-	-	(8,076)	-		(8,076)
342.00	Fuel Holders, Products, and Accessories	-	(8,557)	-	-	-	-	-	(8,557)	-		(8,557)
343.00	Prime Movers	-	(18,351)	-	-	-	-	-	(18,351)	-		(18,351)
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-		-
344.00	Generators	-	(8,419)	-	-	-	-	-	(8,419)	-		(8,419)
345.00	Accessory Electric Equipment	-	(8,179)	-	-	-	-	-	(8,179)	-		(8,179)
346.00	Miscellaneous Power Plant Equipment	-	(8,213)	-	-	-	-	-	(8,213)	-		(8,213)
347.00	Asset Retirement Costs - Other Production	-	-	-	-	-	-	-	-	-		-
	Subtotal Depreciable	-	(59,794)	-	-	-	-	-	(59,794)	-		(59,794)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	Subtotal Amortizable	-	-	-	-	-	-	-	-	-		-
	<b>Total Okeechobee Hydrogen</b>	<b>-</b>	<b>(59,794)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(59,794)</b>	<b>-</b>		<b>(59,794)</b>
<b>OTHER PRODUCTION (HYDROGEN)</b>												
341.00	Structures & Improvements	-	(8,076)	-	-	-	-	-	(8,076)	-		(8,076)
342.00	Fuel Holders, Products, and Accessories	-	(8,557)	-	-	-	-	-	(8,557)	-		(8,557)
343.00	Prime Movers	-	(18,351)	-	-	-	-	-	(18,351)	-		(18,351)
343.20	Prime Movers - Capital Spare Parts	-	-	-	-	-	-	-	-	-		-
344.00	Generators	-	(8,419)	-	-	-	-	-	(8,419)	-		(8,419)
345.00	Accessory Electric Equipment	-	(8,179)	-	-	-	-	-	(8,179)	-		(8,179)
346.00	Miscellaneous Power Plant Equipment	-	(8,213)	-	-	-	-	-	(8,213)	-		(8,213)
347.00	Asset Retirement - Other Production	-	-	-	-	-	-	-	-	-		-
	Subtotal Depreciable	-	(59,794)	-	-	-	-	-	(59,794)	-		(59,794)
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	-	-	-	-	-	-	-	-		-
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-		-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-		-
	Subtotal Amortizable	-	-	-	-	-	-	-	-	-		-
	<b>Total Other Production (Hydrogen)</b>	<b>-</b>	<b>(59,794)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(59,794)</b>	<b>-</b>		<b>(59,794)</b>
<b>SOLAR PRODUCTION PLANT</b>												

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>Anhinga Solar Energy Center</b>												
341.00	Structures & Improvements	-	(134,894)	-	-	-	-	-	(134,894)	-	-	(134,894)
343.00	Prime Movers	-	(1,846,213)	-	-	-	-	-	(1,846,213)	-	-	(1,846,213)
345.00	Accessory Electric Equipment	-	(184,382)	-	-	-	-	-	(184,382)	-	-	(184,382)
	<b>Subtotal Depreciable</b>		<b>(2,165,490)</b>						<b>(2,165,490)</b>			<b>(2,165,490)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(67)	-	-	-	-	-	(67)	-	-	(67)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(13)	-	-	-	-	-	(13)	-	-	(13)
	<b>Subtotal Amortizable</b>		<b>(80)</b>						<b>(80)</b>			<b>(80)</b>
	<b>Total Anhinga Solar Energy Center</b>		<b>(2,165,570)</b>						<b>(2,165,570)</b>			<b>(2,165,570)</b>
<b>Apalachee Solar Energy Center</b>												
341.00	Structures & Improvements	-	(272,646)	-	-	-	-	-	(272,646)	-	-	(272,646)
343.00	Prime Movers	-	(1,905,868)	-	-	-	-	-	(1,905,868)	-	-	(1,905,868)
345.00	Accessory Electric Equipment	-	(180,286)	-	-	-	-	-	(180,286)	-	-	(180,286)
	<b>Subtotal Depreciable</b>		<b>(2,358,800)</b>						<b>(2,358,800)</b>			<b>(2,358,800)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(63)	-	-	-	-	-	(63)	-	-	(63)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(13)	-	-	-	-	-	(13)	-	-	(13)
	<b>Subtotal Amortizable</b>		<b>(76)</b>						<b>(76)</b>			<b>(76)</b>
	<b>Total Apalachee Solar Energy Center</b>		<b>(2,358,876)</b>						<b>(2,358,876)</b>			<b>(2,358,876)</b>
<b>Babcock Solar Energy Center</b>												
341.00	Structures & Improvements	(1,379,833)	(252,293)	-	-	-	-	(248,187)	(1,880,313)	-	-	(1,880,313)
343.00	Prime Movers	(19,579,883)	(3,008,762)	-	-	-	-	(1,922,726)	(24,511,370)	-	-	(24,511,370)
345.00	Accessory Electric Equipment	(2,874,783)	(508,389)	-	3,819	-	-	(373,201)	(3,752,545)	-	-	(3,752,545)
	<b>Subtotal Depreciable</b>	<b>(23,834,499)</b>	<b>(3,769,436)</b>		<b>3,819</b>			<b>(2,544,113)</b>	<b>(30,144,229)</b>			<b>(30,144,229)</b>
346.30	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,770)	(1,982)	-	-	-	-	-	(7,752)	-	-	(7,752)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(11,450)	(4,249)	-	-	-	-	-	(15,699)	-	-	(15,699)
	<b>Subtotal Amortizable</b>	<b>(17,220)</b>	<b>(6,231)</b>						<b>(23,452)</b>			<b>(23,452)</b>
	<b>Total Babcock Ranch Solar Energy Center</b>	<b>(23,851,719)</b>	<b>(3,775,667)</b>		<b>3,819</b>			<b>(2,544,113)</b>	<b>(30,167,681)</b>			<b>(30,167,681)</b>
<b>Babcock Preserve Solar Energy Center</b>												
341.00	Structures & Improvements	(836,470)	(223,086)	-	-	-	-	248,187	(811,369)	-	-	(811,369)
343.00	Prime Movers	(6,748,776)	(1,803,904)	-	-	-	-	1,922,726	(6,629,955)	-	-	(6,629,955)
345.00	Accessory Electric Equipment	(1,233,977)	(329,276)	-	-	-	-	373,201	(1,190,052)	-	-	(1,190,052)
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
347.00	ARO Other Production Plant	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(8,819,224)</b>	<b>(2,356,266)</b>					<b>2,544,113</b>	<b>(8,631,376)</b>			<b>(8,631,376)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	(61,300)	(22,634)	-	-	-	-	-	(83,934)	-	-	(83,934)
	<b>Subtotal Amortizable</b>	<b>(61,300)</b>	<b>(22,634)</b>						<b>(83,934)</b>			<b>(83,934)</b>
	<b>Total Babcock Preserve Solar Energy Center</b>	<b>(8,880,524)</b>	<b>(2,378,900)</b>					<b>2,544,113</b>	<b>(8,715,310)</b>			<b>(8,715,310)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Barefoot Bay Solar Energy Center</b>												
341.00	Structures & Improvements	(1,374,992)	(299,810)	-	-	-	-	-	(1,674,802)	-	-	(1,674,802)
343.00	Prime Movers	(11,176,190)	(1,977,773)	-	-	-	-	-	(13,153,963)	-	-	(13,153,963)
345.00	Accessory Electric Equipment	(1,933,144)	(424,479)	-	-	-	-	-	(2,357,623)	-	-	(2,357,623)
346.00	Miscellaneous Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Depreciable</b>	<b>(14,484,326)</b>	<b>(2,702,062)</b>	-	-	-	-	-	<b>(17,186,388)</b>	-	-	<b>(17,186,388)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,219)	(696)	-	-	-	-	-	(2,915)	-	-	(2,915)
	<b>Subtotal Amortizable</b>	<b>(7,751)</b>	<b>(2,678)</b>	-	-	-	-	-	<b>(10,429)</b>	-	-	<b>(10,429)</b>
	<b>Total Barefoot Bay Solar Energy Center</b>	<b>(14,492,078)</b>	<b>(2,704,740)</b>	-	-	-	-	-	<b>(17,196,817)</b>	-	-	<b>(17,196,817)</b>
<b>Blackwater River Solar Energy Center</b>												
341.00	Structures & Improvements	-	(819,510)	-	-	-	-	-	(819,510)	-	-	(819,510)
343.00	Prime Movers	-	(1,247,323)	-	-	-	-	-	(1,247,323)	-	-	(1,247,323)
345.00	Accessory Electric Equipment	-	(209,425)	-	-	-	-	-	(209,425)	-	-	(209,425)
	<b>Subtotal Depreciable</b>	-	<b>(2,276,258)</b>	-	-	-	-	-	<b>(2,276,258)</b>	-	-	<b>(2,276,258)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(74)	-	-	-	-	-	(74)	-	-	(74)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(21)	-	-	-	-	-	(21)	-	-	(21)
	<b>Subtotal Amortizable</b>	-	<b>(95)</b>	-	-	-	-	-	<b>(95)</b>	-	-	<b>(95)</b>
	<b>Total Blackwater River Solar Energy Center</b>	-	<b>(2,276,354)</b>	-	-	-	-	-	<b>(2,276,354)</b>	-	-	<b>(2,276,354)</b>
<b>Blue Cypress Solar Energy Center</b>												
341.00	Structures & Improvements	(936,816)	(203,549)	-	-	-	-	-	(1,140,365)	-	-	(1,140,365)
343.00	Prime Movers	(11,479,368)	(2,044,988)	-	-	-	-	-	(13,524,356)	-	-	(13,524,356)
345.00	Accessory Electric Equipment	(2,040,059)	(848,275)	-	1,142	-	-	-	(2,487,192)	-	-	(2,487,192)
	<b>Subtotal Depreciable</b>	<b>(14,456,243)</b>	<b>(2,696,813)</b>	-	<b>1,142</b>	-	-	-	<b>(17,151,913)</b>	-	-	<b>(17,151,913)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(2,915)	(8,672)	-	-	-	-	-	(11,587)	-	-	(11,587)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(24,178)	(10,679)	-	-	-	-	-	(34,857)	-	-	(34,857)
	<b>Subtotal Amortizable</b>	<b>(32,626)</b>	<b>(21,332)</b>	-	-	-	-	-	<b>(53,959)</b>	-	-	<b>(53,959)</b>
	<b>Total Blue Cypress Solar Energy Center</b>	<b>(14,488,869)</b>	<b>(2,718,145)</b>	-	<b>1,142</b>	-	-	-	<b>(17,205,872)</b>	-	-	<b>(17,205,872)</b>
<b>Blue Heron Solar Energy Center</b>												
341.00	Structures & Improvements	(675,504)	(206,222)	-	-	-	-	-	(881,726)	-	-	(881,726)
343.00	Prime Movers	(5,835,246)	(1,828,543)	-	-	-	-	-	(7,663,789)	-	-	(7,663,789)
345.00	Accessory Electric Equipment	(1,123,670)	(336,353)	-	-	-	-	-	(1,458,322)	-	-	(1,458,322)
	<b>Subtotal Depreciable</b>	<b>(7,632,719)</b>	<b>(2,371,118)</b>	-	-	-	-	-	<b>(10,003,837)</b>	-	-	<b>(10,003,837)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(61,739)	(22,935)	-	-	-	-	-	(84,674)	-	-	(84,674)
	<b>Subtotal Amortizable</b>	<b>(61,739)</b>	<b>(22,935)</b>	-	-	-	-	-	<b>(84,674)</b>	-	-	<b>(84,674)</b>
	<b>Total Blue Heron Solar Energy Center</b>	<b>(7,694,458)</b>	<b>(2,394,053)</b>	-	-	-	-	-	<b>(10,088,511)</b>	-	-	<b>(10,088,511)</b>
<b>Blue Indigo Solar Energy Center</b>												
341.00	Structures & Improvements	(720,909)	(244,618)	-	-	-	-	-	(965,527)	-	-	(965,527)
343.00	Prime Movers	(5,462,955)	(2,080,818)	-	-	-	-	-	(7,543,773)	-	-	(7,543,773)
345.00	Accessory Electric Equipment	(865,743)	(117,508)	-	28,736	-	-	-	(1,154,515)	-	-	(1,154,515)
	<b>Subtotal Depreciable</b>	<b>(7,049,606)</b>	<b>(2,643,005)</b>	-	<b>28,736</b>	-	-	-	<b>(9,663,875)</b>	-	-	<b>(9,663,875)</b>
	<b>Total Blue Indigo Solar Energy Center</b>	<b>(7,049,606)</b>	<b>(2,643,005)</b>	-	<b>28,736</b>	-	-	-	<b>(9,663,875)</b>	-	-	<b>(9,663,875)</b>
<b>Blue Springs Solar Energy Center</b>												
341.00	Structures & Improvements	(562,989)	(977,478)	-	-	-	-	-	(1,540,467)	-	-	(1,540,467)
343.00	Prime Movers	(1,819,849)	(1,126,456)	-	-	-	-	-	(2,946,305)	-	-	(2,946,305)
345.00	Accessory Electric Equipment	(454,895)	(619,591)	-	1,224	-	-	-	(1,072,862)	-	-	(1,072,862)
	<b>Subtotal Depreciable</b>	<b>(2,837,332)</b>	<b>(2,723,525)</b>	-	<b>1,224</b>	-	-	-	<b>(5,559,633)</b>	-	-	<b>(5,559,633)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(423)	-	-	-	-	-	(423)	-	-	(423)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(87)	-	-	-	-	-	(87)	-	-	(87)
	<b>Subtotal Amortizable</b>	-	<b>(510)</b>	-	-	-	-	-	<b>(510)</b>	-	-	<b>(510)</b>
	<b>Total Blue Springs Solar Energy Center</b>	<b>(2,837,332)</b>	<b>(2,724,035)</b>	-	<b>1,224</b>	-	-	-	<b>(5,560,144)</b>	-	-	<b>(5,560,144)</b>
<b>Bluefield Preserve Solar Energy Center</b>												
341.00	Structures & Improvements	-	(279,276)	-	-	-	-	-	(279,276)	-	-	(279,276)
343.00	Prime Movers	-	(1,629,666)	-	-	-	-	-	(1,629,666)	-	-	(1,629,666)
345.00	Accessory Electric Equipment	-	(168,443)	-	-	-	-	-	(168,443)	-	-	(168,443)
	<b>Subtotal Depreciable</b>	-	<b>(2,077,385)</b>	-	-	-	-	-	<b>(2,077,385)</b>	-	-	<b>(2,077,385)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(62)	-	-	-	-	-	(62)	-	-	(62)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	0	-	-	0
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(29)	-	-	-	-	-	(29)	-	-	(29)
	<b>Subtotal Amortizable</b>	-	<b>(91)</b>	-	-	-	-	-	<b>(91)</b>	-	-	<b>(91)</b>
	<b>Total Bluefield Preserve Solar Energy Center</b>	-	<b>(2,077,476)</b>	-	-	-	-	-	<b>(2,077,476)</b>	-	-	<b>(2,077,476)</b>
<b>Cattle Ranch Solar Energy Center</b>												
341.00	Structures & Improvements	(913,514)	(275,763)	-	-	-	-	-	(1,189,278)	-	-	(1,189,278)
343.00	Prime Movers	(5,302,565)	(1,926,477)	-	-	-	-	-	(6,829,042)	-	-	(6,829,042)
345.00	Accessory Electric Equipment	(961,137)	(348,009)	-	1,794	-	-	-	(1,307,351)	-	-	(1,307,351)
	<b>Subtotal Depreciable</b>	<b>(7,077,216)</b>	<b>(2,250,249)</b>	-	<b>1,794</b>	-	-	-	<b>(9,325,671)</b>	-	-	<b>(9,325,671)</b>
	<b>Total Cattle Ranch Solar Energy Center</b>	<b>(7,077,216)</b>	<b>(2,250,249)</b>	-	<b>1,794</b>	-	-	-	<b>(9,325,671)</b>	-	-	<b>(9,325,671)</b>
<b>Cavendish Solar Energy Center</b>												
341.00	Structures & Improvements	-	(757,367)	-	-	-	-	-	(757,367)	-	-	(757,367)
343.00	Prime Movers	-	(1,217,689)	-	-	-	-	-	(1,217,689)	-	-	(1,217,689)
345.00	Accessory Electric Equipment	-	(209,120)	-	-	-	-	-	(209,120)	-	-	(209,120)
	<b>Subtotal Depreciable</b>	-	<b>(2,184,176)</b>	-	-	-	-	-	<b>(2,184,176)</b>	-	-	<b>(2,184,176)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(223)	-	-	-	-	-	(223)	-	-	(223)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(44)	-	-	-	-	-	(44)	-	-	(44)
	<b>Subtotal Amortizable</b>	-	<b>(267)</b>	-	-	-	-	-	<b>(267)</b>	-	-	<b>(267)</b>
	<b>Total Cavendish Solar Energy Center</b>	-	<b>(2,184,444)</b>	-	-	-	-	-	<b>(2,184,444)</b>	-	-	<b>(2,184,444)</b>

Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Chautauqua Solar Energy Center</b>												
341.00	Structures & Improvements	-	(387,592)	-	-	-	-	-	(387,592)	-	-	(387,592)
343.00	Prime Movers	-	(1,612,709)	-	-	-	-	-	(1,612,709)	-	-	(1,612,709)
345.00	Accessory Electric Equipment	-	(263,311)	-	-	-	-	-	(263,311)	-	-	(263,311)
	<b>Subtotal Depreciable</b>	-	<b>(2,263,612)</b>	-	-	-	-	-	<b>(2,263,612)</b>	-	-	<b>(2,263,612)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(3)	-	-	-	-	-	(3)	-	-	(3)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(0)	-	-	-	-	-	(0)	-	-	(0)
	<b>Subtotal Amortizable</b>	-	<b>(3)</b>	-	-	-	-	-	<b>(3)</b>	-	-	<b>(3)</b>
	<b>Total Chautauqua Solar Energy Center</b>	-	<b>(2,263,616)</b>	-	-	-	-	-	<b>(2,263,616)</b>	-	-	<b>(2,263,616)</b>
<b>Chipola Solar Energy Center</b>												
341.00	Structures & Improvements	-	(271,113)	-	-	-	-	-	(271,113)	-	-	(271,113)
343.00	Prime Movers	-	(1,849,683)	-	-	-	-	-	(1,849,683)	-	-	(1,849,683)
345.00	Accessory Electric Equipment	-	(171,174)	-	-	-	-	-	(171,174)	-	-	(171,174)
	<b>Subtotal Depreciable</b>	-	<b>(2,291,970)</b>	-	-	-	-	-	<b>(2,291,970)</b>	-	-	<b>(2,291,970)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(64)	-	-	-	-	-	(64)	-	-	(64)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(13)	-	-	-	-	-	(13)	-	-	(13)
	<b>Subtotal Amortizable</b>	-	<b>(78)</b>	-	-	-	-	-	<b>(78)</b>	-	-	<b>(78)</b>
	<b>Total Chipola Solar Energy Center</b>	-	<b>(2,292,048)</b>	-	-	-	-	-	<b>(2,292,048)</b>	-	-	<b>(2,292,048)</b>
<b>Citrus Solar Energy Center</b>												
341.00	Structures & Improvements	(1,576,679)	(264,276)	-	-	-	-	-	(1,840,956)	-	-	(1,840,956)
343.00	Prime Movers	(20,702,715)	(3,074,948)	-	-	-	-	(408,548)	(24,186,211)	-	-	(24,186,211)
345.00	Accessory Electric Equipment	(3,073,032)	(482,205)	-	-	-	-	408,548	(3,126,689)	-	-	(3,126,689)
	<b>Subtotal Depreciable</b>	<b>(25,352,427)</b>	<b>(3,801,429)</b>	-	-	-	-	-	<b>(29,153,856)</b>	-	-	<b>(29,153,856)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(8,635)	(19,336)	3,593	-	-	-	-	(24,378)	-	-	(24,378)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,770)	(1,982)	-	-	-	-	-	(7,751)	-	-	(7,751)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(28,503)	(9,380)	-	-	-	-	-	(37,883)	-	-	(37,883)
	<b>Subtotal Amortizable</b>	<b>(42,908)</b>	<b>(30,697)</b>	<b>3,593</b>	-	-	-	-	<b>(70,012)</b>	-	-	<b>(70,012)</b>
	<b>Total Citrus Solar Energy Center</b>	<b>(25,395,335)</b>	<b>(3,832,126)</b>	<b>3,593</b>	-	-	-	-	<b>(29,223,868)</b>	-	-	<b>(29,223,868)</b>
<b>Coral Farms Solar Energy Center</b>												
341.00	Structures & Improvements	(909,948)	(100,833)	-	-	-	-	-	(1,000,782)	-	-	(1,000,782)
343.00	Prime Movers	(11,298,105)	(1,941,620)	-	-	-	-	-	(13,239,725)	-	-	(13,239,725)
345.00	Accessory Electric Equipment	(2,343,070)	(491,891)	-	-	-	-	-	(2,834,961)	-	-	(2,834,961)
	<b>Subtotal Depreciable</b>	<b>(14,551,124)</b>	<b>(2,624,344)</b>	-	-	-	-	-	<b>(17,175,468)</b>	-	-	<b>(17,175,468)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(12,174)	(16,363)	-	-	-	-	-	(28,537)	-	-	(28,537)
	<b>Subtotal Amortizable</b>	<b>(17,706)</b>	<b>(18,345)</b>	-	-	-	-	-	<b>(36,052)</b>	-	-	<b>(36,052)</b>
	<b>Total Coral Farms Solar Energy Center</b>	<b>(14,568,830)</b>	<b>(2,642,689)</b>	-	-	-	-	-	<b>(17,211,519)</b>	-	-	<b>(17,211,519)</b>
<b>Cotton Creek Solar Energy Center</b>												
341.00	Structures & Improvements	(531,258)	(760,107)	-	-	-	-	-	(1,291,365)	-	-	(1,291,365)
343.00	Prime Movers	(1,911,120)	(1,362,974)	-	-	-	-	-	(3,274,094)	-	-	(3,274,094)
345.00	Accessory Electric Equipment	(455,445)	(644,993)	-	1,644	-	-	-	(1,098,794)	-	-	(1,098,794)
	<b>Subtotal Depreciable</b>	<b>(2,897,822)</b>	<b>(2,768,074)</b>	-	<b>1,644</b>	-	-	-	<b>(5,664,253)</b>	-	-	<b>(5,664,253)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(470)	-	-	-	-	-	(470)	-	-	(470)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(97)	-	-	-	-	-	(97)	-	-	(97)
	<b>Subtotal Amortizable</b>	-	<b>(567)</b>	-	-	-	-	-	<b>(567)</b>	-	-	<b>(567)</b>
	<b>Total Cotton Creek Solar Energy Center</b>	<b>(2,897,822)</b>	<b>(2,768,642)</b>	-	<b>1,644</b>	-	-	-	<b>(5,664,820)</b>	-	-	<b>(5,664,820)</b>



**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)-(e)+(f)
<b>Cypress Pond Solar Energy Center</b>												
341.00	Structures & Improvements	-	(260,140)	-	-	-	-	-	(260,140)	-	-	(260,140)
343.00	Prime Movers	-	(1,231,748)	-	-	-	-	-	(1,231,748)	-	-	(1,231,748)
345.00	Accessory Electric Equipment	-	(306,584)	-	-	-	-	-	(306,584)	-	-	(306,584)
	<b>Subtotal Depreciable</b>	-	<b>(1,798,472)</b>	-	-	-	-	-	<b>(1,798,472)</b>	-	-	<b>(1,798,472)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(13)	-	-	-	-	-	(13)	-	-	(13)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(63)	-	-	-	-	-	(63)	-	-	(63)
	<b>Subtotal Amortizable</b>	-	<b>(76)</b>	-	-	-	-	-	<b>(76)</b>	-	-	<b>(76)</b>
	<b>Total Cypress Pond Solar Energy Center</b>	-	<b>(1,798,549)</b>	-	-	-	-	-	<b>(1,798,549)</b>	-	-	<b>(1,798,549)</b>
<b>DeSoto Solar Energy Center</b>												
341.00	Structures & Improvements	(2,077,640)	(157,391)	-	-	-	-	-	(2,235,031)	-	-	(2,235,031)
343.00	Prime Movers	(51,611,130)	(3,493,460)	-	-	-	-	-	(55,104,590)	-	-	(55,104,590)
345.00	Accessory Electric Equipment	(10,490,730)	(767,865)	-	-	-	-	-	(11,258,595)	-	-	(11,258,595)
	<b>Subtotal Depreciable</b>	<b>(64,179,500)</b>	<b>(4,418,716)</b>	-	-	-	-	-	<b>(68,598,216)</b>	-	-	<b>(68,598,216)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(8,036)	-	-	-	-	-	-	(8,036)	-	-	(8,036)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(20,931)	(2,113)	14,338	-	-	-	-	(8,706)	-	-	(8,706)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(224,098)	(66,127)	33,477	-	-	-	-	(256,748)	-	-	(256,748)
	<b>Subtotal Amortizable</b>	<b>(253,064)</b>	<b>(68,241)</b>	<b>47,815</b>	-	-	-	-	<b>(273,490)</b>	-	-	<b>(273,490)</b>
	<b>Total DeSoto Solar Energy Center</b>	<b>(64,432,564)</b>	<b>(4,486,956)</b>	<b>47,815</b>	-	-	-	-	<b>(68,871,705)</b>	-	-	<b>(68,871,705)</b>
<b>Discovery Solar Energy Center</b>												
341.00	Structures & Improvements	(448,729)	(373,029)	-	-	-	-	-	(821,759)	-	-	(821,759)
343.00	Prime Movers	(3,032,484)	(1,647,962)	-	-	-	-	-	(4,680,446)	-	-	(4,680,446)
345.00	Accessory Electric Equipment	(730,264)	(443,817)	-	-	-	-	-	(1,174,081)	-	-	(1,174,081)
347.00	ARD Other Production Plant	(986,655)	(245,227)	-	-	-	-	-	(1,231,882)	-	(4)	(1,231,882)
	<b>Subtotal Depreciable</b>	<b>(4,598,132)</b>	<b>(2,710,036)</b>	-	-	-	-	-	<b>(7,308,167)</b>	-	-	<b>(7,308,167)</b>
	<b>Total Discovery Solar Energy Center</b>	<b>(4,598,132)</b>	<b>(2,710,036)</b>	-	-	-	-	-	<b>(7,308,167)</b>	-	-	<b>(7,308,167)</b>
<b>Echo River Solar Energy Center</b>												
341.00	Structures & Improvements	(945,484)	(315,264)	-	-	-	-	-	(1,260,748)	-	-	(1,260,748)
343.00	Prime Movers	(5,885,193)	(1,991,468)	-	-	-	-	-	(7,876,661)	-	-	(7,876,661)
345.00	Accessory Electric Equipment	(1,145,510)	(375,611)	-	-	-	-	-	(1,521,121)	-	-	(1,521,121)
	<b>Subtotal Depreciable</b>	<b>(7,976,187)</b>	<b>(2,682,343)</b>	-	-	-	-	-	<b>(10,658,529)</b>	-	-	<b>(10,658,529)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(5,611)	(9,164)	-	-	-	-	-	(14,775)	-	-	(14,775)
	<b>Subtotal Amortizable</b>	<b>(5,611)</b>	<b>(9,164)</b>	-	-	-	-	-	<b>(14,775)</b>	-	-	<b>(14,775)</b>
	<b>Total Echo River Solar Energy Center</b>	<b>(7,981,798)</b>	<b>(2,691,506)</b>	-	-	-	-	-	<b>(10,673,304)</b>	-	-	<b>(10,673,304)</b>
<b>Egret Solar Energy Center</b>												
341.00	Structures & Improvements	(884,141)	(944,478)	-	-	-	-	-	(1,828,619)	-	-	(1,828,619)
343.00	Prime Movers	(3,120,275)	(1,497,816)	-	-	-	-	-	(4,618,092)	-	-	(4,618,092)
345.00	Accessory Electric Equipment	(758,205)	(343,880)	-	-	-	-	-	(1,102,085)	-	-	(1,102,085)
	<b>Subtotal Depreciable</b>	<b>(4,762,622)</b>	<b>(2,186,174)</b>	-	-	-	-	-	<b>(6,948,796)</b>	-	-	<b>(6,948,796)</b>
	<b>Total Egret Solar Energy Center</b>	<b>(4,762,622)</b>	<b>(2,186,174)</b>	-	-	-	-	-	<b>(6,948,796)</b>	-	-	<b>(6,948,796)</b>
<b>Elder Branch Solar Energy Center</b>												
341.00	Structures & Improvements	(330,365)	(219,899)	-	-	-	-	-	(550,264)	-	-	(550,264)
343.00	Prime Movers	(1,354,114)	(2,150,941)	-	-	-	-	-	(3,505,055)	-	-	(3,505,055)
345.00	Accessory Electric Equipment	(361,896)	(27,297)	-	-	-	-	-	(389,193)	-	-	(389,193)
	<b>Subtotal Depreciable</b>	<b>(2,046,375)</b>	<b>(2,343,543)</b>	-	-	-	-	-	<b>(4,389,919)</b>	-	-	<b>(4,389,919)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(117)	-	-	-	-	-	(117)	-	-	(117)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(24)	-	-	-	-	-	(24)	-	-	(24)
	<b>Subtotal Amortizable</b>	-	<b>(141)</b>	-	-	-	-	-	<b>(141)</b>	-	-	<b>(141)</b>
	<b>Total Elder Branch Solar Energy Center</b>	<b>(2,046,375)</b>	<b>(2,343,685)</b>	-	-	-	-	-	<b>(4,390,060)</b>	-	-	<b>(4,390,060)</b>
<b>Etonia Solar Energy Center</b>												
341.00	Structures & Improvements	-	(187,878)	-	-	-	-	-	(187,878)	-	-	(187,878)
343.00	Prime Movers	-	(921,971)	-	-	-	-	-	(921,971)	-	-	(921,971)
345.00	Accessory Electric Equipment	-	(202,103)	-	-	-	-	-	(202,103)	-	-	(202,103)
	<b>Subtotal Depreciable</b>	-	<b>(1,311,952)</b>	-	-	-	-	-	<b>(1,311,952)</b>	-	-	<b>(1,311,952)</b>
	<b>Total Etonia Solar Energy Center</b>	-	<b>(1,311,952)</b>	-	-	-	-	-	<b>(1,311,952)</b>	-	-	<b>(1,311,952)</b>
<b>Evans Grove Solar Energy Center</b>												
341.00	Structures & Improvements	(272,277)	(964,305)	-	-	-	-	-	(1,236,582)	-	-	(1,236,582)
343.00	Prime Movers	(1,525,196)	(1,037,243)	-	-	-	-	-	(2,562,439)	-	-	(2,562,439)
345.00	Accessory Electric Equipment	(418,467)	(324,952)	-	-	-	-	-	(743,419)	-	-	(743,419)
	<b>Subtotal Depreciable</b>	<b>(2,215,940)</b>	<b>(2,316,559)</b>	-	-	-	-	-	<b>(4,532,499)</b>	-	-	<b>(4,532,499)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(260)	-	-	-	-	-	(260)	-	-	(260)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(54)	-	-	-	-	-	(54)	-	-	(54)
	<b>Subtotal Amortizable</b>	-	<b>(314)</b>	-	-	-	-	-	<b>(314)</b>	-	-	<b>(314)</b>
	<b>Total Evans Grove Solar Energy Center</b>	<b>(2,215,940)</b>	<b>(2,316,873)</b>	-	-	-	-	-	<b>(4,532,813)</b>	-	-	<b>(4,532,813)</b>
<b>Everglades Solar Energy Center</b>												
341.00	Structures & Improvements	-	(269,265)	-	-	-	-	-	(269,265)	-	-	(269,265)
343.00	Prime Movers	-	(1,594,244)	-	-	-	-	-	(1,594,244)	-	-	(1,594,244)
345.00	Accessory Electric Equipment	-	(405,442)	-	-	-	-	-	(405,442)	-	-	(405,442)
	<b>Subtotal Depreciable</b>	-	<b>(2,268,951)</b>	-	-	-	-	-	<b>(2,268,951)</b>	-	-	<b>(2,268,951)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(1)	-	-	-	-	-	(1)	-	-	(1)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(8)	-	-	-	-	-	(8)	-	-	(8)
	<b>Subtotal Amortizable</b>	-	<b>(9)</b>	-	-	-	-	-	<b>(9)</b>	-	-	<b>(9)</b>
	<b>Total Everglades Solar Energy Center</b>	-	<b>(2,268,960)</b>	-	-	-	-	-	<b>(2,268,960)</b>	-	-	<b>(2,268,960)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>First City Solar Energy Center</b>												
341.00	Structures & Improvements	-	(504,486)	-	-	-	-	-	(504,486)	-	-	(504,486)
343.00	Prime Movers	-	(1,639,854)	-	-	-	-	-	(1,639,854)	-	-	(1,639,854)
345.00	Accessory Electric Equipment	-	(185,155)	-	-	-	-	-	(185,155)	-	-	(185,155)
	<b>Subtotal Depreciable</b>	-	<b>(2,329,494)</b>	-	-	-	-	-	<b>(2,329,494)</b>	-	-	<b>(2,329,494)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(65)	-	-	-	-	-	(65)	-	-	(65)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(13)	-	-	-	-	-	(13)	-	-	(13)
	<b>Subtotal Amortizable</b>	-	<b>(78)</b>	-	-	-	-	-	<b>(78)</b>	-	-	<b>(78)</b>
	<b>Total First City Solar Energy Center</b>	-	<b>(2,329,572)</b>	-	-	-	-	-	<b>(2,329,572)</b>	-	-	<b>(2,329,572)</b>
<b>Flowers Creek Solar Energy Center</b>												
341.00	Structures & Improvements	-	(290,100)	-	-	-	-	-	(290,100)	-	-	(290,100)
343.00	Prime Movers	-	(1,606,419)	-	-	-	-	-	(1,606,419)	-	-	(1,606,419)
345.00	Accessory Electric Equipment	-	(160,752)	-	-	-	-	-	(160,752)	-	-	(160,752)
	<b>Subtotal Depreciable</b>	-	<b>(2,057,271)</b>	-	-	-	-	-	<b>(2,057,271)</b>	-	-	<b>(2,057,271)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(56)	-	-	-	-	-	(56)	-	-	(56)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(12)	-	-	-	-	-	(12)	-	-	(12)
	<b>Subtotal Amortizable</b>	-	<b>(68)</b>	-	-	-	-	-	<b>(68)</b>	-	-	<b>(68)</b>
	<b>Total Flowers Creek Solar Energy Center</b>	-	<b>(2,057,339)</b>	-	-	-	-	-	<b>(2,057,339)</b>	-	-	<b>(2,057,339)</b>
<b>Fort Drum Solar Energy Center</b>												
341.00	Structures & Improvements	(387,699)	(270,255)	-	-	-	-	-	(657,954)	-	-	(657,954)
343.00	Prime Movers	(2,366,491)	(1,415,110)	-	-	-	-	-	(3,781,601)	-	-	(3,781,601)
345.00	Accessory Electric Equipment	(648,357)	(428,136)	-	-	-	-	-	(1,076,494)	-	-	(1,076,494)
	<b>Subtotal Depreciable</b>	<b>(3,402,548)</b>	<b>(2,113,500)</b>	-	-	-	-	-	<b>(5,516,049)</b>	-	-	<b>(5,516,049)</b>
	<b>Total Fort Drum Solar Energy Center</b>	<b>(3,402,548)</b>	<b>(2,113,500)</b>	-	-	-	-	-	<b>(5,516,049)</b>	-	-	<b>(5,516,049)</b>
<b>Ghost Orchid Solar Energy Center</b>												
341.00	Structures & Improvements	(347,391)	(1,256,420)	-	2,716,328	-	-	-	1,112,516	-	-	1,112,516
343.00	Prime Movers	(1,361,457)	(953,996)	-	-	-	-	-	(2,315,454)	-	-	(2,315,454)
345.00	Accessory Electric Equipment	(477,983)	(150,794)	-	-	-	-	-	(628,777)	-	-	(628,777)
	<b>Subtotal Depreciable</b>	<b>(2,186,832)</b>	<b>(2,261,211)</b>	-	<b>2,716,328</b>	-	-	-	<b>(1,731,715)</b>	-	-	<b>(1,731,715)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(171)	-	-	-	-	-	(171)	-	-	(171)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(37)	-	-	-	-	-	(37)	-	-	(37)
	<b>Subtotal Amortizable</b>	-	<b>(208)</b>	-	-	-	-	-	<b>(208)</b>	-	-	<b>(208)</b>
	<b>Total Ghost Orchid Solar Energy Center</b>	<b>(2,186,832)</b>	<b>(2,261,419)</b>	-	<b>2,716,328</b>	-	-	-	<b>(1,731,923)</b>	-	-	<b>(1,731,923)</b>
<b>Hammock Solar Energy Center</b>												
341.00	Structures & Improvements	(1,886,037)	(375,587)	-	-	-	-	178,969	(2,082,655)	-	-	(2,082,655)
343.00	Prime Movers	(11,087,194)	(1,934,347)	-	-	-	-	-	(13,021,541)	-	-	(13,021,541)
345.00	Accessory Electric Equipment	(1,984,663)	(467,914)	-	2,869	-	-	(178,969)	(2,628,677)	-	-	(2,628,677)
	<b>Subtotal Depreciable</b>	<b>(14,957,893)</b>	<b>(2,777,848)</b>	-	<b>2,869</b>	-	-	-	<b>(17,732,873)</b>	-	-	<b>(17,732,873)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(49,630)	(21,340)	-	-	-	-	-	(70,971)	-	-	(70,971)
	<b>Subtotal Amortizable</b>	<b>(55,163)</b>	<b>(23,322)</b>	-	-	-	-	-	<b>(78,485)</b>	-	-	<b>(78,485)</b>
	<b>Total Hammock Solar Energy Center</b>	<b>(15,013,056)</b>	<b>(2,801,171)</b>	-	<b>2,869</b>	-	-	-	<b>(17,811,358)</b>	-	-	<b>(17,811,358)</b>
<b>Hibiscus Solar Energy Center</b>												
341.00	Structures & Improvements	(973,990)	(344,011)	-	-	-	-	-	(1,318,001)	-	-	(1,318,001)
343.00	Prime Movers	(5,964,206)	(2,014,106)	-	-	-	-	-	(7,978,312)	-	-	(7,978,312)
345.00	Accessory Electric Equipment	(1,053,335)	(331,329)	-	-	-	-	-	(1,384,665)	-	-	(1,384,665)
	<b>Subtotal Depreciable</b>	<b>(7,991,531)</b>	<b>(2,689,447)</b>	-	-	-	-	-	<b>(10,680,977)</b>	-	-	<b>(10,680,977)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(112)	-	-	-	-	-	(112)	-	-	(112)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	(80)	(159)	-	-	-	-	-	(239)	-	-	(239)
	<b>Subtotal Amortizable</b>	<b>(80)</b>	<b>(271)</b>	-	-	-	-	-	<b>(351)</b>	-	-	<b>(351)</b>
	<b>Total Hibiscus Solar Energy Center</b>	<b>(7,991,611)</b>	<b>(2,689,718)</b>	-	-	-	-	-	<b>(10,681,329)</b>	-	-	<b>(10,681,329)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Horizon Solar Energy Center</b>												
341.00	Structures & Improvements	(1,079,607)	(227,111)	-	-	-	-	-	(1,306,718)	-	-	(1,306,718)
343.00	Prime Movers	(11,390,151)	(1,955,319)	-	-	-	-	-	(13,345,469)	-	-	(13,345,469)
345.00	Accessory Electric Equipment	(2,219,777)	(465,570)	-	-	-	-	-	(2,685,347)	-	-	(2,685,347)
	<b>Subtotal Depreciable</b>	<b>(14,689,535)</b>	<b>(2,647,999)</b>	-	-	-	-	-	<b>(17,337,535)</b>	-	-	<b>(17,337,535)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(11,991)	(49,667)	-	-	-	-	-	(61,658)	-	-	(61,658)
	<b>Subtotal Amortizable</b>	<b>(17,524)</b>	<b>(51,649)</b>	-	-	-	-	-	<b>(69,173)</b>	-	-	<b>(69,173)</b>
	<b>Total Horizon Solar Energy Center</b>	<b>(14,707,059)</b>	<b>(2,699,649)</b>	-	-	-	-	-	<b>(17,406,707)</b>	-	-	<b>(17,406,707)</b>
<b>Immokalee Solar Energy Center</b>												
341.00	Structures & Improvements	(350,066)	(308,392)	-	-	-	-	-	(658,458)	-	-	(658,458)
343.00	Prime Movers	(1,483,210)	(1,501,154)	-	-	-	-	-	(2,984,364)	-	-	(2,984,364)
345.00	Accessory Electric Equipment	(347,510)	(474,630)	-	-	-	-	-	(822,139)	-	-	(822,139)
	<b>Subtotal Depreciable</b>	<b>(2,180,786)</b>	<b>(2,284,175)</b>	-	-	-	-	-	<b>(4,464,961)</b>	-	-	<b>(4,464,961)</b>
	<b>Total Immokalee Solar Energy Center</b>	<b>(2,180,786)</b>	<b>(2,284,175)</b>	-	-	-	-	-	<b>(4,464,961)</b>	-	-	<b>(4,464,961)</b>
<b>Indian River Solar Energy Center</b>												
341.00	Structures & Improvements	(1,001,518)	(206,662)	-	-	-	-	-	(1,208,180)	-	-	(1,208,180)
343.00	Prime Movers	(11,259,825)	(1,949,052)	-	-	-	-	-	(13,208,876)	-	-	(13,208,876)
345.00	Accessory Electric Equipment	(2,224,064)	(458,379)	-	-	-	-	-	(2,682,444)	-	-	(2,682,444)
	<b>Subtotal Depreciable</b>	<b>(14,485,407)</b>	<b>(2,614,093)</b>	-	-	-	-	-	<b>(17,099,500)</b>	-	-	<b>(17,099,500)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(7,701)	(3,596)	-	-	-	-	-	(11,296)	-	-	(11,296)
	<b>Subtotal Amortizable</b>	<b>(13,233)</b>	<b>(5,578)</b>	-	-	-	-	-	<b>(18,811)</b>	-	-	<b>(18,811)</b>
	<b>Total Indian River Solar Energy Center</b>	<b>(14,498,640)</b>	<b>(2,619,671)</b>	-	-	-	-	-	<b>(17,118,311)</b>	-	-	<b>(17,118,311)</b>
<b>Interstate Solar Energy Center</b>												
341.00	Structures & Improvements	(897,369)	(303,262)	-	-	-	-	-	(1,200,631)	-	-	(1,200,631)
343.00	Prime Movers	(16,630,865)	(2,077,608)	-	-	-	-	-	(18,708,474)	-	-	(18,708,474)
345.00	Accessory Electric Equipment	(1,019,295)	(298,827)	230,674	-	-	-	-	(1,087,448)	-	-	(1,087,448)
	<b>Subtotal Depreciable</b>	<b>(18,547,529)</b>	<b>(2,679,697)</b>	<b>230,674</b>	-	-	-	-	<b>(20,996,553)</b>	-	-	<b>(20,996,553)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(78,190)	(40,894)	-	-	-	-	-	(119,084)	-	-	(119,084)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(37,931)	(85,549)	-	-	-	-	-	(123,480)	-	-	(123,480)
	<b>Subtotal Amortizable</b>	<b>(116,121)</b>	<b>(126,443)</b>	-	-	-	-	-	<b>(242,564)</b>	-	-	<b>(242,564)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(18,663,650)</b>	<b>(2,806,141)</b>	<b>230,674</b>	-	-	-	-	<b>(21,239,117)</b>	-	-	<b>(21,239,117)</b>
<b>Lakeside Solar Energy Center</b>												
341.00	Structures & Improvements	(542,573)	(228,549)	-	-	-	-	-	(771,123)	-	-	(771,123)
343.00	Prime Movers	(3,147,937)	(1,475,958)	-	-	-	-	-	(4,623,896)	-	-	(4,623,896)
345.00	Accessory Electric Equipment	(886,084)	(400,303)	-	-	-	-	-	(1,286,386)	-	-	(1,286,386)
	<b>Subtotal Depreciable</b>	<b>(4,576,594)</b>	<b>(2,104,810)</b>	-	-	-	-	-	<b>(6,681,404)</b>	-	-	<b>(6,681,404)</b>
	<b>Total Lakeside Solar Energy Center</b>	<b>(4,576,594)</b>	<b>(2,104,810)</b>	-	-	-	-	-	<b>(6,681,404)</b>	-	-	<b>(6,681,404)</b>
<b>Loggerhead Solar Energy Center</b>												
341.00	Structures & Improvements	(1,458,472)	(317,841)	-	-	-	-	-	(1,776,313)	-	-	(1,776,313)
343.00	Prime Movers	(11,140,832)	(1,932,529)	-	-	-	-	-	(13,073,360)	-	-	(13,073,360)
345.00	Accessory Electric Equipment	(2,055,434)	(450,274)	-	-	-	-	-	(2,505,708)	-	-	(2,505,708)
	<b>Subtotal Depreciable</b>	<b>(14,654,738)</b>	<b>(2,700,743)</b>	-	-	-	-	-	<b>(17,355,481)</b>	-	-	<b>(17,355,481)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(7,568)	(2,680)	-	-	-	-	-	(10,248)	-	-	(10,248)
	<b>Subtotal Amortizable</b>	<b>(13,100)</b>	<b>(4,662)</b>	-	-	-	-	-	<b>(17,762)</b>	-	-	<b>(17,762)</b>
	<b>Total Loggerhead Solar Energy Center</b>	<b>(14,667,838)</b>	<b>(2,705,406)</b>	-	-	-	-	-	<b>(17,373,243)</b>	-	-	<b>(17,373,243)</b>
<b>Magnolia Springs Solar Energy Center</b>												
341.00	Structures & Improvements	(625,835)	(411,452)	-	-	-	-	-	(1,037,287)	-	-	(1,037,287)
343.00	Prime Movers	(2,826,282)	(1,505,990)	-	-	-	-	-	(4,332,271)	-	-	(4,332,271)
345.00	Accessory Electric Equipment	(721,118)	(374,211)	-	-	-	-	-	(1,095,329)	-	-	(1,095,329)
	<b>Subtotal Depreciable</b>	<b>(4,173,235)</b>	<b>(2,291,652)</b>	-	-	-	-	-	<b>(6,464,887)</b>	-	-	<b>(6,464,887)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	(14,654)	-	-	-	-	-	(14,654)	-	-	(14,654)
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	-	-	-	-	-	-	-	-	-	-
	<b>Subtotal Amortizable</b>	<b>-</b>	<b>(14,654)</b>	-	-	-	-	-	<b>(14,654)</b>	-	-	<b>(14,654)</b>
	<b>Total Magnolia Springs Solar Energy Center</b>	<b>(4,173,235)</b>	<b>(2,306,306)</b>	-	-	-	-	-	<b>(6,479,541)</b>	-	-	<b>(6,479,541)</b>
<b>Manatee Solar Energy Center</b>												
341.00	Structures & Improvements	(1,709,326)	(302,218)	-	-	-	-	-	(2,011,544)	-	-	(2,011,544)
343.00	Prime Movers	(20,269,855)	(2,938,025)	-	-	-	-	-	(23,207,880)	-	-	(23,207,880)
345.00	Accessory Electric Equipment	(3,089,468)	(517,685)	-	-	-	-	-	(3,607,153)	-	-	(3,607,153)
	<b>Subtotal Depreciable</b>	<b>(25,068,649)</b>	<b>(3,757,928)</b>	-	-	-	-	-	<b>(28,826,577)</b>	-	-	<b>(28,826,577)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,770)	(1,982)	-	-	-	-	-	(7,751)	-	-	(7,751)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(9,766)	(6,199)	-	-	-	-	-	(15,965)	-	-	(15,965)
	<b>Subtotal Amortizable</b>	<b>(15,536)</b>	<b>(8,181)</b>	-	-	-	-	-	<b>(23,716)</b>	-	-	<b>(23,716)</b>
	<b>Total Manatee Solar Energy Center</b>	<b>(25,084,184)</b>	<b>(3,766,109)</b>	-	-	-	-	-	<b>(28,850,293)</b>	-	-	<b>(28,850,293)</b>
<b>Martin Solar Energy Center</b>												
341.00	Structures & Improvements	(6,837,307)	(660,704)	30,798,049	95,100	-	(97)	-	13,395,040	-	-	13,395,040
343.00	Prime Movers	(132,467,839)	(12,722,450)	400,286,417	1,915,329	-	(1,948)	219,846	257,229,055	-	-	257,229,055
345.00	Accessory Electric Equipment	(1,340,703)	(133,917)	4,171,693	20,726	-	(21)	-	2,717,778	-	-	2,717,778
346.00	Miscellaneous Power Plant Equipment	(6,377)	(4,220)	60,377	-	-	-	36,448	86,229	-	-	86,229
	<b>Subtotal Depreciable</b>	<b>(140,652,226)</b>	<b>(13,521,291)</b>	<b>425,316,537</b>	<b>2,031,155</b>	-	<b>(1,066)</b>	<b>256,294</b>	<b>273,428,103</b>	-	-	<b>273,428,103</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(543)	-	-	-	-	-	-	(543)	-	-	(543)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(72,894)	(676)	113,495	-	-	-	(39,925)	(69,970)	-	-	(69,970)
	<b>Subtotal Amortizable</b>	<b>(73,437)</b>	<b>(676)</b>	<b>113,495</b>	-	-	-	<b>(39,925)</b>	<b>(543)</b>	-	-	<b>(543)</b>
	<b>Total Martin Solar Energy Center</b>	<b>(140,725,663)</b>	<b>(13,521,967)</b>	<b>425,429,732</b>	<b>2,031,155</b>	-	<b>(2,066)</b>	<b>216,369</b>	<b>273,427,560</b>	-	-	<b>273,427,560</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)-(e)+(f)
<b>Miami-Dade Solar Energy Center</b>												
341.00	Structures & Improvements	(506,758)	(145,752)	-	-	-	-	-	(652,511)	-	-	(652,511)
343.00	Prime Movers	(6,890,070)	(2,055,796)	-	1,970	-	-	(40,790)	(8,984,686)	-	-	(8,984,686)
345.00	Accessory Electric Equipment	(975,374)	(281,728)	-	-	-	-	40,790	(1,216,313)	-	-	(1,216,313)
	<b>Subtotal Depreciable</b>	<b>(8,372,203)</b>	<b>(2,483,277)</b>	<b>-</b>	<b>1,970</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,853,510)</b>	<b>-</b>	<b>-</b>	<b>(10,853,510)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(6,243)	(2,236)	-	-	-	-	-	(8,479)	-	-	(8,479)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,306)	(1,483)	-	-	-	-	-	(4,789)	-	-	(4,789)
	<b>Subtotal Amortizable</b>	<b>(9,549)</b>	<b>(3,719)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(13,268)</b>	<b>-</b>	<b>-</b>	<b>(13,268)</b>
	<b>Total Interstate Solar Energy Center</b>	<b>(8,381,752)</b>	<b>(2,486,996)</b>	<b>-</b>	<b>1,970</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,866,777)</b>	<b>-</b>	<b>-</b>	<b>(10,866,777)</b>
<b>Nassau Solar Energy Center</b>												
341.00	Structures & Improvements	(940,926)	(418,996)	-	-	-	-	-	(1,359,922)	-	-	(1,359,922)
343.00	Prime Movers	(3,231,399)	(1,504,092)	-	-	-	-	-	(4,735,490)	-	-	(4,735,490)
345.00	Accessory Electric Equipment	(766,855)	(340,428)	-	465	-	-	-	(1,106,818)	-	-	(1,106,818)
	<b>Subtotal Depreciable</b>	<b>(4,929,179)</b>	<b>(2,263,516)</b>	<b>-</b>	<b>465</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,192,230)</b>	<b>-</b>	<b>-</b>	<b>(7,192,230)</b>
	<b>Total Nassau Solar Energy Center</b>	<b>(4,929,179)</b>	<b>(2,263,516)</b>	<b>-</b>	<b>465</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,192,230)</b>	<b>-</b>	<b>-</b>	<b>(7,192,230)</b>
<b>Northern Preserve Solar Energy Center</b>												
341.00	Structures & Improvements	(992,907)	(302,467)	-	-	-	-	-	(1,295,374)	-	-	(1,295,374)
343.00	Prime Movers	(4,491,704)	(1,405,260)	-	-	-	-	-	(5,896,963)	-	-	(5,896,963)
345.00	Accessory Electric Equipment	(1,017,602)	(304,285)	-	-	-	-	-	(1,321,887)	-	-	(1,321,887)
	<b>Subtotal Depreciable</b>	<b>(6,502,213)</b>	<b>(2,012,012)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,514,225)</b>	<b>-</b>	<b>-</b>	<b>(8,514,225)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(62,067)	(24,308)	-	-	-	-	-	(86,375)	-	-	(86,375)
	<b>Subtotal Amortizable</b>	<b>(62,067)</b>	<b>(24,308)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(86,375)</b>	<b>-</b>	<b>-</b>	<b>(86,375)</b>
	<b>Total Northern Preserve Solar Energy Center</b>	<b>(6,564,280)</b>	<b>(2,036,319)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(8,600,600)</b>	<b>-</b>	<b>-</b>	<b>(8,600,600)</b>
<b>Okeechobee Solar Energy Center</b>												
341.00	Structures & Improvements	(1,140,577)	(406,546)	-	-	-	-	-	(1,547,122)	-	-	(1,547,122)
343.00	Prime Movers	(5,799,615)	(2,052,751)	-	-	-	-	-	(7,852,367)	-	-	(7,852,367)
345.00	Accessory Electric Equipment	(1,189,815)	(375,772)	-	-	-	-	-	(1,565,587)	-	-	(1,565,587)
	<b>Subtotal Depreciable</b>	<b>(8,130,007)</b>	<b>(2,835,069)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,965,076)</b>	<b>-</b>	<b>-</b>	<b>(10,965,076)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(8,874)	(8,004)	-	-	-	-	-	(12,877)	-	-	(12,877)
	<b>Subtotal Amortizable</b>	<b>(8,874)</b>	<b>(8,004)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12,877)</b>	<b>-</b>	<b>-</b>	<b>(12,877)</b>
	<b>Total Okeechobee Solar Energy Center</b>	<b>(8,138,881)</b>	<b>(2,843,073)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,977,954)</b>	<b>-</b>	<b>-</b>	<b>(10,977,954)</b>
<b>Orange Blossom Solar Energy Center</b>												
341.00	Structures & Improvements	(379,461)	(186,508)	-	-	-	-	-	(565,969)	-	-	(565,969)
343.00	Prime Movers	(2,648,754)	(1,640,300)	-	-	-	-	-	(4,289,054)	-	-	(4,289,054)
345.00	Accessory Electric Equipment	(658,501)	(342,835)	-	-	-	-	-	(1,001,336)	-	-	(1,001,336)
	<b>Subtotal Depreciable</b>	<b>(3,686,716)</b>	<b>(2,169,644)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,856,359)</b>	<b>-</b>	<b>-</b>	<b>(5,856,359)</b>
	<b>Total Orange Blossom Solar Energy Center</b>	<b>(3,686,716)</b>	<b>(2,169,644)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,856,359)</b>	<b>-</b>	<b>-</b>	<b>(5,856,359)</b>
<b>Palm Bay Solar Energy Center</b>												
341.00	Structures & Improvements	(356,279)	(185,022)	-	-	-	-	-	(541,301)	-	-	(541,301)
343.00	Prime Movers	(3,254,848)	(1,736,919)	-	-	-	-	-	(4,991,767)	-	-	(4,991,767)
345.00	Accessory Electric Equipment	(825,857)	(428,837)	-	-	-	-	-	(1,254,694)	-	-	(1,254,694)
	<b>Subtotal Depreciable</b>	<b>(4,436,984)</b>	<b>(2,350,778)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,787,762)</b>	<b>-</b>	<b>-</b>	<b>(6,787,762)</b>
	<b>Total Palm Bay Solar Energy Center</b>	<b>(4,436,984)</b>	<b>(2,350,778)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,787,762)</b>	<b>-</b>	<b>-</b>	<b>(6,787,762)</b>
<b>Pelican Solar Energy Center</b>												
341.00	Structures & Improvements	(220,964)	(198,900)	-	-	-	-	-	(419,864)	-	-	(419,864)
343.00	Prime Movers	(3,511,960)	(1,519,600)	-	-	-	-	-	(5,031,560)	-	-	(5,031,560)
345.00	Accessory Electric Equipment	(499,437)	(418,061)	155,786	-	-	-	-	(761,712)	-	-	(761,712)
	<b>Subtotal Depreciable</b>	<b>(4,232,362)</b>	<b>(2,136,561)</b>	<b>155,786</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,213,137)</b>	<b>-</b>	<b>-</b>	<b>(6,213,137)</b>
	<b>Total Pelican Solar Energy Center</b>	<b>(4,232,362)</b>	<b>(2,136,561)</b>	<b>155,786</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,213,137)</b>	<b>-</b>	<b>-</b>	<b>(6,213,137)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)+(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Pink Trail Solar Energy Center</b>												
341.00	Structures & Improvements	-	(704,937)	-	-	-	-	-	(704,937)	-	-	(704,937)
343.00	Prime Movers	-	(1,385,196)	-	-	-	-	-	(1,385,196)	-	-	(1,385,196)
345.00	Accessory Electric Equipment	-	(160,054)	-	-	-	-	-	(160,054)	-	-	(160,054)
	<b>Subtotal Depreciable</b>	-	<b>(2,250,186)</b>	-	-	-	-	-	<b>(2,250,186)</b>	-	-	<b>(2,250,186)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(60)	-	-	-	-	-	(60)	-	-	(60)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(35)	-	-	-	-	-	(35)	-	-	(35)
	<b>Subtotal Amortizable</b>	-	<b>(95)</b>	-	-	-	-	-	<b>(95)</b>	-	-	<b>(95)</b>
	<b>Total Pink Trail Solar Energy Center</b>	-	<b>(2,250,281)</b>	-	-	-	-	-	<b>(2,250,281)</b>	-	-	<b>(2,250,281)</b>
<b>Pioneer Trail Solar Energy Center</b>												
341.00	Structures & Improvements	(462,253)	(1,544,228)	-	-	-	-	-	(616,680)	-	-	(616,680)
343.00	Prime Movers	(7,734,850)	(2,297,840)	-	-	-	-	-	(10,032,691)	-	-	(10,032,691)
345.00	Accessory Electric Equipment	(1,020,018)	(290,589)	-	1	-	-	-	(1,310,606)	-	-	(1,310,606)
	<b>Subtotal Depreciable</b>	<b>(9,217,122)</b>	<b>(2,742,857)</b>	-	<b>1</b>	-	-	-	<b>(11,959,977)</b>	-	-	<b>(11,959,977)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(2,653)	(1,299)	-	-	-	-	-	(3,952)	-	-	(3,952)
	<b>Subtotal Amortizable</b>	<b>(2,653)</b>	<b>(1,299)</b>	-	-	-	-	-	<b>(3,952)</b>	-	-	<b>(3,952)</b>
	<b>Total Pioneer Trail Solar Energy Center</b>	<b>(9,219,775)</b>	<b>(2,744,156)</b>	-	<b>1</b>	-	-	-	<b>(11,963,930)</b>	-	-	<b>(11,963,930)</b>
<b>Rodeo Solar Energy Center</b>												
341.00	Structures & Improvements	(385,880)	(213,604)	-	-	-	-	-	(599,484)	-	-	(599,484)
343.00	Prime Movers	(2,986,755)	(1,576,004)	-	-	-	-	-	(4,562,759)	-	-	(4,562,759)
345.00	Accessory Electric Equipment	(757,764)	(399,484)	-	-	-	-	-	(1,157,249)	-	-	(1,157,249)
	<b>Subtotal Depreciable</b>	<b>(4,130,399)</b>	<b>(2,189,092)</b>	-	-	-	-	-	<b>(6,319,491)</b>	-	-	<b>(6,319,491)</b>
	<b>Total Rodeo Solar Energy Center</b>	<b>(4,130,399)</b>	<b>(2,189,092)</b>	-	-	-	-	-	<b>(6,319,491)</b>	-	-	<b>(6,319,491)</b>
<b>Sabal Palm Solar Energy Center</b>												
341.00	Structures & Improvements	(485,778)	(339,251)	-	-	-	-	-	(825,029)	-	-	(825,029)
343.00	Prime Movers	(2,920,138)	(1,551,208)	-	-	-	-	-	(4,471,346)	-	-	(4,471,346)
345.00	Accessory Electric Equipment	(685,567)	(386,455)	-	-	-	-	-	(1,072,022)	-	-	(1,072,022)
	<b>Subtotal Depreciable</b>	<b>(4,091,484)</b>	<b>(2,276,914)</b>	-	-	-	-	-	<b>(6,368,397)</b>	-	-	<b>(6,368,397)</b>
	<b>Total Sabal Palm Solar Energy Center</b>	<b>(4,091,484)</b>	<b>(2,276,914)</b>	-	-	-	-	-	<b>(6,368,397)</b>	-	-	<b>(6,368,397)</b>
<b>Saw Palmetto Solar Energy Center</b>												
341.00	Structures & Improvements	-	(259,383)	-	-	-	-	-	(259,383)	-	-	(259,383)
343.00	Prime Movers	-	(1,370,488)	-	-	-	-	-	(1,370,488)	-	-	(1,370,488)
345.00	Accessory Electric Equipment	-	(172,330)	-	-	-	-	-	(172,330)	-	-	(172,330)
	<b>Subtotal Depreciable</b>	-	<b>(1,802,201)</b>	-	-	-	-	-	<b>(1,802,201)</b>	-	-	<b>(1,802,201)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(60)	-	-	-	-	-	(60)	-	-	(60)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(12)	-	-	-	-	-	(12)	-	-	(12)
	<b>Subtotal Amortizable</b>	-	<b>(73)</b>	-	-	-	-	-	<b>(73)</b>	-	-	<b>(73)</b>
	<b>Total Saw Palmetto Solar Energy Center</b>	-	<b>(1,802,274)</b>	-	-	-	-	-	<b>(1,802,274)</b>	-	-	<b>(1,802,274)</b>
<b>Sawgrass Solar Energy Center</b>												
341.00	Structures & Improvements	(368,378)	(219,807)	-	-	-	-	-	(588,185)	-	-	(588,185)
343.00	Prime Movers	(1,424,517)	(2,081,772)	-	-	-	-	-	(3,506,288)	-	-	(3,506,288)
345.00	Accessory Electric Equipment	(368,424)	(40,531)	-	-	-	-	-	(427,922)	-	-	(427,922)
	<b>Subtotal Depreciable</b>	<b>(2,161,319)</b>	<b>(2,661,047)</b>	-	-	-	-	-	<b>(4,422,366)</b>	-	-	<b>(4,422,366)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(115)	-	-	-	-	-	(115)	-	-	(115)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(24)	-	-	-	-	-	(24)	-	-	(24)
	<b>Subtotal Amortizable</b>	-	<b>(138)</b>	-	-	-	-	-	<b>(138)</b>	-	-	<b>(138)</b>
	<b>Total Sawgrass Solar Energy Center</b>	<b>(2,161,319)</b>	<b>(2,661,186)</b>	-	-	-	-	-	<b>(4,422,504)</b>	-	-	<b>(4,422,504)</b>
<b>Shires Branch Solar Energy Center</b>												
341.00	Structures & Improvements	-	(236,592)	-	-	-	-	-	(236,592)	-	-	(236,592)
343.00	Prime Movers	-	(1,555,579)	-	-	-	-	-	(1,555,579)	-	-	(1,555,579)
345.00	Accessory Electric Equipment	-	(415,733)	-	-	-	-	-	(615,733)	-	-	(615,733)
	<b>Subtotal Depreciable</b>	-	<b>(2,207,904)</b>	-	-	-	-	-	<b>(2,207,904)</b>	-	-	<b>(2,207,904)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(1)	-	-	-	-	-	(1)	-	-	(1)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(0)	-	-	-	-	-	(0)	-	-	(0)
	<b>Subtotal Amortizable</b>	-	<b>(1)</b>	-	-	-	-	-	<b>(1)</b>	-	-	<b>(1)</b>
	<b>Total Shires Branch Solar Energy Center</b>	-	<b>(2,207,905)</b>	-	-	-	-	-	<b>(2,207,905)</b>	-	-	<b>(2,207,905)</b>
<b>Southfork Solar Energy Center</b>												
341.00	Structures & Improvements	(983,171)	(337,540)	-	-	-	-	-	(1,320,710)	-	-	(1,320,710)
343.00	Prime Movers	(6,090,089)	(2,105,915)	-	-	-	-	-	(8,196,003)	-	-	(8,196,003)
345.00	Accessory Electric Equipment	(1,122,068)	(359,401)	-	-	-	-	-	(1,481,469)	-	-	(1,481,469)
	<b>Subtotal Depreciable</b>	<b>(8,195,327)</b>	<b>(2,802,855)</b>	-	-	-	-	-	<b>(10,998,183)</b>	-	-	<b>(10,998,183)</b>
	<b>Total Southfork Solar Energy Center</b>	<b>(8,195,327)</b>	<b>(2,802,855)</b>	-	-	-	-	-	<b>(10,998,183)</b>	-	-	<b>(10,998,183)</b>
<b>Space Coast Solar Energy Center</b>												
341.00	Structures & Improvements	(1,527,788)	(111,347)	-	-	-	-	-	(1,639,135)	-	-	(1,639,135)
343.00	Prime Movers	(21,947,133)	(1,101,983)	-	-	-	-	-	(23,049,116)	-	-	(23,049,116)
345.00	Accessory Electric Equipment	(2,337,182)	(175,224)	-	-	-	-	-	(2,512,406)	-	-	(2,512,406)
347.00	ARO Other Production Plant	(175,245)	(41,087)	-	-	-	-	-	(216,332)	-	(4)	(216,332)
	<b>Subtotal Depreciable</b>	<b>(25,887,348)</b>	<b>(1,889,641)</b>	-	-	-	-	-	<b>(27,776,989)</b>	-		<b>(27,776,989)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(1,298)	(369)	-	-	-	-	-	(1,667)	-	-	(1,667)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(740)	-	-	-	-	-	-	(740)	-	-	(740)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(614)	-	-	-	-	-	-	(614)	-	-	(614)
	<b>Subtotal Amortizable</b>	<b>(2,651)</b>	<b>(369)</b>	-	-	-	-	-	<b>(3,020)</b>	-	-	<b>(3,020)</b>
	<b>Total Space Coast Solar Energy Center</b>	<b>(25,889,999)</b>	<b>(1,890,010)</b>	-	-	-	-	-	<b>(27,780,009)</b>	-	-	<b>(27,780,009)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>Sundew Solar Energy Center</b>												
341.00	Structures & Improvements	(262,786)	(245,763)	-	-	-	-	-	(508,549)	-	-	(508,549)
343.00	Prime Movers	(1,489,043)	(2,109,869)	-	-	-	-	-	(3,598,912)	-	-	(3,598,912)
345.00	Accessory Electric Equipment	(398,019)	103,637	-	-	-	-	-	(294,382)	-	-	(294,382)
	<b>Subtotal Depreciable</b>	<b>(2,149,848)</b>	<b>(2,251,995)</b>	-	-	-	-	-	<b>(4,401,843)</b>	-	-	<b>(4,401,843)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(103)	-	-	-	-	-	(103)	-	-	(103)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(21)	-	-	-	-	-	(21)	-	-	(21)
	<b>Subtotal Amortizable</b>	-	<b>(124)</b>	-	-	-	-	-	<b>(124)</b>	-	-	<b>(124)</b>
	<b>Total Sundew Solar Energy Center</b>	<b>(2,149,848)</b>	<b>(2,252,120)</b>	-	-	-	-	-	<b>(4,401,968)</b>	-	-	<b>(4,401,968)</b>
<b>Sunshine Gateway Solar Energy Center</b>												
341.00	Structures & Improvements	(524,155)	(165,711)	-	-	-	-	-	(689,866)	-	-	(689,866)
343.00	Prime Movers	(7,530,370)	(2,251,282)	-	2,798	-	-	-	(9,778,853)	-	-	(9,778,853)
345.00	Accessory Electric Equipment	(995,243)	(283,662)	-	2,133	-	-	-	(1,276,773)	-	-	(1,276,773)
	<b>Subtotal Depreciable</b>	<b>(9,049,768)</b>	<b>(2,700,655)</b>	-	<b>4,931</b>	-	-	-	<b>(11,745,492)</b>	-	-	<b>(11,745,492)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(851)	(578)	-	-	-	-	-	(1,429)	-	-	(1,429)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(3,043)	(1,490)	-	-	-	-	-	(4,533)	-	-	(4,533)
	<b>Subtotal Amortizable</b>	<b>(9,427)</b>	<b>(4,050)</b>	-	-	-	-	-	<b>(13,477)</b>	-	-	<b>(13,477)</b>
	<b>Total Sunshine Gateway Solar Energy Center</b>	<b>(9,059,194)</b>	<b>(2,704,705)</b>	-	<b>4,931</b>	-	-	-	<b>(11,758,969)</b>	-	-	<b>(11,758,969)</b>
<b>Sweetbay Solar Energy Center</b>												
341.00	Structures & Improvements	(1,056,814)	(291,080)	-	-	-	-	164,528	(1,183,366)	-	-	(1,183,366)
343.00	Prime Movers	(4,622,216)	(1,444,944)	-	-	-	-	-	(6,067,160)	-	-	(6,067,160)
345.00	Accessory Electric Equipment	(1,039,946)	(342,014)	-	-	-	-	(164,528)	(1,546,489)	-	-	(1,546,489)
	<b>Subtotal Depreciable</b>	<b>(6,718,977)</b>	<b>(2,078,038)</b>	-	-	-	-	-	<b>(8,797,015)</b>	-	-	<b>(8,797,015)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(61,300)	(22,634)	-	-	-	-	-	(83,934)	-	-	(83,934)
	<b>Subtotal Amortizable</b>	<b>(61,300)</b>	<b>(22,634)</b>	-	-	-	-	-	<b>(83,934)</b>	-	-	<b>(83,934)</b>
	<b>Total Sweetbay Solar Energy Center</b>	<b>(6,780,277)</b>	<b>(2,100,672)</b>	-	-	-	-	-	<b>(8,880,949)</b>	-	-	<b>(8,880,949)</b>
<b>Trailside Solar Energy Center</b>												
341.00	Structures & Improvements	(647,028)	(258,786)	-	-	-	-	108,784	(797,029)	-	-	(797,029)
343.00	Prime Movers	(3,226,986)	(1,501,873)	-	-	-	-	-	(4,728,859)	-	-	(4,728,859)
345.00	Accessory Electric Equipment	(712,843)	(426,966)	6,400	4	-	-	(108,784)	(1,242,189)	-	-	(1,242,189)
	<b>Subtotal Depreciable</b>	<b>(4,586,857)</b>	<b>(2,187,624)</b>	<b>6,400</b>	<b>4</b>	-	-	-	<b>(6,768,077)</b>	-	-	<b>(6,768,077)</b>
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
	<b>Subtotal Amortizable</b>	<b>(5,533)</b>	<b>(1,982)</b>	-	-	-	-	-	<b>(7,514)</b>	-	-	<b>(7,514)</b>
	<b>Total Trailside Solar Energy Center</b>	<b>(4,592,390)</b>	<b>(2,189,606)</b>	<b>6,400</b>	<b>4</b>	-	-	-	<b>(6,775,592)</b>	-	-	<b>(6,775,592)</b>
<b>Twin Lakes Solar Energy Center</b>												
341.00	Structures & Improvements	(1,022,784)	(899,075)	-	-	-	-	114,207	(1,197,651)	-	-	(1,197,651)
343.00	Prime Movers	(5,325,969)	(1,668,159)	-	-	-	-	-	(6,994,129)	-	-	(6,994,129)
345.00	Accessory Electric Equipment	(1,195,373)	(379,407)	3,200	-	-	-	(114,207)	(1,685,788)	-	-	(1,685,788)
	<b>Subtotal Depreciable</b>	<b>(7,544,126)</b>	<b>(2,336,641)</b>	<b>3,200</b>	-	-	-	-	<b>(9,877,567)</b>	-	-	<b>(9,877,567)</b>
346.70	Misc. Power Plant Equip. - 7-Year Amort	(91,216)	(33,680)	-	-	-	-	-	(124,896)	-	-	(124,896)
	<b>Subtotal Amortizable</b>	<b>(91,216)</b>	<b>(33,680)</b>	-	-	-	-	-	<b>(124,896)</b>	-	-	<b>(124,896)</b>
	<b>Total Twin Lakes Solar Energy Center</b>	<b>(7,635,342)</b>	<b>(2,370,321)</b>	<b>3,200</b>	-	-	-	-	<b>(10,002,463)</b>	-	-	<b>(10,002,463)</b>
<b>Union Springs Solar Energy Center</b>												
341.00	Structures & Improvements	(585,427)	(264,813)	-	-	-	-	-	(850,240)	-	-	(850,240)
343.00	Prime Movers	(3,336,954)	(1,571,137)	-	-	-	-	-	(4,908,091)	-	-	(4,908,091)
345.00	Accessory Electric Equipment	(912,476)	(611,180)	-	-	-	-	-	(1,323,656)	-	-	(1,323,656)
	<b>Subtotal Depreciable</b>	<b>(4,834,857)</b>	<b>(2,447,129)</b>	-	-	-	-	-	<b>(7,081,986)</b>	-	-	<b>(7,081,986)</b>
	<b>Total Union Springs Solar Energy Center</b>	<b>(4,834,857)</b>	<b>(2,447,129)</b>	-	-	-	-	-	<b>(7,081,986)</b>	-	-	<b>(7,081,986)</b>

**Florida Power & Light Company**  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)-(d)	(f)		(g)=(e)-(f)
<b>Wild Azalea Solar Energy Center</b>												
341.00	Structures & Improvements	-	(589,291)	-	-	-	-	-	(589,291)	-	-	(589,291)
343.00	Prime Movers	-	(1,368,051)	-	-	-	-	-	(1,368,051)	-	-	(1,368,051)
345.00	Accessory Electric Equipment	-	(274,422)	-	-	-	-	-	(274,422)	-	-	(274,422)
	<b>Subtotal Depreciable</b>	-	<b>(2,231,764)</b>	-	-	-	-	-	<b>(2,231,764)</b>	-	-	<b>(2,231,764)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	-	(249)	-	-	-	-	-	(249)	-	-	(249)
346.50	Misc. Power Plant Equip. - 5-Year Amort	-	-	-	-	-	-	-	-	-	-	-
346.70	Misc. Power Plant Equip. - 7-Year Amort	-	(51)	-	-	-	-	-	(51)	-	-	(51)
	<b>Subtotal Amortizable</b>	-	<b>(300)</b>	-	-	-	-	-	<b>(300)</b>	-	-	<b>(300)</b>
	<b>Total Wild Azalea Solar Energy Center</b>	-	<b>(2,232,065)</b>	-	-	-	-	-	<b>(2,232,065)</b>	-	-	<b>(2,232,065)</b>
<b>Wildflower Solar Energy Center</b>												
341.00	Structures & Improvements	(907,137)	(86,463)	-	-	-	-	-	(1,093,599)	-	-	(1,093,599)
343.00	Prime Movers	(11,423,664)	(1,978,705)	-	-	-	-	-	(13,402,368)	-	-	(13,402,368)
345.00	Accessory Electric Equipment	(2,290,042)	(471,023)	-	-	-	-	-	(2,761,065)	-	-	(2,761,065)
	<b>Subtotal Depreciable</b>	<b>(14,620,842)</b>	<b>(2,636,190)</b>	-	-	-	-	-	<b>(17,257,032)</b>	-	-	<b>(17,257,032)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(732)	(2,041)	-	-	-	-	-	(2,773)	-	-	(2,773)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(5,533)	(1,982)	-	-	-	-	-	(7,514)	-	-	(7,514)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(5,112)	(2,007)	-	-	-	-	-	(7,119)	-	-	(7,119)
	<b>Subtotal Amortizable</b>	<b>(11,377)</b>	<b>(6,030)</b>	-	-	-	-	-	<b>(17,406)</b>	-	-	<b>(17,406)</b>
	<b>Total Wildflower Solar Energy Center</b>	<b>(14,632,218)</b>	<b>(2,642,220)</b>	-	-	-	-	-	<b>(17,274,438)</b>	-	-	<b>(17,274,438)</b>
<b>Willow Solar Energy Center</b>												
341.00	Structures & Improvements	(342,262)	(199,008)	-	-	-	-	-	(541,271)	-	-	(541,271)
343.00	Prime Movers	(2,721,452)	(1,589,319)	-	-	-	-	-	(4,310,771)	-	-	(4,310,771)
345.00	Accessory Electric Equipment	(949,723)	(398,956)	-	-	-	-	-	(1,048,679)	-	-	(1,048,679)
	<b>Subtotal Depreciable</b>	<b>(5,713,437)</b>	<b>(2,187,283)</b>	-	-	-	-	-	<b>(5,900,720)</b>	-	-	<b>(5,900,720)</b>
	<b>Total Willow Solar Energy Center</b>	<b>(5,713,437)</b>	<b>(2,187,283)</b>	-	-	-	-	-	<b>(5,900,720)</b>	-	-	<b>(5,900,720)</b>
<b>Living Lab Solar Program</b>												
341.00	Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-
343.00	Prime Movers	(58,955)	(22,461)	-	-	-	-	-	(81,415)	-	-	(81,415)
345.00	Accessory Electric Equipment	(5,480)	(2,972)	-	-	-	-	-	(8,452)	-	-	(8,452)
	<b>Subtotal Depreciable</b>	<b>(64,435)</b>	<b>(25,433)</b>	-	-	-	-	-	<b>(89,868)</b>	-	-	<b>(89,868)</b>
	<b>Total Living Lab Solar Program</b>	<b>(64,435)</b>	<b>(25,433)</b>	-	-	-	-	-	<b>(89,868)</b>	-	-	<b>(89,868)</b>
<b>Small Scale Solar Programs</b>												
341.00	Structures & Improvements	(39,476)	(9,007)	-	-	-	-	-	(48,482)	-	(5)	(48,482)
343.00	Prime Movers	(13,965,751)	(6,296,606)	-	-	-	-	-	(20,262,357)	-	(5)	(20,262,357)
345.00	Accessory Electric Equipment	(2,632,289)	(723,986)	-	-	-	-	-	(3,356,275)	-	(5)	(3,356,275)
	<b>Subtotal Depreciable</b>	<b>(16,637,516)</b>	<b>(7,029,598)</b>	-	-	-	-	-	<b>(23,667,114)</b>	-	-	<b>(23,667,114)</b>
	<b>Total Small Scale Solar Programs</b>	<b>(16,637,516)</b>	<b>(7,029,598)</b>	-	-	-	-	-	<b>(23,667,114)</b>	-	-	<b>(23,667,114)</b>
<b>OTHER PRODUCTION (SOLAR)</b>												
341.00	Structures & Improvements	(47,613,727)	(22,839,371)	20,798,049	2,811,428	-	(97)	566,489	(46,277,229)	-	-	(46,277,229)
343.00	Prime Movers	(525,664,499)	(135,568,291)	400,286,117	1,920,098	-	(1,948)	(229,492)	(259,258,015)	-	-	(259,258,015)
345.00	Accessory Electric Equipment	(72,385,616)	(23,079,630)	4,567,753	64,556	-	(21)	(117,151)	(90,950,110)	-	-	(90,950,110)
346.00	Miscellaneous Power Plant Equipment	(6,377)	(4,200)	60,377	-	-	-	36,448	86,229	-	-	86,229
347.00	ARO Other Production Plant	(561,900)	(286,315)	-	-	-	-	-	(848,214)	-	(4)	(848,214)
	<b>Subtotal Depreciable</b>	<b>(646,232,118)</b>	<b>(181,777,827)</b>	<b>425,712,297</b>	<b>4,796,081</b>	-	<b>(2,066)</b>	<b>256,294</b>	<b>(397,247,339)</b>	-	-	<b>(397,247,339)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(22,468)	(33,827)	3,593	-	-	-	-	(52,702)	-	-	(52,702)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(179,281)	(85,661)	14,338	-	-	-	-	(250,604)	-	-	(250,604)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(863,017)	(427,673)	146,973	-	-	-	(39,925)	(1,183,642)	-	-	(1,183,642)
	<b>Subtotal Amortizable</b>	<b>(1,064,766)</b>	<b>(547,161)</b>	<b>164,904</b>	-	-	-	<b>(39,925)</b>	<b>(1,486,948)</b>	-	-	<b>(1,486,948)</b>
	<b>SUBTOTAL OTHER PRODUCTION (SOLAR)</b>	<b>(647,296,883)</b>	<b>(182,324,987)</b>	<b>425,877,200</b>	<b>4,796,081</b>	-	<b>(2,066)</b>	<b>216,369</b>	<b>(398,734,286)</b>	-	-	<b>(398,734,286)</b>
<b>Energy Storage</b>												
348.00	Energy Storage Equip-Production	(40,841,694)	(19,537,220)	-	-	-	-	-	(60,378,915)	-	-	(60,378,915)
	<b>Subtotal Depreciable</b>	<b>(40,841,694)</b>	<b>(19,537,220)</b>	-	-	-	-	-	<b>(60,378,915)</b>	-	-	<b>(60,378,915)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(1,488)	(4,270)	-	-	-	-	-	(5,759)	-	-	(5,759)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(10,590)	(6,918)	-	-	-	-	-	(17,508)	-	-	(17,508)
	<b>Subtotal Amortizable</b>	<b>(12,079)</b>	<b>(11,188)</b>	-	-	-	-	-	<b>(23,267)</b>	-	-	<b>(23,267)</b>
	<b>Total Energy Storage</b>	<b>(40,853,773)</b>	<b>(19,548,408)</b>	-	-	-	-	-	<b>(60,402,181)</b>	-	-	<b>(60,402,181)</b>
<b>OTHER PRODUCTION (ENERGY STORAGE)</b>												
348.00	Energy Storage Equip-Production	(40,841,694)	(19,537,220)	-	-	-	-	-	(60,378,915)	-	-	(60,378,915)
	<b>Subtotal Depreciable</b>	<b>(40,841,694)</b>	<b>(19,537,220)</b>	-	-	-	-	-	<b>(60,378,915)</b>	-	-	<b>(60,378,915)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(1,488)	(4,270)	-	-	-	-	-	(5,759)	-	-	(5,759)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(10,590)	(6,918)	-	-	-	-	-	(17,508)	-	-	(17,508)
	<b>Subtotal Amortizable</b>	<b>(12,079)</b>	<b>(11,188)</b>	-	-	-	-	-	<b>(23,267)</b>	-	-	<b>(23,267)</b>
	<b>SUBTOTAL OTHER PRODUCTION (ENERGY STORAGE)</b>	<b>(40,853,773)</b>	<b>(19,548,408)</b>	-	-	-	-	-	<b>(60,402,181)</b>	-	-	<b>(60,402,181)</b>

**Florida Power & Light Company  
Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>OTHER PRODUCTION (ALL)</b>												
341.00	Structures & Improvements	(494,798,307)	(53,606,588)	31,801,184	6,319,586	-	(338,280)	(175,248)	(510,797,654)	-	-	(510,797,654)
342.00	Fuel Holders, Products, and Accessories	(81,214,148)	-	2,492,376	741,551	-	-	(25,939)	(78,539)	-	-	(78,539)
343.00	Prime Movers	(1,225,948,105)	(869,723,586)	521,198,526	27,698,239	-	(9,982,630)	(16,303,028)	(1,073,060,585)	-	-	(1,073,060,585)
343.20	Prime Movers - Capital Spare Parts	(5,531,006)	(240,664,277)	443,067,252	80,376,431	-	-	(129,474,639)	1,594	-	-	99,775,355
344.00	Generators	(323,731,366)	(38,203,653)	13,065,200	601,790	-	-	(8,456)	(247,276,586)	-	-	(247,276,586)
345.00	Accessory Electric Equipment	(384,967,591)	(54,086,276)	8,887,576	716,945	-	(21)	(129,151)	(429,577,541)	-	-	(429,577,541)
346.00	Miscellaneous Power Plant Equipment	(4,478,566)	(4,292,524)	815,611	52,676	-	-	36,448	(47,866,354)	-	-	(47,866,354)
347.00	ARO Other Production Plant	(3,378,895)	(585,645)	(2,724,830)	-	-	-	4,384,602	(2,304,768)	-	(4)	(2,304,768)
348.00	Energy Storage Equip-Prod	(40,841,694)	(19,537,220)	-	-	-	-	-	(60,378,915)	-	-	(60,378,915)
	<b>Subtotal Depreciable</b>	<b>(2,565,889,679)</b>	<b>(783,614,920)</b>	<b>1,018,602,795</b>	<b>116,507,217</b>	-	<b>(139,825,158)</b>	<b>(12,192,241)</b>	<b>(2,366,411,596)</b>	-	-	<b>(2,366,411,596)</b>
346.30	Misc. Power Plant Equip. - 3-Year Amort	(436,998)	(378,007)	462,003	-	-	-	55	(352,947)	-	-	(352,947)
346.50	Misc. Power Plant Equip. - 5-Year Amort	(2,646,592)	(1,225,062)	776,397	-	-	-	0	(3,095,245)	-	-	(3,095,245)
346.70	Misc. Power Plant Equip. - 7-Year Amort	(22,150,182)	(6,616,878)	6,616,867	(4,427)	-	-	(39,925)	(22,195,347)	-	-	(22,195,347)
	<b>Subtotal Amortizable</b>	<b>(25,233,772)</b>	<b>(8,219,948)</b>	<b>7,854,467</b>	<b>(4,416)</b>	-	-	<b>(39,870)</b>	<b>(25,643,539)</b>	-	-	<b>(25,643,539)</b>
	<b>TOTAL OTHER PRODUCTION (ALL)</b>	<b>(2,591,123,451)</b>	<b>(791,834,869)</b>	<b>1,026,457,261</b>	<b>116,502,802</b>	-	<b>(139,825,158)</b>	<b>(12,232,111)</b>	<b>(2,392,055,526)</b>	-	-	<b>(2,392,055,526)</b>
<b>PRODUCTION PLANT</b>												
	<b>Subtotal Depreciable</b>	<b>(5,942,381,281)</b>	<b>(1,186,530,465)</b>	<b>1,126,592,640</b>	<b>145,903,377</b>	-	<b>(159,571,778)</b>	<b>8,739,672</b>	<b>(6,007,247,836)</b>	-	-	<b>(6,007,247,836)</b>
	<b>Subtotal Amortizable</b>	<b>(85,853,619)</b>	<b>(27,987,479)</b>	<b>23,210,548</b>	<b>686,994</b>	-	-	<b>(39,925)</b>	<b>(89,983,481)</b>	-	-	<b>(89,983,481)</b>
	<b>TOTAL PRODUCTION PLANT</b>	<b>(6,028,234,900)</b>	<b>(1,214,517,943)</b>	<b>1,149,803,188</b>	<b>146,590,370</b>	-	<b>(159,571,778)</b>	<b>8,699,747</b>	<b>(6,097,231,317)</b>	-	-	<b>(6,097,231,317)</b>
<b>TRANSMISSION PLANT</b>												
350.20	Easements	(99,641,871)	(3,450,044)	-	-	-	-	(1,704)	(103,093,619)	(22,241,021)	(1)	(80,852,599)
351.20	Structures & Improvements	(64,150,007)	(6,722,515)	710,489	63,515	-	-	-	(70,988,518)	(4,544,105)	(2)	(65,544,413)
351.00	Station Equipment	(630,366,945)	(70,538,512)	23,151,609	3,993,302	-	(104,012)	(1,419,380)	(675,883,938)	(58,112,775)	(1)	(617,771,163)
353.10	Station Equipment, Gen Step-Up Transformers	(116,042,012)	(15,331,513)	2,068,821	(20,310)	-	-	1,388,393	(127,944,621)	-	-	(127,944,621)
354.00	Towers & Fixtures	(182,732,426)	(19,930,266)	41,011,546	44,550,773	-	-	0	(117,100,373)	(57,672,917)	(1)	(59,427,455)
355.00	Poles & Fixtures	(497,454,946)	(71,610,244)	14,405,906	38,547,774	-	(5,010,598)	0	(521,112,300)	(1,233,866)	(2)	(522,346,166)
355.00	Overhead Conductors & Devices	(436,461,093)	(41,998,998)	8,633,807	18,456,424	(6,605)	(2,529,307)	0	(453,905,772)	(74,272,497)	(1)	(379,633,275)
357.00	Underground Conduit	(39,112,994)	(2,229,559)	32,326	5,260	-	-	-	(41,304,967)	(36,993)	(1)	(41,267,974)
358.00	Underground Conductors & Devices	(6,067,123)	(4,669,424)	4,209,280	4,822,838	-	-	-	(1,710,429)	-	-	(1,710,429)
359.00	Roads & Trails	(50,564,484)	-	2,545	45,239	-	-	-	(52,550,767)	(5,914,210)	(1)	(46,536,557)
359.10	Asset Retirement Costs - Transmission	(4,167)	(43)	(57,133)	-	-	-	57,133	(4,210)	(4,210)	(4)	(4,210)
	<b>TOTAL TRANSMISSION PLANT</b>	<b>(2,122,598,067)</b>	<b>(238,415,184)</b>	<b>94,165,195</b>	<b>109,864,815</b>	<b>(6,605)</b>	<b>(7,643,918)</b>	<b>24,442</b>	<b>(2,164,609,322)</b>	<b>(224,028,384)</b>	-	<b>(1,940,580,938)</b>
<b>DISTRIBUTION PLANT</b>												
360.10	Easements	(61,812)	(4,143)	-	-	-	-	-	(65,955)	-	-	(65,955)
361.00	Structures & Improvements	(93,142,672)	(6,442,843)	978,976	266,583	-	(2,053,891)	(747)	(100,394,593)	(67,378)	(1)	(100,327,215)
362.00	Station Equipment	(679,049,417)	(82,241,419)	26,466,905	5,074,460	(27,981)	(4,612,792)	31,568	(714,358,677)	95,753	(1)	(714,454,430)
362.90	Station Equipment - LMS	(6,730,515)	(1,898,569)	4,974,354	17,599	-	-	142	(3,596,889)	(3,596,889)	(2)	-
363.00	Energy Storage Equip-Distr	(1,389,229)	-	2,361,185	1,043	-	-	-	863,997	-	-	863,997
364.10	Poles, Towers & Fix - Wood	(432,096,489)	(70,321,939)	29,789,370	58,392,658	(444,116)	(16,227)	-	(414,696,742)	-	-	(414,696,742)
364.20	Poles, Towers & Fix - Con	(93,605,832)	(52,975,559)	16,301,106	24,814,652	(6,688)	(2,607)	-	(105,974,928)	-	-	(105,974,928)
365.00	Overhead Conductors & Devices	(571,056,748)	(134,987,490)	73,541,618	89,178,778	(3,048,212)	(57,091)	17	(546,241,127)	-	-	(546,241,127)
366.00	Underground Conduit, Duct System	(523,916,888)	(41,381,936)	785,971	196,554	-	-	(17)	(564,316,316)	-	-	(564,316,316)
366.70	Underground Conduit, Direct Buried	(42,311,840)	(2,905,084)	41,213	(35,140)	-	-	0	(45,315,711)	-	-	(45,315,711)
367.50	UG Conduit & Dev/Cable Inject (20+ year)	(6,425,021)	(1,675,899)	-	(72)	-	-	-	(10,104,933)	-	-	(10,104,933)
367.60	UG Conductors & Devices, Duct System	(676,075,193)	(72,890,204)	19,951,099	12,040,580	-	(324,887)	0	(717,298,604)	-	-	(717,298,604)
367.70	UG Conductors & Devices, Direct Buried	(325,671,364)	(16,521,283)	3,991,143	212,064	-	-	-	(338,028,086)	-	-	(338,028,086)
367.90	UG Conduit & Dev/Cable Inject (10 year)	-	-	-	-	-	-	-	-	-	-	-
368.00	Line Transformers	(1,135,387,942)	(109,459,899)	77,910,150	20,323,254	-	-	-	(1,166,714,491)	-	-	(1,166,714,491)
369.10	Services, Overhead	(176,477,673)	(14,353,351)	4,659,526	6,122,996	-	(5,390)	-	(180,123,891)	-	-	(180,123,891)
369.60	Services, Underground	(481,520,061)	(36,465,021)	7,261,472	3,686,959	(1)	(101,012)	-	(507,137,663)	-	-	(507,137,663)
370.00	Meters	(91,281,306)	(8,422,796)	120,750	99,005	-	(944)	-	(99,485,290)	-	-	(99,485,290)
370.10	Meters - AMI	(334,111,321)	(50,611,296)	26,126,571	11,686,777	-	-	-	(346,909,271)	-	-	(346,909,271)
371.00	Installations On Customer Premises	(44,882,470)	(3,799,681)	1,494,073	468,122	-	-	-	(46,719,957)	-	-	(46,719,957)
371.20	Residential Load Management (LMS)	(2,884,321)	(3,544,359)	19	-	-	-	-	(6,428,660)	(6,428,660)	(2)	-
371.30	Commercial Load Mgmt (Non-ECCR)	(2,227,144)	(841,605)	-	-	-	-	-	(3,068,749)	-	-	(3,068,749)
371.40	Installations On Customer Premises - EV	(947,585)	(1,279,606)	-	-	-	-	-	(2,227,191)	-	-	(2,227,191)
371.60	Light-Duty Generators	(7,963)	(7,994)	-	-	-	-	-	(15,956)	-	-	(15,956)
371.70	Heavy-Duty Generators	(221,838)	(138,540)	-	-	-	-	-	(360,378)	-	-	(360,378)
373.00	Street Lighting & Signal Systems	(122,527,407)	(24,957,516)	18,888,349	4,265,873	(129,478)	(16,039)	-	(124,526,018)	-	-	(124,526,018)
374.00	Asset Retirement Costs - Distribution	(16,593)	(70,236)	(11,191,901)	-	-	-	795,566	(15,959)	-	(4)	(15,959)
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>(5,846,042,643)</b>	<b>(717,926,791)</b>	<b>314,432,149</b>	<b>236,812,797</b>	<b>(3,656,476)</b>	<b>(7,444,440)</b>	<b>826,530</b>	<b>(6,022,998,873)</b>	<b>(9,997,274)</b>	-	<b>(6,013,001,600)</b>
<b>GENERAL PLANT - DEPRECIABLE</b>												
390.00	Structures & Improvements	(160,021,047)	(16,204,740)	6,554,714	2,928,311	-	-	-	(166,742,762)	-	-	(166,742,762)
392.00	Non-Aircraft	(26,640,734)	-	-	-	-	-	-	(26,640,734)	-	-	(26,640,734)
392.10	Transportation - Automobiles	(10,611,333)	(1,993,045)	164,660	-	-	-	-	(12,499,718)	-	-	(12,499,718)
392.20	Transportation - Light Trucks	(30,349,429)	(7,928,381)	2,830,842	-	-	-	(33,755)	(44,490,733)	-	-	(44,490,733)
392.30	Transportation - Heavy Trucks	(179,149,283)	(24,522,739)	8,207,268	(91,366)	-	(9,379,243)	-	(204,935,364)	-	-	(204,935,364)
392.40	Transportation - Tractor-Trailers	(1,502,803)	(410,551)	33,862	-	-	-	75,275	(1,505,397)	-	-	(1,505,397)
392.90	Transportation - Trailers	(6,983,167)	(1,570,648)	588,960	-	-	-	(41,520)	(8,006,375)	-	-	(8,006,375)
395.00	Laboratory Equipment	(2,859)	-	-	-	-	-	2,859	(0)	-	-	(0)
396.10	Power Operated Equip - Transportation	(2,612,211)	(366,821)	-	-	-	-	-	(2,979,033)	-	-	(2,979,033)
396.80	Power Operated Equipment - Other	150,380	-	-	-	-	-	-	150,380	-	-	150,380
397.80	Communications Equipment - Fiber Optics	(21,074,172)	(1,773,676)	19,791	3,619	-	-	-	(22,824,438)	-	-	(22,824,438)
399.10	Asset Retirement Cost - General Plant	(155,582)	-	-	-	-	-	-	(155,582)	-	-	(155,582)
	<b>SUBTOTAL GENERAL PLANT - DEPRECIABLE</b>	<b>(447,953,240)</b>	<b>(54,774,654)</b>	<b>18,688,916</b>	<b>2,840,563</b>	-	<b>(9,379,243)</b>	<b>2,859</b>	<b>(490,574,799)</b>	-	-	<b>(490,574,799)</b>



**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(e)=(a)-(b)-(c)+(d)	(f)		(g)=(e)-(f)
<b>GENERAL PLANT - AMORTIZABLE</b>												
390.10	Leaseholds	(10,156,163)	(807,203)	11,537,893	-	-	(1,046,146)	23,776	(447,843)	-		(447,843)
391.00	Office Equipment	0	-	-	-	-	-	-	0	-		0
391.10	Office Furniture	(40,069,885)	(14,349,831)	9,376,033	1,684,721	-	-	-	(43,358,962)	-		(43,358,962)
391.20	Office Accessories	(1,451,553)	(900,617)	639,312	277	-	-	-	(1,712,581)	-		(1,712,581)
391.30	Office Equipment	(809,853)	(244,863)	141,204	-	-	-	-	(913,512)	-		(913,512)
391.40	Duplicating & Mailing Equipment	(906,198)	(761,564)	86,116	-	-	-	-	(1,583,646)	-		(1,583,646)
391.50	EDP Equipment	(138,184,050)	(50,164,001)	61,990,585	133,302	-	-	(23,776)	(126,247,939)	-		(126,247,939)
391.80	Computer Equipment - ECCR	(155,085)	(25,663)	-	-	-	-	-	(180,748)	-		(180,748)
391.90	PC Equipment	418,324	(6,192,030)	3,217,881	-	-	-	-	(2,555,824)	-		(2,555,824)
392.70	Transportation Equipment - Marine Equip.	(89,516)	(41,198)	-	-	-	-	-	(130,714)	-		(130,714)
392.80	Transportation Equipment - Other	(1,308,811)	(287,836)	763,421	-	-	-	-	(833,225)	-		(833,225)
393.10	Stores Equipment - Handling Equip.	(262,698)	-	-	-	-	-	262,698	-	-		-
393.20	Stores Equipment - Storage Equip.	(2,994,424)	(1,040,861)	147,497	(0)	-	-	(262,698)	(4,150,486)	-		(4,150,486)
393.30	Stores Equipment - Portable Handling	(40,136)	(3,835)	-	-	-	-	-	(43,971)	-		(43,971)
394.10	Shop Equipment - Fixed/Stationary	(7,195)	(435)	-	-	-	-	-	(7,630)	-		(7,630)
394.20	Shop Equipment - Portable Handling	(27,066,909)	(8,428,659)	7,992,761	(144,150)	-	-	4,412	(27,642,545)	-		(27,642,545)
395.10	Lab Equipment - Fixed/Stationary	31,752	-	-	-	-	-	(5,239)	26,513	-		26,513
395.20	Lab Equipment - Portable	(8,872,176)	(2,318,995)	2,191,839	-	-	-	2,380	(8,996,952)	-		(8,996,952)
397.10	Communications Equipment - Other	-	420	-	-	-	-	(20,294)	(19,874)	-		(19,874)
397.20	Communications Equipment - Other 7-Yr Amrt	(180,301,938)	(57,079,728)	41,021,190	100,826	(15,443)	(119,356)	21,272	(196,373,177)	-		(196,373,177)
397.30	Communications Equipment - Official	(45,192,078)	-	-	-	74	-	(1,913)	(45,219,081)	-		(45,219,081)
398.00	Miscellaneous Equipment	(45,192,078)	(16,134,079)	9,491,113	933	-	(36,150)	-	(51,870,261)	-		(51,870,261)
	<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>	<b>(457,420,589)</b>	<b>(158,780,903)</b>	<b>148,596,845</b>	<b>1,775,908</b>	<b>(15,443)</b>	<b>(1,201,652)</b>	<b>618</b>	<b>(467,045,216)</b>	-		<b>(467,045,216)</b>
<b>GENERAL PLANT TOTALS</b>												
390.00	Structures & Improvements	(170,177,210)	(17,011,943)	18,092,607	2,928,311	-	(1,046,146)	23,776	(167,190,605)	-		(167,190,605)
391.00	Office Furniture & Equipment	(181,160,299)	(72,638,568)	75,451,131	1,818,300	-	-	(23,776)	(176,553,212)	-		(176,553,212)
392.00	Transportation	(265,635,075)	(36,754,398)	12,877,832	(91,366)	-	-	-	(298,982,250)	-		(298,982,250)
393.00	Stores Equipment	(12,297,257)	(1,044,696)	147,497	-	-	-	-	(4,194,456)	-		(4,194,456)
394.00	Shop, Tools & Garage Equipment	(27,074,103)	(8,429,094)	7,992,761	(144,150)	-	-	4,412	(27,650,175)	-		(27,650,175)
395.00	Laboratory Equipment	(8,843,283)	(2,318,995)	2,191,839	-	-	-	-	(8,970,438)	-		(8,970,438)
396.00	Power Operated Equipment	(2,461,831)	(366,821)	-	-	-	-	-	(2,828,652)	-		(2,828,652)
397.00	Communications Equipment	(201,376,110)	(58,852,911)	41,040,981	104,445	(15,443)	(119,356)	(935)	(219,219,338)	-		(219,219,338)
398.00	Miscellaneous Equipment	(45,192,078)	(16,134,079)	9,491,113	933	-	(36,150)	-	(51,870,261)	-		(51,870,261)
399.10	Asset Retirement Cost	(156,582)	(4,052)	-	-	-	-	-	(160,635)	-	(4)	(160,635)
	<b>TOTAL GENERAL PLANT TOTALS</b>	<b>(905,373,829)</b>	<b>(213,555,557)</b>	<b>167,285,761</b>	<b>4,616,472</b>	<b>(15,443)</b>	<b>(10,580,895)</b>	<b>3,477</b>	<b>(957,620,014)</b>	-		<b>(957,620,014)</b>
<b>INTANGIBLE PLANT</b>												
303.00	Miscellaneous Intangible Plant	(178,780,485)	(25,326,948)	-	-	-	-	-	(204,107,433)	-		(204,107,433)
303.50	Capitalized Software	(519,609,386)	(172,850,685)	(40)	-	-	-	(18,800)	(692,478,911)	-		(692,478,911)
303.75	Capitalized Software 20 Yrs	(117,006,909)	(55,307,052)	-	-	-	-	18,800	(132,295,160)	-		(132,295,160)
303.80	Capitalized Software - ECCR	(5,244,271)	(1,948,518)	623,747	-	-	-	-	(6,569,043)	(6,569,043)	(2)	(1,028,881,503)
	<b>TOTAL INTANGIBLE PLANT</b>	<b>(820,641,050)</b>	<b>(215,433,203)</b>	<b>623,707</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,035,450,546)</b>	<b>(6,569,043)</b>	<b>(2)</b>	<b>(1,028,881,503)</b>
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>												
	Subtotal Depreciable	(8,416,593,950)	(1,011,116,628)	427,286,259	349,518,175	(3,663,080)	(24,467,601)	853,831	(8,678,182,994)	(234,025,658)		(8,444,157,337)
	Subtotal Amortizable	(1,278,061,639)	(374,214,106)	149,220,553	1,775,908	(15,443)	(1,201,652)	618	(1,502,485,762)	(6,569,043)	(3)	(1,495,926,719)
	<b>TOTAL EXCLUDING PRODUCTION PLANT</b>	<b>(9,694,655,590)</b>	<b>(1,385,330,735)</b>	<b>576,506,812</b>	<b>351,294,083</b>	<b>(3,678,523)</b>	<b>(25,669,253)</b>	<b>854,449</b>	<b>(10,180,668,756)</b>	<b>(240,594,700)</b>	<b>(2)</b>	<b>(9,940,884,056)</b>
<b>TOTAL INCLUDING PRODUCTION PLANT</b>												
	Subtotal Depreciable	(14,358,975,231)	(2,197,647,093)	1,553,878,899	495,421,551	(3,663,080)	(184,039,379)	9,593,503	(14,685,430,830)	(234,025,658)	(3)	(14,451,405,172)
	Subtotal Amortizable	(1,363,915,258)	(402,201,585)	174,491,301	2,462,901	(15,443)	(1,201,652)	(89,307)	(1,592,479,243)	(6,569,043)	(2)	(1,585,910,200)
	<b>TOTAL INCLUDING PRODUCTION PLANT</b>	<b>(15,722,890,490)</b>	<b>(2,599,848,678)</b>	<b>1,726,370,200</b>	<b>497,884,453</b>	<b>(3,678,523)</b>	<b>(185,241,031)</b>	<b>9,554,196</b>	<b>(16,277,910,073)</b>	<b>(240,594,700)</b>	<b>(5)</b>	<b>(16,037,315,372)</b>
<b>NOTES:</b>												
(1)	Accelerated Oil Backout refers to exclusions for assets that were subject to the Accelerated Oil Backout recovery in the period 1982-1989. Accelerated Oil Backout was established in Florida Administrative Code (F.A.C.) Rule 25-17.16, adopted by the Florida Public Service Commission through Order No. 10554, issued January 29, 1992. Those amounts consist of \$5 carried over from prior years (hard coded) and total balance for ECCR and LMS											
(2)	Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)											
(3)	Accelerated Oil Backout and LMS and/or ECCR											
(4)	Asset Retirement Obligations (ARO) balances moved to functionalized subaccounts for tracking and reporting purposes											
(5)	Includes SolarNow that the Commission approved a 5 year accelerated depreciation in Order No. PSC-2020-0508-TRF-EL											
<b>GENERAL NOTES:</b>												
-	Annual Status Report includes investment in Intangible Plant.											
-	Annual Status Report excludes investment in Land & Land Rights (except Transmission easements).											
-	Steam, Other Production, and Transmission include assets recovered through separate capital recovery schedules.											
<b>FOSSIL DISMANTLEMENT</b>												
<b>STEAM PRODUCTION</b>												
<b>Cutter</b>												
	Common	-	-	-	-	-	-	-	-	-		-
	Unit 5	-	-	-	-	-	-	-	-	-		-
	Unit 6	-	-	-	-	-	-	-	-	-		-
	<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>
<b>Daniel</b>												
	AshPond	(6,574,967)	-	-	-	-	-	-	(6,574,967)	-		(6,574,967)
	Common	(426,397)	(426,397)	-	2,103,219	-	-	202,614	1,453,040	-		1,453,040
	Unit 1	(180,238)	(180,238)	-	-	-	-	-	(360,476)	-		(360,476)
	Unit 2	(180,549)	(180,549)	-	-	-	-	-	(361,098)	-		(361,098)
	<b>Total</b>	<b>(7,362,151)</b>	<b>(787,184)</b>	<b>-</b>	<b>2,103,219</b>	<b>-</b>	<b>-</b>	<b>202,614</b>	<b>(5,843,501)</b>	<b>-</b>		<b>(5,843,501)</b>
<b>Gulf Clean Energy Center</b>												
	Ashpond	(16,746,637)	-	-	-	-	-	-	(16,746,637)	-		(16,746,637)
	Common	3,180,230	(1,087,023)	-	2,501,284	-	-	-	4,594,491	-		4,594,491
	Unit 4	(2,586,544)	(30,915)	-	-	-	-	-	(2,617,459)	-		(2,617,459)
	Unit 5	(2,703,307)	(43,722)	-	-	-	-	-	(2,747,029)	-		(2,747,029)
	Unit 6	(9,078,606)	(146,727)	-	-	-	-	-	(9,225,333)	-		(9,225,333)
	Unit 7	(11,303,103)	(179,350)	-	-	-	-	-	(11,482,452)	-		(11,482,452)
	<b>Total</b>	<b>(39,237,967)</b>	<b>(1,487,736)</b>	<b>-</b>	<b>2,501,284</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(38,224,419)</b>	<b>-</b>		<b>(38,224,419)</b>
<b>Manatee</b>												
	Common	-	-	-	-	-	-	-	-	-		-
	Unit 1	(34,622,218)	-	-	-	-	-	-	(34,622,218)	-		(34,622,218)
	Unit 2	(34,622,218)	-	-	-	-	-	-	(34,622,218)	-		(34,622,218)
	<b>Total</b>	<b>(69,244,436)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(69,244,436)</b>	<b>-</b>		<b>(69,244,436)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>Martin</b>												
Common		6,339,727	-	-	(857,239)	-	-	-	5,482,487	-	-	5,482,487
Unit 1		(7,148,939)	-	-	4,595,915	-	-	-	(2,553,024)	-	-	(2,553,024)
Unit 2		(7,148,938)	-	-	4,595,915	-	-	-	(2,553,024)	-	-	(2,553,024)
	<b>Total</b>	<b>(7,958,151)</b>			<b>8,334,591</b>				<b>376,440</b>			<b>376,440</b>
<b>PT Everglades</b>												
Common		-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>											
<b>Sanford</b>												
Common		-	-	-	-	-	-	-	-	-	-	-
Unit 3		-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>											
<b>Scherer</b>												
Common Site		(41,698,562)	(3,286,386)	-	6	-	-	(51,663)	(45,036,605)	-	-	(45,036,605)
Common 3 & 4		(67,982)	(67,982)	-	-	-	-	-	(135,963)	-	-	(135,963)
Unit 3		(278,987)	(278,987)	-	-	-	-	-	(557,974)	-	-	(557,974)
Unit 4		15,336,554	(927,938)	-	(3,973,263)	-	-	-	10,435,353	-	-	10,435,353
Scherer Ash		(67,248,766)	(7,800,751)	-	11,799,418	-	-	(2,882,092)	(66,132,191)	-	-	(66,132,191)
	<b>Total</b>	<b>(93,957,742)</b>	<b>(12,362,043)</b>		<b>7,826,161</b>			<b>(2,933,756)</b>	<b>(101,427,380)</b>			<b>(101,427,380)</b>
<b>Scholz</b>												
Common		(13,075,941)	-	-	10,199,212	-	-	-	(2,876,728)	-	-	(2,876,728)
	<b>Total</b>	<b>(13,075,941)</b>			<b>10,199,212</b>				<b>(2,876,728)</b>			<b>(2,876,728)</b>
<b>Smith</b>												
Common		(10,372,715)	-	-	905,920	-	-	-	(9,466,796)	-	-	(9,466,796)
	<b>Total</b>	<b>(10,372,715)</b>			<b>905,920</b>				<b>(9,466,796)</b>			<b>(9,466,796)</b>
<b>SJPPP</b>												
Coal & Lime Eq.		-	-	-	-	-	-	-	-	-	-	-
Common		(333,806)	-	-	9,802	-	-	-	(324,005)	-	-	(324,005)
Gypsum & Ash		-	-	-	-	-	-	-	-	-	-	-
Unit 1		-	-	-	-	-	-	-	-	-	-	-
Unit 2		-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>(333,806)</b>			<b>9,802</b>				<b>(324,005)</b>			<b>(324,005)</b>
<b>Turkey Point</b>												
Common		-	-	-	-	-	-	-	-	-	-	-
Unit 1		240,610	-	-	(23,726)	-	-	-	216,885	-	-	216,885
Unit 2		-	-	-	1,193	-	-	-	1,193	-	-	1,193
	<b>Total</b>	<b>240,610</b>			<b>(22,532)</b>				<b>218,078</b>			<b>218,078</b>
<b>TOTAL STEAM PRODUCTION</b>		<b>(241,902,298)</b>	<b>(14,636,963)</b>		<b>31,857,657</b>			<b>(2,731,141)</b>	<b>(226,812,746)</b>			<b>(226,812,746)</b>
<b>OTHER PRODUCTION</b>												
<b>Gas Turbines</b>												
Fort Myers GTs		128,569	(3,408)	-	-	-	-	-	125,160	-	-	125,160
Lauderdale GTs		(7,329)	(7,329)	-	-	-	-	-	(14,657)	-	-	(14,657)
PT Everglades GTs		-	-	-	-	-	-	-	-	-	-	-
	<b>SUBTOTAL : GAS TURBINES</b>	<b>121,240</b>	<b>(10,737)</b>						<b>110,503</b>			<b>110,503</b>
<b>Combined Cycles</b>												
<b>Cape Canaveral</b>												
Common		(328,861)	(328,861)	-	-	-	-	-	(657,721)	-	-	(657,721)
Unit 1		(291,252)	(291,252)	-	-	-	-	-	(582,504)	-	-	(582,504)
	<b>Total</b>	<b>(620,112)</b>	<b>(620,112)</b>						<b>(1,240,225)</b>			<b>(1,240,225)</b>
<b>Dania Beach</b>												
Common		(127,434)	(127,434)	-	-	-	-	-	(254,869)	-	-	(254,869)
Unit 7		(131,424)	(130,471)	-	953	-	-	-	(260,942)	-	-	(260,942)
	<b>Total</b>	<b>(258,858)</b>	<b>(257,906)</b>		<b>953</b>				<b>(515,811)</b>			<b>(515,811)</b>
<b>Crist</b>												
Unit 8		(76,675)	(76,675)	-	-	-	-	-	(153,350)	-	-	(153,350)
	<b>Total</b>	<b>(76,675)</b>	<b>(76,675)</b>						<b>(153,350)</b>			<b>(153,350)</b>
<b>Ft Myers</b>												
Common		(763,723)	(763,723)	-	-	-	-	-	(1,527,446)	-	-	(1,527,446)
Unit 2		(340,748)	(340,748)	-	-	-	-	-	(681,496)	-	-	(681,496)
Unit 3		(127,788)	(127,788)	-	-	-	-	-	(255,576)	-	-	(255,576)
	<b>Total</b>	<b>(1,232,259)</b>	<b>(1,232,259)</b>						<b>(2,464,518)</b>			<b>(2,464,518)</b>

**Florida Power & Light Company**  
**Schedule II - Reserve As Of 12/31/23**

Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
<b>Lauderdale</b>												
Common		25,534,090	(463,990)	-	7,414	-	-	-	25,077,514	-		25,077,514
Unit 4		(12,474,609)	-	-	21,311	-	-	-	(12,453,299)	-		(12,453,299)
Unit 5		(12,491,967)	-	-	20,366	-	-	-	(12,471,601)	-		(12,471,601)
Unit 6		(69,831)	(69,831)	-	-	-	-	-	(139,662)	-		(139,662)
	<b>Total</b>	<b>497,684</b>	<b>(533,821)</b>	<b>-</b>	<b>49,091</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,953</b>	<b>-</b>		<b>12,953</b>
<b>Manatee</b>												
Unit 3		(182,805)	(182,805)	-	-	-	-	-	(365,609)	-		(365,609)
Common		(606,792)	(606,792)	-	-	-	-	-	(1,213,585)	-		(1,213,585)
Energy Storage		(1,235,375)	(1,235,375)	-	-	-	-	-	(2,470,750)	-		(2,470,750)
	<b>Total</b>	<b>(2,024,972)</b>	<b>(2,024,972)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,049,944)</b>	<b>-</b>		<b>(4,049,944)</b>
<b>Martin</b>												
Common		(1,356,065)	(1,356,065)	-	-	-	-	-	(2,712,131)	-		(2,712,131)
Unit 3		(71,506)	(71,506)	-	-	-	-	-	(143,011)	-		(143,011)
Unit 4		(73,321)	(73,321)	-	-	-	-	-	(146,642)	-		(146,642)
Unit 8		(189,648)	(189,648)	-	-	-	-	-	(379,297)	-		(379,297)
	<b>Total</b>	<b>(1,690,540)</b>	<b>(1,690,540)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,381,081)</b>	<b>-</b>		<b>(3,381,081)</b>
<b>Okeechobee</b>												
Common		(702,870)	(702,870)	-	-	-	-	-	(1,405,740)	-		(1,405,740)
Unit 1		(242,791)	(242,791)	-	-	-	-	-	(485,582)	-		(485,582)
	<b>Total</b>	<b>(945,661)</b>	<b>(945,661)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,891,322)</b>	<b>-</b>		<b>(1,891,322)</b>
<b>Pt Everglades</b>												
Common		(290,128)	(290,128)	-	-	-	-	-	(580,256)	-		(580,256)
Unit 5		(147,727)	(147,727)	-	-	-	-	-	(295,454)	-		(295,454)
	<b>Total</b>	<b>(437,855)</b>	<b>(437,855)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(875,711)</b>	<b>-</b>		<b>(875,711)</b>
<b>Putnam</b>												
Common		-	-	-	-	-	-	-	-	-		-
Unit 1		-	-	-	-	-	-	-	-	-		-
Unit 2		-	-	-	-	-	-	-	-	-		-
	<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>
<b>Riviera</b>												
Common		(186,287)	(186,287)	-	-	-	-	-	(372,575)	-		(372,575)
Unit 1		(158,731)	(158,731)	-	-	-	-	-	(317,461)	-		(317,461)
	<b>Total</b>	<b>(345,018)</b>	<b>(345,018)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(690,036)</b>	<b>-</b>		<b>(690,036)</b>
<b>Sanford</b>												
Common		(367,539)	(367,539)	-	-	-	-	-	(735,078)	-		(735,078)
Unit 4		(299,533)	(299,533)	-	-	-	-	-	(599,066)	-		(599,066)
Unit 5		(312,880)	(312,880)	-	-	-	-	-	(625,761)	-		(625,761)
	<b>Total</b>	<b>(979,952)</b>	<b>(979,952)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,959,904)</b>	<b>-</b>		<b>(1,959,904)</b>
<b>Turkey Point</b>												
Comm		(184,609)	(184,609)	-	-	-	-	-	(369,217)	-		(369,217)
Con 1		(45,810)	(45,810)	-	-	-	-	-	(91,620)	-		(91,620)
Con 2		(45,810)	(45,810)	-	-	-	-	-	(91,620)	-		(91,620)
Unit 5		(129,183)	(129,183)	-	-	-	-	-	(258,366)	-		(258,366)
	<b>Total</b>	<b>(405,412)</b>	<b>(405,412)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(810,823)</b>	<b>-</b>		<b>(810,823)</b>
<b>West County Energy Center</b>												
Common		(508,792)	(508,792)	-	-	-	-	-	(1,017,584)	-		(1,017,584)
Unit 1		(265,547)	(265,547)	-	-	-	-	-	(531,094)	-		(531,094)
Unit 2		(265,547)	(265,547)	-	-	-	-	-	(531,094)	-		(531,094)
Unit 3		(259,656)	(259,656)	-	-	-	-	-	(519,312)	-		(519,312)
	<b>Total</b>	<b>(1,299,542)</b>	<b>(1,299,542)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,599,084)</b>	<b>-</b>		<b>(2,599,084)</b>
<b>SUBTOTAL : COMBINED CYCLES</b>		<b>(9,819,174)</b>	<b>(10,849,725)</b>	<b>-</b>	<b>50,044</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(20,618,855)</b>	<b>-</b>		<b>(20,618,855)</b>
<b>Other</b>												
<b>Pea Ridge</b>												
Common		(45,503)	(1,896)	-	-	-	-	-	(47,399)	-		(47,399)
Unit 1		(1,473)	(61)	-	-	-	-	-	(1,534)	-		(1,534)
Unit 2		(1,473)	(61)	-	-	-	-	-	(1,534)	-		(1,534)
Unit 3		(1,473)	(61)	-	-	-	-	-	(1,534)	-		(1,534)
	<b>Total</b>	<b>(49,923)</b>	<b>(2,080)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(52,003)</b>	<b>-</b>		<b>(52,003)</b>
<b>Perdido Landfill</b>												
Common		(257,019)	(20,252)	-	-	-	-	-	(277,271)	-		(277,271)
	<b>Total</b>	<b>(257,019)</b>	<b>(20,252)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(277,271)</b>	<b>-</b>		<b>(277,271)</b>
<b>SUBTOTAL : OTHER</b>		<b>(306,941)</b>	<b>(22,332)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(329,273)</b>	<b>-</b>		<b>(329,273)</b>
<b>Solar</b>												
Babcock Solar Energy Center		(359,549)	(359,549)	-	-	-	-	-	(719,098)	-		(719,098)
Citrus Solar Energy Center		(350,646)	(350,646)	-	-	-	-	-	(701,292)	-		(701,292)
Desoto Solar Energy Center		(109,005)	(109,005)	-	-	-	-	-	(218,011)	-		(218,011)
Manatee Solar Energy Center		(373,721)	(373,721)	-	-	-	-	-	(747,443)	-		(747,443)
Martin Solar Energy Center		(546,687)	(546,687)	-	2,032,028	(2,066)	-	-	936,587	-		936,587
SpaceCoast Solar Energy Center		(25,125)	(25,125)	-	-	-	-	-	(50,250)	-		(50,250)
Babcock Preserve Solar		(334,096)	(334,096)	-	-	-	-	-	(668,193)	-		(668,193)
Barfoot Bay Solar		(367,304)	(367,304)	-	-	-	-	-	(734,609)	-		(734,609)
Blue Cypress Solar		(339,350)	(339,350)	-	-	-	-	-	(678,699)	-		(678,699)
Blue Heron Solar		(333,094)	(333,094)	-	-	-	-	-	(666,188)	-		(666,188)
Blue Indigo (Mason) Solar		(278,500)	(278,500)	-	-	-	-	-	(557,000)	-		(557,000)
Cattle Ranch Solar		(262,959)	(262,959)	-	-	-	-	-	(525,917)	-		(525,917)
Coral Farm Solar		(339,120)	(339,120)	-	-	-	-	-	(678,240)	-		(678,240)
Echo River Solar		(285,196)	(285,196)	-	-	-	-	-	(570,393)	-		(570,393)
Egret Solar		(359,691)	(359,691)	-	-	-	-	-	(719,383)	-		(719,383)
Hammock Solar		(338,665)	(338,665)	-	-	-	-	-	(677,330)	-		(677,330)
Hibiscus Solar		(273,415)	(273,415)	-	-	-	-	-	(546,829)	-		(546,829)
Horizon Solar		(383,315)	(383,315)	-	-	-	-	-	(766,630)	-		(766,630)
Indian River Solar		(397,201)	(397,201)	-	-	-	-	-	(794,401)	-		(794,401)
Interstate Solar		(294,282)	(294,282)	-	-	-	-	-	(588,563)	-		(588,563)
Lakeside Solar		(359,691)	(359,691)	-	-	-	-	-	(719,383)	-		(719,383)

