AUSLEY McMULLEN

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

August 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of July 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of August 2025 to the following:

Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

Robert Scheffel Wright
John LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden,
Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
shef@gbwlegal.com
jlavia@gbwlegal.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

ATTORNEY

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,601,050	66,847,282	(7,246,232)	-10.8%	1,993,410	2,139,002	(145,592)	-6.8%	2.98990	3.12516	(0.13526)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**59,601,050**	**66,847,282**	**(7,246,232)**	**-10.8%**	**1,993,410**	**2,139,002**	**(145,592)**	**-6.8%**	**2.98990**	**3.12516**	**(0.13526)**	**-4.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	18,453,742	548,761	17,904,981	3262.8%	173,776	13,405	160,371	1196.4%	10.61927	4.09370	6.52557	159.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,282,220	1,260,467	4,021,753	319.1%	125,148	16,168	108,980	674.0%	4.22078	7.79606	(3.57528)	-45.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	219,594	263,116	(43,522)	-16.5%	10,794	8,184	2,610	31.9%	2.03441	3.21500	(1.18060)	-36.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**23,955,556**	**2,072,344**	**21,883,212**	**1056.0%**	**309,718**	**37,757**	**271,961**	**720.3%**	**7.73463**	**5.48864**	**2.24600**	**40.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,303,128**	**2,176,759**	**126,369**	**5.8%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	34,039	35,890	(1,851)	-5.2%	1,934	1,000	934	93.4%	1.76003	3.58900	(1.82897)	-51.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	592,053	0	592,053	0.0%	24,293	0	24,293	0.0%	2.43713	0.00000	2.43713	0.0%
18. Gains on Sales	188,239	1,908	186,331	9765.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**814,331**	**37,798**	**776,533**	**2054.4%**	**26,227**	**1,000**	**25,227**	**2522.7%**	**3.10493**	**3.77980**	**(0.67487)**	**-17.9%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					506	0	506	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					131	0	131	0.0%				
22. Interchange and Wheeling Losses					551	0	551	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**82,742,275**	**68,881,828**	**13,860,447**	**20.1%**	**2,276,987**	**2,175,759**	**101,228**	**4.7%**	**3.63385**	**3.16588**	**0.46797**	**14.8%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,086,444	1,404,252	3,682,192	262.2%	139,974	44,356	95,618	215.6%	3.63385	3.16588	0.46797	14.8%
25. Company Use	128,493	94,976	33,517	35.3%	3,536	3,000	536	17.9%	3.63385	3.16587	0.46799	14.8%
26. T & D Losses	4,100,692	3,460,596	640,096	18.5%	112,847	109,309	3,538	3.2%	3.63385	3.16588	0.46797	14.8%
27. System KWH Sales	82,742,275	68,881,828	13,860,447	20.1%	2,020,630	2,019,094	1,536	0.1%	4.09488	3.41152	0.68335	20.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	82,742,275	68,881,828	13,860,447	20.1%	2,020,630	2,019,094	1,536	0.1%	4.09488	3.41152	0.68335	20.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	82,742,275	68,881,828	13,860,447	20.1%	2,020,630	2,019,094	1,536	0.1%	4.09488	3.41152	0.68335	20.0%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		2,019,094	(2,019,094)	-100.0%	0.00000	0.01289	(0.01289)	-100.0%
33. True-up *	0	0	0	0.0%	2,020,630	2,019,094	1,536	0.1%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	83,002,499	69,142,052	13,860,447	20.0%	2,020,630	2,019,094	1,536	0.1%	4.10775	3.42441	0.68334	20.0%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	83,072,885	69,191,834	13,881,051	20.1%	2,020,630	2,019,094	1,536	0.1%	4.11124	3.42688	0.68436	20.0%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	2,020,630	2,019,094	1,536	0.1%	0.00755	0.00756	(0.00001)	-0.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**83,225,448**	**69,344,397**	**13,881,051**	**20.0%**	**2,020,630**	**2,019,094**	**1,536**	**0.1%**	**4.11879**	**3.43444**	**0.68435**	**19.9%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**4.119**	**3.434**	**0.685**	**19.9%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: July 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	354,443,376	363,449,972	(9,006,596)	-2.5%	11,380,445	11,976,241	(595,796)	-5.0%	3.11449	3.03476	0.07974	2.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**354,443,376**	**363,449,972**	**(9,006,596)**	**-2.5%**	**11,380,445**	**11,976,241**	**(595,796)**	**-5.0%**	**3.11449**	**3.03476**	**0.07974**	**2.6%**
6. Fuel Cost of Purchased Power - Firm (A7)	61,698,232	6,715,364	54,982,868	818.8%	814,191	139,652	674,539	483.0%	7.57786	4.80864	2.76922	57.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	41,815,152	18,789,400	23,025,752	122.5%	877,459	319,517	557,942	174.6%	4.76548	5.88056	(1.11508)	-19.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,488,694	1,746,925	(258,231)	-14.8%	75,710	55,968	19,742	35.3%	1.96631	3.12129	(1.15498)	-37.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**105,002,078**	**27,251,689**	**77,750,389**	**285.3%**	**1,767,360**	**515,137**	**1,252,223**	**243.1%**	**5.94118**	**5.29018**	**0.65100**	**12.3%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**13,147,805**	**12,491,378**	**656,427**	**5.3%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	306,341	544,038	(237,697)	-43.7%	18,794	16,443	2,351	14.3%	1.62999	3.30863	(1.67864)	-50.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,748,508	0	7,748,508	0.0%	276,816	0	276,816	0.0%	2.79915	0.00000	2.79915	0.0%
18. Gains on Sales	5,903,182	28,925	5,874,257	20308.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**13,958,031**	**572,963**	**13,385,068**	**2336.1%**	**295,610**	**16,443**	**279,167**	**1697.8%**	**4.72177**	**3.48454**	**1.23723**	**35.5%**
20. Net Inadvertant Interchange					1,706	0	1,706	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					860	0	860	0.0%				
22. Interchange and Wheeling Losses					5,573	0	5,573	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**445,487,423**	**390,128,698**	**55,358,725**	**14.2%**	**12,849,188**	**12,474,935**	**374,253**	**3.0%**	**3.46705**	**3.12730**	**0.33975**	**10.9%**
24. Net Unbilled	15,458,493 (a)	8,854,250 (a)	6,604,243	74.6%	440,998	316,085	124,913	39.5%	3.50534	2.80122	0.70412	25.1%
25. Company Use	740,793 (a)	659,422 (a)	81,371	12.3%	21,122	21,000	122	0.6%	3.50721	3.14010	0.36711	11.7%
26. T & D Losses	20,976,259 (a)	20,444,503 (a)	531,756	2.6%	603,588	650,760	(47,173)	-7.2%	3.47526	3.14163	0.33363	10.6%
27. System KWH Sales	445,487,423	390,128,698	55,358,725	14.2%	11,783,480	11,487,088	296,392	2.6%	3.78061	3.39624	0.38437	11.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	445,487,423	390,128,698	55,358,725	14.2%	11,783,480	11,487,088	296,392	2.6%	3.78061	3.39624	0.38437	11.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	445,487,422	390,128,696	55,358,726	14.2%	11,783,480	11,487,088	296,392	2.6%	3.78061	3.39624	0.38437	11.3%
32. 2022 Optimization Mechanism Gain	1,821,568	1,821,568	0	0.0%	11,783,480	11,487,088	296,392	2.6%	0.01546	0.01586	(0.00040)	-2.5%
33. True-up *	(28,431,329)	(28,431,330)	1	0.0%	11,783,480	11,487,088	296,392	2.6%	(0.24128)	(0.24751)	0.00623	-2.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	418,877,661	363,518,935	55,358,726	15.2%	11,783,480	11,487,088	296,392	2.6%	3.55479	3.16459	0.39020	12.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	419,232,869	363,780,668	55,452,201	15.2%	11,783,480	11,487,088	296,392	2.6%	3.55780	3.16687	0.39093	12.3%
37. GPIF * (Already Adjusted for Taxes)	1,067,941	1,067,941	0	0.0%	11,783,480	11,487,088	296,392	2.6%	0.00906	0.00930	(0.00023)	-2.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**420,300,810**	**364,848,609**	**55,452,201**	**15.2%**	**11,783,480**	**11,487,088**	**296,392**	**2.6%**	**3.56686**	**3.17617**	**0.39070**	**12.3%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.567**	**3.176**	**0.391**	**12.3%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,601,050	66,847,282	(7,246,232)	-10.8%	354,443,376	363,449,970	(9,006,594)	-2.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	626,092	35,890	590,202	1644.5%	8,054,849	544,038	7,510,811	1380.6%
2a. GAINS FROM SALES	188,239	1,908	186,331	9765.8%	5,903,182	28,925	5,874,257	20308.6%
3. FUEL COST OF PURCHASED POWER	18,453,742	548,761	17,904,981	3262.8%	61,698,232	6,715,364	54,982,868	818.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	219,594	263,116	(43,522)	-16.5%	1,488,694	1,746,925	(258,231)	-14.8%
4. ENERGY COST OF ECONOMY PURCHASES	5,282,220	1,260,467	4,021,753	319.1%	41,815,152	18,789,400	23,025,752	122.5%
5. TOTAL FUEL & NET POWER TRANSACTION	82,742,275	68,881,828	13,860,447	20.1%	445,487,423	390,128,696	55,358,727	14.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	82,742,275	68,881,828	13,860,447	20.1%	445,487,423	390,128,696	55,358,727	14.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,020,630	2,019,094	1,536	0.1%	11,783,480	11,487,089	296,391	2.6%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	2,020,630	2,019,094	1,536	0.1%	11,783,480	11,487,089	296,391	2.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	68,674,007	68,851,531	(177,524)	-0.3%	375,410,876	365,967,975	9,442,901	2.6%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(1,067,941)	(1,067,941)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(1,821,568)	(1,821,568)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	68,261,220	68,438,744	(177,524)	-0.3%	400,952,696	391,509,795	9,442,901	2.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	82,742,275	68,881,828	13,860,447	20.1%	445,487,422	390,128,696	55,358,726	14.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	82,742,275	68,881,828	13,860,447	20.1%	445,487,422	390,128,696	55,358,726	14.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	82,742,275	68,881,828	13,860,447	20.1%	445,487,422	390,128,696	55,358,726	14.2%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	82,742,275	68,881,828	13,860,447	20.1%	445,487,422	390,128,696	55,358,726	14.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(14,481,055)	(443,084)	(14,037,971)	3168.2%	(44,534,726)	1,381,099	(45,915,825)	-3324.6%
8. INTEREST PROVISION FOR THE MONTH	(15,806)	5,064	(20,870)	-412.1%	671,613	191,744	479,869	250.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,849,926	2,010,861	839,065	41.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(11,646,935)	1,572,841	(13,219,776)	-840.5%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	2,849,926	2,010,861	839,065	41.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(11,631,129)	1,567,777	(13,198,906)	-841.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(8,781,203)	3,578,638	(12,359,841)	-345.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(4,390,601)	1,789,319	(6,179,920)	-345.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.310	3.500	0.810	23.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.320	3.300	1.020	30.9%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.630	6.800	1.830	26.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.315	3.400	0.915	26.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.360	0.283	0.077	27.2%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(15,806)	5,064	(20,870)	-412.1%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	1,305,701	202,051	1,103,650	546.2%	1,763,898	1,414,665	349,233	24.7%
3	COAL	0	1,027,845	(1,027,845)	-100.0%	2,826,887	4,104,900	(1,278,013)	-31.1%
4	NATURAL GAS	58,295,349	65,617,385	(7,322,036)	-11.2%	349,852,589	357,930,407	(8,077,818)	-2.3%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	59,601,050	66,847,282	(7,246,232)	-10.8%	354,443,374	363,449,972	(9,006,598)	-2.5%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	1,628	836	792	94.8%	3,257	6,162	(2,905)	-47.1%
10	COAL	0	21,183	(21,183)	-100.0%	37,548	85,811	(48,263)	-56.2%
11	NATURAL GAS	1,757,032	1,847,984	(90,952)	-4.9%	9,858,146	10,121,007	(262,861)	-2.6%
12	SOLAR	234,750	268,999	(34,249)	-12.7%	1,481,495	1,763,261	(281,767)	-16.0%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,993,410	2,139,002	(145,592)	-6.8%	11,380,445	11,976,241	(595,796)	-5.0%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	9,971	1,553	8,418	542.1%	13,470	10,750	2,720	25.3%
17	COAL (TON)	0	11,234	(11,234)	-100.0%	19,373	44,685	(25,312)	-56.6%
18	NATURAL GAS (MCF)	12,497,716	12,415,214	82,502	0.7%	69,832,574	69,508,102	324,472	0.5%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	58,128	9,000	49,128	545.9%	78,526	62,300	16,226	26.0%
23	COAL	0	252,759	(252,759)	-100.0%	385,445	1,005,399	(619,954)	-61.7%
24	NATURAL GAS	12,768,462	12,757,560	10,902	0.1%	71,525,684	71,367,229	158,455	0.2%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	12,826,590	13,019,319	(192,729)	-1.5%	71,989,655	72,434,928	(445,273)	-0.6%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.08%	0.04%	0.04%	109.0%	0.03%	0.05%	-0.02%	-44.4%
30	COAL	0.00%	0.99%	-0.99%	-100.0%	0.33%	0.72%	-0.39%	-54.0%
31	NATURAL GAS	88.14%	86.39%	1.75%	2.0%	86.62%	84.51%	2.11%	2.5%
32	SOLAR	11.78%	12.58%	-0.80%	-6.4%	13.02%	14.72%	-1.71%	-11.6%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	130.95	130.10	0.84	0.6%	130.95	131.60	(0.65)	-0.5%
37	COAL ($/TON)	0.00	91.49	(91.49)	-100.0%	145.92	91.86	54.06	58.8%
38	NATURAL GAS ($/MCF)	4.66	5.29	(0.62)	-11.7%	5.01	5.15	(0.14)	-2.7%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.46	22.45	0.01	0.1%	22.46	22.71	(0.24)	-1.1%
43	COAL	0.00	4.07	(4.07)	-100.0%	7.33	4.08	3.25	79.6%
44	NATURAL GAS	4.57	5.14	(0.58)	-11.2%	4.89	5.02	(0.12)	-2.5%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	4.65	5.13	(0.49)	-9.5%	4.92	5.02	(0.09)	-1.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	35,701	10,766	24,935	231.6%	24,111	10,110	14,001	138.5%
50	COAL	0	11,932	(11,932)	-100.0%	10,265	11,716	(1,451)	-12.4%
51	NATURAL GAS	7,267	6,904	363	5.3%	7,255	7,051	204	2.9%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,434	6,087	347	5.7%	6,326	6,048	278	4.6%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	80.19	24.17	56.02	231.8%	54.16	22.96	31.20	135.9%
57	COAL	0.00	4.85	(4.85)	-100.0%	7.53	4.78	2.75	57.5%
58	NATURAL GAS	3.32	3.55	(0.23)	-6.5%	3.55	3.54	0.01	0.3%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.99	3.13	(0.14)	-4.5%	3.11	3.03	0.08	2.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1.6	267.0	22.4	-	48.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	3,117.0	21.3	-	39.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	212.0	20.4	-	40.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,376.0	21.8	-	43.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,041.0	27.2	-	52.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,412.0	26.1	-	50.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,073.0	26.6	-	53.4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,625.0	23.4	-	46.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,647.0	23.9	-	44.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,495.0	23.2	-	50.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	10,413.0	18.7	-	36.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	4,892.0	8.8	-	17.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,599.0	14.8	-	30.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	32.7	4.6	-	18.7	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,653.0	26.5	-	48.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	12,903.0	23.3	-	47.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,292.0	27.4	-	50.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,352.0	23.1	-	43.5	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,424.0	27.4	-	51.7	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	10,641.0	26.0	-	47.7	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,297.0	27.5	-	52.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,112.0	24.9	-	49.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	12.6	60.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,926.0	26.5	-	53.8	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	218.4	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	12,240.0	22.1	-	41.7	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	14,862.0	26.8	-	50.9	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,846.0	28.3	-	57.7	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	603.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	432.2	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,454.7**	**234,749.7**	**21.6**	-	**39.8**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**335**	**218,395**	**88**	**100.0**	**84.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	**360**	**226,625**	**85**	**100.0**	**84.4**	**9,436**	**GAS**	**2,092,478**	**1,022,000**	**2,138,512.4**	**9,760,321**	**4.31**	**4.66**
BIG BEND 6 CT	**360**	**226,168**	**84**	**100.0**	**85.5**	**9,419**	**GAS**	**2,084,444**	**1,022,000**	**2,130,301.7**	**9,722,847**	**4.30**	**4.66**
BIG BEND #1 CC TOTAL	**1,055**	**671,188**	**86**	**100.0**	**85.5**	**6,360**	**GAS**	**4,176,922**	**1,022,000**	**4,268,814.1**	**19,483,169**	**2.90**	-
B.B.#4 (COAL) (4)	365	0	0	70.4	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	102,545	36	70.4	51.6	-	GAS	1,210,910	1,022,000	1,237,550.3	5,648,267	5.51	4.66
BIG BEND #4 TOTAL	**380**	**102,545**	**36**	**70.4**	**51.8**	**12,068**	-	-	-	**1,237,550.3**	**5,648,267**	**5.51**	-
B.B. IGNITION	-	-	-	-	-	-	GAS	4,114	0	0.0	19,188	-	4.66
BIG BEND CT #4 TOTAL	**56**	**196**	**0**	**100.0**	**63.8**	**20,509**	**GAS**	**3,937**	**1,022,000**	**4,024.0**	**18,366**	**9.36**	**4.66**
BIG BEND STATION TOTAL	**1,491**	**773,929**	**70**	**92.5**	**69.8**	**7,120**		-	-	**5,510,388.4**	**25,168,989**	**3.25**	-
POLK #1 CT (OIL)	183	1,397	1	-	18.8	37,555.0	LGT.OIL	9,001	9,001	52,472.3	1,178,667	84.36	130.95
POLK #1 CT (GAS)	177	22,268	17	47.1	66.4	10,542	GAS	229,697	1,022,000	234,750.2	1,071,416	4.81	4.66
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	**177**	**23,665**	**18**	**100.0**	**64.1**	**12,137**	-	-	-	**287,222.5**	**2,250,083**	**9.51**	-
POLK #2 ST DUCT FIRING	461	9,707	3	-	73.2	8,400	GAS	79,785	1,022,000	81,540.5	372,157	3.83	4.66
POLK #2 ST W/O DUCT FIRING	341	201,741	80	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**461**	**211,448**	**62**	**98.1**	**61.8**	-	**GAS**	-	-	**81,540.5**	**372,157**	**0.18**	-
POLK #2 CT (GAS)	149	87,241	79	97.0	86.6	11,563	GAS	987,061	1,022,000	1,008,776.8	4,604,129	5.28	4.66
POLK #2 CT (OIL)	158	108	0	97.0	47.8	25,108	LGT.OIL	467	5,829,600	2,719.6	61,090	56.40	130.95
POLK #2 TOTAL	**149**	**87,350**	**79**	**97.0**	**86.5**	**11,580**	-	-	-	**1,011,496.4**	**4,665,219**	**5.34**	-
POLK #3 CT (GAS)	149	91,466	83	100.0	0.0	11,465	GAS	1,026,039	1,022,000	1,048,612.0	4,785,939	5.23	4.66
POLK #3 CT (OIL)	158	123	0	100.0	52.2	23,927	LGT.OIL	504	5,829,600	2,935.7	65,944	53.75	130.95
POLK #3 TOTAL	**149**	**91,589**	**83**	**100.0**	**86.4**	**11,481**	-	-	-	**1,051,547.7**	**4,851,883**	**5.30**	-
POLK #4 TOTAL	**149**	**70,423**	**63**	**100.0**	**86.2**	**11,328**	GAS	**780,582**	**1,022,000**	**797,754.7**	**3,641,009**	**5.17**	**4.66**
POLK #5 TOTAL	**149**	**91,447**	**82**	**100.0**	**86.0**	**11,279**	GAS	**1,009,182**	**1,022,000**	**1,031,383.8**	**4,707,308**	**5.15**	**4.66**
POLK #2 CC TOTAL	**1,055**	**552,256**	**70**	**98.8**	**70.4**	**7,195**	GAS	-	-	**3,973,723.2**	**18,237,576**	**3.30**	-
POLK STATION TOTAL	**1,232**	**575,920**	**62**	**99.0**	**62.0**	**7,398**	-	-	-	**4,260,945.6**	**20,487,659**	**3.56**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	138,836	74	95.2	74.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	90,469	72	100.0	76.3	11,402	GAS	1,009,356	1,022,000	1,031,561.6	4,708,120	5.20	4.66
BAYSIDE CT1B	168	81,706	65	100.0	76.7	11,344	GAS	906,956	1,022,000	926,909.3	4,230,479	5.18	4.66
BAYSIDE CT1C	168	79,994	64	100.0	76.2	11,108	GAS	869,429	1,022,000	888,556.9	4,055,437	5.07	4.66
BAYSIDE UNIT 1 TOTAL	**755**	**391,005**	**70**	**98.4**	**69.6**	**7,281**	**GAS**	**2,785,742**	**1,022,000**	**2,847,027.9**	**12,994,036**	**3.32**	**4.66**
BAYSIDE ST 2	326	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	840	1	97.9	55.5	13,969	GAS	11,482	1,022,000	11,734.1	53,555	6.38	4.66
BAYSIDE CT2B	168	1,072	1	97.9	50.7	14,004	GAS	14,691	1,022,000	15,014.1	68,525	6.39	4.66
BAYSIDE CT2C	168	1,358	1	97.9	55.0	13,312	GAS	17,694	1,022,000	18,083.2	82,533	6.08	4.66
BAYSIDE CT2D	168	1,316	1	92.6	53.5	16,490	GAS	21,241	1,022,000	21,708.4	99,079	7.53	4.66
BAYSIDE UNIT 2 TOTAL	**998**	**4,587**	**1**	**65.0**	**31.3**	**14,506**	**GAS**	**65,107**	**1,022,000**	**66,539.8**	**303,692**	**6.62**	**4.66**
BAYSIDE UNIT 3 TOTAL	**56**	**2,347**	**6**	**100.0**	**91.2**	**10,999**	**GAS**	**25,257**	**1,022,000**	**25,812.3**	**117,809**	**5.02**	**4.66**
BAYSIDE UNIT 4 TOTAL	**56**	**1,851**	**4**	**98.4**	**92.8**	**10,940**	**GAS**	**19,811**	**1,022,000**	**20,247.0**	**92,409**	**4.99**	**4.66**
BAYSIDE UNIT 5 TOTAL	**56**	**3,630**	**9**	**99.0**	**93.5**	**10,949**	**GAS**	**38,895**	**1,022,000**	**39,750.8**	**181,425**	**5.00**	**4.66**
BAYSIDE UNIT 6 TOTAL	**56**	**3,918**	**9**	**100.0**	**90.6**	**10,926**	**GAS**	**41,887**	**1,022,000**	**42,808.2**	**195,380**	**4.99**	**4.66**
BAYSIDE STATION TOTAL	**1,977**	**407,338**	**28**	**81.7**	**27.7**	**7,468**	**GAS**	**2,976,699**	**1,022,000**	**3,042,186.0**	**13,884,751**	**3.41**	**4.66**
MACDILL1	18	601	4	47.1	90.9	9,031	GAS	5,315	1,022,000	5,431.6	24,790	4.12	4.66
MACDILL 2	18	872	6	93.1	91.4	8,764	GAS	7,474	1,022,000	7,638.1	34,861	4.00	4.66
SOUTH TAMPA RESILIENCE PROJECT TOTAL	**36**	**1,473**	**5**	**70.1**	**77.2**	**8,873**	**GAS**	**12,788**	**1,022,000**	**13,069.7**	**59,651**	**4.05**	**4.66**
SYSTEM	**6,191**	**1,993,410**	**43**	**88.9**	**48.8**	**6,434**	**-**	**-**	**-**	**12,826,589.7**	**59,601,050**	**2.99**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] **As burned fuel cost system total includes ignition**
[2] **Fuel burned (MM BTU) system total excludes ignition**
[3] **Test Energy**
[4] **Consists of fixed costs**

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL (1)								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	2,569	10,750	(8,181)	-76.1%
17 UNIT COST ($/BBL)	0.00	118.81	(118.81)	-100.0%	119.16	118.81	0.35	0.3%
18 AMOUNT ($)	0	184,515	(184,515)	-100.0%	306,130	1,277,260	(971,130)	-76.0%
19 BURNED:								
20 UNITS (BBL)	9,971	1,553	8,418	542.1%	13,470	10,750	2,720	25.3%
21 UNIT COST ($/BBL)	130.95	130.10	0.84	0.6%	130.95	131.60	(0.65)	-0.5%
22 AMOUNT ($)	1,305,701	202,051	1,103,650	546.2%	1,763,898	1,414,665	349,233	24.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	28,804	36,430	(7,626)	-20.9%	28,804	36,430	(7,626)	-20.9%
25 UNIT COST ($/BBL)	130.95	129.78	1.17	0.9%	130.95	129.78	1.17	0.9%
26 AMOUNT ($)	3,771,858	4,727,796	(955,938)	-20.2%	3,771,858	4,727,796	(955,938)	-20.2%
27								
28 DAYS SUPPLY: NORMAL	573	725	(152)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	4	5	(1)	-20.0%	-	-	-	-
COAL (2)								
30 PURCHASES:								
31 UNITS (TONS)	0	14,500	(14,500)	-100.0%	(51,113)	101,500	(152,613)	-150.4%
32 UNIT COST ($/TON)	0.00	87.91	(87.91)	-100.0%	59.92	87.91	(27.99)	-31.8%
33 AMOUNT ($)	0	1,274,691	(1,274,691)	-100.0%	(3,062,557)	8,922,837	(11,985,394)	-134.3%
34 BURNED:								
35 UNITS (TONS)	0	11,234	(11,234)	-100.0%	19,373	44,685	(25,312)	-56.6%
36 UNIT COST ($/TON)	0.00	91.49	(91.49)	-100.0%	145.92	91.86	54.06	58.8%
37 AMOUNT ($)	0	1,027,845	(1,027,845)	-100.0%	2,826,887	4,104,900	(1,278,013)	-31.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	254,640	311,897	(57,257)	-18.4%	254,640	311,897	(57,257)	-18.4%
40 UNIT COST ($/TON)	127.17	90.19	36.98	41.0%	127.17	90.19	36.98	41.0%
41 AMOUNT ($)	32,381,908	28,129,994	4,251,914	15.1%	32,381,908	28,129,994	4,251,914	15.1%
42								
43 DAYS SUPPLY:	418	512	(94)	-20.0%	-	-	-	-
NATURAL GAS (3)								
44 PURCHASES:								
45 UNITS (MCF)	12,387,656	12,415,214	(27,558)	-0.2%	69,706,926	69,508,108	198,818	0.3%
46 UNIT COST ($/MCF)	4.67	5.29	(0.62)	-11.6%	5.02	5.15	(0.13)	-2.6%
47 AMOUNT ($)	57,908,782	65,681,225	(7,772,443)	-11.8%	349,673,485	357,860,984	(8,187,499)	-2.3%
48 BURNED:								
49 UNITS (MCF)	12,497,716	12,415,214	82,502	0.7%	69,832,574	69,508,102	324,472	0.5%
50 UNIT COST ($/MCF)	4.66	5.29	(0.62)	-11.7%	5.01	5.15	(0.14)	-2.7%
51 AMOUNT ($)	58,295,349	65,617,385	(7,322,036)	-11.2%	349,852,589	357,930,407	(8,077,818)	-2.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	256,271	291,829	(35,558)	-12.2%	256,271	291,829	(35,558)	-12.2%
54 UNIT COST ($/MCF)	3.65	3.61	0.04	1.2%	3.65	3.61	0.04	1.2%
55 AMOUNT ($)	935,443	1,052,460	(117,017)	-11.1%	935,443	1,052,460	(117,017)	-11.1%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**0**

(3) **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	1,000.0	0.0	1,000.0	3.589	3.780	35,890.00	37,798.00	1,908.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**1,000.0**	**0.0**	**1,000.0**	**3.589**	**3.780**	**35,890.00**	**37,798.00**	**1,908.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,934.0	0.0	1,934.0	1.760	1.936	34,039.33	37,443.26	1,220.15
DUKE ENERGY FLORIDA		SCH. - MA	387.0	0.0	387.0	2.607	3.415	10,088.70	13,215.42	2,782.40
DUKE ENERGY CAROLINAS		SCH. - MA	970.0	0.0	970.0	2.357	2.825	22,865.66	27,402.87	3,856.22
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	798.0	0.0	798.0	2.258	3.552	18,021.28	28,343.53	9,713.04
MEAG POWER		SCH. - MA	245.0	0.0	245.0	2.443	4.238	5,985.07	10,383.55	4,222.61
DOMINION SOUTH CAROLINA		SCH. - MA	446.0	0.0	446.0	2.396	3.463	10,687.94	15,443.37	4,453.62
TENNESSEE VALLEY AUTHORITY		SCH. - MA	106.0	0.0	106.0	2.375	3.120	2,517.13	3,307.36	729.53
SOUTHERN COMPANY		SCH. - MA	5,817.0	0.0	5,817.0	2.300	3.673	133,815.96	213,650.85	75,533.99
THE ENERGY AUTHORITY		SCH. - MA	3,524.0	0.0	3,524.0	2.499	3.443	88,070.64	121,316.50	32,227.80
MORGAN STANLEY		SCH. - MA	12,000.0	0.0	12,000.0	2.500	3.103	300,000.00	372,395.88	59,315.88
SUB-TOTAL CURRENT MONTH			**26,227.0**	**0.0**	**26,227.0**	**2.387**	**3.214**	**626,091.71**	**842,902.59**	**194,055.24**
ADJUSTMENTS TO PRIOR MONTHS:										
MACQUARIE ENERGY LLC	June 2025	SCH. - MA	(3,600.0)	0.0	(3,600.0)	3.543	8.058	(127,548.00)	(290,075.55)	(152,699.55)
MACQUARIE ENERGY LLC	June 2025	SCH. - MA	3,600.0	0.0	3,600.0	3.543	8.058	127,548.00	290,097.59	152,721.59
MORGAN STANLEY	June 2025	SCH. - MA	(4,522.0)	0.0	(4,522.0)	2.855	7.550	(129,098.56)	(341,418.48)	(209,545.82)
MORGAN STANLEY	June 2025	SCH. - MA	4,522.0	0.0	4,522.0	2.855	7.602	129,098.56	343,743.48	211,870.82
THE ENERGY AUTHORITY	June 2025	SCH. - MA	(5,854.0)	0.0	(5,854.0)	1.695	2.883	(99,235.95)	(168,778.74)	(66,027.48)
THE ENERGY AUTHORITY	June 2025	SCH. - MA	5,854.0	0.0	5,854.0	1.695	2.744	99,235.95	160,615.86	57,864.60
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**	**(5,815.84)**	**(5,815.84)**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,934.0	0.0	1,934.0	1.760	1.936	34,039.33	37,443.26	1,220.15
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			24,293.0	0.0	24,293.0	2.437	3.292	592,052.38	799,643.49	187,019.25
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**26,227.0**	**0.0**	**26,227.0**	**2.387**	**3.192**	**626,091.71**	**837,086.75**	**188,239.40**
CURRENT MONTH:										
DIFFERENCE			25,227.0	0.0	25,227.0	(1.202)	(0.588)	590,201.71	799,288.75	186,331.40
DIFFERENCE %			2522.7%	0.0%	2522.7%	-33.5%	-15.6%	1644.5%	2114.6%	9765.8%
PERIOD TO DATE:										
ACTUAL			295,610.0	0.0	295,610.0	2.725	4.798	8,054,848.80	14,181,917.93	5,903,182.35
ESTIMATED			16,443.6	0.0	16,443.6	3.309	3.484	544,038.07	572,963.07	28,925.00
DIFFERENCE			279,166.4	0.0	279,166.4	(0.584)	1.314	7,510,810.73	13,608,954.86	5,874,257.35
DIFFERENCE %			1697.7%	0.0%	1697.7%	-17.6%	37.7%	1380.6%	2375.2%	20308.6%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			13,405.3	0.0	0.0	13,405.3	4.094	4.094	548,761.39
TOTAL			**13,405.3**	**0.0**	**0.0**	**13,405.3**	**4.094**	**4.094**	**548,761.39**
ACTUAL:									
PASCO COUNTY		SCH. - REH	13,343.0	0.0	0.0	13,343.0	3.833	3.833	511,437.19
CONSTELLATION ENERGY GENERATION		SCH. - J	17,588.0	0.0	0.0	17,588.0	13.189	13.189	2,319,700.00
MACQUARIE ENERGY LLC		SCH. - J	8,577.0	0.0	0.0	8,577.0	28.155	28.155	2,414,878.00
FLA. POWER & LIGHT		SCH. - J	81,504.0	0.0	0.0	81,504.0	8.523	8.523	6,946,471.50
SOUTHERN COMPANY		SCH. - J	6,834.0	0.0	0.0	6,834.0	18.101	18.101	1,237,010.00
THE ENERGY AUTHORITY		SCH. - J	950.0	0.0	0.0	950.0	8.358	8.358	79,400.00
DUKE ENERGY FLORIDA		SCH. - J	16,710.0	0.0	0.0	16,710.0	4.517	4.517	754,729.80
MORGAN STANLEY		SCH. - J	6,816.0	0.0	0.0	6,816.0	13.836	13.836	943,040.00
ORLANDO UTILITIES		SCH. - J	16,780.0	0.0	0.0	16,780.0	18.285	18.285	3,068,184.00
RAINBOW ENERGY		SCH. - J	3,896.0	0.0	0.0	3,896.0	10.432	10.432	406,450.00
TYR ENERGY		SCH. - J	897.0	0.0	0.0	897.0	10.000	10.000	89,700.00
HILLSBOROUGH COUNTY		OATT	536	0.0	0.0	536.0	(1.589)	-1.589	(8,517.19)
TYR ENERGY		OATT	(655.0)	0.0	0.0	(655.0)	1.654	1.654	(10,833.10)
SUB-TOTAL CURRENT MONTH			**173,776.0**	**0.0**	**0.0**	**173,776.0**	**10.791**	**10.791**	**18,751,650.20**
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	May 2025	SCH. - J	(57,491.0)	0.0	0.0	(57,491.0)	4.796	4.796	(2,757,201.42)
DUKE ENERGY FLORIDA	May 2025	SCH. - J	57,491.0	0.0	0.0	57,491.0	4.304	4.304	2,474,278.06
DUKE ENERGY FLORIDA	June 2025	SCH. - J	(4,454.0)	0.0	(108.9)	(4,345.1)	4.486	4.486	(194,918.15)
DUKE ENERGY FLORIDA	June 2025	SCH. - J	4,454.0	0.0	108.9	4,345.1	4.359	4.359	189,413.45
ORLANDO UTILITIES	June 2025	SCH. - J	(13,100.0)	0.0	0.0	(13,100.0)	9.260	9.260	(1,213,124.00)
ORLANDO UTILITIES	June 2025	SCH. - J	13,100.0	0.0	0.0	13,100.0	9.188	9.188	1,203,644.00
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**(297,908.06)**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			13,343.0	0.0	0.0	13,343.0	3.833	3.833	511,437.19
SUB-TOTAL SCHEDULE J PURCHASED POWER			160,552.0	0.0	0.0	160,552.0	11.187	11.187	17,961,655.24
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(119.0)	0.0	0.0	(119.0)	16.261	16.261	(19,350.29)
TOTAL			**173,776.0**	**0.0**	**0.0**	**173,776.0**	**10.619**	**10.619**	**18,453,742.14**
CURRENT MONTH:									
DIFFERENCE			160,370.7	0.0	0.0	160,370.7	6.525	6.525	17,904,980.75
DIFFERENCE %			1196.3%	0.0%	0.0%	1196.3%	159.4%	159.4%	3262.8%
PERIOD TO DATE:									
ACTUAL			814,686.0	0.0	495.2	814,190.8	7.578	7.578	61,698,231.88
ESTIMATED			139,651.0	0.0	0.0	139,651.0	4.809	4.809	6,715,364.31
DIFFERENCE			675,035.0	0.0	495.2	674,539.8	2.769	2.769	54,982,867.57
DIFFERENCE %			483.4%	0.0%	0.0%	483.0%	57.6%	57.6%	818.8%

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	8,184.0	0.0	0.0	8,184.0	3.215	3.215	263,115.60
TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.215**	**3.215**	**263,115.60**
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	4.0	0.0	0.0	4.0	2.618	2.618	104.70
IMC-AGRICO-NEW WALES	COGEN.	186.0	0.0	0.0	186.0	1.978	1.978	3,679.78
IMC-AGRICO-S. PIERCE	COGEN.	769.0	0.0	0.0	769.0	2.146	2.146	16,503.56
HILLSBOROUGH COUNTY	COGEN.	9,621.0	0.0	0.0	9,621.0	2.031	2.031	195,363.40
SUB-TOTAL CURRENT MONTH		**10,580.0**	**0.0**	**0.0**	**10,580.0**	**2.038**	**2.038**	**215,651.44**
NET METERING		**214.0**	**0.0**	**0.0**	**214.0**	**1.842**	**1.842**	**3,942.34**
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**10,794.0**	**0.0**	**0.0**	**10,794.0**	**2.034**	**2.034**	**219,593.8**
CURRENT MONTH:								
DIFFERENCE		2,610.0	0.0	0.0	2,610.0	(1.181)	(1.181)	(43,521.82)
DIFFERENCE %		31.9%	0.0%	0.0%	31.9%	-36.7%	-36.7%	-16.5%
PERIOD TO DATE:								
ACTUAL		75,710.0	0.0	0.0	75,710.0	1.966	1.966	1,488,694.64
ESTIMATED		55,968.0	0.0	0.0	55,968.0	3.121	3.121	1,746,924.96
DIFFERENCE		19,742.0	0.0	0.0	19,742.0	(1.155)	(1.155)	(258,230.32)
DIFFERENCE %		35.3%	0.0%	0.0%	35.3%	-37.0%	-37.0%	-14.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8) COST IF GENERATED		(9)
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:										
VARIOUS		Economy	16,168.1	0.0	16,168.1	7.796	1,260,466.56	9.905	1,601,375.57	340,909.01
TOTAL			**16,168.1**	**0.0**	**16,168.1**	**7.796**	**1,260,466.56**	**9.905**	**1,601,375.57**	**340,909.01**
ACTUAL:										
DUKE ENERGY FLORIDA		SCH. - J	125,025.0	0.0	125,025.0	4.642	5,803,326.80	6.816	8,521,911.69	2,718,584.89
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - J	15.0	0.0	15.0	3.446	516.92	3.746	561.85	44.93
THE ENERGY AUTHORITY		SCH. - J	8.0	0.0	8.0	2.564	205.12	2.673	213.84	8.72
SOUTHERN COMPANY		SCH. - J	100.0	0.0	100.0	3.093	3,093.49	3.307	3,306.77	213.28
SUB-TOTAL CURRENT MONTH			**125,148.0**	**0.0**	**125,148.0**	**4.640**	**5,807,142.33**	**6.813**	**8,525,994.15**	**2,718,851.82**
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	May 2025	SCH. - J	(57,296.0)	0.0	(57,296.0)	4.733	(2,711,555.72)	6.365	(3,647,172.02)	(935,616.30)
DUKE ENERGY FLORIDA	May 2025	SCH. - J	57,296.0	0.0	57,296.0	4.246	2,432,858.28	5.879	3,368,474.58	935,616.30
DUKE ENERGY FLORIDA	June 2025	SCH. - J	(140,892.0)	0.0	(140,892.0)	4.457	(6,279,731.23)	6.256	(8,813,849.05)	(2,534,117.82)
DUKE ENERGY FLORIDA	June 2025	SCH. - J	140,892.0	0.0	140,892.0	4.282	6,033,506.53	6.081	8,567,624.35	2,534,117.82
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**(524,922.14)**	**0.000**	**(524,922.14)**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES			125,148.0	0.0	125,148.0	4.221	5,282,220.19	6.393	8,001,072.01	2,718,851.82
TOTAL			**125,148.0**	**0.0**	**125,148.0**	**4.221**	**5,282,220.19**	**6.393**	**8,001,072.01**	**2,718,851.82**
CURRENT MONTH:										
DIFFERENCE			108,979.9	0.0	108,979.9	(3.575)	4,021,753.63	(3.511)	6,399,696.44	2,377,942.81
DIFFERENCE %			674.0%	0.0%	674.0%	-45.9%	319.1%	-35.5%	399.6%	697.5%
PERIOD TO DATE:										
ACTUAL			877,459.0	0.0	877,459.0	4.765	41,815,151.85	6.262	54,943,310.88	13,128,159.03
ESTIMATED			319,517.4	0.0	319,517.4	5.881	18,789,400.20	5.149	16,453,476.82	(2,335,923.38)
DIFFERENCE			557,941.6	0.0	557,941.6	(1.115)	23,025,751.65	1.112	38,489,834.06	15,464,082.41
DIFFERENCE %			174.6%	0.0%	174.6%	-19.0%	122.5%	21.6%	233.9%	-662.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

CONTRACT	TERM START	TERM END	CONTRACT TYPE
SEMINOLE ELECTRIC **	6/1/1992	----------	LT
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST
FMPA	12/01/2024-02/28/2025		ST
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

**** THREE YEAR NOTICE REQUIRED FOR TERMINATION.**

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	4.1					
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0					
FMPA	100.0	100.0	0.0	0.0	0.0	0.0	0.0					
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0					
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0					

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 3,034,597	$ 8,549,778	$ 1,525,942	$ 2,152,009	$ 3,507,472	$ 4,914,556	$ 3,999,758	$ -	$ -	$ -	$ -	$ -	$ 27,684,112
TOTAL CAPACITY	$ 3,034,597	$ 8,549,778	$ 1,525,942	$ 2,152,009	$ 3,507,472	$ 4,914,556	$ 3,999,758	$ -	$ -	$ -	$ -	$ -	$ 27,684,112

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor