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July 22, 2025

-VIA ELECTRONIC FILING-

Mr. Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RE: Docket No. 20250011-EI

Dear Mr. Teitzman:

Florida Power & Light Company ("FPL") hereby submits under this cover two declarations regarding FPL's compliance with the notice requirements set forth in Rule 25-22.0406, Florida Administrative Code:

- (i) Declaration of Pamela Rauch regarding FPL's notice of its petition for a general rate increase and notice of a link on its website that provides electronic access to a synopsis of its rate request, pursuant to sections 25-22.0406(2)(c) and (2)(d); and
- (ii) Declaration of Liliana Romeu regarding FPL's customer notices pursuant to sections 25-22.0406(2)(e), (2)(f) and (5).

Also attached is proof of FPL's newspaper publication of display advertisement regarding service hearings pursuant to section 25-22.0406(6).

Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

/s/ Joel T. Baker

Joel T. Baker
Fla. Bar No. 0108202

Enclosure

Cc: Counsel for Parties of Record

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

CERTIFICATE OF SERVICE
Docket No. 20250011-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on the 22nd day of July 2025 to the following:

Shaw Stiller
Timothy Sparks
Florida Public Service Commission
Office of the General Counsel
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sstiller@psc.state.fl.us
tsparks@psc.state.fl.us

Leslie R. Newton
Ashley N. George
Thomas Jernigan
Michael A. Rivera
James B. Ely
Ebony M. Payton
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Tyndall AFB FL 32403
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ashley.george.4@us.af.mil
thomas.jernigan.3@us.af.mil
michael.rivera.51@us.af.mil
james.ely@us.af.mil
ebony.payton.ctr@us.af.mil
Federal Executive Agencies

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Florida Industrial Power Users Group

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Mary A. Wessling
Office of Public Counsel
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**Confederation of Southwest Florida, Inc.,
League of United Latin American Citizens
of Florida**

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rvafek@bergersingerman.com
**Americans for Affordable Clean Energy,
Inc., Circle K Stores, Inc., RaceTrac, Inc.
and Wawa, Inc.**

By: /s/ Joel T. Baker
Joel T. Baker
Fla. Bar No. 0108202

DECLARATION OF PAMELA RAUCH

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Florida Power & Light Company
for Base Rate Increase

Docket No: 20250011-EI

DECLARATION OF PAM RAUCH

(1) I, Pam Rauch, Vice President of Florida Power & Light Company's ("FPL") External Affairs and Economic Development team, have personal knowledge of the matters stated in this written declaration.

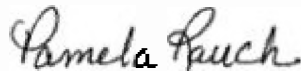
(2) On February 28, 2025, FPL notified the chief executive officer ("CEO") of the governing-body of each municipality and county within FPL's service area. FPL uploaded the email addresses of each CEO in FPL's Adobe Campaign email platform that sends emails and tracks the deliverability of the emails sent. The Adobe Campaign email platform sent an email to each CEO advising that FPL has petitioned for a general rate increase. The list of CEOs is attached to this declaration as Exhibit 1, and the content of the email (sample) is attached as Exhibit 2.

(3) FPL obtained a report of the delivery of the emails to the CEOs. As shown on Exhibit 1, all emails that were successfully delivered received a "Delivered" message in the status of the notification column. Any emails that were not deliverable were corrected, then forwarded to the CEO by an FPL employee, and noted as "Forwarded" in the tracking document.

(4) On April 14, 2025, FPL notified the CEO of the governing body of each municipality and county of the link to the rate case synopsis. The same steps were taken to notify each CEO as listed above in paragraph 2. Exhibit 3 to this declaration is a copy of FPL's synopsis. Exhibit 4 is a copy of the content of the synopsis notification email.

(5) FPL tracked the delivery of the synopsis notice email in the same manner described in Paragraphs 2 and 3. The tracking document is attached as Exhibit 5.

(6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Pam Rauch

Date: 06/27/2025

Florida Power & Light Company Community Chief Executive Officer Email List

"...the utility must notify the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request that the utility has petitioned..."

Name	Area	Title	Email	Status of Notification
Ms. Susan Bickel	Village of North Palm Beach	Mayor		Forwarded
Mr. Allan Kaulbach	Atlantis	Mayor		Forwarded
Mr. Ajibola Balogun	West Park	City Manager	abalogun@cityofwestpark.org	Delivered
Mr. Andy Berns	Southwest Ranches	Town Manager	aberns@southwestranches.org	Forwarded
The Hon. Angelo Castillo	Pembroke Pines	Commissioner	acastillo@ppines.com	Delivered
Mr. Andy Dance	Flagler County	Chair	adance@flaglercounty.gov	Delivered
Ms. Alison Dennington	Melbourne Beach	Mayor	adennington@melbournebeachfl.org	Delivered
The Hon. Alix Desulme	North Miami	Mayor	adesulme@northmiamifl.gov	Delivered
Kent Taylor	Town of Caryville	Town Clerk	admin@caryvillefl.com	Forwarded
Tedra Allen	Lazy Lake	City Administrator	admin@lazylakefl.us	Delivered

Mr. Alan Fiers	Town of Palm Beach Shores	Mayor	afiers@pbstownhall.org	Delivered
Ms. Ana Garcia	Dania Beach	City Manager	agarcia@daniabeachfl.gov	Delivered
Mr. Alvin Jackson Jr	Bunnell	City Manager	ajackson@bunnellcity.us	Delivered
Ms. Anita Kane	Town of Loxahatchee Groves	Mayor	akane@loxahatcheegrovesfl.gov	Delivered
Mr. Andrew Kelly	City of Parker	Mayor	akelly@cityofparker.com	Delivered
Mr. Alexander Diaz	Golden Beach	Town Manager	alexdiav@goldenbeach.us	Delivered
Mayor Dan Allers	Town of Fort Myers Beach	Mayor	allersd@fmbgov.com	Delivered
Ms. Andrea McCue	City of Greenacres	City Manager	amccue@greenacresfl.gov	Delivered
Ms. Alice McLane	Town of Glen Ridge	Mayor	amclane@bellsouth.net	Delivered
Mr. Mark Short	City of Anna Maria Island	Mayor	amcommshort@cityofannamaria.com	Delivered
The Hon. Ashira Mohammed	Pembroke Park	Mayor	amohammed@tppl.gov	Delivered
Ms. Amy Patterson	Collier County	County Manager	amy.patterson@colliercountyfl.gov	Delivered
Mr. Andrew Connors	Titusville	Mayor	andrew.connors@titusville.com	Delivered
Mr. Andy Hyatt	Town of Fort Myers Beach	City Administrator	andyhyatt@fmbgov.com	Delivered
Mr. Art Noriega	City of Miami	City Manager	anoriega@miamigov.com	Delivered

Mr. Andy Redding	City of Starke	Mayor	aredding@cityofstarke.org	Delivered
Ms. Arleen Hunter	City of Bonita Springs	City Administrator	arleen.hunter@cityofbonitasprings.org	Delivered
Mr. Art Woodruff	Sanford	Mayor	art.woodruff@sanfordfl.gov	Delivered
Mr. Arturo Ruiz	Hialeah Gardens	City Manager	aruiz@cityofhialeahgardens.com	Delivered
The Hon. Arlene Schwartz	Margate	Mayor	aschwartz@margatefl.com	Delivered
Ms. Andrea Young	West Melbourne	Mayor	ayoung@westmelbourne.org	Delivered
Mr. Brian Benton	Sebastian	City Manager	bbenton@cityofsebastian.org	Delivered
Mr. Ben Boutwell	Century Mayor	Mayor	bboutwell1@centuryfl.us	Forwarded
Ms. Krista Keating Joseph	St. Johns County	Chair	bcc4kjoseph@sjcfl.us	Delivered
Mr. Bryan Cobb	Oviedo	City Manager	bcobb@cityofoviedo.net	Delivered
Ms. Betsy Condon	Clay County	Chair	betsy.condon@claycountygov.com	Delivered
Dr. Brenda Fettrow	Rockledge	City Manager	bfettrow@cityofrockledge.org	Delivered
Ms. Bernice (Bonnie) Fischer	South Palm Beach	Mayor	bfischer@southpalmbeach.com	Delivered
Mr. Brian T. Foley	Indian River Shores	Mayor	bfoley@irshores.com	Delivered

The Hon. Beam Furr	Broward County	Commissioner - District 6	bfurr@broward.org	Delivered
The Hon. Bill Ganz	Deerfield Beach	Mayor	bganz@deerfield-beach.com	Delivered
Mr. Bill Hall	South Daytona	Mayor	bhall@southdaytona.org	Delivered
Mr. Bobbie Lindsay	Palm Beach	Council President	blindsay@townofpalmbeach.com	Delivered
Mr. Bob Majka	Bay County	County Manager	bmajka@baycountyfl.gov	Delivered
Mr. Bob McPartlan	Sebastian	Mayor	bmcpartlan@cityofsebastian.org	Delivered
Mr. Brian Moree	Atlantis	City Manager	bmoree@atlantisfl.gov	Delivered
The Hon. Emma Byrd	Hendry County	Commission Chair	bocc1@hendryfla.net	Delivered
Mr. Bryan Pegues	Aventura	City Manager	bpegues@cityofaventura.com	Delivered
Brad Baker	Governmental Staff	County Administrator	bradb@santarosa.fl.gov	Delivered
Mr. Brian Raducci	Lantana	Town Manager	braducci@lantana.org	Delivered
Ms. Betty Resch	City of Lake Worth Beach	Mayor	bresch@lakeworthbeachfl.gov	Delivered
Ms. Brittany Retherford	Satellite Beach	City Manager	bretherford@satellitebeach.org	Delivered
Mr. Bill Thrasher	Briny Breezes	Town Manager	bthrasher@townofbrinybreezes-fl.gov	Delivered
Bobby Wagner	Destin Mayor	Mayor	bwagner@cityofdestin.com	Delivered

Mr. Leondrae Camel	City of South Bay	City Manager	camell@southbaycity.com	Delivered
Mr. Tom Carney	Delray Beach	Mayor	carney@mydelraybeach.com	Delivered
Ms. Carolyn Spooner	Bradford County	Chair	carolyn_spooner@bradfordcountyfl.gov	Delivered
Mr. Cameron D. Benson	Miami Gardens	City Manager	cbenson@miamigardens-fl.gov	Delivered
Mr. Cale Curtis	Margate	City Manager	ccurtis@margatefl.com	Delivered
Mr. Charlie Dodge	Pembroke Pines	City Manager	cdodge@ppines.com	Delivered
Mr. Catherine Givens	Coral Springs	City Manager	cgivens@coralsprings.gov	Delivered
Charlie Bishop	Manatee County	County Administrator	charlie.bishop@mymanatee.org	Delivered
Mr. Genaro "Chip" Iglesias	South Miami	City Manager	chip@southmiamifl.gov	Delivered
Commission Chair Chris Hall	Collier County	Commission Chair	chris.hall@colliercountyfl.gov	Delivered
The Hon. Christi Fraga	Doral	Mayor	christi.fraga@cityofdoral.com	Delivered
Chuck Huff	Village of North Palm Beach	Village Manager	chuff@village-npb.org	Delivered
Dr. Jeremy Earle	Hallandale Beach	City Manager	city_manager_office@cohb.gov	Forwarded
Susan Grant	City of Ft. Lauderdale	Interim City Manager	city.manager@fortlauderdale.gov	Delivered

Carl Scott	Valparaiso Town Manager	City Administrator	cityadministrator@valp.org	Delivered
Ms. Stacey Johnston	City of Holmes Beach	City Administrator	cityclerk@holmesbeachfl.org	Delivered
Mr. Eddie Cook	City of Callaway	City Manager	citymanager@cityofcallaway.com	Delivered
Mr. Noah Powers	Fellsmere	Interim City Manager	citymanager@cityoffellsmere.org	Delivered
Mr. Robert Thompson	City of Hawthorne	City Manager	citymanager@cityofhawthorne.net	Delivered
Mr. Mike Griffis	City of Macclenny	City Manager	citymanager@cityofmacclennyy.com	Delivered
Mr. Michael Brillhart	City of Crescent City	City Manager	citymanager@crescentcity-fl.com	Delivered
Koby Townsend	Defuniak Springs		citymanager@defuniaksprings.net	Delivered
David Deitch	Niceville City Manager	Niceville City Manager	citymanager@nicevillefl.gov	Delivered
City Manager	Palm Bay	City Manager	citymanager@pbfl.org	Delivered
Ms. Lisa Harley	City of Lawtey	Town Clerk	cityoflawtey@embarqmail.com	Delivered
Mr. Jimmie Scott	City of Lawtey	Mayor	cityoflawtey@embarqmail.com	Delivered
Ms. Dorothy Gravelin	Town of Cloud Lake	Town Manager	clerk@cloudlakefl.us	Delivered
Candice Hodges	City of Vernon	City Clerk	clerk@vernonfl.com	Delivered
Gary Owens	City of Vernon	Mayor	clerk@vernonfl.com	Delivered

Jared Cobb	Mary Esther City Manager	Mary Esther City Manager	cmgr@cityofmaryesther.com	Delivered
Ms. Mary Lou Hildreth	City of Hampton	City Clerk & City Administrator	coh1@outlook.com	Delivered
Mr. Dylan Rumrell	City of St. Augustine Beach	Mayor	comdrumrell@cityofsab.org	Delivered
Mr. Travis Land	Suwannee County	Chair	commissioner3@suwcountyfl.gov	Delivered
Mr Jonathan Lewis	Sarasota County	County Administrator	countyadministrator@scgov.net	Delivered
Mr. Jimmy Williams	Union County	County Coordinator	countycoord@unioncounty-fl.gov	Delivered
Douglas Cotton	Town of Campbellton	Mayor	craigcotton58@gmail.com	Delivered
Mrs. Chelsea Reed	City of Palm Beach Gardens	Mayor	creed@pbgfl.com	Delivered
Ms. Catherine Robinson	Bunnell	Mayor	crobinson@bunnellcity.us	Delivered
Mr. Carmen Rosamonda	Debary	City Manager	crosamonda@debary.org	Delivered
Mr. Charles Chestnut	Alachua County	Chair	cschestnut@alachuacounty.us	Delivered
Mr. Chuck Shaw	City of Greenacres	Mayor	cshaw@greenacresfl.gov	Delivered
Ms. Christine M. Thrower	Village of Golf	Village Manager	cthrower@villageofgolf.org	Delivered
The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	daniella.cava@miamidade.gov	Delivered
Wilanne Daniels	Jackson County BOCC	County Administrator	danielsw@jacksoncountyfl.gov	Delivered

Mr. David Kraus	Columbia County	County Manager	david_kraus@columbiacountyfla.com	Delivered
Mr. David Hebert	Oakland Park	City Manager	davidh@oaklandparkfl.gov	Delivered
Mr. David Birchim	City of St. Augustine	City Manager	dbirchim@citystaug.com	Delivered
Mr. David J. Cooper	Town of Penney Farms	Town Manager	dcooperpenneyfarms@bellsouth.net	Delivered
DC Reeves	Pensacola Mayor	Mayor	dcreeves@cityofpensacola.com	Delivered
Mr. Donald Decker	Weston	City Manager	ddecker@westonfl.org	Forwarded
Mr. Diezel DePew	Edgewater	Mayor	ddepew@cityofedgewater.org	Delivered
Mr. Don Donaldson	Martin County	County Administrator	ddonaldson@martin.fl.us	Delivered
Mr. David Dyess	City of Stuart	City Manager	ddyess@ci.stuart.fl.us	Delivered
Mr. Russ Blackburn	City of Port St. Lucie	City Manager	deliam@cityofpsl.com	Delivered
Ms. Heather Roberts	Melbourne Village	Town Clerk	deputyclerk@melbournevillage.org	Delivered
Robert Campbell	Defuniak Springs	Mayor	dfmayor@defuniaksprings.net	Forwarded
The Hon. Denise Grant	Lauderhill	Mayor	dgrant@lauderhill-fl.gov	Delivered
Mr. Darren Gray	Seminole County	County Manager	dgray@seminolecountyfl.gov	Delivered

Mr. Dave Harner	Lee County	County Administrator	dharner@leegov.com	Delivered
Daniel Henkel	Niceville Mayor	Council Member	dhenkel@nicevillefl.gov	Delivered
The Hon. Joshua Dieguez	Miami Lakes	Mayor	dieguezj@miamilakes-fl.gov	Delivered
The Hon. Kevin Ruane	Lee County	County Commission Chair	dist1@leegov.com	Delivered
Mike Kohler	Escambia County	Commissioner, District 2	district2@myescambia.com	Delivered
Mr. Channing Dobbs	Union County	Chair	district2@unioncounty-fl.gov	Delivered
David Pettis, Jr.	Washington County BOCC	BOCC Chairman	district2@washingtonfl.com	Delivered
Ms. Shannon Martin	Port St Lucie	Mayor	district3@cityofpsl.com	Delivered
Mr. Douglas Lawson	Riviera Beach	Chair	dlawson@rivierabeach.org	Delivered
The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	dlcava@miamidade.gov	Delivered
The Hon. Deborah Lux	Punta Gorda	Mayor	dlux@pgorda.us	Delivered
Mr. David Lynch	Pembroke Park	City Manager	dlynch@tppfl.gov	Delivered
Ms. Deborah Manzo	Okeechobee County	County Administrator	dmanzo@co.okeechobee.fl.us	Delivered
Mr. Dale Martin	Flagler Beach	City Manager	dmartin@cityofflaglerbeach.com	Delivered
Mr. David Mealor	Lake Mary	Mayor	dmealor@lakemaryfl.com	Delivered

The Hon. Dawn Miller	Hillsboro Beach	Mayor	dmiller@townofhillsborobeach.com	Delivered
Ms. Danielle H. Moore	Palm Beach	Mayor	dmoore@townofpalmbeach.com	Delivered
Mr. Douglas Jeffcoat	City of Sarasota	Interim City Manager	douglas.jeffcoat@sarasotagov.com	Delivered
Dennis Reeves	FWB City Manager	City Manager	dreeves@fwb.org	Delivered
Mr. Drew Whitman	City of Panama City Beach	City Manager	drew.whitman@pcbfl.gov	Delivered
Dick Rynearson	Elected Official	Mayor	drynearson@fwb.org	Delivered
Mr. Jay Zembower	Seminole County	Chair	dschafer@seminolecountyfl.gov	Delivered
The Hon. Dean Trantalis	Fort Lauderdale	Mayor	dtrantalis@fortlauderdale.gov	Delivered
Mr. Dan Dugger	Boynton Beach	City Manager	duggerd@bbfl.us	Delivered
Mr. Dale Walker	City of Lake Butler	City Manager	dwalker@cityoflakebutler.com	Forwarded
Mr. Dowling Watford	City of Okeechobee	Mayor	dwatford@cityofokeechobee.com	Delivered
Mr. Dale Wiseman	City of Hampton	Mayor	dwisemen82@gmail.com	Forwarded
Mr. Del Yonts	Grant-Valkaria	Mayor	dyonts@grantvalkaria.org	Delivered
Earl Stafford	Holmes County BOCC	County Commissioner	earlstafford@holmescountyfl.org	Delivered

Ms. Eula Clarke	City of Stuart	Mayor	eclarke@ci.stuart.fl.us	Delivered
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Mr. Eric Marmer	Manalapan	Town Manager	emarmer@manalapan.org	Delivered
Mr. Eric Carpenter	City of Miami Beach	City Manager	ericcarpenter@miamibeachfl.gov	Delivered
The Hon. Eric Diaz-Padron	West Miami	Mayor	ericdp@cityofwestmiami.org	Delivered
Mr Ed Silva	West Miami	City Manager	esilva@cityofwestmiami.org	Delivered
Ed Spears	City Manager	City Administrator	espears@miltonfl.org	Delivered
The Hon. Elizabeth Tricoche	Bay Harbor Islands	Mayor	etricoche@bayharborislands-fl.gov	Delivered
The Hon. Felicia Brunson	West Park	Mayor	fbrunson@cityofwestpark.org	Delivered
Mr. Fran Davila	Town of Juno Beach	Interim Town Manager	fdavila@juno-beach.fl.us	Delivered
Mr. Deric Feacher	Daytona Beach	City Manager	feacherderic@codb.us	Delivered
Ms. Faye Johnson	City of West Palm Beach	City Manager	fjohnson@wpb.org	Delivered
Mr. Francine Ramaglia	Town of Loxahatchee Groves	Town Manager	framaglia@loxahatcheegrovesfl.gov	Delivered

Mr. Frank Abbate	Brevard County	County Manager	frank.abbate@brevardfl.gov	Delivered
Mr. Frank Kitzerow	Town of Jupiter	Town Manager	frankk@jupiter.fl.us	Delivered
The Hon. Francis Suarez	Miami	Mayor	fsuarez@miamigov.com	Delivered
Mr. George Brown	Boca Raton	City Manager	gbrown@ci.boca-raton.fl.us	Delivered
Mr. Greg Dunham	Gulf Stream	Town Manager	gdunham@gulf-stream.org	Delivered
Mr Gene Brown	City of Bradenton	Mayor	gene.brown@cityofbradenton.com	Delivered
Mr. George Kruse	Manatee County	Chairman	george.kruse@mymanatee.org	Delivered
The Hon. George Burch	Miami Shores	Mayor	georgeburchdvm@msvfl.gov	Delivered
Mr. Gregory Freebold	Town of Lake Clarke Shores	Mayor	gfreebold@lakeclarke.org	Delivered
Mr. Glenn Irby	Edgewater	City Manager	girby@cityofedgewater.org	Forwarded
George Keller	Hollywood	City Manager	gkeller@hollywoodfl.org	Delivered
Mr. John Deal	Town of Glen Ridge	Town Manager	glenridgetownof@bellsouth.net	Delivered
Ms. Jolene Kirkland	Town of Glen St. Mary	Town Clerk	glenstmary3777@glenstmary.org	Delivered
Mr. Guillermo Olmedillo	Indian Creek Village	Village Manager	golmedillo@icvps.org	Delivered

Mr. Geoff Pugh	Ocean Ridge	Mayor	gpugh@oceanridgeflorida.com	Delivered
Michelle Watkins	City of Graceville	City Manager	gracevillecitymanager@gmail.com	Delivered
Mr. George Recktenwald	Volusia County	County Manager	grecktenwald@volusia.org	Delivered
Mr. Greg Harrison	Pompano Beach	City Manager	greg.harrison@copbfl.com	Delivered
Mr. Greg Scott	Suwannee County	County Administrator	gregs@suwcountyfl.gov	Delivered
Mr. Gary Ritter	City of Okeechobee	City Administrator	gritter@cityofokeechobee.com	Delivered
The Hon. Glenn Singer	Golden Beach	Mayor	gsinger@goldenbeach.us	Delivered
Mr. Gary Young	Naples	City Manager	gyoung@naplesgov.com	Delivered
Ms. Judy Titsworth	City of Holmes Beach	Mayor	hbmayer@holmesbeachfl.org	Delivered
Mr. Howard Brown	Village of Indiantown	Village Manager	hbrown@indiantownfl.gov	Forwarded
David Corbin	Holmes County BOCC	County Administrator	hcc@holmescountyfl.org	Delivered
Mr. Hector Flores	Charlotte County	County Administrator	hector.flores@charlottecountyfl.gov	Delivered
Mr. Derrick Henry	Daytona Beach	Mayor	henryderrick@codb.us	Delivered
The Hon. Herbert Yardley	Sea Ranch Lakes	Mayor	hgy@yardleycarcompany.com	Delivered

Heather Lindsay	Elected Official	Mayor	hlindsay@miltonfl.org	Delivered
Mr. Ed Hocevar	Town of Jupiter Inlet Colony	Mayor	hocevar@jupiterinletcolony.org	Delivered
Mr. Howard Wanamaker	Clay County	County Manager	howard.wanamaker@claycountygov.com	Delivered
Mr Howard Tipton	Town of Longboat Key	Town Manager	htipton@longboatkey.org	Delivered
The Hon. Howard Weinberg, ESQ.	Aventura	Mayor	hweinberg@cityofaventura.com	Delivered
Ms. Ingrid Bundy	City of Parker	City Clerk	ibundy@cityofparker.com	Delivered
Jamey Westbrook	Jackson County BOCC	BOCC Chairman	info@jacksoncountyfl.gov	Delivered
Mr. John DeLeo	Cape Canaveral	Interim City Manager	j.deleo@cityofcapecanaveral.org	Delivered
Mr. Jeremy Allen	Village of Tequesta	Village Manager	jallen@tequesta.org	Delivered
The Hon. Jorge Arce	Virginia Gardens	Council President	jarce@viriniagardens-fl.gov	Delivered
Mr. Jason Leslie	Ormond Beach	Mayor	jason.leslie@ormondbeach.org	Delivered
Mr. Jim Barnes	Village of Wellington	Village Manager	jbarnes@wellingtonfl.gov	Delivered
Mr. John Beasley	Town of Hilliard	Mayor	jbeasley@townofhilliard.com	Delivered
Mr. Jeff Brower	Volusia County	County Chair	jbrower@volusia.org	Delivered
Ms. Jamie Brown	City of Lake Worth	City Manager	jbrown@lakeworthbeachfl.gov	Delivered

JB Schluter	Elected Official	Mayor	jbschluter@gulfbreezefl.gov	Delivered
JB Whitten	Crestview Mayor	Mayor	jbwhitten@cityofcrestview.org	Delivered
Mr JC Deriso	DeSoto County	Chairman	jc@desotobocc.com	Delivered
Mr. John Coffey	Indian Harbour Beach	City Manager	jcoffey@indianharbour.org	Delivered
The Hon. Joy Cooper	Hallandale Beach	Mayor	jcooper@hallandalebeachfl.gov	Delivered
The Hon. Joe Corradino	Pinecrest	Mayor	jcorradino@pinecrest-fl.gov	Forwarded
Mr. John Cotugno	Vero Beach	Mayor	jcotugno@covb.org	Delivered
Mr. Jimmy Crosby	City of Starke	Chief Administrative Officer	jcrosby@cityofstarke.org	Delivered
The Hon. James Curran	Cooper City	Mayor	jcurran@coopercity.gov	Delivered
Joyce Davis	Dania Beach	Mayor	jdavis@daniabeachfl.gov	Delivered
Ms. Jennifer Davis	Hendry County	County Administrator	jdavis@hendryfla.net	Delivered
Ms. Jenni Lamb	Melbourne	City Manager	jenni.lamb@mlbfl.org	Delivered
Ms. Jessica Salgado	Fellsmere	Mayor, Council Member	jessicasalgado@cityoffellsmere.org	Delivered
Mr. Jerry Estrada	Homestead	City Manager	jestrada@cityofhomestead.com	Delivered

Mr. Jonathan Evans	Riviera Beach	City Manager	jevans@rivierabeach.org	Delivered
The Hon. Javier Fernandez	South Miami	Mayor	jfernandez@southmiamifl.gov	Delivered
Ms. Jessica Finch	Town of Welaka	Mayor	jfinch@welaka-fl.gov	Delivered
Mr. Joe Flescher	Indian River County	Chair, Commissioner, Dist 2	jflescher@ircgov.com	Delivered
Mr. Jerome Fletcher	City of North Port	City Manager	jfletcher@cityofnorthport.com	Delivered
Mr. Joe Forte	Holly Hill	City Manager	jforte@hollyhillfl.org	Delivered
Mr. Jay Foy	Haverhill	Mayor	jfoy@townofhaverhill-fl.gov	Delivered
Mr Jim Freeman	City of Palmetto	City Clerk	jfreeman@palmettofl.org	Delivered
The Hon. Jeffrey P. Freimark	Bal Harbour	Mayor	jfreimark@balharbourfl.gov	Delivered
The Hon. Joshua Fuller	Bay Harbor Islands	Vice Mayor	jfuller@bayharborislands-fl.gov	Delivered
The Hon. Jonathan E. Groth	Biscayne Park	Mayor	kgroth@biscayneparkfl.gov	Delivered
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Mr. Jason Nunemaker	Plantation	Chief Administrative Officer	jnunemaker@plantation.org	Forwarded
Ms. Joan Junkala- Brown	Palm Bay	Deputy City Manager	joanjunkala@pbfl.org	Delivered
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The Hon. Joe Tiseo	Charlotte County	Commission Chair	joseph.tiseo@charlottecount yfl.gov	Delivered
Ms. Joni Payne	Town of Interlachen	Town Clerk	jpayne@interlachen-fl.gov	Delivered
Mr. John Penny	Holly Hill	Mayor	jpenny@hollyhillfl.org	Delivered
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The Hon. John Taylor	Opa-Locka	Mayor	jtaylor@opalockafl.gov	Delivered
Mr. Jamie Titcomb	South Palm Beach	Town Manager	jtitcomb@southpalmbeach.c om	Delivered
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The Hon. Judy Paul	Davie	Mayor	judy_paul@davie-fl.gov	Delivered
Ms. Juliet Misconi	Palm Bay	Deputy City Manager	julietmisconi@pbfl.org	Delivered
Mayor Julie Wilkins	LaBelle	Mayor	juliewilkins@citylabelle.com	Delivered
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Mr. Larry Sessions	City of Live Oak	City Manager	m.hines@desotobocc.com	Delivered
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Mayor Juanice Padgett	Town of Glen St. Mary	Mayor	mayor.gsm@outlook.com	Delivered
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Ms. Pamn Henderson	City of Callaway	Mayor	mayor@cityofcallaway.com	Delivered
Mr. Frank C. Davis	City of Live Oak	Mayor	mayor@cityofliveoak.org	Delivered
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The Hon. Nick Sortal	Plantation	Mayor	mayor@plantation.org	Forwarded
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Ms. Bev Smith	Village of Palm Springs	Mayor	mayor@vpsfl.org	Delivered
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The Hon. Margaret Brown	Weston	Mayor	mbrown@westonfl.org	Forwarded
Ms. Marcia Carty	City of Palatka	Interim City Manager	mcarty@palatka-fl.gov	Delivered
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Mr. Monte Falls	Vero Beach	City Manager	mfalls@covb.org	Delivered
Ms. Melissa Hendrix	City of Lake Butler	Mayor	mhendrix@cityoflakebutler.com	Delivered
The Hon Michael Joseph	North Miami Beach	Mayor	michael.joseph@citynmb.com	Delivered
The Hon. Michelle Gomez	Tamarac	Mayor	michelleg@tamarac.org	Delivered
Mayor Mike Gibson	City of Bonita Springs	Mayor	mike.gibson@cityofbonitasprings.org	Delivered
The Hon. Maria Puente Mitchell	Miami Springs	Mayor	mittchellm@miamisprings-fl.gov	Delivered
Mr. Michael E. Jackson	City of Pahokee	Interim City Manager	mjackson@cityofpahokee.com	Delivered
Mr. Marshall Labadie	Highland Beach	Town Manager	mlabadie@highlandbeach.us	Delivered
Ms. Maria Lasday	Bay Harbor Island	Town Manager	mlasday@bayharborislands-fl.gov	Delivered
Mr. Marty Lawing	Fort Myers	City/County Administrator	mlawing@cityftmyers.com	Delivered

Ms. Michelle Lieberman	Alachua County	County Manager	mlieberman@alachuacounty.us	Delivered
Mr. Mark Lubelski	Sunrise	City Manager	mlubelski@sunrisefl.gov	Delivered
Ms. Maria Marino	Palm Beach County Commission	Mayor	mmarino@pbcgov.org	Delivered
Mr. Michael Napoleone	Village of Wellington	Mayor	mnapoleone@wellingtonfl.gov	Delivered
Mr. Mike Norris	Palm Coast	Mayor	mnorris@palmcoastgov.com	Delivered
The Hon. Monica Perez	Hialeah	Council President	monperez@hialeahfl.gov	Delivered
Mr. Terrence Moore	Delray Beach	City Manager	mooret@mydelraybeach.com	Delivered
Dr. Melissa Reichert	Punta Gorda	Acting City Manager	mreichert@cityofpuntagordafl.com	Delivered
Mr. Michael Rohan, Sr.	City of Panama City	Mayor	mrohan@panamacity.gov	Delivered
Mr. Max Royle	City of St. Augustine Beach	City Manager	mroyle@cityofsab.org	Delivered
The Hon. Michael Ryan	Sunrise	Mayor	mryan@sunrisefl.gov	Delivered
Mr. Michael Sargis	North Lauderdale	City Manager	msargis@nlauderdale.org	Delivered
Mr. Mac Serda	Hillsboro Beach	Town Manager	mserda@townofhillsborobeach.com	Delivered
Ms. Megan Sladek	Oviedo	Mayor	msladek@cityofoviedo.net	Delivered
Marisol Vargas	Town of Surfside	Town Manager	mvargas@townofsurfsidefl.gov	Delivered

Mr. Michael A. Ventura	Jupiter Island	Town Manager	mventura@tji.martin.fl.us	Delivered
Ms. Molly Young	Village of Tequesta	Mayor	myoung@tequesta.org	Delivered
Mr. Nick Marano	Village of Palmetto Bay	Village Manager	nmarano@palmettobay-fl.gov	Delivered
Ms. Nancy Miller	Daytona Beach Shores	Mayor	nmiller@cityofdb.org	Delivered
Mr. Nick Mimms	Fort Pierce	City manager	nmimms@city-ftpierce.com	Delivered
Ms. Natasha Moore	Highland Beach	Mayor	nmoore@highlandbeach.us	Delivered
Ms. Nancy Morando	Parkland	City Manager	nmorando@cityofparkland.org	Delivered
Mr. Norton Bonaparte	Sanford	City Manager	norton.bonaparte@sanfordfl.gov	Delivered
Mr Nick Pachota	City of Venice	Mayor	npachota@venicegov.com	Delivered
The Hon. Nan Rich	Broward County	Mayor - District 1	nrich@broward.org	Delivered
Ms. Nancy Sikes-Kline	City of St. Augustine	Mayor	nsikeskline@citystaug.com	Delivered
Arthur Obar	City of Graceville	Mayor	obar_ins@bellsouth.net	Delivered
Mr. Steve Emmett	Beverly Beach	Mayor	obeverlybeacht@cfl.rr.com	Delivered
The Hon. Omarr C. Nickerson	El Portal	Mayor	onickerson@villageofelportal.org	Delivered
Ms. Janet Shaw	Town of Callahan	Council President	parkcomm@townofcallahan-fl.gov	Delivered

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Mr. Edward Pidermann	Town of Miami Lakes	Town Manager	pidermanne@miamilakes-fl.gov	Delivered
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Robby Adams	Laurel Hill/Mayor	Mayor	radams94@ymail.com	Delivered
Robby Adams	Laurel Hill Mayor	Mayor	radamslh@ymail.com	Delivered
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Mr. Ralph Hammond	City of Springfield	Mayor	rhammond@springfield.fl.gov	Delivered
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The Hon. Rodney Harris	Miami Gardens	Mayor	rharris@miamigardens-fl.gov	Delivered
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Rickey Callahan	City of Bonifay	City Clerk	rickey.callahan@cityofbonifay.com	Delivered
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Mr. Roger Michaud	Town of Lake Park	Mayor	rmichaud@lakeparkflorida.gov	Delivered
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The Hon. Rachel Streitfeld	North Bay Village	Mayor	rstreitfeld@nbvillage.com	Delivered
Dr. Roy Virgin	Miramar	City Manager	rvirgin@miramarfl.gov	Delivered
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Samantha Abell	Governmental Staff	City Administrator	sabell@gulfbreezeefl.gov	Delivered
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Ms. Sara Little	Baker County	County Manager	sara.little@bakercountyfl.org	Delivered
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Mr. Scott Kornegay	Bradford County	County Manager	scott_kornegay@bradfordcountyfl.gov	Delivered
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Mr. Scott Esmond	Miami Shores	City Manager	scotte@msvfl.gov	Delivered
Mr. Scott Morgan	Palm Bay	Interim City Manager	scottmorgan@pbfl.org	Delivered
The Hon. Steve Geller	Broward County	Mayor- District 5	sgeller@broward.org	Delivered
Tom Burns	Shalimar	Town Manager	shalimartom2@yahoo.com	Forwarded
Ms. Joyce Shanahan	Ormond Beach	City Manager	shanahan@ormondbeach.org	Delivered
Ms. Janet Shira	Oak Hill	City Manager	shiraj@oakhillfl.gov	Delivered
Heidi Siegel	Town of Jupiter Inlet Colony	Town Manager	siegelh@jupiterinletcolony.org	Delivered
Ms. Shamecca Lawson	Opa-Locka	City Manager	slawson@opalockafl.gov	Delivered
The Hon. Steven Losner	Homestead	Mayor	slosner@cityofhomestead.com	Delivered
Mr. Scott Morgan	Gulf Stream	Mayor	smorgan@gulf-stream.org	Delivered
Stan Morris	City Of Sunny Isles Beach	City Manager	smorris@sibfl.net	Forwarded
The Hon. Scott Newton	Wilton Manors	Mayor	snewton@wiltonmanors.com	Delivered

Mr. Scott Nickle	Indian Harbour Beach	Mayor	snickle@indianharbour.org	Delivered
Mr. Steve Osmer	Satellite Beach	Mayor	sosmer@satellitebeach.org	Delivered
Ms. Starr Paton	Sea Ranch Lakes	Town Clerk	spaton@vsrl.us	Delivered
Ms. Sheila Rose	Coconut Creek	City Manager	srose@coconutcreek.net	Delivered
Mr. Steven Sarkozy	Village of Estero	City Administrator	ssarkozy@estero-fl.gov	Forwarded
Mr. Scott Singer	Boca Raton	Mayor	ssinger@ci.boca-raton.fl.us	Delivered
Mr. Scott Stiltner	Port Orange	Mayor	sstiltner@port-orange.org	Delivered
The Hon. Steven Meiner	Miami Beach	Mayor	stevenmeiner@miamibeachfl.gov	Delivered
Mr. Stuart Tettemer	City of Panama City Beach	Mayor	stuart.tettemer@pcbfl.gov	Delivered
Stan Sunday	Walton County Administrator	County Administrator	sunstan@co.walton.fl.us	Delivered
The Hon. Sandra L. Welch	Coconut Creek	Mayor	swelch@coconutcreek.net	Delivered
Mr. Stockton Whitten	Cocoa	City Manager	swhitten@cocoafl.org	Delivered
Mr. Steve Williamson	Village of Key Biscayne	Village Manager	swilliamson@keybiscayne.fl.gov	Delivered
Mr. Steve Wilson	City of Belle Glade	Mayor	swilson@belleglade-fl.com	Delivered

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Helen Rhynes	Town of Campbellton	Town Clerk	tc32426@bellsouth.net	Delivered
Ms. Teresa Cox	City of Springfield	City Clerk	tc Cox@springfield.fl.gov	Delivered
Mr. Terry Atchley	Hardee County	County Manager	terry.atchley@hardeecounty.net	Delivered
Mr. Terry Suggs	Putnam County	County Manager	terry.suggs@putnam-fl.com	Delivered
Mr. Ted Gross	Briny Breezes	Mayor	tgross@townofbrinybreezes-fl.gov	Delivered
Mayor Teresa Heitmann	Naples	Mayor	theitmann@naplesgov.com	Delivered
Mr. Whitney Pidot	Town of Jupiter Island	Mayor	thmail@tji.martin.fl.us	Delivered
Tim Bolduc	Crestview City Manager	Crestview City Manager	timbolduc@cityofcrestview.org	Delivered
The Hon. Tim Lonergan	Oakland Park	Mayor	timl@oaklandparkfl.gov	Delivered
Mr. Howard Tipton	St. Lucie County	County Administrator	tiptonh@stlucieco.org	Delivered
Mr. Thomas Price	Rockledge	Mayor	tjprice@cityofrockledge.org	Delivered
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The Hon. Tim Meerbott	Cutler Bay	Mayor	tmeerbott@cutlerbay-fl.gov	Delivered

Mr. Tim Murphy	Columbia County	Chair	tmurphy@columbiacountyfla.com	Delivered
Ms. Tonya Long	Town of Welaka	Council President	tonyalong@welaka-fl.gov	Delivered
Mr. Jason Mahaney	Grant-Valkaria	Town Administrator	townadmin@grantvalkaria.org	Delivered
Ms. Andrea Almeida	Town of Pomona Park	Town Clerk	townclerk@pomonapark.com	Delivered
Ms. Meghan Allmon	Town of Welaka	Town Clerk	townclerk@welaka-fl.gov	Delivered
Ms. Pat Burke	Palm Shores	Town Manager	townhall@townofpalmshores.org	Delivered
Mr. Charles Chambliss	Palm Shores	Mayor	townhall@townofpalmshores.org	Delivered
Mr. Rafael G. Casals	Cutler Bay	Town Manager	townmanager@cutlerbay-fl.gov	Delivered
Ms. Bambi McKibbon-Turner	Town of Lake Park	Town Manager	townmanager@lakeparkflorida.gov	Delivered
Ms. Linda Connors	Lauderdale-By-The-Sea	Town Manager	townmanager@lbts-fl.gov	Delivered
Ms. Elizabeth Mascaro	Melbourne Beach	Town Manager	townmanager@melbournebeachfl.org	Delivered

Ms. Cherry Stowe	Orchid	Town Manager	townmanager@townoforchid.com	Delivered
Mr. Robert J. Gibbons	Orchid	Mayor	townmanager@townoforchid.com	Delivered
Mr. Taco Pope	Nassau County	County Manager	tpope@nassaucountyfl.com	Delivered
Ms. Treasa Brown-Stubbs	Lauderdale Lakes	City Manager	treasab@lauderdalelakes.org	Delivered
Mr. Tim Rhode	West Melbourne	City Manager	trhode@westmelbourne.org	Delivered
Commission Chair Tim Stanley	Glades County	Commission Chair	tstanley@myglades.com	Forwarded
Ms. Tracey Stevens	Haverhill	Town Administrator	tstevens@townofhaverhill-fl.gov	Delivered
Mr. Terry Stewart	City of Arcadia	City Administrator	tstewart@arcadia-fl.gov	Delivered
Ms. Verdenia Baker	Palm Beach County	County Manager	vbaker@co.palm-beach.fl.us	Delivered

The Hon. Veronica Edwards Phillips	Lauderdale Lakes	Mayor	veronicap@lauderdalelakes.org	Delivered
Ms. Vickie Gainer	City of Lynn Haven	City Manager	vgainer@cityoflynnhaven.com	Delivered
The Hon. Bernard Klepach	Indian Creek	Mayor	village@icvps.org	Delivered
Mr. Albert Childress	Biscayne Park	City Manager	villagemanager@biscaynepar.kfl.gov	Delivered
Mr. Frank Rollason	North Bay Village	Village Manager	villagemanager@nbvillage.com	Delivered
Ms. Christia Alou	El Portal	City Manager	villagemanager@villageofelportal.org	Delivered
The Hon. Vince Lago	Coral Gables	Mayor	vlago@coralgables.com	Delivered
Mr. Wes Morrison	Cape Canaveral	Mayor	w.morrison@cityofcapecanaveral.org	Delivered
Mr. William Albury	Town of Mangonia Park	Mayor	walbury@tompfl.com	Forwarded

Mr. Noah Walker	City of Lake City	Mayor	walkern@lcfla.com	Delivered
Mr. Wayne Carragino	Cocoa Beach	City Manager	wcarragino@cityofcocoabeach.com	Delivered
Mr. Wayne Clark	Port Orange	City Manager	wclark@port-orange.org	Delivered
Wesley Moreno	Governmental Staff	Interim County Administrator	wjmoreno@myescambia.com	Delivered
The Hon. Wayne Messam	Miramar	Mayor	wmessam@miramarfl.gov	Delivered
The Hon. Yioiset De La Cruz	Hialeah Gardens	Mayor	ydelacruz@cityofhialeahgardens.com	Delivered
Ms. Yocelyn Galiano Gomez	Pinecrest	Village Manager	ygaliano@pinecrest-fl.gov	Delivered

From: [FPL External Affairs](#)
To: [Quintanilla, Mariela](#)
Subject: Required Notice from FPL
Date: Friday, February 28, 2025 11:14:55 AM



A MESSAGE FROM PAM RAUCH

[View in browser](#)

Feb. 28, 2025

Dear community leader,

In compliance with Rule 25-22.0406(2)(c), Florida Administrative Code, I'm writing to let you know that today FPL filed with the Florida Public Service Commission (PSC) the required petition, testimony and data supporting our proposed four-year base rate plan that would take effect in January 2026. The proceeding has been designated Docket 20250011-EI, Petition for rate increase by Florida Power & Light Company. All docket files, including FPL's petition and minimum filing requirements, can be accessed on the PSC's website. To view them, click on the link or copy and paste the following address into your web browser: <https://www.floridapsc.com/clerks-office-dockets-level2?DocketNo=20250011>. The proceedings will take place over the course of the year, and I will be providing you with additional information in the coming weeks.

To help our residential customers understand the effect of the requested rate adjustment on their bills, we have developed an online calculator that can be found on www.FPL.com/Answers. Business customers will also find information related to the adjustment of their rates on this site.

FPL's requested rate plan includes four base rate adjustments phased in over four years starting in 2026. Among the ways FPL's proposed rate plan would benefit customers:

- **Delivering reliable service:** FPL's plan supports continued investments in critical infrastructure and technologies that helped make FPL's distribution service reliability 59% better than the national average and the best of the major utilities in Florida.
- **Diversifying the ways FPL generates electricity:** FPL's plan continues investments in low-cost solar and battery storage technology to complement its existing generation fleet, which helps protect FPL customers from fuel price volatility.
- **Keeping bills as low as possible:** FPL's plan will drive continued investments in the latest technology to improve efficiency and drive down costs for customers.

Key elements underlying the proposed plan include an adjustment to the company's allowed return on equity range to ensure the company remains financially strong, which provides stability for customers and enables continued investment in the infrastructure that serves you. In addition, the plan includes recovery of essential operating costs and the addition of new infrastructure necessary to serve anticipated growth. FPL's service area has added about 275,000 new customers since 2021. From 2025 through 2029, we expect to add another 335,000 new customers, and we must be prepared to serve them while continuing to deliver the same quality of service all our customers have come to expect.

We know there is never a good time for an increase, but we have determined it is necessary to ensure we can continue making smart investments in the grid and in new generation resources to serve our fast-growing state. We will continue to work tirelessly to provide reliable power while keeping bills as low as possible for customers.

As a community leader and FPL customer, your stewardship and partnership mean a great deal to us. Your local FPL external affairs manager will be reaching out to you or your team to further discuss our proposed rate plan and answer any questions you may have.

Sincerely,



Pamela Rauch

Vice President
External Affairs and Economic
Development

Florida Power & Light Company

Please do not reply to this email. This address is not monitored.

For help, visit [FPL.com](https://www.fpl.com)

Add FPL-External-Affairs@externalaffairs.fpl.com to your address book or you can [unsubscribe](#) at any time.

[Contact Us](#)

| [Terms & Conditions](#)

| [Privacy Policy](#)

Florida Power & Light Company
P.O. Box 025576, Miami, FL 33102
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I. EXECUTIVE SUMMARY OF THE RATE CASE

On February 28, 2025, Florida Power & Light Company (“FPL”) filed a petition with the Florida Public Service Commission (“FPSC” or “Commission”) requesting, among other things, approval of a four-year base rate plan that would begin in January 2026 (“proposed four-year rate plan”) replacing the current base rate settlement agreement that has been in place since 2022 (“2021 rate agreement”). The FPSC has assigned Docket No. 20250011-EI to FPL’s request.

The proposed four-year rate plan consists of, among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment (“SoBRA”) mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an additional 1,490 megawatts (“MW”) of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029.

The plan also requests a non-cash tax adjustment mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL’s prior multi-year rate settlements, as well as a storm cost recovery mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL’s requested increases are based on a regulatory return on common equity of 11.90% and continuation of FPL’s regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases.

FPL’s current typical residential bill is 32 percent below the national average. Under FPL’s proposed four-year rate plan, the five-year compound annual growth rate of the typical 1,000

kilowatt-hour residential bill increase through the end of the four-year rate proposal on December 31, 2029, is projected to be approximately 2.5 percent for peninsular Florida customers and approximately 1.1 percent for Northwest Florida customers. Assuming other utilities experience bill increases at their historical rates of increase, typical residential bills for customers would remain 25 percent below the projected national average.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2026 test year, which provides a comparison of the present rates and proposed 2026 rates;
- MFR Schedule A-3 for the 2027 test year, which provides a comparison of the present rates and the proposed 2027 rates; and
- MFR Schedule F-9, which includes a summary of FPL's four-year plan.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

1. What is FPL's rate base in the 2026 test year and 2027 test year?
2. What are FPL's working capital amounts for the 2026 test year and 2027 test year?
3. What is FPL's cost of capital, including return on equity, for the 2026 test year and 2027 test year?
4. What is FPL's net operating income for the 2026 test year and 2027 test year?
5. What are FPL's revenue requirements for the 2026 test year and 2027 test year?
6. What is the appropriate cost of service methodology to use in designing rates?
7. Should the Commission approve FPL's request for a Tax Adjustment Mechanism?
8. Should the Commission approve FPL's request for a Solar and Battery Base Rate Adjustment mechanism for years 2028 and 2029?

9. Should the Commission approve FPL's request for continuation of its Storm Cost Recovery Mechanism?
10. Should the Commission approve FPL's requested new Large Load Contract Service-1 and Large Load Contract Service-2 (LLCS-2) rate schedules?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. What parties are involved in the ratemaking process?

A particular utility's rate case can involve a number of different parties; however, the case always involves:

1. The Florida Public Service Commission - The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC" or "Commission"). The FPSC is made up of five Commissioners who are appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.
2. The FPSC Staff - The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.
3. The Utility - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the employees and support staff, utilities provide critical information concerning operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.
4. The Office of Public Counsel - The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

5. The Intervenors - In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. An intervenor may produce evidence, ask questions, and conduct examinations of witnesses. Intervenor

B. What is involved in the ratemaking process? What information is considered?

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the “test year” and filing date information.
2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements (“MFRs”). In conjunction with the filing of direct testimony of its witnesses, a utility’s MFRs provide information about the utility’s financial condition. The MFRs contain facts and figures about a utility’s costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.
3. Under Florida law, if the Commission has not made its decision within eight months, the new rates requested are collected by the utility and are held subject to refund, pending the Commission’s final decision. The Commission must issue its final order on the request within 12 months of the “commencement” date, which is the date that the Commission determines that the Company’s filing is complete. This period allows the Commission – along with FPSC Staff, the OPC, and any intervenor – time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility’s construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility’s accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.
4. The utility and the intervenors have the right to present evidence regarding the rate case issues to the Commission in hearing settings before a utility can take any action concerning the rates it charges its customers. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached following a hearing, only information collected during the hearing may serve as a basis for this decision.

- a. The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the FPSC. Customers may participate at in-person or virtual service hearings conducted by the Commission. Details on dates, times, locations and virtual participation are provided on the FPSC’s website (www.floridapsc.com), under “Hot Topics.” Service hearings provide the utility’s customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.
- b. The next hearing is more technical. This hearing affords the utility and the parties who have formally intervened an opportunity to present witnesses and to cross examine other parties’ witnesses. The information collected from the witnesses at this hearing is focused on the financial issues that are being decided and testimony is quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are appropriate for cost recovery. Those that are not deemed to be appropriate for cost recovery are excluded from the utilities’ final approved rates and consequently not charged to customers.

Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of each day’s events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure.
6. A vote on FPL’s revenue requirements and rates will be scheduled at a date to be determined. The final decisions are recorded on a vote sheet, which lists the numerous issues that require a decision to be made by the Commissioners.
7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility’s rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request

that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party with proper standing may appeal the decision to the appropriate court.

V. 2025 GENERAL RATE CASE SCHEDULE

Service Hearings. The Commission will hold 9 service hearings, scheduled as follows:

	Date	Start Time	Location	Site
1	Wednesday, May 28, 2025	9:00 AM ET	Fort Myers	Lee County Civic Center 11831 Bayshore Rd North Fort Myers, FL 33917
2	Wednesday, May 28, 2025	6:00 PM ET	Miami Gardens*	Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054
3	Thursday, May 29, 2025	9:30 AM ET	Hollywood*	Anne Kolb Nature Center 751 Sheridan St Hollywood, FL 33019
4	Thursday, May 29, 2025	6:00 PM ET	West Palm Beach	Solid Waste Authority of Palm Beach County 7501 N Jog Rd West Palm Beach, FL 33412
5	Friday, May 30, 2025	1:00 PM ET	Daytona Beach	Shores Community Center 3000 Bellemead Dr Daytona Beach Shores, FL 32118
6	Tuesday, June 3, 2025	6:00 PM ET	Virtual*	Virtual (Commission hearing room in Tallahassee)
7	Wednesday, June 4, 2025	10:00 AM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
8	Wednesday, June 4, 2025	2:00 PM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
9	Thursday, June 5, 2025	6:00 PM CT	Pensacola	Pensacola State College 1000 College Blvd Pensacola, FL 32504
10	Friday, June 6, 2025	1:00 PM CT	Panama City	Gulf Coast State College 5230 US-98 Panama City, FL 32401

*Commission will have a Spanish interpreter available for the hearings in Miami Gardens and Hollywood and the virtual hearing on June 3.

Pre-hearing and Hearing.

Pre-hearing Conference: July 25, 2025

Hearing: August 11 – 22, 2025

VI. WEBSITE ADDRESSES AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs, is available on FPL's website and the Commission website at the following links:

FPL website: <https://www.fpl.com/answers/documents.html>

FPSC website: <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20250011>

MFR A-3

2026 Test Year

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

Page 1 of 45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Base Charge	\$9.61	\$10.92	13.6%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	7.164	8.185	14.3%
6		All additional kWh	8.170	9.185	12.4%
7					
8		Minimum Bill	\$25.00	\$30.00	20.0%
9					
10	RTR-1	Residential Service - Time of Use			
11		Base Charge	\$9.61	\$10.92	13.6%
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	12.878	14.976	16.3%
15		Off-Peak	(5.631)	(6.399)	13.6%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18					
19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge			
21		Metered	\$12.87	\$13.22	2.7%
22		Unmetered Service Charge	\$6.45	\$6.63	2.8%
23					
24		Base Energy Charge (¢ per kWh)	7.282	7.482	2.7%
25					
26		Minimum Bill	\$25.00	\$30.00	20.0%
27					
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$13.22	2.7%
30					
31		Base Energy Charge (¢ per kWh)			
32		On-Peak	13.479	13.875	2.9%
33		Off-Peak	4.607	4.733	2.7%
34					
35		Minimum Bill	\$25.00	\$30.00	20.0%
36					
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$38.36	26.1%
39					
40		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
41					
42		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

Page 2 of 45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$399.86	26.2%
3					
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
5		Base Charge	\$30.41	\$38.36	26.1%
6					
7		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
8					
9		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%
10					
11		Minimum Bill	\$316.91	\$399.86	26.2%
12					
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
14		Base Charge	\$30.41	\$38.36	26.1%
15					
16		Base Demand Charge (\$/kW)	\$10.74	\$13.55	26.2%
17					
18		Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	26.8%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	5.457	6.851	25.5%
22		Off-Peak	1.375	1.734	26.1%
23					
24		Minimum Bill	\$298.91	\$377.11	26.2%
25					
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
27		Base Charge	\$89.26	\$113.60	27.3%
28					
29		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
30					
31		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
32					
33		Minimum Bill	\$6,929.26	\$8,818.60	27.3%
34					
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
36		Base Charge	\$89.26	\$113.60	27.3%
37					
38		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
39					
40		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

Page 3 of 45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)			
2		Minimum Bill	\$6,929.26	\$8,818.60	27.3%
3					
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$113.60	27.3%
6					
7		Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
8					
9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
10					
11		Base Energy Charge (¢ per kWh)			
12		On-Peak	3.276	4.339	32.4%
13		Off-Peak	1.422	1.810	27.3%
14					
15		Minimum Bill	\$6,539.26	\$8,323.60	27.3%
16					
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
18		Base Charge	\$119.02	\$151.48	27.3%
19					
20		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
21					
22		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
23					
24		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
28		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
29		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
30					
31		Minimum Bill	\$6,959.02	\$8,856.48	27.3%
32					
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]			
34		Base Charge	\$119.02	\$151.48	27.3%
35					
36		Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
37					
38		Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
39					
40		Base Energy Charge (¢ per kWh)			
41		On-Peak	3.276	4.339	32.4%
42		Off-Peak	1.422	1.810	27.3%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-1	Curtaillable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)			
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
3					
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebiling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8					
9		Minimum Bill	\$6,569.02	\$8,361.48	27.3%
10					
11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$333.46	29.0%
13					
14		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
15					
16		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
17					
18		Minimum Bill	\$27,778.54	\$35,833.46	29.0%
19					
20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
21		Base Charge	\$258.54	\$333.46	29.0%
22					
23		Base Demand Charge (\$/kW)	\$13.08	\$16.87	29.0%
24					
25		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak	2.738	3.570	30.4%
29		Off-Peak	1.343	1.732	29.0%
30					
31		Minimum Bill	\$26,418.54	\$34,073.46	29.0%
32					
33	CS-2	Curtaillable Service (2,000 kW +) [Schedule closed to new customers]			
34		Base Charge	\$287.27	\$370.52	29.0%
35					
36		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
37					
38		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
39					
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-2	Curtailable Service (2,000 kW ±) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
8					
9	CST-2	Curtailable Service - Time of Use (2,000 kW ±) [Schedule closed to new customers]			
10		Base Charge	\$287.27	\$370.52	29.0%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
13					
14		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	2.738	3.570	30.4%
18		Off-Peak	1.343	1.732	29.0%
19					
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
21					
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebiling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26					
27		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
28					
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$2,979.32	30.9%
31					
32		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
33					
34		Base Energy Charge (¢ per kWh)	1.249	1.634	30.8%
35					
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$2,979.32	30.9%
38					
39		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	1.426	1.860	30.4%
4		Off-Peak	1.188	1.555	30.9%
5					
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
7		Base Charge	\$2,360.64	N/A	N/A
8					
9		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
10					
11		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
12					
13		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebidding for last 36 months (per kW)	\$2.27	N/A	N/A
17		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
18		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
19					
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
21		Base Charge	\$2,360.64	N/A	N/A
22					
23		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
24					
25		Base Energy Charge (¢ per kWh)			
26		On-Peak	1.426	N/A	N/A
27		Off-Peak	1.188	N/A	N/A
28					
29		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
30					
31		Charges for Non-Compliance of Curtailment Demand			
32		Rebidding for last 36 months (per kW)	\$2.27	N/A	N/A
33		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
34		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
35					
36	OS-2	Sports Field Service [Schedule closed to new customers]			
37		Base Charge	\$156.45	\$192.23	22.9%
38					
39		Base Energy Charge (¢ per kWh)	9.844	12.095	22.9%
40					
41		Minimum Bill	\$156.45	\$192.23	22.9%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$924.66	13.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$19.56	13.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.609	13.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
9		Base Charge			
10		CILC-1G	\$192.36	\$269.71	40.2%
11		CILC-1D	\$324.25	\$469.29	44.7%
12		CILC-1T	\$2,835.75	\$4,489.56	58.3%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.19	40.2%
17		CILC-1D	\$5.46	\$7.90	44.7%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$4.73	40.4%
22		CILC-1D	\$3.90	\$5.64	44.6%
23		CILC-1T	\$4.09	\$6.48	58.4%
24					
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$17.97	40.2%
27		CILC-1D	\$14.12	\$20.44	44.8%
28		CILC-1T	\$14.90	\$23.59	58.3%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.677	40.2%
33		CILC-1D	1.302	1.884	44.7%
34		CILC-1T	1.190	1.884	58.3%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.677	40.2%
38		CILC-1D	1.302	1.884	44.7%
39		CILC-1T	1.190	1.884	58.3%
40					
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		■ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2		▫ Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	26.1%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	27.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	29.0%
14		GSLD-3, GSLDT-3	\$262.29	\$343.23	30.9%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		▫ Up to prior 60 months of service			
20					
21		▫ Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22					
23		Early Termination charges (per kW)			
24		▫ Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25					
26		▫ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27					
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		Fixture			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.96	10.8%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$5.52	10.6%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$5.69	10.7%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$8.63	10.6%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$8.72	10.7%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$9.18	10.7%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$13.80	10.7%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.30	10.8%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.37	10.6%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$7.27	10.7%
41		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$7.24	10.7%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.42	10.5%
4		Sodium Vapor 9,500 lu 100 watts	\$2.20	\$2.44	10.9%
5		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.47	10.8%
6		Sodium Vapor 22,000 lu 200 watts	\$2.85	\$3.15	10.5%
7		Sodium Vapor 50,000 lu 400 watts	\$2.84	\$3.14	10.6%
8		Sodium Vapor 27,500 lu 250 watts	\$3.09	\$3.42	10.7%
9		Sodium Vapor 140,000 lu 1,000 watts	\$5.56	\$6.15	10.6%
10		Mercury Vapor 6,000 lu 140 watts	\$1.95	\$2.16	10.8%
11		Mercury Vapor 8,600 lu 175 watts	\$1.95	\$2.16	10.8%
12		Mercury Vapor 11,500 lu 250 watts	\$2.83	\$3.13	10.6%
13		Mercury Vapor 21,500 lu 400 watts	\$2.79	\$3.09	10.8%
14					
15		Energy Non-Fuel kWh			
16		Sodium Vapor 6,300 lu 70 watts 29	\$1.00	\$1.11	11.0%
17		Sodium Vapor 9,500 lu 100 watts 41	\$1.42	\$1.57	10.6%
18		Sodium Vapor 16,000 lu 150 watts 60	\$2.08	\$2.30	10.6%
19		Sodium Vapor 22,000 lu 200 watts 88	\$3.04	\$3.37	10.9%
20		Sodium Vapor 50,000 lu 400 watts 168	\$5.81	\$6.43	10.7%
21		Sodium Vapor 27,500 lu 250 watts 116	\$4.01	\$4.44	10.7%
22		Sodium Vapor 140,000 lu 1,000 watts 411	\$14.22	\$15.72	10.5%
23		Mercury Vapor 6,000 lu 140 watts 62	\$2.14	\$2.37	10.7%
24		Mercury Vapor 8,600 lu 175 watts 77	\$2.66	\$2.95	10.9%
25		Mercury Vapor 11,500 lu 250 watts 104	\$3.60	\$3.98	10.6%
26		Mercury Vapor 21,500 lu 400 watts 160	\$5.53	\$6.12	10.7%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.20	\$3.53	10.3%
5		Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.01	10.8%
6		Sodium Vapor 16,000 lu 150 watts	\$4.32	\$4.77	10.4%
7		Sodium Vapor 22,000 lu 200 watts	\$5.88	\$6.52	10.9%
8		Sodium Vapor 50,000 lu 400 watts	\$8.66	\$9.57	10.5%
9		Sodium Vapor 27,500 lu 250 watts	\$7.10	\$7.86	10.7%
10		Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$21.87	10.6%
11		Mercury Vapor 6,000 lu 140 watts	\$4.10	\$4.53	10.5%
12		Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.11	10.8%
13		Mercury Vapor 11,500 lu 250 watts	\$6.97	\$7.11	2.0%
14		Mercury Vapor 21,500 lu 400 watts	\$8.95	\$9.21	2.9%
15					
16		Energy Only kWh			
17		Sodium Vapor 6,300 lu 70 watts 29	\$1.00	\$1.11	11.0%
18		Sodium Vapor 9,500 lu 100 watts 41	\$1.42	\$1.57	10.6%
19		Sodium Vapor 16,000 lu 150 watts 60	\$2.08	\$2.30	10.6%
20		Sodium Vapor 22,000 lu 200 watts 88	\$3.04	\$3.37	10.9%
21		Sodium Vapor 50,000 lu 400 watts 168	\$5.81	\$6.43	10.7%
22		Sodium Vapor 27,500 lu 250 watts 116	\$4.01	\$4.44	10.7%
23		Sodium Vapor 140,000 lu 1,000 watts 411	\$14.22	\$15.72	10.5%
24		Mercury Vapor 6,000 lu 140 watts 62	\$2.14	\$2.37	10.7%
25		Mercury Vapor 8,600 lu 175 watts 77	\$2.66	\$2.95	10.9%
26		Mercury Vapor 11,500 lu 250 watts 104	\$3.60	\$3.98	10.6%
27		Mercury Vapor 21,500 lu 400 watts 160	\$5.53	\$6.12	10.7%
28					
29		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
30					
31		Other Charges			
32		Wood Pole	\$6.03	\$6.63	10.0%
33		Concrete Pole / Steel Pole	\$8.25	\$9.07	9.9%
34		Fiberglass Pole	\$9.74	\$10.71	10.0%
35		Underground conductors not under paving (\$ per foot)	4.935	5.428	10.0%
36		Underground conductors under paving (\$ per foot)	12.054	13.259	10.0%
37					
38		Willful Damage			
39		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
40					
41		Special Provisions			
42		Facilities Charge	1.28%	1.36%	6.2%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.08	16.1%
3					
4		Base Energy Charge (¢ per kWh)	3.494	4.056	16.1%
5					
6		Minimum Bill	\$17.30	\$20.08	16.1%
7					
8	PL-1	Premium Lighting [Schedule closed to new customers]			
9		Present Value Revenue Requirement			
10		Multiplier	1.1268	1.1499	2.1%
11					
12		Monthly Rate			
13		Facilities (Percentage of total work order cost)			
14		10 Year Payment Option	1.265%	1.345%	6.3%
15		20 Year Payment Option	0.848%	0.932%	9.9%
16					
17		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
18					
19					
20		Termination Factors			
21		10 Year Payment Option			
22		1	1.1268	1.1499	2.1%
23		2	0.9749	0.9885	1.4%
24		3	0.8947	0.9109	1.8%
25		4	0.8086	0.8268	2.2%
26		5	0.7161	0.7355	2.7%
27		6	0.6169	0.6364	3.2%
28		7	0.5104	0.5290	3.6%
29		8	0.3960	0.4124	4.1%
30		9	0.2732	0.2860	4.7%
31		10	0.1415	0.1488	5.2%
32		>10	0.0000	0.0000	0.0%
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)			
2		20 Year Payment Option			
3		1	1.1268	1.1499	2.1%
4		2	1.0250	1.0381	1.3%
5		3	0.9986	1.0143	1.6%
6		4	0.9702	0.9884	1.9%
7		5	0.9397	0.9604	2.2%
8		6	0.9069	0.9300	2.5%
9		7	0.8718	0.8970	2.9%
10		8	0.8341	0.8612	3.2%
11		9	0.7936	0.8224	3.6%
12		10	0.7501	0.7803	4.0%
13		11	0.7035	0.7346	4.4%
14		12	0.6534	0.6850	4.8%
15		13	0.5996	0.6312	5.3%
16		14	0.5416	0.5729	5.8%
17		15	0.4799	0.5097	6.2%
18		16	0.4134	0.4410	6.7%
19		17	0.3420	0.3666	7.2%
20		18	0.2654	0.2858	7.7%
21		19	0.1831	0.1982	8.2%
22		20	0.0948	0.1031	8.8%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
26					
27		<u>Willful Damage</u>			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31					
32		Non-Fuel Energy (\$ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
33					
34		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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☐ Prior Year Ended: / /
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]			
2		Charges for Company-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.98	\$6.62	10.7%
5		Sodium Vapor 9,500 lu 100 watts	\$6.11	\$6.76	10.6%
6		Sodium Vapor 16,000 lu 150 watts	\$6.33	\$7.01	10.7%
7		Sodium Vapor 22,000 lu 200 watts	\$9.20	\$10.18	10.7%
8		Sodium Vapor 50,000 lu 400 watts	\$9.78	\$10.83	10.7%
9		Sodium Vapor 12,000 lu 150 watts	\$6.90	\$7.64	10.7%
10		Mercury Vapor 6,000 lu 140 watts	\$4.58	\$5.07	10.7%
11		Mercury Vapor 8,600 lu 175 watts	\$4.62	\$5.11	10.6%
12		Mercury Vapor 21,500 lu 400 watts	\$7.57	\$8.38	10.7%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$2.22	\$2.46	10.8%
16		Sodium Vapor 9,500 lu 100 watts	\$2.22	\$2.46	10.8%
17		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.51	10.6%
18		Sodium Vapor 22,000 lu 200 watts	\$2.91	\$3.22	10.7%
19		Sodium Vapor 50,000 lu 400 watts	\$2.86	\$3.17	10.8%
20		Sodium Vapor 12,000 lu 150 watts	\$2.52	\$2.79	10.7%
21		Mercury Vapor 6,000 lu 140 watts	\$1.98	\$2.19	10.6%
22		Mercury Vapor 8,600 lu 175 watts	\$1.98	\$2.19	10.6%
23		Mercury Vapor 21,500 lu 400 watts	\$2.80	\$3.10	10.7%
24					
25		Energy Non-Fuel kWh			
26		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.11	5.7%
27		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.57	5.4%
28		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
29		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.37	5.6%
30		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$6.43	5.8%
31		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
32		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.37	5.3%
33		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$2.95	5.7%
34		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$6.12	5.5%
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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☐ Prior Year Ended: / /
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	13.7%
5		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	12.9%
6		Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	12.1%
7		Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	12.3%
8		Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	10.0%
9		Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	-1.4%
10		Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	-1.3%
11		Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	9.6%
12		Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	12.7%
13					
14		Energy Only kWh			
15		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.11	5.7%
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.57	5.4%
17		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
18		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.37	5.6%
19		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$6.43	5.8%
20		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
21		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.37	5.3%
22		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$2.95	5.7%
23		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$6.12	5.5%
24					
25		Non-Fuel Energy (\$ per kWh)	3.622	3.825	5.6%
26					
27		Other Charges			
28		Wood Pole	\$13.11	\$14.42	10.0%
29		Concrete Pole / Steel Pole	\$17.71	\$19.48	10.0%
30		Fiberglass Pole	\$20.81	\$22.89	10.0%
31		Underground conductors excluding			
32		Trenching per foot	\$0.101	\$0.111	9.9%
33		Down-guy, Anchor and Protector	\$11.92	\$13.11	10.0%
34					
35		Special Provisions			
36		Facilities Charge	1.28%	1.36%	6.2%
37					
38	SL-2	Traffic Signal Service [Schedule closed to new customers]			
39		Minimum Charge at each point of delivery	\$4.39	\$4.87	10.9%
40					
41		Base Energy Charge (\$ per kWh)	5.852	6.487	10.9%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.15	3.3%
3					
4		Base Energy Charge (¢ per kWh)	6.024	6.226	3.4%
5					
6		Minimum Bill	\$7.89	\$8.15	3.3%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$182.41	3.5%
11		SST-1(D2)	\$176.31	\$182.41	3.5%
12		SST-1(D3)	\$599.46	\$620.20	3.5%
13		SST-1(T)	\$2,542.09	\$2,629.03	3.4%
14					
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.38	3.5%
18		SST-1(D2)	\$4.23	\$4.38	3.5%
19		SST-1(D3)	\$4.23	\$4.38	3.5%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.15	3.4%
25		SST-1(D2)	\$2.08	\$2.15	3.4%
26		SST-1(D3)	\$2.08	\$2.15	3.4%
27		SST-1(T)	\$1.90	\$1.96	3.2%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.61	3.4%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.040	3.5%
38		SST-1(D2)	1.005	1.040	3.5%
39		SST-1(D3)	1.005	1.040	3.5%
40		SST-1(T)	1.000	1.034	3.4%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (\$ per kWh)			
3		SST-1(D1)	1.005	1.040	3.5%
4		SST-1(D2)	1.005	1.040	3.5%
5		SST-1(D3)	1.005	1.040	3.5%
6		SST-1(T)	1.000	1.034	3.4%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$709.36	3.5%
15		ISST-1(T)	\$2,804.40	\$2,900.31	3.4%
16					
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.38	3.5%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.15	3.4%
30		ISST-1(T)	\$1.90	\$1.96	3.2%
31					
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.18	5.9%
35		ISST-1(T)	\$0.16	\$0.17	6.3%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.61	3.4%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Base Energy Charge - On-Peak (¢ per kWh)			
3		ISST-1(D)	1.005	1.040	3.5%
4		ISST-1(T)	1.000	1.034	3.4%
5					
6		Base Energy Charge - Off-Peak (¢ per kWh)			
7		ISST-1(D)	1.005	1.040	3.5%
8		ISST-1(T)	1.000	1.034	3.4%
9					
10		Supplemental Service			
11		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
12		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
13					
14		Excess "Firm Standby Demand"			
15		▫ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
16					
17					
18					
19		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
20					
21		Early Termination charges			
22		▫ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
23					
24					
25		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
26					
27	CISR-1	Commercial/Industrial Service Rider			
28					
29		Additional Base Charge	\$250.00	\$250.00	0.0%
30					
31	TR	Transformation Rider			
32		Monthly Credit			
33		per kW of Billing Demand	(\$0.36)	(\$0.53)	47.2%
34					
35	GSCU-1	General Service Constant Usage			
36		Base Charge	\$17.39	\$18.02	3.6%
37					
38		Base Energy Charge (¢ per kWh)	4.364	4.521	3.6%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
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SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$38.36	26.1%
4		HLFT-2	\$89.26	\$113.60	27.3%
5		HLFT-3	\$258.54	\$333.46	29.0%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$17.03	26.1%
10		HLFT-2	\$14.40	\$18.33	27.3%
11		HLFT-3	\$13.99	\$18.04	28.9%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.53	26.1%
15		HLFT-2	\$3.09	\$3.93	27.2%
16		HLFT-3	\$2.98	\$3.84	28.9%
17					
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	2.772	26.4%
21		HLFT-2	1.259	1.597	26.8%
22		HLFT-3	1.087	1.410	29.7%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.734	26.1%
26		HLFT-2	1.218	1.550	27.3%
27		HLFT-3	1.085	1.399	28.9%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$38.36	26.1%
33		SDTR-2A	\$89.26	\$113.60	27.3%
34		SDTR-3A	\$258.54	\$333.46	29.0%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand			
39		SDTR-1A	\$11.48	\$15.43	34.4%
40		SDTR-2A	\$13.12	\$17.93	36.7%
41		SDTR-3A	\$13.36	\$17.60	31.7%
42					

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Schedule A-3
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SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.90	26.8%
4		SDTR-2A	\$0.80	\$1.02	27.5%
5		SDTR-3A	\$0.69	\$0.89	29.0%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$13.68	22.5%
10		SDTR-2A	\$13.60	\$16.65	22.4%
11		SDTR-3A	\$13.66	\$17.63	29.1%
12					
13		Energy Charges			
14		Base Seasonal On-Peak (\$ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	13.229	25.3%
17		SDTR-2A	6.855	8.295	21.0%
18		SDTR-3A	5.555	6.988	25.8%
19					
20		Base Seasonal Off-Peak (\$ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.119	25.4%
23		SDTR-2A	1.422	1.810	27.3%
24		SDTR-3A	1.343	1.732	29.0%
25					
26		Base Non-Seasonal Energy Charge (\$ per kWh)			
27		SDTR-1A	2.549	3.215	26.1%
28		SDTR-2A	1.971	2.508	27.2%
29		SDTR-3A	1.713	2.209	29.0%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$38.36	26.1%
34		SDTR-2B	\$89.26	\$113.60	27.3%
35		SDTR-3B	\$258.54	\$333.46	29.0%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$15.43	34.4%
41		SDTR-2B	\$13.12	\$17.93	36.7%
42		SDTR-3B	\$13.36	\$17.60	31.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$12.32	17.7%
5		SDTR-2B	\$12.80	\$15.28	19.4%
6		SDTR-3B	\$12.98	\$15.90	22.5%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.90	26.8%
10		SDTR-2B	\$0.80	\$1.02	27.5%
11		SDTR-3B	\$0.69	\$0.89	29.0%
12					
13		Non-Seasonal Maximum Demand (\$/kW)			
14		SDTR-1B	\$0.71	\$0.90	26.8%
15		SDTR-2B	\$0.80	\$1.02	27.5%
16		SDTR-3B	\$0.69	\$0.89	29.0%
17					
18		Energy Charges			
19		Base Seasonal On-Peak (\$ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
21		SDTR-1B	10.554	13.229	25.3%
22		SDTR-2B	6.855	8.295	21.0%
23		SDTR-3B	5.555	6.988	25.8%
24					
25		Base Seasonal Off-Peak (\$ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.119	25.4%
28		SDTR-2B	1.422	1.810	27.3%
29		SDTR-3B	1.343	1.732	29.0%
30					
31		Base Non-Seasonal On-Peak (\$ per kWh)			
32		per kWh of Non-Seasonal On-Peak Energy			
33		SDTR-1B	5.592	6.585	17.8%
34		SDTR-2B	4.019	4.539	12.9%
35		SDTR-3B	3.334	4.190	25.7%
36					
37		Base Non-Seasonal Off-Peak (\$ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.119	25.4%
40		SDTR-2B	1.422	1.810	27.3%
41		SDTR-3B	1.343	1.732	29.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rider			
2		Enrollment Fee	\$89.00	\$89.00	0.0%
3		Monthly Surcharge	\$13.00	\$13.00	0.0%
4					
5	LT-1	LED Lighting			
6		LED Fixture			
7		Fixture Tier			
8		1 A	\$1.50	\$1.50	0.0%
9		1 B	\$1.70	\$1.70	0.0%
10		1 C	\$1.90	\$1.90	0.0%
11		1 D	\$2.10	\$2.10	0.0%
12		1 E	\$2.30	\$2.30	0.0%
13		1 F	\$2.50	\$2.50	0.0%
14		1 G	\$2.70	\$2.70	0.0%
15		1 H	\$2.90	\$2.90	0.0%
16		1 I	\$3.10	\$3.10	0.0%
17		1 J	\$3.30	\$3.30	0.0%
18		1 K	\$3.50	\$3.50	0.0%
19		1 L	\$3.70	\$3.70	0.0%
20		1 M	\$3.90	\$3.90	0.0%
21		1 N	\$4.10	\$4.10	0.0%
22		1 O	\$4.30	\$4.30	0.0%
23		1 P	\$4.50	\$4.50	0.0%
24		1 Q	\$4.70	\$4.70	0.0%
25		1 R	\$4.90	\$4.90	0.0%
26		1 S	\$5.10	\$5.10	0.0%
27		1 T	\$5.30	\$5.30	0.0%
28		1 U	\$5.50	\$5.50	0.0%
29		1 V	\$5.70	\$5.70	0.0%
30		1 W	\$5.90	\$5.90	0.0%
31		1 X	\$6.10	\$6.10	0.0%
32		1 Y	\$6.30	\$6.30	0.0%
33		1 Z	\$6.50	\$6.50	0.0%
34		1 AA	\$6.70	\$6.70	0.0%
35		1 BB	\$6.90	\$6.90	0.0%
36		1 CC	\$7.10	\$7.10	0.0%
37		1 DD	\$7.30	\$7.30	0.0%
38		1 EE	\$7.50	\$7.50	0.0%
39		2 A	\$4.50	\$4.50	0.0%
40		2 B	\$4.70	\$4.70	0.0%
41		2 C	\$4.90	\$4.90	0.0%
42		2 D	\$5.10	\$5.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	2	E	\$5.30	\$5.30	0.0%
3	2	F	\$5.50	\$5.50	0.0%
4	2	G	\$5.70	\$5.70	0.0%
5	2	H	\$5.90	\$5.90	0.0%
6	2	I	\$6.10	\$6.10	0.0%
7	2	J	\$6.30	\$6.30	0.0%
8	2	K	\$6.50	\$6.50	0.0%
9	2	L	\$6.70	\$6.70	0.0%
10	2	M	\$6.90	\$6.90	0.0%
11	2	N	\$7.10	\$7.10	0.0%
12	2	O	\$7.30	\$7.30	0.0%
13	2	P	\$7.50	\$7.50	0.0%
14	2	Q	\$7.70	\$7.70	0.0%
15	2	R	\$7.90	\$7.90	0.0%
16	2	S	\$8.10	\$8.10	0.0%
17	2	T	\$8.30	\$8.30	0.0%
18	2	U	\$8.50	\$8.50	0.0%
19	2	V	\$8.70	\$8.70	0.0%
20	2	W	\$8.90	\$8.90	0.0%
21	2	X	\$9.10	\$9.10	0.0%
22	2	Y	\$9.30	\$9.30	0.0%
23	2	Z	\$9.50	\$9.50	0.0%
24	2	AA	\$9.70	\$9.70	0.0%
25	2	BB	\$9.90	\$9.90	0.0%
26	2	CC	\$10.10	\$10.10	0.0%
27	2	DD	\$10.30	\$10.30	0.0%
28	2	EE	\$10.50	\$10.50	0.0%
29	3	A	\$7.50	\$7.50	0.0%
30	3	B	\$7.70	\$7.70	0.0%
31	3	C	\$7.90	\$7.90	0.0%
32	3	D	\$8.10	\$8.10	0.0%
33	3	E	\$8.30	\$8.30	0.0%
34	3	F	\$8.50	\$8.50	0.0%
35	3	G	\$8.70	\$8.70	0.0%
36	3	H	\$8.90	\$8.90	0.0%
37	3	I	\$9.10	\$9.10	0.0%
38	3	J	\$9.30	\$9.30	0.0%
39	3	K	\$9.50	\$9.50	0.0%
40	3	L	\$9.70	\$9.70	0.0%
41	3	M	\$9.90	\$9.90	0.0%
42	3	N	\$10.10	\$10.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	3	O	\$10.30	\$10.30	0.0%
3	3	P	\$10.50	\$10.50	0.0%
4	3	Q	\$10.70	\$10.70	0.0%
5	3	R	\$10.90	\$10.90	0.0%
6	3	S	\$11.10	\$11.10	0.0%
7	3	T	\$11.30	\$11.30	0.0%
8	3	U	\$11.50	\$11.50	0.0%
9	3	V	\$11.70	\$11.70	0.0%
10	3	W	\$11.90	\$11.90	0.0%
11	3	X	\$12.10	\$12.10	0.0%
12	3	Y	\$12.30	\$12.30	0.0%
13	3	Z	\$12.50	\$12.50	0.0%
14	3	AA	\$12.70	\$12.70	0.0%
15	3	BB	\$12.90	\$12.90	0.0%
16	3	CC	\$13.10	\$13.10	0.0%
17	3	DD	\$13.30	\$13.30	0.0%
18	3	EE	\$13.50	\$13.50	0.0%
19	4	A	\$10.50	\$10.50	0.0%
20	4	B	\$10.70	\$10.70	0.0%
21	4	C	\$10.90	\$10.90	0.0%
22	4	D	\$11.10	\$11.10	0.0%
23	4	E	\$11.30	\$11.30	0.0%
24	4	F	\$11.50	\$11.50	0.0%
25	4	G	\$11.70	\$11.70	0.0%
26	4	H	\$11.90	\$11.90	0.0%
27	4	I	\$12.10	\$12.10	0.0%
28	4	J	\$12.30	\$12.30	0.0%
29	4	K	\$12.50	\$12.50	0.0%
30	4	L	\$12.70	\$12.70	0.0%
31	4	M	\$12.90	\$12.90	0.0%
32	4	N	\$13.10	\$13.10	0.0%
33	4	O	\$13.30	\$13.30	0.0%
34	4	P	\$13.50	\$13.50	0.0%
35	4	Q	\$13.70	\$13.70	0.0%
36	4	R	\$13.90	\$13.90	0.0%
37	4	S	\$14.10	\$14.10	0.0%
38	4	T	\$14.30	\$14.30	0.0%
39	4	U	\$14.50	\$14.50	0.0%
40	4	V	\$14.70	\$14.70	0.0%
41	4	W	\$14.90	\$14.90	0.0%
42	4	X	\$15.10	\$15.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4	\$15.30	\$15.30	0.0%
3		4	\$15.50	\$15.50	0.0%
4		4	\$15.70	\$15.70	0.0%
5		4	\$15.90	\$15.90	0.0%
6		4	\$16.10	\$16.10	0.0%
7		4	\$16.30	\$16.30	0.0%
8		4	\$16.50	\$16.50	0.0%
9		5	\$13.50	\$13.50	0.0%
10		5	\$13.70	\$13.70	0.0%
11		5	\$13.90	\$13.90	0.0%
12		5	\$14.10	\$14.10	0.0%
13		5	\$14.30	\$14.30	0.0%
14		5	\$14.50	\$14.50	0.0%
15		5	\$14.70	\$14.70	0.0%
16		5	\$14.90	\$14.90	0.0%
17		5	\$15.10	\$15.10	0.0%
18		5	\$15.30	\$15.30	0.0%
19		5	\$15.50	\$15.50	0.0%
20		5	\$15.70	\$15.70	0.0%
21		5	\$15.90	\$15.90	0.0%
22		5	\$16.10	\$16.10	0.0%
23		5	\$16.30	\$16.30	0.0%
24		5	\$16.50	\$16.50	0.0%
25		5	\$16.70	\$16.70	0.0%
26		5	\$16.90	\$16.90	0.0%
27		5	\$17.10	\$17.10	0.0%
28		5	\$17.30	\$17.30	0.0%
29		5	\$17.50	\$17.50	0.0%
30		5	\$17.70	\$17.70	0.0%
31		5	\$17.90	\$17.90	0.0%
32		5	\$18.10	\$18.10	0.0%
33		5	\$18.30	\$18.30	0.0%
34		5	\$18.50	\$18.50	0.0%
35		5	\$18.70	\$18.70	0.0%
36		5	\$18.90	\$18.90	0.0%
37		5	\$19.10	\$19.10	0.0%
38		5	\$19.30	\$19.30	0.0%
39		5	\$19.50	\$19.50	0.0%
40		6	\$16.50	\$16.50	0.0%
41		6	\$16.70	\$16.70	0.0%
42		6	\$16.90	\$16.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		D	\$17.10	\$17.10	0.0%
3		E	\$17.30	\$17.30	0.0%
4		F	\$17.50	\$17.50	0.0%
5		G	\$17.70	\$17.70	0.0%
6		H	\$17.90	\$17.90	0.0%
7		I	\$18.10	\$18.10	0.0%
8		J	\$18.30	\$18.30	0.0%
9		K	\$18.50	\$18.50	0.0%
10		L	\$18.70	\$18.70	0.0%
11		M	\$18.90	\$18.90	0.0%
12		N	\$19.10	\$19.10	0.0%
13		O	\$19.30	\$19.30	0.0%
14		P	\$19.50	\$19.50	0.0%
15		Q	\$19.70	\$19.70	0.0%
16		R	\$19.90	\$19.90	0.0%
17		S	\$20.10	\$20.10	0.0%
18		T	\$20.30	\$20.30	0.0%
19		U	\$20.50	\$20.50	0.0%
20		V	\$20.70	\$20.70	0.0%
21		W	\$20.90	\$20.90	0.0%
22		X	\$21.10	\$21.10	0.0%
23		Y	\$21.30	\$21.30	0.0%
24		Z	\$21.50	\$21.50	0.0%
25		AA	\$21.70	\$21.70	0.0%
26		BB	\$21.90	\$21.90	0.0%
27		CC	\$22.10	\$22.10	0.0%
28		DD	\$22.30	\$22.30	0.0%
29		EE	\$22.50	\$22.50	0.0%
30		A	\$19.50	\$19.50	0.0%
31		B	\$19.70	\$19.70	0.0%
32		C	\$19.90	\$19.90	0.0%
33		D	\$20.10	\$20.10	0.0%
34		E	\$20.30	\$20.30	0.0%
35		F	\$20.50	\$20.50	0.0%
36		G	\$20.70	\$20.70	0.0%
37		H	\$20.90	\$20.90	0.0%
38		I	\$21.10	\$21.10	0.0%
39		J	\$21.30	\$21.30	0.0%
40		K	\$21.50	\$21.50	0.0%
41		L	\$21.70	\$21.70	0.0%
42		M	\$21.90	\$21.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		7	\$22.10	\$22.10	0.0%
3		7	\$22.30	\$22.30	0.0%
4		7	\$22.50	\$22.50	0.0%
5		7	\$22.70	\$22.70	0.0%
6		7	\$22.90	\$22.90	0.0%
7		7	\$23.10	\$23.10	0.0%
8		7	\$23.30	\$23.30	0.0%
9		7	\$23.50	\$23.50	0.0%
10		7	\$23.70	\$23.70	0.0%
11		7	\$23.90	\$23.90	0.0%
12		7	\$24.10	\$24.10	0.0%
13		7	\$24.30	\$24.30	0.0%
14		7	\$24.50	\$24.50	0.0%
15		7	\$24.70	\$24.70	0.0%
16		7	\$24.90	\$24.90	0.0%
17		7	\$25.10	\$25.10	0.0%
18		7	\$25.30	\$25.30	0.0%
19		7	\$25.50	\$25.50	0.0%
20		8	\$22.50	\$22.50	0.0%
21		8	\$22.70	\$22.70	0.0%
22		8	\$22.90	\$22.90	0.0%
23		8	\$23.10	\$23.10	0.0%
24		8	\$23.30	\$23.30	0.0%
25		8	\$23.50	\$23.50	0.0%
26		8	\$23.70	\$23.70	0.0%
27		8	\$23.90	\$23.90	0.0%
28		8	\$24.10	\$24.10	0.0%
29		8	\$24.30	\$24.30	0.0%
30		8	\$24.50	\$24.50	0.0%
31		8	\$24.70	\$24.70	0.0%
32		8	\$24.90	\$24.90	0.0%
33		8	\$25.10	\$25.10	0.0%
34		8	\$25.30	\$25.30	0.0%
35		8	\$25.50	\$25.50	0.0%
36		8	\$25.70	\$25.70	0.0%
37		8	\$25.90	\$25.90	0.0%
38		8	\$26.10	\$26.10	0.0%
39		8	\$26.30	\$26.30	0.0%
40		8	\$26.50	\$26.50	0.0%
41		8	\$26.70	\$26.70	0.0%
42		8	\$26.90	\$26.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		8	\$27.10	\$27.10	0.0%
3		8	\$27.30	\$27.30	0.0%
4		8	\$27.50	\$27.50	0.0%
5		8	\$27.70	\$27.70	0.0%
6		8	\$27.90	\$27.90	0.0%
7		8	\$28.10	\$28.10	0.0%
8		8	\$28.30	\$28.30	0.0%
9		8	\$28.50	\$28.50	0.0%
10		9	\$25.50	\$25.50	0.0%
11		9	\$25.70	\$25.70	0.0%
12		9	\$25.90	\$25.90	0.0%
13		9	\$26.10	\$26.10	0.0%
14		9	\$26.30	\$26.30	0.0%
15		9	\$26.50	\$26.50	0.0%
16		9	\$26.70	\$26.70	0.0%
17		9	\$26.90	\$26.90	0.0%
18		9	\$27.10	\$27.10	0.0%
19		9	\$27.30	\$27.30	0.0%
20		9	\$27.50	\$27.50	0.0%
21		9	\$27.70	\$27.70	0.0%
22		9	\$27.90	\$27.90	0.0%
23		9	\$28.10	\$28.10	0.0%
24		9	\$28.30	\$28.30	0.0%
25		9	\$28.50	\$28.50	0.0%
26		9	\$28.70	\$28.70	0.0%
27		9	\$28.90	\$28.90	0.0%
28		9	\$29.10	\$29.10	0.0%
29		9	\$29.30	\$29.30	0.0%
30		9	\$29.50	\$29.50	0.0%
31		9	\$29.70	\$29.70	0.0%
32		9	\$29.90	\$29.90	0.0%
33		9	\$30.10	\$30.10	0.0%
34		9	\$30.30	\$30.30	0.0%
35		9	\$30.50	\$30.50	0.0%
36		9	\$30.70	\$30.70	0.0%
37		9	\$30.90	\$30.90	0.0%
38		9	\$31.10	\$31.10	0.0%
39		9	\$31.30	\$31.30	0.0%
40		9	\$31.50	\$31.50	0.0%
41		10	\$28.50	\$28.50	0.0%
42		10	\$28.70	\$28.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	10	C	\$28.90	\$28.90	0.0%
3	10	D	\$29.10	\$29.10	0.0%
4	10	E	\$29.30	\$29.30	0.0%
5	10	F	\$29.50	\$29.50	0.0%
6	10	G	\$29.70	\$29.70	0.0%
7	10	H	\$29.90	\$29.90	0.0%
8	10	I	\$30.10	\$30.10	0.0%
9	10	J	\$30.30	\$30.30	0.0%
10	10	K	\$30.50	\$30.50	0.0%
11	10	L	\$30.70	\$30.70	0.0%
12	10	M	\$30.90	\$30.90	0.0%
13	10	N	\$31.10	\$31.10	0.0%
14	10	O	\$31.30	\$31.30	0.0%
15	10	P	\$31.50	\$31.50	0.0%
16	10	Q	\$31.70	\$31.70	0.0%
17	10	R	\$31.90	\$31.90	0.0%
18	10	S	\$32.10	\$32.10	0.0%
19	10	T	\$32.30	\$32.30	0.0%
20	10	U	\$32.50	\$32.50	0.0%
21	10	V	\$32.70	\$32.70	0.0%
22	10	W	\$32.90	\$32.90	0.0%
23	10	X	\$33.10	\$33.10	0.0%
24	10	Y	\$33.30	\$33.30	0.0%
25	10	Z	\$33.50	\$33.50	0.0%
26	10	AA	\$33.70	\$33.70	0.0%
27	10	BB	\$33.90	\$33.90	0.0%
28	10	CC	\$34.10	\$34.10	0.0%
29	10	DD	\$34.30	\$34.30	0.0%
30	10	EE	\$34.50	\$34.50	0.0%
31	11	A	\$31.50	\$31.50	0.0%
32	11	B	\$31.70	\$31.70	0.0%
33	11	C	\$31.90	\$31.90	0.0%
34	11	D	\$32.10	\$32.10	0.0%
35	11	E	\$32.30	\$32.30	0.0%
36	11	F	\$32.50	\$32.50	0.0%
37	11	G	\$32.70	\$32.70	0.0%
38	11	H	\$32.90	\$32.90	0.0%
39	11	I	\$33.10	\$33.10	0.0%
40	11	J	\$33.30	\$33.30	0.0%
41	11	K	\$33.50	\$33.50	0.0%
42	11	L	\$33.70	\$33.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	11	M	\$33.90	\$33.90	0.0%
3	11	N	\$34.10	\$34.10	0.0%
4	11	O	\$34.30	\$34.30	0.0%
5	11	P	\$34.50	\$34.50	0.0%
6	11	Q	\$34.70	\$34.70	0.0%
7	11	R	\$34.90	\$34.90	0.0%
8	11	S	\$35.10	\$35.10	0.0%
9	11	T	\$35.30	\$35.30	0.0%
10	11	U	\$35.50	\$35.50	0.0%
11	11	V	\$35.70	\$35.70	0.0%
12	11	W	\$35.90	\$35.90	0.0%
13	11	X	\$36.10	\$36.10	0.0%
14	11	Y	\$36.30	\$36.30	0.0%
15	11	Z	\$36.50	\$36.50	0.0%
16	11	AA	\$36.70	\$36.70	0.0%
17	11	BB	\$36.90	\$36.90	0.0%
18	11	CC	\$37.10	\$37.10	0.0%
19	11	DD	\$37.30	\$37.30	0.0%
20	11	EE	\$37.50	\$37.50	0.0%
21	12	A	\$34.50	\$34.50	0.0%
22	12	B	\$34.70	\$34.70	0.0%
23	12	C	\$34.90	\$34.90	0.0%
24	12	D	\$35.10	\$35.10	0.0%
25	12	E	\$35.30	\$35.30	0.0%
26	12	F	\$35.50	\$35.50	0.0%
27	12	G	\$35.70	\$35.70	0.0%
28	12	H	\$35.90	\$35.90	0.0%
29	12	I	\$36.10	\$36.10	0.0%
30	12	J	\$36.30	\$36.30	0.0%
31	12	K	\$36.50	\$36.50	0.0%
32	12	L	\$36.70	\$36.70	0.0%
33	12	M	\$36.90	\$36.90	0.0%
34	12	N	\$37.10	\$37.10	0.0%
35	12	O	\$37.30	\$37.30	0.0%
36	12	P	\$37.50	\$37.50	0.0%
37	12	Q	\$37.70	\$37.70	0.0%
38	12	R	\$37.90	\$37.90	0.0%
39	12	S	\$38.10	\$38.10	0.0%
40	12	T	\$38.30	\$38.30	0.0%
41	12	U	\$38.50	\$38.50	0.0%
42	12	V	\$38.70	\$38.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Prior Year Ended: __/__/__

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	12	W	\$38.90	\$38.90	0.0%
3	12	X	\$39.10	\$39.10	0.0%
4	12	Y	\$39.30	\$39.30	0.0%
5	12	Z	\$39.50	\$39.50	0.0%
6	12	AA	\$39.70	\$39.70	0.0%
7	12	BB	\$39.90	\$39.90	0.0%
8	12	CC	\$40.10	\$40.10	0.0%
9	12	DD	\$40.30	\$40.30	0.0%
10	12	EE	\$40.50	\$40.50	0.0%
11	13	A	\$37.50	\$37.50	0.0%
12	13	B	\$37.70	\$37.70	0.0%
13	13	C	\$37.90	\$37.90	0.0%
14	13	D	\$38.10	\$38.10	0.0%
15	13	E	\$38.30	\$38.30	0.0%
16	13	F	\$38.50	\$38.50	0.0%
17	13	G	\$38.70	\$38.70	0.0%
18	13	H	\$38.90	\$38.90	0.0%
19	13	I	\$39.10	\$39.10	0.0%
20	13	J	\$39.30	\$39.30	0.0%
21	13	K	\$39.50	\$39.50	0.0%
22	13	L	\$39.70	\$39.70	0.0%
23	13	M	\$39.90	\$39.90	0.0%
24	13	N	\$40.10	\$40.10	0.0%
25	13	O	\$40.30	\$40.30	0.0%
26	13	P	\$40.50	\$40.50	0.0%
27	13	Q	\$40.70	\$40.70	0.0%
28	13	R	\$40.90	\$40.90	0.0%
29	13	S	\$41.10	\$41.10	0.0%
30	13	T	\$41.30	\$41.30	0.0%
31	13	U	\$41.50	\$41.50	0.0%
32	13	V	\$41.70	\$41.70	0.0%
33	13	W	\$41.90	\$41.90	0.0%
34	13	X	\$42.10	\$42.10	0.0%
35	13	Y	\$42.30	\$42.30	0.0%
36	13	Z	\$42.50	\$42.50	0.0%
37	13	AA	\$42.70	\$42.70	0.0%
38	13	BB	\$42.90	\$42.90	0.0%
39	13	CC	\$43.10	\$43.10	0.0%
40	13	DD	\$43.30	\$43.30	0.0%
41	13	EE	\$43.50	\$43.50	0.0%
42	14	A	\$40.50	\$40.50	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	14	B	\$40.70	\$40.70	0.0%
3	14	C	\$40.90	\$40.90	0.0%
4	14	D	\$41.10	\$41.10	0.0%
5	14	E	\$41.30	\$41.30	0.0%
6	14	F	\$41.50	\$41.50	0.0%
7	14	G	\$41.70	\$41.70	0.0%
8	14	H	\$41.90	\$41.90	0.0%
9	14	I	\$42.10	\$42.10	0.0%
10	14	J	\$42.30	\$42.30	0.0%
11	14	K	\$42.50	\$42.50	0.0%
12	14	L	\$42.70	\$42.70	0.0%
13	14	M	\$42.90	\$42.90	0.0%
14	14	N	\$43.10	\$43.10	0.0%
15	14	O	\$43.30	\$43.30	0.0%
16	14	P	\$43.50	\$43.50	0.0%
17	14	Q	\$43.70	\$43.70	0.0%
18	14	R	\$43.90	\$43.90	0.0%
19	14	S	\$44.10	\$44.10	0.0%
20	14	T	\$44.30	\$44.30	0.0%
21	14	U	\$44.50	\$44.50	0.0%
22	14	V	\$44.70	\$44.70	0.0%
23	14	W	\$44.90	\$44.90	0.0%
24	14	X	\$45.10	\$45.10	0.0%
25	14	Y	\$45.30	\$45.30	0.0%
26	14	Z	\$45.50	\$45.50	0.0%
27	14	AA	\$45.70	\$45.70	0.0%
28	14	BB	\$45.90	\$45.90	0.0%
29	14	CC	\$46.10	\$46.10	0.0%
30	14	DD	\$46.30	\$46.30	0.0%
31	14	EE	\$46.50	\$46.50	0.0%
32	15	A	\$43.50	\$43.50	0.0%
33	15	B	\$43.70	\$43.70	0.0%
34	15	C	\$43.90	\$43.90	0.0%
35	15	D	\$44.10	\$44.10	0.0%
36	15	E	\$44.30	\$44.30	0.0%
37	15	F	\$44.50	\$44.50	0.0%
38	15	G	\$44.70	\$44.70	0.0%
39	15	H	\$44.90	\$44.90	0.0%
40	15	I	\$45.10	\$45.10	0.0%
41	15	J	\$45.30	\$45.30	0.0%
42	15	K	\$45.50	\$45.50	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	15	L	\$45.70	\$45.70	0.0%
3	15	M	\$45.90	\$45.90	0.0%
4	15	N	\$46.10	\$46.10	0.0%
5	15	O	\$46.30	\$46.30	0.0%
6	15	P	\$46.50	\$46.50	0.0%
7	15	Q	\$46.70	\$46.70	0.0%
8	15	R	\$46.90	\$46.90	0.0%
9	15	S	\$47.10	\$47.10	0.0%
10	15	T	\$47.30	\$47.30	0.0%
11	15	U	\$47.50	\$47.50	0.0%
12	15	V	\$47.70	\$47.70	0.0%
13	15	W	\$47.90	\$47.90	0.0%
14	15	X	\$48.10	\$48.10	0.0%
15	15	Y	\$48.30	\$48.30	0.0%
16	15	Z	\$48.50	\$48.50	0.0%
17	15	AA	\$48.70	\$48.70	0.0%
18	15	BB	\$48.90	\$48.90	0.0%
19	15	CC	\$49.10	\$49.10	0.0%
20	15	DD	\$49.30	\$49.30	0.0%
21	15	EE	\$49.50	\$49.50	0.0%
22		Energy Tier Charges			
23		Energy Tier			
24		A	\$0.00	\$0.00	0.0%
25		B	\$0.20	\$0.20	0.0%
26		C	\$0.40	\$0.40	0.0%
27		D	\$0.60	\$0.60	0.0%
28		E	\$0.80	\$0.80	0.0%
29		F	\$1.00	\$1.00	0.0%
30		G	\$1.20	\$1.20	0.0%
31		H	\$1.40	\$1.40	0.0%
32		I	\$1.60	\$1.60	0.0%
33		J	\$1.80	\$1.80	0.0%
34		K	\$2.00	\$2.00	0.0%
35		L	\$2.20	\$2.20	0.0%
36		M	\$2.40	\$2.40	0.0%
37		N	\$2.60	\$2.60	0.0%
38		O	\$2.80	\$2.80	0.0%
39		P	\$3.00	\$3.00	0.0%
40		Q	\$3.20	\$3.20	0.0%
41		R	\$3.40	\$3.40	0.0%
42		S	\$3.60	\$3.60	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Y	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14					
15		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
16					
17		<u>Monthly Rates for Maintenance and Conversion:</u>			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.63	10.9%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.31	11.0%
21					
22		<u>Monthly Rates for Poles used only for Lighting System</u>			
23		Standard Wood pole	\$6.03	\$6.63	10.0%
24		Standard Concrete pole	\$8.25	\$9.07	9.9%
25		Standard Fiberglass pole	\$9.74	\$10.71	10.0%
26		Decorative Concrete pole	\$17.71	\$19.48	10.0%
27					
28					
29		<u>Special Provisions</u>			
30		Facilities Charge	1.28%	1.36%	6.2%
31		Underground conductors (\$ per foot)	4.935	5.428	10.0%
32					
33		<u>Willful Damage</u>			
34		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers)			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.18	10.6%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$3.59	10.8%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
7		Acorn 8,800 lu 100 watts	\$16.15	\$17.88	10.7%
8		Colonial 8,800 lu 100 watts	\$4.36	\$4.83	10.8%
9		English Coach 8,800 lu 100 watts	\$17.62	\$19.51	10.7%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$33.58	10.7%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$66.91	10.7%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$5.89	10.7%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$6.77	10.6%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$6.59	10.8%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$6.93	10.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$5.42	10.6%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$6.66	10.6%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$6.94	10.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$15.25	10.7%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$15.27	10.7%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$16.27	10.7%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$15.64	10.7%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$15.07	10.7%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$15.75	10.7%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$25.47	10.7%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$28.69	10.7%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$13.15	10.7%
29		Directional 16,000 lu 150 watts	\$6.68	\$7.39	10.6%
30		Directional 20,000 lu 200 watts	\$9.65	\$10.68	10.7%
31		Directional 46,000 lu 400 watts	\$7.16	\$7.93	10.8%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$12.61	10.7%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.18	10.7%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.00	10.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.32	10.5%
38		Acorn 8,800 lu 100 watts	\$5.32	\$5.89	10.7%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.30	10.6%
40		English Coach 8,800 lu 100 watts	\$5.70	\$6.31	10.7%
41		Destin Single 8,800 lu 100 watts	\$9.16	\$10.14	10.7%
42		Destin Double 17,600 lu 200 watts	\$17.65	\$19.54	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 5,400 lu 70 watts	\$2.40	\$2.66	10.8%
3		Cobrahead 8,800 lu 100 watts	\$2.10	\$2.32	10.5%
4		Cobrahead 20,000 lu 200 watts	\$2.60	\$2.88	10.8%
5		Cobrahead 25,000 lu 250 watts	\$2.56	\$2.83	10.5%
6		Cobrahead 46,000 lu 400 watts	\$2.64	\$2.92	10.6%
7		Cutoff Cobrahead 8,800 lu 100 watts	\$2.23	\$2.47	10.8%
8		Cutoff Cobrahead 25,000 lu 250 watts	\$2.58	\$2.86	10.9%
9		Cutoff Cobrahead 46,000 lu 400 watts	\$2.64	\$2.92	10.6%
10		Bracket Mount CIS 25,000 lu 250 watts	\$4.67	\$5.17	10.7%
11		Tenon Top CIS 25,000 lu 250 watts	\$4.67	\$5.17	10.7%
12		Bracket Mount CIS 46,000 lu 400 watts	\$4.91	\$5.44	10.8%
13		Small ORL 20,000 lu 200 watts	\$4.76	\$5.27	10.7%
14		Small ORL 25,000 lu 250 watts	\$4.62	\$5.11	10.6%
15		Small ORL 46,000 lu 400 watts	\$4.79	\$5.30	10.6%
16		Large ORL 20,000 lu 200 watts	\$7.17	\$7.94	10.7%
17		Large ORL 46,000 lu 400 watts	\$7.97	\$8.82	10.7%
18		Shoebox 46,000 lu 400 watts	\$4.16	\$4.61	10.8%
19		Directional 16,000 lu 150 watts	\$2.70	\$2.99	10.7%
20		Directional 20,000 lu 200 watts	\$3.56	\$3.94	10.7%
21		Directional 46,000 lu 400 watts	\$2.89	\$3.20	10.7%
22		Large Flood 125,000 lu 1,000 watts	\$4.25	\$4.70	10.6%
23					
24		Energy Non-Fuel kWh			
25		Open Bottom 5,400 lu 70 watts 29	\$1.00	\$1.11	11.0%
26		Open Bottom 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
27		Open Bottom w/Shield 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
28		Acorn 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
29		Colonial 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
30		English Coach 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
31		Destin Single 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
32		Destin Double 17,600 lu 200 watts 82	\$2.84	\$3.14	10.6%
33		Cobrahead 5,400 lu 70 watts 29	\$1.00	\$1.11	11.0%
34		Cobrahead 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
35		Cobrahead 20,000 lu 200 watts 80	\$2.77	\$3.06	10.5%
36		Cobrahead 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
37		Cobrahead 46,000 lu 400 watts 164	\$5.67	\$6.27	10.6%
38		Cutoff Cobrahead 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
39		Cutoff Cobrahead 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
40		Cutoff Cobrahead 46,000 lu 400 watts 164	\$5.67	\$6.27	10.6%
41		Bracket Mount CIS 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
42		Tenon Top CIS 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$6.16
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.06
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$3.83
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$6.27
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.06
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$6.27
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$6.27
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.60
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.06
11		Directional 46,000 lu 400 watts	164	\$5.67	\$6.27
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$14.50
13					
14		<u>Metal Halide</u>			
15		Fixture			
16		Acorn 12,000 lu 175 watts	\$16.31	\$18.06	10.7%
17		Colonial 12,000 lu 175 watts	\$4.51	\$4.99	10.6%
18		English Coach 12,000 lu 175 watts	\$17.96	\$19.88	10.7%
19		Destin Single 12,000 lu 175 watts	\$30.80	\$34.10	10.7%
20		Destin Double 24,000 lu 350 watts	\$61.43	\$68.00	10.7%
21		Small Flood 32,000 lu 400 watts	\$7.32	\$8.10	10.7%
22		Small Parking Lot 32,000 lu 400 watts	\$13.54	\$14.99	10.7%
23		Large Flood 100,000 lu 1,000 watts	\$10.51	\$11.63	10.7%
24		Large Parking Lot 100,000 lu 1,000 watts	\$23.35	\$25.85	10.7%
25					
26		Maintenance			
27		Acorn 12,000 lu 175 watts	\$6.66	\$7.37	10.7%
28		Colonial 12,000 lu 175 watts	\$3.49	\$3.86	10.6%
29		English Coach 12,000 lu 175 watts	\$7.34	\$8.13	10.8%
30		Destin Single 12,000 lu 175 watts	\$10.92	\$12.09	10.7%
31		Destin Double 24,000 lu 350 watts	\$20.45	\$22.64	10.7%
32		Small Flood 32,000 lu 400 watts	\$3.07	\$3.40	10.7%
33		Small Parking Lot 32,000 lu 400 watts	\$4.77	\$5.28	10.7%
34		Large Flood 100,000 lu 1,000 watts	\$6.10	\$6.75	10.7%
35		Large Parking Lot 100,000 lu 1,000 watts	\$8.46	\$9.37	10.8%
36					
37		Energy Non-Fuel	<u>kWh</u>		
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$2.75
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$2.75
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$2.75
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$2.75
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$5.51

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)				
2		Small Flood 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%
6						
7		Metal Halide Pulse Start				
8		Fixture				
9		Acorn 13,000 lu 150 watts	\$18.50	\$20.48	10.7%	
10		Colonial 13,000 lu 150 watts	\$5.75	\$6.37	10.8%	
11		English Coach 13,000 lu 150 watts	\$18.91	\$20.93	10.7%	
12		Destin Single 13,000 lu 150 watts	\$40.11	\$44.40	10.7%	
13		Destin Double 26,000 lu 300 watts	\$80.92	\$89.58	10.7%	
14		Small Flood 33,000 lu 350 watts	\$8.20	\$9.08	10.7%	
15		Shoebox 33,000 lu 350 watts	\$9.82	\$10.87	10.7%	
16		Flood 68,000 lu 750 watts	\$8.46	\$9.37	10.8%	
17						
18		Maintenance				
19		Acorn 13,000 lu 150 watts	\$6.49	\$7.18	10.6%	
20		Colonial 13,000 lu 150 watts	\$3.05	\$3.38	10.8%	
21		English Coach 13,000 lu 150 watts	\$6.61	\$7.32	10.7%	
22		Destin Single 13,000 lu 150 watts	\$12.35	\$13.67	10.7%	
23		Destin Double 26,000 lu 300 watts	\$24.70	\$27.34	10.7%	
24		Small Flood 33,000 lu 350 watts	\$3.93	\$4.35	10.7%	
25		Shoebox 33,000 lu 350 watts	\$4.38	\$4.85	10.7%	
26		Flood 68,000 lu 750 watts	\$6.60	\$7.31	10.8%	
27						
28		Energy Non-Fuel kWh				
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
30		Colonial 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$4.97	10.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$11.02	10.6%
37						
38		LED				
39		Fixture				
40		Acorn 3,776 lu 75 watts	\$21.95	\$24.30	10.7%	
41		Street Light 4,440 lu 72 watts	\$17.03	\$18.85	10.7%	
42		Acorn A5 2,820 lu 56 watts	\$29.22	\$32.35	10.7%	

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead S2 5,100 lu 73 watts	\$6.92	\$7.66	10.7%
3		Cobrahead S3 10,200 lu 135 watts	\$6.51	\$9.42	10.7%
4		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$9.54	10.7%
5		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$13.94	10.7%
6		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$15.77	10.7%
7		E132 A3 7,200 lu 132 watts	\$34.05	\$37.69	10.7%
8		E157 SAW 9,600 lu 157 watts	\$23.04	\$25.51	10.7%
9		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$57.33	10.7%
10		Destin Double 15,228 lu 210 watts	\$79.25	\$87.73	10.7%
11		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$8.82	10.7%
12		Colonial 3,640 lu 45 watts	\$9.26	\$10.25	10.7%
13		LG Colonial 5,032 lu 72 watts	\$10.78	\$11.93	10.7%
14		Security Lt 4,204 lu 43 watts	\$5.22	\$5.78	10.7%
15		Roadway 1 5,510 lu 62 watts	\$6.29	\$6.96	10.7%
16		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$27.09	10.7%
17		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$30.04	10.7%
18		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$41.55	10.7%
19		Flood 421 W 36,000 lu 421 watts	\$19.64	\$21.74	10.7%
20		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$21.32	10.7%
21		Evolve Area 8,300 lu 72 watts	\$15.61	\$17.28	10.7%
22		ATB0 70 8,022 lu 72 watts	\$8.45	\$9.35	10.7%
23		ATB0 100 11,619 lu 104 watts	\$9.07	\$10.04	10.7%
24		ATB2 270 30,979 lu 274 watts	\$16.37	\$18.12	10.7%
25		Roadway 2 9,514 lu 95 watts	\$6.87	\$7.61	10.8%
26		Roadway 3 15,311 lu 149 watts	\$9.47	\$10.48	10.7%
27		Roadway 4 28,557 lu 285 watts	\$12.94	\$14.32	10.7%
28		Colonial Large 5,963 lu 72 watts	\$10.08	\$11.16	10.7%
29		Colonial Small 4,339 lu 45 watts	\$9.63	\$10.66	10.7%
30		Acorn A 8,704 lu 81 watts	\$21.26	\$23.53	10.7%
31		Destin I 7,026 lu 99 watts	\$35.74	\$39.56	10.7%
32		Flood Large 37,400 lu 297 watts	\$18.85	\$20.87	10.7%
33		Flood Medium 28,700 lu 218 watts	\$16.10	\$17.82	10.7%
34		Flood Small 18,600 lu 150 watts	\$13.87	\$15.35	10.7%
35		ATB2 210 23,588 lu 208 watts	\$14.13	\$15.64	10.7%
36		Destin 8,575 lu 77 watts	\$27.29	\$30.21	10.7%
37		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$36.27	10.7%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.17	10.7%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.17	10.7%
40		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.21	\$14.62	10.7%
41		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$10.65	10.7%
42		EPTC 7,300 lu 65 watts	\$15.38	\$17.03	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$7.14	10.7%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$7.14	10.7%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$8.63	10.6%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$16.98	10.7%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$7.61	10.8%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$12.54	10.7%
10		Street Light 4,440 lu 72 watts	\$5.82	\$6.44	10.7%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$10.01	10.7%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$4.99	10.6%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$5.76	10.8%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$6.50	10.7%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$7.84	10.7%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$9.09	10.7%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$11.01	10.7%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$7.62	10.8%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$19.00	10.7%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$41.96	10.7%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$5.75	10.8%
22		Colonial 3,640 lu 45 watts	\$5.94	\$6.58	10.8%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$7.17	10.6%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.46	10.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$4.43	10.8%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$14.35	10.7%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$15.99	10.7%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$21.38	10.7%
29		Flood 421 W 36,000 lu 421 watts	\$10.84	\$12.00	10.7%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$11.32	10.7%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$9.30	10.7%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$5.62	10.6%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$5.93	10.6%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$9.85	10.7%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$4.70	10.6%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.03	10.6%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$7.97	10.7%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$6.30	10.7%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.07	10.8%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$11.75	10.7%
41		Destin I 7,026 lu 99 watts	\$16.96	\$18.77	10.7%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$10.39	10.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Flood Medium 28,700 lu 218 watts	\$8.17	\$9.04	10.6%
3		Flood Small 18,600 lu 150 watts	\$7.06	\$7.82	10.8%
4		ATB2 210 23,588, lu 208 watts	\$7.84	\$8.68	10.7%
5		Destin 8,575 lu 77 watts	\$13.31	\$14.73	10.7%
6		Destin Wildlife 1,958 lu 56 watts	\$15.72	\$17.40	10.7%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.70	\$4.10	10.8%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.70	\$4.10	10.8%
9		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.54	\$8.35	10.7%
10		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.96	\$6.60	10.7%
11		EPTC 7,300 lu 65 watts	\$7.97	\$8.82	10.7%
12		Cont American Elect 3K 3,358 lu 38 watts	\$4.18	\$4.63	10.8%
13		Cont American Elect 4K 3,615 lu 38 watts	\$4.18	\$4.63	10.8%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.90	\$5.42	10.6%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.40	\$9.30	10.7%
16		Cree XSPM 12,000 lu 95 watts	\$4.55	\$5.04	10.8%
17					
18		Energy Non-Fuel kWh			
19		Acorn 3,776 lu 75 watts 26	\$0.90	\$0.99	10.0%
20		Street Light 4,440 lu 72 watts 25	\$0.86	\$0.96	11.6%
21		Acorn A5 2,820 lu 56 watts 19	\$0.66	\$0.73	10.6%
22		Cobrahead S2 5,100 lu 73 watts 25	\$0.86	\$0.96	11.6%
23		Cobrahead S3 10,200 lu 135 watts 46	\$1.59	\$1.76	10.7%
24		ATB071 S2/S3 6,320 lu 71 watts 24	\$0.83	\$0.92	10.8%
25		ATB1 105 S3 9,200 lu 105 watts 36	\$1.25	\$1.38	10.4%
26		ATB2 280 S4 23,240 lu 280 watts 96	\$3.32	\$3.67	10.5%
27		E132 A3 7,200 lu 132 watts 45	\$1.56	\$1.72	10.3%
28		E157 SAW 9,600 lu 157 watts 54	\$1.87	\$2.07	10.7%
29		WP9 A2/S2 7,377 lu 140 watts 48	\$1.66	\$1.84	10.8%
30		Destin Double 15,228 lu 210 watts 72	\$2.49	\$2.75	10.4%
31		ATB0 108 S2/S3 9,336 lu 108 watts 37	\$1.28	\$1.42	10.9%
32		Colonial 3,640 lu 45 watts 15	\$0.52	\$0.57	9.6%
33		LG Colonial 5,032 lu 72 watts 25	\$0.86	\$0.96	11.6%
34		Security Lt 4,204 lu 43 watts 15	\$0.52	\$0.57	9.6%
35		Roadway 1 5,510 lu 62 watts 21	\$0.73	\$0.80	9.6%
36		Galleon 6s q 32,327 lu 315 watts 108	\$3.74	\$4.13	10.4%
37		Galleon 7s q 38,230 lu 370 watts 127	\$4.39	\$4.86	10.7%
38		Galleon 10s q 53,499 lu 528 watts 181	\$6.26	\$6.92	10.5%
39		Flood 421 W 36,000 lu 421 watts 145	\$5.02	\$5.55	10.6%
40		Wildlife Cert 5,355 lu 106 watts 36	\$1.25	\$1.38	10.4%
41		Evolve Area 8,300 lu 72 watts 25	\$0.86	\$0.96	11.6%
42		ATB0 70 8,022 lu 72 watts 25	\$0.86	\$0.96	11.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		ATB0 100 11,619 lu 104 watts	\$1.25	\$1.38	10.4%
3		ATB2 270 30,979 lu 274 watts	\$3.25	\$3.60	10.8%
4		Roadway 2 9,514 lu 95 watts	\$1.14	\$1.26	10.5%
5		Roadway 3 15,311 lu 149 watts	\$1.76	\$1.95	10.8%
6		Roadway 4 28,557 lu 285 watts	\$3.39	\$3.75	10.6%
7		Colonial Large 5,963 lu 72 watts	\$0.86	\$0.96	11.6%
8		Colonial Small 4,339 lu 45 watts	\$0.52	\$0.57	9.6%
9		Acorn A 8,704 lu 81 watts	\$0.97	\$1.07	10.3%
10		Destin I 7,026 lu 99 watts	\$1.18	\$1.30	10.2%
11		Flood Large 37,400 lu 297 watts	\$3.53	\$3.90	10.5%
12		Flood Medium 28,700 lu 218 watts	\$2.59	\$2.87	10.8%
13		Flood Small 18,600 lu 150 watts	\$1.80	\$1.99	10.6%
14		ATB2 210 23,588, lu 208 watts	\$2.46	\$2.72	10.6%
15		Destin 8,575 lu 77 watts	\$0.93	\$0.99	6.5%
16		Destin Wildlife 1,958 lu 56 watts	\$0.66	\$0.73	10.6%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$0.90	\$0.99	10.0%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$0.90	\$0.99	10.0%
19		Cree RSW Amber – XL 5,300 lu 144 watts	\$1.69	\$1.87	10.7%
20		Cree RSW Amber – Large 3,715 lu 92 watts	\$1.11	\$1.22	9.9%
21		EPTC 7,300 lu 65 watts	\$0.76	\$0.84	10.5%
22		Cont American Elect 3K 3,358 lu 38 watts	\$0.45	\$0.50	11.1%
23		Cont American Elect 4K 3,615 lu 38 watts	\$0.45	\$0.50	11.1%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$1.59	\$1.76	10.7%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$0.62	\$0.69	11.3%
26		Cree XSPM 12,000 lu 95 watts	\$1.14	\$1.26	10.5%
27					
28		<u>Mercury Vapor</u>			
29		Fixture			
30		Open Bottom 7,000 lu 175 watts	\$2.63	\$2.91	10.6%
31		Cobrahead 3,200 lu 100 watts	\$4.86	\$5.38	10.7%
32		Cobrahead 7,000 lu 175 watts	\$4.41	\$4.88	10.7%
33		Cobrahead 9,400 lu 250 watts	\$5.81	\$6.43	10.7%
34		Cobrahead 17,000 lu 400 watts	\$6.34	\$7.02	10.7%
35		Cobrahead 48,000 lu 1,000 watts	\$12.71	\$14.07	10.7%
36		Directional 17,000 lu 400 watts	\$9.53	\$10.55	10.7%
37					
38		Maintenance			
39		Open Bottom 7,000 lu 175 watts	\$1.58	\$1.75	10.8%
40		Cobrahead 3,200 lu 100 watts	\$2.21	\$2.45	10.9%
41		Cobrahead 7,000 lu 175 watts	\$2.06	\$2.28	10.7%
42		Cobrahead 9,400 lu 250 watts	\$2.53	\$2.80	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cobrahead 17,000 lu 400 watts	\$2.63	\$2.91	10.6%
3		Cobrahead 48,000 lu 1,000 watts	\$4.54	\$5.03	10.8%
4		Directional 17,000 lu 400 watts	\$3.51	\$3.89	10.8%
5					
6		Energy Non-Fuel			
7		Open Bottom 7,000 lu 175 watts	\$2.32	\$2.56	10.3%
8		Cobrahead 3,200 lu 100 watts	\$1.35	\$1.49	10.4%
9		Cobrahead 7,000 lu 175 watts	\$2.32	\$2.56	10.3%
10		Cobrahead 9,400 lu 250 watts	\$3.29	\$3.63	10.3%
11		Cobrahead 17,000 lu 400 watts	\$5.26	\$5.81	10.5%
12		Cobrahead 48,000 lu 1,000 watts	\$12.87	\$14.23	10.6%
13		Directional 17,000 lu 400 watts	\$5.64	\$6.23	10.5%
14					
15		Other Charges			
16		13 ft. decorative concrete pole	\$21.45	\$23.59	10.0%
17		13 ft. decorative high gloss concrete pole	\$18.84	\$20.72	10.0%
18		16 ft. decorative base aluminum pole with 6" Tenon	\$14.94	\$16.43	10.0%
19		17 ft. decorative base aluminum pole	\$21.82	\$24.00	10.0%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.84	\$21.82	10.0%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$16.22	\$17.84	10.0%
22		20 ft. fiberglass pole	\$7.73	\$8.50	10.0%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)	\$6.80	\$7.48	10.0%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)	\$23.13	\$25.44	10.0%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$24.18	\$26.60	10.0%
26		30 ft. wood pole	\$5.01	\$5.51	10.0%
27		30 ft. concrete pole	\$10.48	\$9.07	-13.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$49.60	\$54.56	10.0%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.81	\$29.49	10.0%
30		30 ft. aluminum pole with concrete adjustable base	\$24.50	\$26.95	10.0%
31		35 ft. concrete pole	\$15.26	\$9.07	-40.6%
32		35 ft. concrete pole (Teton Top)	\$21.08	\$9.07	-57.0%
33		35 ft. wood pole	\$7.27	\$6.63	-8.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$30.06	\$33.06	10.0%
35		40 ft. wood pole	\$8.95	\$6.63	-25.9%
36		45 ft. concrete pole (Teton Top)	\$27.66	\$9.07	-67.2%
37		22 ft. aluminum pole	\$17.28	\$19.01	10.0%
38		25 ft. aluminum pole	\$17.97	\$19.77	10.0%
39		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.97	\$49.46	10.0%
40		30 ft. aluminum, anchor-based pole with 10' Arm	\$47.11	\$51.82	10.0%
41		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.62	\$47.98	10.0%
42		35 ft. aluminum, anchor-based pole with 8' Arm	\$49.51	\$54.46	10.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.91	\$53.80	10.0%
3		35 ft. aluminum, anchor-based pole with 12' Arm	\$50.06	\$55.06	10.0%
4		40 ft. aluminum, anchor-based pole with 8' Arm	\$51.24	\$56.36	10.0%
5		40 ft. aluminum, anchor-based pole with 10' Arm	\$54.11	\$59.52	10.0%
6		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.89	\$61.48	10.0%
7		16 ft. aluminum, decorative pole	\$18.84	\$20.72	10.0%
8		16 ft. aluminum, decorative pole with banner arms	\$23.26	\$25.58	10.0%
9		40 ft. concrete pole	\$37.52	\$9.07	-75.8%
10		45 ft. wood pole	\$9.20	\$6.63	-27.9%
11		50 ft. wood pole	\$11.01	\$6.63	-39.8%
12		18 ft. aluminum, round, tapered	\$8.89	\$9.78	10.0%
13		14.5 ft. concrete, round, tapered	\$20.88	\$22.97	10.0%
14		Single arm Shoebox/Small Parking Lot fixture	\$2.91	\$3.20	10.0%
15		Double arm Shoebox/Small Parking Lot fixture	\$3.22	\$3.54	9.9%
16		Triple arm Shoebox/Small Parking Lot fixture	\$4.50	\$4.95	10.0%
17		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.69	\$6.26	10.0%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$5.88	9.9%
19		Optional 100 amp relay	\$29.96	\$32.95	10.0%
20		25 kVA transformer (non-coastal)	\$42.79	\$47.07	10.0%
21		25 kVA transformer (coastal)	\$61.01	\$67.11	10.0%
22					
23		<u>Charge for Customer-Owned Units</u>			
24		<u>High Pressure Sodium Vapor</u>			
25		Relamping			
26		Sodium Vapor 8,800 lu 100 watts	\$0.82	\$0.91	11.0%
27		Sodium Vapor 16,000 lu 150 watts	\$0.84	\$0.93	10.7%
28		Sodium Vapor 20,000 lu 200 watts	\$0.83	\$0.92	10.8%
29		Sodium Vapor 25,000 lu 250 watts	\$0.84	\$0.93	10.7%
30		Sodium Vapor 46,000 lu 400 watts	\$0.83	\$0.92	10.8%
31		Sodium Vapor 125,000 lu 1,000 watts	\$1.10	\$1.22	10.9%
32					
33		Energy Charge kWh			
34		Sodium Vapor 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
35		Sodium Vapor 16,000 lu 150 watts 68	\$2.35	\$2.60	10.6%
36		Sodium Vapor 20,000 lu 200 watts 80	\$2.77	\$3.06	10.5%
37		Sodium Vapor 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
38		Sodium Vapor 46,000 lu 400 watts 164	\$5.67	\$6.27	10.6%
39		Sodium Vapor 125,000 lu 1,000 watts 379	\$13.11	\$14.50	10.6%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2026 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: / /
☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Metal Halide			
3		Relamping			
4		Metal Halide 32,000 lu 400 watts	\$0.99	\$1.10	11.1%
5		Metal Halide 100,000 lu 1,000 watts	\$3.76	\$4.16	10.6%
6					
7		Energy Charge kWh			
8		Metal Halide 32,000 lu 400 watts 163	\$5.64	\$6.23	10.5%
9		Metal Halide 100,000 lu 1,000 watts 378	\$13.08	\$14.46	10.6%
10					
11		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
12					
13		Other Charges			
14		35 ft. Wood Pole	\$7.27	\$6.63	-8.8%
15		Additional Facilities	1.28%	1.36%	6.3%
16					
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]			
18		Monthly Program Charge			
19		Full Installation	\$25.57	\$25.57	0.0%
20		Equipment Only Installation	\$18.41	\$18.41	0.0%
21					
22		Monthly Off-Peak Energy Charge			
23		Full Installation	\$12.81	\$19.81	54.6%
24		Equipment Only Installation	\$12.81	\$19.81	54.6%
25					
26		On-Peak Energy Charge (\$ per kWh)	23.710	27.953	17.9%
27					
28	RS-2EV	Residential Electric Vehicle Charging Services			
29		Monthly Program Charge			
30		Full Installation	N/A	\$36.00	N/A
31		Equipment Only Installation	N/A	\$27.00	N/A
32					
33		Non-Fuel Energy Charge			
34		On-Peak	N/A	23.469	N/A
35		Off-Peak	N/A	2.094	N/A
36					
37	UEV	Utility-Owned Public Charging For Electric Vehicles			
38					
39		Energy Charge (\$ per kWh)	30.000	35.000	16.7%
40					
41		Vehicle Idling Fees (\$ per minute)	\$0.40	\$0.40	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1			
2		Base Charge	N/A	\$830.79	N/A
3					
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
5					
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
7					
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
9					
10	LLCS-2	Large-Load Contract Service-2			
11		Base Charge	N/A	\$830.79	N/A
12					
13		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
14					
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
16					
17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18					
19					
20					
21					
22					
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42					

MFR A-3

2027 Test Year

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

Page 1 of 45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Base Charge	\$9.61	\$11.72	22.0%
3					
4		Base Energy Charge (\$ per kWh)			
5		First 1,000 kWh	7.164	8.810	23.0%
6		All additional kWh	8.170	9.810	20.1%
7					
8		Minimum Bill	\$25.00	\$30.00	20.0%
9					
10	RTR-1	Residential Service - Time of Use			
11		Base Charge	\$9.61	\$11.72	22.0%
12					
13		Base Energy Charge (\$ per kWh)			
14		On-Peak	12.878	16.079	24.9%
15		Off-Peak	(5.631)	(6.870)	22.0%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18					
19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge			
21		Metered	\$12.87	\$14.08	9.4%
22		Unmetered Service Charge	\$6.45	\$7.06	9.5%
23					
24		Base Energy Charge (\$ per kWh)	7.282	7.966	9.4%
25					
26		Minimum Bill	\$25.00	\$30.00	20.0%
27					
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$14.08	9.4%
30					
31		Base Energy Charge (\$ per kWh)			
32		On-Peak	13.479	14.770	9.6%
33		Off-Peak	4.607	5.040	9.4%
34					
35		Minimum Bill	\$25.00	\$30.00	20.0%
36					
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$42.18	38.7%
39					
40		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
41					
42		Base Energy Charge (\$ per kWh)	2.549	3.535	38.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$439.43	38.7%
3					
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
5		Base Charge	\$30.41	\$42.18	38.7%
6					
7		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
8					
9		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%
10					
11		Minimum Bill	\$316.91	\$439.43	38.7%
12					
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
14		Base Charge	\$30.41	\$42.18	38.7%
15					
16		Base Demand Charge (\$/kW)	\$10.74	\$14.90	38.7%
17					
18		Maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	5.457	7.532	38.0%
22		Off-Peak	1.375	1.907	38.7%
23					
24		Minimum Bill	\$298.91	\$414.68	38.7%
25					
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
27		Base Charge	\$89.26	\$127.86	43.2%
28					
29		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
30					
31		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
32					
33		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
34					
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
36		Base Charge	\$89.26	\$127.86	43.2%
37					
38		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
39					
40		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended ____/____/____
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☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)			
2		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
3					
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$127.86	43.2%
6					
7		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
8					
9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
10					
11		Base Energy Charge (¢ per kWh)			
12		On-Peak	3.276	4.884	49.1%
13		Off-Peak	1.422	2.037	43.2%
14					
15		Minimum Bill	\$6,539.26	\$9,367.86	43.3%
16					
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
18		Base Charge	\$119.02	\$170.50	43.3%
19					
20		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
21					
22		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
23					
24		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
28		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
29		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
30					
31		Minimum Bill	\$6,959.02	\$9,970.50	43.3%
32					
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]			
34		Base Charge	\$119.02	\$170.50	43.3%
35					
36		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
37					
38		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
39					
40		Base Energy Charge (¢ per kWh)			
41		On-Peak	3.276	4.884	49.1%
42		Off-Peak	1.422	2.037	43.2%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-1	Curtaillable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)			
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
3					
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebiling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8					
9		Minimum Bill	\$6,569.02	\$9,410.50	43.3%
10					
11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$376.80	45.7%
13					
14		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
15					
16		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
17					
18		Minimum Bill	\$27,778.54	\$40,476.80	45.7%
19					
20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
21		Base Charge	\$258.54	\$376.80	45.7%
22					
23		Base Demand Charge (\$/kW)	\$13.08	\$19.06	45.7%
24					
25		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak	2.738	4.038	47.5%
29		Off-Peak	1.343	1.957	45.7%
30					
31		Minimum Bill	\$26,418.54	\$38,496.80	45.7%
32					
33	CS-2	Curtaillable Service (2,000 kW +) [Schedule closed to new customers]			
34		Base Charge	\$287.27	\$418.67	45.7%
35					
36		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
37					
38		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
39					
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-2	Curtailable Service (2,000 kW ±) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
8					
9	CST-2	Curtailable Service - Time of Use (2,000 kW ±) [Schedule closed to new customers]			
10		Base Charge	\$287.27	\$418.67	45.7%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
13					
14		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	2.738	4.038	47.5%
18		Off-Peak	1.343	1.957	45.7%
19					
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
21					
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebiling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26					
27		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
28					
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$3,266.87	43.5%
31					
32		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
33					
34		Base Energy Charge (¢ per kWh)	1.249	1.792	43.5%
35					
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$3,266.87	43.5%
38					
39		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
2		Base Energy Charge (\$ per kWh)			
3		On-Peak	1.426	2.041	43.1%
4		Off-Peak	1.188	1.705	43.5%
5					
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
7		Base Charge	\$2,360.64	N/A	N/A
8					
9		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
10					
11		Base Energy Charge (\$ per kWh)	1.249	N/A	N/A
12					
13		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebidding for last 36 months (per kW)	\$2.27	N/A	N/A
17		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
18		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
19					
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
21		Base Charge	\$2,360.64	N/A	N/A
22					
23		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
24					
25		Base Energy Charge (\$ per kWh)			
26		On-Peak	1.426	N/A	N/A
27		Off-Peak	1.188	N/A	N/A
28					
29		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
30					
31		Charges for Non-Compliance of Curtailment Demand			
32		Rebidding for last 36 months (per kW)	\$2.27	N/A	N/A
33		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
34		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
35					
36	OS-2	Sports Field Service [Schedule closed to new customers]			
37		Base Charge	\$156.45	\$214.46	37.1%
38					
39		Base Energy Charge (\$ per kWh)	9.844	13.494	37.1%
40					
41		Minimum Bill	\$156.45	\$214.46	37.1%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$990.02	21.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$20.95	21.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.793	21.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
9		Base Charge			
10		CILC-1G	\$192.36	\$297.50	54.7%
11		CILC-1D	\$324.25	\$538.32	66.0%
12		CILC-1T	\$2,835.75	\$5,224.30	84.2%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.93	54.6%
17		CILC-1D	\$5.46	\$9.06	65.9%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$5.21	54.6%
22		CILC-1D	\$3.90	\$6.47	65.9%
23		CILC-1T	\$4.09	\$7.54	84.4%
24					
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$19.83	54.7%
27		CILC-1D	\$14.12	\$23.44	66.0%
28		CILC-1T	\$14.90	\$27.45	84.2%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.952	54.6%
33		CILC-1D	1.302	2.162	66.1%
34		CILC-1T	1.190	2.192	84.2%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.952	54.6%
38		CILC-1D	1.302	2.162	66.1%
39		CILC-1T	1.190	2.192	84.2%
40					
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		■ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Projected Test Year Ended / /
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 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2		▫ Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$210.95	38.7%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$298.38	43.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$125.60	45.7%
14		GSLD-3, GSLDT-3	\$262.29	\$376.36	43.5%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		▫ Up to prior 60 months of service			
20					
21		▫ Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22					
23		Early Termination charges (per kW)			
24		▫ Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25					
26		▫ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27					
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		Fixture			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$6.80	26.4%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$6.31	26.5%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$6.50	26.5%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$9.86	26.4%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$9.96	26.4%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$10.48	26.4%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$15.76	26.4%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.90	26.3%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.99	26.3%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$8.30	26.3%
41		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$8.27	26.5%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.77	26.5%
4		Sodium Vapor 9,500 lu 100 watts	\$2.20	\$2.78	26.4%
5		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.82	26.5%
6		Sodium Vapor 22,000 lu 200 watts	\$2.85	\$3.60	26.3%
7		Sodium Vapor 50,000 lu 400 watts	\$2.84	\$3.59	26.4%
8		Sodium Vapor 27,500 lu 250 watts	\$3.09	\$3.91	26.5%
9		Sodium Vapor 140,000 lu 1,000 watts	\$5.56	\$7.03	26.4%
10		Mercury Vapor 6,000 lu 140 watts	\$1.95	\$2.46	26.2%
11		Mercury Vapor 8,600 lu 175 watts	\$1.95	\$2.46	26.2%
12		Mercury Vapor 11,500 lu 250 watts	\$2.83	\$3.58	26.5%
13		Mercury Vapor 21,500 lu 400 watts	\$2.79	\$3.53	26.5%
14					
15		Energy Non-Fuel kWh			
16		Sodium Vapor 6,300 lu 70 watts 29	\$1.00	\$1.27	27.0%
17		Sodium Vapor 9,500 lu 100 watts 41	\$1.42	\$1.79	26.1%
18		Sodium Vapor 16,000 lu 150 watts 60	\$2.08	\$2.62	26.0%
19		Sodium Vapor 22,000 lu 200 watts 88	\$3.04	\$3.85	26.6%
20		Sodium Vapor 50,000 lu 400 watts 168	\$5.81	\$7.35	26.5%
21		Sodium Vapor 27,500 lu 250 watts 116	\$4.01	\$5.07	26.4%
22		Sodium Vapor 140,000 lu 1,000 watts 411	\$14.22	\$17.98	26.4%
23		Mercury Vapor 6,000 lu 140 watts 62	\$2.14	\$2.71	26.6%
24		Mercury Vapor 8,600 lu 175 watts 77	\$2.66	\$3.37	26.7%
25		Mercury Vapor 11,500 lu 250 watts 104	\$3.60	\$4.55	26.4%
26		Mercury Vapor 21,500 lu 400 watts 160	\$5.53	\$7.00	26.6%
27					
28					
29					
30					
31					
32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.20	\$4.04	26.3%
5		Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.57	26.2%
6		Sodium Vapor 16,000 lu 150 watts	\$4.32	\$5.44	25.9%
7		Sodium Vapor 22,000 lu 200 watts	\$5.88	\$7.45	26.7%
8		Sodium Vapor 50,000 lu 400 watts	\$8.66	\$10.94	26.3%
9		Sodium Vapor 27,500 lu 250 watts	\$7.10	\$8.98	26.5%
10		Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$25.01	26.4%
11		Mercury Vapor 6,000 lu 140 watts	\$4.10	\$5.17	26.1%
12		Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.83	26.5%
13		Mercury Vapor 11,500 lu 250 watts	\$6.97	\$8.13	16.6%
14		Mercury Vapor 21,500 lu 400 watts	\$8.95	\$10.53	17.7%
15					
16		Energy Only kWh			
17		Sodium Vapor 6,300 lu 70 watts 29	\$1.00	\$1.27	27.0%
18		Sodium Vapor 9,500 lu 100 watts 41	\$1.42	\$1.79	26.1%
19		Sodium Vapor 16,000 lu 150 watts 60	\$2.08	\$2.62	26.0%
20		Sodium Vapor 22,000 lu 200 watts 88	\$3.04	\$3.85	26.6%
21		Sodium Vapor 50,000 lu 400 watts 168	\$5.81	\$7.35	26.5%
22		Sodium Vapor 27,500 lu 250 watts 116	\$4.01	\$5.07	26.4%
23		Sodium Vapor 140,000 lu 1,000 watts 411	\$14.22	\$17.98	26.4%
24		Mercury Vapor 6,000 lu 140 watts 62	\$2.14	\$2.71	26.6%
25		Mercury Vapor 8,600 lu 175 watts 77	\$2.66	\$3.37	26.7%
26		Mercury Vapor 11,500 lu 250 watts 104	\$3.60	\$4.55	26.4%
27		Mercury Vapor 21,500 lu 400 watts 160	\$5.53	\$7.00	26.6%
28					
29		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
30					
31		Other Charges			
32		Wood Pole	\$6.03	\$7.62	26.4%
33		Concrete Pole / Steel Pole	\$8.25	\$10.43	26.4%
34		Fiberglass Pole	\$9.74	\$12.31	26.4%
35		Underground conductors not under paving (\$ per foot)	4.935	6.238	26.4%
36		Underground conductors under paving (\$ per foot)	12.054	15.236	26.4%
37					
38		Willful Damage			
39		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
40					
41		Special Provisions			
42		Facilities Charge	1.28%	1.35%	5.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.90	20.8%
3					
4		Base Energy Charge (¢ per kWh)	3.494	4.220	20.8%
5					
6		Minimum Bill	\$17.30	\$20.90	20.8%
7					
8	PL-1	Premium Lighting [Schedule closed to new customers]			
9		Present Value Revenue Requirement			
10		Multiplier	1.1268	1.1502	2.1%
11					
12		Monthly Rate			
13		Facilities (Percentage of total work order cost)			
14		10 Year Payment Option	1.265%	1.346%	6.4%
15		20 Year Payment Option	0.848%	0.933%	10.0%
16					
17		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
18					
19					
20		Termination Factors			
21		10 Year Payment Option			
22		1	1.1268	1.1502	2.1%
23		2	0.9749	0.9887	1.4%
24		3	0.8947	0.9111	1.8%
25		4	0.8086	0.8270	2.3%
26		5	0.7161	0.7357	2.7%
27		6	0.6169	0.6367	3.2%
28		7	0.5104	0.5292	3.7%
29		8	0.3960	0.4126	4.2%
30		9	0.2732	0.2861	4.7%
31		10	0.1415	0.1489	5.2%
32		>10	0.0000	0.0000	0.0%
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended ____/____/____
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)			
2		20 Year Payment Option			
3		1	1.1268	1.1502	2.1%
4		2	1.0250	1.0382	1.3%
5		3	0.9986	1.0144	1.6%
6		4	0.9702	0.9886	1.9%
7		5	0.9397	0.9606	2.2%
8		6	0.9069	0.9303	2.6%
9		7	0.8718	0.8973	2.9%
10		8	0.8341	0.8615	3.3%
11		9	0.7936	0.8227	3.7%
12		10	0.7501	0.7806	4.1%
13		11	0.7035	0.7350	4.5%
14		12	0.6534	0.6854	4.9%
15		13	0.5996	0.6317	5.3%
16		14	0.5416	0.5733	5.9%
17		15	0.4799	0.5100	6.3%
18		16	0.4134	0.4414	6.8%
19		17	0.3420	0.3669	7.3%
20		18	0.2654	0.2861	7.8%
21		19	0.1831	0.1984	8.3%
22		20	0.0948	0.1032	8.9%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
26					
27		<u>Willful Damage</u>			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31					
32		Non-Fuel Energy (\$ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
33					
34		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]			
2		Charges for Company-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.98	\$7.56	26.4%
5		Sodium Vapor 9,500 lu 100 watts	\$6.11	\$7.72	26.4%
6		Sodium Vapor 16,000 lu 150 watts	\$6.33	\$8.00	26.4%
7		Sodium Vapor 22,000 lu 200 watts	\$9.20	\$11.63	26.4%
8		Sodium Vapor 50,000 lu 400 watts	\$9.78	\$12.36	26.4%
9		Sodium Vapor 12,000 lu 150 watts	\$6.90	\$8.72	26.4%
10		Mercury Vapor 6,000 lu 140 watts	\$4.58	\$5.79	26.4%
11		Mercury Vapor 8,600 lu 175 watts	\$4.62	\$5.84	26.4%
12		Mercury Vapor 21,500 lu 400 watts	\$7.57	\$9.57	26.4%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$2.22	\$2.81	26.6%
16		Sodium Vapor 9,500 lu 100 watts	\$2.22	\$2.81	26.6%
17		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.87	26.4%
18		Sodium Vapor 22,000 lu 200 watts	\$2.91	\$3.68	26.5%
19		Sodium Vapor 50,000 lu 400 watts	\$2.86	\$3.62	26.6%
20		Sodium Vapor 12,000 lu 150 watts	\$2.52	\$3.19	26.6%
21		Mercury Vapor 6,000 lu 140 watts	\$1.98	\$2.50	26.3%
22		Mercury Vapor 8,600 lu 175 watts	\$1.98	\$2.50	26.3%
23		Mercury Vapor 21,500 lu 400 watts	\$2.80	\$3.54	26.4%
24					
25		Energy Non-Fuel kWh			
26		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.27	21.0%
27		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.79	20.1%
28		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
29		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.85	20.7%
30		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$7.35	20.9%
31		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
32		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.71	20.4%
33		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$3.37	20.8%
34		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$7.00	20.7%
35					
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.14	\$4.08	29.9%
5		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.60	28.9%
6		Sodium Vapor 16,000 lu 150 watts	\$4.29	\$5.49	28.0%
7		Sodium Vapor 22,000 lu 200 watts	\$5.87	\$7.53	28.3%
8		Sodium Vapor 50,000 lu 400 watts	\$8.73	\$10.97	25.7%
9		Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.81	12.6%
10		Mercury Vapor 6,000 lu 140 watts	\$4.62	\$5.21	12.8%
11		Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.87	25.2%
12		Mercury Vapor 21,500 lu 400 watts	\$8.18	\$10.54	28.9%
13					
14		Energy Only kWh			
15		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.27	21.0%
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.79	20.1%
17		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
18		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.85	20.7%
19		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$7.35	20.9%
20		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
21		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.71	20.4%
22		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$3.37	20.8%
23		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$7.00	20.7%
24					
25		Non-Fuel Energy (\$ per kWh)	3.622	4.374	20.8%
26					
27		Other Charges			
28		Wood Pole	\$13.11	\$16.57	26.4%
29		Concrete Pole / Steel Pole	\$17.71	\$22.39	26.4%
30		Fiberglass Pole	\$20.81	\$26.30	26.4%
31		Underground conductors excluding			
32		Trenching per foot	\$0.101	\$0.128	26.7%
33		Down-guy, Anchor and Protector	\$11.92	\$15.07	26.4%
34					
35		Special Provisions			
36		Facilities Charge	1.28%	1.35%	5.5%
37					
38	SL-2	Traffic Signal Service [Schedule closed to new customers]			
39		Minimum Charge at each point of delivery	\$4.39	\$5.27	20.0%
40					
41		Base Energy Charge (\$ per kWh)	5.852	7.030	20.1%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
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☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.00	1.4%
3					
4		Base Energy Charge (¢ per kWh)	6.024	6.110	1.4%
5					
6		Minimum Bill	\$7.89	\$8.00	1.4%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$180.96	2.6%
11		SST-1(D2)	\$176.31	\$180.96	2.6%
12		SST-1(D3)	\$599.46	\$615.29	2.6%
13		SST-1(T)	\$2,542.09	\$2,606.66	2.5%
14					
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.34	2.6%
18		SST-1(D2)	\$4.23	\$4.34	2.6%
19		SST-1(D3)	\$4.23	\$4.34	2.6%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.13	2.4%
25		SST-1(D2)	\$2.08	\$2.13	2.4%
26		SST-1(D3)	\$2.08	\$2.13	2.4%
27		SST-1(T)	\$1.90	\$1.95	2.6%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.60	1.7%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.032	2.7%
38		SST-1(D2)	1.005	1.032	2.7%
39		SST-1(D3)	1.005	1.032	2.7%
40		SST-1(T)	1.000	1.025	2.5%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended / /
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (\$ per kWh)			
3		SST-1(D1)	1.005	1.032	2.7%
4		SST-1(D2)	1.005	1.032	2.7%
5		SST-1(D3)	1.005	1.032	2.7%
6		SST-1(T)	1.000	1.025	2.5%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$703.74	2.6%
15		ISST-1(T)	\$2,804.40	\$2,875.63	2.5%
16					
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.34	2.6%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.13	2.4%
30		ISST-1(T)	\$1.90	\$1.95	2.6%
31					
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.17	0.0%
35		ISST-1(T)	\$0.16	\$0.16	0.0%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.60	1.7%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended / /
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Base Energy Charge - On-Peak (¢ per kWh)			
3		ISST-1(D)	1.005	1.032	2.7%
4		ISST-1(T)	1.000	1.025	2.5%
5					
6		Base Energy Charge - Off-Peak (¢ per kWh)			
7		ISST-1(D)	1.005	1.032	2.7%
8		ISST-1(T)	1.000	1.025	2.5%
9					
10		Supplemental Service			
11		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
12		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
13					
14		Excess "Firm Standby Demand"			
15		▫ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
16					
17					
18					
19		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
20					
21		Early Termination charges			
22		▫ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
23					
24					
25		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
26					
27	CISR-1	Commercial/Industrial Service Rider			
28					
29		Additional Base Charge	\$250.00	\$250.00	0.0%
30					
31	TR	Transformation Rider			
32		Monthly Credit			
33		per kW of Billing Demand	(\$0.36)	(\$0.55)	52.8%
34					
35	GSCU-1	General Service Constant Usage			
36		Base Charge	\$17.39	\$18.26	5.0%
37					
38		Base Energy Charge (¢ per kWh)	4.364	4.581	5.0%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$42.18	38.7%
4		HLFT-2	\$89.26	\$127.86	43.2%
5		HLFT-3	\$258.54	\$376.80	45.7%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$18.72	38.7%
10		HLFT-2	\$14.40	\$20.63	43.3%
11		HLFT-3	\$13.99	\$20.39	45.7%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.88	38.6%
15		HLFT-2	\$3.09	\$4.43	43.4%
16		HLFT-3	\$2.98	\$4.34	45.6%
17					
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	3.046	38.9%
21		HLFT-2	1.259	1.796	42.7%
22		HLFT-3	1.087	1.587	46.0%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.907	38.7%
26		HLFT-2	1.218	1.745	43.3%
27		HLFT-3	1.085	1.581	45.7%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$42.18	38.7%
33		SDTR-2A	\$89.26	\$127.86	43.2%
34		SDTR-3A	\$258.54	\$376.80	45.7%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand			
39		SDTR-1A	\$11.48	\$16.97	47.8%
40		SDTR-2A	\$13.12	\$20.18	53.8%
41		SDTR-3A	\$13.36	\$19.87	48.7%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.98	38.0%
4		SDTR-2A	\$0.80	\$1.15	43.8%
5		SDTR-3A	\$0.69	\$1.01	46.4%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$15.03	34.6%
10		SDTR-2A	\$13.60	\$18.74	37.8%
11		SDTR-3A	\$13.66	\$19.91	45.8%
12					
13		Energy Charges			
14		Base Seasonal On-Peak (\$ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	14.543	37.8%
17		SDTR-2A	6.855	9.338	36.2%
18		SDTR-3A	5.555	7.908	42.4%
19					
20		Base Seasonal Off-Peak (\$ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.330	37.9%
23		SDTR-2A	1.422	2.037	43.2%
24		SDTR-3A	1.343	1.957	45.7%
25					
26		Base Non-Seasonal Energy Charge (\$ per kWh)			
27		SDTR-1A	2.549	3.535	38.7%
28		SDTR-2A	1.971	2.823	43.2%
29		SDTR-3A	1.713	2.497	45.8%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$42.18	38.7%
34		SDTR-2B	\$89.26	\$127.86	43.2%
35		SDTR-3B	\$258.54	\$376.80	45.7%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$16.97	47.8%
41		SDTR-2B	\$13.12	\$20.18	53.8%
42		SDTR-3B	\$13.36	\$19.87	48.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$13.53	29.2%
5		SDTR-2B	\$12.80	\$17.20	34.4%
6		SDTR-3B	\$12.98	\$17.96	38.4%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.99	39.4%
10		SDTR-2B	\$0.80	\$1.15	43.8%
11		SDTR-3B	\$0.69	\$1.01	46.4%
12					
13		Non-Seasonal Maximum Demand (\$/kW)			
14		SDTR-1B	\$0.71	\$0.99	39.4%
15		SDTR-2B	\$0.80	\$1.15	43.8%
16		SDTR-3B	\$0.69	\$1.01	46.4%
17					
18		Energy Charges			
19		Base Seasonal On-Peak (\$ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
21		SDTR-1B	10.554	14.543	37.8%
22		SDTR-2B	6.855	9.338	36.2%
23		SDTR-3B	5.555	7.908	42.4%
24					
25		Base Seasonal Off-Peak (\$ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.330	37.9%
28		SDTR-2B	1.422	2.037	43.2%
29		SDTR-3B	1.343	1.957	45.7%
30					
31		Base Non-Seasonal On-Peak (\$ per kWh)			
32		per kWh of Non-Seasonal On-Peak Energy			
33		SDTR-1B	5.592	7.240	29.5%
34		SDTR-2B	4.019	5.111	27.2%
35		SDTR-3B	3.334	4.739	42.1%
36					
37		Base Non-Seasonal Off-Peak (\$ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.330	37.9%
40		SDTR-2B	1.422	2.037	43.2%
41		SDTR-3B	1.343	1.957	45.7%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended ____/____/____
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rider			
2		Enrollment Fee	\$89.00	\$89.00	0.0%
3		Monthly Surcharge	\$13.00	\$13.00	0.0%
4					
5	LT-1	LED Lighting			
6		LED Fixture			
7		Fixture Tier			
8		1 A	\$1.50	\$1.50	0.0%
9		1 B	\$1.70	\$1.70	0.0%
10		1 C	\$1.90	\$1.90	0.0%
11		1 D	\$2.10	\$2.10	0.0%
12		1 E	\$2.30	\$2.30	0.0%
13		1 F	\$2.50	\$2.50	0.0%
14		1 G	\$2.70	\$2.70	0.0%
15		1 H	\$2.90	\$2.90	0.0%
16		1 I	\$3.10	\$3.10	0.0%
17		1 J	\$3.30	\$3.30	0.0%
18		1 K	\$3.50	\$3.50	0.0%
19		1 L	\$3.70	\$3.70	0.0%
20		1 M	\$3.90	\$3.90	0.0%
21		1 N	\$4.10	\$4.10	0.0%
22		1 O	\$4.30	\$4.30	0.0%
23		1 P	\$4.50	\$4.50	0.0%
24		1 Q	\$4.70	\$4.70	0.0%
25		1 R	\$4.90	\$4.90	0.0%
26		1 S	\$5.10	\$5.10	0.0%
27		1 T	\$5.30	\$5.30	0.0%
28		1 U	\$5.50	\$5.50	0.0%
29		1 V	\$5.70	\$5.70	0.0%
30		1 W	\$5.90	\$5.90	0.0%
31		1 X	\$6.10	\$6.10	0.0%
32		1 Y	\$6.30	\$6.30	0.0%
33		1 Z	\$6.50	\$6.50	0.0%
34		1 AA	\$6.70	\$6.70	0.0%
35		1 BB	\$6.90	\$6.90	0.0%
36		1 CC	\$7.10	\$7.10	0.0%
37		1 DD	\$7.30	\$7.30	0.0%
38		1 EE	\$7.50	\$7.50	0.0%
39		2 A	\$4.50	\$4.50	0.0%
40		2 B	\$4.70	\$4.70	0.0%
41		2 C	\$4.90	\$4.90	0.0%
42		2 D	\$5.10	\$5.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended / /
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	2	E	\$5.30	\$5.30	0.0%
3	2	F	\$5.50	\$5.50	0.0%
4	2	G	\$5.70	\$5.70	0.0%
5	2	H	\$5.90	\$5.90	0.0%
6	2	I	\$6.10	\$6.10	0.0%
7	2	J	\$6.30	\$6.30	0.0%
8	2	K	\$6.50	\$6.50	0.0%
9	2	L	\$6.70	\$6.70	0.0%
10	2	M	\$6.90	\$6.90	0.0%
11	2	N	\$7.10	\$7.10	0.0%
12	2	O	\$7.30	\$7.30	0.0%
13	2	P	\$7.50	\$7.50	0.0%
14	2	Q	\$7.70	\$7.70	0.0%
15	2	R	\$7.90	\$7.90	0.0%
16	2	S	\$8.10	\$8.10	0.0%
17	2	T	\$8.30	\$8.30	0.0%
18	2	U	\$8.50	\$8.50	0.0%
19	2	V	\$8.70	\$8.70	0.0%
20	2	W	\$8.90	\$8.90	0.0%
21	2	X	\$9.10	\$9.10	0.0%
22	2	Y	\$9.30	\$9.30	0.0%
23	2	Z	\$9.50	\$9.50	0.0%
24	2	AA	\$9.70	\$9.70	0.0%
25	2	BB	\$9.90	\$9.90	0.0%
26	2	CC	\$10.10	\$10.10	0.0%
27	2	DD	\$10.30	\$10.30	0.0%
28	2	EE	\$10.50	\$10.50	0.0%
29	3	A	\$7.50	\$7.50	0.0%
30	3	B	\$7.70	\$7.70	0.0%
31	3	C	\$7.90	\$7.90	0.0%
32	3	D	\$8.10	\$8.10	0.0%
33	3	E	\$8.30	\$8.30	0.0%
34	3	F	\$8.50	\$8.50	0.0%
35	3	G	\$8.70	\$8.70	0.0%
36	3	H	\$8.90	\$8.90	0.0%
37	3	I	\$9.10	\$9.10	0.0%
38	3	J	\$9.30	\$9.30	0.0%
39	3	K	\$9.50	\$9.50	0.0%
40	3	L	\$9.70	\$9.70	0.0%
41	3	M	\$9.90	\$9.90	0.0%
42	3	N	\$10.10	\$10.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	3	O	\$10.30	\$10.30	0.0%
3	3	P	\$10.50	\$10.50	0.0%
4	3	Q	\$10.70	\$10.70	0.0%
5	3	R	\$10.90	\$10.90	0.0%
6	3	S	\$11.10	\$11.10	0.0%
7	3	T	\$11.30	\$11.30	0.0%
8	3	U	\$11.50	\$11.50	0.0%
9	3	V	\$11.70	\$11.70	0.0%
10	3	W	\$11.90	\$11.90	0.0%
11	3	X	\$12.10	\$12.10	0.0%
12	3	Y	\$12.30	\$12.30	0.0%
13	3	Z	\$12.50	\$12.50	0.0%
14	3	AA	\$12.70	\$12.70	0.0%
15	3	BB	\$12.90	\$12.90	0.0%
16	3	CC	\$13.10	\$13.10	0.0%
17	3	DD	\$13.30	\$13.30	0.0%
18	3	EE	\$13.50	\$13.50	0.0%
19	4	A	\$10.50	\$10.50	0.0%
20	4	B	\$10.70	\$10.70	0.0%
21	4	C	\$10.90	\$10.90	0.0%
22	4	D	\$11.10	\$11.10	0.0%
23	4	E	\$11.30	\$11.30	0.0%
24	4	F	\$11.50	\$11.50	0.0%
25	4	G	\$11.70	\$11.70	0.0%
26	4	H	\$11.90	\$11.90	0.0%
27	4	I	\$12.10	\$12.10	0.0%
28	4	J	\$12.30	\$12.30	0.0%
29	4	K	\$12.50	\$12.50	0.0%
30	4	L	\$12.70	\$12.70	0.0%
31	4	M	\$12.90	\$12.90	0.0%
32	4	N	\$13.10	\$13.10	0.0%
33	4	O	\$13.30	\$13.30	0.0%
34	4	P	\$13.50	\$13.50	0.0%
35	4	Q	\$13.70	\$13.70	0.0%
36	4	R	\$13.90	\$13.90	0.0%
37	4	S	\$14.10	\$14.10	0.0%
38	4	T	\$14.30	\$14.30	0.0%
39	4	U	\$14.50	\$14.50	0.0%
40	4	V	\$14.70	\$14.70	0.0%
41	4	W	\$14.90	\$14.90	0.0%
42	4	X	\$15.10	\$15.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4	\$15.30	\$15.30	0.0%
3		4	\$15.50	\$15.50	0.0%
4		4	\$15.70	\$15.70	0.0%
5		4	\$15.90	\$15.90	0.0%
6		4	\$16.10	\$16.10	0.0%
7		4	\$16.30	\$16.30	0.0%
8		4	\$16.50	\$16.50	0.0%
9		5	\$13.50	\$13.50	0.0%
10		5	\$13.70	\$13.70	0.0%
11		5	\$13.90	\$13.90	0.0%
12		5	\$14.10	\$14.10	0.0%
13		5	\$14.30	\$14.30	0.0%
14		5	\$14.50	\$14.50	0.0%
15		5	\$14.70	\$14.70	0.0%
16		5	\$14.90	\$14.90	0.0%
17		5	\$15.10	\$15.10	0.0%
18		5	\$15.30	\$15.30	0.0%
19		5	\$15.50	\$15.50	0.0%
20		5	\$15.70	\$15.70	0.0%
21		5	\$15.90	\$15.90	0.0%
22		5	\$16.10	\$16.10	0.0%
23		5	\$16.30	\$16.30	0.0%
24		5	\$16.50	\$16.50	0.0%
25		5	\$16.70	\$16.70	0.0%
26		5	\$16.90	\$16.90	0.0%
27		5	\$17.10	\$17.10	0.0%
28		5	\$17.30	\$17.30	0.0%
29		5	\$17.50	\$17.50	0.0%
30		5	\$17.70	\$17.70	0.0%
31		5	\$17.90	\$17.90	0.0%
32		5	\$18.10	\$18.10	0.0%
33		5	\$18.30	\$18.30	0.0%
34		5	\$18.50	\$18.50	0.0%
35		5	\$18.70	\$18.70	0.0%
36		5	\$18.90	\$18.90	0.0%
37		5	\$19.10	\$19.10	0.0%
38		5	\$19.30	\$19.30	0.0%
39		5	\$19.50	\$19.50	0.0%
40		6	\$16.50	\$16.50	0.0%
41		6	\$16.70	\$16.70	0.0%
42		6	\$16.90	\$16.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	6	D	\$17.10	\$17.10	0.0%
3	6	E	\$17.30	\$17.30	0.0%
4	6	F	\$17.50	\$17.50	0.0%
5	6	G	\$17.70	\$17.70	0.0%
6	6	H	\$17.90	\$17.90	0.0%
7	6	I	\$18.10	\$18.10	0.0%
8	6	J	\$18.30	\$18.30	0.0%
9	6	K	\$18.50	\$18.50	0.0%
10	6	L	\$18.70	\$18.70	0.0%
11	6	M	\$18.90	\$18.90	0.0%
12	6	N	\$19.10	\$19.10	0.0%
13	6	O	\$19.30	\$19.30	0.0%
14	6	P	\$19.50	\$19.50	0.0%
15	6	Q	\$19.70	\$19.70	0.0%
16	6	R	\$19.90	\$19.90	0.0%
17	6	S	\$20.10	\$20.10	0.0%
18	6	T	\$20.30	\$20.30	0.0%
19	6	U	\$20.50	\$20.50	0.0%
20	6	V	\$20.70	\$20.70	0.0%
21	6	W	\$20.90	\$20.90	0.0%
22	6	X	\$21.10	\$21.10	0.0%
23	6	Y	\$21.30	\$21.30	0.0%
24	6	Z	\$21.50	\$21.50	0.0%
25	6	AA	\$21.70	\$21.70	0.0%
26	6	BB	\$21.90	\$21.90	0.0%
27	6	CC	\$22.10	\$22.10	0.0%
28	6	DD	\$22.30	\$22.30	0.0%
29	6	EE	\$22.50	\$22.50	0.0%
30	7	A	\$19.50	\$19.50	0.0%
31	7	B	\$19.70	\$19.70	0.0%
32	7	C	\$19.90	\$19.90	0.0%
33	7	D	\$20.10	\$20.10	0.0%
34	7	E	\$20.30	\$20.30	0.0%
35	7	F	\$20.50	\$20.50	0.0%
36	7	G	\$20.70	\$20.70	0.0%
37	7	H	\$20.90	\$20.90	0.0%
38	7	I	\$21.10	\$21.10	0.0%
39	7	J	\$21.30	\$21.30	0.0%
40	7	K	\$21.50	\$21.50	0.0%
41	7	L	\$21.70	\$21.70	0.0%
42	7	M	\$21.90	\$21.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended / /
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		7	\$22.10	\$22.10	0.0%
3		7	\$22.30	\$22.30	0.0%
4		7	\$22.50	\$22.50	0.0%
5		7	\$22.70	\$22.70	0.0%
6		7	\$22.90	\$22.90	0.0%
7		7	\$23.10	\$23.10	0.0%
8		7	\$23.30	\$23.30	0.0%
9		7	\$23.50	\$23.50	0.0%
10		7	\$23.70	\$23.70	0.0%
11		7	\$23.90	\$23.90	0.0%
12		7	\$24.10	\$24.10	0.0%
13		7	\$24.30	\$24.30	0.0%
14		7	\$24.50	\$24.50	0.0%
15		7	\$24.70	\$24.70	0.0%
16		7	\$24.90	\$24.90	0.0%
17		7	\$25.10	\$25.10	0.0%
18		7	\$25.30	\$25.30	0.0%
19		7	\$25.50	\$25.50	0.0%
20		8	\$22.50	\$22.50	0.0%
21		8	\$22.70	\$22.70	0.0%
22		8	\$22.90	\$22.90	0.0%
23		8	\$23.10	\$23.10	0.0%
24		8	\$23.30	\$23.30	0.0%
25		8	\$23.50	\$23.50	0.0%
26		8	\$23.70	\$23.70	0.0%
27		8	\$23.90	\$23.90	0.0%
28		8	\$24.10	\$24.10	0.0%
29		8	\$24.30	\$24.30	0.0%
30		8	\$24.50	\$24.50	0.0%
31		8	\$24.70	\$24.70	0.0%
32		8	\$24.90	\$24.90	0.0%
33		8	\$25.10	\$25.10	0.0%
34		8	\$25.30	\$25.30	0.0%
35		8	\$25.50	\$25.50	0.0%
36		8	\$25.70	\$25.70	0.0%
37		8	\$25.90	\$25.90	0.0%
38		8	\$26.10	\$26.10	0.0%
39		8	\$26.30	\$26.30	0.0%
40		8	\$26.50	\$26.50	0.0%
41		8	\$26.70	\$26.70	0.0%
42		8	\$26.90	\$26.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		8	\$27.10	\$27.10	0.0%
3		8	\$27.30	\$27.30	0.0%
4		8	\$27.50	\$27.50	0.0%
5		8	\$27.70	\$27.70	0.0%
6		8	\$27.90	\$27.90	0.0%
7		8	\$28.10	\$28.10	0.0%
8		8	\$28.30	\$28.30	0.0%
9		8	\$28.50	\$28.50	0.0%
10		9	\$25.50	\$25.50	0.0%
11		9	\$25.70	\$25.70	0.0%
12		9	\$25.90	\$25.90	0.0%
13		9	\$26.10	\$26.10	0.0%
14		9	\$26.30	\$26.30	0.0%
15		9	\$26.50	\$26.50	0.0%
16		9	\$26.70	\$26.70	0.0%
17		9	\$26.90	\$26.90	0.0%
18		9	\$27.10	\$27.10	0.0%
19		9	\$27.30	\$27.30	0.0%
20		9	\$27.50	\$27.50	0.0%
21		9	\$27.70	\$27.70	0.0%
22		9	\$27.90	\$27.90	0.0%
23		9	\$28.10	\$28.10	0.0%
24		9	\$28.30	\$28.30	0.0%
25		9	\$28.50	\$28.50	0.0%
26		9	\$28.70	\$28.70	0.0%
27		9	\$28.90	\$28.90	0.0%
28		9	\$29.10	\$29.10	0.0%
29		9	\$29.30	\$29.30	0.0%
30		9	\$29.50	\$29.50	0.0%
31		9	\$29.70	\$29.70	0.0%
32		9	\$29.90	\$29.90	0.0%
33		9	\$30.10	\$30.10	0.0%
34		9	\$30.30	\$30.30	0.0%
35		9	\$30.50	\$30.50	0.0%
36		9	\$30.70	\$30.70	0.0%
37		9	\$30.90	\$30.90	0.0%
38		9	\$31.10	\$31.10	0.0%
39		9	\$31.30	\$31.30	0.0%
40		9	\$31.50	\$31.50	0.0%
41		10	\$28.50	\$28.50	0.0%
42		10	\$28.70	\$28.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	10	C	\$28.90	\$28.90	0.0%
3	10	D	\$29.10	\$29.10	0.0%
4	10	E	\$29.30	\$29.30	0.0%
5	10	F	\$29.50	\$29.50	0.0%
6	10	G	\$29.70	\$29.70	0.0%
7	10	H	\$29.90	\$29.90	0.0%
8	10	I	\$30.10	\$30.10	0.0%
9	10	J	\$30.30	\$30.30	0.0%
10	10	K	\$30.50	\$30.50	0.0%
11	10	L	\$30.70	\$30.70	0.0%
12	10	M	\$30.90	\$30.90	0.0%
13	10	N	\$31.10	\$31.10	0.0%
14	10	O	\$31.30	\$31.30	0.0%
15	10	P	\$31.50	\$31.50	0.0%
16	10	Q	\$31.70	\$31.70	0.0%
17	10	R	\$31.90	\$31.90	0.0%
18	10	S	\$32.10	\$32.10	0.0%
19	10	T	\$32.30	\$32.30	0.0%
20	10	U	\$32.50	\$32.50	0.0%
21	10	V	\$32.70	\$32.70	0.0%
22	10	W	\$32.90	\$32.90	0.0%
23	10	X	\$33.10	\$33.10	0.0%
24	10	Y	\$33.30	\$33.30	0.0%
25	10	Z	\$33.50	\$33.50	0.0%
26	10	AA	\$33.70	\$33.70	0.0%
27	10	BB	\$33.90	\$33.90	0.0%
28	10	CC	\$34.10	\$34.10	0.0%
29	10	DD	\$34.30	\$34.30	0.0%
30	10	EE	\$34.50	\$34.50	0.0%
31	11	A	\$31.50	\$31.50	0.0%
32	11	B	\$31.70	\$31.70	0.0%
33	11	C	\$31.90	\$31.90	0.0%
34	11	D	\$32.10	\$32.10	0.0%
35	11	E	\$32.30	\$32.30	0.0%
36	11	F	\$32.50	\$32.50	0.0%
37	11	G	\$32.70	\$32.70	0.0%
38	11	H	\$32.90	\$32.90	0.0%
39	11	I	\$33.10	\$33.10	0.0%
40	11	J	\$33.30	\$33.30	0.0%
41	11	K	\$33.50	\$33.50	0.0%
42	11	L	\$33.70	\$33.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	11	M	\$33.90	\$33.90	0.0%
3	11	N	\$34.10	\$34.10	0.0%
4	11	O	\$34.30	\$34.30	0.0%
5	11	P	\$34.50	\$34.50	0.0%
6	11	Q	\$34.70	\$34.70	0.0%
7	11	R	\$34.90	\$34.90	0.0%
8	11	S	\$35.10	\$35.10	0.0%
9	11	T	\$35.30	\$35.30	0.0%
10	11	U	\$35.50	\$35.50	0.0%
11	11	V	\$35.70	\$35.70	0.0%
12	11	W	\$35.90	\$35.90	0.0%
13	11	X	\$36.10	\$36.10	0.0%
14	11	Y	\$36.30	\$36.30	0.0%
15	11	Z	\$36.50	\$36.50	0.0%
16	11	AA	\$36.70	\$36.70	0.0%
17	11	BB	\$36.90	\$36.90	0.0%
18	11	CC	\$37.10	\$37.10	0.0%
19	11	DD	\$37.30	\$37.30	0.0%
20	11	EE	\$37.50	\$37.50	0.0%
21	12	A	\$34.50	\$34.50	0.0%
22	12	B	\$34.70	\$34.70	0.0%
23	12	C	\$34.90	\$34.90	0.0%
24	12	D	\$35.10	\$35.10	0.0%
25	12	E	\$35.30	\$35.30	0.0%
26	12	F	\$35.50	\$35.50	0.0%
27	12	G	\$35.70	\$35.70	0.0%
28	12	H	\$35.90	\$35.90	0.0%
29	12	I	\$36.10	\$36.10	0.0%
30	12	J	\$36.30	\$36.30	0.0%
31	12	K	\$36.50	\$36.50	0.0%
32	12	L	\$36.70	\$36.70	0.0%
33	12	M	\$36.90	\$36.90	0.0%
34	12	N	\$37.10	\$37.10	0.0%
35	12	O	\$37.30	\$37.30	0.0%
36	12	P	\$37.50	\$37.50	0.0%
37	12	Q	\$37.70	\$37.70	0.0%
38	12	R	\$37.90	\$37.90	0.0%
39	12	S	\$38.10	\$38.10	0.0%
40	12	T	\$38.30	\$38.30	0.0%
41	12	U	\$38.50	\$38.50	0.0%
42	12	V	\$38.70	\$38.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	12	W	\$38.90	\$38.90	0.0%
3	12	X	\$39.10	\$39.10	0.0%
4	12	Y	\$39.30	\$39.30	0.0%
5	12	Z	\$39.50	\$39.50	0.0%
6	12	AA	\$39.70	\$39.70	0.0%
7	12	BB	\$39.90	\$39.90	0.0%
8	12	CC	\$40.10	\$40.10	0.0%
9	12	DD	\$40.30	\$40.30	0.0%
10	12	EE	\$40.50	\$40.50	0.0%
11	13	A	\$37.50	\$37.50	0.0%
12	13	B	\$37.70	\$37.70	0.0%
13	13	C	\$37.90	\$37.90	0.0%
14	13	D	\$38.10	\$38.10	0.0%
15	13	E	\$38.30	\$38.30	0.0%
16	13	F	\$38.50	\$38.50	0.0%
17	13	G	\$38.70	\$38.70	0.0%
18	13	H	\$38.90	\$38.90	0.0%
19	13	I	\$39.10	\$39.10	0.0%
20	13	J	\$39.30	\$39.30	0.0%
21	13	K	\$39.50	\$39.50	0.0%
22	13	L	\$39.70	\$39.70	0.0%
23	13	M	\$39.90	\$39.90	0.0%
24	13	N	\$40.10	\$40.10	0.0%
25	13	O	\$40.30	\$40.30	0.0%
26	13	P	\$40.50	\$40.50	0.0%
27	13	Q	\$40.70	\$40.70	0.0%
28	13	R	\$40.90	\$40.90	0.0%
29	13	S	\$41.10	\$41.10	0.0%
30	13	T	\$41.30	\$41.30	0.0%
31	13	U	\$41.50	\$41.50	0.0%
32	13	V	\$41.70	\$41.70	0.0%
33	13	W	\$41.90	\$41.90	0.0%
34	13	X	\$42.10	\$42.10	0.0%
35	13	Y	\$42.30	\$42.30	0.0%
36	13	Z	\$42.50	\$42.50	0.0%
37	13	AA	\$42.70	\$42.70	0.0%
38	13	BB	\$42.90	\$42.90	0.0%
39	13	CC	\$43.10	\$43.10	0.0%
40	13	DD	\$43.30	\$43.30	0.0%
41	13	EE	\$43.50	\$43.50	0.0%
42	14	A	\$40.50	\$40.50	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	14	B	\$40.70	\$40.70	0.0%
3	14	C	\$40.90	\$40.90	0.0%
4	14	D	\$41.10	\$41.10	0.0%
5	14	E	\$41.30	\$41.30	0.0%
6	14	F	\$41.50	\$41.50	0.0%
7	14	G	\$41.70	\$41.70	0.0%
8	14	H	\$41.90	\$41.90	0.0%
9	14	I	\$42.10	\$42.10	0.0%
10	14	J	\$42.30	\$42.30	0.0%
11	14	K	\$42.50	\$42.50	0.0%
12	14	L	\$42.70	\$42.70	0.0%
13	14	M	\$42.90	\$42.90	0.0%
14	14	N	\$43.10	\$43.10	0.0%
15	14	O	\$43.30	\$43.30	0.0%
16	14	P	\$43.50	\$43.50	0.0%
17	14	Q	\$43.70	\$43.70	0.0%
18	14	R	\$43.90	\$43.90	0.0%
19	14	S	\$44.10	\$44.10	0.0%
20	14	T	\$44.30	\$44.30	0.0%
21	14	U	\$44.50	\$44.50	0.0%
22	14	V	\$44.70	\$44.70	0.0%
23	14	W	\$44.90	\$44.90	0.0%
24	14	X	\$45.10	\$45.10	0.0%
25	14	Y	\$45.30	\$45.30	0.0%
26	14	Z	\$45.50	\$45.50	0.0%
27	14	AA	\$45.70	\$45.70	0.0%
28	14	BB	\$45.90	\$45.90	0.0%
29	14	CC	\$46.10	\$46.10	0.0%
30	14	DD	\$46.30	\$46.30	0.0%
31	14	EE	\$46.50	\$46.50	0.0%
32	15	A	\$43.50	\$43.50	0.0%
33	15	B	\$43.70	\$43.70	0.0%
34	15	C	\$43.90	\$43.90	0.0%
35	15	D	\$44.10	\$44.10	0.0%
36	15	E	\$44.30	\$44.30	0.0%
37	15	F	\$44.50	\$44.50	0.0%
38	15	G	\$44.70	\$44.70	0.0%
39	15	H	\$44.90	\$44.90	0.0%
40	15	I	\$45.10	\$45.10	0.0%
41	15	J	\$45.30	\$45.30	0.0%
42	15	K	\$45.50	\$45.50	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	15	L	\$45.70	\$45.70	0.0%
3	15	M	\$45.90	\$45.90	0.0%
4	15	N	\$46.10	\$46.10	0.0%
5	15	O	\$46.30	\$46.30	0.0%
6	15	P	\$46.50	\$46.50	0.0%
7	15	Q	\$46.70	\$46.70	0.0%
8	15	R	\$46.90	\$46.90	0.0%
9	15	S	\$47.10	\$47.10	0.0%
10	15	T	\$47.30	\$47.30	0.0%
11	15	U	\$47.50	\$47.50	0.0%
12	15	V	\$47.70	\$47.70	0.0%
13	15	W	\$47.90	\$47.90	0.0%
14	15	X	\$48.10	\$48.10	0.0%
15	15	Y	\$48.30	\$48.30	0.0%
16	15	Z	\$48.50	\$48.50	0.0%
17	15	AA	\$48.70	\$48.70	0.0%
18	15	BB	\$48.90	\$48.90	0.0%
19	15	CC	\$49.10	\$49.10	0.0%
20	15	DD	\$49.30	\$49.30	0.0%
21	15	EE	\$49.50	\$49.50	0.0%
22	Energy Tier Charges				
23		Energy Tier			
24		A	\$0.00	\$0.00	0.0%
25		B	\$0.20	\$0.20	0.0%
26		C	\$0.40	\$0.40	0.0%
27		D	\$0.60	\$0.60	0.0%
28		E	\$0.80	\$0.80	0.0%
29		F	\$1.00	\$1.00	0.0%
30		G	\$1.20	\$1.20	0.0%
31		H	\$1.40	\$1.40	0.0%
32		I	\$1.60	\$1.60	0.0%
33		J	\$1.80	\$1.80	0.0%
34		K	\$2.00	\$2.00	0.0%
35		L	\$2.20	\$2.20	0.0%
36		M	\$2.40	\$2.40	0.0%
37		N	\$2.60	\$2.60	0.0%
38		O	\$2.80	\$2.80	0.0%
39		P	\$3.00	\$3.00	0.0%
40		Q	\$3.20	\$3.20	0.0%
41		R	\$3.40	\$3.40	0.0%
42		S	\$3.60	\$3.60	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Y	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14					
15		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
16					
17		<u>Monthly Rates for Maintenance and Conversion:</u>			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.86	26.5%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.49	26.3%
21					
22					
23		<u>Monthly Rates for Poles used only for Lighting System</u>			
24		Standard Wood pole	\$6.03	\$7.62	26.4%
25		Standard Concrete pole	\$8.25	\$10.43	26.4%
26		Standard Fiberglass pole	\$9.74	\$12.31	26.4%
27		Decorative Concrete pole	\$17.71	\$22.39	26.4%
28					
29					
30		<u>Special Provisions</u>			
31		Facilities Charge	1.28%	1.35%	5.5%
32		Underground conductors (\$ per foot)	4.935	6.238	26.4%
33					
34		<u>Willful Damage</u>			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36					
37					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers)			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.78	26.5%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$4.10	26.5%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
7		Acorn 8,800 lu 100 watts	\$16.15	\$20.41	26.4%
8		Colonial 8,800 lu 100 watts	\$4.36	\$5.51	26.4%
9		English Coach 8,800 lu 100 watts	\$17.62	\$22.27	26.4%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$38.34	26.4%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$76.40	26.4%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$6.72	26.3%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$7.74	26.5%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$7.52	26.4%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$7.91	26.4%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$6.19	26.3%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$7.61	26.4%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$7.93	26.5%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$17.42	26.4%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$17.43	26.4%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$18.58	26.4%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$17.86	26.4%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$17.20	26.4%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$17.99	26.4%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$29.08	26.4%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$32.76	26.4%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$15.02	26.4%
29		Directional 16,000 lu 150 watts	\$6.68	\$8.44	26.3%
30		Directional 20,000 lu 200 watts	\$9.65	\$12.20	26.4%
31		Directional 46,000 lu 400 watts	\$7.16	\$9.05	26.4%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$14.40	26.4%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.49	26.4%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.29	26.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
38		Acorn 8,800 lu 100 watts	\$5.32	\$6.72	26.3%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.63	26.4%
40		English Coach 8,800 lu 100 watts	\$5.70	\$7.20	26.3%
41		Destin Single 8,800 lu 100 watts	\$9.16	\$11.58	26.4%
42		Destin Double 17,600 lu 200 watts	\$17.65	\$22.31	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cobrahead 5,400 lu 70 watts	\$2.40	\$3.03	26.3%
3		Cobrahead 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
4		Cobrahead 20,000 lu 200 watts	\$2.60	\$3.29	26.5%
5		Cobrahead 25,000 lu 250 watts	\$2.56	\$3.24	26.6%
6		Cobrahead 46,000 lu 400 watts	\$2.64	\$3.34	26.5%
7		Cutoff Cobrahead 8,800 lu 100 watts	\$2.23	\$2.82	26.5%
8		Cutoff Cobrahead 25,000 lu 250 watts	\$2.58	\$3.26	26.4%
9		Cutoff Cobrahead 46,000 lu 400 watts	\$2.64	\$3.34	26.5%
10		Bracket Mount CIS 25,000 lu 250 watts	\$4.67	\$5.90	26.3%
11		Tenon Top CIS 25,000 lu 250 watts	\$4.67	\$5.90	26.3%
12		Bracket Mount CIS 46,000 lu 400 watts	\$4.91	\$6.21	26.5%
13		Small ORL 20,000 lu 200 watts	\$4.76	\$6.02	26.5%
14		Small ORL 25,000 lu 250 watts	\$4.62	\$5.84	26.4%
15		Small ORL 46,000 lu 400 watts	\$4.79	\$6.05	26.3%
16		Large ORL 20,000 lu 200 watts	\$7.17	\$9.06	26.4%
17		Large ORL 46,000 lu 400 watts	\$7.97	\$10.07	26.3%
18		Shoebox 46,000 lu 400 watts	\$4.16	\$5.26	26.4%
19		Directional 16,000 lu 150 watts	\$2.70	\$3.41	26.3%
20		Directional 20,000 lu 200 watts	\$3.56	\$4.50	26.4%
21		Directional 46,000 lu 400 watts	\$2.89	\$3.65	26.3%
22		Large Flood 125,000 lu 1,000 watts	\$4.25	\$5.37	26.4%
23					
24		Energy Non-Fuel kWh			
25		Open Bottom 5,400 lu 70 watts 29	\$1.00	\$1.27	27.0%
26		Open Bottom 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
27		Open Bottom w/Shield 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
28		Acorn 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
29		Colonial 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
30		English Coach 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
31		Destin Single 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
32		Destin Double 17,600 lu 200 watts 82	\$2.84	\$3.59	26.4%
33		Cobrahead 5,400 lu 70 watts 29	\$1.00	\$1.27	27.0%
34		Cobrahead 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
35		Cobrahead 20,000 lu 200 watts 80	\$2.77	\$3.50	26.4%
36		Cobrahead 25,000 lu 250 watts 100	\$3.46	\$4.37	26.3%
37		Cobrahead 46,000 lu 400 watts 164	\$5.67	\$7.17	26.5%
38		Cutoff Cobrahead 8,800 lu 100 watts 41	\$1.42	\$1.79	26.1%
39		Cutoff Cobrahead 25,000 lu 250 watts 100	\$3.46	\$4.37	26.3%
40		Cutoff Cobrahead 46,000 lu 400 watts 164	\$5.67	\$7.17	26.5%
41		Bracket Mount CIS 25,000 lu 250 watts 100	\$3.46	\$4.37	26.3%
42		Tenon Top CIS 25,000 lu 250 watts 100	\$3.46	\$4.37	26.3%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$7.04
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.50
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$4.37
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$7.17
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.50
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$7.17
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$7.17
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.97
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.50
11		Directional 46,000 lu 400 watts	164	\$5.67	\$7.17
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$16.58
13					
14		<u>Metal Halide</u>			
15		Fixture			
16		Acorn 12,000 lu 175 watts	\$16.31	\$20.62	26.4%
17		Colonial 12,000 lu 175 watts	\$4.51	\$5.70	26.4%
18		English Coach 12,000 lu 175 watts	\$17.96	\$22.70	26.4%
19		Destin Single 12,000 lu 175 watts	\$30.80	\$38.93	26.4%
20		Destin Double 24,000 lu 350 watts	\$61.43	\$77.65	26.4%
21		Small Flood 32,000 lu 400 watts	\$7.32	\$9.25	26.4%
22		Small Parking Lot 32,000 lu 400 watts	\$13.54	\$17.11	26.4%
23		Large Flood 100,000 lu 1,000 watts	\$10.51	\$13.28	26.4%
24		Large Parking Lot 100,000 lu 1,000 watts	\$23.35	\$29.51	26.4%
25					
26		Maintenance			
27		Acorn 12,000 lu 175 watts	\$6.66	\$8.42	26.4%
28		Colonial 12,000 lu 175 watts	\$3.49	\$4.41	26.4%
29		English Coach 12,000 lu 175 watts	\$7.34	\$9.28	26.4%
30		Destin Single 12,000 lu 175 watts	\$10.92	\$13.80	26.4%
31		Destin Double 24,000 lu 350 watts	\$20.45	\$25.85	26.4%
32		Small Flood 32,000 lu 400 watts	\$3.07	\$3.88	26.4%
33		Small Parking Lot 32,000 lu 400 watts	\$4.77	\$6.03	26.4%
34		Large Flood 100,000 lu 1,000 watts	\$6.10	\$7.71	26.4%
35		Large Parking Lot 100,000 lu 1,000 watts	\$8.46	\$10.69	26.4%
36					
37		Energy Non-Fuel	<u>kWh</u>		
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$3.15
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$3.15
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$3.15
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$3.15
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$6.30

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

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AND SUBSIDIARIES

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Small Flood 32,000 lu 400 watts	163	\$5.64	26.4%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	26.4%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	26.4%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	26.4%
6					
7		<u>Metal Halide Pulse Start</u>			
8		Fixture			
9		Acorn 13,000 lu 150 watts	\$18.50	\$23.38	26.4%
10		Colonial 13,000 lu 150 watts	\$5.75	\$7.27	26.4%
11		English Coach 13,000 lu 150 watts	\$18.91	\$23.90	26.4%
12		Destin Single 13,000 lu 150 watts	\$40.11	\$50.70	26.4%
13		Destin Double 26,000 lu 300 watts	\$80.92	\$102.28	26.4%
14		Small Flood 33,000 lu 350 watts	\$8.20	\$10.36	26.3%
15		Shoebox 33,000 lu 350 watts	\$9.82	\$12.41	26.4%
16		Flood 68,000 lu 750 watts	\$8.46	\$10.69	26.4%
17					
18		<u>Maintenance</u>			
19		Acorn 13,000 lu 150 watts	\$6.49	\$8.20	26.3%
20		Colonial 13,000 lu 150 watts	\$3.05	\$3.86	26.6%
21		English Coach 13,000 lu 150 watts	\$6.61	\$8.36	26.5%
22		Destin Single 13,000 lu 150 watts	\$12.35	\$15.61	26.4%
23		Destin Double 26,000 lu 300 watts	\$24.70	\$31.22	26.4%
24		Small Flood 33,000 lu 350 watts	\$3.93	\$4.97	26.5%
25		Shoebox 33,000 lu 350 watts	\$4.38	\$5.54	26.5%
26		Flood 68,000 lu 750 watts	\$6.60	\$8.34	26.4%
27					
28		<u>Energy Non-Fuel</u>			
29		Acorn 13,000 lu 150 watts kWh	65	\$2.25	26.2%
30		Colonial 13,000 lu 150 watts	65	\$2.25	26.2%
31		English Coach 13,000 lu 150 watts	65	\$2.25	26.2%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	26.2%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	26.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	26.4%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	26.4%
36		Flood 68,000 lu 750 watts	288	\$9.96	26.5%
37					
38		<u>LED</u>			
39		Fixture			
40		Acorn 3,776 lu 75 watts	\$21.95	\$27.74	26.4%
41		Street Light 4,440 lu 72 watts	\$17.03	\$21.53	26.4%
42		Acorn A5 2,820 lu 56 watts	\$29.22	\$36.93	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead S2 5,100 lu 73 watts	\$6.92	\$8.75	26.4%
3		Cobrahead S3 10,200 lu 135 watts	\$6.51	\$10.76	26.4%
4		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$10.90	26.5%
5		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$15.91	26.4%
6		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$18.01	26.4%
7		E132 A3 7,200 lu 132 watts	\$34.05	\$43.04	26.4%
8		E157 SAW 9,600 lu 157 watts	\$23.04	\$29.12	26.4%
9		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$65.46	26.4%
10		Destin Double 15,228 lu 210 watts	\$79.25	\$100.17	26.4%
11		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$10.07	26.3%
12		Colonial 3,640 lu 45 watts	\$9.26	\$11.70	26.3%
13		LG Colonial 5,032 lu 72 watts	\$10.78	\$13.63	26.4%
14		Security Lt 4,204 lu 43 watts	\$5.22	\$6.60	26.4%
15		Roadway 1 5,510 lu 62 watts	\$6.29	\$7.95	26.4%
16		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$30.93	26.4%
17		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$34.30	26.4%
18		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$47.44	26.4%
19		Flood 421 W 36,000 lu 421 watts	\$19.64	\$24.82	26.4%
20		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$24.34	26.4%
21		Evolve Area 8,300 lu 72 watts	\$15.61	\$19.73	26.4%
22		ATB0 70 8,022 lu 72 watts	\$8.45	\$10.68	26.4%
23		ATB0 100 11,619 lu 104 watts	\$9.07	\$11.46	26.4%
24		ATB2 270 30,979 lu 274 watts	\$16.37	\$20.69	26.4%
25		Roadway 2 9,514 lu 95 watts	\$6.87	\$8.68	26.3%
26		Roadway 3 15,311 lu 149 watts	\$9.47	\$11.97	26.4%
27		Roadway 4 28,557 lu 285 watts	\$12.94	\$16.36	26.4%
28		Colonial Large 5,963 lu 72 watts	\$10.08	\$12.74	26.4%
29		Colonial Small 4,339 lu 45 watts	\$9.63	\$12.17	26.4%
30		Acorn A 8,704 lu 81 watts	\$21.26	\$26.87	26.4%
31		Destin I 7,026 lu 99 watts	\$35.74	\$45.18	26.4%
32		Flood Large 37,400 lu 297 watts	\$18.85	\$23.83	26.4%
33		Flood Medium 28,700 lu 218 watts	\$16.10	\$20.35	26.4%
34		Flood Small 18,600 lu 150 watts	\$13.87	\$17.53	26.4%
35		ATB2 210 23,588 lu 208 watts	\$14.13	\$17.86	26.4%
36		Destin 8,575 lu 77 watts	\$27.29	\$34.49	26.4%
37		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$41.41	26.4%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.90	26.3%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.90	26.3%
40		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.21	\$16.70	26.4%
41		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$12.16	26.4%
42		EPTC 7,300 lu 65 watts	\$15.38	\$19.44	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended / /
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$8.15	26.4%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$8.15	26.4%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$9.86	26.4%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$19.39	26.4%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$8.68	26.3%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$14.32	26.4%
10		Street Light 4,440 lu 72 watts	\$5.82	\$7.36	26.5%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$11.43	26.4%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$5.70	26.4%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$6.57	26.3%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$7.42	26.4%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$8.95	26.4%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$10.38	26.4%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$12.58	26.4%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$8.70	26.5%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$21.69	26.4%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$47.91	26.4%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$6.56	26.4%
22		Colonial 3,640 lu 45 watts	\$5.94	\$7.51	26.4%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$8.19	26.4%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.96	26.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$5.06	26.5%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$16.38	26.4%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$18.25	26.4%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$24.41	26.4%
29		Flood 421 W 36,000 lu 421 watts	\$10.84	\$13.70	26.4%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$12.93	26.4%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$10.62	26.4%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$6.42	26.4%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$6.78	26.5%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$11.25	26.4%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$5.37	26.4%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.89	26.4%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$9.10	26.4%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$7.19	26.4%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.93	26.5%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$13.41	26.4%
41		Destin I 7,026 lu 99 watts	\$16.96	\$21.44	26.4%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$11.87	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Flood Medium 28,700 lu 218 watts	\$8.17	\$10.33	26.4%
3		Flood Small 18,600 lu 150 watts	\$7.06	\$8.92	26.3%
4		ATB2 210 23,588, lu 208 watts	\$7.84	\$9.91	26.4%
5		Destin 8,575 lu 77 watts	\$13.31	\$16.82	26.4%
6		Destin Wildlife 1,958 lu 56 watts	\$15.72	\$19.87	26.4%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.70	\$4.68	26.5%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.70	\$4.68	26.5%
9		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.54	\$9.53	26.4%
10		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.96	\$7.53	26.3%
11		EPTC 7,300 lu 65 watts	\$7.97	\$10.07	26.3%
12		Cont American Elect 3K 3,358 lu 38 watts	\$4.18	\$5.28	26.3%
13		Cont American Elect 4K 3,615 lu 38 watts	\$4.18	\$5.28	26.3%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.90	\$6.19	26.3%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.40	\$10.62	26.4%
16		Cree XSPM 12,000 lu 95 watts	\$4.55	\$5.75	26.4%
17					
18		Energy Non-Fuel kWh			
19		Acorn 3,776 lu 75 watts 26	\$0.90	\$1.14	26.7%
20		Street Light 4,440 lu 72 watts 25	\$0.86	\$1.09	26.7%
21		Acorn A5 2,820 lu 56 watts 19	\$0.66	\$0.83	25.8%
22		Cobrahead S2 5,100 lu 73 watts 25	\$0.86	\$1.09	26.7%
23		Cobrahead S3 10,200 lu 135 watts 46	\$1.59	\$2.01	26.4%
24		ATB071 S2/S3 6,320 lu 71 watts 24	\$0.83	\$1.05	26.5%
25		ATB1 105 S3 9,200 lu 105 watts 36	\$1.25	\$1.57	25.6%
26		ATB2 280 S4 23,240 lu 280 watts 96	\$3.32	\$4.20	26.5%
27		E132 A3 7,200 lu 132 watts 45	\$1.56	\$1.97	26.3%
28		E157 SAW 9,600 lu 157 watts 54	\$1.87	\$2.36	26.2%
29		WP9 A2/S2 7,377 lu 140 watts 48	\$1.66	\$2.10	26.5%
30		Destin Double 15,228 lu 210 watts 72	\$2.49	\$3.15	26.5%
31		ATB0 108 S2/S3 9,336 lu 108 watts 37	\$1.28	\$1.62	26.6%
32		Colonial 3,640 lu 45 watts 15	\$0.52	\$0.66	26.9%
33		LG Colonial 5,032 lu 72 watts 25	\$0.86	\$1.09	26.7%
34		Security Lt 4,204 lu 43 watts 15	\$0.52	\$0.66	26.9%
35		Roadway 1 5,510 lu 62 watts 21	\$0.73	\$0.92	26.0%
36		Galleon 6s q 32,327 lu 315 watts 108	\$3.74	\$4.72	26.2%
37		Galleon 7s q 38,230 lu 370 watts 127	\$4.39	\$5.55	26.4%
38		Galleon 10s q 53,499 lu 528 watts 181	\$6.26	\$7.92	26.5%
39		Flood 421 W 36,000 lu 421 watts 145	\$5.02	\$6.34	26.3%
40		Wildlife Cert 5,355 lu 106 watts 36	\$1.25	\$1.57	25.6%
41		Evolve Area 8,300 lu 72 watts 25	\$0.86	\$1.09	26.7%
42		ATB0 70 8,022 lu 72 watts 25	\$0.86	\$1.09	26.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☐ Projected Test Year Ended / /
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
☒ Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		ATB0 100 11,619 lu 104 watts	\$1.25	\$1.57	25.6%
3		ATB2 270 30,979 lu 274 watts	\$3.25	\$4.11	26.5%
4		Roadway 2 9,514 lu 95 watts	\$1.14	\$1.44	26.3%
5		Roadway 3 15,311 lu 149 watts	\$1.76	\$2.23	26.7%
6		Roadway 4 28,557 lu 285 watts	\$3.39	\$4.29	26.5%
7		Colonial Large 5,963 lu 72 watts	\$0.86	\$1.09	26.7%
8		Colonial Small 4,339 lu 45 watts	\$0.52	\$0.66	26.9%
9		Acorn A 8,704 lu 81 watts	\$0.97	\$1.22	25.8%
10		Destin I 7,026 lu 99 watts	\$1.18	\$1.49	26.3%
11		Flood Large 37,400 lu 297 watts	\$3.53	\$4.46	26.3%
12		Flood Medium 28,700 lu 218 watts	\$2.59	\$3.28	26.6%
13		Flood Small 18,600 lu 150 watts	\$1.80	\$2.27	26.1%
14		ATB2 210 23,588, lu 208 watts	\$2.46	\$3.11	26.4%
15		Destin 8,575 lu 77 watts	\$0.93	\$1.14	22.6%
16		Destin Wildlife 1,958 lu 56 watts	\$0.66	\$0.83	25.8%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$0.90	\$1.14	26.7%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$0.90	\$1.14	26.7%
19		Cree RSW Amber – XL 5,300 lu 144 watts	\$1.69	\$2.14	26.6%
20		Cree RSW Amber – Large 3,715 lu 92 watts	\$1.11	\$1.40	26.1%
21		EPTC 7,300 lu 65 watts	\$0.76	\$0.96	26.3%
22		Cont American Elect 3K 3,358 lu 38 watts	\$0.45	\$0.57	26.7%
23		Cont American Elect 4K 3,615 lu 38 watts	\$0.45	\$0.57	26.7%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$1.59	\$2.01	26.4%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$0.62	\$0.79	27.4%
26		Cree XSPM 12,000 lu 95 watts	\$1.14	\$1.44	26.3%
27					
28		<u>Mercury Vapor</u>			
29		Fixture			
30		Open Bottom 7,000 lu 175 watts	\$2.63	\$3.32	26.2%
31		Cobrahead 3,200 lu 100 watts	\$4.86	\$6.14	26.3%
32		Cobrahead 7,000 lu 175 watts	\$4.41	\$5.57	26.3%
33		Cobrahead 9,400 lu 250 watts	\$5.81	\$7.34	26.3%
34		Cobrahead 17,000 lu 400 watts	\$6.34	\$8.01	26.3%
35		Cobrahead 48,000 lu 1,000 watts	\$12.71	\$16.07	26.4%
36		Directional 17,000 lu 400 watts	\$9.53	\$12.05	26.4%
37					
38		Maintenance			
39		Open Bottom 7,000 lu 175 watts	\$1.58	\$2.00	26.6%
40		Cobrahead 3,200 lu 100 watts	\$2.21	\$2.79	26.2%
41		Cobrahead 7,000 lu 175 watts	\$2.06	\$2.60	26.2%
42		Cobrahead 9,400 lu 250 watts	\$2.53	\$3.20	26.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		Cobrahead 17,000 lu 400 watts	\$2.63	\$3.32	26.2%
3		Cobrahead 48,000 lu 1,000 watts	\$4.54	\$5.74	26.4%
4		Directional 17,000 lu 400 watts	\$3.51	\$4.44	26.5%
5					
6		Energy Non-Fuel			
7		Open Bottom 7,000 lu 175 watts	\$2.32	\$2.93	26.3%
8		Cobrahead 3,200 lu 100 watts	\$1.35	\$1.71	26.7%
9		Cobrahead 7,000 lu 175 watts	\$2.32	\$2.93	26.3%
10		Cobrahead 9,400 lu 250 watts	\$3.29	\$4.16	26.4%
11		Cobrahead 17,000 lu 400 watts	\$5.26	\$6.65	26.4%
12		Cobrahead 48,000 lu 1,000 watts	\$12.87	\$16.27	26.4%
13		Directional 17,000 lu 400 watts	\$5.64	\$7.13	26.4%
14					
15		Other Charges			
16		13 ft. decorative concrete pole	\$21.45	\$27.11	26.4%
17		13 ft. decorative high gloss concrete pole	\$18.84	\$23.81	26.4%
18		16 ft. decorative base aluminum pole with 6" Tenon	\$14.94	\$18.88	26.4%
19		17 ft. decorative base aluminum pole	\$21.82	\$27.58	26.4%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.84	\$25.08	26.4%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$16.22	\$20.50	26.4%
22		20 ft. fiberglass pole	\$7.73	\$9.77	26.4%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)	\$6.80	\$8.60	26.5%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)	\$23.13	\$29.24	26.4%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$24.18	\$30.56	26.4%
26		30 ft. wood pole	\$5.01	\$6.33	26.3%
27		30 ft. concrete pole	\$10.48	\$10.43	-0.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$49.60	\$62.69	26.4%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.81	\$33.89	26.4%
30		30 ft. aluminum pole with concrete adjustable base	\$24.50	\$30.97	26.4%
31		35 ft. concrete pole	\$15.26	\$10.43	-31.7%
32		35 ft. concrete pole (Teton Top)	\$21.08	\$10.43	-50.5%
33		35 ft. wood pole	\$7.27	\$7.62	4.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$30.06	\$38.00	26.4%
35		40 ft. wood pole	\$8.95	\$7.62	-14.9%
36		45 ft. concrete pole (Teton Top)	\$27.66	\$10.43	-62.3%
37		22 ft. aluminum pole	\$17.28	\$21.84	26.4%
38		25 ft. aluminum pole	\$17.97	\$22.71	26.4%
39		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.97	\$56.84	26.4%
40		30 ft. aluminum, anchor-based pole with 10' Arm	\$47.11	\$59.55	26.4%
41		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.62	\$55.14	26.4%
42		35 ft. aluminum, anchor-based pole with 8' Arm	\$49.51	\$62.58	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service (Schedule closed to new customers) (continued)			
2		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.91	\$61.82	26.4%
3		35 ft. aluminum, anchor-based pole with 12' Arm	\$50.06	\$63.28	26.4%
4		40 ft. aluminum, anchor-based pole with 8' Arm	\$51.24	\$64.77	26.4%
5		40 ft. aluminum, anchor-based pole with 10' Arm	\$54.11	\$68.40	26.4%
6		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.89	\$70.64	26.4%
7		16 ft. aluminum, decorative pole	\$18.84	\$23.81	26.4%
8		16 ft. aluminum, decorative pole with banner arms	\$23.26	\$29.40	26.4%
9		40 ft. concrete pole	\$37.52	\$10.43	-72.2%
10		45 ft. wood pole	\$9.20	\$7.62	-17.2%
11		50 ft. wood pole	\$11.01	\$7.62	-30.8%
12		18 ft. aluminum, round, tapered	\$8.89	\$11.24	26.4%
13		14.5 ft. concrete, round, tapered	\$20.88	\$26.39	26.4%
14		Single arm Shoebox/Small Parking Lot fixture	\$2.91	\$3.68	26.5%
15		Double arm Shoebox/Small Parking Lot fixture	\$3.22	\$4.07	26.4%
16		Triple arm Shoebox/Small Parking Lot fixture	\$4.50	\$5.69	26.4%
17		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.69	\$7.19	26.4%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$6.76	26.4%
19		Optional 100 amp relay	\$29.96	\$37.87	26.4%
20		25 kVA transformer (non-coastal)	\$42.79	\$54.09	26.4%
21		25 kVA transformer (coastal)	\$61.01	\$77.12	26.4%
22					
23		<u>Charge for Customer-Owned Units</u>			
24		<u>High Pressure Sodium Vapor</u>			
25		Relamping			
26		Sodium Vapor 8,800 lu 100 watts	\$0.82	\$1.04	26.8%
27		Sodium Vapor 16,000 lu 150 watts	\$0.84	\$1.06	26.2%
28		Sodium Vapor 20,000 lu 200 watts	\$0.83	\$1.05	26.5%
29		Sodium Vapor 25,000 lu 250 watts	\$0.84	\$1.06	26.2%
30		Sodium Vapor 46,000 lu 400 watts	\$0.83	\$1.05	26.5%
31		Sodium Vapor 125,000 lu 1,000 watts	\$1.10	\$1.39	26.4%
32					
33		Energy Charge			
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	26.1%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	26.4%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	26.4%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	26.3%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	26.5%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	26.5%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3
2027 Projected Test Year

SUMMARY OF TARIFFS

Page 44 of 45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Metal Halide			
3		Relamping			
4		Metal Halide 32,000 lu 400 watts	\$0.99	\$1.25	26.3%
5		Metal Halide 100,000 lu 1,000 watts	\$3.76	\$4.75	26.3%
6					
7		Energy Charge kWh			
8		Metal Halide 32,000 lu 400 watts 163	\$5.64	\$7.13	26.4%
9		Metal Halide 100,000 lu 1,000 watts 378	\$13.08	\$16.53	26.4%
10					
11		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
12					
13		Other Charges			
14		35 ft. Wood Pole	\$7.27	\$7.62	4.8%
15		Additional Facilities	1.28%	1.35%	5.5%
16					
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]			
18		Monthly Program Charge			
19		Full Installation	\$25.57	\$25.57	0.0%
20		Equipment Only Installation	\$18.41	\$18.41	0.0%
21					
22		Monthly Off-Peak Energy Charge			
23		Full Installation	\$12.81	\$24.81	93.7%
24		Equipment Only Installation	\$12.81	\$24.81	93.7%
25					
26		On-Peak Energy Charge (\$ per kWh)	23.710	29.677	25.2%
27					
28	RS-2EV	Residential Electric Vehicle Charging Services			
29		Monthly Program Charge			
30		Full Installation	N/A	\$36.00	N/A
31		Equipment Only Installation	N/A	\$27.00	N/A
32					
33		Non-Fuel Energy Charge			
34		On-Peak	N/A	25.195	N/A
35		Off-Peak	N/A	2.246	N/A
36					
37	UEV	Utility-Owned Public Charging For Electric Vehicles			
38					
39		Energy Charge (\$ per kWh)	30.000	35.000	16.7%
40					
41		Vehicle Idling Fees (\$ per minute)	\$0.40	\$0.40	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1			
2		Base Charge	N/A	\$830.79	N/A
3					
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
5					
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
7					
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
9					
10	LLCS-2	Large-Load Contract Service-2			
11		Base Charge	N/A	\$830.79	N/A
12					
13		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
14					
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
16					
17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18					
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MFR F-9

Schedule F-9
2026 Projected Test Year

PUBLIC NOTICE

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/26

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Dawn Nichols

Line
No.

1 FPL's Base Rate Request

2
3 On February 28, 2025, Florida Power & Light Company (FPL) filed a petition with the Florida Public Service Commission (FPSC) requesting, among other things, approval of a four-year base rate plan that would
4 begin in January 2026 (proposed four-year rate plan) replacing the current base rate settlement agreement that has been in place since 2022 (2021 rate agreement). The proposed four-year rate plan consists of,
5 among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million
6 effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment (SoBRA) mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an
7 additional 1,490 megawatts (MW) of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029. The plan also requests a non-cash tax adjustment
8 mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL's prior multi-year rate settlements, as well as a storm cost recovery
9 mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments
10 are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL's requested increases are based on a regulatory return on common equity of 11.90%
11 and continuation of FPL's regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases. Accompanying FPL's petition are the testimony and exhibits of FPL's witnesses and
12 the FPSC's required schedules supporting the 2026 and 2027 general base rate increases and charges. Hearings on the base rate proceeding are expected during the third quarter of 2025 and a final
13 decision is expected in the fourth quarter of 2025.

15 Effect of Rate Request on a Typical 1,000 kWh Residential Customer Bill

16
17 FPL's current typical residential bill is 32 percent below the national average. Under FPL's proposed four-year rate plan, the five-year compound annual growth rate of the typical 1,000 kilowatt-hour
18 residential bill increase through the end of the four-year rate proposal on December 31, 2029, is projected to be approximately 2.5 percent for peninsular Florida customers and
19 approximately 1.1 percent for Northwest Florida customers. Assuming other utilities experience bill increases at their historical rates of increase, typical residential bills for customers would
20 remain 25 percent below the projected national average.

22 Additional Information

23
24 The FPSC will hold quality of service hearings for customers served by FPL in both Peninsular Florida and Northwest Florida to receive input from customers about the quality of FPL's service
25 and the proposed base rate adjustments. The dates and locations of the service hearings, and whether they will be held in person or virtually, will be published in a separate notice after they have
26 been scheduled.

27
28 A copy of FPL's Petition for Base Rate Increase and supporting documentation is available on www.FPL.com/answers and at the FPSC's website, www.psc.state.fl.us.

29
30
31
32
33
34
35

Supporting Schedules:

Recap Schedules:

From: [FPL External Affairs](#)
To: [Diaz, Isabella](#)
Subject: Required Notice from FPL
Date: Monday, April 14, 2025 8:17:29 AM



A MESSAGE FROM
PAM RAUCH

April 14, 2025

Dear community leader,

As I mentioned in my email to you in February, I am following up with additional information regarding our filing with the Florida Public Service Commission for a four-year base rate plan that would take effect beginning in January 2026. In compliance with Rule 25-22.0406, F.A.C., we have **posted a synopsis** of the rate increase request on our website. To access it, click on the link or copy and paste the following address into your web browser: <https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/answers/FPL-Rate-Case-Synopsis-20250011.pdf>.

The website also features a calculator to help residential customers see how the proposed rate increases would affect their future electric bills. Business and governmental customers also will find information related to their rates on this site.

We remain committed to providing our customers with reliable service – in good weather and bad – utilizing a diverse energy mix while keeping bills as low as possible.

We value you as a community leader and appreciate your partnership. Should you have any questions, please don't hesitate to reach out to your local FPL external affairs manager.

Sincerely,

A handwritten signature in black ink that reads 'Pamela Rauch'.

Pamela Rauch
Vice President
External Affairs and Economic
Development
Florida Power & Light Company

Please do not reply to this email. This address is not monitored.

For help, visit [FPL.com](https://www.fpl.com)

Add FPL-External-Affairs@externalaffairs.fpl.com to your address book or you can [unsubscribe](#) at any time.

[Contact Us](#)

| [Terms & Conditions](#)

| [Privacy Policy](#)

Florida Power & Light Company
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Florida Power & Light Company Community Chief Executive Officer Email List

"...the utility must notify the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request that the utility has petitioned..."

Name	Area	Title	Email	Status of Notification
Mr. Ajibola Balogun	West Park	City Manager	abalogun@cityofwestpark.org	Delivered
Mr. Andy Berns	Southwest Ranches	Town Manager	aberns@southwestranches.org	Forwarded
The Hon. Angelo Castillo	Pembroke Pines	Commissioner	acastillo@ppines.com	Delivered
Mr. Andy Dance	Flagler County	Chair	adance@flaglercounty.gov	Delivered
Ms. Alison Dennington	Melbourne Beach	Mayor	adennington@melbournebeachfl.org	Delivered
The Hon. Alix Desulme	North Miami	Mayor	adesulme@northmiamifl.gov	Delivered
Kent Taylor	Town of Caryville	Town Clerk	admin@caryvillefl.com	Forwarded
Tedra Allen	Lazy Lake	City Administrator	admin@lazylakefl.us	Delivered
Mr. Alan Fiers	Town of Palm Beach Shores	Mayor	afiers@pbstownhall.org	Delivered
Ms. Ana Garcia	Dania Beach	City Manager	agarcia@daniabeachfl.gov	Delivered
Mr. Alvin Jackson Jr	Bunnell	City Manager	ajackson@bunnellcity.us	Delivered
Ms. Anita Kane	Town of Loxahatchee Groves	Mayor	akane@loxahatcheegrovesfl.gov	Delivered
Mr. Allan Kaulbach	Atlantis	Mayor	akaulbach@atlantisfl.gov	Delivered
Mr. Andrew Kelly	City of Parker	Mayor	akelly@cityofparker.com	Delivered
Mr. Alexander Diaz	Golden Beach	Town Manager	alexdiav@goldenbeach.us	Delivered

Mayor Dan Allers	Town of Fort Myers Beach	Mayor	allersd@fmbgov.com	Delivered
Ms. Andrea McCue	City of Greenacres	City Manager	amccue@greenacresfl.gov	Delivered
Ms. Alice McLane	Town of Glen Ridge	Mayor	amclane@bellsouth.net	Delivered
Mr. Mark Short	City of Anna Maria Island	Mayor	amcommshort@cityofannamaria.com	Delivered
The Hon. Ashira Mohammed	Pembroke Park	Mayor	amohammed@tppfl.gov	Delivered
Ms. Amy Patterson	Collier County	County Manager	amy.patterson@colliercountyfl.gov	Delivered
Mr. Andrew Connors	Titusville	Mayor	andrew.connors@titusville.com	Delivered
Mr. Andy Hyatt	Town of Fort Myers Beach	City Administrator	andyhyatt@fmbgov.com	Delivered
Mr. Art Noriega	City of Miami	City Manager	anoriega@miamigov.com	Delivered
Mr. Andy Redding	City of Starke	Mayor	aredding@cityofstarke.org	Delivered
Ms. Arleen Hunter	City of Bonita Springs	City Administrator	arleen.hunter@cityofbonitasprings.org	Delivered
Mr. Art Woodruff	Sanford	Mayor	art.woodruff@sanfordfl.gov	Delivered
Mr. Arturo Ruiz	Hialeah Gardens	City Manager	aruiz@cityofhialeahgardens.com	Delivered
The Hon. Arlene Schwartz	Margate	Mayor	aschwartz@margatefl.com	Delivered
Ms. Andrea Young	West Melbourne	Mayor	ayoung@westmelbourne.org	Delivered
Mr. Brian Benton	Sebastian	City Manager	bbenton@cityofsebastian.org	Delivered
Mr. Ben Boutwell	Century Mayor	Mayor	bboutwell1@centuryfl.us	Forwarded
Ms. Krista Keating Joseph	St. Johns County	Chair	bcc4kjoseph@sjcfl.us	Delivered
Mr. Bryan Cobb	Oviedo	City Manager	bcobb@cityofoviedo.net	Delivered
Ms. Betsy Condon	Clay County	Chair	betsy.condon@claycountygov.com	Delivered

Dr. Brenda Fettrow	Rockledge	City Manager	bfettrow@cityofrockledge.org	Delivered
Ms. Bernice (Bonnie) Fischer	South Palm Beach	Mayor	bfischer@southpalmbeach.com	Delivered
Mr. Brian T. Foley	Indian River Shores	Mayor	bfoley@irshores.com	Delivered
The Hon. Beam Furr	Broward County	Commissioner - District 6	bfurr@broward.org	Delivered
The Hon. Bill Ganz	Deerfield Beach	Mayor	bganz@deerfield-beach.com	Delivered
Mr. Bill Hall	South Daytona	Mayor	bhall@southdaytona.org	Delivered
Mr. Bobbie Lindsay	Palm Beach	Council President	blindsay@townofpalmbeach.com	Delivered
Mr. Bob Majka	Bay County	County Manager	bmajka@baycountyfl.gov	Delivered
Mr. Bob McPartlan	Sebastian	Mayor	bmcpartlan@cityofsebastian.org	Delivered
Mr. Brian Moree	Atlantis	City Manager	bmoree@atlantisfl.gov	Delivered
The Hon. Emma Byrd	Hendry County	Commission Chair	bocc1@hendryfla.net	Delivered
Mr. Bryan Pegues	Aventura	City Manager	bpegues@cityofaventura.com	Delivered
Brad Baker	Governmental Staff	County Administrator	bradb@santarosa.fl.gov	Delivered
Mr. Brian Raducci	Lantana	Town Manager	braducci@lantana.org	Delivered
Ms. Betty Resch	City of Lake Worth Beach	Mayor	bresch@lakeworthbeachfl.gov	Delivered
Ms. Brittany Retherford	Satellite Beach	City Manager	bretherford@satellitebeach.org	Delivered
Mr. Bill Thrasher	Briny Breezes	Town Manager	bthrasher@townofbrinybreezes-fl.gov	Forwarded
Bobby Wagner	Destin Mayor	Mayor	bwagner@cityofdestin.com	Delivered
Mr. Leondrae Camel	City of South Bay	City Manager	camell@southbaycity.com	Delivered
Mr. Tom Carney	Delray Beach	Mayor	carney@mydelraybeach.com	Delivered

Ms. Carolyn Spooner	Bradford County	Chair	carolyn_spooner@bradfordcountyfl.gov	Delivered
Mr. Cameron D. Benson	Miami Gardens	City Manager	cbenson@miamigardens-fl.gov	Delivered
Mr. Cale Curtis	Margate	City Manager	ccurtis@margatefl.com	Delivered
Mr. Charlie Dodge	Pembroke Pines	City Manager	cdodge@ppines.com	Delivered
Mr. Catherine Givens	Coral Springs	City Manager	cgivens@coralsprings.gov	Delivered
Charlie Bishop	Manatee County	County Administrator	charlie.bishop@mymanatee.org	Delivered
Mr. Genaro "Chip" Iglesias	South Miami	City Manager	chip@southmiamifl.gov	Delivered
Commission Chair Chris Hall	Collier County	Commission Chair	chris.hall@colliercountyfl.gov	Delivered
The Hon. Christi Fraga	Doral	Mayor	christi.fraga@cityofdoral.com	Delivered
Chuck Huff	Village of North Palm Beach	Village Manager	chuff@village-npb.org	Delivered
Dr. Jeremy Earle	Hallandale Beach	City Manager	city_manager_office@cohb.gov	Forwarded
Susan Grant	City of Ft. Lauderdale	Interim City Manager	city.manager@fortlauderdale.gov	Delivered
Carl Scott	Valparaiso Town Manager	City Administrator	cityadministrator@valp.org	Delivered
Ms. Stacey Johnston	City of Holmes Beach	City Administrator	cityclerk@holmesbeachfl.org	Delivered
Mr. Eddie Cook	City of Callaway	City Manager	citymanager@cityofcallaway.com	Delivered
Mr. Noah Powers	Fellsmere	Interim City Manager	citymanager@cityoffellsmere.org	Delivered
Mr. Robert Thompson	City of Hawthorne	City Manager	citymanager@cityofhawthorne.net	Delivered
Mr. Mike Griffis	City of Macclenny	City Manager	citymanager@cityofmacclenny.com	Delivered
Mr. Michael Brillhart	City of Crescent City	City Manager	citymanager@crescentcity-fl.com	Delivered
Koby Townsend	Defuniak Springs		citymanager@defuniaksprings.net	Delivered

David Deitch	Niceville City Manager	Niceville City Manager	citymanager@nicevillefl.gov	Delivered
City Manager	Palm Bay	City Manager	citymanager@pbfl.org	Delivered
Ms. Lisa Harley	City of Lawtey	Town Clerk	cityoflawtey@embarqmail.com	Delivered
Mr. Jimmie Scott	City of Lawtey	Mayor	cityoflawtey@embarqmail.com	Delivered
Ms. Dorothy Gravelin	Town of Cloud Lake	Town Manager	clerk@cloudlakefl.us	Delivered
Candice Hodges	City of Vernon	City Clerk	clerk@vernonfl.com	Delivered
Gary Owens	City of Vernon	Mayor	clerk@vernonfl.com	Delivered
Jared Cobb	Mary Esther City Manager	Mary Esther City Manager	cmgr@cityofmaryesther.com	Delivered
Ms. Mary Lou Hildreth	City of Hampton	City Clerk & City Administrator	coh1@outlook.com	Delivered
Mr. Dylan Rumrell	City of St. Augustine Beach	Mayor	comdrumrell@cityofsab.org	Delivered
Mr. Travis Land	Suwannee County	Chair	commissioner3@suwcountyfl.gov	Delivered
Mr Jonathan Lewis	Sarasota County	County Administrator	countyadministrator@scgov.net	Delivered
Mr. Jimmy Williams	Union County	County Coordinator	countycoord@unioncounty-fl.gov	Delivered
Douglas Cotton	Town of Campbellton	Mayor	craigcotton58@gmail.com	Delivered
Mrs. Chelsea Reed	City of Palm Beach Gardens	Mayor	creed@pbgfl.com	Delivered
Ms. Catherine Robinson	Bunnell	Mayor	crobinson@bunnellcity.us	Delivered
Mr. Carmen Rosamonda	Debary	City Manager	crosamonda@debary.org	Delivered
Mr. Charles Chestnut	Alachua County	Chair	cschestnut@alachuacounty.us	Delivered
Mr. Chuck Shaw	City of Greenacres	Mayor	cshaw@greenacresfl.gov	Delivered
Ms. Christine M. Thrower	Village of Golf	Village Manager	ctthrower@villageofgolf.org	Delivered

The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	daniella.cava@miamidade.gov	Delivered
Wilanne Daniels	Jackson County BOCC	County Administrator	danielsw@jacksoncountyfl.gov	Delivered
Mr. David Kraus	Columbia County	County Manager	david_kraus@columbiacountyfla.com	Delivered
Mr. David Hebert	Oakland Park	City Manager	davidh@oaklandparkfl.gov	Delivered
Mr. David Birchim	City of St. Augustine	City Manager	dbirchim@citystaug.com	Delivered
Mr. David J. Cooper	Town of Penney Farms	Town Manager	dcooperpenneyfarms@bellsouth.net	Delivered
DC Reeves	Pensacola Mayor	Mayor	dcreeves@cityofpensacola.com	Delivered
Mr. Donald Decker	Weston	City Manager	ddecker@westonfl.org	Forwarded
Mr. Diezel DePew	Edgewater	Mayor	ddepew@cityofedgewater.org	Delivered
Mr. Don Donaldson	Martin County	County Administrator	ddonaldson@martin.fl.us	Delivered
Mr. David Dyess	City of Stuart	City Manager	ddyess@ci.stuart.fl.us	Delivered
Mr. Russ Blackburn	City of Port St. Lucie	City Manager	deliam@cityofpsl.com	Delivered
Ms. Heather Roberts	Melbourne Village	Town Clerk	deputyclerk@melbournevillage.org	Delivered
Robert Campbell	Defuniak Springs	Mayor	dfmayor@defuniaksprings.net	Forwarded
The Hon. Denise Grant	Lauderhill	Mayor	dgrant@lauderhill-fl.gov	Delivered
Mr. Darren Gray	Seminole County	County Manager	dgray@seminolecountyfl.gov	Delivered
Mr. Dave Harner	Lee County	County Administrator	dharner@leegov.com	Delivered
Daniel Henkel	Niceville Mayor	Council Member	dhenkel@nicevillefl.gov	Delivered
The Hon. Joshua Dieguez	Miami Lakes	Mayor	dieguezj@miamilakes-fl.gov	Delivered

The Hon. Kevin Ruane	Lee County	County Commission Chair	dist1@leegov.com	Delivered
Mike Kohler	Escambia County	Commissioner, District 2	district2@myescambia.com	Delivered
Mr. Channing Dobbs	Union County	Chair	district2@unioncounty-fl.gov	Delivered
David Pettis, Jr.	Washington County BOCC	BOCC Chairman	district2@washingtonfl.com	Delivered
Ms. Shannon Martin	Port St Lucie	Mayor	district3@cityofpsl.com	Delivered
Mr. Douglas Lawson	Riviera Beach	Chair	dlawson@rivierabeach.org	Delivered
The Hon. Daniella Levine Cava	Miami-Dade County	Mayor	dlcava@miamidade.gov	Delivered
The Hon. Deborah Lux	Punta Gorda	Mayor	dlux@pgorda.us	Delivered
Mr. David Lynch	Pembroke Park	City Manager	dlynch@tppfl.gov	Delivered
Ms. Deborah Manzo	Okeechobee County	County Administrator	dmanzo@co.okeechobee.fl.us	Delivered
Mr. Dale Martin	Flagler Beach	City Manager	dmartin@cityofflaglerbeach.com	Delivered
Mr. David Meador	Lake Mary	Mayor	dmeador@lakemaryfl.com	Delivered
The Hon. Dawn Miller	Hillsboro Beach	Mayor	dmiller@townofhillsborobeach.com	Delivered
Ms. Danielle H. Moore	Palm Beach	Mayor	dmoore@townofpalmbeach.com	Delivered
Mr. Douglas Jeffcoat	City of Sarasota	Interim City Manager	douglas.jeffcoat@sarasotagov.com	Delivered
Dennis Reeves	FWB City Manager	City Manager	dreeves@fwb.org	Delivered
Mr. Drew Whitman	City of Panama City Beach	City Manager	drew.whitman@pcbfl.gov	Delivered
Dick Rynearson	Elected Official	Mayor	drynearson@fwb.org	Delivered
Mr. Jay Zembower	Seminole County	Chair	dschafer@seminolecountyfl.gov	Delivered
The Hon. Dean Trantalis	Fort Lauderdale	Mayor	dtrantalis@fortlauderdale.gov	Delivered

Mr. Dan Dugger	Boynton Beach	City Manager	duggerd@bbfl.us	Delivered
Mr. Dale Walker	City of Lake Butler	City Manager	dwalker@cityoflakebutler.com	Forwarded
Mr. Dowling Watford	City of Okeechobee	Mayor	dwatford@cityofokeechobee.com	Delivered
Mr. Dale Wiseman	City of Hampton	Mayor	dwisemen82@gmail.com	Forwarded
Mr. Del Yonts	Grant-Valkaria	Mayor	dyonts@grantvalkaria.org	Delivered
Earl Stafford	Holmes County BOCC	County Commissioner	earlstafford@holmescountyfl.org	Delivered
Ms. Eula Clarke	City of Stuart	Mayor	eclarke@ci.stuart.fl.us	Delivered
The Hon. Edmund Malkoon	Lauderdale-By-The-Sea	Mayor	edmundm@lbts-fl.gov	Delivered
Eric Hinson	Gadsden County BOCC	BOCC Chairman	ehinson@gadsdencountyfl.gov	Delivered
Mr Ed Lavallee	City of Venice	City Manager	elavallee@venicegov.com	Delivered
Mr. Eric Marmer	Manalapan	Town Manager	emarmer@manalapan.org	Delivered
Mr. Eric Carpenter	City of Miami Beach	City Manager	ericcarpenter@miamibeachfl.gov	Delivered
The Hon. Eric Diaz-Padron	West Miami	Mayor	ericdp@cityofwestmiami.org	Delivered
Mr Ed Silva	West Miami	City Manager	esilva@cityofwestmiami.org	Delivered
Ed Spears	City Manager	City Administrator	espears@miltonfl.org	Delivered
The Hon. Elizabeth Tricoche	Bay Harbor Islands	Mayor	etricoche@bayharborislands-fl.gov	Forwarded
The Hon. Felicia Brunson	West Park	Mayor	fbrunson@cityofwestpark.org	Delivered
Mr. Fran Davila	Town of Juno Beach	Interim Town Manager	fdavila@juno-beach.fl.us	Delivered
Mr. Deric Feacher	Daytona Beach	City Manager	feacherderic@codb.us	Delivered

Ms. Faye Johnson	City of West Palm Beach	City Manager	fjohnson@wpb.org	Delivered
Mr. Francine Ramaglia	Town of Loxahatchee Groves	Town Manager	framaglia@loxahatcheegrovesfl.gov	Delivered
Mr. Frank Abbate	Brevard County	County Manager	frank.abbate@brevardfl.gov	Delivered
Mr. Frank Kitzerow	Town of Jupiter	Town Manager	frankk@jupiter.fl.us	Delivered
The Hon. Francis Suarez	Miami	Mayor	fsuarez@miamigov.com	Delivered
Mr. George Brown	Boca Raton	City Manager	gbrown@ci.boca-raton.fl.us	Delivered
Mr. Greg Dunham	Gulf Stream	Town Manager	gdunham@gulf-stream.org	Delivered
Mr Gene Brown	City of Bradenton	Mayor	gene.brown@cityofbradenton.com	Delivered
Mr. George Kruse	Manatee County	Chairman	george.kruse@mymanatee.org	Delivered
The Hon. George Burch	Miami Shores	Mayor	georgeburchdvm@msvfl.gov	Delivered
Mr. Gregory Freebold	Town of Lake Clarke Shores	Mayor	gfreebold@lakeclarke.org	Delivered
Mr. Glenn Irby	Edgewater	City Manager	girby@cityofedgewater.org	Forwarded
George Keller	Hollywood	City Manager	gkeller@hollywoodfl.org	Delivered
Mr. John Deal	Town of Glen Ridge	Town Manager	glenridgetownof@bellsouth.net	Delivered
Ms. Jolene Kirkland	Town of Glen St. Mary	Town Clerk	glenstmary3777@glenstmary.org	Delivered
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Mr. Stockton Whitten	Cocoa	City Manager	swhitten@cocoafl.org	Delivered
Mr. Steve Williamson	Village of Key Biscayne	Village Manager	swilliamson@keybiscayne.fl.gov	Delivered
Mr. Steve Wilson	City of Belle Glade	Mayor	swilson@belleglade-fl.com	Delivered
Tracy Andrews	City of Chipley	Mayor	tandrews@cityofchipley.com	Delivered
Mr. Terry Burroughs	Okeechobee County	Commissioner Chair	tburroughs@co.okeechobee.fl.us	Delivered
Helen Rhynes	Town of Campbellton	Town Clerk	tc32426@bellsouth.net	Delivered
Ms. Teresa Cox	City of Springfield	City Clerk	tcox@springfield.fl.gov	Delivered
Mr. Terry Atchley	Hardee County	County Manager	terry.atchley@hardeecounty.net	Delivered
Mr. Terry Suggs	Putnam County	County Manager	terry.suggs@putnam-fl.com	Delivered

Mr. Ted Gross	Briny Breezes	Mayor	tgross@townofbrinybreezes-fl.gov	Delivered
Mayor Teresa Heitmann	Naples	Mayor	theitmann@naplesgov.com	Delivered
Mr. Whitney Pidot	Town of Jupiter Island	Mayor	thmail@tji.martin.fl.us	Delivered
Tim Bolduc	Crestview City Manager	Crestview City Manager	timbolduc@cityofcrestview.org	Delivered
The Hon. Tim Lonergan	Oakland Park	Mayor	timl@oaklandparkfl.gov	Delivered
Mr. Howard Tipton	St. Lucie County	County Administrator	tiptonh@stlucieco.org	Delivered
Mr. Thomas Price	Rockledge	Mayor	tjprice@cityofrockledge.org	Delivered
Tim Kinsella	Governmental Staff	City Administrator, Pensacola	tkinsella@cityofpensacola.com	Delivered
The Hon. Tim Meerbott	Cutler Bay	Mayor	tmeerbott@cutlerbay-fl.gov	Delivered
Mr. Tim Murphy	Columbia County	Chair	tmurphy@columbiacountyfla.com	Delivered
Ms. Tonya Long	Town of Welaka	Council President	tonyalong@welaka-fl.gov	Delivered
Mr. Jason Mahaney	Grant-Valkaria	Town Administrator	townadmin@grantvalkaria.org	Delivered
Ms. Andrea Almeida	Town of Pomona Park	Town Clerk	townclerk@pomonapark.com	Delivered
Ms. Meghan Allmon	Town of Welaka	Town Clerk	townclerk@welaka-fl.gov	Delivered
Ms. Pat Burke	Palm Shores	Town Manager	townhall@townofpalmshores.org	Delivered
Mr. Charles Chambliss	Palm Shores	Mayor	townhall@townofpalmshores.org	Delivered
Mr. Rafael G. Casals	Cutler Bay	Town Manager	townmanager@cutlerbay-fl.gov	Delivered
Ms. Bambi McKibbon-Turner	Town of Lake Park	Town Manager	townmanager@lakeparkflorida.gov	Delivered

Ms. Linda Connors	Lauderdale-By-The-Sea	Town Manager	townmanager@lbts-fl.gov	Delivered
Ms. Elizabeth Mascaro	Melbourne Beach	Town Manager	townmanager@melbournebeachfl.org	Delivered
Ms. Cherry Stowe	Orchid	Town Manager	townmanager@townoforchid.com	Delivered
Mr. Robert J. Gibbons	Orchid	Mayor	townmanager@townoforchid.com	Delivered
Mr. Taco Pope	Nassau County	County Manager	tpope@nassaucountyfl.com	Delivered
Ms. Treasa Brown-Stubbs	Lauderdale Lakes	City Manager	treasab@lauderdalelakes.org	Delivered
Mr. Tim Rhode	West Melbourne	City Manager	trhode@westmelbourne.org	Delivered
Commission Chair Tim Stanley	Glades County	Commission Chair	tstanley@myglades.com	Forwarded
Ms. Tracey Stevens	Haverhill	Town Administrator	tstevens@townofhaverhill-fl.gov	Delivered
Mr. Terry Stewart	City of Arcadia	City Administrator	tstewart@arcadia-fl.gov	Delivered
Ms. Verdenia Baker	Palm Beach County	County Manager	vbaker@co.palm-beach.fl.us	Delivered
The Hon. Veronica Edwards Phillips	Lauderdale Lakes	Mayor	veronicap@lauderdalelakes.org	Delivered

Ms. Vickie Gainer	City of Lynn Haven	City Manager	vgainer@cityoflynnhaven.com	Delivered
The Hon. Bernard Klepach	Indian Creek	Mayor	village@icvps.org	Delivered
Mr. Albert Childress	Biscayne Park	City Manager	villagemanager@biscayneparkfl.gov	Delivered
Mr. Frank Rollason	North Bay Village	Village Manager	villagemanager@nbvillage.com	Delivered
Ms. Christia Alou	El Portal	City Manager	villagemanager@villageofelportal.org	Delivered
The Hon. Vince Lago	Coral Gables	Mayor	vlago@coralgables.com	Delivered
Mr. Wes Morrison	Cape Canaveral	Mayor	w.morrison@cityofcapecanaveral.org	Delivered
Mr. William Albury	Town of Mangonia Park	Mayor	walbury@tompfl.com	Forwarded
Mr. Noah Walker	City of Lake City	Mayor	walkern@lcfla.com	Delivered
Mr. Wayne Carragino	Cocoa Beach	City Manager	wcarragino@cityofcocoa-beach.com	Delivered
Mr. Wayne Clark	Port Orange	City Manager	wclark@port-orange.org	Delivered
Wesley Moreno	Governmental Staff	Interim County Administrator	wjmoreno@myescambia.com	Delivered

The Hon. Wayne Messam	Miramar	Mayor	wmessam@miramarfl.gov	Delivered
The Hon. Yioset De La Cruz	Hialeah Gardens	Mayor	ydelacruz@cityofhialeahgardens.com	Delivered
Ms. Yocelyn Galiano Gomez	Pinecrest	Village Manager	ygaliano@pinecrest-fl.gov	Delivered

DECLARATION OF LILIANA ROMEU

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Florida Power & Light Company
for Base Rate Increase

Docket No: 20250011-EI

DECLARATION OF LILIANA ROMEU

(1) I, Liliana Romeu, Revenue Management Operations Support Manager for FPL attest to the information in this written declaration are true and correct based on my personal knowledge.

(2) FPL provided notice, approved by the Commission or its staff on April 11, 2025, to each of its customers containing:

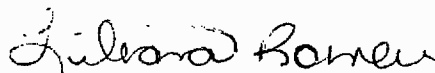
- A statement that the utility has applied for a rate increase and the general reasons for the request;
- The locations at which copies of the MFRs and synopsis are available, including the link on the utility's website;
- The time schedule established for the case, and the dates, times and locations of any hearings that have been scheduled; and
- A comparison of current rates and service charges and the proposed new rates and service charges.

(3) The notice included a statement that any customer comments regarding FPL's service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20250011-EI as the docket number assigned to this proceeding.

(4) The notice provided the date, time, location, and purpose of each in-person and virtual service hearing.

(5) The notice to each customer was contained in the FPL April/May bill inserts or sent via direct mail to each customer no less than ten (10) days prior to the date of the first hearing, May 28, 2025. The bill inserts were placed in US Mail beginning April 18, 2025 through May 14, 2025. A copy of the bill inserts for FPL's residential and business customers in its legacy and NWFL service areas are attached to this declaration as Exhibit 1, and a sample printed bill message is attached as Exhibit 2. For electronic billing customers, a message was included on their bill or email bill notice directing them to a copy of the bill insert. Exhibit 3 is a copy of the web version of the billing inserts for residential and business customers in FPL's legacy and NWFL service areas, and Exhibit 4 is a sample electronic bill message.

(6) Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Liliana Romeu

Date: 6/19/25

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EI.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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FPL Energy News is published by
Florida Power & Light Company
P.O. Box 14000, Juno Beach, FL 33408

124742 / ID-1519



EnergyNews

RATES EDITION
APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynews.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
RS-1	Residential Service			
	Base Charge	\$9.61	\$10.92	\$11.72
	Base Energy Charge (¢ per kWh)			
	First 1,000 kWh	7.164	8.185	8.810
	All Additional kWh	8.170	9.185	9.810
	Minimum Bill	\$25.00	\$30.00	\$30.00
RTR-1**	Residential Service – Time of Use			
	Base Charge	\$9.61	\$10.92	\$11.72
	Base Energy Charge (¢ per kWh)			
	On-Peak	12.878	14.976	16.079
	Off-Peak	(5.631)	(6.399)	(6.870)
	Minimum Bill	\$25.00	\$30.00	\$30.00
RS-1EV	Residential Electric Vehicle Charging Services			
	Monthly Program Charge			
	Full Installation	\$25.57	\$25.57	\$25.57
	Equipment Only Installation	\$18.41	\$18.41	\$18.41
	Monthly Off-Peak Energy Charge			
	Full Installation	\$12.81	\$19.81	\$24.81
	Equipment Only Installation	\$12.81	\$19.81	\$24.81
RS-2EV	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.677
	Monthly Program Charge			
	Full Installation	N/A	\$36.00	\$36.00
	Equipment Only Installation	N/A	\$27.00	\$27.00
OL-1*	Non-Fuel Energy Charge (¢ per kWh)	N/A	23.469	25.195
	Off-Peak Energy Charge	N/A	2.094	2.246
	Outdoor Lighting			
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374
LT-1*	LED Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

*To view the full list of fixtures, maintenance and other charges, visit FPL.com/Answers

**Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 \$5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 \$5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 \$5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Transition Credit

Rate Code	2025	2026	2027
RS-1, RTR-1 (¢ per kWh)	(0.079)	(0.040)	0.000

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company’s quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11631 Bayshore Rd, North Fort Myers, FL 33917	Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd., Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC’s website. Visit www.FloridaPSC.com and look for the “Watch Live Broadcast” icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC’s online registration form, which will be available at www.FloridaPSC.com, under the “Hot Topics” heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission’s website (www.FloridaPSC.com), by selecting the Clerk’s Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk’s Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

*Denotes Spanish-language interpreter available

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

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Para ver esta información en español, visite FPL.com/energynotes.

We're here to help

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Learn more at FPL.com/help.