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)=(e)-(f)
	Loggerhead Solar	(347,933)	(347,933)	-	-	-	-	-	(695,866)	-		(695,866)
	Magnolia Springs Solar	(359,691)	(359,691)	-	-	-	-	-	(719,383)	-		(719,383)
	Miami-Dade Solar	(277,128)	(277,128)	-	-	-	-	-	(554,256)	-		(554,256)
	Nassau Solar (aka Crawford Diamond)	(359,691)	(359,691)	-	-	-	-	-	(719,383)	-		(719,383)
	New Solar - 2021	(3,543,471)	(3,543,471)	-	-	-	-	-	(7,086,941)	-		(7,086,941)
	New Solar - 2022	(2,159,926)	(2,159,926)	-	-	-	-	-	(4,319,853)	-		(4,319,853)
	New Solar - 2023	(2,696,160)	(2,696,160)	-	-	-	-	-	(5,392,319)	-		(5,392,319)
	New Solar - 2024	(1,793,194)	(1,793,194)	-	-	-	-	-	(3,586,388)	-		(3,586,388)
	New Solar - 2025	(625,533)	(625,533)	-	-	-	-	-	(1,251,066)	-		(1,251,066)
	Northern Pre Solar	(307,666)	(307,666)	-	-	-	-	-	(615,332)	-		(615,332)
	Oklawaha Solar	(369,750)	(369,750)	-	-	-	-	-	(739,501)	-		(739,501)
	Pioneer Trail Solar (Bis)	(363,321)	(363,321)	-	-	-	-	-	(726,641)	-		(726,641)
	Southfork Solar	(263,110)	(263,110)	-	-	-	-	-	(526,220)	-		(526,220)
	Sunshine Gateway Solar	(373,763)	(373,763)	-	-	-	-	-	(747,525)	-		(747,525)
	Sweetbay Solar	(243,767)	(243,767)	-	-	-	-	-	(487,535)	-		(487,535)
	Trailside Solar	(359,691)	(359,691)	-	-	-	-	-	(719,383)	-		(719,383)
	Twin Lakes Solar	(301,944)	(301,944)	-	-	-	-	-	(603,888)	-		(603,888)
	Union Spring Solar	(359,691)	(359,691)	-	-	-	-	-	(719,383)	-		(719,383)
	Wildflower Solar	(344,738)	(344,738)	-	-	-	-	-	(689,477)	-		(689,477)
	<b>SUBTOTAL - SOLAR</b>	<b>(22,160,782)</b>	<b>(22,160,782)</b>	<b>-</b>	<b>2,032,028</b>	<b>(2,066)</b>	<b>-</b>	<b>-</b>	<b>(42,291,602)</b>	<b>-</b>		<b>(42,291,602)</b>
<b>TOTAL OTHER PRODUCTION</b>		<b>(32,165,657)</b>	<b>(33,043,576)</b>	<b>-</b>	<b>2,082,072</b>	<b>(2,066)</b>	<b>-</b>	<b>-</b>	<b>(63,129,228)</b>	<b>-</b>		<b>(63,129,228)</b>
<b>TOTAL FOSSIL DISMANTLEMENT</b>		<b>(273,467,955)</b>	<b>(47,680,539)</b>	<b>-</b>	<b>33,939,728</b>	<b>(2,066)</b>	<b>-</b>	<b>(2,731,141)</b>	<b>(289,941,973)</b>	<b>-</b>		<b>(289,941,973)</b>
<b>NUCLEAR DECOMMISSIONING</b>												
<b>St Lucie</b>												
	Common	(40,642,197)	(1,409,545)	-	-	-	-	-	(42,051,742)	-		(42,051,742)
	Unit 1	(1,057,311,774)	(41,843,105)	-	-	-	-	-	(1,099,154,879)	-		(1,099,154,879)
	Unit 2	(791,892,859)	(33,471,491)	-	-	-	-	-	(825,364,349)	-		(825,364,349)
	<b>Total</b>	<b>(1,889,846,830)</b>	<b>(76,724,141)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,966,570,971)</b>	<b>-</b>		<b>(1,966,570,971)</b>
<b>Turkey Point</b>												
	Unit 3	(924,544,541)	(34,974,901)	-	-	-	-	-	(959,519,442)	-		(959,519,442)
	Unit 4	(1,032,648,084)	(39,413,179)	-	-	-	-	-	(1,072,061,263)	-		(1,072,061,263)
	<b>Total</b>	<b>(1,957,192,625)</b>	<b>(74,388,080)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,031,580,705)</b>	<b>-</b>		<b>(2,031,580,705)</b>
<b>TOTAL NUCLEAR DECOMMISSIONING</b>		<b>(3,847,039,455)</b>	<b>(151,112,221)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,998,151,676)</b>	<b>-</b>		<b>(3,998,151,676)</b>
<b>TOTAL DISMANTLEMENT/DECOMMISSIONING</b>		<b>(4,120,507,410)</b>	<b>(198,792,760)</b>	<b>-</b>	<b>33,939,728</b>	<b>(2,066)</b>	<b>-</b>	<b>(2,731,141)</b>	<b>(4,288,093,649)</b>	<b>-</b>		<b>(4,288,093,649)</b>
<b>Note :</b>												
-- Accruals for nuclear decommissioning include fund earnings.												
-- Decommissioning includes Asset Retirement Obligation												
-- Beginning in 2022, the authorized accruals for the legacy Gulf Power facilities are on a unit basis.												
<b>UNDISTRIBUTED AND THEORETICAL RESERVE FLOWBACK ACCOUNTS</b>												
	304.0 ITC Interest Synchronization	(6,779,781)	-	-	-	-	-	-	(6,779,781)	-		(6,779,781)
	304.1 Production Plant - Unallocated Depreciation	-	-	-	-	-	-	-	-	-		-
	304.2 Reserve Flowback - Steam Production	-	-	-	-	-	-	-	-	-		-
	304.3 Reserve Flowback - Nuclear Production	-	-	-	-	-	-	-	-	-		-
	304.4 Reserve Flowback - Other Production	-	-	-	-	-	-	-	-	-		-
	304.5 Reserve Flowback - Transmission	-	-	-	-	-	-	-	-	-		-
	304.6 Reserve Flowback - Distribution	-	-	-	-	-	-	-	-	-		-
	304.7 Reserve Flowback - General Plant	-	-	-	-	-	-	-	-	-		-
	<b>(6,779,781)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(6,779,781)</b>	<b>-</b>		<b>(6,779,781)</b>
<b>2016 TRI Booked</b>												
	02 - Steam Generation Plant	66,897,032	-	-	-	-	-	-	66,897,032	-		66,897,032
	03 - Nuclear Generation Plant	(133,888,898)	-	-	-	-	-	-	(133,888,898)	-		(133,888,898)
	05 - Other Generation Plant	(186,652,651)	-	-	-	-	-	-	(186,652,651)	-		(186,652,651)
	06 - Transmission Plant - Electric	298,319,655	-	-	-	-	-	-	298,319,655	-		298,319,655
	07 - Distribution Plant - Electric	572,206,222	-	-	-	-	-	-	572,206,222	-		572,206,222
	08 - General Plant	26,978,615	-	-	-	-	-	-	26,978,615	-		26,978,615
	<b>643,859,975</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>643,859,975</b>	<b>-</b>		<b>643,859,975</b>

**Florida Power & Light Company  
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Plant Account	Account Description	Beginning Balance	Depreciation	Retirements	Gross CDR	Gross Salvage	Other Recoveries	Transfers/Adjustments	End of Year Balance	Exclusions	Note Ref.	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)				(a)-(b)+(c)-(d)	(f)		(g)-(e)+(f)
<b>2021 TRI Booked</b>												
	02 - Steam Generation Plant	0	4,733,111	-	-	-	-	-	4,733,112	-		4,733,112
	03 - Nuclear Generation Plant	0	219,948,286	-	-	-	-	-	219,948,286	-		219,948,286
	05 - Other Generation Plant	(0)	2,026,197	-	-	-	-	-	2,026,197	-		2,026,197
	06 - Transmission Plant - Electric	0	1,878,539	-	-	-	-	-	1,878,539	-		1,878,539
	07 - Distribution Plant - Electric	0	(13,749,347)	-	-	-	-	-	(13,749,347)	-		(13,749,347)
	08 - General Plant	0	12,089,215	-	-	-	-	-	12,089,215	-		12,089,215
		<u>(0)</u>	<u>226,926,002</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>226,926,002</u>	<u>-</u>		<u>226,926,002</u>
	<b>Total Undistributed &amp; Flowback Accounts</b>	<b>637,080,194</b>	<b>226,926,002</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>864,006,196</b>	<b>-</b>		<b>864,006,196</b>

**ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included In Totals Found Previously In Report)**

<b>STEAM PRODUCTION</b>	<b>Gulf Clean Energy Center Common</b>	446,601,993	(23,816,701)	49,138	-	-	-	-	422,834,430	-		422,834,430
	<b>Turkey Point</b>	6,755,661	(1,688,915)	-	-	-	-	-	5,066,746	-		5,066,746
	<b>SIRPP</b>	140,302,909	(13,989,583)	38,121	-	-	-	-	126,351,447	-		126,351,447
	<b>Scherer</b>	742,832,121	(40,889,364)	-	-	-	-	-	701,942,757	-		701,942,757
	<b>Smith (U1&amp;U2)</b>	40,021,688	(4,002,169)	-	-	-	-	-	36,019,519	-		36,019,519
	<b>Martin (U1 &amp; U2)</b>	328,892,428	(18,385,306)	-	-	-	-	(2,860,438)	307,646,683	-		307,646,683
<b>OTHER PRODUCTION</b>	<b>Fl. Myers GTs</b>	3,876,031	(969,008)	-	-	-	-	-	2,907,023	-		2,907,023
	<b>Lauderdale GTs</b>	6,817,737	(1,704,434)	-	-	-	-	-	5,113,303	-		5,113,303
	<b>Pt. Everglades GTs</b>	4,184,755	(1,046,189)	-	-	-	-	-	3,138,566	-		3,138,566
	<b>Putnam</b>	41,241,546	(10,310,386)	-	-	-	-	-	30,931,159	-		30,931,159
	<b>Lauderdale (U4 &amp; U5)</b>	272,958,980	(16,154,240)	207,062	-	-	-	-	257,011,802	-		257,011,802
	<b>Martin Solar</b>	-	(13,042,039)	284,553,577	-	-	-	-	271,511,538	-		271,511,538
<b>TRANSMISSION PLANT</b>	<b>Transmission Plant</b>	18,824,974	(2,466,385)	-	-	-	-	-	16,358,589	-		16,358,589
	<b>Scherer</b>	6,778,993	(355,231)	-	-	-	-	-	6,423,762	-		6,423,762
	<b>500KV</b>	91,968,253	(5,467,033)	32,702,947	-	-	-	-	119,204,166	-		119,204,166
<b>DISTRIBUTION PLANT</b>	<b>500KV</b>	7,020	(415)	-	-	-	-	-	6,604	-		6,604
	<b>Energy Select Meters</b>	18,163,290	(4,540,956)	-	-	-	-	-	13,622,334	-		13,622,334
<b>GENERAL PLANT</b>	<b>Scherer</b>	-	-	-	-	-	-	-	-	-		-
<b>TOTAL CAPITAL RECOVERY SCHEDULES</b>		<b>2,170,228,379</b>	<b>(158,828,355)</b>	<b>317,550,845</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,860,438)</b>	<b>2,326,090,430</b>	<b>-</b>		<b>2,326,090,430</b>

Note : Capital Recovery Schedules for Turkey Point Unit 1, Ft. Myers GTs, Lauderdale GTs, Pt. Everglades GTs, Putnam and certain Transmission plant were approved in FPSC Order No. PSC-2016-0560-AS-EI.  
 Note : Capital Recovery Schedules for both base and clause assets associated with the St. Johns River Power Park (SIRPP) plant, including related transmission plant, were approved in FPSC Order No. PSC-2017-0415-AS-EI. Clause amortization is deferred until base rates are next reset in a general base rate proceeding.  
 Note : Capital Recovery Schedules for the Lauderdale and Martin plants, including related transmission plant, were approved in FPSC Order No. PSC-2019-0045-PAA-EI. Amortization is deferred until base rates are next reset in a general base rate proceeding.  
 Note : Capital Recovery Schedules for Scherer and 500KV were approved in FPSC Order No. 2021-0446-5-EI along with the amortization periods for Lauderdale and Martin plants.  
 Note : Capital Recovery Schedules for both base and clause assets associated with the Gulf Clean Center Units 4-7 Coal Assets, Authorized on December 2, 2021, per Florida Public Service Commission Order No. PSC-2021-0446-5-EI, Docket No. 20210015; 20 year amortization period beginning January 2022.  
 Note : Capital Recovery Schedules for both base and clause for Plant Smith Units 1 & 2 Closure, Authorized August 29, 2016, per Florida Public Service Commission Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI. Period of Amortization starting date is January 2018 and ending date is December 2032, per 2017 Rate Case  
 Note : Capital Recovery Schedules for the Energy Select Program, Authorized on November 9, 2021, per Florida Public Service Commission Order No. PSC-2021-0421-PAA-EG, Docket No. 20210132-EG; 5 year amortization period beginning January 2022.

# **Florida Power & Light Company**

## **2025 Dismantlement Study**

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**Section 1**  
*Executive Summary*



**FLORIDA POWER & LIGHT COMPANY  
2025 DISMANTLEMENT STUDY  
EXECUTIVE SUMMARY**

Florida Power & Light Company (“FPL”) engaged Gannett Fleming Valuation and Rate Consultants, LLC (“Gannett Fleming”) to perform a site-specific dismantlement cost study for the non-nuclear generating units owned and co-owned by FPL. Gannett Fleming’s dismantlement cost study included all of FPL’s existing plants and was used to estimate the solar and battery storage facilities projected to be placed in service through 2029. In certain instances, FPL provided Gannett Fleming with internal cost estimates, in nominal dollars, of plants soon to undergo dismantlement or that have ongoing dismantlement activities. The total amount of FPL’s dismantlement costs, including solar and battery storage facilities being added in the 2026-2029 period, expressed in 2025 dollars, is \$2,284.4 million. The increase in costs is primarily related to new solar and battery storage facilities added since the last dismantlement study.

FPL’s previous dismantlement study was approved with modifications as part of the Stipulation and Settlement Agreement approved by the Florida Public Service Commission (“FPSC”) in FPL’s 2021 Rate Case in Docket No. 20210015-EI (the “2021 Dismantlement Study”). This 2025 Dismantlement Study reflects the impact of the updated cost estimates, retirements, and additions of several units since the 2021 Dismantlement Study. A comparative analysis of the change in the resulting accrual since the previous study is contained in Section 2 of this 2025 Dismantlement Study.

**PLANT RETIREMENTS**

FPL has retired and is in the process of dismantling the following generating units since the 2021 Dismantlement Study:

<b><u>Generating Facility</u></b>	<b><u>Retirement Date</u></b>
Martin Solar	2024

Note: FPL also retired its ownership share of Daniel Units 1 and 2 in early 2024, but these units are not anticipated to be dismantled until 2032 based on the continued operation of the units by Mississippi Power Company, which co-owns the facility.

In addition, FPL has continued its coal ash closure activities at certain facilities, including the Scherer, Gulf Clean Energy Center, and Daniel plants, which will be recovered in the Environmental Cost Recovery Clause. Additional ash related closure costs at Smith and Scholz facilities are being recovered as regulatory assets in the Environmental Cost Recovery Clause and have been excluded from this 2025 Dismantlement Study.

PLANT ADDITIONS

FPL has added or will add by 2029 the following generating units (with actual or estimated in service dates), which are incremental to the generating facilities reflected in the 2021 Dismantlement Study:

**In Service 2021**

- Echo River Battery Storage
- Sunshine Gateway Battery Storage

**In Service 2023**

- Cavendish Hydrogen
- Chautauqua Solar
- Cypress Pond Solar
- Etonia Creek Solar
- Saw Palmetto Solar
- Shirer Branch Solar
- Wild Azalea Solar

**In Service 2024**

- Big Juniper Creek Solar
- Buttonwood Solar
- Canoe Solar
- Cedar Trail Solar
- Fourmile Solar
- Georges Lake Solar
- Hawthorne Creek Solar
- Hendry Isles Solar
- Honeybell Solar
- Kayak Solar
- Mitchell Creek Solar
- Nature Trail Solar
- Norton Creek Solar
- Pecan Tree Solar
- Pineapple Solar
- Sambucus Solar
- Sparkleberry Solar
- Three Creeks Solar
- Wild Quail Solar
- Woodyard Solar

**In Service 2025**

- Battery Storage (522MW)
- Fawn Solar
- Fox Trail Solar
- Swallowtail Solar
- Tenmile Creek Solar
- Thomas Creek Solar

**In Service 2026 through 2029**

- Proposed Battery Storage 2026 (1,419.5 MW)
- Proposed Battery Storage 2027 (819.5 MW)
- Proposed Battery Storage 2028 (596 MW)
- Proposed Battery Storage 2029 (596 MW)
- Proposed Solar 2026 (74.5MW X 12 sites)
- Proposed Solar 2027 (74.5MW X 16 sites)
- Proposed Solar 2028 (74.5MW X 20 sites)
- Proposed Solar 2029 (74.5MW X 24 sites)

RETIREMENT DATES

The estimated retirements dates contained in this 2025 Dismantlement Study are based on

## **Section 1 - Executive Summary**

the retirement dates estimated in the 2025 Depreciation Study prepared by FPL witness Ned Allis of Gannett Fleming, which has also been filed in this docket.

### ESCALATION RATES

The future cost of dismantlement is forecast by analyzing the individual cost categories from Gannett Fleming's dismantlement cost study described above. The 2024 cost of each category is divided into components of labor, material and equipment, disposal, and salvage. These components are escalated by the estimated inflationary rates for compensation per hour, Producer Price Index (Intermediate Material), Gross Domestic Product (Implicit Price Deflator), and Metal and Metal Products. Section 4.0 of this 2025 Dismantlement Study contains a schedule of the applicable escalation rates for each category. FPL used the same data vendor, S&P Global (Formerly IHS Markit), to obtain the inflation forecast as was used in the 2021 Dismantlement Study. S&P Global is an economics organization and considered a leading provider of economic data and analytics.

The cost estimate obtained by applying S&P Global rates yields the future cost of dismantlement using currently available technologies and procedures, as shown in Section 5 of this 2025 Dismantlement Study. The methodology used to determine the escalation rate for converting the current estimated dismantlement cost to future estimated dismantlement cost is consistent with the guidance set out in FPSC Rule 25-6.04364, Florida Administrative Code, and is the same methodology used to prepare prior dismantlement estimates.

### CONTINGENCY ALLOWANCE

The contingency allowance of 15% for fossil generation and 10% for solar and battery storage facilities is consistent with what was used by the Company in its 2021 Dismantlement Study.

### CONCLUSION

Found within Section 5.1 of this 2025 Dismantlement Study, the annual dismantlement accrual for FPL is \$106.4 million, based on total dismantlement cost in 2025 dollars of \$2,284.4 million. FPL requests that the annual accrual be effective January 1, 2026. All accrual calculations included in this 2025 Dismantlement Study have been performed in accordance with FPSC Rule 25-6.04364, Florida Administrative Code.

## **Section 2**

*Comparison of Current Accruals and Proposed Accruals  
(By Site)*

## Section 2

### Comparison of Current Accruals and Proposed Accruals

Plant Site	Currently Approved Annual Accrual <sup>8</sup>	Proposed Annual Accrual Effective 1/1/2026	Increase / (Decrease) in Dismantlement Accrual
<b>Solar Generation</b>			
Anhinga Solar <sup>4</sup>	269,616	410,085	140,469
Apalachee Solar <sup>4</sup>	269,616	410,085	140,469
Babcock Preserve Solar	334,096	432,391	98,295
Babcock Ranch Solar	359,549	470,854	111,306
Barefoot Bay Solar	367,304	450,187	82,882
Beautyberry Solar <sup>5</sup>	179,319	403,612	224,293
Big Juniper Creek Solar <sup>1</sup>	-	403,612	403,612
Big Water Solar <sup>6</sup>	89,362	397,551	308,189
Blackwater Solar <sup>4</sup>	269,616	410,085	140,469
Blue Cypress Solar	339,350	450,187	110,837
Blue Heron Solar	333,094	432,391	99,297
Blue Indigo Solar	278,500	432,391	153,891
Blue Springs Solar <sup>2</sup>	354,347	424,428	70,081
Bluefield Preserve Solar <sup>4</sup>	269,616	410,085	140,469
Buttonwood Solar <sup>1</sup>	-	403,612	403,612
Caloosahatchee Solar <sup>5</sup>	179,319	403,612	224,293
Canoe Solar <sup>1</sup>	-	403,612	403,612
Cattle Ranch Solar	262,959	432,391	169,432
Cavendish Solar <sup>4</sup>	269,616	410,085	140,469
Cedar Trail Solar <sup>1</sup>	-	403,612	403,612
Chautauqua Solar <sup>1</sup>	-	410,085	410,085
Chipola Solar <sup>4</sup>	269,616	410,085	140,469
Citrus Solar	350,646	470,854	120,208
Coral Farm Solar	339,120	450,187	111,067
Cotton Creek Solar <sup>2</sup>	354,347	424,428	70,081
Cypress Pond Solar <sup>1</sup>	-	410,085	410,085
DeSoto Solar	109,005	105,815	(3,190)
Discovery Solar <sup>2</sup>	354,347	450,187	95,840
Echo River Solar	285,196	432,391	147,195
Egret Solar	359,691	432,391	72,700
Elder Branch Solar <sup>3</sup>	359,988	417,009	57,022
Etonia Creek Solar <sup>1</sup>	-	410,085	410,085
Everglades Solar <sup>4</sup>	269,616	410,085	140,469
Fawn Solar <sup>1</sup>	-	397,551	397,551
First City Solar <sup>4</sup>	269,616	410,085	140,469
Flowers Creek Solar <sup>4</sup>	269,616	410,085	140,469
Fort Drum Solar <sup>2</sup>	354,347	424,428	70,081
Fourmile Creek Solar <sup>1</sup>	-	403,612	403,612
Fox Trail Solar <sup>1</sup>	-	397,551	397,551
Georges Lake Solar <sup>1</sup>	-	403,612	403,612
Ghost Orchid Solar <sup>3</sup>	359,988	417,009	57,022
Green Pasture Solar <sup>6</sup>	89,362	397,551	308,189
Grove Solar <sup>3</sup>	359,988	417,009	57,022
Hammock Solar	338,665	450,187	111,522
Hawthorne Creek Solar <sup>1</sup>	-	403,612	403,612
Hendry Isles Solar <sup>1</sup>	-	403,612	403,612
Hibiscus Solar	273,415	432,391	158,977
Hog Bay Solar <sup>6</sup>	89,362	397,551	308,189
Holopaw Solar <sup>6</sup>	89,362	397,551	308,189
Honeybell Solar <sup>1</sup>	-	403,612	403,612
Horizon Solar	383,315	450,187	66,872
Ibis Solar <sup>5</sup>	179,319	403,612	224,293
Immokalee Solar <sup>3</sup>	359,988	417,009	57,022
Indian River Solar	397,201	450,187	52,986

**Section 2**  
*Comparison of Current Accruals and Proposed Accruals*

Plant Site	Currently Approved	Proposed	Increase / (Decrease)
	Annual Accrual <sup>8</sup>	Annual Accrual Effective 1/1/2026	in Dismantlement Accrual
Interstate Solar	294,282	440,956	146,674
Kayak Solar <sup>1</sup>	-	403,612	403,612
Lakeside Solar	359,691	432,391	72,700
Loggerhead Solar	347,933	450,187	102,254
Long Creek Solar <sup>6</sup>	89,362	397,551	308,189
Magnolia Springs Solar	359,691	424,428	64,736
Manatee Solar	373,721	470,854	97,133
Martin Solar <sup>7</sup>	546,687	-	(546,687)
Miami-Dade Solar	277,128	440,956	163,828
Mitchell Creek Solar <sup>1</sup>	-	403,612	403,612
Monarch Solar <sup>5</sup>	179,319	403,612	224,293
Nassua Solar	359,691	432,391	72,700
Nature Trail Solar <sup>1</sup>	-	403,612	403,612
Northern Preserve Solar	307,666	432,391	124,725
Norton Creek Solar <sup>1</sup>	-	403,612	403,612
Okeechobee Solar	369,750	432,391	62,641
Orange Blossom Solar <sup>2</sup>	354,347	424,428	70,081
Orchard Solar <sup>4</sup>	179,319	403,612	224,293
Palm Bay Solar <sup>2</sup>	354,347	424,428	70,081
Pecan Tree Solar <sup>1</sup>	-	403,612	403,612
Pelican Solar <sup>2</sup>	354,347	424,428	70,081
Pineapple Solar <sup>1</sup>	-	403,612	403,612
Pink Trail Solar <sup>4</sup>	269,616	410,085	140,469
Pioneer Trail Solar	363,321	440,956	77,635
Prairie Creek Solar <sup>5</sup>	179,319	403,612	224,293
Proposed Solar 2026 <sup>1</sup>	-	4,846,748	4,846,748
Proposed Solar 2027 <sup>1</sup>	-	4,830,772	4,830,772
Proposed Solar 2028 <sup>1</sup>	-	4,008,365	4,008,365
Proposed Solar 2029 <sup>1</sup>	-	2,392,346	2,392,346
Redlands Solar <sup>6</sup>	89,362	397,551	308,189
Rodeo Solar <sup>2</sup>	354,347	424,428	70,081
Sabal Palm Solar <sup>2</sup>	354,347	424,428	70,081
Sambucus Solar <sup>1</sup>	-	403,612	403,612
Saw Palmetto Solar <sup>1</sup>	-	410,085	410,085
Sawgrass Solar <sup>3</sup>	359,988	417,009	57,022
Shirer Branch Solar <sup>1</sup>	-	410,085	410,085
Silver Palm Solar <sup>5</sup>	179,319	403,612	224,293
Southfork Solar	263,110	432,391	169,281
Space Coast Solar	25,125	46,477	21,352
Sparkleberry Solar <sup>1</sup>	-	403,612	403,612
Speckled Perch Solar <sup>6</sup>	89,362	397,551	308,189
Sundew Solar <sup>3</sup>	359,988	417,009	57,022
Sunshine Gateway Solar	373,763	440,956	67,193
Swallowtail Solar <sup>1</sup>	-	397,551	397,551
Sweetbay Solar	243,767	432,391	188,624
Tenmile Creek Solar <sup>1</sup>	-	397,551	397,551
Terrill Creek Solar <sup>5</sup>	179,319	403,612	224,293
Thomas Creek Solar <sup>1</sup>	-	397,551	397,551
Three Creeks Solar <sup>1</sup>	-	403,612	403,612
Trailside Solar	359,691	432,391	72,700
Turnpike Solar <sup>5</sup>	179,319	403,612	224,293
Twin Lakes Solar	301,944	432,391	130,447
Union Springs Solar	359,691	432,391	72,700
White Tail Solar <sup>5</sup>	179,319	403,612	224,293
Wild Azalea Solar <sup>1</sup>	-	410,085	410,085
Wild Quail Solar <sup>1</sup>	-	403,612	403,612
Wildflower Solar	344,738	450,187	105,448
Willow Solar <sup>2</sup>	354,347	424,428	70,081
Woodyard Solar <sup>1</sup>	-	403,612	403,612
<b>Total</b>	<b>\$ 22,160,782</b>	<b>\$ 60,563,527</b>	<b>\$ 38,402,745</b>

## Section 2

### Comparison of Current Accruals and Proposed Accruals

Plant Site	Currently Approved Annual Accrual <sup>8</sup>	Proposed Annual Accrual Effective 1/1/2026	Increase / (Decrease) in Dismantlement Accrual
<b>Fossil Generation</b>			
Cape Canaveral	620,112	602,601	(17,512)
Dania Beach	257,906	541,462	283,556
Daniel	787,184	367,779	(419,405)
Daniel (Coal Combustion Residuals)	-	352,306	352,306
Ft. Myers	1,235,668	1,547,723	312,055
Gulf Clean Energy Center	1,564,411	3,271,004	1,706,593
Gulf Clean Energy Center (Coal Combustion Residuals)	-	46,497	46,497
Lauderdale	541,150	219,230	(321,919)
Manatee	789,597	2,365,039	1,575,442
Martin	1,690,540	1,612,125	(78,415)
Okeechobee	945,661	1,061,524	115,863
Pace/Pea Ridge Cogen	2,080	(0)	(2,081)
Port Everglades	437,855	531,956	94,101
Riviera	345,018	502,717	157,699
Sanford	979,952	1,203,591	223,639
Scherer	2,007,354	1,025,840	(981,514)
Scherer - Unit 3 (Coal Combustion Residuals)	2,553,939	2,386,039	(167,900)
Scherer - Unit 4 (Coal Combustion Residuals)	7,800,751	7,287,918	(512,832)
Smith <sup>10</sup>	-	678,850	678,850
Turkey Point	405,412	582,744	177,332
Turkey Point - Clean Water Recovery Center <sup>1</sup>	-	119,213	119,213
West County	1,299,542	1,946,326	646,785
<b>Total</b>	<b>\$ 24,264,130</b>	<b>\$ 28,252,484</b>	<b>\$ 3,988,353</b>
<b>Battery Storage</b>			
Echo River Battery Storage <sup>1</sup>	-	154,436	154,436
Manatee Energy Storage	1,235,375	651,227	(584,148)
Battery Storage 2025 <sup>1</sup>	-	2,827,634	2,827,634
Proposed Battery Storage 2026 <sup>1</sup>	-	7,819,815	7,819,815
Proposed Battery Storage 2027 <sup>1</sup>	-	3,430,021	3,430,021
Proposed Battery Storage 2028 <sup>1</sup>	-	1,640,077	1,640,077
Proposed Battery Storage 2029 <sup>1</sup>	-	817,956	817,956
Sunshine Gateway Battery Storage <sup>1</sup>	-	154,436	154,436
<b>Total</b>	<b>\$ 1,235,375</b>	<b>\$ 17,495,601</b>	<b>\$ 16,260,227</b>
<b>Other Renewable Production</b>			
Cavendish Hydrogen <sup>1</sup>	-	89,801	89,801
Perdido Landfill	20,252	24,868	4,617
<b>Total</b>	<b>\$ 20,252</b>	<b>\$ 114,669</b>	<b>\$ 94,417</b>
<b>Grand Total Accrual</b>	<b>\$ 47,680,539</b>	<b>\$ 106,426,281</b>	<b>\$ 58,745,742 [A]</b>
[A] Total increase in dismantlement accrual			\$ 58,745,742
Less accrual currently recoverable through the Environmental Cost Recovery Clause			(810,454)
Increase in base rate dismantlement accrual			\$ 59,556,196
Total increase in dismantlement accrual for new or proposed units since the last Dismantlement Study			\$ 45,562,330
Retirements of units since the last Dismantlement Study			(546,687)
Updated Costs and Escalation Rates			13,730,099
Total increase in dismantlement accrual			\$ 58,745,742

**Notes:**

<sup>1</sup> New or proposed units since 2021 Dismantlement Study

<sup>2</sup> Included in Proposed Solar 2021 in 2021 Dismantlement Study

<sup>3</sup> Included in Proposed Solar 2022 in 2021 Dismantlement Study

<sup>4</sup> Included in Proposed Solar 2023 in 2021 Dismantlement Study

<sup>5</sup> Included in Proposed Solar 2024 in 2021 Dismantlement Study

<sup>6</sup> Included in Proposed Solar 2025 in 2021 Dismantlement Study

<sup>7</sup> Unit has been partially or fully dismantled since 2021 Dismantlement Study - See Executive Summary

<sup>8</sup> FPL Accrual Approved by Order Nos. PSC-2021-0446-S-EI and amended Order PSC-2021-0446A-S-EI (Docket No. 20210015-EI).

<sup>9</sup> After-tax amount of \$44.5 million is reflected as a Per Book Company Adjustment to Net Operating Income for both the 2026 Projected Test Year and 2027 Projected Test Year.

<sup>10</sup> Plant inadvertently excluded from the 2021 Dismantlement Study.

### **Section 3**

*Calculation of Current and Future Jurisdictional Dismantlement Costs  
(By Unit)*



### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2026 Jurisdictional Factor: 95.57362%

	2026 Jurisdictional Factor: 95.57362%		Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
<b>Battery Storage</b>				
Echo River Battery Storage <sup>1</sup>	\$ 2,352,973	\$ 3,682,220	\$ 2,248,821	\$ 3,519,231
Battery Storage 2025 <sup>1</sup>	40,902,513	71,670,254	39,092,012	68,497,857
Manatee Energy Storage	9,792,739	15,669,832	9,359,275	14,976,226
Sunshine Gateway Battery Storage <sup>1</sup>	2,352,973	3,682,220	2,248,821	3,519,231
Proposed Battery Storage 2026 <sup>1</sup>	111,334,837	200,749,890	106,406,733	191,863,937
Proposed Battery Storage 2027 <sup>1</sup>	65,098,918	120,824,844	62,217,393	115,476,677
Proposed Battery Storage 2028 <sup>1</sup>	46,745,729	89,321,294	44,676,586	85,367,594
Proposed Battery Storage 2029 <sup>1</sup>	46,745,729	91,975,993	44,676,586	87,904,786
<b>Cape Canaveral</b>				
Cape Canaveral CC Common	6,983,992	21,267,164	6,674,854	20,325,799
Cape Canaveral CC Unit 5	5,757,939	25,219,878	5,503,071	24,103,550
<b>Dania Beach</b>				
Dania Beach Common	7,307,302	33,072,772	6,983,853	31,608,845
Dania Beach Unit 7	4,673,251	27,524,546	4,466,395	26,306,205
<b>Daniel</b>				
Daniel (Coal Combustion Residuals) <sup>7</sup>	20,017,075	28,052,215	19,131,043	26,810,517
Daniel Common <sup>7</sup>	8,838,221	10,012,904	8,447,008	9,569,694
Daniel Unit 1 <sup>7</sup>	4,083,559	5,357,039	3,902,805	5,119,917
Daniel Unit 2 <sup>7</sup>	4,083,559	5,357,039	3,902,805	5,119,917
<b>Ft. Myers</b>				
Ft. Myers Common	11,375,741	27,229,856	10,872,208	26,024,559
Ft. Myers GT (Blackstart)	1,836,665	2,550,623	1,755,368	2,437,723
Ft. Myers Unit 2	11,369,555	33,859,867	10,866,295	32,361,101
Ft. Myers Unit 3 (A, B, C & D)	633,573	2,537,601	605,529	2,425,277
<b>Gulf Clean Energy Center (GCEC)</b>				
Gulf Clean Energy Center (Coal Combustion Residuals)	2,184,275	4,013,258	2,087,591	3,835,616
GCEC Common	63,929,369	133,620,252	61,099,612	127,705,712
GCEC Unit 4	3,691,675	4,341,151	3,528,267	4,148,995
GCEC Unit 5	3,691,675	4,341,151	3,528,267	4,148,995
GCEC Unit 6	8,654,585	12,280,665	8,271,501	11,737,076
GCEC Unit 7	9,571,783	15,629,781	9,148,100	14,937,948
GCEC Unit 8A,B,C,D (CT)	2,272,806	14,537,494	2,172,203	13,894,009
<b>Lauderdale</b>				
Lauderdale Common	2,210,455	10,049,022	2,112,612	9,604,214
Lauderdale GT (Blackstart)	465,311	606,817	444,715	579,957
Lauderdale Unit 6 (Peaker)	1,478,789	11,189,095	1,413,332	10,693,823
<b>Manatee</b>				
Manatee Common	11,545,879	26,445,005	11,034,815	25,274,448
Manatee Unit 1	33,173,601	47,413,938	31,705,212	45,315,217
Manatee Unit 2	33,173,601	47,413,938	31,705,212	45,315,217
Manatee Unit 3	5,811,399	19,475,344	5,554,165	18,613,291
<b>Martin</b>				
Martin Common	22,028,630	55,924,030	21,053,559	53,448,620
Martin Unit 3	1,890,088	5,329,498	1,806,426	5,093,594
Martin Unit 4	1,890,088	5,329,498	1,806,426	5,093,594
Martin Unit 8	6,751,939	20,947,576	6,453,073	20,020,357
<b>Okeechobee</b>				
Okeechobee Clean Energy Common	15,191,129	57,198,563	14,518,712	54,666,737
Okeechobee Clean Energy Unit 1	8,921,134	45,080,539	8,526,251	43,085,103
<b>Other Renewable Production</b>				
Cavendish Hydrogen <sup>1</sup>	1,919,306	8,504,670	1,834,350	8,128,221
Perdido Landfill Units 1-3	410,584	472,501	392,410	451,586
<b>Pace/Pea Ridge Cogen</b>				
Pace/Pea Ridge Cogen Common	16,028	16,359	15,318	15,635
Pace/Pea Ridge Cogen Unit 1	103,461	107,805	98,881	103,033
Pace/Pea Ridge Cogen Unit 2	103,461	107,805	98,881	103,033
Pace/Pea Ridge Cogen Unit 3	103,461	107,805	98,881	103,033

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2026 Jurisdictional Factor: 95.57362%

			Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
<b>Port Everglades</b>				
Port Everglades Common	5,385,449	19,613,234	5,147,069	18,745,078
Port Everglades Unit 5	5,749,185	28,336,898	5,494,705	27,082,600
<b>Riviera Beach</b>				
Riviera Beach Common	4,417,308	15,235,656	4,221,781	14,561,268
Riviera Beach Unit 5	5,757,939	26,155,226	5,503,071	24,997,496
<b>Sanford</b>				
Sanford Common	10,195,816	21,803,504	9,744,510	20,838,398
Sanford Unit 4	5,817,124	17,257,460	5,559,636	16,493,579
Sanford Unit 5	5,817,124	16,638,467	5,559,636	15,901,986
<b>Scherer</b>				
Scherer - Unit 3 (Coal Combustion Residuals) <sup>7,8</sup>	40,582,936	56,284,605	38,786,581	53,793,234
Scherer - Unit 4 (Coal Combustion Residuals) <sup>7,8</sup>	123,956,521	171,915,697	118,469,734	164,306,055
Scherer Common <sup>7</sup>	14,760,603	18,221,719	14,107,242	17,415,157
Scherer Unit 3 <sup>7</sup>	4,272,562	6,203,541	4,083,442	5,928,949
Scherer Unit 4 <sup>7</sup>	14,249,161	20,613,676	13,618,439	19,701,236
<b>Smith</b>				
Smith Common <sup>9</sup>	7,576,498	15,972,512	7,241,133	15,265,508
Smith Unit - 3 <sup>9</sup>	3,998,394	10,846,724	3,821,409	10,366,607
Smith Unit - 3A <sup>9</sup>	270,505	439,596	258,531	420,138
<b>Solar</b>				
Anhinga Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Apalachee Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Babcock Preserve Solar	7,436,956	21,519,303	7,107,768	20,566,777
Babcock Ranch Solar	7,436,956	18,730,090	7,107,768	17,901,025
Barefoot Bay Solar	7,436,956	20,080,277	7,107,768	19,191,448
Beautyberry Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Big Juniper Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Big Water Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Blackwater Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Blue Cypress Solar	7,436,956	20,080,277	7,107,768	19,191,448
Blue Heron Solar	7,436,956	21,519,303	7,107,768	20,566,777
Blue Indigo Solar	7,436,956	21,519,303	7,107,768	20,566,777
Blue Springs Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Bluefield Preserve Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Buttonwood Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Caloosahatchee Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Canoe Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Cattle Ranch Solar	7,436,956	21,519,303	7,107,768	20,566,777
Cavendish Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Cedar Trail Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Chautauqua Solar <sup>1</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Chipola Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Citrus Solar	7,436,956	18,730,090	7,107,768	17,901,025
Coral Farm Solar	7,436,956	20,080,277	7,107,768	19,191,448
Cotton Creek Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Cypress Pond Solar <sup>1</sup>	7,436,956	23,875,216	7,107,768	22,818,409
DeSoto Solar	2,495,623	4,939,575	2,385,157	4,720,930
Discovery Solar <sup>2</sup>	7,436,956	20,080,277	7,107,768	19,191,448
Echo River Solar	7,436,956	21,519,303	7,107,768	20,566,777
Egret Solar	7,436,956	21,519,303	7,107,768	20,566,777
Elder Branch Solar <sup>3</sup>	7,436,956	23,062,344	7,107,768	22,041,517
Etonia Creek Solar <sup>1</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Everglades Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Fawn Solar <sup>1</sup>	7,436,956	25,588,658	7,107,768	24,456,007
First City Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2026 Jurisdictional Factor: 95.57362%

			Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
Flowers Creek Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Fort Drum Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Fourmile Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Fox Trail Solar <sup>1</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Georges Lake Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Ghost Orchid Solar <sup>3</sup>	7,436,956	23,062,344	7,107,768	22,041,517
Green Pasture Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Grove Solar <sup>3</sup>	7,436,956	23,062,344	7,107,768	22,041,517
Hammock Solar	7,436,956	20,080,277	7,107,768	19,191,448
Hawthorne Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Hendry Isles Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Hibiscus Solar	7,436,956	21,519,303	7,107,768	20,566,777
Hog Bay Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Holopaw Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Honeybell Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Horizon Solar	7,436,956	20,080,277	7,107,768	19,191,448
Ibis Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Immokalee Solar <sup>3</sup>	7,436,956	23,062,344	7,107,768	22,041,517
Indian River Solar	7,436,956	20,080,277	7,107,768	19,191,448
Interstate Solar	7,436,956	20,787,241	7,107,768	19,867,119
Kayak Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Lakeside Solar	7,436,956	21,519,303	7,107,768	20,566,777
Loggerhead Solar	7,436,956	20,080,277	7,107,768	19,191,448
Long Creek Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Magnolia Springs Solar	7,436,956	22,277,360	7,107,768	21,291,280
Manatee Solar	7,436,956	18,730,090	7,107,768	17,901,025
Miami-Dade Solar	7,436,956	20,787,241	7,107,768	19,867,119
Mitchell Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Monarch Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Nassau Solar	7,436,956	21,519,303	7,107,768	20,566,777
Nature Trail Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Northern Preserve Solar	7,436,956	21,519,303	7,107,768	20,566,777
Norton Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Okeechobee Solar	7,436,956	21,519,303	7,107,768	20,566,777
Orange Blossom Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Orchard Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Palm Bay Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Pecan Tree Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Pelican Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Pineapple Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Pink Trail Solar <sup>4</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Pioneer Trail Solar	7,436,956	20,787,241	7,107,768	19,867,119
Prairie Creek Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Proposed Solar 2026 <sup>1</sup>	89,243,475	317,895,996	85,293,219	303,824,711
Proposed Solar 2027 <sup>1</sup>	118,991,300	438,817,769	113,724,292	419,394,027
Proposed Solar 2028 <sup>1</sup>	148,739,125	567,882,819	142,155,366	542,746,166
Proposed Solar 2029 <sup>1</sup>	178,486,949	705,518,766	170,586,439	674,289,824
Redlands Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Rodeo Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Sabal Palm Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Sambucus Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Saw Palmetto Solar <sup>1</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Sawgrass Solar <sup>3</sup>	7,436,956	23,062,344	7,107,768	22,041,517
Shirer Branch Solar <sup>1</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Silver Palm Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Southfork Solar	7,436,956	21,519,303	7,107,768	20,566,777
Space Coast Solar	998,249	1,722,919	954,063	1,646,656
Sparkleberry Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Speckled Perch Solar <sup>6</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Sundew Solar <sup>3</sup>	7,436,956	23,062,344	7,107,768	22,041,517
Sunshine Gateway Solar	7,436,956	20,787,241	7,107,768	19,867,119
Swallowtail Solar <sup>1</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Sweetbay Solar	7,436,956	21,519,303	7,107,768	20,566,777
Tenmile Creek Solar <sup>1</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Terrill Creek Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Thomas Creek Solar <sup>1</sup>	7,436,956	25,588,658	7,107,768	24,456,007
Three Creeks Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Trailside Solar	7,436,956	21,519,303	7,107,768	20,566,777
Turnpike Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Twin Lakes Solar	7,436,956	21,519,303	7,107,768	20,566,777

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2026 Jurisdictional Factor: 95.57362%

			Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
Union Springs Solar	7,436,956	21,519,303	7,107,768	20,566,777
White Tail Solar <sup>5</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Wild Azalea Solar <sup>1</sup>	7,436,956	23,875,216	7,107,768	22,818,409
Wild Quail Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
Wildflower Solar	7,436,956	20,080,277	7,107,768	19,191,448
Willow Solar <sup>2</sup>	7,436,956	22,277,360	7,107,768	21,291,280
Woodyard Solar <sup>1</sup>	7,436,956	24,716,976	7,107,768	23,622,909
<b>Turkey Point</b>				
Turkey Point Common	4,069,671	11,069,830	3,889,532	10,579,837
Turkey Point Unit 5	6,753,082	22,504,819	6,454,165	21,508,670
Clean Water Recovery Center <sup>1</sup>	2,073,899	6,780,478	1,982,100	6,480,348
<b>WCEC</b>				
West County Common	14,802,889	48,167,805	14,147,657	46,035,715
West County Unit 1	7,719,660	27,171,109	7,377,958	25,968,412
West County Unit 2	7,719,660	27,171,109	7,377,958	25,968,412
West County Unit 3	7,719,660	29,170,277	7,377,958	27,879,089
<b>Grand Total</b>	<b>\$ 2,284,409,085</b>	<b>\$ 6,480,548,295</b>	<b>\$ 2,183,292,456</b>	<b>\$ 6,193,694,594</b>

**Notes:**

- <sup>1</sup> New or proposed unit(s) since 2021 Dismantlement Study
- <sup>2</sup> Included in Proposed Solar 2021 in 2021 Dismantlement Study
- <sup>3</sup> Included in Proposed Solar 2022 in 2021 Dismantlement Study
- <sup>4</sup> Included in Proposed Solar 2023 in 2021 Dismantlement Study
- <sup>5</sup> Included in Proposed Solar 2024 in 2021 Dismantlement Study
- <sup>6</sup> Included in Proposed Solar 2025 in 2021 Dismantlement Study
- <sup>7</sup> Net of Ownership
- <sup>8</sup> Dismantlement costs are incurred over multiple years based on timing of remediation activities
- <sup>9</sup> Plant inadvertently excluded from the 2021 Dismantlement Study.

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2027 Jurisdictional Factor: 95.62615%

	2027 Jurisdictional Factor: 95.62615%		Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
<b>Battery Storage</b>				
Echo River Battery Storage <sup>1</sup>	\$ 2,352,973	\$ 3,682,220	\$ 2,250,057	\$ 3,521,165
Battery Storage 2025 <sup>1</sup>	40,902,513	71,670,254	39,113,497	68,535,503
Manatee Energy Storage	9,792,739	15,669,832	9,364,419	14,984,457
Sunshine Gateway Battery Storage <sup>1</sup>	2,352,973	3,682,220	2,250,057	3,521,165
Proposed Battery Storage 2026 <sup>1</sup>	111,334,837	200,749,890	106,465,215	191,969,386
Proposed Battery Storage 2027 <sup>1</sup>	65,098,918	120,824,844	62,251,587	115,540,143
Proposed Battery Storage 2028 <sup>1</sup>	46,745,729	89,321,294	44,701,140	85,414,512
Proposed Battery Storage 2029 <sup>1</sup>	46,745,729	91,975,993	44,701,140	87,953,099
<b>Cape Canaveral</b>				
Cape Canaveral CC Common	6,983,992	21,267,164	6,678,522	20,336,970
Cape Canaveral CC Unit 5	5,757,939	25,219,878	5,506,095	24,116,797
<b>Dania Beach</b>				
Dania Beach Common	7,307,302	33,072,772	6,987,692	31,626,217
Dania Beach Unit 7	4,673,251	27,524,546	4,468,850	26,320,663
<b>Daniel</b>				
Daniel (Coal Combustion Residuals) <sup>7</sup>	20,017,075	28,052,215	19,141,558	26,825,252
Daniel Common <sup>7</sup>	8,838,221	10,012,904	8,451,651	9,574,954
Daniel Unit 1 <sup>7</sup>	4,083,559	5,357,039	3,904,950	5,122,730
Daniel Unit 2 <sup>7</sup>	4,083,559	5,357,039	3,904,950	5,122,730
<b>Ft. Myers</b>				
Ft. Myers Common	11,375,741	27,229,856	10,878,183	26,038,863
Ft. Myers GT (Blackstart)	1,836,665	2,550,623	1,756,332	2,439,063
Ft. Myers Unit 2	11,369,555	33,859,867	10,872,267	32,378,886
Ft. Myers Unit 3 (A, B, C & D)	633,573	2,537,601	605,862	2,426,610
<b>Gulf Clean Energy Center</b>				
Gulf Clean Energy Center (Coal Combustion Residuals)	2,184,275	4,013,258	2,088,738	3,837,724
GCEC Common	63,929,369	133,620,252	61,133,193	127,775,899
GCEC Unit 4	3,691,675	4,341,151	3,530,207	4,151,275
GCEC Unit 5	3,691,675	4,341,151	3,530,207	4,151,275
GCEC Unit 6	8,654,585	12,280,665	8,276,047	11,743,527
GCEC Unit 7	9,571,783	15,629,781	9,153,128	14,946,157
GCEC Unit 8A,B,C,D (CT)	2,272,806	14,537,494	2,173,397	13,901,646
<b>Lauderdale</b>				
Lauderdale Common	2,210,455	10,049,022	2,113,773	9,609,493
Lauderdale GT (Blackstart)	465,311	606,817	444,959	580,275
Lauderdale Unit 6 (Peaker)	1,478,789	11,189,095	1,414,109	10,699,701
<b>Manatee</b>				
Manatee Common	11,545,879	26,445,005	11,040,880	25,288,339
Manatee Unit 1	33,173,601	47,413,938	31,722,637	45,340,122
Manatee Unit 2	33,173,601	47,413,938	31,722,637	45,340,122
Manatee Unit 3	5,811,399	19,475,344	5,557,217	18,623,521
<b>Martin</b>				
Martin Common	22,028,630	55,924,030	21,065,131	53,477,995
Martin Unit 3	1,890,088	5,329,498	1,807,419	5,096,393
Martin Unit 4	1,890,088	5,329,498	1,807,419	5,096,393
Martin Unit 8	6,751,939	20,947,576	6,456,619	20,031,360
<b>Okeechobee</b>				
Okeechobee Clean Energy Common	15,191,129	57,198,563	14,526,692	54,696,782
Okeechobee Clean Energy Unit 1	8,921,134	45,080,539	8,530,937	43,108,783
<b>Other Renewable Production</b>				
Cavendish Hydrogen <sup>1</sup>	1,919,306	8,504,670	1,835,358	8,132,688
Perdido Landfill Units 1-3	410,584	472,501	392,626	451,834
<b>Pace/Pea Ridge Cogen</b>				
Pace/Pea Ridge Cogen Common	16,028	16,359	15,327	15,643
Pace/Pea Ridge Cogen Unit 1	103,461	107,805	98,936	103,089
Pace/Pea Ridge Cogen Unit 2	103,461	107,805	98,936	103,089
Pace/Pea Ridge Cogen Unit 3	103,461	107,805	98,936	103,089

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2027 Jurisdictional Factor: 95.62615%

	2027 Jurisdictional Factor: 95.62615%		Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
<b>Port Everglades</b>				
Port Everglades Common	5,385,449	19,613,234	5,149,897	18,755,380
Port Everglades Unit 5	5,749,185	28,336,898	5,497,724	27,097,484
<b>Riviera Beach</b>				
Riviera Beach Common	4,417,308	15,235,656	4,224,102	14,569,271
Riviera Beach Unit 5	5,757,939	26,155,226	5,506,095	25,011,235
<b>Sanford</b>				
Sanford Common	10,195,816	21,803,504	9,749,866	20,849,851
Sanford Unit 4	5,817,124	17,257,460	5,562,691	16,502,644
Sanford Unit 5	5,817,124	16,638,467	5,562,691	15,910,725
<b>Scherer</b>				
Scherer - Unit 3 (Coal Combustion Residuals) <sup>7,8</sup>	40,582,936	56,284,605	38,807,899	53,822,799
Scherer - Unit 4 (Coal Combustion Residuals) <sup>7,8</sup>	123,956,521	171,915,697	118,534,845	164,396,358
Scherer Common <sup>7</sup>	14,760,603	18,221,719	14,114,996	17,424,728
Scherer Unit 3 <sup>7</sup>	4,272,562	6,203,541	4,085,687	5,932,207
Scherer Unit 4 <sup>7</sup>	14,249,161	20,613,676	13,625,924	19,712,064
<b>Smith</b>				
Smith Common <sup>9</sup>	7,576,498	15,972,512	7,245,113	15,273,898
Smith Unit - 3 <sup>9</sup>	3,998,394	10,846,724	3,823,510	10,372,305
Smith Unit - 3A <sup>9</sup>	270,505	439,596	258,673	420,368
<b>Solar</b>				
Anhing Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Apalachee Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Babcock Preserve Solar	7,436,956	21,519,303	7,111,675	20,578,080
Babcock Ranch Solar	7,436,956	18,730,090	7,111,675	17,910,863
Barefoot Bay Solar	7,436,956	20,080,277	7,111,675	19,201,996
Beautyberry Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Big Juniper Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Big Water Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Blackwater Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Blue Cypress Solar	7,436,956	20,080,277	7,111,675	19,201,996
Blue Heron Solar	7,436,956	21,519,303	7,111,675	20,578,080
Blue Indigo Solar	7,436,956	21,519,303	7,111,675	20,578,080
Blue Springs Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Bluefield Preserve Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Buttonwood Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Caloosahatchee Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Canoe Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Cattle Ranch Solar	7,436,956	21,519,303	7,111,675	20,578,080
Cavendish Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Cedar Trail Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Chautauqua Solar <sup>1</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Chipola Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Citrus Solar	7,436,956	18,730,090	7,111,675	17,910,863
Coral Farm Solar	7,436,956	20,080,277	7,111,675	19,201,996
Cotton Creek Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Cypress Pond Solar <sup>1</sup>	7,436,956	23,875,216	7,111,675	22,830,950
DeSoto Solar	2,495,623	4,939,575	2,386,468	4,723,525
Discovery Solar <sup>2</sup>	7,436,956	20,080,277	7,111,675	19,201,996
Echo River Solar	7,436,956	21,519,303	7,111,675	20,578,080
Egret Solar	7,436,956	21,519,303	7,111,675	20,578,080
Elder Branch Solar <sup>3</sup>	7,436,956	23,062,344	7,111,675	22,053,631
Etonia Creek Solar <sup>1</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Everglades Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Fawn Solar <sup>1</sup>	7,436,956	25,588,658	7,111,675	24,469,448
First City Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2027 Jurisdictional Factor: 95.62615%

	Jurisdictional		Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
Flowers Creek Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Fort Drum Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Fourmile Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Fox Trail Solar <sup>1</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Georges Lake Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Ghost Orchid Solar <sup>3</sup>	7,436,956	23,062,344	7,111,675	22,053,631
Green Pasture Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Grove Solar <sup>3</sup>	7,436,956	23,062,344	7,111,675	22,053,631
Hammock Solar	7,436,956	20,080,277	7,111,675	19,201,996
Hawthorne Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Hendry Isles Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Hibiscus Solar	7,436,956	21,519,303	7,111,675	20,578,080
Hog Bay Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Holopaw Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Honeybell Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Horizon Solar	7,436,956	20,080,277	7,111,675	19,201,996
Ibis Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Immokalee Solar <sup>3</sup>	7,436,956	23,062,344	7,111,675	22,053,631
Indian River Solar	7,436,956	20,080,277	7,111,675	19,201,996
Interstate Solar	7,436,956	20,787,241	7,111,675	19,878,038
Kayak Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Lakeside Solar	7,436,956	21,519,303	7,111,675	20,578,080
Loggerhead Solar	7,436,956	20,080,277	7,111,675	19,201,996
Long Creek Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Magnolia Springs Solar	7,436,956	22,277,360	7,111,675	21,302,982
Manatee Solar	7,436,956	18,730,090	7,111,675	17,910,863
Miami-Dade Solar	7,436,956	20,787,241	7,111,675	19,878,038
Mitchell Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Monarch Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Nassau Solar	7,436,956	21,519,303	7,111,675	20,578,080
Nature Trail Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Northern Preserve Solar	7,436,956	21,519,303	7,111,675	20,578,080
Norton Creek Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Okeechobee Solar	7,436,956	21,519,303	7,111,675	20,578,080
Orange Blossom Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Orchard Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Palm Bay Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Pecan Tree Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Pelican Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Pineapple Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Pink Trail Solar <sup>4</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Pioneer Trail Solar	7,436,956	20,787,241	7,111,675	19,878,038
Prairie Creek Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Proposed Solar 2026 <sup>1</sup>	89,243,475	317,895,996	85,340,097	303,991,694
Proposed Solar 2027 <sup>1</sup>	118,991,130	438,817,769	113,786,796	419,624,527
Proposed Solar 2028 <sup>1</sup>	148,739,125	567,882,819	142,233,495	543,044,461
Proposed Solar 2029 <sup>1</sup>	178,486,949	705,518,766	170,680,193	674,660,416
Redlands Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Rodeo Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Sabal Palm Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Sambucus Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Saw Palmetto Solar <sup>1</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Sawgrass Solar <sup>3</sup>	7,436,956	23,062,344	7,111,675	22,053,631
Shirer Branch Solar <sup>1</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Silver Palm Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Southfork Solar	7,436,956	21,519,303	7,111,675	20,578,080
Space Coast Solar	998,249	1,722,919	954,587	1,647,561
Sparkleberry Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Speckled Perch Solar <sup>6</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Sundew Solar <sup>3</sup>	7,436,956	23,062,344	7,111,675	22,053,631
Sunshine Gateway Solar	7,436,956	20,787,241	7,111,675	19,878,038
Swallowtail Solar <sup>1</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Sweetbay Solar	7,436,956	21,519,303	7,111,675	20,578,080
Tenmile Creek Solar <sup>1</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Terrill Creek Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Thomas Creek Solar <sup>1</sup>	7,436,956	25,588,658	7,111,675	24,469,448
Three Creeks Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892

### Section 3

### Calculation of Current and Future Jurisdictional Dismantlement Costs

2027 Jurisdictional Factor: 95.62615%

			Jurisdictional	
	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars	Dismantlement Cost in 2025 Dollars	Dismantlement Cost in Future Dollars
Trailside Solar	7,436,956	21,519,303	7,111,675	20,578,080
Turnpike Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Twin Lakes Solar	7,436,956	21,519,303	7,111,675	20,578,080
Union Springs Solar	7,436,956	21,519,303	7,111,675	20,578,080
White Tail Solar <sup>5</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Wild Azalea Solar <sup>1</sup>	7,436,956	23,875,216	7,111,675	22,830,950
Wild Quail Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
Wildflower Solar	7,436,956	20,080,277	7,111,675	19,201,996
Willow Solar <sup>2</sup>	7,436,956	22,277,360	7,111,675	21,302,982
Woodyard Solar <sup>1</sup>	7,436,956	24,716,976	7,111,675	23,635,892
<b>Turkey Point</b>				
Turkey Point Common	4,069,671	11,069,830	3,891,670	10,585,652
Turkey Point Unit 5	6,753,082	22,504,819	6,457,712	21,520,491
Clean Water Recovery Center <sup>1</sup>	2,073,899	6,780,478	1,983,190	6,483,910
<b>WCEC</b>				
West County Common	14,802,889	48,167,805	14,155,432	46,061,016
West County Unit 1	7,719,660	27,171,109	7,382,013	25,982,685
West County Unit 2	7,719,660	27,171,109	7,382,013	25,982,685
West County Unit 3	7,719,660	29,170,277	7,382,013	27,894,412
<b>Grand Total</b>	<b>\$ 2,284,409,085</b>	<b>\$ 6,480,548,295</b>	<b>\$ 2,184,492,400</b>	<b>\$ 6,197,098,668</b>

**Notes:**

- <sup>1</sup> New or proposed unit(s) since 2021 Dismantlement Study
- <sup>2</sup> Included in Proposed Solar 2021 in 2021 Dismantlement Study
- <sup>3</sup> Included in Proposed Solar 2022 in 2021 Dismantlement Study
- <sup>4</sup> Included in Proposed Solar 2023 in 2021 Dismantlement Study
- <sup>5</sup> Included in Proposed Solar 2024 in 2021 Dismantlement Study
- <sup>6</sup> Included in Proposed Solar 2025 in 2021 Dismantlement Study
- <sup>7</sup> Net of Ownership
- <sup>8</sup> Dismantlement costs are incurred over multiple years based on timing of remediation activities
- <sup>9</sup> Plant inadvertently excluded from the 2021 Dismantlement Study.



## **Section 4**

### *Escalation Rates Used to Calculate Future Dismantlement Costs*

# Section 4

## Escalation Rates Used to Calculate Future Dismantlement Costs

### INFLATION FORECAST

The U.S. Economy  
 S&P GLOBAL  
 30 Year Outlook: (September 2024)

YEAR	PCJWSSNF Compensation per Hour (Non-Farm)		PCWPISOP2000 Producer Price Index (Intermediate Materials)		PCJPGDP GDP Deflator (Implicit)		PCWPI10 METAL & METAL PRODUCTS	
	ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER FROM 2024	ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER FROM 2024	ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER FROM 2024	ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER FROM 2020
2024	3.3%	1.000	-0.7%	1.000	2.4%	1.000	-2.5%	1.000
2025	3.7%	1.037	0.1%	1.001	2.4%	1.024	-5.6%	0.944
2026	4.1%	1.079	0.9%	1.010	2.4%	1.048	-1.7%	0.928
2027	3.7%	1.120	-0.5%	1.005	2.2%	1.071	-0.4%	0.924
2028	3.7%	1.161	0.9%	1.013	2.2%	1.095	0.4%	0.928
2029	3.6%	1.203	1.4%	1.027	2.3%	1.120	1.0%	0.938
2030	3.6%	1.246	0.6%	1.033	2.3%	1.145	1.1%	0.948
2031	3.6%	1.292	0.7%	1.040	2.3%	1.171	1.6%	0.963
2032	3.7%	1.339	1.0%	1.050	2.3%	1.198	1.6%	0.979
2033	3.8%	1.390	1.2%	1.062	2.3%	1.226	1.4%	0.993
2034	3.9%	1.443	1.2%	1.075	2.3%	1.254	1.3%	1.006
2035	3.7%	1.497	0.8%	1.084	2.2%	1.282	0.8%	1.014
2036	3.7%	1.552	0.8%	1.093	2.1%	1.309	1.1%	1.025
2037	3.7%	1.609	1.2%	1.106	2.2%	1.337	1.4%	1.040
2038	3.7%	1.669	1.2%	1.119	2.2%	1.366	1.6%	1.056
2039	3.7%	1.730	1.0%	1.130	2.1%	1.395	1.4%	1.071
2040	3.7%	1.794	1.1%	1.142	2.1%	1.425	1.4%	1.086
2041	3.7%	1.860	1.1%	1.156	2.1%	1.456	1.4%	1.102
2042	3.7%	1.929	1.2%	1.169	2.1%	1.487	1.4%	1.118
2043	3.7%	1.999	1.1%	1.182	2.1%	1.518	1.4%	1.133
2044	3.7%	2.073	1.1%	1.195	2.1%	1.551	1.3%	1.148
2045	3.7%	2.149	1.2%	1.209	2.1%	1.584	1.3%	1.163
2046	3.7%	2.228	1.2%	1.223	2.1%	1.618	1.4%	1.179
2047	3.7%	2.309	1.2%	1.238	2.2%	1.653	1.4%	1.196
2048	3.7%	2.394	1.2%	1.253	2.2%	1.689	1.5%	1.213
2049	3.7%	2.482	1.3%	1.269	2.2%	1.726	1.5%	1.231
2050	3.7%	2.573	1.3%	1.286	2.2%	1.764	1.5%	1.250
2051	3.6%	2.666	1.5%	1.305	2.2%	1.804	1.5%	1.268
2052	3.7%	2.764	1.6%	1.325	2.2%	1.844	1.5%	1.288
2053	3.7%	2.866	1.7%	1.348	2.3%	1.886	1.6%	1.308
2054	3.6%	2.970	1.7%	1.371	2.3%	1.929	1.6%	1.328
2055	3.6%	3.078	1.7%	1.394	2.3%	1.972	1.6%	1.349
2056	3.6%	3.190	1.7%	1.418	2.3%	2.017	1.6%	1.371
2057	3.6%	3.306	1.7%	1.442	2.3%	2.063	1.6%	1.392
2058	3.6%	3.426	1.7%	1.466	2.3%	2.109	1.6%	1.414
2059	3.6%	3.551	1.7%	1.491	2.3%	2.157	1.6%	1.437
2060	3.6%	3.680	1.7%	1.516	2.3%	2.206	1.6%	1.460
2061	3.6%	3.814	1.7%	1.542	2.3%	2.256	1.6%	1.483
2062	3.6%	3.953	1.7%	1.568	2.3%	2.307	1.6%	1.506
2063	3.6%	4.096	1.7%	1.595	2.3%	2.359	1.6%	1.530
2064	3.6%	4.245	1.7%	1.622	2.3%	2.412	1.6%	1.554
2065	3.6%	4.400	1.7%	1.649	2.3%	2.467	1.6%	1.579
2066	3.6%	4.560	1.7%	1.677	2.3%	2.523	1.6%	1.604
2067	3.6%	4.725	1.7%	1.706	2.3%	2.580	1.6%	1.629
2068	3.6%	4.897	1.7%	1.735	2.3%	2.638	1.6%	1.655
2069	3.6%	5.075	1.7%	1.764	2.3%	2.698	1.6%	1.681
2070	3.6%	5.260	1.7%	1.794	2.3%	2.759	1.6%	1.708
2071	3.6%	5.451	1.7%	1.825	2.3%	2.821	1.6%	1.735
2072	3.6%	5.649	1.7%	1.856	2.3%	2.885	1.6%	1.762
2073	3.6%	5.855	1.7%	1.887	2.3%	2.950	1.6%	1.790
2074	3.6%	6.068	1.7%	1.919	2.3%	3.017	1.6%	1.818
2075	3.6%	6.288	1.7%	1.952	2.3%	3.085	1.6%	1.847
2076	3.6%	6.517	1.7%	1.985	2.3%	3.155	1.6%	1.876
2077	3.6%	6.754	1.7%	2.018	2.3%	3.227	1.6%	1.906
2078	3.6%	7.000	1.7%	2.053	2.3%	3.300	1.6%	1.936
2079	3.6%	7.254	1.7%	2.088	2.3%	3.374	1.6%	1.967
2080	3.6%	7.518	1.7%	2.123	2.3%	3.451	1.6%	1.998
2081	3.6%	7.792	1.7%	2.159	2.3%	3.529	1.6%	2.030
2082	3.6%	8.075	1.7%	2.196	2.3%	3.608	1.6%	2.062
2083	3.6%	8.368	1.7%	2.233	2.3%	3.690	1.6%	2.094
2084	3.6%	8.673	1.7%	2.271	2.3%	3.774	1.6%	2.128
2085	3.6%	8.988	1.7%	2.309	2.3%	3.859	1.6%	2.161
2086	3.6%	9.315	1.7%	2.348	2.3%	3.946	1.6%	2.195
2087	3.6%	9.654	1.7%	2.388	2.3%	4.036	1.6%	2.230
2088	3.6%	10.005	1.7%	2.429	2.3%	4.127	1.6%	2.265
2089	3.6%	10.369	1.7%	2.470	2.3%	4.220	1.6%	2.301
2090	3.6%	10.746	1.7%	2.512	2.3%	4.316	1.6%	2.338
2091	3.6%	11.137	1.7%	2.555	2.3%	4.413	1.6%	2.375
2092	3.6%	11.542	1.7%	2.598	2.3%	4.513	1.6%	2.412
2093	3.6%	11.961	1.7%	2.642	2.3%	4.615	1.6%	2.450
2094	3.6%	12.396	1.7%	2.687	2.3%	4.720	1.6%	2.489
2095	3.6%	12.847	1.7%	2.732	2.3%	4.827	1.6%	2.529

## **Section 5.1**

*Annual Accrual Calculation – As of 12/31/2025  
(By Unit)*

**Section 5.1**  
**Annual Accrual Calculation – As of 12/31/2025**  
 (By Unit)

Unit	Dismantlement Cost in 2025 Dollars	Year		Future Cost			Difference		Annual Accrual					
		Economic Recovery Year	Recovery Period As of 1/1/2026	1st Yr Expense (Future \$)	2nd Yr Expense (Future \$)	Total Cost (Future \$)	Adj Reserve as of 12/31/2025	Amount To Accrue	2026	2027	2028	2029	4 Year Average	Monthly Accrual
<b>Battery Storage</b>														
Echo River Battery Storage <sup>1</sup>	2,352,973	2041	16	1,083,107	2,599,114	3,682,220	736,444	2,945,776	148,014	152,215	156,536	160,979	154,436	12,870
Battery Storage 2025 <sup>1</sup>	40,902,513	2045	20	21,074,927	50,595,328	71,670,254	-	71,670,254	2,709,821	2,786,891	2,866,154	2,947,670	2,827,634	235,636
Manatee Energy Storage	9,792,739	2041	16	4,606,745	11,063,087	15,669,832	3,133,966	12,535,866	622,814	641,384	660,508	680,203	651,227	54,269
Sunshine Gateway Battery Storage <sup>1</sup>	2,352,973	2041	16	1,083,107	2,599,114	3,682,220	736,444	2,945,776	148,014	152,215	156,536	160,979	154,436	12,870
Proposed Battery Storage 2026 <sup>2</sup>	111,334,837	2046	20	59,022,107	141,727,783	200,749,890	-	200,749,890	7,477,542	7,701,230	7,931,609	8,168,880	7,819,815	651,651
Proposed Battery Storage 2027 <sup>3</sup>	65,098,918	2047	20	35,515,743	85,309,101	120,824,844	-	120,824,844	-	4,432,696	4,571,904	4,715,483	3,430,021	285,835
Proposed Battery Storage 2028 <sup>4</sup>	46,745,729	2048	20	26,253,472	63,067,822	89,321,294	-	89,321,294	-	-	3,227,060	3,333,248	1,640,077	136,673
Proposed Battery Storage 2029 <sup>5</sup>	46,745,729	2049	20	27,029,066	64,946,926	91,975,993	-	91,975,993	-	-	-	3,271,822	817,956	68,163
<b>Cape Canaveral</b>														
Cape Canaveral CC Common	6,983,992	2063	38	6,242,310	15,024,854	21,267,164	1,315,442	19,951,722	290,109	298,737	307,620	316,768	303,309	25,276
Cape Canaveral CC Unit 5	5,757,939	2063	38	7,374,400	17,845,478	25,219,878	1,165,008	24,054,870	282,075	293,255	304,878	316,962	299,292	24,941
<b>Dania Beach</b>														
Dania Beach Common	7,307,302	2072	47	9,693,876	23,378,895	33,072,772	509,737	32,563,034	301,488	311,330	321,494	331,989	316,575	26,381
Dania Beach Unit 7	4,673,251	2072	47	8,051,277	19,473,269	27,524,546	521,885	27,002,661	212,324	220,487	228,965	237,768	224,886	18,741
<b>Daniel</b>														
Daniel Ash Pond <sup>7</sup>	20,017,075	2059	34	-	-	28,052,215	16,420,809	11,631,406	339,460	347,884	356,516	365,363	352,306	29,359
Daniel Common <sup>7</sup>	8,838,221	2032	7	2,963,355	7,049,549	10,012,904	8,738,537	1,274,367	172,462	175,564	178,722	181,937	177,171	14,764
Daniel Unit 1 <sup>7</sup>	4,083,559	2032	7	1,568,576	3,788,463	5,357,039	4,675,234	681,805	86,444	89,862	93,415	97,108	91,707	7,642
Daniel Unit 2 <sup>7</sup>	4,083,559	2032	7	1,568,576	3,788,463	5,357,039	4,621,760	735,279	93,224	96,910	100,741	104,725	98,900	8,242
<b>Ft. Myers</b>														
Ft. Myers Common	11,375,741	2053	28	7,987,476	19,242,381	27,229,856	1,208,802	26,021,054	591,182	609,901	629,213	649,136	619,858	51,655
Ft. Myers GT (Blackstart)	1,836,665	2031	6	744,346	1,806,277	2,550,623	1,292,563	1,258,061	182,067	192,310	203,128	210,218	165,501	16,501
Ft. Myers Unit 2	11,369,555	2053	28	9,900,720	23,959,147	33,859,867	1,362,993	32,496,874	652,924	678,874	705,856	733,909	692,891	57,741
Ft. Myers Unit 3 (A, B, C & D)	633,573	2053	28	739,497	1,798,104	2,537,601	511,152	2,026,449	34,259	35,999	37,500	39,750	36,959	3,080
<b>Gulf Clean Energy Center</b>														
Gulf Clean Energy Center (Coal Combustion Residuals)	2,184,275	2069	44	-	-	4,013,258	2,407,955	1,605,303	44,816	45,919	47,048	48,206	46,497	3,875
GCEC Common	63,929,369	2071	46	20,291,394	48,742,511	133,620,252	17,781,757	115,838,495	2,558,980	2,624,679	2,692,065	2,761,183	2,659,227	221,602
GCEC Unit 4	3,691,675	2029	4	1,274,300	3,066,850	4,341,151	4,093,085	248,065	58,500	60,710	63,221	65,835	62,016	5,168
GCEC Unit 5	3,691,675	2029	4	1,274,300	3,066,850	4,341,151	4,085,789	255,362	60,015	62,496	65,080	67,771	63,840	5,320
GCEC Unit 6	8,654,585	2035	10	3,602,772	8,677,893	12,280,665	10,391,332	1,889,333	160,594	166,313	172,236	178,370	169,378	14,115
GCEC Unit 7	9,571,783	2038	13	4,578,275	11,051,506	15,629,781	12,503,824	3,125,957	189,860	197,158	204,737	212,607	201,091	16,758
GCEC Unit 8 A,B,C,D (CT)	2,272,806	2071	46	4,249,063	10,288,431	14,537,494	306,700	14,230,794	108,562	113,031	117,684	122,529	115,452	9,621
<b>Lauderdale</b>														
Lauderdale Common	2,210,455	2072	47	2,945,357	7,103,665	10,049,022	775,365	9,273,657	85,629	88,432	91,328	94,318	89,927	7,494
Lauderdale GT (Blackstart)	465,311	2031	6	177,621	429,195	606,817	364,090	242,727	36,114	37,748	39,456	41,242	38,640	3,220
Lauderdale Unit 6 (Peaker)	1,478,789	2066	41	3,262,665	7,926,430	11,189,095	279,324	10,909,772	84,065	88,319	92,788	97,482	90,664	7,555
<b>Manatee</b>														
Manatee Common	11,545,879	2055	30	7,769,059	18,675,946	26,445,005	1,421,269	25,023,736	543,159	558,373	574,013	590,091	566,409	47,201
Manatee Unit 1	33,173,601	2035	10	13,901,879	33,512,058	47,413,938	39,377,677	8,036,261	680,723	705,475	731,127	757,712	718,759	59,897
Manatee Unit 2	33,173,601	2035	10	13,901,879	33,512,058	47,413,938	39,239,121	8,174,817	692,459	717,638	743,733	770,776	731,152	60,929
Manatee Unit 3	5,811,399	2055	30	5,691,987	13,783,357	19,475,344	731,218	18,744,126	327,926	341,415	355,459	370,080	348,720	29,060
<b>Martin</b>														
Martin Common	22,028,630	2055	30	16,404,670	39,519,359	55,924,030	5,424,262	50,499,768	1,035,212	1,067,865	1,101,548	1,136,293	1,085,229	90,436
Martin Unit 3	1,890,088	2044	19	1,549,520	3,779,978	5,329,498	3,304,289	2,025,209	62,408	65,908	69,603	73,507	67,856	5,655
Martin Unit 4	1,890,088	2044	19	1,549,520	3,779,978	5,329,498	3,304,288	2,025,209	62,408	65,908	69,603	73,507	67,856	5,655
Martin Unit 8	6,751,939	2055	30	6,127,731	14,819,845	20,947,576	758,594	20,188,982	369,325	383,529	398,280	413,598	391,183	32,599
<b>Okeechobee</b>														
Okeechobee Clean Energy Common	15,191,129	2069	44	16,780,749	40,417,813	57,198,563	2,811,480	54,387,083	601,659	620,064	639,032	658,581	629,834	52,486
Okeechobee Clean Energy Unit 1	8,921,134	2069	44	13,190,624	31,889,915	45,080,539	971,163	44,109,376	408,149	423,457	439,339	455,816	431,690	35,974
<b>Other Renewable Production</b>														
Cavendish Hydrogen <sup>1</sup>	1,919,306	2069	44	2,491,196	6,013,474	8,504,670	-	8,504,670	85,296	88,231	91,268	94,408	89,801	7,483
Perdido Landfill Units 1-3	410,584	2029	4	138,911	333,589	472,501	373,027	99,474	23,574	24,417	25,289	26,193	24,868	2,072
<b>Pace/Pea Ridge Cogeneration</b>														
Pace/Pea Ridge Cogeneration Common	16,028	2024	0	4,808	11,550	16,359	16,358	0	0	-	-	-	0	0
Pace/Pea Ridge Cogeneration Unit 1	103,461	2024	0	31,038	76,766	107,805	107,805	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Pace/Pea Ridge Cogeneration Unit 2	103,461	2024	0	31,038	76,766	107,805	107,805	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Pace/Pea Ridge Cogeneration Unit 3	103,461	2024	0	31,038	76,766	107,805	107,805	(0)	(0)	(0)	(0)	(0)	(0)	(0)
<b>Port Everglades</b>														
Port Everglades Common	5,385,449	2066	41	5,750,853	13,862,381	19,613,234	1,160,512	18,452,722	223,695	230,859	238,253	245,883	234,673	19,556
Port Everglades Unit 5	5,749,185	2066	41	8,285,746	20,051,153	28,336,898	590,909	27,745,990	280,166	291,281	302,836	314,850	297,283	24,774
<b>Riviera Beach</b>														
Riviera Beach Common	4,417,308	2064	39	4,467,069	10,768,587	15,235,656	745,150	14,490,506	190,847	197,003	203,358	209,917	200,281	16,690
Riviera Beach Unit 5	5,757,939	2064	39	7,648,062	18,507,164	26,155,226	634,923	25,520,303	285,065	296,345	308,071	320,261	302,435	25,203
<b>Sanford</b>														
Sanford Common	10,195,816	2053	28	6,647,206	15,396,299	21,803,504	1,470,156	20,333,349	491,476	505,000	518,897	533,176	512,137	42,678
Sanford Unit 4	5,817,124	2053	28	5,046,332	12,211,128	17,257,460	1,198,131	16,059,329	323,273	336,179	349,492	363,333	343,094	28,591
Sanford Unit 5	5,817,124	2052	27	4,863,692	11,774,775	16,638,467	1,251,521	15,386,946	328,923	341,323	354,870	368,955	348,360	29,630
<b>Scherer</b>														
Scherer - Unit 3 (Coal Combustion Residuals) <sup>7a</sup>	40,582,936	2079	54	-	-	56,284,605	22,513,842	33,770,763	2,293,077	2,353,965	2,416,472	2,480,643	2,386,039	198,837
Scherer - Unit 4 (Coal Combustion Residuals) <sup>7a</sup>	123,956,521	2079	54	-	-	171,915,697	68,766,279	103,149,419	7,003,974	7,189,951	7,380,874	7,576,875	7,287,918	607,327
Scherer Common <sup>7</sup>	14,760,603	2035	10	5,389,752	12,831,968	18,221,719	12,816,708	5,405,011	490,720	501,167	511,836	522,732	506,614	42,218
Scherer Unit 3 <sup>7</sup>	4,272,562	2035	10	1,818,013	4,385,528	6,203,541	4,854,945	1,348,596	113,375	117,682	122,153	126,795	120,001	10,000
Scherer Unit 4 <sup>7</sup>	14,249,161	2035	10	6,042,011	14,571,665	20,613,676	16,132,442	4,481,234	377,392	391,588	406,318	421,602	399,225	

Section 5.1  
Annual Accrual Calculation – As of 12/31/2025  
(By Unit)

Unit	Dismantlement Cost in 2025 Dollars	Year		Future Cost			Difference		Annual Accrual						
		Recovery Year	Recovery Period As of 1/1/2026	1st Yr Expense (Future \$)	2nd Yr Expense (Future \$)	Total Cost (Future \$)	Adj Reserve as of 12/31/2025	Amount To Accrue	2026	2027	2028	2029	4 Year Average	Monthly Accrual	
Solar															
Anhinga Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Apalachee Solar <sup>2</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Babcock Preserve Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Babcock Ranch Solar	7,436,956	2051	26	5,483,114	13,246,975	18,730,090	-	18,730,090	446,068	462,200	478,915	496,235	470,854	39,238	
Barefoot Bay Solar	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Beautyberry Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Big Juniper Creek Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Big Water Solar <sup>2</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Blackwater Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Blue Cypress Solar	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Blue Heron Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Blue Indigo Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Blue Springs Solar <sup>2</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Bluefield Preserve Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Buttonwood Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Caloosahatchee Solar <sup>3</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Canoe Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Cattle Ranch Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Cavendish Solar <sup>2</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Cedar Trail Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Chautauqua Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Chipola Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Citrus Solar	7,436,956	2051	26	5,483,114	13,246,975	18,730,090	-	18,730,090	446,068	462,200	478,915	496,235	470,854	39,238	
Coral Farm Solar	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Cotton Creek Solar <sup>2</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Cypress Pond Solar <sup>2</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
DeSoto Solar	7,436,956	2044	19	1,446,438	3,493,136	4,939,575	2,258,091	2,691,483	100,182	107,647	111,585	105,815	8,818		
Discovery Solar <sup>2</sup>	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Echo River Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Egret Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Elder Branch Solar <sup>3</sup>	7,436,956	2057	32	6,752,143	16,310,201	23,062,344	-	23,062,344	395,154	409,380	424,117	439,385	417,009	34,751	
Etonia Creek Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Everglades Solar <sup>4</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Fawn Solar <sup>1</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
First City Solar <sup>2</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Flowers Creek Solar <sup>4</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Fort Drum Solar <sup>2</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Fourmile Creek Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Fox Trail Solar <sup>1</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Georges Lake Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Ghost Orchard Solar <sup>2</sup>	7,436,956	2057	32	6,752,143	16,310,201	23,062,344	-	23,062,344	395,154	409,380	424,117	439,385	417,009	34,751	
Green Pasture Solar <sup>2</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Grove Solar <sup>2</sup>	7,436,956	2057	32	6,752,143	16,310,201	23,062,344	-	23,062,344	395,154	409,380	424,117	439,385	417,009	34,751	
Hammock Solar	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Hawthorne Creek Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Hendry Isles Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Hibiscus Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Hog Bay Solar <sup>6</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Holopaw Solar <sup>6</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Honeybell Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Horizon Solar	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Ibis Solar <sup>5</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Immokalee Solar <sup>3</sup>	7,436,956	2057	32	6,752,143	16,310,201	23,062,344	-	23,062,344	395,154	409,380	424,117	439,385	417,009	34,751	
Indian River Solar	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Interstate Solar	7,436,956	2054	29	6,086,167	14,701,074	20,787,241	-	20,787,241	417,796	432,870	448,488	464,669	440,956	36,746	
Kayak Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Lakeside Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Loggerhead Solar <sup>2</sup>	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Long Creek Solar <sup>8</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Magnolia Springs Solar	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Manatee Solar	7,436,956	2051	26	5,483,114	13,246,975	18,730,090	-	18,730,090	446,068	462,200	478,915	496,235	470,854	39,238	
Miami-Dade Solar	7,436,956	2054	29	6,086,167	14,701,074	20,787,241	-	20,787,241	417,796	432,870	448,488	464,669	440,956	36,746	
Mitchell Creek Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Monarch Solar <sup>5</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Nassau Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Nature Trail Solar <sup>1</sup>	7,4														

**Section 5.1**  
**Annual Accrual Calculation – As of 12/31/2025**  
 (By Unit)

Unit	Dismantlement Cost in 2025 Dollars	Year		Future Cost			Difference		Annual Accrual						
		Economic Recovery Year	Recovery Period As of 1/1/2026	1st Yr Expense (Future \$)	2nd Yr Expense (Future \$)	Total Cost (Future \$)	Adj Reserve as of 12/31/2025	Amount To Accrue	2026	2027	2028	2029	4 Year Average	Monthly Accrual	
Okeechobee Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Orange Blossom Solar <sup>2</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Orchard Solar <sup>3</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Palm Bay Solar <sup>4</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Pecan Tree Solar <sup>4</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Pelican Solar <sup>5</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Pineapple Solar <sup>6</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Pink Trail Solar <sup>7</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Pioneer Trail Solar <sup>8</sup>	7,436,956	2054	29	6,086,167	14,701,074	20,787,241	-	20,787,241	417,796	432,870	448,488	464,669	440,956	36,746	
Prairie Creek Solar <sup>9</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Proposed Solar 2022 <sup>1</sup>	89,243,475	2061	35	93,070,382	228,825,614	317,895,996	-	317,895,996	4,586,151	4,755,667	4,931,449	5,113,728	4,886,748	403,896	
Proposed Solar 2022 <sup>1</sup>	118,991,300	2062	35	128,471,779	310,345,990	438,817,769	-	438,817,769	-	6,202,412	-	6,682,630	4,830,772	402,864	
Proposed Solar 2023 <sup>1</sup>	148,739,125	2063	35	166,256,780	401,626,038	567,882,819	-	567,882,819	-	-	-	7,863,217	8,170,142	400,365	
Proposed Solar 2023 <sup>1</sup>	178,486,949	2064	35	206,550,534	498,968,232	705,518,766	-	705,518,766	-	-	-	9,569,385	2,392,346	199,362	
Redlands Solar <sup>6</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Rodeo Solar <sup>7</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Sabal Palm Solar <sup>2</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Sambucus Solar <sup>8</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Saw Palmetto Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Sawgrass Solar <sup>2</sup>	7,436,956	2057	32	6,752,143	16,310,201	23,062,344	-	23,062,344	395,154	409,380	424,117	439,385	417,009	34,751	
Shirer Branch Solar <sup>3</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Silver Palm Solar <sup>3</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Southfork Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Space Coast Solar	998,249	2040	15	504,254	1,218,365	1,722,619	861,459	861,460	43,972	45,602	47,291	49,044	46,477	3,873	
Sparkleberry Solar <sup>4</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Speckled Perch Solar <sup>6</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Sandew Solar <sup>7</sup>	7,436,956	2057	32	6,752,143	16,310,201	23,062,344	-	23,062,344	395,154	409,380	424,117	439,385	417,009	34,751	
Sunshine Gateway Solar	7,436,956	2054	29	6,086,167	14,701,074	20,787,241	-	20,787,241	417,796	432,870	448,488	464,669	440,956	36,746	
Swallowtail Solar <sup>3</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Sweetbay Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Teamlie Creek Solar <sup>4</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Terrill Creek Solar <sup>5</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Thomas Creek Solar <sup>4</sup>	7,436,956	2060	35	7,491,639	18,097,019	25,588,658	-	25,588,658	376,752	390,290	404,316	418,845	397,551	33,129	
Three Creeks Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Trailside Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Turnpike Solar <sup>2</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Twin Lakes Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
Union Springs Solar	7,436,956	2055	30	6,300,460	15,218,843	21,519,303	-	21,519,303	409,699	424,469	439,771	455,625	432,391	36,033	
White Tail Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Wild Azalea Solar <sup>1</sup>	7,436,956	2058	33	6,990,086	16,885,130	23,875,216	-	23,875,216	388,607	402,587	417,071	432,076	410,085	34,174	
Wild Quail Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
Wildflower Solar <sup>2</sup>	7,436,956	2053	28	5,879,220	14,201,057	20,080,277	-	20,080,277	426,522	441,924	457,883	474,417	450,187	37,516	
Willow Solar <sup>2</sup>	7,436,956	2056	31	6,522,361	15,754,999	22,277,360	-	22,277,360	402,169	416,657	431,667	447,218	424,428	35,369	
Woodyard Solar <sup>1</sup>	7,436,956	2059	34	7,236,484	17,480,492	24,716,976	-	24,716,976	382,485	396,237	410,484	425,243	403,612	33,634	
<b>Turkey Point</b>															
Turkey Point Common	4,069,671	2057	32	3,246,771	7,823,058	11,069,830	-	738,434	10,331,395	190,790	196,850	203,103	209,555	200,075	16,673
Turkey Point Unit 5	6,753,082	2057	32	6,583,483	15,921,360	22,504,819	-	516,732	21,988,086	361,355	375,207	389,590	404,524	382,669	31,889
Clean Water Recovery Center <sup>1</sup>	2,073,899	2057	32	1,983,648	4,796,830	6,780,478	-	-	6,780,478	112,677	116,926	121,336	125,912	119,213	9,934
<b>WCEC</b>															
West County Common	14,802,889	2061	36	14,117,580	34,050,224	48,167,805	-	2,035,167	46,132,638	681,918	704,637	728,114	752,373	716,760	59,730
West County Unit 1	7,719,660	2059	34	7,950,147	19,220,962	27,171,109	-	1,062,188	26,108,921	390,689	405,420	420,706	436,569	413,346	34,445
West County Unit 2	7,719,660	2059	34	7,950,147	19,220,962	27,171,109	-	1,062,188	26,108,921	390,689	405,420	420,706	436,569	413,346	34,445
West County Unit 3	7,719,660	2061	36	8,535,245	20,635,032	29,170,277	-	1,038,624	28,131,652	380,841	395,167	410,032	425,457	402,874	33,573
<b>Grand Total</b>	<b>\$ 2,284,409,085</b>			<b>\$ 1,803,220,199</b>	<b>\$ 4,352,475,973</b>	<b>\$ 6,480,548,295</b>	<b>\$ 340,064,228</b>	<b>\$ 6,140,484,067</b>	<b>\$ 84,920,748</b>	<b>\$ 98,414,005</b>	<b>\$ 112,835,292</b>	<b>\$ 129,535,078</b>	<b>\$ 106,426,281</b>	<b>\$ 8,868,857</b>	

**Notes:**  
<sup>1</sup> New or proposed unit(s) since 2021 Dismantlement Study  
<sup>2</sup> Included in Proposed Solar 2021 in 2021 Dismantlement Study  
<sup>3</sup> Included in Proposed Solar 2022 in 2021 Dismantlement Study  
<sup>4</sup> Included in Proposed Solar 2023 in 2021 Dismantlement Study  
<sup>5</sup> Included in Proposed Solar 2024 in 2021 Dismantlement Study  
<sup>6</sup> Included in Proposed Solar 2025 in 2021 Dismantlement Study  
<sup>7</sup> Net of Ownership  
<sup>8</sup> Dismantlement costs are incurred over multiple years based on timing of remediation activities  
<sup>9</sup> Plant inadvertently excluded from the 2021 Dismantlement Study.

**Section 6**  
*Future Expenditures by Year*

**Section 6**  
*Future Expenditures by Year*

**Future Dismantlement Expenditures by Year**  
**(Per 2025 Dismantlement Study)**

<b>Year</b>	<b>Projected Dismantlement Expenditures</b>
2026	9,551,386
2027	14,032,206
2028	22,167,057
2029	36,184,580
2030	19,253,463
2031	30,990,560
2032	39,631,373
2033	9,823,948
2034	9,011,286
2035	155,109,813
2036	2,961,126
2037	2,619,156
2038	35,152,063
2039	1,720,909
2040	3,550,467
2041	24,897,680
2042	1,856,839
2043	46,485,542
2044	17,554,548
2045	73,678,377
2046	206,728,280
2047	123,407,250
2048	92,267,486
2049	94,832,265
2050	2,850,458
2051	62,957,838
2052	46,267,040
2053	286,282,040
2054	86,090,254
2055	470,118,780
2056	225,873,586
2057	181,915,681
2058	385,280,450
2059	799,224,170
2060	309,729,797
2061	397,983,262
2062	441,653,084
2063	617,294,249
2064	749,926,158
2065	2,312,521
2066	60,267,813
2067	1,162,764
2068	1,198,116
2069	112,018,455
2070	1,192,753
2071	84,803,240
2072	71,918,617
2073	1,314,110
2074	1,357,388
2075	1,402,163
2076	1,448,489
2077	1,496,421
2078	1,665,506
2079	75,434
<b>Grand Total</b>	<b>\$ 6,480,548,295</b>

**Note:**  
 Unless otherwise noted (Section 5), FPL assumes dismantlement will commence at retirement and span two years for accrual calculations.  
 Units retired in or before 2025 with forecasted expenditures in the year 2025, will have those expenditures reflected in year 2026 above.



## **Section 7**

*Dismantlement Cost Analysis Prepared by Gannett Fleming*



# 2025 DISMANTLEMENT STUDY

*Prepared by:*



**GANNETT FLEMING**

**Excellence Delivered As Promised**



**Gannett Fleming**  
**Valuation and Rate Consultants, LLC**

Corporate Headquarters  
207 Senate Avenue  
Camp Hill, PA 17011  
P 717.763.7211 | F 717.763.8150

[gannettfleming.com](http://gannettfleming.com)

February 13, 2025

Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408

Attention: Keith Ferguson  
Vice President, Accounting and Controller

Ladies and Gentlemen:

Pursuant to your request, we have conducted a dismantlement study related to the electric and common plant of Florida Power and Light as of December 31, 2024. The attached report presents a description of the methods used in the estimation of dismantlement costs, the dismantlement accruals that result from the analysis, and the statistical support for the calculations.

Respectfully submitted,

GANNETT FLEMING VALUATION AND  
RATE CONSULTANTS, LLC

A handwritten signature in blue ink, appearing to read "Ned W. Allis".

NED W. ALLIS  
Vice President

A handwritten signature in blue ink, appearing to read "Bryan P. Berry".

BRYAN P. BERRY  
Vice President

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## **EXECUTIVE SUMMARY**

Florida Power & Light ("FPL") retained Gannett Fleming Valuation and Rates Consultants, LLC (hereinafter called "Gannett Fleming"), to develop estimates of the future cost to dismantle generation assets owned and co-owned by FPL. This Dismantlement Study ("Study") includes solar, battery storage, natural gas-fired, and coal-fired generating facilities.

Gannett Fleming's approach incorporated the expertise of Gannett Fleming's team of engineers, cost estimators, environmental scientists, and other subject-matter experts; the expertise of FPL's subject matter experts; and our extensive history with FPL's depreciation studies and similar studies across the country. Depreciation studies for other utilities have often included the results of dismantlement studies, which have been incorporated into our recommended depreciation rates.

The Gannett Fleming team's approach for the 2025 Study consisted of reviewing engineering drawings and other details for each unit, conducting site visits, reviewing prior estimates for FPL, and using these sources and industry experience and expertise to develop quantity and cost information for each generating unit. For each type of generating unit (*e.g.*, fossil combined cycle, solar), Gannett Fleming also incorporated industry data related to cost estimates for similar facilities for other utilities.

The primary results of this study are estimates of the cost to dismantle the facilities at the end of their useful lives, net of salvage value. These costs are used for the dismantlement accrual calculations performed in accordance with Florida Administrative Code Rule 25-6.04364 - Electric Utilities Dismantlement Studies.

## **RESULTS**

Gannett Fleming's analysis provides cost estimates in 2024 dollars for dismantlement of the generation assets and are summarized below.

Plant	Function	Dismantlement Cost	Salvage Credit	Net Dismantlement Cost
<b>Daniel<sup>1</sup></b>	Steam Coal	79,701,587	(5,673,934)	74,027,653
<b>Gulf Clean Energy Center</b>	Natural Gas Steam Turbine & Natural Gas Combustion Turbine	152,792,098	(9,041,956)	143,750,142
<b>Scherer<sup>1</sup></b>	Steam Coal	336,532,498	(13,274,744)	323,257,754
<b>Fort Myers</b>	Natural Gas Combined Cycle, Natural Gas Combustion Turbine & Peaker GTs	34,523,811	(10,846,727)	23,677,084
<b>Manatee</b>	Natural Gas Steam Turbine & Natural Gas Combined Cycle	96,135,087	(15,943,106)	80,191,982
<b>Martin</b>	Natural Gas Combined Cycle	42,212,598	(11,428,968)	30,783,630
<b>Sanford</b>	Natural Gas Combined Cycle	28,911,266	(8,249,785)	20,661,481
<b>Turkey Point</b>	Natural Gas Combined Cycle & Clean Water Recovery Center	16,323,319	(4,112,321)	12,210,998
<b>West County</b>	Natural Gas Combined Cycle	49,186,538	(13,311,999)	35,874,540
<b>Cape Canaveral</b>	Natural Gas Combined Cycle	16,428,477	(4,346,976)	12,081,500
<b>Riviera Beach</b>	Natural Gas Combined Cycle	13,653,620	(4,082,093)	9,571,527
<b>Port Everglades</b>	Natural Gas Combined Cycle	15,055,168	(4,580,046)	10,475,123
<b>Okeechobee</b>	Natural Gas Combined Cycle & Hydrogen Facility	30,860,093	(5,944,609)	24,915,484
<b>Lansing Smith</b>	Natural Gas Combined Cycle Natural Gas Combustion Turbine	13,912,666	(2,538,029)	11,374,637
<b>Dania Beach</b>	Natural Gas Combined Cycle	16,061,278	(4,751,984)	11,309,294
<b>Lauderdale</b>	Natural Gas Combustion Turbine Peaker GTs	8,878,888	(3,874,579)	5,004,308
<b>Pea Ridge</b>	Natural Gas Combustion Turbine	480,726	(178,048)	302,678
<b>Perdido</b>	Landfill Gas	399,252	( - )	399,252
<b>Total Solar</b>	Solar Photovoltaic	817,248,351	(147,003,782)	670,244,569
<b>Total Battery Storage</b>	Battery Storage	17,819,575	(3,890,597)	13,928,978
<b>TOTAL</b>		1,787,116,896	(273,074,283)	1,514,042,614

<sup>1</sup> Costs reflect 100% ownership.

## INTRODUCTION

### BACKGROUND

#### Dismantlement Study

FPL retained Gannett Fleming to estimate the cost to dismantle generation assets wholly or partially owned by FPL. This Study includes solar, battery storage, natural gas-fired, and coal-fired generating facilities across 117 sites. The primary results of this study are cost estimates, stated in 2024 dollars, of the total cost to dismantle the facilities at the end of their useful lives (*i.e.*, at the final retirement of each facility). As part of the study, Gannett Fleming analyzed the dismantlement costs for each category of plant equipment as well as labor. Gross salvage value was also analyzed, and a primary output of the study was a net cost of dismantlement (Gross Dismantlement Cost – Gross Salvage Value = Net Dismantlement Cost).

These cost estimates were based on information provided by FPL, which included prior dismantlement studies, engineering and as-built drawings, and meetings with FPL staff. Additionally, Gannett Fleming staff performed detailed site visits for this study, as well as additional site visits for prior depreciation studies. These visits informed our understanding of site layouts and the overall scope of dismantlement upon retirement of these assets.

#### Dismantlement Cost Estimates

Site specific estimates were developed for each facility and estimates are based on the specific configurations and major components of each site. However, due to both the availability of prior dismantlement studies and the number of sites FPL has in its fleet, emphasis was placed on the largest components that contribute most significantly to the overall cost estimate. Efficiencies were gained in estimating costs for combined cycle, solar, and energy storage facilities that have commonalities between sites in the fleet. For combined cycle facilities, site visits were performed at most sites and the site-specific estimates incorporate the specific configurations (*e.g.*, 3 on 1 combined cycle) and major components. Common quantity unit costs, developed in detail for certain sites and based on industry experience, were used across sites. For solar facilities, because FPL has close to one hundred facilities (with plans to add more in the coming years) that have the same output and similar footprints, estimates were not developed for every individual site. Instead, average estimates were developed that can be applied to the whole fleet to develop the overall cost and accrual. This approach is consistent with the mass property approach recommended for solar facilities in the depreciation study and allows for the same estimates to be applied to future solar sites. A similar approach was used for battery storage facilities.

Gannett Fleming began by reviewing prior analyses for the Company's generating fleet. FPL has performed several prior dismantlement studies of most of the assets included in our study. While developing the dismantlement cost estimates, Gannett Fleming reviewed the two most recent studies, prior experienced dismantlement costs, and data



used in those studies; reviewed additional data, such as engineering drawings; performed site visits; and incorporated these data. Gannett Fleming also reviewed the results of dismantlement studies for similar assets for other utilities, including a recent dismantlement study Gannett Fleming performed for Northern Indiana Public Service Company (“NIPSCO”). Each of these data were incorporated into our estimates consistent with the approach set forth below.

1. For each generating technology (coal steam, gas/oil steam, combined cycle, simple cycle, solar, and battery storage), the Gannett Fleming team performed a detailed review of drawings and other materials, performed site visits, and developed detailed, ground-up cost estimates for at least one site. These estimates included quantity information for significant components of dismantlement (*e.g.*, tons of structural steel), cost estimates for each quantity (*e.g.*, USD\$/ton), and additional cost estimates such as scrap value, environmental costs (*e.g.*, remediation and reclamation), and indirect costs and contingency.
2. For gas-fired other production units, we then incorporated these results, our review of data and results from prior FPL studies, a review of dismantlement studies Gannett Fleming has either performed or used as inputs to future terminal net salvage calculations in other jurisdictions, and the major components and aspects of each site to estimate quantity information for the other sites of similar technology (*e.g.*, other combined cycles).
3. For solar and battery storage units, we developed an average cost per plant which was applied to the remaining units. In addition to the factors discussed above, this is consistent with the broad group approach used for these assets in the depreciation study.

At the time FPL decides to decommission the plants, means and methods will not be dictated to the contractor by Gannett Fleming. It will be the contractor’s responsibility to determine means and methods that result in safely decommissioning and dismantling the plants at the lowest reasonable cost. However, the costs estimated by Gannett Fleming are generally reflective of what contractors would bid, through a competitive bidding process, given the option to select safe and efficient means and methods and reflective of current labor and material rates.

### **Site Visits**

For the current Dismantlement and Depreciation Studies, Gannett Fleming staff, along with representatives from multiple FPL teams, performed detailed inspections of the following generating sites:

Date	Plant	Type of Facility
3/19/2024	Martin	Combined cycle; dismantling thermal solar currently
3/20/2024	Okeechobee	Combined cycle; pilot project for hydrogen blending
3/20/2024	Fort Drum	Solar
3/21/2024	Manatee	Steam, solar, battery storage
3/26/2024	West County	Combined Cycle
3/26/2024	Riviera	Combined Cycle
3/28/2024	Dania Beach	Combined Cycle
4/1/2024	Gulf Clean Energy Center	Gas steam (formerly coal)
4/2/2024	Scherer	Coal steam

For prior depreciation studies, Gannett Fleming has also visited the following generating sites:

Date	Plant	Type of Facility
6/23/2015	Riviera Beach	Generating Station
6/23/2015	Martin	Generating Station
6/13/2012	St. Lucie	Nuclear Plant
6/14/2012	West County	Generating Station
12/16/2008	Turkey Point	Nuclear Plant
12/16/2008	Turkey Point	Steam Generating Plant
12/16/2008	Turkey Point	Combined Cycle Plant
12/17/2008	Lauderdale	Generating Plant

## PLANT DESCRIPTIONS

### DANIEL

The Daniel plant, located in Escatawpa, Mississippi, is co-owned by FPL and Mississippi Power. It is a dual-fuel combined cycle facility with two units, each consisting of two gas turbines, two heat recovery steam generators (HRSGs), and one steam turbine. The plant primarily operates on natural gas but can utilize oil as a backup fuel. Its total generating capacity is approximately 1,000 megawatts ("MW"). The facility features advanced emissions control systems to reduce nitrogen oxides ("NO<sub>x</sub>") and includes a cooling water system designed to optimize efficiency and minimize environmental impact.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 1	Steam Coal	Coal	548.3	1977
Unit 2	Steam Coal	Coal	548.3	1981

## GULF CLEAN ENERGY CENTER

The Gulf Clean Energy Center is in Pensacola, Florida, approximately 20 miles north of the Gulf of Mexico. The four surviving Units 4-7 have capacities of 75 MW, 75 MW, 315 MW, and 496 MW. Cooling towers, a switchyard, and all related facilities for a commercial generating station are located on site. The facility also has electrostatic precipitators (“ESP”), flue gas desulfurization (“FGD”) units, and selective catalytic reduction (“SCR”).

In 2021, the facility underwent significant modernization, including the construction of a 39-mile natural gas pipeline to the plant, enabling the conversion from coal to natural gas. Additionally, four new, highly efficient combustion turbines were installed, contributing to a combined generating capacity of approximately 900 MW. These upgrades have enhanced the plant's reliability and efficiency.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 4	Steam Turbine	Natural Gas	75	1959
Unit 5	Steam Turbine	Natural Gas	75	1961
Unit 6	Steam Turbine	Natural Gas	315	1970
Unit 7	Steam Turbine	Natural Gas	496	1973
Unit 8A	Combustion Turbine	Natural Gas	231.5	2021
Unit 8B	Combustion Turbine	Natural Gas	231.5	2021
Unit 8C	Combustion Turbine	Natural Gas	231.5	2021
Unit 8D	Combustion Turbine	Natural Gas	231.5	2021

## SCHERER

The Scherer Steam Plant is a coal fired generating station consisting of four units and all the common facilities required for generating electricity. The site is located in Monroe County near the Ocmulgee River about 17 miles north of Macon, Georgia. FPL owns 25% of Unit 3, while the remaining 75% is owned by Georgia Power Corporation (“GPC”). FPL owns 50% of the common facilities for Units 3 and 4 and 25.3% of the common facilities for all four units.

Scherer Unit 3 began commercial power generation in January of 1987 and consists of a boiler turbine generator, condenser, ESP, FGD unit, SCR, baghouse, a 530-foot high natural draft-cooling tower, electrical switching equipment, and water and fuel facilities, and a smokestack. Common facilities include the powerhouse (which houses the four generating units at the site), Lake Juliette (a man-made 3,600 acre lake), a 750 acre ash disposal pond, a 300 acre ash settling pond, a 40 acre retention pond, a 90 acre coal storage yard, and a 500 kV switchyard to interconnect the surviving units at the site to Georgia Power's transmission system.

Unit 3 can produce 860 MW of electricity. The boiler can produce 5,790,000 pounds of steam per hour at 2,400 pounds per square inch pressure and 1,000 degrees Fahrenheit. Under full-load conditions the boilers burn 322 tons of coal per hour (7,728 tons per day). The coal burned at Scherer is delivered by rail from the Powder River Basin and is unloaded by a coal handling system, which can unload an 80-car train in half an hour. The unit uses a closed loop steam cycle with a separate loop of water drawn from Lake Juliette to serve as a coolant in the condensers. The turbine generators, manufactured by General Electric, have a name plate generating capacity of 860 MW (FPL's share is 215 MW) at the summer peak rating. Electrostatic precipitators are used to remove more than 99% of the fly ash from the flue gasses that leave the boiler after the coal burning process. Emissions are monitored by an automatic opacity sensor in the 1,000-foot stack.

Scherer Unit 4 plant is a coal-fired generating unit that had been co-owned by FPL and operated as part of the larger Plant Scherer facility and contributed approximately 660 MW of capacity to FPL's generation fleet. While primarily coal-fired, Scherer Unit 4 has been outfitted with emissions control technologies to reduce NO<sub>x</sub>, sulfur dioxide, and particulate emissions. The unit supports baseload generation needs and plays a critical role in ensuring grid reliability. FPL has retired its stake in Scherer Unit 4. It is included in the dismantlement accrual calculations with a 2035 retirement date, which aligns with the current estimated retirement date of Unit 3 used by the facility's operator, Georgia Power.

The companies with an ownership share in the Scherer plant have made major capital investments in the plant's Air Quality Control System ("ACQS") project. These investments include the installation or upgrade of scrubbers, SCR systems, and baghouses, which combined significantly reduce the emissions of SO<sub>x</sub>, NO<sub>x</sub>, and mercury.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 3	Steam Coal	Coal	860	1987
Unit 4	Steam Coal	Coal	891	1989

## FORT MYERS

The Fort Myers Plant is located between the Caloosahatchee and Orange Rivers seven miles east of Fort Myers. The site includes the power plant, switchyard, and various support structures.

The site consists of a natural gas fired combined cycle unit, dual fuel peaking combustion turbines and gas turbine peakers. Unit 2 is a 6-on-2 combined cycle unit consisting of 6 GE 7FA combustion turbines, 6 Foster Wheeler HRSG, and two steam turbines. Unit 2 is a repowered unit that began commercial operation May 31, 2002. It was constructed utilizing the previous Unit 1 steam turbine, which began commercial operation December 2, 1958. Unit

2 steam turbine began commercial operation July 15, 1969. The generation capacity at the summer peak rating of Unit 2 is 1,808 MW.

The two dual fuel simple cycle units, Unit 3A and Unit 3B, began commercial operation June 1, 2003. They are GE 7FA combustion turbines similar to the Unit 2 CTs. The combined generating capacity for the two combustion turbines is 380 MW at the summer peak rating. Two newer simple cycle turbines, Unit 3C and Unit 3D, were placed in service in 2016. These units are also GE 7FA units, although are newer technology than the original simple cycle units on the site.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 2	Combined Cycle	Natural Gas	1869	2000
Unit 3	Combustion Turbine	Natural Gas	390	2003
Peakers	Combustion Turbine	Natural Gas	426	2016
Black Start	Petroleum Liquids	Oil	124	1974

## MANATEE

The Manatee Plant is located in Manatee County approximately five miles east of Parrish, Florida. The facility includes a 4-on-1 combined cycle unit (Unit 3) and two steam units (Units 1 and 2). The Company has recently installed solar and battery storage facilities on the site.

The combined cycle technology maximizes the beneficial use of the site while minimizing environmental, land use and cost impacts. Manatee Unit 3's generating capacity is 1,244 MW at the summer peak rating. Unit 3 consists of four GE "F" Class Combustion Turbines and four HRSG's, which utilize waste heat from the CT to produce steam for the steam turbine generator.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 1	Steam Turbine	Natural Gas	863.3	1976
Unit 2	Steam Turbine	Natural Gas	863.3	1977
Unit 3	Combined Cycle	Natural Gas	1346	2005

## MARTIN

The Martin Combined Cycle units are located in Martin County 40 miles northwest of West Palm Beach and five miles east of Lake Okeechobee. The facility currently consists of three combined cycle generating units (Units 3, 4 and 8) and a thermal solar facility consisting of 190,000 parabolic mirrors that provide additional power to Unit 8. Two steam units at the facility (Units 1 and 2) were retired in 2018.

Unit 3 began commercial operation in February 1994, while Unit 4 was placed in service in April 1994. Martin Units 3 and 4 each consists of two GE 7FA combustion turbines, two HRSGs, and one steam turbine and have a combined generating capacity of 938 MW at the summer peak rating. The higher operating temperatures of the combustion turbines allow the use of a more efficient reheat steam cycle. Operating costs were lowered using advanced "dry Low-NOx" burners on the CTs.

The combustion turbines and the steam turbine generators were supplied by General Electric, while the HRSGs and the stacks were fabricated and installed by the Henry Vogt Machine Company.

Martin Unit 8 began commercial operation on June 14, 2001, with two combustion turbines operating in a simple cycle mode. Martin Unit 8 was later upgraded to a combined cycle unit by integrating the combustion turbines with two new GE 7FAs (Units 8C and 8D), four new duct-fired HRSGs, and one steam turbine ("STG"), as well as a mechanical draft cooling tower and all necessary balance of plant items. This combined cycle unit began commercial operation in June of 2005. Unit 8 has a generating capacity of 1,135 MW at the summer peak rating.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 3	Combined Cycle	Natural Gas	520	1994
Unit 4	Combined Cycle	Natural Gas	520	1994
Unit 8	Combined Cycle	Natural Gas	1327	2001

## SANFORD

The Sanford plant is located just west of Lake Monroe on the north bank of the St. Johns River in Volusia County. The current facilities are two repowered natural gas-fired units. Sanford Units 1 and 2 were removed from service in 1964. Sanford Unit 3 (a steam unit) was placed into service May 1959 and removed from service in 2012. Units 4 and 5 were originally placed into service July 1972 and June 1973 as steam units, and removed from service in October 2001 and July 2002, respectively. Both Units 4 and 5 were repowered and placed in service as combined cycle units in 2003 and 2002, respectively.

Units 4 and 5 are both 4 on 1 combined cycle units consisting of eight GE 7FA combustion turbines, two Foster Wheeler HRSGs, and two Foster Wheeler steam turbines. The combined generating capacity of Units 4 and 5 is 2,380 MW at the summer peak rating.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 4	Combined Cycle	Natural Gas	1272	2003
Unit 5	Combined Cycle	Natural Gas	1226	2002

## TURKEY POINT

The Turkey Point Plant is located on Biscayne Bay in Dade County, south of Miami, Florida. There are two nuclear generating units (Units 3 and 4), a combined cycle plant, a large network of cooling canals and a clean water recovery center at the site.

Combined Cycle Unit 5 went into commercial operation May 2007. The combined cycle’s technology maximizes the beneficial use of the site while minimizing environmental, land use, and cost impacts otherwise associated with the development of the plant. Unit 5 utilizes many common facilities, which increases the generating capacity without increasing overall size of the site. Unit 5’s cooling water is now sourced from the Clean Water Recovery Center which began operations in 2024.

Unit 5 consists of four (4) nominal 170 MW GE “F” class combustion turbines and four (4) HRSGs, which utilize waste heat from the CTs to produce steam for one (1) steam turbine generator. The generating capacity of Unit 5 is 1,292 MW at the summer peak rating.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 5	Combined Cycle	Natural Gas	1358	2007

## WEST COUNTY

The West County Energy Center is located in Palm Beach County, west of Seminole Pratt-Whitney Road and north of State Road 80 (also known as State Road 441 and US Highway 98). Units 1 and 2 were placed in service in 2009 and Unit 3 was placed in service in 2011.

The three units are configured as 3-on-1 (*i.e.*, three combustion turbines to one steam generator). The combined generating capacity of the three units is 3,657 MW at the summer peak rating. Each unit produces approximately 1,250 MW. The combustion turbines are Mitsubishi 501G1s. The steam turbines are Toshiba units. The HRSGs were supplied by Nooter Eriksen.

Combustion controls and SCR minimize emissions. Emergency/back-up fuel is ultra-low sulfur light oil. The site is served by an extension of Gulfstream’s natural gas pipeline.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 1	Combined Cycle	Natural Gas	1349	2009
Unit 2	Combined Cycle	Natural Gas	1349	2009
Unit 3	Combined Cycle	Natural Gas	1349	2011

## CAPE CANAVERAL

The Cape Canaveral Next Generation Clean Energy Center is in Brevard County on North US Highway 1 between Cocoa and Titusville. The plant was placed in service in 2013. The plant is configured as a 3-on-1 (*i.e.*, three combustion turbines to one steam turbine generator), with a generating capacity of 1,210 MW at the summer peak rating. The combustion turbines are Siemens 8000H gas turbines. Combustion controls and SCR minimize emissions. Emergency/back-up fuel is ultra-low sulfur light oil. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 5	Combined Cycle	Natural Gas	1418	2013

## RIVIERA

The Riviera Next Generation Clean Energy Center is located on US Highway 1 in Riviera Beach, Palm Beach County. The plant was placed in service in 2014. The plant is configured as a 3-on-1 (*i.e.*, three combustion turbines to one steam turbine generator), with a generating capacity of 1,212 MW at the summer peak rating. The combustion turbines are Siemens 8000H gas turbines. Combustion controls and SCR minimize emissions. Emergency/back-up fuel is ultra-low sulfur light oil. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.



Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 5	Combined Cycle	Natural Gas	1398	2014

## PORT EVERGLADES

The Port Everglades Plant is located in Broward County at the Port Everglades seaport, which is near the cities of Hollywood and Ft. Lauderdale, Florida. The combined cycle plant, which replaced the retired steam plant that had been located at the same site, was placed in service in 2016. The plant is configured as a 3-on-1 (*i.e.*, three combustion turbines to one steam generator), with a generating capacity of 1,237 MW at the summer peak rating used. The combustion turbines are Siemens 8000H gas turbines. Combustion controls and SCR minimize emissions. The Port Everglades plant previously included 12 small simple cycle combustion turbines, which have been retired and fully demolished. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 5	Combined Cycle	Natural Gas	1333	2016

## OKEECHOBEE

The Okeechobee Clean Energy Center is located in northeastern Okeechobee County. The plant was placed in service in March of 2019. The OCEC is configured as a 3-on-1 (*i.e.*, three "H" class combustion turbines to one Siemens steam generator), with a generating capacity of 1,720 MW at the summer peak rating used. The combustion turbines are GE 7HA.02 gas turbines. Combustion controls and SCR minimize emissions. The site is located adjacent to a transmission substation and major transmission lines needed to deliver power to the grid.

This site also contains a new hydrogen plant pilot that produces clean hydrogen using solar power and blends the hydrogen with natural gas before entering the combined cycle.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 1	Combined Cycle	Natural Gas	1720	2019

## LANSING SMITH

The Lansing Smith plant, located in Panama City, Florida, is a dual-unit facility. It consists of one combined cycle unit and one simple cycle unit. The combined cycle unit includes gas turbines, HRSGs, and a steam turbine, while the simple cycle unit uses a single gas turbine for peak demand. The plant operates primarily on natural gas, with a total generating capacity of approximately 660 MW. The facility incorporates emissions control technologies to reduce NO<sub>x</sub> and other pollutants, ensuring reliable and efficient operation.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 3	Combined Cycle	Natural Gas	619.7	2002
Black Start	Petroleum Liquids	Oil	41.8	1971

## DANIA BEACH

The Dania Beach Clean Energy Center is located in Dania Beach, Florida. The plant was placed in service in 2022 and is configured as a 2-on-1 combined cycle system, consisting of two GE 7HA.03 advanced-class combustion turbines paired with one steam turbine. The facility has a generating capacity of approximately 1,200 MW at summer peak conditions. Combustion controls and a SCR system are employed to minimize emissions, ensuring compliance with environmental standards.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 7	Combined Cycle	Natural Gas	1246	2022

## LAUDERDALE

The Lauderdale Plant, located in Dania Beach, Florida, is a natural gas-fired simple cycle facility designed to provide efficient and reliable electricity to the grid. The site consists of five gas turbine peaker units (6A – 6E) and two black start units. With a total generating capacity of approximately 1,200 MW, the Lauderdale Plant plays a key role in meeting Florida’s energy demand. The facility is equipped with emissions control systems to reduce NO<sub>x</sub> and other pollutants, ensuring cleaner and more efficient operations.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Units 6A-6E	Combustion Turbine	Natural Gas	1147.5	2016
Black Start	Combustion Turbine	Natural Gas	68.4	1970

## PEA RIDGE

The Pea Ridge plant, located in Milton, Florida, is a simple cycle natural gas facility. It consists of multiple gas turbines designed to provide quick-start capability for meeting peak electricity demand. The plant has a total generating capacity of approximately 15 MW. Pea Ridge plays a crucial role in supporting grid reliability, especially during periods of high energy consumption. The facility incorporates emissions control systems to minimize NO<sub>x</sub> and operates efficiently to deliver flexible, on-demand power when needed.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 1	Combustion Turbine	Natural Gas	4.7	1998
Unit 2	Combustion Turbine	Natural Gas	4.7	1998
Unit 3	Combustion Turbine	Natural Gas	4.7	1998

## PERDIDO

The Perdido Landfill Gas to Energy Facility, located in Escambia County, Florida, began commercial operations in 2006. The facility captures and processes methane gas from the Escambia County Perdido Landfill to produce electricity. The site consists of 107 extraction wells, approximately 36,000 feet of gas collection piping, and three internal combustion engines (Units 1- 3), each with an approximate capacity of 1.5 MW.

Unit	Generation Type	Fuel Type	Nameplate Capacity (MW)	In-Service Year
Unit 1	Landfill Gas	Landfill Gas	1.6	2010
Unit 2	Landfill Gas	Landfill Gas	1.6	2010
Unit 3	Landfill Gas	Landfill Gas	1.6	2010

## SOLAR

FPL operates a portfolio of solar facilities across Florida, consisting of large-scale photovoltaic ("PV") plants designed to harness renewable energy from the sun. These facilities feature thousands of solar panels that convert sunlight into electricity, providing clean, emissions-free power. With a current, and growing, total capacity of over 7,000 MW, FPL's solar sites play a significant role in reducing fuel costs and diversifying Florida's energy supply. The solar facilities are strategically located to maximize energy production and contribute to grid reliability, while helping FPL deliver sustainable and cost-effective power to its customers.

Facility	Nameplate Capacity (MW)	In-Service Year
DeSoto Next Generation Solar Energy	25	2009
Space Coast Next Gen Solar Energy	10	2010
Babcock Solar Energy Center Hybrid	74.5	2016
Citrus Solar Energy Center Hybrid	74.5	2016
Manatee Solar Energy Center	74.5	2016
Barefoot Bay Solar Energy Center	74.5	2018
Blue Cypress Solar Energy Center	74.5	2018
Coral Farms Solar Energy Center	74.5	2018
Hammock Solar	74.5	2018
Horizon Solar Energy Center	74.5	2018
Indian River Solar Center	74.5	2018
Loggerhead Solar Energy Center	74.5	2018
Wildflower Solar Energy Center	74.5	2018
Interstate Solar Energy Center	74.5	2019
Miami Dade Solar Energy Center	74.5	2019
Pioneer Trail Solar Energy Center	74.5	2019
Sunshine Gateway Solar Energy Center	74.5	2019
Babcock Preserve	74.5	2020
Blue Heron Solar	74.5	2020
Cattle Ranch Solar	74.5	2020
Echo River Solar	74.5	2020
Egret Solar Center	74.5	2020
Gulf Power Blue Indigo Energy	74.5	2020
Hibiscus Solar Energy Center	74.5	2020
Lakeside Solar Center	74.5	2020
Nassau Solar Center	74.5	2020
Northern Preserve Solar	74.5	2020
Okeechobee Solar	74.5	2020
Southfork Solar	74.5	2020
Sweetbay Solar Center	74.5	2020
Trailside Solar Center	74.5	2020
Twin Lakes Solar	74.5	2020
Union Springs Solar Center	74.5	2020
Cotton Creek Solar Energy Center	74.5	2021
Discovery Solar Center	74.5	2021
Fort Drum Solar Energy Center	74.5	2021
Magnolia Springs Solar Center	74.5	2021

Orange Blossom Solar Center	74.5	2021
Palm Bay Solar	74.5	2021
Pelican Solar Center	74.5	2021
Rodeo Solar Center	74.5	2021
Sabal Palm Solar Center	74.5	2021
Willow Solar Energy Center	74.5	2021
Blue Springs Solar	74.5	2021
Elder Branch Solar	74.5	2022
Ghost Orchid Solar Energy Center	74.5	2022
Grove Solar	74.5	2022
Immokalee Solar	74.5	2022
Sawgrass Solar Energy Center	74.5	2022
Sundew Solar	74.5	2022
Anhinga Solar Energy Center	74.5	2023
Apalachee Solar	74.5	2023
Blackwater River Solar Energy Center	74.5	2023
Bluefield Preserve Solar	74.5	2023
Chautauqua Solar Energy Center	74.5	2023
Everglades Solar Energy Center	74.5	2023
First City Solar Energy Center	74.5	2023
Cavendish Solar Energy Center	74.5	2023
Chipola River Solar Energy Center	74.5	2023
Cypress Pond Solar	74.5	2023
Etonia Creek Solar	74.5	2023
Flowers Creek Solar Energy Center	74.5	2023
Saw Palmetto Solar Energy Center	74.5	2023
Shirer Branch Solar Energy Center	74.5	2023
Pink Trail Solar Energy Center	74.5	2023
Wild Azalea Solar Energy Center	74.5	2023
Big Juniper Solar	74.5	2024
Three Creeks Solar	74.5	2024
Sambucus Solar	74.5	2024
Pineapple Solar	74.5	2024
Canoe Solar	74.5	2024
Sparkleberry Solar	74.5	2024
Prairie Creek Solar	74.5	2024
White Tail Solar	74.5	2024
Caloosahatchee Solar	74.5	2024

Monarch Solar	74.5	2024
Turnpike Solar	74.5	2024
Beautyberry Solar	74.5	2024
Woodyard Solar	74.5	2024
Ibis Solar	74.5	2024
Silver Palm Solar	74.5	2024
Pecan Tree Solar	74.5	2024
Terrill Creek Solar	74.5	2024
Wild Quail Solar	74.5	2024
Nature Trail Solar	74.5	2024
Orchard Solar	74.5	2024
Hawthorne Creek Solar	74.5	2024
Fourmile Creek Solar	74.5	2024
Honeybell Solar	74.5	2024
Mitchell Creek Solar	74.5	2024
Hendry Isles Solar	74.5	2024
Norton Creek Solar	74.5	2024
Kayak Solar	74.5	2024
Cedar Trail Solar	74.5	2024
Georges Lake Solar	74.5	2024
Buttonwood Solar	74.5	2024

## ENERGY STORAGE

The FPL Manatee Battery Storage facility, located in Parrish, Florida, is one of the world’s largest integrated solar-powered battery systems. With a capacity of 409 MW and the ability to store up to 900 megawatt-hours (“MWh”) of energy, the facility captures excess solar energy during peak production and delivers it when demand is high or sunlight is unavailable. This state-of-the-art system enhances grid reliability, reduces the need for fossil fuel generation, and supports FPL’s commitment to clean energy. FPL has also added two 30 MW BESS facilities and has plans to add several more in the coming years.

Facility	Nameplate Capacity (MW)	In-Service Year
Echo River Battery Storage	30	2021
Sunshine Gateway Battery Storage	30	2021
Manatee Energy Storage	409	2021

## DISMANTLEMENT COST ESTIMATES

Dismantlement costs estimated by Gannett Fleming are inclusive of costs associated with fully dismantling each site and returning it to a "brown field" site (*i.e.*, suitable for redevelopment for an industrial facility). The costs presented in this study reflect the general and site-specific assumptions identified below. Dismantlement costs for each site are net of salvage value, although in all cases the total gross dismantlement cost exceeded that expected salvage value per site.

### GENERAL ASSUMPTIONS

- All estimates are stated in 2024 dollars.
- If feasible, a site will be dismantled after all the units are taken out of service to allow dismantling of entire site all at once. When possible, large structures, including stacks, can be demolished rather than reverse engineered.
- Each site is to be returned to an industrial condition, suitable for reuse for development of an industrial facility, commonly referred to as a brownfield site.
- Stacks will be imploded, using controlled blasts, in cases where demolition of this type is/will be appropriate given proximity of other industrial, commercial, and residential buildings. Following implosion, the stack liners and concrete would be reduced in size to allow for handling and removal.
- River intake structures will be limited to demolishing to existing grade.
- To the extent possible, concrete will be crushed and disposed of on-site and/or fill material as needed.
- Existing basements will be used to bury non-hazardous debris. Concrete in trenches and basements will be perforated to create drainage.
- Circulating water pipes will be capped, tops broken out, and backfilled with flowable fill.
- Refractory brick on the coal fired boilers is managed and disposed of as hazardous waste due to the likelihood of the presence of arsenic contamination.
- All above grade structures will be demolished. All below grade structures, including foundations, will be removed to two feet below grade. Other structures and foundations greater than two feet below grade will be abandoned in-place.
- No equipment will have a salvage value in excess of the scrap value of the materials in the equipment.
- FPL will remove or consume all fuel oil, coal, and chemicals to a reasonable extent possible prior to commencement of demolition activities.
- If any Polychlorinated biphenyl ("PCB") contaminated oil is encountered, it will be removed and disposed of properly. Estimated quantities of PCB contaminated oil were developed for each site based on data provided by FPL.
- Hazardous material abatement is included for all sites as necessary, including asbestos, mercury, and PCBs.
- Soil and concrete around the generator step up ("GSUs") and other large transformers will be excavated to a depth of two feet and transported offsite for disposal. It is assumed that the PCB concentrations are below 50 ppm and will not be required to be disposed in a Toxic Substances and Control Act ("TSCA") permitted landfill.

- Soil testing and any other onsite testing has not been conducted for this study. Any environmental clean-up or removal costs are based on previous testing, assumed levels of contamination, or a provision for environmental related costs.
- Costs for remediation of coal pile storage areas are based on information provided by FPL.
- Costs for closure of ash pond areas and other Coal Combustion Residuals ("CCR")-related costs are based on information provided by FPL.
- No environmental costs have been included to address cleanup of contaminated soils, hazardous materials, or other conditions present onsite having a negative environmental impact, other than those listed in the assumptions herein. No allowances are included for unforeseen environmental remediation activities.
- Consistent with prior studies, allowances for asbestos abatement were included. However, these were not based on specific detailed analyses of potential asbestos costs.
- Lead painted coated materials will be handled by certified personnel as necessary; however, lead paint will not be removed prior to demolition.
- Site areas will be graded to achieve suitable site drainage to natural drainage patterns. Grading and the import of fill material will be minimized to the extent possible.
- All roads, paving, fences, gates, crushed rock surfacing, and rail lines not needed for continued operation of adjacent facilities will be removed, unless otherwise noted in the individual site assumptions.
- Non-hazardous, inert debris, such as concrete and brick, will be crushed onsite to meet material specification for reuse as fill in basements and/or ponds onsite.
- Major equipment, structural steel, turbines, generators, metal exhaust stacks, transformers, electrical equipment, cabling, wiring, pump skids, above ground piping, and equipment enclosures for the above-ground equipment will be sold for scrap and removed from the plant site by the demolition contractor. Concrete and brick will be processed onsite to meet a material specification for reuse as fill for basements or former ponds at the site. All other demolished materials that cannot be recycled are considered debris and will be disposed at an offsite landfill.
- Except for the circulating water lines, underground piping more than 2 feet below grade will be capped and abandoned in place. Circulating water system pipes will be capped and flowable filled.
- Prior to abatement and demolition activities, coal will be removed from feeders, conveyors, bunkers, feeders, and mills. Equipment will be water washed to remove remaining fine materials. Costs for these activities are included in the project indirect costs in the estimates.
- Sewers, catch basins, and ducts will be filled and sealed on the upstream side. Horizontal runs will be abandoned in place after being sealed.
- As applicable, costs are included to clean out the fuel oil tank areas and lines. Costs have also been included to remove two feet of soil directly below each of the fuel oil tanks and five feet of soil beneath the fuel oil lines to account for the potential for this soil to be contaminated during normal operations.
- Sites will be surfaced with imported granular material or crushed concrete meeting material specification for onsite reuse unless otherwise noted in the individual site assumptions.
- Labor Costs are based on a blended rate of \$65.00 per hour for all trades based on a 40-hour work week.
- Scrap Pricing is based on consideration of a variety of public pricing sources, as well as cost trends since the last dismantlement study. Prices used are as follows:
  - Steel - \$150/ton to \$160/ton
  - Stainless Steel - \$350/ton



- Aluminum - \$1000/ton
- Copper - \$3000/ton

**Exclusions:**

FPL or the site operator are in the process of conducting environmental remediation activities of certain ponds and landfills, particularly for coal-fired facilities. As part of this process, FPL provided Gannett Fleming with cost estimates internally developed for these activities. For the plants where these activities were occurring or planned in the near term, the cost estimates provided by FPL were combined with the cost estimates prepared by Gannett Fleming for the remaining portions of those plants to produce a comprehensive cost estimate for those plants.

The costs for the Manatee steam units are based on estimates developed by FPL to dismantle these units. These cost estimates were developed in conjunction with the dismantlement of the Martin steam units (Martin Units 1 and 2). Actual and estimated cost estimates for Martin Units 1 and 2 were reviewed and compared with those for Manatee Units 1 and 2, including Gannett Fleming's cost estimates. FPL's current estimates for Manatee Units 1 and 2 are used for the dismantlement cost estimates for these units.

Additional exclusions include:

- Unless otherwise noted in the detailed cost estimates, networking/controls/system integration rerouting to bypass specific units to maintain operations of other units that may remain. These costs are generally captured in common costs.
- All chemicals, oils, solid fuel, and solid waste will be removed by the owner from above ground structures and operating pits/sumps prior to demolition. Liquidation of miscellaneous pieces and parts, such as turbines, generators, and rotors, to third party Buyers.
- Utility disconnects and relocations.
- Credit and/or removal of remaining inventory balances at the time of retirement.
- Below grade piping is assumed to be abandoned in place.
- Soil testing and any other on-site testing.
- Any environmental clean-up or removal cost related to contaminated soils that are not noted.
- Transmission switchyards and substations within the boundaries of the plant are not part of the demolition scope of work.
- Rail cars, dozers, plant vehicles, and etc. are assumed to be removed by FPL prior to dismantling.

## **SITE SPECIFIC ASSUMPTIONS**

The approach to cost estimates has broad similarities to that used in previous dismantlement studies, and prior studies were reviewed as part of the overall approach to developing cost estimates. As with previous studies, a combination of data (such as engineering drawings and industry data) and site visits – both for the current and previous studies – informed the overall cost estimates. Major drivers of cost estimates and major components were estimated in similar manners as previous studies, and included a combination of detailed, ground-up estimates and application of common costs to major facilities that most materially impact the cost estimates. In addition to the general assumptions listed above, the following site-specific assumptions were also taken into consideration.

### **Steam Production**

For steam production facilities, cost estimates were developed from the ground-up based on the components to be dismantled. Quantity cost information was common across the facilities. Site-specific considerations were as follows.

### **Gulf Clean Energy Center**

Cost estimates were developed for large components, including boilers, ESPs, stacks, ash handling equipment, FGDs, steam turbines and pedestals, GSUs and other electrical equipment, piping, and underground duct banks and wiring. Estimates were developed for common facilities, such as fuel and other tanks, paving, structures, water intakes, coal handling equipment, limestone handling equipment, cooling towers, water treatment equipment, wastewater, and other ponds. Seeding and grading were also included. As discussed above, certain environmental costs were not estimated by Gannett Fleming.

### **Scherer**

The dismantlement cost estimates include boilers, stacks, electrostatic precipitators, baghouses, FGDs, turbines and generators, buildings, cooling towers, GSUs, electrical work, and common facilities, such as water intakes, tanks, and fuel equipment. As discussed above, certain environmental costs were not estimated by Gannett Fleming.

### **Manatee**

For Units 1 and 2, the cost estimates are based on analysis provided by FPL. These costs include boilers, stacks, electrostatic precipitators, turbines and generators, buildings, GSUs, electrical work, and common facilities, such as water intakes, tanks, and fuel equipment. The cooling reservoir and related dams and other civil work are not included in the estimates.

## **COMBINED CYCLE**

For combined cycle facilities, the cost estimates incorporate the demolition of buildings and superstructures, removal of combustion turbines, generators, HRSGs, steam turbine and generator, GSUs and other electrical equipment, and underground duct banks and wiring. Estimates were developed for common facilities, such as fuel and other tanks, paving, structures, water intakes, coal handling equipment, limestone handling equipment, cooling towers or ponds, water treatment equipment, wastewater, and other ponds. Seeding and grading were also included.

For the 2025 Study, cost estimates for Dania Beach and Manatee were developed at the same ground-up level of detail as those for steam generation described above. The estimates for these facilities, as well as those developed by Gannett Fleming for other utilities, were considered in developing standard quantity cost estimates to apply to each combined cycle facility. Based on a review of aerial photographs, engineering drawings, quantity information from previous dismantlement studies, site visits, and discussions with FPL personnel, quantity estimates were developed for each of the other specific combined cycle facilities. The common quantity costs were applied to each facility based on estimated quantities.

Site specific considerations for Manatee are discussed above. For the combined cycle sites, major components that contribute most significantly to dismantlement costs, such as combustion turbines, steam turbines, HRSGs, significant buildings, civil work, and piping, were reviewed and quantified. Cost estimates were developed for significant components based on consistent quantity pricing across the combined cycle fleet.

For the Martin site, the cooling reservoir and related dams and other civil work are not included in the estimates.

### **Simple Cycle and Other Production**

Cost estimates for simple cycle facilities were developed similar to those of combined cycle facilities (and additionally, many are located on the same sites). Smaller facilities, including black start GTs and the Perdido and Pea Ridge facilities, were estimated based on judgment incorporating prior estimates for the facilities and those developed by Gannett Fleming.

### **Solar Generation**

FPL has added, and will add, a significant number of solar generating facilities, with the number of facilities now close to one hundred (and continuing to grow). Further, each facility is relatively similar, as each are PV facilities with a capacity of approximately 75 MW with the exception of two smaller facilities for which the costs would be proportional to the size of the facilities. For the 2025 Depreciation Study, depreciation rates are recommended at the property account level incorporating a mass property approach in which the entire group (*i.e.*, all solar facilities)

is studied together. For the dismantlement study, a similar approach is employed that considers major factors that impact dismantlement costs for each site. The largest cost drivers are the size of the site, both in acreage and MW. Cost estimates were developed at a detailed level based on the average acreage and MW capacity for each site. For the purpose of calculating dismantlement accruals, these average cost estimates were applied to each facility.

Cost estimates were developed for large components, including solar panels, racking, combiner boxes, wiring, electrical work, removal of structures and paving, and grading and seeding the site.

The Martin solar facility, which was not PV and instead generated steam for the Martin Unit 8 steam cycle, has been retired and is expected to be fully dismantled by the end of 2025. Consequently, the Martin solar facility is not included in this Study.

### **Energy Storage**

FPL currently has three battery storage facilities with plans to add additional facilities. For the 2025 Depreciation Study, depreciation rates are recommended at the property account level incorporating a mass property approach in which the entire group (*i.e.*, all solar facilities) is studied together. For the dismantlement study, a similar approach is employed that considers major factors that impact dismantlement costs for each site. The largest cost drivers are the size of the site, both in acreage and MW. Cost estimates were developed at a detailed level based on the average acreage and MW capacity for each site.

Estimates were developed separately for the larger Manatee facility. Other facilities are based on a standard cost estimate similar to the approach for solar generation. For the purpose of calculating dismantlement accruals, these average cost estimates were applied to each facility.

Cost estimates were developed for large components, including batteries, containers, racking, power conversion stations, electrical work, removal of structures and paving, and grading and seeding the site.

## **INDIRECT AND CONTINGENCY COSTS**

### **Indirect Costs**

Indirect costs include costs expected to be incurred by FPL during the dismantlement process that are in addition to the direct costs paid to a demolition contractor. These include the costs for FPL staff oversight during demolition activities, FPL overheads, and general and administrative costs. Tasks incorporated into the estimate of indirect costs include obtaining permits, site preparation, services, and construction management.

An assumption for indirect costs of 5% was used for each site. This is the same estimate used in the previous study.

## **Contingency**

A contingency cost represents costs to a project that are not specifically identified but are reasonably expected to occur. Contingency accounts for uncertainty in estimates related to scope and conditions, which is a function not only of the characteristics of the facility but also the level of detail in developing the estimates. The application of contingency is standard industry practice for both construction and dismantlement projects. Even on a project where firm pricing has been agreed upon with a successful bidder, it is typical that a client carry some level of contingency to cover potential change orders. The dismantlement cost estimates are at a lower level of certainty than firm pricing, as they are more appropriately planning-level cost estimates for work that may not be performed for many years. Inclusion of contingency costs is consistent with Florida Administrative Code Rule 25-6.04364 - Electric Utilities Dismantlement Studies, which includes a provision for contingency costs

Assumptions made for contingency of 15% for fossil generation and 10% for solar and battery storage are the same as in the prior study. A 15% contingency is also consistent with those recently adopted for TECO in Docket Nos. 20240026-EI and 20230139-EI.

## SUMMARY OF RESULTS

Gannett Fleming has analyzed each of the locations included in this Study and determined that the total dismantlement cost in 2024 dollars is \$1,514,042,614.<sup>1</sup> This total figure is net of salvage value, expressed below in the summary table below showing dismantlement cost and salvage value for each site.

Plant	Function	Dismantlement Cost	Salvage Credit	Net Dismantlement Cost
Daniel <sup>1</sup>	Steam Coal	79,701,587	(5,673,934)	74,027,653
Gulf Clean Energy Center	Natural Gas Steam Turbine & Natural Gas Combustion Turbine	152,792,098	(9,041,956)	143,750,142
Scherer <sup>1</sup>	Steam Coal	336,532,498	(13,274,744)	323,257,754
Fort Myers	Natural Gas Combined Cycle, Natural Gas Combustion Turbine & Peaker GTs	34,523,811	(10,846,727)	23,677,084
Manatee	Natural Gas Steam Turbine & Natural Gas Combined Cycle	96,135,087	(15,943,106)	80,191,982
Martin	Natural Gas Combined Cycle	42,212,598	(11,428,968)	30,783,630
Sanford	Natural Gas Combined Cycle	28,911,266	(8,249,785)	20,661,481
Turkey Point	Natural Gas Combined Cycle & Clean Water Recovery Center	16,323,319	(4,112,321)	12,210,998
West County	Natural Gas Combined Cycle	49,186,538	(13,311,999)	35,874,540
Cape Canaveral	Natural Gas Combined Cycle	16,428,477	(4,346,976)	12,081,500
Riviera Beach	Natural Gas Combined Cycle	13,653,620	(4,082,093)	9,571,527
Port Everglades	Natural Gas Combined Cycle	15,055,168	(4,580,046)	10,475,123
Okeechobee	Natural Gas Combined Cycle & Hydrogen Facility	30,860,093	(5,944,609)	24,915,484
Lansing Smith	Natural Gas Combined Cycle Natural Gas Combustion Turbine	13,912,666	(2,538,029)	11,374,637
Dania Beach	Natural Gas Combined Cycle	16,061,278	(4,751,984)	11,309,294
Lauderdale	Natural Gas Combustion Turbine Peaker GTs	8,878,888	(3,874,579)	5,004,308
Pea Ridge	Natural Gas Combustion Turbine	480,726	(178,048)	302,678
Perdido	Landfill Gas	399,252	( - )	399,252
Total Solar	Solar Photovoltaic	817,248,351	(147,003,782)	670,244,569
Total Battery Storage	Battery Storage	17,819,575	(3,890,597)	13,928,978
<b>TOTAL</b>		<b>1,787,116,896</b>	<b>(273,074,283)</b>	<b>1,514,042,614</b>

<sup>1</sup> Costs reflect 100% ownership

**APPENDIX A – COST ESTIMATE SUMMARIES**

**TABLE A-1**  
**FLORIDA POWER AND LIGHT COMPANY**  
**DANIEL**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 1</b>						
BOILERS	81,119	1,718,990	284,069	2,084,178	(1,516,672)	567,506
STACKS	217,182	1,675,101	624,224	2,516,507	(193,920)	2,322,587
PRECIPITATOR, BAGHOUSE, AND SCR	3,942	610,320	159,621	773,883	(56,053)	717,830
COOLING TOWER	7,590	62,128	13,500	83,218	(75,900)	7,318
STEAM TURBINE	87,828	1,973,138	683,830	2,744,796	(773,344)	1,971,452
GENERATOR STEP-UP TRANSFORMERS	6,741	101,164	8,070	115,976	(101,688)	14,288
ELECTRICAL	60	388,637	1,800	390,497	(1,440)	389,057
<b>UNIT 1 SUBTOTAL</b>				<b>8,709,055</b>	<b>(2,719,017)</b>	<b>5,990,038</b>
PROJECT INDIRECTS				435,453	-	435,453
CONTINGENCY				1,306,358	-	1,306,358
<b>TOTAL UNIT 1</b>	<b>404,462</b>	<b>6,529,478</b>	<b>1,775,114</b>	<b>10,450,866</b>	<b>(2,719,017)</b>	<b>7,731,849</b>
<b>UNIT 2</b>						
BOILERS	81,119	1,718,990	284,069	2,084,178	(1,516,672)	567,506
STACKS	217,182	1,675,101	624,224	2,516,507	(193,920)	2,322,587
PRECIPITATOR, BAGHOUSE, AND SCR	3,942	610,320	159,621	773,883	(56,053)	717,830
COOLING TOWER	7,590	62,128	13,500	83,218	(75,900)	7,318
STEAM TURBINE	87,828	1,973,138	683,830	2,744,796	(773,344)	1,971,452
GENERATOR STEP-UP TRANSFORMERS	6,741	101,164	8,070	115,976	(101,688)	14,288
ELECTRICAL	60	388,637	1,800	390,497	(1,440)	389,057
<b>UNIT 2 SUBTOTAL</b>				<b>8,709,055</b>	<b>(2,719,017)</b>	<b>5,990,038</b>
PROJECT INDIRECTS				435,453	-	435,453
CONTINGENCY				1,306,358	-	1,306,358
<b>TOTAL UNIT 2</b>	<b>404,462</b>	<b>6,529,478</b>	<b>1,775,114</b>	<b>10,450,866</b>	<b>(2,719,017)</b>	<b>7,731,849</b>
<b>COMMON</b>						
SITE DEMOLITION	20,458	304,756	202,901	528,116	-	528,116
WATER INTAKE	698,800	61,506	39,346	799,652	(25,920)	773,732
SETTLING PONDS	208,631	143,173	39,113	390,916	-	390,916
SEEDING & GRADING	3,151,120	449,083	1,620,576	5,220,779	-	5,220,779
EARTHWORK	25,244	73,461	100,120	198,825	-	198,825
OTHER BUILDING - MEDIUM	7,074	325,632	183,895	516,601	(34,144)	482,457
OTHER BUILDING - SMALL	12,864	247,629	117,265	377,758	-	377,758
FUEL OIL TANKS - SMALL	438	15,884	7,190	23,512	(4,480)	19,032
ALL OTHER TANKS - SMALL	288	22,083	9,721	32,093	(5,760)	26,333
ALL OTHER TANKS - MEDIUM	9,072	402,427	156,493	567,992	(74,560)	493,432
COAL HANDLING	3,758,471	1,040,253	836,183	5,634,908	(55,037)	5,579,871
LIMESTONE HANDLING	-	1,639	3,602	5,241	-	5,241
TRACK REMOVAL	51,120	254,300	145,611	451,031	(36,000)	415,031
<b>COMMON SUBTOTAL</b>				<b>14,747,422</b>	<b>(235,901)</b>	<b>14,511,522</b>
PROJECT INDIRECTS				737,371	-	737,371
CONTINGENCY				2,212,113	-	2,212,113
<b>TOTAL COMMON</b>	<b>7,943,580</b>	<b>3,341,826</b>	<b>3,462,016</b>	<b>17,696,907</b>	<b>(235,901)</b>	<b>17,461,006</b>
<b>TOTAL DANIEL PLANT</b>	<b>8,752,505</b>	<b>16,400,783</b>	<b>7,012,245</b>	<b>38,598,638</b>	<b>(5,673,934)</b>	<b>32,924,704</b>
CCR ASH POND AND LANDFILL CLOSURE				26,015,142		26,015,142
CCR GYPSUM FACILITY CLOSURE				15,087,807		15,087,807
<b>TOTAL PROJECT COST</b>				<b>79,701,587</b>	<b>(5,673,934)</b>	<b>74,027,653</b>



**TABLE A-2**  
**FLORIDA POWER AND LIGHT COMPANY**  
**GULF CLEAN ENERGY CENTER**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 4</b>						
BOILER	119,261	457,033	59,399	635,693	(198,571)	437,123
ELECTRICAL	-	325,000	-	325,000	-	325,000
BUILDINGS	24	258,131	124,852	383,007	-	383,007
SCRUBBER/FGD	-	385,160	46,850	432,010	(146,160)	285,850
GENERATOR STEP-UP TRANSFORMERS	19,755	56,776	5,087	81,619	(59,332)	22,287
STACKS	76,579	809,308	281,894	1,167,781	-	1,167,781
STEAM TURBINE	11,064	467,264	100,581	578,909	(393,007)	185,902
<b>SUBTOTAL</b>				<b>3,604,018</b>	<b>(797,069)</b>	<b>2,806,950</b>
PROJECT INDIRECTS				180,201	-	180,201
CONTINGENCY				540,603	-	540,603
<b>TOTAL UNIT 4</b>	<b>226,683</b>	<b>2,758,671</b>	<b>618,664</b>	<b>4,324,822</b>	<b>(797,069)</b>	<b>3,527,753</b>
<b>UNIT 5</b>						
BOILER	119,261	457,033	59,399	635,693	(198,571)	437,123
ELECTRICAL	-	325,000	-	325,000	-	325,000
BUILDINGS	24	258,131	124,852	383,007	-	383,007
SCRUBBER/FGD	-	385,160	46,850	432,010	(146,160)	285,850
GENERATOR STEP-UP TRANSFORMERS	19,755	56,776	5,087	81,619	(59,332)	22,287
STACKS	76,579	809,308	281,894	1,167,781	-	1,167,781
STEAM TURBINE	11,064	467,264	100,581	578,909	(393,007)	185,902
<b>SUBTOTAL</b>				<b>3,604,018</b>	<b>(797,069)</b>	<b>2,806,950</b>
PROJECT INDIRECTS				180,201	-	180,201
CONTINGENCY				540,603	-	540,603
<b>TOTAL UNIT 5</b>	<b>226,683</b>	<b>2,758,671</b>	<b>618,664</b>	<b>4,324,822</b>	<b>(797,069)</b>	<b>3,527,753</b>
<b>UNIT 6</b>						
BOILER	268,936	1,010,449	118,830	1,398,215	(429,001)	969,214
ELECTRICAL	-	650,000	-	650,000	-	650,000
BUILDINGS	2,200	693,393	335,379	1,030,972	-	1,030,972
SCRUBBER/FGD	-	753,532	92,453	845,986	(314,160)	531,826
GENERATOR STEP-UP TRANSFORMERS	39,600	92,924	10,175	142,698	(187,100)	(44,402)
STACKS	289,605	2,184,070	758,217	3,231,892	-	3,231,892
STEAM TURBINE	15,840	853,625	141,951	1,011,416	(753,535)	257,881
<b>SUBTOTAL</b>				<b>8,311,179</b>	<b>(1,683,796)</b>	<b>6,627,383</b>
PROJECT INDIRECTS				415,559	-	415,559
CONTINGENCY				1,246,677	-	1,246,677
<b>TOTAL UNIT 6</b>	<b>616,181</b>	<b>6,237,993</b>	<b>1,457,005</b>	<b>9,973,415</b>	<b>(1,683,796)</b>	<b>8,289,619</b>
<b>UNIT 7</b>						
BOILER	310,786	1,257,069	136,830	1,704,685	(568,396)	1,136,289
ELECTRICAL	-	650,000	-	650,000	-	650,000
BUILDINGS	3,024	797,404	385,688	1,186,115	-	1,186,115
SCRUBBER/FGD	-	1,899,023	226,425	2,125,448	(548,240)	1,577,208
GENERATOR STEP-UP TRANSFORMERS	113,359	200,311	29,905	343,575	(272,400)	71,175
STACKS	295,585	2,196,332	763,653	3,255,570	-	3,255,570
STEAM TURBINE	28,662	1,040,264	166,731	1,235,657	(2,187,920)	(952,263)
<b>SUBTOTAL</b>				<b>10,501,050</b>	<b>(3,576,956)</b>	<b>6,924,094</b>
PROJECT INDIRECTS				525,053	-	525,053
CONTINGENCY				1,575,158	-	1,575,158
<b>TOTAL UNIT 7</b>	<b>751,416</b>	<b>8,040,403</b>	<b>1,709,231</b>	<b>12,601,261</b>	<b>(3,576,956)</b>	<b>9,024,305</b>

**TABLE A-2 CONTINUED**  
**FLORIDA POWER AND LIGHT COMPANY**  
**GULF CLEAN ENERGY CENTER**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 8A</b>						
COMBUSTION TURBINE AND GENERATOR	51,960	419,802	78,570	550,332	(373,900)	176,432
ELECTRICAL	-	162,500	-	162,500	-	162,500
GENERATOR STEP-UP TRANSFORMERS	24,355	65,981	13,394	103,730	(108,033)	(4,302)
<b>SUBTOTAL</b>				<b>816,562</b>	<b>(481,933)</b>	<b>334,630</b>
PROJECT INDIRECTS CONTINGENCY				40,828 122,484	- -	40,828 122,484
<b>TOTAL UNIT 8A</b>	<b>76,315</b>	<b>648,284</b>	<b>91,964</b>	<b>979,875</b>	<b>(481,933)</b>	<b>497,942</b>
<b>UNIT 8B</b>						
COMBUSTION TURBINE AND GENERATOR	51,960	419,802	78,570	550,332	(373,900)	176,432
ELECTRICAL	-	162,500	-	162,500	-	162,500
GENERATOR STEP-UP TRANSFORMERS	24,355	65,981	13,394	103,730	(108,033)	(4,302)
<b>SUBTOTAL</b>				<b>816,562</b>	<b>(481,933)</b>	<b>334,630</b>
PROJECT INDIRECTS CONTINGENCY				40,828 122,484	- -	40,828 122,484
<b>TOTAL UNIT 8B</b>	<b>76,315</b>	<b>648,284</b>	<b>91,964</b>	<b>979,875</b>	<b>(481,933)</b>	<b>497,942</b>
<b>UNIT 8C</b>						
COMBUSTION TURBINE AND GENERATOR	51,960	419,802	78,570	550,332	(373,900)	176,432
ELECTRICAL	-	162,500	-	162,500	-	162,500
GENERATOR STEP-UP TRANSFORMERS	24,355	65,981	13,394	103,730	(108,033)	(4,302)
<b>SUBTOTAL</b>				<b>816,562</b>	<b>(481,933)</b>	<b>334,630</b>
PROJECT INDIRECTS CONTINGENCY				40,828 122,484	- -	40,828 122,484
<b>TOTAL UNIT 8C</b>	<b>76,315</b>	<b>648,284</b>	<b>91,964</b>	<b>979,875</b>	<b>(481,933)</b>	<b>497,942</b>
<b>UNIT 8D</b>						
COMBUSTION TURBINE AND GENERATOR	51,960	419,802	78,570	550,332	(373,900)	176,432
ELECTRICAL	-	162,500	-	162,500	-	162,500
GENERATOR STEP-UP TRANSFORMERS	24,355	65,981	13,394	103,730	(108,033)	(4,302)
<b>SUBTOTAL</b>				<b>816,562</b>	<b>(481,933)</b>	<b>334,630</b>
PROJECT INDIRECTS CONTINGENCY				40,828 122,484	- -	40,828 122,484
<b>TOTAL UNIT 8D</b>	<b>76,315</b>	<b>648,284</b>	<b>91,964</b>	<b>979,875</b>	<b>(481,933)</b>	<b>497,942</b>

**TABLE A-2 CONTINUED**  
**FLORIDA POWER AND LIGHT COMPANY**  
**GULF CLEAN ENERGY CENTER**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>COMMON</b>						
FUEL OIL TANKS	181,737	139,432	137,828	458,996	(31,200)	427,796
ALL OTHER TANKS	23,076	10,242	223,875	257,194	(41,280)	215,914
SITE DEMOLITION	7,350	1,497	67,650	76,497	-	76,497
WATER INTAKE	988,085	534	18,755	1,007,375	-	1,007,375
COAL HANDLING AND CONVEYORS	2,496	15,248	24,883	42,627	(68,219)	(25,593)
LIMESTONE HANDLING	(15,954)	2,261	13,069	(624)	(24,480)	(25,104)
COOLING TOWERS	-	410,338	213,128	623,467	(2,048)	621,419
SETTLING PONDS	2,602,083	318,112	2,095,679	5,015,874	-	5,015,874
BUILDINGS	29,996	74,730	699,131	803,858	(92,109)	711,749
SEEDING & GRADING	2,344,201	424,187	-	2,768,389	-	2,768,389
COAL STORAGE AREA	-	1,882,496	-	1,882,496	-	1,882,496
FLY ASH DISPOSAL	-	50,000	-	50,000	-	50,000
CONTAMINATED SOIL	-	4,204,634	-	4,204,634	-	4,204,634
<b>SUBTOTAL</b>				<b>17,190,781</b>	<b>(259,336)</b>	<b>16,931,445</b>
PROJECT INDIRECTS				859,539	-	859,539
CONTINGENCY				2,578,617	-	2,578,617
<b>TOTAL COMMON</b>	<b>6,163,071</b>	<b>7,533,712</b>	<b>3,493,999</b>	<b>20,628,937</b>	<b>(259,336)</b>	<b>20,369,601</b>
<b>TOTAL GULF CLEAN ENERGY CENTER</b>	<b>8,289,294</b>	<b>29,922,585</b>	<b>8,265,418</b>	<b>55,772,757</b>	<b>(9,041,956)</b>	<b>46,730,801</b>
ASBESTOS REMOVAL				8,681,077		8,681,077
CCR POND CLOSURE				11,584,920		11,584,920
CCR LANDFILL CLOSURE				24,178,066		24,178,066
CRIST COMMON LANDFILL & OTHER				42,288,663		42,288,663
COAL UNLOADING DOCK				9,050,235		9,050,235
WATER WELL CLOSURE				1,186,380		1,186,380
MERCURY & UNIVERSAL WASTE DISPOSAL				50,000		50,000
<b>TOTAL PROJECT COST</b>				<b>152,792,098</b>	<b>(9,041,956)</b>	<b>143,750,142</b>

**TABLE A-3**  
**FLORIDA POWER AND LIGHT COMPANY**  
**SCHERER**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT	MATERIAL COST	LABOR AND OTHER COST	EQUIPMENT COST	TOTAL DISMANTLEMENT COST	SCRAP VALUE	NET DISMANTLEMENT COST
(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>UNIT 3</b>						
STACKS	201,916	3,219,711	1,188,422	4,610,050	(288,000)	4,322,050
BOILERS	96,116	3,157,514	1,448,731	4,702,361	(2,275,238)	2,427,123
STEAM TURBINE	30,582	1,907,045	401,780	2,339,408	(1,251,560)	1,087,848
GENERATOR STEP-UP TRANSFORMERS	2,016	72,695	13,451	88,161	(169,480)	(81,319)
ELECTRICAL	105	391,488	3,000	394,593	(2,400)	392,193
COOLING TOWER	78,432	1,934,479	687,997	2,700,908	-	2,700,908
PRECIPITATOR, BAGHOUSE, AND SCR	33,888	2,796,924	734,086	3,564,898	(1,920,816)	1,644,082
<b>SUBTOTAL</b>				<b>18,400,379</b>	<b>(5,907,494)</b>	<b>12,492,885</b>
PROJECT INDIRECTS				920,019	-	920,019
CONTINGENCY				2,760,057	-	2,760,057
<b>TOTAL UNIT 3</b>	<b>443,055</b>	<b>13,479,857</b>	<b>4,477,467</b>	<b>22,080,454</b>	<b>(5,907,494)</b>	<b>16,172,961</b>
<b>UNIT 4</b>						
STACKS	201,916	3,219,711	1,188,422	4,610,050	(288,000)	4,322,050
BOILERS	96,116	3,157,514	1,448,731	4,702,361	(2,277,135)	2,425,226
STEAM TURBINE	55,638	2,999,036	621,020	3,675,695	(1,251,560)	2,424,135
GENERATOR STEP-UP TRANSFORMERS	2,016	72,695	13,451	88,161	(169,480)	(81,319)
ELECTRICAL	105	391,488	3,000	394,593	(2,400)	392,193
COOLING TOWER	78,432	1,934,479	687,997	2,700,908	-	2,700,908
PRECIPITATORS, BAGHOUSE, AND SCR	33,888	2,740,085	718,038	3,492,011	(1,918,896)	1,573,115
<b>SUBTOTAL</b>				<b>19,663,779</b>	<b>(5,907,471)</b>	<b>13,756,308</b>
PROJECT INDIRECTS				983,189	-	983,189
CONTINGENCY				2,949,567	-	2,949,567
<b>TOTAL UNIT 4</b>	<b>468,111</b>	<b>14,515,009</b>	<b>4,680,659</b>	<b>23,596,534</b>	<b>(5,907,471)</b>	<b>17,689,064</b>
<b>COMMON</b>						
FUEL OIL TANKS	89,414	274,087	107,118	470,618	(74,224)	396,394
ALL OTHER TANKS	1,248	145,191	48,538	194,977	(74,560)	120,417
SITE DEMOLITION	616,992	5,273,188	3,003,004	8,893,183	-	8,893,183
SETTLING PONDS	597,564	1,089,316	735,395	2,422,275	-	2,422,275
ASH PIT OVERFLOW STRUCTURE	-	-	-	-	-	-
BUILDINGS	267,838	1,642,737	1,028,681	2,939,256	(186,880)	2,752,376
SITE PIPING	1,088,575	81,821	45,130	1,215,526	(93,472)	1,122,054
AUXILIARY TRANSFORMERS	1,293	53,831	3,476	58,600	(151,280)	(92,680)
SEEDING & GRADING	8,341,713	1,684,114	-	10,025,827	-	10,025,827
EARTHWORK	9,408,469	2,813,741	2,392,182	14,614,392	-	14,614,392
LIMESTONE HANDLING	13,911	132,898	48,121	194,930	(106,880)	88,050
TRACK REMOVAL	282,296	2,802,539	1,494,153	4,578,988	(446,928)	4,132,060
COAL CONVEYORS	2,835,584	352,583	176,055	3,364,222	(325,555)	3,038,667
<b>SUBTOTAL</b>				<b>48,972,795</b>	<b>(1,459,779)</b>	<b>47,513,015</b>
PROJECT INDIRECTS				2,448,640	-	2,448,640
CONTINGENCY				7,345,919	-	7,345,919
<b>TOTAL COMMON</b>	<b>23,544,896</b>	<b>16,346,046</b>	<b>9,081,853</b>	<b>58,767,354</b>	<b>(1,459,779)</b>	<b>57,307,574</b>
<b>TOTAL SCHERER PLANT</b>	<b>24,456,062</b>	<b>44,340,911</b>	<b>18,239,979</b>	<b>104,444,342</b>	<b>(13,274,744)</b>	<b>91,169,599</b>
ASBESTOS ABATEMENT				5,043,674	-	5,043,674
ASH POND CLOSURE				162,160,222	-	162,160,222
SPECIAL WASTE DISPOSAL				7,688,034	-	7,688,034
C/D LANDFILL CLOSURE				67,648	-	67,648
CCR ASH POND AND LANDFILL CLOSURE				54,614,015	-	54,614,015
GYPHUM LANDFILL CLOSURE				2,514,562	-	2,514,562
<b>TOTAL PROJECT COST</b>				<b>336,532,498</b>	<b>(13,274,744)</b>	<b>323,257,754</b>

**TABLE A-4**  
**FLORIDA POWER AND LIGHT COMPANY**  
**FORT MYERS**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

	COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 2</b>							
	COMBUSTION TURBINE AND GENERATOR	577,083	1,427,438	308,174	2,312,695	(1,879,643)	433,052
	COOLING TOWER	330,135	518,751	221,478	1,070,363	(38,467)	1,031,896
	ELECTRICAL	105	681,917	5,061	687,083	-	687,083
	GENERATOR STEP-UP TRANSFORMERS	43,875	506,577	66,749	617,201	(2,425,518)	(1,808,317)
	HEAT RECOVERY STEAM GENERATOR	196,518	1,795,133	525,288	2,516,939	(1,109,345)	1,407,594
	STEAM TURBINE AND GENERATOR	713,276	6,259,874	739,561	7,712,712	(1,977,867)	5,734,844
	<b>UNIT 2 SUBTOTAL</b>				<b>14,916,993</b>	<b>(7,430,841)</b>	<b>7,486,151</b>
	PROJECT INDIRECTS				745,850	-	745,850
	CONTINGENCY				2,237,549	-	2,237,549
	<b>TOTAL UNIT 2</b>	<b>1,860,992</b>	<b>11,189,689</b>	<b>1,866,311</b>	<b>17,900,391</b>	<b>(7,430,841)</b>	<b>10,469,550</b>
<b>UNIT 3</b>							
	BUILDINGS	402	10,767	6,757	17,926	-	17,926
	COOLING WATER MODULES AND DRAIN TANKS	2,442	19,251	14,681	36,374	(8,318)	28,056
	ELECTRICAL	-	162,500	-	162,500	-	162,500
	GAS TURBINE AND GENERATOR	103,880	693,773	188,144	985,797	(926,409)	59,388
	GENERATOR STEP-UP TRANSFORMERS	12,092	96,701	33,293	142,086	(233,723)	(91,637)
	OIL WATER SEPARATORS	613	2,812	1,465	4,890	(51)	4,839
	STACK AND SILENCER DUCT	4,164	33,808	10,638	48,609	(4,910)	43,699
	UNDERGROUND DUCT BANKS	3,756	8,151	3,893	15,799	-	15,799
	<b>UNIT 3 SUBTOTAL</b>				<b>1,413,983</b>	<b>(1,173,413)</b>	<b>240,570</b>
	PROJECT INDIRECTS				70,699	-	70,699
	CONTINGENCY				212,097	-	212,097
	<b>TOTAL UNIT 3</b>	<b>127,349</b>	<b>1,027,763</b>	<b>258,870</b>	<b>1,696,779</b>	<b>(1,173,413)</b>	<b>523,366</b>
<b>PEAKERS</b>							
	BUILDINGS	498	13,047	8,187	21,733	-	21,733
	COOLING WATER MODULES AND DRAIN TANKS	2,862	23,265	15,882	42,009	(10,019)	31,990
	ELECTRICAL	-	162,500	-	162,500	-	162,500
	GAS TURBINE AND GENERATOR	125,888	840,903	226,417	1,193,207	(1,122,920)	70,287
	GENERATOR STEP-UP TRANSFORMERS	14,638	116,771	41,513	172,922	(283,330)	(110,408)
	OIL WATER SEPARATORS	723	3,188	1,617	5,528	(62)	5,465
	STACK AND SILENCER DUCT	5,034	41,636	13,555	60,225	(5,952)	54,273
	UNDERGROUND DUCT BANKS	4,542	9,871	4,711	19,124	-	19,124
	<b>PEAKERS SUBTOTAL</b>				<b>1,677,249</b>	<b>(1,422,284)</b>	<b>254,965</b>
	PROJECT INDIRECTS				83,862	-	83,862
	CONTINGENCY				251,587	-	251,587
	<b>TOTAL PEAKERS</b>	<b>154,185</b>	<b>1,211,182</b>	<b>311,881</b>	<b>2,012,698</b>	<b>(1,422,284)</b>	<b>590,414</b>
<b>BLACKSTART UNITS</b>							
	ELECTRICAL	-	20,000	-	20,000	-	20,000
	GAS TURBINE AND GENERATOR	46,227	741,354	169,968	957,549	(223,148)	734,401
	GENERATOR STEP-UP TRANSFORMERS	12,048	209,381	24,803	246,233	(261,749)	(15,516)
	STACK AND SILENCER DUCT	-	27,449	5,869	33,318	(3,520)	29,798
	UNDERGROUND DUCT BANKS	4,614	10,055	4,807	19,476	-	19,476
	<b>BLACKSTART UNITS SUBTOTAL</b>				<b>1,276,575</b>	<b>(488,417)</b>	<b>788,158</b>
	PROJECT INDIRECTS				63,829	-	63,829
	CONTINGENCY				191,486	-	191,486
	<b>TOTAL BLACKSTART UNITS</b>	<b>62,889</b>	<b>1,008,240</b>	<b>205,447</b>	<b>1,531,890</b>	<b>(488,417)</b>	<b>1,043,474</b>

**TABLE A-4 CONTINUED**  
**FLORIDA POWER AND LIGHT COMPANY**  
**FORT MYERS**

**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>COMMON</b>						
SITE DEMOLITION	28,768	363,443	240,484	632,695	-	632,695
WATER INTAKE	928	70,166	8,054	79,147	(11,034)	68,113
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
SETTLING PONDS	292,996	416,764	222,171	931,931	(1,526)	930,405
CONCRETE VAULTS & MANHOLES	104,714	213,141	39,596	357,450	-	357,450
COLLECTIVE SWITCHYARD	34,134	106,616	43,828	184,577	(8,694)	175,883
GAS YARD	2,148	16,520	3,305	21,973	(4,954)	17,019
OIL WATER SEPARATORS	1,705	6,557	2,863	11,125	(3,413)	7,711
SEEDING & GRADING	-	2,465,000	-	2,465,000	-	2,465,000
EARTHWORK	39,640	115,357	157,219	312,216	-	312,216
OTHER BUILDING - LARGE	16,800	585,398	375,471	977,668	-	977,668
OTHER BUILDING - MEDIUM	656	24,238	16,761	41,656	-	41,656
OTHER BUILDING - SMALL	368	9,541	4,738	14,648	-	14,648
FUEL OIL TANKS - LARGE	445,435	240,109	90,501	776,046	(241,511)	534,534
FUEL AREA REMEDIATION	-	1,954,482	-	1,954,482	-	1,954,482
LIGHT OIL TANK	1,104	15,963	4,887	21,954	(8,480)	13,474
ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
ASBESTOS AND LEAD ABATEMENT	-	75,000	-	75,000	-	75,000
<b>COMMON SUBTOTAL</b>				<b>9,485,044</b>	<b>(331,772)</b>	<b>9,153,271</b>
PROJECT INDIRECTS				474,252	-	474,252
CONTINGENCY				1,422,757	-	1,422,757
<b>TOTAL COMMON</b>	<b>1,070,838</b>	<b>7,046,089</b>	<b>1,368,116</b>	<b>11,382,052</b>	<b>(331,772)</b>	<b>11,050,280</b>
<b>TOTAL FORT MYERS PLANT</b>	<b>3,276,253</b>	<b>21,482,964</b>	<b>4,010,626</b>	<b>34,523,811</b>	<b>(10,846,727)</b>	<b>23,677,084</b>
<b>TOTAL PROJECT COST</b>				<b>34,523,811</b>	<b>(10,846,727)</b>	<b>23,677,084</b>

**TABLE A-5**  
**FLORIDA POWER AND LIGHT COMPANY**  
**MANATEE**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 1</b>						
BOILER	480,545	3,363,817	480,545	4,324,908		4,324,908
COOLING WATER INTAKE	80,723	565,061	80,723	726,507		726,507
ELECTRICAL	29,667	207,666	29,667	267,000		267,000
ELECTROSTATIC PRECIPITATOR	483,500	3,384,502	483,500	4,351,502		4,351,502
ENVIRONMENTAL	207,297	1,451,080	207,297	1,865,675		1,865,675
STACKS	603,409	4,223,866	603,409	5,430,685		5,430,685
STEAM TURBINE	52,953	370,673	52,953	476,579		476,579
WATER PLANT	11,400	79,800	11,400	102,600		102,600
BALLARD OC/OCW LINE	354,000	2,478,000	354,000	3,186,000		3,186,000
SEEPAGE WALL	552,000	3,864,000	552,000	4,968,000		4,968,000
TANK AND FUEL SYSTEM CLEANING AND REMOVAL	411,089	2,877,626	411,089	3,699,805		3,699,805
SITE DEMOLITION AND PREPARATION	439,927	3,079,488	439,927	3,959,342		3,959,342
ASBESTOS REMOVAL	6,000	42,000	6,000	54,000		54,000
SCRAP					(5,300,000)	(5,300,000)
<b>SUBTOTAL</b>	<b>3,712,511</b>	<b>25,987,579</b>	<b>3,712,511</b>	<b>33,412,601</b>	<b>(5,300,000)</b>	<b>28,112,601</b>
PROJECT INDIRECTS				928,128	-	928,128
CONTINGENCY				2,784,383	-	2,784,383
<b>TOTAL UNIT 1</b>	<b>3,712,511</b>	<b>25,987,579</b>	<b>3,712,511</b>	<b>37,125,112</b>	<b>(5,300,000)</b>	<b>31,825,112</b>
<b>UNIT 2</b>						
BOILER	480,545	3,363,817	480,545	4,324,908		4,324,908
COOLING WATER INTAKE	80,723	565,061	80,723	726,507		726,507
ELECTRICAL	29,667	207,666	29,667	267,000		267,000
ELECTROSTATIC PRECIPITATOR	483,500	3,384,502	483,500	4,351,502		4,351,502
ENVIRONMENTAL	207,297	1,451,080	207,297	1,865,675		1,865,675
STACKS	603,409	4,223,866	603,409	5,430,685		5,430,685
STEAM TURBINE	52,953	370,673	52,953	476,579		476,579
WATER PLANT	11,400	79,800	11,400	102,600		102,600
BALLARD OC/OCW LINE	354,000	2,478,000	354,000	3,186,000		3,186,000
SEEPAGE WALL	552,000	3,864,000	552,000	4,968,000		4,968,000
TANK AND FUEL SYSTEM CLEANING AND REMOVAL	411,089	2,877,626	411,089	3,699,805		3,699,805
SITE DEMOLITION AND PREPARATION	439,927	3,079,488	439,927	3,959,342		3,959,342
ASBESTOS REMOVAL	6,000	42,000	6,000	54,000		54,000
SCRAP					(5,300,000)	(5,300,000)
<b>SUBTOTAL</b>				<b>33,412,601</b>	<b>(5,300,000)</b>	<b>28,112,601</b>
PROJECT INDIRECTS				928,128	-	928,128
CONTINGENCY				2,784,383	-	2,784,383
<b>TOTAL UNIT 2</b>	<b>3,712,511</b>	<b>25,987,579</b>	<b>3,712,511</b>	<b>37,125,112</b>	<b>(5,300,000)</b>	<b>31,825,112</b>
<b>UNIT 3</b>						
COMBUSTION TURBINE AND GENERATOR	338,687	879,024	159,985	1,377,696	(1,338,272)	39,424
ELECTRICAL	105	670,061	3,600	673,766	(2,250)	671,516
GENERATOR STEP-UP TRANSFORMERS	22,638	298,924	33,003	354,565	(1,153,714)	(799,149)
HEAT RECOVERY STEAM GENERATOR	100,146	1,155,886	308,263	1,564,296	(728,160)	836,136
STEAM TURBINE AND GENERATOR	310,121	3,086,668	350,035	3,746,823	(908,919)	2,837,905
STANDBY GENERATOR	36,357	124,780	51,835	212,973	(75,800)	137,173
<b>SUBTOTAL</b>				<b>7,930,118</b>	<b>(4,207,115)</b>	<b>3,723,004</b>
PROJECT INDIRECTS				396,506	-	396,506
CONTINGENCY				1,189,518	-	1,189,518
<b>TOTAL UNIT 3</b>	<b>808,054</b>	<b>6,215,343</b>	<b>906,722</b>	<b>9,516,142</b>	<b>(4,207,115)</b>	<b>5,309,028</b>

**TABLE A-5 CONTINUED**  
**FLORIDA POWER AND LIGHT COMPANY**  
**MANATEE**

**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>COMMON</b>						
BUILDINGS	243,831	1,133,005	586,999	1,963,835	(51,660)	1,912,175
COLLECTIVE SWITCHYARD	61,500	184,021	76,114	321,635	(14,900)	306,735
CONCRETE VAULTS & MANHOLES	107,992	216,630	39,596	364,218	-	364,218
GAS YARD	3,681	28,624	14,664	46,969	(8,890)	38,079
TANKS	37,758	686,469	230,336	954,563	(981,423)	(26,860)
OIL WATER SEPARATORS	2,922	11,902	7,157	21,981	(5,950)	16,031
SETTLING PONDS	1,697,348	2,123,320	1,012,571	4,833,239	(8,700)	4,824,539
SITE DEMOLITION	49,303	622,877	412,147	1,084,327	-	1,084,327
WATER INTAKE	1,764	136,799	43,050	181,613	(64,468)	117,145
EARTHWORK	67,934	197,518	269,436	534,888	-	534,888
<b>SUBTOTAL</b>				<b>10,307,268</b>	<b>(1,135,991)</b>	<b>9,171,277</b>
PROJECT INDIRECTS				515,363	-	515,363
CONTINGENCY				1,546,090	-	1,546,090
<b>TOTAL COMMON</b>	<b>2,274,033</b>	<b>5,341,165</b>	<b>2,692,070</b>	<b>12,368,721</b>	<b>(1,135,991)</b>	<b>11,232,730</b>
<b>TOTAL MANATEE PLANT</b>	<b>10,507,110</b>	<b>63,531,665</b>	<b>11,023,814</b>	<b>96,135,087</b>	<b>(15,943,105)</b>	<b>80,191,982</b>
<b>TOTAL PROJECT COST</b>				<b>96,135,087</b>	<b>(15,943,105)</b>	<b>80,191,982</b>



**TABLE A-6**  
**FLORIDA POWER AND LIGHT COMPANY**  
**MARTIN**

**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT	MATERIAL COST	LABOR AND OTHER COST	EQUIPMENT COST	TOTAL DISMANTLEMENT COST	SCRAP VALUE	NET DISMANTLEMENT COST
(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>UNIT 3</b>						
COMBUSTION TURBINE AND GENERATOR	207,740	480,322	112,354	800,415	(676,559)	123,857
ELECTRICAL	105	661,715	1,822	663,642	-	663,642
GENERATOR STEP-UP TRANSFORMERS	15,709	200,388	10,544	226,641	(492,197)	(265,556)
HEAT RECOVERY STEAM GENERATOR	128,783	669,866	209,647	1,008,295	(399,318)	608,977
STEAM TURBINE AND GENERATOR	128,586	1,226,207	139,317	1,494,110	(1,907,010)	(412,900)
<b>UNIT 3 SUBTOTAL</b>				<b>4,193,103</b>	<b>(3,475,083)</b>	<b>718,019</b>
PROJECT INDIRECTS				209,655	-	209,655
CONTINGENCY				628,965	-	628,965
<b>TOTAL UNIT 3</b>	<b>480,923</b>	<b>3,238,496</b>	<b>473,683</b>	<b>5,031,724</b>	<b>(3,475,083)</b>	<b>1,556,640</b>
<b>UNIT 4</b>						
COMBUSTION TURBINE AND GENERATOR	207,740	480,322	112,354	800,415	(676,559)	123,857
ELECTRICAL	105	661,715	1,822	663,642	-	663,642
GENERATOR STEP-UP TRANSFORMERS	15,709	200,388	10,544	226,641	(492,197)	(265,556)
HEAT RECOVERY STEAM GENERATOR	128,783	669,866	209,647	1,008,295	(399,318)	608,977
STEAM TURBINE AND GENERATOR	128,586	1,226,207	139,317	1,494,110	(1,907,010)	(412,900)
<b>UNIT 4 SUBTOTAL</b>				<b>4,193,103</b>	<b>(3,475,083)</b>	<b>718,019</b>
PROJECT INDIRECTS				209,655	-	209,655
CONTINGENCY				628,965	-	628,965
<b>TOTAL UNIT 4</b>	<b>480,923</b>	<b>3,238,496</b>	<b>473,683</b>	<b>5,031,724</b>	<b>(3,475,083)</b>	<b>1,556,640</b>
<b>UNIT 8</b>						
COMBUSTION TURBINE AND GENERATOR	384,799	951,699	206,206	1,542,704	(1,253,149)	289,555
COOLING TOWER	357,180	560,636	239,560	1,157,376	(41,607)	1,115,769
ELECTRICAL	105	672,804	3,600	676,509	-	676,509
GENERATOR STEP-UP TRANSFORMERS	22,218	313,672	29,674	365,564	(1,202,168)	(836,604)
HEAT RECOVERY STEAM GENERATOR	131,054	1,196,870	353,194	1,681,118	(739,617)	941,501
STEAM TURBINE AND GENERATOR	284,096	2,560,483	297,827	3,142,407	(787,516)	2,354,890
<b>UNIT 8 SUBTOTAL</b>				<b>8,565,677</b>	<b>(4,024,057)</b>	<b>4,541,620</b>
PROJECT INDIRECTS				428,284	-	428,284
CONTINGENCY				1,284,852	-	1,284,852
<b>TOTAL UNIT 8</b>	<b>1,179,452</b>	<b>6,256,164</b>	<b>1,130,062</b>	<b>10,278,812</b>	<b>(4,024,057)</b>	<b>6,254,755</b>
<b>COMMON</b>						
SITE DEMOLITION	40,913	516,883	342,013	899,809	-	899,809
WATER INTAKE	1,319	99,789	11,454	112,562	(15,691)	96,871
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
SETTLING PONDS	1,609,896	2,292,140	1,221,940	5,123,976	(8,317)	5,115,658
CONCRETE VAULTS & MANHOLES	104,714	213,141	39,596	357,450	-	357,450
OTHER BUILDING - LARGE	4,200	146,349	93,868	244,417	-	244,417
COLLECTIVE SWITCHYARD	48,545	151,627	62,331	262,503	(12,364)	250,138
GAS YARD	3,055	23,495	4,700	31,249	(7,046)	24,204
OIL WATER SEPARATORS	2,425	9,325	4,072	15,821	(4,855)	10,967
SEEDING & GRADING	-	4,097,500	-	4,097,500	-	4,097,500
EARTHWORK	56,376	164,059	223,594	444,028	-	444,028
OTHER BUILDING - MEDIUM	328	12,119	8,381	20,828	-	20,828
OTHER BUILDING - SMALL	184	4,771	2,369	7,324	-	7,324
FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
FUEL OIL TANKS - LARGE	445,435	240,109	90,501	776,046	(241,511)	534,534
OTHER FUEL EQUIPMENT	-	4,945,000	-	4,945,000	-	4,945,000
LIGHT OIL TANK	1,104	15,963	4,887	21,954	(8,480)	13,474
ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
<b>COMMON SUBTOTAL</b>				<b>18,225,282</b>	<b>(454,744)</b>	<b>17,770,538</b>
PROJECT INDIRECTS				911,264	-	911,264
CONTINGENCY				2,733,792	-	2,733,792
<b>TOTAL COMMON</b>	<b>2,424,635</b>	<b>13,478,913</b>	<b>2,321,834</b>	<b>21,870,338</b>	<b>(454,744)</b>	<b>21,415,594</b>
<b>TOTAL MARTIN PLANT</b>	<b>4,565,833</b>	<b>26,212,069</b>	<b>4,399,263</b>	<b>42,212,598</b>	<b>(11,428,968)</b>	<b>30,783,630</b>
<b>TOTAL PROJECT COST</b>				<b>42,212,598</b>	<b>(11,428,968)</b>	<b>30,783,630</b>

**TABLE A-7**  
**FLORIDA POWER AND LIGHT COMPANY**  
**SANFORD**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 4</b>						
COMBUSTION TURBINE AND GENERATOR	384,799	951,699	206,206	1,542,704	(1,253,149)	289,555
COOLING TOWER	186,651	26,940	-	213,591	-	213,591
ELECTRICAL	105	759,355	17,478	776,939	-	776,939
GENERATOR STEP-UP TRANSFORMERS	39,981	316,547	33,718	390,245	(1,179,755)	(789,510)
HEAT RECOVERY STEAM GENERATOR	238,838	1,247,064	387,179	1,873,081	(739,617)	1,133,464
STEAM TURBINE AND GENERATOR	262,696	2,376,721	274,968	2,914,386	(728,211)	2,186,174
<b>UNIT 4 SUBTOTAL</b>				<b>7,710,945</b>	<b>(3,900,732)</b>	<b>3,810,213</b>
PROJECT INDIRECTS				385,547	-	385,547
CONTINGENCY				1,156,642	-	1,156,642
<b>TOTAL UNIT 4</b>	<b>1,113,070</b>	<b>5,678,326</b>	<b>919,550</b>	<b>9,253,134</b>	<b>(3,900,732)</b>	<b>5,352,402</b>
<b>UNIT 5</b>						
COMBUSTION TURBINE AND GENERATOR	384,799	951,699	206,206	1,542,704	(1,253,149)	289,555
COOLING TOWER	186,651	26,940	-	213,591	-	213,591
ELECTRICAL	105	759,355	17,478	776,939	-	776,939
GENERATOR STEP-UP TRANSFORMERS	39,981	316,547	33,718	390,245	(1,179,755)	(789,510)
HEAT RECOVERY STEAM GENERATOR	238,838	1,247,064	387,179	1,873,081	(739,617)	1,133,464
STEAM TURBINE AND GENERATOR	262,696	2,376,721	274,968	2,914,386	(728,211)	2,186,174
STANDBY GENERATOR	-	-	-	-	-	-
<b>UNIT 5 SUBTOTAL</b>				<b>7,710,945</b>	<b>(3,900,732)</b>	<b>3,810,213</b>
PROJECT INDIRECTS				385,547	-	385,547
CONTINGENCY				1,156,642	-	1,156,642
<b>TOTAL UNIT 5</b>	<b>1,113,070</b>	<b>5,678,326</b>	<b>919,550</b>	<b>9,253,134</b>	<b>(3,900,732)</b>	<b>5,352,402</b>
<b>COMMON</b>						
SITE DEMOLITION	39,727	501,898	332,097	873,722	-	873,722
WATER INTAKE	1,281	96,896	11,122	109,298	(15,236)	94,062
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
SETTLING PONDS	585,436	833,528	444,342	1,863,306	(3,052)	1,860,254
CONCRETE VAULTS & MANHOLES	104,714	213,141	39,596	357,450	-	357,450
COLLECTIVE SWITCHYARD	47,138	147,231	60,524	254,893	(12,006)	242,887
GAS YARD	2,966	22,813	4,564	30,343	(6,841)	23,502
OIL WATER SEPARATORS	2,354	9,054	3,954	15,362	(4,714)	10,649
SEEDING & GRADING	1,050,000	273,500	-	1,323,500	-	1,323,500
EARTHWORK	54,742	159,302	217,111	431,155	-	431,155
OTHER BUILDING - LARGE	8,400	292,699	187,735	488,834	-	488,834
OTHER BUILDING - MEDIUM	328	12,119	8,381	20,828	-	20,828
OTHER BUILDING - SMALL	184	4,771	2,369	7,324	-	7,324
FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
FUEL OIL TANKS - LARGE	445,435	240,109	90,501	776,045	(241,511)	534,534
OTHER FUEL EQUIPMENT	-	1,157,000	-	1,157,000	-	1,157,000
LIGHT OIL TANK	1,104	15,963	4,887	21,954	(8,480)	13,474
ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
ASBESTOS AND LEAD ABATEMENT	-	75,000	-	75,000	-	75,000
<b>SUBTOTAL</b>				<b>8,670,831</b>	<b>(448,321)</b>	<b>8,222,511</b>
PROJECT INDIRECTS				433,542	-	433,542
CONTINGENCY				1,300,625	-	1,300,625
<b>TOTAL COMMON</b>	<b>2,449,850</b>	<b>4,601,669</b>	<b>1,619,313</b>	<b>10,404,997</b>	<b>(448,321)</b>	<b>9,956,677</b>
<b>TOTAL SANFORD POWER PLANT PLANT</b>	<b>4,675,990</b>	<b>15,958,320</b>	<b>3,458,412</b>	<b>28,911,266</b>	<b>(8,249,785)</b>	<b>20,661,481</b>
<b>TOTAL PROJECT COST</b>				<b>28,911,266</b>	<b>(8,249,785)</b>	<b>20,661,481</b>

**TABLE A-8**  
**FLORIDA POWER AND LIGHT COMPANY**  
**TURKEY POINT**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 5</b>						
COMBUSTION TURBINE AND GENERATOR	384,368	950,719	205,984	1,541,071	(1,251,886)	289,185
COOLING TOWER	357,434	561,139	239,782	1,158,355	(41,647)	1,116,708
ELECTRICAL	105	672,795	3,599	676,498	-	676,498
GENERATOR STEP-UP TRANSFORMERS	22,218	313,634	29,664	365,515	(1,201,852)	(836,337)
HEAT RECOVERY STEAM GENERATOR	130,916	1,195,697	352,975	1,679,588	(738,832)	940,756
STEAM TURBINE AND GENERATOR	284,269	2,562,070	297,925	3,144,264	(788,133)	2,356,131
<b>UNIT 5 SUBTOTAL</b>				<b>8,565,292</b>	<b>(4,022,351)</b>	<b>4,542,941</b>
PROJECT INDIRECTS				428,265	-	428,265
CONTINGENCY				1,284,794	-	1,284,794
<b>TOTAL UNIT 5</b>	<b>1,179,310</b>	<b>6,256,054</b>	<b>1,129,929</b>	<b>10,278,350</b>	<b>(4,022,351)</b>	<b>6,255,999</b>
<b>COMMON</b>						
SITE DEMOLITION	20,448	258,336	170,937	449,721	-	449,721
WATER INTAKE	659	49,874	5,725	56,258	(7,843)	48,415
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
CONCRETE VAULTS & MANHOLES	52,357	106,571	19,798	178,725	-	178,725
OTHER BUILDING - LARGE	4,200	146,349	93,868	244,417	-	244,417
COLLECTIVE SWITCHYARD	24,263	75,782	31,153	131,198	(6,180)	125,018
GAS YARD	1,527	11,742	2,349	15,618	(3,521)	12,097
OIL WATER SEPARATORS	1,212	4,660	2,035	7,907	(2,426)	5,481
SEEDING & GRADING	-	1,378,750	-	1,378,750	-	1,378,750
EARTHWORK	28,176	81,996	111,751	221,923	-	221,923
OTHER BUILDING - MEDIUM	328	12,119	8,381	20,828	-	20,828
OTHER BUILDING - SMALL	184	4,771	2,369	7,324	-	7,324
FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
ALL OTHER TANKS - SMALL	3,900	19,777	6,182	29,859	(11,520)	18,339
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
<b>SUBTOTAL</b>				<b>3,370,808</b>	<b>(89,970)</b>	<b>3,280,838</b>
PROJECT INDIRECTS				168,540	-	168,540
CONTINGENCY				505,621	-	505,621
<b>TOTAL COMMON</b>	<b>238,297</b>	<b>2,519,654</b>	<b>612,856</b>	<b>4,044,969</b>	<b>(89,970)</b>	<b>3,954,999</b>
<b>TOTAL TURKEY POINT PLANT</b>	<b>1,417,607</b>	<b>8,775,708</b>	<b>1,742,785</b>	<b>14,323,319</b>	<b>(4,112,321)</b>	<b>10,210,998</b>
CLEAN WATER RECOVERY CENTER				2,000,000	-	2,000,000
<b>TOTAL PROJECT COST</b>				<b>16,323,319</b>	<b>(4,112,321)</b>	<b>12,210,998</b>

**TABLE A-9**  
**FLORIDA POWER AND LIGHT COMPANY**  
**WEST COUNTY**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 1</b>						
COMBUSTION TURBINE AND GENERATOR	479,622	1,114,716	251,463	1,845,801	(1,488,143)	357,658
COOLING TOWER	399,040	625,858	267,643	1,292,541	(46,485)	1,246,056
ELECTRICAL	105	676,407	4,178	680,690	-	680,690
GENERATOR STEP-UP TRANSFORMERS	20,688	283,508	27,546	331,741	(1,060,983)	(729,241)
HEAT RECOVERY STEAM GENERATOR	155,607	1,390,083	417,181	1,962,871	(878,294)	1,084,577
STEAM TURBINE AND GENERATOR	317,364	2,846,071	329,361	3,492,796	(880,031)	2,612,765
<b>UNIT 1 SUBTOTAL</b>				<b>9,606,439</b>	<b>(4,353,936)</b>	<b>5,252,503</b>
PROJECT INDIRECTS				480,322	-	480,322
CONTINGENCY				1,440,966	-	1,440,966
<b>TOTAL UNIT 1</b>	<b>1,372,426</b>	<b>6,936,642</b>	<b>1,297,372</b>	<b>11,527,727</b>	<b>(4,353,936)</b>	<b>7,173,791</b>
<b>UNIT 2</b>						
COMBUSTION TURBINE AND GENERATOR	479,622	1,114,716	251,463	1,845,801	(1,488,143)	357,658
COOLING TOWER	399,040	625,858	267,643	1,292,541	(46,485)	1,246,056
ELECTRICAL	105	676,407	4,178	680,690	-	680,690
GENERATOR STEP-UP TRANSFORMERS	20,688	283,508	27,546	331,741	(1,060,983)	(729,241)
HEAT RECOVERY STEAM GENERATOR	155,607	1,390,083	417,181	1,962,871	(878,294)	1,084,577
STEAM TURBINE AND GENERATOR	317,364	2,846,071	329,361	3,492,796	(880,031)	2,612,765
<b>UNIT 2 SUBTOTAL</b>				<b>9,606,439</b>	<b>(4,353,936)</b>	<b>5,252,503</b>
PROJECT INDIRECTS				480,322	-	480,322
CONTINGENCY				1,440,966	-	1,440,966
<b>TOTAL UNIT 2</b>	<b>1,372,426</b>	<b>6,936,642</b>	<b>1,297,372</b>	<b>11,527,727</b>	<b>(4,353,936)</b>	<b>7,173,791</b>
<b>UNIT 3</b>						
COMBUSTION TURBINE AND GENERATOR	479,622	1,114,716	251,463	1,845,801	(1,488,143)	357,658
COOLING TOWER	399,040	625,858	267,643	1,292,541	(46,485)	1,246,056
ELECTRICAL	105	676,407	4,178	680,690	-	680,690
GENERATOR STEP-UP TRANSFORMERS	20,688	283,508	27,546	331,741	(1,060,983)	(729,241)
HEAT RECOVERY STEAM GENERATOR	155,607	1,390,083	417,181	1,962,871	(878,294)	1,084,577
STEAM TURBINE AND GENERATOR	317,364	2,846,071	329,361	3,492,796	(880,031)	2,612,765
<b>UNIT 3 SUBTOTAL</b>				<b>9,606,439</b>	<b>(4,353,936)</b>	<b>5,252,503</b>
PROJECT INDIRECTS				480,322	-	480,322
CONTINGENCY				1,440,966	-	1,440,966
<b>TOTAL UNIT 3</b>	<b>1,372,426</b>	<b>6,936,642</b>	<b>1,297,372</b>	<b>11,527,727</b>	<b>(4,353,936)</b>	<b>7,173,791</b>
<b>COMMON</b>						
SITE DEMOLITION	71,218	899,744	595,345	1,566,307	-	1,566,307
WATER INTAKE	2,297	173,703	19,938	195,937	(27,314)	168,623
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
CONCRETE VAULTS & MANHOLES	104,714	213,141	39,596	357,450	-	357,450
OTHER BUILDING - LARGE	4,200	146,349	93,868	244,417	-	244,417
COLLECTIVE SWITCHYARD	84,503	263,938	108,500	456,942	(21,523)	435,419
GAS YARD	5,317	40,897	8,181	54,396	(12,264)	42,131
OIL WATER SEPARATORS	4,221	16,232	7,088	27,540	(8,450)	19,090
SEEDING & GRADING	-	3,453,750	-	3,453,750	-	3,453,750
EARTHWORK	98,134	285,578	389,212	772,925	-	772,925
OTHER BUILDING - SMALL	368	9,541	4,738	14,648	-	14,648
FUEL OIL TANKS - SMALL	4,653	33,060	9,484	47,197	(36,240)	10,957
OTHER FUEL EQUIPMENT	-	4,128,873	-	4,128,873	-	4,128,873
ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
<b>SUBTOTAL</b>				<b>12,169,465</b>	<b>(250,192)</b>	<b>11,919,273</b>
PROJECT INDIRECTS				608,473	-	608,473
CONTINGENCY				1,825,420	-	1,825,420
<b>TOTAL COMMON</b>	<b>484,115</b>	<b>10,200,432</b>	<b>1,484,918</b>	<b>14,603,358</b>	<b>(250,192)</b>	<b>14,353,166</b>
<b>TOTAL WEST COUNTY PLANT</b>	<b>4,601,391</b>	<b>31,010,358</b>	<b>5,377,033</b>	<b>49,186,538</b>	<b>(13,311,999)</b>	<b>35,874,540</b>
<b>TOTAL PROJECT COST</b>				<b>49,186,538</b>	<b>(13,311,999)</b>	<b>35,874,540</b>

**TABLE A-10**  
**FLORIDA POWER AND LIGHT COMPANY**  
**CAPE CANAVERAL**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT	MATERIAL COST	LABOR AND OTHER COST	EQUIPMENT COST	TOTAL DISMANTLEMENT COST	SCRAP VALUE	NET DISMANTLEMENT COST
(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>UNIT 5</b>						
COMBUSTION TURBINE AND GENERATOR	406,365	988,381	217,633	1,612,379	(1,323,427)	288,952
ELECTRICAL	105	674,097	3,807	678,009	-	678,009
GENERATOR STEP-UP TRANSFORMERS	19,326	275,362	25,106	319,794	(997,343)	(677,549)
HEAT RECOVERY STEAM GENERATOR	138,359	1,242,055	371,666	1,752,080	(781,015)	971,065
STEAM TURBINE AND GENERATOR	301,035	2,706,645	313,804	3,321,484	(834,860)	2,486,623
<b>UNIT 5 SUBTOTAL</b>				<b>7,683,745</b>	<b>(3,936,645)</b>	<b>3,747,101</b>
PROJECT INDIRECTS				384,187	-	384,187
CONTINGENCY				1,152,562	-	1,152,562
<b>TOTAL UNIT 5</b>	<b>865,190</b>	<b>5,886,539</b>	<b>932,017</b>	<b>9,220,494</b>	<b>(3,936,645)</b>	<b>5,283,850</b>
<b>COMMON</b>						
SITE DEMOLITION	21,634	273,321	180,852	475,808	-	475,808
WATER INTAKE	698	52,767	6,057	59,521	(8,298)	51,223
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
SETTLING PONDS	585,436	833,528	444,342	1,863,306	(3,052)	1,860,254
CONCRETE VAULTS & MANHOLES	52,357	106,571	19,798	178,725	-	178,725
COLLECTIVE SWITCHYARD	25,670	80,178	32,960	138,808	(6,538)	132,270
GAS YARD	1,615	12,424	2,485	16,524	(3,726)	12,799
OIL WATER SEPARATORS	1,282	4,931	2,153	8,366	(2,567)	5,799
SEEDING & GRADING	-	980,500	-	980,500	-	980,500
EARTHWORK	29,811	86,752	118,234	234,796	-	234,796
OTHER BUILDING - MEDIUM	328	12,119	8,381	20,828	-	20,828
OTHER BUILDING - SMALL	184	4,771	2,369	7,324	-	7,324
FUEL OIL TANKS - LARGE	445,435	240,109	90,501	776,046	(241,511)	534,534
OTHER FUEL EQUIPMENT	-	416,592	-	416,592	-	416,592
ALL OTHER TANKS - SMALL	17,550	88,995	27,820	134,365	(51,840)	82,525
ALL OTHER TANKS - MEDIUM	20,556	110,415	34,222	165,193	(92,800)	72,393
<b>COMMON SUBTOTAL</b>				<b>6,006,652</b>	<b>(410,332)</b>	<b>5,596,320</b>
PROJECT INDIRECTS				300,333	-	300,333
CONTINGENCY				900,998	-	900,998
<b>TOTAL COMMON</b>	<b>1,291,770</b>	<b>3,606,672</b>	<b>1,108,210</b>	<b>7,207,983</b>	<b>(410,332)</b>	<b>6,797,651</b>
<b>TOTAL CAPE CANAVERAL PLANT</b>	<b>2,156,960</b>	<b>9,493,211</b>	<b>2,040,227</b>	<b>16,428,477</b>	<b>(4,346,976)</b>	<b>12,081,500</b>
<b>TOTAL PROJECT COST</b>				<b>16,428,477</b>	<b>(4,346,976)</b>	<b>12,081,500</b>

**TABLE A-11**  
**FLORIDA POWER AND LIGHT COMPANY**  
**RIVIERA BEACH**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

	MATERIAL COST	LABOR AND OTHER COST	EQUIPMENT COST	TOTAL DISMANTLEMENT COST	SCRAP VALUE	NET DISMANTLEMENT COST
COMPONENT	(2)	(3)	(4)	(5)	(6)	(7)
(1)						
<b>UNIT 5</b>						
COMBUSTION TURBINE AND GENERATOR	406,365	988,381	217,633	1,612,379	(1,323,427)	288,952
ELECTRICAL	105	674,097	3,807	678,009	-	678,009
GENERATOR STEP-UP TRANSFORMERS	19,326	275,362	25,106	319,794	(997,343)	(677,549)
HEAT RECOVERY STEAM GENERATOR	138,359	1,242,055	371,666	1,752,080	(781,015)	971,065
STEAM TURBINE AND GENERATOR	301,035	2,706,645	313,804	3,321,484	(834,860)	2,486,623
<b>UNIT 5 SUBTOTAL</b>				<b>7,683,745</b>	<b>(3,936,645)</b>	<b>3,747,101</b>
PROJECT INDIRECTS				384,187	-	384,187
CONTINGENCY				1,152,562	-	1,152,562
<b>TOTAL UNIT 5</b>	<b>865,190</b>	<b>5,886,539</b>	<b>932,017</b>	<b>9,220,494</b>	<b>(3,936,645)</b>	<b>5,283,850</b>
<b>COMMON</b>						
SITE DEMOLITION	21,634	273,321	180,852	475,808	-	475,808
WATER INTAKE	698	52,767	6,057	59,521	(8,298)	51,223
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
CONCRETE VAULTS & MANHOLES	52,357	106,571	19,798	178,725	-	178,725
OTHER BUILDING - LARGE	4,200	146,349	93,868	244,417	-	244,417
COLLECTIVE SWITCHYARD	25,670	80,178	32,960	138,808	(6,538)	132,270
GAS YARD	1,615	12,424	2,485	16,524	(3,726)	12,799
OIL WATER SEPARATORS	1,282	4,931	2,153	8,366	(2,567)	5,799
SEEDING & GRADING	-	616,250	-	616,250	-	616,250
EARTHWORK	29,811	86,752	118,234	234,796	-	234,796
FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
OTHER FUEL EQUIPMENT	-	901,953	-	901,953	-	901,953
LIGHT OIL TANK	1,104	15,963	4,887	21,954	(8,480)	13,474
ALL OTHER TANKS - SMALL	3,900	19,777	6,182	29,859	(11,520)	18,339
ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
<b>SUBTOTAL</b>				<b>3,694,271</b>	<b>(145,449)</b>	<b>3,548,823</b>
PROJECT INDIRECTS				184,714	-	184,714
CONTINGENCY				554,141	-	554,141
<b>TOTAL COMMON</b>	<b>236,084</b>	<b>2,798,784</b>	<b>659,403</b>	<b>4,433,126</b>	<b>(145,449)</b>	<b>4,287,677</b>
<b>TOTAL RIVIERA BEACH PLANT</b>	<b>1,101,274</b>	<b>8,685,323</b>	<b>1,591,420</b>	<b>13,653,620</b>	<b>(4,082,093)</b>	<b>9,571,527</b>
<b>TOTAL PROJECT COST</b>				<b>13,653,620</b>	<b>(4,082,093)</b>	<b>9,571,527</b>

**TABLE A-12**  
**FLORIDA POWER AND LIGHT COMPANY**  
**PORT EVERGLADES**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 5</b>						
COMBUSTION TURBINE AND GENERATOR	453,894	1,099,263	242,827	1,795,983	(1,478,194)	317,789
ELECTRICAL	105	675,142	3,975	679,222	-	679,222
GENERATOR STEP-UP TRANSFORMERS	19,962	279,049	26,212	325,222	(1,026,132)	(700,910)
HEAT RECOVERY STEAM GENERATOR	154,588	1,381,167	413,266	1,949,021	(872,408)	1,076,613
STEAM TURBINE AND GENERATOR	279,441	2,520,790	293,068	3,093,300	(774,783)	2,318,517
<b>UNIT 5 SUBTOTAL</b>				<b>7,842,748</b>	<b>(4,151,517)</b>	<b>3,691,230</b>
PROJECT INDIRECTS				392,137	-	392,137
CONTINGENCY				1,176,412	-	1,176,412
<b>TOTAL UNIT 5</b>	<b>907,990</b>	<b>5,955,410</b>	<b>979,347</b>	<b>9,411,297</b>	<b>(4,151,517)</b>	<b>5,259,780</b>
<b>COMMON</b>						
SITE DEMOLITION	22,587	285,352	188,812	496,750	-	496,750
WATER INTAKE	728	55,089	6,323	62,141	(8,662)	53,480
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
CONCRETE VAULTS & MANHOLES	52,357	106,571	19,798	178,725	-	178,725
COLLECTIVE SWITCHYARD	26,800	83,707	34,411	144,918	(8,826)	138,092
GAS YARD	1,686	12,970	2,595	17,251	(3,890)	13,362
OIL WATER SEPARATORS	1,339	5,148	2,248	8,734	(2,680)	6,054
SEEDING & GRADING	-	991,500	-	991,500	-	991,500
EARTHWORK	31,123	90,570	123,438	245,131	-	245,131
FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
FUEL OIL TANKS - LARGE	445,435	240,109	90,501	776,046	(241,511)	534,534
OTHER FUEL EQUIPMENT	-	895,259	-	895,259	-	895,259
LIGHT OIL TANK	1,104	15,963	4,887	21,954	(8,480)	13,474
ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
<b>SUBTOTAL</b>				<b>4,703,226</b>	<b>(428,528)</b>	<b>4,274,697</b>
PROJECT INDIRECTS				235,161	-	235,161
CONTINGENCY				705,484	-	705,484
<b>TOTAL COMMON</b>	<b>689,200</b>	<b>3,328,883</b>	<b>685,143</b>	<b>5,643,871</b>	<b>(428,528)</b>	<b>5,215,343</b>
<b>TOTAL PORT EVERGLADES PLANT</b>	<b>1,597,190</b>	<b>9,284,294</b>	<b>1,664,490</b>	<b>15,055,168</b>	<b>(4,580,046)</b>	<b>10,475,123</b>
<b>TOTAL PROJECT COST</b>				<b>15,055,168</b>	<b>(4,580,046)</b>	<b>10,475,123</b>

**TABLE A-13**  
**FLORIDA POWER AND LIGHT COMPANY**  
**OKEECHOBEE**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

	COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 1</b>							
	COMBUSTION TURBINE AND GENERATOR	577,377	1,387,606	308,336	2,273,319	(1,880,750)	392,569
	COOLING TOWER	449,184	704,966	301,314	1,455,464	(52,333)	1,403,131
	ELECTRICAL	105	776,726	20,264	797,095	-	797,095
	GENERATOR STEP-UP TRANSFORMERS	23,946	303,051	33,406	360,404	(1,213,567)	(853,164)
	HEAT RECOVERY STEAM GENERATOR	196,642	1,742,614	525,460	2,464,715	(1,109,934)	1,354,781
	STEAM TURBINE AND GENERATOR	357,316	3,188,288	371,238	3,916,842	(990,565)	2,926,277
	<b>UNIT 1 SUBTOTAL</b>				<b>11,267,839</b>	<b>(5,247,149)</b>	<b>6,020,689</b>
	PROJECT INDIRECTS				563,392	-	563,392
	CONTINGENCY				1,690,176	-	1,690,176
	<b>TOTAL UNIT 1</b>	<b>1,604,570</b>	<b>8,103,252</b>	<b>1,560,016</b>	<b>13,521,406</b>	<b>(5,247,149)</b>	<b>8,274,257</b>
<b>COMMON</b>							
	SITE DEMOLITION	28,785	363,654	240,624	633,063	-	633,063
	WATER INTAKE	928	70,206	8,058	79,193	(11,040)	68,154
	ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
	SETTLING PONDS	1,756,116	2,500,460	1,333,025	5,589,601	(9,005)	5,580,596
	CONCRETE VAULTS & MANHOLES	104,714	213,141	39,596	357,450	-	357,450
	OTHER BUILDING - LARGE	4,200	146,349	93,868	244,417	-	244,417
	COLLECTIVE SWITCHYARD	34,154	106,677	43,853	184,685	(8,699)	175,986
	GAS YARD	2,149	16,530	3,307	21,985	(4,957)	17,028
	OIL WATER SEPARATORS	1,706	6,560	2,865	11,131	(3,415)	7,716
	SEEDING & GRADING	-	3,949,500	-	3,949,500	-	3,949,500
	EARTHWORK	39,663	115,424	157,310	312,397	-	312,397
	FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
	OTHER FUEL EQUIPMENT	-	256,146	-	256,146	-	256,146
	ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
	ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
	ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
	<b>SUBTOTAL</b>				<b>12,504,384</b>	<b>(193,596)</b>	<b>12,310,788</b>
	PROJECT INDIRECTS				625,219	-	625,219
	CONTINGENCY				1,875,658	-	1,875,658
	<b>TOTAL COMMON</b>	<b>2,078,456</b>	<b>8,291,293</b>	<b>2,134,635</b>	<b>15,005,261</b>	<b>(193,596)</b>	<b>14,811,665</b>
	<b>TOTAL OKEECHOBEE PLANT</b>	<b>3,683,026</b>	<b>16,394,545</b>	<b>3,694,652</b>	<b>28,526,668</b>	<b>(5,440,746)</b>	<b>23,085,922</b>
	CAVENDISH HYDROGEN				2,333,425	(503,863)	1,829,562
	<b>TOTAL PROJECT COST</b>				<b>30,860,093</b>	<b>(5,944,609)</b>	<b>24,915,484</b>



**TABLE A-14**  
**FLORIDA POWER AND LIGHT COMPANY**  
**LANSING SMITH**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 3</b>						
COMBUSTION TURBINE AND GENERATOR	207,740	511,729	112,354	831,823	(676,559)	155,264
COOLING TOWER	161,534	253,309	108,328	523,171	(18,814)	504,356
ELECTRICAL	105	661,715	1,822	663,642	-	663,642
GENERATOR STEP-UP TRANSFORMERS	10,044	198,600	9,018	217,662	(492,197)	(274,534)
HEAT RECOVERY STEAM GENERATOR	128,964	664,474	209,718	1,003,156	(399,318)	603,838
STEAM TURBINE AND GENERATOR	128,586	1,226,207	139,317	1,494,110	(356,263)	1,137,846
<b>UNIT 3 SUBTOTAL</b>				<b>4,733,563</b>	<b>(1,943,151)</b>	<b>2,790,411</b>
PROJECT INDIRECTS				236,678	-	236,678
CONTINGENCY				710,034	-	710,034
<b>TOTAL UNIT 3</b>	<b>636,974</b>	<b>3,516,033</b>	<b>580,557</b>	<b>5,680,276</b>	<b>(1,943,151)</b>	<b>3,737,124</b>
<b>UNIT 3A</b>						
ELECTRICAL	-	20,000	-	20,000	-	20,000
GAS TURBINE AND GENERATOR	13,980	152,817	52,572	219,369	(66,944)	152,424
GENERATOR STEP-UP TRANSFORMERS	3,703	65,761	7,444	76,908	(78,557)	(1,649)
STACK AND SILENCER DUCT	-	8,006	1,531	9,537	(1,056)	8,481
UNDERGROUND DUCT BANKS	1,428	3,025	1,449	5,902	-	5,902
<b>UNIT 3A SUBTOTAL</b>				<b>331,715</b>	<b>(146,557)</b>	<b>185,158</b>
PROJECT INDIRECTS				16,586	-	16,586
CONTINGENCY				49,757	-	49,757
<b>TOTAL UNIT 3A</b>	<b>19,111</b>	<b>249,609</b>	<b>62,996</b>	<b>398,058</b>	<b>(146,557)</b>	<b>251,501</b>
<b>COMMON</b>						
SITE DEMOLITION	39,727	501,898	332,097	873,722	-	873,722
WATER INTAKE	1,281	96,896	11,122	109,298	(15,236)	94,062
ADMINISTRATIVE BUILDING	89,214	302,699	138,037	529,950	-	529,950
SETTLING PONDS	585,436	833,528	444,342	1,863,306	(3,052)	1,860,254
CONCRETE VAULTS & MANHOLES	104,714	213,141	39,596	357,450	-	357,450
OTHER BUILDING - LARGE	4,200	146,349	93,868	244,417	-	244,417
COLLECTIVE SWITCHYARD	47,138	147,231	60,524	254,893	(12,006)	242,887
GAS YARD	2,966	22,813	4,564	30,343	(6,841)	23,502
OIL WATER SEPARATORS	2,354	9,054	3,954	15,362	(4,714)	10,649
SEEDING & GRADING	24,536	633,160	-	657,696	-	657,696
EARTHWORK	54,742	159,302	217,111	431,155	-	431,155
OTHER BUILDING - MEDIUM	328	12,119	8,381	20,828	-	20,828
OTHER BUILDING - SMALL	184	4,771	2,369	7,324	-	7,324
FUEL OIL TANKS - SMALL	1,551	11,020	3,161	15,732	(12,080)	3,652
FUEL OIL TANKS - LARGE	445,435	240,109	90,501	776,046	(241,511)	534,534
LIGHT OIL TANK	1,104	15,963	4,887	21,954	(8,480)	13,474
ALL OTHER TANKS - SMALL	1,950	9,888	3,091	14,929	(5,760)	9,169
ALL OTHER TANKS - MEDIUM	10,278	55,207	17,111	82,597	(46,400)	36,197
ALL OTHER TANKS - LARGE	3,048	167,830	50,730	221,607	(92,240)	129,367
<b>SUBTOTAL</b>				<b>6,528,610</b>	<b>(448,321)</b>	<b>6,080,290</b>
PROJECT INDIRECTS				326,431	-	326,431
CONTINGENCY				979,292	-	979,292
<b>TOTAL COMMON</b>	<b>1,420,185</b>	<b>3,582,980</b>	<b>1,525,445</b>	<b>7,834,333</b>	<b>(448,321)</b>	<b>7,386,012</b>
<b>TOTAL LANSING SMITH PLANT</b>	<b>2,076,270</b>	<b>7,348,621</b>	<b>2,168,997</b>	<b>13,912,666</b>	<b>(2,538,029)</b>	<b>11,374,637</b>
<b>TOTAL PROJECT COST</b>				<b>13,912,666</b>	<b>(2,538,029)</b>	<b>11,374,637</b>

**TABLE A-15**  
**FLORIDA POWER AND LIGHT COMPANY**  
**DANIA BEACH**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

	COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 7</b>							
	COMBUSTION TURBINE AND GENERATOR	390,867	999,172	198,840	1,588,879	(1,292,688)	296,191
	STEAM TURBINE AND GENERATOR	214,077	772,387	239,098	1,225,562	(437,622)	787,940
	HEAT RECOVERY STEAM GENERATOR	109,287	1,703,687	375,300	2,188,274	(973,942)	1,214,332
	CONDENSATE TANKS	5,152	23,245	9,237	37,634	(7,040)	30,594
	GENERATOR STEP-UP TRANSFORMERS	30,739	592,051	120,114	742,904	(539,080)	203,824
	ELECTRICAL	543	436,691	14,688	451,922	-	451,922
	UNDERGROUND DUCT BANKS	13,688	25,702	11,773	51,163	-	51,163
	<b>UNIT 7 SUBTOTAL</b>				<b>6,286,339</b>	<b>(3,250,372)</b>	<b>3,035,967</b>
	PROJECT INDIRECTS				314,317	-	314,317
	CONTINGENCY				942,951	-	942,951
	<b>TOTAL UNIT 7</b>	<b>764,353</b>	<b>4,552,936</b>	<b>969,050</b>	<b>7,543,607</b>	<b>(3,250,372)</b>	<b>4,293,235</b>
<b>COMMON</b>							
	FUEL OIL TANKS	8,880	339,925	112,668	461,473	(313,273)	148,200
	ALL OTHER TANKS	12,123	456,873	153,902	622,898	(592,395)	30,503
	SITE DEMOLITION	21,725	178,835	106,945	307,505	-	307,505
	CONCRETE VAULTS AND MANHOLES	44,844	109,215	24,067	178,126	-	178,126
	OIL WATER SEPARATORS	7,593	33,277	15,875	56,745	(228)	56,517
	SETTLING PONDS	537,208	995,362	449,977	1,982,548	(12,362)	1,970,186
	WATER INTAKE	3,426	213,772	79,704	296,902	(95,347)	201,555
	COOLING TOWER	184,495	891,595	336,607	1,412,697	(480,879)	931,818
	GAS YARD	3,561	26,465	12,414	42,440	(3,081)	39,359
	AMMONIA STORAGE	2,922	13,868	6,231	23,021	(343)	22,678
	HYDROGEN STORAGE ISLAND	6,804	39,253	13,680	59,736	(3,704)	56,032
	BUILDINGS	3,786	142,179	100,146	246,111	-	246,111
	SEEDING AND GRADING	-	1,087,400	-	1,087,400	-	1,087,400
	EARTHWORK	43,405	135,370	141,683	320,457	-	320,457
	<b>COMMON SUBTOTAL</b>				<b>7,098,060</b>	<b>(1,501,612)</b>	<b>5,596,447</b>
	PROJECT INDIRECTS				354,903	-	354,903
	CONTINGENCY				1,064,709	-	1,064,709
	<b>TOTAL COMMON</b>	<b>880,772</b>	<b>4,663,389</b>	<b>1,553,899</b>	<b>8,517,672</b>	<b>(1,501,612)</b>	<b>7,016,059</b>
	<b>TOTAL DANIA BEACH PLANT</b>	<b>1,645,125</b>	<b>9,216,325</b>	<b>2,522,948</b>	<b>16,061,278</b>	<b>(4,751,984)</b>	<b>11,309,294</b>
	<b>TOTAL PROJECT COST</b>				<b>16,061,278</b>	<b>(4,751,984)</b>	<b>11,309,294</b>

**TABLE A-16**  
**FLORIDA POWER AND LIGHT COMPANY**  
**LAUDERDALE**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 6</b>						
BUILDINGS	1,066	32,597	20,452	54,115	-	54,115
COOLING WATER MODULES AND DRAIN TANKS	7,029	58,197	37,460	102,686	(25,098)	77,588
ELECTRICAL	-	162,500	-	162,500	-	162,500
GAS TURBINE AND GENERATOR	314,556	2,102,023	561,521	2,978,100	(2,807,300)	170,800
GENERATOR STEP-UP TRANSFORMERS	36,474	288,783	100,386	425,644	(708,166)	(282,522)
OIL WATER SEPARATORS	1,739	6,410	2,916	11,066	(156)	10,910
STACK AND SILENCER DUCT	12,462	102,350	32,142	146,954	(14,880)	132,074
UNDERGROUND DUCT BANKS	11,304	24,672	11,773	47,748	-	47,748
<b>SUBTOTAL</b>				<b>3,928,813</b>	<b>(3,555,600)</b>	<b>373,213</b>
PROJECT INDIRECTS				196,441	-	196,441
CONTINGENCY				589,322	-	589,322
<b>TOTAL UNIT 6</b>	<b>384,630</b>	<b>2,777,533</b>	<b>766,650</b>	<b>4,714,576</b>	<b>(3,555,600)</b>	<b>1,158,976</b>
<b>BLACKSTART UNITS</b>						
ELECTRICAL	-	20,000	-	20,000	-	20,000
GAS TURBINE AND GENERATOR	23,121	285,727	86,109	394,957	(111,574)	283,383
GENERATOR STEP-UP TRANSFORMERS	6,061	106,808	12,407	125,275	(130,874)	(5,599)
STACK AND SILENCER DUCT	-	12,580	1,784	14,365	(1,760)	12,605
UNDERGROUND DUCT BANKS	2,358	5,033	2,409	9,800	-	9,800
<b>SUBTOTAL</b>				<b>564,397</b>	<b>(244,208)</b>	<b>320,189</b>
PROJECT INDIRECTS				28,220	-	28,220
CONTINGENCY				84,660	-	84,660
<b>TOTAL BLACKSTART UNITS</b>	<b>31,540</b>	<b>430,149</b>	<b>102,709</b>	<b>677,277</b>	<b>(244,208)</b>	<b>433,068</b>
<b>COMMON</b>						
ALL OTHER TANKS	6,888	129,202	43,310	179,400	(20,842)	158,558
BUILDINGS	2,094	61,691	38,441	102,226	-	102,226
COLLECTIVE SWITCHYARD	5,530	84,404	25,201	115,136	(14,900)	100,236
FUEL OIL TANKS	11,394	233,515	93,032	337,941	(37,923)	300,019
SEEDING AND GRADING	-	698,400	-	698,400	-	698,400
HYDROGEN STORAGE ISLAND	809	8,735	3,194	12,738	(424)	12,314
AIR COMPRESSOR ISLAND	987	9,549	3,748	14,284	(683)	13,602
SITE DEMOLITION	12,028	172,379	120,797	305,204	-	305,204
FUEL AREA REMEDIATION	-	1,028,951	-	1,028,951	-	1,028,951
UNIVERSAL WASTE DISPOSAL	-	27,803	-	27,803	-	27,803
EARTHWORK	13,098	39,042	31,640	83,780	-	83,780
<b>SUBTOTAL</b>				<b>2,905,863</b>	<b>(74,771)</b>	<b>2,831,091</b>
PROJECT INDIRECTS				145,293	-	145,293
CONTINGENCY				435,879	-	435,879
<b>TOTAL COMMON</b>	<b>52,827</b>	<b>2,493,671</b>	<b>359,364</b>	<b>3,487,035</b>	<b>(74,771)</b>	<b>3,412,264</b>
<b>TOTAL MANATEE PLANT</b>	<b>468,997</b>	<b>5,701,353</b>	<b>1,228,723</b>	<b>8,878,888</b>	<b>(3,874,579)</b>	<b>5,004,308</b>
<b>TOTAL PROJECT COST</b>				<b>8,878,888</b>	<b>(3,874,579)</b>	<b>5,004,308</b>

**TABLE A-17**  
**FLORIDA POWER AND LIGHT COMPANY**  
**PEA RIDGE**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>UNIT 1</b>						
BUILDINGS	71	1,322	729	2,123	-	2,123
COOLING WATER MODULES AND DRAIN TANKS	425	5,442	2,613	8,481	(438)	8,042
ELECTRICAL	-	54,167	-	54,167	-	54,167
GAS TURBINE AND GENERATOR	5,264	35,064	10,935	51,263	(46,788)	4,474
GENERATOR STEP-UP TRANSFORMERS	653	5,474	2,388	8,515	(11,819)	(3,304)
OIL WATER SEPARATORS	50	436	286	773	(3)	770
STACK AND SILENCER DUCT	224	1,975	806	3,005	(248)	2,757
UNDERGROUND DUCT BANKS	208	415	199	822	-	822
<b>SUBTOTAL</b>				<b>129,148</b>	<b>(59,296)</b>	<b>69,852</b>
PROJECT INDIRECTS				6,457	-	6,457
CONTINGENCY				19,372	-	19,372
<b>TOTAL UNIT 1</b>	<b>6,896</b>	<b>104,295</b>	<b>17,957</b>	<b>154,977</b>	<b>(59,296)</b>	<b>95,681</b>
<b>UNIT 2</b>						
BUILDINGS	71	1,322	729	2,123	-	2,123
COOLING WATER MODULES AND DRAIN TANKS	425	5,442	2,613	8,481	(438)	8,042
ELECTRICAL	-	54,167	-	54,167	-	54,167
GAS TURBINE AND GENERATOR	5,264	35,064	10,935	51,263	(46,788)	4,474
GENERATOR STEP-UP TRANSFORMERS	653	5,474	2,388	8,515	(11,819)	(3,304)
OIL WATER SEPARATORS	50	436	286	773	(3)	770
STACK AND SILENCER DUCT	224	1,975	806	3,005	(248)	2,757
UNDERGROUND DUCT BANKS	208	415	199	822	-	822
<b>SUBTOTAL</b>				<b>129,148</b>	<b>(59,296)</b>	<b>69,852</b>
PROJECT INDIRECTS				6,457	-	6,457
CONTINGENCY				19,372	-	19,372
<b>TOTAL UNIT 2</b>	<b>6,896</b>	<b>104,295</b>	<b>17,957</b>	<b>154,977</b>	<b>(59,296)</b>	<b>95,681</b>
<b>UNIT 3</b>						
BUILDINGS	71	1,322	729	2,123	-	2,123
COOLING WATER MODULES AND DRAIN TANKS	425	5,442	2,613	8,481	(438)	8,042
ELECTRICAL	-	54,167	-	54,167	-	54,167
GAS TURBINE AND GENERATOR	5,264	35,064	10,935	51,263	(46,788)	4,474
GENERATOR STEP-UP TRANSFORMERS	653	5,474	2,388	8,515	(11,819)	(3,304)
OIL WATER SEPARATORS	50	436	286	773	(3)	770
STACK AND SILENCER DUCT	224	1,975	806	3,005	(248)	2,757
UNDERGROUND DUCT BANKS	208	415	199	822	-	822
<b>SUBTOTAL</b>				<b>129,148</b>	<b>(59,296)</b>	<b>69,852</b>
PROJECT INDIRECTS				6,457	-	6,457
CONTINGENCY				19,372	-	19,372
<b>TOTAL UNIT 3</b>	<b>6,896</b>	<b>104,295</b>	<b>17,957</b>	<b>154,977</b>	<b>(59,296)</b>	<b>95,681</b>
<b>COMMON</b>						
SITE DEMOLITION	236	2,976	1,969	5,181	-	5,181
WATER INTAKE	8	575	66	648	(89)	559
COLLECTIVE SWITCHYARD	279	873	359	1,511	(71)	1,440
SEEDING & GRADING	-	3,266	-	3,266	-	3,266
EARTHWORK	325	945	1,287	2,556	-	2,556
<b>SUBTOTAL</b>				<b>13,162</b>	<b>(160)</b>	<b>13,002</b>
PROJECT INDIRECTS				658	-	658
CONTINGENCY				1,974	-	1,974
<b>TOTAL COMMON</b>	<b>847</b>	<b>8,634</b>	<b>3,681</b>	<b>15,795</b>	<b>(160)</b>	<b>15,635</b>
<b>TOTAL PEA RIDGE PLANT</b>	<b>21,534</b>	<b>321,520</b>	<b>57,551</b>	<b>480,727</b>	<b>(178,048)</b>	<b>302,678</b>
<b>TOTAL PROJECT COST</b>				<b>480,727</b>	<b>(178,048)</b>	<b>302,678</b>

**TABLE A-18**  
**FLORIDA POWER AND LIGHT COMPANY**  
**SOLAR 74.5 MW**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>SOLAR 74.5 MW</b>						
ELECTRICAL AND WIRING	5,547	598,255	291,964	895,766	(601,045)	294,721
PANEL SUPPORTS/RACKING	-	2,508,872	461,400	2,970,271	(855,913)	2,114,359
SITE DEMOLITION	-	185,562	65,625	251,187	(20,610)	230,577
SITE REMEDIATION	-	1,456,640	-	1,456,640	-	1,456,640
SITE RESTORATION	2,775	75,600	-	78,375	-	78,375
SOLAR PANEL REMOVAL	424,170	1,344,000	102,108	1,870,278	(78,525)	1,791,753
<b>TOTAL SOLAR 74.5 MW</b>	<b>432,492</b>	<b>6,168,929</b>	<b>921,097</b>	<b>7,522,518</b>	<b>(1,556,093)</b>	<b>5,966,425</b>
PROJECT INDIRECTS				376,126	-	376,126
CONTINGENCY				752,252	-	752,252
<b>TOTAL PROJECT COST</b>				<b>8,650,895</b>	<b>(1,556,093)</b>	<b>7,094,803</b>

**TABLE A-19**  
**FLORIDA POWER AND LIGHT COMPANY**  
**MANATEE ENERGY STORAGE**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT (1)	MATERIAL COST (2)	LABOR AND OTHER COST (3)	EQUIPMENT COST (4)	TOTAL DISMANTLEMENT COST (5)	SCRAP VALUE (6)	NET DISMANTLEMENT COST (7)
<b>BATTERY STORAGE</b>						
SITE DEMOLITION	-	60,879	44,566	105,446	(2,890)	102,556
BESS CONTAINERS	4,900,635	3,457,958	81,272	8,439,866	(227,964)	8,211,901
POWER CONVERSION STATIONS	48,651	965,896	251,944	1,266,490	(2,538,655)	(1,272,165)
STEP-UP TRANSFORMERS	8,019	762,027	107,601	877,647	(395,760)	481,887
FIRE CABINET BOXES	-	16,848	16,200	33,048	-	33,048
CONTROL BUILDINGS	198	5,347	2,411	7,957	(700)	7,257
UNDERGROUND DUCT BANKS	-	22,606	7,977	30,583	(31,652)	(1,069)
PRECAST TRENCH BOX	11,190	111,269	46,714	169,174	(102,625)	66,549
EARTHWORK	350	9,110	-	9,460	-	9,460
SEEDING & GRADING	-	71,963	-	71,963	-	71,963
<b>TOTAL MANATEE BATTERY STORAGE</b>	<b>4,969,043</b>	<b>5,483,905</b>	<b>558,685</b>	<b>11,011,633</b>	<b>(3,300,247)</b>	<b>7,711,386</b>
PROJECT INDIRECTS				550,582	-	550,582
CONTINGENCY				1,101,163	-	1,101,163
<b>TOTAL PROJECT COST</b>				<b>12,663,378</b>	<b>(3,300,247)</b>	<b>9,363,131</b>

**TABLE A-20**  
**FLORIDA POWER AND LIGHT COMPANY**  
**ECHO RIVER BATTERY STORAGE**  
**SUMMARY OF ESTIMATED DISMANTLEMENT COST AS OF 2024**

COMPONENT	MATERIAL COST	LABOR AND OTHER COST	EQUIPMENT COST	TOTAL DISMANTLEMENT COST	SCRAP VALUE	NET DISMANTLEMENT COST
(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>BATTERY STORAGE</b>						
SITE DEMOLITION	-	13,648	10,169	23,817	(365)	23,452
BESS CONTAINERS	737,663	341,543	6,157	1,085,363	(6,476)	1,078,886
POWER CONVERSION STATIONS	5,444	86,166	20,603	112,212	(58,054)	54,158
STEP-UP TRANSFORMERS	2,811	220,768	24,908	248,487	(209,438)	39,049
FIRE CABINET BOXES	-	16,848	16,200	33,048	-	33,048
CONTROL BUILDINGS	48	1,365	467	1,880	(700)	1,180
UNDERGROUND DUCT BANKS	-	3,393	1,197	4,589	(4,748)	(158)
PRECAST TRENCH BOX	9,476	449,568	191,960	651,005	(15,394)	635,611
EARTHWORK	350	9,110	-	9,460	-	9,460
SEEDING & GRADING	-	71,963	-	71,963	-	71,963
<b>TOTAL ECHO RIVER BATTERY STORAGE</b>	<b>755,792</b>	<b>1,214,373</b>	<b>271,660</b>	<b>2,241,825</b>	<b>(295,175)</b>	<b>1,946,650</b>
PROJECT INDIRECTS				112,091	-	112,091
CONTINGENCY				224,182	-	224,182
<b>TOTAL PROJECT COST</b>				<b>2,578,099</b>	<b>(295,175)</b>	<b>2,282,924</b>

**APPENDIX B – AERIAL SITE VIEWS**



**FLORIDA POWER AND LIGHT COMPANY**  
**DANIEL**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**GULF CLEAN ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**SCHERER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**FORT MYERS**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**MANATEE**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**MARTIN**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**SANFORD**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**TURKEY POINT**  
**SITE AERIAL**





**FLORIDA POWER AND LIGHT COMPANY**  
**WEST COUNTY**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**CAPE CANAVERAL**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**RIVIERA**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**PORT EVERGLADES**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**OKEECHOBEE**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**LANSING SMITH**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**DANIA BEACH**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**LAUDERDALE**  
**SITE AERIAL**





**FLORIDA POWER AND LIGHT COMPANY**

**PEA RIDGE**

**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**PERDIDO**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**DESOTO NEXT GENERATION SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**MANATEE SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**CORAL FARMS SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**LOGGERHEAD SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**SUNSHINE GATEWAY SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**UNION SPRINGS SOLAR ENERGY CENTER**  
**SITE AERIAL**





**FLORIDA POWER AND LIGHT COMPANY**  
**FORT DRUM SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**MAGNOLIA SPRINGS SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**PALM BAY SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**EVERGLADES SOLAR ENERGY CENTER**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**ECHO RIVER SOLAR AND BATTERY STORAGE**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**SUNSHINE GATEWAY SOLAR AND BATTERY STORAGE**  
**SITE AERIAL**



**FLORIDA POWER AND LIGHT COMPANY**  
**MANATEE ENERGY STORAGE**  
**SITE AERIAL**





Prepared for:  
Florida Power & Light Company





**FLORIDA POWER AND LIGHT**

**SCHEDULE 1A. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES  
AS OF DECEMBER 31, 2025 AND EXISTING DEPRECIATION RATES**

ACCOUNT	APPROVED IN DOCKET NO. 20210015-EI							
	ORIGINAL COST AS OF DECEMBER 31, 2025	RESERVE RATIO WHEN APPROVED	AVERAGE LIFE		NET SALVAGE	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL
			SERVICE LIFE	REMAINING LIFE		WHOLE LIFE	REMAINING LIFE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<b>STEAM PRODUCTION PLANT</b>								
<b>GULF CLEAN ENERGY CENTER</b>								
<i>GULF CLEAN ENERGY CENTER COMMON</i>								
311.00 STRUCTURES AND IMPROVEMENTS	186,314,614.47	82.89	30.00	16.54	(2)	3.40	6.17	6,334,697
312.00 BOILER PLANT EQUIPMENT	67,802,573.74	11.95	20.52	16.07	(2)	4.97	6.35	3,369,788
314.00 TURBOGENERATOR UNITS	27,517,819.81	68.23	29.97	15.82	(1)	3.37	6.38	927,351
315.00 ACCESSORY ELECTRIC EQUIPMENT	92,874,092.60	46.17	26.86	16.22	(1)	3.76	6.23	3,492,066
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	17,306,912.49	50.50	24.51	16.07	(1)	4.12	6.29	713,045
<b>TOTAL GULF CLEAN ENERGY CENTER COMMON</b>	<b>391,816,013.11</b>					<b>3.79</b>	<b>3.79</b>	<b>14,836,947</b>
<i>GULF CLEAN ENERGY CENTER UNIT 4</i>								
311.00 STRUCTURES AND IMPROVEMENTS	95,771.64	n/a	30.00	n/a	(2)	3.40	n/a	3,256
312.00 BOILER PLANT EQUIPMENT	25,432,944.35	72.33	13.26	2.97	(2)	7.69	34.34	1,955,793
314.00 TURBOGENERATOR UNITS	11,761,081.51	65.30	13.40	2.97	(1)	7.54	34.01	886,786
315.00 ACCESSORY ELECTRIC EQUIPMENT	3,904,101.63	67.33	18.98	2.97	(1)	5.32	34.01	207,698
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 4</b>	<b>41,193,899.13</b>					<b>7.41</b>	<b>7.41</b>	<b>3,053,533</b>
<i>GULF CLEAN ENERGY CENTER UNIT 5</i>								
311.00 STRUCTURES AND IMPROVEMENTS	19,654.33	n/a	30.00	n/a	(2)	3.40	n/a	668
312.00 BOILER PLANT EQUIPMENT	27,217,079.47	64.66	16.16	4.91	(2)	6.31	20.77	1,717,398
314.00 TURBOGENERATOR UNITS	15,959,988.83	30.71	13.22	4.91	(1)	7.64	20.57	1,219,343
315.00 ACCESSORY ELECTRIC EQUIPMENT	4,339,940.70	68.22	18.33	4.94	(1)	5.51	20.45	239,131
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 5</b>	<b>47,536,663.33</b>					<b>6.68</b>	<b>6.68</b>	<b>3,176,540</b>
<i>GULF CLEAN ENERGY CENTER UNIT 6</i>								
312.00 BOILER PLANT EQUIPMENT	158,716,062.90	18.85	20.28	13.30	(2)	5.03	7.67	7,983,418
314.00 TURBOGENERATOR UNITS	68,813,305.75	38.22	22.20	13.30	(1)	4.55	7.59	3,131,005
315.00 ACCESSORY ELECTRIC EQUIPMENT	38,213,127.39	37.64	22.00	13.55	(1)	4.59	7.45	1,753,983
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	396,451.22	n/a	24.51	n/a	(1)	4.12	n/a	16,334
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 6</b>	<b>266,138,947.26</b>					<b>4.84</b>	<b>4.84</b>	<b>12,884,740</b>
<i>GULF CLEAN ENERGY CENTER UNIT 7</i>								
312.00 BOILER PLANT EQUIPMENT	156,616,338.69	18.14	23.78	15.93	(2)	4.29	6.40	6,718,841
314.00 TURBOGENERATOR UNITS	123,145,921.13	39.52	26.17	15.96	(1)	3.86	6.33	4,753,433
315.00 ACCESSORY ELECTRIC EQUIPMENT	32,643,452.72	60.39	28.53	16.17	(1)	3.54	6.25	1,155,578
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	592,728.03	n/a	24.51	n/a	(1)	4.12	n/a	24,420
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 7</b>	<b>312,998,440.57</b>					<b>4.04</b>	<b>4.04</b>	<b>12,652,272</b>
<b>TOTAL GULF CLEAN ENERGY CENTER</b>	<b>1,059,683,963.40</b>					<b>4.40</b>	<b>4.40</b>	<b>46,604,032</b>
<b>SCHERER STEAM PLANT</b>								
<i>SCHERER COMMON</i>								
311.00 STRUCTURES AND IMPROVEMENTS	33,826,939.68	51.79	33.01	24.49	(2)	3.09	4.16	1,045,252

**FLORIDA POWER AND LIGHT**

**SCHEDULE 1A. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES  
AS OF DECEMBER 31, 2025 AND EXISTING DEPRECIATION RATES**

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
312.00 BOILER PLANT EQUIPMENT	52,577,677.80	25.92	30.72	22.96	(2)	3.32	4.44	1,745,579
314.00 TURBOGENERATOR UNITS	1,394,231.44	75.56	33.33	22.94	(1)	3.03	4.40	42,245
315.00 ACCESSORY ELECTRIC EQUIPMENT	2,587,190.27	25.40	32.17	23.78	(1)	3.14	4.25	81,238
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,387,481.52	40.92	41.56	22.85	(1)	2.43	4.42	228,116
<b>TOTAL SCHERER COMMON</b>	<b>99,773,520.71</b>					<b>3.15</b>	<b>3.15</b>	<b>3,142,430</b>
<b>SCHERER UNIT 3</b>								
311.00 STRUCTURES AND IMPROVEMENTS	25,019,743.97	62.02	47.44	24.12	(2)	2.15	4.23	537,924
312.00 BOILER PLANT EQUIPMENT	221,124,925.09	38.67	34.46	22.62	(2)	2.96	4.51	6,545,298
314.00 TURBOGENERATOR UNITS	45,493,042.70	54.84	40.40	22.58	(1)	2.50	4.47	1,137,326
315.00 ACCESSORY ELECTRIC EQUIPMENT	13,358,128.69	44.59	40.56	23.00	(1)	2.49	4.39	332,617
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	806,672.98	57.00	41.56	22.88	(1)	2.43	4.41	19,602
<b>TOTAL SCHERER UNIT 3</b>	<b>305,802,513.43</b>					<b>2.80</b>	<b>2.80</b>	<b>8,572,767</b>
<b>TOTAL SCHERER STEAM PLANT</b>	<b>405,576,034.14</b>					<b>2.89</b>	<b>2.89</b>	<b>11,715,197</b>
<b>MANATEE STEAM PLANT</b>								
<b>MANATEE COMMON</b>								
311.00 STRUCTURES AND IMPROVEMENTS	59,020,668.11							
312.00 BOILER PLANT EQUIPMENT	9,867,173.75							
314.00 TURBOGENERATOR UNITS	15,195,582.97							
315.00 ACCESSORY ELECTRIC EQUIPMENT	10,848,807.94							
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	351,449.51							
<b>TOTAL MANATEE COMMON</b>	<b>95,283,682.28</b>							
<b>MANATEE UNIT 1</b>								
311.00 STRUCTURES AND IMPROVEMENTS	7,538,347.15							
312.00 BOILER PLANT EQUIPMENT	190,407,397.03							
314.00 TURBOGENERATOR UNITS	81,301,602.12							
315.00 ACCESSORY ELECTRIC EQUIPMENT	24,747,107.35							
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,118,733.98							
<b>TOTAL MANATEE UNIT 1</b>	<b>308,113,187.63</b>							
<b>MANATEE UNIT 2</b>								
311.00 STRUCTURES AND IMPROVEMENTS	5,802,619.88							
312.00 BOILER PLANT EQUIPMENT	192,317,861.58							
314.00 TURBOGENERATOR UNITS	86,351,524.02							
315.00 ACCESSORY ELECTRIC EQUIPMENT	19,853,920.92							
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,621,758.80							
<b>TOTAL MANATEE UNIT 2</b>	<b>307,947,685.20</b>							
<b>TOTAL MANATEE STEAM PLANT</b>	<b>711,344,555.11</b>							
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>2,176,604,552.65</b>							<b>58,319,229</b>
<b>NUCLEAR PRODUCTION PLANT</b>								
<b>ST. LUCIE NUCLEAR PLANT</b>								

**FLORIDA POWER AND LIGHT**

**SCHEDULE 1A. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES  
AS OF DECEMBER 31, 2025 AND EXISTING DEPRECIATION RATES**

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
<i>ST. LUCIE COMMON</i>								
321.00 STRUCTURES AND IMPROVEMENTS	482,260,932.16	51.54	59.41	38.05	(1)	1.70	2.65	8,198,436
322.00 REACTOR PLANT EQUIPMENT	76,335,759.27	50.41	48.10	34.57	(1)	2.10	2.92	1,603,051
323.00 TURBOGENERATOR UNITS	44,547,752.85	28.32	38.89	32.62	2	2.52	3.00	1,122,603
324.00 ACCESSORY ELECTRIC EQUIPMENT	34,857,299.92	55.91	61.68	37.43	(3)	1.67	2.75	582,117
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	23,968,813.68	30.48	41.67	30.57	(5)	2.52	3.43	604,014
<b>TOTAL ST. LUCIE COMMON</b>	<b>661,970,557.88</b>					<b>0.50</b>	<b>0.50</b>	<b>12,110,221</b>
<i>ST. LUCIE UNIT 1</i>								
321.00 STRUCTURES AND IMPROVEMENTS	243,079,269.03	53.61	51.79	32.12	(1)	1.95	3.14	4,740,046
322.00 REACTOR PLANT EQUIPMENT	934,607,874.89	46.95	41.74	29.97	(1)	2.42	3.37	22,617,511
323.00 TURBOGENERATOR UNITS	489,873,316.55	35.52	35.38	28.30	2	2.77	3.46	13,569,491
324.00 ACCESSORY ELECTRIC EQUIPMENT	173,102,435.29	50.94	50.00	32.17	(3)	2.06	3.20	3,565,910
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	18,109,543.96	47.77	39.62	25.82	(5)	2.65	4.07	479,903
<b>TOTAL ST. LUCIE UNIT 1</b>	<b>1,858,772,439.72</b>					<b>2.42</b>	<b>2.42</b>	<b>44,972,861</b>
<i>ST. LUCIE UNIT 2</i>								
321.00 STRUCTURES AND IMPROVEMENTS	318,146,697.51	52.46	61.59	37.97	(1)	1.64	2.66	5,217,606
322.00 REACTOR PLANT EQUIPMENT	1,168,717,564.81	42.62	47.87	34.77	(1)	2.11	2.90	24,659,941
323.00 TURBOGENERATOR UNITS	359,120,891.58	30.91	40.50	32.38	2	2.42	3.03	8,690,726
324.00 ACCESSORY ELECTRIC EQUIPMENT	211,041,629.20	49.48	59.88	37.58	(3)	1.72	2.74	3,629,916
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,580,469.12	55.71	45.26	27.62	(5)	2.32	3.80	523,867
<b>TOTAL ST. LUCIE UNIT 2</b>	<b>2,079,607,252.22</b>					<b>2.05</b>	<b>2.05</b>	<b>42,722,056</b>
<b>TOTAL ST. LUCIE NUCLEAR PLANT</b>	<b>4,600,350,249.82</b>					<b>2.17</b>	<b>2.17</b>	<b>99,805,138</b>
<b>TURKEY POINT NUCLEAR PLANT</b>								
<i>TURKEY POINT COMMON</i>								
321.00 STRUCTURES AND IMPROVEMENTS	549,053,431.68	49.10	42.98	29.73	(1)	2.35	3.40	12,902,756
322.00 REACTOR PLANT EQUIPMENT	152,170,085.01	46.00	36.20	28.05	(1)	2.79	3.60	4,245,545
323.00 TURBOGENERATOR UNITS	48,045,060.83	30.08	30.63	26.58	2	3.20	3.69	1,537,442
324.00 ACCESSORY ELECTRIC EQUIPMENT	48,490,385.07	64.66	49.52	29.64	(3)	2.08	3.48	1,008,600
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	67,260,744.17	44.07	35.23	25.73	(5)	2.98	4.08	2,004,370
<b>TOTAL TURKEY POINT COMMON</b>	<b>865,019,706.76</b>					<b>2.51</b>	<b>2.51</b>	<b>21,698,713</b>
<i>TURKEY POINT UNIT 3</i>								
321.00 STRUCTURES AND IMPROVEMENTS	207,948,932.64	49.38	40.40	29.11	(1)	2.50	3.47	5,198,723
322.00 REACTOR PLANT EQUIPMENT	732,296,844.67	49.53	37.97	27.30	(1)	2.66	3.70	19,479,096
323.00 TURBOGENERATOR UNITS	775,125,192.35	33.70	32.24	25.95	2	3.04	3.78	23,563,806
324.00 ACCESSORY ELECTRIC EQUIPMENT	165,051,030.17	55.43	46.19	29.08	(3)	2.23	3.54	3,680,638
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,573,024.99	22.79	32.81	25.84	(5)	3.20	4.06	498,337
<b>TOTAL TURKEY POINT UNIT 3</b>	<b>1,895,995,024.82</b>					<b>2.76</b>	<b>2.76</b>	<b>52,420,600</b>
<i>TURKEY POINT UNIT 4</i>								

**FLORIDA POWER AND LIGHT**

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ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
321.00 STRUCTURES AND IMPROVEMENTS	154,575,062.70	48.08	41.56	29.79	(1)	2.43	3.39	3,756,174
322.00 REACTOR PLANT EQUIPMENT	633,173,095.10	45.12	38.26	27.91	(1)	2.64	3.62	16,715,770
323.00 TURBOGENERATOR UNITS	716,112,215.66	39.67	32.89	26.39	2	2.98	3.71	21,340,144
324.00 ACCESSORY ELECTRIC EQUIPMENT	195,014,764.08	61.02	48.82	29.69	(3)	2.11	3.47	4,114,812
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,326,501.58	44.48	33.98	26.13	(5)	3.09	4.02	473,589
<b>TOTAL TURKEY POINT UNIT 4</b>	<b>1,714,201,639.12</b>					<b>2.71</b>	<b>2.71</b>	<b>46,400,489</b>
<b>TOTAL TURKEY POINT NUCLEAR PLANT</b>	<b>4,475,216,370.70</b>					<b>2.69</b>	<b>2.69</b>	<b>120,519,802</b>
<b>TOTAL NUCLEAR PLANT</b>	<b>9,075,566,620.52</b>					<b>2.43</b>	<b>2.43</b>	<b>220,324,940</b>
<b>COMBINED CYCLE PRODUCTION PLANT</b>								
<b>FT. MYERS COMBINED CYCLE PLANT</b>								
<i>FT. MYERS COMMON</i>								
341.00 STRUCTURES AND IMPROVEMENTS	19,422,846.92	22.36	41.25	28.81	(6)	2.57	3.68	499,167
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	741,908.19	72.82	56.67	21.85	(2)	1.80	4.67	13,354
343.00 PRIME MOVERS - GENERAL	4,801,617.89	15.07	30.12	26.22	0	3.32	3.81	159,414
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	52,147.54	4.62	9.00	7.51	40	6.67	7.99	3,478
344.00 GENERATORS	215,578.23	30.55	35.69	28.68	(6)	2.97	3.70	6,403
345.00 ACCESSORY ELECTRIC EQUIPMENT	1,358,592.55	25.73	36.01	28.40	(3)	2.86	3.63	38,856
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,569,297.83	31.58	37.00	27.82	(1)	2.73	3.63	42,842
<b>TOTAL FT. MYERS COMMON</b>	<b>28,161,989.15</b>					<b>2.71</b>	<b>2.71</b>	<b>763,514</b>
<i>FT. MYERS UNIT 2</i>								
341.00 STRUCTURES AND IMPROVEMENTS	71,204,038.18	26.29	38.97	29.12	(6)	2.72	3.64	1,936,750
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,868,166.31	12.67	34.69	27.58	(2)	2.94	3.70	172,524
343.00 PRIME MOVERS - GENERAL	543,940,659.11	11.07	31.75	26.02	0	3.15	3.84	17,134,131
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	346,547,811.53	18.35	9.00	7.11	40	6.67	8.44	23,114,739
344.00 GENERATORS	61,243,089.38	39.15	40.46	28.09	(6)	2.62	3.77	1,604,569
345.00 ACCESSORY ELECTRIC EQUIPMENT	56,462,248.08	45.53	42.04	27.43	(3)	2.45	3.76	1,383,325
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,054,187.14	31.54	38.70	27.83	(1)	2.61	3.63	105,814
<b>TOTAL FT. MYERS UNIT 2</b>	<b>1,089,320,199.73</b>					<b>4.17</b>	<b>4.17</b>	<b>45,451,852</b>
<b>TOTAL FT. MYERS COMBINED CYCLE PLANT</b>	<b>1,117,482,188.88</b>					<b>4.14</b>	<b>4.14</b>	<b>46,215,366</b>
<b>MANATEE COMBINED CYCLE PLANT</b>								
<i>MANATEE UNIT 3</i>								
341.00 STRUCTURES AND IMPROVEMENTS	152,454,456.04	22.91	45.89	30.06	(6)	2.31	3.53	3,521,698
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,056,670.91	24.32	38.35	28.83	(2)	2.66	3.54	161,107
343.00 PRIME MOVERS - GENERAL	353,445,066.42	27.34	34.48	27.13	0	2.90	3.69	10,249,907
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	244,272,299.65	18.52	9.00	6.69	40	6.67	8.97	16,292,962
344.00 GENERATORS	43,683,985.23	29.89	41.25	29.82	(6)	2.57	3.55	1,122,678
345.00 ACCESSORY ELECTRIC EQUIPMENT	48,792,395.15	40.94	41.87	29.08	(3)	2.46	3.54	1,200,293
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,924,262.77	44.34	41.91	28.84	(1)	2.41	3.50	552,475

**FLORIDA POWER AND LIGHT**

**SCHEDULE 1A. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES  
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ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
<i>TOTAL MANATEE UNIT 3</i>	<u>871,629,136.17</u>					3.80	3.80	<u>33,101,120</u>
<b>TOTAL MANATEE COMBINED CYCLE PLANT</b>	<b>871,629,136.17</b>					<b>3.80</b>	<b>3.80</b>	<b>33,101,120</b>
<b>MARTIN COMBINED CYCLE PLANT</b>								
<i>MARTIN COMMON</i>								
341.00 STRUCTURES AND IMPROVEMENTS	227,429,877.62	68.43	53.54	29.04	(6)	1.98	3.65	4,503,112
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,520,744.25	38.10	40.96	28.18	(2)	2.49	3.62	237,067
343.00 PRIME MOVERS - GENERAL	32,270,328.47	44.69	34.25	27.04	0	2.92	3.70	942,294
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	90,965,421.00	8.35	9.00	7.66	40	6.67	7.83	6,067,394
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,048,188.41	39.60	40.55	29.31	(3)	2.54	3.51	458,424
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>6,554,040.07</u>	52.32	41.39	28.82	(1)	2.44	3.50	<u>159,919</u>
<i>TOTAL MARTIN COMMON</i>	<i>384,788,599.82</i>					3.21	3.21	<u>12,368,210</u>
<i>MARTIN UNIT 3</i>								
341.00 STRUCTURES AND IMPROVEMENTS	2,574,357.46	30.83	32.12	21.36	(6)	3.30	4.96	84,954
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	341,734.23	76.31	40.00	19.93	(2)	2.55	5.12	8,714
343.00 PRIME MOVERS - GENERAL	164,298,710.84	42.20	31.45	19.37	0	3.18	5.16	5,224,699
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	78,550,279.57	28.87	9.00	6.62	40	6.67	9.06	5,239,304
344.00 GENERATORS	29,596,954.41	48.35	33.02	20.88	(6)	3.21	5.08	950,062
345.00 ACCESSORY ELECTRIC EQUIPMENT	27,711,182.40	64.32	37.59	20.34	(3)	2.74	5.06	759,286
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>683,131.46</u>	50.26	33.78	20.52	(1)	2.99	4.92	<u>20,426</u>
<i>TOTAL MARTIN UNIT 3</i>	<i>303,756,350.37</i>					4.05	4.05	<u>12,287,445</u>
<i>MARTIN UNIT 4</i>								
341.00 STRUCTURES AND IMPROVEMENTS	2,665,816.02	19.69	28.49	21.57	(6)	3.72	4.91	99,168
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	326,549.96	66.50	38.49	20.00	(2)	2.65	5.10	8,654
343.00 PRIME MOVERS - GENERAL	150,859,562.46	53.36	30.77	19.41	0	3.25	5.15	4,902,936
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	106,459,173.67	5.80	9.00	7.11	40	6.67	8.44	7,100,827
344.00 GENERATORS	29,443,894.18	39.74	32.62	20.90	(6)	3.25	5.07	956,927
345.00 ACCESSORY ELECTRIC EQUIPMENT	24,650,405.72	58.06	36.01	20.47	(3)	2.86	5.03	705,002
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>685,059.59</u>	53.10	32.17	20.64	(1)	3.14	4.89	<u>21,511</u>
<i>TOTAL MARTIN UNIT 4</i>	<i>315,090,461.60</i>					4.38	4.38	<u>13,795,025</u>
<i>MARTIN UNIT 8</i>								
341.00 STRUCTURES AND IMPROVEMENTS	24,083,358.60	42.75	44.17	30.33	(6)	2.40	3.49	578,001
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,525,522.77	37.93	40.00	28.66	(2)	2.55	3.56	293,901
343.00 PRIME MOVERS - GENERAL	381,988,679.50	18.70	34.13	27.17	0	2.93	3.68	11,192,268
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	241,720,340.55	15.61	9.00	6.86	40	6.67	8.75	16,122,747
344.00 GENERATORS	54,454,844.28	29.57	40.77	29.84	(6)	2.60	3.55	1,415,826
345.00 ACCESSORY ELECTRIC EQUIPMENT	53,307,393.12	40.88	42.39	29.00	(3)	2.43	3.55	1,295,370
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>5,264,879.53</u>	40.66	40.40	29.27	(1)	2.50	3.45	<u>131,622</u>
<i>TOTAL MARTIN UNIT 8</i>	<i>772,345,018.35</i>					4.02	4.02	<u>31,029,735</u>
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>	<b>1,775,980,430.14</b>					<b>3.91</b>	<b>3.91</b>	<b>69,480,415</b>

**FLORIDA POWER AND LIGHT**

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ACCOUNT	APPROVED IN DOCKET NO. 20210015-EI							
	ORIGINAL COST AS OF DECEMBER 31, 2025	RESERVE RATIO WHEN APPROVED	AVERAGE LIFE		NET SALVAGE	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL
			SERVICE LIFE	REMAINING LIFE		WHOLE LIFE	REMAINING LIFE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<b>SANFORD COMBINED CYCLE PLANT</b>								
<i>SANFORD COMMON</i>								
341.00 STRUCTURES AND IMPROVEMENTS	93,272,338.03	38.71	42.57	28.74	(6)	2.49	3.69	2,322,481
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	83,402.80	11.83	40.80	27.05	(2)	2.50	3.77	2,085
343.00 PRIME MOVERS - GENERAL	23,710,294.99	4.96	30.21	26.10	0	3.31	3.83	784,811
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	48,836,582.80	25.72	9.00	7.24	40	6.67	8.29	3,257,400
344.00 GENERATORS	2,272,556.33	27.77	36.93	28.53	(6)	2.87	3.72	65,222
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,961,037.33	8.46	31.99	29.08	(3)	3.22	3.54	449,545
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,475,909.30	32.12	37.27	27.95	(1)	2.71	3.61	67,097
<b>TOTAL SANFORD COMMON</b>	<b>184,612,121.58</b>					<b>3.76</b>	<b>3.76</b>	<b>6,948,641</b>
<i>SANFORD UNIT 4</i>								
341.00 STRUCTURES AND IMPROVEMENTS	7,747,796.01	62.61	47.96	28.11	(6)	2.21	3.77	171,226
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,579,503.62	16.69	32.38	27.82	(2)	3.15	3.67	49,754
343.00 PRIME MOVERS - GENERAL	331,949,100.76	20.72	31.85	26.00	0	3.14	3.85	10,423,202
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	228,744,820.34	18.61	9.00	6.95	40	6.67	8.63	15,257,280
344.00 GENERATORS	39,034,168.59	30.83	37.59	28.41	(6)	2.82	3.73	1,100,764
345.00 ACCESSORY ELECTRIC EQUIPMENT	36,024,046.64	37.99	40.71	27.60	(3)	2.53	3.73	911,408
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,002,688.16	46.97	40.73	27.57	(1)	2.48	3.66	124,067
<b>TOTAL SANFORD UNIT 4</b>	<b>650,082,124.12</b>					<b>4.31</b>	<b>4.31</b>	<b>28,037,701</b>
<i>SANFORD UNIT 5</i>								
341.00 STRUCTURES AND IMPROVEMENTS	7,519,766.49	51.98	46.90	27.39	(6)	2.26	3.87	169,947
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,017,792.10	36.57	39.08	26.39	(2)	2.61	3.87	26,564
343.00 PRIME MOVERS - GENERAL	335,846,797.45	24.22	31.95	25.25	0	3.13	3.96	10,512,005
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	247,823,388.39	17.35	9.00	6.91	40	6.67	8.68	16,529,820
344.00 GENERATORS	33,865,655.89	40.14	39.85	27.35	(6)	2.66	3.88	900,826
345.00 ACCESSORY ELECTRIC EQUIPMENT	32,988,565.43	39.17	40.55	26.78	(3)	2.54	3.85	837,910
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,163,145.15	46.65	40.89	26.74	(1)	2.47	3.78	152,230
<b>TOTAL SANFORD UNIT 5</b>	<b>665,225,110.90</b>					<b>4.38</b>	<b>4.38</b>	<b>29,129,302</b>
<b>TOTAL SANFORD COMBINED CYCLE PLANT</b>	<b>1,499,919,356.60</b>					<b>4.27</b>	<b>4.27</b>	<b>64,115,644</b>
<b>TURKEY POINT COMBINED CYCLE PLANT</b>								
<i>TURKEY POINT UNIT 5</i>								
341.00 STRUCTURES AND IMPROVEMENTS	363,212,110.93	32.60	42.23	32.34	(6)	2.51	3.28	9,116,624
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12,682,184.60	39.80	40.48	30.14	(2)	2.52	3.38	319,591
343.00 PRIME MOVERS - GENERAL	399,798,075.49	10.85	34.36	28.54	0	2.91	3.50	11,634,124
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	271,609,767.14	13.30	9.00	7.06	40	6.67	8.50	18,116,371
344.00 GENERATORS	42,373,975.25	-4.23	41.25	31.51	(6)	2.57	3.36	1,089,011
345.00 ACCESSORY ELECTRIC EQUIPMENT	55,892,900.91	40.16	42.74	30.61	(3)	2.41	3.36	1,347,019
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	14,092,428.16	33.05	40.73	30.87	(1)	2.48	3.27	349,492
<b>TOTAL TURKEY POINT UNIT 5</b>	<b>1,159,661,442.48</b>					<b>3.62</b>	<b>3.62</b>	<b>41,972,232</b>

**FLORIDA POWER AND LIGHT**

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AS OF DECEMBER 31, 2025 AND EXISTING DEPRECIATION RATES**

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
<b>TOTAL TURKEY POINT COMBINED CYCLE PLANT</b>	<b>1,159,661,442.48</b>					<b>3.62</b>	<b>3.62</b>	<b>41,972,232</b>
<b>WEST COUNTY COMBINED CYCLE PLANT</b>								
<i>WEST COUNTY COMMON</i>								
341.00 STRUCTURES AND IMPROVEMENTS	81,696,721.21	20.15	43.09	35.84	(6)	2.46	2.96	2,009,739
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,629,990.00	20.37	37.23	33.67	(2)	2.74	3.03	236,462
343.00 PRIME MOVERS - GENERAL	56,528,230.95	11.63	33.78	31.41	0	2.96	3.18	1,673,236
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	343,909,225.32	20.36	9.00	7.34	40	6.67	8.17	22,938,745
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,608,101.02	16.17	40.08	34.73	(3)	2.57	2.97	349,728
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,413,024.45	16.76	39.00	34.53	(1)	2.59	2.92	62,497
<b>TOTAL WEST COUNTY COMMON</b>	<b>506,785,292.95</b>					<b>5.38</b>	<b>5.38</b>	<b>27,270,407</b>
<i>WEST COUNTY UNIT 1</i>								
341.00 STRUCTURES AND IMPROVEMENTS	57,161,475.18	28.17	44.17	33.87	(6)	2.40	3.13	1,371,875
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	17,011,696.55	27.04	39.84	31.76	(2)	2.56	3.21	435,499
343.00 PRIME MOVERS - GENERAL	352,233,259.13	14.68	36.10	29.65	0	2.77	3.37	9,756,861
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,968,268.04	8.90	9.00	6.90	40	6.67	8.70	8,001,883
344.00 GENERATORS	41,907,951.29	28.99	42.40	33.05	(6)	2.50	3.21	1,047,699
345.00 ACCESSORY ELECTRIC EQUIPMENT	68,959,906.73	28.89	42.39	32.38	(3)	2.43	3.18	1,675,726
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,096,225.94	29.57	41.39	32.41	(1)	2.44	3.12	221,948
<b>TOTAL WEST COUNTY UNIT 1</b>	<b>666,338,782.86</b>					<b>3.38</b>	<b>3.38</b>	<b>22,511,491</b>
<i>WEST COUNTY UNIT 2</i>								
341.00 STRUCTURES AND IMPROVEMENTS	35,875,669.65	29.03	44.92	33.77	(6)	2.36	3.14	846,666
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,981,345.30	25.49	40.32	31.72	(2)	2.53	3.22	176,628
343.00 PRIME MOVERS - GENERAL	334,840,418.69	11.27	36.36	29.60	0	2.75	3.38	9,208,112
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	196,463,312.42	4.79	9.00	5.22	40	6.67	11.49	13,104,103
344.00 GENERATORS	49,037,358.18	30.41	42.91	32.99	(6)	2.47	3.21	1,211,223
345.00 ACCESSORY ELECTRIC EQUIPMENT	38,755,443.03	30.23	42.92	32.22	(3)	2.40	3.20	930,131
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,181,873.02	31.20	41.74	32.39	(1)	2.42	3.12	319,001
<b>TOTAL WEST COUNTY UNIT 2</b>	<b>675,135,420.29</b>					<b>3.82</b>	<b>3.82</b>	<b>25,795,864</b>
<i>WEST COUNTY UNIT 3</i>								
341.00 STRUCTURES AND IMPROVEMENTS	50,631,471.65	22.97	43.98	35.69	(6)	2.41	2.97	1,220,218
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,023,130.95	18.79	39.84	33.30	(2)	2.56	3.06	282,192
343.00 PRIME MOVERS - GENERAL	537,884,786.87	11.52	36.36	30.93	0	2.75	3.23	14,791,832
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	134,868,174.41	8.34	9.00	6.90	40	6.67	8.70	8,995,707
344.00 GENERATORS	70,877,033.09	23.61	42.06	34.75	(6)	2.52	3.05	1,786,101
345.00 ACCESSORY ELECTRIC EQUIPMENT	60,621,234.76	22.05	42.21	34.14	(3)	2.44	3.02	1,479,158
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,973,534.21	44.38	41.22	34.05	(1)	2.45	2.97	342,352
<b>TOTAL WEST COUNTY UNIT 3</b>	<b>879,879,365.94</b>					<b>3.28</b>	<b>3.28</b>	<b>28,897,560</b>
<b>TOTAL WEST COUNTY COMBINED CYCLE PLANT</b>	<b>2,728,138,862.04</b>					<b>3.83</b>	<b>3.83</b>	<b>104,475,322</b>

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ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	APPROVED IN DOCKET NO. 20210015-EI						ESTIMATED ANNUAL ACCRUAL (8)
			AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES			
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)		
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>									
<i>CAPE CANAVERAL COMBINED CYCLE</i>									
341.00 STRUCTURES AND IMPROVEMENTS	85,083,225.22	19.48	44.73	37.36	(6)	2.37	2.84	2,016,472	
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	48,303,889.44	21.72	40.64	34.69	(2)	2.51	2.94	1,212,428	
343.00 PRIME MOVERS - GENERAL	450,160,503.25	4.18	37.17	32.10	0	2.69	3.12	12,109,318	
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	226,733,793.97	2.79	9.00	7.24	40	6.67	8.29	15,123,144	
344.00 GENERATORS	70,527,385.00	20.26	42.91	36.29	(6)	2.47	2.92	1,742,026	
345.00 ACCESSORY ELECTRIC EQUIPMENT	115,037,964.53	20.72	42.92	35.64	(3)	2.40	2.89	2,760,911	
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,378,118.73	13.46	41.91	35.58	(1)	2.41	2.84	370,613	
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE</b>	<b>1,011,224,880.14</b>					<b>3.49</b>	<b>3.49</b>	<b>35,334,912</b>	
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT</b>	<b>1,011,224,880.14</b>					<b>3.49</b>	<b>3.49</b>	<b>35,334,912</b>	
<b>RIVIERA COMBINED CYCLE PLANT</b>									
<i>RIVIERA COMBINED CYCLE</i>									
341.00 STRUCTURES AND IMPROVEMENTS	79,459,417.39	18.08	44.73	38.27	(6)	2.37	2.77	1,883,188	
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	57,916,654.89	16.52	40.16	35.58	(2)	2.54	2.87	1,471,083	
343.00 PRIME MOVERS - GENERAL	553,578,305.20	2.19	37.04	32.79	0	2.70	3.05	14,946,614	
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	193,380,176.32	1.42	9.00	7.59	40	6.67	7.91	12,898,458	
344.00 GENERATORS	79,895,025.10	17.72	42.74	37.16	(6)	2.48	2.85	1,981,397	
345.00 ACCESSORY ELECTRIC EQUIPMENT	78,992,287.25	18.82	42.92	36.54	(3)	2.40	2.82	1,895,815	
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,227,039.75	18.86	41.91	36.41	(1)	2.41	2.77	270,572	
<b>TOTAL RIVIERA COMBINED CYCLE</b>	<b>1,054,448,905.90</b>					<b>3.35</b>	<b>3.35</b>	<b>35,347,127</b>	
<b>TOTAL RIVIERA COMBINED CYCLE PLANT</b>	<b>1,054,448,905.90</b>					<b>3.35</b>	<b>3.35</b>	<b>35,347,127</b>	
<b>PT. EVERGLADES COMBINED CYCLE PLANT</b>									
<i>PT. EVERGLADES COMBINED CYCLE</i>									
341.00 STRUCTURES AND IMPROVEMENTS	129,311,671.70	14.16	45.30	40.00	(6)	2.34	2.65	3,025,893	
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,773,890.06	14.93	40.80	36.92	(2)	2.50	2.76	1,144,347	
343.00 PRIME MOVERS - GENERAL	623,292,091.49	5.64	37.31	34.00	0	2.68	2.94	16,704,228	
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,017,385.96	5.50	9.00	7.34	40	6.67	8.17	13,741,360	
344.00 GENERATORS	96,278,233.63	11.83	43.09	38.77	(6)	2.46	2.73	2,368,445	
345.00 ACCESSORY ELECTRIC EQUIPMENT	96,909,103.55	13.69	43.10	38.24	(3)	2.39	2.69	2,316,128	
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12,866,380.68	15.67	42.08	37.97	(1)	2.40	2.66	308,793	
<b>TOTAL PT. EVERGLADES COMBINED CYCLE</b>	<b>1,210,448,757.07</b>					<b>3.27</b>	<b>3.27</b>	<b>39,609,194</b>	
<b>TOTAL PT. EVERGLADES COMBINED CYCLE PLANT</b>	<b>1,210,448,757.07</b>					<b>3.27</b>	<b>3.27</b>	<b>39,609,194</b>	
<b>OKEECHOBEE COMBINED CYCLE PLANT</b>									
<i>OKEECHOBEE CLEAN ENERGY CENTER</i>									
341.00 STRUCTURES AND IMPROVEMENTS	100,387,703.50	7.61	45.11	42.83	(6)	2.35	2.47	2,359,111	



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ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	30,513,743.40	9.88	40.96	39.15	(2)	2.49	2.61	759,792
343.00 PRIME MOVERS - GENERAL	737,659,962.98	5.85	37.45	35.90	0	2.67	2.79	19,695,521
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,356,669.13	11.32	9.00	7.67	40	6.67	7.82	13,763,990
344.00 GENERATORS	65,368,085.77	7.23	43.27	41.23	(6)	2.45	2.57	1,601,518
345.00 ACCESSORY ELECTRIC EQUIPMENT	100,118,109.17	6.86	43.28	40.93	(3)	2.38	2.52	2,382,811
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>11,946,654.69</u>	13.87	42.26	40.36	(1)	2.39	2.50	<u>285,525</u>
<b>TOTAL OKEECHOBEE CLEAN ENERGY CENTER</b>	<b>1,252,350,928.64</b>					<b>3.26</b>	<b>3.26</b>	<b>40,848,268</b>
<b>OKEECHOBEE HYDROGEN PLANT PILOT</b>								
339.02 STRUCTURES AND IMPROVEMENTS	10,196,929.91	n/a	45.11	n/a	(6)	2.35	n/a	239,628
339.03 FUEL HOLDERS	50,498,126.86	n/a	40.96	n/a	(2)	2.49	n/a	1,257,403
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	13,049,784.48	n/a	43.28	n/a	(3)	2.38	n/a	310,585
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>773,402.58</u>	n/a	42.26	n/a	(1)	2.39	n/a	<u>18,484</u>
<b>TOTAL OKEECHOBEE HYDROGEN PLANT PILOT</b>	<b>74,518,243.83</b>					<b>2.45</b>	<b>2.45</b>	<b>1,826,100</b>
<b>TOTAL OKEECHOBEE COMBINED CYCLE PLANT</b>	<b>1,326,869,172.47</b>					<b>3.22</b>	<b>3.22</b>	<b>42,674,368</b>
<b>DANIA BEACH ENERGY CENTER</b>								
<b>DANIA BEACH ENERGY CENTER</b>								
341.00 STRUCTURES AND IMPROVEMENTS	107,008,199.91	n/a	45.11	n/a	(6)	2.35	n/a	2,514,693
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	33,390,883.12	n/a	40.96	n/a	(2)	2.49	n/a	831,433
343.00 PRIME MOVERS - GENERAL	547,333,544.17	n/a	37.45	n/a	0	2.67	n/a	14,613,806
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,436,154.26	n/a	9.00	n/a	40	6.67	n/a	7,966,391
344.00 GENERATORS	40,156,540.31	n/a	43.27	n/a	(6)	2.45	n/a	983,835
345.00 ACCESSORY ELECTRIC EQUIPMENT	80,847,327.58	n/a	43.28	n/a	(3)	2.38	n/a	1,924,166
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>7,882,209.92</u>	n/a	42.26	n/a	(1)	2.39	n/a	<u>188,385</u>
<b>TOTAL DANIA BEACH ENERGY CENTER</b>	<b>936,054,859.27</b>					<b>3.10</b>	<b>3.10</b>	<b>29,022,709</b>
<b>TOTAL DANIA BEACH ENERGY CENTER</b>	<b>936,054,859.27</b>					<b>3.10</b>	<b>3.10</b>	<b>29,022,709</b>
<b>LANSING SMITH COMBINED CYCLE PLANT</b>								
<b>LANSING SMITH COMMON</b>								
341.00 STRUCTURES AND IMPROVEMENTS	127,930,846.93	11.34	41.25	27.96	(6)	2.57	3.79	3,287,823
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,996,388.46	9.65	36.04	26.56	(2)	2.83	3.84	113,098
343.00 PRIME MOVERS - GENERAL	20,731,991.44	2.82	27.55	25.72	0	3.63	3.89	752,571
345.00 ACCESSORY ELECTRIC EQUIPMENT	16,859,910.21	10.10	38.15	27.02	(3)	2.70	3.81	455,218
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	<u>3,862,523.35</u>	5.88	32.58	27.67	(1)	3.10	3.65	<u>119,738</u>
<b>TOTAL LANSING SMITH COMMON</b>	<b>173,381,660.39</b>					<b>2.73</b>	<b>2.73</b>	<b>4,728,448</b>
<b>LANSING SMITH UNIT 3</b>								
341.00 STRUCTURES AND IMPROVEMENTS	42,010,939.93	3.71	31.93	28.94	(6)	3.32	3.66	1,394,763
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,063,931.74	9.59	35.92	26.69	(2)	2.84	3.82	87,016
343.00 PRIME MOVERS - GENERAL	167,397,293.39	7.53	31.65	25.30	0	3.16	3.95	5,289,754
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	36,696,869.95	7.56	9.00	5.01	40	6.67	11.98	2,447,681

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ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
344.00 GENERATORS	38,224,656.05	12.20	40.61	27.34	(6)	2.61	3.88	997,664
345.00 ACCESSORY ELECTRIC EQUIPMENT	10,401,740.95	9.96	37.45	27.28	(3)	2.75	3.78	286,048
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,783,561.20	6.97	33.67	27.56	(1)	3.00	3.66	53,507
<b>TOTAL LANSING SMITH UNIT 3</b>	<b>299,578,993.21</b>					<b>3.52</b>	<b>3.52</b>	<b>10,556,433</b>
<b>TOTAL LANSING SMITH COMBINED CYCLE PLANT</b>	<b>472,960,653.60</b>					<b>3.23</b>	<b>3.23</b>	<b>15,284,881</b>
<b>TOTAL COMBINED CYCLE PRODUCTION PLANT</b>	<b>15,164,818,644.76</b>					<b>3.67</b>	<b>3.67</b>	<b>556,633,290</b>
<b>PEAKER PLANTS</b>								
<i>LAUDERDALE GTS</i>								
341.00 STRUCTURES AND IMPROVEMENTS	3,332,650.60	64.81	19.29	9.34	(4)	5.39	11.13	179,630
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,079,218.56	83.52	28.77	9.05	(1)	3.51	11.16	72,981
343.00 PRIME MOVERS - GENERAL	12,657,666.23	84.50	15.24	9.01	0	6.56	11.10	830,343
344.00 GENERATORS	5,046,535.05	-2.75	18.45	9.24	(5)	5.69	11.36	287,148
345.00 ACCESSORY ELECTRIC EQUIPMENT	601,982.18	82.95	30.54	9.08	(2)	3.34	11.23	20,106
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	61,306.49	99.20	35.69	9.01	(1)	2.83	11.21	1,735
<b>TOTAL LAUDERDALE GTS</b>	<b>23,779,359.11</b>					<b>5.85</b>	<b>5.85</b>	<b>1,391,943</b>
<i>FT. MYERS GTS</i>								
341.00 STRUCTURES AND IMPROVEMENTS	6,196,964.59	71.01	21.71	9.31	(4)	4.79	11.17	296,835
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,159,067.30	92.33	27.37	9.04	(1)	3.69	11.17	153,470
343.00 PRIME MOVERS - GENERAL	17,084,790.23	60.05	16.08	8.99	0	6.22	11.12	1,062,674
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	5,340,911.25	-134.58	20.36	6.88	33	3.29	9.74	175,716
344.00 GENERATORS	8,012,324.26	42.41	20.08	9.23	(5)	5.23	11.38	419,045
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,157,045.54	30.38	15.99	9.31	(2)	6.38	10.96	201,420
<b>TOTAL FT. MYERS GTS</b>	<b>43,951,103.17</b>					<b>5.25</b>	<b>5.25</b>	<b>2,309,160</b>
<i>LAUDERDALE PEAKERS</i>								
341.00 STRUCTURES AND IMPROVEMENTS	35,317,990.92	9.55	36.24	32.21	(4)	2.87	3.23	1,013,626
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,232,440.09	7.98	34.24	30.05	(1)	2.95	3.36	124,857
343.00 PRIME MOVERS - GENERAL	136,541,845.26	17.95	31.95	28.25	0	3.13	3.54	4,273,760
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	155,328,075.21	8.84	24.63	20.87	33	2.72	3.21	4,224,924
344.00 GENERATORS	58,965,454.65	11.19	35.84	31.25	(5)	2.93	3.36	1,727,688
345.00 ACCESSORY ELECTRIC EQUIPMENT	46,928,095.99	12.25	35.92	31.22	(2)	2.84	3.27	1,332,758
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,023,994.02	-21.59	34.83	30.88	(1)	2.90	3.27	29,696
<b>TOTAL LAUDERDALE PEAKERS</b>	<b>438,337,896.14</b>					<b>2.90</b>	<b>2.90</b>	<b>12,727,309</b>
<i>FT. MYERS UNIT 3</i>								
341.00 STRUCTURES AND IMPROVEMENTS	7,143,610.40	37.57	29.46	20.56	(4)	3.53	5.06	252,169
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,535,294.89	55.39	32.69	19.53	(1)	3.09	5.17	171,041
343.00 PRIME MOVERS - GENERAL	54,962,001.66	-23.60	27.86	18.87	0	3.59	5.30	1,973,136
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	56,267,053.52	-9.80	21.14	16.92	33	3.17	3.96	1,783,666
344.00 GENERATORS	11,204,465.69	19.74	32.81	20.06	(5)	3.20	5.23	358,543
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,917,177.28	44.25	31.48	20.00	(2)	3.24	5.10	450,917
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,720,546.44	-20.20	23.99	20.24	(1)	4.21	4.99	72,435

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			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
<i>TOTAL FT. MYERS UNIT 3</i>	<i>150,750,149.88</i>					3.36	3.36	<i>5,061,907</i>
<i>FT. MYERS PEAKERS</i>								
341.00 STRUCTURES AND IMPROVEMENTS	7,203,899.07	17.39	36.88	32.10	(4)	2.82	3.24	203,150
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,029,926.91	26.51	34.01	30.07	(1)	2.97	3.36	89,989
343.00 PRIME MOVERS - GENERAL	48,575,251.58	37.59	31.75	28.27	0	3.15	3.54	1,530,120
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	65,320,194.89	13.66	24.54	21.14	33	2.73	3.17	1,783,241
344.00 GENERATORS	16,674,884.60	6.28	35.47	31.28	(5)	2.96	3.36	493,577
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,538,370.78	14.20	35.92	31.23	(2)	2.84	3.27	526,490
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,035,069.93	14.92	35.07	30.85	(1)	2.88	3.27	29,810
<i>TOTAL FT. MYERS PEAKERS</i>	<i>160,377,597.76</i>					2.90	2.90	<i>4,656,377</i>
<i>LANSING SMITH UNIT A</i>								
341.00 STRUCTURES AND IMPROVEMENTS	1,376,963.94	95.74	16.86	5.94	(4)	6.17	17.51	84,959
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	700,504.59	94.45	20.32	5.85	(1)	4.97	17.26	34,815
343.00 PRIME MOVERS - GENERAL	2,584,148.31	91.22	14.88	5.80	0	6.72	17.24	173,655
344.00 GENERATORS	3,513,349.59	101.19	35.96	5.79	(5)	2.92	18.13	102,590
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,303,437.70	96.32	23.78	5.88	(2)	4.29	17.35	141,717
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	43,390.75	92.91	16.58	5.90	(1)	6.09	17.12	2,642
<i>TOTAL LANSING SMITH UNIT A</i>	<i>11,521,794.88</i>					4.69	4.69	<i>540,378</i>
<i>PERDIDO LFG UNITS 1 AND 2</i>								
339.02 STRUCTURES AND IMPROVEMENTS	936,209.94	94.12	18.71	7.88	(4)	5.56	13.20	52,053
339.03 FUEL HOLDERS	584,994.93	91.10	17.84	7.76	(1)	5.66	13.02	33,111
339.04 BOILERS	2,719,639.14	90.01	17.24	7.64	0	5.80	13.09	157,739
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	863,071.64	92.11	18.21	7.83	(2)	5.60	13.03	48,332
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	32,660.80	91.22	18.17	7.81	(1)	5.56	12.93	1,816
<i>TOTAL PERDIDO LFG UNITS 1 AND 2</i>	<i>5,136,576.45</i>					5.71	5.71	<i>293,051</i>
<i>GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</i>								
341.00 STRUCTURES AND IMPROVEMENTS	30,287,600.44	0.00	37.68	37.24	(4)	2.76	2.79	835,938
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	26,781,837.78	0.00	34.71	34.33	(1)	2.91	2.94	779,351
343.00 PRIME MOVERS - GENERAL	105,777,916.13	0.00	32.26	31.92	0	3.10	3.13	3,279,115
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	129,945,993.27	0.00	24.72	24.38	33	2.71	2.75	3,521,536
344.00 GENERATORS	12,168,851.80	0.00	36.33	35.93	(5)	2.89	2.92	351,680
345.00 ACCESSORY ELECTRIC EQUIPMENT	75,350,694.47	0.00	36.69	36.13	(2)	2.78	2.82	2,094,749
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,154,028.66	0.00	35.82	35.42	(1)	2.82	2.85	145,344
<i>TOTAL GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</i>	<i>385,466,922.55</i>					2.86	2.86	<i>11,007,713</i>
<i>GULF CLEAN ENERGY CENTER PIPELINE</i>								
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,542,586.45	4.15	35.44	34.30	(1)	2.85	2.94	3,292,964
<i>TOTAL GULF CLEAN ENERGY CENTER PIPELINE</i>	<i>115,542,586.45</i>					2.85	2.85	<i>3,292,964</i>
<b>TOTAL PEAKER PLANTS</b>	<b>1,334,863,986.39</b>					<b>3.09</b>	<b>3.09</b>	<b>41,280,802</b>

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			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
<b>SOLAR PRODUCTION PLANT</b>								
338.02 STRUCTURES AND IMPROVEMENTS	1,788,558,552.22	VARIOUS	34.97	n/a	0	2.86	n/a	51,152,775
338.04 SOLAR PANELS	5,781,414,505.57	VARIOUS	33.00	n/a	0	3.03	n/a	175,176,860
338.05 COLLECTOR SYSTEM	1,183,496,009.24	VARIOUS	33.00	n/a	0	3.03	n/a	35,859,929
338.06 GENERATOR STEP-UP TRANSFORMERS	112,639,338.06	VARIOUS	33.00	n/a	0	3.03	n/a	3,412,972
338.07 INVERTERS	771,947,972.99	VARIOUS	33.00	n/a	0	3.03	n/a	23,390,024
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	198,163,334.48	VARIOUS	34.97	n/a	0	2.86	n/a	5,667,471
<b>TOTAL SOLAR PRODUCTION PLANT</b>	<b>9,836,219,712.56</b>					<b>3.00</b>	<b>3.00</b>	<b>294,660,031</b>
<b>SPACE COAST SOLAR</b>								
338.02 STRUCTURES AND IMPROVEMENTS	3,893,262.92	VARIOUS	34.97	n/a	0	2.86	n/a	111,347
338.04 SOLAR PANELS	48,614,797.11	VARIOUS	33.00	n/a	0	3.03	n/a	1,473,028
338.05 COLLECTOR SYSTEM	5,710,155.45	VARIOUS	33.00	n/a	0	3.03	n/a	173,018
338.07 INVERTERS	1,682,359.91	VARIOUS	33.00	n/a	0	3.03	n/a	50,976
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	1,762,798.77	VARIOUS	34.97	n/a	0	2.86	n/a	50,416
<b>TOTAL SPACE COAST SOLAR</b>	<b>61,663,374.16</b>					<b>3.01</b>	<b>3.01</b>	<b>1,858,785</b>
<b>DISCOVERY SOLAR</b>								
338.02 STRUCTURES AND IMPROVEMENTS	13,047,354.16	VARIOUS	34.97	n/a	0	2.86	n/a	373,154
338.04 SOLAR PANELS	47,113,520.27	VARIOUS	33.00	n/a	0	3.03	n/a	1,427,540
338.05 COLLECTOR SYSTEM	13,404,611.84	VARIOUS	33.00	n/a	0	3.03	n/a	406,160
338.07 INVERTERS	8,826,316.03	VARIOUS	33.00	n/a	0	3.03	n/a	267,437
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	650,175.23	VARIOUS	34.97	n/a	0	2.86	n/a	18,595
<b>TOTAL DISCOVERY SOLAR</b>	<b>83,041,977.53</b>					<b>3.00</b>	<b>3.00</b>	<b>2,492,886</b>
<b>SMALL SCALE SOLAR PRODUCTION PLANT</b>								
338.04 SOLAR PANELS	5,018,479.47	VARIOUS	33.00	n/a	0	3.03	n/a	152,060
<b>TOTAL SMALL SCALE SOLAR PRODUCTION PLANT</b>	<b>5,018,479.47</b>					<b>3.03</b>	<b>3.03</b>	<b>152,060</b>
<b>TOTAL SOLAR PRODUCTION</b>	<b>9,985,943,543.72</b>					<b>3.00</b>	<b>3.00</b>	<b>299,163,762</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>26,485,626,174.87</b>					<b>3.39</b>	<b>3.39</b>	<b>897,077,854</b>
<b>TOTAL PRODUCTION PLANT</b>	<b>37,737,797,348.04</b>					<b>3.12</b>	<b>3.12</b>	<b>1,175,722,023</b>
<b>ENERGY STORAGE PLANT</b>								
387.02 STRUCTURES AND IMPROVEMENTS	358,031,911.49	VARIOUS	20.00	n/a	0	5.00	n/a	17,901,596
387.03 ENERGY STORAGE EQUIPMENT	551,341,958.49	VARIOUS	20.00	n/a	0	5.00	n/a	27,567,098
387.05 COLLECTOR SYSTEM	7,909,808.86	VARIOUS	20.00	n/a	0	5.00	n/a	395,490
387.07 INVERTERS	50,730,076.47	VARIOUS	20.00	n/a	0	5.00	n/a	2,536,504
387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT	9,869,912.57	VARIOUS	20.00	n/a	0	5.00	n/a	493,496
<b>TOTAL ENERGY STORAGE PLANT</b>	<b>977,883,667.88</b>					<b>5.00</b>	<b>5.00</b>	<b>48,894,184</b>

**FLORIDA POWER AND LIGHT**

**SCHEDULE 1A. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES  
AS OF DECEMBER 31, 2025 AND EXISTING DEPRECIATION RATES**

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
<b>TRANSMISSION PLANT</b>								
350.20 EASEMENTS	440,146,712.58	19.81	100.00	77.28	0	1.00	1.29	4,401,467
352.00 STRUCTURES AND IMPROVEMENTS	587,708,700.54	13.33	70.12	62.34	(15)	1.64	1.84	9,638,423
353.00 STATION EQUIPMENT	3,440,119,907.23	16.78	44.05	36.36	0	2.27	2.75	78,090,722
353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS	596,395,938.29	15.97	38.02	31.03	0	2.63	3.22	15,685,213
354.00 TOWERS AND FIXTURES	1,842,744,249.84	39.89	70.12	58.42	(15)	1.64	1.97	30,221,006
355.00 POLES AND FIXTURES	4,495,020,696.87	17.16	59.83	52.69	(40)	2.34	2.66	105,183,484
356.00 OVERHEAD CONDUCTORS AND DEVICES	2,301,306,206.39	18.93	59.92	52.66	(45)	2.42	2.75	55,691,610
357.00 UNDERGROUND CONDUIT	137,721,706.42	20.02	64.94	50.94	0	1.54	1.96	2,120,914
358.00 UNDERGROUND CONDUCTORS AND DEVICES	306,276,848.77	19.53	64.86	51.32	(20)	1.85	2.34	5,666,122
359.00 ROADS AND TRAILS	139,231,536.99	27.43	75.34	55.09	(10)	1.46	2.00	2,032,780
<b>TOTAL TRANSMISSION PLANT</b>	<b>14,286,672,503.92</b>					<b>2.16</b>	<b>2.16</b>	<b>308,731,741</b>
<b>DISTRIBUTION PLANT</b>								
360.10 EASEMENTS	230,756.44	n/a	55.56	n/a	0	1.80	n/a	4,154
361.00 STRUCTURES AND IMPROVEMENTS	543,187,458.78	23.39	70.12	57.50	(15)	1.64	2.00	8,908,274
362.00 STATION EQUIPMENT	3,357,332,067.41	20.95	50.97	41.10	(5)	2.06	2.55	69,161,041
362.90 STATION EQUIPMENT - LMS	4,593,643.06	n/a	5.00	n/a	0	20.00	n/a	918,729
364.10 POLES, TOWERS AND FIXTURES - WOOD	2,275,114,362.73	29.09	44.08	33.42	(60)	3.63	4.79	82,586,651
364.20 POLES, TOWERS AND FIXTURES - CONCRETE	2,455,805,772.83	6.52	55.94	51.11	(60)	2.86	3.13	70,236,045
365.00 OVERHEAD CONDUCTORS AND DEVICES	5,315,050,482.15	13.89	54.98	48.76	(60)	2.91	3.28	154,667,969
366.60 UNDERGROUND CONDUIT - DUCT SYSTEM	3,983,524,069.39	20.24	69.93	55.73	0	1.43	1.79	56,964,394
366.70 UNDERGROUND CONDUIT - DIRECT BURIED	254,618,758.13	30.07	54.95	39.70	0	1.82	2.52	4,634,061
367.50 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM (2C)	46,686,845.80	n/a	28.99	n/a	0	3.45	n/a	1,610,696
367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	4,206,904,716.55	17.05	46.08	38.32	0	2.17	2.61	91,289,832
367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	865,039,669.53	34.64	45.05	33.37	0	2.22	3.00	19,203,881
368.00 LINE TRANSFORMERS	4,679,111,700.30	29.06	40.07	31.88	(15)	2.87	3.61	134,290,506
369.10 SERVICES - OVERHEAD	481,054,005.12	41.46	55.89	44.44	(85)	3.31	4.16	15,922,888
369.60 SERVICES - UNDERGROUND	2,469,277,004.79	31.27	55.02	43.18	(15)	2.09	2.66	51,607,889
370.00 METERS	151,686,240.47	65.79	40.00	22.96	(20)	3.00	5.23	4,550,587
370.10 METERS - AMI	969,424,459.13	40.29	20.00	12.60	(20)	6.00	9.52	58,165,468
371.00 INSTALLATIONS ON CUSTOMER'S PREMISES	147,596,049.15	34.75	30.05	22.65	(10)	3.66	4.86	5,402,015
371.20 RESIDENTIAL LOAD MANAGEMENT	21,313,096.52	n/a	5.00	n/a	0	20.00	n/a	4,262,619
371.30 COMMERCIAL LOAD MGT-NONECCR	4,410,207.86	n/a	5.00	n/a	0	20.00	n/a	882,042
371.40 ELECTRIC VEHICLE CHARGERS	144,498,327.33	1.22	14.99	14.28	0	6.67	7.00	9,638,038
371.61 LIGHT DUTY GENERATORS	79,857.76	n/a	10.00	n/a	0	10.00	n/a	7,986
371.70 HEAVY DUTY GENERATORS	7,268,820.97	n/a	20.00	n/a	0	5.00	n/a	363,441
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	1,236,305,420.16	10.31	39.01	33.14	(10)	2.82	3.32	34,863,813
<b>TOTAL DISTRIBUTION PLANT</b>	<b>33,620,113,792.36</b>					<b>2.62</b>	<b>2.62</b>	<b>880,143,019</b>
<b>GENERAL PLANT</b>								
390.00 STRUCTURES AND IMPROVEMENTS	1,178,838,964.15	20.37	60.00	49.23	10	1.50	1.83	17,682,584
392.10 AUTOMOBILES	17,134,199.34	69.78	7.04	3.53	20	11.37	22.66	1,948,158
392.20 LIGHT TRUCKS	101,671,248.48	44.53	9.01	4.64	20	8.88	17.24	9,028,407
392.30 HEAVY TRUCKS	394,927,617.40	39.14	13.01	7.80	20	6.15	10.26	24,288,048
392.40 TRACTOR TRAILERS	4,917,359.56	37.35	9.89	5.83	20	8.09	13.72	397,814

**FLORIDA POWER AND LIGHT**

**SCHEDULE 1A. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES  
AS OF DECEMBER 31, 2025 AND EXISTING DEPRECIATION RATES**

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	RESERVE RATIO WHEN APPROVED (2)	AVERAGE LIFE		NET SALVAGE (5)	DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (8)
			SERVICE LIFE (3)	REMAINING LIFE (4)		WHOLE LIFE (6)	REMAINING LIFE (7)	
392.70 MARINE EQUIPMENT	374,478.09	n/a	5.00	n/a	0	20.00	n/a	74,896
392.90 TRAILERS	47,689,527.45	21.80	20.00	14.92	20	4.00	5.36	1,907,581
396.10 POWER OPERATED EQUIPMENT	6,759,984.22	43.66	13.01	7.92	20	6.15	10.10	415,739
397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS	32,784,194.32	31.15	25.00	18.45	0	4.00	5.42	1,311,368
<b>TOTAL GENERAL PLANT</b>	<b>1,785,097,573.01</b>					<b>3.20</b>	<b>3.20</b>	<b>57,054,595</b>
<b>TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT</b>	<b>49,691,883,869.29</b>					<b>2.51</b>	<b>2.51</b>	<b>1,245,929,355</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>88,407,564,885.21</b>					<b>2.79</b>	<b>2.79</b>	<b>2,470,545,562</b>

\* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE	REMAINING		WHOLE	REMAINING		
					LIFE (5)	LIFE (6)		LIFE (8)	LIFE (9)		
<b>STEAM PRODUCTION PLANT</b>											
<b>GULF CLEAN ENERGY CENTER</b>											
<i>GULF CLEAN ENERGY CENTER COMMON</i>											
311.00 STRUCTURES AND IMPROVEMENTS	186,314,614.47	88,659,463	47.59	22.90	27.51	7.93	(1)	3.67	4.20	7,817,620	1,482,923
312.00 BOILER PLANT EQUIPMENT	67,802,573.74	27,597,337	40.70	16.30	22.83	8.18	(1)	4.42	4.89	3,313,068	(56,720)
314.00 TURBOGENERATOR UNITS	27,517,819.81	14,160,679	51.46	27.90	29.30	8.22	(1)	3.45	4.03	1,110,124	182,773
315.00 ACCESSORY ELECTRIC EQUIPMENT	92,874,092.60	44,377,280	47.78	16.60	27.11	8.09	(1)	3.73	4.26	3,960,381	468,315
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	17,306,912.49	5,260,157	30.39	10.90	19.10	8.01	0	5.24	5.58	965,285	252,240
<b>TOTAL GULF CLEAN ENERGY CENTER COMMON</b>	<b>391,816,013.11</b>	<b>180,054,916</b>						<b>3.87</b>	<b>4.38</b>	<b>17,166,478</b>	<b>2,329,531</b>
<i>GULF CLEAN ENERGY CENTER UNIT 4</i>											
311.00 STRUCTURES AND IMPROVEMENTS	95,771.64	77,578	81.00	60.90	46.22	25.57	(1)	2.19	5.06	4,848	1,592
312.00 BOILER PLANT EQUIPMENT	25,432,944.35	18,247,955	71.75	29.10	20.70	25.70	(1)	4.88	7.44	1,892,956	(62,837)
314.00 TURBOGENERATOR UNITS	11,761,081.51	8,239,971	70.06	26.70	18.84	25.63	(1)	5.36	7.85	923,533	36,747
315.00 ACCESSORY ELECTRIC EQUIPMENT	3,904,101.63	2,880,984	73.79	41.50	23.62	25.63	(1)	4.28	6.91	269,584	61,886
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 4</b>	<b>41,193,899.13</b>	<b>29,446,488</b>						<b>4.95</b>	<b>7.50</b>	<b>3,090,921</b>	<b>37,388</b>
<i>GULF CLEAN ENERGY CENTER UNIT 5</i>											
311.00 STRUCTURES AND IMPROVEMENTS	19,654.33	15,715	79.96	44.10	40.76	25.51	(1)	2.48	5.31	1,044	376
312.00 BOILER PLANT EQUIPMENT	27,217,079.47	19,717,286	72.44	28.30	21.58	25.70	(1)	4.68	7.27	1,977,599	260,201
314.00 TURBOGENERATOR UNITS	15,959,988.83	10,888,558	68.22	23.50	17.14	25.63	(1)	5.89	8.32	1,327,673	108,330
315.00 ACCESSORY ELECTRIC EQUIPMENT	4,339,940.70	3,072,398	70.79	31.70	19.69	25.57	(1)	5.13	7.65	331,884	92,753
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 5</b>	<b>47,536,663.33</b>	<b>33,693,957</b>						<b>5.13</b>	<b>7.65</b>	<b>3,638,200</b>	<b>461,660</b>
<i>GULF CLEAN ENERGY CENTER UNIT 6</i>											
312.00 BOILER PLANT EQUIPMENT	158,716,062.90	74,693,276	47.06	15.20	20.51	10.51	(1)	4.93	5.61	8,908,423	925,005
314.00 TURBOGENERATOR UNITS	68,813,305.75	21,556,590	31.33	7.70	14.97	10.43	(1)	6.75	7.20	4,952,980	1,821,975
315.00 ACCESSORY ELECTRIC EQUIPMENT	38,213,127.39	18,899,573	49.46	17.70	22.04	10.38	(1)	4.58	5.30	2,024,223	270,240
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	396,451.22	148,072	37.35	7.80	16.89	10.31	0	5.92	6.46	25,606	9,272
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 6</b>	<b>266,138,947.26</b>	<b>115,297,511</b>						<b>5.35</b>	<b>5.98</b>	<b>15,911,232</b>	<b>3,026,492</b>
<i>GULF CLEAN ENERGY CENTER UNIT 7</i>											
312.00 BOILER PLANT EQUIPMENT	156,616,338.69	69,795,185	44.56	18.10	24.75	8.21	(1)	4.08	4.59	7,185,961	467,120
314.00 TURBOGENERATOR UNITS	123,145,921.13	47,747,394	38.77	13.90	22.06	8.15	(1)	4.58	5.02	6,179,838	1,426,405
315.00 ACCESSORY ELECTRIC EQUIPMENT	32,643,452.72	14,203,817	43.51	20.10	24.65	8.05	(1)	4.10	4.58	1,496,497	340,919
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	592,728.03	275,894	46.55	21.60	26.44	8.06	0	3.78	4.31	25,531	1,111
<b>TOTAL GULF CLEAN ENERGY CENTER UNIT 7</b>	<b>312,998,440.57</b>	<b>132,022,292</b>						<b>4.28</b>	<b>4.76</b>	<b>14,887,827</b>	<b>2,235,555</b>
<b>TOTAL GULF CLEAN ENERGY CENTER</b>	<b>1,059,683,963.40</b>	<b>490,515,163</b>						<b>4.46</b>	<b>5.16</b>	<b>54,694,658</b>	<b>8,090,626</b>
<b>SCHERER STEAM PLANT</b>											
<i>SCHERER COMMON</i>											
311.00 STRUCTURES AND IMPROVEMENTS	33,826,939.68	4,262,921	12.60	14.10	17.24	10.23	(1)	5.86	8.96	3,029,614	1,984,362
312.00 BOILER PLANT EQUIPMENT	52,577,677.80	16,326,738	31.05	15.30	19.59	10.49	(1)	5.16	7.26	3,818,974	2,073,395
314.00 TURBOGENERATOR UNITS	1,394,231.44	619,839	44.46	40.40	38.78	10.67	(1)	2.60	5.97	83,246	41,001
315.00 ACCESSORY ELECTRIC EQUIPMENT	2,587,190.27	313,992	12.14	15.50	20.20	10.34	(1)	5.00	9.10	235,319	154,081
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,387,481.52	2,280,932	24.30	13.10	14.09	10.31	0	7.10	7.80	732,634	504,518
<b>TOTAL SCHERER COMMON</b>	<b>99,773,520.71</b>	<b>23,804,422</b>						<b>5.54</b>	<b>7.92</b>	<b>7,899,787</b>	<b>4,757,357</b>
<i>SCHERER UNIT 3</i>											
311.00 STRUCTURES AND IMPROVEMENTS	25,019,743.97	5,396,371	21.57	32.70	36.46	10.32	(1)	2.77	8.11	2,029,987	1,492,063
312.00 BOILER PLANT EQUIPMENT	221,124,925.09	82,893,740	37.49	19.50	24.75	10.56	(1)	4.08	6.64	14,690,631	8,145,333
314.00 TURBOGENERATOR UNITS	45,493,042.70	18,247,401	40.11	30.30	30.06	10.56	(1)	3.36	6.37	2,897,549	1,760,223
315.00 ACCESSORY ELECTRIC EQUIPMENT	13,358,128.69	2,128,667	15.94	28.30	29.92	10.49	(1)	3.38	8.83	1,179,963	847,346
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	806,672.98	402,055	49.84	23.90	26.69	10.37	0	3.75	5.20	41,973	22,371
<b>TOTAL SCHERER UNIT 3</b>	<b>305,802,513.43</b>	<b>109,068,235</b>						<b>3.83</b>	<b>6.81</b>	<b>20,840,103</b>	<b>12,267,336</b>
<b>TOTAL SCHERER STEAM PLANT</b>	<b>405,576,034.14</b>	<b>132,872,657</b>						<b>4.25</b>	<b>7.09</b>	<b>28,739,890</b>	<b>17,024,693</b>

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE LIFE (5)	REMAINING LIFE (6)		WHOLE LIFE (8)	REMAINING LIFE (9)		
<b>MANATEE STEAM PLANT</b>											
<i>MANATEE COMMON</i>											
311.00 STRUCTURES AND IMPROVEMENTS	59,020,668.11	35,557,698	60.25								
312.00 BOILER PLANT EQUIPMENT	9,867,173.75	5,643,321	57.19								
314.00 TURBOGENERATOR UNITS	15,195,582.97	8,841,322	58.18								
315.00 ACCESSORY ELECTRIC EQUIPMENT	10,848,807.94	8,095,548	74.62								
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	351,449.51	150,129	42.72								
<b>TOTAL MANATEE COMMON</b>	<b>95,293,682.28</b>	<b>58,288,017</b>									
<i>MANATEE UNIT 1</i>											
311.00 STRUCTURES AND IMPROVEMENTS	7,538,347.15	5,765,683	76.48								
312.00 BOILER PLANT EQUIPMENT	190,407,397.03	143,390,771	75.31								
314.00 TURBOGENERATOR UNITS	81,301,602.12	47,971,246	59								
315.00 ACCESSORY ELECTRIC EQUIPMENT	24,747,107.35	10,588,929	42.79								
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,118,733.98	3,000,840	72.86								
<b>TOTAL MANATEE UNIT 1</b>	<b>308,113,187.63</b>	<b>210,717,467</b>									
<i>MANATEE UNIT 2</i>											
311.00 STRUCTURES AND IMPROVEMENTS	5,802,619.88	4,285,632	73.86								
312.00 BOILER PLANT EQUIPMENT	192,317,861.58	144,915,637	75.35								
314.00 TURBOGENERATOR UNITS	86,351,524.02	57,256,076	66.31								
315.00 ACCESSORY ELECTRIC EQUIPMENT	19,853,920.92	9,412,817	47.41								
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,621,758.80	2,507,664	69.24								
<b>TOTAL MANATEE UNIT 2</b>	<b>307,947,685.20</b>	<b>218,377,825</b>									
<b>TOTAL MANATEE STEAM PLANT</b>	<b>711,344,555.11</b>	<b>487,383,310</b>									
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>2,176,604,552.65</b>	<b>1,110,771,130</b>								<b>83,434,548</b>	<b>25,115,319</b>
<b>NUCLEAR PRODUCTION PLANT</b>											
<i>ST. LUCIE NUCLEAR PLANT</i>											
<i>ST. LUCIE COMMON</i>											
321.00 STRUCTURES AND IMPROVEMENTS	482,260,932.16	176,189,881	36.53	28.70	54.95	2.91	(1)	1.84	1.86	8,954,310	755,874
322.00 REACTOR PLANT EQUIPMENT	76,335,759.27	20,844,898	27.04	18.10	42.86	3.14	(1)	2.36	2.30	1,752,692	149,641
323.00 TURBOGENERATOR UNITS	44,547,752.85	2,020,439	4.54	6.30	33.86	3.20	2	2.89	3.05	1,359,777	237,174
324.00 ACCESSORY ELECTRIC EQUIPMENT	34,857,299.92	16,953,023	48.64	34.40	62.59	3.02	(2)	1.63	1.58	550,175	(31,942)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	23,968,813.68	3,430,922	14.31	14.10	38.03	3.52	(4)	2.73	3.04	728,453	124,439
<b>TOTAL ST. LUCIE COMMON</b>	<b>661,970,557.88</b>	<b>219,239,163</b>						<b>0.54</b>	<b>2.02</b>	<b>13,345,407</b>	<b>1,235,186</b>
<i>ST. LUCIE UNIT 1</i>											
321.00 STRUCTURES AND IMPROVEMENTS	243,079,269.03	86,005,347	35.38	29.10	47.94	3.53	(1)	2.11	2.29	5,575,139	835,093
322.00 REACTOR PLANT EQUIPMENT	934,607,874.89	281,494,871	30.12	20.40	40.45	3.76	(1)	2.50	2.64	24,690,983	2,073,472
323.00 TURBOGENERATOR UNITS	489,873,316.55	126,467,180	25.82	14.30	34.26	3.84	2	2.86	2.83	13,872,447	302,956
324.00 ACCESSORY ELECTRIC EQUIPMENT	173,102,435.29	56,013,722	32.36	22.50	44.13	3.54	(2)	2.31	2.42	4,185,790	619,880
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	18,109,543.96	7,389,136	40.80	28.80	38.98	4.47	(4)	2.67	2.71	491,615	11,712
<b>TOTAL ST. LUCIE UNIT 1</b>	<b>1,858,772,439.72</b>	<b>557,370,255</b>						<b>2.53</b>	<b>2.63</b>	<b>48,815,974</b>	<b>3,843,113</b>
<i>ST. LUCIE UNIT 2</i>											
321.00 STRUCTURES AND IMPROVEMENTS	318,146,697.51	129,473,020	40.70	32.80	58.98	2.92	(1)	1.71	1.74	5,549,758	332,152
322.00 REACTOR PLANT EQUIPMENT	1,168,717,564.81	369,895,106	31.65	22.80	46.49	3.17	(1)	2.17	2.18	25,439,725	779,784
323.00 TURBOGENERATOR UNITS	359,120,891.58	74,509,599	20.75	17.90	39.99	3.30	2	2.45	2.60	9,328,476	637,750
324.00 ACCESSORY ELECTRIC EQUIPMENT	211,041,629.20	89,396,561	42.36	32.20	59.33	3.00	(2)	1.72	1.75	3,696,502	66,586
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,580,469.12	9,635,959	42.67	33.90	44.73	4.10	(4)	2.33	2.42	545,831	21,964
<b>TOTAL ST. LUCIE UNIT 2</b>	<b>2,079,607,252.22</b>	<b>672,910,246</b>						<b>2.11</b>	<b>2.14</b>	<b>44,560,292</b>	<b>1,838,236</b>
<b>TOTAL ST. LUCIE NUCLEAR PLANT</b>	<b>4,600,350,249.82</b>	<b>1,449,519,664</b>						<b>2.26</b>	<b>2.32</b>	<b>106,721,673</b>	<b>6,916,535</b>
<b>TURKEY POINT NUCLEAR PLANT</b>											
<i>TURKEY POINT COMMON</i>											
321.00 STRUCTURES AND IMPROVEMENTS	549,053,431.68	164,089,747	29.89	18.80	38.47	3.86	(1)	2.63	2.72	14,931,328	2,028,572
322.00 REACTOR PLANT EQUIPMENT	152,170,085.01	42,634,218	28.02	14.40	34.44	4.07	(1)	2.93	2.94	4,478,128	232,583



FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE LIFE (5)	REMAINING LIFE (6)		WHOLE LIFE (8)	REMAINING LIFE (9)		
323.00 TURBOGENERATOR UNITS	48,045,060.83	8,180,140	17.03	6.50	27.82	4.13	2	3.52	3.41	1,638,064	100,622
324.00 ACCESSORY ELECTRIC EQUIPMENT	48,490,385.07	27,490,370	56.69	32.40	53.61	3.96	(2)	1.90	1.76	852,866	(155,734)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	67,260,744.17	16,088,579	23.92	12.90	30.46	4.44	(4)	3.41	3.42	2,297,892	293,522
<b>TOTAL TURKEY POINT COMMON</b>	<b>865,019,706.76</b>	<b>258,483,054</b>						<b>2.75</b>	<b>2.80</b>	<b>24,198,278</b>	<b>2,499,565</b>
<b>TURKEY POINT UNIT 3</b>											
321.00 STRUCTURES AND IMPROVEMENTS	207,948,932.64	60,870,537	29.27	15.80	37.30	3.97	(1)	2.71	2.82	5,856,218	657,495
322.00 REACTOR PLANT EQUIPMENT	732,296,844.67	224,868,770	30.71	17.50	35.75	4.19	(1)	2.83	2.92	21,367,831	1,888,735
323.00 TURBOGENERATOR UNITS	775,125,192.35	217,253,323	28.03	12.80	31.89	4.27	2	3.07	3.05	23,622,359	58,553
324.00 ACCESSORY ELECTRIC EQUIPMENT	165,051,030.17	66,382,770	40.22	25.70	45.20	4.02	(2)	2.26	2.43	4,017,702	337,064
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,573,024.99	5,471,639	35.14	14.50	32.78	4.56	(4)	3.17	3.02	470,364	(27,973)
<b>TOTAL TURKEY POINT UNIT 3</b>	<b>1,895,995,024.82</b>	<b>574,847,038</b>						<b>2.87</b>	<b>2.92</b>	<b>55,334,474</b>	<b>2,913,874</b>
<b>TURKEY POINT UNIT 4</b>											
321.00 STRUCTURES AND IMPROVEMENTS	154,575,062.70	51,951,107	33.61	19.90	40.94	3.87	(1)	2.47	2.58	3,986,594	230,420
322.00 REACTOR PLANT EQUIPMENT	633,173,095.10	183,135,498	28.92	18.40	36.90	4.09	(1)	2.74	2.92	18,498,959	1,783,189
323.00 TURBOGENERATOR UNITS	716,112,215.66	174,889,634	24.42	12.10	31.62	4.17	2	3.10	3.13	22,421,291	1,081,147
324.00 ACCESSORY ELECTRIC EQUIPMENT	195,014,764.08	89,195,698	45.74	28.60	49.26	3.93	(2)	2.07	2.17	4,226,478	111,666
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,326,501.58	4,822,754	31.47	16.30	33.75	4.50	(4)	3.08	3.14	480,623	7,034
<b>TOTAL TURKEY POINT UNIT 4</b>	<b>1,714,201,639.12</b>	<b>503,994,689</b>						<b>2.79</b>	<b>2.89</b>	<b>49,613,945</b>	<b>3,213,456</b>
<b>TOTAL TURKEY POINT NUCLEAR PLANT</b>	<b>4,475,216,370.70</b>	<b>1,337,324,782</b>						<b>2.82</b>	<b>2.89</b>	<b>129,146,697</b>	<b>8,626,895</b>
<b>TOTAL NUCLEAR PLANT</b>	<b>9,075,566,620.52</b>	<b>2,786,844,446</b>						<b>2.53</b>	<b>2.60</b>	<b>235,868,370</b>	<b>15,543,430</b>
<b>COMBINED CYCLE PRODUCTION PLANT</b>											
<b>FT. MYERS COMBINED CYCLE PLANT</b>											
<b>FT. MYERS COMMON</b>											
341.00 STRUCTURES AND IMPROVEMENTS	19,422,846.92	1,192,925	6.14	13.30	34.53	4.06	(5)	3.04	3.83	743,075	243,908
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	741,908.19	581,037	78.32	61.10	56.37	5.23	(2)	1.81	1.21	9,011	(4,343)
343.00 PRIME MOVERS - GENERAL	4,801,617.89	393,149	8.19	3.30	26.04	4.24	0	3.84	3.89	186,958	27,544
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	52,147.54	4,480	8.59	2.50	9.00	7.98	40	6.67	6.84	3,565	87
344.00 GENERATORS	215,578.23	71,853	33.33	12.50	35.61	4.20	(6)	2.98	2.88	6,214	(189)
345.00 ACCESSORY ELECTRIC EQUIPMENT	1,358,592.55	454,259	33.44	13.90	35.94	4.14	(3)	2.87	2.80	38,017	(839)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,569,297.83	379,486	24.18	14.80	34.80	4.09	(1)	2.90	3.11	48,786	5,944
<b>TOTAL FT. MYERS COMMON</b>	<b>28,161,969.15</b>	<b>3,077,189</b>						<b>3.13</b>	<b>3.68</b>	<b>1,035,626</b>	<b>272,112</b>
<b>FT. MYERS UNIT 2</b>											
341.00 STRUCTURES AND IMPROVEMENTS	71,204,038.18	15,067,905	21.16	12.00	34.62	4.06	(5)	3.03	3.24	2,310,230	373,480
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,868,166.31	611,687	10.42	14.90	34.84	4.19	(2)	2.93	3.76	220,782	48,258
343.00 PRIME MOVERS - GENERAL	543,940,659.11	137,326,400	25.25	16.00	32.47	4.34	0	3.08	3.25	17,663,521	529,390
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	346,547,811.53	43,261,437	12.48	4.50	9.00	8.77	40	6.67	6.95	24,074,159	959,420
344.00 GENERATORS	61,243,089.38	23,467,747	38.32	19.60	39.28	4.27	(6)	2.70	2.73	1,671,368	66,799
345.00 ACCESSORY ELECTRIC EQUIPMENT	56,462,248.08	24,047,463	42.59	21.90	41.93	4.27	(3)	2.46	2.50	1,413,537	30,212
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	4,054,187.14	1,640,376	40.46	19.50	39.50	4.13	(1)	2.56	2.48	100,465	(5,349)
<b>TOTAL FT. MYERS UNIT 2</b>	<b>1,069,320,199.73</b>	<b>245,423,015</b>						<b>4.16</b>	<b>4.36</b>	<b>47,454,062</b>	<b>2,002,210</b>
<b>TOTAL FT. MYERS COMBINED CYCLE PLANT</b>	<b>1,117,482,188.88</b>	<b>248,500,205</b>						<b>4.14</b>	<b>4.34</b>	<b>48,489,688</b>	<b>2,274,322</b>
<b>MANATEE COMBINED CYCLE PLANT</b>											
<b>MANATEE UNIT 3</b>											
341.00 STRUCTURES AND IMPROVEMENTS	152,454,456.04	30,007,893	19.68	15.40	38.52	3.84	(5)	2.73	3.12	4,760,955	1,239,257
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,056,670.91	2,424,105	40.02	15.40	36.76	3.95	(2)	2.77	2.40	145,436	(15,671)
343.00 PRIME MOVERS - GENERAL	353,445,066.42	104,231,914	29.49	13.30	32.64	4.08	0	3.06	2.88	10,176,119	(73,788)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	244,272,299.65	85,878,527	35.16	5.00	9.00	9.08	40	6.67	3.76	9,180,764	(7,112,198)
344.00 GENERATORS	43,683,985.23	17,698,681	40.52	18.70	41.63	4.01	(6)	2.55	2.48	1,082,344	(40,334)
345.00 ACCESSORY ELECTRIC EQUIPMENT	48,792,395.15	24,559,971	50.34	17.80	40.86	3.98	(3)	2.52	2.03	991,748	(208,545)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,924,262.77	7,307,412	31.88	11.80	34.31	3.81	(1)	2.94	2.61	597,515	45,040
<b>TOTAL MANATEE UNIT 3</b>	<b>871,629,136.17</b>	<b>272,108,504</b>						<b>3.95</b>	<b>3.09</b>	<b>26,934,881</b>	<b>(6,166,239)</b>

