



FILED 7/25/2025
DOCUMENT NO. 06863-2025
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July 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of June 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of July, 2025 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12	June 2025	16 Pages
2. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,920,507	60,418,932	(9,498,426)	-15.7%	1,695,654	2,042,129	(346,475)	-17.0%	3.00300	2.95863	0.04438	1.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,920,507	60,418,932	(9,498,426)	-15.7%	1,695,654	2,042,129	(346,475)	-17.0%	3.00300	2.95863	0.04438	1.5%
6. Fuel Cost of Purchased Power - Firm (A7)	6,467,945	551,185	5,916,760	1073.5%	86,888	13,055	73,833	565.6%	7.44400	4.22202	3.22198	76.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	17,052,022	1,105,888	15,946,134	1441.9%	318,538	19,950	298,588	1496.7%	5.35321	5.54330	(0.19008)	-3.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	160,131	235,462	(75,331)	-32.0%	8,281	7,920	361	4.6%	1.93372	2.97301	(1.03929)	-35.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,680,098	1,892,535	21,787,563	1151.2%	413,707	40,925	372,782	910.9%	5.72388	4.62440	1.09948	23.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,109,361	2,083,054	26,307	1.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	22,329	33,670	(11,341)	-33.7%	1,388	1,000	388	38.8%	1.60872	3.36700	(1.75828)	-52.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	712,230	0	712,230	0.0%	32,402	0	32,402	0.0%	2.19811	0.00000	2.19811	0.0%
18. Gains on Sales	685,158	1,790	683,368	38177.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,419,717	35,460	1,384,257	3903.7%	33,790	1,000	32,790	3279.0%	4.20159	3.54600	0.65559	18.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(80)	0	(80)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					130	0	130	0.0%				
22. Interchange and Wheeling Losses					672	0	672	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	73,180,888	62,276,007	10,904,880	17.5%	2,074,949	2,082,054	(7,105)	-0.3%	3.52688	2.99109	0.53579	17.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,575,209)	2,033,665	(3,608,874)	-177.5%	(44,663)	67,991	(112,654)	-165.7%	3.52688	2.99109	0.53579	17.9%
25. Company Use	117,516	89,733	27,783	31.0%	3,332	3,000	332	11.1%	3.52689	2.99110	0.53579	17.9%
26. T & D Losses	3,583,527	3,171,024	412,503	13.0%	101,606	106,016	(4,410)	-4.2%	3.52688	2.99109	0.53579	17.9%
27. System KWH Sales	73,180,888	62,276,007	10,904,880	17.5%	2,014,674	1,905,047	109,627	5.8%	3.63239	3.26900	0.36339	11.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	73,180,888	62,276,007	10,904,880	17.5%	2,014,674	1,905,047	109,627	5.8%	3.63239	3.26900	0.36339	11.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	73,180,888	62,276,007	10,904,881	17.5%	2,014,674	1,905,047	109,627	5.8%	3.63239	3.26900	0.36339	11.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,905,047	(1,905,047)	-100.0%	0.00000	0.01366	(0.01366)	-100.0%
33. True-up *	0	0	0	0.0%	2,014,674	1,905,047	109,627	5.8%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	73,441,112	62,536,231	10,904,881	17.4%	2,014,674	1,905,047	109,627	5.8%	3.64531	3.28266	0.36265	11.0%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	73,503,390	62,581,257	10,922,133	17.5%	2,014,674	1,905,047	109,627	5.8%	3.64840	3.28502	0.36338	11.1%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	2,014,674	1,905,047	109,627	5.8%	0.00757	0.00801	(0.00044)	-5.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	73,655,953	62,733,820	10,922,133	17.4%	2,014,674	1,905,047	109,627	5.8%	3.65597	3.29303	0.36294	11.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.656	3.293	0.363	11.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: June 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	294,842,326	296,602,690	(1,760,364)	-0.6%	9,387,035	9,837,240	(450,205)	-4.6%	3.14095	3.01510	0.12585	4.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	294,842,326	296,602,690	(1,760,364)	-0.6%	9,387,035	9,837,240	(450,205)	-4.6%	3.14095	3.01510	0.12585	4.2%