Business rates summary

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
GS-1	General Service Non-Demand (0-24 kW)			
	Base Charge			
	Metered	\$12.87	\$13.22	\$14.08
	Unmetered	\$6.45	\$6.63	\$7.06
	Base Energy Charge (¢ per kWh)	7.282	7.482	7.966
	Minimum Bill	\$25.00	\$30.00	\$30.00
GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
	Base Charge	\$12.87	\$13.22	\$14.08
	Base Energy Charge (¢ per kWh)			
	On-Peak	13.479	13.875	14.770
	Off-Peak	4.607	4.733	5.040
	Minimum Bill	\$25.00	\$30.00	\$30.00
GSD-1	General Service Demand (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
	GSDT-1	General Service Demand - Time-of-Use (25-499 kW)		
Base Charge		\$30.41	\$38.36	\$42.18
Base Demand Charge (\$/kW)		\$10.74	\$13.55	\$14.90
Maximum Demand Charge (\$/kW)		\$0.71	\$0.90	\$0.98
Base Energy Charge (¢ per kWh)				
On-Peak		5.457	6.851	7.532
GSLD-1	General Service Large Demand (500-1,999 kW)			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
	GSLDT-1	General Service Large Demand - Time-of-Use (500-1,999 kW)		
Base Charge		\$89.26	\$113.60	\$127.86
Base Demand Charge (\$/kW)		\$12.90	\$16.42	\$18.48
Maximum Demand Charge (\$/kW)		\$0.80	\$1.02	\$1.15
Base Energy Charge (¢ per kWh)				
On-Peak		3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service - Time-of-Use (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
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	Base Charge	\$119.02	\$151.48	\$170.50
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	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
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	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
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	Base Charge	\$119.02	\$151.48	\$170.50
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	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
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	Base Energy Charge (¢ per kWh)			
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	Charges for Non-Compliance of Curtailment Demand			
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	Base Charge	\$119.02	\$151.48	\$170.50
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	Base Charge	\$119.02	\$151.48	\$170.50
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	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
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	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
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	Base Charge	\$119.02	\$151.48	\$170.50
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	On-Peak	3.276	4.339	4.884
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	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
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	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
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	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
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	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
CST-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
CS-1	Curtable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			

		Proposed Base Rates		
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
GSLD-2	General Service Large Demand (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Minimum Bill	\$27,778.54	\$35,833.46	\$40,476.80
GSLDT-2	General Service Large Demand - Time-of-Use (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.08	\$16.87	\$19.06
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Minimum Bill	\$26,418.54	\$34,073.46	\$38,496.80
CS-2	Curtailable Service (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for last 36 months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
CST-2	Curtailable Service - Time-of-Use (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
GSLD-3	General Service Large Demand (69 kV or above)			
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)	1.249	1.634	1.792
	General Service Large Demand - Time-of-Use (69 kV or above)			
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	1.860	2.041
	Off-Peak	1.188	1.555	1.705
CS-3	Curtailable Service (69 kV or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination - Penalty Charge (per kW)	\$1.42	N/A	N/A

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SST-1	Standby and Supplemental Service			
	Base Charge			
	SST-1(D1)	\$176.31	\$182.41	\$180.96
	SST-1(D2)	\$176.31	\$182.41	\$180.96
	SST-1(D3)	\$599.46	\$620.20	\$615.29
	SST-1(T)	\$2,542.09	\$2,629.03	\$2,606.66
	Distribution Demand Charge (\$/kW)			
	SST-1(D1)	\$4.23	\$4.38	\$4.34
	SST-1(D2)	\$4.23	\$4.38	\$4.34
	SST-1(D3)	\$4.23	\$4.38	\$4.34
	SST-1(T)	N/A	N/A	N/A
	Reservation Demand (\$/kW)			
	SST-1(D1)	\$2.08	\$2.15	\$2.13
	SST-1(D2)	\$2.08	\$2.15	\$2.13
	SST-1(D3)	\$2.08	\$2.15	\$2.13
	SST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak (\$/kW)			
	SST-1(D1)	\$1.01	\$1.04	\$1.04
	SST-1(D2)	\$1.01	\$1.04	\$1.04
	SST-1(D3)	\$1.01	\$1.04	\$1.04
	SST-1(T)	\$0.59	\$0.61	\$0.60
	Base Energy Charge - On-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
ISST-1	Interruptible Standby and Supplemental Service			
	Base Charge			
	ISST-1(D)	\$685.64	\$709.36	\$703.74
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
	Distribution Demand Charge (\$/kW)			
	ISST-1(D)	\$4.23	\$4.38	\$4.34
	ISST-1(T)	N/A	N/A	N/A
	Reservation Demand-Interruptible (\$/kW)			
	ISST-1(D)	\$0.36	\$0.37	\$0.37
	ISST-1(T)	\$0.41	\$0.42	\$0.42
	Reservation Demand-Firm (\$/kW)			
	ISST-1(D)	\$2.08	\$2.15	\$2.13
	ISST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak Firm Standby (\$/kW)			
	ISST-1(D)	\$1.01	\$1.04	\$1.04
	ISST-1(T)	\$0.59	\$0.61	\$0.60
	Daily Demand On-Peak Interruptible Standby (\$/kW)			
	ISST-1(D)	\$0.17	\$0.18	\$0.17
	ISST-1(T)	\$0.16	\$0.17	\$0.16
	Base Energy Charge - On-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
	Penalty Charge per kW for each month of rebilling			
		\$1.52	\$1.52	\$1.52
TR	Transformation Rider			
	Monthly Credit (\$/kW)			
	Per kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55)
GSCU-1	General Service Constant Usage			
	Base Charge	\$17.39	\$18.02	\$18.26
	Base Energy Charge (¢ per kWh)	4.364	4.521	4.581
HLFT	High Load Factor - Time-of-Use			
	Base Charge			
	HLFT-1	\$30.41	\$38.36	\$42.18
	HLFT-2	\$89.26	\$113.60	\$127.86
	HLFT-3	\$258.54	\$333.46	\$376.80

			Proposed Base Rates		
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027	
HLFT (CONT'D)	Demand Charges				
	On-Peak Demand Charge (\$/kW)				
	HLFT-1	\$13.50	\$17.03	\$18.72	
	HLFT-2	\$14.40	\$18.33	\$20.63	
	HLFT-3	\$13.99	\$18.04	\$20.39	
	Maximum Demand Charge (\$/kW)				
	HLFT-1	\$2.80	\$3.53	\$3.88	
	HLFT-2	\$3.09	\$3.93	\$4.43	
	HLFT-3	\$2.98	\$3.84	\$4.34	
	Non-Fuel Energy Charges (¢ per kWh)				
	On-Peak Period				
	HLFT-1	2.193	2.772	3.046	
	HLFT-2	1.259	1.597	1.796	
	HLFT-3	1.087	1.410	1.587	
	Off-Peak Period				
	HLFT-1	1.375	1.734	1.907	
	HLFT-2	1.218	1.550	1.745	
	HLFT-3	1.085	1.399	1.581	
	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
		Base Charge	\$30.41	\$38.36	\$42.18
Base Demand Charge (\$/kW)		\$11.46	\$14.46	\$15.89	
Base Energy Charge (¢ per kWh)		2.549	3.215	3.535	
Minimum Bill		\$316.91	\$399.86	\$439.43	
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
	Base Charge	\$89.26	\$113.60	\$127.86	
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60	
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823	
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86	
UEV	Utility-Owned Public Charging For Electric Vehicles				
	Base Energy Charge (¢ per kWh)	30.000	35.00 0	35.000	
	Vehicle Idling Fees (¢ per minute)	\$0.40	\$0.40	\$0.40	
SDTR	Seasonal Demand - Time-of-Use Rider (Option A)				
	Base Charge				
	SDTR-1A	\$30.41	\$38.36	\$42.18	
	SDTR-2A	\$89.26	\$113.60	\$127.86	
	SDTR-3A	\$258.54	\$333.46	\$376.80	
	Demand Charges				
	Seasonal On-Peak Demand (\$/kW)				
	SDTR-1A	\$11.48	\$15.43	\$16.97	
	SDTR-2A	\$13.12	\$17.93	\$20.18	
	SDTR-3A	\$13.36	\$17.60	\$19.87	
	Seasonal Maximum Demand (\$/kW)				
	SDTR-1A	\$0.71	\$0.90	\$0.98	
	SDTR-2A	\$0.80	\$1.02	\$1.15	
	SDTR-3A	\$0.69	\$0.89	\$1.01	
	Non-Seasonal Demand Charge (\$/kW)				
	SDTR-1A	\$11.17	\$13.68	\$15.03	
	SDTR-2A	\$13.60	\$16.65	\$18.74	
	SDTR-3A	\$13.66	\$17.63	\$19.91	
	Energy Charges				
	Base Seasonal On-Peak Energy (¢ per kWh)				
	SDTR-1A	10.554	13.229	14.543	
	SDTR-2A	6.855	8.295	9.338	
	SDTR-3A	5.555	6.988	7.908	
	Base Seasonal Off-Peak Energy (¢ per kWh)				
	SDTR-1A	1.690	2.119	2.330	
	SDTR-2A	1.422	1.810	2.037	
	SDTR-3A	1.343	1.732	1.957	
	Base Non-Seasonal Energy Charge (¢ per kWh)				
	SDTR-1A	2.549	3.215	3.535	
	SDTR-2A	1.971	2.508	2.823	
	SDTR-3A	1.713	2.209	2.497	
	Seasonal Demand - Time-of-Use Rider (Option B)				
	Base Charge				
	SDTR-1B	\$30.41	\$38.36	\$42.18	
	SDTR-2B	\$89.26	\$113.60	\$127.86	
	SDTR-3B	\$258.54	\$333.46	\$376.80	
	Demand Charges:				
	Seasonal On-Peak Demand Charge (\$/kW)				
	SDTR-1B	\$11.48	\$15.43	\$16.97	
	SDTR-2B	\$13.12	\$17.93	\$20.18	
	SDTR-3B	\$13.36	\$17.60	\$19.87	

Declaration of L. Romeu, Exhibit 1, FPL Business Customer Notice (Printed Bills)				
Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SDTR (CONT'D)	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1B	\$10.47	\$12.32	\$13.53
	SDTR-2B	\$12.80	\$15.28	\$17.20
	SDTR-3B	\$12.98	\$15.90	\$17.96
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.99
	SDTR-2B	\$0.80	\$1.02	\$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Non-Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.99
	SDTR-2B	\$0.80	\$1.02	\$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Energy Charges			
	Base Seasonal On-Peak (¢ per kWh)			
	SDTR-1B	10.554	13.229	14.543
	SDTR-2B	6.855	8.295	9.338
	SDTR-3B	5.555	6.988	7.908
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
	Base Non-Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1B	5.592	6.585	7.240
	SDTR-2B	4.019	4.539	5.111
	SDTR-3B	3.334	4.190	4.739
	Base Non-Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
	NSMR	Non-Standard Meter Rider		
Enrollment Fee		\$89.00	\$89.00	\$89.00
Monthly Surcharge		\$13.00	\$13.00	\$13.00
OL-1*	Outdoor Lighting			
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374
PL-1	Premium Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
SL-1*	Street Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
SL-1M	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.90
	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
	Minimum Bill	\$17.30	\$20.08	\$20.90
SL-2	Traffic Signal Service			
	Base Energy Charge (¢ per kWh)	5.852	6.487	7.030
	Minimum Charge at Each Point of Delivery	\$4.39	\$4.87	\$5.27
SL-2M	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.00
	Base Energy Charge (¢ per kWh)	6.024	6.226	6.110
	Minimum Bill	\$7.89	\$8.15	\$8.00
LT-1*	LED Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

Transition Credit

Rate Code		2025	2026	2027
GS 1 GST 1 (¢ per kWh)		(0.063)	(0.031)	0.000
GSD-1, GSD-1EV, GSLDT-1, HLFT-1, SDTR-1A, SDTR-1B (\$/kW)		(\$0.24)	(\$0.12)	\$0.00
OS-2 (¢ per kWh)		(0.109)	(0.055)	0.000
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A, SDTR-2B (\$/kW)		(\$0.24)	(\$0.12)	\$0.00
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)		(\$0.23)	(\$0.11)	\$0.00
GSLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)		(\$0.21)	(\$0.10)	\$0.00
SST-1(T), ISST-1(T) (\$/kW)	RDC	(\$0.03)	(\$0.02)	\$0.00
	DDC	(\$0.02)	(\$0.01)	\$0.00
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	RDC	(\$0.03)	(\$0.02)	\$0.00
	DDC	(\$0.02)	(\$0.01)	\$0.00
CILC-D, CILC-G (\$/kW)		(\$0.23)	(\$0.12)	\$0.00
CILC-T (\$/kW)		(\$0.20)	(\$0.10)	\$0.00
MET (\$/kW)		(\$0.23)	(\$0.12)	\$0.00
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)		(0.207)	(0.104)	0.000
SL-2, SL-2M, GSCU-1 (¢ per kWh)		(0.064)	(0.032)	0.000

*To view the full list of fixtures, maintenance and other charges, visit FPL.com/answers.
If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances.

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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FPL Energy News is published by
 Florida Power & Light Company
 P.O. Box 14000, Juno Beach, FL 33408

124744 / ID-1520



EnergyNews

RATES EDITION
 APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynews.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
RS-1	Residential Service			
	Base Charge	\$9.61	\$10.92	\$11.72
	Base Energy Charge (¢ per kWh)			
	First 1,000 kWh	7.164	8.185	8.810
	All Additional kWh	8.170	9.185	9.810
RTR-1**	Minimum Bill	\$25.00	\$30.00	\$30.00
	Residential Service – Time of Use			
	Base Charge	\$9.61	\$10.92	\$11.72
	Base Energy Charge (¢ per kWh)			
	On-Peak	12.878	14.976	16.079
RS-1EV	Off-Peak	(5.631)	(6.399)	(6.870)
	Minimum Bill	\$25.00	\$30.00	\$30.00
	Residential Electric Vehicle Charging Services			
	Monthly Program Charge			
	Full Installation	\$25.57	\$25.57	\$25.57
RS-2EV	Equipment Only Installation	\$18.41	\$18.41	\$18.41
	Monthly Off-Peak Energy Charge			
	Full Installation	\$12.81	\$19.81	\$24.81
	Equipment Only Installation	\$12.81	\$19.81	\$24.81
	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.677
RS-2EV	Monthly Program Charge			
	Full Installation	N/A	\$36.00	\$36.00
	Equipment Only Installation	N/A	\$27.00	\$27.00
	Non-Fuel Energy Charge (¢ per kWh)			
	On-Peak Energy Charge	N/A	23.469	25.195
OS I/II*	Off-Peak Energy Charge	N/A	2.094	2.246
	Outdoor Service			
LT-1*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
	LED Lighting			
LT-1*	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

*To view the full list of fixtures, maintenance and other charges, visit FPL.com/answers

**Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non- payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Transition Rider

Rate Code	2025	2026	2027
RS-1, RTR-1 (¢ per kWh)	0.842	0.421	0.000

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company’s quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11631 Bayshore Rd, North Fort Myers, FL 33917	Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd., Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lori Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC’s website. Visit www.FloridaPSC.com and look for the “Watch Live Broadcast” icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC’s online registration form, which will be available at www.FloridaPSC.com, under the “Hot Topics” heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission’s website (www.FloridaPSC.com), by selecting the Clerk’s Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk’s Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

*Denotes Spanish-language interpreter available

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC’s website as they are scheduled.

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Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities	
The PSC has established the following dates to govern the key activities of the process:	
Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.


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FPL Energy Notes is published by
Florida Power & Light Company
P.O. Box 14000, Juno Beach, FL 33408

124745 / ID-1619

 
www.fplgreen.org

Declaration of L. Romeu, Exhibit 1, FPLNW Business Customer Notice (Printed Bills)
NORTHWEST FLORIDA

 **EnergyNotes** RATES EDITION
APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit FPL.com/answers.

Para ver esta información en español, visite FPL.com/energynotes.

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at FPL.com/help.

Business rates summary

		Proposed Base Rates		
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
GS-1	General Service Non-Demand (0-24 kW)			
	Base Charge			
	Metered	\$12.87	\$13.22	\$14.08
	Unmetered	\$6.45	\$6.63	\$7.06
	Base Energy Charge (¢ per kWh)	7.282	7.482	7.966
	Minimum Bill	\$25.00	\$30.00	\$30.00
GST-1	General Service Non-Demand Time-of-Use (0-24 kW)			
	Base Charge	\$12.87	\$13.22	\$14.08
	Base Energy Charge (¢ per kWh)			
	On-Peak	13.479	13.875	14.770
	Off-Peak	4.607	4.733	5.040
	Minimum Bill	\$25.00	\$30.00	\$30.00
GSD-1	General Service Demand (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
GSDT-1	General Service Demand - Time-of-Use (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	\$14.90
	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98
	Base Energy Charge (¢ per kWh)			
	On-Peak	5.457	6.851	7.532
	Off-Peak	1.375	1.734	1.907
	Minimum Bill	\$298.91	\$377.11	\$414.68
GSLD-1	General Service Large Demand (500-1,999 kW)			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
GSLDT-1	General Service Large Demand - Time-of-Use (500-1,999 kW)			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86
CS-1	Curtailable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
	Rebidding for last 36 months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
	Minimum Bill	\$6,959.02	\$8,856.48	\$9,970.50
CST-1	Curtailable Service - Time-of-Use (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
	Rebidding for last 36 months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
	Minimum Bill	\$6,569.02	\$8,361.48	\$9,410.50

			Proposed Base Rates	
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
GSLD-2	General Service Large Demand (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Minimum Bill	\$27,778.54	\$35,833.46	\$40,476.80
GSLDT-2	General Service Large Demand - Time-of-Use (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.08	\$16.87	\$19.06
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Minimum Bill	\$26,418.54	\$34,073.46	\$38,496.80
CS-2	Curtailable Service (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
CST-2	Curtailable Service - Time-of-Use (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67	
GSLD-3	General Service Large Demand (69 kV or above)			
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)	1.249	1.634	1.792
GSLDT-3	General Service Large Demand - Time-of-Use (69 kV or above)			
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	1.860	2.041
	Off-Peak	1.188	1.555	1.705
CS-3	Curtailable Service (69 kV or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
Early Termination - Penalty Charge (per kW)	\$1.42	N/A	N/A	

Declaration of L. Romeu, Exhibit 1, FPLNW Business Customer Notice (Printed Bills)

			Proposed Base Rates	
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
CST-3	Curtailable Service - Time-of-Use (69 kV or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	N/A	N/A
	Off-Peak	1.188	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A
OS-2	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination Penalty Charge (per kW)	\$1.42	N/A	N/A
	Sports Field Service			
	Base Charge	\$156.45	\$192.23	\$214.46
	Base Energy Charge (¢ per kWh)	9.844	12.095	13.494
MET	Minimum Bill	\$156.45	\$192.23	\$214.46
	Metropolitan Transit Service			
	Base Charge	\$811.96	\$924.66	\$990.02
	Base Demand Charge (\$/kW)	\$17.18	\$19.56	\$20.95
	Base Energy Charge (¢ per kWh)	2.291	2.609	2.793
CILC-1	Commercial/Industrial Load Control Program			
	Base Charge			
	CILC-1G	\$192.36	\$269.71	\$297.50
	CILC-1D	\$324.25	\$469.29	\$538.32
	CILC-1T	\$2,835.75	\$4,489.56	\$5,224.30
	Base Demand Charge (\$/kW)			
	Per kW of Maximum Demand			
	CILC-1G	\$5.13	\$7.19	\$7.93
	CILC-1D	\$5.46	\$7.90	\$9.06
	CILC-1T	None	None	None
	Per kW of Load Control On-Peak Demand			
	CILC-1G	\$3.37	\$4.73	\$5.21
	CILC-1D	\$3.90	\$5.64	\$6.47
	CILC-1T	\$4.09	\$6.48	\$7.54
	Per kW of Firm On-Peak Demand			
	CILC-1G	\$12.82	\$17.97	\$19.83
	CILC-1D	\$14.12	\$20.44	\$23.44
	CILC-1T	\$14.90	\$23.39	\$27.45
	Base Energy Charge (¢ per kWh)			
	On-Peak			
	CILC-1G	1.909	2.677	2.952
	CILC-1D	1.302	1.884	2.162
	CILC-1T	1.190	1.884	2.192
	Off-Peak			
CILC-1G	1.909	2.677	2.952	
CILC-1D	1.302	1.884	2.162	
CILC-1T	1.190	1.884	2.192	
Penalty Charge per kW for Each Month of Rebiling	\$1.37	\$1.37	\$1.37	
CDR	Commercial/Industrial Demand Reduction Rider			
	Monthly Administrative Adder			
	GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	\$210.95
	GSD-1, GSDLT-1, HLFT-2	\$208.29	\$265.09	\$298.38
	GSD-2, GSDLT-2, HLFT-3	\$86.18	\$111.15	\$125.60
	GSD-3, GSDLT-3	\$262.29	\$343.23	\$376.36
	Utility Control Demand Credit \$/kW	(\$8.76)	(\$6.22)	(\$6.22)
	Excess First Demand	\$8.76	\$6.22	\$6.22
	Penalty Charge per kW for Each Month of Rebiling	\$1.30	\$1.30	\$1.30

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SST-1	Standby and Supplemental Service			
	Base Charge			
	SST-1(D1)	\$176.31	\$182.41	\$180.96
	SST-1(D2)	\$176.31	\$182.41	\$180.96
	SST-1(D3)	\$599.46	\$620.20	\$615.29
	SST-1(T)	\$2,542.09	\$2,629.03	\$2,606.66
	Distribution Demand Charge (\$/kW)			
	SST-1(D1)	\$4.23	\$4.38	\$4.34
	SST-1(D2)	\$4.23	\$4.38	\$4.34
	SST-1(D3)	\$4.23	\$4.38	\$4.34
	SST-1(T)	N/A	N/A	N/A
	Reservation Demand (\$/kW)			
	SST-1(D1)	\$2.08	\$2.15	\$2.13
	SST-1(D2)	\$2.08	\$2.15	\$2.13
	SST-1(D3)	\$2.08	\$2.15	\$2.13
	SST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak (\$/kW)			
	SST-1(D1)	\$1.01	\$1.04	\$1.04
	SST-1(D2)	\$1.01	\$1.04	\$1.04
	SST-1(D3)	\$1.01	\$1.04	\$1.04
	SST-1(T)	\$0.59	\$0.61	\$0.60
	Base Energy Charge - On-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
ISST-1	Interruptible Standby and Supplemental Service			
	Base Charge			
	ISST-1(D)	\$685.64	\$709.36	\$703.74
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
	Distribution Demand Charge (\$/kW)			
	ISST-1(D)	\$4.23	\$4.38	\$4.34
	ISST-1(T)	N/A	N/A	N/A
	Reservation Demand-Interruptible (\$/kW)			
	ISST-1(D)	\$0.36	\$0.37	\$0.37
	ISST-1(T)	\$0.41	\$0.42	\$0.42
	Reservation Demand-Firm (\$/kW)			
	ISST-1(D)	\$2.08	\$2.15	\$2.13
	ISST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak Firm Standby (\$/kW)			
	ISST-1(D)	\$1.01	\$1.04	\$1.04
	ISST-1(T)	\$0.59	\$0.61	\$0.60
	Daily Demand On-Peak Interruptible Standby (\$/kW)			
	ISST-1(D)	\$0.17	\$0.18	\$0.17
	ISST-1(T)	\$0.16	\$0.17	\$0.16
	Base Energy Charge - On-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
	Penalty Charge per kW for Each Month of Rebilling	\$1.52	\$1.52	\$1.52
TR	Transformation Rider			
	Monthly Credit (\$/kW)			
	Per kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55)
GSCU-1	General Service Constant Usage			
	Base Charge	\$17.39	\$18.02	\$18.26
	Base Energy Charge (¢ per kWh)	4.364	4.521	4.581

Rate Code				Proposed Base Rates	
	Type of Charge		Current Rate	Jan. 1, 2026	Jan. 1, 2027
HLFT	High Load Factor Time-of-Use				
	Base Charge				
	HLFT-1		\$30.41	\$38.36	\$42.18
	HLFT-2		\$89.26	\$113.60	\$127.86
	HLFT-3		\$258.54	\$333.46	\$376.80
	Demand Charges				
	On-Peak Demand Charge (\$/kW)				
	HLFT-1		\$13.50	\$17.03	\$18.72
	HLFT-2		\$14.40	\$18.33	\$20.63
	HLFT-3		\$13.99	\$18.04	\$20.39
	Maximum Demand Charge (\$/kW)				
	HLFT-1		\$2.80	\$3.53	\$3.88
	HLFT-2		\$3.09	\$3.93	\$4.43
	HLFT-3		\$2.98	\$3.84	\$4.34
	Non-Fuel Energy Charges (¢ per kWh)				
	On-Peak Period				
	HLFT-1		2.193	2.772	3.046
	HLFT-2		1.259	1.597	1.796
	HLFT-3		1.087	1.410	1.587
	Off-Peak Period				
	HLFT-1		1.375	1.734	1.907
	HLFT-2		1.218	1.550	1.745
	HLFT-3		1.085	1.399	1.581
GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
	Base Charge		\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)		\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)		2.549	3.215	3.535
	Minimum Bill		\$316.91	\$399.86	\$439.43
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
	Base Charge		\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)		\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)		1.971	2.508	2.823
	Minimum Bill		\$6,929.26	\$8,818.60	\$9,927.86
UEV	Utility-Owned Public Charging For Electric Vehicles				
	Base Energy Charge (¢ per kWh)		30.000	35.000	35.000
	Vehicle Idling Fees (¢ per minute)		\$0.40	\$0.40	\$0.40
SDTR	Seasonal Demand - Time-of-Use Rider (Option A)				
	Base Charge				
	SDTR-1A		\$30.41	\$38.36	\$42.18
	SDTR-2A		\$89.26	\$113.60	\$127.86
	SDTR-3A		\$258.54	\$333.46	\$376.80
	Demand Charges				
	Seasonal On-Peak Demand (\$/kW)				
	SDTR-1A		\$11.48	\$15.43	\$16.97
	SDTR-2A		\$13.12	\$17.93	\$20.18
	SDTR-3A		\$13.36	\$17.60	\$19.87
	Seasonal Maximum Demand (\$/kW)				
	SDTR-1A		\$0.71	\$0.90	\$0.98
	SDTR-2A		\$0.80	\$1.02	\$1.15
	SDTR-3A		\$0.69	\$0.89	\$1.01
	Non-Seasonal Demand Charge (\$/kW)				
	SDTR-1A		\$11.17	\$13.68	\$15.03
	SDTR-2A		\$13.60	\$16.65	\$18.74
	SDTR-3A		\$13.66	\$17.63	\$19.91
	Energy Charges				
	Base Seasonal On-Peak Energy (¢ per kWh)				
	SDTR-1A		10.554	13.229	14.543
	SDTR-2A		6.855	8.295	9.338
	SDTR-3A		5.555	6.988	7.908
	Base Seasonal Off-Peak Energy (¢ per kWh)				
	SDTR-1A		1.690	2.119	2.330
	SDTR-2A		1.422	1.810	2.037
	SDTR-3A		1.343	1.732	1.957
	Base Non-Seasonal Energy Charge (¢ per kWh)				
	SDTR-1A		2.549	3.215	3.535
	SDTR-2A		1.971	2.508	2.823
	SDTR-3A		1.713	2.209	2.497
	Seasonal Demand - Time-of-Use Rider (Option B)				
	Base Charge				
	SDTR-1B		\$30.41	\$38.36	\$42.18
	SDTR-2B		\$89.26	\$113.60	\$127.86
	SDTR-3B		\$258.54	\$333.46	\$376.80

Declaration of L. Romeu, Exhibit 1, FPLNW Business Customer Notice (Printed Bills)				
Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SDTR (CONT'D)	Demand Charges			
	Seasonal On Peak Demand Charge (\$/kW)			
	SDTR-1B	\$11.48	\$15.43	\$16.97
	SDTR-2B	\$13.12	\$17.93	\$20.18
	SDTR-3B	\$13.36	\$17.60	\$19.87
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1B	\$10.47	\$12.32	\$13.53
	SDTR-2B	\$12.80	\$15.28	\$17.20
	SDTR-3B	\$12.98	\$15.90	\$17.96
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.99
	SDTR-2B	\$0.80	\$1.02	\$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Non-Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.99
	SDTR-2B	\$0.80	\$1.02	\$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Energy Charges			
	Base Seasonal On-Peak (¢ per kWh)			
	SDTR-1B	10.554	13.229	14.543
	SDTR-2B	6.855	8.295	9.338
	SDTR-3B	5.555	6.988	7.908
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
	Base Non-Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1B	5.592	6.585	7.240
	SDTR-2B	4.019	4.539	5.111
	SDTR-3B	3.334	4.190	4.739
	Base Non-Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
Non-Standard Meter Rider				
NSMR	Enrollment Fee	\$89.00	\$89.00	\$89.00
	Monthly Surcharge	\$13.00	\$13.00	\$13.00
OS I/II*	Outdoor Service			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
SL-1M	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.90
	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
	Minimum Bill	\$17.30	\$20.08	\$20.90
SL-2	Traffic Signal Service			
	Base Energy Charge (¢ per kWh)	5.852	6.487	7.030
	Minimum Charge at Each Point of Delivery	\$4.39	\$4.87	\$5.27
SL-2M	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.00
	Base Energy Charge (¢ per kWh)	6.024	6.226	6.110
	Minimum Bill	\$7.89	\$8.15	\$8.00
LT-1*	LED Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

Transition Rider

Rate Code	2025	2026	2027
GS 1, GST 1 (¢ per kWh)	0.970	0.485	0.000
GSD-1, GSD-1EV, GSLDT-1, HLFT-1, SDTR-1A, SDTR-1B (¢ per kWh)	0.647	0.323	0.000
OS-2 (¢ per kWh)	0.655	0.327	0.000
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A, SDTR-2B (\$/kW)	\$2.27	\$1.13	\$0.00
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)	\$2.64	\$1.32	\$0.00
GSLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)	\$1.97	\$0.98	\$0.00
SST-1(T), ISST-1(T) (\$/kW)	RDC	\$0.34	\$0.17
	DDC	\$0.16	\$0.08
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	RDC	\$0.34	\$0.17
	DDC	\$0.16	\$0.08
CILC-D, CILC-G (\$/kW)	\$2.24	\$1.12	\$0.00
CILC-T (\$/kW)	\$1.97	\$0.98	\$0.00
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)	1.150	0.575	0.000
SL-2, SL-2M, GSCU-1, OS I/II (¢ per kWh)	1.150	0.575	0.000

*To view the full list of fixtures, maintenance and other charges, visit [FPL.com/answers](https://www.fpl.com/answers).

If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances.



Electric Bill Statement
For: Apr 4, 2025 to May 5, 2025 (32 days)
Statement Date: May 5, 2025
Account Number:
Service Address:

Hello ,
Here's what you owe for this billing period.

CURRENT BILL

\$126.77

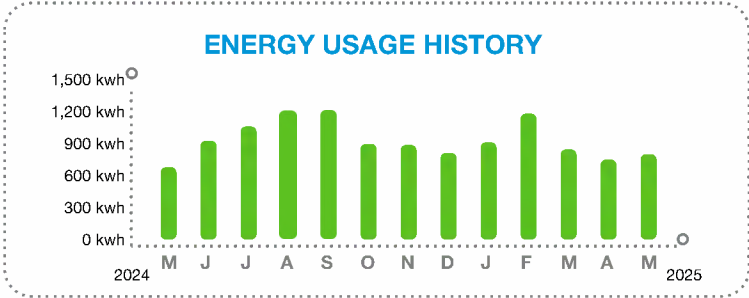
TOTAL AMOUNT YOU OWE

May 27, 2025

NEW CHARGES DUE BY

Receive predictable bills
all year long.

FPL.com/BB



FPL filed a request for a new four-year rate plan, beginning in 2026, to support investments in delivering reliable service, diversifying our energy mix and keeping bills as low as possible. [FPL.com/Answers](#)

KEEP IN MIND

- Payments received after May 27, 2025 are considered late; a late payment charge, the greater of \$5.00 or 1.50% of your past due balance will apply. Your account may also be billed a deposit adjustment.

BILL SUMMARY

Amount of your last bill119.38

Payment(s) received - thank you-119.38

Balance before new charges\$0.00

Total new charges\$126.77

Total amount due\$126.77

(See page 2 for details of current charges.)

Visit [FPL.com/PayBill](#) for ways to pay

Customer Service: 800-225-5797

To Report Power Outages:
Hearing/Speech Impaired::

800-468-8243
711 (Relay Service)



Ways to Pay



/ 150022

00303000000000000000000012677

Make check payable to FPL NW FL
in U.S. funds and mail along with
this coupon to:

FPL NORTHWEST FL
P.O. BOX 29090
MIAMI FL 33102-9090

ACCOUNT NUMBER

\$126.77

TOTAL AMOUNT YOU OWE

May 27, 2025

NEW CHARGES DUE BY

\$

AMOUNT ENCLOSED



Customer Name

Account Number

FPL.com Page 2

Declaration of L. Romeu
Exhibit 2, Sample Printed Bill Message E001

BILL DETAILS

Amount of your last bill	119.38
Payment(s) received - thank you	-119.38
Balance before new charges	\$0.00
New Charges	
Rate: RS-1 RESIDENTIAL SERVICE	
Base charge	9.61
Non-fuel	92.83
Fuel charge	21.05
Electric service charges	\$123.49
Gross receipts tax (State tax)	3.17
Regulatory fee (State fee)	0.11
Taxes and charges	\$3.28
Total new charges	\$126.77
Total amount you owe	\$126.77

METER SUMMARY

Meter Reading - Meter 7289200. Next meter reading date Jun 4, 2025

Usage Type	Current	-	Previous	=	Usage
kWh	50280		49406		874

ENERGY USE COMPARISON

	This Month	Last Month	Last Year
Service to	May 5, 2025	Apr 3, 2025	May 3, 2024
kWh used	874	819	740
Service days	32	29	30
kWh/day	27	28	25
Amount	\$126.77	\$119.38	\$102.75

KEEP IN MIND

- The non-fuel energy charge is \$0.10620 per kWh used during the billing period up to 1,000 kWh and \$0.11626 per kWh for usage above 1,000 kWh. The fuel charge is \$0.02408 per kWh used up to 1,000 kWh and \$0.03408 per kWh for usage above 1,000 kWh.
- Taxes, fees, and charges on your bill are determined and required by your local and state government to be used at their discretion.
- The fuel charge represents the cost of fuel used to generate electricity. It is a direct pass-through to customers. FPL does not profit from fuel, although higher costs do result in higher state and local taxes and fees.

Stay cool, save big

Claim up to \$1,420 in savings by upgrading your insulation. Save energy and keep the heat out!

See if you qualify


Download the app

Get instant, secure access to outage and billing info from your mobile device.

Download now

When you pay by check, you authorize FPL to process your payment electronically or as a draft. If your payment is processed electronically, your checking account may be debited on the same day we receive the check and your check will not be returned with your checking account statement.

FPL does not agree to any restrictions, conditions or endorsements placed on any bill statement or payments such as check, money order or other forms of payment. We will process the payment as if these restrictions or conditions do not exist.



EnergyNews

RATES EDITION
APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, to support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

Importantly, FPL's typical residential customer bills are expected to remain well below the national average under the plan.

To calculate proposed changes to your bill, visit [FPL.com/answers](https://www.fpl.com/answers).

Para ver esta información en español, visite [FPL.com/energynews](https://www.fpl.com/energynews).

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at [FPL.com/help](https://www.fpl.com/help).

124742 /ID-1519

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EI.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at [FPL.com/answers](https://www.fpl.com/answers). Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

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FPL Energy News is published by
Florida Power & Light Company
P.O. Box 14000, Juno Beach, FL 33408

124742
ID-1519

Residential Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
RS-1	Residential Service			
	Base Charge	\$9.61	\$10.92	\$11.72
	Base Energy Charge (¢ per kWh)			
	First 1,000 kWh	7.164	8.185	8.810
	All Additional kWh	8.170	9.185	9.810
	Minimum Bill	\$25.00	\$30.00	\$30.00
RTR-1*	Residential Service – Time of Use			
	Base Charge	\$9.61	\$10.92	\$11.72
	Base Energy Charge (¢ per kWh)			
	On-Peak	12.878	14.976	16.079
	Off-Peak	(5.631)	(6.399)	(6.870)
	Minimum Bill	\$25.00	\$30.00	\$30.00
RS-1EV	Residential Electric Vehicle Charging Services			
	Monthly Program Charge			
	Full Installation	\$25.57	\$25.57	\$25.57
	Equipment Only Installation	\$18.41	\$18.41	\$18.41
	Monthly Off-Peak Energy Charge			
	Full Installation	\$12.81	\$19.81	\$24.81
	Equipment Only Installation	\$12.81	\$19.81	\$24.81
	On-Peak Energy Charge (¢ per kWh)	23.710	27.953	29.677
RS-2EV	Monthly Program Charge			
	Full Installation	N/A	\$36.00	\$36.00
	Equipment Only Installation	N/A	\$27.00	\$27.00
	Non-Fuel Energy Charge (¢ per kWh)			
OL-1	On-Peak Energy Charge	N/A	23.469	25.195
	Off-Peak Energy Charge	N/A	2.094	2.246
LT-1	Outdoor Lighting			
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374
LT-1	LED Lighting			
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

*Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1 RTR-1 Base Energy applicable to on- and off-peak usage are in addition to the RS-1 charges
If there is a discrepancy between the rates shown on this insert and the effective, PSC-approved tariff, the rates in the tariff prevail in all instances

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 & ≤ \$300 \$40 if > \$300 & ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 & ≤ \$300 \$40 if > \$300 & ≤ \$800 5% if > \$800	\$25 if ≤ \$5 \$30 if > \$50 & ≤ \$300 \$40 if > \$300 & ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

Transition Credit

Declaration of L. Romeu Exhibit 3, FPL Residential Customer Notice (Electronic Bills)			
Rate Code	2025	2026	2027
RS-1, RTR-1 (¢ per kWh)	(0.079)	(0.040)	0.000

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11631 Bayshore Rd, North Fort Myers, FL 33917	Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd., Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N Jog Rd, West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC.com and look for the “Watch Live Broadcast” icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the “Hot Topics” heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

*Denotes Spanish-language interpreter available

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

LED Lighting Rates

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1	Amer Rev 39W	2	3	3	\$4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50
	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50
	ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50
	ATBM 118W, Galleon 113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 31500L, Flood 85W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
	Area 30000L	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Gray, Bronze, 3K, ATB2 295W	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50

LED Lighting Rates (cont'a)

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1 (CONT'D)	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
	Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50
	Area 50000L 4K Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$13.50	\$13.50	\$16.50
	ATB2 Amber Gray, Granville Black 39W 3K	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black, Granville Black 39W 5K	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black & Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$13.50	\$13.50
	Granville 6700L 4K, 5100L 4K, 7500L 4K, Black 39W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 39W 5K, Green 60W 3K, Green 60W 5K, Silver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K, 4600L 4K, 6700L 3K, Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	King, Granville Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50
	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W, Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.50
	K366	8	8	9	\$22.50	\$22.50	\$25.50
	Teardrop 21000L	9	9	10	\$25.50	\$25.50	\$28.50
	Teardrop 32500L	9	10	10	\$25.50	\$28.50	\$28.50
	Teardrop w skirt 16000L, 16K L 3K	9	10	10	\$25.50	\$28.50	\$28.50
	Bern Amber	10	11	11	\$28.50	\$31.50	\$31.50

LED Lighting Rates (cont'a)

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1 (CONT'D)	Bern 58W	10	10	11	\$28.50	\$28.50	\$31.50
	Teardrop w skirt 24500L	10	11	11	\$28.50	\$31.50	\$31.50
	Roadway Amber 12000L	12	12	13	\$34.50	\$34.50	\$37.50
	Non-Fuel Energy (¢ per kWh)				3.459	3.825	4.374
	Other Charges						
	Conversion Fee	N/A	N/A	N/A	\$2.11	\$2.11	\$2.11
	Maintenance per Fixture (Company Owned LED Fixture and Pole)	N/A	N/A	N/A	\$1.47	\$1.63	\$1.86
	Maintenance per Fixture for Company Fixture on Customer Pole	N/A	N/A	N/A	\$1.18	\$1.31	\$1.49
	Standard Wood Pole	N/A	N/A	N/A	\$6.03	\$6.63	\$7.62
	Standard Concrete Pole	N/A	N/A	N/A	\$8.25	\$9.07	\$10.43
	Standard Fiberglass pole	N/A	N/A	N/A	\$9.74	\$10.71	\$12.31
	Decorative Concrete Pole	N/A	N/A	N/A	\$17.71	\$19.48	\$22.39
	Special Provisions						
	Underground conductors (¢ per foot)	N/A	N/A	N/A	4.935	5.428	6.238
	Facilities Charge	N/A	N/A	N/A	1.28%	1.36%	1.35%
OL-1	Charges for Company-Owned Units, Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)						
	Sodium Vapor 6,300 lu 70 watts			\$9.25		\$10.19	\$11.64
	Sodium Vapor 9,500 lu 100 watts			\$9.82		\$10.79	\$12.32
	Sodium Vapor 12,000 lu 150 watts			\$11.59		\$12.73	\$14.53
	Sodium Vapor 16,000 lu 150 watts			\$10.77		\$11.82	\$13.49
	Sodium Vapor 22,000 lu 200 watts			\$15.30		\$16.77	\$19.16
	Sodium Vapor 50,000 lu 400 watts			\$18.72		\$20.43	\$23.33
	Mercury Vapor 6,000 lu 140 watts			\$8.81		\$9.63	\$11.00
	Mercury Vapor 8,600 lu 175 watts			\$9.39		\$10.25	\$11.71
	Mercury Vapor 21,500 lu 400 watts			\$16.17		\$17.60	\$20.11

Outdoor Lighting Rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OL-1	Charges for Company-Owned Units, Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)			
	Sodium Vapor 6,300 lu 70 watts		\$9.25	\$10.19
	Sodium Vapor 9,500 lu 100 watts		\$9.82	\$10.79
	Sodium Vapor 12,000 lu 150 watts		\$11.59	\$12.73
	Sodium Vapor 16,000 lu 150 watts		\$10.77	\$11.82
	Sodium Vapor 22,000 lu 200 watts		\$15.30	\$16.77
	Sodium Vapor 50,000 lu 400 watts		\$18.72	\$20.43
	Mercury Vapor 6,000 lu 140 watts		\$8.81	\$9.63
	Mercury Vapor 8,600 lu 175 watts		\$9.39	\$10.25
	Mercury Vapor 21,500 lu 400 watts		\$16.17	\$17.60

Outdoor Lighting Rates (cont'a)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OL-1 (CONT'D)	Charges for Customer-Owned Units, Total Charge (Relamping and Base Non-Fuel Energy)			
	Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	\$4.08
	Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	\$4.60
	Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	\$5.81
	Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	\$5.49
	Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	\$7.53
	Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	\$10.97
	Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	\$5.21
	Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	\$5.87
	Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	\$10.54
	Energy Only			
	Sodium Vapor 6,300 lu 70 watts	\$1.05	\$1.11	\$1.27
	Sodium Vapor 9,500 lu 100 watts	\$1.49	\$1.57	\$1.79
	Sodium Vapor 16,000 lu 150 watts	\$2.17	\$2.30	\$2.62
	Sodium Vapor 22,000 lu 200 watts	\$3.19	\$3.37	\$3.85
	Sodium Vapor 50,000 lu 400 watts	\$6.08	\$6.43	\$7.35
	Sodium Vapor 12,000 lu 150 watts	\$2.17	\$2.30	\$2.62
	Mercury Vapor 6,000 lu 140 watts	\$2.25	\$2.37	\$2.71
	Mercury Vapor 8,600 lu 175 watts	\$2.79	\$2.95	\$3.37
	Mercury Vapor 21,500 lu 400 watts	\$5.80	\$6.12	\$7.00
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374
	Other Charges			
	Wood Pole	\$13.11	\$14.42	\$16.57
	Concrete/Steel Pole	\$17.71	\$19.48	\$22.39
	Fiberglass Pole	\$20.81	\$22.89	\$26.30
	Underground Conductors excluding			
	Trenching per foot	\$0.101	\$0.111	\$0.128
	Down-Guy, Anchor and Protector	\$11.92	\$13.11	\$15.07
	Special Provisions			
	Facilities Charge	1.28%	1.36%	1.35%



Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit [FPL.com/answers](https://www.fpl.com/answers).

Para ver esta información en español, visite [FPL.com/energynotes](https://www.fpl.com/energynotes).

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at [FPL.com/help](https://www.fpl.com/help).

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11631 Bayshore Rd., North Fort Myers, FL 33917	Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St., Hollywood, FL 33019	Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr., Daytona Beach Shores, FL 32118	Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd., Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave., Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N. Jog Rd., West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EI.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at [FPL.com/answers](https://www.fpl.com/answers). Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

Quality of service hearings	May 28- June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

CONNECT WITH US: [Facebook.com/FPLconnect](https://www.facebook.com/FPLconnect) | [Instagram.com/insideFPL](https://www.instagram.com/insideFPL) | [X.com/insideFPL](https://www.x.com/insideFPL)

Business rates summary

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
GS-1	General Service Non-Demand (0-24 kW)				
	Base Charge				
	Metered	\$12.87	\$13.22	\$14.08	
	Unmetered	\$6.45	\$6.63	\$7.06	
	Base Energy Charge (¢ per kWh)	7.282	7.482	7.966	
	Minimum Bill	\$25.00	\$30.00	\$30.00	
GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
	Base Charge	\$12.87	\$13.22	\$14.08	
	Base Energy Charge (¢ per kWh)				
	On-Peak	13.479	13.875	14.770	
	Off-Peak	4.607	4.733	5.040	
	Minimum Bill	\$25.00	\$30.00	\$30.00	
GSD-1	General Service Demand (25-499 kW)				
	Base Charge	\$30.41	\$38.36	\$42.18	
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89	
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535	
	Minimum Bill	\$316.91	\$399.86	\$439.43	
GSDT-1	General Service Demand - Time-of-Use (25-499 kW)				
	Base Charge	\$30.41	\$38.36	\$42.18	
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	\$14.90	
	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98	
	Base Energy Charge (¢ per kWh)				
	On-Peak	5.457	6.851	7.532	
	Off-Peak	1.375	1.734	1.907	
	Minimum Bill	\$298.91	\$377.11	\$414.68	
GSLD-1	General Service Large Demand (500-1,999 kW)				
	Base Charge	\$89.26	\$113.60	\$127.86	
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60	
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823	
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86	
GSLDT-1	General Service Large Demand - Time-of-Use (500-1,999 kW)				
	Base Charge	\$89.26	\$113.60	\$127.86	
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48	
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15	
	Base Energy Charge (¢ per kWh)				
	On-Peak	3.276	4.339	4.884	
	Off-Peak	1.422	1.810	2.037	
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86	
CS-1	Curtailable Service (500-1,999 kW)				
	Base Charge	\$119.02	\$151.48	\$170.50	
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60	
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823	
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)	
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31	
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92	
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45	
	Minimum Bill	\$6,959.02	\$8,856.48	\$9,970.50	
CST-1	Curtailable Service - Time-of-Use (500-1,999 kW)				
	Base Charge	\$119.02	\$151.48	\$170.50	
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48	
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15	
	Base Energy Charge (¢ per kWh)				
	On-Peak	3.276	4.339	4.884	
	Off-Peak	1.422	1.810	2.037	
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)	
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31	
GSLD-2	General Service Large Demand (2,000 kW +)				
	Base Charge	\$258.54	\$333.46	\$376.80	
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05	
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497	
	Minimum Bill	\$27,778.54	\$35,833.46	\$40,476.80	
	GSLDT-2	General Service Large Demand - Time-of-Use (2,000 kW +)			
		Base Charge	\$258.54	\$333.46	\$376.80
		Base Demand Charge (\$/kW)	\$13.08	\$16.87	\$19.06
		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
		Base Energy Charge (¢ per kWh)			
On-Peak		2.738	3.570	4.038	
Off-Peak		1.343	1.732	1.957	
Minimum Bill		\$26,418.54	\$34,073.46	\$38,496.80	
CS-2	Curtailable Service (2,000 kW +)				
	Base Charge	\$287.27	\$370.52	\$418.67	
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05	
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497	
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)	
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for last 36 months (per kW)	\$2.22	\$2.86	\$3.24	
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75	
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40	
CST-2	Curtailable Service - Time-of-Use (2,000 kW +)				
	Base Charge	\$287.27	\$370.52	\$418.67	
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05	
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01	
	Base Energy Charge (¢ per kWh)				
	On-Peak	2.738	3.570	4.038	
	Off-Peak	1.343	1.732	1.957	
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)	
	Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24	
GSLD-3	General Service Large Demand (69 kV or above)				
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87	
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55	
	Base Energy Charge (¢ per kWh)	1.249	1.634	1.792	

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
GSLDT-3	General Service Large Demand - Time-of-Use (69 kV or above)			
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	1.860	2.041
	Off-Peak	1.188	1.555	1.705
CS-3	Curtailable Service (69 kV or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination - Penalty Charge (per kW)	\$1.42	N/A	N/A
CST-3	Curtailable Service - Time-of-Use (69 kV or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	N/A	N/A
	Off-Peak	1.188	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination Penalty Charge (per kW)	\$1.42	N/A	N/A
	OS-2	Sports Field Service		
Base Charge		\$156.45	\$192.23	\$214.46
Base Energy Charge (¢ per kWh)		9.844	12.095	13.494
Minimum Bill		\$156.45	\$192.23	\$214.46
MET	Metropolitan Transit Service			
	Base Charge	\$811.96	\$924.66	\$990.02
	Base Demand Charge (\$/kW)	\$17.18	\$19.56	\$20.95
	Base Energy Charge (¢ per kWh)	2.291	2.609	2.793
CILC-1	Commercial/Industrial Load Control Program			
	Base Charge			
	CILC-1G	\$192.36	\$269.71	\$297.50
	CILC-1D	\$324.25	\$469.29	\$538.32
	CILC-1T	\$2,835.75	\$4,489.56	\$5,224.30
	Base Demand Charge (\$/kW)			
	Per kW of Maximum Demand			
	CILC-1G	\$5.13	\$7.19	\$7.93
	CILC-1D	\$5.46	\$7.90	\$9.06
	CILC-1T	None	None	None
	Per kW of Load Control On-Peak Demand			
	CILC-1G	\$3.37	\$4.73	\$5.21
	CILC-1D	\$3.90	\$5.64	\$6.47
	CILC-1T	\$4.09	\$6.48	\$7.54
	Per kW of Firm On-Peak Demand			
	CILC-1G	\$12.82	\$17.97	\$19.83
	CILC-1D	\$14.12	\$20.44	\$23.44
	CILC-1T	\$14.90	\$23.59	\$27.45
	Base Energy Charge (¢ per kWh)			
	On-Peak			
	CILC-1G	1.909	2.677	2.952
	CILC-1D	1.302	1.884	2.162
	CILC-1T	1.190	1.884	2.192
	Off-Peak			
CILC-1G	1.909	2.677	2.952	
CILC-1D	1.302	1.884	2.162	
CILC-1T	1.190	1.884	2.192	
Penalty Charge per kW for Each Month of Rebiling				
	\$1.37	\$1.37	\$1.37	
CDR	Commercial/Industrial Demand Reduction Rider			
	Monthly Administrative Adder			
	GSD-1, GSdT-1, HLFT-1	\$152.10	\$191.86	\$210.95
	GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	\$298.38
	GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	\$125.60
	GSLD-3, GSLDT-3	\$262.29	\$343.23	\$376.36
	Utility Control Demand Credit \$/KW	(\$8.76)	(\$6.22)	(\$6.22)
	Excess Firm Demand	\$8.76	\$6.22	\$6.22
SST-1	Standby and Supplemental Service			
	Base Charge			
	SST-1(D1)	\$176.31	\$182.41	\$180.96
	SST-1(D2)	\$176.31	\$182.41	\$180.96
	SST-1(D3)	\$599.46	\$620.20	\$615.29
	SST-1(T)	\$2,542.09	\$2,629.03	\$2,606.66
	Distribution Demand Charge (\$/kW)			
	SST-1(D1)	\$4.23	\$4.38	\$4.34
	SST-1(D2)	\$4.23	\$4.38	\$4.34
	SST-1(D3)	\$4.23	\$4.38	\$4.34
SST-1	SST-1(T)	N/A	N/A	N/A
	Reservation Demand (\$/kW)			
	SST-1(D1)	\$2.08	\$2.15	\$2.13
	SST-1(D2)	\$2.08	\$2.15	\$2.13
	SST-1(D3)	\$2.08	\$2.15	\$2.13
	SST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak (\$/kW)			
	SST-1(D1)	\$1.01	\$1.04	\$1.04
	SST-1(D2)	\$1.01	\$1.04	\$1.04
	SST-1(D3)	\$1.01	\$1.04	\$1.04
	SST-1(T)	\$0.59	\$0.61	\$0.60
	Base Energy Charge - On-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
SST-1(D2)	1.005	1.040	1.032	
SST-1(D3)	1.005	1.040	1.032	
SST-1(T)	1.000	1.034	1.025	

Business rates summary (cont'd) Declaration of L. Romeu Exhibit 3, FPL Business Customer Notice (Electronic Bills)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
ISST-1	Interruptible Standby and Supplemental Service				
	Base Charge				
	ISST-1(D)	\$685.64	\$709.36	\$703.74	
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63	
	Distribution Demand Charge (\$/kW)				
	ISST-1(D)	\$4.23	\$4.38	\$4.34	
	ISST-1(T)	N/A	N/A	N/A	
	Reservation Demand-Interruptible (\$/kW)				
	ISST-1(D)	\$0.36	\$0.37	\$0.37	
	ISST-1(T)	\$0.41	\$0.42	\$0.42	
	Reservation Demand-Firm (\$/kW)				
	ISST-1(D)	\$2.08	\$2.15	\$2.13	
	ISST-1(T)	\$1.90	\$1.96	\$1.95	
	Daily Demand On-Peak Firm Standby (\$/kW)				
	ISST-1(D)	\$1.01	\$1.04	\$1.04	
	ISST-1(T)	\$0.59	\$0.61	\$0.60	
	Daily Demand On-Peak Interruptible Standby (\$/kW)				
	ISST-1(D)	\$0.17	\$0.18	\$0.17	
	ISST-1(T)	\$0.16	\$0.17	\$0.16	
	Base Energy Charge - On-Peak (¢ per kWh)				
	ISST-1(D)	1.005	1.040	1.032	
	ISST-1(T)	1.000	1.034	1.025	
	Base Energy Charge - Off-Peak (¢ per kWh)				
	ISST-1(D)	1.005	1.040	1.032	
	ISST-1(T)	1.000	1.034	1.025	
	Penalty Charge per kW for each month of rebilling		\$1.52	\$1.52	\$1.52
TR	Transformation Rider				
	Monthly Credit (\$/kW)				
	Per kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55)	
GSCU-1	General Service Constant Usage				
	Base Charge	\$17.39	\$18.02	\$18.26	
	Base Energy Charge (¢ per kWh)	4.364	4.521	4.581	
HLFT	High Load Factor - Time-of-Use				
	Base Charge				
	HLFT-1	\$30.41	\$38.36	\$42.18	
	HLFT-2	\$89.26	\$113.60	\$127.86	
	HLFT-3	\$258.54	\$333.46	\$376.80	
	Demand Charges				
	On-Peak Demand Charge (\$/kW)				
	HLFT-1	\$13.50	\$17.03	\$18.72	
	HLFT-2	\$14.40	\$18.33	\$20.63	
	HLFT-3	\$13.99	\$18.04	\$20.39	
	Maximum Demand Charge (\$/kW)				
	HLFT-1	\$2.80	\$3.53	\$3.88	
	HLFT-2	\$3.09	\$3.93	\$4.43	
	HLFT-3	\$2.98	\$3.84	\$4.34	
	Non-Fuel Energy Charges (¢ per kWh)				
	On-Peak Period				
	HLFT-1	2.193	2.772	3.046	
	HLFT-2	1.258	1.597	1.796	
	HLFT-3	1.087	1.410	1.587	
	Off-Peak Period				
	HLFT-1	1.375	1.734	1.907	
	HLFT-2	1.218	1.550	1.745	
	HLFT-3	1.085	1.399	1.581	
	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
		Base Charge	\$30.41	\$38.36	\$42.18
		Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
Base Energy Charge (¢ per kWh)		2.549	3.215	3.535	
Minimum Bill		\$316.91	\$399.86	\$439.43	
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
	Base Charge	\$89.26	\$113.60	\$127.86	
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60	
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823	
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86	
UEV	Utility-Owned Public Charging For Electric Vehicles				
	Base Energy Charge (¢ per kWh)	30.000	35.000	35.000	
	Vehicle Idling Fees (¢ per minute)	\$0.40	\$0.40	\$0.40	
SDTR	Seasonal Demand - Time-of-Use Rider (Option A)				
	Base Charge				
	SDTR-1A	\$30.41	\$38.36	\$42.18	
	SDTR-2A	\$89.26	\$113.60	\$127.86	
	SDTR-3A	\$258.54	\$333.46	\$376.80	
	Demand Charges				
	Seasonal On-Peak Demand (\$/kW)				
	SDTR-1A	\$11.48	\$15.43	\$16.97	
	SDTR-2A	\$13.12	\$17.93	\$20.18	
	SDTR-3A	\$13.36	\$17.60	\$19.87	
	Seasonal Maximum Demand (\$/kW)				
	SDTR-1A	\$0.71	\$0.90	\$0.98	
	SDTR-2A	\$0.80	\$1.02	\$1.15	
	SDTR-3A	\$0.69	\$0.89	\$1.01	
	Non-Seasonal Demand Charge (\$/kW)				
	SDTR-1A	\$11.17	\$13.68	\$15.03	
	SDTR-2A	\$13.60	\$16.65	\$18.74	
	SDTR-3A	\$13.66	\$17.63	\$19.91	
	Energy Charges				
	Base Seasonal On-Peak Energy (¢ per kWh)				
	SDTR-1A	10.554	13.229	14.543	
	SDTR-2A	6.855	8.295	9.338	
	SDTR-3A	5.555	6.988	7.908	
	Base Seasonal Off-Peak Energy (¢ per kWh)				
	SDTR-1A	1.690	2.119	2.330	
	SDTR-2A	1.422	1.810	2.037	
	SDTR-3A	1.343	1.732	1.957	
	Base Non-Seasonal Energy Charge (¢ per kWh)				
	SDTR-1A	2.549	3.215	3.535	
	SDTR-2A	1.971	2.508	2.823	
	SDTR-3A	1.713	2.209	2.497	
	Seasonal Demand - Time-of-Use Rider (Option B)				
	Base Charge				
	SDTR-1B	\$30.41	\$38.36	\$42.18	
	SDTR-2B	\$89.26	\$113.60	\$127.86	
	SDTR-3B	\$258.54	\$333.46	\$376.80	

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SDTR (CONT'D)	Demand Charges:			
	Seasonal On-Peak Demand Charge (\$/kW)			
	SDTR-1B	\$11.48	\$15.43	\$16.97
	SDTR-2B	\$13.12	\$17.93	\$20.18
	SDTR-3B	\$13.36	\$17.60	\$19.87
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1B	\$10.47	\$12.32	\$13.53
	SDTR-2B	\$12.80	\$15.28	\$17.20
	SDTR-3B	\$12.98	\$15.90	\$17.96
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.99
	SDTR-2B	\$0.80	\$1.02	\$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Non-Seasonal Maximum Demand (\$/kW)			
	SDTR-1B	\$0.71	\$0.90	\$0.99
	SDTR-2B	\$0.80	\$1.02	\$1.15
	SDTR-3B	\$0.69	\$0.89	\$1.01
	Energy Charges			
	Base Seasonal On-Peak (¢ per kWh)			
	SDTR-1B	10.554	13.229	14.543
	SDTR-2B	6.855	8.295	9.338
	SDTR-3B	5.555	6.988	7.908
	Base Seasonal Off-Peak (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
	Base Non-Seasonal On-Peak Energy (¢ per kWh)			
SDTR-1B	5.592	6.585	7.240	
SDTR-2B	4.019	4.539	5.111	
SDTR-3B	3.334	4.190	4.739	
Base Non-Seasonal Off-Peak Energy (¢ per kWh)				
SDTR-1B	1.690	2.119	2.330	
SDTR-2B	1.422	1.810	2.037	
SDTR-3B	1.343	1.732	1.957	
Non-Standard Meter Rider				
NSMR	Enrollment Fee	\$89.00	\$89.00	\$89.00
	Monthly Surcharge	\$13.00	\$13.00	\$13.00

Outdoor lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
OL-1	Charges for Company-Owned Units				
	Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)				
	Sodium Vapor 6,300 lu 70 watts	\$9.25	\$10.19	\$11.64	
	Sodium Vapor 9,500 lu 100 watts	\$9.82	\$10.79	\$12.32	
	Sodium Vapor 16,000 lu 150 watts	\$10.77	\$11.82	\$13.49	
	Sodium Vapor 22,000 lu 200 watts	\$15.30	\$16.77	\$19.16	
	Sodium Vapor 50,000 lu 400 watts	\$18.72	\$20.43	\$23.33	
	Sodium Vapor 12,000 lu 150 watts	\$11.59	\$12.73	\$14.53	
	Mercury Vapor 6,000 lu 140 watts	\$8.81	\$9.63	\$11.00	
	Mercury Vapor 8,600 lu 175 watts	\$9.39	\$10.25	\$11.71	
	Mercury Vapor 21,500 lu 400 watts	\$16.17	\$17.60	\$20.11	
	Charges for Customer-Owned Units				
	Total Charge - Relamping and Base Non-Fuel Energy				
	Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	\$4.08	
	Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	\$4.60	
	Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	\$5.49	
	Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	\$7.53	
	Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	\$10.97	
	Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	\$5.81	
	Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	\$5.21	
	Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	\$5.87	
	Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	\$10.54	
	Energy Only				
	Sodium Vapor 6,300 lu 70 watts	\$1.05	\$1.11	\$1.27	
	Sodium Vapor 9,500 lu 100 watts	\$1.49	\$1.57	\$1.79	
	Sodium Vapor 16,000 lu 150 watts	\$2.17	\$2.30	\$2.62	
	Sodium Vapor 22,000 lu 200 watts	\$3.19	\$3.37	\$3.85	
	Sodium Vapor 50,000 lu 400 watts	\$6.08	\$6.43	\$7.35	
	Sodium Vapor 12,000 lu 150 watts	\$2.17	\$2.30	\$2.62	
	Mercury Vapor 6,000 lu 140 watts	\$2.25	\$2.37	\$2.71	
	Mercury Vapor 8,600 lu 175 watts	\$2.79	\$2.95	\$3.37	
	Mercury Vapor 21,500 lu 400 watts	\$5.80	\$6.12	\$7.00	
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374	
	Other Charges				
	Wood Pole	\$13.11	\$14.42	\$16.57	
	Concrete Pole / Steel Pole	\$17.71	\$19.48	\$22.39	
	Fiberglass Pole	\$20.81	\$22.89	\$26.30	
	Underground Conductors excluding				
	Trenching per foot	\$0.101	\$0.111	\$0.128	
	Down-Guy, Anchor and Protector	\$11.92	\$13.11	\$15.07	
	Special Provisions				
	Facilities Charge	1.28%	1.36%	1.35%	
	PL-1	Premium Lighting			
		Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

Street lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SL-1	Charges for Company-Owned Units			
	Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)			
	Sodium Vapor 6,300 lu 70 watts	\$8.57	\$9.49	\$10.84
	Sodium Vapor 9,500 lu 100 watts	\$8.61	\$9.53	\$10.88
	Sodium Vapor 16,000 lu 150 watts	\$9.45	\$10.46	\$11.94
	Sodium Vapor 22,000 lu 200 watts	\$13.69	\$15.15	\$17.31
	Sodium Vapor 50,000 lu 400 watts	\$16.53	\$18.29	\$20.90
	Sodium Vapor 27,500 lu 250 watts	\$15.39	\$17.04	\$19.46
	Sodium Vapor 140,000 lu 1,000 watts	\$32.25	\$35.67	\$40.77
	Mercury Vapor 6,000 lu 140 watts	\$7.97	\$8.83	\$10.07
	Mercury Vapor 8,600 lu 175 watts	\$8.56	\$9.48	\$10.82

Street lighting rates (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SL-1 (CONT'D)	Mercury Vapor 11,500 lu 250 watts	\$13.00	\$14.38	\$16.43
	Mercury Vapor 21,500 lu 400 watts	\$14.86	\$16.45	\$18.80
	Charge for Customer-Owned Units			
	Total Charge - Relamping and Base Non-Fuel Energy			
	Sodium Vapor 6,300 lu 70 watts	\$3.20	\$3.53	\$4.04
	Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.01	\$4.57
	Sodium Vapor 16,000 lu 150 watts	\$4.32	\$4.77	\$5.44
	Sodium Vapor 22,000 lu 200 watts	\$5.88	\$6.52	\$7.45
	Sodium Vapor 50,000 lu 400 watts	\$8.66	\$9.57	\$10.94
	Sodium Vapor 27,500 lu 250 watts	\$7.10	\$7.86	\$8.98
	Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$21.87	\$25.01
	Mercury Vapor 6,000 lu 140 watts	\$4.10	\$4.53	\$5.17
	Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.11	\$5.83
	Mercury Vapor 11,500 lu 250 watts	\$6.97	\$7.11	\$8.13
	Mercury Vapor 21,500 lu 400 watts	\$8.95	\$9.21	\$10.53
	Energy Only			
	Sodium Vapor 6,300 lu 70 watts	\$1.00	\$1.11	\$1.27
	Sodium Vapor 9,500 lu 100 watts	\$1.42	\$1.57	\$1.79
	Sodium Vapor 16,000 lu 150 watts	\$2.08	\$2.30	\$2.62
	Sodium Vapor 22,000 lu 200 watts	\$3.04	\$3.37	\$3.85
	Sodium Vapor 50,000 lu 400 watts	\$5.81	\$6.43	\$7.35
	Sodium Vapor 27,500 lu 250 watts	\$4.01	\$4.44	\$5.07
	Sodium Vapor 140,000 lu 1,000 watts	\$14.22	\$15.72	\$17.98
	Mercury Vapor 6,000 lu 140 watts	\$2.14	\$2.37	\$2.71
	Mercury Vapor 8,600 lu 175 watts	\$2.66	\$2.95	\$3.37
	Mercury Vapor 11,500 lu 250 watts	\$3.60	\$3.98	\$4.55
	Mercury Vapor 21,500 lu 400 watts	\$5.53	\$6.12	\$7.00
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
	Other Charges			
	Wood Pole	\$6.03	\$6.63	\$7.62
	Concrete and Steel Poles	\$8.25	\$9.07	\$10.43
	Fiberglass Pole	\$9.74	\$10.71	\$12.31
	Underground Conductors not Under Paving (¢ per Foot)	4.935	5.428	6.238
	Underground Conductors Under Paving (¢ per Foot)	12.054	13.259	15.236
	Special Provisions			
	Facilities Charge	1.28%	1.36%	1.35%
	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.90
	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
	Minimum Bill	\$17.30	\$20.08	\$20.90
	Traffic Signal Service			
	Base Energy Charge (¢ per kWh)	5.852	6.487	7.030
	Minimum Charge at each point of delivery	\$4.39	\$4.87	\$5.27
	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.00
	Base Energy Charge (¢ per kWh)	6.024	6.226	6.110
	Minimum Bill	\$7.89	\$8.15	\$8.00

SL-1M	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.90
	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
	Minimum Bill	\$17.30	\$20.08	\$20.90
SL-2	Traffic Signal Service			
	Base Energy Charge (¢ per kWh)	5.852	6.487	7.030
	Minimum Charge at each point of delivery	\$4.39	\$4.87	\$5.27
SL-2M	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.00
	Base Energy Charge (¢ per kWh)	6.024	6.226	6.110
	Minimum Bill	\$7.89	\$8.15	\$8.00

LED lighting rates

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1	Amer Rev 39W				\$4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W				\$4.50	\$4.50	\$7.50
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50
	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50
	ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50
	ATBM 118W, Galleon 113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 31500L	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
	Area 30000L	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Gray, Bronze, 3K, ATB2 295W	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50
	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
	Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50

Outdoor service lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OS I/II	Charges for Company-Owned Units			
	High Pressure Sodium Vapor (Fixture, Maintenance and Base Non-Fuel Energy)			
	Open Bottom 5,400 lu 70 watts	\$6.75	\$7.47	\$8.54
	Open Bottom 8,800 lu 100 watts	\$6.47	\$7.16	\$8.18
	Open Bottom with Shield 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04
	Acorn 8,800 lu 100 watts	\$22.89	\$25.34	\$28.92
	Colonial 8,800 lu 100 watts	\$7.86	\$8.70	\$9.93
	English Coach 8,800 lu 100 watts	\$24.74	\$27.39	\$31.26
	Destin Single 8,800 lu 100 watts	\$40.91	\$45.29	\$51.71
	Destin Double 17,600 lu 200 watts	\$80.93	\$89.59	\$102.30
	Cobrahead 5,400 lu 70 watts	\$8.72	\$9.66	\$11.02
	Cobrahead 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04
	Cobrahead 20,000 lu 200 watts	\$11.49	\$12.71	\$14.53
	Cobrahead 25,000 lu 250 watts	\$11.97	\$13.25	\$15.13
	Cobrahead 46,000 lu 400 watts	\$14.57	\$16.12	\$18.42
	Cutoff Cobrahead 8,800 lu 100 watts	\$8.55	\$9.46	\$10.80
	Cutoff Cobrahead 25,000 lu 250 watts	\$12.06	\$13.35	\$15.24
	Cutoff Cobrahead 46,000 lu 400 watts	\$14.58	\$16.13	\$18.44
	Bracket Mount CIS 25,000 lu 250 watts	\$21.91	\$24.25	\$27.69
	Tenon Top CIS 25,000 lu 250 watts	\$21.92	\$24.27	\$27.70
	Bracket Mount CIS 46,000 lu 400 watts	\$25.18	\$27.87	\$31.83
	Small ORL 20,000 lu 200 watts	\$21.66	\$23.97	\$27.38
	Small ORL 25,000 lu 250 watts	\$21.69	\$24.01	\$27.41
	Small ORL 46,000 lu 400 watts	\$24.69	\$27.32	\$31.21
	Large ORL 20,000 lu 200 watts	\$32.95	\$36.47	\$41.64
	Large ORL 46,000 lu 400 watts	\$39.56	\$43.78	\$50.00
	Shoebox 46,000 lu 400 watts	\$21.71	\$24.03	\$27.45
	Directional 16,000 lu 150 watts	\$11.73	\$12.98	\$14.82
	Directional 20,000 lu 200 watts	\$15.98	\$17.68	\$20.20
	Directional 46,000 lu 400 watts	\$15.72	\$17.40	\$19.87
	Large Flood 125,000 lu 1,000 watts	\$28.75	\$31.81	\$36.35
	Metal Halide (Fixture, Maintenance and Base Non-Fuel Energy)			
	Acorn 12,000 lu 175 watts	\$25.46	\$28.18	\$32.19

Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OS I/II (CONT'D)	Colonial 12,000 lu 175 watts	\$10.49	\$11.60	\$13.26
	English Coach 12,000 lu 175 watts	\$27.79	\$30.76	\$35.13
	Destin Single 12,000 lu 175 watts	\$44.21	\$48.94	\$55.88
	Destin Double 24,000 lu 350 watts	\$86.86	\$96.15	\$109.80
	Small Flood 32,000 lu 400 watts	\$16.03	\$17.73	\$20.26
	Small Parking Lot 32,000 lu 400 watts	\$23.95	\$26.50	\$30.27
	Large Flood 100,000 lu 1,000 watts	\$29.69	\$32.84	\$37.52
	Large Parking Lot 100,000 lu 1,000 watts	\$44.89	\$49.68	\$56.73
	Metal Halide Pulse Start (Fixture, Maintenance and Base Non-Fuel Energy)			
	Acorn 13,000 lu 150 watts	\$27.24	\$30.15	\$34.42
	Colonial 13,000 lu 150 watts	\$11.05	\$12.24	\$13.97
	English Coach 13,000 lu 150 watts	\$27.77	\$30.74	\$35.10
	Destin Single 13,000 lu 150 watts	\$54.71	\$60.56	\$69.15
	Destin Double 26,000 lu 300 watts	\$110.12	\$121.89	\$139.19
	Small Flood 33,000 lu 350 watts	\$16.87	\$18.67	\$21.32
	Shoebox 33,000 lu 350 watts	\$18.94	\$20.96	\$23.94
	Flood 68,000 lu 750 watts	\$25.02	\$27.70	\$31.63
	LED (Fixture, Maintenance and Base Non-Fuel Energy)			
	Acorn 3,776 lu 75 watts	\$34.18	\$37.83	\$43.20
	Street Light 4,440 lu 72 watts	\$23.71	\$26.25	\$29.98
	Acorn A5 2,820 lu 56 watts	\$38.92	\$43.09	\$49.19
	Cobrahead S2 5,100 lu 73 watts	\$12.29	\$13.61	\$15.54
	Cobrahead S3 10,200 lu 135 watts	\$15.30	\$16.94	\$19.34
	ATB071 S2/S3 6,320 lu 71 watts	\$15.32	\$16.96	\$19.37
	ATB1 105 S3 9,200 lu 105 watts	\$20.92	\$23.16	\$26.43
	ATB2 280 S4 23,240 lu 280 watts	\$25.78	\$28.53	\$32.59
	E132 A3 7,200 lu 132 watts	\$45.56	\$50.42	\$57.59
	E157 SAW 9,600 lu 157 watts	\$31.79	\$35.20	\$40.18
	WP9 A2/S2 7,377 lu 140 watts	\$70.61	\$78.17	\$89.25
	Destin Double 15,228 lu 210 watts	\$119.64	\$132.44	\$151.23
	ATB0 108 S2/S3 9,336 lu 108 watts	\$14.44	\$15.99	\$18.25
	Colonial 3,640 lu 45 watts	\$15.72	\$17.40	\$19.87
	LG Colonial 5,032 lu 72 watts	\$18.12	\$20.06	\$22.91

Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OS I/II (CONT'D)	Security Lt 4,204 lu 43 watts	\$8.87	\$9.81	\$11.22
	Roadway 1 5,510 lu 62 watts	\$11.02	\$12.19	\$13.93
	Galleon 6s q 32,327 lu 315 watts	\$41.17	\$45.57	\$52.03
	Galleon 7s q 38,230 lu 370 watts	\$45.97	\$50.89	\$58.10
	Galleon 10s q 53,499 lu 528 watts	\$63.10	\$69.85	\$79.77
	Flood 421 W 36,000 lu 421 watts	\$35.50	\$39.29	\$44.86
	Wildlife Cert 5,355 lu 106 watts	\$30.74	\$34.02	\$38.84
	Evolve Area 8,300 lu 72 watts	\$24.87	\$27.54	\$31.44
	ATB0 70 8,022 lu 72 watts	\$14.39	\$15.93	\$18.19
	ATB0 100 11,619 lu 104 watts	\$15.68	\$17.35	\$19.81
	ATB2 270 30,979 lu 274 watts	\$28.52	\$31.57	\$36.05
	Roadway 2 9,514 lu 95 watts	\$12.26	\$13.57	\$15.49
	Roadway 3 15,311 lu 149 watts	\$16.68	\$18.46	\$21.09
	Roadway 4 28,557 lu 285 watts	\$23.53	\$26.04	\$29.75
	Colonial Large 5,963 lu 72 watts	\$16.63	\$18.42	\$21.02
	Colonial Small 4,339 lu 45 watts	\$15.63	\$17.30	\$19.76
	Acorn A 8,704 lu 81 watts	\$32.84	\$36.35	\$41.50
	Destin I 7,026 lu 99 watts	\$53.88	\$59.63	\$68.11
	Flood Large 37,400 lu 297 watts	\$31.77	\$35.16	\$40.16
	Flood Medium 28,700 lu 218 watts	\$26.86	\$29.73	\$33.96
	Flood Small 18,600 lu 150 watts	\$22.73	\$25.16	\$28.72
	ATB2 210 23,588, lu 208 watts	\$24.43	\$27.04	\$30.88
	Destin 8,575 lu 77 watts	\$41.53	\$45.93	\$52.45
	Destin Wildlife 1,958 lu 56 watts	\$49.14	\$54.40	\$62.11
	AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.27	\$10.26	\$11.72
	AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.27	\$10.26	\$11.72
	Cree RSW Amber – XL 5,300 lu 144 watts	\$22.44	\$24.84	\$28.37
	Cree RSW Amber – Large 3,715 lu 92 watts	\$16.69	\$18.47	\$21.09
	EPTC 7,300 lu 65 watts	\$24.11	\$26.69	\$30.47
	Cont American Elect 3K 3,358 lu 38 watts	\$11.08	\$12.27	\$14.00
	Cont American Elect 4K 3,615 lu 38 watts	\$11.08	\$12.27	\$14.00
	Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.29	\$15.81	\$18.06
	Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.36	\$26.97	\$30.80

Declaration of L. Romeu, Exhibit 3, FPLNW Residential Customer Notice (Electronic Bills)
Outdoor service lighting rates (cont'c)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OS I/II (CONT'D)	Cree XSPM 12,000 lu 95 watts	\$12.56	\$13.91	\$15.87
	Mercury Vapor (Fixture, Maintenance and Base Non-Fuel Energy)			
	Open Bottom 7,000 lu 175 watts	\$6.53	\$7.22	\$8.25
	Cobrahead 3,200 lu 100 watts	\$8.42	\$9.32	\$10.64
	Cobrahead 7,000 lu 175 watts	\$8.79	\$9.72	\$11.10
	Cobrahead 9,400 lu 250 watts	\$11.63	\$12.86	\$14.70
	Cobrahead 17,000 lu 400 watts	\$14.23	\$15.74	\$17.98
	Cobrahead 48,000 lu 1,000 watts	\$30.12	\$33.33	\$38.08
	Directional 17,000 lu 400 watts	\$18.68	\$20.67	\$23.62
	Charges for Customer-Owned Units			
	High Pressure Sodium Vapor (Relamping and Base Non-Fuel Energy)			
	Sodium Vapor 8,800 lu 100 watts	\$2.24	\$2.48	\$2.83
	Sodium Vapor 16,000 lu 150 watts	\$3.19	\$3.53	\$4.03
	Sodium Vapor 20,000 lu 200 watts	\$3.60	\$3.98	\$4.55
	Sodium Vapor 25,000 lu 250 watts	\$4.30	\$4.76	\$5.43
	Sodium Vapor 46,000 lu 400 watts	\$6.50	\$7.19	\$8.22
	Sodium Vapor 125,000 lu 1,000 watts	\$14.21	\$15.72	\$17.97
	Metal Halide (Relamping and Base Non-Fuel Energy)			
	Metal Halide 32,000 lu 400 watts	\$6.63	\$7.33	\$8.38
	Metal Halide 100,000 lu 1,000 watts	\$16.84	\$18.62	\$21.28
	Non-Fuel Energy (¢ per kWh)		3.459	3.825
	Other Charges (Poles)			
	13 ft. Decorative Concrete Pole	\$21.45	\$23.59	\$27.11
	13 ft. Decorative High Gloss Concrete Pole	\$18.84	\$20.72	\$23.81
	16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.94	\$16.43	\$18.88
	17 ft. Decorative Base Aluminum Pole	\$21.82	\$24.00	\$27.58
	18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.84	\$21.82	\$25.08
	20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$16.22	\$17.84	\$20.50
	20 ft. Fiberglass Pole	\$7.73	\$8.50	\$9.77
	20 ft. (16 ft. Mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.80	\$7.48	\$8.60
	20 ft. (16 ft. Mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$23.13	\$25.44	\$29.24
	25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$24.18	\$26.60	\$30.56
	30 ft. Wood Pole	\$5.01	\$5.51	\$6.33

Outdoor service lighting rates (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OS I/II (CONT'D)	30 ft. Concrete Pole	\$10.48	\$9.07	\$10.43
	30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$49.60	\$54.56	\$62.69
	30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.81	\$29.49	\$33.89
	30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.50	\$26.95	\$30.97
	35 ft. Concrete Pole	\$15.26	\$9.07	\$10.43
	35 ft. Concrete Pole (Teton Top)	\$21.08	\$9.07	\$10.43
	35 ft. Wood Pole	\$7.27	\$6.63	\$7.62
	35 ft. (30 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$30.06	\$33.06	\$38.00
	40 ft. Wood Pole	\$8.95	\$6.63	\$7.62
	45 ft. Concrete Pole (Teton Top)	\$27.66	\$9.07	\$10.43
	22 ft. Aluminum Pole	\$17.28	\$19.01	\$21.84
	25 ft. Aluminum Pole	\$17.97	\$19.77	\$22.71
	30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.97	\$49.46	\$56.84
	30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$47.11	\$51.82	\$59.55
	30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.62	\$47.98	\$55.14
	35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$49.51	\$54.46	\$62.58
	35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.91	\$53.80	\$61.82
	35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$50.06	\$55.06	\$63.28
	40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$51.24	\$56.36	\$64.77
	40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$54.11	\$59.52	\$68.40
	40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.89	\$61.48	\$70.64
	16 ft. Aluminum, Decorative Pole	\$18.84	\$20.72	\$23.81
	16 ft. Aluminum, Decorative Pole with Banner Arms	\$23.26	\$25.58	\$29.40
	40 ft. Concrete Pole	\$37.52	\$9.07	\$10.43
	45 ft. Wood Pole	\$9.20	\$6.63	\$7.62
	50 ft. Wood Pole	\$11.01	\$6.63	\$7.62
	18 ft. Aluminum, Round, Tapered Pole	\$8.89	\$9.78	\$11.24
	14.5 ft. Concrete, Round, Tapered Pole	\$20.88	\$22.97	\$26.39
	Single Arm Shoebox/Small Parking Lot Fixture	\$2.91	\$3.20	\$3.68
	Double Arm Shoebox/Small Parking Lot Fixture	\$3.22	\$3.54	\$4.07
	Triple Arm Shoebox/Small Parking Lot Fixture	\$4.50	\$4.95	\$5.69
	Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.69	\$6.26	\$7.19

Outdoor service lighting rates (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Rate Jan. 1, 2026	Proposed Rate Jan. 1, 2027
OS I/II (CONT'D)	Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$5.88	\$6.76
	Optional 100 amp Relay	\$29.96	\$32.95	\$37.87
	25 kVA Transformer (Non-Coastal)	\$42.79	\$47.07	\$54.09
	25 kVA Transformer (Coastal)	\$61.01	\$67.11	\$77.12
	Additional Facilities	1.28%	1.36%	1.35%


LED lighting rates

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1 2026	Jan. 1, 2027
LT-1 (CONT'D)	Amer Rev 39W	2	3	3	\$4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50
	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50
	ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50
	ATBM 118W, Galleon 113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 31500L, Flood 85W	3	3	4	\$7.50	\$7.50	\$10.50

LED lighting rates (cont'd)

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1 2026	Jan. 1, 2027
LT-1 (CONT'D)	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
	Area 30000L	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Gray, Bronze, 3K, ATB2 295W	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50
	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
	Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50
	Area 50000L 4K Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$13.50	\$13.50	\$16.50
	ATB2 Amber Gray	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black & Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$13.50	\$13.50
	Granville 6700L 4K, 5100L 4K, 7500L 4K, Black 39W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 39W 5K, Green 60W 3K, Green 60W 5K, Silver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K, 4600L 4K, 6700L 3K, Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	King	5	6	6	\$13.50	\$16.50	\$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1 2026	Jan. 1, 2027
LT-1 (CONT'D)	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.50
	K366	8	8	9	\$22.50	\$22.50	\$25.50
	Teardrop 21000L	9	9	10	\$25.50	\$25.50	\$28.50
	Teardrop 32500L	9	10	10	\$25.50	\$28.50	\$28.50
	Teardrop w skirt 16000L	9	10	10	\$25.50	\$28.50	\$28.50
	Bern Amber	10	11	11	\$28.50	\$31.50	\$31.50
	Bern 58W	10	10	11	\$28.50	\$28.50	\$31.50
	Teardrop w skirt 24500L	10	11	11	\$28.50	\$31.50	\$31.50
	Roadway Amber 12000L	12	12	13	\$34.50	\$34.50	\$37.50
	Non-Fuel Energy (c per kWh)				3.459	3.825	4.374
	Other Charges						
	Conversion Fee	N/A	N/A	N/A	\$2.11	\$2.11	\$2.11
	Maintenance per Fixture (Company Owned LED Fixture and Pole)	N/A	N/A	N/A	\$1.47	\$1.63	\$1.86
	Maintenance per Fixture for Company Fixture on Customer Pole	N/A	N/A	N/A	\$1.18	\$1.31	\$1.49
	Standard Wood Pole	N/A	N/A	N/A	\$6.03	\$6.63	\$7.62
	Standard Concrete Pole	N/A	N/A	N/A	\$8.25	\$9.07	\$10.43
	Standard Fiberglass pole	N/A	N/A	N/A	\$9.74	\$10.71	\$12.31
	Decorative Concrete Pole	N/A	N/A	N/A	\$17.71	\$19.48	\$22.39
	Special Provisions						
	Underground con-ductors (c per foot)	N/A	N/A	N/A	4.935	5.428	6.238
	Facilities Charge	N/A	N/A	N/A	1.28%	1.36%	1.35%



EnergyNotes

RATES EDITION
APRIL - MAY 2025

Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit [FPL.com/answers](https://www.fpl.com/answers).

Para ver esta información en español, visite [FPL.com/energynotes](https://www.fpl.com/energynotes).

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at [FPL.com/help](https://www.fpl.com/help).

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11631 Bayshore Rd., North Fort Myers, FL 33917	Hollywood* May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St., Hollywood, FL 33019	Daytona Beach Shores May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr., Daytona Beach Shores, FL 32118	Pensacola June 5, 2025, 6 p.m. CT Pensacola State College Hagler Auditorium 1000 College Blvd., Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave., Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N. Jog Rd., West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language Interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EI.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at [FPL.com/answers](https://www.fpl.com/answers). Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:	
Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

CONNECT WITH US: [Facebook.com/FPLconnect](https://www.facebook.com/FPLconnect) | [Instagram.com/insideFPL](https://www.instagram.com/insideFPL) | [fpl.com/insideFPL](https://www.fpl.com/insideFPL)

Business rates summary

		Proposed Base Rates		
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
GS-1	General Service Non-Demand (0-24 kW)			
	Base Charge			
	Metered	\$12.87	\$13.22	\$14.08
	Unmetered	\$6.45	\$6.63	\$7.06
	Base Energy Charge (¢ per kWh)	7.262	7.482	7.966
GST-1	Minimum Bill	\$25.00	\$30.00	\$30.00
	General Service Non-Demand Time-of-Use (0-24 kW)			
	Base Charge	\$12.87	\$13.22	\$14.08
	Base Energy Charge (¢ per kWh)			
GSD-1	On-Peak	13.479	13.875	14.770
	Off-Peak	4.607	4.733	5.040
	Minimum Bill	\$25.00	\$30.00	\$30.00
	General Service Demand (25-499 kW)			
GSDT-1	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
GSDT-1	General Service Demand - Time-of-Use (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	\$14.90
	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98
	Base Energy Charge (¢ per kWh)			
GSLD-1	On-Peak	5.457	6.851	7.532
	Off-Peak	1.375	1.734	1.907
	Minimum Bill	\$298.91	\$377.11	\$414.68
	General Service Large Demand (500-1,999 kW)			
GSLD-1	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
GSLDT-1	General Service Large Demand - Time-of-Use (500-1,999 kW)			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
CS-1	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86
	Curtaillable Service (500-1,999 kW)			
CS-1	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
CS-1	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
CS-1	Minimum Bill	\$6,959.02	\$8,856.48	\$9,970.50
	Curtaillable Service - Time-of-Use (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
CST-1	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
CST-1	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
CST-1	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
	Minimum Bill	\$6,569.02	\$8,361.48	\$9,410.50
GSLD-2	General Service Large Demand (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Minimum Bill	\$27,778.54	\$35,833.46	\$40,476.80
GSLDT-2	General Service Large Demand - Time-of-Use (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.08	\$16.87	\$19.06
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
CS-2	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Minimum Bill	\$26,418.54	\$34,073.46	\$38,496.80
	Curtaillable Service (2,000 kW +)			
CS-2	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
CS-2	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
CS-2	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
	General Service Large Demand (69 kW or above)			
GSLD-3	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)	1.249	1.634	1.792
	General Service Large Demand - Time-of-Use (69 kW or above)			
GSLDT-3	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	1.860	2.041
CS-3	Off-Peak	1.188	1.555	1.705
	Curtaillable Service (69 kW or above)			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
CS-3	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for Last 36 Months (per kW)	\$2.27	N/A	N/A
CST-3	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination - Penalty Charge (per kW)	\$1.42	N/A	N/A
	Curtaillable Service - Time-of-Use (69 kW or above)			
	Base Charge	\$2,360.64	N/A	N/A
CST-3	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
CST-3 (CONT'D)	Base Energy Charge (¢ per kWh)			
	On Peak	1.426	N/A	N/A
	Off Peak	1.188	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A
	Early Termination Penalty Charge (per kW)	\$1.42	N/A	N/A
	Sports Field Service			
	Base Charge	\$156.45	\$192.23	\$214.46
OS-2	Base Energy Charge (¢ per kWh)	9.844	12.095	13.494
	Minimum Bill	\$156.45	\$192.23	\$214.46
	Metropolitan Transit Service			
MET	Base Charge	\$811.96	\$924.66	\$990.02
	Base Demand Charge (\$/kW)	\$17.18	\$19.56	\$20.95
	Base Energy Charge (¢ per kWh)	2.291	2.609	2.793
CILC-1	Commercial/Industrial Load Control Program			
	Base Charge			
	CILC-1G	\$192.36	\$269.71	\$297.50
	CILC-1D	\$324.25	\$469.29	\$538.32
	CILC-1T	\$2,835.75	\$4,489.56	\$5,224.30
	Base Demand Charge (\$/kW)			
	Per kW of Maximum Demand			
	CILC-1G	\$5.13	\$7.19	\$7.93
	CILC-1D	\$5.46	\$7.90	\$9.06
	CILC-1T	None	None	None
CILC-1	Per kW of Load Control On-Peak Demand			
	CILC-1G	\$3.37	\$4.73	\$5.21
	CILC-1D	\$3.90	\$5.64	\$6.47
	CILC-1T	\$4.09	\$6.48	\$7.54
	Per kW of Firm On-Peak Demand			
	CILC-1G	\$12.82	\$17.97	\$19.83
	CILC-1D	\$14.12	\$20.44	\$23.44
	CILC-1T	\$14.90	\$23.59	\$27.45
	Base Energy Charge (¢ per kWh)			
	On-Peak			
CILC-1	CILC-1G	1.909	2.677	2.952
	CILC-1D	1.302	1.884	2.162
	CILC-1T	1.190	1.884	2.192
	Off-Peak			
	CILC-1G	1.909	2.677	2.952
	CILC-1D	1.302	1.884	2.162
	CILC-1T	1.190	1.884	2.192
	Penalty Charge per kW for Each Month of Rebiling	\$1.37	\$1.37	\$1.37
	Commercial/Industrial Demand Reduction Rider			
	Monthly Administrative Addler			
CDR	GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	\$210.95
	GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	\$298.38
	GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	\$125.60
	GSLD-3, GSLDT-3	\$262.29	\$343.23	\$376.36
	Utility Control Demand Credit \$/kW	(\$8.76)	(\$6.22)	(\$6.22)
	Excess First Demand	\$8.76	\$6.22	\$6.22
	Penalty Charge per kW for Each Month of Rebiling	\$1.30	\$1.30	\$1.30
	Standby and Supplemental Service			
	Base Charge			
	SST-1(D1)	\$176.31	\$182.41	\$180.96
CDR	SST-1(D2)	\$176.31	\$182.41	\$180.96
	SST-1(D3)	\$599.46	\$620.20	\$615.29
	SST-1(T)	\$2,542.09	\$2,629.03	\$2,606.66
	Distribution Demand Charge (\$/kW)			
	SST-1(D1)	\$4.23	\$4.38	\$4.34
	SST-1(D2)	\$4.23	\$4.38	\$4.34
	SST-1(D3)	\$4.23	\$4.38	\$4.34
	SST-1(T)	N/A	N/A	N/A
	Reservation Demand (\$/kW)			
	SST-1(D1)	\$2.08	\$2.15	\$2.13
SST-1	SST-1(D2)	\$2.08	\$2.15	\$2.13
	SST-1(D3)	\$2.08	\$2.15	\$2.13
	SST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak (\$/kW)			
	SST-1(D1)	\$1.01	\$1.04	\$1.04
	SST-1(D2)	\$1.01	\$1.04	\$1.04
	SST-1(D3)	\$1.01	\$1.04	\$1.04
	SST-1(T)	\$0.59	\$0.61	\$0.60
	Base Energy Charge - On-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
SST-1	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
	Base Energy Charge - Off-Peak (¢ per kWh)			
	SST-1(D1)	1.005	1.040	1.032
	SST-1(D2)	1.005	1.040	1.032
	SST-1(D3)	1.005	1.040	1.032
	SST-1(T)	1.000	1.034	1.025
	Interruptible Standby and Supplemental Service			
	Base Charge			
ISST-1	ISST-1(D)	\$685.64	\$709.36	\$703.74
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
	Distribution Demand Charge (\$/kW)			
	ISST-1(D)	\$4.23	\$4.38	\$4.34
	ISST-1(T)	N/A	N/A	N/A
	Reservation Demand-Interruptible (\$/kW)			
	ISST-1(D)	\$0.36	\$0.37	\$0.37
	ISST-1(T)	\$0.41	\$0.42	\$0.42
	Reservation Demand-Firm (\$/kW)			
	ISST-1(D)	\$2.08	\$2.15	\$2.13
ISST-1	ISST-1(T)	\$1.90	\$1.96	\$1.95
	Daily Demand On-Peak Firm Standby (\$/kW)			
	ISST-1(D)	\$1.01	\$1.04	\$1.04
	ISST-1(T)	\$0.59	\$0.61	\$0.60
	Daily Demand On-Peak Interruptible Standby (\$/kW)			
	ISST-1(D)	\$0.17	\$0.18	\$0.17
	ISST-1(T)	\$0.16	\$0.17	\$0.16
	Base Energy Charge - On-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
ISST-1	Base Energy Charge - Off-Peak (¢ per kWh)			
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
	Penalty Charge per kW for Each Month of Rebiling	\$1.52	\$1.52	\$1.52

Declaration of L. Romeu, Exhibit 3, FPLNW Business Customer Notice (Electronic Bills)

			Proposed Base Rates	
Rate Code	Type of Charge	Current Rate	Jan. 1, 2026	Jan. 1, 2027
TR	Transformation Rider			
	Month Credit (\$/kW)			
	Per kW of Billing Demand	(\$ 0.36)	(\$ 0.53)	(\$ 0.55)
GSCU-1	General Service Constant Usage			
	Base Charge	\$17.39	\$18.02	\$18.26
	Base Energy Charge (¢ per kWh)	4.364	4.521	4.581
HLFT	High Load Factor - Time-of-Use			
	Base Charge			
	HLFT-1	\$30.41	\$38.36	\$42.18
	HLFT-2	\$89.26	\$113.60	\$127.86
	HLFT-3	\$258.54	\$333.46	\$376.80
	Demand Charges			
	On-Peak Demand Charge (\$/kW)			
	HLFT-1	\$13.50	\$17.03	\$18.72
	HLFT-2	\$14.40	\$18.33	\$20.63
	HLFT-3	\$13.99	\$18.04	\$20.39
	Maximum Demand Charge (\$/kW)			
	HLFT-1	\$2.80	\$3.53	\$3.88
	HLFT-2	\$3.09	\$3.93	\$4.43
	HLFT-3	\$2.98	\$3.84	\$4.34
	Non-Fuel Energy Charges (¢ per kWh)			
	On-Peak Period			
	HLFT-1	2.193	2.772	3.046
HLFT-2	1.259	1.597	1.796	
HLFT-3	1.087	1.410	1.587	
Off-Peak Period				
HLFT-1	1.375	1.734	1.907	
HLFT-2	1.218	1.550	1.745	
HLFT-3	1.085	1.399	1.581	
GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
UEV	Utility-Owned Public Charging For Electric Vehicles			
	Base Energy Charge (¢ per kWh)	30.000	35.000	35.000
	Vehicle Idling Fees (¢ per minute)	\$0.40	\$0.40	\$0.40
SDTR	Seasonal Demand - Time-of-Use Rider (Option A)			
	Base Charge			
	SDTR-1A	\$30.41	\$38.36	\$42.18
	SDTR-2A	\$89.26	\$113.60	\$127.86
	SDTR-3A	\$258.54	\$333.46	\$376.80
	Demand Charges			
	Seasonal On-Peak Demand (\$/kW)			
	SDTR-1A	\$11.48	\$15.43	\$16.97
	SDTR-2A	\$13.12	\$17.93	\$20.18
	SDTR-3A	\$13.36	\$17.60	\$19.87
	Seasonal Maximum Demand (\$/kW)			
	SDTR-1A	\$0.71	\$0.90	\$0.98
	SDTR-2A	\$0.80	\$1.02	\$1.15
	SDTR-3A	\$0.69	\$0.89	\$1.01
	Non-Seasonal Demand Charge (\$/kW)			
	SDTR-1A	\$11.17	\$13.68	\$15.03
	SDTR-2A	\$13.60	\$16.65	\$18.74
	SDTR-3A	\$13.66	\$17.63	\$19.91
	Energy Charges			
	Base Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1A	10.554	13.229	14.543
	SDTR-2A	6.855	8.295	9.338
	SDTR-3A	5.555	6.988	7.908
	Base Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1A	1.690	2.119	2.330
	SDTR-2A	1.422	1.810	2.037
	SDTR-3A	1.343	1.732	1.957
	Base Non-Seasonal Energy Charge (¢ per kWh)			
	SDTR-1A	2.549	3.215	3.535
	SDTR-2A	1.971	2.508	2.823
	SDTR-3A	1.713	2.209	2.497
	Seasonal Demand - Time-of-Use Rider (Option B)			
	Base Charge			
	SDTR-1B	\$30.41	\$38.36	\$42.18
	SDTR-2B	\$89.26	\$113.60	\$127.86
	SDTR-3B	\$258.54	\$333.46	\$376.80
Demand Charges				
Seasonal On-Peak Demand Charge (\$/kW)				
SDTR-1B	\$11.48	\$15.43	\$16.97	
SDTR-2B	\$13.12	\$17.93	\$20.18	
SDTR-3B	\$13.36	\$17.60	\$19.87	
Non-Seasonal Demand Charge (\$/kW)				
SDTR-1B	\$10.47	\$12.32	\$13.53	
SDTR-2B	\$12.80	\$15.28	\$17.20	
SDTR-3B	\$12.98	\$15.90	\$17.96	
Seasonal Maximum Demand (\$/kW)				
SDTR-1B	\$0.71	\$0.90	\$0.99	
SDTR-2B	\$0.80	\$1.02	\$1.15	
SDTR-3B	\$0.69	\$0.89	\$1.01	
Non-Seasonal Maximum Demand (\$/kW)				
SDTR-1B	\$0.71	\$0.90	\$0.99	
SDTR-2B	\$0.80	\$1.02	\$1.15	
SDTR-3B	\$0.69	\$0.89	\$1.01	
Energy Charges				
Base Seasonal On-Peak (¢ per kWh)				
SDTR-1B	10.554	13.229	14.543	
SDTR-2B	6.855	8.295	9.338	
SDTR-3B	5.555	6.988	7.908	
Base Seasonal Off-Peak (¢ per kWh)				
SDTR-1B	1.690	2.119	2.330	
SDTR-2B	1.422	1.810	2.037	
SDTR-3B	1.343	1.732	1.957	

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SDTR (CONT'D)	Base Non-Seasonal On-Peak Energy (¢ per kWh)			
	SDTR-1B	5.592	6.585	7.240
	SDTR-2B	4.019	4.539	5.111
	SDTR-3B	3.334	4.190	4.739
	Base Non-Seasonal Off-Peak Energy (¢ per kWh)			
	SDTR-1B	1.690	2.119	2.330
	SDTR-2B	1.422	1.810	2.037
	SDTR-3B	1.343	1.732	1.957
NSMR	Non-Standard Meter Rider			
	Enrollment Fee	\$89.00	\$89.00	\$89.00
	Monthly Surcharge	\$13.00	\$13.00	\$13.00
SL-1M	Street Lighting - Metered Service			
	Base Charge	\$17.30	\$20.08	\$20.90
	Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
	Minimum Bill	\$17.30	\$20.08	\$20.90
SL-2	Traffic Signal Service			
	Base Energy Charge (¢ per kWh)	5.852	6.487	7.030
	Minimum Charge at each point of delivery	\$4.39	\$4.87	\$5.27
SL-2M	Traffic Signal Metered Service			
	Base Charge	\$7.89	\$8.15	\$8.00
	Base Energy Charge (¢ per kWh)	6.024	6.226	6.110
	Minimum Bill	\$7.89	\$8.15	\$8.00

Outdoor service lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
OS I/II (CONT'D)	Charges for Company-Owned Units			
	High Pressure Sodium Vapor (Fixture, Maintenance and Base Non-Fuel Energy)			
	Open Bottom 5,400 lu 70 watts	\$6.75	\$7.47	\$8.54
	Open Bottom 8,800 lu 100 watts	\$6.47	\$7.16	\$8.18
	Open Bottom with Shield 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04
	Acorn 8,800 lu 100 watts	\$22.89	\$25.34	\$28.92
	Colonial 8,800 lu 100 watts	\$7.86	\$8.70	\$9.93
	English Coach 8,800 lu 100 watts	\$24.74	\$27.39	\$31.26
	Destin Single 8,800 lu 100 watts	\$40.91	\$45.29	\$51.71
	Destin Double 17,600 lu 200 watts	\$80.93	\$89.59	\$102.30
	Cobrahead 5,400 lu 70 watts	\$8.72	\$9.66	\$11.02
	Cobrahead 8,800 lu 100 watts	\$7.95	\$8.79	\$10.04
	Cobrahead 20,000 lu 200 watts	\$11.49	\$12.71	\$14.53
	Cobrahead 25,000 lu 250 watts	\$11.97	\$13.25	\$15.13
	Cobrahead 46,000 lu 400 watts	\$14.57	\$16.12	\$18.42
	Cutoff Cobrahead 8,800 lu 100 watts	\$8.55	\$9.46	\$10.80
	Cutoff Cobrahead 25,000 lu 250 watts	\$12.06	\$13.35	\$15.24
	Cutoff Cobrahead 46,000 lu 400 watts	\$14.58	\$16.13	\$18.44
	Bracket Mount CIS 25,000 lu 250 watts	\$21.91	\$24.25	\$27.69
	Tenon Top CIS 25,000 lu 250 watts	\$21.92	\$24.27	\$27.70
	Bracket Mount CIS 46,000 lu 400 watts	\$25.18	\$27.87	\$31.83
	Small ORL 20,000 lu 200 watts	\$21.66	\$23.97	\$27.38
	Small ORL 25,000 lu 250 watts	\$21.69	\$24.01	\$27.41
	Small ORL 46,000 lu 400 watts	\$24.69	\$27.32	\$31.21
	Large ORL 20,000 lu 200 watts	\$32.95	\$36.47	\$41.64
	Large ORL 46,000 lu 400 watts	\$39.56	\$43.78	\$50.00
	Shoebox 46,000 lu 400 watts	\$21.71	\$24.03	\$27.45
	Directional 16,000 lu 150 watts	\$11.73	\$12.98	\$14.82
	Directional 20,000 lu 200 watts	\$15.98	\$17.68	\$20.20
	Directional 46,000 lu 400 watts	\$15.72	\$17.40	\$19.87
	Large Flood 125,000 lu 1,000 watts	\$28.75	\$31.81	\$36.35
	Metal Halide (Fixture, Maintenance and Base Non-Fuel Energy)			
	Acorn 12,000 lu 175 watts	\$25.46	\$28.18	\$32.19
	Colonial 12,000 lu 175 watts	\$10.49	\$11.60	\$13.26
	English Coach 12,000 lu 175 watts	\$27.79	\$30.76	\$35.13
	Destin Single 12,000 lu 175 watts	\$44.21	\$48.94	\$55.88
	Destin Double 24,000 lu 350 watts	\$86.86	\$96.15	\$109.80
	Small Flood 32,000 lu 400 watts	\$16.03	\$17.73	\$20.26
	Small Parking Lot 32,000 lu 400 watts	\$23.95	\$26.50	\$30.27
	Large Flood 100,000 lu 1,000 watts	\$29.69	\$32.84	\$37.52
	Large Parking Lot 100,000 lu 1,000 watts	\$44.89	\$49.68	\$56.73
	Metal Halide Pulse Start (Fixture, Maintenance and Base Non-Fuel Energy)			
	Acorn 13,000 lu 150 watts	\$27.24	\$30.15	\$34.42
	Colonial 13,000 lu 150 watts	\$11.05	\$12.24	\$13.97
	English Coach 13,000 lu 150 watts	\$27.77	\$30.74	\$35.10
	Destin Single 13,000 lu 150 watts	\$54.71	\$60.56	\$69.15
	Destin Double 26,000 lu 300 watts	\$110.12	\$121.89	\$139.19
	Small Flood 33,000 lu 350 watts	\$16.87	\$18.67	\$21.32
	Shoebox 33,000 lu 350 watts	\$18.94	\$20.96	\$23.94
	Flood 68,000 lu 750 watts	\$25.02	\$27.70	\$31.63
	LED (Fixture, Maintenance and Base Non-Fuel Energy)			
	Acorn 3,776 lu 75 watts	\$34.18	\$37.83	\$43.20
	Street Light 4,440 lu 72 watts	\$23.71	\$26.25	\$29.98
	Acorn A5 2,820 lu 56 watts	\$38.92	\$43.09	\$49.19
	Cobrahead S2 5,100 lu 73 watts	\$12.29	\$13.61	\$15.54
	Cobrahead S3 10,200 lu 135 watts	\$15.30	\$16.94	\$19.34
	ATB071 S2/S3 6,320 lu 71 watts	\$15.32	\$16.96	\$19.37
	ATB1 105 S3 9,200 lu 105 watts	\$20.92	\$23.16	\$26.43
	ATB2 280 S4 23,240 lu 280 watts	\$25.78	\$28.53	\$32.59
	E132 A3 7,200 lu 132 watts	\$45.56	\$50.42	\$57.59
	E157 SAW 9,600 lu 157 watts	\$31.79	\$35.20	\$40.18
	WP9 A2/S2 7,377 lu 140 watts	\$70.61	\$78.17	\$89.25
	Destin Double 15,228 lu 210 watts	\$119.64	\$132.44	\$151.23
	ATB0 108 S2/S3 9,336 lu 108 watts	\$14.44	\$15.99	\$18.25
	Colonial 3,640 lu 45 watts	\$15.72	\$17.40	\$19.87
	LG Colonial 5,032 lu 72 watts	\$18.12	\$20.06	\$22.91
	Security Lt 4,204 lu 43 watts	\$8.87	\$9.81	\$11.22
	Roadway 1 5,510 lu 62 watts	\$11.02	\$12.19	\$13.93
	Galleon 6s q 32,327 lu 315 watts	\$41.17	\$45.57	\$52.03
	Galleon 7s q 38,230 lu 370 watts	\$45.97	\$50.89	\$58.10
	Galleon 10s q 53,499 lu 528 watts	\$63.10	\$69.85	\$79.77
	Flood 421 W 36,000 lu 421 watts	\$35.50	\$39.29	\$44.86
	Wildlife Cert 5,355 lu 106 watts	\$30.74	\$34.02	\$38.84
	Evolve Area 8,300 lu 72 watts	\$24.87	\$27.54	\$31.44
	ATB0 70 8,022 lu 72 watts	\$14.39	\$15.93	\$18.19
	ATB0 100 11,619 lu 104 watts	\$15.68	\$17.35	\$19.81
	ATB2 270 30,979 lu 274 watts	\$28.52	\$31.57	\$36.05
	Roadway 2 9,514 lu 95 watts	\$12.26	\$13.57	\$15.49
	Roadway 3 15,311 lu 149 watts	\$16.68	\$18.46	\$21.09

Outdoor service lighting rates (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
OS I/II (CONT'D)	Roadway 4 28,557 lu 285 watts	\$23.53	\$26.04	\$29.75
	Colonial Large 5,963 lu 72 watts	\$16.63	\$18.42	\$21.02
	Colonial Sm 4,439 lu 45 watts	\$15.63	\$17.30	\$19.76
	Acorn A 8,704 lu 81 watts	\$32.84	\$36.35	\$41.50
	Destin I 7,026 lu 99 watts	\$53.88	\$59.63	\$68.11
	Flood Large 37,400 lu 297 watts	\$31.77	\$35.16	\$40.16
	Flood Medium 28,700 lu 218 watts	\$26.86	\$29.73	\$33.96
	Flood Small 18,600 lu 150 watts	\$22.73	\$25.16	\$28.72
	ATB2 210 23,588, lu 208 watts	\$24.43	\$27.04	\$30.88
	Destin 8,575 lu 77 watts	\$41.53	\$45.93	\$52.45
	Destin Wildlife 1,958 lu 56 watts	\$49.14	\$54.40	\$62.11
	AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.27	\$10.26	\$11.72
	AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.27	\$10.26	\$11.72
	Cree RSW Amber – XL 5,300 lu 144 watts	\$22.44	\$24.84	\$28.37
	Cree RSW Amber – Large 3,715 lu 92 watts	\$16.69	\$18.47	\$21.09
	EPTC 7,300 lu 65 watts	\$24.11	\$26.69	\$30.47
	Cont American Elect 3K 3,358 lu 38 watts	\$11.08	\$12.27	\$14.00
	Cont American Elect 4K 3,613 lu 38 watts	\$11.08	\$12.27	\$14.00
	Acutry AEL ATB2 Gray 16,593 lu 133 watts	\$14.29	\$15.81	\$18.06
	Holophane Granville (Black/Black) 3K 6,585 lu 51 watts	\$24.36	\$26.97	\$30.80
	Cree XSPM 12,000 lu 95 watts	\$12.56	\$13.91	\$15.87
	Mercury Vapor (Fixture, Maintenance and Base Non-Fuel Energy)			
	Open Bottom 7,000 lu 175 watts	\$6.53	\$7.22	\$8.25
	Cobrahead 3,200 lu 100 watts	\$8.42	\$9.32	\$10.64
	Cobrahead 7,000 lu 175 watts	\$8.79	\$9.72	\$11.10
	Cobrahead 9,400 lu 250 watts	\$11.63	\$12.86	\$14.70
	Cobrahead 17,000 lu 400 watts	\$14.23	\$15.74	\$17.98
	Cobrahead 48,000 lu 1,000 watts	\$30.12	\$33.33	\$38.08
	Directional 17,000 lu 400 watts	\$18.68	\$20.67	\$23.62
	Charges for Customer-Owned Units			
	High Pressure Sodium Vapor (Relamping) (Fixture, Maintenance and Base Non-Fuel Energy)			
	Sodium Vapor 8,800 lu 100 watts	\$2.24	\$2.48	\$2.83
	Sodium Vapor 16,000 lu 150 watts	\$3.19	\$3.53	\$4.03
	Sodium Vapor 20,000 lu 200 watts	\$3.60	\$3.98	\$4.55
	Sodium Vapor 25,000 lu 250 watts	\$4.30	\$4.76	\$5.43
	Sodium Vapor 46,000 lu 400 watts	\$6.50	\$7.19	\$8.22
	Sodium Vapor 125,000 lu 1,000 watts	\$14.21	\$15.72	\$17.97
	Metal Halide (Relamping) (Fixture, Maintenance and Base Non-Fuel Energy)			
	Metal Halide 32,000 lu 400 watts	\$6.63	\$7.33	\$8.38
	Metal Halide 100,000 lu 1,000 watts	\$16.84	\$18.62	\$21.28
	Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374
	Other Charges (Poles)			
	13 ft. Decorative Concrete Pole	\$21.45	\$23.59	\$27.11
	13 ft. Decorative High Gloss Concrete Pole	\$18.84	\$20.72	\$23.81
	16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.94	\$16.43	\$18.88
	17 ft. Decorative Base Aluminum Pole	\$21.82	\$24.00	\$27.58
	18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.84	\$21.82	\$25.08
	20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$16.22	\$17.84	\$20.50
	20 ft. Fiberglass Pole	\$7.73	\$8.50	\$9.77
	20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.80	\$7.48	\$8.60
	20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$23.13	\$25.44	\$29.24
	25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$24.18	\$26.60	\$30.56
	30 ft. Wood Pole	\$5.01	\$5.51	\$6.33
	30 ft. Concrete Pole	\$10.48	\$9.07	\$10.43
	30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$49.60	\$54.56	\$62.69
	30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.81	\$29.49	\$33.89
	30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.50	\$26.95	\$30.97
	35 ft. Concrete Pole	\$15.26	\$9.07	\$10.43
	35 ft. Concrete Pole (Teton Top)	\$21.08	\$9.07	\$10.43
	35 ft. Wood Pole	\$7.27	\$6.63	\$7.62
	35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$30.06	\$33.06	\$38.00
	40 ft. Wood Pole	\$8.95	\$6.63	\$7.62
	45 ft. Concrete Pole (Teton Top)	\$27.66	\$9.07	\$10.43
	22 ft. Aluminum Pole	\$17.28	\$19.01	\$21.84
	25 ft. Aluminum Pole	\$17.97	\$19.77	\$22.71
	30 ft. Aluminum, Anchor-Based Pole with 8" Arm	\$44.97	\$49.46	\$56.84
	30 ft. Aluminum, Anchor-Based Pole with 10" Arm	\$47.11	\$51.82	\$59.55
	30 ft. Aluminum, Anchor-Based Pole with 12" Arm	\$43.62	\$47.98	\$55.14
	35 ft. Aluminum, Anchor-Based Pole with 8" Arm	\$49.51	\$54.46	\$62.58
	35 ft. Aluminum, Anchor-Based Pole with 10" Arm	\$48.91	\$53.80	\$61.82
	35 ft. Aluminum, Anchor-Based Pole with 12" Arm	\$50.06	\$55.06	\$63.28
	40 ft. Aluminum, Anchor-Based Pole with 8" Arm	\$51.24	\$56.36	\$64.77
	40 ft. Aluminum, Anchor-Based Pole with 10" Arm	\$54.11	\$59.52	\$68.40
	40 ft. Aluminum, Anchor-Based Pole with 12" Arm	\$55.89	\$61.48	\$70.64
	16 ft. Aluminum, Decorative Pole	\$18.84	\$20.72	\$23.81
	16 ft. Aluminum, Decorative Pole with Banner Arms	\$23.26	\$25.58	\$29.40
	40 ft. Concrete Pole	\$37.52	\$9.07	\$10.43
	45 ft. Wood Pole	\$9.20	\$6.63	\$7.62
	50 ft. Wood Pole	\$11.01	\$6.63	\$7.62
	18 ft. Aluminum, Round, Tapered Pole	\$8.89	\$9.78	\$11.24
	14.5 ft. Concrete, Round, Tapered Pole	\$20.88	\$22.97	\$26.39
	Single Arm Shoebox/Small Parking Lot Fixture	\$2.91	\$3.20	\$3.68
	Double Arm Shoebox/Small Parking Lot Fixture	\$3.22	\$3.54	\$4.07
	Triple Arm Shoebox/Small Parking Lot Fixture	\$4.50	\$4.95	\$5.69
	Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.69	\$6.26	\$7.19
	Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$5.88	\$6.76
	Optional 100 amp Relay	\$29.96	\$32.95	\$37.87
	25 kVA transformer (non-coastal)	\$42.79	\$47.07	\$54.09
	25 kVA transformer (coastal)	\$61.01	\$67.11	\$77.12
	Additional Facilities	1.28%	1.36%	1.35%

LED lighting rates

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1	Amer Rev 39W	2			4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50

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El Nuevo Herald	Miami/Dade	Monday, May 19, 2025
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Sun Sentinel (Spanish creative)	Ft. Lauderdale/Broward	Monday, May 19, 2025
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STATE OF FLORIDA COUNTY OF MIAMI-DADE

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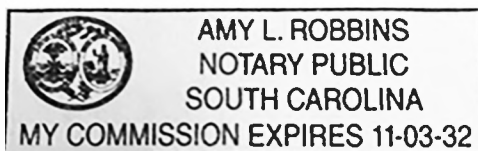
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Mary Castro

Sworn to and subscribed before me this 19th day of
May in the year of 2025

Amy Robbins

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residing in Beaufort County



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PUBLIC NOTICE

FLORIDA POWER & LIGHT COMPANY

The Florida Public Service Commission (PSC) will hold customer service hearings as part of its decision-making process in Docket No. 20250011-El, regarding the base rate increase petition by Florida Power & Light Company (FPL). At these hearings, customers of FPL are invited to provide public comment on the company's rate request and quality of service.

FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average.

Service hearing participation opportunities for FPL customers:

In-Person	May 28, 2025, 6 p.m. Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave Miami Gardens, FL 33054	May 29, 2025, 9:30 a.m. Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019
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Virtual: June 3, 2025, 6 p.m. June 4, 2025, 10 a.m. June 4, 2025, 2 p.m.

A Spanish-language interpreter will be available for the Miami Gardens and Hollywood hearings and the June 3 virtual hearing.

Virtual service hearings will be viewable online at the PSC's website (www.FloridaPSC.com). Customer participation will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at (850) 413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m., and close at noon on June 2, 2025.

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Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, www.FloridaPSC.com, under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

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Ante la autoridad que suscribe compareció personalmente, Mary Castro, quien bajo juramento dice ser Custodia de Registros de El Nuevo Herald, periódico publicado en el Condado de Miami Dade, Florida, que el adjunto fue publicado en el sitio web de acceso público de El Nuevo Herald o por impresión en los números y fechas que se enumeran a continuación.

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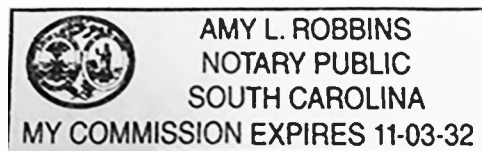
El declarante dice además que el sitio web o el periódico del El Nuevo Herald cumple con todos los requisitos legales para su publicación en el capítulo 50 de los Estatutos de Florida.

Mary Castro

Jurado y suscrito ante mí en Este Día 19th day of May
in the year of 2025

Amy Robbins

Notary Public in and for the state of South Carolina,
residing in Beaufort County



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AVISO PÚBLICO

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La Comisión de Servicios Públicos de la Florida (PSC) ha programado audiencias como parte de su proceso de decisiones en el Docket No. 20250011-EI, respecto a la petición de aumento de la tarifa base de Florida Power & Light Company (FPL). En estas audiencias, los clientes de FPL están invitados a proporcionar comentarios públicos sobre la solicitud de tarifas de la compañía y la calidad del servicio.

FPL ha propuesto un plan de tarifas básicas de cuatro años que entraría en vigor en enero de 2026. Incluso con el aumento propuesto, las facturas típicas de los clientes residenciales de FPL permanecerán muy por debajo del promedio nacional hasta 2029; también se espera que las facturas típicas para los clientes comerciales de FPL se mantengan en o por debajo del promedio nacional.

Oportunidades de participación en audiencias de servicio para los clientes de FPL:

En persona	28 de mayo de 2025, 6 p.m.	29 de mayo de 2025, 9:30 a.m.
	Florida Memorial University	Anne Kolb Nature Center
	Lou Rawls Center for the Performing Arts	751 Sheridan St,
	15800 NW 42nd Ave	Hollywood, FL 33019
	Miami Gardens, FL 33054	

Virtual: 3 de junio de 2025, 6 p.m., 4 de junio de 2025, 10 a.m., 4 de junio de 2025, 2 p.m.

Un intérprete de español estará disponible para las audiencias en Miami Gardens y Hollywood, y para la audiencia virtual del 3 de junio.

Las audiencias de servicio virtuales estarán disponibles en línea en el sitio web de la PSC (www.FloridaPSC.com). La participación de los clientes será por teléfono. Clientes pueden registrarse para hablar en las audiencias de servicio virtuales de una de las siguientes maneras: (1) registrándose utilizando el formulario de registro en línea de la PSC, que estará disponible en www.FloridaPSC.com, bajo el título "Hot Topics", (2) llamando a la PSC al (850) 413-7080 o (3) enviando un correo electrónico a speakersignup@psc.state.fl.us. La inscripción en línea para las audiencias de servicio virtuales se abrirá el 20 de mayo de 2025 a las 9 a.m., y se cerrará al mediodía del 2 de junio de 2025.

Un día antes de las audiencias de servicio virtuales, los clientes que se hayan registrado para hablar recibirán instrucciones adicionales del personal de la PSC sobre cómo participar. Los clientes que deseen hablar en las audiencias de servicio en persona pueden registrarse a su llegada al lugar. La inscripción en línea no está disponible para las audiencias de servicio en persona.

Se insta a todas las personas que deseen comentar de manera virtual o en persona, que se presenten puntualmente en los horarios programados porque las audiencias de servicio pueden concluir antes de tiempo si no hay clientes presentes para testificar o cuando aquellos presentes hayan testificado. Tenga en mente que el orden en que los clientes hablarán se basará en el orden en que se registren. Si tiene preguntas sobre el proceso de registro, llame al (850) 413-7080.

Clientes también pueden proporcionar comentarios llamando a la Oficina de Asistencia al Consumidor y Extensión de la Comisión al 1-800-342-3552; enviando un correo electrónico a contact@psc.state.fl.us; o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Los comentarios escritos deben referirse al Docket No. 20250011-EI.

De acuerdo con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias debe llamar a la Oficina del Secretario de la Comisión al 1-850-413-6770 a más tardar 5 días antes de la audiencia. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la PSC utilizando el Servicio de Retransmisión de Florida, al cual puede llamarse al 1-800-955-8771 (TDD).

Si una tormenta designada u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la PSC intentará notificar de manera oportuna y directa a las partes. También se proporcionará un aviso de cancelación de la reunión en el sitio web de la PSC, www.FloridaPSC.com, bajo "Hot Topics" que se encuentra en la página principal. La cancelación también se puede confirmar llamando a la Oficina del Abogado General de la PSC al 1-850-413-6199.

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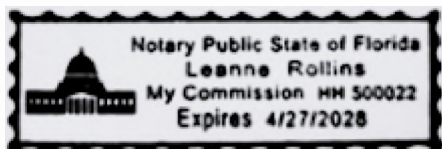


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NEWS BRIEFING

Republicans use rare Sunday session to hit reset on budget plan

From news services

WASHINGTON — Republicans looked to get their massive tax cut and border security package back on track during a rare Sunday night committee meeting.

Deficit hawks joined with Democratic lawmakers on the House Budget Committee in voting Friday against reporting the measure to the full House. Five Republicans voted no, one on procedural grounds, the other four voicing concerns about the bill's impact on federal budget deficits.

Speaker Mike Johnson expressed confidence that the bill will be on the House floor by the end of the week. "This is the vehicle through which we will deliver on the mandate that the American people gave us in the last election," he said in a Fox News interview that aired Sunday.

The Republicans who criticized the measure noted that the bill's new spending and the tax cuts are front-loaded in the bill, while the measures to offset the cost are back-loaded. For example, they are looking to speed up the new work requirements that Republicans want to enact for able-bodied participants in Medicaid. Those requirements would not kick in until 2029, under the current bill.

"We are writing checks we cannot cash, and our children are going to pay the price," said Rep. Chip Roy, R-Texas, a member of the committee. "Something needs to change, or you're not going to get my support."

Johnson said the start date for the work requirements was designed to give states time to "retool their systems" and to "make sure that all the new laws and all the new safeguards that we're placing can actually be enforced."

Roy was joined in voting no by Ralph Norman of South Carolina, Josh Brecheen of Oklahoma and Andrew Clyde of Georgia. Lloyd Smucker of Pennsylvania switched his vote to no in a procedural step so it could be reconsidered later.

Johnson said talks to deal with their concerns were continuing Sunday.

Remarkably, the vote against advancing the bill came after President Donald Trump called on Republicans in a social media post to unite behind it.

At its core, the package permanently extends the income tax cuts that were approved in 2017 and adds temporary new ones that the president campaigned on in 2024, including no taxes on tips, overtime pay and auto loan interest payments. The measure also proposes big spending increases for border security and defense.

The Committee for a Responsible Federal Budget, a nonpartisan fiscal watchdog group, estimates that the House bill is shaping up to add \$3.3 trillion to the debt over the next decade.

Hungary protest: A mass protest Sunday in Hungary drew around 10,000 people in what some demonstrators called an act of resistance against recent actions by the right-wing populist government to restrict basic rights and crack down on independent media.

The protest, the latest in a recent wave of anti-government demonstrations, came days after a lawmaker from the party of Prime Minister Viktor Orbán submitted a bill that would allow the government to monitor, restrict, penalize and potentially ban media outlets and nongovernmental organizations it deems a threat to the country's sovereignty.

The bill, which has been compared to Russia's



Digging out: Edwina Wilson, left, and family friend Melvin Brock sift through what is left of Wilson's destroyed home Sunday in London, Kentucky. The state was hit hardest Friday by a tornado that killed at least 19 people, tossed vehicles and left many people homeless. More dangerous weather is forecast through Tuesday in the nation's midsection. **CAROLYN KASTER/AP**

"foreign agent" law, is expected to pass in the parliament, where the ruling Fidesz party has a two-thirds majority. It is seen by many of Orbán's opponents as among the most repressive policies the long-serving leader has leveled at his critics in the past 15 years of his rule.

Protesters filled the square beside Hungary's parliament in central Budapest to denounce the bill, which would allow the government to blacklist organizations that receive any amount of financial support from outside Hungary, and subject them to intrusive monitoring, searches, major fines and possible bans on their activities.

Politicians in Orbán's party, as well as the Sovereignty Protection Office, a government body tasked with identifying alleged threats to Hungary's sovereignty, have identified numerous media outlets and anti-corruption organizations that they claim are

serving foreign interests.

From a stage at the protest, speaker Jakab Tóth said the bill "is nothing more than a threat, a threat against people being able to express their opinions clearly and freely."

Polls show that Orbán faces the most serious challenge yet to his power in elections scheduled for next year.

Poles vote: Liberal Warsaw Mayor Rafal Trzaskowski and conservative historian Karol Nawrocki are the front-runners in a 13-candidate presidential election Sunday in Poland, an exit poll shows. They will face off in a second round June 1. The poll by the Ipsos institute shows 30.8% of the votes for Trzaskowski and 29.1% for Nawrocki.

Trzaskowski is a liberal allied with Prime Minister Donald Tusk; Nawrocki, who has no prior political experience, is backed by the national conservative Law and Justice party.

Final results are expected

Monday or Tuesday.

Portugal election: A general election Sunday in Portugal was poised to deliver another minority government, an exit poll suggested, as the country's increasingly fragmented political landscape defies efforts to unite behind policies on such issues as immigration, housing and the cost of living.

The center-right Democratic Alliance captured between 29% and 34% of the votes in the country's third general election in three years, according to the exit poll by Portugal's Catholic University for public broadcaster Radiotelevisao Portuguesa.

With that tally, the Democratic Alliance could get 85 to 96 seats; 116 are needed for a majority in Portugal's 230-seat parliament. It could form a minority government or forge partnerships with smaller parties to obtain a majority.

Most official results are expected by midnight local time.

A second consecutive minority government in Portugal would dash hopes for an end to the worst spell of political instability in decades for the European Union country of 10.6 million people.

Austria wins Eurovision: Austrian fans enthusiastically welcomed classically trained singer JJ back home at Vienna airport Sunday after he won the 69th Eurovision Song Contest on Saturday with "Wasted Love."

The 24-year-old countertenor, whose winning song combines operatic, multi-octave vocals with a techno twist, held up his trophy in one hand and a big bouquet of roses in the other. He smiled, wiped away tears and told the crowd "that victory is for you."

JJ, whose full name is Johannes Pietsch, is Austria's third Eurovision winner, after bearded drag queen Conchita Wurst in 2014 and Udo Jürgens in 1966.

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FPL ha propuesto un plan de tarifas básicas de cuatro años que entraría en vigor en enero de 2026. Incluso con el aumento propuesto, las facturas típicas de los clientes residenciales de FPL permanecerán muy por debajo del promedio nacional hasta 2029; también se espera que las facturas típicas para los clientes comerciales de FPL se mantengan en o por debajo del promedio nacional.

Oportunidades de participación en audiencias de servicio para los clientes de FPL:

En persona	28 de mayo de 2025, 6 p.m. Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave Miami Gardens, FL 33054	29 de mayo de 2025, 9:30 a.m. Anne Kolb Nature Center 751 Sheridan St. Hollywood, FL 33019
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Virtual:	3 de junio de 2025, 6 p.m.,	4 de junio de 2025, 10 a.m.,	4 de junio de 2025, 2 p.m.
Un intérprete de español estará disponible para las audiencias en Miami Gardens y Hollywood, y para la audiencia virtual del 3 de junio.			

Las audiencias de servicio virtuales estarán disponibles en línea en el sitio web de la PSC (www.FloridaPSC.com). La participación de los clientes será por teléfono. Clientes pueden registrarse para hablar en las audiencias de servicio virtuales de una de las siguientes maneras: (1) registrándose utilizando el formulario de registro en línea de la PSC, que estará disponible en www.FloridaPSC.com, bajo el título "Hot Topics", (2) llamando a la PSC al (850) 413-7080 o (3) enviando un correo electrónico a speakersignup@psc.state.fl.us. La inscripción en línea para las audiencias de servicio virtuales se abrirá el 20 de mayo de 2025 a las 9 a.m., y se cerrará al mediodía del 2 de junio de 2025.

Un día antes de las audiencias de servicio virtuales, los clientes que se hayan registrado para hablar recibirán instrucciones adicionales del personal de la PSC sobre cómo participar. Los clientes que deseen hablar en las audiencias de servicio en persona pueden registrarse a su llegada al lugar. La inscripción en línea no está disponible para las audiencias de servicio en persona.

Se insta a todas las personas que deseen comentar de manera virtual o en persona, que se presenten puntualmente en los horarios programados porque las audiencias de servicio pueden concluir antes de tiempo si no hay clientes presentes para testificar o cuando aquellos presentes hayan testificado. Tenga en mente que el orden en que los clientes hablarán se basará en el orden en que se registren. Si tiene preguntas sobre el proceso de registro, llame al (850) 413-7080.

Clientes también pueden proporcionar comentarios llamando a la Oficina de Asistencia al Consumidor y Extensión de la Comisión al 1-800-342-3552; enviando un correo electrónico a contact@psc.state.fl.us; o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Los comentarios escritos deben referirse al Docket No. 20250011-El.

De acuerdo con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias debe llamar a la Oficina del Secretario de la Comisión al 1-850-413-6770 a más tardar 5 días antes de la audiencia. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la PSC utilizando el Servicio de Retransmisión de Florida, al cual puede llamarse al 1-800-955-8771 (TDD).

Si una tormenta designada u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la PSC intentará notificar de manera oportuna y directa a las partes. También se proporcionará un aviso de cancelación de la reunión en el sitio web de la PSC, www.FloridaPSC.com, bajo "Hot Topics" que se encuentra en la página principal. La cancelación también se puede confirmar llamando a la Oficina del Abogado General de la PSC al 1-850-413-6199.

SUN-SENTINEL

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Fort Lauderdale, Broward County, Florida
Boca Raton, Palm Beach County, Florida
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State Of Florida

County Of Orange

Before the undersigned authority personally appeared
Rose Williams, who on oath says that he or she is a duly authorized representative of the SUN- SENTINEL,
a DAILY newspaper published in BROWARD/PALM BEACH/MIAMI-DADE County, Florida; that the
attached copy of advertisement, being a Legal Notice in:

The matter of 11745-Other Legal Notices ,
Was published in said newspaper by print in the issues of, and by publication on the
newspaper's website, if authorized on May 19, 2025
Spanish - GCI Rate Case 2025 Public Noti
Affiant further says that the newspaper complies with all legal requirements for
publication in Chapter 50, Florida Statutes.

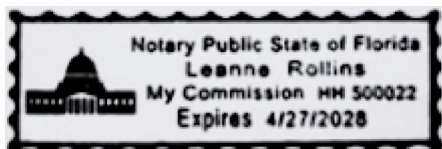


Signature of Affiant

Sworn to and subscribed before me this: May 22, 2025.



Signature of Notary Public



Name of Notary, Typed, Printed, or Stamped
Personally Known (X) or Produced Identification ()

NEWS BRIEFING

Republicans use rare Sunday session to hit reset on budget plan

From news services

WASHINGTON — Republicans looked to get their massive tax cut and border security package back on track during a rare Sunday night committee meeting.

Deficit hawks joined with Democratic lawmakers on the House Budget Committee in voting Friday against reporting the measure to the full House. Five Republicans voted no, one on procedural grounds, the other four voicing concerns about the bill's impact on federal budget deficits.

Speaker Mike Johnson expressed confidence that the bill will be on the House floor by the end of the week. "This is the vehicle through which we will deliver on the mandate that the American people gave us in the last election," he said in a Fox News interview that aired Sunday.

The Republicans who criticized the measure noted that the bill's new spending and the tax cuts are front-loaded in the bill, while the measures to offset the cost are back-loaded. For example, they are looking to speed up the new work requirements that Republicans want to enact for able-bodied participants in Medicaid. Those requirements would not kick in until 2029, under the current bill.

"We are writing checks we cannot cash, and our children are going to pay the price," said Rep. Chip Roy, R-Texas, a member of the committee. "Something needs to change, or you're not going to get my support."

Johnson said the start date for the work requirements was designed to give states time to "retool their systems" and to "make sure that all the new laws and all the new safeguards that we're placing can actually be enforced."

Roy was joined in voting no by Ralph Norman of South Carolina, Josh Brecheen of Oklahoma and Andrew Clyde of Georgia. Lloyd Smucker of Pennsylvania switched his vote to no in a procedural step so it could be reconsidered later.

Johnson said talks to deal with their concerns were continuing Sunday.

Remarkably, the vote against advancing the bill came after President Donald Trump called on Republicans in a social media post to unite behind it.

At its core, the package permanently extends the income tax cuts that were approved in 2017 and adds temporary new ones that the president campaigned on in 2024, including no taxes on tips, overtime pay and auto loan interest payments. The measure also proposes big spending increases for border security and defense.

The Committee for a Responsible Federal Budget, a nonpartisan fiscal watchdog group, estimates that the House bill is shaping up to add \$3.3 trillion to the debt over the next decade.

Hungary protest: A mass protest Sunday in Hungary drew around 10,000 people in what some demonstrators called an act of resistance against recent actions by the right-wing populist government to restrict basic rights and crack down on independent media.

The protest, the latest in a recent wave of anti-government demonstrations, came days after a lawmaker from the party of Prime Minister Viktor Orbán submitted a bill that would allow the government to monitor, restrict, penalize and potentially ban media outlets and nongovernmental organizations it deems a threat to the country's sovereignty.

The bill, which has been compared to Russia's



Digging out: Edwina Wilson, left, and family friend Melvin Brock sift through what is left of Wilson's destroyed home Sunday in London, Kentucky. The state was hit hardest Friday by a tornado that killed at least 19 people, tossed vehicles and left many people homeless. More dangerous weather is forecast through Tuesday in the nation's midsection. **CAROLYN KASTER/AP**

"foreign agent" law, is expected to pass in the parliament, where the ruling Fidesz party has a two-thirds majority. It is seen by many of Orbán's opponents as among the most repressive policies the long-serving leader has leveled at his critics in the past 15 years of his rule.

Protesters filled the square beside Hungary's parliament in central Budapest to denounce the bill, which would allow the government to blacklist organizations that receive any amount of financial support from outside Hungary, and subject them to intrusive monitoring, searches, major fines and possible bans on their activities.

Politicians in Orbán's party, as well as the Sovereignty Protection Office, a government body tasked with identifying alleged threats to Hungary's sovereignty, have identified numerous media outlets and anti-corruption organizations that they claim are

serving foreign interests.

From a stage at the protest, speaker Jakab Tóth said the bill "is nothing more than a threat, a threat against people being able to express their opinions clearly and freely."

Polls show that Orbán faces the most serious challenge yet to his power in elections scheduled for next year.

Poles vote: Liberal Warsaw Mayor Rafal Trzaskowski and conservative historian Karol Nawrocki are the front-runners in a 13-candidate presidential election Sunday in Poland, an exit poll shows. They will face off in a second round June 1.

The poll by the Ipsos institute shows 30.8% of the votes for Trzaskowski and 29.1% for Nawrocki.

Trzaskowski is a liberal allied with Prime Minister Donald Tusk; Nawrocki, who has no prior political experience, is backed by the national conservative Law and Justice party.

Final results are expected

Monday or Tuesday.

Portugal election: A general election Sunday in Portugal was poised to deliver another minority government, an exit poll suggested, as the country's increasingly fragmented political landscape defies efforts to unite behind policies on such issues as immigration, housing and the cost of living.

The center-right Democratic Alliance captured between 29% and 34% of the votes in the country's third general election in three years, according to the exit poll by Portugal's Catholic University for public broadcaster Radiotelevisao Portuguesa.

With that tally, the Democratic Alliance could get 85 to 96 seats; 116 are needed for a majority in Portugal's 230-seat parliament. It could form a minority government or forge partnerships with smaller parties to obtain a majority.

Most official results are expected by midnight local time.

A second consecutive minority government in Portugal would dash hopes for an end to the worst spell of political instability in decades for the European Union country of 10.6 million people.

Austria wins Eurovision: Austrian fans enthusiastically welcomed classically trained singer JJ back home at Vienna airport Sunday after he won the 69th Eurovision Song Contest on Saturday with "Wasted Love."

The 24-year-old countertenor, whose winning song combines operatic, multi-octave vocals with a techno twist, held up his trophy in one hand and a big bouquet of roses in the other. He smiled, wiped away tears and told the crowd "that victory is for you."

JJ, whose full name is Johannes Pietsch, is Austria's third Eurovision winner, after bearded drag queen Conchita Wurst in 2014 and Udo Jürgens in 1966.

PUBLIC NOTICE FLORIDA POWER & LIGHT COMPANY

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FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average. Service hearing participation opportunities for FPL customers:

In-Person	May 28, 2025, 6 p.m. Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave Miami Gardens, FL 33054	May 29, 2025, 9:30 a.m. Anne Kolb Nature Center 751 Sheridan St. Hollywood, FL 33019
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Virtual:	June 3, 2025, 6 p.m.	June 4, 2025, 10 a.m.	June 4, 2025, 2 p.m.
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A Spanish-language interpreter will be available for the Miami Gardens and Hollywood hearings and the June 3 virtual hearing.

Virtual service hearings will be viewable online at the PSC's website (www.FloridaPSC.com). Customer participation will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at (850) 413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m., and close at noon on June 2, 2025.

One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings.

All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call (850) 413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, www.FloridaPSC.com, under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

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LOCALiQ

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Daily Commercial | Ocala StarBanner
News Chief | Herald-Tribune
News Herald | The Palm Beach Post
Northwest Florida Daily News

PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez
Fpl - C-Comgroup, Inc.
6380 NE 4Th AVE
Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of the Palm Beach Post, published in Palm Beach County, Florida; that the attached copy of advertisement, being a Main Legal CLEGL, was published on the publicly accessible website of Palm Beach County, Florida, or in a newspaper by print in the issues of, on:

05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/19/2025

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost:	\$1295.90	
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VICKY FELTY
Notary Public
State of Wisconsin

PUBLIC NOTICE

FLORIDA POWER & LIGHT COMPANY

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FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average.

Service hearing participation opportunities for FPL customers:

In-Person **May 29, 2025, 6 p.m.**
Solid Waste Authority of Palm Beach County
7501 N Jog Rd, West Palm Beach, FL 33412

Virtual: **June 3, 2025, 6 p.m.** **June 4, 2025, 10 a.m.** **June 4, 2025, 2 p.m.**
A Spanish-language interpreter will be available for the June 3 virtual hearing.

Virtual service hearings will be viewable online at the PSC's website (www.FloridaPSC.com). Customer participation will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at (850) 413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m., and close at noon on June 2, 2025.

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AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez
Fpl - C-Comgroup, Inc.
6380 NE 4Th AVE
Miami FL 33138-6101

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Advertising Representative of the News-Press, a daily newspaper published at Fort Myers in Lee County, Florida; that the attached copy of advertisement, being a Legal Ad in the matter of Main Legal CLEGL, was published on the publicly accessible website of Lee County, Florida, or in a newspaper by print in the issues of, on:

05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/19/2025

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost:	\$1008.20	
Tax Amount:	\$0.00	
Payment Cost:	\$1008.20	
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Notary Public
State of Wisconsin

PUBLIC NOTICE

FLORIDA POWER & LIGHT COMPANY

The Florida Public Service Commission (PSC) will hold customer service hearings as part of its decision-making process in Docket No. 20250011-EI, regarding the base rate increase petition by Florida Power & Light Company (FPL). At these hearings, customers of FPL are invited to provide public comment on the company's rate request and quality of service.

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Service hearing participation opportunities for FPL customers:

In-Person **May 28, 2025, 9 a.m.**
Lee County Civic Center, Davidson House
11831 Bayshore Rd, North Fort Myers, FL 33917

Virtual: **June 3, 2025, 6 p.m.** **June 4, 2025, 10 a.m.** **June 4, 2025, 2 p.m.**
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AFFIDAVIT OF PUBLICATION

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STATE OF WISCONSIN, COUNTY OF BROWN

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Notary, State of WI, County of Brown

My commission expires

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KAITLYN FELTY
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State of Wisconsin

PUBLIC NOTICE

FLORIDA POWER & LIGHT COMPANY

The Florida Public Service Commission (PSC) will hold customer service hearings as part of its decision-making process in Docket No. 20250011-El, regarding the base rate increase petition by Florida Power & Light Company (FPL). At these hearings, customers of FPL are invited to provide public comment on the company's rate request and quality of service.

FPL has proposed a four-year base rate plan that would take effect in January 2026. Even with the proposed increase, FPL's typical residential customer bills will remain well below the national average through 2029; typical bills for FPL business customers are also expected to remain at or below the national average.

Service hearing participation opportunities for FPL customers:

In-Person **May 30, 2025, 1 p.m.**
Shores Community Center,
3000 Bellemead Dr, Daytona Beach Shores, FL 32118

Virtual: **June 3, 2025, 6 p.m.** **June 4, 2025, 10 a.m.** **June 4, 2025, 2 p.m.**
A Spanish-language interpreter will be available for the June 3 virtual hearing.

Virtual service hearings will be viewable online at the PSC's website (www.FloridaPSC.com). Customer participation will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at (850) 413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m., and close at noon on June 2, 2025.

One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings.

All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call (850) 413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20250011-El.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days prior to the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, PSC staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the PSC's website, www.FloridaPSC.com, under "Hot Topics" found on the homepage. Cancellation can also be confirmed by calling the PSC's Office of the General Counsel at 1-850-413-6199.

AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez
Fpl - C-Comgroup, Inc.
6380 NE 4Th AVE
Miami FL 33138-6101

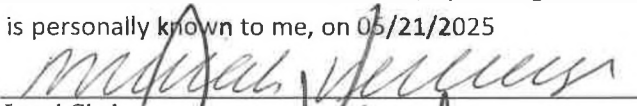
STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of the Panama City News Herald, published in Bay County, Florida; that the attached copy of advertisement, being a Main Legal CLEGL, was published on the publicly accessible website of Bay County, Florida, or in a newspaper by print in the issues of, on:

05/21/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/21/2025



Legal Clerk



Notary, State of WI, County of Brown



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State of Wisconsin

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Service hearing participation opportunities for FPL customers:

In-Person	June 5, 2025, 6 p.m. Pensacola State College, Hagler Auditorium 1000 College Blvd, Building 2a Pensacola, FL 32504	June 6, 2025, 1 p.m. Gulf Coast State College Student Union East Room 232 5230 West Highway 98, Panama City, FL 32401
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Virtual: June 3, 2025, 5 p.m. June 4, 2025, 9 a.m. June 4, 2025, 1 p.m.
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AFFIDAVIT OF PUBLICATION

Jennifer Rodriguez
Fpl - C-Comgroup, Inc.
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Miami FL 33138-6101

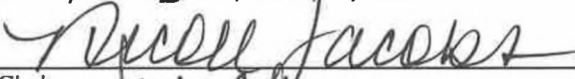
STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Advertising Representative of the Pensacola News Journal, a newspaper published in Escambia County, Florida; with circulation in Escambia and Santa Rosa Counties; that the attached copy of advertisement, being a Legal Ad in the matter of Main Legal CLEGL, was published on the publicly accessible website of Escambia County, Florida, or in a newspaper by print in the issues of, on:

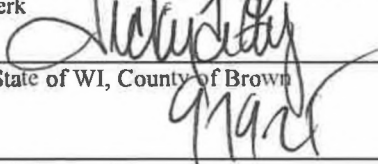
05/19/2025

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

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Legal Clerk



Notary, State of WI, County of Brown

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VICKY FELTY
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