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE LIFE (5)	REMAINING LIFE (6)		WHOLE LIFE (8)	REMAINING LIFE (9)		
<b>TOTAL MANATEE COMBINED CYCLE PLANT</b>	<b>871,629,136.17</b>	<b>272,108,504</b>						<b>3.95</b>	<b>3.09</b>	<b>26,934,881</b>	<b>(6,166,239)</b>
<b>MARTIN COMBINED CYCLE PLANT</b>											
<i>MARTIN COMMON</i>											
341.00 STRUCTURES AND IMPROVEMENTS	227,429,877.62	210,179,396	92.42	33.50	50.31	4.02	(5)	2.09	0.48	1,094,949	(3,408,163)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,520,744.25	3,406,897	35.78	9.80	32.31	3.91	(2)	3.16	2.54	241,358	4,291
343.00 PRIME MOVERS - GENERAL	32,270,328.47	7,476,147	23.17	5.90	28.48	4.02	0	3.51	3.09	996,551	54,257
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	90,965,421.00	21,281,425	23.40	3.60	9.00	8.46	40	6.67	5.16	4,696,450	(1,370,944)
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,048,188.41	11,780,677	65.27	19.50	39.78	3.96	(3)	2.59	1.45	261,682	(196,742)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,554,040.07	4,161,378	63.49	20.10	39.30	3.91	(1)	2.57	1.45	95,242	(64,677)
<b>TOTAL MARTIN COMMON</b>	<b>384,788,599.82</b>	<b>258,285,920</b>						<b>3.35</b>	<b>1.92</b>	<b>7,386,232</b>	<b>(4,981,978)</b>
<i>MARTIN UNIT 3</i>											
341.00 STRUCTURES AND IMPROVEMENTS	2,574,357.46	1,110,504	43.14	17.70	31.14	5.94	(5)	3.37	3.50	90,129	5,175
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	341,734.23	111,294	32.57	14.30	25.27	5.94	(2)	4.04	4.05	13,827	5,113
343.00 PRIME MOVERS - GENERAL	164,298,710.84	56,335,051	34.29	19.60	27.58	6.09	0	3.63	4.00	6,579,138	1,354,439
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	78,550,279.57	17,372,882	22.12	5.80	8.93	9.29	40	6.72	5.86	4,606,391	(632,913)
344.00 GENERATORS	29,596,954.41	14,832,285	50.11	20.60	32.79	6.12	(6)	3.23	3.22	954,442	4,380
345.00 ACCESSORY ELECTRIC EQUIPMENT	27,711,182.40	14,420,465	52.04	26.00	37.06	6.08	(3)	2.78	3.01	834,144	74,858
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	683,131.46	299,696	43.87	24.80	34.35	5.94	(1)	2.94	3.36	22,943	2,517
<b>TOTAL MARTIN UNIT 3</b>	<b>303,756,350.37</b>	<b>104,482,178</b>						<b>4.31</b>	<b>4.31</b>	<b>13,101,014</b>	<b>813,569</b>
<i>MARTIN UNIT 4</i>											
341.00 STRUCTURES AND IMPROVEMENTS	2,665,816.02	1,389,808	52.13	12.10	26.85	5.89	(5)	3.91	2.96	79,041	(20,127)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	326,549.96	157,558	48.25	14.20	25.24	5.94	(2)	4.04	3.13	10,229	1,575
343.00 PRIME MOVERS - GENERAL	150,859,562.46	55,969,066	37.10	20.20	28.28	6.10	0	3.54	3.84	5,789,536	886,600
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	106,459,173.67	11,831,489	11.11	3.70	8.93	8.51	40	6.72	6.93	7,382,130	281,303
344.00 GENERATORS	29,443,894.18	14,860,561	50.47	22.20	33.99	6.13	(6)	3.12	3.21	945,631	(11,296)
345.00 ACCESSORY ELECTRIC EQUIPMENT	24,650,405.72	13,606,847	55.20	26.20	37.36	6.09	(3)	2.76	2.83	696,811	(8,191)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	685,059.59	293,780	42.88	23.30	33.51	5.92	(1)	3.01	3.41	23,337	1,826
<b>TOTAL MARTIN UNIT 4</b>	<b>315,090,461.60</b>	<b>98,109,108</b>						<b>4.51</b>	<b>4.74</b>	<b>14,926,715</b>	<b>1,131,690</b>
<i>MARTIN UNIT 8</i>											
341.00 STRUCTURES AND IMPROVEMENTS	24,083,358.60	9,844,462	40.88	19.80	44.28	3.91	(5)	2.37	2.39	575,375	(2,626)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,525,522.77	4,258,283	36.95	19.80	40.06	4.00	(2)	2.55	2.55	293,684	(217)
343.00 PRIME MOVERS - GENERAL	381,988,679.50	84,896,447	22.22	12.70	32.32	4.08	0	3.09	3.17	12,116,323	924,055
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	241,720,340.55	42,865,148	17.65	6.40	9.00	9.79	40	6.67	6.91	16,699,357	576,610
344.00 GENERATORS	54,454,844.28	16,518,198	30.33	15.70	38.51	3.98	(6)	2.75	2.84	1,547,275	131,449
345.00 ACCESSORY ELECTRIC EQUIPMENT	53,307,393.12	21,305,000	39.97	19.50	41.98	4.00	(3)	2.45	2.45	1,304,411	9,041
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,264,879.53	1,685,682	32.02	17.70	39.89	3.88	(1)	2.53	2.65	139,579	7,957
<b>TOTAL MARTIN UNIT 8</b>	<b>772,345,018.35</b>	<b>181,173,222</b>						<b>4.11</b>	<b>4.23</b>	<b>32,676,004</b>	<b>1,646,269</b>
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>	<b>1,775,980,430.14</b>	<b>642,050,428</b>						<b>4.05</b>	<b>3.83</b>	<b>68,089,965</b>	<b>(1,390,450)</b>
<b>SANFORD COMBINED CYCLE PLANT</b>											
<i>SANFORD COMMON</i>											
341.00 STRUCTURES AND IMPROVEMENTS	93,272,338.03	41,636,498	44.64	21.10	40.76	4.14	(5)	2.58	2.38	2,221,762	(100,719)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	83,402.80	(2,493)	-2.99	23.50	41.66	4.27	(2)	2.45	4.40	3,670	1,585
343.00 PRIME MOVERS - GENERAL	23,710,294.99	(292,294)	-1.23	8.70	28.47	4.28	0	3.51	4.34	1,027,948	243,137
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	48,836,582.80	12,707,019	26.02	1.90	9.00	7.67	40	6.67	4.35	2,122,114	(1,135,286)
344.00 GENERATORS	2,272,556.33	249,487	10.98	3.50	28.47	4.14	(6)	3.72	3.71	84,385	19,163
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,961,037.33	1,244,541	8.91	7.60	31.75	4.06	(3)	3.24	3.71	517,546	68,001
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,475,909.30	1,261,875	50.97	19.40	38.92	4.14	(1)	2.60	2.05	50,791	(16,306)
<b>TOTAL SANFORD COMMON</b>	<b>184,612,121.58</b>	<b>56,804,631</b>						<b>3.84</b>	<b>3.27</b>	<b>6,028,216</b>	<b>(920,425)</b>
<i>SANFORD UNIT 4</i>											
341.00 STRUCTURES AND IMPROVEMENTS	7,747,796.01	3,982,895	51.41	30.20	47.41	4.24	(5)	2.21	2.16	167,702	(3,524)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,579,503.62	502,194	31.79	18.00	37.37	4.22	(2)	2.73	2.91	45,898	(3,856)
343.00 PRIME MOVERS - GENERAL	331,949,100.76	87,714,283	26.42	16.20	32.83	4.35	0	3.05	3.20	10,623,524	200,322
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	228,744,820.34	54,539,592	23.84	5.60	9.00	9.32	40	6.67	5.61	12,842,749	(2,414,531)

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE	REMAINING		WHOLE	REMAINING		
					LIFE (5)	LIFE (6)		LIFE (8)	LIFE (9)		
344.00 GENERATORS	39,034,168.59	14,509,772	37.17	17.50	38.17	4.25	(6)	2.78	2.76	1,078,108	(22,656)
345.00 ACCESSORY ELECTRIC EQUIPMENT	36,024,046.64	14,087,054	39.10	20.50	40.43	4.25	(3)	2.55	2.63	948,793	37,385
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,002,688.16	874,467	17.48	14.10	34.52	4.07	(1)	2.93	3.37	168,342	44,275
<b>TOTAL SANFORD UNIT 4</b>	<b>650,082,124.12</b>	<b>176,210,257</b>						<b>4.26</b>	<b>3.98</b>	<b>25,875,116</b>	<b>(2,162,585)</b>
<b>SANFORD UNIT 5</b>											
341.00 STRUCTURES AND IMPROVEMENTS	7,519,766.49	3,848,634	51.18	29.40	46.50	4.38	(5)	2.26	2.24	168,700	(1,247)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,017,792.10	476,120	46.78	22.00	39.60	4.40	(2)	2.58	2.38	24,246	(2,318)
343.00 PRIME MOVERS - GENERAL	335,846,797.45	98,793,448	29.42	13.60	30.57	4.46	0	3.27	3.15	10,563,875	51,870
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	247,823,388.39	67,906,931	27.40	6.70	9.00	9.90	40	6.67	5.38	13,331,205	(3,198,615)
344.00 GENERATORS	33,865,655.89	14,850,277	43.85	20.70	40.11	4.43	(6)	2.64	2.60	879,170	(21,656)
345.00 ACCESSORY ELECTRIC EQUIPMENT	32,988,565.43	13,173,257	39.93	21.10	40.10	4.39	(3)	2.57	2.69	886,449	48,539
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,163,145.15	1,829,830	29.69	10.30	30.71	4.17	(1)	3.29	2.94	181,310	29,080
<b>TOTAL SANFORD UNIT 5</b>	<b>665,225,110.90</b>	<b>200,878,496</b>						<b>4.46</b>	<b>3.91</b>	<b>26,034,955</b>	<b>(3,094,347)</b>
<b>TOTAL SANFORD COMBINED CYCLE PLANT</b>	<b>1,499,919,356.60</b>	<b>433,893,385</b>						<b>4.30</b>	<b>3.86</b>	<b>57,938,287</b>	<b>(6,177,357)</b>
<b>TURKEY POINT COMBINED CYCLE PLANT</b>											
<b>TURKEY POINT UNIT 5</b>											
341.00 STRUCTURES AND IMPROVEMENTS	363,212,110.93	21,209,556	5.84	3.40	32.44	3.52	(5)	3.24	3.32	12,061,727	2,945,103
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	12,682,184.60	2,967,106	23.40	17.70	40.31	3.77	(2)	2.53	2.90	368,121	48,530
343.00 PRIME MOVERS - GENERAL	399,798,075.49	62,983,412	15.75	12.10	33.39	3.87	0	3.00	3.26	13,024,542	1,390,418
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	271,609,767.14	28,288,259	10.42	4.60	9.00	8.88	40	6.67	7.34	19,922,722	1,806,351
344.00 GENERATORS	42,373,975.25	9,460,536	22.33	15.40	40.40	3.76	(6)	2.62	2.97	1,256,410	167,399
345.00 ACCESSORY ELECTRIC EQUIPMENT	55,892,900.91	13,860,299	24.80	17.00	41.86	3.76	(3)	2.46	2.85	1,593,488	246,469
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	14,092,428.16	3,094,137	21.96	15.90	40.16	3.65	(1)	2.52	2.86	402,719	53,227
<b>TOTAL TURKEY POINT UNIT 5</b>	<b>1,159,661,442.48</b>	<b>141,863,305</b>						<b>3.88</b>	<b>4.19</b>	<b>48,629,729</b>	<b>6,657,497</b>
<b>TOTAL TURKEY POINT COMBINED CYCLE PLANT</b>	<b>1,159,661,442.48</b>	<b>141,863,305</b>						<b>3.88</b>	<b>4.19</b>	<b>48,629,729</b>	<b>6,657,497</b>
<b>WEST COUNTY COMBINED CYCLE PLANT</b>											
<b>WEST COUNTY COMMON</b>											
341.00 STRUCTURES AND IMPROVEMENTS	81,696,721.21	19,576,560	23.96	11.10	41.83	3.24	(5)	2.51	2.50	2,042,104	32,365
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,629,990.00	1,603,597	18.58	13.90	40.22	3.38	(2)	2.54	2.77	238,693	2,231
343.00 PRIME MOVERS - GENERAL	56,528,230.95	5,774,543	10.22	4.40	31.81	3.46	0	3.14	3.10	1,754,968	81,732
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	343,909,225.32	67,853,776	19.73	3.40	9.00	8.38	40	6.67	5.62	19,342,424	(3,596,321)
344.00 GENERATORS	13,608,101.02	2,057,990	15.12	9.50	39.43	3.29	(3)	2.61	2.80	381,690	31,962
345.00 ACCESSORY ELECTRIC EQUIPMENT	2,413,024.45	467,775	19.39	8.50	38.07	3.22	(1)	2.65	2.60	62,859	362
<b>TOTAL WEST COUNTY COMMON</b>	<b>506,785,292.95</b>	<b>97,334,241</b>						<b>5.40</b>	<b>4.70</b>	<b>23,822,738</b>	<b>(3,447,669)</b>
<b>WEST COUNTY UNIT 1</b>											
341.00 STRUCTURES AND IMPROVEMENTS	57,161,475.18	572,577	1.00	15.60	44.29	3.46	(5)	2.37	3.43	1,960,652	588,777
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	17,011,696.55	5,046,357	29.66	14.70	39.57	3.55	(2)	2.58	2.52	428,467	(7,032)
343.00 PRIME MOVERS - GENERAL	352,233,259.13	41,970,060	11.92	12.10	34.69	3.69	0	2.88	3.25	11,444,603	1,687,742
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,968,268.04	9,830,502	8.19	5.30	9.00	8.89	40	6.67	7.67	9,207,475	1,205,592
344.00 GENERATORS	41,907,951.29	5,797,517	13.83	12.10	39.44	3.53	(6)	2.69	3.07	1,267,497	239,798
345.00 ACCESSORY ELECTRIC EQUIPMENT	68,959,906.73	22,678,851	32.89	15.10	42.10	3.55	(3)	2.45	2.41	1,664,367	(11,359)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	9,096,225.94	2,565,155	28.20	14.30	40.57	3.45	(1)	2.49	2.49	226,394	4,446
<b>TOTAL WEST COUNTY UNIT 1</b>	<b>666,338,782.86</b>	<b>88,461,019</b>						<b>3.45</b>	<b>3.93</b>	<b>26,219,455</b>	<b>3,707,964</b>
<b>WEST COUNTY UNIT 2</b>											
341.00 STRUCTURES AND IMPROVEMENTS	35,875,669.65	11,946,328	33.30	15.30	44.05	3.46	(5)	2.38	2.36	847,829	1,163
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,981,345.30	2,122,158	30.40	15.30	40.13	3.56	(2)	2.54	2.50	174,357	(2,271)
343.00 PRIME MOVERS - GENERAL	334,840,418.69	45,783,105	13.67	11.30	34.20	3.68	0	2.92	3.18	10,638,841	1,430,729
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	196,463,312.42	25,702,002	13.08	7.20	9.00	9.92	40	6.67	7.75	15,235,700	2,131,597
344.00 GENERATORS	49,037,358.18	6,350,251	12.95	12.40	39.64	3.54	(6)	2.67	3.10	1,521,893	310,770
345.00 ACCESSORY ELECTRIC EQUIPMENT	38,755,443.03	12,004,391	30.97	13.20	40.45	3.51	(3)	2.55	2.45	950,416	20,285
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,181,873.02	3,673,065	27.86	13.90	40.39	3.45	(1)	2.50	2.50	328,919	9,918
<b>TOTAL WEST COUNTY UNIT 2</b>	<b>675,135,420.29</b>	<b>107,581,299</b>						<b>3.93</b>	<b>4.40</b>	<b>29,698,055</b>	<b>3,902,191</b>

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE	REMAINING		WHOLE	REMAINING		
					LIFE (5)	LIFE (6)		LIFE (8)	LIFE (9)		
<b>WEST COUNTY UNIT 3</b>											
341.00 STRUCTURES AND IMPROVEMENTS	50,631,471.65	15,471,743	30.56	13.90	44.68	3.28	(5)	2.35	2.32	1,176,750	(43,468)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,023,130.95	2,440,820	22.14	12.70	39.57	3.37	(2)	2.58	2.64	290,808	8,616
343.00 PRIME MOVERS - GENERAL	537,884,786.87	79,181,338	14.72	11.60	35.61	3.53	0	2.81	3.01	16,174,311	1,382,479
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	134,868,174.41	17,052,780	12.64	5.70	9.00	9.40	40	6.67	7.42	10,010,678	1,014,971
344.00 GENERATORS	70,877,033.09	19,254,191	27.17	13.30	42.21	3.37	(6)	2.51	2.51	1,778,907	(7,194)
345.00 ACCESSORY ELECTRIC EQUIPMENT	60,621,234.76	18,188,206	30.00	12.90	41.90	3.35	(3)	2.46	2.37	1,438,143	(41,015)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	13,973,534.21	2,222,979	15.91	13.20	41.32	3.28	(1)	2.44	2.76	386,174	43,822
<b>TOTAL WEST COUNTY UNIT 3</b>	<b>879,879,365.94</b>	<b>153,812,058</b>								<b>31,255,771</b>	<b>2,358,211</b>
<b>TOTAL WEST COUNTY COMBINED CYCLE PLANT</b>	<b>2,728,138,862.04</b>	<b>447,188,616</b>						<b>3.89</b>	<b>4.07</b>	<b>110,996,019</b>	<b>6,520,697</b>
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>											
<i>CAPE CANAVERAL COMBINED CYCLE</i>											
341.00 STRUCTURES AND IMPROVEMENTS	85,083,225.22	20,084,177	23.61	11.80	44.57	3.11	(5)	2.36	2.41	2,048,912	32,440
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	48,303,889.44	12,250,932	25.36	10.40	40.65	3.22	(2)	2.51	2.42	1,169,268	(43,160)
343.00 PRIME MOVERS - GENERAL	450,160,503.25	62,415,667	13.87	10.40	36.22	3.37	0	2.76	2.91	13,086,225	976,907
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	226,733,793.97	28,714,476	12.66	5.10	9.00	9.22	40	6.67	7.27	16,486,298	1,363,154
344.00 GENERATORS	70,527,385.00	14,435,657	20.47	11.70	42.57	3.21	(6)	2.49	2.59	1,826,321	84,295
345.00 ACCESSORY ELECTRIC EQUIPMENT	115,037,964.53	31,779,856	27.63	12.20	43.09	3.20	(3)	2.39	2.34	2,693,670	(67,241)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,378,118.73	1,315,122	8.55	7.60	38.56	3.07	(1)	2.62	2.81	432,647	62,034
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE</b>	<b>1,011,224,880.14</b>	<b>170,995,887</b>								<b>37,743,341</b>	<b>2,408,429</b>
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT</b>	<b>1,011,224,880.14</b>	<b>170,995,887</b>						<b>3.53</b>	<b>3.73</b>	<b>37,743,341</b>	<b>2,408,429</b>
<b>RIVIERA COMBINED CYCLE PLANT</b>											
<i>RIVIERA COMBINED CYCLE</i>											
341.00 STRUCTURES AND IMPROVEMENTS	79,459,417.39	19,858,941	24.99	11.00	44.63	3.03	(5)	2.35	2.31	1,832,616	(50,572)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	57,916,654.89	11,340,393	19.58	10.40	40.25	3.14	(2)	2.53	2.54	1,468,305	(2,778)
343.00 PRIME MOVERS - GENERAL	553,578,305.20	77,268,028	13.96	9.60	36.34	3.30	0	2.75	2.84	15,730,194	783,580
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	193,380,176.32	22,671,362	11.72	4.20	9.00	8.70	40	6.67	7.00	13,529,963	631,505
344.00 GENERATORS	79,895,025.10	20,179,686	25.26	11.30	43.13	3.14	(6)	2.46	2.39	1,908,552	(72,845)
345.00 ACCESSORY ELECTRIC EQUIPMENT	78,992,287.25	18,861,764	23.88	11.20	43.02	3.12	(3)	2.39	2.39	1,891,655	(4,160)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,227,039.75	2,053,160	18.29	11.00	42.03	3.05	(1)	2.40	2.50	280,379	9,807
<b>TOTAL RIVIERA COMBINED CYCLE</b>	<b>1,054,448,905.90</b>	<b>172,233,334</b>								<b>36,641,664</b>	<b>1,294,537</b>
<b>TOTAL RIVIERA COMBINED CYCLE PLANT</b>	<b>1,054,448,905.90</b>	<b>172,233,334</b>						<b>3.37</b>	<b>3.47</b>	<b>36,641,664</b>	<b>1,294,537</b>
<b>PT. EVERGLADES COMBINED CYCLE PLANT</b>											
<i>PT. EVERGLADES COMBINED CYCLE</i>											
341.00 STRUCTURES AND IMPROVEMENTS	129,311,671.70	14,736,113	11.40	8.50	43.95	2.87	(5)	2.39	2.56	3,305,329	279,436
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,773,890.06	15,431,010	33.71	11.60	41.51	3.03	(2)	2.46	2.03	929,755	(214,592)
343.00 PRIME MOVERS - GENERAL	623,292,091.49	36,814,986	5.91	8.60	36.90	3.17	0	2.71	2.99	18,618,321	1,914,093
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,017,385.96	12,844,412	6.23	4.80	9.00	8.98	40	6.67	8.05	16,581,739	2,840,379
344.00 GENERATORS	96,278,233.63	22,547,601	23.42	9.30	43.10	2.99	(6)	2.46	2.33	2,242,802	(125,643)
345.00 ACCESSORY ELECTRIC EQUIPMENT	96,909,103.55	22,359,068	23.07	9.10	42.98	2.96	(3)	2.40	2.30	2,227,705	(88,423)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	12,866,380.68	2,966,297	23.05	9.20	42.17	2.91	(1)	2.40	2.25	288,930	(19,863)
<b>TOTAL PT. EVERGLADES COMBINED CYCLE</b>	<b>1,210,448,757.07</b>	<b>127,699,487</b>								<b>44,194,581</b>	<b>4,585,387</b>
<b>TOTAL PT. EVERGLADES COMBINED CYCLE PLANT</b>	<b>1,210,448,757.07</b>	<b>127,699,487</b>						<b>3.29</b>	<b>3.65</b>	<b>44,194,581</b>	<b>4,585,387</b>
<b>OKEECHOBEE COMBINED CYCLE PLANT</b>											
<i>OKEECHOBEE CLEAN ENERGY CENTER</i>											
341.00 STRUCTURES AND IMPROVEMENTS	100,387,703.50	11,976,021	11.93	5.90	44.79	2.68	(5)	2.34	2.38	2,384,662	25,551
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	30,513,743.40	3,418,512	11.20	6.30	40.82	2.82	(2)	2.50	2.51	785,769	5,977
343.00 PRIME MOVERS - GENERAL	737,659,962.98	57,592,843	7.81	6.20	37.31	3.00	0	2.68	2.76	20,379,596	684,075
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	206,356,669.13	19,229,097	9.32	3.60	9.00	8.44	40	6.67	7.13	14,709,550	945,560
344.00 GENERATORS	65,368,085.77	6,966,949	10.66	6.00	42.91	2.79	(6)	2.47	2.51	1,641,813	40,295

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE	REMAINING		WHOLE	REMAINING		
					LIFE (5)	LIFE (6)		LIFE (8)	LIFE (9)		
345.00 ACCESSORY ELECTRIC EQUIPMENT	100,118,109.17	14,792,397	14.77	6.40	43.25	2.76	(3)	2.38	2.37	2,368,712	(14,099)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	11,946,654.69	1,639,273	13.72	6.20	42.15	2.72	(1)	2.40	2.35	280,669	(4,856)
<b>TOTAL OKEECHOBEE CLEAN ENERGY CENTER</b>	<b>1,252,350,928.64</b>	<b>115,615,093</b>						<b>3.27</b>	<b>3.40</b>	<b>42,530,771</b>	<b>1,682,503</b>
<i>OKEECHOBEE HYDROGEN PLANT PILOT</i>											
339.02 STRUCTURES AND IMPROVEMENTS	10,196,929.91	460,150	4.51	2.30	42.02	2.64	(5)	2.50	2.53	257,582	17,954
339.03 FUEL HOLDERS	50,498,126.86	2,254,354	4.46	1.70	37.97	2.78	(2)	2.69	2.66	1,341,698	84,295
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	13,049,784.48	376,276	2.88	2.10	40.41	2.69	(3)	2.55	2.61	340,678	30,093
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	773,402.58	141,900	18.35	2.20	39.66	2.67	(1)	2.55	2.19	16,911	(30,933)
<b>TOTAL OKEECHOBEE HYDROGEN PLANT PILOT</b>	<b>74,518,243.83</b>	<b>3,232,681</b>						<b>2.64</b>	<b>2.63</b>	<b>1,956,869</b>	<b>130,769</b>
<b>TOTAL OKEECHOBEE COMBINED CYCLE PLANT</b>	<b>1,326,869,172.47</b>	<b>118,847,774</b>						<b>3.23</b>	<b>3.35</b>	<b>44,487,640</b>	<b>1,813,272</b>
<b>DANIA BEACH ENERGY CENTER</b>											
<i>DANIA BEACH ENERGY CENTER</i>											
341.00 STRUCTURES AND IMPROVEMENTS	107,008,199.91	8,350,664	7.80	3.50	45.23	2.51	(5)	2.32	2.32	2,484,068	(30,625)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	33,390,883.12	5,583,162	16.72	7.80	42.31	2.70	(2)	2.41	2.25	752,724	(78,709)
343.00 PRIME MOVERS - GENERAL	547,333,544.17	60,199,562	11.00	3.00	37.19	2.83	0	2.69	2.52	13,788,112	(825,694)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	119,436,154.26	19,151,512	16.03	1.80	9.00	7.59	40	6.67	5.56	6,638,455	(1,327,936)
344.00 GENERATORS	40,156,540.31	6,156,264	15.33	3.40	43.24	2.62	(6)	2.45	2.24	901,453	(82,382)
345.00 ACCESSORY ELECTRIC EQUIPMENT	80,847,327.58	1,803,527	2.23	3.30	43.17	2.57	(3)	2.39	2.52	2,035,713	111,547
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	7,882,209.92	323,965	4.11	2.90	42.02	2.55	(1)	2.40	2.44	192,709	4,324
<b>TOTAL DANIA BEACH ENERGY CENTER</b>	<b>936,054,859.27</b>	<b>101,568,655</b>						<b>3.11</b>	<b>2.86</b>	<b>26,793,234</b>	<b>(2,229,475)</b>
<b>TOTAL DANIA BEACH ENERGY CENTER</b>	<b>936,054,859.27</b>	<b>101,568,655</b>						<b>3.11</b>	<b>2.86</b>	<b>26,793,234</b>	<b>(2,229,475)</b>
<b>LANSING SMITH COMBINED CYCLE PLANT</b>											
<i>LANSING SMITH COMMON</i>											
341.00 STRUCTURES AND IMPROVEMENTS	127,930,846.93	14,763,061	11.54	10.10	30.79	4.17	(5)	3.41	3.71	4,748,385	1,460,562
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,996,388.46	858,601	21.48	17.30	36.04	4.35	(2)	2.83	3.43	137,099	24,001
343.00 PRIME MOVERS - GENERAL	20,731,991.44	2,526,551	12.19	9.70	28.33	4.42	0	3.53	3.88	805,194	52,623
345.00 ACCESSORY ELECTRIC EQUIPMENT	16,859,910.21	3,286,967	19.50	18.00	34.94	4.30	(3)	2.95	3.48	587,103	131,885
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,862,523.35	641,653	16.61	11.30	33.22	4.18	(1)	3.04	3.49	134,857	15,119
<b>TOTAL LANSING SMITH COMMON</b>	<b>173,381,660.39</b>	<b>22,076,834</b>						<b>3.36</b>	<b>3.70</b>	<b>6,412,638</b>	<b>1,684,190</b>
<i>LANSING SMITH UNIT 3</i>											
341.00 STRUCTURES AND IMPROVEMENTS	42,010,939.93	8,328,939	19.83	12.80	36.09	4.23	(5)	2.91	3.43	1,442,845	48,082
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,063,931.74	611,535	19.96	15.80	34.83	4.33	(2)	2.93	3.49	106,783	19,767
343.00 PRIME MOVERS - GENERAL	167,397,293.39	24,544,033	14.66	12.40	29.74	4.44	0	3.36	3.79	6,343,395	1,053,641
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	36,696,869.95	4,727,052	12.88	8.50	9.00	10.34	40	6.67	8.12	2,981,219	533,538
344.00 GENERATORS	38,224,656.05	9,304,202	24.34	19.10	38.83	4.41	(6)	2.73	3.39	1,297,337	299,673
345.00 ACCESSORY ELECTRIC EQUIPMENT	10,401,740.95	2,436,405	23.42	17.60	38.08	4.34	(3)	2.70	3.35	348,815	62,767
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,783,561.20	256,780	14.40	9.90	31.75	4.16	(1)	3.18	3.57	63,696	10,169
<b>TOTAL LANSING SMITH UNIT 3</b>	<b>299,578,993.21</b>	<b>50,208,946</b>						<b>3.59</b>	<b>4.20</b>	<b>12,584,090</b>	<b>2,027,657</b>
<b>TOTAL LANSING SMITH COMBINED CYCLE PLANT</b>	<b>472,960,653.60</b>	<b>72,285,780</b>						<b>3.51</b>	<b>4.02</b>	<b>18,996,728</b>	<b>3,711,847</b>
<b>TOTAL COMBINED CYCLE PRODUCTION PLANT</b>	<b>15,164,818,644.76</b>	<b>2,949,235,359</b>						<b>3.74</b>	<b>3.76</b>	<b>569,935,757</b>	<b>13,302,467</b>
<b>PEAKER PLANTS</b>											
<i>LAUDERDALE GTS</i>											
341.00 STRUCTURES AND IMPROVEMENTS	3,332,650.60	2,658,289	79.77	32.20	27.16	19.41	(5)	3.87	4.66	155,452	(24,178)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,079,218.56	1,639,621	78.86	33.40	28.85	19.10	(2)	3.54	4.33	90,109	17,128
343.00 PRIME MOVERS - GENERAL	12,657,666.23	7,737,726	61.13	12.40	14.99	18.76	0	6.67	7.29	923,066	92,723
344.00 GENERATORS	5,046,535.05	3,546,923	70.28	21.70	18.36	19.41	(5)	5.72	6.42	323,833	36,686
345.00 ACCESSORY ELECTRIC EQUIPMENT	601,982.18	484,822	80.55	36.90	30.43	19.29	(3)	3.38	4.20	25,303	5,197
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	61,306.49	50,009	81.57	40.20	35.79	18.98	(1)	2.82	3.65	2,239	504
<b>TOTAL LAUDERDALE GTS</b>	<b>23,779,359.11</b>	<b>16,117,490</b>						<b>5.71</b>	<b>6.39</b>	<b>1,520,002</b>	<b>128,059</b>

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE LIFE (5)	REMAINING LIFE (6)		WHOLE LIFE (8)	REMAINING LIFE (9)		
<b>FT. MYERS GTS</b>											
341.00 STRUCTURES AND IMPROVEMENTS	6,196,964.59	4,104,586	66.24	24.00	16.62	19.27	(5)	6.32	7.11	440,776	143,941
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,159,067.30	2,504,724	60.22	25.90	15.14	18.96	(2)	6.74	7.77	322,960	169,490
343.00 PRIME MOVERS - GENERAL	17,084,790.23	9,856,559	57.69	18.30	15.86	18.80	0	6.30	7.95	1,358,690	296,016
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	5,340,911.25	2,340,791	43.83	26.40	24.61	12.88	37	2.56	3.92	209,403	33,687
344.00 GENERATORS	8,012,324.26	6,622,932	82.66	23.90	19.98	19.44	(5)	5.26	4.14	331,483	(87,562)
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,157,045.54	2,943,372	93.23	16.50	16.28	19.00	(3)	6.33	1.80	56,897	(144,523)
<b>TOTAL FT. MYERS GTS</b>	<b>43,951,103.17</b>	<b>28,372,964</b>						<b>5.70</b>	<b>6.19</b>	<b>2,720,209</b>	<b>411,049</b>
<b>LAUDERDALE PEAKERS</b>											
341.00 STRUCTURES AND IMPROVEMENTS	35,317,990.92	5,754,033	16.29	7.70	43.76	2.87	(5)	2.40	2.42	856,007	(157,619)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,232,440.09	560,495	13.24	7.30	39.53	2.99	(2)	2.58	2.60	110,099	(14,758)
343.00 PRIME MOVERS - GENERAL	136,541,845.26	18,660,504	13.67	8.40	36.82	3.17	0	2.72	2.74	3,739,890	(533,870)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	155,328,075.21	18,004,158	11.59	6.90	24.93	3.13	37	2.53	2.56	3,972,763	(252,161)
344.00 GENERATORS	58,965,454.65	10,322,748	17.51	9.20	43.02	2.96	(5)	2.44	2.47	1,454,906	(272,782)
345.00 ACCESSORY ELECTRIC EQUIPMENT	46,928,095.99	8,650,842	18.43	8.90	42.89	2.96	(3)	2.40	2.43	1,140,376	(192,382)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,023,994.02	152,806	14.92	8.00	41.33	2.89	(1)	2.44	2.47	25,263	(4,433)
<b>TOTAL LAUDERDALE PEAKERS</b>	<b>438,337,896.14</b>	<b>62,105,586</b>						<b>2.55</b>	<b>2.58</b>	<b>11,299,304</b>	<b>(1,428,005)</b>
<b>FT. MYERS UNIT 3</b>											
341.00 STRUCTURES AND IMPROVEMENTS	7,143,610.40	3,995,819	55.94	12.80	36.67	4.09	(5)	2.86	1.91	136,486	(115,683)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	5,535,294.89	3,126,929	56.49	18.60	37.92	4.23	(2)	2.69	1.89	104,439	(66,602)
343.00 PRIME MOVERS - GENERAL	54,962,001.66	10,462,856	19.04	10.50	29.83	4.29	0	3.35	3.48	1,910,655	(62,481)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	56,267,053.52	8,482,137	15.07	9.30	24.23	3.59	37	2.60	2.73	1,536,530	(247,136)
344.00 GENERATORS	11,204,465.69	3,177,194	28.36	17.70	38.76	4.21	(5)	2.71	3.07	344,464	(14,079)
345.00 ACCESSORY ELECTRIC EQUIPMENT	13,917,177.28	7,973,450	57.29	17.20	38.83	4.20	(3)	2.65	1.86	259,537	(191,380)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,720,546.44	26,192	1.52	8.00	31.79	4.02	(1)	3.18	3.96	68,108	(4,327)
<b>TOTAL FT. MYERS UNIT 3</b>	<b>150,750,149.88</b>	<b>37,244,577</b>						<b>2.91</b>	<b>2.89</b>	<b>4,360,219</b>	<b>(701,688)</b>
<b>FT. MYERS PEAKERS</b>											
341.00 STRUCTURES AND IMPROVEMENTS	7,203,899.07	566,431	7.86	8.20	44.10	2.87	(5)	2.38	2.65	191,245	(11,905)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,029,926.91	(359,774)	-11.87	6.10	38.61	2.98	(2)	2.64	3.32	100,739	10,750
343.00 PRIME MOVERS - GENERAL	48,575,251.58	5,425,086	11.17	7.50	36.28	3.16	0	2.76	2.81	1,364,648	(165,472)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	65,320,194.89	7,407,882	11.34	7.30	24.94	3.19	37	2.53	2.61	1,706,820	(76,421)
344.00 GENERATORS	16,674,884.60	6,299,669	37.78	9.10	42.96	2.96	(5)	2.44	1.90	316,012	(177,565)
345.00 ACCESSORY ELECTRIC EQUIPMENT	18,538,370.78	2,336,718	12.60	9.10	43.00	2.96	(3)	2.40	2.60	482,239	(44,251)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,035,069.93	761,071	73.53	9.30	42.18	2.91	(1)	2.39	0.79	8,192	(21,818)
<b>TOTAL FT. MYERS PEAKERS</b>	<b>160,377,597.76</b>	<b>22,437,082</b>						<b>2.57</b>	<b>2.60</b>	<b>4,169,895</b>	<b>(486,482)</b>
<b>LANSING SMITH UNIT A</b>											
341.00 STRUCTURES AND IMPROVEMENTS	1,376,963.94	485,054	35.23	16.20	26.27	9.00	(5)	4.00	5.98	82,327	(2,632)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	700,504.59	263,379	37.60	25.40	29.06	9.01	(2)	3.51	5.69	39,853	5,038
343.00 PRIME MOVERS - GENERAL	2,584,148.31	795,691	30.79	14.90	22.77	8.96	0	4.39	6.20	160,256	(13,399)
344.00 GENERATORS	3,513,349.59	1,675,639	47.69	47.80	44.63	9.50	(5)	2.35	5.19	182,206	79,616
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,303,437.70	1,326,620	40.16	23.20	32.14	9.05	(3)	3.21	5.52	182,418	40,701
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	43,390.75	14,475	33.36	16.60	25.41	8.78	(1)	3.98	5.88	2,552	(90)
<b>TOTAL LANSING SMITH UNIT A</b>	<b>11,521,794.88</b>	<b>4,560,859</b>						<b>3.33</b>	<b>5.64</b>	<b>649,612</b>	<b>109,234</b>
<b>PERDIDO LFG UNITS 1 AND 2</b>											
339.02 STRUCTURES AND IMPROVEMENTS	936,209.94	507,016	54.16	15.50	19.12	26.45	(5)	5.49	12.81	119,901	67,848
339.03 FUEL HOLDERS	584,994.93	304,509	52.05	15.50	18.25	25.89	(2)	5.59	12.68	74,159	41,048
339.04 BOILERS	2,719,639.14	1,377,013	50.63	15.50	17.61	25.58	0	5.68	12.63	343,383	185,644
339.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	863,071.64	435,904	50.51	13.80	16.04	26.01	(3)	6.42	13.26	114,409	66,077
339.12 MISCELLANEOUS POWER PLANT EQUIPMENT	32,660.80	16,903	51.75	15.50	18.55	25.57	(1)	5.44	12.47	4,072	2,256
<b>TOTAL PERDIDO LFG UNITS 1 AND 2</b>	<b>5,136,576.45</b>	<b>2,641,344</b>						<b>5.76</b>	<b>12.77</b>	<b>655,924</b>	<b>362,873</b>
<b>GULF CLEAN ENERGY CENTER COMBUSTION TURBINE</b>											
341.00 STRUCTURES AND IMPROVEMENTS	30,287,600.44	4,669,731	15.42	4.40	45.56	2.54	(5)	2.30	2.17	655,844	(180,094)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	26,781,837.78	1,161,155	4.34	4.40	41.25	2.68	(2)	2.47	2.57	688,324	(91,027)
343.00 PRIME MOVERS - GENERAL	105,777,916.13	14,716,289	13.91	4.30	37.64	2.86	0	2.66	2.46	2,606,975	(672,140)
343.20 PRIME MOVERS - CAPITAL SPARE PARTS	129,945,993.27	20,050,710	15.43	4.40	25.00	2.89	37	2.52	2.18	2,831,666	(689,870)
344.00 GENERATORS	12,168,851.80	1,292,721	10.62	4.40	43.39	2.64	(5)	2.42	2.37	288,630	(63,050)
345.00 ACCESSORY ELECTRIC EQUIPMENT	75,350,694.47	5,210,649	6.92	4.40	43.58	2.61	(3)	2.36	2.43	1,834,784	(259,965)

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					SERVICE	REMAINING		WHOLE	REMAINING		
					LIFE (5)	LIFE (6)		LIFE (8)	LIFE (9)		
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,154,028.66	291,208	5.65	4.40	42.65	2.58	(1)	2.37	2.44	125,687	(19,657)
TOTAL GULF CLEAN ENERGY CENTER COMBUSTION TURBINE	385,466,922.55	47,392,464						2.50	2.34	9,031,910	(1,975,803)
GULF CLEAN ENERGY CENTER PIPELINE											
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,542,586.45	8,907,639	7.71	5.40	41.93	2.69	(2)	2.43	2.48	2,870,016	(422,948)
TOTAL GULF CLEAN ENERGY CENTER PIPELINE	115,542,586.45	8,907,639						2.43	2.48	2,870,016	(422,948)
<b>TOTAL PEAKER PLANTS</b>	<b>1,334,863,986.39</b>	<b>229,780,005</b>						<b>2.75</b>	<b>2.79</b>	<b>37,277,091</b>	<b>(4,003,711)</b>
<b>SOLAR PRODUCTION PLANT</b>											
338.02 STRUCTURES AND IMPROVEMENTS	1,788,558,552.22	147,047,526	8.22	2.70	34.97	3.10	0	2.86	2.84	50,820,775	(332,000)
338.04 SOLAR PANELS	5,781,414,505.57	661,315,420	11.44	3.60	34.97	3.19	0	2.86	2.83	163,372,657	(11,804,203)
338.05 COLLECTOR SYSTEM	1,183,496,009.24	112,591,530	9.51	3.00	34.97	3.13	0	2.86	2.83	33,539,132	(2,320,797)
338.06 GENERATOR STEP-UP TRANSFORMERS	112,639,338.06	10,292,820	9.14	3.10	34.97	3.13	0	2.86	2.85	3,207,349	(205,623)
338.07 INVERTERS	771,947,972.99	126,811,801	16.43	3.10	20.00	5.90	0	5.00	4.93	38,083,599	14,693,575
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	198,163,334.48	12,169,000	6.14	1.90	34.97	3.02	0	2.86	2.84	5,619,164	(48,307)
<b>TOTAL SOLAR PRODUCTION PLANT</b>	<b>9,836,219,712.56</b>	<b>1,070,228,097</b>						<b>3.03</b>	<b>3.00</b>	<b>294,642,676</b>	<b>(17,355)</b>
<b>SPACE COAST SOLAR</b>											
338.02 STRUCTURES AND IMPROVEMENTS	3,893,262.92	1,752,290	45.01	15.50	28.40	7.54	0	3.52	4.15	161,461	50,114
338.04 SOLAR PANELS	48,614,797.11	21,741,734	44.72	15.50	28.41	7.54	0	3.52	4.17	2,026,626	553,598
338.05 COLLECTOR SYSTEM	5,710,155.45	2,932,590	51.36	15.50	28.41	7.54	0	3.52	3.67	209,469	36,451
338.07 INVERTERS	1,682,359.91	792,686	47.12	15.50	19.96	15.29	0	5.01	8.09	136,036	85,060
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	1,782,798.77	565,665	32.09	15.50	28.41	7.54	0	3.52	5.12	90,282	39,866
<b>TOTAL SPACE COAST SOLAR</b>	<b>61,663,374.16</b>	<b>27,784,964</b>						<b>3.56</b>	<b>4.26</b>	<b>2,623,874</b>	<b>765,089</b>
<b>DISCOVERY SOLAR</b>											
338.02 STRUCTURES AND IMPROVEMENTS	13,047,354.16	1,523,432	11.68	4.50	29.67	3.97	0	3.37	3.51	457,844	84,690
338.04 SOLAR PANELS	47,113,520.27	6,468,227	13.73	4.50	29.67	3.97	0	3.37	3.43	1,614,831	187,291
338.05 COLLECTOR SYSTEM	13,404,611.84	1,802,660	13.45	4.50	29.67	3.97	0	3.37	3.44	460,944	54,784
338.07 INVERTERS	8,826,316.03	1,242,510	14.08	4.50	20.00	6.45	0	5.00	5.54	488,962	221,525
338.08 OTHER ACCESSORY ELECTRICAL EQUIPMENT	650,175.23	20,412	3.14	4.50	29.67	3.97	0	3.37	3.85	25,020	6,425
<b>TOTAL DISCOVERY SOLAR</b>	<b>83,041,977.53</b>	<b>11,057,240</b>						<b>3.54</b>	<b>3.67</b>	<b>3,047,601</b>	<b>554,715</b>
<b>SMALL SCALE SOLAR PRODUCTION PLANT</b>											
338.04 SOLAR PANELS	5,018,479.47	274,788	5.48	1.30	25.00	4.22	0	4.00	3.99	200,240	48,180
<b>TOTAL SMALL SCALE SOLAR PRODUCTION PLANT</b>	<b>5,018,479.47</b>	<b>274,788</b>						<b>4.00</b>	<b>3.99</b>	<b>200,240</b>	<b>48,180</b>
<b>TOTAL SOLAR PRODUCTION</b>	<b>9,985,943,543.72</b>	<b>1,109,345,090</b>						<b>3.04</b>	<b>3.01</b>	<b>300,514,391</b>	<b>1,350,629</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>26,485,626,174.87</b>	<b>4,288,360,454</b>						<b>3.43</b>	<b>3.43</b>	<b>907,727,239</b>	<b>10,649,385</b>
<b>TOTAL PRODUCTION PLANT</b>	<b>37,737,797,348.04</b>	<b>8,185,976,030</b>						<b>3.19</b>	<b>3.25</b>	<b>1,227,030,157</b>	<b>51,308,134</b>
<b>ENERGY STORAGE PLANT</b>											
387.02 STRUCTURES AND IMPROVEMENTS	358,031,911.49	28,965,856	8.09	2.20	20.00	5.60	0	5.00	5.15	18,435,073	533,477
387.03 ENERGY STORAGE EQUIPMENT	551,341,958.49	69,812,202	12.66	2.40	20.00	5.69	0	5.00	4.97	27,375,199	(191,899)
387.05 COLLECTOR SYSTEM	7,909,808.86	1,311,278	16.59	2.50	20.00	5.70	0	5.00	4.76	376,414	(19,076)
387.07 INVERTERS	50,730,076.47	5,049,272	9.95	2.30	20.00	5.65	0	5.00	5.09	2,582,295	45,791
387.11 MISCELLANEOUS ENERGY STORAGE EQUIPMENT	9,869,912.57	763,959	7.74	2.00	20.00	5.54	0	5.00	5.11	504,485	10,989
<b>TOTAL ENERGY STORAGE PLANT</b>	<b>977,883,667.88</b>	<b>105,902,567</b>						<b>5.00</b>	<b>5.04</b>	<b>49,273,466</b>	<b>379,282</b>
<b>TRANSMISSION PLANT</b>											
350.20 EASEMENTS	440,146,712.58	79,063,047	17.96	16.50	75.19	1.70	0	1.33	1.39	6,128,372	1,726,905
352.00 STRUCTURES AND IMPROVEMENTS	587,708,700.54	74,265,776	12.64	8.70	75.19	1.68	(15)	1.53	1.50	8,814,641	(823,782)
353.00 STATION EQUIPMENT	3,440,119,907.23	655,354,197	19.05	11.80	50.00	2.43	0	2.00	1.96	67,558,605	(10,532,117)

FLORIDA POWER AND LIGHT

SCHEDULE 1B. SUMMARY OF ESTIMATED DEPRECIATION ACCRUALS UTILIZING BALANCES AS OF DECEMBER 31, 2025 AND PROPOSED DEPRECIATION RATES

ACCOUNT	ORIGINAL COST AS OF DECEMBER 31, 2025 (1)	BOOK DEPRECIATION RESERVE (2)	RESERVE RATIO * (3)=(2)/(1)	AVERAGE AGE (4)	AVERAGE LIFE		NET SALVAGE (7)	RECOMMENDED RATES DEPRECIATION RATES		ESTIMATED ANNUAL ACCRUAL (10)	CHANGE IN ANNUAL ACCRUAL (11)
					SERVICE	REMAINING		WHOLE	REMAINING		
					LIFE (5)	LIFE (6)		LIFE (8)	LIFE (9)		
353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS	596,395,938.29	169,175,370	28.37	11.60	40.00	3.18	0	2.50	2.28	13,579,802	(2,105,411)
354.00 TOWERS AND FIXTURES	1,842,744,249.84	19,057,321	1.03	1.70	69.93	1.83	(25)	1.79	1.82	33,470,667	3,249,661
355.00 POLES AND FIXTURES	4,495,020,696.87	582,777,600	12.96	8.20	59.88	2.77	(50)	2.50	2.53	113,837,617	8,654,133
356.00 OVERHEAD CONDUCTORS AND DEVICES	2,301,306,206.39	365,669,643	15.89	10.70	59.88	2.81	(50)	2.50	2.51	57,720,024	2,028,414
357.00 UNDERGROUND CONDUIT	137,721,706.42	45,757,113	33.22	20.60	64.94	2.21	0	1.54	1.47	2,029,675	(91,239)
358.00 UNDERGROUND CONDUCTORS AND DEVICES	306,276,848.77	19,742,765	6.45	12.10	64.94	2.21	(20)	1.85	2.09	6,415,596	749,474
359.00 ROADS AND TRAILS	139,231,536.99	48,335,541	34.72	23.00	75.19	2.09	(10)	1.46	1.43	1,987,470	(45,310)
<b>TOTAL TRANSMISSION PLANT</b>	<b>14,286,672,503.92</b>	<b>2,059,198,373</b>						<b>2.18</b>	<b>2.18</b>	<b>311,542,469</b>	<b>2,810,728</b>
<b>DISTRIBUTION PLANT</b>											
360.10 EASEMENTS	230,756.44	74,254	32.18	17.90	99.98	1.22	0	1.00	0.83	1,906	(2,248)
361.00 STRUCTURES AND IMPROVEMENTS	543,187,458.78	103,075,859	18.98	12.10	69.93	1.95	(15)	1.64	1.63	8,828,533	(79,741)
362.00 STATION EQUIPMENT	3,357,332,067.41	697,973,786	20.79	13.60	50.00	2.74	(10)	2.20	2.22	74,634,724	5,473,683
362.90 STATION EQUIPMENT - LMS	4,593,643.06	2,599,614	56.59	n/a	5.00	n/a	0	20.00	20.00	918,729	-
364.10 POLES, TOWERS AND FIXTURES - WOOD	2,275,114,362.73	659,499,811	28.99	13.00	42.02	5.88	(90)	4.52	4.98	113,412,306	30,825,655
364.20 POLES, TOWERS AND FIXTURES - CONCRETE	2,455,805,772.83	318,792,491	12.98	6.80	50.00	4.21	(90)	3.80	3.92	96,305,682	26,069,637
365.00 OVERHEAD CONDUCTORS AND DEVICES	5,315,050,482.15	667,783,824	12.56	11.20	52.91	3.79	(75)	3.31	3.52	186,994,900	32,326,931
366.60 UNDERGROUND CONDUIT - DUCT SYSTEM	3,983,524,069.39	657,434,751	16.50	11.80	69.93	1.70	0	1.43	1.42	56,546,911	(417,483)
366.70 UNDERGROUND CONDUIT - DIRECT BURIED	254,618,758.13	50,368,066	19.78	10.70	54.95	2.24	0	1.82	1.80	4,577,559	(56,502)
367.50 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM (20)	46,686,845.80	13,383,330	28.67	n/a	30.00	n/a	0	3.45	3.45	1,610,696	-
367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	4,206,904,716.55	755,475,962	17.96	12.10	50.00	2.68	(10)	2.20	2.24	94,349,884	3,060,052
367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	865,039,669.53	211,083,527	24.40	18.70	45.05	3.07	0	2.22	2.32	20,084,648	880,767
368.00 LINE TRANSFORMERS	4,679,111,700.30	883,044,380	18.87	13.50	40.00	3.59	(15)	2.88	3.00	140,341,157	6,050,651
369.10 SERVICES - OVERHEAD	481,054,005.12	170,789,139	35.50	19.10	54.95	4.77	(100)	3.64	3.93	18,885,892	2,963,004
369.60 SERVICES - UNDERGROUND	2,469,277,004.79	464,929,043	18.83	11.00	54.95	2.51	(15)	2.09	2.10	51,906,875	298,986
370.00 METERS	151,686,240.47	95,558,921	63.00	21.80	40.03	5.28	(25)	3.12	2.62	3,975,016	(575,571)
370.10 METERS - AMI	969,424,459.13	410,365,719	42.33	9.50	20.00	10.43	(25)	6.25	6.90	66,896,065	8,730,597
371.00 INSTALLATIONS ON CUSTOMER'S PREMISES	147,596,049.15	62,501,404	42.35	14.00	30.03	4.83	(10)	3.66	2.97	4,383,417	(1,018,598)
371.20 RESIDENTIAL LOAD MANAGEMENT	21,313,096.52	12,687,199	59.53	3.40	5.04	47.39	0	19.84	19.18	4,088,103	(174,516)
371.30 COMMERCIAL LOAD MGT-NONECCR	4,410,207.86	3,484,841	79.02	6.20	6.14	71.43	0	16.28	14.99	660,976	(221,066)
371.40 ELECTRIC VEHICLE CHARGERS	144,498,327.33	22,605,434	15.64	1.50	14.99	7.40	0	6.67	6.24	9,015,747	(622,291)
371.61 LIGHT DUTY GENERATORS	79,857.76	54,082	67.72	4.30	10.00	17.39	0	10.00	5.61	4,483	(3,503)
371.70 HEAVY DUTY GENERATORS	7,268,820.97	1,622,434	22.32	2.80	20.00	5.81	0	5.00	4.52	328,278	(35,163)
373.00 STREET LIGHTING AND SIGNAL SYSTEMS	1,236,305,420.16	137,157,561	11.09	10.10	34.97	3.69	(10)	3.15	3.32	41,005,312	6,141,499
<b>TOTAL DISTRIBUTION PLANT</b>	<b>33,620,113,792.36</b>	<b>6,402,345,429</b>						<b>2.84</b>	<b>2.97</b>	<b>999,757,799</b>	<b>119,614,780</b>
<b>GENERAL PLANT</b>											
390.00 STRUCTURES AND IMPROVEMENTS	1,178,838,964.15	128,560,215	10.91	12.90	59.88	2.01	(5)	1.75	1.80	21,269,812	3,587,228
392.10 AUTOMOBILES	17,134,199.34	7,988,693	46.62	5.50	8.00	19.66	20	10.00	8.20	1,405,078	(543,080)
392.20 LIGHT TRUCKS	101,671,248.48	43,152,327	42.44	6.30	10.00	14.47	20	8.00	6.79	6,905,004	(2,123,403)
392.30 HEAVY TRUCKS	394,927,617.40	179,879,139	45.55	7.80	13.00	11.82	20	6.15	5.09	20,097,925	(4,190,123)
392.40 TRACTOR TRAILERS	4,917,359.56	2,749,142	55.91	10.30	10.70	18.18	20	7.47	5.48	269,260	(128,554)
392.70 MARINE EQUIPMENT	374,478.09	53,263	14.22	3.40	20.00	4.71	20	4.00	3.87	14,489	(60,407)
392.90 TRAILERS	47,689,527.45	13,942,447	29.24	8.30	20.05	5.76	20	3.99	3.66	1,744,177	(163,404)
396.10 POWER OPERATED EQUIPMENT	6,759,984.22	2,798,785	41.40	12.50	13.02	14.71	5	7.30	8.30	560,867	145,128
397.80 COMMUNICATION EQUIPMENT - FIBER OPTICS	32,784,194.32	1,266,388	3.86	1.00	25.00	4.16	0	4.00	4.00	1,312,695	1,327
<b>TOTAL GENERAL PLANT</b>	<b>1,785,097,573.01</b>	<b>380,390,399</b>						<b>3.30</b>	<b>3.00</b>	<b>53,579,307</b>	<b>(3,475,288)</b>
<b>TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT</b>	<b>49,691,883,869.29</b>	<b>8,841,934,201</b>						<b>2.67</b>	<b>2.75</b>	<b>1,364,879,575</b>	<b>118,950,220</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>86,407,564,885.21</b>	<b>17,133,812,797</b>						<b>2.92</b>	<b>2.99</b>	<b>2,641,183,198</b>	<b>170,637,636</b>



**LIST OF CASES IN WHICH NED W. ALLIS HAS SUBMITTED TESTIMONY**

No.	Year	Jurisdiction	Docket	Client/Utility	Subject
1	2013	NV	13-06004	Sierra Pacific Power Company	Depreciation
2	2013	NY	13-E-0030, 13-G-0031 & 13-S-0032	Consolidated Edison Company of New York	Depreciation
3	2013	DC	Case No. 1103	Pepco	Depreciation
4	2014	NY	14-G-0494	Orange and Rockland - Gas	Depreciation
5	2014	NY	14-E-0493	Orange and Rockland - Electric	Depreciation
6	2014	NY	15-E-0050	Consolidated Edison Company of New York Electric	Depreciation
7	2015	FERC	ER15-2294-000	Pacific Gas & Electric Company TO17	Depreciation
8	2015	NY	16-E-0060	Consolidated Edison Company of New York Electric	Depreciation
9	2015	NY	16-G-0061	Consolidated Edison Company of New York Gas	Depreciation
10	2016	FL	160021-EI	Florida Power & Light Company	Depreciation
11	2016	NV	16-06008	Sierra Pacific Power Company - Electric	Depreciation
12	2016	NV	16-06009	Sierra Pacific Power Company - Gas	Depreciation
13	2016	NJ	ER 16050428	Rockland Electric Company	Depreciation
14	2016	FERC	ER16-2320-000	Pacific Gas & Electric Company – Electric Transmission	Depreciation
15	2016	DC	Case No. 1139	Pepco	Depreciation
16	2017	NV	17-06004	Nevada Power Company	Depreciation
17	2017	FERC	ER17-2154-000	Pacific Gas & Electric Company – Electric Transmission	Depreciation
18	2017	CT	17-10-46	Connecticut Light & Power	Depreciation
19	2017	CA	A.17-11-009	Pacific Gas & Electric – Gas Transmission and Storage	Depreciation
20	2017	RI	4770	Narragansett Electric Company	Depreciation
21	2017	DC	Case No. 1150	Pepco	Depreciation
22	2018	CT	18-05-10	Yankee Gas Services Company	Depreciation
23	2018	NY	18-E-0067	Orange and Rockland – Electric	Depreciation
24	2018	NY	18-G-0068	Orange and Rockland – Gas	Depreciation
25	2018	NJ	ER18080925	Atlantic City Electric Company	Depreciation
26	2018	FERC	ER19-13-000	Pacific Gas & Electric Company – Electric Transmission	Depreciation
27	2018	FERC	ER19-284-000	Florida Power & Light Company	Depreciation
28	2018	CA	A. 18-12-009	Pacific Gas & Electric Company	Depreciation
29	2018	NY	19-E-0065	Consolidated Edison Company of New York Electric	Depreciation
30	2018	NY	19-G-0065	Consolidated Edison Company of New York Gas	Depreciation
31	2019	MA	D.P.U. 18-150	Massachusetts Electric Company	PBR / Depreciation
32	2019	MD	9610	Baltimore Gas & Electric Company	Depreciation
33	2019	MA	D.P.U. 19-130	Fitchburg Gas and Electric Light Company d/b/a Unitil (Electric Division)	Depreciation
34	2019	MA	D.P.U. 19-131	Fitchburg Gas and Electric Light Company d/b/a Unitil (Gas Division)	Depreciation
35	2019	KS	19-ATMG-525-RTS	Atmos Energy	Depreciation
36	2020	FERC	ER21-83-000	Pepco	Depreciation
37	2020	MA	D.P.U. 20-120	Boston Gas Company	Depreciation
38	2020	FERC	ER20-2878-00	PG&E – Wholesale Distribution	Depreciation
39	2020	NH	DW 20-184	Aquarion Water Company	Depreciation
40	2021	FERC	RP21-100-000	National Grid Liquified Natural Gas	Depreciation
41	2021	FL	20210016-EI	Duke Energy Florida	Depreciation
42	2021	NY	21-E-0074	Orange and Rockland – Electric	Depreciation
43	2021	NY	21-G-0073	Orange and Rockland – Gas	Depreciation
44	2021	NH	DE 21-030	Unitil Energy Systems, Inc.	Depreciation
45	2021	FL	20210015-EI	Florida Power & Light Company	Depreciation
46	2021	FERC	ER21-1822-000	GridLiance High Plains	Depreciation
47	2021	NH	DG 21-104	Northern Utilities, Inc.	Depreciation
48	2021	NJ	ER2105823	Rockland Electric Company	Depreciation
49	2021	MD	9670	Delmarva Power and Light	Depreciation
50	2021	CA	A. 21-06-021	Pacific Gas & Electric Company	Depreciation

**LIST OF CASES IN WHICH NED W. ALLIS HAS SUBMITTED TESTIMONY**

No.	Year	Jurisdiction	Docket	Client/Utility	Subject
51	2021	FERC	ER22-306	Duke Energy Florida	Depreciation
52	2021	FERC	ER22-2-000	ITC Transmission	Depreciation
53	2021	FERC	ER22-3-000	ITC Midwest	Depreciation
54	2021	FERC	ER22-4-000	Michigan Electric Transmission Company	Depreciation
55	2022	NY	22-E-0064	Consolidated Edison Company of New York Electric	Depreciation
56	2022	NY	22-G-0065	Consolidated Edison Company of New York Gas	Depreciation
57	2022	WA	UE-220066 / UG-22067	Puget Sound Energy	Depreciation
58	2022	MD	9680	Columbia Gas of Maryland	Depreciation
59	2022	FERC	ER-22-1195-000	Alabama Power Company	Depreciation
60	2022	FERC	ER-22-1196-000	Southern Electric Generating Company	Depreciation
61	2022	FERC	ER-20-2411-002, et al	Tri-State Generation and Transmission Association	Depreciation
62	2022	CT	22-07-01	Aquarion Water Company of Connecticut	Depreciation
63	2022	FL	20220069-GU	Florida City Gas	Depreciation
64	2022	NV	22-06015, 22-06016	Sierra Pacific Power Company	Depreciation
65	2022	FERC	ER22-2200	Atlantic City Electric Company	Depreciation
66	2022	FERC	ER22-2201	Delmarva Power & Light	Depreciation
67	2022	MO	WR-2023-0006	CSWR, LLC	Depreciation
68	2022	MD	Case No. 9680	Columbia Gas of Maryland, Inc.	Depreciation
69	2023	IL	23-0055	Commonwealth Edison	Depreciation
70	2023	NY	22-S-0659	Consolidated Edison Company of New York – Steam	Depreciation
71	2023	MD	9692	Baltimore Gas & Electric Company	Depreciation
72	2023	DC	Case No. 1176	Pepco	Depreciation
73	2023	NY	23-G-0225	National Grid – Brooklyn Union Gas	Depreciation
74	2023	NY	23-G-0226	National Grid – Key Span Gas East Corp.	Depreciation
75	2023	ME	2023-00051	Northern Utilities	Depreciation
76	2023	VA	PUR-2023-00008	Atmos Energy Corporation	Depreciation
77	2023	TN	23-00050	Atmos Energy Corporation	Depreciation
78	2023	MA	D.P.U. 23-80	Fitchburg Gas and Electric Light Company d/b/a Unutil (Electric Division)	Depreciation
79	2023	MA	D.P.U. 23-81	Fitchburg Gas and Electric Light Company d/b/a Unutil (Gas Division)	Depreciation
80	2023	MD	Case No. 9701	Columbia Gas of Maryland, Inc.	Depreciation
81	2023	MD	Case No. 9702	Pepco	Depreciation
82	2023	NV	23-06008	Nevada Power Company	Depreciation
83	2023	FERC	ER23- -000	ITC Great Plains LLC	Depreciation
84	2023	CT	23-11-02	Connecticut Natural Gas Corporation	Depreciation
85	2023	CT	23-11-02	The Southern Connecticut Gas Company	Depreciation
86	2023	MA	D.P.U. 23-150	National Grid – Massachusetts Electric	Depreciation
87	2023	FERC	ER24-96	Pacific Gas and Electric Company – TO21	Depreciation
88	2023	FERC	ER24-754	Baltimore Gas & Electric Company	Depreciation
89	2023	CA	A. 23-05-010	Southern California Edison	Depreciation
90	2024	WA	UG-240005	Puget Sound Energy	Depreciation
91	2024	NY	24-E-0060	Orange and Rockland – Electric	Depreciation
92	2024	NY	24-G-0061	Orange and Rockland – Gas	Depreciation
93	2024	NY	24-G-0323	Niagara Mohawk - Electric	Depreciation
94	2024	NY	24-E-0322	Niagara Mohawk – Gas	Depreciation
95	2024	FL	20240025-EI	Duke Energy Florida	Depreciation
96	2024	FL	20240026-EI	Tampa Electric Company	Depreciation
97	2024	HI	2024-0158	The Gas Company	Depreciation
98	2024	HI	2024-0199	Hawaiian Electric Company	Depreciation
99	2024	FERC	24-04-10	Honeoye Storage Corporation	Depreciation
100	2024	MS	2024-UN-	Mississippi Power Company	Depreciation
101	2024	DE	24-1044	Delmarva Power & Light – Gas	Depreciation
102	2024	CT	24-12-01	Eversource Energy – Yankee Gas	Depreciation