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July 28, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibit of Florida Power & Light Company ("FPL") witness Richard Hume. This testimony is submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Clause Actual/Estimated True-Up for 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

22786789

CERTIFICATE OF SERVICE
Docket No. 20250007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 28th day of July 2025 to the following:

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s/ Maria Jose Moncada

Maria Jose Moncada

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20250007-EI**

5 **JULY 28, 2025**

6
7 **Q. Please state your name and business address.**

8 A. My name is Richard L. Hume. My business address is 700 Universe Boulevard, Juno
9 Beach, Florida 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL” or “the Company”) as the
12 Sr. Manager, Clause Accounting and Analysis in the FPL Finance Department.

13 **Q. Have you previously filed testimony in this Environmental Cost Recovery Clause**
14 **(“ECRC”) docket?**

15 A. Yes.

16 **Q. What is the purpose of your testimony?**

17 A. The purpose of my testimony is to present for Commission review and approval the
18 Actual/Estimated True-up associated with FPL’s environmental compliance activities
19 for the period January 2025 through December 2025.

1 **Q. Have you prepared or caused to be prepared under your direction, supervision or**
2 **control an exhibit in this proceeding?**

3 A. Yes, I have. My Exhibit RLH-2 consists of nine forms, PSC Forms 42-1E through
4 42-9E.

- 5 • Form 42-1E provides a summary of the Actual/Estimated True-up amount for
6 the period January 2025 through December 2025.
- 7 • Forms 42-2E and 42-3E reflect the calculation of the Actual/Estimated True-up
8 amount for the period.
- 9 • Forms 42-4E and 42-6E reflect the Actual/Estimated O&M and capital cost
10 variances as compared to original projections for the period.
- 11 • Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and capital
12 project costs for the period.
- 13 • Form 42-8E reflects return on capital investments and depreciation by project
14 as well as provides the beginning of period and end of period depreciable base
15 by production plant name, unit or plant account, and applicable depreciation
16 rate or amortization period for each capital investment project.
- 17 • Form 42-9E provides the capital structure, components and cost rates relied
18 upon to calculate the rate of return applied to capital investment amounts
19 included for recovery for the period January 2025 through December 2025.

1 **Q. Please explain the calculation of the ECRC Actual/Estimated True-Up amount**
2 **FPL is requesting this Commission to approve.**

3 A. The Actual/Estimated True-Up amount for the period January 2025 through December
4 2025 is an under-recovery, including interest, of \$2,820,065. The Actual/Estimated
5 True-Up amount is calculated on Form 42-2E by comparing actual data for January
6 2025 through May 2025 and revised estimates for June 2025 through December 2025
7 to the projections for the same period. The under-recovery of \$3,370,637 (shown on
8 Form 42-1E, Line 1) less the interest provision of \$550,572 (shown on Form 42-1E,
9 Line 2), results in the final under-recovery of \$2,820,065 (shown on Form 42-1E, Line
10 3). The under-recovery amount of \$2,820,065 will offset the 2024 final net true up
11 over-recovery of \$20,619,582 identified in my March 31, 2025 testimony filed in this
12 docket. The net amount will result in an estimated net over-recovery of \$17,799,517
13 (shown on Form 42-2E, line 11, column 12).

14 **Q. Are all costs listed in Forms 42-4E through 42-8E attributable to environmental**
15 **compliance projects approved by the Commission?**

16 A. Yes.

17 **Q. How do the actual/estimated project costs for January 2025 through December**
18 **2025 compare with original projections for the same period?**

19 A. Form 42-4E shows that total O&M project costs are \$4,567,813 higher than projected,
20 and Form 42-6E shows that total capital project revenue requirements are \$3,470,036
21 higher than projected. Individual project variances are provided on Forms 42-4E and
22 42-6E. Revenue requirements for each capital project for the 2025 actual/estimated

1 period are provided on Form 42-8E. Explanations for significant increases or decreases
2 in project costs are addressed by FPL witness Sole.

3

4 **Q. Does this conclude your testimony?**

5 A. Yes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-1E

| | | | |
|--|---------------------|--|--|
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| <table border="1"><tr><td></td><td></td></tr></table> | | | |
| | | | |
| 1. Over/(Under) Recovery for the Current Period (a) | (\$3,370,637) | | |
| 2. Interest Provision (b) | \$550,572 | | |
| 3. Actual/Estimated True-Up to be Refunded/(Recovered) (c) | <hr/> (\$2,820,065) | | |

Notes:
(a) Form 2E, Line 5
(b) Form 2E, Line 6
(c) Form 2E, Line 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-2E

For the Period of: January 2025 Through December 2025

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---------------|---------------|--------------|---------------|---------------|----------------|
| | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | 2025 |
| 1. Clause Revenues (net of Revenue Taxes) | \$29,883,372 | \$30,726,884 | \$27,206,054 | \$30,891,473 | \$35,783,885 | \$38,185,587 | \$40,628,733 | \$42,164,811 | \$41,398,532 | \$38,360,732 | \$31,598,847 | \$29,677,496 | \$416,506,406 |
| 2. True-Up Provision - Prior Period (a) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$879,453) | (\$10,553,431) |
| 3. Clause Revenues Applicable to Period (Lines 1 + 2) | 29,003,920 | 29,847,432 | 26,326,602 | 30,012,020 | 34,904,432 | 37,306,134 | 39,749,280 | 41,285,359 | 40,519,080 | 37,481,280 | 30,719,394 | 28,798,044 | 406,952,975 |
| 4. Jurisdictional Revenue Requirements | | | | | | | | | | | | | |
| a. O&M Activities (b) | \$1,314,026 | \$2,382,614 | \$2,348,686 | \$1,810,139 | \$3,082,552 | \$4,673,390 | \$4,806,988 | \$5,011,457 | \$5,217,956 | \$5,349,364 | \$5,108,826 | \$8,074,179 | \$49,180,177 |
| b. Capital Projects (c) | \$30,252,970 | \$30,211,004 | \$30,158,683 | \$30,125,212 | \$30,085,845 | \$30,031,818 | \$29,994,051 | \$29,962,547 | \$29,914,474 | \$29,851,999 | \$29,796,552 | \$29,756,279 | \$360,143,435 |
| c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b) | \$31,566,996 | \$32,593,618 | \$32,507,369 | \$31,935,351 | \$33,168,397 | \$34,705,209 | \$34,801,039 | \$34,974,003 | \$35,132,430 | \$35,201,364 | \$34,907,378 | \$37,830,458 | \$409,323,612 |
| 5. Over/(Under) Recovery (Lines 3 - 4c) | (\$2,563,077) | (\$2,746,186) | (\$6,180,767) | (\$1,923,331) | \$1,736,035 | \$2,600,925 | \$4,948,241 | \$6,311,355 | \$5,386,649 | \$2,279,916 | (\$4,187,984) | (\$9,032,415) | (\$3,370,637) |
| 6. Interest Provision (d) | \$33,477 | \$27,125 | \$14,182 | \$2,750 | \$5,595 | \$16,709 | \$33,641 | \$57,359 | \$81,957 | \$99,338 | \$99,428 | \$79,014 | \$550,572 |
| 7. Beginning Balance True-Up & Interest Provision | (\$10,553,431) | (\$12,203,579) | (\$14,043,187) | (\$19,330,320) | (\$20,371,449) | (\$17,750,367) | (\$14,253,290) | (\$8,391,945) | (\$1,143,779) | \$5,204,280 | \$8,462,987 | \$5,253,883 | (\$10,553,431) |
| a. Deferred True-Up - Beginning of Period (e) | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$20,619,582 | \$0 |
| 8. True-Up Collected/(Refunded) (see Line 2) | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$879,453 | \$10,553,431 |
| 9. End of Period Total True-Up (Lines 5+6+7+7a+8) | \$8,416,003 | \$6,576,394 | \$1,289,262 | \$248,133 | \$2,869,215 | \$6,366,302 | \$12,227,637 | \$19,475,803 | \$25,823,862 | \$29,082,568 | \$25,873,466 | \$17,799,517 | (\$2,820,065) |
| 10. Adjustment to Period True-Up Including Interest | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11. End of Period Total True-Up (Lines 9 + 10) | \$8,416,003 | \$6,576,394 | \$1,289,262 | \$248,133 | \$2,869,215 | \$6,366,302 | \$12,227,637 | \$19,475,803 | \$25,823,862 | \$29,082,568 | \$25,873,466 | \$17,799,517 | (\$2,820,065) |

Notes:

- (a) As approved in Order No. PSC-2024-0482
- (b) Form 42-SE-2, Line 7
- (c) Form 42-7E-2, Line 7
- (d) Form 3E, Line 10
- (e) Form 1A, Line 7

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-3E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 1. Beginning True-Up amount for Interest Provision (a) | \$10,066,151 | \$8,416,003 | \$6,576,394 | \$1,289,262 | \$248,133 | \$2,869,215 | \$6,366,302 | \$12,227,637 | \$19,475,803 | \$26,823,862 | \$29,082,568 | \$25,873,465 | |
| 2. Ending True-Up amount for Interest Provision (b) | \$8,382,527 | \$6,549,270 | \$1,275,080 | \$245,383 | \$2,863,620 | \$6,349,593 | \$12,193,996 | \$19,418,444 | \$25,741,905 | \$28,983,231 | \$25,774,037 | \$17,720,503 | |
| 3. Total of Beginning & Ending True-Up (Lines 1 + 2) | \$18,448,677 | \$14,965,273 | \$7,851,474 | \$1,534,645 | \$3,111,753 | \$9,218,808 | \$18,560,298 | \$31,646,081 | \$45,217,708 | \$54,807,092 | \$54,856,606 | \$43,593,968 | |
| 4. Average True-Up Amount (Line 3 x 1/2) | \$9,224,339 | \$7,482,637 | \$3,925,737 | \$767,322 | \$1,555,877 | \$4,609,404 | \$9,280,149 | \$15,823,040 | \$22,608,854 | \$27,403,546 | \$27,428,303 | \$21,796,984 | |
| 5. Interest Rate (First Day of Reporting Month) (c) | 4.36000% | 4.35000% | 4.35000% | 4.32000% | 4.28000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | |
| 6. Interest Rate (First Day of Subsequent Month) (c) | 4.35000% | 4.35000% | 4.32000% | 4.28000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | |
| 7. Total of Beginning & Ending Interest Rates (Lines 5 + 6) | 8.71000% | 8.70000% | 8.67000% | 8.60000% | 8.63000% | 8.70000% | 8.70000% | 8.70000% | 8.70000% | 8.70000% | 8.70000% | 8.70000% | |
| 8. Average Interest Rate (Line 7 x 1/2) | 4.35500% | 4.35000% | 4.33500% | 4.30000% | 4.31500% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | 4.35000% | |
| 9. Monthly Average Interest Rate (Line 8 x 1/12) | 0.36292% | 0.36250% | 0.36125% | 0.35833% | 0.35958% | 0.36250% | 0.36250% | 0.36250% | 0.36250% | 0.36250% | 0.36250% | 0.36250% | |
| 10. Interest Provision for the Month (Lines 4 x 9) | \$33,477 | \$27,125 | \$14,182 | \$2,750 | \$5,595 | \$16,709 | \$33,641 | \$57,359 | \$81,957 | \$99,338 | \$99,428 | \$79,014 | \$550,572 |

Notes:

(a) Form 2E, Lines 7 + 7a + 10

(b) Line 1 + Form 2E, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

Form 42-4E

For the Period of: January 2025 Through December 2025

| | (1) | (2) | (3) | (4) |
|---|----------------------|----------------|---------------------|----------------------|
| O&M Projects | Actual/Estimated (a) | Projection (b) | Variance Amount (c) | Variance Percent (d) |
| 1 - Air Operating Permit Fees | \$58,373 | \$134,982 | (\$76,609) | (56.75%) |
| 3 - Continuous Emission Monitoring Systems | \$855,859 | \$761,804 | \$94,055 | 12.35% |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | \$505,231 | \$508,325 | (\$3,094) | (0.61%) |
| 8 - Oil Spill Cleanup/Response Equipment | \$315,679 | \$270,000 | \$45,679 | 16.92% |
| 11 - Air Quality Compliance | \$7,570,875 | \$7,955,779 | (\$384,904) | (4.84%) |
| 14 - NPDES Permit Fees | \$104,183 | \$103,700 | \$483 | 0.47% |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | \$9,886,261 | \$10,013,108 | (\$126,847) | (1.27%) |
| 21 - St. Lucie Turtle Nets | \$214,620 | \$226,686 | (\$12,066) | (5.32%) |
| 22 - Pipeline Integrity Management | \$43,400 | \$0 | \$43,400 | 0% |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | \$1,170,241 | \$1,157,710 | \$12,531 | 1.08% |
| 24 - Manatee Reburn | \$28,581 | \$20,000 | \$8,581 | 42.90% |
| 27 - Lowest Quality Water Source | \$339,193 | \$344,075 | (\$4,882) | (1.42%) |
| 28 - CWA 316(b) Phase II Rule | \$1,581,146 | \$1,640,729 | (\$59,583) | (3.63%) |
| 37 - DeSoto Next Generation Solar Energy Center | \$813,881 | \$495,421 | \$318,460 | 64.28% |
| 38 - Space Coast Next Generation Solar Energy Center | \$404,729 | \$294,438 | \$110,291 | 37.46% |
| 41 - Manatee Temporary Heating System | \$71,656 | \$65,000 | \$6,656 | 10.24% |
| 42 - Turkey Point Cooling Canal Monitoring Plan | \$8,356,788 | \$8,356,790 | (\$2) | (0.00%) |
| 47 - NPDES Permit Renewal Requirements | \$162,748 | \$123,677 | \$39,071 | 31.59% |
| 48 - Industrial Boiler MACT | \$8,862 | \$9,193 | (\$331) | (3.60%) |
| 50 - Steam Electric Effluent Guidelines Revised Rules | \$10,844,150 | \$7,064,256 | \$3,779,894 | 53.51% |
| 51 - Gopher Tortoise Relocations | \$98,351 | \$98,351 | \$0 | 0% |
| 52 - Numeric Nutrient Criteria Water Quality Standards in Florida | (\$875) | \$0 | (\$875) | 0% |
| 54 - Coal Combustion Residuals | \$7,510,381 | \$8,208,754 | (\$698,373) | (8.51%) |
| 55 - Solar Site Avian Monitoring and Reporting Project | \$7,500 | \$30,000 | (\$22,500) | (75.00%) |
| 124 - FPL Miami-Dade Clean Water Recovery Center | (\$2,218,961) | (\$3,444,490) | \$1,225,529 | (35.58%) |
| 419 - GCEC FDEP Agreement for Ozone Attainment | \$2,307 | \$0 | \$2,307 | 0% |
| 427 - General Water Quality | \$1,313,909 | \$1,274,565 | \$39,344 | 3.09% |
| 428 - Asbestos Fees | \$1,000 | \$1,000 | \$0 | 0% |
| 429 - Env Auditing/Assessment | \$9,745 | \$5,520 | \$4,225 | 76.54% |
| 430 - General Solid & Hazardous Waste | \$977,837 | \$737,699 | \$240,138 | 32.55% |
| 431 - Title V | \$7,820 | \$45,035 | (\$37,215) | (82.64%) |
| Emissions Allowances | (\$13) | \$0 | (\$13) | 0% |
| 125 - CT NESHAP | \$134,851 | \$110,388 | \$24,463 | 22.16% |
| Total | \$51,180,308 | \$46,612,496 | \$4,567,813 | 9.80% |

Notes:

- (a) Twelve-month totals from Form 42-5E
(b) As approved in Order No. PSC-2024-0482
(c) Column (1) - Column (2)
(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

Form 42-4E

For the Period of: January 2025 Through December 2025

| | (1) | (2) | (3) | (4) |
|--|----------------------|----------------|---------------------|----------------------|
| | Actual/Estimated (a) | Projection (b) | Variance Amount (c) | Variance Percent (d) |
| 1. Total Recoverable Costs for O&M Activities | \$51,180,308 | \$46,612,496 | \$4,567,813 | 9.80% |
| 2. Recoverable Costs Jurisdictionalized on: | | | | |
| a. Energy | \$17,276,439 | \$17,640,391 | (\$363,952) | (2.06%) |
| b. Demand | \$33,903,870 | \$28,972,105 | \$4,931,764 | 17.02% |
| 3. Jurisdictionalized Recoverable Costs | | | | |
| a. Energy | \$16,461,589 | \$16,817,671 | (\$356,082) | (2.12%) |
| b. 12 CP Demand | \$23,034,234 | \$18,405,654 | \$4,628,580 | 25.15% |
| c. GCP Demand | \$9,684,354 | \$9,660,219 | \$24,135 | 0.25% |
| 4. Total Jurisdictionalized Recoverable Costs for O&M Activities | \$49,180,177 | \$44,883,544 | \$4,296,633 | 9.57% |

Notes:

- (a) Twelve-month totals from Form 42-5E
(b) As approved in Order No. PSC-2024-0482
(c) Column (1) - Column (2)
(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-9E

For the Period of January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|----------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| O&M Projects | Stratification | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 1 - Air Operating Permit Fees | Base | \$4,458 | \$4,458 | \$14,895 | \$4,458 | \$4,458 | (\$19,256) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13,272 |
| 1 - Air Operating Permit Fees | Intermediate | \$6,772 | \$6,897 | \$28,091 | \$6,772 | \$6,772 | (\$41,518) | \$622 | \$622 | \$29,122 | \$622 | \$622 | \$622 | \$48,018 |
| 1 - Air Operating Permit Fees | Peaking | \$712 | \$712 | \$3,292 | \$712 | \$712 | (\$7,057) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$917) |
| 3 - Continuous Emission Monitoring Systems | Base | \$54,223 | \$8,176 | \$29,066 | \$10,734 | \$21,184 | \$6,833 | \$6,833 | \$6,833 | \$6,833 | \$8,833 | \$8,833 | \$7,711 | \$172,091 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$98,818 | \$18,477 | \$21,116 | \$62,493 | \$21,021 | \$39,345 | \$52,800 | \$49,345 | \$39,345 | \$47,509 | \$29,804 | \$88,156 | \$547,829 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$19,449 | \$1,000 | \$3,231 | \$1,747 | \$34,022 | \$927 | \$927 | \$927 | \$927 | \$20,927 | \$50,927 | \$927 | \$135,939 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | (\$622) | (\$12,859) | \$9,373 | \$0 | \$260 | \$1,067 | \$0 | \$0 | \$6,215 | \$0 | \$0 | \$11,099 | \$14,753 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Distribution | \$0 | \$0 | \$8,016 | \$4,879 | \$2,576 | \$3,499 | \$14,499 | \$8,499 | \$3,499 | \$8,499 | \$3,499 | \$3,499 | \$60,966 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$12,082 | (\$5,057) | (\$5,996) | \$2,713 | \$1,495 | \$67,136 | \$59,504 | \$7,186 | \$76,903 | \$108,219 | \$0 | \$4,197 | \$326,382 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$6,298 | (\$5,026) | \$1,895 | \$0 | \$48 | \$201 | \$0 | \$3,814 | \$35,823 | \$55,535 | \$0 | \$2,543 | \$101,131 |
| 8 - Oil Spill Cleanup/Response Equipment | Base | \$15,345 | \$23,398 | \$21,323 | \$5,694 | \$70,259 | \$22,769 | \$22,769 | \$21,757 | \$18,249 | \$20,860 | \$20,856 | \$11,456 | \$274,733 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$1,347 | \$2,054 | \$1,872 | \$500 | \$6,168 | \$1,999 | \$1,999 | \$1,910 | \$1,602 | \$1,831 | \$1,831 | \$1,006 | \$24,119 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$940 | \$1,433 | \$1,306 | \$349 | \$4,303 | \$1,395 | \$1,395 | \$1,333 | \$1,118 | \$1,278 | \$1,277 | \$702 | \$18,827 |
| 11 - Air Quality Compliance | Base | \$594,650 | \$496,441 | \$273,116 | \$330,023 | \$360,095 | \$421,049 | \$347,109 | \$369,740 | \$385,697 | \$427,538 | \$161,378 | \$207,313 | \$4,374,147 |
| 11 - Air Quality Compliance | Intermediate | \$158,773 | \$142,964 | \$193,876 | \$138,191 | \$78,831 | \$270,756 | \$239,115 | \$263,401 | \$406,647 | \$289,377 | \$379,081 | \$407,485 | \$2,966,499 |
| 11 - Air Quality Compliance | Peaking | \$14,322 | \$58,127 | \$26,262 | \$16,856 | \$27,971 | \$13,705 | \$11,685 | \$10,887 | \$14,051 | \$11,996 | \$10,421 | \$13,968 | \$230,230 |
| 14 - NPDES Permit Fees | Base | \$44,509 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$44,509 |
| 14 - NPDES Permit Fees | Intermediate | \$34,728 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$34,728 |
| 14 - NPDES Permit Fees | Peaking | \$24,946 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$24,946 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$354,587 | \$372,469 | \$500,692 | \$420,173 | \$726,092 | \$684,700 | \$686,160 | \$684,685 | \$685,365 | \$687,060 | \$683,818 | \$1,777,728 | \$8,263,530 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | (\$446,346) | \$59,379 | \$31,886 | \$54,877 | \$163,601 | \$192,976 | \$186,976 | \$193,828 | \$173,887 | \$243,887 | \$243,887 | \$523,992 | \$1,622,730 |
| 21 - St. Lucie Turtle Nets | Base | \$13,020 | \$13,020 | \$17,160 | \$14,880 | \$13,920 | \$20,100 | \$20,580 | \$20,580 | \$20,100 | \$20,580 | \$20,100 | \$20,580 | \$214,620 |
| 22 - Pipeline Integrity Management | Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$23,823 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$23,823 |
| 22 - Pipeline Integrity Management | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$19,577 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19,577 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$0 | \$0 | \$0 | \$0 | \$9,183 | \$6,061 | \$2,902 | \$3,951 | \$0 | \$8,439 | \$7,327 | \$0 | \$37,662 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$33,615 | \$69,957 | \$73,925 | \$14,587 | \$123,625 | \$80,385 | \$73,832 | \$75,016 | \$77,720 | \$75,146 | \$76,523 | \$133,177 | \$907,707 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$11,210 | \$1,002 | \$1,710 | \$1,549 | \$10,032 | \$3,573 | \$12,576 | \$2,180 | \$3,573 | \$100 | \$100 | \$3,674 | \$51,478 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$0 | \$0 | \$381 | \$974 | \$432 | \$1,221 | \$363 | \$100 | \$1,661 | \$1,455 | \$100 | \$0 | \$6,787 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$8,796 | \$17,081 | \$15,224 | \$7,193 | \$22,673 | \$14,000 | \$14,000 | \$14,000 | \$14,000 | \$14,000 | \$14,000 | \$11,241 | \$166,406 |
| 24 - Manatee Return | Base | \$1,049 | \$27,532 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28,581 |
| 27 - Lowest Quality Water Source | Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$13,324 | \$11,235 | \$8,439 | \$16,119 | \$22,605 | \$30,285 | \$4,885 | \$106,891 |
| 27 - Lowest Quality Water Source | Intermediate | \$14,720 | \$4,523 | \$24,088 | \$10,271 | \$10,155 | \$12,624 | \$17,624 | \$17,624 | \$17,624 | \$22,624 | \$32,624 | \$26,031 | \$212,531 |
| 27 - Lowest Quality Water Source | Peaking | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,464 | \$2,078 | \$1,561 | \$2,981 | \$4,161 | \$5,601 | \$903 | \$19,770 |
| 28 - CWA 316(b) Phase II Rule | Base | \$4,825 | \$4,191 | \$4,401 | \$4,244 | \$4,240 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$21,902 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | \$58,003 | \$71,768 | \$86,480 | \$64,767 | \$61,836 | \$143,337 | \$138,372 | \$137,730 | \$99,026 | \$119,328 | \$97,353 | \$102,600 | \$1,180,603 |
| 28 - CWA 316(b) Phase II Rule | Peaking | \$27,070 | \$31,606 | \$26,503 | \$25,131 | \$24,332 | \$45,000 | \$40,000 | \$40,000 | \$28,500 | \$28,500 | \$28,500 | \$28,500 | \$378,941 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$1,701 | \$52,988 | \$85,836 | (\$175,712) | \$195,110 | \$93,197 | \$93,797 | \$93,190 | \$93,470 | \$93,796 | \$92,834 | \$93,716 | \$813,881 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$15,542 | \$12,043 | \$82,682 | \$10,134 | \$41,606 | \$34,448 | \$35,049 | \$34,442 | \$34,721 | \$35,007 | \$34,085 | \$34,968 | \$404,729 |
| 41 - Manatee Temporary Heating System | Intermediate | \$0 | \$36,656 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$15,000 | \$71,656 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$332,360 | \$681,303 | \$442,732 | \$456,434 | \$726,452 | \$555,152 | \$688,222 | \$756,588 | \$619,273 | \$717,272 | \$639,575 | \$1,859,429 | \$8,356,788 |
| 47 - NPDES Permit Renewal Requirements | Base | \$527 | \$5,625 | \$7,322 | \$12,526 | \$3,937 | \$0 | \$21,400 | \$8,000 | \$14,300 | \$19,000 | \$8,300 | \$0 | \$98,937 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$0 | \$0 | \$0 | \$0 | \$7,975 | \$5,000 | \$7,800 | \$0 | \$0 | \$7,814 | \$3,978 | \$12,900 | \$45,467 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$98 | \$0 | \$0 | \$164 | \$82 | \$0 | \$6,000 | \$0 | \$6,000 | \$0 | \$6,000 | \$0 | \$18,343 |
| 48 - Industrial Boiler MACT | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,862 | \$0 | \$0 | \$8,862 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | (\$49,078) | \$233,367 | \$241,469 | \$204,669 | \$36,504 | \$1,276,713 | \$1,276,713 | \$1,524,355 | \$1,524,355 | \$1,524,355 | \$1,524,355 | \$1,524,355 | \$10,844,150 |
| 51 - Gopher Tortoise Relocations | Base | \$10,965 | \$0 | \$0 | \$0 | \$0 | \$0 | \$26,500 | \$14,926 | \$14,926 | \$9,015 | \$0 | \$0 | \$76,351 |
| 51 - Gopher Tortoise Relocations | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,000 | \$0 | \$15,000 |
| 51 - Gopher Tortoise Relocations | Peaking | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,000 | \$7,000 |
| 52 - Numeric Nutrient Criteria Water Quality Standards in Florida | Intermediate | (\$875) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$875) |
| 54 - Coal Combustion Residuals | Base | \$101,257 | \$193,386 | \$6,727 | \$145,050 | \$159,997 | \$104,196 | \$56,121 | \$62,085 | \$142,425 | \$111,502 | \$98,009 | \$288,385 | \$1,471,142 |
| 54 - Coal Combustion Residuals | Intermediate | \$33,608 | \$138,962 | \$168,707 | \$130,886 | \$74,200 | \$825,996 | \$670,482 | \$665,828 | \$683,212 | \$720,169 | \$940,250 | \$1,038,419 | \$5,910,699 |
| 54 - Coal Combustion Residuals | Peaking | \$15,629 | \$11,185 | \$8,786 | \$16,197 | \$13,420 | \$12,422 | \$5,172 | \$6,365 | \$9,263 | \$10,229 | \$5,062 | \$14,811 | \$128,541 |
| 55 - Solar Site Avian Monitoring and Reporting Project | Solar | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,500 | \$3,500 | \$500 | \$0 | \$0 | \$0 | \$0 | \$7,500 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Base | (\$520,192) | (\$286,230) | (\$209,185) | (\$331,480) | (\$48,958) | (\$114,495) | (\$106,382) | (\$121,800) | (\$119,294) | (\$116,724) | (\$125,095) | (\$117,127) | (\$2,218,961) |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$0 | \$0 | \$0 | \$1,947 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,947 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Peaking | \$0 | \$0 | \$0 | \$360 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$360 |
| 427 - General Water Quality | Base | \$98,609 | \$11,213 | \$62,598 | \$63,577 | \$36,492 | \$98,686 | \$53,964 | \$67,661 | \$114,139 | \$78,826 | \$68,734 | \$125,950 | \$878,449 |
| 427 - General Water Quality | Intermediate | \$19,412 | \$17,217 | \$33,447 | \$35,833 | \$24,821 | \$24,388 | \$15,388 | \$24,967 | \$27,121 | \$14,608 | \$16,571 | \$19,227 | \$273,001 |
| 427 - General Water Quality | Peaking | \$11,815 | \$646 | \$4,785 | \$7,886 | \$2,837 | \$10,436 | \$2,067 | \$2,511 | \$7,717 | \$2,528 | \$2,520 | \$9,962 | \$65,732 |
| 427 - General Water Quality | Transmission | \$5,586 | \$0 | \$0 | \$0 | \$142 | \$1,000 | \$10,000 | \$15,000 | \$20,000 | \$15,000 | \$15,000 | \$15,000 | \$96,728 |
| 428 - Asbestos Fees | Base | \$0 | \$0 | \$422 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$422 |
| 428 - Asbestos Fees | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$500 | \$500 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-5E

For the Period of January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---------------------------------------|----------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| O&M Projects | Stratification | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 428 - Asbestos Fees | Peaking | \$0 | \$0 | \$78 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$78 |
| 429 - Env Auditing/Assessment | Base | \$144 | \$2,714 | \$3,296 | \$0 | \$0 | \$0 | \$0 | \$2,240 | \$0 | \$0 | \$0 | \$0 | \$8,354 |
| 429 - Env Auditing/Assessment | Peaking | \$27 | \$502 | \$602 | \$0 | \$0 | \$0 | \$0 | \$260 | \$0 | \$0 | \$0 | \$0 | \$1,391 |
| 430 - General Solid & Hazardous Waste | Base | \$36,238 | (\$31,241) | \$12,428 | (\$1,836) | \$1,117 | \$7,351 | \$2,357 | \$2,357 | \$3,579 | \$6,265 | \$2,357 | \$8,463 | \$49,435 |
| 430 - General Solid & Hazardous Waste | Distribution | \$18,948 | \$42,805 | \$30,426 | \$45,368 | \$33,837 | \$39,878 | \$40,744 | \$39,870 | \$40,276 | \$40,000 | \$40,000 | \$40,000 | \$452,151 |
| 430 - General Solid & Hazardous Waste | Intermediate | \$39 | \$62 | \$61 | \$57 | \$40 | \$8,766 | \$64 | \$64 | \$84 | \$84 | \$84 | \$84 | \$9,529 |
| 430 - General Solid & Hazardous Waste | Peaking | \$6,526 | (\$6,058) | \$2,022 | (\$594) | \$28 | \$962 | \$59 | \$59 | \$284 | \$781 | \$59 | \$1,188 | \$5,336 |
| 430 - General Solid & Hazardous Waste | Transmission | \$20,968 | \$49,393 | \$37,060 | \$59,328 | \$79,623 | \$32,933 | \$32,738 | \$32,935 | \$32,844 | \$27,751 | \$28,050 | \$27,764 | \$461,366 |
| 431 - Title V | Base | \$0 | \$542 | \$212 | \$0 | \$0 | \$666 | \$865 | \$866 | \$866 | \$867 | \$869 | \$868 | \$6,843 |
| 431 - Title V | Intermediate | \$0 | \$19 | \$8 | \$0 | \$0 | \$79 | \$79 | \$79 | \$78 | \$79 | \$77 | \$78 | \$575 |
| 431 - Title V | Peaking | \$0 | \$13 | \$5 | \$0 | \$0 | \$55 | \$55 | \$55 | \$55 | \$55 | \$54 | \$54 | \$401 |
| Emissions Allowances | Base | \$0 | \$0 | (\$10) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$10) |
| Emissions Allowances | Intermediate | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) |
| Emissions Allowances | Peaking | \$0 | \$0 | (\$3) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3) |
| 125 - CT NESHAP | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$36,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$36,000 |
| 125 - CT NESHAP | Peaking | \$0 | \$0 | \$0 | \$142 | \$0 | \$0 | \$81,000 | \$17,510 | \$0 | \$0 | \$0 | \$200 | \$98,851 |
| Total | | \$1,331,973 | \$2,481,056 | \$2,437,457 | \$1,883,496 | \$3,201,960 | \$4,867,564 | \$5,006,445 | \$5,222,241 | \$5,439,721 | \$5,579,234 | \$5,329,630 | \$6,397,510 | \$51,180,306 |

For the Period of: January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) |
|---|--------------|--------------------|-----------------------|---------------------------|--------------------------|---------------|-------------|
| O&M Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| | | | | | | | |
| 1 - Air Operating Permit Fees | Base | \$13,272 | 95.706242% | \$12,702 | \$12,702 | \$0 | \$0 |
| 1 - Air Operating Permit Fees | Intermediate | \$46,018 | 93.940532% | \$43,230 | \$43,230 | \$0 | \$0 |
| 1 - Air Operating Permit Fees | Peaking | (\$917) | 95.601963% | (\$876) | (\$876) | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Base | \$172,091 | 95.706242% | \$164,702 | \$164,702 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$547,829 | 93.940532% | \$514,633 | \$514,633 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$135,939 | 95.601963% | \$129,960 | \$129,960 | \$0 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | \$14,753 | 96.010976% | \$14,165 | \$0 | \$14,165 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Distribution | \$60,966 | 100.000000% | \$60,966 | \$0 | \$0 | \$60,966 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$328,382 | 95.415719% | \$313,328 | \$0 | \$313,328 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$101,131 | 94.942846% | \$96,016 | \$0 | \$96,016 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Base | \$274,733 | 95.706242% | \$262,936 | \$262,936 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$24,119 | 93.940532% | \$22,658 | \$22,658 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$16,827 | 95.601963% | \$16,087 | \$16,087 | \$0 | \$0 |
| 11 - Air Quality Compliance | Base | \$4,374,147 | 95.706242% | \$4,186,332 | \$4,186,332 | \$0 | \$0 |
| 11 - Air Quality Compliance | Intermediate | \$2,966,499 | 93.940532% | \$2,786,745 | \$2,786,745 | \$0 | \$0 |
| 11 - Air Quality Compliance | Peaking | \$230,230 | 95.601963% | \$220,104 | \$220,104 | \$0 | \$0 |
| 14 - NPDES Permit Fees | Base | \$44,509 | 96.010976% | \$42,734 | \$0 | \$42,734 | \$0 |
| 14 - NPDES Permit Fees | Intermediate | \$34,728 | 95.415719% | \$33,136 | \$0 | \$33,136 | \$0 |
| 14 - NPDES Permit Fees | Peaking | \$24,946 | 94.942846% | \$23,684 | \$0 | \$23,684 | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$8,263,530 | 100.000000% | \$8,263,530 | \$0 | \$0 | \$8,263,530 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | \$1,622,730 | 88.780684% | \$1,440,671 | \$0 | \$1,440,671 | \$0 |
| 21 - St. Lucie Turtle Nets | Base | \$214,620 | 96.010976% | \$206,059 | \$0 | \$206,059 | \$0 |
| 22 - Pipeline Integrity Management | Base | \$23,823 | 96.010976% | \$22,873 | \$0 | \$22,873 | \$0 |
| 22 - Pipeline Integrity Management | Intermediate | \$19,577 | 95.415719% | \$18,679 | \$0 | \$18,679 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$37,862 | 96.010976% | \$36,352 | \$0 | \$36,352 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$907,707 | 100.000000% | \$907,707 | \$0 | \$0 | \$907,707 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$51,478 | 95.415719% | \$49,118 | \$0 | \$49,118 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$6,787 | 94.942846% | \$6,444 | \$0 | \$6,444 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$166,406 | 88.780684% | \$147,736 | \$0 | \$147,736 | \$0 |
| 24 - Manatee Return | Base | \$28,581 | 95.706242% | \$27,354 | \$27,354 | \$0 | \$0 |
| 27 - Lowest Quality Water Source | Base | \$106,891 | 96.010976% | \$102,627 | \$0 | \$102,627 | \$0 |
| 27 - Lowest Quality Water Source | Intermediate | \$212,531 | 95.415719% | \$202,788 | \$0 | \$202,788 | \$0 |
| 27 - Lowest Quality Water Source | Peaking | \$19,770 | 94.942846% | \$18,770 | \$0 | \$18,770 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Base | \$21,902 | 96.010976% | \$21,028 | \$0 | \$21,028 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | \$1,180,603 | 95.415719% | \$1,126,481 | \$0 | \$1,126,481 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Peaking | \$378,641 | 94.942846% | \$359,493 | \$0 | \$359,493 | \$0 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$813,881 | 96.010976% | \$781,415 | \$0 | \$781,415 | \$0 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$404,729 | 96.010976% | \$388,584 | \$0 | \$388,584 | \$0 |
| 41 - Manatee Temporary Heating System | Intermediate | \$71,656 | 93.940532% | \$67,314 | \$67,314 | \$0 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$8,356,788 | 95.706242% | \$7,997,968 | \$7,997,968 | \$0 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Base | \$98,937 | 96.010976% | \$94,991 | \$0 | \$94,991 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$45,467 | 95.415719% | \$43,383 | \$0 | \$43,383 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$18,343 | 94.942846% | \$17,416 | \$0 | \$17,416 | \$0 |
| 48 - Industrial Boiler MACT | Intermediate | \$8,862 | 95.415719% | \$8,456 | \$0 | \$8,456 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | \$10,844,150 | 96.010976% | \$10,411,575 | \$0 | \$10,411,575 | \$0 |
| 51 - Gopher Tortoise Relocations | Base | \$76,351 | 96.010976% | \$73,305 | \$0 | \$73,305 | \$0 |
| 51 - Gopher Tortoise Relocations | Intermediate | \$15,000 | 95.415719% | \$14,312 | \$0 | \$14,312 | \$0 |
| 51 - Gopher Tortoise Relocations | Peaking | \$7,000 | 94.942846% | \$6,646 | \$0 | \$6,646 | \$0 |
| 52 - Numeric Nutrient Criteria Water Quality Standards in Florida | Intermediate | (\$875) | 95.415719% | (\$834) | \$0 | (\$834) | \$0 |
| 54 - Coal Combustion Residuals | Base | \$1,471,142 | 96.010976% | \$1,412,458 | \$0 | \$1,412,458 | \$0 |
| 54 - Coal Combustion Residuals | Intermediate | \$5,910,699 | 95.415719% | \$5,639,736 | \$0 | \$5,639,736 | \$0 |
| 54 - Coal Combustion Residuals | Peaking | \$128,541 | 94.942846% | \$122,040 | \$0 | \$122,040 | \$0 |
| 55 - Solar Site Avian Monitoring and Reporting Project | Solar | \$7,500 | 95.706242% | \$7,178 | \$0 | \$7,178 | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Base | (\$2,218,961) | 96.010976% | (\$2,130,446) | \$0 | (\$2,130,446) | \$0 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$1,947 | 95.706242% | \$1,863 | \$1,863 | \$0 | \$0 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Peaking | \$360 | 95.601963% | \$344 | \$0 | \$344 | \$0 |
| 427 - General Water Quality | Base | \$878,449 | 96.010976% | \$843,407 | \$0 | \$843,407 | \$0 |
| 427 - General Water Quality | Intermediate | \$273,001 | 95.415719% | \$260,486 | \$0 | \$260,486 | \$0 |
| 427 - General Water Quality | Peaking | \$65,732 | 94.942846% | \$62,407 | \$0 | \$62,407 | \$0 |
| 427 - General Water Quality | Transmission | \$96,728 | 88.780684% | \$85,875 | \$0 | \$85,875 | \$0 |
| 428 - Asbestos Fees | Base | \$422 | 95.706242% | \$404 | \$404 | \$0 | \$0 |
| 428 - Asbestos Fees | Intermediate | \$500 | 93.940532% | \$470 | \$0 | \$470 | \$0 |
| 428 - Asbestos Fees | Peaking | \$78 | 95.601963% | \$75 | \$0 | \$75 | \$0 |
| 429 - Env Auditing/Assessment | Base | \$8,354 | 96.010976% | \$8,021 | \$0 | \$8,021 | \$0 |
| 429 - Env Auditing/Assessment | Peaking | \$1,391 | 94.942846% | \$1,321 | \$0 | \$1,321 | \$0 |
| 430 - General Solid & Hazardous Waste | Base | \$49,435 | 96.010976% | \$47,463 | \$0 | \$47,463 | \$0 |
| 430 - General Solid & Hazardous Waste | Distribution | \$452,151 | 100.000000% | \$452,151 | \$0 | \$0 | \$452,151 |
| 430 - General Solid & Hazardous Waste | Intermediate | \$9,529 | 95.415719% | \$9,092 | \$0 | \$9,092 | \$0 |
| 430 - General Solid & Hazardous Waste | Peaking | \$5,336 | 94.942846% | \$5,066 | \$0 | \$5,066 | \$0 |
| 430 - General Solid & Hazardous Waste | Transmission | \$461,386 | 88.780684% | \$409,622 | \$0 | \$409,622 | \$0 |
| 431 - Title V | Base | \$6,843 | 95.706242% | \$6,549 | \$6,549 | \$0 | \$0 |
| 431 - Title V | Intermediate | \$575 | 93.940532% | \$540 | \$540 | \$0 | \$0 |
| 431 - Title V | Peaking | \$401 | 95.601963% | \$384 | \$384 | \$0 | \$0 |
| Emissions Allowances | Base | (\$10) | 96.010976% | (\$9) | \$0 | (\$9) | \$0 |
| Emissions Allowances | Intermediate | (\$0) | 95.415719% | (\$0) | \$0 | (\$0) | \$0 |
| Emissions Allowances | Peaking | (\$3) | 94.942846% | (\$3) | \$0 | (\$3) | \$0 |
| 125 - CT NESHAP | Intermediate | \$36,000 | 95.415719% | \$34,350 | \$0 | \$34,350 | \$0 |
| 125 - CT NESHAP | Peaking | \$98,851 | 94.942846% | \$93,852 | \$0 | \$93,852 | \$0 |
| Total | | \$51,180,308 | | \$49,180,177 | \$16,461,589 | \$23,034,234 | \$9,684,354 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-E

For the Period of: January 2025 Through December 2025

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|--|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 1. Total of O&M Activities | \$1,331,973 | \$2,481,056 | \$2,437,457 | \$1,883,498 | \$3,201,960 | \$4,867,584 | \$5,008,445 | \$5,222,241 | \$5,439,721 | \$6,579,234 | \$5,329,630 | \$8,397,510 | \$51,180,308 |
| 2. Recoverable Costs Jurisdictionalized on Energy | | | | | | | | | | | | | |
| Production - Base | \$1,002,085 | \$1,141,850 | \$781,566 | \$809,290 | \$1,182,447 | \$987,412 | \$1,045,817 | \$1,157,783 | \$1,030,918 | \$1,173,369 | \$829,511 | \$2,086,777 | \$13,228,824 |
| Production - Intermediate | \$265,510 | \$207,068 | \$244,962 | \$205,956 | \$112,793 | \$270,661 | \$294,615 | \$320,357 | \$481,795 | \$344,418 | \$416,215 | \$492,847 | \$3,657,196 |
| Production - Peaking | \$35,424 | \$61,286 | \$34,173 | \$20,024 | \$67,008 | \$9,024 | \$14,042 | \$13,201 | \$16,151 | \$34,255 | \$62,679 | \$15,651 | \$382,919 |
| Production - Solar | | | | | | 3,500 | 3,500 | 500 | | | | | 7,500 |
| 3. Recoverable Costs Jurisdictionalized on CP Demand | | | | | | | | | | | | | |
| Production - Base | (\$259,777) | \$133,406 | \$157,540 | \$111,630 | \$218,690 | \$1,436,848 | \$1,363,391 | \$1,590,793 | \$1,736,863 | \$1,681,863 | \$1,634,372 | \$1,866,590 | \$11,672,208 |
| Production - Intermediate | \$182,927 | \$228,477 | \$308,497 | \$246,075 | \$190,556 | \$910,397 | \$957,809 | \$875,599 | \$907,543 | \$1,001,808 | \$1,105,960 | \$1,209,331 | \$8,124,961 |
| Production - Peaking | \$92,408 | \$32,855 | \$44,971 | \$49,899 | \$41,180 | \$72,727 | \$141,476 | \$72,442 | \$90,669 | \$103,415 | \$49,197 | \$65,227 | \$856,467 |
| Production - Solar | \$17,243 | \$65,029 | \$168,518 | (\$165,579) | \$236,718 | \$127,844 | \$128,846 | \$127,632 | \$128,192 | \$128,764 | \$128,918 | \$128,684 | \$1,218,610 |
| Transmission | (\$410,996) | \$125,853 | \$84,170 | \$121,197 | \$266,238 | \$240,909 | \$243,714 | \$255,863 | \$240,731 | \$300,638 | \$300,937 | \$577,996 | \$2,347,250 |
| Distribution | \$407,150 | \$485,232 | \$613,059 | \$485,006 | \$886,330 | \$808,462 | \$815,235 | \$808,070 | \$806,860 | \$810,705 | \$803,840 | \$1,954,405 | \$9,684,354 |
| 4. Retail Energy Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% |
| Production - Intermediate | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% | 93.940532% |
| Production - Peaking | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% | 95.601963% |
| Production - Solar | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% |
| Production - General | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% |
| 5. Retail Demand Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% |
| Production - Intermediate | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% |
| Production - Peaking | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% |
| Production - Solar | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% |
| Transmission | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% |
| Distribution | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% |
| General | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% |
| 6. Jurisdictional Recoverable Costs | | | | | | | | | | | | | |
| Production - Base | \$709,643 | \$1,220,906 | \$899,263 | \$881,718 | \$1,341,642 | \$2,324,547 | \$2,309,917 | \$2,635,407 | \$2,654,231 | \$2,737,760 | \$2,363,070 | \$3,789,307 | \$23,867,411 |
| Production - Intermediate | \$423,963 | \$412,524 | \$524,473 | \$428,271 | \$287,778 | \$1,122,922 | \$1,190,664 | \$1,136,404 | \$1,318,539 | \$1,279,430 | \$1,446,255 | \$1,616,876 | \$11,188,099 |
| Production - Peaking | \$121,600 | \$89,784 | \$75,368 | \$66,518 | \$103,158 | \$77,677 | \$147,746 | \$81,399 | \$101,524 | \$130,934 | \$106,632 | \$76,892 | \$1,179,232 |
| Production - Solar | \$16,555 | \$62,435 | \$161,796 | (\$158,974) | \$227,276 | \$125,902 | \$127,056 | \$123,019 | \$123,078 | \$123,627 | \$121,856 | \$123,551 | \$1,177,177 |
| Transmission | (\$364,885) | \$111,733 | \$74,726 | \$107,600 | \$236,368 | \$213,880 | \$216,371 | \$227,157 | \$213,723 | \$266,909 | \$267,174 | \$513,149 | \$2,083,904 |
| Distribution | \$407,150 | \$485,232 | \$613,059 | \$485,006 | \$886,330 | \$808,462 | \$815,235 | \$808,070 | \$806,860 | \$810,705 | \$803,840 | \$1,954,405 | \$9,684,354 |
| 7. Total Jurisdictional Recoverable Costs for O&M Activities | \$1,314,026 | \$2,382,614 | \$2,348,686 | \$1,810,139 | \$3,082,552 | \$4,673,390 | \$4,806,988 | \$5,011,457 | \$5,217,956 | \$5,349,364 | \$5,108,826 | \$8,074,179 | \$49,180,177 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

For the Period of: January 2025 Through December 2025

| | (1) | (2) | (3) | (4) |
|--|----------------------|----------------|---------------------|----------------------|
| Capital Projects | Actual/Estimated (a) | Projection (b) | Variance Amount (c) | Variance Percent (d) |
| 2 - Low NOX Burner Technology | \$2,046,549 | \$2,038,103 | \$8,446 | 0.41% |
| 3 - Continuous Emission Monitoring Systems | \$1,090,904 | \$1,084,349 | \$6,555 | 0.60% |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | \$1,747,825 | \$1,743,604 | \$4,222 | 0.24% |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | \$0 | \$0 | \$0 | 0% |
| 8 - Oil Spill Cleanup/Response Equipment | \$73,899 | \$66,809 | \$7,090 | 10.61% |
| 10 - Relocate Storm Water Runoff | \$4,996 | \$4,975 | \$21 | 0.42% |
| 11 - Air Quality Compliance | \$197,157,685 | \$196,248,029 | \$909,656 | 0.46% |
| 12 - Scherer Discharge Pipeline | \$25,888 | \$25,779 | \$109 | 0.42% |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | \$532,402 | \$547,155 | (\$14,753) | (2.70%) |
| 20 - Wastewater Discharge Elimination & Reuse | \$65,542 | \$65,267 | \$275 | 0.42% |
| 21 - St. Lucie Turtle Nets | \$705,237 | \$701,088 | \$4,148 | 0.59% |
| 22 - Pipeline Integrity Management | \$249,389 | \$248,252 | \$1,138 | 0.46% |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | \$3,679,319 | \$4,120,462 | (\$441,143) | (10.71%) |
| 24 - Manatee Reburn | \$1,772,845 | \$1,764,158 | \$8,687 | 0.49% |
| 26 - UST Remove/Replacement | \$6,440 | \$6,407 | \$33 | 0.52% |
| 27 - Lowest Quality Water Source | \$4,337,357 | \$4,299,194 | \$38,164 | 0.89% |
| 28 - CWA 316(b) Phase II Rule | \$520,127 | \$523,178 | (\$3,051) | (0.58%) |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | \$935,969 | \$824,726 | \$111,243 | 13.49% |
| 35 - Martin Plant Drinking Water System Compliance | \$21,818 | \$21,727 | \$91 | 0.42% |
| 36 - Low-Level Radioactive Waste Storage | \$1,491,542 | \$1,483,563 | \$7,980 | 0.54% |
| 37 - DeSoto Next Generation Solar Energy Center | \$10,345,509 | \$10,369,391 | (\$23,882) | (0.23%) |
| 38 - Space Coast Next Generation Solar Energy Center | \$4,867,833 | \$4,656,998 | \$210,834 | 4.53% |
| 39 - Martin Next Generation Solar Energy Center | \$33,363,645 | \$33,197,264 | \$166,381 | 0.50% |
| 41 - Manatee Temporary Heating System | \$772,835 | \$770,128 | \$2,707 | 0.35% |
| 42 - Turkey Point Cooling Canal Monitoring Plan | \$7,300,762 | \$7,744,097 | (\$443,335) | (5.72%) |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | \$13,335 | \$13,264 | \$71 | 0.54% |
| 47 - NPDES Permit Renewal Requirements | \$2,173,976 | \$2,159,743 | \$14,233 | 0.66% |
| 50 - Steam Electric Effluent Guidelines Revised Rules | \$895,561 | \$979,937 | (\$84,376) | (8.61%) |
| 54 - Coal Combustion Residuals | \$43,842,094 | \$40,709,157 | \$3,132,937 | 7.70% |
| 123 - The Protected Species Project | \$61,294 | \$115,600 | (\$54,306) | (46.98%) |
| 124 - FPL Miami-Dade Clean Water Recovery Center | \$34,792,383 | \$34,973,616 | (\$181,232) | (0.52%) |
| 401 - Air Quality Assurance Testing | \$13,236 | \$13,227 | \$9 | 0.07% |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | \$4,225,302 | \$4,208,508 | \$16,794 | 0.40% |
| 403 - GCEC 7 Flue Gas Conditioning | \$184,814 | \$184,039 | \$775 | 0.42% |
| 408 - GCEC Cooling Tower Cell | \$65,568 | \$65,293 | \$275 | 0.42% |
| 410 - GCEC Diesel Fuel Oil Remediation | \$985 | \$986 | (\$0) | (0.04%) |
| 413 - Sodium Injection System | \$16,609 | \$16,539 | \$70 | 0.42% |
| 414 - Smith Stormwater Collection System | \$77,325 | \$77,282 | \$42 | 0.05% |
| 415 - Smith Waste Water Treatment Facility | \$77,297 | \$76,868 | \$429 | 0.56% |
| 416 - Daniel Ash Management Project | \$948,959 | \$945,408 | \$3,551 | 0.38% |
| 419 - GCEC FDEP Agreement for Ozone Attainment | \$9,753,870 | \$9,716,247 | \$37,624 | 0.39% |
| 422 - Precipitator Upgrades for CAM Compliance | \$940,853 | \$936,908 | \$3,945 | 0.42% |
| 427 - General Water Quality | \$2,415,050 | \$2,404,141 | \$10,909 | 0.45% |
| Emissions Allowances | (\$22) | (\$13) | (\$8) | 62.43% |
| Smith Units 1 & 2 Reg Asset | \$2,370,697 | \$2,364,017 | \$6,680 | 0.28% |
| Total | \$375,985,505 | \$372,515,469 | \$3,470,036 | 0.93% |

Notes:

- (a) The 12-Month Totals on Form 42-7E
- (b) As approved in Order No. PSC-2024-0482
- (c) Column (1) - Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

| For the Period of: January 2025 Through December 2025 | | | | |
|--|----------------------|----------------|---------------------|----------------------|
| | (1) | (2) | (3) | (4) |
| | Actual/Estimated (a) | Projection (b) | Variance Amount (c) | Variance Percent (d) |
| 1. Total Recoverable Costs for Capital Projects | \$375,985,505 | \$372,515,469 | \$3,470,036 | 0.93% |
| 2. Recoverable Costs Jurisdictionalized on: | | | | |
| a. Energy | \$0 | \$0 | \$0 | 0% |
| b. Demand | \$375,985,505 | \$372,515,469 | \$3,470,036 | 0.93% |
| 3. Jurisdictionalized Recoverable Costs | | | | |
| a. Energy | \$29,172,616 | \$28,882,577 | \$290,039 | 1.00% |
| b. 12 CP Demand | \$330,240,533 | \$327,187,266 | \$3,053,267 | 0.93% |
| c. GCP Demand | \$730,286 | \$682,546 | \$47,740 | 6.99% |
| 4. Total Jurisdictionalized Recoverable Costs for Capital Projects | \$360,143,435 | \$356,752,389 | \$3,391,046 | 0.95% |

Notes:

(a) Twelve-month totals from Form 42-7E

(b) As approved in Order No. PSC-2024-0482

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Capital Projects | Strata | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 2 - Low NOX Burner Technology | Base | \$159,986 | \$155,354 | \$154,895 | \$154,436 | \$153,976 | \$153,577 | \$153,118 | \$152,658 | \$152,198 | \$151,739 | \$151,279 | \$150,820 | \$1,844,046 |
| 2 - Low NOX Burner Technology | Peaking | \$13,381 | \$17,510 | \$17,445 | \$17,381 | \$17,317 | \$17,250 | \$17,184 | \$17,130 | \$17,065 | \$17,001 | \$16,937 | \$16,873 | \$202,503 |
| 3 - Continuous Emission Monitoring Systems | Base | \$45,757 | \$43,610 | \$43,480 | \$43,350 | \$43,220 | \$43,121 | \$42,984 | \$42,848 | \$42,711 | \$42,574 | \$42,438 | \$42,301 | \$518,393 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$31,336 | \$31,251 | \$31,167 | \$31,082 | \$30,998 | \$30,919 | \$30,821 | \$30,723 | \$30,625 | \$30,527 | \$30,429 | \$30,331 | \$370,208 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$15,277 | \$17,244 | \$17,195 | \$17,147 | \$17,098 | \$17,056 | \$17,006 | \$16,956 | \$16,906 | \$16,856 | \$16,806 | \$16,757 | \$202,303 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | \$4,677 | \$6,154 | \$6,132 | \$6,109 | \$6,086 | \$6,065 | \$6,043 | \$6,020 | \$5,997 | \$5,975 | \$5,952 | \$5,929 | \$71,139 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | General | \$63,488 | \$63,412 | \$63,338 | \$63,260 | \$63,184 | \$63,143 | \$63,067 | \$62,990 | \$62,914 | \$62,838 | \$62,762 | \$62,686 | \$757,081 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$34,247 | \$34,165 | \$34,082 | \$34,000 | \$33,918 | \$33,849 | \$33,765 | \$33,680 | \$33,596 | \$33,511 | \$33,426 | \$33,342 | \$405,581 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$45,453 | \$43,726 | \$43,499 | \$43,273 | \$43,046 | \$42,827 | \$42,600 | \$42,374 | \$42,147 | \$41,920 | \$41,693 | \$41,466 | \$514,024 |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Base | \$108 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$2,483 |
| 8 - Oil Spill Cleanup/Response Equipment | Distribution | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$21 | \$21 | \$21 | \$21 | \$21 | \$258 |
| 8 - Oil Spill Cleanup/Response Equipment | General | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$27 | \$27 | \$27 | \$27 | \$331 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$5,991 | \$5,701 | \$5,688 | \$5,676 | \$5,663 | \$5,653 | \$5,726 | \$5,753 | \$5,769 | \$5,780 | \$5,788 | \$5,806 | \$68,024 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$252 | \$143 | \$143 | \$142 | \$142 | \$141 | \$141 | \$141 | \$140 | \$140 | \$139 | \$139 | \$1,803 |
| 10 - Relocate Storm Water Runoff | Base | \$423 | \$422 | \$421 | \$419 | \$418 | \$417 | \$416 | \$415 | \$413 | \$412 | \$411 | \$410 | \$4,986 |
| 11 - Air Quality Compliance | Base | \$13,286,135 | \$12,885,800 | \$12,857,535 | \$12,829,811 | \$12,798,183 | \$12,766,991 | \$12,736,415 | \$12,707,241 | \$12,675,378 | \$12,642,878 | \$12,610,700 | \$12,578,536 | \$153,375,603 |
| 11 - Air Quality Compliance | General | \$55 | \$55 | \$55 | \$55 | \$55 | \$54 | \$54 | \$54 | \$54 | \$54 | \$54 | \$53 | \$652 |
| 11 - Air Quality Compliance | Intermediate | \$973,011 | \$1,471,105 | \$1,470,111 | \$1,469,467 | \$1,470,925 | \$1,472,468 | \$1,471,554 | \$1,470,451 | \$1,469,213 | \$1,467,946 | \$1,466,506 | \$1,464,705 | \$17,137,463 |
| 11 - Air Quality Compliance | Peaking | \$2,334,595 | \$2,199,998 | \$2,194,116 | \$2,188,471 | \$2,178,509 | \$2,172,806 | \$2,167,214 | \$2,161,892 | \$2,156,053 | \$2,150,105 | \$2,144,217 | \$2,138,332 | \$26,194,300 |
| 11 - Air Quality Compliance | Transmission | \$38,736 | \$38,656 | \$38,576 | \$38,495 | \$38,415 | \$38,353 | \$38,273 | \$38,193 | \$38,113 | \$38,032 | \$37,952 | \$37,872 | \$458,666 |
| 12 - Scherer Discharge Pipeline | Base | \$2,192 | \$2,186 | \$2,179 | \$2,173 | \$2,167 | \$2,161 | \$2,154 | \$2,148 | \$2,142 | \$2,135 | \$2,129 | \$2,122 | \$25,888 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$34,823 | \$34,827 | \$34,862 | \$34,800 | \$35,769 | \$37,005 | \$37,449 | \$37,994 | \$38,538 | \$39,073 | \$41,999 | \$43,119 | \$450,659 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) | \$0 | (\$0) | (\$0) | (\$0) |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | \$6,866 | \$6,856 | \$6,846 | \$6,836 | \$6,825 | \$6,819 | \$6,808 | \$6,798 | \$6,788 | \$6,777 | \$6,767 | \$6,757 | \$81,744 |
| 20 - Wastewater Discharge Elimination & Reuse | Peaking | \$5,551 | \$5,534 | \$5,518 | \$5,502 | \$5,485 | \$5,471 | \$5,455 | \$5,438 | \$5,422 | \$5,405 | \$5,389 | \$5,373 | \$65,542 |
| 21 - St. Lucie Turtle Nets | Base | \$59,149 | \$59,077 | \$59,004 | \$58,932 | \$58,860 | \$58,819 | \$58,747 | \$58,675 | \$58,602 | \$58,530 | \$58,457 | \$58,385 | \$705,237 |
| 22 - Pipeline Integrity Management | Base | \$1,528 | \$2,550 | \$2,547 | \$2,543 | \$2,539 | \$2,537 | \$2,533 | \$2,529 | \$2,525 | \$2,522 | \$2,518 | \$2,514 | \$29,385 |
| 22 - Pipeline Integrity Management | Intermediate | \$18,464 | \$18,414 | \$18,376 | \$18,338 | \$18,300 | \$18,271 | \$18,233 | \$18,195 | \$18,157 | \$18,119 | \$18,081 | \$18,043 | \$218,991 |
| 22 - Pipeline Integrity Management | Peaking | \$1,013 | \$0 | \$0 | \$0 | \$0 | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | \$1,013 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$130,547 | \$125,643 | \$125,391 | \$123,694 | \$121,954 | \$121,661 | \$121,823 | \$121,747 | \$121,572 | \$121,338 | \$121,104 | \$120,871 | \$1,477,535 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$21,588 | \$21,562 | \$21,526 | \$21,481 | \$21,455 | \$21,430 | \$21,384 | \$21,358 | \$21,322 | \$21,316 | \$21,339 | \$21,371 | \$257,163 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | General | \$2,208 | \$2,205 | \$2,202 | \$2,200 | \$2,197 | \$2,195 | \$2,193 | \$2,190 | \$2,187 | \$2,184 | \$2,181 | \$2,179 | \$26,321 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$77,682 | \$77,860 | \$78,067 | \$78,314 | \$78,451 | \$78,928 | \$79,663 | \$84,102 | \$89,054 | \$90,037 | \$90,282 | \$90,713 | \$993,154 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$42,303 | \$46,764 | \$46,598 | \$46,427 | \$46,253 | \$46,080 | \$45,878 | \$45,677 | \$45,475 | \$45,274 | \$45,073 | \$44,873 | \$546,673 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$31,541 | \$31,794 | \$31,741 | \$31,689 | \$31,635 | \$31,598 | \$31,545 | \$31,492 | \$31,439 | \$31,386 | \$31,333 | \$31,280 | \$378,474 |
| 24 - Manatee Return | Base | \$97,254 | \$148,201 | \$148,867 | \$148,533 | \$148,199 | \$147,833 | \$147,598 | \$147,264 | \$146,930 | \$146,596 | \$146,262 | \$145,928 | \$1,720,564 |
| 24 - Manatee Return | Peaking | \$52,281 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$52,281 |
| 26 - UST Remove/Replacement | General | \$542 | \$541 | \$540 | \$539 | \$538 | \$537 | \$536 | \$535 | \$534 | \$533 | \$532 | \$531 | \$6,440 |
| 27 - Lowest Quality Water Source | Base | \$120,416 | \$113,562 | \$113,185 | \$112,808 | \$112,432 | \$112,095 | \$111,719 | \$111,342 | \$110,965 | \$110,588 | \$110,211 | \$109,834 | \$1,349,157 |
| 27 - Lowest Quality Water Source | Intermediate | \$230,201 | \$230,284 | \$229,751 | \$229,218 | \$228,685 | \$228,255 | \$227,722 | \$227,189 | \$226,655 | \$226,122 | \$225,589 | \$225,056 | \$2,734,728 |
| 27 - Lowest Quality Water Source | Peaking | \$18,165 | \$21,951 | \$21,975 | \$21,798 | \$21,722 | \$21,653 | \$21,576 | \$21,500 | \$21,423 | \$21,346 | \$21,270 | \$21,193 | \$253,472 |
| 28 - CWA 318(b) Phase II Rule | Intermediate | \$43,453 | \$43,354 | \$43,255 | \$43,156 | \$43,057 | \$43,076 | \$43,178 | \$43,284 | \$43,384 | \$43,510 | \$43,630 | \$43,781 | \$520,127 |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | Base | \$61,257 | \$63,849 | \$66,320 | \$69,501 | \$71,942 | \$73,444 | \$76,690 | \$81,242 | \$86,466 | \$90,237 | \$91,587 | \$103,444 | \$935,969 |
| 35 - Martin Plant Drinking Water System Compliance | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 35 - Martin Plant Drinking Water System Compliance | Peaking | \$1,848 | \$1,842 | \$1,837 | \$1,831 | \$1,826 | \$1,821 | \$1,816 | \$1,810 | \$1,805 | \$1,799 | \$1,794 | \$1,788 | \$21,816 |
| 36 - Low-Level Radioactive Waste Storage | Base | \$125,483 | \$125,260 | \$125,038 | \$124,815 | \$124,593 | \$124,433 | \$124,210 | \$123,987 | \$123,765 | \$123,542 | \$123,320 | \$123,097 | \$1,491,542 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$876,191 | \$973,553 | \$970,560 | \$967,635 | \$964,712 | \$962,444 | \$960,298 | \$958,163 | \$956,037 | \$953,928 | \$951,835 | \$950,152 | \$10,345,509 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$413,981 | \$413,285 | \$411,885 | \$410,485 | \$409,086 | \$405,263 | \$403,945 | \$402,625 | \$401,303 | \$399,981 | \$398,658 | \$397,336 | \$4,867,833 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | \$2,825,674 | \$2,816,123 | \$2,807,797 | \$2,799,907 | \$2,791,692 | \$2,784,349 | \$2,776,473 | \$2,768,409 | \$2,760,342 | \$2,752,281 | \$2,744,213 | \$2,736,398 | \$33,363,645 |
| 41 - Manatee Temporary Heating System | Distribution | \$1,684 | \$1,684 | \$1,684 | \$1,684 | \$1,684 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$20,222 |
| 41 - Manatee Temporary Heating System | Intermediate | \$64,023 | \$63,784 | \$63,544 | \$63,305 | \$63,066 | \$62,846 | \$62,607 | \$62,367 | \$62,127 | \$61,888 | \$61,648 | \$61,409 | \$752,613 |
| 41 - Manatee Temporary Heating System | Transmission | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$610,046 | \$610,326 | \$611,599 | \$611,819 | \$611,694 | \$612,178 | \$612,208 | \$611,524 | \$610,418 | \$600,290 | \$599,337 | \$598,337 | \$7,300,762 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Intermediate | \$1,122 | \$1,120 | \$1,118 | \$1,116 | \$1,114 | \$1,113 | \$1,110 | \$1,108 | \$1,106 | \$1,104 | \$1,102 | \$1,100 | \$13,335 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Peaking | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 47 - NPDES Permit Renewal Requirements | Base | \$121,632 | \$112,447 | \$112,137 | \$111,828 | \$111,518 | \$111,254 | \$110,945 | \$110,635 | \$110,325 | \$110,016 | \$109,706 | \$109,396 | \$1,341,839 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$32,188 | \$32,103 | \$32,018 | \$31,933 | \$31,848 | \$31,776 | \$31,691 | \$31,606 | \$31,521 | \$31,436 | \$31,351 | \$31,266 | \$380,733 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$30,351 | \$30,669 | \$30,908 | \$30,749 | \$30,590 | \$30,441 | \$30,282 | \$30,122 | \$30,063 | \$30,003 | \$30,043 | \$30,083 | \$451,404 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | \$48,821 | \$39,699 | \$39,599 | \$39,499 | \$39,399 | \$39,316 | \$39,216 | \$39,116 | \$39,015 | \$38,915 | \$38,815 | \$38,715 | \$491,126 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Intermediate | \$10,703 | \$19,759 | \$19,312 | \$19,834 | \$20,110 | \$22,311 | \$26,391 | \$30,028 | \$33,752 | \$37,791 | \$42,737 | \$48,008 | \$329,736 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Peaking | \$4,927 | \$7,343 | \$7,324 | \$7,306 | \$7,287 | \$7,272 | \$7,253 | \$7,235 | \$7,216 | \$7,198 | \$7,179 | \$7,161 | \$84,700 |
| 54 - Coal Combustion Residuals | Base | \$1,983,015 | \$2,014,798 | \$2,007,536 | \$2,002,763 | \$1,998,786 | \$1,995,604 | \$1,994,188 | \$1,993,209 | \$1,992,559 | \$1,992,382 | \$1,993,082 | \$1,993,454 | \$23,661,317 |
| 54 - Coal Combustion Residuals | Distribution | \$167 | \$167 | \$166 | \$166 | \$166 | \$166 | \$165 | \$165 | \$165 | \$164 | \$164 | \$164 | \$1,984 |

Docket No. 20250007-EI
2025 ECRC Actual Estimated
Exhibit RLH-2, Page 12 of 116

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Capital Projects | Strata | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 54 - Coal Combustion Residuals | General | \$25,830 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$25,830 |
| 54 - Coal Combustion Residuals | Intermediate | \$1,658,731 | \$1,666,011 | \$1,669,623 | \$1,673,119 | \$1,673,132 | \$1,672,874 | \$1,672,704 | \$1,672,822 | \$1,673,776 | \$1,674,739 | \$1,675,715 | \$1,676,831 | \$20,060,378 |
| 54 - Coal Combustion Residuals | Peaking | (\$6,049) | (\$18,006) | (\$18,099) | (\$18,102) | (\$18,105) | (\$18,094) | (\$18,071) | (\$18,072) | (\$18,071) | (\$18,056) | (\$17,951) | (\$17,849) | (\$207,414) |
| 123 - The Protected Species Project | Intermediate | \$5,119 | \$5,118 | \$5,115 | \$4,974 | \$4,837 | \$4,655 | \$4,682 | \$4,900 | \$4,910 | \$4,918 | \$5,359 | \$6,306 | \$61,294 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Base | \$1,742,982 | \$2,859,235 | \$2,861,864 | \$2,894,518 | \$2,906,031 | \$2,904,660 | \$2,916,594 | \$2,928,127 | \$2,925,844 | \$2,921,167 | \$2,916,461 | \$2,911,766 | \$33,680,250 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | General | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Intermediate | \$1,112,133 | \$0 | \$0 | \$0 | \$0 | (\$0) | (\$0) | \$0 | \$0 | \$0 | (\$0) | \$0 | \$1,112,133 |
| 401 - Air Quality Assurance Testing | Base | \$977 | \$959 | \$953 | \$946 | \$940 | \$934 | \$928 | \$921 | \$915 | \$909 | \$903 | \$897 | \$11,182 |
| 401 - Air Quality Assurance Testing | Peaking | \$167 | \$177 | \$176 | \$175 | \$174 | \$173 | \$172 | \$170 | \$169 | \$168 | \$167 | \$166 | \$2,054 |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | Base | \$323,683 | \$308,936 | \$307,953 | \$306,971 | \$305,989 | \$305,120 | \$304,137 | \$303,154 | \$302,171 | \$301,188 | \$300,205 | \$299,222 | \$3,688,728 |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | Peaking | \$34,604 | \$4,214 | \$48,060 | \$47,905 | \$47,750 | \$47,613 | \$47,458 | \$47,303 | \$47,149 | \$46,994 | \$46,839 | \$46,684 | \$556,574 |
| 403 - GCEC 7 Flue Gas Conditioning | Base | \$13,945 | \$13,170 | \$13,131 | \$13,092 | \$13,053 | \$13,019 | \$12,980 | \$12,941 | \$12,902 | \$12,863 | \$12,824 | \$12,785 | \$156,703 |
| 403 - GCEC 7 Flue Gas Conditioning | Peaking | \$1,707 | \$2,436 | \$2,429 | \$2,421 | \$2,414 | \$2,408 | \$2,401 | \$2,394 | \$2,386 | \$2,379 | \$2,372 | \$2,365 | \$28,111 |
| 408 - GCEC Cooling Tower Cell | Base | \$4,947 | \$4,672 | \$4,659 | \$4,645 | \$4,631 | \$4,619 | \$4,605 | \$4,591 | \$4,577 | \$4,563 | \$4,550 | \$4,536 | \$55,595 |
| 408 - GCEC Cooling Tower Cell | Peaking | \$806 | \$864 | \$862 | \$859 | \$857 | \$854 | \$852 | \$849 | \$847 | \$844 | \$841 | \$839 | \$9,973 |
| 410 - GCEC Diesel Fuel Oil Remediation | Base | \$72 | \$72 | \$71 | \$71 | \$70 | \$70 | \$69 | \$68 | \$68 | \$67 | \$67 | \$66 | \$832 |
| 410 - GCEC Diesel Fuel Oil Remediation | Peaking | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$12 | \$12 | \$12 | \$154 |
| 413 - Sodium Injection System | Base | \$1,253 | \$1,184 | \$1,180 | \$1,177 | \$1,173 | \$1,170 | \$1,166 | \$1,163 | \$1,159 | \$1,156 | \$1,152 | \$1,149 | \$14,082 |
| 413 - Sodium Injection System | Peaking | \$153 | \$219 | \$218 | \$218 | \$216 | \$216 | \$216 | \$215 | \$214 | \$214 | \$213 | \$213 | \$2,526 |
| 414 - Smith Stormwater Collection System | Intermediate | \$6,685 | \$6,641 | \$6,597 | \$6,553 | \$6,509 | \$6,466 | \$6,422 | \$6,378 | \$6,334 | \$6,290 | \$6,246 | \$6,202 | \$77,325 |
| 415 - Smith Waste Water Treatment Facility | Intermediate | \$6,466 | \$6,405 | \$6,475 | \$6,465 | \$6,455 | \$6,448 | \$6,438 | \$6,428 | \$6,417 | \$6,407 | \$6,397 | \$6,387 | \$77,297 |
| 416 - Daniel Ash Management Project | Base | \$80,583 | \$80,307 | \$80,030 | \$79,754 | \$79,478 | \$79,230 | \$78,953 | \$78,677 | \$78,401 | \$78,125 | \$77,848 | \$77,572 | \$948,959 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$744,064 | \$709,493 | \$707,205 | \$704,918 | \$702,630 | \$700,600 | \$698,311 | \$696,022 | \$693,733 | \$691,444 | \$689,155 | \$686,866 | \$8,424,440 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Intermediate | \$853 | \$1,210 | \$1,207 | \$1,203 | \$1,200 | \$1,196 | \$1,193 | \$1,189 | \$1,185 | \$1,182 | \$1,178 | \$1,174 | \$13,971 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Peaking | \$82,388 | \$113,945 | \$113,570 | \$113,196 | \$112,821 | \$112,487 | \$112,112 | \$111,737 | \$111,362 | \$110,986 | \$110,611 | \$110,236 | \$1,315,460 |
| 422 - Precipitator Upgrades for CAM Compliance | Base | \$70,989 | \$67,045 | \$66,846 | \$66,648 | \$66,449 | \$66,277 | \$66,078 | \$65,879 | \$65,681 | \$65,482 | \$65,283 | \$65,085 | \$787,743 |
| 422 - Precipitator Upgrades for CAM Compliance | Peaking | \$8,691 | \$12,400 | \$12,364 | \$12,327 | \$12,290 | \$12,259 | \$12,222 | \$12,185 | \$12,148 | \$12,111 | \$12,075 | \$12,038 | \$143,110 |
| 427 - General Water Quality | Base | \$179,711 | \$169,178 | \$168,728 | \$168,277 | \$167,827 | \$167,446 | \$166,995 | \$166,544 | \$166,093 | \$165,642 | \$165,191 | \$164,740 | \$2,016,374 |
| 427 - General Water Quality | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 427 - General Water Quality | Intermediate | \$17 | \$26 | \$26 | \$25 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$302 |
| 427 - General Water Quality | Peaking | \$21,300 | \$31,291 | \$31,207 | \$31,124 | \$31,041 | \$30,970 | \$30,897 | \$30,803 | \$30,720 | \$30,637 | \$30,553 | \$30,470 | \$361,004 |
| 427 - General Water Quality | Transmission | \$3,141 | \$3,136 | \$3,131 | \$3,126 | \$3,121 | \$3,117 | \$3,112 | \$3,107 | \$3,103 | \$3,098 | \$3,093 | \$3,088 | \$37,371 |
| Emissions Allowances | Base | (\$1) | (\$1) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$22) |
| Smith Units 1 & 2 Reg Asset | Intermediate | \$202,353 | \$201,476 | \$200,599 | \$199,722 | \$198,844 | \$198,019 | \$197,142 | \$196,264 | \$195,386 | \$194,508 | \$193,631 | \$192,753 | \$2,370,697 |
| Total | | \$31,589,232 | \$31,539,767 | \$31,485,146 | \$31,450,135 | \$31,408,917 | \$31,352,478 | \$31,312,998 | \$31,280,080 | \$31,229,888 | \$31,164,617 | \$31,108,739 | \$31,064,547 | \$375,985,505 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Docket No. 20250007-EI
2025 ECRC Actual Estimated
Exhibit RLH-2, Page 14 of 116

Form 42-E

For the Period of: January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) |
|--|--------------|--------------------|-----------------------|---------------------------|--------------------------|---------------|------------|
| Capital Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 2 - Low NOX Burner Technology | Base | \$1,844,046 | 96.010976% | \$1,770,487 | \$1,770,487 | \$0 | \$0 |
| 2 - Low NOX Burner Technology | Peaking | \$202,503 | 94.942846% | \$192,262 | \$192,262 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Base | \$518,393 | 96.010976% | \$497,714 | \$497,714 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$370,208 | 95.415719% | \$353,237 | \$353,237 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$202,303 | 94.942846% | \$192,072 | \$192,072 | \$0 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | \$71,139 | 96.010976% | \$68,302 | \$5,254 | \$63,048 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | General | \$757,081 | 96.942531% | \$733,933 | \$56,456 | \$677,477 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$405,581 | 95.415719% | \$386,988 | \$29,768 | \$357,220 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$514,024 | 94.942846% | \$488,029 | \$37,541 | \$450,489 | \$0 |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | Base | \$0 | 96.010976% | \$0 | \$0 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Base | \$2,483 | 96.010976% | \$2,384 | \$183 | \$2,201 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Distribution | \$258 | 100.000000% | \$258 | \$0 | \$0 | \$258 |
| 8 - Oil Spill Cleanup/Response Equipment | General | \$331 | 96.942531% | \$321 | \$25 | \$296 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$69,024 | 95.415719% | \$65,860 | \$5,066 | \$60,794 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$1,803 | 94.942846% | \$1,711 | \$132 | \$1,580 | \$0 |
| 10 - Relocate Storm Water Runoff | Base | \$4,996 | 96.010976% | \$4,797 | \$369 | \$4,428 | \$0 |
| 11 - Air Quality Compliance | Base | \$153,375,603 | 96.010976% | \$147,257,413 | \$11,327,493 | \$135,929,920 | \$0 |
| 11 - Air Quality Compliance | General | \$652 | 96.942531% | \$632 | \$632 | \$0 | \$0 |
| 11 - Air Quality Compliance | Intermediate | \$17,137,463 | 95.415719% | \$16,351,834 | \$1,257,833 | \$15,094,001 | \$0 |
| 11 - Air Quality Compliance | Peaking | \$26,184,300 | 94.942846% | \$24,860,120 | \$1,912,317 | \$22,947,803 | \$0 |
| 11 - Air Quality Compliance | Transmission | \$459,666 | 88.780684% | \$408,095 | \$0 | \$408,095 | \$0 |
| 12 - Scherer Discharge Pipeline | Base | \$25,888 | 96.010976% | \$24,855 | \$1,912 | \$22,943 | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$450,659 | 100.000000% | \$450,659 | \$0 | \$0 | \$450,659 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | General | (\$0) | 96.942531% | (\$0) | \$0 | (\$0) | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | \$81,744 | 88.780684% | \$72,573 | \$0 | \$72,573 | \$0 |
| 20 - Wastewater Discharge Elimination & Reuse | Peaking | \$65,542 | 94.942846% | \$62,227 | \$4,787 | \$57,441 | \$0 |
| 21 - St. Lucie Turtle Nets | Base | \$705,237 | 96.010976% | \$677,105 | \$52,085 | \$625,020 | \$0 |
| 22 - Pipeline Integrity Management | Base | \$29,385 | 96.010976% | \$28,213 | \$2,170 | \$26,043 | \$0 |
| 22 - Pipeline Integrity Management | Intermediate | \$218,991 | 95.415719% | \$208,952 | \$16,073 | \$192,879 | \$0 |
| 22 - Pipeline Integrity Management | Peaking | \$1,013 | 94.942846% | \$962 | \$74 | \$888 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$1,477,535 | 96.010976% | \$1,418,596 | \$109,123 | \$1,309,473 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$257,163 | 100.000000% | \$257,163 | \$0 | \$0 | \$257,163 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | General | \$26,321 | 96.942531% | \$25,516 | \$1,963 | \$23,553 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$993,154 | 95.415719% | \$947,625 | \$72,894 | \$874,730 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$546,673 | 94.942846% | \$519,027 | \$39,925 | \$479,102 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$378,474 | 88.780684% | \$336,012 | \$0 | \$336,012 | \$0 |
| 24 - Manatee Return | Base | \$1,720,564 | 96.010976% | \$1,651,931 | \$1,651,931 | \$0 | \$0 |
| 24 - Manatee Return | Peaking | \$52,281 | 94.942846% | \$49,637 | \$49,637 | \$0 | \$0 |
| 26 - UST Remove/Replacement | General | \$6,440 | 96.942531% | \$6,243 | \$480 | \$5,763 | \$0 |
| 27 - Lowest Quality Water Source | Base | \$1,349,157 | 96.010976% | \$1,295,339 | \$99,641 | \$1,195,697 | \$0 |
| 27 - Lowest Quality Water Source | Intermediate | \$2,734,728 | 95.415719% | \$2,609,361 | \$200,720 | \$2,408,641 | \$0 |
| 27 - Lowest Quality Water Source | Peaking | \$253,472 | 94.942846% | \$240,653 | \$0 | \$240,653 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | \$520,127 | 95.415719% | \$496,283 | \$38,176 | \$458,107 | \$0 |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | Base | \$935,969 | 96.010976% | \$898,633 | \$69,126 | \$829,508 | \$0 |
| 35 - Martin Plant Drinking Water System Compliance | Intermediate | (\$0) | 95.415719% | (\$0) | (\$0) | (\$0) | \$0 |
| 35 - Martin Plant Drinking Water System Compliance | Peaking | \$21,818 | 94.942846% | \$20,715 | \$1,593 | \$19,121 | \$0 |
| 36 - Low-Level Radioactive Waste Storage | Base | \$1,491,542 | 96.010976% | \$1,432,044 | \$110,157 | \$1,321,887 | \$0 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$10,345,509 | 96.010976% | \$9,932,824 | \$764,063 | \$9,168,761 | \$0 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$4,867,833 | 96.010976% | \$4,673,654 | \$359,512 | \$4,314,142 | \$0 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | \$33,363,645 | 95.415719% | \$31,834,162 | \$2,448,782 | \$29,385,380 | \$0 |
| 41 - Manatee Temporary Heating System | Distribution | \$20,222 | 100.000000% | \$20,222 | \$0 | \$0 | \$20,222 |
| 41 - Manatee Temporary Heating System | Intermediate | \$752,613 | 95.415719% | \$718,112 | \$55,239 | \$662,872 | \$0 |
| 41 - Manatee Temporary Heating System | Transmission | \$0 | 88.780684% | \$0 | \$0 | \$0 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$7,300,762 | 96.010976% | \$7,009,533 | \$539,195 | \$6,470,338 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Intermediate | \$0 | 95.415719% | \$0 | \$0 | \$0 | \$0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Intermediate | \$13,335 | 95.415719% | \$12,724 | \$0 | \$12,724 | \$0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Peaking | (\$0) | 94.942846% | (\$0) | \$0 | (\$0) | \$0 |
| 47 - NPDES Permit Renewal Requirements | Base | \$1,341,839 | 96.010976% | \$1,288,313 | \$0 | \$1,288,313 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$380,733 | 95.415719% | \$363,279 | \$0 | \$363,279 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$451,404 | 94.942846% | \$428,576 | \$0 | \$428,576 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | \$481,126 | 96.010976% | \$461,934 | \$35,533 | \$426,400 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Intermediate | \$329,736 | 95.415719% | \$314,620 | \$24,202 | \$290,418 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Peaking | \$84,700 | 94.942846% | \$80,416 | \$6,186 | \$74,231 | \$0 |
| 54 - Coal Combustion Residuals | Base | \$23,961,317 | 96.010976% | \$23,005,494 | \$1,769,653 | \$21,235,841 | \$0 |
| 54 - Coal Combustion Residuals | Distribution | \$1,984 | 100.000000% | \$1,984 | \$0 | \$0 | \$1,984 |
| 54 - Coal Combustion Residuals | General | \$25,830 | 96.942531% | \$25,040 | \$0 | \$25,040 | \$0 |
| 54 - Coal Combustion Residuals | Intermediate | \$20,060,378 | 95.415719% | \$19,140,754 | \$1,472,366 | \$17,668,388 | \$0 |
| 54 - Coal Combustion Residuals | Peaking | (\$207,414) | 94.942846% | (\$196,925) | (\$15,148) | (\$181,777) | \$0 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

| | | (1) | (2) | (3) | (4) | (5) | (6) |
|--|--------------|--------------------|-----------------------|---------------------------|--------------------------|---------------|------------|
| Capital Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 123 - The Protected Species Project | Intermediate | \$61,294 | 95.415719% | \$58,484 | \$0 | \$58,484 | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Base | \$33,680,250 | 96.010976% | \$32,336,737 | \$0 | \$32,336,737 | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | General | (\$0) | 96.942531% | (\$0) | \$0 | (\$0) | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Intermediate | \$1,112,133 | 95.415719% | \$1,061,150 | \$0 | \$1,061,150 | \$0 |
| 401 - Air Quality Assurance Testing | Base | \$11,182 | 96.010976% | \$10,735 | \$826 | \$9,910 | \$0 |
| 401 - Air Quality Assurance Testing | Peaking | \$2,054 | 94.942846% | \$1,951 | \$150 | \$1,800 | \$0 |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | Base | \$3,668,728 | 96.010976% | \$3,522,382 | \$270,952 | \$3,251,429 | \$0 |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | Peaking | \$556,574 | 94.942846% | \$528,427 | \$40,648 | \$487,779 | \$0 |
| 403 - GCEC 7 Flue Gas Conditioning | Base | \$156,703 | 96.010976% | \$150,452 | \$11,573 | \$138,879 | \$0 |
| 403 - GCEC 7 Flue Gas Conditioning | Peaking | \$28,111 | 94.942846% | \$26,690 | \$2,053 | \$24,637 | \$0 |
| 408 - GCEC Cooling Tower Cell | Base | \$55,595 | 96.010976% | \$53,377 | \$4,106 | \$49,271 | \$0 |
| 408 - GCEC Cooling Tower Cell | Peaking | \$9,973 | 94.942846% | \$9,469 | \$728 | \$8,741 | \$0 |
| 410 - GCEC Diesel Fuel Oil Remediation | Base | \$832 | 96.010976% | \$798 | \$61 | \$737 | \$0 |
| 410 - GCEC Diesel Fuel Oil Remediation | Peaking | \$154 | 94.942846% | \$146 | \$11 | \$135 | \$0 |
| 413 - Sodium Injection System | Base | \$14,082 | 96.010976% | \$13,521 | \$1,040 | \$12,480 | \$0 |
| 413 - Sodium Injection System | Peaking | \$2,526 | 94.942846% | \$2,399 | \$185 | \$2,214 | \$0 |
| 414 - Smith Stormwater Collection System | Intermediate | \$77,325 | 95.415719% | \$73,780 | \$5,675 | \$68,105 | \$0 |
| 415 - Smith Waste Water Treatment Facility | Intermediate | \$77,297 | 95.415719% | \$73,754 | \$5,673 | \$68,080 | \$0 |
| 416 - Daniel Ash Management Project | Base | \$948,959 | 96.010976% | \$911,105 | \$70,085 | \$841,020 | \$0 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$8,424,440 | 96.010976% | \$8,088,387 | \$622,184 | \$7,466,203 | \$0 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Intermediate | \$13,971 | 95.415719% | \$13,330 | \$1,025 | \$12,305 | \$0 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Peaking | \$1,315,460 | 94.942846% | \$1,248,935 | \$96,072 | \$1,152,863 | \$0 |
| 422 - Precipitator Upgrades for CAM Compliance | Base | \$797,743 | 96.010976% | \$765,921 | \$58,917 | \$707,004 | \$0 |
| 422 - Precipitator Upgrades for CAM Compliance | Peaking | \$143,110 | 94.942846% | \$135,872 | \$10,452 | \$125,421 | \$0 |
| 427 - General Water Quality | Base | \$2,016,374 | 96.010976% | \$1,935,940 | \$148,918 | \$1,787,022 | \$0 |
| 427 - General Water Quality | General | \$0 | 96.942531% | \$0 | \$0 | \$0 | \$0 |
| 427 - General Water Quality | Intermediate | \$302 | 95.415719% | \$288 | \$22 | \$266 | \$0 |
| 427 - General Water Quality | Peaking | \$361,004 | 94.942846% | \$342,747 | \$26,365 | \$316,382 | \$0 |
| 427 - General Water Quality | Transmission | \$37,371 | 88.780684% | \$33,178 | \$0 | \$33,178 | \$0 |
| Emissions Allowances | Base | (\$22) | 96.010976% | (\$21) | \$0 | (\$21) | \$0 |
| Smith Units 1 & 2 Reg Asset | Intermediate | \$2,370,697 | 95.415719% | \$2,262,018 | \$174,001 | \$2,088,016 | \$0 |
| Total | | \$375,985,505 | | \$360,143,435 | \$29,172,616 | \$330,240,533 | \$730,286 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 1. Total of Capital Projects | \$31,588,232 | \$31,539,767 | \$31,485,146 | \$31,450,135 | \$31,408,917 | \$31,352,478 | \$31,312,998 | \$31,280,060 | \$31,229,868 | \$31,164,617 | \$31,108,739 | \$31,064,547 | \$375,985,505 |
| 2. Recoverable Costs Jurisdictionalized on Energy | | | | | | | | | | | | | |
| Production - Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Recoverable Costs Jurisdictionalized on Demand | | | | | | | | | | | | | |
| Production - Base | \$20,022,651 | \$20,724,402 | \$20,688,699 | \$20,674,253 | \$20,654,451 | \$20,615,165 | \$20,592,008 | \$20,571,902 | \$20,533,739 | \$20,483,458 | \$20,441,129 | \$20,409,990 | \$246,411,847 |
| Production - Intermediate | \$7,340,482 | \$6,730,993 | \$6,724,229 | \$6,717,409 | \$6,708,830 | \$6,703,729 | \$6,697,739 | \$6,694,899 | \$6,693,346 | \$6,688,122 | \$6,683,333 | \$6,679,624 | \$81,062,734 |
| Production - Peaking | \$2,704,198 | \$2,592,588 | \$2,585,257 | \$2,576,163 | \$2,566,746 | \$2,559,724 | \$2,552,675 | \$2,545,861 | \$2,538,551 | \$2,531,138 | \$2,523,875 | \$2,516,612 | \$30,793,388 |
| Production - Solar | \$1,290,172 | \$1,286,838 | \$1,282,445 | \$1,278,121 | \$1,273,797 | \$1,267,707 | \$1,264,244 | \$1,260,788 | \$1,257,341 | \$1,253,909 | \$1,250,492 | \$1,247,488 | \$15,213,342 |
| General | \$92,151 | \$66,241 | \$66,161 | \$66,081 | \$66,001 | \$65,957 | \$65,877 | \$65,797 | \$65,717 | \$65,637 | \$65,556 | \$65,476 | \$816,654 |
| Transmission | \$80,284 | \$80,442 | \$80,293 | \$80,145 | \$79,997 | \$79,887 | \$79,739 | \$79,590 | \$79,442 | \$79,293 | \$79,145 | \$78,997 | \$957,255 |
| Distribution | \$58,294 | \$58,262 | \$58,061 | \$57,963 | \$59,095 | \$60,307 | \$60,716 | \$61,224 | \$61,732 | \$63,060 | \$65,209 | \$66,361 | \$730,286 |
| 4. Retail Energy Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | 95.706242% | |
| 5. Retail Demand Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% |
| Production - Intermediate | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% | 95.415719% |
| Production - Peaking | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% | 94.942846% |
| Production - Solar | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% | 96.010976% |
| General | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% | 96.942531% |
| Transmission | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% | 88.780684% |
| Distribution | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% |
| 6. Jurisdictional Recoverable Costs | | | | | | | | | | | | | |
| Production - Base | \$19,223,942 | \$19,897,701 | \$19,863,422 | \$19,849,553 | \$19,830,540 | \$19,792,821 | \$19,770,588 | \$19,751,284 | \$19,714,644 | \$19,666,368 | \$19,625,727 | \$19,595,831 | \$236,582,420 |
| Production - Intermediate | \$7,003,974 | \$6,422,425 | \$6,415,972 | \$6,409,464 | \$6,401,279 | \$6,396,411 | \$6,390,696 | \$6,387,986 | \$6,386,504 | \$6,381,519 | \$6,376,950 | \$6,373,411 | \$77,346,591 |
| Production - Peaking | \$2,567,442 | \$2,461,477 | \$2,454,517 | \$2,445,883 | \$2,436,942 | \$2,430,275 | \$2,423,582 | \$2,417,112 | \$2,410,172 | \$2,403,135 | \$2,396,238 | \$2,389,343 | \$29,236,119 |
| Production - Solar | \$1,238,707 | \$1,235,506 | \$1,231,288 | \$1,227,136 | \$1,222,965 | \$1,217,138 | \$1,213,813 | \$1,210,495 | \$1,207,185 | \$1,203,890 | \$1,200,610 | \$1,197,725 | \$14,606,478 |
| General | \$89,334 | \$64,216 | \$64,139 | \$64,061 | \$63,983 | \$63,941 | \$63,863 | \$63,785 | \$63,708 | \$63,630 | \$63,552 | \$63,474 | \$791,685 |
| Transmission | \$71,277 | \$71,417 | \$71,285 | \$71,153 | \$71,021 | \$70,925 | \$70,793 | \$70,661 | \$70,529 | \$70,397 | \$70,265 | \$70,134 | \$849,857 |
| Distribution | \$58,294 | \$58,262 | \$58,061 | \$57,963 | \$59,095 | \$60,307 | \$60,716 | \$61,224 | \$61,732 | \$63,060 | \$65,209 | \$66,361 | \$730,286 |
| 7. Total Jurisdictional Recoverable Costs for Capital Projects | \$30,252,970 | \$30,211,004 | \$30,158,683 | \$30,125,212 | \$30,085,845 | \$30,031,818 | \$29,994,051 | \$29,962,547 | \$29,914,474 | \$29,851,999 | \$29,798,552 | \$29,756,279 | \$360,143,435 |

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 2 - Low NOX Burner Technology | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$20,476) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$20,476) |
| b. Additions to Plant | | (\$20,476) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$20,476) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$1,110,314 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,110,314 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$8,606,199 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | \$8,585,683 | |
| 3. Less: Accumulated Depreciation | \$1,920,995 | \$1,948,337 | \$1,980,859 | \$2,013,390 | \$2,045,901 | \$2,078,423 | \$2,110,944 | \$2,143,466 | \$2,175,987 | \$2,208,508 | \$2,241,030 | \$2,273,551 | \$2,306,073 | |
| a. Less: Capital Recovery Unamortized Balance | (\$7,146,526) | (\$6,001,479) | (\$5,971,915) | (\$5,942,351) | (\$5,912,787) | (\$5,883,223) | (\$5,853,659) | (\$5,824,095) | (\$5,794,531) | (\$5,764,968) | (\$5,735,404) | (\$5,705,840) | (\$5,676,276) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$13,831,700 | \$12,636,825 | \$12,576,739 | \$12,514,654 | \$12,452,569 | \$12,390,483 | \$12,328,398 | \$12,266,313 | \$12,204,227 | \$12,142,142 | \$12,080,057 | \$12,017,971 | \$11,955,886 | |
| 6. Average Net Investment | | \$13,235,262 | \$12,607,782 | \$12,545,697 | \$12,483,611 | \$12,421,526 | \$12,359,441 | \$12,297,355 | \$12,235,270 | \$12,173,185 | \$12,111,099 | \$12,049,014 | \$11,986,929 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$80,431 | \$76,618 | \$76,240 | \$75,863 | \$75,486 | \$75,117 | \$74,740 | \$74,362 | \$73,985 | \$73,608 | \$73,230 | \$72,853 | \$802,532 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$17,480 | \$16,651 | \$16,569 | \$16,487 | \$16,405 | \$16,375 | \$16,293 | \$16,211 | \$16,128 | \$16,046 | \$15,964 | \$15,881 | \$166,490 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$32,521 | \$390,257 |
| b. Amortization (e) | | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$29,564 | \$354,767 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$159,996 | \$155,354 | \$154,895 | \$154,436 | \$153,976 | \$153,577 | \$153,118 | \$152,659 | \$152,199 | \$151,739 | \$151,279 | \$150,820 | \$1,844,046 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 2 - Low NOX Burner Technology | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$20,476 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,476 |
| b. Additions to Plant | | \$20,476 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,476 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$1,110,314) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,110,314) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 | \$20,476 |
| 3. Less: Accumulated Depreciation | (\$0) | \$5,254 | \$5,338 | \$5,423 | \$5,508 | \$5,593 | \$5,678 | \$5,762 | \$5,847 | \$5,932 | \$6,017 | \$6,102 | \$6,187 | \$6,187 |
| a. Less: Capital Recovery Unamortized Balance | (\$75,165) | (\$1,182,048) | (\$1,173,448) | (\$1,164,848) | (\$1,156,248) | (\$1,147,648) | (\$1,138,048) | (\$1,130,448) | (\$1,121,848) | (\$1,113,248) | (\$1,104,648) | (\$1,096,048) | (\$1,087,448) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$75,165 | \$1,197,270 | \$1,189,586 | \$1,179,901 | \$1,171,216 | \$1,162,531 | \$1,153,847 | \$1,145,162 | \$1,136,477 | \$1,127,792 | \$1,119,107 | \$1,110,423 | \$1,101,738 | |
| 6. Average Net Investment | | \$636,218 | \$1,192,928 | \$1,184,243 | \$1,175,558 | \$1,166,874 | \$1,158,189 | \$1,149,504 | \$1,140,819 | \$1,132,135 | \$1,123,450 | \$1,114,765 | \$1,106,080 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$3,866 | \$7,249 | \$7,197 | \$7,144 | \$7,091 | \$7,038 | \$6,986 | \$6,934 | \$6,881 | \$6,828 | \$6,775 | \$6,722 | \$80,713 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$840 | \$1,575 | \$1,564 | \$1,553 | \$1,541 | \$1,534 | \$1,523 | \$1,511 | \$1,500 | \$1,488 | \$1,477 | \$1,465 | \$17,573 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$85 | \$1,018 |
| b. Amortization (e) | | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$8,600 | \$103,198 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$13,381 | \$17,510 | \$17,445 | \$17,381 | \$17,317 | \$17,253 | \$17,250 | \$17,194 | \$17,130 | \$17,065 | \$17,001 | \$16,937 | \$16,873 | \$202,503 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 3 - Continuous Emission Monitoring Systems | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$461,750 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$461,750 |
| b. Additions to Plant | | \$461,750 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$461,750 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,533) | (\$1,533) | (\$1,533) | (\$1,533) | (\$1,533) | (\$1,533) | (\$1,533) | (\$10,730) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$1,006,733 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,006,733 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$3,977,690 | \$4,439,400 | \$4,439,400 | \$4,439,400 | \$4,439,400 | \$4,439,400 | \$4,437,867 | \$4,436,334 | \$4,434,802 | \$4,433,269 | \$4,431,736 | \$4,430,203 | \$4,428,670 | |
| 3. Less: Accumulated Depreciation | \$5,664 | \$1,029,141 | \$1,045,895 | \$1,062,629 | \$1,079,374 | \$1,086,118 | \$1,111,344 | \$1,126,564 | \$1,141,777 | \$1,156,984 | \$1,172,195 | \$1,187,380 | \$1,202,568 | |
| a. Less: Capital Recovery Unamortized Balance | (\$114,188) | (\$113,323) | (\$112,459) | (\$111,593) | (\$110,728) | (\$109,863) | (\$108,998) | (\$108,133) | (\$107,268) | (\$106,403) | (\$105,538) | (\$104,673) | (\$103,809) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$4,086,174 | \$3,523,582 | \$3,505,873 | \$3,488,364 | \$3,470,755 | \$3,453,146 | \$3,435,522 | \$3,417,904 | \$3,400,293 | \$3,382,687 | \$3,365,089 | \$3,347,496 | \$3,329,911 | |
| 6. Average Net Investment | | \$3,804,878 | \$3,514,778 | \$3,487,168 | \$3,479,559 | \$3,461,950 | \$3,444,334 | \$3,426,713 | \$3,409,098 | \$3,391,480 | \$3,373,868 | \$3,356,293 | \$3,338,704 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$23,122 | \$21,359 | \$21,252 | \$21,145 | \$21,038 | \$20,934 | \$20,827 | \$20,719 | \$20,612 | \$20,505 | \$20,399 | \$20,292 | \$252,205 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$5,025 | \$4,642 | \$4,619 | \$4,595 | \$4,572 | \$4,563 | \$4,540 | \$4,517 | \$4,493 | \$4,470 | \$4,447 | \$4,423 | \$54,807 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$16,744 | \$16,744 | \$16,744 | \$16,744 | \$16,744 | \$16,759 | \$16,753 | \$16,746 | \$16,740 | \$16,734 | \$16,727 | \$16,721 | \$200,901 |
| b. Amortization (e) | | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$965 | \$10,379 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$45,757 | \$43,610 | \$43,400 | \$43,350 | \$43,220 | \$43,121 | \$42,984 | \$42,884 | \$42,840 | \$42,711 | \$42,574 | \$42,438 | \$42,301 | \$518,393 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 3 - Continuous Emission Monitoring Systems | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$1 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$5,357) | (\$5,357) | (\$5,357) | (\$5,357) | (\$5,357) | (\$5,357) | (\$5,357) | (\$37,500) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$3,163,578 | \$3,163,578 | \$3,163,578 | \$3,163,578 | \$3,163,578 | \$3,163,578 | \$3,158,220 | \$3,152,863 | \$3,147,506 | \$3,142,149 | \$3,136,792 | \$3,131,435 | \$3,126,078 | |
| 3. Less: Accumulated Depreciation | \$880,448 | \$688,769 | \$687,089 | \$705,410 | \$713,731 | \$722,051 | \$725,008 | \$727,951 | \$730,880 | \$733,795 | \$736,696 | \$739,583 | \$742,457 | |
| a. Less: Capital Recovery Unamortized Balance | (\$213,565) | (\$210,457) | (\$207,349) | (\$204,240) | (\$201,132) | (\$198,024) | (\$194,916) | (\$191,808) | (\$188,699) | (\$185,581) | (\$182,483) | (\$179,375) | (\$176,266) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$1 | \$1 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$2,696,695 | \$2,685,266 | \$2,673,837 | \$2,662,408 | \$2,650,978 | \$2,639,550 | \$2,628,128 | \$2,616,720 | \$2,605,326 | \$2,593,946 | \$2,582,579 | \$2,571,227 | \$2,559,888 | |
| 6. Average Net Investment | | \$2,690,980 | \$2,679,551 | \$2,668,122 | \$2,656,694 | \$2,645,265 | \$2,633,839 | \$2,622,424 | \$2,611,023 | \$2,599,636 | \$2,588,263 | \$2,576,803 | \$2,565,557 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$16,353 | \$16,284 | \$16,214 | \$16,145 | \$16,075 | \$16,008 | \$15,938 | \$15,869 | \$15,800 | \$15,731 | \$15,662 | \$15,593 | \$191,671 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$3,554 | \$3,539 | \$3,524 | \$3,509 | \$3,494 | \$3,480 | \$3,474 | \$3,459 | \$3,444 | \$3,429 | \$3,414 | \$3,399 | \$41,728 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$8,321 | \$8,321 | \$8,321 | \$8,321 | \$8,321 | \$8,314 | \$8,300 | \$8,286 | \$8,272 | \$8,258 | \$8,245 | \$8,231 | \$99,509 |
| b. Amortization (e) | | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$3,108 | \$37,299 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$31,336 | \$31,251 | \$31,167 | \$31,082 | \$30,998 | \$30,919 | \$30,821 | \$30,723 | \$30,625 | \$30,527 | \$30,429 | \$30,331 | \$30,208 | |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 3 - Continuous Emission Monitoring Systems | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$461,750) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$461,750) |
| b. Additions to Plant | | (\$461,750) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$461,750) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$284) | (\$284) | (\$284) | (\$284) | (\$284) | (\$284) | (\$284) | (\$1,985) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$1,006,733) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,006,733) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$1,191,654 | \$729,904 | \$729,904 | \$729,904 | \$729,904 | \$729,904 | \$729,620 | \$729,337 | \$729,053 | \$728,770 | \$728,486 | \$728,203 | \$727,919 | |
| 3. Less: Accumulated Depreciation | \$709,368 | (\$294,492) | (\$291,620) | (\$289,747) | (\$285,875) | (\$283,002) | (\$280,414) | (\$277,827) | (\$275,241) | (\$272,656) | (\$270,073) | (\$267,490) | (\$264,909) | |
| a. Less: Capital Recovery Unamortized Balance | (\$424,695) | (\$420,992) | (\$417,289) | (\$413,585) | (\$409,882) | (\$406,179) | (\$402,476) | (\$398,773) | (\$395,070) | (\$391,366) | (\$387,663) | (\$383,960) | (\$380,257) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$906,990 | \$1,445,398 | \$1,439,812 | \$1,432,236 | \$1,425,661 | \$1,419,085 | \$1,412,510 | \$1,405,936 | \$1,399,364 | \$1,392,792 | \$1,386,222 | \$1,379,653 | \$1,373,085 | |
| 6. Average Net Investment | | \$1,176,184 | \$1,442,100 | \$1,435,524 | \$1,428,949 | \$1,422,373 | \$1,415,798 | \$1,409,223 | \$1,402,650 | \$1,396,078 | \$1,389,507 | \$1,382,937 | \$1,376,369 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$7,148 | \$8,764 | \$8,724 | \$8,684 | \$8,644 | \$8,605 | \$8,565 | \$8,525 | \$8,485 | \$8,445 | \$8,405 | \$8,365 | \$101,357 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,553 | \$1,905 | \$1,896 | \$1,887 | \$1,879 | \$1,876 | \$1,867 | \$1,858 | \$1,850 | \$1,841 | \$1,832 | \$1,824 | \$22,067 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,872 | \$2,872 | \$2,872 | \$2,872 | \$2,872 | \$2,872 | \$2,871 | \$2,869 | \$2,868 | \$2,867 | \$2,866 | \$2,865 | \$34,440 |
| b. Amortization (e) | | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$3,703 | \$44,438 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$15,277 | \$17,244 | \$17,195 | \$17,147 | \$17,098 | \$17,056 | \$17,008 | \$16,956 | \$16,906 | \$16,856 | \$16,806 | \$16,757 | \$202,303 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$2,035,945 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,035,945 |
| b. Additions to Plant | | \$2,035,945 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,035,945 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$1,630,436 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,630,436 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 | \$2,035,945 |
| 3. Less: Accumulated Depreciation | \$0 | \$1,633,320 | \$1,636,204 | \$1,639,089 | \$1,641,973 | \$1,644,857 | \$1,647,741 | \$1,650,626 | \$1,653,510 | \$1,656,394 | \$1,659,278 | \$1,662,163 | \$1,665,047 | \$1,665,047 |
| a. Less: Capital Recovery Unamortized Balance | (\$15,771) | (\$15,583) | (\$15,395) | (\$15,207) | (\$15,020) | (\$14,832) | (\$14,644) | (\$14,457) | (\$14,269) | (\$14,081) | (\$13,893) | (\$13,706) | (\$13,518) | (\$13,518) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$15,771 | \$418,207 | \$415,135 | \$412,063 | \$408,991 | \$405,919 | \$402,847 | \$399,775 | \$396,703 | \$393,631 | \$390,559 | \$387,486 | \$384,416 | \$384,416 |
| 6. Average Net Investment | | \$216,989 | \$416,671 | \$413,599 | \$410,527 | \$407,455 | \$404,383 | \$401,311 | \$398,239 | \$395,167 | \$392,095 | \$389,024 | \$385,952 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,319 | \$2,532 | \$2,513 | \$2,495 | \$2,476 | \$2,458 | \$2,439 | \$2,420 | \$2,402 | \$2,383 | \$2,364 | \$2,346 | \$28,147 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$287 | \$550 | \$546 | \$542 | \$538 | \$536 | \$532 | \$528 | \$524 | \$519 | \$515 | \$511 | \$6,128 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$2,884 | \$34,611 |
| b. Amortization (e) | | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$2,253 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$4,677 | \$6,154 | \$6,132 | \$6,109 | \$6,086 | \$6,065 | \$6,043 | \$6,020 | \$5,997 | \$5,975 | \$5,952 | \$5,929 | \$5,929 | \$71,138 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 |
| 3. Less: Accumulated Depreciation | \$1,027,777 | \$1,038,058 | \$1,048,340 | \$1,058,621 | \$1,068,903 | \$1,079,185 | \$1,089,466 | \$1,099,748 | \$1,110,029 | \$1,120,311 | \$1,130,592 | \$1,140,874 | \$1,151,155 | \$1,151,155 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$7,197,446 | \$7,187,164 | \$7,176,883 | \$7,166,601 | \$7,156,320 | \$7,146,038 | \$7,135,756 | \$7,125,475 | \$7,115,193 | \$7,104,912 | \$7,094,630 | \$7,084,349 | \$7,074,067 | |
| 6. Average Net Investment | | \$7,192,305 | \$7,182,023 | \$7,171,742 | \$7,161,460 | \$7,151,179 | \$7,140,897 | \$7,130,616 | \$7,120,334 | \$7,110,053 | \$7,099,771 | \$7,089,490 | \$7,079,208 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$43,708 | \$43,645 | \$43,583 | \$43,520 | \$43,458 | \$43,400 | \$43,338 | \$43,275 | \$43,213 | \$43,150 | \$43,088 | \$43,025 | \$520,403 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$9,489 | \$9,485 | \$9,472 | \$9,458 | \$9,445 | \$9,461 | \$9,447 | \$9,434 | \$9,420 | \$9,406 | \$9,393 | \$9,379 | \$113,298 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$123,378 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$63,488 | \$63,412 | \$63,336 | \$63,260 | \$63,184 | \$63,104 | \$63,143 | \$63,067 | \$62,990 | \$62,914 | \$62,838 | \$62,762 | \$62,686 | \$757,081 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,085) | (\$1,085) | (\$1,085) | (\$1,085) | (\$1,085) | (\$1,085) | (\$1,085) | (\$7,594) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$4,267,716 | \$4,267,716 | \$4,267,716 | \$4,267,716 | \$4,267,716 | \$4,267,716 | \$4,266,631 | \$4,265,546 | \$4,264,461 | \$4,263,376 | \$4,262,291 | \$4,261,207 | \$4,260,122 | |
| 3. Less: Accumulated Depreciation | \$1,211,141 | \$1,219,165 | \$1,227,190 | \$1,235,215 | \$1,243,240 | \$1,251,265 | \$1,258,204 | \$1,265,141 | \$1,272,075 | \$1,279,007 | \$1,285,937 | \$1,292,865 | \$1,299,790 | |
| a. Less: Capital Recovery Unamortized Balance | (\$74,424) | (\$71,323) | (\$68,222) | (\$65,121) | (\$62,020) | (\$58,919) | (\$55,819) | (\$52,717) | (\$49,616) | (\$46,515) | (\$43,414) | (\$40,313) | (\$37,212) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$3,130,999 | \$3,119,874 | \$3,109,749 | \$3,097,622 | \$3,086,496 | \$3,075,370 | \$3,064,245 | \$3,053,123 | \$3,042,002 | \$3,030,884 | \$3,019,769 | \$3,008,655 | \$2,997,544 | |
| 6. Average Net Investment | | \$3,125,437 | \$3,114,311 | \$3,103,185 | \$3,092,059 | \$3,080,933 | \$3,069,808 | \$3,058,684 | \$3,047,563 | \$3,036,443 | \$3,025,327 | \$3,014,212 | \$3,003,100 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$18,993 | \$18,926 | \$18,858 | \$18,791 | \$18,723 | \$18,657 | \$18,590 | \$18,522 | \$18,455 | \$18,387 | \$18,319 | \$18,252 | \$223,473 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$4,128 | \$4,113 | \$4,098 | \$4,084 | \$4,069 | \$4,067 | \$4,052 | \$4,038 | \$4,023 | \$4,008 | \$3,994 | \$3,979 | \$48,653 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$8,025 | \$8,025 | \$8,025 | \$8,025 | \$8,025 | \$8,024 | \$8,022 | \$8,019 | \$8,017 | \$8,015 | \$8,013 | \$8,010 | \$86,244 |
| b. Amortization (e) | | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$37,212 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$34,247 | \$34,165 | \$34,082 | \$34,000 | \$33,916 | \$33,849 | \$33,765 | \$33,680 | \$33,596 | \$33,511 | \$33,426 | \$33,342 | \$405,561 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$2,035,945) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,035,945) |
| b. Additions to Plant | | (\$2,035,945) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,035,945) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$1,630,382) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,630,382) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$2,842,276 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | \$806,331 | |
| 3. Less: Accumulated Depreciation | \$2,255,723 | \$627,508 | \$629,676 | \$631,843 | \$634,011 | \$636,178 | \$638,346 | \$640,513 | \$642,680 | \$644,848 | \$647,015 | \$649,183 | \$651,350 | |
| a. Less: Capital Recovery Unamortized Balance | (\$1,633,528) | (\$1,605,053) | (\$1,576,579) | (\$1,548,103) | (\$1,519,627) | (\$1,491,152) | (\$1,462,677) | (\$1,434,201) | (\$1,405,726) | (\$1,377,251) | (\$1,348,775) | (\$1,320,300) | (\$1,291,825) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$2,220,082 | \$1,783,876 | \$1,753,234 | \$1,722,591 | \$1,691,948 | \$1,661,305 | \$1,630,663 | \$1,600,020 | \$1,569,377 | \$1,538,734 | \$1,508,092 | \$1,477,449 | \$1,446,806 | |
| 6. Average Net Investment | | \$2,001,979 | \$1,768,555 | \$1,737,912 | \$1,707,269 | \$1,676,627 | \$1,645,984 | \$1,615,341 | \$1,584,699 | \$1,554,056 | \$1,523,413 | \$1,492,770 | \$1,462,127 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$12,166 | \$10,748 | \$10,561 | \$10,375 | \$10,189 | \$10,004 | \$9,818 | \$9,631 | \$9,445 | \$9,259 | \$9,073 | \$8,886 | \$120,154 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$2,644 | \$2,336 | \$2,295 | \$2,255 | \$2,214 | \$2,181 | \$2,140 | \$2,100 | \$2,059 | \$2,018 | \$1,978 | \$1,937 | \$26,157 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$2,167 | \$26,009 |
| b. Amortization (e) | | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$341,704 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$45,453 | \$43,726 | \$43,499 | \$43,273 | \$43,046 | \$42,827 | \$42,600 | \$42,374 | \$42,147 | \$41,920 | \$41,693 | \$41,466 | \$41,239 | \$514,024 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 |
| 3. Less: Accumulated Depreciation | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$29,175 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$29,175 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | |
| 6. Average Net Investment | | \$14,588 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$89 | \$177 | \$177 | \$177 | \$177 | \$177 | \$177 | \$177 | \$177 | \$177 | \$177 | \$177 | \$2,039 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$19 | \$39 | \$39 | \$39 | \$39 | \$39 | \$39 | \$39 | \$39 | \$39 | \$39 | \$39 | \$444 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$108 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$216 | \$2,483 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|---------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 |
| 3. Less: Accumulated Depreciation | \$672 | \$676 | \$681 | \$685 | \$690 | \$695 | \$699 | \$704 | \$708 | \$713 | \$717 | \$722 | \$726 | \$726 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$2,323 | \$2,319 | \$2,314 | \$2,310 | \$2,305 | \$2,301 | \$2,296 | \$2,292 | \$2,287 | \$2,283 | \$2,278 | \$2,273 | \$2,269 | \$2,269 |
| 6. Average Net Investment | | \$2,321 | \$2,317 | \$2,312 | \$2,308 | \$2,303 | \$2,298 | \$2,294 | \$2,289 | \$2,285 | \$2,280 | \$2,276 | \$2,271 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$167 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$36 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$54 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$21 | \$21 | \$21 | \$21 | \$21 | \$256 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|---------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 |
| 3. Less: Accumulated Depreciation | \$1,401 | \$1,406 | \$1,412 | \$1,417 | \$1,423 | \$1,428 | \$1,434 | \$1,439 | \$1,445 | \$1,450 | \$1,456 | \$1,461 | \$1,467 | \$1,467 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$3,012 | \$3,007 | \$3,001 | \$2,996 | \$2,990 | \$2,985 | \$2,979 | \$2,974 | \$2,969 | \$2,963 | \$2,957 | \$2,951 | \$2,946 | \$2,946 |
| 6. Average Net Investment | | \$3,009 | \$3,004 | \$2,998 | \$2,993 | \$2,987 | \$2,982 | \$2,976 | \$2,971 | \$2,965 | \$2,960 | \$2,954 | \$2,949 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$217 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$47 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$66 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$27 | \$27 | \$27 | \$27 | \$331 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$30,305 | \$24,641 | \$15,009 | \$14,275 | \$11,208 | \$10,623 | \$20,379 | \$126,440 |
| c. Retirements | | (\$46,372) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$46,372) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$556,924 | \$510,552 | \$510,552 | \$510,552 | \$510,552 | \$510,552 | \$540,857 | \$565,498 | \$580,507 | \$594,782 | \$605,990 | \$616,613 | \$636,992 | |
| 3. Less: Accumulated Depreciation | \$154,372 | \$105,174 | \$106,989 | \$108,604 | \$110,319 | \$112,033 | \$113,779 | \$115,580 | \$117,421 | \$119,282 | \$121,189 | \$123,107 | \$125,057 | |
| a. Less: Capital Recovery Unamortized Balance | (\$4,772) | \$42 | \$40 | \$39 | \$37 | \$35 | \$33 | \$31 | \$29 | \$28 | \$26 | \$24 | \$22 | |
| 4. CWIP | \$134,616 | \$134,616 | \$134,616 | \$134,616 | \$134,616 | \$134,616 | \$104,311 | \$79,670 | \$64,661 | \$50,386 | \$39,178 | \$28,556 | \$8,177 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$541,941 | \$539,952 | \$539,239 | \$536,526 | \$534,813 | \$533,100 | \$531,367 | \$529,557 | \$527,718 | \$525,849 | \$523,654 | \$522,037 | \$520,089 | |
| 6. Average Net Investment | | \$540,946 | \$539,095 | \$537,382 | \$535,670 | \$533,957 | \$532,228 | \$530,457 | \$528,638 | \$526,783 | \$524,901 | \$522,996 | \$521,063 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$3,287 | \$3,276 | \$3,266 | \$3,255 | \$3,245 | \$3,235 | \$3,224 | \$3,213 | \$3,202 | \$3,190 | \$3,179 | \$3,167 | \$38,738 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$714 | \$712 | \$710 | \$707 | \$705 | \$705 | \$703 | \$700 | \$698 | \$695 | \$693 | \$690 | \$8,434 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$1,991 | \$1,715 | \$1,715 | \$1,715 | \$1,715 | \$1,745 | \$1,801 | \$1,841 | \$1,871 | \$1,897 | \$1,919 | \$1,950 | \$21,874 |
| b. Amortization (e) | | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$22) |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$5,991 | \$5,701 | \$5,698 | \$5,676 | \$5,663 | \$5,663 | \$5,683 | \$5,726 | \$5,753 | \$5,769 | \$5,790 | \$5,788 | \$5,806 | \$69,024 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$29,175) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$29,175) |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 |
| 3. Less: Accumulated Depreciation | \$1,876 | \$6,707 | \$6,722 | \$6,736 | \$6,751 | \$6,765 | \$6,780 | \$6,794 | \$6,808 | \$6,823 | \$6,838 | \$6,852 | \$6,867 | \$6,867 |
| a. Less: Capital Recovery Unamortized Balance | (\$5,723) | (\$10,488) | (\$10,437) | (\$10,385) | (\$10,333) | (\$10,282) | (\$10,230) | (\$10,178) | (\$10,127) | (\$10,075) | (\$10,023) | (\$9,972) | (\$9,920) | (\$9,920) |
| 4. CWIP | \$29,175 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$39,716 | \$10,474 | \$10,408 | \$10,342 | \$10,276 | \$10,210 | \$10,144 | \$10,077 | \$10,011 | \$9,945 | \$9,879 | \$9,813 | \$9,747 | \$9,747 |
| 6. Average Net Investment | | \$25,085 | \$10,441 | \$10,375 | \$10,309 | \$10,243 | \$10,177 | \$10,110 | \$10,044 | \$9,978 | \$9,912 | \$9,846 | \$9,780 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$153 | \$63 | \$63 | \$63 | \$62 | \$62 | \$61 | \$61 | \$61 | \$60 | \$60 | \$59 | \$928 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$33 | \$14 | \$14 | \$14 | \$14 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$180 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$174 |
| b. Amortization (e) | | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$52 | \$620 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$252 | \$143 | \$143 | \$143 | \$142 | \$142 | \$141 | \$141 | \$141 | \$140 | \$140 | \$139 | \$139 | \$1,803 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|---------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 10 - Relocate Storm Water Runoff | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | |
| 3. Less: Accumulated Depreciation | \$83,086 | \$83,253 | \$83,420 | \$83,587 | \$83,754 | \$83,921 | \$84,087 | \$84,254 | \$84,421 | \$84,588 | \$84,755 | \$84,922 | \$85,089 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$34,708 | \$34,541 | \$34,374 | \$34,207 | \$34,040 | \$33,873 | \$33,706 | \$33,540 | \$33,373 | \$33,206 | \$33,039 | \$32,872 | \$32,705 | |
| 6. Average Net Investment | | \$34,624 | \$34,457 | \$34,290 | \$34,124 | \$33,957 | \$33,790 | \$33,623 | \$33,456 | \$33,289 | \$33,122 | \$32,955 | \$32,789 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$210 | \$209 | \$208 | \$207 | \$206 | \$205 | \$204 | \$203 | \$202 | \$201 | \$200 | \$199 | \$2,458 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$46 | \$46 | \$45 | \$45 | \$45 | \$45 | \$45 | \$44 | \$44 | \$44 | \$44 | \$43 | \$535 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$2,002 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$423 | \$422 | \$421 | \$419 | \$418 | \$417 | \$416 | \$415 | \$413 | \$412 | \$411 | \$410 | \$4,996 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$62,040,477) | \$835,357 | \$614,643 | \$1,013,227 | (\$20,227) | \$0 | \$390,849 | \$147,598 | \$199,187 | \$124,998 | \$243,263 | \$0 | (\$58,491,595) |
| b. Additions to Plant | | (\$62,047,441) | \$6,955 | (\$41,124) | \$2,733,912 | (\$20,227) | \$2,461 | \$73,348 | \$37,723 | \$26,244 | \$28,533 | \$254,026 | \$96,053 | (\$58,847,538) |
| c. Retirements | | (\$10,486) | \$0 | (\$104,647) | (\$1,891,561) | \$0 | (\$29,636) | (\$29,636) | (\$29,636) | (\$29,636) | (\$29,636) | (\$29,636) | (\$29,636) | (\$2,214,146) |
| d. Cost of Removal | | (\$345,922) | (\$848,620) | (\$453,764) | (\$262,937) | \$147,709 | (\$396,472) | (\$971,629) | (\$604,275) | (\$454,294) | (\$458,055) | (\$410,787) | (\$562,174) | (\$5,411,419) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$38,016,071 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$38,016,071 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$485,828,107 | \$423,770,180 | \$423,777,135 | \$423,631,384 | \$424,473,716 | \$424,453,489 | \$424,426,313 | \$424,470,025 | \$424,478,112 | \$424,476,719 | \$424,475,616 | \$424,700,007 | \$424,766,423 | |
| 3. Less: Accumulated Depreciation | (\$89,676,819) | (\$81,574,344) | (\$80,144,746) | (\$88,625,436) | (\$88,701,599) | (\$86,474,266) | (\$84,810,835) | (\$83,732,564) | (\$82,286,893) | (\$80,691,260) | (\$79,098,419) | (\$77,460,021) | (\$75,971,625) | |
| a. Less: Capital Recovery Unamortized Balance | (\$596,260,519) | (\$551,700,041) | (\$548,775,162) | (\$545,850,284) | (\$542,825,405) | (\$540,000,526) | (\$537,075,649) | (\$534,150,769) | (\$531,225,890) | (\$528,301,011) | (\$525,376,133) | (\$522,451,254) | (\$519,526,375) | |
| 4. CWIP | \$239,467 | \$246,431 | \$1,074,833 | \$1,730,600 | \$9,914 | \$9,914 | \$7,454 | \$324,955 | \$434,818 | \$605,761 | \$702,226 | \$691,462 | \$585,410 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$1,172,004,913 | \$1,067,290,996 | \$1,063,771,877 | \$1,059,837,694 | \$1,056,110,635 | \$1,050,938,195 | \$1,046,320,249 | \$1,042,678,312 | \$1,038,425,713 | \$1,034,074,752 | \$1,029,653,394 | \$1,025,302,744 | \$1,020,858,833 | |
| 6. Average Net Investment | | \$1,119,647,954 | \$1,065,531,436 | \$1,061,804,780 | \$1,057,874,159 | \$1,053,524,415 | \$1,048,829,222 | \$1,044,499,281 | \$1,040,552,013 | \$1,036,250,233 | \$1,031,864,073 | \$1,027,478,069 | \$1,023,081,289 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$6,804,124 | \$6,475,257 | \$6,452,610 | \$6,429,331 | \$6,402,290 | \$6,373,244 | \$6,348,144 | \$6,324,153 | \$6,298,008 | \$6,271,351 | \$6,244,694 | \$6,217,972 | \$76,641,178 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,478,719 | \$1,407,247 | \$1,402,326 | \$1,397,266 | \$1,391,390 | \$1,389,329 | \$1,383,857 | \$1,378,627 | \$1,372,828 | \$1,367,117 | \$1,361,306 | \$1,355,480 | \$16,685,592 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,078,413 | \$2,078,417 | \$2,077,721 | \$2,078,335 | \$2,079,624 | \$2,079,539 | \$2,079,535 | \$2,079,591 | \$2,079,563 | \$2,079,532 | \$2,079,821 | \$2,080,206 | \$24,950,289 |
| b. Amortization (e) | | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$2,924,879 | \$35,098,545 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$13,286,135 | \$12,885,900 | \$12,857,535 | \$12,829,811 | \$12,798,183 | \$12,766,991 | \$12,736,415 | \$12,707,241 | \$12,675,378 | \$12,642,878 | \$12,610,700 | \$12,578,536 | \$153,375,603 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | |
| 3. Less: Accumulated Depreciation | \$2,680 | \$2,703 | \$2,726 | \$2,750 | \$2,773 | \$2,796 | \$2,820 | \$2,843 | \$2,867 | \$2,890 | \$2,913 | \$2,937 | \$2,960 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$4,325 | \$4,301 | \$4,279 | \$4,255 | \$4,231 | \$4,208 | \$4,185 | \$4,161 | \$4,138 | \$4,115 | \$4,091 | \$4,068 | \$4,045 | |
| 6. Average Net Investment | | \$4,313 | \$4,280 | \$4,267 | \$4,243 | \$4,220 | \$4,196 | \$4,173 | \$4,150 | \$4,126 | \$4,103 | \$4,080 | \$4,056 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$305 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$5 | \$5 | \$5 | \$5 | \$5 | \$66 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$280 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$55 | \$55 | \$55 | \$55 | \$55 | \$54 | \$54 | \$54 | \$54 | \$54 | \$54 | \$53 | \$652 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$185,544,336 | \$280,713 | \$251,138 | \$511,743 | \$501,595 | \$248,606 | \$248,606 | \$248,606 | \$248,606 | \$248,606 | \$111,323 | \$133,019 | \$188,576,895 |
| b. Additions to Plant | | \$185,177,494 | \$395,397 | \$297 | \$0 | \$1,012,914 | \$208,886 | \$146,189 | \$71,541 | \$47,801 | \$49,740 | \$358,706 | \$154,141 | \$187,623,104 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | (\$61,688) | (\$17,383) | (\$17,383) | (\$17,383) | (\$17,383) | (\$17,383) | (\$17,383) | (\$17,383) | (\$183,368) |
| d. Cost of Removal | | (\$76) | (\$695) | \$254 | (\$64) | (\$1,997) | (\$40,471) | (\$40,471) | (\$40,471) | (\$40,471) | (\$40,471) | (\$18,122) | (\$21,654) | (\$244,707) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$50,362,823 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$50,362,823 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$1,451,500 | \$186,628,993 | \$187,024,390 | \$187,024,687 | \$187,024,687 | \$187,975,913 | \$188,167,416 | \$188,286,222 | \$188,350,380 | \$188,380,798 | \$188,413,154 | \$188,754,477 | \$188,891,235 | |
| 3. Less: Accumulated Depreciation | \$506,897 | \$1,868,888 | \$52,333,808 | \$52,800,181 | \$53,266,237 | \$53,669,946 | \$54,080,720 | \$54,492,031 | \$54,903,592 | \$55,315,271 | \$55,727,037 | \$56,161,660 | \$56,593,402 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$531,509) | (\$528,891) | (\$526,273) | (\$523,655) | (\$521,036) | (\$518,418) | (\$515,800) | (\$513,181) | (\$510,563) | (\$507,945) | (\$505,327) | (\$502,708) | |
| 4. CWIP | \$0 | \$366,843 | \$252,159 | \$503,000 | \$1,014,743 | \$503,424 | \$543,143 | \$845,560 | \$822,625 | \$1,023,430 | \$1,222,296 | \$974,912 | \$953,790 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$644,603 | \$135,658,457 | \$135,471,631 | \$135,253,779 | \$135,266,847 | \$135,330,527 | \$135,148,257 | \$134,865,551 | \$134,782,564 | \$134,598,520 | \$134,416,358 | \$134,073,056 | \$133,754,332 | |
| 6. Average Net Investment | | \$88,301,530 | \$135,565,044 | \$135,362,705 | \$135,275,313 | \$135,313,687 | \$135,239,392 | \$135,056,904 | \$134,874,073 | \$134,691,057 | \$134,507,939 | \$134,244,707 | \$133,913,694 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$415,070 | \$823,832 | \$822,602 | \$822,071 | \$822,304 | \$821,943 | \$820,834 | \$819,723 | \$818,611 | \$817,498 | \$815,888 | \$813,886 | \$8,434,271 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$80,206 | \$179,041 | \$178,774 | \$178,658 | \$178,709 | \$178,179 | \$178,937 | \$178,695 | \$178,452 | \$178,210 | \$177,861 | \$177,422 | \$2,054,142 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$465,117 | \$465,616 | \$466,118 | \$466,120 | \$467,294 | \$468,728 | \$469,164 | \$469,415 | \$469,532 | \$469,620 | \$470,129 | \$470,779 | \$5,617,631 |
| b. Amortization (e) | | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$2,618 | \$31,419 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$973,011 | \$1,471,106 | \$1,470,111 | \$1,469,467 | \$1,470,925 | \$1,472,468 | \$1,471,554 | \$1,470,451 | \$1,469,213 | \$1,467,946 | \$1,466,506 | \$1,464,705 | \$17,137,463 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-9E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$123,091,476) | \$158,643 | \$113,682 | (\$318,253) | \$0 | \$0 | \$72,260 | \$27,297 | \$36,841 | \$23,119 | \$44,993 | \$0 | (\$122,632,863) |
| b. Additions to Plant | | (\$123,130,401) | \$21 | (\$7,606) | \$0 | \$0 | \$455 | \$13,566 | \$6,977 | \$5,224 | \$5,277 | \$46,994 | \$17,766 | (\$123,041,737) |
| c. Retirements | | \$0 | \$0 | (\$19,355) | \$0 | \$0 | (\$3,673) | (\$3,673) | (\$3,673) | (\$3,673) | (\$3,673) | (\$3,673) | (\$3,673) | (\$45,069) |
| d. Cost of Removal | | \$0 | \$21 | (\$7,606) | \$0 | \$0 | (\$71,481) | (\$179,709) | (\$111,765) | (\$94,025) | (\$94,720) | (\$75,978) | (\$103,978) | (\$719,241) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$88,378,935) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$88,378,935) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$164,471,906 | \$41,341,505 | \$41,341,526 | \$41,314,565 | \$41,314,565 | \$41,314,565 | \$41,311,347 | \$41,321,239 | \$41,324,543 | \$41,326,093 | \$41,327,697 | \$41,371,008 | \$41,385,100 | |
| 3. Less: Accumulated Depreciation | \$67,048,442 | \$19,937,549 | \$20,104,141 | \$20,243,620 | \$20,409,929 | \$20,576,238 | \$20,667,384 | \$20,650,301 | \$20,701,173 | \$20,779,783 | \$20,857,693 | \$20,944,400 | \$21,003,179 | |
| a. Less: Capital Recovery Unamortized Balance | (\$111,958,868) | (\$152,309,477) | (\$151,558,614) | (\$150,807,751) | (\$150,056,888) | (\$149,306,025) | (\$148,555,163) | (\$147,804,300) | (\$147,053,437) | (\$146,302,574) | (\$145,551,711) | (\$144,800,848) | (\$144,049,965) | |
| 4. CWIP | \$0 | \$38,925 | \$197,546 | \$318,835 | \$583 | \$583 | \$127 | \$58,851 | \$79,171 | \$110,788 | \$128,630 | \$126,640 | \$108,874 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$209,382,332 | \$173,752,359 | \$172,993,546 | \$172,197,532 | \$170,662,107 | \$170,044,935 | \$169,199,253 | \$168,534,089 | \$167,755,878 | \$166,956,672 | \$166,150,345 | \$165,354,095 | \$164,540,780 | |
| 6. Average Net Investment | | \$191,567,345 | \$173,372,852 | \$172,565,539 | \$171,579,820 | \$170,503,521 | \$169,622,094 | \$168,866,671 | \$168,145,033 | \$167,357,825 | \$166,555,009 | \$165,752,220 | \$164,947,437 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,164,159 | \$1,053,591 | \$1,048,867 | \$1,042,694 | \$1,036,153 | \$1,030,911 | \$1,026,319 | \$1,021,934 | \$1,017,149 | \$1,012,270 | \$1,007,391 | \$1,002,500 | \$12,463,937 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$253,003 | \$228,874 | \$227,947 | \$226,605 | \$225,194 | \$224,732 | \$223,731 | \$222,775 | \$221,732 | \$220,669 | \$219,605 | \$218,539 | \$2,713,497 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$166,571 | \$166,571 | \$166,440 | \$166,309 | \$166,309 | \$166,300 | \$166,301 | \$166,310 | \$166,308 | \$166,304 | \$166,359 | \$166,431 | \$1,996,511 |
| b. Amortization (e) | | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$750,863 | \$8,010,355 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$2,334,595 | \$2,199,998 | \$2,194,116 | \$2,186,471 | \$2,178,509 | \$2,172,806 | \$2,172,806 | \$2,167,214 | \$2,161,882 | \$2,156,053 | \$2,150,105 | \$2,144,217 | \$2,138,332 | \$26,184,300 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 | \$5,901,198 |
| 3. Less: Accumulated Depreciation | \$2,124,453 | \$2,135,280 | \$2,146,127 | \$2,156,964 | \$2,167,800 | \$2,178,637 | \$2,189,474 | \$2,200,311 | \$2,211,147 | \$2,221,984 | \$2,232,821 | \$2,243,658 | \$2,254,494 | \$2,254,494 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$3,776,744 | \$3,765,908 | \$3,755,071 | \$3,744,234 | \$3,733,397 | \$3,722,560 | \$3,711,724 | \$3,700,887 | \$3,690,050 | \$3,679,213 | \$3,668,377 | \$3,657,540 | \$3,646,703 | |
| 6. Average Net Investment | | \$3,771,326 | \$3,760,489 | \$3,749,652 | \$3,738,816 | \$3,727,979 | \$3,717,142 | \$3,706,305 | \$3,695,469 | \$3,684,632 | \$3,673,795 | \$3,662,958 | \$3,652,121 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$22,918 | \$22,853 | \$22,787 | \$22,721 | \$22,655 | \$22,589 | \$22,526 | \$22,460 | \$22,394 | \$22,328 | \$22,262 | \$22,196 | \$270,692 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$4,681 | \$4,666 | \$4,652 | \$4,638 | \$4,624 | \$4,625 | \$4,910 | \$4,886 | \$4,882 | \$4,867 | \$4,853 | \$4,839 | \$58,833 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$10,837 | \$130,041 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$38,736 | \$38,656 | \$38,576 | \$38,495 | \$38,415 | \$38,353 | \$38,273 | \$38,193 | \$38,113 | \$38,032 | \$37,952 | \$37,872 | \$459,666 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 12 - Scherer Discharge Pipeline | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | (\$178,853) | (\$177,980) | (\$177,108) | (\$176,235) | (\$175,363) | (\$174,490) | (\$173,618) | (\$172,745) | (\$171,873) | (\$171,001) | (\$170,128) | (\$169,256) | (\$168,383) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$178,853 | \$177,980 | \$177,108 | \$176,235 | \$175,363 | \$174,490 | \$173,618 | \$172,745 | \$171,873 | \$171,001 | \$170,128 | \$169,256 | \$168,383 | |
| 6. Average Net Investment | | \$178,416 | \$177,544 | \$176,671 | \$175,799 | \$174,927 | \$174,054 | \$173,182 | \$172,309 | \$171,437 | \$170,564 | \$169,692 | \$168,819 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,084 | \$1,079 | \$1,074 | \$1,068 | \$1,063 | \$1,058 | \$1,053 | \$1,047 | \$1,042 | \$1,037 | \$1,031 | \$1,026 | \$12,662 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$236 | \$234 | \$233 | \$232 | \$231 | \$231 | \$229 | \$228 | \$227 | \$226 | \$225 | \$224 | \$2,757 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$10,469 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$2,192 | \$2,186 | \$2,179 | \$2,173 | \$2,167 | \$2,161 | \$2,154 | \$2,148 | \$2,142 | \$2,135 | \$2,129 | \$2,122 | \$25,888 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$1,441 | \$9,669 | (\$35,552) | \$32,219 | \$234,569 | \$52,587 | \$79,375 | \$79,375 | \$79,375 | \$290,375 | \$290,375 | \$14,669 | \$1,128,477 |
| b. Additions to Plant | | \$1,441 | \$9,669 | (\$35,552) | \$32,219 | \$234,569 | \$6,677 | \$14,950 | \$9,922 | \$15,217 | \$43,767 | \$51,889 | \$100,894 | \$485,661 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$3,799,639 | \$3,801,080 | \$3,810,749 | \$3,775,197 | \$3,807,416 | \$4,041,985 | \$4,048,681 | \$4,063,611 | \$4,073,534 | \$4,088,750 | \$4,132,517 | \$4,184,406 | \$4,285,300 | |
| 3. Less: Accumulated Depreciation | (\$55,981) | (\$48,663) | (\$43,335) | (\$37,030) | (\$30,727) | (\$24,195) | (\$17,460) | (\$10,720) | (\$3,972) | \$2,783 | \$8,553 | \$16,351 | \$23,190 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$45,911 | \$110,336 | \$179,788 | \$243,947 | \$490,555 | \$729,041 | \$642,816 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$3,855,620 | \$3,850,743 | \$3,854,084 | \$3,812,227 | \$3,838,143 | \$4,066,180 | \$4,112,032 | \$4,184,666 | \$4,257,294 | \$4,329,914 | \$4,613,518 | \$4,887,086 | \$4,904,926 | |
| 6. Average Net Investment | | \$3,853,182 | \$3,852,414 | \$3,833,155 | \$3,825,185 | \$3,852,161 | \$4,089,106 | \$4,148,349 | \$4,220,880 | \$4,293,604 | \$4,471,716 | \$4,755,307 | \$4,901,011 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$23,416 | \$23,411 | \$23,294 | \$23,246 | \$24,017 | \$24,852 | \$25,212 | \$25,654 | \$26,095 | \$27,178 | \$28,901 | \$28,787 | \$305,064 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$5,089 | \$5,089 | \$5,082 | \$5,052 | \$5,220 | \$5,418 | \$5,486 | \$5,592 | \$5,689 | \$5,925 | \$6,300 | \$6,493 | \$66,424 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$6,318 | \$6,328 | \$6,306 | \$6,303 | \$6,532 | \$6,735 | \$6,741 | \$6,748 | \$6,755 | \$6,771 | \$6,797 | \$6,839 | \$79,171 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$34,823 | \$34,827 | \$34,682 | \$34,600 | \$35,769 | \$37,005 | \$37,448 | \$37,694 | \$37,694 | \$38,538 | \$38,873 | \$41,999 | \$43,119 | \$450,659 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | \$828,456 |
| 3. Less: Accumulated Depreciation | \$87,356 | \$88,745 | \$90,135 | \$91,524 | \$92,913 | \$94,302 | \$95,691 | \$97,080 | \$98,469 | \$99,858 | \$101,247 | \$102,636 | \$104,026 | \$104,026 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$741,100 | \$739,711 | \$738,322 | \$736,933 | \$735,544 | \$734,155 | \$732,765 | \$731,376 | \$729,987 | \$728,598 | \$727,209 | \$725,820 | \$724,431 | |
| 6. Average Net Investment | | \$740,406 | \$739,016 | \$737,627 | \$736,238 | \$734,849 | \$733,460 | \$732,071 | \$730,682 | \$729,293 | \$727,904 | \$726,515 | \$725,125 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$4,469 | \$4,491 | \$4,483 | \$4,474 | \$4,466 | \$4,458 | \$4,449 | \$4,441 | \$4,432 | \$4,424 | \$4,416 | \$4,407 | \$53,440 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$678 | \$676 | \$674 | \$672 | \$671 | \$672 | \$670 | \$668 | \$666 | \$664 | \$663 | \$661 | \$11,635 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$16,669 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$6,666 | \$6,656 | \$6,646 | \$6,636 | \$6,625 | \$6,619 | \$6,608 | \$6,599 | \$6,589 | \$6,577 | \$6,567 | \$6,557 | \$81,744 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 20 - Wastewater Discharge Elimination & Reuse | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$451,960) | (\$449,745) | (\$447,529) | (\$445,314) | (\$443,098) | (\$440,883) | (\$438,667) | (\$436,452) | (\$434,236) | (\$432,021) | (\$429,805) | (\$427,590) | (\$425,374) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$451,960 | \$449,745 | \$447,529 | \$445,314 | \$443,098 | \$440,883 | \$438,667 | \$436,452 | \$434,236 | \$432,021 | \$429,805 | \$427,590 | \$425,374 | |
| 6. Average Net Investment | | \$450,852 | \$448,637 | \$446,421 | \$444,206 | \$441,990 | \$439,775 | \$437,560 | \$435,344 | \$433,129 | \$430,913 | \$428,698 | \$426,482 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$2,740 | \$2,726 | \$2,713 | \$2,699 | \$2,686 | \$2,673 | \$2,659 | \$2,646 | \$2,632 | \$2,619 | \$2,605 | \$2,592 | \$31,992 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$565 | \$563 | \$560 | \$557 | \$554 | \$553 | \$550 | \$577 | \$574 | \$571 | \$568 | \$565 | \$6,965 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$26,586 |
| c. Dismantlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$5,551 | \$5,534 | \$5,518 | \$5,502 | \$5,485 | \$5,468 | \$5,471 | \$5,455 | \$5,438 | \$5,422 | \$5,405 | \$5,389 | \$5,373 | \$65,542 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 21 - St. Lucie Turtle Nets | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 |
| 3. Less: Accumulated Depreciation | \$232,241 | \$242,030 | \$251,819 | \$261,607 | \$271,396 | \$281,184 | \$290,973 | \$300,761 | \$310,550 | \$320,338 | \$330,127 | \$339,915 | \$349,704 | \$349,704 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$6,677,317 | \$6,667,529 | \$6,657,740 | \$6,647,951 | \$6,638,163 | \$6,628,374 | \$6,618,586 | \$6,608,797 | \$6,599,009 | \$6,589,220 | \$6,579,432 | \$6,569,643 | \$6,559,855 | |
| 6. Average Net Investment | | \$6,672,423 | \$6,662,634 | \$6,652,846 | \$6,643,057 | \$6,633,269 | \$6,623,480 | \$6,613,692 | \$6,603,903 | \$6,594,114 | \$6,584,326 | \$6,574,537 | \$6,564,749 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$40,548 | \$40,489 | \$40,429 | \$40,370 | \$40,311 | \$40,255 | \$40,196 | \$40,136 | \$40,077 | \$40,017 | \$39,958 | \$39,899 | \$482,686 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$8,812 | \$8,789 | \$8,766 | \$8,773 | \$8,761 | \$8,775 | \$8,762 | \$8,750 | \$8,737 | \$8,724 | \$8,711 | \$8,698 | \$105,088 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$117,462 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$59,149 | \$59,077 | \$58,004 | \$59,932 | \$59,060 | \$59,019 | \$59,747 | \$59,675 | \$59,602 | \$59,530 | \$59,457 | \$59,385 | \$705,237 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 22 - Pipeline Integrity Management | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$368,888 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$368,888 |
| b. Additions to Plant | | \$368,888 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$368,888 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$91,586 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$91,586 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | \$368,888 | |
| 3. Less: Accumulated Depreciation | \$0 | \$92,081 | \$92,595 | \$93,100 | \$93,604 | \$94,109 | \$94,613 | \$95,117 | \$95,622 | \$96,126 | \$96,631 | \$97,135 | \$97,640 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$276,797 | \$276,292 | \$275,788 | \$275,283 | \$274,779 | \$274,274 | \$273,770 | \$273,266 | \$272,761 | \$272,257 | \$271,752 | \$271,248 | |
| 6. Average Net Investment | | \$138,398 | \$276,545 | \$276,040 | \$275,536 | \$275,031 | \$274,527 | \$274,022 | \$273,518 | \$273,013 | \$272,509 | \$272,004 | \$271,500 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$841 | \$1,681 | \$1,678 | \$1,674 | \$1,671 | \$1,668 | \$1,665 | \$1,662 | \$1,659 | \$1,656 | \$1,653 | \$1,650 | \$19,160 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$183 | \$365 | \$365 | \$364 | \$363 | \$364 | \$363 | \$362 | \$362 | \$361 | \$360 | \$360 | \$4,172 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$504 | \$6,054 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$1,528 | \$2,550 | \$2,547 | \$2,543 | \$2,539 | \$2,537 | \$2,533 | \$2,529 | \$2,525 | \$2,522 | \$2,518 | \$2,514 | \$29,385 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 22 - Pipeline Integrity Management | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$3,379 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,379 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 | \$2,551,386 |
| 3. Less: Accumulated Depreciation | \$744,375 | \$752,882 | \$758,010 | \$763,138 | \$768,266 | \$773,394 | \$778,522 | \$783,650 | \$788,778 | \$793,906 | \$799,034 | \$804,162 | \$809,290 | \$809,290 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$1,807,012 | \$1,798,505 | \$1,793,377 | \$1,788,249 | \$1,783,121 | \$1,777,993 | \$1,772,864 | \$1,767,736 | \$1,762,608 | \$1,757,480 | \$1,752,352 | \$1,747,224 | \$1,742,096 | |
| 6. Average Net Investment | | \$1,802,758 | \$1,795,941 | \$1,790,813 | \$1,785,685 | \$1,780,557 | \$1,775,429 | \$1,770,300 | \$1,765,172 | \$1,760,044 | \$1,754,916 | \$1,749,788 | \$1,744,660 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$10,955 | \$10,914 | \$10,883 | \$10,852 | \$10,820 | \$10,791 | \$10,759 | \$10,728 | \$10,697 | \$10,666 | \$10,635 | \$10,604 | \$129,303 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$2,381 | \$2,372 | \$2,365 | \$2,358 | \$2,352 | \$2,352 | \$2,345 | \$2,339 | \$2,332 | \$2,325 | \$2,318 | \$2,312 | \$28,151 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$5,128 | \$61,537 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$10,464 | \$10,414 | \$10,376 | \$10,338 | \$10,300 | \$10,271 | \$10,233 | \$10,195 | \$10,157 | \$10,119 | \$10,081 | \$10,043 | \$218,991 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 22 - Pipeline Integrity Management | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$368,888) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$368,888) |
| b. Additions to Plant | | (\$368,888) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$368,888) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$94,965) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$94,965) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$368,888 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$94,965 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$273,922 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 6. Average Net Investment | | \$136,961 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$832 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$832 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$181 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$181 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$1,013 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,013 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$1,065,230) | (\$23) | \$6,407 | \$0 | \$0 | \$29,442 | \$29,442 | \$19,442 | \$3,345 | \$3,345 | \$3,345 | \$3,345 | (\$967,137) |
| b. Additions to Plant | | (\$1,065,230) | (\$23) | \$6,407 | \$0 | \$0 | \$14,660 | \$15,542 | \$7,016 | \$7,661 | \$10,334 | \$7,919 | \$15,547 | (\$980,167) |
| c. Retirements | | \$0 | \$0 | \$0 | (\$245,362) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$245,362) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$184,628 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$184,628 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$15,151,596 | \$14,086,366 | \$14,086,343 | \$14,092,750 | \$13,847,388 | \$13,847,388 | \$13,862,048 | \$13,877,590 | \$13,884,606 | \$13,892,267 | \$13,902,601 | \$13,910,520 | \$13,926,067 | |
| 3. Less: Accumulated Depreciation | \$2,068,517 | \$2,286,562 | \$2,325,055 | \$2,363,558 | \$2,155,248 | \$2,190,838 | \$2,226,433 | \$2,262,036 | \$2,297,646 | \$2,333,259 | \$2,368,878 | \$2,404,501 | \$2,440,131 | |
| a. Less: Capital Recovery Unamortized Balance | (\$5,073) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,783 | \$28,683 | \$41,109 | \$36,794 | \$29,805 | \$25,232 | \$13,030 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$13,088,152 | \$11,799,804 | \$11,761,288 | \$11,729,192 | \$11,692,140 | \$11,656,550 | \$11,650,397 | \$11,644,236 | \$11,626,069 | \$11,595,801 | \$11,563,529 | \$11,531,251 | \$11,498,966 | |
| 6. Average Net Investment | | \$12,443,978 | \$11,780,546 | \$11,745,240 | \$11,710,666 | \$11,674,345 | \$11,653,473 | \$11,647,317 | \$11,636,153 | \$11,611,935 | \$11,579,665 | \$11,547,390 | \$11,515,108 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$75,622 | \$71,591 | \$71,376 | \$71,166 | \$70,945 | \$70,826 | \$70,789 | \$70,721 | \$70,574 | \$70,378 | \$70,181 | \$69,985 | \$854,154 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$16,435 | \$15,559 | \$15,512 | \$15,466 | \$15,418 | \$15,440 | \$15,432 | \$15,417 | \$15,385 | \$15,342 | \$15,298 | \$15,256 | \$185,960 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$38,490 | \$38,494 | \$38,503 | \$37,051 | \$35,591 | \$35,595 | \$35,603 | \$35,609 | \$35,613 | \$35,618 | \$35,623 | \$35,630 | \$437,421 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$130,547 | \$125,643 | \$125,381 | \$123,684 | \$121,854 | \$121,861 | \$121,823 | \$121,747 | \$121,747 | \$121,572 | \$121,338 | \$121,104 | \$120,871 | \$1,477,535 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,857 | \$7,859 | \$9,929 | \$25,645 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,362 | \$2,312 | \$3,999 | \$7,673 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,536,344 | \$3,537,707 | \$3,540,016 | \$3,544,017 | |
| 3. Less: Accumulated Depreciation | \$1,269,095 | \$1,273,939 | \$1,278,792 | \$1,283,626 | \$1,288,469 | \$1,293,313 | \$1,298,156 | \$1,303,000 | \$1,307,844 | \$1,312,687 | \$1,317,531 | \$1,322,376 | \$1,327,223 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6,495 | \$12,042 | \$17,972 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$2,267,249 | \$2,262,406 | \$2,257,562 | \$2,252,719 | \$2,247,875 | \$2,243,031 | \$2,238,189 | \$2,233,344 | \$2,228,501 | \$2,223,657 | \$2,226,670 | \$2,226,694 | \$2,234,766 | |
| 6. Average Net Investment | | \$2,264,828 | \$2,259,694 | \$2,255,140 | \$2,250,297 | \$2,245,453 | \$2,240,610 | \$2,235,766 | \$2,230,923 | \$2,226,079 | \$2,225,164 | \$2,220,177 | \$2,232,225 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$13,763 | \$13,734 | \$13,705 | \$13,675 | \$13,646 | \$13,616 | \$13,588 | \$13,559 | \$13,529 | \$13,524 | \$13,542 | \$13,567 | \$163,450 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$2,691 | \$2,985 | \$2,978 | \$2,972 | \$2,966 | \$2,969 | \$2,962 | \$2,956 | \$2,949 | \$2,949 | \$2,952 | \$2,957 | \$35,595 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,844 | \$4,845 | \$4,847 | \$58,128 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$21,598 | \$21,562 | \$21,526 | \$21,491 | \$21,455 | \$21,430 | \$21,394 | \$21,359 | \$21,322 | \$21,316 | \$21,339 | \$21,371 | \$257,163 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 |
| 3. Less: Accumulated Depreciation | \$52,426 | \$52,802 | \$53,177 | \$53,553 | \$53,928 | \$54,303 | \$54,679 | \$55,054 | \$55,430 | \$55,805 | \$56,181 | \$56,556 | \$56,931 | \$56,931 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$247,909 | \$247,534 | \$247,159 | \$246,783 | \$246,408 | \$246,032 | \$245,657 | \$245,281 | \$244,906 | \$244,531 | \$244,155 | \$243,780 | \$243,404 | \$243,404 |
| 6. Average Net Investment | | \$247,722 | \$247,346 | \$246,971 | \$246,595 | \$246,220 | \$245,845 | \$245,469 | \$245,094 | \$244,718 | \$244,343 | \$243,967 | \$243,592 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,505 | \$1,503 | \$1,501 | \$1,499 | \$1,496 | \$1,494 | \$1,492 | \$1,490 | \$1,487 | \$1,485 | \$1,483 | \$1,480 | \$17,915 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$327 | \$327 | \$326 | \$326 | \$325 | \$326 | \$325 | \$325 | \$324 | \$324 | \$323 | \$323 | \$3,800 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$375 | \$4,505 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$2,208 | \$2,205 | \$2,202 | \$2,200 | \$2,197 | \$2,197 | \$2,195 | \$2,193 | \$2,190 | \$2,187 | \$2,184 | \$2,181 | \$2,179 | \$26,321 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-9E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$50,563 | \$37,032 | \$56,881 | \$41,284 | \$32,049 | \$43,441 | \$43,441 | \$961,510 | \$162,040 | \$0 | \$0 | \$0 | \$1,428,242 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$324,684 | \$272,014 | \$298,268 | \$308,341 | \$242,086 | \$229,444 | \$440,178 | \$2,115,016 |
| c. Retirements | | \$0 | (\$16,576) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$16,576) |
| d. Cost of Removal | | (\$10,115) | (\$7,408) | (\$11,379) | (\$8,259) | (\$6,411) | (\$4,296) | (\$4,296) | (\$95,094) | (\$16,026) | \$0 | \$0 | \$0 | (\$163,286) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | | \$7,510,710 | \$7,510,710 | \$7,494,134 | \$7,494,134 | \$7,494,134 | \$7,818,818 | \$8,090,832 | \$8,388,101 | \$8,697,441 | \$8,939,528 | \$9,168,971 | \$9,609,150 | |
| a. Less: Capital Recovery Unamortized Balance | | \$2,228,151 | \$2,233,934 | \$2,224,826 | \$2,228,301 | \$2,234,897 | \$2,243,340 | \$2,254,211 | \$2,265,656 | \$2,186,851 | \$2,187,699 | \$2,205,103 | \$2,222,860 | \$2,241,462 |
| 4. CWIP | | (\$258,542) | (\$247,928) | (\$237,313) | (\$226,699) | (\$216,085) | (\$205,470) | (\$194,856) | (\$184,242) | (\$173,627) | (\$163,013) | (\$152,398) | (\$141,784) | (\$131,170) |
| 5. Net Investment (Lines 2 - 3 + 4) | | \$1,494,405 | \$1,544,988 | \$1,582,000 | \$1,638,881 | \$1,680,166 | \$1,712,215 | \$1,430,972 | \$1,202,399 | \$1,865,841 | \$1,719,340 | \$1,477,253 | \$1,247,810 | \$807,631 |
| | | \$7,034,506 | \$7,069,672 | \$7,089,622 | \$7,131,413 | \$7,155,487 | \$7,168,479 | \$7,190,435 | \$7,211,617 | \$8,241,517 | \$8,392,095 | \$8,364,077 | \$8,335,605 | \$8,306,489 |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$7,052,089 | \$7,078,147 | \$7,110,017 | \$7,143,450 | \$7,161,983 | \$7,178,457 | \$7,201,126 | \$7,226,667 | \$8,316,806 | \$8,378,086 | \$8,348,841 | \$8,321,047 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$42,856 | \$43,020 | \$43,208 | \$43,411 | \$43,524 | \$43,635 | \$43,766 | \$46,860 | \$50,547 | \$50,919 | \$50,748 | \$50,573 | \$553,166 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$9,314 | \$9,349 | \$9,390 | \$9,434 | \$9,459 | \$9,512 | \$9,541 | \$10,237 | \$11,019 | \$11,100 | \$11,063 | \$11,025 | \$120,443 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$14,898 | \$14,876 | \$14,855 | \$14,855 | \$14,855 | \$15,167 | \$15,741 | \$16,290 | \$16,874 | \$17,404 | \$17,857 | \$18,502 | \$192,173 |
| b. Amortization (e) | | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$10,614 | \$127,372 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$77,682 | \$77,860 | \$78,067 | \$78,314 | \$78,451 | \$78,928 | \$79,663 | \$84,102 | \$88,054 | \$90,037 | \$90,282 | \$90,713 | \$983,154 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$1,068,503 | (\$4) | \$1,185 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,069,684 |
| b. Additions to Plant | | \$1,068,503 | (\$4) | \$1,185 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,069,684 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8,854) | (\$8,854) | (\$8,854) | (\$8,854) | (\$8,854) | (\$8,854) | (\$8,854) | (\$61,981) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$184,628) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$184,628) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$1,948,984 | \$3,017,487 | \$3,017,482 | \$3,018,667 | \$3,018,667 | \$3,018,667 | \$3,009,813 | \$3,000,958 | \$2,992,104 | \$2,983,249 | \$2,974,395 | \$2,965,541 | \$2,956,686 | |
| 3. Less: Accumulated Depreciation | \$776,732 | \$600,524 | \$608,946 | \$617,369 | \$625,794 | \$634,219 | \$633,776 | \$633,305 | \$632,808 | \$632,283 | \$631,731 | \$631,152 | \$630,545 | |
| a. Less: Capital Recovery Unamortized Balance | (\$743,511) | (\$728,349) | (\$713,189) | (\$698,026) | (\$692,864) | (\$667,703) | (\$652,541) | (\$637,379) | (\$622,219) | (\$607,056) | (\$591,894) | (\$576,733) | (\$561,571) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$1,815,763 | \$3,145,312 | \$3,121,724 | \$3,099,324 | \$3,075,738 | \$3,052,151 | \$3,028,578 | \$3,005,032 | \$2,981,514 | \$2,958,022 | \$2,934,558 | \$2,911,121 | \$2,887,712 | |
| 6. Average Net Investment | | \$2,530,537 | \$3,133,518 | \$3,110,524 | \$3,087,531 | \$3,063,944 | \$3,040,364 | \$3,016,805 | \$2,993,273 | \$2,969,768 | \$2,946,290 | \$2,922,840 | \$2,899,416 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$15,378 | \$18,042 | \$18,903 | \$18,763 | \$18,620 | \$18,478 | \$18,335 | \$18,192 | \$18,049 | \$17,907 | \$17,764 | \$17,622 | \$217,054 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$3,342 | \$4,138 | \$4,108 | \$4,078 | \$4,047 | \$4,028 | \$3,997 | \$3,966 | \$3,935 | \$3,904 | \$3,872 | \$3,841 | \$47,256 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$8,421 | \$8,422 | \$8,423 | \$8,425 | \$8,425 | \$8,411 | \$8,384 | \$8,357 | \$8,330 | \$8,302 | \$8,275 | \$8,248 | \$100,423 |
| b. Amortization (e) | | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$15,162 | \$181,940 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$42,303 | \$46,764 | \$46,598 | \$46,427 | \$46,253 | \$46,080 | \$45,878 | \$45,677 | \$45,475 | \$45,274 | \$45,073 | \$44,873 | \$44,673 | \$548,673 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$82,708 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$82,708 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | |
| 3. Less: Accumulated Depreciation | \$863,276 | \$870,440 | \$877,604 | \$884,768 | \$891,931 | \$899,095 | \$906,259 | \$913,423 | \$920,587 | \$927,751 | \$934,915 | \$942,079 | \$949,243 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$2,474 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | \$85,182 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$3,257,476 | \$3,333,021 | \$3,325,857 | \$3,318,693 | \$3,311,529 | \$3,304,365 | \$3,297,202 | \$3,290,038 | \$3,282,874 | \$3,275,710 | \$3,268,546 | \$3,261,382 | \$3,254,218 | |
| 6. Average Net Investment | | \$3,295,249 | \$3,329,439 | \$3,322,275 | \$3,315,111 | \$3,307,947 | \$3,300,783 | \$3,293,620 | \$3,286,456 | \$3,279,292 | \$3,272,128 | \$3,264,964 | \$3,257,800 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$20,025 | \$20,233 | \$20,190 | \$20,146 | \$20,102 | \$20,061 | \$20,018 | \$19,974 | \$19,931 | \$19,887 | \$19,843 | \$19,800 | \$240,210 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$4,352 | \$4,397 | \$4,388 | \$4,378 | \$4,369 | \$4,373 | \$4,364 | \$4,354 | \$4,345 | \$4,335 | \$4,326 | \$4,316 | \$52,297 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$85,967 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$31,541 | \$31,794 | \$31,741 | \$31,688 | \$31,635 | \$31,588 | \$31,545 | \$31,492 | \$31,439 | \$31,386 | \$31,333 | \$31,280 | \$378,474 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 24 - Manatee Reburn | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$31,863,719 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$31,863,719 |
| b. Additions to Plant | | \$31,863,719 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$31,863,719 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$17,728,449 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$17,728,449 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 |
| 3. Less: Accumulated Depreciation | \$0 | \$17,774,589 | \$17,819,730 | \$17,864,870 | \$17,910,010 | \$17,955,150 | \$18,000,291 | \$18,045,431 | \$18,080,571 | \$18,135,712 | \$18,180,852 | \$18,225,992 | \$18,271,132 | \$18,271,132 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$14,089,129 | \$14,043,989 | \$13,998,849 | \$13,953,708 | \$13,908,568 | \$13,863,428 | \$13,818,288 | \$13,773,147 | \$13,728,007 | \$13,682,867 | \$13,637,727 | \$13,592,586 | \$13,592,586 |
| 6. Average Net Investment | | \$7,044,565 | \$14,066,559 | \$14,021,419 | \$13,976,279 | \$13,931,138 | \$13,885,998 | \$13,840,858 | \$13,795,717 | \$13,750,577 | \$13,705,437 | \$13,660,297 | \$13,615,156 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$42,810 | \$85,483 | \$85,208 | \$84,934 | \$84,660 | \$84,385 | \$84,120 | \$83,846 | \$83,572 | \$83,297 | \$83,023 | \$82,749 | \$868,097 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$9,304 | \$18,578 | \$18,518 | \$18,458 | \$18,398 | \$18,338 | \$18,338 | \$18,278 | \$18,218 | \$18,158 | \$18,098 | \$18,038 | \$210,784 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$541,683 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$97,254 | \$149,201 | \$149,867 | \$149,533 | \$149,199 | \$148,865 | \$148,531 | \$148,197 | \$147,863 | \$147,529 | \$147,195 | \$146,861 | \$146,527 | \$1,720,564 |

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|----------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 24 - Manatee Reburn | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$31,863,719) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$31,863,719) |
| b. Additions to Plant | | (\$31,863,719) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$31,863,719) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$17,728,449) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$17,728,449) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$31,863,719 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$17,728,449 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$14,134,269 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$7,067,135 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$42,647 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$42,647 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$9,334 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,334 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$52,281 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$52,281 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|---------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 26 - UST Remove/Replacement | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | |
| 3. Less: Accumulated Depreciation | \$61,562 | \$61,706 | \$61,650 | \$61,694 | \$62,139 | \$62,283 | \$62,427 | \$62,572 | \$62,716 | \$62,860 | \$63,005 | \$63,149 | \$63,293 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$53,885 | \$53,741 | \$53,697 | \$53,452 | \$53,308 | \$53,164 | \$53,019 | \$52,875 | \$52,731 | \$52,586 | \$52,442 | \$52,298 | \$52,153 | |
| 6. Average Net Investment | | \$53,813 | \$53,669 | \$53,524 | \$53,380 | \$53,236 | \$53,091 | \$52,947 | \$52,803 | \$52,659 | \$52,514 | \$52,370 | \$52,226 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$327 | \$326 | \$325 | \$324 | \$324 | \$323 | \$322 | \$321 | \$320 | \$319 | \$318 | \$317 | \$3,067 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$71 | \$71 | \$71 | \$70 | \$70 | \$70 | \$70 | \$70 | \$70 | \$70 | \$69 | \$69 | \$842 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$1,732 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$542 | \$541 | \$540 | \$539 | \$538 | \$537 | \$536 | \$535 | \$534 | \$533 | \$532 | \$531 | \$6,440 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 27 - Lowest Quality Water Source | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$2,740,788) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,740,788) |
| b. Additions to Plant | | (\$2,740,788) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,740,788) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$989,394) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$989,394) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$15,308,478 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 | \$12,565,690 |
| 3. Less: Accumulated Depreciation | \$7,852,422 | \$6,458,422 | \$6,497,570 | \$6,536,717 | \$6,575,864 | \$6,615,012 | \$6,654,159 | \$6,693,306 | \$6,732,453 | \$6,771,601 | \$6,810,748 | \$6,849,895 | \$6,889,043 | \$6,889,043 |
| a. Less: Capital Recovery Unamortized Balance | (\$2,842,981) | (\$2,397,466) | (\$2,375,705) | (\$2,363,944) | (\$2,352,183) | (\$2,340,423) | (\$2,328,662) | (\$2,316,901) | (\$2,305,140) | (\$2,293,379) | (\$2,281,618) | (\$2,269,857) | (\$2,258,096) | (\$2,258,096) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$10,297,036 | \$8,464,734 | \$8,443,825 | \$8,362,917 | \$8,342,009 | \$8,291,101 | \$8,240,193 | \$8,189,284 | \$8,138,376 | \$8,087,468 | \$8,036,560 | \$7,985,652 | \$7,934,743 | \$7,934,743 |
| 6. Average Net Investment | | \$9,395,885 | \$8,469,280 | \$8,418,371 | \$8,367,463 | \$8,316,555 | \$8,265,647 | \$8,214,738 | \$8,163,830 | \$8,112,922 | \$8,062,014 | \$8,011,106 | \$7,960,197 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$57,099 | \$51,468 | \$51,159 | \$50,849 | \$50,540 | \$50,236 | \$49,927 | \$49,617 | \$49,308 | \$48,998 | \$48,689 | \$48,380 | \$606,270 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$12,409 | \$11,185 | \$11,118 | \$11,051 | \$10,984 | \$10,951 | \$10,884 | \$10,816 | \$10,749 | \$10,681 | \$10,614 | \$10,546 | \$131,889 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$39,147 | \$469,768 |
| b. Amortization (e) | | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$11,761 | \$141,131 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$120,416 | \$113,562 | \$113,185 | \$112,808 | \$112,432 | \$112,055 | \$111,719 | \$111,342 | \$111,342 | \$110,965 | \$110,588 | \$110,211 | \$108,834 | \$1,349,157 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 27 - Lowest Quality Water Source | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$353,327 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$353,327 |
| b. Additions to Plant | | \$353,327 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$353,327 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$186,877 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$186,877 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$27,653,191 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | \$28,006,518 | |
| 3. Less: Accumulated Depreciation | \$6,320,724 | \$6,579,641 | \$6,651,692 | \$6,723,722 | \$6,795,763 | \$6,867,804 | \$6,939,844 | \$7,011,885 | \$7,083,925 | \$7,155,966 | \$7,228,007 | \$7,300,047 | \$7,372,088 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$21,332,467 | \$21,426,877 | \$21,354,836 | \$21,282,796 | \$21,210,755 | \$21,138,714 | \$21,066,674 | \$20,994,633 | \$20,922,592 | \$20,850,552 | \$20,778,511 | \$20,706,470 | \$20,634,430 | |
| 6. Average Net Investment | | \$21,379,672 | \$21,390,856 | \$21,318,816 | \$21,246,775 | \$21,174,735 | \$21,102,694 | \$21,030,653 | \$20,958,613 | \$20,886,572 | \$20,814,531 | \$20,742,491 | \$20,670,450 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$126,925 | \$129,993 | \$129,555 | \$129,117 | \$128,679 | \$128,256 | \$127,818 | \$127,380 | \$126,942 | \$126,504 | \$126,066 | \$125,629 | \$1,535,864 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$28,236 | \$28,251 | \$28,156 | \$28,061 | \$27,965 | \$27,959 | \$27,864 | \$27,768 | \$27,673 | \$27,577 | \$27,482 | \$27,386 | \$334,377 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$72,041 | \$864,488 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$230,201 | \$230,284 | \$229,751 | \$229,218 | \$228,685 | \$228,255 | \$227,722 | \$227,189 | \$226,655 | \$226,122 | \$225,589 | \$225,056 | \$224,523 | \$2,734,728 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 27 - Lowest Quality Water Source | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$2,387,461 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,387,461 |
| b. Additions to Plant | | \$2,387,461 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,387,461 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$802,517 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$802,517 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | \$2,387,461 | |
| 3. Less: Accumulated Depreciation | \$0 | \$1,254,436 | \$1,262,602 | \$1,270,768 | \$1,278,933 | \$1,287,099 | \$1,295,265 | \$1,303,431 | \$1,311,596 | \$1,319,762 | \$1,327,928 | \$1,336,093 | \$1,344,259 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$441,578) | (\$439,403) | (\$437,228) | (\$435,052) | (\$432,877) | (\$430,702) | (\$428,527) | (\$426,351) | (\$424,176) | (\$422,001) | (\$419,826) | (\$417,650) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$1,574,603 | \$1,564,262 | \$1,553,921 | \$1,543,580 | \$1,533,239 | \$1,522,898 | \$1,512,557 | \$1,502,216 | \$1,491,875 | \$1,481,534 | \$1,471,193 | \$1,460,852 | |
| 6. Average Net Investment | | \$787,302 | \$1,568,433 | \$1,558,092 | \$1,548,751 | \$1,538,410 | \$1,528,069 | \$1,517,728 | \$1,507,387 | \$1,497,046 | \$1,486,705 | \$1,476,364 | \$1,466,023 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$4,784 | \$8,537 | \$8,475 | \$8,412 | \$8,349 | \$8,287 | \$8,224 | \$8,161 | \$8,099 | \$8,036 | \$8,973 | \$8,910 | \$106,247 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,040 | \$2,073 | \$2,059 | \$2,045 | \$2,032 | \$2,025 | \$2,011 | \$1,997 | \$1,983 | \$1,970 | \$1,956 | \$1,942 | \$23,133 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$8,166 | \$97,988 |
| b. Amortization (e) | | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$2,175 | \$26,103 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$16,165 | \$21,951 | \$21,875 | \$21,798 | \$21,722 | \$21,653 | \$21,576 | \$21,500 | \$21,423 | \$21,346 | \$21,270 | \$21,193 | \$253,472 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 28 - CWA 316(b) Phase II Rule | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$22,761 | \$22,761 | \$22,761 | \$22,761 | \$22,761 | \$22,761 | \$22,761 | \$159,324 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,211 | \$7,626 | \$7,783 | \$10,885 | \$11,737 | \$14,661 | \$36,161 | \$93,045 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,251) | (\$2,251) | (\$2,251) | (\$2,251) | (\$2,251) | (\$2,251) | (\$2,251) | (\$15,757) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,689,078 | \$4,696,703 | \$4,704,487 | \$4,715,352 | \$4,727,089 | \$4,741,750 | \$4,777,911 | |
| 3. Less: Accumulated Depreciation | \$610,607 | \$623,969 | \$637,331 | \$650,693 | \$664,055 | \$677,417 | \$688,533 | \$699,665 | \$710,817 | \$721,994 | \$733,200 | \$744,441 | \$755,748 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$18,549 | \$33,684 | \$48,662 | \$60,557 | \$71,580 | \$79,680 | \$86,279 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$4,074,259 | \$4,060,897 | \$4,047,535 | \$4,034,173 | \$4,020,812 | \$4,007,450 | \$4,019,094 | \$4,030,723 | \$4,042,331 | \$4,053,915 | \$4,065,469 | \$4,076,989 | \$4,088,442 | |
| 6. Average Net Investment | | \$4,067,578 | \$4,054,216 | \$4,040,854 | \$4,027,492 | \$4,014,131 | \$4,013,272 | \$4,024,908 | \$4,036,527 | \$4,048,123 | \$4,059,692 | \$4,071,229 | \$4,082,716 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$24,719 | \$24,638 | \$24,556 | \$24,475 | \$24,394 | \$24,391 | \$24,462 | \$24,533 | \$24,603 | \$24,674 | \$24,744 | \$24,813 | \$295,002 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$5,372 | \$5,354 | \$5,337 | \$5,319 | \$5,301 | \$5,317 | \$5,333 | \$5,348 | \$5,363 | \$5,379 | \$5,394 | \$5,409 | \$64,227 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,367 | \$13,383 | \$13,403 | \$13,428 | \$13,457 | \$13,492 | \$13,559 | \$160,898 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$43,453 | \$43,354 | \$43,255 | \$43,156 | \$43,057 | \$43,057 | \$43,076 | \$43,178 | \$43,284 | \$43,384 | \$43,510 | \$43,630 | \$43,781 | \$520,127 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$414,595 | \$286,247 | \$381,753 | \$478,107 | \$181,819 | \$211,279 | \$663,125 | \$569,293 | \$842,084 | \$176,874 | \$187,854 | \$204,721 | \$4,597,752 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,670,971 | \$12,670,971 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,670,971 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,443 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$8,073,219 | \$8,487,814 | \$8,774,061 | \$9,155,814 | \$9,633,921 | \$9,815,740 | \$10,027,019 | \$10,690,145 | \$11,259,438 | \$12,101,522 | \$12,278,396 | \$12,466,250 | | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$8,073,219 | \$8,487,814 | \$8,774,061 | \$9,155,814 | \$9,633,921 | \$9,815,740 | \$10,027,019 | \$10,690,145 | \$11,259,438 | \$12,101,522 | \$12,278,396 | \$12,466,250 | | \$12,660,529 |
| 6. Average Net Investment | | \$8,280,517 | \$8,630,937 | \$8,964,937 | \$9,394,068 | \$9,724,831 | \$9,921,380 | \$10,358,582 | \$10,974,791 | \$11,680,480 | \$12,189,959 | \$12,372,323 | | \$12,563,389 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$50,321 | \$52,450 | \$54,480 | \$57,093 | \$59,098 | \$60,299 | \$62,956 | \$66,701 | \$70,990 | \$74,087 | \$75,195 | \$76,356 | \$760,028 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$10,636 | \$11,399 | \$11,840 | \$12,408 | \$12,844 | \$13,145 | \$13,724 | \$14,541 | \$15,475 | \$16,150 | \$16,392 | \$16,645 | \$165,498 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,443 | \$10,443 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$61,257 | \$63,049 | \$66,320 | \$69,501 | \$71,942 | \$73,444 | \$76,680 | \$81,242 | \$86,466 | \$90,237 | \$91,587 | \$103,444 | \$935,969 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 35 - Martin Plant Drinking Water System Compliance | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$150,451) | (\$149,714) | (\$149,976) | (\$149,239) | (\$147,501) | (\$146,764) | (\$146,026) | (\$145,289) | (\$144,551) | (\$143,814) | (\$143,076) | (\$142,339) | (\$141,601) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$150,451 | \$149,714 | \$149,976 | \$149,239 | \$147,501 | \$146,764 | \$146,026 | \$145,289 | \$144,551 | \$143,814 | \$143,076 | \$142,339 | \$141,601 | |
| 6. Average Net Investment | | \$150,083 | \$149,345 | \$148,608 | \$147,870 | \$147,133 | \$146,395 | \$145,658 | \$144,920 | \$144,183 | \$143,445 | \$142,708 | \$141,970 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$912 | \$908 | \$903 | \$899 | \$894 | \$890 | \$885 | \$881 | \$876 | \$872 | \$867 | \$863 | \$10,650 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$198 | \$197 | \$196 | \$195 | \$194 | \$194 | \$193 | \$192 | \$191 | \$190 | \$189 | \$188 | \$2,319 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$8,850 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$1,848 | \$1,842 | \$1,837 | \$1,831 | \$1,826 | \$1,821 | \$1,816 | \$1,810 | \$1,805 | \$1,799 | \$1,794 | \$1,788 | \$21,818 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 36 - Low-Level Radioactive Waste Storage | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 |
| 3. Less: Accumulated Depreciation | \$4,544,036 | \$4,574,105 | \$4,604,174 | \$4,634,243 | \$4,664,312 | \$4,694,380 | \$4,724,449 | \$4,754,518 | \$4,784,587 | \$4,814,656 | \$4,844,725 | \$4,874,793 | \$4,904,862 | \$4,904,862 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$12,912,767 | \$12,882,699 | \$12,852,630 | \$12,822,561 | \$12,792,492 | \$12,762,423 | \$12,732,354 | \$12,702,286 | \$12,672,217 | \$12,642,149 | \$12,612,079 | \$12,582,010 | \$12,551,941 | |
| 6. Average Net Investment | | \$12,897,733 | \$12,867,664 | \$12,837,595 | \$12,807,526 | \$12,777,458 | \$12,747,389 | \$12,717,320 | \$12,687,251 | \$12,657,182 | \$12,627,114 | \$12,597,045 | \$12,566,976 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$76,380 | \$76,197 | \$76,014 | \$77,832 | \$77,649 | \$77,475 | \$77,292 | \$77,109 | \$76,926 | \$76,744 | \$76,561 | \$76,378 | \$926,557 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$17,034 | \$16,994 | \$16,955 | \$16,915 | \$16,875 | \$16,836 | \$16,796 | \$16,756 | \$16,717 | \$16,677 | \$16,637 | \$16,597 | \$202,160 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$360,826 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$125,463 | \$125,260 | \$125,038 | \$124,815 | \$124,593 | \$124,370 | \$124,147 | \$123,924 | \$123,701 | \$123,478 | \$123,255 | \$123,032 | \$122,809 | \$1,481,542 |

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 37 - DeSoto Next Generation Solar Energy Center | | | | | | | | | | | | | | |
| Solar | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$2,369 | \$0 | \$49,391 | \$239 | \$84,038 | \$84,038 | \$84,038 | \$84,038 | \$84,038 | \$84,038 | \$158,370 | \$714,586 |
| b. Additions to Plant | | \$103,255 | \$2,369 | \$0 | \$1,779 | \$0 | \$24,403 | \$35,354 | \$33,122 | \$44,288 | \$46,610 | \$57,236 | \$165,709 | \$514,127 |
| c. Retirements | | (\$74,319) | \$0 | \$65 | (\$9,909) | \$0 | (\$512) | (\$512) | (\$512) | (\$512) | (\$512) | (\$512) | (\$3,847) | (\$512) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8,311) | (\$8,311) | (\$8,311) | (\$8,311) | (\$8,311) | (\$8,311) | (\$15,663) | (\$65,532) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$153,578,017 | \$153,606,953 | \$153,608,323 | \$153,608,388 | \$153,601,258 | \$153,601,258 | \$153,625,149 | \$153,659,991 | \$153,692,601 | \$153,736,377 | \$153,782,474 | \$153,835,863 | \$154,001,060 | |
| 3. Less: Accumulated Depreciation | \$75,398,282 | \$75,715,612 | \$76,107,648 | \$76,498,793 | \$76,881,872 | \$77,273,797 | \$77,657,179 | \$78,040,635 | \$78,424,175 | \$78,807,812 | \$79,191,562 | \$79,572,106 | \$79,948,872 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$103,255 | \$0 | \$0 | \$0 | \$47,612 | \$47,851 | \$107,486 | \$156,169 | \$207,085 | \$246,835 | \$284,262 | \$311,064 | \$303,724 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$78,282,990 | \$77,891,342 | \$77,501,675 | \$77,108,606 | \$76,766,999 | \$76,375,312 | \$76,075,456 | \$75,775,525 | \$75,475,510 | \$75,175,399 | \$74,875,175 | \$74,574,822 | \$74,355,912 | |
| 6. Average Net Investment | | \$78,087,166 | \$77,696,508 | \$77,305,640 | \$76,938,302 | \$76,571,156 | \$76,225,384 | \$75,925,480 | \$75,625,518 | \$75,325,455 | \$75,025,287 | \$74,724,998 | \$74,465,367 | |
| a. Average ITC Balance | | \$22,842,434 | \$22,547,097 | \$22,451,760 | \$22,356,423 | \$22,261,086 | \$22,261,086 | \$22,261,086 | \$22,261,086 | \$22,261,086 | \$22,261,086 | \$22,261,086 | \$22,261,086 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$502,516 | \$500,024 | \$497,531 | \$495,181 | \$492,832 | \$491,851 | \$490,128 | \$488,305 | \$486,481 | \$484,657 | \$482,832 | \$481,254 | \$5,883,694 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$107,298 | \$106,765 | \$106,231 | \$105,728 | \$105,226 | \$103,560 | \$103,163 | \$102,765 | \$102,368 | \$101,970 | \$101,572 | \$101,228 | \$1,247,873 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$382,565 | \$382,952 | \$382,986 | \$382,914 | \$382,842 | \$383,122 | \$383,186 | \$383,281 | \$383,377 | \$383,490 | \$383,619 | \$383,858 | \$4,598,200 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$109,005 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. ITC Solar | | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$1,503,264) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$876,191 | \$873,553 | \$870,560 | \$867,635 | \$864,712 | \$862,444 | \$860,298 | \$858,163 | \$856,037 | \$853,928 | \$851,835 | \$850,152 | \$10,345,508 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c)).
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 38 - Space Coast Next Generation Solar Energy Center | | | | | | | | | | | | | | |
| Solar | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$84,211 | \$0 | \$0 | \$0 | \$0 | \$2,374 | \$1,931 | \$1,176 | \$1,118 | \$878 | \$832 | \$1,597 | \$94,117 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$597) | (\$597) | (\$597) | (\$597) | (\$597) | (\$597) | (\$597) | (\$4,180) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$70,520,378 | \$70,604,589 | \$70,604,589 | \$70,604,589 | \$70,604,589 | \$70,604,589 | \$70,606,366 | \$70,607,669 | \$70,608,278 | \$70,608,799 | \$70,609,080 | \$70,609,315 | \$70,610,315 | |
| 3. Less: Accumulated Depreciation | \$33,758,088 | \$33,938,917 | \$34,120,449 | \$34,301,980 | \$34,483,511 | \$34,665,043 | \$34,843,469 | \$35,021,902 | \$35,200,341 | \$35,378,784 | \$35,557,229 | \$35,735,676 | \$35,914,128 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$87,044 | \$12,833 | \$12,833 | \$12,833 | \$12,833 | \$12,833 | \$10,459 | \$8,528 | \$7,352 | \$6,234 | \$5,355 | \$4,523 | \$2,927 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$36,859,334 | \$36,678,505 | \$36,486,873 | \$36,315,442 | \$36,133,910 | \$35,952,379 | \$35,773,356 | \$35,594,325 | \$35,415,289 | \$35,236,249 | \$35,057,207 | \$34,878,162 | \$34,699,114 | |
| 6. Average Net Investment | | \$36,768,919 | \$36,587,739 | \$36,406,208 | \$36,224,676 | \$36,043,145 | \$35,862,067 | \$35,683,040 | \$35,504,007 | \$35,325,769 | \$35,146,728 | \$34,967,685 | \$34,788,638 | |
| a. Average ITC Balance | | \$9,771,181 | \$9,731,053 | \$9,690,925 | \$9,650,797 | \$9,610,669 | \$9,610,669 | \$9,610,669 | \$9,610,669 | \$9,610,669 | \$9,610,669 | \$9,610,669 | \$9,610,669 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$235,520 | \$234,369 | \$233,216 | \$232,063 | \$230,911 | \$230,344 | \$228,256 | \$228,168 | \$227,079 | \$225,981 | \$224,803 | \$223,815 | \$2,755,635 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$50,360 | \$50,113 | \$49,866 | \$49,619 | \$49,372 | \$48,624 | \$48,387 | \$48,149 | \$47,912 | \$47,675 | \$47,438 | \$47,201 | \$584,714 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$178,736 | \$178,438 | \$178,438 | \$179,438 | \$179,438 | \$176,929 | \$176,937 | \$176,942 | \$176,946 | \$176,949 | \$176,951 | \$176,955 | \$2,135,095 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$25,125 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. ITC Solar | | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$632,736) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$413,981 | \$413,285 | \$411,885 | \$410,485 | \$409,086 | \$405,263 | \$403,945 | \$402,625 | \$401,303 | \$399,981 | \$398,658 | \$397,336 | \$4,867,833 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 39 - Martin Next Generation Solar Energy Center | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | (\$331,134) | (\$118,090) | (\$242,971) | (\$191,750) | (\$142,835) | (\$140,846) | (\$141,817) | (\$142,708) | (\$139,837) | (\$207,913) | (\$1,800,003) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | (\$1,318,517) | (\$1,272,960) | (\$1,227,402) | (\$1,512,979) | (\$1,585,512) | (\$1,782,926) | (\$1,928,119) | (\$2,026,397) | (\$2,121,786) | (\$2,218,046) | (\$2,315,197) | (\$2,408,477) | (\$2,571,832) | |
| a. Less: Capital Recovery Unamortized Balance | (\$257,284,510) | (\$256,098,970) | (\$254,913,230) | (\$253,727,590) | (\$252,541,950) | (\$251,356,310) | (\$250,170,670) | (\$248,985,030) | (\$247,799,390) | (\$246,613,750) | (\$245,428,110) | (\$244,242,470) | (\$243,056,831) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$258,603,027 | \$257,371,829 | \$256,140,632 | \$255,240,589 | \$254,127,462 | \$253,139,236 | \$252,099,789 | \$251,011,427 | \$249,921,176 | \$248,831,787 | \$247,743,307 | \$246,651,847 | \$245,628,663 | |
| 6. Average Net Investment | | \$257,987,428 | \$256,756,231 | \$255,680,601 | \$254,684,015 | \$253,633,349 | \$252,619,512 | \$251,555,608 | \$250,466,302 | \$249,376,487 | \$248,287,552 | \$247,197,627 | \$246,140,305 | |
| a. Average ITC Balance | | \$67,543,201 | \$67,231,223 | \$66,919,245 | \$66,607,267 | \$66,295,289 | \$66,295,289 | \$66,295,289 | \$66,295,289 | \$66,295,289 | \$66,295,289 | \$66,295,289 | \$66,295,289 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,851,257 | \$1,843,380 | \$1,836,528 | \$1,830,026 | \$1,823,255 | \$1,820,744 | \$1,814,278 | \$1,807,658 | \$1,801,034 | \$1,594,416 | \$1,587,792 | \$1,581,366 | \$18,381,744 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$353,159 | \$351,475 | \$350,010 | \$348,624 | \$347,179 | \$342,346 | \$340,937 | \$339,493 | \$338,049 | \$336,607 | \$335,163 | \$333,762 | \$4,116,803 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$14,227,679 |
| c. Dismantlement | | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$546,687 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. ITC Solar | | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$4,819,268) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$2,825,674 | \$2,816,123 | \$2,807,797 | \$2,799,907 | \$2,791,692 | \$2,784,349 | \$2,776,473 | \$2,768,409 | \$2,760,342 | \$2,752,281 | \$2,744,213 | \$2,736,386 | \$2,728,365 | \$33,363,645 |
| Notes: | | | | | | | | | | | | | | |
| (a) Applicable beginning of period & end of period depreciable base by product. | | | | | | | | | | | | | | |
| (b) The Equity Component is based on the information reflected in Form 9E. | | | | | | | | | | | | | | |
| (c) The Debt Component is based on the information reflected in Form 9E. | | | | | | | | | | | | | | |
| (d) Applicable depreciation rate or rates. | | | | | | | | | | | | | | |
| (e) Applicable amortization period(s). | | | | | | | | | | | | | | |
| (f) For solar projects the return-on-investment calculation is comprised of two components: | | | | | | | | | | | | | | |
| (1) Return on the Average Net Investment (See footnotes (b) and (c)); | | | | | | | | | | | | | | |
| (2) Return on the Average Unamortized ITC Balance reflected in Form 9E. | | | | | | | | | | | | | | |

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 41 - Manatee Temporary Heating System | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$73) | (\$73) | (\$73) | (\$73) | (\$73) | (\$73) | (\$73) | (\$513) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,252 | \$1,396,179 | \$1,396,106 | \$1,396,032 | \$1,395,959 | \$1,395,886 | \$1,395,813 | |
| 3. Less: Accumulated Depreciation | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,547 | \$1,168,474 | \$1,168,401 | \$1,168,328 | \$1,168,254 | \$1,168,181 | \$1,168,108 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | |
| 6. Average Net Investment | | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$1,384 | \$16,606 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$301 | \$301 | \$301 | \$301 | \$301 | \$302 | \$302 | \$302 | \$302 | \$302 | \$302 | \$302 | \$3,615 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$1,684 | \$1,684 | \$1,684 | \$1,684 | \$1,684 | \$1,684 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$1,686 | \$20,222 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 41 - Manatee Temporary Heating System | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 | \$17,580,808 |
| 3. Less: Accumulated Depreciation | \$13,285,302 | \$13,317,668 | \$13,350,034 | \$13,382,400 | \$13,414,766 | \$13,447,132 | \$13,479,498 | \$13,511,864 | \$13,544,230 | \$13,576,596 | \$13,608,962 | \$13,641,328 | \$13,673,694 | \$13,673,694 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$4,295,506 | \$4,263,140 | \$4,230,774 | \$4,198,408 | \$4,166,042 | \$4,133,676 | \$4,101,310 | \$4,068,944 | \$4,036,578 | \$4,004,212 | \$3,971,846 | \$3,939,480 | \$3,907,114 | |
| 6. Average Net Investment | | \$4,279,323 | \$4,246,957 | \$4,214,591 | \$4,182,225 | \$4,149,859 | \$4,117,493 | \$4,085,127 | \$4,052,761 | \$4,020,395 | \$3,988,029 | \$3,955,663 | \$3,923,297 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$26,006 | \$25,809 | \$25,612 | \$25,415 | \$25,219 | \$25,025 | \$24,828 | \$24,631 | \$24,435 | \$24,238 | \$24,041 | \$23,845 | \$299,104 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$5,652 | \$5,609 | \$5,566 | \$5,523 | \$5,481 | \$5,455 | \$5,412 | \$5,370 | \$5,327 | \$5,284 | \$5,241 | \$5,198 | \$65,117 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$32,366 | \$388,392 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$64,023 | \$63,704 | \$63,544 | \$63,305 | \$63,066 | \$62,846 | \$62,607 | \$62,607 | \$62,367 | \$62,127 | \$61,888 | \$61,648 | \$61,409 | \$752,613 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 41 - Manatee Temporary Heating System | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 |
| 3. Less: Accumulated Depreciation | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 42 - Turkey Point Cooling Canal Monitoring Plan | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$393,247 | \$268,516 | \$108,551 | \$175,308 | \$175,000 | \$126,727 | \$0 | \$0 | \$0 | \$0 | \$252,651 | \$1,500,000 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$85,620 | \$44,766 | \$19,128 | \$90,400 | \$48,878 | \$140,768 | \$91,373 | \$520,933 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$19,701) | (\$19,701) | (\$19,701) | (\$564,523) | (\$19,701) | (\$19,701) | (\$19,701) | (\$682,729) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$72,367,977 | \$72,367,977 | \$72,367,977 | \$72,367,977 | \$72,367,977 | \$72,367,977 | \$72,433,896 | \$72,458,961 | \$72,458,388 | \$71,984,285 | \$72,013,442 | \$72,134,509 | \$72,206,181 | |
| 3. Less: Accumulated Depreciation | \$11,286,953 | \$11,445,726 | \$11,604,498 | \$11,763,271 | \$11,922,043 | \$12,080,816 | \$12,219,952 | \$12,359,177 | \$12,488,426 | \$12,092,922 | \$12,223,257 | \$12,353,739 | \$12,484,410 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$393,247 | \$661,763 | \$770,314 | \$945,622 | \$1,035,001 | \$1,116,962 | \$1,097,834 | \$1,007,435 | \$958,556 | \$817,788 | \$979,066 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$61,081,024 | \$60,922,251 | \$61,156,726 | \$61,265,469 | \$61,216,248 | \$61,232,783 | \$61,249,946 | \$61,216,746 | \$61,057,796 | \$60,898,777 | \$60,748,741 | \$60,598,558 | \$60,700,837 | |
| 6. Average Net Investment | | \$61,001,637 | \$61,039,488 | \$61,211,598 | \$61,241,358 | \$61,224,515 | \$61,240,864 | \$61,232,846 | \$61,137,271 | \$60,978,287 | \$60,823,759 | \$60,673,650 | \$60,646,697 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$370,708 | \$370,838 | \$371,984 | \$372,165 | \$372,063 | \$372,203 | \$372,154 | \$371,573 | \$370,607 | \$369,668 | \$368,756 | \$368,610 | \$4,451,430 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$80,565 | \$80,615 | \$80,842 | \$80,881 | \$80,859 | \$81,138 | \$81,127 | \$81,001 | \$80,780 | \$80,585 | \$80,387 | \$80,355 | \$669,146 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$158,773 | \$158,773 | \$158,773 | \$158,773 | \$158,773 | \$158,837 | \$158,926 | \$158,950 | \$158,019 | \$150,036 | \$150,183 | \$150,372 | \$1,880,186 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$610,046 | \$610,326 | \$611,599 | \$611,819 | \$611,694 | \$612,178 | \$612,208 | \$611,524 | \$610,416 | \$600,290 | \$599,326 | \$599,337 | \$7,300,782 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | |
| 3. Less: Accumulated Depreciation | \$48,653 | \$48,925 | \$50,197 | \$50,468 | \$50,740 | \$51,012 | \$51,284 | \$51,556 | \$51,827 | \$52,099 | \$52,371 | \$52,643 | \$52,915 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$115,065 | \$114,794 | \$114,522 | \$114,250 | \$113,978 | \$113,707 | \$113,435 | \$113,163 | \$112,891 | \$112,619 | \$112,348 | \$112,076 | \$111,804 | |
| 6. Average Net Investment | | \$114,930 | \$114,658 | \$114,386 | \$114,114 | \$113,842 | \$113,571 | \$113,299 | \$113,027 | \$112,755 | \$112,484 | \$112,212 | \$111,940 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$698 | \$697 | \$695 | \$693 | \$692 | \$690 | \$689 | \$687 | \$685 | \$684 | \$682 | \$680 | \$8,273 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$152 | \$151 | \$151 | \$151 | \$150 | \$150 | \$150 | \$150 | \$149 | \$149 | \$149 | \$148 | \$1,801 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$3,261 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$1,122 | \$1,120 | \$1,118 | \$1,116 | \$1,114 | \$1,113 | \$1,110 | \$1,110 | \$1,108 | \$1,106 | \$1,104 | \$1,102 | \$1,100 | \$13,335 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 47 - NPDES Permit Renewal Requirements | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$3,472,738) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,472,738) |
| b. Additions to Plant | | (\$3,472,738) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,472,738) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$1,073,013) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,073,013) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$17,983,090 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | \$14,490,342 | |
| 3. Less: Accumulated Depreciation | \$5,955,728 | \$4,924,551 | \$4,966,387 | \$5,008,224 | \$5,050,060 | \$5,091,896 | \$5,133,733 | \$5,175,569 | \$5,217,406 | \$5,259,242 | \$5,301,078 | \$5,342,915 | \$5,384,751 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$12,007,352 | \$9,565,791 | \$9,523,955 | \$9,482,119 | \$9,440,282 | \$9,398,446 | \$9,356,609 | \$9,314,773 | \$9,272,937 | \$9,231,100 | \$9,189,264 | \$9,147,428 | \$9,105,591 | |
| 6. Average Net Investment | | \$10,786,572 | \$9,544,673 | \$9,503,037 | \$9,461,200 | \$9,419,364 | \$9,377,528 | \$9,335,691 | \$9,293,855 | \$9,252,019 | \$9,210,182 | \$9,168,346 | \$9,126,509 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$65,550 | \$58,004 | \$57,750 | \$57,496 | \$57,242 | \$56,994 | \$56,739 | \$56,485 | \$56,231 | \$55,977 | \$55,722 | \$55,468 | \$689,659 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$14,246 | \$12,606 | \$12,551 | \$12,495 | \$12,440 | \$12,424 | \$12,369 | \$12,313 | \$12,258 | \$12,203 | \$12,147 | \$12,092 | \$150,144 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$41,836 | \$502,036 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$121,632 | \$112,447 | \$112,137 | \$111,828 | \$111,518 | \$111,254 | \$110,945 | \$110,635 | \$110,325 | \$110,016 | \$109,706 | \$109,396 | \$109,086 | \$1,341,839 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 47 - NPDES Permit Renewal Requirements | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 | \$3,790,266 |
| 3. Less: Accumulated Depreciation | \$994,665 | \$1,006,155 | \$1,017,645 | \$1,028,135 | \$1,040,624 | \$1,052,114 | \$1,063,604 | \$1,075,094 | \$1,086,583 | \$1,098,073 | \$1,109,563 | \$1,121,053 | \$1,132,543 | \$1,132,543 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$2,803,601 | \$2,792,111 | \$2,780,621 | \$2,769,132 | \$2,757,642 | \$2,746,152 | \$2,734,662 | \$2,723,172 | \$2,711,683 | \$2,700,193 | \$2,688,703 | \$2,677,213 | \$2,665,724 | |
| 6. Average Net Investment | | \$2,797,856 | \$2,786,366 | \$2,774,876 | \$2,763,387 | \$2,751,897 | \$2,740,407 | \$2,728,917 | \$2,717,428 | \$2,705,938 | \$2,694,448 | \$2,682,958 | \$2,671,469 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$17,003 | \$16,933 | \$16,863 | \$16,793 | \$16,723 | \$16,655 | \$16,586 | \$16,516 | \$16,446 | \$16,376 | \$16,306 | \$16,236 | \$199,436 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$3,695 | \$3,680 | \$3,665 | \$3,650 | \$3,634 | \$3,631 | \$3,616 | \$3,600 | \$3,585 | \$3,570 | \$3,555 | \$3,539 | \$43,420 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$137,877 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$32,188 | \$32,103 | \$32,018 | \$31,933 | \$31,848 | \$31,776 | \$31,691 | \$31,606 | \$31,521 | \$31,436 | \$31,351 | \$31,266 | \$31,181 | \$380,733 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 47 - NPDES Permit Renewal Requirements | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$3,472,738 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,472,738 |
| b. Additions to Plant | | \$3,472,738 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,472,738 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$1,073,013 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,073,013 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | \$3,472,738 | |
| 3. Less: Accumulated Depreciation | \$0 | \$1,094,568 | \$1,116,123 | \$1,137,677 | \$1,159,232 | \$1,180,787 | \$1,202,341 | \$1,223,896 | \$1,245,451 | \$1,267,005 | \$1,288,560 | \$1,310,114 | \$1,331,668 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$2,378,170 | \$2,356,615 | \$2,335,061 | \$2,313,506 | \$2,291,951 | \$2,270,397 | \$2,248,842 | \$2,227,288 | \$2,205,733 | \$2,184,178 | \$2,162,624 | \$2,141,069 | |
| 6. Average Net Investment | | \$1,189,085 | \$2,387,393 | \$2,345,838 | \$2,324,283 | \$2,302,729 | \$2,281,174 | \$2,259,620 | \$2,238,065 | \$2,216,510 | \$2,194,956 | \$2,173,401 | \$2,151,846 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$7,226 | \$14,397 | \$14,256 | \$14,125 | \$13,994 | \$13,864 | \$13,733 | \$13,602 | \$13,471 | \$13,340 | \$13,209 | \$13,078 | \$158,286 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,570 | \$3,127 | \$3,098 | \$3,070 | \$3,041 | \$3,022 | \$2,994 | \$2,965 | \$2,937 | \$2,908 | \$2,880 | \$2,851 | \$34,463 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$21,555 | \$258,656 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$30,351 | \$39,068 | \$38,908 | \$38,749 | \$38,590 | \$38,441 | \$38,282 | \$38,122 | \$37,963 | \$37,803 | \$37,643 | \$37,484 | \$451,404 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 50 - Steam Electric Effluent Guidelines Revised Rules | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$3,048,079) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,048,079) |
| b. Additions to Plant | | (\$2,016,676) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,016,676) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$338,775) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$338,775) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$6,791,436 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | \$4,774,761 | |
| 3. Less: Accumulated Depreciation | \$1,555,559 | \$1,230,313 | \$1,243,942 | \$1,257,370 | \$1,270,999 | \$1,284,427 | \$1,297,956 | \$1,311,484 | \$1,325,012 | \$1,338,541 | \$1,352,069 | \$1,365,598 | \$1,379,126 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$1,031,403 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$6,267,280 | \$3,544,448 | \$3,530,819 | \$3,517,391 | \$3,503,862 | \$3,490,334 | \$3,476,805 | \$3,463,277 | \$3,449,749 | \$3,436,220 | \$3,422,691 | \$3,409,163 | \$3,395,634 | |
| 6. Average Net Investment | | \$4,905,664 | \$3,537,683 | \$3,524,155 | \$3,510,626 | \$3,497,098 | \$3,483,569 | \$3,470,041 | \$3,456,512 | \$3,442,984 | \$3,429,455 | \$3,415,927 | \$3,402,398 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$29,813 | \$21,499 | \$21,416 | \$21,334 | \$21,252 | \$21,172 | \$21,090 | \$21,008 | \$20,925 | \$20,843 | \$20,761 | \$20,679 | \$261,792 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$6,479 | \$4,672 | \$4,654 | \$4,636 | \$4,619 | \$4,615 | \$4,597 | \$4,580 | \$4,562 | \$4,544 | \$4,526 | \$4,508 | \$56,992 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$13,528 | \$162,342 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$49,821 | \$39,699 | \$39,599 | \$39,499 | \$39,399 | \$39,399 | \$39,316 | \$39,216 | \$39,116 | \$39,015 | \$38,915 | \$38,815 | \$38,715 | \$481,126 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 50 - Steam Electric Effluent Guidelines Revised Rules | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$2,221,089 | \$76,410 | \$79,056 | \$67,872 | \$12,606 | \$417,317 | \$417,317 | \$417,317 | \$516,855 | \$516,855 | \$516,855 | \$511,777 | \$5,771,326 |
| b. Additions to Plant | | \$1,133,551 | \$0 | \$0 | \$0 | \$0 | \$483,530 | \$309,196 | \$142,632 | \$96,247 | \$100,788 | \$805,197 | \$375,663 | \$3,446,804 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$113,722 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$113,722 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$1,133,551 | \$1,133,551 | \$1,133,551 | \$1,133,551 | \$1,133,551 | \$1,617,081 | \$1,926,277 | \$2,068,909 | \$2,165,156 | \$2,265,944 | \$3,071,141 | \$3,446,804 | |
| 3. Less: Accumulated Depreciation | \$0 | \$116,641 | \$119,560 | \$122,479 | \$125,398 | \$128,317 | \$131,858 | \$136,420 | \$141,564 | \$147,015 | \$152,720 | \$159,592 | \$167,984 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$1,087,538 | \$1,163,948 | \$1,243,005 | \$1,310,876 | \$1,323,483 | \$1,257,269 | \$1,365,389 | \$1,640,074 | \$2,060,682 | \$2,476,750 | \$2,188,408 | \$2,324,522 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$2,104,448 | \$2,177,639 | \$2,254,077 | \$2,319,030 | \$2,328,717 | \$2,742,492 | \$3,155,247 | \$3,567,419 | \$4,078,823 | \$4,599,673 | \$5,089,657 | \$5,603,342 | |
| 6. Average Net Investment | | \$1,052,224 | \$2,141,194 | \$2,216,008 | \$2,286,553 | \$2,323,873 | \$2,535,605 | \$2,948,869 | \$3,361,333 | \$3,823,121 | \$4,334,398 | \$4,844,965 | \$5,351,650 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$6,394 | \$13,012 | \$13,467 | \$13,895 | \$14,122 | \$15,411 | \$17,922 | \$20,429 | \$23,236 | \$26,343 | \$29,446 | \$32,526 | \$226,204 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,380 | \$2,828 | \$2,927 | \$3,020 | \$3,069 | \$3,359 | \$3,907 | \$4,453 | \$5,065 | \$5,743 | \$6,419 | \$7,090 | \$49,270 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,919 | \$2,919 | \$2,919 | \$2,919 | \$2,919 | \$3,541 | \$4,562 | \$5,144 | \$5,451 | \$5,705 | \$6,871 | \$8,392 | \$54,262 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$10,703 | \$18,759 | \$19,312 | \$19,834 | \$20,110 | \$22,311 | \$26,391 | \$30,026 | \$33,752 | \$37,791 | \$42,737 | \$48,008 | \$329,736 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 50 - Steam Electric Effluent Guidelines Revised Rules | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$883,125 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$883,125 |
| b. Additions to Plant | | \$883,125 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$883,125 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$225,053 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$225,053 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | \$883,125 | |
| 3. Less: Accumulated Depreciation | \$0 | \$227,555 | \$230,057 | \$232,559 | \$235,061 | \$237,564 | \$240,066 | \$242,568 | \$245,070 | \$247,572 | \$250,075 | \$252,577 | \$255,079 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$655,570 | \$653,068 | \$650,565 | \$648,063 | \$645,561 | \$643,059 | \$640,557 | \$638,055 | \$635,552 | \$633,050 | \$630,548 | \$628,046 | |
| 6. Average Net Investment | | \$327,785 | \$654,319 | \$651,817 | \$649,314 | \$646,812 | \$644,310 | \$641,808 | \$639,306 | \$636,803 | \$634,301 | \$631,799 | \$629,297 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$1,992 | \$3,976 | \$3,961 | \$3,946 | \$3,931 | \$3,916 | \$3,901 | \$3,886 | \$3,870 | \$3,855 | \$3,840 | \$3,825 | \$44,898 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$433 | \$864 | \$861 | \$858 | \$854 | \$854 | \$850 | \$847 | \$844 | \$840 | \$837 | \$834 | \$9,776 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$2,502 | \$30,026 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$4,927 | \$7,343 | \$7,324 | \$7,306 | \$7,287 | \$7,272 | \$7,253 | \$7,235 | \$7,216 | \$7,198 | \$7,179 | \$7,161 | \$84,700 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-9E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$33,058,510) | \$0 | \$0 | \$0 | \$0 | \$33,429 | \$0 | \$0 | \$4,286 | \$21,429 | \$117,431 | \$11,143 | (\$32,870,791) |
| b. Additions to Plant | | (\$32,847,909) | \$0 | \$0 | \$0 | \$0 | \$9,285 | \$4,458 | \$1,575 | \$999 | \$1,675 | \$42,654 | \$17,679 | (\$32,769,593) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | (\$1,880,432) | (\$312,690) | (\$327,959) | (\$986,215) | (\$529,754) | (\$1,005,134) | (\$1,005,134) | (\$1,005,134) | (\$1,005,134) | (\$1,153,426) | (\$1,153,426) | (\$1,153,427) | (\$11,518,164) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$42,032,334) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$42,032,334) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$26,979 | \$1,399 | \$4,296 | \$2,750 | \$6,117 | \$34,369 | \$119,373 | \$200,000 | \$200,000 | \$152,628 | \$163,376 | \$73,000 | \$984,288 |
| 2. Plant-in-Service/Depreciation Base (a) | \$33,521,022 | \$673,113 | \$673,113 | \$673,113 | \$673,113 | \$673,113 | \$692,398 | \$886,858 | \$688,431 | \$689,431 | \$691,105 | \$733,760 | \$751,439 | |
| 3. Less: Accumulated Depreciation | \$93,340,258 | \$49,098,287 | \$49,535,163 | \$49,957,069 | \$49,720,720 | \$49,940,832 | \$49,695,579 | \$49,430,347 | \$49,175,125 | \$48,919,908 | \$48,516,402 | \$48,112,866 | \$47,709,625 | |
| a. Less: Capital Recovery Unamortized Balance | (\$147,743,955) | (\$146,124,895) | (\$145,586,396) | (\$145,027,260) | (\$144,481,500) | (\$143,935,741) | (\$143,424,351) | (\$142,997,964) | (\$142,652,205) | (\$142,306,445) | (\$141,913,313) | (\$141,530,930) | (\$141,058,170) | |
| 4. CWIP | \$210,601 | \$0 | \$0 | \$0 | \$0 | \$0 | \$24,144 | \$19,686 | \$18,111 | \$21,397 | \$41,152 | \$115,929 | \$109,393 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$98,135,319 | \$97,699,721 | \$96,724,346 | \$95,743,304 | \$95,433,894 | \$94,668,022 | \$94,445,314 | \$94,274,159 | \$94,183,621 | \$94,097,365 | \$94,129,169 | \$94,267,652 | \$94,209,377 | |
| 6. Average Net Investment | | \$92,917,520 | \$97,212,033 | \$96,233,825 | \$95,589,599 | \$95,050,958 | \$94,556,668 | \$94,359,737 | \$94,228,890 | \$94,140,493 | \$94,113,267 | \$94,198,410 | \$94,238,515 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$564,662 | \$580,760 | \$584,815 | \$580,894 | \$577,627 | \$574,886 | \$573,489 | \$572,694 | \$572,157 | \$571,991 | \$572,509 | \$572,753 | \$6,909,036 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$122,716 | \$128,388 | \$127,086 | \$126,244 | \$125,534 | \$125,278 | \$125,017 | \$124,844 | \$124,727 | \$124,691 | \$124,803 | \$124,857 | \$1,504,194 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$99,803 | \$99,803 | \$99,803 | \$99,803 | \$99,803 | \$99,818 | \$99,840 | \$99,849 | \$99,853 | \$99,857 | \$99,928 | \$100,023 | \$1,198,184 |
| b. Amortization (e) | | \$545,771 | \$545,795 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$545,760 | \$6,549,152 |
| c. Dismantlement | | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$650,063 | \$7,800,751 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$1,983,015 | \$2,014,798 | \$2,007,536 | \$2,002,763 | \$1,998,786 | \$1,995,604 | \$1,994,168 | \$1,993,209 | \$1,992,559 | \$1,992,362 | \$1,993,062 | \$1,993,454 | \$1,993,454 | \$23,961,317 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 | \$16,836 |
| 3. Less: Accumulated Depreciation | \$205 | \$249 | \$293 | \$338 | \$382 | \$426 | \$470 | \$514 | \$559 | \$603 | \$647 | \$691 | \$735 | \$735 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$16,631 | \$16,587 | \$16,542 | \$16,498 | \$16,454 | \$16,410 | \$16,366 | \$16,321 | \$16,277 | \$16,233 | \$16,189 | \$16,145 | \$16,100 | |
| 6. Average Net Investment | | \$16,609 | \$16,564 | \$16,520 | \$16,476 | \$16,432 | \$16,388 | \$16,343 | \$16,299 | \$16,255 | \$16,211 | \$16,167 | \$16,122 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$101 | \$101 | \$100 | \$100 | \$100 | \$100 | \$99 | \$99 | \$99 | \$99 | \$99 | \$98 | \$1,194 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$21 | \$21 | \$21 | \$260 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$44 | \$530 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$167 | \$167 | \$166 | \$166 | \$166 | \$166 | \$165 | \$165 | \$165 | \$164 | \$164 | \$164 | \$1,984 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$2) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2) |
| b. Additions to Plant | | (\$121,653) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$121,653) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$6,983,124 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6,983,124 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$121,653 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | (\$6,983,124) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | (\$121,651) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$6,983,125 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$3,491,563 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$21,218 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$21,218 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$4,611 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,611 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$25,830 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$25,830 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-9E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$32,962,945 | \$6,334 | \$29,128 | \$23,356 | \$8,852 | \$128,492 | \$128,462 | \$237,243 | \$231,840 | \$295,331 | \$190,973 | \$231,859 | \$34,474,845 |
| b. Additions to Plant | | \$32,845,065 | \$18,748 | \$0 | \$0 | \$170 | \$81,975 | \$63,081 | \$41,269 | \$31,520 | \$37,937 | \$302,116 | \$146,494 | \$33,568,373 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | (\$615,647) | (\$102,472) | (\$107,373) | (\$322,884) | (\$173,440) | (\$358,350) | (\$358,350) | (\$376,054) | (\$375,174) | (\$387,034) | (\$444,699) | (\$451,355) | (\$4,072,830) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$32,554,378 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$32,554,378 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$841,634 | \$712,394 | \$851,020 | \$482,361 | \$129,407 | \$106,491 | \$13,200 | \$73,000 | \$130,779 | \$8,000 | \$6,000 | \$5,700 | \$3,459,977 |
| 2. Plant-in-Service/Depreciation Base (a) | \$88,088,209 | \$120,933,274 | \$120,952,022 | \$120,952,022 | \$120,952,022 | \$120,952,192 | \$121,034,187 | \$121,097,248 | \$121,138,516 | \$121,170,036 | \$121,207,873 | \$121,510,088 | \$121,656,582 | |
| 3. Less: Accumulated Depreciation | \$1,111,085 | \$33,534,784 | \$33,917,305 | \$34,284,952 | \$34,457,087 | \$34,768,667 | \$34,895,449 | \$35,022,428 | \$35,131,849 | \$35,242,248 | \$35,340,883 | \$35,382,318 | \$35,417,711 | |
| a. Less: Capital Recovery Unamortized Balance | (\$56,522,818) | (\$57,357,342) | (\$57,961,286) | (\$58,702,274) | (\$58,069,905) | (\$58,083,848) | (\$58,079,175) | (\$58,981,211) | (\$58,943,046) | (\$58,962,661) | (\$58,858,497) | (\$58,754,332) | (\$58,648,868) | |
| 4. CWIP | \$0 | \$117,880 | \$105,466 | \$134,584 | \$157,950 | \$166,633 | \$213,150 | \$278,561 | \$474,536 | \$674,855 | \$932,250 | \$821,107 | \$906,472 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$143,499,942 | \$144,873,712 | \$145,101,468 | \$145,463,938 | \$145,722,790 | \$145,434,006 | \$145,431,043 | \$145,334,560 | \$145,424,249 | \$145,565,304 | \$145,658,836 | \$145,703,210 | \$145,794,211 | |
| 6. Average Net Investment | | \$144,186,827 | \$144,987,590 | \$145,297,703 | \$145,608,364 | \$145,578,398 | \$145,432,524 | \$145,382,816 | \$145,379,420 | \$145,494,777 | \$145,612,070 | \$145,681,023 | \$145,748,711 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$876,226 | \$881,093 | \$882,977 | \$884,865 | \$884,683 | \$883,894 | \$883,582 | \$883,571 | \$884,272 | \$884,985 | \$885,404 | \$885,816 | \$10,601,378 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$190,428 | \$191,485 | \$191,895 | \$192,305 | \$192,265 | \$192,604 | \$192,618 | \$192,613 | \$192,766 | \$192,921 | \$193,013 | \$193,102 | \$2,308,095 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$272,139 | \$272,165 | \$272,191 | \$272,191 | \$272,191 | \$272,304 | \$272,502 | \$272,645 | \$272,745 | \$272,840 | \$273,306 | \$273,920 | \$3,271,139 |
| b. Amortization (e) | | \$107,110 | \$108,440 | \$110,032 | \$110,929 | \$111,164 | \$111,164 | \$111,164 | \$111,164 | \$111,164 | \$111,164 | \$111,164 | \$111,164 | \$1,325,827 |
| c. Dismantlement | | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$212,828 | \$2,553,938 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$1,658,731 | \$1,666,011 | \$1,668,923 | \$1,673,119 | \$1,673,132 | \$1,672,074 | \$1,672,074 | \$1,672,704 | \$1,672,822 | \$1,673,778 | \$1,674,739 | \$1,675,715 | \$1,676,831 | \$20,060,378 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$124,497 | \$0 | \$0 | \$0 | \$0 | \$6,183 | \$0 | \$0 | \$793 | \$3,983 | \$21,720 | \$2,061 | \$159,217 |
| b. Additions to Plant | | \$124,497 | \$0 | \$0 | \$0 | \$0 | \$1,717 | \$825 | \$291 | \$185 | \$310 | \$7,989 | \$3,270 | \$138,984 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$2,623,645 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,623,645 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$124,497 | \$124,497 | \$124,497 | \$124,497 | \$124,497 | \$126,214 | \$127,039 | \$127,330 | \$127,515 | \$127,825 | \$135,714 | \$138,984 | |
| 3. Less: Accumulated Depreciation | \$0 | \$2,624,042 | \$2,624,439 | \$2,624,834 | \$2,625,230 | \$2,625,627 | \$2,626,025 | \$2,626,428 | \$2,626,833 | \$2,627,239 | \$2,627,645 | \$2,628,064 | \$2,628,501 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,466 | \$3,641 | \$3,350 | \$3,958 | \$7,611 | \$21,442 | \$20,233 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | (\$2,499,545) | (\$2,499,941) | (\$2,500,337) | (\$2,500,733) | (\$2,501,130) | (\$2,495,346) | (\$2,495,749) | (\$2,496,153) | (\$2,495,766) | (\$2,492,209) | (\$2,470,909) | (\$2,469,284) | |
| 6. Average Net Investment | | (\$1,249,772) | (\$2,499,743) | (\$2,500,139) | (\$2,500,535) | (\$2,500,932) | (\$2,498,238) | (\$2,495,547) | (\$2,495,951) | (\$2,495,960) | (\$2,493,988) | (\$2,481,559) | (\$2,470,097) | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | (\$7,595) | (\$15,191) | (\$15,193) | (\$15,196) | (\$15,198) | (\$15,184) | (\$15,167) | (\$15,170) | (\$15,170) | (\$15,158) | (\$15,082) | (\$15,012) | (\$174,316) |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | (\$1,651) | (\$3,301) | (\$3,302) | (\$3,302) | (\$3,303) | (\$3,310) | (\$3,306) | (\$3,307) | (\$3,307) | (\$3,304) | (\$3,288) | (\$3,273) | (\$37,954) |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$396 | \$396 | \$396 | \$396 | \$396 | \$399 | \$403 | \$405 | \$406 | \$406 | \$419 | \$437 | \$4,856 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | (\$0,849) | (\$10,096) | (\$10,099) | (\$10,102) | (\$10,105) | (\$10,094) | (\$10,071) | (\$10,072) | (\$10,071) | (\$10,056) | (\$17,951) | (\$17,948) | (\$207,414) |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 123 - The Protected Species Project | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$420 | \$1,276 | \$0 | (\$35,812) | \$678 | \$0 | \$0 | \$0 | \$0 | \$0 | \$101,836 | \$101,836 | \$170,633 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,932 | \$12,141 | \$7,395 | \$7,034 | \$5,522 | \$21,076 | \$76,416 | \$144,516 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$10,082) | (\$10,082) | (\$20,163) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$486,421 | \$488,562 | \$505,957 | \$512,991 | \$518,513 | \$539,589 | \$616,005 | |
| 3. Less: Accumulated Depreciation | \$35,958 | \$37,015 | \$38,072 | \$38,129 | \$40,186 | \$41,243 | \$42,319 | \$43,431 | \$44,569 | \$45,725 | \$46,899 | \$38,025 | \$29,279 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$113,844 | \$114,364 | \$115,639 | \$115,639 | \$79,827 | \$80,705 | \$65,773 | \$53,631 | \$46,236 | \$39,202 | \$33,680 | \$114,540 | \$140,060 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$548,474 | \$548,837 | \$549,056 | \$547,999 | \$511,130 | \$510,950 | \$509,874 | \$508,762 | \$507,624 | \$506,468 | \$505,294 | \$516,104 | \$726,785 | |
| 6. Average Net Investment | | \$548,155 | \$548,946 | \$548,527 | \$529,564 | \$511,040 | \$510,412 | \$509,318 | \$508,193 | \$507,046 | \$505,881 | \$560,699 | \$671,445 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$3,337 | \$3,336 | \$3,333 | \$3,218 | \$3,106 | \$3,102 | \$3,085 | \$3,089 | \$3,082 | \$3,075 | \$3,408 | \$4,081 | \$39,261 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$725 | \$725 | \$724 | \$699 | \$675 | \$676 | \$675 | \$673 | \$672 | \$670 | \$743 | \$880 | \$8,548 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,077 | \$1,112 | \$1,138 | \$1,157 | \$1,173 | \$1,208 | \$1,336 | \$13,485 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$5,119 | \$5,118 | \$5,115 | \$4,974 | \$4,837 | \$4,855 | \$4,882 | \$4,900 | \$4,910 | \$4,918 | \$5,359 | \$6,306 | \$61,294 | |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 124 - FPL Miami-Dade Clean Water Recovery Center | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$301,749,483 | \$1,084,811 | \$456,247 | \$5,311,586 | \$224,804 | \$180,236 | \$3,344,768 | \$312,225 | \$15,845 | \$16,526 | \$14,328 | \$16,432 | \$312,727,411 |
| b. Additions to Plant | | \$301,749,483 | \$1,084,811 | \$456,247 | \$5,311,586 | \$224,804 | \$180,236 | \$3,344,768 | \$312,225 | \$15,845 | \$16,526 | \$14,328 | \$16,432 | \$312,727,411 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$314,779 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$314,779 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$301,749,483 | \$302,834,394 | \$303,290,641 | \$308,602,227 | \$308,827,031 | \$309,007,288 | \$312,352,056 | \$312,664,281 | \$312,680,125 | \$312,696,651 | \$312,710,979 | \$312,727,411 | |
| 3. Less: Accumulated Depreciation | \$0 | \$945,138 | \$1,577,432 | \$2,211,337 | \$2,851,275 | \$3,487,003 | \$4,143,155 | \$4,792,990 | \$5,446,648 | \$6,100,648 | \$6,754,682 | \$7,408,748 | \$8,062,946 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$300,804,345 | \$301,256,962 | \$301,079,303 | \$305,750,952 | \$305,330,028 | \$304,864,112 | \$307,559,065 | \$307,217,633 | \$306,579,477 | \$305,941,970 | \$305,302,231 | \$304,664,565 | |
| 6. Average Net Investment | | \$150,402,173 | \$301,030,654 | \$301,168,133 | \$303,415,127 | \$305,540,490 | \$305,097,070 | \$306,211,569 | \$307,388,349 | \$306,898,555 | \$306,260,724 | \$305,622,101 | \$304,983,398 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$913,997 | \$1,829,370 | \$1,830,205 | \$1,843,860 | \$1,856,776 | \$1,854,286 | \$1,861,059 | \$1,868,211 | \$1,865,234 | \$1,861,358 | \$1,857,477 | \$1,853,595 | \$21,295,428 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$198,636 | \$387,571 | \$397,753 | \$400,720 | \$403,527 | \$404,223 | \$405,700 | \$407,259 | \$406,610 | \$405,765 | \$404,919 | \$404,073 | \$4,636,755 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$630,359 | \$632,294 | \$633,906 | \$639,938 | \$645,728 | \$646,152 | \$649,835 | \$653,657 | \$654,000 | \$654,034 | \$654,066 | \$654,098 | \$7,748,067 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$1,742,992 | \$2,859,235 | \$2,861,864 | \$2,894,518 | \$2,906,031 | \$2,894,660 | \$2,916,594 | \$2,929,127 | \$2,925,844 | \$2,921,157 | \$2,916,461 | \$2,911,766 | \$33,680,250 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|-----------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 124 - FPL Miami-Dade Clean Water Recovery Center | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$300,983,915) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$300,983,915) |
| b. Additions to Plant | | (\$300,983,915) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$300,983,915) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$314,779) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$314,779) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$300,983,915 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$314,779 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$300,669,136 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$150,334,568 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$913,586 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$913,586 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$198,547 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$198,547 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$1,112,133 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,112,133 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 401 - Air Quality Assurance Testing | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$13,104) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$13,104) |
| b. Additions to Plant | | (\$13,104) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$13,104) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$9,984) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$9,984) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$83,954 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | \$70,850 | |
| 3. Less: Accumulated Depreciation | \$63,965 | \$54,824 | \$55,668 | \$56,511 | \$57,355 | \$58,198 | \$58,041 | \$59,885 | \$60,728 | \$61,572 | \$62,415 | \$63,258 | \$64,102 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$19,989 | \$16,026 | \$15,182 | \$14,339 | \$13,495 | \$12,652 | \$11,808 | \$10,965 | \$10,121 | \$9,278 | \$8,435 | \$7,591 | \$6,748 | |
| 6. Average Net Investment | | \$18,007 | \$15,604 | \$14,760 | \$13,917 | \$13,074 | \$12,230 | \$11,387 | \$10,543 | \$9,700 | \$8,856 | \$8,013 | \$7,169 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$109 | \$95 | \$90 | \$85 | \$79 | \$74 | \$69 | \$64 | \$59 | \$54 | \$49 | \$44 | \$871 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$24 | \$21 | \$19 | \$18 | \$17 | \$16 | \$15 | \$14 | \$13 | \$12 | \$11 | \$9 | \$189 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$843 | \$10,121 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$977 | \$959 | \$953 | \$946 | \$940 | \$934 | \$928 | \$921 | \$915 | \$909 | \$903 | \$897 | \$11,182 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 401 - Air Quality Assurance Testing | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$13,104 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13,104 |
| b. Additions to Plant | | \$13,104 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13,104 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$9,984 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,984 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | \$13,104 | |
| 3. Less: Accumulated Depreciation | \$0 | \$10,140 | \$10,296 | \$10,452 | \$10,608 | \$10,764 | \$10,920 | \$11,076 | \$11,232 | \$11,388 | \$11,544 | \$11,700 | \$11,856 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$2,964 | \$2,808 | \$2,652 | \$2,496 | \$2,340 | \$2,184 | \$2,028 | \$1,872 | \$1,716 | \$1,560 | \$1,404 | \$1,248 | |
| 6. Average Net Investment | | \$1,482 | \$2,806 | \$2,730 | \$2,574 | \$2,418 | \$2,262 | \$2,106 | \$1,950 | \$1,794 | \$1,638 | \$1,482 | \$1,326 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$9 | \$18 | \$17 | \$16 | \$15 | \$14 | \$13 | \$12 | \$11 | \$10 | \$9 | \$8 | \$150 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$2 | \$4 | \$4 | \$3 | \$3 | \$3 | \$3 | \$3 | \$2 | \$2 | \$2 | \$2 | \$33 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$156 | \$1,872 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$167 | \$177 | \$176 | \$175 | \$174 | \$173 | \$172 | \$170 | \$169 | \$168 | \$167 | \$166 | \$2,054 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 402 - GCCE 5, 6 & 7 Precipitator Projects | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$498,504) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$498,504) |
| b. Additions to Plant | | (\$498,504) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$498,504) |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$3,222,854 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,222,854 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$8,538,323 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 | \$8,039,819 |
| 3. Less: Accumulated Depreciation | \$5,182,844 | \$4,365,306 | \$4,388,575 | \$4,431,844 | \$4,465,114 | \$4,488,383 | \$4,531,652 | \$4,564,922 | \$4,588,191 | \$4,631,460 | \$4,664,730 | \$4,697,999 | \$4,731,268 | |
| a. Less: Capital Recovery Unamortized Balance | (\$24,375,986) | (\$20,202,704) | (\$20,103,183) | (\$20,003,663) | (\$19,804,142) | (\$19,804,621) | (\$19,705,101) | (\$19,605,580) | (\$19,506,059) | (\$19,406,538) | (\$19,307,018) | (\$19,207,497) | (\$19,107,976) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$27,731,365 | \$23,877,218 | \$23,744,428 | \$23,611,638 | \$23,478,848 | \$23,346,058 | \$23,213,268 | \$23,080,478 | \$22,947,688 | \$22,814,898 | \$22,682,108 | \$22,549,318 | \$22,416,528 | |
| 6. Average Net Investment | | \$25,804,292 | \$23,810,823 | \$23,678,033 | \$23,545,243 | \$23,412,453 | \$23,279,663 | \$23,146,873 | \$23,014,083 | \$22,881,293 | \$22,748,503 | \$22,615,713 | \$22,482,923 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$156,813 | \$144,699 | \$143,892 | \$143,085 | \$142,278 | \$141,487 | \$140,680 | \$139,872 | \$139,065 | \$138,258 | \$137,451 | \$136,644 | \$1,704,225 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$34,080 | \$31,447 | \$31,272 | \$31,096 | \$30,921 | \$30,843 | \$30,667 | \$30,491 | \$30,315 | \$30,139 | \$29,964 | \$29,788 | \$371,023 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$33,269 | \$399,232 |
| b. Amortization (e) | | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$99,521 | \$1,194,249 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$323,683 | \$308,936 | \$307,693 | \$306,971 | \$305,989 | \$305,120 | \$304,137 | \$303,154 | \$302,171 | \$301,188 | \$300,205 | \$299,222 | \$3,668,728 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$498,504 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$498,504 |
| b. Additions to Plant | | \$498,504 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$498,504 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$3,222,854) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,222,854) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | \$498,504 | |
| 3. Less: Accumulated Depreciation | \$0 | \$534,692 | \$537,202 | \$538,712 | \$542,222 | \$544,732 | \$547,241 | \$549,751 | \$552,261 | \$554,771 | \$557,281 | \$559,791 | \$562,301 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$3,736,628) | (\$3,718,221) | (\$3,698,814) | (\$3,681,407) | (\$3,663,000) | (\$3,644,593) | (\$3,626,186) | (\$3,607,779) | (\$3,589,372) | (\$3,570,965) | (\$3,552,558) | (\$3,534,151) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$3,700,441 | \$3,679,524 | \$3,658,607 | \$3,637,690 | \$3,616,773 | \$3,595,856 | \$3,574,939 | \$3,554,022 | \$3,533,105 | \$3,512,188 | \$3,491,271 | \$3,470,354 | |
| 6. Average Net Investment | | \$1,850,220 | \$3,689,882 | \$3,668,085 | \$3,648,148 | \$3,627,231 | \$3,606,314 | \$3,585,397 | \$3,564,480 | \$3,543,563 | \$3,522,646 | \$3,501,729 | \$3,480,812 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$11,244 | \$22,424 | \$22,297 | \$22,170 | \$22,043 | \$21,918 | \$21,791 | \$21,664 | \$21,537 | \$21,410 | \$21,282 | \$21,155 | \$250,934 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$2,444 | \$4,873 | \$4,846 | \$4,818 | \$4,790 | \$4,778 | \$4,750 | \$4,723 | \$4,695 | \$4,667 | \$4,639 | \$4,612 | \$54,635 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$2,510 | \$30,120 |
| b. Amortization (e) | | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$18,407 | \$220,884 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$34,604 | \$40,214 | \$40,080 | \$47,905 | \$47,750 | \$47,613 | \$47,458 | \$47,303 | \$47,148 | \$46,994 | \$46,839 | \$46,684 | \$556,574 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 403 - GCEC 7 Flue Gas Conditioning | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$198,922 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$198,922 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | (\$1,274,424) | (\$1,070,230) | (\$1,064,959) | (\$1,058,696) | (\$1,054,414) | (\$1,049,142) | (\$1,043,870) | (\$1,038,598) | (\$1,033,326) | (\$1,028,054) | (\$1,022,781) | (\$1,017,509) | (\$1,012,237) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$1,274,424 | \$1,070,230 | \$1,064,959 | \$1,058,696 | \$1,054,414 | \$1,049,142 | \$1,043,870 | \$1,038,598 | \$1,033,326 | \$1,028,054 | \$1,022,781 | \$1,017,509 | \$1,012,237 | |
| 6. Average Net Investment | | \$1,172,327 | \$1,087,594 | \$1,062,322 | \$1,057,050 | \$1,051,778 | \$1,046,506 | \$1,041,234 | \$1,035,962 | \$1,030,690 | \$1,025,418 | \$1,020,145 | \$1,014,873 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$7,124 | \$6,488 | \$6,456 | \$6,424 | \$6,392 | \$6,360 | \$6,328 | \$6,296 | \$6,264 | \$6,232 | \$6,200 | \$6,168 | \$76,733 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,548 | \$1,410 | \$1,403 | \$1,396 | \$1,389 | \$1,387 | \$1,380 | \$1,373 | \$1,366 | \$1,359 | \$1,352 | \$1,345 | \$16,705 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$5,272 | \$63,265 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$13,945 | \$13,170 | \$13,131 | \$13,092 | \$13,053 | \$13,019 | \$12,980 | \$12,941 | \$12,902 | \$12,863 | \$12,824 | \$12,785 | \$156,703 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 403 - GCEC 7 Flue Gas Conditioning | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$198,922) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$198,922) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$197,946) | (\$196,971) | (\$195,996) | (\$195,021) | (\$194,046) | (\$193,071) | (\$192,096) | (\$191,121) | (\$190,146) | (\$189,170) | (\$188,195) | (\$187,220) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$197,946 | \$196,971 | \$195,996 | \$195,021 | \$194,046 | \$193,071 | \$192,096 | \$191,121 | \$190,146 | \$189,170 | \$188,195 | \$187,220 | |
| 6. Average Net Investment | | \$98,973 | \$197,459 | \$196,404 | \$195,509 | \$194,534 | \$193,558 | \$192,583 | \$191,608 | \$190,633 | \$189,658 | \$188,683 | \$187,708 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$601 | \$1,200 | \$1,194 | \$1,188 | \$1,182 | \$1,176 | \$1,170 | \$1,165 | \$1,159 | \$1,153 | \$1,147 | \$1,141 | \$13,476 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$131 | \$261 | \$259 | \$258 | \$257 | \$256 | \$255 | \$254 | \$253 | \$251 | \$250 | \$249 | \$2,834 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$975 | \$11,701 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$1,707 | \$2,436 | \$2,429 | \$2,421 | \$2,414 | \$2,408 | \$2,401 | \$2,394 | \$2,386 | \$2,379 | \$2,372 | \$2,365 | \$28,111 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 408 - GCEC Cooling Tower Cell | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$70,573 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$70,573 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | (\$452,137) | (\$379,694) | (\$377,823) | (\$375,953) | (\$374,083) | (\$372,212) | (\$370,342) | (\$368,471) | (\$366,601) | (\$364,730) | (\$362,860) | (\$360,990) | (\$359,119) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$452,137 | \$379,694 | \$377,823 | \$375,953 | \$374,083 | \$372,212 | \$370,342 | \$368,471 | \$366,601 | \$364,730 | \$362,860 | \$360,990 | \$359,119 | |
| 6. Average Net Investment | | \$415,915 | \$378,759 | \$376,888 | \$375,018 | \$373,147 | \$371,277 | \$369,406 | \$367,536 | \$365,666 | \$363,795 | \$361,925 | \$360,054 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$2,528 | \$2,302 | \$2,290 | \$2,279 | \$2,268 | \$2,257 | \$2,245 | \$2,234 | \$2,222 | \$2,211 | \$2,200 | \$2,188 | \$27,223 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$549 | \$500 | \$498 | \$495 | \$493 | \$492 | \$489 | \$487 | \$484 | \$482 | \$480 | \$477 | \$5,827 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$1,870 | \$22,445 |
| c. Dismantlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$4,947 | \$4,672 | \$4,659 | \$4,645 | \$4,631 | \$4,619 | \$4,605 | \$4,591 | \$4,577 | \$4,563 | \$4,550 | \$4,536 | \$4,536 | \$55,595 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 408 - GCEC Cooling Tower Cell | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$70,573) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$70,573) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$70,227) | (\$69,091) | (\$69,535) | (\$69,109) | (\$69,043) | (\$69,497) | (\$69,151) | (\$67,805) | (\$67,459) | (\$67,113) | (\$66,767) | (\$66,422) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$70,227 | \$69,091 | \$69,535 | \$69,109 | \$69,043 | \$69,497 | \$69,151 | \$67,805 | \$67,459 | \$67,113 | \$66,767 | \$66,422 | |
| 6. Average Net Investment | | \$35,113 | \$70,054 | \$69,708 | \$69,362 | \$69,016 | \$68,670 | \$68,324 | \$67,978 | \$67,632 | \$67,286 | \$66,940 | \$66,595 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$213 | \$426 | \$424 | \$422 | \$419 | \$417 | \$415 | \$413 | \$411 | \$409 | \$407 | \$405 | \$4,781 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$46 | \$93 | \$92 | \$92 | \$91 | \$91 | \$91 | \$90 | \$90 | \$89 | \$89 | \$88 | \$1,041 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$346 | \$4,151 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$606 | \$664 | \$662 | \$659 | \$657 | \$654 | \$652 | \$649 | \$647 | \$644 | \$641 | \$639 | \$9,973 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 410 - GCEC Diesel Fuel Oil Remediation | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$3,273) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,273) |
| b. Additions to Plant | | (\$3,273) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,273) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$3,291) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,291) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$20,988 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | \$17,695 | |
| 3. Less: Accumulated Depreciation | \$21,084 | \$17,866 | \$17,939 | \$18,013 | \$18,086 | \$18,159 | \$18,233 | \$18,306 | \$18,379 | \$18,452 | \$18,526 | \$18,599 | \$18,672 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | (\$116) | (\$171) | (\$245) | (\$318) | (\$391) | (\$464) | (\$538) | (\$611) | (\$684) | (\$758) | (\$831) | (\$904) | (\$977) | |
| 6. Average Net Investment | | (\$144) | (\$208) | (\$281) | (\$355) | (\$428) | (\$501) | (\$574) | (\$648) | (\$721) | (\$794) | (\$868) | (\$941) | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | (\$1) | (\$1) | (\$2) | (\$2) | (\$3) | (\$3) | (\$3) | (\$4) | (\$4) | (\$5) | (\$5) | (\$6) | (\$38) |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | (\$0) | (\$0) | (\$0) | (\$0) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$8) |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$879 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$72 | \$72 | \$71 | \$71 | \$70 | \$70 | \$69 | \$68 | \$68 | \$67 | \$67 | \$66 | \$832 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|---------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 410 - GCEC Diesel Fuel Oil Remediation | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$3,273 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,273 |
| b. Additions to Plant | | \$3,273 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,273 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$3,291 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,291 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | \$3,273 | |
| 3. Less: Accumulated Depreciation | \$0 | \$3,304 | \$3,318 | \$3,332 | \$3,345 | \$3,359 | \$3,372 | \$3,386 | \$3,399 | \$3,413 | \$3,426 | \$3,440 | \$3,454 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | (\$32) | (\$45) | (\$59) | (\$72) | (\$86) | (\$99) | (\$113) | (\$127) | (\$140) | (\$154) | (\$167) | (\$181) | |
| 6. Average Net Investment | | (\$16) | (\$38) | (\$52) | (\$66) | (\$79) | (\$93) | (\$106) | (\$120) | (\$133) | (\$147) | (\$160) | (\$174) | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$6) |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1) | (\$1) | (\$2) |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$163 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$12 | \$12 | \$12 | \$154 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 413 - Sodium Injection System | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$17,876 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$17,876 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | (\$114,527) | (\$96,177) | (\$95,704) | (\$95,230) | (\$94,756) | (\$94,282) | (\$93,808) | (\$93,335) | (\$92,861) | (\$92,387) | (\$91,913) | (\$91,440) | (\$90,966) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$114,527 | \$96,177 | \$95,704 | \$95,230 | \$94,756 | \$94,282 | \$93,808 | \$93,335 | \$92,861 | \$92,387 | \$91,913 | \$91,440 | \$90,966 | |
| 6. Average Net Investment | | \$105,352 | \$95,940 | \$95,467 | \$94,993 | \$94,519 | \$94,045 | \$93,572 | \$93,098 | \$92,624 | \$92,150 | \$91,676 | \$91,203 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$640 | \$583 | \$500 | \$577 | \$574 | \$572 | \$568 | \$566 | \$563 | \$560 | \$557 | \$554 | \$6,896 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$138 | \$127 | \$126 | \$125 | \$125 | \$125 | \$124 | \$123 | \$123 | \$122 | \$121 | \$121 | \$1,501 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$474 | \$5,685 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$1,253 | \$1,104 | \$1,100 | \$1,177 | \$1,173 | \$1,170 | \$1,166 | \$1,163 | \$1,159 | \$1,156 | \$1,152 | \$1,149 | \$1,149 | \$14,082 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 413 - Sodium Injection System | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$17,876) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$17,876) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$17,789) | (\$17,701) | (\$17,613) | (\$17,526) | (\$17,438) | (\$17,351) | (\$17,263) | (\$17,175) | (\$17,088) | (\$17,000) | (\$16,912) | (\$16,825) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$17,789 | \$17,701 | \$17,613 | \$17,526 | \$17,438 | \$17,351 | \$17,263 | \$17,175 | \$17,088 | \$17,000 | \$16,912 | \$16,825 | |
| 6. Average Net Investment | | \$8,894 | \$17,745 | \$17,657 | \$17,570 | \$17,482 | \$17,394 | \$17,307 | \$17,219 | \$17,131 | \$17,044 | \$16,956 | \$16,869 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$54 | \$108 | \$107 | \$107 | \$106 | \$106 | \$105 | \$105 | \$104 | \$104 | \$103 | \$103 | \$1,211 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$12 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$22 | \$22 | \$264 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$88 | \$1,052 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$153 | \$216 | \$218 | \$218 | \$217 | \$216 | \$216 | \$215 | \$214 | \$214 | \$213 | \$213 | \$2,526 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 414 - Smith Stormwater Collection System | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 |
| 3. Less: Accumulated Depreciation | \$2,660,417 | \$2,666,355 | \$2,672,293 | \$2,678,232 | \$2,684,170 | \$2,690,108 | \$2,696,046 | \$2,701,984 | \$2,707,922 | \$2,713,860 | \$2,719,798 | \$2,725,736 | \$2,731,674 | \$2,731,674 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$103,961 | \$98,023 | \$92,085 | \$86,147 | \$80,209 | \$74,271 | \$68,333 | \$62,395 | \$56,457 | \$50,519 | \$44,581 | \$38,643 | \$32,705 | |
| 6. Average Net Investment | | \$100,692 | \$95,054 | \$89,116 | \$83,178 | \$77,240 | \$71,302 | \$65,364 | \$59,426 | \$53,488 | \$47,550 | \$41,612 | \$35,674 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$614 | \$578 | \$542 | \$505 | \$469 | \$433 | \$397 | \$361 | \$325 | \$289 | \$253 | \$217 | \$4,983 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$133 | \$126 | \$118 | \$110 | \$102 | \$94 | \$87 | \$79 | \$71 | \$63 | \$55 | \$47 | \$1,085 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$71,257 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$6,695 | \$6,641 | \$6,597 | \$6,553 | \$6,509 | \$6,466 | \$6,422 | \$6,379 | \$6,334 | \$6,290 | \$6,246 | \$6,202 | \$77,325 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 415 - Smith Waste Water Treatment Facility | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Refirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 |
| 3. Less: Accumulated Depreciation | (\$48,792) | (\$47,413) | (\$46,035) | (\$44,657) | (\$43,278) | (\$41,900) | (\$40,521) | (\$39,143) | (\$37,764) | (\$36,386) | (\$35,008) | (\$33,629) | (\$32,251) | (\$32,251) |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$692,411 | \$691,033 | \$689,655 | \$688,276 | \$686,898 | \$685,519 | \$684,141 | \$682,762 | \$681,384 | \$680,006 | \$678,627 | \$677,249 | \$675,870 | |
| 6. Average Net Investment | | \$691,722 | \$690,344 | \$688,965 | \$687,587 | \$686,209 | \$684,830 | \$683,452 | \$682,073 | \$680,695 | \$679,316 | \$677,938 | \$676,560 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$4,204 | \$4,195 | \$4,187 | \$4,178 | \$4,170 | \$4,162 | \$4,154 | \$4,145 | \$4,137 | \$4,129 | \$4,120 | \$4,112 | \$49,894 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$914 | \$912 | \$910 | \$908 | \$906 | \$907 | \$906 | \$904 | \$902 | \$900 | \$898 | \$896 | \$10,863 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$16,541 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$6,496 | \$6,495 | \$6,475 | \$6,465 | \$6,455 | \$6,448 | \$6,438 | \$6,428 | \$6,417 | \$6,407 | \$6,397 | \$6,387 | \$77,297 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 416 - Daniel Ash Management Project | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | (\$5,866,541) | (\$5,828,219) | (\$5,791,897) | (\$5,754,576) | (\$5,717,254) | (\$5,679,932) | (\$5,642,611) | (\$5,605,289) | (\$5,567,967) | (\$5,530,646) | (\$5,493,324) | (\$5,456,002) | (\$5,418,681) | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$5,866,541 | \$5,828,219 | \$5,791,897 | \$5,754,576 | \$5,717,254 | \$5,679,932 | \$5,642,611 | \$5,605,289 | \$5,567,967 | \$5,530,646 | \$5,493,324 | \$5,456,002 | \$5,418,681 | |
| 6. Average Net Investment | | \$5,847,880 | \$5,810,558 | \$5,773,236 | \$5,735,915 | \$5,698,593 | \$5,661,271 | \$5,623,950 | \$5,586,628 | \$5,549,306 | \$5,511,985 | \$5,474,663 | \$5,437,341 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$35,538 | \$35,311 | \$35,084 | \$34,857 | \$34,630 | \$34,407 | \$34,181 | \$33,954 | \$33,727 | \$33,500 | \$33,273 | \$33,046 | \$411,508 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$7,723 | \$7,674 | \$7,625 | \$7,575 | \$7,526 | \$7,501 | \$7,451 | \$7,402 | \$7,352 | \$7,303 | \$7,253 | \$7,204 | \$89,588 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$447,860 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$80,583 | \$80,307 | \$80,030 | \$79,754 | \$79,478 | \$79,230 | \$78,953 | \$78,677 | \$78,401 | \$78,125 | \$77,848 | \$77,572 | \$77,296 | \$948,958 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 419 - GCRC FDEP Agreement for Ozone Attainment | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$3,185,088) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,185,088) |
| b. Additions to Plant | | (\$3,185,088) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,185,088) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$5,542,954 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,542,954 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$36,631,019 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 | \$35,445,930 |
| 3. Less: Accumulated Depreciation | \$18,750,683 | \$17,646,109 | \$17,775,715 | \$17,905,321 | \$18,034,927 | \$18,164,533 | \$18,294,139 | \$18,423,745 | \$18,553,350 | \$18,682,956 | \$18,812,562 | \$18,942,168 | \$19,071,774 | \$18,071,774 |
| a. Less: Capital Recovery Unamortized Balance | (\$43,418,834) | (\$36,462,084) | (\$36,282,468) | (\$36,102,852) | (\$35,923,236) | (\$35,743,620) | (\$35,564,004) | (\$35,384,387) | (\$35,204,771) | (\$35,025,155) | (\$34,845,539) | (\$34,665,923) | (\$34,486,306) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$63,298,170 | \$54,261,905 | \$53,952,683 | \$53,643,481 | \$53,334,239 | \$53,025,017 | \$52,715,795 | \$52,406,573 | \$52,097,351 | \$51,788,129 | \$51,478,907 | \$51,169,685 | \$50,860,463 | |
| 6. Average Net Investment | | \$58,780,537 | \$54,107,294 | \$53,798,072 | \$53,488,850 | \$53,179,628 | \$52,870,406 | \$52,561,184 | \$52,251,962 | \$51,942,740 | \$51,633,518 | \$51,324,296 | \$51,015,074 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$357,211 | \$328,811 | \$326,932 | \$325,053 | \$323,174 | \$321,330 | \$319,451 | \$317,571 | \$315,692 | \$313,813 | \$311,933 | \$310,054 | \$3,871,024 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$77,631 | \$71,480 | \$71,051 | \$70,643 | \$70,234 | \$70,048 | \$69,638 | \$69,228 | \$68,819 | \$68,409 | \$68,000 | \$67,590 | \$842,752 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$129,606 | \$1,555,270 |
| b. Amortization (e) | | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$179,616 | \$2,155,394 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$744,064 | \$709,493 | \$707,205 | \$704,918 | \$702,630 | \$700,600 | \$698,311 | \$696,022 | \$693,733 | \$691,444 | \$689,155 | \$686,866 | \$8,424,440 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 419 - GCEC FDEP Agreement for Ozone Attainment | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$143,514 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$143,514 |
| b. Additions to Plant | | \$143,514 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$143,514 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$45,751 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$45,751 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | \$143,514 | |
| 3. Less: Accumulated Depreciation | \$0 | \$46,243 | \$46,736 | \$47,229 | \$47,722 | \$48,214 | \$48,707 | \$49,200 | \$49,693 | \$50,185 | \$50,678 | \$51,171 | \$51,663 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$97,271 | \$96,778 | \$96,285 | \$95,793 | \$95,300 | \$94,807 | \$94,314 | \$93,822 | \$93,329 | \$92,836 | \$92,344 | \$91,851 | |
| 6. Average Net Investment | | \$48,635 | \$97,024 | \$96,532 | \$96,039 | \$95,546 | \$95,054 | \$94,561 | \$94,068 | \$93,575 | \$93,083 | \$92,590 | \$92,097 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$296 | \$590 | \$597 | \$594 | \$591 | \$578 | \$575 | \$572 | \$569 | \$566 | \$563 | \$560 | \$6,617 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$64 | \$128 | \$127 | \$127 | \$126 | \$126 | \$125 | \$125 | \$124 | \$123 | \$123 | \$122 | \$1,441 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$493 | \$5,913 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$853 | \$1,210 | \$1,207 | \$1,203 | \$1,200 | \$1,196 | \$1,193 | \$1,189 | \$1,185 | \$1,182 | \$1,178 | \$1,174 | \$13,971 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 419 - GCRC FDEP Agreement for Ozone Attainment | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$3,041,574 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,041,574 |
| b. Additions to Plant | | \$3,041,574 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,041,574 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$5,588,705) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$5,588,705) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | \$3,041,574 | |
| 3. Less: Accumulated Depreciation | \$0 | \$1,205,870 | \$1,223,312 | \$1,240,754 | \$1,258,195 | \$1,275,637 | \$1,293,079 | \$1,310,520 | \$1,327,962 | \$1,345,404 | \$1,362,845 | \$1,380,287 | \$1,397,729 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$6,743,912) | (\$6,710,691) | (\$6,677,470) | (\$6,644,249) | (\$6,611,027) | (\$6,577,806) | (\$6,544,585) | (\$6,511,363) | (\$6,478,142) | (\$6,444,921) | (\$6,411,700) | (\$6,378,479) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$8,579,616 | \$8,528,953 | \$8,478,290 | \$8,427,627 | \$8,376,964 | \$8,326,301 | \$8,275,639 | \$8,224,976 | \$8,174,313 | \$8,123,650 | \$8,072,987 | \$8,022,324 | |
| 6. Average Net Investment | | \$4,289,808 | \$8,554,294 | \$8,503,622 | \$8,452,959 | \$8,402,296 | \$8,351,633 | \$8,300,970 | \$8,250,307 | \$8,199,644 | \$8,148,981 | \$8,098,318 | \$8,047,656 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$26,069 | \$51,985 | \$51,677 | \$51,369 | \$51,061 | \$50,759 | \$50,451 | \$50,143 | \$49,835 | \$49,527 | \$49,219 | \$48,911 | \$581,005 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$5,666 | \$11,288 | \$11,231 | \$11,164 | \$11,097 | \$11,065 | \$10,998 | \$10,931 | \$10,864 | \$10,797 | \$10,729 | \$10,662 | \$126,501 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$17,442 | \$209,300 |
| b. Amortization (e) | | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$33,221 | \$398,655 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$82,398 | \$113,945 | \$113,570 | \$113,196 | \$112,821 | \$112,487 | \$112,112 | \$111,737 | \$111,362 | \$110,986 | \$110,611 | \$110,236 | \$1,315,460 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 422 - Precipitator Upgrades for CAM Compliance | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$1,012,670 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,012,670 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$6,407,840) | (\$5,448,331) | (\$5,421,492) | (\$5,394,653) | (\$5,367,814) | (\$5,340,975) | (\$5,314,136) | (\$5,287,297) | (\$5,260,458) | (\$5,233,619) | (\$5,206,780) | (\$5,179,941) | (\$5,153,101) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$6,407,840 | \$5,448,331 | \$5,421,492 | \$5,394,653 | \$5,367,814 | \$5,340,975 | \$5,314,136 | \$5,287,297 | \$5,260,458 | \$5,233,619 | \$5,206,780 | \$5,179,941 | \$5,153,101 | |
| 6. Average Net Investment | | \$5,968,086 | \$5,434,812 | \$5,408,073 | \$5,381,234 | \$5,354,394 | \$5,327,555 | \$5,300,716 | \$5,273,877 | \$5,247,038 | \$5,220,199 | \$5,193,360 | \$5,166,521 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$36,268 | \$33,028 | \$32,865 | \$32,702 | \$32,539 | \$32,376 | \$32,216 | \$32,053 | \$31,890 | \$31,727 | \$31,564 | \$31,401 | \$390,631 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$7,882 | \$7,178 | \$7,142 | \$7,107 | \$7,072 | \$7,058 | \$7,023 | \$6,987 | \$6,952 | \$6,916 | \$6,881 | \$6,845 | \$85,044 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$26,839 | \$322,069 |
| c. Dismantlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$70,989 | \$67,045 | \$66,846 | \$66,648 | \$66,449 | \$66,277 | \$66,078 | \$65,879 | \$65,681 | \$65,482 | \$65,283 | \$65,085 | \$64,886 | \$797,743 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 422 - Precipitator Upgrades for CAM Compliance | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$1,012,670) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,012,670) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$1,007,706) | (\$1,002,742) | (\$997,778) | (\$992,814) | (\$987,850) | (\$982,886) | (\$977,922) | (\$972,958) | (\$967,994) | (\$963,030) | (\$958,065) | (\$953,101) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$1,007,706 | \$1,002,742 | \$997,778 | \$992,814 | \$987,850 | \$982,886 | \$977,922 | \$972,958 | \$967,994 | \$963,030 | \$958,065 | \$953,101 | |
| 6. Average Net Investment | | \$503,853 | \$1,005,224 | \$1,000,260 | \$995,296 | \$990,332 | \$985,368 | \$980,404 | \$975,440 | \$970,476 | \$965,512 | \$960,547 | \$955,583 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$3,062 | \$6,109 | \$6,079 | \$6,048 | \$6,018 | \$5,989 | \$5,959 | \$5,928 | \$5,898 | \$5,868 | \$5,838 | \$5,808 | \$68,604 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$665 | \$1,328 | \$1,321 | \$1,314 | \$1,308 | \$1,306 | \$1,299 | \$1,292 | \$1,286 | \$1,279 | \$1,273 | \$1,266 | \$14,837 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$4,964 | \$59,569 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$8,691 | \$12,400 | \$12,364 | \$12,327 | \$12,290 | \$12,258 | \$12,222 | \$12,185 | \$12,148 | \$12,111 | \$12,075 | \$12,038 | \$143,110 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-9E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 427 - General Water Quality | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$158,209) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$158,209) |
| b. Additions to Plant | | (\$158,306) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$158,306) |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$2,567,824 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,567,824 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$999,490 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | \$841,183 | |
| 3. Less: Accumulated Depreciation | \$231,254 | \$197,500 | \$189,883 | \$202,267 | \$204,650 | \$207,033 | \$209,417 | \$211,800 | \$214,183 | \$216,567 | \$218,950 | \$221,333 | \$223,717 | |
| a. Less: Capital Recovery Unamortized Balance | (\$16,682,713) | (\$14,020,212) | (\$13,981,842) | (\$13,903,302) | (\$13,844,782) | (\$13,786,222) | (\$13,727,681) | (\$13,669,141) | (\$13,610,601) | (\$13,552,061) | (\$13,493,521) | (\$13,434,980) | (\$13,376,440) | |
| 4. CWIP | (\$97) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$17,450,851 | \$14,663,895 | \$14,603,142 | \$14,542,219 | \$14,481,295 | \$14,420,372 | \$14,359,448 | \$14,298,524 | \$14,237,601 | \$14,176,677 | \$14,115,754 | \$14,054,830 | \$13,993,907 | |
| 6. Average Net Investment | | \$16,057,373 | \$14,633,519 | \$14,572,681 | \$14,511,757 | \$14,450,833 | \$14,389,910 | \$14,328,986 | \$14,268,063 | \$14,207,139 | \$14,146,216 | \$14,085,292 | \$14,024,368 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$97,581 | \$88,928 | \$88,558 | \$88,188 | \$87,818 | \$87,457 | \$87,087 | \$86,717 | \$86,347 | \$85,976 | \$85,606 | \$85,236 | \$1,055,500 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$21,207 | \$19,326 | \$19,246 | \$19,166 | \$19,085 | \$19,065 | \$19,084 | \$19,804 | \$18,823 | \$18,742 | \$18,662 | \$18,581 | \$228,792 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$2,383 | \$28,600 |
| b. Amortization (e) | | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$58,540 | \$702,482 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$179,711 | \$169,178 | \$168,728 | \$168,277 | \$167,827 | \$167,446 | \$166,995 | \$166,544 | \$166,093 | \$165,642 | \$165,191 | \$164,740 | \$2,016,374 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|---------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 427 - General Water Quality | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$2,636 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,636 |
| b. Additions to Plant | | \$2,724 | (\$98) | (\$501) | \$0 | \$500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,636 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$49 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$49 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$2,724 | \$2,636 | \$2,135 | \$2,135 | \$2,636 | \$2,636 | \$2,636 | \$2,636 | \$2,636 | \$2,636 | \$2,636 | \$2,636 | |
| 3. Less: Accumulated Depreciation | \$0 | \$57 | \$64 | \$71 | \$76 | \$83 | \$90 | \$98 | \$105 | \$112 | \$119 | \$127 | \$134 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | (\$98) | \$0 | \$501 | \$501 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$2,580 | \$2,572 | \$2,566 | \$2,560 | \$2,553 | \$2,546 | \$2,538 | \$2,531 | \$2,524 | \$2,517 | \$2,510 | \$2,502 | |
| 6. Average Net Investment | | \$1,290 | \$2,576 | \$2,569 | \$2,563 | \$2,557 | \$2,550 | \$2,542 | \$2,535 | \$2,528 | \$2,520 | \$2,513 | \$2,506 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$8 | \$16 | \$16 | \$16 | \$16 | \$15 | \$15 | \$15 | \$15 | \$15 | \$15 | \$15 | \$178 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$2 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$38 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$8 | \$7 | \$7 | \$6 | \$7 | \$7 | \$7 | \$7 | \$7 | \$7 | \$7 | \$7 | \$85 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$17 | \$26 | \$26 | \$25 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$302 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 427 - General Water Quality | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$155,583 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$155,583 |
| b. Additions to Plant | | \$155,583 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$155,583 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | (\$2,567,873) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,567,873) |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$0 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | \$155,583 | |
| 3. Less: Accumulated Depreciation | \$0 | \$36,529 | \$36,970 | \$37,411 | \$37,851 | \$38,292 | \$38,733 | \$39,174 | \$39,615 | \$40,056 | \$40,496 | \$40,937 | \$41,378 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$2,583,134) | (\$2,582,338) | (\$2,571,511) | (\$2,560,683) | (\$2,549,856) | (\$2,538,029) | (\$2,528,201) | (\$2,517,374) | (\$2,506,546) | (\$2,495,719) | (\$2,484,892) | (\$2,474,064) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$2,712,188 | \$2,700,951 | \$2,688,693 | \$2,678,415 | \$2,667,146 | \$2,655,878 | \$2,644,610 | \$2,633,342 | \$2,622,073 | \$2,610,805 | \$2,599,537 | \$2,588,269 | |
| 6. Average Net Investment | | \$1,356,094 | \$2,706,569 | \$2,685,317 | \$2,684,049 | \$2,672,781 | \$2,661,512 | \$2,650,244 | \$2,638,976 | \$2,627,708 | \$2,616,439 | \$2,605,171 | \$2,593,903 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$8,241 | \$16,448 | \$16,379 | \$16,311 | \$16,243 | \$16,176 | \$16,107 | \$16,039 | \$15,970 | \$15,902 | \$15,833 | \$15,765 | \$185,415 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$1,781 | \$3,575 | \$3,560 | \$3,545 | \$3,530 | \$3,526 | \$3,511 | \$3,496 | \$3,481 | \$3,467 | \$3,452 | \$3,437 | \$40,370 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$441 | \$5,290 |
| b. Amortization (e) | | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$10,827 | \$129,829 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$21,300 | \$31,291 | \$31,207 | \$31,124 | \$31,041 | \$30,970 | \$30,887 | \$30,803 | \$30,720 | \$30,637 | \$30,553 | \$30,470 | \$361,004 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-9E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|----------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 427 - General Water Quality | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-in-Service/Depreciation Base (a) | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | \$342,690 | |
| 3. Less: Accumulated Depreciation | \$8,359 | \$9,029 | \$9,699 | \$10,369 | \$11,039 | \$11,709 | \$12,379 | \$13,047 | \$13,717 | \$14,387 | \$15,057 | \$15,726 | \$16,396 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$334,331 | \$333,661 | \$332,991 | \$332,321 | \$331,652 | \$330,982 | \$330,312 | \$329,642 | \$328,973 | \$328,303 | \$327,633 | \$326,964 | \$326,294 | |
| 6. Average Net Investment | | \$333,998 | \$333,326 | \$332,656 | \$331,987 | \$331,317 | \$330,647 | \$329,977 | \$329,308 | \$328,638 | \$327,968 | \$327,298 | \$326,629 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) | | \$2,030 | \$2,026 | \$2,022 | \$2,017 | \$2,013 | \$2,010 | \$2,006 | \$2,001 | \$1,997 | \$1,993 | \$1,989 | \$1,985 | \$24,089 |
| b. Debt Component (Line 6 x debt rate) (c) (f) | | \$441 | \$440 | \$439 | \$438 | \$438 | \$438 | \$437 | \$436 | \$435 | \$435 | \$434 | \$433 | \$5,245 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (d) | | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$670 | \$9,037 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$3,141 | \$3,136 | \$3,131 | \$3,126 | \$3,121 | \$3,117 | \$3,112 | \$3,107 | \$3,103 | \$3,098 | \$3,093 | \$3,088 | \$37,371 |

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

| For the Period of: January 2025 Through December 2025 | | | | | | | | | | | | | | |
|--|---------------------|--------------|--------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|-------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | |
| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
| 1. Investments | | | | | | | | | | | | | | |
| a. Purchases/Transfers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Sales/Transfers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Auction Proceeds/Others | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Working Capital - Dr (Cr) | | | | | | | | | | | | | | |
| a. 158.100 Allowance Inventory | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| b. 158.200 Allowances Withheld | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. 182.300 Other Regulatory Assets - Losses | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. 254.900 Other Regulatory Liabilities - Gains | (\$122) | (\$131) | (\$225) | (\$212) | (\$263) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | |
| 3. Total Working Capital | (\$122) | (\$131) | (\$225) | (\$212) | (\$263) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | |
| 4. Average Total Working Capital Balance | | (\$127) | (\$178) | (\$218) | (\$237) | (\$266) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | (\$269) | |
| 5. Return on Average Total Working Capital Balance | | | | | | | | | | | | | | |
| a. Equity Component (Line 4 x equity rate grossed up for t | | (\$1) | (\$1) | (\$1) | (\$1) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | |
| b. Debt Component (Line 4 x debt rate) (b) | | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | |
| 6. Total Return Component (c) | | (\$1) | (\$1) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | |
| 7. O&M Expenses | | | | | | | | | | | | | | |
| a. 411.800 Gains from Dispositions of Allowances | | \$0 | \$0 | \$13 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13 |
| b. 411.900 Losses from Dispositions of Allowances | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. 509.000 Allowance Expense | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8. Net O&M Expenses (Lines 7a + 7b + 7c) (d) | | \$0 | \$0 | \$13 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13 |
| 9. Total Capital System Recoverable Expenses (Line 6) | | (\$1) | (\$1) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | |

Notes:

(a) The Equity Component is based on the information reflected in Form 9E.

(b) The Debt Component is based on the information reflected in Form 9E.

(c) Line 6 is reported on Form 7E.

(d) Line 8 is reported on Form 5E.

For the Period of: January 2025 Through December 2025

| | Beginning of Period | a-Jan - 2025 | a-Feb - 2025 | a-Mar - 2025 | a-Apr - 2025 | a-May - 2025 | Jun - 2025 | Jul - 2025 | Aug - 2025 | Sep - 2025 | Oct - 2025 | Nov - 2025 | Dec - 2025 | Total |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| 1. Regulatory Asset Balance (a) | \$11,502,182 | \$11,383,603 | \$11,265,024 | \$11,146,445 | \$11,027,866 | \$10,909,286 | \$10,790,707 | \$10,672,128 | \$10,553,549 | \$10,434,970 | \$10,316,390 | \$10,197,811 | \$10,079,232 | |
| 2. Less: Amortization (b) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | |
| 3. Net Regulatory Asset Balance (Lines 1+2) (c) | \$11,383,603 | \$11,265,024 | \$11,146,445 | \$11,027,866 | \$10,909,286 | \$10,790,707 | \$10,672,128 | \$10,553,549 | \$10,434,970 | \$10,316,390 | \$10,197,811 | \$10,079,232 | \$9,960,653 | |
| 4. Average Net Regulatory Asset Balance | \$0 | \$11,324,314 | \$11,205,734 | \$11,087,155 | \$10,968,576 | \$10,849,997 | \$10,731,418 | \$10,612,838 | \$10,494,259 | \$10,375,680 | \$10,257,101 | \$10,138,522 | \$10,019,942 | |
| 5. Return on Average Net Regulatory Asset Balance | | | | | | | | | | | | | | |
| a. Equity Component (Line 4 x equity rate grossed up for tax) | \$0 | \$68,818 | \$68,097 | \$67,377 | \$66,656 | \$65,936 | \$65,222 | \$64,502 | \$63,781 | \$63,060 | \$62,339 | \$61,619 | \$60,898 | \$778,306 |
| b. Debt Component (Line 4 x debt rate) | \$0 | \$14,956 | \$14,799 | \$14,643 | \$14,486 | \$14,330 | \$14,218 | \$14,061 | \$13,904 | \$13,747 | \$13,590 | \$13,433 | \$13,275 | \$169,441 |
| 6. Amortization Expense | | | | | | | | | | | | | | |
| a. Recoverable Costs | \$0 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$1,422,950 |
| b. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Total System Recoverable Expenses (Lines 5 + 6) | \$0 | \$202,353 | \$201,476 | \$200,599 | \$199,722 | \$198,844 | \$198,019 | \$197,142 | \$196,264 | \$195,386 | \$194,508 | \$193,631 | \$192,753 | \$2,370,697 |

Notes:

- (a) Beginning of period Regulatory Asset Balance.
(b) Regulatory Asset has a 15 year amortization period.
(c) End of period Regulatory Asset Balance.
(d) The Equity Component has been grossed up for taxes.

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

| For the Period of: January 2025 Through December 2025 | | | | | | |
|---|------------------------------------|-------------------------|-------------|-----------|-------------------|-------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Project | Function | Unit | Utility Acc | DEPR RATE | 2024 | 2025 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 131,183 | 131,183 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 2,902,903 | 2,902,903 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 314000 | 4.55% | 11,338 | 11,338 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 312000 | 4.29% | 5,516,349 | 5,516,349 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 315000 | 3.54% | 44,385 | 44,385 |
| 002-LOW NOX BURNER TECHNOLOGY Total | | | | | 8,606,159 | 8,606,159 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 200,489 | 200,489 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 3,160,647 | 3,160,647 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 4 | 312000 | 7.69% | 24,046 | 24,046 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 312000 | 6.31% | 20,502 | 20,502 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 217,721 | 217,721 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 312000 | 4.29% | 341,530 | 341,530 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee Comm | 312000 | 1.70% | 65,605 | 65,605 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U1 | 311000 | 1.70% | 56,430 | 47,335 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U1 | 312000 | 1.70% | 424,505 | 424,505 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U2 | 311000 | 1.70% | 56,333 | 56,333 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U2 | 312000 | 1.70% | 468,728 | 468,728 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FLauderdale GTs | 343000 | 6.56% | 10,225 | 10,225 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FLMyers U2 | 343000 | 3.15% | 1,067,033 | 1,067,445 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FLMyers U3 SC Peaker | 341000 | 3.53% | 6,098 | 6,098 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FLMyers U3 SC Peaker | 343000 | 3.59% | 141,021 | 141,021 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Manatee U3 | 343000 | 2.90% | 8,781 | 25,276 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Marlin U3 | 343000 | 3.18% | 610,207 | 613,239 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Marlin U4 | 343000 | 3.25% | 565,501 | 568,531 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Marlin U8 | 343000 | 2.93% | 13,693 | 13,693 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford U4 | 343000 | 3.14% | 448,543 | 439,169 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford U5 | 343000 | 3.13% | 405,602 | 396,229 |
| 003-CONTINUOUS EMISSION MONITORING Total | | | | | 8,313,241 | 8,308,368 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee Comm | 311000 | 1.70% | 3,111,263 | 3,111,263 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee Comm | 312000 | 1.70% | 174,543 | 174,543 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee U1 | 312000 | 1.70% | 104,845 | 104,845 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee U2 | 312000 | 1.70% | 127,429 | 127,429 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | Dania Beach EC U7 | 342000 | 2.49% | 898,111 | 898,111 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FLauderdale GTs | 342000 | 3.51% | 584,290 | 584,290 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FLMyers GTs | 342000 | 3.69% | 133,479 | 133,479 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FLMyers U3 SC Peaker | 342000 | 3.09% | 18,616 | 18,616 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | Marlin Comm | 342000 | 2.49% | 2,188,771 | 2,971,679 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 08 - General Plant | General Plant | 390000 | 1.50% | 8,225,223 | 8,225,223 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total | | | | | 15,566,570 | 16,349,478 |
| 007-RELOCATE TURBINE LUBE OIL PIPING | 03 - Nuclear Generation Plant | StLucie U1 | 323000 | 2.77% | 31,030 | 31,030 |
| 007-RELOCATE TURBINE LUBE OIL PIPING Total | | | | | 31,030 | 31,030 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 02 - Steam Generation Plant | Marlin Comm | 316500 | 0.00% | - | 48,444 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | CapeCanaveral U1CC | 341000 | 2.37% | 5,334 | 5,228 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Dania Beach EC U7 | 341000 | 2.35% | 358,605 | 358,605 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | FLMyers Comm | 341000 | 2.57% | 19,508 | 19,508 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Manatee U3 | 341000 | 2.31% | 60,725 | 60,677 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Marlin Comm | 341000 | 1.98% | 2,205 | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Marlin Comm | 342000 | 2.49% | 30,413 | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Manatee U3 | 343000 | 2.90% | 25,893 | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Marlin Comm | 346700 | 14.29% | 46,372 | - |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | PEverglades U5 | 341000 | 2.34% | 22,560 | 22,560 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Sanford Comm | 341000 | 2.49% | 15,922 | 15,922 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 366700 | 1.82% | 2,995 | 2,995 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 08 - General Plant | General Plant | 390000 | 1.50% | 4,413 | 4,413 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total | | | | | 594,935 | 538,344 |
| 010-REROUTE STORMWATER RUNOFF | 03 - Nuclear Generation Plant | StLucie Comm | 321000 | 1.70% | 117,794 | 8,494,322 |
| 010-REROUTE STORMWATER RUNOFF Total | | | | | 117,794 | 8,494,322 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC Plant | 316700 | 14.29% | 282,714 | 158,712 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 66,648,139 | 66,448,503 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 28,527,558 | 28,963,526 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 314000 | 3.37% | 266,451 | 261,615 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 315000 | 3.76% | 69,386,897 | 69,084,571 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 316000 | 4.12% | 2,834,556 | - |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 4 | 312000 | 7.89% | 4,805,872 | 4,805,872 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 4 | 315000 | 5.32% | 2,015,231 | 2,015,231 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 312000 | 6.31% | 6,096,039 | 6,093,323 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 315000 | 5.51% | 2,230,365 | 2,230,365 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 49,020,683 | 48,187,613 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 315000 | 4.59% | 25,061,479 | 25,061,479 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 312000 | 4.29% | 16,732,493 | 16,550,141 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 314000 | 3.86% | 28,005,760 | 29,045,089 |

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

| For the Period of: January 2025 Through December 2025 | | | | | | |
|---|------------------------------------|--------------------------------|-------------|-----------|--------------------|--------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Project | Function | Unit | Utility Acc | DEPR RATE | 2024 | 2025 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 315000 | 3.54% | 2,126,229 | 2,126,229 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 311000 | 3.09% | 2,080,747 | 2,261,796 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 312000 | 3.32% | 21,983,187 | 21,932,015 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 315000 | 3.14% | 1,073,831 | 1,085,866 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 316000 | 2.43% | - | 2,863,917 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 316700 | 14.29% | 105,830 | 105,830 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 311000 | 2.15% | 4,550,217 | 4,240,434 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 312000 | 2.96% | 146,928,626 | 148,085,048 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 315000 | 2.49% | 5,888,098 | 5,888,098 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 315017 | 14.29% | - | 5,556 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 316000 | 2.43% | 679 | 679 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 316700 | 14.29% | 5,556 | - |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee Comm | 311000 | 1.70% | 102,062 | 102,062 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee Comm | 312000 | 1.70% | 153,660 | 153,660 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 312000 | 1.70% | 64,532,396 | 64,532,396 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 314000 | 1.70% | 7,240,124 | 7,240,124 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 315000 | 1.70% | 4,524,074 | 4,524,074 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 316000 | 1.70% | 1,021,918 | 1,021,918 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 312000 | 1.70% | 72,734,674 | 72,740,586 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 314000 | 1.70% | 7,905,907 | 7,905,907 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 315000 | 1.70% | 4,785,386 | 4,791,298 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 316000 | 1.70% | 1,166,041 | 1,161,467 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | FLauderdale GTs | 343000 | 6.56% | 110,242 | 110,242 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | FLMyers GTs | 343000 | 6.22% | 57,855 | 57,855 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | G:Smith Plant CT | 342000 | 4.97% | 229,742 | 229,742 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Marlin Comm | 341000 | 1.98% | 689,143 | 689,143 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Manatee U3 | 343000 | 2.90% | 110,973 | 105,613 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Marlin Comm | 343000 | 2.92% | 244,343 | 371,902 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Marlin Comm | 345000 | 2.54% | 292,499 | 445,196 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 354000 | 1.64% | 565,268 | 579,488 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 355000 | 2.34% | 507,066 | 507,969 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 356000 | 2.42% | 492,510 | 492,510 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission Substations | 352000 | 1.64% | 229,996 | 229,996 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission Substations | 353000 | 2.27% | 4,106,720 | 4,106,442 |
| 011-Air Quality Compliance | 08 - General Plant | G:General Plant | 351038 | 4.00% | - | 7,005 |
| 011-Air Quality Compliance | 08 - General Plant | G:General Plant | 397800 | 4.00% | 7,005 | - |
| 011-Air Quality Compliance Total | | | | | 658,476,828 | 659,607,082 |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 352000 | 1.64% | 340,093 | 339,156 |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 354000 | 1.64% | 18,213 | - |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 353000 | 2.63% | 498,206 | 489,301 |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 355000 | 2.34% | 0 | - |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 356000 | 2.42% | 6,166 | - |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 358000 | 1.85% | 2,115 | - |
| 019 - Oil-filled Equipment | 07 - Distribution Plant - Electric | G:Distribution | 361000 | 1.64% | 587,654 | 587,654 |
| 019 - Oil-filled Equipment | 07 - Distribution Plant - Electric | G:Distribution | 362000 | 2.06% | 3,101,114 | 3,454,331 |
| 019 - Oil-filled Equipment Total | | | | | 4,553,561 | 4,870,441 |
| 021-ST.LUCIE TURTLE NETS | 03 - Nuclear Generation Plant | StLucie Comm | 321000 | 1.70% | 6,909,559 | 6,909,559 |
| 021-ST.LUCIE TURTLE NETS Total | | | | | 6,909,559 | 6,909,559 |
| 022-PIPELINE INTEGRITY MANAGEMENT | 02 - Steam Generation Plant | Manatee Comm | 311000 | 1.70% | 601,217 | 648,700 |
| 022-PIPELINE INTEGRITY MANAGEMENT | 05 - Other Generation Plant | Manatee U3 | 341000 | 2.31% | 13,140 | - |
| 022-PIPELINE INTEGRITY MANAGEMENT | 05 - Other Generation Plant | Marlin Comm | 342000 | 2.49% | 2,271,574 | 2,271,574 |
| 022-PIPELINE INTEGRITY MANAGEMENT | 05 - Other Generation Plant | Manatee U3 | 343000 | 2.90% | 24,578 | - |
| 022-PIPELINE INTEGRITY MANAGEMENT Total | | | | | 2,910,510 | 2,920,274 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 5,004,247 | 11,918,999 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 573,319 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 314000 | 3.37% | 183,474 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 315000 | 3.76% | 1,813,963 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 311000 | 1.70% | 1,228,785 | 1,228,785 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 312000 | 1.70% | 33,272 | 33,272 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 315000 | 1.70% | 26,325 | 26,325 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee U1 | 312000 | 1.70% | 45,750 | 45,750 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee U2 | 312000 | 1.70% | 37,431 | 37,431 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | StLucie U1 | 323000 | 2.77% | 712,225 | 712,225 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | StLucie U1 | 324000 | 2.06% | 745,335 | 745,335 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | StLucie U2 | 323000 | 2.42% | 552,390 | 552,390 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | Turkey Pt Comm | 321000 | 2.35% | 990,124 | 990,124 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | Turkey Pt Comm | 325700 | 14.29% | 245,362 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Dania Beach EC U7 | 341000 | 2.35% | 189,219 | 189,219 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Dania Beach EC U7 | 342000 | 2.49% | 1,480,169 | 1,480,169 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FLauderdale GTs | 342000 | 3.51% | 513,250 | 513,250 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FLMyers Comm | 341000 | 2.57% | 1,153,009 | 1,153,009 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FLMyers GTs | 341000 | 4.79% | 98,715 | 98,715 |

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

| For the Period of: January 2025 Through December 2025 | | | | | | |
|--|------------------------------------|---------------------------------|-------------|-----------|-------------------|-------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Project | Function | Unit | Utility Acc | DEPR RATE | 2024 | 2025 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers GTs | 342000 | 3.69% | 98,715 | 36,734 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers GTs | 345000 | 6.38% | 12,430 | 12,430 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers U2 | 343000 | 3.15% | 49,727 | 33,151 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FtMyers U3 SC Peaker | 345000 | 3.24% | 12,430 | 12,430 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | G:Smith Common - CT and CC | 341000 | 2.57% | 14,895 | 14,895 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Manatee U3 | 341000 | 2.31% | 14,521 | 14,521 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Marin Comm | 341000 | 1.98% | 1,130,871 | 1,926,485 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Marin Comm | 342000 | 2.49% | 1,484,451 | 37,158 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Marin U8 | 342000 | 2.55% | 84,868 | 84,868 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades Comm | 342000 | 2.50% | 2,728,283 | 2,728,283 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PtEverglades U5 | 342000 | 2.50% | 286,434 | 286,434 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Sanford Comm | 341000 | 2.49% | 288,383 | 288,383 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 352000 | 1.64% | 1,151,362 | 1,192,836 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 353000 | 2.27% | 2,919,914 | 2,903,037 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 354000 | 2.63% | 34,515 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 355000 | 2.34% | 0 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 356000 | 2.42% | 11,584 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 358000 | 1.85% | 69,654 | 67,307 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 361000 | 1.64% | 3,465,845 | 3,465,845 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 365000 | 2.91% | 9,544 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 366700 | 1.82% | 70,499 | 71,085 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 08 - General Plant | General Plant | 390000 | 1.50% | 300,336 | 300,336 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total | | | | | 29,865,734 | 33,199,215 |
| 024-GAS REBURN | 02 - Steam Generation Plant | Manatee U1 | 312000 | 1.70% | 16,470,024 | 16,470,024 |
| 024-GAS REBURN | 02 - Steam Generation Plant | Manatee U2 | 312000 | 1.70% | 15,393,694 | 15,393,694 |
| 024-GAS REBURN Total | | | | | 31,863,719 | 31,863,719 |
| 026-UST REPLACEMENT/REMOVAL | 08 - General Plant | General Plant | 390000 | 1.50% | 115,447 | 115,447 |
| 026-UST REPLACEMENT/REMOVAL | | | | | 115,447 | 115,447 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 664,980 | 664,980 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 1,474,422 | 1,474,422 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 314000 | 3.37% | 8,510,363 | 8,510,363 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 315000 | 3.76% | 2,544,385 | 2,576,984 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 316000 | 4.12% | 353,327 | 353,327 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 4 | 312000 | 7.69% | 190,220 | 190,220 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 312000 | 6.31% | 137,801 | 137,801 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 374,984 | 374,984 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 314000 | 4.55% | 690,077 | 690,077 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 315000 | 4.59% | 39,519 | 39,519 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 4.29% | 326,401 | 326,401 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Common - CT and CC | 341000 | 2.57% | 669,502 | 669,502 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Common - CT and CC | 345000 | 2.70% | 2,059,084 | 2,059,084 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Unit 3 - Combined Cycle | 341000 | 3.32% | 18,853,016 | 18,853,016 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Unit 3 - Combined Cycle | 345000 | 2.75% | 10,183 | 10,183 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | Sanford Comm | 341000 | 2.49% | 6,042,529 | 6,061,406 |
| 027 - Lowest Quality Water Source Total | | | | | 42,940,792 | 42,992,267 |
| 028-CWA 316B PHASE II RULE | 05 - Other Generation Plant | CapeCanaveral Comm | 341000 | 2.37% | 771,310 | 771,310 |
| 028-CWA 316B PHASE II RULE | 05 - Other Generation Plant | G:Smith Common - CT and CC | 343000 | 3.63% | 3,913,556 | 3,913,556 |
| 028-CWA 316B PHASE II RULE Total | | | | | 4,684,866 | 4,684,866 |
| 036-LOW LEV RADI WSTE-LLW | 03 - Nuclear Generation Plant | StLucie Comm | 321000 | 1.70% | 7,601,405 | 7,601,405 |
| 036-LOW LEV RADI WSTE-LLW | 03 - Nuclear Generation Plant | Turkey Pt Comm | 321000 | 2.35% | 9,855,399 | 9,855,399 |
| 036-LOW LEV RADI WSTE-LLW Total | | | | | 17,456,804 | 17,456,804 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 340000 | 0.00% | 255,507 | - |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 341000 | 2.99% | 5,276,993 | - |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 343000 | 3.03% | 115,582,123 | - |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 345000 | 2.87% | 26,818,771 | - |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 345500 | 20.00% | 9,909 | - |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 346700 | 14.29% | 174,072 | - |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338010 | 0.00% | - | 255,507 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338020 | 2.99% | - | 5,278,429 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338040 | 3.03% | - | 112,979,070 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338050 | 2.87% | - | 8,402,774 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338051 | 3.03% | - | 992,884 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338070 | 2.87% | - | 13,262,162 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338080 | 2.87% | - | 6,550,954 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338081 | 3.03% | - | 200,551 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338093 | 33.33% | - | 2,369 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338095 | 20.00% | - | 76,498 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 338127 | 14.29% | - | 207,595 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 352000 | 1.64% | 7,427 | 7,427 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 353000 | 2.27% | 994,386 | 949,995 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 353100 | 2.63% | 1,695,869 | 1,695,869 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 355000 | 2.34% | 394,418 | 394,418 |

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

| For the Period of: January 2025 Through December 2025 | | | | | | |
|---|------------------------------------|-------------------------------------|-------------|-----------|--------------------|--------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Project | Function | Unit | Utility Acc | DEPR RATE | 2024 | 2025 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 356000 | 2.42% | 191,358 | 209,123 |
| 037-DE SOTO SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 361000 | 1.64% | 540,994 | 540,994 |
| 037-DE SOTO SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 362000 | 2.06% | 1,890,938 | 1,890,938 |
| 037-DE SOTO SOLAR PROJECT | 08 - General Plant | General Plant | 351033 | 2.27% | - | 41,600 |
| 037-DE SOTO SOLAR PROJECT | 08 - General Plant | General Plant | 392200 | 8.88% | 28,426 | 79,669 |
| 037-DE SOTO SOLAR PROJECT Total | | | | | 153,861,192 | 154,018,826 |
| 038-SPACE COAST SOLAR PROJECT | 01 - Intangible Plant | Intangible Plant | 303000 | various | 6,359,027 | - |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 341000 | 2.86% | 3,897,398 | - |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 343000 | 3.03% | 51,695,344 | - |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 345000 | 2.86% | 6,133,206 | - |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | TransGeneratorLead | 353000 | 2.27% | 888,518 | 877,141 |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 353100 | 2.63% | 1,328,699 | 1,328,699 |
| 038-SPACE COAST SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 361000 | 1.64% | 274,858 | 274,858 |
| 038-SPACE COAST SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 362000 | 2.06% | 62,689 | 62,689 |
| 038-SPACE COAST SOLAR PROJECT | 08 - General Plant | General Plant | 351033 | 2.27% | - | 11,377 |
| 038-SPACE COAST SOLAR PROJECT | 08 - General Plant | General Plant | 392200 | 8.88% | 31,858 | 31,858 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338020 | 2.86% | - | 3,893,889 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338040 | 3.03% | - | 54,981,646 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338050 | 2.86% | - | 3,502,929 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338051 | 3.03% | - | 2,208,145 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338070 | 2.86% | - | 1,882,631 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338080 | 2.86% | - | 1,690,229 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338081 | 3.03% | - | 80,013 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 338095 | 20.00% | - | 84,211 |
| 038-SPACE COAST SOLAR PROJECT Total | | | | | 70,581,597 | 70,610,315 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | CapeCanaveral Comm | 343000 | 0.00% | 4,042,533 | 4,042,459 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | CapeCanaveral Comm | 341000 | 2.37% | 1 | - |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | Dania Beach U7 (Lauderdale Comm U4& | 343000 | 0.00% | 7,930,276 | 7,930,373 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | FlMyers U2 | 343000 | 3.15% | 5,807,977 | 5,845,538 |
| 041-PRV MANATEE HEATING SYSTEM | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 353000 | 2.27% | 276,404 | 490,751 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 361000 | various | 73,267 | 73,267 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 362000 | various | 450,513 | 450,513 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 364100 | various | 137,247 | 137,247 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 364200 | various | 36,431 | 36,722 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 365000 | various | 307,599 | 310,098 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 366600 | various | 221,326 | 223,090 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 367800 | various | 168,823 | 170,169 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 369100 | various | 607 | 612 |
| 041-PRV MANATEE HEATING SYSTEM Total | | | | | 19,253,003 | 19,710,838 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 321000 | 2.35% | 72,868,145 | 70,591,177 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 325000 | 2.98% | 1,098,858 | 1,037,522 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 325500 | 20.00% | 1,122,303 | 577,481 |
| 042-PTN COOLING CANAL MONITORING SYS Total | | | | | 74,889,306 | 72,206,181 |
| 044-Barley Barber Swamp Iron Mitiga | 05 - Other Generation Plant | Martin Comm | 341000 | 1.98% | 164,719 | 164,719 |
| 044-Barley Barber Swamp Iron Mitiga Total | | | | | 164,719 | 164,719 |
| 045-800 MW UNIT ESP PROJECT-DEPR | 02 - Steam Generation Plant | Manatee U1 | 312000 | 1.70% | (101,766) | - |
| 045-800 MW UNIT ESP PROJECT-DEPR | 02 - Steam Generation Plant | Manatee U2 | 312000 | 1.70% | (1,760) | 45,473 |
| 045-800 MW UNIT ESP PROJECT-DEPR Total | | | | | (103,526) | 45,473 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 461,053 | 461,053 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 314000 | 3.37% | 304,619 | 304,619 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 4 | 314000 | 7.54% | 1,579,996 | 1,579,996 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 314000 | 7.64% | 1,773,231 | 1,773,231 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 511,808 | 516,664 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 314000 | 4.55% | 5,827,708 | 5,827,708 |
| 047-NPDES Permit Renewal Requiremnt | 03 - Nuclear Generation Plant | StLucie Comm | 323000 | 2.52% | 7,499,306 | 11,794,253 |
| 047-NPDES Permit Renewal Requiremnt | 03 - Nuclear Generation Plant | StLucie Comm | 321000 | 1.70% | 0 | - |
| 047-NPDES Permit Renewal Requiremnt | 05 - Other Generation Plant | G:Smith Common - CT and CC | 343000 | 3.63% | 3,798,266 | 3,798,266 |
| 047-NPDES Permit Renewal Requiremnt Total | | | | | 21,755,986 | 26,055,790 |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 5,657,885 | 6,314,720 |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 311000 | 3.09% | 1,524,379 | 1,133,551 |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 312000 | 3.32% | 242,804 | - |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 315000 | 3.14% | 5,302 | - |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 316000 | 2.43% | 68,567 | - |
| 050-STEAM ELEC EFFLUENT GUIDELI REV Total | | | | | 7,498,928 | 7,448,271 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 675,957 | 675,957 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 310000 | 0.00% | 773,371 | 773,371 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 311000 | 3.09% | 16,042,960 | 18,350,644 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 312000 | 3.32% | 9,612,380 | 9,627,258 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 315000 | 3.14% | 270 | - |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 316000 | 2.43% | 3,493 | - |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 311000 | 2.15% | 525,094 | 525,094 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 312000 | 2.96% | 6,465,240 | 6,465,240 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 341000 | 2.57% | 22,239,721 | 87,199,781 |

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

| For the Period of: January 2025 Through December 2025 | | | | | | |
|--|------------------------------------|---------------------------------|-------------|-----------|----------------------|----------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Project | Function | Unit | Utility Acc | DEPR RATE | 2024 | 2025 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 343000 | 3.63% | 53,393,203 | - |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 345000 | 2.70% | 10,136,632 | 692,244 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 346000 | 3.10% | 2,278,019 | 155,569 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Unit 3 - Combined Cycle | 341000 | 3.32% | 40,635 | 40,635 |
| 054-Coal Combustion Residuals | 06 - Transmission Plant - Electric | General Plant | 392300 | 6.16% | 121,653 | 121,653 |
| 054-Coal Combustion Residuals | 07 - Distribution Plant - Electric | Mass Distribution Plant | 364100 | 3.63% | 3,006 | 7,046 |
| 054-Coal Combustion Residuals | 07 - Distribution Plant - Electric | Mass Distribution Plant | 365000 | 2.91% | 2,495 | 5,833 |
| 054-Coal Combustion Residuals | 07 - Distribution Plant - Electric | Mass Distribution Plant | 368000 | 2.87% | 64 | 5,139 |
| 054-Coal Combustion Residuals Total | | | | | 122,314,190 | 124,645,444 |
| 123-THE PROTECTED SPECIES PROJECT | 05 - Other Generation Plant | CapeCanaveral U1CC | 343000 | 2.69% | 471,488 | 470,877 |
| 123-THE PROTECTED SPECIES PROJECT | 05 - Other Generation Plant | FtMyers U2 | 343000 | 3.15% | 96,422 | - |
| 123-THE PROTECTED SPECIES PROJECT Total | | | | | 567,910 | 470,877 |
| 124: Turkey Point Clean Water Recovery Center | 05 - Other Generation Plant | Turkey Pt Combined Cycle | 341000 | 2.51% | 307,653,242 | 312,727,411 |
| 124: Turkey Point Clean Water Recovery Center | 06 - Transmission Plant - Electric | G:Transmission Substations | 352000 | 1.64% | 4,020 | - |
| 124: Turkey Point Clean Water Recovery Center | 06 - Transmission Plant - Electric | G:Transmission Substations | 353000 | 2.27% | 38,217 | - |
| 124: Turkey Point Clean Water Recovery Center | 06 - Transmission Plant - Electric | G:Transmission Substations | 354000 | 1.64% | 78,156 | - |
| 124: Turkey Point Clean Water Recovery Center | 06 - Transmission Plant - Electric | G:Transmission Substations | 355000 | 2.34% | 1 | - |
| 124: Turkey Point Clean Water Recovery Center | 06 - Transmission Plant - Electric | G:Transmission Substations | 356000 | 2.42% | 26,458 | - |
| 124: Turkey Point Clean Water Recovery Center | 06 - Transmission Plant - Electric | G:Transmission Substations | 358000 | 1.85% | 9,078 | - |
| 124: Turkey Point Clean Water Recovery Center Total | | | | | 307,809,172 | 312,727,411 |
| 401-Air Quality Assurance Testing | 02 - Steam Generation Plant | G:GCEC Plant | 316700 | 14.29% | 83,954 | 83,954 |
| 401-Air Quality Assurance Testing Total | | | | | 83,954 | 83,954 |
| 402-GCEC 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 314000 | 3.37% | 291,139 | 291,139 |
| 402-GCEC 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 312000 | 6.31% | 453,061 | 453,061 |
| 402-GCEC 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 7,646,441 | 7,646,441 |
| 402-GCEC 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 312000 | 4.29% | 147,682 | 147,682 |
| 402-GCEC 5, 6 & 7 Precipitator Projects Total | | | | | 8,538,323 | 8,538,323 |
| 410-GCEC Diesel Fuel Oil Remediation | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 20,968 | 20,968 |
| 410-GCEC Diesel Fuel Oil Remediation Total | | | | | 20,968 | 20,968 |
| 414-Smith Stormwater Collection System | 05 - Other Generation Plant | G:Smith Common - CT and CC | 341000 | 2.57% | 2,601,079 | 2,601,079 |
| 414-Smith Stormwater Collection System | 05 - Other Generation Plant | G:Smith Common - CT and CC | 345000 | 2.70% | 163,300 | 163,300 |
| 414-Smith Stormwater Collection System Total | | | | | 2,764,379 | 2,764,379 |
| 415-Smith Waste Water Treatment Facility | 05 - Other Generation Plant | G:Smith Common - CT and CC | 341000 | 2.57% | 643,620 | 643,620 |
| 415-Smith Waste Water Treatment Facility Total | | | | | 643,620 | 643,620 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC Plant | 316700 | 14.29% | 541,171 | 541,171 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 1,285,488 | 1,285,488 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 312000 | 4.97% | 804,175 | 819,929 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 316000 | 4.12% | 143,514 | 143,514 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 4 | 312000 | 7.69% | 1,315,960 | 1,315,960 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 5 | 312000 | 6.31% | 1,314,974 | 1,314,974 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 311000 | 3.40% | 2 | 2 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 312000 | 5.03% | 7,412,213 | 7,412,213 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 6 | 315000 | 4.59% | 263,775 | 263,775 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 312000 | 4.29% | 17,203,999 | 17,194,808 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 315000 | 3.54% | 8,173,896 | 8,173,896 |
| 419-GCEC FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:GCEC PLANT - Unit 7 | 316000 | 4.12% | 181,043 | 181,043 |
| 419-GCEC FDEP Agreement for Ozone Attainment Total | | | | | 38,640,209 | 38,646,772 |
| 427-General Water Quality | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 311000 | 2.15% | 7 | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 312000 | 3.32% | 2,223 | 1,123,161 |
| 427-General Water Quality | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 312000 | 2.96% | 226 | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 315000 | 2.49% | 9 | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:Smith Common - CT and CC | 341000 | 2.57% | (0) | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:Smith Common - CT and CC | 343000 | 3.63% | (0) | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:Smith Common - CT and CC | 345000 | 2.70% | (0) | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:Smith Common - CT and CC | 346000 | 3.10% | (0) | - |
| 427-General Water Quality | 02 - Steam Generation Plant | G:GCEC PLANT - Common A | 311000 | 3.40% | 996,766 | 996,766 |
| 427-General Water Quality | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 355000 | 2.34% | 320,359 | 351,119 |
| 427-General Water Quality | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 356000 | 2.42% | 22,331 | 22,331 |
| 427-General Water Quality Total | | | | | 1,341,921 | 2,493,377 |
| Grand Total | | | | | 1,663,633,398 | 1,688,242,910 |

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (January - May)

FORM 42-9E

CAPITAL STRUCTURE AND COST RATES ^(a)

| | Adjusted Retail | Ratio | Midpoint Cost Rates | Weighted Cost | Pre-Tax Weighted Cost |
|------------------------------|-------------------------|----------------|---------------------|----------------|-----------------------|
| Long term debt | \$22,832,756,245 | 32.256% | 4.59% | 1.4806% | 1.48% |
| Short term debt | \$1,026,872,488 | 1.451% | 4.58% | 0.0664% | 0.07% |
| Preferred stock | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Customer Deposits | \$586,169,466 | 0.828% | 2.15% | 0.0178% | 0.02% |
| Common Equity ^(b) | \$35,205,168,347 | 49.735% | 10.80% | 5.3714% | 7.19% |
| Deferred Income Tax | \$10,347,972,538 | 14.619% | 0.00% | 0.0000% | 0.00% |
| Investment Tax Credits | | | | | |
| Zero cost | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Weighted cost | \$786,371,047 | 1.111% | 8.36% | 0.0928% | 0.12% |
| TOTAL | \$70,785,310,130 | 100.00% | | 7.0290% | 8.88% |

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

| | Adjusted Retail | Ratio | Cost Rate | Weighted Cost | Pre-Tax Cost |
|-----------------|-------------------------|----------------|-----------|---------------|----------------|
| Long term debt | \$22,832,756,245 | 39.34% | 4.5900% | 1.8058% | 1.806% |
| Preferred Stock | \$0 | 0.00% | 0.000% | 0.000% | 0.000% |
| Common Equity | \$35,205,168,347 | 60.66% | 10.800% | 6.5512% | 8.775% |
| TOTAL | \$58,037,924,592 | 100.00% | | 8.357% | 10.581% |

DEBT COMPONENTS

| | |
|----------------------|----------------|
| Long term debt | 1.4806% |
| Short term debt | 0.0664% |
| Customer Deposits | 0.0178% |
| Tax credits weighted | 0.0201% |
| TOTAL DEBT | 1.5849% |

EQUITY COMPONENTS:

| | |
|-----------------------|----------------|
| PREFERRED STOCK | 0.0000% |
| COMMON EQUITY | 5.3714% |
| TAX CREDITS -WEIGHTED | 0.0728% |
| TOTAL EQUITY | 5.4442% |
| TOTAL | 7.0290% |
| PRE-TAX EQUITY | 7.2924% |
| PRE-TAX TOTAL | 8.8773% |

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (June - December)

FORM 42-9E

CAPITAL STRUCTURE AND COST RATES ^(a)

| | Adjusted Retail | Ratio | Midpoint Cost Rates | Weighted Cost | Pre-Tax Weighted Cost |
|------------------------------|-------------------------|----------------|---------------------|----------------|-----------------------|
| Long term debt | \$22,705,909,888 | 32.056% | 4.61% | 1.4767% | 1.48% |
| Short term debt | \$1,167,139,128 | 1.648% | 4.56% | 0.0752% | 0.08% |
| Preferred stock | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Customer Deposits | \$590,180,933 | 0.833% | 2.15% | 0.0180% | 0.02% |
| Common Equity ^(b) | \$35,231,389,590 | 49.740% | 10.80% | 5.3719% | 7.20% |
| Deferred Income Tax | \$10,350,687,963 | 14.613% | 0.00% | 0.0000% | 0.00% |
| Investment Tax Credits | | | | | |
| Zero cost | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Weighted cost | \$786,395,967 | 1.110% | 8.37% | 0.0930% | 0.12% |
| TOTAL | \$70,831,703,468 | 100.00% | | 7.0347% | 8.88% |

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

| | Adjusted Retail | Ratio | Cost Rate | Weighted Cost | Pre-Tax Cost |
|-----------------|-------------------------|----------------|-----------|---------------|----------------|
| Long term debt | \$22,705,909,888 | 39.19% | 4.6066% | 1.8054% | 1.805% |
| Preferred Stock | \$0 | 0.00% | 0.000% | 0.000% | 0.000% |
| Common Equity | \$35,231,389,590 | 60.81% | 10.800% | 6.5674% | 8.797% |
| TOTAL | \$57,937,299,477 | 100.00% | | 8.373% | 10.602% |

DEBT COMPONENTS

| | |
|----------------------|----------------|
| Long term debt | 1.4767% |
| Short term debt | 0.0752% |
| Customer Deposits | 0.0180% |
| Tax credits weighted | 0.0200% |
| TOTAL DEBT | 1.5899% |

EQUITY COMPONENTS:

| | |
|-----------------------|----------------|
| PREFERRED STOCK | 0.0000% |
| COMMON EQUITY | 5.3719% |
| TAX CREDITS -WEIGHTED | 0.0729% |
| TOTAL EQUITY | 5.4448% |
| TOTAL | 7.0347% |
| PRE-TAX EQUITY | 7.2933% |
| PRE-TAX TOTAL | 8.8831% |

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)