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July 25, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Amin Mohamed. This testimony is submitted in support of FPL's Petition for Approval of its Fuel Cost Recovery and Capacity Cost Recovery 2025 Actual/Estimated True-Up.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23037348

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 25th day of July 2025 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF AMIN MOHOMED**

4 **DOCKET NO. 20250001-EI**

5 **JULY 25, 2025**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Amin Mohomed. My business address is 700 Universe Boulevard, Juno
9 Beach, Florida 33408. I am employed by Florida Power & Light Company (“FPL” or
10 “Company”) as Assistant Controller.

11 **Q. Have you previously testified in this docket?**

12 A. Yes.

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to present for the Florida Public Service Commission
15 (“Commission”) review and approval the calculation of FPL’s actual/estimated true-up
16 amounts for the Fuel Cost Recovery (“FCR”) Clause and the Capacity Cost Recovery
17 (“CCR”) Clause for the period January 2025 through December 2025.

18 **Q. Have you prepared or caused to be prepared under your direction, supervision or**
19 **control any exhibits with your testimony?**

20 A. Yes, various schedules are included in Exhibits AM-3 and AM-4. Exhibit AM-3
21 contains the FCR schedules. These include Schedules E3 through E9 that provide
22 revised estimates for the period July 2025 through December 2025. FCR Schedules
23 A1 through A9 provide actual data for the period January 2025 through June 2025. The

1 actual data was derived from the FCR A-Schedules A1 through A9 that are filed
2 monthly with the Commission and served on all parties, which are incorporated herein
3 by reference. The FCR schedules contained in Exhibit AM-3 also provide the
4 calculation of the actual/estimated true-up amount and actual/estimated variances for
5 the period January 2025 through December 2025.

6

7 Exhibit AM-4 contains the CCR schedules, which provide the calculation of FPL's
8 actual/estimated true-up amount and actual/estimated variances for the period January
9 2025 through December 2025.

10 **Q. What is the source of the actual data that you present by way of testimony or**
11 **exhibits in this proceeding?**

12 A. Unless otherwise indicated, the actual data is taken from the accounting books and
13 records of FPL. The books and records are kept in the regular course of the Company's
14 business in accordance with Generally Accepted Accounting Principles, as well as the
15 provisions of the Uniform System of Accounts as prescribed by this Commission.

16 **Q. Please describe the data that FPL has used as a comparison when calculating the**
17 **FCR and CCR actual/estimated true-up amounts presented in your testimony.**

18 A. The FCR actual/estimated true-up calculation compares actuals for January 2025
19 through June 2025 and revised estimates for July 2025 through December 2025 to the
20 data reflected in FPL's 2025 FCR projection approved by Order No. PSC-2024-0481-
21 FOF-EI on November 22, 2024.

1 The CCR actual/estimated true-up calculation compares actuals for January 2025
2 through June 2025 and revised estimates for July 2025 through December 2025 to the
3 data reflected in FPL's 2025 CCR projection for the period January 2025 through
4 December 2025, which was filed on September 5, 2024, and approved by Order No.
5 PSC-2024-0481-FOF-EI, issued on November 22, 2024.

6 **Q. Please explain the calculation of the interest provision that is applicable to the**
7 **FCR and CCR true-up amounts.**

8 A. The calculation of the interest provision follows the methodology used in calculating
9 the interest provision for all cost recovery clauses, as previously approved by this
10 Commission. The interest provision is the result of multiplying the monthly average
11 true-up amount for the twelve-month period by the monthly average interest rate. The
12 average interest rate for the months reflecting actual data is developed using the AA
13 financial 30-day rates as published on the Federal Reserve website on the first business
14 day of the current month and the subsequent month divided by two. The average
15 interest rate for the projected months is the actual rate published on the first business
16 day in July 2025, which reflects the interest rate from the last business day in June
17 2025.

18

19 **FUEL COST RECOVERY CLAUSE**

20 **Q. Have you provided a schedule showing the calculation of the FCR 2025**
21 **actual/estimated true-up by month?**

22 A. Yes. Exhibit AM-3, page 1 shows the calculation of the FCR actual/estimated true-up
23 by month for the period January 2025 through December 2025.

1 **Q. Please explain the calculation of the 2025 FCR end-of-period net true-up and**
2 **actual/estimated true-up amounts you are requesting this Commission to approve.**

3 A. Exhibit AM-3, page 1 shows the calculation of the FCR end-of-period net true-up and
4 actual/estimated true-up amounts. The 2025 end-of-period net true-up amount is an
5 under-recovery, including interest, of \$216.24 million, (Exhibit AM-3, page 1, line 46,
6 column 13).

7 **Q. Were these calculations made in accordance with the procedures previously**
8 **approved in predecessors to this docket?**

9 A. Yes.

10 **Q. Have you provided a schedule showing the variances between the actual/estimated**
11 **amounts and the projection amounts for 2025?**

12 A. Yes. Exhibit AM-3, page 2 provides a variance calculation that compares the 2025
13 actual/estimated period data by component to the same components from the 2025
14 projection filing.

15 **Q. Please summarize the variance schedule in Exhibit AM-3.**

16 A. FPL's projection filing projected jurisdictional total fuel costs and net power
17 transactions to be \$3.11 billion (Exhibit AM-3, page 2, line 40, column 2) for 2025.
18 The actual/estimated jurisdictional total fuel costs and net power transactions are now
19 projected to be \$3.51 billion for that period (Exhibit AM-3, page 2, line 40, column 1).
20 The resulting estimated under-recovery is due to higher than projected fuel costs offset
21 by higher than projected sales and revenues. Jurisdictional total fuel costs and net
22 power transactions are estimated to be \$397.85 million, or 12.78%, higher than the
23 projected estimates (Exhibit AM-3, page 2, line 40, column 3), jurisdictional fuel

1 revenues applicable to the period are projected to be \$61.45 million, or 1.97%, higher
2 than the projected estimates (Exhibit AM-3, page 2, line 36, column 3), and the interest
3 expense is projected to be \$2.77 million (Exhibit AM-3, page 2, line 42, column 3).
4 The net impact of increased jurisdictional fuel costs and revenues for the period,
5 including interest and net of the 2024 final true-up over-recovery, results in an under-
6 recovery of \$216.24 million. (Exhibit AM-3, page 2, line 46, column 3).

7 **Q. Please explain the variances in total fuel costs and net power transactions.**

8 A. Below are the primary reasons for the \$383.77 million increase in total fuel costs:

9 Fuel Cost of System Net Generation: \$426.42 million increase (Exhibit AM-3, page 2,
10 line 2, column 3)

11 The table below provides the detail of this increase

Fuel Variance	2025 Actual/Estimated	2025 Projections	Difference
<u>Heavy Oil</u>			
Total Dollar	\$150,770	\$0	\$150,770
Units (MMBtu)	12,715	0	12,715
\$ per Unit	11.8577	0.0000	11.8577
Variance Due to Consumption			\$0
Variance Due to Cost			\$150,770
Total Variance			\$150,770
<u>Light Oil</u>			
Total Dollar	\$4,280,379	\$411,583	\$3,868,796
Units (MMBtu)	223,301	22,042	201,259
\$ per Unit	19.1686	18.6727	0.4960
Variance Due to Consumption			\$3,758,049
Variance Due to Cost			\$110,747
Total Variance			\$3,868,796
<u>Coal</u>			
Total Dollar	\$18,303,830	\$16,711,284	\$1,592,545

Fuel Variance	2025 Actual/Estimated	2025 Projections	Difference
Units (MMBtu)	5,522,013	5,080,270	441,743
\$ per Unit	3.3147	3.2894	0.0253
Variance Due to Consumption			\$1,453,091
Variance Due to Cost			\$139,455
Total Variance			\$1,592,545
<u>Gas</u>			
Total Dollar	\$3,651,937,773	\$3,245,433,561	\$406,504,212
Units (MMBtu)	688,033,284	650,322,415	37,710,869
\$ per Unit	5.3078	4.9905	0.3173
Variance Due to Consumption			\$188,196,066
Variance Due to Cost			\$218,308,147
Total Variance			\$406,504,212
<u>Nuclear</u>			
Total Dollar	\$157,263,137	\$142,957,680	\$14,305,456
Units (MMBtu)	311,516,180	301,570,988	9,945,192
\$ per Unit	0.5048	0.4740	0.0308
Variance Due to Consumption			\$4,714,451
Variance Due to Cost			\$9,591,006
Total Variance			\$14,305,456
<u>Total</u>			
Total Dollar	\$3,831,935,888	\$3,405,514,108	\$426,421,780
Units (MMBtu)	1,005,307,493	956,995,715	48,311,778
\$ per Unit	3.8117	3.5585	0.2532
Variance Due to Consumption			\$198,121,656
Variance Due to Cost			\$228,300,124
Total Variance			\$426,421,780

1 Fuel Cost of Power Sold: \$27.31 million increase (Exhibit AM-3, page 2, line 5,
2 column 3)

3 The increase in Fuel Cost of Power Sold is primarily attributable to higher than
4 projected fuel costs on economy power sales. The average unit fuel cost on economy
5 power sales is now projected to be \$6.61/MWh higher than projected resulting in an
6 increase of \$21.38 million. Additionally, this increase is also due to higher than
7 projected economy power sales. FPL estimates selling approximately 248,000 MWh
8 more of economy power through 2025, resulting in an increase of \$5.77 million. The
9 combination of higher fuel costs associated with economy power sales and projected
10 higher volumes of economy power sales result in a net increase of \$27.16 million. The
11 remainder of the increase is due to higher MWh sales and higher than projected fuel
12 costs under the St. Lucie Reliability Exchange.

13
14 Gains from Off-System Sales: \$22.56 million increase (Exhibit AM-3, page 2, line 6,
15 column 3)

16 The increase in Gains from Off-System Sales is primarily attributable to higher than
17 projected margins on power sales. FPL estimates selling approximately 248,000 MWh
18 more of economy power, resulting in an increase of \$2.41 million. Additionally, FPL
19 now estimates that margins on economy power sales will be \$6.23/MWh higher,
20 resulting in an increase of \$20.15 million. The combination of the higher volume and
21 margins results in a total increase for Gains from Off-System Sales of \$22.56 million.

1 Fuel Cost of Purchased Power: \$26.47 million increase (Exhibit AM-3, page 2, line 7,
2 column 3)

3 The increase for the Fuel Cost of Purchased Power is primarily attributable to the Santa
4 Rosa Purchased Power Agreement (“PPA”) and Southern Company PPA. In April
5 2025, FPL extended the agreement with Southern Company through February 2026, to
6 purchase power from the Santa Rosa power plant, located in FPL’s Northwest region.
7 This purchase will continue to provide economic and reliability benefits for FPL
8 customers. Additionally, due to severe weather in the Florida Panhandle in January
9 2025, FPL exercised a call option, previously entered in Q4 2024, delivering over
10 100,000 MWh to ensure regional reliability during this unprecedented weather event.
11 This increase is partially offset by lower than projected fuel costs associated with
12 purchases from St. Lucie Reliability Exchange. FPL estimates that the unit costs will
13 be \$1.54/MWh lower than projected.

14
15 Energy Cost of Economy Purchases: \$11.33 million increase (Exhibit AM-3, page 2,
16 line 9, column 3)

17 The increase for the Energy Cost of Economy Purchases is primarily attributable to
18 higher than projected economy power purchases and higher unit costs for economy
19 power purchases. FPL now estimates to purchase approximately 74,000 MWh more
20 of economy power than projected, resulting in an increase in Energy Costs of Economy
21 Purchases of \$3.27 million. Additionally, FPL now estimates that the unit cost of
22 economy purchases will be \$36.27/MWh higher, resulting in an increase of \$8.06

1 million. The combination of higher economy purchases and higher unit costs for
2 economy power purchases results in an increase of \$11.33 million.

3

4 Variable O&M Costs Attributable to Off-System Sales: \$102,989 increase (Exhibit
5 AM-3, page 2, line 13, column 3)

6 The increase is attributable to higher than projected economy power sales.

7

8 Variable Power Plant O&M Costs Avoided due to Economy Purchases: \$35,603
9 increase (Exhibit AM-3, page 2, line 14, column 3)

10 The increase is attributable to higher than projected economy power purchases.

11

12 Optimization Credits: \$15.29 million increase (Exhibit AM-3, page 2, line 15, column
13 3)

14 The increase for Optimization Credits is attributable to higher than projected gains from
15 activities associated with natural gas and renewable energy credit optimization
16 activities.

17

18 Lease Costs: \$2.84 million increase (Exhibit AM-3, page 2, line 3, column 3)

19 The increase in Lease Costs is primarily due to higher than projected costs resulting
20 from rail car repairs and rail car returns associated with the expiration of the current
21 lease agreement ending December 31, 2025.

1 Incremental Personnel, Software, and Hardware Costs: \$748,599 increase (Exhibit
2 AM-3, page 2, line 12, column 3)

3 The increase in Incremental Personnel, Software, and Hardware Costs is primarily
4 attributable to incremental personnel hired to support asset optimization functions.
5 These personnel costs represent staffing additions to effectively manage and optimize
6 the Company's asset portfolio.

7

8 **CAPACITY COST RECOVERY CLAUSE**

9 **Q. Have you provided a schedule showing the calculation of the CCR 2025**
10 **actual/estimated true-up by month?**

11 A. Yes. Exhibit AM-4, page 1 provides the calculation of the CCR actual/estimated true-
12 up by month for the period January 2025 through December 2025.

13 **Q. Please explain the calculation of the CCR 2025 actual/estimated true-up and the**
14 **end-of-period net true-up amounts you are requesting this Commission to**
15 **approve.**

16 A. Exhibit AM-4, page 1 shows the actual/estimated capacity costs and applicable
17 revenues compared to the 2025 CCR projection filing for the January 2025 through
18 December 2025 period. Jurisdictional total capacity costs are estimated to be \$8.88
19 million higher than the projection filing (Exhibit AM-4, page 5, line 23, column 3),
20 jurisdictional CCR revenues are projected to be \$5.15 million higher than the projection
21 filing (Exhibit AM-4, page 5, line 28, column 3), partially offset by \$0.36 million
22 interest owed to customers (Exhibit AM-4, page 5, line 31, column 3), plus a true-up
23 adjustment of \$0.12 million (Exhibit AM-4, page 5, line 35 plus line 36). The Actual

1 Estimated true-up under-recovery is \$3.25 million to be included in 2026 projections
2 (Exhibit AM-4, page 5, lines 30 plus 31, 35 and 36, column 3).

3 **Q. Is this true-up calculation made in accordance with the procedures previously**
4 **approved in predecessors to this docket?**

5 A. Yes.

6 **Q. Please explain the variances related to capacity costs.**

7 A. As shown in Exhibit AM-4, page 4, line 13, total system capacity costs are estimated
8 to be \$9.25 million or 7.3% higher than projected in the projection filing. The increase
9 related to the jurisdictional portion of these costs is a 7.3% increase from the projection
10 (page 5, line 23, column 4). Below are the primary reasons for the estimated \$9.25
11 million increase in total system capacity costs:

12

13 Payments to Non-Cogenerators: \$13.02 million increase (Exhibit AM-4, page 4, line 1,
14 column 3)

15 The total increase for Payments to Non-Cogenerators is primarily attributable to higher
16 than projected costs of \$12.15 million associated with the extension of the Santa Rosa
17 agreement for the balance of the year. An increase of \$0.99 million is due to capacity
18 costs related to Macquarie Energy and Rainbow Energy Marketing transactions
19 executed for January and February which were not included in the projections. The
20 increase was partially offset by \$115 thousand of lower costs associated with capacity
21 shortfalls at the SWA unit during the first half of the year.

1 Transmission of Electricity by Others: \$3.69 million increase (Exhibit AM-4, page 4,
2 line 3, column 3)

3 An increase of \$3.43 million is due to incremental transmission service purchased to
4 move energy into FPL's service area, during the weather event in Q1 2025. The
5 balance of the increase, \$255 thousand, is due to higher than projected purchases of
6 third-party transmission service used to facilitate higher than projected economy power
7 sales during the first half of the year.

8
9 Transmission Revenues from Capacity Sales: \$7.21 million increase (Exhibit AM-4,
10 page 4, line 4, column 3)

11 The increase is primarily attributable to revenues from capacity premiums associated
12 with power capacity sales during the first half of the year. Higher than projected
13 revenues from capacity premiums resulted in an increase of \$5.08 million. Higher than
14 projected transmission revenues from economy sales resulted in an increase of \$2.13
15 million. Higher revenues from capacity premiums, combined with higher transmission
16 revenues from economy sales resulted in a total increase of \$7.21 million.

17 **Q. Does this conclude your testimony?**

18 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025	
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	323,413,624	265,236,459	295,688,507	294,444,499	320,690,140	355,603,042	342,933,643	360,965,169	334,558,189	322,966,427	284,680,195	330,755,992	3,831,935,888
3	Lease Costs	84,946	88,623	100,079	117,526	82,822	117,535	100,487	1,024,487	1,820,071	1,820,687	1,820,071	2,744,687	9,922,021
4	Fuel Cost of Stratified Sales	(10,773,971)	(7,502,064)	(6,721,826)	(7,375,219)	(7,247,783)	(7,540,208)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(82,955,851)
5	Fuel Cost of Power Sold (Sch. 6)	(12,346,574)	(8,003,702)	(9,545,337)	(8,249,821)	(7,418,298)	(9,478,939)	(5,968,975)	(5,696,719)	(7,539,842)	(6,834,160)	(8,261,826)	(10,279,867)	(99,624,059)
6	Gains from Off-System Sales (Sch. 6)	(17,144,424)	(4,223,517)	(4,373,298)	(5,075,792)	(3,446,828)	(4,386,723)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,599)	(3,576,205)	(51,566,355)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	19,690,110	6,952,951	10,054,951	11,457,377	9,050,932	10,042,608	11,198,963	11,355,315	11,081,651	9,543,118	9,199,801	10,630,321	130,258,098
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,085,631	1,829,778	2,330,950	2,249,327	2,262,404	2,222,912	2,280,751	2,375,369	2,046,082	2,418,913	1,880,755	1,870,361	25,853,235
9	Energy Cost to Economy Purchases (Sch. 9)	7,781,896	1,607,895	1,447,839	33,416	1,432,859	1,912,624	1,049,040	1,165,600	1,026,000	396,800	0	0	17,853,970
10		312,791,239	255,986,424	288,981,865	287,601,316	315,406,249	348,492,852	343,595,903	362,971,870	334,580,071	323,221,286	281,468,741	326,579,133	3,781,676,948
11	Optimization Activities													
12	Incremental Personnel, Software, and Hardware Costs	108,747	118,652	119,805	195,480	138,910	13,532	128,809	154,212	158,347	162,574	148,942	161,989	1,610,000
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	209,210	110,396	141,709	147,472	113,365	123,373	84,221	79,162	119,088	111,154	146,592	150,288	1,536,029
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(22,276)	(12,600)	(17,428)	(214)	(8,631)	(7,209)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(106,681)
15	Optimization Credits	(12,237,373)	(6,318,583)	(6,863,212)	(7,409,643)	(6,658,472)	(6,113,424)	(5,274,672)	(4,921,925)	(5,206,208)	(4,870,433)	(10,019,696)	(8,585,972)	(84,479,613)
16		(11,941,692)	(6,102,135)	(6,619,126)	(7,066,905)	(6,414,827)	(5,983,728)	(5,072,356)	(4,700,455)	(4,939,717)	(4,601,467)	(9,724,162)	(8,273,694)	(81,440,265)
17	Adjustments to Fuel Cost													
18	Energy Imbalance Fuel Revenues	(230,796)	(199,036)	(132,499)	(100,022)	(25,251)	(202,287)	0	0	0	0	0	0	(889,890)
19	Inventory Adjustments	(101,389)	5,451	57,236	66,910	86,753	38,077	0	0	0	0	0	0	153,036
20	Other O&M Expense	48,762	48,762	48,762	49,384	78,017	50,343	50,343	54,560	50,343	50,343	50,343	50,343	630,302
21		(283,424)	(144,824)	(26,501)	16,271	139,519	(113,867)	50,343	54,560	50,343	50,343	50,343	50,343	(106,552)
22	Adjusted Total Fuel Costs & Net Power Transactions	300,566,123	249,739,466	282,336,238	280,550,682	309,130,940	342,395,257	338,573,890	358,325,974	329,690,697	318,670,161	271,794,922	318,355,782	3,700,130,131
23														
24	kWh Sales													
25	Retail kWh Sales	9,214,644,079	9,469,369,774	8,434,998,882	9,533,768,059	10,964,555,797	12,584,911,952	12,462,801,501	12,933,991,147	12,698,936,250	11,767,095,832	9,692,897,824	9,103,526,443	128,861,497,540
26	Sale for Resale	420,793,800	457,973,180	414,481,500	455,256,420	506,919,030	609,547,470	791,672,989	825,524,092	820,101,110	769,357,860	738,698,699	619,735,684	7,430,061,834
27		9,635,437,879	9,927,342,954	8,849,480,382	9,989,024,479	11,471,474,827	13,194,459,422	13,254,474,490	13,759,515,239	13,519,037,360	12,536,453,692	10,431,596,523	9,723,262,127	136,291,559,374
28	Retail % of Total kWh Sales	95.63285%	95.38675%	95.31632%	95.44243%	95.58105%	95.38028%	94.02713%	94.00034%	93.93373%	93.86303%	92.91864%	93.62626%	
29														
30	Revenues Applicable to Period													
31	Jurisdictional Fuel Revenues	250,515,608	253,738,649	223,560,357	255,571,738	298,244,616	346,950,070	337,741,921	350,511,160	344,141,172	318,888,297	262,677,531	246,705,567	3,489,246,687
32	Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(19,030,441)
33	GPI ⁽¹⁾	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(11,145,919)
34	Asset Optimization ⁽¹⁾	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(43,950,552)
35	SolarTogether (ST) Credit	(13,625,139)	(14,038,479)	(15,646,698)	(21,697,247)	(24,091,535)	(24,455,529)	(23,008,062)	(23,809,012)	(22,979,154)	(20,828,561)	(20,471,719)	(16,937,925)	(241,589,059)
36		230,713,226	233,522,928	201,736,417	227,697,249	267,975,839	316,317,299	308,556,616	320,524,905	314,984,775	291,882,494	236,028,570	223,590,399	3,173,530,716
37	True-Up Calculation													
38	Adjusted Total Fuel Costs & Net Power Transactions	300,566,123	249,739,466	282,336,238	280,550,682	309,130,940	342,395,257	338,573,890	358,325,974	329,690,697	318,670,161	271,794,922	318,355,782	3,700,130,131
39	Jurisdictional Sales % of Total kWh Sales	95.63285%	95.38675%	95.31632%	95.44243%	95.58105%	95.38028%	94.02713%	94.00034%	93.93373%	93.86303%	92.91864%	93.62626%	
40	Retail Total Fuel Costs & Net Power Transactions	287,961,998	238,651,012	269,601,274	268,250,702	296,007,232	327,170,685	319,701,992	338,256,704	311,004,705	300,382,528	253,619,640	299,329,221	3,509,937,693
41	True-Up Provision for the Month-Over(Under) Recovery	(57,248,771)	(5,128,084)	(67,864,858)	(40,553,453)	(28,031,394)	(10,853,387)	(11,145,376)	(17,731,799)	3,980,071	(8,500,035)	(17,591,070)	(75,738,822)	(336,406,977)
42	Interest Provision for the Month	276,125	169,500	274,233	(144,521)	(263,153)	(329,449)	(362,921)	(410,387)	(430,861)	(434,830)	(477,551)	(641,175)	(2,774,990)
43	True-Up & Interest Prov. Beg of Period - Over(Under) Recovery	(19,030,441)	(74,417,217)	(77,789,931)	(143,794,685)	(182,906,790)	(209,615,466)	(219,212,432)	(229,134,858)	(245,691,175)	(240,556,095)	(247,905,090)	(264,387,840)	(19,030,441)
44	Deferred True-Up Beginning of Period - Over(Under) Recovery	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	19,030,441
46	End of Period Net True-Up Amount Over(Under) Recovery	48,529,680	45,156,966	(20,847,788)	(59,959,893)	(86,668,569)	(96,265,535)	(106,187,961)	(122,744,278)	(117,609,198)	(124,958,192)	(141,440,943)	(216,235,070)	(216,235,070)

⁽¹⁾ Per Order No. PSC-2024-0481-FOF-EI

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	
Line No.	Actual/Estimated	Projection	Difference	% Difference	
1	Fuel Costs & Net Power Transactions				
2	Fuel Cost of System Net Generation (Sch. 3)	3,831,935,888	3,405,514,108	426,421,780	12.52%
3	Lease Costs	9,922,021	7,080,783	2,841,238	40.13%
4	Fuel Cost of Stratified Sales	(82,955,851)	(64,834,124)	(18,121,727)	27.95%
5	Fuel Cost of Power Sold (Sch. 6)	(99,624,059)	(72,314,597)	(27,309,462)	37.76%
6	Gains from Off-System Sales (Sch. 6)	(51,566,355)	(29,001,741)	(22,564,614)	77.80%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	130,258,098	103,784,372	26,473,726	25.51%
8	Energy Payments to Qualifying Facilities (Sch. 8)	25,853,235	25,972,806	(119,571)	(0.46%)
9	Energy Cost to Economy Purchases (Sch. 9)	17,853,970	6,524,090	11,329,880	173.66%
10		3,781,676,948	3,382,725,698	398,951,250	11.79%
11	Optimization Activities				
12	Incremental Personnel, Software, and Hardware Costs	1,610,000	861,401	748,599	86.90%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,536,029	1,433,040	102,989	7.19%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(106,681)	(71,078)	(35,603)	50.09%
15	Optimization Credits	(84,479,613)	(69,194,349)	(15,285,263)	22.09%
16		(81,440,265)	(66,970,987)	(14,469,279)	21.61%
17	Adjustments to Fuel Cost				
18	Energy Imbalance Fuel Revenues	(889,890)	0	(889,890)	N/A
19	Inventory Adjustments	153,036	0	153,036	N/A
20	Other O&M Expense	630,302	609,022	21,280	3.49%
21		(106,552)	609,022	(715,574)	(117.50%)
22	Adjusted Total Fuel Costs & Net Power Transactions	3,700,130,131	3,316,363,734	383,766,397	11.57%
23					
24	kWh Sales				
25	Retail kWh Sales	128,861,497,540	126,505,752,094	2,355,745,446	1.86%
26	Sale for Resale	7,430,061,834	8,549,244,108	(1,119,182,274)	(13.09%)
27		136,291,559,374	135,054,996,202	1,236,563,172	0.92%
28	Retail % of Total kWh Sales	94.54841%	93.66981%	0.87860%	0.94%
29					
30	Revenues Applicable to Period				
31	Jurisdictional Fuel Revenues	3,489,246,687	3,431,589,874	57,656,813	1.68%
32	Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(19,030,441)	(19,030,441)	0	0%
33	GPIF ⁽¹⁾	(11,145,919)	(11,145,919)	0	0%
34	Asset Optimization ⁽¹⁾	(43,950,552)	(43,950,552)	0	0%
35	SolarTogether (ST) Credit	(241,589,059)	(245,377,980)	3,788,921	(1.54%)
36		3,173,530,716	3,112,084,981	61,445,734	1.97%
37	True-Up Calculation				
38	Adjusted Total Fuel Costs & Net Power Transactions	3,700,130,131	3,316,363,734	383,766,397	11.57%
39	Jurisdictional Sales % of Total kWh Sales	94.54841%	93.66981%	0.87860%	0.94%
40	Retail Total Fuel Costs & Net Power Transactions	3,509,937,693	3,112,084,981	397,852,712	12.78%
41	True-Up Provision for the Month-Over/(Under) Recovery	(336,406,977)	0	(336,406,977)	N/A
42	Interest Provision for the Month	(2,774,990)	0	(2,774,990)	N/A
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(19,030,441)	(19,030,441)	0	0%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	N/A
45	Prior Period True-Up Collected/(Refunded) This Period	19,030,441	19,030,441	0	0%
46	End of Period Net True-Up Amount Over/(Under) Recovery	(216,235,070)	0	(216,235,070)	N/A
47					
48					
49	⁽¹⁾ Per Order No. PSC-2024-0481-FOF-EI				
50					
51	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	E3	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	150,770	0	0	0	0	0	0	0	0	0	0	0	150,770
3	Light Oil	972,251	345,525	713,806	239,764	562,092	1,079,188	45,220	214,588	19,211	88,733	0	0	4,280,379
4	Coal	3,410,786	(415,290)	2,427,243	858,759	0	3,554,382	1,875,975	1,937,466	942,790	1,369,043	235,329	2,307,388	18,303,830
5	Gas	303,201,213	252,924,757	282,060,083	280,688,960	306,099,676	337,845,361	327,254,640	345,055,308	321,613,070	310,049,320	270,798,257	314,347,128	3,851,937,773
6	Nuclear	15,678,624	12,381,467	10,487,375	12,857,016	14,028,371	13,124,111	13,757,808	13,757,808	11,983,118	11,459,331	13,646,610	14,101,497	157,263,137
7		323,413,624	285,236,459	295,688,507	294,444,499	320,690,140	355,603,042	342,933,643	360,965,169	334,558,189	322,966,427	284,680,195	330,755,992	3,831,935,888
8	System Net Generation (MWh)													
9	Heavy Oil	620	(1,793)	(1,900)	(1,780)	(1,672)	(1,464)	0	0	0	0	0	0	(7,989)
10	Light Oil	6,482	2,369	5,375	1,353	3,754	7,710	191	905	67	307	0	0	28,512
11	Coal	92,875	32,752	65,876	0	0	86,959	48,896	50,956	24,618	35,500	5,686	64,771	508,890
12	Gas	6,910,892	6,031,306	6,713,364	7,359,206	9,424,350	9,831,557	10,019,290	10,244,568	9,649,987	8,944,271	6,935,231	7,040,773	99,104,794
13	Nuclear	2,704,613	2,410,271	2,033,890	2,456,249	2,687,827	2,474,126	2,540,315	2,540,315	2,205,870	2,081,226	2,518,803	2,602,762	29,236,268
14	Solar	962,259	1,128,055	1,523,241	1,695,568	1,633,860	1,475,972	1,678,037	1,617,227	1,479,276	1,413,912	1,216,032	1,098,257	16,922,696
15	Hydrogen	4,257	4,123	3,267	5,512	4,363	4,550	0	0	0	0	0	0	25,073
16		10,881,998	9,607,083	10,343,114	11,517,108	13,732,482	13,879,409	14,286,728	14,453,971	13,359,518	12,475,217	10,675,751	10,806,563	145,819,242
17	Units of Fuel Burned (Unit) ⁽¹⁾													
18	Heavy Oil	2,009	0	0	0	0	0	0	0	0	0	0	0	2,009
19	Light Oil	8,768	2,774	6,437	1,997	4,980	10,792	366	1,700	134	685	0	0	38,612
20	Coal	61,780	22,599	44,396	7,656	0	64,594	33,621	34,821	16,992	24,731	4,261	41,860	357,310
21	Gas	48,571,957	41,883,007	47,075,137	51,122,648	64,450,011	67,975,961	66,238,204	67,749,606	63,670,009	59,923,217	45,997,297	46,496,374	671,153,448
22	Nuclear	28,726,952	25,802,225	21,998,598	26,460,004	28,734,032	26,766,237	27,046,650	27,046,650	23,507,811	22,196,712	26,177,857	27,050,453	311,516,180
23	Hydrogen	27,119	26,119	21,103	34,788	27,523	28,847	0	0	0	0	0	0	165,497
24		77,396,585	67,736,724	69,145,671	77,827,092	93,216,546	94,846,451	93,318,840	94,832,776	87,194,946	82,147,325	72,179,414	73,588,686	983,233,066
25	BTU Burned (MMBTU)													
26	Heavy Oil	12,715	0	0	0	0	0	0	0	0	0	0	0	12,715
27	Light Oil	50,430	16,237	37,191	11,618	28,749	62,377	2,132	9,911	780	3,876	0	0	223,301
28	Coal	1,025,059	(172,382)	736,167	199,757	0	1,075,560	571,550	591,960	288,865	420,432	72,430	711,615	5,522,013
29	Gas	49,932,146	42,960,885	48,107,464	52,211,192	66,699,552	69,400,514	67,874,288	69,423,021	65,242,658	61,403,320	47,133,430	47,644,834	688,033,284
30	Nuclear	28,726,952	25,802,225	21,998,598	26,460,004	28,734,032	26,766,237	27,046,650	27,046,650	23,507,811	22,196,712	26,177,857	27,050,453	311,516,180
31		79,747,302	68,606,945	70,879,420	78,882,571	95,462,333	97,305,888	95,494,620	97,071,542	89,040,114	84,026,340	73,383,717	75,406,902	1,005,307,493
32	Generation Mix %													
33	Heavy Oil	0.01%	(0.02%)	(0.02%)	(0.02%)	(0.01%)	(0.01%)	0%	0%	0%	0%	0%	0%	(0.01%)
34	Light Oil	0.06%	0.02%	0.05%	0.01%	0.03%	0.06%	0.00%	0.01%	0.00%	0.00%	0%	0%	0.02%
35	Coal	0.87%	0.34%	0.64%	0%	0%	0.63%	0.34%	0.35%	0.18%	0.28%	0.05%	0.60%	0.35%
36	Gas	64.70%	62.78%	64.91%	63.90%	68.63%	70.84%	70.13%	70.88%	72.23%	71.70%	64.96%	65.15%	67.96%
37	Nuclear	25.32%	25.09%	19.66%	21.33%	19.43%	17.83%	17.78%	17.58%	16.51%	16.68%	23.59%	24.09%	20.05%
38	Solar	9.01%	11.74%	14.73%	14.73%	11.90%	10.63%	11.75%	11.19%	11.07%	11.33%	11.39%	10.16%	11.61%
39	Hydrogen	0.04%	0.04%	0.03%	0.05%	0.03%	0.03%	0%	0%	0%	0%	0%	0%	0.02%
40		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41	Fuel Cost per Unit (\$/Unit)													
42	Heavy Oil	75.0474	0	0	0	0	0	0	0	0	0	0	0	75.0474
43	Light Oil	110.8863	124.5583	110.8911	120.0622	112.8699	99.9989	123.6544	126.2282	143.5928	133.4650	0	0	110.8552
44	Coal	55.2083	(18.3764)	54.6731	86.0415	0	55.0268	55.7964	55.6404	55.4842	55.3567	55.2339	55.1214	51.2288
45	Gas	6.2423	6.0388	5.9917	5.4905	4.7494	4.9701	4.9406	5.0931	5.0512	5.1741	5.8873	6.7507	5.4413
46	Nuclear	0.5458	0.4799	0.4767	0.4859	0.4882	0.4903	0.5087	0.5087	0.5098	0.5162	0.5213	0.5213	0.5048
47		4.1785	3.9157	4.2763	3.7931	3.4403	3.7492	3.6749	3.8063	3.8369	3.9316	3.9441	4.4947	3.8973
48	Fuel Cost per MMBTU (\$/MMBTU)													
49	Heavy Oil	11.8577	0	0	0	0	0	0	0	0	0	0	0	11.8577
50	Light Oil	19.2794	21.2801	19.1931	20.6366	19.5517	17.3009	21.2103	21.5515	24.6298	22.8929	0	0	19.1686
51	Coal	3.3274	2.4091	3.2971	3.2978	0	3.3016	3.2823	3.2730	3.2638	3.2563	3.2491	3.2424	3.3147
52	Gas	6.0723	5.8873	5.8631	5.3760	4.5892	4.8681	4.8215	4.9703	4.9295	5.0494	5.7454	6.5977	5.3078
53	Nuclear	0.5458	0.4799	0.4767	0.4859	0.4882	0.4903	0.5087	0.5087	0.5098	0.5162	0.5213	0.5213	0.5048
54		4.0555	3.8660	4.1717	3.7327	3.3593	3.6545	3.5911	3.7185	3.7574	3.8436	3.8793	4.3863	3.8117
55	BTU Burned per KWH (BTU/KWH)													
56	Heavy Oil	20,523	0	0	0	0	0	0	0	0	0	0	0	(1,591)
57	Light Oil	7,780	6,854	6,919	8,587	7,658	8,091	11,186	10,953	11,583	12,607	0	0	7,832
58	Coal	11,037	(5,263)	11,175	0	0	12,380	11,689	11,617	11,734	11,843	12,738	10,987	10,851
59	Gas	7,225	7,123	7,166	7,095	7,077	7,059	6,774	6,777	6,761	6,865	6,796	6,767	6,942
60	Nuclear	10,621	10,705	10,816	10,773	10,771	10,818	10,647	10,647	10,657	10,666	10,393	10,393	10,655
61		7,466	7,141	6,853	6,849	6,952	7,011	6,684	6,716	6,665	6,735	6,874	6,978	6,894
62	Generated Fuel Cost per KWH													
63	Heavy Oil	24.3354	0	0	0	0	0	0	0	0	0	0	0	(1,8871)
64	Light Oil	15.0003	14.5849	13.2804	17.7215	14.9731	13.9061	23.7253	23.7150	28.5288	28.8609	0	0	15.0124
65	Coal	3.6724	(1.2680)	3.6845	0	0	4.0874	3.8367	3.8022	3.8297	3.8565	4.1387	3.5623	3.5968
66	Gas	4.3873	4.1935	4.2015	3.8141	3.2480	3.4363	3.2662	3.3682	3.3328	3.4685	3.9047	4.4647	3.6849
67	Nuclear	0.5797	0.5137	0.5156	0.5234	0.5268	0.5305	0.5416	0.5416	0.5432	0.5506	0.5418	0.5418	0.5379
68		3.0277	2.7608	2.8588	2.5666	2.3353	2.5621	2.4004	2.4973	2.5042	2.5889	2.6666	3.0607	2.6279

⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

72 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jul - 2025</u>											
2	Arhinga PV Solar											
3	Solar	14,124					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,124	25.3%	N/A	25.3%	N/A					
5	Apalachee PV Solar											
6	Solar	16,532					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	14,310					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,310	25.8%	N/A	25.8%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,426					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,426	24.2%	N/A	24.2%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	14,821					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,821	26.6%	N/A	26.6%	N/A					
17	Beautyberry PV Solar											
18	Solar	17,171					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,171	32.4%	N/A	32.4%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	16,430					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,430	32.0%	N/A	32.0%	N/A					
23	Big Water PV Solar											
24	Solar	17,546					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,546	31.6%	N/A	31.6%	N/A					
26	Blackwater River PV Solar											
27	Solar	13,237					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A					
29	Blue Cypress PV Solar											
30	Solar	14,344					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,344	25.8%	N/A	25.8%	N/A					
32	Blue Heron PV Solar											
33	Solar	14,049					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,049	25.3%	N/A	25.3%	N/A					
35	Blue Indigo PV Solar											
36	Solar	17,878					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,878	32.2%	N/A	32.2%	N/A					
38	Blue Springs PV Solar											
39	Solar	15,553					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,553	28.0%	N/A	28.0%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Bluefield Preserve PV Solar												
2 Solar		12,685					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	12,685	22.8%	N/A	22.8%	N/A						
4 Buttonwood PV Solar												
5 Solar		17,351					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info	74.5	17,351	32.1%	N/A	32.1%	N/A						
7 Caloosahatchee PV Solar												
8 Solar		16,805					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	74.5	16,805	26.3%	N/A	26.3%	N/A						
10 Canoe PV Solar												
11 Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	16,585	32.0%	N/A	32.0%	N/A						
13 Cape Canaveral 3												
14 Gas		479,783					3,143,822	1,024,700	3,221,474	15,009,995	3.13	4.77
15 Plant Unit Info	1,321.0	479,783	51.3%	93.4%	54.9%	6,714			3,221,474	15,009,995	3.13	
16 Cattle Ranch PV Solar												
17 Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	15,593	26.3%	N/A	26.3%	N/A						
19 Cavendish PV Solar												
20 Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	15,968	28.7%	N/A	28.7%	N/A						
22 Cedar Trail PV Solar												
23 Solar		17,819					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	17,819	32.2%	N/A	32.2%	N/A						
25 Chautauqua PV Solar												
26 Solar		17,779					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	17,779	31.9%	N/A	31.9%	N/A						
28 Chipola River PV Solar												
29 Solar		15,819					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	15,819	28.5%	N/A	28.5%	N/A						
31 Citrus PV Solar												
32 Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	13,749	24.7%	N/A	24.7%	N/A						
34 Coral Farms PV Solar												
35 Solar		18,532					N/A	N/A	N/A	N/A	N/A	N/A
36 Plant Unit Info	74.5	18,532	24.1%	N/A	24.1%	N/A						
37 Cotton Creek PV Solar												
38 Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	13,851	24.8%	N/A	24.8%	N/A						
40 Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,165					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,165	30.9%	N/A	30.9%	N/A						
3	Dania Beach 7												
4	Gas		632,630					3,947,318	1,024,700	4,044,817	15,862,476	2.51	4.02
5	Plant Unit Info	1,209.0	632,630	61.1%	93.0%	65.7%	6,394			4,044,817	15,862,476	2.51	
6	Desoto PV Solar												
7	Solar		4,393					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,393	23.8%	N/A	23.8%	N/A						
9	Discovery PV Solar												
10	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
12	Echo River PV Solar												
13	Solar		17,261					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,261	30.3%	N/A	30.3%	N/A						
15	Egret PV Solar												
16	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,503	28.0%	N/A	28.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		16,170					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,170	27.8%	N/A	27.8%	N/A						
21	Etonia Creek PV Solar												
22	Solar		17,230					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,230	30.8%	N/A	30.8%	N/A						
24	Everglades PV Solar												
25	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,113	23.5%	N/A	23.5%	N/A						
27	Fawn PV Solar												
28	Solar		17,806					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,806	32.1%	N/A	32.1%	N/A						
30	First City PV Solar												
31	Solar		13,411					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,411	23.9%	N/A	23.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,624	26.6%	N/A	26.6%	N/A						
36	Fort Drum PV Solar												
37	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,240	23.8%	N/A	23.8%	N/A						
39	Fort Myers 2												
40	Gas		826,151					5,647,281	1,024,700	5,786,769	30,726,113	3.72	5.44

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	826,151	54.9%	93.8%	58.5%	7,004			5,786,769	30,726,113	3.72	
2	Fort Myers 3A												
3	Gas		3,077					32,123	1,024,700	32,916	173,637	5.64	5.41
4	Plant Unit Info	188.0	3,077	0.4%	93.8%	0.4%	10,697			32,916	173,637	5.64	
5	Fort Myers 3B												
6	Gas		2,172					22,727	1,024,700	23,288	123,459	5.68	5.43
7	Plant Unit Info	188.0	2,172	0.4%	93.8%	0.4%	10,722			23,288	123,459	5.68	
8	Fort Myers 3C												
9	Gas		7,174					72,496	1,024,700	74,287	387,559	5.40	5.35
10	Plant Unit Info	219.0	7,174	3.1%	93.8%	3.3%	10,355			74,287	387,559	5.40	
11	Fort Myers 3D												
12	Gas		7,174					72,496	1,024,700	74,287	387,559	5.40	5.35
13	Plant Unit Info	219.0	7,174	3.2%	93.8%	3.5%	10,355			74,287	387,559	5.40	
14	Fourmile Creek PV Solar												
15	Solar		17,633					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,633	32.1%	N/A	32.1%	N/A						
17	Fox Trail PV Solar												
18	Solar		18,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,113	32.6%	N/A	32.6%	N/A						
20	GCEC 5												
21	Gas		8,101					112,670	1,024,700	115,453	510,849	6.31	4.53
22	Plant Unit Info	75.0	8,101	36.0%	93.8%	38.4%	14,252			115,453	510,849	6.31	
23	GCEC 6												
24	Gas		3,323					48,237	1,024,700	49,428	279,976	8.43	5.80
25	Plant Unit Info	315.0	3,323	6.4%	93.6%	6.9%	14,875			49,428	279,976	8.43	
26	GCEC 7												
27	Gas		8,208					99,821	1,024,700	102,287	579,391	7.06	5.80
28	Plant Unit Info	496.0	8,208	17.4%	93.6%	18.6%	12,462			102,287	579,391	7.06	
29	GCEC 8A												
30	Light Oil		40					77	5,830,065	446	10,985	27.48	143.59
31	Gas		15,179					165,309	1,024,700	169,392	959,499	6.32	5.80
32	Plant Unit Info	235.0	15,219	10.4%	93.8%	11.1%	11,160			169,838	970,484	6.38	
33	GCEC 8B												
34	Gas		12,570					137,280	1,024,700	140,671	796,811	6.34	5.80
35	Plant Unit Info	235.0	12,570	10.6%	93.8%	11.3%	11,191			140,671	796,811	6.34	
36	GCEC 8C												
37	Gas		3,531					39,728	1,024,700	40,709	230,592	6.53	5.80
38	Plant Unit Info	233.0	3,531	2.7%	93.8%	2.9%	11,529			40,709	230,592	6.53	
39	GCEC 8D												
40	Light Oil		45					93	5,829,838	542	13,349	29.43	143.59

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,818					32,856	1,024,700	33,668	190,706	6.77	5.80
2	Plant Unit Info	233.0	2,863	1.5%	93.8%	1.6%	11,949			34,210	204,055	7.13	
3	Georges Lake PV Solar												
4	Solar		17,478					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,478	31.3%	N/A	31.3%	N/A						
6	Ghost Orchid PV Solar												
7	Solar		12,769					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,769	22.9%	N/A	22.9%	N/A						
9	Green Pasture PV Solar												
10	Solar		17,478					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,478	31.4%	N/A	31.4%	N/A						
12	Grove PV Solar												
13	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
15	Hammock PV Solar												
16	Solar		14,772					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,772	26.5%	N/A	26.5%	N/A						
18	Hawthorne Creek PV Solar												
19	Solar		17,397					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,397	32.3%	N/A	32.3%	N/A						
21	Henry Isles PV Solar												
22	Solar		16,514					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,514	29.8%	N/A	29.8%	N/A						
24	Hibiscus PV Solar												
25	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
27	Hog Bay PV Solar												
28	Solar		17,283					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,283	31.0%	N/A	31.0%	N/A						
30	Holopaw PV Solar												
31	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,754	32.6%	N/A	32.6%	N/A						
33	Honeybell PV Solar												
34	Solar		17,912					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,912	32.2%	N/A	32.2%	N/A						
36	Horizon PV Solar												
37	Solar		14,654					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,654	26.4%	N/A	26.4%	N/A						
39	Ibis PV Solar												
40	Solar		17,850					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,850	27.2%	N/A	27.2%	N/A					
2	Immokalee PV Solar											
3	Solar		13,048				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,048	23.5%	N/A	23.5%	N/A					
5	Indian River PV Solar											
6	Solar		14,409				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,409	25.9%	N/A	25.9%	N/A					
8	Interstate PV Solar											
9	Solar		13,408				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,408	24.2%	N/A	24.2%	N/A					
11	Kayak PV Solar											
12	Solar		17,878				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,878	30.7%	N/A	30.7%	N/A					
14	Lakeside PV Solar											
15	Solar		13,925				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,925	25.0%	N/A	25.0%	N/A					
17	Lauderdale 6A											
18	Light Oil		67				128	5,829,807	744	13,583	20.35	106.44
19	Gas		501				5,453	1,024,701	5,588	21,915	4.37	4.02
20	Plant Unit Info	217.0	568	0.9%	93.8%	1.0%	11,148		6,332	35,498	6.25	
21	Lauderdale 6B											
22	Light Oil		39				69	5,830,054	400	7,303	18.95	106.44
23	Gas		4,582				46,421	1,024,700	47,568	186,546	4.07	4.02
24	Plant Unit Info	217.0	4,620	0.5%	93.8%	0.6%	10,382		47,968	193,848	4.20	
25	Lauderdale 6C											
26	Gas		4,200				42,645	1,024,700	43,698	171,370	4.08	4.02
27	Plant Unit Info	217.0	4,200	0.7%	93.8%	0.7%	10,404		43,698	171,370	4.08	
28	Lauderdale 6D											
29	Plant Unit Info	217.0		0.5%	93.8%	0.5%	N/A					
30	Lauderdale 6E											
31	Plant Unit Info	217.0		0.7%	93.8%	0.7%	N/A					
32	Loggerhead PV Solar											
33	Solar		14,331				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,331	24.9%	N/A	24.9%	N/A					
35	Long Creek PV Solar											
36	Solar		17,630				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,630	31.4%	N/A	31.4%	N/A					
38	Magnolia Springs PV Solar											
39	Solar		15,857				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,857	27.9%	N/A	27.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 3												
2	Gas		815,822					5,368,832	1,024,700	5,501,442	25,167,530	3.08	4.69
3	Plant Unit Info	1,257.0	815,822	70.2%	93.9%	74.7%	6,743			5,501,442	25,167,530	3.08	
4	Manatee PV Solar												
5	Solar		13,786					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,786	24.8%	N/A	24.8%	N/A						
7	Martin 3												
8	Gas		143,167					1,051,515	1,024,700	1,077,487	5,403,877	3.77	5.14
9	Plant Unit Info	474.0	143,167	47.3%	93.9%	50.4%	7,526			1,077,487	5,403,877	3.77	
10	Martin 4												
11	Gas		98,272					733,700	1,024,700	751,822	3,792,912	3.86	5.17
12	Plant Unit Info	474.0	98,272	38.3%	93.9%	40.8%	7,650			751,822	3,792,912	3.86	
13	Martin 8												
14	Gas		737,489					4,913,351	1,024,700	5,034,711	25,268,749	3.43	5.14
15	Plant Unit Info	1,246.0	737,489	70.3%	93.5%	75.2%	6,827			5,034,711	25,268,749	3.43	
16	Miami-Dade PV Solar												
17	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,073	23.1%	N/A	23.1%	N/A						
19	Mitchell Creek PV Solar												
20	Solar		17,896					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,896	30.7%	N/A	30.7%	N/A						
22	Monarch PV Solar												
23	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,562	26.7%	N/A	26.7%	N/A						
25	Nassau PV Solar												
26	Solar		15,109					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,109	27.3%	N/A	27.3%	N/A						
28	Nature Trail PV Solar												
29	Solar		18,597					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,597	33.4%	N/A	33.4%	N/A						
31	Northern Preserve PV Solar												
32	Solar		12,202					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,202	22.0%	N/A	22.0%	N/A						
34	Norton Creek PV Solar												
35	Solar		17,816					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,816	31.9%	N/A	31.9%	N/A						
37	Okeechobee 1												
38	Gas		1,104,211					6,747,655	1,024,700	6,914,322	37,929,582	3.43	5.62
39	Plant Unit Info	1,622.0	1,104,211	88.6%	93.0%	95.3%	6,262			6,914,322	37,929,582	3.43	
40	Okeechobee PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,485					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,485	27.5%	N/A	27.5%	N/A						
3	Orange Blossom PV Solar												
4	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,993	25.1%	N/A	25.1%	N/A						
6	Orchard PV												
7	Solar		18,485					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,485	26.7%	N/A	26.7%	N/A						
9	Palm Bay PV Solar												
10	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,235	25.5%	N/A	25.5%	N/A						
12	Pecan Tree PV Solar												
13	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,763	33.3%	N/A	33.3%	N/A						
15	Pelican PV Solar												
16	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,969	25.1%	N/A	25.1%	N/A						
18	Perdido												
19	Gas		1,897					18,329	1,024,700	18,782	102,499	5.40	5.59
20	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	102,499	5.40	
21	Pineapple PV Solar												
22	Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,078	26.7%	N/A	26.7%	N/A						
24	Pink Trail PV Solar												
25	Solar		13,222					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,222	23.9%	N/A	23.9%	N/A						
27	Pioneer Trail PV Solar												
28	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,299	23.4%	N/A	23.4%	N/A						
30	Port Everglades 5												
31	Gas		745,938					4,674,008	1,024,700	4,789,456	18,782,711	2.52	4.02
32	Plant Unit Info	1,210.0	745,938	74.9%	93.0%	80.5%	6,421			4,789,456	18,782,711	2.52	
33	Prairie Creek PV Solar												
34	Solar		17,447					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,447	32.2%	N/A	32.2%	N/A						
36	Redlands PV Solar												
37	Solar		17,686					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,686	28.9%	N/A	28.9%	N/A						
39	Riviera 5												
40	Gas		690,442					4,482,731	1,024,700	4,593,454	25,131,553	3.64	5.61

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	1,336.0	690,442	80.8%	93.4%	86.5%	6,653			4,593,454	25,131,553	3.64	
2 Rodeo PV Solar												
3 Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	15,069	27.1%	N/A	27.1%	N/A						
5 Sabal Palm PV Solar												
6 Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	13,950	25.1%	N/A	25.1%	N/A						
8 Sambucus PV Solar												
9 Solar		16,644					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	16,644	31.8%	N/A	31.8%	N/A						
11 Sanford 4												
12 Gas		485,899					3,314,215	1,024,700	3,396,076	17,941,249	3.69	5.41
13 Plant Unit Info	1,172.0	485,899	38.6%	94.1%	41.0%	6,989			3,396,076	17,941,249	3.69	
14 Sanford 5												
15 Gas		494,892					3,365,221	1,024,700	3,448,342	18,198,746	3.68	5.41
16 Plant Unit Info	1,172.0	494,892	53.8%	94.1%	57.2%	6,968			3,448,342	18,198,746	3.68	
17 Saw Palmetto PV Solar												
18 Solar		17,686					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	17,686	31.0%	N/A	31.0%	N/A						
20 Sawgrass PV Solar												
21 Solar		12,639					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	12,639	22.8%	N/A	22.8%	N/A						
23 Scherer 3												
24 Coal		48,896				11,689	33,621	16,999,999	571,550	1,875,975	3.84	55.80
25 Plant Unit Info	215.0	48,896	44.1%	93.7%	47.1%	11,689			571,550	1,875,975	3.84	
26 Shirer Branch PV Solar												
27 Solar		17,667					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	17,667	30.8%	N/A	30.8%	N/A						
29 Silver Palm PV Solar												
30 Solar		16,136					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	16,136	26.6%	N/A	26.6%	N/A						
32 Smith 3												
33 Gas		275,878					1,975,049	1,024,700	2,023,833	10,694,679	3.88	5.41
34 Plant Unit Info	646.0	275,878	62.6%	93.9%	66.7%	7,336			2,023,833	10,694,679	3.88	
35 Smith A												
36 Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
37 Southfork PV Solar												
38 Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	16,663	30.1%	N/A	30.1%	N/A						
40 Space Coast PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,531					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,531	20.8%	N/A	20.8%	N/A						
3	Sparkleberry PV Solar												
4	Solar		16,690					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,690	26.9%	N/A	26.9%	N/A						
6	Speckled Perch PV Solar												
7	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,935	31.4%	N/A	31.4%	N/A						
9	St. Lucie 1												
10	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,750,689	0.53	0.50
11	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,750,689	0.53	
12	St. Lucie 2												
13	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,954,645	0.48	0.46
14	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,954,645	0.48	
15	Sundew PV Solar												
16	Solar		13,141					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,141	23.7%	N/A	23.7%	N/A						
18	Sunshine Gateway PV Solar												
19	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,550	24.4%	N/A	24.4%	N/A						
21	Swallowtail PV Solar												
22	Solar		18,064					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,064	32.4%	N/A	32.4%	N/A						
24	Sweetbay PV Solar												
25	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,750	22.9%	N/A	22.9%	N/A						
27	Tennmile Creek PV Solar												
28	Solar		16,235					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		16,235	N/A	N/A	N/A	N/A						
30	Terrill Creek PV Solar												
31	Solar		17,168					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	17,168	65.2%	N/A	65.2%	N/A						
33	Thomas Creek PV Solar												
34	Solar		16,039					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		16,039	N/A	N/A	N/A	N/A						
36	Three Creeks PV Solar												
37	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	16,911	60.5%	N/A	60.5%	N/A						
39	Trailside PV Solar												
40	Solar		15,835					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,835	28.4%	N/A	28.4%	N/A						
2	Turkey Point 3												
3	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
4	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
5	Turkey Point 4												
6	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
7	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
8	Turkey Point 5												
9	Gas		531,554					3,600,465	1,024,700	3,689,396	14,468,630	2.72	4.02
10	Plant Unit Info	1,294.0	531,554	47.9%	93.9%	51.0%	6,941			3,689,396	14,468,630	2.72	
11	Turnpike PV Solar												
12	Solar		17,912					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,912	26.7%	N/A	26.7%	N/A						
14	Twin Lakes PV Solar												
15	Solar		16,018					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,018	28.8%	N/A	28.8%	N/A						
17	Union Springs PV Solar												
18	Solar		15,537					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,537	28.1%	N/A	28.1%	N/A						
20	West County 1												
21	Gas		572,329					3,791,978	1,024,700	3,885,640	17,775,699	3.11	4.69
22	Plant Unit Info	1,253.0	572,329	69.2%	93.7%	73.8%	6,789			3,885,640	17,775,699	3.11	
23	West County 2												
24	Gas		683,510					4,472,202	1,024,700	4,582,665	20,964,389	3.07	4.69
25	Plant Unit Info	1,253.0	683,510	84.8%	93.7%	90.5%	6,705			4,582,665	20,964,389	3.07	
26	West County 3												
27	Gas		616,816					4,060,271	1,024,700	4,160,560	19,033,380	3.09	4.69
28	Plant Unit Info	1,253.0	616,816	77.7%	93.7%	82.9%	6,745			4,160,560	19,033,380	3.09	
29	White Tail PV Solar												
30	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,810	26.7%	N/A	26.7%	N/A						
32	Wild Azalea PV Solar												
33	Solar		18,436					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,436	32.2%	N/A	32.2%	N/A						
35	Wild Quail PV Solar												
36	Solar		18,222					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,222	32.8%	N/A	32.8%	N/A						
38	Wildflower PV Solar												
39	Solar		13,708					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,708	24.7%	N/A	24.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar											
2	Solar	14,657					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,657	26.3%	N/A	26.3%	N/A					
4	Woodyard PV Solar											
5	Solar	16,672					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,672	26.1%	N/A	26.1%	N/A					
7	_System Totals											
8	Plant Unit Info	35,332.0	14,286,728	N/A	N/A	N/A	6,684		95,494,620	342,933,643	2.40	
9												
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Aug - 2025</u>											
2	Arhinga PV Solar											
3	Solar	13,383					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,383	24.0%	N/A	24.0%	N/A					
5	Apalachee PV Solar											
6	Solar	15,745					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,745	28.5%	N/A	28.5%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	14,173					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,173	25.5%	N/A	25.5%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,547					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,547	24.3%	N/A	24.3%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	14,657					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,657	26.3%	N/A	26.3%	N/A					
17	Beautyberry PV Solar											
18	Solar	16,545					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,545	31.6%	N/A	31.6%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	15,475					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,475	30.2%	N/A	30.2%	N/A					
23	Big Water PV Solar											
24	Solar	16,585					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A					
26	Blackwater River PV Solar											
27	Solar	12,912					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A					
29	Blue Cypress PV Solar											
30	Solar	14,229					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,229	25.5%	N/A	25.5%	N/A					
32	Blue Heron PV Solar											
33	Solar	13,789					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,789	24.8%	N/A	24.8%	N/A					
35	Blue Indigo PV Solar											
36	Solar	16,892					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,892	30.3%	N/A	30.3%	N/A					
38	Blue Springs PV Solar											
39	Solar	14,725					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,775					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,775	22.9%	N/A	22.9%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,876	30.3%	N/A	30.3%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		16,151					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,151	26.2%	N/A	26.2%	N/A						
10	Canoe PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	30.1%	N/A	30.1%	N/A						
13	Cape Canaveral 3												
14	Gas		480,517					3,145,399	1,024,700	3,223,090	16,376,944	3.41	5.21
15	Plant Unit Info	1,321.0	480,517	54.2%	93.4%	58.0%	6,708			3,223,090	16,376,944	3.41	
16	Cattle Ranch PV Solar												
17	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,051	25.5%	N/A	25.5%	N/A						
19	Cavendish PV Solar												
20	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,323	27.5%	N/A	27.5%	N/A						
22	Cedar Trail PV Solar												
23	Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,663	29.9%	N/A	29.9%	N/A						
25	Chautauqua PV Solar												
26	Solar		16,963					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,963	30.3%	N/A	30.3%	N/A						
28	Chipola River PV Solar												
29	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,168	27.3%	N/A	27.3%	N/A						
31	Citrus PV Solar												
32	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,671	24.5%	N/A	24.5%	N/A						
34	Coral Farms PV Solar												
35	Solar		18,293					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,293	23.0%	N/A	23.0%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,646					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,646	24.3%	N/A	24.3%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,182	29.2%	N/A	29.2%	N/A						
3	Dania Beach 7												
4	Gas		647,502					4,037,521	1,024,700	4,137,248	17,202,999	2.66	4.26
5	Plant Unit Info	1,209.0	647,502	63.6%	93.0%	68.4%	6,390			4,137,248	17,202,999	2.66	
6	Desoto PV Solar												
7	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,179	22.3%	N/A	22.3%	N/A						
9	Discovery PV Solar												
10	Solar		12,763					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,763	22.9%	N/A	22.9%	N/A						
12	Echo River PV Solar												
13	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,739	27.8%	N/A	27.8%	N/A						
15	Egret PV Solar												
16	Solar		14,418					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,418	26.2%	N/A	26.2%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,881	27.3%	N/A	27.3%	N/A						
21	Etonia Creek PV Solar												
22	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,269	29.2%	N/A	29.2%	N/A						
24	Everglades PV Solar												
25	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,271	23.9%	N/A	23.9%	N/A						
27	Fawn PV Solar												
28	Solar		16,960					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,960	30.5%	N/A	30.5%	N/A						
30	First City PV Solar												
31	Solar		13,327					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,327	23.8%	N/A	23.8%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,892					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,892	25.4%	N/A	25.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		12,902					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,902	23.1%	N/A	23.1%	N/A						
39	Fort Myers 2												
40	Gas		844,658					5,755,446	1,024,700	5,897,605	31,905,620	3.78	5.54

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	844,658	47.8%	93.8%	51.0%	6,982			5,897,605	31,905,620	3.78	
2	Fort Myers 3A												
3	Gas		3,982					41,226	1,024,700	42,244	230,639	5.79	5.59
4	Plant Unit Info	188.0	3,982	0.4%	93.8%	0.4%	10,609			42,244	230,639	5.79	
5	Fort Myers 3B												
6	Gas		4,887					50,623	1,024,700	51,873	282,687	5.78	5.58
7	Plant Unit Info	188.0	4,887	0.4%	93.8%	0.4%	10,614			51,873	282,687	5.78	
8	Fort Myers 3C												
9	Gas		12,660					128,056	1,024,700	131,219	702,693	5.55	5.49
10	Plant Unit Info	219.0	12,660	4.8%	93.8%	5.2%	10,365			131,219	702,693	5.55	
11	Fort Myers 3D												
12	Gas		13,293					134,591	1,024,700	137,915	739,342	5.56	5.49
13	Plant Unit Info	219.0	13,293	4.3%	93.8%	4.5%	10,375			137,915	739,342	5.56	
14	Fourmile Creek PV Solar												
15	Solar		16,867					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,867	30.7%	N/A	30.7%	N/A						
17	Fox Trail PV Solar												
18	Solar		17,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,255	30.9%	N/A	30.9%	N/A						
20	GCEC 5												
21	Gas		3,901					54,863	1,024,700	56,218	259,581	6.65	4.73
22	Plant Unit Info	75.0	3,901	N/A	93.8%	N/A	14,411			56,218	259,581	6.65	
23	GCEC 6												
24	Gas		10,484					135,826	1,024,700	139,181	790,775	7.54	5.82
25	Plant Unit Info	315.0	10,484	10.6%	93.6%	11.3%	13,276			139,181	790,775	7.54	
26	GCEC 7												
27	Gas		4,855					58,676	1,024,700	60,125	341,606	7.04	5.82
28	Plant Unit Info	496.0	4,855	24.0%	93.6%	25.6%	12,384			60,125	341,606	7.04	
29	GCEC 8A												
30	Light Oil		349					672	5,830,023	3,919	96,524	27.65	143.59
31	Gas		17,430					190,951	1,024,700	195,667	1,111,708	6.38	5.82
32	Plant Unit Info	235.0	17,779	9.9%	93.8%	10.6%	11,226			199,586	1,208,232	6.80	
33	GCEC 8B												
34	Gas		18,771					207,119	1,024,700	212,235	1,205,841	6.42	5.82
35	Plant Unit Info	235.0	18,771	12.5%	93.8%	13.3%	11,307			212,235	1,205,841	6.42	
36	GCEC 8C												
37	Light Oil		118					233	5,829,904	1,360	33,497	28.50	143.59
38	Gas		10,771					121,628	1,024,700	124,632	708,112	6.57	5.82
39	Plant Unit Info	233.0	10,889	4.2%	93.8%	4.5%	11,571			125,992	741,609	6.81	
40	GCEC 8D												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		7,137					83,686	1,024,700	85,753	487,215	6.83	5.82
2	Plant Unit Info	233.0	7,137	4.7%	93.8%	5.0%	12,015			85,753	487,215	6.83	
3	Georges Lake PV Solar												
4	Solar		16,473					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,473	29.5%	N/A	29.5%	N/A						
6	Ghost Orchid PV Solar												
7	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,843	23.1%	N/A	23.1%	N/A						
9	Green Pasture PV Solar												
10	Solar		17,478					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,478	30.5%	N/A	30.5%	N/A						
12	Grove PV Solar												
13	Solar		13,119					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,119	23.6%	N/A	23.6%	N/A						
15	Hammock PV Solar												
16	Solar		14,316					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,316	25.8%	N/A	25.8%	N/A						
18	Hawthorne Creek PV Solar												
19	Solar		16,659					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,659	31.4%	N/A	31.4%	N/A						
21	Hendry Isles PV Solar												
22	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,857	28.3%	N/A	28.3%	N/A						
24	Hibiscus PV Solar												
25	Solar		13,634					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,634	24.4%	N/A	24.4%	N/A						
27	Hog Bay PV Solar												
28	Solar		16,557					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,557	29.8%	N/A	29.8%	N/A						
30	Holopaw PV Solar												
31	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,858	30.8%	N/A	30.8%	N/A						
33	Honeybell PV Solar												
34	Solar		16,979					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,979	30.5%	N/A	30.5%	N/A						
36	Horizon PV Solar												
37	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,105	25.4%	N/A	25.4%	N/A						
39	Ibis PV Solar												
40	Solar		17,004					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,004	26.8%	N/A	26.8%	N/A					
2	Immokalee PV Solar											
3	Solar		13,287				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,287	24.0%	N/A	24.0%	N/A					
5	Indian River PV Solar											
6	Solar		14,207				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,207	25.5%	N/A	25.5%	N/A					
8	Interstate PV Solar											
9	Solar		13,280				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,280	24.0%	N/A	24.0%	N/A					
11	Kayak PV Solar											
12	Solar		15,404				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,404	28.9%	N/A	28.9%	N/A					
14	Lakeside PV Solar											
15	Solar		13,488				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,488	24.4%	N/A	24.4%	N/A					
17	Lauderdale 6A											
18	Light Oil		129				236	5,829,977	1,375	25,104	19.53	106.44
19	Gas		501				5,236	1,024,700	5,365	22,320	4.45	4.26
20	Plant Unit Info	217.0	630	0.4%	93.8%	0.4%	10,698		6,740	47,424	7.53	
21	Lauderdale 6B											
22	Light Oil		280				501	5,829,972	2,920	53,311	19.06	106.44
23	Gas		6,650				67,768	1,024,700	69,442	288,888	4.34	4.26
24	Plant Unit Info	217.0	6,930	0.7%	93.8%	0.7%	10,442		72,362	342,199	4.94	
25	Lauderdale 6C											
26	Gas		7,560				76,995	1,024,700	78,897	328,224	4.34	4.26
27	Plant Unit Info	217.0	7,560	0.7%	93.8%	0.7%	10,436		78,897	328,224	4.34	
28	Lauderdale 6D											
29	Light Oil		30				58	5,830,450	337	6,153	20.47	106.45
30	Gas		528				5,775	1,024,700	5,918	24,619	4.66	4.26
31	Plant Unit Info	217.0	558	0.4%	93.8%	0.4%	11,210		6,255	30,772	5.51	
32	Lauderdale 6E											
33	Plant Unit Info	217.0		1.0%	93.8%	1.1%	N/A					
34	Loggerhead PV Solar											
35	Solar		14,198				N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,198	25.1%	N/A	25.1%	N/A					
37	Long Creek PV Solar											
38	Solar		17,400				N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,400	30.0%	N/A	30.0%	N/A					
40	Magnolia Springs PV Solar											

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,967					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,967	26.3%	N/A	26.3%	N/A						
3	Manatee 3												
4	Gas		839,981					5,514,666	1,024,700	5,650,878	26,640,744	3.17	4.83
5	Plant Unit Info	1,257.0	839,981	69.7%	93.9%	74.2%	6,727			5,650,878	26,640,744	3.17	
6	Manatee PV Solar												
7	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
9	Martin 3												
10	Gas		143,735					1,052,548	1,024,700	1,078,546	5,631,548	3.92	5.35
11	Plant Unit Info	474.0	143,735	47.5%	93.9%	50.6%	7,504			1,078,546	5,631,548	3.92	
12	Martin 4												
13	Gas		126,704					930,674	1,024,700	953,662	5,026,026	3.97	5.40
14	Plant Unit Info	474.0	126,704	41.9%	93.9%	44.7%	7,527			953,662	5,026,026	3.97	
15	Martin 8												
16	Gas		747,299					4,972,267	1,024,700	5,095,082	26,422,054	3.54	5.31
17	Plant Unit Info	1,246.0	747,299	68.8%	93.5%	73.6%	6,818			5,095,082	26,422,054	3.54	
18	Miami-Dade PV Solar												
19	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,017	23.0%	N/A	23.0%	N/A						
21	Mitchell Creek PV Solar												
22	Solar		15,044					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,044	29.5%	N/A	29.5%	N/A						
24	Monarch PV Solar												
25	Solar		14,772					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,772	26.2%	N/A	26.2%	N/A						
27	Nassau PV Solar												
28	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,148	25.4%	N/A	25.4%	N/A						
30	Nature Trail PV Solar												
31	Solar		17,456					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,456	31.4%	N/A	31.4%	N/A						
33	Northern Preserve PV Solar												
34	Solar		11,743					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,743	21.1%	N/A	21.1%	N/A						
36	Norton Creek PV Solar												
37	Solar		15,736					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,736	29.6%	N/A	29.6%	N/A						
39	Okeechobee 1												
40	Gas		1,106,026					6,756,966	1,024,700	6,923,863	38,382,264	3.47	5.68

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,622.0	1,106,026	88.0%	93.0%	94.6%	6,260			6,923,863	38,382,264	3.47	
2	Okeechobee PV Solar												
3	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,323	27.2%	N/A	27.2%	N/A						
5	Orange Blossom PV Solar												
6	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
8	Orchard PV												
9	Solar		17,658					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,658	26.5%	N/A	26.5%	N/A						
11	Palm Bay PV Solar												
12	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,891	25.0%	N/A	25.0%	N/A						
14	Pecan Tree PV Solar												
15	Solar		16,963					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,963	31.6%	N/A	31.6%	N/A						
17	Pelican PV Solar												
18	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,869	24.7%	N/A	24.7%	N/A						
20	Perdido												
21	Gas		1,897					18,329	1,024,700	18,782	101,904	5.37	5.56
22	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	101,904	5.37	
23	Pineapple PV Solar												
24	Solar		16,210					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,210	26.3%	N/A	26.3%	N/A						
26	Pink Trail PV Solar												
27	Solar		13,249					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,249	23.8%	N/A	23.8%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,850	22.6%	N/A	22.6%	N/A						
32	Port Everglades 5												
33	Gas		771,150					4,811,016	1,024,700	4,929,848	20,490,405	2.66	4.26
34	Plant Unit Info	1,210.0	771,150	78.6%	93.0%	84.5%	6,393			4,929,848	20,490,405	2.66	
35	Prairie Creek PV Solar												
36	Solar		16,904					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,904	31.7%	N/A	31.7%	N/A						
38	Redlands PV Solar												
39	Solar		18,213					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,213	26.8%	N/A	26.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Gas		656,707					4,271,366	1,024,700	4,376,869	24,209,829	3.69	5.67
3	Plant Unit Info	1,336.0	656,707	79.5%	93.4%	85.1%	6,665			4,376,869	24,209,829	3.69	
4	Rodeo PV Solar												
5	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
7	Sabal Palm PV Solar												
8	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,550	24.3%	N/A	24.3%	N/A						
10	Sambucus PV Solar												
11	Solar		15,866					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,866	30.8%	N/A	30.8%	N/A						
13	Sanford 4												
14	Gas		506,825					3,434,499	1,024,700	3,519,331	18,957,022	3.74	5.52
15	Plant Unit Info	1,172.0	506,825	41.7%	94.1%	44.4%	6,944			3,519,331	18,957,022	3.74	
16	Sanford 5												
17	Gas		469,498					3,196,843	1,024,700	3,275,805	17,684,559	3.77	5.53
18	Plant Unit Info	1,172.0	469,498	55.5%	94.1%	59.0%	6,977			3,275,805	17,684,559	3.77	
19	Saw Palmetto PV Solar												
20	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,907	29.5%	N/A	29.5%	N/A						
22	Sawgrass PV Solar												
23	Solar		12,713					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,713	22.9%	N/A	22.9%	N/A						
25	Scherer 3												
26	Coal		50,956				11,617	34,821	16,999,998	591,960	1,937,466	3.80	55.64
27	Plant Unit Info	215.0	50,956	45.0%	93.7%	48.0%	11,617			591,960	1,937,466	3.80	
28	Shirer Branch PV Solar												
29	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,948	29.7%	N/A	29.7%	N/A						
31	Silver Palm PV Solar												
32	Solar		15,342					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,342	26.1%	N/A	26.1%	N/A						
34	Smith 3												
35	Gas		276,610					1,978,427	1,024,700	2,027,294	10,934,935	3.95	5.53
36	Plant Unit Info	646.0	276,610	62.6%	93.9%	66.7%	7,329			2,027,294	10,934,935	3.95	
37	Smith A												
38	Plant Unit Info	34.0		0.3%	100.0%	0.3%	N/A						
39	Southfork PV Solar												
40	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,492	29.7%	N/A	29.7%	N/A						
2	Space Coast PV Solar												
3	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	10.0	1,516	20.8%	N/A	20.8%	N/A						
5	Sparkleberry PV Solar												
6	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,126	26.4%	N/A	26.4%	N/A						
8	Speckled Perch PV Solar												
9	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,740	29.5%	N/A	29.5%	N/A						
11	St. Lucie 1												
12	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,750,689	0.53	0.50
13	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,750,689	0.53	
14	St. Lucie 2												
15	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,954,645	0.48	0.46
16	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,954,645	0.48	
17	Sundew PV Solar												
18	Solar		13,147					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,147	23.6%	N/A	23.6%	N/A						
20	Sunshine Gateway PV Solar												
21	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,197	23.6%	N/A	23.6%	N/A						
23	Swallowtail PV Solar												
24	Solar		17,233					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,233	30.8%	N/A	30.8%	N/A						
26	Sweetbay PV Solar												
27	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,518	22.5%	N/A	22.5%	N/A						
29	Tenmile Creek PV Solar												
30	Solar		17,239					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info		17,239	N/A	N/A	N/A	N/A						
32	Terrill Creek PV Solar												
33	Solar		16,176					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	149.0	16,176	62.0%	N/A	62.0%	N/A						
35	Thomas Creek PV Solar												
36	Solar		14,954					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info		14,954	N/A	N/A	N/A	N/A						
38	Three Creeks PV Solar												
39	Solar		16,396					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	149.0	16,396	57.6%	N/A	57.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Trailside PV Solar												
2	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,834	26.6%	N/A	26.6%	N/A						
4	Turkey Point 3												
5	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
6	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
7	Turkey Point 4												
8	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
9	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
10	Turkey Point 5												
11	Gas		572,451					3,858,823	1,024,700	3,954,136	16,440,896	2.87	4.26
12	Plant Unit Info	1,294.0	572,451	50.8%	93.9%	54.1%	6,907			3,954,136	16,440,896	2.87	
13	Turnpike PV Solar												
14	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,050	26.4%	N/A	26.4%	N/A						
16	Twin Lakes PV Solar												
17	Solar		15,094					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,094	27.2%	N/A	27.2%	N/A						
19	Union Springs PV Solar												
20	Solar		14,520					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,520	26.0%	N/A	26.0%	N/A						
22	West County 1												
23	Gas		562,268					3,727,366	1,024,700	3,819,432	18,008,815	3.20	4.83
24	Plant Unit Info	1,253.0	562,268	71.8%	93.7%	76.6%	6,793			3,819,432	18,008,815	3.20	
25	West County 2												
26	Gas		714,127					4,647,090	1,024,700	4,761,873	22,449,155	3.14	4.83
27	Plant Unit Info	1,253.0	714,127	88.1%	93.7%	94.0%	6,668			4,761,873	22,449,155	3.14	
28	West County 3												
29	Gas		653,202					4,277,343	1,024,700	4,382,993	20,665,337	3.16	4.83
30	Plant Unit Info	1,253.0	653,202	81.7%	93.7%	87.2%	6,710			4,382,993	20,665,337	3.16	
31	White Tail PV Solar												
32	Solar		17,004					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,004	26.2%	N/A	26.2%	N/A						
34	Wild Azalea PV Solar												
35	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,441	30.5%	N/A	30.5%	N/A						
37	Wild Quail PV Solar												
38	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,388	31.2%	N/A	31.2%	N/A						
40	Wildflower PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,625					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,625	24.6%	N/A	24.6%	N/A						
3	Willow PV Solar												
4	Solar		14,145					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,145	25.6%	N/A	25.6%	N/A						
6	Woodyard PV Solar												
7	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,027	26.1%	N/A	26.1%	N/A						
9	System Totals												
10	Plant Unit Info	35,332.0	14,453,971	N/A	N/A	N/A	6,716			97,071,542	360,965,169	2.50	
11													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Sep - 2025</u>											
2	Arhinga PV Solar											
3	Solar	11,364					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,364	21.0%	N/A	21.0%	N/A					
5	Apalachee PV Solar											
6	Solar	14,100					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,100	26.4%	N/A	26.4%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,993					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,993	24.1%	N/A	24.1%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,690					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,690	23.5%	N/A	23.5%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	13,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,140	24.4%	N/A	24.4%	N/A					
17	Beautyberry PV Solar											
18	Solar	14,562					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,562	28.9%	N/A	28.9%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	14,379					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,379	29.0%	N/A	29.0%	N/A					
23	Big Water PV Solar											
24	Solar	14,583					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,583	27.2%	N/A	27.2%	N/A					
26	Blackwater River PV Solar											
27	Solar	12,402					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,402	23.0%	N/A	23.0%	N/A					
29	Blue Cypress PV Solar											
30	Solar	12,753					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,753	23.7%	N/A	23.7%	N/A					
32	Blue Heron PV Solar											
33	Solar	12,543					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,543	23.2%	N/A	23.2%	N/A					
35	Blue Indigo PV Solar											
36	Solar	14,910					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A					
38	Blue Springs PV Solar											
39	Solar	13,197					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2	Solar	11,901					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,901	22.1%	N/A	22.1%	N/A					
4	Buttonwood PV Solar											
5	Solar	18,672					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,672	27.3%	N/A	27.3%	N/A					
7	Caloosahatchee PV Solar											
8	Solar	14,247					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,247	25.1%	N/A	25.1%	N/A					
10	Canoe PV Solar											
11	Solar	14,613					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,613	29.2%	N/A	29.2%	N/A					
13	Cape Canaveral 3											
14	Gas	442,216					2,902,482	1,024,700	2,974,173	14,181,282	3.21	4.89
15	Plant Unit Info	1,321.0	442,216	50.1%	93.4%	53.6%	6,726		2,974,173	14,181,282	3.21	
16	Cattle Ranch PV Solar											
17	Solar	13,476					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,476	23.5%	N/A	23.5%	N/A					
19	Cavendish PV Solar											
20	Solar	13,407					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,407	24.9%	N/A	24.9%	N/A					
22	Cedar Trail PV Solar											
23	Solar	14,241					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,241	26.3%	N/A	26.3%	N/A					
25	Chautauqua PV Solar											
26	Solar	15,447					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,447	28.7%	N/A	28.7%	N/A					
28	Chipola River PV Solar											
29	Solar	13,779					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,779	25.8%	N/A	25.8%	N/A					
31	Citrus PV Solar											
32	Solar	12,954					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,954	24.1%	N/A	24.1%	N/A					
34	Coral Farms PV Solar											
35	Solar	17,130					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,130	21.4%	N/A	21.4%	N/A					
37	Cotton Creek PV Solar											
38	Solar	13,059					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,059	24.1%	N/A	24.1%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,090	28.2%	N/A	28.2%	N/A						
3	Dania Beach 7												
4	Gas		604,927					3,778,437	1,024,700	3,871,764	15,389,366	2.54	4.07
5	Plant Unit Info	1,209.0	604,927	58.1%	93.0%	62.4%	6,400			3,871,764	15,389,366	2.54	
6	Desoto PV Solar												
7	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,720	20.5%	N/A	20.5%	N/A						
9	Discovery PV Solar												
10	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,530	24.8%	N/A	24.8%	N/A						
15	Egret PV Solar												
16	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,300	23.2%	N/A	23.2%	N/A						
18	Elder Branch PV Solar												
19	Solar		14,274					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,274	25.4%	N/A	25.4%	N/A						
21	Etonia Creek PV Solar												
22	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,055	26.0%	N/A	26.0%	N/A						
24	Everglades PV Solar												
25	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,009	22.2%	N/A	22.2%	N/A						
27	Fawn PV Solar												
28	Solar		14,742					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,742	27.2%	N/A	27.2%	N/A						
30	First City PV Solar												
31	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,600	23.2%	N/A	23.2%	N/A						
33	Flowers Creek PV Solar												
34	Solar		13,332					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,332	23.6%	N/A	23.6%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,826	22.0%	N/A	22.0%	N/A						
39	Fort Myers 2												
40	Gas		803,595					5,497,157	1,024,700	5,632,937	30,457,120	3.79	5.54

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	803,595	61.0%	93.8%	65.0%	7,010			5,632,937	30,457,120	3.79	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		0.7%	93.8%	0.7%	N/A						
4	Fort Myers 3B												
5	Gas		1,991					20,906	1,024,700	21,422	112,740	5.66	5.39
6	Plant Unit Info	188.0	1,991	1.0%	93.8%	1.1%	10,759			21,422	112,740	5.66	
7	Fort Myers 3C												
8	Gas		4,200					42,665	1,024,700	43,719	230,250	5.48	5.40
9	Plant Unit Info	219.0	4,200	1.6%	93.8%	1.7%	10,409			43,719	230,250	5.48	
10	Fort Myers 3D												
11	Gas		2,954					30,300	1,024,700	31,048	162,942	5.52	5.38
12	Plant Unit Info	219.0	2,954	0.4%	93.8%	0.4%	10,510			31,048	162,942	5.52	
13	Fourmile Creek PV Solar												
14	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,420	29.1%	N/A	29.1%	N/A						
16	Fox Trail PV Solar												
17	Solar		14,958					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,958	27.8%	N/A	27.8%	N/A						
19	GCEC 5												
20	Plant Unit Info	75.0		26.0%	93.8%	27.8%	N/A						
21	GCEC 6												
22	Plant Unit Info	315.0		7.1%	93.6%	7.6%	N/A						
23	GCEC 7												
24	Plant Unit Info	496.0		8.0%	93.6%	8.5%	N/A						
25	GCEC 8A												
26	Light Oil		28					55	5,830,325	323	7,955	28.52	143.60
27	Gas		16,433					185,723	1,024,700	190,310	1,072,035	6.52	5.77
28	Plant Unit Info	235.0	16,461	9.7%	93.8%	10.4%	11,581			190,633	1,079,991	6.56	
29	GCEC 8B												
30	Light Oil		39					78	5,829,825	457	11,256	28.53	143.59
31	Gas		12,925					146,119	1,024,700	149,728	843,430	6.53	5.77
32	Plant Unit Info	235.0	12,964	8.8%	93.8%	9.4%	11,585			150,185	854,686	6.59	
33	GCEC 8C												
34	Gas		6,599					76,423	1,024,700	78,311	441,132	6.68	5.77
35	Plant Unit Info	233.0	6,599	2.3%	93.8%	2.4%	11,867			78,311	441,132	6.68	
36	GCEC 8D												
37	Gas		6,038					71,859	1,024,700	73,634	414,785	6.87	5.77
38	Plant Unit Info	233.0	6,038	1.9%	93.8%	2.0%	12,195			73,634	414,785	6.87	
39	Georges Lake PV Solar												
40	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,094	26.1%	N/A	26.1%	N/A						
2	Ghost Orchid PV Solar												
3	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,952	22.2%	N/A	22.2%	N/A						
5	Green Pasture PV Solar												
6	Solar		19,203					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,203	27.8%	N/A	27.8%	N/A						
8	Grove PV Solar												
9	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,973	22.1%	N/A	22.1%	N/A						
11	Hammock PV Solar												
12	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,954	24.1%	N/A	24.1%	N/A						
14	Hawthorne Creek PV Solar												
15	Solar		14,928					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,928	29.2%	N/A	29.2%	N/A						
17	Hendry Isles PV Solar												
18	Solar		13,995					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,995	25.9%	N/A	25.9%	N/A						
20	Hibiscus PV Solar												
21	Solar		12,327					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,327	23.0%	N/A	23.0%	N/A						
23	Hog Bay PV Solar												
24	Solar		14,823					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,823	27.4%	N/A	27.4%	N/A						
26	Holopaw PV Solar												
27	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,775	28.0%	N/A	28.0%	N/A						
29	Honeybell PV Solar												
30	Solar		14,886					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,886	27.7%	N/A	27.7%	N/A						
32	Horizon PV Solar												
33	Solar		12,891					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,891	23.9%	N/A	23.9%	N/A						
35	Ibis PV Solar												
36	Solar		14,706					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,706	25.3%	N/A	25.3%	N/A						
38	Immokalee PV Solar												
39	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar												
2	Solar		12,756					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,756	23.8%	N/A	23.8%	N/A						
4	Interstate PV Solar												
5	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,195	22.6%	N/A	22.6%	N/A						
7	Kayak PV Solar												
8	Solar		18,384					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,384	28.0%	N/A	28.0%	N/A						
10	Lakeside PV Solar												
11	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,339	22.9%	N/A	22.9%	N/A						
13	Lauderdale 6A												
14	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
15	Lauderdale 6B												
16	Gas		630					6,514	1,024,700	6,675	26,513	4.21	4.07
17	Plant Unit Info	217.0	630	N/A	93.8%	N/A	10,595			6,675	26,513	4.21	
18	Lauderdale 6C												
19	Gas		1,890					19,541	1,024,700	20,024	79,537	4.21	4.07
20	Plant Unit Info	217.0	1,890	N/A	93.8%	N/A	10,595			20,024	79,537	4.21	
21	Lauderdale 6D												
22	Gas		510					5,801	1,024,700	5,944	23,611	4.63	4.07
23	Plant Unit Info	217.0	510	N/A	93.8%	N/A	11,655			5,944	23,611	4.63	
24	Lauderdale 6E												
25	Gas		1,050					10,662	1,024,700	10,925	43,394	4.13	4.07
26	Plant Unit Info	217.0	1,050	N/A	93.8%	N/A	10,405			10,925	43,394	4.13	
27	Loggerhead PV Solar												
28	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,191	24.0%	N/A	24.0%	N/A						
30	Long Creek PV Solar												
31	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,437	28.0%	N/A	28.0%	N/A						
33	Magnolia Springs PV Solar												
34	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,834	23.0%	N/A	23.0%	N/A						
36	Manatee 3												
37	Gas		767,273					5,057,934	1,024,700	5,182,865	24,870,869	3.24	4.92
38	Plant Unit Info	1,257.0	767,273	69.2%	93.9%	73.7%	6,755			5,182,865	24,870,869	3.24	
39	Manatee PV Solar												
40	Solar		13,263					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,263	24.5%	N/A	24.5%	N/A						
2	Martin 3												
3	Gas		154,567					1,122,991	1,024,700	1,150,729	5,874,439	3.80	5.23
4	Plant Unit Info	474.0	154,567	45.5%	93.9%	48.5%	7,445			1,150,729	5,874,439	3.80	
5	Martin 4												
6	Gas		160,544					1,169,481	1,024,700	1,198,367	6,122,869	3.81	5.24
7	Plant Unit Info	474.0	160,544	44.8%	93.9%	47.8%	7,464			1,198,367	6,122,869	3.81	
8	Martin 8												
9	Gas		729,694					4,849,739	1,024,700	4,969,528	25,454,114	3.49	5.25
10	Plant Unit Info	1,246.0	729,694	68.3%	93.5%	73.0%	6,810			4,969,528	25,454,114	3.49	
11	Miami-Dade PV Solar												
12	Solar		11,835					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,835	21.4%	N/A	21.4%	N/A						
14	Mitchell Creek PV Solar												
15	Solar		18,180					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,180	28.1%	N/A	28.1%	N/A						
17	Monarch PV Solar												
18	Solar		12,747					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,747	25.0%	N/A	25.0%	N/A						
20	Nassau PV Solar												
21	Solar		11,847					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,847	22.0%	N/A	22.0%	N/A						
23	Nature Trail PV Solar												
24	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,961	28.0%	N/A	28.0%	N/A						
26	Northern Preserve PV Solar												
27	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,884	20.4%	N/A	20.4%	N/A						
29	Norton Creek PV Solar												
30	Solar		18,921					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,921	27.2%	N/A	27.2%	N/A						
32	Okeechobee 1												
33	Gas		1,072,692					6,552,571	1,024,700	6,714,419	36,846,524	3.43	5.62
34	Plant Unit Info	1,622.0	1,072,692	88.8%	93.0%	95.5%	6,259			6,714,419	36,846,524	3.43	
35	Okeechobee PV Solar												
36	Solar		13,998					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,998	25.6%	N/A	25.6%	N/A						
38	Orange Blossom PV Solar												
39	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,444	23.1%	N/A	23.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orchard PV												
2	Solar		15,417					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,417	25.0%	N/A	25.0%	N/A						
4	Palm Bay PV Solar												
5	Solar		12,495					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,495	23.2%	N/A	23.2%	N/A						
7	Pecan Tree PV Solar												
8	Solar		15,399					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,399	29.8%	N/A	29.8%	N/A						
10	Pelican PV Solar												
11	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,816	23.1%	N/A	23.1%	N/A						
13	Perdido												
14	Gas		1,836					17,738	1,024,700	18,176	99,565	5.42	5.61
15	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	99,565	5.42	
16	Pineapple PV Solar												
17	Solar		14,085					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,085	25.0%	N/A	25.0%	N/A						
19	Pink Trail PV Solar												
20	Solar		12,192					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,192	22.5%	N/A	22.5%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,637	21.0%	N/A	21.0%	N/A						
25	Port Everglades 5												
26	Gas		735,030					4,592,602	1,024,700	4,706,039	18,703,710	2.54	4.07
27	Plant Unit Info	1,210.0	735,030	73.4%	93.0%	78.9%	6,403			4,706,039	18,703,710	2.54	
28	Prairie Creek PV Solar												
29	Solar		15,003					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,003	29.0%	N/A	29.0%	N/A						
31	Redlands PV Solar												
32	Solar		19,041					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,041	23.4%	N/A	23.4%	N/A						
34	Riviera 5												
35	Gas		663,933					4,311,545	1,024,700	4,418,040	24,241,331	3.65	5.62
36	Plant Unit Info	1,336.0	663,933	84.3%	93.4%	90.2%	6,654			4,418,040	24,241,331	3.65	
37	Rodeo PV Solar												
38	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,954	24.0%	N/A	24.0%	N/A						
40	Sabal Palm PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A						
3	Sambucus PV Solar												
4	Solar		14,292					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,292	28.7%	N/A	28.7%	N/A						
6	Sanford 4												
7	Gas		469,207					3,186,448	1,024,700	3,265,153	17,579,134	3.75	5.52
8	Plant Unit Info	1,172.0	469,207	46.6%	94.1%	49.5%	6,959			3,265,153	17,579,134	3.75	
9	Sanford 5												
10	Gas		470,804					3,198,142	1,024,700	3,277,136	17,638,058	3.75	5.52
11	Plant Unit Info	1,172.0	470,804	43.0%	94.1%	45.7%	6,961			3,277,136	17,638,058	3.75	
12	Saw Palmetto PV Solar												
13	Solar		15,681					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,681	28.3%	N/A	28.3%	N/A						
15	Sawgrass PV Solar												
16	Solar		11,823					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,823	22.0%	N/A	22.0%	N/A						
18	Scherer 3												
19	Coal		24,618				11,734	16,992	16,999,999	288,865	942,790	3.83	55.48
20	Plant Unit Info	215.0	24,618	37.2%	93.7%	39.8%	11,734			288,865	942,790	3.83	
21	Shirer Branch PV Solar												
22	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,615	28.2%	N/A	28.2%	N/A						
24	Silver Palm PV Solar												
25	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,380	25.0%	N/A	25.0%	N/A						
27	Smith 3												
28	Gas		243,656					1,758,431	1,024,700	1,801,864	9,718,283	3.99	5.53
29	Plant Unit Info	646.0	243,656	57.2%	93.9%	60.9%	7,395			1,801,864	9,718,283	3.99	
30	Smith A												
31	Plant Unit Info	34.0		1.1%	100.0%	1.1%	N/A						
32	Southfork PV Solar												
33	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,484	26.9%	N/A	26.9%	N/A						
35	Space Coast PV Solar												
36	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,389	19.2%	N/A	19.2%	N/A						
38	Sparkleberry PV Solar												
39	Solar		14,829					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,829	25.9%	N/A	25.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Speckled Perch PV Solar											
2	Solar	18,420					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,420	26.9%	N/A	26.9%	N/A					
4	St. Lucie 1											
5	Nuclear	436,135					4,605,540	1,000,000	4,605,540	2,298,810	0.53	0.50
6	Plant Unit Info	981.0	436,135	61.8%	60.8%	101.5%	10,560		4,605,540	2,298,810	0.53	
7	St. Lucie 2											
8	Nuclear	589,673					6,189,034	1,000,000	6,189,034	2,859,334	0.48	0.46
9	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496		6,189,034	2,859,334	0.48	
10	Sundew PV Solar											
11	Solar	12,075					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,075	22.5%	N/A	22.5%	N/A					
13	Sunshine Gateway PV Solar											
14	Solar	12,318					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,318	23.0%	N/A	23.0%	N/A					
16	Swallowtail PV Solar											
17	Solar	15,678					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,678	29.0%	N/A	29.0%	N/A					
19	Sweetbay PV Solar											
20	Solar	11,343					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,343	21.1%	N/A	21.1%	N/A					
22	Tennille Creek PV Solar											
23	Solar	12,258					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		12,258	N/A	N/A	N/A	N/A					
25	Terrill Creek PV Solar											
26	Solar	13,812					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	13,812	57.1%	N/A	57.1%	N/A					
28	Thomas Creek PV Solar											
29	Solar	12,627					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info		12,627	N/A	N/A	N/A	N/A					
31	Three Creeks PV Solar											
32	Solar	14,916					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	149.0	14,916	52.6%	N/A	52.6%	N/A					
34	Trailside PV Solar											
35	Solar	12,576					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,576	23.4%	N/A	23.4%	N/A					
37	Turkey Point 3											
38	Nuclear	587,574					6,356,611	1,000,000	6,356,611	3,293,665	0.56	0.52
39	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818		6,356,611	3,293,665	0.56	
40	Turkey Point 4											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
2	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
3	Turkey Point 5												
4	Gas		535,507					3,618,744	1,024,700	3,708,127	14,737,025	2.75	4.07
5	Plant Unit Info	1,294.0	535,507	50.9%	93.9%	54.2%	6,925			3,708,127	14,737,025	2.75	
6	Turnpike PV Solar												
7	Solar		14,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,811	24.9%	N/A	24.9%	N/A						
9	Twin Lakes PV Solar												
10	Solar		13,086					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,086	24.3%	N/A	24.3%	N/A						
12	Union Springs PV Solar												
13	Solar		12,504					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,504	23.2%	N/A	23.2%	N/A						
15	West County 1												
16	Gas		529,334					3,509,620	1,024,700	3,596,308	17,257,985	3.26	4.92
17	Plant Unit Info	1,253.0	529,334	67.7%	93.7%	72.2%	6,794			3,596,308	17,257,985	3.26	
18	West County 2												
19	Gas		628,303					4,107,601	1,024,700	4,209,059	20,198,466	3.21	4.92
20	Plant Unit Info	1,253.0	628,303	86.5%	93.7%	92.3%	6,699			4,209,059	20,198,466	3.21	
21	West County 3												
22	Gas		581,649					3,821,835	1,024,700	3,916,234	18,792,562	3.23	4.92
23	Plant Unit Info	1,253.0	581,649	77.3%	93.7%	82.5%	6,733			3,916,234	18,792,562	3.23	
24	White Tail PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	24.9%	N/A	24.9%	N/A						
27	Wild Azalea PV Solar												
28	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,717	28.5%	N/A	28.5%	N/A						
30	Wild Quail PV Solar												
31	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,780	29.3%	N/A	29.3%	N/A						
33	Wildflower PV Solar												
34	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,804	23.8%	N/A	23.8%	N/A						
36	Willow PV Solar												
37	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
39	Woodyard PV Solar												
40	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,217	25.1%	N/A	25.1%	N/A						
2	_System Totals												
3	Plant Unit Info	35,332.0	13,359,818	N/A	N/A	N/A	6,665			89,040,114	334,558,189	2.50	
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Oct - 2025</u>											
2	Arhinga PV Solar											
3	Solar	10,602					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,602	19.0%	N/A	19.0%	N/A					
5	Apalachee PV Solar											
6	Solar	13,215					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,215	23.7%	N/A	23.7%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	13,674					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,674	24.5%	N/A	24.5%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,392					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,392	24.1%	N/A	24.1%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	13,383					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A					
17	Beautyberry PV Solar											
18	Solar	14,415					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,415	27.8%	N/A	27.8%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	14,009					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,009	27.2%	N/A	27.2%	N/A					
23	Big Water PV Solar											
24	Solar	14,093					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A					
26	Blackwater River PV Solar											
27	Solar	12,552					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,552	22.6%	N/A	22.6%	N/A					
29	Blue Cypress PV Solar											
30	Solar	12,695					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,695	22.8%	N/A	22.8%	N/A					
32	Blue Heron PV Solar											
33	Solar	13,212					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,212	23.8%	N/A	23.8%	N/A					
35	Blue Indigo PV Solar											
36	Solar	13,783					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,783	22.2%	N/A	22.2%	N/A					
38	Blue Springs PV Solar											
39	Solar	12,072					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,072	19.4%	N/A	19.4%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Bluefield Preserve PV Solar												
2 Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	12,093	21.7%	N/A	21.7%	N/A						
4 Buttonwood PV Solar												
5 Solar		12,158					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info	74.5	12,158	25.7%	N/A	25.7%	N/A						
7 Caloosahatchee PV Solar												
8 Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	74.5	14,186	25.2%	N/A	25.2%	N/A						
10 Canoe PV Solar												
11 Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	14,167	27.0%	N/A	27.0%	N/A						
13 Cape Canaveral 3												
14 Gas		531,997					3,473,471	1,024,700	3,559,266	14,874,599	2.80	4.28
15 Plant Unit Info	1,321.0	531,997	46.8%	93.4%	50.1%	6,690			3,559,266	14,874,599	2.80	
16 Cattle Ranch PV Solar												
17 Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	13,259	22.3%	N/A	22.3%	N/A						
19 Cavendish PV Solar												
20 Solar		12,620					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	12,620	22.8%	N/A	22.8%	N/A						
22 Cedar Trail PV Solar												
23 Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	13,817	24.8%	N/A	24.8%	N/A						
25 Chautauqua PV Solar												
26 Solar		14,765					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	14,765	26.3%	N/A	26.3%	N/A						
28 Chipola River PV Solar												
29 Solar		13,262					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	13,262	23.7%	N/A	23.7%	N/A						
31 Citrus PV Solar												
32 Solar		13,442					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	13,442	24.3%	N/A	24.3%	N/A						
34 Coral Farms PV Solar												
35 Solar		16,334					N/A	N/A	N/A	N/A	N/A	N/A
36 Plant Unit Info	74.5	16,334	21.9%	N/A	21.9%	N/A						
37 Cotton Creek PV Solar												
38 Solar		12,114					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	12,114	19.1%	N/A	19.1%	N/A						
40 Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,657	26.2%	N/A	26.2%	N/A						
3	Dania Beach 7												
4	Gas		648,208					4,009,682	1,024,700	4,108,721	16,910,243	2.61	4.22
5	Plant Unit Info	1,209.0	648,208	42.8%	65.6%	65.3%	6,339			4,108,721	16,910,243	2.61	
6	Desoto PV Solar												
7	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,695	20.0%	N/A	20.0%	N/A						
9	Discovery PV Solar												
10	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,426					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,426	24.0%	N/A	24.0%	N/A						
15	Egret PV Solar												
16	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,845	21.3%	N/A	21.3%	N/A						
18	Elder Branch PV Solar												
19	Solar		13,978					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,978	24.0%	N/A	24.0%	N/A						
21	Etonia Creek PV Solar												
22	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,466	24.1%	N/A	24.1%	N/A						
24	Everglades PV Solar												
25	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,381	22.3%	N/A	22.3%	N/A						
27	Fawn PV Solar												
28	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,272	25.7%	N/A	25.7%	N/A						
30	First City PV Solar												
31	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,462	22.3%	N/A	22.3%	N/A						
33	Flowers Creek PV Solar												
34	Solar		12,403					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,403	21.2%	N/A	21.2%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,820	21.2%	N/A	21.2%	N/A						
39	Fort Myers 2												
40	Gas		763,975					5,269,227	1,024,700	5,399,377	30,129,387	3.94	5.72

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	1,733.0	763,975	40.1%	93.8%	42.8%	7,067			5,399,377	30,129,387	3.94	
2 Fort Myers 3A												
3 Gas		1,086					11,510	1,024,700	11,794	65,705	6.05	5.71
4 Plant Unit Info	188.0	1,086	0.4%	93.8%	0.4%	10,860			11,794	65,705	6.05	
5 Fort Myers 3B												
6 Gas		1,629					17,265	1,024,700	17,691	97,976	6.01	5.67
7 Plant Unit Info	188.0	1,629	1.0%	93.8%	1.1%	10,860			17,691	97,976	6.01	
8 Fort Myers 3C												
9 Gas		5,486					56,438	1,024,700	57,832	319,639	5.83	5.66
10 Plant Unit Info	219.0	5,486	2.2%	93.8%	2.4%	10,542			57,832	319,639	5.83	
11 Fort Myers 3D												
12 Gas		8,440					86,737	1,024,700	88,879	490,119	5.81	5.65
13 Plant Unit Info	219.0	8,440	2.1%	93.8%	2.3%	10,531			88,879	490,119	5.81	
14 Fourmile Creek PV Solar												
15 Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	15,212	27.4%	N/A	27.4%	N/A						
17 Fox Trail PV Solar												
18 Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	14,359	25.8%	N/A	25.8%	N/A						
20 GCEC 4												
21 Gas		2,087					30,156	1,024,700	30,901	152,315	7.30	5.05
22 Plant Unit Info		2,087	N/A	N/A	N/A	14,806			30,901	152,315	7.30	
23 GCEC 5												
24 Gas		4,364					60,648	1,024,700	62,146	306,328	7.02	5.05
25 Plant Unit Info	75.0	4,364	15.2%	93.8%	16.2%	14,241			62,146	306,328	7.02	
26 GCEC 6												
27 Gas		10,074					131,911	1,024,700	135,169	766,898	7.61	5.81
28 Plant Unit Info	315.0	10,074	8.6%	93.6%	9.2%	13,418			135,169	766,898	7.61	
29 GCEC 7												
30 Gas		34,584					415,146	1,024,700	425,400	2,413,556	6.98	5.81
31 Plant Unit Info	496.0	34,584	28.9%	93.6%	30.8%	12,300			425,400	2,413,556	6.98	
32 GCEC 8A												
33 Light Oil		131					261	5,829,922	1,524	37,536	28.56	143.59
34 Gas		12,391					140,231	1,024,700	143,695	815,269	6.58	5.81
35 Plant Unit Info	235.0	12,523	8.0%	93.8%	8.6%	11,597			145,219	852,805	6.81	
36 GCEC 8B												
37 Light Oil		80					157	5,829,996	917	22,586	28.22	143.59
38 Gas		18,245					204,018	1,024,700	209,057	1,186,110	6.50	5.81
39 Plant Unit Info	235.0	18,325	7.8%	93.8%	8.4%	11,459			209,974	1,208,695	6.60	
40 GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,086					25,241	1,024,700	25,864	146,743	7.03	5.81
2	Plant Unit Info	233.0	2,086	1.3%	93.8%	1.4%	12,399			25,864	146,743	7.03	
3	GCEC 8D												
4	Gas		2,889					35,079	1,024,700	35,945	203,938	7.06	5.81
5	Plant Unit Info	233.0	2,889	1.3%	93.8%	1.4%	12,442			35,945	203,938	7.06	
6	Georges Lake PV Solar												
7	Solar		13,690					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,690	24.6%	N/A	24.6%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,149	21.9%	N/A	21.9%	N/A						
12	Green Pasture PV Solar												
13	Solar		13,122					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,122	27.2%	N/A	27.2%	N/A						
15	Grove PV Solar												
16	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,913	21.3%	N/A	21.3%	N/A						
18	Hammock PV Solar												
19	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,896	23.2%	N/A	23.2%	N/A						
21	Hawthorne Creek PV Solar												
22	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,775	28.0%	N/A	28.0%	N/A						
24	Henry Isles PV Solar												
25	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,922	24.9%	N/A	24.9%	N/A						
27	Hibiscus PV Solar												
28	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,113	23.6%	N/A	23.6%	N/A						
30	Hog Bay PV Solar												
31	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
33	Holopaw PV Solar												
34	Solar		14,452					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,452	26.6%	N/A	26.6%	N/A						
36	Honeybell PV Solar												
37	Solar		14,331					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,331	25.7%	N/A	25.7%	N/A						
39	Horizon PV Solar												
40	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,271	23.9%	N/A	23.9%	N/A						
2	Ibis PV Solar												
3	Solar		14,086					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,086	24.4%	N/A	24.4%	N/A						
5	Immokalee PV Solar												
6	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
8	Indian River PV Solar												
9	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,704	22.8%	N/A	22.8%	N/A						
11	Interstate PV Solar												
12	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,177	21.9%	N/A	21.9%	N/A						
14	Kayak PV Solar												
15	Solar		11,541					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,541	25.9%	N/A	25.9%	N/A						
17	Lakeside PV Solar												
18	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,381	22.2%	N/A	22.2%	N/A						
20	Lauderdale 6A												
21	Gas		4,620					47,378	1,024,700	48,548	199,821	4.33	4.22
22	Plant Unit Info	217.0	4,620	1.0%	93.8%	1.1%	10,508			48,548	199,821	4.33	
23	Lauderdale 6B												
24	Gas		15,330					155,771	1,024,700	159,619	656,982	4.29	4.22
25	Plant Unit Info	217.0	15,330	1.7%	93.8%	1.8%	10,412			159,619	656,982	4.29	
26	Lauderdale 6C												
27	Gas		15,540					158,724	1,024,700	162,644	669,433	4.31	4.22
28	Plant Unit Info	217.0	15,540	1.1%	93.8%	1.2%	10,466			162,644	669,433	4.31	
29	Lauderdale 6D												
30	Gas		6,720					68,700	1,024,700	70,397	289,751	4.31	4.22
31	Plant Unit Info	217.0	6,720	1.4%	93.8%	1.5%	10,476			70,397	289,751	4.31	
32	Lauderdale 6E												
33	Gas		6,300					64,554	1,024,700	66,148	272,260	4.32	4.22
34	Plant Unit Info	217.0	6,300	0.4%	93.8%	0.4%	10,500			66,148	272,260	4.32	
35	Loggerhead PV Solar												
36	Solar		13,535					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,535	22.9%	N/A	22.9%	N/A						
38	Long Creek PV Solar												
39	Solar		13,178					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,178	27.3%	N/A	27.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	21.4%	N/A	21.4%	N/A						
4	Manatee 3												
5	Gas		782,631					5,168,822	1,024,700	5,296,492	26,541,831	3.39	5.13
6	Plant Unit Info	1,257.0	782,631	66.2%	93.9%	70.5%	6,768			5,296,492	26,541,831	3.39	
7	Manatee PV Solar												
8	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,826	24.8%	N/A	24.8%	N/A						
10	Martin 3												
11	Gas		160,119					1,171,477	1,024,700	1,200,412	6,279,606	3.92	5.36
12	Plant Unit Info	474.0	160,119	44.1%	93.9%	47.0%	7,497			1,200,412	6,279,606	3.92	
13	Martin 4												
14	Gas		156,983					1,157,404	1,024,700	1,185,992	6,191,557	3.94	5.35
15	Plant Unit Info	474.0	156,983	31.8%	93.9%	33.9%	7,555			1,185,992	6,191,557	3.94	
16	Martin 8												
17	Gas		735,195					4,896,870	1,024,700	5,017,823	26,020,247	3.54	5.31
18	Plant Unit Info	1,246.0	735,195	65.7%	93.5%	70.2%	6,825			5,017,823	26,020,247	3.54	
19	Miami-Dade PV Solar												
20	Solar		12,499					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,499	22.0%	N/A	22.0%	N/A						
22	Mitchell Creek PV Solar												
23	Solar		11,362					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,362	26.0%	N/A	26.0%	N/A						
25	Monarch PV Solar												
26	Solar		12,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,140	24.5%	N/A	24.5%	N/A						
28	Nassau PV Solar												
29	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
31	Nature Trail PV Solar												
32	Solar		14,629					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,629	26.0%	N/A	26.0%	N/A						
34	Northern Preserve PV Solar												
35	Solar		11,014					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,014	19.9%	N/A	19.9%	N/A						
37	Norton Creek PV Solar												
38	Solar		11,606					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,606	25.5%	N/A	25.5%	N/A						
40	Okeechobee 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		953,634					5,873,373	1,024,700	6,018,445	33,596,525	3.52	5.72
2	Plant Unit Info	1,622.0	953,634	78.3%	93.0%	84.2%	6,311			6,018,445	33,596,525	3.52	
3	Okeechobee PV Solar												
4	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,325	25.2%	N/A	25.2%	N/A						
6	Orange Blossom PV Solar												
7	Solar		12,316					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,316	22.1%	N/A	22.1%	N/A						
9	Orchard PV												
10	Solar		14,967					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,967	24.1%	N/A	24.1%	N/A						
12	Palm Bay PV Solar												
13	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
15	Pecan Tree PV Solar												
16	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,734	27.3%	N/A	27.3%	N/A						
18	Pelican PV Solar												
19	Solar		12,828					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,828	22.1%	N/A	22.1%	N/A						
21	Perdido												
22	Gas		1,897					18,329	1,024,700	18,782	105,240	5.55	5.74
23	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,240	5.55	
24	Pineapple PV Solar												
25	Solar		13,439					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,439	24.5%	N/A	24.5%	N/A						
27	Pink Trail PV Solar												
28	Solar		12,047					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,047	21.7%	N/A	21.7%	N/A						
30	Pioneer Trail PV Solar												
31	Solar		12,034					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,034	21.0%	N/A	21.0%	N/A						
33	Port Everglades 5												
34	Plant Unit Info	1,210.0		78.8%	93.0%	84.7%	N/A						
35	Prairie Creek PV Solar												
36	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,066	28.3%	N/A	28.3%	N/A						
38	Redlands PV Solar												
39	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,749	21.8%	N/A	21.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Gas		641,962					4,184,161	1,024,700	4,287,510	21,753,820	3.39	5.20
3	Plant Unit Info	1,336.0	641,962	67.4%	93.4%	72.2%	6,679			4,287,510	21,753,820	3.39	
4	Rodeo PV Solar												
5	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
7	Sabal Palm PV Solar												
8	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,456	22.3%	N/A	22.3%	N/A						
10	Sambucus PV Solar												
11	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,263	27.9%	N/A	27.9%	N/A						
13	Sanford 4												
14	Gas		475,205					3,241,620	1,024,700	3,321,688	18,489,659	3.89	5.70
15	Plant Unit Info	1,172.0	475,205	41.5%	94.1%	44.1%	6,990			3,321,688	18,489,659	3.89	
16	Sanford 5												
17	Gas		391,746					2,681,133	1,024,700	2,747,357	15,325,106	3.91	5.72
18	Plant Unit Info	1,172.0	391,746	49.6%	94.1%	52.7%	7,013			2,747,357	15,325,106	3.91	
19	Saw Palmetto PV Solar												
20	Solar		15,206					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,206	26.5%	N/A	26.5%	N/A						
22	Sawgrass PV Solar												
23	Solar		12,025					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,025	21.6%	N/A	21.6%	N/A						
25	Scherer 3												
26	Coal		35,500				11,843	24,731	17,000,003	420,432	1,369,043	3.86	55.36
27	Plant Unit Info	215.0	35,500	21.7%	93.7%	23.1%	11,843			420,432	1,369,043	3.86	
28	Shirer Branch PV Solar												
29	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,165	26.4%	N/A	26.4%	N/A						
31	Silver Palm PV Solar												
32	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,936	24.5%	N/A	24.5%	N/A						
34	Smith 3												
35	Gas		262,696					1,894,913	1,024,700	1,941,717	10,825,706	4.12	5.71
36	Plant Unit Info	646.0	262,696	49.9%	77.7%	64.2%	7,391			1,941,717	10,825,706	4.12	
37	Smith A												
38	Light Oil		96					246	5,830,015	1,435	28,611	29.80	116.24
39	Plant Unit Info	34.0	96	0.8%	100.0%	0.8%	14,948			1,435	28,611	29.80	
40	Southfork PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,592					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A						
3	Space Coast PV Solar												
4	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	10.0	1,423	19.2%	N/A	19.2%	N/A						
6	Sparkleberry PV Solar												
7	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,136	25.0%	N/A	25.0%	N/A						
9	Speckled Perch PV Solar												
10	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,059	25.2%	N/A	25.2%	N/A						
12	St. Lucie 1												
13	Nuclear		252,500					2,666,365	1,000,000	2,666,365	1,452,212	0.58	0.54
14	Plant Unit Info	981.0	252,500	6.3%	4.0%	159.2%	10,560			2,666,365	1,452,212	0.58	
15	St. Lucie 2												
16	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,954,645	0.48	0.46
17	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,954,645	0.48	
18	Sundew PV Solar												
19	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
21	Sunshine Gateway PV Solar												
22	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,602	22.6%	N/A	22.6%	N/A						
24	Swallowtail PV Solar												
25	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
27	Sweetbay PV Solar												
28	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,306	20.3%	N/A	20.3%	N/A						
30	Tenmile Creek PV Solar												
31	Solar		18,566					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		18,566	N/A	N/A	N/A	N/A						
33	Terrill Creek PV Solar												
34	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	13,466	53.4%	N/A	53.4%	N/A						
36	Thomas Creek PV Solar												
37	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info		12,152	N/A	N/A	N/A	N/A						
39	Three Creeks PV Solar												
40	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	149.0	15,069	50.0%	N/A	50.0%	N/A						
2 Trailside PV Solar												
3 Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
5 Turkey Point 3												
6 Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
7 Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
8 Turkey Point 4												
9 Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
10 Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
11 Turkey Point 5												
12 Gas		643,881					4,307,456	1,024,700	4,413,850	18,166,491	2.82	4.22
13 Plant Unit Info	1,294.0	643,881	54.0%	93.9%	57.5%	6,855			4,413,850	18,166,491	2.82	
14 Turnpike PV Solar												
15 Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	14,359	24.3%	N/A	24.3%	N/A						
17 Twin Lakes PV Solar												
18 Solar		12,571					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	12,571	22.6%	N/A	22.6%	N/A						
20 Union Springs PV Solar												
21 Solar		11,975					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	11,975	21.5%	N/A	21.5%	N/A						
23 West County 1												
24 Gas		503,326					3,353,160	1,024,700	3,435,983	17,217,416	3.42	5.13
25 Plant Unit Info	1,253.0	503,326	65.0%	93.7%	69.4%	6,827			3,435,983	17,217,416	3.42	
26 West County 2												
27 Gas		630,204					4,131,998	1,024,700	4,234,058	21,212,769	3.37	5.13
28 Plant Unit Info	1,253.0	630,204	79.2%	93.7%	84.5%	6,719			4,234,058	21,212,769	3.37	
29 West County 3												
30 Gas		508,742					3,380,617	1,024,700	3,464,118	17,356,274	3.41	5.13
31 Plant Unit Info	1,253.0	508,742	70.8%	93.7%	75.5%	6,809			3,464,118	17,356,274	3.41	
32 White Tail PV Solar												
33 Solar		14,245					N/A	N/A	N/A	N/A	N/A	N/A
34 Plant Unit Info	74.5	14,245	24.3%	N/A	24.3%	N/A						
35 Wild Azalea PV Solar												
36 Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
37 Plant Unit Info	74.5	14,970	26.2%	N/A	26.2%	N/A						
38 Wild Quail PV Solar												
39 Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
40 Plant Unit Info	74.5	15,202	26.6%	N/A	26.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wildflower PV Solar												
2	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						
4	Willow PV Solar												
5	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
7	Woodyard PV Solar												
8	Solar		13,997					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,997	24.9%	N/A	24.9%	N/A						
10	_System Totals												
11	Plant Unit Info	35,332.0	12,475,217	N/A	N/A	N/A	6,735			84,026,340	322,966,427	2.59	
12													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2025											
2	Arhinga PV Solar											
3	Solar	8,319					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,319	15.5%	N/A	15.5%	N/A					
5	Apalachee PV Solar											
6	Solar	10,197					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,197	19.1%	N/A	19.1%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,405					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,405	23.2%	N/A	23.2%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,021					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,021	22.4%	N/A	22.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	11,718					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,718	21.7%	N/A	21.7%	N/A					
17	Beautyberry PV Solar											
18	Solar	12,213					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,213	24.5%	N/A	24.5%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	10,806					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,806	22.0%	N/A	22.0%	N/A					
23	Big Water PV Solar											
24	Solar	11,607					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,607	21.6%	N/A	21.6%	N/A					
26	Blackwater River PV Solar											
27	Solar	10,464					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,464	19.6%	N/A	19.6%	N/A					
29	Blue Cypress PV Solar											
30	Solar	11,214					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,214	20.9%	N/A	20.9%	N/A					
32	Blue Heron PV Solar											
33	Solar	12,378					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,378	23.0%	N/A	23.0%	N/A					
35	Blue Indigo PV Solar											
36	Solar	11,241					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,241	15.2%	N/A	15.2%	N/A					
38	Blue Springs PV Solar											
39	Solar	9,705					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,705	12.9%	N/A	12.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Bluefield Preserve PV Solar												
2 Solar		10,893					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	10,893	20.3%	N/A	20.3%	N/A						
4 Buttonwood PV Solar												
5 Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info	74.5	13,812	21.9%	N/A	21.9%	N/A						
7 Caloosahatchee PV Solar												
8 Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	74.5	12,012	23.4%	N/A	23.4%	N/A						
10 Canoe PV Solar												
11 Solar		10,845					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	10,845	21.9%	N/A	21.9%	N/A						
13 Cape Canaveral 3												
14 Gas		458,546					2,984,849	1,024,700	3,058,575	14,646,496	3.19	4.91
15 Plant Unit Info	1,311.0	458,546	51.4%	93.4%	55.0%	6,670			3,058,575	14,646,496	3.19	
16 Cattle Ranch PV Solar												
17 Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	10,962	19.3%	N/A	19.3%	N/A						
19 Cavendish PV Solar												
20 Solar		10,359					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	10,359	19.2%	N/A	19.2%	N/A						
22 Cedar Trail PV Solar												
23 Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	10,833	20.1%	N/A	20.1%	N/A						
25 Chautauqua PV Solar												
26 Solar		11,349					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	11,349	21.1%	N/A	21.1%	N/A						
28 Chipola River PV Solar												
29 Solar		10,299					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	10,299	19.2%	N/A	19.2%	N/A						
31 Citrus PV Solar												
32 Solar		11,874					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	11,874	22.1%	N/A	22.1%	N/A						
34 Coral Farms PV Solar												
35 Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
36 Plant Unit Info	74.5	13,272	20.0%	N/A	20.0%	N/A						
37 Cotton Creek PV Solar												
38 Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	10,839	14.3%	N/A	14.3%	N/A						
40 Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,265					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,265	20.3%	N/A	20.3%	N/A						
3	Dania Beach 7												
4	Gas		414,682					2,614,138	1,024,700	2,678,707	11,956,567	2.88	4.57
5	Plant Unit Info	1,207.0	414,682	36.3%	46.3%	78.2%	6,460			2,678,707	11,956,567	2.88	
6	Desoto PV Solar												
7	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,165	17.7%	N/A	17.7%	N/A						
9	Discovery PV Solar												
10	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,492	17.6%	N/A	17.6%	N/A						
12	Echo River PV Solar												
13	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,034	20.4%	N/A	20.4%	N/A						
15	Egret PV Solar												
16	Solar		9,201					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,201	17.5%	N/A	17.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,685					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,685	20.9%	N/A	20.9%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,770	20.0%	N/A	20.0%	N/A						
24	Everglades PV Solar												
25	Solar		11,244					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,244	20.8%	N/A	20.8%	N/A						
27	Fawn PV Solar												
28	Solar		11,868					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,868	22.0%	N/A	22.0%	N/A						
30	First City PV Solar												
31	Solar		10,212					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,212	19.0%	N/A	19.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,510	16.4%	N/A	16.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
39	Fort Myers 2												
40	Gas		783,109					5,322,795	1,024,700	5,454,268	33,093,228	4.23	6.22

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,755.0	783,109	9.3%	93.8%	9.9%	6,965			5,454,268	33,093,228	4.23	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		1.2%	93.8%	1.3%	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		1.1%	93.8%	1.1%	N/A						
6	Fort Myers 3C												
7	Gas		630					6,547	1,024,700	6,709	40,719	6.46	6.22
8	Plant Unit Info	218.0	630	3.5%	93.8%	3.8%	10,649			6,709	40,719	6.46	
9	Fort Myers 3D												
10	Gas		3,150					32,736	1,024,700	33,545	203,598	6.46	6.22
11	Plant Unit Info	218.0	3,150	1.9%	93.8%	2.0%	10,649			33,545	203,598	6.46	
12	Fourmile Creek PV Solar												
13	Solar		11,982					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,982	22.5%	N/A	22.5%	N/A						
15	Fox Trail PV Solar												
16	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,718	21.8%	N/A	21.8%	N/A						
18	GCEC 5												
19	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
20	GCEC 6												
21	Gas		9,862					120,825	1,024,700	123,809	811,131	8.22	6.71
22	Plant Unit Info	315.0	9,862	9.1%	93.6%	9.7%	12,554			123,809	811,131	8.22	
23	GCEC 7												
24	Gas		3,301					43,516	1,024,700	44,591	292,140	8.85	6.71
25	Plant Unit Info	496.0	3,301	22.2%	93.6%	23.7%	13,509			44,591	292,140	8.85	
26	GCEC 8A												
27	Gas		911					10,463	1,024,700	10,721	70,238	7.71	6.71
28	Plant Unit Info	224.0	911	4.6%	93.8%	4.9%	11,768			10,721	70,238	7.71	
29	GCEC 8B												
30	Gas		244					3,065	1,024,699	3,141	20,579	8.44	6.71
31	Plant Unit Info	224.0	244	6.8%	93.8%	7.3%	12,888			3,141	20,579	8.44	
32	GCEC 8C												
33	Plant Unit Info	221.0		0.5%	93.8%	0.6%	N/A						
34	GCEC 8D												
35	Plant Unit Info	221.0		1.9%	93.8%	2.0%	N/A						
36	Georges Lake PV Solar												
37	Solar		10,749					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,749	20.0%	N/A	20.0%	N/A						
39	Ghost Orchid PV Solar												
40	Solar		11,013					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,013	20.5%	N/A	20.5%	N/A						
2	Green Pasture PV Solar												
3	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,658	23.6%	N/A	23.6%	N/A						
5	Grove PV Solar												
6	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
8	Hammock PV Solar												
9	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,658	21.6%	N/A	21.6%	N/A						
11	Hawthorne Creek PV Solar												
12	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,435	24.7%	N/A	24.7%	N/A						
14	Hendry Isles PV Solar												
15	Solar		11,781					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,781	21.9%	N/A	21.9%	N/A						
17	Hibiscus PV Solar												
18	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,937	22.1%	N/A	22.1%	N/A						
20	Hog Bay PV Solar												
21	Solar		12,342					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,342	22.9%	N/A	22.9%	N/A						
23	Holopaw PV Solar												
24	Solar		12,123					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,123	23.1%	N/A	23.1%	N/A						
26	Honeybell PV Solar												
27	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,898	22.2%	N/A	22.2%	N/A						
29	Horizon PV Solar												
30	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,760	21.8%	N/A	21.8%	N/A						
32	Ibis PV Solar												
33	Solar		11,478					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,478	21.8%	N/A	21.8%	N/A						
35	Immokalee PV Solar												
36	Solar		11,586					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,586	21.6%	N/A	21.6%	N/A						
38	Indian River PV Solar												
39	Solar		11,172					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,172	20.7%	N/A	20.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,722	19.9%	N/A	19.9%	N/A						
4	Kayak PV Solar												
5	Solar		14,082					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,082	19.8%	N/A	19.8%	N/A						
7	Lakeside PV Solar												
8	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,722	19.9%	N/A	19.9%	N/A						
10	Lauderdale 6A												
11	Gas		1,881					19,580	1,024,700	20,064	89,551	4.76	4.57
12	Plant Unit Info	216.0	1,881	N/A	93.8%	N/A	10,667			20,064	89,551	4.76	
13	Lauderdale 6B												
14	Gas		3,135					32,634	1,024,700	33,440	149,251	4.76	4.57
15	Plant Unit Info	216.0	3,135	1.1%	93.8%	1.1%	10,667			33,440	149,251	4.76	
16	Lauderdale 6C												
17	Gas		2,508					26,107	1,024,700	26,752	119,401	4.76	4.57
18	Plant Unit Info	216.0	2,508	0.4%	93.8%	0.4%	10,667			26,752	119,401	4.76	
19	Lauderdale 6D												
20	Gas		2,508					26,107	1,024,700	26,752	119,401	4.76	4.57
21	Plant Unit Info	216.0	2,508	1.2%	93.8%	1.3%	10,667			26,752	119,401	4.76	
22	Lauderdale 6E												
23	Gas		2,508					26,107	1,024,700	26,752	119,401	4.76	4.57
24	Plant Unit Info	216.0	2,508	1.7%	93.8%	1.8%	10,667			26,752	119,401	4.76	
25	Loggerhead PV Solar												
26	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,892	21.4%	N/A	21.4%	N/A						
28	Long Creek PV Solar												
29	Solar		14,721					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,721	23.8%	N/A	23.8%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,672	17.5%	N/A	17.5%	N/A						
34	Manatee 3												
35	Gas		473,268					3,149,356	1,024,700	3,227,145	19,526,750	4.13	6.20
36	Plant Unit Info	1,272.0	473,268	58.9%	93.9%	62.7%	6,819			3,227,145	19,526,750	4.13	
37	Manatee PV Solar												
38	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,300	22.8%	N/A	22.8%	N/A						
40	Martin 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		50,258					377,298	1,024,700	386,617	2,349,685	4.68	6.23
2	Plant Unit Info	487.0	50,258	24.0%	93.9%	25.5%	7,693			386,617	2,349,685	4.68	
3	Martin 4												
4	Gas		46,905					346,313	1,024,700	354,867	2,159,673	4.60	6.24
5	Plant Unit Info	487.0	46,905	16.8%	93.9%	17.9%	7,566			354,867	2,159,673	4.60	
6	Martin 8												
7	Gas		680,474					4,537,617	1,024,700	4,649,696	28,235,045	4.15	6.22
8	Plant Unit Info	1,270.0	680,474	57.2%	93.5%	61.2%	6,833			4,649,696	28,235,045	4.15	
9	Miami-Dade PV Solar												
10	Solar		11,433					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,433	20.7%	N/A	20.7%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		14,022					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,022	20.2%	N/A	20.2%	N/A						
15	Monarch PV Solar												
16	Solar		9,837					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,837	22.3%	N/A	22.3%	N/A						
18	Nassau PV Solar												
19	Solar		8,964					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,964	16.7%	N/A	16.7%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,562					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,562	21.7%	N/A	21.7%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,690					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,690	18.0%	N/A	18.0%	N/A						
27	Norton Creek PV Solar												
28	Solar		13,791					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,791	20.9%	N/A	20.9%	N/A						
30	Okeechobee 1												
31	Gas		821,012					5,089,140	1,024,700	5,214,842	33,093,720	4.03	6.50
32	Plant Unit Info	1,607.0	821,012	47.4%	93.0%	51.0%	6,352			5,214,842	33,093,720	4.03	
33	Okeechobee PV Solar												
34	Solar		12,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,516	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,563	19.5%	N/A	19.5%	N/A						
39	Orchard PV												
40	Solar		12,336					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,336	21.6%	N/A	21.6%	N/A					
2	Palm Bay PV Solar											
3	Solar		10,518				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,518	19.5%	N/A	19.5%	N/A					
5	Pecan Tree PV Solar											
6	Solar		11,397				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,397	22.3%	N/A	22.3%	N/A					
8	Pelican PV Solar											
9	Solar		11,184				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,184	19.5%	N/A	19.5%	N/A					
11	Perdido											
12	Gas		1,836				17,738	1,024,700	18,176	108,660	5.92	6.13
13	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900		18,176	108,660	5.92	
14	Pineapple PV Solar											
15	Solar		11,064				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,064	22.0%	N/A	22.0%	N/A					
17	Pink Trail PV Solar											
18	Solar		10,608				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,608	19.6%	N/A	19.6%	N/A					
20	Pioneer Trail PV Solar											
21	Solar		10,593				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,593	19.0%	N/A	19.0%	N/A					
23	Port Everglades 5											
24	Plant Unit Info	1,206.0		92.1%	93.0%	99.0%	N/A					
25	Prairie Creek PV Solar											
26	Solar		12,606				N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,606	24.7%	N/A	24.7%	N/A					
28	Redlands PV Solar											
29	Solar		14,868				N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,868	17.7%	N/A	17.7%	N/A					
31	Riviera 5											
32	Gas		535,007				3,489,485	1,024,700	3,575,675	19,114,619	3.57	5.48
33	Plant Unit Info	1,326.0	535,007	63.6%	93.4%	68.0%	6,683		3,575,675	19,114,619	3.57	
34	Rodeo PV Solar											
35	Solar		10,545				N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,545	19.6%	N/A	19.6%	N/A					
37	Sabal Palm PV Solar											
38	Solar		10,923				N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,923	20.2%	N/A	20.2%	N/A					
40	Sambucus PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,856	24.3%	N/A	24.3%	N/A						
3	Sanford 4												
4	Gas		451,623					3,057,839	1,024,700	3,133,368	19,012,439	4.21	6.22
5	Plant Unit Info	1,201.0	451,623	45.0%	94.1%	47.8%	6,938			3,133,368	19,012,439	4.21	
6	Sanford 5												
7	Plant Unit Info	1,201.0		N/A	N/A	N/A	N/A						
8	Saw Palmetto PV Solar												
9	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,057	21.7%	N/A	21.7%	N/A						
11	Sawgrass PV Solar												
12	Solar		10,902					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,902	20.3%	N/A	20.3%	N/A						
14	Scherer 3												
15	Coal		5,686				12,738	4,261	16,999,993	72,430	235,329	4.14	55.23
16	Plant Unit Info	215.0	5,686	9.4%	93.7%	10.1%	12,738			72,430	235,329	4.14	
17	Shirer Branch PV Solar												
18	Solar		12,024					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,024	21.7%	N/A	21.7%	N/A						
20	Silver Palm PV Solar												
21	Solar		10,809					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,809	22.5%	N/A	22.5%	N/A						
23	Smith 3												
24	Gas		314,341					2,166,817	1,024,700	2,220,337	13,472,822	4.29	6.22
25	Plant Unit Info	634.0	314,341	60.7%	93.9%	64.7%	7,063			2,220,337	13,472,822	4.29	
26	Smith A												
27	Plant Unit Info	36.0		0.8%	100.0%	0.8%	N/A						
28	Southfork PV Solar												
29	Solar		12,114					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,114	22.5%	N/A	22.5%	N/A						
31	Space Coast PV Solar												
32	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,233	17.5%	N/A	17.5%	N/A						
34	Sparkleberry PV Solar												
35	Solar		10,785					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,785	21.4%	N/A	21.4%	N/A						
37	Speckled Perch PV Solar												
38	Solar		13,608					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,608	21.5%	N/A	21.5%	N/A						
40	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
2	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
3	St. Lucie 2												
4	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,860,905	0.47	0.46
5	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,860,905	0.47	
6	Sundew PV Solar												
7	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,929	20.3%	N/A	20.3%	N/A						
12	Swallowtail PV Solar												
13	Solar		11,733					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,733	21.6%	N/A	21.6%	N/A						
15	Sweetbay PV Solar												
16	Solar		9,984					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,984	18.5%	N/A	18.5%	N/A						
18	Tennile Creek PV Solar												
19	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info		19,341	N/A	N/A	N/A	N/A						
21	Terrill Creek PV Solar												
22	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	149.0	10,473	43.6%	N/A	43.6%	N/A						
24	Thomas Creek PV Solar												
25	Solar		9,525					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		9,525	N/A	N/A	N/A	N/A						
27	Three Creeks PV Solar												
28	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	12,558	42.2%	N/A	42.2%	N/A						
30	Trailside PV Solar												
31	Solar		9,345					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,345	17.4%	N/A	17.4%	N/A						
33	Turkey Point 3												
34	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
35	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,293,656	0.55	
36	Turkey Point 4												
37	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56
38	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
39	Turkey Point 5												
40	Gas		503,181					3,399,098	1,024,700	3,483,056	15,546,697	3.09	4.57

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,317.0	503,181	24.0%	40.6%	59.2%	6,922			3,483,056	15,546,697	3.09	
2	Turnpike PV Solar												
3	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,889	21.7%	N/A	21.7%	N/A						
5	Twin Lakes PV Solar												
6	Solar		10,026					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,026	18.6%	N/A	18.6%	N/A						
8	Union Springs PV Solar												
9	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,492	17.6%	N/A	17.6%	N/A						
11	West County 1												
12	Gas		424,485					2,833,245	1,024,700	2,903,226	17,583,813	4.14	6.21
13	Plant Unit Info	1,242.0	424,485	54.6%	93.7%	58.3%	6,839			2,903,226	17,583,813	4.14	
14	West County 2												
15	Gas		431,167					2,870,787	1,024,700	2,941,695	17,817,000	4.13	6.21
16	Plant Unit Info	1,242.0	431,167	70.6%	93.7%	75.3%	6,823			2,941,695	17,817,000	4.13	
17	West County 3												
18	Gas		514,699					3,393,095	1,024,700	3,476,904	21,045,633	4.09	6.20
19	Plant Unit Info	1,242.0	514,699	60.4%	93.7%	64.5%	6,755			3,476,904	21,045,633	4.09	
20	White Tail PV Solar												
21	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,892	22.0%	N/A	22.0%	N/A						
23	Wild Azalea PV Solar												
24	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,865	21.2%	N/A	21.2%	N/A						
26	Wild Quail PV Solar												
27	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,742	21.7%	N/A	21.7%	N/A						
29	Wildflower PV Solar												
30	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,826	21.9%	N/A	21.9%	N/A						
32	Willow PV Solar												
33	Solar		10,539					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,539	19.5%	N/A	19.5%	N/A						
35	Woodyard PV Solar												
36	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,811	23.1%	N/A	23.1%	N/A						
38	System Totals												
39	Plant Unit Info	35,459.0	10,675,751	N/A	N/A	N/A	6,874			73,383,717	284,680,195	2.67	
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2025											
2	Arhinga PV Solar											
3	Solar	7,084					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,084	12.8%	N/A	12.8%	N/A					
5	Apalachee PV Solar											
6	Solar	7,983					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,983	14.6%	N/A	14.6%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	11,839					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,839	21.3%	N/A	21.3%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	11,327					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,327	20.4%	N/A	20.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	11,058					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,058	19.9%	N/A	19.9%	N/A					
17	Beautyberry PV Solar											
18	Solar	11,086					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,086	21.9%	N/A	21.9%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	8,603					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,603	17.1%	N/A	17.1%	N/A					
23	Big Water PV Solar											
24	Solar	10,540					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,540	19.1%	N/A	19.1%	N/A					
26	Blackwater River PV Solar											
27	Solar	8,479					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,479	15.4%	N/A	15.4%	N/A					
29	Blue Cypress PV Solar											
30	Solar	10,735					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A					
32	Blue Heron PV Solar											
33	Solar	11,898					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,898	21.4%	N/A	21.4%	N/A					
35	Blue Indigo PV Solar											
36	Solar	8,944					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,944	16.0%	N/A	16.0%	N/A					
38	Blue Springs PV Solar											
39	Solar	7,738					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,738	13.9%	N/A	13.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Bluefield Preserve PV Solar												
2 Solar		10,159					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	10,159	18.2%	N/A	18.2%	N/A						
4 Buttonwood PV Solar												
5 Solar		15,215					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info	74.5	15,215	19.2%	N/A	19.2%	N/A						
7 Caloosahatchee PV Solar												
8 Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	74.5	10,751	21.2%	N/A	21.2%	N/A						
10 Canoe PV Solar												
11 Solar		8,637					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	8,637	17.0%	N/A	17.0%	N/A						
13 Cape Canaveral 3												
14 Gas		438,572					2,862,967	1,024,700	2,933,682	18,392,847	4.19	6.42
15 Plant Unit Info	1,311.0	438,572	46.9%	93.4%	50.2%	6,689			2,933,682	18,392,847	4.19	
16 Cattle Ranch PV Solar												
17 Solar		9,622					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	9,622	16.5%	N/A	16.5%	N/A						
19 Cavendish PV Solar												
20 Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	9,108	16.5%	N/A	16.5%	N/A						
22 Cedar Trail PV Solar												
23 Solar		9,151					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	9,151	16.4%	N/A	16.4%	N/A						
25 Chautauqua PV Solar												
26 Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
28 Chipola River PV Solar												
29 Solar		8,094					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	8,094	14.6%	N/A	14.6%	N/A						
31 Citrus PV Solar												
32 Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	10,977	19.9%	N/A	19.9%	N/A						
34 Coral Farms PV Solar												
35 Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
36 Plant Unit Info	74.5	11,994	17.7%	N/A	17.7%	N/A						
37 Cotton Creek PV Solar												
38 Solar		8,863					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	8,863	15.9%	N/A	15.9%	N/A						
40 Cypress Pond PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,990					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,990	16.2%	N/A	16.2%	N/A						
3	Dania Beach 7												
4	Gas		666,196					4,132,749	1,024,700	4,234,828	23,638,576	3.55	5.72
5	Plant Unit Info	1,207.0	666,196	65.6%	93.0%	70.5%	6,357			4,234,828	23,638,576	3.55	
6	Desoto PV Solar												
7	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	2,818	15.0%	N/A	15.0%	N/A						
9	Discovery PV Solar												
10	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,612	15.4%	N/A	15.4%	N/A						
12	Echo River PV Solar												
13	Solar		9,089					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,089	16.4%	N/A	16.4%	N/A						
15	Egret PV Solar												
16	Solar		7,738					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	7,738	14.1%	N/A	14.1%	N/A						
18	Elder Branch PV Solar												
19	Solar		9,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,942	17.2%	N/A	17.2%	N/A						
21	Etonia Creek PV Solar												
22	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,331	16.7%	N/A	16.7%	N/A						
24	Everglades PV Solar												
25	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,751	19.3%	N/A	19.3%	N/A						
27	Fawn PV Solar												
28	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,884	19.7%	N/A	19.7%	N/A						
30	First City PV Solar												
31	Solar		8,274					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,274	14.9%	N/A	14.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		7,518					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,518	13.0%	N/A	13.0%	N/A						
36	Fort Drum PV Solar												
37	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,359	16.7%	N/A	16.7%	N/A						
39	Fort Myers 2												
40	Gas		189,520					1,295,939	1,024,700	1,327,949	8,988,499	4.74	6.94

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,755.0	189,520	5.9%	93.8%	6.3%	7,007			1,327,949	8,988,499	4.74	
2	Fort Myers 3A												
3	Gas		2,694					28,603	1,024,700	29,310	198,959	7.39	6.96
4	Plant Unit Info	193.0	2,694	N/A	93.8%	N/A	10,880			29,310	198,959	7.39	
5	Fort Myers 3B												
6	Gas		558					5,892	1,024,699	6,038	40,985	7.35	6.96
7	Plant Unit Info	193.0	558	N/A	93.8%	N/A	10,821			6,038	40,985	7.35	
8	Fort Myers 3C												
9	Gas		4,080					41,870	1,024,700	42,904	291,238	7.14	6.96
10	Plant Unit Info	218.0	4,080	N/A	93.8%	N/A	10,516			42,904	291,238	7.14	
11	Fort Myers 3D												
12	Gas		3,450					35,323	1,024,700	36,195	245,697	7.12	6.96
13	Plant Unit Info	218.0	3,450	0.4%	93.8%	0.4%	10,491			36,195	245,697	7.12	
14	Fourmile Creek PV Solar												
15	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,703	17.7%	N/A	17.7%	N/A						
17	Fox Trail PV Solar												
18	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,664	19.1%	N/A	19.1%	N/A						
20	GCEC 5												
21	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
22	GCEC 6												
23	Plant Unit Info	315.0		1.3%	93.6%	1.4%	N/A						
24	GCEC 7												
25	Plant Unit Info	496.0		4.7%	93.6%	5.0%	N/A						
26	GCEC 8A												
27	Plant Unit Info	224.0		2.2%	93.8%	2.4%	N/A						
28	GCEC 8B												
29	Plant Unit Info	224.0		3.6%	93.8%	3.8%	N/A						
30	GCEC 8C												
31	Gas		281					3,366	1,024,701	3,449	24,869	8.86	7.39
32	Plant Unit Info	221.0	281	0.4%	93.8%	0.4%	12,292			3,449	24,869	8.86	
33	GCEC 8D												
34	Gas		623					6,573	1,024,699	6,735	48,566	7.79	7.39
35	Plant Unit Info	221.0	623	0.3%	93.8%	0.4%	10,806			6,735	48,566	7.79	
36	Georges Lake PV Solar												
37	Solar		9,387					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,387	17.0%	N/A	17.0%	N/A						
39	Ghost Orchid PV Solar												
40	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,255	18.4%	N/A	18.4%	N/A						
2	Green Pasture PV Solar												
3	Solar		15,584					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,584	20.4%	N/A	20.4%	N/A						
5	Grove PV Solar												
6	Solar		9,715					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,715	17.4%	N/A	17.4%	N/A						
8	Hammock PV Solar												
9	Solar		11,231					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,231	20.2%	N/A	20.2%	N/A						
11	Hawthorne Creek PV Solar												
12	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,052	21.3%	N/A	21.3%	N/A						
14	Hendry Isles PV Solar												
15	Solar		10,565					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,565	19.0%	N/A	19.0%	N/A						
17	Hibiscus PV Solar												
18	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,346	20.4%	N/A	20.4%	N/A						
20	Hog Bay PV Solar												
21	Solar		10,983					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,983	19.9%	N/A	19.9%	N/A						
23	Holopaw PV Solar												
24	Solar		11,027					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,027	20.5%	N/A	20.5%	N/A						
26	Honeybell PV Solar												
27	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
29	Horizon PV Solar												
30	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,720	19.2%	N/A	19.2%	N/A						
32	Ibis PV Solar												
33	Solar		10,425					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,425	19.9%	N/A	19.9%	N/A						
35	Immokalee PV Solar												
36	Solar		10,667					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,667	19.2%	N/A	19.2%	N/A						
38	Indian River PV Solar												
39	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,720	19.2%	N/A	19.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		10,301					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,301	18.5%	N/A	18.5%	N/A						
4	Kayak PV Solar												
5	Solar		15,581					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,581	15.9%	N/A	15.9%	N/A						
7	Lakeside PV Solar												
8	Solar		10,091					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,091	18.1%	N/A	18.1%	N/A						
10	Lauderdale 6A												
11	Gas		1,045					10,976	1,024,700	11,247	62,913	6.02	5.73
12	Plant Unit Info	216.0	1,045	N/A	93.8%	N/A	10,763			11,247	62,913	6.02	
13	Lauderdale 6B												
14	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
15	Lauderdale 6C												
16	Gas		418					4,449	1,024,699	4,559	25,501	6.10	5.73
17	Plant Unit Info	216.0	418	N/A	93.8%	N/A	10,907			4,559	25,501	6.10	
18	Lauderdale 6D												
19	Gas		627					6,527	1,024,700	6,688	37,412	5.97	5.73
20	Plant Unit Info	216.0	627	N/A	93.8%	N/A	10,667			6,688	37,412	5.97	
21	Lauderdale 6E												
22	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
23	Loggerhead PV Solar												
24	Solar		11,262					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,262	19.9%	N/A	19.9%	N/A						
26	Long Creek PV Solar												
27	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,624	20.3%	N/A	20.3%	N/A						
29	Magnolia Springs PV Solar												
30	Solar		8,336					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,336	14.6%	N/A	14.6%	N/A						
32	Manatee 3												
33	Gas		608,462					4,048,618	1,024,700	4,148,619	28,505,163	4.68	7.04
34	Plant Unit Info	1,272.0	608,462	60.2%	93.9%	64.1%	6,818			4,148,619	28,505,163	4.68	
35	Manatee PV Solar												
36	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
38	Martin 3												
39	Gas		27,345					210,600	1,024,700	215,802	1,484,435	5.43	7.05
40	Plant Unit Info	487.0	27,345	7.1%	93.9%	7.5%	7,892			215,802	1,484,435	5.43	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 4												
2	Gas		27,888					215,811	1,024,700	221,142	1,525,964	5.47	7.07
3	Plant Unit Info	487.0	27,888	8.4%	93.9%	8.9%	7,930			221,142	1,525,964	5.47	
4	Martin 8												
5	Gas		733,396					4,875,170	1,024,700	4,995,587	34,299,843	4.68	7.04
6	Plant Unit Info	1,270.0	733,396	53.3%	93.5%	57.0%	6,812			4,995,587	34,299,843	4.68	
7	Miami-Dade PV Solar												
8	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,281	20.0%	N/A	20.0%	N/A						
10	Mitchell Creek PV Solar												
11	Solar		15,674					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,674	15.5%	N/A	15.5%	N/A						
13	Monarch PV Solar												
14	Solar		8,919					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	8,919	20.5%	N/A	20.5%	N/A						
16	Nassau PV Solar												
17	Solar		7,406					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	7,406	13.3%	N/A	13.3%	N/A						
19	Nature Trail PV Solar												
20	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,787	17.6%	N/A	17.6%	N/A						
22	Northern Preserve PV Solar												
23	Solar		8,429					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,429	15.1%	N/A	15.1%	N/A						
25	Norton Creek PV Solar												
26	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,171	16.4%	N/A	16.4%	N/A						
28	Okeechobee 1												
29	Gas		671,842					4,231,644	1,024,700	4,336,166	31,662,403	4.71	7.48
30	Plant Unit Info	1,607.0	671,842	45.9%	93.0%	49.3%	6,454			4,336,166	31,662,403	4.71	
31	Okeechobee PV Solar												
32	Solar		11,768					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,768	20.9%	N/A	20.9%	N/A						
34	Orange Blossom PV Solar												
35	Solar		9,886					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,886	17.8%	N/A	17.8%	N/A						
37	Orchard PV												
38	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,300	19.9%	N/A	19.9%	N/A						
40	Palm Bay PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,824					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,824	17.7%	N/A	17.7%	N/A						
3	Pecan Tree PV Solar												
4	Solar		9,126					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,126	17.2%	N/A	17.2%	N/A						
6	Pelican PV Solar												
7	Solar		10,552					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,552	17.8%	N/A	17.8%	N/A						
9	Perdido												
10	Gas		1,897					18,329	1,024,700	18,782	112,866	5.95	6.16
11	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	112,866	5.95	
12	Pineapple PV Solar												
13	Solar		10,069					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,069	20.2%	N/A	20.2%	N/A						
15	Pink Trail PV Solar												
16	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,957	17.9%	N/A	17.9%	N/A						
18	Pioneer Trail PV Solar												
19	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,125	17.9%	N/A	17.9%	N/A						
21	Port Everglades 5												
22	Gas		350,045					2,210,159	1,024,700	2,264,750	12,668,688	3.62	5.73
23	Plant Unit Info	1,206.0	350,045	85.4%	93.0%	91.9%	6,470			2,264,750	12,668,688	3.62	
24	Prairie Creek PV Solar												
25	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,238	21.4%	N/A	21.4%	N/A						
27	Redlands PV Solar												
28	Solar		15,829					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,829	14.4%	N/A	14.4%	N/A						
30	Riviera 5												
31	Gas		457,473					3,006,578	1,024,700	3,080,840	20,175,663	4.41	6.71
32	Plant Unit Info	1,326.0	457,473	49.6%	93.4%	53.1%	6,734			3,080,840	20,175,663	4.41	
33	Rodeo PV Solar												
34	Solar		9,275					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,275	16.6%	N/A	16.6%	N/A						
36	Sabal Palm PV Solar												
37	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,153	18.3%	N/A	18.3%	N/A						
39	Sambucus PV Solar												
40	Solar		10,391					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,391	20.6%	N/A	20.6%	N/A						
2	Sanford 4												
3	Gas		381,045					2,592,193	1,024,700	2,656,220	18,012,844	4.73	6.95
4	Plant Unit Info	1,201.0	381,045	35.4%	94.1%	37.6%	6,971			2,656,220	18,012,844	4.73	
5	Sanford 5												
6	Gas		384,034					2,618,097	1,024,700	2,682,764	18,221,701	4.74	6.96
7	Plant Unit Info	1,201.0	384,034	43.1%	87.6%	49.2%	6,986			2,682,764	18,221,701	4.74	
8	Saw Palmetto PV Solar												
9	Solar		9,756					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,756	17.0%	N/A	17.0%	N/A						
11	Sawgrass PV Solar												
12	Solar		10,159					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,159	18.2%	N/A	18.2%	N/A						
14	Scherer 3												
15	Coal		64,771				10,987	41,860	16,999,998	711,615	2,307,368	3.56	55.12
16	Plant Unit Info	215.0	64,771	51.3%	93.7%	54.8%	10,987			711,615	2,307,368	3.56	
17	Shirer Branch PV Solar												
18	Solar		9,731					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,731	16.9%	N/A	16.9%	N/A						
20	Silver Palm PV Solar												
21	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,753	20.4%	N/A	20.4%	N/A						
23	Smith 3												
24	Gas		356,289					2,445,102	1,024,700	2,505,496	16,989,236	4.77	6.95
25	Plant Unit Info	634.0	356,289	78.0%	93.9%	83.1%	7,032			2,505,496	16,989,236	4.77	
26	Smith A												
27	Plant Unit Info	36.0		0.4%	100.0%	0.4%	N/A						
28	Southfork PV Solar												
29	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,825	19.3%	N/A	19.3%	N/A						
31	Space Coast PV Solar												
32	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,150	15.4%	N/A	15.4%	N/A						
34	Sparkleberry PV Solar												
35	Solar		8,448					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,448	16.9%	N/A	16.9%	N/A						
37	Speckled Perch PV Solar												
38	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,013	19.2%	N/A	19.2%	N/A						
40	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		<u>727,577</u>					7,514,638	1,000,000	<u>7,514,638</u>	<u>4,092,780</u>	<u>0.56</u>	0.54
2	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
3	St. Lucie 2												
4	Nuclear		<u>623,870</u>					6,398,850	1,000,000	<u>6,398,850</u>	<u>2,956,269</u>	<u>0.47</u>	0.46
5	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,956,269	0.47	
6	Sundew PV Solar												
7	Solar		<u>9,874</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	9,874	17.7%	N/A	17.7%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		<u>9,319</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	9,319	16.8%	N/A	16.8%	N/A						
12	Swallowtail PV Solar												
13	Solar		<u>9,378</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	9,378	16.8%	N/A	16.8%	N/A						
15	Sweetbay PV Solar												
16	Solar		<u>9,502</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	9,502	17.1%	N/A	17.1%	N/A						
18	Tennile Creek PV Solar												
19	Solar		<u>15,357</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info		15,357	N/A	N/A	N/A	N/A						
21	Terrill Creek PV Solar												
22	Solar		<u>9,133</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	149.0	9,133	35.6%	N/A	35.6%	N/A						
24	Thomas Creek PV Solar												
25	Solar		<u>8,007</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info		8,007	N/A	N/A	N/A	N/A						
27	Three Creeks PV Solar												
28	Solar		<u>11,089</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29	Plant Unit Info	149.0	11,089	35.2%	N/A	35.2%	N/A						
30	Trailside PV Solar												
31	Solar		<u>8,138</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	8,138	14.6%	N/A	14.6%	N/A						
33	Turkey Point 3												
34	Nuclear		<u>623,119</u>					6,568,480	1,000,000	<u>6,568,480</u>	<u>3,403,445</u>	<u>0.55</u>	0.52
35	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,403,445	0.55	
36	Turkey Point 4												
37	Nuclear		<u>628,196</u>					6,568,485	1,000,000	<u>6,568,485</u>	<u>3,649,003</u>	<u>0.58</u>	0.56
38	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
39	Turkey Point 5												
40	Gas		306,131					2,126,420	1,024,700	2,178,943	12,148,629	3.97	5.71

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,317.0	306,131	11.1%	42.3%	26.2%	7,118			2,178,943	12,148,629	3.97	
2	Turnpike PV Solar												
3	Solar		10,828					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,828	19.9%	N/A	19.9%	N/A						
5	Twin Lakes PV Solar												
6	Solar		8,702					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,702	15.6%	N/A	15.6%	N/A						
8	Union Springs PV Solar												
9	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	7,983	14.4%	N/A	14.4%	N/A						
11	West County 1												
12	Gas		438,789					2,930,709	1,024,700	3,003,097	20,616,574	4.70	7.03
13	Plant Unit Info	1,242.0	438,789	55.6%	93.7%	59.4%	6,844			3,003,097	20,616,574	4.70	
14	West County 2												
15	Gas		438,059					2,917,338	1,024,700	2,989,396	20,510,015	4.68	7.03
16	Plant Unit Info	1,242.0	438,059	69.8%	93.7%	74.4%	6,824			2,989,396	20,510,015	4.68	
17	West County 3												
18	Gas		550,014					3,614,371	1,024,700	3,703,646	25,417,040	4.62	7.03
19	Plant Unit Info	1,242.0	550,014	57.2%	93.7%	61.1%	6,734			3,703,646	25,417,040	4.62	
20	White Tail PV Solar												
21	Solar		10,748					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,748	20.4%	N/A	20.4%	N/A						
23	Wild Azalea PV Solar												
24	Solar		9,557					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,557	16.5%	N/A	16.5%	N/A						
26	Wild Quail PV Solar												
27	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
29	Wildflower PV Solar												
30	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
32	Willow PV Solar												
33	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,123	16.3%	N/A	16.3%	N/A						
35	Woodyard PV Solar												
36	Solar		10,714					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,714	21.3%	N/A	21.3%	N/A						
38	System Totals												
39	Plant Unit Info	35,459.0	10,806,563	N/A	N/A	N/A	6,978			75,406,902	330,755,992	3.06	
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Note: Totals may not add due to rounding												
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025						
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025
1	#2 Light Oil (BBLs)					
2	Purchases					
3	Units	0	0	0	0	0
4	Unit Cost	0	0	0	0	0
5	Amount	\$0	\$0	\$0	\$0	\$0
6						
7	Burned					
8	Units	366	1,700	134	665	0
9	Unit Cost	123.6544	126.2282	143.5928	133.4650	0
10	Amount	\$45,220	\$214,588	\$19,211	\$88,733	\$0
11						
12	Ending Inventory					
13	Units	1,530,190	1,528,490	1,528,356	1,527,691	1,527,691
14	Unit Cost	109.6537	109.6353	109.6323	109.6220	109.6220
15	Amount	\$167,791,061	\$167,576,473	\$167,557,262	\$167,468,529	\$167,468,529
16						
17	#6 Heavy Oil (BBLs)					
18	Purchases					
19	Units	0	0	0	0	0
20	Unit Cost	0	0	0	0	0
21	Amount	\$0	\$0	\$0	\$0	\$0
22						
23	Burned					
24	Units	0	0	0	0	0
25	Unit Cost	0	0	0	0	0
26	Amount	\$0	\$0	\$0	\$0	\$0
27						
28	Ending Inventory					
29	Units	500,253	500,253	500,253	500,253	500,253
30	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088
31	Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
32						
33	Coal					
34	Purchases					
35	Units	331,739	331,739	331,739	331,739	331,739
36	Unit Cost	3.0856	3.0856	3.0856	3.1100	3.1100
37	Amount	\$1,023,615	\$1,023,615	\$1,023,615	\$1,031,709	\$1,031,709
38						
39	Burned					
40	Units	571,550	591,960	288,865	420,432	711,615
41	Unit Cost	3.2823	3.2730	3.2638	3.2563	3.2424
42	Amount	\$1,875,975	\$1,937,466	\$942,790	\$1,369,043	\$2,307,368
43						
44	Ending Inventory					
45	Units	6,690,031	6,429,810	6,472,685	6,383,992	6,643,301
46	Unit Cost	3.2823	3.2730	3.2638	3.2563	3.2491
47	Amount	\$21,958,409	\$21,044,559	\$21,125,383	\$20,788,049	\$21,584,430
48						
49	Gas (MCF)					
50	Burned					
51	Units	66,238,204	67,749,606	63,670,009	59,923,217	45,997,297
52	Unit Cost	4.9406	5.0931	5.0512	5.1741	5.8873
53	Amount	\$327,254,640	\$345,055,308	\$321,613,070	\$310,049,320	\$270,798,257
54						
55	Nuclear (Other)					
56	Burned					
57	Units	27,046,650	27,046,650	23,507,811	22,198,712	26,177,857
58	Unit Cost	0.5087	0.5087	0.5098	0.5162	0.5213
59	Amount	\$13,757,808	\$13,757,808	\$11,983,118	\$11,459,331	\$13,646,610
60						
61						
62	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jul - 2025</u>								
2	Off System	OS	175,460	175,460	3.243	4.230	5,689,633	7,421,850	1,465,183
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.527	0.527	279,342	279,342	
4	Subtotal Jul - 2025		228,457	228,457	2.613	3.371	5,968,975	7,701,192	1,465,183
5	<u>Aug - 2025</u>								
6	Off System	OS	164,920	164,920	3.285	4.268	5,417,377	7,038,910	1,373,099
7	St Lucie Reliability Sales	St. L.	52,997	52,997	0.527	0.527	279,342	279,342	
8	Subtotal Aug - 2025		217,917	217,917	2.614	3.358	5,696,719	7,318,252	1,373,099
9	<u>Sep - 2025</u>								
10	Off System	OS	248,100	248,100	2.970	4.026	7,368,632	9,988,900	2,197,808
11	St Lucie Reliability Sales	St. L.	32,482	32,482	0.527	0.527	171,210	171,210	
12	Subtotal Sep - 2025		280,582	280,582	2.687	3.621	7,539,842	10,160,110	2,197,808
13	<u>Oct - 2025</u>								
14	Off System	OS	231,570	231,570	2.905	3.795	6,726,003	8,787,462	1,768,880
15	St Lucie Reliability Sales	St. L.	18,805	18,805	0.575	0.575	108,157	108,157	
16	Subtotal Oct - 2025		250,375	250,375	2.730	3.553	6,834,160	8,895,619	1,768,880
17	<u>Nov - 2025</u>								
18	Off System	OS	305,400	305,400	2.609	3.654	7,966,839	11,160,238	2,534,599
19	St Lucie Reliability Sales	St. L.	52,442	52,442	0.563	0.563	294,987	294,987	
20	Subtotal Nov - 2025		357,842	357,842	2.309	3.201	8,261,826	11,455,225	2,534,599
21	<u>Dec - 2025</u>								
22	Off System	OS	313,100	313,100	3.186	4.574	9,975,047	14,322,715	3,576,205
23	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
24	Subtotal Dec - 2025		367,290	367,290	2.799	3.983	10,279,867	14,627,535	3,576,205
25	<u>2025</u>								
26	Off System	OS	1,438,550	1,438,550	2.999	4.082	43,143,531	58,720,075	12,915,774
27	St Lucie Reliability Sales	St. L.	263,913	263,913	0.545	0.545	1,437,858	1,437,858	
28	Subtotal 2025		1,702,463	1,702,463	2.619	3.534	44,581,389	60,157,933	12,915,774
29									
30	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2025</u>				
2	Chelco	84	84	10.845	9,110
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	75,206	75,206	5.240	3,940,902
5	Santa Rosa PPA	138,269	138,269	2.716	3,755,934
6	Solid Waste Authority 40MW	27,796	27,796	2.805	779,666
7	Solid Waste Authority 70MW	47,594	47,594	5.078	2,416,776
8	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
9	Subtotal Jul - 2025	343,760	343,760	3.258	11,198,963
10	<u>Aug - 2025</u>				
11	Chelco	84	84	10.845	9,110
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	79,422	79,422	5.254	4,172,680
14	Santa Rosa PPA	132,509	132,509	2.885	3,822,405
15	Solid Waste Authority 40MW	30,437	30,437	2.877	875,812
16	Solid Waste Authority 70MW	42,572	42,572	5.118	2,178,733
17	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
18	Subtotal Aug - 2025	339,835	339,835	3.341	11,355,315
19	<u>Sep - 2025</u>				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	85,680	85,680	5.266	4,512,313
23	Santa Rosa PPA	121,640	121,640	2.915	3,546,010
24	Solid Waste Authority 40MW	15,811	15,811	2.703	427,438
25	Solid Waste Authority 70MW	45,778	45,778	5.022	2,298,980
26	St Lucie Reliability Purchases	51,604	51,604	0.485	250,234
27	Subtotal Sep - 2025	322,032	322,032	3.441	11,081,651
28	<u>Oct - 2025</u>				
29	Chelco	80	80	10.845	8,676
30	Georgia Power Company	1,488	1,488	2.554	38,000
31	King Fisher	89,621	89,621	5.278	4,729,828
32	Santa Rosa PPA	59,745	59,745	3.108	1,856,911
33	Solid Waste Authority 40MW	26,613	26,613	2.686	714,852
34	Solid Waste Authority 70MW	38,628	38,628	5.013	1,936,276
35	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
36	Subtotal Oct - 2025	269,499	269,499	3.541	9,543,118
37	<u>Nov - 2025</u>				
38	Chelco	80	80	10.845	8,676
39	Georgia Power Company	1,440	1,440	2.639	38,000
40	King Fisher	111,750	111,750	5.313	5,937,830
41	Santa Rosa PPA	27,233	27,233	3.611	983,387
42	Solid Waste Authority 40MW	29,642	29,642	2.712	803,939
43	Solid Waste Authority 70MW	23,429	23,429	5.027	1,177,735
44	St Lucie Reliability Purchases	52,806	52,806	0.474	250,234
45	Subtotal Nov - 2025	246,380	246,380	3.734	9,199,801
46	<u>Dec - 2025</u>				
47	Chelco	80	80	10.845	8,676
48	Georgia Power Company	1,488	1,488	2.554	38,000
49	King Fisher	74,958	74,958	5.237	3,925,244
50	Santa Rosa PPA	64,692	64,692	4.308	2,786,803
51	Solid Waste Authority 40MW	28,622	28,622	3.530	1,010,231
52	Solid Waste Authority 70MW	47,527	47,527	5.476	2,602,792
53	St Lucie Reliability Purchases	54,566	54,566	0.474	258,575
54	Subtotal Dec - 2025	271,933	271,933	3.909	10,630,321
55	<u>2025</u>				
56	Chelco	488	488	10.845	52,924
57	Georgia Power Company	8,832	8,832	2.582	228,000
58	King Fisher	516,637	516,637	5.268	27,218,798
59	Santa Rosa PPA	544,088	544,088	3.079	16,751,451
60	Solid Waste Authority 40MW	158,921	158,921	2.902	4,611,937
61	Solid Waste Authority 70MW	245,527	245,527	5.136	12,611,292
62	St Lucie Reliability Purchases	318,947	318,947	0.481	1,534,767
63	Subtotal 2025	1,793,440	1,793,440	3.513	63,009,169

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2025</u>				
2	Qualifying Facilities	46,199	46,199	4.937	2,280,751
3	Subtotal Jul - 2025	46,199	46,199	4.937	2,280,751
4	<u>Aug - 2025</u>				
5	Qualifying Facilities	48,907	48,907	4.857	2,375,369
6	Subtotal Aug - 2025	48,907	48,907	4.857	2,375,369
7	<u>Sep - 2025</u>				
8	Qualifying Facilities	41,801	41,801	4.895	2,046,082
9	Subtotal Sep - 2025	41,801	41,801	4.895	2,046,082
10	<u>Oct - 2025</u>				
11	Qualifying Facilities	54,412	54,412	4.446	2,418,913
12	Subtotal Oct - 2025	54,412	54,412	4.446	2,418,913
13	<u>Nov - 2025</u>				
14	Qualifying Facilities	38,858	38,858	4.840	1,880,755
15	Subtotal Nov - 2025	38,858	38,858	4.840	1,880,755
16	<u>Dec - 2025</u>				
17	Qualifying Facilities	37,066	37,066	5.046	1,870,361
18	Subtotal Dec - 2025	37,066	37,066	5.046	1,870,361
19	<u>2025</u>				
20	Qualifying Facilities	267,244	267,244	4.817	12,872,232
21	Subtotal 2025	267,244	267,244	4.817	12,872,232
22					
23	Note: Totals may not add due to rounding				

			(1)	(2)	(3)	(4)	(5)	(6)	
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
1	<u>Jul - 2025</u>								
2	Economy	OS	22,320	4.700	1,049,040	8.201	1,830,559	781,519	
3	Subtotal Jul - 2025		22,320	4.700	1,049,040	8.201	1,830,559	781,519	
4	<u>Aug - 2025</u>								
5	Economy	OS	24,800	4.700	1,165,600	8.166	2,025,236	859,636	
6	Subtotal Aug - 2025		24,800	4.700	1,165,600	8.166	2,025,236	859,636	
7	<u>Sep - 2025</u>								
8	Economy	OS	22,800	4.500	1,026,000	7.248	1,652,598	626,598	
9	Subtotal Sep - 2025		22,800	4.500	1,026,000	7.248	1,652,598	626,598	
10	<u>Oct - 2025</u>								
11	Economy	OS	9,920	4.000	396,800	5.737	569,129	172,329	
12	Subtotal Oct - 2025		9,920	4.000	396,800	5.737	569,129	172,329	
13	<u>2025</u>								
14	Economy	OS	79,840	4.556	3,637,440	7.612	6,077,523	2,440,083	
15	Subtotal 2025		79,840	4.556	3,637,440	7.612	6,077,523	2,440,083	
16									
17	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Base												
2	Payments to Non-cogenerators	\$4,267,528	\$4,216,680	\$2,897,373	\$3,261,814	\$3,037,906	\$3,034,429	\$3,056,100	\$3,056,100	\$3,056,100	\$3,160,200	\$3,160,200	\$39,260,531
3	Payments to Co-generators	\$132,755	\$140,455	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$1,639,260
4	Transmission of Electricity by Others	\$2,164,258	\$2,547,508	\$86,343	\$32,554	\$25,958	\$288,563	\$243,118	\$243,118	\$243,118	\$243,118	\$25,300	\$6,411,124
5	Transmission Revenues from Capacity Sales	(\$4,086,080)	(\$2,083,983)	(\$1,450,554)	(\$1,773,247)	(\$1,286,054)	(\$459,970)	(\$267,034)	(\$248,434)	(\$422,460)	(\$292,578)	(\$658,800)	(\$13,800,657)
6	Incremental Plant Security Costs O&M	\$2,421,657	\$1,904,408	\$2,492,685	\$2,302,508	\$1,853,100	\$2,558,359	\$2,895,956	\$2,531,365	\$2,682,210	\$2,565,427	\$2,731,106	\$29,950,195
7	Incremental Plant Security Costs Capital	\$430,030	\$427,841	\$424,319	\$420,820	\$419,820	\$418,824	\$418,187	\$421,475	\$426,237	\$428,209	\$428,999	\$5,094,507
8	Incremental Nuclear NRC Compliance Costs O&M	\$41,887	\$29,684	\$16,426	\$96,869	\$67,800	\$26,768	\$118,667	\$118,667	\$118,667	\$140,306	\$118,667	\$1,013,075
9	Incremental Nuclear NRC Compliance Costs Capital	\$835,086	\$833,611	\$832,135	\$829,926	\$827,722	\$826,257	\$823,897	\$821,823	\$819,753	\$817,688	\$815,627	\$9,897,096
10	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$4,536,780	\$4,505,804	\$4,474,828	\$4,443,852	\$4,412,876	\$4,381,900	\$4,350,764	\$4,319,817	\$4,288,870	\$4,257,923	\$4,226,976	\$52,396,417
11	Subtotal Base	\$10,743,901	\$12,522,008	\$9,910,161	\$9,751,700	\$9,495,734	\$11,211,735	\$11,776,260	\$11,400,535	\$11,349,100	\$11,352,798	\$10,984,681	\$131,861,549
12													
13	General												
14	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16													
17	Intermediate												
18	Incremental Plant Security Costs O&M	\$221,487	\$134,760	\$250,279	\$203,652	\$397,132	\$129,609	\$228,905	\$282,157	\$154,413	\$136,885	\$120,451	\$2,520,004
19	Incremental Plant Security Costs Capital	\$80,339	\$82,306	\$84,568	\$85,983	\$86,429	\$88,634	\$91,959	\$92,984	\$93,300	\$93,549	\$94,936	\$1,072,144
20	Subtotal Intermediate	\$301,826	\$217,066	\$334,847	\$289,634	\$483,561	\$218,243	\$320,863	\$375,141	\$247,713	\$230,434	\$215,387	\$3,592,148
21													
22	Peaking												
23	Incremental Plant Security Costs O&M	\$9,694	\$8,398	\$11,309	\$10,608	\$42,573	\$8,855	\$4,354	\$3,975	\$4,149	\$4,328	\$3,752	\$116,299
24	Incremental Plant Security Costs Capital	\$8,477	\$8,654	\$8,653	\$8,651	\$12,375	\$16,269	\$16,418	\$16,399	\$16,381	\$16,363	\$16,345	\$161,314
25	Subtotal Peaking	\$18,171	\$17,052	\$19,962	\$19,260	\$54,948	\$25,124	\$20,771	\$20,374	\$20,531	\$20,691	\$20,098	\$277,613
26													
27	Solar												
28	Incremental Plant Security Costs O&M	\$848	\$194,202	\$17,745	\$8,495	\$19,831	\$2,191	\$6,024	\$6,024	\$6,024	\$6,024	\$6,024	\$279,456
29	Incremental Plant Security Costs Capital	\$4,892	\$4,863	\$4,834	\$4,805	\$4,776	\$4,747	\$4,717	\$4,688	\$4,659	\$4,630	\$4,601	\$56,781
30	Subtotal Solar	\$5,740	\$199,065	\$22,578	\$13,300	\$24,606	\$6,937	\$10,741	\$10,712	\$10,683	\$10,654	\$10,625	\$336,237
31													
32	Total	\$11,069,636	\$12,955,191	\$10,287,549	\$10,073,894	\$10,058,849	\$11,462,040	\$12,128,636	\$11,806,763	\$11,628,027	\$11,614,578	\$11,230,790	\$136,067,548
33													
34	Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1 Total Capacity Costs	\$11,069,636	\$12,955,191	\$10,287,549	\$10,073,894	\$10,058,849	\$11,462,040	\$12,128,636	\$11,806,763	\$11,628,027	\$11,614,578	\$11,230,790	\$11,751,594	\$136,067,548
2													
3 Total Base Capacity Costs	\$10,743,901	\$12,522,008	\$9,910,161	\$9,751,700	\$9,495,734	\$11,211,735	\$11,776,260	\$11,400,535	\$11,349,100	\$11,352,798	\$10,984,681	\$11,362,936	\$131,861,549
4 Base Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
5 Total Base Jurisdictionalized Capacity Costs	\$10,315,324	\$12,022,502	\$9,514,843	\$9,362,702	\$9,116,947	\$10,764,497	\$11,306,502	\$10,945,765	\$10,896,382	\$10,899,932	\$10,546,499	\$10,909,666	\$126,601,561
6													
7 Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 General Jurisdictional Factor	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%
9 Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10													
11 Total Intermediate Capacity Costs	\$301,826	\$217,066	\$334,847	\$289,634	\$483,561	\$218,243	\$320,863	\$375,141	\$247,713	\$230,434	\$215,387	\$357,431	\$3,592,148
12 Intermediate Jurisdictional Factor	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%
13 Total Intermediate Jurisdictionalized Capacity Costs	\$287,989	\$207,115	\$319,497	\$276,357	\$461,393	\$208,238	\$306,154	\$357,944	\$236,357	\$219,871	\$205,513	\$341,046	\$3,427,474
14													
15 Total Peaking Capacity Costs	\$18,171	\$17,052	\$19,962	\$19,260	\$54,948	\$25,124	\$20,771	\$20,374	\$20,531	\$20,691	\$20,098	\$20,631	\$277,613
16 Peaking Jurisdictional Factor	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%
17 Total Peaking Jurisdictionalized Capacity Costs	\$17,252	\$16,190	\$18,953	\$18,286	\$52,169	\$23,854	\$19,721	\$19,344	\$19,493	\$19,645	\$19,081	\$19,588	\$263,574
18													
19 Total Solar Capacity Costs	\$5,740	\$199,065	\$22,578	\$13,300	\$24,606	\$6,937	\$10,741	\$10,712	\$10,683	\$10,654	\$10,625	\$10,596	\$336,237
20 Solar Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
21 Total Solar Jurisdictionalized Capacity Costs	\$5,511	\$191,124	\$21,678	\$12,769	\$23,625	\$6,660	\$10,313	\$10,285	\$10,257	\$10,229	\$10,201	\$10,173	\$322,824
22													
23 Total Transmission Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Transmission Jurisdictional Factor	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%
25 Total Transmission Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26													
27 Jurisdictionalized Capacity Costs	\$10,626,075	\$12,436,931	\$9,874,970	\$9,670,114	\$9,654,134	\$11,003,249	\$11,642,690	\$11,333,338	\$11,162,489	\$11,149,677	\$10,781,294	\$11,280,472	\$130,615,433
28													
29													
30 Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1 Net Jurisdictional CCR Costs (Page 3, Line 28)	\$10,626,075	\$12,436,931	\$9,874,970	\$9,670,114	\$9,654,134	\$11,003,249	\$11,642,690	\$11,333,338	\$11,162,489	\$11,149,677	\$10,781,294	\$11,280,472	\$130,615,433
2													
3 CCR Revenues (Net of Revenue Taxes)	\$8,825,024	\$8,990,733	\$8,135,066	\$9,048,450	\$10,222,695	\$11,588,032	\$11,839,661	\$12,287,292	\$12,063,989	\$11,178,741	\$9,208,253	\$8,648,350	\$122,036,287
4 Prior Period True-Up Provision	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$939,335
5 SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6 GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7 IRA Refund	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$3,911,284
8 CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$9,229,243	\$9,394,951	\$8,539,284	\$9,452,668	\$10,626,913	\$11,992,250	\$12,243,880	\$12,691,510	\$12,468,208	\$11,582,959	\$9,612,471	\$9,052,568	\$126,886,906
9													
10 True-Up Provision - Over/(Under) Recovery (Line 7 - Line 1)	(\$1,396,833)	(\$3,041,981)	(\$1,335,686)	(\$217,446)	\$972,779	\$989,001	\$601,190	\$1,358,172	\$1,305,719	\$433,283	(\$1,168,823)	(\$2,227,904)	(\$3,728,527)
11 Interest Provision	\$33,280	\$30,941	\$21,579	\$17,251	\$23,554	\$26,978	\$28,635	\$31,672	\$36,288	\$39,260	\$37,799	\$31,554	\$358,792
12 True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$939,335	(\$828,435)	(\$4,243,693)	(\$5,962,018)	(\$6,566,431)	(\$4,228,777)	(\$3,291,076)	(\$2,739,528)	(\$1,427,962)	(\$164,233)	\$230,032	(\$979,270)	\$939,335
13 Deferred True-Up - Over/(Under) Recovery	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053
14 Prior Period True-Up Provision - Collected/(Refunded)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$939,335)
15 SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16 GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17 IRA Refund	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$3,911,284)
18 Adjustments to Period Total Net True-Up	-	-	-	-	\$1,745,539	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$4,027,121
19 End of Period True-Up - Over/(Under) Recovery (Lines 9 through 15)	\$10,258,618	\$6,843,360	\$5,125,035	\$4,520,622	\$6,858,276	\$7,795,977	\$8,347,525	\$9,659,091	\$10,922,820	\$11,317,085	\$10,107,783	\$7,833,156	\$7,833,156
20													
21 Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Program	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Payments to Non-cogenerators	\$39,260,531	\$26,238,800	\$13,021,731	49.6%
2	Payments to Co-generators	\$1,639,260	\$1,639,260	-	N/A
3	Transmission of Electricity by Others	\$6,411,124	\$2,721,376	\$3,689,748	135.6%
4	Transmission Revenues from Capacity Sales	(\$13,800,657)	(\$6,586,990)	(\$7,213,666)	109.5%
5	IIC Payments / (Receipts)	-	-	-	N/A
6	Incremental Plant Security Costs O&M	\$32,865,955	\$33,540,671	(\$674,716)	(2.0%)
7	Incremental Plant Security Costs Capital	\$6,384,745	\$6,167,833	\$216,912	3.5%
8	Incremental Nuclear NRC Compliance Costs O&M	\$1,013,075	\$944,003	\$69,072	7.3%
9	Incremental Nuclear NRC Compliance Costs Capital	\$9,897,096	\$9,773,334	\$123,762	1.3%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	-	-	-	N/A
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	-	-	-	N/A
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$52,396,417	\$52,378,509	\$17,908	0.0%
13	Total	\$136,067,548	\$126,816,796	\$9,250,751	7.3%
14					
15	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Line	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$136,067,548	\$126,816,796	\$9,250,751	7.3%
2					
3	Total Base Capacity Costs	\$131,861,549	\$123,091,998	\$8,769,551	7.1%
4	Base Jurisdictional Factor	96.01098%	96.01098%		
5	Total Base Jurisdictionalized Capacity Costs	\$126,601,561	\$118,181,829	\$8,419,732	7.1%
6					
7	Total General Capacity Costs	\$0	\$0	\$0	0.8%
8	General Jurisdictional Factor	96.94253%	96.94253%		
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	0.8%
10					
11	Total Intermediate Capacity Costs	\$3,592,148	\$3,083,525	\$508,623	16.5%
12	Intermediate Jurisdictional Factor	95.41572%	95.41572%		
13	Total Intermediate Jurisdictionalized Capacity Costs	\$3,427,474	\$2,942,168	\$485,306	16.5%
14					
15	Total Peaking Capacity Costs	\$277,613	\$307,568	(\$29,955)	(9.7%)
16	Peaking Jurisdictional Factor	94.94285%	94.94285%		
17	Total Peaking Jurisdictionalized Capacity Costs	\$263,574	\$292,014	(\$28,441)	(9.7%)
18					
19	Total Solar Capacity Costs	\$336,237	\$333,705	\$2,532	0.8%
20	Solar Jurisdictional Factor	96.01098%	96.01098%		
21	Total Solar Jurisdictionalized Capacity Costs	\$322,824	\$320,393	\$2,431	0.8%
22					
23	Jurisdictional Capacity Charges	\$130,615,433	\$121,736,404	\$8,879,029	7.3%
24					
25	CCR Revenues (Net of Revenue Taxes)	\$122,036,287	\$120,797,068	\$1,239,218	1.0%
26	Prior Period True-up Provision	\$939,335	\$939,335	-	N/A
27	IRA Refund	\$3,911,284	-	\$3,911,284	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$126,886,906	\$121,736,404	\$5,150,502	4.2%
29					
30	True-up Provision for Month - Over/(Under) Recovery	(\$3,728,527)	-	(\$3,728,527)	N/A
31	Interest Provision for the Month	\$358,792	-	\$358,792	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$939,335	\$939,335	-	N/A
33	Deferred True-up - Over/(Under) Recovery	\$11,087,053	-	\$11,087,053	N/A
34	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$939,335)	(\$939,335)	-	N/A
35	IRA Refund	(\$3,911,284)	-	(\$3,911,284)	N/A
36	Adjustments to Period Total Net True-Up	\$4,027,121	-	\$4,027,121	N/A
37	End of Period True-up - Over/(Under) Recovery	\$7,833,156	-	\$7,833,156	N/A
38					
39					
40	Note: Jurisdictional separation factors approved in Order no. PSC-2024-0481-FOF-EI				
41	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.		Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	202-INCREMENTAL SECURITY														
2	Base														
3	1. Investments														
4	a. Expenditures		(\$10,103)	-	(\$141,129)	-	-	-	\$71,589	\$921,868	\$423,762	\$193,397	\$98,040	\$172,285	\$1,729,707
5	b. Additions to Plants		-	-	(\$141,129)	-	-	-	\$3,167	\$17,140	\$115,899	\$72,049	\$221,897	\$124,744	\$413,767
6	c. Retirements		(\$251,495)	-	(\$333,923)	-	(\$375,826)	-	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$969,491)
7	d. Cost of Removal		-	-	(\$141,129)	-	-	-	(\$3,768)	(\$48,519)	(\$22,303)	(\$10,179)	(\$5,160)	(\$9,068)	(\$240,126)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$51,406,647	\$51,155,152	\$51,155,152	\$50,680,099	\$50,680,099	\$50,304,273	\$50,304,273	\$50,306,066	\$50,321,832	\$50,436,357	\$50,507,032	\$50,727,554	\$50,850,924	
12	3. Less: Accumulated Depreciation	\$5,335,186	\$5,172,795	\$5,260,401	\$4,870,072	\$4,951,913	\$4,657,533	\$4,738,584	\$4,814,496	\$4,845,673	\$4,903,187	\$4,972,994	\$5,048,078	\$5,119,553	
13	4. CWIP - Non Interest Bearing	(\$10,103)	(\$20,206)	(\$20,206)	(\$20,206)	(\$20,206)	(\$20,206)	(\$20,206)	\$48,216	\$952,943	\$1,260,805	\$1,382,152	\$1,258,296	\$1,305,837	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$46,061,357	\$45,962,151	\$45,874,545	\$45,789,821	\$45,707,980	\$45,626,534	\$45,545,482	\$45,539,785	\$46,429,101	\$46,793,975	\$46,916,190	\$46,937,772	\$47,037,208	
16															
17	6. Average Net Investment		\$46,011,754	\$45,918,348	\$45,832,183	\$45,748,901	\$45,667,257	\$45,586,008	\$45,542,634	\$45,984,443	\$46,611,538	\$46,855,082	\$46,926,981	\$46,987,490	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$279,584	\$279,016	\$278,492	\$277,986	\$277,490	\$276,997	\$276,794	\$279,479	\$283,291	\$284,771	\$285,208	\$285,575	\$3,364,683
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$61,343	\$61,218	\$61,103	\$60,992	\$60,884	\$60,775	\$60,339	\$60,925	\$61,756	\$62,078	\$62,174	\$62,254	\$735,841
22															
23	8. Investment Expenses														
24	a. Depreciation		\$89,103	\$87,606	\$84,724	\$81,841	\$81,446	\$81,052	\$81,054	\$81,071	\$81,191	\$81,360	\$81,618	\$81,916	\$993,983
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$430,030	\$427,841	\$424,319	\$420,820	\$419,820	\$418,824	\$418,187	\$421,475	\$426,237	\$428,209	\$428,999	\$429,746	\$5,094,507

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$111,427	\$454,133	\$191,170	\$225,130	(\$521,596)	\$611,613	\$130,560	-	-	-	\$282,887	\$130,560	\$1,615,885
5	b. Additions to Plants		-	-	-	-	\$1,442,924	\$68,969	\$398,385	\$242,657	\$230,797	\$181,205	\$215,704	\$459,907	\$3,240,547
6	c. Retirements		-	-	-	-	-	-	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$37,955)
7	d. Cost of Removal		-	-	-	-	-	(\$70,278)	(\$12,913)	-	-	-	(\$27,978)	(\$12,913)	(\$124,081)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$9,083,214	\$9,152,183	\$9,544,242	\$9,780,574	\$10,005,045	\$10,179,923	\$10,389,302	\$10,842,882	
12	3. Less: Accumulated Depreciation	\$1,138,210	\$1,155,501	\$1,172,792	\$1,190,084	\$1,207,375	\$1,226,346	\$1,176,796	\$1,178,776	\$1,194,321	\$1,210,347	\$1,226,788	\$1,215,657	\$1,220,306	
13	4. CWIP - Non Interest Bearing	\$1,959,770	\$2,071,197	\$2,525,330	\$2,716,499	\$2,941,629	\$977,110	\$1,519,754	\$1,251,929	\$1,009,272	\$778,475	\$597,271	\$664,454	\$335,108	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$8,461,851	\$8,555,986	\$8,992,828	\$9,166,706	\$9,374,545	\$8,833,978	\$9,495,141	\$9,617,396	\$9,595,525	\$9,573,173	\$9,550,406	\$9,838,098	\$9,957,684	
16															
17	6. Average Net Investment		\$8,508,919	\$8,774,407	\$9,079,767	\$9,270,626	\$9,104,262	\$9,164,560	\$9,556,268	\$9,606,460	\$9,584,349	\$9,561,790	\$9,694,252	\$9,897,891	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$51,703	\$53,316	\$55,172	\$56,332	\$55,321	\$55,687	\$58,080	\$58,385	\$58,251	\$58,114	\$58,919	\$60,156	\$679,435
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$11,344	\$11,698	\$12,105	\$12,360	\$12,138	\$12,218	\$12,661	\$12,728	\$12,698	\$12,668	\$12,844	\$13,114	\$148,576
22															
23	8. Investment Expenses														
24	a. Depreciation		\$17,291	\$17,291	\$17,291	\$17,291	\$18,970	\$20,729	\$21,217	\$21,872	\$22,351	\$22,767	\$23,173	\$23,887	\$244,133
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$80,339	\$82,306	\$84,568	\$85,983	\$86,429	\$88,634	\$91,959	\$92,984	\$93,300	\$93,549	\$94,936	\$97,157	\$1,072,144

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		\$48,418	-	-	-	\$765,853	\$36,606	-	-	-	-	-	-	\$850,878
5	b. Additions to Plants		-	-	-	-	\$765,853	\$36,606	-	-	-	-	-	-	\$802,460
6	c. Retirements		-	-	-	-	-	-	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$7,463)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$1,458,895	\$1,495,501	\$1,494,257	\$1,493,013	\$1,491,769	\$1,490,525	\$1,489,282	\$1,488,038	
12	3. Less: Accumulated Depreciation	\$92,424	\$92,640	\$92,855	\$93,070	\$93,285	\$94,392	\$96,432	\$97,269	\$98,103	\$98,935	\$99,765	\$100,591	\$101,415	
13	4. CWIP - Non Interest Bearing	\$490,230	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$1,090,847	\$1,139,050	\$1,138,835	\$1,138,619	\$1,138,404	\$1,903,151	\$1,937,718	\$1,935,637	\$1,933,558	\$1,931,482	\$1,929,409	\$1,927,339	\$1,925,271	
16															
17	6. Average Net Investment		\$1,114,948	\$1,138,942	\$1,138,727	\$1,138,512	\$1,520,778	\$1,920,435	\$1,936,677	\$1,934,597	\$1,932,520	\$1,930,446	\$1,928,374	\$1,926,305	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$6,775	\$6,921	\$6,919	\$6,918	\$9,241	\$11,669	\$11,771	\$11,758	\$11,745	\$11,733	\$11,720	\$11,707	\$118,877
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$1,486	\$1,518	\$1,518	\$1,518	\$2,028	\$2,560	\$2,566	\$2,563	\$2,560	\$2,558	\$2,555	\$2,552	\$25,983
22															
23	8. Investment Expenses														
24	a. Depreciation		\$215	\$215	\$215	\$215	\$1,106	\$2,040	\$2,081	\$2,078	\$2,076	\$2,073	\$2,070	\$2,068	\$16,454
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,477	\$8,654	\$8,653	\$8,651	\$12,375	\$16,269	\$16,418	\$16,399	\$16,381	\$16,363	\$16,345	\$16,327	\$161,314

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	203-INCREMANTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	
12	3. Less: Accumulated Depreciation	\$196,782	\$200,705	\$204,628	\$208,551	\$212,474	\$216,397	\$220,320	\$224,243	\$228,166	\$232,088	\$236,011	\$239,934	\$243,857	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$132,742	\$128,819	\$124,896	\$120,973	\$117,050	\$113,127	\$109,205	\$105,282	\$101,359	\$97,436	\$93,513	\$89,590	\$85,667	
16															
17	6. Average Net Investment		\$130,780	\$126,858	\$122,935	\$119,012	\$115,089	\$111,166	\$107,243	\$103,320	\$99,397	\$95,474	\$91,551	\$87,629	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$795	\$771	\$747	\$723	\$699	\$675	\$652	\$628	\$604	\$580	\$556	\$533	\$7,964
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$174	\$169	\$164	\$159	\$153	\$148	\$142	\$137	\$132	\$126	\$121	\$116	\$1,742
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,892	\$4,863	\$4,834	\$4,805	\$4,776	\$4,747	\$4,717	\$4,688	\$4,659	\$4,630	\$4,601	\$4,572	\$56,781

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	(\$669,390)	-	-	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$2,351,823)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$96,933,966	\$96,933,966	\$96,933,966	\$96,653,560	\$96,373,155	\$96,092,749	\$95,812,343	\$95,531,938	\$95,251,532	
12	3. Less: Accumulated Depreciation	\$11,678,312	\$11,877,470	\$12,076,628	\$12,275,787	\$11,804,819	\$12,002,505	\$12,200,190	\$12,117,163	\$12,033,520	\$11,949,261	\$11,864,387	\$11,778,898	\$11,692,793	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$85,925,044	\$85,725,885	\$85,526,727	\$85,327,569	\$85,129,147	\$84,931,461	\$84,733,775	\$84,536,397	\$84,339,635	\$84,143,488	\$83,947,956	\$83,753,040	\$83,558,739	
16															
17	6. Average Net Investment		\$85,825,465	\$85,626,306	\$85,427,148	\$85,228,358	\$85,030,304	\$84,832,618	\$84,635,086	\$84,438,016	\$84,241,561	\$84,045,722	\$83,850,498	\$83,655,889	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$521,506	\$520,296	\$519,085	\$517,877	\$516,674	\$515,473	\$514,386	\$513,188	\$511,994	\$510,804	\$509,617	\$508,435	\$6,179,335
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$114,423	\$114,157	\$113,891	\$113,626	\$113,362	\$113,099	\$112,133	\$111,872	\$111,612	\$111,352	\$111,094	\$110,836	\$1,351,457
22															
23	8. Investment Expenses														
24	a. Depreciation		\$199,158	\$199,158	\$199,158	\$198,422	\$197,686	\$197,686	\$197,378	\$196,763	\$196,147	\$195,532	\$194,916	\$194,301	\$2,366,305
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$835,086	\$833,611	\$832,135	\$829,926	\$827,722	\$826,257	\$823,897	\$821,823	\$819,753	\$817,688	\$815,627	\$813,571	\$9,897,096

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$50,166,666	\$45,986,111	\$41,805,555	\$37,624,999	\$33,444,444	\$29,263,888	\$25,083,333	\$20,902,777	\$16,722,222	\$12,541,666	\$8,361,111	\$4,180,555	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,555	\$50,166,666
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$50,166,666	\$45,986,111	\$41,805,555	\$37,624,999	\$33,444,444	\$29,263,888	\$25,083,333	\$20,902,777	\$16,722,222	\$12,541,666	\$8,361,111	\$4,180,555	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$48,076,388	\$43,895,833	\$39,715,277	\$35,534,722	\$31,354,166	\$27,173,611	\$22,993,055	\$18,812,499	\$14,631,944	\$10,451,388	\$6,270,833	\$2,090,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$218,089	\$199,125	\$180,160	\$161,196	\$142,232	\$123,268	\$104,326	\$85,358	\$66,390	\$47,421	\$28,453	\$9,484	\$1,365,502
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$292,129	\$266,726	\$241,324	\$215,921	\$190,519	\$165,116	\$139,745	\$114,337	\$88,928	\$63,520	\$38,112	\$12,704	\$1,829,082
13															
14	Debt Component ⁽³⁾		\$64,095	\$58,522	\$52,948	\$47,375	\$41,801	\$36,228	\$30,463	\$24,925	\$19,386	\$13,847	\$8,308	\$2,769	\$400,669
15															
16	Total Return Requirements (Line 12 + 14)		\$356,224	\$325,248	\$294,272	\$263,296	\$232,320	\$201,344	\$170,208	\$139,261	\$108,314	\$77,367	\$46,420	\$15,473	\$2,229,751
17	Total Recoverable Costs (Line 3 + 16)		\$4,536,780	\$4,505,804	\$4,474,828	\$4,443,852	\$4,412,876	\$4,381,900	\$4,350,764	\$4,319,817	\$4,288,870	\$4,257,923	\$4,226,976	\$4,196,028	\$52,396,417

⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

⁽²⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (January - June)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$22,984,860,762	32.50%	4.617%	1.5006%	1.501%
Short term debt	\$861,938,499	1.22%	5.011%	0.0611%	0.061%
Preferred stock	\$0	0.00%	0.000%	0.0000%	0.000%
Customer Deposits	\$585,224,445	0.83%	2.159%	0.0179%	0.018%
Common Equity ^(b)	\$35,169,337,620	49.73%	10.800%	5.3710%	7.194%
Deferred Income Tax	\$10,331,591,112	14.61%	0.000%	0.0000%	0.000%
Investment Tax Credits					
Zero cost	\$0	0.00%	0.000%	0.0000%	0.000%
Weighted cost	\$785,912,801	1.11%	8.356%	0.0929%	0.118%
TOTAL	\$70,718,865,238	100.00%		7.0433%	8.891%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$22,984,860,762	39.52%	4.617%	1.8248%	1.825%
Preferred Stock	\$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	\$35,169,337,620	60.48%	10.800%	6.5314%	8.749%
TOTAL	\$58,154,198,382	100.00%		8.3562%	10.574%

DEBT COMPONENTS

Long term debt	1.5006%
Short term debt	0.0611%
Customer Deposits	0.0179%
Tax credits weighted	0.0203%
TOTAL DEBT	1.5998%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3710%
TAX CREDITS -WEIGHTED	0.0726%
TOTAL EQUITY	5.4436%
TOTAL	7.0433%
PRE-TAX EQUITY	7.2916%
PRE-TAX TOTAL	8.8914%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (July - December)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$22,705,909,888	32.06%	4.607%	1.4767%	1.477%
Short term debt	\$1,167,139,128	1.65%	4.562%	0.0752%	0.075%
Preferred stock	\$0	0.00%	0.000%	0.0000%	0.000%
Customer Deposits	\$590,180,933	0.83%	2.155%	0.0180%	0.018%
Common Equity ^(b)	\$35,231,389,590	49.74%	10.800%	5.3719%	7.196%
Deferred Income Tax	\$10,350,687,963	14.61%	0.000%	0.0000%	0.000%
Investment Tax Credits					
Zero cost	\$0	0.00%	0.000%	0.0000%	0.000%
Weighted cost	\$786,395,967	1.11%	8.373%	0.0930%	0.118%
TOTAL	\$70,831,703,468	100.00%		7.0347%	8.883%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$22,705,909,888	39.19%	4.607%	1.8054%	1.805%
Preferred Stock	\$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	\$35,231,389,590	60.81%	10.800%	6.5674%	8.797%
TOTAL	\$57,937,299,477	100.00%		8.3728%	10.602%

DEBT COMPONENTS

Long term debt	1.4767%
Short term debt	0.0752%
Customer Deposits	0.0180%
Tax credits weighted	0.0200%
TOTAL DEBT	1.5899%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3719%
TAX CREDITS -WEIGHTED	0.0729%
TOTAL EQUITY	5.4448%
TOTAL	7.0347%
PRE-TAX EQUITY	7.2933%
PRE-TAX TOTAL	8.8831%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)