6. Fuel Cost of Purchased Power - Firm (A7)	43,244,490	6,166,603	37,077,887	601.3%	640,415	126,247	514,168	407.3%	6.75257	4.88455	1.86802	38.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	36,532,932	17,528,933	19,003,999	108.4%	752,311	303,349	448,962	148.0%	4.85609	5.77847	(0.92238)	-16.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,269,100	1,483,809	(214,709)	-14.5%	64,916	47,784	17,132	35.9%	1.95499	3.10524	(1.15025)	-37.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	81,046,522	25,179,345	55,867,177	221.9%	1,457,642	477,380	980,262	205.3%	5.56011	5.27449	0.28562	5.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,844,677	10,314,620	530,057	5.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	272,302	508,148	(235,846)	-46.4%	16,860	15,443	1,417	9.2%	1.61508	3.29047	(1.67540)	-50.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,156,455	0	7,156,455	0.0%	252,523	0	252,523	0.0%	2.83398	0.00000	2.83398	0.0%
18. Gains on Sales	5,714,943	27,017	5,687,926	21053.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	13,143,700	535,165	12,608,535	2356.0%	269,383	15,443	253,940	1644.4%	4.87919	3.46542	1.41377	40.8%
20. Net Inadvertent Interchange					1,200	0	1,200	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					729	0	729	0.0%				
22. Interchange and Wheeling Losses					5,022	0	5,022	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	362,745,148	321,246,870	41,498,278	12.9%	10,572,201	10,299,177	273,024	2.7%	3.43112	3.11915	0.31197	10.0%
24. Net Unbilled	10,372,049 (a)	7,449,998 (a)	2,922,051	39.2%	301,024	271,729	29,295	10.8%	3.44559	2.74170	0.70389	25.7%
25. Company Use	612,300 (a)	564,446 (a)	47,854	8.5%	17,586	18,000	(414)	-2.3%	3.48175	3.13581	0.34594	11.0%
26. T & D Losses	16,875,567 (a)	16,983,907 (a)	(108,340)	-0.6%	490,741	541,451	(50,710)	-9.4%	3.43879	3.13674	0.30206	9.6%
27. System KWH Sales	362,745,148	321,246,870	41,498,278	12.9%	9,762,850	9,467,995	294,856	3.1%	3.71557	3.39298	0.32259	9.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	362,745,148	321,246,870	41,498,278	12.9%	9,762,850	9,467,995	294,856	3.1%	3.71557	3.39298	0.32259	9.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	362,745,147	321,246,868	41,498,279	12.9%	9,762,850	9,467,995	294,856	3.1%	3.71557	3.39298	0.32259	9.5%
32. 2022 Optimization Mechanism Gain	1,561,344	1,561,344	0	0.0%	9,762,850	9,467,995	294,856	3.1%	0.01599	0.01649	(0.00050)	-3.0%
33. True-up *	(28,431,329)	(28,431,330)	1	0.0%	9,762,850	9,467,995	294,856	3.1%	(0.29122)	(0.30029)	0.00907	-3.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	335,875,162	294,376,883	41,498,279	14.1%	9,762,850	9,467,995	294,856	3.1%	3.44034	3.10918	0.33116	10.7%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	336,159,984	294,588,834	41,571,150	14.1%	9,762,850	9,467,995	294,856	3.1%	3.44326	3.11142	0.33184	10.7%
37. GPIF * (Already Adjusted for Taxes)	915,378	915,378	0	0.0%	9,762,850	9,467,995	294,856	3.1%	0.00938	0.00967	(0.00029)	-3.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	337,075,362	295,504,212	41,571,150	14.1%	9,762,850	9,467,995	294,856	3.1%	3.45264	3.12109	0.33155	10.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.453	3.121	0.332	10.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	50,920,507	60,418,932	(9,498,425)	-15.7%	294,842,326	296,602,688	(1,760,362)	-0.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	734,559	33,670	700,889	2081.6%	7,428,757	508,148	6,920,609	1361.9%
2a. GAINS FROM SALES	685,158	1,790	683,368	38177.0%	5,714,943	27,017	5,687,926	21053.1%
3. FUEL COST OF PURCHASED POWER	6,467,945	551,185	5,916,760	1073.5%	43,244,490	6,166,603	37,077,887	601.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	160,131	235,462	(75,331)	-32.0%	1,269,100	1,483,809	(214,709)	-14.5%
4. ENERGY COST OF ECONOMY PURCHASES	17,052,022	1,105,888	15,946,134	1441.9%	36,532,932	17,528,933	19,003,999	108.4%
