



Stephanie A. Cuello
SENIOR COUNSEL

July 25, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20250001-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2025 Through December 2025; and
- Direct Testimony of Gary P. Dean and Exhibit No. (GPD-2, Parts 1 and 2).

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power : DOCKET NO. 20250001-EI
Cost Recovery Clause with Generating :
Performance Incentive Factor : Dated: July 25, 2025

**PETITION FOR APPROVAL OF FUEL COST RECOVERY AND CAPACITY COST
RECOVERY ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD
JANUARY 2025 THROUGH DECEMBER 2025**

Duke Energy Florida, LLC (“DEF”) hereby petitions the Commission for approval of its actual/estimated Fuel and Purchased Power Cost Recovery True-Up under-recovery of \$47,145,198 and approval of its actual/estimated Capacity Cost Recovery true-up over-recovery of \$1,221,368 for the period January 2025 through December 2025. In support of this petition, DEF states the following:

1. By Order No. PSC-2025-0052-PCO-EI, DEF was directed to file current year estimated true-up data on or before July 25, 2025. The hearing in this docket is scheduled for November 4 through 7, 2025.

2. The actual/estimated under-recovery of \$47,145,198 in the fuel cost recovery for the period January 2025 through December 2025 was calculated in accordance with the methodology set forth in Schedule 1, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January through June 2025 and re-estimated data for the period July through December 2025. The supporting documentation is contained in the prepared direct testimony and exhibits of DEF witness Gary P. Dean which is being filed together with this Petition.

3. The actual/estimated \$1,221,368 over-recovery in the capacity cost recovery for the period January through December 2025 was calculated in accordance with the methodology set forth in Order No. 25773, dated February 24, 1992. It is based on actual data for the period January

through June 2025 and re-estimated data for the period July through December 2025. The supporting documentation is contained in the prepared direct testimony and exhibits of DEF witness Gary P. Dean.

WHEREFORE, Duke Energy Florida, LLC respectfully requests the Commission:

1. Approve the \$47,145,198 under-recovery as the actual/estimated fuel cost recovery true-up amount for the period January through December 2025.

2. Approve the \$1,221,368 over-recovery as the actual/estimated capacity cost recovery true-up amount for the period January through December 2025.

Respectfully,

/s/ Stephanie A. Cuello

DIANNE M. TRIPLETT
Deputy General Counsel
299 1st Avenue North
St. Petersburg, Florida 33701
T: (727) 820-4692
E: dianne.triplett@duke-energy.com

MATTHEW R. BERNIER
Associate General Counsel
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
T: (850) 521-1428
E: matt.bernier@duke-energy.com

STEPHANIE A. CUELLO
Senior Counsel
106 East College Avenue
Suite 800
Tallahassee, Florida 32301
T: (850) 521-1425
E: stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 25th day of July 2025.

/s/ Stephanie A. Cuello

Attorney

<p>Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p> <p>Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p>	<p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
--	--	--

DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20250001-EI

**Fuel and Capacity Cost Recovery
Actual/Estimated True-Up Amounts
January 2025 through December 2025**

**DIRECT TESTIMONY OF
GARY P. DEAN**

July 25, 2025

1 **Q. Please state your name and business address.**

2 A. My name is Gary P. Dean. My business address is 299 1st Avenue North,
3 St. Petersburg, Florida 33701.
4

5 **Q. Have you previously filed testimony before this Commission in**
6 **Docket No. 20250001-EI?**

7 A. Yes. I provided direct testimony on April 2, 2025.
8

9 **Q: Has your job description, education, background, and professional**
10 **experience changed since that time?**

11 A. No.
12

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to present for Commission approval the
15 actual/estimated fuel and capacity cost recovery true-up amounts of Duke

1 Energy Florida, LLC (“DEF” or the “Company”), for the period of January
2 2025 through December 2025.

3

4 **Q. Do you have an exhibit to your testimony?**

5 A. Yes. I have prepared Exhibit No. (GPD-2), which is attached to my
6 prepared testimony, consisting of two parts. Part 1 consists of Schedules
7 E1-B through E9, which include the calculation of the 2025
8 actual/estimated fuel and purchased power true-up balance, a schedule to
9 support the capital structure components and cost rates relied upon to
10 calculate the return requirements on all capital projects recovered through
11 the fuel clause and a schedule to support the calculation of the Hurricane
12 Idalia over-recovery being credited to the fuel clause per Order No. PSC-
13 2025-0204-FOF-EI. Part 2 consists of Schedules E12-A through E12-C,
14 which include the calculation of the 2025 actual/estimated capacity true-
15 up balance. The calculations in my exhibit are based on actual data from
16 January through June 2025 and estimated data from July through
17 December 2025.

18

19 **FUEL COST RECOVERY**

20

21 **Q. What is the amount of DEF’s 2025 estimated fuel true-up balance and**
22 **how was it developed?**

23 A. DEF’s estimated fuel true-up balance is a \$47,145,198 under-recovery.
24 The calculation begins with the actual over-recovered balance of

1 \$19,137,078 taken from Schedule E1-B, page 1 of 2, line 13, through the
2 month of June 2025. This balance plus the estimated July through
3 December 2025 monthly true-up calculations comprise the estimated
4 \$47,145,198 under-recovered balance at year-end. The projected
5 December 2025 true-up balance includes interest which is estimated from
6 July through December 2025 based on the average of the beginning and
7 ending commercial paper rate applied in June. That rate is 0.361% per
8 month.

9
10 **Q. How does the current forecast of fuel costs on Schedule E3 for July**
11 **through December 2025 compare with the same period forecast used**
12 **in the Company's 2025 Projection Filing approved in Order No. PSC-**
13 **2024-0481-FOF-EI?**

14 A. Light oil increased \$0.69/mmbtu (3%). Coal and natural gas increased
15 \$0.33/mmbtu (9%) and \$.31/mmbtu (6%), respectively.

16
17 **Q. Have any adjustments been made to estimated fuel costs for the**
18 **period January 2025 through December 2025?**

19 A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ dated June 8,
20 2018, DEF included an adjustment of approximately \$11.3 million (grossed
21 up to approximately \$11.4 million from retail to system) for the amortization
22 of Florida Power Development, LLC qualifying facility regulatory asset
23 from January 2025 through December 2025. There was a coal inventory
24 adjustment of approximately \$2.9 million attributable to the semi-annual

1 aerial survey conducted on June 3, 2025, in accordance with Order No.
2 PSC-1997-0359-FOF-EI in Docket No. 1997001-EI. There was also an
3 approximate \$1.0 million in adjustments for net metering settlements.
4 These adjustments are included on Schedule E1-B, line A5, columns Jan.
5 Actual through Dec. Estimated.

6
7 **Q. Has DEF calculated the three-year rolling average gain on non-**
8 **separated power sales in 2025?**

9 A. No. As authorized by FPSC Order No. PSC-2024-0472-AS-EI, DEF's
10 Asset Optimization Mechanism ("AOM") was approved, effective January
11 2025. This approval provides for DEF to implement an AOM for the 2025
12 – 2027 period, and as a result, the sharing mechanism applicable to
13 economy sales that was approved prior to DEF's AOM will not be
14 applicable during the 2025 – 2027 period.

15

16 **CAPACITY COST RECOVERY**

17

18 **Q. What is DEF's 2025 estimated capacity true-up balance and how was**
19 **it developed?**

20 A. DEF's estimated capacity true-up balance is a \$1,221,368 over-recovery.
21 The estimated true-up calculation begins with the actual under-recovered
22 balance of \$2,141,805 as of June 2025. This balance plus the estimated
23 July through December 2025 monthly true-up calculations comprise the
24 estimated \$1,221,368 over-recovered balance at year-end. The projected

1 December 2025 true-up balance includes interest which is estimated from
2 July through December 2025 based on the average of the beginning and
3 ending commercial paper rate applied in June. That rate is 0.361% per
4 month.

5

6 **Q. What are the primary drivers of the estimated year-end 2025 capacity**
7 **under-recovery?**

8 A. The \$1.2 million over-recovery is primarily attributable to a lower Capacity
9 Cost Recovery Clause 2024 net under-recovery of approximately \$3.3M
10 filed on April 2, 2025 in the instant docket, slightly offset by a reduced
11 revenue forecast of approximately \$1.1M and increased capacity costs of
12 approximately \$0.6M.

13

14 **Q. What is DEF's estimated Production Tax Credit (PTC) true-up for the**
15 **2025 period pursuant to Paragraph 23 of DEF's 2024 Settlement**
16 **Agreement approved in Order No. PSC-2024-0472-AS-EI?**

17 A. Paragraph 23 states that DEF may implement a true-up with respect to the
18 level of PTCs associated with investments in solar generation facilities. As
19 shown on Schedule E12-B, line 31, the PTC true-up amounts recorded for
20 the January – June 2025 period are an approximate \$3.6M decrease to
21 costs. These amounts are estimates that were calculated in accordance
22 with the methodology described in Paragraph 23, which states: "DEF will
23 calculate the difference between the dollars actually received from either
24 (a) including the PTCs on a Company tax return or (b) from transferring

1 the PTCs and the calculated amounts using the assumptions on the
2 capacity factor, PTC rate (\$/MWh), and transfer rate shown in Exhibit No.
3 JRP-1 for each solar plant upon commercial operation.” Since these
4 amounts are estimates throughout the year, which will continue to be
5 updated and will be final by year-end, and to promote rate stability for
6 customers, DEF reverses the actuals to date in the month of July 2025
7 such that the 2025 PTC forecast is \$0. The actual results of the PTC true-
8 up will be included in DEF’s 2025 final true-up filing.
9

10 **Q. Does this conclude your testimony?**

11 **A. Yes.**
12
13
14
15
16
17
18
19

Duke Energy Florida, LLC
Fuel Cost Recovery
Actual / Estimated True-Up
January through December 2025

Schedule E1-B – Calculation of Estimated True-up
Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
Schedule E3 – Generating System Comparative Data
Schedule E4 – System Net Generation & Fuel Cost by Month
Schedule E5 – Inventory Analysis
Schedule E6 – Fuel Cost of Power Sold
Schedule E7 – Purchased Power
Schedule E8 – Energy Payments to Qualifying Facilities
Schedule E9 – Economy Energy Purchases
Capital Structure and Cost Rates Applied to Capital Projects
Hurricane Idalia Storm Cost Over-Recovery Calculation

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

		Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	\$ 137,263,962	\$ 100,572,317	\$ 111,650,551	\$ 125,843,666	\$ 136,626,602	\$ 762,908,727
	2	Fuel Cost of Power Sold	(6,925,770)	(11,518,259)	(7,188,543)	(7,024,763)	(8,106,949)	(49,020,726)
	3	Fuel Cost of Purchased Power	34,825,019	417,242	1,401,527	8,491,624	5,936,176	56,376,967
	3a	Demand and Non-Fuel Cost of Purchased Power						-
	3b	Energy Payments to Qualified Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	13,454,095
	4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	2,511,646
	5	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	9,643,870
	6	TOTAL FUEL & NET POWER TRANSACTIONS	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	795,874,578
		(Sum of Lines A1 Through A5)						
B	1	Jurisdictional mWh Sales	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	19,254,347
	2	Non-Jurisdictional mWh Sales	12	11	9	6	9	54
	3	TOTAL SALES (Lines B1 + B2)	3,218,841	2,934,586	2,657,124	3,003,119	3,360,881	19,254,402
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	126,739,740	114,744,975	102,307,978	116,006,694	131,197,219	752,044,530
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	4,268,895
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(801,529)
	2b	CEC Bill Credit	(4,095,428)	(1,082,560)	(6,667,832)	(3,996,465)	(5,770,461)	(28,109,641)
	2c	Clean Energy Impact (CEI)	(6,028)	2,329	(6,633)	(10,057)	(7,100)	(33,077)
	2d	Storm Cost Recovery True-Up *	0	0	0	0	6,921,081	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	123,216,180	114,242,639	96,211,407	112,578,067	125,997,553	734,290,259
	4	Fuel & Net Power Transactions (Line A6)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	795,874,578
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	170,306,175	93,296,813	109,176,694	131,226,450	138,171,844	795,919,264
	6	Over/(Under) Recovery (Line C3 - Line C5)	(47,089,995)	20,945,825	(12,965,287)	(18,648,383)	(12,174,291)	(61,629,005)
	7	Interest Provision	218,974	169,735	181,249	121,256	64,328	810,725
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(46,871,021)	21,115,560	(12,784,038)	(18,527,127)	(12,109,963)	(60,818,281)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(711,482)	(1,422,965)	(2,134,447)	(2,845,930)	(3,557,412)	(4,268,895)
	11	Subtotal Prior Period True-up	83,512,771	82,801,288	82,089,806	81,378,323	80,666,841	79,955,359
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	\$36,641,750	57,045,827	\$43,550,307	\$24,311,698	\$11,490,252	19,137,078

* Per Docket Nos. 20230020-EI and 20230116-EI, Order No. PSC-2025-0204-FOF-EI.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

		Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period	
A	1	Fuel Cost of System Generation	\$ 169,017,179	\$ 174,806,979	\$ 149,433,085	\$ 129,183,935	\$ 121,861,112	\$ 136,680,323	\$ 1,643,891,340
	2	Fuel Cost of Power Sold	(7,625,123)	(7,939,103)	(6,872,309)	(3,012,770)	(3,136,841)	(4,684,135)	(82,291,008)
	3	Fuel Cost of Purchased Power	1,941,610	2,592,204	1,661,530	1,784,680	1,254,641	175,284	65,786,916
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	3,562,348	34,299,510
	4	Energy Cost of Economy Purchases	988,116	1,504,706	1,251,792	1,612,584	1,045,828	578,279	9,492,951
	5	Adjustments to Fuel Cost	950,568	946,453	942,702	930,751	927,033	923,315	15,264,692
	6	TOTAL FUEL & NET POWER TRANSACTIONS	169,036,910	175,764,559	149,569,613	133,513,422	125,449,905	137,235,414	1,686,444,401
	(Sum of Lines A1 Through A5)								
B	1	Jurisdictional mWh Sales	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	2,831,890	40,999,210
	2	Non-Jurisdictional mWh Sales	37,219	37,220	36,020	20	16	15	110,564
	3	TOTAL SALES (Lines B1 + B2)	4,081,747	4,259,069	4,121,745	3,618,758	2,942,149	2,831,905	41,109,774
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.09%	99.13%	99.13%	100.00%	100.00%	100.00%	99.73%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,464,604	165,412,041	160,078,709	141,782,134	115,272,769	110,953,446	1,604,008,234
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	8,537,789
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(1,603,057)
	2b	CEC Bill Credit	(5,062,857)	(5,856,197)	(5,614,576)	(5,138,308)	(5,134,414)	(4,275,919)	(59,191,912)
	2c	Clean Energy Impact (CEI)	(11,794)	(11,967)	(11,967)	(11,967)	11,623	1,427	(67,722)
	2d	Storm Cost Recovery True-Up *	0	0	0	0	0	0	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	153,967,847	160,121,772	155,030,060	137,209,754	110,727,872	107,256,849	1,558,604,413
	4	Fuel & Net Power Transactions (Line A6)	169,036,910	175,764,559	149,569,613	133,513,422	125,449,905	137,235,414	1,686,444,401
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	167,495,574	174,228,565	148,262,536	133,512,692	125,449,237	137,234,710	1,682,102,578
	6	Over/(Under) Recovery (Line C3 - Line C5)	(13,527,727)	(14,106,793)	6,767,524	3,697,062	(14,721,365)	(29,977,862)	(123,498,166)
	7	Interest Provision	43,383	(8,909)	(24,757)	(8,526)	(31,024)	(114,387)	666,504
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(13,484,344)	(14,115,702)	6,742,767	3,688,536	(14,752,389)	(30,092,249)	(122,831,662)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(4,980,377)	(5,691,859)	(6,403,342)	(7,114,824)	(7,826,307)	(8,537,789)	(8,537,789)
	11	Subtotal Prior Period True-up	79,243,876	78,532,394	77,820,911	77,109,429	76,397,946	75,686,464	75,686,464
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	\$4,941,251	(\$9,885,933)	(\$3,854,648)	(\$877,595)	(\$16,341,467)	(\$47,145,198)	(47,145,198)

* Per Docket Nos. 20230020-EI and 20230116-EI, Order No. PSC-2025-0204-FOF-EI.

Duke Energy Florida, LLC
Comparison of 2025 Actual/Estimated vs. 2025 Projections
of the Fuel and Purchased Power Cost Recovery Factor
Estimated for the Period of : January 2025 through December 2025

	DOLLARS				mWh				c/kWh			
	Actual/ Estimated	2025 Projection	Difference		Actual/ Estimated	2025 Projection	Difference		Actual/ Estimated	2025 Projection	Difference	
			Amount	%			Amount	%			Amount	%
1 Fuel Cost of System Net Generation (E3)	1,643,891,340	1,496,248,289	147,643,051	10%	43,542,435	42,104,497	1,437,938	3%	3.775	3.554	0.222	6%
2 Coal Car Investment	-	0	-	0%			-	0%	0.000	0.000	0.000	0%
3 Adjustment to Fuel Cost	15,264,692	11,262,072	4,002,620	0%			-	0%	0.000	0.000	0.000	0%
4 TOTAL COST OF GENERATED POWER	1,659,156,032	1,507,510,361	151,645,671	10%	43,542,435	42,104,497	1,437,938	3%	3.810	3.580	0.230	6%
5 Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	65,786,916	15,491,930	50,294,986	325%	615,708	271,161	344,547	127%	10.685	5.713	4.972	87%
6 Energy Cost of Economy Purchases (E9)	9,492,951	10,363,510	(870,559)	-8%	162,231	197,396	(35,165)	-18%	5.851	5.250	0.601	11%
7 Payments to Qualifying Facilities (E8)	34,299,510	44,456,059	(10,156,549)	-23%	709,666	974,931	(265,265)	-27%	4.833	4.560	0.273	6%
8 TOTAL COST OF PURCHASED POWER	109,579,377	70,311,498	39,267,879	56%	1,487,605	1,443,489	44,117	3%	7.366	4.871	2.495	51%
9 TOTAL AVAILABLE mWh (LINE 4 + LINE 8)			-		45,030,040	43,547,986	1,482,055	3%	0.000	0.000	0.000	0%
10 Fuel Cost of Economy Sales (E6)	(20,522,038)	(18,391,857)	(2,130,181)	12%	(563,881)	(421,506)	(142,375)	34%	3.639	4.363	-0.724	-17%
10a Gain on Economy Sales (E6)	(5,421,871)	(5,211,890)	(209,981)	4%	(563,881)	(421,506)	(142,375)	34%	0.962	1.236	-0.275	-22%
10b Gain on Total Power Sales - 20% (E6)	0	0	-	100%			-	0%	0.000	0.000	0.000	0%
11 Fuel Cost of Stratified Sales (E6)	(56,347,099)	(18,968,844)	(37,378,255)	197%	(1,110,045)	(280,870)	(829,175)	295%	5.076	6.754	-1.677	-25%
12 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 10 + 10a + 10b + 11)	(82,291,008)	(42,572,591)	(39,718,417)	93%	(1,673,926)	(702,376)	(971,550)	138%	4.916	6.061	-1.145	-19%
13 Net Inadvertent Interchange					119,841	0	119,841					
14 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 4 + 8 + 12 + 13)	1,686,444,401	1,535,249,269	151,195,132	10%	43,475,955	42,845,610	630,346	1%	3.879	3.583	0.296	8%
15 Net Unbilled					(84,651)	205,161	(289,812)	-141%	0.000	0.000	0.000	0%
16 Company Use					(120,706)	(138,645)	17,939	-13%	0.000	0.000	0.000	0%
17 T & D Losses					(2,160,825)	(2,094,696)	(66,129)	3%	0.000	0.000	0.000	0%
18 SYSTEM mWh SALES	1,686,444,401	1,535,249,269	151,195,132	10%	41,109,774	40,817,430	292,343	1%	4.102	3.761	0.341	9%
19 Wholesale mWh Sales	(4,388,823)	(7,578)	(4,381,246)	57818%	(110,564)	(202)	(110,362)	54635%	3.969	3.751	0.218	6%
20 Jurisdictional mWh Sales	1,682,055,578	1,535,241,691	146,813,887	10%	40,999,210	40,817,228	181,982	0%	4.103	3.761	0.341	9%
20a Jurisdictional Loss Multiplier	1.00000	1.00028	-0.00028	0%	1.00000	1.00028	-0.00028	0%				
21 Jurisdictional Sales Adjusted for Line Losses	1,682,102,578	1,535,664,540	146,438,039	10%	40,999,210	40,817,228	181,982	0%	4.103	3.762	0.340	9%
22 TRUE-UP	(8,537,784)	(8,537,784)	-	0%	40,999,210	40,817,228	181,982	0%	(0.021)	(0.021)	0.000	0%
23 TOTAL JURISDICTIONAL FUEL COST	1,673,564,794	1,527,126,756	146,438,039	10%	40,999,210	40,817,228	181,982	0%	4.082	3.741	0.341	9%
24 CEC Bill Credit	59,191,912	70,932,763	(11,740,851)	-17%	40,999,210	40,817,228	181,982	0%	0.144	0.174	-0.029	-17%
25 Clean Energy Impact (CEI)	67,722	(248,300)	316,023	-127%	40,999,210	40,817,228	181,982	0%	0.000	(0.001)	0.001	-127%
26 Storm Cost Recovery True-Up	(6,921,081)	0	(6,921,081)	N/A	40,999,210	40,817,228	181,982	0%	(0.017)	0.000	-0.017	N/A
27 Fuel Factor Adjusted for Taxes	1,725,903,348	1,597,811,218	128,092,130	8%	40,999,210	40,817,228	181,982	0%	4.082	3.915	0.167	4%
28 GPIF	1,603,056	1,603,057	(1)	0%	40,999,210	40,817,228	181,982	0%	0.004	0.004	0.000	0%
29 Fuel Factor Adjusted for Taxes Including GPIF	1,727,506,404	1,599,414,275	128,092,129	8%	40,999,210	40,817,228	181,982	0%	4.214	3.918	0.295	8%
30 FUEL FACTOR ROUNDED TO NEAREST .001 c/kWh									4.214	3.918	0.295	8%

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2025 through December 2025

		Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	TOTAL
1	Fuel Cost of System Net Generation	\$137,263,962	\$100,572,317	\$111,650,551	\$125,843,666	\$136,626,602	\$150,951,630	\$169,017,179	\$174,806,979	\$149,433,085	\$129,183,935	\$121,861,112	\$136,680,323	\$1,643,891,340
1a	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	3,830,517	950,568	946,453	942,702	930,751	927,033	923,315	15,264,692
2	Fuel Cost of Power Sold	(3,235,523)	(3,033,621)	(2,511,454)	(1,015,022)	(1,608,055)	(1,884,250)	(2,466,809)	(2,255,526)	(2,016,354)	(1,849,507)	(1,861,979)	(2,205,809)	(25,943,909)
2a	Gain on Total Power Sales - 20%	0	0	0	0	0	0	0	0	0	0	0	0	0
2b	Fuel Cost of Stratified Sales	(3,690,247)	(8,484,638)	(4,677,088)	(6,009,741)	(6,498,894)	(6,372,194)	(5,158,314)	(5,683,577)	(4,855,955)	(1,163,263)	(1,274,862)	(2,478,326)	(56,347,099)
3	Fuel Cost of Purchased Power (Excl Economy)	34,825,019	417,242	1,401,527	8,491,624	5,936,176	5,305,378	1,941,610	2,592,204	1,661,530	1,784,680	1,254,641	175,284	65,786,916
3a	Energy Payments to Qualifying Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	1,574,485	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	3,562,348	34,299,510
4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	336,065	988,116	1,504,706	1,251,792	1,612,584	1,045,828	578,279	9,492,951
5	Total System Fuel & Net Power Transactions	\$170,259,923	\$93,297,165	\$109,177,050	\$131,226,718	\$138,172,091	\$153,741,631	\$169,036,910	\$175,764,559	\$149,569,613	\$133,513,422	\$125,449,905	\$137,235,414	\$1,686,444,401
6	Jurisdictional MWH Sold	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	4,079,841	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	2,831,890	40,999,210
7	Jurisdictional % of Total Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.09%	99.13%	99.13%	100.00%	100.00%	100.00%	99.73%
8	Jurisdictional Fuel & Net Power Transactions	170,259,281	93,296,807	109,176,686	131,226,440	138,171,834	153,741,278	167,495,562	174,228,553	148,262,525	133,512,682	125,449,229	137,234,701	1,682,055,578
9	Jurisdictional Loss Multiplier	1.00028	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
10	Jurisdictional Fuel & Net Power Transactions	170,306,175	93,296,813	109,176,694	131,226,450	138,171,844	153,741,289	167,495,574	174,228,565	148,262,536	133,512,692	125,449,237	137,234,710	1,682,102,578
11	Adjusted System Sales	MWH 3,218,841	2,934,586	2,657,124	3,003,119	3,360,881	4,079,851	4,081,747	4,259,069	4,121,745	3,618,758	2,942,149	2,831,905	41,109,774
12	System Cost per MWH Sold	c/kwh 5.2894	3.1792	4.1088	4.3698	4.1112	3.7682	4.1413	4.1268	3.6288	3.6895	4.2639	4.8460	4.1023
13	Jurisdictional Loss Multiplier	x 1.00028	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
14	Jurisdictional Cost per MWH Sold	c/kwh 5.2909	3.1792	4.1088	4.3697	4.1112	3.7683	4.1413	4.1268	3.6288	3.6895	4.2639	4.8460	4.1028
15	Prior Period True-Up	+ -0.0221	-0.0242	-0.0268	-0.0237	-0.0212	-0.0174	-0.0176	-0.0169	-0.0174	-0.0197	-0.0242	-0.0251	-0.0208
16	Total Jurisdictional Fuel Expense	c/kwh 5.2688	3.1550	4.0821	4.3460	4.0900	3.7509	4.1237	4.1100	3.6114	3.6698	4.2397	4.8209	4.0819
17	GPIF	+ 0.0042	0.0046	0.0050	0.0044	0.0040	0.0033	0.0033	0.0032	0.0033	0.0037	0.0045	0.0047	0.0039
18	CEC Bill Credit	0.1272	0.0369	0.2509	0.1331	0.1717	0.1592	0.1252	0.1387	0.1374	0.1420	0.1745	0.1510	0.1444
19	Clean Energy Impact (CEI)	0.0002	-0.0001	0.0002	0.0003	0.0002	0.0001	0.0003	0.0003	0.0003	0.0003	-0.0004	-0.0001	0.0002
20	Storm Cost Recovery True Up	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1696	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0169
21	Total Recovery Factor (rounded .001)	c/kwh 5.400	3.196	4.338	4.484	4.266	3.744	4.252	4.252	3.752	3.816	4.418	4.977	4.214

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

		Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	4,882,419	473,712	640,435	2,012,649	740,768	1,519,169	10,269,152
2	COAL	19,726,478	1,859,419	169,117	14,684,406	19,789,055	20,934,027	77,162,503
3	GAS	112,655,065	98,239,186	110,840,999	109,146,610	116,096,779	128,498,433	675,477,073
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	137,263,962	100,572,317	111,650,551	125,843,666	136,626,602	150,951,630	762,908,727
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	14,217	845	1,305	2,297	2,487	1,543	22,695
7	COAL	412,636	38,630	3,114	316,777	429,347	492,815	1,693,319
8	GAS	2,799,277	2,499,607	2,689,138	2,697,895	3,388,069	3,528,661	17,602,647
9	SOLAR	200,803	213,170	314,886	355,628	335,089	316,651	1,736,226
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	3,426,932	2,752,253	3,008,444	3,372,597	4,154,991	4,339,670	21,054,887
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	36,692	3,300	4,563	7,277	11,835	10,350	74,017
13	COAL TON	196,307	18,944	1,740	149,488	203,168	235,136	804,783
14	GAS MCF	20,374,376	18,334,756	19,640,541	20,256,840	25,222,655	26,041,174	129,870,342
15	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	212,111	19,053	26,348	42,124	83,579	59,720	442,935
17	COAL	4,358,015	422,300	38,551	3,310,561	4,524,145	5,252,938	17,906,511
18	GAS	20,936,922	18,798,466	20,091,585	20,674,443	25,794,770	26,636,184	132,932,370
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	25,507,048	19,239,818	20,156,484	24,027,128	30,402,494	31,948,843	151,281,816
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.42%	0.03%	0.04%	0.07%	0.06%	0.04%	0.11%
22	COAL	12.04%	1.40%	0.10%	9.39%	10.33%	11.36%	8.04%
23	GAS	81.69%	90.82%	89.39%	80.00%	81.54%	81.31%	83.60%
24	SOLAR	5.86%	7.75%	10.47%	10.55%	8.07%	7.30%	8.25%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	133.06	143.55	140.35	276.58	62.59	146.78	138.74
28	COAL \$/TON	100.49	98.15	97.19	98.23	97.40	89.03	95.88
29	GAS \$/MCF	5.53	5.36	5.64	5.39	4.60	4.93	5.20
30	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	23.02	24.86	24.31	47.78	8.86	25.44	23.18
32	COAL	4.53	4.40	4.39	4.44	4.37	3.99	4.31
33	GAS	5.38	5.23	5.52	5.28	4.50	4.82	5.08
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	5.38	5.23	5.54	5.24	4.49	4.73	5.04
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	14,919	22,545	20,186	18,336	33,612	38,700	19,517
37	COAL	10,561	10,932	12,380	10,451	10,537	10,659	10,575
38	GAS	7,479	7,521	7,471	7,663	7,613	7,549	7,552
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,443	6,991	6,700	7,124	7,317	7,362	7,185
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	34.34	56.05	49.06	87.61	29.79	98.44	45.25
42	COAL	4.78	4.81	5.43	4.64	4.61	4.25	4.56
43	GAS	4.02	3.93	4.12	4.05	3.43	3.64	3.84
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	4.01	3.65	3.71	3.73	3.29	3.48	3.62

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

Docket No. 20250001-EI
Witness: Dean
Exhibit No. (GPD-2), Part 1
Schedule E3
Page 2 of 2

		Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	400,965	497,835	421,093	650,560	325,158	289,114	12,853,877
2	COAL	29,573,154	29,626,908	24,490,840	24,704,759	21,676,784	21,495,384	228,730,332
3	GAS	139,043,060	144,682,236	124,521,152	103,828,616	99,859,170	114,895,825	1,402,307,132
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	169,017,179	174,806,979	149,433,085	129,183,935	121,861,112	136,680,323	1,643,891,340
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	206	558	346	1,080	122	79	25,086
7	COAL	660,217	675,617	555,766	560,217	509,443	511,685	5,166,264
8	GAS	3,506,413	3,603,450	3,154,846	2,544,545	2,228,898	2,384,280	35,025,080
9	SOLAR	260,309	272,662	269,360	291,606	260,206	235,636	3,326,005
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	4,427,145	4,552,287	3,980,318	3,397,449	2,998,669	3,131,680	43,542,435
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	2,259	3,101	2,599	4,433	1,972	1,719	90,100
13	COAL TON	311,322	316,008	260,870	265,105	231,894	230,650	2,420,632
14	GAS MCF	25,666,816	26,485,905	23,130,962	18,922,572	16,532,516	16,769,439	257,378,552
15	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	13,150	18,060	15,129	25,820	11,496	10,008	536,598
17	COAL	6,855,538	6,999,156	5,798,011	5,908,640	5,177,506	5,156,899	53,802,261
18	GAS	25,666,816	26,485,905	23,130,962	18,922,572	16,532,516	16,769,439	260,440,580
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	32,535,504	33,503,121	28,944,102	24,857,032	21,721,518	21,936,346	314,779,439
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.01%	0.01%	0.01%	0.03%	0.00%	0.00%	0.06%
22	COAL	14.91%	14.84%	13.96%	16.49%	16.99%	16.34%	11.87%
23	GAS	79.20%	79.16%	79.26%	74.90%	74.33%	76.13%	80.44%
24	SOLAR	5.88%	5.99%	6.77%	8.58%	8.68%	7.52%	7.64%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	177.50	160.54	162.02	146.75	164.89	168.19	142.66
28	COAL \$/TON	94.99	93.75	93.88	93.19	93.48	93.19	94.49
29	GAS \$/MCF	5.42	5.46	5.38	5.49	6.04	6.85	5.45
30	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	30.49	27.57	27.83	25.20	28.28	28.89	23.95
32	COAL	4.31	4.23	4.22	4.18	4.19	4.17	4.25
33	GAS	5.42	5.46	5.38	5.49	6.04	6.85	5.38
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	5.20	5.22	5.16	5.20	5.61	6.23	5.22
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	63,804	32,377	43,688	23,903	94,384	126,465	21,390
37	COAL	10,384	10,360	10,432	10,547	10,163	10,078	10,414
38	GAS	7,320	7,350	7,332	7,437	7,417	7,033	7,436
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,349	7,360	7,272	7,316	7,244	7,005	7,229
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	194.55	89.25	121.60	60.23	266.96	365.34	51.24
42	COAL	4.48	4.39	4.41	4.41	4.25	4.20	4.43
43	GAS	3.97	4.02	3.95	4.08	4.48	4.82	4.00
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	3.82	3.84	3.75	3.80	4.06	4.36	3.78

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	326,734	60.0	82.70	72.6	10,419 COAL	154,588 TONS	22.02	3,404,136	14,689,306	4.50
2 CRYSTAL RIVER	5	712	333,483	63.0	92.94	70.2	10,350 COAL	156,734 TONS	22.02	3,451,402	14,883,848	4.46
3 ANCLOTE	1	517	53,171	13.8	95.81	24.1	11,538 GAS	613,503 MCF	1.00	613,503	3,477,751	6.54
4 ANCLOTE	2	521	58,080	15.0	89.58	16.7	13,598 GAS	789,785 MCF	1.00	789,785	4,214,081	7.26
5 BARTOW	1-4	228	400	0.2	85.43	12.5	16,193 GAS	6,479 MCF	1.00	6,479	35,407	8.85
6 BARTOWCC	1	1279	669,683	70.4	92.73	75.9	7,199 GAS	4,821,038 MCF	1.00	4,821,038	26,206,716	3.91
7 CITRUS CC	1-2	1640	1,155,284	94.7	98.80	95.8	6,720 GAS	7,763,958 MCF	1.00	7,763,958	41,822,481	3.62
8 DEBARY	1-10	785	6,292	1.1	74.60	6.4	13,900 GAS	87,465 MCF	1.00	87,465	494,231	7.85
9 HINESCC	1-4	2,204	1,204,312	73.4	96.93	79.4	7,272 GAS	8,757,657 MCF	1.00	8,757,657	47,162,912	3.92
10 INT CITY	1-14	1,186	12,927	1.5	78.19	4.5	13,740 GAS	177,615 MCF	1.00	177,615	985,954	7.63
11 OSPREY	1	505	225,699	60.1	94.10	106.4	7,439 GAS	1,678,862 MCF	1.00	1,678,862	9,396,031	4.16
12 SUWANNEE CT	1-3	200	1,071	0.7	89.71	21.4	14,186 GAS	15,189 MCF	1.00	15,189	84,241	7.87
13 TIGER BAY	1	225	87,461	52.2	89.65	85.6	7,562 GAS	661,341 MCF	1.00	661,341	3,540,648	4.05
14 UNIV OF FLA.	1	47	32,034	91.6	97.85	93.6	9,175 GAS	293,924 MCF	1.00	293,924	1,622,607	5.07
15 BARTOW	1-4	228	0	0.0	85.43	0.0	0 LIGHT OIL	0 BBLS		0	580	0.00
16 BARTOW CC	1	1,279	0	70.4	92.73	75.9	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	0	0.0	68.49	0.0	15,000 LIGHT OIL	1 BBLS	6.00	6	318	79.50
18 DEBARY	1-10	785	34	1.1	74.60	0.0	17,735 LIGHT OIL	104 BBLS	5.80	603	23,101	67.94
19 HINESCC	1-4	2,204	0	73.4	96.93	79.4	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	172	1.5	78.19	4.5	14,158 LIGHT OIL	418 BBLS	5.82	2,431	82,837	48.25
22 SUWANNEE CT	1-3	200	0	0.0	89.71	21.4	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,736 BBLS	5.82	10,110	294,045	0.00
24 SOLAR	1	1,455	260,309	24.0	0.00	19.3	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,427,145							32,535,504	169,017,179	3.82

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	329,144	60.4	84.99	75.2	10,381 COAL	154,269 TONS	22.15	3,416,851	14,479,309	4.40
2 CRYSTAL RIVER	5	712	346,473	65.4	91.67	71.4	10,339 COAL	161,739 TONS	22.15	3,582,305	15,147,599	4.37
3 ANCLOTE	1	517	68,358	17.8	94.48	26.3	11,381 GAS	777,993 MCF	1.00	777,993	4,318,779	6.32
4 ANCLOTE	2	521	65,934	17.0	90.41	18.8	13,162 GAS	867,834 MCF	1.00	867,834	4,701,950	7.13
5 BARTOW	1-4	1,279	648	0.1	83.78	2.2	15,787 GAS	10,230 MCF	1.00	10,230	55,916	8.63
6 BARTOWCC	1	1279	686,127	72.1	93.32	77.3	7,193 GAS	4,935,547 MCF	1.00	4,935,547	27,038,020	3.94
7 CITRUS CC	1-2	1640	1,160,198	95.1	98.87	96.2	6,717 GAS	7,792,974 MCF	1.00	7,792,974	42,340,128	3.65
8 DEBARY	1-10	785	9,828	1.7	79.35	6.4	13,821 GAS	135,830 MCF	1.00	135,830	749,160	7.62
9 HINESCC	1-4	2,204	1,230,784	75.1	95.91	80.9	7,265 GAS	8,941,268 MCF	1.00	8,941,268	48,701,117	3.96
10 INT CITY	1-14	1,186	17,876	2.1	77.95	4.7	13,615 GAS	243,381 MCF	1.00	243,381	1,329,775	7.44
11 OSPREY	1	505	234,944	62.5	92.58	107.0	7,433 GAS	1,746,263 MCF	1.00	1,746,263	9,804,023	4.17
12 SUWANNEE CT	1-3	200	1,576	1.1	87.74	22.5	13,973 GAS	22,019 MCF	1.00	22,019	123,549	7.84
13 TIGER BAY	1	225	94,781	56.6	85.91	85.8	7,547 GAS	715,294 MCF	1.00	715,294	3,872,387	4.09
14 UNIV OF FLA.	1	47	32,396	92.6	98.96	93.7	9,176 GAS	297,272 MCF	1.00	297,272	1,647,432	5.09
15 BARTOW	1-4	228	2	0.4	83.78	0.0	17,000 LIGHT OIL	6 BBLS	5.67	34	1,304	65.20
16 BARTOW CC	1	1,279	0	72.1	93.32	77.3	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	1	0.0	66.16	0.0	14,545 LIGHT OIL	3 BBLS	5.33	16	510	46.36
18 DEBARY	1-10	785	102	1.7	79.35	6.4	17,344 LIGHT OIL	305 BBLS	5.82	1,776	48,586	47.45
19 HINESCC	1-4	2,204	0	75.1	95.91	80.9	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	452	2.1	77.95	4.7	14,000 LIGHT OIL	1,087 BBLS	5.83	6,332	171,026	37.81
22 SUWANNEE CT	1-3	200	0	0.0	87.74	22.5	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,700 BBLS	5.82	9,902	276,325	0.00
24 SOLAR	1	1,530	272,662	24.0	0.00	20.8	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,552,287							33,503,121	174,806,979	3.84

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	251,138	47.7	81.01	70.4	10,446 COAL	118,032 TONS	22.23	2,623,339	11,145,498	4.44
2 CRYSTAL RIVER	5	712	304,628	59.4	94.11	63.1	10,421 COAL	142,838 TONS	22.23	3,174,672	13,345,342	4.38
3 ANCLOTE	1	517	44,114	11.9	92.91	26.0	11,418 GAS	503,697 MCF	1.00	503,697	2,864,247	6.49
4 ANCLOTE	2	521	52,558	14.0	85.19	16.5	13,666 GAS	718,266 MCF	1.00	718,266	3,731,750	7.10
5 BARTOW	1-4	1,279	501	0.1	84.53	2.3	15,773 GAS	7,899 MCF	1.00	7,899	40,069	8.00
6 BARTOWCC	1	1279	648,378	70.4	91.13	75.3	7,199 GAS	4,667,728 MCF	1.00	4,667,728	25,011,603	3.86
7 CITRUS CC	1-2	1640	1,026,163	86.9	90.64	95.6	6,724 GAS	6,899,966 MCF	1.00	6,899,966	36,966,734	3.60
8 DEBARY	1-10	785	7,000	1.2	78.14	6.5	13,853 GAS	96,969 MCF	1.00	96,969	509,091	7.27
9 HINES CC	1-4	2,204	1,104,193	69.6	95.27	79.5	7,294 GAS	8,053,541 MCF	1.00	8,053,541	43,330,758	3.92
10 INT CITY	1-14	1,186	15,651	1.9	76.31	4.5	13,733 GAS	214,926 MCF	1.00	214,926	1,127,717	7.21
11 OSPREY	1	505	210,953	58.0	92.15	106.3	7,430 GAS	1,567,304 MCF	1.00	1,567,304	8,726,054	4.14
12 SUWANNEE CT	1-3	200	1,175	0.8	87.93	22.6	14,092 GAS	16,560 MCF	1.00	16,560	89,089	7.58
13 TIGER BAY	1	225	12,611	7.8	4.64	86.2	7,507 GAS	94,671 MCF	1.00	94,671	545,195	4.32
14 UNIV OF FLA.	1	47	31,551	93.2	99.59	93.6	9,174 GAS	289,435 MCF	1.00	289,435	1,578,845	5.00
15 BARTOW	1-4	228	0	0.0	84.53	0.0	0 LIGHT OIL	0 BBLS		0	580	0.00
16 BARTOW CC	1	1,279	0	70.4	91.13	75.3	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	1	0.0	64.83	0.0	15,000 LIGHT OIL	3 BBLS	5.00	15	491	49.10
18 DEBARY	1-10	785	40	1.2	78.14	0.0	17,050 LIGHT OIL	117 BBLS	5.83	682	24,786	61.97
19 HINESCC	1-4	2,204	0	69.6	95.27	79.5	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	305	1.9	76.31	4.5	13,983 LIGHT OIL	734 BBLS	5.82	4,269	124,373	40.74
22 SUWANNEE CT	1-3	200	0	0.0	87.93	22.6	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,745 BBLS	5.82	10,163	270,779	0.00
24 SOLAR	1	1,548	269,360	24.2	0.00	22.3	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,980,318							28,944,102	149,433,085	3.75

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	271,327	49.8	82.10	60.7	10,615 COAL	129,220 TONS	22.29	2,880,050	12,058,897	4.44
2 CRYSTAL RIVER	5	712	288,890	54.5	94.42	57.7	10,484 COAL	135,885 TONS	22.29	3,028,590	12,645,862	4.38
3 ANCLOTE	1	517	58,550	15.2	95.22	21.1	11,790 GAS	690,283 MCF	1.00	690,283	3,696,441	6.31
4 ANCLOTE	2	521	42,551	11.0	88.27	17.6	13,452 GAS	572,382 MCF	1.00	572,382	3,231,558	7.59
5 BARTOW	1-4	1,279	1,104	0.1	83.12	2.5	15,298 GAS	16,890 MCF	1.00	16,890	84,339	7.64
6 BARTOWCC	1	1279	317,475	33.4	15.64	35.0	7,489 GAS	2,377,516 MCF	1.00	2,377,516	14,328,188	4.51
7 CITRUS CC	1-2	1640	582,547	47.7	49.18	97.1	6,687 GAS	3,895,500 MCF	1.00	3,895,500	21,042,789	3.61
8 DEBARY	1-10	785	7,764	1.4	78.66	6.1	13,892 GAS	107,856 MCF	1.00	107,856	574,684	7.40
9 HINES CC	1-4	2,204	1,237,338	75.5	95.90	83.5	7,236 GAS	8,953,889 MCF	1.00	8,953,889	48,230,140	3.90
10 INT CITY	1-14	1,186	17,132	2.0	74.68	4.4	13,743 GAS	235,432 MCF	1.00	235,432	1,256,095	7.33
11 OSPREY	1	505	267,738	71.3	91.95	101.8	7,286 GAS	1,950,774 MCF	1.00	1,950,774	10,717,847	4.00
12 SUWANNEE CT	1-3	200	1,924	1.3	58.57	22.9	13,728 GAS	26,413 MCF	1.00	26,413	137,297	7.14
13 TIGER BAY	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
14 UNIV OF FLA.	1	47	10,425	29.8	30.76	93.6	9,174 GAS	95,637 MCF	1.00	95,637	529,238	5.08
15 BARTOW	1-4	228	24	0.7	83.12	13.7	16,872 LIGHT OIL	70 BBLS	5.86	410	9,313	38.33
16 BARTOW CC	1	1,279	0	33.4	15.64	35.0	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	7	0.0	65.47	0.0	13,944 LIGHT OIL	16 BBLS	6.19	99	2,046	28.82
18 DEBARY	1-10	785	302	1.4	78.66	6.1	16,959 LIGHT OIL	878 BBLS	5.82	5,113	121,070	40.16
19 HINESCC	1-4	2,204	0	75.5	95.90	83.5	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	747	2.0	74.68	4.4	13,942 LIGHT OIL	1,790 BBLS	5.82	10,419	263,407	35.25
22 SUWANNEE CT	1-3	200	0	0.0	58.57	22.9	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,679 BBLS	5.82	9,779	254,640	0.00
24 SOLAR	1	1,555	291,606	25.2	0.00	24.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,397,449							24,857,032	129,183,935	3.80

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	245,564	46.6	82.30	70.9	10,195 COAL	112,127 TONS	22.33	2,503,457	10,503,630	4.28
2 CRYSTAL RIVER	5	712	263,879	51.5	91.90	65.0	10,134 COAL	119,767 TONS	22.33	2,674,049	11,173,154	4.23
3 ANCLOTE	1	517	36,629	9.8	95.11	15.0	12,525 GAS	458,777 MCF	1.00	458,777	2,679,114	7.31
4 ANCLOTE	2	521	20,476	5.5	87.95	20.9	12,423 GAS	254,387 MCF	1.00	254,387	1,792,881	8.76
5 BARTOW	1-4	1,279	317	0.0	82.12	3.1	14,637 GAS	4,643 MCF	1.00	4,643	26,977	8.50
6 BARTOWCC	1	1279	262,230	28.5	46.78	29.6	8,878 GAS	2,328,137 MCF	1.00	2,328,137	14,492,669	5.53
7 CITRUS CC	1-2	1640	548,266	46.4	46.25	83.4	6,707 GAS	3,677,204 MCF	1.00	3,677,204	22,053,217	4.02
8 DEBARY	1-10	785	7,626	1.4	79.21	7.4	13,453 GAS	102,584 MCF	1.00	102,584	607,689	7.97
9 HINES	1-4	2,204	1,112,391	70.1	95.59	87.0	7,047 GAS	7,838,933 MCF	1.00	7,838,933	46,973,133	4.22
10 INT CITY	1-14	1,186	7,503	0.9	82.22	5.5	13,174 GAS	98,843 MCF	1.00	98,843	589,891	7.86
11 OSPREY	1	505	204,409	56.2	94.28	99.2	7,426 GAS	1,517,894 MCF	1.00	1,517,894	9,117,237	4.46
12 SUWANNEE CT	1-3	200	132	0.1	25.63	22.0	14,533 GAS	1,914 MCF	1.00	1,914	11,907	9.04
13 TIGER BAY	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
14 UNIV OF FLA.	1	47	28,920	85.5	88.12	96.9	8,617 GAS	249,200 MCF	1.00	249,200	1,514,455	5.24
15 BARTOW	1-4	228	2	0.2	82.12	0.0	18,333 LIGHT OIL	7 BBLS	6.29	44	1,517	63.21
16 BARTOW CC	1	1,279	0	28.5	46.78	29.6	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	0	0.0	64.29	0.0	0 LIGHT OIL	0 BBLS		0	212	0.00
18 DEBARY	1-10	785	25	1.4	79.21	0.0	18,145 LIGHT OIL	76 BBLS	5.92	450	19,739	79.59
19 HINESCC	1-4	2,204	0	70.1	95.59	87.0	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	95	0.9	82.22	5.5	14,376 LIGHT OIL	234 BBLS	5.81	1,360	58,638	61.99
22 SUWANNEE CT	1-3	200	0	0.0	25.63	0.0	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,655 BBLS	5.83	9,642	244,968	0.00
24 SOLAR	1	1,555	260,206	23.2	0.00	24.0	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,998,669							21,721,518	121,861,112	4.06

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	250,114	45.9	86.07	80.2	10,083 COAL	112,797 TONS	22.36	2,521,932	10,526,979	4.21
2 CRYSTAL RIVER	5	712	261,571	49.4	92.89	71.1	10,074 COAL	117,853 TONS	22.36	2,634,967	10,968,405	4.19
3 ANCLOTE	1	517	12,389	3.2	96.68	9.6	14,062 GAS	174,217 MCF	1.00	174,217	1,149,841	9.28
4 ANCLOTE	2	521	8,385	2.2	84.65	9.8	16,370 GAS	137,253 MCF	1.00	137,253	961,251	11.46
5 BARTOW	1-4	1,279	40	0.0	80.78	3.6	14,719 GAS	591 MCF	1.00	591	4,445	11.07
6 BARTOWCC	1	1279	426,230	44.8	73.62	46.9	7,192 GAS	3,065,489 MCF	1.00	3,065,489	21,412,618	5.02
7 CITRUS CC	1-2	1640	1,156,408	94.8	96.59	98.2	6,661 GAS	7,703,338 MCF	1.00	7,703,338	52,968,817	4.58
8 DEBARY	1-10	785	921	0.2	79.34	7.1	13,762 GAS	12,678 MCF	1.00	12,678	84,875	9.21
9 HINES CC	1-4	2,204	613,062	37.4	95.74	79.1	7,127 GAS	4,369,159 MCF	1.00	4,369,159	29,660,040	4.84
10 INT CITY	1-14	1,186	866	0.1	87.55	5.5	13,207 GAS	11,441 MCF	1.00	11,441	83,519	9.64
11 OSPREY	1	505	128,189	34.1	94.84	86.6	7,590 GAS	972,962 MCF	1.00	972,962	6,330,066	4.94
12 SUWANNEE CT	1-3	200	307	0.2	88.28	22.4	13,649 GAS	4,196 MCF	1.00	4,196	28,529	9.28
13 TIGER BAY	1	225	5,000	3.0	53.66	92.6	7,558 GAS	37,792 MCF	1.00	37,792	274,008	5.48
14 UNIV OF FLA.	1	47	32,481	92.9	97.60	95.2	8,630 GAS	280,323 MCF	1.00	280,323	1,937,816	5.97
15 BARTOW	1-4	228	6	0.0	80.78	0.0	14,792 LIGHT OIL	15 BBLS	5.67	85	2,393	41.64
16 BARTOW CC	1	1,279	0	44.8	73.62	46.9	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	1	0.0	63.71	0.0	14,286 LIGHT OIL	3 BBLS	6.67	20	576	41.14
18 DEBARY	1-10	785	27	0.2	79.34	0.0	13,411 LIGHT OIL	63 BBLS	5.75	362	17,886	66.26
19 HINESCC	1-4	2,204	0	37.4	95.74	79.1	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	39	0.1	87.55	0.0	13,811 LIGHT OIL	93 BBLS	5.80	539	40,094	102.74
22 SUWANNEE CT	1-3	200	6	0.2	88.28	22.4	13,731 LIGHT OIL	14 BBLS	5.86	82	1,676	28.07
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,531 BBLS	5.83	8,920	226,489	0.00
24 SOLAR	1	1,555	235,636	20.4	0.00	22.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,131,680							21,936,346	136,680,323	4.36

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2025 through December 2025

		Act	Act	Act	Act	Act	Act	
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Subtotal
	LIGHT OIL							
1	PURCHASES:							
2	UNITS BBL	17,733	10,261	1,069	2,486	5,140	8,013	44,702
3	UNIT COST \$/BBL	123.78	127.31	107.08	152.41	154.15	160.20	135.80
4	AMOUNT \$	2,194,916	1,306,360	114,466	378,901	792,318	1,283,664	6,070,625
5	BURNED:							
6	UNITS BBL	36,692	3,300	4,563	7,277	11,835	10,350	74,017
7	UNIT COST \$/BBL	133.06	143.55	140.35	276.58	62.59	146.78	138.74
8	AMOUNT \$	4,882,419	473,712	640,435	2,012,649	740,768	1,519,169	10,269,152
9	ENDING INVENTORY:							
10	UNITS BBL	570,919	577,879	574,385	569,595	562,900	560,565	
11	UNIT COST \$/BBL	123.68	123.63	123.46	121.63	123.17	123.26	
12	AMOUNT \$	70,608,644	71,441,293	70,915,323	69,281,576	69,333,126	69,097,621	
	COAL							
13	PURCHASES:							
14	UNITS TON	133,263	134,846	115,081	150,797	130,581	185,841	850,409
15	UNIT COST \$/TON	107.55	93.39	93.93	101.70	94.19	69.53	92.06
16	AMOUNT \$	14,332,273	12,593,757	10,810,111	15,336,089	12,299,865	12,920,613	78,292,708
17	BURNED:							
18	UNITS TON	196,307	18,944	1,740	149,488	203,168	235,136	804,783
19	UNIT COST \$/TON	100.49	98.15	97.19	98.23	97.40	89.03	95.88
20	AMOUNT \$	19,726,478	1,859,419	169,117	14,684,406	19,789,055	20,934,027	77,162,503
21	ADJUSTMENTS							
22	UNITS TON							
23	AMOUNT \$							
24	ENDING INVENTORY:							
25	UNITS TON	274,942	390,844	504,185	505,494	432,907	354,332	
26	UNIT COST \$/TON	100.49	98.15	97.19	98.23	97.40	88.28	
27	AMOUNT \$	27,628,330	38,362,668	49,003,661	49,655,344	42,166,155	31,278,908	
	GAS							
28	BURNED:							
29	UNITS MCF	20,374,376	18,334,756	19,640,541	20,256,840	25,222,655	26,041,174	129,870,342
30	UNIT COST \$/MCF	5.53	5.36	5.64	5.39	4.60	4.93	5.20
	AMOUNT \$	112,655,065	98,239,186	110,840,999	109,146,610	116,096,779	128,498,433	675,477,073

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2025 through December 2025

			Est	Est	Est	Est	Est	Est	
			Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
LIGHT OIL									
1	PURCHASES:								
2	UNITS	BBL	8,013	3,101	2,599	4,433	1,972	1,719	66,539
3	UNIT COST	\$/BBL	160.20	160.54	162.02	146.75	164.89	168.19	143.35
4	AMOUNT	\$	1,283,664	497,835	421,093	650,560	325,158	289,114	9,538,049
5	BURNED:								
6	UNITS	BBL	2,259	3,101	2,599	4,433	1,972	1,719	90,100
7	UNIT COST	\$/BBL	177.50	160.54	162.02	146.75	164.89	168.19	142.66
8	AMOUNT	\$	400,965	497,835	421,093	650,560	325,158	289,114	12,853,877
9	ADJUSTMENTS								
10	UNITS	BBL							
11	AMOUNT	\$							
12	ENDING INVENTORY:								
13	UNITS	BBL	566,319	566,319	566,319	566,319	566,319	566,319	
14	UNIT COST	\$/BBL	123.26	123.26	123.26	123.26	123.26	123.26	
15	AMOUNT	\$	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	
COAL									
16	PURCHASES:								
17	UNITS	TON	311,322	316,008	260,870	265,105	231,894	230,650	2,466,258
18	UNIT COST	\$/TON	94.99	93.75	93.88	93.19	93.48	93.19	93.20
19	AMOUNT	\$	29,573,154	29,626,908	24,490,840	24,704,759	21,676,784	21,495,384	229,860,537
20	BURNED:								
21	UNITS	TON	311,322	316,008	260,870	265,105	231,894	230,650	2,420,632
22	UNIT COST	\$/TON	94.99	93.75	93.88	93.19	93.48	93.19	94.49
23	AMOUNT	\$	29,573,154	29,626,908	24,490,840	24,704,759	21,676,784	21,495,384	228,730,332
24	ADJUSTMENTS								
25	UNITS	TON							
26	AMOUNT	\$							
27	ENDING INVENTORY:								
28	UNITS	TON	354,332	354,332	354,332	354,332	354,332	354,332	
29	UNIT COST	\$/TON	88.28	88.28	88.28	88.28	88.28	88.28	
30	AMOUNT	\$	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	
GAS									
31	BURNED:								
32	UNITS	MCF	25,666,816	26,485,905	23,130,962	18,922,572	16,532,516	16,769,439	257,378,552
33	UNIT COST	\$/MCF	5.42	5.46	5.38	5.49	6.04	6.85	5.45
34	AMOUNT	\$	139,043,060	144,682,236	124,521,152	103,828,616	99,859,170	114,895,825	1,402,307,132

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	C/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST \$ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-25	ECONSALE	--	68,789		68,789	3.108	4.704	2,137,812	3,235,523	1,097,711
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	58,300		58,300	6.330	6.330	3,690,247	3,690,247	0
	TOTAL		127,089		127,089	4.586	5.450	5,828,059	6,925,770	1,097,711
Feb-25	ECONSALE	--	59,054		59,054	3.455	5.137	2,040,055	3,033,621	993,565
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	38,535		38,535	22.018	22.018	8,484,638	8,484,638	0
	TOTAL		97,589		97,589	10.785	11.803	10,524,693	11,518,259	993,565
Mar-25	ECONSALE	--	72,413		72,413	2.714	3.468	1,965,262	2,511,454	546,192
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,947		85,947	5.442	5.442	4,677,088	4,677,088	0
	TOTAL		158,360		158,360	4.194	4.539	6,642,350	7,188,543	546,192
Apr-25	ECONSALE	--	29,945		29,945	2.410	3.390	721,787	1,015,022	293,235
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	132,086		132,086	4.550	4.550	6,009,741	6,009,741	0
	TOTAL		162,031		162,031	4.154	4.335	6,731,528	7,024,763	293,235
May-25	ECONSALE	--	53,364		53,364	2.159	3.013	1,152,129	1,608,055	455,926
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	164,104		164,104	3.960	3.960	6,498,894	6,498,894	0
	TOTAL		217,468		217,468	3.518	3.728	7,651,023	8,106,949	455,926
Jun-25	ECONSALE	--	60,360		60,360	4.442	3.122	2,681,206	1,884,250	(796,956)
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	202,420		202,420	3.148	3.148	6,372,194	6,372,194	0
	TOTAL		262,780		262,780	3.445	3.142	9,053,400	8,256,444	(796,956)
Jan-25	ECONSALE	--	343,925		343,925	3.111	3.864	10,698,252	13,287,925	2,589,673
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-25	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	681,392		681,392	5.244	5.244	35,732,801	35,732,801	0
	TOTAL		1,025,317		1,025,317	4.528	4.781	46,431,053	49,020,726	2,589,673

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-25	ECONSALE	--	39,633		39,633	4.831	6.224	1,914,779	2,466,809	552,030
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	124,154		124,154	4.155	4.155	5,158,314	5,158,314	0
	TOTAL		163,788		163,788	4.318	4.655	7,073,093	7,625,123	552,030
Aug-25	ECONSALE	--	34,880		34,880	5.019	6.467	1,750,777	2,255,526	504,749
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	136,500		136,500	4.164	4.164	5,683,577	5,683,577	0
	TOTAL		171,380		171,380	4.338	4.632	7,434,354	7,939,103	504,749
Sep-25	ECONSALE	--	34,935		34,935	4.480	5.772	1,565,127	2,016,354	451,227
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	113,729		113,729	4.270	4.270	4,855,955	4,855,955	0
	TOTAL		148,665		148,665	4.319	4.623	6,421,082	6,872,309	451,227
Oct-25	ECONSALE	--	36,020		36,020	3.986	5.135	1,435,618	1,849,507	413,889
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	16,779		16,779	6.933	6.933	1,163,263	1,163,263	0
	TOTAL		52,799		52,799	4.922	5.706	2,598,881	3,012,770	413,889
Nov-25	ECONSALE	--	34,996		34,996	4.130	5.320	1,445,299	1,861,979	416,680
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	16,237		16,237	7.851	7.851	1,274,862	1,274,862	0
	TOTAL		51,234		51,234	5.309	6.123	2,720,161	3,136,841	416,680
Dec-25	ECONSALE	--	39,492		39,492	4.336	5.586	1,712,186	2,205,809	493,623
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,253		21,253	11.661	11.661	2,478,326	2,478,326	0
	TOTAL		60,745		60,745	6.899	7.711	4,190,512	4,684,135	493,623
Jan-25	ECONSALE	--	563,881		563,881	3.639	4.601	20,522,038	25,943,909	5,421,871
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-25	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,110,045		1,110,045	5.076	5.076	56,347,099	56,347,099	0
	TOTAL		1,673,926		1,673,926	4.592	4.916	76,869,137	82,291,008	5,421,871

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-25	OTHER	--	99,684			99,684	27.316	27.316	27,229,326
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	30,224			30,224	25.131	25.131	7,595,693
	TOTAL		129,908	0	0	129,908	26.807	26.807	34,825,019
Feb-25	OTHER	--	1			1	6711.250	6711.250	67,113
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	3,597			3,597	9.734	9.734	350,129
	TOTAL		3,598	0	0	3,598	11.596	11.596	417,242
Mar-25	OTHER	--	2,819			2,819	6.257	6.257	176,393
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	6,546			6,546	18.716	18.716	1,225,134
	TOTAL		9,365	0	0	9,365	14.966	14.966	1,401,527
Apr-25	OTHER	--	40,759			40,759	6.422	6.422	2,617,374
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	98,395			98,395	5.970	5.970	5,874,250
	TOTAL		139,154	0	0	139,154	6.102	6.102	8,491,624
May-25	OTHER	--	3,469			3,469	11.592	11.592	402,110
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	93,606			93,606	5.912	5.912	5,534,066
	TOTAL		97,075	0	0	97,075	6.115	6.115	5,936,176
Jun-25	OTHER	--	7,432			7,432	8.182	8.182	608,116
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	72,976			72,976	6.437	6.437	4,697,262
	TOTAL		80,408	0	0	80,408	6.598	6.598	5,305,378
Jan-25	OTHER	--	154,164			154,164	20.174	20.174	31,100,432
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	305,344			305,344	8.278	8.278	25,276,535
	TOTAL		459,508	0	0	459,508	12.269	12.269	56,376,967

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) C/KWH FUEL COST	(B) TOTAL COST	
Jul-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	32,150			32,150	6.039	6.039	1,941,610
	TOTAL		32,150	0	0	32,150	6.039	6.039	1,941,610
Aug-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	43,350			43,350	5.980	5.980	2,592,204
	TOTAL		43,350	0	0	43,350	5.980	5.980	2,592,204
Sep-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	29,397			29,397	5.652	5.652	1,661,530
	TOTAL		29,397	0	0	29,397	5.652	5.652	1,661,530
Oct-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	30,228			30,228	5.904	5.904	1,784,680
	TOTAL		30,228	0	0	30,228	5.904	5.904	1,784,680
Nov-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	19,447			19,447	6.452	6.452	1,254,641
	TOTAL		19,447	0	0	19,447	6.452	6.452	1,254,641
Dec-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,629			1,629	10.763	10.763	175,284
	TOTAL		1,629	0	0	1,629	10.763	10.763	175,284
Jan-25	OTHER	--	154,164			154,164	20.174	20.174	31,100,432
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	461,544			461,544	7.515	7.515	34,686,485
TOTAL			615,708	0	0	615,708	10.685	10.685	65,786,916

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-25 Act	QUAL. FACILITIES	COGEN	91,228			91,228	3.796	11.531	3,462,862
Feb-25 Act	QUAL. FACILITIES	COGEN	8,479			8,479	19.058	107.849	1,616,008
Mar-25 Act	QUAL. FACILITIES	COGEN	46,428			46,428	4.459	20.720	2,070,131
Apr-25 Act	QUAL. FACILITIES	COGEN	57,879			57,879	4.666	17.989	2,700,362
May-25 Act	QUAL. FACILITIES	COGEN	45,939			45,939	4.419	20.789	2,030,246
Jun-25 Act	QUAL. FACILITIES	COGEN	37,737			37,737	4.172	23.302	1,574,485
Jul-25 Est	QUAL. FACILITIES	COGEN	74,442			74,442	5.057	15.195	3,764,560
Aug-25 Est	QUAL. FACILITIES	COGEN	74,442			74,442	5.176	15.314	3,853,320
Sep-25 Est	QUAL. FACILITIES	COGEN	64,091			64,091	4.919	16.695	3,152,813
Oct-25 Est	QUAL. FACILITIES	COGEN	62,518			62,518	4.821	16.893	3,014,242
Nov-25 Est	QUAL. FACILITIES	COGEN	72,041			72,041	4.856	15.332	3,498,132
Dec-25 Est	QUAL. FACILITIES	COGEN	74,442			74,442	4.785	14.924	3,562,348
TOTAL	QUAL. FACILITIES	COGEN	709,666			709,666	4.833	17.497	34,299,510

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)		(6)	(8)		(9)
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	TRANSACTION COST		TOTAL \$ FOR FUEL ADJ (4) x (5)	COST IF GENERATED		FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-25	ECONPURCH	--	6,288	10.491	10.491	659,684	4.369	274,694	(384,990)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			6,288	10.491	10.491	659,684	4.369	274,694	(384,990)
Feb-25	ECONPURCH	--	7,934	3.941	3.941	312,707	3.832	304,043	(8,664)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			7,934	3.941	3.941	312,707	3.832	304,043	(8,664)
Mar-25	ECONPURCH	--	4,916	4.569	4.569	224,597	4.131	203,104	(21,493)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			4,916	4.569	4.569	224,597	4.131	203,104	(21,493)
Apr-25	ECONPURCH	--	6,713	3.769	3.769	252,980	3.004	201,690	(51,291)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			6,713	3.769	3.769	252,980	3.004	201,690	(51,291)
May-25	ECONPURCH	--	18,396	3.944	3.944	725,613	3.512	646,114	(79,498)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			18,396	3.944	3.944	725,613	3.512	646,114	(79,498)
Jun-25	ECONPURCH	--	3,771	8.912	8.912	336,065	13.629	513,958	177,893
Act	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			3,771	8.912	8.912	336,065	13.629	513,958	177,893
Jan-25	ECONPURCH	--	48,018	5.231	5.231	2,511,646	4.464	2,143,603	(368,043)
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	0
Jun-25									
TOTAL			48,018	5.231	5.231	2,511,646	4.464	2,143,603	(368,043)

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)		(6)	(8)		(9)
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	TRANSACTION COST		TOTAL \$ FOR FUEL ADJ (4) x (5)	COST IF GENERATED		FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-25	ECONPURCH	--	15,652	6.313	6.313	988,116	6.862	1,074,008	85,892
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		15,652	6.313	6.313	988,116	6.862	1,074,008	85,892
Aug-25	ECONPURCH	--	23,397	6.431	6.431	1,504,706	6.990	1,635,504	130,798
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		23,397	6.431	6.431	1,504,706	6.990	1,635,504	130,798
Sep-25	ECONPURCH	--	21,394	5.851	5.851	1,251,792	6.360	1,360,605	108,813
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,394	5.851	5.851	1,251,792	6.360	1,360,605	108,813
Oct-25	ECONPURCH	--	26,595	6.063	6.063	1,612,584	6.590	1,752,752	140,168
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		26,595	6.063	6.063	1,612,584	6.590	1,752,752	140,168
Nov-25	ECONPURCH	--	17,656	5.923	5.923	1,045,828	6.438	1,136,736	90,908
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		17,656	5.923	5.923	1,045,828	6.438	1,136,736	90,908
Dec-25	ECONPURCH	--	9,518	6.075	6.075	578,279	6.603	628,546	50,267
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		9,518	6.075	6.075	578,279	6.603	628,546	50,267
Jan-25	ECONPURCH	--	162,231	5.851	5.851	9,492,951	5.999	9,731,754	238,803
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	0
Dec-25									
	TOTAL		162,231	5.851	5.851	9,492,951	5.999	9,731,754	238,803

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2025 through December 2025
For Use in the 2025 Actual/Estimated Clause Filings

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,207,280	45.33%	10.30%	4.670%	6.26%	0.5217%
2 Long Term Debt	8,244,062	40.59%	4.52%	1.830%	1.83%	0.1525%
3 Short Term Debt	(100,651)	-0.50%	4.71%	-0.020%	-0.02%	-0.0017%
4 Cust Dep Active	136,031	0.67%	2.61%	0.020%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	190,737	0.94%	7.57%	0.070%	0.09%	0.0075%
7 Deferred Inc Tax	2,632,933	12.96%			0.00%	0.0000%
8 Total	\$ 20,310,392	100.00%		6.570%	8.18%	0.6817%

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	9,207,280	53%	10.3%	5.43%	71.8%	0.07%	0.0503%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,244,062	47%	4.52%	2.13%	28.2%	0.07%	0.0197%	0.020%
12		17,451,342	100%		7.57%			0.0700%	0.087%

13	<u>Breakdown of Revenue Requirement Rate of Return between Debt and Equity:</u>							
14	Total Equity Component (Lines 1 and 9)				6.33%			
15	Total Debt Component (Lines 2, 3 , 4 , and 11)				1.85%			
	Total Revenue Requirement Rate of Return				8.18%			

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement.
- (4) Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

Duke Energy Florida, LLC
Hurricane Idalia Storm Cost Recovery
Over-Recovery Calculation - Details
(\$000's)

Line No.	Description	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Total
1	Unrecovered Eligible Costs - Beg Balance	426,711	393,273	358,460	315,929	269,422	219,999	171,102	131,471	99,815	165,780	153,283	141,617	130,493	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,657)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	
2	Less: Current Month Surcharge Revenue (a)	(34,579)	(35,843)	(43,406)	(47,206)	(49,925)	(49,181)	(39,717)	(31,656)	(31,087)	(12,619)	(11,735)	(11,143)	(11,644)	(14,667)	(17,246)	(18,297)	(18,287)	(17,614)	(15,016)	(12,856)	(11,520)	(127)	(1)	-	-	-	-	(535,373)
3	Unrecovered Eligible Costs Before Interest	392,132	357,430	315,054	268,723	219,497	170,818	131,384	99,815	68,728	153,161	141,548	130,474	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,653)	(6,784)	(6,810)	(6,835)	(6,859)	(6,884)	(6,909)	
4	Monthly Average Eligible Costs	409,422	375,351	336,757	292,326	244,460	195,409	151,243	115,843	84,271	159,471	147,416	136,045	124,670	111,515	95,558	77,787	59,495	41,545	25,230	11,294	(894)	(6,721)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	
5	Annual Interest Rate	4.93%	5.08%	5.12%	5.23%	5.35%	5.35%	5.34%	5.33%	5.33%	5.32%	5.29%	5.33%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.47%	4.36%	4.35%	4.34%	4.30%	4.32%	4.33%	
6	Monthly Interest Rate	0.41%	0.42%	0.43%	0.44%	0.45%	0.45%	0.45%	0.44%	0.44%	0.44%	0.44%	0.44%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.37%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	
7	Monthly Interest on Unrecovered Storm Costs	1,141	1,030	875	700	502	283	86	-	-	###	###	69	19	-	-	-	-	-	-	-	(3)	(24)	(25)	(25)	(25)	(25)	(12)	4,688
8	Unrecovered Storm Costs	261,425	228,612	184,081	137,575	88,152	39,254	86	-	-	21,436	9,769	19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Unrecovered Storm Reserve Replenishment	131,848	131,848	131,848	131,848	131,848	131,848	131,848	99,815	68,728	131,848	131,848	131,848	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,657)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	(6,921)	
10	Reserve Replenishment							463	31,570	31,087			1,374	11,626	14,667	17,246	18,297	18,287	17,614	15,016	12,856	11,520	127	1	-	-	-	-	
11	Unrecovered Costs - Ending Balance (b)	393,273	358,460	315,929	269,422	219,999	171,102	131,471	99,815	68,728	153,283	141,617	130,493	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,657)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	(6,921)	
Amount Credited to Fuel Clause																												(6,921,081)	

Notes:

- (a) Actual revenues April 2023 - December 2024.
(b) Per Docket Nos. 20230020-EI and 20230116-EI, Order No. PSC-2025-0204-FOF-EI.

DUKE ENERGY FLORIDA, LLC
Capacity Cost Recovery
Actual / Estimated True-Up
January through December 2025

Schedule E12-A – Purchased Power Capacity Cost (Projected)

Schedule E12-B – Purchased Power Capacity Cost (Re-Projected)

Schedule E12-C – Variance Analysis (Re-projected vs. Projected)

	EST Jan-25	EST Feb-25	EST Mar-25	EST Apr-25	EST May-25	EST Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
9 Base Level Jurisdictional Capacity Costs	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	90,565,200
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%
15 Intermediate Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah (NSG)	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%
22 Peaking Level Jurisdictional Capacity Costs	2,791,219	2,806,901	2,011,232	1,988,829	2,712,809	5,595,661	5,578,859	5,534,054	2,647,468	1,949,625	1,994,430	2,806,901	38,417,988
23 Other Capacity Costs													
24 Retail Wheeling	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Total Other Capacity Costs	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
32 Total Capacity Costs (line 9+15+22+31)	10,229,425	10,256,120	9,427,469	9,414,731	10,164,604	13,048,501	13,022,258	12,981,135	10,089,997	9,400,819	9,455,467	10,253,468	127,743,993
33 Actual/Estimated True-Up Provision - Jan - Dec 2023													6,798,946
34 Total Recoverable Capacity Costs													134,542,938
35 Total Recoverable ISFSI Costs ²													11,525,180
36 Total Recoverable Capacity & ISFSI Costs (line 34+35)													146,068,118

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

	ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9 Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,404
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
13 Subtotal - Intermediate Level Capacity Costs	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
14 Intermediate Production Jurisdic. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15 Intermediate Level Jurisdic. Capacity Costs	-	197,003	-	-	328,339	-	-	-	-	-	-	-	525,342
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah (NSG)	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22 Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,619,380	5,574,245	2,666,436	1,963,461	2,008,596	2,827,040	39,210,807
23 Other Capacity Costs													
24 Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(135,424)	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Production Tax Credits True-Up ²	-	-	1,987,272	-	-	(5,538,066)	3,550,794	-	-	-	-	-	-
32 Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	3,415,371	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
33 Total Capacity Costs (line 9+15+22+32)	10,139,744	10,417,450	11,478,239	9,625,291	10,674,249	7,512,685	16,581,865	13,002,191	10,094,329	9,388,109	9,436,483	10,239,637	128,590,273
34 ISFSI Revenue Requirement ³	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35 Total Recoverable Capacity & ISFSI Costs (line 33+34)	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,311	17,541,102	13,959,040	11,048,789	10,340,180	10,386,165	11,186,930	140,115,452
36 Capacity Revenues													
37 Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,479,410	15,114,219	14,626,896	12,955,080	10,532,836	10,138,166	144,967,239
38 Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39 Current Period Revenues (net of tax)	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,912,831	14,547,640	14,060,317	12,388,501	9,966,257	9,571,587	138,168,293
40 True-Up Provision													
41 True-Up Provision - Over/(Under) Recov (Line 39-35)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,870	(3,628,271)	588,601	3,011,528	2,048,322	(419,908)	(1,615,343)	(1,947,160)
42 Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(13,258)	(16,747)	(8,264)	2,884	7,879	6,279	(139,481)
43 Current Cycle Balance - Over/(Under)	(345,716)	(1,886,316)	(5,568,774)	(6,344,925)	(6,942,659)	(2,050,343)	(5,691,872)	(5,120,018)	(2,116,755)	(65,548)	(477,577)	(2,086,641)	(2,086,641)
44 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)
45 Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,209	5,665,788	6,232,367	6,798,946	6,798,946
46 Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	2,741,429	3,308,008	3,308,008
47 Net Capacity True-up Over/(Under) (Line 43+46)	(\$3,270,074)	(\$4,244,096)	(\$7,359,975)	(\$7,569,547)	(\$7,600,702)	(\$2,141,805)	(\$5,216,758)	(\$4,078,325)	(\$508,483)	\$2,109,302	\$2,263,852	\$1,221,368	\$1,221,368

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

² Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

³ As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

	Re-Projection Total	Original Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues	\$144,967,239	\$146,068,118	(\$1,100,879)
3 Prior Period True-Up Provision Over/(Under) Recovery	(\$6,798,946)	(6,798,946)	0
4 Current Period Revenues	138,168,293	139,269,172	(1,100,879)
5			
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	89,868,406	90,565,371	(696,965)
9 Orlando Cogen Limited (ORLACOGL)	0	0	0
10 Pasco County Resource Recovery (PASCOUNT)	0	0	0
11 Pinellas County Resource Recovery (PINCOUNT)	0	0	0
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	0	0	0
13 Subtotal - Base Level Capacity Costs	89,868,406	90,565,371	(696,965)
14 Base Production Jurisdictional Responsibility	100.000%	100.000%	0.000%
15 Base Level Jurisdictional Capacity Costs	89,868,404	90,565,200	(696,796)
16			
17 Intermediate Production Level Capacity Costs			
18 Southern - Franklin	0	0	0
19 Capacity Sales and Purchases	551,760	0	551,760
20 Subtotal - Intermediate Level Capacity Costs	551,760	0	551,760
21 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	0.000%
22 Intermediate Level Jurisdictional Capacity Costs	525,342	0	525,342
23			
24 Peaking Production Level Capacity Costs			
25 Shady Hills	0	0	0
26 Vandolah (NSG)	40,161,838	39,349,972	811,866
27 Subtotal - Peaking Level Capacity Costs	40,161,838	39,349,972	811,866
28 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	0.000%
29 Peaking Level Jurisdictional Capacity Costs	39,210,807	38,417,988	792,819
30			
31 Other Capacity Costs			
32 Retail Wheeling	(1,014,280)	(1,239,195)	224,915
33 SoBRA True-Up - Charlie Creek	0	0	0
34 SoBRA True-Up - Charlie Creek (Base Rate Adjmt)	0	0	0
35 SoBRA True-Up - Sandy Creek	0	0	0
36 SoBRA True-Up - Sandy Creek (Base Rate Adjmt)	0	0	-
37 SoBRA True-Up - Santa Fe (Base Rate Adjmt)	0	0	0
38 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)	0	0	0
39 Production Tax Credits True-Up	0	0	0
40 Other Jurisdictional Capacity Costs	(1,014,280)	(1,239,195)	224,915
41			
42 Subtotal Jurisdictional Capacity Costs (Line 15+22+29+40)	128,590,273	127,743,993	846,280
43			
44 ISFSI Revenue Requirement	11,525,180	11,525,180	0
45			
46 Total Jurisdictional Capacity Costs (Line 42+44)	140,115,452	139,269,172	846,280
47			
48 True-Up Provision			
49 True-Up Provision - Over/(Under) Recovered	(1,947,160)	0	(1,947,160)
50 Interest Provision for the Month	(139,481)	0	(139,481)
51 Current Cycle Balance - Over/(Under)	(2,086,641)	0	(2,086,641)
52			
53 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(6,798,946)	3,308,008
54 Prior Period Cumulative True-Up Collected/(Refunded)	6,798,946	6,798,946	0
55 Prior Period True-up Balance - Over/(Under)	3,308,008	0	3,308,008
56			
57 Net Capacity True-up Over/(Under) (Line 51+55)	\$1,221,368	\$0	\$1,221,368