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April 21, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 21st day of April 2025 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: March 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	295,688,507	235,888,926	59,799,581	25.4%	10,343,114	10,274,992	68,122	0.7%	2.8588	2.2958	0.5630	24.5%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,721,826)	(4,387,583)	(2,334,243)	53.2%	(210,746)	(163,653)	(47,093)	28.8%	3.1895	2.6810	0.5085	19.0%
4	Lease Costs (Sch. 2)	100,079	100,487	(408)	(0.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(26,501)	48,760	(75,262)	(154.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		289,040,258	231,650,591	57,389,668	24.8%	10,132,368	10,111,339	21,029	0.2%	2.8526	2.2910	0.5616	24.5%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,054,951	11,296,133	(1,241,182)	(11.0%)	234,941	311,388	(76,447)	(24.6%)	4.2798	3.6277	0.6521	18.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,330,950	2,312,325	18,625	0.8%	53,335	55,366	(2,031)	(3.7%)	4.3704	4.1764	0.1940	4.6%
10	Energy Cost of Economy Purchases (Sch. 9)	1,447,839	607,600	840,239	138.3%	36,309	15,190	21,119	139.0%	3.9875	4.0000	(0.0125)	(0.3%)
11		13,833,740	14,216,058	(382,317)	(2.7%)	324,584	381,944	(57,360)	(15.0%)	4.2620	3.7220	0.5400	14.5%
12	TOTAL AVAILABLE	302,873,999	245,866,648	57,007,350	23.2%	10,456,953	10,493,283	(36,330)	(0.3%)	2.8964	2.3431	0.5533	23.6%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(9,268,508)	(3,782,430)	(5,486,079)	145.0%	(328,827)	(230,640)	(98,187)	42.6%	2.8187	1.6400	1.1787	71.9%
16	Gains from Off-System Sales (Sch. 6)	(4,373,298)	(1,427,768)	(2,945,530)	206.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(276,828)	(273,456)	(3,373)	1.2%	(55,403)	(54,190)	(1,213)	2.2%	0.4997	0.5046	(0.0050)	(1.0%)
18		(13,918,635)	(5,483,654)	(8,434,981)	153.8%	(384,230)	(284,830)	(99,400)	34.9%	3.6225	1.9252	1.6972	88.2%
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	119,805	69,383	50,422	72.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	141,709	110,707	31,002	28.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(17,428)	(7,291)	(10,137)	139.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(6,863,212)	(6,837,125)	(26,087)	0.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(6,619,126)	(6,664,326)	45,200	(0.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	282,336,238	233,718,669	48,617,569	20.8%	10,072,723	10,208,453	(135,730)	(1.3%)	2.8030	2.2895	0.5135	22.4%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	22,564,971	6,967,940	15,597,031	223.8%	805,036	293,355	511,681	174.4%	0.2550	0.0738	0.1811	245.3%
29	T & D Losses ⁽²⁾	11,195,355	11,135,872	59,483	0.5%	399,409	468,837	(69,428)	(14.8%)	0.1265	0.1180	0.0085	7.2%
30	Company Use ⁽²⁾	526,890	242,474	284,416	117.3%	18,798	10,208	8,589	84.1%	0.0060	0.0026	0.0034	131.7%
31	System Sales	282,336,238	233,718,669	48,617,569	20.8%	8,849,480	9,436,053	(586,572)	(6.2%)	3.1904	2.4769	0.7136	28.8%
32	Wholesale Sales (excluding Stratified Sales)	13,223,726	14,794,859	(1,571,133)	(10.6%)	414,482	634,403	(219,921)	(34.7%)	3.1904	2.3321	0.8583	36.8%
33	Jurisdictional Sales	269,112,512	218,923,809	50,188,703	22.9%	8,434,999	8,801,650	(366,651)	(4.2%)	3.1904	2.4873	0.7031	28.3%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	269,601,274	219,322,251	50,279,023	22.9%	8,434,999	8,801,650	(366,651)	(4.2%)	3.1962	2.4918	0.7044	28.3%
36	True-Up	1,585,870	1,585,870	0	N/A	8,434,999	8,801,650	(366,651)	(4.2%)	0.0188	0.0180	0.0008	4.3%
37	TOTAL JURISDICTIONAL FUEL COST	271,187,144	220,908,121	50,279,023	22.8%	8,434,999	8,801,650	(366,651)	(4.2%)	3.2150	2.5098	0.7052	28.1%
38	GPIF ⁽³⁾	928,827	928,827	0	N/A	8,434,999	8,801,650	(366,651)	(4.2%)	0.0110	0.0106	0.0005	4.3%
39	Asset Optimization - Company Portion ⁽³⁾	3,662,546	3,662,546	0	N/A	8,434,999	8,801,650	(366,651)	(4.2%)	0.0434	0.0416	0.0018	4.3%
40	SolarTogether (ST) Credit	15,646,698	16,192,025	(545,327)	(3.4%)	8,434,999	8,801,650	(366,651)	(4.2%)	0.1855	0.1840	0.0015	0.8%
41	Fuel Factor after adjustments									3.4550	2.7460	0.7090	25.8%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.455	2.746	0.7090	25.8%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2024-0481-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: March 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	295,688,507	235,888,926	59,799,581	25.35%	884,338,591	751,361,907	132,976,684	17.70%
3	Lease Costs	100,079	100,487	(408)	(0.41%)	273,648	299,613	(25,965)	(8.67%)
4	Fuel Cost of Stratified Sales	(6,721,826)	(4,387,583)	(2,334,243)	53.20%	(24,997,862)	(14,509,488)	(10,488,373)	72.29%
5	Fuel Cost of Power Sold (Sch. 6)	(9,545,337)	(4,055,885)	(5,489,451)	135.35%	(29,895,613)	(24,966,342)	(4,929,271)	19.74%
6	Gains from Off-System Sales (Sch. 6)	(4,373,298)	(1,427,768)	(2,945,530)	206.30%	(25,741,239)	(11,269,622)	(14,471,617)	128.41%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,054,951	11,296,133	(1,241,182)	(10.99%)	36,698,012	33,370,345	3,327,667	9.97%
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,330,950	2,312,325	18,625	0.81%	6,246,359	6,396,485	(150,126)	(2.35%)
9	Energy Cost to Economy Purchases (Sch. 9)	1,447,839	607,600	840,239	138.29%	10,837,630	607,600	10,230,030	1,683.68%
10		288,981,865	240,334,234	48,647,631	20.24%	857,759,528	741,290,497	116,469,030	15.71%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	119,805	69,383	50,422	72.67%	347,204	210,446	136,758	64.98%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	141,709	110,707	31,002	28.00%	461,315	483,211	(21,897)	(4.53%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(17,428)	(7,291)	(10,137)	139.03%	(52,305)	(7,291)	(45,013)	617.37%
15	Optimization Credits	(6,863,212)	(6,837,125)	(26,087)	0.38%	(25,419,167)	(19,110,621)	(6,308,546)	33.01%
16		(6,619,126)	(6,664,326)	45,200	(0.68%)	(24,662,953)	(18,424,256)	(6,238,698)	33.86%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(132,499)	0	(132,499)	N/A	(562,331)	0	(562,331)	N/A
19	Inventory Adjustments	57,236	0	57,236	N/A	(38,703)	0	(38,703)	N/A
20	Other O&M Expense	48,762	48,760	1	0.00%	146,285	146,281	4	0.00%
21		(26,501)	48,760	(75,262)	(154.35%)	(454,749)	146,281	(601,029)	(410.87%)
22	Adjusted Total Fuel Costs & Net Power Transactions	282,336,238	233,718,669	48,617,569	20.80%	832,641,826	723,012,523	109,629,303	15.16%
23									
24	kWh Sales								
25	Retail kWh Sales	8,434,998,882	8,801,650,055	(366,651,173)	(4.17%)	27,119,012,735	27,172,793,769	(53,781,034)	(0.20%)
26	Sale for Resale	414,481,500	634,402,726	(219,921,226)	(34.67%)	1,293,248,480	1,922,331,288	(629,082,808)	(32.72%)
27		8,849,480,382	9,436,052,781	(586,572,399)	(6.22%)	28,412,261,215	29,095,125,057	(682,863,842)	(2.35%)
28	Retail % of Total kWh Sales	95.316318%	93.276821%	2.039497%	2.19%	95.448273%	93.392944%	2.055330%	2.20%
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	223,560,357	237,820,584	(14,260,227)	(6.00%)	727,814,615	734,208,888	(6,394,273)	(0.87%)
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	0	N/A	(4,757,610)	(4,757,610)	0	N/A
33	GPIF ⁽²⁾	(928,827)	(928,827)	0	N/A	(2,786,480)	(2,786,480)	0	N/A
34	Asset Optimization ⁽²⁾	(3,662,546)	(3,662,546)	0	N/A	(10,987,638)	(10,987,638)	0	N/A
35	SolarTogether (ST) Credit	(15,646,698)	(16,192,025)	545,327	(3.37%)	(43,310,316)	(45,796,252)	2,485,936	(5.43%)
36		201,736,417	215,451,317	(13,714,900)	(6.37%)	665,972,571	669,880,908	(3,908,337)	(0.58%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: March 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	282,336,238	233,718,669	48,617,569	20.80%	832,641,826	723,012,523	109,629,303	15.16%
39	Jurisdictional Sales % of Total kWh Sales	95.316320%	93.276820%	2.039500%	2.19%	95.448270%	93.392940%	2.055330%	2.20%
40	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	269,601,274	218,401,284	51,199,990	23.44%	796,214,284	676,513,982	119,700,301	17.69%
41	True-Up Provision for the Month-Over/(Under) Recovery	(67,864,858)	(2,949,968)	(64,914,890)	2,200.53%	(130,241,713)	(6,633,075)	(123,608,638)	1,863.52%
42	Interest Provision for the Month	274,233	(90,185)	364,418	(404.08%)	719,858	(285,501)	1,005,359	(352.14%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(77,789,931)	(19,737,124)	(58,052,807)	294.13%	(19,030,441)	(19,030,441)	0	N/A
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	N/A	122,946,897	0	122,946,897	N/A
45	Prior Period True-Up (Collected)/Refunded This Period	1,585,870	1,585,870	0	N/A	4,757,610	4,757,610	0	N/A
46	End of Period Net True-Up Amount Over/(Under) Recovery	(20,847,788)	(21,191,406)	343,618	(1.62%)	(20,847,788)	(21,191,406)	343,618	(1.62%)
47									
48	Interest Provision								
49	Beginning True-Up Amount	45,156,966							
50	Ending True-Up Amount Before Interest	(21,122,022)							
51	Total of Beginning & Ending True-Up Amount	24,034,944							
52	Average True-Up Amount	12,017,472							
53	Interest Rate - First Day Reporting Business Month	4.35000%							
54	Interest Rate - First Day Subsequence Month	4.32000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.67000%							
56	Average Interest Rate	4.33500%							
57	Monthly Average Interest Rate	0.36125%							
58	Interest Provision	43,413							
59									
60									
61	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI								
62	⁽²⁾ Per Order No. PSC-2024-0481-FOF-EI								
63	⁽³⁾ Line 23 x Line 29 x 1.00182								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: March 2025

Line No.		Current Month				Year to Date			
		(1) Actual	(2) Estimated	(3) Diff \$	(4) Diff %	(5) Actual	(6) Estimated	(7) Diff \$	(8) Diff %
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	150,770	0	150,770	N/A
3	Light Oil ⁽¹⁾	713,806	57,941	655,865	1,132.0%	2,031,582	63,263	1,968,319	3,111.3%
4	Coal	2,427,243	0	2,427,243	N/A	5,422,718	2,593,440	2,829,279	109.1%
5	Gas ⁽²⁾	282,060,083	226,147,880	55,912,204	24.7%	838,186,054	714,332,304	123,853,750	17.3%
6	Nuclear	10,487,375	9,683,106	804,269	8.3%	38,547,466	34,372,900	4,174,566	12.1%
7		295,688,507	235,888,926	59,799,581	25.4%	884,338,591	751,361,907	132,976,684	17.7%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,900)	0	(1,900)	N/A	(3,073)	0	(3,073)	N/A
10	Light Oil	5,375	210	5,165	2,459.5%	14,225	229	13,996	6,100.9%
11	Coal	65,876	0	65,876	N/A	191,504	67,710	123,794	182.8%
12	Gas	6,713,364	6,718,547	(5,183)	(0.1%)	19,655,561	19,669,482	(13,921)	(0.1%)
13	Nuclear	2,033,890	1,974,566	59,324	3.0%	7,148,774	6,928,212	220,563	3.2%
14	Solar	1,523,241	1,581,669	(58,428)	(3.7%)	3,613,555	3,815,687	(202,132)	(5.3%)
15	Hydrogen	3,267	0	3,267	N/A	11,647	0	11,647	N/A
16		10,343,114	10,274,992	68,122	0.7%	30,632,194	30,481,320	150,875	0.5%
17	Units of Fuel Burned (Unit) ⁽³⁾								
18	Heavy Oil	0	0	0	N/A	2,009	0	2,009	N/A
19	Light Oil ⁽¹⁾	6,437	530	5,907	1,114.9%	17,979	580	17,399	3,000.1%
20	Coal	44,396	0	44,396	N/A	128,775	45,797	82,977	181.2%
21	Gas ⁽²⁾	47,075,137	44,484,635	2,590,503	5.8%	137,530,102	130,719,120	6,810,982	5.2%
22	Nuclear	21,998,598	20,481,968	1,516,630	7.4%	76,527,775	71,965,088	4,562,687	6.3%
23	Hydrogen	21,103	0	21,103	N/A	74,341	0	74,341	N/A
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	12,715	0	12,715	N/A
27	Light Oil	37,191	3,089	34,102	1,104.0%	103,857	3,381	100,476	2,971.8%
28	Coal	736,167	0	736,167	N/A	1,588,844	778,550	810,294	104.1%
29	Gas	48,107,464	45,583,405	2,524,059	5.5%	141,000,475	133,947,882	7,052,593	5.3%
30	Nuclear	21,998,598	20,481,968	1,516,630	7.4%	76,527,775	71,965,088	4,562,687	6.3%
31		70,879,420	66,068,462	4,810,958	7.3%	219,233,666	206,694,901	12,538,766	6.1%
32	Generation Mix %								
33	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	0%	(0.01%)	N/A
34	Light Oil	0.05%	0.00%	0.05%	2,442.6%	0.05%	0.00%	0.05%	6,070.4%
35	Coal	0.64%	0%	0.64%	N/A	0.63%	0.22%	0.40%	181.4%
36	Gas	64.91%	65.39%	(0.48%)	(0.7%)	64.17%	64.53%	(0.36%)	(0.6%)
37	Nuclear	19.66%	19.22%	0.45%	2.3%	23.34%	22.73%	0.61%	2.7%
38	Solar	14.73%	15.39%	(0.67%)	(4.3%)	11.80%	12.52%	(0.72%)	(5.8%)
39	Hydrogen	0.03%	0%	0.03%	N/A	0.04%	0%	0.04%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	Fuel Cost per Unit (\$/Unit)								
42	Heavy Oil	0	0	0	N/A	75.0474	0	75.0474	N/A
43	Light Oil ⁽¹⁾	110.8911	109.3536	1.5376	1.4%	112.9975	109.0861	3.9114	3.6%
44	Coal	54.6731	0	54.6731	N/A	42.1102	56.6290	(14.5188)	(25.6%)
45	Gas ⁽²⁾	5.9917	5.0837	0.9080	17.9%	6.0946	5.4646	0.6299	11.5%
46	Nuclear	0.4767	0.4728	0.0040	0.8%	0.5037	0.4776	0.0261	5.5%
47	Fuel Cost per MMBTU (\$/MMBTU)								
48	Heavy Oil	0	0	0	N/A	11.8577	0	11.8577	N/A
49	Light Oil ⁽¹⁾	19.1931	18.7572	0.4359	2.3%	19.5613	18.7114	0.8498	4.5%
50	Coal	3.2971	0	3.2971	N/A	3.4130	3.3311	0.0819	2.5%
51	Gas ⁽²⁾	5.8631	4.9612	0.9019	18.2%	5.9446	5.3329	0.6116	11.5%
52	Nuclear	0.4767	0.4728	0.0040	0.8%	0.5037	0.4776	0.0261	5.5%
53		4.1717	3.5704	0.6013	16.8%	4.0338	3.6351	0.3986	11.0%
54	BTU Burned per KWH (BTU/KWH)								
55	Heavy Oil	0	0	0	N/A	(4,137)	0	(4,137)	N/A
56	Light Oil	6,919	14,710	(7,790)	(53.0%)	7,301	14,738	(7,437)	(50.5%)
57	Coal	11,175	0	11,175	N/A	8,297	11,498	(3,202)	(27.8%)
58	Gas	7,166	6,785	381	5.6%	7,174	6,810	364	5.3%
59	Nuclear	10,816	10,373	443	4.3%	10,705	10,387	318	3.1%
60		6,853	6,430	423	6.6%	7,157	6,781	376	5.5%
61	Generated Fuel Cost per KWH								
62	Heavy Oil	0	0	0	N/A	(4.9056)	0	(4.9056)	N/A
63	Light Oil ⁽¹⁾	13.2804	27.5909	(14.3105)	(51.9%)	14.2813	27.5766	(13.2953)	(48.2%)
64	Coal	3.6845	0	3.6845	N/A	2.8316	3.8302	(0.9986)	(26.1%)
65	Gas ⁽²⁾	4.2015	3.3660	0.8354	24.8%	4.2644	3.6317	0.6327	17.4%
66	Nuclear	0.5156	0.4904	0.0252	5.1%	0.5392	0.4961	0.0431	8.7%
67		2.8588	2.2958	0.5630	24.5%	2.8870	2.4650	0.4220	17.1%

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		12,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		9,854					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,954					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		13,714					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		12,178					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		18,201					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
22	<u>Big Water PV Solar</u>												
23	Solar		18,733					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						
25	<u>Blackwater River PV Solar</u>												
26	Solar		8,839					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
28	<u>Blue Cypress PV Solar</u>												
29	Solar		11,996					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
31	<u>Blue Heron PV Solar</u>												
32	Solar		15,040					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
34	<u>Blue Indigo PV Solar</u>												
35	Solar		6,365					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		11.5	N/A	11.5	N/A						
37	<u>Blue Springs PV Solar</u>												
38	Solar		5,927					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		10.7	N/A	10.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Bluefield Preserve PV Solar</u>												
41	Solar		14,913					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
43	<u>Buttonwood PV Solar</u>												
44	Solar		19,153					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
46	<u>Caloosahatchee PV Solar</u>												
47	Solar		14,374					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
49	<u>Canoe PV Solar</u>												
50	Solar		9,642					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
52	<u>Cape Canaveral 3</u>												
53	Light Oil		627					717	4,242	5.917	69,092	11.0190	96.36
54	Gas		620,124					4,113,444	4,195,713	1.020	24,588,649	3.9651	5.98
55	Plant Unit Info	1,326.0		66.2	99.4	66.3	6,766						
56	<u>Cattle Ranch PV Solar</u>												
57	Solar		14,030					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
59	<u>Cavendish PV Solar</u>												
60	Solar		10,706					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
62	<u>Cedar Trail PV Solar</u>												
63	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
65	<u>Chautauqua PV Solar</u>												
66	Solar		15,697					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
68	<u>Chipola River PV Solar</u>												
69	Solar		10,311					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
71	<u>Citrus PV Solar</u>												
72	Solar		15,174					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		27.4	N/A	27.4	N/A						
74	<u>Coral Farms PV Solar</u>												
75	Solar		9,934					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
77	<u>Cotton Creek PV Solar</u>												
78	Solar		5,903					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		10.7	N/A	10.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Cypress Pond PV Solar</u>												
81	Solar		15,270					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
83	<u>Dania Beach 7</u>												
84	Light Oil		0							5.537			
85	Gas		205,698					1,346,907	1,373,845	1.020	8,051,312	3.9141	5.98
86	Plant Unit Info	1,136.0		23.7	40.4	44.0	6,679						
87	<u>Desoto PV Solar</u>												
88	Solar		2,966					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		5.4	N/A	5.4	N/A						
90	<u>Discovery PV Solar</u>												
91	Solar		14,089					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
93	<u>Echo River PV Solar</u>												
94	Solar		15,299					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
96	<u>Egret PV Solar</u>												
97	Solar		10,228					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
99	<u>Elder Branch PV Solar</u>												
100	Solar		16,654					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
102	<u>Etonia Creek PV Solar</u>												
103	Solar		11,949					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
105	<u>Everglades PV Solar</u>												
106	Solar		14,510					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
108	<u>Fawn PV Solar</u>												
109	Solar		18,615					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
111	<u>First City PV Solar</u>												
112	Solar		8,510					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
114	<u>Flowers Creek PV Solar</u>												
115	Solar		9,455					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
117	<u>Fort Drum PV Solar</u>												
118	Solar		14,218					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>Fort Myers 2</u>												
121	Gas		800,917					5,855,544	5,972,655	1.020	35,002,279	4.3703	5.98
122	Plant Unit Info	1,740.0		64.0	95.1	64.1	7,457						
123	<u>Fort Myers 3A</u>												
124	Light Oil		0							5.757			
125	Gas		3,082					35,558	36,269	1.020	212,552	6.8965	5.98
126	Plant Unit Info	193.0		2.5	60.7	73.5	11,768						
127	<u>Fort Myers 3B</u>												
128	Light Oil		0							5.757			
129	Gas		1,138					13,989	14,269	1.020	83,622	7.3482	5.98
130	Plant Unit Info	193.0		0.9	65.6	64.5	12,539						
131	<u>Fort Myers 3C</u>												
132	Light Oil		51					111	639	5.757	13,158	25.7403	118.54
133	Gas		4,586					56,200	57,324	1.020	335,943	7.3248	5.98
134	Plant Unit Info	221.0		2.9	56.3	54.1	12,499						
135	<u>Fort Myers 3D</u>												
136	Light Oil		0							5.757			
137	Gas		0							1.020			
138	Plant Unit Info	221.0		N/A	N/A	N/A	N/A						
139	<u>Fort Myers GT</u>												
140	Light Oil		24					85	493	5.804	10,076	41.9845	118.54
141	Plant Unit Info	99.0		0.0	72.8	29.5	20,556						
142	<u>Fourmile Creek PV Solar</u>												
143	Solar		16,515					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
145	<u>Fox Trail PV Solar</u>												
146	Solar		18,229					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
148	<u>GCEC 4</u>												
149	Light Oil		0							5.817			
150	Gas		(322)							1.020			
151	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
152	<u>GCEC 5</u>												
153	Light Oil		359					6	35	5.817	861	0.2396	143.53
154	Gas		507					16,664	16,997	1.020	99,610	19.6430	5.98
155	Plant Unit Info	75.0		1.6	99.8	27.8	19,654						
156	<u>GCEC 6</u>												
157	Light Oil		0							138.500			
158	Gas		45,787					619,550	631,941	1.020	3,703,441	8.0885	5.98
159	Plant Unit Info	315.0		19.5	98.7	34.6	13,802						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
160	<u>GCEC 7</u>												
161	Light Oil		0							138.500			
162	Gas		(1,561)							1.020			
163	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
164	<u>GCEC 8A</u>												
165	Light Oil		130					267	1,553	5.817	38,323	29.5339	143.53
166	Gas		10,970					128,502	131,072	1.020	768,137	7.0020	5.98
167	Plant Unit Info	224.0		6.5	100.0	59.5	11,948						
168	<u>GCEC 8B</u>												
169	Light Oil		0							5.817			
170	Gas		5,641					64,380	65,668	1.020	384,842	6.8222	5.98
171	Plant Unit Info	224.0		3.3	100.0	59.2	11,641						
172	<u>GCEC 8C</u>												
173	Light Oil		39					74	430	5.817	10,621	27.5166	143.53
174	Gas		16,452					178,625	182,198	1.020	1,067,757	6.4900	5.98
175	Plant Unit Info	220.0		9.8	100.0	68.5	11,074						
176	<u>GCEC 8D</u>												
177	Light Oil		0							5.817			
178	Gas		8,118					86,765	88,500	1.020	518,647	6.3889	5.98
179	Plant Unit Info	220.0		4.8	100.0	67.6	10,902						
180	<u>Georges Lake PV Solar</u>												
181	Solar		17,381					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
183	<u>Ghost Orchid PV Solar</u>												
184	Solar		14,742					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
186	<u>Green Pasture PV Solar</u>												
187	Solar		19,018					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
189	<u>Grove PV Solar</u>												
190	Solar		14,862					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
192	<u>Hammock PV Solar</u>												
193	Solar		14,295					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
195	<u>Hawthorne Creek PV Solar</u>												
196	Solar		17,023					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
198	<u>Hendry Isles PV Solar</u>												
199	Solar		17,470					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
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FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
201	<u>Hibiscus PV Solar</u>												
202	Solar		13,387					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
204	<u>Hog Bay PV Solar</u>												
205	Solar		19,304					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
207	<u>Holopaw PV Solar</u>												
208	Solar		18,819					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		34.0	N/A	34.0	N/A						
210	<u>Honeybell PV Solar</u>												
211	Solar		19,011					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
213	<u>Horizon PV Solar</u>												
214	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
216	<u>Ibis PV Solar</u>												
217	Solar		12,485					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
219	<u>Immokalee PV Solar</u>												
220	Solar		15,824					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
222	<u>Indian River PV Solar</u>												
223	Solar		12,656					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
225	<u>Interstate PV Solar</u>												
226	Solar		12,681					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
228	<u>Kayak PV Solar</u>												
229	Solar		15,878					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
231	<u>Lakeside PV Solar</u>												
232	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
234	<u>Lauderdale 1-12</u>												
235	Light Oil		0							5.537			
236	Gas		0					291	297	1.020	1,741		5.98
237	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
238	<u>Lauderdale 6A</u>												
239	Light Oil		0							5.764			
240	Gas		1,916					31,389	32,017	1.020	187,633	9.7930	5.98
241	Plant Unit Info	218.0		1.2	100.0	37.4	16,710						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
242	<u>Lauderdale 6B</u>												
243	Light Oil		0							5.764			
244	Gas		2,934					38,901	39,679	1.020	232,536	7.9256	5.98
245	Plant Unit Info	218.0		1.9	100.0	53.6	13,524						
246	<u>Lauderdale 6C</u>												
247	Light Oil		0							5.764			
248	Gas		0							1.020			
249	Plant Unit Info	218.0		N/A	N/A	N/A	N/A						
250	<u>Lauderdale 6D</u>												
251	Light Oil		0							5.764			
252	Gas		713					8,059	8,220	1.020	48,173	6.7563	5.98
253	Plant Unit Info	218.0		0.5	100.0	57.5	11,529						
254	<u>Lauderdale 6E</u>												
255	Light Oil		0							5.764			
256	Gas		5,883					63,575	64,847	1.020	380,031	6.4596	5.98
257	Plant Unit Info	218.0		3.7	100.0	63.0	11,022						
258	<u>Loggerhead PV Solar</u>												
259	Solar		10,562					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
261	<u>Long Creek PV Solar</u>												
262	Solar		18,869					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		34.0	N/A	34.0	N/A						
264	<u>Magnolia Springs PV Solar</u>												
265	Solar		9,631					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
267	<u>Manatee 1</u>												
268	Heavy Oil		(1,391)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	<u>Manatee 2</u>												
272	Heavy Oil		(509)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	<u>Manatee 3</u>												
276	Gas		571,471					3,912,957	3,991,216	1.020	23,390,210	4.0930	5.98
277	Plant Unit Info	1,254.0		62.5	89.8	62.6	6,984						

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FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
278	<u>Manatee PV Solar</u>												
279	Solar		14,747					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
281	<u>Martin 3</u>												
282	Light Oil		0							6.331			
283	Gas		46,367					411,425	419,654	1.020	2,459,350	5.3041	5.98
284	Plant Unit Info	487.0		13.7	99.5	50.8	9,051						
285	<u>Martin 4</u>												
286	Light Oil		0							6.331			
287	Gas		28,593					189,761	193,556	1.020	1,134,320	3.9671	5.98
288	Plant Unit Info	487.0		8.6	47.1	53.9	6,769						
289	<u>Martin 8</u>												
290	Light Oil		0							5.874			
291	Gas		253,470					1,970,644	2,010,057	1.020	11,779,782	4.6474	5.98
292	Plant Unit Info	1,258.0		28.0	94.0	45.8	7,930						
293	<u>Miami-Dade PV Solar</u>												
294	Solar		12,725					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
296	<u>Mitchell Creek PV Solar</u>												
297	Solar		15,612					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
299	<u>Monarch PV Solar</u>												
300	Solar		15,248					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
302	<u>Nassau PV Solar</u>												
303	Solar		11,323					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
305	<u>Nature Trail PV Solar</u>												
306	Solar		17,076					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
308	<u>Northern Preserve PV Solar</u>												
309	Solar		10,542					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
311	<u>Norton Creek PV Solar</u>												
312	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
314	<u>Okeechobee 1</u>												
315	Light Oil		0							5.773			
316	Gas		682,810					4,281,677	4,410,127	1.030	25,845,206	3.7851	6.04
317	Hydrogen		3,267					21,103		1.000			
318	Plant Unit Info	1,607.0		59.9	75.1	60.0	6,428						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
319	<u>Okeechobee PV Solar</u>												
320	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
322	<u>Orange Blossom PV Solar</u>												
323	Solar		14,635					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
325	<u>Orchard PV</u>												
326	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
328	<u>Palm Bay PV Solar</u>												
329	Solar		14,511					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
331	<u>Pea Ridge⁽⁶⁾</u>												
332	Gas		8,695								184,495	2,1218	
333	<u>Pecan Tree PV Solar</u>												
334	Solar		14,792					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
336	<u>Pelican PV Solar</u>												
337	Solar		14,804					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
339	<u>Perdido⁽⁶⁾</u>												
340	Gas		2,085						25,441		94,641	4,5391	
341	Plant Unit Info			N/A	N/A	N/A	12,202						
342	<u>Pineapple PV Solar</u>												
343	Solar		15,427					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
345	<u>Pink Trail PV Solar</u>												
346	Solar		14,930					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
348	<u>Pioneer Trail PV Solar</u>												
349	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
351	<u>Port Everglades 5</u>												
352	Light Oil		0							5.764			
353	Gas		431,205					2,987,496	3,047,246	1.020	17,858,148	4.1415	5.98
354	Plant Unit Info	1,283.0		52.1	84.4	61.3	7,067						
355	<u>Prairie Creek PV Solar</u>												
356	Solar		14,648					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
358	<u>Redlands PV Solar</u>												
359	Solar		16,649					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						

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FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
361	<u>Riviera 5</u>												
362	Light Oil		0							5.917			
363	Gas		419,935					2,779,553	2,862,940	1.030	16,778,037	3.9954	6.04
364	Plant Unit Info	1,326.0		43.6	86.4	45.6	6,818						
365	<u>Rodeo PV Solar</u>												
366	Solar		13,183					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
368	<u>Sabal Palm PV Solar</u>												
369	Solar		14,883					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
371	<u>Sambucus PV Solar</u>												
372	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
374	<u>Sanford 4</u>												
375	Gas		179,491					1,341,345	1,368,172	1.020	8,018,065	4.4671	5.98
376	Plant Unit Info	1,180.0		21.4	91.8	38.1	7,623						
377	<u>Sanford 5</u>												
378	Gas		182,946					1,339,786	1,366,582	1.020	8,008,747	4.3777	5.98
379	Plant Unit Info	1,180.0		21.8	87.9	38.7	7,470						
380	<u>Saw Palmetto PV Solar</u>												
381	Solar		16,070					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
383	<u>Sawgrass PV Solar</u>												
384	Solar		14,398					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
386	<u>Scherer 3</u> ⁽¹⁾												
387	Light Oil		91					61	355	5.817	6,890	7.6122	112.95
388	Coal		65,876					44,396	736,167	8.712	2,427,243	3.6845	54.67
389	Plant Unit Info	215.0		28.7	100.0	28.7	11,165						
390	<u>Shirer Branch PV Solar</u>												
391	Solar		16,173					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
393	<u>Silver Palm PV Solar</u>												
394	Solar		15,115					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
396	<u>Smith 3</u>												
397	Gas		154,229					1,084,400	1,106,088	1.020	6,482,143	4.2029	5.98
398	Plant Unit Info	634.0		33.9	53.5	78.9	7,172						

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FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
399	<u>Smith A</u>												
400	Light Oil		(10)							5.722			
401	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
402	<u>Southfork PV Solar</u>												
403	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
405	<u>Space Coast PV Solar</u>												
406	Solar		1,083					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		14.6	N/A	14.6	N/A						
408	<u>Sparkleberry PV Solar</u>												
409	Solar		15,188					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
411	<u>Speckled Perch PV Solar</u>												
412	Solar		19,312					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
414	<u>St. Lucie 1</u>												
415	Nuclear		744,178					7,651,326	7,651,326		3,688,865	0.4957	0.48
416	Plant Unit Info	1,003.0		102.0	100.0	102.1	10,282						
417	<u>St. Lucie 2</u>												
418	Nuclear		642,640					7,649,252	7,649,252		3,539,417	0.5508	0.46
419	Plant Unit Info	860.0		102.9	100.0	103.0	11,903						
420	<u>Sundew PV Solar</u>												
421	Solar		15,083					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
423	<u>Sunshine Gateway PV Solar</u>												
424	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
426	<u>Swallowtail PV Solar</u>												
427	Solar		16,287					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
429	<u>Sweetbay PV Solar</u>												
430	Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
432	<u>Tenmile Creek PV Solar</u>												
433	Solar		16,546					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
435	<u>Terrill Creek PV Solar</u>												
436	Solar		14,665					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
438	<u>Thomas Creek PV Solar</u>												
439	Solar		15,598					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
441	<u>Three Creeks PV Solar</u>												
442	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
444	<u>Trailside PV Solar</u>												
445	Solar		13,816					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
447	<u>Turkey Point 3</u>												
448	Nuclear		647,230					6,698,020	6,698,020		3,259,093	0.5035	0.49
449	Plant Unit Info	859.0		103.9	100.0	104.1	10,349						
450	<u>Turkey Point 4</u>												
451	Nuclear		(158)										
452	Plant Unit Info	866.0		N/A	N/A	N/A	N/A						
453	<u>Turkey Point 5</u>												
454	Light Oil		0							5.774			
455	Gas		637,183					4,349,699	4,436,693	1.020	26,000,894	4.0806	5.98
456	Plant Unit Info	1,294.0		67.9	100.0	68.0	6,963						
457	<u>Turnpike PV Solar</u>												
458	Solar		17,908					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
460	<u>Twin Lakes PV Solar</u>												
461	Solar		9,988					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
463	<u>Union Springs PV Solar</u>												
464	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
466	<u>West County 1</u>												
467	Light Oil		1,579					1,961	11,286	5.755	216,485	13.7071	110.40
468	Gas		461,253					3,231,284	3,295,910	1.020	19,315,424	4.1876	5.98
469	Plant Unit Info	1,248.0		51.4	85.2	51.4	7,146						
470	<u>West County 2</u>												
471	Light Oil		296					368	2,118	5.755	40,626	13.7049	110.40
472	Gas		475,932					3,336,135	3,400,189	1.019	19,926,543	4.1869	5.97
473	Plant Unit Info	1,248.0		52.9	100.0	52.9	7,144						
474	<u>West County 3</u>												
475	Light Oil		2,189					2,787	16,039	5.755	307,672	14.0582	110.40
476	Gas		445,115					3,200,630	3,262,082	1.019	19,117,177	4.2949	5.97
477	Plant Unit Info	1,254.0		49.7	94.0	49.7	7,329						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: March 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
478	<u>White Tail PV Solar</u>												
479	Solar		15,436					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
481	<u>Wild Azalea PV Solar</u>												
482	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
484	<u>Wild Quail PV Solar</u>												
485	Solar		13,968					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
487	<u>Wildflower PV Solar</u>												
488	Solar		15,224					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
490	<u>Willow PV Solar</u>												
491	Solar		15,879					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
493	<u>Woodyard PV Solar</u>												
494	Solar		17,939					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
496	<u>System Totals</u>												
497	Plant Unit Info		10,343,114	N/A	N/A	N/A	6,853		70,879,420		295,688,507	2.8588	
498													
499													
500	⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month												
501	and not flowed back to each affected month.												
502	⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate												
503	⁽³⁾ Net Capability (MW) is FPL's share												
504	⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses												
505	⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil												
506	⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.												
507	⁽⁷⁾ Reflects available data prior to commercial operations												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2025

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	6,437
4	MCF (total fuel burned for Gas)	47,075,137
5	TONS (Coal)	44,396
6	MMBTU (Nuclear)	21,998,598
7		
8	Average Net Heat Rate (BTU/KWH)	6,853
9	Fuel Cost per KWH (Cents/KWH)	2.859

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	1,992	0	1,992	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$75.0088	\$0.0000	\$75.0088	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	149,417	0	149,417	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	496,234	500,253	(4,019)	(0.80)	496,234	500,253	(4,019)	(1)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,221,894	\$37,523,354	(\$301,460)	(0.80)	37,221,894	37,523,354	(301,460)	(1)
13 OTHER USAGE (\$)	\$675		\$675	100	4,651	0	4,651	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	2,019	0	2,019	100.00	18,973	0	18,973	100.00
17 UNIT COST (\$/BBL)	\$107.2528	\$0.0000	\$107.2528	100.00	\$110.9613	\$0.0000	\$320.1655	100.00
18 AMOUNT (\$)	\$216,526	\$0	\$216,526	100.00	2,105,227	0	2,105,227	100.00
19 BURNED								
20 UNITS (BBL)	6,437	530	5,907	1,114.80	17,978	580	17,398	3,000.10
21 UNIT COST (\$/BBL)	\$110.8976	\$109.3536	\$1.5441	1.40	\$113.0010	\$109.0861	\$130.7263	119.80
22 AMOUNT (\$)	\$713,806	\$57,941	\$655,865	1,132.00	2,031,582	63,263	1,968,319	3,111.30
23 ENDING INVENTORY								
24 UNITS (BBL)	1,534,491	1,556,626	(22,135)	(1.40)	1,534,491	1,556,626	(22,135)	(1.40)
25 UNIT COST (\$/BBL)	\$109.7675	\$110.0608	(\$0.2933)	(0.30)	\$109.7675	\$110.0608	(\$0.2933)	(0.30)
26 AMOUNT (\$)	\$168,437,325	\$171,323,526	(\$2,886,201)	(1.70)	168,437,325	171,323,526	(2,886,201)	(1.70)
27 OTHER USAGE (\$)	\$56,561		\$56,561	100.00	58,069	0	58,069	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	1,506,618	423,356	1,083,262	255.90	1,892,562	1,270,067	622,494	49.00
45 UNIT COST (\$/MMBTU)	\$2.4231	\$3.1701	(\$0.7470)	(23.60)	\$4.0601	\$3.1701	\$0.8900	28.10
46 AMOUNT (\$)	\$3,650,614	\$1,342,080	\$2,308,534	172.00	7,683,967	4,026,241	3,657,726	90.80
47 BURNED								
48 UNITS (MMBTU)	736,167	0	736,167	100.00	1,588,844	778,550	810,294	104.10
49 UNIT COST (\$/MMBTU)	\$3.2971	\$0.0000	\$3.2971	100.00	\$3.4130	\$3.3311	\$0.0819	2.50
50 AMOUNT (\$)	\$2,427,243	\$0	\$2,427,243	100.00	5,422,718	2,593,440	2,829,279	109.10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,382,144	7,549,249	(1,167,105)	(15.50)	6,382,144	7,549,249	(1,167,105)	(16)
53 UNIT COST (\$/MMBTU)	\$3.5020	\$3.3155	\$0.1866	5.60	\$3.5020	\$3.3155	\$0.1866	5.60
54 AMOUNT (\$)	\$22,350,459	\$25,029,248	(\$2,678,789)	(10.70)	22,350,459	25,029,248	(2,678,789)	(11)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,529,910	0	48,529,910	100.00	139,884,688	0	139,884,688	100.00
59 UNIT COST (\$/MMBTU)	\$5.8467	\$0.0000	\$5.8467	100.00	\$6.0012	\$0.0000	\$6.0012	100.00
60 AMOUNT (\$)	\$283,738,376	\$0	\$283,738,376	100.00	839,472,236	0	839,472,236	100.00
61 BURNED								
62 UNITS (MMBTU)	48,107,464	44,484,635	3,622,829	8.10	141,000,475	130,719,120	10,281,355	7.90
63 UNIT COST (\$/MMBTU)	\$5.8593	\$5.0837	\$0.7756	15.30	\$5.9395	\$5.4646	\$0.4748	8.70
64 AMOUNT (\$)	\$281,875,589	\$226,147,880	\$55,727,709	24.60	837,469,539	714,332,304	123,137,235	17.20
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,668,129	0	3,668,129	100.00	3,668,129	0	3,668,129	100.00
67 UNIT COST (\$/MMBTU)	\$4.1693	\$0.0000	\$4.1693	100.00	\$4.1693	\$0.0000	\$4.1693	100.00
68 AMOUNT (\$)	\$15,293,662	\$0	\$15,293,662	100.00	15,293,662	0	15,293,662	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	21,998,598	20,481,968	1,516,630	7.40	76,527,775	71,965,088	4,562,687	6.30
73 UNIT COST (\$/MMBTU)	\$0.4767	\$0	\$0.0040	0.80	\$0.5037	\$0.4776	\$0.0261	5.50
74 AMOUNT (\$)	\$10,487,375	\$9,683,106	\$804,269	8.30	38,547,466	34,372,900	4,174,566	12.10
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	710	0	710	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$1.9053	\$0.0000	\$1.9053	100.00
78 AMOUNT (\$)	\$0	\$0	\$0	100.00	1,353	0	1,353	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-25	1,792	\$ 5,999.99
Feb-25	-	\$ -
Mar-25	-	\$ -
Apr-25		
May-25		
Jun-25		
Jul-25		
Aug-25		
Sep-25		
Oct-25		
Nov-25		
Dec-25		

SCHEDULE A - NOTES
March 2025

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(9)	(\$675.08)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(9)	(\$675.08)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: March 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							4,373,298
3	Third-Party Transmission Costs							(174,208)
4	Variable Power Plant O&M Costs Attributable to Sales							(141,709)
5	Net Gain from off System (\$)							4,057,381
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,427,768
8	Variable Power Plant O&M Costs Attributable to Sales							(110,707)
9	Net Gain from off System (\$)							1,317,061
10	<u>Current Month</u>							
11	Actual	384,230	384,230	2.484	4.000	9,545,337	15,369,189	4,057,381
12	Estimated	284,830	284,830	1.424	2.092	4,055,885	5,957,735	1,317,061
13	Difference	99,400	99,400	1.060	1.908	5,489,451	9,411,453	2,740,320
14	Difference %	34.9%	34.9%	74.5%	91.2%	135.3%	158.0%	208.1%
15	<u>Year to Date</u>							
16	Actual	1,155,671	1,155,671	2.587	5.474	29,895,613	63,257,469	24,271,857
17	Estimated	1,164,015	1,164,015	2.145	3.354	24,966,342	39,038,917	10,786,411
18	Difference	(8,344)	(8,344)	0.442	2.120	4,929,271	24,218,552	13,485,446
19	Difference %	(0.7%)	(0.7%)	20.6%	63.2%	19.7%	62.0%	125.0%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	104,284	0	104,284	104,284	0	104,284	5	5,527,421	0	5,527,421
5	Santa Rosa PPA	PPA	74,698	0	74,698	74,698	0	74,698	4	2,620,690	0	2,620,690
6	Solid Waste Authority 40MW	PPA	22,201	0	22,201	22,201	0	22,201	2	403,874	0	403,874
7	Solid Waste Authority 70MW	PPA	54,119	0	54,119	54,119	0	54,119	5	2,454,680	0	2,454,680
8	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	242,792	0	242,792
9	Subtotal Estimated		311,388	0	311,388	311,388		311,388	3.628	11,296,133	0	11,296,133
10	<u>Actual</u>											
11	Chelco	PPA	107	0	107	107	0	107	11.595	12,418	0	12,418
12	FMPA (SL 2)	SL 2	33,053	10	33,063	33,053	10	33,063	0.643	213,790	(1,071)	212,719
13	Georgia Power Company	PPA	0	0	0	0	0	0		52,028	0	52,028
14	King Fisher	PPA	0	0	0	0	0	0		5,475,617	0	5,475,617
15	Macquarie Energy	PPA	0	0	0	0	0	0		0	(1)	(1)
16	OUC (SL 2)	SL 2	22,857	7	22,864	22,857	7	22,864	0.564	128,571	472	129,043
17	Santa Rosa PPA	PPA	103,422	327	103,749	103,422	327	103,749	0.906	643,475	297,000	940,475
18	Solid Waste Authority 40MW	PPA	21,469	0	21,469	21,469	0	21,469	2.595	554,099	3,061	557,160
19	Solid Waste Authority 70MW	PPA	53,688	0	53,688	53,688	0	53,688	4.983	2,673,929	1,562	2,675,491
20	Subtotal Actual		234,597	344	234,941	234,597	344	234,941	4.280	9,753,927	301,024	10,054,951

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2025

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	234,941	234,941	4.280	10,054,951
3	Estimated	311,388	311,388	3.628	11,296,133
4	Difference	(76,447)	(76,447)	0.652	(1,241,182)
5	Difference %	(24.6%)	(24.6%)	18.0%	(11.0%)
6	<u>Year to Date</u>				
7	Actual	971,347	971,347	3.778	36,698,012
8	Estimated	922,624	922,624	3.617	33,370,345
9	Difference	48,723	48,723	0.161	3,327,668
10	Difference %	5.3%	5.3%	4.5%	10.0%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	55,366	55,366	4.176	2,312,325
3	Subtotal Estimated	55,366	55,366	4.176	2,312,325
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	5,519	5,519	1.957	108,017
7	BREVARD ENERGY, LLC	2,861	2,861	2.682	76,737
8	Broward County Resource Recovery - South AA QF	8,398	8,398	2.661	223,477
9	Broward County Resource Recovery - South QF	2,601	2,601	2.624	68,241
10	Georgia Pacific Corporation QF	173	173	2.522	4,368
11	Gulf Coast Solar Centers (I,II and III)	20,236	20,236	7.444	1,506,367
12	International Paper	228	228	0.578	1,317
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	763	763	2.514	19,173
14	Lee County Solid Waste	4,138	4,138	2.529	104,642
15	Okeelanta Power Limited Partnership QF	3,634	3,634	2.577	93,658
16	SEMINOLE ENERGY, LLC	1,036	1,036	2.675	27,727
17	Tropicana Products QF	1,181	1,181	2.588	30,554
18	WM-Renewable LLC QF	808	808	2.501	20,205
19	WM-Renewables LLC - Naples QF	1,759	1,759	2.642	46,467
20	Subtotal Actual	53,335	53,335	4.370	2,330,950
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2025

Line No.	Purchases	(1)	(2)	(3)	(4)
1	<u>Current Month</u>				
2	Actual	53,335	53,335	4.370	2,330,950
3	Estimated	55,366	55,366	4.176	2,312,325
4	Difference	(2,031)	(2,031)	0.194	18,625
5	Difference %	(3.7%)	(3.7%)	4.6%	0.8%
6	<u>Year to Date</u>				
7	Actual	134,267	134,267	4.652	6,246,359
8	Estimated	152,177	152,177	4.203	6,396,485
9	Difference	(17,909)	(17,909)	0.449	(150,126)
10	Difference %	(11.8%)	(11.8%)	10.7%	(2.3%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: March 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	(662,555)	1,447,839	36,309	17,428	3.9875	(1.8248)	(2,110,394)
3	Estimated	813,319	607,600	15,190	0	4.0000	5.3543	205,719
4								
5	Year to Date							
6	Actual	10,591,415	10,837,631	108,968	52,305	9.9457	9.7197	(246,216)
7	Estimated	813,319	607,600	15,190	0	4.0000	5.3543	205,719

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Mar-25

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605										409,815
Total	132,755	140,455	136,605	0	0	0	0	0	0	0	0	0	409,815

Notes:
 February includes a prior period true up of \$3,850 for January as price changed in January. Monthly Capacity for 2025 is \$136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: **Mar-25**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	April, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40									
2	70	70	70									
3	225	225	-									
4	230	230	230									
5	150	100	-									
6	75	100	-									
Total	790	765	340	-	-	-	-	-	-	-	-	-

Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,267,528	4,216,680	2,897,373	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	11,381,581
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.