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July 22, 2025

-VIA ELECTRONIC FILING-

Mr. Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Docket No. 20250011-EI

Dear Mr. Teitzman:

Florida Power & Light Company ("FPL") hereby submits under this cover two declarations regarding FPL's compliance with the notice requirements set forth in Rule 25-22.0406, Florida Administrative Code:

- (i) Declaration of Pamela Rauch regarding FPL's notice of its petition for a general rate increase and notice of a link on its website that provides electronic access to a synopsis of its rate request, pursuant to sections 25-22.0406(2)(c) and (2)(d); and
- (ii) Declaration of Liliana Romeu regarding FPL's customer notices pursuant to sections 25-22.0406(2)(e), (2)(f) and (5).

Also attached is proof of FPL's newspaper publication of display advertisement regarding service hearings pursuant to section 25-22.0406(6).

Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

/s/ Joel T. Baker

Joel T. Baker Fla. Bar No. 0108202

Enclosure

Cc: Counsel for Parties of Record

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20250011-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on the 22nd day of July 2025 to the following:

Shaw Stiller Timothy Sparks

Florida Public Service Commission

Office of the General Counsel 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 sstiller@psc.state.fl.us tsparks@psc.state.fl.us

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Ebony M. Payton
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thomas.jernigan.3@us.af.mil
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Federal Executive Agencies

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Mary A. Wessling
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Americans for Affordable Clean Energy,
Inc., Circle K Stores, Inc., RaceTrac, Inc.
and Wawa, Inc.

By: /s/ Joel T. Baker

Joel T. Baker

Fla. Bar No. 0108202

DECLARATION OF PAMELA RAUCH

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No: 20250011-EI

In re: Petition by Florida Power & Light Company for Base Rate Increase

DECLARATION OF PAM RAUCH

- (1) I, Pam Rauch, Vice President of Florida Power & Light Company's ("FPL") External Affairs and Economic Development team, have personal knowledge of the matters stated in this written declaration.
- (2) On February 28, 2025, FPL notified the chief executive officer ("CEO") of the governing-body of each municipality and county within FPL's service area. FPL uploaded the email addresses of each CEO in FPL's Adobe Campaign email platform that sends emails and tracks the deliverability of the emails sent. The Adobe Campaign email platform sent an email to each CEO advising that FPL has petitioned for a general rate increase. The list of CEOs is attached to this declaration as Exhibit 1, and the content of the email (sample) is attached as Exhibit 2.
- (3) FPL obtained a report of the delivery of the emails to the CEOs. As shown on Exhibit 1, all emails that were successfully delivered received a "Delivered" message in the status of the notification column. Any emails that were not deliverable were corrected, then forwarded to the CEO by an FPL employee, and noted as "Forwarded" in the tracking document.
- (4) On April 14, 2025, FPL notified the CEO of the governing body of each municipality and county of the link to the rate case synopsis. The same steps were taken to notify each CEO as listed above in paragraph 2. Exhibit 3 to this declaration is a copy of FPL's synopsis. Exhibit 4 is a copy of the content of the synopsis notification email.
- (5) FPL tracked the delivery of the synopsis notice email in the same manner described in Paragraphs 2 and 3. The tracking document is attached as Exhibit 5.
- (6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Pamela	Kauch
Pam Rauch	
Date:	06/27/2025

Florida Power & Light Company Community Chief Executive Officer Email List

"...the utility must notify the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request that the utility has petitioned..."

Name	Area	Title	Email	Status of Notification
Ms. Susan Bickel	Village of North Palm Beach	Mayor		Forwarded
Mr. Allan Kaulbach	Atlantis	Mayor		Forwarded
Mr. Ajibola Balogun	West Park	City Manager	abalogun@cityofwestpark.org	Delivered
Mr. Andy Berns	Southwest Ranches	Town Manager	aberns@southwestranches.or	Forwarded
The Hon. Angelo Castillo	Pembroke Pines	Commissioner	acastillo@ppines.com	Delivered
Mr. Andy Dance	Flagler County	Chair	adance@flaglercounty.gov	Delivered
Ms. Alison Dennington	Melbourne Beach	Mayor	adennington@melbournebeac hfl.org	Delivered
The Hon. Alix Desulme	North Miami	Mayor	adesulme@northmiamifl.gov	Delivered
Kent Taylor	Town of Caryville	Town Clerk	admin@caryvillefl.com	Forwarded
Tedra Allen	Lazy Lake	City Administrator	admin@lazylakefl.us	Delivered

Mr. Alan Fiers	Town of Palm Beach Shores	Mayor	afiers@pbstownhall.org	Delivered
Ms. Ana Garcia	Dania Beach	City Manager	agarcia@daniabeachfl.gov	Delivered
Mr. Alvin Jackson Jr	Bunnell	City Manager	ajackson@bunnellcity.us	Delivered
Ms. Anita Kane	Loxahatchee Groves	Mayor	akane@loxahatcheegrovesfl.g ov	Delivered
Mr. Andrew Kelly	City of Parker	Mayor	akelly@cityofparker.com	Delivered
Mr. Alexander Diaz	Golden Beach	Town Manager	alexdiaz@goldenbeach.us	Delivered
Mayor Dan Allers	Town of Fort Myers Beach	Mayor	allersd@fmbgov.com	Delivered
Ms. Andrea McCue	City of Greenacres	City Manager	amccue@greenacresfl.gov	Delivered
Ms. Alice McLane	Town of Glen Ridge	Mayor	amclane@bellsouth.net	Delivered
Mr.Mark Short	City of Anna Maria Island	Mayor	amcommshort@cityofannama ria.com	Delivered
The Hon. Ashira Mohammed	Pembroke Park	Mayor	amohammed@tppfl.gov	Delivered
Ms. Amy Patterson	Collier County	County Manager	amy.patterson@colliercounty fl.gov	Delivered
Mr. Andrew Connors	Titusville	Mayor	andrew.connors@titusville.co m	Delivered
Mr. Andy Hyatt	Town of Fort Myers Beach	City Administrator	andyhyatt@fmbgov.com	Delivered
Mr. Art Noriega	City of Miami	City Manager	anoriega@miamigov.com	Delivered

Mr. Andy Redding	City of Starke	Mayor	aredding@cityofstarke.org	Delivered
Ms. Arleen Hunter	City of Bonita Springs	City Administrator	arleen.hunter@cityofbonitasp rings.org	Delivered
Mr. Art Woodruff	Sanford	Mayor	art.woodruff@sanfordfl.gov	Delivered
Mr. Arturo Ruiz	Hialeah Gardens	City Manager	aruiz@cityofhialeahgardens.c om	Delivered
The Hon. Arlene Schwartz	Margate	Mayor	aschwartz@margatefl.com	Delivered
Ms. Andrea Young	West Melbourne	Mayor	ayoung@westmelbourne.org	Delivered
Mr. Brian Benton	Sebastian	City Manager	bbenton@cityofsebastian.org	Delivered
Mr. Ben Boutwell	Century Mayor	Mayor	bboutwell1@centuryfl.us	Forwarded
Ms. Krista Keating Joseph	St. Johns County	Chair	bcc4kjoseph@sjcfl.us	Delivered
Mr. Bryan Cobb	Oviedo	City Manager	bcobb@cityofoviedo.net	Delivered
Ms. Betsy Condon	Clay County	Chair	betsy.condon@claycountygov .com	Delivered
Dr. Brenda Fettrow	Rockledge	City Manager	bfettrow@cityofrockledge.org	Delivered
Ms. Bernice (Bonnie) Fischer	South Palm Beach	Mayor	bfischer@southpalmbeach.co m	Delivered
Mr. Brian T. Foley	Indian River Shores	Mayor	bfoley@irshores.com	Delivered
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The Hon. Beam Furr	Broward County	Commissioner - District 6	bfurr@broward.org	Delivered
The Hon. Bill Ganz	Deerfield Beach	Mayor	bganz@deerfield-beach.com	Delivered
Mr. Bill Hall	South Daytona	Mayor	bhall@southdaytona.org	Delivered
Mr. Bobbie Lindsay	Palm Beach	Council President	blindsay@townofpalmbeach.c om	Delivered
Mr. Bob Majka	Bay County	County Manager	bmajka@baycountyfl.gov	Delivered
Mr. Bob McPartlan	Sebastian	Mayor	bmcpartlan@cityofsebastian. org	Delivered
Mr. Brian Moree	Atlantis	City Manager	bmoree@atlantisfl.gov	Delivered
The Hon. Emma Byrd	Hendry County	Commission Chair	bocc1@hendryfla.net	Delivered
Mr. Bryan Pegues	Aventura	City Manager	bpegues@cityofaventura.com	Delivered
Brad Baker	Governmental Staff	County Administrator	bradb@santarosa.fl.gov	Delivered
Mr. Brian Raducci	Lantana	Town Manager	braducci@lantana.org	Delivered
Ms. Betty Resch	City of Lake Worth Beach	Mayor	bresch@lakeworthbeachfl.gov	Delivered
Ms. Brittany Retherford	Satellite Beach	City Manager	bretherford@satellitebeach.o rg	Delivered
Mr. Bill Thrasher	Briny Breezes	Town Manager	bthrasher@townofbrinybreez es-fl.gov	Delivered
Bobby Wagner	Destin Mayor	Mayor	bwagner@cityofdestin.com	Delivered

Mr. Leondrae Camel	City of South Bay	City Manager	camell@southbaycity.com	Delivered
Mr. Tom Carney	Delray Beach	Mayor	carney@mydelraybeach.com	Delivered
Ms. Carolyn Spooner	Bradford County	Chair	carolyn_spooner@bradfordco untyfl.gov	Delivered
Mr. Cameron D. Benson	Miami Gardens	City Manager	cbenson@miamigardens- fl.gov	Delivered
Mr. Cale Curtis	Margate	City Manager	ccurtis@margatefl.com	Delivered
Mr. Charlie Dodge	Pembroke Pines	City Manager	cdodge@ppines.com	Delivered
Mr. Catherine Givens	Coral Springs	City Manager	cgivens@coralsprings.gov	Delivered
Charlie Bishop	Manatee County	County Administrator	charlie.bishop@mymanatee.o rg	Delivered
Mr. Genaro "Chip" Iglesias	South Miami	City Manager	chip@southmiamifl.gov	Delivered
Commission Chair Chris Hall	Collier County	Commission Chair	chris.hall@colliercountyfl.gov	Delivered
The Hon. Christi Fraga	Doral	Mayor	christi.fraga@cityofdoral.com	Delivered
Chuck Huff	Village of North Palm Beach	Village Manager	chuff@village-npb.org	Delivered
Dr. Jeremy Earle	Hallandale Beach	City Manager	city_manager_office@cohb.go v	Forwarded
Susan Grant	City of Ft. Lauderdale	Interim City Manager	city.manager@fortlauderdale. gov	Delivered

Carl Scott	Valparaiso Town Manager	City Administrator	cityadministrator@valp.org	Delivered
Ms. Stacey Johnston	City of Holmes Beach	City Administrator	cityclerk@holmesbeachfl.org	Delivered
Mr. Eddie Cook	City of Callaway	City Manager	citymanager@cityofcallaway. com	Delivered
Mr. Noah Powers	Fellsmere	Interim City Manager	citymanager@cityoffellsmere. org	Delivered
Mr. Robert Thompson	City of Hawthorne	City Manager	citymanager@cityofhawthorn e.net	Delivered
Mr. Mike Griffis	City of Macclenny	City Manager	citymanager@cityofmacclenn y.com	Delivered
Mr. Michael Brillhart	City of Crescent City	City Manager	citymanager@crescentcity- fl.com	Delivered
Koby Townsend	Defuniak Springs		citymanager@defuniaksprings .net	Delivered
David Deitch	Niceville City Manager	Niceville City Manager	citymanager@nicevillefl.gov	Delivered
City Manager	Palm Bay	City Manager	citymanager@pbfl.org	Delivered
Ms. Lisa Harley	City of Lawtey	Town Clerk	cityoflawtey@embarqmail.co m	Delivered
Mr. Jimmie Scott	City of Lawtey	Mayor	cityoflawtey@embarqmail.co m	Delivered
Ms. Dorothy Gravelin	Town of Cloud Lake	Town Manager	clerk@cloudlakefl.us	Delivered
Candice Hodges	City of Vernon	City Clerk	clerk@vernonfl.com	Delivered
Gary Owens	City of Vernon	Mayor	clerk@vernonfl.com	Delivered

Jared Cobb	Mary Esther City Manager	Mary Esther City Manager	cmgr@cityofmaryesther.com	Delivered
Ms. Mary Lou Hildreth	City of Hampton	City Clerk & City Administrator	coh1@outlook.com	Delivered
Mr. Dylan Rumrell	City of St. Augustine Beach	Mayor	comdrumrell@cityofsab.org	Delivered
Mr. Travis Land	Suwannee County	Chair	commissioner3@suwcountyfl. gov	Delivered
Mr Jonathan Lewis	Sarasota County	County Administrator	countyadministrator@scgov.n et	Delivered
Mr. Jimmy Williams	Union County	County Coordinator	countycoord@unioncounty- fl.gov	Delivered
Douglas Cotton	Town of Campbellton	Mayor	craigcotton58@gmail.com	Delivered
Mrs. Chelsea Reed	City of Palm Beach Gardens	Mayor	creed@pbgfl.com	Delivered
Ms. Catherine Robinson	Bunnell	Mayor	crobinson@bunnellcity.us	Delivered
Mr. Carmen Rosamonda	Debary	City Manager	crosamonda@debary.org	Delivered
Mr. Charles Chestnut	Alachua County	Chair	cschestnut@alachuacounty.u s	Delivered
Mr. Chuck Shaw	City of Greenacres	Mayor	cshaw@greenacresfl.gov	Delivered
Ms. Christine M. Thrower	Village of Golf	Village Manager	cthrower@villageofgolf.org	Delivered
The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	daniella.cava@miamidade.go v	Delivered
Wilanne Daniels	Jackson County BOCC	County Administrator	danielsw@jacksoncountyfl.go v	Delivered

Mr. David Kraus	Columbia County	County Manager	david_kraus@columbiacounty fla.com	Delivered
Mr. David Hebert	Oakland Park	City Manager	davidh@oaklandparkfl.gov	Delivered
Mr. David Birchim	City of St. Augustine	City Manager	dbirchim@citystaug.com	Delivered
Mr. David J. Cooper	Town of Penney Farms	Town Manager	dcooperpenneyfarms@bellso uth.net	Delivered
DC Reeves	Pensacola Mayor	Mayor	dcreeves@cityofpensacola.co m	Delivered
Mr. Donald Decker	Weston	City Manager	ddecker@westonfl.org	Forwarded
Mr. Diezel DePew	Edgewater	Mayor	ddepew@cityofedgewater.org	Delivered
Mr. Don Donaldson	Martin County	County Administrator	ddonaldson@martin.fl.us	Delivered
Mr. David Dyess	City of Stuart	City Manager	ddyess@ci.stuart.fl.us	Delivered
Mr. Russ Blackburn	City of Port St. Lucie	City Manager	deliam@cityofpsl.com	Delivered
Ms. Heather Roberts	Melbourne Village	Town Clerk	deputyclerk@melbournevillag e.org	Delivered
Robert Campbell	Defuniak Springs	Mayor	dfmayor@defuniaksprings.net	Forwarded
The Hon. Denise Grant	Lauderhill	Mayor	dgrant@lauderhill-fl.gov	Delivered
Mr. Darren Gray	Seminole County	County Manager	dgray@seminolecountyfl.gov	Delivered

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Mr. Dave Harner	Lee County	County Administrator	dharner@leegov.com	Delivered
Daniel Henkel	Niceville Mayor	Council Member	dhenkel@nicevillefl.gov	Delivered
The Hon. Joshua Dieguez	Miami Lakes	Mayor	dieguezj@miamilakes-fl.gov	Delivered
The Hon. Kevin Ruane	Lee County	County Commission Chair	dist1@leegov.com	Delivered
Mike Kohler	Escambia County	Commissioner, District 2	district2@myescambia.com	Delivered
Mr. Channing Dobbs	Union County	Chair	district2@unioncounty-fl.gov	Delivered
David Pettis, Jr.	Washington County BOCC	BOCC Chairman	district2@washingtonfl.com	Delivered
Ms. Shannon Martin	Port St Lucie	Mayor	district3@cityofpsl.com	Delivered
Mr. Douglas Lawson	Riviera Beach	Chair	dlawson@rivierabeach.org	Delivered
The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	dlcava@miamidade.gov	Delivered
The Hon. Deborah Lux	Punta Gorda	Mayor	dlux@pgorda.us	Delivered
Mr. David Lynch	Pembroke Park	City Manager	dlynch@tppfl.gov	Delivered
Ms. Deborah Manzo	Okeechobee County	County Administrator	dmanzo@co.okeechobee.fl.us	Delivered
Mr. Dale Martin	Flagler Beach	City Manager	dmartin@cityofflaglerbeach.c om	Delivered
Mr. David Mealor	Lake Mary	Mayor	dmealor@lakemaryfl.com	Delivered

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Ms. Danielle H. Moore	Palm Beach	Mayor	dmoore@townofpalmbeach.c om	Delivered
Mr. Douglas Jeffcoat	City of Sarasota	Interim City Manager	douglas.jeffcoat@sarasotagov .com	Delivered
Dennis Reeves	FWB City Manager	City Manager	dreeves@fwb.org	Delivered
Mr. Drew Whitman	City of Panama City Beach	City Manager	drew.whitman@pcbfl.gov	Delivered
Dick Rynearson	Elected Official	Mayor	drynearson@fwb.org	Delivered
Mr. Jay Zembower	Seminole County	Chair	dschafer@seminolecountyfl.g ov	Delivered
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Mr. Dan Dugger	Boynton Beach	City Manager	duggerd@bbfl.us	Delivered
Mr. Dale Walker	City of Lake Butler	City Manager	dwalker@cityoflakebutler.co m	Forwarded
Mr. Dowling Watford	City of Okeechobee	Mayor	dwatford@cityofokeechobee. com	Delivered
Mr. Dale Wiseman	City of Hampton	Mayor	dwisemen82@gmail.com	Forwarded
Mr. Del Yonts	Grant-Valkaria	Mayor	dyonts@grantvalkaria.org	Delivered
Earl Stafford	Holmes County BOCC	County Commissioner	earlstafford@holmescountyfl. org	Delivered

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Mr. Eric Marmer	Manalapan	Town Manager	emarmer@manalapan.org	Delivered
Mr. Eric Carpenter	City of Miami Beach	City Manager	ericcarpenter@miamibeachfl. gov	Delivered
The Hon. Eric Diaz- Padron	West Miami	Mayor	ericdp@cityofwestmiami.org	Delivered
Mr Ed Silva	West Miami	City Manager	esilva@cityofwestmiami.org	Delivered
Ed Spears	City Manager	City Administrator	espears@miltonfl.org	Delivered
The Hon. Elizabeth Tricoche	Bay Harbor Islands	Mayor	etricoche@bayharborislands- fl.gov	Delivered
The Hon. Felicia Brunson	West Park	Mayor	fbrunson@cityofwestpark.org	Delivered
Mr. Fran Davila	Town of Juno Beach	Interim Town Manager	fdavila@juno-beach.fl.us	Delivered
Mr. Deric Feacher	Daytona Beach	City Manager	feacherderic@codb.us	Delivered
Ms. Faye Johnson	City of West Palm Beach	City Manager	fjohnson@wpb.org	Delivered
Mr. Francine Ramaglia	Loxahatchee	Town Manager	framaglia@loxahatcheegroves fl.gov	Delivered

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Mr. Frank Abbate	Brevard County	County Manager	frank.abbate@brevardfl.gov	Delivered
Mr. Frank Kitzerow	Town of Jupiter	Town Manager	frankk@jupiter.fl.us	Delivered
The Hon. Francis Suarez	Miami	Mayor	fsuarez@miamigov.com	Delivered
Mr. George Brown	Boca Raton	City Manager	gbrown@ci.boca-raton.fl.us	Delivered
Mr. Greg Dunham	Gulf Stream	Town Manager	gdunham@gulf-stream.org	Delivered
Mr Gene Brown	City of Bradenton	Mayor	gene.brown@cityofbradenton. com	Delivered
Mr. George Kruse	Manatee County	Chairman	george.kruse@mymanatee.org	Delivered
The Hon. George Burch	Miami Shores	Mayor	georgeburchdvm@msvfl.gov	Delivered
Mr. Gregory Freebold	Town of Lake Clarke Shores	Mayor	gfreebold@lakeclarke.org	Delivered
Mr. Glenn Irby	Edgewater	City Manager	girby@cityofedgewater.org	Forwarded
George Keller	Hollywood	City Manager	gkeller@hollywoodfl.org	Delivered
Mr. John Deal	Town of Glen Ridge	Town Manager	glenridgetownof@bellsouth.n et	Delivered
Ms. Jolene Kirkland	Town of Glen St. Mary	Town Clerk	glenstmary3777@glenstmary. org	Delivered
Mr. Guillermo Olmedillo	Indian Creek Village	Village Manager	golmedillo@icvps.org	Delivered

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Mr. Geoff Pugh	Ocean Ridge	Mayor	gpugh@oceanridgeflorida.co m	Delivered
Michelle Watkins	City of Graceville	City Manager	gracevillecitymanager@gmail. com	Delivered
Mr. George Recktenwald	Volusia County	County Manager	grecktenwald@volusia.org	Delivered
Mr. Greg Harrison	Pompano Beach	City Manager	greg.harrison@copbfl.com	Delivered
Mr. Greg Scott	Suwannee County	County Administrator	gregs@suwcountyfl.gov	Delivered
Mr. Gary Ritter	City of Okeechobee	City Administrator	gritter@cityofokeechobee.co m	Delivered
The Hon. Glenn Singer	Golden Beach	Mayor	gsinger@goldenbeach.us	Delivered
Mr. Gary Young	Naples	City Manager	gyoung@naplesgov.com	Delivered
Ms. Judy Titsworth	City of Holmes Beach	Mayor	hbmayor@holmesbeachfl.org	Delivered
Mr. Howard Brown	Village of Indiantown	Village Manager	hbrown@indiantownfl.gov	Forwarded
David Corbin	Holmes County BOCC	County Administrator	hcc@holmescountyfl.org	Delivered
Mr. Hector Flores	Charlotte County	County Administrator	hector.flores@charlottecount yfl.gov	Delivered
Mr. Derrick Henry	Daytona Beach	Mayor	henryderrick@codb.us	Delivered
The Hon. Herbert Yardley	Sea Ranch Lakes	Mayor	hgy@yardleycarcompany.com	Delivered

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Heather Lindsay	Elected Official	Mayor	hlindsay@miltonfl.org	Delivered
Mr. Ed Hocevar	Town of Jupiter Inlet Colony	Mayor	hocevare@jupiterinletcolony. org	Delivered
Mr. Howard Wanamaker	Clay County	County Manager	howard.wanamaker@claycou ntygov.com	Delivered
Mr Howard Tipton	Town of Longboat Key	Town Manager	htipton@longboatkey.org	Delivered
The Hon. Howard Weinberg, ESQ.	Aventura	Mayor	hweinberg@cityofaventura.co m	Delivered
Ms. Ingrid Bundy	City of Parker	City Clerk	ibundy@cityofparker.com	Delivered
Jamey Westbrook	Jackson County BOCC	BOCC Chairman	info@jacksoncountyfl.gov	Delivered
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The Hon. Jorge Arce	Virginia Gardens	Council President	jarce@virginiagardens-fl.gov	Delivered
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	Broward County Village of Estero Ponce Inlet Vero Beach City of Lake Butler North Miami Beach Tamarac City of Bonita Springs Miami Springs City of Pahokee Highland Beach Bay Harbor Island	Broward County County Administrator Village of Estero Mayor Ponce Inlet City Manager City Manager City of Lake Butler Mayor North Miami Beach Mayor Tamarac Mayor City of Bonita Springs Mayor Miami Springs Mayor City of Pahokee Interim City Manager Highland Beach Town Manager Eort Myers City/County	Broward County County Administrator mcepero@broward.org Willage of Estero Mayor Morth Miami Beach Mayor Mayor Mayor Mayor Mayor Morth Miami Beach Mayor Mayor Mayor Mayor Mayor Michael.joseph@citynmb.co m michelleg@tamarac.org City of Bonita Springs Mayor Mayor Mike.gibson@cityofbonitasprings- fl.gov Mighami Springs Mayor Mitchellm@miamisprings- fl.gov Mighami Springs Mayor Mighami Springs Mayor Mighami Springs Mayor Mayor Michelleg@tamarac.org mitchellm@miamisprings- fl.gov mjackson@cityofpahokee.co m Mabadie@highlandbeach.us Mayor Masday@bayharborislands- fl.gov Mayor Mayor Mayor Mighami Springs Mayor Mighami Springs City/County Mayor Mayor Mayor Mighami Springs Mayor Mayor Mighami Springs Mayor Mighami Springs Mayor Mighami Springs Mayor Ma

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The Hon. Sandra L. Welch	Coconut Creek	Mayor	swelch@coconutcreek.net	Delivered
Mr. Stockton Whitten	Cocoa	City Manager	swhitten@cocoafl.org	Delivered
Mr. Steve Williamson	Village of Key Biscayne	Village Manager	swilliamson@keybiscayne.fl.g ov	Delivered
Mr. Steve Wilson	City of Belle Glade	Mayor	swilson@belleglade-fl.com	Delivered

Tracy Andrews	City of Chipley	Mayor	tandrews@cityofchipley.com	Delivered
Mr. Terry Burroughs	Okeechobee County	Commissioner Chair	tburroughs@co.okeechobee.fl .us	Delivered
Helen Rhynes	Town of Campbellton	Town Clerk	tc32426@bellsouth.net	Delivered
Ms. Teresa Cox	City of Springfield	City Clerk	tcox@springfield.fl.gov	Delivered
Mr. Terry Atchley	Hardee County	County Manager	terry.atchley@hardeecounty. net	Delivered
Mr. Terry Suggs	Putnam County	County Manager	terry.suggs@putnam-fl.com	Delivered
Mr. Ted Gross	Briny Breezes	Mayor	tgross@townofbrinybreezes- fl.gov	Delivered
Mayor Teresa Heitmann	Naples	Mayor	theitmann@naplesgov.com	Delivered
Mr. Whitney Pidot	Town of Jupiter Island	Mayor	thmail@tji.martin.fl.us	Delivered
Tim Bolduc	Crestview City Manager	Crestview City Manager	timbolduc@cityofcrestview.or	Delivered
The Hon. Tim Lonergan	Oakland Park	Mayor	timl@oaklandparkfl.gov	Delivered
Mr. Howard Tipton	St. Lucie County	County Administrator	tiptonh@stlucieco.org	Delivered
Mr. Thomas Price	Rockledge	Mayor	tjprice@cityofrockledge.org	Delivered
Tim Kinsella	Governmental Staff	City Administrator, Pensacola	tkinsella@cityofpensacola.co m	Delivered
The Hon. Tim Meerbott	Cutler Bay	Mayor	tmeerbott@cutlerbay-fl.gov	Delivered

Mr. Tim Murphy	Columbia County	Chair	tmurphy@columbiacountyfla. com	Delivered
Ms. Tonya Long	Town of Welaka	Council President	tonyalong@welaka-fl.gov	Delivered
Mr. Jason Mahaney	Grant-Valkaria	Town Administrator	townadmin@grantvalkaria.org	Delivered
Ms. Andrea Almeida	Town of Pomona Park	Town Clerk	townclerk@pomonapark.com	Delivered
Ms. Meghan Allmon	Town of Welaka	Town Clerk	townclerk@welaka-fl.gov	Delivered
Ms. Pat Burke	Palm Shores	Town Manager	townhall@townofpalmshores. org	Delivered
Mr. Charles Chambliss	Palm Shores	Mayor	townhall@townofpalmshores. org	Delivered
Mr. Rafael G. Casals	Cutler Bay	Town Manager	townmanager@cutlerbay- fl.gov	Delivered
Ms. Bambi McKibbon- Turner	Town of Lake Park	Town Manager	townmanager@lakeparkflorid a.gov	Delivered
Ms. Linda Connors	Lauderdale-By-The- Sea	Town Manager	townmanager@lbts-fl.gov	Delivered
Ms. Elizabeth Mascaro	Melbourne Beach	Town Manager	townmanager@melbournebea chfl.org	Delivered

Ms. Cherry Stowe	Orchid	Town Manager	townmanager@townoforchid. com	Delivered
Mr. Robert J. Gibbons	Orchid	Mayor	townmanager@townoforchid. com	Delivered
Mr. Taco Pope	Nassau County	County Manager	tpope@nassaucountyfl.com	Delivered
Ms. Treasa Brown- Stubbs	Lauderdale Lakes	City Manager	treasab@lauderdalelakes.org	Delivered
Mr. Tim Rhode	West Melbourne	City Manager	trhode@westmelbourne.org	Delivered
Commission Chair Tim Stanley	Glades County	Commission Chair	tstanley@myglades.com	Forwarded
Ms. Tracey Stevens	Haverhill	Town Administrator	tstevens@townofhaverhill- fl.gov	Delivered
Mr. Terry Stewart	City of Arcadia	City Administrator	tstewart@arcadia-fl.gov	Delivered
Ms. Verdenia Baker	Palm Beach County	County Manager	vbaker@co.palm-beach.fl.us	Delivered

The Hon. Veronica Edwards Phillips	Lauderdale Lakes	Mayor	veronicap@lauderdalelakes.o rg	Delivered
Ms. Vickie Gainer	City of Lynn Haven	City Manager	vgainer@cityoflynnhaven.com	Delivered
The Hon. Bernard Klepach	Indian Creek	Mayor	village@icvps.org	Delivered
Mr. Albert Childress	Biscayne Park	City Manager	villagemanager@biscaynepar kfl.gov	Delivered
Mr. Frank Rollason	North Bay Village	Village Manager	villagemanager@nbvillage.co m	Delivered
Ms. Christia Alou	El Portal	City Manager	villagemanager@villageofelpo rtal.org	Delivered
The Hon. Vince Lago	Coral Gables	Mayor	vlago@coralgables.com	Delivered
Mr. Wes Morrison	Cape Canaveral	Mayor	w.morrison@cityofcapecanav eral.org	Delivered
Mr. William Albury	Town of Mangonia Park	Mayor	walbury@tompfl.com	Forwarded

Mr. Noah Walker	City of Lake City	Mayor	walkern@lcfla.com	Delivered
Mr. Wayne Carragino	Cocoa Beach	City Manager	wcarragino@cityofcocoabeac h.com	Delivered
Mr. Wayne Clark	Port Orange	City Manager	wclark@port-orange.org	Delivered
Wesley Moreno	Governmental Staff	Interim County Administrator	wjmoreno@myescambia.com	Delivered
The Hon. Wayne Messam	Miramar	Mayor	wmessam@miramarfl.gov	Delivered
The Hon. Yioset De La Cruz	Hialeah Gardens	Mayor	ydelacruz@cityofhialeahgard ens.com	Delivered
Ms. Yocelyn Galiano Gomez	Pinecrest	Village Manager	ygaliano@pinecrest-fl.gov	Delivered

From: FPL External Affairs
To: Quintanilla, Mariela
Subject: Required Notice from FPL

Date: Friday, February 28, 2025 11:14:55 AM



A MESSAGE FROM PAM RAUCH

View in browser

Feb. 28, 2025

Dear community leader,

In compliance with Rule 25-22.0406(2)(c), Florida Administrative Code, I'm writing to let you know that today FPL filed with the Florida Public Service Commission (PSC) the required petition, testimony and data supporting our proposed four-year base rate plan that would take effect in January 2026. The proceeding has been designated Docket 20250011-EI, Petition for rate increase by Florida Power & Light Company. All docket files, including FPL's petition and minimum filing requirements, can be accessed on the PSC's website. To view them, click on the link or copy and paste the following address into your web browser: https://www.floridapsc.com/clerks-office-dockets-level2?DocketNo=20250011. The proceedings will take place over the course of the year, and I will be providing you with additional information in the coming weeks.

To help our residential customers understand the effect of the requested rate adjustment on their bills, we have developed an online calculator that can be found on www.FPL.com/Answers. Business customers will also find information related to the adjustment of their rates on this site.

FPL's requested rate plan includes four base rate adjustments phased in over four years starting in 2026. Among the ways FPL's proposed rate plan would benefit customers:

- **Delivering reliable service:** FPL's plan supports continued investments in critical infrastructure and technologies that helped make FPL's distribution service reliability 59% better than the national average and the best of the major utilities in Florida.
- **Diversifying the ways FPL generates electricity:** FPL's plan continues investments in low-cost solar and battery storage technology to complement its existing generation fleet, which helps protect FPL customers from fuel price volatility.
- **Keeping bills as low as possible:** FPL's plan will drive continued investments in the latest technology to improve efficiency and drive down costs for customers.

Key elements underlying the proposed plan include an adjustment to the company's allowed return on equity range to ensure the company remains financially strong, which provides stability for customers and enables continued investment in the infrastructure that serves you. In addition, the plan includes recovery of essential operating costs and the addition of new infrastructure necessary to serve anticipated growth. FPL's service area has added about 275,000 new customers since 2021. From 2025 through 2029, we expect to add another 335,000 new customers, and we must be prepared to serve them while continuing to deliver the same quality of service all our customers have come to expect.

We know there is never a good time for an increase, but we have determined it is necessary to ensure we can continue making smart investments in the grid and in new generation resources to serve our fast-growing state. We will continue to work tirelessly to provide reliable power while keeping bills as low as possible for customers.

As a community leader and FPL customer, your stewardship and partnership mean a great deal to us. Your local FPL external affairs manager will be reaching out to you or your team to further discuss our proposed rate plan and answer any questions you may have.

Sincerely,

Declaration of P. Rauch Exhibit 2, CEO Email (Feb. 28, 2025)



Pamela Rauch

Vice President External Affairs and Economic Development

Florida Power & Light Company

Please do not reply to this email. This address is not monitored.

For help, visit FPL.com

Add FPL-External-Affairs@externalaffairs.fpl.com to your address book or you can unsubscribe at any time.

Contact Us Terms & Conditions Privacy Policy

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I. EXECUTIVE SUMMARY OF THE RATE CASE

On February 28, 2025, Florida Power & Light Company ("FPL") filed a petition with the Florida Public Service Commission ("FPSC" or "Commission") requesting, among other things, approval of a four-year base rate plan that would begin in January 2026 ("proposed four-year rate plan") replacing the current base rate settlement agreement that has been in place since 2022 ("2021 rate agreement"). The FPSC has assigned Docket No. 20250011-EI to FPL's request.

The proposed four-year rate plan consists of, among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment ("SoBRA") mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an additional 1,490 megawatts ("MW") of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029.

The plan also requests a non-cash tax adjustment mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL's prior multi-year rate settlements, as well as a storm cost recovery mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL's requested increases are based on a regulatory return on common equity of 11.90% and continuation of FPL's regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases.

FPL's current typical residential bill is 32 percent below the national average. Under FPL's proposed four-year rate plan, the five-year compound annual growth rate of the typical 1,000

kilowatt-hour residential bill increase through the end of the four-year rate proposal on December 31, 2029, is projected to be approximately 2.5 percent for peninsular Florida customers and approximately 1.1 percent for Northwest Florida customers. Assuming other utilities experience bill increases at their historical rates of increase, typical residential bills for customers would remain 25 percent below the projected national average.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2026 test year, which provides a comparison of the present rates and proposed 2026 rates;
- MFR Schedule A-3 for the 2027 test year, which provides a comparison of the present rates and the proposed 2027 rates; and
- MFR Schedule F-9, which includes a summary of FPL's four-year plan.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

- 1. What is FPL's rate base in the 2026 test year and 2027 test year?
- 2. What are FPL's working capital amounts for the 2026 test year and 2027 test year?
- 3. What is FPL's cost of capital, including return on equity, for the 2026 test year and 2027 test year?
- 4. What is FPL's net operating income for the 2026 test year and 2027 test year?
- 5. What are FPL's revenue requirements for the 2026 test year and 2027 test year?
- 6. What is the appropriate cost of service methodology to use in designing rates?
- 7. Should the Commission approve FPL's request for a Tax Adjustment Mechanism?
- 8. Should the Commission approve FPL's request for a Solar and Battery Base Rate Adjustment mechanism for years 2028 and 2029?

- 9. Should the Commission approve FPL's request for continuation of its Storm Cost Recovery Mechanism?
- 10. Should the Commission approve FPL's requested new Large Load Contract Service-1 and Large Load Contract Service-2 (LLCS-2) rate schedules?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. What parties are involved in the ratemaking process?

A particular utility's rate case can involve a number of different parties; however, the case always involves:

- 1. The Florida Public Service Commission The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC" or "Commission"). The FPSC is made up of five Commissioners who are appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.
- 2. The FPSC Staff The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.
- 3. The Utility As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the employees and support staff, utilities provide critical information concerning operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.
- 4. The Office of Public Counsel The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

- 5. <u>The Intervenors</u> In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. An intervenor may produce evidence, ask questions, and conduct examinations of witnesses. Intervenors are most commonly customers or customer groups, including industrial or commercial organizations.
- B. What is involved in the ratemaking process? What information is considered?
- 1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the "test year" and filing date information.
- 2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements ("MFRs"). In conjunction with the filing of direct testimony of its witnesses, a utility's MFRs provide information about the utility's financial condition. The MFRs contain facts and figures about a utility's costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.
- 3. Under Florida law, if the Commission has not made its decision within eight months, the new rates requested are collected by the utility and are held subject to refund, pending the Commission's final decision. The Commission must issue its final order on the request within 12 months of the "commencement" date, which is the date that the Commission determines that the Company's filing is complete. This period allows the Commission along with FPSC Staff, the OPC, and any intervenor time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility's construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility's accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.
- 4. The utility and the intervenors have the right to present evidence regarding the rate case issues to the Commission in hearing settings before a utility can take any action concerning the rates it charges its customers. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached following a hearing, only information collected during the hearing may serve as a basis for this decision.

- a. The first hearings in a rate case called "service hearings" generally commence a few months after filing and are scheduled by the FPSC. Customers may participate at in-person or virtual service hearings conducted by the Commission. Details on dates, times, locations and virtual participation are provided on the FPSC's website (www.floridapsc.com), under "Hot Topics." Service hearings provide the utility's customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.
- b. The next hearing is more technical. This hearing affords the utility and the parties who have formally intervened an opportunity to present witnesses and to cross examine other parties' witnesses. The information collected from the witnesses at this hearing is focused on the financial issues that are being decided and testimony is quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are appropriate for cost recovery. Those that are not deemed to be appropriate for cost recovery are excluded from the utilities' final approved rates and consequently not charged to customers.

Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of each day's events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

- 5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure.
- 6. A vote on FPL's revenue requirements and rates will be scheduled at a date to be determined. The final decisions are recorded on a vote sheet, which lists the numerous issues that require a decision to be made by the Commissioners.
- 7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request

that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party with proper standing may appeal the decision to the appropriate court.

V. 2025 GENERAL RATE CASE SCHEDULE

<u>Service Hearings</u>. The Commission will hold 9 service hearings, scheduled as follows:

	Date	Start Time	Location	Site
1	Wednesday, May 28, 2025	9:00 AM ET	Fort Myers	Lee County Civic Center 11831 Bayshore Rd North Fort Myers, FL 33917
2	Wednesday, May 28, 2025	6:00 PM ET	Miami Gardens*	Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054
3	Thursday, May 29, 2025	9:30 AM ET	Hollywood*	Anne Kolb Nature Center 751 Sheridan St Hollywood, FL 33019
4	Thursday, May 29, 2025	6:00 PM ET	West Palm Beach	Solid Waste Authority of Palm Beach County 7501 N Jog Rd West Palm Beach, FL 33412
5	Friday, May 30, 2025	1:00 PM ET	Daytona Beach	Shores Community Center 3000 Bellemead Dr Daytona Beach Shores, FL 32118
6	Tuesday, June 3, 2025	6:00 PM ET	Virtual*	Virtual (Commission hearing room in Tallahassee)
7	Wednesday, June 4, 2025	10:00 AM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
8	Wednesday, June 4, 2025	2:00 PM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
9	Thursday, June 5, 2025	6:00 PM CT	Pensacola	Pensacola State College 1000 College Blvd Pensacola, FL 32504
10	Friday, June 6, 2025	1:00 PM CT	-	Gulf Coast State College 5230 US-98 Panama City, FL 32401

^{*}Commission will have a Spanish interpreter available for the hearings in Miami Gardens and Hollywood and the virtual hearing on June 3.

Pre-hearing and Hearing.

Pre-hearing Conference: July 25, 2025

Hearing: August 11 - 22, 2025

VI. WEBSITE ADDRESSES AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs, is available on FPL's website and the Commission website at the following links:

FPL website: https://www.fpl.com/answers/documents.html

FPSC website: https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20250011

MFR A-3 2026 Test Year

26.1%

26.2%

26.1%

Schedule A-3 SUMMARY OF TARIFFS Page 1 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

38

39 40

41 42 Base Charge

Base Demand Charge (\$/kW)

Base Energy Charge (¢ per kWh)

(1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE INCREASE RS-1 Residential Service \$9.61 \$10.92 13.6% Base Charge Base Energy Charge (¢ per kWh) First 1.000 kWh 8.185 7.164 14.3% All additional kWh 8.170 9.185 12.4% Minimum Bill \$25.00 \$30.00 20.0% 8 9 10 RTR-1 Residential Service - Time of Use \$9.61 \$10.92 13.6% 11 Base Charge 12 13 Base Energy Charge (¢ per kWh) 14 On-Peak 12.878 14.976 16.3% 15 Off-Peak (5.631) (6.399)13.6% 16 17 Minimum Bill \$25.00 \$30.00 20.0% 18 19 ____ GS-1____ General Service - Non Demand (0 - 24 kW) 20 Base Charge \$12.87 21 \$13.22 2.7% Metered 22 Unmetered Service Charge \$6.45 \$6.63 2.8% 23 24 25 7.282 7.482 Base Energy Charge (¢ per kWh) 2.7% 26 Minimum Bill \$25.00 \$30.00 20.0% 27 28 29 GST-1 General Service - Non Demand - Time of Use (0 - 24 kW) \$12.87 Base Charge \$13.22 2.7% 30 31 Base Energy Charge (¢ per kWh) 32 33 13.479 13.875 On-Peak 2.9% Off-Peak 4.607 4.733 2.7% 34 35 36 37 Minimum Bill \$25.00 \$30.00 20.0% GSD-1 General Service Demand (25 - 499 kW)

\$30.41

\$11.46

2.549

\$38.36

\$14.46

3.215

Schedule A-3 SUMMARY OF TARIFFS Page 2 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

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(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
GSD-1	General Service Demand (25 - 499 kW) (continued)			
	Minimum Bill	\$316.91	\$399.86	26.2%
GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
	Base Charge	\$30.41	\$38.36	26.1%
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
	Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%
	Minimum Bill	\$316.91	\$399.86	26.2%
GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
	Base Charge	\$30.41	\$38.36	26.1%
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	26.2%
	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	26.8%
	Base Energy Charge (¢ per kWh)			
	On-Peak	5.457	6.851	25.5%
	Off-Peak	1.375	1.734	26.1%
	Minimum Bill	\$298.91	\$377.11	26.2%
GSLD-1	General Service Large Demand (500 - 1,999 kW)			
	Base Charge	\$89.26	\$113.60	27.3%
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
	Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
	Minimum Bill	\$6,929.26	\$8,818.60	27.3%
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
	Base Charge	\$89.26	\$113.60	27.3%
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
	Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%

Schedule A-3 SUMMARY OF TARIFFS Page 3 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (contin			
	Minimum Bill	\$6,929.26	\$8,818.60	27.3%
GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
	Base Charge	\$89.26	\$113.60	27.3%
	•			
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
	maillen somato states (s.m.)	40.00	¥110E	2.10.3
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	32.4%
	Off-Peak	1.422	1.810	27.3%
	Minimum Bill	\$6,539.26	\$8,323.60	27.3%
CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
	Base Charge	\$119.02	\$151.48	27.3%
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
	Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
		(+)	(4)	
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
	Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
	Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
	Minimum Bill	\$6,959.02	\$8,856.48	27.3%
CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers			
	Base Charge	\$119.02	\$151.48	27.3%
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
	* ', '			
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	32.4%
	Off-Peak	1.422	1.810	27.3%

28.8%

Schedule A-3 SUMMARY OF TARIFFS Page 4 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ Historical Test Year Ended: / /

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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

40

41 42 Monthly Credit (\$ per kW)

(1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE INCREASE CST-1 Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)
Monthly Credit (\$ per kW) (\$2.31) 27.3% (\$2.94) 3 Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) \$2.31 \$2.94 27.3% Penalty Charge-current month (per kW) \$4.92 \$4.92 0.0% Early Termination Penalty charge (per kW) \$1.45 \$1.45 0.0% 8 9 Minimum Bill \$6,569.02 \$8,361.48 27.3% 10 GSLD-2 11 General Service Large Demand (2,000 kW +) \$258.54 \$333.46 29.0% 12 13 14 Base Demand Charge (\$/kW) \$13.76 \$17.75 29.0% 15 16 Base Energy Charge (¢ per kWh) 1.713 2.209 29.0% 17 18 Minimum Bill \$27,778.54 \$35,833.46 29.0% 19 20 GSLDT-2 General Service Large Demand - Time of Use (2,000 kW +)
Base Charge \$258.54 29.0% \$333.46 21 22 23 Base Demand Charge (\$/kW) \$13.08 \$16.87 29.0% 24 25 26 27 Maximum Demand Charge (\$/kW) \$0.69 \$0.89 29.0% Base Energy Charge (¢ per kWh) 28 On-Peak 2.738 3.570 30.4% 29 Off-Peak 1.343 1.732 29.0% 30 31 Minimum Bill \$26,418.54 \$34,073.46 29.0% 32 33 CS-2 Curtailable Service (2,000 kW +) [Schedule closed to new customers] 34 \$287.27 \$370.52 29.0% Base Charge 35 36 Base Demand Charge (\$/kW) \$13.76 \$17.75 29.0% 37 38 39 1.713 29.0% Base Energy Charge (¢ per kWh) 2.209

(\$2.22)

(\$2.86)

Schedule A-3 SUMMARY OF TARIFFS Page 5 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/_/_

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers] (continued)			
-		Charges for Non-Compliance of Curtailment Demand			
		Rebilling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
_	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]			
		Base Charge	\$287.27	\$370.52	29.0%
		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
		Base Energy Charge (¢ per kWh)			
		On-Peak	2.738	3.570	30.4%
		Off-Peak	1.343	1.732	29.0%
		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
		0			
		Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
		Penalty Charge-current month (per kW)	\$2.22 \$4.75	\$2.86 \$4.75	28.8% 0.0%
		Early Termination Penalty charge (per kW)	\$4.75 \$1.40	\$1.40	0.0%
		Early Termination Penalty charge (per kw)	\$1.40	\$1.40	0.0%
		Minimum Bill	\$27.807.27	\$35.870.52	29.0%
		Will inform Bill	427,007.27	\$55,07 U.32	23.070
	GSLD-3	General Service Large Demand (69 kV or above)			
-		Base Charge	\$2,276.72	\$2,979.32	30.9%
		·			
		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
		Base Energy Charge (¢ per kWh)	1.249	1.634	30.8%
_	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
		Base Charge	\$2,276.72	\$2,979.32	30.9%
			*.==.	*****	
		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%

Schedule A-3 SUMMARY OF TARIFFS Page 6 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/_/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
E	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
		Base Energy Charge (¢ per kWh)			
		On-Peak	1.426	1.860	30.4%
		Off-Peak	1.188	1.555	30.9%
	00.0	Contailable Comitee (CO IV) on about 10 about 10 account to be accounted.			
	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled] Base Charge	\$2,360.64	_{N/A}	
		Base Charge	\$2,360.64	N/A	N/A
		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
		V V. ,			
		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
		Charges for Non-Compliance of Curtailment Demand			
		Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
		Base Charge	\$2,360.64	N/A	N/A
			*		
		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
		Base Energy Charge (¢ per kWh)			
		On-Peak	1.426	N/A	N/A
		Off-Peak	1.188	N/A	N/A
		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
		Charges for Non-Compliance of Curtailment Demand			
		Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
	OS-2	Sports Field Service [Schedule closed to new customers]			
		Base Charge	\$156.45	\$192.23	22.9%
		Dato Ormigo	ψ100.70	\$132.20	22.570
		Base Energy Charge (¢ per kWh)	9.844	12.095	22.9%
		Minimum Bill	\$156.45	\$192.23	22.9%

Schedule A-3 SUMMARY OF TARIFFS Page 7 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Type of Data Shown:
X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

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¤ Up to prior 60 months of service

					,
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$924.66	13.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$19.56	13.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.609	13.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new	customers]		
9		Base Charge			
10		CILC-1G	\$192.36	\$269.71	40.2%
11		CILC-1D	\$324.25	\$469.29	44.7%
12		CILC-1T	\$2,835.75	\$4,489.56	58.3%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand	05.40	07.40	40.00/
16		CILC-1G	\$5.13 \$5.46	\$7.19 \$7.90	40.2%
17 18		CILC-1D CILC-1T	\$5.46 None	\$7.90 None	44.7%
19		GLC-11	None	Nune	
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$4.73	40.4%
22		CILC-10	\$3.90	\$5.64	44.6%
23		CILC-1T	\$4.09	\$6.48	58.4%
24		0120 11	ψ+.00	φυτο	30.470
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$17.97	40.2%
27		CILC-1D	\$14.12	\$20.44	44.8%
28		CILC-1T	\$14.90	\$23.59	58.3%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.677	40.2%
33		CILC-1D	1.302	1.884	44.7%
34		CILC-1T	1.190	1.884	58.3%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.677	40.2%
38		CILC-1D	1.302	1.884	44.7%
39		CILC-1T	1.190	1.884	58.3%
40			200	210	
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	

Load-Control On-Peak Demand Charge

Load-Control On-Peak Demand Charge

Schedule A-3 SUMMARY OF TARIFFS Page 8 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	4.0	(E)	4-1	4.0	4-1
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new custo	omers] (continued)		
2		Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	26.1%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	27.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	29.0%
14		GSLD-3, GSLDT-3	\$262.29	\$343.23	30.9%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17			An =0	An on	00.00/
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		¤ Up to prior 60 months of service			
20			44.00	A	0.00/
21		Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22		E 1 T 1 C 1 (1160)			
23		Early Termination charges (per kW) Rebilled Utility Controlled Demand \$/kW	00.70	do oo	00.00/
24		Rebilled Utility Controlled Demand \$/kvv	\$8.76	\$6.22	-29.0%
25 26			\$1,30	\$1.30	0.0%
27		□ Penalty Charge per kw Offility Confrolled Demand	\$1.30	\$1.50	0.0%
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		Fixture			
31		Sodium Vapor 6.300 lu 70 watts	\$5.38	\$5.96	10.8%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$5.52	10.6%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$5.69	10.7%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$8.63	10.6%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$8.72	10.7%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$9.18	10.7%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$13.80	10.7 %
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.30	10.7 %
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.30 \$4.37	10.6%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$4.37 \$7.27	10.7%
40 41		Mercury Vapor 21,500 to 250 watts	\$6.54	\$7.27 \$7.24	10.7%
41		Welculy Vapor 21,500 to 400 watts	Φ0.54	₽1.∠4	IU.770
42					

Schedule A-3 SUMMARY OF TARIFFS Page 9 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
	CURRENT					
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts		\$2.19	\$2.42	10.5%
4		Sodium Vapor 9,500 lu 100 watts		\$2.20	\$2.44	10.9%
5		Sodium Vapor 16,000 lu 150 watts		\$2.23	\$2.47	10.8%
6		Sodium Vapor 22,000 lu 200 watts		\$2.85	\$3.15	10.5%
7		Sodium Vapor 50,000 lu 400 watts		\$2.84	\$3.14	10.6%
8		Sodium Vapor 27,500 lu 250 watts		\$3.09	\$3.42	10.7%
9		Sodium Vapor 140,000 lu 1,000 watts		\$5.56	\$6.15	10.6%
10		Mercury Vapor 6,000 lu 140 watts		\$1.95	\$2.16	10.8%
11		Mercury Vapor 8,600 lu 175 watts		\$1.95	\$2.16	10.8%
12		Mercury Vapor 11,500 lu 250 watts		\$2.83	\$3.13	10.6%
13		Mercury Vapor 21,500 lu 400 watts		\$2.79	\$3.09	10.8%
14						
15		Energy Non-Fuel	<u>kWh</u>			
16		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.11	11.0%
17		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.57	10.6%
18		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.30	10.6%
19		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.37	10.9%
20		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$6.43	10.7%
21		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$4.44	10.7%
22		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$15.72	10.5%
23		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.37	10.7%
24		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$2.95	10.9%
25		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$3.98	10.6%
26		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$6.12	10.7%
27						
28						
29						

Supporting Schedules: E-13d, E-14

Schedule A-3 SUMMARY OF TARIFFS Page 10 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.20	\$3.53	10.3%
5		Sodium Vapor 9,500 lu 100 watts		\$3.62	\$4.01	10.8%
6		Sodium Vapor 16,000 lu 150 watts		\$4.32	\$4.77	10.4%
7		Sodium Vapor 22,000 lu 200 watts		\$5.88	\$6.52	10.9%
8		Sodium Vapor 50,000 lu 400 watts		\$8.66	\$9.57	10.5%
9		Sodium Vapor 27,500 lu 250 watts		\$7.10	\$7.86	10.7%
10		Sodium Vapor 140,000 lu 1,000 watts		\$19.78	\$21.87	10.6%
11		Mercury Vapor 6,000 lu 140 watts		\$4.10	\$4.53	10.5%
12		Mercury Vapor 8,600 lu 175 watts		\$4.61	\$5.11	10.8%
13		Mercury Vapor 11,500 lu 250 watts		\$6.97	\$7.11	2.0%
14		Mercury Vapor 21,500 lu 400 watts		\$8.95	\$9.21	2.9%
15		, · · · · · · · · · · · · · · · · ·		*	*	=·- <i>·</i> -
16		Energy Only	<u>kWh</u>			
17		Sodium Vapor 6,300 lu 70 watts		\$1.00	\$1.11	11.0%
18		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.57	10.6%
19		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.30	10.6%
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.37	10.9%
21		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$6.43	10.7%
22		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$4.44	10.7%
23		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$15.72	10.5%
24		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.37	10.7%
25		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$2.95	10.9%
26		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$3.98	10.6%
27		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$6.12	10.7%
28						
29		Non-Fuel Energy (¢ per kWh)		3.459	3.825	10.6%
30						
31		Other Charges				
32		Wood Pole		\$6.03	\$6.63	10.0%
33		Concrete Pole / Steel Pole		\$8.25	\$9.07	9.9%
34		Fiberglass Pole		\$9.74	\$10.71	10.0%
35		Underground conductors not under paving (¢ per foot)		4.935	5.428	10.0%
36		Underground conductors under paving (¢ per foot)		12.054	13.259	10.0%
37						
38		Willful Damage				
39		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
40						
41		Special Provisions				
42		Facilities Charge		1.28%	1.36%	6.2%

Schedule A-3 SUMMARY OF TARIFFS Page 11 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
•	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	SL-1M	Street Lighting Metered Service			
		Base Charge	\$17.30	\$20.08	16.1%
		Ť			
		Base Energy Charge (¢ per kWh)	3.494	4.056	16.1%
		Minimum Bill	\$17.30	\$20.08	16.1%
	PL-1	Premium Lighting [Schedule closed to new customers]			
		Present Value Revenue Requirement			
		Multiplier	1.1268	1.1499	2.1%
					,
		Monthly Rate			
		Facilities (Percentage of total work order cost)			
		10 Year Payment Option	1.265%	1.345%	6.3%
		20 Year Payment Option	0.848%	0.932%	9.9%
		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
			maintaining facilities	maintaining facilities	
		Termination Factors			
		10 Year Payment Option			
		10 Tear Fayment Option	1.1268	1.1499	2.1%
		2	0.9749	0.9885	1.4%
		3	0.8947	0.9109	1.8%
		4	0.8086	0.8268	2.2%
		5	0.7161	0.7355	2.7%
		6	0.6169	0.6364	3.2%
		7	0.5104	0.5290	3.6%
		8	0.3960	0.4124	4.1%
		9	0.2732	0.2860	4.7%
		10	0.1415	0.1488	5.2%
		>10	0.0000	0.0000	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 12 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

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	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)	19176	TOTTE	MONE TO
2		20 Year Payment Option			
3		1	1.1268	1.1499	2.1%
4		2	1.0250	1.0381	1.3%
5		3	0.9986	1.0143	1.6%
6		4	0.9702	0.9884	1.9%
7		5	0.9397	0.9604	2.2%
8		6	0.9069	0.9300	2.5%
9		7	0.8718	0.8970	2.9%
10		8	0.8341	0.8612	3.2%
11		9	0.7936	0.8224	3.6%
12		10	0.7501	0.7803	4.0%
13		11	0.7035	0.7346	4.4%
14		12	0.6534	0.6850	4.8%
15		13	0.5996	0.6312	5.3%
16		14	0.5416	0.5729	5.8%
17		15	0.4799	0.5097	6.2%
18		16	0.4134	0.4410	6.7%
19		17	0.3420	0.3666	7.2%
20		18	0.2654	0.2858	7.7%
21		19	0.1831	0.1982	8.2%
22		20	0.0948	0.1031	8.8%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (¢ per kWh)	3.459	3.825	10.6%
26					
27		Willful Damage			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29		·	·	·	
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31 32		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
33		Non-Fuel Energy (¢ per kwn)	Service Rate	Oinerwise applicable General Service Rate	
34 35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36					
37					
38					
39					
40					
41					

Schedule A-3 SUMMARY OF TARIFFS Page 13 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/_/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]				
2		Charges for Company-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts		\$5.98	\$6.62	10.7%
5		Sodium Vapor 9,500 lu 100 watts		\$6.11	\$6.76	10.6%
6		Sodium Vapor 16,000 lu 150 watts		\$6.33	\$7.01	10.7%
7		Sodium Vapor 22,000 lu 200 watts		\$9.20	\$10.18	10.7%
8		Sodium Vapor 50,000 lu 400 watts		\$9.78	\$10.83	10.7%
9		Sodium Vapor 12,000 lu 150 watts		\$6.90	\$7.64	10.7%
10		Mercury Vapor 6,000 lu 140 watts		\$4.58	\$5.07	10.7%
11		Mercury Vapor 8,600 lu 175 watts		\$4.62	\$5.11	10.6%
12		Mercury Vapor 21,500 lu 400 watts		\$7.57	\$8.38	10.7%
13						
14		Maintenance			·-	
15		Sodium Vapor 6,300 lu 70 watts		\$2.22	\$2.46	10.8%
16		Sodium Vapor 9,500 lu 100 watts		\$2.22	\$2.46	10.8%
17		Sodium Vapor 16,000 lu 150 watts		\$2.27	\$2.51	10.6%
18		Sodium Vapor 22,000 lu 200 watts		\$2.91	\$3.22	10.7%
19		Sodium Vapor 50,000 lu 400 watts		\$2.86	\$3.17	10.8%
20		Sodium Vapor 12,000 lu 150 watts		\$2.52	\$2.79	10.7%
21		Mercury Vapor 6,000 lu 140 watts		\$1.98	\$2.19	10.6%
22		Mercury Vapor 8,600 lu 175 watts		\$1.98	\$2.19	10.6%
23		Mercury Vapor 21,500 lu 400 watts		\$2.80	\$3.10	10.7%
24 25		Farance Man Food	<u>kWh</u>			
26		Energy Non-Fuel Sodium Vapor 6,300 lu 70 watts		\$1.05	\$1.11	5.7%
27		Sodium Vapor 9,500 lu 70 watts	29 41	\$1.05	\$1.11 \$1.57	5.7%
28		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
29		Sodium Vapor 10,000 lu 190 watts	88	\$3.19	\$3.37	5.6%
30		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$6.43	5.8%
31		Sodium Vapor 12,000 tu 400 watts	60	\$2.17	\$2.30	6.0%
32		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.37	5.3%
33		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$2.95	5.7%
34		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$6.12	5.5%
35		Mercury Vapor 21,500 to 400 watts	100	φ3.60	\$0.12	3.3 /6
36						
37						
38						
39						
40						
41						
42						

Schedule A-3 SUMMARY OF TARIFFS Page 14 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.14	\$3.57	13.7%
5		Sodium Vapor 9,500 lu 100 watts		\$3.57	\$4.03	12.9%
6		Sodium Vapor 16,000 lu 150 watts		\$4.29	\$4.81	12.1%
7		Sodium Vapor 22,000 lu 200 watts		\$5.87	\$6.59	12.3%
3		Sodium Vapor 50,000 lu 400 watts		\$8.73	\$9.60	10.0%
)		Sodium Vapor 12,000 lu 150 watts		\$5.16	\$5.09	-1.4%
0		Mercury Vapor 6,000 lu 140 watts		\$4.62	\$4.56	-1.3%
1		Mercury Vapor 8,600 lu 175 watts		\$4.69	\$5.14	9.6%
2		Mercury Vapor 21,500 lu 400 watts		\$8.18	\$9.22	12.7%
3		* * *				
4		Energy Only	kWh			
5		Sodium Vapor 6,300 lu 70 watts		\$1.05	\$1.11	5.7%
6		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.57	5.4%
7		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
8		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.37	5.6%
9		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$6.43	5.8%
0		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
21		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.37	5.3%
2		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$2.95	5.7%
23		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$6.12	5.5%
4				*	*	=1=7*
25		Non-Fuel Energy (¢ per kWh)		3.622	3.825	5.6%
6						=1=74
27		Other Charges				
8		Wood Pole		\$13.11	\$14.42	10.0%
9		Concrete Pole / Steel Pole		\$17.71	\$19.48	10.0%
0		Fiberglass Pole		\$20.81	\$22.89	10.0%
1		Underground conductors excluding		Q23.31	VLL.00	10.070
2		Trenching per foot		\$0.101	\$0.111	9.9%
3		Down-guy, Anchor and Protector		\$11.92	\$13.11	10.0%
4		Som goy, Andrio and Frontonio		V11102	V 13.111	10.070
5		Special Provisions				
6		Facilities Charge		1.28%	1.36%	6.2%
7		r domines orininge		1.2070	1.00%	0.270
8	SL-2	Traffic Signal Service [Schedule closed to new customers]				
39		Minimum Charge at each point of delivery		\$4.39		10.9%
10		minimon charge at each point of delivery		ψτ.55	ψ-τ.01	10.070
11		Base Energy Charge (¢ per kWh)		5.852	6.487	10.9%
2		Dase Energy Charge (v per Kyvii)		0.002	0.407	10.970

Schedule A-3 SUMMARY OF TARIFFS Page 15 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SL-2M	Traffic Signal Metered Service	TVITE	TOTTE	IIIONE (OE
2		Base Charge	\$7.89	\$8.15	3.3%
3		base Griange	\$1.00	ψ0.13	3.370
4		Base Energy Charge (¢ per kWh)	6.024	6.226	3.4%
5		J, J (1)			
6		Minimum Bill	\$7.89	\$8.15	3.3%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge	A.=0.04	0.00.44	0.5%
10		SST-1(D1)	\$176.31	\$182.41	3.5%
11		SST-1(D2)	\$176.31	\$182.41	3.5%
12		SST-1(D3)	\$599.46	\$620.20	3.5%
13		SST-1(T)	\$2,542.09	\$2,629.03	3.4%
14 15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.38	3.5%
18		SST-1(D2)	\$4.23	\$4.38	3.5%
19		SST-1(D3)	\$4.23	\$4.38	3.5%
20		SST-1(T)	N/A	N/A	N/A
21		55. 1(1)	147.		1471
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.15	3.4%
25		SST-1(D2)	\$2.08	\$2.15	3.4%
26		SST-1(D3)	\$2.08	\$2.15	3.4%
27		SST-1(T)	\$1.90	\$1.96	3.2%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.61	3.4%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.040	3.5%
38		SST-1(D2)	1.005	1.040	3.5%
39		SST-1(D3)	1.005	1.040	3.5%
40 41		SST-1(T)	1.000	1.034	3.4%

Schedule A-3 SUMMARY OF TARIFFS Page 16 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

					,
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (¢ per kWh)			
3		SST-1(D1)	1.005	1.040	3.5%
4		SST-1(D2)	1.005	1.040	3.5%
5		SST-1(D3)	1.005	1.040	3.5%
6		SST-1(T)	1.000	1.034	3.4%
7		(,,			
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11		-	- The three transfer	- I let moo / ippmoaste / tele	
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$709.36	3.5%
15		ISST-1(T)	\$2,804.40	\$2.900.31	3.4%
16		,	+=,	 ,	
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.38	3.5%
20		ISST-1(T)	N/A	N/A	N/A
21		1001 1(1)	1471	1471	1471
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26		1551 1(1)	Ψ0.11	\$5. IZ	2.170
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.15	3.4%
30		ISST-1(T)	\$1.90	\$1.96	3.2%
31		1351 1(1)	Ψ1.00	\$1100	5.270
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.18	5.9%
35		ISST-1(T)	\$0.16	\$0.17	6.3%
36			T-10	******	2.270
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.61	3.4%
41		ing. III	\$5.00	40.01	3.770
42					
74					

0.0%

0.0%

47.2%

3.6%

3.6%

Schedule A-3 SUMMARY OF TARIFFS Page 17 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

CISR-1

GSCU-1

a Penalty Charge per kW for each month of rebilling

Commercial/Industrial Service Rider

General Service Constant Usage

Base Energy Charge (¢ per kWh)

Additional Base Charge

Transformation Rider

per kW of Billing Demand

Monthly Credit

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ Historical Test Year Ended: / /

Type of Data Shown:

Witness: Tiffany C. Cohen

received under this Rider plus interest

\$1.52

\$250.00

(\$0.53)

\$18.02

4.521

DOCKET NO.: 20250011-EI

24 25

26 27

28 29

30 31

32

33

34 35

36

37 38 39

40 41 42

(1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE INCREASE ISST-1 Interruptible Standby and Supplemental Service (continued)

Base Energy Charge - On-Peak (¢ per kWh) 2 ISST-1(D) 1.005 1.040 3.5% 3 4 ISST-1(T) 1.000 1.034 3.4% Base Energy Charge - Off-Peak (¢ per kWh) 1.005 1.040 3.5% ISST-1(D) ISST-1(T) 8 1.000 1.034 3.4% 9 10 Supplemental Service 11 Otherwise Applicable Rate Otherwise Applicable Rate Demand Otherwise Applicable Rate Otherwise Applicable Rate 12 Energy 13 14 Excess "Firm Standby Demand" Difference between reservation charge for 15 ¤ Up to prior 60 months of service Difference between reservation charge for 16 firm and interruptible standby demand firm and interruptible standby demand 17 times excess demand times excess demand 18 19 ¤ Penalty Charge per kW for each month of rebilling \$1.52 \$1.52 0.0% 20 21 Early Termination charges 22 23 ¤ Up to prior 60 months of service Reimburse the Company for any discounts Reimburse the Company for any discounts

received under this Rider plus interest

\$1.52

\$250.00

(\$0.36)

\$17.39

4.364

Schedule A-3 SUMMARY OF TARIFFS Page 18 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/ _ Historical Test Year Ended: _/ _/

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$38.36	26.1%
4		HLFT-2	\$89.26	\$113.60	27.3%
5		HLFT-3	\$258.54	\$333.46	29.0%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)	***		
9		HLFT-1	\$13.50	\$17.03	26.1%
10		HLFT-2	\$14.40	\$18.33	27.3%
11		HLFT-3	\$13.99	\$18.04	28.9%
12 13		Maximum Demand Charge (\$/kW)			
14		Maximum Demand Charge (\$7KVV) HLFT-1	\$2.80	\$3.53	26.1%
15		HLFT-2	\$3.09	\$3.93	27.2%
16		HLFT-3	\$2.98	\$3.84	28.9%
17		HEI 1-5	Ψ2.30	ψ5.04	20.970
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	2.772	26.4%
21		HLFT-2	1.259	1.597	26.8%
22		HLFT-3	1.087	1.410	29.7%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.734	26.1%
26		HLFT-2	1.218	1.550	27.3%
27		HLFT-3	1.085	1.399	28.9%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge	***	***	00.497
32		SDTR-1A	\$30.41	\$38.36	26.1%
33		SDTR-2A	\$89.26	\$113.60	27.3%
34		SDTR-3A	\$258.54	\$333.46	29.0%
35 36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
37 38		per kW of Seasonal On-Peak Demand			
39		SDTR-1A	\$11.48	\$15.43	34.4%
40		SDTR-2A	\$13.12	\$13.43	36.7%
40		SDTR-3A	\$13.36	\$17.60	31.7%
42		SS 111 (3) 1	ψ10.00	ψ17.00	31.770

Schedule A-3 SUMMARY OF TARIFFS Page 19 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.90	26.8%
4		\$DTR-2A	\$0.80	\$1.02	27.5%
5		SDTR-3A	\$0.69	\$0.89	29.0%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$13.68	22.5%
10		SDTR-2A	\$13.60	\$16.65	22.4%
11		SDTR-3A	\$13.66	\$17.63	29.1%
12		SD III SI	ψ10.00	\$17.00	20.170
13		Energy Charges			
14		Base Seasonal On-Peak (¢ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	13.229	25.3%
17		SDTR-1A SDTR-2A	6.855	8.295	25.3%
18		SDTR-3A	5.555	6.988	25.8%
		SDTR-SA	5.555	0.900	20.6%
19		0 0 1000 177 1880			
20		Base Seasonal Off-Peak (¢ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.119	25.4%
23		SDTR-2A	1.422	1.810	27.3%
24		SDTR-3A	1.343	1.732	29.0%
25					
26		Base Non-Seasonal Energy Charge (¢ per kWh)			
27		SDTR-1A	2.549	3.215	26.1%
28		SDTR-2A	1.971	2.508	27.2%
29		SDTR-3A	1.713	2.209	29.0%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$38.36	26.1%
34		SDTR-2B	\$89.26	\$113.60	27.3%
35		SDTR-3B	\$258.54	\$333.46	29.0%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$15.43	34.4%
41		SDTR-2B	\$13.12	\$17.93	36.7%
42		SDTR-3B	\$13.36	\$17.60	31.7%

Schedule A-3 SUMMARY OF TARIFFS Page 20 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
O.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	SDTR	Seasonal Demand – Time of Use Rider (continued)			
		Non-seasonal Demand Charge (\$/kW)			
		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$12.32	17.7%
5		SDTR-2B	\$12.80	\$15.28	19.4%
		SDTR-3B	\$12.98	\$15.90	22.5%
3		Seasonal Maximum Demand (\$/kW)			
)		SDTR-1B	\$0.71	\$0.90	26.8%
0		SDTR-2B	\$0.80	\$1.02	27.5%
1		SDTR-3B	\$0.69	\$0.89	29.0%
2					
3		Non-Seasonal Maximum Demand (\$/kW)			
1		SDTR-1B	\$0.71	\$0.90	26.8%
5		SDTR-2B	\$0.80	\$1.02	27.5%
6		SDTR-3B	\$0.69	\$0.89	29.0%
7					
3		Energy Charges			
9		Base Seasonal On-Peak (¢ per kWh)			
)		per kWh of Seasonal On-Peak Energy			
1		SDTR-1B	10.554	13.229	25.3%
2		SDTR-2B	6.855	8.295	21.0%
3		SDTR-3B	5.555	6.988	25.8%
4					
5		Base Seasonal Off-Peak (¢ per kWh)			
6		per kWh of Seasonal Off-Peak Energy	4.000	0.440	0.5.407
7		SDTR-1B	1.690	2.119	25.4%
3		SDTR-2B	1.422	1.810	27.3%
9		SDTR-3B	1.343	1.732	29.0%
)		Base Non-Seasonal On-Peak (¢ per kWh)			
1					
2		per kWh of Non-Seasonal On-Peak Energy SDTR-1B	5.592	6.585	17.8%
3 4		SDTR-1B SDTR-2B	5.592 4.019	6.585 4.539	17.8% 12.9%
 		SDTR-2B SDTR-3B	4.019 3.334	4.539 4.190	12.9% 25.7%
) }		3D I IV-3D	3.334	4.190	25.7%
		Base Non-Seasonal Off-Peak (¢ per kWh)			
		per kWh of Non-Seasonal Off-Peak Energy			
3		per kwn of Non-Seasonal Off-Peak Energy SDTR-1B	1.690	2.119	25.4%
))		SDTR-1B SDTR-2B	1.690	1.810	25.4%
		SDTR-2B SDTR-3B	1.422	1.810	27.3%
1 2		3D 117-3D	1.343	1./32	29.070

Schedule A-3 SUMMARY OF TARIFFS Page 21 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/ _ Historical Test Year Ended: _/ _/

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
INE	RATE	TV	YPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		HARGE	RATE	RATE	INCREASE
1	NSMR	Non-Standard Meter Rider				
2		Enrollment Fee		\$89.00	\$89.00	0.0%
3		Monthly Surcharge		\$13.00	\$13.00	0.0%
4						
5	LT-1	LED Lighting				
5		LED Fixture				
7		Fixture Tier	Energy Tier			
В		1	Α	\$1.50	\$1.50	0.0%
9		1	В	\$1.70	\$1.70	0.0%
0		1	С	\$1.90	\$1.90	0.0%
1		1	D	\$2.10	\$2.10	0.0%
2		1	E	\$2.30	\$2.30	0.0%
3		1	F	\$2.50	\$2.50	0.0%
4		1	G	\$2.70	\$2.70	0.0%
15		1	Н	\$2.90	\$2.90	0.0%
6		1	I	\$3.10	\$3.10	0.0%
7		1	J	\$3.30	\$3.30	0.0%
8		1	К	\$3.50	\$3.50	0.0%
9		1	L	\$3.70	\$3.70	0.0%
0		1	M	\$3.90	\$3.90	0.0%
:1		1	N	\$4.10	\$4.10	0.0%
2		1	0	\$4.30	\$4.30	0.0%
3		1	Р	\$4.50	\$4.50	0.0%
24		1	Q	\$4.70	\$4.70	0.0%
:5		1	R	\$4.90	\$4.90	0.0%
6		1	S	\$5.10	\$5.10	0.0%
7		1	T	\$5.30	\$5.30	0.0%
8		1	U	\$5.50	\$5.50	0.0%
9		1	V	\$5.70	\$5.70	0.0%
80		1	W	\$5.90	\$5.90	0.0%
31		1	X	\$6.10	\$6.10	0.0%
32		1	Υ	\$6.30	\$6.30	0.0%
3		1	Z	\$6.50	\$6.50	0.0%
4		1	AA	\$6.70	\$6.70	0.0%
5		1	ВВ	\$6.90	\$6.90	0.0%
6		1	CC	\$7.10	\$7.10	0.0%
7		1	DD	\$7.30	\$7.30	0.0%
38		1	EE	\$7.50	\$7.50	0.0%
39		2	Α	\$4.50	\$4.50	0.0%
10		2	В	\$4.70	\$4.70	0.0%
41		2	С	\$4.90	\$4.90	0.0%
42		2	D	\$5.10	\$5.10	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 22 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF HARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		ED Lighting (continued)	,,,,,,	10112	10112	MONENCE
2		2	E	\$5.30	\$5.30	0.0%
3		2	E E	\$5.50	\$5.50	0.0%
4		2	G	\$5.70	\$5.70	0.0%
5		2	H	\$5.90	\$5.90	0.0%
6		2	1	\$6.10	\$6.10	0.0%
7		2	J	\$6.30	\$6.30	0.0%
8		2	K	\$6.50	\$6.50	0.0%
9		2	L	\$6.70	\$6.70	0.0%
10		2	M	\$6.90	\$6.90	0.0%
11		2	N	\$7.10	\$7.10	0.0%
12		2	0	\$7.30	\$7.30	0.0%
13		2	Р	\$7.50	\$7.50	0.0%
14		2	Q	\$7.70	\$7.70	0.0%
15		2	R	\$7.90	\$7.90	0.0%
16		2	S	\$8.10	\$8.10	0.0%
17		2	Т	\$8.30	\$8.30	0.0%
18		2	U	\$8.50	\$8.50	0.0%
19		2	V	\$8.70	\$8.70	0.0%
20		2	W	\$8.90	\$8.90	0.0%
21		2	X	\$9.10	\$9.10	0.0%
22		2	Υ	\$9.30	\$9.30	0.0%
23		2	Z	\$9.50	\$9.50	0.0%
24		2	AA	\$9.70	\$9.70	0.0%
25		2	ВВ	\$9.90	\$9.90	0.0%
26		2	CC	\$10.10	\$10.10	0.0%
27		2	DD	\$10.30	\$10.30	0.0%
28		2	EE	\$10.50	\$10.50	0.0%
29		3	Α	\$7.50	\$7.50	0.0%
30		3	В	\$7.70	\$7.70	0.0%
31		3	C	\$7.90	\$7.90	0.0%
32		3	D	\$8.10	\$8.10	0.0%
33		3	E	\$8.30	\$8.30	0.0%
34		3	F	\$8.50	\$8.50	0.0%
35		3	G	\$8.70	\$8.70	0.0%
36		3	Ĥ.	\$8.90	\$8.90	0.0%
37		3		\$9.10	\$9.10	0.0%
38		3	J	\$9.30	\$9.30	0.0%
39		3	K	\$9.50	\$9.50	0.0%
40		3	L 	\$9.70	\$9.70	0.0%
41		3	M	\$9.90	\$9.90	0.0%
42		3	N	\$10.10	\$10.10	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 23 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		ighting (continued)	, 11.02			
2		3		\$10.30	\$10.30	0.0%
3		3	P	\$10.50	\$10.50	0.0%
4		3	Q	\$10.70	\$10.70	0.0%
5		3	R	\$10.90	\$10.90	0.0%
6		3	S	\$11.10	\$11.10	0.0%
7		3	Т	\$11.30	\$11.30	0.0%
8		3	U	\$11.50	\$11.50	0.0%
9		3	V	\$11.70	\$11.70	0.0%
10		3	w	\$11.90	\$11.90	0.0%
11		3	X	\$12.10	\$12.10	0.0%
12		3	Υ	\$12.30	\$12.30	0.0%
13		3	Z	\$12.50	\$12.50	0.0%
14		3	AA	\$12.70	\$12.70	0.0%
15		3	BB	\$12.90	\$12.90	0.0%
16		3	CC	\$13.10	\$13.10	0.0%
17		3	DD	\$13.30	\$13.30	0.0%
18		3	EE	\$13.50	\$13.50	0.0%
19		4	A	\$10.50	\$10.50	0.0%
20		4	В С	\$10.70	\$10.70	0.0%
21		4	C D	\$10.90	\$10.90	0.0%
22 23		4	υ	\$11.10 \$11.30	\$11.10 \$11.30	0.0% 0.0%
		4	<u> </u>	\$11.30 \$11.50	\$11.50	0.0%
24 25		4	F G	\$11.50 \$11.70	\$11.50 \$11.70	0.0%
26		4	H	\$11.70 \$11.90	\$11.70	0.0%
27		4		\$11.90	\$11.90	0.0%
28		4	1	\$12.10	\$12.10	0.0%
29		4	у К	\$12.50 \$12.50	\$12.50	0.0%
30		4	I.	\$12.70	\$12.70	0.0%
31		4	M	\$12.70	\$12.90	0.0%
32		4	N N	\$13.10	\$13.10	0.0%
33		4	Ö	\$13.30	\$13.30	0.0%
34		4	P	\$13.50	\$13.50	0.0%
35		4	à	\$13.70	\$13.70	0.0%
36		4	Ř	\$13.90	\$13.90	0.0%
37		4	S	\$14.10	\$14.10	0.0%
38		4	- T	\$14.30	\$14.30	0.0%
39		4	Ü	\$14.50	\$14.50	0.0%
40		4	v	\$14.70	\$14.70	0.0%
41		4	w	\$14.90	\$14.90	0.0%
42		4	X	\$15.10	\$15.10	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 24 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TY	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1 L	ED Lighting (continued)				
2		4		\$15.30	\$15.30	0.0%
3		4	Z	\$15.50	\$15.50	0.0%
4		4	AA	\$15.70	\$15.70	0.0%
5		4	BB	\$15.90	\$15.90	0.0%
6		4	CC	\$16.10	\$16.10	0.0%
7		4	DD	\$16.30	\$16.30	0.0%
8		4	EE	\$16.50	\$16.50	0.0%
9		5	Α	\$13.50	\$13.50	0.0%
10		5	В	\$13.70	\$13.70	0.0%
11		5	С	\$13.90	\$13.90	0.0%
12		5	D	\$14.10	\$14.10	0.0%
13		5	E	\$14.30	\$14.30	0.0%
14		5	F	\$14.50	\$14.50	0.0%
15		5	G	\$14.70	\$14.70	0.0%
16		5	Н	\$14.90	\$14.90	0.0%
17		5	1	\$15.10	\$15.10	0.0%
18		5	J	\$15.30	\$15.30	0.0%
19		5	К	\$15.50	\$15.50	0.0%
20		5	L	\$15.70	\$15.70	0.0%
21		5	M	\$15.90	\$15.90	0.0%
22		5	N	\$16.10	\$16.10	0.0%
23		5	0	\$16.30	\$16.30	0.0%
24		5	Р	\$16.50	\$16.50	0.0%
25		5	Q	\$16.70	\$16.70	0.0%
26		5	R	\$16.90	\$16.90	0.0%
27		5	S	\$17.10	\$17.10	0.0%
28		5	Т	\$17.30	\$17.30	0.0%
29		5	U	\$17.50	\$17.50	0.0%
30		5	V	\$17.70	\$17.70	0.0%
31		5	W	\$17.90	\$17.90	0.0%
32		5	X	\$18.10	\$18.10	0.0%
33		5	Υ	\$18.30	\$18.30	0.0%
34		5	Z	\$18.50	\$18.50	0.0%
35		5	AA	\$18.70	\$18.70	0.0%
36		5	BB	\$18.90	\$18.90	0.0%
37		5	cc	\$19.10	\$19.10	0.0%
38		5	DD	\$19.30	\$19.30	0.0%
39		5	EE	\$19.50	\$19.50	0.0%
40		6	A	\$16.50	\$16.50	0.0%
41		6	В	\$16.70	\$16.70	0.0%
42		6	С	\$16.90	\$16.90	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 25 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/ _ Historical Test Year Ended: _/ _/

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
INE	RATE	TYPE	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAI		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		6	D	\$17.10	\$17.10	0.0%
3		6	E	\$17.30	\$17.30	0.0%
4		6	F	\$17.50	\$17.50	0.0%
5		6	G	\$17.70	\$17.70	0.0%
6		6	H	\$17.90	\$17.90	0.0%
7		6	1	\$18.10	\$18.10	0.0%
8		6	J	\$18.30	\$18.30	0.0%
9		6	K	\$18.50	\$18.50	0.0%
10		6	L	\$18.70	\$18.70	0.0%
11		6	M	\$18.90	\$18.90	0.0%
12		6	N	\$19.10	\$19.10	0.0%
13		6	0	\$19.30	\$19.30	0.0%
14		6	Р	\$19.50	\$19.50	0.0%
15		6	Q	\$19.70	\$19.70	0.0%
16		6	R	\$19.90	\$19.90	0.0%
7		6	S	\$20.10	\$20.10	0.0%
18		6	Т	\$20.30	\$20.30	0.0%
19		6	U	\$20.50	\$20.50	0.0%
20		6	V	\$20.70	\$20.70	0.0%
21		6	W	\$20.90	\$20.90	0.0%
22		6	X	\$21.10	\$21.10	0.0%
23		6	Y	\$21.30	\$21.30	0.0%
24		6	Z	\$21.50	\$21.50	0.0%
25		6	AA	\$21.70	\$21.70	0.0%
26		6	ВВ	\$21.90	\$21.90	0.0%
27		6	cc	\$22.10	\$22.10	0.0%
28		6	DD	\$22.30	\$22.30	0.0%
29		6	EE	\$22.50	\$22.50	0.0%
30		7	A	\$19.50	\$19.50	0.0%
31		7	В	\$19.70	\$19.70	0.0%
32		7	Ċ	\$19.90	\$19.90	0.0%
33		7	Ď	\$20.10	\$20.10	0.0%
34		7	Ē	\$20.30	\$20.30	0.0%
35		7	Ē	\$20.50	\$20.50	0.0%
36		7	G	\$20.70	\$20.70	0.0%
37		7	H	\$20.90	\$20.90	0.0%
38		7	ï	\$21.10	\$21.10	0.0%
39		7	j	\$21.30	\$21.30	0.0%
40		7	ĸ	\$21.50	\$21.50	0.0%
41		7	i. İ	\$21.70	\$21.70	0.0%
42		7	M	\$21.90	\$21.90	0.0%
-		,	IVI	9∠ 1.30	ΨZ1.30	0.070

Schedule A-3 SUMMARY OF TARIFFS Page 26 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 demand, energy, and other service charges. __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

CURRENT RATE					
SCHEDULE		'E OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
	Lighting (continued)				
	7		\$22.10	\$22.10	0.0%
	7		\$22.10	\$22.30	0.0%
	7				0.0%
	7				0.0%
	<u>'</u>				0.0%
	<u>′</u>				
	<u>′</u>	S			0.0%
	<u>′</u>	1			0.0%
	7				0.0%
	7	•			0.0%
	7				0.0%
	7	X			0.0%
	7	Υ			0.0%
	7	Z	\$24.50	\$24.50	0.0%
	7	AA	\$24.70	\$24.70	0.0%
	7	BB			0.0%
	7				0.0%
	7				0.0%
	7				0.0%
	,				0.0%
	0				0.0%
	0	D			
	8	C			0.0%
	8	D -			0.0%
	8	E			0.0%
	8	F			0.0%
	8	-			0.0%
	8	Н			0.0%
	8	I			0.0%
	8	J		\$24.30	0.0%
	8	K	\$24.50	\$24.50	0.0%
	8	L		\$24.70	0.0%
	8	_ M			0.0%
	8	N.			0.0%
	8				0.0%
	g g				0.0%
	0				0.0%
	0				
	ö				0.0%
	8	S			0.0%
	8	Т			0.0%
	8	-			0.0%
	8	V			0.0%
	8	W	\$26.90	\$26.90	0.0%
		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 8	7	7	7 N S22.10

Schedule A-3 SUMMARY OF TARIFFS Page 27 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF IARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		D Lighting (continued)	IANGE	IVATE	IVAIL	INCINEAGE
2		B Eighting (continued)	x	\$27.10	\$27.10	0.0%
3		8	Ŷ	\$27.30	\$27.30	0.0%
4		8	Ž	\$27.50	\$27.50	0.0%
5		8	ĀĀ	\$27.70	\$27.70	0.0%
6		8	ВВ	\$27.90	\$27.90	0.0%
7		8	CC	\$28.10	\$28.10	0.0%
8		8	DD	\$28.30	\$28.30	0.0%
9		8	EE	\$28.50	\$28.50	0.0%
10		9	A	\$25.50	\$25.50	0.0%
11		9	В	\$25.70	\$25.70	0.0%
12		9	C	\$25.90	\$25.90	0.0%
13		9	D	\$26.10	\$26.10	0.0%
14		9	E	\$26.30	\$26.30	0.0%
15		9	F _.	\$26.50	\$26.50	0.0%
16		9	G	\$26.70	\$26.70	0.0%
17		9	H	\$26.90	\$26.90	0.0%
18		9	ļ.	\$27.10	\$27.10	0.0%
19		9	J	\$27.30	\$27.30	0.0%
20		9	K	\$27.50	\$27.50	0.0%
21		9	L M	\$27.70	\$27.70	0.0%
22 23		9	M N	\$27.90 \$28.10	\$27.90 \$28.10	0.0% 0.0%
23 24		9	0	\$28.30	\$28.30	0.0%
25		9	P	\$26.50 \$28.50	\$28.50 \$28.50	0.0%
26		9	P Q	\$28.70	\$28.70	0.0%
27		9	R R	\$28.90	\$28.90	0.0%
28		9	S	\$29.10	\$29.10	0.0%
29		a	T	\$29.30	\$29.30	0.0%
30		q	ϋ	\$29.50	\$29.50	0.0%
31		9	v	\$29.70	\$29.70	0.0%
32		9	w	\$29.90	\$29.90	0.0%
33		9	x	\$30.10	\$30.10	0.0%
34		9	Y	\$30.30	\$30.30	0.0%
35		9	Ž	\$30.50	\$30.50	0.0%
36		9	AA	\$30.70	\$30.70	0.0%
37		9	BB	\$30.90	\$30.90	0.0%
38		9	CC	\$31.10	\$31.10	0.0%
39		9	DD	\$31.30	\$31.30	0.0%
40		9	EE	\$31.50	\$31.50	0.0%
41		10	Α	\$28.50	\$28.50	0.0%
42		10	В	\$28.70	\$28.70	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 28 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYP CHA	E OF RGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1 LEC	Lighting (continued)				
2		10	c	\$28.90	\$28.90	0.0%
3		10	D	\$29.10	\$29.10	0.0%
4		10	Ē	\$29.30	\$29.30	0.0%
5		10	Ē	\$29.50	\$29.50	0.0%
6		10	Ġ	\$29.70	\$29.70	0.0%
7		10	Н	\$29.90	\$29.90	0.0%
,						
8		10	!	\$30.10	\$30.10	0.0%
9		10	J	\$30.30	\$30.30	0.0%
10		10	K	\$30.50	\$30.50	0.0%
11		10	L	\$30.70	\$30.70	0.0%
12		10	M	\$30.90	\$30.90	0.0%
13		10	N	\$31.10	\$31.10	0.0%
14		10	0	\$31.30	\$31.30	0.0%
15		10	P	\$31.50	\$31.50	0.0%
16		10	Q	\$31.70	\$31.70	0.0%
17		10	R	\$31.90	\$31.90	0.0%
18		10	S	\$32.10	\$32.10	0.0%
19		10	Ť	\$32.30	\$32.30	0.0%
20		10	Ü	\$32.50	\$32.50	0.0%
21		10	v	\$32.70	\$32.70	0.0%
		10	w	\$32.90	\$32.90	0.0%
22		10	X X		\$33.10	0.0%
23				\$33.10		
24		10	Y	\$33.30	\$33.30	0.0%
25		10	Z	\$33.50	\$33.50	0.0%
26		10	AA	\$33.70	\$33.70	0.0%
27		10	BB	\$33.90	\$33.90	0.0%
28		10	CC	\$34.10	\$34.10	0.0%
29		10	DD	\$34.30	\$34.30	0.0%
30		10	EE	\$34.50	\$34.50	0.0%
31		11	Α	\$31.50	\$31.50	0.0%
32		11	В	\$31.70	\$31.70	0.0%
33		11	С	\$31.90	\$31.90	0.0%
34		11	n	\$32.10	\$32.10	0.0%
35		11	Ē	\$32.30	\$32.30	0.0%
36		11	Ē	\$32.50	\$32.50	0.0%
37		11	Ġ	\$32.70	\$32.70	0.0%
38		11	Н	\$32.70	\$32.70	0.0%
39		11	П	\$32.90 \$33.10	\$32.90 \$33.10	0.0%
			1			
40		11	J	\$33.30	\$33.30	0.0%
41		11	K	\$33.50	\$33.50	0.0%
42		11	L	\$33.70	\$33.70	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 29 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT	((2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		ED Lighting (continued)		WIL	10112	SKE/IOE
2		11		\$33.90	\$33.90	0.0%
3		11	N	\$34.10	\$34.10	0.0%
4		11	Ö	\$34.30	\$34.30	0.0%
5		11	P	\$34.50	\$34.50	0.0%
6		11	O	\$34.70	\$34.70	0.0%
7		11	R	\$34.90	\$34.90	0.0%
8		11	S	\$35.10	\$35.10	0.0%
9		11	Ť	\$35.30	\$35.30	0.0%
10		11	ΰ	\$35.50	\$35.50	0.0%
11		11	v	\$35.70	\$35.70	0.0%
12		11	w	\$35.90	\$35.90	0.0%
13		11	X	\$36.10	\$36.10	0.0%
14		11	Ŷ	\$36.30	\$36.30	0.0%
15		11	Z	\$36.50	\$36.50	0.0%
16		11	AA	\$36.70	\$36.70	0.0%
17		11	BB	\$36.90	\$36.90	0.0%
18		11	CC	\$37.10	\$37.10	0.0%
19		11	DD	\$37.10	\$37.10	0.0%
20		11	EE	\$37.50	\$37.50 \$37.50	0.0%
20 21		12	A	\$37.50 \$34.50	\$37.50 \$34.50	0.0%
		12	В	\$34.70	\$34.70	0.0%
22 23		12	C	\$34.70 \$34.90	\$34.70 \$34.90	0.0%
23 24		12	D	\$35.10	\$35.10	0.0%
2 4 25		12	E	\$35.10	\$35.10 \$35.30	0.0%
26 26		12	<u> </u>	\$35.50 \$35.50	\$35.50 \$35.50	0.0%
20 27		12	G	\$35.70	\$35.70	0.0%
27 28		12	H	\$35.70 \$35.90	\$35.70 \$35.90	0.0%
26 29		12		\$35.90 \$36.10	\$35.90 \$36.10	0.0%
30		12	<u> </u>	\$36.30	\$36.30	0.0%
31		12	J 1/2	\$36.50	\$36.50	0.0%
32				\$36.70	\$36.70	0.0%
32 33		12 12	L M	\$36.70 \$36.90	\$36.70 \$36.90	0.0%
33 34		12	M N	\$37.10	\$37.10	0.0%
3 4 35		12	0	\$37.10	\$37.10	0.0%
35 36		12	0	\$37.50 \$37.50	\$37.50 \$37.50	0.0%
36 37		12	Q	\$37.50 \$37.70	\$37.70	0.0%
38		12	R R	\$37.70	\$37.70 \$37.90	0.0%
			K S	\$37.90 \$38.10	\$37.90 \$38.10	
39		12	S T	\$38.10 \$38.30	\$38.10 \$38.30	0.0%
40		12	•			0.0%
41 42		12	U V	\$38.50	\$38.50	0.0%
42		12	ν	\$38.70	\$38.70	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 30 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
NE	RATE	TYPI	E OF	CURRENT	PROPOSED	PERCENT
).).	SCHEDULE	CHA		RATE	RATE	INCREASE
	LT-1	LED Lighting (continued)				
2		12	w	\$38.90	\$38.90	0.0%
3		12	X	\$39.10	\$39.10	0.0%
4		12	Υ	\$39.30	\$39.30	0.0%
5		12	Z	\$39.50	\$39.50	0.0%
		12	AA	\$39.70	\$39.70	0.0%
		12	BB	\$39.90	\$39.90	0.0%
		12	CC	\$40.10	\$40.10	0.0%
		12	DD	\$40.30	\$40.30	0.0%
)		12	EE	\$40.50	\$40.50	0.0%
		13	A	\$37.50	\$37.50	0.0%
!		13	В	\$37.70	\$37.70	0.0%
3		13	С	\$37.90	\$37.90	0.0%
1		13	D	\$38.10	\$38.10	0.0%
5		13	E	\$38.30	\$38.30	0.0%
6		13	F	\$38.50	\$38.50	0.0%
•		13	G	\$38.70	\$38.70	0.0%
		13	H	\$38.90	\$38.90	0.0%
)		13	I	\$39.10	\$39.10	0.0%
)		13	J	\$39.30	\$39.30	0.0%
1		13	K	\$39.50	\$39.50	0.0%
2		13	L	\$39.70	\$39.70	0.0%
3		13	M	\$39.90	\$39.90	0.0%
1		13	N	\$40.10	\$40.10	0.0%
5		13	0	\$40.30	\$40.30	0.0%
ò		13	P	\$40.50	\$40.50	0.0%
		13	Q	\$40.70	\$40.70	0.0%
3		13	R	\$40.90	\$40.90	0.0%
9		13	S	\$41.10	\$41.10	0.0%
)		13	Т	\$41.30	\$41.30	0.0%
		13	U	\$41.50	\$41.50	0.0%
		13	V	\$41.70	\$41.70	0.0%
3		13	W	\$41.90	\$41.90	0.0%
		13	X	\$42.10	\$42.10	0.0%
		13	Υ	\$42.30	\$42.30	0.0%
		13	Z	\$42.50	\$42.50	0.0%
		13	AA	\$42.70	\$42.70	0.0%
		13	ВВ	\$42.90	\$42.90	0.0%
1		13	CC	\$43.10	\$43.10	0.0%
)		13	DD	\$43.30	\$43.30	0.0%
I		13	EE	\$43.50	\$43.50	0.0%
2		14	A	\$40.50	\$40.50	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 31 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE (CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARG	GE .	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		14	В	\$40.70	\$40.70	0.0%
3		14	С	\$40.90	\$40.90	0.0%
4		14	D	\$41.10	\$41.10	0.0%
5		14	E	\$41.30	\$41.30	0.0%
6		14	F	\$41.50	\$41.50	0.0%
7		14	G	\$41.70	\$41.70	0.0%
8		14	Н	\$41.90	\$41.90	0.0%
9		14	I .	\$42.10	\$42.10	0.0%
10		14	J	\$42.30	\$42.30	0.0%
11		14	К	\$42.50	\$42.50	0.0%
12		14	L	\$42.70	\$42.70	0.0%
13		14	М	\$42.90	\$42.90	0.0%
14		14	N	\$43.10	\$43.10	0.0%
15		14	0	\$43.30	\$43.30	0.0%
16		14	P	\$43.50	\$43.50	0.0%
17		14	Q	\$43.70	\$43.70	0.0%
18		14	R	\$43.90	\$43.90	0.0%
19		14	S	\$44.10	\$44.10	0.0%
20		14	T	\$44.30	\$44.30	0.0%
21		14	U	\$44.50	\$44.50	0.0%
22		14	V	\$44.70	\$44.70	0.0%
23		14	W	\$44.90	\$44.90	0.0%
24		14	X	\$45.10	\$45.10	0.0%
25		14	Y	\$45.30	\$45.30	0.0%
26		14	Z	\$45.50	\$45.50	0.0%
27		14	AA	\$45.70	\$45.70	0.0%
28		14 14	BB CC	\$45.90 \$46.40	\$45.90	0.0%
29 30		14	DD	\$46.10 \$46.30	\$46.10 \$46.30	0.0% 0.0%
30		14	EE	\$46.50	\$46.50	0.0%
32		15	A	\$43.50	\$43.50	0.0%
33		15	В	\$43.70	\$43.70	0.0%
33 34		15	Č	\$43.90	\$43.70	0.0%
35		15	D	\$44.10	\$44.10	0.0%
36		15	D E	\$44.30	\$44.30	0.0%
37		15	E	\$44.50	\$44.50 \$44.50	0.0%
38		15	G	\$44.70	\$44.70	0.0%
39		15	Н	\$44.90	\$44.90	0.0%
40		15	1	\$45.10	\$45.10	0.0%
41		15	! !	\$45.30	\$45.30	0.0%
42		15	K	\$45.50 \$45.50	\$45.50 \$45.50	0.0%
42		15	IX.	ф45.50	φ43.30	0.076

Schedule A-3 SUMMARY OF TARIFFS Page 32 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/ _ Historical Test Year Ended: _/ _/ demand, energy, and other service charges.

Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	ARGE	RATE	RATE	INCREASE
1	LT-1 LED Lig	ghting (continued)				
2		15		\$45.70	\$45.70	0.0%
3		15	M	\$45.90	\$45.90	0.0%
4		15	N	\$46.10	\$46.10	0.0%
5		15	0	\$46.30	\$46.30	0.0%
6		15	Р	\$46.50	\$46.50	0.0%
7		15	Q	\$46.70	\$46.70	0.0%
8		15	R	\$46.90	\$46.90	0.0%
9		15	S	\$47.10	\$47.10	0.0%
10		15	T	\$47.30	\$47.30	0.0%
11		15	U	\$47.50	\$47.50	0.0%
12		15	V	\$47.70	\$47.70	0.0%
13		15	W	\$47.90	\$47.90	0.0%
14		15	X	\$48.10	\$48.10	0.0%
15		15	Υ	\$48.30	\$48.30	0.0%
16		15	Z	\$48.50	\$48.50	0.0%
17		15	AA	\$48.70	\$48.70	0.0%
18		15	BB	\$48.90	\$48.90	0.0%
19		15	CC	\$49.10	\$49.10	0.0%
20		15	DD	\$49.30	\$49.30	0.0%
21		15	EE	\$49.50	\$49.50	0.0%
22	Energy	Tier Charges				
23			Energy Tier			
24				\$0.00	\$0.00	0.0%
25			В	\$0.20	\$0.20	0.0%
26			С	\$0.40	\$0.40	0.0%
27			D	\$0.60	\$0.60	0.0%
28			E	\$0.80	\$0.80	0.0%
29			F	\$1.00	\$1.00	0.0%
30			G	\$1.20	\$1.20	0.0%
31			Н	\$1.40	\$1.40	0.0%
32			I	\$1.60	\$1.60	0.0%
33			J	\$1.80	\$1.80	0.0%
34			К	\$2.00	\$2.00	0.0%
35			L	\$2.20	\$2.20	0.0%
36			M	\$2.40	\$2.40	0.0%
37			N	\$2.60	\$2.60	0.0%
38			O	\$2.80	\$2.80	0.0%
39			P	\$3.00	\$3.00	0.0%
40			Q.	\$3.20	\$3.20	0.0%
41			R	\$3.40	\$3.40	0.0%
42			S	\$3.60	\$3.60	0.0%
			-	\$ 0.00	V 0.00	0.070

Schedule A-3 SUMMARY OF TARIFFS Page 33 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Υ	\$4.80	\$4.80	0.0%
8		Z 	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12 13		DD EE	\$5.80 \$6.00	\$5.80 \$6.00	0.0% 0.0%
13		EE	\$6.00	\$6.00	0.0%
15		Non-Fuel Energy (¢ per kWh)	3.459	3.825	10.6%
16		Non-Fuel Energy (¢ per kvvn)	3.459	3.025	10.0%
17		Monthly Rates for Maintenance and Conversion:			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.63	10.9%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.31	11.0%
21		Maintantal do por l'intero for dompany l'intero del descritor i dio	\$1.10	\$1.51	11.070
22					
23		Monthly Rates for Poles used only for Lighting System			
24		Standard Wood pole	\$6.03	\$6.63	10.0%
25		Standard Concrete pole	\$8.25	\$9.07	9.9%
26		Standard Fiberglass pole	\$9.74	\$10.71	10.0%
27		Decorative Concrete pole	\$17.71	\$19.48	10.0%
28					
29					
30		Special Provisions			
31		Facilities Charge	1.28%	1.36%	6.2%
32		Underground conductors (¢ per foot)	4.935	5.428	10.0%
33					
34		Willful Damage	*****	4000.00	0.007
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36 37					
38 39					
39 40					
40 41					
42					
42					

Schedule A-3 SUMMARY OF TARIFFS Page 34 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: classes, detailing current and proposed classes of service, X Projected Test Year Ended: 12/31/26 demand, energy, and other service charges. __ Prior Year Ended:__/_/ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen (2) (3) (4) CURRENT TYPE OF CURRENT PROPOSED PERCENT LINE RATE NO. SCHEDULE CHARGE RATE RATE INCREASE OS I/II Outdoor Service [Schedule closed to new customers] 2 Charges for Company-Owned Units High Pressure Sodium Vapor 3 Fixture 4 Open Bottom 5,400 lu 70 watts \$3.78 \$4.18 10.6% Open Bottom 8,800 lu 100 watts \$3.24 \$3.59 10.8% 5 Open Bottom w/Shield 8,800 lu 100 watts \$4.43 \$4.90 10.6% 6 Acorn 8,800 lu 100 watts \$17.88 10.7% \$16.15 8 Colonial 8,800 lu 100 watts \$4.36 \$4.83 10.8% 9 English Coach 8,800 lu 100 watts \$17.62 \$19.51 10.7% 10 Destin Single 8,800 lu 100 watts \$30.33 \$33.58 10.7% Destin Double 17,600 lu 200 watts \$60.44 10.7% 11 \$66.91 Cobrahead 5,400 lu 70 watts 12 \$5.32 \$5.89 10.7% 13 Cobrahead 8,800 lu 100 watts \$4.43 \$4.90 10.6% 14 Cobrahead 20,000 lu 200 watts \$6.12 \$6.77 10.6% Cobrahead 25,000 lu 250 watts 10.8% 15 \$5.95 \$6.59 16 Cobrahead 46,000 lu 400 watts \$6.26 \$6.93 10.7% 17 Cutoff Cobrahead 8,800 lu 100 watts \$4.90 \$5.42 10.6% 18 Cutoff Cobrahead 25,000 lu 250 watts \$6.02 \$6.66 10.6% 19 Cutoff Cobrahead 46,000 lu 400 watts 10.7% \$6.27 \$6.94 Bracket Mount CIS 25,000 lu 250 watts 20 \$15.25 \$13.78 10.7% 21 Tenon Top CIS 25,000 lu 250 watts \$13.79 \$15.27 10.7% 22 Bracket Mount CIS 46,000 lu 400 watts \$14.70 \$16.27 10.7% 23 Small ORL 20,000 lu 200 watts \$14.13 \$15.64 10.7% 24 Small ORL 25,000 lu 250 watts \$13.61 \$15.07 10.7% 25 Small ORL 46,000 lu 400 watts \$14.23 \$15.75 10.7% 26 Large ORL 20,000 lu 200 watts \$23.01 \$25.47 10.7% 27 Large ORL 46,000 lu 400 watts \$25.92 \$28.69 10.7% 28 Shoebox 46.000 lu 400 watts \$11.88 \$13.15 10.7% Directional 16,000 lu 150 watts 29 \$6.68 \$7.39 10.6% 30 Directional 20,000 lu 200 watts \$9.65 \$10.68 10.7% 31 Directional 46,000 lu 400 watts \$7.16 \$7.93 10.8% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$12.61 10.7% 33 34 Maintenance 35 Open Bottom 5,400 lu 70 watts \$1.97 \$2.18 10.7% 36 37 Open Bottom 8,800 lu 100 watts \$2.00 10.5% \$1.81 Open Bottom w/Shield 8,800 lu 100 watts \$2.10 \$2.32 10.5% 38 Acorn 8,800 lu 100 watts \$5.32 \$5.89 10.7% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.30 10.6% 40 English Coach 8,800 lu 100 watts \$5.70 10.7% \$6.31 41 Destin Single 8,800 lu 100 watts \$9.16 \$10.14 10.7% 42 Destin Double 17,600 lu 200 watts \$17.65 \$19.54 10.7%

Schedule A-3 SUMMARY OF TARIFFS Page 35 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ / _
Historical Test Year Ended: _ / _ / _

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (conti	nued)	10112	10110	MONE TO E
2		Cobrahead 5,400 lu 70 watts	10007		\$2.66	10.8%
3		Cobrahead 8,800 lu 100 watts		\$2.10	\$2.32	10.5%
4		Cobrahead 20,000 lu 200 watts		\$2.60	\$2.88	10.8%
5		Cobrahead 25,000 lu 250 watts		\$2.56	\$2.83	10.5%
6		Cobrahead 46,000 lu 400 watts		\$2.64	\$2.92	10.6%
7		Cutoff Cobrahead 8,800 lu 100 watts		\$2.23	\$2.47	10.8%
8		Cutoff Cobrahead 25,000 lu 250 watts		\$2.58	\$2.86	10.9%
9		Cutoff Cobrahead 46,000 lu 400 watts		\$2.64	\$2.92	10.6%
10		Bracket Mount CIS 25,000 lu 250 watts		\$4.67	\$5.17	10.7%
11		Tenon Top CIS 25,000 lu 250 watts		\$4.67	\$5.17	10.7%
12		Bracket Mount CIS 46,000 lu 400 watts		\$4.91	\$5.44	10.8%
13		Small ORL 20,000 lu 200 watts		\$4.76	\$5.27	10.7%
14		Small ORL 25,000 lu 250 watts		\$4.62	\$5.11	10.6%
15		Small ORL 46,000 lu 400 watts		\$4.79	\$5.30	10.6%
16		Large ORL 20,000 lu 200 watts		\$7.17	\$7.94	10.7%
17		Large ORL 46,000 lu 400 watts		\$7.97	\$8.82	10.7%
18		Shoebox 46,000 lu 400 watts		\$4.16	\$4.61	10.8%
19		Directional 16,000 lu 150 watts		\$2.70	\$2.99	10.7%
20		Directional 20,000 lu 200 watts		\$3.56	\$3.94	10.7%
21		Directional 46,000 lu 400 watts		\$2.89	\$3.20	10.7%
22		Large Flood 125,000 lu 1,000 watts		\$4.25	\$4.70	10.6%
23		=== 50 1 1000 1=0 ()000 110110		¥.1.20	*****	101070
24		Energy Non-Fuel	<u>kWh</u>			
25		Open Bottom 5,400 lu 70 watts	29	\$1.00	\$1.11	11.0%
26		Open Bottom 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
 27		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
28		Acom 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
29		Colonial 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
30		English Coach 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
31		Destin Single 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
32		Destin Double 17.600 lu 200 watts	82	\$2.84	\$3.14	10.6%
33		Cobrahead 5.400 lu 70 watts	29	\$1.00	\$1.11	11.0%
34		Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
35		Cobrahead 20.000 lu 200 watts	80	\$2.77	\$3.06	10.5%
36		Cobrahead 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
37		Cobrahead 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
38		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
39		Cutoff Cobrahead 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
40		Cutoff Cobrahead 46.000 lu 400 watts	164	\$5.67	\$6.27	10.6%
41		Bracket Mount CIS 25.000 lu 250 watts	100	\$3.46	\$3.83	10.7%
42		Tenon Top CIS 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%

Schedule A-3 SUMMARY OF TARIFFS Page 36 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_ demand, energy, and other service charges.

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (conti	nued)	TOTTE	TOTTE	INONE/IOE
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$6.16	10.6%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
13		and a second of the second of	0.0	Ψ10.11	V11.00	10.070
14		Metal Halide				
15		Fixture				
16		Acorn 12.000 lu 175 watts		\$16.31	\$18.06	10.7%
17		Colonial 12,000 lu 175 watts		\$4.51	\$4.99	10.6%
18		English Coach 12,000 lu 175 watts		\$17.96	\$19.88	10.7%
19		Destin Single 12,000 lu 175 watts		\$30.80	\$34.10	10.7%
20		Destin Double 24,000 lu 350 watts		\$61.43	\$68.00	10.7%
21		Small Flood 32,000 lu 400 watts		\$7.32	\$8.10	10.7%
22		Small Parking Lot 32,000 lu 400 watts		\$13.54	\$14.99	10.7%
23		Large Flood 100,000 lu 1,000 watts		\$10.51	\$11.63	10.7%
24		Large Parking Lot 100,000 lu 1,000 watts		\$23.35	\$25.85	10.7%
25						
26		Maintenance				
27		Acorn 12,000 lu 175 watts		\$6.66	\$7.37	10.7%
28		Colonial 12,000 lu 175 watts		\$3.49	\$3.86	10.6%
29		English Coach 12,000 lu 175 watts		\$7.34	\$8.13	10.8%
30		Destin Single 12,000 lu 175 watts		\$10.92	\$12.09	10.7%
31		Destin Double 24,000 lu 350 watts		\$20.45	\$22.64	10.7%
32		Small Flood 32,000 lu 400 watts		\$3.07	\$3.40	10.7%
33		Small Parking Lot 32,000 lu 400 watts		\$4.77	\$5.28	10.7%
34		Large Flood 100,000 lu 1,000 watts		\$6.10	\$6.75	10.7%
35		Large Parking Lot 100,000 lu 1,000 watts		\$8.46	\$9.37	10.8%
36						
37		Energy Non-Fuel	<u>kWh</u>			
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$5.51	10.6%

Schedule A-3 SUMMARY OF TARIFFS Page 37 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
	CURRENT	TYPE OF		AUDDENT	BD ADAGE B	DEDAENT
LINE NO.	RATE SCHEDULE	CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
NO.				RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued) Small Flood 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
2		Small Parking Lot 32,000 lu 400 watts	163	\$5.64 \$5.64	\$6.23	10.5%
3		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$0.23 \$14.46	10.5%
4		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$14.46 \$14.46	10.6%
5		Large Parking Lot 100,000 to 1,000 watts	3/0	\$13.06	\$14.40	10.6%
7		Metal Halide Pulse Start				
ν Ω		Fixture				
0		Acorn 13,000 lu 150 watts		\$18.50	\$20.48	10.7%
10		Colonial 13,000 to 150 watts		\$5.75	\$6.37	10.7 %
11		English Coach 13,000 lu 150 watts		\$18.91	\$20.93	10.7%
12		Destin Single 13,000 lu 150 watts		\$40.11	\$44.40	10.7%
13		Destin Double 26,000 lu 300 watts		\$80.92	\$44.40 \$89.58	10.7%
14		Small Flood 33,000 lu 350 watts		\$8.20	\$9.08	10.7%
15		Shoebox 33,000 lu 350 watts		\$9.82	\$10.87	10.7%
16		Flood 68,000 lu 750 watts		\$8.46	\$9.37	10.7 %
17		Flood 00,000 to 750 watts		φ0.40	φ9.37	10.0 /6
18		Maintenance				
19		Acorn 13,000 lu 150 watts		\$6.49	\$7.18	10.6%
20		Colonial 13.000 lu 150 watts		\$3.05	\$3.38	10.8%
21		English Coach 13,000 lu 150 watts		\$6.61	\$7.32	10.7%
22		Destin Single 13,000 lu 150 watts		\$12.35	\$13.67	10.7%
23		Destin Double 26,000 to 100 watts		\$24.70	\$27.34	10.7%
24		Small Flood 33,000 lu 350 watts		\$3.93	\$4.35	10.7%
25		Shoebox 33.000 lu 350 watts		\$4.38	\$4.85	10.7%
26		Flood 68.000 lu 750 watts		\$6.60	\$7.31	10.8%
27		11000 00,000 to 700 watts		ψ0.00	ψ7.51	10.070
28		Energy Non-Fuel	<u>kWh</u>			
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
30		Colonial 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$4.97	10.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$11.02	10.6%
37		*				• • • • • • • • • • • • • • • • • • • •
38		<u>LED</u>				
39		Fixture				
40		Acorn 3,776 lu 75 watts		\$21.95	\$24.30	10.7%
41		Street Light 4,440 lu 72 watts		\$17.03	\$18.85	10.7%
42		Acorn A5 2,820 lu 56 watts		\$29.22	\$32.35	10.7%
		,				

Schedule A-3 SUMMARY OF TARIFFS Page 38 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 demand, energy, and other service charges. __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
O.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
:		Cobrahead S2 5,100 lu 73 watts	\$6.92	\$7.66	10.7%
3		Cobrahead S3 10,200 lu 135 watts	\$8.51	\$9.42	10.7%
1		ATB071 \$2/\$3 6,320 lu 71 watts	\$8.62	\$9.54	10.7%
		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$13.94	10.7%
		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$15.77	10.7%
		E132 A3 7,200 lu 132 watts	\$34.05	\$37.69	10.7%
		E157 SAW 9,600 lu 157 watts	\$23.04	\$25.51	10.7%
		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$57.33	10.7%
)		Destin Double 15,228 lu 210 watts	\$79.25	\$87.73	10.7%
		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$8.82	10.7%
		Colonial 3,640 lu 45 watts	\$9.26	\$10.25	10.7%
		LG Colonial 5,032 lu 72 watts	\$10.78	\$11.93	10.7%
		Security Lt 4,204 lu 43 watts	\$5.22	\$5.78	10.7%
		Roadway 1 5,510 lu 62 watts	\$6.29	\$6.96	10.7%
		Galleon 6s g 32,327 lu 315 watts	\$24.47	\$27.09	10.7%
		Galleon 7s g 38,230 lu 370 watts	\$27.14	\$30.04	10.7%
		Galleon 10s g 53,499 lu 528 watts	\$37.53	\$41.55	10.7%
		Flood 421 W 36,000 lu 421 watts	\$19.64	\$21.74	10.7%
		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$21.32	10.7%
		Evolve Area 8,300 lu 72 watts	\$15.61	\$17.28	10.7%
		ATB0 70 8,022 lu 72 watts	\$8.45	\$9.35	10.7%
		ATB0 100 11.619 lu 104 watts	\$9.07	\$10.04	10.7%
		ATB2 270 30,979 lu 274 watts	\$16.37	\$18.12	10.7%
		Roadway 2 9,514 lu 95 watts	\$6.87	\$7.61	10.8%
		Roadway 3 15.311 lu 149 watts	\$9.47	\$10.48	10.7%
		Roadway 4 28,557 lu 285 watts	\$12.94	\$14.32	10.7%
		Colonial Large 5,963 lu 72 watts	\$10.08	\$11.16	10.7%
		Colonial Small 4,339 lu 45 watts	\$9.63	\$10.66	10.7%
		Acorn A 8,704 lu 81 watts	\$21.26	\$23.53	10.7%
		Destin I 7.026 lu 99 watts	\$35.74	\$39.56	10.7%
		Flood Large 37,400 lu 297 watts	\$18.85	\$20.87	10.7%
		Flood Medium 28,700 lu 218 watts	\$16.10	\$17.82	10.7%
		Flood Small 18,600 lu 150 watts	\$13.87	\$15.35	10.7%
		ATB2 210 23,588 lu 208 watts	\$14.13	\$15.64	10.7%
		Destin 8.575 lu 77 watts	\$27.29	\$30.21	10.7%
		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$36.27	10.7%
		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.17	10.7%
		AEL Roadway ATBS 4K 8.653 lu 76 watts	\$4.67	\$5.17	10.7%
		Cree RSW Amber - XL 5,300 lu 144 watts	\$13.21	\$14.62	10.7%
		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$10.65	10.7%
		EPTC 7,300 lu 65 watts	\$15.38	\$17.03	10.7%

Schedule A-3 SUMMARY OF TARIFFS Page 39 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Provide a summary of all proposed changes in rates and rate Type of Data Shown: classes, detailing current and proposed classes of service, X Projected Test Year Ended: 12/31/26 demand, energy, and other service charges. __ Prior Year Ended:__/_/ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen (2) (3) (4) CURRENT TYPE OF CURRENT PROPOSED PERCENT LINE RATE NO. SCHEDULE CHARGE RATE RATE INCREASE OS I/II Outdoor Service [Schedule closed to new customers] (continued) 10.7% \$6.45 \$7.14 2 Cont American Elect 3K 3,358 lu 38 watts \$7.14 Cont American Elect 4K 3,615 lu 38 watts \$6.45 10.7% 3 4 Acuity AEL ATB2 Gray 16,593 lu 133 watts \$7.80 \$8.63 10.6% Holophane Granville (Black/Black) 3K 6,586 lu 51 watts \$15.34 \$16.98 10.7% Cree XSPM 12,000 lu 95 watts \$6.87 \$7.61 10.8% 6 8 Maintenance 9 Acorn 3,776 lu 75 watts \$11.33 \$12.54 10.7% 10 Street Light 4,440 lu 72 watts \$5.82 \$6.44 10.7% Acorn A5 2,820 lu 56 watts \$9.04 \$10.01 10.7% 11 Cobrahead S2 5,100 lu 73 watts 12 \$4.51 \$4.99 10.6% 13 Cobrahead S3 10,200 lu 135 watts \$5.20 \$5.76 10.8% 14 ATB071 S2/S3 6.320 lu 71 watts \$5.87 \$6.50 10.7% 15 ATB1 105 S3 9,200 lu 105 watts \$7.08 \$7.84 10.7% 16 ATB2 280 S4 23,240 lu 280 watts \$8.21 \$9.09 10.7% 17 E132 A3 7,200 lu 132 watts \$9.95 \$11.01 10.7% 18 E157 SAW 9,600 lu 157 watts \$6.88 \$7.62 10.8% 19 WP9 A2/S2 7,377 lu 140 watts \$17.16 \$19.00 10.7% 20 Destin Double 15,228 lu 210 watts \$41.96 \$37.90 10.7% 21 ATB0 108 S2/S3 9,336 lu 108 watts \$5.19 \$5.75 10.8% 22 Colonial 3,640 lu 45 watts \$5.94 \$6.58 10.8% 23 LG Colonial 5.032 lu 72 watts \$6.48 \$7.17 10.6% 24 Security Lt 4,204 lu 43 watts \$3.13 \$3.46 10.5% 25 Roadway 1 5,510 lu 62 watts \$4.00 \$4.43 10.8% 26 Galleon 6s q 32,327 lu 315 watts \$12.96 \$14.35 10.7% 27 Galleon 7s q 38,230 lu 370 watts \$14.44 \$15.99 10.7% 28 Galleon 10s q 53,499 lu 528 watts \$19.31 \$21.38 10.7% 29 Flood 421 W 36,000 lu 421 watts \$10.84 \$12.00 10.7% 30 Wildlife Cert 5,355 lu 106 watts \$10.23 \$11.32 10.7% 31 Evolve Area 8,300 lu 72 watts \$8.40 \$9.30 10.7% 32 ATB0 70 8.022 lu 72 watts \$5.08 \$5.62 10.6% 33 ATB0 100 11,619 lu 104 watts \$5.36 \$5.93 10.6% 34 ATB2 270 30,979 lu 274 watts \$8.90 \$9.85 10.7% 35 Roadway 2 9,514 lu 95 watts \$4.25 \$4.70 10.6% 36 37 Roadway 3 15,311 lu 149 watts \$6.03 10.6% \$5.45 Roadway 4 28,557 lu 285 watts \$7.20 \$7.97 10.7% 38 Colonial Large 5,963 lu 72 watts \$5.69 \$6.30 10.7% 39 Colonial Small 4,339 lu 45 watts \$5.48 \$6.07 10.8% 40 Acorn A 8,704 lu 81 watts \$10.61 \$11.75 10.7% 41 Destin I 7,026 lu 99 watts \$16.96 \$18.77 10.7% 42 Flood Large 37,400 lu 297 watts \$9.39 \$10.39 10.6%

Schedule A-3 SUMMARY OF TARIFFS Page 40 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, Type of Data Shown:
X Projected Test Year Ended: 12/31/26 demand, energy, and other service charges. __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
NE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
0.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Medium 28,700 lu 218 watts		\$8.17	\$9.04	10.6%
3		Flood Small 18,600 lu 150 watts		\$7.06	\$7.82	10.8%
4		ATB2 210 23,588, lu 208 watts		\$7.84	\$8.68	10.7%
5		Destin 8,575 lu 77 watts		\$13.31	\$14.73	10.7%
6		Destin Wildlife 1,958 lu 56 watts		\$15.72	\$17.40	10.7%
		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.70	\$4.10	10.8%
3		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.70	\$4.10	10.8%
)		Cree RSW Amber – XL 5,300 lu 144 watts		\$7.54	\$8.35	10.7%
0		Cree RSW Amber – Large 3,715 lu 92 watts		\$5.96	\$6.60	10.7%
1		EPTC 7,300 lu 65 watts		\$7.97	\$8.82	10.7%
2		Cont American Elect 3K 3,358 lu 38 watts		\$4.18	\$4.63	10.8%
3		Cont American Elect 4K 3,615 lu 38 watts		\$4.18	\$4.63	10.8%
1		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$4.90	\$5.42	10.6%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$8.40	\$9.30	10.7%
6		Cree XSPM 12.000 lu 95 watts		\$4.55	\$5.04	10.8%
,						
3		Energy Non-Fuel	kWh			
)		Acorn 3,776 lu 75 watts		\$0.90	\$0.99	10.0%
)		Street Light 4,440 lu 72 watts	25	\$0.86	\$0.96	11.6%
		Acorn A5 2.820 lu 56 watts	19	\$0.66	\$0.73	10.6%
2		Cobrahead S2 5,100 lu 73 watts	25	\$0.86	\$0.96	11.6%
3		Cobrahead S3 10,200 lu 135 watts	46	\$1.59	\$1.76	10.7%
4		ATB071 S2/S3 6.320 lu 71 watts	24	\$0.83	\$0.92	10.8%
5		ATB1 105 S3 9.200 lu 105 watts	36	\$1.25	\$1.38	10.4%
· }		ATB2 280 S4 23,240 lu 280 watts	96	\$3.32	\$3.67	10.5%
7		E132 A3 7.200 lu 132 watts	45	\$1.56	\$1.72	10.3%
3		E157 SAW 9.600 lu 157 watts	54	\$1.87	\$2.07	10.7%
9		WP9 A2/S2 7,377 lu 140 watts	48	\$1.66	\$1.84	10.8%
0		Destin Double 15,228 lu 210 watts	72	\$2.49	\$2.75	10.4%
1		ATB0 108 S2/S3 9.336 lu 108 watts	37	\$1.28	\$1.42	10.9%
2		Colonial 3.640 lu 45 watts	15	\$0.52	\$0.57	9.6%
3		LG Colonial 5,032 lu 72 watts	25	\$0.86	\$0.96	11.6%
4		Security Lt 4,204 lu 43 watts	15	\$0.52	\$0.57	9.6%
5		Roadway 1 5,510 lu 62 watts	21	\$0.73	\$0.80	9.6%
5		Galleon 6s q 32,327 lu 315 watts	108	\$3.74	\$4.13	10.4%
,		Galleon 7s q 38,230 lu 370 watts	127	\$4.39	\$4.86	10.7%
3		Galleon 10s g 53.499 lu 528 watts	181	\$6.26	\$6.92	10.5%
,		Flood 421 W 36.000 lu 421 watts	145	\$5.02	\$5.55	10.6%
Ó		Wildlife Cert 5,355 lu 106 watts	36	\$1.25	\$1.38	10.4%
1		Evolve Area 8.300 lu 72 watts	25	\$0.86	\$0.96	11.6%
2		ATB0 70 8,022 lu 72 watts	25	\$0.86	\$0.96	11.6%
		A100 10 0,022 IU 12 Walls	25	φυ.ου	φυ.90	11.076

Schedule A-3 SUMMARY OF TARIFFS Page 41 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.38	10.4%
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$3.60	10.8%
4		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.26	10.5%
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$1.95	10.8%
6		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$3.75	10.6%
7		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$0.96	11.6%
8		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.57	9.6%
9		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.07	10.3%
10		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.30	10.2%
11		Flood Large 37,400 lu 297 watts	102	\$3.53	\$3.90	10.5%
12		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$2.87	10.8%
13		Flood Small 18,600 lu 150 watts	52	\$1.80	\$1.99	10.6%
14		ATB2 210 23,588, lu 208 watts	71	\$2.46	\$2.72	10.6%
15		Destin 8,575 lu 77 watts	26	\$0.93	\$0.99	6.5%
16		Destin Wildlife 1,958 lu 56 watts	19	\$0.66	\$0.73	10.6%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.90	\$0.99	10.0%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.90	\$0.99	10.0%
19		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.69	\$1.87	10.7%
20		Cree RSW Amber - Large 3,715 lu 92 watts	32	\$1.11	\$1.22	9.9%
21		EPTC 7,300 lu 65 watts	22	\$0.76	\$0.84	10.5%
22		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.45	\$0.50	11.1%
23		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.50	11.1%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$1.76	10.7%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.69	11.3%
26		Cree XSPM 12,000 lu 95 watts	33	\$1.14	\$1.26	10.5%
27						
28		Mecury Vapor				
29		Fixture				
30		Open Bottom 7,000 lu 175 watts		\$2.63	\$2.91	10.6%
31		Cobrahead 3,200 lu 100 watts		\$4.86	\$5.38	10.7%
32		Cobrahead 7,000 lu 175 watts		\$4.41	\$4.88	10.7%
33		Cobrahead 9,400 lu 250 watts		\$5.81	\$6.43	10.7%
34		Cobrahead 17,000 lu 400 watts		\$6.34	\$7.02	10.7%
35		Cobrahead 48,000 lu 1,000 watts		\$12.71	\$14.07	10.7%
36		Directional 17,000 lu 400 watts		\$9.53	\$10.55	10.7%
37						
38		Maintenance				
39		Open Bottom 7,000 lu 175 watts		\$1.58	\$1.75	10.8%
40		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.45	10.9%
41		Cobrahead 7,000 lu 175 watts		\$2.06	\$2.28	10.7%
42		Cobrahead 9,400 lu 250 watts		\$2.53	\$2.80	10.7%
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Schedule A-3 SUMMARY OF TARIFFS Page 42 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/ _ Historical Test Year Ended: _/ _/

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cobrahead 17,000 lu 400 watts		\$2.63	\$2.91	10.6%
3		Cobrahead 48,000 lu 1,000 watts		\$4.54	\$5.03	10.8%
4		Directional 17,000 lu 400 watts		\$3.51	\$3.89	10.8%
5						
6		Energy Non-Fuel	<u>kWh</u>			
7		Open Bottom 7,000 lu 175 watts	67	\$2.32	\$2.56	10.3%
8		Cobrahead 3,200 lu 100 watts	39	\$1.35	\$1.49	10.4%
9		Cobrahead 7,000 lu 175 watts	67	\$2.32	\$2.56	10.3%
10		Cobrahead 9,400 lu 250 watts	95	\$3.29	\$3.63	10.3%
11		Cobrahead 17,000 lu 400 watts	152	\$5.26	\$5.81	10.5%
12		Cobrahead 48,000 lu 1,000 watts	372	\$12.87	\$14.23	10.6%
13		Directional 17,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
14						
15		Other Charges				
16		13 ft. decorative concrete pole		\$21.45	\$23.59	10.0%
17		13 ft. decorative high gloss concrete pole		\$18.84	\$20.72	10.0%
18		16 ft. decorative base aluminum pole with 6" Tenon		\$14.94	\$16.43	10.0%
19		17 ft. decorative base aluminum pole		\$21.82	\$24.00	10.0%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$19.84	\$21.82	10.0%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$16.22	\$17.84	10.0%
22		20 ft. fiberglass pole		\$7.73	\$8.50	10.0%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)		\$6.80	\$7.48	10.0%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)		\$23.13	\$25.44	10.0%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		\$24.18	\$26.60	10.0%
26		30 ft. wood pole		\$5.01	\$5.51	10.0%
27		30 ft. concrete pole		\$10.48	\$9.07	-13.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal		\$49.60	\$54.56	10.0%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		\$26.81	\$29.49	10.0%
30		30 ft. aluminum pole with concrete adjustable base		\$24.50	\$26.95	10.0%
31		35 ft. concrete pole		\$15.26	\$9.07	-40.6%
32		35 ft. concrete pole (Teton Top)		\$21.08	\$9.07	-57.0%
33		35 ft. wood pole		\$7.27	\$6.63	-8.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		\$30.06	\$33.06	10.0%
35		40 ft. wood pole		\$8.95	\$6.63	-25.9%
36		45 ft. concrete pole (Teton Top)		\$27.66	\$9.07	-67.2%
37		22 ft. aluminum pole		\$17.28	\$19.01	10.0%
38		25 ft. aluminum pole		\$17.97	\$19.77	10.0%
39		30 ft. aluminum, anchor-based pole with 8' Arm		\$44.97	\$49.46	10.0%
40		30 ft. aluminum, anchor-based pole with 10' Arm		\$47.11	\$51.82	10.0%
41		30 ft. aluminum, anchor-based pole with 12' Arm		\$43.62	\$47.98	10.0%
42		35 ft. aluminum, anchor-based pole with 8' Arm		\$49.51	\$54.46	10.0%

Schedule A-3 SUMMARY OF TARIFFS Page 43 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_
Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
O.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		35 ft. aluminum, anchor-based pole with 10' Arm		\$48.91	\$53.80	10.0%
3		35 ft. aluminum, anchor-based pole with 12' Arm		\$50.06	\$55.06	10.0%
i		40 ft. aluminum, anchor-based pole with 8' Arm		\$51.24	\$56.36	10.0%
		40 ft. aluminum, anchor-based pole with 10' Arm		\$54.11	\$59.52	10.0%
		40 ft. aluminum, anchor-based pole with 12' Arm		\$55.89	\$61.48	10.0%
		16 ft. aluminum, decorative pole		\$18.84	\$20.72	10.0%
		16 ft. aluminum, decorative pole with banner arms		\$23.26	\$25.58	10.0%
		40 ft. concrete pole		\$37.52	\$9.07	-75.8%
)		45 ft. wood pole		\$9.20	\$6.63	-27.9%
1		50 ft. wood pole		\$11.01	\$6.63	-39.8%
2		18 ft. aluminum, round, tapered		\$8.89	\$9.78	10.0%
3		14.5 ft. concrete, round, tapered		\$20.88	\$22.97	10.0%
4		Single arm Shoebox/Small Parking Lot fixture		\$2.91	\$3.20	10.0%
5		Double arm Shoebox/Small Parking Lot fixture		\$3.22	\$3.54	9.9%
5		Triple arm Shoebox/Small Parking Lot fixture		\$4.50	\$4.95	10.0%
7		Quadruple arm Shoebox/Small Parking Lot fixture		\$5.69	\$6.26	10.0%
3		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		\$5.35	\$5.88	9.9%
)		Optional 100 amp relay		\$29.96	\$32.95	10.0%
		25 kVA transformer (non-coastal)		\$42.79	\$32.33 \$47.07	10.0%
0 1		25 kVA transformer (coastal)		\$61.01	\$67.11	10.0%
1 <u>2</u>		25 KVA transformer (coastar)		Ф01.01	\$07.11	10.076
3		Charge for Customer-Owned Units				
4		High Pressure Sodium Vapor				
5		Relamping				
5		Sodium Vapor 8,800 lu 100 watts		\$0.82	\$0.91	11.0%
7		Sodium Vapor 16,000 lu 100 watts		\$0.62 \$0.84	\$0.93	10.7%
3		Sodium Vapor 20,000 lu 200 watts		\$0.83	\$0.92	10.7 %
)		Sodium Vapor 25,000 lu 250 watts		\$0.84	\$0.93	10.7%
)				\$0.83	\$0.93 \$0.92	10.7%
) 1		Sodium Vapor 46,000 lu 400 watts		\$0.83 \$1.10	\$0.92 \$1.22	10.8%
		Sodium Vapor 125,000 lu 1,000 watts		\$1.10	\$1.22	10.9%
2 3		F 01	1.160			
3 4		Energy Charge	<u>kWh</u>	A4.4 0	0.4 57	48.807
} 5		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
; ;		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
7		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
3		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
9		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
0						
1 2						

0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 44 of 45 2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: / /
Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

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Vehicle Idling Fees (¢ per minute)

(1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE INCREASE OS I/II Outdoor Service [Schedule closed to new customers] (continued) 2 Metal Halide 3 Relamping Metal Halide 32,000 lu 400 watts \$0.99 \$1.10 11.1% Metal Halide 100,000 lu 1,000 watts \$3.76 \$4.16 10.6% Energy Charge <u>kWh</u> Metal Halide 32,000 lu 400 watts \$5.64 \$6.23 10.5% 163 9 Metal Halide 100,000 lu 1,000 watts 378 \$13.08 \$14.46 10.6% 10 11 Non-Fuel Energy (¢ per kWh) 3.459 3.825 10.6% 12 13 Other Charges 14 35 ft. Wood Pole \$7.27 \$6.63 -8.8% 15 Additional Facilities 1.28% 1.36% 6.3% 16 Residential Electric Vehicle Charging Services (Schedule closed to new customers)
Monthly Program Charge 17 RS-1EV 18 19 \$25.57 \$25.57 Full Installation 0.0% Equipment Only Installation 20 \$18.41 \$18.41 0.0% 21 Monthly Off-Peak Energy Charge 22 23 24 Full Installation \$12.81 \$19.81 54.6% Equipment Only Installation \$19.81 54.6% \$12.81 25 26 On-Peak Energy Charge (¢ per kWh) 23.710 27.953 17.9% 27 28 RS-2EV Residential Electric Vehicle Charging Services Monthly Program Charge 29 30 31 Full Installation N/A \$36.00 N/A Equipment Only Installation N/A \$27.00 N/A 32 33 Non-Fuel Energy Charge 34 35 36 37 On-Peak N/A 23.469 N/A Off-Peak N/A 2.094 N/A UEV Utility-Owned Public Charging For Electric Vehicles 38 39 30.000 35.000 16.7% Energy Charge (¢ per kWh) 40

\$0.40

\$0.40

Schedule A-3 SUMMARY OF TARIFFS Page 45 of 45

2026 Projected Test Year FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/_ __ Historical Test Year Ended:__/__/

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LLCS-1	Large-Load Contract Service-1		\$830.79	
2		Base Charge	N/A	\$830.79	N/A
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
10	LLCS-2	Large-Load Contract Service-2			
11 12		Base Charge	N/A	\$830.79	N/A
13 14		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
15 16		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18 19					
20					
21 22					
23					
24					
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26 27					
28					
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32 33					
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35					
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37					
38 39					
39 40					
41					
40					

Supporting Schedules: E-13d, E-14 Recap Schedules:

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MFR A-3 2027 Test Year

Schedule A-3 SUMMARY OF TARIFFS Page 1 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen demand, energy, and other service charges.

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	RS-1	Residential Service	IVATE	IMIL	INCINEAGE
2		Base Charge	 \$9.61	\$11.72	22.0%
3		base Charge	φ9.01	Φ11.72	22.0 /6
1		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	7.164	8.810	23.0%
6		All additional kWh	8.170	9.810	20.1%
7				5.5.0	
8		Minimum Bill	\$25.00	\$30.00	20.0%
9					
10	RTR-1	Residential Service - Time of Use			
11		Base Charge	\$9.61	\$11.72	22.0%
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	12.878	16.079	24.9%
15		Off-Peak	(5.631)	(6.870)	22.0%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18					
19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge	A		
21		Metered	\$12.87	\$14.08	9.4%
22		Unmetered Service Charge	\$6.45	\$7.06	9.5%
23 24		Base Energy Charge (¢ per kWh)	7.282	7.966	9.4%
25		base Energy Charge (¢ per kwn)	1.202	7.900	9.4%
26		Minimum Bill	\$25.00	\$30.00	20.0%
27		William Bill	Ψ20.00	\$50.00	20.070
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$14.08	9.4%
30		g_	* · = · - ·		
31		Base Energy Charge (¢ per kWh)			
32		On-Peak	13.479	14.770	9.6%
33		Off-Peak	4.607	5.040	9.4%
34					
35		Minimum Bill	\$25.00	\$30.00	20.0%
36					
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$42.18	38.7%
39					
40		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
41		D E 01 // 114/1)	0.540	0.505	00.70
42		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%

Schedule A-3 SUMMARY OF TARIFFS Page 2 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$439.43	38.7%
3					
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			00.70
5		Base Charge	\$30.41	\$42.18	38.7%
7		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
3					
1		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%
)		All I all	* 040.04	0.400.40	on ===/
<u> </u>		Minimum Bill	\$316.91	\$439.43	38.7%
3	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
4		Base Charge	\$30.41	\$42.18	38.7%
5		*			
6		Base Demand Charge (\$/kW)	\$10.74	\$14.90	38.7%
,		Maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
3		maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
)		Base Energy Charge (¢ per kWh)			
1		On-Peak	5.457	7.532	38.0%
2		Off-Peak	1.375	1.907	38.7%
		Minimum Bill	\$200.04	\$414.68	38.7%
		MINIMUM BIII	\$298.91	\$414.68	38.7%
	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
		Base Charge	\$89.26	\$127.86	43.2%
		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
2		base Energy Charge (¢ per KWII)	1.971	2.823	43.276
3		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
		Base Charge	\$89.26	\$127.86	43.2%
7 3		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
,		Sass Some a silaigo (Witte)	ψ10.00	ψ10.00	40.070
)		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
:					

Schedule A-3 SUMMARY OF TARIFFS Page 3 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

classes, detailing current and proposed classes of servic demand, energy, and other service charges. Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Dem			
2		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
3 4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$127.86	43.2%
7		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
10		Base Energy Charge (¢ per kWh)			
12		On-Peak	3.276	4.884	49.1%
13 14		Off-Peak	1.422	2.037	43.2%
15		Minimum Bill	\$6,539.26	\$9,367.86	43.3%
16 17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
18 19		Base Charge	\$119.02	\$170.50	43.3%
20 21		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
22		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
4 5		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
6		Charges for Non-Compliance of Curtailment Demand			
7		Rebilling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
8		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
9		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
1		Minimum Bill	\$6,959.02	\$9,970.50	43.3%
12 13	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new	quotomore]		
33 34		Base Charge	\$119.02	\$170.50	43.3%
15			· · · · · · ·	gr 1 / 40 / 40 / 40	
6		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
7 8		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
39 10		Base Energy Charge (¢ per kWh)			
1		On-Peak	3.276	4.884	49.1%
2		Off-Peak	1.422	2.037	43.2%

Schedule A-3 SUMMARY OF TARIFFS Page 4 of 45 2027 Projected Test Year

demand, energy, and other service charges.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

Type of Data Shown:

Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new cust		10112	WONE ICE
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
3			, ,	, ,	
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebilling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8		Minimum Bill	\$6,569.02	\$9,410.50	43.3%
10		William Chi	\$6,505.02	ψ5,410.00	43.370
11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$376.80	45.7%
13					
14		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
15					
16		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
17 18		Minimum Bill	\$27,778.54	\$40,476.80	45.7%
19		MINITIUTI DII	\$21,770.54	\$40,476.60	45.7%
20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
21		Base Charge	\$258.54	\$376.80	45.7%
22		•			
23		Base Demand Charge (\$/kW)	\$13.08	\$19.06	45.7%
24					
25		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
26					
27		Base Energy Charge (¢ per kWh)	0.000	4.000	47.50
28 29		On-Peak Off-Peak	2.738 1.343	4.038 1.957	47.5% 45.7%
30		Oli-Peak	1.343	1.957	43.7%
31		Minimum Bill	\$26,418.54	\$38,496.80	45.7%
32		William Dill	V20,110.01	ψου, 100.00	10.770
33	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]			
34		Base Charge	\$287.27	\$418.67	45.7%
35					
36		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
37					
38		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
39			(00.00)	(0.04)	45.00/
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
41 42					
44					

Schedule A-3 SUMMARY OF TARIFFS Page 5 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: ___ Projected Test Year Ended __/_/_ Prior Year Ended __/_/_ Historical Test Year Ended / / Historical Test Year Ended 12/31/27

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers] (continued	d)		
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebilling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
8					
9	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new custom			
10		Base Charge	\$287.27	\$418.67	45.7%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
13					
14		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	2.738	4.038	47.5%
18		Off-Peak	1.343	1.957	45.7%
19 20		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
20		Monthly Credit (\$ per kw)	(\$2.22)	(\$3.24)	45.9%
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebilling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26		Early Formitation Contactly ortality ortality or (1900)	Ψ1.10	\$1.10	0.070
27		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
28			* -,	¥,	
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$3,266.87	43.5%
31		·			
32		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
33					
34		Base Energy Charge (¢ per kWh)	1.249	1.792	43.5%
35					
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$3,266.87	43.5%
38					
39		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
40					
41					
42					

Schedule A-3 SUMMARY OF TARIFFS Page 6 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	2.041	43.1%
	Off-Peak	1.188	1.705	43.5%
CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
	Base Charge	\$2,360.64	N/A	
	Bubo Shaligo	92 ,000.01	11// (1477
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	D F (4 (4 (14	1.249	N/A	N/A
	Base Energy Charge (¢ per kWh)	1,249	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand	40.07	AUA	1114
	Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
	Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
	Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled	1		
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Babo Bolitaila Gilaigo (Milly)	ψ10.01	1401	140 (
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	N/A	N/A
	Off-Peak	1.188	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
		(+/)	. • • • • • • • • • • • • • • • • • • •	147.
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
	Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
	Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
OS-2	Sports Field Service [Schedule closed to new customers]			
	Base Charge	\$156.45	\$214.46	37.1%
	*			
	Base Energy Charge (¢ per kWh)	9.844	13.494	37.1%
	Minimum Bill	\$156.45	\$214.46	37.1%

Schedule A-3 SUMMARY OF TARIFFS Page 7 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended/_/_
Prior Year Ended/_/_
Historical Test Year Ended/_/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	MET	Metropolitan Transit Service		<u>-</u>	
2		Base Charge	\$811.96	\$990.02	21.9%
3		·			
4		Demand Charge (\$/kW)	\$17.18	\$20.95	21.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.793	21.9%
7	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
9	CILC-1	Base Charge			
10		CILC-1G	\$192.36	\$297.50	54.7%
11		CILC-1D	\$324.25	\$538.32	66.0%
12		CILC-1T	\$2,835.75	\$5,224.30	84.2%
13		5.25 11	\$2,000.70	Ψ0,EE 1.00	31.270
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.93	54.6%
17		CILC-1D	\$5.46	\$9.06	65.9%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$5.21	54.6%
22		CILC-1D	\$3.90	\$6.47	65.9%
23		CILC-1T	\$4.09	\$7.54	84.4%
24		IW 15: 0 0 10			
25 26		per kW of Firm On-Peak Demand CILC-1G	\$12.82	\$19.83	54.7%
26 27		CILC-10	\$12.82 \$14.12	\$19.83 \$23.44	54.7% 66.0%
28		CILC-1D	\$14.12 \$14.90	\$23.44 \$27.45	84.2%
29		GIEO-11	ψ1 4 .30	927.73	04.270
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.952	54.6%
33		CILC-1D	1.302	2.162	66.1%
34		CILC-1T	1.190	2.192	84.2%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.952	54.6%
38		CILC-1D	1.302	2.162	66.1%
39		CILC-1T	1.190	2.192	84.2%
40		5 45 6 4 7 1 4 6			
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

Schedule A-3 SUMMARY OF TARIFFS Page 8 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new custo	omers] (continued)		
2		Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$210.95	38.7%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$298.38	43.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$125.60	45.7%
14		GSLD-3, GSLDT-3	\$262.29	\$376.36	43.5%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		¤ Up to prior 60 months of service			
20					
21		Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22					
23		Early Termination charges (per kW)			
24		¤Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25					
26		Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27					
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		<u>Fixture</u>			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$6.80	26.4%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$6.31	26.5%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$6.50	26.5%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$9.86	26.4%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$9.96	26.4%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$10.48	26.4%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$15.76	26.4%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.90	26.3%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.99	26.3%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$8.30	26.3%
41		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$8.27	26.5%
42		•			

Schedule A-3 SUMMARY OF TARIFFS Page 9 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20250011-EI

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT	TYPE OF		CURRENT	BBOBOSES	PERCENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)		···· <u>-</u>	···· <u></u>	
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts		\$2.19	\$2.77	26.5%
4		Sodium Vapor 9,500 lu 100 watts		\$2.20	\$2.78	26.4%
5		Sodium Vapor 16,000 lu 150 watts		\$2.23	\$2.82	26.5%
6		Sodium Vapor 22,000 lu 200 watts		\$2.85	\$3.60	26.3%
7		Sodium Vapor 50,000 lu 400 watts		\$2.84	\$3.59	26.4%
8		Sodium Vapor 27,500 lu 250 watts		\$3.09	\$3.91	26.5%
9		Sodium Vapor 140,000 lu 1,000 watts		\$5.56	\$7.03	26.4%
10		Mercury Vapor 6,000 lu 140 watts		\$1.95	\$2.46	26.2%
11		Mercury Vapor 8,600 lu 175 watts		\$1.95	\$2.46	26.2%
12		Mercury Vapor 11,500 lu 250 watts		\$2.83	\$3.58	26.5%
13		Mercury Vapor 21,500 lu 400 watts		\$2.79	\$3.53	26.5%
14						
15		Energy Non-Fuel	<u>kWh</u>	_		
16		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%
17		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%
18		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%
19		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%
20		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%
21		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$5.07	26.4%
22		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$17.98	26.4%
23		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.71	26.6%
24 25		Mercury Vapor 8,600 lu 175 watts Mercury Vapor 11,500 lu 250 watts	77 104	\$2.66 \$3.60	\$3.37 \$4.55	26.7% 26.4%
25 26		Mercury Vapor 11,500 to 250 watts Mercury Vapor 21,500 to 400 watts	160	\$5.53	\$7.00	26.4%
26 27		Mercury Vapor 21,500 to 400 watts	160	\$5.53	\$7.00	20.0%
28						
29						
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Supporting Schedules: E-13d, E-14

Schedule A-3 SUMMARY OF TARIFFS Page 10 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1)	(2)		(3)	(4)	(5)
	CURRENT					
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.20	\$4.04	26.3%
5		Sodium Vapor 9,500 lu 100 watts		\$3.62	\$4.57	26.2%
6		Sodium Vapor 16,000 lu 150 watts		\$4.32	\$5.44	25.9%
7		Sodium Vapor 22,000 lu 200 watts		\$5.88	\$7.45	26.7%
8		Sodium Vapor 50,000 lu 400 watts		\$8.66	\$10.94	26.3%
9		Sodium Vapor 27,500 lu 250 watts		\$7.10	\$8.98	26.5%
10		Sodium Vapor 140,000 lu 1,000 watts		\$19.78	\$25.01	26.4%
11		Mercury Vapor 6,000 lu 140 watts		\$4.10	\$5.17	26.1%
12		Mercury Vapor 8,600 lu 175 watts		\$4.61	\$5.83	26.5%
13		Mercury Vapor 11,500 lu 250 watts		\$6.97	\$8.13	16.6%
14		Mercury Vapor 21,500 lu 400 watts		\$8.95	\$10.53	17.7%
15						
16		Energy Only	<u>kWh</u>			
17		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%
18		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%
19		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%
21		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%
22		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$5.07	26.4%
23		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$17.98	26.4%
24		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.71	26.6%
25		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$3.37	26.7%
26		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$4.55	26.4%
27		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$7.00	26.6%
28						
29		Non-Fuel Energy (¢ per kWh)		3.459	4.374	26.5%
30						
31		Other Charges				
32		Wood Pole		\$6.03	\$7.62	26.4%
33		Concrete Pole / Steel Pole		\$8.25	\$10.43	26.4%
34		Fiberglass Pole		\$9.74	\$12.31	26.4%
35		Underground conductors not under paving (¢ per foot)		4.935	6.238	26.4%
36		Underground conductors under paving (¢ per foot)		12.054	15.236	26.4%
37						
38		Willful Damage				
39		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
40						
41		Special Provisions				
42		Facilities Charge		1.28%	1.35%	5.5%

Schedule A-3 SUMMARY OF TARIFFS Page 11 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

___ Projected Test Year Ended __/___
_ Prior Year Ended __/_/
_ Historical Test Year Ended __/_/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SL-1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.90	20.8%
3					
4 5		Base Energy Charge (¢ per kWh)	3.494	4.220	20.8%
6		Minimum Bill	\$17.30	\$20.90	20.8%
7		WITHINGTO BIT	ψ17.30	\$20.30	20.076
8	PL-1	Premium Lighting [Schedule closed to new customers]			
9		Present Value Revenue Requirement			
0		Multiplier	1.1268	1.1502	2.1%
1					
2		Monthly Rate			
3		Facilities (Percentage of total work order cost) 10 Year Payment Option	1.265%	1.346%	6.4%
15		20 Year Payment Option	0.848%	0.933%	10.0%
16		20 real Payment Option	0.04076	0.933 //	10.0 %
17		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
18			maintaining facilities	maintaining facilities	
19				-	
20		Termination Factors			
21		10 Year Payment Option			
22 23		1	1.1268	1.1502	2.1%
23 <u>2</u> 4		2 3	0.9749 0.8947	0.9887 0.9111	1.4% 1.8%
.4 25		4	0.8086	0.8270	2.3%
26		5	0.7161	0.7357	2.7%
7		6	0.6169	0.6367	3.2%
8		7	0.5104	0.5292	3.7%
9		8	0.3960	0.4126	4.2%
0		9	0.2732	0.2861	4.7%
1		10	0.1415	0.1489	5.2%
2 3		>10	0.0000	0.0000	0.0%
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5					
5					
7					
8					
9					
0					
1 2					
۷					

Schedule A-3 2027 Projected Test Year SUMMARY OF TARIFFS Page 12 of 45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATIO

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

cla	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/_/_
		Historical Test Year Ended _/_/ X Projected Test Year Ended 12/31/27
		Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
ΝE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	PL-1	Premium Lighting [Schedule closed to new customers] (continued)	<u>-</u>	· · · · · ·	
		20 Year Payment Option			
		1	1.1268	1.1502	2.1%
		2	1.0250	1.0382	1.3%
		3	0.9986	1.0144	1.6%
		4	0.9702	0.9886	1.9%
		5	0.9397	0.9606	2.2%
		6	0.9069	0.9303	2.6%
		7	0.8718	0.8973	2.9%
		8	0.8341	0.8615	3.3%
		9	0.7936	0.8227	3.7%
		10	0.7501	0.7806	4.1%
		11	0.7035	0.7350	4.5%
		12	0.6534	0.6854	4.9%
		13	0.5996	0.6317	5.3%
		13	0.5416	0.5733	5.9%
		14	0.4799	0.5733	6.3%
		16		0.5100	6.8%
		16 17	0.4134 0.3420	0.4414 0.3669	6.8% 7.3%
		18	0.2654	0.2861	7.8%
		19	0.1831	0.1984	8.3%
		20	0.0948	0.1032	8.9%
		>20	0.0000	0.0000	0.0%
		Non-Fuel Energy (¢ per kWh)	3.459	4.374	26.5%
		Non-Fuel Energy (¢ per kwn)	3,459	4.574	20.5%
:		Willful Damage			
3		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
		All occurrences arter irilliar repair	Cost for repair or replacement	Cost to repair of replacement	
	RL-1	Recreational Lighting [Schedule closed to new customers]			
l <u>≥</u>		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
3 1			Service Rate	Service Rate	
		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
9					
)					
1					
2					

Schedule A-3 SUMMARY OF TARIFFS Page 13 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]		10112	10112	WOKE TOE
2		Charges for Company-Owned Units				
3		Fixture				
4		Sodium Vapor 6.300 lu 70 watts		\$5.98	\$7.56	26.4%
5		Sodium Vapor 9,500 lu 100 watts		\$6.11	\$7.72	26.4%
6		Sodium Vapor 16,000 lu 150 watts		\$6.33	\$8.00	26.4%
7		Sodium Vapor 22,000 lu 200 watts		\$9.20	\$11.63	26.4%
8		Sodium Vapor 50,000 lu 400 watts		\$9.78	\$12.36	26.4%
9		Sodium Vapor 12,000 lu 150 watts		\$6.90	\$8.72	26.4%
10		Mercury Vapor 6,000 lu 140 watts		\$4.58	\$5.79	26.4%
11		Mercury Vapor 8,600 lu 175 watts		\$4.62	\$5.84	26.4%
12		Mercury Vapor 21,500 lu 400 watts		\$7.57	\$9.57	26.4%
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts		\$2.22	\$2.81	26.6%
16		Sodium Vapor 9,500 lu 100 watts		\$2.22	\$2.81	26.6%
17		Sodium Vapor 16,000 lu 150 watts		\$2.27	\$2.87	26.4%
18		Sodium Vapor 22,000 lu 200 watts		\$2.91	\$3.68	26.5%
19		Sodium Vapor 50,000 lu 400 watts		\$2.86	\$3.62	26.6%
20		Sodium Vapor 12,000 lu 150 watts		\$2.52	\$3.19	26.6%
21		Mercury Vapor 6,000 lu 140 watts		\$1.98	\$2.50	26.3%
22		Mercury Vapor 8,600 lu 175 watts		\$1.98	\$2.50	26.3%
23		Mercury Vapor 21,500 lu 400 watts		\$2.80	\$3.54	26.4%
24						
25		Energy Non-Fuel	<u>kWh</u>			
26		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.27	21.0%
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.79	20.1%
28		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
29		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.85	20.7%
30		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$7.35	20.9%
31		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
32		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.71	20.4%
33		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$3.37	20.8%
34		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$7.00	20.7%
35						
36						
37						
38						
39						
40						
41						
42						

Schedule A-3 SUMMARY OF TARIFFS Page 14 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X_ Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO	.: 20250011-EI					X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.14	\$4.08	29.9%
5		Sodium Vapor 9,500 lu 100 watts		\$3.57	\$4.60	28.9%
6		Sodium Vapor 16,000 lu 150 watts		\$4.29	\$5.49	28.0%
7		Sodium Vapor 22,000 lu 200 watts		\$5.87	\$7.53	28.3%
8		Sodium Vapor 50,000 lu 400 watts		\$8.73	\$10.97	25.7%
9		Sodium Vapor 12,000 lu 150 watts		\$5.16	\$5.81	12.6%
10		Mercury Vapor 6,000 lu 140 watts		\$4.62	\$5.21	12.8%
11		Mercury Vapor 8,600 lu 175 watts		\$4.69	\$5.87	25.2%
12		Mercury Vapor 21,500 lu 400 watts		\$8.18	\$10.54	28.9%
13						
14		Energy Only	<u>kWh</u>		*	
15		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.27	21.0%
16		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.79	20.1%
17		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
18		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.85	20.7%
19		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$7.35	20.9%
20		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
21		Mercury Vapor 6,000 lu 140 watts	62	\$2.25 \$2.79	\$2.71	20.4%
22 23		Mercury Vapor 8,600 lu 175 watts	77 160		\$3.37 \$7.00	20.8% 20.7%
23 24		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$7.00	20.7%
24 25		Non-Fuel Energy (¢ per kWh)		3.622	4.374	20.8%
26 26		Non-Fuel Energy (¢ per kwn)		3.022	4.374	20.6%
27		Other Charges				
28		Wood Pole		\$13.11	\$16.57	26.4%
29		Concrete Pole / Steel Pole		\$17.71	\$22.39	26.4%
30		Fiberglass Pole		\$20.81	\$26.30	26.4%
31		Underground conductors excluding		\$20.61	φ20.30	20:470
32		Trenching per foot		\$0.101	\$0.128	26.7%
33		Down-guy, Anchor and Protector		\$11.92	\$15.07	26.4%
34		Down-goy, And for and Protector		\$11.3Z	\$13.07	20.470
35		Special Provisions				
36		Facilities Charge		1.28%	1.35%	5.5%
37		r dominos oridigo		1.2070	1.3376	3.376
38	SL-2	Traffic Signal Service [Schedule closed to new customers]				
39		Minimum Charge at each point of delivery		\$4.39	\$5.27	20.0%
40				41.00	VO: Mar≀	20.070
41		Base Energy Charge (¢ per kWh)		5.852	7.030	20.1%
42		and and grange (p per min)		0.002		25.170
<i></i>						

Schedule A-3 SUMMARY OF TARIFFS Page 15 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.00	1.4%
3		B	0.004	0.440	4.404
4		Base Energy Charge (¢ per kWh)	6.024	6.110	1.4%
6		Minimum Bill	\$7.89	\$8.00	1.4%
7					
8	SST-1	Standby and Supplemental Service			
9 10		Base Charge SST-1(D1)	\$176.31	\$180.96	2.6%
11		SST-1(D1)	\$176.31	\$180.96	2.6%
12		SST-1(D3)	\$599.46	\$615.29	2.6%
13		SST-1(T)	\$2,542.09	\$2,606.66	2.5%
14		301 1(1)	\$2,072.00	Ψ2,000.00	2.376
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.34	2.6%
18		SST-1(D2)	\$4.23	\$4.34	2.6%
19		SST-1(D3)	\$4.23	\$4.34	2.6%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW	\$2.08	\$0.40	0.40/
24 25		SST-1(D1)	\$2.08 \$2.08	\$2.13 \$2.13	2.4%
25 26		SST-1(D2) SST-1(D3)	\$2.08 \$2.08	\$2.13 \$2.13	2.4% 2.4%
27		SST-1(D3) SST-1(T)	\$2.06 \$1.90	\$2.13 \$1.95	2.6%
28		331-1(1)	φ1.50	ψ1.95	2.076
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.60	1.7%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.032	2.7%
38		SST-1(D2)	1.005	1.032	2.7%
39		SST-1(D3)	1.005	1.032	2.7%
40		SST-1(T)	1.000	1.025	2.5%
41					
42					

Schedule A-3 SUMMARY OF TARIFFS Page 16 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (¢ per kWh)			
3		SST-1(D1)	1.005	1.032	2.7%
4		SST-1(D2)	1.005	1.032	2.7%
5		SST-1(D3)	1.005	1.032	2.7%
6		SST-1(T)	1.000	1.025	2.5%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11 12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$703.74	2.6%
15		ISST-1(T)	\$2,804.40	\$2,875.63	2.5%
16		, ,			
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.34	2.6%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand	•		
29		ISST-1(D)	\$2.08	\$2.13	2.4%
30		ISST-1(T)	\$1.90	\$1.95	2.6%
31		0.7.0. 101 (63.14)			
32		Daily Demand Charge (\$/kW) per kW for each daily maximum On-Peak Interruptible Standby Demand			
33 34			\$0.17	\$0.17	0.0%
34 35		ISST-1(D) ISST-1(T)	\$0.17 \$0.16	\$0.17 \$0.16	0.0%
35 36		1331-1(1)	ΦU.10	₽U.10	U.U%
36 37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.60	1.7%
41		1001-1(1)	ΦC.Οψ	ψ0.00	1.7 /0
42					

Schedule A-3 SUMMARY OF TARIFFS Page 17 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended/_/_
Prior Year Ended/_/_
Historical Test Year Ended/_/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
ISST-1	Interruptible Standby and Supplemental Service (continued)	· · · · · · ·	· · · · · ·	
	Base Energy Charge - On-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.032	2.7%
	ISST-1(T)	1.000	1.025	2.5%
	Base Energy Charge - Off-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.032	2.7%
	ISST-1(T)	1.000	1.025	2.5%
	Supplemental Service			
	Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
	Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
	•,		•••	
	Excess "Firm Standby Demand"			
	□ Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
	' '	firm and interruptible standby demand	firm and interruptible standby demand	
		times excess demand	times excess demand	
	penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
		****	*****	
	Early Termination charges			
	¤ Up to prior 60 months of service	Reimburse the Company for any discounts	Reimburse the Company for any discounts	
	ap to prior do mornino di darrida	received under this Rider plus interest	received under this Rider plus interest	
	Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
	Totally orlarge por titrior outsittion and in totalling	\$1.0 <u>E</u>	V1.32	0.070
CISR-1	Commercial/Industrial Service Rider			
	Additional Base Charge	\$250.00	\$250.00	0.0%
TR	Transformation Rider			
	Monthly Credit			
	per kW of Billing Demand	(\$0.36)	(\$0.55)	52.8%
GSCU-1	General Service Constant Usage			
	Base Charge	\$17.39	\$18.26	5.0%
	Base Energy Charge (¢ per kWh)	4.364	4.581	5.0%

Schedule A-3 SUMMARY OF TARIFFS Page 18 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$42.18	38.7%
4		HLFT-2	\$89.26	\$127.86	43.2%
5		HLFT-3	\$258.54	\$376.80	45.7%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)	***		
9		HLFT-1	\$13.50	\$18.72	38.7%
10		HLFT-2	\$14.40	\$20.63	43.3%
11		HLFT-3	\$13.99	\$20.39	45.7%
12 13		Maximum Demand Charge (\$/kW)			
13		Maximum Demand Charge (\$7KVV) HLFT-1	\$2.80	\$3.88	38.6%
15		HLFT-1 HLFT-2	\$2.80 \$3.09	\$3.88 \$4.43	38.6% 43.4%
16		HLFT-3	\$2.98	\$4.43 \$4.34	45.6%
17		TLF 1-3	\$2.90	\$4.34	45.0%
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	3.046	38.9%
21		HLFT-2	1.259	1.796	42.7%
22		HLFT-3	1.087	1.587	46.0%
23		TIELTO	1.007	1.007	10.070
24		Off-Peak			
25		HLFT-1	1.375	1.907	38.7%
26		HLFT-2	1.218	1.745	43.3%
27		HLFT-3	1.085	1.581	45.7%
28					
29	SDTR	Seasonal Demand - Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$42.18	38.7%
33		SDTR-2A	\$89.26	\$127.86	43.2%
34		SDTR-3A	\$258.54	\$376.80	45.7%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand	A	*	
39		SDTR-1A	\$11.48	\$16.97	47.8%
40		SDTR-2A	\$13.12	\$20.18	53.8%
41		SDTR-3A	\$13.36	\$19.87	48.7%
42					

Schedule A-3 SUMMARY OF TARIFFS Page 19 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.98	38.0%
4		SDTR-2A	\$0.80	\$1.15	43.8%
5		SDTR-3A	\$0.69	\$1.01	46.4%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$15.03	34.6%
10		SDTR-2A	\$13.60	\$18.74	37.8%
11		SDTR-3A	\$13.66	\$19.91	45.8%
12					
13		Energy Charges			
14		Base Seasonal On-Peak (¢ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	14.543	37.8%
17		SDTR-2A	6.855	9.338	36.2%
18		SDTR-3A	5.555	7.908	42.4%
19					
20		Base Seasonal Off-Peak (¢ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.330	37.9%
23		SDTR-2A	1.422	2.037	43.2%
24		SDTR-3A	1.343	1.957	45.7%
25					
26		Base Non-Seasonal Energy Charge (¢ per kWh)			
27		SDTR-1A	2.549	3.535	38.7%
28		SDTR-2A	1.971	2.823	43.2%
29		SDTR-3A	1.713	2.497	45.8%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$42.18	38.7%
34		SDTR-2B	\$89.26	\$127.86	43.2%
35		SDTR-3B	\$258.54	\$376.80	45.7%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$16.97	47.8%
41		SDTR-2B	\$13.12	\$20.18	53.8%
42		SDTR-3B	\$13.36	\$19.87	48.7%
			*		. , ,

Schedule A-3 SUMMARY OF TARIFFS Page 20 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)			***************************************
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$13.53	29.2%
5		SDTR-2B	\$12.80	\$17.20	34.4%
6		SDTR-3B	\$12.98	\$17.96	38.4%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.99	39.4%
10		SDTR-2B	\$0.80	\$1.15	43.8%
11		SDTR-3B	\$0.69	\$1.01	46.4%
12					
13		Non-Seasonal Maximum Demand (\$/kW)	0.74	do on	22.40/
14		SDTR-1B	\$0.71	\$0.99	39.4%
15		SDTR-2B	\$0.80	\$1.15 \$1.04	43.8%
16		SDTR-3B	\$0.69	\$1.01	46.4%
17 18		Energy Charges			
19		Base Seasonal On-Peak (¢ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
20 21		SDTR-1B	10.554	14.543	37.8%
22		SDTR-2B	6.855	9.338	36.2%
23		SDTR-3B	5.555	7.908	42.4%
24		3511(35	0.000	7.000	12.170
25		Base Seasonal Off-Peak (¢ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.330	37.9%
28		SDTR-2B	1.422	2.037	43.2%
29		SDTR-3B	1.343	1.957	45.7%
30					
31		Base Non-Seasonal On-Peak (¢ per kWh)			
32		per kWh of Non-Seasonal On-Peak Energy			
33		SDTR-1B	5.592	7.240	29.5%
34		SDTR-2B	4.019	5.111	27.2%
35		SDTR-3B	3.334	4.739	42.1%
36					
37		Base Non-Seasonal Off-Peak (¢ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.330	37.9%
40		SDTR-2B	1.422	2.037	43.2%
41		SDTR-3B	1.343	1.957	45.7%
42					

Schedule A-3 SUMMARY OF TARIFFS Page 21 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYI	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	NSMR	Non-Standard Meter Rider				
2		Enrollment Fee		\$89.00	\$89.00	0.0%
3		Monthly Surcharge		\$13.00	\$13.00	0.0%
4						
5	LT-1	LED Lighting LED Fixture				
b 7		ED Fixture Fixture Tier	Energy Tier			
γ		FIXIURE HER	<u>Energy Her</u> A	\$1.50	\$1.50	0.0%
9		1	В	\$1.70	\$1.70	0.0%
10		1	č	\$1.90	\$1.90	0.0%
11		1	D	\$2.10	\$2.10	0.0%
12		1	E	\$2.30	\$2.30	0.0%
13		1	F	\$2.50	\$2.50	0.0%
14		1	G	\$2.70	\$2.70	0.0%
15		1	Н	\$2.90	\$2.90	0.0%
16		1	<u>l</u>	\$3.10	\$3.10	0.0%
17		1	J	\$3.30	\$3.30	0.0%
18		1	K	\$3.50	\$3.50	0.0%
19 20		1	L M	\$3.70 \$3.90	\$3.70 \$3.90	0.0% 0.0%
21		1	N	\$3.90 \$4.10	\$4.10	0.0%
22		1	N O	\$4.30	\$4.30	0.0%
23		1	P	\$4.50	\$4.50	0.0%
24		1	Q	\$4.70	\$4.70	0.0%
25		1	R	\$4.90	\$4.90	0.0%
26		1	S	\$5.10	\$5.10	0.0%
27		1	Т	\$5.30	\$5.30	0.0%
28		1	U	\$5.50	\$5.50	0.0%
29		1	V	\$5.70	\$5.70	0.0%
30		1	W	\$5.90	\$5.90	0.0%
31		1	X Y	\$6.10 \$6.30	\$6.10 \$6.30	0.0% 0.0%
32 33		1	τ Z	\$6.50	\$6.50	0.0%
34		1	AA	\$6.70	\$6.70	0.0%
35		1	ВВ	\$6.90	\$6.90	0.0%
36		i	CC	\$7.10	\$7.10	0.0%
37		1	DD	\$7.30	\$7.30	0.0%
38		1	EE	\$7.50	\$7.50	0.0%
39		2	Α	\$4.50	\$4.50	0.0%
40		2	В	\$4.70	\$4.70	0.0%
41		2	С	\$4.90	\$4.90	0.0%
42		2	D	\$5.10	\$5.10	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 22 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20250011-EI

	(1) CURRENT	,	2)	(3)	(4)	(5)
LINE	RATE	TYP	'E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			E	\$5.30	\$5.30	0.0%
3		2	F	\$5.50	\$5.50	0.0%
4		2	G	\$5.70	\$5.70	0.0%
5		2	Н	\$5.90	\$5.90	0.0%
6		2	I .	\$6.10	\$6.10	0.0%
7		2	J	\$6.30	\$6.30	0.0%
8		2	K	\$6.50	\$6.50	0.0%
9		2	L	\$6.70	\$6.70	0.0%
10		2	M	\$6.90	\$6.90	0.0%
11		2	N	\$7.10	\$7.10	0.0%
12		2	0	\$7.30	\$7.30	0.0%
13		2	Р	\$7.50	\$7.50	0.0%
14		2	Q	\$7.70	\$7.70	0.0%
15		2	R	\$7.90	\$7.90	0.0%
16		2	S	\$8.10	\$8.10	0.0%
17		2	T	\$8.30	\$8.30	0.0%
18		2	U	\$8.50	\$8.50	0.0%
19		2	V	\$8.70	\$8.70	0.0%
20		2	w	\$8.90	\$8.90	0.0%
21		2	X	\$9.10	\$9.10	0.0%
22		2	Y	\$9.30	\$9.30	0.0%
23		2	Ž	\$9.50	\$9.50	0.0%
24		2	AA	\$9.70	\$9.70	0.0%
25		2	ВВ	\$9.90	\$9.90	0.0%
26		2	CC	\$10.10	\$10.10	0.0%
27		2	DD	\$10.30	\$10.30	0.0%
28		2	EE	\$10.50	\$10.50	0.0%
29		3	A	\$7.50	\$7.50	0.0%
30		3	В	\$7.70	\$7.70	0.0%
31		3	Č	\$7.90	\$7.90	0.0%
32		3	D	\$8.10	\$8.10	0.0%
33		3	Ē	\$8.30	\$8.30	0.0%
34		3	– F	\$8.50	\$8.50	0.0%
35		3	Ğ	\$8.70	\$8.70	0.0%
36		3	H	\$8.90	\$8.90	0.0%
37		3	i i	\$9.10	\$9.10	0.0%
38		3	J	\$9.30	\$9.30	0.0%
39		3	ĸ	\$9.50	\$9.50	0.0%
40		3	Ï	\$9.70	\$9.70	0.0%
41		3	M	\$9.90	\$9.90	0.0%
42		3	N	\$10.10	\$10.10	0.0%
		· ·	14	ψ10.10	ψ10.10	0.070

Schedule A-3 SUMMARY OF TARIFFS Page 23 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

	(1)		(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE		PE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		D Lighting (continued)	ARGE	RATE	RATE	INCREASE
2	LT-1 LEI	3		\$10.30	\$10.30	0.0%
2		3	P	\$10.50 \$10.50	\$10.50	0.0%
4		3	Q	\$10.70	\$10.70	0.0%
5		3	Ř	\$10.90	\$10.70	0.0%
6		3	S	\$11.10	\$11.10	0.0%
7		3	Ť	\$11.30	\$11.30	0.0%
8		3	Ü	\$11.50	\$11.50	0.0%
9		3	v	\$11.70	\$11.70	0.0%
10		3	w	\$11.90	\$11.90	0.0%
11		3	X	\$12.10	\$12.10	0.0%
12		3	Y	\$12.30	\$12.30	0.0%
13		3	Z	\$12.50	\$12.50	0.0%
14		3	AA	\$12.70	\$12.70	0.0%
15		3	BB	\$12.90	\$12.90	0.0%
16		3	CC	\$13.10	\$13.10	0.0%
17		3	DD	\$13.30	\$13.30	0.0%
18		3	EE	\$13.50	\$13.50	0.0%
19		4	A	\$10.50	\$10.50	0.0%
20		4	В	\$10.70	\$10.70	0.0%
21		4	C	\$10.90	\$10.90	0.0%
22		4	D	\$11.10	\$11.10	0.0%
23		4	E	\$11.30	\$11.30	0.0%
24		4	F	\$11.50	\$11.50	0.0%
25		4	G	\$11.70	\$11.70	0.0%
26		4	Н	\$11.90	\$11.90	0.0%
27		4	1	\$12.10	\$12.10	0.0%
28		4	J	\$12.30	\$12.30	0.0%
29		4	К	\$12.50	\$12.50	0.0%
30		4	L	\$12.70	\$12.70	0.0%
31		4	М	\$12.90	\$12.90	0.0%
32		4	Ņ	\$13.10	\$13.10	0.0%
33		4	0	\$13.30	\$13.30	0.0%
34		4	P	\$13.50	\$13.50	0.0%
35		4	Q	\$13.70	\$13.70	0.0%
36		4	R	\$13.90	\$13.90	0.0%
37		4	S	\$14.10	\$14.10	0.0%
38		4	T	\$14.30	\$14.30	0.0%
39		4	U	\$14.50	\$14.50	0.0%
40		4	V	\$14.70	\$14.70	0.0%
41		4	w	\$14.90 \$15.40	\$14.90 \$45.40	0.0%
42		4	X	\$15.10	\$15.10	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 24 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1 LED	Lighting (continued)				
2		_ 	_Y	\$15.30	\$15.30	0.0%
3		4	Z	\$15.50	\$15.50	0.0%
4		4	AA	\$15.70	\$15.70	0.0%
5		4	BB	\$15.90	\$15.90	0.0%
6		4	CC	\$16.10	\$16.10	0.0%
7		4	DD	\$16.30	\$16.30	0.0%
8		4	EE	\$16.50	\$16.50	0.0%
9		5	A	\$13.50	\$13.50	0.0%
10		5	В	\$13.70	\$13.70	0.0%
11		5	С	\$13.90	\$13.90	0.0%
12		5	D	\$14.10	\$14.10	0.0%
13		5	E	\$14.30	\$14.30	0.0%
14		5	F	\$14.50	\$14.50	0.0%
15		5	G	\$14.70	\$14.70	0.0%
16		5	Н	\$14.90	\$14.90	0.0%
17		5	T .	\$15.10	\$15.10	0.0%
18		5	J	\$15.30	\$15.30	0.0%
19		5	К	\$15.50	\$15.50	0.0%
20		5	L	\$15.70	\$15.70	0.0%
21		5	M	\$15.90	\$15.90	0.0%
22		5	N	\$16.10	\$16.10	0.0%
23		5	0	\$16.30	\$16.30	0.0%
24		5	Р	\$16.50	\$16.50	0.0%
25		5	Q	\$16.70	\$16.70	0.0%
26		5	R	\$16.90	\$16.90	0.0%
27		5	S	\$17.10	\$17.10	0.0%
28		5	T	\$17.30	\$17.30	0.0%
29		5	Ü	\$17.50	\$17.50	0.0%
30		5	V	\$17.70	\$17.70	0.0%
31		5	w	\$17.90	\$17.90	0.0%
32		5	X	\$18.10	\$18.10	0.0%
33		5	Ϋ́	\$18.30	\$18.30	0.0%
34		5	Z	\$18.50	\$18.50	0.0%
35		5	AA	\$18.70	\$18.70	0.0%
36		5	ВВ	\$18.90	\$18.90	0.0%
37		5	CC	\$19.10	\$19.10	0.0%
38		5	DD	\$19.30	\$19.30	0.0%
39		5	EE	\$19.50	\$19.50	0.0%
40		6	A	\$16.50	\$16.50	0.0%
41		6	В	\$16.70	\$16.70	0.0%
42		6	Č	\$16.90	\$16.90	0.0%
		=	-	*	*	

Schedule A-3 SUMMARY OF TARIFFS Page 25 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate Type of Data Shown: Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	((2)	(3)	(4)	(5)
LINE	RATE	TYP	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CH/	ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		6	D	\$17.10	\$17.10	0.0%
3		6	E	\$17.30	\$17.30	0.0%
4		6	F	\$17.50	\$17.50	0.0%
5		6	G	\$17.70	\$17.70	0.0%
6		6	H	\$17.90	\$17.90	0.0%
7		6	1	\$18.10	\$18.10	0.0%
8		6	J	\$18.30	\$18.30	0.0%
9		6	K	\$18.50	\$18.50	0.0%
10		6	L	\$18.70	\$18.70	0.0%
11		6	M	\$18.90	\$18.90	0.0%
12		6	N	\$19.10	\$19.10	0.0%
13		6	0	\$19.30	\$19.30	0.0%
14		6	Р	\$19.50	\$19.50	0.0%
15		6	Q	\$19.70	\$19.70	0.0%
16		6	R	\$19.90	\$19.90	0.0%
17		6	S	\$20.10	\$20.10	0.0%
18		6	Т	\$20.30	\$20.30	0.0%
19		6	Ü	\$20.50	\$20.50	0.0%
20		6	v	\$20.70	\$20.70	0.0%
21		6	w	\$20.90	\$20.90	0.0%
22		6	X	\$21.10	\$21.10	0.0%
23		6	Y	\$21.30	\$21.30	0.0%
24		6	Z	\$21.50	\$21.50	0.0%
25		6	AA	\$21.70	\$21.70	0.0%
26		6	ВВ	\$21.90	\$21.90	0.0%
27		6	CC	\$22.10	\$22.10	0.0%
28		6	DD	\$22.30	\$22.30	0.0%
29		6	EE	\$22.50	\$22.50	0.0%
30		7	Α	\$19.50	\$19.50	0.0%
31		7	В	\$19.70	\$19.70	0.0%
32		7	C	\$19.90	\$19.90	0.0%
33		7	D	\$20.10	\$20.10	0.0%
34		7	E	\$20.30	\$20.30	0.0%
35		7	F	\$20.50	\$20.50	0.0%
36		7	G	\$20.70	\$20.70	0.0%
37		7	H	\$20.90	\$20.90	0.0%
38		7	ï	\$21.10	\$21.10	0.0%
39		7	j	\$21.30	\$21.30	0.0%
40		7	K	\$21.50	\$21.50	0.0%
41		7	· I	\$21.70	\$21.70	0.0%
42		7	M	\$21.90	\$21.90	0.0%
		·	•••	121100	*= ···30	/V

Schedule A-3 SUMMARY OF TARIFFS Page 26 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

Type of Data Shown:

	PE OF ARGE N O P Q R S T U V W	\$22.10 \$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50 \$23.70	PROPOSED RATE \$22.10 \$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50	PERCENT INCREASE
1 LED Lighting (continued) 7	N O P Q R S T U V	\$22.10 \$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50 \$23.70	\$22.10 \$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
7	O P Q R S T U V W	\$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50 \$23.70	\$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
7 7 7 7 7 7 7 7 7	P Q R S T U V W	\$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50 \$23.70	\$22.30 \$22.50 \$22.70 \$22.90 \$23.10 \$23.30 \$23.50	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
7 7 7 7 7 7 7 7	Q R S T U V W	\$22,70 \$22,90 \$23,10 \$23,30 \$23,50 \$23,70	\$22.70 \$22.90 \$23.10 \$23.30 \$23.50	0.0% 0.0% 0.0% 0.0%
7 7 7 7 7 7 7	R S T U V	\$22.90 \$23.10 \$23.30 \$23.50 \$23.70	\$22.90 \$23.10 \$23.30 \$23.50	0.0% 0.0% 0.0%
7 7 7 7 7 7 7	S T U V W	\$23.10 \$23.30 \$23.50 \$23.70	\$23.10 \$23.30 \$23.50	0.0% 0.0%
7 7 7 7 7 7	T U V W	\$23.30 \$23.50 \$23.70	\$23.30 \$23.50	0.0%
7 7 7 7 7 7	v W	\$23.50 \$23.70	\$23.50	
7 7 7 7 7	v W	\$23.70		
7 7 7 7	w			0.0%
7 7 7 7			\$23.70	0.0%
7 7 7		\$23.90	\$23.90	0.0%
7 7	X	\$24.10	\$24.10	0.0%
7	Υ	\$24.30	\$24.30	0.0%
	Z	\$24.50	\$24.50	0.0%
7	AA	\$24.70	\$24.70	0.0%
7	BB	\$24.90	\$24.90	0.0%
7	CC	\$25.10	\$25.10	0.0%
7	DD	\$25.30	\$25.30	0.0%
7	EE	\$25.50	\$25.50	0.0%
8	A	\$22.50	\$22.50	0.0%
8	В	\$22.70	\$22.70	0.0%
8	C	\$22.90	\$22.90	0.0%
8	D	\$23.10	\$23.10	0.0%
8	E	\$23.30	\$23.30	0.0%
8	F	\$23.50	\$23.50	0.0%
8	G	\$23.70	\$23.70	0.0%
8	H	\$23.90	\$23.90	0.0%
8	Ï	\$24.10	\$24.10	0.0%
8	j	\$24.30	\$24.30	0.0%
8	K	\$24.50	\$24.50	0.0%
8	Ĺ	\$24.70	\$24.70	0.0%
8	_ M	\$24.90	\$24.90	0.0%
8	N	\$25.10	\$25.10	0.0%
8	0	\$25.30	\$25.30	0.0%
8	P			0.0%
8	O			0.0%
8				0.0%
0				0.0%
	T			0.0%
o 8	ά			0.0%
8 8				0.0%
8 8				0.0%
	8 8 8 8 8 8		8 P \$25.50 8 Q \$25.70 8 R \$25.90 8 S \$26.10 8 T \$26.30 8 U \$26.50	8 P \$25.50 \$25.50 8 Q \$25.70 \$25.70 8 R \$25.90 \$25.70 8 S \$26.10 \$26.10 8 T \$26.30 \$26.30 8 U \$26.50 \$26.50 8 V \$26.70

Schedule A-3 SUMMARY OF TARIFFS Page 27 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

Type of Data Shown: classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TY	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		IARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			x	\$27.10	\$27.10	0.0%
3		8	Υ	\$27.30	\$27.30	0.0%
4		8	Z	\$27.50	\$27.50	0.0%
5		8	AA	\$27.70	\$27.70	0.0%
6		8	BB	\$27.90	\$27.90	0.0%
7		8	CC	\$28.10	\$28.10	0.0%
8		8	DD	\$28.30	\$28.30	0.0%
9		8	EE	\$28.50	\$28.50	0.0%
10		9	Α	\$25.50	\$25.50	0.0%
11		9	В	\$25.70	\$25.70	0.0%
12		9	С	\$25.90	\$25.90	0.0%
13		9	D	\$26.10	\$26.10	0.0%
14		9	E	\$26.30	\$26.30	0.0%
15		9	F	\$26.50	\$26.50	0.0%
16		9	G	\$26.70	\$26.70	0.0%
17		9	Н	\$26.90	\$26.90	0.0%
18		9	ĺ	\$27.10	\$27.10	0.0%
19		9	J	\$27.30	\$27.30	0.0%
20		9	К	\$27.50	\$27.50	0.0%
21		9	L	\$27.70	\$27.70	0.0%
22		9	M	\$27.90	\$27.90	0.0%
23		9	N	\$28.10	\$28.10	0.0%
24		9	0	\$28.30	\$28.30	0.0%
25		9	Р	\$28.50	\$28.50	0.0%
26		9	Q	\$28.70	\$28.70	0.0%
27		9	R	\$28.90	\$28.90	0.0%
28		9	S	\$29.10	\$29.10	0.0%
29		9	T	\$29.30	\$29.30	0.0%
30		9	U	\$29.50	\$29.50	0.0%
31		9	V	\$29.70	\$29.70	0.0%
32		9	w	\$29.90	\$29.90	0.0%
33		9	X	\$30.10	\$30.10	0.0%
34		9	Y	\$30.30	\$30.30	0.0%
35		9	Z	\$30.50	\$30.50	0.0%
36		9	AA	\$30.70	\$30.70	0.0%
37		9	ВВ	\$30.90	\$30.90	0.0%
38		9	CC	\$31.10	\$31.10	0.0%
39		9	DD	\$31.30	\$31.30	0.0%
40		9	EE	\$31.50	\$31.50	0.0%
41		10	A	\$28.50	\$28.50	0.0%
42		10	B	\$28.70	\$28.70	0.0%
				.===	· ···-	

Schedule A-3 SUMMARY OF TARIFFS Page 28 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
			ARGE	RATE	KATE	INCREASE
1	LT-1 LE	D Lighting (continued)		\$28.90	\$28.90	0.0%
2		10 10	C D	\$28.90 \$29.10	\$28.90 \$29.10	0.0% 0.0%
3		10	E	\$29.10	\$29.30	0.0%
4		10	<u> </u>	\$29.50 \$29.50	\$29.50 \$29.50	0.0%
6		10	G	\$29.70	\$29.70	0.0%
7		10	Н	\$29.90	\$29.90	0.0%
ν Ω		10	''	\$30.10	\$30.10	0.0%
9		10	<u> </u>	\$30.30	\$30.30	0.0%
10		10	ĸ	\$30.50	\$30.50	0.0%
11		10	i i	\$30.70	\$30.70	0.0%
12		10	M	\$30.90	\$30.90	0.0%
13		10	N	\$31.10	\$31.10	0.0%
14		10	Ö	\$31.30	\$31.30	0.0%
15		10	P	\$31.50	\$31.50	0.0%
16		10	Q	\$31.70	\$31.70	0.0%
17		10	Ř	\$31.90	\$31.90	0.0%
18		10	S	\$32.10	\$32.10	0.0%
19		10	T	\$32.30	\$32.30	0.0%
20		10	Ü	\$32.50	\$32.50	0.0%
21		10	v	\$32.70	\$32.70	0.0%
22		10	w	\$32.90	\$32.90	0.0%
23		10	X	\$33.10	\$33.10	0.0%
24		10	Υ	\$33.30	\$33.30	0.0%
25		10	Z	\$33.50	\$33.50	0.0%
26		10	AA	\$33.70	\$33.70	0.0%
27		10	BB	\$33.90	\$33.90	0.0%
28		10	CC	\$34.10	\$34.10	0.0%
29		10	DD	\$34.30	\$34.30	0.0%
30		10	EE	\$34.50	\$34.50	0.0%
31		11	A	\$31.50	\$31.50	0.0%
32		11	В	\$31.70	\$31.70	0.0%
33		11	С	\$31.90	\$31.90	0.0%
34		11	D	\$32.10	\$32.10	0.0%
35		11	E	\$32.30	\$32.30	0.0%
36		11	F	\$32.50	\$32.50	0.0%
37		11	G	\$32.70	\$32.70	0.0%
38		11	Н	\$32.90	\$32.90	0.0%
39		11	I	\$33.10	\$33.10	0.0%
40		11	J	\$33.30	\$33.30	0.0%
41		11	K	\$33.50	\$33.50	0.0%
42		11	L	\$33.70	\$33.70	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 29 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYP CHA		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1 LED I	ighting (continued)				
2		11		\$33.90	\$33.90	0.0%
3		11	N	\$34.10	\$34.10	0.0%
4		11	Ö	\$34.30	\$34.30	0.0%
5		11	P	\$34.50	\$34.50	0.0%
6		11	Q	\$34.70	\$34.70	0.0%
7		11	R	\$34.90	\$34.70	0.0%
8			S	\$35.10		
		11	5		\$35.10	0.0%
9		11	1	\$35.30	\$35.30	0.0%
10		11	U	\$35.50	\$35.50	0.0%
11		11	V	\$35.70	\$35.70	0.0%
12		11	W	\$35.90	\$35.90	0.0%
13		11	X	\$36.10	\$36.10	0.0%
14		11	Υ	\$36.30	\$36.30	0.0%
15		11	Z	\$36.50	\$36.50	0.0%
16		11	AA	\$36.70	\$36.70	0.0%
17		11	BB	\$36.90	\$36.90	0.0%
18		11	CC	\$37.10	\$37.10	0.0%
19		11	DD	\$37.30	\$37.30	0.0%
20		11	EE	\$37.50	\$37.50	0.0%
21		12	A	\$34.50	\$34.50	0.0%
22		12	В	\$34.70	\$34.70	0.0%
23		12	C	\$34.90	\$34.70	0.0%
			D			0.0%
24		12		\$35.10	\$35.10	
25		12	E	\$35.30	\$35.30	0.0%
26		12	F.	\$35.50	\$35.50	0.0%
27		12	G	\$35.70	\$35.70	0.0%
28		12	Н	\$35.90	\$35.90	0.0%
29		12	1	\$36.10	\$36.10	0.0%
30		12	J	\$36.30	\$36.30	0.0%
31		12	K	\$36.50	\$36.50	0.0%
32		12	L	\$36.70	\$36.70	0.0%
33		12	M	\$36.90	\$36.90	0.0%
34		12	N	\$37.10	\$37.10	0.0%
35		12	Ö	\$37.30	\$37.30	0.0%
36		12	P	\$37.50	\$37.50	0.0%
37		12	Q	\$37.70	\$37.70	0.0%
38		12	R R	\$37.70	\$37.70	0.0%
39			s S	\$37.90 \$38.10	\$37.90 \$38.10	0.0%
		12	S T			
40		12		\$38.30	\$38.30	0.0%
41		12	U	\$38.50	\$38.50	0.0%
42		12	V	\$38.70	\$38.70	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 30 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE	RATE	TYPE	= OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAF		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		12		\$38.90	\$38.90	0.0%
3		12	X	\$39.10	\$39.10	0.0%
4		12	Υ	\$39.30	\$39.30	0.0%
5		12	Z	\$39.50	\$39.50	0.0%
6		12	AA	\$39.70	\$39.70	0.0%
7		12	ВВ	\$39.90	\$39.90	0.0%
8		12	CC	\$40.10	\$40.10	0.0%
9		12	DD	\$40.30	\$40.30	0.0%
10		12	EE	\$40.50	\$40.50	0.0%
11		13	A	\$37.50	\$37.50	0.0%
12		13	В	\$37.70	\$37.70	0.0%
13		13	Č	\$37.90	\$37.90	0.0%
14		13	D	\$38.10	\$38.10	0.0%
15		13	E	\$38.30	\$38.30	0.0%
16		13	-	\$38.50	\$38.50	0.0%
17		13	G	\$38.70	\$38.70	0.0%
18		13	H	\$38.90	\$38.90	0.0%
19		13	''	\$39.10	\$39.10	0.0%
20		13	i	\$39.30	\$39.30	0.0%
21		13	у К	\$39.50	\$39.50	0.0%
22		13	I.	\$39.70	\$39.70	0.0%
23		13	M	\$39.90	\$39.90	0.0%
24		13	N	\$40.10	\$40.10	0.0%
25		13	O	\$40.30	\$40.30	0.0%
26		13	P	\$40.50	\$40.50	0.0%
27		13	Q	\$40.70	\$40.70	0.0%
28		13	R	\$40.70	\$40.90	0.0%
29		13	S	\$40.90 \$41.10	\$41.10	0.0%
30		13	3	\$41.10	\$41.10	0.0%
31		13	ΰ	\$41.50 \$41.50	\$41.50	0.0%
32		13	V	\$41.50 \$41.70	\$41.70	0.0%
32		13	w	\$41.70 \$41.90	\$41.70 \$41.90	0.0%
34		13	X Y	\$42.10 \$42.30	\$42.10	0.0%
35		13			\$42.30	0.0% 0.0%
36		13	Z	\$42.50	\$42.50	
37		13	AA	\$42.70	\$42.70	0.0%
38		13	BB	\$42.90	\$42.90	0.0%
39		13	CC	\$43.10	\$43.10	0.0%
40		13	DD	\$43.30	\$43.30	0.0%
41		13	EE	\$43.50	\$43.50	0.0%
42		14	A	\$40.50	\$40.50	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 31 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT	ı	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		Lighting (continued)	ANGE	IVATE	INIL	INCINEAGE
2	LT-1 LEC	14		\$40.70	\$40.70	0.0%
2		14	C	\$40.70	\$40.90	0.0%
4		14	D	\$41.10	\$41.10	0.0%
5		14	Ē	\$41.30	\$41.30	0.0%
6		14	E E	\$41.50	\$41.50	0.0%
7		14	G	\$41.70	\$41.70	0.0%
8		14	H	\$41.90	\$41.90	0.0%
9		14	i.i.	\$42.10	\$42.10	0.0%
10		14	.i	\$42.30	\$42.30	0.0%
11		14	K	\$42.50	\$42.50	0.0%
12		14	i i	\$42.70	\$42.70	0.0%
13		14	_ M	\$42.90	\$42.90	0.0%
14		14	N	\$43.10	\$43.10	0.0%
15		14	Ö	\$43.30	\$43.30	0.0%
16		14	Р	\$43.50	\$43.50	0.0%
17		14	Q	\$43.70	\$43.70	0.0%
18		14	R	\$43.90	\$43.90	0.0%
19		14	S	\$44.10	\$44.10	0.0%
20		14	Т	\$44.30	\$44.30	0.0%
21		14	U	\$44.50	\$44.50	0.0%
22		14	V	\$44.70	\$44.70	0.0%
23		14	w	\$44.90	\$44.90	0.0%
24		14	X	\$45.10	\$45.10	0.0%
25		14	Υ	\$45.30	\$45.30	0.0%
26		14	Z	\$45.50	\$45.50	0.0%
27		14	AA	\$45.70	\$45.70	0.0%
28		14	BB	\$45.90	\$45.90	0.0%
29		14	CC	\$46.10	\$46.10	0.0%
30		14	DD	\$46.30	\$46.30	0.0%
31		14	EE	\$46.50	\$46.50	0.0%
32		15	Α	\$43.50	\$43.50	0.0%
33		15	В	\$43.70	\$43.70	0.0%
34		15	C	\$43.90	\$43.90	0.0%
35		15	D	\$44.10	\$44.10	0.0%
36		15	E	\$44.30	\$44.30	0.0%
37		15	F	\$44.50	\$44.50	0.0%
38		15	G	\$44.70	\$44.70	0.0%
39		15	Н	\$44.90	\$44.90	0.0%
40		15	I	\$45.10	\$45.10	0.0%
41		15	J	\$45.30	\$45.30	0.0%
42		15	K	\$45.50	\$45.50	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 32 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Type of Data Shown: Projected Test Year Ended __/_ Prior Year Ended __/_ Historical Test Year Ended __/_ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1 LED Lighting (continued)	1			
2	15		\$45.70	\$45.70	0.0%
3	15	M	\$45.90	\$45.90	0.0%
4	15	N	\$46.10	\$46.10	0.0%
5	15	0	\$46.30	\$46.30	0.0%
6	15	P	\$46.50	\$46.50	0.0%
7	15	Q	\$46.70	\$46.70	0.0%
8	15	R	\$46.90	\$46.90	0.0%
9	15	S	\$47.10	\$47.10	0.0%
10	15	Т	\$47.30	\$47.30	0.0%
11	15	U	\$47.50	\$47.50	0.0%
12	15	V	\$47.70	\$47.70	0.0%
13	15	W	\$47.90	\$47.90	0.0%
14	15	X	\$48.10	\$48.10	0.0%
15	15	Y	\$48.30	\$48.30	0.0%
16	15	Z	\$48.50	\$48.50	0.0%
17	15	AA	\$48.70	\$48.70	0.0%
18	15	BB	\$48.90	\$48.90	0.0%
19	15	CC	\$49.10	\$49.10	0.0%
20	15	DD	\$49.30	\$49.30	0.0%
21	15	EE	\$49.50	\$49.50	0.0%
22	Energy Tier Charges				
23		Energy Tier			
24		Α	\$0.00	\$0.00	0.0%
25		В	\$0.20	\$0.20	0.0%
26		C	\$0.40	\$0.40	0.0%
27		D	\$0.60	\$0.60	0.0%
28		E	\$0.80	\$0.80	0.0%
29		F	\$1.00	\$1.00	0.0%
30		G	\$1.20	\$1.20	0.0%
31		Н	\$1.40	\$1.40	0.0%
32		1	\$1.60	\$1.60	0.0%
33		J	\$1.80	\$1.80	0.0%
34		К	\$2.00	\$2.00	0.0%
35		L	\$2.20	\$2.20	0.0%
36		M	\$2.40	\$2.40	0.0%
37		N	\$2.60	\$2.60	0.0%
38		0	\$2.80	\$2.80	0.0%
39		Р	\$3.00	\$3.00	0.0%
40		Q	\$3.20	\$3.20	0.0%
41		R	\$3.40	\$3.40	0.0%
42		S	\$3.60	\$3.60	0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 33 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		Х	\$4.60	\$4.60	0.0%
7		Υ	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		ВВ	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14					
15		Non-Fuel Energy (¢ per kWh)	3.459	4.374	26.5%
16					
17		Monthly Rates for Maintenance and Conversion:			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.86	26.5%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.49	26.3%
21					
22					
23		Monthly Rates for Poles used only for Lighting System			
24		Standard Wood pole	\$6.03	\$7.62	26.4%
25		Standard Concrete pole	\$8.25	\$10.43	26.4%
26		Standard Fiberglass pole	\$9.74	\$12.31	26.4%
27		Decorative Concrete pole	\$17.71	\$22.39	26.4%
28					
29					
30		Special Provisions			
31		Facilities Charge	1.28%	1.35%	5.5%
32		Underground conductors (¢ per foot)	4.935	6.238	26.4%
33					
34		Willful Damage			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36					
37					
38					
39					
40					
41					
42					

Schedule A-3 SUMMARY OF TARIFFS Page 34 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
INIT	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
.INE NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
			RATE	PAIL	INGREASE
1	OS 1/11	Outdoor Service [Schedule closed to new customers]			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture	do 70	A - TO	OD 50/
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.78	26.5%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$4.10	26.5%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
<i>'</i>		Acom 8,800 lu 100 watts	\$16.15	\$20.41	26.4%
8		Colonial 8,800 lu 100 watts	\$4.36	\$5.51	26.4%
9		English Coach 8,800 lu 100 watts	\$17.62	\$22.27	26.4%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$38.34	26.4%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$76.40	26.4%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$6.72	26.3%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$7.74	26.5%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$7.52	26.4%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$7.91	26.4%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$6.19	26.3%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$7.61	26.4%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$7.93	26.5%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$17.42	26.4%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$17.43	26.4%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$18.58	26.4%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$17.86	26.4%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$17.20	26.4%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$17.99	26.4%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$29.08	26.4%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$32.76	26.4%
28		Shoebox 46.000 lu 400 watts	\$11.88	\$15.02	26.4%
29		Directional 16,000 lu 150 watts	\$6.68	\$8.44	26.3%
30		Directional 20,000 lu 200 watts	\$9.65	\$12.20	26.4%
31		Directional 46,000 lu 400 watts	\$7.16	\$9.05	26.4%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$14.40	26.4%
33		Edigo Flood FE0,000 to 1,000 Walls	V11.55	\$11.10	20.170
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.49	26.4%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.29	26.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
38		Acorn 8,800 lu 100 watts	\$5.32	\$6.72	26.3%
39		Colonial 8.800 lu 100 watts	\$2.08	\$2.63	26.4%
39 40		English Coach 8,800 lu 100 watts	\$5.70	\$2.63 \$7.20	26.3%
40 41		Destin Single 8,800 lu 100 watts	\$5.70 \$9.16	\$7.20 \$11.58	26.3% 26.4%
41 42			\$9.16 \$17.65	\$11.58 \$22.31	26.4% 26.4%
+2		Destin Double 17,600 lu 200 watts	00.11¢	\$22.3T	20.4%

Schedule A-3 SUMMARY OF TARIFFS Page 35 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

___Projected Test Year Ended __/_/
__Prior Year Ended __/_/
__Historical Test Year Ended __/_/
X_ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
INE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cobrahead 5.400 lu 70 watts		\$2.40	\$3.03	26.3%
3		Cobrahead 8,800 lu 100 watts		\$2.10	\$2.65	26.2%
4		Cobrahead 20,000 lu 200 watts		\$2.60	\$3.29	26.5%
5		Cobrahead 25,000 lu 250 watts		\$2.56	\$3.24	26.6%
6		Cobrahead 46,000 lu 400 watts		\$2.64	\$3.34	26.5%
7		Cutoff Cobrahead 8,800 lu 100 watts		\$2.23	\$2.82	26.5%
8		Cutoff Cobrahead 25,000 lu 250 watts		\$2.58	\$3.26	26.4%
9		Cutoff Cobrahead 46,000 lu 400 watts		\$2.64	\$3.34	26.5%
10		Bracket Mount CIS 25,000 lu 250 watts		\$4.67	\$5.90	26.3%
11		Tenon Top CIS 25,000 lu 250 watts		\$4.67	\$5.90	26.3%
12		Bracket Mount CIS 46,000 lu 400 watts		\$4.91	\$6.21	26.5%
13		Small ORL 20,000 lu 200 watts		\$4.76	\$6.02	26.5%
4		Small ORL 25,000 lu 250 watts		\$4.62	\$5.84	26.4%
5		Small ORL 46,000 lu 400 watts		\$4.79	\$6.05	26.3%
6		Large ORL 20,000 lu 200 watts		\$7.17	\$9.06	26.4%
7		Large ORL 46,000 lu 400 watts		\$7.97	\$10.07	26.3%
8		Shoebox 46.000 lu 400 watts		\$4.16	\$5.26	26.4%
9		Directional 16,000 lu 150 watts		\$2.70	\$3.41	26.3%
0		Directional 20,000 lu 200 watts		\$3.56	\$4.50	26.4%
1		Directional 46.000 lu 400 watts		\$2.89	\$3.65	26.3%
2		Large Flood 125,000 lu 1,000 watts		\$4.25	\$5.37	26.4%
3				•=-	*	==
24		Energy Non-Fuel	kWh			
5		Open Bottom 5,400 lu 70 watts		\$1.00	\$1.27	27.0%
6		Open Bottom 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
7		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
В		Acorn 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
9		Colonial 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
0		English Coach 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
1		Destin Single 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
2		Destin Double 17,600 lu 200 watts	82	\$2.84	\$3.59	26.4%
3		Cobrahead 5,400 lu 70 watts	29	\$1.00	\$1.27	27.0%
4		Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
5		Cobrahead 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
16		Cobrahead 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
7		Cobrahead 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
8		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
19		Cutoff Cobrahead 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
10		Cutoff Cobrahead 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
11		Bracket Mount CIS 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
12		Tenon Top CIS 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%

Schedule A-3 SUMMARY OF TARIFFS Page 36 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/ /_
X_ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$7.04	26.4%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$16.58	26.5%
13		•				
14		Metal Halide				
15		Fixture				
16		Acorn 12,000 lu 175 watts		\$16.31	\$20.62	26.4%
17		Colonial 12,000 lu 175 watts		\$4.51	\$5.70	26.4%
18		English Coach 12,000 lu 175 watts		\$17.96	\$22.70	26.4%
19		Destin Single 12,000 lu 175 watts		\$30.80	\$38.93	26.4%
20		Destin Double 24,000 lu 350 watts		\$61.43	\$77.65	26.4%
21		Small Flood 32,000 lu 400 watts		\$7.32	\$9.25	26.4%
22		Small Parking Lot 32,000 lu 400 watts		\$13.54	\$17.11	26.4%
23		Large Flood 100,000 lu 1,000 watts		\$10.51	\$13.28	26.4%
24		Large Parking Lot 100,000 lu 1,000 watts		\$23.35	\$29.51	26.4%
25						
26		Maintenance				
27		Acorn 12,000 lu 175 watts		\$6.66	\$8.42	26.4%
28		Colonial 12,000 lu 175 watts		\$3.49	\$4.41	26.4%
29		English Coach 12,000 lu 175 watts		\$7.34	\$9.28	26.4%
30		Destin Single 12,000 lu 175 watts		\$10.92	\$13.80	26.4%
31		Destin Double 24,000 lu 350 watts		\$20.45	\$25.85	26.4%
32		Small Flood 32,000 lu 400 watts		\$3.07	\$3.88	26.4%
33		Small Parking Lot 32,000 lu 400 watts		\$4.77	\$6.03	26.4%
34		Large Flood 100,000 lu 1,000 watts		\$6.10	\$7.71	26.4%
35		Large Parking Lot 100,000 lu 1,000 watts		\$8.46	\$10.69	26.4%
36						
37		Energy Non-Fuel	<u>kWh</u>			
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$6.30	26.5%

Schedule A-3 SUMMARY OF TARIFFS Page 37 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

__ Projected Test Year Ended __/_/
__ Prior Year Ended __/_/
__ Historical Test Year Ended __/_/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

		(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (contin	auad)	TOTTE	TOTTE	WOKE/10E
2 .		Small Flood 32,000 lu 400 watts	163	\$5.64		26.4%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
6		Eargo Farking Lot 100,000 to 1,000 watts	570	ψ10.00	₩10.55	20.470
7		Metal Halide Pulse Start				
8		Fixture				
9		Acorn 13.000 lu 150 watts		\$18.50	\$23.38	26.4%
10		Colonial 13.000 lu 150 watts		\$5.75	\$7.27	26.4%
11		English Coach 13.000 lu 150 watts		\$18.91	\$23.90	26.4%
12		Destin Single 13,000 lu 150 watts		\$40.11	\$50.70	26.4%
13		Destin Double 26,000 to 130 watts		\$80.92	\$102.28	26.4%
14		Small Flood 33,000 lu 350 watts		\$8.20	\$10.36	26.3%
15		Shoebox 33,000 lu 350 watts		\$9.82	\$12.41	26.4%
16		Flood 68,000 lu 750 watts		\$8.46	\$10.69	26.4%
17		11000 00,000 to 750 watts		ψ0.40	\$10.09	20.470
18		Maintenance				
19		Acorn 13,000 lu 150 watts		\$6.49	\$8.20	26.3%
20		Colonial 13,000 lu 150 watts		\$3.05	\$3.86	26.6%
21		English Coach 13,000 lu 150 watts		\$6.61	\$8.36	26.5%
22		Destin Single 13,000 lu 150 watts		\$12.35	\$15.61	26.4%
23		Destin Double 26,000 to 130 watts		\$24.70	\$31.22	26.4%
24		Small Flood 33,000 lu 350 watts		\$3.93	\$4.97	26.5%
25		Shoebox 33,000 lu 350 watts		\$4.38	\$5.54	26.5%
26		Flood 68,000 lu 750 watts		\$6.60	\$8.34	26.4%
27		Flood 00,000 to 750 watts		φο.ου	фо.эч	20.4 /6
28		Energy Non-Fuel	kWh			
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
30		Colonial 13.000 lu 150 watts	65	\$2.25	\$2.84	26.2%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$5.69	26.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.99	26.4%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.99	26.4%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$12.60	26.5%
37		11000 00,000 10 700 Walls	200	ψ0.00	₩12.00	20.070
38		<u>LED</u>				
39		Fixture				
40		Acorn 3,776 lu 75 watts		\$21.95	\$27.74	26.4%
41		Street Light 4,440 lu 72 watts		\$17.03	\$21.53	26.4%
42		Acom A5 2,820 lu 56 watts		\$29.22	\$36.93	26.4%
		, 60117 to 2,020 to 00 watto		ψ23.22	950.55	20.77

Schedule A-3 SUMMARY OF TARIFFS Page 38 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	(2)	(3)	(4)	(5)
.INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II C	outdoor Service [Schedule closed to new customers] (continued)			
2		obrahead S2 5,100 lu 73 watts	\$6.92	\$8.75	26.4%
3	C	obrahead \$3 10,200 lu 135 watts	\$8.51	\$10.76	26.4%
4	Α	TB071 S2/S3 6,320 lu 71 watts	\$8.62	\$10.90	26.5%
5	A	TB1 105 S3 9,200 lu 105 watts	\$12.59	\$15.91	26.4%
6	A	TB2 280 S4 23,240 lu 280 watts	\$14.25	\$18.01	26.4%
7	E	132 A3 7,200 lu 132 watts	\$34.05	\$43.04	26.4%
8	E	157 SAW 9,600 lu 157 watts	\$23.04	\$29.12	26.4%
9	V	/P9 A2/S2 7,377 lu 140 watts	\$51.79	\$65.46	26.4%
10	0	estin Double 15,228 lu 210 watts	\$79.25	\$100.17	26.4%
11	P	TB0 108 \$2/\$3 9,336 lu 108 watts	\$7.97	\$10.07	26.3%
12	C	olonial 3,640 lu 45 watts	\$9.26	\$11.70	26.3%
13	L	G Colonial 5,032 lu 72 watts	\$10.78	\$13.63	26.4%
14	S	ecurity Lt 4,204 lu 43 watts	\$5.22	\$6.60	26.4%
15	F	loadway 1 5,510 lu 62 watts	\$6.29	\$7.95	26.4%
16	C	falleon 6s q 32,327 lu 315 watts	\$24.47	\$30.93	26.4%
17	C	ialleon 7s q 38,230 lu 370 watts	\$27.14	\$34.30	26.4%
18	C	alleon 10s g 53,499 lu 528 watts	\$37.53	\$47.44	26.4%
19	F	lood 421 W 36,000 lu 421 watts	\$19.64	\$24.82	26.4%
20	v	vildlife Cert 5,355 lu 106 watts	\$19.26	\$24.34	26.4%
21	E	volve Area 8,300 lu 72 watts	\$15.61	\$19.73	26.4%
22	P	TB0 70 8,022 lu 72 watts	\$8.45	\$10.68	26.4%
23	A	TB0 100 11,619 lu 104 watts	\$9.07	\$11.46	26.4%
24	A	TB2 270 30,979 lu 274 watts	\$16.37	\$20.69	26.4%
25	F	badway 2 9,514 lu 95 watts	\$6.87	\$8.68	26.3%
26	F	loadway 3 15,311 lu 149 watts	\$9.47	\$11.97	26.4%
27	F	loadway 4 28,557 lu 285 watts	\$12.94	\$16.36	26.4%
28	C	olonial Large 5,963 lu 72 watts	\$10.08	\$12.74	26.4%
29	C	olonial Small 4,339 lu 45 watts	\$9.63	\$12.17	26.4%
30	A	corn A 8,704 lu 81 watts	\$21.26	\$26.87	26.4%
31	0	estin I 7,026 lu 99 watts	\$35.74	\$45.18	26.4%
32	F	lood Large 37,400 lu 297 watts	\$18.85	\$23.83	26.4%
33	F	lood Medium 28,700 lu 218 watts	\$16.10	\$20.35	26.4%
34	F	lood Small 18,600 lu 150 watts	\$13.87	\$17.53	26.4%
35	A	TB2 210 23,588 lu 208 watts	\$14.13	\$17.86	26.4%
36	0	estin 8,575 lu 77 watts	\$27.29	\$34.49	26.4%
37	C	estin Wildlife 1,958 lu 56 watts	\$32.76	\$41.41	26.4%
38	A	EL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.90	26.3%
39		EL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.90	26.3%
40	C	ree RSW Amber - XL 5,300 lu 144 watts	\$13.21	\$16.70	26.4%
41		ree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$12.16	26.4%
42		PTC 7,300 lu 65 watts	\$15.38	\$19.44	26.4%

Schedule A-3 SUMMARY OF TARIFFS Page 39 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$8.15	26.4%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$8.15	26.4%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$9.86	26.4%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$19.39	26.4%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$8.68	26.3%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$14.32	26.4%
10		Street Light 4,440 lu 72 watts	\$5.82	\$7.36	26.5%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$11.43	26.4%
12		Cobrahead S2 5.100 lu 73 watts	\$4.51	\$5.70	26.4%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$6.57	26.3%
14		ATB071 S2/S3 6.320 lu 71 watts	\$5.87	\$7.42	26.4%
15		ATB1 105 S3 9.200 lu 105 watts	\$7.08	\$8.95	26.4%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$10.38	26.4%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$12.58	26.4%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$8.70	26.5%
19		WP9 A2/S2 7,377 Iu 140 watts	\$17.16	\$21.69	26.4%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$47.91	26.4%
21		ATB0 108 S2/S3 9.336 lu 108 watts	\$57.90 \$5.19	\$6.56	26.4%
22		Colonial 3,640 lu 45 watts	\$5.94	\$7.51	26.4% 26.4%
23		LG Colonial 5,032 lu 72 watts	\$5.94 \$6.48	\$7.51 \$8.19	26.4% 26.4%
24		Security Lt 4,204 lu 43 watts	\$3.13 \$4.00	\$3.96	26.5% 26.5%
25		Roadway 1 5,510 lu 62 watts		\$5.06	
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$16.38	26.4%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$18.25	26.4%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$24.41	26.4%
29		Flood 421 W 36,000 lu 421 watts	\$10.84	\$13.70	26.4%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$12.93	26.4%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$10.62	26.4%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$6.42	26.4%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$6.78	26.5%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$11.25	26.4%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$5.37	26.4%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.89	26.4%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$9.10	26.4%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$7.19	26.4%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.93	26.5%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$13.41	26.4%
41		Destin I 7,026 lu 99 watts	\$16.96	\$21.44	26.4%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$11.87	26.4%

Schedule A-3 SUMMARY OF TARIFFS Page 40 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Medium 28,700 lu 218 watts		\$8.17	\$10.33	26.4%
3		Flood Small 18,600 lu 150 watts		\$7.06	\$8.92	26.3%
4		ATB2 210 23.588, lu 208 watts		\$7.84	\$9.91	26.4%
5		Destin 8,575 lu 77 watts		\$13.31	\$16.82	26.4%
6		Destin Wildlife 1.958 lu 56 watts		\$15.72	\$19.87	26.4%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.70	\$4.68	26.5%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.70	\$4.68	26.5%
9		Cree RSW Amber – XL 5,300 lu 144 watts		\$7.54	\$9.53	26.4%
10		Cree RSW Amber – Large 3,715 lu 92 watts		\$5.96	\$7.53	26.3%
11		EPTC 7.300 lu 65 watts		\$7.97	\$10.07	26.3%
12		Cont American Elect 3K 3,358 lu 38 watts		\$4.18	\$5.28	26.3%
13		Cont American Elect 4K 3,615 lu 38 watts		\$4.18	\$5.28	26.3%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$4.90	\$6.19	26.3%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$8.40	\$10.62	26.4%
16		Cree XSPM 12.000 lu 95 watts		\$4.55	\$5.75	26.4%
17		or out the region of the contract		\$1.55	\$3.1.3	20.170
18		Energy Non-Fuel	kWh			
19		Acorn 3,776 lu 75 watts	26	\$0.90	\$1.14	26.7%
20		Street Light 4.440 lu 72 watts	25	\$0.86	\$1.09	26.7%
21		Acorn A5 2.820 lu 56 watts	19	\$0.66	\$0.83	25.8%
22		Cobrahead S2 5.100 lu 73 watts	25	\$0.86	\$1.09	26.7%
23		Cobrahead S3 10.200 lu 135 watts	46	\$1.59	\$2.01	26.4%
24		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.83	\$1.05	26.5%
25		ATB1 105 S3 9,200 lu 105 watts	36	\$1.25	\$1.57	25.6%
26		ATB2 280 S4 23,240 lu 280 watts	96	\$3.32	\$4.20	26.5%
27		E132 A3 7,200 lu 132 watts	45	\$1.56	\$1.97	26.3%
28		E157 SAW 9.600 lu 157 watts	54	\$1.87	\$2.36	26.2%
29		WP9 A2/S2 7,377 lu 140 watts	48	\$1.66	\$2.10	26.5%
30		Destin Double 15,228 lu 210 watts	72	\$2.49	\$3.15	26.5%
31		ATB0 108 S2/S3 9.336 lu 108 watts	37	\$1.28	\$1.62	26.6%
32		Colonial 3,640 lu 45 watts	15	\$0.52	\$0.66	26.9%
33		LG Colonial 5,032 lu 72 watts	25	\$0.86	\$1.09	26.7%
34		Security Lt 4,204 lu 43 watts	15	\$0.52	\$0.66	26.9%
35		Roadway 1 5,510 lu 62 watts	21	\$0.73	\$0.92	26.0%
36		Galleon 6s q 32,327 lu 315 watts	108	\$3.74	\$4.72	26.2%
37		Galleon 7s q 38,230 lu 370 watts	127	\$4.39	\$5.55	26.4%
38		Galleon 10s q 53,499 lu 528 watts	181	\$6.26	\$7.92	26.5%
39		Flood 421 W 36,000 lu 421 watts	145	\$5.02	\$6.34	26.3%
40		Wildlife Cert 5,355 lu 106 watts	36	\$1.25	\$1.57	25.6%
41		Evolve Area 8,300 lu 72 watts	25	\$0.86	\$1.09	26.7%
42		ATB0 70 8,022 lu 72 watts	25 25	\$0.86	\$1.09	26.7%
44		71 DO 70 0,022 IU 72 Watts	20	φυ.συ	φ1.0σ	20.7 /0

Schedule A-3 SUMMARY OF TARIFFS Page 41 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended/_/_
Prior Year Ended/_/_
Historical Test Year Ended/_/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)		(3)	(4)	(5)
INE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
VO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.57	25.6%
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$4.11	26.5%
4		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.44	26.3%
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$2.23	26.7%
6		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$4.29	26.5%
7		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$1.09	26.7%
8		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.66	26.9%
9		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.22	25.8%
10		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.49	26.3%
11		Flood Large 37,400 lu 297 watts	102	\$3.53	\$4.46	26.3%
12		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$3.28	26.6%
13		Flood Small 18,600 lu 150 watts	52	\$1.80	\$2.27	26.1%
14		ATB2 210 23,588, lu 208 watts	71	\$2.46	\$3.11	26.4%
15		Destin 8,575 lu 77 watts	26	\$0.93	\$1.14	22.6%
16		Destin Wildlife 1,958 lu 56 watts	19	\$0.66	\$0.83	25.8%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.90	\$1.14	26.7%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.90	\$1.14	26.7%
9		Cree RSW Amber - XL 5,300 lu 144 watts	49	\$1.69	\$2.14	26.6%
20		Cree RSW Amber - Large 3,715 lu 92 watts	32	\$1.11	\$1.40	26.1%
1		EPTC 7.300 lu 65 watts	22	\$0.76	\$0.96	26.3%
2		Cont American Elect 3K 3.358 lu 38 watts	13	\$0.45	\$0.57	26.7%
3		Cont American Elect 4K 3.615 lu 38 watts	13	\$0.45	\$0.57	26.7%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$2.01	26.4%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.79	27.4%
26		Cree XSPM 12.000 lu 95 watts	33	\$1.14	\$1.44	26.3%
27		or out the land of the land	33	* ·····	4	20.070
28		Mercury Vapor				
29		Fixture				
30		Open Bottom 7,000 lu 175 watts		\$2.63	\$3.32	26.2%
31		Cobrahead 3,200 lu 100 watts		\$4.86	\$6.14	26.3%
32		Cobrahead 7,000 lu 175 watts		\$4.41	\$5.57	26.3%
33		Cobrahead 9,400 lu 250 watts		\$5.81	\$7.34	26.3%
% 34		Cobrahead 17.000 lu 400 watts		\$6.34	\$8.01	26.3%
r 1 15		Cobrahead 48.000 lu 1.000 watts		\$12.71	\$16.07	26.4%
36		Directional 17,000 lu 400 watts		\$9.53	\$12.05	26.4%
37		Directional 17,000 to 400 watts		υσ.υσ	ψ12.03	20.470
38		Maintenance				
39		Open Bottom 7,000 lu 175 watts		\$1.58	\$2.00	26.6%
10		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.79	26.2%
40 41		Cobrahead 7,000 lu 175 watts		\$2.21 \$2.06	\$2.79 \$2.60	26.2%
42				\$2.53	\$3.20	26.5%
:4		Cobrahead 9,400 lu 250 watts		\$∠.⊃3	⊅ 3.∠U	∠0.0%

Schedule A-3 SUMMARY OF TARIFFS Page 42 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended __/_/

Historical Test Year Ended __/_/

X_ Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cobrahead 17,000 lu 400 watts		\$2.63	\$3.32	26.2%
3		Cobrahead 48,000 lu 1,000 watts		\$4.54	\$5.74	26.4%
4		Directional 17,000 lu 400 watts		\$3.51	\$4.44	26.5%
5						
6		Energy Non-Fuel	<u>kWh</u>			
7		Open Bottom 7,000 lu 175 watts	67	\$2.32	\$2.93	26.3%
3		Cobrahead 3,200 lu 100 watts	39	\$1.35	\$1.71	26.7%
9		Cobrahead 7,000 lu 175 watts	67	\$2.32	\$2.93	26.3%
0		Cobrahead 9,400 lu 250 watts	95	\$3.29	\$4.16	26.4%
1		Cobrahead 17,000 lu 400 watts	152	\$5.26	\$6.65	26.4%
2		Cobrahead 48,000 lu 1,000 watts	372	\$12.87	\$16.27	26.4%
3		Directional 17,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
4						
5		Other Charges				
6		13 ft. decorative concrete pole		\$21.45	\$27.11	26.4%
7		13 ft. decorative high gloss concrete pole		\$18.84	\$23.81	26.4%
8		16 ft. decorative base aluminum pole with 6" Tenon		\$14.94	\$18.88	26.4%
9		17 ft. decorative base aluminum pole		\$21.82	\$27.58	26.4%
)		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$19.84	\$25.08	26.4%
1		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$16.22	\$20.50	26.4%
2		20 ft. fiberglass pole		\$7.73	\$9.77	26.4%
3		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)		\$6.80	\$8.60	26.5%
4		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)		\$23.13	\$29.24	26.4%
5		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		\$24.18	\$30.56	26.4%
6		30 ft. wood pole		\$5.01	\$6.33	26.3%
7		30 ft. concrete pole		\$10.48	\$10.43	-0.5%
8		30 ft. fiberglass pole with concrete, anchor-based pedestal		\$49.60	\$62.69	26.4%
9		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		\$26.81	\$33.89	26.4%
0		30 ft. aluminum pole with concrete adjustable base		\$24.50	\$30.97	26.4%
1		35 ft. concrete pole		\$15.26	\$10.43	-31.7%
2		35 ft. concrete pole (Teton Top)		\$21.08	\$10.43	-50.5%
3		35 ft. wood pole		\$7.27	\$7.62	4.8%
4		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		\$30.06	\$38.00	26.4%
5		40 ft. wood pole		\$8.95	\$7.62	-14.9%
6		45 ft. concrete pole (Teton Top)		\$27.66	\$10.43	-62.3%
7		22 ft. aluminum pole		\$17.28	\$21.84	26.4%
8		25 ft. aluminum pole		\$17.97	\$22.71	26.4%
9		30 ft. aluminum, anchor-based pole with 8' Arm		\$44.97	\$56.84	26.4%
0		30 ft. aluminum, anchor-based pole with 10' Arm		\$47.11	\$59.55	26.4%
1		30 ft. aluminum, anchor-based pole with 12' Arm		\$43.62	\$55.14	26.4%
12		35 ft. aluminum, anchor-based pole with 8' Arm		\$49.51	\$62.58	26.4%

Schedule A-3 SUMMARY OF TARIFFS Page 43 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X_ Projected Test Year Ended __/_
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				***************************************
2		35 ft. aluminum, anchor-based pole with 10' Arm		\$48.91	\$61.82	26.4%
3		35 ft. aluminum, anchor-based pole with 12' Arm		\$50.06	\$63.28	26.4%
4		40 ft. aluminum, anchor-based pole with 8' Arm		\$51.24	\$64.77	26.4%
5		40 ft. aluminum, anchor-based pole with 10' Arm		\$54.11	\$68.40	26.4%
6		40 ft. aluminum, anchor-based pole with12' Arm		\$55.89	\$70.64	26.4%
7		16 ft. aluminum, decorative pole		\$18.84	\$23.81	26.4%
8		16 ft. aluminum, decorative pole with banner arms		\$23.26	\$29.40	26.4%
9		40 ft. concrete pole		\$37.52	\$10.43	-72.2%
10		45 ft. wood pole		\$9.20	\$7.62	-17.2%
11		50 ft. wood pole		\$11.01	\$7.62	-30.8%
12		18 ft. aluminum, round, tapered		\$8.89	\$11.24	26.4%
13		14.5 ft. concrete, round, tapered		\$20.88	\$26.39	26.4%
14		Single arm Shoebox/Small Parking Lot fixture		\$2.91	\$3.68	26.5%
15		Double arm Shoebox/Small Parking Lot fixture		\$3.22	\$4.07	26.4%
16		Triple arm Shoebox/Small Parking Lot fixture		\$4.50	\$5.69	26.4%
17		Quadruple arm Shoebox/Small Parking Lot fixture		\$5.69	\$7.19	26.4%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		\$5.35	\$6.76	26.4%
19		Optional 100 amp relay		\$29.96	\$37.87	26.4%
20		25 kVA transformer (non-coastal)		\$42.79	\$54.09	26.4%
21		25 kVA transformer (coastal)		\$61.01	\$77.12	26.4%
22		,				
23		Charge for Customer-Owned Units				
24		High Pressure Sodium Vapor				
25		Relamping				
26		Sodium Vapor 8,800 lu 100 watts		\$0.82	\$1.04	26.8%
27		Sodium Vapor 16,000 lu 150 watts		\$0.84	\$1.06	26.2%
28		Sodium Vapor 20,000 lu 200 watts		\$0.83	\$1.05	26.5%
29		Sodium Vapor 25,000 lu 250 watts		\$0.84	\$1.06	26.2%
30		Sodium Vapor 46,000 lu 400 watts		\$0.83	\$1.05	26.5%
31		Sodium Vapor 125,000 lu 1,000 watts		\$1.10	\$1.39	26.4%
32						
33		Energy Charge	<u>kWh</u>			
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	\$16.58	26.5%
40				*	*	
41						
42						

Schedule A-3 SUMMARY OF TARIFFS Page 44 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended/_/_
Prior Year Ended/_/_
Historical Test Year Ended/_/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1		Outdoor Service [Schedule closed to new customers] (contin		RATE	RATE	INGREASE
2	OS I/II	Metal Halide	ued)			
2		Metal Halice Relamping				
3		Metal Halide 32,000 lu 400 watts		\$0.99	\$1.25	26.3%
4		Metal Halide 32,000 to 400 watts Metal Halide 100,000 to 1,000 watts		\$3.76	\$1.25 \$4.75	26.3% 26.3%
5		Metal Halide 100,000 to 1,000 watts		ъз./о	\$4.75	20.3%
7		Energy Charge	<u>kWh</u>			
,		Metal Halide 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
0		Metal Halide 100,000 lu 1,000 watts	378	\$5.64 \$13.08	\$7.13 \$16.53	26.4%
10		Metal Halide 100,000 to 1,000 watts	3/6	\$13.06	\$10.00	20.4%
11		Non-Fuel Energy (¢ per kWh)		3.459	4.374	26.5%
12		Non-ruei chergy (¢ per kvvn)		3.408	4.374	20.376
13		Other Charges				
14		35 ft. Wood Pole		\$7.27	\$7.62	4.8%
15		Additional Facilities		1.28%	1.35%	5.5%
16		Additional Facilities		1.20%	1.35%	5.5%
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule clo	and to now austomoral			
18	KS-IEV	Monthly Program Charge	sed to new customers			
				\$25.57	\$25.57	0.0%
19		Full Installation		\$25.57 \$18.41	\$25.57 \$18.41	0.0%
20		Equipment Only Installation		\$18.41	\$18.41	0.0%
21 22		Monthly Off-Peak Energy Charge				
23		Full Installation		\$12.81	\$24.81	93.7%
24 25		Equipment Only Installation		\$12.81	\$24.81	93.7%
		On-Peak Energy Charge (¢ per kWh)		23.710	29.677	25.2%
26 27		On-Peak Energy Charge (¢ per kwn)		23.710	29.077	25.2%
28	RS-2EV	Residential Electric Vehicle Charging Services				
28 29	NO-2EV	Monthly Program Charge				
30		Monthly Program Charge Full Installation		N/A	\$36.00	N/A
				N/A N/A	\$36.00 \$27.00	N/A N/A
31 32		Equipment Only Installation		N/A	\$27.00	N/A
32		Non Fuel Engray Charge				
		Non-Fuel Energy Charge		N/A	25.195	NIA
34		On-Peak Off-Peak		N/A N/A	25.195 2.246	N/A N/A
35 36		OII-Peak		N/A	2.240	N/A
36 37	UEV	Hility Owned Bublia Charging For Floatric \/				
	UEV	Utility-Owned Public Charging For Electric Vehicles				
38		E 01 (1 1991)		00.000	05.000	40.70/
39		Energy Charge (¢ per kWh)		30.000	35.000	16.7%
40		V-1-1-1-1-1		CO. 40	60.40	0.00/
41		Vehicle Idling Fees (¢ per minute)		\$0.40	\$0.40	0.0%
42						

Schedule A-3 SUMMARY OF TARIFFS Page 45 of 45 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	 Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended _/_/ Historical Test Year Ended/_/ X Projected Test Year Ended 12/31/27
DOCKET NO.: 20250011-EI		Witness: Tiffany C. Cohen

DOUNETING	J 20230011-L1			Willess. Illiany G. Gollen		
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	LLCS-1	Large-Load Contract Service-1				
2		Base Charge	N/A	\$830.79	N/A	
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A	
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A	
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A	
9 10	LLCS-2	Large-Load Contract Service-2				
11 12		Base Charge	N/A	\$830.79	N/A	
13 14		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A	
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A	
16 17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A	
18 19						
20 21						
22 23						
24 25						
26						
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28 29						
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32 33						
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36 37						
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39						
40 41						
42						

MFR F-9

Schedule F- 2026 Project	9 ed Test Year		PUBLIC NOTICE	Page 1 of
FLORIDA PU	JBLIC SERVICE COMMISSION	EXPLANATION:	Supply a proposed public notice of the company's request for a rate increase	Type of Data Shown: _X_ Projected Test Year Ended 12/31/26
COMPANY:	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		suitable for publication.	Prior Year Ended// Historical Test Year Ended//
DOCKET NO).: 20250011-EI			Witness: Dawn Nichols
Line No.				
1 2	FPL's Base Rate Request			
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	begin in January 2026 (proposed four-year rate plan) re among other things: (i) an increase to base annual revereffective January 2027; and (iii) a Solar and Battery Bas additional 1,490 megawatts (MW) of solar and 596 MW mechanism, which would operate in a similar manner to mechanism and a process to address potential tax law are approved, it will not request additional general base and continuation of FPL's regulatory capital structure, in the FPSC's required schedules supporting the 2026 and decision is expected in the fourth quarter of 2025. Effect of Rate Request on a Typical 1,000 kWh Resider FPL's current typical residential bill is 32 percent below residential bill increase through the end of the four-year approximately 1.1 percent for Northwest Florida custom remain 25 percent below the projected national average Additional Information The FPSC will hold quality of service hearings for custom	iplacing the current base enue requirements of appse Rate Adjustment (SoB of battery storage project of the non-cash depreciation changes, which are inclusive rate increases that would including its longstanding de 2027 general base rate intial Customer Bill of the national average. Unterpretate the proposal on Decembers. Assuming other utilities.	rate settlement agreement that has been in place si roximately \$1,545 million effective January 2026; (ii) RA) mechanism to recover, subject to FPSC review, ts in 2028 and 1,788 MW of solar and 596 MW of bon reserve surplus mechanisms that were integral to ded in the 2021 rate agreement. Under this proposed be effective before January 2030. FPL's requested equity ratio approved in prior base rate cases. Accordincreases and charges. Hearings on the base rate plant of the proposed four-year rate plant, the five-year samples of the proposed four-year rate plant, the five-year samples are proposed four-year samples. The five-year samples are proposed four-year samples are plant to the samples of the proposed four-year samples are plant to the samples of the peninsular Florida and Northwest Florida to receive the hearings, and whether they will be held in person of the proposed for the proposed for the proposed for the peninsular Florida and Northwest Florida to receive the proposed for the proposed	of increase, typical residential bills for customers would sive input from customers about the quality of FPL's service or virtually, will be published in a separate notice after they have
Supporting S	Schedules:			Recap Schedules:

From: FPL External Affairs
To: Diaz, Isabella

Subject: Required Notice from FPL

Date: Monday, April 14, 2025 8:17:29 AM



A MESSAGE FROM PAM RAUCH

April 14, 2025

Dear community leader,

As I mentioned in my email to you in February, I am following up with additional information regarding our filing with the Florida Public Service Commission for a four-year base rate plan that would take effect beginning in January 2026. In compliance with Rule 25-22.0406, F.A.C., we have **posted a synopsis** of the rate increase request on our website. To access it, click on the link or copy and paste the following address into your web browser: https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/answers/FPL-Rate-Case-Synopsis-20250011.pdf.

The website also features a calculator to help residential customers see how the proposed rate increases would affect their future electric bills. Business and governmental customers also will find information related to their rates on this site.

We remain committed to providing our customers with reliable service – in good weather and bad – utilizing a diverse energy mix while keeping bills as low as possible.

We value you as a community leader and appreciate your partnership. Should you have any questions, please don't hesitate to reach out to your local FPL external affairs manager.

Sincerely,

Pamela Rauch Vice President

External Affairs and Economic

Development

Florida Power & Light Company

Please do not reply to this email. This address is not monitored.

For help, visit FPL.com

Add FPL-External-Affairs@externalaffairs.fpl.com to your address book or you can unsubscribe at any time.

Contact Us Terms & Conditions Privacy Policy

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Florida Power & Light Company Community Chief Executive Officer Email List

"...the utility must notify the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request that the utility has petitioned..."

Name	Area	Title	Email	Status of Notification
Mr. Ajibola Balogun	West Park	City Manager	abalogun@cityofwestpark.org	Delivered
Mr. Andy Berns	Southwest Ranches	Town Manager	aberns@southwestranches.org	Forwarded
The Hon. Angelo Castillo	Pembroke Pines	Commissioner	acastillo@ppines.com	Delivered
Mr. Andy Dance	Flagler County	Chair	adance@flaglercounty.gov	Delivered
Ms. Alison Dennington	Melbourne Beach	Mayor	adennington@melbournebeach fl.org	Delivered
The Hon. Alix Desulme	North Miami	Mayor	adesulme@northmiamifl.gov	Delivered
Kent Taylor	Town of Caryville	Town Clerk	admin@caryvillefl.com	Forwarded
Tedra Allen	Lazy Lake	City Administrator	admin@lazylakefl.us	Delivered
Mr. Alan Fiers	Town of Palm Beach Shores	Mayor	afiers@pbstownhall.org	Delivered
Ms. Ana Garcia	Dania Beach	City Manager	agarcia@daniabeachfl.gov	Delivered
Mr. Alvin Jackson Jr	Bunnell	City Manager	ajackson@bunnellcity.us	Delivered
Ms. Anita Kane	Loxahatchee	Mayor	akane@loxahatcheegrovesfl.go v	Delivered
Mr. Allan Kaulbach	Atlantis	Mayor	akaulbach@atlantisfl.gov	Delivered
Mr. Andrew Kelly	City of Parker	Mayor	akelly@cityofparker.com	Delivered
Mr. Alexander Diaz	Golden Beach	Town Manager	alexdiaz@goldenbeach.us	Delivered

Mayor Dan Allers	Town of Fort Myers Beach	Mayor	allersd@fmbgov.com	Delivered
Ms. Andrea McCue	City of Greenacres	City Manager	amccue@greenacresfl.gov	Delivered
Ms. Alice McLane	Town of Glen Ridge	Mayor	amclane@bellsouth.net	Delivered
Mr.Mark Short	City of Anna Maria Island	Mayor	amcommshort@cityofannamari a.com	Delivered
The Hon. Ashira Mohammed	Pembroke Park	Mayor	amohammed@tppfl.gov	Delivered
Ms. Amy Patterson	Collier County	County Manager	amy.patterson@colliercountyfl. gov	Delivered
Mr. Andrew Connors	Titusville	Mayor	andrew.connors@titusville.com	Delivered
Mr. Andy Hyatt	Town of Fort Myers Beach	City Administrator	andyhyatt@fmbgov.com	Delivered
Mr. Art Noriega	City of Miami	City Manager	anoriega@miamigov.com	Delivered
Mr. Andy Redding	City of Starke	Mayor	aredding@cityofstarke.org	Delivered
Ms. Arleen Hunter	City of Bonita Springs	City Administrator	arleen.hunter@cityofbonitaspri ngs.org	Delivered
Mr. Art Woodruff	Sanford	Mayor	art.woodruff@sanfordfl.gov	Delivered
Mr. Arturo Ruiz	Hialeah Gardens	City Manager	aruiz@cityofhialeahgardens.co m	Delivered
The Hon. Arlene Schwartz	Margate	Mayor	aschwartz@margatefl.com	Delivered
Ms. Andrea Young	West Melbourne	Mayor	ayoung@westmelbourne.org	Delivered
Mr. Brian Benton	Sebastian	City Manager	bbenton@cityofsebastian.org	Delivered
Mr. Ben Boutwell	Century Mayor	Mayor	bboutwell1@centuryfl.us	Forwarded
Ms. Krista Keating Joseph	St. Johns County	Chair	bcc4kjoseph@sjcfl.us	Delivered
Mr. Bryan Cobb	Oviedo	City Manager	bcobb@cityofoviedo.net	Delivered
Ms. Betsy Condon	Clay County	Chair	betsy.condon@claycountygov.c om	Delivered

	I			
Dr. Brenda Fettrow	Rockledge	City Manager	bfettrow@cityofrockledge.org	Delivered
Ms. Bernice (Bonnie) Fischer	South Palm Beach	Mayor	bfischer@southpalmbeach.com	Delivered
Mr. Brian T. Foley	Indian River Shores	Mayor	bfoley@irshores.com	Delivered
The Hon. Beam Furr	Broward County	Commissioner - District 6	bfurr@broward.org	Delivered
The Hon. Bill Ganz	Deerfield Beach	Mayor	bganz@deerfield-beach.com	Delivered
Mr. Bill Hall	South Daytona	Mayor	bhall@southdaytona.org	Delivered
Mr. Bobbie Lindsay	Palm Beach	Council President	blindsay@townofpalmbeach.co m	Delivered
Mr. Bob Majka	Bay County	County Manager	bmajka@baycountyfl.gov	Delivered
Mr. Bob McPartlan	Sebastian	Mayor	bmcpartlan@cityofsebastian.or	Delivered
Mr. Brian Moree	Atlantis	City Manager	bmoree@atlantisfl.gov	Delivered
The Hon. Emma Byrd	Hendry County	Commission Chair	bocc1@hendryfla.net	Delivered
Mr. Bryan Pegues	Aventura	City Manager	bpegues@cityofaventura.com	Delivered
Brad Baker	Governmental Staff	County Administrator	bradb@santarosa.fl.gov	Delivered
Mr. Brian Raducci	Lantana	Town Manager	braducci@lantana.org	Delivered
Ms. Betty Resch	City of Lake Worth Beach	Mayor	bresch@lakeworthbeachfl.gov	Delivered
Ms. Brittany Retherford	Satellite Beach	City Manager	bretherford@satellitebeach.org	Delivered
Mr. Bill Thrasher	Briny Breezes	Town Manager	bthrasher@townofbrinybreezes-fl.gov	Forwarded
Bobby Wagner	Destin Mayor	Mayor	bwagner@cityofdestin.com	Delivered
Mr. Leondrae Camel	City of South Bay	City Manager	camell@southbaycity.com	Delivered
Mr. Tom Carney	Delray Beach	Mayor	carney@mydelraybeach.com	Delivered

•		,		
Ms. Carolyn Spooner	Bradford County	Chair	carolyn_spooner@bradfordcou ntyfl.gov	Delivered
Mr. Cameron D. Benson	Miami Gardens	City Manager	cbenson@miamigardens-fl.gov	Delivered
Mr. Cale Curtis	Margate	City Manager	ccurtis@margatefl.com	Delivered
Mr. Charlie Dodge	Pembroke Pines	City Manager	cdodge@ppines.com	Delivered
Mr. Catherine Givens	Coral Springs	City Manager	cgivens@coralsprings.gov	Delivered
Charlie Bishop	Manatee County	County Administrator	charlie.bishop@mymanatee.org	Delivered
Mr. Genaro "Chip" Iglesias	South Miami	City Manager	chip@southmiamifl.gov	Delivered
Commission Chair Chris Hall	Collier County	Commission Chair	chris.hall@colliercountyfl.gov	Delivered
The Hon. Christi Fraga	Doral	Mayor	christi.fraga@cityofdoral.com	Delivered
Chuck Huff	Village of North Palm Beach	Village Manager	chuff@village-npb.org	Delivered
Dr. Jeremy Earle	Hallandale Beach	City Manager	city_manager_office@cohb.gov	Forwarded
Susan Grant	City of Ft. Lauderdale	Interim City Manager	city.manager@fortlauderdale.g ov	Delivered
Carl Scott	Valparaiso Town Manager	City Administrator	cityadministrator@valp.org	Delivered
Ms. Stacey Johnston	City of Holmes Beach	City Administrator	cityclerk@holmesbeachfl.org	Delivered
Mr. Eddie Cook	City of Callaway	City Manager	citymanager@cityofcallaway.c om	Delivered
Mr. Noah Powers	Fellsmere	Interim City Manager	citymanager@cityoffellsmere.o rg	Delivered
Mr. Robert Thompson	City of Hawthorne	City Manager	citymanager@cityofhawthorne. net	Delivered
Mr. Mike Griffis	City of Macclenny	City Manager	citymanager@cityofmacclenny. com	Delivered
Mr. Michael Brillhart	City of Crescent City	City Manager	citymanager@crescentcity- fl.com	Delivered
Koby Townsend	Defuniak Springs		citymanager@defuniaksprings.n et	Delivered

David Deitch	Niceville City Manager	Niceville City Manager	citymanager@nicevillefl.gov	Delivered
City Manager	Palm Bay	City Manager	citymanager@pbfl.org	Delivered
Ms. Lisa Harley	City of Lawtey	Town Clerk	cityoflawtey@embarqmail.com	Delivered
Mr. Jimmie Scott	City of Lawtey	Mayor	cityoflawtey@embarqmail.com	Delivered
Ms. Dorothy Gravelin	Town of Cloud Lake	Town Manager	clerk@cloudlakefl.us	Delivered
Candice Hodges	City of Vernon	City Clerk	clerk@vernonfl.com	Delivered
Gary Owens	City of Vernon	Mayor	clerk@vernonfl.com	Delivered
Jared Cobb	Mary Esther City Manager	Mary Esther City Manager	cmgr@cityofmaryesther.com	Delivered
Ms. Mary Lou Hildreth	City of Hampton	City Clerk & City Administrator	coh1@outlook.com	Delivered
Mr. Dylan Rumrell	City of St. Augustine Beach	Mayor	comdrumrell@cityofsab.org	Delivered
Mr. Travis Land	Suwannee County	Chair	commissioner3@suwcountyfl.g ov	Delivered
Mr Jonathan Lewis	Sarasota County	County Administrator	countyadministrator@scgov.ne t	Delivered
Mr. Jimmy Williams	Union County	County Coordinator	countycoord@unioncounty- fl.gov	Delivered
Douglas Cotton	Town of Campbellton	Mayor	craigcotton58@gmail.com	Delivered
Mrs. Chelsea Reed	City of Palm Beach Gardens	Mayor	creed@pbgfl.com	Delivered
Ms. Catherine Robinson	Bunnell	Mayor	crobinson@bunnellcity.us	Delivered
Mr. Carmen Rosamonda	Debary	City Manager	crosamonda@debary.org	Delivered
Mr. Charles Chestnut	Alachua County	Chair	cschestnut@alachuacounty.us	Delivered
Mr. Chuck Shaw	City of Greenacres	Mayor	cshaw@greenacresfl.gov	Delivered
Ms. Christine M. Thrower	Village of Golf	Village Manager	cthrower@villageofgolf.org	Delivered

The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	daniella.cava@miamidade.gov	Delivered
Wilanne Daniels	Jackson County BOCC	County Administrator	danielsw@jacksoncountyfl.gov	Delivered
Mr. David Kraus	Columbia County	County Manager	david_kraus@columbiacountyfl a.com	Delivered
Mr. David Hebert	Oakland Park	City Manager	davidh@oaklandparkfl.gov	Delivered
Mr. David Birchim	City of St. Augustine	City Manager	dbirchim@citystaug.com	Delivered
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Ms. Megan Sladek	Oviedo	Mayor	msladek@cityofoviedo.net	Delivered
Marisol Vargas	Town of Surfside	Town Manager	mvargas@townofsurfsidefl.gov	Delivered
Mr. Michael A. Ventura	Jupiter Island	Town Manager	mventura@tji.martin.fl.us	Delivered
Ms. Molly Young	Village of Tequesta	Mayor	myoung@tequesta.org	Delivered
Mr. Nick Marano	Village of Palmetto Bay	Village Manager	nmarano@palmettobay-fl.gov	Delivered
Ms. Nancy Miller	Daytona Beach Shores	Mayor	nmiller@cityofdbs.org	Delivered
Mr. Nick Mimms	Fort Pierce	City manager	nmimms@city-ftpierce.com	Delivered
Ms. Natasha Moore	Highland Beach	Mayor	nmoore@highlandbeach.us	Delivered
Ms. Nancy Morando	Parkland	City Manager	nmorando@cityofparkland.org	Delivered
Mr. Norton Bonaparte	Sanford	City Manager	norton.bonaparte@sanfordfl.go v	Delivered
Mr Nick Pachota	City of Venice	Mayor	npachota@venicegov.com	Delivered
The Hon. Nan Rich	Broward County	Mayor - District 1	nrich@broward.org	Delivered
Ms. Nancy Sikes-Kline	City of St. Augustine	Mayor	nsikeskline@citystaug.com	Delivered
Arthur Obar	City of Graceville	Mayor	obar_ins@bellsouth.net	Delivered
Mr. Steve Emmett	Beverly Beach	Mayor	obeverlybeacht@cfl.rr.com	Delivered
The Hon. Omarr C. Nickerson	El Portal	Mayor	onickerson@villageofelportal.or g	Delivered
Ms. Janet Shaw	Town of Callahan	Council President	parkcomm@townofcallahan- fl.gov	Delivered

Mr. Paul Alfrey	Melbourne	Mayor	paul.alfrey@mlbfl.org	Delivered
Mr. Paul Carlisle	Glades County	County Manager	pcarlisle@myglades.com	Forwarded
Ms. Elizabeth Ryder	Town of Penney Farms	Mayor	penneyfarms@bellsouth.net	Delivered
Mr. Ty Penserga	Boynton Beach	Mayor	pensergat@bbfl.us	Delivered
Mr. Peter Hamilton	Village of Golf	Mayor	phamilton@villageofgolf.org	Delivered
Mr. Edward Pidermann	Town of Miami Lakes	Town Manager	pidermanne@miamilakes-fl.gov	Delivered
Ms. Patti King	Flagler Beach	Mayor	pking@cityofflaglerbeach.com	Delivered
Mr. Phil Stokes	City of North Port	Mayor	pstokes@cityofnorthport.com	Forwarded
Patrice Tanner	City of Chipley	City Administrator	ptanner@cityofchipley.com	Delivered
Mr. Michael Williams	Town of Callahan	Town Manager	pwd@townofcallahan-fl.gov	Delivered
Ms. Peggy Wheeler	Town of Juno Beach	Mayor	pwheeler@juno-beach.fl.us	Delivered
Robby Adams	Laurel Hill/Mayor	Mayor	radams94@ymail.com	Delivered
Robby Adams	Laurel Hill Mayor	Mayor	radamslh@ymail.com	Delivered
Mr. Rodney Brimlow	Deerfield Beach	City Manager	rbrimlow@deerfield-beach.com	Delivered
Ms. Robbi Correa	City of Palatka	Mayor	rcorrea@palatka-fl.gov	Delivered
Mr. Robert Daniels	Town of Sewall's Point	Town Manager	rdaniels@sewallspoint.org	Delivered
The Hon. Rex Hardin	Pompano Beach	Mayor	rex.hardin@copbfl.com	Delivered
Mr. Rey Valdes	Doral	City Manager	rey.valdes@cityofdoral.com	Delivered
Mr. Ron Ferris	City of Palm Beach Gardens	City Manager	rferris@pbgfl.com	Delivered

Mr. Ralph Hammond	City of Springfield	Mayor	rhammond@springfield.fl.gov	Delivered
Mr. Rick Hanes	Town of Interlachen	Mayor	rhanes@interlachen-fl.gov	Forwarded
The Hon. Rodney Harris	Miami Gardens	Mayor	rharris@miamigardens-fl.gov	Delivered
Mr. Robert Heine, Jr	City of Arcadia	Mayor	rheine@arcadia-fl.gov	Delivered
Mr. Robert Herrada	Sweetwater	City Manager	rherrada@cityofsweetwater.fl.g	Delivered
Mr. Richard Lemack	Davie	Town Administrator	richard_lemack@davie-fl.gov	Delivered
Rickey Callahan	City of Bonifay	City Clerk	rickey.callahan@cityofbonifay. com	Delivered
Mr. Ross Licata	Lighthouse Point	City Administrator	rlicata@lighthousepoint.com	Delivered
Mr. Ray Liggins	Village of Royal Palm Beach	Village Manager	rliggins@royalpalmbeach.com	Delivered
Mr. Roger Michaud	Town of Lake Park	Mayor	rmichaud@lakeparkflorida.gov	Delivered
Ray Nyhuis	Lazy Lake	Mayor	rnyhuis@lazylakefl.us	Delivered
Mr Rob Perry	City of Bradenton	City Administrator	rob.perry@bradentonfl.gov	Delivered
Mr. Don Rosethal	City of Lake City	City Manager	rosenthald@lcfla.com	Delivered
Mr. Richard Reade	Lake Park	Town Manager	rreade@lakeparkflorida.gov	Delivered
The Hon. Rachel Streitfeld	North Bay Village	Mayor	rstreitfeld@nbvillage.com	Delivered
Dr. Roy Virgin	Miramar	City Manager	rvirgin@miramarfl.gov	Delivered
The Hon. Richard Walker	Parkland	Mayor	rwalker@cityofparkland.org	Delivered
The Hon. Robert Yaffe	Bay Harbor Islands	Council Member	ryaffe@bayharborislands.net	Delivered
Samantha Abell	Governmental Staff	City Administrator	sabell@gulfbreezefl.gov	Delivered

The Hon. Samson Borgelin	North Lauderdale	Mayor	samsonb@nlauderdale.org	Delivered
Ms. Sara Little	Baker County	County Manager	sara.little@bakercountyfl.org	Delivered
Ms. Susan Bickel	Village of North Palm Beach	Mayor	sbickel@village-npb.org	Forwarded
Mr. Steve Breitkreuz	Southwest Ranches	Mayor	sbreitkreuz@southwestranches .org	Delivered
The Hon. Scott Brook	Coral Springs	Mayor	sbrook@coralsprings.org	Delivered
Mr. Scott Kornegay	Bradford County	County Manager	scott_kornegay@bradfordcount yfl.gov	Delivered
Mr. Scott Larese	Titusville	City Manager	scott.larese@titusville.com	Delivered
Mr. Scott Esmond	Miami Shores	City Manager	scotte@msvfl.gov	Delivered
Mr. Scott Morgan	Palm Bay	Interim City Manager	scottmorgan@pbfl.org	Delivered
The Hon. Steve Geller	Broward County	Mayor- District 5	sgeller@broward.org	Delivered
Tom Burns	Shalimar	Town Manager	shalimartom2@yahoo.com	Forwarded
Ms. Joyce Shanahan	Ormond Beach	City Manager	shanahan@ormondbeach.org	Delivered
Ms. Janet Shira	Oak Hill	City Manager	shiraj@oakhillfl.gov	Delivered
Heidi Siegel	Town of Jupiter Inlet Colony	Town Manager	siegelh@jupiterinletcolony.org	Delivered
Ms. Shamecca Lawson	Opa-Locka	City Manager	slawson@opalockafl.gov	Delivered
The Hon. Steven Losner	Homestead	Mayor	slosner@cityofhomestead.com	Delivered
Mr. Scott Morgan	Gulf Stream	Mayor	smorgan@gulf-stream.org	Delivered
Stan Morris	City Of Sunny Isles Beach	City Manager	smorris@sibfl.net	Forwarded
The Hon. Scott Newton	Wilton Manors	Mayor	snewton@wiltonmanors.com	Delivered

Mr. Scott Nickle	Indian Harbour Beach	Mayor	snickle@indianharbour.org	Delivered
Mr. Steve Osmer	Satellite Beach	Mayor	sosmer@satellitebeach.org	Delivered
Ms. Starr Paton	Sea Ranch Lakes	Town Clerk	spaton@vsrl.us	Delivered
Ms. Sheila Rose	Coconut Creek	City Manager	srose@coconutcreek.net	Delivered
Mr. Steven Sarkozy	Village of Estero	City Administrator	ssarkozy@estero-fl.gov	Forwarded
Mr. Scott Singer	Boca Raton	Mayor	ssinger@ci.boca-raton.fl.us	Delivered
Mr. Scott Stiltner	Port Orange	Mayor	sstiltner@port-orange.org	Delivered
The Hon. Steven Meiner	Miami Beach	Mayor	stevenmeiner@miamibeachfl.g ov	Delivered
Mr. Stuart Tettemer	City of Panama City Beach	Mayor	stuart.tettemer@pcbfl.gov	Delivered
Stan Sunday	Walton County Administrator	County Administrator	sunstan@co.walton.fl.us	Delivered
The Hon. Sandra L. Welch	Coconut Creek	Mayor	swelch@coconutcreek.net	Delivered
Mr. Stockton Whitten	Сосоа	City Manager	swhitten@cocoafl.org	Delivered
Mr. Steve Williamson	Village of Key Biscayne	Village Manager	swilliamson@keybiscayne.fl.gov	Delivered
Mr. Steve Wilson	City of Belle Glade	Mayor	swilson@belleglade-fl.com	Delivered
Tracy Andrews	City of Chipley	Mayor	tandrews@cityofchipley.com	Delivered
Mr. Terry Burroughs	Okeechobee County	Commissioner Chair	tburroughs@co.okeechobee.fl.u s	Delivered
Helen Rhynes	Town of Campbellton	Town Clerk	tc32426@bellsouth.net	Delivered
Ms. Teresa Cox	City of Springfield	City Clerk	tcox@springfield.fl.gov	Delivered
Mr. Terry Atchley	Hardee County	County Manager	terry.atchley@hardeecounty.ne t	Delivered
Mr. Terry Suggs	Putnam County	County Manager	terry.suggs@putnam-fl.com	Delivered

Mr. Ted Gross	Briny Breezes	Mayor	tgross@townofbrinybreezes- fl.gov	Delivered
Mayor Teresa Heitmann	Naples	Mayor	theitmann@naplesgov.com	Delivered
Mr. Whitney Pidot	Town of Jupiter Island	Mayor	thmail@tji.martin.fl.us	Delivered
Tim Bolduc	Crestview City Manager	Crestview City Manager	timbolduc@cityofcrestview.org	Delivered
The Hon. Tim Lonergan	Oakland Park	Mayor	timl@oaklandparkfl.gov	Delivered
Mr. Howard Tipton	St. Lucie County	County Administrator	tiptonh@stlucieco.org	Delivered
Mr. Thomas Price	Rockledge	Mayor	tjprice@cityofrockledge.org	Delivered
Tim Kinsella	Governmental Staff	City Administrator, Pensacola	tkinsella@cityofpensacola.com	Delivered
The Hon. Tim Meerbott	Cutler Bay	Mayor	tmeerbott@cutlerbay-fl.gov	Delivered
Mr. Tim Murphy	Columbia County	Chair	tmurphy@columbiacountyfla.c om	Delivered
Ms. Tonya Long	Town of Welaka	Council President	tonyalong@welaka-fl.gov	Delivered
Mr. Jason Mahaney	Grant-Valkaria	Town Administrator	townadmin@grantvalkaria.org	Delivered
Ms. Andrea Almeida	Town of Pomona Park	Town Clerk	townclerk@pomonapark.com	Delivered
Ms. Meghan Allmon	Town of Welaka	Town Clerk	townclerk@welaka-fl.gov	Delivered
Ms. Pat Burke	Palm Shores	Town Manager	townhall@townofpalmshores.or	Delivered
Mr. Charles Chambliss	Palm Shores	Mayor	townhall@townofpalmshores.or	Delivered
Mr. Rafael G. Casals	Cutler Bay	Town Manager	townmanager@cutlerbay-fl.gov	Delivered
Ms. Bambi McKibbon- Turner	Town of Lake Park	Town Manager	townmanager@lakeparkflorida. gov	Delivered

Ms. Linda Connors	Lauderdale-By-The- Sea	Town Manager	townmanager@lbts-fl.gov	Delivered
Ms. Elizabeth Mascaro	Melbourne Beach	Town Manager	townmanager@melbournebeac hfl.org	Delivered
Ms. Cherry Stowe	Orchid	Town Manager	townmanager@townoforchid.c om	Delivered
Mr. Robert J. Gibbons	Orchid	Mayor	townmanager@townoforchid.c om	Delivered
Mr. Taco Pope	Nassau County	County Manager	tpope@nassaucountyfl.com	Delivered
Ms. Treasa Brown- Stubbs	Lauderdale Lakes	City Manager	treasab@lauderdalelakes.org	Delivered
Mr. Tim Rhode	West Melbourne	City Manager	trhode@westmelbourne.org	Delivered
Commission Chair Tim Stanley	Glades County	Commission Chair	tstanley@myglades.com	Forwarded
Ms. Tracey Stevens	Haverhill	Town Administrator	tstevens@townofhaverhill- fl.gov	Delivered
Mr. Terry Stewart	City of Arcadia	City Administrator	tstewart@arcadia-fl.gov	Delivered
Ms. Verdenia Baker	Palm Beach County	County Manager	vbaker@co.palm-beach.fl.us	Delivered
The Hon. Veronica Edwards Phillips	Lauderdale Lakes	Mayor	veronicap@lauderdalelakes.org	Delivered

Ms. Vickie Gainer	City of Lynn Haven	City Manager	vgainer@cityoflynnhaven.com	Delivered
The Hon. Bernard Klepach	Indian Creek	Mayor	village@icvps.org	Delivered
Mr. Albert Childress	Biscayne Park	City Manager	villagemanager@biscayneparkfl .gov	Delivered
Mr. Frank Rollason	North Bay Village	Village Manager	villagemanager@nbvillage.com	Delivered
Ms. Christia Alou	El Portal	City Manager	villagemanager@villageofelport al.org	Delivered
The Hon. Vince Lago	Coral Gables	Mayor	vlago@coralgables.com	Delivered
Mr. Wes Morrison	Cape Canaveral	Mayor	w.morrison@cityofcapecanaver al.org	Delivered
Mr. William Albury	Town of Mangonia Park	Mayor	walbury@tompfl.com	Forwarded
Mr. Noah Walker	City of Lake City	Mayor	walkern@lcfla.com	Delivered
Mr. Wayne Carragino	Cocoa Beach	City Manager	wcarragino@cityofcocoabeach. com	Delivered
Mr. Wayne Clark	Port Orange	City Manager	wclark@port-orange.org	Delivered
Wesley Moreno	Governmental Staff	Interim County Administrator	wjmoreno@myescambia.com	Delivered

The Hon. Wayne Messam	Miramar	Mayor	wmessam@miramarfl.gov	Delivered
The Hon. Yioset De La Cruz	Hialeah Gardens	IMavor	ydelacruz@cityofhialeahgarden s.com	Delivered
Ms. Yocelyn Galiano Gomez	Pinecrest	Village Manager	ygaliano@pinecrest-fl.gov	Delivered

DECLARATION OF LILIANA ROMEU

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Florida Power & Light Company for Base Rate Increase

Docket No: 20250011-EI

DECLARATION OF LILIANA ROMEU

- (1) I, Liliana Romeu, Revenue Management Operations Support Manager for FPL attest to the information in this written declaration are true and correct based on my personal knowledge.
- (2) FPL provided notice, approved by the Commission or its staff on April 11, 2025, to each of its customers containing:
 - A statement that the utility has applied for a rate increase and the general reasons for the request;
 - The locations at which copies of the MFRs and synopsis are available, including the link on the utility's website;
 - The time schedule established for the case, and the dates, times and locations of any hearings that have been scheduled; and
 - A comparison of current rates and service charges and the proposed new rates and service charges.
- (3) The notice included a statement that any customer comments regarding FPL's service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20250011-EI as the docket number assigned to this proceeding.
- (4) The notice provided the date, time, location, and purpose of each in-person and virtual service hearing.
- via direct mail to each customer no less than ten (10) days prior to the date of the first hearing, May 28, 2025. The bill inserts were placed in US Mail beginning April 18, 2025 through May 14, 2025. A copy of the bill inserts for FPL's residential and business customers in its legacy and NWFL service areas are attached to this declaration as Exhibit 1, and a sample printed bill message is attached as Exhibit 2. For electronic billing customers, a message was included on their bill or email bill notice directing them to a copy of the bill insert. Exhibit 3 is a copy of the web version of the billing inserts for residential and business customers in FPL's legacy and NWFL service areas, and Exhibit 4 is a sample electronic bill message.
- (6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Liliana Romeu

Date: 6 19 25

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator — the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at **FPL.com/answers**. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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EnergyNews

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynews.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	Residential Service			
	Base Charge	\$9.61	\$10.92	\$11.72
RS-1	Base Energy Charge (¢ per kWh)			
no-1	First 1,000 kWh	7.164	8.185	8.810
	All Additional kWh	8.170	9.185	9.810
	Minimum Bill	\$25.00	\$30.00	\$30.00
	Residential Service – Time of Use			
	Base Charge	\$9.61	\$10.92	\$11.72
RTR-1**	Base Energy Charge (¢ per kWh)			
nin-i	On-Peak	12.878	14.976	16.079
	Off-Peak	(5.631)	(6.399)	(6.870)
	Minimum Bill	\$25.00	\$30.00	\$30.00
	Residential Electric Vehicle Charging	Services		
	Monthly Program Charge			
	Full Installation	\$25.57	\$25.57	\$25.57
DC 4EV	Equipment Only Installation	\$18.41	\$18.41	\$18.41
RS-1EV	Monthly Off-Peak Energy Charge			
	Full Installation	\$12.81	\$19.81	\$24.81
	Equipment Only Installation	\$12.81	\$19.81	\$24.81
	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.677
	Monthly Program Charge			
	Full Installation	N/A	\$36.00	\$36.00
DO OFW	Equipment Only Installation	N/A	\$27.00	\$27.00
RS-2EV	Non-Fuel Energy Charge (¢ per kWh)			
	On-Peak Energy Charge	N/A	23.469	25.195
	Off-Peak Energy Charge	N/A	2.094	2.246
01.44	Outdoor Lighting			
OL-1*	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374
17.44	LED Lighting			
LT-1*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

^{*}To view the full list of fixtures, maintenance and other charges, visit FPL com/Answers

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800		\$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Transition Credit

Declaration of L. Romeu
Exhibit 1. FPL Residential Customer Notice (Printed Bills)

Rate Code	2025	2026	2027
RS-1 RTR-1 (c ner kWh)	(0.079)	(0.040)	0.000

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers	Hollywood*	Daytona Beach Shores	Pensacola
May 28, 2025, 9 a.m. ET	May 29, 2025, 9:30 a.m. ET	May 30, 2025, 1 p.m. ET	June 5, 2025, 6 p.m. CT
Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917	Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504
Miami Gardens*	West Palm Beach	Virtual*	Panama City
May 28, 2025, 6 p.m. ET	May 29, 2025, 6 p.m. ET	June 3, 2025, 6 p.m. ET	June 6, 2025, 1 p.m. CT
Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave,	Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Gulf Coast State College Student Union East, Room 232 5230 West Highway 98,

The virtual service hearings will be viewable online at the PSC's website. Visit www. FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

*Denotes Spanish-language interpreter available

Timeline of activities

The PSC has established the following dates to govern the key activities of the process

Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

^{**}Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917

May 28, 2025, 6 p.m. ET

Florida Memorial University.

Lou Rawls Center for the

Miami Gardens, FL 33054

Performing Arts

15800 NW 42nd Ave

Miami Gardens*

Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019

West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412 Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118

Virtual*
June 3, 2025, 6 p.m. ET
Virtual
June 4, 2025, 10 a.m. ET
Virtual
June 4, 2025, 2 p.m. ET

Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504

Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC. com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading. (2) call the PSC at 850-413-7080 or (3) email speakersignup@osc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process. please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically, If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available, *Denotes Spanish-language interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EI.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \$50 \$30 if \rightarrow \$50 \le \$300 \$40 if \rightarrow \$300 \le \$800 5% if \rightarrow \$800	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator — the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at **FPL.com/answers**. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section

Timeline of activities				
The PSC has established the following dates to govern the key activities of the process				
Quality of service hearings	May 28-June 6, 2025			
Prehearing conference	July 25, 2025			

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

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X.com/insideFPL

FPL Energy Notes is published by Florida Power & Light Company PO Box 14000, Juno Beach, FL 33408

Technical hearing

124743 / ID-1618

SUSTAINABLE FORESTRY INITIALIZE INITIALIZE WWw.sfprogram.org

Aug. 11-22, 2025

Declaration of L. Romeu, Exhibit 1, FPL Business Customer Notice (Printed Bills)



EnergyNotes

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit **FPL.com/answers**.

Para ver esta información en español, visite **FPL.com/energynotes.**

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Business rates summary

Business rates summary					
			Proposed I	Base Rates	
Rate Code	Type of Charge	Gurrent Rate	Jan. 1, 2026	Jan. 1, 2027	
	General Service Non-Demand (0-24 kW)				
	Base Charge				
GS-1	Metered	\$12.87	\$13.22	\$14.08	
ua-i	Unmetered	\$6.45	\$6.63	\$7.06	
	Base Energy Charge (¢ per kWh)	7.282	7.482	7.966	
	Minimum BiN	\$25.00	\$30.00	\$30.00	
	General Service - Non Demand - Time of Use (0 - 24 kg				
	Base Charge	\$12.87	\$13.22	\$14.08	
GST-1	Base Energy Charge (¢ per kWh)				
	On-Peak	13.479	13.875	14.770	
	Off-Peak Minimum Bill	4.607 \$25.00	4.733 \$30.00	5.040 \$30.00	
	General Service Demand (25-499 kW)	\$25.00	\$30.00	\$30.00	
	Base Charge	\$30.41	\$38.36	\$42.18	
GSD-1	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89	
GGD-1	Base Energy Charge (¢ per kWh)	2 549	3.215	3.535	
	Minimum Bill	\$316.91	\$399.86	\$439.43	
	General Service Demand - Time-of-Use (25-499 kW)	QUIO. 01	\$600.00	ψ 100. 10	
	Base Charge	\$30.41	\$38.36	\$42.18	
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	\$14.90	
	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98	
GSDT-1	Base Energy Charge (¢ per kWh)				
	On-Peak	5.457	6.851	7.532	
	Off-Peak	1.375	1.734	1.907	
	Minimum Bill	\$298.91	\$377.11	\$414.68	
	General Service Large Demand (500-1,999 kW)				
	Base Charge	\$89.26	\$113.60	\$127.86	
GSLD-1	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60	
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823	
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86	
	General Service Large Demand - Time-of-Use (500-1,	,			
	Base Charge	\$89.26	\$113.60	\$127.86	
	Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48	
GSLDT-1	Base Energy Charge (¢ per kWh)	\$0.80	\$1.02	\$1.15	
	On-Peak	3.276	4.339	4.884	
	Off-Peak	1.422	1.810	2.037	
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86	
	Curtailable Service (500-1,999 kW)	\$0,000.20	00,020.00	\$5,557.55	
	Base Charge	\$119.02	\$151.48	\$170.50	
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60	
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823	
CS-1	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)	
ro-1	Charges for Non-Compliance of Curtailment Demand				
	Rebilling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31	
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92	
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45	
	Minimum Bill	\$6,959.02	\$8,856.48	\$9,970.50	
	Curtailable Service - Time-of-Use (500-1,999 kW)				
	Base Charge	\$119.02	\$151.48	\$170.50	
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48	
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15	
	Base Energy Charge (¢ per kWh)	0.070	4.000	4.004	
CST-1	On-Peak Off-Peak	3.276 1.422	4.339 1.810	4.884 2.037	
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)	
	Charges for Non-Compliance of Curtailment Demand	(\$2.31)	(\$2.94)	(\$3.31)	
	Rebilling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31	
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92	
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45	
	Minimum Bill	\$6,569.02	\$8,361.48	\$9,410.50	
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CS-2 McCch Cch Rel	isse Energy Charge (¢ per kWh) onthly Credit (\$ per kW) aurges for Non-Compliance of Curtailment Demand bibliling for last 36 months (per kW) maly Charge - Current Month (per kW) rify Termination Penalty Charge (per kW)	1.713 (\$2.22) \$2.22 \$4.75	2.209 (\$2.86)	2.497
CS-2 Mo Ch Rel Pet Eas Mi Ma Ma Ma CST-2 On Off Mo Ch Rel Pet Eas Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma	onthly Credit (\$ per kW) narges for Non-Compliance of Curtailment Demand bibliling for last 36 months (per kW) unalty Charge - Current Month (per kW) trly Termination Penalty Charge (per kW) inimum Bill	(\$2.22) \$2.22 \$4.75	(\$2.86)	
CST-2 Ch Rel Per Ear Min Min Ba Ba CST-2 Off Mc Ch Per Ba	narges for Non-Compliance of Curtailment Demand abilling for last 36 months (per kW) malty Charge - Current Month (per kW) rrly Termination Penalty Charge (per kW) inimum Bill	\$2.22 \$4.75		
Relation From From From From From From From From	ebilling for last 36 months (per kW) unalty Charge - Current Month (per kW) urly Termination Penalty Charge (per kW) inimum Bill	\$4.75	\$2.86	(\$3.24)
Peti Eau Min	nalty Charge - Current Month (per kW) urly Termination Penalty Charge (per kW) inimum Bill	\$4.75	\$2.86	
Eau Min Min Man Man Man Man Man Man Man Man Man Ma	urly Termination Penalty Charge (per kW) inimum Bill			\$3.24
Military Military Manageria Manageri	inimum Bill	\$1.40	\$4.75	\$4.75
Cu Ba Ba Ba Ma Ba Ba On Off Mo Ch Rel			\$1.40	\$1.40
Baa Baa Maa Baa On Off Mo CST-2 Ch Rel	urtailable Service - Time-of-Use (2,000 kW +)	\$27,807.27	\$35,870.52	\$40,518.67
Ba Ma Ba On Off Mo Ch Rel				
CST-2 Ma CST-2 Off Mo Ch Rel	ise Charge	\$287.27	\$370.52	\$418.67
CST-2 Ba On Off Mo Ch Rel	se Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
CST-2 On Off Mic Ch Rel	aximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
CST-2 Off Mo Ch Rel	ise Energy Charge (¢ per kWh)			
Off Mo Ch Rel Per	n-Peak	2.738	3.570	4.038
Ch Rel Per	f-Peak	1.343	1.732	1.957
Rel Per	onthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
Per	narges for Non-Compliance of Curtailment Demand			
	ebilling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
Fai	nalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
Lai	uly Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
Min	inimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
Ge	eneral Service Large Demand (69 kV or above)			
GSI D-3 Ba	ise Charge	\$2,276.72	\$2,979.32	\$3,266.87
	se Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
Ba	se Energy Charge (¢ per kWh)	1.249	1.634	1.792
Ge	eneral Service Large Demand - Time-of-Use (69 k)	f or above)		
Ba	ise Charge	\$2,276.72	\$2,979.32	\$3,266.87
GSLDT-3 Ba	se Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
Ba	ise Energy Charge (¢ per kWh)			
On	n-Peak	1.426	1.860	2.041
Off	f-Peak	1.188	1.555	1.705
Cu	urtailable Service (69 kV or above)			
Ba	ase Charge	\$2,360.64	N/A	N/A
	ase Demand Charge (\$/kW)	\$10.84	N/A	N/A
Ba	* ' '	1.249	N/A	N/A
CS-3	ise Energy Charge (¢ per kWh)	(\$2.27)	N/A	N/A
	use Energy Charge (¢ per kWh) onthly Credit (\$ per kW)	(, = 1)		
	onthly Credit (\$ per kW)	\$2 27	N/A	N/A
	onthly Credit (\$ per kW) narges for Non-Compliance of Curtailment Demand		N/A	N/A
Ear	onthly Credit (\$ per kW)	\$4.82	IWA	N/A

Declaration of L. Romeu, Exhibit 1, FPL Business Customer Notice (Printed Bills) Proposed Base Rates Rate Code Type of Charge Current Rate Jan. 1, 2026 Jan. 1, 2027 Curt Hable Service - Time-of-Use (69 kV or above) Base Charge \$2,360,64 N/A N/A Base Demand Charge (\$/kW) \$10.84 N/A N/A Base Energy Charge (¢ per kWh) On-Peak 1.426 N/A N/A Off-Peak 1.188 N/A N/A CST-3 Monthly Credit (\$ per kW) (\$2.27) N/A N/A Charges for Non-Compliance of Curtailment Demand \$2.27 Rebilling for Last 36 Months (per kW) N/A N/A Penalty Charge - Current Month (per kW) \$4.82 N/A N/A Early Termination Penalty Charge (per kW) \$1.42 N/A N/A Sports Field Service \$156.45 \$192.23 \$214.46 Base Charge 0S-2 Base Energy Charge (¢ per kWh) 9.844 12.095 13.494 Minimum Bill \$156.45 \$192.23 \$214.46 Metropolitan Transit Service Base Charge \$811.96 \$924.66 \$990.02 MET Base Demand Charge (\$/kW) \$17.18 \$20.95 \$19.56 Base Energy Charge (¢ per kWh) 2.291 2.609 2.793 Commercial/Industrial Load Control Program Base Charge CILC-1G \$297.50 \$192.36 \$269.71 CILC-1D \$324.25 \$469.29 \$538.32 CILC-1T \$2,835.75 \$4,489.56 \$5,224.30 Base Demand Charge (\$/kW) Per kW of Maximum Demand CILC-1G \$5.13 \$7.19 \$7.93 CILC-1D \$5.46 \$7.90 \$9.06 CILC-1T None None None Per kW of Load Control On-Peak Demand CILC-1G \$3.37 \$4.73 \$5.21 CILC-1D \$3.90 \$5.64 \$6.47 \$4.09 CILC-1T \$6.48 \$7.54 CILC-1 Per kW of Firm On-Peak Demand CILC-1G \$12.82 \$17.97 \$19.83 CILC-1D \$14.12 \$20.44 \$23.44 CILC-1T \$14.90 \$23.59 \$27.45 Base Energy Charge (¢ per kWh) On-Peak CILC-1G 1.909 2.677 2.952 CILC-1D 1.302 2.162 1.884 CILC-1T 1.190 1.884 2.192 Off-Peak 1.909 CILC-1G 2.677 2.952 CILC-1D 1.302 1.884 2.162 CILC-1T 1.190 1.884 2.192 \$1.37 \$1.37 \$1.37 Penalty Charge per kW for Each Month of Rebilling Commercial/Industrial Demand Reduction Rider Monthly Administrative Adder GSD-1, GSDT-1, HLFT-1 \$152.10 \$191.86 \$210.95

\$208.29

\$86.18

\$262.29

(\$8.76)

\$8.76

\$1.30

\$265.09

\$111.15

\$343.23

(\$6.22)

\$6.22

\$1.30

\$298.38

\$125.60

\$376.36

(\$6.22)

\$6.22

\$1.30

GSLD-1, GSLDT-1, HLFT-2

GSLD-2, GSLDT-2, HLFT-3

Utility Control Demand Credit \$/kW

Penalty Charge per kW for Each Month of Rebilling

GSLD-3, GSLDT-3

Excess Firm Demand

to Code T	e of Charge	Current Peda	Prolosed Ba	ase Rates Jan. 1, 2027
	ndby and Supplemental Service	Current Rate	oan. 1, 2026	out. 1, 2027
Bas	e Charge			
SS	T-1(D1)	\$176.31	\$182.41	\$180.96
SS	T-1(D2)	\$176.31	\$182.41	\$180.96
SS	T-1(D3)	\$599.46	\$620.20	\$615.29
SS	T-1(T)	\$2,542.09	\$2,629.03	\$2,606.66
Dis	ribution Demand Charge (\$/kW)			
SS	T-1(D1)	\$4.23	\$4.38	\$4.34
SS	T-1(D2)	\$4.23	\$4.38	\$4.34
SS	T-1(D3)	\$4.23	\$4.38	\$4.34
SS	T-1(T)	N/A	N/A	N/A
Res	ervation Demand (\$/kW)			
	T-1(D1)	\$2.08	\$2.15	\$2.13
	T-1(D2)	\$2.08	\$2.15	\$2.13
	T-1(D3)	\$2.08	\$2.15	\$2.13
	T-1(T)	\$1.90	\$1.96	\$1.98
	y Demand On-Peak (\$/kW)	£1.01	£1.04	£1 0
	T-1(D1) T-1(D2)	\$1.01 \$1.01	\$1.04 \$1.04	\$1.04 \$1.04
	T-1(D3)	\$1.01 \$1.01	\$1.04	\$1.04
	T-1(T)	\$0.59	\$0.61	\$0.60
	e Energy Charge - On-Peak (¢ per kWh)	40.00	go.d1	φυ.υι
	T-1(D1)	1.005	1.040	1.032
	T-1(D2)	1.005	1.040	1.032
	T-1(D3)	1.005	1.040	1.032
	T-1(T)	1.000	1.034	1.025
Bas	se Energy Charge - Off-Peak (¢ per kWh)			
SS	T-1(D1)	1.005	1.040	1.032
SS	T-1(D2)	1.005	1.040	1.032
SS	T-1(D3)	1.005	1.040	1.032
SS	T-1(T)	1.000	1.034	1.025
Inte	rruptible Standby and Supplemental Service			
Bas	e Charge			
IS	ST-1(D)	\$685.64	\$709.36	\$703.74
IS	ST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
Dis	ribution Demand Charge (\$/kW)			
IS	ST-1(D)	\$4.23	\$4.38	\$4.34
IS	ST-1(T)	N/A	N/A	N/A
Res	ervation Demand-Interruptible (\$/kW)			
IS	ST-1(D)	\$0.36	\$0.37	\$0.37
IS	ST-1(T)	\$0.41	\$0.42	\$0.42
Res	ervation Demand-Firm (\$/kW)			
IS	T-1(D)	\$2.08	\$2.15	\$2.13
ST-1	ST-1(T)	\$1.90	\$1.96	\$1.95
	y Demand On-Peak Firm Standby (\$/kW)			
	T-1(D)	\$1.01	\$1.04	\$1.04
	ST-1(T)	\$0.59	\$0.61	\$0.60
	y Demand On-Peak Interruptible Standby (\$/kW)	60.47	60.40	60.6
	ST-1(D) ST-1(T)	\$0.17 \$0.16	\$0.18 \$0.17	\$0.17 \$0.16
	e Energy Charge - On-Peak (¢ per kWh)	\$U.16	φυ.17	φU. 1t
	ST-1(D)	1.005	1.040	1.032
	ST-1(T)	1.000	1.034	1.032
	e Energy Charge - Off-Peak (¢ per kWh)			
	ST-1(D)	1.005	1.040	1.032
	ST-1(T)	1.000	1.034	1.025
	nalty Charge per kW for each month of rebilling	\$1.52	\$1.52	\$1.52
	nsformation Rider			
	thly Credit (\$/kW)			
	kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55
	eral Service Constant Usage			
	e Charge	\$17.39	\$18.02	\$18.26
	e Energy Charge (¢ per kWh)	4.364	4.521	4.58
	n Load Factor - Time-of-Use			
Doo	e Charge			
Das				
	FT-1	\$30.41	\$38.36	\$42.18
LFT HL	FT-1 FT-2	\$30.41 \$89.26	\$38.36 \$113.60	\$127.86

### HEFT-1 HEFT-2 HEFT-3 Maximum Den HEFT-1 HEFT-2 HEFT-3 Mon-Fuel Ene Cn-Peak Perior HEFT-1 HEFT-2 HEFT-3 C0F-Peak Perior HEFT-1 HEFT-2 HEFT-3 C0F-Peak Perior HEFT-1 HEFT-2 HEFT-3 HEFT-3 C0F-Peak Perior HEFT-1 HEFT-2 HEFT-3 HEFT-3 Base Charge Base Charge Base Energy C Minimum Bill Base Energy C Minimum Bill Base Energy C Minimum Bill Base Charge Base Charge Base Charge SDTR-1A SDTR-3A SDTR-3B S			Proposed E		
HLFT-1 HLFT-2 HLFT-2 HLFT-3 H	es	Current Rate	Jan. 1, 2026	Jan. 1, 2027	
### HEFT-2 HEFT-3 HEFT-3 HEFT-3 HEFT-3 Non-Fuel Ene Cn-Peak Perior HEFT-1 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEFT-1 HEFT-1 HEFT-1 HEFT-1 HEFT-	d Charge (\$/kW)				
### HIFT-3 Maximum Cent HIFT-1 HIFT-2 HIFT-3 Mon-Fuel Ene		\$13.50	\$17.03	\$18.72	
### Maximum Densi ### HLFT-1 ### HLFT-2 ### HLFT-3 Mon-Fuel Ene Cn-Peak Perior HLFT-1 HLFT-2 HLFT-3 HLFT-2 HLFT-3 HLFT-3 HLFT-3 HLFT-3 HLFT-3 HLFT-3 HLFT-		\$14.40	\$18.33	\$20.63	
### HIFT-1 HIFT-2 HIFT-2 HIFT-3 On-Peak Perior HIFT-1 HIFT-3 HIFT-3 Off-Peak Perior HIFT-3 HIFT-1 HIFT-3 HIFT-1 HIFT-3 HIFT-1 HI		\$13.99	\$18.04	\$20.39	
HLFT-2 HLFT-3 H	nd Charge (\$/kW)				
### PRINT		\$2.80	\$3.53	\$3.8	
Non-Fuel Ene		\$3.09	\$3.93	\$4.4	
Con-Peak Period HLFT-1	0h (4 1486)	\$2.98	\$3.84	\$4.3	
### HEFT-1 HEFT-2 HEFT-2 HEFT-3 Off-Peak Perior HEFT-1 HEFT-3 HEFT-3 HEFT-3 HEFT-3 HEFT-3 HEFT-3 HEFT-1 HEFT-2 HEFT-3 HEFT-3 HEFT-3 HEFT-3 HEFT-1 HEFT-2 HEFT-3 HEFT-3 HEFT-1 HEFT-2 HEFT-3 HEFT-3 HEFT-1 HEFT-2 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEFT-3 HEFT-1 HEF	y charges (¢ per kwii)				
### HLFT-3 Off-Peak Perior HLFT-1 HLFT-2 HLFT-2 HLFT-3 HLFT-3 HLFT-3 HLFT-3 HLFT-3 HLFT-3 Hase Charge Base Charge Base Energy C Minimum Bill Base Charge Base Energy C Minimum Bill Base Charge Base Energy C Minimum Bill Base Charge SDTR-1A SDTR-2A SDTR-3A SDTR-1A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3B SD		2.193	2.772	3.04	
CIT-Peak Period HLFT-1		1.259	1.597	1.79	
Base Charge Base Demand Base Energy Comminum Bill Base Charge Base Charge Base Seasonal Demand Chara Base Seasonal Base Non-Seas Base Non-Seas Base Non-Seas Base Non-Seas Base Non-Seas Base Charge		1.087	1.410	1.58	
HLFT-2 HLFT-3 HLFT-3 HLFT-3 HLFT-3 HLFT-3 Base Charge Base Demand Base Charge SDTR-1A SDTR-2A SDTR-1A					
GSD-1EV Base Charge Base Energy Common Bill Base Charge Base Energy Common Bill Base Charge Base Charge Base Charge Base Charge Base Charge Base Energy Common Bill Base Charge SDTR-1A SDTR-2A SDTR-3A SDTR-3B SDTR-3		1.375	1.734	1.90	
GSD-1EV Base Charge Base Charge Base Charge Base Demand Base Energy Co Minimum Bill Base Demand Base Energy Co Minimum Bill Base Demand Base Energy Co Minimum Bill Base Charge Base Seasonal Base Charge		1.218	1.550	1.74	
GSD-1EV Base Demand Base Energy C Minimum Bill Base Energy C Vehicle Idding I Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3A Base Seasonal SDTR-1A SDTR-3A SDTR-3A Base Seasonal SDTR-1A SDTR-3A SDTR-3B SDTR-3B SDTR-3B Demand Charge		1.085	1.399	1.58	
GSD-1EV Base Demand Base Energy Commission Bill Base Charge Base Demand Base Energy Commission Bill Base Demand Base Energy Commission Bill Base Energy Commission Bill Base Charge Base Charge SDTR-1A SDTR-2A SDTR-1A SDTR-1	Charging Infrastructure Rider to General			0404	
GSLD-1 EV Base Energy Combined Bullet Base Charge Base Energy Combined Bullet Base Energy Combined Bullet Base Energy Combined Base Energy Combined Bullet Base Energy Combined Base Energy Combined Base Charge Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Chara SDTR-1A SDTR	narna (\$/bW)	\$30.41 \$11.46	\$38.36 \$14.46	\$42.1 \$15.8	
Base Charge Base Energy Common Bill Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Chara SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-3A Base Seasonal SDTR-1A SDTR-3A Base Seasonal SDTR-1A SDTR-1A SDTR-3A Base Seasonal SDTR-1A SDTR-1A SDTR-1A SDTR-3A Base Charge SDTR-1A SD		2.549	3.215	3.53	
GSLD-1 EV Base Demand Base Energy C Minimum Bill UEV Base Energy C Vehicle Idling I Seasonal Den Base Charge SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-1A SDTR-1A SDTR-2A SDTR-1A S		\$316.91	\$399.86	\$439.4	
Base Demand Per	Charging Infrastructure Rider to General	Service Large D	emand		
Base Lemand Base Energy C Minimum Bill Utility-Owned UEV Base Energy C Vehicle Idling I Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal Maxin SDTR-1A SDTR-1A SDTR-1A SDTR-2A SDTR-3A Non-Seasonal Maxin SDTR-1A SDTR		\$89.26	\$113.60	\$127.8	
UEV Base Energy C Vehicle Idling I Seasonal Den Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A SOTR-3A	narge (\$/kW)	\$13.68	\$17.41	\$19.6	
Utility-Owned Vehicle Idding I Seasonal Den Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-1A SDTR-2A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3B SDTR-3B	arge (¢ per kWh)	1.971	2.508	2.82	
UEV Base Energy C Vehicle Idling I Seasonal Den Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal Maxir SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3B SDTR-3B		\$6,929.26	\$8,818.60	\$9,927.8	
Vehicle toling to Seasonal Dem Base Charge SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-3A Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-1A SDTR-2A SDTR-3A SDTR-3A SDTR-1A SDTR-2A SDTR-3A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-3A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1B SDTR-1B SDTR-1B SDTR-1B SDTR-1B SDTR-2B SDTR-1B SDT	ublic Charging For Electric Vehicles				
Seasonal Den Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal On-F SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3A Base Charge SDTR-1A SDTR-2A SDTR-1A SDTR-1A SDTR-1A SDTR-2A SDTR-1A SDT	arge (¢ per kWh)	30.000	35.00 0	35.00	
Base Charge SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal On-F SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-1A SDTR-1A SDTR-3A Non-Seasonal I SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-1A SDTR-3A Base Seasonal SDTR-1A SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-3A Base Charge SDTR-1A SDTR-2A SDTR-1A S		\$0.40	\$0.40	\$0.4	
SDTR-1A SDTR-2A SDTR-3A Demand Char Seasonal On-F SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-1A SDTR-2A SDTR-3A SDTR-3A SDTR-3A SDTR-1A SDTR-2A SDTR-3A SDTR-3A SDTR-1A SDTR-2A SDTR-3A SDTR-3A SDTR-1B SDTR-1B SDTR-1B SDTR-1B SDTR-2B SDTR-1B SDTR-2B SDTR-3B	nd - Time-af-Use Rider (Option A)				
SDTR-2A SDTR-3A Demand Char Seasonal On-F SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal SDTR-1A SDTR-2A SDTR-3A Base Charge SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A		\$30.41	\$38.36	\$42.11	
Demand Char Seasonal On-F SDTR-1A SDTR-2A SDTR-3A Seasonal Maxir SDTR-1A SDTR-2A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-3A Base Seasonal SDTR-1A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-1A SDT		\$89.26	\$113.60	\$127.8	
Seasonal On-F SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Non-Seasonal SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A		\$258.54	\$333.46	\$376.8	
SDTR-1A SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3A SDTR-1A SDTR-2A SDTR-3A SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-1	es es				
SDTR-2A SDTR-3A Seasonal Maxin SDTR-1A SDTR-1A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-1A	ak Demand (\$/kW)				
SDTR-3A Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Non-Seasonal SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-1B SDTR-1B SDTR-1B SDTR-2B SDTR-3B Demand Charge		\$11.48	\$15.43	\$16.9	
Seasonal Maxin SDTR-1A SDTR-2A SDTR-3A Non-Seasonal II SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-3A		\$13.12	\$17.93	\$20.11	
SDTR-1A SDTR-2A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A SDTR-1A SDTR-2A SDTR-1A		\$13.36	\$17.60	\$19.8	
SDTR-2A SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A	Im Demand (\$/kW)	\$0.7 1	\$0.90	\$0.9	
SDTR-3A Non-Seasonal I SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-3A SDTR-1A SDTR-3A SDTR-3A SDTR-1A SDTR-1B SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		\$0.80	\$1.02	\$1.1	
SDTR-1A SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1B SDTR-1B SDTR-2B SDTR-3B Demand Charge		\$0.69	\$0.89	\$1.0	
SDTR-2A SDTR-3A Energy Charge Base Seasonal SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-1B SDTR-1B SDTR-2B SDTR-3B Demand Charge	mand Charge (\$/kW)				
SDTR-3A Energy Charge Base Seasonal SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-3A SDTR-1B SDTR-1B SDTR-2B SDTR-3B Demand Charge		\$11.17	\$13.68	\$15.0	
Base Seasonal SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-1A SDTR-2A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-1A SDTR-2A SDTR-1A		\$13.60	\$16.65	\$18.7	
Base Seasonal SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-1B SDTR-1B SDTR-2B SDTR-2B SDTR-3B Demand Charge		\$13.66	\$17.63	\$19.9	
SDTR SDTR-1A SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-3A SDTR-1B SDTR-1B SDTR-2B SDTR-3B Demand Charge					
SDTR-2A SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge	n-Peak Energy (¢ per kWh)				
SDTR-3A Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B		10.554	13.229	14.54	
Base Seasonal SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		6.855 5.555	8.295 6.988	9.33 7.90	
SDTR-1A SDTR-2A SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge	ff-Peak Energy (¢ per kWh)	0.000	0.900	7.50	
SDTR-3A Base Non-Seas SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge	, rounding (4 por min)	1.690	2.119	2.33	
Base Non-Seas SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		1.422	1.810	2.03	
SDTR-1A SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		1.343	1.732	1.95	
SDTR-2A SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge	nal Energy Charge (¢ per kWh)				
SDTR-3A Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		2.549	3.215	3.53	
Seasonal Dem Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		1.971	2.508	2.82	
Base Charge SDTR-1B SDTR-2B SDTR-3B Demand Charge		1.713	2.209	2.49	
SDTR-1B SDTR-2B SDTR-3B Demand Char	Seasonal Demand - Time-of-Use Rider (Option B)				
SDTR-2B SDTR-3B Demand Char					
SDTR-3B Demand Char		\$30.41	\$38.36	\$42.1	
Demand Char		\$89.26 \$258.54	\$113.60 \$333.46	\$127.8 \$376.8	
	s:	φ230.34	φυυυ.4b	φ3/b.8	
	s: k Demand Charge (\$/kW)				
SDTR-1B		\$11.48	\$15.43	\$16.9	
SDTR-2B		\$13.12	\$17.93	\$20.1	
SDTR-3B		\$13.36	\$17.60	\$19.8	

			Proposed Bas	
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 202
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1B	\$10.47	\$12.32	\$13.5
	SDTR-2B	\$12.80	\$15.28	\$17.2
	SDTR-3B	\$12.98	\$15.90	\$17.9
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.9
	SDTR-2B	\$0.80	\$1.02	\$1.1
	SDTR-3B	\$0.69	\$0.89	\$1.0
	Non-Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.9
	SDTR-2B	\$0.80	\$1.02	\$1.1
	SDTR-3B	\$0.69	\$0.89	\$1.0
	Energy Charges			
	Base Seasonal On-Peak (¢ per kWh)			
SDTR (CONT'D)	SDTR-1B	10.554	13.229	14.54
	SDTR-2B	6.855	8.295	9.33
	SDTR-3B	5.555	6.988	7.90
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.33
	SDTR-2B	1.422	1.810	2.03
	SDTR-3B	1.343	1.732	1.95
	Base Non-Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1B	5.592	6.585	7.24
	SDTR-2B	4.019	4.539	5.1
	SDTR-3B	3.334	4.190	4.73
	Base Non-Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.33
	SDTR-2B	1.422	1.810	2.03
	SDTR-3B	1.343	1.732	1.95
	Non-Standard Meter Rider			
NSMR	Enrollment Fee	\$89.00	\$89.00	\$89.0
	Monthly Surcharge	\$13.00	\$13.00	\$13.0
	Outdoor Lighting			
OL-1*	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.37
	Premium Lighting			
PL-1	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.37
	Street Lighting			
SL-1*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.37
	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.9
SL-1M	Base Energy Charge (¢ per kWh)	3.494	4.056	4.22
	Minimum Bill	\$17.30	\$20.08	\$20.9
	Traffic Signal Service			
SL-2	Base Energy Charge (¢ per kWh)	5.852	6.487	7.03
	Minimum Charge at Each Point of Delivery	\$4.39	\$4.87	\$5.2
	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.0
SL-2M	Base Energy Charge (¢ per kWh)	6.024	6.226	6.11
	Minimum Bill	\$7.89	\$8.15	\$8.0
		\$7.00	Q 0.10	ψυ.
LT-1*	LED Lighting			

Transition Credit

Rate Code		2025	2026	2027
S 1 GST 1 (¢ per kWh)		(0.063)	(0.031)	0.000
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1A, SDTR-1B (\$/	(\$0.24)	(\$0.12)	\$0.00	
OS-2 (¢ per kWh)		(0.109)	(0.055)	0.000
SLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A, DTR-2B (\$/kW)		(\$0.24)	(\$0.12)	\$0.00
SSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)		(\$0.23)	(\$0.11)	\$0.00
SLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)		(\$0.21)	(\$0.10)	\$0.00
PPT 4 (T) 1PPT 4 (T) (# II.N)	RDC	(\$0.03)	(\$0.02)	\$0.00
SST-1(T), ISST-1(T) (\$/kW)	DDC	(\$0.02)	(\$0.01)	\$0.00
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	RDC	(\$0.03)	(\$0.02)	\$0.00
351-1(U), 351-2(U), 351-3(U), 1351-1(U) (\$/KW)	DDC	(\$0.02)	(\$0.01)	\$0.00
CILC-D, CILC-G (\$/kW)	(\$0.23)	(\$0.12)	\$0.00	
CILC-T (\$/kW)		(\$0.20)	(\$0.10)	\$0.00
MET (\$/kW)	(\$0.23)	(\$0.12)	\$0.00	
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)		(0.207)	(0.104)	0.000
SL-2, SL-2M, GSCU-1 (¢ per kWh)		(0.064)	(0.032)	0.000
To view the full list of fixtures, maintenance and other charges	, visit FPL.com	/answers.		

to view the run has on inches, incrinerance and other charges, was recommended. If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances.

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecaseoverviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578, At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026. to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynews.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027		
	Residential Service					
	Base Charge	\$9.61	\$10.92	\$11.72		
RS-1	Base Energy Charge (¢ per kWh)					
no-i	First 1,000 kWh	7.164	8.185	8.810		
	All Additional kWh	8.170	9.185	9.810		
	Minimum Bill	\$25.00	\$30.00	\$30.00		
	Residential Service - Time of Use					
	Base Charge	\$9.61	\$10.92	\$11.72		
RTR-1**	Base Energy Charge (¢ per kWh)					
nin-i	On-Peak	12.878	14.976	16.079		
	Off-Peak	(5.631)	(6.399)	(6.870		
	Minimum Bill	\$25.00	\$30.00	\$30.00		
	Residential Electric Vehicle Charging Services					
	Monthly Program Charge					
	Full Installation	\$25.57	\$25.57	\$25.5		
RS-1EV	Equipment Only Installation	\$18.41	\$18.41	\$18.4		
H9-IEV	Monthly Off-Peak Energy Charge					
	Full Installation	\$12.81	\$19.81	\$24.8		
	Equipment Only Installation	\$12.81	\$19.81	\$24.8		
	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.67		
	Monthly Program Charge					
	Full Installation	N/A	\$36.00	\$36.00		
RS-2EV	Equipment Only Installation	N/A	\$27.00	\$27.00		
KS-ZEV	Non-Fuel Energy Charge (¢ per kWh)					
	On-Peak Energy Charge	N/A	23.469	25.195		
	Off-Peak Energy Charge	N/A	2.094	2.24		
00 1/11+	Outdoor Service					
OS I/II*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.37		
IT 4+	LED Lighting					
LT-1*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.37		

^{*}To view the full list of fixtures, maintenance and other charges, visit FPL com/answers

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non- 'ayment	\$5.00	\$4.00	\$4.00
Late Payment	reater o \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800	\$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Transition Rider

Declaration of L. Romeu Exhibit 1, FPLNW Residential Customer Notice (Printed Bills)

Rate Code	2025	2026	2027
RS-1, RTR-1 (¢ per kWh)	0.842	0.421	0.000

Quality of service nearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers	Hollywood*	Daytona Beach Shores	Pensacola
May 28, 2025, 9 a.m. ET	May 29, 2025, 9:30 a.m. ET	May 30, 2025, 1 p.m. ET	June 5, 2025, 6 p.m. CT
Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917	Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www. FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Timeline of activities

Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 20 <u>2</u> 5
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

^{**}Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail

Quality of service hearings

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North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center. Davidson House 11831 Bayshore Rd North Fort Myers, FL 33917

May 28, 2025, 6 p.m. ET

Florida Memorial University.

Lou Rawls Center for the

Miami Gardens, FL 33054

Performing Arts

15800 NW 42nd Ave

Miami Gardens*

Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St. Hollywood. FL 33019

West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412

Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr. Daytona Beach Shores, FL 32118

Virtual³ June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET

June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd . Building 2a. Pensacola, FL 32504

Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98 Panama City, FL 32401

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Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552: emailing contact@osc.state.fl.us: or sending a letter addressed to the Commission Clerk. Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd. Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-El

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews, Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting. Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222

Summary of service charges

•	_		
Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities	
The PSC has established the following dates to govern the	ne key activities of the process:
Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

124745 / ID-1619

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Certified Chain of Custody

Declaration of L. Romeu, Exhibit 1, FPLNW Business Customer Notice (Printed Bills) NORTHWEST FLORIDA



Energy Notes

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynotes.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at **FPL.com/help**.

Business rates summary

uonio	s rates summary		Pro osed E	Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1. 2027
nato oodo	General Service Non-Demand (0-24 kW)	San Chic Hate	outi. 1, 2020	dalls 1, 2021
	Base Charge			
00.4	Metered	\$12.87	\$13.22	\$14.08
GS-1	Unmetered	\$6.45	\$6.63	\$7.06
	Base Energy Charge (¢ per kWh)	7.282	7.482	7.966
	Minimum Bill	\$25.00	\$30.00	\$30.00
	General Service Non-Demand Time-of-Use (0-24 kW)			
	Base Charge	\$12.87	\$13.22	\$14.08
GST-1	Base Energy Charge (¢ per kWh)	40.470	10.075	44770
	On-Peak	13.479	13.875	14.770
	Off-Peak Minimum Bill	4.607 \$25.00	4.733 \$30.00	5.040 \$30.00
	General Service Demand (25-499 kW)	φ20.00	φωυ.υυ	\$30.00
	Base Charge	\$30.41	\$38.36	\$42.18
GSD-1	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
	General Service Demand - Time-of-Use (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	\$14.90
GSDT-1	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98
GODI I	Base Energy Charge (¢ per kWh)			
	On-Peak	5.457	6.851	7.532
	Off-Peak	1.375	1.734	1.907
	Minimum Bill	\$298.91	\$377.11	\$414.68
	General Service Large Demand (500-1,999 kW) Base Charge	\$89.26	\$113.60	\$127.86
GSLD-1	Base Charge Base Demand Charge (\$/kW)	\$89.26 \$13.68	\$113.60	\$127.86
GSLD-1	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
	General Service Large Demand - Time-of-Use (500-1,		ψα,α τα ασ	ψ3 ₁ 321.00
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
GSLDT-1	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
GOLDI-I	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86
	Curtailable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW) Base Energy Charge (\$ per kWh)	\$13.68 1.971	\$17.41 2.508	\$19.60 2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
CS-1	Charges for Non-Compliance of Curtailment Demand	(\$2.31)	(\$2.54)	(\$3.31)
	Rebilling for last 36 months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
	Minimum Bill	\$6,959.02	\$8,856.48	\$9,970.50
	Curtailable Service - Time-of-Use (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
CST-1	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand	60.04	00.04	60.04
	Rebiling for last 36 months (per kW) Penalty Charge - Current Month (per kW)	\$2.31 \$4.92	\$2.94 \$4.92	\$3.31 \$4.92
	Early Termination Penalty Charge (per kW)	\$4.92 \$1.45	\$4.92 \$1.45	\$4.92 \$1.45
	Minimum Bill	\$6,569.02	\$8,361.48	\$9,410.50
		ψ0,000.02	Ψοισστ. ΤΟ	ψο ₁ 110.00

			Proposed I	Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
	General Service Large Demand (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
GSLD-2	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Minimum Bill	\$27,778.54	\$35,833.46	\$40,476.80
	General Service Large Demand - Time-of-Use (2,0	00 kW +)		
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.08	\$16.87	\$19.06
GSLDT-2	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
GOLDT Z	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Minimum Bill	\$26,418.54	\$34,073.46	\$38,496.80
	Curtailable Service (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
CS-2	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
55.2	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
	Curtailable Service - Time-of-Use (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
CST-2	On-Peak	2.738	3.570	4.038
GS1-2	Off-Peak	1.343	1.732	1.957
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
	General Service Large Demand (69 kV or above)			
GSLD-3	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
GGED-3	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)	1.249	1.634	1.792
	General Service Large Demand - Time-of-Use (69	kV or above)		
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
GSLDT-3	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
GGED1-5	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	1.860	2.041
	Off-Peak	1.188	1.555	1.705
	Curtailable Service (69 kV or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
CS-3	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW)	\$2.27	N/A	N/A
		\$2.27 \$4.82	N/A N/A	N/A N/A

Decl	aration of L. Romeu, Exhibit 1, FPLNW B	Business Customer Notice (Printed Bills) Proposed Base Rates			
Rate Code	Type of Charge	Current Rate			
Rate Code	Curta 1: ble Service - Time-of-Use (69 kV or above)	Current Rate	Jan. 1, 2026	Jan. 1, 2027	
	Base Chard	\$2,360.64	N/A	N/A	
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A	
	Base Energy Charge (¢ per kWh)	φ10.04	IV/A	N/A	
	On-Peak	1.426	N/A	N/A	
CST-3	Off-Peak	1.188	N/A	N/A	
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A	
	Charges for Non-Compliance of Curtailment Demand	(+=/			
	Rebilling for Last 36 Months (per kW)	\$2.27	N/A	N/A	
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A	
	Early Termination Penalty Charge (per kW)	\$1.42	N/A	N/A	
	Sports Field Service				
	Base Charge	\$156.45	\$192.23	\$214.46	
0S-2	Base Energy Charge (¢ per kWh)	9.844	12 095	13.494	
	Minimum Bill	\$156.45	\$192.23	\$214.46	
	Metropolitan Transit Service				
MET	Base Charge	\$811.96	\$924.66	\$990.02	
MEI	Base Demand Charge (\$/kW)	\$17.18	\$19.56	\$20.95	
	Base Energy Charge (¢ per kWh)	2.291	2.609	2.793	
	Commercial/Industrial Load Control Program				
	Base Charge				
	CILC-1G	\$192.36	\$269.71	\$297.50	
	CILC-1D	\$324.25	\$469.29	\$538.32	
	CILC-1T	\$2,835.75	\$4,489.56	\$5,224.30	
	Base Demand Charge (\$/kW)				
	Per kW of Maximum Demand				
	CILC-1G	\$5.13	\$7.19	\$7.93	
	CILC-1D	\$5.46	\$7.90	\$9.06	
	CILC-1T	None	None	None	
	Per kW of Load Control On-Peak Demand				
	CILC-1G	\$3.37	\$4.73	\$5.21	
	CILC-1D	\$3.90	\$5.64	\$6.47	
CILC-1	CILC-1T	\$4.09	\$6.48	\$7.54	
	Per kW of Firm On-Peak Demand				
	CILC-1G	\$12.82	\$17.97	\$19.83	
	CILC-1D	\$14.12	\$20.44	\$23.44	
	CILC-1T	\$14.90	\$23.59	\$27.45	
	Base Energy Charge (¢ per kWh)				
	On-Peak				
	CILC-1G	1.909	2.677	2.952	
	CILC-1D	1.302	1.884	2.162	
	CILC-1T	1.190	1.884	2.192	
	Off-Peak	4.000	0.077	0.050	
	CILC-1G	1.909	2.677	2.952	
	CILC-1D	1.302	1.884	2.162	
	CILC-1T Paralty Charge per kill for Each Month of Pohilling	1.190	1.884	2.192	
	Penalty Charge per kW for Each Month of Rebilling Commercial/Industrial Demand Reduction Rider	\$1.37	\$1.37	\$1.37	
	Monthly Administrative Adder				
	GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	\$210.95	
	GSLD-1, GSLDT-1, HLFT-2	\$152.10	\$265.09	\$210.95	
CDR	GSLD-1, GSLD1-1, HLF1-2 GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	\$125.60	
	GSLD-2, GSLDT-2, HLFT-3 GSLD-3, GSLDT-3	\$262.29	\$343.23	\$376.36	
	Utility Control Demand Credit \$/kW	(\$8.76)	(\$6.22)	(\$6.22)	
	Excess First Demand	(\$0.76) \$8.76	\$6.22	\$6.22	
	Penalty Charge per kW for Each Month of Rebilling	\$1.30	\$1.30	\$1.30	

			Proposed E	
Code	Type of Charge Standby and Supplemental Service	Current Rate	Jan. 1, 2026	Jan. 1,
	Base Charge			
	SST-1(D1)	\$176.31	\$182.41	\$18
	SST-1(D2)	\$176.31	\$182.41	\$18
	SST-1(D3)	\$599.46	\$620.20	\$61
	SST-1(T)	\$2,542.09	\$2,629.03	\$2.60
	Distribution Demand Charge (\$/kW)	QZ,042.03	Ψ2,023.00	ψ2,00
	SST-1(D1)	\$4.23	\$4.38	,
	SST-1(D2)	\$4.23	\$4.38	,
	SST-1(D3)	\$4.23	\$4.38	ţ
	SST-1(T)	N/A	N/A	
	Reservation Demand (\$/kW)			
	SST-1(D1)	\$2.08	\$2.15	į
	SST-1(D2)	\$2.08	\$2.15	,
	SST-1(D3)	\$2.08	\$2.15	
ST-1	SST-1(T)	\$1.90	\$1.96	;
	Daily Demand On-Peak (\$/kW)			
	SST-1(D1)	\$1.01	\$1.04	
	SST-1(D2)	\$1.01	\$1.04	
	SST-1(D3)	\$1.01	\$1.04	
	SST-1(T)	\$0.59	\$0.61	,
	Base Energy Charge - On-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	
	SST-1(D2)	1.005	1.040	
	SST-1(D3)	1.005	1.040	
	SST-1(T)	1.000	1.034	
	Base Energy Charge - Off-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	
	SST-1(D2)	1.005	1.040	
	SST-1(D3)	1.005	1.040	
	SST-1(T)	1.000	1.034	
	Interruptible Standby and Supplemental Service			
	Base Charge			
	ISST-1(D)	\$685.64	\$709.36	\$7
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,8
	Distribution Demand Charge (\$/kW)			
	ISST-1(D)	\$4.23	\$4.38	
	ISST-1(T)	N/A	N/A	
	Reservation Demand-Interruptible (\$/kW)			
	ISST-1(D)	\$0.36	\$0.37	
	ISST-1(T)	\$0.41	\$0.42	
	Reservation Demand-Firm (\$/kW)			
	ISST-1(D)	\$2.08	\$2.15	
	ISST-1(T)	\$1.90	\$1.96	
ST-1	Daily Demand On-Peak Firm Standby (\$/kW)			
	ISST-1(D)	\$1.01	\$1.04	
	ISST-1(T)	\$0.59	\$0.61	
	Daily Demand On-Peak Interruptible Standby (\$/kW)			
	ISST-1(D)	\$0.17	\$0.18	
	ISST-1(T)	\$0.16	\$0.17	
	Base Energy Charge - On-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	
	ISST-1(T)	1.000	1.034	
	Base Energy Charge - Off-Peak (¢ per kWh)	1.000	1.044	
	MANA PRINCIPLE AND		1.040	
		1 005	1.040	
	ISST-1(D)	1.005		
	ISST-1(D)	1.005	1.034	
	ISST-1(D)		1.034 \$1.52	
	ISST-1(D)	1.000		
TR	ISST-1(D) ISST-1(T) Penalty Charge per kW for Each Month of Rebilling	1.000		

GSCU-1 Base Charge

Base Energy Charge (¢ per kWh)

\$17.39

4.364

\$18.02

4.521

\$18.26

4.581

			Proposed F	Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
	High Load Factor Time-of-Use			
	Base Charge			
	HLFT-1	\$30.41	\$38.36	\$42.18
	HLFT-2 HLFT-3	\$89.26 \$258.54	\$113.60 \$333.46	\$127.86 \$376.80
	Demand Charges	Q200.01	Q000.10	\$670.00
	On-Peak Demand Charge (\$/kW)			
	HLFT-1	\$13.50	\$17.03	\$18.72
	HLFT-2	\$14.40	\$18.33	\$20.63
	HLFT-3	\$13.99	\$18.04	\$20.39
	Maximum Demand Charge (\$/kW)			
HLFT	HLFT-1	\$2.80	\$3.53	\$3.88
	HLFT-2	\$3.09	\$3.93	\$4.43
	HLFT-3 Non-Fuel Energy Charges (¢ per kWh)	\$2.98	\$3.84	\$4.34
	On-Peak Period			
	HLFT-1	2.193	2.772	3.046
	HLFT-2	1.259	1.597	1.796
	HLFT-3	1.087	1.410	1.587
	Off-Peak Period			
	HLFT-1	1.375	1.734	1.907
	HLFT-2	1.218	1.550	1.745
	HLFT-3	1.085	1.399	1.581
	Electric Vehicle Charging Infrastructure Rider to Gener			
	Base Charge	\$30.41	\$38.36	\$42.18
GSD-1EV	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh) Minimum Bill	2.549	3.215	3.535
	Electric Vehicle Charging Infrastructure Rider to Gener	\$316.91	\$399.86	\$439.43
	Base Charge	\$89.26	\$113.60	\$127.86
GSLD-1 EV	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
	Utility-Owned Public Charging For Electric Vehicles			
UEV	Base Energy Charge (¢ per kWh)	30.000	35.000	35.000
	Vehicle lolling Fees (¢ per minute)	\$0.40	\$0.40	\$0.40
	Seasonal Demand - Time-of-Use Rider (Option A)			
	Base Charge			
	SDTR-1A	\$30.41	\$38.36	\$42.18
	SDTR-2A	\$89.26	\$113.60	\$127.86
	SDTR-3A Demand Charges	\$258.54	\$333.46	\$376.80
	Seasonal On-Peak Demand (\$/kW)			
	SDTR-1A	\$11.48	\$15.43	\$16.97
	SDTR-2A	\$13.12	\$17.93	\$20.18
	SDTR-3A	\$13.36	\$17.60	\$19.87
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1A	\$0.71	\$0.90	\$0.98
	SDTR-2A	\$0.80	\$1.02	\$1.15
	SDTR-3A	\$0.69	\$0.89	\$1.01
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1A	\$11.17	\$13.68	\$15.03
	SDTR-2A	\$13.60	\$16.65	\$18.74
	SDTR-3A	\$13.66	\$17.63	\$19.91
SDTR	Engray Charges			
SDTR	Energy Charges Rase Seasonal On-Peak Energy (# per kWh)			
SDTR	Base Seasonal On-Peak Energy (¢ per kWh)	10.554	12 220	14 542
SDTR		10.554 6.855	13.229 8.295	14.543 9.338
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SOTR-1A			
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A	6.855	8.295	9.338
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A	6.855	8.295	9.338
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh)	6.855 5.555	8.295 6.988	9.338 7.908
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A	6.855 5.555 1.690	8.295 6.988 2.119	9.338 7.908 2.330
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A	6.855 5.555 1.690 1.422	8.295 6.988 2.119 1.810	9.338 7.908 2.330 2.037
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A	6.855 5.555 1.690 1.422	8.295 6.988 2.119 1.810	9.338 7.908 2.330 2.037
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh)	6 855 5 556 1 690 1 .422 1 .343	8.295 6.988 2.119 1.810 1.732	9.338 7.908 2.330 2.037 1.957
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh) SDTR-1A SDTR-1A SDTR-1A SDTR-1A	6 855 5 555 1 690 1 422 1 343	8.295 6.988 2.119 1.810 1.732	9.338 7.908 2.330 2.037 1.957
SOTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh) SDTR-1A SDTR-1A SDTR-2A SDTR-3A Seasonal Demand - Time-of-Use Rider (Option B)	6 855 5 555 1 690 1 422 1 343 2 549 1 971	8.295 6.988 2.119 1.810 1.732 3.215 2.508	9.338 7.908 2.330 2.037 1.957 3.535 2.823
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh) SDTR-1A SDTR-1A SDTR-2A SDTR-3A Seasonal Demand - Time-of-Use Rider (Option B) Base Charge	6 855 5 555 1,690 1,422 1,343 2,549 1,971 1,713	8.295 6.988 2.119 1.810 1.732 3.215 2.508 2.209	9.338 7.908 2.330 2.037 1.957 3.535 2.823 2.497
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh) SDTR-1A SDTR-1A SDTR-1A SDTR-1A SDTR-1B Base Charge SDTR-1B	6 855 5 555 1 690 1 422 1 343 2 549 1 971 1 713	8.295 6.988 2.119 1.810 1.732 3.215 2.508 2.209	9.338 7.908 2.330 2.037 1.957 3.535 2.823 2.497
SDTR	Base Seasonal On-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A SDTR-2A SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh) SDTR-1A SDTR-1A SDTR-2A SDTR-3A Seasonal Demand - Time-of-Use Rider (Option B) Base Charge	6 855 5 555 1,690 1,422 1,343 2,549 1,971 1,713	8.295 6.988 2.119 1.810 1.732 3.215 2.508 2.209	9.338 7.908 2.330 2.037 1.957 3.535 2.823 2.497

Code	Type of Charge	Current Rate	Jan. 1, 2026	
	Demand Charges	our on nate	Juli 1, 2020	ount j 20
	Seasonal On Peak Demand Charge (\$/kW)			
	SDTR-1B	\$11.48	\$15.43	\$16.9
	SDTR-2B	\$13.12	\$17.93	\$20.1
	SDTR-3B	\$13.36	\$17.60	\$19.8
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1B	\$10.47	\$12.32	\$13.5
	SDTR-2B	\$12.80	\$15.28	\$17.2
	SDTR-3B	\$12.98	\$15.90	\$17.9
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.9
	SDTR-2B	\$0.80	\$1.02	\$1.1
	SDTR-3B	\$0.69	\$0.89	\$1.0
	Non-Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.9
	SDTR-2B	\$0.80	\$1.02	1.43 \$16.97 1.93 \$20.18 1.60 \$19.87 1.32 \$13.53 1.28 \$17.20 1.90 \$1.796 1.90 \$0.99 1.02 \$1.15 1.89 \$1.01 1.90 \$0.99 1.02 \$1.15 1.89 \$1.01 1.90 \$0.99 1.02 \$1.15 1.89 \$1.01 1.90 \$0.99 1.02 \$1.15 1.89 \$1.01 1.90 \$0.99 1.02 \$1.15 1.89 \$1.01 1.90 \$0.99 1.00 \$1.00 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.99 1.00 \$0.90 1.00
DTR	SDTR-3B	\$0.69	\$0.89	\$1.0
NT'D)	Energy Charges			
	Base Seasonal On-Peak (¢ per kWh)			
	SDTR-1B	10.554	13.229	14.5
	SDTR-2B	6.855	8.295	9.3
	SDTR-3B	5.555	6.988	7.90
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.3
	SDTR-2B	1.422	1.810	2.0
	SDTR-3B	1.343	1.732	1.9
	Base Non-Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1B	5.592	6.585	7.2
	SDTR-2B	4.019	4.539	5.1
	SDTR-3B	3.334	4.190	4.73
	Base Non-Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.33
	SDTR-2B	1.422	1.810	2.0
	SDTR-3B	1.343	1.732	1.9
	Non-Standard Meter Rider			
SMR	Enrollment Fee	\$89.00	\$89.00	\$89.
	Monthly Surcharge	\$13.00	\$13.00	\$13.
LIP+	Outdoor Service			
I/II*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.3
	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.9
-1M	Base Energy Charge (¢ per kWh)	3.494	4.056	4.22
	Minimum Bill	\$17.30	\$20.08	\$20.9
	Traffic Signal Service			
L-2	Base Energy Charge (¢ per kWh)	5.852	6.487	7.00
	Minimum Charge at Each Point of Delivery	\$4.39	\$4.87	\$5.1
	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.0
-2M	Base Energy Charge (¢ per kWh)	6.024	6.226	6.1
	Minkmum Bill	\$7.89	\$8.15	
Γ- 1 *	LED Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.37

Rate Code		2025	2026	2027
GS 1, GST 1 (¢ per kWh)		0.970	0.485	0.000
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1A, SDTR-1B	(¢ per kWh)	0.647	0.323	0.000
OS-2 (¢ per kWh)		0.655	0.327	0.000
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDT SDTR-2B (\$/kW)	TR-2A,	\$2.27	\$1.13	\$0.00
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)		\$2.64	\$1.32	\$0.00
GSLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)		\$1.97	\$0.98	\$0.00
DDT 407 JDDT 407 (#UND	RDC	\$0.34	\$0.17	\$0.00
SST-1(T), ISST-1(T) (\$/kW)	DDC	\$0.16	\$0.08	\$0.00
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	RDC	\$0.34	\$0.17	\$0.00
331-1(U), 331-2(U), 331-3(U), 1331-1(U) (#KW)	DDC	\$0.16	\$0.08	\$0.00
CILC-D, CILC-G (\$/kW)		\$2.24	\$1.12	\$0.00
CILC-T (\$/kW)		\$1.97	\$0.98	\$0.00
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)		1.150	0.575	0.000
SL-2, SL-2M, GSCU-1, OS I/II (¢ per kWh)		1.150	0.575	0.000

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances.

For: Apr 4, 2025 to May 5, 2025 (32 days)



Hello, Here's what you owe for this billing period.

CURRENT BILL

\$126.77

TOTAL AMOUNT YOU OWE

May 27, 2025
NEW CHARGES DUE BY

Receive predictable bills all year long. FPL.com/BB

BILL SUMMARY

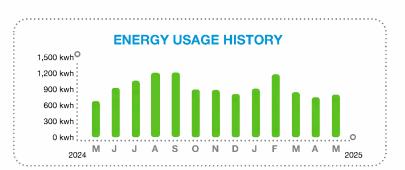
Amount of your last bill 119.38
Payment(s) received - thank you -119.38
Balance before new charges \$0.00

Total new charges \$126.77

Total amount due \$126.77

(See page 2 for details of current charges.)

Visit **FPL.com/PayBill** for ways to pay



Electric Bill Statement

Account Number: Service Address:

Statement Date: May 5, 2025

FPL filed a request for a new four-year rate plan, beginning in 2026, to support investments in delivering reliable service, diversifying our energy mix and keeping bills as low as possible. FPL.com/Answers

KEEP IN MIND

 Payments received after May 27, 2025 are considered late; a late payment charge, the greater of \$5.00 or 1.50% of your past due balance will apply. Your account may also be billed a deposit adjustment.

To Report Power Outages: Hearing/Speech Impaired::

800-468-8243 711 (Relay Service)



Ways to Pay



Customer Service: 800-225-5797

/ 150022

0030300000000000000075633

Make check payable to FPL NW FL in U.S. funds and mail along with this coupon to:

FPL NORTHWEST FL P.O. BOX 29090 MIAMI FL 33102-9090

\$126.77

May 27, 2025

\$

E001



Northwest FL

BILL DETAILS	
Amount of your last bill	119.38
Payment(s) received - thank you	-119.38
Balance before new charges	\$0.00
New Charges	
Rate: RS-1 RESIDENTIAL SERVICE	
Base charge	9.61
Non-fuel	92.83
Fuel charge	21.05
Electric service charges	\$123.49
Gross receipts tax (State tax)	3.17
Regulatory fee (State fee)	0.11
Taxes and charges	\$3.28
Total new charges	\$126.77
Total amount you owe	\$126.77

METER SUMMARY

Meter Reading - Meter 7289200. Next meter reading date Jun 4, 2025

Usage Type	Current	-	Previous	=	Usage
kWh	50280		49406		874

ENERGY USE COMPARISON

	This Month	Last Month	Last Year
Service to	May 5, 2025	Apr 3, 2025	May 3, 2024
kWh used	874	819	740
Service days	32	29	30
kWh/day	27	28	25
Amount	\$126.77	\$119.38	\$102.75

KEEP IN MIND

- The non-fuel energy charge is \$0.10620 per kWh used during the billing period up to 1,000 kWh and \$0.11626 per kWh for usage above 1,000 kWh. The fuel charge is \$0.02408 per kWh used up to 1,000 kWh and \$0.03408 per kWh for usage above 1,000 kWh.
- Taxes, fees, and charges on your bill are determined and required by your local and state government to be used at their discretion.
- The fuel charge represents the cost of fuel used to generate electricity. It is a direct pass-through to customers. FPL does not profit from fuel, although higher costs do result in higher state and local taxes and fees.

Stay cool, save big

Claim up to \$1,420 in savings by upgrading your insulation. Save energy and keep the heat out!

See if you qualify

Download the app

Get instant, secure access to outage and billing info from your mobile device.

Download now

When you pay by check, you authorize FPL to process your payment electronically or as a draft. If your payment is processed electronically, your checking account may be debited on the same day we receive the check and your check will not be returned with your checking account statement.

FPL does not agree to any restrictions, conditions or endorsements placed on any bill statement or payments such as check, money order or other forms of payment. We will process the payment as if these restrictions or conditions do not exist.



EnergyNews

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit FPL.com/answers

Para ver esta información en español, visite FPL.com/energynews.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator — the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at **FPL.com/answers**. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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124742 **ID-1519**

Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027				
	Residential Service							
	Base Charge	\$9.61	\$10.92	\$11.72				
RS-1	Base Energy Charge (¢ per kWh)							
no-i	First 1,000 kWh	7.164	8.185	8.810				
	All Additional kWh	8.170	9.185	9.810				
	Minimum Bill	\$25.00	\$30.00	\$30.00				
	Residential Service – Time of Use							
	Base Charge	\$9.61	\$10.92	\$11.72				
RTR-1*	Base Energy Charge (¢ per kWh)							
nin-i	On-Peak	12.878	14.976	16.079				
	Off-Peak	(5.631)	(6.399)	(6.870				
	Minimum Bill	\$25.00 \$30.00 \$30.00 Charging Services						
	Residential Electric Vehicle Charging Services							
	Monthly Program Charge							
	Full Installation	\$25.57	\$25.57	\$25.57				
RS-1EV	Equipment Only Installation	\$18.41	\$18.41	\$18.4				
IIO-ILV	Monthly Off-Peak Energy Charge							
	Full Installation	\$12.81	\$19.81	\$24.8				
	Equipment Only Installation	\$12.81	\$19.81	\$24.8				
	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.67				
	Monthly Program Charge							
	Full Installation	N/A	\$36.00	\$36.00				
RS-2EV	Equipment Only Installation	N/A	\$27.00	\$27.00				
NO-ZLV	Non-Fuel Energy Charge (¢ per kWh)							
	On-Peak Energy Charge	N/A	23.469	25.19				
	Off-Peak Energy Charge	N/A	2.094	2.246				
OL-1	Outdoor Lighting							
UL .	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.37				
LT-1	LED Lighting							
'	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374				

Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts		Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$30 if > \$50 \le \$300 \$40 if > \$300 \le \$800	\$30 if > \$50 \le \$300 \$40 if > \$300 \le \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Transition Credit

North Fort Myers

Declaration of L. Romeu Exhibit 3, FPL Residential Customer Notice (Electronic Bills)

Daytona Beach Shores

Rate Code	2025	2026	2027
RS-1, RTR-1 (¢ per kWh)	(0.079)	(0.040)	0.000

Quality of service hearings

Hollywood*

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917	May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Torida Memorial University, ou Rawls Center for the Performing Arts 5800 NW 42nd Ave, Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

 Quality of service hearings
 May 28-June 6, 2025

 Prehearing conference
 July 25, 2025

 Technical hearing
 Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate
	Charges for Customer-Owned Units, Total Energy)	l Charge (Relan		
	Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	\$4.08
	Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	\$4.60
	Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	\$5.81
	Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	\$5.49
	Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	\$7.53
	Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	\$10.97
	Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	\$5.21
	Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	\$5.87
	Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	\$10.54
	Energy Only			
	Sodium Vapor 6,300 lu 70 watts	\$1.05	\$1.11	\$1.27
	Sodium Vapor 9,500 lu 100 watts	\$1.49	\$1.57	\$1.79
	Sodium Vapor 16,000 lu 150 watts	\$2.17	\$2.30	\$2.62
	Sodium Vapor 22,000 lu 200 watts	\$3.19	\$3.37	\$3.85
OL-1 (CONT'D)	Sodium Vapor 50,000 lu 400 watts	\$6.08	\$6.43	\$7.35
(CONT D)	Sodium Vapor 12,000 lu 150 watts	\$2.17	\$2.30	\$2.62
	Mercury Vapor 6,000 lu 140 watts	\$2.25	\$2.37	\$2.71
	Mercury Vapor 8,600 lu 175 watts	\$2.79	\$2.95	\$3.37
	Mercury Vapor 21,500 lu 400 watts	\$5.80	\$6.12	\$7.00
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374
	Other Charges			
	Wood Pole	\$13.11	\$14.42	\$16.57
	Concrete/Steel Pole	\$17.71	\$19.48	\$22.39
	Fiberglass Pole	\$20.81	\$22.89	\$26.30
	Underground Conductors excluding			
	Trenching per foot	\$0.101	\$0.111	\$0.128
	Down-Guy, Anchor and Protector	\$11.92	\$13.11	\$15.07
	Special Provisions			
	Facilities Charge	1.28%	1.36%	1.35%

		Current	Propose Tier	d Fixture	Current	Proposed Fixture Charge		
Rate Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1, 2026	Jan. 1, 2027	
	Amer Rev 39W	2	3	3	\$4.50	\$7.50	\$7.50	
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50	
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50	
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50	
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50	
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50	
	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50	
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50	
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50	
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50	
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50	
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50	
	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50	
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50	
LT-1	ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50	
	ATBM 118W, Galleon 113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50	
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50	
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50	
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50	
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50	
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50	
	Roadway 31500L, Flood 85W	3	3	4	\$7.50	\$7.50	\$10.50	
	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50	
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50	
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50	
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50	
	Area 30000L	4	4	4	\$10.50	\$10.50	\$10.50	
	ATB2 268W Gray, Bronze, 3K, ATB2 295W	4	4	4	\$10.50	\$10.50	\$10.50	
	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50	
	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50	
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50	

				Current	Proposed Fixture Charge		
Rate Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1, 2026	Jan. 1, 2027
	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
	Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50
	Area 50000L 4K Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$13.50	\$13.50	\$16.50
	ATB2 Amber Gray, Granville Black 39W 3K	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black, Granville Black 39W 5K	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black & Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$1 3.50	\$13.50
LT-1 (CONT'D)	Granville 6700L 4K, 5100L 4K, 7500L 4K, Black 39W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 39W 5K, Green 60W 3K, Green 60W 5K, Sliver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K, 4600L 4K, 6700L 3K, Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	King, Granville Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50
	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W, Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.50
	K366	8	8	9	\$22.50	\$22.50	\$25.50
	Teardrop 21000L	9	9	10	\$25.50	\$25.50	\$28.50
	Teardrop 32500L	9	10	10	\$25.50	\$28.50	\$28.50
	Teardrop w skirt 16000L, 16K L 3K	9	10	10	\$25.50	\$28.50	\$28.50

D. L. O. J.		Current	Propose Tier	d Fixture	Current	Proposed Fixture Charge	
Rate Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1, 2026	Jan. 1, 2027
	Bern 58W	10	10	11	\$28.50	\$28.50	\$31.50
	Teardrop w skirt 24500L	10	11	11	\$28.50	\$31.50	\$31.50
	Roadway Amber 12000L	12	12	13	\$34.50	\$34.50	\$37.50
	Non-Fuel Energy (¢ per kWh)				3.459	3.825	4.374
	Other Charges						
	Conversion Fee	N/A	N/A	N/A	\$2.11	\$2.11	\$2.11
LT-1 (CONT'D)	Maintenance per Fix- ture (Company Owned LED Fixture and Pole)	N/A	N/A	N/A	\$1.47	\$1.63	\$1.86
	Maintenance per Fixture for Company Fixture on Customer Pole	N/A	N/A	N/A	\$1.18	\$1.31	\$1.49
	Standard Wood Pole	N/A	N/A	N/A	\$6.03	\$6.63	\$7.62
	Standard Concrete Pole	N/A	N/A	N/A	\$8.25	\$9.07	\$10.43
	Standard Fiberglass pole	N/A	N/A	N/A	\$9.74	\$10.71	\$12.31
	Decorative Concrete Pole	N/A	N/A	N/A	\$17.71	\$19.48	\$22.39
	Special Provisions						
	Underground con- ductors (¢ per foot)	N/A	N/A	N/A	4.935	5.428	6.238
	Facilities Charge	N/A	N/A	N/A	1.28%	1.36%	1.35%

Outdoor Lighting Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	Charges for Company-Owned Units, Tota Non-Fuel Energy)	l Cost (Fixture, l	Maintenance and	Base
	Sodium Vapor 6,300 lu 70 watts	\$9.25	\$10.19	\$11.64
	Sodium Vapor 9,500 lu 100 watts	\$9.82	\$10.79	\$12.32
	Sodium Vapor 12,000 lu 150 watts	\$11.59	\$12.73	\$14.53
	Sodium Vapor 16,000 lu 150 watts	\$10.77	\$11.82	\$13.49
	Sodium Vapor 22,000 lu 200 watts	\$15.30	\$16.77	\$19.16
	Sodium Vapor 50,000 lu 400 watts	\$18.72	\$20.43	\$23.33
0L-1	Mercury Vapor 6,000 lu 140 watts	\$8.81	\$9.63	\$11.00
	Mercury Vapor 8,600 lu 175 watts	\$9.39	\$10.25	\$11.71
	Mercury Vapor 21,500 lu 400 watts	\$16.17	\$17.60	\$20.11



Energy Notes

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynotes.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Mye	rs
May 28, 2025, 9	a.m. ET
Lee County Civic Co	enter,
Davidson House	
11831 Bayshore Ro	ł,
North Fort Myers, F	L 33917

Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St. Hollywood. FL 33019

May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr. Daytona Beach Shores, FL 32118 Virtual*

Daytona Beach Shores Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504

Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University. Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave. Miami Gardens, FL 33054

West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd. West Palm Beach, FL 33412

June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET

Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98. Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC. com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process. please call 850-413-7080. If you register to speak and wish to provide documents to the PSC. please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service. available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552: emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EL

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187, Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222

Declaration of L. Romeu, Exhibit 3, FPL Business Customer Notice (Electronic Bills) Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \\$50 \$30 if \rightarrow \\$50 \le \\$300 \$40 if \rightarrow \\$300 \le \\$800 5% if \rightarrow \\$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities The PSC has established the following dates to govern the key activities of the process Quality of service hearings May 28-June 6, 2025 Prehearing conference July 25, 2025 Aug. 11-22, 2025 Technical hearing

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

FPL Energy Notes is published by

Horida Power & Light Company

	Type of Charge	Current Rate	Proposed B	
	General Service Non-Demand (0-24 kW)		Jan. 1, 2026	Jan. 1, 2027
	Base Charge			
GS-1	Metered	\$12.87	\$13.22	\$14.08
	Unmetered Base Energy Charge (¢ per kWh)	\$6.45 7.282	\$6.63 7.482	\$7.06 7.966
	Minimum Bill	\$25.00	\$30.00	\$30.00
	General Service - Non Demand - Time of Use (0 - 24 kW) Base Charge	\$12.87	\$13.22	\$14.08
	Base Energy Charge (¢ per kWh)	φ12.07	φ13.22	φ14.00
GST-1	On-Peak	13.479	13.875	14.770
	Off-Peak Minimum Bill	4.607 \$25.00	4.733 \$30.00	5.040 \$30.00
	General Service Demand (25-499 kW)	Ψ20.00	Q 30.00	ψ00.00
	Base Charge	\$30.41	\$38.36	\$42.18
GSD-1	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh)	\$11.46 2.549	\$14.46 3.215	\$15.89 3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
	General Service Demand - Time-of-Use (25-499 kW)	000.44	000.00	04046
	Base Charge Base Demand Charge (\$/kW)	\$30.41 \$10.74	\$38.36 \$13.55	\$42.18 \$14.90
GSDT-1	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98
GGD1-1	Base Energy Charge (¢ per kWh)	E 452	0.054	7.500
	On-Peak Off-Peak	5.457 1.375	6.851 1.734	7.532
	Minimum Bill	\$298.91	\$377.11	\$414.68
	General Service Large Demand (500-1,999 kW)	poo 00	e440.00	P407.0
GSLD-1	Base Charge Base Demand Charge (\$/kW)	\$89.26 \$13.68	\$113.60 \$17.41	\$127.86 \$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill Congrel Service Large Remand Time of Use (500 1 000)	\$6,929.26	\$8,818.60	\$9,927.86
	General Service Large Demand - Time-of-Use (500-1,999) Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
SLDT-1	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.18
	Base Energy Charge (¢ per kWh) On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.03
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86
CS-1	Curtailable Service (500-1,999 kW) Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand	(\$2.31)	(\$2.94)	(\$3.31
	Rebilling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW) Minimum Bill	\$1.45 \$6,959.02	\$1.45 \$8,856.48	\$1.45 \$9,970.50
	Curtailable Service - Time-of-Use (500-1,999 kW)	ψ0,000.02	\$0,000.TO	ψο,ονο.ος
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW)	\$12.90 \$0.80	\$16.42 \$1.02	\$18.48 \$1.15
	Base Energy Charge (¢ per kWh)			
CST-1	On-Peak	3.276	4.339	4.884
	Off-Peak Monthly Credit (\$ per kW)	1.422 (\$2.31)	1.810	2.037
	Charges for Non-Compliance of Curtailment Demand	(4=.=.)	(+=== 1)	(*****
	Rebilling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW)	\$4.92 \$1.45	\$4.92 \$1.45	\$4.92 \$1.45
	Minimum Bill	\$6,569.02	\$8,361.48	\$9,410.50
	General Service Large Demand (2,000 kW +)			
GSI N-2	Base Charge Rase Demand Charge (\$/k\)	\$258.54 \$13.76	\$333.46 \$17.75	
GSLD-2	Base Charge Base Demand Charge (\$/k\fomation*) Base Energy Charge (\$ per k\fomation*)	\$258.54 \$13.76 1.713	\$333.46 \$17.75 2.209	\$20.05
GSLD-2	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BW	\$13.76 1.713 \$27,778.54	\$17.75	\$20.05 2.497
GSLD-2	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BW Ceneral Service Large Demand - Time-of-Use (2,000 kW	\$13.76 1.713 \$27,778.54 +)	\$17.75 2.209 \$35,833.46	\$20.05 2.497 \$40,476.80
GSLD-2	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BW	\$13.76 1.713 \$27,778.54	\$17.75 2.209	\$20.05 2.497 \$40,476.80 \$376.80
	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW)	\$13.76 1.713 \$27,778.54 +) \$258.54	\$17.75 2.209 \$35,833.46	\$20.05 2.497 \$40,476.80 \$376.80 \$19.06
	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89	\$20.05 2.497 \$40,476.80 \$376.80 \$19.06 \$1.01
	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87	\$20.05 2.497 \$40,476.80 \$376.80 \$19.06 \$1.01
	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BN	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89	\$20.05 2.497 \$40,476.80 \$376.80 \$19.06 \$1.01 4.038
GSLD-2 GSLDT-2	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BW General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BW Curtailable Service (2,000 kW +)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46	\$20.00 2.497 \$40,476.80 \$376.80 \$1.90 4.030 1.955 \$38,496.80
	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BN	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732	\$20.00 2.497 \$40,476.80 \$376.80 \$1.00 \$1.00 4.036 \$38,496.80 \$418.67
	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Minimum BN Curtaliable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209	\$20.05 2.497 \$40,476.80 \$376.80 \$1.00 4.038 1.957 \$38,496.80 \$418.67 \$20.05 2.497
	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BN Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46	\$20.05 2.497 \$40,476.80 \$376.80 \$1.00 4.038 1.957 \$38,496.80 \$418.67 \$20.05 2.497
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Minimum BN Curtaliable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209	\$20.04 2.492 \$40,476.80 \$376.80 \$19.06 \$1.07 4.038 1.957 \$38,496.80 \$418.62 \$20.03 2.492 (\$3.24
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Off-Peak Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75	\$20.04 2.492 \$40,476.80 \$376.80 \$19.06 \$1.07 4.038 1.957 \$38,496.80 \$418.61 \$20.04 (\$3.24 \$3.24 \$3.24
SLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BN Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40	\$20.04 2.492 \$40,476.80 \$19.06 \$1.07 4.038 1.957 \$38,496.80 \$418.67 \$20.04 \$3.24 \$3.24 \$3.24 \$3.24
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Off-Peak Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75	\$20.04 2.492 \$40,476.80 \$19.06 \$1.07 4.038 1.957 \$38,496.80 \$418.67 \$20.04 \$3.24 \$3.24 \$3.24 \$3.24
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BW Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BW Curtailable Service (2,000 kW +) Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Pebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BW Curtailable Service - Time-of-Use (2,000 kW +) Base Charge	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52	\$376.86 \$20.06 \$40,476.80 \$376.86 \$19.06 \$1.00 4.038 1.957 \$38.496.80 \$418.67 \$2.497 \$3.24 \$4.75 \$3.24 \$4.75 \$1.40 \$418.67
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BiN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BiN Curtaliable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtaliment Demand Rebilling for last 36 months (per kW) Early Termination Penalty Charge (per kW) Minimum BiN Curtaliable Service - Time-of-Use (2,000 kW +) Base Charge Base Charge Base Charge Base Charge	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$287.27 \$13.76	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$370.52 \$17.75	\$20 05 2 497 \$40,476 80 \$376 81 \$19 06 \$1 07 4 038 1 957 \$38,496 80 \$418.67 \$20 05 2 497 (\$3.24 \$3.24 \$4,518.67 \$40,518.67 \$40,518.67
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BW Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BW Curtailable Service (2,000 kW +) Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Pebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BW Curtailable Service - Time-of-Use (2,000 kW +) Base Charge	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52	\$20 05 2 497 \$40,476 80 \$376 81 \$19 06 \$1 07 4 038 1 957 \$38,496 80 \$418.67 \$20 05 2 497 (\$3.24 \$3.24 \$4,518.67 \$40,518.67 \$40,518.67
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Minimum BiN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak Minimum BiN Curtailable Service (2,000 kW +) Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Monthly Credit (s per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Early Termination Penalty Charge (per kW) Minimum BiN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Minimum BiN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$287.27 \$13.76	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$370.52 \$17.75	\$20 04 2 497 \$40,476 80 \$376 80 \$19 06 \$1 07 4 038 \$38,496 80 \$418 67 \$20 05 2 497 (\$3 24 \$4 75 \$4 75 \$4 1,518 67 \$40,518 67 \$418 67 \$40,518 67
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak Minimum BN Curtailable Service (2,000 kW +) Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Monthly Credit (s per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$287.27 \$13.76 \$0.69	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$370.52 \$17.75 \$0.89	\$20.04 2.492 \$40,476.80 \$376.80 \$19.06 \$1.07 4.036 \$418.62 \$24.92 \$3.24 \$3.24 \$4.76 \$4.0,518.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62
CS-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BN Curtailable Service (2,000 kW +) Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$3.76 \$0.69 2.738	\$17.75 2.209 \$35,833.46 \$333.46 \$18.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$17.75 \$0.89	\$20.04 2.492 \$40,476.80 \$376.80 \$19.06 \$1.07 4.036 \$418.62 \$24.92 \$3.24 \$3.24 \$4.76 \$4.0,518.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62 \$4.18.62
CS-2	Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Minimum BN General Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak Minimum BN Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Monthly Credit (S per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Minimum BN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak Monthly Credit (\$ per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$287.27 \$13.76 \$0.69	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$370.52 \$17.75 \$0.89	\$20.04 2.492 \$40,476.80 \$376.80 \$19.06 \$1.01 4.038 1.957 \$38,496.80 \$418.61 \$20.04 \$418.61 \$418.61 \$418.61 \$418.61 \$418.61 \$1.01 \$418.61 \$1.01 \$418.61
CS-2	Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Minimum Bill Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak Minimum Bill Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Monthly Credit (s Per kW) Charges for Non-Compliance of Curtailment Demand Bebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Base Charge Base Demand Charge (s/kW) Minimum Bill Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Monthly Credit (s per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) Penalty Charge - Current Month (per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$287.27 \$13.76 \$0.69 2.738 1.343 (\$2.22)	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$17.75 \$0.89 3.570 1.732 (\$2.86)	\$20 00 2 497 \$40,476 80 \$376 81 \$19 00 \$1 00 4 038 1 955 \$38,496 80 \$418 65 \$20 00 2 497 (\$3 24 \$476 \$418 65 \$20 00 \$1 00 4 038 \$418 65 \$20 00 \$51 00 \$51 00 \$53 24
CS-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum Bill Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Con-Peak Minimum Bill Curtaliable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtaliment Demand Pebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Base Charge Base Demand Charge (s/kW) Base Energy Charge (per kWh) Minimum Bill Curtaliable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtaliment Demand Rebilling for Last 36 Months (per kW) Penalty Charge (c per kWh) Charges for Non-Compliance of Curtaliment Demand Rebilling for Last 36 Months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$13.76 \$0.69 2.738 1.343 \$2.22 \$4.75 \$1.343 \$2.22 \$2.22 \$4.75 \$1.343 \$2.22 \$2.22 \$4.75 \$1.343	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$17.75 \$0.89 3.570 1.732 (\$2.86)	\$20 04 2 497 \$40,476 80 \$376 81 \$19 06 \$1 07 4 038 1 955 \$38,496 86 \$20 06 2 497 (\$3 24 \$3 24 \$418,67 \$418,67 \$418,67 \$418,67 \$41,51
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Minimum Bill Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Off-Peak Minimum Bill Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (c per kWh) Monthly Credit (s Per kW) Charges for Non-Compliance of Curtailment Demand Bebilling for last 36 months (per kW) Penalty Charge - Current Month (per kW) Base Charge Base Demand Charge (s/kW) Minimum Bill Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (c per kWh) On-Peak Monthly Credit (s per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) Penalty Charge - Current Month (per kW)	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$287.27 \$13.76 \$0.69 2.738 1.343 (\$2.22)	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$17.75 \$0.89 3.570 1.732 (\$2.86)	\$20 00 2 497 \$40,476 80 \$376 81 \$19 00 \$1 00 4 038 1 955 \$38,496 80 \$418 65 \$20 00 2 497 (\$3 24 \$476 \$418 65 \$20 00 \$1 00 4 038 \$418 65 \$20 00 \$51 00 \$51 00 \$53 24
SSLDT-2	Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Minimum BiN Ceneral Service Large Demand - Time-of-Use (2,000 kW) Base Charge Base Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum BiN Curtailable Service (2,000 kW +) Base Charge Base Demand Charge (s/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Early Termination Penalty Charge (per kW) Minimum BiN Curtailable Service - Time-of-Use (2,000 kW +) Base Charge Base Demand Charge (s/kW) Miximum BiN Curtailable Service - Time-of-Use (2,000 kW +) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Moximum Demand Charge (s/kW) Maximum Demand Charge (s/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BiN Curtailment Demand Rebilling for Last 36 Months (per kW) Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW) Minimum BiN	\$13.76 1.713 \$27,778.54 +) \$258.54 \$13.08 \$0.69 2.738 1.343 \$26,418.54 \$287.27 \$13.76 1.713 (\$2.22) \$2.22 \$4.75 \$1.40 \$27,807.27 \$13.76 \$0.69 2.738 1.343 \$2.22 \$4.75 \$1.343 \$2.22 \$2.22 \$4.75 \$1.343 \$2.22 \$2.22 \$4.75 \$1.343	\$17.75 2.209 \$35,833.46 \$333.46 \$16.87 \$0.89 3.570 1.732 \$34,073.46 \$370.52 \$17.75 2.209 (\$2.86) \$2.86 \$4.75 \$1.40 \$35,870.52 \$17.75 \$0.89 3.570 1.732 (\$2.86)	\$20 04 2 497 \$40,476 80 \$376 81 \$19 06 \$1 07 4 038 1 955 \$38,496 86 \$20 06 2 497 (\$3 24 \$3 24 \$418,67 \$418,67 \$418,67 \$418,67 \$41,51

Business	rates summary (cont'd)			
Rate Code	Type of Charge	Current Rate	Proposed I	
	General Service Large Demand - Time-of-Use (69 kV o	or above)	Jan. 1, 2026	Jan. 1, 2027
	Base Charg	\$2,276.72	\$2 979 32	\$3,266.87
GSLDT-3	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh)	\$10.84	\$14.19	\$15.55
	On-Peak	1.426	1.860	2.041
	Off-Peak Curtailable Service (69 kV or above)	1.188	1.555	1.705
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
CS-3	Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW)	1.249 (\$2.27)	N/A N/A	N/A N/A
	Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination - Penalty Charge (per kW)	\$1.42	N/A	N/A
	Curtailable Service - Time-of-Use (69 kV or above) Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh) On-Peak	1.426	N/A	N/A
CST-3	Off-Peak	1.188	N/A	N/A
	Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand	(\$2.27)	N/A	N/A
	Rebilling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW) Early Termination Penalty Charge (per kW)	\$4.82 \$1.42	N/A N/A	N/A N/A
	Sports Field Service			
0 S-2	Base Charge Base Energy Charge (¢ per kWh)	\$156.45 9.844	\$192.23 12.095	\$214.46 13.494
	Minimum Bill	\$156.45	\$192.23	\$214.46
	Metropolitan Transit Service Base Charge	\$811.96	\$924.66	\$990.02
MET	Base Demand Charge (\$/kW)	\$17.18	\$19.56	\$20.95
	Base Energy Charge (¢ per kWh) Commercial/Industrial Load Control Program	2.291	2.609	2.793
	Base Charge			
	CILC-1G CILC-1D	\$192.36 \$324.25	\$269.71 \$469.29	\$297.50 \$538.32
	GLC-1T	\$2,835.75	\$4,489.56	\$5,224.30
	Base Demand Charge (\$/kW)			
CILC-1	Per kW of Maximum Demand CILC-1G	\$5.13	\$7.19	\$7.93
	CILC-1D	\$5.46	\$7.90	\$9.06
	CILC-1T Per kW of Load Control On-Peak Demand	None	None	None
	CILC-1G	\$3.37	\$4.73	\$5.21
	CILC-1D CILC-1T	\$3.90 \$4.09	\$5.64 \$6.48	\$6.47 \$7.54
	Per kW of Firm On-Peak Demand			
	CILC-1G	\$12.82 \$14.12	\$17.97 \$20.44	\$19.83 \$23.44
	GLC-1T	\$14.90	\$23.59	\$27.45
	Base Energy Charge (¢ per kWh) On-Peak			
	CILC-1G	1.909	2.677	2.952
	CILC-1D CILC-1T	1.302 1.190	1.884 1.884	2.162 2.192
	Off-Peak	1.190	1.004	2.192
	CILC-1G	1.909	2.677	2.952
	CILC-1D CILC-1T	1.302 1.190	1.884 1.884	2.162 2.192
	Penalty Charge per kW for Each Month of Rebilling	\$1.37	\$1.37	\$1.37
	Commercial/Industrial Demand Reduction Rider Monthly Administrative Adder			
	GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	\$210.95
CDR	GSLD-1, GSLDT-1, HLFT-2 GSLD-2, GSLDT-2, HLFT-3	\$208.29 \$86.18	\$265.09 \$111.15	\$298.38 \$125.60
	GSLD-3, GSLDT-3	\$262.29	\$343.23	\$376.36
	Utility Control Demand Credit \$/kW Excess Firm Demand	(\$8.76) \$8.76	(\$6.22) \$6.22	(\$6.22) \$6.22
	Penalty Charge per kW for Each Month of Rebilling	\$1.30	\$1.30	\$1.30
	Standby and Supplemental Service Base Charge			
	SST-1(D1)	\$176.31	\$182.41	\$180.96
	SST-1 (D2) SST-1 (D3)	\$176.31 \$599.46	\$182.41 \$620.20	\$180 96 \$615 29
	SST-1(U3)	\$2,542.09	\$2,629.03	\$2,606.66
	Distribution Demand Charge (\$/kW)		616	
	SST-1(D1) SST-1(D2)	\$4.23 \$4.23	\$4.38 \$4.38	\$4.34 \$4.34
	SST-1(D3)	\$4.23	\$4.38	\$4.34
	SST-1(T) Reservation Demand (\$/kW)	N/A	N/A	N/A
	SST-1(D1)	\$2.08	\$2.15	\$2.13
	SST-1(D2) SST-1(D3)	\$2.08 \$2.08	\$2.15 \$2.15	\$2.13 \$2.13
SST-1	SST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak (\$/kW) SST-1(D1)	\$1.01	\$1.04	\$1.04
	SST-1(D2)	\$1.01	\$1.04	\$1.04
	SST-1(D3)	\$1.01 en.50	\$1.04	\$1.04 \$0.60
	SST-1(T) Base Energy Charge - On-Peak (¢ per kWh)	\$0.59	\$0.61	\$0.60
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2) SST-1(D3)	1.005	1.040 1.040	1.032
	SST-1(T)	1.080	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh) SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3) SST-1(T)	1.005 1.000	1.040 1.034	1.032 1.025
		1.000	1.004	1:020

	es summary (cont'd) Exhibit 3, FPL B	usiness Custor	Proposed B	
Rate Code T	ype of Charge	Current Rate	Jan. 1, 2026	аsе натеs
	nterruptible Standby and Supplemental Service			
	Base Charge ISST-1(D)	\$685.64	\$709.36	\$703.74
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
	Distribution Demand Charge (\$/kW) ISST-1(D)	\$4.23	\$4.38	\$4.34
	ISST-1(T)	N/A	N/A	N/A
	Reservation Demand-Interruptible (\$/kW) ISST-1(D)	\$0.36	\$0.37	\$0.37
	ISST-1(T)	\$0.41	\$0.42	\$0.42
	Reservation Demand-Firm (\$/kW) ISST-1(D)	\$2.08	\$2.15	\$2.13
ISST-1	ISST-1(T) Daily Demand On-Peak Firm Standby (\$/kW)	\$1.90	\$1.96	\$1.98
	ISST-1(D)	\$1.01	\$1.04	\$1.04
	ISST-1(T) Daily Demand On-Peak Interruptible Standby (\$/kW)	\$0.59	\$0.61	\$0.60
	ISST-1(D)	\$0.17	\$0.18	\$0.17
	ISST-1(T) Base Energy Charge - On-Peak (¢ per kWh)	\$0.16	\$0.17	\$0.16
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T) Base Energy Charge - Off-Peak (¢ per kWh)	1.000	1.034	1.025
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T) Penalty Charge per kW for each month of rebilling	1.000 \$1.52	1.034 \$1.52	1.028
T	Transformation Rider			
	Monthly Credit (\$/kW) Per kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55
0	General Service Constant Usage			
	Base Charge Base Energy Charge (¢ per kWh)	\$17.39 4.364	\$18.02 4.521	\$18.26 4.58
H	ligh Load Factor - Time-of-Use			
	Base Charge HLFT-1	\$30.41	\$38.36	\$42.18
	HLFT-2	\$89.26	\$113.60	\$127.86
	HLFT-3 Demand Charges	\$258.54	\$333.46	\$376.80
	On-Peak Demand Charge (\$/kW)	010	617.00	
	HLFT-1 HLFT-2	\$13.50 \$14.40	\$17.03 \$18.33	\$18.73 \$20.63
	HLFT-3	\$13.99	\$18.04	\$20.3
	Maximum Demand Charge (\$/kW) HLFT-1	\$2.80	\$3.53	\$3.8
	HLFT-2 HLFT-3	\$3.09	\$3.93	\$4.4
	lon-Fuel Energy Charges (¢ per kWh)	\$2.98	\$3.84	\$4.3
	On-Peak Period HLFT-1	0.100	9 779	2.04
	HLFT-2	2.193 1.259	2.772 1.597	3.04 1.79
	HLFT-3 Off-Peak Period	1.087	1.410	1.58
	HLFT-1	1.375	1.734	1.90
	HLFT-2 HLFT-3	1.218 1.085	1.550 1.399	1.74
	Electric Vehicle Charging Infrastructure Rider to Gener	al Service Demand		
	Base Charge Base Demand Charge (\$/kW)	\$30.41 \$11.46	\$38.36 \$14.46	\$42.18 \$15.88
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.53
	Ankmum Bill Hectric Vehicle Charging Infrastructure Rider to Gene	\$316.91 al Service Large De	\$399.86 mand	\$439.40
SSI D-1	Base Charge	\$89.26	\$113.60	\$127.86
EV	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh)	\$13.68 1.971	\$17.41 2.508	\$19.60 2.820
Λ	Ainimum Bill	\$6,929.26	\$8,818.60	\$9,927.8
	Itility-Owned Public Charging For Electric Vehicles Base Energy Charge (¢ per kWh)	30.000	35.000	35.00
V	/ehicle Idlling Fees (¢ per minute)	\$0.40	\$0.40	\$0.4
	Geasonal Demand - Time-of-Use Rider (Option A) Base Charge			
	SDTR-1A	\$30.41	\$38.36	\$42.1
	SDTR-2A SDTR-3A	\$89.26 \$258.54	\$113.60 \$333.46	\$127.8 \$376.8
	Demand Charges			
	Seasonal On-Peak Demand (\$/kW) SDTR-1A	\$11.48	\$15.43	\$16.9
	SDTR-2A	\$13.12	\$17.93	\$20.1
	SDTR-3A easonal Maximum Demand (\$/kW)	\$13.36	\$17.60	\$19.8
	SDTR-1A	\$0.71	\$0.90	\$0.9
	SDTR-2A SDTR-3A	\$0.80 \$0.69	\$1.02 \$0.89	\$1.1: \$1.0
	on-Seasonal Demand Charge (\$/kW) SDTR-1A	Bria d ™	610.00	045.0
	SDTR-1A SDTR-2A	\$11.17 \$13.60	\$13.68 \$16.65	\$15.00 \$18.7
SDTR	SDTR-3A	\$13.66	\$17.63	\$19.91
	nergy Charges ase Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1A SDTR-2A	10.554 6.855	13.229 8.295	14.540 9.338
	SDTR-3A	5.555	6.988	7.908
	ase Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A	1.690	2.119	2.330
	SDTR-1A SDTR-2A	1.690	1.810	2.033
	SDTR-3A ase Non-Seasonal Energy Charge (¢ per kWh)	1.343	1.732	1.95
	SDTR-1A	2.549	3.215	3.53
	SDTR-2A SDTR-3A	1.971 1.713	2.508 2.209	2.823
	easonal Demand - Time-of-Use Rider (Option B)	1.713	2.203	2.43
	ase Charge SDTR-1B	\$30.41	\$38.36	\$42.18
		\$89.26	\$113.60	\$127.86
	SDTR-2B	ψ03.20	φ113.00	φ127.00

	T 101		Proposed I	Base Rates
ate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
	Demand Charges:			
	Seasonal On-Peak Demand Charge (\$/kW)			
	SDTR-1B	\$11.48	\$15.43	\$16.9
	SDTR-2B	\$13.12	\$17.93	\$20.1
	SDTR-3B	\$13.36	\$17.60	\$19.8
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1B	\$10.47	\$12.32	\$13.5
	SDTR-2B	\$12.80	\$15.28	\$17.2
	SDTR-3B	\$12.98	\$15.90	\$17.9
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.9
	SDTR-2B	\$0.80	\$1.02	\$1.1
	SDTR-3B	\$0.69	\$0.89	\$1.0
	Non-Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.9
	SDTR-2B	\$0.80	\$1.02	\$1.1
SDTR	SDTR-3B	\$0.69	\$0.89	\$1.0
CONT'D)	Energy Charges			
	Base Seasonal On-Peak (¢ per kWh)			
	SDTR-1B	10.554	13.229	14.54
	SDTR-2B	6.855	8.295	9.33
	SDTR-3B	5.555	6.988	7.90
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.33
	SDTR-2B	1.422	1.810	2.03
	SDTR-3B	1.343	1.732	1.95
	Base Non-Seasonal On-Peak Energy (¢ per kW	fh)		
	SDTR-1B	5.592	6.585	7.24
	SDTR-2B	4.019	4.539	5.11
	SDTR-3B	3.334	4.190	4.73
	Base Non-Seasonal Off-Peak Energy (¢ per kW	/h)		
	SDTR-1B	1.690	2.119	2.33
	SDTR-2B	1.422	1.810	2.03
	SDTR-3B	1.343	1.732	1.95
	Non-Standard Meter Rider			
NSMR	Enrollment Fee	\$89.00	\$89.00	\$89.0
	Monthly Surcharge	\$13.00	\$13.00	\$13.0

Outdoor lighting rates

Rate Gode	Type of Charge	Current Rate	Proposed Base Rates		
nate Gode	Type of Gharge	Gurrent Kate	Jan. 1, 2026	Jan. 1, 2027	
	Charges for Company-Owned Units				
	Total Cost (Fixture, Maintenance and Base Non-Fue	el Energy)			
	Sodkum Vapor 6,300 lu 70 watts	\$9.25	\$10.19	\$11.6	
	Sodium Vapor 9,500 lu 100 watts	\$9.82	\$10.79	\$12.3	
	Sodium Vapor 16,000 lu 150 watts	\$10.77	\$11.82	\$13.4	
	Sodium Vapor 22,000 lu 200 watts	\$15.30	\$16.77	\$19.1	
	Sodium Vapor 50,000 lu 400 watts	\$18.72	\$20.43	\$23.3	
	Sodium Vapor 12,000 lu 150 watts	\$11.59	\$12.73	\$14.5	
	Mercury Vapor 6,000 lu 140 watts	\$8.81	\$9.63	\$11.0	
	Mercury Vapor 8,600 lu 175 watts	\$9.39	\$10.25	\$11.7	
	Mercury Vapor 21,500 lu 400 watts	\$16.17	\$17.60	\$20.1	
	Charges for Customer-Owned Units				
	Total Charge - Relamping and Base Non-Fuel Energ	gy			
	Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	\$4.0	
	Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	\$4.6	
	Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	\$5.4	
	Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	\$7.5	
OL-1	Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	\$10.9	
	Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	\$5.8	
	Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	\$5.2	
	Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	\$5.8	
OL-1	Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	\$10.5	
	Energy Only				
	Sodium Vapor 6,300 lu 70 watts	\$1.05	\$1.11	\$1.2	
	Sodium Vapor 9,500 lu 100 watts	\$1.49	\$1.57	\$1.7	
	Sodium Vapor 16,000 lu 150 watts	\$2.17	\$2.30	\$2.6	
	Sodium Vapor 22,000 lu 200 watts	\$3.19	\$3.37	\$3.8	
	Sodkum Vapor 50,000 lu 400 watts	\$6.08	\$6.43	\$7.3	
	Sodium Vapor 12,000 lu 150 watts	\$2.17	\$2.30	\$2.6	
	Mercury Vapor 6,000 lu 140 watts	\$2.25	\$2.37	\$2.7	
	Mercury Vapor 8,600 lu 175 watts	\$2.79	\$2.95	\$3.3	
	Mercury Vapor 21,500 lu 400 watts	\$5.80	\$6.12	\$7.0	
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.37	
	Other Charges				
	Wood Pole	\$13.11	\$14.42	\$16.5	
	Concrete Pole / Steel Pole	\$17.71	\$19.48	\$22.3	
	Fiberglass Pole	\$20.81	\$22.89	\$26.3	
	Underground Conductors excluding				
	Trenching per foot	\$0.101	\$0.111	\$0.12	
	Down-Guy, Anchor and Protector	\$11.92	\$13.11	\$15.0	
	Special Provisions				
	Facilities Charge	1.28%	1.36%	1.359	
DL 4	Premium Lighting				
PL-1	Non-Fuel Energy (¢ per kWh)	3,459	3.825	4.37	

Street lighting rates

gg						
			Proposed Base Rates			
Rate Gode	Type of Charge	Gurrent Rate	Jan. 1, 2026	Jan. 1, 2027		
	Charges for Company-Owned Units					
	Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)					
SL-1	Sod um Vap o r 6,300 lu 70 watts	\$8.57	\$9.49	\$10.84		
	Sodum Vapor 9,500 lu 100 watts	\$8.61	\$9.53	\$10.88		
	Sod um Vapor 16,000 lu 150 watts	\$9.45	\$10.46	\$11.94		
	Socium Vapor 22,000 lu 200 watts	\$13.69	\$15.15	\$17.31		
	Sod um Vapor 50,000 lu 400 watts	\$16.53	\$18.29	\$20.90		
	Socium Vapor 27,500 lu 250 watts	\$15.39	\$17.04	\$19.46		
	Sod um Vapor 140,000 lu 1,000 watts	\$32.25	\$35.67	\$40.77		
	Mercury Vapor 6,000 lu 140 watts	\$7.97	\$8.83	\$10.07		
	Mercury Vapor 8,600 lu 175 watts	\$8.56	\$9.48	\$10.82		

Street lighting rates (cont'd)

Street light	ung rates (cont u)		Proposed Base Rates		
Rate Code	Type of Charge	Current Rate	riupuseu b		
			Jan. 1, 2026	Jan. 1, 2027	
	Mercury Vapor 11,500 lu 250 watts	\$13.00	\$14.38	\$16.43	
	Mercury Vapor 21,500 lu 400 watts	\$14.86	\$16.45	\$18.80	
	Charge for Customer-Owned Units				
	Total Charge - Relamping and Base Non-Fuel Energy				
	Sodium Vapor 6,300 lu 70 watts	\$3.20	\$3.53	\$4.04	
	Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.01	\$4.57	
	Sodium Vapor 16,000 lu 150 watts	\$4.32	\$4.77	\$5.44	
	Sodium Vapor 22,000 lu 200 watts	\$5.88	\$6.52	\$7.45	
	Sodium Vapor 50,000 lu 400 watts	\$8.66	\$9.57	\$10.94	
	Sodium Vapor 27,500 lu 250 watts	\$7.10	\$7.86	\$8.98	
	Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$21.87	\$25.01	
	Mercury Vapor 6,000 lu 140 watts	\$4.10	\$4.53	\$5.17	
	Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.11	\$5.83	
	Mercury Vapor 11,500 lu 250 watts	\$6.97	\$7.11	\$8.13	
	Mercury Vapor 21,500 lu 400 watts	\$8.95	\$9.21	\$10.53	
SL-1 (CONT'D)	Energy Only				
(Sodium Vapor 6,300 lu 70 watts	\$1.00	\$1.11	\$1.27	
	Sodium Vapor 9,500 lu 100 watts	\$1,42	\$1.57	\$1.79	
	Sodium Vapor 16,000 lu 150 watts	\$2.08	\$2.30	\$2.62	
	Sodium Vapor 22,000 lu 200 watts	\$3.04	\$3.37	\$3.85	
	Sodium Vapor 50,000 lu 400 watts	\$5.81	\$6.43	\$7.35	
	Sodium Vapor 27,500 lu 250 watts	\$4.01	\$4.44	\$5.07	
	Sodium Vapor 140,000 lu 1,000 watts	\$14.22	\$15.72	\$17.98	
	Mercury Vapor 6,000 lu 140 watts	\$2.14	\$2.37	\$2.71	
	Mercury Vapor 8,600 lu 175 watts	\$2.66	\$2.95	\$3.37	
	Mercury Vapor 11,500 lu 250 watts	\$3.60	\$3.98	\$4,55	
	Mercury Vapor 21,500 lu 400 watts	\$5,53	\$6.12	\$7.00	
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374	
	Other Charges				
	Wood Pole	\$6.03	\$6.63	\$7.62	
	Concrete and Steel Poles	\$8.25	\$9.07	\$10.43	
	Fiberglass Pole	\$9.74	\$10.71	\$12.31	
	Underground Conductors not Under Paving (¢ per Foot)	4.935	5.428	6.238	
	Underground Conductors Under Paving (¢ per Foot)	12.054	13.259	15.236	
	Special Provisions	12.034	13.233	10.230	
	Facilities Charge	1.28%	1.36%	1.35%	
	Street Lighting - Metered Service	1.2070	1.50%	1.0070	
	Base Charge	\$17.30	\$20.08	\$20.90	
SL-1M	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220	
	Minimum Bill	\$17.30	\$20.08	\$20.90	
	Traffic Signal Service	411100	QE 0.00	\$20,00	
SL-2	Base Energy Charge (¢ per kWh)	5.852	6.487	7.030	
	Minimum Charge at each point of delivery	\$4.39	\$4.87	\$5.27	
	Traffic Signal Metered Service	ψ1.33	4	Ψ0.E1	
	Base Charge	\$7.89	\$8,15	\$8.00	
SL-2M	Base Energy Charge (¢ per kWh)	6.024	6.226	6.110	
	Minimum Bill	\$7.89	\$8.15	\$8.00	

LED lighting rates

Marc Rev 39W			Current Fi <u>x</u> ture	Proposed Fixture Tier		Current	Proposed Cha	Fixture rge
ATBS 40W, 47W, 76W ATBS 76W 3K 2 2 2 \$4.50 \$4.50 \$4.50 \$4.50 Contempo 38W 2 3 3 \$4.50 \$7.50 \$7.50 Roadway 5000L 2 2 2 \$4.50 \$4.50 \$4.50 Roadway 7500L, 1200L 4K Roadway 12000L 3K RSW 26W, 28W, 45W 2 3 3 \$4.50 \$7.50 \$7.50 RSW 41W 2 2 3 \$4.50 \$7.50 \$7.50 RSW 41W 2 2 3 \$4.50 \$4.50 \$7.50 RSW 41W 3 3 3 \$7.50 \$7.50 \$7.50 ATBE 73SW, 16000L, 3 3 \$7.50 \$7.50 \$7.50 ATBE 73SW, 16000L, 3 3 \$7.50 \$7.50 \$7.50 ATBE 26000L 4K Black, 26000L 3K Gray, ATBL 259W ATBE 259W ATBE 26000L 4K Gray, 3 3 4 \$7.50 \$7.50 \$10.50 STW Flood 15000L, 26000L Flood 164W, Galleon 113W Bronze Contempo 72W, Flood 51W Flood 15000L, 26000L Roadway 17000L, 26000L Roadway 17000L, 26000L Roadway 31500L Verdeon 182W 3 3 \$7.50 \$7.50 \$7.50 ST.50 XSP.50 XSP.2 139W 3 3 \$7.50 \$7.50 \$7.50 ST.50 ATBE 268W Gray, 8 4 \$7.50 \$7.50 \$7.50 ST.50 ATBE 268W Gray, 8 4 \$7.50 \$7.50 \$7.50 ST.50 ATBE 268W Gray, 8 4 \$7.50 \$7.50 \$7.50 ST.50 ATBE 268W Gray, 8 5 \$7.50 \$7.50 \$7.50 A	Rate Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture	Jan. 1,	Jan. 1, 2027
ATBS 76W 3K		Amer Rev 39W		10		\$4.50	\$7.50	\$7.50
Contempo 38W 2 3 3 3 \$4.50 \$7.50 \$7.51 Roadway 5000L 2 2 2 \$4.50 \$7.50 \$		ATBS 40W, 47W, 76W				\$4.50	\$4.50	\$7.50
Roadway 5000L 2 2 2 34.50 \$4.51 \$4.51 Readway 7500L, 12000L 4K 2 2 3 \$4.50 \$4.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 Roadway 12000L 3K 2 3 3 \$4.50 \$7.50 \$7.50 \$7.50 \$7.50 RSW 26W, 28W, 45W 2 3 3 \$4.50 \$57.50 \$7.50		ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
Roadway 7500L, 12000L 4K Roadway 12000L 3K Roadway 1500L 3K Road		Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
12000L 4K		Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
RSW 26W, 28W, 45W 2 3 3 \$4.50 \$7.50 \$7.51 RSW 41W 2 2 2 3 \$4.50 \$4.50 \$7.51 XSP1A, XSP1D 2 2 3 \$4.50 \$4.50 \$7.51 Amer Rev 74W 3 3 3 \$7.50 \$7.50 \$7.50 Area 7500L, 17500L 3 3 \$7.50 \$7.50 \$7.50 Area 7500L, 17500L 3 3 \$7.50 \$7.50 \$7.50 Area 7500L, 17500L 3 3 \$7.50 \$7.50 \$7.50 Area 7500L, 47E2 26000L 4K Black, 26000L 3K Gray, ATBL 259W ATB2 259W ATB2 259W ATB2 259W ATB2 259W ATB2 259W ATB2 25000L 4K Gray, 85W 4K ATBM 118W, Galleon 113W Bronze Contempo 72W, Flood 51W Flood 15000L, 26000L 3 4 \$7.50 \$7.50 \$7.50 Flood 184W, Galleon 113W Black and Gray 3 4 \$7.50 \$10.50 \$10.50 Flood 194W, Galleon 3 3 \$7.50 \$7.50 \$7.50 Flood 194W, Galleon 1		Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50
RSW 41W 2 2 2 3 \$4.50 \$4.50 \$7.50 \$7.50 \$7.50 Amer Rev 74W 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Amer Rev 750OL, 1750OL 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Amer Rev 750OL, 1750OL 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Amer Rev 750OL, 1750OL 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Amer Rev 750OL, 1750OL 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Amer Rev 750OL 4K Black, 260OOL 3K 3 4 \$7.50 \$10.50 \$10.50 \$10.50 Amer Rev 750OL 4K Gray, BSW 4K Amer Rev 750 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$10.50		Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
XSP1A, XSP1D 2 2 3 \$4.50 \$4.50 \$7.50		RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
Amer Rev 74W 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Area 7500L, 17500L 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Area 7500L, 17500L 3 3 3 \$7.50 \$7.50 \$7.50 \$7.50 Area 7500L 4K Black, 26000L 4K Black, 26000L 3K 3 4 \$7.50 \$10.50 \$10.50 \$10.50 Area 26000L 4K Black, 26000L 4K Black, 26000L 4K Black, 26000L 4K Gray, 3 3 4 \$7.50 \$7.50 \$10.50 \$10.50 Area 26000L 4K Gray, 3 3 4 \$7.50 \$7.50 \$7.50 \$10.		RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
Area 7500L, 17500L ATB2 133W, 16000L, 17000L ATB2 2630W, 15000L 4K Black, 26000L 4K Black, 26000L 3K Gray, ATBL 259W ATB2 28000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATB2 28000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATB2 28000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATB2 28000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATB2 28000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATBM 113W, Galleon 113W Bronze Contempo 72W, Flood 51W Flood 15000L, 26000L Hood 184W, Galleon 13 4 4 57.50 \$10.50 \$10.50 Hood 184W, Galleon 13 4 4 57.50 \$10.50 \$10.50 Hood 184W, Galleon 3 4 4 57.50 \$10.50 \$10.50 ATBM 113W Black and Gray 3 4 4 57.50 \$7.50 \$7.50 Broadway 17000L, 20000L Roadway 17000L, 3 3 3 57.50 \$7.50 \$7.50 Roadway 17000L, 3 3 4 57.50 \$7.50 \$7.50 Verdeon 182W 3 3 4 57.50 \$7.50 \$10.50 Verdeon 182W 3 3 4 57.50 \$7.50 \$10.50 Verdeon 247W 3 4 57.50 \$7.50 \$10.50 XSP2 95W 3 3 3 \$7.50 \$7.50 \$10.50 ATB2 268W Gray, Bronze, 3K, ATB2 295W ATB2 268W Black 4 4 5 \$10.50 \$10.50 \$10.50 ATB2 268W Black 4 4 5 \$10.50 \$10.50 \$13.50 EPTC 4 5 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$10.50 \$13.50 ERS2 4 4 5 \$10.50 \$10.50 \$13.50 FIND 50		XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
ATB2 133W, 16000L, 17000L ATB2 26000L 4K Black, 26000L 3K Gray, ATB2 26000L 4K Gray, 3 3 4 57.50 \$10.50 \$10.50 ATB2 26000L 4K Gray, 3 3 4 57.50 \$10.50 \$10.50 ATB2 26000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATB2 26000L 4K Gray, 3 3 4 57.50 \$7.50 \$10.50 ATB2 26000L 4K Gray, 3 3 3 57.50 \$7.50 \$7.50 ATBM 113W Bronze Contempo 72W, Flood 51W Flood 15000L, 26000L 3 4 4 57.50 \$10.50 \$10.50 Hood 184W, Galleon 13 4 4 57.50 \$10.50 \$10.50 Hood 184W, Galleon 13 4 4 57.50 \$10.50 \$10.50 ATBM 113W Black and Gray 3 4 57.50 \$7.50 \$7.50 Broadway 17000L, 20000L 3 3 3 57.50 \$7.50 \$7.50 Roadway 17000L, 20000L 3 3 4 57.50 \$7.50 \$7.50 Area 3000L 3 3 4 57.50 \$7.50 \$7.50 Verdeon 182W 3 3 4 57.50 \$7.50 \$10.50 Verdeon 182W 3 3 4 57.50 \$7.50 \$10.50 Verdeon 247W 3 4 57.50 \$10.50 \$10.50 XSP2 95W 3 3 3 \$7.50 \$7.50 \$7.50 XSP2 139W 3 3 4 \$7.50 \$7.50 \$10.50 Area 30000L 4 4 510.50 \$10.50 \$10.50 ATB2 268W Gray, Bronze, 3K, ATB2 295W ATB2 265W Black 4 5 \$10.50 \$10.50 \$13.50 EPTC 4 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 \$10.50 \$13.50 \$13.50 FINAL Broad Abbool 4 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 \$10.50 \$10.50 \$13.50 ATB2 268W Black 4 5 \$10.50 \$13.50 \$13.50 ATB2 268W Black 4 5 \$10.50 \$13.50 \$13.50 ATB2 268W Black 4 5 \$10.50 \$10.50 \$13.50 ATB2 268W Black 4 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$13.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$13.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$13.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$13.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$13.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 4 5 5 \$10.50 \$10.50 \$13.50 FINAL Broad Abbool 5 \$10.50 \$13.50 FINAL Broad Abbool 5 \$10.50 \$13.50 FINAL Broad Abbool 5 \$10.50		Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
17000L		Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
Black, 26000L 3K		17000L	3	3	3	\$7.50	\$7.50	\$7.50
85W 4K ATBM 118W, Galleon 113W Bronze Contempo 72W, Flood 51W Flood 15000L, 26000L Hood 184W, Galleon 113W Black and Gray 113W Black and Gray 113W Black and Gray 13W 17000L, 20000L Roadway 17000L, 20000L Roadway 1500L Verdeon 182W 3 3 4 57.50 \$7.50 \$7.50 \$7.50 \$10.50		Black, 26000L 3K	3	4	4	\$7.50	\$10.50	\$10.50
113W Bronze Contempo 72W, Flood 51W Flood 15000L, 26000L Flood 184W, Galleon 113W Black and Gray LT-1 GE Cutoff 39W,73W Roadway 17000L, 20000L Roadway 31500L Roadway 31500L Verdeon 182W Verdeon 247W Verdeon 247W Verdeon 247W Verdeon 247W Verdeon 247W Vary 3 Verdeon 247W Vary 4 Verdeon 247W Vary 5 Verdeon 247W Vary 5 Verdeon 247W Vary 6 Vary 95W Vary 7 Vary 7 Vary 95W Vary 1000 Vary		ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50
51W			3	3	3	\$7.50	\$7.50	\$7.50
Flood 184W, Galleon 113W Black and Gray 3			3	3	3	\$7.50	\$7.50	\$7.50
113W Black and Gray GE Cutoff 39W,73W Roadway 17000L, 20000L Roadway 31500L Roadway 31500L Verdeon 182W Verdeon 247W XSP2 95W XSP2 139W Area 30000L Area 40000L Area 500000 Area 50000000 Area 5000000000000000000000000000000000000		Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
Roadway 17000L, 20000L 3 3 3 \$7.50 \$7.50 \$7.50 Roadway 31500L 3 3 4 \$7.50 \$7.50 \$10.50 Verdeon 182W 3 3 4 \$7.50 \$7.50 \$10.50 Verdeon 247W 3 4 4 \$7.50 \$10.50 \$10.50 XSP2 95W 3 3 3 \$7.50 \$7.50 \$7.50 XSP2 139W 3 3 4 \$7.50 \$7.50 \$10.50 Area 30000L 4 4 4 \$10.50 \$10.50 \$10.50 ATB2 268W Gray, Bronze, 3K, ATB2 295W 4 4 \$10.50 \$10.50 \$10.50 ATB2 32000L 4 4 5 \$10.50 \$10.50 \$10.50 Cree XL Amber 4 5 \$10.50 \$13.50 \$13.50 EPTC 4 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$13.50			3	4	4	\$7.50	\$10.50	\$10.50
20000L Roadway 31500L 3 3 4 \$7.50 \$7.50 \$10.50 Verdeon 182W 3 3 4 \$7.50 \$7.50 \$10.50 Verdeon 247W 3 4 4 \$7.50 \$10.50 \$10.50 XSP2 95W 3 3 3 \$7.50 \$7.50 \$10.50 XSP2 139W 3 3 4 \$7.50 \$7.50 \$10.50 Area 30000L 4 4 4 \$10.50 \$10.50 \$10.50 ATB2 268W Gray, Bronze, 3K, ATB2 295W ATB2 268W Black 4 4 \$10.50 \$10.50 \$10.50 ATB2 32000L 4 4 4 \$10.50 \$10.50 \$10.50 ATB2 32000L 5 \$10.50 \$10.50 \$10.50 ATB2 32000L 6 \$10.50 \$10.50 \$10.50 ATB2 32000L 7 \$10.50 \$10.50 \$10.50 ATB2 3200L 7 \$10.50 \$10.50 \$10.50 ATB2 3200L 7 \$10.50 \$10.50 \$10.50 ATB2 3200L 7 \$10.50 \$10.50 \$10.50 ATB2 320L 7 \$10.50 \$10.50 \$10.50 ATB2 \$10.50 \$10.50 \$10.50 \$10.50 ATB2 \$10.50 \$10.50 \$10.50 \$10.50 ATB2 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 ATB2 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10.50 \$10	LT-1	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
Verdeon 182W 3 3 4 \$7.50 \$10.50			3	3	3	\$7.50	\$7.50	\$7.50
Verdeon 247W 3 4 4 \$7.50 \$10.50 \$10.50 XSP2 95W 3 3 3 \$7.50 \$7.50 \$7.50 XSP2 139W 3 3 4 \$7.50 \$7.50 \$10.50 Area 30000L 4 4 4 \$10.50 \$10.50 \$10.50 ATB2 268W Gray, Bronze, 3K, ATB2 295W 4 4 4 \$10.50 \$10.50 \$10.50 ATB2 32000L 4 4 4 \$10.50 \$10.50 \$10.50 Cree XL Amber 4 5 \$10.50 \$13.50 \$13.50 EPTC 4 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$13.50 \$13.50 Flood 48000L 4 5 \$10.50 \$13.50 \$13.50 Galleon 225W 4 4 5 \$10.50 \$13.50		Roadway 31500L	3	3	4	\$7.50	\$7.50	\$10.50
XSP2 95W 3 3 3 4 \$7.50 \$7.50 \$7.50 \$10.50 \$1		Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
XSP2 139W 3 3 4 \$7.50 \$10.50 \$		Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
Area 30000L 4 4 4 \$10.50 \$10.50 \$10.50 \$10.50 ATB2 268W Gray, Bronze, 3K, ATB2 295W 4 4 \$10.50 \$10.50 \$10.50 \$10.50 ATB2 268W Black 4 4 5 \$10.50 \$10.50 \$10.50 \$13.50 ATB2 32000L 4 4 4 \$10.50 \$10.50 \$13.50 ATB2 32000L 5 5 \$10.50 \$13.50 ATB2 32000L 5 5 \$10.50 \$13.50 ATB2 32000L 5 5 \$10.50 ATB2 3200		XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
ATB2 268W Gray, Bronze, 3K, ATB2 295W ATB2 268W Black 4 4 5 \$10.50 \$10.50 \$13.50 ATB2 32000L 4 4 4 \$10.50 \$10.50 \$13.50 Cree XL Amber 4 5 5 \$10.50 \$13.50 \$13.50 EPTC 4 5 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$10.50 \$13.50 Flood 48000L 4 5 5 \$10.50 \$13.50 \$13.50 Galleon 225W 4 4 5 \$10.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50 \$13.50		XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
Bronze, 3K, ATB2 295W 4 4 5 10.50 \$10			4	4	4	\$10.50	\$10.50	\$10.50
ATB2 32000L 4 4 4 \$10.50 \$10.5			4	4	4	\$10.50	\$10.50	\$10.50
Cree XL Amber 4 5 5 \$10.50 \$13.50 \$13.50 EPTC 4 5 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$10.50 \$13.50 Flood 48000L 4 5 5 \$10.50 \$13.50 \$13.50 Galleon 225W 4 4 5 \$10.50 \$10.50 \$13.50		ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
EPTC 4 5 5 \$10.50 \$13.50 \$13.50 ERS2 4 4 5 \$10.50 \$10.50 \$13.50 Flood 48000L 4 5 5 \$10.50 \$13.50 \$13.50 Galleon 225W 4 4 5 \$10.50 \$10.50 \$13.50		ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
ERS2 4 4 5 \$10.50 \$10.50 \$13.50 Flood 48000L 4 5 5 \$10.50 \$13.50 \$13.50 Galleon 225W 4 4 5 \$10.50 \$10.50 \$13.50		Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50
Flood 48000L 4 5 5 \$10.50 \$13.50 \$13.50 Galleon 225W 4 4 5 \$10.50 \$10.50 \$13.50		EPTC	4	5	5	\$10.50	\$13.50	\$13.50
Galleon 225W 4 4 5 \$10.50 \$10.50 \$13.50		ERS2	4	4	5	\$10.50	\$10.50	\$13.50
		Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
RSW Amber 4 5 5 \$10.50 \$13.50 \$13.50		Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
		RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50

Declaration of L. Romeu
Exhibit 3, FPL Business Customer Notice (Electronic Bills)

Proposed Fixture
Proposed Fixture

		Current	Propose Ti	d Fixture er	Current	Proposed Fixture Charge	
Rate Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1, 2026	Jan. 1, 2027
	Area 50000L 4K	_	_	_	040.50	040.50	040.50
	Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$13.50	\$13.50	\$16.50
	ATB2 Amber Gray	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black &						
	Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$13.50	\$13.50
	Granville 6700L 4K, 5100L 4K, 7500L 4K, Black 39W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 39W 5K, Green 60W 3K, Green 60W 5K, Sliver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K, 4600L 4K, 6700L 3K, Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	King	5	6	6	\$13.50	\$16.50	\$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50
	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.50
	K366	8	8	9	\$22.50	\$22.50	\$25.50
LT-1 CONT'D)	Teardrop 21000L	9	9	10	\$25.50	\$25.50	\$28.50
	Teardrop 32500L	9	10	10	\$25.50	\$28.50	\$28.50
	Teardrop w skirt 16000L	9	10	10	\$25.50	\$28.50	\$28.50
	Bern Amber	10	11	11	\$28.50	\$31.50	\$31.50
	Bern Amber 58W	10	10	11	\$28.50	\$28.50	\$31.50
	Teardrop w skirt 24500L	10	11	11	\$28.50	\$31.50	\$31.50
	Roadway Amber 12000L	12	12	13	\$34.50	\$34.50	\$37.50
	Non-Fuel Energy				3,459	3.825	4.374
	(¢ per kWh)				3.433	3.023	4.374
	Other Charges	NI/A	NI/A	NI/A	60.44	¢0.11	60.11
	Conversion Fee Maintenance per	N/A	N/A	N/A	\$2.11	\$2.11	\$2.11
	Fixture (Company Owned LED Fixture and Pole)	N/A	N/A	N/A	\$1.47	\$1.63	\$1.86
	Maintenance per Fixture for Company Fixture on Customer Pole	N/A	N/A	N/A	\$1.18	\$1.31	\$1.49
	Standard Wood Pole	N/A	N/A	N/A	\$6.03	\$6.63	\$7.62
	Standard Concrete Pole	N/A	N/A	N/A	\$8.25	\$9.07	\$10.43
	Standard Fiberglass pole	N/A	N/A	N/A	\$9.74	\$10.71	\$12.31
	Decorative Concrete Pole	N/A	N/A	N/A	\$17.71	\$19.48	\$22.39
	Special Provisions						
	Underground conduc-		21/4	NIZA	4.025	5.428	6.238
	tors (¢ per foot)	N/A	N/A	N/A	4.935	3.420	0.230

Transition Credit

nanshon Great	Iransmon Great					
Rate Code		2025	2026	2027		
GS-1, GST-1 (¢ per kWh)		(0.063)	(0.031)	0.000		
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1A, SDTR-1B (\$/kW)		(\$0.24)	(\$0.12)	\$0.00		
OS-2 (¢ per kWh)		(0.109)	(0.055)	0.000		
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2 SDTR-2A, SDTR-2B (\$/kW)		(\$0.24)	(\$0.12)	\$0.00		
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)		(\$0.23)	(\$0.11)	\$0.00		
GSLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)		(\$0.21)	(\$0.10)	\$0.00		
\$\$T.1(T) \$\$T.1(T) (\$/ \dagger\)	RDC	(\$0.03)	(\$0.02)	\$0.00		
SST-1(T), ISST-1(T) (\$/kW)	DDC	(\$0.02)	(\$0.01)	\$0.00		
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	RDC	(\$0.03)	(\$0.02)	\$0.00		
001-1(D), 001-2(D), 001-3(D), 1001-1(D) (\$\psi \text{Kir}\$)	DDC	(\$0.02)	(\$0.01)	\$0.00		
CILC-D, CILC-G (\$/kW)		(\$0.23)	(\$0.12)	\$0.00		
CILC-T (\$/kW)		(\$0.20)	(\$0.10)	\$0.00		
MET (\$/kW)		(\$0.23)	(\$0.12)	\$0.00		
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)		(0.207)	(0.104)	0.000		
SL-2, SL-2M, GSCU-1 (¢ per kWh)		(0.064)	(0.032)	0.000		
If there is a discrepancy between the rates shown on this insert	and the affer	tive PSC approved t	ariff the rates in th	a tariff nravail		

there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail



EnergyNews

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit FPL.com/answers

Para ver esta información en español, visite FPL.com/energynews

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399 0850. Written comments should refer to Docket No. 20250011-EI

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase overviews. Matthew Vogel is the PSC representative for technical guestions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027			
	Residential Service						
	Base Charge	\$9.61	\$10.92	\$11.72			
RS-1	Base Energy Charge (¢ per kWh)						
no-1	First 1,000 kWh	7.164	8.185	8.810			
	All Additional kWh	8.170	9.185	9.810			
	Minimum Bill	\$25.00	\$30.00	\$30.00			
	Residential Service – Time of Use						
	Base Charge	\$9.61	\$10.92	\$11.72			
RTR-1*	Base Energy Charge (¢ per kWh)						
nin-i	On-Peak	12.878	14.976	16.079			
	Off-Peak	(5.631)	(6.399)	(6.870)			
	Minimum Bill	\$25.00	\$30.00	\$30.00			
	Residential Electric Vehicle Charging Services						
	Monthly Program Charge						
	Full Installation	\$25.57	\$25.57	\$25.57			
RS-1EV	Equipment Only Installation	\$18.41	\$18.41	\$18.41			
H9-IEV	Monthly Off-Peak Energy Charge						
	Full Installation	\$12.81	\$19.81	\$24.81			
	Equipment Only Installation	\$12.81	\$19.81	\$24.81			
	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.677			
	Monthly Program Charge						
	Full Installation	N/A	\$36.00	\$36.00			
RS-2EV	Equipment Only Installation	N/A	\$27.00	\$27.00			
RS-ZEV	Non-Fuel Energy Charge (¢ per kWh)						
	On-Peak Energy Charge	N/A	23.469	25.195			
	Off-Peak Energy Charge	N/A	2.094	2.246			
OS I/II	Outdoor Service						
U3 I/II	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374			
IT 4	LED Lighting						
LT-1	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374			

*Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if \le \$50 \$30 if \rightarrow \$50 \le \$300 \$40 if \rightarrow \$300 \le \$800 5% if \rightarrow \$800	\$40 if > \$300 ≤ \$800	\$25 if \le \$50 \$30 if \rightarrow \$50 \le \$300 \$40 if \rightarrow \$300 \le \$800 5% if \rightarrow \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Declaration of L. Romeu, Exhibit 3, FPLNW Residential Customer Notice (Electronic Bills) Transition Credit

Rate Code	2025	2026	2027
RS-1 RTR-1 (c ner kWh)	(0.079)	(0.040)	0.000

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917	Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET	West Palm Beach May 29, 2025, 6 p.m. ET	Virtual* June 3, 2025, 6 p.m. ET	Panama City
Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054	Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401
The virtual service he	arings will be viewable	online at the PSC's w	ebsite. Visit www.

FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Timeline of activities The PSC has established the following dates to govern the key activities of the process: Quality of service hearings May 28-June 6, 2025 Prehearing conference July 25, 2025 Technical hearing Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

Outdoor service lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027		
	Charges for Company-Owned Units					
	High Pressure Sodium Vapor (Fixture, Maintenance and Base Non-Fuel Energy)					
	Open Bottom 5,400 lu 70 watts	\$6.75	\$7.47	\$8.54		
	Open Bottom 8,800 lu 100 watts	\$6.47	\$7.16	\$8.18		
	Open Bottom with Shield 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04		
	Acom 8,800 lu 100 watts	\$22.89	\$25.34	\$28.92		
	Colonial 8,800 lu 100 watts	\$7.86	\$8.70	\$9.93		
	English Coach 8,800 lu 100 watts	\$24.74	\$27.39	\$31.26		
	Destin Single 8,800 lu 100 watts	\$40.91	\$45.29	\$51.71		
	Destin Double 17,600 lu 200 watts	\$80.93	\$89.59	\$102.30		
	Cobrahead 5,400 lu 70 watts	\$8.72	\$9.66	\$11.02		
	Cobrahead 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04		
	Cobrahead 20,000 lu 200 watts	\$11.49	\$12.71	\$14.53		
	Cobrahead 25,000 lu 250 watts	\$11.97	\$13.25	\$15.13		
	Cobrahead 46,000 lu 400 watts	\$14.57	\$16.12	\$18.42		
OS I/II	Cutoff Cobrahead 8,800 lu 100 watts	\$8.55	\$9.46	\$10.80		
	Cutoff Cobrahead 25,000 lu 250 watts	\$12.06	\$13.35	\$15.24		
	Cutoff Cobrahead 46,000 lu 400 watts	\$14.58	\$16.13	\$18.44		
	Bracket Mount CIS 25,000 lu 250 watts	\$21.91	\$24.25	\$27.69		
	Tenon Top CIS 25,000 lu 250 watts	\$21.92	\$24.27	\$27.70		
	Bracket Mount CIS 46,000 lu 400 watts	\$25.18	\$27.87	\$31.83		
	Small ORL 20,000 lu 200 watts	\$21.66	\$23.97	\$27.38		
	Small ORL 25,000 lu 250 watts	\$21.69	\$24.01	\$27.41		
	Small ORL 46,000 lu 400 watts	\$24.69	\$27.32	\$31.21		
	Large ORL 20,000 lu 200 watts	\$32.95	\$36.47	\$41.64		
	Large ORL 46,000 lu 400 watts	\$39.56	\$43.78	\$50.00		
	Shoebox 46,000 lu 400 watts	\$21.71	\$24.03	\$27.45		
	Directional 16,000 lu 150 watts	\$11.73	\$12.98	\$14.82		
	Directional 20,000 lu 200 watts	\$15.98	\$17.68	\$20.20		
	Directional 46,000 lu 400 watts	\$15.72	\$17.40	\$19.87		
	Large Flood 125,000 lu 1,000 watts	\$28.75	\$31.81	\$36.35		
	Metal Halide (Fixture, Maintenance and Ba	ise Non-Fuel En	ergy)			
	Acom 12,000 lu 175 watts	\$25.46	\$28.18	\$32.19		

Outdoor service lighting rates (cont'c)

te de	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	Colonial 12,000 lu 175 watts	\$10.49	\$11.60	\$13.26
	English Coach 12,000 lu 175 watts	\$27.79	\$30.76	\$35.13
	Destin Single 12,000 lu 175 watts	\$44.21	\$48.94	\$55.88
	Destin Double 24,000 lu 350 watts	\$86.86	\$96.15	\$109.80
	Small Flood 32,000 lu 400 watts	\$16.03	\$17.73	\$20.26
	Small Parking Lot 32,000 lu 400 watts	\$23.95	\$26.50	\$30.27
	Large Flood 100,000 lu 1,000 watts	\$29.69	\$32.84	\$37.52
	Large Parking Lot 100,000 lu 1,000 watts	\$44.89	\$49.68	\$56.73
	Metal Halide Pulse Start (Fixture, Mainten	ance and Base I	Non-Fuel Energy)	
	Acorn 13,000 lu 150 watts	\$27.24	\$30.15	\$34.42
	Colonial 13,000 lu 150 watts	\$11.05	\$12.24	\$13.97
	English Coach 13,000 lu 150 watts	\$27.77	\$30.74	\$35.10
	Destin Single 13,000 lu 150 watts	\$54.71	\$60.56	\$69.15
	Destin Double 26,000 lu 300 watts	\$110.12	\$121.89	\$139.19
	Small Flood 33,000 lu 350 watts	\$16.87	\$18.67	\$21.32
S I/II NT'D)	Shoebox 33,000 lu 350 watts	\$18.94	\$20.96	\$23.94
,	Flood 68,000 lu 750 watts	\$25.02	\$27.70	\$31.63
	LED (Fixture, Maintenance and Base Non-	Fuel Energy)		
	Acorn 3,776 lu 75 watts	\$34.18	\$37.83	\$43.20
	Street Light 4,440 lu 72 watts	\$23.71	\$26.25	\$29.98
	Acorn A5 2,820 lu 56 watts	\$38.92	\$43.09	\$49.19
	Cobrahead S2 5,100 lu 73 watts	\$12.29	\$13.61	\$15.54
	Cobrahead S3 10,200 lu 135 watts	\$15.30	\$16.94	\$19.34
	ATB071 S2/S3 6,320 lu 71 watts	\$15.32	\$16.96	\$19.37
	ATB1 105 S3 9,200 lu 105 watts	\$20.92	\$23.16	\$26.43
	ATB2 280 S4 23,240 lu 280 watts	\$25.78	\$28.53	\$32.59
	E132 A3 7,200 lu 132 watts	\$45.56	\$50.42	\$57.59
	E157 SAW 9,600 lu 157 watts	\$31.79	\$35.20	\$40.18
	WP9 A2/S2 7,377 lu 140 watts	\$70.61	\$78.17	\$89.25
	Destin Double 15,228 lu 210 watts	\$119.64	\$132.44	\$151.23
	ATB0 108 S2/S3 9,336 lu 108 watts	\$14.44	\$15.99	\$18.25
	Colonial 3,640 lu 45 watts	\$15.72	\$17.40	\$19.87
	LG Colonial 5,032 lu 72 watts	\$18.12	\$20.06	\$22.91

Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	Security Lt 4,204 lu 43 watts	\$8.87	\$9.81	\$11.22
	Roadway 1 5,510 lu 62 watts	\$11.02	\$12.19	\$13.93
	Galleon 6s q 32,327 lu 315 watts	\$41.17	\$45.57	\$52.03
	Galleon 7s q 38,230 lu 370 watts	\$45.97	\$50.89	\$58.10
	Galleon 10s q 53,499 lu 528 watts	\$63.10	\$69.85	\$79.77
	Flood 421 W 36,000 lu 421 watts	\$35.50	\$39.29	\$44.86
	Wildlife Cert 5,355 lu 106 watts	\$30.74	\$34.02	\$38.84
	Evolve Area 8,300 lu 72 watts	\$24.87	\$27.54	\$31.44
	ATB0 70 8,022 lu 72 watts	\$14.39	\$15.93	\$18.19
	ATB0 100 11,619 lu 104 watts	\$15.68	\$17.35	\$19.81
	ATB2 270 30,979 lu 274 watts	\$28.52	\$31.57	\$36.05
	Roadway 2 9,514 lu 95 watts	\$12.26	\$13.57	\$15.49
	Roadway 3 15,311 lu 149 watts	\$16.68	\$18.46	\$21.09
	Roadway 4 28,557 lu 285 watts	\$23.53	\$26.04	\$29.75
	Colonial Large 5,963 lu 72 watts	\$16.63	\$18.42	\$21.02
S I/II Ont'd	Colonial Small 4,339 lu 45 watts	\$15.63	\$17.30	\$19.76
	Acom A 8,704 lu 81 watts	\$32.84	\$36.35	\$41.50
	Destin I 7,026 lu 99 watts	\$53.88	\$59.63	\$68.11
	Flood Large 37,400 lu 297 watts	\$31.77	\$35.16	\$40.16
	Flood Medium 28,700 lu 218 watts	\$26.86	\$29.73	\$33.96
	Flood Small 18,600 lu 150 watts	\$22.73	\$25.16	\$28.72
	ATB2 210 23,588, lu 208 watts	\$24.43	\$27.04	\$30.88
	Destin 8,575 lu 77 watts	\$41.53	\$45.93	\$52.45
	Destin Wildlife 1,958 lu 56 watts	\$49.14	\$54.40	\$62.11
	AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.27	\$10.26	\$11.72
	AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.27	\$10.26	\$11.72
	Cree RSW Amber - XL 5,300 lu 144 watts	\$22.44	\$24.84	\$28.37
	Cree RSW Amber – Large 3,715 lu 92 watts	\$16.69	\$18.47	\$21.09
	EPTC 7,300 lu 65 watts	\$24.11	\$26.69	\$30.47
	Cont American Elect 3K 3,358 lu 38 watts	\$11.08	\$12.27	\$14.00
	Cont American Elect 4K 3,615 lu 38 watts	\$11.08	\$12.27	\$14.00
	Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.29	\$15.81	\$18.06
	Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.36	\$26.97	\$30.80

Declaration of L. Romeu, Exhibit 3, FPLNW Residential Customer Notice (Electronic Bills) Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	Cree XSPM 12,000 lu 95 watts	\$12.56	\$13.91	\$15.87
	Mercury Vapor (Fixture, Maintenance and	Base Non-Fuel	Energy)	
	Open Bottom 7,000 lu 175 watts	\$6.53	\$7.22	\$8.25
	Cobrahead 3,200 lu 100 watts	\$8.42	\$9.32	\$10.64
	Cobrahead 7,000 lu 175 watts	\$8.79	\$9.72	\$11.10
	Cobrahead 9,400 lu 250 watts	\$11.63	\$12.86	\$14.70
	Cobrahead 17,000 lu 400 watts	\$14.23	\$15.74	\$17.98
	Cobrahead 48,000 lu 1,000 watts	\$30.12	\$33.33	\$38.08
	Directional 17,000 lu 400 watts	\$18.68	\$20.67	\$23.62
	Charges for Customer-Owned Units			
	High Pressure Sodium Vapor (Relamping a	nd Base Non-F	uel Energy)	
	Sodium Vapor 8,800 lu 100 watts	\$2.24	\$2.48	\$2.83
	Sodium Vapor 16,000 lu 150 watts	\$3.19	\$3.53	\$4.03
	Sodium Vapor 20,000 lu 200 watts	\$3.60	\$3.98	\$4.55
	Sodium Vapor 25,000 lu 250 watts	\$4.30	\$4.76	\$5.43
OS I/II (CONT'D	Sodium Vapor 46,000 lu 400 watts	\$6.50	\$7.19	\$8.22
(Sodium Vapor 125,000 lu 1,000 watts	\$14.21	\$15.72	\$17.97
	Metal Halide (Relamping and Base Non-Fu	el Energy)		
	Metal Halide 32,000 lu 400 watts	\$6.63	\$7.33	\$8.38
	Metal Halide 100,000 lu 1,000 watts	\$16.84	\$18.62	\$21.28
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
	Other Charges (Poles)			
	13 ft. Decorative Concrete Pole	\$21.45	\$23.59	\$27.11
	13 ft. Decorative High Gloss Concrete Pole	\$18.84	\$20.72	\$23.81
	16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.94	\$16.43	\$18.88
	17 ft. Decorative Base Aluminum Pole	\$21.82	\$24.00	\$27.58
	18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.84	\$21.82	\$25.08
	20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$16.22	\$17.84	\$20.50
	20 ft. Fiberglass Pole	\$7.73	\$8.50	\$9.77
	20 ft. (16 ft. Mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.80	\$7.48	\$8.60
	20 ft. (16 ft. Mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$23.13	\$25.44	\$29.24
	25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$24.18	\$26.60	\$30.56
	30 ft. Wood Pole	\$5.01	\$5.51	\$6.33

Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	30 ft. Concrete Pole	\$10.48	\$9.07	\$10.43
	30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$49.60	\$54.56	\$62.69
	30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.81	\$29.49	\$33.89
	30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.50	\$26.95	\$30.97
	35 ft. Concrete Pole	\$15.26	\$9.07	\$10.43
	35 ft. Concrete Pole (Teton Top)	\$21.08	\$9.07	\$10.43
	35 ft. Wood Pole	\$7.27	\$6.63	\$7.62
	35 ft. (30 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$30.06	\$33.06	\$38.00
	40 ft. Wood Pole	\$8.95	\$6.63	\$7.62
	45 ft. Concrete Pole (Teton Top)	\$27.66	\$9.07	\$10.43
	22 ft. Aluminum Pole	\$17.28	\$19.01	\$21.84
	25 ft. Aluminum Pole	\$17.97	\$19.77	\$22.71
	30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.97	\$49.46	\$56.84
	30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$47.11	\$51.82	\$59.55
OS I/II (CONT'D)	30 ft. Aluminum, Anchor-Based Pole with	\$43.62	\$47.98	\$55.14
(55111 2)	35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$49.51	\$54.46	\$62.58
	35 ft. Aluminum, Anchor-Based Pole with	\$48.91	\$53.80	\$61.82
	35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$50.06	\$55.06	\$63.28
	40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$51.24	\$56.36	\$64.77
	40 ft. Aluminum, Anchor-Based Pole with	\$54.11	\$59.52	\$68.40
	40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.89	\$61.48	\$70.64
	16 ft. Aluminum, Decorative Pole	\$18.84	\$20.72	\$23.81
	16 ft. Aluminum, Decorative Pole with Banner Arms	\$23.26	\$25.58	\$29.40
	40 ft. Concrete Pole	\$37.52	\$9.07	\$10.43
	45 ft. Wood Pole	\$9.20	\$6.63	\$7.62
	50 ft. Wood Pole	\$11.01	\$6.63	\$7.62
	18 ft. Aluminum, Round, Tapered Pole	\$8.89	\$9.78	\$11.24
	14.5 ft. Concrete, Round, Tapered Pole	\$20.88	\$22.97	\$26.39
	Single Arm Shoebox/Small Parking Lot Fixture	\$2.91	\$3.20	\$3.68
	Double Arm Shoebox/Small Parking Lot Fixture	\$3.22	\$3.54	\$4.07
	Triple Arm Shoebox/Small Parking Lot Fixture	\$4.50	\$4.95	\$5.69
	Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.69	\$6.26	\$7.19

Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
	Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$5.88	\$6.76
	Optional 100 amp Relay	\$29.96	\$32.95	\$37.87
OS I/II (CONT'D)	25 kVA Transformer (Non-Coastal)	\$42.79	\$47.07	\$54.09
	25 kVA Transformer (Coastal)	\$61.01	\$67.11	\$77.12
	Additional Facilities	1.28%	1.36%	1.35%

Proposed Proposed

LED lighting rates

late	Fixture	Current	Fixture Tier		Current	Fixture Charge	
Code		Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1 2026	Jan. 1, 2027
	Amer Rev 39W	2	3	3	\$4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50
	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
LT-1 CONT'D)	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50
	ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50
	ATBM 118W, Galleon 113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 31500L, Flood 85W	3	3	4	\$7.50	\$7.50	\$10.50

LED lighting rates (cont'a)

Rate		Current	Propo Fixture		Current	Propo Fixture	
Code	Fixture	Fixture - Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1 2026	Jan. 1, 2027
	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
	Area 30000L	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Gray, Bronze, 3K, ATB2 295W	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50
	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
LT-1 (CONT'D)	Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50
	Area 50000L 4K Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$1 3.50	\$13.50	\$16.50
	ATB2 Amber Gray	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black & Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$13.50	\$1 3.50
	Granville 6700L 4K, 5100L 4K, 7500L 4K, Black 39W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 60W 3K, Green 60W 3K, Green 60W 5K, Sliver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K, 4600L 4K, 6700L 3K, Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	King	5	6	6	\$13.50	\$16.50	\$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50

Declaration of L. Romeu, Exhibit 3, FPLNW Residential Customer Notice (Electronic Bills) LED lighting rates (cont'c)

Rate	Eletera .	Current	Propo: Fixture		Current		
Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1 2026	Jan. 1, 2027
	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.50
	K366	8	8	9	\$22.50	\$22.50	\$25.50
	Teardrop 21000L	9	9	10	\$25.50	\$25.50	\$28.50
	Teardrop 32500L	9	10	10	\$25.50	\$28.50	\$28.50
	Teardrop w skirt 16000L	9	10	10	\$25.50	\$28.50	\$28.50
	Bern Amber	10	11	11	\$28.50	\$31.50	\$31.50
LT-1 (CONT'D)	Bern 58W	10	10	11	\$28.50	\$28.50	\$31.50
(Teardrop w skirt 24500L	10	11	11	\$28.50	\$31.50	\$31.50
	Roadway Amber 12000L	12	12	13	\$34.50	\$34.50	\$37.50
	Non-Fuel Energy (¢ per kWh)				3.459	3.825	4.374
	Other Charges						
	Conversion Fee	N/A	N/A	N/A	\$2.11	\$2.11	\$2.11
	Maintenance per Fixture (Company Owned LED Fixture and Pole)	N/A	N/A	N/A	\$1.47	\$1.63	\$1.86
	Maintenance per Fixture for Company Fixture on Customer Pole	N/A	N/A	N/A	\$1.18	\$1.31	\$1.49
	Standard Wood Pole	N/A	N/A	N/A	\$6.03	\$6.63	\$7.62
	Standard Concrete Pole	N/A	N/A	N/A	\$8.25	\$9.07	\$10.43
	Standard Fiberglass pole	N/A	N/A	N/A	\$9.74	\$10.71	\$12.31
	Decorative Concrete Pole	N/A	N/A	N/A	\$17.71	\$19.48	\$22.39
	Special Provisions						
	Underground con- ductors (¢ per foot)	N/A	N/A	N/A	4.935	5.428	6.238
	Facilities Charge	N/A	N/A	N/A	1.28%	1.36%	1.35%



Energy Notes

RATES EDITION APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynotes.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North I	Fort Myers
May 28	3, 2025, 9 a.m. ET
	nty Civic Center,
Davidsor	n House avshore Rd.
	rt Myers, FL 33917

May 28, 2025, 6 p.m. ET

Florida Memorial University.

Lou Rawls Center for the

Miami Gardens, FL 33054

15800 NW 42nd Ave.

Performing Arts

Miami Gardens*

Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St. Hollywood. FL 33019

Solid Waste Authority of

West Palm Beach, FL 33412

Palm Beach County

7501 N Jog Rd.

Shores Community Center 3000 Bellemead Dr. Daytona Beach Shores, FL 32118 West Palm Beach Virtual* May 29, 2025, 6 p.m. ET

June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual

June 4, 2025, 2 p.m. ET

Daytona Beach Shores Pensacola May 30, 2025, 1 p.m. ET June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd , Building 2a, Pensacola, FL 32504

Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98. Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC. com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process. please call 850-413-7080. If you register to speak and wish to provide documents to the PSC. please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552: emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EL

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187, Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578, At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222

Declaration of L. Romeu, Exhibit 3, FPLNW Business Customer Notice (Electronic Bills) Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \$50 \$30 if \rangle \$50 \le \$300 \$40 if \rangle \$300 \le \$800 5% if \rangle \$800	\$25 if \le \$50 \$30 if \rightarrow \$50 \le \$300 \$40 if \rightarrow \$300 \le \$800 5% if \rightarrow \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities				
The PSC has established the following dates to govern the key activities of the process:				
Quality of service hearings	May 28-June 6, 2025			
Prehearing conference	July 25, 2025			
Technical hearing	Aug. 11-22, 2025			

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

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FPL Energy Notes is published by Florida Power & Light Company PO Box 14000, Juno Beach, FL 33408

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	Busines	s rates summary			
				Proposed E	Base Rates
Bee Charge	Rate Code		Current Rate	Jan. 1, 2026	Jan. 1, 2027
Description Section		Base Charg	040.07	840.00	84400
Monume March Mar	GS-1	Unmetered	\$6.45	\$6.63	\$14.08 \$7.06
But Clay Sept 20 19 19 19 19 19 19 19 1					7.966 \$30.00
Book Promip Charge (is per Nohl)			¢12.87	\$13.22	\$14.08
Primate 1400 1400 1500	GST-1	Base Energy Charge (¢ per kWh)			
					14.770 5.040
Beach Section Sectio			\$25.00	\$30.00	\$30.00
Book Image County in profession 2,000 3,000 5,	00D 4	Base Charge			\$42.18
	นอม-1	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
Book Book Similar			\$316.91	\$399.86	\$439.43
Marmine Demand Charge (1499) Sept		Base Charge			\$42.18 \$14.90
Personal Service Large Demand (2007) (1978) (197	GSDT-1	Maximum Demand Charge (\$/kW)			\$0.98
Moreani			5.457	6.851	7.532
					1.907 \$414.68
See Demand Change (ASW)		General Service Large Demand (500-1,999 kW)			
Maritum Bill	GSLD-1	,			\$127.86 \$19.60
					2.823 \$9,927.86
Seam		General Service Large Demand - Time-of-Use (500-1,9	99 kW)		
Sea Part P					\$127.86 \$18.48
Power	GSLDT-1		\$0.80	\$1.02	\$1.15
Mariman Bil 96,393,26 88,323.06 88,325.06		On-Peak			4.884 2.037
Base Charge		Minimum Bill			\$9,367.86
Bisse Demand Charge (SeVI)			\$119.02	\$151.48	\$170.50
					\$19.60
Designation for Non-Compliance of Curtainfree Derivation Part	CS-1	Monthly Credit (\$ per kW)			2.823 (\$3.31)
Early Termination Penalty Charge (per kW) Si 5.5 Si			\$2.31	\$2.94	\$3.31
Marimam Bill Same of User Same					\$4.92 \$1.45
Base Charuge S19 00		Minimum Bill			\$9,970.50
Maximum Dumand Charge (SAW) Sign Sign Sign Sign Charge Charge (in per kWh) Chi-Pusk 1.422 1.010 2.45 2.45 2.5			\$119.02	\$151.48	\$170.50
Base Energy Charge (c per kWh)					\$18.48 \$1.15
		Base Energy Charge (¢ per kWh)			
Charges for Non-Compliance of Curtailment Demand Section Sec	CST-1				4.884 2.037
Rabiling for last 36 months (per kW)			(\$2.31)	(\$2.94)	(\$3.31)
Early Termination Penalty Charge (per kW) \$6,560 to \$8,361.48 \$5,410		Rebilling for last 36 months (per kW)			\$3.31 \$4.92
		Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1,45
Base Demand Charge (S/kW) S13.76 S17.75 S20			\$6,569.02	\$8,361.48	\$9,410.50
Base Energy Charge (c per kWh) 1.713 2.209 2.4		Base Charge			\$376.80
Maximum Bill \$27,778.54 \$33,833.46 \$40,476	GSLD-2				\$20.05 2.497
Base Charge \$28.54 \$33.46 \$37.66 Base Dermand Charge (\$/AW) \$13.08 \$16.87 \$19.08 Base Dermand Charge (\$/AW) \$10.08 \$10.89 \$1.00 Cil-Peak \$2.738 \$3.570 \$4.14 Off-Peak \$2.738 \$3.470 \$4.14 Africum Bill \$26.418.54 \$34.073.46 \$38.498 Base Charge \$28.77 \$370.52 \$4.18 Base Charge \$2.872 \$3.70.52 \$4.18 Base Dermand Charge (\$/AW) \$13.76 \$17.75 \$2.09 Base Energy Charge (\$ per AWh) \$1.376 \$17.75 \$2.00 Base Energy Charge (\$ per AWh) \$1.376 \$1.475 \$4.45 Early Termination Penalty Charge (per kW) \$4.75 \$4.75 \$4.45 Early Termination Penalty Charge (per kW) \$4.75 \$4.75 \$4.45 Early Termination Penalty Charge (per kW) \$4.75 \$4.75 \$4.45 Early Termination Penalty Charge (per kW) \$4.75 \$4.75 \$4.45 Early Termination Penalty Charge (per kW) \$4.75 \$4.75 \$4.95 Base Charge \$28.727 \$330.52 \$4.18 Base Charge \$28.727 \$330.52 \$4.18 Base Dermand Charge (\$/AW) \$1.376 \$1.775 \$2.00 Maximum Dermand Charge (\$/AW) \$1.376 \$1.775 \$2.00 Base Energy Charge (\$ per KWh) \$1.376 \$1.775 \$2.00 Maximum Dermand Charge (\$/AW) \$1.36 \$1.732 \$1.15 Base Charge \$2.787 \$2.978.32 \$3.500 \$3.300 Base Energy Charge (\$ per KWh) \$2.22 \$2.86 \$3.300 Base Energy Charge (\$ per KWh) \$4.75 \$4.75 \$4.75 Early Termination Penalty Charge (per kW) \$4.75 \$4.75 \$4.75 Base Charge \$2.780 \$2.979.32 \$3.260 Base Charge \$2.780 \$2.979.32 \$3.260 Base Charge \$2.780 \$3.260 \$3.260 Base Charge (\$ per kWh) \$1.04 \$1.419 \$1.64 Base Dermand Charge (\$/AW) \$1.04 \$1.419 \$1.65 Base Dermand Charge (\$/AW) \$1.04 \$1.419 \$1.65 Base Dermand Charge (\$/AW) \$1.04 \$1.419 \$1.65 Base Dermand Charge		Minimum Bill		\$35,833.46	\$40,476.80
Maximum Demand Charge (\$/kW) \$0.69 \$0.89 \$1.50				\$333.46	\$376.80
Base Energy Charge (c per kWh)					\$19.06
Off-Peak 1.343 1.732 1.55 1	GSLDT-2		\$0.69	\$0.89	\$1.01
Minimum Bill \$28,418,54 \$34,073,46 \$38,496 \$38,496 \$38,496 \$38,496 \$38,496 \$38,496 \$387,75 \$370,52 \$418 \$386 \$6187 \$377,75 \$20 \$370,52 \$418 \$386 \$6187 \$370,55 \$418 \$386 \$6187 \$377,75 \$20 \$386 \$6187 \$370,55 \$418 \$386 \$6187 \$418 \$					4.038
Base Charge \$287.27 \$370.52 \$418					1.957 \$38,496.80
Base Demand Charge (s/kW) \$13.76 \$17.75 \$20 Base Energy Charge (e per kWh) 1.713 2.209 2.4 Monthly Credit (s per kW) (\$2.22 (\$2.86) (\$3.36) Monthly Credit (s per kW) \$2.22 \$2.86 \$3.36 Penalty Charge - Current Month (per kW) \$4.75 \$4.75 \$4.75 Early Termination Penalty Charge (per kW) \$1.40 \$1.40 \$1.40 \$1.40 \$1.40 Minimum Bill \$27,807.27 \$35,870.52 \$40,518 Guttaliable Service - Time-of-Use (2,000 kW +) Base Charge \$287.27 \$370.52 \$418 Base Charge \$287.27 \$370.52 \$418 Base Charge (s/kW) \$13.76 \$17.75 \$20 Maximum Demand Charge (s/kW) \$13.76 \$17.75 \$20 Maximum Demand Charge (s/kW) \$0.69 \$0.89 \$1.10 Con-Peak 2.738 3.570 4.0 Off-Peak 3.1343 1.732 1.1 Monthly Credit (s per kW) \$2.22 \$2.86 \$3.3 Monthly Charge (c per kWh) \$2.22 \$2.86 \$3.3 Monthly Charge - Current Month (per kW) \$4.75 \$4.75 \$4.75 Early Termination Penalty Charge (per kW) \$1.40 \$1.40 \$1.40 Minimum Bill \$27,807.27 \$33,870.25 \$40,518 General Service Large Demand (69 kV or above) Base Charge \$2.276.72 \$2.979.32 \$3,266 Base Charge \$2.276.72 \$2.979.32 \$3,266 Base Charge \$2.276.72 \$2.979.32 \$3,266 GSLD-3 Base Charge (sper kWh) \$1.249 \$1.634 \$1.19 \$15.51 General Service Large Demand - Time-of-Use (69 kV or above) Base Charge \$2.276.72 \$2.979.32 \$3,266 GSLD-3 Base Charge (sper kWh) \$1.49 \$1.634 \$1.19 \$1.555 \$1.10 General Service (69 kV or above) \$2.27 \$1.74 \$1.75 \$1.75 \$1.75 \$1.75 \$				0010.00	
Monthly Credit (\$ per kW)					\$418.67 \$20.05
Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) \$2.22 \$2.86 \$3.50 Penalty Charge - Current Month (per kW) \$4.75 \$4.75 \$4.75 \$4.75 \$4.7					2.497
Penalty Charge - Current Month (per kW)	CS-2		(\$2.22)	(\$2.86)	(\$3.24)
Early Termination Penalty Charge (per kW) \$1 40 \$1.40					\$3.24
Curtailable Service - Time-of-Use (2,000 kW +) Base Charge \$287.27 \$370.52 \$418 Base Charge \$287.27 \$370.52 \$418 Base Charge \$287.27 \$370.52 \$418 Base Demand Charge (\$/kW) \$0.69 \$0.89 \$1 Con-Peak 2.738 3.570 4.1 Con-Peak 2.738 3.570 4.1 Con-Peak 2.738 3.570 4.1 Con-Peak 1.343 1.732 1.5 Monthly Credit (\$ per kW) \$(\$2.22) \$(\$2.86) \$(\$3.30) Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) \$4.75 \$4.75 \$4.75 Early Termination Penalty Charge (per kW) \$1.40 \$1.40 \$1.40 Minimum Bill \$27,807.27 \$35,870.52 \$40,518 General Service Large Demand (69 kV or above) Base Charge \$2,276.72 \$2,979.32 \$3,266 Base Demand Charge (\$/kW) \$10.84 \$14.19 \$15 General Service Large Demand - Time-of-Use (69 kV or above) Base Charge \$2,276.72 \$2,979.32 \$3,266 Base Demand Charge (\$/kW) \$10.84 \$14.19 \$15 Base Charge \$2,276.72 \$2,979.32 \$3,266 Con-Peak 1.426 1.860 2.0 Off-Peak 1.426 1.					\$4.75 \$1.40
Base Charge \$287.27 \$370.52 \$418			\$27,807.27	\$35,870.52	\$40,518.67
Maximum Demand Charge (\$/kW) \$0.69 \$0.89 \$1.88			\$287.27	\$370.52	\$418.67
Base Energy Charge (¢ per kWh) Con-Peak 2.738 3.570 4.0					\$20.05
CST-2		- 1 1	\$0.69	\$0.89	\$1.01
Monthly Credit (\$ per kW) (\$2.22) (\$2.86) (\$3.	CST-2	On-Peak			4.038
Rebifling for Last 36 Months (per kW) \$2 22 \$2 86 \$3					1.957 (\$3.24)
Penalty Charge - Current Month (per kW)			60.00	60.00	60.07
Minimum Bill \$27,807.27 \$35,870.52 \$40,518					\$3.24 \$4.75
General Service Large Demand (69 kV or above)					\$1.40 \$40.518.67
Base Demand Charge (\$/kW) \$10.84 \$14.19 \$15.54 Base Energy Charge (¢ per kWh) 1.249 1.634 1.34 General Service Large Demand - Time-of-Use (69 kV or above) Base Charge \$2.276.72 \$2.979.32 \$3.266 Base Demand Charge (\$/kW) \$10.84 \$14.19 \$15.54 Base Energy Charge (¢ per kWh) Con-Peak 1.426 1.860 2.0 Off-Peak 1.188 1.555 1.34 Curtailable Service (69 kV or above) Base Charge \$2.360.64 N/A Base Demand Charge (\$/kW) \$10.84 N/A 1.44 Base Demand Charge (\$/kW) \$10.84 N/A 1.44 Base Energy Charge (\$ per kWh) 1.249 N/A 1.44 Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) \$2.27 N/A 1.44 Penalty Charge - Current Month (per kW) \$4.82 N/A 1.44 Early Termination - Penalty Charge (per kW) \$1.42 N/A 1.44 Curtailable Service - Time-of-Use (69 kV or above)			921,001.21	ψου,070.52	ψηυ _ι σι δ. δ/
Base Energy Charge (¢ per kWh) 1.249 1.634 1.248	GSLD-3	*			\$3,266.87 \$15.55
Base Charge \$2,276.72 \$2,979.32 \$3,266					\$15.55 1.792
Base Demand Charge (\$/kW) \$10.84 \$14.19 \$15.56				eg p70 00	eg gee or
Base Energy Charge (c per kWh) 1.426 1.860 2.0	GSI DT 0	· ·			\$3,266.87 \$15.55
Curtailable Service (69 kV or above)	WED1-2		4.400	1.000	0.044
Base Charge \$2,360.64 N/A					2.041 1.705
Base Demand Charge (\$rkW) \$10.84 N/A Base Energy Charge (\$ per kWh) 1.249 N/A Monthly Credit (\$ per kWh) (\$2.27) N/A Charges for Non-Compliance of Curtailment Demand		Curtailable Service (69 kV or above)			
Base Energy Charge (¢ per kWh) 1.249 N/A		·			N/A N/A
Charges for Non-Compliance of Curtailment Demand Rebilling for Last 36 Months (per kW) \$2.27 N/A Penalty Charge - Current Month (per kW) \$4.82 N/A Early Termination - Penalty Charge (per kW) \$1.42 N/A Curtailable Service - Time-of-Use (69 kV or above) S37-3 Base Charge \$2,360.64 N/A	CS-3	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
Rebilling for Last 36 Months (per kW) \$2.27 N/A I Penalty Charge - Current Month (per kW) \$4.82 N/A I Early Termination - Penalty Charge (per kW) \$1.42 N/A Curtailable Service - Time-of-Use (69 kV or above) CST-3 Base Charge \$2,360.64 N/A	30.0		(\$2.27)	N/A	N/A
Early Termination - Penalty Charge (per kW) \$1.42 N/A Curtailable Service - Time-of-Use (69 kV or above) CST-3 Base Charge \$2,360 64 N/A		Rebilling for Last 36 Months (per kW)			N/A
Curtailable Service - Time-of-Use (69 kV or above) CST-3 Base Charge \$2,360 64 N/A					N/A N/A
			¥1.14	.UA	N/A
Base Demand Charge (\$/k\th) \$10.84 N/A	CST-3				N/A
		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A

Business rates summary (cor

Business r	ates summary (cont'd)			
			Proposed	Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
	Base Energy Charge (¢ per kWh) On Peak	1 426	N/A	N/A
CCT O	Off Peak Monthly Credit (\$ per kW)	1.188 (\$2.27)	N/A N/A	N/A N/A
CST-3 (CONT'D)	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for Last 36 Months (per kW) Penalty Charge - Current Month (per kW)	\$2.27 \$4.82	N/A N/A	N/A N/A
	Early Termination Penalty Charge (per kW) Sports Field Service	\$1.42	N/A	N/A
0S-2	Base Charge Base Energy Charge (¢ per kWh)	\$156.45 9.844	\$192.23 12.095	\$214.46 13.494
	Minimum Bill	\$156.45	\$192.23	\$214.46
MET	Metropolitan Transit Service Base Charge	\$811.96	\$924.66	\$990.02
MEI	Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh)	\$17.18 2.291	\$19.56 2.609	\$20.95 2.793
	Commercial/Industrial Load Control Program			
	Base Charge CHLC-1G	\$192.36	\$269.71	\$297.50
	CILC-1D CILC-1T	\$324.25 \$2,835.75	\$469.29 \$4,489.56	\$538.32 \$5,224.30
	Base Demand Charge (\$/kW) Per kW of Maximum Demand			
	CILC-1G	\$5.13	\$7.19	\$7.93
	CILC-1D CILC-1T	\$5.46 None	\$7.90 None	\$9.06 None
	Per kW of Load Control On-Peak Demand CILC-1G	\$3.37	\$4.73	\$5.21
	CILC-1D CILC-1T	\$3.90 \$4.09	\$5.64 \$6.48	\$6.47 \$7.54
CILC-1	Per kW of Firm On-Peak Demand			
	CILC-1D	\$12.82 \$14.12	\$17.97 \$20.44	\$19.83 \$23.44
	CILC-1T Base Energy Charge (¢ per kWh)	\$14.90	\$23.59	\$27.45
	On-Peak	4.000	0.000	0.000
	CILC-1G CILC-1D	1.909 1.302	2.677 1.884	2.952 2.162
	CILC-1T Off-Peak	1.190	1.884	2.192
	CILC-1G CILC-1D	1.909 1.302	2.677 1.884	2.952 2.162
	CILC-1T	1.190	1.884	2.192
	Penalty Charge per kW for Each Month of Rebitting Commercial/Industrial Demand Reduction Rider	\$1.37	\$1.37	\$1.37
	Monthly Administrative Adder GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	\$210.95
CDR	GSLD-1, GSLDT-1, HLFT-2 GSLD-2, GSLDT-2, HLFT-3	\$208.29 \$86.18	\$265.09 \$111.15	\$298.38 \$125.60
	GSLD-3, GSLDT-3	\$262.29	\$343.23	\$376.36
	Utility Control Demand Credit \$/kW Excess First Demand	(\$8.76) \$8.76	(\$6.22) \$6.22	(\$6.22) \$6.22
	Penalty Charge per k₩ for Each Month of Rebiting	\$1.30	\$1.30	\$1.30
	Standby and Supplemental Service Base Charge			
	SST-1(D1) SST-1(D2)	\$176.31 \$176.31	\$182.41 \$182.41	\$180.96 \$180.96
	SST-1(D3)	\$599.46	\$620.20	\$615.29
	SST-1(T) Distribution Demand Charge (\$/kW)	\$2,542.09	\$2,629.03	\$2,606.66
	SST-1(D1)	\$4.23	\$4.38	\$4.34
	SST-1(D2) SST-1(D3)	\$4.23 \$4.23	\$4.38 \$4.38	\$4.34 \$4.34
	SST-1(T)	N/A	N/A	N/A
	Reservation Demand (\$/kW) SST-1(D1)	\$2.08	\$2.15	\$2.13
	SST-1(D2) SST-1(D3)	\$2.08 \$2.08	\$2.15 \$2.15	\$2.13 \$2.13
SST-1	SST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak (\$/kW) SST-1(D1)	\$1.01	\$1.04	\$1.04
	SST-1(D2)	\$1.01	\$1.04	\$1.04
	SST-1(D3) SST-1(T)	\$1.01 \$0.59	\$1.04 \$0.61	\$1.04 \$0.60
	Base Energy Charge - On-Peak (¢ per kWh)	1.005	1.040	1 000
	SST-1(D1) SST-1(D2)	1.005 1.005	1.040 1.040	1.032 1.032
	SST-1(D3) SST-1(T)	1.005 1.000	1.040	1.032 1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	SST-1(D1) SST-1(D2)	1.005 1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T) Interruptible Standby and Supplemental Service	1.000	1.034	1.025
	Base Charge ISST-1(D)	\$685.64	\$709.36	\$703.74
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
	Distribution Demand Charge (\$/kW) ISST-1(D)	\$4.23	\$4.38	\$4.34
	ISST-1(T)	N/A	N/A	N/A
	Reservation Demand-Interruptible (\$/kW) ISST-1(D)	\$0.36	\$0.37	\$0.37
	ISST-1(T)	\$0.41	\$0.42	\$0.42
	Reservation Demand-Firm (\$/kW) ISST-1(D)	\$2.08	\$2.15	\$2.13
ISST-1	ISST-1(T) Daily Demand On-Peak Firm Standby (\$/kW)	\$1.90	\$1.96	\$1.95
	ISST-1(D)	\$1.01	\$1.04	\$1.04
	ISST-1(T) Daily Demand On-Peak Interruptible Standby (\$/kW)	\$0.59	\$0.61	\$0.60
	ISST-1(D)	\$0.17	\$0.18	\$0.17
	ISST-1(T) Base Energy Charge - On-Peak (¢ per kWh)	\$0.16	\$0.17	\$0.16
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T) Base Energy Charge - Off-Peak (¢ per kWh)	1.000	1.034	1.025
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T) Penalty Charge per kW for Each Month of Rebilling	1.000 \$1.52	1.034 \$1.52	1.025 \$1.52

Declaration of L. Romeu, Exhibit 3, FPLNW Business Customer Notice (Electronic Bills) Business rates summary (cont'd)

	ates summary (cont'd)		Proposed B	ase Rates
ate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
TR	Transformation Rider Month Credit (\$/kW)			
	Per kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55)
GSCU-1	General Service Constant Usage Base Charge	\$17.39	\$18.02	\$18.26
	Base Energy Charge (¢ per kWh)	4.364	4.521	4.581
	High Load Factor - Time-of-Use Base Charge			
	HLFT-1	\$30.41	\$38.36	\$42.18
	HLFT-2 HLFT-3	\$89.26 \$258.54	\$113.60 \$333.46	\$127.86 \$376.80
	Demand Charges			
	On-Peak Demand Charge (\$/kW) HLFT-1	\$13.50	\$17.03	\$18.72
	HLFT-2	\$14.40	\$18.33	\$20 63
	HLFT-3 Maximum Demand Charge (\$/kW)	\$13.99	\$18.04	\$20.39
HLFT	HLFT-1	\$2.80	\$3.53	\$3.88
	HLFT-2 HLFT-3	\$3.09 \$2.98	\$3.93 \$3.84	\$4.43 \$4.34
	Non-Fuel Energy Charges (¢ per kWh) On-Peak Period			
	HLFT-1	2.193	2.772	3.046
	HLFT-2 HLFT-3	1.259 1.087	1.597 1.410	1.796 1.587
	Off-Peak Period	1.007	1.410	1.507
	HLFT-1 HLFT-2	1.375 1.218	1.734 1.550	1.907 1.745
	HLFT-3	1.085	1.399	1.581
	Electric Vehicle Charging Infrastructure Rider to General		638.36	\$42.18
GSD-1EV	Base Charge Base Demand Charge (\$/kW)	\$30.41 \$11.46	\$38.36 \$14.46	\$15.89
	Base Energy Charge (¢ per kWh) Minimum Bill	2.549 \$316.91	3.215 \$399.86	3.535 \$439.43
	Electric Vehicle Charging Infrastructure Rider to General			φησσ.ησ
SSLD-1 EV	Base Charge Base Demand Charge (\$/kW)	\$89.26 \$13.68	\$113.60 \$17.41	\$127.86 \$19.60
KLD I LI	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill Utility-Owned Public Charging For Electric Vehicles	\$6,929.26	\$8,818.60	\$9,927.86
NEA	Base Energy Charge (¢ per kWh)	30.000	35.000	35.000
	Vehicle Idling Fees (¢ per minute) Seasonal Demand - Time-of-Use Rider (Option A)	\$0.40	\$0.40	\$0.40
	Base Charge			
	SDTR-1A SDTR-2A	\$30.41 \$89.26	\$38.36 \$113.60	\$42.18 \$127.86
	SDTR-3A	\$258.54	\$333.46	\$376.80
	Demand Charges Seasonal On-Peak Demand (\$/kW)			
	SDTR-1A	\$11.48	\$15.43	\$16.97
	SDTR-2A SDTR-3A	\$13.12 \$13.36	\$17.93 \$17.60	\$20 18 \$19.87
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1A SDTR-2A	\$0.71 \$0.80	\$0.90 \$1.02	\$0.98 \$1.15
	SDTR-3A	\$0.69	\$0.89	\$1.01
	Non-Seasonal Demand Charge (\$/kW) SDTR-1A	\$11.17	\$13.68	\$15.03
	SDTR-2A	\$13.60	\$16.65	\$18.74
	SDTR-3A Energy Charges	\$13.66	\$17.63	\$19.91
	Base Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1A SDTR-2A	10.554 6.855	13.229 8.295	14.543 9.338
	SDTR-3A	5.555	6.988	7.908
	Base Seasonal Off-Peak Energy (¢ per kWh) SDTR-1A	1.690	2.119	2.330
	SDTR-2A	1.422	1.810	2.037
	SDTR-3A Base Non-Seasonal Energy Charge (¢ per kWh)	1.343	1.732	1.957
	SDTR-1A	2.549	3.215	3.535
	SDTR-2A SDTR-3A	1.971 1.713	2.508 2.209	2.823 2.497
SDTR	Seasonal Demand - Time-of-Use Rider (Option B)			
	Base Charge SDTR-1B	\$30.41	\$38.36	\$42.18
	SDTR-2B	\$89.26	\$113.60	\$127.86
	SDTR-3B Demand Charges	\$258.54	\$333.46	\$376.80
	Seasonal On-Peak Demand Charge (\$/kW)	611.40	615.40	610.07
	SDTR-1B SDTR-2B	\$11.48 \$13.12	\$15.43 \$17.93	\$16.97 \$20.18
	SDTR-3B	\$13.36	\$17.60	\$19.87
	Non-Seasonal Demand Charge (\$/kW) SDTR-1B	\$10.47	\$12.32	\$13.53
	SDTR-2B SDTR-3B	\$12.80 \$12.98	\$15.28 \$15.90	\$17.20 \$17.96
	Seasonal Maximum Demand (\$/kW)	\$12.98	φ10.9U	φ17.96
	SDTR-1B	\$0.71	\$0.90	\$0.99 \$1.15
	SDTR-2B SDTR-3B	\$0.80 \$0.69	\$1.02 \$0.89	\$1.15 \$1.01
	Non-Seasonal Maximum Demand (\$/kW)	60.74	60.00	60.00
	SDTR-1B SDTR-2B	\$0.71 \$0.80	\$0.90 \$1.02	\$0.99 \$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Energy Charges Base Seasonal On-Peak (¢ per kWh)			
	SDTR-1B	10.554	13.229	14.543
	SDTR-2B SDTR-3B	6.855 5.555	8.295 6.988	9.338 7.908
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B SDTR-2B	1.690 1.422	2.119 1.810	2.330 2.037
	SDTR-3B	1.343	1.732	1.957

Business r	ates summary (cont'd)			
			Proposed I	Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
	Base Non Seasonal On-Peak Energy (¢ per kWh)			
	SDTR 1B	5.592	6 585	7.240
	SDTR-2B	4.019	4.539	5.111
SDTR	SDTR-3B	3.334	4.190	4.739
(CONT'D)	Base Non-Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
	Non-Standard Meter Rider			
NSMR	Enrollment Fee	\$89.00	\$89.00	\$89.00
	Monthly Surcharge	\$13.00	\$13.00	\$13.00
	Street Lighting - Metered Service			
SL-1M	Base Charge	\$17.30	\$20.08	\$20.90
GE-TIN	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
	Minimum Bill	\$17.30	\$20.08	\$20.90
	Traffic Signal Service			
SL-2	Base Energy Charge (¢ per kWh)	5.852	6,487	7.030
	Minimum Charge at each point of delivery	\$4.39	\$4.87	\$5.27
	Traffic Signal Metered Service			
SL-2M	Base Charge	\$7.89	\$8.15	\$8,00
SL-2M	Base Energy Charge (¢ per kWh)	6.024	6,226	6.110
	Minimum Bill	\$7.89	\$8.15	\$8.00

			Proposed	Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
	Charges for Company-Owned Units High Pressure Sodium Vapor (Fixture, Maintenance)	e and Race Non-Fi	el Fnerny)	
	Open Bottom 5,400 lu 70 watts	\$6.75	\$7.47	\$8.54
	Open Bottom 8,800 lu 100 watts	\$6.47	\$7.16	\$8.18
	Open Bottom with Shield 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04
	Acorn 8,800 lu 100 watts	\$22.89	\$25.34	\$28.92
	Colonial 8,800 lu 100 watts	\$7.86	\$8.70	\$9.93
	English Coach 8,800 lu 100 watts	\$24.74	\$27.39	\$31.26
	Destin Single 8,800 lu 100 watts	\$40.91	\$45.29	\$51.71
	Destin Double 17,600 lu 200 watts Cobrahead 5,400 lu 70 watts	\$80.93 \$8.72	\$89.59 \$9.66	\$102.30 \$11.02
	Cobrahead 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04
	Cobrahead 20,000 lu 200 watts	\$11.49	\$12.71	\$14.53
	Cobrahead 25,000 lu 250 watts	\$11,97	\$13.25	\$15.13
	Cobrahead 46,000 lu 400 watts	\$14.57	\$16.12	\$18.42
	Cutoff Cobrahead 8,800 lu 100 watts	\$8.55	\$9.46	\$10.80
	Cutoff Cobrahead 25,000 lu 250 watts	\$12.06	\$13.35	\$15.24
	Cutoff Cobrahead 46,000 lu 400 watts	\$14.58	\$16.13	\$18.44
	Bracket Mount CIS 25,000 lu 250 watts	\$21.91	\$24.25	\$27.69
	Tenon Top CIS 25,000 lu 250 watts	\$21.92	\$24.27	\$27.70
	Bracket Mount CIS 46,000 lu 400 watts	\$25.18	\$27.87	\$31.83
	Small ORL 20,000 lu 200 watts	\$21,66	\$23.97 \$24.01	\$27.38 \$27.41
	Small ORL 25,000 lu 250 watts Small ORL 46,000 lu 400 watts	\$21.69 \$24.69	\$24.01	\$27.41
	Large ORL 20,000 lu 200 watts	\$32.95	\$36,47	\$41.64
	Large ORL 46,000 lu 400 watts	\$39.56	\$43.78	\$50.00
	Shoebox 46,000 lu 400 watts	\$21.71	\$24.03	\$27.45
	Directional 16,000 lu 150 watts	\$11.73	\$12.98	\$14.82
	Directional 20,000 lu 200 watts	\$15.98	\$17.68	\$20.20
	Directional 46,000 lu 400 watts	\$15.72	\$17.40	\$19.87
	Large Flood 125,000 lu 1,000 watts	\$28.75	\$31.81	\$36.35
	Metal Halide (Fixture, Maintenance and Base Non-Fu			
	Acorn 12,000 lu 175 watts	\$25.46	\$28.18	\$32.19
	Colonial 12,000 lu 175 watts	\$10.49	\$11.60	\$13.26
	English Coach 12,000 lu 175 watts	\$27.79	\$30.76	\$35.13
	Destin Single 12,000 lu 175 watts Destin Double 24,000 lu 350 watts	\$44.21 \$86.86	\$48.94 \$96.15	\$55.88 \$109.80
	Small Flood 32,000 lu 400 watts	\$16.03	\$17.73	\$20.26
	Small Parking Lot 32,000 lu 400 watts	\$23.95	\$26.50	\$30.27
	Large Flood 100,000 lu 1,000 watts	\$29.69	\$32.84	\$37.52
0S I/II	Large Parking Lot 100,000 lu 1,000 watts	\$44.89	\$49.68	\$56.73
	Metal Halide Pulse Start (Fixture, Maintenance and B	ase Non-Fuel Energ	y)	
	Acorn 13,000 lu 150 watts	\$27.24	\$30.15	\$34.42
	Colonial 13,000 lu 150 watts	\$11.05	\$12.24	\$13.97
	English Coach 13,000 lu 150 watts	\$27.77	\$30.74	\$35.10
	Destin Single 13,000 lu 150 watts Destin Double 26,000 lu 300 watts	\$54.71	\$60.56	\$69.15 \$139.19
	Small Flood 33,000 lu 350 watts	\$110.12 \$16.87	\$121.89 \$18.67	\$21.32
	Shoebox 33,000 lu 350 watts	\$18.94	\$20.96	\$23.94
	Flood 68,000 lu 750 watts	\$25.02	\$27.70	\$31.63
	LED (Fixture, Maintenance and Base Non-Fuel Energ			
	Acorn 3,776 lu 75 watts	\$34.18	\$37.83	\$43.20
	Street Light 4,440 lu 72 watts	\$23.71	\$26.25	\$29.98
	Acorn A5 2,820 lu 56 watts	\$38.92	\$43.09	\$49.19
	Cobrahead S2 5,100 lu 73 watts	\$12.29	\$13.61	\$15.54
	Cobrahead S3 10,200 lu 135 watts	\$15.30	\$16.94	\$19.34
	ATB071 S2/S3 6,320 lu 71 watts	\$15.32	\$16.96	\$19.37
	ATB1 105 S3 9,200 lu 105 watts	\$20.92	\$23.16	\$26.43
	ATB2 280 S4 23,240 lu 280 watts E132 A3 7,200 lu 132 watts	\$25.78 \$45.56	\$28.53 \$50.42	\$32.59 \$57.59
	E157 SAW 9,600 lu 157 watts	\$31.79	\$35.20	\$40.18
	WP9 A2/S2 7,377 lu 140 watts	\$70.61	\$78.17	\$89.25
	Destin Double 15,228 lu 210 watts	\$119.64	\$132.44	\$151.23
	ATB0 108 S2/S3 9,336 lu 108 watts	\$14.44	\$15.99	\$18.25
	Colonial 3,640 lu 45 watts	\$15.72	\$17.40	\$19.87
	LG Colonial 5,032 lu 72 watts	\$18.12	\$20.06	\$22.91
	Security Lt 4,204 lu 43 watts	\$8.87	\$9.81	\$11.22
	Roadway 1 5,510 lu 62 watts	\$11.02	\$12.19	\$13.93
	Galleon 6s q 32,327 lu 315 watts	\$41.17	\$45,57	\$52,03
	Galleon 7s q 38,230 lu 370 watts	\$45.97	\$50.89	\$58.10
	Galleon 10s q 53,499 lu 528 watts	\$63.10	\$69.85	\$79.77
	Flood 421 W 36,000 lu 421 watts	\$35.50	\$39.29	\$44.86
	Wildlife Cert 5,355 lu 106 watts	\$30.74	\$34.02	\$38.84
	Evolve Area 8,300 lu 72 watts	\$24.87	\$27.54 \$15.03	\$31.44
	ATB0 70 8,022 lu 72 watts ATB0 100 11,619 lu 104 watts	\$14.39 \$15.68	\$15.93 \$17.35	\$18.19 \$19.81
	ATB2 270 30,979 lu 274 watts	\$15.68	\$17.35	\$19.81
	Roadway 2 9,514 lu 95 watts	\$12,26	\$13.57	\$15.49

Outdoor service lighting rates (cont'd)

Outdoor se	rvice lighting rates (cont'd)			
Data Cada	Turn of Ohama	Owner Bata	Proposed B	
Rate Code	Type of Charge Roadway 4 28,557 lu 285 watts	Current Rate \$23.53	Jan. 1, 2026 \$26.04	\$29.75
	Colonial Large 5,963 lu 72 watts	\$16.63	\$18.42	\$29.75
	Colonial Sm: II 4,339 lu 45 watts	\$15.63	\$17.30	\$19.76
	Acorn A 8,704 lu 81 watts	\$32.84	\$36.35	\$41.50
	Destin I 7,026 lu 99 watts	\$53.88	\$59.63	\$68.11
	Flood Large 37,400 lu 297 watts	\$31.77	\$35.16	\$40.16
	Flood Medium 28,700 lu 218 watts	\$26.86	\$29.73	\$33.96
	Flood Small 18,600 lu 150 watts	\$22.73	\$25.16	\$28.72
	ATB2 210 23,588, lu 208 watts Destin 8,575 lu 77 watts	\$24.43 \$41.53	\$27.04 \$45.93	\$30.88 \$52.45
	Destin 8,975 tu 77 watts Destin Wildlife 1,958 lu 56 watts	\$49.14	\$54.40	\$62.11
	AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.27	\$10.26	\$11.72
	AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.27	\$10.26	\$11.72
	Cree RSW Amber - XL 5,300 lu 144 watts	\$22.44	\$24.84	\$28.37
	Cree RSW Amber - Large 3,715 lu 92 watts	\$16.69	\$18.47	\$21.09
	EPTC 7,300 lu 65 watts	\$24.11	\$26.69	\$30.47
	Cont American Elect 3K 3,358 lu 38 watts	\$11.08	\$12.27	\$14.00
	Cont American Elect 4K 3,615 lu 38 watts	\$11.08	\$12.27	\$14.00
	Acuity AEL ATB2 Gray 16,593 lu 133 watts Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$14.29 \$24.36	\$15.81 \$26.97	\$18.06 \$30.80
	Cree XSPM 12,000 lu 95 watts	\$12.56	\$13.91	\$15.87
	Mercury Vapor (Fixture, Maintenance and Base Non-Fue		* 10.0	4.0.0.
	Open Bottom 7,000 lu 175 watts	\$6.53	\$7.22	\$8.25
	Cobrahead 3,200 lu 100 watts	\$8.42	\$9.32	\$10.64
	Cobrahead 7,000 lu 175 watts	\$8.79	\$9.72	\$11.10
	Cobrahead 9,400 lu 250 watts	\$11.63	\$12.86	\$14.70
	Cobrahead 17,000 lu 400 watts	\$14.23	\$15.74	\$17.98
	Cobrahead 48,000 lu 1,000 watts	\$30.12	\$33.33	\$38.08
	Directional 17,000 lu 400 watts Charges for Customer-Owned Units	\$18.68	\$20.67	\$23.62
	Charges for Customer-Owned Units High Pressure Sodium Vapor (Relamping) (Fixture, Main	tenance and Race	Non-Fuel Foores	
	Sodium Vapor 8,800 lu 100 watts	\$2.24	\$2,48	\$2.83
	Sodium Vapor 16,000 lu 150 watts	\$3.19	\$3.53	\$4.03
	Sodium Vapor 20,000 lu 200 watts	\$3.60	\$3.98	\$4.55
	Sodium Vapor 25,000 lu 250 watts	\$4.30	\$4.76	\$5.43
	Sodium Vapor 46,000 lu 400 watts	\$6.50	\$7.19	\$8.22
	Sodium Vapor 125,000 lu 1,000 watts	\$14.21	\$15.72	\$17.97
	Metal Halide (Relamping) (Fixture, Maintenance and Bas			
	Metal Halide 32,000 lu 400 watts	\$6.63	\$7.33	\$8.38
OS I/II	Metal Halide 100,000 lu 1,000 watts	\$16.84	\$18.62	\$21.28
(CONT'D)	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
	Other Charges (Poles)	do4.45	φοο Ε Ο	607.11
	13 ft. Decorative Concrete Pole 13 ft. Decorative High Gloss Concrete Pole	\$21.45 \$18.84	\$23.59 \$20.72	\$27.11 \$23.81
	16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.94	\$16.43	\$18.88
	17 ft. Decorative Base Aluminum Pole	\$21.82	\$24.00	\$27.58
	18 ft. (14 ft. Mounting Height) Aluminum Decorative	\$19.84	\$21.82	\$25.08
	York Pole 20 ft. (16 ft. Mounting Height) Aluminum Decorative	\$10.01	421102	
	Grand Pole	\$16.22	\$17.84	\$20.50
	20 ft. Fiberglass Pole	\$7.73	\$8.50	\$9.77
	20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.80	\$7.48	\$8.60
	20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered	\$23.13	\$25.44	\$29.24
	Pole (Welded Tenon)	Ψ20.10	Ψ20.44	Q23.24
	25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$24.18	\$26.60	\$30.56
	30 ft. Wood Pole	\$5.01	\$5.51	\$6.33
	30 ft. Concrete Pole	\$10.48	\$9.07	\$10.43
	30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$49.60	\$54.56	\$62.69
	30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.81	\$29.49	\$33.89
	30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.50	\$26.95	\$30.97
	35 ft. Concrete Pole	\$15.26	\$9.07	\$10.43
	35 ft. Concrete Pole (Teton Top)	\$21.08	\$9.07	\$10.43
	35 ft. Wood Pole	\$7.27	\$6.63	\$7.62
	35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$30.06	\$33.06	\$38.00
	40 ft. Wood Pole	\$8.95	\$6.63	\$7.62
	45 ft. Concrete Pole (Teton Top)	\$27.66	\$9.07	\$10.43
	22 ft. Aluminum Pole	\$17.28	\$19.01	\$21.84
	25 ft. Aluminum Pole	\$17.97	\$19.77	\$22.71
	30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.97	\$49.46	\$56.84
	30 ft. Aluminum, Anchor-Based Pole with 10' Arm 30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$47.11 \$43.62	\$51.82 \$47.98	\$59.55 \$55.14
	35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$49.51	\$54.46	\$62.58
	35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.91	\$53.80	\$61.82
	35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$50.06	\$55.06	\$63.28
	40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$51.24	\$56.36	\$64.77
	40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$54.11	\$59.52	\$68.40
	40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.89	\$61.48	\$70.64
	16 ft. Aluminum, Decorative Pole	\$18.84	\$20.72	\$23.81
	16 ft. Aluminum, Decorative Pole with Banner Arms	\$23.26	\$25.58	\$29.40
	40 ft. Concrete Pole 45 ft. Wood Pole	\$37.52 \$9.20	\$9.07	\$10.43 \$7.62
	45 π. Wood Pole 50 ft. Wood Pole	\$9.20 \$11.01	\$6.63 \$6.63	\$7.62
	18 ft. Aluminum, Round, Tapered Pole	\$8.89	\$9.78	\$11.24
	14.5 ft. Concrete, Round, Tapered Pole	\$20.88	\$22.97	\$26.39
	Single Arm Shoebox/Small Parking Lot Fixture	\$2.91	\$3.20	\$3.68
	Double Arm Shoebox/Small Parking Lot Fixture	\$3.22	\$3.54	\$4.07
	Triple Arm Shoebox/Small Parking Lot Fixture	\$4.50	\$4.95	\$5.69
	Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.69	\$6.26	\$7.19
	Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$5.88	\$6.76
	Optional 100 amp Relay	\$29.96	\$32.95	\$37.87
	25 kVA transformer (non-coastal)	\$42.79	\$47.07	\$54.09
	25 KVA transformer (coastal)	\$61.01	\$67.11	\$77.12
	Additional Facilities	1.28%	1.36%	1.35%
LED ::	Parada			
LED ligh	ting rates			

		Current	Proposed Fixture Tier		Current	Proposed Fixture Charge	
Rate Code	Fixture	Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Fixture Charge	Jan. 1, 2026	Jan. 1, 2027
	Ame# Rev 39W	2	9	10	4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50
LT-1	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L,	2	2	3	\$4.50	\$4.50	\$7.50

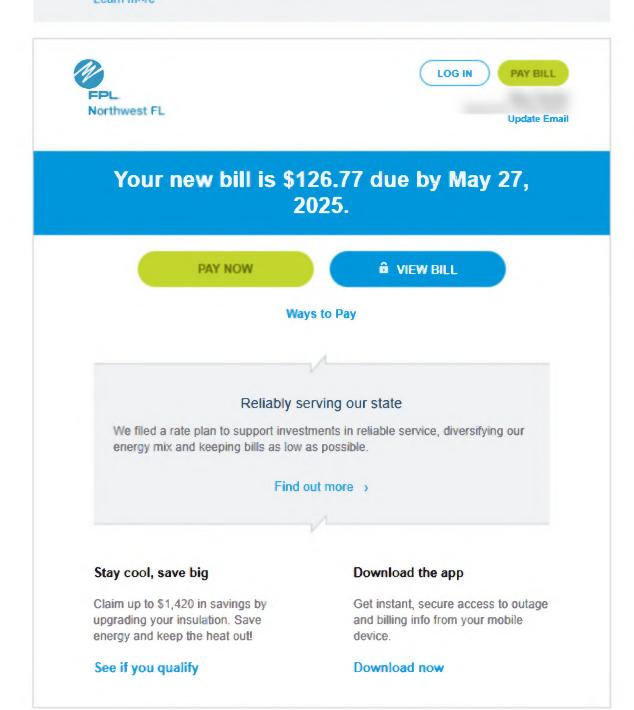
			Propose	d Fixture er	Comment	Proposed Cha	Fixture
Rate Code	Fixture	Current Fixture Tier	Jan. 1, 2026	Jan. 1, 2027	Current Fixture Charge	Jan. 1, 2026	Jan. 1, 2027
_	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50
	ATB2 26000L 4K Gray, 85W 4K ATBM 118W, Galleon	3	3	4	\$7.50	\$7.50	\$10.50
	113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 31500L	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
	Area 30000L ATB2 268W Gray, Bronze,	4	4	4	\$10.50	\$10.50	\$10.50
	3K, ATB2 295W	4	4	4	\$10.50	\$10,50	\$10.50
17.4	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
LT-1 (CONT'D)	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50
	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
	Galleon 225W	4	4	5	\$10.50	\$10,50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50
	Area 50000L 4K Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$13.50	\$13.50	\$16.50
	ATB2 Amber Gray	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black & Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$13.50	\$13.50
	Granville 6700L 4K, 5100L 4K, 7500L 4K, 5100L 4K, 7500L 4K, Black 50W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 39W 5K, Green 60W 3K, Green 60W 5K, Sliver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K,	5	6	6	Ø10 E0	\$16.50	£10 E0
	4600L 4K, 6700L 3K, Silver 39W 5K King	5	6	6	\$13.50 \$13.50	\$16.50	\$16.50 \$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50
	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.50
	K366	8	8	9	\$22.50	\$22.50	\$25.50
	Teardrop 21000L	9	9	10	\$25.50	\$25.50	\$28.50
	Teardrop 32500L	9	10	10	\$25.50	\$28.50	\$28.50
	Teardrop w skirt 16000L	9	10	10	\$25.50	\$28.50	\$28.50
	Bern Amber Bern Amber 58W	10 10	11 10	11	\$28.50	\$31.50 \$28.50	\$31.50 \$31.50
	Teardrop w skirt 24500L	10	11	11	\$28.50 \$28.50	\$31.50	\$31.50
	Roadway Amber 12000L	12	12	13	\$34.50	\$34.50	\$37.50
	Non-Fuel Energy	12	12	10			
	(¢ per kWh)				3.459	3.825	4.374
	Other Charges				****		
	Conversion Fee Maintenance per Fixture (Company Owned LED	N/A N/A	N/A N/A	N/A N/A	\$2.11 \$1.47	\$2.11 \$1.63	\$2.11 \$1.86
	Fixture and Pole) Maintenance per Fixture for Company Fixture on	N/A	N/A	N/A	\$1.18	\$1.31	\$1.49
	Customer Pole	B1/A	N1/4	NI/A	ec 00	de en	67.00
	Standard Wood Pole	N/A N/A	N/A N/A	N/A N/A	\$6.03	\$6.63	\$7.62
	Standard Concrete Pole Standard Fiberglass pole	N/A N/A	N/A N/A	N/A N/A	\$8.25 \$9.74	\$9.07 \$10.71	\$10.43 \$12.31
	Decorative Concrete Pole	N/A N/A	N/A N/A	N/A N/A	\$9.74	\$10.71	\$12.31
	Special Provisions	IVA	IVA	IV/A	φ17./1	φ13.40	\$22.38
	Underground conductors (¢ per foot) Facilities Charge	N/A N/A	N/A N/A	N/A N/A	4.935 1.28%	5.428 1.36%	6.238 1.35%

Rate Code		2025	2026	2027
G: -1 GST:1 (c per kWh)	0.970	0.485	0.000	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1A, SDTR-	0.647	0.323	0.000	
OS-2 (¢ per kWh)		0.655	0.327	0.000
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, S SDTR-2B (\$/kW)	DTR-2A,	\$2.27	\$1.13	\$0.00
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)	GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3,		\$1.32	\$0.00
GSLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)		\$1.97	\$0.98	\$0.00
SST-1(T), ISST-1(T) (\$/kW)	RDC	\$0.34	\$0.17	\$0.00
331-1(1), 1331-1(1) (\$\pi k\pi)		\$0.16	\$0.08	\$0.00
PPT 4/ID) PPT 2/ID) PPT 2/ID) IPPT 4/ID) /P/I/AM)	RDC	\$0.34	\$0.17	\$0.00
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	DDC	\$0.16	\$0.08	\$0.00
CILC-D, CILC-G (\$/kW)		\$2.24	\$1.12	\$0.00
CILC-T (\$/kW)	\$1.97	\$0.98	\$0.00	
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)	1.150	0.575	0.000	
SL-2, SL-2M, GSCU-1, OS I/II (c per kWh)		1.150	0.575	0.000

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances.

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PROOF OF PUBLICATIONS

Publication	Coverage	Run Date
Miami Herald	Miami/Dade	Monday, May 19, 2025
El Nuevo Herald	Miami/Dade	Monday, May 19, 2025
Sun Sentinel (English creative)	Ft. Lauderdale/Broward	Monday, May 19, 2025
Sun Sentinel (Spanish creative)	Ft. Lauderdale/Broward	Monday, May 19, 2025
Palm Beach Post	West Palm Beach	Monday, May 19, 2025
Ft. Myers News Press	Ft. Meyers	Monday, May 19, 2025
Daytona Beach News Journal	Daytona	Monday, May 19, 2025
Panama City News Herald	Panama City	Wednesday, May 21, 2025
Pensacola News Journal	Pensacola	Monday, May 19, 2025



The Beaufort Gazette
The Belleville News-Democrat
Bellingham Herald
Centre Daily Times
Sun Herald
Idaho Statesman
Bradenton Herald
The Charlotte Observer
The State
Ledger-Enquirer

Durham | The Herald-Sun Fort Worth Star-Telegram The Fresno Bee The Island Packet The Kansas City Star Lexington Herald-Leader The Telegraph - Macon Merced Sun-Star Miami Herald El Nuevo Herald The Modesto Bee
The Sun News - Myrtle Beach
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STATE OF FLORIDA COUNTY OF MIAMI-DADE

Before the undersigned authority personally appeared, Mary Castro, who on oath says that he/she is Custodian of Records of the The Miami Herald, a newspaper published in Mlami Dade County, Florida, that the attached was published on the publicly accessible website of The Miami Herald or by print in the issues and dates listed below.

1 insertion(s) published on: 05/19/25

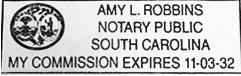
Affiant further says that the said Miami Herald website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Mary Castro

Sworn to and subscribed before me this 19th day of May in the year of 2025

Comy Rabbins

Notary Public in and for the state of South Carolina, residing in Beaufort County



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PUBLIC NOTICE FLORIDA POWER & LIGHT COMPANY

The Florida Public Service Commission (PSC) will hold customer service hearings as part of its decision-making process in Docket No. 20250011-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL). At these hearings, customers of FPL are invited to provide public comment on the company's rate request and quality of service.

FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average.

Service hearing participation opportunities for FPL customers:

In-Person Ma

May 28, 2025, 6 p.m.
Florida Memorial University
Lou Rawls Center for the Performing Arts
15800 NW 42nd Ave
Miami Gardens, FL 33054

May 29, 2025, 9:30 a.m. Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019

Virtual: June 3, 2025, 6 p.m. June 4, 2025, 10 a.m. June 4, 2025, 2 p.m. A Spanish-language interpreter will be available for the Miami Gardens and Hollywood hearings and the June 3 virtual hearing.

Virtual service hearings will be viewable online at the PSC's website (www.FloridaPSC. com). Customer participation will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at (850) 413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m., and close at noon on June 2, 2025.

One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings.

All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call (850) 413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing-or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, www.FloridaPSC.com, under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

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EL NUEVO HERALD Un Periodico McClatchy

PUBLICADO DIARIAMENTE MIAMI-DADE-FLORIDA

ESTADO DE LA FLORIDA CONDADO DE MIAMI DADE

Ante la autoridad que suscribe compareció personalmente, Mary Castro, quien bajo juramento dice ser Custodia de Registros de El Nuevo Herald, periódico publicado en el Condado de Mlami Dade, Florida, que el adjunto fue publicado en el sitio web de acceso público de El Nuevo Herald o por impresión en los números y fechas que se enumeran a continuación.

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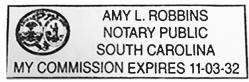
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El declarante dice además que el sitio web o el periódico del El Nuevo Herald cumple con todos los requisitos legales para su publicación en el capítulo 50 de los Estatutos de Florida.

Mary Castro

Jurado y subscrito ante mi en Este Dia 19th day of May in the year of 2025

Notary Public in and for the state of South Carolina, residing in Beaufort County



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AVISO PÚBLICO FLORIDA POWER & LIGHT COMPANY

La Comisión de Servicios Públicos de la Florida (PSC) ha programado audiencias como parte de su proceso de decisiones en el Docket No. 20250011-El, respecto a la petición de aumento de la tarifa base de Florida Power & Light Company (FPL). En estas audiencias, los clientes de FPL están invitados a proporcionar comentarios públicos sobre la solicitud de tarifas de la compañía y la calidad del servicio.

FPL ha propuesto un plan de tarifas básicas de cuatro años que entraría en vigor en enero de 2026. Incluso con el aumento propuesto, las facturas típicas de los clientes residenciales de FPL permanecerán muy por debajo del promedio nacional hasta 2029; también se espera que las facturas típicas para los clientes comerciales de FPL se mantengan en o por debajo del promedio nacional.

Oportunidades de participación en audiencias de servicio para los clientes de FPL:

En persona 28 de mayo de 2025, 6 p.m.

Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave Miami Gardens, FL 33054 29 de mayo de 2025, 9:30 a.m. Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019

Virtual: 3 de junio de 2025, 6 p.m., 4 de junio de 2025, 10 a.m., 4 de junio de 2025, 2 p.m. Un intérprete de español estará disponible para las audiencias en Miami Gardens y Hollywood, y para la audiencia virtual del 3 de junio.

Las audiencias de servicio virtuales estarán disponibles en línea en el sitio web de la PSC (www.FloridaPSC.com). La participación de los clientes será por teléfono. Clientes pueden registrarse para hablar en las audiencias de servicio virtuales de una de las siguientes maneras: (1) registrándose utilizando el formulario de registro en línea de la PSC, que estará disponible en www.FloridaPSC.com, bajo el título "Hot Topics", (2) llamando a la PSC al (850) 413-7080 o (3) enviando un correo electrónico a speakersignup@psc.state.fl.us. La inscripción en línea para las audiencias de servicio virtuales se abrirá el 20 de mayo de 2025 a las 9 a.m., y se cerrará al mediodía del 2 de junio de 2025.

Un día antes de las audiencias de servicio virtuales, los clientes que se hayan registrado para hablar recibirán instrucciones adicionales del personal de la PSC sobre cómo participar. Los clientes que deseen hablar en las audiencias de servicio en persona pueden registrarse a su llegada al lugar. La inscripción en línea no está disponible para las audiencias de servicio en persona.

Se insta a todas las personas que deseen comentar de manera virtual o en persona, que se presenten puntualmente en los horarios programados porque las audiencias de servicio pueden concluir antes de tiempo si no hay clientes presentes para testificar o cuando aquellos presentes hayan testificado. Tenga en mente que el orden en que los clientes hablarán se basará en el orden en que se registren. Si tiene preguntas sobre el proceso de registro. Ilame al (850) 413-7080.

Clientes también pueden proporcionar comentarios llamando a la Oficina de Asistencia al Consumidor y Extensión de la Comisión al 1-800-342-3552; enviando un correo electrónico a contact@psc.state.fl.us; o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Los comentarios escritos deben referirse al Docket No. 20250011-El.

De acuerdo con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias debe llamar a la Oficina del Secretario de la Comisión al 1-850-413-6770 a más tardar 5 días antes de la audiencia. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la PSC utilizando el Servicio de Retransmisión de Florida, al cual puede llamarse al 1-800-955-8771 (TDD).

Si una tormenta designada u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la PSC intentará notificar de manera oportuna y directa a las partes. También se proporcionará un aviso de cancelación de la reunión en el sitio web de la PSC, www.FloridaPSC.com, bajo "Hot Topics" que se encuentra en la página principal. La cancelación también se puede confirmar llamando a la Oficina del Abogado General de la PSC al 1-850-413-6199.

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Before the undersigned authority personally appeared Rose Williams, who on oath says that he or she is a duly authorized representative of the SUN-SENTINEL, a DAILY newspaper published in BROWARD/PALM BEACH/MIAMI-DADE County, Florida; that the attached copy of advertisement, being a Legal Notice in:

The matter of 11745-Other Legal Notices , Was published in said newspaper by print in the issues of, and by publication on the newspaper's website, if authorized on May 19, 2025 English - GCI Rate Case 2025 Public Noti Affiant further says that the newspaper complies with all legal requirements for publication in Chapter 50, Florida Statutes.

Signature of Affiant

Sworn to and subscribed before me this: May 22, 2025.

Signature of Notary Public

Notary Public State of Florida Leanne Rollins My Commission HH 500022 Expires 4/27/2028

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NEWS BRIEFING

Republicans use rare Sunday session to hit reset on budget plan

From news services

WASHINGTON Republicans looked to get their massive tax cut and border security package back on track during a rare Sunday night committee meeting.

Deficit hawks joined with Democratic lawmakers on the House Budget Committee in voting Friday against reporting the measure to the full House. Five Republicans voted no, one on procedural grounds, the other four voicing concerns about the bill's impact on federal budget deficits.

Speaker Mike Johnson expressed confidence that the bill will be on the House floor by the end of the week.

"This is the vehicle through which we will deliver on the mandate that the American people gave us in the last election," he said in a Fox News interview that aired Sunday.

The Republicans who criticized the measure noted that the bill's new spending and the tax cuts are frontloaded in the bill, while the measures to offset the cost are back-loaded. For example, they are looking to speed up the new work requirements that Republicans want to enact for able-bodied participants in Medicaid. Those requirements would not kick in until 2029, under the current bill.

"We are writing checks we cannot cash, and our children are going to pay the price," said Rep. Chip Roy, R-Texas, a member of the committee. "Something needs to change, or you're

not going to get my support." Johnson said the start date for the work requirements was designed to give states time to "retool their systems" and to "make sure that all the new laws and all the new safeguards that we're placing can actually be enforced."

Roy was joined in voting no by Ralph Norman of South Carolina, Josh Brecheen of Oklahoma and Andrew Clyde of Georgia. Lloyd Smucker of Pennsylvania switched his vote to no in a procedural step so it could be reconsidered later.

Johnson said talks to deal with their concerns were continuing Sunday.

Remarkably, the vote against advancing the bill came after President Donald Trump called on Republicans in a social media post to unite behind it.

At its core, the package permanently extends the income tax cuts that were approved in 2017 and adds temporary new ones that the president campaigned on in 2024, including no taxes on tips, overtime pay and auto loan interest payments. The measure also proposes big spending increases for border security and defense.

The Committee for a Responsible Federal Budget, a nonpartisan fiscal watchdog group, estimates that the House bill is shaping up to add \$3.3 trillion to the debt over the next decade.

Hungary protest: A mass protest Sunday in Hungary drew around 10,000 people in what some demonstrators called an act of resistance against recent actions by the right-wing populist government to restrict basic rights and crack down on independent media.

The protest, the latest in a recent wave of anti-government demonstrations, came days after a lawmaker from the party of Prime Minister Viktor Orbán submitted a bill that would allow the government to monitor, restrict, penalize and potentially ban media outlets and nongovernmental organizations it deems a threat to the country's sovereignty.

The bill, which has been compared to Russia's



Digging out: Edwina Wilson, left, and family friend Melvin Brock sift through what is left of Wilson's destroyed home Sunday in London, Kentucky. The state was hit hardest Friday by a tornado that killed at least 19 people, tossed vehicles and left many people homeless. More dangerous weather is forecast through Tuesday in the nation's midsection. CAROLYN KASTER/AP

"foreign agent" law, is expected to pass in the parliament, where the ruling Fidesz party has a two-thirds majority. It is seen by many of Orbán's opponents as among the most repressive policies the long-serving leader has leveled at his critics in the past 15 years of his rule.

Protesters filled the square beside Hungary's parliament in central Budapest to denounce the bill, which would allow the government to blacklist organizations that receive any amount of financial support from outside Hungary, and subject them to intrusive monitoring, searches, major fines and possible bans on their activ-

Politicians in Orbán's party, as well as the Sovereignty Protection Office, a government body tasked with identifying alleged threats to Hungary's sovereignty, have identified numerous media outlets and anti-corruption organizations that they claim are serving foreign interests.

From a stage at the protest, speaker Jakab Tóth said the bill "is nothing more than a threat, a threat against people being able to express their opinions clearly and

Polls show that Orbán faces the most serious challenge yet to his power in elections scheduled for next

Poles vote: Liberal Warsaw Mayor Rafal Trzaskowski and conservative historian Karol Nawrocki are the front-runners in a 13-candidate presidential election Sunday in Poland, an exit poll shows. They will face off in a second round June 1.

The poll by the Ipsos institute shows 30.8% of the votes for Trzaskowski and 29.1% for Nawrocki.

Trzaskowski is a liberal allied with Prime Minister Donald Tusk; Nawrocki, who has no prior political experience, is backed by the national conservative Law and Justice party.

Final results are expected

Monday or Tuesday.

Portugal election: A general election Sunday in Portugal was poised to deliver another minority government, an exit poll suggested, as the country's increasingly fragmented political landscape defies efforts to unite behind policies on such issues as immigration, housing and the cost of living.

The center-right Democratic Alliance captured between 29% and 34% of the votes in the country's third general election in three years, according to the exit poll by Portugal's Catholic University for public broad-caster Radiotelevisao Portuguesa.

With that tally, the Democratic Alliance could get 85 to 96 seats; 116 are needed for a majority in Portugal's 230-seat parliament. It could form a minority government or forge partnerships with smaller parties to obtain a majority.

Most official results are expected by midnight local

A second consecutive minority government in Portugal would dash hopes for an end to the worst spell of political instability in decades for the European Union country of 10.6 million people.

Austria wins Eurovision: Austrian fans enthusiastically welcomed classically trained singer JJ back home at Vienna airport Sunday after he won the 69th Eurovision Song Contest on Saturday with "Wasted Love."

The 24-year-old countertenor, whose winning song combines operatic, multi-octave vocals with a techno twist, held up his trophy in one hand and a big bouquet of roses in the other. He smiled, wiped away tears and told the crowd "that victory is for you."

JJ, whose full name is Johannes Pietsch, is Austria's third Eurovision winner, after bearded drag queen Conchita Wurst in 2014 and Udo Jürgens in 1966.

PUBLIC NOTICE FLORIDA POWER & LIGHT COMPANY

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FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average. Service hearing participation opportunities for FPL customers:

In-Person

May 28, 2025, 6 p.m. Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave Miami Gardens, FL 33054

May 29, 2025, 9:30 a.m. Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019

Virtual: June 3, 2025, 6 p.m. June 4, 2025, 10 a.m. June 4, 2025, 2 p.m. A Spanish-language interpreter will be available for the Miami Gardens and Hollywood hearings and the June 3 virtual hearing.

Virtual service hearings will be viewable online at the PSC's website (www.FloridaPSC. com). Customer participation will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at (850) 413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m., and close at noon on June 2, 2025.

One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings.

All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call (850) 413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearingor speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

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SUN-SENTINEL

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State Of Florida County Of Orange

Before the undersigned authority personally appeared Rose Williams, who on oath says that he or she is a duly authorized representative of the SUN- SENTINEL, a DAILY newspaper published in BROWARD/PALM BEACH/MIAMI-DADE County, Florida; that the attached copy of advertisement, being a Legal Notice in:

The matter of 11745-Other Legal Notices , Was published in said newspaper by print in the issues of, and by publication on the newspaper's website, if authorized on May 19, 2025 Spanish - GCI Rate Case 2025 Public Noti Affiant further says that the newspaper complies with all legal requirements for publication in Chapter 50, Florida Statutes.

Signature of Affiant

Sworn to and subscribed before me this: May 22, 2025.

Signature of Notary Public

Notary Public State of Florida Leanne Rollins My Commission HH 500022 Expires 4/27/2028

Name of Notary, Typed, Printed, or Stamped Personally Known (X) or Produced Identification ()

NEWS BRIEFING

Republicans use rare Sunday session to hit reset on budget plan

From news services

WASHINGTON Republicans looked to get their massive tax cut and border security package back on track during a rare Sunday night committee

meeting. Deficit hawks joined with Democratic lawmakers on the House Budget Committee in voting Friday against reporting the measure to the full House. Five Republicans voted no, one on procedural grounds, the other four voicing concerns about the bill's impact on federal budget deficits.

Speaker Mike Johnson expressed confidence that the bill will be on the House floor by the end of the week.

"This is the vehicle through which we will deliver on the mandate that the American people gave us in the last election," he said in a Fox News interview that aired Sunday.

The Republicans who criticized the measure noted that the bill's new spending and the tax cuts are frontloaded in the bill, while the measures to offset the cost are back-loaded. For example, they are looking to speed up the new work requirements that Republicans want to enact for able-bodied participants in Medicaid. Those requirements would not kick in until 2029, under the current bill.

"We are writing checks we cannot cash, and our children are going to pay the price," said Rep. Chip Roy, R-Texas, a member of the committee. "Something needs to change, or you're

not going to get my support." Johnson said the start date for the work requirements was designed to give states time to "retool their systems" and to "make sure that all the new laws and all the new safeguards that we're placing can actually be enforced."

Roy was joined in voting no by Ralph Norman of South Carolina, Josh Brecheen of Oklahoma and Andrew Clyde of Georgia. Lloyd Smucker of Pennsylvania switched his vote to no in a procedural step so it could be reconsidered later.

Johnson said talks to deal with their concerns were continuing Sunday.

Remarkably, the vote against advancing the bill came after President Donald Trump called on Republicans in a social media post to unite behind it.

At its core, the package permanently extends the income tax cuts that were approved in 2017 and adds temporary new ones that the president campaigned on in 2024, including no taxes on tips, overtime pay and auto loan interest payments. The measure also proposes big spending increases for border security and defense.

The Committee for a Responsible Federal Budget, a nonpartisan fiscal watchdog group, estimates that the House bill is shaping up to add \$3.3 trillion to the debt over the next decade.

Hungary protest: A mass protest Sunday in Hungary drew around 10,000 people in what some demonstrators called an act of resistance against recent actions by the right-wing populist government to restrict basic rights and crack down on independent media.

The protest, the latest in a recent wave of anti-government demonstrations, came days after a lawmaker from the party of Prime Minister Viktor Orbán submitted a bill that would allow the government to monitor, restrict, penalize and potentially ban media outlets and nongovernmental organizations it deems a threat to the

country's sovereignty. The bill, which has been compared to Russia's



Digging out: Edwina Wilson, left, and family friend Melvin Brock sift through what is left of Wilson's destroyed home Sunday in London, Kentucky. The state was hit hardest Friday by a tornado that killed at least 19 people, tossed vehicles and left many people homeless. More dangerous weather is forecast through Tuesday in the nation's midsection. CAROLYN KASTER/AP

"foreign agent" law, is expected to pass in the parliament, where the ruling Fidesz party has a two-thirds majority. It is seen by many of Orbán's opponents as among the most repressive policies the long-serving leader has leveled at his critics in the past 15 years of his rule.

Protesters filled the square beside Hungary's parliament in central Budapest to denounce the bill, which would allow the government to blacklist organizations that receive any amount of financial support from outside Hungary, and subject them to intrusive monitoring, searches, major fines and possible bans on their activ-

Politicians in Orbán's party, as well as the Sovereignty Protection Office, a government body tasked with identifying alleged threats to Hungary's sovereignty, have identified numerous media outlets and anti-corruption organizations that they claim are serving foreign interests.

From a stage at the protest, speaker Jakab Tóth said the bill "is nothing more than a threat, a threat against people being able to express their opinions clearly and

Polls show that Orbán faces the most serious challenge yet to his power in elections scheduled for next

Poles vote: Liberal Warsaw Mayor Rafal Trzaskowski and conservative historian Karol Nawrocki are the front-runners in a 13-candidate presidential election Sunday in Poland, an exit poll shows. They will face off in a second round June 1.

The poll by the Ipsos institute shows 30.8% of the votes for Trzaskowski and 29.1% for Nawrocki.

Trzaskowski is a liberal allied with Prime Minister Donald Tusk; Nawrocki, who has no prior political experience, is backed by the national conservative Law and Justice party.

Final results are expected

Monday or Tuesday.

Portugal election: A general election Sunday in Portugal was poised to deliver another minority government, an exit poll suggested, as the country's increasingly fragmented political landscape defies efforts to unite behind policies on such issues as immigration, housing and the cost of living.

The center-right Democratic Alliance captured between 29% and 34% of the votes in the country's third general election in three years, according to the exit poll by Portugal's Catholic University for public broad-caster Radiotelevisao Portuguesa.

With that tally, the Democratic Alliance could get 85 to 96 seats; 116 are needed for a majority in Portugal's 230-seat parliament. It could form a minority government or forge partnerships with smaller parties to obtain a majority.

Most official results are expected by midnight local

A second consecutive minority government in Portugal would dash hopes for an end to the worst spell of political instability in decades for the European Union country of 10.6 million people.

Austria wins Eurovision: Austrian fans enthusiastically welcomed classically trained singer JJ back home at Vienna airport Sunday after he won the 69th Eurovision Song Contest on Saturday with "Wasted Love."

The 24-year-old countertenor, whose winning song combines operatic, multi-octave vocals with a techno twist, held up his trophy in one hand and a big bouquet of roses in the other. He smiled, wiped away tears and told the crowd "that victory is for you."

JJ, whose full name is Johannes Pietsch, is Austria's third Eurovision winner, after bearded drag queen Conchita Wurst in 2014 and Udo Jürgens in 1966.

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The Gainesville Sun | The Ledger Daily Commercial | Ocala StarBanner News Chief | Herald-Tribune News Herald | The Palm Beach Post Northwest Florida Daily News

PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez Fpl - C-Comgroup, Inc. 6380 NE 4Th AVE Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of the Palm Beach Post, published in Palm Beach County, Florida; that the attached copy of advertisement, being a Main Legal CLEGL, was published on the publicly accessible website of Palm Beach County, Florida, or in a newspaper by print in the issues of, on:

05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/19/2025

Legal Clerk

Order No:

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$1295.90 Tax Amount: \$0.00 Payment Cost: \$1295.90

Customer No: 527741

11310471

PO #: IO #815

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance

VICKY FELTY Notary Public State of Wisconsin

of Copies:

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Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412

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Florida GANNETT

PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez Fpl - C-Comgroup, Inc. 6380 NE 4Th AVE Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Advertising Representative of the News-Press, a daily newspaper published at Fort Myers in Lee County, Florida; that the attached copy of advertisement, being a Legal Ad in the matter of Main Legal CLEGL, was published on the publicly accessible website of Lee County, Florida, or in a newspaper by print in the issues of, on:

05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50,

Florida Statutes

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/19/2025

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

 Publication Cost:
 \$1008.20

 Tax Amount:
 \$0.00

 Payment Cost:
 \$1008.20

 Order No:
 11310559

Customer No: 527741

PO #: IO #815

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VICKY FELTY Notary Public State of Wisconsin

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In-Person May 28, 2025, 9 a.m.

Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917

Virtual: June 3, 2025, 6 p.m. June 4, 2025, 10 a.m. June 4, 2025, 2 p.m. A Spanish-language interpreter will be available for the June 3 virtual hearing.

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One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings.

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Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing-or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, www.FloridaPSC.com, under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez Fpl - C-Comgroup, Inc. 6380 NE 4Th AVE Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of The News-Journal, published in Volusia and Flagler Counties, Florida; that the attached copy of advertisement, being a Main Legal CLEGL, was published on the publicly accessible website of Volusia and Flagler Counties, Florida, or in a newspaper by print in the issues of, on:

05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50,

Florida Statutes

Subscribed and sworn to before the, by the legal clerk, who is personally known to me, on 05/19/2025

1 ./

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$864.50

Tax Amount: \$0.00 Payment Cost: \$864.50

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PUBLIC NOTICE FLORIDA POWER & LIGHT COMPANY

The Florida Public Service Commission (PSC) will hold customer service hearings as part of its decision-making process in Docket No. 20250011-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL). At these hearings, customers of FPL are invited to provide public comment on the company's rate request and quality of service.

FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average.

Service hearing participation opportunities for FPL customers:

In-Person May 30, 2025, 1 p.m

Shores Community Center,

3000 Bellemead Dr, Daytona Beach Shores, FL 32118

Virtual: June 3, 2025, 6 p.m. June 4, 2025, 10 a.m. June 4, 2025, 2 p.m. A Spanish-language interpreter will be available for the June 3 virtual hearing.

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The Gainesville Sun | The Ledger Daily Commercial | Ocala Star Banner News Chief | Herald-Tribune | News Herald Northwest Florida Daily News

PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez Fpl - C-Comgroup, Inc. 6380 NE 4Th AVE Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of the Panama City News Herald, published in Bay County, Florida; that the attached copy of advertisement, being a Main Legal CLEGL, was published on the publicly accessible website of Bay County, Florida, or in a newspaper by print in the issues of, on:

05/21/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

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Notary, State of W. County of Brown

My commission expires

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AMY KOKOTT Notary Public State of Wisconsin

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Service hearing participation opportunities for FPL customers:

In-Person

June 5, 2025, 6 p.m.
Pensacola State College,
Hagler Auditorium
1000 College Blvd, Building 2a
Pensacola, FL 32504

June 6, 2025, 1 p.m. Gulf Coast State College Student Union East Room 232 5230 West Highway 98, Panama City, FL 32401

Virtual: June 3, 2025, 5 p.m. June 4, 2025, 9 a.m. June 4, 2025, 1 p.m. A Spanish-language interpreter will be available for the June 3 virtual hearing.

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PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez Fpl - C-Comgroup, Inc. 6380 NE 4Th AVE Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Advertising Representative of the Pensacola News Journal, a newspaper published in Escambia County, Florida; with circulation in Escambia and Santa Rosa Counties; that the attached copy of advertisement, being a Legal Ad in the matter of Main Legal CLEGL, was published on the publicly accessible website of Escambia County, Florida, or in a newspaper by print in the issues of, on:

05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

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Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$577.10 Tax Amount: \$0.00

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VICKY FELTY Notary Public State of Wisconsin

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