5. TOTAL FUEL & NET POWER TRANSACTION	73,180,888	62,276,007	10,904,881	17.5%	362,745,148	321,246,868	41,498,280	12.9%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	73,180,888	62,276,007	10,904,881	17.5%	362,745,148	321,246,868	41,498,280	12.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,014,674	1,905,047	109,627	5.8%	9,762,850	9,467,995	294,855	3.1%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	2,014,674	1,905,047	109,627	5.8%	9,762,850	9,467,995	294,855	3.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	68,499,615	64,651,350	3,848,265	6.0%	306,736,869	297,116,444	9,620,425	3.2%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
	2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(915,378)	(915,378)	0	0.0%
	2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(1,561,344)	(1,561,344)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	68,086,828	64,238,563	3,848,265	6.0%	332,691,476	323,071,051	9,620,425	3.0%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,180,888	62,276,007	10,904,881	17.5%	362,745,147	321,246,868	41,498,279	12.9%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,180,888	62,276,007	10,904,881	17.5%	362,745,147	321,246,868	41,498,279	12.9%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	73,180,888	62,276,007	10,904,881	17.5%	362,745,147	321,246,868	41,498,279	12.9%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	73,180,888	62,276,007	10,904,881	17.5%	362,745,147	321,246,868	41,498,279	12.9%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(5,094,060)	1,962,556	(7,056,616)	-359.6%	(30,053,671)	1,824,183	(31,877,854)	-1747.5%
	8. INTEREST PROVISION FOR THE MONTH	19,413	2,998	16,415	547.5%	687,419	186,680	500,739	268.2%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	7,924,573	45,307	7,879,266	17390.8%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	2,849,926	2,010,861	839,065	41.7%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	7,924,573	45,307	7,879,266	17390.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	2,830,513	2,007,863	822,650	41.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	10,755,086	2,053,170	8,701,916	423.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	5,377,543	1,026,585	4,350,958	423.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.350	3.500	0.850	24.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.310	3.500	0.810	23.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.660	7.000	1.660	23.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.330	3.500	0.830	23.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.361	0.292	0.069	23.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	19,413	2,998	16,415	547.5%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	87,904	202,776	(114,872)	-56.6%	458,197	1,212,614	(754,417)	-62.2%
3 COAL	0	0	0	0.0%	2,826,887	3,077,054	(250,167)	-8.1%
4 NATURAL GAS	50,832,601	60,216,156	(9,383,555)	-15.6%	291,557,240	292,313,022	(755,782)	-0.3%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,920,505	60,418,932	(9,498,427)	-15.7%	294,842,324	296,602,690	(1,760,366)	-0.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	254	883	(629)	-71.2%	1,629	5,326	(3,697)	-69.4%
10 COAL	0	0	0	0.0%	37,548	64,628	(27,080)	-41.9%
11 NATURAL GAS	1,477,568	1,761,788	(284,220)	-16.1%	8,101,114	8,273,023	(171,909)	-2.1%
12 SOLAR	217,832	279,458	(61,625)	-22.1%	1,246,745	1,494,263	(247,518)	-16.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,695,654	2,042,129	(346,475)	-17.0%	9,387,035	9,837,240	(450,205)	-4.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	671	1,553	(882)	-56.8%	3,499	9,197	(5,698)	-62.0%
17 COAL (TON)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
18 NATURAL GAS (MCF)	10,842,342	12,180,860	(1,338,518)	-11.0%	57,334,858	57,092,888	241,970	0.4%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	3,913	9,000	(5,087)	-56.5%	20,398	53,300	(32,902)	-61.7%
23 COAL	0	0	0	0.0%	385,445	752,640	(367,195)	-48.8%
24 NATURAL GAS	11,080,700	12,509,850	(1,429,150)	-11.4%	58,757,222	58,609,668	147,554	0.3%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,084,613	12,518,850	(1,434,237)	-11.5%	59,163,065	59,415,608	(252,543)	-0.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.04%	-0.03%	-65.3%	0.02%	0.05%	-0.04%	-68.0%
30 COAL	0.00%	0.00%	0.00%	0.0%	0.40%	0.66%	-0.26%	-39.1%
31 NATURAL GAS	87.14%	86.27%	0.87%	1.0%	86.30%	84.10%	2.20%	2.6%
32 SOLAR	12.85%	13.68%	-0.84%	-6.1%	13.28%	15.19%	-1.91%	-12.6%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	130.57	0.38	0.3%	130.95	131.85	(0.90)	-0.7%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	145.92	91.99	53.93	58.6%
38 NATURAL GAS (\$/MCF)	4.69	4.94	(0.26)	-5.2%	5.09	5.12	(0.03)	-0.7%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.46	22.53	(0.07)	-0.3%	22.46	22.75	(0.29)	-1.3%
43 COAL	0.00	0.00	0.00	0.0%	7.33	4.09	3.25	79.4%
44 NATURAL GAS	4.59	4.81	(0.23)	-4.7%	4.96	4.99	(0.03)	-0.5%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.59	4.83	(0.23)	-4.8%	4.98	4.99	(0.01)	-0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	15,390	10,193	5,197	51.0%	12,524	10,008	2,516	25.1%	
50 COAL	0	0	0	0.0%	10,265	11,646	(1,381)	-11.9%	
51 NATURAL GAS	7,499	7,101	398	5.6%	7,253	7,084	169	2.4%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,537	6,130	407	6.6%	6,303	6,040	263	4.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	34.57	22.96	11.61	50.6%	28.13	22.77	5.36	23.5%	
57 COAL	0.00	0.00	0.00	0.0%	7.53	4.76	2.77	58.2%	
58 NATURAL GAS	3.44	3.42	0.02	0.6%	3.60	3.53	0.07	2.0%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.00	2.96	0.04	1.4%	3.14	3.02	0.12	4.0%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A4
PAGE 1 OF 2

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	267.0	23.2	-	49.7	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,800.0	19.7	-	36.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	223.0	22.1	-	44.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,892.0	19.6	-	39.8	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	13,514.0	25.3	-	49.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,097.0	24.5	-	47.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	10,843.0	24.7	-	48.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,976.0	20.1	-	40.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,174.0	22.9	-	41.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,200.0	23.1	-	47.5	-	SOLAR	-	-	-	-	-	-
W MAUMA SOLAR	74.7	9,328.0	17.3	-	35.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	5,105.0	9.5	-	19.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	3,600.0	8.4	-	18.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	42.1	6.2	-	26.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,406.0	25.1	-	46.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	13,196.0	24.7	-	45.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	8,479.0	25.8	-	46.3	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,619.0	24.6	-	44.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	11,745.0	26.7	-	49.9	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,728.0	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	13,817.0	27.5	-	51.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	10,381.0	24.0	-	47.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	4.8	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,443.0	24.7	-	50.6	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	162.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	12,292.0	22.9	-	43.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	15,089.0	28.1	-	52.5	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,576.0	27.6	-	58.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		592.1											
W/MAUMA BESS (Not Included in Generation)		57.7											
SOLAR TOTAL	1,348.0	217,832.1	22.4	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	162,188	67	99.6	79.8	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	205,160	79	68.3	77.1	9,541	GAS	1,915,382	1,022,000	1,957,520.4	8,981,654	4.38	4.69
BIG BEND 6 CT	360	134,924	52	88.8	66.5	9,609	GAS	1,268,586	1,022,000	1,296,494.7	5,948,151	4.41	4.69
BIG BEND #1 CC TOTAL	1,055	502,272	66	88.8	66.5	6,479	GAS	3,183,968	1,022,000	3,254,015.1	14,929,805	2.97	-
B.B.#4 (COAL)	(4) 437	0	0	92.6	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	410	133,034	45	92.6	48.7	-	GAS	1,538,088	1,022,000	1,571,926.2	7,211,795	5.42	4.69
BIG BEND #4 TOTAL	437	133,034	42	92.6	45.7	11,816	-	-	-	1,571,926.2	7,211,795	5.42	-
B.B. IGNITION	-	-	-	-	-	-	GAS	171	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	56	137	0	100.0	52.7	24,858	GAS	3,341	1,022,000	3,414.0	15,663	11.40	4.69
BIG BEND STATION TOTAL	1,548	635,444	57	90.3	57.4	7,600	-	-	-	4,829,355.3	22,157,262	3.49	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	11,483	11	0.0	73.9	14,641	GAS	164,502	1,022,000	168,120.8	907,695	7.90	5.52
POLK #1 ST	50	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	11,483	8	35.4	55.0	14,641	-	-	-	168,120.8	907,695	7.90	-
POLK #2 ST DUCT FIRING	461	3,184	1	-	24.0	7,138	GAS	22,239	1,022,000	22,728.4	122,712	3.85	5.52
POLK #2 ST W/O DUCT FIRING	341	178,740	73	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	181,924	55	97.4	54.8	-	GAS	-	-	22,728.4	122,712	0.07	-
POLK #2 CT (GAS)	150	83,922	78	100.0	80.8	11,890	GAS	976,380	1,022,000	997,860.0	5,387,510	6.42	5.52
POLK #2 CT (OIL)	159	135	0	100.0	58.9	15,839	LGT.OIL	366	5,829,600	2,131.7	47,884	35.58	130.95
POLK #2 TOTAL	150	84,057	78	100.0	80.8	11,897	-	-	-	999,991.7	5,435,394	6.47	-
POLK #3 CT (GAS)	150	83,097	77	100.0	0.0	11,880	GAS	965,934	1,022,000	987,184.5	2,368,233	2.85	2.45
POLK #3 CT (OIL)	159	120	0	100.0	50.4	14,888	LGT.OIL	306	5,829,600	1,781.6	40,020	33.44	130.95
POLK #3 TOTAL	150	83,217	77	100.0	80.4	11,884	-	-	-	988,966.2	2,408,253	2.89	-
POLK #4 TOTAL	150	52,702	49	90.8	79.7	11,637	GAS	600,111	1,022,000	613,313.0	3,311,316	6.28	5.52
POLK #5 TOTAL	150	75,982	70	100.0	80.3	11,260	GAS	837,156	1,022,000	855,573.3	4,619,295	6.08	5.52
POLK #2 CC TOTAL	1,061	477,882	63	97.6	62.6	7,283	GAS	-	-	3,480,572.5	15,896,970	3.33	-
POLK STATION TOTAL	1,256	489,365	54	87.9	54.1	7,456	-	-	-	3,648,693.4	16,804,666	3.43	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A4
PAGE 2 OF 2

(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	245	126,712	72	100.0	71.8	-		-	-	-	-	-	-
BAYSIDE CT1A	168	81,507	67	100.0	71.3	11,466	GAS	914,473	1,022,000	934,591.6	4,287,786	5.26	4.69
BAYSIDE CT1B	168	72,024	60	99.2	71.0	11,441	GAS	806,270	1,022,000	824,008.2	3,780,443	5.25	4.69
BAYSIDE CT1C	168	69,998	58	100.0	71.1	11,199	GAS	766,999	1,022,000	783,872.5	3,596,306	5.14	4.69
BAYSIDE UNIT 1 TOTAL	749	350,240	65	99.8	65.0	7,259	GAS	2,487,742	1,022,000	2,542,472.3	11,664,535	3.33	4.69
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	(23)	(0)	85.8	0.0	0	GAS	17,444	1,022,000	17,827.3	81,789	(363.51)	4.69
BAYSIDE CT2B	168	(23)	(0)	86.7	0.0	0	GAS	410	1,022,000	419.0	1,922	(8.54)	4.69
BAYSIDE CT2C	168	(9)	(0)	86.5	0.0	0	GAS	472	1,022,000	482.6	2,214	(25.44)	4.69
BAYSIDE CT2D	168	353	0	61.8	38.6	37,535	GAS	12,954	1,022,000	13,238.6	60,737	17.22	4.69
BAYSIDE UNIT 2 TOTAL	999	299	0	54.0	5.5	106,915	GAS	31,279	1,022,000	31,967.6	146,663	49.05	4.69
BAYSIDE UNIT 3 TOTAL	56	710	2	99.7	80.7	12,502	GAS	8,684	1,022,000	8,875.4	40,719	5.74	4.69
BAYSIDE UNIT 4 TOTAL	56	273	1	84.4	64.8	15,587	GAS	4,160	1,022,000	4,251.2	19,504	7.15	4.69
BAYSIDE UNIT 5 TOTAL	56	420	1	76.2	80.3	16,140	GAS	6,633	1,022,000	6,779.4	31,103	7.40	4.69
BAYSIDE UNIT 6 TOTAL	56	759	2	96.6	81.9	12,018	GAS	8,929	1,022,000	9,125.1	41,865	5.51	4.69
BAYSIDE STATION TOTAL	1,972	352,701	25	75.4	24.8	7,382	GAS	2,547,427	1,022,000	2,603,470.9	11,944,389	3.39	4.69
MACDILL 1	18	110	1	0.0	0.0	10,890	GAS	1,168	1,022,000	1,193.6	5,476	5.00	4.69
MACDILL 2	18	202	2	0.0	0.0	9,385	GAS	1,859	1,022,000	1,899.4	8,714	4.31	4.69
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	312	1	0.0	0.0	9,914	GAS	3,026	1,022,000	3,093.0	14,190	4.55	4.69
SYSTEM	6,160	1,695,654	38	82.9	42.7	6,537	-	-	-	11,084,612.6	50,920,507	3.00	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	2,569	9,197	(6,628)	-72.1%
17 UNIT COST (\$/BBL)	0.00	118.81	(118.81)	-100.0%	119.16	118.82	0.35	0.3%
18 AMOUNT (\$)	0	184,515	(184,515)	-100.0%	306,130	1,092,745	(786,615)	-72.0%
19 BURNED:								
20 UNITS (BBL)	671	1,553	(882)	-56.8%	3,499	9,197	(5,698)	-62.0%
21 UNIT COST (\$/BBL)	130.95	130.57	0.38	0.3%	130.95	131.85	(0.90)	-0.7%
22 AMOUNT (\$)	87,904	202,776	(114,872)	-56.6%	458,197	1,212,614	(754,417)	-62.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,775	36,430	2,345	6.4%	38,775	36,430	2,345	6.4%
25 UNIT COST (\$/BBL)	130.95	130.24	0.70	0.5%	130.95	130.24	0.70	0.5%
26 AMOUNT (\$)	5,077,559	4,744,799	332,760	7.0%	5,077,559	4,744,799	332,760	7.0%
27								
28 DAYS SUPPLY: NORMAL	772	725	47	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	0	14,500	(14,500)	-100.0%	(51,113)	87,000	(138,113)	-158.8%
32 UNIT COST (\$/TON)	0.00	87.91	(87.91)	-100.0%	59.92	87.91	(27.99)	-31.8%
33 AMOUNT (\$)	0	1,274,691	(1,274,691)	-100.0%	(3,062,557)	7,648,146	(10,710,703)	-140.0%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	145.92	91.99	53.93	58.6%
37 AMOUNT (\$)	0	0	0	0.0%	2,826,887	3,077,054	(250,167)	-8.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	254,640	308,631	(53,991)	-17.5%	254,640	308,631	(53,991)	-17.5%
40 UNIT COST (\$/TON)	127.17	90.30	36.87	40.8%	127.17	90.30	36.87	40.8%
41 AMOUNT (\$)	32,381,908	27,868,724	4,513,184	16.2%	32,381,908	27,868,724	4,513,184	16.2%
42								
43 DAYS SUPPLY:	418	507	(89)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	10,846,102	12,180,860	(1,334,758)	-11.0%	57,319,270	57,092,894	226,376	0.4%
46 UNIT COST (\$/MCF)	4.69	4.95	(0.26)	-5.2%	5.09	5.12	(0.03)	-0.5%
47 AMOUNT (\$)	50,874,363	60,262,055	(9,387,692)	-15.6%	291,764,703	292,179,759	(415,056)	-0.1%
48 BURNED:								
49 UNITS (MCF)	10,842,342	12,180,860	(1,338,518)	-11.0%	57,334,858	57,092,888	241,970	0.4%
50 UNIT COST (\$/MCF)	4.69	4.94	(0.26)	-5.2%	5.09	5.12	(0.03)	-0.7%
51 AMOUNT (\$)	50,832,601	60,216,156	(9,383,555)	-15.6%	291,557,240	292,313,022	(755,782)	-0.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	366,331	291,829	74,502	25.5%	366,331	291,829	74,502	25.5%
54 UNIT COST (\$/MCF)	3.61	3.39	0.22	6.5%	3.61	3.39	0.22	6.5%
55 AMOUNT (\$)	1,322,010	988,620	333,390	33.7%	1,322,010	988,620	333,390	33.7%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%	
OTHER										
62 PURCHASES:										
63 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
66 BURNED:										
67 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
70 ENDING INVENTORY:										
71 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%		-	-	-	-	

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽⁴⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

⁽²⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	TOTAL \$ FOR TOTAL COST (5)(X)(6B)	GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	1,000.0	0.0	1,000.0	3.367	3.546	33,670.00	35,460.00	1,790.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			1,000.0	0.0	1,000.0	3.367	3.546	33,670.00	35,460.00	1,790.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,388.0	0.0	1,388.0	1.609	1.770	22,328.98	24,561.88	1,229.20
DUKE ENERGY FLORIDA		SCH. - MA	2,121.0	0.0	2,121.0	1.858	2.969	39,412.29	62,963.77	22,075.31
DUKE ENERGY CAROLINAS		SCH. - MA	1,410.0	0.0	1,410.0	2.112	2.937	29,782.91	41,414.94	10,696.18
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,249.0	0.0	1,249.0	2.132	3.933	26,631.93	49,127.11	21,545.88
MACQUARIE ENERGY LLC		SCH. - MA	3,600.0	0.0	3,600.0	3.543	8.058	127,548.00	290,075.55	152,699.55
MEAG POWER		SCH. - MA	959.0	0.0	959.0	2.191	3.875	21,011.47	37,157.52	15,340.28
DOMINION SOUTH CAROLINA		SCH. - MA	1,051.0	0.0	1,051.0	1.723	2.854	18,105.65	29,997.95	11,240.06
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	285.0	0.0	285.0	3.434	7.089	9,786.90	20,204.26	10,149.46
SOUTHERN COMPANY		SCH. - MA	9,338.0	0.0	9,338.0	1.756	2.792	163,961.80	260,705.41	90,993.88
THE ENERGY AUTHORITY		SCH. - MA	5,854.0	0.0	5,854.0	1.695	2.883	99,235.95	168,778.74	66,027.48
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY		SCH. - MA	19.0	0.0	19.0	2.392	11.794	454.48	2,240.87	1,775.80
MORGAN STANLEY		SCH. - MA	4,522.0	0.0	4,522.0	2.855	7.550	129,098.56	341,418.48	209,545.82
TENNESSEE VALLEY AUTHORITY		SCH. - MA	1,994.0	0.0	1,994.0	2.367	6.077	47,199.93	121,170.70	71,839.49
SUB-TOTAL CURRENT MONTH			33,790.0	0.0	33,790.0	2.174	4.291	734,558.85	1,449,817.18	685,158.39
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,388.0	0.0	1,388.0	1.609	1.770	22,328.98	24,561.88	1,229.20
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			32,402.0	0.0	32,402.0	2.198	4.399	712,229.87	1,425,255.30	683,929.19
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			33,790.0	0.0	33,790.0	2.174	4.291	734,558.85	1,449,817.18	685,158.39
CURRENT MONTH:										
DIFFERENCE			32,790.0	0.0	32,790.0	(1.193)	0.745	700,888.85	1,414,357.18	683,368.39
DIFFERENCE %			3279.0%	0.0%	3279.0%	-35.4%	21.0%	2081.6%	3988.6%	38177.0%
PERIOD TO DATE:										
ACTUAL			269,383.0	0.0	269,383.0	2.758	4.954	7,428,757.09	13,344,831.18	5,714,942.95
ESTIMATED			15,443.6	0.0	15,443.6	3.290	3.465	508,148.07	535,165.07	27,017.00
DIFFERENCE			253,939.4	0.0	253,939.4	(0.532)	1.489	6,920,609.02	12,809,666.11	5,687,925.95
DIFFERENCE %			1644.3%	0.0%	1644.3%	-16.2%	43.0%	1361.9%	2393.6%	21053.1%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS		13,054.7	0.0	0.0	13,054.7	4.222	4.222	551,184.88	
TOTAL		13,054.7	0.0	0.0	13,054.7	4.222	4.222	551,184.88	
ACTUAL:									
PASCO COUNTY	SCH. - REH	12,905.0	0.0	0.0	12,905.0	3.833	3.833	494,648.65	
CONSTELLATION ENERGY GENERATION	SCH. - J	21,825.0	0.0	0.0	21,825.0	6.231	6.231	1,359,900.00	
MACQUARIE ENERGY LLC	SCH. - J	569.0	0.0	0.0	569.0	6.800	6.800	38,692.00	
FLA. POWER & LIGHT	SCH. - J	16,200.0	0.0	106.8	16,093.2	6.645	6.645	1,069,342.38	
SOUTHERN COMPANY	SCH. - J	20,271.0	0.0	0.0	20,271.0	8.084	8.084	1,638,648.00	
THE ENERGY AUTHORITY	SCH. - J	450.0	0.0	0.0	450.0	8.500	8.500	38,250.00	
DUKE ENERGY FLORIDA	SCH. - J	4,454.0	0.0	108.9	4,345.1	4.486	4.486	194,918.15	
MORGAN STANLEY	SCH. - J	900.0	0.0	0.0	900.0	7.000	7.000	63,000.00	
ORLANDO UTILITIES	SCH. - J	13,100.0	0.0	0.0	13,100.0	9.260	9.260	1,213,124.00	
RAINBOW ENERGY	SCH. - J	3,411.0	0.0	0.0	3,411.0	8.905	8.905	303,746.00	
HILLSBOROUGH COUNTY	OATT	536.0	0.0	0.0	536.0	1.589	1.589	8,517.19	
TYR ENERGY	OATT	(1,226.0)	0.0	0.0	(1,226.0)	1.606	1.606	(19,683.55)	
SUB-TOTAL CURRENT MONTH		93,395.0	0.0	215.7	93,179.3	6.872	6.872	6,403,102.82	
ADJUSTMENTS TO PRIOR MONTHS:									
FLA. POWER & LIGHT	May 2025	SCH. - J	(42,414.0)	0.0	0.0	(42,414.0)	6.987	6.987	(2,963,520.00)
FLA. POWER & LIGHT	May 2025	SCH. - J	42,414.0	0.0	0.0	42,414.0	6.986	6.986	2,962,990.00
DUKE ENERGY FLORIDA	April 2025	SCH. - J	(66,840.0)	0.0	0.0	(66,840.0)	4.880	4.880	(3,261,807.20)
DUKE ENERGY FLORIDA	April 2025	SCH. - J	66,840.0	0.0	0.0	66,840.0	4.849	4.849	3,241,334.80
DUKE ENERGY FLORIDA	May 2025	SCH. - J	(64,374.0)	0.0	0.0	(64,374.0)	4.246	4.246	(2,733,516.84)
DUKE ENERGY FLORIDA	May 2025	SCH. - J	57,491.0	0.0	0.0	57,491.0	4.796	4.796	2,757,201.42
MACQUARIE ENERGY LLC	May 2025	SCH. - J	(18,814.0)	0.0	0.0	(18,814.0)	9.720	9.720	(1,828,720.00)
MACQUARIE ENERGY LLC	May 2025	SCH. - J	19,406.0	0.0	0.0	19,406.0	9.744	9.744	1,890,880.00
SUB-TOTAL CURRENT MONTH		(6,291.0)	0.0	0.0	(6,291.0)	(1.031)	-1.031	64,842.18	
SUB-TOTAL SCHEDULE REH PURCHASED POWER		12,905.0	0.0	0.0	12,905.0	3.833	3.833	494,648.65	
SUB-TOTAL SCHEDULE J PURCHASED POWER		74,889.0	0.0	215.7	74,673.3	8.014	8.014	5,984,462.71	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(690.0)	0.0	0.0	(690.0)	1.618	1.618	(11,166.36)	
TOTAL		87,104.0	0.0	215.7	86,888.3	7.444	7.444	6,467,945.00	
CURRENT MONTH:									
DIFFERENCE		74,049.3	0.0	215.7	73,833.6	3.222	3.222	5,916,760.12	
DIFFERENCE %		567.2%	0.0%	0.0%	565.6%	76.3%	76.3%	1073.5%	
PERIOD TO DATE:									
ACTUAL		640,910.0	0.0	495.2	640,414.8	6.753	6.753	43,244,489.74	
ESTIMATED		126,245.7	0.0	0.0	126,245.7	4.885	4.885	6,166,602.92	
DIFFERENCE		514,664.3	0.0	495.2	514,169.1	1.868	1.868	37,077,886.82	
DIFFERENCE %		407.7%	0.0%	0.0%	407.3%	38.2%	38.2%	601.3%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	7,920.0	0.0	0.0	7,920.0	2.973	2.973	235,461.60
TOTAL		7,920.0	0.0	0.0	7,920.0	2.973	2.973	235,461.60
ACTUAL:								
	AS AVAILABLE							
CITY OF TAMPA- MCKAY BAY	COGEN.	1.0	0.0	0.0	1.0	1.699	1.699	16.99
CARGILL MILLPOINT	COGEN.	7.0	0.0	0.0	7.0	1.906	1.906	133.41
IMC-AGRICO-NEW WALES	COGEN.	119.0	0.0	0.0	119.0	2.466	2.466	2,934.95
IMC-AGRICO-S. PIERCE	COGEN.	35.0	0.0	0.0	35.0	1.630	1.630	570.50
HILLSBOROUGH COUNTY	COGEN.	7,890.0	0.0	0.0	7,890.0	1.930	1.930	152,256.72
SUB-TOTAL CURRENT MONTH		8,052.0	0.0	0.0	8,052.0	1.936	1.936	155,912.57
NET METERING		229.0	0.0	0.0	229.0	1.842	1.842	4,218.77
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		8,281.0	0.0	0.0	8,281.0	1.934	1.934	160,131.3
CURRENT MONTH:								
DIFFERENCE		361.0	0.0	0.0	361.0	(1.039)	(1.039)	(75,330.26)
DIFFERENCE %		4.6%	0.0%	0.0%	4.6%	-35.0%	-35.0%	-32.0%
PERIOD TO DATE:								
ACTUAL		64,916.0	0.0	0.0	64,916.0	1.955	1.955	1,269,100.86
ESTIMATED		47,784.0	0.0	0.0	47,784.0	3.105	3.105	1,483,809.36
DIFFERENCE		17,132.0	0.0	0.0	17,132.0	(1.150)	(1.150)	(214,708.50)
DIFFERENCE %		35.9%	0.0%	0.0%	35.9%	-37.0%	-37.0%	-14.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	19,950.4	0.0	19,950.4	5.543	1,105,888.41	6.603	1,317,232.16	211,343.75
TOTAL		19,950.4	0.0	19,950.4	5.543	1,105,888.41	6.603	1,317,232.16	211,343.75
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	144,200.0	0.0	144,200.0	5.815	8,385,080.00	7.591	10,946,010.00	2,560,930.00
DUKE ENERGY FLORIDA	SCH. - J	140,892.0	0.0	140,892.0	4.457	6,279,731.23	6.256	8,813,849.05	2,534,117.82
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	16.0	0.0	16.0	1.818	290.89	2.082	333.09	42.20
MEAG POWER	SCH. - J	32.0	0.0	32.0	1.162	371.68	1.800	576.12	204.44
THE ENERGY AUTHORITY	SCH. - J	84.0	0.0	84.0	1.881	1,579.99	2.057	1,728.21	148.22
SOUTHERN COMPANY	SCH. - J	12.0	0.0	12.0	2.775	332.94	2.860	343.20	10.26
MACQUARIE ENERGY LLC	SCH. - J	26,418.0	0.0	26,418.0	6.800	1,796,424.00	6.909	1,825,310.64	28,886.64
SUB-TOTAL CURRENT MONTH		311,654.0	0.0	311,654.0	5.283	16,463,810.73	6.927	21,588,150.31	5,124,339.58
ADJUSTMENTS TO PRIOR MONTHS:									
FLA. POWER & LIGHT	April 2025 SCH. - J	(34,505.0)	0.0	(34,505.0)	4.777	(1,648,188.53)	5.027	(1,734,673.08)	(86,484.55)
FLA. POWER & LIGHT	April 2025 SCH. - J	34,505.0	0.0	34,505.0	4.746	1,837,657.83	4.997	1,724,142.38	86,484.55
DUKE ENERGY FLORIDA	May 2025 SCH. - J	(50,412.0)	0.0	(50,412.0)	4.191	(2,112,813.34)	6.047	(3,048,429.64)	(935,616.30)
DUKE ENERGY FLORIDA	May 2025 SCH. - J	57,296.0	0.0	57,296.0	4.733	2,711,555.72	6.365	3,647,172.02	935,616.30
SUB-TOTAL CURRENT MONTH		6,884.0	0.0	6,884.0	8.545	588,211.68	8.545	588,211.68	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
TOTAL		318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
CURRENT MONTH:									
DIFFERENCE		298,587.6	0.0	298,587.6	(0.190)	15,946,134.00	0.359	20,859,129.83	4,912,995.83
DIFFERENCE %		1496.6%	0.0%	1496.6%	-3.4%	1441.9%	5.4%	1583.6%	2324.6%
PERIOD TO DATE:									
ACTUAL		752,311.0	0.0	752,311.0	4.856	36,532,931.66	6.240	46,942,238.87	10,409,307.21
ESTIMATED		303,349.3	0.0	303,349.3	5.778	17,528,933.64	4.896	14,852,101.25	(2,676,832.39)
DIFFERENCE		448,961.7	0.0	448,961.7	(0.922)	19,003,998.02	1.344	32,090,137.62	13,086,139.60
DIFFERENCE %		148.0%	0.0%	148.0%	-16.0%	108.4%	27.4%	216.1%	-488.9%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE
	START	END	
SEMINOLE ELECTRIC **	6/1/1992	-----	LT
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST
FMPA	12/01/2024-02/28/2025		ST
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8							
DEF	250.0	250.0	250.0	250.0	250.0	250.0							
FMPA	100.0	100.0	0.0	0.0	0.0	0.0							
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0							
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0							
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,684,354
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,684,354

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor